



July 23, 2010

Manitoba Science, Technology, Energy and Mines
Petroleum Branch
Box 1359 – 227 King Street
Virden, MB R0M 2C0

Attention Jennifer Abel:

RE: Battery Permit Application Relative Resources Ltd 2A-18-09-28WPM

Relative Resources Ltd. submits the attached information in support of a battery permit application for the above location, as per Part 7, section 75(1), of the Drilling & Production Regulations.

You will note there is a discrepancy in production volumes between the landowner consultation letters and this submission information. This is due to the addition of one well after the landowner letters were sent out.

This application has been submitted in digital format. If a hard copy is required please let me know.

If you require further information, please contact me any time at (204) 851-5822.

Bruce Dunning

per pro Relative Resources Ltd

Relative Resources 2A-18-09-28 Battery

1. Application Fee:

As per Schedule 'A' of the Manitoba Drilling & Production Regulations, a permit and Abandonment Fund Reserves cheque in the amount of \$500.00, payable to Minister of Finance, will be submitted under separate cover.

2. Performance Deposit:

As per Paulette Seymour, a Performance Deposit increase is not required.

3. Survey Plan:

The survey plan of the battery is included.

4. Landowners and Occupants:

A list and radii map of landowners and occupants within 1.5 km of the proposed battery location and an example of the consultation letter that has been sent to each are attached. Individual consultation letters will be submitted when received back from the landowners.

5. A List of Wells producing to the battery:

1. 15-6-9-28
2. 3-7-9-28
3. 4-7-9-28
4. 5-7-9-28
5. 6-7-9-28
6. 2A-18-9-28
7. 5-17-9-28

6. Anticipated Production Rates:

Estimated daily production is:

Oil: 25m³

Water: 40 m³

Gas: 150 m³

7. Gas Analysis:

A representative gas analysis for 6-7-9-28 is included. The GOR used (6m³/m³) was the greater of 2 other batteries in the area: 12-33-9-29 = 6 and 12-33-8-28 = 3.

8. Process Vessels:

There is currently no plan to install process vessels at this facility.

9. Well Testing:

Well tests will be accomplished via shut-in method. Well head samples will be taken to determine WOR.

10. Flaring, Vapour Recovery and Venting:

The air dispersion modelling results indicate compliance with Section 85.2(1) of the Drilling & Production regulation, therefore all solution gas will be vented through tank vents terminating 13m above ground level.

11. Plot Plan & Process Flow Diagram:

A combination plot plan/flow schematic is attached.

12. Water Disposal:

Produced water is to be disposed of at Black Gold 12-33-8-28.