



<b>Container Identification</b>			
PB13			
<b>Operator Name</b>			<b>Laboratory Number</b>
EOG RESOURCES CANADA INC.			110S519882C
<b>Unique Well Identifier</b>	<b>Well Name</b>		
100/03-34-001-28W1/00	WASKADA 1-33-3-34-1-28		
<b>Field or Area</b>	<b>Pool or Zone</b>	<b>Sampler's Company</b>	
WASKADA	NOT AVAILABLE	AGAT/ESTEVAN	
<b>Well License</b>	<b>Elevation</b>	<b>Test Type</b>	<b>Test No.</b>
	KB m      GRD m		
<b>Test Interval or Perfs mKB</b>		<b>Sampling Point</b>	<b>Name of Sampler</b>
		WELLHEAD TUBING	
		Separator	Reservoir
		Source	Sampled
		Received	
		Pressure (kPa)	
		Temperature	
<b>Date Sampled</b>	<b>Date Received</b>	<b>Date Analyzed</b>	<b>Date Reported</b>
Aug 16, 2011	Aug 18, 2011	Aug 18, 2011	Aug 18, 2011
			<b>Location - Approved By - Title</b>
			Calgary - Valentina Strelnikova - Supervisor
<b>Other Information</b>			
SL: 01-33-001-28W1			

\* Results relate only to the items tested

Note: Sampling Point, Unique Well Identifier and/or Pool or Zone information was unavailable at time of reporting. This information is integral to AGAT's WebFLUIDs, a comparison, history and trending analysis system.

### Sample Properties

<b>Colour of Clean Oil</b>	<b>Colour Number ASTM D-1500</b>
Dk. Brown	D8 A.S.T.M.

#### B.S. & W. (Volume Fraction) ASTM D-4007

<b>Water</b>	<b>Sediment</b>	<b>Total</b>
0.016	Trace	0.016

<b>Free Water</b>
36.70 vol %

#### Density - After Cleaning ASTM D-5002

<b>API Gravity @ 15°C</b>	<b>Relative</b>	<b>Absolute (kg/m<sup>3</sup>)</b>
36.04	0.8446	843.9

<b>Total Sulphur Mass Fraction (ASTM D-4294)</b>	<b>Pour Point (°C) (ASTM D-97) (ASTM D5853)</b>
0.00773	0

#### Viscosity ASTM D-445/ASTM D-4072

Temp °C	Absolute (mPa*s)	Kinematic (mm <sup>2</sup> /s)
15	8.69	10.30
25	5.27	6.29
38	3.78	4.57

### Distillation - ASTM D86

Volume Fraction	Temp (°C)
0.05	81.6
0.10	107.9
0.15	129.1
0.20	149.3
0.25	172.6
0.30	197.8
0.35	228.1
0.40	256.4
0.45	283.7
0.50	310.0
0.55	335.2

<b>Method</b>
A.S.T.M. -D86*

<b>Initial Boiling Point (°C)</b>
51.3

<b>Absolute Barometric Pressure (kPa)</b>
89.8

<b>Room Temp (°C)</b>
24.5

<b>Final Boiling Point (°C)</b>	<b>Characterization Factor</b>
356.5	11.9

<b>200 °C Naphtha</b>	<b>275 °C Kerosene</b>	<b>350 °C Light Gas Oil</b>
0.30	0.13	0.16

<b>Recovered</b>	<b>Residue</b>	<b>Distillation Loss</b>
0.61	0.38	0.01

#### Other Comments:

BS&W performed on oil portion only. The distillation temperatures have been corrected to 101.3 kPa (abs).

Note: When applicable, B.S.&W. analyses conducted with non-saturated Toluene and centrifuged at room temperature.

