# SURFACE RIGHTS BOARD QUARTERLY ACTIVITY REPORT

SIGNED AGREEM	ENTS FOR SURFACE LEASES:- Brought Forward Received this Quarter		3195 68
		Carried Forward	3263
REVIEW OF COM	PENSATION APPLICATIONS:- Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter	Carried Forward	0
RIGHT-OF-ENTRY			_
	Brought Forward Received this Quarter		0
	Settled or Closed this Quarter		1
		Carried Forward	0
TORTIOUS ACTS:	-		
	Brought Forward		0
	Received this Quarter Settled or Closed this Quarter		0
		Carried Forward	0
OTHER APPL	<u>ICATIONS</u>		
TERMINATION OF	BOARD ORDERS:-		
	Brought Forward		0
	Received this Quarter Settled or Closed this Quarter		0
	Collida di Ciocca illo Qualita.	Carried Forward	0
O/S ANNIIAI REN'	TAL APPLICATIONS:-		
O/O ANNOAL NEW	Brought Forward		0
	Received this Quarter Settled or Closed this Quarter		0
	Detiled of Glosed this Quarter	Carried Forward	0
APPLICATION FOR	R ABANDONMENT ORDER:-		
74 1 2.07 (110) (110)	Brought Forward		0
	Received this Quarter Settled or Closed this Quarter		0
	Octiled of Glosed this Quarter	Carried Forward	0
BOARD ORDERS I	SSUED:-		0
MEDIATION REPO	RTS:-		0

## **DETAILS OF CARRIED FORWARD APPLICATION**

TYPE OF APPLICATION	File No	Owner Operator
REVIEW OF COMPENSATION:-		0
RIGHT-OF-ENTRY:-	2007-01	Tundra vs. Campbell
TORTIOUS ACTS:-	0	0
O/S ANNUAL RENTAL APPLICATIONS:-	0	0
TERMINATIONS OF BOARD ORDERS:-	0	0
ABANDONMENT ORDER:-	0	0

#### The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from July 1, 2007 to September 30, 2007

in the quarter nom our						Amount			
Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual	Licence #
Tundra	165-07	14	4	3	21	4.13	\$6,500	\$2,300	6359
Tundra	196-07	9	31	5	21	4.93	\$7,000	\$2,500	6390
Tundra	179-07	10	13	4	22	2.84	\$6,500	\$2,300	6374
Tundra	183-07	15	22	4	22	4.44	\$6,500	\$2,300	6378
Tundra	184-07	1	23	4	22	4.06	\$6,500	\$2,300	6379
Tundra	187-07	14,15	24	4	22	3.74	\$7,000	\$2,500	6381
Tundra	173-07	12	26	4	22	4.51	\$6,500	\$2,300	6367
Tundra	199-07	14	11	6	22	3.56	\$7,000	\$2,500	6393
EOG Resources	197-07	1	3	2	25	3.8	\$7,900	\$2,500	6391
5250570 MB	174-07	9	35	9	26	3.81	\$2,000	\$2,000	6368
Enerplus	200-07	5	26	10	26	3.16	\$6,500	\$2,525	6394
Enerplus	195-07	12	24	10	26	2.99	\$6,000	\$2,400	6389
4996446 MB	141-07	4	12	11	26	2.65	\$2,000	\$2,000	6333
Tundra	154-07	2	18	3	28	5.10	\$6,500	\$2,300	6346
Tundra	151-07	9	5	7	28	4.26	\$6,500	\$2,300	6343
Tundra	152-07	10	5	7	28	4.95	\$6,500	\$2,300	6344
Tundra	153-07	16	5	7	28	4.11	\$6,500	\$2,300	6345
Tundra	190-07	1	7	7	28	4.26	\$6,500	\$2,300	6384
Tundra	191-07	2	7	7	28	4.26	\$6,500	\$2,300	6385
Tundra	192-07	3	7	7	28	4.40	\$6,500	\$2,300	6386
Tundra	193-07	6	7	7	28	4.66	\$6,500	\$2,300	6387
Tundra	194-07	7	7	7	28	5.07	\$6,500	\$2,300	6388
Tundra	176-07	2	17	7	28	4.26	\$7,000	\$2,500	6373
Tundra	180-07	10	17	7	28	4.96	\$7,000	\$2,500	6375
Tundra	181-07	15	17	7	28	4.63	\$7,000	\$2,500	6376
Tundra	198-07	5	20	7	28	4.40	\$6,500	\$2,300	6392
Dempsey Oil	167-07	5	22	7	28	2.86	\$6,500	\$2,300	6361
Rolland Virtual	137-07	10	1	9	28	6.03	\$6,500	\$2,000	6305
Rolland Virtual	138-07	16	1	9	28	4.25	\$6,500	\$2,000	6306
5199442 MB	176-07	5	7	9	28	4.36	\$6,500	\$2,300	6371
Grand Banks	166-07	16	12	7	29	3.90	\$6,500	\$2,300	6360
Tundra	171-07	9	13	7	29	5.29	\$6,500	\$2,300	6365
Tundra	172-07	15	13	7	29	5.00	\$6,500	\$2,300	6366
Tundra	142-07	2	25	7	29	4.71	\$6,500	\$2,300	6334
Tundra	143-07	3	25	7	29	4.77	\$6,500	\$2,300	6335
* Road Access									
** Flow Line Right of Way									
*** Power Line R									
**** Petroleum an		Lease							
***** Consent of O	ccupier								

## The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from July 1, 2007 to September 30, 2007

			_	_	_			Amount	·
Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	First Year	Annual	Licence #
Tundra	144-07	5	25	7	29	4.26	\$6,500	\$2,300	6336
Tundra	145-07	6	25	7	29	4.96	\$6,500	\$2,300	6337
Tundra	146-07	7	25	7	29	5.10	\$6,500	\$2,300	6338
Tundra	147-07	9	25	7	29	4.40	\$6,500	\$2,300	6339
Tundra	148-07	10	25	7	29	5.09	\$6,500	\$2,300	6340
Tundra	149-07	11	25	7	29	4.83	\$6,500	\$2,300	6341
Tundra ,	150-07	15	25	7	29	4.66	\$6,500	\$2,300	6342
Tundra	159-07	13	27	7	29	4.26	\$6,500	\$2,300	6353
Tundra	188-07	15	27	7	29	4.29	\$7,000	\$2,500	6382
Tundra	155-07	5	28	7	29	4.26	\$6,500	\$2,300	6349
Tundra	156-07	6	28	7	29	4.86	\$6,500	\$2,300	6350
Tundra	201-07	9	28	7	29	4.3	\$6,500	\$2,300	6395
Tundra	202-07	10	28	7	29	4.89	\$6,500	\$2,300	6396
Tundra	157-07	11	28	- 7	29	5.77	\$6,500	\$2,300	6351
Tundra	158-07	14	28	7	29	8.38	\$6,500	\$2,300	6352
Tundra	203-07	15	28	7	29	4.66	\$6,500	\$2,300	6397
Tundra	139-07	1	34	7	29	4.93	\$6,500	\$2,300	6309
Tundra	140-07	5	34	7	29	4.16	\$6,500	\$2,300	6313
Tundra	136-07	14	34	7	29	4.53	\$6,500	\$2,300	6304
Tundra	175-07	5	35	7	29	4.94	\$6,500	\$2,300	6369
Tundra	162-07	5	3	8	29	3.56	\$6,500	\$2,300	6356
Tundra	163-07	12	3	8	29	3.56	\$6,500	\$2,300	6357
Tundra	160-07	13	3	8	29	3.56	\$6,500	\$2,300	6354
Tundra	161-07	7	4	8	29	3.53	\$6,500	\$2,300	6355
Tundra	168-07	3	29	8	29	4.29	\$6,500	\$2,300	6362
Tundra	169-07	5	29	8	29	4.13	\$6,500	\$2,300	6363
Tundra	170-07	6	29	8	29	5.26	\$6,500	\$2,300	6364
Kiwi Resources	189-07	15	33	8	29	2.77	\$6,500	\$2,300	6383
Tundra	177-07	1	4	9	29	4.26	\$6,500	\$2,300	6372
Tundra	164-07	12	10	9	29	4.18	\$6,500	\$2,300	6347
Tundra	186-07	9,10	28	9	29	3	\$2,000	\$500	
Tundra	185-07	11	28	9	29	2.42	\$7,000	\$2,500	6380
Tundra	182-07	6	17	16	29	6.74	\$6,500	\$2,300	6377
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The average for freely negotiated leases reached in the quarter July 1, 2007 to September 30, 2007 are as follows:

	Range	Twp.	#Leases	Average <u>Acres</u>	Average Amounts First Year / Annual	
SURFACE LEASES*	21	3	1	4.13	\$6,500	\$2,300
	21	5	1	4.93	\$7,000	\$2,500
	22	4	5	3.92	\$6,600	\$2,340
	22	6	. 1	3.56	\$7,000	\$2,500
	25	2	1	3.8	\$7,900	\$2,500
•	26	9	1	3.81	\$2,000	\$2,000
	26	. 10	2	3.08	\$6,250	\$2,463
	26	11	1	2.65	\$2,000	\$2,000
	28	3	1	5.10	\$6,500	\$2,300
	28	7	13	4.39	\$6,615	\$2,346
	28	9	3	4.88	\$6,500	\$2,100
	29	7	25	4.85	\$6,520	\$2,308
	29	8	8	3.83	\$6,500	\$2,300
	29	9	3	3.62	\$6,667	\$2,367
	29	16	1	6.74	\$6,500	\$2,300
	<u> </u>		67	4.4	\$6,439	\$2,314

#### **SURFACE LEASES BY COMPANY**

		Average	<u>Average</u>	<u>Amounts</u>
	# Leases	<u>Acres</u>	First Year	r / <u>Annual</u>
(1) 5250570 MB	1	3.81	\$2,000	\$2,000
(2) 4996446 MB	1	2.65	\$2,000	\$2,000
(3) Kiwi Resources	1	2.77	\$6,500	\$2,300
(4) Enerplus	2	3.08	\$6,250	\$2,463
(5) 5199442 MB	1	4.36	\$6,500	\$2,300
(6) Tundra	56	4.54	\$6,571	\$2,329
(7) Grand Banks	1	3.90	\$6,500	\$2,300
(8) Dempsey Oil	1	2.86	\$6,500	\$2,300
(9) EOG Resources	1	3.80	\$7,900	\$2,500
(10) Rolland Virtual	2	5.14	\$6,500	\$2,000
, ,	67	4.4	\$6,439	\$2,314
*ACCESS ROADS				
(1) Tundra	1	3	\$2,000	\$500

#### \*\*NATURAL GAS LEASES BY COMPANY

## \*\*\*FLOWLINE RIGHT OF WAY BY COMPANY

(1)

<sup>(1)</sup> Average amount per Average Acre