SURFACE RIGHTS BOARD QUARTERLY ACTIVITY REPORT

SIGNED AGREEME	ENTS FOR SURFACE LEASES:- Brought Forward Received this Quarter		3529 84
•		Carried Forward	3613
REVIEW OF COMP	ENSATION APPLICATIONS:-		
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Carried Forward	0
		Carried Forward	U
RIGHT-OF-ENTRY	APPLICATIONS:-		
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Comind Forward	0
		Carried Forward	U
TORTIOUS ACTS:-			
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Carried Forward	0
		Carried Forward	U
OTHER APPL	<u>ICATIONS</u>		
TERMINATION OF	BOARD ORDERS:-		
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Openia d Farmand	0
		Carried Forward	U
O/S ANNUAL RENT	AL APPLICATIONS:-		
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Camiad Familiand	0
		Carried Forward	U
APPLICATION FOR	ABANDONMENT ORDER:-		
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Carried Forward	$\frac{1}{0}$
		Carrieu Forwaru	U
BOARD ORDERS IS	SSUED:-		0
MEDIATION DESC	TO.		^
MEDIATION REPOR	X13		0

DETAILS OF CARRIED FORWARD APPLICATION

TYPE OF APPLICATION	File No	Owner Operator
REVIEW OF COMPENSATION:-		. 0
RIGHT-OF-ENTRY:-		0
TORTIOUS ACTS:-		0
O/S ANNUAL RENTAL APPLICATIONS:-		0
TERMINATIONS OF BOARD ORDERS:-		0
TEMMINATIONS OF BOARD ONDERO.		Ū
ABANDONMENT ORDER:-		0

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from April 1, 2008 to June 30, 2008

in the quarter from Ap	Jili 1, 2000 to Julie	30, 2000					Amount		_
Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual	Licence #
Tundra	142-08	13C	23	4	22	3.56	\$7,000	\$2,500	6644
Tundra	184-08	7	3	5	22	4.72	\$7,000	\$2,500	6687
Tundra	185-08	7	3	5	22	5.26	\$7,000	\$2,500	6688
Tundra	161-08	2	11	5	22	3.98	\$7,000	\$2,500	6664
Tundra	176-08	14	12	5	22	4.12	\$7,000	\$2,500	6679
Antler River	119-08	4	22	6	22	3.76	\$7,000	N/A	6358
New Midland	193-08	6	31	1	24	4.97	\$7,900	\$2,900	6696
New Midland	177-08	12	33	1	24	2.91	\$6,000	\$2,500	6680
New Midland	187-08	7	6	2	24	4.64	\$7,300	\$2,650	6690
Lodgepole	194-08	2	23	1	25	4.08	\$7,000	\$2,500	6697
Lodgepole	201-08	11	23	1	25	4.27	\$7,000	\$2,500	6704
4996446 MB	160-08	15	36	9	26	3.10	\$2,000	\$2,000	6663
CNR	196-08	12	30	2	28	3.71	\$5,100	\$2,500	6699
CNR	123-08	11	34	2	28	3.56	\$5,500	\$2,450	6642
Tundra	124-08	15	16	3	28	3.56	\$7,000	\$2,500	6643
Tundra	167-08	11	5	7	28	4.56	\$7,000	\$2,500	6670
Tundra	168-08	12	5	7	28	5.09	\$7,000	\$2,500	6671
Tundra	169-08	13	5	7	28	4.33	\$7,000	\$2,500	6672
Tundra	157-08	13	16	7	28	4.30	\$7,000	\$2,500	6658
Tundra	180-08	1	20	7	28	4.40	\$7,000	\$2,500	6683
Tundra	181-08	2	20	7	28	4.78	\$7,000	\$2,500	6684
Tundra	191-08	1	30	7	28	4.26	\$7,000	\$2,500	6694
Tundra	192-08	1	31	7	28	3.77	\$7,000	\$2,500	6695
Tundra	162-08	1	8	8	28	3.56	\$7,000	\$2,500	6665
White North	163-08	4	27	8	28	3.53	\$7,000	\$2,500	6666
White North	164-08	6	27	8	28	3.85	\$7,000	\$2,500	6667
Tundra	188-08	1	32	8	28	4.39	\$7,000	\$2,500	6691
Blackgold	158-08	11	33	8	28	4.09	\$7,000	\$2,500	6661
Blackgold	159-08	13	33	8	28	3.91	\$7,000	\$2,500	6662
Tundra	197-08	4	34	8	28	3.56	\$7,000	\$2,500	6700
CNR	122-08	14	10	2	29	3.56	\$5,500	\$2,450	6641
CNR	144-08	1	19	2	29	3.96	\$6,000	\$2,600	6645
CNR	145-08	3	√19	2	29	4.96	\$7,000	\$2,750	6646
CNR	146-08	5	19	2	29	4.08	\$6,100	\$2,650	6647
CNR	147-08	9	19	2	29	3.59	\$5,600	\$2,550	6648
* Road Access						1	. ,	,	
** Flow Line Rig				İ					
*** Power Line F									
	nd Natural Gas	Lease			<u> </u>				
***** Consent of C									
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The following Table is a summary of those amounts reached in freely negotiated leases

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Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual	Licence #
NR	148-08	13	19	2	29	3.96	\$6,000	\$2,600	6649
CNR	149-08	14	19	2	29	3.96	\$6,000	\$2,600	6650
CNR	183-08	2	21	2	29	3.86	\$6,000	\$2,500	6686
CNR	170-08	6	23	2	29	5.94	\$8,000	\$2,900	6673
CNR	171-08	10	24	2	29	4.70	\$6,700	\$2,700	6674
CNR	172-08	16	24	2	29	3.96	\$6,000	\$2,600	6675
CNR	173-08	14	24	2	29	4.48	\$6,480	\$2,680	6676
CNR	174-08	.2	25	2	29	3.96	\$6,000	\$2,600	6677
CNR	150-08	1	30	2	29	4.08	\$6,100	\$2,600	6651
CNR	151-08	7	30	2	29	4.77	\$6,800	\$2,735	6652
CNR	152-08	9	30	2	29	4.26	\$6,265	\$2,645	6653
CNR	153-08	11	30	2	29	4.68	\$6,700	\$2,720	6654
CNR	154-08	13	30	2	29	4.04	\$6,030	\$2,600	6655
Lochaird Energy	202-08	11	2	6	29	2.47	\$5,200	\$2,250	6705
Grand Banks	198-08	16	11	7	29	3.56	\$6,000	\$2,800	6701
Grand Banks	186-08	4	14	7	29	3.89	\$8,500	\$3,000	6689
Grand Banks	195-08	16	14	7	29	3.73	\$7,000	\$2,800	6698
Tundra	156-08	8	32	7	29	4.25	\$7,000	\$2,500	6657
Border Energy	175-08	2	35	7	29	4.29	\$6,500	\$2,500	6678
Tundra	199-08	10	36	7	29	4.58	\$7,000	\$2,500	6702
Tundra	200-08	11	36	7	29	5.37	\$7,000	\$2,500	6703
Tundra	120-08	11	23	8	29	6.23	\$7,000	\$2,500	6623
	178-08		26	8	29	3.56	\$7,000	\$2,500	6681
Tundra		4			29				6680
Tundra	179-08	12	26	8		3.56	\$7,000	\$2,500	6692
Tundra	189-08	16	36	8	29	3.56	\$7,000	\$2,500	
Kiwi Resources	155-08	5	6	9	29	3.78	\$7,000	\$2,500	6656
Tundra	165-08	4	8	9	29	3.78	\$7,000	\$2,500	6668
Tundra	166-08	13	8	9	29	3.56	\$7,000	\$2,500	6669
Tundra	182-08	4	12	9	29	3.64	\$7,000	\$2,500	6685
Fox Oil	190-08	12	23	9	29	3.84	\$7,000	\$2,500	6693
5369500 MB LTD		16	16	12	29	3.65	\$2,300	\$2,300	6640
_ochaird Energy	203-08	5 & 6	2	6	29	3.01	\$2,250	\$875	6705
EOG Resources	130-08	SE	8	1	24	0.66	\$850	N/A	
EOG Resources	127-08	SW	9	1	24	0.17	\$50	N/A	
EOG Resources	128-08	SW	9	1	24	0.62	\$850	N/A	
EOG Resources	129-08	NE	33	1	25	0.97	\$850	N/A	
OG Resources	131-08	NE	10	2	25	0.83	\$850	N/A	
EOG Resources	132-08	NW	11	2	25	0.96	\$850	N/A	
CNR	126-08	SW	30	2	28	0.89	\$200	N/A	
CNR	134-08	W 1/2	30	2	28	2.29	\$1,947	N/A	
CNR	135-08	W 1/2	30	2	28	2.96	\$2,516	N/A	
CNR	136-08	NW	30	2	28	0.75	\$630	N/A	
CNR	133-08	NE	5	2	29	1.81	\$1,450	N/A	•
ONR	138-08	NW	10	2	29	0.49	\$420	N/A	
CNR	141-08	SE	21	2	29	0.49	\$500	N/A	
CNR	139-08	NW	24	2	29	2.07	\$1,760	N/A	
CNR	140-08	N 1/2	24	2	29	1.44	\$1,700	N/A	
CNR		NE NE							
ZIVIC	136-08	INE	25	2	29 24	1.96 0.99	\$1,666 \$300	N/A N/A	

The average for freely negotiated leases reached in the quarter April 1, 2008 to June 30, 2008 are as follows:

	Range	Twp.	#Leases	Average <u>Acres</u>	Average First Year	
SURFACE LEASES*	22	4	1	3.56	\$7,000	\$2,500
	22	5	4	4.52	\$7,000	\$2,500
	22	6	1	3.76	\$7,000	N/A
	24	1	2	3.94	\$6,950	\$2,700
	24	2	1	4.64	\$7,300	\$2,650
	25	1	2	4.18	\$7,000	\$2,500
	26	9	1	3.10	\$2,000	\$2,000
	28	2	2	3.64	\$5,300	\$2,475
	28	3	1	3.56	\$7,000	\$2,500
	28	7	8	4.44	\$7,000	\$2,500
	28	8	7	3.84	\$7,000	\$2,500
	29	2	18	4.27	\$6,293	\$2,638
	29	6	1	2.47	\$5,200	\$2,250
	29	7	7	4.24	\$7,000	\$2,657
	29	8	4	4.23	\$7,000	\$2,500
	29	9	5	3.72	\$7,000	\$2,500
	29	12	1	3.65	\$2,300	\$2,300
·			66	4.10	\$6,584	\$2,548

SURFACE LEASES BY COMPANY

			Average <u>Average An</u>		<u>Amounts</u>
		# Leases	# Leases Acres		r / <u>Annual</u>
(1) White N	orth	2	3.69	\$7,000	\$2,500
(2) Antler R	iver	1	3.76	\$7,000	N/A
(3) Border E	nergy	1	4.29	\$6,500	\$2,500
(4) Blackgol	d	2	4.00	\$7,000	\$2,500
(5) Lodgepo	ole	2	4.18	\$7,000	\$2,500
(6) New Mid		3	4.17	\$7,067	\$2,683
(7) Grand B		3	3.73	\$7,167	\$2,867
(8) 4996446		1	3.10	\$2,000	\$2,000
(9) 5369500		1	3.65	\$2,300	\$2,300
• • •	an Nat. Resources	20	4.20	\$6,194	\$2,622
(11) Lochair		1	2.47	\$5,200	\$2,250
(12) Tundra		27	4.23	\$7,000	\$2,500
(13) Kiwi Re		1	3.78	\$7,000	\$2,500
(14) Fox Oil		1	3.84	\$7,000	\$2,500
		66	4.10	\$6,584	\$2,548
*ACCESS ROADS					
(1) Lochaird	Energy	1	3.10	\$2,500	\$875
***HYDRO RIGHT O	F WAY BY COMPANY				
(1) EOG Re	sources	2	0.58	\$175	N/A
**FLOWLINE RIGH	T OF WAY BY COMPANY				
(1) EOG Re	sources	5	0.81	\$850	N/A
` ,	n Nat. Resources	10	1.53	\$1,231	N/A
` '					