# SURFACE RIGHTS BOARD QUARTERLY ACTIVITY REPORT

SIGNED AGREEM	IENTS FOR SURFACE LEASES:-		
	Brought Forward		3060
	Received this Quarter		86
		Carried Forward	3146
REVIEW OF COM	PENSATION APPLICATIONS:-		
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter		0
		Carried Forward	0
RIGHT-OF-ENTRY	APPLICATIONS:-		
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter		0
		Carried Forward	0
TORTIOUS ACTS:			
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Camiad Farmand	0
		Carried Forward	U
OTHER APPL	<u>ICATIONS</u>		
TERMINATION OF	BOARD ORDERS:-		
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter		0
		Carried Forward	0
O/S ANNUAL REN	ITAL APPLICATIONS:-		
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Corried Femward	0
		Carried Forward	
APPLICATION FO	R ABANDONMENT ORDER:-		
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Openia I Farmand	0
		Carried Forward	0
BOARD ORDERS	ISSUED:-		0
MEDIATION REPO	DRTS:-	•	. 0

### **DETAILS OF CARRIED FORWARD APPLICATION**

TYPE OF APPLICATION	File No Owner Operator			
REVIEW OF COMPENSATION:-		O		
RIGHT-OF-ENTRY:-	0	0		
TORTIOUS ACTS:-	0	0		
O/S ANNUAL RENTAL APPLICATIONS:-	0	0		
TERMINATIONS OF BOARD ORDERS:-	0	0		
ABANDONMENT ORDER:-	0	0		

## The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from January 1, 2007 to March 31, 2007

in the quarter from Jan	uary 1, 2007 to N	naicii 51, 200					Amo	unt	
Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual	Licence #
EOG Resources	75-07	13	9	3	21	3.56	\$5,500	\$2,500	6263
Tundra	71-07	16	31	4	21	4.18	\$6,500	\$2,300	6259
Tundra	72-07	3	25	4	22	5.18	\$6,500	\$2,300	6260
Tundra	73-07	8	36	4	22	5.32	\$6,500	\$2,300	6261
Tundra	83-07	14	16	5	23	4.67	\$6,500	\$2,300	6273
EOG Resources	52-07	7	4	1	24	3.56	\$7,600	\$2,400	6240
EOG Resources	18-07	3	7	1	24	2.10	\$6,000	\$2,025	6196
New Midland	81-07	8	33	1	24	2.23	\$5,500	\$2,600	6277
EOG Resources	001-07	3	26	1	25	3.59	\$7,650	\$2,400	6179
EOG Resources	002-07	4	26	1	25	3.03	\$7,033	\$2,260	6180
EOG Resources	003-07	6	26	1	25	3.89	\$8,000	\$2,457	6181
EOG Resources	55-07	11	3	2	25	3.75	\$8,000	\$2,600	6243
Enerplus	70-07	11	28	9	25	3.97	\$6,500	\$2,300	6258
Enerplus	79-07	8	32	9	25	3.72	\$7,500	\$2,800	6268
Enerplus	78-07	15	32	9	25	3.88	\$6,500	\$2,300	6267
Enerplus	80-07	4	33	9	25	2.43	\$6,500	\$2,300	6269
Enerplus	17-07	7	28	10	25	3.26	\$6,500	\$2,300	6195
Enerplus	43-07	10	25	10	26	2.58	\$6,500	\$2,300	6230
Enerplus	19-07	16	25	10	26	3.32	\$7,500	\$2,800	6197
4996446 MB	32-07	5	12	11	26	4.19	\$2,000	\$2,000	6211
Tundra	77-07	15	17	3	28	5.75	\$6,500	\$2,300	6266
Tundra	57-07	16	17	3	28	4.43	\$6,500	\$2,300	6245
Tundra	56-07	1	20	3	28	3.61	\$6,500	\$2,300	6244
Malahat	29-07	15	6	6	28	3.70	\$6,500	\$2,400	6208
Malahat	86-07	10	8	6	28	5.24	\$6,900	\$2,650	6162
Connaught	76-07	13	10	6	28	3.86	\$6,500	\$2,500	6265
Tundra	24-07	16	1	7	28	4.24	\$6,500	\$2,300	6203
Tundra	21-07	9	6	7	28	4.84	\$6,500	\$2,300	6200
Tundra	22-07	11	- 6	7	28	5.21	\$6,500	\$2,300	6201
Tundra	23-07	14	6	7	28	4.16	\$6,500	\$2,300	6202
Tundra	011-07	4	7	7	28	4.44	\$6,500	\$2,300	6189
Tundra	012-07	8	7	7	28	4.15	\$6,500	\$2,300	6190
Rideau	59-07	13	8	7	28	3.81		\$2,300	6247
Tundra	45-07	12	17	7	28	4.08		\$2,300	6233
Tundra	46-07	13	17	7	28	4.05		\$2,300	
* Road Access		<u> </u>							
** Flow Line Rig	ht of Way			<u> </u>					
*** Power Line R			<del>  '                                   </del>	1		1			
**** Petroleum an	Lease		<u> </u>						
***** Consent of C		<u> </u>	<u> </u>						
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## The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from January 1, 2007 to March 31, 2007

			laion 51, 2007				Amount			
Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual	Licence #	
Tundra	47-07	14	17	7	28	4.42	\$6,500	\$2,300	6235	
Tundra	64-07	5	20	7	28	4.40	\$6,500	\$2,300	6252	
Tundra	65-07	12	20	7	28	4.43	\$6,500	\$2,300	6253	
Antler River	50-07	12	4	8	28	3.43	\$7,500	\$3,000	6238	
Tundra	53-07	4	10	8	28	4.06	\$6,500	\$2,300	6241	
Rideau	20-07	4	16	8	28	3.71	\$6,500	\$2,300	6198	
Rideau	14-07	5	22	8	28	4.47	\$6,500	\$2,300	6192	
Kiwi Resources	58-07	4	21	10	28	2.97	\$6,500	\$2,300	6246	
Connaught	69-07	4	20	4	29	3.56	\$6,500	\$2,500	6276	
Malahat	39-07	5	23	6	29	2.99	\$5,500	\$2,100	6226	
Tundra	82-07	10	21	7	29	6.40	\$6,500	\$2,300	6272	
Tundra	38-07	14	21	7	29	5.35	\$6,500	\$2,300	6225	
Tundra	33-07	1	24	7	29	4.28	\$6,500	\$2,300	6212	
Tundra	40-07	15	24	7	29	6.49	\$6,500	\$2,300	6228	
Tundra	42-07	16	24	7	29	4.57	\$6,500	\$2,300	6229	
Tundra	41-07	1	25	7	29	4.46	\$6,500	\$2,300	6227	
Tundra	004-07	1	26	7	29	3.95	\$6,500	\$2,300	6182	
Tundra	74-07	2	26	7	29	5.53	\$6,500	\$2,300	6262	
Tundra	67-07	16	28	7	29	4.55	\$6,500	\$2,300	6255	
Tundra	44-07	7	35	7	29	6.52	\$6,500	\$2,300	6232	
Tundra	31-07	13	35	7	29	3.79	\$6,500	\$2,300	6210	
Tundra	26-07	14	35	7	29	4.48	\$6,500	\$2,300	6205	
Tundra	27-07	15	35	7	29	4.54	\$6,500	\$2,300	6206	
Tundra	28-07	16	35	7	29	3.98	\$6,500	\$2,300	6207	
Tundra	15-07	1	36	7	29	4.28	\$6,500	\$2,300	6193	
Tundra	16-07	2	36	7	29	4.91	\$6,500	\$2,300		
Tundra	84-07	3	36	7	29	5.08	\$6,500	\$2,300		
Tundra	66-07	1	19	8	29	4.26	\$6,500	\$2,300	·	
Tundra	51-07	8	19	8	29	4.48	\$6,500	\$2,300	·	
Tundra	13-07	8	22	8	29	4.04	\$6,500	\$2,300		
Tundra	005-07	10	22	8	29	4.13		\$2,300		
Tundra	006-07	15	22	8	29	4.84		\$2,300		
Tundra	68-07	1	30	8	29	4.19		\$2,300		
Rideau	36-07	2	33	8	29	3.61		\$2,300		
Rideau	37-07	7	33	8	29	4.42		\$2,500		
Kiwi Resources	34-07	9	33	8	29	3.02		\$2,300		
Kiwi Resources	35-07	16	33	8	29	2.94		\$2,300		
Rideau	60-07	11	34	8	29	4.68		\$2,500		
Rideau	25-07	13	34	8	29	3.60		\$2,300		
Rideau	61-07	14	34	8	29	3.37	\$6,500	\$2,300		
Rideau	62-07	15	34	8	29	3.98		\$2,300		
Rideau	63-07	16	34	8	29	4.31		\$2,300		
Tundra	48-07	5	35	8	29	3.91	\$6,500	\$2,300		
Rideau	007-07	5	3	9	29	3.78		\$2,300		
Rideau	008-07	6	3	9	29	4.41		\$2,300		
Rideau	009-07	7	3	9	29	4.62		\$2,300		
Rideau	010-07	8	3	9	29	4.04		\$2,300		
Tundra	49-07	8	4	9	29	4.46		\$2,300		
Rideau	85-07	15	14	9	29	3.70		\$2,500		
Rideau	30-07	13	15	9	29	3.80		\$2,300		
Rideau	54-07	- 8	22	9	29	3.92	\$6,500	\$2,500	6242	

The average for freely negotiated leases reached in the quarter January 1, 2007 to March 31, 2007 are as follows:

	Range	Twp.	#Leases	Average Acres	Average Amounts First Year / Annual	
SURFACE LEASES*	21	3	, 1	3.56	\$5,500	\$2,500
	21	4	1	4.18	\$6,500	\$2,300
	22	4	2	5.25	\$6,500	\$2,300
	23	5	1	4.67	\$6,500	\$2,300
•	24	1	3	2.63	\$6,367	\$2,342
	. 25	1	3	3.5	\$7,561	\$2,372
	25	2	1	3.75	\$8,000	\$2,600
	25	9	4	3.5	\$6,750	\$2,425
	25	10	1	3.26	\$6,500	\$2,300
	26	10	2	2.95	\$7,000	\$2,550
	26	11	1	4.19	\$2,000	\$2,000
	28	3	3	4.60	\$6,500	\$2,300
	28	6	3	4.27	\$6,633	\$2,517
	28	7	12	4.35	\$6,500	\$2,300
	28	8	4	3.92	\$6,750	\$2,475
	28	10	1	2.97	\$6,500	\$2,300
	29	4	1	3.56	\$6,500	\$2,500
	29	6	1	2.99	\$5,500	\$2,100
	29	7	17	4.89	\$6,500	\$2,300
	29	8	16	3.99	\$6,500	\$2,325
	29	9	8	4.09	\$6,500	\$2,350
			86	4.14	\$6,514	\$2,343

#### **SURFACE LEASES BY COMPANY**

		Average	<u>Average</u>	<u>Amounts</u>	
	# Leases	<u>Acres</u>	First Yea	<u>r</u> / <u>Annual</u>	
(1) 4996446 MB	1	4.19	\$2,000	\$2,000	
(2) Malahat Oil	3	3.98	\$6,300	\$2,383	
(3) New Midland	1	2.23	\$5,500	\$2,600	
(4) EOG Resources	7	3.35	\$7,112	\$2,377	
(5) Connaught	2	3.71	\$6,500	\$2,500	
(6) Rideau	17	4.01	\$6,500	\$2,347	
(7) Tundra	44	4.62	\$6,500	\$2,300	
(8) Enerplus	. 7	3.31	\$6,786	\$2,443	
(9) Antler River	1	3.43	\$7,500	\$3,000	
(10) Kiwi Resources	3	2.98	\$6,500	\$2,300	
	86	4 14	\$6.514	\$2.343	

#### \*ACCESS ROADS

<sup>\*\*</sup>NATURAL GAS LEASES BY COMPANY

<sup>\*\*\*</sup>FLOWLINE RIGHT OF WAY BY COMPANY