Table of Contents

Appendices

1.0 Application fee

A cheque for $500 has been included to cover the fee and levy for a Battery Operating Permit.

2.0 Performance deposit

Performance deposits will be made by EOG Resources as necessary under section 10 of the Drilling and Production Regulation.

3.0 Survey Plan

A survey plan prepared by Altus Geomatics is provided in Appendix 1.

4.0 Public Consultation

Consultation records including a notification line list, sample notification letter, landowner map, and mail receipts have been included in Appendix 2.

5.0 Wells to be tied in to the battery

A list of current and future wells planned to be tied-in to the Pierson battery is provided in Appendix 3.

6.0 Production rates of oil, water and gas for the battery

a) Inlet Emulsion

Design Inlet Emulsion Flow (m^3/day)	715
Design Inlet Temperature (^{0}C)	20
Design Inlet Pressure (kPag)	345
Water cut in Emulsion (%)	63

b) Oil to Treater

Design Inlet Oil Flow (m^3/day)	265
Design Inlet Temperature (^{0}C)	20
Design Inlet Pressure (kPag)	207
Water cut in Emulsion (%)	10
Oil Gravity (API)	33.0
Kinematic viscosity @ 25°C (mm^2/s)	12.4

c) Water to Tanks

Design Inlet Water Flow (m^3/day)	450
Design Inlet Water Temperature (^{0}C)	25
Design Sodium Content (ppm)	47000
Total Dissolved Solids (ppm)	132000
Specific Gravity	1.09

d) Gas Inlet with Emulsion

Design Inlet GOR (scf/Bbl)	150
Design Inlet Temperature (^{0}C)	20
Design Inlet Pressure (kPag)	345
Gas S.G.	1.03

Gas removed in both the FWKO and Treater will be each measured separately and then routed to a gas compressor skid. The compressor will take the gas at 15 psig (105 kPag) and compress it to sufficient pressure to flow down a 32 km – 4" pipeline and arrive at the Waskada Gas Plant at 150 psig (1034 kPag).

The compressor will be equipped with proper suction and inter-stage scrubbers and also a discharge scrubber downstream of the cooler to remove as much condensed oil as possible. The condensing of hydrocarbon liquid and water at pipeline temperatures will be studied to properly predict the pressure loss in the pipeline to the Waskada Gas Plant.

Fuel gas for the Pierson Battery will be supplied from the Waskada Gas Plant sales. This gas already meets hydrocarbon and water dew points and therefore serves as an excellent source. The pipeline to transport this fuel gas will not only serve as a fuel gas pipeline, but in the future be used as the sales pipeline to transport the Waskada gas to market. Sizing of this pipeline will be determined on the basis of the Waskada Gas Plant maximum outlet volume.

7.0 Representative gas analysis

A sample analysis prepared by AGAT Laboratories has been included in Appendix 4.

8.0 Process vessel specifications

Vessel	Manufacturer	Dimensions (mm OD x mm S/S)	CRN	Flow Capacity (E3m^3/d)		Design Conditions		Operating Conditions	
				Min	Max	Pressure (kPa)	Temp (°C)	Pressure (kPag)	Temp (°C)
FWKO	Flo-Skid	3048 x 12192	TBC	0.8	1.6	517	-29/93	280	49
Treater	Flo-Skid	2438 x 9144	TBC	0.8	0.8	345	93	175	60

Fuel Gas Scrubber	TBC	324 x 1524	TBC	70	112	1034	-20/93	175	15

9.0 Well testing facilities associated with the battery

N/A – all testing is planned to occur at well sites

10.0 Flare and vapour recovery systems

High pressure and low pressure flare systems will be installed including FKODs on each system. The high pressure stack will have the compressor PSV discharge and blowdown system tied into it. The low pressure system will handle tank vapors from both oil and water tanks. Treater and FWKO PSVs will relieve to a pop tank.

A Vapour Recovery Unit (VRU) will be installed to capture vapors produced from the Battery's storage tanks. It will transmit the recovered vapors to compressor suction (at 105 kPa).

11.0 Venting of gas containing H_2S

N/A – there are no plans for continuous venting of gas at this Facility

12.0 Air dispersion modelling results

The only source of air emissions from the facility will be emergency flaring of gas containing 0.04% H_2S. The US EPA's SCREEN3 model was utilized to estimate the max ground level SO_2 concentrations produced by flaring events at the facility during two worst-case scenarios. Emission modelling was carried out in accordance with the *Dispersion Model Guidelines for Oil Batteries in the Province of Manitoba*. Results are summarized below:

Scenario	Averaging Period	Predicted Max SO_2 concentration ($\mu g/m^3$)	Maximum Acceptable Level* ($\mu g/m^3$)	Model Predicted SO_2 as % of Max Acceptable
#1 - Blocked sales line (Continuous flaring of 2.5 MMscf/d)	1 hour	47.20	900	5.2%
	24 hour	18.88	300	6.3%
#2 - PSV Discharge (Pressure relief flaring of 4MMscf/d)	1 hour	53.32	900	6.0%
	24 hour	N/A – Emergency depressure would take place in a matter of minutes in accordance with API 521; 4 MMscf/d represents instantaneous flare rate at moment of blowdown initiation		

** From Schedule G of the Oil and Gas Act – Drilling and Production Regulations*

Flaring at the Pierson battery would produce ground-level SO_2 concentrations that are an order of magnitude lower than the acceptable levels for this pollutant set by Manitoba regulations.

These results were generated based from the following model inputs (flaring from an 18.3m tall x 0.15m ID stack):

Parameter	Scenario 1	Scenario 2
Flare rate (m^3/s)	0.82	1.32
Total Heat Release Rate (MJ/s)	41.5	66.4
SO_2 mass emission rate (g/s)	0.87	1.40
SCREEN3 Meteorology	Full	Full
Ambient Temperature (K)	288	288
Stack Gas Exit Temperature (K)	1273	1273
Stack Gas Exit Velocity (m/s)	45.8	73.2

The full model output files are provided in Appendix 5.

13.0 Plot Plan

A plot plan drawing for the facility has been provided in Appendix 6.

14.0 Process Flow Diagram

A flow diagram illustrating the battery process has been provided in Appendix 7.

15.0 Pressure relief valves and settings

PSV set points will be confirmed during the detailed design. This design will be registered with the Manitoba technical safety authority (Mechanical Branch).

16.0 Emergency shutdown systems

The system will be designed with automatic inlet and outlet block valves. In the event that an emergency or process upset occurs, EOG operations personnel will be notified by and automated callout system.

17.0 Equipment intended to prevent a spill or to mitigate the amount of a spill

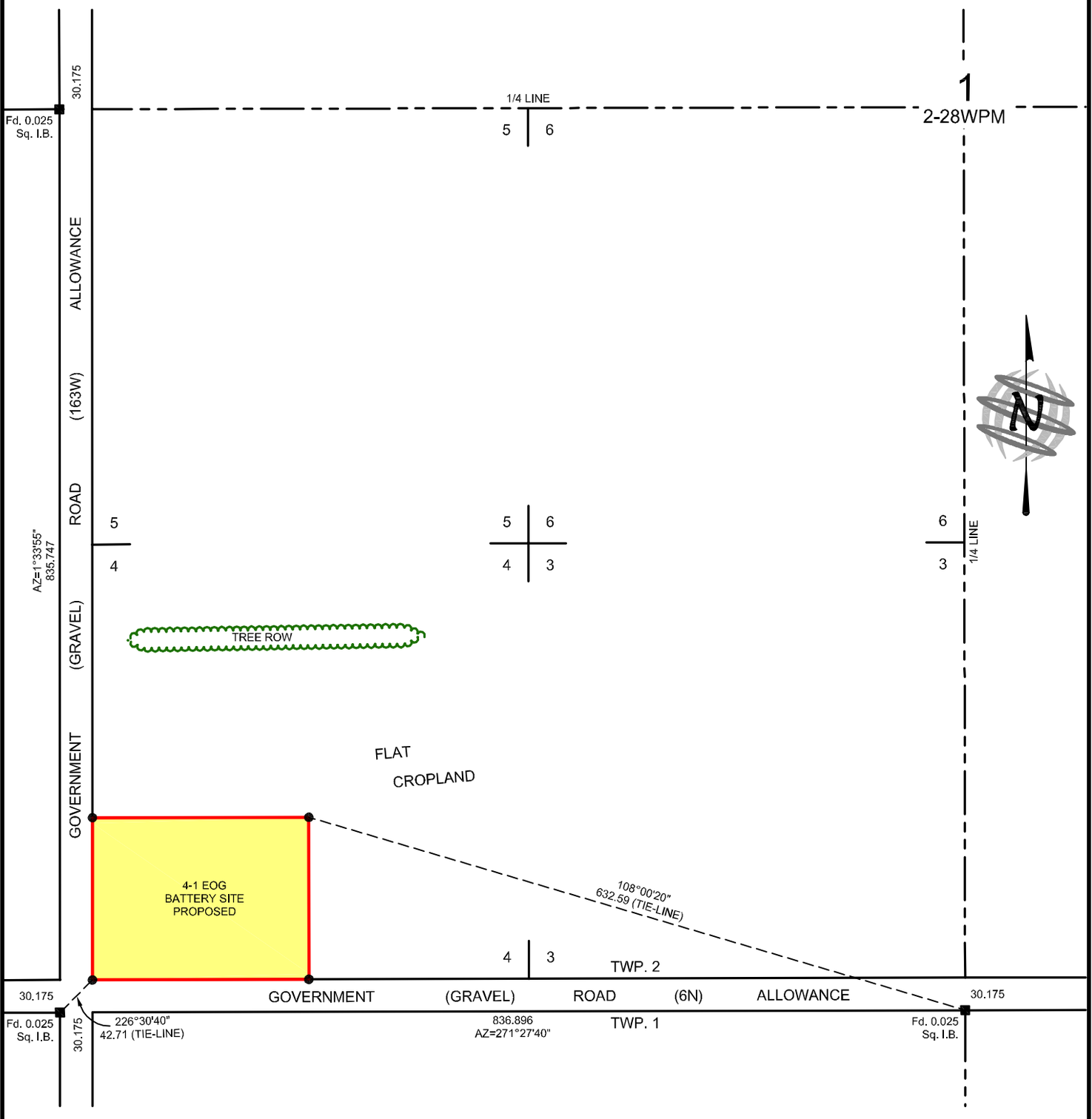
The site will be designed to isolate in the event of containment loss via automated block valves. The tank farm will also be situated within a polyethylene-lined spill containment berm. In addition, the lease will be graded such that any spilled fluids are prevented from escaping the site into surrounding areas.

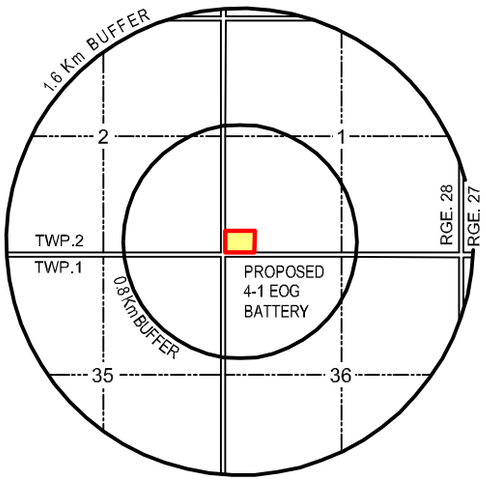
18.0 Plans for the disposal of produced water

All produced water will be pumped through a water disposal pipeline for distribution to water injection wells.

Appendix 1

Survey Plan





RESIDENCE SKETCH

■ RESIDENCE

□ ABANDONED RESIDENCE

AREAS REQUIRED

BATTERY SITE	3.000 ha	7.41 ac
TOTAL	3.000 ha	7.41 ac

SW ¼ Sec. 1 Twp. 2 Rge. 28WPM

Owner(s): James Claire Clark
Patricia Diane Clark

C.T. No. 2008916

Elevations shown are in Geodetic Datum from the Province of Manitoba Mon. #82R737

All distances shown are horizontal and at ground level.

All bearings are NAD 83 (Zone 14) UTM grid bearings.
The Combined Scale Factor derived is 0.999821

I certify that the survey represented by this plan is correct to the best of my knowledge and was completed on the 7th day of July, 2011.

KEN BAILEY
PROVINCIAL LAND SURVEYOR
MANITOBA LAND SURVEYORS

MANITOBA LAND SURVEYOR

Witness

No.	DATE	DESCRIPTION	DWN	CKD
0	SEPT. 9, 2011	ISSUED	BM	PFS

REVISIONS

EOG PIERSON 4-1-2-28WPM
BATTERY SITE

Altus Geomatics
Manitoba
APEGM MEMBER

0
REVISION

141685

EOG PIERSON 4-1-2-28WPM
BATTERY SITE

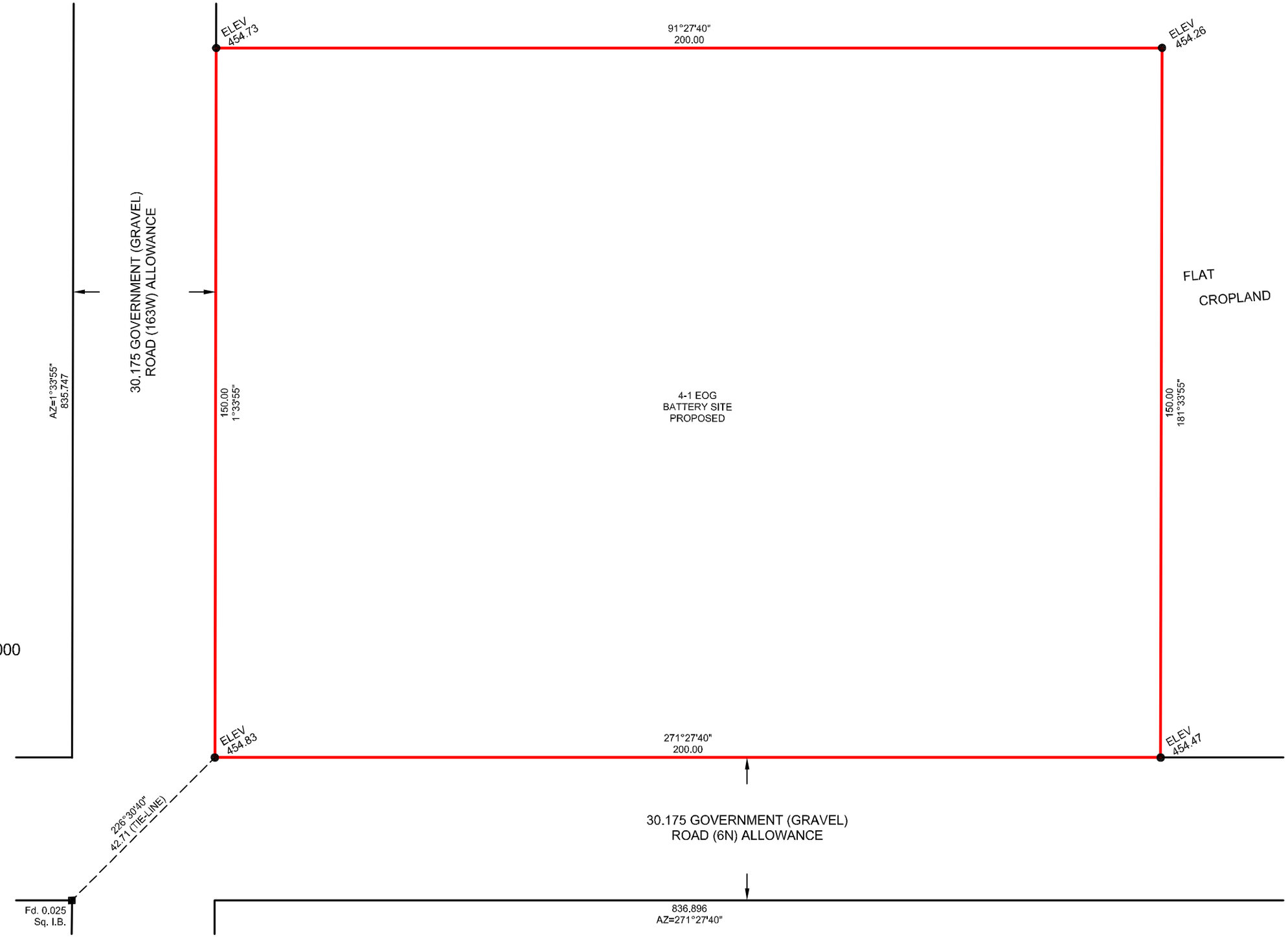
Altus Geomatics
Manitoba

REVISION 0

141685
PAGE 2 of 2

DETAIL

DETAIL 1:1000



Appendix 2

Public Consultation

EOG Resources Canada Inc.
1300, 700 – 9th Avenue S.W.
Calgary, Alberta T2P 3V4

(403) 297-9100
Fax (403) 297-9199
Fax (403) 297-9198 Land/Accounting

October 25, 2011

RE: EOG Resources Canada Inc.
Oil Battery Installation at 4-1-2-28W1M
Public Consultation and Notification of Facility Construction Project

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PROJECT DESCRIPTION

Location

EOG Resources Canada Inc. (EOG) intends to submit an application to the Manitoba Science, Technology, Energy and Mines, Petroleum Branch (Manitoba Petroleum Branch) for approval to construct and operate a new oil battery which will be used to process oil and conserve natural gas production associated with the current and future oil production in the area.

EOG Resources, Inc. is one of the largest independent (non-integrated) oil and natural gas companies in the United States with proved reserves in the United States, Canada, Trinidad, the United Kingdom and China. EOG Resources, Inc. is listed on the New York Stock Exchange and is traded under the ticker symbol "EOG." EOG Resources, Inc., through its wholly owned subsidiary, EOG Resources Canada Inc. ("EOG"), has the technical and financial qualifications to undertake this project.

Project Need

Presently, EOG has 4 producing wells in the Coulter area, and plans on drilling 15 more this year. In 2012, EOG plans on drilling another 25 wells, with more expected in the following years. Currently, trucks are used to transport the oil to an oil processing facility in 15-21-1-25W1M in Waskada, Manitoba. As oil production increases, so will the amount of truck traffic. Produced hydrocarbons will be transported from producing wells to the proposed battery at 4-1-2-28W1 via an oil flow line gathering system. The proposed battery will then process the oil, and transport it to the 15-21-1-25W1M battery via underground pipeline, thus eliminating truck traffic. The facility will also conserve the gas by transporting it via pipeline to a proposed Natural Gas Liquids (NGL) Plant at 16-21-1-25W1M in Waskada, Manitoba.

Landowner and Occupant Notification Requirements

The Manitoba Petroleum Branch is responsible for the economic, orderly, and efficient development of the energy resources of Manitoba. In order to meet these objectives, the Petroleum Branch requires that all parties who are or may be affected by any new energy developments be made aware of the development and be given the opportunity to voice any concerns they may have. In addition, government regulations and policies may apply certain land-use restrictions and setback requirements from facility, pipeline or other energy developments.
As part of obtaining a regulatory approval for new energy developments, the Manitoba Petroleum Branch (through The Oil and Gas Act (C.C.S.M. c. 034) - Drilling and Production

Regulations (111/94), 75(1)(c.1)) requires proof of consultation with all landowners and occupants within the following distances from the proposed development:

- 1.5 km of the proposed site of the battery,

The Petroleum Branch also requires the following information be compiled from all impacted parties:

- names and addresses of all landowners and occupants within the distances identified above
- a description of the applicant's consultations with land owners and occupants, including a summary of any concerns raised; and,
- a summary of all actions taken or proposed to be taken by the applicant to address the concerns of the landowners or occupants notified.

Type and Substance

The equipment at the proposed site will handle live oil that is composed of approximately 50% oil, 50% water, and has an oil to gas ratio (GOR) approximately 500scf/bbl. The facility will be designed to separate the water and natural gas from the oil. The natural gas may contain trace amounts of hydrogen sulphide (H_2S). The facility will be designed for a maximum H_2S content of 1%, though recent measured gas analysis indicates only indicates trace amounts (<0.06%) of H2S are present.

Purpose or Development and Future Plans

EOG is in the business of exploring for, drilling and producing hydrocarbons from existing mineral rights. The proposed facility is part of EOG's ongoing program in the area to produce hydrocarbons. The facility will be used to process current and future oil production, and conserve the natural gas associated with the current and future oil production.

Proposed On-Site Equipment

The approximate size of the required lease will be 150m x 200m.

EOG proposes, as part of this application, to install the following equipment:

- Inlet Separation
- Heated Treater
- Heated Free Water Knock Out
- Raw Gas Compressor
- Sales Gas Compressor (2013 addition)
- Above Ground Storage Tanks for Oil and Water-complete with secondary containment
- Pipe Racks – above ground pipe racks will be used to connect the facility skidded equipment.
- Gas Fired Electrical Generation
- Flare Stack
- Oil Pump and Water Injection Building
- Associated buildings for personnel, control equipment, and maintenance activities.

Flaring/ Venting

There will be no flaring during normal operations. Flaring may occur during times when the plant is shut down for routine operations or emergency situations.

Emissions and Odors

The design of the facility will ensure that the level of air emissions will adhere to Ambient Air Quality Criteria, as regulated by the Manitoba Petroleum Branch and Manitoba Conservation. The Ambient Air Quality Criteria is a national standard developed under the Canada-wide Environmental Standards Sub-agreement by the federal, provincial and territorial governments for a contaminant of national priority.

Project Schedule

Construction of this facility is anticipated to commence in May 2012. The project should be complete and operational by August 2012.

Safety and Emergency Planning

EOG Operations will visit the facility on a regular basis. EOG will have a certified project supervisor on-site during all construction activities. A corporate Emergency Response Plan (ERP) is in place and will be used for this project. This corporate ERP emphasizes public safety and details the responsibilities of EOG personnel, contact personnel and applicable government agencies.

EOG is committed to designing, constructing and operating its facilities to ensure the safety of its employees and the public and to minimize impacts to residents and the environment.

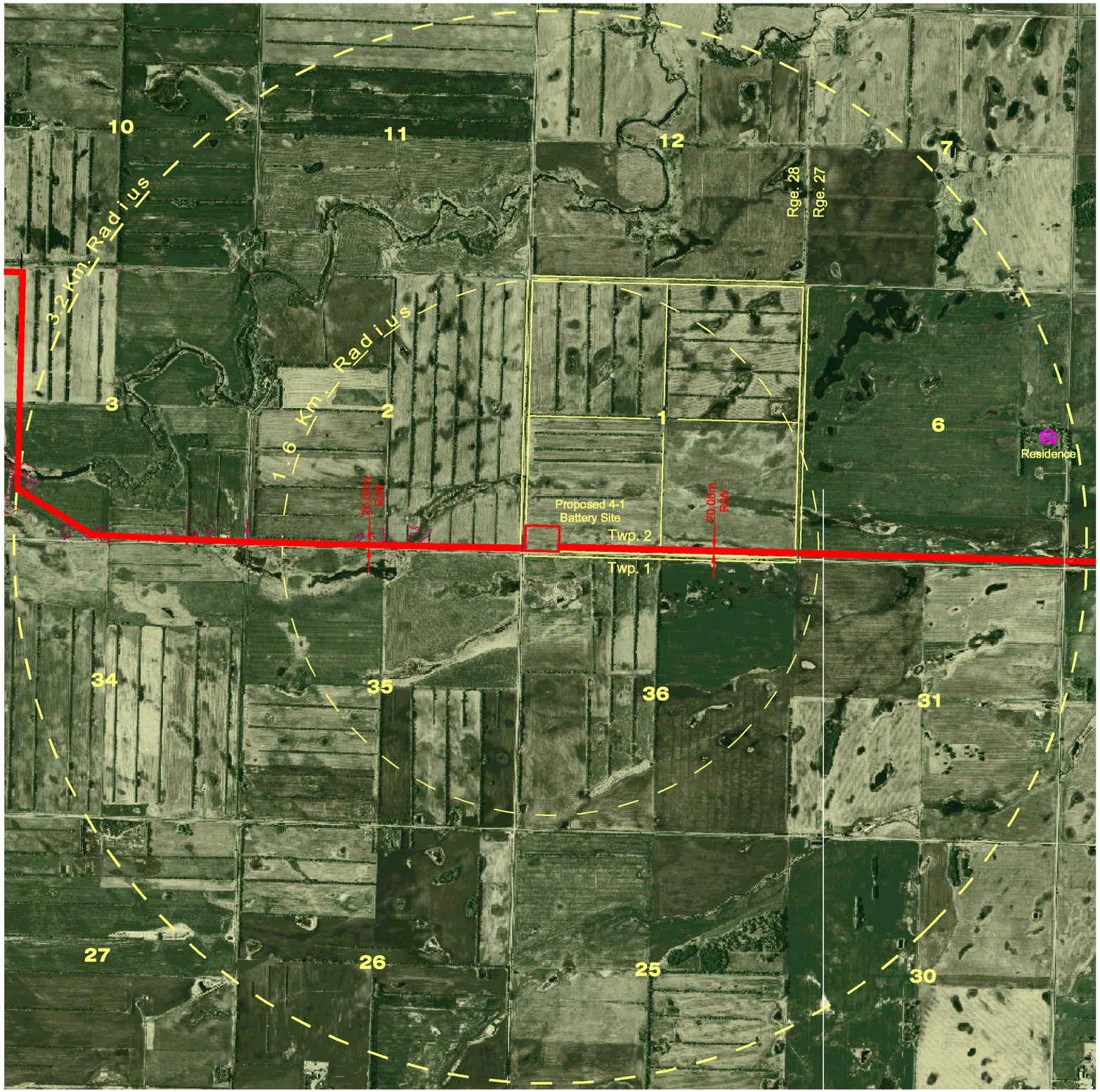
Contact Information

Should you require any further information or have any questions or concerns regarding the construction or operation of this project, please feel free to contact one of the following people:

Kevin Marshall, E.I.T.
Production Engineer
EOG Resources Canada Inc.
Phone: (403) 297-9182
Cell: (403) 771-9553
Fax: (403) 297-9199
Email: Kevin_Marshall@eogresources.com

Trevor Gardner
Senior Surface Landman
EOG Resources Canada Inc.
Phone: (403) 355-6201
Cell: (403) 990-9203
Fax: (403) 297-9199
Email: Trevor_Gardner@eogresources.com

TRACT	LO1NAME 1	LO1NAME2	LO1NAME 3	LO1ADRES1	LO1ADRES2	LO1ADRES3	LO1ADRES4	LO1HMPHN	LO1CELLPHN	LO2NAME1	LO2NAME2	LO2NAME3	LO2ADRES1	LO2ADRES2	LO2ADRES3	LO2ADRES4	LO2HMPHN	LO2CELLPHN	DATE MAILED
1	CURTIS	ALLEN	CLARK	BOX 5	LYLETON	MANITOBA	R0M 1G0	H:(204) 634-2325	C:(204) 522-0190	ELIZABETH	FAITH	CLARK	BOX 5	LYLETON	MANITOBA	R0M 1G0	H:(204) 634-2325	C:(204) 522-0190	26/10/2011
2	CURTIS	ALLEN	CLARK	BOX 5	LYLETON	MANITOBA	R0M 1G0	H:(204) 634-2325	C:(204) 522-0190	ELIZABETH	FAITH	CLARK	BOX 5	LYLETON	MANITOBA	R0M 1G0	H:(204) 634-2325	C:(204) 522-0190	26/10/2011
3	RICHARD	DARRYL	RENWICK	GENERAL DELIVER	COULTER	MANITOBA	R0M 0G0												26/10/2011
4	WILLIAM	PRESCOTT	BIRD	BOX 23	LYLETON	MANITOBA	R0M 1G0			AUDREY	JANE	BIRD	BOX 23	LYLETON	MANITOBA	R0M 1G0			26/10/2011
5	DARRYL	CLAIRE	MILLER	BOX 278	PIERSON	MANITOBA	R0M 1S0	H:(204) 634-2480											26/10/2011
6	JASON		BIRD	BOX 121	LYLETON	MANITOBA	R0M 1G0	H:(204) 649-2319											26/10/2011
7	CURTIS	ALLEN	CLARK	BOX 5	LYLETON	MANITOBA	R0M 1G0	H:(204) 634-2325	C:(204) 522-0190	ELIZABETH	FAITH	CLARK	BOX 5	LYLETON	MANITOBA	R0M 1G0	H:(204) 634-2325	C:(204) 522-0190	26/10/2011
8	ARLYN	GEORGE	FLETCHER	BOX 1	LYLETON	MANITOBA	R0M 1G0	H:(204) 649-2249		GLORIA	JEAN	FLETCHER	BOX 1	LYLETON	MANITOBA	R0M 1G0	H:(204) 649-2249		26/10/2011
9	RAYMOND	HARVEY	CLARK	BOX 43	LYLETON	MANITOBA	R0M 1G0	H:(204) 649-2231		PENNY	ANN	CLARK	BOX 43	LYLETON	MANITOBA	R0M 1G0	H:(204) 649-2231		26/10/2011
10	ARLYN	GEORGE	FLETCHER	BOX 1	LYLETON	MANITOBA	R0M 1G0	H:(204) 649-2249		GLORIA	JEAN	FLETCHER	BOX 1	LYLETON	MANITOBA	R0M 1G0	H:(204) 649-2249		26/10/2011
11	CHARLES	BARRY	EDGAR	8 KROKUS GARDENS	BRANDON	MANITOBA	R7A 7R9	H:(204) 726-9134											26/10/2011
12	CHARLES	BARRY	EDGAR	8 KROKUS GARDENS	BRANDON	MANITOBA	R7A 7R9	H:(204) 726-9134											26/10/2011
13	EDWARD	LEWIS	GREENLEY	BOX 661	MELITA	MANITOBA	R0M 1L0	H:(204) 649-2383	C:(204) 576-0130	MICHELE	DAWN	GREENLEY	BOX 661	MELITA	MANITOBA	R0M 1L0	H:(204) 649-2383	C:(204) 576-0130	26/10/2011
14	JAMES	CLAIRE	CLARK	BOX 807	MELITA	MANITOBA	R0M 1L0	H:(204) 649-2380	C:(204) 522-5825	PATRICIA	DIANE	CLARK	BOX 807	MELITA	MANITOBA	R0M 1L0	H:(204) 649-2380	C:(204) 522-5825	26/10/2011
15	RAYMOND	HARVEY	CLARK	BOX 43	LYLETON	MANITOBA	R0M 1G0	H:(204) 649-2231		PENNY	ANN	CLARK	BOX 43	LYLETON	MANITOBA	R0M 1G0	H:(204) 649-2231		26/10/2011
16	MALLO	DALE	CLARK	BOX 864	MELITA	MANITOBA	R0M 1L0	H:(204) 649-2240		SANDRA	MAE	CLARK	BOX 864	MELITA	MANITOBA	R0M 1L0	H:(204) 649-2240		26/10/2011
17	RAYMOND	HARVEY	CLARK	BOX 43	LYLETON	MANITOBA	R0M 1G0	H:(204) 649-2231		PENNY	ANN	CLARK	BOX 43	LYLETON	MANITOBA	R0M 1G0	H:(204) 649-2231		26/10/2011
18	JAMES	CLAIRE	CLARK	BOX 807	MELITA	MANITOBA	R0M 1L0	H:(204) 649-2380	C:(204) 522-5825	PATRICIA	DIANE	CLARK	BOX 807	MELITA	MANITOBA	R0M 1L0	H:(204) 649-2380	C:(204) 522-5825	26/10/2011



N

eog resources

Photo Mosaic of

PROPOSED 4-1 BATTERY SITE

in

S.W.1/4 - Sec.1 - Twp.2 - Rge.28WPM

0 0.25 0.5 1.0 1.5 2.0 2.5Km.

Scale - 1 : 25 000

NO.	REVISION	BY	DATE
1	Moved Battery Location	CM - BM - PFS	Aug. 24, 2011.
0	Issued	CM - BM - PFS	Aug. 24, 2011.

Acad File: 141685-Photo-R1 | Survey Date: August 19, 2010. | Job No.: 141685-V

Altus Geomatics Manitoba
APEGS MEMBER
Toll Free: 1-800-465-6233
www.altusgeomaticsmb.com

CANADA POST / POSTES CANADA

Registered Receipt (Bulk)

This receipt is necessary if enquiry is desired. Fragile and perishable articles are not indemnified against damage. Idemnity and fees information is available on request from your Postal Outlet.

Oct 26/11 . INV. Page 1/1

Récépissé (en nombre) Recommandé

À produire en cas de réclamation. Aucune indemnité ne sera versée pour l'avarie d'un objet fragile ou périssable. Vous pouvez obtenir des renseignements sur les indemnités et les droits à votre installation postale.

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12831-163 Street
Edmonton, Alberta T5V 1M5
Ph: 780-454-4717 Fax: 780-454-6172

Sender Instructions - *Note: Bulk Receipt is to be completed for 3 or more items. Present mailings at any Postal Outlet.*

A Complete and remove customer receipt.
B Remove paper backing from receipt.
C Affix receipt to this form.

Delivery confirmation may be obtained by calling 1-888-550-6333 or through the internet at www.canadapost.ca.

Instructions pour l'expéditeur - *Avis : Récépissé en nombre, pour 3 articles et plus. Doit être complété avant de déposer à l'installation postale.*

A Remplissez et retirez le récépissé du client.
B Retirez la pellicule protectrice du récépissé.
C Collez le récépissé sur cette formule.

Une confirmation de la livraison peut être obtenue en composant le 1 800 550-6333 ou par Internet au www.postescanada.ca.

117.70

(1)

R Registered / Domestic — Recommandé / Régime intérieur

To / Destinataire

CURTIS ALLEN CLARK
ELIZABETH FAITH CLARK
BOX 5
LYLETON, MANITOBA R0M 1G0

Registered Mail L-11770

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1 888 550-6333
www.canadapost.ca
www.postescanada.ca

Registered Value / Valeur déclarée $ 9,35

Item No. / N° de l'article
79 599 037 149

33-066-584 (98-10)

CITADEL PO 102595 2011-10-26 (4) ST. ALBERT AB, T8N 6B0

(2)

R Registered / Domestic — Recommandé / Régime intérieur

WILLIAM PRESCOTT BIRD
AUDREY JANE BIRD
BOX 23
LYLETON, MANITOBA R0M 1G0

Registered Mail L-11770

CUSTOMER RECEIPT / REÇU DU CLIENT

DELIVERY CONFIRMATION / POUR CONFIRMER LA LIVRAISON
1 888 550-6333
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www.postescanada.ca

Declared Value / Valeur déclarée $ 9,35

Item No. / N° de l'article
79 599 037 170

33-066-584 (98-10)

(3)

R Registered / Domestic — Recommandé / Régime intérieur

To / Destinataire

ARLYN GEORGE FLETCHER
GLORIA JEAN FLETCHER
BOX 1
LYLETON, MANITOBA R0M 1G0

Registered Mail L-11770

CUSTOMER RECEIPT / REÇU DU CLIENT

FOR DELIVERY CONFIRMATION / POUR CONFIRMER LA LIVRAISON
1 888 550-6333
www.canadapost.ca
www.postescanada.ca

Registered Value / Valeur déclarée $ 9,35

Item No. / N° de l'article
79 599 037 152

33-066-584 (98-10)

CITADEL PO 102595 2011-10-26 (6) ST. ALBERT AB, T8N 6B0

(4)

R Registered / Domestic — Recommandé / Régime intérieur

To / Destinataire

DARRYL CLAIRE MILLER
BOX 278
PIERSON, MANITOBA R0M 1S0

Registered Mail L-11770

CUSTOMER RECEIPT / REÇU DU CLIENT

DELIVERY CONFIRMATION / POUR CONFIRMER LA LIVRAISON
1 888 550-6333
www.canadapost.ca
www.postescanada.ca

Registered Value / Valeur déclarée $ 9,35

Item No. / N° de l'article
79 599 037 183

33-066-584 (98-10)

(5)

R Registered / Domestic — Recommandé / Régime intérieur

RICHARD DARRYL RENWICK
GENERAL DELIVER
COULTER, MANITOBA
R0M 0G0

Registered Mail L-11770

CUSTOMER RECEIPT / REÇU DU CLIENT

DELIVERY CONFIRMATION / POUR CONFIRMER LA LIVRAISON
1 888 550-6333
www.canadapost.ca
www.postescanada.ca

Registered Value / Valeur déclarée $ 9,35

Item No. / N° de l'article
79 599 037 166

33-066-584 (98-10)

(6)

R Registered / Domestic — Recommandé / Régime intérieur

To / Destinataire

JASON BIRD
BOX 121
LYLETON, MANITOBA
R0M 1G0

Registered Mail L-11770

CUSTOMER RECEIPT / REÇU DU CLIENT

DELIVERY CONFIRMATION / POUR CONFIRMER LA LIVRAISON
1 888 550-6333
www.canadapost.ca
www.postescanada.ca

Declared Value / Valeur déclarée $ 9,35

Item No. / N° de l'article
79 599 037 197

33-066-584 (98-10)

76-609 (98-12)

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11770

Progress Land Services
12831 - 163 Street
Edmonton, AB
T5V 1M5

(8)

Registered / Recommandé
Domestic / Régime intérieur

EDWARD LEWIS GREENLEY
MICHELE DAWN GREENLEY
BOX 661
MELITA, MANITOBA R0M 1L0

Registered Mail L-11770

CUSTOMER RECEIPT REÇU DU CLIENT

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www.canadapost.ca
www.postescanada.ca

Declared Value / Valeur déclarée $9.35

Item No. / N° de l'article
79 599 037 206

33-086-584 (98-10)

CITADEL PO
102595
2011 -10- 26
ST. ALBERT AB
T8N 6B0

Registered / Recommandé
Domestic / Régime intérieur

JAMES CLAIRE CLARK
PATRICIA DIANE CLARK
BOX 807
MELITA, MANITOBA R0M 1L0

Registered Mail L-11770

CUSTOMER RECEIPT REÇU DU CLIENT

CANADA POST / POSTES CANADA

DELIVERY INFORMATION / POUR CONFIRMER LA LIVRAISON
1 888 550-6333
www.canadapost.ca
www.postescanada.ca

Declared Value / Valeur déclarée $9.35

Item No. / N° de l'article
79 599 037 245

33-086-584 (98-10)

Registered / Recommandé
Domestic / Régime intérieur

MALLO DALE CLARK
SANDRA MAE CLARK
BOX 864
MELITA, MANITOBA R0M 1L0

Registered Mail L-11770

CUSTOMER RECEIPT REÇU DU CLIENT

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Declared Value / Valeur déclarée $9.35

Item No. / N° de l'article
79 599 037 210

33-086-584 (98-10)

Registered / Recommandé
Domestic / Régime intérieur

CHARLES BARRY EDGAR
8 KROKUS GARDENS
BRANDON, MANITOBA R7A 7R9

Registered Mail L-11770

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DELIVERY INFORMATION / POUR CONFIRMER LA LIVRAISON
1 888 550-6333
www.canadapost.ca
www.postescanada.ca

Declared Value / Valeur déclarée $9.35

Item No. / N° de l'article
79 599 037 237

33-086-584 (98-10)

(12)

Registered / Recommandé
Domestic / Régime intérieur

To / Destinataire
RAYMOND HARVEY CLARK
PENNY ANN CLARK
BOX 43
LYLETON, MANITOBA R0M 1G0

Registered Mail L-11770

CUSTOMER RECEIPT REÇU DU CLIENT

CANADA POST / POSTES CANADA

FOR DELIVERY INFORMATION / POUR CONFIRMER LA LIVRAISON
1 888 550-6333
www.canadapost.ca
www.postescanada.ca

Declared Value / Valeur déclarée $9.35

Item No. / N° de l'article
79 599 037 223

33-086-584 (98-10)

CITADEL PO
102595
2011 -10- 26
ST. ALBERT AB,
T8N 6B0

Appendix 3

Well List

PIERSON

2011

100/02-22-002-28W1/00
100/04-09-002-28W1/00
100/06-34-001-28W1/00
100/08-16-002-28W1/00
100/09-36-001-28W1/00
100/10-21-001-27W1/00
100/10-26-001-28W1/00
100/15-28-001-28W1/00
100/15-34-001-28W1/00
100/16-05-002-28W1/00
100/16-20-001-27W1/00
102/11-20-001-27W1/00
102/13-33-001-28W1/00

2012

100/10-20-001-27W1/00
100/12-29-001-28W1/00
100/12-30-001-27W1/00
100/14-21-001-27W1/00
100/15-20-001-27W1/00
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102/11-21-001-27W1/00
102/14-21-001-27W1/00
103/11-21-001-27W1/00
103/14-21-001-27W1/00
104/11-21-001-27W1/00
100/01-17-002-28W1/00
100/05-17-002-28W1/00
100/06-27-001-27W1/0
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100/10-26-001-27W1/0
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2013

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2014

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2016

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2018

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Appendix 4

Representative Gas Analysis

AGAT® Laboratories

GAS ANALYSIS

Container Identification
20031

Operator Name	Laboratory Number
EOG RESOURCES CANADA INC.	11GS519882B

Unique Well Identifier	Well Name
100/02-20-002-28W1/00	WASKADA 4-21-2-20-2-28

Field or Area	Pool or Zone	Sampler's Company
WASKADA	NOT AVAILABLE	AGAT/ESTEVAN

Well License	Elevation	Test Type	Test No.	Name of Sampler
	KB m GRD m			

Test Interval or Perfs mKB		Sampling Point
		WELLHEAD CASING

	Separator	Reservoir	Source	Sampled	Received
Pressure (kPa)			50	50	30
Temperature			18	18	21

Date Sampled	Date Received	Date Analyzed	Date Reported	Location - Approved By - Title
Aug 16, 2011	Aug 18, 2011	Aug 18, 2011	Aug 18, 2011	Calgary - Gerry Ecker - Reporter

Other Information
SFC: 04-21-002-28W1

** Results relate only to the items tested*

Note: Sampling Point, Unique Well Identifier and/or Pool or Zone information was unavailable at time of reporting. This information is integral to AGAT's WebFLUIDs, a comparison, history and trending analysis system.

COMP	MOLE FRACTION		PETROLEUM LIQUID
	AIR FREE AS RECEIVED	AIR FREE ACID GAS FREE	mL / m³
H2	0.0034	0.0035	
He	0.0004	0.0004	
N2	0.1007	0.1022	
CO2	0.0147	0.0000	
H2S	0.0000	0.0000	
C1	0.3281	0.3329	
C2	0.1409	0.1430	
C3	0.2182	0.2215	801.8
IC4	0.0342	0.0347	149.3
NC4	0.0922	0.0936	387.9
IC5	0.0225	0.0228	109.8
NC5	0.0244	0.0248	118.1
C6	0.0139	0.0141	76.3
C7+	0.0064	0.0065	39.8
Total	1.0000	1.0000	1683.0

Exceeds normal limits:
N2,IC5,NC5,C6

GROSS HEATING VALUE MJ/m³
15° C AND 101.325 kPa

Air Free As Received	Moisture & Acid Gas Free	C7+, Air Free As Received
68.97	70.00	1.33

RELATIVE DENSITY (CALCULATED) **DENSITY**

Moisture Free	Moisture & Acid Gas Free	C7+, Moisture Free	C7+, Portion Whole Density	C7+ Density (kg/m3)	Total Sample Density(kg/m3)
1.214	1.210	3.505	0.022	689.9	1.487

PSEUDO CRITICAL PROPERTIES (CALCULATED)

As Sampled		Acid Gas Free	
pPc (abs) kPa	pTc K	pPc (abs) kPa	pTc K
4269.5	289.0	4223.0	288.8

RELATIVE MOLECULAR MASS

Total Gas	C_7+
35.2	101.5

VAPOUR PRESSURE (Pentanes +)

94.26 kPa

H_2S g/m³

0.00

This analysis and calculations are based on GPA 2261, GPA 2145, and AGA#5

Appendix 5

Dispersion Modelling Outputs

02/22/12

14:20:34
  *** SCREEN3 MODEL RUN ***
  *** VERSION DATED 96043 ***

 C:\Lakes\Screen View\Jobs\11160 Pierson Oil Battery.scr

 SIMPLE TERRAIN INPUTS:
    SOURCE TYPE   =   POINT
    EMISSION RATE (G/S)   =   0.873000
    STACK HEIGHT (M)   =   18.3000
    STK INSIDE DIAM (M)   =   0.1500
    STK EXIT VELOCITY (M/S)=   45.8000
    STK GAS EXIT TEMP (K) =   1273.0000
    AMBIENT AIR TEMP (K)   =   288.1500
    RECEPTOR HEIGHT (M)   =   0.0000
    URBAN/RURAL OPTION   =   RURAL
    BUILDING HEIGHT (M)   =   0.0000
    MIN HORIZ BLDG DIM (M) =   0.0000
    MAX HORIZ BLDG DIM (M) =   0.0000

 THE REGULATORY (DEFAULT) MIXING HEIGHT OPTION WAS SELECTED.
 THE REGULATORY (DEFAULT) ANEMOMETER HEIGHT OF 10.0 METERS WAS ENTERED.

 BUOY. FLUX =   1.954 M**4/S**3; MOM. FLUX =   2.671 M**4/S**2.

 *** FULL METEOROLOGY ***

 ****
 *** SCREEN AUTOMATED DISTANCES ***
 ****

 *** TERRAIN HEIGHT OF   0. M ABOVE STACK BASE USED FOR FOLLOWING DISTANCES
***

   DIST   CONC   U10M   USTK MIX HT   PLUME   SIGMA
SIGMA
    (M)   (UG/M**3)   STAB (M/S) (M/S)   (M)   HT (M)   Y (M)   Z (M)
DWASH
 ------- ---------- ---- ----- ----- ------ ------ ------
------ -----
    100.   26.99   1   3.0   3.1   960.0   29.62   27.05
14.32   NO
    200.   46.32   1   1.5   1.6   480.0   40.93   50.39
30.01   NO
    300.   45.52   3   2.5   2.7   800.0   31.64   34.50
20.68   NO
    400.   46.85   3   1.5   1.6   480.0   40.53   45.10
27.20   NO

500.	45.12	3	1.5	1.6	480.0	40.53	55.14	33.05 NO
600.	43.07	3	1.0	1.1	320.0	51.64	65.41	39.49 NO
700.	40.11	3	1.0	1.1	320.0	51.64	75.10	45.14 NO
800.	38.45	4	1.5	1.6	480.0	39.86	55.91	27.48 NO
900.	37.61	4	1.5	1.6	480.0	39.86	62.19	30.10 NO
1000.	35.97	4	1.5	1.6	480.0	39.86	68.40	32.68 NO
1100.	34.36	4	1.0	1.1	320.0	50.65	74.88	35.35 NO
1200.	33.40	4	1.0	1.1	320.0	50.65	80.97	37.26 NO
1300.	32.25	4	1.0	1.1	320.0	50.65	87.01	39.11 NO
1400.	31.00	4	1.0	1.1	320.0	50.65	93.01	40.92 NO
1500.	29.72	4	1.0	1.1	320.0	50.65	98.97	42.68 NO
1600.	28.43	4	1.0	1.1	320.0	50.65	104.90	44.41 NO
1700.	27.18	4	1.0	1.1	320.0	50.65	110.79	46.10 NO
1800.	25.96	4	1.0	1.1	320.0	50.65	116.65	47.76 NO
1900.	24.80	4	1.0	1.1	320.0	50.65	122.48	49.39 NO
2000.	23.69	4	1.0	1.1	320.0	50.65	128.28	51.00 NO
2100.	22.64	4	1.0	1.1	320.0	50.65	134.05	52.57 NO
2200.	21.65	4	1.0	1.1	320.0	50.65	139.79	54.12 NO
2300.	20.72	4	1.0	1.1	320.0	50.65	145.50	55.65 NO
2400.	20.15	5	1.0	1.2	10000.0	52.74	113.32	38.45 NO
2500.	20.22	6	1.0	1.4	10000.0	45.75	78.34	25.65 NO
2600.	20.34	6	1.0	1.4	10000.0	45.75	81.14	26.16 NO
2700.	20.41	6	1.0	1.4	10000.0	45.75	83.94	26.65 NO
2800.	20.45	6	1.0	1.4	10000.0	45.75	86.72	27.14 NO
2900.	20.45	6	1.0	1.4	10000.0	45.75	89.49	27.62 NO
3000.	20.42	6	1.0	1.4	10000.0	45.75	92.26	28.09 NO

```
   3500.   19.62        6     1.0    1.4 10000.0   45.75  105.94
30.02    NO
   4000.   18.65        6     1.0    1.4 10000.0   45.75  119.43
31.82    NO
   4500.   17.64        6     1.0    1.4 10000.0   45.75  132.73
33.50    NO
   5000.   16.64        6     1.0    1.4 10000.0   45.75  145.88
35.09    NO
   5500.   15.69        6     1.0    1.4 10000.0   45.75  158.89
36.61    NO
   6000.   14.80        6     1.0    1.4 10000.0   45.75  171.76
38.05    NO
   6500.   13.97        6     1.0    1.4 10000.0   45.75  184.51
39.43    NO
   7000.   13.21        6     1.0    1.4 10000.0   45.75  197.15
40.76    NO
   7500.   12.50        6     1.0    1.4 10000.0   45.75  209.68
41.90    NO
   8000.   11.85        6     1.0    1.4 10000.0   45.75  222.12
43.00    NO
   8500.   11.25        6     1.0    1.4 10000.0   45.75  234.47
44.06    NO
   9000.   10.71        6     1.0    1.4 10000.0   45.75  246.73
45.09    NO
   9500.   10.20        6     1.0    1.4 10000.0   45.75  258.91
46.08    NO
  10000.   9.742        6     1.0    1.4 10000.0   45.75  271.02
47.04    NO
  15000.   6.583        6     1.0    1.4 10000.0   45.75  388.51
55.44    NO
  20000.   4.930        6     1.0    1.4 10000.0   45.75  501.01
60.80    NO
  25000.   3.915        6     1.0    1.4 10000.0   45.75  609.80
65.33    NO
  30000.   3.232        6     1.0    1.4 10000.0   45.75  715.63
69.28    NO
  40000.   2.399        6     1.0    1.4 10000.0   45.75  920.26
74.90    NO
  50000.   1.900        6     1.0    1.4 10000.0   45.75 1117.45
79.58    NO

 MAXIMUM 1-HR CONCENTRATION AT OR BEYOND   100. M:
    361.   47.20        3     2.0    2.1   640.0   34.97   41.02
24.60    NO

  DWASH=   MEANS NO CALC MADE (CONC = 0.0)
  DWASH=NO MEANS NO BUILDING DOWNWASH USED
  DWASH=HS MEANS HUBER-SNYDER DOWNWASH USED
  DWASH=SS MEANS SCHULMAN-SCIRE DOWNWASH USED
  DWASH=NA MEANS DOWNWASH NOT APPLICABLE, X<3*LB

 *********************************
```

```
 *** SCREEN DISCRETE DISTANCES ***
 *********************************

 *** TERRAIN HEIGHT OF     0. M ABOVE STACK BASE USED FOR FOLLOWING DISTANCES
***

   DIST     CONC              U10M   USTK  MIX HT   PLUME   SIGMA
SIGMA
    (M)   (UG/M**3)   STAB  (M/S)  (M/S)    (M)   HT (M)   Y (M)   Z (M)
DWASH
 -------  ----------  ----  -----  -----  ------  ------  ------
------  -----
     25.  0.9483E-08    1     3.0    3.1   960.0   29.62    7.86
4.08    NO
     50.  0.4491        1     3.0    3.1   960.0   29.62   14.61
7.66    NO
     75.   10.90        1     3.0    3.1   960.0   29.62   20.99
11.11    NO

  DWASH=   MEANS NO CALC MADE (CONC = 0.0)
  DWASH=NO MEANS NO BUILDING DOWNWASH USED
  DWASH=HS MEANS HUBER-SNYDER DOWNWASH USED
  DWASH=SS MEANS SCHULMAN-SCIRE DOWNWASH USED
  DWASH=NA MEANS DOWNWASH NOT APPLICABLE, X<3*LB

      ***************************************
      *** SUMMARY OF SCREEN MODEL RESULTS ***
      ***************************************

  CALCULATION        MAX CONC    DIST TO   TERRAIN
   PROCEDURE        (UG/M**3)    MAX (M)    HT (M)
 --------------    -----------   -------   -------
 SIMPLE TERRAIN      47.20          361.        0.


 ************************************************
 ** REMEMBER TO INCLUDE BACKGROUND CONCENTRATIONS **
 ************************************************
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02/22/12

14:16:52
  *** SCREEN3 MODEL RUN ***
  *** VERSION DATED 96043 ***

 C:\Lakes\Screen View\Jobs\11160 Pierson Oil Battery.scr

 SIMPLE TERRAIN INPUTS:
    SOURCE TYPE   =   POINT
    EMISSION RATE (G/S)   =   1.39700
    STACK HEIGHT (M)   =   18.3000
    STK INSIDE DIAM (M)   =   0.1500
    STK EXIT VELOCITY (M/S)=   73.2000
    STK GAS EXIT TEMP (K) =   1273.0000
    AMBIENT AIR TEMP (K)   =   288.1500
    RECEPTOR HEIGHT (M)   =   0.0000
    URBAN/RURAL OPTION   =   RURAL
    BUILDING HEIGHT (M)   =   0.0000
    MIN HORIZ BLDG DIM (M) =   0.0000
    MAX HORIZ BLDG DIM (M) =   0.0000

 THE REGULATORY (DEFAULT) MIXING HEIGHT OPTION WAS SELECTED.
 THE REGULATORY (DEFAULT) ANEMOMETER HEIGHT OF 10.0 METERS WAS ENTERED.

 BUOY. FLUX =   3.124 M**4/S**3; MOM. FLUX =   6.822 M**4/S**2.

 *** FULL METEOROLOGY ***

 ****
 *** SCREEN AUTOMATED DISTANCES ***
 ****

 *** TERRAIN HEIGHT OF   0. M ABOVE STACK BASE USED FOR FOLLOWING DISTANCES
***

   DIST   CONC   U10M   USTK MIX HT   PLUME   SIGMA
SIGMA
    (M)   (UG/M**3)   STAB (M/S) (M/S)   (M)   HT (M)   Y (M)   Z (M)
DWASH
 ------- ---------- ---- ----- ----- ------ ------ ------
------ -----
    100.   22.90   1   3.0   3.1   960.0   34.39   27.24
14.69   NO
    200.   51.98   1   2.0   2.1   640.0   42.43   50.44
30.10   NO
    300.   51.27   3   3.5   3.7 1120.0   31.84   34.51
20.69   NO
    400.   53.21   3   2.5   2.7   800.0   37.26   44.98
26.99   NO

500.	51.27	3	2.0	2.1	640.0	41.99	55.19	33.13 NO
600.	48.60	3	1.5	1.6	480.0	49.89	65.34	39.37 NO
700.	44.71	3	1.5	1.6	480.0	49.89	75.04	45.04 NO
800.	43.20	4	2.5	2.7	800.0	36.69	55.82	27.29 NO
900.	42.42	4	2.0	2.2	640.0	41.29	62.23	30.19 NO
1000.	40.93	4	2.0	2.2	640.0	41.29	68.44	32.76 NO
1100.	39.12	4	1.5	1.6	480.0	48.95	74.82	35.23 NO
1200.	37.80	4	1.5	1.6	480.0	48.95	80.91	37.14 NO
1300.	36.31	4	1.5	1.6	480.0	48.95	86.96	39.00 NO
1400.	34.76	4	1.5	1.6	480.0	48.95	92.97	40.81 NO
1500.	33.19	4	1.5	1.6	480.0	48.95	98.93	42.58 NO
1600.	31.66	4	1.5	1.6	480.0	48.95	104.86	44.31 NO
1700.	30.53	4	1.0	1.1	320.0	64.28	111.19	47.04 NO
1800.	29.81	4	1.0	1.1	320.0	64.28	117.02	48.67 NO
1900.	29.04	4	1.0	1.1	320.0	64.28	122.83	50.27 NO
2000.	28.24	4	1.0	1.1	320.0	64.28	128.62	51.84 NO
2100.	27.43	4	1.0	1.1	320.0	64.28	134.37	53.39 NO
2200.	26.68	5	1.0	1.2	10000.0	58.57	104.97	37.19 NO
2300.	26.49	5	1.0	1.2	10000.0	58.57	109.23	38.05 NO
2400.	26.25	5	1.0	1.2	10000.0	58.57	113.47	38.91 NO
2500.	25.98	5	1.0	1.2	10000.0	58.57	117.70	39.74 NO
2600.	25.67	5	1.0	1.2	10000.0	58.57	121.92	40.57 NO
2700.	25.33	5	1.0	1.2	10000.0	58.57	126.11	41.39 NO
2800.	25.02	6	1.0	1.4	10000.0	50.39	86.85	27.55 NO
2900.	25.21	6	1.0	1.4	10000.0	50.39	89.62	28.03 NO
3000.	25.36	6	1.0	1.4	10000.0	50.39	92.38	28.49 NO

```
   3500.   25.03        6     1.0    1.4 10000.0   50.39  106.05
30.40    NO
   4000.   24.32        6     1.0    1.4 10000.0   50.39  119.52
32.17    NO
   4500.   23.41        6     1.0    1.4 10000.0   50.39  132.82
33.84    NO
   5000.   22.42        6     1.0    1.4 10000.0   50.39  145.96
35.41    NO
   5500.   21.41        6     1.0    1.4 10000.0   50.39  158.96
36.91    NO
   6000.   20.41        6     1.0    1.4 10000.0   50.39  171.82
38.35    NO
   6500.   19.45        6     1.0    1.4 10000.0   50.39  184.57
39.72    NO
   7000.   18.54        6     1.0    1.4 10000.0   50.39  197.21
41.04    NO
   7500.   17.66        6     1.0    1.4 10000.0   50.39  209.74
42.17    NO
   8000.   16.84        6     1.0    1.4 10000.0   50.39  222.17
43.26    NO
   8500.   16.08        6     1.0    1.4 10000.0   50.39  234.52
44.32    NO
   9000.   15.37        6     1.0    1.4 10000.0   50.39  246.78
45.34    NO
   9500.   14.71        6     1.0    1.4 10000.0   50.39  258.96
46.32    NO
  10000.   14.10        6     1.0    1.4 10000.0   50.39  271.06
47.28    NO
  15000.   9.789        6     1.0    1.4 10000.0   50.39  388.54
55.64    NO
  20000.   7.419        6     1.0    1.4 10000.0   50.39  501.03
60.99    NO
  25000.   5.939        6     1.0    1.4 10000.0   50.39  609.82
65.50    NO
  30000.   4.932        6     1.0    1.4 10000.0   50.39  715.65
69.44    NO
  40000.   3.686        6     1.0    1.4 10000.0   50.39  920.27
75.05    NO
  50000.   2.932        6     1.0    1.4 10000.0   50.39 1117.46
79.72    NO

 MAXIMUM 1-HR CONCENTRATION AT OR BEYOND   100. M:
    386.   53.32        3     2.5    2.7   800.0   37.26   43.65
26.22    NO

  DWASH=   MEANS NO CALC MADE (CONC = 0.0)
  DWASH=NO MEANS NO BUILDING DOWNWASH USED
  DWASH=HS MEANS HUBER-SNYDER DOWNWASH USED
  DWASH=SS MEANS SCHULMAN-SCIRE DOWNWASH USED
  DWASH=NA MEANS DOWNWASH NOT APPLICABLE, X<3*LB

 *********************************
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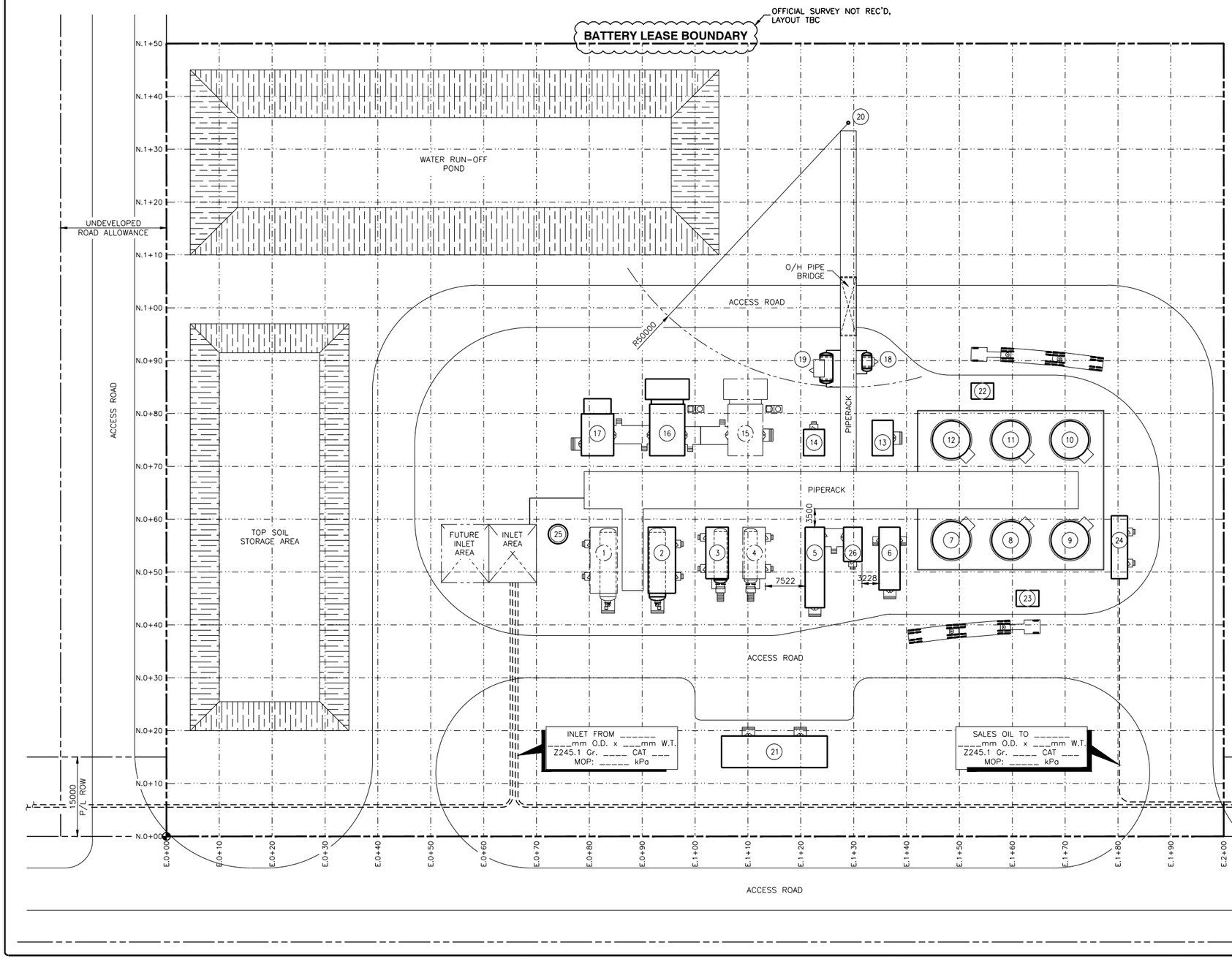
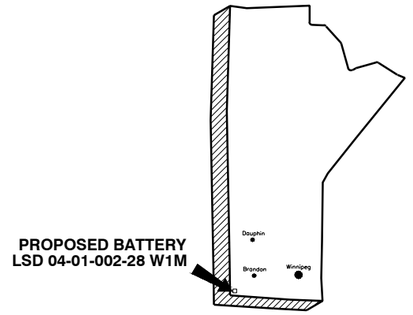
```
 *** SCREEN DISCRETE DISTANCES ***
 *********************************

 *** TERRAIN HEIGHT OF     0. M ABOVE STACK BASE USED FOR FOLLOWING DISTANCES
***

   DIST     CONC              U10M   USTK  MIX HT   PLUME   SIGMA
SIGMA
    (M)   (UG/M**3)   STAB  (M/S)  (M/S)    (M)   HT (M)   Y (M)   Z (M)
DWASH
 -------  ----------  ----  -----  -----  ------  ------  ------
------  -----
     25.  0.9720E-11    1     3.0    3.1   960.0   34.39    7.91
4.19    NO
     50.  0.7551E-01    1     3.0    3.1   960.0   34.39   14.68
7.80    NO
     75.   5.762        1     3.0    3.1   960.0   34.39   21.08
11.29    NO

  DWASH=   MEANS NO CALC MADE (CONC = 0.0)
  DWASH=NO MEANS NO BUILDING DOWNWASH USED
  DWASH=HS MEANS HUBER-SNYDER DOWNWASH USED
  DWASH=SS MEANS SCHULMAN-SCIRE DOWNWASH USED
  DWASH=NA MEANS DOWNWASH NOT APPLICABLE, X<3*LB

      ***************************************
      *** SUMMARY OF SCREEN MODEL RESULTS ***
      ***************************************

  CALCULATION        MAX CONC    DIST TO   TERRAIN
   PROCEDURE        (UG/M**3)    MAX (M)    HT (M)
 --------------    -----------   -------   -------
 SIMPLE TERRAIN      53.32          386.        0.


 ***************************************************
 ** REMEMBER TO INCLUDE BACKGROUND CONCENTRATIONS **
 ***************************************************
```

Appendix 6

Plot Plan





EQUIPMENT LIST

ITEM	DESCRIPTION	SIZE	REMARKS
1	FUTURE FWKO SKID	____mm x ____mm	
2	FWKO SKID	____mm x ____mm	
3	TREATER SKID	____mm x ____mm	
4	FUTURE TREATER SKID	____mm x ____mm	
5	MCC/INSTR. AIR SKID	____mm x ____mm	
6	WATER INJECTION SKID	____mm ø x ____mm HIGH	
7	WATER DISPOSAL TANK	____mm ø x ____mm HIGH	2000 BBL
8	WATER SKIM TANK	____mm ø x ____mm HIGH	2000 BBL
9	EMULSION TANK	____mm ø x ____mm HIGH	2000 BBL
10	EMULSION TANK	____mm ø x ____mm HIGH	2000 BBL
11	OIL PROD/STORAGE TANK	____mm ø x ____mm HIGH	2000 BBL
12	OIL PROD/STORAGE TANK	____mm ø x ____mm HIGH	2000 BBL
13	RECYCLE/TRANSFER PUMP SKID	____mm x ____mm	
14	VRU	____mm x ____mm	
15	FUTURE COMPRESSOR	____mm x ____mm	
16	COMPRESSOR	____mm x ____mm	
17	FUTURE SALES GAS COMPRESSOR	____mm x ____mm	
18	L.P. FKOD	____mm ø x ____mm S/S	
19	H.P. FKOD	____mm ø x ____mm S/S	
20	L.P./H.P. FLARE STACK	____mm ø x ____mm HIGH	
21	OFFICE	____mm x ____mm	
22	EMULSION TRUCK-IN SKID	____mm x ____mm	
23	WATER TRUCK-OUT SKID	____mm x ____mm	
24	LACT UNIT	____mm x ____mm	
25	POP TANK	____mm x ____mm	
26	I/A SKID	____mm x ____mm	

0 10 20 30 METERS
0 10 20 30 40 50 100 FEET

O:\11160\PLN\11160-2011.DWG
PLOTTED: FEB 07, 2012 1:31 PM

No.	Revision	By	Date	Chk.	E.Chk	E.App	Client
C	REVISED LAYOUT (GLE JOB# 11160)	DMO	12-02-03				
B	RE-ISSUED FOR REVIEW (GLE JOB# 11160)	DMO	11-12-08				
A	ISSUED FOR REVIEW (GLE JOB# 11160)	DMO	11-08-23				

Stamps

Engineering Record		
Client		
Approved		
Eng. Check		
Date		
Eng. By		
	IFC	AB

eogresources

GAS LIQUIDS ENGINEERING

PIERSON OIL BATTERY

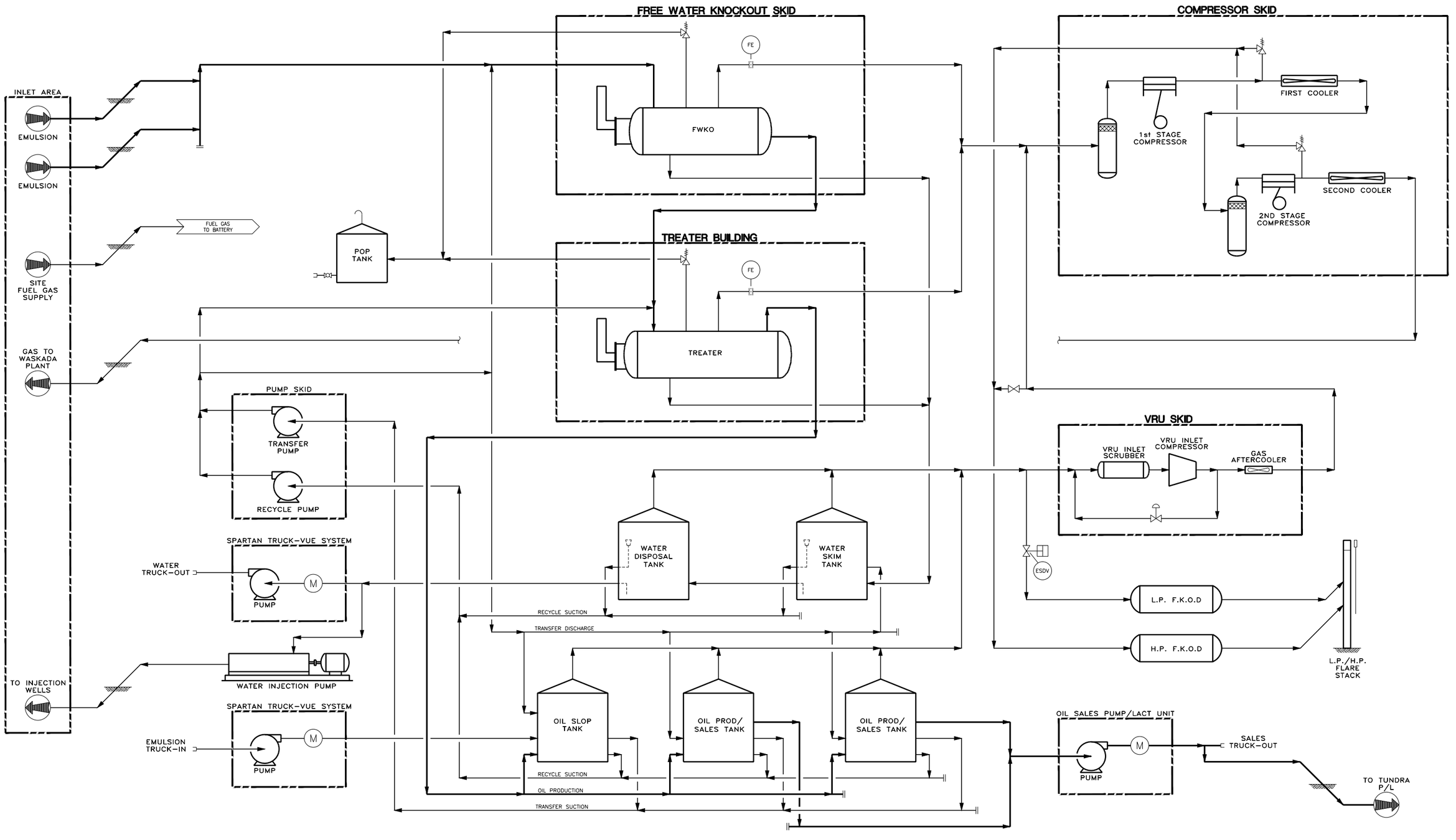
PLOT PLAN

LSD 04-01-002-28 W1M

Scale	Size	Drawing Number	Rev.
1:400	D	PLN-11160-2011	C

Appendix 7

Process Flow Diagram



Q:\11160\PID\11160-1001.DWG
PLOTTED: DEC 08, 2011 12:03 PM

No.	Revision	By	Date	Chk.	E.Chk	E.App	Client
B	RE-ISSUED FOR REVIEW (GLE JOB# 11160)	DMO	11-12-08				
A	ISSUED FOR REVIEW (GLE JOB# 11160)	DMO	11-08-23				

Stamps

Engineering Record		
Client		
Approved		
Eng. Check		
Date		
Eng. By		
	IFC	AB

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GAS LIQUIDS ENGINEERING

PIERSON OIL BATTERY

PROCESS FLOW DIAGRAM

LSD 04-01-002-28 W1M

Scale	Size	Drawing Number	Rev.
NTS	D	PFD-11160-1001	B