

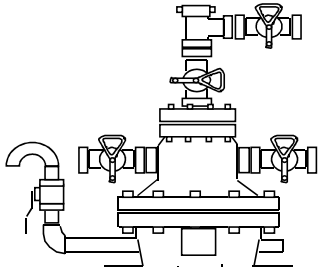
**Crescent Point Energy Trust  
Downhole Well Profile for Proposed Waterflood Injector**

**Figure 11**

Date : \_\_\_\_\_

Well Licence: \_\_\_\_\_

Well Name / Location: South Kirkella - Typical Horizontal Injector



KB ELEV:  m

GL ELEV:  m

TMD  m

TVD  m

TUBULARS	SIZE (mm)	WEIGHT (kg/m)	COUPLING	GRADE	THREAD	DEPTH (m MD)
SURFACE:	244.5	48.07		H-10		114.00
INTERMEDIATE:	177.8	29.76		J-55		975.00
PRODUCTION:	114.3	17.26		J-55		1980.00
LINER:						

ZONE:

PERFORATIONS:

ZONE:

PERFORATIONS:

Surface Casing  
114.0m MD

Inhibited Fluid in  
Tubing-Casing  
Annulus

Polycore Tubing

KOP ≈ 645.0m MD

DESCRIPTION (starting at the bottom)	LENGTH (m)	DEPTH (mKB)
<b>BOTTOM OF TOOL STRING</b>		
1 - Tubing Hanger	0.21	852.50
72 - 88.9mm, Polycore Tubing	825.94	26.56
1 - 88.9x73.0mm Cross Over	0.14	26.42
1 - 73mm, Polycore Tubing	9.63	16.79
1 - 73mm, Polycore Pup jt	1.22	15.57
1 - 73mm, Polycore Tubing	9.63	5.94
1 - 73.0x60.3mm Cross Over	0.24	5.70
1 - On-off tool	0.53	5.17
1 - 73mm Packer	1.98	3.19
1 - 60.3mm pup jt	3.07	0.12
1 - Mule shoe	0.12	0.00

\*Values are estimated for a standard Crescent Point waterflood injector well within the Bakken formation

**KB-TH**

Tubing Bottom - mKB

852.71

STRING WT:

daN

WT. ON HANGER:

TBG SPOOL :

mm

WORKING PRESS.:

SOUR TRIM ?

mm

**WELLHEAD DATA**

MASTER VALVE :

WING VALVE:

CASING VALVE:

CASING VALVE:

SURFACE CSG. VENT:

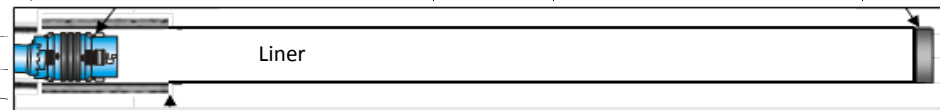
Retrievable Packer

OPEN/CLOSED

BURST PLATE RATING:

kpa

Packer @ 849.52m MD  
TVD: 844.6m



Int. Casing set at  
≈ 975.0m MD

TMD ≈ 1980.0 m

TVD ≈ 844.6 m

PREPARED BY : Jeff Smith