SURFACE RIGHTS BOARD QUARTERLY ACTIVITY REPORT

SIGNED AGREEMEN	NTS FOR SURFACE LEASES:- Brought Forward Received this Quarter		3890 37
	110001704 trill Quartor	Carried Forward	3927
REVIEW OF COMPE	ENSATION APPLICATIONS:- Brought Forward		0
	Received this Quarter Settled or Closed this Quarter		0
		Carried Forward	0
RIGHT-OF-ENTRY A			_
	Brought Forward Received this Quarter Settled or Closed this Quarter		0 0 0
	Sound of Globod tillo Quartor	Carried Forward	0
TORTIOUS ACTS:-			
	Brought Forward Received this Quarter	•	0
	Settled or Closed this Quarter		0
		Carried Forward	0
OTHER APPLIC	<u>CATIONS</u>		
TERMINATION OF B	SOARD ORDERS:-		
	Brought Forward Received this Quarter		0 0
	Settled or Closed this Quarter		0
		Carried Forward	0
O/S ANNUAL RENTA			0
	Brought Forward Received this Quarter	•	0
	Settled or Closed this Quarter	Carried Forward	0
		Carned Forward	
APPLICATION FOR	ABANDONMENT ORDER:- Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Carried Forward	0
BOARD ORDERS IS	SHED:-		0
MEDIATION REPOR	IS:-		0
RENTAL REVIEWS:-			30

DETAILS OF CARRIED FORWARD APPLICATION

TYPE OF APPLICATION	<u>File No</u>	Owner Operator
REVIEW OF COMPENSATION:-		0
RIGHT-OF-ENTRY:-		0
TORTIOUS ACTS:-		0
O/S ANNUAL RENTAL APPLICATIONS:-		0
TERMINATIONS OF BOARD ORDERS:-		0
ABANDONMENT ORDER:-		0

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from April 1, 2009 to June 30, 2009

in the quarter from April 1, 2009 to June 30, 2009									
0	Cilo No	LCD	Coo	Tum	Pas	A oron	Amo First Year		Licence #
Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	riist reai	Annual	Licerice #
EOG Resources	80/81-09	16A	4	1 1	. 24	3.98	\$9,000	\$3,350	6936/37
EOG Resources	092-09	3C/D	7	1	24	3.39	\$7,900	\$3,350	6955/56
EOG Resources	093-09	6A/B	7	1	24	3.39	\$7,900	\$3,350	6957/58
EOG Resources	082-09	4B	8	1 1	24	3.80	\$7,800	\$3,000	6938
EOG Resources	078-09	9	28	1 1	25	3.59	\$7,650	\$2,400	6934
EOG Resources	110-09	1D	10	2	25	3.56	\$9,200	\$3,500	6977/78
Tundra	104-09	5	28	 - 7	28	5.44	\$7,000	\$2,500	6971
Tundra	101-09	13	28	7	28	5.54	\$7,000	\$2,500	6966
Tundra	095-09	5	33	7	28	4.74	\$10,000	\$4,000	6960/67
Tundra	107-09	6	15	8	28	6.18	\$7,000	\$2,500	6974
Tundra	075-09	4	17	8	28	3.56	\$7,000	\$2,500	6932
Tundra	079-09	12	17	8	28	3.56	\$7,000	\$2,500	6935
5369500 MB	112-09	13	32	8	28	3.92	\$7,000	\$2,500	6980
Leader Res	111-09	2	33	8	28	3.71	\$7,000	\$2,500	6979
Tundra	096-09	12	34	8	28	3.56	\$7,000	\$2,500	6961
CNR	103-09	11 & 12	23	2	29	5.47	\$8,200	\$3,300	6970
Fairborne	085-09	14C	34	6	29	3.85	\$7,000	\$2,950	6947
Fairborne	094-09	13C	5	7	29	3.85	\$8,000	\$3,000	6959
Fairborne	086-09	2A	21	7	29	3.66	\$7,000	\$2,950	6949
Fairborne	080-09	16D	19	7	29	4.23	\$7,000	\$2,950	6950
	105-09	12	28	8	29	3.56	\$7,000	\$2,500	6972
Tundra Tundra	088-09	5	29	8	29	3.56	\$7,000	\$2,500	6951
	***************************************	8				-	\$10,000	\$4,000	6940
Tundra	084-09	9	36	8	29 29	4.74	\$7,000		6962
Interwest Pet	097-09		33	9	29	5.33		\$2,500	6963
Interwest Pet	098-09	10 11	33	9	 	4.36	\$7,000	\$2,500	6964
Interwest Pet	099-09	12	33	9	29	4.96	\$7,000	\$2,500	6965
Interwest Pet	100-09	13	33		29 29	4.82 3.31	\$7,000 \$7,000	\$2,500 \$2,500	6973
Interwest Pet	106-09		33	9	<u> </u>		\$7,000	\$2,500	6976
Interwest Pet	109-09	14	33	9	29	3.95	\$7,000		6953
Interwest Pet	090-09	15	33	9	29	3.73		\$2,500	6954
Interwest Pet	091-09	16	33		29	4.21	\$7,000	\$2,500 \$2,500	
Tundra	108-09	4	4	10	29	3.56	\$7,000		6975 6933
Reliable Energy	076-09	6	10	11	29	5.34	\$8,550	\$3,200	
Reliable Energy	102-09	12	11	11	29	4.16	\$7,310	\$3,150	6969
Reliable Energy	083-09	3	15	11	29	4.21	\$8,000	\$3,065	6939
T. Bird Oil	077-09	6&7	16	11	29	3.83	\$6,000	\$2,500	6927
Reliable Energy	089-09	1	7	13	29	3.86	\$7,000	\$3,000	6952
				-		 			
									
				 		 			
t Dead Assess									
* Road Access									
I low Line Mg				-					
LOME! FILE I					ļ	\vdash	·		
	nd Natural Gas	∟ease			<u> </u>				
***** Consent of C	occupier	<u> </u>		<u> </u>	<u> </u>	l		<u>L</u>	

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from April 1, 2009 to June 30, 2009

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual	Licence
<u></u>	1		ental Revie			1		00.000	
Enerplus	2009-03-09	2	4	12	26			\$2,800	
Enerplus	2009-03-10	2	4	12	26	ļ		\$2,800	
Enerplus	2009-03-09	8	4	12	26			\$2,800	
Enerplus	2009-03-09	4	8	11	25			\$2,800	
Enerplus	2009-04-07	3	33	11	26	1		\$2,800	
Enerplus	2009-04-07	4	33	11	26	<u> </u>		\$2,800	
Enerplus	2009-04-07	11	33	11	26	1		\$2,800	
Enerplus	2009-04-07	13	33	11	26			\$2,800	
Enerplus	2009-04-07	12	33	11	26			\$2,800	
Enerplus	2009-04-07	14	33	11	26			\$2,800	
Enerplus	2009-04-07	6	33	11	26			\$2,800	
Enerplus	2009-04-05	8C	30	10	25			\$1,400	
Enerplus	2009-04-06	8C	30	10	25			\$1,400	
nerplus	2009-04-05	10C	30	10	25			\$1,400	
nerplus	2009-04-06	10C	30	10	25			\$1,400	
nerplus	2009-04-05	12D	30	10	25			\$1,400	
Enerplus	2009-04-06	12D	30	10	25	1		\$1,400	
Enerplus	2009-04-06	8B	30	10	25			\$1,400	
nerplus	2009-04-05	8B	30	10	25			\$1,400	
Enerplus	2009-04-05	7B	30	10	25			\$1,400	
Enerplus	2009-04-06	7B	30	10	25			\$1,400	
CNR	2009-03-31	3	16	2	29			\$2,800	
CNR	2009-03-31	3	16	2	29	<u> </u>		\$2,600	
CNR	2009-03-31	4	16	2	29			\$2,650	
CNR	2009-03-31	4	16	2	29			\$2,600	
CNR	2009-03-31	4	16	2	29		1	\$2,550	
CNR	2009-03-31	5	16	2	29			\$2,750	
CNR	2009-03-31	5	16	2	29	<u> </u>		\$2,625	
CNR	2009-03-31	6	16	2	29	 		\$2,950	
CNR	2009-03-31	6	16	2	29	<u> </u>		\$2,750	
JIVIV	2003-03-01	<u> </u>	 	 	25		1	Ψ2,100	
			 	 					
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The average for freely negotiated leases reached in the quarter April 1, 2009 to June 30, 2009 are as follows:

	Range	Twp.	#Leases	Average <u>Acres</u>	Average First Yea		
SURFACE LEASES	24	1	4	3.64	\$8,150	\$3,263	
	25	1 .	1	3.59	\$7,650	\$2,400	
	25	2	1	3.56	\$9,200	\$3,500	
	28	7	3	5.24	\$8,000	\$3,000	
	28	8	6	4.08	\$7,000	\$2,500	
	29	2	1	5.47	\$8,200	\$3,300	
	29	6	1	3.85	\$7,000	\$2,950	
	29	7	3	3.91	\$7,333	\$2,967	
	29	8	3	3.95	\$8,000	\$3,000	
	29	9	8	4.33	\$7,000	\$2,500	
	29	10	1	3.56	\$7,000	\$2,500	
	29	11	4	4.39	\$7,465	\$2,979	
	29	13	1	3.86	\$7,000	\$3,000	
	 		37	4.17	\$7,473	\$2,825	

SURFACE LEASES BY COMPANY

		Average		<u>Amounts</u>
	# Leases	<u>Acres</u>	First Year	r / Annual
(1) 5369500 MB	1	3.92	\$7,000	\$2,500
(2) Leader Resources	1	3.71	\$7,000	\$2,500
(3) EOG Resources	6	3.62	\$8,242	\$3,158
(4) Fairborne Energy	4	3.90	\$7,250	\$2,963
(5) Reliable Energy	4	4.39	\$7,715	\$3,104
(6) T. Bird Oil	1	3.83	\$6,000	\$2,500
(7) Interwest Petroleum	8	4.33	\$7,000	\$2,500
(8) CNR	1	5.47	\$8,200	\$3,300
(9) Tundra	11	4.36	\$7,545	\$2,773
	37	4 17	\$7.473	\$2,825

*ACCESS ROADS

***HYDRO RIGHT OF WAY BY COMPANY

**FLOWLINE RIGHT OF WAY BY COMPANY

⁽¹⁾ Average amount per Average Acre