

**Manitoba Production
2010 To 2011**

Licence 18		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.07-12-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	29.0	0.0	17.0	31.0	30.0	31.0	30.0	0.0	21,305.1
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.0	0.3	0.6	0.6	0.6	0.6	0.0	39.8
H2O	2011	16.3	14.7	16.0	15.9	14.7	0.0	11.0	17.8	11.2	10.0	11.4	0.0	7,192.2
OIL	2011	25.8	23.3	25.6	24.8	24.0	0.0	14.8	29.5	28.8	28.6	27.5	0.0	42,401.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	21,017.1
GAS	2010	0.5	0.4	0.4	0.5	0.4	0.5	0.6	0.6	0.6	0.6	0.6	0.6	34.6
H2O	2010	11.2	10.0	11.5	11.0	11.0	13.8	16.6	27.8	16.2	16.4	15.9	16.7	7,053.2
OIL	2010	21.7	19.5	21.0	21.5	20.5	24.2	28.5	29.2	27.6	27.9	26.4	26.5	42,149.2
Licence 36		Well Name Daly Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 100.02-12-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1022.0	984.0	975.0	926.0	926.0	926.0	926.0	926.0	692.9	592.3	653.0	0.0	509,742.9
WIN	2010	330.0	284.0	314.0	295.0	305.0	298.0	305.0	859.0	0.0	881.0	1039.0	1043.0	500,193.7
Licence 77		Well Name Daly Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 100.02-11-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	420.0	381.0	381.0	381.0	381.0	381.0	205.4	211.8	309.4	0.0	211,081.2
WIN	2010	8.0	48.0	138.0	144.0	149.0	153.0	223.0	629.0	0.0	0.0	0.0	0.0	208,029.6
Licence 137		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-04-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	0.0	28.0	30.0	31.0	29.8	0.0	20,484.6
GAS	2011	0.8	0.7	0.8	0.3	0.0	0.0	0.0	0.7	0.8	0.8	0.8	0.0	32.0
H2O	2011	143.6	112.4	122.1	50.0	0.0	0.0	0.0	194.5	117.1	114.5	128.3	0.0	141,196.7
OIL	2011	38.5	35.1	36.9	12.8	0.0	0.0	0.0	33.7	36.4	37.0	36.0	0.0	56,832.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.5	30.0	30.0	20,264.8
GAS	2010	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.7	0.7	0.7	0.8	0.8	26.3
H2O	2010	129.0	116.6	131.2	123.8	131.9	130.1	139.4	197.4	121.5	126.9	143.4	146.5	140,214.2
OIL	2010	35.5	33.6	34.5	34.0	35.3	33.7	36.3	34.2	35.1	34.2	37.6	37.1	56,565.7
Licence 153		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-01-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	21,470.9
GAS	2011	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.7	1.2	1.3	1.2	0.0	65.4
H2O	2011	22.1	19.9	21.9	21.7	21.4	21.3	23.8	24.2	28.7	29.4	33.1	0.0	18,919.4
OIL	2011	28.3	25.5	28.2	27.2	28.2	29.4	26.0	32.4	56.2	60.2	57.8	0.0	77,850.1
DAY	2010	30.8	28.0	31.0	27.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	21,140.9

Licence	153	Well Name	Daly Unit No. 3				Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.15-01-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
GAS	2010	1.7	1.6	1.7	1.6	1.7	0.9	0.7	0.7	0.6	0.6	0.6	0.6	57.0			
H2O	2010	27.0	24.3	28.0	24.1	26.5	22.7	22.7	37.8	22.1	22.4	21.8	22.7	18,651.9			
OIL	2010	83.0	75.1	81.1	74.4	79.1	45.0	31.3	32.0	30.3	30.5	29.0	29.2	77,450.7			
Licence	167	Well Name	Daly Unit No. 3 WIW				Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.10-12-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	351.0	339.0	272.0	236.0	236.0	236.0	236.0	236.0	271.7	277.2	381.9	0.0	417,139.6			
WIN	2010	97.0	145.0	161.0	151.0	156.0	153.0	156.0	440.0	312.0	311.0	354.0	350.0	414,066.8			
Licence	168	Well Name	Daly Unit No. 3				Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.15-02-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	21,060.1			
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.0	17.7			
H2O	2011	3.6	3.3	3.5	3.5	3.5	3.4	3.9	6.8	7.0	6.8	7.8	0.0	3,489.5			
OIL	2011	6.9	6.2	6.8	6.7	6.9	7.2	6.3	10.8	11.9	11.7	11.2	0.0	24,841.7			
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	28.5	31.0	30.0	31.0	30.0	31.0	20,730.1			
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.1	16.1			
H2O	2010	6.9	6.2	7.0	6.8	6.7	4.5	3.4	6.1	3.6	3.6	3.5	3.6	3,436.4			
OIL	2010	16.1	14.4	15.6	15.9	15.3	9.6	7.2	7.8	7.4	7.5	7.1	7.1	24,749.1			
Licence	169	Well Name	Daly Unit No. 3 WIW				Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.10-01-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8			
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,708.8			
Licence	176	Well Name	Daly Unit No. 3 WIW				Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.14-01-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,016.2			
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,016.2			
Licence	180	Well Name	Kiwi Daly				Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.16-03-010-28W1.00			Field Name												

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Licence	180	Well Name Kiwi Daly		Dev V		Mineral Rights FREEHOLD								
UWI	100.16-03-010-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	171.0	147.4	147.7	161.4	151.7	141.0	180.2	167.4	150.2	143.2	152.1	159.5	
OIL	2010	9.3	8.4	4.8	4.5	9.3	9.0	9.3	9.5	7.0	7.2	7.7	10.6	14,228.0
Licence	183	Well Name Daly Unit No. 3 Prov.		Dev V		Mineral Rights CROWN								
UWI	100.03-12-010-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit 3				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	21,146.4
GAS	2011	0.7	0.7	0.7	0.7	0.7	0.8	0.7	0.8	0.9	0.9	0.8	0.0	49.1
H2O	2011	92.2	83.6	91.0	90.5	89.3	88.7	99.4	100.9	79.6	75.9	85.9	0.0	79,191.3
OIL	2011	35.1	31.8	34.9	33.9	35.1	36.6	32.2	40.2	41.4	41.3	39.7	0.0	106,383.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.5	31.0	29.0	30.5	30.0	31.0	20,816.4
GAS	2010	0.9	0.8	0.8	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	40.7
H2O	2010	101.0	90.3	103.7	99.5	98.6	90.8	88.7	157.8	89.2	92.0	90.8	94.7	78,214.3
OIL	2010	41.4	37.2	40.1	40.9	39.1	36.7	36.4	39.9	36.5	37.4	36.1	36.3	105,981.3
Licence	189	Well Name Daly Unit No. 3 Prov.		Dev V		Mineral Rights CROWN								
UWI	100.05-12-010-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit 3				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,851.5
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.0	31.3
H2O	2011	15.3	13.9	15.1	15.0	14.8	14.7	16.4	32.8	34.8	33.8	38.2	0.0	32,292.5
OIL	2011	14.5	13.0	14.4	13.9	14.5	15.0	13.3	18.2	18.5	18.2	17.5	0.0	103,799.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	29.0	31.0	30.0	31.0	20,521.5
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	27.6
H2O	2010	6.2	5.6	6.3	6.1	6.0	11.6	15.7	26.2	14.8	15.5	15.0	15.7	32,047.7
OIL	2010	6.9	6.2	6.6	6.8	6.5	11.9	16.0	16.4	14.9	15.6	14.8	14.9	103,628.6
Licence	191	Well Name Daly Unit No. 3		Dev V		Mineral Rights FREEHOLD								
UWI	100.13-01-010-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit 3				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.3	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	21,181.7
GAS	2011	0.3	0.4	0.5	0.4	0.5	0.5	0.4	0.6	0.6	0.6	0.6	0.0	46.9
H2O	2011	4.6	5.6	6.1	6.0	6.0	5.9	6.6	5.3	3.9	3.8	4.3	0.0	8,851.9
OIL	2011	16.2	19.5	21.6	20.9	21.6	22.6	19.9	27.5	27.9	27.5	26.4	0.0	74,523.5
DAY	2010	31.0	28.0	30.3	29.8	31.0	30.0	30.5	31.0	30.0	30.5	30.0	31.0	20,859.4
GAS	2010	0.7	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	41.5
H2O	2010	6.5	5.8	6.4	6.4	6.5	6.1	6.3	10.6	6.1	6.1	6.1	6.3	8,793.8
OIL	2010	31.4	28.1	29.6	30.8	29.2	23.3	24.0	24.6	23.2	23.0	22.2	22.4	74,271.9
Licence	193	Well Name Daly Unit No. 3 Prov. WIW		Dev V		Mineral Rights CROWN								
UWI	100.08-11-010-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit 3				

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Licence	193	Well Name Daly Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.08-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	370.2	373.6	0.0	156,850.3
WIN	2010	24.0	69.0	153.0	173.0	179.0	175.0	179.0	503.0	0.0	0.0	0.0	0.0	156,106.5
Licence	196	Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-09-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	21,075.5
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.0	32.8
H2O	2011	112.4	88.1	95.7	106.8	123.2	148.8	153.9	168.8	91.7	89.7	100.5	0.0	30,681.1
OIL	2011	29.5	27.0	28.2	26.8	27.9	24.2	28.4	28.7	28.0	28.4	27.7	0.0	43,043.3
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	28.0	30.5	30.0	30.0	20,741.7
GAS	2010	0.5	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.6	26.3
H2O	2010	93.3	90.2	101.5	95.7	101.9	100.6	107.8	153.3	88.8	99.4	112.3	114.8	29,401.5
OIL	2010	25.7	26.0	26.8	26.4	27.3	26.1	28.2	26.3	25.1	26.3	29.0	28.5	42,738.5
Licence	207	Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-09-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.5	30.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	21,128.3
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	12.6
H2O	2011	39.3	30.8	33.4	36.6	41.6	51.9	53.8	58.9	32.0	31.3	35.1	0.0	18,693.2
OIL	2011	11.7	10.7	11.3	10.4	10.8	9.6	11.3	11.4	11.2	11.3	11.0	0.0	21,998.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	20,796.0
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	10.4
H2O	2010	35.3	31.9	35.9	33.8	36.1	35.5	38.1	54.0	33.2	35.3	39.2	40.1	18,248.5
OIL	2010	10.9	10.3	10.6	10.5	10.8	10.4	11.2	10.5	10.7	10.6	11.5	11.3	21,878.1
Licence	211	Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-04-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,015.7
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592,467.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,352.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,015.7
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592,467.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,352.7
Licence	213	Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-09-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 1			

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Licence	213	Well Name Daly Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-09-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	29.8	0.0	21,166.7
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	25.7
H2O	2011	37.0	29.0	31.5	35.2	40.5	49.0	50.6	54.7	30.1	29.5	33.1	0.0	24,319.9
OIL	2011	14.6	13.4	14.0	13.2	13.8	11.9	14.0	14.0	13.8	14.0	13.7	0.0	48,228.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	20,833.4
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	22.5
H2O	2010	32.3	29.2	32.9	31.0	33.0	32.5	32.0	49.9	31.3	33.3	36.9	37.8	23,899.7
OIL	2010	13.3	12.6	12.9	12.7	13.2	12.6	12.4	12.9	13.3	13.2	14.3	14.1	48,078.2
Licence	214	Well Name Daly Unit No. 3 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	447.0	393.0	283.6	255.1	295.2	0.0	151,807.1
WIN	2010	137.0	118.0	268.0	252.0	260.0	255.0	260.0	733.0	0.0	577.0	0.0	0.0	150,133.2
Licence	216	Well Name Daly Unit No. 3 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-02-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	283.0	166.0	117.0	96.0	96.0	96.0	96.0	96.0	370.4	0.0	297.5	0.0	160,414.4
WIN	2010	363.0	325.0	306.0	310.0	312.0	313.0	424.0	407.0	349.0	357.0	287.0	297.0	158,700.5
Licence	223	Well Name Daly Unit No. 3 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.04-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	417.1	405.3	0.0	173,766.4
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,944.0
Licence	224	Well Name Daly Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.5	30.5	30.0	27.0	31.0	30.0	31.0	30.0	0.0	21,211.6
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.9	1.1	1.0	1.0	0.0	46.4
H2O	2011	2.3	2.1	2.3	2.2	2.1	2.2	2.5	8.1	9.2	8.9	10.1	0.0	3,488.7
OIL	2011	19.2	17.3	19.0	18.2	18.8	19.9	17.6	42.1	50.3	49.6	47.6	0.0	70,575.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	13.0	31.0	30.0	31.0	30.0	31.0	20,882.6
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.3	0.2	0.5	0.4	0.4	0.4	0.4	39.6
H2O	2010	5.0	4.5	5.2	5.0	4.4	1.9	0.9	4.0	2.2	2.3	2.2	2.4	3,436.7
OIL	2010	23.4	20.9	22.7	23.0	23.6	14.2	9.0	21.8	20.6	20.7	19.6	19.7	70,255.7
Licence	225	Well Name Daly Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-02-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3

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Licence	225	Well Name Daly Unit No. 3				Dev V				Mineral Rights FREEHOLD				
	UWI 100.14-02-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	30.3	30.0	0.0	20,680.7
GAS	2011	0.7	0.6	0.7	0.6	0.7	0.7	0.6	0.5	0.4	0.4	0.4	0.0	62.6
H2O	2011	12.7	11.5	12.5	12.0	12.0	12.1	13.6	18.6	16.5	15.7	18.1	0.0	10,848.2
OIL	2011	33.4	30.0	33.2	30.9	32.4	34.6	30.6	21.9	18.9	18.2	17.9	0.0	47,057.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	30.5	30.0	30.5	30.0	31.0	20,353.1
GAS	2010	1.2	1.1	1.2	1.2	1.2	0.9	0.8	0.8	0.7	0.7	0.7	0.7	56.3
H2O	2010	22.1	19.8	22.7	21.8	21.5	15.1	13.0	21.3	12.6	12.6	12.4	13.0	10,692.9
OIL	2010	58.3	52.4	56.5	57.6	55.2	40.7	36.8	37.2	35.7	35.4	34.1	34.5	46,755.3
Licence	230	Well Name Daly Unit No. 3 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI 100.16-02-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	254.0	253.0	268.0	203.0	203.0	203.0	203.0	203.0	0.0	27.4	37.5	0.0	232,538.6
WIN	2010	68.0	62.0	130.0	173.0	171.0	124.0	186.0	177.0	243.0	197.0	251.0	259.0	230,683.7
Licence	233	Well Name Daly Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.13-04-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	21,119.5
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.0	40.4
H2O	2011	312.6	244.9	266.0	296.9	342.5	413.9	427.9	469.2	255.0	249.2	279.5	0.0	95,407.3
OIL	2011	29.5	27.0	28.3	26.8	27.9	24.2	28.3	28.6	28.0	28.4	27.7	0.0	69,113.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.5	30.5	30.0	31.0	30.0	30.0	20,785.7
GAS	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	33.9
H2O	2010	280.9	254.1	285.8	269.6	287.1	283.2	283.7	422.8	264.8	281.1	312.4	319.2	91,849.7
OIL	2010	27.5	26.0	26.7	26.3	27.3	26.2	26.4	26.0	26.9	26.7	28.9	28.5	68,808.9
Licence	236	Well Name Enerplus Daly Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.06-10-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	18,054.0
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.0	38.5
H2O	2011	20.1	18.3	19.8	19.8	19.5	19.4	21.6	22.0	19.4	18.9	21.4	0.0	12,593.7
OIL	2011	24.9	22.4	24.7	23.9	24.8	25.8	22.7	28.5	27.9	27.5	26.4	0.0	17,740.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	17,724.0
GAS	2010	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	32.6
H2O	2010	21.7	19.4	22.3	21.4	21.2	19.7	20.7	34.4	20.2	20.4	19.8	20.7	12,373.5
OIL	2010	30.2	27.1	29.3	29.8	28.6	26.2	27.5	28.2	26.6	26.9	25.4	25.6	17,461.0
Licence	260	Well Name Kiwi Daly				Dev V				Mineral Rights FREEHOLD				
	UWI 100.07-03-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0

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Licence	260	Well Name Kiwi Daly		Dev V		Mineral Rights FREEHOLD								
UWI	100.07-03-010-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit	0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	29.0	30.0	31.0	27.0	30.0	29.0	0.0	0.0	19,847.0
H2O	2011	12.7	11.2	11.2	10.8	10.4	15.9	14.0	12.2	9.6	9.6	0.0	0.0	3,917.8
OIL	2011	10.6	9.8	10.0	9.2	9.0	9.3	8.0	7.0	7.8	5.2	0.0	0.0	10,274.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,552.0
H2O	2010	12.5	11.2	12.4	12.0	12.4	12.0	12.4	12.4	11.4	12.3	12.4	12.7	3,800.2
OIL	2010	11.1	9.8	10.1	9.6	9.9	8.3	8.4	8.6	7.1	7.2	7.5	10.6	10,188.8
Licence	261	Well Name Kiwi Daly		Dev V		Mineral Rights FREEHOLD								
UWI	100.13-34-009-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit	0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	30.0	0.0	0.0	20,227.0
H2O	2011	10.3	9.2	9.2	9.2	9.9	14.8	13.0	8.8	8.5	8.5	0.0	0.0	2,706.0
OIL	2011	11.5	10.4	10.5	12.0	11.5	12.3	11.0	7.3	12.6	9.3	0.0	0.0	7,656.3
DAY	2010	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,934.0
H2O	2010	0.0	8.4	9.3	9.0	9.4	9.0	9.3	9.1	8.3	9.0	9.2	9.3	2,604.6
OIL	2010	0.0	8.4	9.3	9.0	9.3	9.0	9.3	9.5	8.0	8.5	9.6	11.5	7,547.9
Licence	263	Well Name Daly Unit No. 3 Prov. WIW		Dev V		Mineral Rights CROWN								
UWI	100.06-12-010-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit	3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	252.0	252.0	252.0	252.0	252.0	197.2	174.7	172.1	0.0	157,669.8
WIN	2010	258.0	221.0	245.0	231.0	238.0	233.0	238.0	670.0	0.0	0.0	0.0	0.0	155,865.8
Licence	264	Well Name Daly Unit No. 1		Dev V		Mineral Rights FREEHOLD								
UWI	100.16-05-010-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit	1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	13.9	31.0	30.0	31.0	30.0	31.0	23.0	23.0	31.0	29.8	0.0	20,694.7
GAS	2011	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	20.0
H2O	2011	0.0	73.7	161.4	180.2	208.0	251.2	259.8	211.4	118.7	151.3	169.6	0.0	83,196.4
OIL	2011	0.0	7.6	16.1	15.2	15.9	13.7	16.1	12.1	12.2	16.1	15.6	0.0	43,298.0
DAY	2010	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,421.0
GAS	2010	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1
H2O	2010	170.5	93.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81,411.1
OIL	2010	15.6	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,157.4
Licence	267	Well Name Daly Unit No. 1		Dev V		Mineral Rights FREEHOLD								
UWI	100.13-03-010-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit	1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	20,912.2
GAS	2011	0.5	0.4	0.5	0.4	0.4	0.4	0.5	0.5	0.4	0.5	0.4	0.0	24.8
H2O	2011	128.5	100.7	109.3	121.9	140.8	169.9	175.9	192.7	104.7	102.4	114.7	0.0	88,732.1

Licence 267		Well Name Daly Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-03-010-28W1.00			Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	22.4	20.5	21.5	20.3	21.2	18.4	21.5	21.8	21.3	21.5	21.1	0.0	56,465.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.5	30.0	30.0	20,578.4
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	19.9
H2O	2010	112.7	101.9	114.7	108.1	115.2	113.6	121.8	173.8	108.7	113.5	128.2	131.1	87,270.6
OIL	2010	20.5	19.5	20.0	19.7	20.3	19.5	21.1	19.8	20.5	20.0	22.0	21.6	56,234.3
Licence 269		Well Name Daly Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-10-010-28W1.00			Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	23.0	0.0	0.0	3.0	31.0	30.0	31.0	29.8	0.0	20,493.0
GAS	2011	0.3	0.2	0.3	0.2	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.0	16.9
H2O	2011	7.7	6.1	6.6	5.7	0.0	0.0	1.0	11.7	6.3	6.2	7.0	0.0	3,781.1
OIL	2011	12.8	11.7	12.3	9.0	0.0	0.0	1.2	12.5	12.1	12.3	12.0	0.0	22,265.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.5	23.5	21.0	30.5	30.0	30.0	20,255.2
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	14.7
H2O	2010	6.9	6.3	7.1	6.7	7.1	7.1	7.1	8.0	4.6	6.8	7.7	7.9	3,722.8
OIL	2010	11.9	11.3	11.6	11.5	11.9	11.4	11.5	8.7	8.2	11.4	12.5	12.4	22,169.3
Licence 270		Well Name Daly Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-02-010-28W1.00			Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,937.6
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.0	44.6
H2O	2011	0.7	0.7	0.6	0.6	0.7	0.6	0.6	0.7	0.6	0.5	0.6	0.0	5,075.7
OIL	2011	13.4	12.2	13.4	13.0	13.5	14.1	12.4	15.5	16.9	16.9	16.1	0.0	34,587.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	29.5	30.0	31.0	20,607.6
GAS	2010	0.6	0.5	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	41.1
H2O	2010	19.5	17.4	20.0	19.3	16.8	0.7	0.7	1.1	0.6	0.7	0.7	0.7	5,068.8
OIL	2010	28.9	26.1	28.1	28.6	25.9	14.5	15.0	15.3	14.5	13.9	13.8	14.0	34,430.0
Licence 272		Well Name Daly Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-02-010-28W1.00			Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		

Licence	272	Well Name	Daly Unit No. 3				Dev	V	Mineral Rights	FREEHOLD											
	UWI	100.10-02-010-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2010	6.5	5.9	24.2	34.2	34.9	31.1	32.0	31.4	9.8	9.4	8.7	8.8								
Licence	273	Well Name	Daly Unit No. 1				Dev	V	Mineral Rights	FREEHOLD											
	UWI	100.06-04-010-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	26.0	0.0	12.8	31.0	30.0	31.0	29.8	0.0	20,871.9							
GAS	2011	0.8	0.8	0.8	0.8	0.7	0.0	0.3	0.8	0.8	0.8	0.8	0.0	53.8							
H2O	2011	90.6	71.0	77.0	86.1	83.3	0.0	51.3	136.0	73.9	72.2	81.0	0.0	32,960.5							
OIL	2011	40.2	36.8	38.5	36.5	32.0	0.0	16.0	39.1	38.2	38.7	37.7	0.0	52,294.8							
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	20,591.3							
GAS	2010	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	46.4							
H2O	2010	77.8	75.2	84.6	79.7	84.9	83.8	89.9	126.3	76.8	81.4	90.5	92.5	32,138.1							
OIL	2010	35.8	36.1	37.1	36.5	37.9	36.2	39.1	36.4	36.6	36.3	39.4	38.8	51,941.1							
Licence	274	Well Name	Daly Unit No. 1				Dev	V	Mineral Rights	FREEHOLD											
	UWI	100.05-04-010-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	1.0	22.0	0.0	0.0	27.0	31.0	29.8	0.0	20,063.0							
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	47.4							
H2O	2011	0.0	0.0	0.0	0.0	90.2	2478.9	0.0	0.0	1842.3	2001.1	2242.7	0.0	1,224,151.1							
OIL	2011	0.0	0.0	0.0	0.0	1.6	31.6	0.0	0.0	0.0	0.0	0.0	0.0	88,877.2							
DAY	2010	29.1	28.0	16.9	29.8	31.0	18.0	0.0	5.0	21.2	19.5	0.0	0.0	19,952.2							
GAS	2010	1.0	1.0	0.5	1.0	1.0	0.6	0.0	0.2	0.7	0.6	0.0	0.0	46.7							
H2O	2010	2153.2	2075.6	1274.1	2189.7	2345.2	1388.1	0.0	566.3	1525.9	1444.4	0.0	0.0	1,215,495.9							
OIL	2010	46.0	46.5	26.1	46.7	48.7	27.9	0.0	7.6	33.8	30.0	0.0	0.0	88,844.0							
Licence	278	Well Name	Kiwi Daly				Dev	V	Mineral Rights	FREEHOLD											
	UWI	100.09-03-010-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	19,983.0							

Licence 281		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN							
UWI 100.04-11-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	21,120.1	
GAS	2011	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.7	0.7	0.7	0.6	0.0	67.2	
H2O	2011	2.3	2.1	2.3	2.2	2.3	2.2	2.5	10.2	11.0	10.7	12.1	0.0	4,451.8	
OIL	2011	28.3	25.5	28.1	27.2	28.2	29.4	25.9	33.0	32.1	31.7	30.4	0.0	49,695.8	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	20,790.1	
GAS	2010	0.6	0.6	0.6	0.6	0.7	0.6	0.7	0.7	0.6	0.6	0.6	0.6	60.5	
H2O	2010	9.4	8.4	9.7	9.2	5.4	2.3	2.3	3.9	2.2	2.4	2.3	2.4	4,391.9	
OIL	2010	29.3	26.3	28.4	29.0	31.3	30.3	31.4	32.1	30.3	30.6	28.9	29.2	49,376.0	
Licence 282		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN							
UWI 100.03-11-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	0.0	21,127.6	
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.3	0.4	0.4	0.4	0.0	49.2	
H2O	2011	11.0	9.9	10.9	10.6	10.4	10.6	11.9	6.5	5.9	6.0	6.7	0.0	1,674.7	
OIL	2011	30.6	27.5	30.4	28.3	29.6	31.7	28.0	15.8	19.0	20.0	19.1	0.0	24,051.9	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	20,799.3	
GAS	2010	0.7	0.6	0.7	0.7	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.7	43.4	
H2O	2010	10.9	9.7	11.2	10.7	10.6	10.5	11.4	18.8	11.1	11.1	10.9	11.3	1,574.3	
OIL	2010	32.6	29.2	31.6	32.2	30.8	30.7	33.8	34.6	32.7	33.0	31.2	31.5	23,771.9	
Licence 291		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD							
UWI 100.15-12-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.2	28.0	31.0	26.3	31.0	30.0	28.0	31.0	30.0	31.0	29.3	0.0	20,867.8	
GAS	2011	1.4	1.2	1.4	1.2	1.4	1.4	1.3	1.6	1.5	1.5	1.4	0.0	69.1	
H2O	2011	355.7	331.0	360.8	313.8	353.8	351.3	408.1	400.1	344.4	334.2	369.4	0.0	118,054.9	
OIL	2011	64.3	59.5	65.7	55.5	65.8	68.6	62.8	75.6	72.7	71.6	67.1	0.0	52,070.7	
DAY	2010	31.0	27.8	31.0	30.0	31.0	29.6	29.0	31.0	30.0	31.0	30.0	31.0	20,542.0	
GAS	2010	0.5	0.5	0.5	0.5	0.8	1.3	1.5	1.6	1.5	1.5	1.4	1.4	53.8	
H2O	2010	401.0	355.7	411.8	395.2	379.8	348.3	358.0	625.3	365.4	370.3	359.6	375.3	114,132.3	
OIL	2010	24.5													

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Licence	297	Well Name				Daly Unit No. 1				Dev		V	Mineral Rights		FREEHOLD					
	UWI	100.03-04-010-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2010	26.5	28.0	31.0	30.0	31.0	30.0	30.5	31.0	6.0	0.0	0.0	0.0							
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9						
H2O	2010	4.0	4.2	4.7	4.5	4.7	4.7	5.1	7.2	1.0	0.0	0.0	0.0	12,038.0						
OIL	2010	1.4	1.5	1.6	1.6	1.6	1.5	1.7	1.6	0.4	0.0	0.0	0.0	21,223.7						
Licence	298	Well Name				Daly Unit No. 1				Dev		V	Mineral Rights		FREEHOLD					
	UWI	100.04-04-010-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	26.0	0.0	12.8	31.0	30.0	31.0	29.8	0.0	20,799.0						
GAS	2011	0.5	0.5	0.5	0.5	0.4	0.0	0.2	0.5	0.5	0.5	0.5	0.0	28.3						
H2O	2011	116.7	91.3	99.2	110.6	107.1	0.0	66.0	175.0	95.1	93.0	104.2	0.0	33,074.9						
OIL	2011	26.0	23.8	24.9	23.5	20.7	0.0	10.3	25.2	24.7	25.0	24.4	0.0	42,854.6						
DAY	2010	26.5	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	20,518.4						
GAS	2010	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	23.7						
H2O	2010	93.3	98.6	111.0	104.6	111.5	109.9	117.8	164.7	98.7	104.9	116.5	119.0	32,016.7						
OIL	2010	20.5	22.6	23.2	22.8	23.7	22.6	24.5	23.0	23.7	23.5	25.5	25.0	42,626.1						
Licence	302	Well Name				Kiwi Daly				Dev		V	Mineral Rights		FREEHOLD					
	UWI	100.03-03-010-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,478.0						
H2O	2011	56.4	49.8	50.9	51.8	45.8	51.3	44.3	55.3	37.9	55.5	0.0	0.0	13,319.3						
OIL	2011	11.5	10.4	10.6	13.6	11.6	13.2	12.0	14.0	16.8	13.0	0.0	0.0	11,714.1						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	19,179.0						
H2O	2010	54.1	48.7	53.6	51.6	53.3	50.8	58.2	52.4	40.3	52.4	55.4	55.4	12,820.3						
OIL	2010	9.0	8.1	8.2	7.8	9.1	8.7	9.0	9.6	8.2	8.3	8.5	10.0	11,587.4						
Licence	303	Well Name				Centoba Virden				Dev		V	Mineral Rights		FREEHOLD					
	UWI	100.09-28-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,018.0						
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,334.6						
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,319.2						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,018.0						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,334.6						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,319.2						
Licence	304	Well Name				Daly Unit No. 3 Prov.				Dev		V	Mineral Rights		CROWN					
	UWI	100.01-11-010-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,969.9						

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Licence 304		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.8	0.8	0.8	0.8	0.8	0.9	0.8	0.5	0.3	0.3	0.3	0.0	74.6
H2O	2011	26.1	24.4	26.6	26.5	26.1	25.9	29.0	28.4	24.1	23.4	26.5	0.0	33,991.2
OIL	2011	38.9	36.2	40.0	38.7	40.1	41.8	36.9	21.7	12.9	12.8	12.2	0.0	88,740.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	20,640.9
GAS	2010	1.0	0.9	0.9	1.0	0.9	0.9	0.9	1.0	0.9	0.9	0.9	0.9	67.5
H2O	2010	30.0	26.8	30.8	29.6	29.3	26.7	27.8	46.1	27.0	27.3	26.5	27.7	33,704.2
OIL	2010	45.8	41.1	44.4	45.3	43.3	41.4	44.5	45.6	43.1	43.5	41.2	41.5	88,408.3
Licence 306		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-09-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	29.5	30.5	29.3	30.3	31.0	30.0	31.0	29.8	0.0	13,994.2
GAS	2011	1.5	1.3	1.5	1.4	1.4	1.2	1.4	1.5	1.4	1.5	1.4	0.0	84.3
H2O	2011	93.9	71.0	80.0	87.7	101.3	121.6	125.8	141.0	76.7	74.9	84.0	0.0	59,248.6
OIL	2011	72.6	64.1	69.6	64.8	67.6	58.0	68.2	70.6	68.8	69.9	68.1	0.0	30,819.7
DAY	2010	21.7	28.0	31.0	30.0	31.0	30.0	30.5	30.0	30.0	31.0	29.4	30.0	13,663.8
GAS	2010	1.0	1.3	1.4	1.4	1.4	1.3	1.5	1.3	1.4	1.4	1.5	1.5	68.8
H2O	2010	59.0	76.3	85.8	81.0	86.3	85.2	91.3	125.0	79.6	84.4	92.1	95.9	58,190.7
OIL	2010	47.2	64.0	65.8	64.8	67.1	64.2	69.3	62.7	66.1	65.7	69.8	70.1	30,077.4
Licence 307		Well Name Centoba Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-28-010-26W1.00	Field Name Virden				Pool Name Ashville		Field Code 5	Pool Code 11		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,154.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,154.0
UWI	100.15-28-010-26W1.02	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
Licence 308		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-05-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	1.0	6.0	0.0	0.0	27.0	31.0	29.8	0.0	17,093.3
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	50.8
H2O	2011	0.0	0.0	0.0	0.0	65.2	488.2	0.0	0.0	953.8	1036.1	1161.2	0.0	746,754.1

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Licence 308		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-05-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	1.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0	42,614.5
DAY	2010	30.5	18.0	30.9	29.2	30.5	29.8	26.7	28.9	18.0	19.5	0.0	0.0	16,998.5
GAS	2010	1.1	0.7	1.1	1.1	1.0	0.7	0.6	0.6	0.4	0.4	0.0	0.0	50.7
H2O	2010	1936.2	1144.0	1996.6	1835.5	1928.3	1658.9	1566.0	2365.0	937.0	1043.0	0.0	0.0	743,049.6
OIL	2010	53.5	33.1	52.8	50.5	49.9	31.9	30.3	30.3	19.9	20.7	0.0	0.0	42,607.4
Licence 310		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-04-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	1.0	20.0	0.0	0.0	27.0	31.0	1.0	0.0	20,353.2
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	56.1
H2O	2011	0.0	0.0	0.0	0.0	103.6	2585.0	0.0	0.0	2666.3	2896.3	108.8	0.0	1,020,811.5
OIL	2011	0.0	0.0	0.0	0.0	1.8	31.4	0.0	0.0	0.0	0.0	0.0	0.0	87,583.5
DAY	2010	31.0	28.0	31.0	17.8	12.8	26.5	23.0	30.0	18.0	19.5	0.0	0.0	20,273.2
GAS	2010	1.1	1.1	1.1	0.6	0.5	0.9	0.9	1.0	0.7	0.7	0.0	0.0	55.4
H2O	2010	2632.7	2380.8	2678.2	1501.4	1113.6	2347.7	2145.4	3897.5	1488.6	1656.7	0.0	0.0	1,012,451.5
OIL	2010	53.7	50.9	52.3	30.6	22.1	45.1	41.6	49.8	31.5	32.8	0.0	0.0	87,550.3
Licence 311		Well Name Centoba Virden				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-28-010-26W1.00		Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,414.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281,619.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,999.7
Licence 314		Well Name Kiwi Mustang Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-33-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,457.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,015.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,334.7
DAY	2010	14.0	0.0	0.0	0.0	0.0	5.0	5.0	5.0	0.0	0.0	0.0	0.0	14,457.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,015.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	9,334.7
Licence 316		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-02-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 316		Well Name Daly Unit No. 3				Dev V			Mineral Rights FREEHOLD					
UWI 100.08-02-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A					Field Code 1		Pool Code 59A		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,842.1
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.5	0.4	0.4	0.0	40.3
H2O	2011	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.3	0.3	0.0	5,084.2
OIL	2011	21.1	19.0	20.9	20.3	21.1	21.9	19.3	24.2	21.8	21.0	20.2	0.0	41,513.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	20,512.1
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	35.6
H2O	2010	0.7	0.7	0.8	0.7	0.6	0.4	0.3	0.5	0.4	0.4	0.4	0.3	5,080.6
OIL	2010	26.0	23.4	25.3	25.8	24.3	21.5	23.3	23.9	22.5	22.8	21.6	21.7	41,282.8
Licence 318		Well Name Daly Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.09-05-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A					Field Code 1		Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	1.0	22.0	11.0	0.0	27.0	31.0	29.8	0.0	19,962.1
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.0	0.0	0.0	0.0	0.0	23.5
H2O	2011	0.0	0.0	0.0	0.0	33.4	919.8	460.3	0.0	331.1	359.7	403.1	0.0	576,105.5
OIL	2011	0.0	0.0	0.0	0.0	0.9	16.9	9.6	0.0	0.0	0.0	0.0	0.0	59,911.6
DAY	2010	25.0	18.0	28.5	29.5	31.0	29.8	27.5	30.0	17.0	20.0	0.0	0.0	19,840.3
GAS	2010	0.4	0.3	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.3	0.0	0.0	22.9
H2O	2010	686.8	495.1	796.5	803.4	870.2	853.6	829.8	1260.8	454.7	549.7	0.0	0.0	573,598.1
OIL	2010	21.2	15.9	23.4	24.7	26.0	24.7	24.2	24.3	14.5	16.4	0.0	0.0	59,884.2
Licence 319		Well Name Zargon Virden				Dev V			Mineral Rights PORTIONAL					
UWI 100.12-27-010-26W1.00		Field Name Virden		Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	20,183.9
H2O	2011	4607.2	4010.0	4597.3	4503.1	4650.7	4444.3	47.3	0.0	0.0	0.0	0.0	0.0	1,734,816.1
OIL	2011	6.4	6.2	6.8	6.5	7.4	5.9	0.1	0.0	0.0	0.0	0.0	0.0	37,474.4
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	19,852.9
H2O	2010	4908.8	4446.7	4873.0	4634.0	4873.2	3888.7	0.0	3732.4	4423.4	4458.1	4267.0	4491.3	1,707,956.2
OIL	2010	7.3	6.6	7.4	7.3	7.1	5.7	0.0	5.8	6.9	6.2	6.5	8.6	37,435.1
Licence 321		Well Name Daly Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.														

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Licence	321	Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI 100.01-05-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	75.8	44.0	77.2	72.7	77.5	76.4	81.9	130.9	100.0	106.1	117.9	120.5	
OIL	2010	15.3	9.3	14.9	14.6	15.2	14.5	15.6	15.3	16.9	16.7	18.1	17.9	52,592.2
Licence	322	Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI 100.07-05-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	20,627.2
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	18.7
H2O	2011	696.5	545.6	592.5	661.2	763.0	921.7	953.3	1045.1	568.0	555.2	622.3	0.0	433,518.3
OIL	2011	14.3	13.1	13.6	12.9	13.5	11.6	13.7	13.8	13.5	13.7	13.4	0.0	56,763.2
DAY	2010	31.0	18.0	31.0	29.2	31.0	30.0	27.5	31.0	30.0	31.0	29.0	30.0	20,293.4
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	15.5
H2O	2010	623.6	362.5	634.3	581.6	637.2	628.4	607.4	955.1	589.7	626.1	672.5	710.9	425,593.9
OIL	2010	13.2	8.1	12.9	12.4	13.2	12.5	12.3	12.7	12.9	12.9	13.5	13.7	56,616.1
Licence	323	Well Name Daly Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI 100.12-01-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	358.0	339.0	383.0	337.0	337.0	337.0	337.0	337.0	352.3	246.4	235.7	0.0	164,548.1
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	1094.0	701.0	494.0	410.0	346.0	366.0	160,948.7
Licence	324	Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
	UWI 100.09-10-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,382.1
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.3	0.3	0.4	0.3	0.0	37.9
H2O	2011	3.2	2.9	3.2	3.2	3.1	3.2	3.5	9.3	11.1	11.3	12.8	0.0	16,083.4
OIL	2011	20.8	18.7	20.7	19.9	20.7	21.6	19.0	14.0	16.4	16.8	16.2	0.0	24,280.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	8.5	28.0	30.0	31.0	30.0	31.0	20,052.1
GAS	2010	0.6	0.5	0.5	0.6	0.5	0.5	0.1	0.4	0.5	0.5	0.4	0.4	33.7
H2O	2010	4.3	4.0	4.5	4.2	4.2	3.4	0.9	5.0	3.3	3.3	3.2	3.3	16,016.6
OIL	2010	26.6	23.9	25.8	26.2	25.1	22.3	6.4	21.2	22.2	22.5	21.3	21.4	24,075.3
Licence	325	Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
	UWI 100.10-10-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.4	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,915.2
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.0	61.8
H2O	2011	25.2	23.2	25.4	24.3	24.2	24.7	27.6	3.7	1.0	0.9	1.0	0.0	3,752.0
OIL	2011	28.7	26.3	29.0	27.2	28.4	30.4	26.8	26.0	24.5	24.0	23.1	0.0	27,192.1
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	6.5	27.0	30.0	31.0	30.0	31.0	20,587.5

Licence	325	Well Name	Daly Unit No. 3 Prov.						Dev	V	Mineral Rights	CROWN				
UWI	100.10-10-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
GAS	2010	0.7	0.7	0.8	0.8	0.7	0.7	0.1	0.6	0.7	0.7	0.6	0.6	55.6		
H2O	2010	27.8	26.6	30.4	29.3	28.9	25.8	5.6	38.2	25.6	26.0	25.3	26.4	3,570.8		
OIL	2010	34.7	33.2	35.9	36.5	35.0	31.3	6.9	28.8	31.3	31.5	29.9	30.1	26,897.7		
Licence	327	Well Name	Daly Unit No. 1						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.02-05-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	29.3	28.3	7.5	31.0	30.8	30.0	30.8	29.6	0.0	19,458.7		
GAS	2011	2.6	2.4	2.5	2.3	2.2	0.5	2.5	2.5	2.5	2.5	2.4	0.0	128.8		
H2O	2011	6628.8	5192.3	5639.4	6135.8	6637.9	2193.3	9074.1	9894.4	5405.8	5256.4	5873.2	0.0	1,661,159.0		
OIL	2011	123.6	113.2	118.4	109.2	106.9	25.3	118.6	119.4	117.1	118.3	114.9	0.0	52,771.8		
DAY	2010	30.6	18.0	30.0	28.7	30.6	28.5	29.8	30.8	30.0	30.5	30.0	30.0	19,151.4		
GAS	2010	2.3	1.4	2.2	2.1	2.3	2.1	2.3	2.2	2.4	2.3	2.5	2.5	103.9		
H2O	2010	5617.2	3305.5	5597.7	5212.4	5739.7	5444.6	6010.2	8785.1	5613.0	5863.1	6621.4	6765.8	1,593,227.6		
OIL	2010	108.4	66.8	103.3	100.4	107.6	99.0	110.2	106.3	112.5	109.9	121.0	119.1	51,586.9		
Licence	328	Well Name	Daly Unit No. 1						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.10-05-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,501.7		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307,330.3		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,590.9		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,501.7		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307,330.3		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,590.9		
Licence	331	Well Name	Centoba Virden						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.16-28-010-26W1.00		Field Name	Virden		Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,091.0		
H2O	2011	135.6	118.9	128.7	137.5	140.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72,517.4		
OIL	2011	5.9	4.6	5.3	5.5	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,886.5		
DAY	2010	31.0	28.0	0.0	30.0	0.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	9,940.0		
H2O	2010															

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Licence	333	Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-32-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,676.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,981.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785,656.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,676.3
Licence	335	Well Name Zargon Virden				Dev V		Mineral Rights PORTIONAL						
UWI	100.05-27-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,920.6
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,376,209.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,956.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,920.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,376,209.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,956.2
Licence	339	Well Name Kiwi Virden SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-28-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	12618.0	11534.0	12726.0	12240.0	12657.0	12215.0	12534.0	12650.0	12137.0	12610.0	0.0	0.0	3,289,425.1
WIN	2010	12785.0	11556.0	12617.0	12230.0	12698.0	11583.0	12468.0	12588.0	12047.0	12483.0	12154.0	12526.0	3,165,504.1
Licence	342	Well Name Zargon Virden SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-27-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	7212.0	6277.0	7172.0	7049.0	7280.0	6957.0	2535.0	2317.0	2294.0	0.0	2193.0	2268.0	5,723,149.0
WIN	2010	7684.0	6941.0	7628.0	7171.0	7438.0	6527.0	2116.0	6349.0	6697.0	6385.0	5975.0	6576.0	5,669,595.0
Licence	345	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-11-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,591.8
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	2.4
H2O	2011	53.0	47.9	52.7	52.2	56.1	53.2	56.8	64.4	77.1	86.1	90.1	0.0	54,009.2
OIL	2011	4.0	3.6	3.8	3.8	4.0	3.8	3.7	5.2	6.4	6.3	6.5	0.0	23,437.0
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	20,258.2
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
H2O	2010	38.0	31.7	34.9	33.6	37.8	19.1	57.3	57.0	55.2	61.8	64.4	57.1	53,319.6
OIL	2010	4.0	3.7	4.0	3.7	3.8	1.9	4.1	4.0	3.8	4.0	3.8	3.9	23,385.9
Licence	351	Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-08-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		

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Licence	351	Well Name Daly Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-08-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	13.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	18,672.2
GAS	2011	0.0	0.1	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.0	10.8
H2O	2011	0.0	0.9	2.0	2.1	2.5	3.0	3.1	3.4	1.8	1.8	2.0	0.0	14,668.9
OIL	2011	0.0	3.7	7.8	7.4	7.7	6.7	7.9	7.9	7.8	7.8	7.8	0.0	17,021.1
DAY	2010	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,383.5
GAS	2010	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0
H2O	2010	2.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,646.3
OIL	2010	7.6	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,948.6
Licence	352	Well Name Kiwi Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-03-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	7.0	0.0	0.0	19,107.0
H2O	2011	15.3	13.7	13.7	13.7	14.7	20.2	18.2	23.2	16.0	14.0	0.0	0.0	3,929.1
OIL	2011	11.3	10.1	10.3	11.9	12.6	12.8	11.5	13.5	15.6	2.0	0.0	0.0	11,113.9
DAY	2010	31.0	28.0	15.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	18,827.0
H2O	2010	15.2	13.7	7.2	7.4	15.2	13.7	14.0	14.0	13.0	13.9	13.9	13.9	3,766.4
OIL	2010	10.6	9.5	4.9	4.9	9.9	9.3	9.6	9.8	8.4	8.0	9.0	10.0	11,002.3
Licence	354	Well Name Tundra Pierson Prov.				Dev V				Mineral Rights CROWN				
UWI	100.07-11-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3a C				Field Code 7		Pool Code 43C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	18.0	31.0	31.0	27.0	31.0	30.0	0.0	19,756.9
H2O	2011	101.4	90.4	112.4	116.5	111.9	62.6	110.3	106.5	99.0	119.7	99.3	0.0	78,766.6
OIL	2011	18.1	16.7	21.8	20.6	19.6	10.9	20.9	20.0	18.1	20.9	20.7	0.0	29,612.5
DAY	2010	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	19,438.9
H2O	2010	115.5	92.1	116.9	113.7	114.1	127.2	134.5	117.1	116.8	109.7	115.0	107.5	77,636.6
OIL	2010	14.6	11.9	14.9	14.7	15.2	14.8	15.2	17.4	17.9	18.7	18.0	18.1	29,404.2
Licence	358	Well Name Virден Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-23-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	19,073.6
H2O	2011	0.0	0.0	0.0	0.0	159.5	164.8	161.7	10.5	11.5	12.7	12.0	0.0	171,777.8
OIL	2011	0.0	0.0	0.0	0.0	2.5	2.5	2.7	2.8	2.8	2.8	2.6	0.0	22,904.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,859.7
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171,245.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,886.2
Licence	361	Well Name Kiwi Daly				Dev V				Mineral Rights FREEHOLD				

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Licence 361		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-03-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	2.8	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	18,425.8
H2O	2011	13.1	11.7	16.7	17.0	18.0	23.5	20.0	25.0	17.3	24.9	0.0	0.0	5,069.1
OIL	2011	18.7	16.7	14.7	18.5	18.0	18.5	17.0	19.0	23.3	17.5	0.0	0.0	14,008.5
DAY	2010	22.0	28.0	17.0	10.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	18,151.0
H2O	2010	10.6	13.4	8.0	4.8	10.6	10.2	10.5	10.5	9.6	10.5	10.8	10.7	4,881.9
OIL	2010	10.4	13.3	8.0	4.7	10.8	12.8	13.0	13.5	9.9	10.1	12.3	15.5	13,826.6
Licence 362		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-34-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	19,510.0
H2O	2011	10.3	9.2	9.2	8.8	9.7	14.6	13.5	17.5	11.9	12.4	0.0	0.0	2,492.3
OIL	2011	11.8	10.6	10.7	9.7	9.7	9.9	8.4	10.0	12.0	8.9	0.0	0.0	7,706.3
DAY	2010	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,209.0
H2O	2010	9.0	8.1	9.0	7.3	9.0	8.7	9.0	9.0	8.2	9.0	9.2	9.3	2,375.2
OIL	2010	8.5	7.6	8.3	6.5	9.1	8.8	9.0	9.3	7.8	7.9	9.0	11.8	7,604.6
Licence 363		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-05-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.5	30.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	19,948.3
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.0	14.9
H2O	2011	8.1	6.4	6.9	7.6	8.7	10.8	11.2	12.1	6.7	6.4	7.3	0.0	3,261.0
OIL	2011	20.0	18.2	19.2	17.8	18.3	16.3	19.2	19.4	18.9	19.3	18.7	0.0	13,681.6
DAY	2010	31.0	18.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.5	30.0	30.0	19,616.0
GAS	2010	0.4	0.2	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	10.6
H2O	2010	7.6	4.4	7.7	7.3	7.8	7.7	8.2	11.5	6.9	7.2	8.2	8.3	3,168.8
OIL	2010	18.6	11.4	18.1	17.7	18.4	17.7	19.1	17.9	18.1	17.8	19.5	19.3	13,476.3
Licence 364		Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-33-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	20,477.7
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	14.4
H2O	2011	8.1	6.4	6.9	7.7	8.9	10.8	11.1	12.2	6.6	6.5	7.3	0.0	10,175.9
OIL	2011	5.8	5.3	5.5	5.1	5.4	4.6	5.5	5.6	5.4	5.6	5.4	0.0	18,520.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.6	30.5	31.0	30.0	31.0	20.4	23.0	20,143.9
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	13.3
H2O	2010	7.7	6.9	7.8	7.3	7.7	7.6	8.2	11.5	6.9	7.3	5.5	6.4	10,083.4
OIL	2010	5.6	5.4	5.6	5.4	5.6	5.2	5.8	5.3	5.1	5.2	3.9	4.2	18,461.3

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Licence 372		Well Name North Virden Scallion Unit No. 1 Prov.						Dev V		Mineral Rights CROWN				
UWI 100.05-11-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	20,729.9
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	12.9
H2O	2011	39.4	35.6	39.1	38.8	41.7	39.5	42.6	47.8	53.5	59.7	62.4	0.0	23,300.6
OIL	2011	13.5	12.2	13.0	12.8	13.3	12.9	12.7	15.4	17.5	17.5	17.6	0.0	28,936.1
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	20,395.9
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	10.8
H2O	2010	29.2	24.3	26.8	25.8	27.1	13.0	39.7	42.3	41.0	45.9	47.8	42.4	22,800.5
OIL	2010	15.7	14.2	15.5	14.4	15.4	8.1	16.6	13.7	12.7	13.4	12.7	13.3	28,777.7
Licence 385		Well Name Zargon Virden						Dev V		Mineral Rights FREEHOLD				
UWI 100.01-27-010-26W1.00		Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	20,467.1
H2O	2011	760.6	662.0	734.5	743.4	797.8	733.7	726.5	676.6	669.9	0.0	640.4	662.3	355,528.8
OIL	2011	41.7	40.7	43.2	42.4	48.3	39.0	42.7	39.3	39.9	0.0	38.2	38.9	64,013.5
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	20,136.1
H2O	2010	810.4	714.4	804.5	682.2	614.2	770.4	617.9	764.1	503.1	142.5	0.0	287.0	347,721.1
OIL	2010	47.9	42.5	48.7	42.8	35.7	44.7	40.5	47.5	31.0	7.8	0.0	22.0	63,559.2
Licence 387		Well Name North Virden Scallion Unit No. 1						Dev V		Mineral Rights FREEHOLD				
UWI 100.09-10-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.8	30.0	23.0	31.0	30.0	31.0	30.0	0.0	20,476.3
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	7.0
H2O	2011	14.1	12.7	14.0	13.9	14.9	14.2	11.4	29.0	32.6	36.5	38.1	0.0	23,220.4
OIL	2011	2.8	2.5	2.7	2.6	2.8	2.6	1.9	10.5	11.4	11.4	11.5	0.0	39,145.4
DAY	2010	31.0	28.0	30.8	29.3	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	20,150.5
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	6.6
H2O	2010	40.5	33.7	37.1	34.9	37.6	18.0	53.9	22.6	14.6	16.5	17.2	15.2	22,989.0
OIL	2010	10.8	9.9	10.6	9.7	10.6	5.6	11.9	4.5	2.6	2.8	2.6	2.7	39,082.7
Licence 404		Well Name North Virden Scallion Unit No. 1 WIW						Dev V		Mineral Rights CROWN				
UWI 100.02-11-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1530.0	1198.0	889.0	970.0	940.0	889.0	812.0	856.0	936.0	1047.6	628.0	0.0	834,776.5
WIN	2010	880.0	939.0	1002.0	998.0	1174.0	707.0	1223.0	1147.0	1313.0	1880.0	1357.0	1471.0	824,080.9
Licence 405		Well Name North Virden Scallion Unit No. 1 Prov.						Dev V		Mineral Rights CROWN				
UWI 100.07-11-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,611.5

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Licence	405	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-11-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	9.1
H2O	2011	61.8	47.9	61.3	60.9	65.4	62.0	66.1	75.6	80.5	89.8	94.0	0.0	40,570.0
OIL	2011	8.9	6.9	8.6	8.4	8.9	8.5	8.3	8.6	7.8	7.8	7.8	0.0	20,914.5
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	20,281.9
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	8.0
H2O	2010	60.1	50.1	55.3	53.1	56.0	26.7	77.2	66.4	64.3	72.0	75.0	66.4	39,804.7
OIL	2010	16.7	15.1	16.3	15.3	16.3	8.6	16.2	9.0	8.4	8.9	8.3	8.8	20,824.0
Licence	407	Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-26-010-26W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	20.0	30.0	11.0	0.0	0.0	2.0	31.0	30.0	30.9	30.0	0.0	13,951.5
H2O	2011	3.9	0.0	3.7	1.4	0.0	0.0	0.2	2.6	2.9	3.2	3.0	0.0	221,909.9
OIL	2011	1.9	0.9	1.9	0.5	0.0	0.0	0.1	1.9	1.8	1.9	1.7	0.0	8,056.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	13,738.6
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1
H2O	2010	6.2	4.1	3.0	4.9	6.0	4.1	4.0	4.2	21.3	4.3	3.0	3.8	221,889.0
OIL	2010	2.0	1.8	2.0	1.9	2.0	1.9	2.0	2.2	2.2	2.2	1.7	2.2	8,043.7
Licence	413	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-11-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,007.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,461.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,662.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,007.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,461.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,662.6
Licence	419	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-02-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,572.4
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	6.5
H2O	2011	41.8	37.9	37.6	41.2	44.2	42.0	44.9	47.4	57.6	64.3	67.2	0.0	39,854.9
OIL	2011	5.2	4.7	4.6	4.9	5.2	5.0	4.8	6.0	7.5	7.5	7.5	0.0	20,858.8
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	20,241.8
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.4
H2O	2010	48.8	40.6	44.8	43.0	45.3	21.7	65.0	64.6	62.5	50.2	50.8	45.0	39,328.8
OIL	2010	10.9	9.8	10.6	9.9	10.6	5.5	11.8	11.6	10.8	5.6	4.9	5.2	20,795.9

Licence	423	Well Name	North Virden Scallion Unit No. 1 WIW						Dev	V	Mineral Rights	CROWN					
	UWI	100.06-11-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	0.0	0.0	0.0	1533.0	1453.0	1340.0	1353.0	1391.0	1368.0	1459.8	1330.0	0.0	311,641.2			
WIN	2010	722.0	543.0	587.0	766.0	946.0	563.0	1174.0	1332.0	1216.0	0.0	0.0	0.0	300,413.4			
Licence	424	Well Name	North Virden Scallion Unit No. 1						Dev	V	Mineral Rights	FREEHOLD					
	UWI	100.01-10-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	0.0	20,489.9			
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	7.8			
H2O	2011	69.3	62.7	68.9	68.3	73.4	69.5	55.8	67.0	65.0	72.6	76.0	0.0	40,947.1			
OIL	2011	4.9	4.5	4.8	4.6	4.9	4.7	3.4	8.9	9.7	9.7	9.8	0.0	19,544.8			
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	20,163.9			
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	6.8			
H2O	2010	50.9	42.4	46.8	44.9	47.3	22.7	67.8	73.2	72.1	80.8	84.2	74.6	40,198.6			
OIL	2010	18.9	17.2	18.6	17.4	18.5	9.8	20.7	8.0	4.6	5.0	4.6	4.9	19,474.9			
Licence	427	Well Name	Enerplus Daly Prov.						Dev	V	Mineral Rights	CROWN					
	UWI	100.06-32-009-28W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole A		Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,349.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457,837.3			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,188.7			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,349.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457,837.3			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,188.7			
Licence	429	Well Name	North Virden Scallion Unit No. 1						Dev	V	Mineral Rights	FREEHOLD					
	UWI	100.11-02-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,338.8			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,086.4			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,132.8			
DAY	2010	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,338.8			
H2O	2010	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,086.4			
OIL	2010	0.0	0.0	0.3	0.0	0.0	0.0	0.0									

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Licence	435	Well Name Enerplus Pierson Prov. SWD				Dev V				Mineral Rights CROWN					
	UWI	100.10-11-003-29W1.00				Field Name Pierson				Pool Name Mission Canyon 3a C					
											Field Code	7	Pool Code	43C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4	
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563,774.4	
Licence	442	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD					
	UWI	100.13-02-011-26W1.00				Field Name Virden				Pool Name Lodgepole A					
											Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	29.7	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,537.1	
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.0	8.1	
H2O	2011	21.2	20.1	21.9	21.8	23.4	22.2	23.7	24.8	39.8	44.4	46.5	0.0	35,495.9	
OIL	2011	5.0	4.8	5.1	4.9	5.2	5.0	4.9	6.0	12.8	12.8	12.8	0.0	28,974.6	
DAY	2010	28.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	20,204.8	
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	6.7	
H2O	2010	36.6	33.6	37.1	35.7	37.7	18.0	53.9	53.7	51.9	27.8	26.9	23.8	35,186.1	
OIL	2010	10.8	10.8	11.7	11.0	11.8	6.2	13.1	12.8	11.9	5.6	4.9	5.2	28,895.3	
Licence	445	Well Name Enerplus Daly Prov.				Dev V				Mineral Rights CROWN					
	UWI	100.03-32-009-28W1.00				Field Name Daly Sinclair				Pool Name Lodgepole A					
											Field Code	1	Pool Code	59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.8	14.1	17.0	29.0	31.0	26.0	17.7	27.8	29.2	29.6	30.0	0.0	19,465.2	
GAS	2011	1.5	0.7	0.5	1.2	1.4	1.2	0.7	1.2	1.3	1.2	1.2	0.0	77.3	
H2O	2011	14416.2	6515.1	7574.8	13082.3	13953.7	11880.5	8132.4	12731.7	12873.5	12340.2	12918.7	0.0	2,443,070.4	
OIL	2011	69.3	31.2	24.1	59.5	67.3	59.5	32.0	59.4	64.2	57.7	58.8	0.0	42,823.6	
DAY	2010	16.7	25.0	31.0	29.5	31.0	29.8	31.0	30.4	29.5	31.0	30.0	31.0	19,183.0	
GAS	2010	0.8	1.1	1.6	1.6	1.6	1.5	1.7	1.5	1.4	1.5	1.4	1.5	65.2	
H2O	2010	7608.4	11292.4	14419.2	13945.4	14805.1	14448.0	14923.8	13829.1	13787.6	14399.5	13764.6	14179.0	2,316,651.3	
OIL	2010	39.1	52.7	75.4	74.5	76.5	71.8	79.2	73.4	68.5	73.7	67.2	71.1	42,240.6	
Licence	451	Well Name Zargon Virden				Dev V				Mineral Rights FREEHOLD					
	UWI	100.10-27-010-26W1.00				Field Name Virden				Pool Name Lodgepole B					
											Field Code	5	Pool Code	59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	20,192.2	
H2O	2011	1844.2	1605.0	1840.2	1802.5	1861.5	1779.0	1761.2	1640.4	1624.1	0.0	1552.6	1605.7	354,560.8	
OIL	2011	58.3	56.8	62.4	59.3	67.5	54.5	59.6	54.9	55.7	0.0	53.3	54.4	56,141.6	
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	19,861.2	
H2O	2010	1964.8	1779.9	1950.5	1854.8	1950.6	1867.9	1498.1	1852.5	1770.5	1784.4	1708.0	1797.7	335,644.4	
OIL	2010	66.9	61.2	68.1	67.2	65.5	62.4	56.7	66.4	62.9	56.7	59.3	79.2	55,504.9	
Licence	452	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD					
	UWI	100.08-10-011-26W1.00				Field Name Virden				Pool Name Lodgepole A					
											Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	28.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,526.5	

Licence 452		Well Name		North Virden Scallion Unit No. 1				Dev V		Mineral Rights		FREEHOLD													
UWI		100.08-10-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.0	15.2											
H2O	2011	47.4	42.8	47.2	46.7	45.4	47.6	50.7	82.0	87.4	97.7	102.2	0.0	43,267.6											
OIL	2011	8.0	7.2	7.7	7.5	7.2	7.6	7.5	18.7	18.7	18.7	18.8	0.0	49,748.4											
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	20,195.9											
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	13.7											
H2O	2010	72.2	60.1	66.3	63.8	67.2	32.1	86.0	51.0	49.3	55.3	57.7	51.1	42,570.5											
OIL	2010	20.5	18.5	20.1	18.7	20.1	10.6	19.2	8.2	7.5	8.0	7.5	7.9	49,620.8											
Licence 454		Well Name		Daly Unit No. 3				Dev V		Mineral Rights		FREEHOLD													
UWI		100.05-01-010-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,343.4											
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3											
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,587.2											
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,900.7											
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,343.4											
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3											
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,587.2											
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,900.7											
Licence 462		Well Name		Daly Unit No. 3				Dev V		Mineral Rights		FREEHOLD													
UWI		100.02-13-010-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	28.3	0.0	20,497.1											
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.6	0.7	0.7	0.6	0.0	48.7											
H2O	2011	21.1	19.1	20.8	20.7	20.4	20.3	22.7	23.0	16.3	15.1	16.1	0.0	20,761.2											
OIL	2011	26.1	23.4	25.9	25.1	26.0	27.1	23.9	29.9	31.3	31.3	28.2	0.0	50,230.9											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	20,168.8											
GAS	2010	0.7	0.6	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	42.5											
H2O	2010	22.4	20.1	23.1	22.1	21.9	20.5	21.7	36.1	21.1	21.3	20.8	21.7	20,545.6											
OIL	2010	32.2	28.9	31.2	31.7	30.5	27.7	28.9	29.6	28.0	28.2	26.7	26.9	49,932.7											
Licence																									

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Licence	467	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.04-25-010-26W1.00				Field Name Virден		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	
H2O	2010	494.7	326.0	243.3	395.6	449.6	164.8	187.2	0.0	0.0	0.0	0.0	0.0	315,627.8
OIL	2010	7.9	6.9	8.1	7.7	7.3	3.8	4.6	0.0	0.0	0.0	0.0	0.0	27,871.5
Licence	470	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.13-23-010-26W1.00				Field Name Virден		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	19.9	30.0	0.0	19,988.4
H2O	2011	16.8	0.0	16.8	15.8	12.8	13.2	13.0	11.8	12.8	9.1	13.4	0.0	43,967.0
OIL	2011	0.9	0.4	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.4	0.6	0.0	16,689.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	19,675.3
H2O	2010	24.4	16.1	12.0	19.5	23.7	16.3	15.9	16.8	85.0	17.0	11.8	14.9	43,831.5
OIL	2010	0.8	0.7	0.9	0.8	0.8	0.8	0.8	0.9	0.9	0.9	0.8	0.9	16,682.8
Licence	477	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.12-24-010-26W1.00				Field Name Virден		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	20.0	30.7	28.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	20,452.9
GAS	2011	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	8.8
H2O	2011	42.9	0.0	79.7	72.7	60.8	62.8	45.6	40.2	43.8	48.7	45.7	0.0	58,034.9
OIL	2011	4.4	2.2	4.9	3.6	4.1	4.2	7.9	8.4	8.3	8.2	7.9	0.0	16,736.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	20,129.8
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.8
H2O	2010	62.2	41.0	30.6	49.8	60.5	41.5	40.6	42.8	216.8	43.6	30.1	38.0	57,492.0
OIL	2010	4.3	3.8	4.3	4.1	4.3	4.2	4.3	4.6	4.7	4.7	3.6	4.9	16,672.4
Licence	479	Well Name Enerplus Daly				Dev V		Mineral Rights FREEHOLD						
	UWI	100.08-31-009-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	14.2	17.0	30.0	31.0	24.0	30.0	31.0	25.6	31.0	30.0	0.0	18,736.6
GAS	2011	0.5	0.2	0.2	0.5	0.5	0.4	0.4	0.5	0.4	0.4	0.4	0.0	40.8
H2O	2011	1461.1	660.6	763.6	1364.3	1406.6	1105.5	1388.9	1433.7	1138.3	1303.5	1302.3	0.0	433,920.6
OIL	2011	24.5	11.1	8.5	21.7	23.7	19.3	19.1	23.4	19.8	21.3	20.7	0.0	29,810.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,441.8
GAS	2010	0.5	0.4	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.5	0.5	0.5	36.4
H2O	2010	1425.3	1273.8	1452.3	1428.4	1493.1	1463.3	1503.3	1420.8	1413.5	1451.5	1387.6	1429.3	420,592.2
OIL	2010	25.7	20.9	26.7	26.8	27.1	25.5	28.0	26.4	24.6	25.9	23.7	25.1	29,597.8
Licence	481	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.03-25-010-26W1.00				Field Name Virден		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	481	Well Name Virден Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.03-25-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	20,587.4
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	5.2
H2O	2011	149.7	0.0	156.1	147.4	119.1	123.0	198.5	187.1	204.1	227.3	213.5	0.0	155,810.4
OIL	2011	6.1	3.2	7.1	5.5	5.9	6.0	5.3	5.3	5.2	5.2	5.0	0.0	38,750.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	22.0	28.0	31.0	30.0	18.0	11.0	31.0	20,263.3
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	4.1
H2O	2010	217.2	143.1	106.8	173.7	211.0	106.2	127.9	149.5	756.6	89.6	46.2	132.8	154,084.6
OIL	2010	6.0	5.3	6.0	5.8	5.9	4.2	5.4	6.3	6.5	3.9	2.3	6.7	38,690.7
Licence	482	Well Name Daly Unit No. 3 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI 100.14-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	462.0	445.0	419.0	288.0	288.0	288.0	288.0	288.0	62.5	42.3	45.1	0.0	611,685.3
WIN	2010	1152.0	1003.0	1041.0	1088.0	1086.0	1091.0	1094.0	1089.0	471.0	479.0	464.0	472.0	608,769.4
Licence	487	Well Name North Virден Scallion Unit No. 1 WIW				Dev V				Mineral Rights CROWN				
	UWI 100.12-11-011-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	498.0	477.0	577.0	0.0	0.0	0.0	676.0	550.0	583.0	743.2	700.0	0.0	237,735.7
WIN	2010	524.0	669.0	661.0	601.0	832.0	714.0	1192.0	1434.0	959.0	1691.0	877.0	875.0	232,931.5
Licence	489	Well Name Virден Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.12-23-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.5	20.0	30.7	29.5	31.0	28.8	24.0	30.7	30.0	19.9	30.0	0.0	19,152.5
GAS	2011	1.8	1.0	2.1	1.6	1.8	1.7	1.5	2.0	2.0	1.3	1.9	0.0	140.2
H2O	2011	2944.7	0.0	3249.5	3068.6	2478.7	2460.8	1946.6	2250.6	2480.7	1778.3	2594.9	0.0	910,726.9
OIL	2011	112.6	60.5	133.7	102.1	111.5	108.9	95.8	126.2	125.1	81.0	120.6	0.0	107,813.4
DAY	2010	20.7	28.0	30.0	30.0	30.0	30.0	30.4	30.7	30.0	30.5	25.0	31.0	18,849.4
GAS	2010	1.2	1.6	1.7	1.7	1.7	1.6	1.5	1.6	1.7	1.7	1.3	2.1	121.5
H2O	2010	2016.0	1992.0	1439.2	2418.0	2843.2	2412.2	2808.4	2995.4	15320.1	3075.1	2127.2	2749.4	885,473.5
OIL	2010	73.9	97.8	108.7	107.1	106.0	100.3	92.5	100.3	103.7	104.9	80.4	130.6	106,635.4
Licence	503	Well Name Virден Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.11-23-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	19.9	30.0	0.0	20,487.9
GAS	2011	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.0	18.4
H2O	2011	74.7	0.0	99.0	93.6	75.6	78.1	76.7	69.4	75.7	54.2	79.1	0.0	145,033.0
OIL	2011	15.0	9.5	21.1	16.2	17.6	17.9	19.6	20.1	19.8	12.8	19.0	0.0	45,297.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	15.0	31.0	20,180.8

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Licence	503	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-23-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	15.4
H2O	2010	135.4	89.2	66.7	108.3	131.6	90.3	88.2	93.2	471.9	90.1	39.3	82.9	144,256.9
OIL	2010	18.4	16.2	18.7	17.8	18.2	17.8	18.3	19.7	20.2	19.3	9.3	20.6	45,108.6
Licence	508	Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-28-008-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole C		Field Code 1		Pool Code 59C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	13,710.0
H2O	2011	1.1	0.0	0.0	1.0	0.5	1.0	1.0	0.0	1.0	1.0	0.0	0.0	64,404.3
OIL	2011	4.9	0.0	0.0	3.0	3.5	5.0	3.0	0.0	8.0	4.0	0.0	0.0	30,879.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	13,465.0
H2O	2010	2.6	2.2	1.3	1.2	2.5	1.0	1.1	1.5	1.5	0.0	1.1	1.1	64,397.7
OIL	2010	10.4	10.3	5.2	4.8	12.6	4.0	4.4	5.5	4.3	0.0	4.9	4.9	30,847.9
Licence	510	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-25-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,171.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173,284.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47,105.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,171.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173,284.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47,105.0
Licence	514	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-16-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	27.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,615.7
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	16.0
H2O	2011	117.1	106.0	116.5	104.0	124.0	163.5	184.3	180.8	182.0	203.3	212.7	0.0	196,999.3
OIL	2011	6.8	6.1	6.5	5.7	6.7	9.2	9.4	9.9	9.2	9.2	9.2	0.0	39,886.3
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	20,285.1
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	14.9
H2O	2010	72.0	59.9	66.1	63.5	66.9	41.5	126.6	126.0	122.0	136.6	142.4	126.2	195,305.1
OIL	2010	5.8	5.2	5.8	5.3	5.7	3.2	7.0	6.9	6.4	6.8	6.3	6.7	39,798.4
Licence	519	Well Name 6660894 Canada Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-23-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	8.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	0.0	0.0	0.0	4,970.5
H2O	2011	4.0	0.0	0.0	0.0	0.0	0.0	9.7	10.0	10.0	0.0	0.0	0.0	1,777.0

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Licence	519	Well Name 6660894 Canada Daly				Dev V				Mineral Rights FREEHOLD											
	UWI	100.14-23-009-29W1.02				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2011	8.1	0.0	0.0	0.0	0.0	0.0	14.3	11.4	7.7	0.0	0.0	0.0	2,757.6							
DAY	2010	12.0	28.0	31.0	11.0	8.0	7.0	8.0	8.0	8.0	8.0	8.0	15.0	4,870.5							
H2O	2010	10.5	15.9	9.4	5.8	5.6	3.2	5.0	5.9	6.9	6.0	4.0	0.3	1,743.3							
OIL	2010	10.5	9.9	11.0	11.4	8.0	7.8	8.6	7.9	10.0	7.7	8.1	0.0	2,716.1							
Licence	522	Well Name Virden Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD											
	UWI	100.10-23-010-26W1.00				Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	30.0	20.0	30.7	29.5	31.0	18.0	0.0	23.0	30.0	19.9	30.0	0.0	20,266.2							
GAS	2011	0.4	0.2	0.5	0.4	0.4	0.2	0.0	0.3	0.4	0.3	0.4	0.0	42.6							
H2O	2011	416.0	0.0	436.2	411.8	332.7	202.0	0.0	214.6	315.4	226.1	330.0	0.0	342,610.4							
OIL	2011	26.3	13.4	29.6	22.5	24.6	14.7	0.0	19.8	26.1	16.9	25.3	0.0	50,062.2							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	7.0	31.0	20,004.1							
GAS	2010	0.7	0.6	0.7	0.7	0.7	0.7	0.5	0.4	0.5	0.4	0.1	0.5	39.1							
H2O	2010	874.7	576.2	430.1	699.4	849.8	582.9	473.0	415.3	2101.3	359.6	81.7	368.9	339,725.6							
OIL	2010	42.6	37.6	43.0	41.1	42.0	41.1	33.2	27.6	28.3	24.4	6.1	28.9	49,843.0							
Licence	525	Well Name Virden Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD											
	UWI	100.02-25-010-26W1.00				Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	30.0	18.5	30.7	28.5	31.0	14.0	21.0	30.0	30.0	30.9	30.0	0.0	20,388.3							
GAS	2011	0.4	0.2	0.5	0.3	0.4	0.2	0.3	0.4	0.4	0.4	0.4	0.0	41.7							
H2O	2011	288.1	0.0	299.1	272.8	228.2	110.0	156.8	205.3	231.3	257.5	241.9	0.0	263,142.0							
OIL	2011	26.8	12.6	29.6	21.8	24.7	11.7	18.6	27.4	27.7	27.8	26.7	0.0	55,942.2							
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	7.0	27.5	25.0	31.0	20,093.7							
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.1	0.4	0.4	0.5	37.8							
H2O	2010	417.8	275.2	205.5	334.1	406.0	269.1	245.9	287.7	339.6	263.3	202.1	255.6	260,851.0							
OIL	2010	26.3	23.2	26.7	25.4	26.0	24.7	23.7	28.2	6.7	26.3	22.4	29.5	55,686.8							
Licence	527	Well Name Enerplus Daly Prov. SWD				Dev V				Mineral Rights CROWN											
	UWI	100.05-29-009-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2011	29606.0	13690.8	15505.4	27929.9	29252.2	24852.0	22698.1	28062.2	26903.0	25341.0	27124.0	0.0	8,658,017.2							
WIN	2010	20523.0	21425.6	27578.1	26887.1	28334.3	27523.2	28820.3	29326.9	29106.1	30233.0	28900.0	29770.0	8,387,052.6							
Licence	529	Well Name Daly Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD											
	UWI	102.12-04-010-28W1.02				Field Name	Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2011	2807.3	2514.4	454.5	474.0	695.8	637.0	923.1	1112.4	1158.8	1115.0	1010.0	0.0	1,005,328.8							
WIN	2010	3897.0	3187.0	3612.0	3649.0	3744.0	3621.0	3583.0	3819.0	3819.4	3670.4	2747.9	2947.1	992,426.5							
Licence	531	Well Name Virden Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD											

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Licence	531	Well Name				Virden Roselea Unit No. 1				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.14-23-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	28.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	19,819.6					
H2O	2011	58.4	0.0	62.0	58.6	47.4	48.9	48.0	43.4	47.4	52.7	49.5	0.0	147,942.0					
OIL	2011	0.7	0.6	2.2	1.8	1.9	1.9	2.2	2.2	2.1	2.2	2.0	0.0	23,715.9					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	19,497.5					
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6					
H2O	2010	90.7	59.7	44.6	72.6	88.1	60.5	59.1	62.4	316.0	63.4	43.9	55.5	147,425.7					
OIL	2010	0.8	0.7	0.8	0.9	0.8	0.8	0.8	0.9	1.0	1.0	0.8	1.0	23,696.1					
Licence	535	Well Name				Daly Unit No. 3				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.05-02-010-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	28.0	0.0	0.0	12.0	31.0	30.0	25.0	30.0	0.0	18,552.0					
GAS	2011	0.2	0.2	0.2	0.2	0.0	0.0	0.1	0.2	0.3	0.3	0.3	0.0	15.5					
H2O	2011	6.8	3.8	9.6	4.5	0.0	0.0	5.9	3.5	8.2	12.1	12.6	0.0	10,268.3					
OIL	2011	8.8	7.8	9.2	8.1	0.0	0.0	3.5	8.9	13.8	13.3	14.8	0.0	15,678.0					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,306.0					
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	13.5					
H2O	2010	4.2	12.0	5.4	8.0	4.7	9.6	5.4	7.3	7.0	7.3	8.0	7.8	10,201.3					
OIL	2010	9.0	7.7	9.2	8.6	8.9	8.6	8.9	8.9	8.9	8.9	8.6	9.0	15,589.8					
Licence	543	Well Name				Virden Roselea Unit No. 3 WIW				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.15-23-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	1353.0	1391.0	2656.0	1015.0	1193.0	1287.0	1588.0	1748.0	1302.0	2458.0	2499.0	0.0	1,046,521.7					
WIN	2010	867.0	2364.0	2345.0	2842.0	2927.0	1468.0	1626.0	2965.0	22699.0	2530.0	1099.0	1424.0	1,028,031.7					
Licence	555	Well Name				Virden Roselea Unit No. 3 WIW				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.07-25-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	2367.0	747.0	2597.0	2993.0	903.0	2977.0	1777.0	2570.0	3033.0	2616.0	3764.0	0.0	1,230,430.2					
WIN	2010	3258.0	2891.0	3695.0	3877.0	2634.0	2030.0	2463.0	4077.0	1976.0	2982.0	2093.0	2590.0	1,204,086.2					
Licence	560	Well Name				Kiwi Daly				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.10-28-008-27W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole C		Field Code	1	Pool Code	59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	0.0	0.0	0.0	0.0	30.0	0.0	31.0	30.0	31.0	0.0	0.0	8,204.0					
H2O	2011	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.0	0.0	0.0	25,717.0					
OIL	2011	3.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	10.0	5.5	0.0	0.0	13,803.7					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	8,051.0					
H2O	2010	1.0	0.7	1.1	1.0	2.2	1.8	2.5	2.7	2.7	0.0	0.0	0.5	25,714.0					
OIL	2010	7.5	4.3	6.4	5.0	10.3	3.2	8.5	8.8	6.4	0.0	0.0	7.5	13,785.1					

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Licence 564		Well Name Kiwi Daly Prov.				Dev V		Mineral Rights CROWN						
UWI 100.06-28-008-27W1.00		Field Name Daly Sinclair				Pool Name Lodgepole C		Field Code 1		Pool Code 59C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	0.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	0.0	0.0	10,793.0
H2O	2011	0.5	0.0	30.0	3.0	0.5	0.0	1.0	0.0	1.5	1.5	0.0	0.0	38,306.7
OIL	2011	3.5	0.0	10.0	9.0	9.5	0.0	6.0	0.0	26.0	9.0	0.0	0.0	18,228.7
DAY	2010	31.0	14.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	10,547.0
H2O	2010	0.5	371.5	0.0	0.5	0.7	2.0	1.0	3.5	3.3	0.0	0.0	0.5	38,268.7
OIL	2010	1.0	14.1	0.0	1.0	1.2	5.0	5.0	14.5	8.2	0.0	0.0	3.5	18,155.7
Licence 567		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-23-010-26W1.00		Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,334.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,427.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,334.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,406.4
Licence 572		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-25-010-26W1.00		Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.0	30.7	24.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	20,687.8
GAS	2011	0.2	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.0	9.0
H2O	2011	43.8	0.0	34.4	27.0	26.3	27.1	30.2	27.2	22.7	25.2	23.7	0.0	122,599.1
OIL	2011	10.0	5.4	10.7	6.8	8.9	9.1	11.0	11.4	8.8	8.9	8.5	0.0	69,066.4
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	28.0	31.0	27.0	30.7	30.0	31.0	20,367.7
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	7.5
H2O	2010	86.1	56.8	36.6	65.9	54.3	31.2	30.4	38.7	185.0	42.3	35.3	35.8	122,311.5
OIL	2010	8.0	7.1	7.4	7.5	9.3	10.8	10.1	11.1	9.5	10.6	10.1	10.5	68,966.9
Licence 576		Well Name Daly Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-13-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	776.0	678.0	705.0	662.0	662.0	662.0	662.0	662.0	310.9	277.7	272.2	0.0	398,945.7
WIN	2010	588.0	512.0	559.0	569.0	536.0	0.0	0.0	267.0	653.0	919.0	789.0	792.0	392,615.9
Licence 578		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-28-008-27W1.00		Field Name Daly Sinclair				Pool Name Lodgepole C		Field Code 1		Pool Code 59C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	13,414.0
H2O	2011	0.2	0.0	0.0	1.0	0.5	0.5	1.0	0.0	1.5	1.5	0.0	0.0	84,406.1
OIL	2011	4.8	0.0	0.0	7.0	7.5	7.5	4.0	0.0	10.5	3.0	0.0	0.0	21,904.6

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Licence	578	Well Name				Kiwi Daly		Dev		V	Mineral Rights				FREEHOLD						
	UWI	100.12-28-008-27W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole C		Field Code		1	Pool Code		59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	13,169.0							
H2O	2010	0.5	2.9	1.6	1.0	2.8	1.9	1.5	1.3	1.2	0.0	2.2	0.2	84,399.9							
OIL	2010	4.5	11.6	6.4	6.0	12.2	6.1	5.5	4.7	3.3	0.0	5.8	4.8	21,860.3							
Licence	579	Well Name				Virden Roselea Unit No. 1		Dev		V	Mineral Rights				FREEHOLD						
	UWI	100.08-25-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5	Pool Code		59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	2.0	8.0	30.7	25.5	21.0	13.5	25.0	31.0	30.0	30.9	30.0	0.0	20,243.0							
GAS	2011	0.0	0.1	0.4	0.3	0.2	0.2	0.4	0.5	0.5	0.5	0.5	0.0	37.6							
H2O	2011	97.0	0.0	1181.7	964.5	610.6	419.0	943.1	1086.4	1078.2	1200.6	1127.7	0.0	772,917.0							
OIL	2011	1.6	5.4	26.6	17.6	15.1	10.2	25.6	33.4	29.8	30.0	28.8	0.0	133,537.0							
DAY	2010	31.0	28.0	31.0	30.0	24.0	15.0	13.7	27.0	26.0	28.7	19.0	29.0	19,995.4							
GAS	2010	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.2	0.4	0.4	0.3	0.4	34.0							
H2O	2010	1317.9	869.1	559.4	1009.9	1180.1	581.1	553.0	1214.5	6418.4	1355.9	769.6	1150.1	764,208.2							
OIL	2010	21.3	19.1	19.5	19.7	14.0	8.1	7.3	15.6	22.2	24.7	16.0	24.5	133,312.9							
Licence	583	Well Name				Virden Roselea Unit No. 3		Dev		V	Mineral Rights				FREEHOLD						
	UWI	100.05-23-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5	Pool Code		59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,731.3							
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3							
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,642.3							
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,446.0							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	20.0	0.0	0.0	0.0	19,731.3							
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	8.3							
H2O	2010	211.2	192.7	221.4	212.6	289.5	78.0	203.7	176.1	152.0	0.0	0.0	0.0	369,642.3							
OIL	2010	5.9	5.2	5.6	5.0	5.4	5.0	5.6	3.9	3.6	0.0	0.0	0.0	41,446.0							
Licence	586	Well Name				Enerplus Daly Prov.		Dev		V	Mineral Rights				CROWN						
	UWI	100.05-28-009-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1	Pool Code		59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	30.0	14.3	8.0	29.3	30.0	26.0	30.0	31.0	24.0	2.0	30.0	0.0	19,284.9							
GAS	2011	0.5	0.3	0.1	0.5	0.5	0.5	0.4	0.5	0.4	0.0	0.5	0.0	51.0							
H2O	2011	1394.3	655.4	354.4	1311.7	1342.3	1181.0	1369.5	1413.8	1053.0	82.9	1284.2	0.0	655,976.2							
OIL	2011	25.9	12.1	4.4	23.0	24.9	22.8	20.7	25.4	20.3	1.5	22.6	0.0	19,368.0							
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	19,030.3							
GAS	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.5	0.6	46.8							
H2O	2010	1455.9	1301.1	1483.4	1459.0	1525.2	1482.3	1528.6	1401.1	1393.7	1431.4	1368.3	1409.4	644,533.7							
OIL	2010	29.0	23.5	30.0	30.1	30.5	28.6	31.4	28.8	26.6	28.3	25.8	27.2	19,164.4							
Licence	588	Well Name				Kripa Daly		Dev		V	Mineral Rights				FREEHOLD						

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Licence 588		Well Name Kripa Daly				Dev V			Mineral Rights FREEHOLD					
UWI 100.15-01-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole B			Field Code 1		Pool Code 59B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,911.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,234,400.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,251.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,911.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,234,400.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,251.4
Licence 591		Well Name Virден Roselea Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.09-25-010-26W1.00		Field Name Virден				Pool Name Lodgepole B			Field Code 5		Pool Code 59B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	8.0	15.5	29.0	28.0	31.0	29.0	30.0	30.9	30.0	0.0	20,222.1
GAS	2011	0.0	0.0	0.2	0.3	0.6	0.7	0.8	0.7	0.8	0.8	0.8	0.0	45.8
H2O	2011	0.0	0.0	294.6	560.3	805.9	830.5	873.9	739.7	862.2	960.1	901.8	0.0	302,035.8
OIL	2011	0.0	0.0	13.5	20.9	40.6	41.1	48.2	46.5	48.7	48.9	47.0	0.0	83,129.3
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	6.0	0.0	0.0	0.0	0.0	19,990.7
GAS	2010	0.7	0.6	0.6	0.6	0.7	0.8	0.8	0.2	0.0	0.0	0.0	0.0	40.1
H2O	2010	1069.6	705.4	454.0	819.8	1423.1	1111.7	1196.0	248.8	0.0	0.0	0.0	0.0	295,206.8
OIL	2010	42.3	37.9	38.7	39.1	43.3	48.7	49.9	10.1	0.0	0.0	0.0	0.0	82,773.9
Licence 592		Well Name North Virден Scallion Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.16-09-011-26W1.00		Field Name Virден				Pool Name Lodgepole A			Field Code 5		Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,289.7
H2O	2011	12.9	11.6	12.7	12.7	13.6	11.2	10.7	10.4	10.5	11.8	12.3	0.0	37,246.5
OIL	2011	2.4	2.2	2.4	2.3	2.5	2.7	2.9	3.0	2.8	2.8	2.8	0.0	57,673.8
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	19,956.1
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0
H2O	2010	28.9	24.0	26.4	25.4	26.8	5.2	13.9	13.8	13.4	15.0	15.6	13.8	37,116.1
OIL	2010	9.4	8.5											

Licence 597		Well Name		Virden Roselea Unit No. 3			Dev V		Mineral Rights		FREEHOLD			
UWI 100.04-23-010-26W1.00		Field Name Virden			Pool Name Lodgepole B			Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	15.1	11.7	13.8	12.6	13.4	12.7	13.3	0.0	9.4	0.0	0.0	0.0	
Licence 598		Well Name		Virden Roselea Unit No. 3			Dev V		Mineral Rights		FREEHOLD			
UWI 100.07-23-010-26W1.00		Field Name Virden			Pool Name Lodgepole B			Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	19,831.3
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.0	13.3
H2O	2011	309.7	317.9	211.8	231.7	221.7	287.2	293.8	248.2	325.5	396.9	299.1	0.0	192,687.5
OIL	2011	10.4	10.4	11.9	11.3	10.6	8.5	11.2	11.3	10.7	10.6	10.7	0.0	30,345.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,503.6
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	11.2
H2O	2010	273.1	249.3	286.3	275.0	374.5	100.8	263.4	336.1	295.0	324.1	329.9	273.5	189,544.0
OIL	2010	12.3	10.7	11.6	10.2	10.9	10.3	11.5	11.7	11.3	11.5	10.6	11.3	30,227.8
Licence 602		Well Name		Daly Unit No. 3			Dev V		Mineral Rights		FREEHOLD			
UWI 100.05-13-010-28W1.00		Field Name Daly Sinclair			Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	19,838.9
GAS	2011	0.8	0.7	0.7	0.7	0.7	0.8	0.7	0.9	0.8	0.8	0.7	0.0	44.2
H2O	2011	13.6	12.4	13.5	13.4	13.1	13.1	14.7	14.9	12.6	12.1	13.8	0.0	9,181.1
OIL	2011	35.8	32.3	35.6	34.5	35.6	37.3	32.8	41.0	37.8	36.9	35.3	0.0	29,589.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	30.5	31.0	30.0	31.0	30.0	31.0	19,508.9
GAS	2010	0.9	0.8	0.9	0.9	0.9	0.8	0.8	0.9	0.8	0.8	0.8	0.8	35.9
H2O	2010	15.2	13.6	15.6	15.0	14.9	13.4	14.0	23.3	13.6	13.8	13.4	14.0	9,033.9
OIL	2010	43.4	39.0	42.2	42.8	41.1	37.6	39.7	40.6	38.4	38.7	36.7	37.0	29,194.5
Licence 603		Well Name		North Virden Scallion Unit No. 1 WIW			Dev V		Mineral Rights		FREEHOLD			
UWI 100.10-10-011-26W1.00		Field Name Virden			Pool Name Lodgepole A			Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	4056.0	3675.0	3840.0	4296.0	4570.0	4401.0	4059.0	4139.0	4478.0	4573.8	4375.7	0.0	1,726,796.8
WIN	2010	2190.0	1957.0	2078.0	2263.0	1341.0	1582.0	3066.0	3084.0	3128.0	0.0	3516.0	3422.0	1,680,333.3
Licence 607		Well Name		Virden Roselea Unit No. 3			Dev V		Mineral Rights		FREEHOLD			
UWI 100.06-23-010-26W1.00		Field Name Virden			Pool Name Lodgepole B			Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar										

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Licence	607	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-23-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	222.0	173.7	232.7	223.6	304.4	82.0	214.1	273.2	239.8	263.4	268.2	222.3	140,254.8
OIL	2010	8.5	6.3	8.0	7.0	7.6	7.2	8.0	8.1	7.9	7.9	7.3	7.8	19,506.0
Licence	608	Well Name Virден Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-25-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1102.0	640.0	1047.0	711.0	1604.0	1620.0	1919.0	1084.0	1525.0	1450.0	1251.0	0.0	497,131.3
WIN	2010	17770.0	2245.0	2337.0	2591.0	2578.0	1349.0	1176.0	2206.0	40367.0	1445.0	1118.0	1013.0	483,178.3
Licence	610	Well Name Canada West Virден				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-26-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,511.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552,533.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,308.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,511.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	552,533.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,308.3
Licence	612	Well Name Tundra Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-11-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3a C		Field Code 7	Pool Code 43C		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	20.0	31.0	30.0	27.0	31.0	30.0	0.0	19,439.8
H2O	2011	213.8	184.4	217.0	221.7	225.9	157.2	283.1	276.8	268.6	335.9	278.8	0.0	121,919.9
OIL	2011	15.0	13.0	15.5	14.7	14.8	10.1	19.6	19.0	15.3	14.0	13.9	0.0	20,788.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	19,120.8
H2O	2010	281.1	253.8	290.5	285.9	293.6	292.8	286.7	218.4	215.8	206.2	217.0	213.9	119,256.7
OIL	2010	11.7	10.7	11.9	11.8	12.1	11.9	11.9	11.9	12.2	12.5	12.0	14.2	20,623.6
Licence	621	Well Name Kiwi Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-28-008-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole C		Field Code 1	Pool Code 59C		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,834.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,554.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,386.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,834.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,554.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,386.9
Licence	622	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-13-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			

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Licence	622	Well Name				Daly Unit No. 3				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.12-13-010-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	30.6	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,414.5											
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.5	0.5	0.4	0.0	33.4											
H2O	2011	82.6	75.9	82.7	82.2	81.2	80.5	90.3	91.7	75.8	73.0	82.5	0.0	78,568.1											
OIL	2011	16.4	15.0	16.6	16.0	16.6	17.3	15.3	19.0	21.8	22.3	21.4	0.0	47,651.7											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	20,084.9											
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	29.4											
H2O	2010	89.8	80.3	92.2	88.5	87.6	81.9	86.4	143.4	83.8	85.0	82.5	86.1	77,669.7											
OIL	2010	17.6	15.8	17.1	17.5	16.7	16.7	18.5	18.8	17.9	17.9	17.1	17.2	47,454.0											
Licence	623	Well Name				Virden Roselea Unit No. 1 WIW				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.05-30-010-25W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2011	9800.0	9400.0	4682.0	4682.0	1800.0	1940.0	2348.0	2288.0	2154.0	2114.0	6500.0	0.0	2,507,787.6											
WIN	2010	9011.0	6533.0	6547.7	16571.0	11933.0	7309.0	6491.0	5662.0	7922.0	7839.0	5875.0	8464.0	2,460,079.6											
Licence	625	Well Name				Virden Roselea Unit No. 1 WIW				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.15-24-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2011	2335.0	955.0	819.0	1073.0	2080.0	1963.0	1455.0	2153.0	2613.0	2249.0	2120.0	0.0	894,893.6											
WIN	2010	2139.0	2463.0	2219.0	3508.0	3411.0	1862.0	1826.0	2520.7	31201.4	1889.0	1786.0	2274.0	875,078.6											
Licence	643	Well Name				Virden Roselea Unit No. 1				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.12-30-010-25W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	20.7	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,994.8											
GAS	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9											
H2O	2011	538.7	26133.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	348,815.0											
OIL	2011	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,767.4											
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	20.0	20.7	15,968.4											
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.8											
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	435.5	440.6	322,143.3											
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	4.5	4.6	30,763.0											
Licence	644	Well Name				Virden Roselea Unit No. 1				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.14-24-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	30.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	20,488.9											
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	7.3											
H2O	2011	53.5	0.0	56.2	53.0	42.8	44.3	53.8	49.7	54.1	60.3	56.6	0.0	115,774.4											
OIL	2011	6.4	3.3	7.1	5.5	5.9	6.1	6.7	6.8	6.7	6.7	6.5	0.0	38,547.6											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	20,164.8											

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Licence	644	Well Name				Virden Roselea Unit No. 1				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.14-24-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	6.2					
H2O	2010	79.4	52.3	39.0	63.4	77.2	52.8	51.8	54.1	270.6	54.4	37.5	47.5	115,250.1					
OIL	2010	11.1	9.8	11.2	10.6	11.0	10.7	11.0	9.2	6.8	6.8	5.2	6.9	38,479.9					
Licence	650	Well Name				Daly Unit No. 3 WIW				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.11-13-010-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	410.0	392.0	343.0	301.0	301.0	301.0	301.0	301.0	586.8	402.9	436.5	0.0	293,095.6					
WIN	2010	596.0	456.0	490.0	447.0	513.0	647.0	610.0	611.0	577.0	479.0	405.0	419.0	289,019.4					
Licence	653	Well Name				Virden Roselea Unit No. 1				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.16-25-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	18.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	20,338.3					
GAS	2011	0.3	0.1	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	21.4					
H2O	2011	135.7	0.0	106.7	100.8	81.4	84.1	81.1	72.6	79.0	88.0	82.6	0.0	73,791.0					
OIL	2011	15.8	7.7	16.9	12.9	14.1	14.3	15.4	15.2	14.6	14.6	14.1	0.0	19,929.9					
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	25.0	31.0	27.0	30.7	30.0	31.0	20,015.2					
GAS	2010	1.0	0.9	0.9	0.9	0.6	0.2	0.2	0.3	0.2	0.3	0.3	0.3	19.1					
H2O	2010	684.1	451.1	290.4	524.3	364.2	101.3	88.0	121.5	573.8	131.0	109.7	111.0	72,879.0					
OIL	2010	63.5	56.9	58.1	58.8	39.0	15.2	12.6	16.9	15.0	16.7	15.9	16.6	19,774.3					
Licence	655	Well Name				Virden Roselea Unit No. 1				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.01-25-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	28.0	13.0	29.7	27.5	31.0	30.0	31.0	30.0	30.0	30.9	30.0	0.0	20,171.2					
GAS	2011	0.6	0.2	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	38.4					
H2O	2011	776.3	0.0	843.6	767.6	665.2	687.1	674.8	577.3	650.4	724.3	680.4	0.0	306,157.0					
OIL	2011	35.6	12.7	41.6	30.6	35.8	36.4	39.7	37.8	38.4	38.6	37.0	0.0	62,965.3					
DAY	2010	30.0	26.5	31.0	29.0	22.0	10.5	15.0	0.0	0.0	0.0	0.0	5.0	19,860.1					
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.0	0.0	0.0	0.0	0.1	32.2					
H2O	2010	917.3	590.9	466.2	732.7	653.6	281.3	380.4	0.0	0.0	0.0	0.0	119.0	299,110.0					
OIL	2010	14.6	12.5	15.2	14.1	10.6	12.7	18.0	0.0	0.0	0.0	0.0	6.8	62,581.1					
Licence	660	Well Name				Virden Roselea Unit No. 1				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.16-24-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	30.0	20.0	29.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	19,978.0					
GAS	2011	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.4	0.0	18.4					
H2O	2011	365.8	0.0	365.0	356.3	287.8	297.3	292.0	264.1	285.0	315.5	296.4	0.0	261,165.4					
OIL	2011	30.3	15.4	32.5	25.6	27.9	28.3	31.0	31.9	29.2	28.2	27.0	0.0	59,350.5					

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Licence	679	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	9210.0	8584.0	9839.0	9982.0	10924.0	0.0	15366.0	16627.0	15155.0	13075.0	14133.0	14626.0	
Licence	680	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	27.9	29.7	21.2	25.9	30.0	27.5	30.8	29.6	16.8	0.0	0.0	12,709.0
GAS	2011	0.6	0.6	0.6	0.4	0.5	0.6	0.7	1.2	1.1	0.6	0.0	0.0	49.6
H2O	2011	8449.8	7744.1	8171.8	5983.5	7598.5	8615.4	7980.9	8246.2	8229.5	5063.0	0.0	0.0	1,931,127.0
OIL	2011	53.4	49.0	50.1	36.3	45.1	52.2	61.5	98.8	90.0	49.5	0.0	0.0	38,642.3
DAY	2010	29.3	28.0	30.4	29.5	30.7	16.0	24.7	30.4	29.8	30.4	2.0	22.3	12,439.1
GAS	2010	1.0	0.5	0.5	0.5	0.6	0.3	0.5	0.7	0.6	0.6	0.0	0.5	42.7
H2O	2010	5854.3	5166.0	5618.5	5386.4	5889.1	3351.1	7398.6	9060.8	8890.2	9825.0	695.8	6661.3	1,855,044.3
OIL	2010	81.3	41.8	44.6	41.6	46.1	28.9	45.1	54.2	51.0	53.4	3.4	38.8	38,056.4
Licence	682	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-10-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	12.0	30.0	0.3	0.0	21.0	31.0	30.0	31.0	30.0	0.0	20,062.4
H2O	2011	128.4	116.0	49.4	126.6	1.5	0.0	94.1	134.8	76.7	35.3	37.0	0.0	88,282.9
OIL	2011	3.6	3.4	1.3	3.5	0.0	0.0	2.4	3.6	3.5	3.6	3.7	0.0	55,471.0
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	19,818.1
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	3.6
H2O	2010	22.3	18.5	20.4	19.7	20.7	9.9	29.6	40.0	133.7	69.2	156.0	138.2	87,483.1
OIL	2010	5.0	4.6	4.8	4.5	4.9	2.6	5.5	5.2	3.4	1.7	3.5	3.6	55,442.4
Licence	683	Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-25-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	20,187.8
GAS	2011	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	19.4
H2O	2011	149.6	0.0	117.7	111.0	89.7	92.7	90.3	78.6	84.8	94.5	88.8	0.0	134,446.3
OIL	2011	9.1	4.9	9.8	7.5	8.2	8.2	7.3	7.4	7.4	7.4	7.0	0.0	30,228.3
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	29.0	31.0	27.0	30.7	30.0	31.0	19,862.7
GAS	2010	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.1	0.2	18.2
H2O	2010	214.2	141.2	90.9	164.2	168.4	108.3	109.0	132.7	632.4	144.5	120.9	122.4	133,448.6
OIL	2010	16.7	14.9	15.3	15.5	12.5	9.4	9.0	10.0	8.6	9.6	9.1	9.6	30,144.1
Licence	692	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-13-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,384.7

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Licence	692	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-13-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.4	0.3	0.4	0.3	0.3	0.4	0.3	0.4	0.4	0.3	0.3	0.0	29.8
H2O	2011	24.4	22.1	24.1	23.1	23.0	23.4	26.3	26.7	25.6	25.2	28.5	0.0	31,224.1
OIL	2011	16.9	15.3	16.8	15.8	16.5	17.7	15.5	19.3	17.1	16.6	15.8	0.0	36,124.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	20,056.4
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	26.0
H2O	2010	30.3	27.2	31.1	29.9	29.7	25.2	25.1	41.8	24.4	24.7	24.0	25.1	30,951.7
OIL	2010	19.0	17.0	18.4	18.6	18.0	17.4	18.9	19.2	18.2	18.4	17.3	17.4	35,941.6
Licence	695	Well Name Virден Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-25-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2509.0	1399.0	2318.0	2861.0	961.0	1453.0	2074.0	1080.0	2248.0	2421.0	2425.0	0.0	991,131.6
WIN	2010	2858.0	3185.0	2026.0	2456.0	2071.0	1318.0	1419.0	2119.0	36412.0	1704.0	1983.0	2285.0	969,382.6
Licence	696	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-25-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	19,957.3
GAS	2011	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	2.7
H2O	2011	25.8	0.0	47.7	45.0	36.3	37.5	42.6	39.1	42.6	47.6	44.7	0.0	43,966.9
OIL	2011	6.3	3.1	5.8	4.4	4.9	4.9	7.8	8.4	8.2	8.2	8.0	0.0	41,972.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.5	11.0	31.0	19,633.2
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	1.7
H2O	2010	37.4	24.7	18.4	29.9	36.3	24.1	24.3	25.8	130.3	26.2	8.0	22.9	43,558.0
OIL	2010	6.3	5.5	6.3	6.0	6.1	5.8	6.2	6.7	6.8	6.9	2.3	6.9	41,902.7
Licence	698	Well Name Virден Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-25-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	4193.0	2801.0	4682.0	5453.0	4203.0	4145.0	4958.0	4405.0	3396.0	3954.0	4079.0	0.0	1,285,177.4
WIN	2010	3227.0	3630.0	4.3	2562.0	1689.0	3373.0	3220.4	2777.0	3936.0	3861.0	3307.0	1029.0	1,238,908.4
Licence	699	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-15-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	28.3	30.0	30.6	30.0	0.0	20,046.8
H2O	2011	304.4	275.3	302.6	300.0	322.2	305.4	326.0	287.8	300.2	331.3	350.8	0.0	240,388.8
OIL	2011	3.9	3.6	3.8	3.8	3.9	3.8	3.8	3.6	3.4	3.3	3.3	0.0	81,538.1
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	19,716.3
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2
H2O	2010	278.3	231.6	255.5	245.6	258.6	123.8	370.5	368.6	316.9	164.2	369.9	327.7	236,982.8

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Licence	699	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	2.1	1.9	2.0	1.9	2.1	1.0	2.3	2.3	3.7	1.9	3.7	4.0	81,497.9
Licence	706	Well Name Daly Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-13-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	462.0	445.0	330.0	290.0	290.0	290.0	290.0	290.0	350.3	270.0	276.2	0.0	206,600.2
WIN	2010	298.0	256.0	283.0	267.0	290.0	306.0	312.0	880.0	418.0	418.0	472.0	472.0	203,016.7
Licence	707	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-13-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,356.8
GAS	2011	0.5	0.4	0.5	0.4	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.0	38.5
H2O	2011	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.7	0.6	0.6	0.7	0.0	14,306.8
OIL	2011	21.7	19.5	21.6	20.8	21.7	22.5	19.9	24.9	24.4	24.1	23.1	0.0	62,478.5
DAY	2010	31.0	28.0	20.2	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	20,026.8
GAS	2010	0.4	0.3	0.2	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	33.3
H2O	2010	8.6	7.8	5.8	8.5	4.0	0.6	0.7	1.1	0.7	0.6	0.7	0.7	14,299.8
OIL	2010	16.9	15.2	10.7	16.7	21.3	23.0	24.0	24.5	23.3	23.5	22.2	22.3	62,234.3
Licence	712	Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-30-010-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.0	30.7	21.5	30.7	30.0	31.0	31.0	30.0	29.9	30.0	0.0	20,363.3
GAS	2011	0.6	0.3	0.6	0.3	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.0	31.8
H2O	2011	574.2	0.0	451.4	310.7	340.7	355.7	388.2	356.5	379.9	409.3	397.4	0.0	273,208.3
OIL	2011	35.2	18.9	37.8	21.0	31.1	31.9	34.0	34.3	32.9	32.1	31.6	0.0	123,551.9
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	29.0	31.0	27.0	30.7	30.0	31.0	20,047.5
GAS	2010	0.4	0.4	0.4	0.4	0.5	0.6	0.5	0.6	0.5	0.6	0.6	0.6	26.5
H2O	2010	772.2	509.4	327.8	591.8	681.6	477.4	480.5	523.4	2426.3	554.2	464.2	469.6	269,244.3
OIL	2010	25.8	23.1	23.6	23.9	28.8	34.9	33.4	37.9	33.4	37.5	35.5	37.1	123,211.1
Licence	714	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.4	31.0	30.0	30.6	30.0	0.0	20,511.9
GAS	2011	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.0	19.8
H2O	2011	476.3	430.8	473.6	469.4	504.1	477.8	456.7	484.9	408.6	451.0	477.5	0.0	292,144.2
OIL	2011	31.5	28.6	30.4	29.9	31.4	30.4	26.2	31.7	30.9	30.4	31.0	0.0	96,228.9
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.3	31.0	31.0	30.0	14.3	30.0	31.0	20,181.9
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.4	0.2	0.4	0.4	15.6

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Licence	714	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	283.5	235.9	260.1	250.2	263.5	138.0	377.4	375.4	495.8	256.8	578.8	512.8	287,033.5
OIL	2010	4.1	3.6	4.0	3.7	4.0	2.3	4.5	4.4	29.9	14.7	29.5	31.3	95,896.5
Licence	718	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.9	27.9	30.0	30.0	29.3	30.0	30.6	30.3	29.0	17.0	0.0	0.0	19,917.8
GAS	2011	0.8	0.7	0.7	0.7	0.7	0.7	0.3	0.2	0.2	0.1	0.0	0.0	37.4
H2O	2011	1653.5	1495.0	1595.2	1633.9	1655.6	1663.2	1730.4	1657.1	1647.9	1044.5	0.0	0.0	2,207,434.1
OIL	2011	64.5	58.5	60.4	61.3	60.6	62.2	21.8	19.8	17.9	10.3	0.0	0.0	174,990.8
DAY	2010	31.0	28.0	30.7	28.5	30.3	15.3	31.0	30.4	30.0	13.8	30.0	30.8	19,632.8
GAS	2010	0.3	0.2	0.3	0.2	0.3	0.1	0.3	0.3	0.7	0.3	0.7	0.8	32.3
H2O	2010	1465.5	1220.0	1339.6	1228.9	1332.7	671.5	1951.2	1898.7	1725.8	862.7	2014.8	1775.3	2,191,657.8
OIL	2010	21.9	19.9	21.3	19.1	21.0	11.7	24.1	25.1	61.2	28.9	60.6	63.8	174,553.5
Licence	721	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-13-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	20,418.3
GAS	2011	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	5.8
H2O	2011	26.5	27.2	18.1	19.4	19.1	24.6	25.2	21.3	27.9	34.0	25.6	24.2	97,087.3
OIL	2011	2.9	3.0	3.3	3.1	3.0	2.5	3.1	3.2	3.0	3.0	3.0	3.2	51,757.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,060.3
GAS	2010	0.1	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.1	5.5
H2O	2010	23.4	21.3	24.6	23.5	32.1	8.6	22.6	28.8	25.2	27.8	28.2	23.5	96,794.2
OIL	2010	3.4	3.0	3.2	2.9	3.1	2.9	3.2	3.3	3.2	3.2	3.0	3.2	51,721.1
Licence	726	Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-30-010-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.7	0.0	28.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	20,301.4
GAS	2011	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	10.2
H2O	2011	0.0	0.0	1.8	0.0	55.7	63.7	52.7	45.5	50.5	56.3	52.8	0.0	70,790.2
OIL	2011	0.0	0.0	0.3	0.0	11.1	12.4	11.4	11.1	10.7	10.7	10.3	0.0	42,118.5
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	23.0	0.0	0.0	0.0	0.0	0.0	20,089.8
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.0	0.0	0.0	0.0	0.0	8.8
H2O	2010	84.3	55.6	35.8	64.7	94.0	76.8	61.2	0.0	0.0	0.0	0.0	0.0	70,411.2
OIL	2010	6.0	5.5	5.5	5.6	9.1	13.2	10.1	0.0	0.0	0.0	0.0	0.0	42,040.5
Licence	727	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-13-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			

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Licence	727	Well Name Daly Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-13-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,217.4
GAS	2011	1.0	0.9	1.0	0.9	0.9	1.0	0.9	1.1	1.3	1.3	1.2	0.0	85.1
H2O	2011	14.6	13.3	14.4	13.9	13.8	14.0	15.8	16.0	16.6	16.6	18.8	0.0	19,183.5
OIL	2011	46.3	41.7	46.0	42.9	45.0	48.1	42.4	52.9	59.8	60.7	58.2	0.0	78,821.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	19,889.1
GAS	2010	0.8	0.8	0.8	0.8	0.8	0.9	1.1	1.1	1.0	1.1	1.0	1.0	73.6
H2O	2010	28.9	25.9	29.7	28.5	28.3	18.6	15.0	25.1	14.6	14.9	14.4	15.1	19,015.7
OIL	2010	40.2	36.1	39.0	39.7	38.0	43.8	51.1	52.4	49.5	50.0	47.3	47.7	78,277.8
Licence	728	Well Name Virден Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-30-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.0	30.7	29.5	30.7	30.0	31.0	31.0	30.0	30.9	30.0	0.0	20,412.0
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	18.1
H2O	2011	208.7	0.0	161.5	152.6	121.9	127.2	91.1	79.5	89.4	99.6	93.5	0.0	58,159.4
OIL	2011	12.7	6.8	13.3	10.2	11.0	11.3	12.5	13.0	12.7	12.9	12.3	0.0	89,027.4
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	28.0	31.0	27.0	30.7	26.0	26.0	20,087.2
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	16.0
H2O	2010	204.2	134.7	86.7	156.5	208.6	155.7	151.2	186.8	882.3	201.4	146.3	143.2	56,934.4
OIL	2010	10.6	9.6	9.7	9.8	10.9	12.3	11.4	13.6	12.1	13.6	11.2	11.3	88,898.7
Licence	731	Well Name North Virден Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-10-011-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	15.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,340.8
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	8.6
H2O	2011	95.1	86.0	94.5	93.6	48.7	95.3	101.8	99.8	97.4	106.3	111.1	0.0	61,934.7
OIL	2011	8.0	7.2	7.7	7.5	3.8	7.7	7.4	7.9	6.3	5.6	5.6	0.0	44,048.1
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	30.4	30.0	14.3	30.0	31.0	20,023.2
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	7.6
H2O	2010	101.8	84.8	93.4	89.9	94.7	45.2	135.6	116.6	99.0	51.2	115.5	102.3	60,905.1
OIL	2010	8.4	7.7	8.3	7.8	8.3	4.4	9.3	8.5	7.5	3.7	7.5	7.9	43,973.4
Licence	734	Well Name Virден Roselea Unit No. 3 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-23-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	3067.0	1616.0	1555.0	2239.0	736.0	1302.0	1244.0	1221.0	1204.0	1198.0	1986.0	0.0	1,373,859.3
WIN	2010	1326.0	1051.0	1699.0	1473.0	1579.0	652.0	2553.5	2372.0	2306.0	2290.0	1782.0	2122.0	1,356,491.3
Licence	735	Well Name North Virден Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-15-011-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1

**Manitoba Production
2010 To 2011**

Licence	735	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.12-15-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	29.7	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,312.5					
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.0	15.2					
H2O	2011	194.3	183.6	201.9	200.0	214.9	203.6	217.4	213.2	214.4	237.8	248.7	0.0	171,084.1					
OIL	2011	15.5	14.6	15.6	15.4	16.1	15.7	15.1	16.0	16.2	25.5	25.8	0.0	81,912.7					
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	19,980.2					
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.2	0.2	12.8					
H2O	2010	136.4	113.6	124.7	120.4	126.7	60.6	181.5	198.5	211.4	109.5	246.7	218.6	168,754.3					
OIL	2010	11.4	10.3	11.2	10.4	11.1	5.9	12.5	14.8	15.4	7.6	15.2	16.1	81,721.2					
Licence	737	Well Name				Virden Roselea Unit No. 1 WIW				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.07-30-010-25W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	0.0	405.0	1591.0	1897.0	3627.0	1685.0	1749.0	1932.0	1600.0	2429.0	2734.0	0.0	733,352.3					
WIN	2010	270.0	399.0	399.5	854.0	169.0	2124.0	2002.0	1533.0	396.0	1455.0	972.0	1000.0	713,703.3					
Licence	738	Well Name				Virden Roselea Unit No. 3 WIW				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.01-23-010-26W1.02				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	2246.0	2965.0	996.0	1217.0	2588.0	2209.0	1830.0	1360.0	2760.0	2131.0	2099.0	0.0	838,916.9					
WIN	2010	851.0	697.0	1126.0	945.0	1160.0	1345.0	4842.4	4472.0	4318.0	4464.0	3883.0	4570.0	816,515.9					
Licence	739	Well Name				Virden Roselea Unit No. 3				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.02-23-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	20,184.3					
GAS	2011	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	20.2					
H2O	2011	297.2	305.2	203.3	222.5	212.9	275.7	282.1	238.3	312.6	380.9	287.2	0.0	227,291.7					
OIL	2011	8.3	8.3	9.4	9.0	8.4	6.7	8.9	9.0	8.5	8.4	8.5	0.0	35,815.3					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,856.6					
GAS	2010	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	19.0					
H2O	2010	262.1	239.4	274.8	264.0	359.5	96.8	252.9	322.7	283.2	311.1	316.6	262.6	224,273.8					
OIL	2010	9.7	8.5	9.3	8.1	8.7	8.2	9.1	9.3	9.0	9.1	8.4	8.9	35,721.9					
Licence	740	Well Name				North Virden Scallion Unit No. 1 Prov.				Dev	V	Mineral Rights		CROWN					
	UWI	100.09-16-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	30.4	27.9	29.3	28.2	29.9	30.0	27.8	31.0	30.0	16.8	23.0	0.0	19,634.7					
GAS	2011	0.6	0.5	0.6	0.5	0.5	0.4	0.3	0.4	0.4	0.2	0.3	0.0	36.4					
H2O	2011	1796.9	1651.3	1722.9	1696.9	1804.0	1707.0	1651.4	1761.9	1770.8	1074.3	1586.4	0.0	2,796,325.9					
OIL	2011	49.6	45.7	46.1	45.0	39.5	30.6	27.0	32.6	30.1	16.3	23.2	0.0	123,616.1					
DAY	2010	30.8	28.0	30.5	29.3	31.0	14.9	31.0	31.0	29.5	30.8	30.0	30.8	19,330.4					

Licence	740	Well Name	North Virden Scallion Unit No. 1 Prov.								Dev	V	Mineral Rights	CROWN			
UWI	100.09-16-011-26W1.00	Field Name	Virden			Pool Name	Lodgepole A					Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.2	0.5	0.5	0.4	0.6	0.6	0.6	31.7			
H2O	2010	1335.4	1120.7	1220.5	1158.6	1280.5	619.8	1851.6	1842.1	1753.6	2074.6	2225.4	1961.0	2,778,102.1			
OIL	2010	43.1	39.4	42.2	38.9	37.7	19.0	39.9	39.0	35.7	46.4	47.3	49.9	123,230.4			
Licence	743	Well Name	Virden Roselea Unit No. 3								Dev	V	Mineral Rights	FREEHOLD			
UWI	100.10-13-010-26W1.00	Field Name	Virden			Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	28.0	29.0	27.0	31.0	31.0	27.5	31.0	30.0	0.0	20,274.6			
GAS	2011	0.1	0.1	0.2	0.2	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.0	9.3			
H2O	2011	1333.2	1368.6	911.6	974.4	954.7	1236.4	1265.1	1068.5	1284.8	1708.5	1287.7	0.0	289,441.2			
OIL	2011	9.0	9.0	10.3	9.6	9.3	7.4	9.8	9.9	8.6	9.3	9.3	0.0	91,136.1			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,950.1			
GAS	2010	0.2	0.1	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.1	0.2	7.8			
H2O	2010	1175.8	1073.4	1232.7	1183.9	1612.3	434.3	1134.2	1447.1	1270.0	1395.3	1420.3	1177.5	276,047.7			
OIL	2010	10.6	9.3	10.1	8.9	9.4	9.0	10.0	10.2	9.9	10.0	9.2	9.8	91,034.6			
Licence	744	Well Name	Virden Roselea Unit No. 1								Dev	V	Mineral Rights	FREEHOLD			
UWI	100.09-26-010-26W1.00	Field Name	Virden			Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	16.0	30.7	29.5	9.0	26.0	31.0	27.0	26.0	29.9	29.0	0.0	19,296.1			
GAS	2011	0.0	0.3	0.8	0.6	0.2	0.6	0.8	0.7	0.4	0.5	0.5	0.0	31.0			
H2O	2011	0.0	0.0	3044.8	2875.2	674.3	2079.3	2402.1	1906.8	2041.9	2538.7	2382.4	0.0	285,741.4			
OIL	2011	0.0	19.2	47.9	36.5	11.6	35.1	47.5	43.3	28.0	31.5	30.0	0.0	30,864.2			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	19,042.0			
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	25.6			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	501.4	0.0	0.0	0.0	0.0	0.0	265,795.9			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0	0.0	0.0	0.0	0.0	30,533.6			
Licence	748	Well Name	Virden Roselea Unit No. 3								Dev	V	Mineral Rights	FREEHOLD			
UWI	100.13-13-010-26W1.00	Field Name	Virden			Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	30.0	28.0	31.0	27.7	29.0	27.0	25.0	31.0	30.0	31.0	30.0	0.0	20,108.9			
GAS	2011	0.7	0.7	0.8	0.7	0.7	0.6	0.6	0.8	0.7	0.7	0.7	0.0	44.9			
H2O	2011																

Licence	750	Well Name	Virden Roselea Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.02-30-010-25W1.00	Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,947.5		
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134,234.9		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54,558.1		
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	23.0	0.0	0.0	0.0	0.0	0.0	19,947.5		
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	14.6		
H2O	2010	184.1	121.4	78.1	141.0	122.2	63.6	50.7	0.0	0.0	0.0	0.0	0.0	134,234.9		
OIL	2010	4.0	3.6	3.7	3.7	3.5	3.5	2.7	0.0	0.0	0.0	0.0	0.0	54,558.1		
Licence	755	Well Name	Virden Roselea Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.10-26-010-26W1.00	Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	25.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	13,846.6		
GAS	2011	0.0	0.0	0.0	1.5	1.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	58.1		
H2O	2011	0.0	0.0	0.0	5871.6	4851.6	668.2	0.0	0.0	0.0	0.0	0.0	0.0	1,156,924.9		
OIL	2011	0.0	0.0	0.0	94.5	101.4	13.8	0.0	0.0	0.0	0.0	0.0	0.0	37,783.8		
DAY	2010	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,786.6		
GAS	2010	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.8		
H2O	2010	0.0	0.0	0.0	0.0	374.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,145,533.5		
OIL	2010	0.0	0.0	0.0	0.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,574.1		
Licence	760	Well Name	Daly Unit No. 1 Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.16-04-010-28W1.00	Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	20,138.2		
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	25.6		
H2O	2011	61.9	48.5	52.7	58.7	67.7	81.8	84.7	92.8	50.4	49.3	55.2	0.0	51,380.3		
OIL	2011	13.2	12.1	12.6	12.0	12.5	10.8	12.7	12.8	12.5	12.7	12.4	0.0	41,309.7		
DAY	2010	29.5	28.0	31.0	30.0	31.0	30.0	30.5	30.5	30.0	30.5	30.0	30.0	19,804.4		
GAS	2010	0.2	0.2	0.3	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	22.4		
H2O	2010	52.9	50.3	56.6	53.3	56.8	55.9	60.0	83.6	52.4	54.6	61.8	63.1	50,676.6		
OIL	2010	11.7	11.7	12.0	11.7	12.2	11.6	12.6	11.6	11.9	11.7					

Licence	768	Well Name	Virden Roselea Unit No. 1					Dev	V	Mineral Rights	FREEHOLD							
	UWI	100.10-30-010-25W1.00	Field Name			Virden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2010	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	27.0	30.7	26.0	26.0					
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	19.0				
H2O	2010	203.7	134.4	86.4	156.2	146.9	205.9	266.8	315.1	1487.8	339.7	246.7	241.5	91,052.7				
OIL	2010	8.1	7.2	7.4	7.4	7.0	12.3	14.1	12.8	11.2	12.6	10.3	10.4	126,619.4				
Licence	769	Well Name	Virden Roselea Unit No. 1					Dev	V	Mineral Rights	FREEHOLD							
	UWI	100.15-26-010-26W1.00	Field Name			Virden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	6.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	20,185.8				
GAS	2011	0.0	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.0	15.8				
H2O	2011	1.0	0.0	4.1	3.9	3.1	3.3	3.5	3.5	3.9	4.2	4.0	0.0	14,270.7				
OIL	2011	1.6	4.4	8.8	6.7	7.3	7.5	9.8	10.6	10.3	10.4	10.0	0.0	20,258.7				
DAY	2010	21.0	21.0	31.0	30.0	29.5	30.0	29.0	31.0	27.0	30.7	30.0	31.0	19,885.7				
GAS	2010	0.2	0.2	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	14.3				
H2O	2010	22.2	16.3	14.0	25.1	25.9	14.8	1.9	2.4	11.1	3.1	4.3	4.3	14,236.2				
OIL	2010	15.6	15.5	21.0	21.2	21.6	20.9	3.7	4.2	3.7	5.2	8.3	8.7	20,171.3				
Licence	770	Well Name	North Virden Scallion Unit No. 1 Prov.					Dev	V	Mineral Rights	CROWN							
	UWI	100.15-16-011-26W1.00	Field Name			Virden		Pool Name			Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	30.4	28.0	28.7	28.2	23.0	12.7	27.5	30.8	30.0	16.8	0.0	0.0	19,681.1				
GAS	2011	0.5	0.5	0.5	0.5	0.4	0.2	0.4	0.6	0.6	0.3	0.0	0.0	31.2				
H2O	2011	2387.2	2200.5	2237.0	2254.6	1910.4	1017.5	2379.3	2733.5	2766.4	1678.2	0.0	0.0	2,753,955.5				
OIL	2011	42.9	39.7	39.1	39.1	32.3	16.7	37.4	53.9	49.8	26.9	0.0	0.0	114,816.6				
DAY	2010	29.8	28.0	30.5	29.5	30.8	14.6	30.5	30.4	30.0	31.0	30.0	30.8	19,425.0				
GAS	2010	0.4	0.4	0.4	0.4	0.7	0.4	0.8	0.8	0.8	0.6	0.5	0.5	26.7				
H2O	2010	1955.0	1696.0	1847.0	1768.3	1907.5	909.7	2727.2	2705.8	2669.6	2886.3	2956.7	2605.4	2,732,390.9				
OIL	2010	36.7	34.7	37.0	34.4	54.6	32.2	68.3	66.4	62.9	51.3	41.0	43.2	114,438.8				
Licence	772	Well Name	Virden Roselea Unit No. 3 WIW					Dev	V	Mineral Rights	FREEHOLD							
	UWI	100.06-13-010-26W1.00	Field Name			Virden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2011	1050.0	940.0	651.0	404.0	487.0	410.0	282.0	487.0	1638.0	1400.0</							

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Licence	774	Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-26-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,319.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,782.2
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,601,558.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,319.9
Licence	778	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.8	30.0	23.0	15.0	30.6	31.0	30.0	31.0	30.0	0.0	20,296.2
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	7.2
H2O	2011	142.5	128.8	136.2	140.4	111.9	71.5	152.6	165.4	249.3	278.5	291.3	0.0	166,468.0
OIL	2011	10.4	9.4	9.6	9.9	7.7	5.0	9.7	10.0	8.3	8.3	8.4	0.0	87,212.0
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	2.0	31.0	19,986.8
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.1	6.1
H2O	2010	75.4	62.8	69.2	66.5	70.0	33.6	100.4	95.0	87.6	45.4	6.8	150.9	164,599.6
OIL	2010	5.3	4.7	5.2	4.8	5.2	2.7	5.8	4.9	4.1	1.9	0.2	6.1	87,115.3
Licence	782	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-10-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	24.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,153.3
H2O	2011	22.8	20.6	22.7	18.1	24.2	23.0	24.5	24.0	40.6	59.5	62.2	0.0	82,546.9
OIL	2011	2.4	2.2	2.4	1.9	2.4	2.3	2.2	2.5	3.0	3.6	3.7	0.0	47,349.7
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	19,825.7
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	4.9
H2O	2010	63.1	52.6	58.0	55.7	58.6	28.1	84.1	83.6	31.3	12.4	27.8	24.6	82,204.7
OIL	2010	4.7	4.3	4.6	4.3	4.6	2.5	5.1	5.0	2.6	1.1	2.3	2.4	47,321.1
Licence	783	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.7	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	27.0	0.0	20,364.9
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.0	17.0
H2O	2011	215.9	218.8	240.5	238.4	256.0	206.2	194.3	190.5	191.7	214.2	201.6	0.0	182,890.5
OIL	2011	23.9	24.2	25.7	25.2	26.6	15.7	8.9	9.3	8.6	8.6	7.9	0.0	101,083.8
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	23.7	20,037.6
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.2	14.8
H2O	2010	206.3	171.7	188.5	182.1	191.7	87.0	201.1	200.0	193.6	216.9	226.9	180.6	180,522.4
OIL	2010	33.2	30.1	32.4	30.5	32.5	14.7	9.3	9.0	8.5	8.9	8.4	13.5	100,899.2

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Licence	784	Well Name Virден Roselea Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-13-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	19,986.3
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	12.0
H2O	2011	220.0	269.3	179.4	196.3	187.9	243.3	248.9	210.2	275.8	336.2	253.3	0.0	212,338.5
OIL	2011	6.0	7.2	8.3	7.8	7.3	5.9	7.8	7.9	7.4	7.4	7.4	0.0	42,621.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,663.6
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	10.9
H2O	2010	231.3	211.1	242.5	232.9	317.2	85.4	223.1	284.7	249.9	274.6	279.5	231.7	209,717.9
OIL	2010	8.6	7.5	8.1	7.0	7.5	7.1	8.0	8.1	7.9	8.0	7.3	7.8	42,541.2
Licence	785	Well Name Virден Roselea Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-13-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	26.7	29.0	0.0	0.0	0.0	26.0	31.0	30.0	0.0	20,065.0
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.1	0.1	0.1	0.0	17.8
H2O	2011	325.5	334.2	222.6	226.7	233.2	0.0	0.0	0.0	300.8	423.0	318.9	0.0	94,610.8
OIL	2011	9.9	9.9	11.3	10.0	10.0	0.0	0.0	0.0	7.5	8.5	8.5	0.0	28,945.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,832.3
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	16.5
H2O	2010	248.8	227.1	260.8	250.5	341.1	91.9	240.0	306.2	297.6	340.7	346.8	287.5	92,225.9
OIL	2010	12.9	11.3	12.2	10.8	11.4	10.9	12.1	12.2	11.2	10.9	10.0	10.7	28,869.7
Licence	794	Well Name Gerrand Maples SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-08-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	6386.0	5064.0	0.0	6731.0	5823.0	7127.0	6848.0	6182.0	7321.0	8283.0	5560.0	0.0	2,554,559.2
WIN	2010	7155.0	6955.0	7504.0	7207.0	7260.0	7230.0	6130.0	7091.0	7035.0	6560.0	6615.0	6820.0	2,489,234.2
Licence	795	Well Name Virден Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-36-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	18.0	30.7	29.5	25.0	26.0	31.0	31.0	30.0	30.9	30.0	0.0	16,395.3
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.0	20.6
H2O	2011	483.6	0.0	380.2	359.1	234.0	259.7	290.4	257.9	279.7	311.5	292.7	0.0	183,633.7
OIL	2011	14.3	7.0	15.3	11.7	10.2	11.3	15.8	16.2	15.8	15.9	15.3	0.0	16,920.8
DAY	2010	31.0	28.0	31.0	30.0	29.5	29.0	25.0	31.0	27.0	30.7	30.0	31.0	16,082.2
GAS	2010	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	18.1
H2O	2010	726.9	479.3	308.6	557.0	551.7	343.1	308.0	431.0	2044.0	466.7	391.0	395.6	180,484.9
OIL	2010	21.0	18.7	19.2	19.4	12.0	11.7	9.9	14.8	13.6	15.1	14.4	15.1	16,772.0
Licence	796	Well Name Gerrand Maples				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-08-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0

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Licence	796	Well Name				Gerrand Maples		Dev			V	Mineral Rights		FREEHOLD					
UWI	100.08-08-010-26W1.00				Field Name		Virden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	27.0	5.0	30.0	29.0	29.0	29.0	30.0	31.0	30.0	16.0	30.0	0.0	19,692.0					
H2O	2011	1827.0	208.0	2286.0	2141.0	1952.0	2201.0	2341.0	2394.0	2158.0	2315.0	1723.0	0.0	1,191,894.2					
OIL	2011	17.5	4.7	16.1	14.0	18.4	14.7	15.3	12.2	14.4	8.9	14.8	0.0	36,728.3					
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	29.0	30.0	31.0	19,406.0					
H2O	2010	2399.0	2302.0	2442.0	2340.0	2357.0	2347.0	1977.0	2357.0	2271.0	2064.0	2089.0	2166.0	1,170,348.2					
OIL	2010	19.1	16.2	18.1	16.8	17.9	16.8	12.9	17.1	15.6	16.6	15.5	15.6	36,577.3					
Licence	797	Well Name				Virden Roselea Unit No. 3 WIW		Dev			V	Mineral Rights		FREEHOLD					
UWI	100.03-26-010-26W1.00				Field Name		Virden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	1269.0	1110.0	2131.0	1231.0	1205.0	1175.0	2242.1	1520.0	1409.0	1238.0	1237.0	0.0	488,234.0					
WIN	2010	1260.0	870.0	1113.0	1700.0	1711.0	1037.0	1140.0	1325.0	15175.0	1128.0	1185.0	1216.0	472,466.9					
Licence	798	Well Name				Virden Roselea Unit No. 3 WIW		Dev			V	Mineral Rights		FREEHOLD					
UWI	100.09-13-010-26W1.00				Field Name		Virden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	1335.0	1103.0	1626.0	1063.0	1104.0	1165.0	1354.0	1175.0	1012.0	1013.0	1806.0	0.0	626,685.1					
WIN	2010	3100.0	2975.0	2675.0	2175.0	1900.0	609.0	2082.0	1462.0	1815.0	1491.0	1873.0	2299.0	612,929.1					
Licence	805	Well Name				Virden Roselea Unit No. 1		Dev			V	Mineral Rights		FREEHOLD					
UWI	100.11-24-010-26W1.00				Field Name		Virden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	30.5	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	20,049.3					
GAS	2011	1.0	0.5	1.1	0.8	0.9	0.9	1.0	1.0	1.0	1.0	1.0	0.0	97.6					
H2O	2011	757.2	0.0	780.9	737.3	595.7	615.3	477.6	424.2	462.5	515.0	483.8	0.0	152,173.6					
OIL	2011	61.6	31.0	68.7	52.3	57.2	58.1	61.6	63.3	62.1	62.5	59.9	0.0	27,806.9					
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	25.0	31.0	19,724.7					
GAS	2010	1.5	1.3	1.5	1.4	1.5	1.3	1.5	1.6	1.6	1.6	1.3	1.1	87.4					
H2O	2010	1155.7	761.4	568.3	924.3	1123.0	693.2	753.1	795.7	4025.6	794.8	559.0	660.6	146,324.1					
OIL	2010	93.1	82.0	94.1	89.8	91.9	80.9	92.7	99.6	101.9	101.3	78.9	66.7	27,168.6					
Licence	806	Well Name				North Virden Scallion Unit No. 1 WIW		Dev			V	Mineral Rights		FREEHOLD					
UWI	100.01-28-011-26W1.00				Field Name		Virden		Pool Name			Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	1321.0	1146.0	1284.0	1114.0	1066.0	1193.0	1231.0	270.0	283.0	175.0	0.0	0.0	121,967.0					
WIN	2010	858.0	887.0	1001.0	906.0	905.0	764.0	911.0	1194.0	947.0	944.0	0.0	1399.0	112,884.0					
Licence	807	Well Name				Routledge Unit No. 1		Dev			V	Mineral Rights		FREEHOLD					
UWI	100.03-33-009-25W1.00				Field Name		Virden		Pool Name			Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	19,914.5					
9.6																			

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Licence	807		Well Name Routledge Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.03-33-009-25W1.00		Field Name Virден		Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	
H2O	2011	364.0	331.3	334.9	359.7	376.1	362.3	360.4	352.1	319.9	361.0	340.9	0.0	175,595.8
OIL	2011	6.2	5.3	5.4	5.5	5.9	5.7	5.8	6.3	5.9	6.1	5.5	0.0	22,603.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	24.5	19,585.9
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	8.5
H2O	2010	363.5	329.2	375.3	356.8	371.8	354.5	378.5	361.7	357.4	146.4	356.0	283.1	171,733.2
OIL	2010	6.1	5.5	6.4	6.0	6.3	6.1	6.4	5.9	5.5	2.6	5.8	4.6	22,539.4
Licence	808		Well Name North Virден Scallion Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD			
	UWI	100.02-15-011-26W1.00		Field Name Virден		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2349.0	1896.0	2090.0	2327.0	2307.0	2334.0	2165.0	1934.0	2146.0	2172.8	1995.4	0.0	1,680,702.6
WIN	2010	1968.0	1881.0	2129.0	1679.0	1459.0	1207.0	2263.0	2275.0	2310.0	0.0	2310.0	2333.0	1,656,986.4
Licence	810		Well Name North Virден Scallion Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD			
	UWI	100.12-10-011-26W1.00		Field Name Virден		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1209.0	1107.0	1323.0	1294.0	1461.0	1393.0	1319.0	1412.0	1649.0	1657.0	1570.2	0.0	1,108,572.6
WIN	2010	1038.0	1019.0	1097.0	779.0	1022.0	581.0	1205.0	1300.0	1396.0	0.0	1079.0	1134.0	1,093,178.4
Licence	812		Well Name North Virден Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.07-15-011-26W1.00		Field Name Virден		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.7	28.0	31.0	30.0	20.0	15.0	30.6	31.0	30.0	31.0	30.0	0.0	20,141.5
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	3.7
H2O	2011	13.2	12.6	13.8	13.6	9.4	7.0	14.9	25.2	80.9	90.5	94.6	0.0	48,176.1
OIL	2011	0.3	0.3	0.3	0.3	0.2	0.2	0.3	2.0	9.7	9.7	9.8	0.0	73,618.3
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	19,835.2
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
H2O	2010	12.2	10.2	11.2	10.8	11.3	5.5	16.2	16.1	14.4	7.5	16.9	15.0	47,800.4
OIL	2010	0.8	0.8	0.9	0.8	0.9	0.4	0.9	0.8	0.3	0.1	0.3	0.3	73,585.2
Licence	813		Well Name North Virден Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.11-15-011-26W1.00		Field Name Virден		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	4.0	0.0	30.0	30.0	31.0	30.0	0.0	20,226.6
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	10.4
H2O	2011	60.8	55.0	60.5	59.9	64.3	8.1	0.0	64.7	82.8	92.4	96.7	0.0	85,366.5
OIL	2011	1.4	1.4	1.4	1.5	1.5	0.2	0.0	2.5	7.8	7.8	7.8	0.0	77,311.7
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	19,950.6
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.0	0.0	0.0	0.0	10.1

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Licence	813	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	57.2	47.7	52.6	50.5	53.2	25.4	76.2	70.5	63.3	32.7	73.8	65.5	84,721.3
OIL	2010	26.2	23.8	25.8	24.1	25.7	13.7	28.8	14.3	1.4	0.7	1.4	1.4	77,278.4
Licence	815	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,394.1
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	17.2
H2O	2011	0.9	0.8	0.9	1.0	0.9	1.0	1.1	1.1	0.5	0.3	0.4	0.0	1,771.5
OIL	2011	9.7	8.8	9.7	9.4	9.7	10.1	8.9	11.1	8.0	7.2	6.9	0.0	30,987.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	20,064.1
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	15.1
H2O	2010	2.2	1.9	2.3	2.1	2.2	1.4	1.0	1.7	1.0	1.0	1.0	1.0	1,762.6
OIL	2010	10.6	9.4	10.2	10.3	9.9	9.9	10.9	11.0	10.5	10.5	10.0	10.0	30,887.7
Licence	817	Well Name 2928419 MB Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-09-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	14,038.0
H2O	2011	573.5	5180.0	5735.0	5550.0	550.0	5140.0	6180.0	5650.0	5832.0	5710.0	5710.0	0.0	1,794,449.6
OIL	2011	39.8	27.3	14.3	24.6	24.2	22.0	21.8	22.4	19.6	20.8	23.0	0.0	33,132.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,705.0
H2O	2010	5735.0	5180.0	575.0	556.4	574.5	555.0	573.5	555.0	555.0	573.5	555.0	573.5	1,742,639.1
OIL	2010	27.5	27.6	36.9	33.1	27.1	14.5	11.6	27.6	14.3	29.7	28.7	26.5	32,872.8
Licence	819	Well Name 2928419 MB Virden SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-09-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1147.0	11360.0	11470.0	11100.0	11000.0	10032.0	12202.0	11544.0	0.0	0.0	0.0	0.0	3,414,988.1
WIN	2010	11470.0	10360.0	1150.0	1112.8	1149.0	1110.0	1147.0	1110.0	1110.0	1147.0	1110.0	1147.0	3,335,133.1
Licence	826	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.7	28.0	31.0	30.0	31.0	30.0	30.6	29.0	30.0	23.0	29.0	0.0	20,342.9
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	3.8
H2O	2011	17.6	16.7	18.4	18.2	19.5	18.5	19.8	18.1	20.5	22.1	30.2	0.0	16,139.3
OIL	2011	2.6	2.5	2.6	2.6	2.8	2.7	2.6	2.5	2.7	3.3	4.3	0.0	55,764.0
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	20,021.6
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7
H2O	2010	19.9	16.6	18.3	17.6	18.5	8.9	26.6	23.0	19.3	21.6	22.4	20.0	15,919.7

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Licence	826	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	3.4	3.2	3.4	3.2	3.4	1.8	3.8	3.2	2.6	2.7	2.5	2.8	55,732.8
Licence	829	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-18-010-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,714.3
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104,322.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,975.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,714.3
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104,322.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,975.2
Licence	833	Well Name Ka-Bert Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-15-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	25.0	20.0	30.0	30.0	20.0	20.0	28.0	30.0	25.0	17,847.0
H2O	2011	690.0	672.0	1050.0	1370.0	1370.0	1080.0	1250.0	400.0	400.0	415.0	425.0	415.0	327,715.4
OIL	2011	19.0	15.0	22.0	18.0	12.0	13.0	18.1	13.0	14.0	14.2	14.0	12.4	17,687.0
DAY	2010	0.0	0.0	0.0	1.0	20.0	27.0	20.0	30.0	30.0	30.0	30.0	30.0	17,531.0
H2O	2010	0.0	0.0	0.0	20.0	600.0	1215.0	600.0	820.0	750.0	600.0	650.0	69.0	318,178.4
OIL	2010	0.0	0.0	0.0	1.0	12.1	18.2	10.5	18.2	14.1	19.0	20.0	20.0	17,502.3
Licence	834	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	3121.0	2434.0	2313.0	3058.0	3218.0	3322.0	3382.0	2623.0	2873.0	2927.0	2734.5	0.0	1,136,840.3
WIN	2010	1901.0	1676.0	1676.0	1826.0	1621.0	1578.0	2683.0	2619.0	2735.0	0.0	2455.0	2981.0	1,104,834.8
Licence	835	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.8	27.9	30.7	30.0	31.0	30.0	27.8	31.0	30.0	30.5	30.0	0.0	20,309.8
GAS	2011	3.8	3.5	3.7	3.6	3.8	3.5	3.0	3.5	3.2	3.1	3.2	0.0	218.9
H2O	2011	10725.0	9749.4	10634.6	10655.6	11442.5	11079.7	11053.1	11960.2	12038.9	13215.7	14067.6	0.0	2,818,302.2
OIL	2011	318.1	289.9	306.0	304.1	318.9	290.8	247.1	289.7	266.0	260.9	267.4	0.0	312,749.1
DAY	2010	31.0	28.0	30.5	30.0	30.2	16.0	30.9	31.0	29.8	31.0	30.0	30.9	19,980.1
GAS	2010	3.3	3.0	3.2	3.0	3.1	1.8	3.6	3.7	3.6	3.9	3.6	3.8	181.0
H2O	2010	8993.9	7487.1	8165.5	7939.1	8134.2	4323.2	11943.1	11765.0	11192.3	12606.4	13139.2	11609.2	2,691,679.9
OIL	2010	271.4	246.0	263.4	249.0	258.8	151.9	296.7	309.0	301.9	321.8	300.7	317.4	309,590.2

Licence 836		Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD						
UWI	100.01-15-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	22.0	0.0	0.0	19.0	23.0	23.8	31.0	30.0	0.0	19,829.4		
GAS	2011	0.3	0.3	0.3	0.2	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.0	10.6		
H2O	2011	89.8	81.1	89.2	64.8	0.0	0.0	59.5	73.9	172.7	243.0	254.0	0.0	129,009.7		
OIL	2011	24.8	22.5	23.9	17.3	0.0	0.0	14.4	18.3	20.8	26.0	26.3	0.0	73,812.9		
DAY	2010	31.0	28.0	30.5	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	19,590.6		
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.3	8.3		
H2O	2010	91.8	76.4	83.3	81.1	85.4	40.8	122.3	121.6	93.4	104.7	109.0	96.6	127,881.7		
OIL	2010	10.2	9.3	9.9	9.4	10.0	5.3	11.2	10.8	23.5	24.8	23.3	24.6	73,618.6		
Licence 837		Well Name Daly Unit No. 3 Prov.				Dev V				Mineral Rights CROWN						
UWI	100.09-11-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,263.1		
GAS	2011	1.3	1.1	1.3	1.3	1.3	1.4	1.2	0.8	0.5	0.5	0.5	0.0	87.4		
H2O	2011	3.6	3.2	3.6	3.5	3.5	3.4	3.9	1.9	1.0	0.9	1.0	0.0	4,049.5		
OIL	2011	62.9	54.6	62.5	60.5	62.6	65.3	57.6	39.0	25.6	25.9	24.8	0.0	48,942.5		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	29.5	30.0	31.0	19,934.1		
GAS	2010	1.6	1.4	1.5	1.6	1.5	1.4	1.5	1.5	1.4	1.4	1.4	1.4	76.2		
H2O	2010	2.9	2.5	3.0	2.9	2.8	3.2	3.8	6.1	3.5	3.4	3.5	3.7	4,020.0		
OIL	2010	75.6	67.8	73.3	74.6	71.6	66.1	69.6	71.3	67.4	64.6	64.3	64.9	48,401.2		
Licence 842		Well Name Gerrand Maples				Dev V				Mineral Rights FREEHOLD						
UWI	100.01-08-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	29.0	28.0	30.0	25.0	10.0	30.0	31.0	30.0	0.0	19,519.0		
H2O	2011	2478.0	2542.0	2254.0	2312.0	1927.0	2721.0	2184.0	1410.0	2771.0	3406.0	2048.0	0.0	1,247,359.7		
OIL	2011	20.4	21.1	20.5	18.2	19.2	17.3	14.2	3.0	19.1	19.0	16.1	0.0	36,310.9		
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	27.0	30.0	31.0	19,216.0		
H2O	2010	2485.0	2471.0	2791.0	2695.0	2708.0	2698.0	2338.0	2451.0	2552.0	2438.0	2453.0	2512.0	1,221,306.7		
OIL	2010	19.8	17.0	20.8	19.1	19.7	19.1	16.8	19.4	18.8	19.8	18.4				

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Licence	844	Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	2.7	2.9	3.3	3.3	3.1	2.9	3.0	5.0	2.9	1.6	3.2	3.3	
OIL	2010	46.8	50.2	54.1	55.2	52.9	48.4	50.8	52.1	49.2	22.0	20.9	21.1	39,085.3
Licence	847	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-24-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	12.0	31.0	29.5	30.5	30.0	27.0	31.0	30.0	31.0	30.0	0.0	15,047.7
GAS	2011	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	19.8
H2O	2011	0.7	0.5	0.9	0.9	0.9	0.9	1.1	1.1	1.1	0.8	1.0	0.0	1,754.8
OIL	2011	10.2	5.1	13.1	12.5	12.9	13.7	12.0	15.1	15.2	15.1	14.6	0.0	15,952.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	14,741.7
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	16.8
H2O	2010	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.6	0.9	1.0	0.9	0.9	1,744.9
OIL	2010	16.4	14.9	15.9	16.3	15.6	14.1	14.6	14.9	14.1	14.3	13.5	13.6	15,812.9
Licence	848	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.9	28.0	31.0	30.0	31.0	30.0	27.4	31.0	30.0	30.6	30.0	0.0	19,938.0
GAS	2011	1.1	1.0	1.0	1.0	1.1	1.0	0.9	1.1	1.0	1.0	1.0	0.0	61.1
H2O	2011	1359.1	1232.5	1355.0	1343.0	1442.2	1367.0	1260.7	1376.6	1385.8	1529.5	1619.3	0.0	612,667.4
OIL	2011	90.2	81.9	87.3	85.6	89.9	86.9	78.4	93.4	85.6	84.5	86.2	0.0	205,747.3
DAY	2010	31.0	28.0	30.7	30.0	31.0	12.3	31.0	31.0	30.0	31.0	30.0	31.0	19,608.1
GAS	2010	0.6	0.6	0.6	0.6	0.6	0.3	1.1	1.1	1.0	1.1	1.0	1.1	49.9
H2O	2010	1167.9	972.2	1067.4	1030.9	1085.4	421.7	1473.0	1465.4	1418.6	1588.9	1656.1	1467.3	597,396.7
OIL	2010	53.3	48.3	52.2	49.0	52.2	29.0	94.4	92.1	85.5	90.7	84.7	89.7	204,797.4
Licence	850	Well Name Canada West Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-26-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.3
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	408.1
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	844.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	408.1
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	853,454.4
Licence	851	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			

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Licence	851	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,859.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,334.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,141.5
Licence	852	Well Name Canada West Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-26-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,314.1
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,809.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,747.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,314.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302,809.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,747.3
Licence	856	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	20.0	30.5	11.7	28.6	31.0	30.0	31.0	30.0	0.0	20,232.2
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.0	11.3
H2O	2011	469.3	424.3	466.6	308.3	488.7	183.1	469.8	492.8	496.0	554.2	579.6	0.0	326,895.2
OIL	2011	6.1	5.6	5.9	3.9	6.0	2.3	5.3	6.0	5.6	5.6	5.6	0.0	109,506.8
DAY	2010	31.0	28.0	30.7	30.0	29.8	14.8	30.0	29.9	29.5	31.0	30.0	31.0	19,929.4
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	10.4
H2O	2010	389.9	324.5	356.3	344.1	348.7	171.2	490.9	486.9	480.4	547.1	570.2	505.2	321,962.5
OIL	2010	5.9	5.3	5.6	5.3	5.5	3.1	6.2	6.1	5.7	6.1	5.8	6.1	109,448.9
Licence	857	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	3134.0	2709.0	3121.0	3136.0	3174.0	3040.0	3348.0	3346.0	3665.0	3808.8	3777.2	0.0	1,179,750.3
WIN	2010	2361.0	2197.0	2505.0	2614.0	2344.0	2376.0	2561.0	2715.0	2967.0	4330.0	2758.0	2774.0	1,143,491.3
Licence	871	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	30.0	29.6	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,331.1
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.0	18.3
H2O	2011	331.3	299.6	297.6	326.6	334.7	332.4	460.9	565.6	569.3	636.0	665.2	0.0	269,955.8
OIL	2011	26.6	24.2	23.2	25.2	25.3	25.6	19.1	13.7	12.6	12.5	12.6	0.0	135,870.4
DAY	2010	31.0	28.0	30.7	30.0	30.3	14.8	31.0	31.0	30.0	31.0	30.0	31.0	20,001.9
GAS	2010	0.3	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	15.5

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Licence	871	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI 100.05-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	492.0	409.5	449.7	434.3	351.7	119.6	358.2	356.3	345.0	386.3	402.7	356.8	265,136.6
OIL	2010	22.5	20.4	22.0	20.6	22.9	13.1	27.8	27.2	25.2	26.8	25.0	26.5	135,649.8
Licence	876	Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
	UWI 100.11-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,316.6
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.5	0.6	0.5	0.5	0.0	36.5
H2O	2011	20.2	18.3	19.9	19.8	19.5	19.4	21.6	10.2	3.9	3.8	4.3	0.0	37,664.5
OIL	2011	11.9	10.7	11.9	11.5	11.9	12.4	11.0	22.8	26.2	25.8	24.7	0.0	19,678.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	16.0	30.0	31.0	19,986.6
GAS	2010	0.7	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	32.9
H2O	2010	10.5	9.4	10.8	10.3	10.2	8.6	8.4	13.9	8.2	5.8	19.8	20.6	37,503.6
OIL	2010	31.4	28.1	30.4	31.0	29.7	27.9	29.6	30.3	28.6	12.9	12.2	12.4	19,498.0
Licence	877	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI 100.12-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	3449.0	3186.0	4132.0	2897.0	3861.0	3681.0	3720.0	4299.0	3535.0	3722.6	4309.2	0.0	2,597,459.0
WIN	2010	6500.0	2626.0	3114.0	3051.0	2329.0	2443.0	3790.0	4371.0	4054.0	5918.0	4096.0	4420.0	2,556,667.2
Licence	878	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
	UWI 100.16-14-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	30.0	30.0	0.0	17,634.1
GAS	2011	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	30.4
H2O	2011	244.3	250.8	167.1	182.8	175.0	226.5	231.9	195.8	256.9	303.0	236.0	0.0	41,709.3
OIL	2011	20.0	20.1	22.9	21.7	20.3	16.4	21.7	21.8	20.6	19.8	20.5	0.0	16,289.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	17,307.4
GAS	2010	0.4	0.3	0.4	0.3	0.3	0.3	0.4	0.4	0.3	0.4	0.3	0.3	27.0
H2O	2010	215.5	196.7	225.8	216.9	295.4	79.6	207.9	265.2	232.8	255.7	260.3	215.8	39,239.2
OIL	2010	23.6	20.6	22.4	19.7	20.9	19.8	22.3	22.5	21.8	22.0	20.4	21.7	16,064.1
Licence	879	Well Name Tundra Virden				Dev V		Mineral Rights FREEHOLD						
	UWI 100.04-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	0.0	19,278.3
H2O	2011	1521.3	1393.1	1664.8	1764.9	1743.0	1671.8	1173.4	1693.4	1626.5	1582.2	1605.0	0.0	376,724.0
OIL	2011	18.9	18.3	20.1	21.4	20.9	19.6	13.5	19.8	19.5	18.6	17.8	0.0	37,669.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	18,954.3
H2O	2010	1655.9	1477.5	1601.4	1543.5	1573.0	1426.9	1620.9	1565.7	1558.3	1596.6	1549.4	1593.5	359,284.6

Licence		879		Well Name		Tundra Virden		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.04-21-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2010	20.9	19.7	20.4	19.6	18.6	17.9	21.6	21.0	20.0	19.8	17.4	18.9	37,461.0									
Licence		885		Well Name		North Virden Scallion Unit No. 1		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.08-21-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	27.2	29.0	28.8	30.6	31.0	30.0	30.6	30.0	0.0	20,165.6									
GAS	2011	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.5	0.5	0.5	0.5	0.0	43.2									
H2O	2011	409.1	370.0	406.8	365.2	405.1	394.5	457.8	470.1	473.1	522.2	552.9	0.0	257,286.7									
OIL	2011	51.1	46.4	49.4	44.0	47.5	47.2	43.8	42.2	38.7	38.2	38.9	0.0	181,914.8									
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	30.3	30.0	31.0	19,838.4									
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.6	0.6	0.6	0.6	37.2									
H2O	2010	322.3	268.2	294.6	284.5	299.5	145.6	442.2	440.0	425.9	465.6	497.2	440.5	252,459.9									
OIL	2010	41.4	37.6	40.5	38.0	40.6	23.4	53.5	52.1	48.5	50.0	48.0	50.7	181,427.4									
Licence		888		Well Name		Routledge Unit No. 1		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.14-28-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,875.4									
H2O	2011	0.0	0.0	70.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339,821.1									
OIL	2011	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,222.8									
DAY	2010	31.0	28.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	18,870.4									
GAS	2010	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0									
H2O	2010	429.3	388.7	443.2	421.4	28.3	0.0	0.0	0.0	0.0	79.8	0.0	0.0	339,750.9									
OIL	2010	7.2	6.5	7.7	7.2	0.5	0.0	0.0	0.0	0.0	1.5	0.0	0.0	34,221.6									
Licence		890		Well Name		Daly Unit No. 3 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.15-11-010-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	0.0	20,331.1									
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.0	29.8									
H2O	2011	15.3	13.9	15.1	15.0	14.8	14.7	17.1	16.7	14.6	14.3	16.1	0.0	4,994.4									
OIL	2011	29.5	26.6	29.3	28.4	29.4	30.7	28.0	33.8	30.2	29.3	28.1	0.0	46,861.1									

Licence	891	Well Name	Tundra Virden SWD				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.05-21-011-26W1.00				Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466,073.5							
Licence	892	Well Name	Virden Roselea Unit No. 3 WIW				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.11-14-010-26W1.00				Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2011	987.0	564.0	480.0	477.0	409.0	409.0	410.0	477.0	1901.0	1610.0	1117.0	0.0	509,065.1							
WIN	2010	1537.0	1212.0	1959.0	1590.0	1763.0	265.0	1016.0	936.0	1054.0	885.0	954.0	867.0	500,224.1							
Licence	894	Well Name	North Virden Scallion Unit No. 1				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.13-22-011-26W1.00				Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	24.9	28.0	31.0	30.0	31.0	28.7	27.4	31.0	30.0	29.6	30.0	0.0	20,103.2							
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	13.0							
H2O	2011	657.8	740.2	813.8	806.5	866.2	784.5	784.6	859.5	865.1	937.3	1034.6	0.0	446,357.4							
OIL	2011	8.4	9.4	10.0	9.9	10.3	9.5	8.7	10.3	9.5	9.1	9.8	0.0	109,057.2							
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	8.0	19,781.6							
GAS	2010	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	11.9							
H2O	2010	675.7	562.6	617.7	596.6	626.0	295.3	884.6	880.0	851.9	954.3	994.6	227.4	437,207.3							
OIL	2010	13.5	12.2	13.1	12.3	12.5	5.1	10.9	10.6	9.8	10.4	9.8	2.6	108,952.3							
Licence	900	Well Name	Virden Roselea Unit No. 3				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.05-18-010-25W1.00				Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	21.0	0.0	18,925.2							
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	8.9							
H2O	2011	246.9	253.4	81.9	0.0	0.0	0.0	0.0	0.0	0.0	61.3	167.0	0.0	85,588.5							
OIL	2011	8.8	8.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	1.8	6.2	0.0	43,750.5							
DAY	2010	30.0	23.0	31.0	30.0	31.0	30.0	29.2	31.0	30.0	31.0	30.0	31.0	18,824.2							
GAS	2010	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.2	8.5							
H2O	2010	210.7	163.4	228.3	219.3	298.6	80.5	197.9	268.0	235.2	258.4	263.0	218.1	84,778.0							
OIL	2010	10.1	7.4	9.8	8.6	9.1	8.7	9.2	9.8	9.7	9.7	9.0	9.5	43,720.1							
Licence	907	Well Name	North Virden Scallion Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.08-28-011-26W1.02				Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN																					

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Licence	909	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	17.8	29.7	30.0	14.0	31.0	30.0	31.0	30.0	0.0	
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	7.5
H2O	2011	184.8	167.1	183.7	108.3	187.2	185.4	90.2	194.1	195.3	218.3	228.2	0.0	114,774.2
OIL	2011	12.2	11.1	11.8	6.9	11.7	11.8	5.2	12.1	11.2	11.1	11.2	0.0	61,939.6
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	19,929.7
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	6.4
H2O	2010	150.0	124.9	137.2	132.4	139.4	66.7	199.7	198.7	192.3	215.5	224.5	198.9	112,831.6
OIL	2010	11.7	10.6	11.4	10.7	11.5	6.0	12.8	12.4	11.6	12.3	11.5	12.2	61,823.3
Licence	910	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1413.0	1220.0	1171.0	1443.0	1497.0	1121.0	1237.0	1100.0	1059.0	603.0	0.0	0.0	161,233.4
WIN	2010	1390.0	1126.0	1309.0	1241.0	1396.0	1201.0	1476.0	1772.0	1476.0	1499.0	623.0	1088.0	149,369.4
Licence	912	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.5	30.5	28.7	30.6	31.0	30.0	31.0	30.0	0.0	20,146.7
GAS	2011	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	21.7
H2O	2011	270.9	244.7	269.0	262.3	281.8	259.4	349.9	407.5	410.1	458.3	479.3	0.0	176,477.6
OIL	2011	30.0	27.0	28.7	27.7	29.1	27.3	25.9	25.5	23.4	23.3	23.5	0.0	169,878.6
DAY	2010	31.0	28.0	30.7	30.0	29.8	14.8	31.0	31.0	30.0	31.0	30.0	26.0	19,815.4
GAS	2010	0.3	0.2	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3
H2O	2010	350.5	291.8	320.4	309.4	289.7	115.7	346.6	344.8	333.8	373.9	389.7	289.5	172,784.4
OIL	2010	21.5	19.6	21.1	19.8	14.4	0.1	0.3	0.3	0.3	0.3	0.3	0.3	169,587.2
Licence	913	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,016.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,366.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,534.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,016.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,366.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,534.5
Licence	916	Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	0.0	20,271.6

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Licence	916	Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.5	0.4	0.5	0.5	0.5	0.5	0.4	0.5	0.8	0.8	0.8	0.0	46.3
H2O	2011	5.2	4.7	5.2	5.1	5.0	4.8	5.6	5.8	8.8	9.2	10.4	0.0	9,045.0
OIL	2011	22.4	20.1	22.2	21.5	22.3	22.5	20.5	25.6	36.7	38.5	37.0	0.0	47,819.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	30.5	30.0	31.0	30.0	31.0	19,942.6
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	40.1
H2O	2010	4.0	3.6	4.1	3.9	3.9	4.5	5.3	8.8	5.2	5.3	5.1	5.3	8,975.2
OIL	2010	18.5	16.7	18.0	18.2	17.6	21.0	24.8	24.9	23.9	24.1	22.8	23.0	47,530.5
Licence	921	Well Name Daly Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.06-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	216.0	216.0	216.0	216.0	216.0	154.1	118.4	124.0	0.0	180,211.0
WIN	2010	129.0	152.0	214.0	202.0	208.0	0.0	74.0	339.0	0.0	0.0	0.0	0.0	178,734.5
Licence	922	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-28-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	24.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	20,286.9
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.0	9.6
H2O	2011	206.1	182.2	204.7	171.7	220.6	221.0	106.0	105.9	94.0	75.2	35.8	0.0	64,325.8
OIL	2011	16.0	14.8	15.9	12.6	15.9	14.7	6.0	5.0	4.8	5.0	4.7	0.0	109,195.7
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	21.5	31.0	30.0	22.0	0.0	31.0	19,958.0
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.2	7.9
H2O	2010	228.4	198.5	221.9	206.4	206.0	172.8	177.6	208.6	201.7	142.3	0.0	200.8	62,702.6
OIL	2010	17.5	16.2	17.6	18.2	18.8	17.9	12.8	18.1	16.6	12.0	0.0	15.8	109,080.3
Licence	923	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-28-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,867.1
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111,270.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,482.5
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	22.0	0.0	0.0	19,867.1
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0	5.8
H2O	2010	134.8	117.1	131.0	121.9	121.5	106.1	119.4	136.9	132.4	114.0	0.0	0.0	111,270.2
OIL	2010	7.3	6.8	7.4	7.6	8.0	5.5	1.4	1.9	1.7	5.8	0.0	0.0	61,482.5
Licence	925	Well Name Enerplus Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-20-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	925	Well Name Enerplus Daly Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-20-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.3	14.1	17.0	30.0	31.0	26.0	28.6	30.3	29.8	31.0	30.0	0.0	17,905.8
GAS	2011	1.3	0.6	0.5	1.3	1.4	1.2	1.1	1.3	1.3	1.2	1.2	0.0	75.3
H2O	2011	12301.7	5843.8	6794.3	12138.9	12515.9	10656.3	11774.0	12448.6	11810.9	11583.1	11587.6	0.0	3,067,576.6
OIL	2011	63.9	30.2	23.4	59.7	65.2	57.7	50.1	62.8	63.6	58.5	57.0	0.0	60,602.1
DAY	2010	31.0	23.6	31.0	30.0	31.0	29.5	30.8	31.0	30.0	31.0	30.0	31.0	17,608.7
GAS	2010	1.2	0.8	1.2	1.2	1.2	1.1	1.3	1.5	1.4	1.5	1.4	1.4	62.9
H2O	2010	9993.3	7522.4	10182.3	10014.7	10468.9	10088.7	10823.1	12642.0	12576.4	12915.8	12346.2	12718.0	2,948,121.5
OIL	2010	55.4	37.9	57.3	57.6	58.3	54.1	61.8	72.6	67.4	71.4	65.1	68.8	60,010.0
Licence	927	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,074.6
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	8.6
H2O	2011	316.8	286.5	315.0	312.2	335.2	317.8	339.3	332.7	334.9	374.1	391.3	0.0	181,523.1
OIL	2011	8.3	7.6	8.0	7.8	8.2	8.0	7.7	8.2	7.5	7.5	7.6	0.0	155,297.1
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	19,741.0
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	7.5
H2O	2010	237.1	197.4	216.6	209.3	220.3	105.4	327.7	340.6	329.8	369.3	385.0	341.0	177,867.3
OIL	2010	7.4	6.7	7.1	6.7	7.2	3.8	8.4	8.4	7.8	8.3	7.7	8.2	155,210.7
Licence	930	Well Name Daly Unit No. 3 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.10-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	486.0	436.0	436.0	436.0	436.0	436.0	116.4	96.9	104.9	0.0	533,430.2
WIN	2010	81.0	138.0	230.0	216.0	223.0	255.0	260.0	733.0	0.0	0.0	0.0	0.0	530,446.0
Licence	931	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	25.0	31.0	31.0	30.0	31.0	25.0	0.0	20,205.5
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.2	0.0	8.9
H2O	2011	452.8	400.2	449.5	437.5	484.5	404.6	549.2	637.3	561.1	448.8	177.7	0.0	105,470.1
OIL	2011	9.7	9.1	9.6	8.8	9.6	7.4	9.3	15.8	22.4	22.8	18.2	0.0	96,320.2
DAY	2010	29.7	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	19,882.6
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.2
H2O	2010	461.0	418.6	467.9	435.4	434.4	374.2	412.4	473.0	457.4	447.8	340.9	441.1	100,466.9
OIL	2010	8.1	7.9	8.5	8.8	9.1	8.9	6.8	9.5	8.7	9.6	9.5	9.5	96,177.5
Licence	932	Well Name 2928419 MB Virden SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0

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Licence	932	Well Name 2928419 MB Virden SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	11041.0	10450.0	11500.0	9140.0	11990.0	0.0	9350.0	0.0	10428.0	10681.0	0.0	0.0	3,555,973.4
WIN	2010	11471.0	11932.0	14890.0	18110.0	13860.0	15995.0	19230.0	11004.0	11205.0	10270.0	10634.0	10985.0	3,471,393.4
Licence	935	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	25.0	31.0	31.0	30.0	31.0	25.0	0.0	20,156.1
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	13.6
H2O	2011	248.9	219.9	247.0	240.6	266.3	222.4	301.9	257.3	137.6	110.0	43.6	0.0	97,602.4
OIL	2011	19.3	18.0	19.3	17.6	19.2	14.8	18.7	14.4	9.8	9.9	7.9	0.0	83,288.7
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	19,833.2
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	11.7
H2O	2010	264.3	229.6	256.7	238.8	238.4	205.3	226.3	259.5	250.9	246.0	187.4	242.4	95,306.9
OIL	2010	18.1	16.7	18.1	18.7	19.4	19.0	14.7	20.2	18.5	19.5	18.9	19.1	83,119.8
Licence	938	Well Name Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-18-010-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	980.0	2433.0	1120.0	1228.0	1409.0	1302.0	1327.0	713.0	990.0	488.0	612.0	0.0	541,526.2
WIN	2010	1950.0	2100.0	1900.0	1920.0	1700.0	656.0	913.0	2318.0	1295.0	1378.0	952.0	959.0	528,924.2
Licence	939	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-28-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	24.9	31.0	30.0	31.0	31.0	29.5	31.0	30.0	0.0	20,147.9
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.0	7.9
H2O	2011	694.2	613.7	689.2	578.2	742.9	744.6	529.3	579.6	500.7	403.2	191.5	0.0	197,406.1
OIL	2011	10.0	9.3	9.9	7.8	9.9	9.1	15.2	15.7	15.1	15.4	14.9	0.0	74,985.6
DAY	2010	29.7	28.0	30.8	29.7	31.0	30.0	16.5	30.4	30.0	22.0	0.0	31.0	19,819.5
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	6.3
H2O	2010	787.1	714.6	798.8	735.1	741.8	614.7	472.2	710.3	700.1	486.9	0.0	676.3	191,139.0
OIL	2010	4.9	4.7	5.2	5.1	5.5	7.0	5.6	10.2	9.6	7.2	0.0	9.8	74,853.3
Licence	941	Well Name Daly Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.12-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	228.0	299.0	242.7	190.7	279.4	0.0	377,653.4
WIN	2010	242.0	48.0	214.0	231.0	223.0	233.0	0.0	0.0	0.0	0.0	0.0	0.0	376,413.6
Licence	943	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			

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Licence	943	Well Name North Virden Scallion Unit No. 1 WIW				Dev	V	Mineral Rights FREEHOLD						
UWI	100.14-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	593.0	502.0	574.0	461.0	492.0	568.0	435.0	1100.0	1678.0	1077.0	0.0	0.0	745,632.8
WIN	2010	866.0	832.0	997.0	874.0	413.0	751.0	1003.0	1160.0	1054.0	1088.0	1022.0	579.0	738,152.8
Licence	944	Well Name Virden Roselea Unit No. 3				Dev	V	Mineral Rights FREEHOLD						
UWI	100.14-14-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code	5	Pool Code	59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.5	26.0	31.0	28.7	29.0	21.0	31.0	31.0	30.0	31.0	5.0	0.0	19,344.7
GAS	2011	0.6	0.6	0.7	0.7	0.6	0.4	0.7	0.7	0.6	0.6	0.1	0.0	54.7
H2O	2011	1727.4	1791.1	1284.8	1406.1	1345.7	1355.5	1783.0	1506.0	1975.5	2407.9	302.4	0.0	538,558.8
OIL	2011	35.3	35.8	43.8	41.7	39.0	24.3	41.5	41.9	39.5	39.2	6.6	0.0	32,629.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	19,052.5
GAS	2010	0.7	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.6	0.7	48.4
H2O	2010	1594.3	1455.4	1671.4	1605.3	2186.1	588.9	1588.7	2039.4	1790.0	1966.5	1801.5	1659.5	521,673.4
OIL	2010	44.3	38.6	42.1	36.9	39.3	37.3	39.2	39.3	40.7	42.3	35.2	41.6	32,240.4
Licence	945	Well Name Daly Unit No. 3 Prov. WIW				Dev	V	Mineral Rights CROWN						
UWI	100.14-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code	1	Pool Code	59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1134.0	1077.0	1086.0	1016.0	1016.0	1016.0	1016.0	1016.0	1073.0	790.0	820.5	0.0	250,150.6
WIN	2010	902.0	934.0	1408.0	1456.0	1458.0	1477.0	1354.0	1298.0	1185.0	137.0	1150.0	1158.0	239,090.1
Licence	948	Well Name North Virden Scallion Unit No. 1 WIW				Dev	V	Mineral Rights FREEHOLD						
UWI	100.10-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1318.0	1247.0	1330.0	1294.0	1424.0	1347.0	1218.0	1405.0	1339.0	1458.5	1442.5	0.0	1,171,124.3
WIN	2010	1129.0	1117.0	1201.0	1162.0	1369.0	875.0	1898.0	1287.0	1158.0	2473.0	1496.0	1549.0	1,156,301.3
Licence	949	Well Name North Virden Scallion Unit No. 1				Dev	V	Mineral Rights FREEHOLD						
UWI	100.11-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	8.0	9.0	31.0	31.0	30.0	31.0	25.0	0.0	20,150.9
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.2	0.2	0.1	0.0	22.3
H2O	2011	308.0	272.2	305.7	297.8	85.0	99.2	373.6	421.5	303.3	242.7	96.1	0.0	105,119.9
OIL	2011	11.5	10.7	11.5	10.5	2.9	3.1	11.2	11.6	14.1	14.3	11.5	0.0	70,723.4
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	19,867.0
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.5	0.3	0.1	0.1	0.1	21.2
H2O	2010	458.7	398.6	445.5	414.6	413.7	356.4	392.7	450.5	394.0	304.4	231.9	300.0	102,314.8
OIL	2010	33.8	31.4	34.0	35.1	36.4	35.6	27.5	37.9	26.9	11.7	11.2	11.4	70,610.5
Licence	950	Well Name Ka-Bert Virden SWD				Dev	V	Mineral Rights FREEHOLD						
UWI	100.07-15-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code	5	Pool Code	59B	Unit 0

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Licence 960		Well Name		North Virden Scallion Unit No. 1			Dev V		Mineral Rights		FREEHOLD						
UWI	100.15-22-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.0				
H2O	2011	50.4	45.6	50.0	49.6	53.3	50.5	54.5	52.9	49.7	0.0	62.4	0.0	37,914.9			
OIL	2011	28.5	25.8	27.5	27.0	28.3	27.4	26.8	28.2	24.3	0.0	28.5	0.0	52,326.0			
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	19,584.1			
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.3	0.3	0.3	0.3	0.3	14.8			
H2O	2010	41.8	34.9	38.2	36.9	38.8	18.2	54.4	54.1	52.4	58.7	61.2	54.2	37,396.0			
OIL	2010	28.6	25.9	28.0	26.3	28.1	14.2	29.7	29.0	27.0	28.5	26.7	28.2	52,053.7			
Licence 961		Well Name		North Virden Scallion Unit No. 1			Dev V		Mineral Rights		FREEHOLD						
UWI	100.03-27-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	0.3	16.0	19.0	31.0	31.0	30.0	31.0	30.0	0.0	6,418.0			
GAS	2011	0.2	0.2	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7			
H2O	2011	73.1	64.5	72.5	0.6	27.0	5.9	10.5	12.3	10.9	8.7	4.1	0.0	62,393.2			
OIL	2011	15.4	14.3	15.3	0.1	5.0	0.4	0.6	0.5	0.6	0.5	0.6	0.0	81,529.8			
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	6,139.7			
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	14.0			
H2O	2010	43.1	37.4	41.9	38.9	38.8	37.4	48.7	55.8	54.1	63.4	55.0	71.2	62,103.1			
OIL	2010	4.8	4.5	4.8	5.0	5.2	8.2	10.6	14.6	13.4	14.9	15.0	15.2	81,476.5			
Licence 962		Well Name		North Virden Scallion Unit No. 1			Dev V		Mineral Rights		FREEHOLD						
UWI	100.14-22-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	30.9	28.0	31.0	29.5	31.0	30.0	25.4	31.0	30.0	31.0	30.0	0.0	19,987.0			
GAS	2011	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.6	0.0	27.1			
H2O	2011	888.7	805.9	886.0	863.6	943.0	893.9	792.0	935.7	941.9	1366.2	1609.4	0.0	328,653.8			
OIL	2011	23.0	20.8	22.2	21.4	22.9	22.0	17.8	22.7	20.9	37.2	46.4	0.0	74,460.6			
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.2	31.0	30.4	16.1	29.7	30.0	31.0	19,659.2			
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.1	0.3	0.3	0.1	0.3	0.3	0.3	23.6			
H2O	2010	744.6	619.8	680.6	657.3	688.2	307.0	963.0	940.2	498.6	994.3	1082.8	959.3	317,727.5			
OIL	2010	34.2	31.0	33.3	31.4	31.1	10.8	24.0	23.0	11.7	22.1	21.6	2				

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Licence	964	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-13-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	
H2O	2010	247.3	259.3	297.7	266.9	389.3	104.9	273.9	349.5	332.9	378.0	384.7	319.0	184,251.9
OIL	2010	10.1	10.1	11.1	9.1	10.3	9.8	10.9	11.1	8.9	8.3	7.6	8.1	60,867.2
Licence	967	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-28-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,664.6
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,112.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,130.0
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	16,664.6
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.0	0.0	2.9
H2O	2010	117.5	102.1	114.0	106.1	106.0	91.2	100.5	115.4	111.5	109.4	0.0	0.0	78,112.2
OIL	2010	15.2	14.1	15.3	15.9	16.3	16.1	12.4	17.0	15.7	16.5	0.0	0.0	90,130.0
Licence	968	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-28-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	24.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	20,301.1
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.1	0.0	13.6
H2O	2011	17.3	15.2	17.2	14.4	18.5	18.5	85.1	411.6	347.4	263.6	125.2	0.0	54,732.3
OIL	2011	3.0	2.8	3.0	2.4	3.0	2.8	5.1	14.0	13.2	12.8	12.3	0.0	58,483.5
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	22.0	0.0	31.0	19,972.2
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	12.8
H2O	2010	89.0	77.3	86.4	80.5	80.2	51.8	24.0	27.4	26.6	15.5	0.0	16.8	53,398.3
OIL	2010	17.2	16.0	17.2	17.9	18.5	15.7	9.0	12.3	11.3	5.7	0.0	3.0	58,409.1
Licence	970	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-15-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,791.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,352.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,589.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,791.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,352.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,589.0
Licence	976	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-27-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence 976		Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-27-011-26W1.00	Field Name Virden		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	0.0	19,642.7
GAS	2011	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	14.8
H2O	2011	90.6	0.0	0.0	0.0	0.0	0.0	23.0	114.6	61.8	47.4	22.5	0.0	56,367.8
OIL	2011	13.8	0.0	0.0	0.0	0.0	0.0	2.7	11.3	6.3	6.1	5.9	0.0	40,085.9
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	19,491.7
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	14.2
H2O	2010	124.4	108.0	120.8	112.4	112.1	96.6	106.4	122.0	118.0	115.7	88.1	114.0	56,007.9
OIL	2010	16.6	15.4	16.7	17.3	17.9	17.6	13.5	18.6	17.1	18.1	17.4	17.6	40,039.8
Licence 979		Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-28-011-26W1.00	Field Name Virden		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	23.8	29.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	19,991.4
GAS	2011	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.0	18.3
H2O	2011	113.8	102.9	113.1	89.0	107.5	104.2	111.2	109.1	109.8	122.7	128.3	0.0	124,736.1
OIL	2011	30.0	27.1	29.0	22.6	29.1	31.5	30.6	32.5	29.8	29.8	30.0	0.0	75,637.7
DAY	2010	31.0	28.0	30.8	30.0	31.0	13.8	31.0	31.0	23.0	31.0	30.0	31.0	19,666.0
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.2	0.4	0.4	0.3	0.4	0.3	0.4	14.3
H2O	2010	63.9	53.2	58.7	56.4	78.2	38.3	123.0	122.4	90.8	132.7	138.3	122.5	123,524.5
OIL	2010	22.8	20.6	22.4	20.9	26.4	13.9	31.3	30.6	21.7	30.1	28.2	29.8	75,315.7
Licence 980		Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-22-011-26W1.00	Field Name Virden		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,498.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,705.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,530.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,498.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,705.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,530.2
Licence 981		Well Name North Virden Scallion Unit No. 1				Dev V								

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Licence	981	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	220.8	183.9	182.2	195.0	209.6	105.1	329.9	328.1	317.7	333.3	370.8	328.6	
OIL	2010	29.5	26.7	26.0	27.0	27.8	13.8	30.3	29.6	27.5	27.4	27.2	28.9	75,336.7
Licence	982	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-14-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	20,206.3
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	21.2
H2O	2011	197.0	202.1	134.7	147.5	141.1	182.8	187.0	157.9	207.1	252.4	190.3	0.0	96,841.6
OIL	2011	12.0	12.1	13.7	13.0	12.2	9.8	13.0	13.2	12.4	12.3	12.3	0.0	49,320.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,878.6
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	19.0
H2O	2010	128.3	117.2	134.5	129.2	175.9	47.4	172.6	238.3	194.2	206.2	209.9	174.0	94,841.7
OIL	2010	19.1	16.7	18.1	16.0	17.0	16.1	13.5	12.3	12.8	13.2	12.2	13.0	49,184.6
Licence	983	Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	4.0	27.0	0.0	20,316.9
GAS	2011	3.2	2.9	3.2	3.1	3.2	3.4	3.0	1.0	0.7	0.1	0.6	0.0	67.8
H2O	2011	478.9	433.7	472.7	469.8	463.4	460.2	515.6	417.5	349.1	43.7	344.5	0.0	24,550.2
OIL	2011	154.4	139.1	153.4	148.5	153.8	160.5	141.6	47.3	32.5	4.1	27.6	0.0	56,014.0
DAY	2010	31.0	28.0	18.2	30.0	31.0	29.8	30.5	31.0	30.0	31.0	30.0	29.8	20,016.9
GAS	2010	0.4	0.4	0.2	0.0	1.1	1.0	1.1	1.1	1.5	2.5	3.3	3.2	43.4
H2O	2010	15.5	13.9	93.3	422.6	749.6	631.8	662.6	1098.6	627.5	562.8	471.2	472.5	20,101.1
OIL	2010	18.9	17.0	10.0	0.0	50.0	49.8	51.8	54.6	72.4	118.4	157.9	153.0	54,851.2
Licence	985	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	19,349.9
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	11.7
H2O	2011	216.7	198.4	199.5	214.2	223.9	215.7	214.5	209.6	189.8	215.0	206.3	0.0	100,038.7
OIL	2011	14.1	12.1	12.2	12.5	13.6	13.0	13.3	14.4	13.4	14.0	11.9	0.0	17,685.0
DAY	2010	0.0	24.8	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.9	30.0	31.0	19,021.1
GAS	2010	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	9.5
H2O	2010	0.0	88.9	114.3	108.7	113.3	108.0	115.3	147.5	134.8	207.3	212.0	213.2	97,735.1
OIL	2010	0.0	10.1	13.4	12.6	13.3	12.9	13.3	13.0	8.0	14.2	13.2	13.2	17,540.5
Licence	986	Well Name Enerplus Scallion SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 0			

Licence		986		Well Name		Enerplus Scallion SWD				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.06-16-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,842,092.5											
WIN	2010	0.0	0.0	42.0	0.0	210.0	483.0	62.0	77.0	99.0	83.7	46.0	0.0	2,842,092.5											
Licence		987		Well Name		North Virden Scallion Unit No. 1				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.08-15-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,101.9											
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	16.4											
H2O	2011	26.5	24.0	26.3	26.1	28.0	26.6	28.4	29.0	35.4	39.6	41.4	0.0	65,270.3											
OIL	2011	6.4	5.9	6.2	6.1	6.4	6.2	5.9	6.4	6.1	6.0	6.1	0.0	101,909.1											
DAY	2010	28.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	19,768.3											
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	15.3											
H2O	2010	26.8	24.6	27.2	26.1	27.5	13.2	39.4	38.2	27.6	30.9	32.2	28.5	64,939.0											
OIL	2010	5.2	5.3	5.8	5.4	5.7	3.0	6.4	6.2	6.1	6.4	6.0	6.4	101,841.4											
Licence		988		Well Name		Eureka Rossen Virden				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.04-28-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	26.0	24.0	25.0	26.0	27.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	16,108.0											
OIL	2011	14.1	13.8	12.1	13.9	14.1	14.5	0.0	0.0	0.0	0.0	0.0	0.0	23,027.0											
DAY	2010	28.0	26.0	25.0	25.0	26.0	24.0	24.0	25.0	25.0	24.0	23.0	25.0	15,953.0											
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,445.8											
OIL	2010	13.6	14.6	11.3	14.3	12.1	14.5	13.5	14.5	11.7	11.8	12.2	14.5	22,944.5											
Licence		991		Well Name		North Virden Scallion Unit No. 1				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.15-27-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	28.9	11.8	28.0	31.0	31.0	30.0	31.0	30.0	0.0	19,954.3											
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	9.8											
H2O	2011	61.7	54.6	61.2	59.6	25.2	61.8	92.8	444.1	388.4	306.7	145.7	0.0	119,783.2											
OIL	2011	2.1	2.0	2.2	1.9	0.7	1.8	2.0	7.6	7.3	7.3	7.0	0.0	92,692.9											
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	19,642.6											
GAS</																									

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Licence	992	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-33-009-25W1.00	Field Name Virден				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,115.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,448.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185,851.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,115.0
Licence	996	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-15-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	19,674.4
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	6.1
H2O	2011	17.2	15.6	17.1	17.0	18.3	17.4	18.4	17.3	13.1	14.6	15.3	0.0	24,158.2
OIL	2011	5.6	5.0	5.3	5.2	5.5	5.3	5.1	5.9	8.0	8.1	8.1	0.0	22,483.2
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	19,340.8
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.0
H2O	2010	28.4	23.6	26.1	25.1	26.4	12.7	37.8	35.8	18.0	20.1	20.9	18.6	23,976.9
OIL	2010	10.5	9.5	10.3	9.6	10.3	5.4	11.6	10.6	5.2	5.6	5.2	5.5	22,416.1
Licence	998	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-22-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	11.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	20,121.1
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	13.0
H2O	2011	158.7	143.5	152.8	57.4	168.0	159.2	170.1	166.7	169.9	204.7	214.1	0.0	106,442.1
OIL	2011	6.1	5.6	5.7	2.1	6.1	5.9	5.7	6.0	6.2	10.6	10.7	0.0	124,129.0
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	19,807.5
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.0	0.1	0.1	0.1	0.1	0.1	0.1	12.0
H2O	2010	130.3	108.5	119.0	115.0	121.0	57.4	171.6	170.6	165.2	185.1	192.9	170.9	104,677.0
OIL	2010	16.7	15.2	16.2	15.2	16.3	3.7	6.4	6.2	5.8	6.2	5.7	6.1	124,058.3
Licence	999	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-07-010-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,466.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359,916.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,787.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,466.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359,916.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,787.6
Licence	1001	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-27-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		

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Licence	1001	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.07-27-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	24.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	0.0	19,634.1					
GAS	2011	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.2	0.0	14.5					
H2O	2011	27.4	0.0	0.0	0.0	0.0	0.0	6.9	99.0	123.4	98.8	46.9	0.0	75,852.9					
OIL	2011	15.9	0.0	0.0	0.0	0.0	0.0	3.2	20.6	21.1	21.3	20.5	0.0	37,177.9					
DAY	2010	31.0	28.0	30.8	29.5	31.0	17.0	0.0	16.0	30.0	31.0	30.0	31.0	19,483.1					
GAS	2010	0.2	0.2	0.2	0.2	0.3	0.1	0.0	0.1	0.2	0.3	0.2	0.2	13.3					
H2O	2010	123.4	107.2	119.8	109.7	111.4	54.3	0.0	62.5	117.2	37.6	26.7	34.5	75,450.5					
OIL	2010	20.1	18.6	20.1	20.4	21.5	12.0	0.0	11.6	20.6	20.9	20.0	20.3	37,075.3					
Licence	1002	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.10-27-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	28.9	11.8	28.0	31.0	31.0	30.0	31.0	30.0	0.0	20,076.3					
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.3	0.3	0.4	0.3	0.0	14.4					
H2O	2011	60.9	53.8	60.4	59.0	24.9	61.0	63.9	329.6	328.5	264.5	125.7	0.0	124,857.4					
OIL	2011	8.7	8.1	8.8	8.0	3.3	7.5	6.1	26.1	29.1	29.7	28.6	0.0	65,503.4					
DAY	2010	28.0	28.0	30.8	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	21.0	19,764.6					
GAS	2010	0.2	0.2	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	12.5					
H2O	2010	151.2	145.5	162.6	151.3	150.9	101.3	50.5	55.4	53.6	59.9	45.9	40.2	123,425.2					
OIL	2010	19.1	19.7	21.3	21.9	22.9	17.5	6.5	8.6	7.8	8.9	8.6	5.8	65,339.4					
Licence	1003	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.11-28-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	26.7	30.3	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	19,798.1					
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0	18.7					
H2O	2011	85.1	73.3	82.9	83.9	90.1	85.4	91.2	99.4	104.0	116.3	121.6	0.0	109,170.9					
OIL	2011	15.9	13.8	15.1	15.1	15.9	15.3	14.8	12.4	10.1	10.1	10.0	0.0	55,729.3					
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	23.0	31.0	30.0	31.0	19,466.5					
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.2	0.2	0.2						

**Manitoba Production
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Licence	1007		Well Name North Virden Scallion Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.16-22-011-26W1.00		Field Name Virden		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	10.3
H2O	2010	138.8	115.5	126.8	122.4	129.0	42.4	118.0	117.4	113.6	127.3	132.7	117.5	69,410.8
OIL	2010	10.9	9.8	10.6	9.9	10.6	4.1	8.3	8.2	7.6	8.1	7.5	7.9	33,200.4
Licence	1009		Well Name Routledge Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.10-28-009-25W1.00		Field Name Virden		Pool Name Lodgepole C						Field Code 5	Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,716.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,350.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,235.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,716.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,350.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,235.5
Licence	1010		Well Name North Virden Scallion Unit No. 1 WIW						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.14-28-011-26W1.00		Field Name Virden		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1656.0	1330.0	1577.0	1251.0	1257.0	1364.0	1374.0	1860.0	1727.0	2604.0	475.0	0.0	950,176.7
WIN	2010	1479.0	1239.0	1820.0	1956.0	1809.0	1330.0	0.0	0.0	1261.0	1257.0	0.0	1743.0	933,701.7
Licence	1011		Well Name Virden Roselea Unit No. 3						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.05-14-010-26W1.00		Field Name Virden		Pool Name Lodgepole B						Field Code 5	Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,380.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53,301.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,479.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,380.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53,301.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,479.6
Licence	1012		Well Name Virden Roselea Unit No. 3						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.06-14-010-26W1.00		Field Name Virden		Pool Name Lodgepole B						Field Code 5	Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	0.0	19,870.6
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	10.4
H2O	2011	307.8	316.2	210.5	96.4	0.0	0.0	0.0	261.2	342.6	417.6	314.7	0.0	122,190.5
OIL	2011	7.2	7.3	8.3	3.2	0.0	0.0	0.0	7.3	6.9	6.8	6.9	0.0	19,989.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,646.6
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	9.6
H2O	2010	264.7	241.6	277.4	266.5	362.9	97.7	280.2	370.6	325.2	322.4	328.0	271.9	119,923.5

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Licence	1012	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-14-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	9.2	7.9	8.7	7.6	8.0	7.7	9.4	9.9	9.6	8.0	7.3	7.9	19,935.3
Licence	1017	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-13-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	11.7	0.0	0.0	0.0	0.0	26.0	31.0	18.0	0.0	19,697.5
GAS	2011	0.2	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.0	25.8
H2O	2011	88.0	116.8	77.8	34.6	0.0	0.0	0.0	0.0	103.6	145.6	66.0	0.0	34,237.3
OIL	2011	11.8	15.3	17.3	6.8	0.0	0.0	0.0	0.0	13.6	15.6	9.4	0.0	30,154.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,527.8
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	24.4
H2O	2010	90.6	82.7	95.0	91.2	124.2	33.4	87.4	111.5	105.2	119.0	121.1	100.4	33,604.9
OIL	2010	19.1	16.8	18.2	16.0	17.0	16.2	18.0	18.3	16.9	16.7	15.5	16.4	30,064.8
Licence	1018	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-13-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	28.0	20.0	31.0	24.0	30.0	31.0	30.0	0.0	20,066.3
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.0	17.2
H2O	2011	1066.9	1095.4	729.5	780.0	737.8	733.0	1060.5	701.1	1187.8	1447.9	1091.3	0.0	466,147.0
OIL	2011	12.5	12.6	14.3	13.4	12.3	7.6	12.7	9.7	11.8	11.7	11.8	0.0	40,192.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,754.3
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	15.1
H2O	2010	624.6	570.2	654.9	629.0	856.6	230.8	602.5	768.8	913.8	1116.7	1136.7	942.4	455,515.8
OIL	2010	15.1	13.2	14.3	12.6	13.3	12.7	14.2	14.4	13.8	13.9	12.7	13.6	40,062.5
Licence	1019	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-28-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,562.8
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135,293.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,402.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,562.8
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135,293.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,402.0
Licence	1020	Well Name Daly Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-04-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	1020	Well Name Daly Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-04-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	26.0	0.0	12.8	31.0	30.0	31.0	29.8	0.0	18,878.8
GAS	2011	0.3	0.2	0.2	0.2	0.2	0.0	0.1	0.3	0.2	0.3	0.2	0.0	23.6
H2O	2011	6.6	5.2	5.7	6.3	6.2	0.0	3.8	10.0	5.4	5.4	6.0	0.0	12,043.3
OIL	2011	12.4	11.4	11.9	11.3	9.9	0.0	4.9	12.0	11.8	12.0	11.6	0.0	14,011.6
DAY	2010	31.0	28.0	31.0	30.0	30.8	30.0	30.5	31.0	30.0	31.0	30.0	30.0	18,598.2
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	21.4
H2O	2010	6.3	5.7	6.4	6.1	6.4	6.4	6.8	9.6	5.6	6.0	6.7	6.8	11,982.7
OIL	2010	12.6	11.9	12.3	12.1	12.4	11.9	12.9	11.8	11.3	11.3	12.3	12.0	13,902.4
Licence	1022	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	20,147.9
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.0	25.5
H2O	2011	65.2	57.7	64.7	63.1	69.8	70.0	101.0	248.0	230.2	180.6	85.8	0.0	74,418.2
OIL	2011	5.8	5.3	5.7	5.3	5.7	5.3	8.4	18.6	19.1	18.9	18.2	0.0	45,341.6
DAY	2010	31.0	28.0	30.8	30.0	31.0	29.8	22.7	31.0	30.0	31.0	30.0	31.0	19,815.0
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	24.0
H2O	2010	262.4	228.0	254.9	237.2	236.7	147.7	61.3	68.0	65.7	64.5	49.1	63.5	73,182.1
OIL	2010	22.1	20.3	22.2	22.8	23.7	16.6	4.5	6.0	5.5	5.9	5.6	5.7	45,225.3
Licence	1023	Well Name North Virden Scallion Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1666.0	1496.0	1750.0	1392.0	1444.0	1598.0	1706.0	1350.0	1395.0	1444.0	0.0	0.0	1,124,803.9
WIN	2010	2104.0	1353.0	1599.0	1413.0	1381.0	1146.0	1372.0	1334.0	2325.0	2317.0	2244.0	973.0	1,109,562.9
Licence	1027	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-15-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,306.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,029.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,306.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,554.2
Licence	1028	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	24.0	27.8	31.0	30.0	30.6	30.0	0.0	20,028.8

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Licence	1028		Well Name North Virden Scallion Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.09-21-011-26W1.00		Field Name Virden		Pool Name Lodgepole A						Field Code	5	Pool Code 59A Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.0	20.0
H2O	2011	1116.9	1010.2	1110.5	1100.8	1182.0	896.5	1084.0	1172.9	1180.6	1303.1	1379.6	0.0	467,762.7
OIL	2011	14.1	12.8	13.7	13.4	14.1	10.8	11.9	14.0	12.8	12.6	12.8	0.0	157,619.9
DAY	2010	31.0	28.0	30.7	29.5	31.0	16.9	31.0	31.0	30.0	31.0	30.0	31.0	19,704.4
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	18.0
H2O	2010	931.4	775.3	851.4	808.4	865.6	472.1	1225.3	1201.0	1162.7	1302.3	1357.4	1202.5	455,225.6
OIL	2010	28.1	25.4	27.4	25.3	27.5	16.5	23.4	14.4	13.3	14.2	13.3	14.0	157,476.9
Licence	1029		Well Name North Virden Scallion Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.16-21-011-26W1.00		Field Name Virden		Pool Name Lodgepole A						Field Code	5	Pool Code 59A Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	2.0	27.0	31.0	25.0	30.6	31.0	30.0	31.0	30.0	0.0	20,077.9
GAS	2011	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	8.1
H2O	2011	77.8	67.9	5.0	69.1	82.3	65.1	83.3	81.7	115.1	176.7	184.7	0.0	158,277.7
OIL	2011	8.3	7.2	0.5	7.1	8.2	6.7	7.7	8.3	6.8	5.8	5.8	0.0	121,711.5
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	29.7	23.0	31.0	30.0	31.0	19,782.3
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	7.1
H2O	2010	74.2	61.8	68.1	65.5	69.0	32.0	84.1	80.0	62.1	90.7	94.5	83.8	157,269.0
OIL	2010	4.7	4.3	4.6	4.3	4.6	2.8	8.7	8.1	5.9	8.3	7.7	8.2	121,639.1
Licence	1037		Well Name Virden Roselea Unit No. 3 WIW						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.14-07-010-25W1.00		Field Name Virden		Pool Name Lodgepole B						Field Code	5	Pool Code 59B Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1998.0	2630.0	1009.0	1268.0	1347.0	1545.0	2164.0	808.0	854.0	677.0	708.0	0.0	596,254.1
WIN	2010	1591.0	1578.0	1631.0	1701.0	1590.0	460.0	1186.0	1941.0	1195.0	1276.0	1263.0	1823.0	581,246.1
Licence	1038		Well Name Virden Roselea Unit No. 3						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.03-14-010-26W1.00		Field Name Virden		Pool Name Lodgepole B						Field Code	5	Pool Code 59B Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,247.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111,077.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,155.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,247.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111,077.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,155.6
Licence	1039		Well Name Virden Roselea Unit No. 3 WIW						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.04-14-010-26W1.00		Field Name Virden		Pool Name Lodgepole B						Field Code	5	Pool Code 59B Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1358.0	1541.0	825.0	1505.0	1285.0	1090.0	1248.0	1423.0	1320.0	2358.0	1048.0	0.0	1,010,950.2
WIN	2010	666.0	502.0	812.0	716.0	668.0	467.0	1699.0	1703.0	1681.0	1471.0	1540.0	1524.0	995,949.2

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Licence 1040		Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-02-010-26W1.00	Field Name Virден				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	11.7	29.0	13.0	30.0	31.0	30.0	31.0	30.0	0.0	19,818.4
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.0	13.6
H2O	2011	564.6	579.6	386.0	172.0	404.3	252.1	518.4	452.5	593.6	723.5	545.3	0.0	253,672.6
OIL	2011	5.8	5.9	6.7	2.6	6.0	2.4	6.1	6.3	6.1	6.0	6.0	0.0	39,982.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,522.7
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	12.7
H2O	2010	577.3	527.1	605.2	581.3	791.5	213.2	556.8	710.5	592.1	590.9	601.4	498.6	248,480.7
OIL	2010	8.5	7.5	8.0	7.1	7.5	7.2	8.0	8.1	7.3	6.4	6.0	6.3	39,922.6
Licence 1043		Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1		Pool Code 59A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	7.0	0.0	18,834.0
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.0	8.3
H2O	2011	6.0	3.3	8.5	3.9	9.1	8.1	5.0	3.1	7.2	12.0	6.3	0.0	9,652.3
OIL	2011	4.5	3.9	4.5	4.2	4.5	4.3	4.4	4.5	7.4	11.7	2.4	0.0	15,478.8
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,529.0
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.0
H2O	2010	5.8	8.5	4.3	7.0	4.1	8.4	4.8	6.4	6.0	6.4	7.0	6.8	9,579.8
OIL	2010	4.4	3.9	4.3	4.4	4.4	4.3	4.4	4.5	4.3	4.4	4.4	4.4	15,422.5
Licence 1044		Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-14-011-26W1.00	Field Name Virден				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.5	31.0	24.2	20.0	0.0	3.0	31.0	30.0	31.0	30.0	0.0	19,936.6
GAS	2011	0.3	0.2	0.2	0.2	0.2	0.0	0.0	0.2	0.2	0.2	0.2	0.0	14.1
H2O	2011	173.3	154.0	172.3	137.6	118.3	0.0	18.2	184.6	210.7	235.4	246.2	0.0	195,672.4
OIL	2011	21.4	19.1	20.7	16.4	13.8	0.0	1.9	20.6	13.4	13.3	13.4	0.0	77,739.0
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	19,677.9
GAS	2010	0.6	0.5	0.6	0.4	0.3	0.1	0.3	0.3	0.2	0.3	0.2	0.3	12.2
H2O	2010	164.2	136.7	152.0	182.2	160.3	62.6	187.4	186.4	180.5	202.0	210.6	186.6	194,021.8
OIL	2010	49.1	44.4	47.7	34.3	28.0	10.6	22.4	21.9	20.3	21.5	20.1	21.3	77,585.0
Licence 1047		Well Name North Virден Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-21-011-26W1.00	Field Name Virден				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2602.0	2721.0	3026.0	2967.0	3001.0	2766.0	2706.0	2769.0	2974.0	2941.5	2800.4	0.0	1,675,483.4
WIN	2010	2095.0	1771.0	1905.0	2018.0	2586.0	1543.0	3377.0	3569.0	3391.0	4551.0	2638.0	2774.0	1,644,209.5
Licence 1050		Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-21-011-26W1.00	Field Name Virден				Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1

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Licence 1050		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-21-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	3.0	31.0	30.0	31.0	14.0	0.0	19,885.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	8.3
H2O	2011	17.5	15.9	17.4	5.7	0.0	0.0	1.9	18.4	26.7	41.9	20.4	0.0	65,924.5
OIL	2011	2.1	2.0	2.1	0.7	0.0	0.0	0.2	2.2	3.6	5.8	2.7	0.0	36,193.1
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	23.0	31.0	30.0	31.0	19,676.0
GAS	2010	0.2	0.1	0.2	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.2
H2O	2010	42.7	35.5	39.2	37.7	39.6	16.5	18.9	18.8	14.0	20.4	21.3	18.8	65,758.7
OIL	2010	12.8	11.6	12.7	11.7	12.6	5.6	2.3	2.2	1.6	2.2	2.0	2.2	36,171.7
Licence 1051		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-21-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	19,959.9
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	6.4
H2O	2011	54.0	48.8	53.7	53.2	57.1	54.1	58.4	56.6	46.8	37.4	39.1	0.0	80,473.7
OIL	2011	4.0	3.5	3.8	3.7	3.9	3.9	3.8	3.9	4.5	5.6	5.6	0.0	48,980.8
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	30.8	23.0	31.0	30.0	31.0	19,625.9
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	6.1
H2O	2010	91.4	76.0	83.9	80.7	85.0	36.6	58.3	57.6	43.1	63.0	65.5	58.1	79,914.5
OIL	2010	15.2	13.8	14.8	13.9	14.8	6.7	4.1	4.1	2.9	4.0	3.8	4.0	48,934.6
Licence 1052		Well Name Virden Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-30-010-25W1.00		Field Name Virden		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	20,001.3
GAS	2011	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	16.6
H2O	2011	280.2	0.0	220.3	208.1	168.1	173.6	130.2	116.5	127.1	141.6	132.9	0.0	118,136.4
OIL	2011	9.4	5.1	10.1	7.7	8.4	8.6	7.1	7.5	7.3	7.3	7.0	0.0	53,083.7
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	27.0	30.7	30.0	31.0	19,676.2
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.2	0.2	0.2	15.3
H2O	2010	285.9	188.6	121.3	219.1	225.4	203.9	235.0	253.3	1183.9	270.4	226.5	229.2	116,437.8
OIL	2010	8.1	7.2	7.4	7.4	7.								

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Licence	1053	Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-30-010-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	27.0	30.7	28.0	31.0	
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8.3
H2O	2010	489.0	322.5	207.6	374.8	385.6	207.8	207.4	234.7	1111.3	253.8	198.4	215.1	78,840.7
OIL	2010	10.6	9.6	9.7	9.8	10.0	8.5	7.9	8.7	7.8	8.8	7.7	8.7	52,384.2
Licence	1054	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-27-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	11.8	28.0	31.0	31.0	30.0	17.0	0.0	0.0	20,197.2
GAS	2011	0.3	0.3	0.3	0.3	0.1	0.3	0.2	0.2	0.2	0.1	0.0	0.0	17.8
H2O	2011	734.4	649.2	729.1	709.9	300.0	735.1	914.0	1083.7	950.5	412.6	0.0	0.0	152,919.0
OIL	2011	27.2	25.3	27.1	24.8	10.4	23.3	19.0	14.9	14.5	8.0	0.0	0.0	77,384.1
DAY	2010	31.0	28.0	30.8	29.7	31.0	30.0	18.5	31.0	30.0	31.0	30.0	31.0	19,929.5
GAS	2010	0.2	0.2	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	15.5
H2O	2010	792.8	688.7	769.9	708.5	714.9	613.6	564.9	770.3	744.9	726.0	553.0	715.5	145,700.5
OIL	2010	20.3	18.9	20.4	20.9	21.9	23.2	17.4	28.5	26.1	27.6	26.6	26.8	77,189.6
Licence	1058	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-26-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	27.0	30.0	31.0	30.0	0.0	20,052.4
GAS	2011	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.0	8.4
H2O	2011	357.3	315.9	354.7	345.2	382.3	299.0	304.3	469.7	509.6	411.9	195.7	0.0	129,045.2
OIL	2011	13.3	12.3	13.2	12.1	13.2	11.3	11.4	14.7	17.8	18.3	17.7	0.0	27,853.0
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	19,724.5
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	6.6
H2O	2010	317.9	276.1	308.8	287.3	286.7	244.2	263.9	302.7	292.8	328.1	269.0	348.1	125,099.6
OIL	2010	10.2	9.4	10.2	10.6	10.9	9.9	6.4	8.9	8.1	12.5	12.9	13.1	27,697.7
Licence	1060	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	0.0	19,613.6
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.5	0.4	0.0	19.8
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.6	0.5	0.7	0.0	7,275.1
OIL	2011	23.9	21.6	23.8	23.0	23.8	24.9	22.7	27.4	23.1	22.0	21.2	0.0	20,556.8
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,282.6
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.4	0.6	0.6	0.5	0.5	0.5	0.5	14.3
H2O	2010	8.9	8.8	10.0	9.6	9.6	3.4	0.4	0.6	0.3	0.3	0.3	0.4	7,270.8
OIL	2010	4.7	4.6	5.0	5.2	4.9	17.8	26.9	27.1	25.6	25.9	24.5	24.7	20,299.4

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Licence	1061		Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN					
	UWI	100.03-14-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	0.0	20,125.9
GAS	2011	1.7	1.5	1.7	1.5	1.6	1.7	1.5	1.8	1.7	1.7	1.6	0.0	121.8
H2O	2011	28.9	26.2	28.6	27.4	27.3	27.8	31.0	30.5	26.0	25.3	28.5	0.0	15,510.7
OIL	2011	79.2	71.4	78.8	73.7	77.0	82.3	72.6	83.5	80.0	78.9	75.6	0.0	73,563.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	30.5	30.0	31.0	30.0	31.0	19,797.6
GAS	2010	2.1	1.8	2.0	2.0	1.9	1.8	1.8	1.9	1.8	1.8	1.7	1.7	103.8
H2O	2010	34.3	30.8	35.2	33.9	33.5	29.3	29.8	48.6	28.9	29.3	28.4	29.7	15,203.2
OIL	2010	97.7	87.7	94.7	96.5	92.4	84.0	87.7	88.3	84.9	85.7	81.0	81.7	72,710.3
Licence	1068		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.12-28-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,163.5
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89,533.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,158.9
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.3	31.0	18.0	0.0	0.0	0.0	0.0	19,163.5
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	0.0	0.0	0.0	5.9
H2O	2010	55.2	46.0	50.7	48.8	52.0	26.8	83.4	48.1	0.0	0.0	0.0	0.0	89,533.8
OIL	2010	18.9	17.2	18.5	17.4	17.7	5.1	11.2	6.3	0.0	0.0	0.0	0.0	24,158.9
Licence	1069		Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD					
	UWI	100.12-23-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	475.0	405.0	629.0	619.0	718.0	525.0	561.0	684.0	1584.0	166.0	7.5	0.0	399,227.5
WIN	2010	182.0	484.0	628.0	499.0	472.0	375.0	542.0	523.0	511.0	537.0	452.0	612.0	392,854.0
Licence	1070		Well Name Virden Roselea Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD					
	UWI	100.09-30-010-25W1.00		Field Name Virden		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2436.0	1086.0	1000.0	1010.0	2040.0	1922.0	1830.0	2032.0	1753.0	787.0	140.0	0.0	282,997.3
WIN	2010	2582.0	2904.0	2907.8	4442.0	2702.0	1187.0	425.0	1054.0	477.0	477.0	351.0	1405.0	266,961.3
Licence	1072		Well Name Daly Unit No. 1 Prov.				Dev V		Mineral Rights CROWN					
	UWI	100.05-10-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	20,094.5
GAS	2011	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	27.1
H2O	2011	5.1	4.0	4.4	4.9	5.6	6.9	7.0	7.7	4.2	4.1	4.6	0.0	2,972.9
OIL	2011	21.7	19.9	20.8	19.7	20.5	17.8	20.8	21.0	20.5	20.9	20.3	0.0	26,814.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.5	31.0	30.0	31.0	30.0	30.0	19,760.7

Manitoba Production 2010 To 2011																		
Licence	1072	Well Name				Daly Unit No. 1 Prov.		Dev	V	Mineral Rights					CROWN			
UWI	100.05-10-010-28W1.00	Field Name				Daly Sinclair		Pool Name			Lodgepole A		Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	22.6				
H2O	2010	4.6	4.1	4.7	4.5	4.7	4.7	4.7	7.1	4.4	4.6	5.2	5.3	2,914.4				
OIL	2010	20.5	19.5	20.0	19.7	20.4	19.5	19.8	19.6	19.8	19.7	21.3	21.0	26,590.3				
Licence	1074	Well Name				Virден Roselea Unit No. 3		Dev	V	Mineral Rights					FREEHOLD			
UWI	100.04-13-010-26W1.00	Field Name				Virден		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	29.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	0.0	19,680.8				
GAS	2011	0.5	0.5	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.0	39.5				
H2O	2011	117.3	128.7	85.7	23.0	0.0	0.0	0.0	0.0	0.0	145.1	121.0	0.0	22,017.7				
OIL	2011	30.4	32.7	37.1	8.6	0.0	0.0	0.0	0.0	0.0	30.1	33.4	0.0	78,273.2				
DAY	2010	31.0	27.2	31.0	30.0	30.0	17.5	31.0	31.0	30.0	31.0	30.0	27.0	19,527.8				
GAS	2010	1.0	0.8	0.9	0.8	0.8	0.5	0.9	0.9	0.7	0.6	0.5	0.5	36.8				
H2O	2010	63.9	56.6	66.9	64.3	84.7	13.7	61.6	78.6	104.4	131.3	133.6	96.5	21,396.9				
OIL	2010	59.4	50.3	56.4	49.5	51.0	29.2	55.9	56.7	41.3	35.8	33.1	30.6	78,100.9				
Licence	1079	Well Name				North Virден Scallion Unit No. 1		Dev	V	Mineral Rights					FREEHOLD			
UWI	100.11-23-011-26W1.00	Field Name				Virден		Pool Name			Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	19,314.4				
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.5	0.4	0.4	0.4	0.0	28.4				
H2O	2011	124.0	112.1	123.2	122.2	167.1	335.6	358.3	351.3	355.9	400.3	418.7	0.0	95,498.1				
OIL	2011	27.6	25.0	26.6	26.1	29.0	36.8	35.6	37.8	34.8	35.0	35.3	0.0	34,126.2				
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	18,980.8				
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.2	0.5	0.5	0.4	0.4	0.3	0.3	24.4				
H2O	2010	146.1	121.6	134.0	128.9	135.7	65.0	194.4	193.4	187.3	169.8	150.7	133.5	92,629.4				
OIL	2010	35.1	31.8	34.4	32.2	34.3	18.1	38.4	37.5	34.8	31.2	25.9	27.4	33,776.6				
Licence	1080	Well Name				North Virден Scallion Unit No. 1		Dev	V	Mineral Rights					FREEHOLD			
UWI	100.04-26-011-26W1.00	Field Name				Virден		Pool Name			Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	20,147.6				
GAS	2011	0.4	0.3	0.4	0.3	0.4	0.2	0.1	0.2	0.2	0.2	0.2	0.0					

Manitoba Production 2010 To 2011																			
Licence	1084	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.03-33-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	19,062.1					
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	16.3					
H2O	2011	269.1	237.8	267.1	260.1	286.9	271.0	296.6	358.4	318.0	254.4	120.9	0.0	106,204.1					
OIL	2011	14.2	13.3	14.2	13.0	14.4	18.0	18.4	19.0	18.7	18.9	18.2	0.0	67,251.7					
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	27.0	31.0	30.0	31.0	18,730.2					
GAS	2010	0.7	0.7	0.8	0.8	0.8	0.8	0.6	0.3	0.1	0.2	0.2	0.2	14.1					
H2O	2010	205.9	179.0	200.0	186.2	185.8	160.0	176.4	260.4	244.2	266.0	202.6	262.1	103,263.8					
OIL	2010	62.4	57.9	62.5	64.7	67.1	65.7	50.6	29.0	12.2	14.5	13.9	14.0	67,071.4					
Licence	1085	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.13-23-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	0.0	20,029.5					
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.0	9.7					
H2O	2011	80.0	72.3	79.5	78.8	85.8	98.0	104.9	140.7	170.9	188.1	196.7	0.0	84,593.6					
OIL	2011	6.5	5.9	6.2	6.1	6.6	8.2	8.0	11.4	12.7	12.6	12.6	0.0	80,857.6					
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	19,695.8					
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	8.3					
H2O	2010	65.0	54.0	59.6	57.3	60.4	28.8	86.4	86.0	83.2	93.2	97.2	86.1	83,297.9					
OIL	2010	6.1	5.6	6.0	5.6	6.0	3.1	6.7	6.5	6.1	6.5	6.0	6.4	80,760.8					
Licence	1087	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.05-23-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	19,304.9					
H2O	2011	18.5	16.8	18.4	18.2	19.6	18.8	20.3	19.9	20.0	22.4	23.4	0.0	43,227.0					
OIL	2011	3.1	2.8	3.0	2.9	3.0	3.3	3.5	3.6	3.3	3.3	3.4	0.0	45,102.3					
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	18,971.3					
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.0	0.0	0.0	9.7					
H2O	2010	48.6	40.5	44.6	42.9	45.1	21.6	64.7	64.4	24.9	21.6								

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Licence	1090	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	117.0	106.0	120.9	114.9	121.1	119.2	127.2	119.4	72.1	46.6	113.5	49.8	
OIL	2010	0.3	0.3	0.3	0.3	0.5	1.1	1.2	1.1	0.7	0.5	1.1	0.5	21,837.2
Licence	1092	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-18-010-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	18.7	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	18,479.8
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
H2O	2011	226.7	232.7	155.0	110.4	0.0	0.0	0.0	0.0	0.0	0.0	131.4	0.0	165,867.5
OIL	2011	4.8	4.8	5.5	3.4	0.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	38,048.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	6.0	31.0	31.0	30.0	31.0	30.0	31.0	18,353.1
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	5.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	14.8	192.9	246.0	215.9	237.2	241.5	200.2	165,011.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	1.0	5.3	5.4	5.2	5.3	4.9	5.2	38,026.9
Licence	1093	Well Name Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-07-010-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2027.0	1178.0	830.0	1009.0	895.0	803.0	920.0	902.0	1002.0	785.0	686.0	0.0	907,806.1
WIN	2010	3710.0	3690.0	3410.0	3310.0	3100.0	866.0	2827.0	2881.0	2762.0	2590.0	1385.0	2145.0	896,769.1
Licence	1094	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-14-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,281.3
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,107.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,692.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,281.3
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,107.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,692.2
Licence	1100	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-23-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	237.0	221.0	206.0	320.0	418.0	453.0	498.0	699.0	367.0	74.5	2.1	0.0	392,319.7
WIN	2010	210.0	125.0	156.0	164.0	143.0	125.0	325.0	249.0	234.0	336.0	209.0	279.0	388,824.1
Licence	1101	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-33-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		

Licence	1101	Well Name	North Virden Scallion Unit No. 1					Dev	V	Mineral Rights	FREEHOLD					
	UWI	100.04-33-011-26W1.00	Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	30.0	30.0	31.0	30.0	0.0	19,909.0		
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	20.3		
H2O	2011	422.5	373.4	419.4	408.4	452.2	453.1	495.9	577.0	515.9	412.7	196.1	0.0	178,350.0		
OIL	2011	18.7	17.5	18.7	17.0	18.6	17.2	17.6	17.5	17.6	17.8	17.1	0.0	36,153.2		
DAY	2010	31.0	26.0	30.8	30.0	31.0	30.0	22.0	18.0	20.0	31.0	29.8	31.0	19,578.1		
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.2	0.1	0.2	0.2	0.2	18.1		
H2O	2010	586.7	473.3	569.9	530.3	529.2	455.7	502.4	295.2	284.0	417.6	315.5	411.6	173,623.4		
OIL	2010	31.3	27.1	31.4	32.5	33.7	33.0	25.5	15.9	12.0	19.0	18.0	18.5	35,957.9		
Licence	1103	Well Name	Neo et al Daly Sinclair					Dev	V	Mineral Rights	FREEHOLD					
	UWI	100.03-24-010-28W1.00	Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	12.0	31.0	30.0	31.0	20,172.0		
H2O	2011	39.6	36.3	37.6	37.6	34.9	35.7	36.3	34.7	0.0	36.0	8.7	1.6	33,814.2		
OIL	2011	30.4	26.6	28.8	28.8	28.1	31.1	34.7	35.4	8.5	33.1	3.7	38.6	67,068.6		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	19,827.0		
H2O	2010	30.3	28.5	31.0	30.0	32.0	32.1	33.5	33.0	32.2	31.6	33.0	37.8	33,475.2		
OIL	2010	32.4	30.8	32.0	31.0	34.0	33.0	43.0	34.0	31.9	26.8	29.4	29.9	66,740.8		
Licence	1104	Well Name	Daly Unit No. 3					Dev	V	Mineral Rights	FREEHOLD					
	UWI	100.07-24-010-28W1.00	Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	14,355.4		
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	13.1		
OIL	2011	0.6	0.6	0.7	0.6	0.6	0.6	0.5	0.6	3.6	4.1	3.9	0.0	11,532.3		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	14,025.4		
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	12.8		
H2O	2010	1.8	1.7	1.8	1.8	1.7	1.6	1.7	2.7	1.6	0.0	0.0	0.0	2,247.0		
OIL	2010	6.5	5.8	6.3	6.3	6.2	5.4	5.6	5.7	5.4	0.0	0.6	0.7	11,515.9		
Licence	1108	Well Name	West Butler Unit No. 1 Prov.					Dev	V	Mineral Rights	CROWN					
	UWI	100.13-29-009-29W1.00	Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code	1	Pool Code	59D	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			

Licence	1109	Well Name	North Virden Scallion Unit No. 1					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.16-27-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	28.9	11.8	28.0	31.0	31.0	30.0	31.0	30.0	0.0	19,967.2			
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	9.9			
H2O	2011	12.1	10.6	12.0	11.7	4.9	12.1	14.8	16.0	11.8	7.8	3.8	0.0	12,264.9			
OIL	2011	6.9	6.5	6.9	6.3	2.6	5.9	6.7	12.1	10.8	9.3	9.0	0.0	23,846.0			
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.9	31.0	30.0	31.0	30.0	31.0	19,655.5			
GAS	2010	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8.9			
H2O	2010	16.0	13.9	15.6	14.5	14.5	9.7	4.4	5.0	4.8	11.7	9.1	11.8	12,147.3			
OIL	2010	4.3	3.9	4.3	4.4	4.6	4.9	4.8	6.4	5.8	7.1	6.8	6.9	23,763.0			
Licence	1110	Well Name	Virden Roselea Unit No. 1 WIW					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.15-30-010-25W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	1087.0	1007.0	1110.0	1509.0	1107.0	1295.0	1342.0	1296.0	1127.0	771.0	1089.0	0.0	292,756.2			
WIN	2010	2151.0	2541.0	1.2	3587.0	1801.0	1187.0	1092.0	1916.0	545.0	2357.0	878.0	1085.0	280,016.2			
Licence	1111	Well Name	Virden Roselea Unit No. 3 WIW					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.16-02-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	1589.0	1231.0	1361.0	1147.0	540.0	378.0	837.0	1147.0	1082.0	1101.0	1121.0	0.0	1,089,773.2			
WIN	2010	1484.0	1170.0	1890.0	1573.0	1573.0	532.0	1370.0	1941.0	1730.0	1610.0	1540.0	1659.0	1,078,239.2			
Licence	1112	Well Name	North Virden Scallion Unit No. 1					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.05-33-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	30.0	30.0	31.0	30.0	0.0	19,759.7			
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.0	12.8			
H2O	2011	197.1	174.2	195.6	190.5	210.9	211.3	231.2	371.9	1179.8	943.7	448.4	0.0	133,175.9			
OIL	2011	7.2	6.8	7.2	6.6	7.2	6.7	6.8	8.6	25.9	26.2	25.2	0.0	24,679.9			
DAY	2010	0.0	18.0	30.8	30.0	16.0	30.0	22.0	18.0	20.0	31.0	29.8	31.0				

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Licence	1113	Well Name Virден Roselea Unit No. 3				Dev	V	Mineral Rights FREEHOLD						
UWI	100.08-07-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code	5	Pool Code	59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,333.9
Licence	1114	Well Name North Virден Scallion Unit No. 1 WIW				Dev	V	Mineral Rights FREEHOLD						
UWI	100.06-33-011-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2161.0	1869.0	2103.0	1669.0	1662.0	1822.0	2176.0	2760.0	2540.0	1025.7	2420.0	0.0	936,324.4
WIN	2010	2597.0	1712.0	1916.0	1744.0	1904.0	1554.0	0.0	0.0	586.0	612.0	604.0	2028.0	914,116.7
Licence	1115	Well Name Virден Roselea Unit No. 3				Dev	V	Mineral Rights FREEHOLD						
UWI	100.09-02-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code	5	Pool Code	59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	10.7	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,725.8
H2O	2011	1285.1	1319.3	822.1	357.8	349.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	347,183.2
OIL	2011	1.0	1.0	1.2	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,938.2
DAY	2010	31.0	28.0	31.0	30.0	30.0	27.0	30.0	31.0	17.0	20.5	29.0	31.0	18,616.1
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	5.2
H2O	2010	935.7	854.2	980.9	942.2	1241.7	334.0	1260.1	1527.4	693.7	889.5	1323.5	1135.0	343,049.7
OIL	2010	9.1	8.0	8.6	7.6	7.9	5.9	4.0	6.7	0.7	0.7	1.1	1.1	43,934.2
Licence	1122	Well Name Virден Roselea Unit No. 3				Dev	V	Mineral Rights FREEHOLD						
UWI	100.02-14-010-26W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code	5	Pool Code	59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,391.6
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,501.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,262.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	25.0	26.5	29.0	5.0	0.0	0.0	19,391.6
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.5	1.5	0.3	0.0	0.0	18.5
H2O	2010	473.3	432.1	496.2	476.6	649.0	174.9	383.2	776.4	1243.7	199.8	0.0	0.0	143,501.6
OIL	2010	14.8	12.9	14.0	12.3	13.1	12.5	10.3	29.9	95.3	15.7	0.0	0.0	38,262.6
Licence	1126	Well Name Virден Roselea Unit No. 3				Dev	V	Mineral Rights FREEHOLD						
UWI	100.15-07-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code	5	Pool Code	59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	28.7	29.0	27.0	31.0	31.0	28.0	31.0	30.0	0.0	19,522.9
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	3.4
H2O	2011	591.4	607.1	391.4	442.5	423.6	548.6	561.2	474.0	580.3	757.9	571.3	0.0	214,021.3
OIL	2011	4.3	4.3	4.7	4.7	4.3	3.4	4.7	4.7	4.1	4.4	4.3	0.0	18,460.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	19,198.2
GAS	2010	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	2.3
H2O	2010	581.0	530.4	609.1	585.1	796.8	214.7	555.9	641.9	563.4	619.0	630.0	522.4	208,072.0

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Licence	1126	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-07-010-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	3.7	3.3	3.6	3.1	3.4	3.1	3.6	4.8	4.7	4.8	4.3	4.7	18,412.8
Licence	1127	Well Name West Butler Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-31-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	0.0	17,702.0
H2O	2011	8.9	8.2	10.3	9.0	9.3	9.0	6.8	8.6	5.4	6.2	6.0	0.0	731.1
OIL	2011	33.0	29.6	31.7	31.2	34.1	33.8	23.9	34.3	25.0	24.6	21.1	0.0	18,712.8
DAY	2010	27.0	28.0	31.0	30.0	29.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	17,376.0
H2O	2010	5.4	6.0	7.1	8.3	8.5	7.5	5.9	9.0	8.3	8.6	8.0	10.5	643.4
OIL	2010	30.3	32.3	36.1	33.4	29.2	24.8	21.1	36.4	32.8	33.7	32.1	33.5	18,390.5
Licence	1130	Well Name Neo et al Daly Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-24-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,097.0
H2O	2011	21.6	19.8	20.5	20.5	19.0	19.4	19.8	18.9	0.0	19.8	4.8	0.9	34,611.8
OIL	2011	16.3	14.2	15.3	15.3	15.0	16.6	18.6	18.8	4.5	17.6	19.7	20.5	21,728.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	19,734.0
H2O	2010	19.0	18.0	19.0	18.1	18.6	17.9	19.0	18.0	17.6	17.2	18.0	20.6	34,426.8
OIL	2010	18.5	16.9	18.0	18.3	18.0	18.0	18.1	17.5	17.0	14.3	15.7	15.9	21,536.4
Licence	1132	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-33-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	18.3	31.0	29.3	31.0	31.0	30.0	31.0	30.0	0.0	19,516.2
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	7.0
H2O	2011	25.5	22.5	25.3	15.6	29.0	31.2	36.2	42.3	37.5	30.0	14.2	0.0	29,118.1
OIL	2011	7.6	7.1	7.6	4.4	7.0	5.7	6.2	6.1	6.0	6.1	5.9	0.0	21,301.0
DAY	2010	31.0	28.0	30.8	30.0	30.3	29.8	22.0	31.0	30.0	31.0	29.8	31.0	19,194.6
GAS	2010	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.9
H2O	2010	35.3	30.8	34.3	31.9	31.2	25.5	23.2	26.6	25.8	25.2	19.1	24.9	28,808.8
OIL	2010	12.1	11.3	12.2	12.6	12.8	11.3	5.8	8.0	7.2	7.7	7.2	7.5	21,231.3
Licence	1136	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-33-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	18.3	30.5	30.0	31.0	31.0	30.0	31.0	30.0	0.0	19,898.1
GAS	2011	0.4	0.3	0.4	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.0	28.6
H2O	2011	211.7	187.1	210.1	129.1	216.7	210.8	238.3	278.6	247.4	197.8	94.0	0.0	74,114.9
OIL	2011	30.3	28.1	30.1	17.4	23.1	12.5	13.3	13.1	13.0	13.1	12.6	0.0	66,443.6

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Licence	1136	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-33-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	19,576.3
GAS	2010	0.8	0.7	0.8	0.8	0.9	0.8	0.3	0.4	0.3	0.4	0.4	0.4	25.8
H2O	2010	202.8	176.2	197.0	183.3	182.9	157.5	189.1	220.7	213.5	209.2	158.1	206.2	71,893.3
OIL	2010	67.2	62.3	67.4	69.7	72.4	70.7	28.7	31.6	29.0	30.7	29.3	29.8	66,237.0
Licence	1139	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-33-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	681.0	612.0	672.0	512.0	539.0	611.0	281.0	350.0	377.6	394.9	415.0	0.0	69,284.5
WIN	2010	691.0	495.0	555.0	706.0	643.0	520.0	618.0	0.0	614.0	598.0	594.0	700.0	63,839.0
Licence	1144	Well Name Daly Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-06-010-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	0.0	12,013.6
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	7.7
H2O	2011	6.2	5.6	6.1	6.1	6.0	5.8	6.6	6.7	3.4	2.7	3.1	0.0	4,828.7
OIL	2011	8.5	7.7	8.5	8.1	8.5	8.4	7.7	9.7	8.0	7.6	7.3	0.0	6,087.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	11,684.6
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	5.5
H2O	2010	6.6	5.8	6.8	6.5	6.4	6.0	6.4	10.6	6.2	6.3	6.0	6.4	4,770.4
OIL	2010	10.1	9.1	9.8	10.0	9.6	8.9	9.3	9.6	9.1	9.2	8.7	8.8	5,997.3
Licence	1150	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-07-010-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,043.6
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106,326.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,814.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,043.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106,326.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,814.6
Licence	1154	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-05-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	19,939.4
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	6.6
H2O	2011	107.2	94.6	106.4	103.5	114.7	114.9	130.0	143.5	119.0	95.2	45.3	0.0	60,498.9
OIL	2011	6.6	6.2	6.6	6.1	6.6	6.1	6.4	5.0	3.5	3.5	3.4	0.0	37,573.5
DAY	2010	31.0	28.0	30.8	30.0	31.0	29.8	22.0	31.0	30.0	31.0	29.8	31.0	19,606.5

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Licence	1154	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-05-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.8
H2O	2010	109.2	94.8	106.0	98.7	98.5	84.3	93.5	109.6	108.1	105.9	80.1	104.4	59,324.6
OIL	2010	7.6	7.1	7.6	8.0	8.2	8.0	6.1	7.8	6.4	6.7	6.4	6.5	37,513.5
Licence	1157	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-07-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	28.0	28.7	29.0	27.0	31.0	31.0	28.0	31.0	30.0	0.0	18,599.9
H2O	2011	201.5	221.1	133.0	161.2	154.2	199.7	204.4	172.7	211.4	276.0	208.1	0.0	289,773.4
OIL	2011	0.8	0.8	0.8	0.9	0.8	0.6	0.8	0.8	0.7	0.8	0.8	0.0	19,162.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	18,279.2
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9
H2O	2010	238.6	217.8	250.1	240.2	327.1	88.1	228.1	293.6	257.6	225.4	229.4	190.2	287,630.1
OIL	2010	1.5	1.4	1.5	1.3	1.3	1.4	1.4	1.4	1.5	0.9	0.8	0.9	19,153.9
Licence	1162	Well Name Neo et al Daly Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-24-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	20,045.0
H2O	2011	1393.7	1279.0	1324.3	1324.3	1227.1	1255.4	1277.8	1222.2	0.0	1268.0	306.1	56.5	625,469.7
OIL	2011	23.3	20.3	21.9	21.9	21.4	23.7	26.4	27.0	6.5	25.4	28.3	29.6	54,471.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	19,682.0
H2O	2010	1276.5	1156.4	1269.7	1143.3	1162.8	1145.6	1174.1	1162.1	1133.3	1111.3	1160.5	1332.0	613,535.3
OIL	2010	28.2	26.7	24.8	30.0	28.5	26.3	25.9	27.0	24.3	20.4	22.4	22.7	54,196.2
Licence	1165	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-23-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.2	31.0	30.0	30.6	31.0	30.0	31.0	30		

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Licence	1166	Well Name Virden Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-11-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,363.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,053.4
Licence	1169	Well Name Neo et al Daly Sinclair SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-24-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1795.0	1636.0	1683.0	147.6	1527.0	1581.0	1681.0	1594.0	1384.8	17175.3	1058.5	138.5	706,486.8
WIN	2010	1710.0	1651.0	1668.0	1557.0	1684.4	1552.3	1587.3	1533.6	1492.9	1427.0	1531.1	1716.0	675,085.1
Licence	1172	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-18-010-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	26.0	31.0	30.0	0.0	19,143.1
GAS	2011	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	11.5
H2O	2011	118.2	121.4	80.8	88.5	84.6	109.7	112.2	94.7	107.6	150.6	113.6	0.0	186,244.9
OIL	2011	12.0	12.1	13.7	9.3	8.7	7.0	9.2	9.3	7.6	8.5	8.4	0.0	35,721.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	18,819.4
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	10.1
H2O	2010	104.2	95.2	109.4	105.0	143.0	38.6	99.8	128.3	112.7	123.7	126.0	104.4	185,063.0
OIL	2010	14.2	12.4	13.5	11.8	12.6	11.9	13.2	13.5	13.1	13.3	12.2	13.0	35,615.5
Licence	1176	Well Name Daly Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-04-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	19,913.5
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.0	38.1
H2O	2011	12.5	9.8	10.6	11.9	13.8	16.6	17.2	18.8	10.2	10.0	11.2	0.0	7,043.5
OIL	2011	20.3	18.6	19.4	18.4	19.2	16.6	19.5	19.7	19.2	19.6	19.0	0.0	29,035.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	19,579.7
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	33.8
H2O	2010	11.2	10.2	11.5	10.9	11.5	11.4	12.2	17.2	10.7	11.3	12.6	12.8	6,900.9
OIL	2010	18.3	17.3	17.8	17.4	18.2	17.4	18.7	17.8	18.5	18.4	19.9	19.6	28,825.6
Licence	1187	Well Name Virden Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-11-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.0	26.0	31.0	26.7	29.0	27.0	14.0	16.0	23.0	31.0	23.0	0.0	19,383.3
GAS	2011	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.2	0.1	0.0	13.0
H2O	2011	376.4	444.9	319.1	324.9	334.3	432.9	200.1	193.0	376.3	598.1	345.7	0.0	100,109.9
OIL	2011	8.0	9.2	11.2	10.0	10.0	8.1	4.8	5.5	7.8	10.2	7.7	0.0	43,967.4
DAY	2010	31.0	28.0	31.0	30.0	28.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,111.6

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Licence	1187	Well Name Virден Roselea Unit No. 3 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.13-11-010-26W1.00	Field Name Virден				Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	11.5
H2O	2010	252.5	230.5	264.7	254.3	318.3	93.3	243.6	310.8	427.4	488.5	497.3	412.2	96,164.2
OIL	2010	12.9	11.3	12.2	10.7	10.5	10.9	12.1	12.3	10.9	10.9	10.0	10.7	43,874.9
Licence	1188	Well Name Virден Roselea Unit No. 3 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-02-010-26W1.00	Field Name Virден				Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1698.0	1330.0	1473.0	1250.0	417.0	1100.0	980.0	1062.0	1416.0	980.0	947.0	0.0	670,626.8
WIN	2010	2210.0	2170.0	2000.0	2100.0	1900.0	564.0	1454.0	2060.0	1850.0	4181.0	2150.0	2122.0	657,973.8
Licence	1189	Well Name Daly Unit No. 3 Prov. WIW				Dev V					Mineral Rights CROWN			
UWI	100.04-14-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1	Pool Code 59A	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1536.0	1283.0	1169.0	1092.0	1092.0	1092.0	1092.0	1092.0	1149.3	1026.0	1181.3	0.0	214,069.8
WIN	2010	685.0	567.0	184.0	252.0	387.0	618.0	0.0	0.0	2697.0	1960.0	1570.0	1576.0	201,265.2
Licence	1192	Well Name Virден Roselea Unit No. 3 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-12-010-26W1.00	Field Name Virден				Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2456.0	1500.0	986.0	689.0	660.0	774.0	928.0	1056.0	1017.0	2958.0	1766.0	0.0	311,688.4
WIN	2010	1170.0	1091.0	1111.0	1001.0	900.0	314.0	808.0	632.0	3169.0	1314.0	2150.0	2167.0	296,898.4
Licence	1195	Well Name Virден Roselea Unit No. 3 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-07-010-25W1.00	Field Name Virден				Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	2242.0	1656.0	1989.0	2201.0	1638.0	3664.0	1463.0	0.0	543,144.7
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528,291.7
Licence	1196	Well Name Virден Roselea Unit No. 3 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.07-11-010-26W1.00	Field Name Virден				Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,654.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,192.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,594.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,654.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,192.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,594.5
Licence	1197	Well Name Virден Roselea Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.13-12-010-26W1.00	Field Name Virден				Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	18.0	28.0	31.0	26.7	15.0	0.0	0.0	12.0	30.0	31.0	30.0	0.0	19,042.3

Licence	1197	Well Name	Virden Roselea Unit No. 3					Dev	V	Mineral Rights	FREEHOLD					
	UWI	100.13-12-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
GAS	2011	0.1	0.2	0.2	0.2	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.0	8.8		
H2O	2011	99.6	176.2	117.4	119.5	63.6	0.0	0.0	53.3	180.4	219.9	165.7	0.0	30,916.2		
OIL	2011	6.5	11.3	12.8	11.3	5.9	0.0	0.0	4.7	11.5	11.4	11.5	0.0	15,249.9		
DAY	2010	31.0	28.0	31.0	30.0	28.0	23.0	31.0	31.0	30.0	31.0	30.0	28.0	18,820.6		
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.2	0.2	0.2	7.3		
H2O	2010	121.7	111.2	127.6	122.6	150.9	61.5	323.2	412.3	295.7	179.6	182.8	136.9	29,720.6		
OIL	2010	6.0	5.1	5.7	5.0	4.8	1.1	0.0	0.0	4.0	12.4	11.4	11.0	15,163.0		
Licence	1198	Well Name	Virden Roselea Unit No. 3 Prov. WIW					Dev	V	Mineral Rights	CROWN					
	UWI	100.06-11-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	1754.0	954.0	674.0	680.0	1322.0	1322.0	1270.0	680.0	680.0	680.0	710.0	0.0	1,228,287.3		
WIN	2010	1495.0	1505.0	1470.0	1350.0	1156.0	797.0	2052.0	4536.0	2012.0	3318.0	2204.0	2215.0	1,217,561.3		
Licence	1199	Well Name	Ka-Bert Virden					Dev	V	Mineral Rights	FREEHOLD					
	UWI	100.06-15-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B		Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.0	28.0	30.0	10.0	12.0	30.0	30.0	20.0	20.0	28.0	30.0	30.0	16,421.0		
H2O	2011	700.0	653.0	1100.0	440.0	440.0	440.0	1100.0	360.0	360.0	360.0	375.0	400.0	255,265.9		
OIL	2011	14.0	8.0	11.2	6.0	2.0	6.1	10.1	6.0	7.7	7.9	8.0	8.4	19,171.6		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	30.0	30.0	16,123.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	540.0	600.0	600.0	1200.0	700.0	248,537.9		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	11.1	16.7	16.0	14.0	19,076.2		
Licence	1202	Well Name	Virden Roselea Unit No. 3 Prov. WIW					Dev	V	Mineral Rights	CROWN					
	UWI	100.14-11-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	865.0	1048.0	464.0	472.0	814.0	691.0	939.0	472.0	2074.0	1774.0	913.0	0.0	922,532.2		
WIN	2010	1220.0	963.0	1556.0	1297.0	1317.0	464.0	1196.0	4657.0	994.0	1100.0	845.0	886.0	912,006.2		
Licence	1204	Well Name	Virden Roselea Unit No. 3 Prov. WIW					Dev	V	Mineral Rights	CROWN					
	UWI	100.08-11-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cum		

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Licence	1208		Well Name North Virden Scallion Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.08-05-012-26W1.00		Field Name Virden		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	138.2	122.2	79.7	133.6	148.0	148.3	167.7	181.2	146.8	117.4	55.8	0.0	
OIL	2011	12.1	11.2	7.0	11.1	12.0	11.1	11.7	10.3	8.6	8.8	8.5	0.0	28,761.4
DAY	2010	31.0	27.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	19,095.7
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	9.5
H2O	2010	191.8	160.7	186.2	173.4	172.9	149.0	164.3	165.5	139.4	136.6	103.2	134.7	45,868.8
OIL	2010	9.0	8.0	9.1	9.4	9.7	9.5	7.3	11.5	11.6	12.3	11.7	11.9	28,649.0
Licence	1210		Well Name Virden Roselea Unit No. 3						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.05-12-010-26W1.00		Field Name Virden		Pool Name Lodgepole B						Field Code 5	Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	25.2	29.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	18,940.1
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	14.2
H2O	2011	201.8	221.4	147.5	141.8	154.5	200.1	194.1	161.3	211.6	257.9	194.4	0.0	155,875.7
OIL	2011	6.7	7.2	8.3	6.8	7.3	5.9	6.7	6.4	6.0	5.9	6.0	0.0	16,160.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,617.9
GAS	2010	0.2	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	13.1
H2O	2010	177.8	162.4	186.3	179.1	243.8	65.7	171.5	218.8	199.2	225.7	229.9	190.5	153,789.3
OIL	2010	10.4	9.0	9.8	8.6	9.2	8.7	9.7	9.9	8.7	8.0	7.3	7.9	16,087.3
Licence	1211		Well Name Virden Roselea Unit No. 3 Prov. WIW						Dev	V		Mineral Rights CROWN		
	UWI	100.16-11-010-26W1.00		Field Name Virden		Pool Name Lodgepole B						Field Code 5	Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	989.0	873.0	1011.0	1102.0	498.0	1110.0	1191.0	444.0	398.0	170.0	281.0	0.0	463,408.6
WIN	2010	903.0	714.0	1153.0	1003.0	983.0	306.0	787.0	952.0	1064.0	980.0	840.0	866.0	455,341.6
Licence	1213		Well Name North Virden Scallion Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.13-33-011-26W1.00		Field Name Virden		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,099.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,986.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,291.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,099.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50,986.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,291.8
Licence	1219		Well Name North Virden Scallion Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.12-33-011-26W1.00		Field Name Virden		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	19,942.9
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	8.3
H2O	2011	120.1	106.1	119.3	116.1	128.5	128.9	140.9	181.4	212.0	169.6	80.6	0.0	101,468.5

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Licence	1219	Well Name	North Virden Scallion Unit No. 1					Dev	V	Mineral Rights FREEHOLD						
UWI	100.12-33-011-26W1.00	Field Name	Virden		Pool Name	Lodgepole A					Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2011	3.6	3.4	3.6	3.4	3.5	3.3	3.4	3.9	5.8	5.8	5.6	0.0	48,953.8		
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	27.0	31.0	30.0	31.0	19,611.0		
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	8.0		
H2O	2010	339.9	295.3	330.1	307.2	306.5	264.0	291.0	219.4	109.1	118.7	90.5	117.0	99,965.0		
OIL	2010	11.0	10.2	11.0	11.5	11.9	11.6	9.0	7.6	3.1	3.7	3.5	3.5	48,908.5		
Licence	1220	Well Name	North Virden Scallion Unit No. 1 WIW					Dev	V	Mineral Rights FREEHOLD						
UWI	100.14-33-011-26W1.00	Field Name	Virden		Pool Name	Lodgepole A					Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	660.0	598.0	639.0	517.0	557.0	601.0	584.0	833.0	816.2	1137.1	1299.0	0.0	529,013.9		
WIN	2010	745.0	521.0	589.0	519.0	536.0	418.0	497.0	632.0	581.0	565.0	561.0	661.0	520,772.6		
Licence	1222	Well Name	Virden Roselea Unit No. 3 Prov.					Dev	V	Mineral Rights CROWN						
UWI	100.11-11-010-26W1.00	Field Name	Virden		Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	19,345.4		
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	3.9		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.4	0.0	74,504.2		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.0	30,688.3		
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	22.0	0.0	0.0	0.0	19,327.4		
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	3.8		
H2O	2010	93.7	88.5	101.5	97.5	132.7	35.8	92.6	119.1	121.2	0.0	0.0	0.0	74,397.8		
OIL	2010	5.5	4.9	5.4	4.7	5.0	4.8	5.3	5.4	6.6	0.0	0.0	0.0	30,682.9		
Licence	1224	Well Name	Virden Roselea Unit No. 3 WIW					Dev	V	Mineral Rights FREEHOLD						
UWI	100.14-01-010-26W1.00	Field Name	Virden		Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	1187.0	678.0	644.0	721.0	769.0	717.0	733.0	860.0	688.0	922.0	351.0	0.0	616,404.5		
WIN	2010	1548.0	1220.0	1972.0	1590.0	1710.0	481.0	1817.0	1755.0	1350.0	1190.4	1250.0	1144.0	608,134.5		
Licence	1230	Well Name	Virden Roselea Unit No. 3 Prov.					Dev	V	Mineral Rights CROWN						
UWI	100.10-11-010-26W1.00	Field Name	Virden		Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	15.0	29.0	25.0	31.0	31.							

Licence	1232	Well Name	North Virden Scallion Unit No. 1 WIW					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.04-04-012-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	892.0	971.0	1133.0	879.0	909.0	735.0	659.0	974.0	966.1	923.3	898.0	0.0	409,158.2			
WIN	2010	1002.0	788.0	745.0	670.0	682.0	596.0	734.0	970.0	169.0	472.0	480.0	623.0	399,218.8			
Licence	1233	Well Name	North Virden Scallion Unit No. 1 WIW					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.06-26-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	629.0	543.0	656.0	499.0	500.0	859.0	962.0	550.0	580.0	627.0	0.0	0.0	469,641.6			
WIN	2010	551.0	711.0	789.0	762.0	718.0	632.0	778.0	926.0	759.0	766.0	651.0	639.0	463,236.6			
Licence	1234	Well Name	North Virden Scallion Unit No. 1					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.07-33-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,001.4			
H2O	2011	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85,543.3			
OIL	2011	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,787.8			
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	30.8	30.0	31.0	29.8	8.0	17,998.4			
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0			
H2O	2010	292.3	254.0	283.8	264.1	263.6	226.9	225.0	246.0	239.2	234.4	177.0	59.6	85,520.3			
OIL	2010	3.7	3.4	3.7	3.8	3.9	3.9	2.7	3.5	3.2	3.4	3.3	0.9	58,787.5			
Licence	1236	Well Name	Virden Roselea Unit No. 3 Prov.					Dev	V	Mineral Rights	CROWN						
	UWI	100.09-11-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	26.7	29.0	25.0	29.5	31.0	30.0	31.0	30.0	0.0	19,937.5			
GAS	2011	0.3	0.3	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	29.0			
H2O	2011	466.7	479.2	319.1	324.9	334.2	400.8	318.0	261.1	342.7	417.5	314.7	0.0	130,848.2			
OIL	2011	20.6	20.7	23.5	20.7	20.8	15.5	17.5	17.8	16.8	16.6	16.6	0.0	23,208.6			
DAY	2010	31.0	17.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	19,615.3			
GAS	2010	0.4	0.2	0.4	0.3	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.4	25.7			
H2O	2010	364.6	210.1	382.2	367.2	500.0	134.7	351.7	448.7	439.5	488.5	497.2	412.2	126,869.3			
OIL	2010	25.5	14.0	24.1	21.2	22.6	21.4	23.9	24.2	22.5	22.7	20.9	22.2	23,001.5			
Licence	1237	Well Name	Virden Roselea Unit No. 3 Prov. WIW					Dev	V	Mineral Rights	CROWN						
	UWI	100.12-11-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	3

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Licence	1238	Well Name North Virden Scallion Unit No. 1 WIW				Dev	V	Mineral Rights FREEHOLD						
UWI	100.15-23-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	449.0	423.0	249.0	342.0	187.0	386.0	252.0	565.0	518.0	595.0	227.0	0.0	
WIN	2010	660.0	744.0	789.0	958.0	762.0	727.0	670.0	577.0	487.0	500.0	533.0	492.0	134,595.5
Licence	1241	Well Name Virden Roselea Unit No. 3				Dev	V	Mineral Rights FREEHOLD						
UWI	100.12-12-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code	5	Pool Code	59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	25.2	29.0	26.0	29.5	31.0	30.0	31.0	30.0	0.0	18,857.3
GAS	2011	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	16.7
H2O	2011	1031.6	1059.1	705.4	677.8	738.8	921.4	843.3	716.8	940.2	1146.1	863.8	0.0	221,795.5
OIL	2011	20.6	20.6	23.5	19.6	20.8	16.1	19.4	19.8	18.7	18.5	18.6	0.0	32,657.4
DAY	2010	19.5	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	18,535.6
GAS	2010	0.1	0.1	0.1	0.2	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.4	13.3
H2O	2010	176.7	899.1	912.9	1100.0	1485.4	355.4	1031.0	1315.6	1062.9	1079.7	1099.0	911.2	212,151.2
OIL	2010	7.3	4.2	8.5	15.6	21.8	19.3	23.9	24.3	22.9	22.6	20.9	22.3	32,441.2
Licence	1242	Well Name North Virden Scallion Unit No. 1				Dev	V	Mineral Rights FREEHOLD						
UWI	100.05-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	23.0	2.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	29.3	0.0	19,732.9
GAS	2011	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	6.6
H2O	2011	50.2	36.4	3.2	48.4	53.9	58.0	65.4	76.5	67.9	54.3	25.2	0.0	31,116.7
OIL	2011	10.2	7.9	0.7	9.3	9.8	4.1	4.4	4.4	4.3	4.4	4.1	0.0	52,951.7
DAY	2010	30.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	19,434.7
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.8
H2O	2010	55.9	50.3	56.2	52.3	52.1	44.9	49.5	54.2	50.5	49.6	37.8	48.8	30,577.3
OIL	2010	6.5	6.3	6.8	7.0	7.3	7.1	5.5	9.4	9.9	10.4	10.1	10.1	52,888.1
Licence	1245	Well Name North Virden Scallion Unit No. 1				Dev	V	Mineral Rights FREEHOLD						
UWI	100.16-32-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	14,864.2
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	12.7
H2O	2011	155.5	137.5	154.4	155.9	166.5	166.8	188.6	220.5	195.7	156.6	74.3	0.0	28,608.5
OIL	2011	12.1	11.2	12.1	11.4	12.0	11.1	11.7	11.6	11.5	11.6	11.2	0.0	9,689.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,530.2
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	11.6
H2O	2010	165.1	143.5	161.3	149.3	148.9	128.2	199.3	162.1	156.8	153.7	117.1	151.5	26,836.2
OIL	2010	11.3	10.5	11.3	11.7	12.2	11.9	12.9	12.6	11.6	12.2	11.8	11.9	9,562.0
Licence	1250	Well Name North Virden Scallion Unit No. 1				Dev	V	Mineral Rights FREEHOLD						
UWI	100.03-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 1

Licence	1250	Well Name	North Virden Scallion Unit No. 1				Dev	V	Mineral Rights		FREEHOLD					
UWI	100.03-04-012-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	19,907.6		
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.0	12.2		
H2O	2011	751.2	664.1	745.9	726.2	804.0	805.7	911.2	1010.7	845.4	676.4	225.0	0.0	146,969.7		
OIL	2011	27.8	25.9	27.7	25.3	27.5	25.5	26.9	23.0	18.7	18.9	12.7	0.0	120,492.8		
DAY	2010	30.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	28.8	31.0	19,583.7		
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	9.2		
H2O	2010	626.0	562.0	628.3	584.6	583.4	502.5	553.8	745.2	757.5	742.6	542.2	731.8	138,803.9		
OIL	2010	24.6	23.5	25.5	26.4	27.4	26.8	20.6	29.0	26.7	28.2	26.0	27.4	120,232.9		
Licence	1253	Well Name	Virden Roselea Unit No. 3 Prov.				Dev	V	Mineral Rights		CROWN					
UWI	100.05-11-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	20.0	26.0	31.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,400.8		
GAS	2011	0.1	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6		
H2O	2011	298.9	441.6	316.7	141.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256,526.6		
OIL	2011	7.7	11.2	13.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,763.5		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,312.1		
GAS	2010	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	19.0		
H2O	2010	376.7	343.9	395.0	379.3	516.7	139.2	363.4	463.7	437.8	484.8	493.4	409.1	255,328.3		
OIL	2010	16.3	14.3	15.5	13.6	14.4	13.8	15.3	15.5	13.3	13.3	12.2	13.0	31,725.5		
Licence	1254	Well Name	North Virden Scallion Unit No. 1				Dev	V	Mineral Rights		FREEHOLD					
UWI	100.10-23-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	20.9	31.0	16.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	0.0	16,512.7		
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9		
H2O	2011	39.3	26.6	39.2	20.7	40.6	37.1	40.0	38.8	37.3	39.6	41.4	0.0	108,197.7		
OIL	2011	11.6	7.9	11.3	5.9	10.2	3.8	3.7	4.0	3.5	3.3	3.3	0.0	26,036.9		
DAY	2010	31.0	28.0	30.8	30.0	30.3	14.8	31.0	31.0	30.0	31.0	30.0	31.0	16,200.3		
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	6.4		
H2O	2010	32.0	26.7	29.4	28.2	29.0	14.2	42.6	42.4	41.0	45.9	47.9	42.4	107,797.1		
OIL																

**Manitoba Production
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Licence	1264	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-34-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	
GAS	2010	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.2	0.3	10.3
H2O	2010	123.9	107.6	120.4	112.0	111.7	96.2	106.1	121.6	119.1	119.6	91.1	117.9	49,843.2
OIL	2010	28.2	26.2	28.3	29.3	30.4	29.7	22.9	31.7	26.1	21.5	20.6	20.9	68,479.3
Licence	1265	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-14-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	15,990.7
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.0	35.3
H2O	2011	2.0	1.7	2.0	2.0	1.9	1.9	2.1	2.2	2.7	2.7	3.0	0.0	846.0
OIL	2011	19.8	17.8	19.6	19.0	19.7	20.6	18.1	22.7	20.9	20.3	19.5	0.0	16,441.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	15,660.7
GAS	2010	0.6	0.5	0.5	0.6	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	30.8
H2O	2010	3.6	3.2	3.7	3.5	3.5	2.3	2.0	3.4	2.0	2.0	1.9	2.1	821.8
OIL	2010	26.6	23.9	25.8	26.2	25.1	21.8	21.9	22.4	21.2	21.4	20.2	20.4	16,223.5
Licence	1266	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	722.0	658.0	786.0	956.0	983.0	1045.0	1266.0	959.0	993.1	869.8	0.0	0.0	573,721.3
WIN	2010	920.0	975.0	1062.0	946.0	873.0	741.0	923.0	1150.0	1144.0	1028.0	960.0	1148.0	564,483.4
Licence	1268	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-05-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	19,434.0
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	6.6
H2O	2011	77.8	68.7	77.2	75.3	83.2	83.4	94.3	93.6	40.8	32.7	15.5	0.0	50,222.5
OIL	2011	6.0	5.6	6.0	5.5	6.0	5.6	5.9	4.9	2.0	2.1	1.9	0.0	19,956.9
DAY	2010	31.0	28.0	30.8	30.0	31.0	29.8	22.0	31.0	30.0	31.0	29.8	31.0	19,101.1
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.8
H2O	2010	77.9	67.7	75.7	70.5	70.3	60.3	66.8	76.6	77.7	76.9	58.1	75.7	49,480.0
OIL	2010	8.4	7.8	8.5	8.8	9.1	8.9	6.9	9.5	6.3	6.1	5.8	6.0	19,905.4
Licence	1270	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-12-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	25.2	19.0	27.0	29.5	31.0	29.0	31.0	30.0	0.0	15,181.6
GAS	2011	0.4	0.4	0.5	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.0	41.8
H2O	2011	1074.6	1103.2	734.8	706.0	504.3	996.8	1015.3	908.3	1151.8	1452.4	1094.7	0.0	369,424.0

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Licence	1270	Well Name				Virden Roselea Unit No. 3					Dev		V	Mineral Rights	FREEHOLD					
	UWI	100.04-12-010-26W1.00				Field Name		Virden			Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2011	27.2	27.4	31.0	25.9	18.1	22.2	25.2	26.2	23.9	24.6	24.6	0.0	21,115.2						
DAY	2010	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,869.9						
GAS	2010	0.6	0.5	0.6	0.4	0.5	0.5	0.6	0.6	0.5	0.5	0.4	0.5	37.4						
H2O	2010	874.7	798.5	917.0	763.3	1199.4	323.1	843.7	1076.5	986.9	1124.7	1144.9	949.2	358,681.8						
OIL	2010	38.4	33.5	36.3	27.6	33.9	32.3	36.0	36.5	32.4	30.0	27.7	29.5	20,838.9						
Licence	1272	Well Name				Virden Roselea Unit No. 3					Dev		V	Mineral Rights	FREEHOLD					
	UWI	100.07-01-010-26W1.00				Field Name		Virden			Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	26.7	29.0	25.0	31.0	31.0	30.0	31.0	30.0	0.0	18,568.3						
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.0	13.7						
H2O	2011	536.7	550.9	366.9	373.6	384.3	460.9	544.1	468.0	613.9	748.3	564.1	0.0	287,993.1						
OIL	2011	10.9	11.0	12.5	11.0	11.1	8.2	11.4	11.4	10.7	10.7	10.7	0.0	22,398.0						
DAY	2010	31.0	28.0	31.0	30.0	23.0	19.3	31.0	31.0	30.0	31.0	30.0	31.0	18,244.6						
GAS	2010	0.2	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	11.6						
H2O	2010	536.5	489.8	562.4	540.2	545.8	127.2	502.9	621.5	533.0	561.7	571.7	474.0	282,381.4						
OIL	2010	10.3	9.0	9.8	8.7	6.8	5.6	10.8	12.0	11.7	12.1	11.2	11.9	22,278.4						
Licence	1274	Well Name				North Virden Scallion Unit No. 1 WIW					Dev		V	Mineral Rights	FREEHOLD					
	UWI	100.06-04-012-26W1.00				Field Name		Virden			Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2011	578.0	382.0	471.0	380.0	365.0	401.0	470.0	580.0	572.2	225.1	616.0	0.0	328,663.5						
WIN	2010	652.0	605.0	650.0	391.0	401.0	369.0	461.0	572.0	548.0	561.0	552.0	645.0	323,623.2						
Licence	1275	Well Name				Virden Roselea Unit No. 3 Prov.					Dev		V	Mineral Rights	CROWN					
	UWI	100.04-11-010-26W1.00				Field Name		Virden			Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	20.0	26.0	31.0	28.7	29.0	26.0	31.0	31.0	30.0	28.0	30.0	0.0	19,904.6						
GAS	2011	0.7	1.1	1.3	1.2	1.2	0.9	0.9	0.9	0.8	0.7	0.8	0.0	31.5						
H2O	2011	93.6	138.4	99.2	108.6	104.0	129.7	194.2	175.5	230.2	253.3	211.5	0.0	32,467.4						
OIL	2011	45.7	66.2	80.9	77.1	72.1	55.8	59.1	55.3	52.3	46.8	51.9	0.0							

Licence	1276	Well Name	Virden Roselea Unit No. 3					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.13-01-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,804.7			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,978.2			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,798.8			
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,804.7			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,978.2			
Licence	1280	Well Name	Virden Roselea Unit No. 3					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.02-01-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	25.7	28.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	19,126.4			
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.0	35.3			
H2O	2011	1263.2	1296.8	863.8	846.4	873.5	1171.7	1212.8	1027.2	1347.5	1642.4	1237.9	0.0	555,589.6			
OIL	2011	23.2	23.4	26.5	22.5	22.8	19.0	23.7	23.6	22.3	22.1	22.1	0.0	47,649.0			
DAY	2010	31.0	28.0	31.0	30.0	30.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	18,802.7			
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.3	0.5	0.4	0.4	0.4	0.4	0.4	31.0			
H2O	2010	934.5	853.1	979.6	940.9	1240.0	241.6	930.3	1226.3	1122.9	1322.2	1345.8	1115.7	542,806.4			
OIL	2010	34.3	29.8	32.5	28.5	29.4	20.2	29.5	27.0	25.9	25.6	23.7	25.2	47,397.8			
Licence	1282	Well Name	Virden Roselea Unit No. 3					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.03-12-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	25.2	29.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	15,871.5			
GAS	2011	0.1	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.0	11.9			
H2O	2011	254.8	261.8	174.3	167.5	182.6	236.3	266.2	229.7	301.4	367.4	276.9	0.0	171,559.7			
OIL	2011	8.5	8.6	9.7	8.2	8.7	7.0	9.9	10.1	9.6	9.5	9.6	0.0	12,004.2			
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	15,547.3			
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	10.2			
H2O	2010	205.9	187.9	215.8	207.3	282.2	68.4	198.5	253.3	233.2	266.8	271.5	225.1	168,840.8			
OIL	2010	15.4	13.4	14.6	12.9	13.6	11.6	14.5	14.7	11.6	9.4	8.7	9.2	11,904.8			
Licence	1287	Well Name	Virden Roselea Unit No. 3 Prov.					Dev	V	Mineral Rights	CROWN						
	UWI	100.15-11-010-26W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code					

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Licence	1287	Well Name				Virden Roselea Unit No. 3 Prov.				Dev	V	Mineral Rights				CROWN			
UWI	100.15-11-010-26W1.00	Field Name				Virden				Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2010	152.9	88.1	160.3	154.0	209.6	56.5	147.5	188.2	171.2	188.8	192.2	159.3						
OIL	2010	7.9	4.3	7.5	6.6	7.0	6.7	7.4	7.6	6.7	6.7	6.3	6.6	30,295.2					
Licence	1292	Well Name				Virden Roselea Unit No. 3 WIW				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.06-12-010-26W1.00	Field Name				Virden				Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	1245.0	1162.0	905.0	879.0	2609.0	840.0	837.0	806.0	902.0	1925.0	1083.0	0.0	574,054.9					
WIN	2010	1790.0	1510.0	1490.0	1305.0	910.0	782.0	1836.0	1541.0	1514.0	790.0	1300.0	1347.0	560,861.9					
Licence	1293	Well Name				Virden Roselea Unit No. 3				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.16-10-010-26W1.00	Field Name				Virden				Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	25.0	26.0	31.0	25.7	29.0	25.0	31.0	31.0	30.0	31.0	23.0	0.0	18,924.8					
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.0	12.3					
H2O	2011	287.5	340.0	243.8	238.9	255.4	306.3	338.3	285.8	374.9	457.0	264.0	0.0	127,829.0					
OIL	2011	9.7	11.1	13.7	11.7	12.3	9.2	13.0	13.2	12.4	12.4	9.5	0.0	23,436.5					
DAY	2010	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,617.1					
GAS	2010	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	10.2					
H2O	2010	307.9	281.1	322.9	310.1	404.3	108.7	283.9	362.2	339.7	373.2	379.9	315.0	124,437.1					
OIL	2010	18.0	15.6	17.0	14.9	14.6	13.5	15.0	15.3	13.1	13.3	12.2	13.0	23,308.3					
Licence	1296	Well Name				2928419 MB Virden				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.16-17-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	18,684.0					
H2O	2011	210.0	2100.0	2338.0	1920.0	2637.8	2606.3	2057.0	2347.4	2294.2	2349.8	2129.6	0.0	1,488,817.7					
OIL	2011	19.6	19.9	19.5	18.0	24.0	23.7	18.7	21.3	20.9	21.4	19.4	0.0	28,690.0					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,350.0					
H2O	2010	2175.0	2850.0	219.0	215.0	190.0	198.0	201.0	220.0	220.0	196.0	201.0	210.0	1,465,827.6					
OIL	2010	19.9	19.8	19.9	19.9	19.5	19.9	19.9	19.9	19.9	19.8	19.9	19.8	28,463.6					
Licence	1303	Well Name				Virden Roselea Unit No. 1 Prov. WIW				Dev	V	Mineral Rights				CROWN			
UWI	100.05-29-010-25W1.00	Field Name				Virden				Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul											

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Licence	1309	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-10-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2011	243.7	1200.3	860.9	361.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	463,462.4
OIL	2011	2.3	11.2	13.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,147.0
DAY	2010	31.0	25.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	26.0	18,399.4
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	11.0
H2O	2010	1096.3	911.6	1149.4	1104.0	1498.4	403.1	1052.4	1342.8	1199.4	1275.2	1341.3	932.7	460,795.9
OIL	2010	14.8	11.7	14.1	12.3	13.8	13.5	15.1	15.3	13.1	12.8	12.2	10.9	42,114.8
Licence	1312	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-33-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	19.8	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	19,717.5
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	8.2
H2O	2011	201.3	178.0	199.9	132.8	215.5	208.7	221.6	231.0	205.0	164.0	77.9	0.0	105,951.3
OIL	2011	7.6	7.1	7.5	4.7	7.6	6.7	8.5	9.6	9.5	9.6	9.2	0.0	86,220.4
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	19,394.7
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.1
H2O	2010	181.2	157.4	176.0	163.8	163.3	140.8	175.5	210.0	203.0	199.0	151.6	196.2	103,915.6
OIL	2010	9.8	9.1	9.9	10.2	10.6	10.4	6.4	8.0	7.2	7.7	7.4	7.5	86,132.8
Licence	1315	Well Name North Virден Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-23-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	181.0	115.0	108.0	137.0	109.0	95.0	132.0	268.0	223.0	243.0	107.0	0.0	592,391.0
WIN	2010	683.0	612.0	611.0	491.0	488.0	398.0	558.0	259.0	286.0	159.0	171.0	246.0	590,673.0
Licence	1319	Well Name Daly Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.06-14-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,365.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,365.0
Licence	1321	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-01-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,151.8
GAS	2011	0.1	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0
H2O	2011	282.4	309.9	206.5	86.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331,989.4
OIL	2011	9.0	9.7	11.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,179.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	19,052.8
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	6.4

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Licence	1321	Well Name Virден Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-01-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	277.1	253.0	290.5	279.1	380.0	92.2	272.2	353.3	301.9	316.0	321.6	266.7	331,103.9
OIL	2010	8.5	7.5	8.1	7.1	7.5	6.4	9.0	9.9	10.0	10.6	9.8	10.4	44,145.7
Licence	1322	Well Name Virден Roselea Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.08-10-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1621.0	1150.0	984.0	1102.0	950.0	2677.0	2327.0	1937.0	3623.0	6385.0	2624.0	0.0	1,518,786.0
WIN	2010	2210.0	2330.0	2210.0	2200.0	2100.0	1021.0	2629.0	1958.4	1872.0	900.0	1354.0	1398.0	1,493,406.0
Licence	1324	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-33-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	11.0	8.0	18.3	31.0	30.0	31.0	31.0	28.0	31.0	30.0	0.0	19,625.3
GAS	2011	0.3	0.1	0.1	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.0	14.1
H2O	2011	413.9	143.8	106.0	252.5	442.9	443.9	501.9	494.4	327.8	281.0	133.5	0.0	112,015.1
OIL	2011	21.8	7.9	5.6	12.5	21.6	20.0	21.1	17.8	13.2	14.3	13.7	0.0	115,575.1
DAY	2010	26.0	28.0	29.3	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	19,345.0
GAS	2010	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.3	0.3	0.3	0.3	0.3	11.8
H2O	2010	350.1	362.8	385.7	377.3	364.3	324.2	359.9	431.6	417.3	409.1	311.7	403.2	108,473.5
OIL	2010	11.8	13.1	13.5	14.6	14.7	14.9	12.2	22.7	20.9	22.0	21.2	21.4	115,405.6
Licence	1325	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-23-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.9	31.0	30.0	31.0	28.7	30.7	31.0	30.0	31.0	4.0	0.0	19,710.3
GAS	2011	0.4	0.2	0.4	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.0	0.0	16.1
H2O	2011	457.4	309.0	454.7	450.7	470.0	359.4	402.6	393.7	389.4	426.1	59.5	0.0	343,402.4
OIL	2011	30.4	20.5	29.2	28.8	27.1	10.7	10.9	11.5	10.3	10.0	1.3	0.0	41,449.1
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	19,411.0
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.3	0.3	0.4	14.0
H2O	2010	392.5	326.7	360.3	346.5	364.9	174.5	522.6	520.0	503.4	545.1	555.8	492.4	339,229.9
OIL	2010	17.8	16.1	17.5	16.4	17.5	9.2	19.5	19.0	17.7	25.8	28.4	30.1	41,258.4
Licence	1330	Well Name Virден Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-10-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	18.5	0.0	0.0	8.0	29.0	20.0	30.4	31.0	30.0	3.0	0.0	0.0	19,228.9
GAS	2011	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	5.6
H2O	2011	1232.6	0.0	0.0	431.3	1479.2	1419.0	1949.4	1683.7	2208.7	260.5	0.0	0.0	800,268.2
OIL	2011	4.9	0.0	0.0	2.5	8.4	5.0	8.8	9.0	8.5	0.8	0.0	0.0	45,735.8
DAY	2010	28.0	26.5	30.0	23.8	23.0	24.8	31.0	30.0	24.0	28.0	7.0	23.0	19,059.0

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Licence	1330	Well Name Virden Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-10-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	5.0
H2O	2010	1527.2	1461.0	1715.4	1347.8	1840.4	572.4	1805.7	2229.6	1574.1	1952.5	513.4	1353.4	789,603.8
OIL	2010	8.2	7.5	8.4	6.0	5.8	5.9	8.0	7.8	7.2	8.2	2.0	6.6	45,687.9
Licence	1337	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-23-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	27.6	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.5	0.0	19,339.9
GAS	2011	1.5	1.3	1.5	1.5	1.5	1.6	1.4	1.7	1.7	1.6	1.5	0.0	86.6
H2O	2011	427.0	387.2	428.5	425.9	420.1	417.2	467.4	475.1	402.1	388.8	432.2	0.0	339,790.1
OIL	2011	70.8	63.9	71.6	69.2	71.7	74.8	66.0	82.4	79.1	77.8	73.4	0.0	46,530.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	30.5	31.0	30.0	31.0	30.0	28.5	19,011.3
GAS	2010	1.5	1.3	1.4	1.5	1.4	1.5	1.7	1.7	1.6	1.6	1.5	1.4	69.8
H2O	2010	373.8	334.6	383.8	368.4	364.9	390.4	447.1	742.6	433.9	439.6	427.0	409.8	335,118.6
OIL	2010	71.3	64.0	69.0	70.3	67.4	70.2	79.6	81.6	77.2	77.8	73.6	68.3	45,729.8
Licence	1338	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-26-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	26.0	31.0	30.0	30.0	31.0	30.0	0.0	19,474.1
H2O	2011	15.0	13.3	14.9	14.6	16.1	13.4	14.2	16.0	17.5	16.1	7.7	0.0	49,296.1
OIL	2011	1.4	1.4	1.4	1.4	1.5	1.1	0.9	0.8	0.9	0.8	0.9	0.0	42,747.5
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	19,146.2
GAS	2010	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8
H2O	2010	21.1	18.3	20.5	19.1	19.1	15.1	13.7	15.7	15.2	14.8	11.4	14.7	49,137.3
OIL	2010	3.9	3.6	4.0	4.1	4.2	3.3	1.2	1.5	1.5	1.5	1.4	1.5	42,735.0
Licence	1339	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	18.8	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,442.8
H2O	2011	0.0	134.6	92.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,981.5
OIL	2011	0.0	3.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,754.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,411.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160,754.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,749.3
Licence	1340	Well Name Virden Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-10-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	18.5	25.0	20.0	25.7	29.0	27.0	30.4	31.0	28.0	3.0	0.0	0.0	19,243.1

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Licence	1340	Well Name Virden Roselea Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-10-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.2	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.0	36.3
H2O	2011	2540.1	3901.5	1877.7	2852.0	3048.4	3947.8	3936.7	3382.1	4141.0	523.4	0.0	0.0	1,133,570.3
OIL	2011	11.2	16.8	13.7	18.2	19.0	15.2	19.4	19.8	17.4	1.7	0.0	0.0	34,473.1
DAY	2010	31.0	26.0	28.0	23.8	23.0	22.5	31.0	29.5	24.0	27.0	7.0	22.5	19,005.5
GAS	2010	0.5	0.4	0.4	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.1	0.2	33.9
H2O	2010	3587.4	3041.2	3397.0	2859.7	3684.7	1009.5	3514.6	4267.5	3243.9	3880.1	1058.0	2728.6	1,103,419.6
OIL	2010	28.3	22.9	24.3	18.6	18.2	17.3	25.7	24.9	16.3	17.9	4.4	14.7	34,320.7
Licence	1342	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights CROWN						
UWI	100.12-24-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1589.0	1031.0	1902.0	239.0	1792.0	649.0	1380.0	1711.0	1584.0	1628.0	320.0	0.0	904,880.8
WIN	2010	932.0	1287.0	893.0	874.0	1281.0	971.0	1492.0	1319.0	1101.0	1635.0	894.0	1536.0	891,055.8
Licence	1346	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-23-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.3	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	19,239.7
GAS	2011	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.8	0.9	0.9	0.8	0.0	68.0
H2O	2011	845.7	765.9	834.7	809.0	818.5	812.8	910.5	925.5	787.2	762.1	861.6	0.0	449,743.6
OIL	2011	33.9	30.6	33.8	31.8	33.8	35.3	31.2	38.8	40.6	40.6	39.0	0.0	27,547.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	18,910.4
GAS	2010	0.8	0.7	0.8	0.8	0.7	0.7	0.8	0.8	0.8	0.8	0.7	0.7	59.8
H2O	2010	805.7	721.2	827.2	793.9	786.5	793.0	871.1	1446.6	845.4	856.5	832.1	868.4	440,610.1
OIL	2010	37.4	33.5	36.2	37.0	35.3	34.5	37.5	38.5	36.4	36.7	34.7	35.1	27,158.1
Licence	1348	Well Name Virden Roselea Unit No. 3 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.08-02-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1487.0	989.0	438.0	454.0	43.0	500.0	510.0	500.0	520.0	780.0	911.0	0.0	428,854.4
WIN	2010	1326.0	1051.0	1699.0	1414.0	15147.0	511.0	1317.0	1867.0	1850.0	1703.0	1604.0	1575.0	421,722.4
Licence	1349	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-26-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	20.0	30.0	31.0	30.5	30.0	31.0	30.0	0.0	19,350.4
GAS	2011	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.0	12.3
H2O	2011	132.2	116.9	131.3	127.8	91.3	141.8	131.5	147.6	154.4	138.3	65.7	0.0	50,576.4
OIL	2011	16.3	15.2	16.2	14.9	10.5	15.0	8.1	7.2	8.3	9.3	9.0	0.0	46,342.3
DAY	2010	30.5	28.0	30.8	29.5	30.5	30.0	22.0	31.0	30.0	31.0	30.0	31.0	19,029.0
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	10.7

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Licence	1349	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-26-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	106.1	93.7	104.8	95.8	95.7	93.6	125.0	143.3	138.5	130.9	99.6	128.8	49,197.6
OIL	2010	9.8	9.2	9.9	10.1	10.5	12.1	11.9	16.4	15.1	16.5	16.0	16.0	46,212.3
Licence	1350	Well Name Routledge Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,371.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374,793.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39,284.0
Licence	1351	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,067.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107,862.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,861.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,067.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107,862.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,861.1
Licence	1354	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-24-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,571.3
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81,623.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,095.0
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	29.5	11.3	0.0	0.0	18,571.3
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.1	0.0	0.0	16.9
H2O	2010	117.6	97.9	108.0	103.8	109.4	52.3	156.7	155.9	105.8	41.4	0.0	0.0	81,623.8
OIL	2010	24.1	21.9	23.7	22.2	23.7	12.5	26.5	25.9	22.6	9.0	0.0	0.0	24,095.0
Licence	1358	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	30.7	31.0	28.8	30.0	30.0	0.0	19,697.9
H2O	2011	258.8	235.5	238.1	255.8	267.4	257.6	253.5	250.3	227.4	256.7	254.7	0.0	125,573.6
OIL	2011	2.9	2.5	2.5	2.6	2.8	2.7	2.8	3.0	2.8	2.9	2.8	0.0	39,755.2
DAY	2010	29.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	19,369.6
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
H2O	2010	192.1	181.5	207.0	196.8	235.7	252.1	269.1	257.2	161.0	104.1	253.1	242.4	122,817.8

Licence	1358	Well Name	Routledge Unit No. 1				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.02-28-009-25W1.00				Field Name	Virden		Pool Name	Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2010	2.8	2.6	3.0	2.9	3.1	2.9	3.1	2.9	1.7	1.3	2.8	2.6	39,724.9		
Licence	1360	Well Name	Daly Unit No. 1				Dev	V	Mineral Rights	FREEHOLD						
UWI	102.01-09-010-28W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole A		Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	14.0	25.0	31.0	30.0	25.0	30.0	0.0	19,482.9		
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.0	17.5		
H2O	2011	46.6	36.5	39.7	44.3	51.1	28.7	51.5	70.1	38.0	30.0	41.9	0.0	38,826.6		
OIL	2011	11.0	10.1	10.5	10.0	10.5	4.1	8.6	10.7	10.4	8.7	10.4	0.0	28,548.9		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	19,176.9		
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	15.4		
H2O	2010	42.0	38.0	42.6	40.2	42.8	42.3	45.2	64.1	39.4	42.0	46.5	49.2	38,348.2		
OIL	2010	10.3	9.7	10.0	9.8	10.2	9.8	10.6	9.8	10.1	10.0	10.9	11.0	28,443.9		
Licence	1365	Well Name	Routledge Unit No. 1 Prov.				Dev	V	Mineral Rights	CROWN						
UWI	100.03-28-009-25W1.00				Field Name	Virden		Pool Name	Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	19,441.0		
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	11.5		
H2O	2011	523.9	476.7	482.0	517.8	541.3	521.4	518.7	506.8	460.3	519.7	519.2	0.0	286,720.4		
OIL	2011	13.2	11.3	11.5	11.7	12.8	12.2	12.5	13.6	12.6	13.1	14.3	0.0	36,433.6		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	24.5	19,112.4		
GAS	2010	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	9.3		
H2O	2010	516.5	467.7	533.4	507.1	528.3	503.9	537.9	516.3	325.9	210.7	512.5	407.5	281,132.6		
OIL	2010	10.1	9.0	10.6	10.0	10.6	10.3	10.6	11.1	7.6	5.7	12.4	9.7	36,294.8		
Licence	1370	Well Name	Virden Roselea Unit No. 3 WIW				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.16-03-010-26W1.00				Field Name	Virden		Pool Name	Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	3014.0	1881.0	1651.0	751.0	699.0	594.0	653.0	659.0	573.0	816.0	1170.0	0.0	1,248,254.0		
WIN	2010	2410.0	2210.0	1900.0	1700.0	1650.0	532.0	1370.0	2827.0	3624.0	3273.6	3010.0	2998.0	1,235,793.0		
Licence	1371	Well Name	Virden Roselea Unit No. 3 WIW				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.06-01-010-26W1.00				Field Name	Virden		Pool Name	Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun									

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Licence	1372	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-24-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204,699.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,518.0
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	11.3	0.0	0.0	19,308.9
GAS	2010	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.1	0.1	0.1	0.0	0.0	6.8
H2O	2010	114.6	95.5	105.2	101.2	153.4	74.1	222.0	220.9	213.9	87.6	0.0	0.0	204,699.0
OIL	2010	2.9	2.6	2.9	2.7	10.9	6.0	12.5	12.2	11.3	4.3	0.0	0.0	34,518.0
Licence	1373	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-01-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	11.7	0.0	0.0	0.0	0.0	0.0	28.0	30.0	0.0	18,085.0
GAS	2011	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	16.5
H2O	2011	518.7	532.4	354.6	158.0	0.0	0.0	0.0	0.0	0.0	600.3	500.9	0.0	355,277.5
OIL	2011	12.5	12.6	14.4	5.5	0.0	0.0	0.0	0.0	0.0	11.7	12.8	0.0	27,882.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	17,925.3
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.2	0.2	0.2	15.4
H2O	2010	476.4	435.0	499.5	479.7	653.2	158.4	469.6	612.7	521.8	542.8	552.6	458.1	352,612.6
OIL	2010	18.9	16.5	17.8	15.7	16.7	14.3	17.1	16.5	15.3	13.9	12.7	13.6	27,812.6
Licence	1377	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	294.0	230.0	173.0	243.0	270.0	219.0	218.0	446.0	456.1	237.4	275.0	0.0	263,708.0
WIN	2010	299.0	165.0	191.0	176.0	167.0	158.0	205.0	249.0	286.0	285.0	271.0	295.0	260,646.5
Licence	1381	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-26-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.9	31.0	30.0	31.0	30.0	30.2	30.0	30.0	30.6	30.0	0.0	19,640.9
GAS	2011	0.3	0.2	0.3	0.3	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.0	39.0
H2O	2011	207.9	140.5	206.7	204.9	231.9	383.6	404.1	388.7	404.3	446.1	472.3	0.0	194,687.6
OIL	2011	29.1	19.7	28.0	27.6	30.4	52.1	49.8	51.9	49.2	48.5	49.5	0.0	186,327.7
DAY	2010	30.0	28.0	30.7	30.0	30.3	15.9	31.0	30.4	30.0	31.0	30.0	31.0	19,316.2
GAS	2010	0.7	0.7	0.7	0.7	0.7	0.4	0.8	0.8	0.8	0.5	0.3	0.3	33.9
H2O	2010	479.8	412.8	453.2	437.6	450.8	236.4	660.1	644.4	635.8	424.2	252.6	223.8	191,196.6
OIL	2010	61.5	57.6	62.1	58.4	60.9	35.3	69.8	66.7	63.2	43.9	27.2	28.8	185,891.9
Licence	1382	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-26-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		

Licence	1382	Well Name	North Virden Scallion Unit No. 1 WIW						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.02-26-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	578.0	327.0	450.0	384.0	400.0	372.0	412.0	520.0	556.0	550.0	0.0	0.0	113,301.1		
WIN	2010	446.0	513.0	585.0	467.0	464.0	435.0	513.0	677.0	483.0	504.0	495.0	590.0	108,752.1		
Licence	1383	Well Name	2928419 MB Virden						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.09-17-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	18,497.0		
H2O	2011	380.0	3850.0	4140.0	3390.0	3597.0	3554.1	2805.0	2880.9	2815.6	2883.9	2613.6	0.0	1,471,605.1		
OIL	2011	33.5	33.6	42.7	30.7	32.7	32.3	25.5	25.2	25.6	26.2	23.8	0.0	59,455.4		
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	18,163.0		
H2O	2010	3300.0	3300.0	356.0	395.0	338.0	312.5	308.0	315.0	320.0	323.0	349.0	375.0	1,438,695.0		
OIL	2010	41.2	28.0	34.5	35.9	30.2	35.0	30.5	38.8	38.9	33.0	30.0	39.4	59,123.6		
Licence	1384	Well Name	Virden Roselea Unit No. 1 Prov.						Dev	V	Mineral Rights	CROWN				
UWI	100.06-29-010-25W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,700.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114,181.7		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,844.2		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,700.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114,181.7		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,844.2		
Licence	1392	Well Name	North Virden Scallion Unit No. 1						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.09-33-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	18.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	18,981.4		
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	6.6		
H2O	2011	41.6	36.7	41.3	25.2	44.5	44.5	50.3	57.3	43.0	34.3	16.3	0.0	145,286.3		
OIL	2011	7.2	6.7	7.2	4.2	7.1	6.7	7.0	6.0	1.1	1.1	1.1	0.0	25,653.4		
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	30.8	30.0	31.0	29.8	31.0	18,659.1		
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.8		
H2O	2010	44.1	38.3	42.7	39.8	39.8	34.2	37.7	43.0	41.						

Manitoba Production 2010 To 2011														
Licence	1394	Well Name 2928419 MB Virden				Dev V			Mineral Rights FREEHOLD					
UWI	100.10-17-011-26W1.00	Field Name Virden				Pool Name Lodgpole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,133.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477,911.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,512.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,133.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477,911.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,512.9
Licence	1405	Well Name Virden Roselea Unit No. 3 WIW				Dev V			Mineral Rights CROWN					
UWI	100.07-29-010-25W1.00	Field Name Virden				Pool Name Lodgpole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	410.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.0	0.0	720,590.1
WIN	2010	0.0	0.0	0.0	0.0	225.0	125.0	121.0	157.0	300.0	300.0	0.0	0.0	720,059.1
Licence	1418	Well Name Virden Roselea Unit No. 1 Prov.				Dev V			Mineral Rights CROWN					
UWI	100.02-29-010-25W1.00	Field Name Virden				Pool Name Lodgpole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,624.5
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99,026.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,140.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,624.5
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99,026.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,140.0
Licence	1425	Well Name Virden Roselea Unit No. 1 Prov.				Dev V			Mineral Rights CROWN					
UWI	100.01-29-010-25W1.00	Field Name Virden				Pool Name Lodgpole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,028.6
GAS	2011	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2
H2O	2011	308.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136,412.1
OIL	2011	16.8	18.7	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,439.7
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	14.0	0.0	0.0	31.0	24.0	31.0	18,966.6
GAS	2010	0.4	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.3	0.2	0.3	20.5
H2O	2010	40												

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Licence	1427	Well Name Virден Roselea Unit No. 1 Prov.				Dev	V	Mineral Rights CROWN						
UWI	100.12-29-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75,856.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,500.6
Licence	1430	Well Name 2928419 MB Virден				Dev	V	Mineral Rights FREEHOLD						
UWI	100.16-18-011-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	18,222.0
H2O	2011	210.0	2050.0	2357.0	1930.0	2517.9	2487.9	1963.5	2240.7	2189.9	2243.0	2032.8	0.0	1,112,433.6
OIL	2011	19.6	19.9	19.5	19.0	22.9	22.6	17.9	20.4	19.9	20.4	18.5	0.0	27,291.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	17,888.0
H2O	2010	2150.0	1990.0	219.0	215.0	189.0	199.0	201.0	221.0	221.0	196.0	200.0	210.0	1,090,210.9
OIL	2010	19.9	19.8	19.9	19.9	19.5	19.9	19.8	19.9	19.9	19.8	19.9	19.8	27,070.4
Licence	1432	Well Name Virден Roselea Unit No. 1 Prov.				Dev	V	Mineral Rights CROWN						
UWI	100.08-29-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,623.5
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216,756.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,427.2
Licence	1435	Well Name Tundra Virден				Dev	V	Mineral Rights FREEHOLD						
UWI	100.01-20-011-26W1.00	Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	0.0	18,952.9
H2O	2011	496.2	439.7	504.3	490.8	498.0	457.8	394.2	447.7	417.4	394.3	398.7	0.0	241,624.0
OIL	2011	17.1	15.0	17.8	17.2	16.7	15.2	12.7	14.6	14.0	13.1	13.2	0.0	29,009.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	18,622.9
H2O	2010	514.6	431.4	512.3	493.2	502.7	455.9	517.4	502.9	499.7	509.4	495.2	509.0	236,684.9
OIL	2010	17.3	14.9	17.5	17.5	17.3	15.8	18.3	18.0	17.9	18.3	16.8	17.7	28,842.6
Licence	1440	Well Name Virден Roselea Unit No. 1 Prov.				Dev	V	Mineral Rights CROWN						
UWI	100.04-28-010-25W1.00	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,788.4
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104,065.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,822.0
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	14.0	0.0	0.0	0.0	0.0	0.0	18,788.4
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.5
H2O	2010	95.3	61.7	44.5	73.6	89.2	87.2	52.4	0.0	0.0	0.0	0.0	0.0	104,065.9

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Licence	1440	Well Name				Virden Roselea Unit No. 1 Prov.				Dev	V	Mineral Rights				CROWN			
	UWI	100.04-28-010-25W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2010	2.3	2.0	2.3	2.2	2.2	3.9	2.7	0.0	0.0	0.0	0.0	0.0	21,822.0					
Licence	1441	Well Name				North Virden Scallion Unit No. 1 WIW				Dev	V	Mineral Rights				FREEHOLD			
	UWI	100.10-26-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	604.0	506.0	618.0	478.0	474.0	1431.0	1558.0	250.0	151.0	57.0	0.0	0.0	90,895.0					
WIN	2010	590.0	557.0	628.0	595.0	563.0	431.0	542.0	652.0	595.0	593.0	575.0	639.0	84,768.0					
Licence	1445	Well Name				Routledge Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
	UWI	100.01-28-009-25W1.00				Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	3.0	0.0	19,507.2					
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	12.7					
H2O	2011	395.0	359.3	363.4	390.3	408.0	393.1	380.4	360.9	327.7	370.0	36.4	0.0	210,428.3					
OIL	2011	8.0	6.8	6.9	7.1	7.7	7.3	6.4	5.7	5.4	5.6	0.6	0.0	55,624.0					
DAY	2010	29.7	28.0	31.0	30.0	31.0	15.0	31.0	31.0	19.0	13.0	30.0	29.5	19,205.6					
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.1	11.7					
H2O	2010	481.8	455.2	519.2	493.5	514.3	245.2	523.6	461.9	245.7	158.8	386.4	369.8	206,643.8					
OIL	2010	10.6	9.8	11.6	10.9	11.5	5.6	11.6	9.7	4.5	3.4	7.4	7.1	55,556.5					
Licence	1450	Well Name				Virden Roselea Unit No. 3				Dev	V	Mineral Rights				FREEHOLD			
	UWI	100.12-10-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,045.3					
GAS	2011	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9					
H2O	2011	4236.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,192,455.4					
OIL	2011	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,634.3					
DAY	2010	31.0	27.0	30.0	23.6	17.7	26.7	29.3	29.0	22.0	15.0	14.0	30.5	18,033.3					
GAS	2010	1.4	1.2	1.3	0.9	0.7	1.0	1.2	1.2	1.0	0.6	0.6	1.3	67.4					
H2O	2010	9310.0	8195.9	9445.4	7369.5	7275.4	3057.0	8497.5	10718.6	7646.2	5542.9	5441.3	9510.8	2,188,218.8					
OIL	2010	86.4	72.6	79.3	56.6	43.7	64.7	76.9	77.0	60.8	40.6	36.1	80.9	58,605.0					
Licence	1470	Well Name				Virden Roselea Unit No. 1 Prov. WIW				Dev	V	Mineral Rights				CROWN			
	UWI	100.05-28-010-25W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B		

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Licence	1472	Well Name Tundra Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-20-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	0.0	
H2O	2011	10.3	9.3	10.4	9.3	8.4	8.1	5.9	6.2	7.5	7.0	7.2	0.0	82,183.6
OIL	2011	4.9	4.4	4.9	4.4	3.9	3.8	2.8	3.0	3.6	3.4	3.5	0.0	27,309.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	17.0	31.0	30.0	31.0	30.0	31.0	18,171.8
H2O	2010	10.9	8.8	8.5	8.2	8.2	7.5	4.7	10.4	8.7	8.4	8.2	9.8	82,094.0
OIL	2010	4.9	4.0	3.9	3.8	3.9	3.5	2.1	4.8	4.1	4.1	3.9	4.6	27,266.9
Licence	1476	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,803.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,533.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,017.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,803.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,533.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,017.6
Licence	1479	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,339.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286,006.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,517.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,339.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286,006.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,517.2
Licence	1481	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-24-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,835.1
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139,078.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,556.3
DAY	2010	31.0	28.0	30.8	30.0	30.0	14.8	31.0	31.0	29.5	11.3	0.0	0.0	14,835.1
GAS	2010	0.4	0.3	0.4	0.3	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	11.5
H2O	2010	81.5	67.8	74.8	69.8	57.0	28.1	84.3	83.9	79.9	33.3	0.0	0.0	139,078.7
OIL	2010	29.8	27.0	29.3	24.4	5.5	3.0	6.4	6.3	5.7	2.2	0.0	0.0	22,556.3
Licence	1485	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-27-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		

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Licence	1485	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-27-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,970.4
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95,497.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,104.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	18,970.4
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2
H2O	2010	72.0	65.2	74.4	70.7	73.7	16.4	0.0	0.0	0.0	0.0	0.0	0.0	95,497.8
OIL	2010	7.5	6.8	7.9	7.5	7.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	30,104.0
Licence	1488	Well Name Tundra Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-20-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,962.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	347,134.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,938.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,962.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	347,134.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,938.8
Licence	1494	Well Name Ka-Bert Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-15-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	25.0	25.0	30.0	30.0	20.0	20.0	28.0	30.0	30.0	16,431.0
H2O	2011	1300.0	1213.0	1350.0	1670.0	1670.0	1180.0	1625.0	700.0	700.0	725.0	750.0	800.0	399,350.3
OIL	2011	14.0	12.0	16.2	12.0	6.0	6.0	10.1	11.0	10.0	10.0	10.0	10.0	14,946.5
DAY	2010	0.0	0.0	0.0	1.0	20.0	27.0	20.0	30.0	30.0	30.0	30.0	30.0	16,105.0
H2O	2010	0.0	0.0	0.0	30.0	900.0	1485.0	1350.0	900.0	900.0	1200.0	650.0	1300.0	385,667.3
OIL	2010	0.0	0.0	0.0	1.0	8.3	12.1	9.4	14.1	11.2	15.5	18.0	18.0	14,819.2
Licence	1495	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-34-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,285.3
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,760.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,652.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,285.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,760.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,652.4
Licence	1497	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-24-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		

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**Manitoba Production
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Licence	1515	Well Name Routledge Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.12-22-009-25W1.00	Field Name Virден				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	153.3	140.3	141.1	151.6	158.4	152.6	151.7	152.4	163.5	185.2	182.6	0.0	
OIL	2011	5.3	4.5	4.6	4.7	5.1	4.9	5.0	5.6	5.3	5.6	5.4	0.0	24,237.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	31.0	18,617.6
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	7.3
H2O	2010	160.6	145.4	165.8	157.6	164.3	156.6	167.3	159.9	100.1	64.8	157.3	155.6	126,615.9
OIL	2010	4.0	3.6	4.3	4.0	4.2	4.1	4.2	3.9	2.4	1.8	3.8	4.2	24,181.4
Licence	1516	Well Name Virден Roselea Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
	UWI 102.03-11-010-26W1.02	Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	26.7	29.0	26.0	31.0	31.0	30.0	31.0	30.0	0.0	13,677.8
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	5.8
H2O	2011	395.4	406.0	270.3	275.3	283.2	353.2	349.0	289.4	379.7	462.8	348.9	0.0	356,407.9
OIL	2011	5.4	5.4	6.1	5.4	5.5	4.1	6.3	6.4	6.1	5.9	6.0	0.0	15,167.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,353.1
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.7
H2O	2010	333.5	304.5	349.6	335.9	457.3	123.2	321.6	410.4	375.0	413.9	421.2	349.2	352,594.7
OIL	2010	5.7	4.9	5.4	4.7	5.1	4.8	5.3	5.4	5.7	5.9	5.4	5.8	15,104.6
Licence	1520	Well Name Routledge Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.11-22-009-25W1.00	Field Name Virден				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	12.0	18.0	0.0	19,514.5
GAS	2011	0.2	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.1	0.1	0.0	11.8
H2O	2011	117.2	106.7	107.9	115.9	121.1	116.7	116.1	117.6	132.5	59.9	88.6	0.0	122,202.7
OIL	2011	9.9	8.6	8.7	8.8	9.6	9.2	9.4	10.4	10.6	4.4	6.4	0.0	28,294.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	19,215.9
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.1	10.2
H2O	2010	111.4	100.9	114.9	109.3	113.9	108.6	116.0	110.8	69.4	44.9	109.1	106.4	121,002.5
OIL	2010	10.4	9.4	11.0	10.3	10.9	10.6	11.0	10.3	6.0	4.5	9.9	9.2	28,198.9
Licence	1522	Well Name CPEC Tilston				Dev V				Mineral Rights FREEHOLD				
	UWI 100.01-06-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 A				Field Code 2		Pool Code 44A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,529.1
H2O	2011	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.5	0.4	0.3	0.5	0.3	27,033.9
OIL	2011	3.3	4.0	3.7	2.9	2.9	2.8	3.1	4.0	3.5	3.4	3.8	3.2	7,129.3
DAY	2010	12.0	4.0	7.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,164.1
H2O	2010	0.4	0.6	0.5	0.4	0.5	0.3	0.7	0.5	0.5	0.4	0.5	0.5	27,029.4
OIL	2010	3.3	5.2	4.6	3.6	4.4	3.4	6.3	4.0	4.6	3.6	4.4	4.4	7,088.7

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Licence	1528		Well Name Routledge Unit No. 1 Prov.						Dev	V		Mineral Rights CROWN		
UWI	100.14-22-009-25W1.00		Field Name Virden			Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	19,546.2
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	5.1
H2O	2011	219.4	200.9	201.9	216.9	226.7	218.4	217.3	217.2	211.8	239.7	236.4	0.0	191,914.2
OIL	2011	4.4	3.8	3.8	3.9	4.2	4.1	4.2	4.6	4.4	4.7	4.5	0.0	30,971.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	31.0	19,217.4
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.1	4.0
H2O	2010	225.4	204.1	232.8	221.2	230.6	208.3	222.0	212.0	132.7	85.9	208.8	212.1	189,507.6
OIL	2010	2.9	2.5	3.1	2.8	3.0	4.6	4.9	4.6	2.7	2.0	4.4	4.3	30,924.4
Licence	1536		Well Name Virden Roselea Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
UWI	100.01-36-010-26W1.00		Field Name Virden			Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	18.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	17,329.3
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	6.7
H2O	2011	59.5	0.0	46.8	44.1	35.6	36.8	46.9	44.3	47.4	52.7	49.5	0.0	87,426.2
OIL	2011	6.6	3.2	7.1	5.4	5.9	6.0	8.1	9.1	8.8	9.0	8.5	0.0	12,476.8
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	25.0	31.0	27.0	30.7	30.0	31.0	17,006.2
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.6
H2O	2010	118.3	78.1	50.3	90.7	70.9	43.5	37.8	53.0	251.2	57.5	48.1	48.6	86,962.6
OIL	2010	3.9	3.6	3.6	3.8	6.0	6.7	5.5	7.2	6.2	7.1	6.7	7.0	12,399.1
Licence	1538		Well Name North Virden Scallion Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
UWI	100.11-34-011-26W1.00		Field Name Virden			Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	18,823.5
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	21.3
H2O	2011	463.5	409.7	460.2	448.1	496.0	497.2	562.1	660.0	609.5	487.5	193.0	0.0	194,778.1
OIL	2011	17.0	15.7	16.9	15.4	16.8	15.6	16.4	16.5	16.9	17.2	13.7	0.0	27,203.5
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	18,495.6
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	19.1
H2O	2010	479.5	416.5	465.6	433.2	432.4	376.7	421.6	483.3	467.4	458.1	349.1	451.5	189,491.3
OIL	2010	15.6	14.4	15.6	16.1	16.8	16.6	12.8	17.8	16.2	17.2	16.5	16.7	27,025.4
Licence	1541		Well Name Enerplus Scallion Prov. SWD						Dev	V		Mineral Rights CROWN		
UWI	102.09-16-011-26W1.00		Field Name Virden			Pool Name Devonian Undifferentiated					Field Code 5		Pool Code 78	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	9687.0	8701.0	9606.0	7361.0	7780.0	8546.0	8180.0	9449.0	10145.0	9255.3	7200.2	0.0	1,587,998.8
WIN	2010	6642.0	5634.0	6262.0	4708.0	6358.0	2583.0	8815.0	8915.0	8256.0	12823.0	9537.0	9802.0	1,492,088.3
Licence	1542		Well Name North Virden Scallion Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
UWI	100.03-24-011-26W1.00		Field Name Virden			Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1

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Licence	1542		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.03-24-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	31.0	31.0	30.0	28.0	26.0	0.0	16,807.7
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	10.7
H2O	2011	87.5	79.2	87.1	28.7	0.0	0.0	94.9	91.9	92.5	93.3	93.7	0.0	74,949.1
OIL	2011	12.3	11.1	11.8	3.9	0.0	0.0	11.6	12.1	11.1	10.0	9.7	0.0	63,012.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.3	31.0	30.0	31.0	16,561.7
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	9.9
H2O	2010	71.0	59.1	65.5	62.7	66.0	61.7	94.6	94.1	89.1	102.0	106.4	94.2	74,200.3
OIL	2010	11.7	10.6	11.5	10.7	11.4	11.8	12.8	12.5	11.3	12.3	11.5	12.1	62,918.5
Licence	1557		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.09-28-009-25W1.00		Field Name Virden		Pool Name Lodgepole C				Field Code 5	Pool Code 59C		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	19,308.1
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	19.1
H2O	2011	130.8	119.0	120.3	129.2	135.1	131.6	131.5	128.5	116.7	131.8	130.0	0.0	103,768.8
OIL	2011	13.5	11.6	11.8	12.0	13.0	13.1	13.6	14.8	13.7	14.2	13.7	0.0	18,275.2
DAY	2010	29.7	28.0	31.0	30.0	31.0	24.5	25.0	31.0	19.0	30.9	30.0	29.5	18,979.5
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.1	0.2	0.2	0.2	16.9
H2O	2010	141.0	133.1	151.9	144.4	150.4	117.2	123.6	140.5	81.4	125.1	127.9	122.4	102,364.3
OIL	2010	18.0	16.9	19.8	18.7	19.6	15.6	15.9	16.7	7.6	13.6	12.6	12.0	18,130.2
Licence	1559		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.01-21-009-25W1.00		Field Name Virden		Pool Name Lodgepole C				Field Code 5	Pool Code 59C		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	17.8	21.2	29.8	31.0	22.0	31.0	31.0	28.8	30.0	30.0	0.0	19,341.5
GAS	2011	0.4	0.2	0.2	0.3	0.3	0.2	0.3	0.4	0.3	0.4	0.4	0.0	19.5
H2O	2011	737.3	430.0	509.7	728.6	761.8	538.3	729.9	722.2	668.7	754.9	744.6	0.0	483,113.9
OIL	2011	22.4	12.3	14.6	19.9	21.5	15.1	21.1	23.1	21.8	22.7	21.9	0.0	48,988.3
DAY	2010	31.0	28.0	26.0	28.0	31.0	30.0	25.5	25.0	19.0	13.0	30.0	29.5	19,037.9
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	16.1
H2O	2010	759.4	687.7	657.7	695.8	776.7	740.7	635.4	590.8	458.6	296.6	721.2	690.5	475,787.9
OIL	2010	20.8	18.7	18.5	19.3	21.8	21.1	18.7	17.5	12.7	9.5	21.0	19.8	48,771.9
Licence	1561		Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD					
	UWI	100.04-25-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	676.0	594.0	688.0	521.0	548.0	615.0	699.0	600.0	148.0	86.0	0.0	0.0	72,748.0
WIN	2010	303.0	686.0	754.0	694.0	663.0	507.0	602.0	781.0	694.0	677.0	628.0	667.0	67,573.0
Licence	1569		Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.05-22-009-25W1.00		Field Name Virden		Pool Name Lodgepole C				Field Code 5	Pool Code 59C		Unit 1	

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Licence	1569		Well Name Routledge Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.05-22-009-25W1.00		Field Name Virден		Pool Name Lodgepole C						Field Code 5	Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	18,487.5
H2O	2011	33.1	30.1	30.4	32.6	34.1	32.9	37.6	41.8	38.0	42.9	42.4	0.0	213,990.4
OIL	2011	1.4	1.3	1.2	1.3	1.4	1.4	1.5	1.8	1.7	1.7	1.7	0.0	48,988.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	18,158.9
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0
H2O	2010	30.9	28.0	31.9	30.4	31.6	30.1	32.1	30.7	19.3	12.4	30.3	29.7	213,594.5
OIL	2010	0.9	0.7	0.9	0.8	0.9	0.9	0.9	0.8	0.5	0.4	0.8	1.0	48,972.1
Licence	1570		Well Name Routledge Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.06-22-009-25W1.00		Field Name Virден		Pool Name Lodgepole C						Field Code 5	Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	19,258.5
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	12.7
H2O	2011	94.1	85.6	86.5	93.0	97.2	93.6	93.1	91.0	87.3	101.4	100.0	0.0	107,902.6
OIL	2011	10.9	9.3	9.4	9.7	10.5	10.1	10.3	11.2	9.1	8.7	8.4	0.0	36,069.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	18,929.9
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.2	0.2	10.9
H2O	2010	90.3	81.9	93.2	88.7	92.4	88.1	94.1	93.4	58.5	37.9	92.0	88.0	106,879.8
OIL	2010	8.7	7.8	9.1	8.6	9.1	8.8	9.1	10.6	6.1	4.6	10.2	9.7	35,961.7
Licence	1572		Well Name Routledge Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.13-17-009-25W1.00		Field Name Virден		Pool Name Lodgepole C						Field Code 5	Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.5	20.5	26.8	27.7	30.3	30.0	29.8	31.0	28.8	29.2	30.0	0.0	19,207.5
GAS	2011	1.0	0.7	1.0	1.0	1.1	1.1	1.0	1.1	1.0	1.0	1.0	0.0	91.5
H2O	2011	6060.4	4937.9	6457.2	6751.8	7427.7	7332.9	7050.6	6652.8	5881.2	6473.8	6567.8	0.0	757,110.5
OIL	2011	60.4	46.4	60.6	60.6	68.9	67.9	63.5	68.0	63.0	63.9	63.5	0.0	104,884.7
DAY	2010	29.7	27.5	29.9	29.0	27.6	28.5	30.3	30.8	18.9	13.0	30.0	19.0	18,897.9
GAS	2010	1.1	1.0	1.2	1.1	1.1	1.1	1.3	1.2	0.7	0.5	1.2	0.7	80.5
H2O	2010	7290.4	6765.0	7580.3	7218.4	6923.4	7048.6	7608.1	7335.1	4608.2	2993.5	7279.7	4488.6	685,516.4
OIL	2010	71.0	65.3	75.5	70.9	69.0	71.3	80.9	77.9	45.8	34.3	75.9	46.1	104,198.0
Licence	1575		Well Name North Virден Scallion Unit No. 1 WIW						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.14-13-011-26W1.00		Field Name Virден		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2273.0	1034.0	1546.0	1276.0	1192.0	1092.0	1823.0	943.0	1178.0	1115.0	1710.0	0.0	595,864.1
WIN	2010	1051.0	798.0	1290.0	1109.0	1055.0	713.0	1429.0	2715.0	1619.0	2458.0	1587.0	1619.0	580,682.1
Licence	1577		Well Name North Virден Scallion Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.05-03-012-26W1.00		Field Name Virден		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production 2010 To 2011																			
Licence	1577	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.05-03-012-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	26.0	31.0	28.9	31.0	30.0	30.0	31.0	30.0	31.0	25.0	0.0	19,391.6					
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	8.4					
H2O	2011	117.9	96.8	117.1	113.9	126.1	126.5	133.2	153.8	136.5	109.2	43.2	0.0	53,170.6					
OIL	2011	12.4	10.7	12.3	11.4	12.3	11.4	9.5	7.4	7.2	7.3	5.9	0.0	28,218.4					
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	19,066.7					
GAS	2010	0.4	0.3	0.4	0.4	0.3	0.1	0.1	0.2	0.1	0.2	0.1	0.1	7.3					
H2O	2010	112.4	97.6	109.1	101.5	103.6	97.3	107.3	122.9	118.9	116.5	88.8	114.9	51,896.4					
OIL	2010	29.7	27.4	29.8	30.8	28.2	12.2	9.4	12.9	11.9	12.6	12.1	12.2	28,110.6					
Licence	1578	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.11-13-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	26.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	30.0	0.0	19,403.2					
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	20.3					
H2O	2011	582.8	504.3	579.4	574.4	616.8	571.4	569.9	552.8	556.4	614.1	650.1	0.0	464,774.5					
OIL	2011	19.6	17.0	18.9	18.6	19.5	18.7	18.2	19.1	17.5	17.3	17.7	0.0	98,275.5					
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.9	31.0	31.0	30.0	19.3	30.0	31.0	19,070.8					
GAS	2010	0.6	0.5	0.5	0.5	0.5	0.1	0.2	0.2	0.2	0.1	0.2	0.2	18.1					
H2O	2010	418.4	348.3	384.0	369.4	389.1	212.7	558.8	555.8	602.1	423.8	708.3	627.4	458,402.1					
OIL	2010	46.4	42.0	45.5	42.5	39.1	10.4	19.2	18.8	18.5	12.3	18.4	19.5	98,073.4					
Licence	1581	Well Name				North Virden Scallion Unit No. 1 WIW				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.06-13-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	500.0	410.0	639.0	764.0	822.0	949.0	876.0	1026.0	720.0	725.0	104.0	0.0	471,768.4					
WIN	2010	427.0	1023.0	945.0	870.0	964.0	856.0	915.0	1105.0	1237.0	1271.0	675.0	1022.0	464,233.4					
Licence	1585	Well Name				North Virden Scallion Unit No. 1 WIW				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.12-13-011-26W1.00	Field Name				Virden				Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	1537.0	1068.0	1425.0	1204.0	1314.0	1445.0	773.0	1368.0	1296.0	1004.0	336.0							

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Licence	1588		Well Name North Virden Scallion Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.13-13-011-26W1.00		Field Name Virden		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.1	28.0	31.0	27.0	0.0	0.0	25.6	31.0	30.0	31.0	30.0	0.0	
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	6.7
H2O	2011	140.8	151.1	166.1	148.2	0.0	0.0	149.7	175.4	167.6	186.1	194.6	0.0	155,130.3
OIL	2011	7.3	7.7	8.3	7.3	0.0	0.0	6.7	8.5	5.4	5.3	5.3	0.0	52,959.4
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.9	31.0	31.0	29.5	21.3	30.0	31.0	18,600.0
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.8
H2O	2010	162.3	135.1	148.9	143.2	145.3	68.7	180.5	179.7	171.0	134.0	203.0	179.8	153,650.7
OIL	2010	9.1	8.2	8.9	8.3	8.6	4.8	9.0	8.8	8.0	6.0	8.1	8.5	52,897.6
Licence	1591		Well Name North Virden Scallion Unit No. 1						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.05-13-011-26W1.00		Field Name Virden		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.2	12.0	0.0	0.0	12.4	31.0	30.0	31.0	30.0	0.0	18,267.1
GAS	2011	0.2	0.2	0.2	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.0	24.9
H2O	2011	229.8	207.8	222.4	90.6	0.0	0.0	99.8	241.4	220.9	228.0	238.5	0.0	177,568.0
OIL	2011	15.3	13.9	14.3	5.8	0.0	0.0	5.8	15.1	13.3	12.8	12.9	0.0	27,772.9
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	22.3	30.0	31.0	18,031.5
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.2	0.2	0.1	0.2	0.2	23.3
H2O	2010	185.9	154.8	170.6	164.1	164.6	65.1	195.2	194.2	218.7	193.1	279.3	247.4	175,788.8
OIL	2010	26.5	24.1	26.1	24.4	23.0	6.6	14.0	13.6	13.8	11.2	14.3	15.2	27,663.7
Licence	1592		Well Name Enerplus Kirkella Prov. SWD						Dev	V		Mineral Rights CROWN		
	UWI	100.04-11-012-29W1.00		Field Name Kirkella		Pool Name Lodgepole Daly A						Field Code 9	Pool Code 54A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	12316.0	10956.0	11661.0	11184.0	10766.0	10364.0	10253.0	9294.0	12082.0	12975.0	12847.0	0.0	3,773,185.3
WIN	2010	11898.0	11721.0	13354.0	12484.0	13039.0	12699.0	12881.0	12851.0	12549.0	12714.0	11727.0	12363.0	3,648,487.3
Licence	1593		Well Name Tundra et al Virden						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.01-19-011-26W1.00		Field Name Virden		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	0.0	18,798.0
H2O	2011	1512.4	1387.2	1551.0	1512.3	1544.3	1521.9	1087.5	1566.2	1509.7	1485.2	1517.6	0.0	729,246.3
OIL	2011	16.7	15.5	17.1	16.6	18.5	17.8	12.5	18.3	18.1	17.5	18.4	0.0	37,770.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	18,474.0
H2O	2010	1734.7	1554.6	1693.2	1632.4	1659.9	1504.0	1681.2	1661.2	1631.8	1680.5	1634.9	1680.3	713,051.0
OIL	2010	21.2	17.7	18.3	19.4	20.5	17.3	19.3	18.0	19.0	19.1	17.7	18.3	37,583.0
Licence	1603		Well Name Tundra et al Virden SWD						Dev	V		Mineral Rights FREEHOLD		
	UWI	100.07-19-011-26W1.00		Field Name Virden		Pool Name Lodgepole A						Field Code 5	Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	6634.4	5784.3	6501.6	6130.9	6393.7	6084.0	4224.8	6106.9	4910.1	5801.1	5948.1	0.0	2,017,733.7

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Licence	1603	Well Name Tundra et al Virden SWD				Dev	V	Mineral Rights FREEHOLD						
UWI	100.07-19-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	5831.2	5207.8	5642.3	5534.5	5538.5	4777.3	5314.7	5060.0	5874.2	7374.7	6229.8	6821.2	1,953,213.8
Licence	1605	Well Name North Virden Scallion Unit No. 1 WIW				Dev	V	Mineral Rights FREEHOLD						
UWI	100.08-26-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1042.0	944.0	1035.0	794.0	861.0	863.0	1002.0	3630.0	4.0	744.0	0.0	0.0	833,006.8
WIN	2010	986.0	627.0	876.0	858.0	853.0	708.0	838.0	1045.0	937.0	953.0	956.0	945.0	822,087.8
Licence	1609	Well Name Tundra et al Virden SWD				Dev	V	Mineral Rights FREEHOLD						
UWI	100.09-19-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,509.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,663.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,710.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,509.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,663.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,710.4
UWI	100.09-19-011-26W1.02	Field Name Virden				Pool Name Lodgepole				Field Code	5	Pool Code	59	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1453.0	0.0	0.0	0.0	459,485.4
WIN	2010	8144.0	7151.0	7994.0	7621.0	7552.0	6632.0	7975.0	7555.0	0.0	0.0	0.0	0.0	458,032.4
Licence	1610	Well Name Routledge Unit No. 1				Dev	V	Mineral Rights FREEHOLD						
UWI	100.07-22-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code	5	Pool Code	59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,964.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123,903.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,915.7
Licence	1611	Well Name Routledge Unit No. 1				Dev	V	Mineral Rights FREEHOLD						
UWI	100.14-15-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code	5	Pool Code	59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,225.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,231.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,832.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,225.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172,231.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,832.5
Licence	1612	Well Name North Virden Scallion Unit No. 1 WIW				Dev	V	Mineral Rights FREEHOLD						
UWI	100.08-14-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 1

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Licence	1612	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI	100.08-14-011-26W1.00	Field Name Virden		Pool Name Lodgepole A			Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1444.0	1487.0	1599.0	952.0	1153.0	1088.0	1323.0	1540.0	1584.0	1313.0	977.0	0.0	934,340.6
WIN	2010	1386.0	1298.0	1283.0	1257.0	1218.0	1149.0	975.0	1408.0	1453.0	1023.0	1037.0	1470.0	919,880.6
Licence	1614	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI	100.04-03-012-26W1.00	Field Name Virden		Pool Name Lodgepole A			Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1929.0	1487.0	1539.0	1212.0	1196.0	1441.0	1998.0	2284.0	2318.2	1276.6	0.0	0.0	719,719.4
WIN	2010	1677.0	1551.0	1829.0	1668.0	1527.0	1257.0	1516.0	1946.0	1383.0	1345.0	1265.0	1678.0	703,038.6
Licence	1619	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.01-04-012-26W1.00	Field Name Virden		Pool Name Lodgepole A			Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	19,190.7
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	12.6
H2O	2011	63.5	50.2	63.1	61.4	68.0	68.1	77.1	89.9	79.4	63.6	21.1	0.0	31,243.2
OIL	2011	19.0	15.9	19.0	17.3	18.9	17.5	18.4	16.1	4.0	4.0	2.7	0.0	64,198.4
DAY	2010	31.0	28.0	30.6	29.3	30.5	29.3	22.9	31.0	30.0	31.0	29.3	31.0	18,869.8
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	11.0
H2O	2010	59.2	51.4	57.1	52.2	52.4	44.9	52.7	60.0	64.0	62.8	46.7	61.9	30,537.8
OIL	2010	14.4	13.4	14.3	14.6	15.3	14.9	12.2	16.9	18.3	19.3	18.2	18.8	64,045.6
Licence	1621	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.03-22-009-25W1.00	Field Name Virden		Pool Name Lodgepole C			Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	19,090.5
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0	11.8
H2O	2011	500.9	455.7	460.8	494.8	517.4	498.5	477.6	447.5	406.4	458.9	452.6	0.0	309,860.9
OIL	2011	12.9	11.0	11.2	11.5	12.3	12.0	10.4	9.3	8.6	9.0	8.7	0.0	36,236.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	18,761.9
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	10.0
H2O	2010	480.6	435.2	496.1	471.7	491.6	468.7	500.5	497.6	311.4	201.5	489.8	468.9	304,689.8
OIL	2010	11.3	10.1	11.9	11.2	11.8	11.4	11.9	12.5	7.4	5.4	12.1	11.5	36,119.1
Licence	1622	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.04-22-009-25W1.00	Field Name Virden		Pool Name Lodgepole C			Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	19,305.5
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	8.0
H2O	2011	39.9	36.3	36.8	39.6	41.3	39.8	37.7	40.2	52.8	59.7	58.8	0.0	102,274.7
OIL	2011	5.3	4.5	4.6	4.8	5.1	4.9	4.7	4.9	5.6	5.9	5.6	0.0	30,576.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	18,976.9

Licence	1622	Well Name	Routledge Unit No. 1				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.04-22-009-25W1.00	Field Name	Virden			Pool Name	Lodgepole C				Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	6.9		
H2O	2010	39.1	35.3	40.3	38.3	39.9	38.1	40.7	39.7	24.9	16.1	39.1	37.4	101,791.8		
OIL	2010	4.4	3.9	4.7	4.3	4.6	4.4	4.6	5.2	3.0	2.2	5.0	4.6	30,520.5		
Licence	1623	Well Name	Routledge Unit No. 1				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.14-17-009-25W1.00	Field Name	Virden			Pool Name	Lodgepole C				Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	25.5	20.5	28.2	29.8	30.0	30.0	30.7	31.0	28.8	29.2	30.0	0.0	18,407.8		
GAS	2011	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.0	19.8		
H2O	2011	1540.4	1255.0	1722.8	1850.6	1872.3	1863.9	1879.7	1905.7	1482.7	1377.8	1397.8	0.0	481,168.1		
OIL	2011	21.1	16.1	22.1	22.8	23.7	23.7	21.1	19.9	15.8	13.6	13.5	0.0	49,574.7		
DAY	2010	29.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	19.0	18,094.1		
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.2	0.2	0.3	0.2	16.3		
H2O	2010	1891.1	1786.7	2037.4	1936.9	2018.3	1924.6	2054.9	1963.4	1229.0	794.8	1932.9	1191.9	463,019.4		
OIL	2010	21.9	20.4	24.1	22.7	23.9	23.2	24.0	22.6	13.2	9.8	21.8	13.3	49,361.3		
Licence	1630	Well Name	Routledge Unit No. 1 SWD				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.15-17-009-25W1.00	Field Name	Virden			Pool Name	Lodgepole C				Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	46992.0	43727.0	46510.0	47934.0	48655.0	48710.0	50805.0	50730.0	43501.3	45449.0	48712.0	0.0	12,296,530.6		
WIN	2010	49077.0	46793.0	53658.0	53225.0	54310.0	51775.0	56534.0	53399.0	37122.0	34353.0	50070.0	41758.0	11,774,805.3		
Licence	1631	Well Name	North Virden Scallion Unit No. 1				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.09-14-011-26W1.00	Field Name	Virden			Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	10.0	7.0	4.8	0.0	11.0	30.0	30.6	29.3	0.0	18,701.3		
GAS	2011	0.7	0.7	0.7	0.2	0.2	0.1	0.0	0.3	0.7	0.7	0.7	0.0	23.3		
H2O	2011	836.9	756.9	832.1	274.9	199.9	135.2	0.0	311.9	884.6	976.4	1010.7	0.0	911,798.9		
OIL	2011	60.9	55.2	58.8	19.3	13.6	9.5	0.0	21.4	55.4	54.5	54.4	0.0			

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Licence	1632	Well Name Routledge Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.02-20-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,894.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,271.2
Licence	1635	Well Name Routledge Unit No. 1 SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-17-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	15279.0	13517.0	14205.0	15344.0	15094.0	15305.0	15710.0	16034.0	13950.0	13721.0	14476.0	0.0	6,204,771.4
WIN	2010	16384.0	15419.0	17155.0	16621.0	16544.0	16244.0	16945.0	16120.0	11504.0	13326.0	15863.0	14863.0	6,042,136.4
Licence	1636	Well Name Routledge Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-20-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	19.5	23.0	27.2	29.8	31.0	30.0	30.7	31.0	19.0	23.0	30.0	0.0	15,507.2
GAS	2011	0.4	0.4	0.5	0.5	0.6	0.6	0.6	0.6	0.4	0.5	0.6	0.0	38.4
H2O	2011	2456.0	2935.9	3464.5	3858.3	4033.9	3886.1	3745.7	3615.6	2163.9	2842.1	3656.5	0.0	858,734.7
OIL	2011	24.2	27.2	32.2	34.2	37.0	35.5	35.3	38.0	23.1	28.2	35.4	0.0	25,166.1
DAY	2010	29.7	28.0	28.2	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	13.5	15,213.0
GAS	2010	0.6	0.6	0.6	0.6	0.7	0.7	0.7	0.6	0.4	0.3	0.6	0.2	32.7
H2O	2010	3888.0	3673.4	3806.1	3982.2	4149.7	3957.0	4224.9	3879.5	2428.2	1570.5	3819.1	1673.2	822,076.2
OIL	2010	39.1	36.6	39.2	40.5	42.7	41.3	42.9	37.4	22.0	16.3	36.2	15.6	24,815.8
Licence	1646	Well Name Routledge Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-20-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.5	24.0	24.8	29.8	31.0	30.0	30.7	31.0	28.8	29.2	30.0	0.0	18,462.3
GAS	2011	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.0	18.2
H2O	2011	1147.5	1139.2	1177.5	1434.8	1500.0	1445.0	1392.5	1343.7	1220.4	1339.5	1359.0	0.0	978,386.7
OIL	2011	27.8	26.1	26.9	31.4	33.9	32.6	31.5	32.9	30.4	30.9	30.6	0.0	62,644.6
DAY	2010	31.0	28.0	26.0	29.0	28.2	28.4	31.0	31.0	19.0	8.0	30.0	13.5	18,148.5
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.3	0.1	0.4	0.2	13.0
H2O	2010	1428.8	1293.6	1237.3	1355.7	1327.8	1319.9	1487.9	1466.5	917.8	365.3	1443.7	632.4	963,887.6
OIL	2010	20.8	18.8	18.4	20.0	19.9	20.1	22.0	28.6	16.7	7.6	27.6	11.9	62,309.6
Licence	1648	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-25-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	16.2	31.0	0.0	26.0	28.7	31.0	31.0	30.0	31.0	30.0	0.0	19,268.7
GAS	2011	0.3	0.2	0.3	0.0	0.2	0.3	0.3	0.2	0.2	0.1	0.1	0.0	22.7
H2O	2011	89.8	46.9	89.2	0.0	79.6	86.0	97.1	73.5	51.3	53.5	55.9	0.0	84,080.5
OIL	2011	24.8	12.9	23.9	0.0	20.7	22.8	23.3	19.6	13.0	12.2	12.3	0.0	41,644.4
DAY	2010	31.0	28.0	30.8	30.0	30.3	14.8	31.0	31.0	26.3	27.0	30.0	31.0	18,982.8

Licence	1648	Well Name	North Virden Scallion Unit No. 1					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.05-25-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.2	0.3	0.3	0.3	20.5			
H2O	2010	72.8	60.6	66.9	64.3	66.2	32.4	97.0	96.5	81.8	91.1	109.1	96.6	83,357.7			
OIL	2010	23.6	21.5	23.2	21.6	22.7	12.3	25.9	25.2	20.5	21.7	23.3	24.6	41,458.9			
Licence	1653	Well Name	North Virden Scallion Unit No. 1 WIW					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.10-14-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	1898.0	1785.0	2042.0	2088.0	2054.0	1412.0	1556.0	1315.0	1800.0	1723.0	1678.0	0.0	1,004,096.0			
WIN	2010	1625.0	1399.0	1421.0	1305.0	1146.0	920.0	1655.0	1867.0	1937.0	3200.0	1660.0	1873.0	984,745.0			
Licence	1655	Well Name	North Virden Scallion Unit No. 1					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.14-34-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	17,262.9			
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	9.3			
H2O	2011	85.6	75.6	84.9	82.8	91.6	91.7	103.8	105.9	79.4	63.5	25.2	0.0	90,193.9			
OIL	2011	6.1	5.6	6.0	5.5	6.0	5.6	5.9	5.5	5.2	5.2	4.2	0.0	18,367.6			
DAY	2010	31.0	28.0	30.3	30.0	30.5	30.0	22.0	31.0	30.0	31.0	30.0	31.0	16,935.0			
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8.2			
H2O	2010	87.6	76.1	83.7	79.2	77.8	69.9	77.8	89.3	86.3	84.6	64.4	83.3	89,303.9			
OIL	2010	11.0	10.2	10.8	11.4	11.7	7.4	4.6	6.3	5.8	6.2	5.9	5.9	18,306.8			
Licence	1662	Well Name	Daly Unit No. 3					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.09-23-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	26.1	30.0	30.0	31.0	29.9	0.0	18,069.0			
GAS	2011	1.8	1.6	1.8	1.7	1.7	1.8	1.6	2.0	1.9	1.9	1.8	0.0	115.4			
H2O	2011	4279.1	3875.6	4223.9	4058.5	4041.2	4112.6	4458.1	4532.1	3956.4	3824.2	4312.1	0.0	1,273,436.5			
OIL	2011	84.6	76.1	84.1	78.6	82.3	87.9	75.0	93.7	92.1	90.5	86.6	0.0	31,377.0			
DAY	2010	30.9	28.0	31.0	30.0	31.0	29.8	30.3	31.0	30.0	31.0	30.0	31.0	17,742.7			
GAS	2010	2.7	2.4	2.6	2.6	2.5	2.0	2.0	2.0	1.9	1.9	1.8	1.8	95.8			
H2O	2010	4292.8	3852.9	4419.6	4241.3	4202.0	4051.3	4371.3	7320.3	4277.7	4334.0	4210.1	4394.1	1,227,762.7			
OIL	2010	127.1	114.5	123.6	1												

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Licence	1667	Well Name Enerplus Kirkella Prov.				Dev V		Mineral Rights CROWN						
UWI	100.08-10-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A		Field Code 9	Pool Code 54A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248,097.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,856.2
Licence	1673	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-21-009-25W1.00	Field Name Viriden				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	18,361.7
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	13.9
H2O	2011	441.9	501.6	504.2	541.5	566.2	545.4	542.5	530.1	480.0	543.5	536.1	0.0	395,335.8
OIL	2011	11.1	12.0	11.9	12.3	13.4	12.7	13.1	14.2	13.1	13.7	13.2	0.0	29,271.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	20.0	18,038.9
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.1	11.7
H2O	2010	712.8	645.5	736.0	699.8	729.1	695.3	742.3	650.9	340.8	220.4	536.0	347.9	389,602.8
OIL	2010	14.0	12.5	14.7	13.8	14.6	14.0	14.7	13.6	7.8	5.9	13.0	8.3	29,131.2
Licence	1677	Well Name North Viriden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-14-011-26W1.00	Field Name Viriden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	25.8	31.0	30.0	30.6	30.0	0.0	18,978.9
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.4	0.4	0.4	0.4	0.0	25.1
H2O	2011	576.7	521.6	573.4	568.3	610.3	561.1	452.0	527.0	530.5	585.5	619.9	0.0	375,497.4
OIL	2011	42.0	38.1	40.5	39.8	41.7	39.2	28.7	36.4	33.4	33.0	33.5	0.0	95,060.5
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	21.3	30.0	31.0	18,650.5
GAS	2010	0.4	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.3	0.5	0.5	20.2
H2O	2010	514.3	428.2	444.1	398.6	419.7	200.8	601.3	598.2	591.9	462.7	700.9	620.9	369,371.1
OIL	2010	31.5	28.5	28.3	23.8	25.5	13.4	28.5	27.8	34.2	29.0	39.4	41.7	94,654.2
Licence	1678	Well Name North Viriden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-34-011-26W1.00	Field Name Viriden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	19,103.6
GAS	2011	0.5	0.4	0.5	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.3	0.0	23.7
H2O	2011	648.0	572.8	643.4	626.5	693.5	695.0	669.0	616.3	546.9	437.6	173.2	0.0	158,991.4
OIL	2011	39.3	36.5	39.2	35.8	39.0	36.1	37.3	36.1	35.7	36.0	29.0	0.0	66,880.1
DAY	2010	31.0	28.0	30.8	29.5	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	18,775.7
GAS	2010	0.4	0.4	0.4	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.5	19.1
H2O	2010	688.1	597.9	668.3	611.6	620.5	534.5	589.1	675.7	653.4	640.5	487.9	631.3	152,669.2
OIL	2010	36.7	34.0	36.9	37.5	39.5	38.6	29.8	41.1	37.7	39.9	38.3	38.8	66,480.1
Licence	1679	Well Name Kiwi Viriden				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-08-011-26W1.00	Field Name Viriden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 0			

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Licence	1679	Well Name		Kiwi Virden		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.05-08-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	27.0	0.0	0.0	13,585.0				
H2O	2011	933.4	897.5	1012.4	994.2	940.0	909.6	969.6	969.6	594.3	844.0	0.0	0.0	475,494.2				
OIL	2011	2.3	2.7	4.7	3.5	5.0	7.7	4.2	4.2	2.7	4.6	0.0	0.0	13,743.4				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	13,299.0				
H2O	2010	1010.0	912.2	1009.7	977.1	1009.8	977.1	1009.7	1009.7	983.5	1028.8	0.0	1028.9	466,429.6				
OIL	2010	4.0	3.4	3.5	3.3	3.8	2.7	2.5	2.5	2.5	2.5	0.0	3.2	13,701.8				
Licence	1686	Well Name		Enerplus Kirkella Prov. SWD		Dev		V		Mineral Rights		CROWN						
	UWI	100.07-10-012-29W1.00		Field Name		Kirkella		Pool Name		Crinoidal C		Field Code		9	Pool Code	55C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,285.0				
Licence	1687	Well Name		Routledge Unit No. 1		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.12-21-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code		5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	18,579.7				
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	8.2				
H2O	2011	333.7	305.4	307.0	329.7	344.8	332.1	330.4	322.8	276.9	304.1	299.9	0.0	422,399.4				
OIL	2011	5.8	5.1	5.1	5.3	5.7	5.4	5.5	6.0	5.2	5.2	5.0	0.0	27,283.1				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	31.0	18,250.9				
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	7.1				
H2O	2010	327.2	296.3	337.8	321.2	334.6	319.1	340.7	325.5	203.8	131.7	320.5	324.5	418,912.6				
OIL	2010	6.4	5.7	6.7	6.3	6.6	6.4	6.7	6.3	3.7	2.8	6.1	5.9	27,223.8				
Licence	1688	Well Name		Routledge Unit No. 1		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.10-21-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code		5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	27.8	24.2	29.8	31.0	30.0	30.7	31.0	28.8	30.0	27.0	0.0	19,031.2				
GAS	2011	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	12.8				
H2O	2011	288.6	262.6	227.7	285.2	298.2	287.2	282.6	279.2	263.9	304.1	270.0	0.0	181,821.7				
OIL	2011	10.3	8.8	7.7	9.1	9.8	9.5	9.5	10.5	9.0	9.1	7.9	0.0	45,404.6				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	28.0	29.5	18,709.9				
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	11.2				
H2O	2010	306.4	277.5	316.5	300.9	313.5	298.9	319.1	304.9	190.9	123.4	280.2	281.0	178,772.4				
OIL	2010	11.3	10.1	11.9	11.2	11.9	11.4	11.9	11.1	6.5	4.9	10.0	9.7	45,303.4				
Licence	1689	Well Name		North Virden Scallion Unit No. 1 WIW		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.16-33-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2011	733.0	529.0	694.0	576.0	570.0	649.0	733.0	364.0	361.8	361.8	0.0	0.0	404,023.4				
WIN	2010	590.0	612.0	724.0	631.0	551.0	352.0	445.0	518.0	680.0	691.0	718.0	782.0	398,451.8				

Licence		1694		Well Name		Routledge Unit No. 1 Prov. SWD				Dev		V		Mineral Rights		CROWN									
UWI		100.08-16-009-25W1.00				Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4											
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,943,650.4											
Licence		1695		Well Name		Virden Roselea Unit No. 2				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.07-36-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	19.0	30.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	0.0	18,533.9											
GAS	2011	0.4	0.3	0.2	0.3	0.4	0.2	0.4	0.3	0.4	0.4	0.4	0.0	33.0											
H2O	2011	416.7	336.2	263.8	424.8	421.3	297.5	425.5	422.6	422.6	409.3	391.5	0.0	191,479.4											
OIL	2011	23.0	21.7	13.7	21.5	24.4	15.6	22.1	21.6	27.4	26.2	26.1	0.0	29,551.0											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	18,221.9											
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.4	0.4	0.4	0.4	29.3											
H2O	2010	256.1	261.7	287.2	284.3	295.8	291.5	242.8	353.8	382.7	352.9	393.8	379.4	187,247.6											
OIL	2010	18.3	16.3	18.0	17.5	18.3	17.7	13.8	25.3	23.8	23.5	22.8	23.3	29,307.7											
Licence		1703		Well Name		Kiwi Virden				Dev		V		Mineral Rights		FREEHOLD									
UWI		100.08-07-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	13,462.0											
H2O	2011	1306.3	1264.8	1382.3	1352.4	1284.8	1243.2	1295.9	1295.9	1254.0	1265.0	0.0	0.0	285,993.0											
OIL	2011	12.5	13.6	16.6	12.5	15.5	17.8	14.6	14.6	14.1	16.5	0.0	0.0	8,394.6											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	30.0	31.0	30.0	31.0	13,158.0											
H2O	2010	1887.4	1404.6	1854.8	1794.9	1854.7	1794.6	772.3	1341.6	1304.6	1347.9	1264.4	1306.3	273,048.4											
OIL	2010	14.8	13.2	14.5	13.8	14.9	14.4	4.8	14.9	15.5	14.9	3.2	11.2	8,246.3											
Licence		1705		Well Name		Routledge Unit No. 1 Prov.				Dev		V		Mineral Rights		CROWN									

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Licence	1707	Well Name				Enerplus Kirkella Prov.				Dev	V	Mineral Rights				CROWN			
UWI	100.12-11-012-29W1.00	Field Name				Kirkella				Pool Name		Lodgepole Daly A		Field Code	9	Pool Code	54A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	378,868.2					
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,023.8					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,724.3					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	378,868.2					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,023.8					
Licence	1708	Well Name				Enerplus Kirkella				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.10-10-012-29W1.00	Field Name				Kirkella				Pool Name		Crinoidal C		Field Code	9	Pool Code	55C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	26.2	26.0	31.0	30.0	29.7	30.0	31.0	30.0	26.5	31.0	25.7	0.0	10,534.1					
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	15.2					
H2O	2011	1.0	1.1	1.2	1.3	1.3	1.3	1.1	1.0	1.0	1.2	1.0	0.0	4,199.7					
OIL	2011	8.5	8.4	10.1	8.7	9.6	9.1	9.2	9.3	8.5	10.5	8.2	0.0	8,113.0					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,217.0					
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	13.0					
H2O	2010	1.1	1.1	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.3	1.2	4,187.2					
OIL	2010	10.9	10.4	11.3	10.7	10.7	10.8	10.8	10.7	10.2	11.1	10.5	10.2	8,012.9					
Licence	1709	Well Name				Enerplus Kirkella Prov.				Dev	V	Mineral Rights				CROWN			
UWI	100.11-10-012-29W1.00	Field Name				Kirkella				Pool Name		Lodgepole Daly A		Field Code	9	Pool Code	54A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	30.7	11.8	31.0	3.0	0.0	0.0	14.7	26.9	28.6	31.0	30.0	0.0	15,535.5					
GAS	2011	0.7	0.3	0.7	0.1	0.0	0.0	0.3	0.6	0.6	0.5	0.5	0.0	57.1					
H2O	2011	11423.4	4790.1	11843.5	1237.0	0.0	0.0	5218.9	8405.6	9631.6	8098.8	7869.7	0.0	1,736,713.8					
OIL	2011	31.8	12.1	32.3	2.8	0.0	0.0	13.9	26.7	29.0	26.0	23.7	0.0	38,015.1					
DAY	2010	30.7	25.3	30.9	30.0	30.3	29.6	30.7	30.9	29.9	30.4	11.2	24.8	15,327.8					
GAS	2010	1.3	1.1	1.3	1.3	1.2	0.8	0.8	0.8	0.8	0.7	0.3	0.5	52.8					
H2O	2010	10465.2	9623.8	11734.7	11177.9	11369.1	11187.4	11589.2	11564.3	11229.2	11812.2	4631.1	9544.3	1,668,195.2					
OIL	2010	60.8	52.8	62.7	59.8	58.0	38.2	38.3	38.2	36.5	34.9	12.4	25.9	37,816.8					
Licence	1710	Well Name				North Virden Scallion Unit No. 1				Dev	V	Mineral Rights				FREEHOLD			
UWI	100.09-04-012-26W1.00	Field Name				Virden													

Licence	1710	Well Name	North Virden Scallion Unit No. 1					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.09-04-012-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2010	12.8	11.8	12.7	13.2	12.8	13.0	9.9	13.5	12.4	13.2	12.6	12.8			
Licence	1714	Well Name	Kiwi Virden					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.12-08-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	12,598.0		
H2O	2011	2160.1	2036.2	2235.0	2177.4	2068.5	2001.6	2065.7	2065.7	1999.2	2015.0	0.0	0.0	520,961.3		
OIL	2011	12.0	13.0	16.0	12.3	14.7	17.0	14.4	14.4	13.8	16.4	0.0	0.0	14,591.3		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	12,294.0		
H2O	2010	2298.7	2076.2	2563.2	2080.4	2159.5	2089.8	2159.5	2159.5	2096.2	1268.8	2098.8	2160.1	500,136.9		
OIL	2010	13.8	12.3	13.3	12.6	13.8	13.2	13.6	13.6	13.6	13.6	3.1	12.6	14,447.3		
Licence	1715	Well Name	Kiwi Virden					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.16-07-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	29.0	17.0	30.0	19.0	30.0	30.0	31.0	22.0	30.0	31.0	0.0	0.0	12,019.0		
H2O	2011	1450.9	936.6	1634.7	1050.0	997.6	997.5	1060.4	752.6	826.3	830.0	0.0	0.0	253,415.9		
OIL	2011	7.0	4.6	9.3	5.9	10.8	11.2	8.2	5.7	7.8	10.5	0.0	0.0	16,381.0		
DAY	2010	0.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	11,750.0		
H2O	2010	0.0	1465.1	1621.9	1569.3	1621.6	1569.0	1621.3	1621.0	1574.9	1617.3	1565.1	1615.1	242,879.3		
OIL	2010	0.0	11.2	12.4	12.0	13.6	12.9	13.3	13.3	13.1	13.0	2.8	8.8	16,300.0		
Licence	1720	Well Name	North Virden Scallion Unit No. 1 WIW					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.10-04-012-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	1584.0	1118.0	1523.0	1234.0	1201.0	1293.0	1432.0	1800.0	1791.0	919.1	1809.0	0.0	716,788.9		
WIN	2010	1025.0	825.0	1140.0	1221.0	1273.0	1099.0	1348.0	1304.0	1387.0	1196.0	1184.0	1694.0	701,084.8		
Licence	1722	Well Name	Kiwi Virden					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.14-08-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	1.0	2.0	31.0	31.0	29.0	31.0	0.0	0.0	14,396.0		
H2O	2011	1355.0	1308.8	1430.9	1399.2	1329.2	2658.4	2718.9	2718.9	2543.6	2719.0	0.0	0.0	559,875.0		
OIL	2011	8.3	10.0	11.5	8.6	0.5	1.0	1.5	1							

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Licence	1726		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD					
UWI	100.06-14-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.3	31.0	24.2	20.0	0.0	3.0	31.0	30.0	31.0	30.0	0.0	
GAS	2011	0.4	0.3	0.4	0.3	0.3	0.0	0.0	0.4	0.4	0.4	0.4	0.0	23.7
H2O	2011	93.6	79.7	93.1	74.3	63.9	0.0	9.9	98.4	108.7	122.6	128.2	0.0	42,519.9
OIL	2011	33.7	28.8	32.5	25.8	21.6	0.0	3.1	33.3	35.9	36.4	36.6	0.0	45,284.7
DAY	2010	31.0	28.0	30.5	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	18,142.2
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.2	0.4	0.4	0.4	0.4	0.4	0.4	20.4
H2O	2010	76.4	63.6	69.3	67.4	70.9	33.7	101.2	100.7	97.4	109.1	113.7	100.8	41,647.5
OIL	2010	31.8	28.8	30.8	29.2	31.3	16.6	35.2	34.4	31.9	33.9	31.6	33.5	44,997.0
Licence	1737		Well Name Virden Roselea Unit No. 3 WIW				Dev V		Mineral Rights CROWN					
UWI	100.10-36-010-26W1.00		Field Name Virden		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	3655.0	3250.0	3405.0	3472.0	3412.0	2512.0	3494.0	3470.0	2910.0	3520.0	3566.0	0.0	1,672,519.5
WIN	2010	2207.0	2315.0	2489.0	2489.0	2618.0	2560.0	1932.0	2705.0	2705.0	3134.0	3512.0	3864.0	1,635,853.5
Licence	1746		Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD					
UWI	100.11-04-012-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	18,737.5
GAS	2011	0.5	0.5	0.5	0.4	0.5	0.5	0.3	0.2	0.2	0.2	0.2	0.0	15.4
H2O	2011	525.0	464.0	521.2	507.3	561.7	562.9	536.1	483.9	429.5	343.6	163.2	0.0	170,722.1
OIL	2011	40.9	37.9	40.8	37.1	40.5	37.5	28.3	14.6	14.4	14.5	14.0	0.0	69,500.8
DAY	2010	30.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	18,404.6
GAS	2010	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.4	0.5	0.5	0.5	0.5	11.4
H2O	2010	496.8	446.0	498.5	464.0	463.0	398.7	439.6	534.7	529.3	518.8	392.0	511.4	165,623.7
OIL	2010	19.4	18.6	20.1	20.8	21.6	21.1	16.2	36.8	39.2	41.5	39.4	40.4	69,180.3
Licence	1750		Well Name Routledge Unit No. 1 Prov.				Dev V		Mineral Rights CROWN					
UWI	100.15-16-009-25W1.00		Field Name Virden		Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,826.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	529,657.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,931.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,826.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	529,657.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,931.9
Licence	1751		Well Name Kiwi Virden				Dev V		Mineral Rights FREEHOLD					
UWI	100.15-07-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0	

Licence	1751	Well Name	Kiwi Virden				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.15-07-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	4.0	0.0	0.0	14,082.0		
H2O	2011	1421.1	1368.7	1494.1	1460.4	1387.4	1387.4	1447.9	1447.9	1401.3	186.8	0.0	0.0	417,989.7		
OIL	2011	8.8	10.2	11.9	8.9	8.9	9.5	6.4	6.4	6.3	1.6	0.0	0.0	9,201.0		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,808.0		
H2O	2010	1604.1	1448.7	1603.6	1551.6	1603.2	1551.3	1603.0	1603.0	1557.3	1600.2	1548.6	1600.2	404,986.7		
OIL	2010	16.8	15.1	16.4	15.6	16.9	16.2	16.7	16.7	16.5	16.7	3.6	11.6	9,122.1		
Licence	1753	Well Name	Virden Roselea Unit No. 3 Prov.				Dev	V		Mineral Rights	CROWN					
UWI	103.02-11-010-26W1.00				Field Name	Virden		Pool Name	Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	26.7	29.0	26.0	31.0	31.0	30.0	31.0	30.0	0.0	18,584.3		
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	11.7		
H2O	2011	218.9	224.7	149.6	152.3	156.8	195.6	244.5	214.0	280.7	342.1	257.8	0.0	136,556.1		
OIL	2011	8.0	8.0	9.1	8.1	8.2	6.3	8.0	7.9	7.5	7.4	7.4	0.0	35,732.5		
DAY	2010	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	18,259.6		
GAS	2010	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	10.6		
H2O	2010	177.2	132.9	185.8	178.5	243.0	65.5	170.9	218.1	206.8	229.1	233.2	187.1	134,119.1		
OIL	2010	9.5	6.8	8.9	7.8	8.3	7.9	8.9	8.9	8.8	8.8	8.2	8.3	35,646.6		
Licence	1754	Well Name	North Virden Scallion Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.15-14-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	21.4	31.0	28.0	30.6	30.0	0.0	18,090.4		
GAS	2011	0.2	0.2	0.2	0.1	0.0	0.0	0.2	0.4	0.4	0.4	0.4	0.0	15.9		
H2O	2011	787.1	711.8	782.5	258.5	0.0	0.0	592.7	837.7	787.0	930.7	985.3	0.0	747,957.5		
OIL	2011	16.2	14.7	15.6	5.1	0.0	0.0	16.0	37.0	31.7	33.5	34.2	0.0	59,793.1		
DAY	2010	31.0	28.0	30.7	30.0	30.5	14.8	30.0	31.0	30.0	21.3	26.7	31.0	17,849.4		
GAS	2010	0.2	0.1	0.1	0.1	0.3	0.2	0.4	0.3	0.2	0.1	0.2	0.2	13.4		
H2O	2010	571.0	475.3	522.0	504.0	532.9	259.3	751.5	808.2	819.2	631.5	851.5	847.4	741,284.2		
OIL	2010	12.5	11.3	12.3	11.5	26.5	14.4	29.8	23.4	15.3	11.2	13.6	16.1	59,589.1		
Licence	1758	Well Name	North Virden Scallion Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
UWI																

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Licence	1758	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	278.8	250.3	279.7	260.4	259.9	223.8	246.8	200.1	142.9	140.0	105.9	138.1	
OIL	2010	16.9	16.3	17.5	18.2	18.8	18.5	14.2	13.8	9.3	9.8	9.3	9.5	63,156.9
Licence	1763	Well Name Virden Roselea Unit No. 2 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.02-06-011-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,506,378.8
Licence	1764	Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-36-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	19.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	0.0	12,759.5
GAS	2011	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	33.1
H2O	2011	51.6	41.6	32.7	52.6	52.1	36.9	52.7	53.2	48.9	47.8	46.9	0.0	188,063.8
OIL	2011	5.2	5.0	3.0	4.8	5.5	3.5	5.0	4.8	5.1	4.7	4.2	0.0	13,311.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	12,446.5
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.5	0.1	0.1	0.1	0.1	32.1
H2O	2010	92.5	94.5	103.8	102.7	106.8	105.2	81.2	108.7	59.0	43.7	48.8	47.0	187,546.8
OIL	2010	24.7	22.1	24.3	23.6	24.8	23.9	16.9	28.2	8.9	5.2	5.1	5.2	13,261.0
Licence	1765	Well Name Virden Roselea Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-21-010-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	364.0	862.0	449.0	0.0	0.0	0.0	0.0	0.0	80.0	1343.0	1815.0	0.0	472,829.7
WIN	2010	3811.0	931.0	1.3	2050.0	1238.0	625.0	364.0	245.0	265.0	369.0	388.0	602.0	467,916.7
Licence	1767	Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-07-011-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	27.0	31.0	21.0	30.0	31.0	30.0	30.4	30.0	0.0	18,483.2
GAS	2011	0.4	0.4	0.4	0.3	0.4	0.3	0.4	0.4	0.4	0.3	0.3	0.0	37.1
H2O	2011	2178.2	1757.2	2249.4	1998.2	2202.4	1555.8	2152.6	2245.5	2062.6	1936.1	1885.1	0.0	896,472.0
OIL	2011	25.5	24.1	24.8	21.4	26.9	17.1	23.6	23.4	25.0	21.5	21.5	0.0	58,666.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	18,162.8
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	33.1
H2O	2010	1457.9	1489.0	1634.9	1618.0	1747.9	1789.7	1381.5	1849.4	2000.2	1845.0	2058.9	1983.4	874,248.9
OIL	2010	26.5	23.7	25.9	25.3	25.6	23.6	16.7	27.8	26.3	25.9	25.2	25.7	58,411.3
Licence	1768	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-05-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		

Licence	1768	Well Name	North Virden Scallion Unit No. 1					Dev	V	Mineral Rights		FREEHOLD						
	UWI	100.16-05-012-26W1.00	Field Name			Virden		Pool Name			Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,724.0				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,272.0				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,501.5				
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,724.0				
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,272.0				
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,501.5				
Licence	1769	Well Name	Virden Roselea Unit No. 2					Dev	V	Mineral Rights		FREEHOLD						
	UWI	100.06-06-011-25W1.00	Field Name			Virden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	28.4	30.0	0.0	18,500.3				
GAS	2011	0.5	0.4	0.4	0.4	0.5	0.3	0.4	0.4	0.4	0.3	0.3	0.0	24.3				
H2O	2011	647.4	522.3	668.6	659.8	654.6	462.4	661.2	667.4	568.0	444.2	463.6	0.0	220,008.4				
OIL	2011	28.2	26.6	27.5	26.3	29.7	19.0	27.0	26.0	25.1	18.9	20.4	0.0	40,868.8				
DAY	2010	31.0	28.0	31.0	29.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	18,177.9				
GAS	2010	0.6	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.4	0.5	20.0				
H2O	2010	483.7	494.0	542.5	518.8	540.5	550.3	420.3	549.7	594.5	548.4	611.9	589.5	213,588.9				
OIL	2010	34.6	30.9	33.9	31.9	33.5	33.5	22.0	30.9	29.2	28.7	27.8	28.4	40,594.1				
Licence	1770	Well Name	Virden Roselea Unit No. 2					Dev	V	Mineral Rights		FREEHOLD						
	UWI	100.05-06-011-25W1.00	Field Name			Virden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	29.0	31.0	22.0	31.0	30.0	29.5	30.4	30.0	0.0	18,333.9				
GAS	2011	0.7	0.6	0.7	0.6	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.0	55.8				
H2O	2011	1621.5	1308.1	1674.5	1597.7	1639.5	1213.2	1655.8	1617.7	1448.3	1312.8	1280.0	0.0	612,635.1				
OIL	2011	41.9	39.4	40.8	37.7	44.2	29.7	40.0	37.4	39.9	37.5	37.9	0.0	33,618.5				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	18,011.0				
GAS	2010	0.8	0.7	0.8	0.8	0.8	0.8	0.5	0.7	0.7	0.7	0.7	0.7	49.0				
H2O	2010	1481.9	1513.7	1661.9	1644.7	1711.3	1686.1	1214.5	1376.6	1489.1	1373.3	1532.6	1476.4	596,266.0				
OIL	2010	50.8	45.4	49.9	48.6	50.9	49.2	32.7	45.8	43.2	42.8	41.3	42.2	33,192.1				
Licence	1772	Well Name	Virden Roselea Unit No. 1 Prov.					Dev	V	Mineral Rights		CROWN						
	UWI	100.07-06-011-25W1.00																

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Licence	1772	Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-06-011-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	661.2	675.3	741.5	733.8	763.5	752.2	580.6	777.3	928.2	908.0	1013.2	976.1	
OIL	2010	11.9	10.7	11.7	11.4	11.9	11.5	8.2	13.5	16.9	19.2	18.6	18.9	68,343.4
Licence	1773	Well Name Virден Roselea Unit No. 2 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-07-011-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1301.0	716.0	933.0	980.0	1281.0	945.0	1235.0	1238.0	947.0	462.0	732.0	0.0	446,299.8
WIN	2010	719.0	704.0	850.0	852.0	896.0	868.0	655.0	817.0	713.0	820.0	899.0	900.0	435,529.8
Licence	1776	Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-36-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,755.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,471.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,361.7
Licence	1777	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-04-012-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.5	28.0	31.0	28.9	31.0	29.3	30.3	31.0	30.0	31.0	21.0	0.0	18,391.4
GAS	2011	0.4	0.4	0.5	0.4	0.5	0.4	0.4	0.3	0.3	0.3	0.2	0.0	33.2
H2O	2011	516.2	514.4	577.8	562.5	622.7	610.2	582.7	535.3	475.1	380.1	126.3	0.0	192,642.5
OIL	2011	35.7	37.4	40.0	36.7	39.9	36.1	30.9	22.2	21.9	22.2	15.0	0.0	40,400.9
DAY	2010	31.0	28.0	30.6	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	18,072.4
GAS	2010	0.9	0.9	0.9	1.0	1.0	1.0	0.7	1.0	0.6	0.5	0.5	0.5	29.1
H2O	2010	467.5	406.2	450.2	422.4	421.6	363.2	400.3	459.0	539.1	575.2	438.2	566.9	187,139.2
OIL	2010	76.5	70.9	76.2	79.4	82.3	80.6	62.1	85.7	52.0	40.7	39.2	39.7	40,062.9
Licence	1779	Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-36-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	19.0	0.0	28.0	31.0	30.0	30.4	30.0	0.0	17,851.2
GAS	2011	0.4	0.4	0.4	0.4	0.3	0.0	0.4	0.4	0.4	0.3	0.4	0.0	31.3
H2O	2011	885.3	714.1	914.2	902.3	548.7	0.0	816.6	912.7	958.8	1082.9	1055.8	0.0	575,822.7
OIL	2011	26.4	25.0	25.7	24.6	17.1	0.0	22.8	24.4	24.9	21.8	22.1	0.0	59,544.7
DAY	2010	31.0	28.0	31.0	24.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	17,562.8
GAS	2010	0.6	0.5	0.5	0.4	0.6	0.5	0.3	0.5	0.4	0.4	0.4	0.4	27.5
H2O	2010	722.8	738.3	810.6	641.8	834.7	784.4	561.5	751.6	813.0	749.8	836.8	806.1	567,031.3

**Manitoba Production
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Licence	1779	Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-36-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	34.9	31.1	34.2	26.7	34.9	30.0	17.3	28.9	27.2	27.0	26.1	26.7	59,309.9
Licence	1780	Well Name Virден Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-36-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	4.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	0.0	17,834.9
GAS	2011	0.4	0.3	0.0	0.3	0.4	0.2	0.3	0.3	0.4	0.3	0.3	0.0	24.9
H2O	2011	259.3	209.2	34.6	264.3	262.2	176.4	264.8	267.3	245.6	329.6	324.7	0.0	142,099.1
OIL	2011	22.4	21.1	2.9	21.0	23.7	14.5	21.4	20.6	22.0	19.5	19.3	0.0	20,145.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	17,537.9
GAS	2010	0.4	0.3	0.4	0.3	0.4	0.3	0.2	0.4	0.4	0.4	0.4	0.4	21.7
H2O	2010	174.6	178.3	195.8	193.7	201.6	198.7	156.9	220.2	238.2	219.6	245.1	236.1	139,461.1
OIL	2010	22.4	20.0	22.0	21.5	22.4	21.6	15.2	24.5	23.1	22.9	22.1	22.6	19,937.0
Licence	1782	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-04-012-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	29.5	31.0	21.0	0.0	18,236.8
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	8.4
H2O	2011	106.8	94.3	106.0	103.1	114.2	114.4	134.2	163.0	142.2	115.7	38.5	0.0	72,319.7
OIL	2011	6.6	6.2	6.6	6.1	6.6	6.1	5.6	5.0	4.8	4.9	3.3	0.0	40,602.0
DAY	2010	31.0	26.5	29.6	29.3	29.0	30.0	22.0	31.0	30.0	31.0	29.0	30.8	17,913.4
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	7.4
H2O	2010	174.7	143.8	162.9	154.5	147.5	92.8	96.9	111.3	107.6	105.5	77.7	103.1	71,087.3
OIL	2010	25.1	22.1	24.1	25.5	25.3	8.5	5.0	6.9	6.4	6.7	6.3	6.5	40,540.2
Licence	1784	Well Name Virден Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-31-010-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	21.5	31.0	21.0	31.0	30.0	30.0	31.0	30.0	0.0	16,421.7
GAS	2011	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	28.3
H2O	2011	488.4	394.1	504.4	356.8	493.9	348.8	498.8	487.3	462.5	530.5	513.0	0.0	200,060.4
OIL	2011	18.8	17.8	18.3	12.5	19.9	12.6	18.0	16.8	18.4	16.3	16.2	0.0	17,664.8
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	16,106.2
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.4	0.2	0.3	0.3	0.3	0.3	0.3	25.2
H2O	2010	800.1	788.0	897.2	887.9	923.9	706.7	309.7	414.7	448.6	413.7	461.7	444.7	194,981.9
OIL	2010	31.4	27.1	30.8	30.0	31.4	25.1	12.4	20.6	19.4	19.2	18.6	18.9	17,479.2
Licence	1785	Well Name Virден Roselea Unit No. 3 WIW				Dev V		Mineral Rights CROWN						
UWI	100.10-06-011-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence	1785	Well Name	Virden Roselea Unit No. 3 WIW					Dev	V	Mineral Rights	CROWN					
UWI	100.10-06-011-25W1.00	Field Name	Virden			Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	3025.0	2712.0	2775.0	2874.0	2814.0	1888.0	3420.0	3490.0	3785.0	3805.0	3680.0	0.0	1,233,369.0		
WIN	2010	2500.0	2530.0	2766.0	2702.0	2840.0	2768.0	2088.0	2617.0	3159.0	2526.0	2878.0	2801.0	1,199,101.0		
Licence	1787	Well Name	Virden Roselea Unit No. 3 WIW					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.11-21-010-25W1.00	Field Name	Virden			Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	1056.0	1077.0	476.0	0.0	0.0	0.0	0.0	0.0	85.0	2098.0	2710.0	0.0	559,556.9		
WIN	2010	799.0	1038.0	11.4	2221.0	1238.0	1000.0	1092.0	641.0	687.0	1111.0	1.0	0.0	552,054.9		
Licence	1788	Well Name	Virden Roselea Unit No. 1 Prov.					Dev	V	Mineral Rights	CROWN					
UWI	100.11-06-011-25W1.00	Field Name	Virden			Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	30.0	30.0	31.0	30.0	0.0	18,516.4		
GAS	2011	0.6	0.5	0.6	0.5	0.6	0.4	0.5	0.5	0.5	0.5	0.5	0.0	27.0		
H2O	2011	339.6	274.0	350.7	346.2	343.4	231.0	346.8	338.8	332.6	338.2	323.6	0.0	108,283.7		
OIL	2011	35.2	33.2	34.4	32.8	37.2	22.6	33.7	31.4	32.7	28.8	28.6	0.0	37,058.6		
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	18,193.4		
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.6	0.6	0.6	21.3		
H2O	2010	329.6	336.7	369.6	365.7	380.6	362.5	289.4	321.3	311.9	287.7	321.0	309.2	104,718.8		
OIL	2010	31.7	28.2	31.1	30.3	31.8	29.7	21.8	37.4	36.4	36.0	34.7	35.5	36,708.0		
Licence	1791	Well Name	Virden Roselea Unit No. 1					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.10-21-010-25W1.00	Field Name	Virden			Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.7	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	0.0	17,000.7		
H2O	2011	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	31.7	38.1	0.0	27,868.5		
OIL	2011	1.1	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.1	1.3	2.6	0.0	13,556.0		
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	28.0	31.0	18.0	31.0	24.0	31.0	16,865.1		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9		
H2O	2010	21.8	14.2	10.2	16.9	20.6	15.9	28.1	51.3	111.1	28.8	18.7	27.5	27,763.9		
OIL	2010	1.9	1.7	1.8	1.7	1.6	1.9	1.8	1.6	0.8	1.1	0.9	1.1	13,549.5		
Licence	1792	Well Name	Virden Roselea Unit No. 2 WIW					Dev	V	Mineral Rights						

Licence	1793	Well Name	Virden Roselea Unit No. 3 WIW						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.04-05-011-25W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	3125.0	2823.0	2875.0	2969.0	2909.0	2406.0	3494.0	4150.0	4194.0	4641.0	4308.0	0.0			
WIN	2010	2926.0	2986.0	3351.0	3219.0	3387.0	3152.0	2378.0	3803.0	4628.0	3629.0	4183.0	3989.0	1,119,377.5		
Licence	1795	Well Name	Virden Roselea Unit No. 3 WIW						Dev	V	Mineral Rights	CROWN				
UWI	100.08-06-011-25W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	4263.0	4406.0	4013.0	4050.0	3990.0	2456.0	4242.0	4298.0	3920.0	4105.0	3680.0	0.0	1,926,261.1		
WIN	2010	3092.0	3099.0	3437.0	3311.0	3483.0	3391.0	2558.0	3551.0	4183.0	3950.0	4331.0	3772.0	1,882,838.1		
Licence	1796	Well Name	Virden Roselea Unit No. 1 Prov.						Dev	V	Mineral Rights	CROWN				
UWI	100.09-06-011-25W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	21.5	31.0	21.0	31.0	31.0	30.0	31.0	30.0	0.0	18,429.9		
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	15.4		
H2O	2011	333.0	268.6	343.9	243.3	336.7	237.9	340.1	343.3	315.3	313.1	300.4	0.0	380,902.2		
OIL	2011	6.7	6.3	6.5	4.4	7.0	4.5	6.4	6.1	6.5	2.2	1.7	0.0	35,856.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	18,113.4		
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	14.5		
H2O	2010	173.9	177.6	195.0	193.0	200.8	197.9	152.7	241.7	305.8	282.1	314.7	303.2	377,526.6		
OIL	2010	3.5	3.2	3.4	3.3	3.5	3.4	2.3	5.5	6.9	6.7	6.5	6.7	35,797.8		
Licence	1797	Well Name	Virden Roselea Unit No. 1 Prov.						Dev	V	Mineral Rights	CROWN				
UWI	100.15-06-011-25W1.00		Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	21.5	31.0	20.0	31.0	31.0	29.0	31.0	30.0	0.0	18,301.9		
GAS	2011	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.0	18.5		
H2O	2011	631.1	509.1	651.7	461.0	638.1	429.3	615.7	609.7	541.3	542.4	518.8	0.0	335,326.5		
OIL	2011	13.7	12.9	13.3	9.1	14.5	8.8	10.2	8.7	9.0	8.8	8.8	0.0	24,486.0		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	17,987.4		
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	16.9		
H2O	2010	466.2	476.2	522.8	517.4	538.4	529.6	400.3	535.8	579.5	534.6	596.5	574.7	329,178.3		
OIL	2010	12.7	11.5	12.5	12.2	12.8	12.4	9.0	15.0	14.1	14.0	13.5	13.8	24,368.2		
Licence																

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Licence	1801	Well Name				Daly Unit No. 3		Dev	V	Mineral Rights					FREEHOLD			
UWI	100.11-01-010-28W1.00	Field Name				Daly Sinclair		Pool Name			Lodgepole A		Field Code	1	Pool Code	59A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
GAS	2010	0.3	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5				
H2O	2010	1.1	0.9	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222.4				
OIL	2010	12.8	11.7	12.4	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,674.2				
Licence	1803	Well Name				Viriden Roselea Unit No. 2		Dev	V	Mineral Rights					FREEHOLD			
UWI	100.05-05-011-25W1.00	Field Name				Viriden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,195.6				
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,046.4				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,793.3				
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,195.6				
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6				
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,046.4				
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,793.3				
Licence	1805	Well Name				Viriden Roselea Unit No. 3 WIW		Dev	V	Mineral Rights					CROWN			
UWI	100.12-05-011-25W1.00	Field Name				Viriden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2011	1144.0	631.0	740.0	755.0	1016.0	732.0	1113.0	892.0	1014.0	618.0	804.0	0.0	235,244.7				
WIN	2010	625.0	659.0	745.0	724.0	762.0	755.0	570.0	715.0	715.0	720.0	787.0	776.0	225,785.7				
Licence	1807	Well Name				Viriden Roselea Unit No. 3 WIW		Dev	V	Mineral Rights					CROWN			
UWI	100.16-06-011-25W1.00	Field Name				Viriden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2011	1624.0	963.0	1244.0	1413.0	1839.0	1245.0	526.0	530.0	1058.0	906.0	748.0	0.0	469,397.3				
WIN	2010	1095.0	1177.0	1201.0	1211.0	1274.0	1271.0	959.0	1221.0	1221.0	1221.0	1343.0	925.0	457,301.3				
Licence	1808	Well Name				Viriden Roselea Unit No. 1 Prov.		Dev	V	Mineral Rights					CROWN			
UWI	100.13-05-011-25W1.00	Field Name				Viriden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	20.0	28.0	31.0	21.5	22.0	21.0	31.0	31.0	30.0	31.0	30.0	0.0	18,318.4				
GAS	2011	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.0	17.1				
H2O	2011	349.8	437.4	559.9	396.1	389.2	387.2	553.7	734.3	1511.2	1463.5	1400.1	0.0	210,997.3				
OIL	2011	6.2	9.2	9.4	6.5	7.2	6.5	9.3	9.9	15.1	14.6							

Licence	1809	Well Name	Virден Roselea Unit No. 2 WIW						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.12-31-010-25W1.00	Field Name	Virден			Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483,896.9		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483,896.9		
Licence	1812	Well Name	Virден Roselea Unit No. 1						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.06-21-010-25W1.00	Field Name	Virден			Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	28.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	29.8	0.0	16,998.0		
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.0	10.1		
H2O	2011	273.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	392.8	474.4	0.0	187,493.3		
OIL	2011	9.2	9.1	3.8	0.0	0.0	0.0	0.0	0.0	1.0	12.8	18.3	0.0	15,303.3		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	24.0	0.0	16,865.3		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0	9.3		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.7	269.4	174.7	0.0	186,326.6		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	10.1	7.4	0.0	15,249.1		
Licence	1813	Well Name	Virден Roselea Unit No. 3 WIW						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.04-08-011-25W1.00	Field Name	Virден			Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	1126.0	681.0	877.0	912.0	1144.0	857.0	546.0	796.0	613.0	697.0	603.0	0.0	227,712.2		
WIN	2010	714.0	794.0	856.0	834.0	877.0	881.0	664.0	835.0	835.0	835.0	920.0	838.0	218,860.2		
Licence	1814	Well Name	Virден Roselea Unit No. 2						Dev	V	Mineral Rights	FREEHOLD				
UWI	100.01-07-011-25W1.00	Field Name	Virден			Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,839.9		
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246,002.4		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54,111.1		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,839.9		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246,002.4		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54,111.1		
Licence	1817	Well Name	Routledge Unit No. 1 Prov.						Dev	V	Mineral Rights	CROWN				
UWI	100.09-16-009-25W1.00	Field Name	Virден			Pool Name	Lodgepole C				Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov				

Licence	1817	Well Name	Routledge Unit No. 1 Prov.				Dev	V			Mineral Rights	CROWN				
	UWI	100.09-16-009-25W1.00	Field Name	Virden		Pool Name	Lodgepole C				Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,248.2		
Licence	1819	Well Name	Virden Roselea Unit No. 1				Dev	V			Mineral Rights	FREEHOLD				
	UWI	100.07-21-010-25W1.00	Field Name	Virden		Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	27.7	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	29.8	0.0	17,037.7		
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.0	14.4		
H2O	2011	79.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	164.2	157.9	0.0	75,685.2		
OIL	2011	8.0	8.0	3.5	0.0	0.0	0.0	0.0	0.0	0.9	27.0	26.8	0.0	13,609.7		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	24.0	0.0	16,905.3		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	13.3		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.4	79.5	51.5	0.0	75,275.6		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	9.0	6.4	0.0	13,535.5		
Licence	1857	Well Name	North Virden Scallion Unit No. 1				Dev	V			Mineral Rights	FREEHOLD				
	UWI	100.03-03-012-26W1.00	Field Name	Virden		Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	17,587.4		
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	25.4		
H2O	2011	506.3	447.6	502.6	489.4	541.7	543.1	614.0	795.6	1064.5	467.0	0.0	0.0	148,030.9		
OIL	2011	26.6	24.8	26.6	24.2	26.5	24.4	25.7	25.4	23.6	13.1	0.0	0.0	66,338.2		
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	17,298.5		
GAS	2010	1.0	0.9	1.0	1.0	0.4	0.3	0.2	0.3	0.3	0.3	0.3	0.3	22.5		
H2O	2010	422.0	366.7	409.9	381.5	470.0	417.6	460.3	527.9	510.5	500.3	378.2	493.2	142,059.1		
OIL	2010	81.8	75.9	82.1	84.9	36.6	26.2	20.2	27.8	25.5	27.0	25.7	26.3	66,097.3		
Licence	1869	Well Name	Souris Hartney Unit No. 1 WIW				Dev	V			Mineral Rights	FREEHOLD				
	UWI	100.06-16-006-22W1.00	Field Name	Souris Hartney		Pool Name	Lodgepole Virden A				Field Code	10	Pool Code	53A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	3229.0	2994.0	3307.0	3079.0	2117.0	3171.0	3352.0	3046.0	3090.0	3247.0	3104.0	0.0	311,192.0		
WIN	2010	3131.0	2671.0	3053.0	2844.0	2912.0	2885.0	2881.0	3115.0	3188.0	3240.0	3151.0	3310.0	277,456.0		
Licence	1882	Well Name	Souris Hartney Unit No. 1 WIW				Dev	V			Mineral Rights	FREEHOLD				
	UWI	100.06-17-006-22W1.00	Field Name	Souris Hartney		Pool Name	Lodgepole Virden A				Field Code	10	Pool Code	53A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May										

Licence	1907	Well Name	Routledge Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.10-32-009-25W1.00				Field Name	Virden				Pool Name	Lodgepole C				
											Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,029.8		
Licence	1909	Well Name	Routledge Unit No. 1 Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.12-16-009-25W1.00				Field Name	Virden				Pool Name	Lodgepole C				
											Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,681.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	644,754.2		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,420.0		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,681.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	644,754.2		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,420.0		
Licence	1910	Well Name	Routledge Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.10-17-009-25W1.00				Field Name	Virden				Pool Name	Lodgepole C				
											Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,047.4		
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.6		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	652,871.2		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,704.0		
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	19.0	13.0	3.0	0.0	16,047.4		
GAS	2010	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.3	0.2	0.2	0.0	0.0	15.6		
H2O	2010	1026.9	929.8	1060.2	1007.9	1016.4	1001.5	1069.3	1021.8	639.5	413.6	100.6	0.0	652,871.2		
OIL	2010	21.8	19.4	23.0	21.5	22.0	22.0	22.9	21.5	12.6	9.4	2.2	0.0	34,704.0		
Licence	1916	Well Name	Cosens Daly				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.02-36-009-29W1.02				Field Name	Daly Sinclair				Pool Name	Bakken N				
											Field Code	1	Pool Code	60N	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,171.0		
H2O	2011	90.4	60.0	0.0	0.											

Licence	1922	Well Name	Souris Hartney Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.12-16-006-22W1.00	Field Name	Souris Hartney		Pool Name	Lodgepole Virden A				Field Code	10	Pool Code	53A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,674.5		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,134.1		
Licence	1938	Well Name	Routledge Unit No. 1 Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.11-32-009-25W1.00	Field Name	Virden		Pool Name	Lodgepole C				Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	16,967.5		
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	10.4		
H2O	2011	184.2	167.7	169.5	182.1	190.3	174.6	168.7	137.6	117.8	132.9	131.2	0.0	142,160.3		
OIL	2011	3.8	3.3	3.3	3.4	3.6	4.4	5.0	3.8	3.1	3.2	3.1	0.0	23,619.3		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	13.0	30.0	29.5	16,638.9		
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	9.5		
H2O	2010	165.4	149.7	170.8	162.3	169.2	161.3	172.3	171.1	126.6	74.2	180.2	172.5	140,403.7		
OIL	2010	5.8	5.2	6.1	5.8	6.1	5.9	6.1	5.0	2.4	1.6	3.6	3.3	23,579.3		
Licence	1944	Well Name	Kripa Daly				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.06-06-009-27W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole B				Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	9.0	31.0	30.0	30.0	30.0	29.0	29.0	5.0	0.0	0.0	0.0	13,052.0		
H2O	2011	719.0	557.8	2826.9	2735.7	2611.0	2882.3	2937.6	3494.4	689.0	0.0	0.0	0.0	502,764.4		
OIL	2011	11.1	5.5	13.3	18.6	12.7	12.6	13.8	12.8	2.3	0.0	0.0	0.0	19,091.0		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,828.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483,310.7		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,988.3		
Licence	1948	Well Name	E. Routledge Unit No. 1 Prov. WIW				Dev	V		Mineral Rights	CROWN					
	UWI	100.04-11-009-25W1.00	Field Name	Virden		Pool Name	Lodgepole D				Field Code	5	Pool Code	59D	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	5157.1	4847.7	5226.1	5018.9	5324.1	3065.4	0.0	3902.3	4521.5	5363.8	5530.3	0.0	1,382,393.3		
WIN	2010	6439.4	5339.2	5057.2	4131.6	4272.2	3929.2	3602.0	3056.3	1705.9	4650.3	4788.2	4942.1	1,334,436.1		
Licence	1951	Well Name	Kripa Daly				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.08-01-009-28W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole B				Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0							

Manitoba Production 2010 To 2011															
Licence	1953	Well Name <i>E. Routledge Unit No. 1 Prov. WIW</i>					Dev		Mineral Rights <i>CROWN</i>						
	UWI	100.12-11-009-25W1.00				Field Name		Virden			Pool Name		Lodgepole D		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	3107.3	2910.0	3061.0	2818.0	2954.0	2400.0	2133.2	2333.8	2419.5	2865.4	2807.6	0.0	1,366,061.6	
WIN	2010	2755.2	2410.4	2575.9	2196.8	2355.9	2462.4	2503.6	2549.3	2624.0	2696.1	2624.9	2759.2	1,336,251.8	
Licence	1961	Well Name <i>Tundra Virden</i>					Dev		Mineral Rights <i>FREEHOLD</i>						
	UWI	100.13-02-009-25W1.00				Field Name		Virden			Pool Name		Lodgepole D		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	0.0	12.0	29.0	31.0	30.0	0.0	15,805.9	
H2O	2011	524.5	461.5	520.9	180.9	0.0	0.0	0.0	191.0	460.7	475.6	493.1	0.0	149,510.0	
OIL	2011	23.9	21.0	23.4	8.0	0.0	0.0	0.0	8.7	21.2	24.1	24.1	0.0	46,569.4	
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	15,602.9	
H2O	2010	411.3	352.3	382.5	353.9	385.4	383.0	391.6	450.3	551.3	506.7	482.0	516.6	146,201.8	
OIL	2010	23.2	20.5	22.3	20.1	22.3	22.2	22.0	21.8	21.8	22.0	21.4	23.3	46,415.0	
Licence	1972	Well Name <i>Gale Force Daly</i>					Dev		Mineral Rights <i>FREEHOLD</i>						
	UWI	100.02-06-009-27W1.00				Field Name		Daly Sinclair			Pool Name		Lodgepole B		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,627.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369,523.2	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,041.2	
Licence	1991	Well Name <i>Gale Force Daly Prov. SWD</i>					Dev		Mineral Rights <i>CROWN</i>						
	UWI	100.12-06-009-27W1.00				Field Name		Daly Sinclair			Pool Name		Lodgepole B		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3	
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809,375.3	
Licence	1992	Well Name <i>Routledge Unit No. 1</i>					Dev		Mineral Rights <i>FREEHOLD</i>						
	UWI	100.03-05-010-25W1.00				Field Name		Virden			Pool Name		Lodgepole C		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	15.0	27.8	28.2	29.8	31.0	30.0	31.0	31.						

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Licence	1997	Well Name	Routledge Unit No. 1				Dev	V	Mineral Rights FREEHOLD						
UWI	100.07-32-009-25W1.00	Field Name	Virden				Pool Name	Lodgepole C				Field Code	5	Pool Code 59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,413.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210,787.6	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,293.8	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,413.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210,787.6	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,293.8	
Licence	2012	Well Name	Gale Force Daly				Dev	V	Mineral Rights FREEHOLD						
UWI	100.01-06-009-27W1.00	Field Name	Daly Sinclair				Pool Name	Lodgepole B				Field Code	1	Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,636.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215,872.3	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,712.5	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,636.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215,872.3	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,712.5	
Licence	2017	Well Name	Virden Roselea Unit No. 2 Prov. WIW				Dev	V	Mineral Rights CROWN						
UWI	100.14-05-011-25W1.00	Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code 59B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137,030.2	
Licence	2022	Well Name	Gale Force Daly				Dev	V	Mineral Rights FREEHOLD						
UWI	100.16-31-008-27W1.00	Field Name	Daly Sinclair				Pool Name	Lodgepole B				Field Code	1	Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,333.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324,637.2	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,295.3	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,333.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324,637.2	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,295.3	
Licence	2023	Well Name	Gale Force Daly				Dev	V	Mineral Rights FREEHOLD						
UWI	100.13-32-008-27W1.00	Field Name	Daly Sinclair				Pool Name	Lodgepole B				Field Code	1	Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,348.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228,913.2	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,920.4	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,348.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228,913.2	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,920.4	

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Licence 2029		Well Name Virден Roselea Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-21-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,987.5
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287,088.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,074.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,987.5
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287,088.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34,074.8
Licence 2036		Well Name Gale Force Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-31-008-27W1.00		Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,509.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98,453.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,084.7
Licence 2041		Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 102.07-14-011-26W1.00		Field Name Virден				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,338.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,296.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,442.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,338.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130,296.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,442.0
Licence 2042		Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-05-011-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	21.5	31.0	23.0	31.0	31.0	30.0	31.0	30.0	0.0	16,869.6
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.0	7.0
H2O	2011	26.8	21.6	27.7	19.6	27.1	20.9	27.3	34.1	62.6	60.6	58.0	0.0	29,040.0
OIL	2011	7.7	7.1	7.4	5.1	8.0	5.6	7.3	7.3	9.5	9.1	9.1	0.0	14,927.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	16,551.1
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	5.8
H2O	2010	20.5	20.8	22.9	22.7	23.6	23.2	17.2	22.8	24.5	22.7	25.3	24.4	28,653.7
OIL	2010	5.2	4.7	5.1	5.0	5.2	5.0	4.7	8.3	7.8	7.8	7.5	7.7	14,843.8

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Licence 2053		Well Name Cosens Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-36-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	16,693.9
H2O	2011	0.9	0.8	0.9	0.9	0.9	0.8	3.0	3.0	3.0	3.0	3.0	3.0	7,034.2
OIL	2011	18.2	15.8	23.4	22.2	22.9	18.8	38.3	35.3	35.7	35.7	35.7	35.7	12,824.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,329.9
H2O	2010	17.9	17.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.9	0.9	7,011.0
OIL	2010	17.9	17.4	17.9	18.2	17.6	17.6	20.1	20.9	20.9	20.9	20.4	18.8	12,486.9
Licence 2057		Well Name Cosens Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-36-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	30.0	30.0	30.0	31.0	16,555.0
H2O	2011	1.4	1.2	1.3	1.3	1.3	1.2	2.0	25.8	45.0	46.5	29.0	29.0	6,778.9
OIL	2011	18.8	16.4	18.0	17.1	17.6	14.5	16.8	33.0	74.7	74.7	68.0	66.2	14,580.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	16,209.0
H2O	2010	18.5	18.5	1.5	1.5	1.5	1.5	1.4	1.4	1.4	1.4	1.3	1.3	6,593.9
OIL	2010	18.5	18.0	18.5	18.8	18.2	18.2	20.8	21.6	21.6	21.6	21.2	19.5	14,144.6
Licence 2078		Well Name Virден Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-05-011-25W1.00		Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	22.0	20.5	31.0	23.0	31.0	30.0	30.0	31.0	30.0	0.0	16,549.1
GAS	2011	0.3	0.3	0.2	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.0	10.7
H2O	2011	231.0	186.3	169.3	160.9	233.6	180.7	235.9	230.5	309.6	431.8	413.0	0.0	81,236.6
OIL	2011	16.7	15.8	11.6	10.7	17.6	12.4	16.0	14.8	17.1	17.7	17.5	0.0	35,730.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	24.0	30.0	31.0	30.0	31.0	16,241.6
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	7.8
H2O	2010	54.3	55.5	60.9	60.3	62.7	61.8	47.7	51.5	162.7	195.6	218.3	210.3	78,454.0
OIL	2010	7.6	6.7	7.5	7.3	7.6	7.3	5.1	6.4	13.6	17.0	16.4	16.9	35,562.8
Licence 2082		Well Name Virден Roselea Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-29-010-25W1.00		Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,479.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,104.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,223.1
Licence 2087		Well Name Virден Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-05-011-25W1.00		Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	786.0	499.0	566.0	1054.0	1235.0	851.0	374.0	450.0	891.0	782.0	796.0	0.0	330,715.0

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Licence	2087	Well Name Virден Roselea Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-05-011-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	382.0	394.0	444.0	481.0	506.0	528.0	399.0	460.0	460.0	450.0	506.0	528.0	322,431.0
Licence	2091	Well Name Routledge Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-33-009-25W1.00	Field Name Virден				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	16,250.5
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	10.6
H2O	2011	435.3	398.4	400.4	430.1	449.7	433.2	431.0	366.8	317.8	359.9	355.0	0.0	219,573.5
OIL	2011	8.9	7.6	7.6	7.9	8.5	8.1	8.4	7.8	7.0	7.3	7.0	0.0	25,965.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	13.0	30.0	31.0	15,921.7
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.1	0.1	0.1	9.5
H2O	2010	450.6	408.0	465.2	442.2	460.9	439.5	469.1	448.4	156.7	175.0	425.7	428.3	215,195.9
OIL	2010	11.6	10.4	12.2	11.5	12.2	11.8	12.2	9.1	2.9	3.7	8.3	8.2	25,879.4
Licence	2103	Well Name Virден Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-05-011-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	20.5	20.0	20.0	31.0	31.0	30.0	31.0	30.0	0.0	16,387.3
GAS	2011	0.4	0.3	0.4	0.2	0.3	0.2	0.4	0.4	0.5	0.5	0.5	0.0	20.1
H2O	2011	125.2	101.1	129.3	87.2	81.8	85.2	135.2	171.6	189.3	183.2	175.3	0.0	64,374.2
OIL	2011	23.1	21.8	22.5	14.7	15.7	14.8	22.7	25.3	32.4	31.1	30.9	0.0	16,199.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	16,083.8
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	16.0
H2O	2010	54.7	56.0	61.4	60.8	63.3	62.4	58.2	106.3	115.0	106.1	118.4	114.1	62,909.8
OIL	2010	27.3	24.4	26.8	26.1	27.3	26.4	17.6	25.3	23.8	23.6	22.7	23.3	15,944.0
Licence	2104	Well Name Virден Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-05-011-25W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	20.5	31.0	19.0	31.0	30.0	30.0	31.0	30.0	0.0	16,179.1
GAS	2011	0.6	0.5	0.5	0.4	0.6	0.3	0.5	0.4	0.5	0.5	0.5	0.0	25.4
H2O	2011	108.6	87.6	112.2	75.6	109.8	70.2	132.8	203.1	192.9	186.7	178.6	0.0	88,310.1
OIL	2011	34.9	32.9	34.0	22.2	36.9	21.3	32.5	27.9	30.6	29.4	29.1	0.0	16,734.4
DAY	2010	31.0	27.0	30.5	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	15,866.6
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.6	0.6	0.6	0.6	0.6	20.1
H2O	2010	63.6	62.7	70.2	70.6	71.2	72.4	60.1	92.3	99.7	92.0	102.7	99.0	86,852.0
OIL	2010	27.9	24.0	27.0	26.7	27.1	27.0	20.4	38.2	36.0	35.7	34.5	35.2	16,402.7
Licence	2105	Well Name Tundra Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-17-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B		Field Code 7	Pool Code 43B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

[illegible]

**Manitoba Production
2010 To 2011**

Licence	2152	Well Name Tundra et al Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-19-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,570.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154,846.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,232.4
Licence	2155	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	102.03-27-011-26W1.02	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.9	27.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	20,196.3
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4
H2O	2011	27.6	24.5	27.4	21.3	33.3	68.6	77.6	90.7	83.0	68.3	32.5	0.0	84,302.6
OIL	2011	4.8	4.5	4.8	3.6	4.0	3.3	3.5	3.5	3.6	3.7	3.7	0.0	24,178.9
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	19,873.4
GAS	2010	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	9.1
H2O	2010	109.2	94.8	106.0	98.7	98.4	73.0	58.3	66.7	64.5	45.8	20.8	26.8	83,747.8
OIL	2010	11.8	11.0	12.0	12.3	12.7	10.4	5.0	7.0	6.4	5.8	4.7	4.8	24,135.9
Licence	2159	Well Name Tundra et al Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-30-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	29.0	0.0	16,212.0
H2O	2011	22.2	19.6	21.1	15.3	16.5	17.0	13.8	14.5	11.4	10.5	10.4	0.0	27,189.2
OIL	2011	8.2	7.6	7.8	5.7	6.1	6.2	4.9	5.3	4.4	4.0	4.0	0.0	38,237.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	15,883.0
H2O	2010	25.7	22.9	25.0	24.1	24.4	22.3	25.3	24.9	24.3	24.9	24.1	23.6	27,016.9
OIL	2010	9.1	8.2	9.0	8.8	9.0	7.9	9.0	9.1	9.1	9.4	8.9	8.7	38,173.5
Licence	2174	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-11-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	16,239.4
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	9.6
H2O	2011	179.2	162.1	178.2	176.6	189.7	179.8	125.2	111.6	112.3	125.5	131.3	0.0	70,411.4
OIL	2011	9.8	8.9	9.4	9.3	9.7	9.4	3.3	2.4	2.3	2.2	2.2	0.0	17,636.3
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.3	31.0	31.0	30.0	31.0	30.0	31.0	15,905.4
GAS	2010	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	9.0
H2O	2010	68.4	56.8	62.7	60.3	100.5	62.4	193.7	192.7	186.5	208.9	217.7	193.0	68,739.9
OIL	2010	15.5	14.0	15.1	14.2	12.0	4.6	10.2	9.9	9.3	9.8	9.2	9.7	17,567.4
Licence	2183	Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-36-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence 2211		Well Name Tundra et al Virden Prov.				Dev V					Mineral Rights CROWN									
UWI	100.03-29-011-26W1.00					Field Name Virden					Pool Name Lodgepole A					Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,042.1						
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,465.4						
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	19.0	15,086.0						
H2O	2010	38.2	37.3	34.8	34.7	34.6	36.3	34.8	37.2	35.6	37.4	31.1	22.4	12,042.1						
OIL	2010	14.8	14.6	13.6	13.6	13.5	14.2	12.6	13.2	12.4	13.3	10.9	7.9	17,465.4						
Licence 2233		Well Name Virden Roselea Unit No. 2				Dev V					Mineral Rights FREEHOLD									
UWI	100.09-01-011-26W1.00					Field Name Virden					Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	22.0	31.0	30.0	30.0	31.0	30.0	0.0	15,891.1						
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.0	6.5						
H2O	2011	31.5	25.4	32.5	32.1	31.9	23.6	36.5	38.0	36.0	35.0	33.4	0.0	19,592.9						
OIL	2011	6.1	5.8	6.0	5.7	6.4	4.3	10.3	11.9	13.1	12.5	12.5	0.0	13,096.6						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	15,566.1						
GAS	2010	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.9						
H2O	2010	15.3	15.6	17.1	16.9	21.7	25.8	19.9	26.7	28.9	26.6	29.7	28.6	19,237.0						
OIL	2010	3.2	2.9	3.1	3.0	4.5	5.6	4.0	6.6	6.3	6.2	6.0	6.1	13,002.0						
Licence 2238		Well Name Virden Roselea Unit No. 1 Prov.				Dev V					Mineral Rights CROWN									
UWI	100.13-06-011-25W1.00					Field Name Virden					Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	0.0	15,627.4						
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.4	0.4	0.4	0.4	0.0	9.0						
H2O	2011	18.0	14.5	18.6	18.3	18.1	12.9	56.1	75.0	71.3	69.0	66.0	0.0	36,107.3						
OIL	2011	6.4	6.0	6.2	5.9	6.7	4.3	18.6	23.8	26.2	25.1	24.9	0.0	25,417.8						
DAY	2010	31.0	25.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	15,303.4						
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	6.5						
H2O	2010	12.5	11.4	14.1	13.9	14.5	13.7	11.4	15.2	16.4	15.2	17.0	16.4	35,669.5						
OIL	2010	5.0	3.9	4.8	4.7	5.0	4.6	4.0	6.9	6.6	6.5	6.3	6.5	25,263.7						
Licence 2239		Well Name Virden Roselea Unit No. 2				Dev V					Mineral Rights FREEHOLD									
UWI	100.16-01-011-26W1.00					Field Name Virden					Pool Name Lodgepole B					Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb																	

Licence	2239	Well Name	Virden Roselea Unit No. 2				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.16-01-011-26W1.00	Field Name		Virden	Pool Name		Lodgepole B			Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2010	8.2	7.2	8.0	7.8	9.8	11.0	7.8	12.9	12.2	12.1	11.7	11.9			
Licence	2243	Well Name	Virden Roselea Unit No. 2				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.01-12-011-26W1.00	Field Name		Virden	Pool Name		Lodgepole B			Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	24.0	31.0	20.0	31.0	30.0	30.0	31.0	30.0	0.0	15,862.6		
GAS	2011	0.6	0.5	0.6	0.4	0.6	0.4	0.3	0.1	0.1	0.1	0.1	0.0	25.7		
H2O	2011	124.7	100.6	128.7	101.6	126.1	84.8	111.6	100.5	95.4	92.4	88.4	0.0	117,136.3		
OIL	2011	35.8	33.7	34.9	26.7	37.8	23.0	18.0	8.4	9.2	8.8	8.8	0.0	26,149.6		
DAY	2010	31.0	28.0	30.5	29.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	30.0	15,545.6		
GAS	2010	0.4	0.4	0.4	0.4	0.5	0.5	0.4	0.6	0.6	0.6	0.6	0.6	21.9		
H2O	2010	62.2	63.6	68.7	66.8	87.4	102.4	79.0	105.8	114.5	105.6	117.8	109.8	115,981.5		
OIL	2010	26.4	23.6	25.6	24.5	30.3	33.2	23.6	39.2	37.0	36.6	35.3	34.9	25,904.5		
Licence	2262	Well Name	Virden Roselea Unit No. 2				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.15-01-011-26W1.00	Field Name		Virden	Pool Name		Lodgepole B			Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,583.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,202.4		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,829.4		
Licence	2273	Well Name	Waskada Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.03-30-001-25W1.00	Field Name		Waskada	Pool Name		Mission Canyon 3b A			Field Code	3	Pool Code	42A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,079.6		
H2O	2011	79.9	77.4	93.2	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,916.5		
OIL	2011	6.7	5.2	5.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,573.2		
DAY	2010	31.0	28.0	20.0	0.0	16.0	30.0	31.0	31.0	28.3	23.0	30.0	31.0	12,982.6		
H2O	2010	91.6	70.5	53.8	0.0	43.0	80.6	88.2	104.7	82.0	62.4	87.3	85.2	36,645.4		
OIL	2010	6.1	5.6	4.0	0.0	3.4	6.4	7.1	5.9	5.2	4.5	5.7	6.3	22,554.5		
Licence	2280	Well Name	Tundra et al Virden				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.03-30-011-26W1.00	Field Name		Virden	Pool Name		Lodgepole A			Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	0.0	15,668.0		
H2O	2															

Licence	2281	Well Name	E. Routledge Unit No. 1 Prov.				Dev	V		Mineral Rights	CROWN					
UWI	100.15-11-009-25W1.00	Field Name	Virden			Pool Name	Lodgepole D				Field Code	5	Pool Code	59D	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,525.9		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283,560.3		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,402.8		
Licence	2288	Well Name	Tundra Pierson				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.04-19-003-28W1.00	Field Name	Pierson			Pool Name	Mission Canyon 3a B				Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	8.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,972.9		
H2O	2011	23.1	21.2	5.7	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,020.4		
OIL	2011	12.4	11.1	3.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,351.7		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	14,899.9		
H2O	2010	48.5	44.2	50.5	47.9	51.9	56.1	56.3	53.7	54.9	31.6	29.9	23.7	27,965.5		
OIL	2010	17.6	15.9	17.9	17.1	18.2	17.8	18.2	18.0	17.9	13.3	12.0	12.5	22,322.9		
Licence	2292	Well Name	Tundra Pierson				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.02-19-003-28W1.00	Field Name	Pierson			Pool Name	Mission Canyon 3a B				Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	11.0	0.0	0.0	0.0	12.0	31.0	30.0	0.0	15,425.9		
H2O	2011	34.6	31.9	36.1	31.3	9.6	0.0	0.0	0.0	11.4	30.7	26.5	0.0	31,272.9		
OIL	2011	9.3	8.4	9.3	8.0	2.5	0.0	0.0	0.0	3.3	8.4	7.1	0.0	21,326.2		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	15,221.9		
H2O	2010	57.6	52.7	60.0	58.4	58.6	56.1	56.3	53.7	54.6	44.1	44.9	35.5	31,060.8		
OIL	2010	8.8	8.0	8.9	8.8	9.1	8.9	9.1	9.0	9.0	9.3	9.0	9.4	21,269.9		
Licence	2303	Well Name	Tundra et al Waskada				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.13-19-001-25W1.00	Field Name	Waskada			Pool Name	Mission Canyon 3b A				Field Code	3	Pool Code	42A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	28.0	31.0	29.0	0.0	0.0	31.0	14,964.5		
H2O	2011	273.2	248.9	221.4	232.6	249.0	244.8	240.4	264.5	214.3	0.0	0.0	325.4	101,626.6		
OIL	2011	34.0	31.4	35.1	30.3	31.3	27.5	23.7	24.6	21.2	0.0	0.0	29.1	42,647.4		
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	30.0	29.0	31.0	14,668.5		
H2O	2010	282.2	264.8	261.7	258.7	266.5	129.7	306.5	285.8	266.2	268.6	259.3	252.3	99,112.1		
OIL	2010	34.9	32.7	35.8	34.3	36.0	18.7	33.2	35.3	34.7	33.9	33.4	31.6	42,359.2		
Licence	23															

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Licence	2310	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI 100.08-33-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	258.0	276.0	374.0	333.0	313.0	277.0	355.0	446.0	458.7	0.0	0.0	0.0	390,023.2
WIN	2010	326.0	70.0	82.0	319.0	298.0	198.0	397.0	299.0	455.0	210.0	152.0	224.0	386,932.5
Licence	2311	Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
	UWI 100.08-12-011-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	25.0	31.0	1.0	28.0	30.0	30.0	31.0	30.0	0.0	15,468.1
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.0	10.2
H2O	2011	80.6	65.0	83.2	68.4	81.5	2.8	85.4	128.5	121.9	118.0	113.0	0.0	56,295.0
OIL	2011	14.6	13.7	14.2	11.3	15.4	0.5	14.1	18.9	20.8	20.0	19.8	0.0	17,873.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	15,172.1
GAS	2010	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	7.8
H2O	2010	60.5	61.7	67.9	67.1	68.6	66.2	51.1	68.4	74.0	68.3	76.2	73.4	55,346.7
OIL	2010	7.8	7.0	7.7	7.6	10.6	13.5	9.6	15.9	15.0	14.9	14.3	14.7	17,710.6
Licence	2321	Well Name E. Routledge Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
	UWI 100.14-11-009-25W1.00	Field Name Virden				Pool Name Lodgepole D		Field Code 5		Pool Code 59D		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	11336.0	10136.1	11474.5	4930.9	41.9	3012.4	5789.3	8921.4	8617.2	5245.0	2806.4	0.0	1,253,834.6
WIN	2010	9168.5	8249.0	9228.9	8417.7	9078.9	9291.9	9488.8	8884.4	9660.4	10851.4	10268.9	10849.0	1,181,523.5
Licence	2325	Well Name Virden Roselea Unit No. 3				Dev V		Mineral Rights FREEHOLD						
	UWI 102.10-02-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	11.7	29.0	25.0	31.0	31.0	30.0	31.0	30.0	0.0	15,161.3
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.0	5.0
H2O	2011	113.7	116.7	77.7	34.7	81.4	97.6	102.3	84.0	110.3	134.4	101.3	0.0	42,148.8
OIL	2011	4.1	4.0	4.6	1.8	4.2	3.1	4.7	4.9	4.7	4.7	4.6	0.0	12,848.1
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	14,852.6
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	4.1
H2O	2010	124.8	105.9	130.9	125.7	171.2	46.1	120.4	153.7	125.1	119.0	121.1	100.4	41,094.7
OIL	2010	4.1	3.3	3.8	3.4	3.6	3.4	3.9	3.8	4.1	4.4	4.1	4.4	12,802.7
Licence	2333	Well Name Virden Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
	UWI 100.07-12-011-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	25.0	31.0	30.0	31.0	30.0	0.0	14,259.1
GAS	2011	0.4	0.3	0.3	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.0	27.2
H2O	2011	153.6	123.8	158.7	62.6	0.0	0.0	126.5	158.3	178.5	221.1	211.5	0.0	219,594.5
OIL	2011	21.9	20.7	21.3	8.1	0.0	0.0	16.8	20.1	20.8	19.1	18.9	0.0	24,137.7
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	14,010.1

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Licence	2333	Well Name Virден Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
	UWI	100.07-12-011-26W1.00				Field Name Virден		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.4	0.4	0.4	0.3	0.4	24.6
H2O	2010	236.0	241.0	264.6	261.8	231.1	126.2	97.5	130.4	141.0	130.1	145.2	139.9	218,199.9
OIL	2010	26.2	23.4	25.6	25.0	24.1	20.3	14.3	23.9	22.6	22.3	21.5	22.0	23,970.0
Licence	2335	Well Name Virден Roselea Unit No. 2				Dev V		Mineral Rights FREEHOLD						
	UWI	100.05-07-011-25W1.00				Field Name Virден		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	12.0	15.0	19.0	31.0	31.0	30.0	31.0	30.0	0.0	12,668.4
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	4.9
H2O	2011	13.8	11.2	14.2	5.7	6.8	9.0	14.1	19.6	34.3	33.3	31.8	0.0	19,895.7
OIL	2011	3.6	3.5	3.5	1.3	1.9	2.2	3.5	4.4	8.6	8.3	8.2	0.0	5,730.8
DAY	2010	31.0	28.0	31.0	30.0	29.0	0.0	4.0	31.0	30.0	31.0	30.0	31.0	12,379.4
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	4.1
H2O	2010	9.8	9.9	10.9	10.9	10.7	0.0	1.6	11.7	12.7	11.7	13.1	12.6	19,701.9
OIL	2010	7.0	6.2	6.9	6.7	5.1	0.0	0.4	3.9	3.7	3.7	3.6	3.6	5,681.8
Licence	2336	Well Name North Virден Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	100.03-25-011-26W1.00				Field Name Virден		Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.9	31.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	29.3	0.0	15,544.9
GAS	2011	0.6	0.4	0.6	0.5	0.5	0.5	0.6	0.7	0.6	0.5	0.5	0.0	40.1
H2O	2011	27.5	18.5	27.3	25.3	24.6	28.5	48.5	65.4	50.8	37.6	38.4	0.0	30,712.8
OIL	2011	48.1	32.6	46.4	42.6	39.0	39.1	46.8	58.7	48.1	41.4	40.7	0.0	39,776.2
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	25.8	27.0	30.0	31.0	15,225.7
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.5	0.5	0.5	0.6	34.1
H2O	2010	22.3	18.6	20.5	19.7	20.7	9.9	29.7	29.5	24.5	27.9	33.4	29.6	30,320.4
OIL	2010	45.8	41.6	44.9	42.0	44.9	23.7	50.3	49.0	39.1	42.0	45.1	47.8	39,292.7
Licence	2340	Well Name Tundra et al Virден				Dev V		Mineral Rights FREEHOLD						
	UWI	100.06-30-011-26W1.00				Field Name Virден		Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	0.0	14,982.0
H2O	2011	130.9	115.6	130.2	126.1	127.9	123.4	110.1	127.3	119.9	113.9	113.8	0.0	78,933.6
OIL	2011	20.3	18.0	20.1	19.3	19.5	18.5	16.3	19.0	18.2	17.0	17.6	0.0	20,834.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	14,652.0
H2O	2010	146.3	129.0	141.3	136.2	138.0	125.7	140.9	138.0	132.9	135.0	129.0	133.6	77,594.5
OIL	2010	21.4	18.9	20.6	19.9	20.5	18.3	20.6	20.5	20.3	20.8	19.5	20.7	20,630.3
Licence	2341	Well Name 2928419 MB Virден				Dev V		Mineral Rights FREEHOLD						
	UWI	102.13-04-010-26W1.00				Field Name Virден		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	2341	Well Name 2928419 MB Virden				Dev V		Mineral Rights FREEHOLD						
UWI	102.13-04-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,518.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	829,896.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,703.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,518.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	829,896.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,703.6
Licence	2347	Well Name 4478429 MB Virden				Dev V		Mineral Rights FREEHOLD						
UWI	102.04-24-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,804.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42,287.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,559.4
DAY	2010	0.0	23.0	31.0	30.0	27.0	22.0	14.0	22.0	0.0	0.0	0.0	0.0	10,804.0
H2O	2010	0.0	3.7	5.7	5.0	6.3	6.3	0.0	5.0	0.0	0.0	0.0	0.0	42,287.1
OIL	2010	0.0	11.3	21.3	21.0	16.7	10.8	8.0	14.3	0.0	0.0	0.0	0.0	10,559.4
Licence	2360	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-24-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,304.8
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106,812.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64,621.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.8	31.0	31.0	26.0	0.0	0.0	0.0	13,304.8
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7
H2O	2010	0.0	0.0	0.0	0.0	0.0	19.1	462.5	460.1	386.1	0.0	0.0	0.0	106,812.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64,621.8
Licence	2371	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	102.02-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	983.0	899.0	1018.0	921.0	954.0	935.0	879.0	925.0	1094.0	1108.3	1152.3	0.0	689,484.3
WIN	2010	858.0	984.0	739.0	993.0	932.0	602.0	1326.0	777.0	907.0	1699.0	846.0	907.0	678,615.7
Licence	2372	Well Name Tundra Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-10-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	14,505.0
H2O	2011	772.7	652.8	809.1	802.6	812.3	787.8	869.3	833.9	812.7	821.8	791.1	0.0	418,300.0
OIL	2011	23.0	20.3	22.5	22.7	23.9	24.8	24.2	25.1	25.0	24.1	24.4	0.0	28,151.9

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Licence	2372	Well Name Tundra Daly Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-10-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	14,175.0
H2O	2010	813.3	730.8	807.7	797.8	832.5	744.3	799.1	818.9	771.8	858.6	807.5	828.7	409,533.9
OIL	2010	18.3	16.4	18.7	17.6	18.4	17.4	19.3	18.8	17.2	18.5	22.2	24.3	27,891.9
Licence	2381	Well Name Tundra Daly SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-09-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2414.3	2556.8	2547.8	2739.2	2378.0	1623.3	2461.4	2653.8	3165.3	3611.8	3529.5	0.0	1,380,908.4
WIN	2010	2725.0	2590.1	2934.0	2783.0	2920.6	2728.6	2818.2	3166.3	2983.7	3043.0	2560.1	2491.9	1,351,227.2
Licence	2384	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-24-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.9	31.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	15,200.6
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	11.7
H2O	2011	43.7	29.6	43.6	40.3	44.7	78.3	84.5	82.0	79.3	84.3	88.3	0.0	58,108.3
OIL	2011	6.1	4.2	5.9	5.5	5.5	8.5	8.4	8.8	7.6	7.2	7.3	0.0	15,234.8
DAY	2010	31.0	28.0	30.8	30.0	30.3	14.8	31.0	31.0	25.8	27.0	30.0	31.0	14,880.7
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	10.6
H2O	2010	35.5	29.5	32.6	31.4	32.3	15.8	47.3	47.1	39.2	44.4	53.2	47.1	57,409.7
OIL	2010	5.8	5.3	5.7	5.3	5.6	3.0	6.4	6.2	4.9	5.4	5.7	6.1	15,159.8
Licence	2458	Well Name North Virden Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	102.14-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	8.0	9.0	31.0	31.0	30.0	31.0	25.0	0.0	14,675.4
GAS	2011	0.6	0.5	0.6	0.5	0.1	0.2	0.5	0.5	0.4	0.4	0.3	0.0	14.9
H2O	2011	763.0	674.4	757.5	737.5	210.7	245.4	925.4	1012.2	720.3	576.2	228.1	0.0	133,191.9
OIL	2011	46.5	43.3	46.3	42.4	11.9	12.9	45.0	42.0	33.1	33.5	26.9	0.0	23,520.3
DAY	2010	31.0	28.0	30.8	29.8	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	14,391.5
GAS	2010	0.5	0.5	0.5	0.5	0.6	0.5	0.4	0.6	0.5	0.6	0.5	0.6	10.3
H2O	2010	810.2	703.9	786.8	726.1	730.6	629.3	693.6	795.6	769.3	754.0	574.6	743.3	126,341.2
OIL	2010	43.4	40.3	43.7	44.7	46.8	45.8	35.4	48.6	44.6	47.2	45.3	45.9	23,136.5
Licence	2460	Well Name Enerplus Virden				Dev V				Mineral Rights FREEHOLD				
UWI	102.15-26-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	22.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	14,234.9
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.0	8.6
H2O	2011	15.0	13.4	15.0	14.6	11.5	25.3	77.5	93.7	87.5	73.1	34.7	0.0	43,223.2
OIL	2011	4.6	4.3	4.6	4.1	3.2	6.2	16.1	16.7	17.2	18.1	17.4	0.0	17,042.7

Licence	2460	Well Name	Enerplus Virden					Dev	V	Mineral Rights	FREEHOLD					
UWI	102.15-26-011-26W1.00		Field Name	Virden		Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	13,912.0		
GAS	2010	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	7.2		
H2O	2010	16.0	14.0	15.6	14.5	14.4	12.5	13.7	15.7	15.3	14.8	11.3	14.6	42,761.9		
OIL	2010	4.3	4.0	4.2	4.4	4.6	4.5	3.4	4.8	4.4	4.7	4.4	4.5	16,930.2		
Licence	2479	Well Name	Daly Unit No. 1 WIW					Dev	V	Mineral Rights	FREEHOLD					
UWI	102.08-05-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	2407.4	2218.8	2439.1	2231.0	2317.6	2833.0	3068.9	3565.4	3610.7	3564.0	3832.0	0.0	1,496,334.8		
WIN	2010	3584.0	2682.0	3459.0	3268.0	3332.0	2952.0	2968.0	6258.0	1679.0	2897.5	2111.9	2124.3	1,464,246.9		
Licence	2480	Well Name	Daly Unit No. 1 WIW					Dev	V	Mineral Rights	FREEHOLD					
UWI	103.12-04-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	292.6	308.1	355.5	393.0	634.8	1402.0	1380.0	1277.0	1162.4	1150.0	985.0	0.0	1,724,103.2		
WIN	2010	702.0	546.0	751.0	669.0	688.0	633.0	651.0	721.0	0.0	557.8	433.5	361.1	1,714,762.8		
Licence	2484	Well Name	Daly Unit No. 1 WIW					Dev	V	Mineral Rights	FREEHOLD					
UWI	102.13-03-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	527.8	423.1	169.6	621.0	701.8	701.8	701.8	1064.7	1120.9	1591.0	1452.0	0.0	806,463.0		
WIN	2010	635.0	458.0	625.0	590.0	634.0	546.0	555.0	1209.0	538.0	476.6	448.4	502.4	797,387.5		
Licence	2485	Well Name	Daly Unit No. 1 Prov. WIW					Dev	V	Mineral Rights	CROWN					
UWI	102.15-04-010-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	899.0	740.1	1505.6	1596.0	1762.4	1944.1	2241.3	1804.2	1745.6	1710.0	1281.3	0.0	1,613,116.9		
WIN	2010	2471.0	1529.0	2306.0	1943.0	1994.0	2363.0	1614.0	1765.0	1765.3	1541.1	1038.2	1116.3	1,595,887.3		
Licence	2487	Well Name	Virden Roselea Unit No. 2					Dev	V	Mineral Rights	FREEHOLD					
UWI	100.06-07-011-25W1.00		Field Name	Virden		Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	27.0	31.0	19.0	31.0	30.0	30.0	31.0	30.0	0.0	14,404.6		
GAS	2011	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.0	11.3		
H2O	2011	89.7	72.3	92.7	82.4	90.8	58.0	91.6	89.5	85.0	129.5	128.6	0.0	58,950.0		
OIL	2011	10.5	10.0	10.3	8.9	11.2	6.4	10.1	9.5	10.4	12.8					

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Licence	2519		Well Name Virден Roselea Unit No. 3				Dev V				Mineral Rights FREEHOLD			
	UWI	102.12-13-010-26W1.00		Field Name Virден		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	7.0	16.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	13,499.3
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	11.0
H2O	2011	223.1	229.1	152.5	40.7	88.1	206.9	211.8	178.8	234.6	285.9	215.5	0.0	309,867.3
OIL	2011	5.1	5.1	5.7	1.3	2.9	4.1	5.5	5.5	5.2	5.1	5.2	0.0	14,145.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	13,206.3
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	10.1
H2O	2010	196.8	179.7	206.3	198.1	269.8	72.7	189.9	242.2	212.6	233.5	237.7	197.0	307,800.3
OIL	2010	6.0	5.1	5.6	5.0	5.3	5.0	5.7	5.7	5.6	5.6	5.2	5.5	14,095.0
Licence	2521		Well Name Daly Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.15-05-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,587.4
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,659.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,623.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,587.4
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,659.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,623.8
Licence	2524		Well Name North Virден Scallion Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	102.04-27-011-26W1.00		Field Name Virден		Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	24.7	7.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	13,424.1
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	30.7
H2O	2011	569.8	503.6	565.7	469.9	137.6	0.0	395.2	341.9	300.5	238.4	113.2	0.0	116,891.4
OIL	2011	12.4	11.5	12.4	9.6	2.8	0.0	5.8	3.5	3.5	3.5	3.3	0.0	81,416.8
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.9	30.8	30.0	31.0	30.0	31.0	13,149.4
GAS	2010	1.2	1.1	1.2	1.3	1.3	0.8	0.1	0.1	0.1	0.1	0.1	0.1	30.2
H2O	2010	660.6	574.0	641.6	597.0	595.8	500.4	548.4	601.7	585.0	567.2	429.1	555.1	113,255.6
OIL	2010	101.6	94.2	101.9	105.4	109.4	70.7	6.5	8.4	7.8	10.9	12.1	12.2	81,348.5
Licence	2527		Well Name Tundra Pierson COM SWD				Dev V				Mineral Rights FREEHOLD			
	UWI	100.05-15-003-29W1.02		Field Name Pierson		Pool Name Mission Canyon 3a A		Field Code 7		Pool Code 43A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225,520.5
WIN	2010	1252.5	1553.1	1837.3	2338.0	2289.0	1995.8	2256.5	2532.5	2538.0	2371.0	0.0	0.0	225,520.5
	UWI	100.05-15-003-29W1.03		Field Name Pierson		Pool Name Mission Canyon 1		Field Code 7		Pool Code 44		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	2527	Well Name Tundra Pierson COM SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-15-003-29W1.03	Field Name Pierson		Pool Name Mission Canyon 1				Field Code 7	Pool Code 44		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2057.5	1359.0	1983.3	1608.7	770.0	809.5	1975.4	2058.9	2063.1	1987.3	2019.5	0.0	290,564.1
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2004.8	2122.0	271,871.9
Licence	2533	Well Name Kiwi Daly SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-03-010-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	63.5	1177.5	610.5	342.5	214.0	370.5	294.5	330.0	439.5	417.5	0.0	0.0	588,678.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2010	116.0	229.0	218.0	269.5	282.5	323.0	430.7	574.0	1311.5	1349.0	1396.0	1089.6	584,418.4
Licence	2551	Well Name Enerplus Kirkella Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-10-012-29W1.00	Field Name Kirkella		Pool Name Lodgepole Daly A				Field Code 9	Pool Code 54A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.8	27.8	29.6	29.5	29.6	28.2	30.3	26.9	28.6	30.3	28.1	0.0	11,345.7
GAS	2011	1.5	1.4	1.5	1.3	1.5	1.4	1.6	1.5	1.7	1.9	1.6	0.0	70.1
H2O	2011	2736.2	2801.5	2790.6	2999.1	3146.0	3600.3	4787.5	3733.4	4329.0	5299.9	4933.7	0.0	540,392.6
OIL	2011	71.3	66.3	71.2	63.0	70.5	66.7	77.4	72.5	79.4	89.0	77.9	0.0	25,693.2
DAY	2010	30.7	27.2	30.9	30.0	30.3	29.1	30.7	30.9	29.9	26.6	28.7	31.0	11,027.0
GAS	2010	1.5	1.4	1.5	1.4	1.4	1.6	1.7	1.7	1.6	1.5	1.6	1.6	53.2
H2O	2010	2793.4	2754.7	3132.2	2983.6	3028.4	2748.9	2896.5	2890.3	2806.6	2557.3	2935.5	2951.5	499,235.4
OIL	2010	69.8	64.9	71.9	68.7	67.8	77.5	78.9	78.7	75.3	70.3	74.0	74.9	24,888.0
Licence	2573	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	102.13-23-011-26W1.00	Field Name Virden		Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	0.0	12,226.8
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	15.4
H2O	2011	53.7	48.6	53.5	53.0	54.8	24.9	26.5	26.0	35.5	51.7	54.0	0.0	20,263.4
OIL	2011	11.9	10.8	11.6	11.3	11.6	6.8	6.5	6.9	8.6	11.1	11.2	0.0	40,461.5
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	11,893.2
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	14.3
H2O	2010	32.0	26.7	29.4	28.2	29.7	14.2	42.5	42.3	41.0	56.1	65.3		

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Licence	2582	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	102.14-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,614.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,131.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.2
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,614.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,131.1
Licence	2583	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	102.14-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.6	31.0	29.5	30.5	28.7	28.6	31.0	30.0	29.6	30.0	0.0	12,148.2
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	18.9
H2O	2011	288.6	238.9	286.9	279.7	300.4	276.7	288.9	303.1	305.1	312.2	333.0	0.0	144,506.8
OIL	2011	19.3	16.0	18.6	18.1	18.9	17.7	16.8	19.1	17.5	18.0	19.8	0.0	44,265.9
DAY	2010	29.7	28.0	30.7	30.0	30.5	14.3	31.0	31.0	30.0	31.0	30.0	31.0	11,822.7
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	16.7
H2O	2010	247.4	215.2	236.3	228.3	232.4	100.6	312.0	310.3	300.4	336.5	350.8	310.8	141,293.3
OIL	2010	8.4	7.9	8.5	8.0	10.1	9.2	20.1	19.7	18.2	19.4	18.1	19.1	44,066.1
Licence	2584	Well Name North Virden Scallion Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	102.16-22-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1946.0	1682.0	1832.0	1990.0	1656.0	1589.0	1623.0	1844.0	1829.0	1893.6	0.0	0.0	431,138.3
WIN	2010	1084.0	1095.0	1140.0	1149.0	1241.0	882.0	1977.0	1287.0	1647.0	2576.0	2228.0	2119.0	413,253.7
Licence	2585	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	102.01-28-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	24.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	12,187.6
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	4.9
H2O	2011	73.9	65.3	73.3	61.5	79.0	79.2	21.8	17.2	17.8	16.1	7.7	0.0	30,859.3
OIL	2011	5.7	5.3	5.7	4.5	5.7	5.2	1.1	0.6	0.8	0.9	0.9	0.0	29,107.5
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	22.0	0.0	31.0	11,858.7
GAS	2010	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	4.3
H2O	2010	130.9	113.6	127.0	118.1	118.0	86.0	64.8	74.4	71.9	50.8	0.0	71.9	30,346.5
OIL	2010	4.2	3.9	4.3	4.4	4.6	3.4	1.1	1.5	1.4	2.5	0.0	5.7	29,071.1
Licence	2586	Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI	102.01-03-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	11,885.0

Licence	2586	Well Name	Kiwi Daly				Dev	V			Mineral Rights	FREEHOLD									
	UWI	102.01-03-010-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2011	10.5	11.2	9.6	9.7	10.5	16.0	15.0	20.0	13.8	21.4	0.0	0.0	5,005.6							
OIL	2011	12.5	11.2	8.1	9.9	9.9	10.5	9.0	11.0	13.2	8.6	0.0	0.0	6,681.2							
DAY	2010	15.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	11,588.0							
H2O	2010	4.5	8.4	9.3	6.0	9.3	9.0	9.3	9.3	8.4	9.3	9.5	9.5	4,867.9							
OIL	2010	6.0	11.2	11.0	7.0	10.9	10.4	10.5	10.8	9.3	9.0	10.7	12.1	6,577.3							
Licence	2594	Well Name	Enerplus OGL Kirkella				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.09-08-012-29W1.00				Field Name	Kirkella				Pool Name	Lodgepole Daly B				Field Code	9	Pool Code	54B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,246.4							
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	383,576.5							
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,200.8							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,246.4							
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	383,576.5							
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,200.8							
Licence	2596	Well Name	Sun Bow Daly				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.05-21-009-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	0.0	0.0	0.0	1,955.0							
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	30.0	36.0	34.5	0.0	0.0	0.0	24,675.8							
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.5	10.5	8.5	0.0	0.0	0.0	862.6							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	0.0	0.0	1,873.0							
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	0.0	0.0	24,575.3							
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0	833.1							
Licence	2597	Well Name	Enerplus OGL Kirkella				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.15-08-012-29W1.00				Field Name	Kirkella				Pool Name	Lodgepole Daly B				Field Code	9	Pool Code	54B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,350.0							
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43,408.0							
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,376.2							
Licence	2598	Well Name	Enerplus OGL Kirkella				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.10-08-012-29W1.00				Field Name	Kirkella				Pool Name	Lodgepole Dolomite A				Field Code	9	Pool Code	51A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0																

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Licence	2598	Well Name Enerplus OGL Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-08-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Dolomite A				Field Code 9		Pool Code 51A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,532.3
Licence	2601	Well Name Daly Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	102.13-04-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1336.2	289.2	2076.9	1886.0	2071.6	2112.3	1889.0	2170.1	1999.3	2137.8	2225.0	0.0	942,737.6
WIN	2010	1874.0	1246.0	1889.0	1699.0	1880.0	1767.0	1710.0	2706.0	1851.6	1857.0	1279.8	1393.1	922,544.2
Licence	2602	Well Name Daly Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	102.15-05-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	790,325.5
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	811.9	0.0	0.0	0.0	790,325.5
Licence	2603	Well Name Daly Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	102.05-04-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	441.6	388.4	576.1	989.0	1043.3	1575.3	2050.2	2231.8	2202.5	2070.2	1020.5	0.0	943,259.6
WIN	2010	1822.0	1267.0	1584.0	1468.0	1620.0	1656.0	1362.0	3250.0	1257.5	1433.6	608.8	443.4	928,670.7
Licence	2605	Well Name Tundra Virden SWD				Dev V		Mineral Rights FREEHOLD						
UWI	102.02-20-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	25595.0	23060.0	25800.0	25139.0	25745.0	25020.0	18116.0	26218.0	24960.0	24830.0	25100.0	0.0	4,680,955.4
WIN	2010	22791.0	20510.0	22771.0	21967.0	22471.0	20240.0	22655.0	22003.0	21902.0	25457.0	26218.0	26570.0	4,411,372.4
Licence	2606	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	102.13-24-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.9	31.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	11,366.9
GAS	2011	0.2	0.1	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4
H2O	2011	108.3	73.1	107.6	99.5	75.5	7.6	8.2	7.9	9.1	11.5	12.1	0.0	62,546.7
OIL	2011	16.9	11.4	16.3	14.9	11.0	1.2	1.1	1.2	1.2	1.3	1.4	0.0	42,463.2
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	25.8	27.0	30.0	31.0	11,047.0
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	12.6
H2O	2010	87.8	73.1	80.6	77.5	81.6	39.0	117.0	116.4	96.7	110.0	131.4	116.5	62,026.3
OIL	2010	16.1	14.5	15.8	14.7	15.8	8.3	17.7	17.2	13.7	14.7	15.8	16.8	42,385.3
Licence	2609	Well Name Kiwi Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-08-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	28.0	1.0	0.0	0.0	1.0	25.0	31.0	0.0	0.0	9,843.0

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Licence	2609	Well Name Kiwi Virden				Dev V				Mineral Rights FREEHOLD				
	UWI 100.06-08-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	1323.1	1237.6	1402.9	1281.7	1213.6	188.8	260.5	510.2	1031.9	1268.7	0.0	0.0	331,026.8
OIL	2011	4.0	4.1	8.0	7.3	0.5	0.3	0.1	0.8	3.9	5.6	0.0	0.0	3,896.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,668.0
H2O	2010	1392.4	1157.5	1281.2	1239.6	1280.9	1239.3	1280.6	1280.6	1245.5	1386.8	1280.5	1323.1	321,307.8
OIL	2010	3.9	3.3	3.2	3.0	4.6	4.2	3.8	3.8	3.8	3.0	0.6	3.8	3,861.9
Licence	2611	Well Name Kiwi Virden SWD				Dev V				Mineral Rights FREEHOLD				
	UWI 100.11-08-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	12391.6	11391.0	13272.5	12208.0	11537.0	11695.0	12317.0	12240.0	12047.0	11504.0	0.0	0.0	3,136,997.7
WIN	2010	12123.0	11673.4	12828.0	12006.0	12785.0	12085.1	11626.0	12259.9	12256.0	12806.0	12359.1	12672.5	3,016,394.6
Licence	2616	Well Name Centoba Daly				Dev V				Mineral Rights FREEHOLD				
	UWI 100.11-05-010-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,758.0
H2O	2011	16.5	13.7	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,157.5
OIL	2011	5.5	4.5	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,494.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	30.0	31.0	30.0	31.0	5,668.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	37.1	15.0	23.4	14.0	3,113.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	7.1	5.0	5.1	6.0	1,480.3
Licence	2617	Well Name Enerplus OGL Kirkella				Dev V				Mineral Rights FREEHOLD				
	UWI 100.14-08-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Dolomite A				Field Code 9		Pool Code 51A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,136.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,071.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,445.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,136.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,071.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,445.5
Licence	2619	Well Name Kiwi Virden				Dev V				Mineral Rights FREEHOLD				
	UWI 102.13-08-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	9,331.0
H2O	2011	1406.2	1355.3	1482.4	1449.0	1376.5	1332.0	1392.5	1392.5	1346.0	1356.0	0.0	0.0	327,499.3
OIL	2011	10.1	10.5	13.0	9.8	11.7	13.9	10.8	10.8	10.5	13.6	0.0	0.0	6,266.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,027.0
H2O	2010	1508.5	1162.5	1286.8	1245.0	1286.5	1045.0	1079.7	1079.7	1051.3	1406.2	1360.8	1406.2	313,610.9
OIL	2010	10.0	9.1	9.9	9.3	9.9	9.3	9.6	9.6	9.8	9.6	2.0	9.8	6,151.6

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Licence	2620	Well Name Kiwi Virden				Dev V		Mineral Rights FREEHOLD						
UWI	102.09-07-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,380.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266,260.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,197.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,380.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266,260.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,197.5
Licence	2623	Well Name Enerplus OGL Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-17-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly B					Field Code 9	Pool Code 54B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,124.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,966.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,552.0
Licence	2625	Well Name Kiwi Virden				Dev V		Mineral Rights FREEHOLD						
UWI	102.02-28-010-26W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5	Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	10,326.1
H2O	2011	1261.8	11534.0	12726.0	12240.0	12657.0	12215.0	12534.0	12650.0	12137.0	12610.0	0.0	0.0	1,601,224.9
OIL	2011	20.6	22.2	43.1	24.8	24.8	16.7	26.3	37.1	25.6	17.3	0.0	0.0	9,417.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,022.1
H2O	2010	12785.0	11556.0	12617.0	12230.0	12698.0	11577.0	12468.0	12588.0	12047.0	12483.0	12154.0	12526.0	1,488,660.1
OIL	2010	24.8	25.1	22.7	16.2	22.4	23.1	24.7	25.5	22.5	25.7	22.0	28.8	9,158.9
Licence	2629	Well Name Ka-Bert Virden				Dev V		Mineral Rights FREEHOLD						
UWI	102.10-26-009-26W1.00	Field Name Virden				Pool Name Lodgepole E					Field Code 5	Pool Code 59E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	2.0	1.0	5.0	10.0	30.0	0.0	30.0	0.0	0.0	9,805.0
H2O	2011	0.0	0.0	0.0	20.0	1.0	2.0	4.0	0.0	0.0	0.0	0.0	0.0	1,073,442.9
OIL	2011	0.0	0.0	0.0	1.0	0.9	1.0	1.0	1.0	0.0	1.0	0.0	0.0	12,816.9
DAY	2010	30.0	20.0	20.0	5.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	9,727.0
H2O	2010	3600.0	2520.0	3875.0	500.0	0.0	420.0	0.0	0.0	0.0	0.0	0.0	0.0	1,073,415.9
OIL	2010	24.0	23.1	27.6	5.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	12,811.0
Licence	2635	Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	102.09-13-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	7.9	22.0	17.3	2.0	0.0	19.8	30.9	30.0	0.0	7,952.3
H2O	2011	12.1	11.7	14.1	3.5	20.8	28.6	3.2	0.0	34.0	46.2	40.3	0.0	24,707.2
OIL	2011	5.7	4.4	4.7	1.3	6.9	9.2	1.0	0.0	5.6	16.8	12.8	0.0	11,601.0
DAY	2010	30.0	28.0	31.0	30.0	31.0	13.0	31.0	26.0	28.3	22.0	30.0	31.0	7,732.4

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Licence	2635	Well Name Penn West Waskada				Dev V					Mineral Rights FREEHOLD				
	UWI	102.09-13-001-26W1.02				Field Name Waskada					Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2010	35.8	28.5	33.6	31.0	31.0	12.9	32.7	47.3	47.4	34.8	50.9	27.2	24,492.7	
OIL	2010	13.3	12.8	14.0	13.4	13.3	5.7	14.4	16.6	18.0	14.9	20.1	11.7	11,532.6	
Licence	2638	Well Name Enerplus OGL Kirkella				Dev V					Mineral Rights FREEHOLD				
	UWI	102.14-08-012-29W1.00				Field Name Kirkella					Pool Name Lodgepole Daly B		Field Code 9	Pool Code 54B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,253.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,732.0	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,107.0	
Licence	2647	Well Name CPEC Tilston SWD				Dev V					Mineral Rights FREEHOLD				
	UWI	102.09-31-005-29W1.00				Field Name Tilston					Pool Name Mission Canyon 1 A		Field Code 2	Pool Code 44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	6438.3	5811.3	6427.6	6226.2	6456.7	6258.9	6008.8	6446.8	6232.0	6472.2	6214.2	6310.0	2,086,600.9	
WIN	2010	9769.2	7454.9	7880.0	6560.6	6564.5	6207.9	6377.9	6359.2	6190.3	6409.1	6184.5	6416.6	2,011,297.9	
Licence	2651	Well Name Enerplus OGL Kirkella Prov.				Dev V					Mineral Rights CROWN				
	UWI	100.12-18-012-29W1.00				Field Name Kirkella					Pool Name Lodgepole Daly C		Field Code 9	Pool Code 54C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	25.7	28.0	30.3	29.2	31.0	19.3	29.7	31.0	30.0	31.0	23.5	0.0	8,348.5	
H2O	2011	5644.3	6417.8	6804.4	6443.2	7101.3	4446.0	6564.9	6920.2	6598.4	9655.2	7417.7	0.0	982,906.7	
OIL	2011	14.2	18.2	20.1	14.0	11.8	8.1	18.3	19.1	18.6	22.2	18.3	0.0	17,638.2	
DAY	2010	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	23.0	0.0	8,039.8	
H2O	2010	6653.5	5546.0	6079.1	5390.8	5631.3	5972.8	6551.4	5971.1	5845.2	6155.1	4411.1	0.0	908,893.3	
OIL	2010	28.8	24.5	26.1	25.4	26.2	24.3	23.9	22.0	21.4	22.6	14.5	0.0	17,455.3	
Licence	2660	Well Name Kiwi Mustang Daly SWD				Dev V					Mineral Rights FREEHOLD				
	UWI	102.07-32-009-28W1.00				Field Name Daly Sinclair					Pool Name Lodgepole A		Field Code 1	Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	8710.7	6872.5	7720.0	7445.5	7563.0	6694.0	6183.0	6447.0	6710.0	7028.0	0.0	0.0	787,184.0	
WIN	2010	6386.0	5563.0	6250.0	6544.0	6990.0	6802.7	7369.0	7136.0	8172.0	5783.0	7561.0	7866.9	715,810.3	
Licence	2662	Well Name Waskada Unit No. 4 WIW				Dev V					Mineral Rights FREEHOLD				
	UWI	100.15-13-001-26W1.00				Field Name Waskada									

Licence	2668	Well Name	Enerplus OGL Kirkella				Dev	V		Mineral Rights	FREEHOLD					
	UWI	102.13-08-012-29W1.00	Field Name	Kirkella		Pool Name	Lodgepole Dolomite A				Field Code	9	Pool Code	51A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,556.0		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,305.5		
Licence	2669	Well Name	Enerplus OGL Kirkella Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.05-18-012-29W1.00	Field Name	Kirkella		Pool Name	Lodgepole Daly C				Field Code	9	Pool Code	54C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,733.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308,673.0		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,360.0		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,733.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308,673.0		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,360.0		
Licence	2671	Well Name	Enerplus OGL Kirkella Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.11-18-012-29W1.00	Field Name	Kirkella		Pool Name	Lodgepole Daly C				Field Code	9	Pool Code	54C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,493.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,291.4		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,258.8		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,493.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,291.4		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,258.8		
Licence	2674	Well Name	Waskada LAm Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.03-25-001-26W1.02	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	26.8	31.0	30.0	31.0	30.0	30.9	27.8	30.0	30.9	26.4	0.0	9,381.4		
H2O	2011	15.7	11.9	18.3	17.4	19.4	19.1	18.9	18.4	19.9	17.9	15.6	0.0	11,518.8		
OIL	2011	1.1	0.7	0.9	0.9	1.0	0.8	0.9	0.8	0.9	1.0	0.8	0.0	30,258.2		
DAY	2010	30.0	28.0	19.8	0.0	0.0	0.0	0.0	18.0	28.3	22.8	30.0	31.0	9,055.6		
H2O	2010	140.0	111.4	83.8	0.0	0.0	0.0	0.0	12.1	16.2	12.2	17.2	16.8	11,326.3		
OIL	2010	2.5	2.3	1.7	0.0	0.0	0.0	0.0	0.6	0.9	0.7	0.9	1.1	30,248.4		
Licence	2675	Well Name	CNRL Pierson COM				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.12-30-002-28W1.00	Field Name	Pierson		Pool Name	Mission Canyon 3b E				Field Code	7	Pool Code	42E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep						

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Licence	2675	Well Name CNRL Pierson COM				Dev V					Mineral Rights FREEHOLD				
UWI	100.12-30-002-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E					Field Code 7		Pool Code 42E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,101.5	
UWI	100.12-30-002-28W1.02	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,998.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,706.9	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,608.9	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,998.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,706.9	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,608.9	
Licence	2677	Well Name Enerplus OGL Kirkella COM				Dev V					Mineral Rights FREEHOLD				
UWI	100.12-08-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly B					Field Code 9		Pool Code 54B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,391.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,814.6	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,985.5	
UWI	100.12-08-012-29W1.02	Field Name Kirkella				Pool Name Lodgepole Dolomite A					Field Code 9		Pool Code 51A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.7	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.6	
Licence	2679	Well Name Centoba Virden				Dev V					Mineral Rights FREEHOLD				
UWI	102.16-03-011-26W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,438.0	
H2O	2011	80.0	80.3	61.4	60.5	73.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99,411.6	
OIL	2011	4.7	6.2	4.8	4.6	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,481.8	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	8,287.0	
H2O	2010	166.8	156.5	171.2	154.0	165.3	141.8	141.8	158.3	131.1	131.1	86.3	78.1	99,056.3	
OIL	2010	6.9	6.1	6.2	5.6	5.9	5.5	6.5	6.5	5.1	5.1	5.2	5.4	11,455.3	
Licence	2684	Well Name Enerplus OGL Kirkella Prov.				Dev V					Mineral Rights CROWN				
UWI	100.06-18-012-														

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Licence	2684	Well Name Enerplus OGL Kirkella Prov.				Dev V					Mineral Rights CROWN				
	UWI	100.06-18-012-29W1.00				Field Name Kirkella		Pool Name Lodgepole Daly C			Field Code 9		Pool Code 54C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,319.1	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,219.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,453.9	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,319.1	
Licence	2686	Well Name Waskada Unit No. 12 COM				Dev V					Mineral Rights FREEHOLD				
	UWI	100.04-25-001-26W1.00				Field Name Waskada		Pool Name Mission Canyon 3a A			Field Code 3		Pool Code 43A		Unit 12
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	1.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	30.0	30.9	26.4	0.0	7,908.2	
H2O	2011	0.0	27.4	65.7	62.2	69.5	68.5	67.8	0.0	71.3	64.1	64.3	0.0	3,758.8	
DAY	2010	31.0	28.0	30.1	30.0	31.0	30.0	31.0	31.0	29.0	22.8	20.0	0.0	7,639.0	
H2O	2010	17.9	10.2	13.9	16.6	13.4	11.0	15.3	18.3	20.3	14.9	14.1	0.0	3,198.0	
	UWI	100.04-25-001-26W1.02				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	30.0	30.9	26.4	0.0	10,068.4	
H2O	2011	0.0	1.5	3.6	3.5	3.9	3.8	3.8	0.0	4.0	3.6	3.2	0.0	5,127.0	
OIL	2011	0.0	6.4	13.3	13.7	13.6	12.8	12.3	0.0	13.4	13.5	12.1	0.0	30,520.4	
DAY	2010	31.0	28.0	30.1	30.0	31.0	30.0	31.0	31.0	29.0	22.8	20.0	0.0	9,800.2	
H2O	2010	8.1	4.5	6.4	7.7	6.2	5.0	5.2	5.2	5.8	4.3	4.0	0.0	5,096.1	
OIL	2010	27.8	19.0	24.4	30.2	24.7	19.9	20.5	18.7	22.7	19.0	16.4	0.0	30,409.3	
Licence	2687	Well Name Waskada LAm Unit No. 1				Dev V					Mineral Rights FREEHOLD				
	UWI	100.02-25-001-26W1.02				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.9	27.4	30.0	30.9	26.4	0.0	10,247.7	
H2O	2011	9.2	10.4	20.2	19.1	21.3	21.0	20.8	19.9	21.9	19.7	17.2	0.0	5,247.4	
OIL	2011	13.1	12.0	16.2	16.7	16.5	15.6	15.0	13.7	16.3	16.5	14.6	0.0	30,845.1	
DAY	2010	31.0	28.0	30.1	30.0	17.0	3.0	31.0	31.0	28.3	22.8	30.0	31.0	9,921.1	
H2O	2010	14.0	10.7	12.3	11.7	6.4	1.0	20.1	23.5	12.9	8.7	10.0	9.8	5,046.7	
OIL	2010	34.8	32.4	34.5	34.0	18.6	3.3	34.9	32.0	14.2	10.8	11.2	12.2	30,678.9	
Licence	2688	Well Name Waskada LAm Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD				
	UWI	100.05-25-001-26W1.02				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	0.0	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329,575.9	
WIN	2010	1010.5	662.7	1196.0	1589.8	2025.6	1487.4	2257.0	1629.3	688.6	393.7	1393.4	616.2	329,498.9	
Licence	2691	Well Name Waskada LAm Unit No. 1				Dev V					Mineral Rights FREEHOLD				
	UWI	100.01-26-001-26W1.02				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	6.0	27.0	31.0	28.9	31.0	25.0	0.0	1.0	0.0	0.0	8.0	0.0	9,937.1	

Licence	2691	Well Name	Waskada LAM Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.01-26-001-26W1.02	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2011	28.0	162.5	61.3	50.0	57.3	46.7	0.0	2.0	0.0	0.0	14.0	0.0	27,478.4		
OIL	2011	6.2	28.7	40.4	51.4	50.1	37.6	0.0	1.4	0.0	0.0	0.0	0.0	32,073.6		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.0	10.5	15.0	22.8	30.0	31.0	9,779.2		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	85.1	75.5	94.6	134.4	190.1	185.6	27,056.6		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	17.6	11.3	15.7	25.2	32.8	35.6	31,857.8		
Licence	2692	Well Name	Waskada LAM Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.16-23-001-26W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.0	28.0	31.0	29.8	31.0	26.0	30.9	27.8	30.0	30.9	30.0	0.0	10,699.9		
H2O	2011	52.4	52.6	63.2	59.6	66.9	57.2	65.3	63.3	50.7	1.2	2.6	0.0	44,523.8		
OIL	2011	25.0	20.0	21.1	21.6	21.5	17.7	19.4	18.2	15.7	0.5	13.8	0.0	49,399.6		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	30.0	31.0	10,374.5		
H2O	2010	57.5	51.8	58.7	53.7	53.6	51.8	56.7	60.5	47.1	38.6	59.3	57.9	43,988.8		
OIL	2010	16.5	17.8	19.7	18.1	18.1	17.5	19.5	18.1	15.9	15.1	22.1	24.0	49,205.1		
Licence	2693	Well Name	Waskada LAM Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.15-24-001-26W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,998.4		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,998.4		
Licence	2694	Well Name	Waskada Unit No. 4 Prov. WIW				Dev	V		Mineral Rights	CROWN					
	UWI	100.07-24-001-26W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146,072.0		
Licence	2706	Well Name	Tundra et al Deloraine				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.08-31-002-23W1.00	Field Name	Other Areas		Pool Name	Mission Canyon 1 A				Field Code	99	Pool Code	44A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,191.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,864.0		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,015.9		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,191.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,864.0		
OIL	2010	0														

**Manitoba Production
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Licence	2710		Well Name Enerplus OGL Kirkella Prov.				Dev V		Mineral Rights CROWN					
	UWI	100.03-18-012-29W1.00		Field Name Kirkella		Pool Name Lodgepole Daly C				Field Code	9	Pool Code	54C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,611.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,051.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157,780.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,611.7
Licence	2711		Well Name Enerplus OGL Kirkella Prov.				Dev V		Mineral Rights CROWN					
	UWI	100.04-18-012-29W1.00		Field Name Kirkella		Pool Name Lodgepole Daly C				Field Code	9	Pool Code	54C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.3	29.5	31.0	20.6	31.0	31.0	30.0	31.0	23.5	0.0	8,937.6
H2O	2011	10385.4	9777.2	10366.2	9928.2	10818.4	7226.6	10450.7	10542.4	9841.8	8959.7	6746.7	0.0	1,303,338.0
OIL	2011	23.1	24.3	27.0	19.2	15.9	11.5	25.7	25.5	24.9	25.5	29.7	0.0	18,157.5
DAY	2010	30.9	27.2	30.5	28.7	30.3	30.0	30.5	15.0	30.0	31.0	30.0	31.0	8,620.7
H2O	2010	8580.8	6958.4	7734.5	6661.2	7242.4	7723.9	8853.8	4250.7	8587.8	9072.3	8765.6	8334.2	1,198,294.7
OIL	2010	21.4	17.7	19.0	18.1	19.3	18.0	19.2	9.7	19.6	21.6	25.4	27.5	17,905.2
Licence	2712		Well Name Tundra Daly Prov. SWD				Dev V		Mineral Rights CROWN					
	UWI	100.01-29-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole E				Field Code	1	Pool Code	59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1528.0	1273.9	1003.6	0.0	122.9	323.0	458.2	479.1	729.2	1033.4	178.2	0.0	774,635.3
WIN	2010	3257.0	1883.5	2351.8	2063.2	2012.4	1964.6	2023.3	1730.3	1648.0	1676.8	1562.4	1486.3	767,505.8
Licence	2714		Well Name Waskada Unit No. 4				Dev V		Mineral Rights FREEHOLD					
	UWI	100.01-13-001-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	0.0	0.0	0.0	22.0	30.0	12.9	16.0	10.0	0.0	0.0	0.0	8,845.5
H2O	2011	5.5	0.0	0.0	0.0	5.3	7.3	3.1	4.1	2.5	0.0	0.0	0.0	11,770.9
OIL	2011	5.1	0.0	0.0	0.0	3.3	4.5	1.8	2.3	1.6	0.0	0.0	0.0	12,991.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	28.3	22.8	30.0	31.0	8,726.6
H2O	2010	16.1	12.4	14.6	13.6	13.5	13.0	13.7	9.6	6.2	4.6	6.6	6.4	11,743.1
OIL	2010	9.2	8.5	9.5	9.0	9.1	8.8	9.3	5.7	4.5	3.8	4.8	5.3	12,973.3
Licence	2715		Well Name Waskada Unit No. 12 Prov.				Dev V		Mineral Rights CROWN					
	UWI	100.08-24-001-26W1.00		Field Name Waskada		Pool Name Mission Canyon 3a A				Field Code	3	Pool Code	43A	Unit 12
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.8	31.0	30.0	30.9	27.8	30.0	30.9	30.0	0.0	8,947.3
H2O	2011	41.1	39.8	48.0	45.1	38.9	50.1	53.6	52.0	56.4	50.6	50.5	0.0	25,297.3
OIL	2011	9.9	7.8	8.1	8.3	6.4	8.3	8.6	8.0	9.3	9.4	9.5	0.0	10,951.9
DAY	2010	31.0	26.0	29.0	30.0	27.7	30.0	31.0	31.0	29.3	22.8	30.0	31.0	8,616.9
H2O	2010	69.2	49.5	55.4	48.2	42.9	46.5	50.9	54.4	43.7	31.7	44.9	43.9	24,771.2
OIL	2010	8.2	7.1	8.1	8.7	7.8	8.4	9.5	8.8	7.9	6.5	8.5	9.2	10,858.3

Manitoba Production 2010 To 2011														
Licence 2716		Well Name Enerplus OGL Kirkella				Dev V			Mineral Rights FREEHOLD					
UWI 100.12-19-012-29W1.02		Field Name Kirkella				Pool Name Lodgepole Dolomite B				Field Code 9		Pool Code 51B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	871.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,564.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,073.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	871.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,564.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,073.6
Licence 2717		Well Name Waskada LAm Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 100.08-26-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	1.0	0.0	21.9	31.0	26.0	30.9	27.8	30.0	14.0	1.0	0.0	6,928.7
H2O	2011	253.7	9.7	0.0	226.8	344.6	290.4	331.8	314.6	336.8	132.6	0.0	0.0	41,092.9
OIL	2011	12.5	0.4	0.0	8.5	12.6	13.3	14.7	19.1	25.6	11.3	0.0	0.0	36,704.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	0.0	15.0	22.0	30.0	31.0	6,717.1
H2O	2010	1.5	1.1	1.4	1.3	1.3	19.3	486.3	0.0	242.6	333.2	487.5	385.0	38,851.9
OIL	2010	4.5	4.1	4.5	4.5	4.3	77.0	17.2	0.0	10.4	16.0	21.5	18.1	36,586.3
Licence 2718		Well Name Waskada Unit No. 12 COM				Dev V			Mineral Rights FREEHOLD					
UWI 100.12-24-001-26W1.00		Field Name Waskada				Pool Name Mission Canyon 3a A				Field Code 3		Pool Code 43A		Unit 12
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	19.9	31.0	30.0	30.9	27.8	30.0	30.9	30.0	0.0	2,591.4
H2O	2011	35.9	34.8	41.9	26.3	44.3	43.6	43.2	41.9	45.4	40.9	40.7	0.0	5,451.2
OIL	2011	28.3	22.0	23.1	15.8	23.6	22.3	21.4	19.9	23.3	23.5	23.8	0.0	2,321.9
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	28.3	22.8	30.0	31.0	2,270.9
H2O	2010	48.8	34.7	41.1	37.7	33.8	36.4	40.7	47.4	36.9	27.7	39.2	38.3	5,012.3
OIL	2010	27.8	23.4	25.8	24.6	21.9	23.8	26.6	24.9	21.8	18.7	24.3	26.4	2,074.9
UWI 100.12-24-001-26W1.02		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production 2010 To 2011														
Licence	2719	Well Name Enerplus OGL Kirkella				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-07-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly C				Field Code 9		Pool Code 54C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,322.9
Licence	2720	Well Name Waskada LAm Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-24-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.8	28.0	31.0	15.9	31.0	30.0	30.9	27.8	30.0	30.9	30.0	0.0	9,686.3
H2O	2011	10.8	10.9	13.1	6.6	15.0	15.8	14.8	14.4	15.6	14.0	14.0	0.0	10,363.2
OIL	2011	13.6	11.0	11.6	6.4	13.5	13.4	7.3	6.7	7.9	8.0	8.0	0.0	14,311.0
DAY	2010	31.0	28.0	31.0	30.0	17.0	27.0	31.0	31.0	28.3	22.8	30.0	31.0	9,371.0
H2O	2010	17.0	12.1	14.1	12.3	6.7	10.7	13.0	13.8	10.9	8.1	11.7	12.0	10,218.2
OIL	2010	14.9	13.0	14.1	12.4	6.8	10.9	13.4	12.5	11.0	9.3	12.1	13.2	14,203.6
Licence	2722	Well Name Waskada LAm Unit No. 1 COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-26-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,784.9
H2O	2011	41.7	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,948.7
OIL	2011	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26,495.4
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	10.5	15.0	23.0	29.0	31.0	9,744.9
H2O	2010	62.4	49.6	58.5	54.3	55.2	53.3	59.0	21.4	26.1	37.4	50.7	51.1	21,885.4
OIL	2010	9.5	9.2	10.1	9.7	9.9	9.7	10.3	3.2	4.3	7.1	8.8	9.9	26,486.2
UWI	100.02-26-001-26W1.02	Field Name Waskada				Pool Name Mission Canyon 3a A				Field Code 3		Pool Code 43A		Unit 12
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	705.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.9
Licence	2723	Well Name Waskada Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-13-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	7.9	24.0	30.0	30.9	27.8	30.0	30.9	30.0	0.0	9,185.6
H2O	2011	4.5	4.3	5.2	1.3	4.3	5.3	2.9	2.7	3.0	2.7	2.7	0.0	6,688.6
OIL	2011	43.9	34.1	35.9	9.7	28.4	33.6	18.9						

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**Manitoba Production
2010 To 2011**

Licence	2747	Well Name Waskada LAM Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-25-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	31.0	30.0	31.0	30.0	30.9	27.8	30.0	30.9	29.2	0.0	10,041.3
H2O	2011	0.0	13.0	14.7	13.9	14.7	13.1	13.0	12.5	13.6	12.2	11.9	0.0	10,031.7
OIL	2011	0.0	8.7	9.2	9.5	6.9	2.0	1.8	1.7	2.0	2.1	2.0	0.0	22,082.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	9,742.5
H2O	2010	30.7	22.2	26.2	23.7	23.7	22.8	23.2	20.8	17.1	9.1	0.0	0.0	9,899.1
OIL	2010	14.8	12.7	14.0	12.7	12.7	12.4	12.7	9.6	8.9	5.5	0.0	0.0	22,036.9
Licence	2748	Well Name Waskada LAM Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-25-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	9.0	18.0	7.0	14.0	30.0	30.9	27.8	30.0	30.9	1.0	0.0	8,829.9
H2O	2011	45.5	14.1	31.9	12.2	31.2	68.2	67.5	65.5	70.9	63.8	2.1	0.0	23,918.1
OIL	2011	5.4	1.4	7.2	3.2	3.6	7.5	7.3	6.7	7.9	8.0	0.3	0.0	22,675.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	22.8	30.0	31.0	8,600.3
H2O	2010	67.1	50.5	57.7	46.5	50.3	48.5	53.0	55.9	46.1	35.1	49.8	48.5	23,445.2
OIL	2010	23.7	20.8	21.9	11.3	5.7	5.4	6.1	5.6	5.3	3.6	4.5	5.0	22,616.9
Licence	2750	Well Name Waskada Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-13-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	5.0	20.0	30.0	11.9	0.0	0.0	0.0	0.0	0.0	5,422.1
H2O	2011	19.3	18.8	22.6	3.6	15.4	23.6	9.0	0.0	0.0	0.0	0.0	0.0	3,568.8
OIL	2011	2.9	2.2	2.3	0.4	1.5	2.2	0.8	0.0	0.0	0.0	0.0	0.0	5,211.9
DAY	2010	31.0	22.0	0.0	0.0	11.0	30.0	31.0	26.0	28.3	22.8	30.0	31.0	5,265.2
H2O	2010	38.9	23.5	0.0	0.0	35.4	38.8	31.4	28.3	27.4	20.6	29.2	22.5	3,456.5
OIL	2010	2.9	2.1	0.0	0.0	19.3	6.5	3.7	2.8	2.5	2.1	2.7	2.7	5,199.6
Licence	2752	Well Name Waskada Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-26-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	26.9	27.8	30.0	30.9	2.0	0.0	10,003.6
H2O	2011	22.2	21.8	35.7	41.9	115.9	72.8	54.1	60.2	65.3	53.2	3.4	0.0	7,974.1
OIL	2011	27.6	21.9	34.2	43.4	106.9	60.4	42.0	45.3	52.7	49.1	3.2	0.0	16,751.8
DAY	2010	30.0	28.0	25.3	30.0	31.0	30.0	31.0	10.5	15.0	22.0	30.0	31.0	9,706.1
H2O	2010	33.7	25.5	24.3	27.4	27.3	26.3	28.8	10.4	12.7	17.5	25.5	24.4	7,427.6
OIL	2010	31.8	27.2	23.8	27.7	27.8	26.8	30.0	9.3	12.9	20.1	27.0	27.9	16,265.1
Licence	2754	Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-02-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B					Field Code 6		Pool Code 52B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	10,460.8

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Licence	2754	Well Name				EOG Whitewater				Dev	V	Mineral Rights				FREEHOLD		
UWI	100.16-02-003-21W1.00				Field Name		Whitewater		Pool Name		Lodgepole WL B		Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
H2O	2011	1.2	1.0	1.1	1.1	1.3	1.2	1.2	1.2	1.2	1.3	1.5	1.7	156,272.4				
OIL	2011	15.1	14.2	14.3	12.9	14.0	12.7	13.6	13.8	14.1	14.3	15.2	17.1	9,951.6				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	10,096.8				
H2O	2010	1.3	1.1	0.6	1.2	1.3	1.2	1.3	1.2	1.2	1.2	1.2	1.3	156,257.4				
OIL	2010	13.7	13.3	14.7	14.8	15.2	14.3	14.7	14.5	14.1	14.9	15.0	15.1	9,780.3				
Licence	2756	Well Name				Kiwi Mustang Daly				Dev	V	Mineral Rights				FREEHOLD		
UWI	102.02-32-009-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	23.0	13.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	10,201.0				
H2O	2011	1246.0	1065.0	1073.0	1128.3	637.8	2119.2	876.6	1126.6	1239.3	1200.0	0.0	0.0	401,599.8				
OIL	2011	14.9	13.4	14.6	9.8	5.6	12.5	10.6	10.6	10.2	10.6	0.0	0.0	9,372.9				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	9,923.0				
H2O	2010	1100.8	894.0	1189.2	1564.0	1616.0	1477.6	1835.6	1884.0	2071.1	1021.1	1314.9	1320.2	389,888.0				
OIL	2010	14.8	14.1	16.1	15.0	15.4	15.8	16.1	16.1	15.6	0.0	15.0	16.5	9,260.1				
Licence	2759	Well Name				Enerplus OGL Kirkella				Dev	V	Mineral Rights				FREEHOLD		
UWI	100.11-19-012-29W1.00				Field Name		Kirkella		Pool Name		Lodgepole Daly C		Field Code	9	Pool Code	54C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,341.2				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74,779.2				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,350.9				
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,341.2				
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74,779.2				
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,350.9				
Licence	2762	Well Name				Enerplus OGL Kirkella				Dev	V	Mineral Rights				FREEHOLD		
UWI	100.06-19-012-29W1.00				Field Name		Kirkella		Pool Name		Lodgepole Daly C		Field Code	9	Pool Code	54C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.7	29.7	31.0	30.0	31.0	23.5	0.0	9,271.2				
H2O	2011	2886.9	2717.9	2944.9	2806.7	3007.3	1919.5	2780.3	2930.6	2702.0	2442.1	1876.2	0.0	617,820.1				
OIL	2011	8.7	9.1	10.4	7.4	6.0	4.1	9.3	9.6	9.2	9.4	7.8	0.0	9,380.7				
DAY	2010	31.0	24.7	31.0	30.0	30.5	30.0	30.0	31.0	30.0	31.0	30.0	31.0	8,955.3				
H2O	2010	2240.5	1645.2	2047.0	1815.2	1896.3	2011.3	2410.3	2559.5	2502.2	2633.1	2436.7	2316.7	588,805.7				
OIL	2010	12.3	9.2	11.1	10.8	11.1	10.3	10.5	10.8	10.6	11.2	9.6	10.4	9,289.7				
Licence	2763	Well Name				EOG et al Waskada SWD				Dev	V	Mineral Rights				FREEHOLD		
UWI	100.09-26-001-26W1.03				Field Name		Waskada		Pool Name		Mission Canyon 1		Field Code	3	Pool Code	44	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2011	2621.0	4928.0	7056.6	4628.1	3263.6	2623.9	3297.8	4058.9	369.3	11065.9	11508.5	11404.2	306,442.6				
WIN	2010	1636.6	3099.6	5088.2	7137.1	8117.0	6155.8	5936.0	6291.1	6258.0	5405.4	4838.4	3797.8	239,616.8				

Licence		2774		Well Name		EOG Mountainside		2774		Dev		V		Mineral Rights		FREEHOLD	
UWI		100.13-16-002-21W1.00		Field Name		Mountainside		Pool Name		Lodgepole WL A		Field Code		14		Pool Code 52A Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	9.0	28.0	31.0	10,364.6			
H2O	2011	2667.5	2416.5	2711.6	2504.4	2673.7	2559.1	2463.1	2633.6	2536.7	799.2	2372.9	2760.7	683,740.8			
OIL	2011	15.9	14.0	16.9	13.2	12.8	13.2	13.0	13.4	12.6	2.4	2.6	2.9	34,346.4			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	10,025.6			
H2O	2010	2938.1	2691.1	2981.7	2868.3	2934.1	3108.0	2788.5	2937.4	2740.1	2674.9	2637.8	2686.2	654,641.8			
OIL	2010	28.1	15.5	17.2	17.1	17.5	16.7	15.3	16.2	15.8	17.1	15.7	15.6	34,213.5			
Licence		2783		Well Name		Waskada Unit No. 3 WIW		Dev		V		Mineral Rights		FREEHOLD			
UWI		100.13-30-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code 29A Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,196.9			
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62,196.9			
Licence		2786		Well Name		Waskada Unit No. 6 WIW		Dev		V		Mineral Rights		FREEHOLD			
UWI		100.13-06-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code 29A Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	0.0	712.6	1113.7	1245.9	1502.3	1584.3	1346.4	1509.9	1280.9	0.0	0.0	1332.9	388,613.0			
WIN	2010	662.6	499.2	551.7	424.3	1077.8	911.4	1063.1	1189.6	943.8	0.0	68.9	811.8	376,984.1			
Licence		2793		Well Name		Waskada Unit No. 2		Dev		V		Mineral Rights		FREEHOLD			
UWI		100.03-26-001-26W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code 29A Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	1.0	0.0	0.0	26.0	19.0	30.9	27.8	30.0	30.9	30.0	0.0	9,706.7			
H2O	2011	6.5	2.4	0.0	0.0	70.5	44.5	60.9	46.6	50.1	45.0	44.8	0.0	15,665.9			
OIL	2011	4.3	1.3	0.0	0.0	31.8	20.8	29.0	22.2	25.6	25.9	25.7	0.0	12,187.8			
DAY	2010	30.0	28.0	22.0	30.0	31.0	30.0	31.0	10.5	14.0	23.0	7.0	9.0	9,480.1			
H2O	2010	29.1	23.2	19.5	48.9	79.5	76.7	83.9	30.4	34.5	53.0	74.1	21.0	15,294.6			
OIL	2010	9.0	8.6	6.7	24.0	43.7	42.2	47.0	14.8	18.9	33.0	42.5	13.4	12,001.2			
Licence		2794		Well Name		Waskada Unit No. 2 WIW		Dev		V		Mineral Rights		FREEHOLD			
UWI		100.05-26-001-26W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code 29A Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	0.0	66.4	0.0	0.0	87.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138,695.7			
WIN	2010	167.5	159.1	191.7	178.7	1											

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Licence	2795		Well Name			Waskada Unit No. 4 COM		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.01-23-001-26W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2010	30.0	28.0	10.0	0.0	0.0	0.0	0.0	16.0	28.3	22.8	22.0	0.0							
H2O	2010	7.5	5.9	2.2	0.0	0.0	0.0	0.0	28.2	49.3	37.0	38.4	0.0	11,496.0						
OIL	2010	8.1	7.7	2.7	0.0	0.0	0.0	0.0	26.8	54.1	46.2	44.1	0.0	15,309.5						
	UWI	100.01-23-001-26W1.02			Field Name	Waskada		Pool Name	Mission Canyon 3a A			Field Code	3		Pool Code	43A		Unit	12	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.0						
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	506.8						
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.9						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.0						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	506.8						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.9						
Licence	2797		Well Name			Waskada Unit No. 4		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.10-13-001-26W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	7.9	26.0	30.0	30.9	27.8	30.0	30.9	30.0	0.0	9,772.5						
H2O	2011	1.4	1.3	1.6	0.4	1.0	0.6	0.6	0.5	1.9	2.1	1.8	0.0	1,672.8						
OIL	2011	35.4	27.5	28.9	7.8	19.1	12.8	12.3	11.5	26.7	31.8	33.2	0.0	10,823.0						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	28.3	22.8	30.0	31.0	9,469.0						
H2O	2010	1.2	0.9	1.1	0.9	1.0	0.9	1.1	0.8	0.9	0.7	0.9	1.3	1,659.6						
OIL	2010	21.1	19.6	21.6	20.5	20.6	19.9	22.2	17.3	17.1	14.5	18.8	30.9	10,576.0						
Licence	2799		Well Name			Waskada Unit No. 4 WIW		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.13-13-001-26W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,381.8						
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,381.8						
Licence	2802		Well Name			Waskada Unit No. 4 Prov.		Dev		V		Mineral Rights		CROWN						
	UWI	100.02-24-001-26W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	8,076.7						
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	14,768.1						
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	15,970.7						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,070.7						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,767.5						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,968.5						
Licence	2807		Well Name			Waskada Unit No. 1 WIW		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.07-26-001-26W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						

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Licence	2807	Well Name				Waskada Unit No. 1 WIW				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.07-26-001-26W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2011	0.0	28.3	0.0	0.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133,858.7											
WIN	2010	216.8	193.3	213.0	210.3	200.4	165.3	38.3	138.7	50.4	94.0	162.0	143.1	133,818.7											
Licence	2808	Well Name				Tundra Lulu Lake Prov. SWD				Dev		V		Mineral Rights		CROWN									
	UWI	100.08-23-001-21W1.00				Field Name		Lulu Lake		Pool Name		Lodgepole WL A		Field Code		4		Pool Code		52A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,881.0											
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,459.5											
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,285.9											
WIN	2011	0.0	383.4	429.0	428.7	443.3	429.0	429.9	440.2	413.8	0.0	0.0	426.0	27,175.3											
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,881.0											
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,459.5											
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,285.9											
WIN	2010	446.5	405.5	449.0	427.0	450.0	434.8	429.4	425.0	411.8	404.7	426.0	440.1	23,352.0											
	UWI	100.08-23-001-21W1.02				Field Name		Lulu Lake		Pool Name		Lodgepole Virden		Field Code		4		Pool Code		53		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,375.9											
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,375.9											
Licence	2810	Well Name				Waskada Unit No. 2				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.04-26-001-26W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	11.0	28.0	31.0	28.9	29.9	30.0	30.9	27.8	30.0	30.9	30.0	0.0	9,925.5											
H2O	2011	47.6	124.8	147.0	141.1	158.1	162.4	160.9	148.4	138.8	87.8	84.2	0.0	59,184.9											
OIL	2011	30.2	65.1	67.3	66.3	70.3	76.4	73.1	42.4	40.6	32.3	31.8	0.0	22,538.8											
DAY	2010	30.0	28.0	28.0	30.0	31.0	30.0	31.0	10.5	15.0	14.0	18.0	31.0	9,617.1											
H2O	2010	3.9	3.1	3.3	3.4	3.4	3.2	3.6	1.1	1.3	1.2	83.6	143.4	57,783.8											
OIL	2010	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.1	0.1	0.1	42.0	79.3	21,943.0											
Licence	2812	Well Name				Waskada Unit No. 4 WIW				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.05-13-001-26W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,874.4											
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,874.4											
Licence	2817	Well Name				Waskada Unit No. 6				Dev		V		Mineral Rights		FREEHOLD									
	UWI	102.16-12-001-26W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	31.0	16.0	3.0	29.0	13.0	0.0	0.0	27.0	9,953.8											
H2O	2011	203.5	182.7	199.4	185.2	198.7	101.6	18.3	174.9	64.5	0.0	0.0	189.2	64,670.5											
OIL	2011	13.3	12.1	13.0	10.7	12.6	6.5	1.2	11.4	4.6	0.0	0.0	12.3	25,102.6											

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Licence	2817		Well Name Waskada Unit No. 6			Dev V			Mineral Rights FREEHOLD						
	UWI	102.16-12-001-26W1.00			Field Name	Waskada			Pool Name	Lower Amaranth A			Field Code 3	Pool Code 29A	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	9,714.8	
H2O	2010	209.2	189.7	207.0	200.8	209.1	158.6	204.3	211.1	206.5	158.9	169.9	205.9	63,152.5	
OIL	2010	15.2	13.2	14.8	15.4	14.6	11.2	14.6	14.3	13.6	13.5	12.3	13.8	25,004.9	
Licence	2818		Well Name Penn West Waskada SWD			Dev V			Mineral Rights FREEHOLD						
	UWI	100.15-30-001-25W1.00			Field Name	Waskada			Pool Name	Lower Amaranth A			Field Code 3	Pool Code 29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86,517.9	
	UWI	100.15-30-001-25W1.02			Field Name	Waskada			Pool Name	Mission Canyon			Field Code 3	Pool Code 49	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	0.0	1845.4	2064.7	2320.3	2201.3	1786.4	2366.3	2161.0	2219.0	2181.0	2298.0	0.0	48,971.7	
WIN	2010	2014.1	2807.1	3452.7	2766.0	2485.1	2148.8	2421.0	803.1	813.6	1879.1	2652.1	3285.6	27,528.3	
Licence	2820		Well Name Waskada LAm Unit No. 1 WIW			Dev V			Mineral Rights FREEHOLD						
	UWI	100.15-25-001-26W1.00			Field Name	Waskada			Pool Name	Lower Amaranth A			Field Code 3	Pool Code 29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,666.7	
WIN	2010	26.4	23.6	70.1	33.0	22.0	31.3	31.9	35.3	16.3	70.2	108.0	0.0	36,664.7	
Licence	2821		Well Name Waskada LAm Unit No. 1 WIW			Dev V			Mineral Rights FREEHOLD						
	UWI	100.13-25-001-26W1.00			Field Name	Waskada			Pool Name	Lower Amaranth A			Field Code 3	Pool Code 29A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,694.8	
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66,694.8	
Licence	2826		Well Name Waskada Unit No. 4 WIW			Dev V			Mineral Rights FREEHOLD						
	UWI	100.07-13-001-26W1.00			Field Name	Waskada			Pool Name	Lower Amaranth A			Field Code 3	Pool Code 29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	0.0	70.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138,303.8	
WIN	2010	862.4	632.4	553.6	153.2	716.5	897.6	303.9	119.3	54.3	83.6	903.9	281.6	138,233.0	
Licence	2827		Well Name Waskada Unit No. 4			Dev V			Mineral Rights FREEHOLD						
	UWI	100.02-13-001-26W1.00			Field Name	Waskada			Pool Name	Lower Amaranth A			Field Code 3	Pool Code 29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	28.0	0.0	0.0	0.0	0.0									

Licence		2830		Well Name		Waskada LAM Unit No. 1		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.16-25-001-26W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,503.6									
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,630.0									
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,667.2									
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,503.6									
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,630.0									
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,667.2									
Licence		2844		Well Name		CPEC Tilston		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.03-31-005-29W1.00		Field Name		Tilston		Pool Name		Mission Canyon 1 A		Field Code		2		Pool Code		44A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,607.0									
H2O	2011	6438.3	5811.3	6427.6	6226.2	6456.7	6258.9	6008.8	6446.8	6232.0	6472.2	6214.2	6310.0	331,812.1									
OIL	2011	32.0	29.1	30.7	25.6	28.8	32.7	32.2	39.1	29.3	29.9	27.3	28.7	9,464.1									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,242.0									
H2O	2010	7778.8	5815.2	7091.4	6560.6	6564.5	6207.9	6377.9	6359.2	6190.3	6409.1	6184.5	6416.6	256,509.1									
OIL	2010	20.4	16.0	25.7	37.7	37.3	34.3	40.4	33.6	31.5	32.8	31.3	32.4	9,098.7									
Licence		2845		Well Name		CPEC Tilston		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.06-31-005-29W1.00		Field Name		Tilston		Pool Name		Mission Canyon 1 A		Field Code		2		Pool Code		44A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,144.0									
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103,336.5									
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,089.9									
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,144.0									
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103,336.5									
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,089.9									
Licence		2847		Well Name		Waskada Unit No. 12		Dev		V		Mineral Rights		FREEHOLD									
UWI		102.03-25-001-26W1.00		Field Name		Waskada		Pool Name		Mission Canyon 3a A		Field Code		3		Pool Code		43A		Unit		12	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	20.0	31.0	30.0	31.0	30.0	30.9	1.0	0.0	0.0	0.0	0.0	9,340.0									
H2O	2011	33.5	23.2	103.6	116.0	129.4	127.7	126.5	4.4	0.0	0.0	0.0	0.0	23,022.4									

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Licence	2849	Well Name Waskada LAM Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	102.13-24-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125,434.2
Licence	2855	Well Name Waskada Unit No. 6 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-12-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	517.1	712.2	719.2	1144.5	1491.5	1112.9	1102.4	1260.8	0.0	0.0	1382.3	485,839.9
WIN	2010	385.7	511.8	456.0	512.1	299.9	301.5	628.4	756.6	708.7	236.3	331.5	524.1	476,397.0
Licence	2861	Well Name Tundra Corvair Waskada WIW				Dev V				Mineral Rights FREEHOLD				
UWI	102.14-19-001-25W1.02	Field Name Waskada				Pool Name Mission Canyon 3a K				Field Code 3	Pool Code 43K	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	1506.5	2685.0	2047.5	2151.4	2477.3	2647.8	2943.0	1213.0	0.0	0.0	0.0	203,203.2
WIN	2010	575.4	534.1	532.8	522.0	537.8	253.4	619.2	578.9	551.5	600.5	578.2	744.0	185,531.7
Licence	2862	Well Name Waskada Unit No. 5 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.15-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 5		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,389.2
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,389.2
Licence	2863	Well Name Enerplus OGL Kirkella				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-17-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly B				Field Code 9	Pool Code 54B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,027.3
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153,875.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,317.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,027.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153,875.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,317.7
Licence	2866	Well Name Waskada Unit No. 16				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-09-002-25W1.02	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 16		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,141.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.2	0.1	1.3
H2O	2011	197.0	174.8	188.0	183.3	194.2	171.9	159.5	179.2	185.0	182.2	183.7	177.6	101,713.3
OIL	2011	9.5	8.7	9.8	7.9	9.9	9.9	11.7	9.5	9.3	9.4	9.8	8.9	11,814.6
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,781.0
GAS	2010	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
H2O	2010	171.7	189.8	283.3	186.7	202.8	190.0	181.4	183.8	176.9	186.4	207.9	205.3	99,536.9
OIL	2010	16.1	18.2	26.7	16.7	14.0	9.2	9.3	9.4	8.7	9.8	9.2	9.3	11,700.3

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Licence 2869		Well Name Waskada Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-01-001-26W1.02		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,660.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87,218.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,140.7
DAY	2010	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,660.8
H2O	2010	207.9	188.8	210.0	196.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87,218.1
OIL	2010	4.8	4.2	4.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,140.7
Licence 2888		Well Name Enerplus OGL Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-17-012-29W1.00		Field Name Kirkella				Pool Name Lodgepole Daly B				Field Code 9		Pool Code 54B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,151.2
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268,871.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,292.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,151.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268,871.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,292.4
Licence 2889		Well Name NVS Unit No. 2 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 100.13-29-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	714.3	647.1	707.6	654.5	611.6	581.9	590.7	798.3	679.5	571.5	574.6	0.0	56,520.1
WIN	2010	607.6	560.6	628.2	612.5	639.0	568.4	639.0	628.2	636.3	704.8	696.4	695.4	49,388.5
Licence 2894		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-33-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.3	10.0	30.8	29.0	19.0	20.8	31.0	29.0	30.0	31.0	23.2	0.0	10,024.4
H2O	2011	95.9	38.4	131.4	150.7	104.2	96.1	133.1	161.2	136.4	138.3	94.9	0.0	20,112.5
OIL	2011	208.2	79.0	279.3	178.0	104.3	96.1	130.0	93.7	80.2	69.7	57.2	0.0	35,644.2
DAY	2010	31.0	27.1	31.0	23.2	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.3	9,749.3
H2O	2010	86.7	75.5	76.5	64.9	83.4	80.1	79.0	73.9	60.1	75.4	69.1	84.1	18,831.9
OIL	2010	168.5	148.3	150.8	156.6	165.1	163.1	166.3	156.9	140.3	147.9	146.3	146.5	34,268.5
Licence 2898		Well Name Penn West et al Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-16-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	8.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	9,209.8
H2O	2011	0.3	0.3	0.3	0.1	0.4	0.3	0.3	0.3	0.1	0.0	0.3	0.0	2,705.7
OIL	2011	3.0	2.7	2.9	0.8	3.9	2.9	2.9	3.0	1.3	0.3	2.6	0.0	6,710.7
DAY	2010	11.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,902.8
H2O	2010	0.9	0.6	0.7	0.6	0.5	0.4	0.5	0.4	0.4	0.4	0.3	0.4	2,703.0

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Licence	2898	Well Name Penn West et al Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI	100.02-16-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
											Field Code	3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	4.5	5.7	5.6	5.3	4.6	3.9	4.3	3.6	3.7	3.5	3.0	3.0	6,684.4
Licence	2901	Well Name Enerplus OGL Kirkella				Dev V				Mineral Rights FREEHOLD				
	UWI	100.07-19-012-29W1.00				Field Name Kirkella				Pool Name Lodgepole Daly C				
											Field Code	9	Pool Code 54C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.7	29.7	31.0	30.0	31.0	23.5	0.0	9,272.9
H2O	2011	1648.2	1551.6	1681.3	1602.3	1716.9	1095.8	1587.2	1673.1	1572.9	1437.7	1104.5	0.0	393,345.3
OIL	2011	6.5	6.8	7.7	5.4	4.4	3.1	6.8	7.1	7.1	7.4	6.1	0.0	5,948.6
DAY	2010	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,957.0
H2O	2010	1350.6	1125.5	1233.7	1094.0	1142.8	1212.1	1444.1	1435.1	1402.9	1478.1	1391.1	1322.7	376,673.8
OIL	2010	8.9	7.5	8.0	7.8	8.0	7.4	7.6	7.4	7.2	7.7	7.0	7.7	5,880.2
Licence	2909	Well Name Waskada Unit No. 3				Dev V				Mineral Rights FREEHOLD				
	UWI	100.03-05-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
											Field Code	3	Pool Code 29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	25.8	31.0	30.0	30.9	24.0	30.0	30.9	30.0	0.0	8,418.8
H2O	2011	0.0	0.0	0.0	0.8	1.0	1.0	1.0	0.8	1.5	12.1	8.6	0.0	2,206.3
OIL	2011	0.0	0.0	0.0	3.3	3.8	3.6	3.5	2.8	5.3	7.0	6.2	0.0	5,955.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	8,186.2
H2O	2010	1.2	0.9	1.1	1.0	1.0	0.9	1.0	1.1	0.9	0.6	0.1	0.0	2,179.5
OIL	2010	4.4	4.1	4.5	4.4	4.4	4.3	4.6	4.0	3.6	3.0	0.6	0.0	5,920.1
Licence	2912	Well Name Waskada Unit No. 6				Dev V				Mineral Rights FREEHOLD				
	UWI	102.09-12-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
											Field Code	3	Pool Code 29A	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	4.0	23.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	9,804.8
H2O	2011	279.1	250.3	273.3	33.9	197.7	255.3	233.7	0.0	0.0	0.0	0.0	0.0	156,012.5
OIL	2011	21.7	20.1	21.6	2.3	15.2	19.6	18.2	0.0	0.0	0.0	0.0	0.0	26,974.7
DAY	2010	31.0	28.0	31.0	30.0	30.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	9,629.8
H2O	2010	272.8	248.3	273.3	264.0	273.5	208.3	275.4	272.2	277.3	216.3	234.2	283.7	154,489.2
OIL	2010	25.0	21.8	24.9	25.7	22.0	15.7	21.1	19.8	19.7	20.2	18.8	21.0	26,856.0
Licence	2915	Well Name Waskada Unit No. 9				Dev V				Mineral Rights FREEHOLD				
	UWI	100.14-27-001-26W1.00				Field Name Waskada				Pool Name Mission Canyon 3b B				
											Field Code	3	Pool Code 42B	Unit 9
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	12.0	21.1	30.9	27.8	30.0	30.9	30.0	0.0	10,057.7
H2O	2011	178.2	172.8	207.9	144.5	99.0	202.3	167.5	195.6	249.1	210.5	183.3	0.0	66,664.4
OIL	2011	23.7	18.4	19.4	14.6	8.6	16.5	4.7	8.2	11.5	10.4	8.3	0.0	12,918.3
DAY	2010	22.0	0.0	20.0	30.0	31.0	30.0	31.0	10.5	7.0	22.8	30.0	31.0	9,763.0
H2O	2010	206.4	0.0	170.6	243.9	243.6	235.1	225.3	75.0	42.7	129.7	183.9	190.2	64,653.7
OIL	2010	20.0	0.0	18.5	27.4	27.5	26.6	24.2	6.6	4.3	14.8	19.3	22.0	12,774.0

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Licence	2917	Well Name Tundra Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 100.14-07-001-25W1.00	Field Name Waskada				Pool Name Mission Canyon 3a E				Field Code 3		Pool Code 43E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,959.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127,388.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,584.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	24.0	0.0	0.0	0.0	9,959.8
H2O	2010	423.1	384.7	422.3	408.6	436.0	406.3	439.3	453.6	353.6	0.0	0.0	0.0	127,388.4
OIL	2010	7.1	6.2	7.1	7.4	7.2	6.7	7.3	7.2	5.4	0.0	0.0	0.0	11,584.3
Licence	2922	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
	UWI 100.11-30-002-28W1.02	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,309.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,309.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.8
Licence	2923	Well Name Waskada Unit No. 15				Dev V				Mineral Rights FREEHOLD				
	UWI 100.14-03-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,226.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,399.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,796.4
DAY	2010	31.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,226.5
H2O	2010	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,399.2
OIL	2010	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,796.4
Licence	2928	Well Name NVS Unit No. 2 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI 100.04-32-011-26W1.00	Field Name Viriden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	660.2	596.5	650.6	640.1	613.1	636.6	683.8	800.6	773.5	1025.4	999.9	0.0	124,736.3
WIN	2010	782.0	742.0	825.0	755.0	769.0	693.0	868.0	850.0	808.1	655.8	640.1	652.4	116,656.0
Licence	2932	Well Name NVS Unit No. 2 Prov. WIW				Dev V				Mineral Rights CROWN				
	UWI 100.12-29-011-26W1.00	Field Name Viriden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	655.5	597.6	672.4	608.8	607.8	585.4	540.5	756.5	735.0	885.5	875.2	0.0	115,375.1
WIN	2010	617.4	560.6	601.7	581.1	601.7	534.1	590.0	568.0	570.4	685.4	664.9	642.4	107,854.9
Licence	2935	Well Name EOG Whitewater				Dev V				Mineral Rights FREEHOLD				

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Licence	2935	Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
	UWI 100.15-02-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B		Field Code 6		Pool Code 52B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	25.0	30.0	31.0	9,561.8
H2O	2011	1008.6	838.7	865.4	893.4	984.4	884.9	911.6	973.1	906.3	825.5	942.6	968.4	274,561.8
OIL	2011	10.6	9.6	10.3	9.9	10.3	9.2	9.5	9.5	9.3	8.4	9.8	10.5	7,958.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,203.8
H2O	2010	1013.8	892.9	519.4	934.3	994.7	958.5	997.9	934.0	943.2	990.9	994.0	1025.0	263,558.9
OIL	2010	10.0	9.5	10.3	10.4	10.8	10.6	10.7	10.4	9.9	10.4	9.7	10.4	7,841.3
Licence	2936	Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
	UWI 100.10-02-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B		Field Code 6		Pool Code 52B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,989.8
H2O	2011	12.8	10.5	11.1	11.2	11.9	10.8	10.8	11.4	10.8	11.7	11.0	10.9	5,304.4
OIL	2011	30.6	27.5	30.1	28.1	28.6	26.1	26.4	25.9	25.8	24.4	23.6	24.8	15,224.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,625.8
H2O	2010	15.3	11.5	6.5	11.7	12.5	12.2	12.7	11.9	12.0	12.6	12.7	13.1	5,169.5
OIL	2010	34.1	27.7	29.7	29.9	31.0	30.3	30.8	30.0	28.7	29.8	28.7	30.8	14,902.9
Licence	2938	Well Name EOG Whitewater Prov.				Dev V		Mineral Rights CROWN						
	UWI 100.02-11-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B		Field Code 6		Pool Code 52B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	20.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,731.8
H2O	2011	770.2	636.5	661.5	448.3	697.5	631.8	644.0	665.6	639.3	683.4	721.5	751.9	230,546.2
OIL	2011	8.0	7.2	7.8	4.9	7.4	6.7	6.9	6.7	6.5	14.5	15.8	17.2	4,755.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,377.8
H2O	2010	779.0	674.2	389.4	684.0	735.9	727.5	746.0	697.7	708.2	753.0	757.1	783.7	222,594.7
OIL	2010	7.5	7.1	7.8	7.6	7.8	7.9	7.8	7.6	7.2	7.8	7.4	8.0	4,645.7
Licence	2939	Well Name Tundra et al Pierson				Dev V		Mineral Rights FREEHOLD						
	UWI 100.05-20-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B		Field Code 7		Pool Code 43B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	21.0	19.0	31.0	29.0	27.0	31.0	30.0	0.0	10,234.9
H2O	2011	5.5	5.1	6.0	6.5	4.5	4.8	7.0	5.5	5.5	6.5	4.0	0.0	6,953.5
OIL	2011	15.7	15.4	18.7	17.1	11.2	11.7	19.4	15.0	14.4	16.3	17.1	0.0	12,496.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	9,926.9
H2O	2010	11.1	8.4	9.5	9.2	9.4	7.1	6.0	5.6	4.9	4.5	4.8	5.3	6,892.6
OIL	2010	19.4	21.2	23.8	23.5	23.8	18.7	17.5	17.1	14.9	15.5	15.0	15.9	12,324.3
Licence	2952	Well Name NVS Unit No. 2				Dev V		Mineral Rights FREEHOLD						
	UWI 100.03-32-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	0.0	10,350.0

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Licence	2952	Well Name NVS Unit No. 2				Dev V				Mineral Rights FREEHOLD						
	UWI	100.03-32-011-26W1.00				Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2011	35.2	31.1	33.4	30.8	32.2	31.6	29.5	29.6	29.9	68.1	35.7	0.0	20,725.6		
OIL	2011	9.7	8.4	8.6	8.2	8.6	8.5	7.6	8.0	8.0	17.7	9.5	0.0	6,311.0		
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	10,019.0		
H2O	2010	36.9	33.2	37.4	35.9	37.8	34.0	36.0	35.1	34.5	35.0	33.9	34.6	20,338.5		
OIL	2010	9.6	8.8	9.9	9.4	9.8	8.7	9.7	9.3	9.0	9.3	8.9	9.2	6,208.2		
Licence	2963	Well Name NVS Unit No. 2 Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.14-29-011-26W1.00				Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	10,076.0		
H2O	2011	97.9	86.8	95.9	10.7	0.0	0.0	0.0	0.0	0.0	0.0	22.7	0.0	32,533.2		
OIL	2011	20.5	17.9	19.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	5.6	0.0	15,068.0		
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	9,976.0		
H2O	2010	100.7	91.4	103.9	98.1	103.6	94.2	103.1	103.4	97.2	97.2	94.3	96.2	32,219.2		
OIL	2010	20.4	18.9	21.3	19.9	20.6	18.5	21.6	21.3	19.4	19.8	18.9	19.7	15,002.3		
Licence	2966	Well Name Antler River et al Coulter Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.01-30-001-27W1.00				Field Name Coulter				Pool Name Lower Amaranth A				Field Code 11	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	6,447.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	0.0	0.0	1,310.0		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,750.4		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,441.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,275.5		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,750.4		
Licence	2968	Well Name Antler River et al Coulter Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.03-29-001-27W1.00				Field Name Pierson				Pool Name LOWER AMARANTH Q				Field Code 7	Pool Code 29Q	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	3.0	0.0	22.0	1.0	3.1	30.0	15.0	0.0	30.0	10.0	0.0	3.0	4,102.1		
H2O	2011	1.8	0.0	0.7	0.5	0.5	0.4	0.2	0.0	44.0	26.5	0.0	0.0	763.4		
OIL	2011	5.5	0.0	2.0	1.4	1.4	1.1	4.1	0.0	40.6	0.0	0.0	2.0	1,285.6		
DAY	2010	8.0	22.0	5.0	11.0	6.0	5.0	8.0	31.0	15.0	6.0	4.0	3.0	3,985.0		
H2O	2010	0.1	0.3	0.2	0.1	0.1	0.2	0.1	0.2	11.9	5.0	2.5	4.0	688.8		
OIL	2010	0.6	2.4	1.4	1.2	0.9	1.9	1.0	1.4	1.3	0.6	0.3	0.4	1,227.5		
Licence	2969	Well Name Waskada Unit No. 6				Dev V				Mineral Rights FREEHOLD						
	UWI	100.08-12-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	22.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	9,635.8		
H2O	2011	4.2	3.9	5.9	5.5	5.9	5.7	5.6	5.7	4.5	0.0	0.0	6.5	2,289.0		

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Licence	2969	Well Name Waskada Unit No. 6				Dev V					Mineral Rights		FREEHOLD		
	UWI	100.08-12-001-26W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2011	3.9	3.6	5.4	4.4	5.3	5.0	5.1	5.2	4.5	0.0	0.0	5.9	6,980.7	
DAY	2010	2.0	0.0	0.0	22.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	9,348.8	
H2O	2010	0.4	0.0	0.0	4.0	5.8	5.5	6.0	6.2	6.0	4.7	5.1	6.2	2,235.6	
OIL	2010	0.3	0.0	0.0	3.8	5.0	4.6	5.2	5.1	4.9	5.0	4.6	5.2	6,932.4	
Licence	2973	Well Name Tundra Pierson				Dev V					Mineral Rights		FREEHOLD		
	UWI	100.03-19-003-28W1.00				Field Name Pierson		Pool Name Mission Canyon 3a B			Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	17.0	0.0	25.0	31.0	20.0	29.0	31.0	27.0	31.0	30.0	0.0	10,194.9	
H2O	2011	28.9	16.1	0.0	22.3	26.6	18.7	25.7	25.5	23.2	27.7	23.9	0.0	15,279.1	
OIL	2011	9.3	5.1	0.0	7.4	8.9	6.1	9.7	9.8	8.6	9.8	7.6	0.0	10,092.0	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	9,922.9	
H2O	2010	45.5	41.6	47.4	46.1	47.2	46.7	46.9	44.7	45.5	38.0	38.9	29.7	15,040.5	
OIL	2010	14.6	13.2	14.9	14.7	15.2	14.8	15.2	15.0	14.8	12.9	12.0	9.6	10,009.7	
Licence	2975	Well Name Waskada Unit No. 7				Dev V					Mineral Rights		FREEHOLD		
	UWI	100.11-20-001-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 7
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	18.9	31.0	30.0	31.0	27.8	30.0	30.9	30.0	0.0	9,977.7	
H2O	2011	3.4	3.3	3.9	2.4	4.2	3.8	3.8	3.6	4.0	3.6	2.3	0.0	2,185.7	
OIL	2011	40.3	31.3	32.9	21.4	33.6	27.3	26.3	24.5	28.5	28.8	31.1	0.0	16,420.4	
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.3	22.8	17.0	31.0	9,658.1	
H2O	2010	3.1	2.8	3.2	2.8	2.7	2.7	2.9	3.5	2.8	2.2	1.8	3.4	2,147.4	
OIL	2010	37.0	36.0	38.6	35.5	34.4	34.4	38.3	38.0	33.8	29.9	22.0	39.4	16,094.4	
Licence	2978	Well Name Antler River et al Coulter				Dev V					Mineral Rights		FREEHOLD		
	UWI	100.13-16-001-27W1.00				Field Name Pierson		Pool Name LOWER AMARANTH Q			Field Code 7		Pool Code 29Q		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	12.0	6.0	9.0	0.0	0.0	29.0	27.0	0.0	0.0	8,511.0	
H2O	2011	157.4	149.5	130.3	55.8	26.1	50.5	0.0	0.0	42.5	15.5	0.0	0.0	5,862.0	
OIL	2011	3.2	3.1	2.7	6.2	2.9	0.5	0.0	0.0	7.5	31.7	0.0	0.0	3,817.5	
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	8,338.0	
H2O	2010	161.5	149.6	170.6	166.3	172.6	148.9	155.7	99.8	147.3	153.9	151.5	161.4	5,234.4	
OIL	2010	8.5	7.9	3.9	0.3	0.4	0.1	6.4	5.3	7.8	8.1	8.0	1.6	3,759.7	
Licence	2981	Well Name NVS Unit No. 2				Dev V					Mineral Rights		FREEHOLD		
	UWI	100.16-30-011-26W1.00				Field Name Virden		Pool Name Lodgepole A			Field Code 5		Pool Code 59A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	0.0	10,286.0	
H2O	2011	29.1	27.3	30.4	29.2	30.6	28.3	27.9	29.6	28.9	30.6	30.4	0.0	12,107.8	
OIL	2011	15.8	14.8	16.1	15.7	16.3	14.8	14.2	15.9	15.4	15.6	15.7	0.0	12,275.4	

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Licence	2981	Well Name NVS Unit No. 2				Dev V		Mineral Rights FREEHOLD						
	UWI	100.16-30-011-26W1.00				Field Name Virden		Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	9,955.0
H2O	2010	28.4	27.1	31.0	29.8	31.4	29.7	30.8	30.9	30.4	30.9	29.9	30.5	11,785.5
OIL	2010	14.7	14.4	16.2	15.5	16.1	15.0	16.7	16.4	15.8	16.4	15.7	16.2	12,105.1
Licence	2982	Well Name EOG Mountainside				Dev V		Mineral Rights FREEHOLD						
	UWI	100.04-21-002-21W1.00				Field Name Mountainside		Pool Name Lodgepole WL A		Field Code 14		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	8,487.8
H2O	2011	539.0	465.5	508.1	530.0	519.5	531.2	524.5	548.5	476.9	434.7	406.6	503.7	92,012.7
OIL	2011	7.7	6.3	7.3	7.8	40.1	18.1	7.7	7.9	6.8	6.0	6.1	7.0	10,210.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	8,125.8
H2O	2010	622.2	538.0	606.5	618.0	634.9	666.4	616.0	591.0	566.8	559.6	541.1	534.5	86,024.5
OIL	2010	8.4	7.3	8.3	8.9	9.1	8.5	8.0	7.9	7.7	8.6	7.7	7.3	10,082.0
Licence	2983	Well Name Penn West Waskada COM				Dev V		Mineral Rights FREEHOLD						
	UWI	100.12-36-001-26W1.00				Field Name Waskada		Pool Name Mission Canyon 3a I		Field Code 3		Pool Code 43I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.9	30.0	30.0	30.9	0.0	30.0	30.9	29.7	0.0	9,160.4
H2O	2011	25.4	24.6	29.6	28.0	39.1	51.6	51.1	0.0	66.6	11.7	11.5	0.0	10,254.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	18.6	18.6	0.0	9,609.9
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	27.3	22.8	30.0	30.9	8,859.0
H2O	2010	34.3	27.3	32.4	29.8	29.8	28.7	25.3	33.5	25.1	19.7	27.7	26.9	9,915.5
	UWI	100.12-36-001-26W1.02				Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.9	30.0	30.0	30.9	0.0	30.0	30.9	29.7	0.0	7,780.9
H2O	2011	25.4	24.6	29.6	28.0	22.5	12.4	12.4	0.0	12.9	48.3	47.6	0.0	8,592.7
OIL	2011	55.9	43.4	45.7	46.9	33.4	17.6	16.9	0.0	18.3	0.0	0.0	0.0	12,120.5
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	27.3	22.8	30.0	30.9	7,479.5
H2O	2010	34.4	27.3	32.3	29.8	29.8	28.7	25.3	33.6	25.2	19.6	27.8	27.0	8,329.0
OIL	2010	48.8	46.8	51.5	49.2	49.2	47.6	42.8	49.2	41.6	36.8	47.9	51.8	11,842.4
Licence	2988	Well Name EOG et al Waskada COM				Dev V		Mineral Rights FREEHOLD						
	UWI	100.10-26-001-26W1.00				Field Name Waskada		Pool Name Mission Canyon 3b B		Field Code 3		Pool Code 42B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	7.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,347.0
H2O	2011	0.0	119.0	534.5	64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65,928.9
OIL	2011	0.0	0.1	21.7	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,593.5
DAY	2010	27.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	3.0	24.0	9,307.0
H2O	2010	343.8	319.0	329.5	316.6	291.1	0.0	0.0	0.0	0.0	0.0	0.0	427.1	65,210.9
OIL	2010	56.0	51.8	53.7	51.5	47.5	0.0	0.0	0.0	0.0	0.0	3.2	21.6	14,569.0

Licence		2990		Well Name		Waskada Unit No. 5 COM		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.14-34-001-26W1.00		Field Name		Waskada		Pool Name		Mission Canyon 3b B		Field Code		3		Pool Code		42B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	30.0	0.0	5,020.9									
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	46.3	0.0	1,005.0									
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	7.4	0.0	1,531.1									
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,960.0									
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	954.2									
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,519.2									
UWI		100.14-34-001-26W1.02		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	30.0	0.0	6,763.1									
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	0.0	4,042.5									
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	4.5	0.0	2,191.4									
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,702.2									
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,021.4									
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,177.8									
Licence		2996		Well Name		Tundra Virden		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.13-21-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	0.0	9,975.0									
H2O	2011	57.0	48.5	50.0	49.9	57.2	52.8	52.2	50.7	48.7	47.8	44.0	0.0	18,325.7									
OIL	2011	6.4	5.4	5.7	5.6	6.3	6.0	5.8	5.7	5.5	5.4	4.1	0.0	7,310.2									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	20.0	30.0	31.0	9,642.0									
H2O	2010	57.0	50.6	59.3	55.0	55.1	52.2	52.5	57.5	55.6	36.0	56.9	56.0	17,766.9									
OIL	2010	9.2	8.2	7.8	8.3	8.2	7.7	6.6	6.5	6.2	4.0	6.4	6.2	7,248.3									
Licence		2997		Well Name		Tundra et al Pierson Prov. SWD		Dev		V		Mineral Rights		CROWN									
UWI		100.02-18-003-28W1.02		Field Name		Pierson		Pool Name		Mission Canyon 1		Field Code		7		Pool Code		44		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2011	4611.5	4287.0	4958.0	4280.8	4013.3	3368.6	5643.5	5762.6	5074.0	6600.8	6242.2	0.0	913,648.6									
WIN	2010	7235.2	6497.2	7208.1	7134.8	7258.9	7089.1	7201.0	6691.0	6527.8	5224.2	5733.0	5393.4	858,806.3									
Licence		2999		Well Name		Enerplus OGL Kirkella		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.11-08-01																					

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Licence 3001		Well Name Waskada Unit No. 5				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-02-002-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.8	28.0	31.0	29.9	31.0	27.0	30.9	27.0	30.0	30.9	28.0	0.0	4,977.9
H2O	2011	13.6	13.2	15.9	15.0	16.8	9.1	7.9	7.4	8.3	7.4	6.9	0.0	1,325.8
OIL	2011	83.7	65.5	68.9	70.6	70.3	36.3	29.9	27.2	32.6	33.0	31.1	0.0	5,603.4
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	31.0	5.7	28.3	22.8	30.0	29.7	4,653.4
H2O	2010	8.4	6.5	7.6	7.1	7.1	6.8	7.5	2.7	14.0	10.5	14.9	14.0	1,204.3
OIL	2010	34.2	31.8	34.7	33.3	33.3	32.2	36.0	11.6	65.4	55.6	72.3	74.9	5,054.3
Licence 3022		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-30-002-28W1.02		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	951.0
GAS	2011	0.5	1.9	2.3	2.7	2.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	96.1
GSD	2011	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
H2O	2011	27.0	36.0	36.1	38.2	34.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	3,386.8
OIL	2011	4.4	3.9	4.2	3.4	3.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	581.7
DAY	2010	31.0	9.0	6.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	798.0
GAS	2010	3.9	1.2	0.0	1.7	2.5	1.7	0.9	1.2	1.4	2.2	0.4	0.0	86.3
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.3	0.9	0.2	0.0	3.6
H2O	2010	132.3	34.9	28.2	110.5	110.3	78.6	64.4	63.2	58.2	48.8	42.7	48.6	3,212.5
OIL	2010	6.9	1.8	4.7	16.7	14.2	6.4	2.2	2.2	2.1	2.0	3.6	4.4	562.1
Licence 3028		Well Name Waskada Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-24-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	5.0	23.0	30.0	30.9	27.8	30.0	30.9	24.5	0.0	9,326.2
H2O	2011	147.8	143.4	172.4	27.2	135.3	179.9	178.1	172.8	187.3	168.4	136.9	0.0	61,792.5
OIL	2011	22.4	17.4	18.3	3.2	13.8	17.6	16.9	15.8	18.3	18.6	15.3	0.0	19,538.9
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	28.3	22.8	30.0	31.0	9,034.1
H2O	2010	23.5	18.1	21.4	19.6	17.5	18.9	20.8	66.2	58.0	114.3	161.8	157.7	60,143.0
OIL	2010	4.4	4.2	4.5	4.3	4.0	4.3	4.7	8.9	12.1	14.8	19.1	20.8	19,361.3
Licence 3029		Well Name Waskada Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-24-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	5.0	23.0	30.0	30.9	27.8	30.0	30.9	23.0	0.0	9,613.0
H2O	2011	18.1	17.6	21.1	3.4	16.6	22.0	21.8	21.1	22.9	20.6	15.7	0.0	78,740.9
OIL	2011	10.6	8.2	8.7	1.5	6.6	8.4	8.0	7.5	8.7	8.9	6.8	0.0	30,078.1
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	27.3	22.8	30.0	31.0	9,322.4
H2O	2010	33.6	25.9	30.6	28.2	25.1	27.2	29.8	31.8	20.5	13.9	19.8	19.3	78,540.0
OIL	2010	12.5	11.7	12.7	12.2	10.9	11.7	13.1	12.1	8.9	7.0	9.1	9.9	29,994.2

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Licence	3031	Well Name Waskada Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-24-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.8	31.0	24.0	11.9	0.0	18.9	30.9	24.8	0.0	8,603.0
H2O	2011	9.7	9.3	11.3	10.6	12.0	9.4	4.5	0.0	7.7	15.1	7.0	0.0	2,531.0
OIL	2011	25.1	19.5	20.5	21.1	21.0	15.8	7.3	0.0	5.2	26.0	27.8	0.0	12,215.7
DAY	2010	30.0	28.0	31.0	30.0	20.7	0.0	21.0	31.0	28.3	22.8	30.0	31.0	8,341.7
H2O	2010	14.9	11.9	14.0	12.9	8.7	0.0	22.9	12.8	9.9	7.5	10.6	10.3	2,434.4
OIL	2010	17.9	17.2	19.0	18.1	12.1	0.0	52.1	22.0	19.4	16.7	21.5	23.4	12,026.4
Licence	3032	Well Name Waskada Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-12-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	18.0	22.0	31.0	4.0	13.0	0.0	12.0	31.0	30.0	0.0	0.0	31.0	9,327.0
H2O	2011	11.6	14.8	20.6	2.5	8.6	0.0	7.5	19.7	15.5	0.0	0.0	22.5	4,275.2
OIL	2011	20.0	26.5	36.2	3.9	14.7	0.0	13.1	34.4	29.6	0.0	0.0	39.4	22,828.0
DAY	2010	31.0	28.0	21.0	21.0	30.0	11.0	29.0	30.0	29.0	30.0	30.0	30.0	9,135.0
H2O	2010	16.1	15.0	10.6	10.8	20.7	7.5	19.7	20.8	20.2	15.5	17.2	20.2	4,151.9
OIL	2010	40.7	36.3	26.6	29.0	35.5	12.1	32.7	32.6	30.9	31.5	30.3	32.7	22,610.2
Licence	3034	Well Name Waskada Unit No. 10				Dev V				Mineral Rights FREEHOLD				
UWI	102.02-27-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a C				Field Code 3		Pool Code 43C		Unit 10
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.9	31.0	28.8	30.9	27.8	30.0	30.9	30.0	0.0	9,131.7
H2O	2011	21.2	20.6	24.7	23.4	26.1	24.7	25.5	24.8	25.7	22.4	22.3	0.0	17,712.4
OIL	2011	17.3	13.5	14.2	14.5	14.5	13.1	13.1	12.2	14.5	14.7	14.9	0.0	6,251.0
DAY	2010	30.0	28.0	20.0	0.0	18.0	30.0	31.0	10.5	14.0	22.8	30.0	31.0	8,802.4
H2O	2010	41.1	32.7	25.0	0.0	20.9	34.6	37.9	13.7	15.5	23.6	33.5	24.6	17,451.0
OIL	2010	15.5	14.9	10.5	0.0	9.0	15.1	16.8	5.2	6.7	11.7	15.2	16.2	6,094.5
Licence	3045	Well Name Waskada Unit No. 10				Dev V				Mineral Rights FREEHOLD				
UWI	102.05-26-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a C				Field Code 3		Pool Code 43C		Unit 10
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.9	27.8	30.0	21.9	0.0	0.0	9,972.4
H2O	2011	157.3	124.0	143.5	105.9	176.3	173.9	172.2	138.0	125.0	80.5	0.0	0.0	41,117.2
OIL	2011	18.4	13.0	13.3	34.3	13.9	13.1	12.5	10.0	10.1	7.3	0.0	0.0	9,866.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	10.5	15.0	22.8	30.0	31.0	9,681.9
H2O	2010	160.5	117.6	138.9	140.0	145.1	140.1	146.9	51.4	62.5	102.4	170.6	167.7	39,720.6
OIL	2010	13.9	12.2	13.3	14.1	14.6	14.2	13.9	4.0	5.5	11.0	17.9	17.5	9,720.6
Licence	3046	Well Name Waskada Unit No. 10				Dev V				Mineral Rights FREEHOLD				
UWI	102.11-26-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a C				Field Code 3		Pool Code 43C		Unit 10
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.9	27.8	30.0	30.9	30.0	0.0	7,482.4

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Licence	3046	Well Name Waskada Unit No. 10				Dev V					Mineral Rights		FREEHOLD		
	UWI	102.11-26-001-26W1.00				Field Name Waskada		Pool Name Mission Canyon 3a C			Field Code 3		Pool Code 43C		Unit 10
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2011	318.3	238.3	258.6	231.9	255.0	246.2	243.9	237.4	256.5	230.3	229.0	0.0	56,065.6	
OIL	2011	37.5	24.5	24.3	24.4	25.9	24.0	22.9	20.5	22.9	22.7	22.8	0.0	10,836.3	
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	0.0	0.0	3.0	23.0	30.0	31.0	7,152.9	
H2O	2010	236.8	188.3	224.1	201.8	198.0	184.6	0.0	0.0	1.1	233.3	348.1	339.7	53,320.2	
OIL	2010	13.2	12.7	17.6	17.9	17.4	16.3	0.0	0.0	20.5	30.8	32.2	34.9	10,563.9	
Licence	3051	Well Name CNRL Pierson				Dev V					Mineral Rights		FREEHOLD		
	UWI	100.09-25-002-29W1.02				Field Name Pierson		Pool Name Lower Amaranth B			Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	9.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	0.0	1,137.0	
GAS	2011	1.0	1.9	2.6	0.8	0.0	0.0	0.0	0.0	1.2	1.0	0.4	0.0	39.3	
GSD	2011	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	
H2O	2011	2.7	1.5	1.0	0.3	0.0	0.0	0.0	0.0	0.3	0.6	3.3	0.0	219.6	
OIL	2011	15.5	17.3	18.0	5.0	0.0	0.0	0.0	0.0	15.2	18.4	21.5	0.0	897.1	
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	27.0	31.0	30.0	31.0	952.0	
GAS	2010	1.0	0.0	0.0	0.0	2.2	2.7	1.7	0.0	0.0	0.6	2.1	0.0	30.4	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.3	0.0	1.5	
H2O	2010	1.8	1.9	2.2	1.9	2.1	2.0	1.8	5.8	5.0	6.3	6.4	7.4	209.9	
OIL	2010	15.1	20.3	24.6	22.2	19.2	18.1	16.9	26.1	22.3	22.6	10.5	11.4	786.2	
Licence	3053	Well Name Antler River Coulter				Dev V					Mineral Rights		FREEHOLD		
	UWI	100.08-06-002-27W1.00				Field Name Pierson		Pool Name MISSION CANYON 3B			Field Code 7		Pool Code 42M		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,870.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,876.4	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,292.3	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,870.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,876.4	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,292.3	
Licence	3055	Well Name Waskada Unit No. 6				Dev V					Mineral Rights		FREEHOLD		
	UWI	103.12-07-001-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	0.0	0.0	31.0	9,612.6	
H2O	2011	2061.5	1843.0	2018.1	1869.4	1952.1	1863.4	1911.1	1788.9	1522.5	0.0	0.0	2252.2	532,412.5	
OIL	2011	26.1	23.8	25.8	21.0	24.2	23.1	24.1	22.7	21.2	0.0	0.0	27.3	11,364.3	
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	24.0	0.0	4.0	31.0	9,311.6	
H2O	2010	2000.5	1822.4	1983.5	1924.0	2036.7	1818.5	1847.1	1965.5	1532.4	0.0	204.7	2065.6	513,330.3	
OIL	2010	30.3	26.4	29.8	30.9	30.1	26.3	27.3	27.5	21.0	0.0	3.2	26.3	11,125.0	
Licence	3057	Well Name CPEC Tilston				Dev V					Mineral Rights		FREEHOLD		

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Licence	3057	Well Name CPEC Tilston				Dev V			Mineral Rights FREEHOLD						
	UWI	100.15-30-005-29W1.00				Field Name Tilston			Pool Name Mission Canyon 1 A			Field Code 2		Pool Code 44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,119.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,089.1	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,419.2	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,119.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46,089.1	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,419.2	
Licence	3065	Well Name Penn West Waskada SWD				Dev V			Mineral Rights FREEHOLD						
	UWI	100.07-08-002-25W1.00				Field Name Waskada			Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A	Unit 8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,843.7	
Licence	3066	Well Name NVS Unit No. 2				Dev V			Mineral Rights FREEHOLD						
	UWI	100.05-32-011-26W1.00				Field Name Viriden			Pool Name Lodgepole A			Field Code 5		Pool Code 59A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	0.0	10,205.0	
H2O	2011	20.8	18.5	22.4	20.0	20.6	20.2	17.3	20.6	21.4	22.6	23.2	0.0	6,241.7	
OIL	2011	11.3	9.8	11.5	10.6	10.7	10.6	8.5	10.6	11.1	11.3	11.9	0.0	8,378.2	
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	9,875.0	
H2O	2010	22.4	20.2	22.7	20.5	21.8	22.5	23.1	22.7	22.6	20.8	21.6	22.6	6,014.1	
OIL	2010	11.5	10.5	11.9	10.8	11.3	11.4	12.2	12.1	11.5	11.0	10.9	11.7	8,260.3	
Licence	3072	Well Name Penn West Waskada COM				Dev V			Mineral Rights FREEHOLD						
	UWI	100.10-30-001-25W1.02				Field Name Waskada			Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	25.0	21.0	30.9	27.8	29.7	30.9	30.0	0.0	7,813.8	
H2O	2011	150.8	146.2	175.9	166.6	171.6	186.3	263.5	255.5	274.3	248.9	248.1	0.0	37,018.0	
OIL	2011	15.2	11.8	12.4	12.8	9.6	6.9	9.5	8.9	10.3	10.5	10.6	0.0	7,388.3	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	23.0	30.0	31.0	7,498.5	
H2O	2010	69.2	53.4	62.9	58.1	58.0	55.9	138.0	199.2	155.0	117.9	164.9	161.0	34,730.3	
OIL	2010	5.2	4.8	5.3	5.0	5.0	4.8	10.9	13.4	11.8	10.1	13.1	14.1	7,269.8	
Licence	3079	Well Name Penn West Waskada				Dev V			Mineral Rights FREEHOLD						
	UWI	102.01-13-001-26W1.00				Field Name Waskada			Pool Name Mission Canyon 3a E			Field Code 3		Pool Code 43E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	28.0	0.0	0.0	0.0	22.0	30.0	30.9	27.8	30.0	30.9	30.0	0.0	8,589.7	
H2O	2011	2.9	0.0	0.0	0.0	2.7	3.8	3.8	3.6	4.0	3.6	3.6	0.0	4,782.7	
OIL	2011	4.1	0.0	0.0	0.0	2.8	3.6	3.5	3.2	3.8	3.8	3.9	0.0	8,287.3	
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	30.0	23.0	28.3	22.8	30.0	31.0	8,360.1	
H2O	2010	4.1	3.6	4.3	3.9	3.9	3.8	4.1	3.1	3.2	2.4	3.4	3.3	4,754.7	
OIL	2010	3.6	3.9	4.2	4.1	4.0	3.9	4.2	3.0	3.5	3.0	4.0	4.2	8,258.6	

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Licence	3080	Well Name Waskada Unit No. 4 Prov.				Dev V				Mineral Rights CROWN				
UWI	102.08-24-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.8	22.0	30.0	30.9	27.8	30.0	30.9	30.0	0.0	9,079.3
H2O	2011	31.9	30.9	37.2	35.1	27.9	38.9	38.4	37.3	40.4	36.3	36.2	0.0	10,756.1
OIL	2011	9.6	7.5	7.8	8.0	5.7	7.5	7.3	6.7	7.9	8.0	8.0	0.0	14,087.8
DAY	2010	30.0	28.0	30.0	30.0	27.7	30.0	31.0	31.0	29.3	22.8	30.0	31.0	8,757.9
H2O	2010	43.3	34.4	39.3	37.5	33.4	36.1	39.6	42.1	34.0	24.7	35.0	34.1	10,365.6
OIL	2010	8.4	8.1	8.5	8.4	7.6	8.1	9.1	8.4	7.7	6.4	8.2	8.9	14,003.8
Licence	3082	Well Name Waskada Unit No. 5 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.8	28.0	31.0	29.9	31.0	29.3	4.0	0.0	0.0	0.0	0.0	0.0	8,135.4
H2O	2011	0.5	0.5	0.6	0.6	0.6	0.6	0.1	0.0	0.0	0.0	0.0	0.0	1,735.4
OIL	2011	8.1	6.4	6.6	6.9	6.8	6.2	0.8	0.0	0.0	0.0	0.0	0.0	5,700.4
DAY	2010	23.0	28.0	30.8	29.5	31.0	27.0	31.0	31.0	28.3	22.8	30.0	29.7	7,951.4
H2O	2010	0.3	0.5	0.6	0.6	0.6	0.5	0.7	0.6	0.5	0.4	0.6	0.5	1,731.9
OIL	2010	3.8	6.9	7.4	7.1	7.1	6.2	7.7	7.2	6.3	5.3	7.0	7.2	5,658.6
Licence	3083	Well Name Kiwi Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-13-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,951.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,092.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,536.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,951.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,092.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,536.4
UWI	100.14-13-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1		Pool Code 60I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	4.0	0.0	2.0	31.0	30.0	31.0	0.0	0.0	5,083.0
H2O	2011	16.0	15.0	30.0	10.0	0.0	0.0	1.0	38.5	22.4	17.0	0.0	0.0	3,367.3
OIL	2011	8.5	7.5	5.5	0.1	0.1	0.0	8.0	16.0	11.6	10.5	0.0	0.0	1,463.4
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	4,866.0
H2O	2010	18.3	15.6	14.9	15.2	8.0	14.8	13.0	13.5	15.1	0.0	41.0	12.5	3,217.4
OIL	2010	6.7	7.4	8.1	7.8	4.0	8.2	8.0	8.0	3.4	0.0	1.0	15.5	1,395.6
Licence	3087	Well Name 2928419 MB Virden				Dev V				Mineral Rights FREEHOLD				
UWI	102.15-17-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	31.0	0.0	30.0	31.0	0.0	0.0	9,858.0
H2O	2011	255.0	2450.0	2645.0	2170.0	3237.3	0.0	2524.5	0.0	3128.4	3204.3	0.0	0.0	671,413.3

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Licence	3087	Well Name 2928419 MB Virden				Dev V		Mineral Rights FREEHOLD						
UWI	102.15-17-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	24.8	22.4	30.8	14.0	29.4	29.1	23.0	29.1	28.4	29.1	26.4	0.0	10,363.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,615.0
H2O	2010	3275.0	3220.0	320.0	325.0	278.0	288.0	285.0	294.0	294.0	265.0	245.0	255.0	651,798.8
OIL	2010	32.5	26.2	30.5	31.5	25.8	32.5	26.0	33.5	33.5	31.7	29.6	26.4	10,076.9
Licence	3089	Well Name Penn West Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-35-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a I		Field Code 3		Pool Code 43I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	7.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,144.5
H2O	2011	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,615.3
OIL	2011	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,195.6
DAY	2010	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.0	0.0	0.0	7,136.5
H2O	2010	17.6	13.8	16.3	8.8	5.2	5.0	5.6	34.4	13.8	3.8	0.0	0.0	2,614.1
OIL	2010	12.9	12.2	13.3	7.4	4.4	4.2	4.7	42.8	17.4	95.7	0.0	0.0	10,194.4
UWI	100.10-35-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,106.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,531.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,106.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,531.5
Licence	3091	Well Name Waskada Unit No. 5 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-03-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 5		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,111.6
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27,111.6
Licence	3092	Well Name Waskada Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-18-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	7.0	10,038.8
H2O	2011	253.2	226.6	243.0	224.0	238.7	230.3	228.4	219.0	165.3	0.0	0.0	59.5	203,735.0
OIL	2011	1.7	2.0	6.8	7.0	8.3	7.9	8.1	7.8	6.4	0.0	0.0	2.1	13,719.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	30.0	30.0	31.0	9,762.8
H2O	2010	235.3	214.7	236.0	228.8	241.9	160.5	246.3	254.6	250.8	190.5	214.1	259.3	201,647.0
OIL	2010	11.7	10.2	11.5	12.0	11.6	7.6	12.0	11.7	9.1	2.9	0.0	0.0	13,660.9
Licence	3093	Well Name Waskada Unit No. 6 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-12-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 6		

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Licence	3093	Well Name Waskada Unit No. 6 WIW				Dev V				Mineral Rights FREEHOLD						
	UWI	100.01-12-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187,525.5		
WIN	2010	948.8	957.1	1051.8	1028.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187,525.5		
Licence	3096	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.11-35-001-26W1.00				Field Name Waskada				Pool Name Mission Canyon 3a I				Field Code 3	Pool Code 43I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	10.0	10.0	10.0	10.0	0.0	29.8	0.0	10.0	0.0	6,333.7		
H2O	2011	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.3	0.0	0.1	0.0	9,956.7		
DAY	2010	27.0	0.0	0.0	10.0	31.0	30.0	31.0	31.0	27.6	19.8	0.0	0.0	6,253.9		
H2O	2010	68.3	0.0	0.0	21.9	65.8	63.4	69.4	70.2	38.0	25.5	0.0	0.0	9,955.9		
OIL	2010	6.7	0.0	0.0	2.5	7.4	7.2	8.1	7.8	7.4	5.6	0.0	0.0	10,277.0		
	UWI	100.11-35-001-26W1.02				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	1.0	10.0	10.0	0.0	0.0	0.0	0.0	0.0	29.8	10.0	0.0	0.0	4,633.7		
H2O	2011	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	591.1		
DAY	2010	27.0	28.0	31.0	10.0	31.0	30.0	31.0	31.0	27.6	19.8	13.3	29.7	4,572.9		
H2O	2010	0.3	0.3	0.4	0.1	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.3	590.5		
Licence	3097	Well Name Kiwi Virden				Dev V				Mineral Rights FREEHOLD						
	UWI	100.04-28-011-26W1.00				Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	27.0	19.0	31.0	30.0	30.0	31.0	0.0	0.0	9,895.0		
H2O	2011	12.5	12.5	13.5	14.0	0.0	26.5	28.5	15.0	14.5	9.0	0.0	0.0	9,565.9		
OIL	2011	3.0	5.0	4.5	8.0	0.0	6.0	7.5	5.5	5.5	0.1	0.0	0.0	5,429.5		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	9,607.0		
H2O	2010	40.0	16.5	22.0	21.5	10.4	20.0	20.0	17.0	31.5	16.9	9.0	27.0	9,419.9		
OIL	2010	0.0	9.5	5.0	0.0	8.1	4.0	4.0	4.0	5.5	5.6	0.0	7.0	5,384.4		
Licence	3100	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.09-35-001-26W1.00				Field Name Waskada				Pool Name Mission Canyon 3a I				Field Code 3	Pool Code 43I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	9,145.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	7,634.2		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	4.6	0.0	0.0	0.0	0.0	0.0	15,803.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	1.0	0.0	9,129.0		
H2O	2010	18.0	13.8	16.4	15.0	15.1	14.5	15.9	17.0	4.1	0.0	0.5	0.0	7,626.2		
OIL	2010	10.6	9.8	10.9	10.3	10.3	10.0	11.2	10.4	2.9	0.0	0.3	0.0	15,798.5		
	UWI	100.09-35-001-26W1.02				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	3,294.8		

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Licence	3100	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.09-35-001-26W1.02				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,278.8		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.3		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,126.0		
Licence	3104	Well Name Waskada Unit No. 3				Dev V				Mineral Rights FREEHOLD						
	UWI	100.11-36-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,026.9		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,420.4		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,082.9		
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	25.0	31.0	28.3	22.8	30.0	30.9	8,026.9		
H2O	2010	0.8	0.5	0.6	0.6	0.5	0.3	0.2	0.4	0.3	0.2	0.3	0.3	1,420.4		
OIL	2010	11.6	10.3	11.8	11.2	11.3	11.2	9.9	11.6	10.2	8.6	11.3	12.1	7,082.9		
Licence	3105	Well Name Waskada Unit No. 3 WIW				Dev V				Mineral Rights FREEHOLD						
	UWI	100.05-36-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,659.9		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,659.9		
Licence	3107	Well Name NVS Unit No. 2				Dev V				Mineral Rights FREEHOLD						
	UWI	100.09-30-011-26W1.00				Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,591.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,130.6		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,404.8		
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	25.0	0.0	0.0	0.0	0.0	9,591.0		
H2O	2010	20.4	16.2	18.0	17.4	18.3	14.8	15.2	12.6	0.0	0.0	0.0	0.0	20,130.6		
OIL	2010	4.6	3.7	4.0	3.9	4.0	3.1	3.5	2.8	0.0	0.0	0.0	0.0	9,404.8		
Licence	3114	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.11-34-001-26W1.00				Field Name Waskada				Pool Name Mission Canyon 3b B				Field Code 3	Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	5.0	0.0	0.0	22.0	25.0	30.9	0.0	21.0	2.0	30.0	0.0	9,927.4		
OIL	2011	4.2	0.6	0.0	0.0	2.5	2.1	2.4	0.0	1.8	0.2	2.7	0.0	13,731.8		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	29.7	9,760.5		
OIL	2010	4.2	3.8	4.2	4.0	3.7	3.6	4.1	3.7	3.4	2.9	3.7	3.8	13,715.3		
	UWI	100.11-34-001-26W1.02				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	5.0	0.0	0.0	22.0	30.0	30.9	0.0	21.0	2.0	30.0	0.0	7,758.4		
H2O	2011	15.2	2.6	0.0	0.0	10.3	11.5	11.3	0.0	8.4	0.7	10.7	0.0	4,349.4		

Licence	3114	Well Name	Penn West Waskada COM				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.11-34-001-26W1.02	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	29.7	7,586.5		
H2O	2010	22.4	17.2	20.3	18.2	17.8	17.1	18.8	20.1	16.0	11.9	16.6	15.5	4,278.7		
Licence	3115	Well Name	Waskada Unit No. 5 WIW				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.13-34-001-26W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,344.3		
Licence	3116	Well Name	Zargon Daly Unit No. 4				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.05-36-009-28W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,538.8		
H2O	2011	32.9	29.4	32.4	30.2	32.8	28.2	28.5	27.3	27.6	0.0	27.0	27.7	16,283.6		
OIL	2011	9.0	8.5	9.2	8.6	9.2	6.9	6.7	6.6	6.4	0.0	6.4	6.6	3,297.9		
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,207.8		
H2O	2010	29.0	24.6	27.6	29.0	31.2	29.9	30.2	31.7	32.6	34.9	32.6	32.3	15,959.6		
OIL	2010	9.0	8.0	8.8	8.6	8.7	8.2	8.5	8.7	8.9	9.5	8.9	9.4	3,213.8		
Licence	3124	Well Name	Waskada Unit No. 5				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.16-35-001-26W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	30.9	27.8	29.8	26.7	30.0	0.0	9,680.0		
H2O	2011	4.7	4.5	1.7	1.4	1.7	1.6	1.6	1.5	1.7	1.3	5.5	0.0	2,097.5		
OIL	2011	30.0	23.4	29.3	30.3	30.1	28.4	27.2	25.5	29.5	25.9	21.9	0.0	13,201.9		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.7	9,353.9		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	4.7	2,070.3		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.1	26.7	12,900.4		
Licence	3126	Well Name	Waskada Unit No. 5 WIW				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.13-35-001-26W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,297.7		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,297.7		
Licence	3127	Well Name	Waskada Unit No. 5				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.14-35-001-26W1.02	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code			

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Licence	3127	Well Name Waskada Unit No. 5				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-35-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	27.0	0.0	0.0	10.0	31.0	30.0	31.0	31.0	28.3	20.8	24.0	29.7	
H2O	2010	9.6	0.0	0.0	2.8	5.8	5.6	6.2	6.6	5.1	3.4	4.3	5.1	6,167.3
OIL	2010	9.1	0.0	0.0	3.7	8.7	8.5	9.4	8.7	7.7	6.0	6.8	8.2	5,895.6
Licence	3128	Well Name Waskada Unit No. 5 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-35-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,849.7
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,849.7
Licence	3129	Well Name Waskada Unit No. 3 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-36-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33,783.4
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33,783.4
Licence	3132	Well Name Waskada Unit No. 8				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-08-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,442.3
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,069.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,842.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.0	2.0	0.0	9,442.3
H2O	2010	17.3	13.3	15.7	14.5	14.4	14.0	15.3	16.3	12.7	7.1	0.9	0.0	3,069.6
OIL	2010	16.3	15.2	16.6	15.8	15.9	15.4	17.1	15.8	14.0	8.9	1.0	0.0	14,842.5
Licence	3134	Well Name Runcible Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-19-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	676.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	676.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.7
Licence	3136	Well Name EOG Whitewater				Dev V </								

Licence	3136	Well Name	EOG Whitewater				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.06-02-003-21W1.00				Field Name	Whitewater				Pool Name	Lodgepole WL B				Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2011	35.0	31.5	34.4	30.7	31.1	28.5	29.5	29.1	28.9	29.9	29.7	32.2								
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,559.8							
H2O	2010	3.7	3.4	2.0	3.5	3.7	3.6	3.7	3.4	3.5	3.6	3.7	3.8	1,112.8							
OIL	2010	32.9	31.8	34.0	34.3	35.5	34.8	35.3	34.3	32.8	34.2	32.9	35.2	21,676.7							
Licence	3137	Well Name	EOG Whitewater SWD				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.11-02-003-21W1.02				Field Name	Whitewater				Pool Name	Lodgepole Crinoidal				Field Code	6	Pool Code	55	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2011	8503.4	8398.2	12788.3	8378.8	7282.4	6164.9	6520.2	7629.7	8824.9	10700.1	7717.1	7161.6	3,434,695.1							
WIN	2010	10234.3	10029.5	12237.7	11214.6	10786.0	10831.8	12974.1	14887.7	13534.7	12509.8	11444.9	10083.2	3,334,625.5							
Licence	3142	Well Name	Zargon Daly Unit No. 4				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.16-35-009-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,661.9							
H2O	2011	43.4	38.9	42.9	34.3	27.8	28.1	30.2	29.0	29.3	0.0	28.6	29.4	34,721.1							
OIL	2011	20.7	19.4	21.1	19.9	19.8	19.8	21.3	20.9	20.3	0.0	20.2	21.0	7,313.7							
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,330.9							
H2O	2010	35.9	33.7	37.9	39.7	45.3	43.8	44.3	45.4	43.1	46.2	43.3	42.6	34,359.2							
OIL	2010	20.3	19.9	22.0	21.4	22.1	20.9	21.5	21.3	20.3	21.9	20.3	21.6	7,089.3							
Licence	3143	Well Name	Zargon Unit No. 4 WIW				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.07-35-009-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2011	771.4	728.7	800.8	754.0	732.3	597.8	589.3	625.4	424.2	0.0	705.3	705.4	397,954.2							
WIN	2010	793.9	728.0	780.9	754.8	768.4	732.8	737.5	759.3	743.1	784.9	742.7	782.9	390,519.6							
Licence	3144	Well Name	NVS Unit No. 2				Dev	V			Mineral Rights	FREEHOLD									
	UWI	100.01-31-011-26W1.00				Field Name	Virden				Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,251.0							
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,480.9							
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,037.4							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,251.0							
H2O	2010	0.0	0																		

Licence	3146	Well Name	Waskada Unit No. 3				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.14-36-001-26W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2011	0.2	0.3	0.0	0.0	0.0	0.0	0.2	0.7	1.2	0.0	0.0	0.0								
OIL	2011	1.8	2.5	0.0	0.0	0.0	0.0	1.0	4.4	8.3	0.0	0.0	0.0	6,243.3							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,992.7							
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,195.3							
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,225.3							
Licence	3151	Well Name	Waskada Unit No. 5				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.01-02-002-26W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,101.9							
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,110.4							
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,118.1							
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	27.3	22.8	5.0	0.0	8,101.9							
H2O	2010	9.9	7.7	9.0	8.3	8.3	8.0	8.8	9.3	7.0	5.6	1.3	0.0	3,110.4							
OIL	2010	18.5	17.3	18.8	18.0	18.1	17.5	19.5	18.1	15.4	13.5	3.0	0.0	10,118.1							
Licence	3152	Well Name	Waskada Unit No. 5				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.02-02-002-26W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	27.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,997.3							
H2O	2011	1.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,264.1							
OIL	2011	20.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,743.4							
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	27.3	22.8	30.0	29.7	4,965.5							
H2O	2010	2.6	1.9	2.3	2.2	2.2	2.1	2.3	2.4	1.8	1.4	2.0	1.8	1,262.2							
OIL	2010	20.2	18.7	20.5	19.7	19.7	19.0	21.2	19.6	16.7	14.7	19.2	19.9	6,720.9							
Licence	3153	Well Name	Waskada Unit No. 5 WIW				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.07-02-002-26W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,327.0							
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,327.0							
Licence	3154	Well Name	Waskada Unit No. 5				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.08-02-002-26W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,854.5							
H2O	2011	0.0	0.0																		

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Licence 3156		Well Name Waskada Unit No. 5				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-02-002-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.7	28.0	28.7	29.9	31.0	30.0	29.8	3.0	0.0	0.0	0.0	0.0	6,262.5
H2O	2011	1.8	2.5	2.9	2.9	3.2	3.2	3.1	0.3	0.0	0.0	0.0	0.0	1,250.1
OIL	2011	6.8	8.0	7.7	8.6	8.6	8.1	7.5	0.8	0.0	0.0	0.0	0.0	6,025.1
DAY	2010	31.0	28.0	29.8	30.0	31.0	30.0	31.0	11.2	0.0	0.0	0.0	0.0	6,061.4
H2O	2010	5.5	4.2	4.8	4.6	4.7	3.4	3.3	1.2	0.0	0.0	0.0	0.0	1,230.2
OIL	2010	13.7	12.7	13.5	13.4	13.4	10.2	9.8	3.4	0.0	0.0	0.0	0.0	5,969.0
Licence 3157		Well Name Waskada Unit No. 5 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-34-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,436.1
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52,436.1
Licence 3163		Well Name Tundra et al Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-19-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	21.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	0.0	0.0	31.0	9,827.9
H2O	2011	133.6	98.9	118.9	141.1	134.1	131.8	129.4	142.4	115.3	0.0	0.0	175.2	41,529.6
OIL	2011	19.4	19.2	29.1	28.5	26.0	22.8	19.6	20.5	17.7	0.0	0.0	24.1	21,139.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	9,534.9
H2O	2010	110.9	101.9	102.6	99.5	102.7	50.8	118.1	110.0	102.8	110.4	103.4	97.2	40,208.9
OIL	2010	1.0	0.9	1.0	0.9	1.0	0.5	0.9	1.0	0.9	0.9	0.9	0.9	20,912.1
UWI 100.04-19-001-25W1.02		Field Name Waskada				Pool Name Mission Canyon 3b A				Field Code 3		Pool Code 42A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	21.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	0.0	0.0	0.0	7,540.9
H2O	2011	118.8	71.0	85.2	101.3	96.2	94.6	222.0	244.2	197.9	0.0	0.0	0.0	31,763.6
OIL	2011	9.9	0.6	1.0	0.9	0.9	0.7	20.3	21.1	18.2	0.0	0.0	0.0	5,617.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	7,278.9
H2O	2010	154.8	142.1	143.2	138.9	143.4	70.8	164.8	153.5	143.3	153.8	144.6	135.7	30,532.4
OIL	2010	29.4	26.9	30.1	28.3	29.7	15.7	27.4	29.1	28.6	29.7	28.5	26.4	5,543.9
Licence 3165		Well Name Tundra et al Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-07-003-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3b B				Field Code 7		Pool Code 42B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,205.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54,045.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,285.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	15.0	1.0	0.0	0.0	0.0	0.0	9,205.8
H2O	2010	118.2	103.7	119.9	119.9	122.9	124.6	60.6	3.5	0.0	0.0	0.0	0.0	54,045.9
OIL	2010	14.6	13.2	14.9	14.7	15.2	14.8	7.4	0.4	0.0	0.0	0.0	0.0	18,285.5

Licence	3167	Well Name	Waskada Unit No. 8 WIW				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.05-08-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,562.9		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90,562.9		
Licence	3168	Well Name	EOG Whitewater				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.14-02-003-21W1.00			Field Name	Whitewater		Pool Name	Lodgepole WL B			Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,990.8		
H2O	2011	133.9	113.9	114.1	123.5	134.0	111.7	122.0	132.1	122.1	119.4	125.5	123.7	66,437.4		
OIL	2011	11.9	11.0	11.4	11.8	12.0	10.4	11.2	11.2	10.7	10.1	11.0	11.2	12,296.0		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,626.8		
H2O	2010	138.5	120.6	70.5	119.2	135.8	132.6	136.8	131.1	132.7	140.3	141.4	136.2	64,961.5		
OIL	2010	11.4	10.8	11.8	11.4	12.7	12.5	12.3	12.3	11.7	12.3	11.9	12.0	12,162.1		
Licence	3169	Well Name	Tundra et al Tilston				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.05-09-006-29W1.00			Field Name	Tilston		Pool Name	Mission Canyon 1 C			Field Code	2	Pool Code	44C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,100.3		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,143.6		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,940.0		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,100.3		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,143.6		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,940.0		
Licence	3170	Well Name	Waskada Unit No. 6 WIW				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.09-01-001-26W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,865.1		
WIN	2010	508.6	483.2	481.6	442.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115,865.1		
Licence	3171	Well Name	Waskada Unit No. 6 WIW				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.15-01-001-26W1.02			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,006.9		
WIN	2010	510.6	571.2	480.7	361.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258,006.9		
Licence	3172	Well Name	Waskada Unit No. 6				Dev	V	Mineral Rights	FREEHOLD						
UWI	100.16-01-001-26W1.02			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A		

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Licence	3172	Well Name Waskada Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-01-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2010	145.9	133.1	145.9	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,282.2
OIL	2010	8.7	7.5	8.6	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,167.8
Licence	3174	Well Name Centoba Virden				Dev V				Mineral Rights FREEHOLD				
UWI	102.09-31-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,059.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,263.6
OIL	2011	0.0	1.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.9
DAY	2010	31.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	3,001.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.1	0.0	0.0	0.0	1,263.6
OIL	2010	1.3	0.0	0.0	1.5	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	322.8
Licence	3176	Well Name Waskada Unit No. 5				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-34-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,653.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,844.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,049.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,653.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,844.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,049.5
Licence	3179	Well Name Waskada Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.06-12-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	31.0	9,185.8
H2O	2011	336.5	301.8	329.5	306.1	328.4	314.7	312.0	299.2	251.0	0.0	0.0	359.2	133,147.8
OIL	2011	15.0	13.9	15.0	12.2	14.5	13.9	13.9	13.4	12.4	0.0	0.0	16.2	13,458.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	8,882.8
H2O	2010	315.1	286.1	313.9	304.2	322.0	302.6	324.2	344.2	335.9	261.3	282.6	342.4	130,009.4
OIL	2010	19.7	17.1	19.5	20.2	19.6	18.2	13.0	14.6	13.9	13.8	12.8	14.4	13,318.0
Licence	3184	Well Name Waskada Unit No. 5				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.7	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,666.0
H2O	2011	0.8	1.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,643.3
OIL	2011	6.4	7.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,760.7
DAY	2010	18.0	3.0	9.2	30.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	7,602.3

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Licence	3184	Well Name Waskada Unit No. 5				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1.1	0.2	0.5	1.5	1.6	1.5	1.6	0.7	0.0	0.0	0.0	0.0	1,640.4
OIL	2010	5.1	0.9	2.6	8.4	8.4	8.1	9.1	3.3	0.0	0.0	0.0	0.0	4,743.0
Licence	3185	Well Name Waskada Unit No. 5 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,882.6
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,882.6
Licence	3188	Well Name Waskada Unit No. 5 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.10-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,072.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	920.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,206.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,072.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	920.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,206.3
Licence	3189	Well Name Waskada Unit No. 5 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	18.8	0.0	0.0	4.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	8,869.6
H2O	2011	3.2	0.0	0.0	0.8	6.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	9,128.9
OIL	2011	3.7	0.0	0.0	0.7	5.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	7,295.9
DAY	2010	20.0	28.0	30.8	30.0	31.0	27.0	31.0	31.0	29.0	22.8	30.0	29.7	8,811.8
H2O	2010	4.8	5.6	6.6	6.1	6.1	5.4	6.4	6.9	5.5	4.0	5.7	5.3	9,117.6
OIL	2010	3.5	5.1	5.6	5.3	5.4	4.7	5.7	5.3	4.7	4.0	5.1	5.5	7,285.8
Licence	3190	Well Name Waskada Unit No. 15				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-03-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	2.0	0.0	11.0	30.0	16.0	0.0	0.0	0.0	0.0	6,147.5
H2O	2011	27.9	44.7	35.0	2.7	0.0	12.5	32.9	20.3	0.0	0.0	0.0	0.0	1,471.7
OIL	2011	9.1	8.1	8.2	0.5	0.0	3.9	9.7	3.8	0.0	0.0	0.0	0.0	3,939.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	24.0	5,998.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,295.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	7.8	3,896.5
Licence	3191	Well Name Waskada Unit No. 13 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-01-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 13

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Licence	3191	Well Name Waskada Unit No. 13 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-01-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 13		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,994.6
Licence	3195	Well Name Tundra et al Tilston				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-08-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 C				Field Code 2	Pool Code 44C	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	9,681.9
H2O	2011	466.6	425.2	470.5	408.3	433.1	395.9	418.0	404.1	421.5	450.0	0.0	0.0	102,764.2
OIL	2011	5.1	4.4	5.0	4.1	4.1	4.1	4.1	2.5	5.3	8.1	0.0	0.0	10,226.3
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	9,385.9
H2O	2010	525.5	478.1	537.5	521.2	473.6	449.4	458.5	478.9	433.0	475.3	400.1	468.2	98,471.0
OIL	2010	6.2	5.5	6.1	5.9	4.8	4.6	4.6	4.5	4.4	4.5	3.6	4.8	10,179.5
Licence	3199	Well Name Waskada Unit No. 6 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	102.13-07-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	1608.0	1745.2	1525.6	1956.8	2084.7	2039.2	2677.2	2196.5	0.0	0.0	1882.4	490,025.4
WIN	2010	952.0	841.5	1119.3	1080.9	1681.1	1387.9	1280.9	1215.4	1038.9	610.6	741.8	1858.5	472,309.8
Licence	3200	Well Name Waskada Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	102.14-07-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,298.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200,101.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,383.8
DAY	2010	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,298.0
H2O	2010	509.1	464.5	509.9	479.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200,101.9
OIL	2010	4.8	4.2	4.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,383.8
Licence	3201	Well Name Zargon Daly Unit No. 4 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-36-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1	Pool Code 59A	Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,485.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,832.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,485.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,832.1
Licence	3202	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-35-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1	Pool Code 59A	Unit 4		

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Licence	3202	Well Name Zargon Daly Unit No. 4				Dev V			Mineral Rights FREEHOLD					
	UWI	100.14-35-009-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A			Field Code 1		Pool Code 59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,370.3
H2O	2011	9.6	8.7	9.5	9.2	9.7	10.2	13.9	12.7	13.2	0.0	12.9	13.2	5,680.5
OIL	2011	8.8	8.2	8.9	8.6	8.9	8.9	9.7	9.2	9.1	0.0	9.1	9.4	5,079.6
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,039.3
H2O	2010	7.7	6.5	7.3	7.7	8.0	6.8	6.4	6.3	6.3	10.3	9.7	9.5	5,557.7
OIL	2010	12.3	10.8	12.0	11.6	11.4	11.8	13.5	12.8	11.5	9.2	8.6	9.1	4,980.8
Licence	3203	Well Name Zargon Daly Unit No. 4				Dev V			Mineral Rights FREEHOLD					
	UWI	100.06-35-009-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A			Field Code 1		Pool Code 59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,702.2
H2O	2011	18.8	16.8	18.5	17.8	18.7	8.9	0.0	0.0	9.9	0.0	19.3	19.9	6,538.8
OIL	2011	17.6	16.4	17.8	17.2	17.7	8.3	0.0	0.0	9.0	0.0	18.1	18.7	9,305.2
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,371.2
H2O	2010	15.3	12.9	14.6	15.3	18.0	18.9	20.2	19.7	18.6	19.9	18.6	18.4	6,390.2
OIL	2010	16.7	14.8	16.3	15.9	17.1	17.7	19.3	18.1	17.2	18.5	17.2	18.3	9,164.4
Licence	3205	Well Name 494889 ALTA. Virden				Dev V			Mineral Rights FREEHOLD					
	UWI	100.10-07-011-25W1.00				Field Name Virden		Pool Name Lodgepole B			Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	8,677.0
H2O	2011	49.1	47.9	39.8	39.0	4.6	0.0	12.8	2.5	2.6	9.3	0.0	0.0	12,558.4
OIL	2011	15.4	15.1	17.7	14.5	17.2	0.0	24.2	25.0	23.4	21.7	0.0	0.0	9,457.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,404.0
H2O	2010	571.0	572.0	375.0	661.0	391.0	602.0	928.0	50.4	65.5	47.0	68.4	48.5	12,350.8
OIL	2010	17.9	14.8	16.5	16.9	14.9	16.8	15.2	17.6	17.5	16.5	15.6	16.5	9,283.0
Licence	3206	Well Name EOG Whitewater				Dev V			Mineral Rights FREEHOLD					
	UWI	100.12-02-003-21W1.00				Field Name Whitewater		Pool Name Lodgepole WL B			Field Code 6		Pool Code 52B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	10,011.8
H2O	2011	485.2	417.3	444.6	468.4	504.8	466.6	495.2	500.0	465.1	407.9	365.3	322.3	192,192.6
OIL	2011	13.8												

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Licence	3209	Well Name CNRL Pierson COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-25-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7	Pool Code 42E	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,434.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,006.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,710.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,434.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,006.4
UWI	100.08-25-002-29W1.02	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	24.0	31.0	25.0	0.0	5,282.0
GAS	2011	1.7	0.0	1.9	0.6	0.0	0.0	0.0	0.0	1.3	1.3	0.6	0.0	77.6
GSD	2011	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4
H2O	2011	17.0	23.0	9.6	1.4	0.0	0.0	0.0	0.0	29.3	86.1	27.9	0.0	5,589.1
OIL	2011	18.9	15.5	9.4	1.6	0.0	0.0	0.0	0.0	7.0	9.4	9.9	0.0	6,838.4
DAY	2010	27.0	28.0	16.0	0.0	20.0	3.0	1.0	1.0	17.0	31.0	30.0	27.0	5,105.0
GAS	2010	2.5	3.6	2.6	0.0	2.8	0.4	0.0	0.1	2.0	3.3	2.4	2.1	70.2
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.0	1.4	1.5	0.0	5.0
H2O	2010	33.4	22.2	9.0	0.0	19.9	4.6	1.6	1.6	26.4	42.6	26.3	26.7	5,394.8
OIL	2010	13.7	14.9	9.6	0.0	14.2	2.7	0.9	1.0	15.9	26.2	17.7	16.7	6,766.7
Licence	3210	Well Name CNRL Pierson SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-25-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3a				Field Code 7	Pool Code 43	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2656.7	1625.2	1892.9	0.0	906.6	1375.3	1974.7	2258.7	1985.4	1753.2	1280.7	0.0	279,023.7
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3023.2	261,314.3
Licence	3212	Well Name Centoba Virden				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-36-010-27W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5	Pool Code 59B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,885.0
H2O	2011	0.0	1.8	0.0	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,229.2
OIL	2011	0.0	4.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	788.3
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	0.0	30.0	0.0	4,826.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	1.8	0.0	3,222.6
OIL	2010	3.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	7.0	0.0	6.0	0.0	781.3
Licence	3217	Well Name EOG Whitewater				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-02-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6	Pool Code 52B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,772.8

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Licence	3217	Well Name				EOG Whitewater		Dev	V		Mineral Rights		FREEHOLD						
	UWI	100.13-02-003-21W1.00				Field Name		Whitewater		Pool Name		Lodgepole WL B		Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	22,796.7					
OIL	2011	3.6	3.2	3.7	3.2	3.5	3.2	3.6	3.6	3.3	3.3	3.2	3.5	10,167.6					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,408.8					
H2O	2010	1.9	1.2	1.2	2.6	2.8	1.5	0.7	0.6	0.6	0.3	0.3	0.3	22,793.1					
OIL	2010	16.6	11.0	20.0	25.1	26.1	14.3	5.8	4.4	4.3	3.0	2.7	3.0	10,126.7					
Licence	3224	Well Name				Zargon Daly Unit No. 4		Dev	V		Mineral Rights		FREEHOLD						
	UWI	100.16-26-009-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,764.5					
H2O	2011	18.7	16.8	18.5	17.8	18.7	19.0	20.4	17.8	13.8	0.0	13.5	13.9	10,073.5					
OIL	2011	9.1	8.5	9.2	8.9	9.1	9.2	9.9	8.8	6.3	0.0	6.4	6.6	4,429.6					
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,433.5					
H2O	2010	16.9	14.2	16.0	16.8	18.1	17.3	17.7	18.2	18.6	20.0	18.7	18.4	9,884.6					
OIL	2010	9.0	8.0	8.8	8.6	8.7	8.2	8.6	8.6	8.9	9.6	8.9	9.4	4,337.6					
Licence	3225	Well Name				Zargon Daly Unit No. 4		Dev	V		Mineral Rights		FREEHOLD						
	UWI	100.11-27-009-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,281.3					
H2O	2011	988.8	898.6	1017.9	955.5	957.6	934.2	946.5	953.5	563.6	0.0	951.5	977.9	315,470.0					
OIL	2011	9.0	8.2	7.9	9.5	9.9	10.0	10.4	10.5	5.7	0.0	11.6	11.8	4,082.9					
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,950.3					
H2O	2010	954.9	862.6	958.6	916.2	923.1	892.9	881.9	949.8	928.0	956.6	908.5	979.9	305,324.4					
OIL	2010	10.3	9.4	10.0	10.1	9.9	9.4	9.8	9.1	8.6	9.1	8.7	9.1	3,978.4					
Licence	3228	Well Name				Zargon Daly Unit No. 4 Prov.		Dev	V		Mineral Rights		CROWN						
	UWI	100.11-36-009-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,607.0					
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,168.4					
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,917.4					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,607.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,168.4					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,917.4					
Licence	3229	Well Name				Waskada Unit No. 6		Dev	V		Mineral Rights		FREEHOLD						
	UWI	100.08-01-001-26W1.02				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,080.8					
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166,615.9					

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Licence	3229	Well Name Waskada Unit No. 6				Dev V				Mineral Rights FREEHOLD				
	UWI	100.08-01-001-26W1.02				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,523.0
DAY	2010	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,080.8
H2O	2010	417.2	380.6	417.7	392.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166,615.9
OIL	2010	3.0	2.6	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,523.0
Licence	3231	Well Name Waskada Unit No. 6 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI	100.07-01-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176,052.2
WIN	2010	253.3	236.2	181.4	131.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176,052.2
Licence	3232	Well Name EOG Whitewater				Dev V				Mineral Rights FREEHOLD				
	UWI	100.05-02-003-21W1.00				Field Name Whitewater				Pool Name Lodgepole WL B				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,673.8
H2O	2011	2.9	2.2	2.4	2.6	2.7	2.7	2.8	2.9	3.1	3.2	3.1	3.3	217,305.0
OIL	2011	0.6	0.5	0.6	0.3	0.5	0.5	0.5	0.5	0.6	0.5	0.6	0.6	6,896.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	0.0	25.0	30.0	31.0	9,309.8
H2O	2010	9.4	8.4	4.8	8.5	9.2	7.2	3.1	2.2	0.0	2.5	3.0	2.9	217,271.1
OIL	2010	1.5	1.4	1.7	1.6	1.7	1.5	0.6	0.4	0.0	0.5	0.5	0.5	6,890.5
Licence	3234	Well Name Waskada Unit No. 13				Dev V				Mineral Rights FREEHOLD				
	UWI	100.14-01-002-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,619.3
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	498.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,023.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,619.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	498.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,023.6
Licence	3235	Well Name EOG Whitewater				Dev V				Mineral Rights FREEHOLD				
	UWI	100.03-02-003-21W1.00				Field Name Whitewater				Pool Name Lodgepole WL B				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,865.8
H2O	2011	2.4	2.0	2.2	2.3	2.5	2.6	2.3	2.5	3.3	3.8	3.0	3.7	9,506.7
OIL	2011	1.0	0.9	1.0	0.9	1.0	1.0	1.0	1.0	1.2	1.0	0.6	0.6	11,312.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,501.8
H2O	2010	39.1	27.5	12.0	21.2	24.6	37.8	16.1	2.6	2.3	2.5	2.5	2.4	9,474.1
OIL	2010	12.6	9.5	7.9	7.9	8.8	13.5	5.5	1.0	0.9	1.0	0.9	1.0	11,300.8
Licence	3239	Well Name Kiwi Daly				Dev V				Mineral Rights FREEHOLD				

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Licence	3239	Well Name Kiwi Daly				Dev V				Mineral Rights FREEHOLD						
	UWI	100.02-22-010-28W1.00				Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1	Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	0.0	0.0	1.0	29.0	31.0	30.0	31.0	0.0	0.0	9,156.0		
H2O	2011	15.5	1.8	2.3	0.0	0.0	0.0	25.0	10.5	12.0	10.0	0.0	0.0	17,016.3		
OIL	2011	18.0	16.2	17.7	0.0	0.1	0.1	16.0	15.5	13.5	13.0	0.0	0.0	4,774.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,944.0		
H2O	2010	9.1	7.4	7.9	9.5	10.5	11.0	10.7	10.7	7.7	10.6	10.1	13.4	16,939.2		
OIL	2010	11.9	14.6	19.1	12.5	12.0	9.0	9.3	12.8	12.3	9.4	9.4	18.0	4,664.0		
Licence	3244	Well Name Tundra et al Pierson				Dev V				Mineral Rights FREEHOLD						
	UWI	100.10-07-003-28W1.00				Field Name Pierson				Pool Name Mission Canyon 3b B				Field Code 7	Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	9.0	0.0	0.0	0.0	18.0	11.0	6.0	0.0	9,203.8		
H2O	2011	132.8	121.0	135.5	138.1	41.0	0.0	0.0	0.0	131.8	103.8	48.5	0.0	50,465.8		
OIL	2011	18.5	16.7	18.7	17.7	5.2	0.0	0.0	0.0	9.9	5.4	3.0	0.0	6,900.9		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	9,039.8		
H2O	2010	157.6	144.6	164.2	159.8	161.3	146.2	143.9	135.8	137.2	126.0	131.6	133.8	49,613.3		
OIL	2010	11.7	10.7	11.9	11.8	12.1	11.9	12.2	14.8	15.1	15.6	15.0	17.6	6,805.8		
Licence	3249	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.05-03-002-26W1.00				Field Name Waskada				Pool Name Mission Canyon 3b B				Field Code 3	Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	7.0	0.0	0.0	0.0	0.0	0.0	17.4	0.0	30.0	30.9	27.0	0.0	9,408.1		
H2O	2011	0.3	0.0	0.0	0.0	0.0	0.0	1.0	0.0	49.7	1.8	1.6	0.0	5,075.4		
OIL	2011	1.1	0.0	0.0	0.0	0.0	0.0	2.1	0.0	7.0	4.1	3.8	0.0	21,875.5		
DAY	2010	26.0	28.0	31.0	30.0	31.0	26.0	5.0	31.0	29.0	17.0	0.0	29.7	9,295.8		
H2O	2010	1.9	1.7	2.0	1.8	1.9	1.6	2.0	2.1	1.6	0.9	0.0	1.6	5,021.0		
OIL	2010	4.0	4.8	5.2	4.7	4.4	3.6	4.6	4.3	3.8	2.4	0.0	4.4	21,857.4		
	UWI	100.05-03-002-26W1.02				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	7.0	0.0	0.0	0.0	0.0	0.0	17.4	0.0	30.0	30.9	27.0	0.0	5,772.1		
H2O	2011	8.5	0.0	0.0	0.0	0.0	0.0	25.6	0.0	47.7	42.9	38.5	0.0	3,961.6		
DAY	2010	26.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	17.0	0.0	29.7	5,659.8		
H2O	2010	48.2	46.5	55.0	47.3	45.5	37.2	46.9	49.8	39.7	21.8	0.0	38.5	3,798.4		
Licence	3250	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.06-03-002-26W1.00				Field Name Waskada				Pool Name Mission Canyon 3b B				Field Code 3	Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,641.0		
H2O	2011	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,862.9		
OIL	2011	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,768.5		
DAY	2010	31.0	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	29.7	5,634.0		

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Licence	3250	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.06-03-002-26W1.00				Field Name Waskada		Pool Name Mission Canyon 3b B			Field Code 3	Pool Code 42B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	22.0	16.9	16.8	0.0	0.0	0.0	0.0	0.0	0.0	2.6	17.2	16.0	5,859.4
OIL	2010	2.9	2.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.7	2.9	6,767.8
	UWI	100.06-03-002-26W1.02				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,420.6
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	808.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,283.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,420.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	808.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,283.1
Licence	3251	Well Name Waskada Unit No. 5				Dev V				Mineral Rights FREEHOLD				
	UWI	100.08-03-002-26W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3	Pool Code 29A	Unit 5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	7.0	23.0	19.0	0.0	9.0	0.0	0.0	11.0	30.0	30.9	30.0	0.0	4,080.6
H2O	2011	3.0	10.4	9.4	0.0	4.7	0.0	0.0	15.3	21.5	19.4	19.3	0.0	2,359.6
OIL	2011	16.0	45.2	35.5	0.0	17.1	0.0	0.0	33.7	76.0	76.8	77.6	0.0	4,896.1
DAY	2010	17.0	23.0	30.8	30.0	31.0	26.0	31.0	11.0	0.0	17.8	19.8	29.7	3,920.7
H2O	2010	10.3	11.9	17.0	50.2	119.0	77.9	94.9	35.9	0.0	47.4	9.4	13.4	2,256.6
OIL	2010	16.7	23.2	30.8	33.9	42.7	56.8	76.7	25.2	0.0	218.6	40.0	62.9	4,518.2
Licence	3253	Well Name Tundra et al Tilston				Dev V				Mineral Rights FREEHOLD				
	UWI	100.02-08-006-29W1.00				Field Name Tilston		Pool Name Mission Canyon 1 C			Field Code 2	Pool Code 44C	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,874.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70,676.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,774.7
Licence	3257	Well Name Waskada Unit No. 15				Dev V				Mineral Rights FREEHOLD				
	UWI	100.04-03-002-26W1.02				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3	Pool Code 29A	Unit 15	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	7.0	13.0	24.0	29.0	0.0	0.0	3,018.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.1	27.6	0.0	0.0	2,011.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.7	7.9	3.5	0.0	0.0	1,699.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	1.0	0.0	2,945.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	0.0	0.6	0.0	1,958.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.5	0.0	1,683.6
Licence	3263	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
	UWI	100.08-27-009-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A			Field Code 1	Pool Code 59A	Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 3263		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-27-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,380.4
H2O	2011	699.6	635.8	679.5	676.0	677.5	660.9	647.4	674.6	389.6	0.0	658.9	677.1	222,113.5
OIL	2011	12.7	11.5	10.5	13.4	14.0	14.1	14.2	14.8	5.7	0.0	8.3	8.4	6,230.4
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,049.4
H2O	2010	647.7	585.0	650.1	621.4	626.1	605.5	621.5	672.0	656.5	676.8	642.7	693.2	215,036.6
OIL	2010	17.7	16.0	17.2	17.2	16.9	16.0	14.1	12.8	1.2	12.8	12.3	12.8	6,102.8
Licence 3265		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-25-002-29W1.02		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	658.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.6
DAY	2010	10.0	0.0	30.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	658.0
H2O	2010	6.2	0.0	13.1	7.6	7.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	259.9
OIL	2010	2.8	0.0	6.0	3.4	3.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	126.6
Licence 3266		Well Name Kiwi Mustang Daly Prov.				Dev V		Mineral Rights CROWN						
UWI 100.02-29-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken P				Field Code 1		Pool Code 60P		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,608.0
H2O	2011	1214.1	995.8	1004.8	1380.5	1146.3	1146.3	748.8	898.8	988.7	951.3	0.0	0.0	156,828.5
OIL	2011	10.8	9.5	10.2	9.0	9.3	9.0	6.5	6.5	6.4	6.6	0.0	0.0	2,200.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	4,304.0
H2O	2010	1041.0	904.2	1262.4	1241.6	1251.8	1111.4	1148.6	1148.6	1211.7	596.6	1246.8	1258.1	146,353.1
OIL	2010	11.6	10.4	11.6	11.1	11.5	11.2	11.5	11.5	11.1	8.9	11.1	11.8	2,116.8
Licence 3268		Well Name Tundra et al Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-19-001-25W1.00		Field Name Waskada				Pool Name Mission Canyon 3a K				Field Code 3		Pool Code 43K		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,353.9
H2O	2011	14.2	15.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,119.3
OIL	2011	2.1	1.5	0.3	0.0									

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Licence	3268	Well Name Tundra et al Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-19-001-25W1.02	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	2.7	2.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	921.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	3,333.0
H2O	2010	17.5	16.1	16.2	15.7	15.9	7.9	18.3	17.1	15.9	17.1	16.0	15.0	2,594.0
OIL	2010	1.6	1.5	1.7	1.5	1.7	0.9	1.5	1.6	1.5	1.7	1.6	1.4	915.5
Licence	3270	Well Name Waskada Unit No. 15				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-03-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 15	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	11.0	0.0	13.0	29.0	31.0	26.0	31.0	0.0	0.0	4,317.7
H2O	2011	55.8	87.7	70.1	30.2	0.0	29.8	63.5	78.7	75.5	10.0	0.0	0.0	2,376.9
OIL	2011	18.2	16.0	16.3	0.6	0.0	9.2	18.7	14.7	13.6	75.0	0.0	0.0	4,071.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	4,086.7
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,875.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.1	3,888.7
Licence	3271	Well Name Cosens Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-25-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1	Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	10,005.0
H2O	2011	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	5,607.0
OIL	2011	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	6,897.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,641.0
H2O	2010	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	5,593.8
OIL	2010	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	6,753.7
UWI	100.15-25-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,395.0
H2O	2011	6.6	5.8	6.2	6.2	6.3	5.5	7.9	7.9	2.1	2.1	2.2	2.1	311.4
OIL	2011	18.7	14.7	17.4	15.9	16.8	11.6	12.0	7.8	8.7	8.7	7.6	7.6	1,076.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,031.0
H2O	2010	7.7	7.7	7.4	7.4	7.2	7.2	7.0	7.0	7.0	6.7	6.5	6.3	250.5
OIL	2010	18.2	17.4	18.3	18.7	17.7	17.7	21.9	23.3	23.3	23.3	22.5	19.8	928.5
Licence	3275	Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-25-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1	Pool Code 59A	Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,622.5
H2O	2011	31.2	28.0	30.8	29.7	30.5	14.8	29.1	32.5	326.9	0.0	32.1	33.0	9,874.1
OIL	2011	8.2	7.6	8.4	8.0	8.1	3.8	7.7	8.7	8.4	0.0	8.5	8.7	6,097.8
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,291.5

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Licence	3275	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-25-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	18.4	15.5	17.5	18.4	19.8	18.9	19.2	19.4	24.0	33.3	31.1	30.7	9,255.5
OIL	2010	6.7	6.0	6.6	6.4	6.5	6.2	6.3	6.3	6.9	8.6	8.0	8.6	6,011.7
Licence	3279	Well Name Balcor Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	102.04-22-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	30.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,762.0
H2O	2011	2.0	5.0	6.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	757.8
OIL	2011	20.2	8.6	11.4	12.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,983.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	0.0	0.0	31.0	8,640.0
H2O	2010	1.5	2.1	1.0	1.0	6.5	7.0	1.7	0.4	0.4	0.0	0.0	6.0	744.3
OIL	2010	18.0	14.0	15.6	13.8	1.0	21.0	15.2	12.9	9.7	0.0	0.0	3.9	6,927.5
Licence	3281	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-25-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,417.7
H2O	2011	31.2	28.0	30.6	29.7	31.2	31.6	34.8	32.6	32.9	0.0	32.2	33.0	13,011.3
OIL	2011	9.1	8.5	9.1	8.9	9.2	9.2	10.0	9.6	9.4	0.0	9.3	9.7	4,231.6
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,086.7
H2O	2010	20.9	17.8	20.1	21.1	15.4	0.0	21.2	22.2	25.2	33.3	31.1	30.6	12,663.5
OIL	2010	7.0	6.3	6.9	6.8	4.7	0.0	6.4	6.5	7.4	9.6	8.9	9.4	4,129.6
Licence	3284	Well Name Cosens Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-25-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	12.0	31.0	28.0	30.0	30.0	30.0	31.0	6,197.0
H2O	2011	58.8	53.1	55.7	55.9	56.8	50.1	69.0	45.2	50.0	51.0	52.0	50.1	12,899.9
OIL	2011	23.8	20.7	22.8	21.7	22.3	12.0	14.9	10.8	11.7	12.3	11.5	11.5	7,313.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,854.0
H2O	2010	67.0	67.0	65.1	65.0	63.6	63.6	61.9	61.9	61.8	59.3	58.0	56.9	12,252.2
OIL	2010	23.4	22.8	23.5	23.8	23.1	23.1	26.3	27.4	27.4	27.4	26.8	24.7	7,117.1
Licence	3285	Well Name Cosens Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-25-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	6,313.0
H2O	2011	189.8	171.4	179.8	180.6	183.5	161.9	190.0	187.0	252.0	252.0	255.0	251.0	52,274.4
OIL	2011	20.0	17.4	19.2	18.2	18.8	15.4	18.0	18.0	15.1	13.0	12.0	12.0	5,872.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,949.0
H2O	2010	216.4	216.4	210.2	210.0	205.6	205.6	200.1	200.1	199.6	191.7	187.5	183.8	49,820.4

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Licence	3285	Well Name Cosens Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-25-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	19.7	19.2	19.8	20.1	19.4	19.4	22.1	23.0	23.0	23.0	22.6	20.8	5,675.5
Licence	3286	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-02-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1	Pool Code 59A		Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,915.3
H2O	2011	64.0	57.4	63.2	60.8	64.0	64.8	69.5	66.7	67.5	0.0	65.9	67.8	39,348.4
OIL	2011	18.9	17.8	19.3	18.6	19.1	19.2	20.7	20.2	19.6	0.0	19.6	20.3	9,252.4
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,584.3
H2O	2010	45.6	38.6	43.4	45.5	63.2	64.5	65.4	67.6	63.6	68.2	63.8	62.9	38,636.8
OIL	2010	20.8	18.5	20.3	19.9	20.2	19.1	19.6	19.6	18.6	20.0	18.6	19.7	9,039.1
Licence	3287	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-02-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1	Pool Code 59A		Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,820.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,134.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,864.6
Licence	3288	Well Name Cosens Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-35-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	5.0	29.0	0.0	14.0	30.0	31.0	9,402.0
H2O	2011	533.4	481.7	505.3	507.5	515.4	0.0	174.0	656.9	0.0	387.6	831.0	775.0	110,891.3
OIL	2011	8.8	7.6	8.4	8.0	8.2	0.0	2.0	5.6	0.0	5.0	9.0	9.0	4,059.6
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,142.0
H2O	2010	648.6	648.6	590.5	590.1	577.6	577.6	562.3	567.3	560.7	538.6	526.8	516.3	105,523.5
OIL	2010	8.6	8.4	8.7	8.8	8.5	8.5	9.7	10.1	10.1	10.1	9.9	9.1	3,988.0
Licence	3290	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-35-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1	Pool Code 59A		Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,362.2
H2O	2011	38.7	34.7	38.2	36.8	38.2	34.4	37.1	35.5	35.9	0.0	35.0	36.0	9,711.6
OIL	2011	7.9	7.4	8.0	7.8	8.1	8.6	9.2	9.1	8.8	0.0	8.8	9.1	4,048.9
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,031.2
H2O	2010	37.9	32.1	36.1	37.9	40.7	39.0	39.5	40.8	38.5	41.2	38.6	37.9	9,311.1
OIL	2010	8.7	7.7	8.5	8.3	8.4	8.0	8.2	8.2	7.7	8.4	7.7	8.2	3,956.1

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Licence 3291		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-35-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,257.1
H2O	2011	8.7	7.8	8.5	8.3	8.7	8.9	9.8	9.8	10.5	0.0	10.3	10.6	3,646.5
OIL	2011	12.5	11.8	12.6	12.3	12.6	12.8	14.0	14.0	14.0	0.0	13.8	14.5	5,862.1
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,926.1
H2O	2010	9.1	7.8	8.7	9.1	8.9	9.1	9.5	9.3	8.6	9.3	8.8	8.6	3,544.6
OIL	2010	16.6	14.9	16.3	15.9	14.7	14.1	13.8	13.0	12.3	13.3	12.3	13.0	5,717.2
Licence 3292		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-35-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,246.7
H2O	2011	4.9	4.5	4.9	4.7	4.8	5.0	5.6	5.0	5.2	0.0	4.9	5.3	4,052.5
OIL	2011	10.1	9.9	10.7	10.3	10.2	10.6	11.8	11.0	10.8	0.0	10.5	11.3	6,183.9
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,915.7
H2O	2010	9.1	7.8	8.8	9.1	9.5	6.2	5.5	5.3	5.0	5.3	5.0	5.0	3,997.7
OIL	2010	9.8	8.9	9.7	9.5	9.3	10.2	11.6	10.9	10.3	11.2	10.3	11.0	6,066.7
Licence 3293		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-35-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,506.4
H2O	2011	15.0	13.4	14.8	14.3	15.0	7.1	13.6	16.7	17.5	0.0	17.1	17.4	7,215.8
OIL	2011	15.2	14.3	15.4	14.9	15.4	7.2	13.7	16.4	16.0	0.0	16.0	16.5	5,503.5
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,175.4
H2O	2010	15.0	12.7	14.3	15.0	16.1	15.1	15.2	15.9	14.9	15.9	14.9	14.7	7,053.9
OIL	2010	15.8	13.9	15.4	15.0	15.8	15.3	15.7	15.7	14.9	16.0	14.9	15.7	5,342.5
Licence 3296		Well Name Waskada Unit No. 13				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-01-002-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 13		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,352.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,666.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,992.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,352.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,666.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,992.6
Licence 3297		Well Name Waskada Unit No. 13				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-01-002-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 13		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	17.0	0.0	0.0	0.0	7.0	8.0	0.0	0.0	0.0	0.0	0.0	9,043.8

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Licence	3297	Well Name Waskada Unit No. 13				Dev V				Mineral Rights FREEHOLD				
	UWI 100.04-01-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.3	0.2	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	1,382.6
OIL	2011	5.2	2.6	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	7,802.9
DAY	2010	0.0	0.0	0.0	10.0	27.0	30.0	31.0	31.0	28.3	21.8	19.0	28.7	8,981.3
H2O	2010	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	1,381.9
OIL	2010	0.0	0.0	0.0	1.6	4.1	4.5	5.1	4.7	4.1	3.4	2.9	4.6	7,793.1
Licence	3298	Well Name Waskada Unit No. 13 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI 100.05-01-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,330.4
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,330.4
Licence	3299	Well Name Waskada Unit No. 13				Dev V				Mineral Rights FREEHOLD				
	UWI 100.06-01-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	3.0	0.0	0.0	0.0	0.0	17.6	27.0	30.0	30.9	30.0	0.0	8,240.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	5.6	8.9	10.7	10.9	10.9	0.0	7,341.8
DAY	2010	31.0	28.0	31.0	29.2	31.0	30.0	31.0	25.0	0.0	2.0	18.0	7.7	8,102.3
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1,123.8
OIL	2010	9.9	9.2	10.4	10.6	11.0	10.8	12.2	9.0	0.0	0.7	6.6	3.0	7,294.8
Licence	3300	Well Name Kiwi Daly				Dev V				Mineral Rights FREEHOLD				
	UWI 100.12-07-010-27W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	21.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,904.0
H2O	2011	1107.5	1107.5	694.0	44.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54,446.5
OIL	2011	4.0	10.0	3.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,450.5
DAY	2010	0.0	0.0	14.0	0.0	10.0	8.0	10.0	31.0	30.0	31.0	29.0	23.0	3,846.0
H2O	2010	0.0	0.0	11.0	0.0	12.2	10.0	0.0	288.5	1389.7	1435.2	1369.0	1071.5	51,493.5
OIL	2010	0.0	0.0	1.0	0.0	1.0	0.5	0.3	36.0	34.8	35.8	30.5	32.0	1,433.4
Licence	3302	Well Name Cosens Daly				Dev V				Mineral Rights FREEHOLD				
	UWI 100.04-36-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	9,896.0
H2O	2011	1.8	1.6	1.7	1.7	1.7	1.5	5.0	5.0	4.0	4.0	4.0	4.0	3,090.3
OIL	2011	33.8	29.4	32.4	30.8	50.0	41.0	83.3	80.3	82.9	82.9	81.5	81.5	10,047.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	9,532.0
H2O	2010	20.9	20.9	2.0	2.0	2.0	2.0	1.9	1.9	1.9	1.8	1.8	1.8	3,054.3
OIL	2010	20.9	20.4	21.0	21.3	20.6	20.6	37.4	38.9	38.9	38.9	38.1	35.0	9,337.4
Licence	3303	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				

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Licence	3303	Well Name Zargon Daly Unit No. 4		Dev V		Mineral Rights FREEHOLD								
UWI	100.01-35-009-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit	4			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	744.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,593.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.8
Licence	3304	Well Name Zargon Daly Unit No. 4		Dev V		Mineral Rights FREEHOLD								
UWI	100.02-35-009-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit	4			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,255.4
H2O	2011	31.2	28.0	30.8	29.7	31.2	31.6	33.9	32.5	32.9	0.0	32.1	33.0	11,598.5
OIL	2011	7.4	6.9	7.5	7.2	7.4	7.3	8.0	7.8	7.6	0.0	7.6	7.9	3,637.8
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,924.4
H2O	2010	18.4	15.5	17.5	18.3	17.8	18.8	19.2	19.7	22.8	33.3	31.1	30.7	11,251.6
OIL	2010	8.1	7.1	7.9	7.6	7.0	7.4	7.7	7.5	7.1	7.8	7.8	7.7	3,555.2
Licence	3305	Well Name Zargon Daly Unit No. 4		Dev V		Mineral Rights FREEHOLD								
UWI	100.03-35-009-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit	4			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,468.6
H2O	2011	21.8	19.6	21.6	20.0	23.7	25.3	27.9	26.1	26.3	0.0	25.7	26.5	6,816.1
OIL	2011	9.1	8.5	9.2	8.6	9.2	9.2	10.1	9.7	9.4	0.0	9.3	9.7	3,697.1
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,137.6
H2O	2010	24.0	20.7	23.3	24.5	25.5	13.5	12.6	12.3	13.5	23.3	21.8	21.4	6,551.6
OIL	2010	9.7	8.8	9.7	9.5	9.4	13.4	15.4	14.6	12.8	9.6	8.9	9.4	3,595.1
Licence	3306	Well Name Zargon Daly Unit No. 4		Dev V		Mineral Rights FREEHOLD								
UWI	100.04-35-009-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit	4			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,529.1
H2O	2011	15.9	14.3	15.8	15.1	15.9	16.1	17.7	16.6	16.8	0.0	16.4	16.8	4,977.2
OIL	2011	10.5	9.9	10.7	10.3	10.7	10.7	11.7	11.3	10.9	0.0	10.8	11.3	5,464.8
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,198.1
H2O	2010	18.6	15.9	17.7	18.6	19.4	17.4	17.2	16.8	15.8	16.9	15.9	15.6	4,799.8
OIL	2010	13.2	11.7	12.9	12.6	12.3	11.2	11.6	11.0	10.3	11.1	10.3	10.9	5,346.0
Licence	3307	Well Name Zargon Daly Unit No. 4		Dev V		Mineral Rights FREEHOLD								
UWI	100.08-35-009-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code	1	Pool Code	59A	Unit	4			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,326.5

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Licence	3307	Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
	UWI	100.08-35-009-28W1.00	Field Name Daly Sinclair			Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,924.7
OIL	2011	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,643.9
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,995.5
H2O	2010	3.1	2.6	2.9	3.0	3.2	3.2	3.2	3.3	3.1	3.4	3.2	3.1	1,922.4
OIL	2010	6.4	5.7	6.3	6.1	6.6	6.2	6.3	6.4	6.0	6.5	6.0	6.3	2,639.4
Licence	3308	Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
	UWI	100.09-35-009-28W1.00	Field Name Daly Sinclair			Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,385.4
H2O	2011	31.2	28.0	30.7	27.6	26.2	26.6	29.1	30.6	32.9	0.0	32.2	33.1	18,797.8
OIL	2011	7.3	6.8	7.4	6.7	6.1	6.2	6.8	6.3	6.0	0.0	6.1	6.3	4,688.6
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,054.4
H2O	2010	30.4	25.9	29.1	30.5	32.8	31.5	31.9	32.8	31.0	32.5	31.1	30.6	18,469.6
OIL	2010	8.0	7.1	7.9	7.7	7.8	7.3	7.5	7.5	7.1	7.5	7.1	7.6	4,616.6
Licence	3309	Well Name Waskada Unit No. 14				Dev V		Mineral Rights FREEHOLD						
	UWI	100.04-32-001-25W1.00	Field Name Waskada			Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 14	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,626.3
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,707.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,526.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,626.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,707.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,526.7
Licence	3313	Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
	UWI	100.16-27-009-28W1.00	Field Name Daly Sinclair			Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,387.6
H2O	2011	42.4	38.6	43.3	42.5	42.8	41.7	43.3	42.6	44.4	0.0	0.0	0.0	11,957.9
OIL	2011	20.5	18.5	17.8	20.7	21.6	21.6	23.0	22.8	22.2	0.0	0.0	0.0	12,806.2
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,056.6
H2O	2010	40.0	36.5	40.6	38.8	40.4	39.4	40.1	40.7	39.8	41.0	39.0	42.0	11,576.3
OIL	2010	18.5	16.9	18.1	18.0	18.9	18.2	20.0	20.6	19.7	20.6	19.8	20.7	12,617.5
Licence	3316	Well Name Waskada Unit No. 8				Dev V		Mineral Rights FREEHOLD						
	UWI	100.14-08-002-25W1.00	Field Name Waskada			Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 8	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	10.5	1.0	1.0	30.0	31.0	30.0	30.9	31.0	30.0	30.0	30.0	0.0	9,493.7
H2O	2011	4.0	0.5	0.5	13.0	14.6	14.3	14.2	15.4	14.9	13.0	13.4	0.0	2,400.0

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Licence	3316	Well Name Waskada Unit No. 8				Dev V				Mineral Rights FREEHOLD						
	UWI	100.14-08-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2011	48.5	4.0	3.8	120.7	119.6	112.9	108.1	112.8	117.9	115.7	120.3	0.0	18,912.6		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.0	0.0	0.0	9,238.3		
H2O	2010	5.9	4.5	5.4	4.9	5.0	4.7	5.2	5.6	4.4	2.4	0.0	0.0	2,282.2		
OIL	2010	46.5	43.4	47.6	45.4	45.4	44.0	49.0	45.1	39.7	25.3	0.0	0.0	17,928.3		
Licence	3317	Well Name Waskada Unit No. 15				Dev V				Mineral Rights FREEHOLD						
	UWI	100.09-03-002-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.0	18.0	0.0	0.0	0.0	0.0	4,492.2		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.5	5.1	0.0	0.0	0.0	0.0	2,210.7		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	7.9	10.4	0.0	0.0	0.0	0.0	3,984.5		
DAY	2010	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,464.2		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,203.1		
OIL	2010	28.6	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,966.2		
Licence	3318	Well Name Waskada Unit No. 15				Dev V				Mineral Rights FREEHOLD						
	UWI	100.12-03-002-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	27.0	0.0	0.0	0.0	0.0	24.0	25.0	5.0	0.0	0.0	0.0	4,982.7		
H2O	2011	6.6	8.2	0.0	0.0	0.0	0.0	1.6	7.2	0.8	0.0	0.0	0.0	1,755.7		
OIL	2011	26.3	12.6	0.0	0.0	0.0	0.0	10.8	9.4	0.0	0.0	0.0	0.0	6,125.0		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	21.0	28.0	4,870.7		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	13.0	0.0	4.2	1,731.3		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	34.6	28.1	53.8	6,065.9		
Licence	3320	Well Name Waskada Unit No. 3				Dev V				Mineral Rights FREEHOLD						
	UWI	100.10-36-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.1	27.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,841.3		
H2O	2011	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,141.6		
OIL	2011	13.5	10.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,739.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	28.3	22.8	30.0	30.9	8,783.2		
H2O	2010	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	1,141.0		
OIL	2010	12.4	11.7	12.7	12.1	12.2	11.7	10.7	12.1	10.7	9.2	11.8	12.8	6,714.8		
Licence	3321	Well Name Waskada Unit No. 3 WIW				Dev V				Mineral Rights FREEHOLD						
	UWI	100.15-36-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,994.3		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,994.3		
Licence	3322	Well Name Kiwi Daly Prov.				Dev V				Mineral Rights CROWN						

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Licence	3322	Well Name Kiwi Daly Prov.				Dev V				Mineral Rights CROWN				
UWI	100.14-28-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	31.0	21.0	30.0	31.0	0.0	0.0	8,088.0
H2O	2011	2.2	1.0	3.7	2.7	0.0	0.0	2.0	0.5	13.4	1.0	0.0	0.0	19,061.9
OIL	2011	11.8	8.5	9.3	9.3	0.1	0.0	30.0	13.0	18.6	16.5	0.0	0.0	5,336.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	30.0	30.0	31.0	7,824.0
H2O	2010	5.5	4.2	6.5	4.4	4.7	5.8	5.2	0.0	0.0	3.2	4.2	4.2	19,035.4
OIL	2010	11.0	9.8	14.0	10.6	10.8	10.2	9.8	0.0	0.0	9.8	9.8	11.8	5,219.7
Licence	3323	Well Name Tundra Lulu Lake Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-27-001-21W1.02	Field Name Lulu Lake				Pool Name Lodgepole Virden				Field Code 4		Pool Code 53		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	1029.0	1121.0	0.0	1086.0	1046.0	1078.0	0.0	1045.0	0.0	0.0	1057.0	143,575.4
WIN	2010	1090.0	926.0	1022.0	971.0	1022.0	977.2	702.8	1011.4	682.6	1207.0	1099.0	1137.0	136,113.4
Licence	3325	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-02-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,526.0
H2O	2011	4.8	4.2	4.7	4.5	6.9	9.5	10.3	10.0	10.2	0.0	10.0	10.2	2,175.9
OIL	2011	26.3	24.6	26.7	25.8	25.9	25.2	26.9	26.4	25.4	0.0	25.4	26.2	12,326.4
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,195.0
H2O	2010	4.2	3.6	4.0	4.3	4.8	4.8	4.8	5.0	4.6	5.0	4.7	4.6	2,090.6
OIL	2010	22.5	20.0	22.0	21.5	23.6	26.5	27.2	27.3	25.8	27.8	25.8	27.3	12,041.6
Licence	3326	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-02-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,542.6
H2O	2011	26.9	24.8	30.5	29.4	30.9	31.4	34.4	32.1	33.6	0.0	32.8	33.7	14,304.8
OIL	2011	9.7	9.2	11.3	10.9	11.2	11.2	12.4	8.3	7.2	0.0	7.3	7.5	6,120.3
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,211.6
H2O	2010	28.3	25.6	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	30.4	13,964.3
OIL	2010	11.4	10.8	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	11.6	6,014.1
Licence	3331	Well Name Waskada Unit No. 5 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-34-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,335.0
Licence	3332	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-20-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0

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Licence	3332	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.10-20-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	31.0	27.0	30.0	30.9	30.0	0.0	8,927.4		
H2O	2011	51.8	50.6	72.0	68.1	68.7	62.7	63.0	59.0	69.5	74.8	76.5	0.0	21,869.5		
OIL	2011	14.5	11.2	9.2	9.4	14.2	20.4	19.8	18.0	20.9	18.6	16.4	0.0	8,757.7		
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.3	22.8	30.0	31.0	8,597.6		
H2O	2010	84.6	63.7	78.8	76.4	73.9	73.7	81.4	79.3	61.3	46.2	65.2	58.1	21,152.8		
OIL	2010	19.0	16.6	18.1	17.2	16.6	16.5	17.5	13.7	12.0	10.3	13.3	13.8	8,585.1		
Licence	3340	Well Name Waskada Unit No. 8				Dev V				Mineral Rights FREEHOLD						
	UWI	100.03-08-002-25W1.02				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	2.0	31.0	30.0	16.9	0.0	0.0	0.0	0.0	0.0	8,420.7		
H2O	2011	0.0	0.0	0.0	0.4	5.8	5.7	3.1	0.0	0.0	0.0	0.0	0.0	8,562.8		
OIL	2011	0.0	0.0	0.0	0.2	3.5	3.3	1.7	0.0	0.0	0.0	0.0	0.0	10,210.8		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,340.8		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,547.8		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,202.1		
Licence	3341	Well Name Waskada Unit No. 8				Dev V				Mineral Rights FREEHOLD						
	UWI	100.04-08-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,422.5		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,753.8		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,335.2		
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	8,422.5		
H2O	2010	0.0	0.0	16.3	15.0	15.1	14.5	15.9	16.9	13.2	9.9	2.3	0.0	7,753.8		
OIL	2010	0.0	0.0	3.0	2.8	2.8	2.7	3.0	2.8	2.5	2.2	0.5	0.0	23,335.2		
Licence	3342	Well Name Waskada Unit No. 8 COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.08-08-002-25W1.00				Field Name Waskada				Pool Name Mission Canyon 1 D				Field Code 3	Pool Code 44D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,955.1		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47,556.9		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,508.9		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.8	0.0	0.0	5,955.1		
H2O	2010	534.4	411.3	486.0	448.1	447.7	431.9	472.8	572.0	444.9	261.1	0.0	0.0	47,556.9		
OIL	2010	5.5	5.1	5.6	5.3	5.3	5.1	5.8	6.6	5.7	3.8	0.0	0.0	11,508.9		
	UWI	100.08-08-002-25W1.02				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,788.1		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,191.4		

Licence	3342	Well Name	Waskada Unit No. 8 COM				Dev	V			Mineral Rights	FREEHOLD				
	UWI	100.08-08-002-25W1.02	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,225.5		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.8	0.0	0.0	6,788.1		
H2O	2010	5.5	4.2	5.0	4.6	4.7	4.4	4.9	5.2	4.1	2.4	0.0	0.0	1,191.4		
OIL	2010	4.1	3.8	4.2	4.1	4.1	4.0	4.3	4.0	3.6	2.3	0.0	0.0	2,225.5		
Licence	3343	Well Name	Waskada Unit No. 8				Dev	V			Mineral Rights	FREEHOLD				
	UWI	100.11-08-002-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	30.0	16.9	0.0	0.0	0.0	0.0	0.0	9,213.9		
H2O	2011	0.0	0.0	0.0	0.0	0.0	36.0	19.5	0.0	0.0	0.0	0.0	0.0	6,611.5		
OIL	2011	0.0	0.0	0.0	0.0	0.0	27.1	14.2	0.0	0.0	0.0	0.0	0.0	20,103.3		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	2.0	21.6	5.0	0.0	9,167.0		
H2O	2010	29.7	22.9	27.0	24.9	24.8	24.0	25.4	0.0	1.5	21.7	5.4	0.0	6,556.0		
OIL	2010	23.6	21.9	24.1	23.0	23.0	22.3	24.1	0.0	13.2	21.5	4.8	0.0	20,062.0		
Licence	3345	Well Name	Penn West Waskada				Dev	V			Mineral Rights	FREEHOLD				
	UWI	100.12-20-001-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	7.0	21.0	20.0	31.0	27.8	30.0	30.9	30.0	0.0	8,560.8		
H2O	2011	0.8	0.7	0.6	0.1	0.4	0.4	0.6	0.5	0.8	0.7	2.1	0.0	11,654.8		
OIL	2011	6.0	4.5	3.5	0.8	2.4	2.2	3.3	3.0	4.3	4.7	4.8	0.0	6,565.7		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	30.0	31.0	8,273.1		
H2O	2010	0.7	0.5	0.6	0.6	0.6	0.5	0.6	1.2	0.9	0.6	0.9	0.9	11,647.1		
OIL	2010	4.4	4.1	4.5	4.3	4.3	4.2	4.7	5.3	4.6	4.0	5.2	5.6	6,526.2		
Licence	3347	Well Name	Waskada Unit No. 8 WIW				Dev	V			Mineral Rights	FREEHOLD				
	UWI	100.13-08-002-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,425.7		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,425.7		
Licence	3348	Well Name	Waskada Unit No. 8 WIW				Dev	V			Mineral Rights	FREEHOLD				
	UWI	100.15-08-002-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	1641.8</													

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Licence	3349	Well Name Waskada Unit No. 8				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-08-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 8	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	13.2	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2011	0.0	17.5	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,742.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	9,275.0
H2O	2010	19.8	15.2	17.9	16.6	16.5	16.0	17.5	18.6	14.5	10.9	2.6	0.0	5,717.8
OIL	2010	21.1	19.6	21.5	20.6	20.6	19.9	22.2	20.5	18.0	15.3	3.4	0.0	19,706.8
Licence	3350	Well Name Waskada Unit No. 15				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-04-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 15	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	6.0	0.0	0.0	4,915.4
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	43.2	0.0	0.0	6,292.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	4.5	0.0	0.0	4,288.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	25.0	10.0	10.0	4,891.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	18.3	4.8	8.6	6,229.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	9.0	2.0	0.0	4,273.8
Licence	3357	Well Name Tundra et al Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-18-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7	Pool Code 43B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	26.0	27.0	31.0	30.0	0.0	9,590.9
H2O	2011	11.5	10.6	12.0	12.3	11.3	6.3	9.7	7.6	8.2	12.9	10.8	0.0	7,401.4
OIL	2011	14.0	12.5	14.0	13.3	12.8	7.7	13.8	11.0	11.5	14.6	14.6	0.0	10,485.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	9,275.9
H2O	2010	19.1	13.9	15.8	15.4	15.7	15.5	15.6	14.9	15.1	11.5	12.0	11.6	7,288.2
OIL	2010	16.5	13.3	14.9	14.7	15.2	14.8	15.2	15.0	14.9	14.1	13.5	14.1	10,345.3
Licence	3359	Well Name Waskada Unit No. 8				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-07-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 8	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,512.4
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,963.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,602.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	8,512.4
H2O	2010	4.4	3.4	4.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,963.1
OIL	2010	12.5	11.7	12.8	7.2	0.6	0.7	0.6	0.6	0.5	0.4	0.1	0.0	9,602.7
Licence	3362	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-25-002-29W1.02	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,125.0
H2O	2011	187.5	0.0	134.3	384.1	314.6	367.0	159.2	227.9	158.5	242.0	201.3	0.0	9,039.8

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Licence	3362	Well Name CNRL Pierson				Dev V			Mineral Rights FREEHOLD					
	UWI	100.11-25-002-29W1.02				Field Name Pierson		Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	14.8	0.0	7.0	15.6	15.6	15.6	9.3	6.3	6.6	6.5	7.0	0.0	543.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	837.0
GAS	2010	2.9	3.9	4.3	4.2	4.3	4.2	2.8	4.3	3.9	2.4	2.4	0.0	52.7
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	3.8	1.0	1.4	0.0	10.5
H2O	2010	300.2	229.0	254.1	219.5	232.8	231.6	246.2	246.6	242.9	297.4	292.0	317.0	6,663.4
OIL	2010	12.3	14.0	17.0	15.3	15.1	14.9	16.0	16.2	14.9	12.4	11.6	11.7	438.8
Licence	3363	Well Name Zargon Daly Unit No. 4				Dev V			Mineral Rights FREEHOLD					
	UWI	100.09-26-009-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A	Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,083.5
H2O	2011	22.7	20.4	22.4	21.7	22.7	10.7	20.7	22.2	17.1	0.0	16.7	17.1	11,331.8
OIL	2011	7.0	6.6	7.1	6.9	7.1	3.4	6.4	7.1	5.5	0.0	5.4	5.7	2,563.1
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,752.5
H2O	2010	30.9	26.2	29.4	30.9	33.3	31.8	2.2	21.8	23.5	24.2	22.7	22.3	11,117.4
OIL	2010	6.1	5.4	6.0	5.8	5.9	5.6	0.4	3.7	6.8	7.4	6.9	7.3	2,494.9
Licence	3369	Well Name Zargon Daly Unit No. 4				Dev V			Mineral Rights FREEHOLD					
	UWI	100.15-26-009-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A	Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,805.5
H2O	2011	18.5	16.5	18.2	17.5	18.4	18.6	19.9	19.3	19.7	0.0	19.2	19.9	8,214.9
OIL	2011	12.8	12.0	13.0	12.6	12.9	13.0	14.0	12.3	9.4	0.0	9.3	9.7	8,692.8
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,474.5
H2O	2010	18.3	15.5	17.5	18.3	19.7	18.9	19.3	19.1	18.3	19.7	17.1	17.5	8,009.2
OIL	2010	13.7	12.2	13.4	13.2	13.4	12.7	13.1	12.9	12.6	13.6	11.7	13.0	8,561.8
Licence	3370	Well Name Zargon Daly Unit No. 4				Dev V			Mineral Rights FREEHOLD					
	UWI	100.09-27-009-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A	Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,262.8
H2O	2011	10.7	9.8	11.1										

Licence	3371	Well Name	Waskada Unit No. 8				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.09-07-002-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	8
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,313.3		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,992.8		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	9,311.2		
H2O	2010	16.9	13.0	15.4	14.0	7.6	7.4	3.7	8.6	6.7	5.1	1.1	0.0	2,313.3		
OIL	2010	27.0	25.2	27.6	26.1	14.4	13.8	7.2	14.7	12.9	11.0	2.5	0.0	12,992.8		
Licence	3376	Well Name	Tundra et al Pierson				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.01-21-003-28W1.00	Field Name	Pierson		Pool Name	Mission Canyon 3a B				Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	30.0	0.0	30.0	31.0	27.0	31.0	30.0	0.0	9,715.9		
H2O	2011	4.7	4.3	4.9	4.9	4.2	0.0	3.4	3.0	2.7	3.2	1.1	0.0	2,434.9		
OIL	2011	10.6	9.4	10.6	10.1	8.1	0.0	8.5	8.2	7.1	7.8	2.9	0.0	9,932.0		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	9,416.9		
H2O	2010	6.1	5.5	6.3	6.1	7.1	9.3	7.9	9.0	8.3	5.7	6.0	5.4	2,398.5		
OIL	2010	11.7	10.6	11.9	11.8	12.9	14.8	12.8	15.0	14.2	12.5	12.0	11.9	9,848.7		
Licence	3377	Well Name	Tundra et al Pierson				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.03-21-003-28W1.00	Field Name	Pierson		Pool Name	Mission Canyon 3a B				Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	14.0	31.0	27.0	31.0	30.0	0.0	8,806.1		
H2O	2011	26.5	24.4	28.1	9.0	0.0	0.0	16.1	33.1	30.1	35.9	29.8	0.0	13,637.3		
OIL	2011	8.7	7.9	8.7	2.4	0.0	0.0	4.7	9.8	8.6	9.8	9.7	0.0	5,102.5		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	10.0	30.0	30.0	31.0	30.0	31.0	8,575.1		
H2O	2010	39.4	36.1	41.0	40.0	42.3	46.7	15.1	41.1	36.6	34.4	34.2	26.8	13,404.3		
OIL	2010	8.8	8.0	9.0	8.8	9.1	8.9	2.9	9.0	9.0	9.3	8.9	8.8	5,032.2		
Licence	3383	Well Name	Waskada Unit No. 3				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.12-32-001-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,033.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,913.4		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,537.6		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	9,033.0		
H2O	2010	2.3	1.7	2.0	1.8	1.9	1.8	1.8								

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Licence	3388	Well Name Waskada Unit No. 13				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-01-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 13	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,290.7
DAY	2010	31.0	28.0	31.0	30.0	29.1	30.0	31.0	30.0	28.3	17.0	0.0	0.0	6,202.0
H2O	2010	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.4	0.3	0.2	0.0	0.0	957.6
OIL	2010	3.2	3.0	3.3	9.0	11.8	12.1	13.4	12.1	11.0	7.0	0.0	0.0	6,290.7
Licence	3391	Well Name Tundra Lulu Lake Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-27-001-21W1.00	Field Name Lulu Lake				Pool Name Lodgepole WL B				Field Code 4		Pool Code 52B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	0.0	0.0	31.0	9,195.0
H2O	2011	151.0	151.9	169.8	159.6	159.2	151.1	158.2	159.4	153.5	0.0	0.0	154.4	26,354.4
OIL	2011	7.7	8.7	9.6	8.9	9.0	8.2	9.0	9.3	9.0	0.0	0.0	8.5	18,497.1
DAY	2010	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	8,895.0
H2O	2010	133.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.9	176.1	164.8	169.4	24,786.3
OIL	2010	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	12.6	7.4	9.4	18,409.2
Licence	3401	Well Name Tundra et al Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-15-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	0.0	9,408.9
H2O	2011	28.9	26.6	28.3	5.7	0.0	0.0	0.0	0.0	10.5	27.6	23.0	0.0	11,878.1
OIL	2011	9.3	8.3	8.9	1.8	0.0	0.0	0.0	0.0	3.7	11.2	11.3	0.0	11,598.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	8.0	30.0	30.0	31.0	30.0	31.0	9,234.9
H2O	2010	24.2	22.1	25.3	24.6	24.1	21.8	5.7	33.4	34.0	25.8	27.5	29.1	11,727.5
OIL	2010	17.6	15.9	17.9	17.6	16.5	11.9	3.1	9.4	9.0	9.4	9.0	9.4	11,543.8
Licence	3402	Well Name Waskada Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-32-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	12.0	30.0	15.0	0.0	12.0	8.0	0.0	0.0	0.0	0.0	9,246.4
H2O	2011	0.0	0.0	14.3	35.0	18.8	0.0	14.8	10.7	0.0	0.0	0.0	0.0	21,409.1
OIL	2011	0.0	0.0	5.6	14.9	7.1	0.0	5.2	3.6	0.0	0.0	0.0	0.0	7,719.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	9,169.4
H2O	2010	27.5	21.2	25.1	23.0	23.0	22.2	36.3	41.8	32.6	24.5	5.7	0.0	21,315.5
OIL	2010	9.5	8.9	9.7	9.3	9.4	9.1	15.5	15.6	13.6	11.7	2.6	0.0	7,683.3
Licence	3403	Well Name Waskada Unit No. 3 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-32-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,098.7
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,098.7
Licence	3407	Well Name EOG et al Waskada				Dev V				Mineral Rights FREEHOLD				

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Licence	3407	Well Name EOG et al Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.01-17-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	9,758.0		
H2O	2011	0.0	0.5	0.1	0.3	0.1	0.0	0.1	0.0	0.0	0.1	0.0	0.1	1,492.3		
OIL	2011	4.6	4.4	4.1	5.1	4.8	4.9	4.4	4.7	4.2	5.2	4.7	5.5	11,469.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	29.0	28.0	31.0	9,394.0		
H2O	2010	0.8	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,491.0		
OIL	2010	6.8	7.1	4.3	6.8	5.1	3.5	4.9	3.8	4.2	3.6	3.7	4.5	11,412.5		
Licence	3411	Well Name Kiwi Virden				Dev V				Mineral Rights FREEHOLD						
	UWI	100.07-08-011-26W1.00				Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,128.1		
H2O	2011	965.0	956.5	1041.8	1022.7	939.4	909.0	960.3	960.1	929.1	939.1	0.0	0.0	209,113.6		
OIL	2011	2.5	2.5	5.8	4.4	6.6	8.7	5.6	5.6	5.4	8.5	0.0	0.0	2,034.9		
DAY	2010	31.0	28.0	0.0	30.0	31.0	30.0	20.0	31.0	30.0	20.0	30.0	31.0	6,824.1		
H2O	2010	759.6	573.4	0.0	391.8	500.8	456.5	689.0	1068.0	1039.7	847.7	933.9	965.0	199,490.6		
OIL	2010	3.3	1.7	0.0	1.0	3.6	3.3	1.0	1.6	2.5	0.0	0.0	2.0	1,979.3		
Licence	3412	Well Name Kiwi Mustang Daly Prov.				Dev V				Mineral Rights CROWN						
	UWI	102.16-29-009-28W1.00				Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1	Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	9.0	0.0	31.0	7.0	30.0	31.0	0.0	0.0	9,620.0		
H2O	2011	5.9	5.3	6.0	7.5	2.3	9.3	2.3	0.5	12.5	12.6	0.0	0.0	5,127.5		
OIL	2011	5.0	4.5	5.0	4.0	1.2	0.1	2.3	0.5	3.3	3.5	0.0	0.0	2,976.9		
DAY	2010	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	9,392.0		
H2O	2010	5.7	5.0	6.8	6.2	6.3	6.1	6.2	6.2	6.0	3.0	5.8	5.9	5,063.3		
OIL	2010	5.4	5.3	7.0	6.5	6.5	6.3	6.5	6.5	6.3	5.0	6.3	6.5	2,947.5		
Licence	3413	Well Name Cosens Daly COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.03-36-009-29W1.00				Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	9,779.0		
H2O	2011	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	3,723.0		
OIL	2011	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	7,046.9		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,415.0		
H2O	2010	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	3,709.8		
OIL	2010	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6,971.3		
	UWI	100.03-36-009-29W1.02				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,311.0		
H2O	2011	39.6	35.6	37.4	37.6	38.2	33.6	37.9	37.9	18.9	18.9	16.6	16.6	3,114.0		

Licence	3413	Well Name	Cosens Daly COM				Dev	V			Mineral Rights	FREEHOLD					
	UWI	100.03-36-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2011	25.6	21.5	24.3	22.8	23.7	18.3	26.0	24.8	23.4	24.7	23.3	23.3	3,097.1			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,947.0			
H2O	2010	30.3	30.3	43.9	43.9	43.0	43.0	41.8	41.8	41.7	40.0	39.1	38.3	2,745.2			
OIL	2010	25.1	24.3	25.2	25.7	24.7	24.7	29.0	30.4	30.4	30.4	29.7	26.8	2,815.4			
Licence	3414	Well Name	Cosens Daly				Dev	V			Mineral Rights	FREEHOLD					
	UWI	100.12-25-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	9,492.0			
H2O	2011	2359.4	2130.0	2320.8	2315.5	2367.5	2088.9	2390.0	2200.0	2230.7	2250.0	2301.0	2235.0	555,927.0			
OIL	2011	15.7	13.6	21.0	20.0	20.6	16.9	14.9	14.9	11.7	12.3	11.7	11.7	9,391.7			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,128.0			
H2O	2010	2688.9	2688.9	2612.3	2610.3	2555.2	2555.2	2487.3	2487.3	2480.5	2382.4	2330.2	2272.3	528,738.2			
OIL	2010	15.4	15.0	15.5	15.7	15.2	15.2	17.3	18.0	18.0	18.0	17.6	16.2	9,206.7			
Licence	3415	Well Name	CPEC Tilston				Dev	V			Mineral Rights	FREEHOLD					
	UWI	100.13-30-005-29W1.00			Field Name	Tilston		Pool Name	Mission Canyon 1 A			Field Code	2	Pool Code	44A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,665.5			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71,329.2			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,780.6			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,665.5			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71,329.2			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,780.6			
Licence	3427	Well Name	Zargon Daly Unit No. 4				Dev	V			Mineral Rights	FREEHOLD					
	UWI	100.15-27-009-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,611.8			
H2O	2011	161.7	146.9	166.5	153.6	153.6	149.8	155.6	152.9	90.3	0.0	155.3	159.7	30,696.2			
OIL	2011	27.2	24.7	23.9	12.9	11.6	11.7	12.4	12.2	6.8	0.0	14.1	14.3	14,907.9			
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,280.8			
H2O	2010	163.0	147.2	163.5	156.3	156.4	150.1	15									

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Licence	3429	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-01-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,737.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,675.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,595.2
Licence	3433	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-35-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a I				Field Code 3		Pool Code 43I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	30.9	0.0	30.0	30.9	27.0	0.0	9,243.9
H2O	2011	2.4	2.4	2.8	2.6	2.9	2.9	2.9	0.0	3.0	1.0	0.8	0.0	3,564.7
OIL	2011	1.8	1.4	1.5	1.5	1.5	1.4	1.4	0.0	1.7	0.3	0.3	0.0	8,767.1
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	28.3	21.0	24.0	29.7	8,944.2
H2O	2010	10.2	9.6	11.4	7.1	2.7	2.7	0.0	3.1	2.5	1.7	2.1	2.4	3,541.0
OIL	2010	5.5	6.2	6.8	4.4	1.6	1.5	0.0	1.6	1.4	1.0	1.1	1.6	8,754.3
UWI	100.07-35-001-26W1.02	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	30.9	0.0	29.9	0.0	27.0	0.0	4,190.9
OIL	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.0	0.3	0.0	713.1
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	28.3	21.0	24.0	29.7	3,922.2
OIL	2010	0.4	0.3	0.4	0.3	0.3	0.3	0.0	0.3	0.3	0.4	0.5	0.3	710.4
Licence	3438	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-35-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,084.2
H2O	2011	15.1	13.7	15.3	14.9	15.8	8.2	0.0	23.7	30.9	0.0	29.3	31.0	5,329.5
OIL	2011	12.2	11.5	12.6	12.3	14.4	7.3	0.0	12.1	15.1	0.0	14.6	15.6	5,807.6
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,753.2
H2O	2010	15.2	12.9	14.6	15.3	15.9	15.7	16.9	16.4	15.5	16.1	15.6	15.3	5,131.6
OIL	2010	13.3	12.0	13.2	12.8	12.7	12.4	13.5	12.9	12.3	12.9	12.3	13.1	5,679.9
Licence	3439	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-35-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,380.7
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,142.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,809.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,380.7
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,142.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,809.3
Licence	3443	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				

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Licence	3443	Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-25-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,385.5
H2O	2011	22.4	20.2	22.2	20.6	21.8	22.7	25.0	22.1	20.1	0.0	19.6	20.1	8,952.6
OIL	2011	11.4	10.7	11.6	10.8	11.1	11.5	12.7	12.6	13.0	0.0	13.0	13.4	11,320.9
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	9,054.5
H2O	2010	21.1	17.9	20.1	21.1	22.7	21.7	22.3	22.3	21.9	23.2	22.5	22.0	8,715.8
OIL	2010	13.8	12.2	13.4	13.2	13.4	12.6	13.1	12.7	11.6	11.7	11.1	11.8	11,189.1
Licence	3446	Well Name Tundra et al Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-17-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3a A		Field Code 7		Pool Code 43A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	30.0	0.0	9,488.0
H2O	2011	316.4	274.1	316.1	293.5	311.0	54.9	288.2	304.1	290.4	297.5	289.9	0.0	116,035.8
OIL	2011	5.1	4.8	5.6	5.7	5.3	0.3	6.4	5.0	4.8	4.9	5.2	0.0	10,275.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,182.0
H2O	2010	342.0	302.3	349.3	332.0	329.4	327.8	342.6	332.9	332.6	316.9	292.4	315.1	112,999.7
OIL	2010	5.3	4.8	5.4	5.1	5.2	5.3	5.4	5.5	5.6	5.0	3.0	4.0	10,222.6
Licence	3447	Well Name Waskada Unit No. 13				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-01-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 13		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	28.0	31.0	18.9	31.0	30.0	30.9	27.0	30.0	30.9	30.0	0.0	5,733.0
H2O	2011	2.9	2.8	3.3	2.0	6.7	12.4	12.4	11.6	13.3	20.6	20.5	0.0	1,032.9
OIL	2011	11.9	9.3	9.9	6.4	3.7	0.0	0.0	0.0	0.3	8.6	8.6	0.0	4,749.7
DAY	2010	26.3	18.0	31.0	30.0	31.0	30.0	1.0	31.0	28.3	21.8	19.0	28.7	5,414.8
H2O	2010	3.8	2.2	4.0	3.4	3.4	3.3	3.6	3.8	2.9	2.1	2.0	2.9	924.4
OIL	2010	10.0	7.1	11.9	10.6	10.6	10.2	11.5	10.7	9.4	7.6	6.5	10.4	4,691.0
Licence	3448	Well Name Kiwi Mustang Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	102.09-29-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	7,987.0
H2O	2011	1013.9	915.6	924.2	1268.8	1058.2	1058.2	658.4	760.2	836.2	802.1	0.0	0.0	235,165.4
OIL	2011	10.5	9.2	9.9	8.7	9.0	8.4	6.3	6.3	7.4	8.0	0.0	0.0	4,723.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	24.0	30.0	31.0	7,684.0
H2O	2010	1010.1	680.4	863.3	1003.6	1037.0	836.3	864.3	864.3	836.4	412.9	1064.9	1073.8	225,869.6
OIL	2010	14.1	10.2	11.2	10.8	11.1	11.0	11.2	11.2	10.8	8.0	10.0	11.2	4,639.8
Licence	3450	Well Name Tundra et al Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-36-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	0.0	9,745.0

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Licence	3450	Well Name Tundra et al Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-36-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	343.1	294.8	323.7	294.8	321.0	304.6	373.8	321.8	328.5	205.8	324.9	0.0	67,021.9
OIL	2011	12.1	11.3	12.1	11.2	12.3	15.4	16.2	16.4	11.4	7.7	11.4	0.0	6,535.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	9,423.0
H2O	2010	280.1	256.9	305.3	274.3	286.0	279.2	259.0	295.5	254.3	328.5	312.4	331.4	63,585.1
OIL	2010	9.0	8.6	9.3	8.7	9.1	9.0	9.2	8.9	10.2	13.1	12.5	12.9	6,397.7
Licence	3451	Well Name Waskada Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,949.2
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,931.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,128.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,949.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,931.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,128.2
Licence	3454	Well Name Waskada Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	25.8	31.0	30.0	30.9	28.0	23.0	0.0	0.0	0.0	8,585.9
H2O	2011	0.0	0.0	0.0	2.7	3.5	3.5	3.5	3.4	2.8	0.0	0.0	0.0	1,696.3
OIL	2011	0.0	0.0	0.0	8.4	9.8	9.2	8.8	8.4	7.4	0.0	0.0	0.0	9,136.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	20.8	5.0	0.0	8,417.2
H2O	2010	4.4	3.4	4.0	3.6	3.7	3.5	3.8	3.8	2.9	2.1	0.6	0.0	1,676.9
OIL	2010	10.6	9.9	10.9	10.3	10.3	9.9	11.1	10.3	9.0	7.1	1.8	0.0	9,084.8
Licence	3455	Well Name Waskada Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	25.8	31.0	30.0	30.9	28.0	30.0	30.9	30.0	0.0	9,306.1
H2O	2011	0.0	0.0	0.0	1.9	2.6	2.5	2.5	2.4	5.4	20.6	21.3	0.0	2,766.0
OIL	2011	0.0	0.0	0.0	51.6	59.6	56.3	53.9	50.9	56.4	41.2	35.2	0.0	18,853.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	9,069.5
H2O	2010	4.4	3.4	4.0	3.4	3.4	3.3	1.3	2.8	2.0	1.6	0.4	0.0	2,706.8
OIL	2010	75.2	70.1	74.5	64.2	64.1	62.1	32.5	62.8	55.3	47.2	10.2	0.0	18,448.3
Licence	3457	Well Name Waskada Unit No. 13				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-01-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 13			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	19.0	31.0	17.2	31.0	30.0	30.9	8.0	0.0	0.0	0.0	0.0	7,270.6
H2O	2011	0.0	2.6	3.3	1.6	3.4	4.1	4.1	1.1	0.0	0.0	0.0	0.0	1,546.0

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Licence	3457	Well Name Waskada Unit No. 13				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-01-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 13		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	3.3	3.8	2.1	2.5	0.8	0.9	0.2	0.0	0.0	0.0	0.0	5,677.4
DAY	2010	26.3	3.0	30.0	30.0	31.0	18.0	30.0	31.0	28.3	21.8	19.0	0.0	7,103.5
H2O	2010	3.7	0.3	3.9	4.6	4.6	2.6	4.7	5.2	4.1	3.0	2.8	0.0	1,525.8
OIL	2010	3.7	0.4	4.6	5.7	5.7	3.2	5.8	5.6	4.9	4.0	3.5	0.0	5,663.8
Licence	3459	Well Name Cosens Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-25-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	9,731.1
H2O	2011	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2,503.9
OIL	2011	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	8,002.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,367.1
H2O	2010	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2,472.7
OIL	2010	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	7,824.9
UWI	100.10-25-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,308.0
H2O	2011	15.9	14.1	15.0	15.0	15.3	13.2	17.4	17.4	10.4	10.8	10.1	10.1	733.0
OIL	2011	9.0	5.9	14.0	12.6	13.4	17.3	19.6	13.7	7.9	8.6	5.1	5.1	835.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	944.0
H2O	2010	18.4	18.4	17.9	17.9	17.5	17.5	16.9	16.9	16.9	16.1	15.7	15.3	568.3
OIL	2010	8.6	8.0	8.7	9.0	8.3	8.3	11.5	12.6	12.6	12.6	12.0	9.9	702.8
Licence	3461	Well Name Waskada Unit No. 15				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-04-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 15		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,867.4
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,108.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,202.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	12.0	0.0	4,867.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	8.3	23.4	0.0	2,108.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	21.5	13.5	0.0	6,202.8
Licence	3470	Well Name Waskada Unit No. 6 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-07-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.9	0.0	0.0	668.0	179,205.6
WIN	2010	545.6	242.2	422.9	481.5	501.7	443.0	405.0	382.2	305.3	0.0	0.0	0.0	178,281.7
Licence	3475	Well Name Waskada Unit No. 13				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-01-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 13		

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Licence	3475	Well Name Waskada Unit No. 13				Dev V				Mineral Rights FREEHOLD						
	UWI	100.12-01-002-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,335.3		
DAY	2010	30.2	28.0	31.0	30.0	31.0	18.0	29.0	31.0	28.3	21.8	19.0	0.8	8,331.3		
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.3	0.1	0.2	0.0	1,018.9		
OIL	2010	10.3	8.1	8.9	8.4	8.4	5.0	8.6	8.4	7.4	6.1	5.2	0.2	5,432.2		
Licence	3481	Well Name Enerplus Virden				Dev V				Mineral Rights FREEHOLD						
	UWI	100.16-04-012-26W1.00				Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	30.5	28.9	31.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	8,815.7		
GAS	2011	0.5	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.3	0.0	30.2		
H2O	2011	550.4	486.4	537.6	532.0	588.9	590.3	625.9	672.7	597.0	477.6	158.8	0.0	151,613.5		
OIL	2011	38.1	35.4	37.3	34.7	37.8	34.9	36.4	35.5	35.1	35.5	23.9	0.0	10,185.2		
DAY	2010	30.0	28.0	30.6	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	8,492.3		
GAS	2010	0.4	0.4	0.4	0.4	0.5	0.5	0.3	0.5	0.4	0.5	0.4	0.5	25.7		
H2O	2010	569.6	511.3	567.0	532.0	530.7	457.2	504.0	577.9	556.3	543.9	414.5	536.1	145,795.9		
OIL	2010	34.6	33.2	35.6	37.2	38.7	37.7	29.1	40.2	36.6	38.7	37.2	37.6	9,800.6		
Licence	3482	Well Name Tundra et al Pierson				Dev V				Mineral Rights FREEHOLD						
	UWI	100.06-18-003-28W1.00				Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7	Pool Code 43B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	0.0	9,441.9		
H2O	2011	17.3	15.9	18.1	18.4	18.8	13.2	19.4	18.1	16.4	22.7	18.9	0.0	19,909.2		
OIL	2011	18.5	16.7	18.7	15.5	14.8	10.2	17.3	16.4	14.4	17.8	17.8	0.0	13,233.8		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	9,120.9		
H2O	2010	18.9	13.8	15.8	15.4	16.7	21.8	21.9	20.9	21.2	17.2	17.9	17.5	19,712.0		
OIL	2010	14.6	13.2	14.9	14.7	15.2	14.8	15.2	15.0	14.9	15.6	15.0	18.2	13,055.7		
Licence	3488	Well Name Daly Unit No. 5 COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.12-27-009-29W1.00				Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	9,556.0		
H2O	2011	2.1	1.8	2.4	1.9	2.1	1.5	1.4	1.6	1.5	1.8	1.7	0.0	968.4		
OIL	2011	12.3	11.1	12.1	12.6	14.4	14.1	12.4	15.1	16.0	15.8	13.5	0.0	9,393.9		
DAY	2010	10.0	18.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	9,224.0		
H2O	2010	0.5	1.0	1.8	1.8	1.6	1.3	1.0	1.7	1.9	2.0	1.9	2.5	948.6		
OIL	2010	3.3	6.1	11.2	10.6	10.8	8.4	6.9	12.7	12.2	12.6	11.9	12.5	9,244.5		
	UWI	100.12-27-009-29W1.02				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	4,698.0		
H2O	2011	9.8	8.9	11.7	9.6	9.6	7.5	7.0	7.6	7.5	8.5	8.3	0.0	975.8		

**Manitoba Production
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Licence **3488** Well Name **Daly Unit No. 5 COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.12-27-009-29W1.02**

Field Name **Daly Sinclair**

Pool Name **Bakken - Three Forks B**

Field Code **1**

Pool Code **62B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	8.8	7.8	8.6	6.6	7.5	7.4	6.4	7.9	8.3	8.2	7.0	0.0	2,252.4
DAY	2010	10.0	18.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	4,366.0
H2O	2010	2.3	4.2	7.8	8.0	6.9	5.5	4.2	7.6	9.1	9.6	8.8	11.6	879.8
OIL	2010	2.5	4.6	7.8	7.4	7.6	5.9	4.8	8.9	8.7	8.9	8.4	8.9	2,167.9

Licence **3491** Well Name **Tundra et al Pierson**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.11-18-003-28W1.00**

Field Name **Pierson**

Pool Name **Mission Canyon 3a B**

Field Code **7**

Pool Code **43B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	0.0	8,116.9
H2O	2011	11.5	10.6	12.1	12.3	11.4	6.6	9.7	9.0	8.2	12.3	10.3	0.0	11,570.5
OIL	2011	12.4	11.1	12.4	11.9	10.8	6.1	10.3	9.8	8.6	12.0	12.0	0.0	9,897.7
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,795.9
H2O	2010	15.1	13.8	15.8	14.9	15.7	15.5	15.6	14.9	14.4	11.4	12.0	11.6	11,456.5
OIL	2010	17.6	16.0	17.9	17.0	18.2	17.8	18.2	18.0	16.3	12.5	12.0	12.5	9,780.3

Licence **3492** Well Name **EOG et al Waskada WSW**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.05-09-002-25W1.02**

Field Name **Waskada**

Pool Name **Swan River**

Field Code **3**

Pool Code **15**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,034,586.7
WSR	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,034,586.7

Licence **3498** Well Name **Tundra Daly COM**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.09-27-009-29W1.00**

Field Name **Daly Sinclair**

Pool Name **Lodgepole D**

Field Code **1**

Pool Code **59D**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,152.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,454.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,152.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,454.0

UWI **100.09-27-009-29W1.02**

Field Name **Daly Sinclair**

Pool Name **Bakken - Three Forks B**

Field Code **1**

Pool Code **62B**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,550.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,568.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	702.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,550.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,568.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	702.7

Licence **3503** Well Name **Tundra Daly Prov. COM**

Dev **V**

Mineral Rights **CROWN**

UWI **102.14-29-009-29W1.00**

Field Name **Daly Sinclair**

Pool Name **Lodgepole F**

Field Code **1**

Pool Code **59F**

Unit **0**

**Manitoba Production
2010 To 2011**

Licence	3503	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	102.14-29-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole F				Field Code 1		Pool Code 59F		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,172.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,291.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,795.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,172.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,291.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,795.8
UWI	102.14-29-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,681.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,214.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,100.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,681.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,214.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,100.8
Licence	3504	Well Name Cosens Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-36-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	9,727.0
H2O	2011	14.5	13.1	13.7	13.8	14.0	12.3	19.0	19.0	12.3	13.0	12.0	3.3	11,867.5
OIL	2011	11.3	9.8	10.8	10.3	10.6	8.7	10.0	10.0	8.4	9.4	8.5	8.5	8,081.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,363.0
H2O	2010	16.5	16.5	16.0	16.0	15.7	15.7	15.2	15.2	15.2	14.6	14.3	14.0	11,707.5
OIL	2010	11.1	10.8	11.1	11.3	10.9	10.9	12.5	13.0	13.0	13.0	12.7	11.7	7,965.5
Licence	3507	Well Name EOG Whitewater				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-03-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,513.3
H2O	2011	381.5	322.6	339.7	350.3	381.1	347.7	359.6	365.5	319.2	268.2	226.2	237.5	166,822.0
OIL	2011	4.0	3.8	4.2	3.8	4.0	3.8	3.8	3.6	3.9	4.0	2.5	2.5	9,733.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,149.3
H2O	2010	517.6	454.3	240.8	437.2	469.1	415.0	428.4	396.3	370.8	405.2	405.7	353.5	162,922.9
OIL	2010	5.2	4.9	4.9	5.0	5.0	4.5	4.6	4.3	3.9	4.0	4.0	3.6	9,689.7
Licence	3508	Well Name NVS Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.06-29-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	0.0	9,286.0
H2O	2011	21.0	19.9	21.9	21.1	21.7	19.8	18.5	19.6	19.0	20.0	19.9	0.0	11,594.2

**Manitoba Production
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Licence	3508		Well Name NVS Unit No. 2 Prov.				Dev V		Mineral Rights CROWN					
	UWI	100.06-29-011-26W1.00		Field Name Virden		Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	12.2	11.2	12.2	11.9	12.0	10.9	9.7	10.8	10.5	10.7	10.8	0.0	7,929.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	8,955.0
H2O	2010	21.9	19.7	22.2	21.3	22.5	20.4	23.8	24.3	22.0	22.2	21.6	21.5	11,371.8
OIL	2010	12.0	11.1	12.5	11.9	12.4	10.9	13.6	13.6	12.0	12.4	11.8	12.1	7,806.1
Licence	3511		Well Name Kiwi Mustang Daly COM				Dev V		Mineral Rights FREEHOLD					
	UWI	100.12-22-009-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A					Field Code 1	Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	8,716.1
H2O	2011	140.0	138.4	142.8	138.0	120.3	140.9	137.6	138.3	122.5	135.8	0.0	0.0	41,650.2
OIL	2011	4.6	12.6	24.3	16.4	30.4	37.9	29.5	36.5	39.6	42.1	0.0	0.0	4,476.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,420.1
H2O	2010	114.9	103.6	96.3	89.8	104.3	100.8	105.4	105.4	147.9	125.5	111.7	155.7	40,295.6
OIL	2010	12.5	11.1	12.1	9.2	9.4	8.9	9.2	9.2	8.9	9.0	4.6	4.6	4,202.2
	UWI	100.12-22-009-28W1.02		Field Name Daly Sinclair		Pool Name Bakken Q					Field Code 1	Pool Code 60Q		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	4,229.0
H2O	2011	85.8	84.8	87.5	84.6	73.8	86.4	84.4	84.8	75.1	83.3	0.0	0.0	8,742.7
OIL	2011	2.8	7.7	14.9	10.0	18.6	23.3	18.0	22.4	24.3	25.8	0.0	0.0	886.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,933.0
H2O	2010	70.4	63.5	59.0	55.0	63.9	61.8	64.6	64.6	90.7	76.9	68.4	95.4	7,912.2
OIL	2010	7.6	6.8	7.4	5.6	5.7	5.5	5.6	5.6	5.5	5.5	2.8	2.8	718.8
Licence	3513		Well Name Waskada Unit No. 16 WIW				Dev V		Mineral Rights FREEHOLD					
	UWI	100.16-05-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,270.7
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,270.7
Licence	3514		Well Name Waskada Unit No. 16 WIW				Dev V		Mineral Rights FREEHOLD					
	UWI	100.16-09-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	3002.1	3100.9	3256.9	2816.8	2758.7	2484.9	2675.3	2933.3	2847.1	2997.4	2833.2	3148.5	349,917.7
WIN	2010	1144.1	1257.4	2258.2	2489.6	2588.5	2369.8	2357.1	2547.1	2485.3	2516.0	3065.4	3128.0	315,062.6
Licence	3515		Well Name NVS Unit No. 2 Prov.				Dev V		Mineral Rights CROWN					
	UWI	100.11-29-011-26W1.00		Field Name Virden		Pool Name Lodgepole A					Field Code 5	Pool Code 59A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	0.0	9,423.0
H2O	2011	38.1	33.8	37.3	35.8	37.6	36.8	34.4	36.2	35.4	37.3	37.0	0.0	10,996.6
OIL	2011	26.0	22.8	24.7	24.1	24.9	24.4	21.9	24.3	23.6	24.0	24.4	0.0	12,943.9

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Licence	3515	Well Name NVS Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-29-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	9,092.0
H2O	2010	37.2	33.4	37.8	36.2	38.2	34.5	39.1	39.8	37.3	37.8	36.7	37.4	10,596.9
OIL	2010	24.5	22.5	25.2	24.2	25.1	22.2	26.2	26.2	24.2	25.0	23.8	24.9	12,678.8
Licence	3516	Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-02-003-21W1.02	Field Name Whitewater				Pool Name Lodgepole WL B		Field Code 6	Pool Code 52B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,973.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143,554.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,789.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	8,973.0
H2O	2010	14.7	12.3	7.4	12.6	14.4	11.8	9.4	9.2	9.9	11.0	11.8	10.5	143,554.5
OIL	2010	6.1	5.3	6.2	6.0	6.6	5.4	4.4	4.4	4.3	5.0	5.0	4.5	7,789.6
Licence	3519	Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-02-010-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.0	30.0	0.0	8,774.0
H2O	2011	5.7	4.2	4.7	4.6	4.3	4.4	4.2	4.2	2.7	4.6	3.9	0.0	2,913.5
OIL	2011	10.1	10.0	10.1	8.8	8.1	8.3	7.9	7.9	5.2	8.7	7.4	0.0	5,180.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	6.0	30.0	26.0	30.0	31.0	30.0	31.0	8,452.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	9.2	8.9	7.4	6.2	6.2	5.1	2,866.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.7	20.5	14.9	12.3	10.8	10.7	8.9	5,088.0
UWI	100.15-02-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1	Pool Code 62A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.0	30.0	0.0	5,918.0
H2O	2011	12.7	9.4	10.6	10.3	9.5	9.6	9.3	9.3	6.0	10.2	8.6	0.0	2,512.7
OIL	2011	5.2	5.2	5.3	6.1	5.6	5.7	5.6	5.6	3.6	6.0	5.1	0.0	1,910.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	6.0	30.0	26.0	30.0	31.0	30.0	31.0	5,596.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	20.5	19.9	16.4	13.8	13.6	11.4	2,407.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.4	10.6	7.8	6.4	5.7	5.5	4.6	1,851.5
Licence	3522	Well Name Cosens Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-36-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,073.0
H2O	2011	8.1	7.3	7.7	7.7	7.9	6.9	8.0	8.0	6.9	7.2	7.0	6.9	1,084.4
OIL	2011	11.3	9.8	10.8	10.3	10.6	8.7	10.0	10.0	8.4	9.5	8.4	8.4	1,665.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,709.0
H2O	2010	9.3	9.3	9.0	9.0	8.8	8.8	8.6	8.6	8.6	8.2	8.0	7.9	994.8

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Licence 3522		Well Name Cosens Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-36-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	11.1	10.8	11.1	11.3	10.9	10.9	12.5	13.0	13.0	13.0	12.7	11.7	1,549.2
Licence 3523		Well Name Waskada Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-07-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	31.0	9,320.9
H2O	2011	16.2	14.6	15.9	14.8	15.9	15.2	15.1	14.4	12.2	0.0	0.0	17.4	7,588.9
OIL	2011	14.8	13.6	14.7	12.0	14.2	13.6	13.6	13.0	12.2	0.0	0.0	15.9	10,239.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	9,017.9
H2O	2010	16.0	14.5	15.6	15.2	16.0	15.1	16.1	16.6	16.2	12.5	13.4	16.2	7,437.2
OIL	2010	14.3	12.4	14.1	14.7	14.3	13.1	14.3	14.1	13.4	13.8	12.8	14.3	10,101.5
Licence 3527		Well Name Tundra Daly SWD				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-35-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	8646.7	9018.1	8903.0	6661.9	2717.7	6604.9	13449.3	15313.4	15347.3	9543.4	15690.3	0.0	886,903.3
WIN	2010	5341.8	5587.3	6569.4	5358.9	4504.3	5236.3	6211.1	7553.3	6518.1	9202.6	7840.4	8115.2	775,007.3
Licence 3528		Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-35-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	0.0	9,421.0
H2O	2011	29.7	25.6	28.7	25.5	28.0	26.4	32.3	27.8	28.4	21.1	30.6	0.0	4,481.2
OIL	2011	27.2	25.2	27.6	25.2	27.9	34.8	36.5	36.8	25.7	17.5	25.7	0.0	10,683.7
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	9,099.0
H2O	2010	28.0	25.7	30.5	27.4	28.0	27.9	33.7	32.8	24.9	28.4	27.0	28.7	4,177.1
OIL	2010	26.8	25.8	28.0	26.3	27.0	27.1	24.0	25.9	29.0	29.6	28.2	29.0	10,373.6
Licence 3533		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-27-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	8,605.4
H2O	2011	874.4	842.0	925.6	895.4	897.4	408.4	0.0	0.0	0.0	0.0	0.0	0.0	192,900.2
OIL	2011	12.0	11.5	10.8	13.4	14.1	6.5	0.0						

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Licence	3534		Well Name Penn West Waskada COM			Dev V					Mineral Rights FREEHOLD						
	UWI	100.08-35-001-26W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	21.0	29.9	0.0	30.0	30.9	27.0	0.0				
H2O	2011	0.0	0.3	0.6	0.3	0.3	0.2	0.3	0.0	0.3	0.3	0.5	0.0	1,614.0			
OIL	2011	4.6	9.1	18.8	7.1	7.0	4.6	6.2	0.0	7.0	7.0	6.4	0.0	9,812.3			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	21.0	24.0	29.7	8,674.0			
H2O	2010	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,610.9			
OIL	2010	11.5	10.8	11.7	5.9	4.0	3.9	4.3	4.0	3.5	2.7	3.1	4.0	9,734.5			
	UWI	100.08-35-001-26W1.02			Field Name	Waskada		Pool Name	Mission Canyon 3a I			Field Code	3	Pool Code	43I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	29.9	31.0	21.0	29.9	0.0	30.0	30.9	27.0	0.0	7,909.2			
H2O	2011	18.8	32.8	66.0	22.5	25.2	17.4	23.8	0.0	25.9	23.2	20.9	0.0	11,684.8			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	21.0	24.0	29.7	7,619.5			
H2O	2010	86.8	66.8	78.9	35.6	22.1	21.3	23.3	24.9	19.4	13.4	16.5	19.3	11,408.3			
Licence	3535		Well Name Waskada Unit No. 3			Dev V					Mineral Rights FREEHOLD						
	UWI	100.06-36-001-26W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	13.3	12.6	17.0	30.0	31.0	30.0	31.0	31.0	30.0	2.0	0.0	0.0	5,396.7			
H2O	2011	7.7	16.0	16.7	18.3	13.0	10.7	8.8	7.8	5.0	0.2	0.0	0.0	1,429.1			
OIL	2011	7.7	16.1	16.7	18.5	13.3	10.8	9.0	8.0	5.1	0.2	0.0	0.0	5,554.4			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	27.8	25.0	5,168.8			
H2O	2010	4.5	4.1	4.7	4.2	4.4	4.1	22.8	94.2	38.9	31.1	28.1	20.5	1,324.9			
OIL	2010	22.5	19.8	22.6	20.6	21.4	20.7	47.8	96.2	45.9	11.6	24.4	20.6	5,449.0			
Licence	3538		Well Name Tundra Daly COM			Dev V					Mineral Rights FREEHOLD						
	UWI	100.15-15-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	0.0	8,917.0			
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	3,664.4			
OIL	2011	5.8	5.1	5.8	11.2	11.0	12.6	12.4	13.1	12.6	14.8	13.5	0.0	4,159.3			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	8,589.0			
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,661.1			
OIL	2010	6.1	5.7	5.9	5.5	5.8	5.6	5.5	5.8	5.8	5.9	5.7	5.7	4,041.4			
	UWI	100.15-15-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	0.0	4,184.0			
H2O	2011	6.0	5.3	6.0	6.4	5.8	6.5	6.4	6.5	6.4	5.2	4.7	0.0	1,417.7			
OIL	2011	28.4	24.8	28.3	18.9	18.5	21.2	20.9	22.1	21.2	25.4	23.2	0.0	8,731.2			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	3,856.0			
H2O	2010	5.6	5.0	5.7	5.3	5.8	5.7	5.6	5.5	5.8	6.2	5.8	6.1	1,352.5			

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Licence	3538	Well Name Tundra Daly COM		Dev V		Mineral Rights FREEHOLD								
UWI	100.15-15-009-29W1.02	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	27.2	25.7	28.4	26.5	27.9	27.0	26.4	27.5	27.8	28.8	27.9	27.8	8,478.3
Licence	3542	Well Name Daly Unit No. 5		Dev V		Mineral Rights FREEHOLD								
UWI	100.13-27-009-29W1.00	Field Name Daly Sinclair		Pool Name Lodgepole D		Field Code	1	Pool Code	59D	Unit 5				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	13.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	10.0	0.0	0.0	8,789.0
H2O	2011	3.5	0.0	0.0	0.0	0.0	0.0	0.0	8.3	8.9	3.3	0.0	0.0	1,357.7
OIL	2011	1.2	0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.5	1.1	0.0	0.0	4,490.2
DAY	2010	30.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	30.0	28.0	31.0	8,708.0
H2O	2010	5.9	6.0	7.1	7.2	6.3	4.9	3.9	7.1	6.9	6.9	7.5	10.5	1,333.7
OIL	2010	4.2	4.0	4.6	4.3	4.5	3.4	2.9	5.0	4.5	4.3	2.7	3.1	4,481.4
Licence	3544	Well Name Penn West Waskada		Dev V		Mineral Rights FREEHOLD								
UWI	100.11-09-002-25W1.00	Field Name Waskada		Pool Name Lower Amaranth A		Field Code	3	Pool Code	29A	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,884.9
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,850.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,266.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,884.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,850.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,266.0
Licence	3545	Well Name Penn West Waskada		Dev V		Mineral Rights FREEHOLD								
UWI	100.13-09-002-25W1.00	Field Name Waskada		Pool Name Lower Amaranth A		Field Code	3	Pool Code	29A	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,972.4
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,142.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,496.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,972.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,142.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,496.6
Licence	3546	Well Name Tundra Daly COM		Dev V		Mineral Rights FREEHOLD								
UWI	100.04-08-010-29W1.00	Field Name Daly Sinclair		Pool Name Lodgepole I		Field Code	1	Pool Code	59I	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	7,907.0
H2O	2011	7.1	7.5	8.0	4.9	6.4	7.8	7.8	7.9	7.8	7.3	8.4	0.0	3,637.5
OIL	2011	3.7	4.0	4.7	6.0	4.0	6.0	6.0	6.0	6.0	6.0	6.4	0.0	3,556.7
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	23.0	30.0	30.0	31.0	30.0	31.0	7,585.0
H2O	2010	6.8	6.2	6.8	6.7	6.1	1.3	5.1	8.1	8.3	8.4	8.1	7.8	3,556.6
OIL	2010	5.0	4.5	5.0	4.5	4.3	1.1	6.8	4.9	4.6	4.8	4.4	4.2	3,497.9

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Licence	3546	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.04-08-010-29W1.02	Field Name Daly Sinclair			Pool Name Bakken BB				Field Code	1	Pool Code	60BB	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	4,029.0
H2O	2011	12.0	12.7	13.7	8.4	10.8	13.2	13.2	13.3	13.2	12.4	14.4	0.0	1,243.1
OIL	2011	6.2	6.8	7.7	6.0	4.1	6.0	6.0	6.1	6.0	6.0	6.4	0.0	2,465.6
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	23.0	30.0	30.0	31.0	30.0	31.0	3,707.0
H2O	2010	11.8	10.6	11.7	11.1	10.0	2.2	8.4	13.1	13.1	13.4	13.4	13.2	1,105.8
OIL	2010	7.4	6.6	7.3	7.6	7.3	1.9	11.1	8.2	7.6	7.8	7.1	6.9	2,398.3
Licence	3550	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI	100.08-20-001-25W1.00	Field Name Waskada			Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	31.0	27.8	30.0	30.9	30.0	0.0	8,658.3
H2O	2011	10.0	8.2	1.0	0.9	1.0	1.0	1.0	1.0	0.9	0.6	0.6	0.0	2,056.5
OIL	2011	122.4	81.9	27.2	27.7	27.5	25.9	25.0	23.3	24.8	20.7	20.8	0.0	9,890.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	18.0	0.6	31.0	8,327.7
H2O	2010	2.2	1.7	1.9	1.7	1.9	1.8	1.9	2.8	2.1	1.2	0.0	9.4	2,030.3
OIL	2010	34.5	32.1	34.1	27.4	25.5	24.7	27.5	28.3	24.9	16.8	0.6	102.2	9,463.2
Licence	3551	Well Name Cosens Daly COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.16-25-009-29W1.00	Field Name Daly Sinclair			Pool Name Lodgepole D				Field Code	1	Pool Code	59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	9,532.0
H2O	2011	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3,882.5
OIL	2011	14.0	14.0	14.0	14.0	14.0	14.0	10.0	10.0	10.0	10.0	10.0	10.0	4,197.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,168.0
H2O	2010	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3,848.9
OIL	2010	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	4,053.5
	UWI	100.16-25-009-29W1.02	Field Name Daly Sinclair			Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	2,673.0
H2O	2011	13.9	12.3	13.0	13.1	13.4	11.5	15.2	9.2	11.2	7.2	10.6	10.6	2,197.1
OIL	2011	9.8	6.7	8.8	7.7	8.3	4.3	3.0	3.0	0.7	2.0	0.7	0.7	2,782.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,309.0
H2O	2010	16.3	16.3	15.7	15.7	15.3	15.3	14.8	14.8	14.8	14.1	13.7	13.4	2,055.9
OIL	2010	9.4	8.8	9.5	9.8	9.1	9.1	12.3	13.4	13.4	13.4	12.8	10.7	2,726.5
Licence	3552	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
	UWI	100.15-34-009-29W1.00	Field Name Daly Sinclair			Pool Name Lodgepole D				Field Code	1	Pool Code	59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	0.0	8,893.0
H2O	2011	8.9	8.2	10.7	9.0	11.6	12.0	11.2	12.3	11.8	13.4	12.5	0.0	6,166.6

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Licence	3552	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-34-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	9.0	8.1	9.0	8.5	9.4	9.2	8.1	9.9	9.7	8.8	7.3	0.0	4,597.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	8,561.0
H2O	2010	9.5	9.1	10.6	10.8	9.4	7.5	5.9	9.0	8.3	8.6	8.0	10.5	6,045.0
OIL	2010	7.3	6.7	7.5	7.1	7.3	5.7	4.8	8.3	8.1	9.2	8.7	9.2	4,500.9
Licence	3554	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-34-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b C				Field Code 7	Pool Code 35C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	19.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	24.0	0.0	7,298.0
H2O	2011	86.2	75.7	47.3	0.0	0.0	0.0	0.0	41.8	118.2	101.1	75.0	0.0	21,451.8
OIL	2011	11.8	10.3	6.4	0.0	0.0	0.0	0.0	5.7	12.8	10.1	7.4	0.0	5,819.0
DAY	2010	30.0	28.0	10.0	30.0	31.0	11.0	3.0	23.0	30.0	31.0	30.0	31.0	7,104.0
H2O	2010	105.0	86.4	28.8	115.7	94.0	60.3	33.2	106.4	91.6	90.5	84.5	84.9	20,906.5
OIL	2010	14.4	11.8	4.0	15.8	12.8	8.2	4.6	14.5	12.5	12.4	11.5	11.6	5,754.5
Licence	3556	Well Name Tundra Pierson SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-07-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7	Pool Code 43B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1541.5	1360.3	1494.2	1585.4	1352.0	1036.9	1558.4	1558.5	1440.1	1622.2	1557.8	0.0	614,531.0
WIN	2010	1611.2	1530.5	1725.1	1747.8	1810.9	1739.1	1646.0	1646.6	1894.3	1752.2	1725.1	1621.5	598,423.7
Licence	3560	Well Name Waskada Unit No. 15 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-33-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 15	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	784.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,689.3
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,368.6
Licence	3563	Well Name Waskada Unit No. 15 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-03-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 15	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,386.3
WIN	2010	95.5	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28,386.3
Licence	3564	Well Name Waskada Unit No. 15				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-03-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 15	

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Licence	3564	Well Name Waskada Unit No. 15				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-03-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 15		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	11.0	0.0	12.0	22.0	14.0	0.0	0.0	0.0	0.0	3,580.1
H2O	2011	46.5	74.4	58.4	25.2	0.0	22.9	24.4	3.0	0.0	0.0	0.0	0.0	1,958.8
OIL	2011	15.1	13.6	13.6	0.5	0.0	7.0	12.1	5.5	0.0	0.0	0.0	0.0	2,728.5
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	22.0	3,431.1
H2O	2010	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,704.0
OIL	2010	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	1.4	2,661.1
Licence	3565	Well Name Waskada Unit No. 15 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-03-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 15		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,313.8
WIN	2010	100.5	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,313.8
Licence	3570	Well Name Penn West et al Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-33-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	7,399.9
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	1,103.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	5,098.5
DAY	2010	30.0	26.0	31.0	30.0	31.0	30.0	28.0	22.5	0.0	0.0	0.0	0.0	7,395.9
H2O	2010	0.4	0.3	0.5	0.8	0.7	0.8	0.5	0.4	0.0	0.0	0.0	0.0	1,102.9
OIL	2010	7.7	6.3	7.5	7.2	5.2	5.6	4.2	2.5	0.0	0.0	0.0	0.0	5,097.6
Licence	3572	Well Name Kiwi Mustang Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-33-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,017.0
H2O	2011	7.1	8.6	5.0	7.3	5.5	3.4	3.3	4.8	3.9	4.1	0.0	0.0	4,935.7
OIL	2011	4.8	2.8	5.3	5.3	5.5	5.0	6.8	5.5	6.0	7.0	0.0	0.0	3,100.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	15.0	27.0	30.0	31.0	30.0	31.0	7,715.0
H2O	2010	2.6	2.4	2.4	1.8	1.5	15.3	7.8	12.7	6.4	7.5	7.5	5.8	4,882.7
OIL	2010	2.1	2.6	3.0	2.3	2.5	5.3	4.4	8.0	6.2	6.3	4.8	5.0	3,046.8
UWI	100.15-33-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken P		Field Code 1		Pool Code 60P		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,985.1
H2O	2011	23.7	28.8	16.8	24.5	18.6	11.3	11.2	16.2	13.1	13.9	0.0	0.0	1,091.4
OIL	2011	15.9	9.3	17.9	17.9	18.4	16.8	22.7	18.5	20.0	23.5	0.0	0.0	1,579.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	15.0	27.0	30.0	31.0	30.0	31.0	2,683.1
H2O	2010	8.9	8.0	8.2	6.2	4.9	51.2	26.2	42.5	21.6	25.3	25.0	19.5	913.3
OIL	2010	6.9	8.8	10.2	7.7	8.5	17.7	14.9	26.8	20.8	21.0	16.2	16.7	1,398.9

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Licence	3578	Well Name	Daly Unit No. 5 Prov. COM					Dev	V		Mineral Rights	CROWN				
	UWI	100.16-28-009-29W1.02	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Cumulative	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		1,910.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		1,222.5	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		691.1	
Licence	3588	Well Name	Zargon Daly Unit No. 4					Dev	V		Mineral Rights	FREEHOLD				
	UWI	100.10-26-009-28W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Cumulative	
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0		9,196.6	
H2O	2011	49.4	44.3	48.3	45.3	49.3	50.0	53.6	44.7	26.0	0.0	25.4	26.1		26,278.6	
OIL	2011	9.4	8.8	9.4	8.8	9.5	9.4	10.2	10.8	12.4	0.0	12.3	12.8		3,727.2	
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0		8,865.6	
H2O	2010	45.4	38.8	43.7	45.8	49.4	47.2	47.8	48.5	49.0	52.5	49.2	48.5		25,816.2	
OIL	2010	10.2	9.2	10.0	9.8	10.0	9.4	9.7	9.5	9.2	9.9	9.2	9.7		3,613.4	
Licence	3589	Well Name	Zargon Daly Unit No. 4					Dev	V		Mineral Rights	FREEHOLD				
	UWI	100.14-27-009-28W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Cumulative	
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0		9,103.8	
H2O	2011	741.0	673.3	762.7	716.0	717.6	699.9	709.1	714.5	422.4	0.0	707.8	746.1		230,283.6	
OIL	2011	9.8	9.0	8.6	10.5	10.9	10.9	11.4	11.6	6.3	0.0	13.0	13.5		2,908.8	
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0		8,772.8	
H2O	2010	735.7	664.6	738.4	705.9	711.3	705.4	678.1	711.8	695.4	716.8	680.7	734.3		222,673.2	
OIL	2010	9.8	8.8	9.5	9.5	9.3	9.0	9.3	10.0	9.6	9.9	9.6	10.0		2,793.3	
Licence	3596	Well Name	Waskada Unit No. 13 WIW					Dev	V		Mineral Rights	FREEHOLD				
	UWI	100.15-01-002-26W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Cumulative	
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		13,172.4	
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		13,172.4	
Licence	3601	Well Name	Zargon Daly Unit No. 4					Dev	V		Mineral Rights	FREEHOLD				
	UWI	100.09-34-009-28W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Cumulative	

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Licence	3606	Well Name Tundra Daly SWD				Dev V		Mineral Rights FREEHOLD						
	UWI 100.10-27-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	627,606.3
WIN	2010	3984.0	3829.0	3995.0	4037.0	3522.0	2615.0	0.0	0.0	0.0	0.0	0.0	0.0	627,606.3
Licence	3607	Well Name White North Daly				Dev V		Mineral Rights FREEHOLD						
	UWI 100.01-20-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,676.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,637.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	773.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	27.0	1.0	0.0	0.0	1,676.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	118.8	252.0	237.0	5.0	0.0	0.0	1,637.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	13.2	11.1	4.7	1.0	0.0	0.0	773.9
Licence	3608	Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
	UWI 100.16-22-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	12.0	30.0	0.0	8,908.0
H2O	2011	1.1	0.9	0.7	1.2	1.0	1.0	1.2	1.2	0.4	0.7	1.2	0.0	552.7
OIL	2011	3.8	3.0	2.5	4.4	3.8	4.1	4.2	4.2	2.1	2.6	4.7	0.0	2,880.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,610.0
H2O	2010	1.4	1.1	1.2	1.5	1.4	1.3	1.3	1.1	1.0	1.1	0.9	1.2	542.1
OIL	2010	3.3	2.7	2.8	3.9	3.4	3.3	3.3	3.3	3.6	3.6	3.3	4.0	2,841.5
	UWI 100.16-22-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	12.0	30.0	0.0	6,249.0
H2O	2011	9.0	7.1	5.8	9.8	8.3	8.6	9.2	9.2	3.3	5.8	10.3	0.0	3,895.6
OIL	2011	9.7	7.9	6.5	10.1	8.9	9.3	9.7	9.6	4.8	5.9	10.6	0.0	4,567.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,951.0
H2O	2010	12.0	9.9	10.0	12.4	10.9	10.3	10.5	9.1	8.6	8.5	7.8	9.5	3,809.2
OIL	2010	10.2	8.3	8.4	9.9	8.9	8.4	8.4	8.5	9.3	9.3	8.5	10.3	4,474.5
Licence	3610	Well Name Waskada Unit No. 15 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI 100.07-33-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 15		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,029.1
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,029.1
Licence	3612	Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
	UWI 100.13-33-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	8,980.5

Licence		3612		Well Name		Penn West Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.13-33-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
H2O	2011	4.3	3.3	3.4	3.1	2.7	2.6	2.7	2.5	2.2	2.2	2.1	0.0	2,257.2									
OIL	2011	39.0	30.7	31.3	28.6	25.0	24.3	25.7	22.6	20.5	21.5	19.4	0.0	11,508.5									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,646.6									
H2O	2010	3.2	3.8	3.5	3.1	3.2	4.0	3.6	3.3	3.2	9.6	3.4	4.0	2,226.1									
OIL	2010	33.0	35.1	34.0	33.9	33.5	34.4	36.3	33.9	32.7	26.6	31.6	36.6	11,219.9									
Licence		3613		Well Name		Penn West Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		102.14-33-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	31.0	17.0	30.0	10.0	0.0	0.0	8,917.4									
H2O	2011	2.4	6.2	2.6	2.6	2.6	2.4	2.3	8.5	0.4	0.1	0.0	0.0	1,794.4									
OIL	2011	0.9	2.7	1.0	1.1	1.1	0.9	0.9	0.7	0.0	0.0	0.0	0.0	5,699.1									
DAY	2010	15.5	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,648.5									
H2O	2010	2.4	3.9	3.7	3.4	2.7	8.2	5.6	4.4	5.9	0.6	3.4	3.4	1,764.3									
OIL	2010	1.0	1.6	1.6	1.4	1.1	3.5	5.2	2.3	3.2	1.9	1.4	1.4	5,689.8									
Licence		3615		Well Name		Kiwi Daly		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.12-34-009-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,221.0									
H2O	2011	13.7	12.3	12.3	12.3	13.3	15.5	14.1	78.1	54.7	63.0	0.0	0.0	12,705.3									
OIL	2011	10.8	9.4	9.5	11.8	11.5	12.3	11.0	13.0	15.6	12.0	0.0	0.0	4,412.9									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,917.0									
H2O	2010	12.6	11.2	12.4	12.0	12.6	12.0	12.4	12.4	11.6	12.3	12.4	12.7	12,416.0									
OIL	2010	9.0	8.1	8.6	8.1	8.4	8.1	8.4	8.9	6.3	6.4	7.2	10.8	4,296.0									
Licence		3616		Well Name		Cosens Daly SWD		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.08-36-009-29W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code		1		Pool Code		59D		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2011	4520.0	4082.0	4282.0	4301.0	4368.0	3428.0	4035.0	4158.6	3619.4	3719.1	4539.7	4227.2	1,407,122.8									
WIN	2010	5151.2	5151.1	5004.5	5000.6	4895.0	4895.0	4765.0	4770.0	4752.0	4564.0	4464.0	4375.0	1,357,842.8									
Licence		3619		Well Name		Tundra Tilston SWD		Dev		V		Mineral Rights		FREEHOLD									
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Licence	3620	Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-35-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	0.0	
H2O	2011	6.6	5.6	6.3	5.6	6.2	5.8	7.2	6.2	6.3	7.0	9.2	0.0	6,710.9
OIL	2011	15.1	14.0	15.4	14.0	15.5	19.3	20.2	20.4	14.3	9.7	14.2	0.0	8,052.7
DAY	2010	31.0	28.0	31.0	30.0	30.0	23.0	30.0	31.0	28.0	31.0	30.0	31.0	8,640.0
H2O	2010	12.4	11.4	13.6	12.2	12.4	12.6	21.3	13.1	11.1	12.2	6.0	6.4	6,638.9
OIL	2010	14.9	14.3	15.5	14.6	14.9	12.0	12.9	14.9	16.1	16.4	15.6	16.1	7,880.6
Licence	3624	Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-34-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 4			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,011.8
H2O	2011	14.6	13.4	14.9	14.1	14.1	13.8	14.4	14.1	14.7	0.0	14.3	14.7	6,071.4
OIL	2011	8.6	7.9	7.5	9.2	9.6	9.7	10.3	10.2	9.9	0.0	11.6	11.8	3,887.2
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,680.8
H2O	2010	15.1	13.7	15.2	14.5	14.7	14.0	13.8	14.0	13.7	14.1	13.4	14.5	5,914.3
OIL	2010	8.7	8.0	8.6	8.6	8.4	7.9	8.4	8.8	8.4	8.7	8.4	8.8	3,780.9
Licence	3625	Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-34-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 4			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,103.0
H2O	2011	34.1	30.9	34.8	33.0	33.0	15.0	28.0	32.9	34.9	0.0	36.5	37.5	10,003.1
OIL	2011	24.8	22.4	21.6	26.2	27.4	12.8	24.6	28.9	27.5	0.0	29.3	30.0	16,073.9
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,772.0
H2O	2010	20.1	18.4	20.5	19.6	19.6	29.0	32.2	32.8	32.0	33.0	31.3	33.7	9,652.5
OIL	2010	25.4	23.1	24.9	24.9	24.4	23.0	24.1	25.0	23.8	25.0	24.1	25.0	15,798.4
Licence	3626	Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-15-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	28.0	30.0	0.0	1,287.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	49.7	136.6	132.2	133.6	144.1	0.0	6,306.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.4	8.9	10.0	10.8	10.3	0.0	1,158.0
DAY	2010	31.0	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,157.0
H2O	2010	114.4	102.5	117.6	108.1	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,709.8
OIL	2010	24.2	22.8	24.9	23.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,117.6
Licence	3628	Well Name Waskada Unit No. 16 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.05-04-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 16			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	317.1	217.6	224.8	208.2	234.8	229.1	236.4	185.6	0.0	0.0	0.0	82.3	105,477.5

Licence	3628	Well Name	Waskada Unit No. 16 Prov. WIW				Dev	V		Mineral Rights	CROWN					
	UWI	100.05-04-002-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2010	175.3	285.5	315.3	305.5	314.7	304.6	316.9	313.0	306.7	316.5	306.6	275.7	103,541.6		
Licence	3629	Well Name	Waskada Unit No. 16 Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.13-04-002-25W1.02	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	26.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,221.0		
GAS	2011	0.0	0.3	1.0	2.7	0.9	0.2	0.0	0.0	0.0	0.0	0.1	0.3	10.6		
H2O	2011	14.7	13.1	13.5	12.1	8.0	10.9	10.8	12.0	12.6	11.7	11.4	12.1	11,527.8		
OIL	2011	30.6	28.5	31.6	23.1	17.7	27.2	34.4	28.3	28.3	26.2	26.3	26.7	9,424.4		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,867.0		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.4	1.2	1.4	1.3	0.0	5.1		
H2O	2010	16.0	15.5	26.3	16.8	15.1	15.1	15.8	14.4	14.2	14.5	15.8	14.8	11,384.9		
OIL	2010	35.2	34.9	58.5	39.0	33.6	32.7	36.0	32.5	30.4	33.1	31.0	29.9	9,095.5		
Licence	3630	Well Name	Waskada Unit No. 16 Prov. WIW				Dev	V		Mineral Rights	CROWN					
	UWI	100.15-04-002-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	0.0	32,064.0		
WIN	2010	9.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,056.9		
Licence	3631	Well Name	Waskada Unit No. 16 Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.14-10-002-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,843.0		
H2O	2011	1.9	1.5	2.3	2.6	2.7	4.0	3.8	2.5	2.3	1.9	2.1	2.3	1,484.3		
OIL	2011	8.0	6.5	10.7	9.7	11.1	19.6	24.6	11.4	10.7	8.3	9.3	10.1	7,987.9		
DAY	2010	31.0	28.0	30.0	30.0	29.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	8,479.0		
H2O	2010	1.8	1.5	2.1	1.6	1.6	1.5	1.4	0.9	1.9	2.5	2.4	2.3	1,454.4		
OIL	2010	13.5	12.6	18.9	13.5	12.1	12.0	12.2	7.8	10.7	11.2	10.0	9.4	7,847.9		
Licence	3632	Well Name	Zargon Daly Unit No. 4				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.03-25-009-28W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,587.0		
H2O	2011	0.0	0.0	0.0	0.0											

Licence	3633	Well Name	Zargon Daly Unit No. 4				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.07-25-009-28W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,765.5		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,544.9		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,958.9		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,765.5		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,544.9		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,958.9		
Licence	3639	Well Name	Waskada Unit No. 14 WIW				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.01-32-001-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	14
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,263.6		
Licence	3643	Well Name	Tundra et al Daly COM				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.12-14-009-29W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole D				Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	26.0	23.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	28.0	0.0	7,967.0		
H2O	2011	1.5	1.3	1.8	1.8	2.0	1.7	1.9	1.9	1.8	2.1	2.1	0.0	11,420.3		
DAY	2010	22.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	7,648.0		
H2O	2010	1.4	1.7	2.1	1.9	2.1	2.1	2.0	2.1	1.8	1.8	1.7	1.8	11,400.4		
OIL	2010	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,170.6		
	UWI	100.12-14-009-29W1.02	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	26.0	23.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	28.0	0.0	4,490.0		
H2O	2011	7.2	6.2	8.6	9.2	9.5	8.7	9.5	9.3	9.1	11.3	11.3	0.0	1,512.4		
OIL	2011	6.3	5.4	7.5	6.6	7.4	7.0	7.5	7.7	7.4	8.5	6.9	0.0	3,554.3		
DAY	2010	22.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	4,171.0		
H2O	2010	6.9	8.1	10.0	9.1	10.0	9.8	9.8	9.7	9.1	8.9	8.3	8.8	1,412.5		
OIL	2010	6.3	7.7	9.4	8.7	9.2	8.9	8.7	9.1	7.9	7.6	7.4	7.3	3,476.1		
Licence	3644	Well Name	Tundra Daly Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.14-34-009-29W1.00	Field Name	Daly Sinclair		Pool Name	Lodgepole D				Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	9,104.0		
H2O	2011	8.9	8.2													

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Licence	3645	Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-16-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,559.1
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159,501.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,696.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,559.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159,501.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,696.0
Licence	3648	Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-25-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 4			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,071.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,071.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,567.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,430.3
Licence	3650	Well Name EOG et al Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,136.0
H2O	2011	1.0	0.6	0.7	0.9	0.6	0.3	0.2	0.4	0.3	0.3	0.3	0.4	1,111.0
OIL	2011	19.1	14.8	12.9	19.7	14.3	10.2	10.7	9.6	9.4	9.2	8.4	9.0	8,677.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,772.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.0	0.0	0.0	0.0	0.8
H2O	2010	1.0	1.1	1.1	1.1	1.2	0.7	0.8	1.1	0.9	0.8	1.0	1.0	1,105.0
OIL	2010	25.7	25.6	21.3	25.2	23.8	19.0	18.3	19.4	21.9	19.4	18.0	20.1	8,530.1
Licence	3656	Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-12-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,998.4
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,247.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,200.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,998.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,247.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,200.4
Licence	3661	Well Name Ka-Bert Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-16-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 3661		Well Name Ka-Bert Virden				Dev V			Mineral Rights FREEHOLD					
UWI 100.12-16-010-26W1.00		Field Name Virden				Pool Name Lodgepole B			Field Code 5		Pool Code 59B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	0.0	20.0	30.0	30.0	30.0	30.0	29.0	30.0	20.0	0.0	20.0	7,083.0
H2O	2011	450.0	0.0	504.0	480.0	450.0	480.0	510.0	540.0	510.0	490.0	0.0	400.0	91,583.6
OIL	2011	10.0	12.0	8.0	10.4	11.0	12.0	10.9	14.0	16.0	10.0	8.3	7.0	3,635.8
DAY	2010	30.0	28.0	27.0	2.0	30.0	27.0	30.0	30.0	0.0	30.0	0.0	30.0	6,814.0
H2O	2010	530.0	448.0	527.0	40.0	480.0	432.0	540.0	480.0	0.0	480.0	0.0	480.0	86,769.6
OIL	2010	10.0	16.0	16.7	3.0	12.1	15.0	13.0	14.5	15.0	14.9	15.0	10.0	3,506.2
Licence 3670		Well Name Tundra Kola Unit No. 1 WIW				Dev V			Mineral Rights FREEHOLD					
UWI 100.13-21-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A			Field Code 1		Pool Code 62A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	223.8	189.4	250.1	212.9	230.6	198.6	222.5	208.8	77.0	132.2	165.9	0.0	72,463.2
WIN	2010	170.2	229.4	230.9	65.2	48.4	198.0	123.3	204.6	259.0	216.7	253.0	199.7	70,351.4
Licence 3671		Well Name Kiwi Virden				Dev V			Mineral Rights FREEHOLD					
UWI 100.06-19-011-26W1.00		Field Name Virden				Pool Name Lodgepole A			Field Code 5		Pool Code 59A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	3.1	28.0	31.0	8.0	0.0	2.0	31.0	30.0	30.0	31.0	0.0	0.0	7,433.1
H2O	2011	26.0	20.0	24.5	9.0	0.0	28.5	27.0	27.1	27.1	17.1	0.0	0.0	139,406.1
OIL	2011	7.5	0.0	0.5	0.2	0.0	5.0	7.0	6.9	6.9	6.9	0.0	0.0	5,690.8
DAY	2010	31.0	28.0	0.0	10.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	7,239.0
H2O	2010	28.0	22.5	0.0	51.0	20.4	28.0	32.4	28.0	46.5	30.4	14.0	52.5	139,199.8
OIL	2010	0.0	6.5	0.0	0.0	8.6	3.0	3.6	2.0	5.5	5.6	0.0	6.5	5,649.9
Licence 3679		Well Name Waskada Unit No. 3				Dev V			Mineral Rights FREEHOLD					
UWI 100.04-05-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	24.8	0.0	0.0	0.0	15.5	30.0	30.9	30.0	0.0	7,125.4
H2O	2011	0.0	0.0	0.0	0.8	0.0	0.0	0.0	14.0	169.1	100.6	94.2	0.0	13,675.0
OIL	2011	0.0	0.0	0.0	0.2	0.0	0.0	0.0	1.7	22.2	13.7	12.8	0.0	7,458.9
DAY	2010													

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Licence	3681	Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-25-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A	Unit 4				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,333.4
Licence	3686	Well Name Tundra et al Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-27-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	9,138.0
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.0	278.3
OIL	2011	4.6	4.0	4.5	5.4	5.9	5.8	4.9	6.3	6.6	6.5	5.6	0.0	3,090.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	8,806.0
H2O	2010	0.3	0.3	0.3	0.4	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	275.1
OIL	2010	1.2	1.0	4.7	4.3	4.5	3.5	2.9	4.9	4.4	4.7	4.4	4.6	3,030.6
UWI	100.05-27-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	4,260.0
H2O	2011	20.6	18.7	24.5	20.7	21.4	20.7	18.7	21.2	20.6	23.6	23.0	0.0	3,767.2
OIL	2011	13.5	12.1	13.5	11.7	12.8	12.6	10.7	13.5	14.3	14.0	12.0	0.0	4,556.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	3,928.0
H2O	2010	29.9	28.2	31.8	32.2	27.9	22.2	17.4	26.0	23.9	20.0	18.5	24.1	3,533.5
OIL	2010	17.9	16.3	13.8	12.8	13.2	10.2	8.7	14.6	13.0	13.9	13.1	13.8	4,416.2
Licence	3688	Well Name Daly Unit No. 5 Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.08-28-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D	Unit 5				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,329.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,908.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,044.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,329.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,908.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,044.3
UWI	100.08-28-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,811.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,277.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,316.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,811.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,277.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,316.1
Licence	3691	Well Name 6660894 Canada Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-23-009-29W1.03	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B	Unit 0				

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Licence	3691	Well Name 6660894 Canada Daly				Dev V				Mineral Rights FREEHOLD				
	UWI	100.13-23-009-29W1.03			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	7.0	0.0	0.0	30.0	0.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	4,743.0
H2O	2011	1.7	0.0	0.0	6.0	0.0	16.0	3.8	3.0	0.0	0.0	0.0	0.0	1,484.7
OIL	2011	8.4	0.0	0.0	14.0	0.0	18.1	10.6	9.1	0.0	0.0	0.0	0.0	2,834.0
DAY	2010	0.0	12.0	31.0	11.0	8.0	7.0	8.0	8.0	8.0	8.0	7.0	15.0	4,614.0
H2O	2010	0.0	20.6	8.6	5.1	5.6	7.5	6.4	6.5	5.4	5.3	1.7	0.0	1,454.2
OIL	2010	0.0	6.6	14.2	10.8	10.1	7.2	9.9	9.2	6.6	9.1	8.4	1.2	2,773.8
Licence	3692	Well Name Kiwi Daly				Dev V				Mineral Rights FREEHOLD				
	UWI	100.04-21-009-29W1.02			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	12.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,254.0
H2O	2011	238.0	198.5	232.5	76.5	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,709.7
OIL	2011	10.5	10.5	4.5	6.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,905.2
DAY	2010	29.0	0.0	0.0	0.0	12.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	5,149.0
H2O	2010	234.2	0.0	0.0	0.0	126.0	276.5	181.0	242.4	214.5	220.8	268.0	223.5	37,934.7
OIL	2010	8.3	0.0	0.0	0.0	3.0	7.5	5.5	7.6	7.5	8.2	11.5	8.5	1,872.9
Licence	3697	Well Name Tundra et al Daly				Dev V				Mineral Rights FREEHOLD				
	UWI	100.16-08-010-28W1.00			Field Name Daly Sinclair	Pool Name Lodgepole A					Field Code 1	Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	9,231.0
H2O	2011	127.7	116.9	121.1	107.8	113.7	111.4	103.6	106.1	99.5	111.9	109.7	0.0	62,958.8
OIL	2011	8.8	8.0	8.6	9.1	9.0	8.8	9.4	9.4	9.0	9.1	8.9	0.0	11,796.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	8,897.0
H2O	2010	144.4	128.2	141.5	139.6	149.5	133.6	134.6	128.5	129.8	130.4	121.9	130.0	61,729.4
OIL	2010	9.0	8.1	8.8	8.5	9.1	8.2	9.3	8.2	8.6	9.2	9.2	9.1	11,698.1
Licence	3701	Well Name Tundra et al Daly				Dev V				Mineral Rights FREEHOLD				
	UWI	100.13-01-010-29W1.00			Field Name Daly Sinclair	Pool Name Lodgepole D					Field Code 1	Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	19.0	10.0	14.0	27.0	30.0	30.0	31.0	30.0	14.0	27.0	30.0	0.0	8,002.0
H2O	2011	4.0	2.3	3.4	5.5	4.9	4.7	4.4	3.9	1.7	2.9	3.6	0.0	1,698.1
OIL	2011	8.7	4.9	7.7	12.3	11.2	10.6	10.0	9.0	4.1	6.6	8.3	0.0	4,650.4
DAY	2010	27.0	28.0	30.0	25.0	29.0	30.0	30.0	27.0	28.0	26.0	11.0	0.0	7,740.0
H2O	2010	4.2	4.2	4.1	3.2	4.6	4.4	4.5	3.7	3.9	3.2	1.6	0.0	1,656.8
OIL	2010	9.3	9.8	9.7	7.3	10.6	10.1	10.1	8.5	8.9	7.4	3.9	0.0	4,557.0
Licence	3706	Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.08-07-010-28W1.00			Field Name Daly Sinclair	Pool Name Lodgepole A					Field Code 1	Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,290.0

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Licence 3706		Well Name Kiwi Daly COM				Dev V			Mineral Rights FREEHOLD					
UWI 100.08-07-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	11.2	11.2	12.4	12.0	7.8	7.5	21.1	18.3	17.7	17.8	0.0	0.0	11,577.3
OIL	2011	2.3	1.9	2.0	1.9	2.4	2.3	2.3	2.0	1.9	2.0	0.0	0.0	2,433.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,986.0
H2O	2010	11.4	10.2	11.3	10.9	11.3	10.8	11.2	11.2	25.8	11.2	10.9	11.2	11,440.3
OIL	2010	2.5	2.2	2.4	2.3	2.4	2.3	2.3	2.3	2.2	2.3	2.3	2.3	2,412.0
UWI 100.08-07-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken Z			Field Code 1		Pool Code 60Z		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,326.0
H2O	2011	63.5	63.5	70.1	67.8	44.1	42.6	119.6	103.4	100.2	100.8	0.0	0.0	9,803.1
OIL	2011	12.7	10.5	11.6	11.0	13.5	13.0	13.0	11.2	11.0	11.3	0.0	0.0	4,904.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,022.0
H2O	2010	64.4	58.1	64.0	61.7	63.7	61.5	63.5	63.5	146.5	63.6	61.4	63.5	9,027.5
OIL	2010	13.9	12.4	13.7	13.0	13.4	12.7	13.2	13.2	12.8	13.2	12.7	13.2	4,785.3
Licence 3707		Well Name Cosens Daly				Dev V			Mineral Rights FREEHOLD					
UWI 100.10-36-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D			Field Code 1		Pool Code 59D		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	9,416.0
H2O	2011	18.5	16.7	17.6	17.6	17.9	15.8	19.0	19.0	15.8	16.0	16.0	16.0	9,741.8
OIL	2011	15.7	13.6	15.0	14.3	14.7	12.1	14.4	11.0	11.8	12.7	11.5	11.5	6,268.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,052.0
H2O	2010	21.1	21.1	20.5	20.5	20.1	20.1	19.5	19.5	19.5	18.7	18.3	17.9	9,535.9
OIL	2010	15.4	15.0	15.5	15.7	15.2	15.2	17.3	18.0	18.0	18.0	17.6	16.2	6,110.5
Licence 3710		Well Name South Pierson Unit No. 1 WIW				Dev V			Mineral Rights FREEHOLD					
UWI 100.16-08-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A			Field Code 7		Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	163.7	153.7	171.1	0.0	154.0	143.3	163.9	169.3	153.8	148.3	145.8	0.0	17,943.7
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	2,802.0
WIN	2010	257.1	266.0	272.1	231.0	214.2	184.8	197.9	206.1	195.2	183.0	181.6	172.9	16,376.8
Licence 3712		Well Name Tundra Daly Prov. COM				Dev V			Mineral Rights CROWN					
UWI 100.01-28-009-29W1.00 </														

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Licence 3712		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.01-28-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,510.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,404.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,510.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,404.8
Licence 3714		Well Name Tundra et al Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-14-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	8,414.0
H2O	2011	6.9	6.1	6.9	7.3	7.2	7.4	7.4	9.9	9.7	10.4	10.7	0.0	1,983.5
OIL	2011	9.6	8.4	9.6	11.4	12.1	12.9	12.9	8.4	8.0	9.2	8.2	0.0	4,237.9
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	8,083.0
H2O	2010	7.3	6.6	7.5	6.9	6.7	7.4	7.3	7.2	7.3	7.1	6.6	7.0	1,893.6
OIL	2010	10.6	10.0	10.4	9.6	9.1	9.8	9.6	10.0	10.0	9.8	9.4	9.4	4,127.2
UWI 100.13-14-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	4,369.0
H2O	2011	15.0	13.2	14.9	15.9	15.5	16.1	16.1	21.1	20.7	22.2	22.7	0.0	3,613.5
OIL	2011	13.6	12.0	13.6	8.8	9.4	10.0	10.0	6.6	6.3	7.2	6.4	0.0	3,620.7
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	4,038.0
H2O	2010	16.1	14.4	16.5	15.2	14.9	16.4	16.2	16.0	15.7	15.4	14.4	15.2	3,420.1
OIL	2010	13.7	12.8	14.7	13.7	12.9	13.9	13.6	14.2	14.3	13.8	13.4	13.4	3,516.8
Licence 3718		Well Name Tundra Virden Prov.				Dev V		Mineral Rights CROWN						
UWI 100.03-29-010-26W1.00		Field Name Virden				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	0.0	7,986.0
H2O	2011	155.9	141.7	157.4	151.6	154.5	152.7	142.9	149.2	150.2	155.8	147.9	0.0	36,399.4
OIL	2011	9.6	8.6	9.5	9.2	9.3	8.6	9.8	8.9	9.2	9.4	9.2	0.0	6,167.1
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,655.0
H2O	2010	152.6	141.0	154.4	153.7	154.0	151.1	152.5	156.3	151.4	153.3	151.0	155.7	34,739.6
OIL	2010	9.4	8.3	9.5	9.3	9.1	8.3	8.8	9.3	8.6	10.1	9.2	9.4	6,065.8
Licence 3720		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-22-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.0	28.0	24.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	0.0	0.0	6,277.0
H2O	2011	39.9	29.8	35.3	0.0	0.0	0.0	42.5	27.5	30.0	60.0	0.0	0.0	34,946.1

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Licence	3720		Well Name		Kiwi Daly COM		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.15-22-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2011	1.5	2.4	2.0	0.0	0.0	0.0	0.8	2.1	3.3	7.2	0.0	0.0	2,402.6					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,077.0					
H2O	2010	45.1	40.2	44.4	42.1	48.5	42.5	40.4	43.8	41.8	32.6	41.5	40.2	34,681.1					
OIL	2010	4.2	3.3	4.4	4.2	3.0	3.6	3.7	4.3	4.1	4.3	2.3	2.4	2,383.3					
	UWI	100.15-22-009-29W1.02		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	25.0	28.0	24.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	0.0	0.0	6,337.0					
H2O	2011	93.0	69.4	82.5	0.0	0.0	0.0	99.0	64.0	70.0	140.0	0.0	0.0	11,948.8					
OIL	2011	3.6	5.5	4.7	0.0	0.1	0.0	1.7	4.9	7.7	16.8	0.0	0.0	3,188.4					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,137.0					
H2O	2010	105.3	93.7	103.7	98.3	113.0	99.0	94.1	102.3	97.4	7.6	96.7	93.7	11,330.9					
OIL	2010	9.9	7.8	10.3	9.9	7.0	8.4	8.7	10.1	9.7	9.9	5.5	5.7	3,143.4					
Licence	3722		Well Name		Cosens Daly		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.09-25-009-29W1.02		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	4,162.0					
H2O	2011	0.9	0.8	0.9	0.9	0.9	0.8	1.5	1.5	0.5	0.7	0.6	0.5	33.2					
OIL	2011	53.2	46.3	51.0	48.5	31.8	26.0	28.3	23.0	17.7	18.4	17.6	17.6	6,379.7					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,798.0					
H2O	2010	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.9	0.9	22.7					
OIL	2010	52.4	51.0	52.5	53.3	51.6	51.6	58.8	61.2	61.2	61.2	59.9	55.2	6,000.3					
Licence	3723		Well Name		Cosens Daly		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.01-36-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0					
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5					
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,864.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,529.5					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,515.4					
	UWI	100.01-36-009-29W1.02		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,785.0					
H2O	2011	18.1	16.3	17.1	17.2	17.5	15.4	18.0	18.0	14.0	14.0	14.0	14.0	6,485.8					
OIL	2011	20.7	18.0	25.8	24.5	25.3	20.7	23.0	22.0	22.4	23.5	22.0	22.0	2,526.2					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,421.0					
H2O	2010	20.3	20.3	20.0	20.0	19.6	19.6	19.1	19.1	19.1	18.3	17.9	17.5	6,292.2					

Manitoba Production 2010 To 2011																		
Licence	3723	Well Name Cosens Daly				Dev V					Mineral Rights FREEHOLD							
	UWI	100.01-36-009-29W1.02				Field Name Daly Sinclair					Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
OIL	2010	20.3	19.8	20.4	20.5	20.0	20.0	22.8	23.8	23.8	23.8	23.8	21.4	2,256.3				
Licence	3724	Well Name EOG Whitewater				Dev V					Mineral Rights FREEHOLD							
	UWI	100.04-02-003-21W1.00				Field Name Whitewater					Pool Name Lodgepole WL B					Field Code 6	Pool Code 52B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,407.8				
H2O	2011	215.8	188.0	151.4	157.2	209.2	174.4	196.8	259.3	245.5	281.8	269.7	279.1	79,889.4				
OIL	2011	7.1	6.7	5.6	5.5	6.7	5.6	6.3	7.8	7.5	5.6	5.6	6.0	10,121.0				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	9,043.8				
H2O	2010	286.2	161.5	58.1	124.7	111.4	74.0	156.3	143.8	146.9	173.5	189.7	193.0	77,261.2				
OIL	2010	8.5	5.2	3.4	4.3	3.8	2.4	5.0	4.9	4.6	5.6	5.7	6.2	10,045.0				
Licence	3726	Well Name Waskada Unit No. 16				Dev V					Mineral Rights FREEHOLD							
	UWI	100.09-05-002-25W1.00				Field Name Waskada					Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,880.0				
GAS	2011	0.0	2.4	9.3	2.8	0.0	0.0	3.2	2.1	0.0	0.0	0.0	7.1	37.4				
H2O	2011	24.2	22.2	23.4	23.9	25.2	22.6	20.5	22.1	20.1	19.0	18.1	19.1	5,023.0				
OIL	2011	86.2	83.2	93.4	78.3	97.1	98.8	113.2	88.8	78.4	73.8	71.9	72.2	42,322.3				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	31.0	30.0	31.0	8,516.0				
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.3	1.4	2.1	0.8	0.0	4.9	0.0	10.5				
H2O	2010	24.6	21.5	32.6	21.8	20.7	21.7	22.3	20.7	6.0	35.6	29.5	27.7	4,762.6				
OIL	2010	93.1	84.2	124.9	86.5	79.2	80.5	87.6	80.9	22.7	136.0	98.7	94.1	41,287.0				
Licence	3728	Well Name Waskada Unit No. 16				Dev V					Mineral Rights FREEHOLD							
	UWI	100.15-05-002-25W1.00				Field Name Waskada					Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	21.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,178.0				
H2O	2011	2.7	1.7	2.3	1.5	1.4	1.2	2.2	2.2	1.9	1.3	0.2	0.3	708.3				
OIL	2011	21.8	13.7	10.7	10.6	10.9	10.8	26.9	20.8	17.4	19.9	21.8	17.8	7,220.9				
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	15.0	31.0	30.0	31.0	30.0	31.0	8,825.0				
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.1	0.0	0.0	0.0	0.6				
H2O	2010	3.2	2.4	4.6	2.6	2.6</												

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Licence	3733	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-25-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1	Pool Code 59A		Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,648.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,127.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,518.8
Licence	3734	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-21-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	30.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	29.0	0.0	7,811.0
OIL	2011	1.2	1.1	1.1	1.0	1.3	1.2	1.0	1.3	1.4	1.4	1.2	0.0	2,136.3
DAY	2010	22.0	18.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	29.0	31.0	7,486.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,988.4
OIL	2010	1.2	1.1	1.7	1.7	1.7	1.2	1.2	1.8	1.8	1.4	1.1	1.3	2,123.1
UWI	100.14-21-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	30.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	29.0	0.0	5,640.0
H2O	2011	11.6	10.3	13.6	11.6	12.3	12.0	9.8	12.1	11.9	13.7	12.7	0.0	17,544.6
OIL	2011	4.8	4.0	4.6	4.4	4.9	4.9	3.8	5.2	5.6	5.5	4.5	0.0	2,225.7
DAY	2010	22.0	18.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	29.0	31.0	5,315.0
H2O	2010	6.8	5.8	10.6	10.8	9.1	6.9	5.9	8.3	8.3	11.0	10.1	14.0	17,413.0
OIL	2010	5.0	4.1	7.2	6.8	6.8	5.0	4.6	7.4	7.2	5.3	4.4	4.9	2,173.5
Licence	3735	Well Name Waskada Unit No. 17				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-15-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,228.0
GAS	2011	0.0	0.0	1.3	5.9	4.1	2.6	1.3	0.0	1.8	1.5	1.7	2.0	35.3
H2O	2011	13.5	11.3	12.9	14.6	13.9	10.4	10.9	12.5	12.9	13.3	12.0	12.5	13,158.1
OIL	2011	36.0	31.3	38.0	35.4	40.0	33.7	45.6	37.9	37.2	38.4	35.8	35.5	18,619.1
DAY	2010	31.0	28.0	31.0	30.0	19.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	8,864.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.2	0.9	1.7	1.9	3.8	3.6	0.0	13.1
H2O	2010	14.4	13.1	20.3	13.8	8.7	18.2	15.4	15.3	14.9	14.0	16.2	15.8	13,007.4
OIL	2010	41.3	37.9	58.6	41.4	25.3	33.7	45.4	44.4	41.4	41.5	40.6	40.7	18,174.3
Licence	3737	Well Name Tundra Virden Prov.				Dev V				Mineral Rights CROWN				
UWI	100.06-29-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5	Pool Code 59C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	23.0	0.0	0.0	16.0	29.0	21.0	30.0	0.0	8,844.7
H2O	2011	518.9	465.0	486.0	436.9	349.6	0.0	0.0	225.5	410.6	310.1	439.4	0.0	133,654.6
OIL	2011	7.5	6.2	8.7	8.7	6.7	0.0	0.0	4.9	8.6	6.5	8.4	0.0	15,858.2
DAY	2010	31.0	28.0	31.0	30.0	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	8,606.7

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Licence	3737	Well Name Tundra Virden Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-29-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	501.6	459.9	508.5	484.9	456.1	393.9	460.9	516.4	512.1	504.0	487.8	516.9	130,012.6
OIL	2010	5.2	4.6	5.3	4.9	4.4	4.0	5.6	7.3	6.3	7.1	7.2	7.3	15,792.0
Licence	3739	Well Name Tundra et al Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-17-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	8,068.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.2	0.0	35,377.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,859.3
DAY	2010	31.0	28.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,058.0
H2O	2010	119.3	102.1	110.8	69.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,280.6
OIL	2010	9.0	8.1	8.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,859.3
Licence	3742	Well Name Centoba Virden				Dev V		Mineral Rights FREEHOLD						
UWI	102.15-03-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,626.0
H2O	2011	80.0	80.3	61.4	60.5	73.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,360.8
OIL	2011	4.7	6.2	4.8	4.6	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,751.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	7,475.0
H2O	2010	166.8	156.5	171.2	154.0	165.3	141.8	123.0	158.3	131.1	131.0	86.3	78.1	38,005.5
OIL	2010	6.9	6.1	6.2	5.6	5.9	5.5	6.5	6.5	5.1	5.9	5.2	5.4	2,725.2
Licence	3743	Well Name Centoba Virden SWD				Dev V		Mineral Rights FREEHOLD						
UWI	103.15-03-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105,909.6
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105,909.6
Licence	3744	Well Name Tundra et al Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-16-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	16.0	30.0	29.0	31.0	30.0	30.0	30.0	0.0	8,055.0
H2O	2011	0.9	0.8	0.9	0.9	0.5	0.9	0.9	0.9	0.9	1.0	1.0	0.0	4,081.4
OIL	2011	2.3	2.0	2.3	2.0	1.2	2.3	2.2	2.3	2.3	2.6	2.3	0.0	6,635.7
DAY	2010	31.0	28.0	31.0	5.0	28.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	7,739.0
H2O	2010	0.9	0.8	0.9	0.2	0.8	0.9	0.9	0.9	0.9	0.9	0.8	0.9	4,071.8
OIL	2010	1.6	1.4	2.4	0.4	2.1	2.4	2.3	2.4	2.4	2.3	2.3	2.3	6,611.9
UWI	100.09-16-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	16.0	30.0	29.0	31.0	30.0	30.0	30.0	0.0	4,625.0

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Licence	3744	Well Name Tundra et al Daly COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.09-16-009-29W1.02				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2011	1.9	1.7	2.0	2.2	1.1	2.2	2.0	2.1	2.1	2.2	2.3	0.0	814.1		
OIL	2011	3.5	3.0	3.4	3.1	1.8	3.4	3.3	3.5	3.4	4.0	3.5	0.0	982.1		
DAY	2010	31.0	28.0	31.0	5.0	28.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	4,309.0		
H2O	2010	2.1	1.8	2.0	0.3	1.9	2.1	2.0	2.0	2.1	2.0	1.9	2.1	792.3		
OIL	2010	4.6	4.3	3.6	0.6	3.2	3.6	3.5	3.6	3.6	3.4	3.4	3.4	946.2		
Licence	3746	Well Name Waskada Unit No. 3 WIW				Dev V				Mineral Rights FREEHOLD						
	UWI	100.07-36-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,991.8		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,991.8		
Licence	3747	Well Name Tundra et al Daly COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.08-27-009-29W1.00				Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	23.0	31.0	27.0	6.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	5,910.0		
H2O	2011	8.4	6.2	10.0	7.6	1.7	8.4	6.7	6.4	6.3	7.2	7.0	0.0	16,665.9		
OIL	2011	0.3	0.2	0.3	0.0	0.0	0.0	1.2	9.9	10.4	0.0	0.0	0.0	2,029.8		
DAY	2010	22.0	0.0	7.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	30.0	5,610.0		
H2O	2010	3.1	0.0	1.2	6.5	8.8	7.0	5.5	8.4	7.8	8.1	7.5	9.3	16,590.0		
OIL	2010	0.2	0.0	0.1	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	2,007.5		
	UWI	100.08-27-009-29W1.02				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	23.0	31.0	27.0	6.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	5,794.0		
H2O	2011	3.6	2.7	4.2	3.2	0.7	3.6	2.9	2.8	2.7	3.1	3.0	0.0	1,501.2		
OIL	2011	11.8	8.7	11.7	10.2	2.4	12.3	9.2	9.9	10.4	10.3	8.8	0.0	3,491.7		
DAY	2010	22.0	0.0	7.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	30.0	5,494.0		
H2O	2010	1.3	0.0	0.7	2.9	3.8	3.0	2.3	3.6	3.3	3.4	3.2	4.1	1,468.7		
OIL	2010	7.8	0.0	4.0	11.1	11.5	8.9	7.5	13.0	11.6	12.0	11.4	11.4	3,386.0		
Licence	3749	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.01-16-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	8,193.5		
H2O	2011	10.8	9.7	12.0	10.2	10.5	10.3	9.3	10.0	9.6	10.4	16.9	0.0	3,738.7		
OIL	2011	21.0	18.9	23.3	19.7	20.3	20.1	18.0	19.4	18.6	20.3	32.7	0.0	9,157.0		
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,860.5		
H2O	2010	13.0	11.8	10.6	9.3	9.1	11.2	5.7	11.3	10.2	9.0	10.6	11.3	3,619.0		
OIL	2010	24.6	21.6	23.8	21.5	22.1	24.5	25.2	23.8	21.4	20.7	20.8	21.8	8,924.7		
Licence	3751	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD						

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Licence 3751		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-34-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	8,598.0
H2O	2011	3.0	2.7	3.6	3.0	3.1	3.0	1.9	1.0	0.9	1.1	1.0	0.0	4,191.4
OIL	2011	6.0	5.4	5.8	5.6	6.2	6.1	3.9	2.3	2.4	2.4	2.1	0.0	5,322.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	8,265.0
H2O	2010	3.2	3.0	3.5	3.6	3.1	2.6	2.0	3.0	2.8	2.9	2.7	3.5	4,167.1
OIL	2010	5.9	5.4	6.0	5.7	5.8	4.5	3.9	6.6	6.0	6.1	5.8	6.1	5,274.0
Licence 3753		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-33-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	0.0	9,058.0
H2O	2011	0.4	0.5	0.7	0.5	0.6	0.5	0.6	0.6	0.6	0.7	0.7	0.0	2,619.4
OIL	2011	9.4	11.3	12.5	11.6	13.3	11.8	11.7	14.0	15.0	14.7	12.6	0.0	8,418.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	8,736.0
H2O	2010	0.6	0.5	0.7	0.6	0.6	0.5	0.4	0.6	0.6	0.6	0.5	0.7	2,613.0
OIL	2010	11.4	10.6	12.5	11.8	12.3	9.5	8.1	13.9	12.5	12.6	12.2	12.8	8,280.2
UWI 100.02-33-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	0.0	3,039.0
H2O	2011	28.3	34.7	45.4	36.4	39.1	34.2	29.1	29.6	29.2	33.6	32.6	0.0	8,073.9
OIL	2011	6.3	7.5	8.4	7.4	8.3	7.5	7.3	8.8	9.4	9.3	7.9	0.0	1,527.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	2,717.0
H2O	2010	42.7	40.6	48.4	49.1	43.2	34.4	26.9	41.2	38.2	36.3	34.3	44.7	7,701.7
OIL	2010	8.6	7.9	8.3	7.9	8.2	6.4	5.4	9.3	8.4	8.4	8.2	8.6	1,439.0
Licence 3754		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-03-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	29.0	30.3	18.0	0.0	8,532.4
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.3	0.2	0.0	1,093.7
OIL	2011	0.3	0.0	0.0	0.0	0.0	0.0	14.8	25.6	20.4	13.8	12.2	0.0	8,767.8
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	18.0	19.0	25.0	31.0	8,413.1
H2O	2010	2.4	3.7	3.1	2.4	2.9	3.0	2.1	3.3	1.6	1.2	3.1	3.0	1,092.7
OIL	2010	14.1	19.8	18.4	14.1	16.2	15.6	10.8	18.7	10.1	13.1	16.5	16.5	8,680.7
Licence 3757		Well Name Tundra Daly Prov.				Dev V		Mineral Rights CROWN						
UWI 100.05-28-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	0.0	9,042.0
H2O	2011	3.0	2.4	3.6	2.9	3.1	3.0	2.5	3.1	2.7	1.1	1.0	0.0	2,104.0

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Licence	3757	Well Name				Tundra Daly Prov.		Dev			V	Mineral Rights		CROWN								
	UWI	100.05-28-009-29W1.00				Field Name		Daly Sinclair		Pool Name			Lodgepole D		Field Code		1	Pool Code		59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
OIL	2011	9.0	7.0	9.0	8.2	9.3	9.2	7.1	9.9	9.9	6.2	5.3	0.0	7,353.6								
DAY	2010	29.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	8,717.0								
H2O	2010	2.9	3.0	3.5	3.6	3.1	2.5	2.0	3.0	2.8	2.9	2.7	3.5	2,075.6								
OIL	2010	8.0	8.1	9.0	8.6	8.7	6.8	5.8	10.0	8.9	9.2	8.7	9.1	7,263.5								
Licence	3760	Well Name				Tundra Kola Unit No. 1 Prov.		Dev			V	Mineral Rights		CROWN								
	UWI	100.09-20-010-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks A		Field Code		1	Pool Code		62A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	9,011.0								
H2O	2011	30.4	27.3	31.2	28.7	30.0	29.7	33.3	29.5	26.5	30.6	29.7	0.0	6,037.0								
OIL	2011	14.3	14.2	14.9	14.2	14.6	14.2	15.6	14.5	14.7	15.4	14.8	0.0	8,844.7								
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	8,679.0								
H2O	2010	27.4	27.0	31.3	29.6	30.8	28.1	30.3	30.5	31.3	27.5	31.5	29.5	5,710.1								
OIL	2010	15.0	13.6	15.5	14.4	14.5	14.6	15.2	14.0	14.6	13.1	14.1	14.8	8,683.3								
Licence	3770	Well Name				Tundra North Ebor Unit No. 2 Prov.		Dev			V	Mineral Rights		CROWN								
	UWI	100.16-11-010-29W1.02				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks A		Field Code		1	Pool Code		62A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	31.0	15.0	0.0	27.0	31.0	31.0	10.0	31.0	30.0	0.0	7,761.0								
H2O	2011	14.8	13.6	15.2	6.8	0.0	12.2	12.9	11.0	2.8	9.7	12.1	0.0	11,545.7								
OIL	2011	6.1	5.6	6.1	2.8	0.0	3.8	3.1	3.0	0.9	3.1	5.9	0.0	5,241.2								
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,496.0								
H2O	2010	18.5	16.8	18.2	15.0	14.9	14.4	15.3	16.0	13.8	15.1	15.0	15.7	11,434.6								
OIL	2010	6.2	5.6	6.0	6.0	5.9	6.2	6.0	6.0	5.8	6.1	5.9	6.1	5,200.8								
Licence	3771	Well Name				Tundra et al Virden		Dev			V	Mineral Rights		FREEHOLD								
	UWI	102.11-30-011-26W1.00				Field Name		Virden		Pool Name			Lodgepole A		Field Code		5	Pool Code		59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	30.0	30.0	0.0	8,659.0								
H2O	2011	145.2	128.2	143.6	138.5	142.3	137.4	122.8	141.8	128.3	128.3	130.1	0.0	24,404.6								
OIL	2011	21.3	19.1	20.9	20.1	20.5	19.4	17.0	19.9	18.6	18.2	19.0	0.0	6,761.8								
DAY	2010	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,330.0								
H2O	2010	172.0	164.7	167.9	175.4	151.3	169.6	167.6	165.6	155.9	157.6	148.6	149.8	22,918.1								
OIL	2010	28.0	26.8	27.3	28.6	24.7	26.5	25.7	29.2	24.6	23.5	22.1	22.0	6,547.8								
Licence	3774	Well Name				Penn West Waskada		Dev			V	Mineral Rights		FREEHOLD								
	UWI	100.16-28-001-25W1.00				Field Name		Waskada		Pool Name			Lower Amaranth A		Field Code		3	Pool Code		29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	27.0	28.0	31.0	30.0	31.0	1.0	26.0	31.0	30.0	27.6	30.0	0.0	8,373.2								
H2O	2011	2.1	1.9	2.1	2.0	2.0	0.1	2.9	2.0	1.3	1.7	1.5	0.0	4,492.3								
OIL	2011	1.3	1.2	1.3	1.3	1.2	0.1	1.8	1.3	0.8	1.0	0.9	0.0	5,608.9								

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Licence	3774	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	15.0	28.0	26.0	30.0	31.0	23.0	28.0	17.0	30.0	31.0	30.0	31.0	8,080.6
H2O	2010	3.4	1.4	1.5	3.7	2.1	1.5	2.3	1.1	2.0	2.2	2.2	2.4	4,472.7
OIL	2010	1.9	1.5	1.6	3.3	2.2	1.2	2.0	0.8	1.6	2.0	1.3	1.5	5,596.7
Licence	3775	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-34-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,186.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,207.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,601.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,186.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,207.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,601.2
UWI	100.03-34-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,449.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,495.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,449.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,495.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.8
Licence	3780	Well Name Tundra et al Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-27-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	9,029.0
H2O	2011	7.4	6.7	8.8	7.5	7.7	7.5	7.0	7.6	7.5	8.5	8.3	0.0	2,626.4
OIL	2011	8.2	7.2	8.1	7.9	8.7	8.6	7.5	9.3	9.7	9.6	8.2	0.0	5,514.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	8,696.0
H2O	2010	7.0	6.7	7.8	8.0	6.9	5.5	4.2	6.6	6.4	7.0	6.7	8.7	2,541.9
OIL	2010	10.0	9.1	10.0	9.4	9.7	7.5	6.1	11.0	9.2	8.1	7.9	8.3	5,421.5
UWI	100.11-27-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	3,879.0
H2O	2011	4.5	4.1	5.4	4.5	4.7	4.5	4.3	4.6	4.5	5.2	5.0	0.0	1,499.6
OIL	2011	3.9	3.5	3.8	3.4	3.7	3.7	3.2	3.9	4.2	4.1	3.5	0.0	1,354.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	3,546.0
H2O	2010	4.1	3.9	4.6	4.7	4.1	3.2	2.4	3.9	3.8	4.3	4.0	5.3	1,448.3
OIL	2010	4.7	4.3	5.1	4.8	5.0	3.8	3.1	5.7	4.7	3.9	3.8	3.9	1,313.7

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Licence	3781	Well Name Tundra et al Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-27-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	0.0	6,630.0
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.9	0.9	1.1	1.0	0.0	436.1
OIL	2011	2.7	2.4	2.7	2.5	2.8	2.8	2.6	3.2	3.5	3.4	2.9	0.0	2,583.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	6,300.0
H2O	2010	1.0	1.0	1.1	1.2	1.0	0.7	0.6	1.0	0.8	0.5	0.3	0.3	429.9
OIL	2010	3.5	3.2	3.6	3.4	3.5	2.7	2.3	4.0	3.6	3.1	2.6	2.8	2,551.8
Licence	3782	Well Name Tundra Daly Prov. SWD				Dev V				Mineral Rights CROWN				
UWI	100.07-29-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,062.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,116.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,067.2
UWI	100.07-29-010-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	5848.2	5207.9	4194.6	0.0	364.3	945.5	1274.5	1344.4	2121.3	2975.1	507.8	0.0	88,047.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,121.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,636.8
WIN	2010	1245.5	4283.7	6133.7	5796.7	6125.6	6179.7	6275.4	5551.7	5440.1	5360.3	5398.0	5473.5	63,263.9
Licence	3784	Well Name Kiwi Mustang Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-17-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	8,826.0
H2O	2011	4.5	4.0	4.4	4.2	4.7	4.5	2.7	2.7	2.7	2.7	0.0	0.0	3,359.9
OIL	2011	1.4	1.0	1.1	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	2,668.1
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,522.0
H2O	2010	4.3	3.7	4.1	4.4	4.5	4.3	4.5	4.5	4.3	4.5	4.3	4.5	3,322.8
OIL	2010	2.0	1.8	1.7	1.8	1.8	1.7	1.8	1.8	1.5	1.5	1.4	1.4	2,661.8
UWI	100.13-17-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,139.0
H2O	2011	20.3	18.1	19.8	19.2	21.5	20.7	12.5	12.5	12.0	12.5	0.0	0.0	2,146.6
OIL	2011	6.4	4.8	5.1	1.8	1.8	1.7	1.7	1.7	1.7	1.8	0.0	0.0	1,367.0
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,835.0
H2O	2010	19.5	17.1	18.8	19.8	20.3	19.7	20.3	20.3	19.7	20.3	19.7	20.3	1,977.5
OIL	2010	9.0	8.0	7.8	8.3	8.4	7.9	8.1	8.1	6.9	7.1	6.1	6.4	1,338.5
Licence	3788	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				

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Licence	3788		Well Name Zargon Daly Unit No. 4				Dev V		Mineral Rights FREEHOLD					
	UWI	100.07-34-009-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code	1	Pool Code	59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	9,013.7
H2O	2011	47.0	42.7	48.4	45.4	45.5	44.3	46.1	45.3	48.7	0.0	54.5	56.0	7,487.4
OIL	2011	13.0	11.8	11.4	13.8	14.4	14.4	15.3	15.2	14.0	0.0	11.6	11.8	4,759.7
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,682.7
H2O	2010	30.7	27.7	30.9	29.5	27.7	41.6	44.4	45.1	44.1	45.5	43.1	43.6	6,963.5
OIL	2010	11.3	10.3	11.0	11.0	10.1	11.6	12.6	13.1	12.5	13.1	12.6	12.3	4,613.0
Licence	3789		Well Name Zargon Daly Unit No. 4 Prov.				Dev V		Mineral Rights CROWN					
	UWI	100.12-36-009-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code	1	Pool Code	59A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	8,560.2
H2O	2011	28.4	25.5	28.1	26.1	28.4	18.7	3.7	3.5	3.7	0.0	3.5	3.7	12,257.8
OIL	2011	5.5	5.2	5.6	5.2	5.6	5.9	7.1	6.9	6.7	0.0	6.7	6.8	2,274.1
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,229.2
H2O	2010	27.3	23.0	25.9	27.2	29.3	28.0	29.1	29.4	28.2	30.2	28.3	27.9	12,084.5
OIL	2010	6.5	5.7	6.2	6.1	6.2	5.8	6.2	6.1	5.4	5.8	5.4	5.8	2,206.9
Licence	3790		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD					
	UWI	100.15-33-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	30.0	25.0	19.8	0.0	8,541.1
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	27.0	25.7	21.1	1.9	0.0	1,065.9
DAY	2010	25.0	28.0	31.0	26.0	31.0	30.0	31.0	28.0	26.0	31.0	9.0	0.0	8,442.5
H2O	2010	1.8	1.3	1.4	1.2	1.5	1.4	1.9	1.4	1.4	1.4	0.4	0.0	990.1
OIL	2010	14.1	14.0	15.2	14.2	16.4	15.6	16.1	15.4	14.5	14.7	4.2	0.0	6,700.3
Licence	3791		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD					
	UWI	100.16-33-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	0.0	0.0	0.0	8,339.4
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	1,388.3
OIL	2011	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	8,215.9
DAY	2010	30.0	28.0	4.5	30.0	29.0	30.0	28.0	18.0	30.0	7.0	0.0	0.0	8,309.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.1	0.0	0.0	1,388.0
OIL	2010	12.6	10.6	9.9	8.1	6.5	8.4	8.2	9.8	10.4	1.4	0.0	0.0	8,208.0
Licence	3794		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD					
	UWI	100.01-03-003-21W1.00		Field Name Whitewater		Pool Name Lodgepole WL B				Field Code	6	Pool Code	52B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	9,271.8
H2O	2011	281.5	232.6	215.6	207.8	210.2	188.2	197.7	292.0	266.8	308.1	295.0	305.3	60,849.0

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Licence	3794		Well Name			EOG Whitewater		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.01-03-003-21W1.00			Field Name	Whitewater		Pool Name	Lodgepole WL B			Field Code	6		Pool Code	52B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2011	28.7	26.0	25.0	22.5	21.5	19.5	20.3	28.0	26.7	22.5	22.3	24.0	14,973.8						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,907.8						
H2O	2010	235.2	206.6	94.9	109.9	143.3	185.4	243.1	238.8	250.0	268.4	276.1	286.6	57,848.2						
OIL	2010	22.4	21.3	18.4	11.9	15.2	19.8	25.2	25.8	25.5	26.9	26.5	28.8	14,686.8						
Licence	3795		Well Name			Zargon Daly		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.12-26-009-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1		Pool Code	59A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	7,757.3						
H2O	2011	13.3	15.1	16.6	16.0	13.7	6.6	7.3	6.0	5.6	0.0	5.3	5.6	5,944.9						
OIL	2011	6.1	7.1	7.8	7.5	7.9	9.4	10.3	10.7	10.8	0.0	10.5	11.3	5,037.4						
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	7,426.3						
H2O	2010	15.8	14.0	15.7	16.5	14.7	17.0	18.2	17.8	16.8	17.9	16.8	16.5	5,833.8						
OIL	2010	7.9	7.4	8.2	8.0	6.7	7.7	8.3	7.8	7.4	8.1	7.5	7.9	4,938.0						
Licence	3796		Well Name			Zargon Daly COM		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.13-26-009-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1		Pool Code	59A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	8,858.2						
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,527.2						
H2O	2010	5.2	4.7	5.2	5.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,226.5						
OIL	2010	1.2	1.1	1.2	1.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,333.3						
	UWI	100.13-26-009-28W1.02			Field Name	Daly Sinclair		Pool Name	Bakken Q			Field Code	1		Pool Code	60Q		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,798.7						
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	567.5						
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	788.5						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,798.7						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	567.5						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	788.5						
Licence	3797		Well Name			Zargon Daly		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.14-26-009-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1		Pool Code	59A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,290.0						
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,054.5						
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,629.6						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,290.0						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,054.5						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,629.6						

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Licence 3802		Well Name Waskada Unit No. 16				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-09-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,285.0
H2O	2011	0.6	0.5	0.5	0.3	0.4	0.3	0.3	0.1	0.1	0.3	0.3	0.3	300.1
OIL	2011	22.7	21.8	24.4	14.3	21.4	17.7	20.4	17.7	16.9	15.7	16.0	15.8	8,579.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,921.0
H2O	2010	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.6	296.1
OIL	2010	27.5	26.3	33.8	24.9	25.2	24.8	26.5	26.9	25.2	26.1	25.0	22.9	8,354.7
Licence 3804		Well Name Kiwi Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.14-24-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	25.0	2.0	0.0	0.0	3.0	11.0	31.0	29.0	31.0	0.0	0.0	4,639.0
H2O	2011	3.3	3.1	0.0	0.0	0.0	0.3	3.8	7.9	6.9	4.0	0.0	0.0	1,250.3
OIL	2011	2.7	1.1	0.0	0.0	0.0	0.8	2.0	3.7	2.9	2.9	0.0	0.0	850.6
DAY	2010	24.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	4,478.0
H2O	2010	2.5	5.6	5.0	3.0	5.4	5.2	3.5	4.2	3.3	2.3	2.7	5.1	1,221.0
OIL	2010	1.0	3.1	3.0	1.5	1.8	2.1	2.1	2.1	1.7	1.2	1.2	2.6	834.5
UWI 100.14-24-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken N				Field Code 1		Pool Code 60N		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	25.0	2.0	0.0	0.0	3.0	11.0	31.0	29.0	31.0	0.0	0.0	5,484.0
H2O	2011	10.0	9.4	0.0	0.0	0.0	0.7	11.2	23.6	20.6	12.0	0.0	0.0	3,010.8
OIL	2011	8.0	3.4	0.1	0.0	0.1	2.2	6.0	11.3	8.6	8.6	0.0	0.0	1,498.0
DAY	2010	24.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	5,323.0
H2O	2010	7.4	16.8	15.0	9.0	16.1	15.8	10.6	12.4	9.9	6.9	8.0	15.4	2,923.3
OIL	2010	3.1	9.5	9.0	4.5	5.2	6.4	6.3	6.3	5.1	3.6	3.6	7.9	1,449.7
Licence 3805		Well Name Penn West Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-33-001-25W1.00		Field Name Waskada				Pool Name Mission Canyon 1 E				Field Code 3		Pool Code 44E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	8.0	16.0	30.0	0.0	5,576.2
H2O	2011	0.5	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.1	8.1	35.9	0.0	7,247.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	9.6	19.6	0.0	1,347.1
DAY	2010	19.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	14.0	19.0	11.0	5,519.2
H2O	2010	15.6	12.9	11.5	10.9	7.0	10.2	4.9	7.6	25.4	4.4	9.5	5.1	7,200.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	1,314.8
UWI 100.09-33-001-25W1.02		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	16.0	0.0	0.0	6,670.2
H2O	2011	0.6	0.0	0.0	0.0	0.0	0.0	0.0	21.2	0.0	9.8	0.0	0.0	5,259.6
OIL	2011	0.7	0.0	0.0	0.0	0.0	0.0	0.0	9.8	0.0	0.0	0.0	0.0	7,617.9

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Licence	3805	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.09-33-001-25W1.02				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	19.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	14.0	19.0	11.0	6,651.2		
H2O	2010	20.2	16.4	14.9	13.8	15.4	13.6	16.7	15.7	0.0	9.3	12.2	6.8	5,228.0		
OIL	2010	23.9	19.5	17.6	16.4	18.2	16.2	19.9	18.6	0.0	11.5	14.5	8.1	7,607.4		
Licence	3806	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.03-13-009-29W1.00				Field Name Daly Sinclair				Pool Name Lodgepole S				Field Code 1	Pool Code 59S	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,272.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,994.5		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,618.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	8,272.0		
H2O	2010	2.2	1.9	2.2	2.1	2.2	2.1	2.2	2.2	0.8	0.0	0.0	0.0	14,994.5		
OIL	2010	4.9	4.6	4.9	4.4	4.6	4.4	4.7	4.6	1.6	0.0	0.0	0.0	3,618.1		
	UWI	100.03-13-009-29W1.02				Field Name Daly Sinclair				Pool Name Bakken R				Field Code 1	Pool Code 60R	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,797.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,277.2		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,191.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	5,797.0		
H2O	2010	4.3	4.0	4.3	4.1	4.3	4.3	4.3	4.4	1.7	0.0	0.0	0.0	1,277.2		
OIL	2010	1.6	1.4	1.6	1.8	1.9	1.8	1.9	1.8	0.6	0.0	0.0	0.0	1,191.1		
Licence	3807	Well Name Waskada Unit No. 16 Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.04-04-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	27.0	31.0	29.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	9,049.0		
H2O	2011	15.7	15.9	11.9	13.2	12.3	10.6	8.3	1.7	0.0	0.0	0.0	0.0	5,330.5		
OIL	2011	12.1	12.1	11.7	10.7	11.8	11.5	13.7	2.3	0.0	0.0	0.0	0.0	18,482.8		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,833.0		
H2O	2010	13.4	11.9	10.6	10.5	15.5	16.6	10.4	11.0	11.4	10.8	12.1	12.1	5,240.9		
OIL	2010	12.7	11.5	10.3	10.4	14.9	15.5	10.2	10.7	10.6	10.7	10.3	10.4	18,396.9		
Licence	3808	Well Name Waskada Unit No. 16 Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.06-04-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	26.0	28.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	8,962.0		
H2O	2011	64.5	55.2	63.4	73.2	66.2	14.3	0.0	0.0	0.0	0.0	0.0	0.0	15,470.8		
OIL	2011	6.4	5.7	7.0	6.6	7.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	25,788.4		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,788.0		
H2O	2010	62.4	59.0	94.2	65.6	76.9	78.9	73.1	76.5	77.0	77.8	83.0	85.2	15,134.0		

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Licence	3808	Well Name Waskada Unit No. 16 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-04-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 16			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	6.6	6.4	9.8	7.3	8.3	8.3	8.2	8.5	8.0	8.6	7.9	8.2	25,753.8
Licence	3809	Well Name Waskada Unit No. 16 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.11-04-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 16			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	71.3	4.9	0.0	0.0	0.0	0.0	0.0	10.6	23.2	14.6	26,305.2
WIN	2010	35.7	2.9	13.4	0.0	0.0	10.2	1.2	0.0	0.0	0.0	0.0	0.0	26,180.6
Licence	3810	Well Name Waskada Unit No. 16 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-04-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 16			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,119.0
GAS	2011	0.0	0.0	1.6	2.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	4.1	9.4
H2O	2011	38.4	32.0	33.0	37.3	23.7	20.5	18.8	20.3	31.5	33.3	36.8	29.7	5,421.5
OIL	2011	34.3	29.9	32.7	30.3	22.6	22.3	26.2	20.6	30.8	32.3	36.5	28.0	16,544.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,755.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.3
H2O	2010	38.6	38.0	59.7	34.9	31.8	36.0	39.1	44.8	40.4	37.9	41.8	40.2	5,066.2
OIL	2010	31.2	31.5	48.8	29.8	25.7	28.4	32.9	37.1	32.0	36.5	35.1	34.4	16,198.2
Licence	3811	Well Name Waskada Unit No. 16 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-04-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 16			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,206.0
GAS	2011	0.0	0.4	0.0	0.0	6.1	3.9	0.8	0.0	0.0	0.0	0.0	1.3	15.6
H2O	2011	12.9	10.8	11.1	11.2	5.8	5.2	3.4	4.4	7.8	8.3	7.7	7.8	5,944.5
OIL	2011	27.0	23.6	25.9	21.6	13.3	13.3	11.7	10.9	17.5	18.6	17.9	16.8	13,621.9
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	8,845.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.7	1.0	0.0	3.1
H2O	2010	4.9	10.1	16.8	11.4	7.4	4.8	3.7	10.1	13.4	13.0	14.6	13.8	5,848.1
OIL	2010	10.7	23.4	38.0	26.7	16.2	10.1	8.0	22.1	28.9	30.3	29.0	27.8	13,403.8
Licence	3813	Well Name Kiwi Mustang Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-30-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	17.0	23.0	30.0	31.0	0.0	21.0	0.0	0.0	0.0	0.0	0.0	5,125.1
H2O	2011	10.4	6.8	12.3	21.4	9.0	11.0	5.5	0.0	0.0	0.0	0.0	0.0	2,564.8
OIL	2011	2.1	0.9	1.2	13.6	7.0	0.0	8.5	0.1	0.1	0.1	0.0	0.0	2,070.8
DAY	2010	0.0	22.0	31.0	30.0	31.0	30.0	3.1	31.0	30.0	31.0	30.0	30.0	4,977.1
H2O	2010	0.0	21.0	7.0	8.0	9.5	10.8	8.6	12.6	9.2	9.0	11.0	5.2	2,488.4
OIL	2010	0.0	11.0	13.5	7.0	7.5	7.2	7.4	7.4	5.8	5.0	4.8	4.8	2,037.2

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Licence 3814		Well Name Tundra et al Daly SWD				Dev V					Mineral Rights FREEHOLD												
UWI	100.16-16-009-29W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole D				Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2011	4378.0	3852.0	4350.0	3933.0	3093.0	2708.0	2348.0	2140.0	1966.0	3470.0	11937.0	0.0	229,358.0									
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,600.0									
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.0									
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,181.0									
WIN	2010	4204.0	4048.8	4043.2	3699.0	4046.0	4001.0	3793.0	3902.0	3858.0	4369.0	3977.0	4230.0	185,183.0									
Licence 3815		Well Name NVS Unit No. 2 WIW				Dev V					Mineral Rights FREEHOLD												
UWI	102.10-30-011-26W1.00				Field Name	Virden				Pool Name	Lodgepole A				Field Code	5		Pool Code	59A		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2011	748.5	615.0	684.8	602.5	707.0	657.8	484.5	3.7	133.0	0.0	9.3	0.0	151,047.0									
WIN	2010	1100.0	974.0	1123.0	1096.0	1195.5	1041.6	1011.4	1010.4	958.4	853.7	847.2	765.6	146,401.0									
Licence 3819		Well Name Tundra Daly Prov. COM				Dev V					Mineral Rights CROWN												
UWI	100.07-28-009-29W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole D				Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	23.0	9.0	31.0	13.0	19.0	30.0	8.0	5.0	10.0	31.0	30.0	0.0	4,668.0									
H2O	2011	4.6	1.8	7.4	2.7	4.0	6.3	1.5	1.1	2.7	8.6	8.0	0.0	591.0									
OIL	2011	0.7	0.3	1.0	0.1	0.2	0.3	0.0	0.0	0.0	0.3	0.3	0.0	1,279.0									
DAY	2010	31.0	28.0	23.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	29.0	3.0	4,459.0									
H2O	2010	5.7	5.4	4.6	0.0	0.0	0.0	0.0	4.7	6.3	5.9	5.5	0.4	542.0									
OIL	2010	0.9	0.9	0.4	0.0	0.0	0.0	0.0	0.1	0.8	0.9	0.9	0.1	1,275.0									
UWI	100.07-28-009-29W1.02				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	23.0	9.0	31.0	13.0	19.0	30.0	8.0	5.0	10.0	31.0	30.0	0.0	2,774.0									
H2O	2011	28.4	11.1	45.9	16.9	24.3	38.8	10.0	6.4	16.6	53.5	49.6	0.0	3,064.0									
OIL	2011	19.4	7.4	26.0	11.0	16.9	27.3	6.6	4.8	8.0	23.9	19.3	0.0	4,076.0									
DAY	2010	31.0	28.0	23.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	29.0	3.0	2,565.0									

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Licence	3834	Well Name		Tundra Daly Prov.		Dev		V		Mineral Rights		CROWN					
UWI	100.13-34-009-29W1.00	Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code		1		Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,011.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,796.5			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,705.1			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,011.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,796.5			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,705.1			
Licence	3835	Well Name		4478429 MB Daly COM		Dev		V		Mineral Rights		FREEHOLD					
UWI	100.03-27-010-29W1.00	Field Name		Daly Sinclair		Pool Name		Lodgepole P		Field Code		1		Pool Code	59P	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	691.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,383.5			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.8			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	691.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,383.5			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.8			
UWI	100.03-27-010-29W1.02	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A		Field Code		1		Pool Code	62A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,774.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33,369.4			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,461.2			
DAY	2010	30.0	28.0	30.0	30.0	30.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	2,774.0			
H2O	2010	315.0	246.0	401.7	409.0	409.0	332.0	73.0	0.0	0.0	0.0	0.0	0.0	33,369.4			
OIL	2010	24.4	6.0	21.0	36.0	15.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	2,461.2			
Licence	3837	Well Name		Penn West Waskada		Dev		V		Mineral Rights		FREEHOLD					
UWI	100.03-03-002-25W1.02	Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,212.8			
OIL	2011	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,697.8			
DAY	2010	31.0	27.2	30.0	30.0	31.0	29.0	31.0	31.0	16.0	11.0	13.0	0.0	7,459.8			
H2O	2010	1.0	0.8	0.6	0.8	0.8	0.9	0.7	0.5	0.2	0.2	1.0	0.0	1,212.7			
OIL	2010	5.3	5.1	5.9	5.0	5.3	5.5	4.8	3.2	1.5	0.9	4.3	0.0	6,696.3			
Licence	3839	Well Name		Tundra Virden Prov.		Dev		V		Mineral Rights		CROWN					
UWI	100.04-29-010-26W1.00	Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	0.0	7,623.0			
H2O	2011	310.9	281.7	313.4	302.7	307.8	303.4	285.8	297.6	299.2	311.0	293.7	0.0	68,895.5			
OIL	2011	9.6	8.7	9.5	9.1	9.4	8.7	9.8	9.0	9.1	9.5	9.2	0.0	5,109.8			

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Licence	3839	Well Name Tundra Virden Prov.				Dev V		Mineral Rights CROWN						
UWI	100.04-29-010-26W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,292.0
H2O	2010	303.9	280.6	308.1	304.9	306.2	300.3	302.7	310.8	301.2	304.2	300.4	309.5	65,588.3
OIL	2010	6.2	5.6	7.8	9.3	9.1	8.4	8.9	9.2	8.5	10.2	9.1	9.5	5,008.2
Licence	3841	Well Name Penn West Waskada Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.09-32-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	30.0	31.0	28.0	0.0	6,860.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	100.1	23.8	21.8	0.0	5,114.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	18.0	10.8	14.1	0.0	3,721.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,759.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,955.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,670.0
UWI	100.09-32-001-25W1.02	Field Name Waskada				Pool Name Mission Canyon 3a L		Field Code 3	Pool Code 43L		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	0.0	31.0	28.0	0.0	6,110.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.6	0.0	62.1	57.2	0.0	8,900.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	0.0	0.0	821.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,039.1
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,729.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	816.9
Licence	3843	Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-33-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	0.0	9,159.0
H2O	2011	3.0	2.6	3.6	3.0	3.1	3.0	2.8	3.1	2.9	3.4	3.3	0.0	1,050.1
OIL	2011	9.0	7.9	9.0	8.5	9.4	9.2	8.1	9.9	10.1	10.3	8.8	0.0	6,041.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	8,827.0
H2O	2010	1.9	1.8	2.2	2.2	1.9	1.5	1.2	1.8	1.7	2.3	2.7	3.5	1,016.3
OIL	2010	8.4	7.8	8.7	8.3	8.5	6.5	5.5	9.6	8.7	9.0	8.7	9.2	5,940.8
Licence	3844	Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	102.08-03-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B		Field Code 6	Pool Code 52B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	8,889.8
H2O	2011	1291.9	1073.0	1061.1	1008.6	1034.0	1101.0	1162.8	1231.6	1176.6	1314.2	1258.2	1302.4	278,163.2
OIL	2011	27.3	24.5	25.1	22.3	21.7	23.8	24.8	24.5	24.4	24.3	24.0	25.8	9,610.2

**Manitoba Production
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Licence	3844	Well Name EOG Whitewater				Dev V					Mineral Rights FREEHOLD			
UWI	102.08-03-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B					Field Code 6	Pool Code 52B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,526.8
H2O	2010	1300.1	1148.4	645.6	1154.6	1220.0	1186.1	1217.2	1151.0	1197.1	1255.8	1279.5	1318.6	264,147.8
OIL	2010	25.6	24.3	25.6	25.8	26.4	26.1	26.0	25.5	25.0	26.1	25.5	27.3	9,317.7
Licence	3846	Well Name Tundra Virden Prov. SWD				Dev V					Mineral Rights CROWN			
UWI	100.07-29-009-25W1.02	Field Name Virden				Pool Name Lodgepole					Field Code 5	Pool Code 59	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	10699.6	9977.0	11535.5	11068.9	3862.1	0.0	0.0	4396.6	8513.0	5756.1	9841.1	0.0	1,140,103.4
WIN	2010	11904.0	10783.0	11790.0	11017.0	10126.0	8990.0	7496.0	5652.0	6251.6	7660.4	5739.1	10841.0	1,064,453.5
Licence	3852	Well Name Tundra Virden Prov.				Dev V					Mineral Rights CROWN			
UWI	100.10-29-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5	Pool Code 59C	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	31.0	30.0	3.0	0.0	0.0	0.0	0.0	17.0	30.0	0.0	8,749.9
H2O	2011	286.1	322.9	346.8	310.6	24.3	0.0	0.0	0.0	0.0	191.0	350.1	0.0	80,686.9
OIL	2011	14.6	15.3	17.6	15.8	1.2	0.0	0.0	0.0	0.0	10.3	17.4	0.0	9,736.5
DAY	2010	31.0	28.0	31.0	29.0	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	8,581.9
H2O	2010	425.6	390.2	431.4	401.0	387.0	338.3	395.9	303.2	291.3	286.6	277.3	293.9	78,855.1
OIL	2010	17.3	15.4	17.4	15.8	14.7	13.7	16.4	14.8	13.0	14.9	15.0	15.2	9,644.3
Licence	3856	Well Name Waskada Unit No. 16 WSW				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-09-002-25W1.02	Field Name Waskada				Pool Name Swan River					Field Code 3	Pool Code 15	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,963.5
WSR	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,963.5
Licence	3857	Well Name Neo Daly Sinclair COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.06-33-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD					Field Code 1	Pool Code 59DD	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	8,197.0
OIL	2011	19.8	17.1	18.5	17.6	17.5	13.8	21.5	17.0	12.5	18.5	14.2	18.5	3,762.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,837.0
OIL	2010	28.0	23.1	24.8	20.4	22.8	20.7	19.5	19.4	18.7	18.8	21.6	15.6	3,556.1
UWI	100.06-33-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	2,127.0
H2O	2011	29.9	28.6	27.4	26.0	30.6	28.8	23.7	32.2	38.1	29.2	32.5	35.5	1,982.4
OIL	2011	24.3	20.9	22.5	21.4	21.4	16.9	26.2	20.8	15.2	22.7	17.3	22.7	2,755.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,767.0
H2O	2010	37.7	31.9	31.1	35.8	31.1	32.3	36.5	33.5	32.5	32.7	23.6	34.2	1,619.9
OIL	2010	34.2	28.2	30.4	25.0	27.9	25.2	23.8	23.6	22.9	23.0	26.4	19.1	2,503.2

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Licence		3863		Well Name		South Pierson Unit No. 1 WIW		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.16-05-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2011	46.6	45.8	68.2	0.0	0.0	0.0	0.0	0.0	1.6	64.2	71.2	0.0	34,207.5									
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	3,331.0									
WIN	2010	102.9	97.3	106.9	94.0	99.5	88.7	89.7	98.6	72.6	88.6	89.1	88.3	33,909.9									
Licence		3864		Well Name		Tundra et al Pierson		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.06-17-003-29W1.00		Field Name		Pierson		Pool Name		Mission Canyon 3b C		Field Code		7		Pool Code		42C		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	13.0	31.0	30.0	31.0	30.0	0.0	8,940.0									
H2O	2011	41.8	36.2	41.8	39.0	41.1	7.3	16.5	40.2	38.4	38.6	38.4	0.0	17,307.2									
OIL	2011	12.8	11.8	13.8	14.2	13.0	0.6	7.0	12.5	12.0	12.1	12.9	0.0	7,109.3									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	8,651.0									
H2O	2010	52.9	46.8	54.0	51.3	44.7	35.4	32.1	35.9	35.1	40.9	38.6	41.6	16,927.9									
OIL	2010	13.1	11.9	13.2	12.7	12.8	12.1	10.6	12.3	12.7	16.7	7.4	9.8	6,986.6									
Licence		3865		Well Name		South Pierson Unit No. 1 WIW		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.04-15-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
WIN	2011	90.1	91.5	103.9	0.0	106.2	97.4	112.5	106.7	89.8	96.2	94.3	0.0	33,420.4									
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	3,278.0									
WIN	2010	94.3	97.3	99.3	95.6	110.1	86.4	102.6	115.3	97.2	94.4	98.6	101.0	32,431.8									
Licence		3866		Well Name		Tundra et al Daly Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.04-16-010-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	8,701.0									
H2O	2011	127.7	116.9	121.1	107.8	113.7	108.4	100.8	103.3	96.8	109.4	106.7	0.0	85,268.0									
OIL	2011	5.8	5.3	5.7	6.0	6.0	5.6	6.3	6.3	6.0	6.0	5.9	0.0	7,855.5									
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	8,367.0									
H2O	2010	150.6	131.9	144.6	142.6	152.8	136.5	137.9	129.7	125.2	130.4	121.9	130.0	84,055.4									
OIL	2010	9.0	6.3	5.9	5.6	6.0	5.4	6.2	5.4	5.6	6.1	6.1	6.1	7,790.6									
Licence		3868		Well Name		Tundra Daly		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.16-17-010-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A													

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Licence 3869		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.12-29-010-28W1.00		Field Name Daly Sinclair				Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	
H2O	2011	1.4	1.4	1.4	1.3	1.4	1.4	1.4	1.5	1.3	1.5	1.5	0.0	2,280.4
OIL	2011	1.7	1.6	1.7	1.8	1.8	1.8	1.9	1.9	1.8	1.8	1.8	0.0	4,500.1
DAY	2010	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	8,743.0
H2O	2010	1.3	1.0	1.0	0.9	0.9	1.9	2.1	1.6	1.6	1.6	1.6	1.6	2,264.9
OIL	2010	2.7	2.4	2.6	2.5	2.6	2.0	2.4	1.7	1.8	1.9	1.9	1.9	4,480.5
UWI 100.12-29-010-28W1.02		Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	7,681.0
H2O	2011	24.7	24.2	25.1	22.3	23.5	23.4	23.8	24.3	22.9	25.0	25.2	0.0	3,220.9
OIL	2011	3.8	3.7	4.0	4.2	4.2	4.1	4.3	4.3	4.2	4.2	4.1	0.0	3,900.5
DAY	2010	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	7,350.0
H2O	2010	20.8	17.6	17.6	15.0	14.8	36.2	35.8	27.3	26.9	26.4	25.2	26.9	2,956.5
OIL	2010	6.3	5.8	6.1	6.0	6.1	4.7	5.6	3.9	4.2	4.2	4.3	4.2	3,855.4
Licence 3870		Well Name Kiwi Mustang Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-20-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	7,649.0
H2O	2011	5.0	4.5	5.0	4.8	5.3	5.0	1.9	1.9	1.8	1.9	0.0	0.0	1,087.3
OIL	2011	2.2	1.5	1.7	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	1,353.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,345.0
H2O	2010	5.6	4.7	5.1	4.9	5.0	4.8	5.0	5.0	4.8	5.0	4.8	5.0	1,050.2
OIL	2010	3.1	2.8	3.0	2.9	3.0	2.9	3.0	3.0	2.6	2.6	2.2	2.2	1,345.4
UWI 100.04-20-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	4,020.0
H2O	2011	9.3	8.5	9.3	9.0	9.7	9.4	3.5	3.5	3.3	3.4	0.0	0.0	1,201.6
OIL	2011	4.0	2.7	3.0	0.8	0.8	0.6	0.6	0.6	0.6	0.6	0.0	0.0	751.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,716.0
H2O	2010	10.4	8.6	9.5	9.1	9.4	9.0	9.3	9.3	9.0	9.3	9.0	9.3	1,132.7
OIL	2010	6.0	5.2	5.7	5.5	5.7	5.5	5.6	5.6	4.8	4.9	4.0	4.0	737.2
Licence 3871		Well Name Neo Daly Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-33-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole DD		Field Code 1		Pool Code 59DD		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	24.0	0.0	31.0	31.0	30.0	31.0	29.0	31.0	8,331.0
H2O	2011	2.9	0.6	0.7	0.9	0.9	0.0	1.5	0.7	0.5	0.7	0.1	35.5	495.6
OIL	2011	5.3	1.2	1.3	1.7	1.6	0.0	0.2	0.9	2.1	2.0	2.1	22.7	4,657.6

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Licence	3871	Well Name Neo Daly Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-33-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD				Field Code 1		Pool Code 59DD		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	18.0	15.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	8,004.0
H2O	2010	1.0	1.0	1.4	1.1	1.3	1.2	1.3	1.1	1.1	0.9	0.8	0.4	450.6
OIL	2010	1.6	1.3	2.0	1.9	1.7	1.6	1.6	1.9	1.7	1.8	1.6	1.3	4,616.5
UWI	100.07-33-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	24.0	0.0	31.0	31.0	30.0	31.0	29.0	31.0	1,088.0
H2O	2011	11.5	2.3	2.9	3.8	3.4	0.0	6.0	2.9	2.2	2.9	0.6	0.5	364.0
OIL	2011	21.4	4.9	5.4	7.0	6.4	0.0	0.8	3.7	8.8	8.2	8.6	2.2	428.6
DAY	2010	18.0	15.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	761.0
H2O	2010	3.8	3.9	5.4	4.3	5.0	5.0	5.1	4.3	4.5	3.4	3.0	1.8	325.0
OIL	2010	6.6	5.4	7.9	7.5	6.8	6.6	6.2	7.7	6.6	7.2	6.2	5.2	351.2
Licence	3872	Well Name Tundra Whitewater				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-33-002-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	0.0	11.0	30.0	0.0	8,966.3
H2O	2011	1149.8	1006.6	1133.4	1104.1	1121.7	1108.1	1028.5	979.1	0.0	400.9	1090.1	0.0	209,626.6
OIL	2011	14.8	14.4	15.5	14.4	15.4	15.1	13.6	13.1	0.0	6.0	17.6	0.0	14,998.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,688.3
H2O	2010	1159.7	1056.2	1170.1	1141.5	1154.3	1130.6	1184.9	1202.2	1148.4	1163.0	1136.5	1119.0	199,504.3
OIL	2010	15.5	14.1	15.7	15.2	15.0	14.9	15.5	15.8	14.9	15.7	15.1	14.7	14,858.1
Licence	3873	Well Name Zargon Daly Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-34-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	8,860.2
H2O	2011	23.0	20.8	23.6	22.1	22.3	2.9	0.0	0.0	9.2	0.0	21.9	23.2	10,416.7
OIL	2011	10.7	9.9	9.4	11.4	11.9	1.6	0.0	0.0	4.9	0.0	14.1	14.7	3,953.2
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	8,529.2
H2O	2010	16.0	14.4	15.9	15.2	15.4	21.0	21.8	22.1	21.5	22.2	21.1	22.8	10,247.7
OIL	2010	9.1	8.3	8.9	8.8	8.7	9.7	10.5	10.9	10.5	10.8	10.5	10.9	3,864.6
Licence	3874	Well Name Tundra Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-17-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b C				Field Code 7		Pool Code 42C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	3.0	25.0	31.0	30.0	31.0	30.0	0.0	9,065.0
H2O	2011	187.2	162.2	187.0	175.4	178.1	32.6	142.1	179.8	171.8	176.0	172.4	0.0	65,282.6
OIL	2011	8.9	8.3	9.7	10.0	8.8	0.4	9.4	8.8	8.4	8.6	9.0	0.0	4,208.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,765.0
H2O	2010	241.4	213.5	246.6	234.4	249.0	249.2	254.2	252.4	246.7	188.3	172.9	186.4	63,518.0

Licence	3874	Well Name	Tundra Pierson				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.11-17-003-29W1.00				Field Name	Pierson				Pool Name	Mission Canyon 3b C				Field Code	7	Pool Code	42C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2010	11.5	10.3	11.6	11.2	12.1	12.1	11.9	12.3	12.6	8.7	5.2	6.9	4,117.9							
Licence	3877	Well Name	Waskada Unit No. 16				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.02-09-002-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	9,119.0							
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.1	0.5	5.1							
H2O	2011	5.3	4.5	4.8	5.4	4.4	3.9	3.0	3.4	4.6	5.8	5.4	4.1	1,251.0							
OIL	2011	40.2	36.4	41.6	37.8	38.5	38.0	37.4	31.9	40.0	50.0	48.0	36.2	17,465.9							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,755.0							
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.6	0.2	0.0	0.0	0.0	0.0	0.0	1.8							
H2O	2010	6.9	5.8	8.9	6.3	5.7	2.1	4.4	5.2	5.3	5.7	5.6	5.4	1,196.4							
OIL	2010	60.5	49.7	76.9	55.7	47.5	16.3	37.1	45.2	45.3	49.5	41.0	40.8	16,989.9							
Licence	3878	Well Name	Tundra Kola Unit No. 1				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.04-28-010-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks A				Field Code	1	Pool Code	62A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	8,856.0							
H2O	2011	155.4	139.3	159.2	149.1	153.0	151.1	170.0	149.4	134.7	155.9	151.2	0.0	30,731.9							
OIL	2011	25.8	25.6	26.8	26.3	26.4	25.5	28.0	25.9	26.5	27.6	26.6	0.0	15,405.7							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	24.0	30.0	31.0	8,524.0							
H2O	2010	249.5	231.7	259.6	246.0	211.8	144.9	154.7	148.9	154.0	128.7	160.7	150.6	29,063.6							
OIL	2010	26.9	24.4	28.0	25.9	26.1	20.3	27.3	25.7	26.3	18.4	25.4	26.7	15,114.7							
Licence	3879	Well Name	Waskada Unit No. 16 Prov.				Dev	V		Mineral Rights	CROWN										
	UWI	100.03-04-002-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	9,088.0							
OIL	2011	5.7	8.5	10.3	9.9	8.7	6.8	12.5	11.1	13.6	22.6	16.4	14.2	6,923.8							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,731.0							
H2O	2010	0.3	0.3	0.5	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	177.7							
OIL	2010	30.9	23.8	26.6	17.8	18.0	14.2	14.2	13.7	13.7	14.6	12.4	9.4	6,783.5							
Licence	3886	Well Name	CNRL Pierson				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.04-21-002-29W1.																			

Licence	3886	Well Name	CNRL Pierson				Dev	V		Mineral Rights	FREEHOLD						
UWI	100.04-21-002-29W1.00				Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.6			
Licence	3889	Well Name	Tundra Kola Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD						
UWI	100.05-28-010-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks A			Field Code	1	Pool Code	62A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58,702.8			
Licence	3891	Well Name	Tundra Daly SWD				Dev	V		Mineral Rights	FREEHOLD						
UWI	100.10-30-010-28W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole E			Field Code	1	Pool Code	59E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	0.0	0.0	5079.0	17629.9	14443.0	13515.7	14711.0	0.0	0.0	0.0	0.0	0.0	65,378.6			
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	5.0	0.0	8,241.0			
H2O	2010	22.0	19.4	20.6	20.3	21.8	19.8	18.0	13.9	11.8	10.9	1.5	0.0	2,256.2			
OIL	2010	10.3	9.1	10.0	11.0	11.8	9.4	12.0	9.4	9.2	9.4	1.3	0.0	9,047.7			
UWI	100.10-30-010-28W1.02				Field Name	Daly Sinclair		Pool Name	Bakken B			Field Code	1	Pool Code	60B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	5.0	0.0	5,417.0			
H2O	2010	47.1	41.5	44.0	43.4	46.4	42.1	38.7	29.8	25.3	23.4	3.2	0.0	3,320.9			
OIL	2010	4.8	4.3	4.7	3.1	3.3	2.6	3.4	2.8	2.7	2.8	0.4	0.0	1,959.4			
Licence	3894	Well Name	Tundra Whitewater SWD				Dev	V		Mineral Rights	FREEHOLD						
UWI	100.15-33-002-21W1.02				Field Name	Whitewater		Pool Name	Lodgepole Virden			Field Code	6	Pool Code	53	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	6115.6	4781.7	4975.9	4834.1	4859.2	4820.0	2870.4	0.0	0.0	0.0	0.0	0.0	793,713.0			
WIN	2010	6252.5	5761.1	6363.2	6196.6	6244.7	6097.0	6310.9	6383.7	6108.4	6224.0	6080.0	5977.5	760,456.1			
Licence	3895	Well Name	Zargon Daly Unit No. 4				Dev	V		Mineral Rights	FREEHOLD						
UWI	100.06-34-009-28W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,886.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,455.6			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,305.6			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,886.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,455.6			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,305.6			
Licence	3896	Well Name	Tundra Regent Prov. SWD				Dev	V		Mineral Rights	CROWN						

Licence		3900		Well Name		Interwest Daly Sinclair Prov.					Dev		V		Mineral Rights		CROWN											
UWI		100.04-32-009-29W1.02				Field Name		Daly Sinclair			Pool Name			Lodgepole D			Field Code		1		Pool Code		59D		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	0.0	0.0	8,780.0														
H2O	2011	8.9	8.2	10.7	9.0	9.3	9.0	7.3	9.0	8.4	9.6	0.0	0.0	2,645.5														
OIL	2011	15.0	13.5	14.9	14.1	15.6	15.4	11.6	16.1	16.3	16.1	0.0	0.0	5,900.5														
DAY	2010	29.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	29.0	31.0	8,481.0														
H2O	2010	8.7	9.1	10.5	10.8	9.3	7.5	5.9	8.7	8.3	8.6	7.8	10.5	2,556.1														
OIL	2010	13.3	13.4	14.8	14.3	14.5	11.4	9.5	16.1	14.9	15.3	14.1	15.2	5,751.9														
Licence		3902		Well Name		CNRL Pierson					Dev		V		Mineral Rights		FREEHOLD											
UWI		100.06-04-002-29W1.00				Field Name		Pierson			Pool Name			Lower Amaranth-Mission Canyon 3b A			Field Code		7		Pool Code		35A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703.0														
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,916.6														
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.0														
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703.0														
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35,916.6														
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.0														
Licence		3905		Well Name		Tundra et al Whitewater					Dev		V		Mineral Rights		FREEHOLD											
UWI		100.13-34-002-21W1.00				Field Name		Whitewater			Pool Name			Lodgepole WL B			Field Code		6		Pool Code		52B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	0.0	8,779.3														
H2O	2011	139.1	123.8	138.2	129.8	132.3	131.6	121.9	123.2	130.7	133.0	128.3	0.0	27,528.4														
OIL	2011	4.7	4.3	4.5	3.8	4.1	4.1	3.5	3.5	3.8	4.1	3.9	0.0	9,784.0														
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,450.3														
H2O	2010	131.2	120.8	133.3	131.8	133.5	131.0	140.8	145.8	140.0	137.8	135.4	136.1	26,096.5														
OIL	2010	6.1	5.0	4.8	4.6	4.3	3.9	4.4	4.8	4.3	3.7	3.9	4.8	9,739.7														
Licence		3906		Well Name		South Pierson Unit No. 1 WIW					Dev		V		Mineral Rights		FREEHOLD											
UWI		100.08-09-002-29W1.00				Field Name		Pierson			Pool Name			Lower Amaranth-Mission Canyon 3b A			Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative														
WIN	2011	2257.4	2415.6	2094.4	0.0	1460.6	1252.1	1438.2	1566.4	1452.2	1504.9	1898.3	0.0	206,894.1														
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	2,696.0														

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Licence	3907	Well Name Enerplus Virden				Dev V		Mineral Rights FREEHOLD						
	UWI	100.10-08-009-25W1.00				Field Name Virden		Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	6,954.8
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	2.5
H2O	2010	800.7	681.7	759.5	723.6	772.0	733.6	835.3	842.1	570.5	0.0	0.0	0.0	243,980.5
OIL	2010	5.9	5.2	5.6	5.2	5.9	5.7	6.7	6.5	4.4	0.0	0.0	0.0	8,483.7
Licence	3908	Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
	UWI	100.06-19-002-29W1.00				Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	1.0	0.0	6,479.0
GAS	2011	4.0	3.6	4.0	2.3	1.0	1.0	1.5	0.0	2.4	3.7	0.1	0.0	557.3
GSD	2011	3.1	2.7	0.0	0.0	0.0	0.0	1.3	0.0	0.0	2.9	0.0	0.0	13.7
H2O	2011	43.0	51.8	48.3	69.9	63.8	73.4	38.6	66.1	54.6	89.9	2.1	0.0	2,687.7
OIL	2011	11.2	10.5	12.1	12.7	13.4	13.4	13.1	8.3	5.8	4.4	0.1	0.0	15,758.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	25.0	30.0	31.0	6,174.0
GAS	2010	3.1	2.6	2.8	3.0	3.1	2.2	1.5	0.9	0.0	2.2	3.3	4.0	533.7
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.9	1.9	0.0	3.7
H2O	2010	63.1	56.1	64.3	58.4	62.2	52.0	53.7	61.2	50.7	55.9	68.5	74.9	2,086.2
OIL	2010	21.4	22.3	28.0	26.3	26.1	15.3	14.7	19.7	17.4	11.4	10.8	11.0	15,653.9
Licence	3922	Well Name Tundra Voyager et al Daly				Dev V		Mineral Rights FREEHOLD						
	UWI	100.09-19-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,995.0
H2O	2011	11.2	8.6	8.9	7.9	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,058.1
OIL	2011	9.0	8.0	8.6	9.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,922.3
DAY	2010	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,856.0
H2O	2010	15.7	10.1	12.3	12.1	13.0	10.9	9.8	12.9	12.7	12.5	11.9	12.7	3,016.3
OIL	2010	9.0	7.1	8.8	8.5	9.1	8.6	9.3	8.6	8.9	9.2	9.2	9.1	4,882.0
Licence	3927	Well Name Tundra North Ebor Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI	100.16-14-010-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	337.2	324.3	369.6	333.1	360.1	351.3	319.0	283.4	236.3	260.2	214.6	0.0	85,034.6
WIN	2010	352.9	308.9	246.4	243.8	347.4	318.7	282.5	301.5	306.1	325.5	338.5	341.1	81,645.5
Licence	3928	Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
	UWI	100.13-20-010-28W1.00				Field Name Daly Sinclair		Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	23.0	31.0	30.0	28.0	0.0	20.0	31.0	30.0	31.0	30.0	0.0	7,020.0
H2O	2011	1.9	1.4	1.7	1.6	1.5	0.0	1.1	1.8	1.6	1.9	1.8	0.0	731.5
OIL	2011	1.3	0.8	1.2	0.9	0.9	0.0	0.6	1.0	0.9	1.0	0.9	0.0	947.1

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Licence	3928	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
	UWI	100.13-20-010-28W1.00			Field Name	Daly Sinclair		Pool Name Bakken B			Field Code 1		Pool Code 60B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	22.0	31.0	30.0	31.0	6,735.0
H2O	2010	1.9	1.3	1.5	1.8	2.0	1.8	1.8	1.6	2.7	2.0	1.8	1.9	715.2
OIL	2010	1.3	1.0	1.2	1.1	1.3	1.2	1.3	1.0	0.4	1.3	1.2	1.3	937.6
	UWI	100.13-20-010-28W1.02			Field Name	Daly Sinclair		Pool Name Lodgepole E			Field Code 1		Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	23.0	31.0	30.0	28.0	0.0	20.0	31.0	30.0	31.0	30.0	0.0	8,535.0
H2O	2011	16.9	12.6	16.0	14.2	13.4	0.0	9.4	15.5	14.5	16.5	16.0	0.0	1,998.4
OIL	2011	4.7	3.5	4.6	5.1	4.6	0.0	3.3	5.3	5.1	5.3	5.0	0.0	3,838.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	22.0	31.0	30.0	31.0	8,250.0
H2O	2010	16.9	12.6	12.5	15.8	17.5	16.5	17.4	14.4	24.1	17.7	16.1	17.1	1,853.4
OIL	2010	7.8	5.8	4.7	4.5	4.9	4.6	4.9	3.9	1.8	4.9	4.9	4.9	3,791.7
Licence	3931	Well Name Tundra Kola Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.16-20-010-29W1.00			Field Name	Daly Sinclair		Pool Name Bakken - Three Forks A			Field Code 1		Pool Code 62A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	24.0	0.0	0.0	11.0	29.0	30.0	31.0	30.0	0.0	8,675.0
H2O	2011	164.5	147.5	168.5	121.5	0.0	0.0	57.3	182.5	166.4	192.6	186.8	0.0	38,083.1
OIL	2011	8.6	8.5	8.9	6.7	0.0	0.0	1.7	8.7	8.8	9.2	8.9	0.0	14,189.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	24.0	30.0	31.0	8,430.0
H2O	2010	179.5	164.6	181.4	171.9	178.6	163.1	173.2	160.6	167.1	133.0	170.2	159.5	36,695.5
OIL	2010	12.0	10.9	12.4	11.5	11.6	11.6	10.9	8.4	8.8	6.2	8.5	8.9	14,119.5
Licence	3937	Well Name Penn West Waskada Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.07-34-001-26W1.00			Field Name	Waskada		Pool Name Mission Canyon 3b B			Field Code 3		Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	0.0	0.0	0.0	14.0	23.0	0.0	2.0	30.0	30.9	30.0	0.0	8,005.1
H2O	2011	32.3	0.0	0.0	0.0	20.4	46.9	0.0	4.2	63.7	57.2	27.2	0.0	21,831.8
OIL	2011	5.9	0.0	0.0	0.0	2.6	5.6	0.0	0.4	7.6	7.6	3.4	0.0	3,979.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	18.0	31.0	29.0	23.0	30.0	29.7	7,846.2
H2O	2010	56.1	43.2	51.1	44.4	40.5	39.1	24.9	45.6	36.3	27.1	37.7	35.4	21,579.9
OIL	2010	6.0	5.6	6.2	5.8	5.6	5.4	3.4	5.7	5.0	4.2	5.4	5.7	3,946.3
Licence	3939	Well Name Penn West Waskada Prov. COM				Dev V				Mineral Rights CROWN				
	UWI	100.10-06-001-25W1.00			Field Name	Waskada		Pool Name Mission Canyon 3a E			Field Code 3		Pool Code 43E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.7	17.7	25.5	0.0	8.0	0.0	8.0	2.0	29.5	0.0	5.1	0.0	7,267.5
H2O	2011	30.9	34.4	27.6	0.0	0.0	0.0	18.6	17.1	68.7	0.0	0.6	0.0	14,718.4
OIL	2011	10.3	11.6	9.2	0.0	0.3	0.0	5.8	4.4	21.5	0.0	0.3	0.0	8,743.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,146.0
H2O	2010	45.4	42.4	42.6	41.2	40.7	40.8	41.1	41.3	38.8	50.9	39.5	41.6	14,520.5

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Licence	3939		Well Name			Penn West Waskada Prov. COM					Dev		V		Mineral Rights		CROWN			
	UWI	100.10-06-001-25W1.00			Field Name	Waskada		Pool Name	Mission Canyon 3a E			Field Code	3		Pool Code	43E		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2010	15.2	14.2	14.3	13.8	16.4	13.7	15.4	14.3	13.5	6.2	13.2	14.0	8,680.5						
	UWI	100.10-06-001-25W1.02			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	0.0	0.0	8.0	0.0	8.0	2.0	29.5	21.9	5.1	0.0	3,242.0						
H2O	2011	0.0	0.0	0.0	0.0	18.1	0.0	4.2	4.7	4.4	40.0	11.8	0.0	2,213.5						
OIL	2011	0.0	0.0	0.0	0.0	5.8	0.0	1.8	1.5	2.9	13.4	3.7	0.0	698.9						
DAY	2010	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,167.5						
H2O	2010	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,130.3						
OIL	2010	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	669.8						
Licence	3947		Well Name			Waskada Unit No. 16 WIW					Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.01-09-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2011	97.9	70.5	107.8	81.7	79.5	76.9	90.4	63.7	0.0	0.0	149.3	68.1	21,440.5						
WIN	2010	21.8	33.9	56.9	0.0	0.0	0.0	26.9	148.8	118.9	109.1	85.0	87.5	20,554.7						
Licence	3948		Well Name			Waskada Unit No. 16					Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.03-09-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	3.0	31.0	23.0	31.0	0.0	25.0	31.0	30.0	31.0	8,362.0						
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.1	0.5	3.1						
H2O	2011	101.1	99.7	108.0	10.4	90.5	45.3	47.9	0.0	91.7	102.8	94.1	96.6	22,606.1						
OIL	2011	14.8	15.1	17.5	1.5	14.1	8.1	10.8	0.0	19.9	17.8	16.6	16.0	37,391.7						
DAY	2010	31.0	28.0	29.0	30.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	16.0	8,067.0						
GAS	2010	0.0	0.0	0.0	0.0	0.2	0.4	0.1	0.3	0.2	0.0	0.0	0.0	1.2						
H2O	2010	83.5	71.2	103.6	94.0	106.8	107.3	134.9	130.7	133.2	124.8	139.4	56.4	21,718.0						
OIL	2010	34.1	29.7	42.5	40.2	37.0	16.3	21.6	20.6	20.2	20.1	18.9	8.0	37,239.5						
Licence	3950		Well Name			Tundra Daly COM					Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.13-21-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole E			Field Code	1		Pool Code	59E		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,776.0						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112,414.1						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,503.4						
	UWI	100.13-21-010-28W1.02			Field Name	Daly Sinclair		Pool Name	Bakken B			Field Code	1		Pool Code	60B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.0						
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,111.1						
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.0						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,913.0						

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Licence	3950	Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-21-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken B		Field Code 1	Pool Code 60B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,111.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.0
Licence	3951	Well Name Tundra et al Daly SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-18-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1	Pool Code 59E		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428,528.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428,528.0
Licence	3953	Well Name Waskada Unit No. 16 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-04-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 16			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,729.5
H2O	2011	0.6	0.5	0.6	0.7	0.6	0.3	0.5	0.5	0.4	0.5	0.7	0.5	355.9
OIL	2011	16.7	13.3	16.7	17.6	15.8	9.3	25.1	19.5	14.9	15.5	15.2	14.4	7,801.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,365.5
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.6
H2O	2010	1.3	1.4	1.8	0.8	0.8	0.6	0.6	0.7	0.6	0.6	0.7	0.6	349.5
OIL	2010	23.7	26.1	39.4	25.0	23.7	24.4	24.0	19.5	15.7	16.3	16.3	17.7	7,607.4
Licence	3954	Well Name Waskada Unit No. 16 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.10-04-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 16			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	22.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,730.0
GAS	2011	0.0	0.6	1.9	2.8	0.6	0.0	0.0	0.0	0.0	0.7	0.6	6.5	23.7
H2O	2011	1.4	0.8	1.3	1.4	1.3	1.2	1.0	1.2	1.3	1.4	1.2	1.4	333.4
OIL	2011	56.8	38.3	60.8	58.4	65.1	59.9	68.1	61.6	57.8	59.3	58.5	56.1	16,169.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,372.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.5	1.3	2.1	2.2	1.6	2.3	0.0	10.0
H2O	2010	1.3	1.2	1.8	1.3	1.2	1.4	1.2	1.3	1.2	1.3	1.5	1.4	318.5
OIL	2010	58.3	58.0	89.9	63.0	61.8	58.1	58.8	61.3	57.5	59.8	57.1	60.8	15,468.8
Licence	3955	Well Name Waskada Unit No. 16 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.16-04-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 16			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,742.5
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	4.4	8.8
H2O	2011	1.8	1.4	1.5	1.6	1.7	1.3	1.1	1.3	1.3	1.4	1.5	1.7	2,619.9
OIL	2011	13.9	12.3	13.3	11.6	14.5	14.1	14.7	12.6	11.9	12.1	12.4	13.6	9,541.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,383.5
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.5	1.1	0.4	0.8	0.0	0.0	0.0	3.8

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Licence	3955	Well Name Waskada Unit No. 16 Prov.				Dev V					Mineral Rights CROWN				
	UWI	100.16-04-002-25W1.00				Field Name Waskada					Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2010	2.0	2.1	3.4	2.1	2.0	1.8	1.5	1.9	1.9	1.9	2.2	2.0	2,602.3	
OIL	2010	17.0	17.4	26.4	17.6	15.7	14.7	14.6	15.8	14.6	16.2	15.2	14.5	9,384.2	
Licence	3957	Well Name Tundra Regent Prov.				Dev V					Mineral Rights CROWN				
	UWI	100.01-11-004-22W1.00				Field Name Regent					Pool Name Lodgepole WL A		Field Code 13	Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	8,143.0	
H2O	2011	242.4	216.5	238.4	226.4	253.0	230.1	243.9	250.5	235.1	249.0	241.9	0.0	173,334.4	
OIL	2011	4.8	3.7	4.2	4.0	4.1	3.9	4.1	4.5	4.1	4.2	3.7	0.0	5,638.9	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	7,811.0	
H2O	2010	406.8	364.5	406.1	383.6	383.0	341.8	288.9	208.7	227.6	247.8	236.9	244.9	170,707.2	
OIL	2010	4.1	3.5	3.9	3.7	3.8	3.4	4.2	4.3	4.4	4.6	4.8	4.9	5,593.6	
Licence	3959	Well Name Enerplus Daly				Dev V					Mineral Rights FREEHOLD				
	UWI	100.12-09-010-28W1.00				Field Name Daly Sinclair					Pool Name Lodgepole A		Field Code 1	Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	0.0	8,681.9	
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	37.3	
H2O	2011	72.2	56.5	61.4	68.5	79.1	95.5	98.9	108.4	58.8	57.6	64.5	0.0	18,276.0	
OIL	2011	14.6	13.4	14.0	13.2	13.8	11.9	14.0	14.2	13.8	14.0	13.7	0.0	12,752.9	
DAY	2010	30.4	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	8,348.1	
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	34.1	
H2O	2010	63.9	59.0	66.3	62.5	66.6	65.7	70.5	99.6	61.1	64.9	72.1	73.7	17,454.6	
OIL	2010	13.4	12.9	13.2	13.0	13.5	12.9	13.9	13.0	13.3	13.2	14.3	14.1	12,602.3	
Licence	3960	Well Name Tundra Kola Unit No. 1				Dev V					Mineral Rights FREEHOLD				
	UWI	100.06-28-010-29W1.00				Field Name Daly Sinclair					Pool Name Bakken - Three Forks A		Field Code 1	Pool Code 62A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	8,483.0	
H2O	2011	188.9	168.5	193.5	181.3	179.2	183.6	206.7	181.1	163.7	189.5	183.8	0.0	53,394.0	
OIL	2011	17.2	16.9	17.9	17.5	17.0	17.0	18.7	17.2	17.7	18.4	17.7	0.0	8,346.3	
DAY	2010	31.0	26.0	31.0	28.0	30.0	30.0	31.0	29.0	30.0	24.0	30.0	31.0	8,152.0	
H2O	2010	188.6	158.0												

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Licence	3962	Well Name <i>Tundra Regent Prov.</i>				Dev <i>V</i>		Mineral Rights <i>CROWN</i>						
UWI	100.07-11-004-22W1.00	Field Name <i>Regent</i>				Pool Name <i>Lodgepole WL A</i>					Field Code <i>13</i>	Pool Code <i>52A</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	27.0	26.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	6,992.0
H2O	2010	779.2	706.1	686.1	624.5	733.4	655.6	651.9	506.6	653.8	704.5	678.9	692.6	196,098.6
OIL	2010	8.8	7.7	7.4	6.8	8.1	7.3	7.6	5.7	7.0	7.3	7.1	7.3	5,644.8
Licence	3963	Well Name <i>South Pierson Unit No. 1 WIW</i>				Dev <i>V</i>		Mineral Rights <i>FREEHOLD</i>						
UWI	100.14-09-002-29W1.00	Field Name <i>Pierson</i>				Pool Name <i>Lower Amaranth-Mission Canyon 3b A</i>					Field Code <i>7</i>	Pool Code <i>35A</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	208.4	207.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83,419.9
DAY	2010	0.0	28.0	0.0	25.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	2,385.0
WIN	2010	202.5	216.1	215.6	230.0	434.5	174.2	171.9	196.2	491.4	0.0	0.0	0.0	83,003.6
Licence	3964	Well Name <i>South Pierson Unit No. 1 WIW</i>				Dev <i>V</i>		Mineral Rights <i>FREEHOLD</i>						
UWI	100.16-09-002-29W1.00	Field Name <i>Pierson</i>				Pool Name <i>Lower Amaranth-Mission Canyon 3b A</i>					Field Code <i>7</i>	Pool Code <i>35A</i>	Unit <i>1</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	75.9	60.6	91.7	0.0	96.1	98.1	82.3	75.5	74.5	68.4	65.9	0.0	54,407.8
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	2,680.0
WIN	2010	65.0	60.8	65.1	63.5	113.7	117.6	120.8	120.4	113.8	114.0	95.5	90.7	53,618.8
Licence	3966	Well Name <i>Interwest Daly Sinclair</i>				Dev <i>V</i>		Mineral Rights <i>FREEHOLD</i>						
UWI	100.04-02-010-29W1.00	Field Name <i>Daly Sinclair</i>				Pool Name <i>Lodgepole D</i>					Field Code <i>1</i>	Pool Code <i>59D</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,475.0
H2O	2011	7.5	5.6	6.8	8.1	7.9	9.8	1.7	8.6	7.1	0.0	7.2	6.8	2,303.3
OIL	2011	12.4	11.7	13.4	12.6	12.3	10.5	17.7	12.2	12.7	13.1	12.2	13.2	8,095.8
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,110.0
H2O	2010	6.2	5.6	6.2	10.8	7.8	7.2	7.6	7.0	6.5	7.3	6.4	7.8	2,226.2
OIL	2010	12.4	11.2	12.4	11.2	12.8	12.3	12.8	13.0	12.9	13.1	11.6	13.9	7,941.8
Licence	3968	Well Name <i>CNRL Pierson</i>				Dev <i>V</i>		Mineral Rights <i>FREEHOLD</i>						
UWI	100.08-10-002-29W1.00	Field Name <i>Pierson</i>				Pool Name <i>Lower Amaranth-Mission Canyon 3b A</i>					Field Code <i>7</i>	Pool Code <i>35A</i>	Unit <i>0</i>	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	19.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	8,411.0
GAS	2011	3.5	2.3	3.5	3.6	3.3	3.5	3.7	4.0	3.2	3.1	1.3	0.0	823.3
GSD	2011	2.8	1.7	0.0	0.0	0.0	0.0	3.4	3.3	0.0	2.5	0.2	0.0	29.9
H2O	2011	357.9	374.0	550.0	728.6	571.4	666.9	356.1	548.7	402.0	621.4	343.7	0.0	186,026.0
OIL	2011	23.7	14.8	22.8	23.7	22.8	22.8	22.5	21.0	23.1	23.1	14.3	0.0	14,020.2
DAY	2010	16.0	11.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	8,092.0
GAS	2010	0.0	0.0	1.2	1.2	1.8	4.2	3.3	5.3	5.1	5.6	5.7	4.9	788.3
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	4.9	2.4	3.4	0.0	16.0
H2O	2010	346.7	205.3	745.7	661.3	662.8	613.9	552.0	558.5	532.7	575.8	540.0	639.4	180,505.3
OIL	2010	6.0	4.1	3.8	3.6	6.6	19.2	22.6	24.3	22.9	24.0	21.5	23.7	13,785.6

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Licence	3970	Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	29.4	26.0	25.1	0.0	33.6	31.1	33.3	25.3	16.3	27.0	17.4	0.0	46,284.0
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	2,240.0
WIN	2010	6.9	9.8	6.6	4.6	6.4	7.0	7.0	5.0	0.2	3.4	30.6	41.4	46,019.5
Licence	3971	Well Name Penn West Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.04-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	6,409.6
H2O	2011	0.0	0.0	0.0	0.0	1.4	0.6	0.6	0.8	0.1	0.0	0.0	0.0	2,275.5
OIL	2011	0.0	0.0	0.0	0.0	5.7	2.5	2.7	3.3	0.5	0.4	0.2	0.0	5,533.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,207.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,272.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,517.8
Licence	3972	Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-03-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6	Pool Code 52B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,803.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199,397.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,034.2
DAY	2010	31.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,803.8
H2O	2010	605.9	550.1	298.9	52.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199,397.3
OIL	2010	6.5	6.5	6.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,034.2
Licence	3973	Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-03-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B				Field Code 6	Pool Code 52B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	8,514.8
H2O	2011	274.1	236.0	219.7	204.3	210.7	185.8	192.7	269.0	253.0	279.1	266.5	275.9	123,845.3
OIL	2011	5.8	5.5	5.4	4.6	4.5	4.1	4.2	5.5	5.2	5.1	5.0	5.4	2,492.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,150.8
H2O	2010	351.1	296.9	139.4	203.6	267.2	239.7	222.5	222.8	212.8	242.1	273.2	265.5	120,978.5
OIL	2010	7.0	6.3	5.7	4.7	6.0	5.1	4.6	4.9	4.6	5.2	5.3	5.6	2,432.3
Licence	3974	Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.07-20-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1	Pool Code 59E		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	9.0	28.0	30.0	31.0	29.0	0.0	8,530.0
H2O	2011	60.2	55.6	57.6	51.3	54.1	53.6	15.4	49.8	52.5	59.7	54.8	0.0	11,519.5
OIL	2011	2.0	1.8	2.0	2.1	2.1	2.0	0.6	1.9	2.1	2.2	2.0	0.0	8,951.9
DAY	2010	0.0	10.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	26.0	31.0	8,223.0

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Licence	3974		Well Name		Tundra Daly Prov. COM				Dev		V		Mineral Rights		CROWN					
	UWI	100.07-20-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole E			Field Code	1		Pool Code	59E		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
H2O	2010	0.0	9.6	68.2	57.4	60.8	59.8	60.2	60.3	62.9	61.6	48.6	61.9	10,954.9						
OIL	2010	0.0	1.3	2.4	2.1	2.1	1.6	2.2	2.0	2.1	2.2	1.7	2.1	8,931.1						
	UWI	100.07-20-010-28W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks A			Field Code	1		Pool Code	62A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	9.0	28.0	30.0	31.0	29.0	0.0	2,858.0						
H2O	2011	20.1	18.5	19.2	17.1	18.1	17.9	5.1	16.6	17.5	19.9	18.3	0.0	1,366.2						
OIL	2011	6.7	6.2	6.7	6.9	6.9	6.7	2.0	6.5	6.9	7.0	6.4	0.0	967.5						
DAY	2010	0.0	10.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	26.0	31.0	2,551.0						
H2O	2010	0.0	3.2	22.7	19.3	20.6	20.0	20.2	20.1	21.1	20.6	16.1	20.7	1,177.9						
OIL	2010	0.0	3.2	6.6	6.4	6.9	5.5	7.1	6.5	6.7	7.0	5.9	7.0	898.6						
Licence	3975		Well Name		Tundra Regent Prov.				Dev		V		Mineral Rights		CROWN					
	UWI	100.02-11-004-22W1.00			Field Name	Regent		Pool Name	Lodgepole WL A			Field Code	13		Pool Code	52A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	7,363.1						
H2O	2011	729.7	646.4	713.5	678.9	758.4	577.9	0.0	0.0	0.0	0.0	0.0	0.0	202,535.6						
OIL	2011	5.8	4.8	5.4	5.1	5.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	4,232.7						
DAY	2010	31.0	24.0	18.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	29.0	31.0	7,186.1						
H2O	2010	861.3	635.9	496.3	759.5	805.2	703.8	712.7	687.2	707.9	714.9	682.7	734.5	198,430.8						
OIL	2010	4.3	3.1	2.4	3.7	4.2	3.7	4.5	5.5	5.5	5.4	5.4	5.8	4,202.5						
Licence	3981		Well Name		Tundra Kola Unit No. 1 Prov. WIW				Dev		V		Mineral Rights		CROWN					
	UWI	100.12-28-010-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks A			Field Code	1		Pool Code	62A		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2011	1060.5	925.5	1060.4	1000.1	1003.1	971.0	942.7	923.1	0.0	540.3	771.2	0.0	117,726.8						
WIN	2010	1052.7	942.8	1043.9	976.4	1039.2	918.7	1024.9	937.2	1013.9	802.3	1032.5	1070.8	108,528.9						
Licence	3990		Well Name		Gerrand Virden				Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.16-08-010-26W1.02			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5		Pool Code	59B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	8,520.0						
H2O	2011	2081.0	2314.0	2302.0	2278.0	1944.0	2205.0	2323.0	2378.0	2392.0	2562.0	1789.0	0.0	580,564.0						
OIL	2011	22.0	22.0	21.0	18.5	21.5	20.1	19.4	16.7	20.1	21.3	16.8	0.0	7,353.0						
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	29.0	30.0	31.0	8,190.0						
H2O	2010	2271.0	2182.0	2271.0	2172.0	2195.0	2185.0	1815.0	2283.0	2212.0	2058.0	2073.0	2142.0	555,996.0						
OIL	2010	21.7	18.9	21.2	19.3	20.4	19.5	16.7	21.5	20.8	20.9	18.7	19.7	7,133.6						
Licence	3991		Well Name		Tundra North Ebor Unit No. 1				Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.01-23-010-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks A			Field Code	1		Pool Code	62A		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	8,542.3						

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Licence	3991	Well Name				Tundra North Ebor Unit No. 1				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.01-23-010-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A		Field Code	1	Pool Code	62A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2011	27.3	24.5	27.4	23.4	24.9	21.7	21.0	24.7	21.5	23.7	24.2	0.0	5,552.5					
OIL	2011	18.9	27.9	30.4	29.2	31.5	30.0	30.9	30.4	26.9	27.7	30.4	0.0	15,402.6					
DAY	2010	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	8,213.3					
H2O	2010	40.1	33.9	38.7	36.2	36.0	34.5	37.8	38.5	32.4	33.1	32.9	24.6	5,288.2					
OIL	2010	24.6	20.7	23.4	24.0	23.7	24.9	24.9	23.7	22.4	21.1	20.6	15.2	15,088.4					
Licence	3995	Well Name				Waskada Unit No. 16 WIW				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.06-09-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	7.7	5.9	9.7	1.1	0.0	0.0	37.4	44.9	29.2	45.6	40.5	18.2	47,427.2					
WIN	2010	33.7	39.9	20.8	24.1	14.6	11.4	32.6	35.6	29.6	24.1	13.9	10.5	47,187.0					
Licence	3996	Well Name				Waskada Unit No. 16				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.07-09-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	22.0	14.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	8,553.0					
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	1.2					
H2O	2011	34.8	30.2	22.7	16.8	34.1	27.2	28.3	28.5	28.6	28.3	27.3	27.0	16,309.1					
OIL	2011	13.5	12.1	9.7	5.8	14.0	12.6	16.7	12.5	12.1	11.9	11.7	11.0	26,783.6					
DAY	2010	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	8,219.0					
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.1	0.2	0.0	0.0	0.0	0.7					
H2O	2010	43.7	37.6	52.4	37.6	38.6	35.8	36.0	37.4	34.9	35.3	37.9	35.8	15,975.3					
OIL	2010	17.7	15.9	21.7	16.2	16.0	14.4	15.2	15.5	13.8	14.8	13.6	13.2	26,640.0					
Licence	3997	Well Name				Waskada Unit No. 16 Prov.				Dev	V	Mineral Rights		CROWN					
	UWI	100.04-10-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	19.0	31.0	23.0	16.0	17.0	30.0	31.0	30.0	31.0	8,346.0					
H2O	2011	0.9	0.9	0.9	0.6	0.7	0.5	1.5	0.5	1.1	0.5	0.4	0.6	617.2					
OIL	2011	18.6	16.7	18.2	9.9	17.4	12.4	4.8	11.3	19.2	22.1	20.9	22.8	5,600.0					
DAY	2010	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,028.0					
H2O	2010	2.1	2.0	2.0	2.1	1.9	1.9	2.1	2.0	0.9	0.9	0.9	1.0	608.1					
OIL	2010	19.4	17.4	18.3	19.1	18.1	17.8	18.8	18.2	16.9	18.2	16.8	19.2	5,405.7					
Licence	4000	Well Name				Tundra Daly COM				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.11-35-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	10.0	14.0	29.0	0.0	8,099.0					
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	5.7	7.9	16.4	0.0	5,514.9					
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3	6.6	8.2	14.9	0.0	4,284.9					
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	20.0	8,023.0					

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Licence	4000	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-35-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	17.4	16.5	19.4	19.9	17.2	13.7	10.6	15.1	14.1	14.7	13.7	11.1	5,468.4
OIL	2010	6.7	6.1	8.2	7.7	8.0	6.2	5.2	8.8	8.1	8.3	7.9	5.1	4,237.9
UWI	100.11-35-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	10.0	14.0	29.0	0.0	5,366.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	8.8	12.4	25.6	0.0	3,263.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.8	0.9	1.7	0.0	1,256.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	20.0	5,290.0
H2O	2010	26.9	25.4	30.0	30.7	26.6	21.2	16.5	23.5	21.9	22.6	21.2	17.2	3,191.3
OIL	2010	2.1	1.8	1.0	0.8	1.0	0.7	0.6	1.0	0.9	1.0	0.9	0.6	1,251.5
Licence	4003	Well Name Waskada Unit No. 17 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	102.04-15-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1207.0	1165.5	1262.7	1120.2	1149.9	1041.2	1117.2	1124.0	380.7	1918.2	1847.9	1921.5	150,356.5
WIN	2010	983.9	1090.3	1737.2	1450.1	1502.8	1316.7	1340.0	1298.4	1157.2	1188.9	1289.5	1306.4	135,100.5
Licence	4004	Well Name Tundra Kola Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	29.0	31.0	30.0	0.0	8,518.9
H2O	2011	414.3	371.4	424.5	397.6	390.4	364.4	370.4	354.7	319.2	381.4	371.0	0.0	66,113.9
OIL	2011	14.3	14.2	14.9	14.6	14.6	14.2	14.1	14.0	13.9	15.0	14.5	0.0	9,951.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	22.0	30.0	31.0	8,191.9
H2O	2010	453.3	416.9	459.7	423.9	438.6	396.5	417.5	391.8	416.7	305.3	428.6	401.7	61,954.6
OIL	2010	12.0	11.5	15.6	14.4	14.5	14.6	15.2	13.9	14.5	8.3	14.1	14.8	9,792.8
Licence	4005	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.08-29-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	0.0	7,059.0
H2O	2011	3.8	3.5	4.6	3.9	4.0	3.9	3.2	4.0	3.9	4.1	4.0	0.0	707.7
OIL	2011	4.6	4.0	4.5	5.1	5.6	5.5	4.2	6.0	6.0	3.1	2.6	0.0	1,712.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	6,730.0
H2O	2010	4.1	3.9	4.6	4.7	4.1	3.2	2.6	3.9	3.6	3.7	3.5	4.5	664.8
OIL	2010	0.6	0.5	3.3	3.1	3.2	2.5	2.2	3.6	3.5	4.7	4.4	4.6	1,661.0
UWI	100.08-29-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	0.0	5,474.0
H2O	2011	2.1	1.8	2.5	2.0	2.2	2.1	1.7	2.2	2.1	2.4	2.3	0.0	212.3

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Licence 4005		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.08-29-009-29W1.02	Field Name Daly Sinclair		Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	1.6	1.4	1.5	0.6	0.6	0.6	0.5	0.6	0.7	0.3	0.3	0.0	695.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	5,145.0
H2O	2010	2.3	2.0	2.5	2.5	2.1	1.7	1.3	2.1	1.9	2.0	1.9	2.5	188.9
OIL	2010	3.8	3.5	1.3	1.1	1.2	1.0	0.7	1.4	1.3	1.6	1.5	1.6	686.5
Licence 4008		Well Name EOG Mountainside SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-17-002-21W1.00	Field Name Mountainside		Pool Name Lodgepole WL A				Field Code 14		Pool Code 52A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	7773.6	6596.6	8303.0	7163.3	7598.5	7339.5	7210.5	7881.6	7786.0	1325.9	6450.9	6980.6	1,476,695.1
WIN	2010	8554.8	7791.5	8631.5	8358.6	8315.4	7933.5	8838.7	9419.7	8181.5	8079.9	7477.2	7819.2	1,394,285.1
Licence 4009		Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-03-003-21W1.00	Field Name Whitewater		Pool Name Lodgepole WL B				Field Code 6		Pool Code 52B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,935.8
H2O	2011	1.0	1.0	1.1	0.7	0.5	0.5	0.6	1.1	1.3	1.7	1.5	1.6	68,728.2
OIL	2011	9.1	11.5	10.8	7.4	5.9	4.5	4.6	10.2	11.2	12.3	12.1	12.9	6,600.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,571.8
H2O	2010	1.3	0.6	0.4	0.9	1.3	1.1	0.6	0.9	0.7	0.6	0.9	0.9	68,715.6
OIL	2010	10.9	6.9	9.5	9.8	11.7	10.4	6.3	8.5	6.8	6.6	6.4	7.7	6,487.9
Licence 4011		Well Name Enerplus Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-08-009-25W1.00	Field Name Virden		Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,948.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,917.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,127.6
Licence 4013		Well Name Tundra et al S. Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.08-24-002-29W1.00	Field Name Pierson		Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	14.0	0.0	0.0	9.0	31.0	29.0	0.0	0.0	31.0	7,349.0
H2O	2011	3.5	3.2	5.1	1.5	0.0	0.0	2.3	3.8	4.0	0.0	0.0	3.1	1,736.1
OIL	2011	31.7	29.1	45.7	14.1	0.0	0.0	20.2	34.4	22.9	0.0	0.0	17.7	9,509.2
DAY	2010	24.0	0.0	16.0										

Licence	4020	Well Name	Penn West Waskada Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.03-16-001-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	8.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0			
H2O	2011	0.1	0.1	0.2	0.1	0.5	0.3	0.3	0.2	0.3	0.3	0.3	0.0	983.5		
OIL	2011	3.2	2.8	4.2	0.8	9.9	6.8	4.2	4.6	5.5	4.9	5.8	0.0	3,754.5		
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,218.1		
H2O	2010	0.3	0.2	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.2	0.3	0.2	980.8		
OIL	2010	5.8	5.5	8.0	6.0	5.7	5.5	4.7	6.7	5.5	4.6	4.8	4.5	3,701.8		
Licence	4024	Well Name	CNRL Pierson				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.10-25-002-29W1.00	Field Name	Pierson		Pool Name	Mission Canyon 3b E				Field Code	7	Pool Code	42E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	7.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	0.0	8,171.9		
GAS	2011	0.8	3.1	3.4	0.8	0.0	0.0	1.3	3.4	3.3	2.9	0.7	0.0	202.3		
GSD	2011	0.6	2.2	0.0	0.0	0.0	0.0	1.2	2.8	0.0	2.3	0.0	0.0	18.6		
H2O	2011	97.1	136.1	145.2	42.2	0.0	0.0	36.6	151.5	105.3	164.8	147.6	0.0	72,353.7		
OIL	2011	30.9	24.7	27.6	6.3	0.0	0.0	10.7	26.8	28.0	26.9	27.1	0.0	38,312.4		
DAY	2010	16.0	28.0	17.0	30.0	31.0	17.0	17.0	7.0	30.0	31.0	30.0	31.0	7,940.9		
GAS	2010	1.6	3.4	2.2	4.5	5.1	2.9	1.9	1.2	5.0	3.4	3.3	0.0	182.6		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	4.8	1.5	2.0	0.0	9.5		
H2O	2010	98.0	195.0	105.4	127.1	142.9	82.4	84.8	35.0	147.4	155.9	148.1	171.3	71,327.3		
OIL	2010	11.4	28.2	16.6	20.9	24.7	14.7	15.2	6.4	27.0	32.2	29.1	31.1	38,103.4		
Licence	4026	Well Name	Enerplus Virden				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.08-08-009-25W1.00	Field Name	Virden		Pool Name	Lodgepole C				Field Code	5	Pool Code	59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,005.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,245.0		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,093.6		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,005.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,245.0		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,093.6		
Licence	4027	Well Name	Waskada Unit No. 16				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.08-09-002-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov				

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Licence	4027	Well Name Waskada Unit No. 16				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-09-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	8.0	10.9	11.7	9.5	9.7	9.1	8.7	8.4	7.8	7.7	7.4	6.6	
Licence	4028	Well Name Waskada Unit No. 16				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-09-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	2.0	7.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,521.0
GAS	2011	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
H2O	2011	3.5	11.5	51.7	53.5	51.8	49.5	48.7	49.9	47.3	46.2	37.6	29.3	12,077.4
OIL	2011	0.4	1.2	5.6	4.8	5.6	6.2	7.5	5.6	5.3	4.9	4.1	3.1	25,222.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,207.0
H2O	2010	47.1	48.6	83.9	56.4	70.4	81.7	70.2	65.6	64.1	62.8	64.2	58.7	11,596.9
OIL	2010	5.0	5.2	8.9	6.3	7.5	8.4	7.8	7.0	6.5	7.0	6.0	5.6	25,167.8
Licence	4029	Well Name Waskada Unit No. 16 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	13.0	25.0	29.0	27.0	30.0	31.0	8,590.0
GAS	2011	0.0	0.0	0.3	5.0	1.9	1.5	0.7	1.6	1.2	2.2	0.8	1.5	30.9
H2O	2011	4.7	4.4	4.8	5.1	4.2	4.9	1.6	26.3	37.9	35.8	36.4	34.0	2,267.4
OIL	2011	47.6	45.9	54.6	48.5	44.7	44.1	35.8	89.9	68.3	64.2	67.6	59.5	26,688.4
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	8,255.0
GAS	2010	0.0	0.0	0.0	0.0	0.3	0.1	0.6	0.6	1.0	6.7	4.9	0.0	14.2
H2O	2010	5.7	5.2	7.7	5.3	5.5	5.1	3.5	3.6	5.1	4.3	5.7	5.3	2,067.3
OIL	2010	62.4	56.2	82.7	59.7	59.6	55.2	38.0	41.1	54.1	49.4	54.3	52.5	26,017.7
Licence	4031	Well Name Tundra Kola Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	0.0	8,338.0
H2O	2011	18.3	15.1	18.7	17.5	18.1	17.8	19.0	17.7	15.6	18.3	17.8	0.0	7,252.1
OIL	2011	5.7	5.3	6.0	5.8	5.9	5.7	5.9	5.8	5.8	6.1	5.9	0.0	5,951.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	8,010.0
H2O	2010	24.4	24.7	28.1	26.7	20.0	16.9	18.2	20.5	21.2	16.4	18.9	17.7	7,058.2
OIL	2010	6.0	5.4	6.2	5.8	5.7	5.8	6.1	5.7	5.8	5.2	5.7	5.9	5,887.7
Licence	4032	Well Name Tundra Kola Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	248.2	146.6	220.4	192.2	148.6	149.9	145.6	62.6	58.7	151.3	173.4	0.0	59,407.7
WIN	2010	265.0	270.2	287.5	298.0	332.7	263.4	230.5	79.6	260.9	236.4	265.0	270.0	57,710.2
Licence	4034	Well Name Interwest Daly Sinclair COM				Dev V				Mineral Rights FREEHOLD				

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Licence	4034		Well Name Interwest Daly Sinclair COM				Dev V		Mineral Rights FREEHOLD					
	UWI	100.05-02-010-29W1.00		Field Name Daly Sinclair		Pool Name Lodgepole D				Field Code 1	Pool Code 59D		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,413.0
H2O	2011	5.3	3.9	4.8	5.7	5.5	6.9	1.2	4.6	3.8	3.6	3.8	3.7	1,753.8
OIL	2011	15.5	14.6	11.9	11.1	10.7	9.2	15.6	8.1	8.4	8.8	8.2	8.9	5,675.5
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,048.0
H2O	2010	3.1	3.1	3.4	7.6	5.5	5.1	5.2	4.6	4.5	5.1	4.5	5.5	1,701.0
OIL	2010	10.9	10.9	12.1	9.8	11.2	10.8	11.3	11.4	11.4	11.5	10.2	12.2	5,544.5
	UWI	100.05-02-010-29W1.02		Field Name Daly Sinclair		Pool Name Bakken - Three Forks A					Field Code 1	Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,004.0
H2O	2011	2.1	1.6	2.0	2.4	2.4	2.9	0.5	4.1	3.3	3.2	3.3	3.1	1,935.6
OIL	2011	0.0	0.0	4.9	4.7	4.6	3.9	6.6	7.1	7.4	7.6	7.0	7.6	1,545.2
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,639.0
H2O	2010	5.2	5.3	5.9	3.2	2.4	2.2	2.3	2.4	2.0	2.2	1.9	2.0	1,904.7
OIL	2010	3.1	3.1	3.4	4.2	4.8	4.6	4.8	4.8	4.8	4.9	4.3	5.2	1,483.8
Licence	4037		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN					
	UWI	100.14-04-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	18.5	12.6	11.1	0.0	17.6	11.7	9.0	9.3	14.7	20.0	3.3	0.0	14,564.2
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	2,484.0
WIN	2010	19.5	16.1	11.6	17.9	21.3	20.8	22.8	25.9	19.7	21.6	24.9	22.7	14,436.4
Licence	4038		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN					
	UWI	100.08-08-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	82.8	58.4	57.8	0.0	53.7	50.9	53.5	55.0	60.5	61.3	57.7	0.0	81,079.3
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	2,195.0
WIN	2010	96.9	76.9	92.0	91.3	97.5	92.3	97.0	105.4	78.5	76.5	82.9	84.3	80,487.7
Licence	4040		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD					
	UWI	100.04-09-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85,757.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85,757.0
Licence	4041		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD					
	UWI	100.06-10-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	8.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	7,715.0

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Licence	4041	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
	UWI 100.06-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	3.0	3.4	2.9	2.8	3.0	3.1	3.1	1.0	0.0	0.0	0.0	921.4
GSD	2011	0.0	2.2	0.0	0.0	0.0	0.0	2.7	2.6	0.0	0.0	0.0	0.0	7.5
H2O	2011	166.3	879.8	936.0	1283.8	1106.9	1280.8	701.0	1104.9	260.4	0.0	0.0	0.0	192,979.5
OIL	2011	5.3	0.7	0.0	6.8	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,423.5
DAY	2010	0.0	8.0	22.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	7,485.0
GAS	2010	0.0	0.6	1.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	899.1
H2O	2010	0.0	271.3	747.1	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1065.3	185,259.6
OIL	2010	0.0	5.3	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	16,400.0
Licence	4042	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
	UWI 100.14-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	8,411.0
GAS	2011	0.0	0.5	4.0	3.5	3.4	3.4	3.7	3.1	2.4	2.5	2.0	0.0	694.6
GSD	2011	0.0	0.4	0.0	0.0	0.0	0.0	3.3	2.5	0.0	2.0	0.2	0.0	15.1
H2O	2011	137.2	203.9	214.6	264.0	214.8	249.2	134.6	211.3	143.6	219.3	150.9	0.0	57,202.6
OIL	2011	24.2	21.2	21.0	26.9	30.5	30.4	30.7	26.9	24.7	24.3	23.7	0.0	15,013.8
DAY	2010	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,077.0
GAS	2010	4.7	3.1	4.1	5.4	4.7	4.5	2.9	3.1	2.7	2.2	0.1	0.0	666.1
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.6	0.9	0.1	0.0	6.7
H2O	2010	235.7	167.9	192.1	185.1	199.2	198.3	207.3	189.2	182.5	203.5	208.8	242.9	55,059.2
OIL	2010	26.6	22.3	27.8	27.8	27.7	27.4	31.1	40.3	37.4	39.2	22.8	24.2	14,729.3
Licence	4043	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
	UWI 100.08-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	10.4	12.8	9.5	0.0	16.5	24.9	15.3	9.1	13.7	17.4	9.4	0.0	2,962.2
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	2,508.0
WIN	2010	8.4	5.3	7.2	7.5	7.5	9.0	8.0	2.5	0.5	17.3	12.0	8.1	2,823.2
Licence	4045	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI 100.12-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,909.0
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,353.1
DAY	2010	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	1,909.0
WIN	2010	0.0	0.0	0.0	0.0	210.6	0.0	0.0	0.0	245.9	238.0	244.8	228.3	20,353.1
Licence	4048	Well Name 618555 SK Pierson				Dev V				Mineral Rights FREEHOLD				
	UWI 100.03-24-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	4048	Well Name 618555 SK Pierson				Dev V				Mineral Rights FREEHOLD							
	UWI	100.03-24-002-29W1.00				Field Name	Pierson		Pool Name	Lower Amaranth B		Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,951.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,304.8			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.2			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,951.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,304.8			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.2			
Licence	4057	Well Name Waskada Unit No. 16 Prov.				Dev V				Mineral Rights CROWN							
	UWI	100.12-10-002-25W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	30.0	24.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	8,480.0			
GAS	2011	0.0	0.0	0.7	0.9	0.9	21.6	0.6	0.3	1.0	2.2	0.5	0.2	33.4			
H2O	2011	216.5	185.8	201.0	191.6	190.1	175.5	189.4	212.1	207.1	196.6	179.7	179.7	47,555.8			
OIL	2011	54.6	54.7	63.1	49.3	57.5	60.0	82.6	68.1	63.7	60.2	56.3	53.6	33,392.1			
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	8,125.0			
GAS	2010	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.3	0.8	1.4	1.7	0.0	4.5			
H2O	2010	284.1	247.8	378.0	270.6	259.4	256.5	248.3	232.4	238.0	229.7	255.6	230.9	45,230.7			
OIL	2010	76.2	68.3	102.5	76.3	70.0	67.3	68.8	63.8	62.6	64.1	60.5	56.0	32,668.4			
Licence	4059	Well Name EOG Whitewater				Dev V				Mineral Rights FREEHOLD							
	UWI	100.06-03-003-21W1.00				Field Name	Whitewater		Pool Name	Lodgepole WL B		Field Code	6	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	8,402.1			
H2O	2011	918.7	766.6	780.5	801.5	878.4	835.3	865.0	913.9	865.3	953.3	905.9	937.8	244,190.1			
OIL	2011	19.3	17.6	18.5	17.7	18.5	17.9	18.4	18.2	17.9	20.3	19.9	21.4	8,597.2			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	8,038.1			
H2O	2010	835.6	789.4	460.2	865.0	917.3	869.6	880.3	851.6	863.5	908.2	921.7	942.4	233,767.9			
OIL	2010	16.5	16.8	18.4	19.4	19.8	19.1	18.8	18.8	18.0	18.8	18.3	19.5	8,371.6			
Licence	4060	Well Name Tundra North Ebor Unit No. 1				Dev V				Mineral Rights FREEHOLD							
	UWI	100.12-13-010-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks A		Field Code	1	Pool Code	62A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	8,237.0			
H2O	2011	33.2	29.9	33.3	32.1	33.1	35.0	37.8	38.4	36.3	34.4	33.3	0.0	10,768.8			
OIL	2011	6.3	5.6	6.1	5.8	6.1	6.0	6.2	6.1	5.9	6.1	6.1	0.0	7,562.0			
DAY	2010	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,904.0			
H2O	2010	43.2	39.2	41.2	38.3	36.0	34.5	37.8	38.5	32.4	33.2	32.9	34.6	10,392.0			
OIL	2010	6.1	5.6	5.8	6.0	5.9	6.2	6.2	5.9	5.8	6.1	5.9	6.1	7,495.7			
Licence	4064	Well Name Cromer Unit No. 1 COM				Dev V				Mineral Rights FREEHOLD							
	UWI	100.02-23-009-28W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole B		Field Code	1	Pool Code	59B	Unit	0

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Licence	4064		Well Name		Cromer Unit No. 1 COM		Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.02-23-009-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole B		Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	27.0	30.0	21.0	28.0	30.0	0.0	7,886.0			
H2O	2011	5.1	4.3	4.1	4.1	5.2	4.0	3.8	4.2	3.5	5.2	4.7	0.0	1,112.3			
OIL	2011	5.7	4.7	4.8	4.6	5.8	4.6	4.3	4.7	4.6	5.9	5.3	0.0	2,355.9			
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,599.0			
H2O	2010	4.9	3.8	4.1	4.5	4.5	2.8	4.7	4.5	4.5	4.6	4.4	4.9	1,064.1			
OIL	2010	5.8	4.6	4.9	5.1	5.1	3.3	6.0	5.0	5.2	5.1	5.0	5.6	2,300.9			
	UWI	100.02-23-009-28W1.02		Field Name		Daly Sinclair		Pool Name		Bakken I		Field Code	1	Pool Code	60I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	21.0	28.0	30.0	0.0	6,517.0			
H2O	2011	4.7	3.9	3.7	3.8	4.7	3.8	3.5	3.9	3.1	4.8	4.4	0.0	1,413.8			
OIL	2011	4.1	3.4	3.4	3.3	4.1	3.2	3.0	3.4	3.3	4.1	3.8	0.0	1,935.9			
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,200.0			
H2O	2010	4.4	3.6	3.8	4.2	4.1	2.5	4.2	4.1	4.2	4.2	4.2	4.5	1,369.5			
OIL	2010	3.5	2.8	3.0	3.6	3.5	2.3	4.2	3.5	3.6	3.6	3.6	3.9	1,896.8			
Licence	4065		Well Name		Waskada Unit No. 16 Prov. WIW		Dev		V		Mineral Rights		CROWN				
	UWI	100.05-10-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	8366.3	8670.9	9093.8	8214.7	8135.1	7291.2	8936.7	9132.3	9367.5	8924.9	7570.9	6850.6	471,597.7			
WIN	2010	4990.9	7110.4	9848.5	7990.4	7834.8	7116.0	7028.3	8199.9	7947.8	8099.7	9437.3	9867.8	371,042.8			
Licence	4067		Well Name		Enerplus Virden SWD		Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.12-08-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	14548.0	13699.0	16007.0	12748.0	449.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,450,303.0			
WIN	2010	16300.0	14378.0	16044.0	15089.0	15826.0	14914.0	14636.0	15829.0	14012.0	14831.0	14325.0	13273.0	3,392,852.0			
Licence	4068		Well Name		Tundra Kola Unit No. 1		Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.10-21-010-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A		Field Code	1	Pool Code	62A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	0.0	7,572.0			
H2O	2011	89.5	81.9	93.6	87.7	80.7	71.1	79.5	77.1	68.8	82.5	80.1	0.0	80,204.4			
OIL	2011	11.2	11.4	11.9	11.7	11.7	11.4	12.4	11.7	11.4	12.3	11.8	0.0	5,482.3			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	25.0	30.0	31.0	7,241.0			
H2O	2010	97.4	88.4	96.9	89.5	92.4	81.5	89.3	87.0	89.6	77.5	94.5	88.6	79,311.9			
OIL	2010	12.0	10.9	12.4	11.5	11.6	11.6	12.1	11.4	11.7	8.9	11.3	11.8	5,353.4			
Licence	4069		Well Name		Zargon Daly Unit No. 4 WIW		Dev		V		Mineral Rights		FREEHOLD				
	UWI	102.15-27-009-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	3293.6	3088.5	3450.8	3289.6	3304.1	2846.5	2513.5	2496.3	1825.2	0.0	2367.5	2482.4	789,317.2			

Licence	4069	Well Name	Zargon Daly Unit No. 4 WIW					Dev	V	Mineral Rights	FREEHOLD						
	UWI	102.15-27-009-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2010	3169.5	2896.1	3244.7	3109.6	3465.8	3081.9	3106.4	3216.0	3089.9	3287.5	3140.4	3332.9	758,359.2			
Licence	4075	Well Name	Waskada Unit No. 17 Prov. WIW					Dev	V	Mineral Rights	CROWN						
	UWI	100.11-10-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	89.4	54.7	60.2	51.4	38.9	14.8	2.1	4.1	5.1	55.7	67.8	66.5	76,196.2			
WIN	2010	0.0	1.8	144.9	125.3	114.8	105.1	94.0	77.5	91.4	81.6	64.8	87.6	75,685.5			
Licence	4077	Well Name	Tundra Daly					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.13-35-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	8,394.0			
H2O	2011	14.8	13.6	17.8	14.9	15.5	15.0	14.1	15.3	14.2	16.1	15.7	0.0	3,274.7			
OIL	2011	15.0	13.5	14.9	14.1	15.6	15.4	13.5	16.5	14.1	13.0	11.1	0.0	10,505.7			
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	8,061.0			
H2O	2010	15.9	14.5	17.7	18.1	15.6	12.5	9.7	15.0	13.8	14.4	13.4	17.5	3,107.7			
OIL	2010	14.7	13.0	15.0	14.3	14.6	11.4	9.5	16.6	14.9	15.3	14.6	15.2	10,349.0			
Licence	4078	Well Name	Penn West Waskada					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.07-04-002-25W1.02			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	26.7	14.4	0.0	0.0	0.0	0.0	17.3	12.8	22.0	27.0	30.0	0.0	7,608.0			
H2O	2011	0.6	0.4	0.0	0.0	0.0	0.0	1.0	0.6	1.2	1.2	1.4	0.0	1,570.0			
OIL	2011	31.5	17.4	0.0	0.0	0.0	0.0	31.4	20.4	35.6	25.0	25.7	0.0	16,895.8			
DAY	2010	30.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	19.6	30.0	31.0	7,457.8			
H2O	2010	0.4	0.5	0.7	0.5	0.5	0.6	0.6	0.6	0.3	0.3	0.7	0.7	1,563.6			
OIL	2010	31.4	29.3	33.6	27.9	28.6	30.7	34.6	31.0	28.8	22.2	35.0	34.8	16,708.8			
Licence	4081	Well Name	Enerplus Daly					Dev	V	Mineral Rights	FREEHOLD						
	UWI	100.11-09-010-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole A			Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	29.5	30.5	30.0	31.0	31.0	30.0	31.0	29.8	0.0	7,795.7			
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	13.0			
H2O	2011	1.5	1.2	1.3	1.4	1.6	2.0	1.9									

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Licence	4083	Well Name Waskada Unit No. 17				Dev V					Mineral Rights FREEHOLD			
	UWI	100.03-15-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	10.0	31.0	20.0	0.0	0.0	0.0	0.0	7.0	31.0	8,229.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.9
H2O	2011	38.0	34.8	36.6	13.4	38.7	21.9	0.0	0.0	0.0	0.0	13.8	45.1	3,717.5
OIL	2011	14.7	14.0	15.7	4.6	15.8	10.0	0.0	0.0	0.0	0.0	0.0	16.2	18,227.9
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,040.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.0	0.0	1.7
H2O	2010	23.3	22.0	31.7	22.4	31.9	50.7	46.8	46.7	45.5	44.9	47.9	45.6	3,475.2
OIL	2010	51.5	50.0	71.2	52.5	42.7	20.4	19.8	19.9	18.6	19.5	17.6	17.1	18,136.9
Licence	4084	Well Name Tundra et al Deloraine SWD				Dev V					Mineral Rights FREEHOLD			
	UWI	100.02-31-002-23W1.00				Field Name Other Areas		Pool Name Mission Canyon 1 A			Field Code 99		Pool Code 44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	24709.1	22194.2	24010.9	21478.3	22753.0	21053.1	21706.2	20324.5	22179.3	24440.2	22864.5	0.0	1,984,796.1
WIN	2010	22592.9	20588.6	21683.5	20926.4	21572.6	21933.0	22959.2	24046.3	21019.7	23751.7	22627.2	24117.9	1,737,082.8
Licence	4086	Well Name Tundra Daly Prov.				Dev V					Mineral Rights CROWN			
	UWI	100.11-20-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole E			Field Code 1		Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	0.0	8,278.0
H2O	2011	15.6	14.3	14.5	13.1	13.8	13.3	10.2	14.2	13.4	15.3	14.8	0.0	4,533.4
OIL	2011	5.8	5.3	5.6	6.0	6.0	5.6	4.5	6.3	6.0	6.1	5.9	0.0	5,528.2
DAY	2010	31.0	23.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,952.0
H2O	2010	28.2	16.4	17.0	12.8	13.0	12.0	12.8	12.9	15.0	15.6	14.9	15.9	4,380.9
OIL	2010	9.0	5.3	5.9	5.6	6.0	5.6	6.2	5.7	6.0	6.1	6.1	6.1	5,465.1
Licence	4091	Well Name Tundra et al Regent Prov.				Dev V					Mineral Rights CROWN			
	UWI	100.04-12-004-22W1.00				Field Name Regent		Pool Name Lodgepole WL A			Field Code 13		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,143.7
H2O	2010	1698.6	1515.2	1659.0	850.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	353,517.6
OIL	2010	5.2	4.4	4.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,911.8
Licence	4093	Well Name Tundra et al Regent Prov.				Dev V					Mineral Rights CROWN			
	UWI	100.05-12-004-22W1.00				Field Name Regent		Pool Name Lodgepole WL A			Field Code 13		Pool Code 52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	27.0	29.0	26.0	25.0	30.0	0.0	8,014.0
H2O	2011	4.8	4.2	4.7	4.4	5.0	3.4	3.7	4.4	3.6	3.6	5.0	0.0	1,866.1
OIL	2011	9.1	8.0	9.0	8.5	8.7	6.0	6.6	8.5	6.7	6.3	8.3	0.0	4,559.1
DAY	2010	28.0	2.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	7,701.0
H2O	2010	3.6	0.2	4.0	3.8	3.9	3.8	3.8	3.7	4.3	4.5	4.5	4.8	1,819.3
OIL	2010	7.5	0.5	8.2	7.7	8.0	7.7	7.6	7.6	8.1	8.5	8.6	9.2	4,473.4

Licence		4095		Well Name		Tundra et al Regent Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.06-12-004-22W1.00		Field Name		Regent		Pool Name		Lodgepole WL A		Field Code		13		Pool Code		52A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,950.0									
H2O	2010	638.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157,210.9									
OIL	2010	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,956.6									
Licence		4098		Well Name		Penn West Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.08-16-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	8,340.8									
H2O	2011	0.7	0.7	0.9	0.7	0.6	0.7	0.4	17.3	0.5	0.4	1.0	0.0	1,355.9									
OIL	2011	14.6	14.5	17.6	15.4	12.4	14.8	8.6	14.3	11.3	10.0	9.8	0.0	19,708.0									
DAY	2010	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,006.8									
H2O	2010	1.0	0.7	0.8	0.7	0.9	0.9	0.0	0.0	1.2	0.5	0.8	0.9	1,332.0									
OIL	2010	20.6	17.7	19.9	17.4	20.5	20.2	18.7	18.0	18.7	17.1	15.9	17.1	19,564.7									
Licence		4101		Well Name		Penn West Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.01-04-002-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	12.9	0.0	0.0	0.0	0.0	0.0	13.0	10.3	30.0	31.0	30.0	0.0	7,337.3									
H2O	2011	97.1	0.0	0.0	0.0	0.0	0.0	36.7	28.2	73.5	155.9	147.7	0.0	2,280.4									
OIL	2011	53.7	0.0	0.0	0.0	0.0	0.0	9.2	7.0	44.7	48.8	40.5	0.0	6,993.8									
DAY	2010	31.0	28.0	31.0	17.0	25.0	28.0	31.0	31.0	30.0	31.0	29.5	30.0	7,210.1									
H2O	2010	9.3	7.7	9.2	4.7	9.4	9.1	8.8	8.4	7.4	8.0	8.3	69.7	1,741.3									
OIL	2010	22.5	18.8	22.3	11.8	23.0	22.3	23.5	22.1	18.6	19.6	18.6	162.6	6,789.9									
Licence		4103		Well Name		Tundra et al Deloraine		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.09-31-002-23W1.02		Field Name		Other Areas		Pool Name		Mission Canyon 1 A		Field Code		99		Pool Code		44A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,334.0									
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418,157.1									
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,719.3									
Licence		4104		Well Name		Enerplus Virden		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.08-18-009-25W1.00		Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec										

Licence	4105	Well Name	Tundra North Ebor Unit No. 2				Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.05-13-010-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks A			Field Code	1	Pool Code	62A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	8,072.0			
H2O	2011	120.5	100.6	112.1	108.7	115.2	108.3	127.2	116.0	111.8	112.5	108.9	0.0	22,209.8			
OIL	2011	15.6	11.2	12.2	11.7	12.7	11.9	11.6	15.2	14.7	15.4	15.2	0.0	16,742.4			
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,738.0			
H2O	2010	92.5	83.9	90.9	86.8	86.9	101.8	110.6	128.2	111.3	120.8	119.7	125.8	20,968.0			
OIL	2010	18.5	16.8	18.0	18.0	17.8	19.7	16.4	14.8	14.6	15.1	14.7	15.3	16,595.0			
Licence	4106	Well Name	Tundra North Ebor Unit No. 1 Dual				Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.13-13-010-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks A			Field Code	1	Pool Code	62A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,548.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,802.1			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,962.3			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,548.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,802.1			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,962.3			
	UWI	100.13-13-010-29W1.02			Field Name	Daly Sinclair		Pool Name	Lodgepole			Field Code	1	Pool Code	59	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,307.0			
WSR	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,307.0			
Licence	4107	Well Name	Tundra Virden Prov. SWD				Dev	V		Mineral Rights	CROWN						
	UWI	100.02-29-009-25W1.00			Field Name	Virden		Pool Name	Lodgepole C			Field Code	5	Pool Code	59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	4519.8	3896.8	4379.7	3908.7	3649.9	0.0	0.0	3168.5	5509.7	4038.0	5370.0	0.0	885,923.5			
WIN	2010	6757.5	6566.3	7482.3	7094.5	6385.9	5407.3	5148.3	5769.4	4782.9	4637.9	4908.6	4506.7	847,482.4			
Licence	4108	Well Name	Tundra North Ebor Unit No. 2 WIW				Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.08-14-010-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks A			Field Code	1	Pool Code	62A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	347.1	311.3	298.1	345.4	253.5	309.8	362.2	362.1	367.3	377.8	356.4	0.0	97,650.5			
WIN	2010	300.9	269.1	306.6	311.5	289.4	282.7	288.2	340.1	329.7	347.4	380.8	286.1	93,959.5			
Licence	4109	Well Name	Penn West Waskada Prov.				Dev	V		Mineral Rights	CROWN						
	UWI	100.13-11-002-25W1.00															

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Licence	4109	Well Name Penn West Waskada Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.13-11-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,038.7
Licence	4112	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI	100.07-16-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	0.0	7,775.3
H2O	2011	0.5	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.8	0.0	582.7
OIL	2011	14.4	12.9	3.4	0.0	0.0	0.0	0.0	0.0	0.0	14.8	31.8	0.0	10,453.7
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	1.3	31.0	7,666.5
H2O	2010	0.7	0.6	0.6	0.7	0.6	0.7	0.3	0.6	0.8	0.6	0.9	0.9	578.9
OIL	2010	22.0	20.1	18.8	20.6	15.7	21.4	21.3	22.3	22.9	21.7	21.7	18.6	10,376.4
Licence	4113	Well Name Tundra North Ebor Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI	100.02-23-010-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	0.0	7,964.1
H2O	2011	34.0	40.8	45.5	41.0	43.6	44.3	45.0	44.3	43.6	44.7	42.4	0.0	6,565.3
OIL	2011	15.6	11.2	12.2	11.7	12.7	12.0	12.4	12.2	11.5	12.3	12.1	0.0	8,767.5
DAY	2010	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	7,631.1
H2O	2010	24.7	21.6	23.7	21.4	21.1	33.5	22.0	22.4	21.9	33.1	32.9	34.6	6,096.1
OIL	2010	15.4	13.5	14.6	15.0	14.8	12.9	15.6	14.8	13.6	15.1	14.8	15.3	8,631.6
Licence	4117	Well Name Penn West Waskada Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.12-11-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,066.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	540.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,272.2
DAY	2010	19.8	28.0	31.0	30.0	28.0	3.0	10.0	0.0	0.0	0.0	0.0	0.0	6,066.5
H2O	2010	0.7	0.5	0.3	0.2	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	540.7
OIL	2010	8.7	7.4	4.5	5.1	3.8	0.6	1.5	0.0	0.0	0.0	0.0	0.0	4,272.2
Licence	4118	Well Name Waskada Unit No. 17 Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.03-10-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	18.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	7,746.0
H2O	2011	7.3	13.7	15.7	12.2	16.3	9.9	11.5	12.9	15.5	15.1	13.2	12.1	4,722.0
OIL	2011	19.6	25.6	31.5	20.3	28.8	20.0	29.8	24.8	28.0	27.1	24.4	21.5	12,059.0
DAY	2010	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,400.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.2	0.0	0.0	1.1
H2O	2010	7.8	7.5	13.1	9.6	7.9	5.8	7.1	5.5	6.9	9.7	8.6	10.5	4,566.6

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Licence	4118	Well Name Waskada Unit No. 17 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	36.7	35.7	61.2	47.2	36.8	26.5	34.3	25.5	24.7	32.1	22.8	27.1	11,757.6
Licence	4119	Well Name Waskada Unit No. 17 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	7,882.0
H2O	2011	8.2	5.4	8.0	11.2	9.5	8.5	11.1	9.6	8.5	8.6	7.8	8.0	8,415.8
OIL	2011	21.1	14.6	22.3	25.8	25.8	26.2	43.4	27.4	23.8	24.2	21.9	21.5	8,224.5
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,521.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.7	0.0	5.0
H2O	2010	12.1	9.2	9.6	6.6	17.9	19.7	10.7	16.2	17.8	10.4	10.7	10.6	8,311.4
OIL	2010	46.2	35.6	36.6	26.7	31.8	32.8	18.9	27.8	29.1	26.4	26.0	25.5	7,926.5
Licence	4120	Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-15-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,606.3
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67,606.3
Licence	4121	Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-03-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	8,002.0
GAS	2011	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.6	8.7
H2O	2011	14.4	12.0	13.7	15.3	13.8	12.3	12.9	13.1	13.3	13.9	13.2	13.5	1,272.8
OIL	2011	29.8	26.1	32.0	29.1	30.8	31.2	41.7	31.1	30.3	31.3	30.5	29.8	16,300.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,639.0
GAS	2010	0.0	0.0	0.0	0.0	0.9	1.4	2.6	0.9	0.4	0.0	1.0	0.0	7.2
H2O	2010	17.1	14.6	22.9	14.9	14.8	14.2	13.7	13.6	13.5	13.7	15.0	14.4	1,111.4
OIL	2010	37.9	33.5	51.2	34.8	33.1	30.7	31.3	30.8	29.5	31.9	29.6	29.1	15,927.1
Licence	4122	Well Name Enerplus Virden Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-18-009-25W1.00	Field Name Virden				Pool Name Lodgepole C					Field Code 5		Pool Code 59C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,459.8
GAS	2011	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7
H2O	2011	729.2	656.8	723.3	252.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340,213.3
OIL	2011	13.7	12.2	15.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,823.5
DAY	2010	27.0	28.0	31.0	30.0	31.0	26.5	30.5	31.0	30.0	31.0	30.0	31.0	7,358.8
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	20.7
H2O	2010	734.9	718.1	800.2	762.5	728.6	553.0	701.4	718.6	663.9	717.1	686.8	703.4	337,851.1

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Licence	4122	Well Name Enerplus Virden Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-18-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	12.5	12.4	13.7	12.6	13.4	10.8	14.0	14.0	12.8	13.8	13.1	13.7	13,777.6
Licence	4123	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1D0.09-23-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	7,988.9
GAS	2011	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	5.4
H2O	2011	39.3	26.7	39.1	38.8	41.7	39.5	42.6	41.4	41.6	46.5	48.7	0.0	38,633.1
OIL	2011	5.5	3.8	5.3	5.3	5.5	5.3	5.2	5.5	5.0	5.0	5.0	0.0	4,353.9
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.9	31.0	31.0	30.0	31.0	30.0	31.0	7,662.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	4.4
H2O	2010	18.0	15.0	16.5	15.8	16.7	9.1	23.9	23.8	23.0	38.1	47.9	42.4	38,187.2
OIL	2010	2.6	2.3	2.6	2.4	2.6	1.5	2.9	2.9	2.6	4.5	5.2	5.5	4,297.5
Licence	4124	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1D0.10-23-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.9	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	0.0	7,886.1
GAS	2011	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	8.6
H2O	2011	35.0	23.6	34.8	34.5	37.0	35.1	15.3	7.1	7.2	8.1	8.4	0.0	53,408.4
OIL	2011	5.0	3.3	4.8	4.6	5.0	4.7	1.7	0.6	0.6	0.5	0.6	0.0	8,326.8
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	7,559.5
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	8.1
H2O	2010	3.7	3.1	3.5	3.3	3.5	1.6	5.0	5.0	4.8	27.2	42.5	37.7	53,162.3
OIL	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.3	3.1	4.6	4.9	8,295.4
Licence	4130	Well Name North Virden Scallion Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	1D0.03-26-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.9	31.0	10.0	19.0	30.0	31.0	30.5	30.0	31.0	30.0	0.0	7,690.6
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	5.8
H2O	2011	33.1	22.3	32.9	10.9	21.4	33.2	35.8	29.4	26.4	30.7	32.1	0.0	10,371.1
OIL	2011	10.4	7.0	10.0	3.2	6.3	10.0	9.8	6.6	3.3	3.6	3.7	0.0	4,937.3
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.9	31.0	31.0	30.0	31.0	30.0	31.0	7,396.2
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	5.1
H2O	2010	23.7	19.7	21.7	20.9	22.0	12.0	31.6	31.3	30.4	36.8	40.2	35.6	10,062.9
OIL	2010	6.1	5.6	6.0	5.6	6.0	3.7	6.7	6.5	6.1	8.9	9.7	10.3	4,863.4
Licence	4131	Well Name North Virden Scallion Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	1C0.13-24-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 4131		Well Name North Virden Scallion Unit No. 1 Prov.					Dev V		Mineral Rights CROWN					
UWI 1C0.13-24-011-26W1.00		Field Name Virden			Pool Name Lodgepole A					Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,298.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,073.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,298.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,156.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,073.6
Licence 4132		Well Name Waskada Unit No. 17					Dev V		Mineral Rights FREEHOLD					
UWI 100.04-14-002-25W1.00		Field Name Waskada			Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	8.0	31.0	0.0	25.0	31.0	30.0	11.0	30.0	31.0	7,507.0
H2O	2011	0.5	0.4	0.7	0.3	2.5	0.0	1.4	1.0	0.9	0.2	0.0	0.0	904.1
OIL	2011	16.3	11.9	13.2	6.6	12.7	0.0	15.9	13.0	11.1	2.4	8.6	12.6	3,736.0
DAY	2010	12.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	7,220.0
H2O	2010	3.1	4.7	3.2	3.7	3.1	3.5	3.0	2.9	2.8	2.6	2.4	0.8	896.2
OIL	2010	12.4	19.1	12.9	14.5	12.7	13.8	12.3	11.5	10.8	10.4	9.8	4.2	3,611.7
Licence 4133		Well Name South Pierson Unit No. 2					Dev V		Mineral Rights FREEHOLD					
UWI 100.11-19-002-29W1.00		Field Name Pierson			Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	2.0	0.0	7,216.7
GAS	2011	4.3	4.2	4.6	2.7	0.0	1.0	4.3	3.2	0.0	1.9	0.3	0.0	572.3
GSD	2011	3.4	3.0	0.0	0.0	0.0	0.0	3.9	2.6	0.0	1.6	0.0	0.0	15.2
H2O	2011	0.2	0.4	0.6	0.6	0.6	0.6	0.2	0.3	0.2	0.3	0.0	0.0	694.8
OIL	2011	45.0	41.5	46.3	46.4	47.9	47.5	46.7	44.7	44.5	43.2	3.0	0.0	16,829.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,911.7
GAS	2010	3.7	2.5	3.4	3.0	3.1	2.6	1.7	0.7	0.0	0.0	0.0	3.9	545.8
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.7
H2O	2010	7.0	5.6	0.0	0.4	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.4	690.8
OIL	2010	43.2	40.3	0.0	44.7	49.2	49.2	53.2	58.3	56.6	45.1	39.8	44.1	16,372.7
Licence 4137		Well Name Enerplus Virden					Dev V		Mineral Rights FREEHOLD					
UWI 100.04-17-009-25W1.00		Field Name Virden			Pool Name Lodgepole C					Field Code 5		Pool Code 59C		

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Licence	4137	Well Name Enerplus Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-17-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	2335.9	1988.3	2215.5	2110.9	1984.1	1676.2	1908.5	1924.0	1461.7	1920.0	1839.0	486.1	
OIL	2010	24.0	20.7	22.8	21.0	20.0	16.3	19.1	18.5	14.1	18.2	17.5	4.7	7,586.1
Licence	4140	Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI	102.15-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 17			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,890.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.2	0.3	3.1
H2O	2011	17.9	15.9	17.3	20.4	19.8	16.7	16.1	17.5	18.5	19.5	18.6	18.5	7,096.3
OIL	2011	23.9	22.4	25.5	24.9	28.5	26.6	33.2	26.8	27.0	28.5	27.7	26.2	9,657.6
DAY	2010	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,527.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	1.6	0.8	0.0	0.0	0.0	0.0	2.5
H2O	2010	22.8	22.7	35.2	24.8	25.0	23.2	20.9	21.4	20.8	21.1	18.4	18.5	6,879.6
OIL	2010	32.5	33.3	50.9	37.1	35.7	32.2	30.7	31.3	29.2	31.3	23.1	23.7	9,336.4
Licence	4141	Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 17			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	22.0	29.0	2.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	7,781.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.7	0.4	0.3	3.4
H2O	2011	3.3	2.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1,527.8
OIL	2011	28.0	25.2	23.7	36.4	2.7	0.0	0.0	0.0	45.6	49.3	43.5	39.5	12,644.7
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,559.0
H2O	2010	4.6	4.1	6.8	4.7	4.5	4.8	4.9	4.5	4.2	4.3	5.1	4.0	1,520.1
OIL	2010	38.6	37.2	56.3	41.1	39.5	38.1	43.3	38.2	35.7	38.3	38.5	32.3	12,350.8
Licence	4142	Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 17			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	7,764.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2
H2O	2011	47.3	39.1	47.8	51.6	45.4	39.1	35.2	36.8	38.4	38.9	35.2	36.4	6,904.5
OIL	2011	22.2	20.5	25.5	21.5	22.4	21.9	25.2	19.2	19.4	19.3	17.8	17.5	28,417.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,401.0
H2O	2010	54.5	59.9	99.8	65.6	68.0	62.0	62.0	63.2	61.1	59.8	64.9	51.7	6,413.3
OIL	2010	22.1	24.9	40.8	28.0	27.9	24.9	26.1	26.3	24.3	25.3	23.6	22.8	28,165.0
Licence	4143	Well Name EOG et al Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-14-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	7,330.5

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Licence 4143		Well Name EOG et al Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-14-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	1.5	1.2	0.6	0.8	0.7	0.6	2.0	1.5	0.9	0.7	0.7	0.7	902.5
OIL	2011	13.2	10.9	11.6	14.0	14.0	11.7	12.0	11.5	11.5	11.2	11.6	12.2	14,528.1
DAY	2010	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	6,967.5
H2O	2010	2.0	1.6	1.5	0.2	0.0	0.0	0.0	0.0	0.9	1.5	1.1	1.4	890.6
OIL	2010	18.2	14.4	14.0	9.0	16.8	14.9	13.9	13.3	11.8	12.9	10.3	12.6	14,382.7
Licence 4144		Well Name Waskada Unit No. 17				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-15-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 17		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,803.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.2	0.3	3.1
H2O	2011	5.2	4.4	4.4	5.4	5.2	3.8	3.6	4.5	4.6	4.9	5.1	5.4	855.7
OIL	2011	40.6	37.1	39.1	40.6	44.1	38.7	43.0	40.0	40.4	42.8	45.7	44.5	11,365.1
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	7,442.0
GAS	2010	0.0	0.0	0.0	0.0	0.3	0.3	1.5	0.3	0.0	0.0	0.0	0.0	2.4
H2O	2010	4.3	5.7	7.8	5.5	5.4	5.5	5.1	4.7	5.8	6.2	6.8	6.5	799.2
OIL	2010	37.8	50.4	66.5	48.1	45.3	45.2	42.6	41.8	49.7	54.2	50.9	49.5	10,868.5
Licence 4145		Well Name EOG et al Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-17-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,151.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	845.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,434.8
DAY	2010	31.0	28.0	30.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,151.0
H2O	2010	1.4	1.1	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	845.4
OIL	2010	12.8	9.9	10.4	7.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,434.8
Licence 4146		Well Name Enerplus Virden Prov.				Dev V		Mineral Rights CROWN						
UWI 100.03-18-009-25W1.00		Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,465.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,804.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,547.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,465.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192,804.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,547.6
Licence 4149		Well Name Waskada Unit No. 16				Dev V		Mineral Rights FREEHOLD						
UWI 102.05-09-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 16		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence 4149		Well Name Waskada Unit No. 16		Dev V		Mineral Rights FREEHOLD								
UWI 102.05-09-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,868.0
H2O	2011	8.3	7.2	9.1	7.2	10.3	8.8	10.7	10.6	10.7	9.1	8.0	8.6	1,076.4
OIL	2011	13.3	12.4	16.6	10.6	17.9	17.7	27.5	20.1	19.4	16.6	14.6	15.2	7,657.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,514.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.4
H2O	2010	8.3	8.5	12.9	8.1	11.0	9.5	12.0	12.3	11.2	8.2	8.9	8.6	967.8
OIL	2010	14.6	15.4	23.2	15.0	19.6	16.3	22.3	22.5	19.7	15.4	14.1	13.8	7,455.5
Licence 4150		Well Name Enerplus Virden		Dev V				Mineral Rights FREEHOLD						
UWI 100.03-17-009-25W1.00		Field Name Virden		Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,729.3
GAS	2011	0.7	0.6	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.5
H2O	2011	5187.5	4672.4	5145.3	4906.9	198.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	666,279.3
OIL	2011	30.4	27.3	33.3	29.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36,020.5
DAY	2010	31.0	28.0	31.0	27.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,578.3
GAS	2010	0.6	0.5	0.6	0.5	0.6	0.6	0.7	0.7	0.6	0.7	0.6	0.7	43.8
H2O	2010	4860.8	4137.5	4610.5	4026.8	4686.1	4453.3	5070.4	5111.7	4722.8	5101.1	4885.9	5003.7	646,168.4
OIL	2010	28.3	24.4	26.8	22.6	28.1	27.1	31.6	30.9	28.5	30.4	29.1	30.3	35,899.8
Licence 4151		Well Name Enerplus Virden		Dev V				Mineral Rights FREEHOLD						
UWI 100.05-17-009-25W1.00		Field Name Virden		Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,205.3
GAS	2011	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.8
H2O	2011	630.3	567.7	625.1	596.2	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242,034.2
OIL	2011	12.7	11.5	14.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,793.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,054.3
GAS	2010	0.5	0.4	0.5	0.4	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	30.6
H2O	2010	1007.2	857.4	955.4	910.3	916.7	583.4	616.0	621.1	573.9	619.8	593.7	607.9	239,590.7
OIL	2010	22.9	19.8	21.7	20.0	21.6	12.9</							

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Licence	4152	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-35-008-29W1.03	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	2.5	2.6	2.6	2.3	2.4	2.0	1.8	1.8	8.6	47.1	5.4	3.9	
Licence	4154	Well Name Tundra Deloraine SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-29-002-23W1.02	Field Name Other Areas				Pool Name Lodgepole				Field Code 99	Pool Code 59		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	8333.0	7499.0	8179.0	7160.0	7549.0	6893.0	7265.0	6652.0	6971.3	7811.7	7619.0	0.0	1,124,144.0
WIN	2010	7377.0	6680.0	6965.0	6748.0	7034.0	7151.0	7564.0	7818.0	6790.0	7696.0	7289.0	7906.0	1,042,212.0
Licence	4157	Well Name Waskada Unit No. 17				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-03-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	7,590.0
GAS	2011	0.0	0.9	1.6	1.3	1.3	0.0	0.0	0.5	1.1	0.1	0.0	0.3	17.4
H2O	2011	8.0	6.4	5.7	6.7	7.0	6.6	5.8	6.8	10.2	7.1	6.7	7.0	9,338.0
OIL	2011	10.7	9.1	8.6	8.5	9.7	10.7	12.1	8.5	12.1	8.2	8.3	8.0	4,959.2
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,229.0
GAS	2010	0.0	0.0	0.0	0.0	3.0	2.5	2.2	0.4	0.0	2.2	0.0	0.0	10.3
H2O	2010	6.2	6.2	11.4	12.6	10.5	11.2	9.9	10.1	10.3	8.9	9.0	8.4	9,254.0
OIL	2010	8.7	9.0	16.5	19.0	15.2	15.5	14.8	14.8	14.3	12.9	11.2	10.7	4,844.7
Licence	4162	Well Name Waskada Unit No. 17				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-15-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	22.0	0.0	29.0	0.0	25.0	31.0	30.0	31.0	29.0	31.0	7,081.0
H2O	2011	9.6	8.3	7.7	0.0	10.7	0.1	7.6	11.4	10.9	15.8	16.2	17.1	7,973.0
OIL	2011	20.3	18.0	17.7	0.0	23.5	0.2	24.2	26.8	24.8	36.0	37.5	37.5	9,728.0
DAY	2010	31.0	28.0	22.0	30.0	28.0	15.0	30.0	31.0	30.0	31.0	30.0	31.0	6,794.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	2.4	0.0	0.0	4.3
H2O	2010	10.9	11.1	11.6	11.4	11.2	6.0	10.7	13.7	39.2	34.4	18.6	15.3	7,857.6
OIL	2010	24.3	24.9	25.8	26.8	24.9	13.1	24.5	30.7	39.0	43.2	36.6	30.6	9,461.5
Licence	4163	Well Name Waskada Unit No. 18				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,586.0
GAS	2011	0.0	25.0	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	48.1
H2O	2011	13.9	9.0	12.3	18.4	14.1	14.0	15.6	14.1	16.4	16.5	14.0	15.5	6,931.9
OIL	2011	17.3	10.2	13.3	21.1	17.7	16.4	17.5	17.3	22.4	21.8	18.7	20.5	8,482.4
DAY	2010	31.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	27.0	13.0	25.0	7,222.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	1.1
H2O	2010	19.2	18.7	19.7	20.9	21.6	21.0	19.6	21.0	20.2	13.0	0.0	7.5	6,758.1

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Licence	4163	Well Name Waskada Unit No. 18				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	24.3	23.7	20.2	24.8	25.4	6.2	23.8	23.4	21.7	16.9	8.4	19.2	8,268.2
Licence	4164	Well Name Waskada Unit No. 17				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,849.0
GAS	2011	0.0	0.0	0.0	0.0	1.9	11.0	0.1	0.0	0.0	0.3	0.4	0.0	14.1
H2O	2011	52.7	39.3	55.0	58.0	52.3	47.0	45.7	53.1	56.2	52.8	49.4	53.6	20,971.1
OIL	2011	47.1	36.7	54.6	47.1	49.9	50.9	63.4	54.1	54.8	51.1	49.1	50.5	15,125.2
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,489.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.4
H2O	2010	49.9	43.7	82.1	55.0	58.2	52.9	49.9	52.2	50.9	50.6	58.3	57.9	20,356.0
OIL	2010	47.3	42.5	78.8	54.9	55.8	49.3	48.9	50.8	47.5	49.9	48.9	49.7	14,515.9
Licence	4165	Well Name Waskada Unit No. 17				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	7,721.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	3.4	0.7	0.0	0.0	0.0	0.0	0.0	6.0
H2O	2011	14.5	13.0	14.9	16.2	17.8	15.5	15.3	17.2	15.4	15.6	15.2	16.3	2,472.1
OIL	2011	67.9	60.2	67.4	59.5	76.8	76.5	97.0	80.3	68.0	69.0	69.1	69.5	20,253.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	7,358.0
GAS	2010	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9
H2O	2010	11.9	13.0	20.9	13.2	13.0	14.3	14.7	14.3	14.2	15.0	18.6	16.9	2,285.2
OIL	2010	64.8	72.2	114.1	74.1	70.6	74.8	82.0	78.6	74.0	84.5	82.7	76.2	19,392.4
Licence	4167	Well Name Tundra et al Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.13-29-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code	1	Pool Code	60B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	7.0	27.0	0.0	7,389.0
H2O	2011	12.3	11.2	11.6	10.3	10.8	5.4	0.0	0.0	0.0	10.5	10.3	0.0	2,507.1
OIL	2011	2.0	1.8	2.0	6.9	6.9	3.4	0.0	0.0	0.0	0.3	6.0	0.0	2,410.3
DAY	2010	31.0	28.0	31.0	30.0	1.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	7,189.0
H2O	2010	16.0	13.8	13.9	12.2	0.4	0.0	0.0	12.5	12.4	12.2	11.4	12.4	2,424.7
OIL	2010	1.3	1.1	2.1	2.0	0.1	0.0	0.0	0.7	2.0	2.2	2.2	2.2	2,381.0
UWI	100.13-29-010-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code	1	Pool Code	59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	7.0	27.0	0.0	7,357.0
H2O	2011	6.6	6.1	6.3	5.5	5.9	2.9	0.0	0.0	0.0	5.5	5.5	0.0	1,559.1
OIL	2011	6.7	6.2	6.7	2.1	2.1	1.0	0.0	0.0	0.0	0.1	1.9	0.0	9,106.4

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Licence	4167	Well Name Tundra et al Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.13-29-010-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	1.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	7,157.0
H2O	2010	9.1	7.7	7.6	6.7	0.2	0.0	0.0	6.9	6.7	6.6	6.1	6.6	1,514.8
OIL	2010	7.8	7.0	6.7	6.5	0.2	0.0	0.0	2.1	6.8	7.0	7.0	7.0	9,079.6
Licence	4168	Well Name Penn West Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-14-002-25W1.00	Field Name Waskada				Pool Name Mission Canyon 1 I		Field Code 3		Pool Code 44I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	605.8
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	396.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	605.8
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	396.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.2
UWI	100.02-14-002-25W1.02	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,764.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,180.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,932.9
DAY	2010	23.5	28.0	31.0	30.0	28.1	30.0	28.0	0.0	0.0	0.0	0.0	0.0	6,764.8
H2O	2010	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,180.8
OIL	2010	8.3	9.1	7.6	7.7	7.7	7.7	9.8	0.0	0.0	0.0	0.0	0.0	4,932.9
Licence	4169	Well Name Penn West Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-32-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.8	23.9	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	5,646.0
H2O	2011	13.7	12.9	14.5	10.6	11.5	10.3	10.2	7.1	5.9	5.1	2.7	0.0	4,066.8
OIL	2011	25.4	24.0	26.9	19.7	21.2	19.3	19.1	13.2	10.9	9.6	4.9	0.0	6,724.8
DAY	2010	8.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,326.3
H2O	2010	6.8	17.2	17.2	13.4	15.1	14.8	15.2	14.7	14.7	12.8	13.7	13.6	3,962.3
OIL	2010	12.9	36.5	34.1	29.7	33.6	28.5	30.0	30.5	25.4	26.9	25.5	25.1	6,530.6
Licence	4170	Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-14-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	27.9	31.0	20.0	26.0	23.6	31.0	9.0	12.0	31.0	30.0	0.0	6,911.9
H2O	2011	1.6	2.4	3.8	1.3	2.1	1.9	2.4	3.7	1.9	11.4	11.8	0.0	325.8
OIL	2011	111.2	90.9	97.2	62.3	103.7	95.5	121.6	36.3	41.7	102.9	105.2	0.0	24,505.2

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Licence	4170	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.07-14-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	31.0	28.0	31.0	30.0	28.8	23.0	28.0	20.0	30.0	7.1	11.9	31.0	6,646.4		
H2O	2010	0.9	0.5	0.6	0.6	0.0	0.9	0.4	0.4	0.7	0.0	0.5	0.1	281.5		
OIL	2010	30.0	20.7	25.7	23.6	28.9	46.5	36.8	17.9	40.3	14.2	15.8	187.6	23,536.7		
Licence	4171	Well Name Tundra Pierson Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.04-22-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,761.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,381.7		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,962.0		
DAY	2010	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,761.0		
H2O	2010	0.0	0.0	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,381.7		
OIL	2010	0.0	0.0	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,962.0		
Licence	4173	Well Name CNRL Pierson Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.10-10-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	7,709.0		
GAS	2011	3.7	3.4	3.7	3.4	3.1	3.5	3.7	4.0	3.9	1.6	1.2	0.0	464.2		
GSD	2011	2.9	2.5	0.0	0.0	0.0	0.0	3.3	3.3	0.0	1.3	0.1	0.0	28.2		
H2O	2011	152.0	223.0	238.0	291.2	229.9	265.8	145.4	231.6	161.0	234.0	160.1	0.0	59,711.0		
OIL	2011	9.9	7.6	7.2	8.6	11.6	9.1	9.1	8.8	9.2	10.8	10.8	0.0	6,015.6		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,375.0		
GAS	2010	2.4	1.7	1.9	1.8	3.0	3.6	2.9	4.7	4.5	5.4	5.7	4.7	429.0		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	4.4	2.3	3.4	0.0	14.8		
H2O	2010	245.9	192.4	213.6	184.4	210.8	219.3	222.4	218.2	208.1	235.4	228.4	264.8	57,379.0		
OIL	2010	11.4	9.8	12.1	10.8	9.9	9.3	9.6	9.6	9.0	9.8	9.0	9.7	5,912.9		
Licence	4174	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN						
	UWI	100.04-16-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	73.0	66.0	76.4	0.0	69.9	65.7	72.7	71.4	61.9	73.5	54.1	0.0	60,128.0		
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	2,022.0		
WIN	2010	57.6	48.5	56.2	83.6	87.0	76.9	75.8	77.2	79.1	76.0	78.7	77.0	59,443.4		
Licence	4175	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN						
	UWI	100.06-16-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	66.2	53.7	65.7	0.0	65.7	60.7	0.0	63.1	46.9	52.6	49.1	0.0	20,371.4		
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	1,974.0		
WIN	2010	58.5	63.0	62.0	61.6	62.7	56.7	52.7	39.5	41.0	54.3	70.9	70.4	19,847.7		

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Licence 4176		Well Name South Pierson Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-20-002-29W1.00				Field Name Pierson	Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	7,623.0
GAS	2011	0.1	3.0	3.7	3.6	3.7	3.6	0.0	0.0	0.4	0.0	0.0	0.0	344.9
GSD	2011	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4
H2O	2011	0.8	0.7	0.6	0.8	0.6	0.8	0.4	0.7	0.2	0.0	0.0	0.0	919.2
OIL	2011	21.4	18.1	18.4	18.0	18.0	18.1	14.4	14.1	5.1	0.0	0.0	0.0	8,049.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,369.0
GAS	2010	3.0	2.6	2.8	2.7	2.2	2.1	1.8	2.8	3.9	4.0	0.0	0.0	326.8
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	3.7	1.7	0.0	0.0	8.2
H2O	2010	1.2	0.9	2.5	2.2	0.9	0.9	0.9	1.0	1.2	1.3	1.2	1.5	913.6
OIL	2010	25.4	22.8	24.4	21.9	21.8	21.6	19.8	20.1	19.9	21.3	19.5	21.0	7,903.9
Licence 4177	Well Name Penn West Waskada Prov.				Dev V		Mineral Rights CROWN							
UWI	100.14-11-002-25W1.00				Field Name Waskada	Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	7,081.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	10,377.9
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	25.0	0.0	0.0	7,080.8
H2O	2010	0.5	0.3	0.2	0.3	0.2	0.2	0.0	0.0	0.6	16.7	0.0	0.0	1,298.4
OIL	2010	19.3	17.0	19.0	15.6	16.8	16.8	17.4	17.2	16.6	13.6	0.0	0.0	10,377.8
Licence 4178	Well Name Penn West Waskada Prov.				Dev V		Mineral Rights CROWN							
UWI	100.15-11-002-25W1.00				Field Name Waskada	Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	25.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	6,959.4
H2O	2011	0.7	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.3
OIL	2011	2.4	2.3	2.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	3,736.0
DAY	2010	31.0	20.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	2.0	0.0	22.0	6,874.4
H2O	2010	1.0	0.6	2.1	0.7	1.0	1.0	1.0	1.1	1.2	0.0	0.0	3.3	564.3
OIL	2010	4.3	2.6	12.8	3.7	4.9	4.7	4.7	5.2	5.0	0.6	0.0	10.1	3,729.2
Licence 4179	Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD							
UWI	100.02-16-002-25W1.00				Field Name Waskada	Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,237.4
H2O	2011	30.1	26.0	27.1	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,632.7
OIL	2011	13.0	11.3	11.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,823.9
DAY	2010	31.0	28.0	31.0	30.0	28.8	30.0	11.0	0.0	15.0	31.0	30.0	31.0	5,142.4
H2O	2010	30.6	27.8	29.5	27.3	24.6	30.9	6.8	0.0	19.5	36.7	29.8	28.5	9,546.1
OIL	2010	13.8	12.2	12.1	12.3	10.8	11.6	3.6	0.0	8.7	10.6	12.9	12.3	7,786.5
Licence 4180	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN							

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Licence	4180	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.16-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.2	0.7	1.1	0.0	1.7	1.8	1.6	1.2	1.2	1.1	0.7	0.0	5,476.9
DAY	2010	0.0	0.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	1,432.0
WIN	2010	0.5	0.0	0.0	0.3	0.3	2.0	0.2	0.2	0.3	0.3	0.5	0.1	5,465.6
Licence	4182	Well Name Tundra S. Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-19-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	0.0	0.0	31.0	6,734.0
H2O	2011	1.2	1.0	1.4	0.7	0.9	0.7	1.8	0.9	1.0	0.0	0.0	1.2	1,471.4
OIL	2011	6.4	6.3	7.7	4.3	4.8	3.8	10.2	5.0	6.0	0.0	0.0	6.7	4,670.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,432.0
H2O	2010	1.5	1.4	1.5	1.4	1.3	1.3	1.4	1.0	1.4	1.5	1.1	1.0	1,460.6
OIL	2010	8.0	7.9	8.8	8.0	7.2	7.3	7.5	6.1	7.9	7.9	6.6	5.7	4,608.9
Licence	4183	Well Name EOG et al Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-17-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,691.1
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,618.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,743.7
DAY	2010	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,691.1
H2O	2010	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,618.7
OIL	2010	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,743.7
Licence	4184	Well Name Waskada Unit No. 18 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	1906.2	20784.3	14427.3	15458.4	14517.6	16596.0	13828.5	14070.2	173,526.9
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,938.4
Licence	4186	Well Name Antler River Lyleton				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-05-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	11.0	26.0	28.0	31.0	30.0	31.0	31.0	27.0	24.0	30.0	30.0	6,188.0
H2O	2011	2.7	1.8	0.0	2.3	1.9	1.8	1.0	2.4	3.6	1.3	1.9	2.7	1,067.5
OIL	2011	6.3	4.2	9.3	9.4	7.6	7.2	4.0	9.9	14.4	3.9	7.7	7.8	2,866.2
DAY	2010	16.0	23.0	31.0	30.0	31.0	24.0	26.0	30.0	27.0	31.0	30.0	31.0	5,865.0
H2O	2010	5.5	4.0	4.8	13.3	4.2	24.0	4.0	0.5	0.7	4.9	5.7	5.5	1,044.1
OIL	2010	5.5	8.1	8.7	16.6	9.8	24.2	7.5	10.0	12.8	4.9	5.7	5.5	2,774.5
Licence	4187	Well Name Antler River Lyleton				Dev V				Mineral Rights FREEHOLD				

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Licence	4187	Well Name Antler River Lyleton				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-07-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7	Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	0.0	0.0	4,414.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.4	0.0	0.0	1,141.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	7.1	0.0	0.0	1,516.5
DAY	2010	0.0	7.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	3.0	4,355.0
H2O	2010	0.0	6.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	1,139.0
OIL	2010	0.0	0.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	1,502.6
Licence	4189	Well Name CNRL Pierson Prov.				Dev V					Mineral Rights CROWN			
UWI	100.04-14-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	16.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,225.0
GAS	2011	0.0	0.3	2.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.0
GSD	2011	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7
OIL	2011	0.0	0.4	1.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,639.1
DAY	2010	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	7,162.0
GAS	2010	1.0	2.8	2.7	2.4	2.9	3.0	1.5	1.6	1.7	1.9	0.7	0.0	614.9
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.6	0.9	0.4	0.0	4.5
OIL	2010	3.3	6.4	4.2	2.1	2.3	2.3	2.0	1.6	1.2	1.0	0.7	0.6	16,636.7
Licence	4190	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V					Mineral Rights CROWN			
UWI	100.02-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,765.6
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,765.6
Licence	4192	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V					Mineral Rights CROWN			
UWI	100.08-18-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	6.9	3.3	5.3	0.0	5.9	7.5	5.2	5.5	5.2	55.1	114.8	0.0	3,091.3
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	1,790.0
WIN	2010	3.9	5.3	4.6	3.9	6.1	4.9	6.6	5.3	7.2	8.6	6.0	5.7	2,876.6
Licence	4194	Well Name South Pierson Unit No. 2 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.04-20-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	12.0	30.0	4.0	31.0	31.0	30.0	24.0	0.0	0.0	5,175.6
GAS	2011	3.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	286.6
GSD	2011	2.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	4.7
H2O	2011	5.2	5.1	4.9	2.5	5.0	0.8	4.3	8.1	5.7	5.2	0.0	0.0	1,010.5
OIL	2011	30.1	18.8	19.3	7.9	18.9	2.7	22.5	24.0	25.1	14.9	0.0	0.0	4,714.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	0.0	24.0	30.0	31.0	4,924.6

Licence	4194	Well Name	South Pierson Unit No. 2 Prov.				Dev	V		Mineral Rights	CROWN									
	UWI	100.04-20-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7		Pool Code	35A		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
GAS	2010	3.3	3.1	3.4	2.9	2.3	2.1	1.5	0.4	0.0	1.3	0.0	2.4	281.9						
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.6	0.0	0.0	1.0						
H2O	2010	5.4	4.1	5.1	2.8	1.1	0.4	0.6	0.3	0.0	1.2	5.1	8.1	963.7						
OIL	2010	11.8	11.2	14.6	9.0	10.0	11.3	12.8	5.2	0.0	15.0	30.6	30.6	4,530.4						
Licence	4197	Well Name	South Pierson Unit No. 2				Dev	V		Mineral Rights	FREEHOLD									
	UWI	100.02-30-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7		Pool Code	35A		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	0.0	6,302.5						
GAS	2011	2.2	1.9	1.3	1.2	1.8	1.8	0.1	0.0	0.0	1.6	0.8	0.0	658.5						
GSD	2011	1.8	1.4	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.2	0.1	0.0	12.6						
H2O	2011	0.2	0.3	0.3	0.4	0.0	0.0	0.2	0.2	0.2	0.0	0.0	0.0	455.1						
OIL	2011	17.8	15.7	15.7	15.3	11.2	10.4	17.7	18.2	19.0	15.5	6.4	0.0	14,806.8						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,985.5						
GAS	2010	1.3	1.1	0.6	0.6	1.3	1.2	0.8	1.3	3.3	3.4	3.3	2.2	645.8						
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	3.2	1.5	2.0	0.0	8.0						
H2O	2010	0.3	0.3	0.9	0.8	0.9	0.8	1.2	1.2	0.3	0.3	0.3	0.3	453.3						
OIL	2010	16.1	14.0	18.6	16.8	18.1	17.8	20.9	21.4	16.9	18.0	16.3	17.5	14,643.9						
Licence	4198	Well Name	Nexen Chemicals Brandon SWD				Dev	V		Mineral Rights	FREEHOLD									
	UWI	103.16-10-010-18W1.00			Field Name	Other Areas		Pool Name	Silurian (Interlake)			Field Code	99		Pool Code	79		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2011	3364.0	3113.0	2929.0	2986.0	3503.0	2292.0	1974.0	3076.0	3106.0	3557.0	3173.0	2540.0	607,265.8						
WIN	2010	3916.0	4648.0	5377.0	3072.0	3160.0	2659.0	2857.0	2564.0	2972.0	4014.0	3357.0	3668.0	571,652.8						
	UWI	103.16-10-010-18W1.02			Field Name	Other Areas		Pool Name	Red River			Field Code	99		Pool Code	82		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2011	6830.0	6321.0	5946.0	6062.0	7112.0	4653.0	4007.0	6246.0	6307.0	7222.0	6443.0	5157.0	1,425,306.5						
WIN	2010	5874.0	6972.0	8065.0	6236.0	6415.0	5399.0	5801.0	5206.0	6033.0	8149.0	6817.0	7446.0	1,353,000.5						
Licence	4199	Well Name	CNRL Pierson Prov.				Dev	V		Mineral Rights	CROWN									
	UWI	100.06-11-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7		Pool Code	35A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	2.0	30.0	30.0	21.0	0.0	24.0	31.0	29.0	31.0									

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Licence	4200	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,484.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,451.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.6
Licence	4201	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,130.2
WIN	2010	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.2	1,130.1
Licence	4202	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.08-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	97.8	940.4	291.2	0.0	0.0	0.0	50.9	40.0	1164.7	2134.1	2964.4	0.0	172,027.3
DAY	2010	0.0	28.0	0.0	30.0	28.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	1,691.0
WIN	2010	1061.8	904.5	1206.7	1483.7	1204.1	1216.1	1272.7	908.2	651.5	811.0	783.4	462.2	164,343.8
Licence	4204	Well Name Waskada Unit No. 17 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	100.08-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 17	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,870.2
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,870.2
Licence	4205	Well Name 618555 SK Lyleton COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.08-05-002-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b J					Field Code 7	Pool Code 42J	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,990.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,460.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,990.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,460.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.8
UWI	100.08-05-002-28W1.02	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7	Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	28.0	0.0	0.0	4,957.3
H2O	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	17.9	0.0	0.0	5,614.9
OIL	2011	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	5.0	0.0	0.0	1,325.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	1.0	0.2	1.0	1.0	1.0	4,920.3

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Licence	4205	Well Name 618555 SK Lyleton COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-05-002-28W1.02	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	4.5	4.2	7.8	4.5	2.3	3.7	5.8	0.1	0.2	0.1	0.1	0.1	5,595.2
OIL	2010	1.7	1.4	1.5	1.5	3.9	0.1	0.5	0.0	0.1	0.1	0.1	0.1	1,319.8
Licence	4207	Well Name Tundra Pierson Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-16-003-29W1.02	Field Name Pierson				Pool Name Mission Canyon 3a A				Field Code 7		Pool Code 43A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	31.0	30.0	31.0	3.0	20.0	31.0	30.0	30.0	30.0	0.0	7,506.0
H2O	2011	228.2	231.6	267.0	250.4	262.7	46.3	162.3	256.8	245.3	245.8	244.8	0.0	48,740.6
OIL	2011	6.6	7.1	8.2	8.5	7.8	0.4	6.5	7.4	7.2	7.2	7.8	0.0	7,573.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,215.0
H2O	2010	295.5	265.4	306.7	291.5	293.2	291.0	297.4	288.8	288.6	274.0	246.9	266.2	46,299.4
OIL	2010	8.6	7.9	8.8	8.5	8.7	8.5	8.4	8.5	8.8	7.6	4.5	5.8	7,498.4
Licence	4209	Well Name Waskada Unit No. 18 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.14-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	29.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	7,425.0
H2O	2011	3.0	3.2	3.3	2.5	2.5	2.1	3.0	2.8	2.1	2.2	2.3	2.2	1,003.4
OIL	2011	16.8	16.4	16.1	13.5	13.2	11.5	14.5	14.4	11.6	12.4	12.2	12.4	6,470.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	7,069.0
H2O	2010	3.9	3.7	3.9	3.3	3.5	3.5	3.2	3.7	3.3	3.1	2.9	3.0	972.2
OIL	2010	22.3	22.0	18.8	19.0	19.9	18.9	18.0	18.4	15.5	18.8	14.6	17.7	6,305.2
Licence	4210	Well Name Waskada Unit No. 18				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,774.0
H2O	2011	1.0	1.0	1.5	1.8	1.6	1.9	1.8	1.9	1.6	1.5	1.3	1.2	588.7
OIL	2011	11.5	11.0	16.8	20.5	17.7	18.8	17.2	20.6	17.7	15.6	14.7	15.3	6,610.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,410.0
H2O	2010	1.2	1.2	1.6	1.5	1.8	1.9	1.8	1.7	1.6	1.4	1.6	1.1	570.6
OIL	2010	14.8	15.3	15.3	17.2	18.1	19.4	19.0	18.0	16.8	16.9	16.3	13.4	6,412.7
Licence	4211	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-14-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	0.0	30.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	7,133.0
H2O	2011	1.2	1.0	0.6	0.0	1.6	0.0	1.9	0.5	1.1	1.0	1.0	0.9	826.2
OIL	2011	23.4	19.5	21.3	0.0	29.1	0.0	29.0	25.6	21.6	20.1	19.4	19.4	15,498.2
DAY	2010	30.0	14.0	18.0	20.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	6,835.0
H2O	2010	1.0	1.2	1.6	1.5	1.7	1.1	1.5	1.5	1.2	1.2	1.2	1.2	815.4

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Licence	4211	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-14-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	19.8	5.1	17.5	29.5	31.0	21.2	30.2	26.8	23.9	24.3	22.9	22.7	15,269.8
Licence	4212	Well Name Waskada Unit No. 18				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,476.0
GAS	2011	0.0	0.0	4.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	8.3
H2O	2011	6.8	7.4	7.8	5.3	2.0	1.0	1.1	1.0	1.0	0.7	0.9	1.1	1,127.7
OIL	2011	38.9	37.6	37.9	30.0	20.0	9.9	9.5	9.7	9.4	6.1	7.6	8.2	5,850.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	23.0	7,112.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1
H2O	2010	2.3	2.1	2.4	2.1	2.1	2.2	2.3	1.6	1.0	0.6	0.0	3.7	1,091.6
OIL	2010	12.2	12.0	10.8	11.5	11.6	11.8	13.5	10.9	8.6	6.7	0.0	22.9	5,626.0
Licence	4213	Well Name Waskada Unit No. 17				Dev V				Mineral Rights FREEHOLD				
UWI	102.02-15-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,704.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	15.9	0.0	0.0	0.0	0.0	0.0	0.0	15.9
H2O	2011	28.6	25.6	27.6	21.6	16.2	13.4	18.5	22.7	11.4	12.9	13.3	10.1	34,760.9
OIL	2011	2.8	2.6	3.0	2.1	1.7	1.6	2.9	2.6	1.3	1.4	1.7	1.0	6,394.7
DAY	2010	22.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	7,340.0
H2O	2010	26.1	30.0	28.9	16.5	16.6	14.3	10.2	13.0	18.0	38.1	40.9	32.9	34,539.0
OIL	2010	2.8	3.2	3.0	1.8	1.8	1.5	1.3	1.5	1.9	4.3	3.7	3.0	6,370.0
Licence	4214	Well Name Waskada Unit No. 18				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	28.0	30.0	0.0	29.0	30.0	31.0	30.0	31.0	7,250.5
OIL	2011	0.0	0.0	0.0	0.0	18.0	19.9	0.0	28.5	18.0	13.0	11.9	14.8	6,814.9
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	17.0	7,041.5
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	0.0	0.0	0.0	0.0	6.4
H2O	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.1	0.1	0.0	0.1	0.0	0.0	404.3
OIL	2010	24.3	19.4	19.4	24.8	25.5	25.8	18.9	18.9	13.3	14.7	18.5	11.7	6,690.8
Licence	4215	Well Name Antler River Lyleton				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-34-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	27.0	0.0	30.0	30.0	7,449.0
H2O	2011	2.5	2.0	2.0	2.1	1.9	2.1	0.8	0.9	2.0	0.0	0.9	0.4	682.6
OIL	2011	10.0	8.0	8.0	8.3	7.7	8.5	7.2	8.3	5.9	0.0	7.7	8.5	4,332.2

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Licence	4215	Well Name Antler River Lyleton				Dev V				Mineral Rights FREEHOLD						
	UWI	100.01-34-001-28W1.00			Field Name	Pierson		Pool Name Lower Amaranth B			Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	20.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	7,129.0		
H2O	2010	6.0	0.4	0.9	0.6	0.3	0.4	0.1	2.5	2.6	2.7	2.3	1.1	665.0		
OIL	2010	14.0	14.7	18.8	13.5	14.4	38.0	11.2	10.2	10.3	10.7	9.4	10.2	4,244.1		
Licence	4216	Well Name 618555 SK Pierson				Dev V				Mineral Rights FREEHOLD						
	UWI	100.05-03-002-29W1.00			Field Name	Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	1.0	1.0	1.0	1.0	31.0	19.0	1.0	1.0	4.0	0.0	0.0	0.0	3,609.0		
H2O	2011	0.2	0.2	0.2	0.2	7.8	4.8	0.3	0.3	1.7	0.0	0.0	0.0	2,839.3		
OIL	2011	0.1	0.0	0.1	0.0	1.6	1.0	0.1	0.1	0.2	0.0	0.0	0.0	400.2		
DAY	2010	1.0	1.0	20.0	1.0	1.0	1.0	31.0	31.0	23.0	31.0	17.0	1.0	3,549.0		
H2O	2010	0.2	0.2	5.3	0.3	0.3	0.3	4.7	3.1	5.8	7.1	3.9	0.2	2,823.6		
OIL	2010	0.1	0.0	1.1	0.1	0.1	0.0	1.6	1.6	1.3	0.6	0.4	0.1	397.0		
Licence	4217	Well Name Waskada Unit No. 17				Dev V				Mineral Rights FREEHOLD						
	UWI	100.15-03-002-25W1.00			Field Name	Waskada		Pool Name Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	30.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,362.5		
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	4.3		
H2O	2011	24.4	20.7	21.4	17.3	28.7	26.6	23.4	25.8	28.7	30.6	30.5	31.6	23,738.9		
OIL	2011	5.3	4.8	5.4	3.6	6.9	7.2	8.1	6.6	6.9	7.4	7.4	7.4	4,216.9		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	7,006.5		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.4	0.6	0.5	0.9	1.2	0.0	0.0	3.6		
H2O	2010	32.9	32.4	42.2	24.0	35.6	38.9	26.2	28.9	29.1	30.2	29.1	26.1	23,429.2		
OIL	2010	3.3	3.5	4.6	2.6	4.0	4.0	2.9	3.2	3.1	6.9	6.0	5.5	4,139.9		
Licence	4222	Well Name Tundra North Ebor Unit No. 2 WIW				Dev V				Mineral Rights FREEHOLD						
	UWI	100.01-14-010-29W1.00			Field Name	Daly Sinclair		Pool Name Bakken - Three Forks A			Field Code	1	Pool Code	62A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	476.3	361.9	438.5	397.6	350.6	136.2	397.6	479.9	468.0	474.0	466.7	0.0	88,800.4		
WIN	2010	462.6	400.7	417.7	424.9	388.2	404.9	436.2	411.8	397.2	449.9	343.8	463.4	84,353.1		
Licence	4223	Well Name Daly Unit No. 5 Prov.				Dev V				Mineral Rights CROWN						
	UWI	102.09-28-009-29W1.00			Field Name	Daly Sinclair		Pool Name Lodgepole D			Field Code	1	Pool Code	59D	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,191.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,796.4		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,297.5		
DAY	2010	27.0	28.0	31.0	29.0	31.0	24.0	1.0	0.0	0.0	0.0	0.0	0.0	6,191.0		
H2O	2010	5.4	6.0	7.1	6.9	6.3	5.0	0.2	0.0	0.0	0.0	0.0	0.0	2,796.4		
OIL	2010	2.5	2.7	3.0	2.8	2.9	2.3	0.1	0.0	0.0	0.0	0.0	0.0	2,297.5		

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Licence	4224	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD											
UWI	100.14-17-002-29W1.00				Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A					Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
WIN	2011	2035.3	2006.9	2374.5	0.0	1850.2	1712.3	1996.5	2776.5	2470.7	883.8	583.2	0.0	218,342.2								
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	1,705.0								
WIN	2010	2059.0	1689.2	2245.1	2162.8	2041.0	1827.5	1930.9	1976.6	1966.6	1928.1	1864.4	1927.9	199,652.3								
Licence	4230	Well Name Waskada Unit No. 18 WIW				Dev V					Mineral Rights FREEHOLD											
UWI	100.10-21-001-25W1.00				Field Name	Waskada					Pool Name	Lower Amaranth A					Field Code	3	Pool Code	29A	Unit	18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
WIN	2011	0.0	0.0	0.0	0.0	1263.5	10995.6	6981.6	8000.2	7553.7	9303.3	8216.3	8639.2	121,056.8								
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60,103.4								
Licence	4231	Well Name Waskada Unit No. 18				Dev V					Mineral Rights FREEHOLD											
UWI	100.12-21-001-25W1.00				Field Name	Waskada					Pool Name	Lower Amaranth A					Field Code	3	Pool Code	29A	Unit	18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	31.0	29.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	7,512.0								
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	1.6	14.8								
H2O	2011	3.6	3.8	4.0	3.7	3.5	2.9	2.3	2.0	1.8	2.2	1.3	1.4	3,168.6								
OIL	2011	31.3	30.3	30.4	28.8	30.7	25.7	19.3	17.8	17.3	19.2	11.0	13.3	7,229.8								
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	23.0	7,152.0								
GAS	2010	0.0	0.0	0.0	0.0	0.0	2.5	3.0	0.0	1.9	0.0	0.0	0.0	7.4								
H2O	2010	3.8	3.5	4.4	4.6	4.7	4.8	4.5	4.3	3.8	2.0	0.0	2.7	3,136.1								
OIL	2010	35.1	31.6	32.0	39.6	39.8	39.5	40.2	34.8	30.4	18.5	0.0	23.9	6,954.7								
Licence	4232	Well Name EOG et al Waskada Prov.				Dev V					Mineral Rights CROWN											
UWI	100.02-28-001-25W1.00				Field Name	Waskada					Pool Name	Lower Amaranth A					Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	7,351.0								
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.0	0.0	1.2								
H2O	2011	3.5	3.7	4.0	0.7	3.2	3.4	4.0	3.8	3.7	3.7	1.9	0.0	2,131.5								
OIL	2011	5.5	5.8	6.8	1.2	5.9	6.2	6.7	6.8	6.7	6.4	3.3	0.0	7,418.5								
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,043.0								
H2O	2010	20.4	13.7	13.3	7.7	5.4	6.0	5.2	5.7	5.4	4.5	5.0	4.6	2,095.9								
OIL	2010	7.1	4.8	3.7	8.8	7.5	8.7	7.9	7.8	7.0	7.0	6.7	7.1	7,357.2								
Licence	4235	Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD											
UWI	100.10-17-002-29W1.00				Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A					Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	0.0	0.0	6,191.4								
GAS	2011	0.0	0.1	2.2	1.0	0.0	1.9	2.8	3.2	3.3	1.0	0.0	0.0	289.6								
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.7	0.0	0.8	0.0	0.0	10.6								
H2O	2011	65.4	92.8	56.8	67.3	52.1	61.4	33.7	105.2	92.7	41.2	0.0	0.0	16,675.2								
OIL	2011	11.5	9.9	6.3	5.8	5.5	5.5	5.7	10.8	14.3	4.1	0.0	0.0	8,531.1								

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Licence	4240	Well Name				South Pierson Unit No. 2					Dev	V	Mineral Rights			FREEHOLD					
	UWI	100.04-31-002-29W1.00				Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,474.0							
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	714.7							
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,715.1							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,474.0							
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	714.7							
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,715.1							
Licence	4241	Well Name				Waskada Unit No. 18 Prov.					Dev	V	Mineral Rights			CROWN					
	UWI	100.12-16-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	7,227.0							
H2O	2011	1.2	1.2	1.0	0.7	1.3	1.7	2.4	2.1	2.1	2.0	1.4	0.0	871.9							
OIL	2011	10.9	10.5	7.4	5.7	10.9	15.0	18.9	19.3	18.8	16.9	12.1	0.0	4,972.6							
DAY	2010	22.0	28.0	31.0	19.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,897.0							
H2O	2010	0.9	1.2	1.1	0.9	1.3	1.8	2.2	2.2	1.6	1.0	1.2	1.3	854.8							
OIL	2010	7.7	8.9	8.3	8.2	11.6	14.2	18.8	18.5	12.5	9.6	10.3	11.5	4,826.2							
Licence	4242	Well Name				Antler River Lyleton					Dev	V	Mineral Rights			FREEHOLD					
	UWI	100.13-26-001-28W1.02				Field Name	Pierson				Pool Name	Lower Amaranth B				Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	27.0	28.0	31.0	26.0	21.0	30.0	31.0	28.0	0.0	0.0	30.0	29.0	7,014.0							
H2O	2011	0.7	0.3	2.2	1.9	1.6	1.6	2.0	1.7	0.0	0.0	0.0	0.0	990.3							
OIL	2011	8.6	8.0	6.7	5.6	4.7	4.7	6.1	5.2	0.0	0.0	7.0	7.6	3,030.9							
DAY	2010	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	6,733.0							
H2O	2010	2.2	0.1	0.8	0.1	1.1	1.0	1.0	1.0	0.4	0.4	0.3	0.4	978.3							
OIL	2010	9.0	9.9	9.9	10.2	9.7	9.0	6.6	8.7	9.6	9.1	7.9	10.1	2,966.7							
Licence	4243	Well Name				Tundra Daly					Dev	V	Mineral Rights			FREEHOLD					
	UWI	100.14-19-009-29W1.02				Field Name	Daly Sinclair				Pool Name	Lodgepole D				Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,155.0							
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.9							
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,642.9							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,155.0							
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.9							
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,642.9							
Licence	4244	Well Name				Waskada Unit No. 18					Dev	V	Mineral Rights			FREEHOLD					
	UWI	100.10-16-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,562.0							

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Licence	4244	Well Name Waskada Unit No. 18				Dev V				Mineral Rights FREEHOLD				
	UWI	100.10-16-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	36.9	4.6	0.0	0.0	15.9	18.0	0.0	0.0	0.0	0.0	75.4
H2O	2011	4.2	4.4	4.0	2.9	2.9	3.0	4.7	5.2	3.3	3.0	2.8	2.4	877.9
OIL	2011	12.9	12.5	10.5	8.2	9.1	9.0	13.0	15.6	9.4	8.2	8.0	7.3	8,766.7
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,200.0
H2O	2010	5.0	7.2	8.3	7.6	4.5	4.6	5.3	5.9	5.6	4.0	4.4	4.2	835.1
OIL	2010	12.0	21.5	20.6	21.8	12.9	13.0	15.1	15.9	14.7	13.1	12.2	13.6	8,643.0
Licence	4245	Well Name Waskada Unit No. 18				Dev V				Mineral Rights FREEHOLD				
	UWI	100.15-21-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,628.0
H2O	2011	0.6	0.5	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.6	749.0
OIL	2011	10.9	10.5	9.4	8.9	10.2	10.2	11.0	11.3	10.9	11.0	10.5	13.0	6,317.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,265.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.2	0.4	0.6	1.0	0.0	0.0	0.0	3.2
H2O	2010	0.6	0.5	0.6	0.6	0.6	1.6	1.5	0.7	0.6	0.5	0.6	0.6	741.6
OIL	2010	14.3	12.2	12.1	12.0	11.1	30.1	29.3	13.1	8.9	10.3	11.1	11.6	6,189.8
Licence	4250	Well Name Tundra North Ebor Unit No. 2				Dev V				Mineral Rights FREEHOLD				
	UWI	100.04-13-010-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	7,411.0
H2O	2011	207.2	182.2	203.3	196.0	208.7	201.3	194.3	205.4	196.2	203.1	199.8	0.0	35,541.3
OIL	2011	22.1	19.5	21.3	20.4	22.1	21.1	18.6	21.3	20.6	21.5	21.2	0.0	14,161.7
DAY	2010	28.0	28.0	31.0	30.0	29.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	7,078.0
H2O	2010	170.0	167.8	181.8	175.4	176.9	176.5	164.6	137.6	188.6	206.1	206.5	217.1	33,343.8
OIL	2010	31.1	30.7	32.9	33.1	32.6	30.9	26.4	16.3	20.4	21.1	20.6	21.5	13,932.0
Licence	4251	Well Name Tundra North Ebor Unit No. 2				Dev V				Mineral Rights FREEHOLD				
	UWI	100.13-12-010-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	25.0	12.0	28.0	30.0	30.0	31.0	30.0	0.0	7,300.0
H2O	2011	517.4	457.3	508.9	494.8	412.0	197.3	450.9	504.1	504.2	520.0	508.5	0.0	118,742.3
OIL	2011	18.9	16.8	18.1	16.5	12.3	5.8	13.9	13.7	14.7	15.4	15.2	0.0	15,495.4
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	6,994.0
H2O	2010	530.6	481.2	521.2	500.4	482.6	480.7	480.6	487.4	443.8	494.2	511.8	536.6	113,666.9
OIL	2010	21.5	19.5	21.0	21.0	19.9	21.8	16.3	16.9	17.5	18.1	17.7	18.4	15,334.1
Licence	4252	Well Name EOG Waskada Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.06-16-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	4252	Well Name EOG Waskada Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.06-16-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,028.0		
OIL	2011	9.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,453.0		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,970.0		
H2O	2010	3.0	2.5	2.2	2.2	2.2	2.1	1.5	1.1	1.0	0.5	0.0	0.0	408.9		
OIL	2010	26.7	22.7	17.2	17.8	17.8	17.5	11.8	7.6	7.1	7.9	8.6	9.5	6,435.6		
Licence	4253	Well Name Waskada Unit No. 18 Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.13-16-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	23.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	7,394.0		
GAS	2011	0.0	0.0	20.8	10.5	13.7	0.8	2.1	4.4	0.0	0.0	0.0	0.0	53.0		
H2O	2011	17.5	18.7	16.3	13.2	12.8	13.2	15.1	11.3	11.5	10.9	10.2	10.2	3,188.5		
OIL	2011	11.4	3.6	12.7	12.1	12.9	12.7	14.0	11.1	11.3	10.3	9.8	9.8	3,902.5		
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	26.0	31.0	30.0	27.0	28.0	31.0	7,036.0		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.7		
H2O	2010	5.7	5.3	5.2	3.6	3.7	3.4	16.1	20.0	19.0	13.2	17.1	17.5	3,027.6		
OIL	2010	4.0	3.7	2.8	2.1	2.3	2.0	1.0	2.4	11.1	9.3	10.0	12.1	3,770.8		
Licence	4254	Well Name Waskada Unit No. 18				Dev V				Mineral Rights FREEHOLD						
	UWI	100.16-16-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,471.0		
H2O	2011	53.3	56.4	59.3	44.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,001.1		
OIL	2011	9.4	9.0	9.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,188.5		
DAY	2010	9.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	6,357.0		
H2O	2010	15.4	83.7	382.6	162.5	121.3	87.7	78.4	71.4	67.0	50.0	55.7	45.3	11,788.0		
OIL	2010	2.8	15.3	36.8	25.2	20.5	14.6	13.7	11.5	10.3	9.2	8.8	8.4	5,153.9		
Licence	4255	Well Name Tundra Pierson Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.02-22-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	0.0	10.0	26.0	0.0	0.0	30.0	6,666.0		
H2O	2011	20.2	18.2	20.5	7.4	0.0	0.0	0.0	14.0	32.4	0.0	0.0	16.5	4,062.0		
OIL	2011	17.1	15.5	17.5	6.2	0.0	0.0	0.0	11.9	19.5	0.0	0.0	26.5	5,546.7		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,500.0		
H2O	2010	25.1	19.2	23.5	35.0	34.9	22.9	21.5	23.7	21.2	21.9	19.2	22.4	3,932.8		
OIL	2010	25.3	19.4	20.8	11.6	11.6	19.5	18.2	20.2	18.0	18.7	16.3	19.0	5,432.5		
Licence	4257	Well Name Waskada Unit No. 18				Dev V				Mineral Rights FREEHOLD						
	UWI	100.05-21-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		

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Licence	4257	Well Name Waskada Unit No. 18				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	28.0	31.0	11.0	19.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	7,028.0
GAS	2011	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	6.1	11.0
H2O	2011	4.4	7.0	6.9	1.4	1.6	0.0	0.0	0.0	0.0	0.0	1.1	3.4	2,535.4
OIL	2011	7.9	25.7	23.9	5.2	7.5	12.3	15.5	16.5	16.0	16.4	13.3	13.0	7,021.5
DAY	2010	15.0	28.0	31.0	30.0	28.0	27.0	31.0	31.0	30.0	31.0	30.0	1.0	6,705.0
H2O	2010	3.5	6.4	5.6	6.0	6.5	6.4	6.6	7.0	6.1	4.6	6.4	0.2	2,509.6
OIL	2010	15.2	27.0	18.7	23.3	25.5	24.8	26.9	25.6	20.8	18.8	23.8	0.9	6,848.3
Licence	4258	Well Name Waskada Unit No. 18				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	7.0	7,370.0
H2O	2011	1.2	1.3	0.0	0.0	0.7	0.6	0.6	0.6	0.6	0.6	0.0	0.0	1,101.3
OIL	2011	20.2	19.4	0.0	0.0	12.1	8.5	8.9	9.1	8.8	8.2	0.0	5.5	8,546.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	19.0	0.0	23.0	7,122.0
GAS	2010	0.0	0.0	0.0	0.0	0.8	0.0	0.2	0.7	0.0	0.0	0.0	0.0	1.7
H2O	2010	1.2	1.1	1.6	1.7	1.5	1.7	1.2	1.0	1.1	0.7	0.0	0.9	1,095.1
OIL	2010	22.6	23.0	24.5	26.0	26.1	25.7	21.1	17.1	18.6	12.4	0.0	15.5	8,445.5
Licence	4260	Well Name Tundra North Ebor Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	102.10-14-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	2.0	0.0	7,228.0
H2O	2011	36.4	30.7	33.0	29.2	30.1	28.5	27.0	30.7	30.2	29.6	1.2	0.0	9,756.7
OIL	2011	25.1	22.3	24.2	23.4	24.4	24.0	24.7	24.3	23.6	24.6	1.0	0.0	5,803.1
DAY	2010	18.0	28.0	31.0	30.0	24.0	0.0	0.0	20.0	29.0	31.0	30.0	31.0	6,923.0
H2O	2010	21.5	32.8	35.7	34.2	26.6	0.0	0.0	58.9	51.1	43.0	35.9	37.8	9,450.1
OIL	2010	8.9	13.6	14.6	15.0	12.0	0.0	0.0	28.9	25.4	25.1	23.6	24.5	5,561.5
Licence	4261	Well Name Waskada Unit No. 4				Dev V				Mineral Rights FREEHOLD				
UWI	1A0.08-23-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	6.0	0.0	0.0	10.0	15.0	30.0	31.0	29.5	0.0	2,474.2
H2O	2011	7.3	5.3	6.2	0.1	0.0	0.0	4.6	5.0	12.0	16.8	15.3	0.0	1,328.6
OIL	2011	41.5	29.7	35.3	0.9	0.0	0.0	26.1	28.2	54.7	38.8	35.7	0.0	4,603.2
DAY	2010	17.0	28.0	7.9	25.0	31.0	25.0	31.0	31.0	30.0	31.0	2.3	31.0	2,262.7
H2O	2010	5.9	8.7	2.3	9.2	8.1	8.0	10.2	7.6	7.6	18.7	7.7	7.6	1,256.0
OIL	2010	48.5	61.1	14.5	63.3	62.5	47.3	56.0	50.4	44.6	33.4	42.6	42.9	4,312.3
Licence	4262	Well Name Waskada Unit No. 4 DIR				Dev D				Mineral Rights FREEHOLD				
UWI	1C0.04-24-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 4

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Licence	4262	Well Name Waskada Unit No. 4 DIR				Dev D				Mineral Rights FREEHOLD				
UWI	1C0.04-24-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.8	31.0	30.0	30.9	27.8	30.0	30.9	24.5	0.0	3,889.8
H2O	2011	5.7	5.6	6.7	6.3	7.1	7.0	6.9	6.7	7.3	6.5	4.6	0.0	5,251.2
OIL	2011	8.1	6.4	6.6	6.8	6.8	6.4	6.1	5.7	6.7	6.8	3.5	0.0	3,576.7
DAY	2010	30.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	28.3	22.8	30.0	31.0	3,564.9
H2O	2010	11.0	8.7	9.6	6.8	6.0	6.5	7.1	7.6	6.0	4.5	6.3	6.2	5,180.8
OIL	2010	10.5	10.1	10.3	7.1	6.4	7.0	7.7	7.2	6.3	5.3	7.0	7.5	3,506.8
Licence	4263	Well Name EOG Waskada Prov.				Dev V				Mineral Rights CROWN				
UWI	100.03-16-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,494.0
H2O	2011	0.7	0.6	0.3	0.8	0.7	0.5	0.9	0.0	0.0	0.3	0.3	0.3	825.6
OIL	2011	13.9	11.0	16.9	15.2	13.9	17.9	14.2	15.5	14.4	13.9	13.5	16.7	7,575.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	7,129.0
H2O	2010	1.6	1.4	1.4	1.4	1.4	1.2	1.7	1.4	1.4	1.1	0.6	0.7	820.2
OIL	2010	14.2	13.0	12.3	12.9	12.9	11.1	16.0	13.6	11.9	11.6	12.2	13.2	7,398.5
Licence	4265	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	18.0	30.0	30.9	27.6	23.0	25.9	30.0	0.0	6,955.2
H2O	2011	0.0	0.0	0.0	0.0	3.2	5.4	5.4	5.2	5.4	2.4	0.6	0.0	666.3
OIL	2011	0.0	0.0	0.0	0.0	14.4	23.4	22.4	16.8	14.3	14.3	13.2	0.0	6,721.9
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	6,769.8
H2O	2010	6.2	4.6	5.6	5.2	5.0	5.0	5.6	5.9	4.6	3.5	0.9	0.0	638.7
OIL	2010	26.8	24.1	27.3	26.1	25.3	25.3	28.2	26.1	22.9	19.6	4.2	0.0	6,603.1
Licence	4266	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	10.0	31.0	30.0	30.9	27.0	30.0	18.0	0.0	0.0	4,648.7
H2O	2011	0.0	0.0	0.0	0.7	2.3	2.2	2.1	2.0	2.3	1.3	0.0	0.0	942.2
OIL	2011	0.0	0.0	0.0	2.7	8.0	7.5	7.3	5.4	7.9	4.7	0.0	0.0	8,136.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	4,471.8
H2O	2010	2.6	1.9	2.4	2.1	2.1	2.1	2.3	2.4	1.9	1.5	0.3	0.0	929.3
OIL	2010	8.7	8.0	8.8	8.4	8.5	8.2	9.2	8.5	7.4	6.3	1.4	0.0	8,092.9
Licence	4267	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	25.5	31.0	25.0	30.9	27.0	30.0	30.9	30.0	0.0	7,048.1

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Licence	4267	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.13-05-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2011	0.0	0.0	0.0	56.9	74.6	61.4	72.9	68.6	32.0	29.5	34.5	0.0	4,970.9		
OIL	2011	0.0	0.0	0.0	80.9	94.2	74.1	85.1	77.4	88.1	81.6	79.7	0.0	12,926.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	6,817.8		
H2O	2010	22.0	17.0	20.0	18.5	18.5	18.9	85.2	79.9	62.2	46.7	11.0	0.0	4,540.5		
OIL	2010	28.7	26.7	29.4	28.0	28.1	28.9	63.7	99.2	87.2	74.5	16.1	0.0	12,265.0		
Licence	4268	Well Name Waskada Unit No. 4				Dev V				Mineral Rights FREEHOLD						
	UWI	1C0.03-24-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	5.0	23.0	30.0	30.9	0.0	0.0	0.0	10.0	0.0	3,110.0		
H2O	2011	6.0	5.9	7.0	1.2	5.5	7.3	7.3	0.0	0.0	0.0	0.0	0.0	1,076.7		
OIL	2011	25.1	19.5	20.6	3.6	15.5	19.8	19.0	0.0	0.0	0.0	7.0	0.0	2,551.3		
DAY	2010	31.0	28.0	30.3	30.0	27.7	30.0	31.0	31.0	28.3	22.8	29.0	31.0	2,921.1		
H2O	2010	23.2	17.8	20.5	19.4	17.4	18.7	20.4	21.8	9.3	4.6	6.3	6.4	1,036.5		
OIL	2010	61.0	56.7	60.9	59.5	53.1	57.6	64.2	59.4	30.2	16.6	20.9	23.4	2,421.2		
Licence	4269	Well Name Waskada Unit No. 4				Dev V				Mineral Rights FREEHOLD						
	UWI	1A0.06-24-001-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	27.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,801.0		
H2O	2011	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,284.1		
OIL	2011	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,659.0		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,738.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,283.5		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,658.4		
Licence	4271	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD						
	UWI	100.12-08-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	1.2	1.0	3.9	0.0	1.1	0.9	1.1	0.9	0.7	15.7	1.0	0.0	5,662.3		
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	1,295.0		
WIN	2010	35.9	41.8	46.0	37.5	41.0	28.0	20.5	3.9	0.8	2.0	1.0	0.7	5,634.8		
Licence	4274	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN						
	UWI	100.08-30-010-28W1.00				Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1	Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	27.0	30.0	31.0	30.0	31.0	29.0	29.0	29.0	28.0	0.0	7,285.0		
H2O	2011	110.4	96.9	86.8	89.4	94.4	93.5	95.2	89.2	86.5	114.0	92.4	0.0	14,138.1		
OIL	2011	12.0	10.6	9.9	12.1	11.9	11.7	12.5	11.5	11.4	9.2	10.8	0.0	15,939.1		
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	6,962.0		
H2O	2010	106.4	92.2	108.1	107.7	113.8	103.4	147.0	124.5	117.8	109.3	104.1	109.8	13,089.4		

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Licence	4274	Well Name Tundra Daly Prov. HZNTL						Dev	H	Mineral Rights CROWN				
UWI	100.08-30-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E					Field Code 1		Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	14.9	13.0	14.6	14.1	15.1	13.8	12.6	11.7	11.9	12.2	12.3	12.1	15,815.5
Licence	4275	Well Name Virden Roselea Unit No. 1						Dev	V	Mineral Rights FREEHOLD				
UWI	1B0.07-30-010-25W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	846.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,032.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	846.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,032.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.8
Licence	4276	Well Name Virden Roselea Unit No. 1						Dev	V	Mineral Rights FREEHOLD				
UWI	1B0.08-30-010-25W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.0	30.7	29.5	31.0	30.0	31.0	30.5	30.0	30.9	30.0	0.0	7,337.8
GAS	2011	0.3	0.2	0.4	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.0	21.7
H2O	2011	495.6	0.0	389.7	368.0	297.2	307.0	410.7	364.0	401.2	446.7	419.7	0.0	47,808.2
OIL	2011	21.3	11.4	22.8	17.4	19.0	19.3	22.6	22.6	22.3	22.3	21.5	0.0	13,274.9
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	27.0	30.7	30.0	31.0	7,013.2
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.4	0.3	0.4	18.0
H2O	2010	728.4	480.4	309.2	558.2	574.4	367.3	393.6	443.0	2094.3	478.3	400.7	405.3	43,908.4
OIL	2010	20.1	18.0	18.4	18.6	19.1	22.4	23.7	23.1	20.2	22.6	21.5	22.4	13,052.4
Licence	4277	Well Name Virden Roselea Unit No. 1						Dev	V	Mineral Rights FREEHOLD				
UWI	1C0.08-30-010-25W1.00	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.0	30.7	29.5	18.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	7,302.3
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	17.5
H2O	2011	163.5	0.0	128.5	121.4	57.0	101.3	29.4	25.7	27.0	30.0	28.2	0.0	23,334.6
OIL	2011	6.9	3.7	7.6	5.7	3.6	6.4	7.9	7.8	7.3	7.4	7.0	0.0	6,902.0
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	27.0	30.7	30.0	31.0	6,990.2
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	16.4
H2O	2010	71.3	47.0	30.2	54.6	56.2	89.3	124.6	145.8	690.9	157.7	132.2	133.8	22,622.6
OIL	2010	5.7	5.2	5.2	5.3	5.4	7.0	7.9	7.6	6.6	7.5	7.0	7.4	

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Licence	4278	Well Name				Virden Roselea Unit No. 1					Dev	V	Mineral Rights				FREEHOLD					
	UWI	1B0.10-30-010-25W1.00				Field Name		Virden			Pool Name			Lodgepole B			Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7								
Licence	4279	Well Name				Virden Roselea Unit No. 1					Dev	V	Mineral Rights				FREEHOLD					
	UWI	1C0.10-30-010-25W1.00				Field Name		Virden			Pool Name			Lodgepole B			Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	25.0	20.0	30.7	18.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	7,197.5								
GAS	2011	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	16.2								
H2O	2011	54.9	0.0	53.5	31.7	40.8	42.2	40.8	37.6	41.1	45.8	43.0	0.0	8,060.7								
OIL	2011	4.4	3.0	5.8	2.8	4.9	4.9	6.0	5.6	5.4	5.5	5.3	0.0	26,558.4								
DAY	2010	28.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	27.0	30.7	26.0	26.0	6,889.4								
GAS	2010	0.3	0.3	0.4	0.4	0.3	0.2	0.0	0.1	0.1	0.1	0.1	0.1	15.3								
H2O	2010	67.3	49.1	31.7	57.1	53.7	43.8	48.1	60.9	287.5	65.7	47.6	46.7	7,629.3								
OIL	2010	21.8	21.6	22.1	22.4	20.8	11.5	2.5	5.8	5.2	5.8	4.8	4.8	26,504.8								
Licence	4280	Well Name				Virden Roselea Unit No. 1					Dev	V	Mineral Rights				FREEHOLD					
	UWI	1B0.11-30-010-25W1.00				Field Name		Virden			Pool Name			Lodgepole B			Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0								
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5								
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1								
Licence	4281	Well Name				Virden Roselea Unit No. 1					Dev	V	Mineral Rights				FREEHOLD					
	UWI	1D0.12-30-010-25W1.00				Field Name		Virden			Pool Name			Lodgepole B			Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,899.0								
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,424.1								
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,442.6								
Licence	4282	Well Name				Penn West Waskada					Dev	V	Mineral Rights				FREEHOLD					
	UWI	100.01-06-002-25W1.00				Field Name		Waskada			Pool Name			Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	21.2	1.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	5,500.8								
H2O	2011	36.1	18.9	0.0	0.0	0.0	0.0	0.0	17.3	0.0	0.0	0.0	0.0	16,916.5								
OIL	2011	4.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,466.7								
DAY	2010	31.0	5.3	0.0	0.0	0.0	0.0	1.0	0.0	0.0	3.0	12.0	31.0	5,477.6								
H2O	2010	101.3	16.4	0.0	0.0	0.0	0.0	4.0	0.0	0.0	5.8	46.3	77.1	16,844.2								
OIL	2010	11.7	1.7	0.0	0.0	0.0	0.0	0.4	0.0	0.0	9.2	4.2	8.5	5,460.5								
Licence	4283	Well Name				CNRL Pierson Prov.					Dev	V	Mineral Rights				CROWN					
	UWI	100.14-11-002-29W1.00				Field Name		Pierson			Pool Name			Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
														413.0								

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Licence	4283	Well Name CNRL Pierson Prov.				Dev V					Mineral Rights CROWN			
UWI	100.14-11-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.1
Licence	4284	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,355.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,864.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,049.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,355.1
Licence	4288	Well Name EOG Waskada Prov.				Dev V					Mineral Rights CROWN			
UWI	100.05-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	7,160.4
H2O	2011	5.5	5.8	6.7	6.3	7.8	6.6	6.7	13.8	5.0	6.0	13.8	18.1	695.6
OIL	2011	12.3	12.8	15.0	14.1	13.2	10.8	11.0	5.9	15.7	15.4	7.8	2.1	5,015.5
DAY	2010	31.0	27.0	31.0	30.0	13.0	0.0	25.0	31.0	30.0	31.0	29.0	31.0	6,795.4
H2O	2010	1.6	1.0	0.9	0.8	0.2	0.0	3.6	4.2	10.1	7.2	5.5	5.6	593.5
OIL	2010	15.2	9.2	7.9	7.5	1.0	0.0	8.5	37.4	12.3	16.1	12.3	12.4	4,879.4
Licence	4289	Well Name Daly Unit No. 3 Prov. WIW				Dev V					Mineral Rights CROWN			
UWI	1A0.05-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1	Pool Code 59A	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.5	110.6	0.0	23,385.1
WIN	2010	274.0	235.0	260.0	245.0	253.0	247.0	253.0	712.0	0.0	0.0	0.0	0.0	23,164.0
Licence	4290	Well Name Daly Unit No. 3 Prov. WIW				Dev V					Mineral Rights CROWN			
UWI	1B0.05-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1	Pool Code 59A	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	155.2	0.0	29,291.1
WIN	2010	266.0	228.0	253.0	238.0	246.0	240.0	245.0	691.0	0.0	0.0	0.0	0.0	29,101.0
Licence	4291	Well Name Daly Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	1A0.12-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A					Field Code 1	Pool Code 59A	Unit 3	

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Licence	4291	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
	UWI	1A0.12-12-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	7,274.1
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.2	0.2	0.2	0.0	33.6
H2O	2011	5.5	5.1	5.4	5.5	5.4	5.3	5.9	6.1	1.9	1.1	1.3	0.0	636.6
OIL	2011	36.2	32.5	36.0	34.7	36.1	37.6	33.2	41.4	20.3	16.2	15.5	0.0	16,166.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	6,944.1
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.4	0.4	29.6
H2O	2010	4.3	3.9	4.5	4.3	4.2	4.8	5.7	9.5	5.5	5.6	5.4	5.7	588.1
OIL	2010	31.8	28.5	30.8	31.4	30.1	34.4	40.1	41.0	38.8	39.1	37.0	37.3	15,827.2
Licence	4293	Well Name Daly Unit No. 3				Dev V		Mineral Rights FREEHOLD						
	UWI	1B0.13-12-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	7,284.1
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.0	21.4
H2O	2011	1.0	0.8	1.0	0.9	0.9	0.9	1.1	1.0	1.2	1.2	1.4	0.0	641.4
OIL	2011	19.8	17.8	19.7	19.1	19.7	20.6	18.2	22.6	24.7	24.8	23.8	0.0	7,208.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	6,954.1
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	18.8
H2O	2010	1.4	1.3	1.4	1.4	1.4	1.0	1.0	1.6	1.0	1.0	1.0	1.0	630.0
OIL	2010	27.0	24.2	26.2	26.6	25.3	21.3	21.9	22.4	21.2	21.4	20.3	20.4	6,977.6
Licence	4294	Well Name Daly Unit No. 3 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI	1B0.14-12-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	67.0	47.0	35.4	24.0	23.1	0.0	16,530.5
WIN	2010	161.0	201.0	222.0	209.0	216.0	247.0	253.0	712.0	0.0	235.0	0.0	0.0	16,334.0
Licence	4295	Well Name EOG et al Waskada Prov.				Dev V		Mineral Rights CROWN						
	UWI	100.03-28-001-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	28.0	19.0	31.0	30.0	24.0	0.0	26.0	31.0	30.0	31.0	7,004.0
H2O	2011	1.4	1.3	1.2	0.9	1.2	1.2	1.1	0.0	0.9	1.0	0.9	1.0	1,045.1
OIL	2011	27.0	18.8	18.0	12.2	19.6	19.7	15.8	0.0	17.6	18.0	18.1	18.7	4,636.5
DAY	2010	31.0	28.0	20.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	6,696.0
H2O	2010	1.2	1.0	0.7	0.7	0.6	0.6	0.5	2.7	3.2	1.4	1.6	1.5	1,033.0
OIL	2010	5.7	5.0	3.0	8.1	8.6	12.6	12.5	43.4	55.4	26.7	24.5	27.3	4,433.0
Licence	4299	Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
	UWI	100.04-32-010-28W1.00				Field Name Daly Sinclair		Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	27.0	0.0	6,885.0

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Licence	4299	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.04-32-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	2.5	2.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	2.3	10.6	0.0	1,731.9
OIL	2011	1.7	1.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	1.2	7.8	0.0	2,622.0
DAY	2010	31.0	28.0	31.0	25.0	31.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	6,768.0
H2O	2010	2.8	2.6	2.8	2.0	2.7	5.4	2.2	2.5	2.4	2.5	2.4	2.6	1,712.7
OIL	2010	1.3	1.0	1.0	1.4	1.8	1.3	1.6	1.7	1.8	1.9	1.9	1.9	2,608.5
UWI	100.04-32-010-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	27.0	0.0	6,817.0
H2O	2011	12.9	12.2	8.8	0.0	0.0	0.0	0.0	0.0	0.0	11.9	55.2	0.0	2,855.9
OIL	2011	9.8	9.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	1.8	8.8	0.0	7,921.8
DAY	2010	31.0	28.0	31.0	25.0	31.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	6,700.0
H2O	2010	16.0	14.4	15.5	10.7	14.8	30.0	11.8	13.8	13.3	13.1	12.5	13.3	2,754.9
OIL	2010	10.8	8.8	8.6	8.0	10.3	7.8	9.0	9.7	10.0	10.5	10.4	10.4	7,885.5
Licence	4301	Well Name Tundra Virden Prov. SWD				Dev V				Mineral Rights CROWN				
UWI	100.06-29-010-26W1.02	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2953.5	2760.5	2925.0	2558.0	1254.5	1064.0	1922.0	2293.2	2162.5	2265.0	2004.0	0.0	181,268.1
WIN	2010	1365.0	1859.0	2548.4	2271.3	1721.5	1979.5	2519.5	3107.5	2703.0	3377.5	2806.1	3070.0	157,105.9
Licence	4302	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	18.0	30.0	30.9	28.0	30.0	30.9	30.0	0.0	6,838.4
H2O	2011	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	4.2	14.7	5.6	0.0	606.5
OIL	2011	0.0	0.0	0.0	0.0	3.2	5.3	5.1	4.8	5.2	16.8	16.0	0.0	5,382.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	6,640.6
H2O	2010	0.7	0.5	0.6	0.7	0.6	0.3	0.4	0.3	0.3	0.2	0.0	0.0	580.9
OIL	2010	9.0	8.4	9.2	8.7	8.7	5.9	6.4	6.0	5.2	4.4	0.9	0.0	5,325.8
Licence	4303	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	100.10-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	83.5	62.9	81.9	0.0	84.0	79.0	88.6	87.3	65.6	75.7	67.5	0.0	25,534.2
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	1,283.0
WIN	2010	73.3	75.4	73.7	76.3	78.3	74.1	80.4	89.6	92.4	82.8	79.3	84.3	24,758.2
Licence	4304	Well Name South Pierson Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.14-18-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	0.0	0.0	0.0	6,063.0

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Licence	4304	Well Name South Pierson Unit No. 2 Prov.				Dev V					Mineral Rights CROWN									
	UWI	100.14-18-002-29W1.00			Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
GAS	2011	2.0	1.9	2.1	2.5	2.8	2.7	0.8	0.0	1.1	0.0	0.0	0.0	385.5						
GSD	2011	1.5	1.4	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	7.8						
H2O	2011	1.3	1.8	1.8	2.3	1.9	2.2	1.3	2.4	0.6	0.0	0.0	0.0	1,010.0						
OIL	2011	20.1	17.7	19.6	16.7	15.3	15.3	18.1	18.6	7.0	0.0	0.0	0.0	5,695.7						
DAY	2010	2.0	22.0	31.0	30.0	31.0	14.0	15.0	31.0	30.0	30.0	30.0	31.0	5,807.0						
GAS	2010	0.2	0.7	2.9	2.5	2.5	1.1	0.8	1.2	0.4	4.2	1.3	0.0	369.6						
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.4	1.8	0.8	0.0	4.2						
H2O	2010	0.0	30.6	17.2	9.2	6.9	2.1	2.3	7.0	8.7	9.6	5.5	4.5	994.4						
OIL	2010	1.7	16.9	19.5	17.7	17.7	6.1	6.7	30.7	43.5	43.9	24.9	19.4	5,547.3						
Licence	4305	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V					Mineral Rights CROWN									
	UWI	100.06-08-002-29W1.00			Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2011	91.6	83.3	90.8	0.0	93.8	92.4	102.4	99.9	80.3	440.3	67.2	0.0	27,655.5						
DAY	2010	0.0	2.0	0.0	30.0	31.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	837.0						
WIN	2010	90.6	91.8	98.3	90.8	95.2	90.3	101.5	103.3	98.2	95.6	91.0	121.5	26,413.5						
Licence	4307	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD									
	UWI	100.02-09-002-29W1.00			Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2011	0.6	0.5	535.8	0.0	391.4	325.4	343.4	338.1	261.8	257.3	241.7	0.0	14,017.0						
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	1,119.0						
WIN	2010	1.3	2.0	3.3	0.6	0.7	0.9	0.8	0.8	1.0	0.8	0.7	0.7	11,321.0						
Licence	4308	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD									
	UWI	100.06-09-002-29W1.00			Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2011	165.5	142.0	225.7	0.0	203.1	190.7	216.9	228.9	187.8	196.2	191.3	0.0	54,058.3						
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	1,010.0						
WIN	2010	194.8	188.7	217.5	181.8	180.2	160.3	179.9	195.9	192.9	175.9	174.0	171.0	52,110.2						
Licence	4309	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD									
	UWI	100.10-09-002-29W1.00			Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166,643.5						
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166,643.5						
Licence	4311	Well Name EOG et al Waskada Prov.				Dev V					Mineral Rights CROWN									
	UWI	100.01-28-001-25W1.00			Field Name	Waskada					Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	16.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	6,800.0						
														158.0						

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Licence	4311	Well Name EOG et al Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.4	3.8	
H2O	2011	22.0	20.4	19.8	9.8	19.2	17.2	23.6	22.8	22.1	21.2	14.8	15.7	1,604.0
OIL	2011	33.2	28.0	26.0	13.7	29.1	25.0	32.5	33.6	32.4	29.8	21.3	22.8	9,911.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	6,451.0
GAS	2010	0.0	0.0	0.0	0.0	37.3	23.1	7.9	22.1	14.3	0.0	37.7	0.0	142.4
H2O	2010	4.4	35.6	40.9	48.6	45.7	38.5	29.2	27.8	20.1	15.1	16.9	16.2	1,375.4
OIL	2010	217.9	147.4	137.1	90.5	82.3	67.6	54.0	47.7	33.2	29.5	28.3	33.3	9,584.0
Licence	4312	Well Name EOG Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	22.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,642.0
GAS	2011	0.0	0.0	1.4	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8
H2O	2011	53.5	44.6	125.8	85.1	62.6	61.1	70.7	67.6	65.4	68.7	64.5	66.6	17,257.8
OIL	2011	13.6	10.3	27.4	19.6	15.8	14.7	16.2	16.6	16.1	16.1	15.5	16.1	6,417.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	6,292.0
H2O	2010	33.5	55.7	59.3	54.7	56.1	54.1	53.0	49.3	63.1	59.1	66.7	55.0	16,421.6
OIL	2010	8.7	14.2	12.4	13.2	13.4	12.9	13.3	11.2	13.9	15.7	15.1	14.6	6,219.5
Licence	4313	Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	20.9	15.1	14.1	0.0	18.9	17.9	16.9	17.9	13.6	17.1	11.3	0.0	4,542.1
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	824.0
WIN	2010	12.7	15.9	11.1	13.7	28.0	23.3	34.0	32.8	25.5	20.0	22.4	29.0	4,378.4
Licence	4315	Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	9.1	3.6	5.1	0.0	16.2	18.5	15.2	7.5	4.1	37.5	21.6	0.0	8,866.4
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	805.0
WIN	2010	3.1	7.2	4.7	3.3	2.9	2.3	3.8	5.0	9.1	10.9	9.1	8.3	8,728.0
Licence	4322	Well Name Goodlands Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.12-11-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.6	0.5	52.5	45.0	0.0	0.0	0.0	30.9	68.6	57.5	9.7	0.0	11,494.5
WIN	2010	89.9	16.2	27.0	40.0	53.5	53.5	20.4	1.6	0.3	1.8	1.2	1.2	11,229.2
Licence	4325	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0

Licence	4328	Well Name	EOG et al Waskada				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.11-28-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2010	2.7	2.5	2.8	2.7	2.9	2.8	2.7	2.4	3.0	2.6	2.6	2.7								
OIL	2010	24.6	22.0	20.6	24.2	24.2	23.8	23.4	19.9	24.9	25.4	21.3	26.3	5,918.9							
Licence	4329	Well Name	Penn West Waskada				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.08-06-002-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	6,618.0							
H2O	2011	1.1	0.9	1.3	1.2	1.2	1.3	1.2	1.2	1.0	1.1	1.1	0.0	1,739.9							
OIL	2011	15.2	12.7	18.0	16.2	15.3	16.6	15.6	15.7	13.8	14.9	14.7	0.0	11,413.8							
DAY	2010	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	6,284.0							
H2O	2010	1.5	1.6	1.3	1.2	0.8	1.0	0.9	0.9	0.7	1.3	1.1	1.2	1,727.3							
OIL	2010	20.0	20.8	20.6	20.0	15.6	17.0	16.2	14.7	12.3	15.3	15.0	15.7	11,245.1							
Licence	4332	Well Name	Tundra Kola Unit No. 1				Dev	V		Mineral Rights	FREEHOLD										
	UWI	100.01-28-010-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks A				Field Code	1	Pool Code	62A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	12.0	30.0	0.0	6,680.0							
H2O	2011	249.8	223.9	255.9	239.7	226.8	216.2	246.1	213.0	191.9	88.4	219.4	0.0	36,034.0							
OIL	2011	14.3	14.2	14.9	14.6	14.7	14.2	15.6	14.2	14.4	4.7	14.8	0.0	5,897.2							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	22.0	30.0	31.0	6,369.0							
H2O	2010	270.8	246.6	272.1	249.9	259.3	232.4	242.5	233.0	253.7	186.5	258.4	242.2	33,662.9							
OIL	2010	15.0	13.6	15.5	14.4	14.5	14.6	15.2	13.9	14.6	8.3	14.1	14.8	5,746.6							
Licence	4334	Well Name	Tundra Kola Unit No. 2 Prov.				Dev	V		Mineral Rights	CROWN										
	UWI	100.16-29-010-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks A				Field Code	1	Pool Code	62A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	6,624.0							
H2O	2011	9.7	8.9	9.4	8.8	9.8	9.2	9.9	10.3	8.6	10.0	9.2	0.0	1,326.4							
OIL	2011	14.5	13.4	14.1	13.2	14.7	13.8	14.8	15.5	12.9	15.0	13.8	0.0	6,974.8							
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	6,290.0							
H2O	2010	6.5	5.5	6.4	5.9	8.5	5.5	12.1	10.8	10.5	10.1	9.8	10.1	1,222.6							
OIL	2010	17.4	14.5	17.1	15.9	14.0	17.9	18.0	16.2	15.8	15.1	14.7	15.2	6,819.1							
Licence	4336	Well Name	Husky St. Lazare				Dev	V		Mineral Rights	FREEHOLD										
	UWI	102.14-15-016-29W1.00				Field Name	Other Areas				Pool Name	Melita A				Field Code	99	Pool Code			

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Licence	4336	Well Name Husky St. Lazare				Dev V		Mineral Rights FREEHOLD						
UWI	102.14-15-016-29W1.00	Field Name Other Areas				Pool Name Melita A		Field Code 99	Pool Code 19A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,232.9
Licence	4338	Well Name Cromer Unit No. 1 Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.14-14-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1	Pool Code 60I		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	25.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	0.0	6,626.2
H2O	2011	16.7	15.0	16.7	13.8	16.7	14.7	17.9	17.2	16.8	21.3	20.7	0.0	2,384.6
OIL	2011	29.8	27.9	27.9	27.2	34.4	32.1	34.7	36.1	35.9	29.9	30.6	0.0	11,982.9
DAY	2010	29.0	28.0	31.0	30.0	29.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	6,300.2
H2O	2010	17.9	17.1	18.9	18.7	17.7	19.4	14.4	14.9	14.1	17.7	16.7	17.1	2,197.1
OIL	2010	27.7	26.4	30.2	39.5	37.7	24.5	31.8	31.2	28.3	30.5	29.1	30.1	11,636.4
UWI	100.14-14-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	25.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	0.0	5,637.0
H2O	2011	7.6	6.8	7.6	6.2	7.6	6.6	8.1	7.8	7.7	9.6	9.3	0.0	1,121.2
OIL	2011	12.4	11.5	11.5	5.9	7.4	6.9	7.5	7.8	7.8	6.3	6.5	0.0	1,065.5
DAY	2010	29.0	28.0	31.0	30.0	29.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	5,311.0
H2O	2010	8.0	7.8	8.6	8.5	8.1	8.8	6.6	6.8	6.4	8.0	7.6	7.7	1,036.3
OIL	2010	26.6	25.4	29.0	16.1	15.3	9.9	13.2	12.9	11.7	12.6	12.1	12.4	974.0
Licence	4339	Well Name Tundra et al Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.10-20-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1	Pool Code 62A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	5,741.0
H2O	2011	42.7	38.2	43.7	40.0	42.0	41.4	46.7	41.4	36.9	42.8	41.5	0.0	17,933.5
OIL	2011	8.6	8.5	8.9	8.6	8.8	8.5	9.3	8.7	8.8	9.2	8.9	0.0	3,112.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	5,409.0
H2O	2010	54.8	49.1	53.2	50.4	52.3	45.1	48.5	44.7	44.2	38.5	44.1	41.4	17,476.2
OIL	2010	9.0	8.1	9.3	8.6	8.7	8.7	9.1	8.4	8.8	7.8	8.5	8.9	3,015.5
Licence	4342	Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7	Pool Code 35A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.8	0.4	0.2	0.0	0.2	0.3	0.3	0.2	0.1	0.0	0.1	0.0	2,378.8
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	603.0
WIN	2010	0.7	1.3	0.1	0.1	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.7	2,376.2
Licence	4343	Well Name Antler River Lyleton Prov.				Dev V		Mineral Rights CROWN						
UWI	102.15-29-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7	Pool Code 29B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	23.0	30.0	5.0	0.0	0.0	8.0	0.0	0.0	25.0	29.0	4,512.0

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Licence	4343	Well Name Antler River Lyleton Prov.				Dev V		Mineral Rights CROWN						
UWI	102.15-29-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	2.9	2.3	2.6	2.6	0.5	0.0	0.0	1.2	0.0	0.0	4.2	6.0	1,665.8
OIL	2011	11.7	9.4	10.2	10.4	1.9	0.0	0.0	4.9	0.0	0.0	7.8	11.1	2,461.7
DAY	2010	8.0	0.0	31.0	30.0	31.0	25.0	15.0	30.0	27.0	25.0	29.0	31.0	4,336.0
H2O	2010	3.8	0.0	12.4	7.4	0.2	0.1	4.0	6.2	0.4	0.3	10.6	10.9	1,643.5
OIL	2010	3.8	0.0	12.4	9.0	15.0	13.2	5.6	9.2	14.2	11.3	3.2	3.2	2,394.3
Licence	4344	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.02-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	97.0	85.2	94.6	0.0	88.6	86.1	81.5	90.9	82.3	83.8	81.8	0.0	12,675.3
DAY	2010	0.0	0.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	473.0
WIN	2010	133.2	117.8	123.2	173.9	148.8	117.8	125.4	125.6	114.3	110.1	107.3	100.7	11,803.5
Licence	4345	Well Name CNRL Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.07-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	6,177.0
GAS	2011	1.2	0.0	0.0	0.0	1.3	1.8	1.8	0.0	0.6	1.0	1.1	0.0	339.6
GSD	2011	0.9	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.8	0.1	0.0	7.3
H2O	2011	0.5	0.2	0.6	0.8	0.6	0.7	0.4	0.3	0.3	0.7	0.4	0.0	130.0
OIL	2011	62.8	20.4	64.4	62.9	54.6	51.5	52.3	42.9	47.9	49.1	30.8	0.0	12,359.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	5,865.0
GAS	2010	1.3	2.5	2.8	2.7	2.8	2.6	1.8	0.0	0.0	3.2	3.9	4.0	330.8
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.4	0.0	3.8
H2O	2010	0.0	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.9	0.9	1.1	124.5
OIL	2010	6.6	6.7	8.3	14.5	16.0	14.9	16.8	39.9	37.7	75.7	76.2	82.1	11,819.6
Licence	4349	Well Name CNRL Pierson Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.11-11-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	5,422.8
GAS	2011	1.0	4.5	2.9	0.0	3.4	3.6	0.4	0.0	1.5	2.1	0.4	0.0	1,261.0
GSD	2011	0.8	3.3	0.0	0.0	0.0	0.0	0.4	0.0	0.0	1.7	0.1	0.0	16.1
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.4	0.2	0.4	0.2	0.0	204.3
OIL	2011	51.9	34.7	47.5	58.1	47.3	46.3	55.2	54.5	47.9	42.6	42.4	0.0	30,345.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,089.8
GAS	2010	3.4	3.1	3.4	3.6	3.7	4.7	4.2	6.6	2.1	2.2	0.4	0.0	1,241.2
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	2.1	0.9	0.2	0.0	9.8
H2O	2010	0.3	0.4	0.3	1.3	1.5	1.1	0.6	0.6	0.3	0.3	0.3	0.3	201.0
OIL	2010	89.3	81.2	98.5	78.4	77.5	71.8	69.5	70.8	58.8	62.8	51.4	53.9	29,816.7

[illegible]

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Licence	4360	Well Name 618555 SK Lyleton				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-32-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3
Licence	4361	Well Name Antler River Lyleton				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-06-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	15.0	23.0	30.0	5.0	0.0	30.0	31.0	30.0	25.0	30.0	30.0	4,951.0
H2O	2011	2.8	1.2	13.2	7.3	0.7	0.0	6.6	0.5	0.8	4.9	3.4	2.9	1,358.5
OIL	2011	8.3	3.4	5.7	3.1	0.3	0.0	2.8	11.1	7.5	9.0	5.2	4.3	1,901.4
DAY	2010	12.0	28.0	31.0	29.0	19.0	28.0	21.0	30.0	25.0	31.0	30.0	31.0	4,672.0
H2O	2010	2.1	3.8	3.9	9.9	5.6	6.6	4.0	5.2	4.3	4.5	2.3	2.2	1,314.2
OIL	2010	10.3	8.8	9.1	0.2	5.6	6.6	4.0	5.2	5.8	5.9	6.8	6.6	1,840.7
Licence	4363	Well Name Enerplus Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-08-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,337.7
GAS	2011	1.1	1.0	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.3
H2O	2011	5898.3	5312.6	5850.3	5579.3	226.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495,335.2
OIL	2011	49.3	44.2	53.9	48.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,789.0
DAY	2010	31.0	26.6	30.0	29.7	30.3	28.8	25.3	31.0	29.5	30.3	30.0	31.0	6,186.7
GAS	2010	1.0	0.8	0.9	0.8	1.0	0.9	0.9	1.1	1.0	1.1	1.0	1.1	61.9
H2O	2010	5325.3	4303.7	4888.1	4759.2	5408.2	4979.0	4711.3	5812.0	5280.5	5675.2	5555.4	5689.3	472,468.7
OIL	2010	43.7	35.9	40.2	37.9	43.2	42.1	41.9	50.0	45.4	48.1	47.2	49.2	13,593.4
Licence	4364	Well Name 618555 SK Lyleton				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-32-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	20.0	0.0	0.0	1,360.0
H2O	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.8	0.0	0.0	484.7
OIL	2011	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	3.5	0.0	0.0	169.2
DAY	2010	1.0	1.0	1.0	1.0	1.0	1.0	4.0	8.0	1.0	1.0	1.0	1.0	1,331.0
H2O	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.4	1.2	0.1	0.3	0.1	0.1	480.1
OIL	2010	0.0	0.1	0.0	0.1	0.0	0.1	0.1	0.4	0.0	0.1	0.1	0.1	165.2
Licence	4366	Well Name White North Daly HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.03-27-008-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole AA		Field Code 1		Pool Code 59AA		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence 4366		Well Name White North Daly HZNTL				Dev H				Mineral Rights FREEHOLD						
UWI	100.03-27-008-28W1.02			Field Name	Daly Sinclair		Pool Name	Lodgepole AA			Field Code	1	Pool Code	59AA	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	2.8	31.0	29.4	29.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	3,042.2		
H2O	2011	1.2	2.7	1.4	1.2	0.0	0.4	0.0	0.0	1.3	0.5	0.6	1.1	163.4		
OIL	2011	11.4	9.2	12.7	10.8	11.4	10.6	11.6	10.2	9.3	10.6	10.4	9.6	2,004.6		
DAY	2010	31.0	26.0	0.0	22.0	21.0	0.0	0.0	6.0	30.0	31.0	30.0	30.0	2,709.0		
H2O	2010	8.4	0.5	0.0	0.1	0.0	0.0	0.0	2.6	1.8	2.0	4.0	1.7	153.0		
OIL	2010	14.6	11.5	0.0	15.9	0.0	0.0	0.0	17.9	16.2	18.1	10.7	14.6	1,876.8		
Licence	4369	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD						
UWI	100.13-08-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	5,250.0		
GAS	2011	0.7	1.5	1.0	0.0	1.7	2.7	0.2	0.0	1.9	1.7	0.0	0.0	286.7		
GSD	2011	0.6	1.1	0.0	0.0	0.0	0.0	0.2	0.0	0.0	1.3	0.0	0.0	10.1		
H2O	2011	0.2	0.2	0.3	0.4	0.3	0.4	0.4	0.7	0.4	0.5	0.0	0.0	105.8		
OIL	2011	14.1	10.0	13.6	14.4	14.8	15.3	18.6	18.3	12.1	8.9	0.0	0.0	5,527.2		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,956.0		
GAS	2010	1.9	1.9	2.2	2.7	2.8	2.7	2.3	3.5	2.1	1.9	1.0	0.0	275.3		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	2.0	0.8	0.6	0.0	6.9		
H2O	2010	4.0	2.5	2.5	3.4	3.8	3.7	0.1	0.0	0.2	0.3	0.3	0.3	102.0		
OIL	2010	14.8	10.7	11.1	15.1	15.4	15.2	3.2	2.9	9.1	11.0	11.8	14.8	5,387.1		
Licence	4370	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD						
UWI	100.03-09-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	0.0	6.0	27.0	31.0	30.0	0.0	6,508.9		
GAS	2011	0.9	1.9	1.3	0.0	1.4	1.2	0.0	0.4	1.3	1.0	1.7	0.0	541.5		
GSD	2011	0.7	1.4	0.0	0.0	0.0	0.0	0.0	0.4	1.1	0.8	0.2	0.0	9.3		
H2O	2011	0.8	1.2	0.8	0.3	2.0	2.1	0.0	0.5	2.2	6.3	2.6	0.0	382.3		
OIL	2011	43.3	33.9	37.2	35.5	34.7	23.1	0.0	6.7	29.8	25.9	27.6	0.0	22,992.6		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,243.9		
GAS	2010															

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Licence 4371		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2011	364.4	337.1	0.0	141.9	0.0	0.0	700.2	89.5	0.0	0.0	0.0	0.0	165,225.5
OIL	2011	4.4	2.5	0.0	0.8	0.0	0.0	10.5	0.9	0.0	0.0	0.0	0.0	9,787.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,362.5
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163,592.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,768.0
Licence 4372		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,529.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,600.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,226.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,529.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,600.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,226.6
Licence 4373		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.03-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	6,487.3
GAS	2011	2.0	2.6	1.6	0.0	2.3	2.7	1.5	0.0	1.5	2.2	2.2	0.0	1,283.1
GSD	2011	1.6	1.9	0.0	0.0	0.0	0.0	1.4	0.0	1.3	1.8	0.2	0.0	16.0
H2O	2011	42.1	62.1	56.3	59.4	49.7	60.5	32.6	51.4	36.5	56.3	39.4	0.0	23,475.1
OIL	2011	28.5	25.3	28.6	30.6	33.5	35.6	34.5	31.6	34.0	33.8	31.3	0.0	34,056.6
DAY	2010	28.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,155.3
GAS	2010	2.2	2.2	3.7	3.9	4.7	5.1	2.9	3.2	2.9	2.8	1.1	0.0	1,264.5
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	2.8	1.2	0.6	0.0	7.8
H2O	2010	134.0	115.1	71.0	58.0	49.5	47.1	55.0	61.8	56.9	60.3	60.2	72.0	22,928.8
OIL	2010	33.1	33.2	22.2	18.9	27.8	32.1	28.8	21.4	22.6	26.1	24.8	27.6	33,709.3
Licence 4374		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 102.11-08-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-M								

Licence 4374		Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD						
UWI	102.11-08-002-29W1.00			Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0			
GAS	2010	2.2	1.1	1.7	1.8	1.9	1.8	1.2	0.1	0.0	0.6	1.2	1.4	341.1		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.3	0.7	0.0	1.1		
H2O	2010	9.6	6.6	9.2	8.7	7.8	7.2	7.6	7.6	7.3	7.6	7.3	8.5	2,217.9		
OIL	2010	8.4	6.6	10.5	10.5	8.4	7.6	8.0	7.9	7.6	7.7	6.9	7.6	5,748.9		
Licence	4376	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD						
UWI	100.11-09-002-29W1.00			Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	30.0	17.0	31.0	31.0	30.0	31.0	30.0	0.0	6,328.9		
GAS	2011	1.8	2.2	2.4	2.4	2.6	1.6	0.6	0.0	0.0	0.0	2.0	0.0	443.6		
GSD	2011	1.4	1.6	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.2	0.0	7.1		
H2O	2011	1.3	1.8	0.7	0.8	0.7	0.4	0.5	1.1	0.5	0.7	14.4	0.0	1,660.6		
OIL	2011	61.1	51.6	55.1	53.5	66.0	43.0	80.0	78.2	65.0	62.2	50.9	0.0	25,854.4		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,008.9		
GAS	2010	1.9	1.4	2.1	2.1	2.5	2.7	1.5	2.2	1.3	0.0	0.0	0.0	428.0		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.2	0.0	0.0	0.0	3.4		
H2O	2010	2.1	0.9	1.2	1.1	7.6	16.3	3.6	0.3	0.4	0.6	1.8	2.5	1,637.7		
OIL	2010	25.7	19.2	54.2	56.9	49.1	38.9	39.9	40.2	46.3	62.7	60.9	66.9	25,187.8		
Licence	4377	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD						
UWI	100.13-09-002-29W1.00			Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	3,880.4		
GAS	2011	0.0	0.0	0.0	0.0	0.0	1.4	3.4	3.2	2.7	2.2	0.0	0.0	254.6		
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.6	0.0	1.7	0.0	0.0	8.5		
H2O	2011	1.2	1.8	1.1	0.0	0.0	1.3	1.6	1.7	0.4	0.6	0.0	0.0	19,892.3		
OIL	2011	9.6	8.4	9.5	9.5	9.5	10.6	12.2	11.6	11.8	8.9	0.0	0.0	7,942.5		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,583.4		
GAS	2010	1.3	1.4	1.9	2.0	2.2	2.7	1.8	1.1	0.0	0.0	0.0	0.0	241.7		
GSD	2010	0.0	0.0	0.0	0.0</											

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Licence	4378	Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD				
	UWI	100.15-09-002-29W1.00				Field Name Pierson					Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7	Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0		
H2O	2010	0.4	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	635.7	
OIL	2010	31.0	28.2	33.8	30.2	30.0	29.8	31.9	33.9	32.2	34.4	31.5	34.1	17,827.9	
Licence	4379	Well Name Enerplus Virden				Dev V					Mineral Rights FREEHOLD				
	UWI	100.04-06-011-25W1.00				Field Name Virden					Pool Name Lodgepole B		Field Code 5	Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	0.0	6,559.9	
GAS	2011	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.0	3.8	
H2O	2011	34.6	27.9	35.8	35.3	35.0	24.7	30.6	42.9	69.1	66.9	64.1	0.0	61,681.7	
OIL	2011	3.0	2.9	3.0	2.8	3.2	2.0	2.9	4.1	7.4	7.2	7.1	0.0	4,992.3	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	6,235.9	
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	3.3	
H2O	2010	14.7	15.1	16.5	16.4	17.0	17.6	22.0	29.4	31.8	29.3	32.7	31.5	61,214.8	
OIL	2010	3.5	3.2	3.4	3.3	3.5	3.4	2.0	3.3	3.1	3.1	3.0	3.1	4,946.7	
Licence	4382	Well Name Tundra Kola Unit No. 2 WIW				Dev V					Mineral Rights FREEHOLD				
	UWI	100.01-32-010-29W1.00				Field Name Daly Sinclair					Pool Name Bakken - Three Forks A		Field Code 1	Pool Code 62A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	525.1	468.3	527.3	520.4	231.5	130.8	455.8	366.1	0.0	250.1	331.2	0.0	98,956.1	
WIN	2010	485.7	501.1	550.7	495.1	483.2	236.5	468.3	441.9	527.3	412.5	506.3	516.8	95,149.5	
Licence	4384	Well Name Enerplus Virden				Dev V					Mineral Rights FREEHOLD				
	UWI	100.01-08-009-25W1.00				Field Name Virden					Pool Name Lodgepole C		Field Code 5	Pool Code 59C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,777.0	
GAS	2011	0.3	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	
H2O	2011	811.4	730.8	804.8	281.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300,150.4	
OIL	2011	11.6	10.3	12.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,881.3	
DAY	2010	31.0	28.0	28.0	30.0	24.0	24.5	31.0	31.0	30.0	31.0	30.0	31.0	5,676.0	
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.3	0.2	0.3	24.1	
H2O	2010	760.3	647.2	651.3	687.1	567.4	568.8	793.1							

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Licence	4385	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.07-18-010-27W1.02	Field Name Daly Sinclair			Pool Name Bakken J				Field Code	1	Pool Code	60J	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,345.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,414.9
	UWI	100.07-18-010-27W1.03	Field Name Daly Sinclair			Pool Name Lodgepole A				Field Code	1	Pool Code	59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,439.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	689.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,439.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	689.7
Licence	4386	Well Name Cromer Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
	UWI	100.11-14-009-28W1.00	Field Name Daly Sinclair			Pool Name Bakken I				Field Code	1	Pool Code	60I	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	470.5	1.2	173.8	275.2	8.4	0.0	0.0	0.0	237.1	614.2	629.3	0.0	71,918.0
WIN	2010	167.2	302.0	209.6	255.1	269.3	162.5	300.2	55.5	45.4	96.9	428.7	631.4	69,508.3
Licence	4388	Well Name Enerplus Virden Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.10-18-009-25W1.00	Field Name Virden			Pool Name Lodgepole C				Field Code	5	Pool Code	59C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	22.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,554.9
GAS	2011	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0
H2O	2011	0.0	0.0	921.5	454.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129,228.7
OIL	2011	0.0	0.0	5.5	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,953.0
DAY	2010	12.0	28.0	31.0	30.0	20.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	4,521.9
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	5.8
H2O	2010	474.9	1044.1	1163.5	1108.6	762.9	1086.4	0.0	0.0	0.0	0.0	0.0	0.0	127,853.2
OIL	2010	2.6	5.5	6.2	5.7	4.2	6.1	0.0	0.0	0.0	0.0	0.0	0.0	2,945.1
Licence	4389	Well Name South Pierson Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.01-08-002-29W1.00	Field Name Pierson			Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	6,543.0
GAS	2011	2.8	3.1	3.4	3.3	2.9	2.7	2.8	3.4	3.3	3.4	0.4	0.0	654.4
GSD	2011	2.2	2.3	0.0	0.0	0.0	0.0	2.5	2.9	439.6	2.7	0.0	0.0	453.9
H2O	2011	0.6	0.5	0.6	0.8	0.4	0.4	0.1	0.3	0.2	0.3	0.1	0.0	205.8
OIL	2011	39.1	42.0	47.0	45.8	40.8	40.2	41.0	30.7	32.1	31.5	29.3	0.0	20,108.9
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,209.0
GAS	2010	2.5	2.2	3.6	3.8	4.0	3.9	2.6	1.2	0.0	0.3	0.4	2.6	622.9
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.2	0.3	0.0	1.7

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Licence 4389		Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN				
UWI 100.01-08-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2010	0.4	0.3	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.1	0.0	1.0	201.5	
OIL	2010	51.1	45.3	20.3	45.9	53.5	49.7	52.0	51.1	47.7	15.7	4.9	35.6	19,689.4	
Licence 4390		Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN				
UWI 100.03-08-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	0.0	6,403.0	
GAS	2011	3.0	4.7	5.6	5.4	5.4	4.0	4.3	4.2	3.7	3.7	0.9	0.0	345.0	
GSD	2011	2.4	3.4	0.0	0.0	0.0	0.0	3.9	3.5	3.2	2.9	0.1	0.0	23.0	
H2O	2011	8.0	9.5	9.8	12.2	9.5	8.7	5.0	7.6	2.4	2.5	1.5	0.0	1,912.0	
OIL	2011	49.4	49.1	55.4	54.1	52.1	41.1	43.6	40.9	21.8	15.9	13.7	0.0	9,949.2	
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,072.0	
GAS	2010	2.4	2.8	3.9	3.8	4.1	3.3	2.0	1.2	0.0	1.9	2.7	3.1	300.1	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.8	1.6	0.0	3.6	
H2O	2010	13.3	10.3	13.3	11.4	13.7	11.5	10.4	13.4	14.6	7.3	3.0	14.4	1,835.3	
OIL	2010	50.1	47.7	54.9	47.2	49.2	50.5	55.0	51.0	45.2	43.0	36.6	50.8	9,512.1	
Licence 4391		Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN				
UWI 100.07-08-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	29.0	31.0	11.0	0.0	0.0	15.0	31.0	30.0	0.0	6,450.1	
GAS	2011	0.0	0.3	4.0	4.0	4.3	1.5	0.0	0.0	2.5	5.9	4.2	0.0	981.6	
GSD	2011	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	0.5	0.0	11.5	
H2O	2011	0.7	1.0	1.0	0.8	0.6	0.3	0.0	0.0	0.4	1.5	0.6	0.0	282.9	
OIL	2011	103.3	91.2	108.1	102.6	106.2	38.2	0.0	0.0	61.8	131.2	108.3	0.0	37,504.0	
DAY	2010	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,213.1	
GAS	2010	3.8	3.4	4.5	4.5	3.9	3.6	2.5	3.7	2.4	0.0	0.0	0.0	954.9	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	2.3	0.0	0.0	0.0	6.0	
H2O	2010	1.2	0.8	2.0	1.9	1.1	0.9	1.0	1.0	0.9	1.1	1.0	1.1	276.0	
OIL	2010	98.2	78.9	112.0	102.0	95.9	93.4	100.1	102.1	98.2	108.4	95.3	101.5	36,653.1	
Licence 4392		Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD				
UWI 100.09-08-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7				

Licence	4392	Well Name	South Pierson Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.09-08-002-29W1.00			Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
GAS	2010	1.7	1.1	2.2	2.1	1.3	1.2	1.1	1.8	3.6	3.7	1.4	0.0			
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	3.5	1.5	0.9	0.0	7.7		
H2O	2010	0.3	0.3	4.4	3.8	1.9	1.7	0.4	0.3	3.8	4.1	5.4	7.4	217.2		
OIL	2010	53.1	48.9	52.0	46.7	45.9	45.2	62.1	66.1	59.9	63.9	64.4	74.0	20,472.4		
Licence	4393	Well Name	South Pierson Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.15-08-002-29W1.00			Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	0.0	31.0	30.0	0.0	5,133.5		
GAS	2011	2.7	3.1	3.4	2.8	2.5	2.7	0.4	0.0	0.0	0.9	2.1	0.0	427.0		
GSD	2011	2.1	2.3	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.8	0.2	0.0	9.0		
H2O	2011	0.2	0.2	0.3	0.4	0.3	0.4	0.2	0.1	0.0	0.3	0.3	0.0	207.3		
OIL	2011	22.9	17.1	18.5	18.7	18.9	18.1	23.8	11.5	0.4	21.1	16.3	0.0	7,601.8		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,846.5		
GAS	2010	1.6	1.9	2.2	2.2	2.5	1.9	1.2	0.8	0.0	2.0	2.7	2.9	406.4		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.9	1.6	0.0	3.3		
H2O	2010	0.3	0.2	0.3	0.2	0.2	0.3	0.3	0.1	0.0	0.2	0.3	0.3	204.6		
OIL	2010	20.5	16.6	20.0	17.4	16.2	18.5	20.1	20.2	19.0	22.8	21.5	23.1	7,414.5		
Licence	4394	Well Name	South Pierson Unit No. 1 Prov.				Dev	V		Mineral Rights	CROWN					
	UWI	100.01-16-002-29W1.00			Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	6,496.6		
GAS	2011	0.0	0.0	1.5	1.8	1.8	2.3	0.6	0.0	1.2	1.6	1.3	0.0	307.8		
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	1.0	1.3	0.2	0.0	5.6		
H2O	2011	0.1	0.4	0.4	0.4	0.3	0.3	0.2	0.4	0.4	0.7	0.5	0.0	438.5		
OIL	2011	34.4	30.5	41.5	42.1	43.9	41.5	38.5	36.3	54.3	57.5	57.7	0.0	12,623.6		
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	6,162.6		
GAS	2010	0.9	0.9	0.4	0.0	0.4	1.2	0.7	1.0	1.0	1.0	0.3	0.0	295.7		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.4	0.2	0.0	2.6		
H2O	2010	0.7	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	434.4		
OIL	2010	41.5	33.8	25.4	11.3	15.6	26.0	8.1	6.1	31.6	45.6	33.7	30.6	12,145.4		
Licence	4395															

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Licence	4395	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD										
UWI	100.01-17-002-29W1.00				Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
H2O	2010	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3							
OIL	2010	12.5	14.8	14.1	13.8	13.0	12.9	12.8	14.0	14.1	15.1	14.8	16.3	10,752.2						
Licence	4396	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD										
UWI	100.03-17-002-29W1.00				Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	6,420.5						
GAS	2011	1.6	1.4	2.7	2.9	2.8	2.7	1.3	1.5	3.0	1.1	0.9	0.0	354.7						
GSD	2011	1.3	1.0	0.0	0.0	0.0	0.0	1.2	1.2	2.6	0.9	0.1	0.0	12.3						
H2O	2011	0.2	0.3	0.3	0.4	0.2	0.4	0.1	0.3	0.2	0.3	0.2	0.0	213.6						
OIL	2011	32.2	28.3	33.2	32.1	34.8	36.5	33.0	29.4	31.4	31.5	31.2	0.0	10,243.7						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,088.5						
GAS	2010	1.7	2.2	2.5	2.4	2.3	2.1	1.4	1.4	0.0	2.2	2.7	2.2	332.8						
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.9	1.7	0.0	4.0						
H2O	2010	0.6	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.2	0.6	0.6	0.6	210.7						
OIL	2010	32.3	27.2	33.2	33.2	32.5	31.8	34.2	32.5	26.8	33.1	31.1	32.5	9,890.1						
Licence	4398	Well Name Souris Hartney Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD										
UWI	100.03-17-006-22W1.00				Field Name	Souris Hartney				Pool Name	Lodgepole Virden A				Field Code	10	Pool Code	53A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	30.0	28.0	31.0	19.0	26.0	30.0	31.0	28.0	28.0	31.0	30.0	0.0	6,445.1						
H2O	2011	331.0	303.7	331.8	208.7	307.0	371.9	361.8	311.2	290.6	316.4	297.7	0.0	188,556.4						
OIL	2011	8.7	8.0	9.0	5.4	5.6	5.9	6.5	5.4	5.2	6.1	5.9	0.0	28,539.7						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	6,133.1						
H2O	2010	317.4	281.6	313.9	315.5	359.3	335.3	345.3	363.3	338.0	335.8	320.5	324.7	185,124.6						
OIL	2010	9.1	8.3	9.5	8.8	9.1	8.5	7.9	9.4	9.1	9.5	8.9	9.2	28,468.0						
Licence	4399	Well Name Souris Hartney Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD										
UWI	100.15-17-006-22W1.00				Field Name	Souris Hartney				Pool Name	Lodgepole Virden A				Field Code	10	Pool Code	53A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	30.0	28.0	31.0	19.0	25.0	29.0	31.0	28.0	28.0	31.0	30.0	0.0	6,288.8						
H2O	2011	999.4	911.5	1010.4	614.1	786.1	914.7	954.4	819.1	776.3	784.1	737.0	0.0	214,479.6						
OIL	2011	20.2	18.8	20.9	12.7	14.2	16.9	17.4	13.5	10.5	9.1	8.8	0.0	9,994.9						
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	5,978.8						
H2O	2010	1010.4	926.0	1040.6	995.8	1048.1	983.4	996.7	1032.1	961.4	985.2	972.6	991.1	205,172.5						
OIL	2010	26.3	24.8	28.4	26.4	27.5	24.4	21.1	23.7	21.3	22.0	20.3	21.0	9,831.9						
Licence	4400	Well Name Cromer Unit No. 1 Prov.				Dev V				Mineral Rights CROWN										
UWI	100.13-14-009-28W1.03				Field Name	Daly Sinclair				Pool Name	Bakken I				Field Code	1	Pool Code	60I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	0.0	5,846.0						

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Licence	4400	Well Name Cromer Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-14-009-28W1.03	Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1		Pool Code 60I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	5.6	4.0	6.3	5.2	5.0	5.1	5.1	5.8	2.6	9.9	6.5	0.0	1,415.6
OIL	2011	10.6	7.8	11.8	10.1	9.6	9.6	9.7	10.9	5.1	18.5	11.3	0.0	3,259.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	5,535.0
H2O	2010	5.3	4.9	4.2	5.2	4.7	8.5	5.9	6.6	7.5	4.8	5.4	5.6	1,354.5
OIL	2010	10.1	9.5	8.1	9.9	9.1	17.2	11.1	12.2	14.3	9.2	10.4	10.6	3,144.2
Licence	4401	Well Name Tundra Kola Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-32-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	22.0	30.0	0.0	6,346.0
H2O	2011	109.7	90.9	112.4	105.3	104.5	91.2	103.2	91.6	81.9	67.2	145.1	0.0	27,009.6
OIL	2011	17.2	15.7	17.9	17.5	17.0	14.2	15.6	14.5	14.7	10.9	7.9	0.0	4,988.6
DAY	2010	31.0	28.0	4.0	0.0	0.0	21.0	31.0	29.0	30.0	27.0	28.0	31.0	6,025.0
H2O	2010	115.6	112.1	16.1	0.0	0.0	92.3	112.3	108.3	111.0	98.6	105.9	106.3	25,906.6
OIL	2010	21.0	19.0	2.8	0.0	0.0	10.2	19.0	17.2	17.5	15.6	15.8	17.8	4,825.5
Licence	4402	Well Name Tundra Kola Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-32-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	11.0	26.0	31.0	30.0	3.0	0.0	10.0	29.0	30.0	31.0	30.0	0.0	6,410.0
H2O	2011	59.6	132.8	162.3	152.0	14.1	0.0	66.5	168.3	145.3	168.1	163.1	0.0	15,625.9
OIL	2011	0.0	33.9	47.6	46.8	4.3	0.0	0.0	6.6	8.8	9.2	8.9	0.0	26,813.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	26.0	30.0	22.0	6,179.0
H2O	2010	88.2	84.2	93.8	88.9	92.4	83.4	88.0	89.6	92.6	79.5	87.7	71.9	14,393.8
OIL	2010	50.9	48.6	56.0	51.8	52.1	52.4	54.6	49.7	49.6	42.8	27.2	1.6	26,647.6
Licence	4407	Well Name Tundra Kola Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	26.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	0.0	6,535.0
H2O	2011	11.5	10.1	12.5	11.7	12.0	11.9	12.5	11.8	10.6	12.2	11.9	0.0	3,680.2
OIL	2011	27.1	26.3	29.8	29.2	29.3	28.4	29.1	29.1	29.5	30.7	29.6	0.0	13,719.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	6,208.0
H2O	2010	15.2	12.4	12.5	11.9	12.4	11.2	12.1	12.6	14.8	11.0	12.6	11.8	3,551.5
OIL	2010	29.9	27.2	31.1	28.8	29.0	29.1	30.3	28.5	29.2	26.1	28.3	29.6	13,401.4
Licence	4410	Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	2.0	0.0	0.0	7.0	31.0	30.0	31.0	30.0	0.0	4,477.4
GAS	2011	0.0	1.9	3.4	0.2	0.0	0.0	0.2	3.1	5.0	4.7	3.6	0.0	361.7

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Licence 4410		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-08-002-29W1.00			Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A			Field Code 7		Pool Code 35A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2011	0.0	1.3	0.0	0.0	0.0	0.0	0.2	2.6	0.0	3.8	0.3	0.0	33.8
H2O	2011	9.3	13.5	14.3	1.2	0.0	0.0	4.3	27.1	12.9	15.0	21.2	0.0	3,253.0
OIL	2011	36.4	32.0	35.7	2.4	0.0	0.0	12.3	47.5	38.6	34.4	25.4	0.0	4,697.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,256.4
GAS	2010	4.0	3.6	3.8	3.6	2.1	1.8	4.9	15.2	7.8	5.3	1.0	0.0	339.6
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	7.6	2.2	0.6	0.0	25.6
H2O	2010	35.0	27.0	11.1	8.4	5.3	4.9	11.4	19.9	15.5	16.0	14.2	16.2	3,134.2
OIL	2010	32.7	29.6	44.1	40.1	26.2	24.5	31.9	40.5	35.1	38.0	33.4	35.7	4,432.9
Licence 4412		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-07-002-29W1.00			Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A			Field Code 7		Pool Code 35A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	4,572.4
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	2.2	0.0	0.0	203.6
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	7.7
H2O	2011	2.1	3.1	2.2	3.5	3.0	3.3	0.2	0.4	0.1	0.0	0.0	0.0	1,142.8
OIL	2011	6.3	5.4	4.0	5.4	5.5	5.3	4.8	4.6	2.8	2.2	0.0	0.0	2,424.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,273.4
GAS	2010	2.7	2.6	2.2	2.1	1.6	1.5	1.5	3.7	1.5	1.6	0.1	0.0	199.7
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	1.5	0.7	0.1	0.0	6.0
H2O	2010	10.2	7.7	5.0	4.3	2.6	2.6	3.5	4.6	2.3	2.6	3.7	4.2	1,124.9
OIL	2010	11.5	10.4	7.0	6.3	4.5	4.3	6.3	9.2	3.9	4.1	6.5	7.2	2,378.0
Licence 4417		Well Name Tundra Osprey Tilston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-08-006-29W1.00			Field Name Tilston		Pool Name Mission Canyon 1 C			Field Code 2		Pool Code 44C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,114.9
H2O	2011	2195.7	2018.9	2227.5	2105.1	73.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	377,878.4
OIL	2011	16.9	15.1	16.7	15.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21,972.6
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	16.0	29.0	30.0	31.0	5,993.9
H2O	2010	1576.6	1428.7	1606.1	1557.5	1546.8	1643.3	1689.9	1758.4	861.8	1928.6	1905.3	1953.7	369,257.9
OIL	2010	18.5	16.4	18.3	17.6	15.9	16.7	16.9	16.3	10.1	15.			

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Licence	4420	Well Name				Souris Hartney Unit No. 1 HZNTL				Dev		Mineral Rights		FREEHOLD					
	UWI	102.14-16-006-22W1.00				Field Name		Souris Hartney		Pool Name		Lodgepole Virden A		Field Code	10	Pool Code	53A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2010	56.4	50.4	53.5	50.6	56.8	52.9	53.2	60.1	57.6	51.0	56.3	58.4						
OIL	2010	51.5	45.3	47.7	42.3	44.4	40.7	36.9	43.8	42.4	39.8	41.7	43.1	21,055.1					
Licence	4421	Well Name				Neo Daly Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD			
	UWI	102.06-33-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole DD		Field Code	1	Pool Code	59DD	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.0					
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,484.5					
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.9					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,484.5					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.9					
Licence	4423	Well Name				South Pierson Unit No. 1 Prov. HZNTL				Dev		H		Mineral Rights		CROWN			
	UWI	102.01-16-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	6,039.0					
H2O	2011	0.5	0.8	0.7	0.5	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	738.3					
OIL	2011	25.3	27.3	28.3	23.0	18.9	14.5	9.7	10.1	9.4	8.1	8.1	0.0	10,568.4					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,707.0					
H2O	2010	1.3	0.9	0.6	0.5	0.4	0.3	0.7	1.0	0.9	1.0	0.8	0.7	735.2					
OIL	2010	27.1	22.6	19.9	15.6	12.6	11.4	20.0	25.5	26.8	32.4	21.2	12.6	10,385.7					
Licence	4425	Well Name				South Pierson Unit No. 1 Prov.				Dev		V		Mineral Rights		CROWN			
	UWI	100.15-16-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	6,251.0					
GAS	2011	2.8	0.6	0.0	0.0	0.0	0.0	0.0	0.4	2.1	1.0	0.0	0.0	428.8					
GSD	2011	2.2	0.4	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.8	0.0	0.0	9.1					
OIL	2011	22.9	19.8	21.9	21.4	21.3	21.5	22.0	21.3	22.2	18.5	0.0	0.0	10,988.3					
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,954.0					
GAS	2010	1.9	1.6	1.8	1.2	1.7	1.8	1.4	1.8	0.0	3.2	3.6	3.0	421.9					
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	1.4	2.1	0.0	5.3					
H2O	2010	0.3	0.3	0.3	0.3	0.1	0.0	2.8	5.6	4.0	7.0	7.0	0.8	239.2					
OIL	2010	22.3	19.6	24.5	20.6	22.6	23.3	21.1	15.3	10.8	17.7	16.8	22.2	10,775.5					
Licence	4426	Well Name				South Pierson Unit No. 2				Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.06-30-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code	35A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	0.0	4,656.9					
GAS	2011	2.2	2.1	2.4	0.9	1.0	1.3	1.9	1.9	1.8	1.7	0.7	0.0	346.0					

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Licence	4426	Well Name				South Pierson Unit No. 2		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.06-30-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code	35A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
GSD	2011	1.8	1.6	0.0	0.0	0.0	0.0	1.7	1.5	0.0	1.4	0.1	0.0	15.9					
H2O	2011	0.2	2.8	5.6	7.0	5.8	5.3	1.9	3.0	2.1	1.0	0.0	0.0	418.2					
OIL	2011	30.1	23.0	21.8	19.6	19.6	24.1	30.7	29.8	31.1	19.1	5.8	0.0	7,192.9					
DAY	2010	25.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,339.9					
GAS	2010	2.0	1.9	1.9	0.4	0.0	1.5	1.2	2.8	3.1	1.7	2.1	2.1	328.1					
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	3.0	0.7	1.3	0.0	7.8					
H2O	2010	6.5	3.3	4.2	1.4	0.3	0.6	0.8	1.6	1.3	0.6	0.3	0.4	383.5					
OIL	2010	34.2	33.2	43.9	34.2	31.2	50.7	51.0	40.0	32.9	28.7	29.3	30.2	6,938.2					
Licence	4427	Well Name				South Pierson Unit No. 2		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.08-30-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code	35A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0					
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6					
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,613.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,130.6					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,783.5					
Licence	4431	Well Name				Tundra Kola Unit No. 2		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.07-33-010-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A		Field Code	1	Pool Code	62A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	19.0	30.0	0.0	6,232.0					
H2O	2011	4.1	3.2	4.5	3.9	7.6	4.2	0.1	0.0	0.0	0.0	15.2	0.0	1,211.0					
OIL	2011	21.0	17.2	23.9	20.1	18.2	19.4	0.3	0.0	0.0	12.4	45.6	0.0	10,629.0					
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	6,001.0					
H2O	2010	8.5	7.7	8.0	7.4	7.4	7.0	7.0	7.2	4.1	4.3	4.3	4.1	1,168.2					
OIL	2010	26.9	24.2	25.6	23.4	23.3	22.0	22.1	22.6	24.1	23.3	22.7	21.9	10,450.9					
Licence	4433	Well Name				Koors South Linklater		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.16-06-006-28W1.00				Field Name		Other Areas		Pool Name		Mission Canyon 1 E		Field Code	99	Pool Code	44E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5					
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,388.1					
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,852.5					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.5					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63,388.1					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,852.5					
Licence	4434	Well Name				Tundra et al Daly		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.10-18-010-27W1.02				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code	1	Pool Code	59A	Unit	0

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Licence	4434	Well Name Tundra et al Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-18-010-27W1.02	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	0.0	5,293.0
H2O	2011	1.9	1.9	1.7	2.0	1.8	1.7	1.8	1.8	1.8	1.7	1.8	0.0	5,487.6
OIL	2011	14.7	13.8	13.6	15.1	13.7	13.0	13.9	14.0	13.3	12.9	14.0	0.0	3,577.4
DAY	2010	29.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	27.0	28.0	4,963.0
H2O	2010	2.1	2.2	2.1	2.2	2.0	2.1	2.0	1.9	1.8	1.9	1.8	2.1	5,467.7
OIL	2010	16.2	16.5	16.2	16.1	16.2	15.6	15.4	14.9	13.6	14.6	13.3	15.4	3,425.4
Licence	4436	Well Name South Pierson Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	6,146.0
GAS	2011	1.6	1.6	1.9	1.5	1.5	1.2	1.3	1.8	1.8	1.0	0.8	0.0	435.2
GSD	2011	1.3	1.1	0.0	0.0	0.0	0.0	1.2	1.5	0.0	0.8	0.1	0.0	8.3
H2O	2011	0.2	0.2	0.3	0.4	0.3	3.8	2.1	3.1	2.1	3.1	2.1	0.0	271.8
OIL	2011	43.1	36.2	43.6	41.8	39.1	42.9	43.9	37.0	37.8	39.4	39.0	0.0	15,007.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,816.0
GAS	2010	1.3	1.1	1.9	1.8	1.9	2.1	1.4	0.0	0.0	2.1	2.4	1.8	419.2
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.4	0.0	2.3
H2O	2010	0.8	0.8	1.0	0.3	0.3	0.9	1.0	0.3	0.3	0.3	0.3	0.3	254.1
OIL	2010	31.6	28.8	35.7	32.9	32.5	43.2	46.4	39.6	37.3	37.1	33.1	40.4	14,563.6
Licence	4437	Well Name Koors South Linklater SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-06-006-28W1.02	Field Name Other Areas				Pool Name Lodgepole				Field Code 99		Pool Code 59		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	953,768.5
WIN	2010	6970.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	953,768.5
Licence	4438	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	20.0	17.0	31.0	31.0	30.0	31.0	30.0	0.0	5,692.9
GAS	2011	3.7	3.0	3.1	3.0	2.1	2.0	3.1	0.0	0.0	0.0	0.0	0.0	491.5
GSD	2011	2.9	2.2	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	11.5
H2O	2011	0.4	0.5	0.6	0.8	0.3	0.3	0.4	0.7	0.5	0.7	0.5	0.0	325.0
OIL	2011	53.9	45.4	49.2	48.0	31.5	28.7	51.3	47.5	49.5	48.8	48.1	0.0	20,869.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,382.9
GAS	2010	1.8	1.9	2.2	0.2	0.0	0.0	0.0	0.0	0.0	3.2	3.6	3.7	471.5
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.2	0.0	3.6
H2O	2010	0.4	0.5	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.6	0.6	0.6	319.3
OIL	2010	41.4	41.7	50.6	44.7	44.1	43.3	46.0	46.9	44.3	53.4	49.1	53.0	20,367.7

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Licence		4439		Well Name		South Pierson Unit No. 1				Dev		V		Mineral Rights		FREEHOLD											
UWI		100.05-15-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A				Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	0.0	0.0	4,798.5													
GAS	2011	0.0	0.0	0.0	1.8	3.0	3.6	3.7	2.2	0.0	0.0	0.0	0.0	289.2													
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.0	0.0	532.8													
OIL	2011	4.5	3.9	4.4	5.7	6.4	6.7	6.9	7.8	9.2	7.2	0.0	0.0	6,691.0													
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,502.5													
GAS	2010	1.8	1.7	2.0	2.1	2.6	3.3	2.7	4.0	3.6	3.4	2.5	0.0	274.9													
H2O	2010	0.3	0.3	0.4	0.5	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	532.3													
OIL	2010	5.9	5.5	8.9	10.8	8.8	5.2	6.9	7.0	6.8	7.3	6.1	4.3	6,628.3													
Licence		4440		Well Name		South Pierson Unit No. 1 Prov.				Dev		V		Mineral Rights		CROWN											
UWI		100.05-16-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A				Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,947.0													
GAS	2011	0.0	0.0	2.2	2.4	1.3	1.2	0.2	0.0	1.2	1.6	0.7	0.0	391.8													
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	1.2	0.1	0.0	5.1													
H2O	2011	0.4	0.5	0.6	0.8	0.6	0.7	0.4	0.7	0.5	0.6	0.4	0.0	331.4													
OIL	2011	50.4	44.3	48.9	47.7	48.0	48.1	49.4	48.1	51.4	50.9	50.0	0.0	14,152.2													
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,613.0													
GAS	2010	0.7	0.5	1.5	1.5	1.3	1.2	1.0	1.6	1.3	1.3	0.2	0.0	381.0													
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.3	0.5	0.2	0.0	3.6													
H2O	2010	0.3	0.3	0.6	0.6	0.4	0.3	0.3	0.3	0.5	0.6	0.6	0.7	325.2													
OIL	2010	39.7	36.3	51.1	46.3	43.2	42.3	45.3	46.2	45.2	48.6	45.0	49.0	13,615.0													
Licence		4441		Well Name		South Pierson Unit No. 1 Prov.				Dev		V		Mineral Rights		CROWN											
UWI		100.07-16-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A				Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	6,170.0													
GAS	2011	0.0	0.0	2.1	2.7	2.8	2.7	0.5	0.0	0.1	0.6	0.6	0.0	374.4													
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.5	0.0	0.0	1.7													
H2O	2011	0.8	1.2	0.7	0.8	0.7	0.8	0.4	0.6	0.4	0.4	0.2	0.0	672.8													
OIL	2011	29.6	26.1	27.7	26.5	26.6	26.7	26.5	25.5	26.2	23.5	38.0	0.0	10,957.4													
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,836.0													
GAS	2010	1.5	0.9	1.3	1.2	1.2	1.2	0.2	0.0	0.4	0.6	0.2	0.0	362.3													
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.1	0.0	0.8													
H2O	2010	1.8	1.1	1.3	1.1	0.9	0.8	0.9	1.0	1.2	1.3	1.2	1.5	665.8													
OIL	2010	28.8	26.5	35.0	32.1	28.1	26.9	32.3	34.2	30.3	31.5	27.5	28.8	10,654.5													
Licence		4442		Well Name		CNRL Pierson				Dev		V		Mineral Rights		FREEHOLD											
UWI		100.13-05-003-28W1.00				Field Name		Pierson		Pool Name		Mission Canyon 3b B				Field Code		7		Pool Code		42B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
														456.0													

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Licence	4442	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD						
	UWI	100.13-05-003-28W1.00				Field Name Pierson				Pool Name Mission Canyon 3b B				Field Code 7	Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,011.3		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,134.2		
Licence	4443	Well Name Cromer Unit No. 1 Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.02-14-009-28W1.02				Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1	Pool Code 60I	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	6,365.0		
H2O	2011	31.3	29.9	33.5	33.2	33.6	32.6	39.0	37.6	34.9	34.0	33.0	0.0	5,980.5		
OIL	2011	10.8	8.4	8.4	8.5	9.0	9.3	6.2	6.3	6.2	6.0	6.2	0.0	9,098.5		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	6,031.0		
H2O	2010	37.0	33.2	33.8	31.7	33.3	45.8	47.8	48.7	31.8	32.3	30.4	28.3	5,607.9		
OIL	2010	12.2	10.9	12.4	11.7	12.3	11.6	13.8	12.6	11.5	12.3	11.8	12.2	9,013.2		
Licence	4445	Well Name Tundra Daly Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.14-29-009-29W1.02				Field Name Daly Sinclair				Pool Name Lodgepole F				Field Code 1	Pool Code 59F	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,503.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,623.0		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,176.2		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,503.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,623.0		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,176.2		
Licence	4447	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD						
	UWI	100.09-17-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	5,871.0		
GAS	2011	0.0	0.3	2.2	2.3	2.5	1.9	0.0	2.4	2.1	0.0	0.0	0.0	268.6		
GSD	2011	0.0	0.3	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	7.4		
H2O	2011	37.0	52.0	41.6	55.9	50.6	58.9	32.3	63.4	30.1	0.0	0.0	0.0	8,154.0		
OIL	2011	8.6	7.2	5.6	6.1	6.9	7.1	7.2	7.0	4.7	0.0	0.0	0.0	6,876.0		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,609.0		
GAS	2010	2.0	2.2	2.4	2.4	2.4	2.1	1.4	2.2	1.9	1.9	0.5	0.0	254.9		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.8	0.8	0.3	0.0	5.1		
H2O	2010	69.4	50.3	60.1	53.1	44.9	24.1	38.3	53.5	55.0	63.5	56.9	64.5	7,732.2		
OIL	2010	7.7	6.6	8.7	8.1	6.5	4.1	6.3	8.9	8.8	9.6	8.2	8.5	6,815.6		

Licence 4448		Well Name		South Pierson Unit No. 1		Dev V		Mineral Rights		FREEHOLD						
UWI	100.11-17-002-29W1.00			Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	5,829.0		
GAS	2011	0.0	1.0	2.5	1.2	1.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	276.0		
GSD	2011	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3		
H2O	2011	1.4	2.0	2.3	2.6	2.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	1,357.2		
OIL	2011	9.9	8.9	10.4	10.0	10.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	8,173.8		
DAY	2010	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	5,671.0		
GAS	2010	2.3	1.9	2.2	2.1	2.1	2.1	1.4	2.2	1.5	1.6	0.3	0.0	269.7		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.4	0.7	0.2	0.0	4.5		
H2O	2010	5.8	4.2	3.8	3.0	2.6	2.1	2.0	1.6	2.0	2.3	2.1	2.4	1,345.9		
OIL	2010	16.9	13.9	13.0	10.5	8.7	7.0	7.3	7.0	7.8	8.3	8.7	9.5	8,121.3		
Licence	4449		Well Name		CNRL Pierson		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.07-05-003-28W1.00			Field Name	Pierson	Pool Name	Mission Canyon 3b B				Field Code	7	Pool Code	42B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.5		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.5		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8		
Licence	4451		Well Name		CNRL Pierson		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.12-15-002-29W1.00			Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,752.0		
GAS	2011	2.2	0.5	0.0	0.0	1.8	2.1	0.2	0.0	0.0	0.3	1.2	0.0	227.8		
GSD	2011	1.7	0.3	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.3	0.1	0.0	4.6		
H2O	2011	3.5	4.6	4.7	5.9	4.4	4.9	2.3	3.6	2.5	3.9	2.4	0.0	1,123.2		
OIL	2011	17.5	13.7	14.8	14.4	15.4	15.6	11.7	11.0	11.6	12.5	12.0	0.0	5,927.2		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	30.0	31.0	30.0	31.0	5,418.0		
GAS	2010	1.3	1.1	1.3	1.2	1.5	1.5	0.0	0.0	0.0	1.6	2.4	2.1	219.5		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.5	0.0	2.1		
H2O	2010	5.9														

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Licence 4452		Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI 100.12-30-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,329.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,823.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	778.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,329.4
Licence 4453		Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI 100.05-17-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	13.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	0.0	4,351.0
GAS	2011	1.9	1.8	2.8	1.3	0.0	0.0	1.0	3.4	3.3	1.9	1.7	0.0	210.9
GSD	2011	1.5	1.3	0.0	0.0	0.0	0.0	0.9	2.8	0.0	1.5	0.2	0.0	10.3
H2O	2011	3.0	3.6	0.4	0.2	0.0	0.0	0.1	0.0	0.0	1.1	0.7	0.0	408.1
OIL	2011	22.9	16.5	3.7	5.9	0.0	0.0	6.0	6.3	4.1	17.2	18.0	0.0	4,093.5
DAY	2010	31.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	4,116.0
GAS	2010	2.1	2.3	2.5	0.2	0.0	0.0	0.0	0.0	0.5	2.1	1.2	1.0	191.8
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.9	0.7	0.0	2.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	8.2	4.9	4.7	399.0
OIL	2010	3.9	2.7	3.3	0.3	0.0	0.0	0.0	0.0	27.8	24.8	18.9	21.0	3,992.9
Licence 4454		Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI 100.07-17-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,033.0
GAS	2011	0.0	0.0	2.0	3.3	3.0	2.7	0.2	0.0	1.1	1.3	1.5	0.0	200.8
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.1	0.2	0.0	5.5
H2O	2011	1.3	2.0	2.0	2.3	1.7	1.9	1.2	2.1	1.4	2.2	1.1	0.0	322.5
OIL	2011	24.7	23.6	23.5	21.1	18.5	17.5							

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Licence	4456	Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
	UWI	100.12-10-002-29W1.00				Field Name Pierson					Pool Name Lower Amaranth-Mission Canyon 3b A			
											Field Code	7	Pool Code	35A
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Unit 0
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	3.3	2.8	0.0	1.3	0.1	0.0	
H2O	2011	54.3	78.6	82.1	86.1	59.2	81.4	41.7	74.2	55.2	80.1	54.0	0.0	18,464.9
OIL	2011	36.6	31.9	34.7	40.9	34.3	40.6	39.2	35.9	35.9	30.7	28.4	0.0	11,373.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	4,925.5
GAS	2010	3.2	3.6	3.2	2.7	4.8	5.4	2.8	2.9	3.0	3.9	3.9	1.4	488.6
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	2.9	1.6	2.3	0.0	9.7
H2O	2010	56.9	39.2	43.6	37.6	71.8	84.5	84.3	74.2	75.6	88.7	85.4	96.2	17,718.0
OIL	2010	29.7	24.4	25.1	20.4	28.8	31.8	32.8	30.2	30.5	34.6	31.7	35.4	10,984.6
Licence	4457	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			
	UWI	100.04-19-002-29W1.00				Field Name Pierson					Pool Name Lower Amaranth-Mission Canyon 3b A			
											Field Code	7	Pool Code	35A
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Unit 2
DAY	2011	10.0	12.0	23.0	14.0	0.0	0.0	11.0	31.0	29.0	13.0	0.0	0.0	5,176.0
H2O	2011	4.2	3.3	7.1	2.5	0.0	0.0	4.5	7.3	5.8	2.6	0.0	0.0	1,023.8
OIL	2011	5.9	4.5	9.9	3.4	0.0	0.0	6.2	10.2	8.0	3.4	0.0	0.0	2,378.0
DAY	2010	16.0	20.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	5.0	5,033.0
H2O	2010	4.6	5.3	6.2	5.3	5.3	5.0	5.2	4.9	4.7	4.9	5.1	1.9	986.5
OIL	2010	6.4	7.5	8.4	7.4	7.3	6.8	7.2	6.6	6.4	6.6	7.1	2.6	2,326.5
Licence	4460	Well Name Penn West Waskada HZNTL				Dev H					Mineral Rights FREEHOLD			
	UWI	102.01-03-002-26W1.02				Field Name Waskada					Pool Name Lower Amaranth A			
											Field Code	3	Pool Code	29A
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Unit 0
DAY	2011	12.1	25.8	30.6	16.7	31.0	30.0	30.9	28.0	30.0	30.3	29.5	0.0	341.6
H2O	2011	114.6	211.6	200.8	95.0	171.8	137.2	71.1	83.0	89.2	76.3	68.9	0.0	2,311.7
OIL	2011	121.8	212.8	165.3	101.3	174.7	148.5	134.9	141.8	166.8	141.6	68.9	0.0	2,180.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	28.7	46.7
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.6	491.6	992.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.6	337.4	602.0
	UWI	102.05-03-002-26W1.00				Field Name Waskada					Pool Name Mission Canyon 3b B			
											Field Code	3	Pool Code	42B
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Unit 0
DAY	2010	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,441.8
H2O	2010	227.4	137.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39,702.5
OIL	2010	22.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,364.9
Licence	4462	Well Name Tundra Kola Unit No. 2				Dev V					Mineral Rights FREEHOLD			
	UWI	100.11-33-010-29W1.00				Field Name Daly Sinclair					Pool Name Bakken - Three Forks A			
											Field Code	1	Pool Code	62A
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Unit 2
DAY	2011	31.0	26.0	31.0	30.0	31.0	1.0	26.0	29.0	30.0	17.0	13.0	0.0	5,724.8
H2O	2011	21.4	17.7	21.8	20.5	21.1	0.4	20.2	23.5	21.1	13.4	19.3	0.0	2,297.5
OIL	2011	5.7	5.3	6.0	5.9	5.9	0.1	5.1	5.8	5.9	3.4	1.5	0.0	5,921.7

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Licence	4462	Well Name Tundra Kola Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-33-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	17.0	29.0	30.0	26.0	30.0	31.0	5,459.8
H2O	2010	15.2	12.6	12.5	11.9	12.4	34.5	13.3	24.6	25.7	18.3	22.0	20.7	2,097.1
OIL	2010	12.0	10.8	12.4	11.5	11.7	5.1	3.3	5.8	5.8	5.0	5.7	5.9	5,871.1
Licence	4463	Well Name CNRL Pierson Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	9.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,834.0
GAS	2011	0.5	0.0	1.3	0.4	0.9	2.1	1.0	0.0	0.0	1.1	1.2	0.0	277.7
GSD	2011	0.4	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.9	0.1	0.0	4.0
H2O	2011	0.6	1.0	1.7	0.6	1.3	4.1	1.6	1.7	1.1	0.8	0.5	0.0	745.7
OIL	2011	21.8	22.4	23.8	6.9	12.3	24.5	21.8	18.5	19.3	15.5	14.8	0.0	4,820.9
DAY	2010	30.0	28.0	31.0	30.0	31.0	27.0	0.0	23.0	7.0	0.0	0.0	19.0	3,536.0
GAS	2010	2.1	2.2	2.5	2.0	1.9	1.6	0.0	1.4	0.4	0.0	0.0	1.1	269.2
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.3	0.0	0.0	0.0	1.7
H2O	2010	1.4	1.1	1.3	0.7	0.6	0.4	0.0	0.4	0.1	0.0	0.0	0.5	730.7
OIL	2010	15.3	15.4	18.6	11.4	8.6	9.7	0.0	9.5	2.9	0.0	0.0	7.7	4,619.3
Licence	4465	Well Name Tundra Virden Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-29-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,901.7
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,672.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,681.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,901.7
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,672.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,681.1
Licence	4466	Well Name Tundra Kola Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-33-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	0.0	5,840.0
H2O	2011	6.1	5.0	6.2	5.8	6.0	5.3	9.3	8.9	7.9	9.2	8.9	0.0	1,777.7
OIL	2011	34.4	31.1	35.7	35.1	35.2	30.6	23.7	20.3	20.6	21.5	20.7	0.0	9,930.2
DAY	2010	31.0	28.0	21.0	5.0	0.0	9.0	30.0	29.0	28.0	27.0	30.0	31.0	5,513.0
H2O	2010	9.1	8.4	8.9	1.5	0.0	43.5	44.3	8.9	6.7	5.4	6.3	5.9	1,699.1
OIL	2010	18.0	17.0	27.5	3.4	0.0	16.0	42.1	48.7	36.6	31.2	33.9	35.5	9,621.3
Licence	4467	Well Name Virden Roselea Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	102.03-28-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Licence	4467	Well Name	Virden Roselea Unit No. 1 Prov.					Dev	V	Mineral Rights			CROWN			
UWI	102.03-28-010-25W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	0.0	5,851.8		
H2O	2011	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	35.2	35.2	0.0	11,818.5		
OIL	2011	1.8	1.6	0.7	0.0	0.0	0.0	0.0	0.0	0.2	2.7	3.0	0.0	5,307.1		
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	27.0	31.0	18.0	31.0	24.0	31.0	5,715.9		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7		
H2O	2010	10.3	6.6	4.8	7.9	9.6	11.1	24.7	31.0	95.9	26.0	16.9	24.8	11,716.4		
OIL	2010	0.8	0.7	0.7	0.7	0.8	1.1	1.8	2.0	1.2	1.8	1.3	1.9	5,297.1		
Licence	4468	Well Name	Virden Roselea Unit No. 1 Prov.					Dev	V	Mineral Rights			CROWN			
UWI	103.03-28-010-25W1.00			Field Name	Virden		Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	0.0	6,042.8		
GAS	2011	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	8.7		
H2O	2011	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	48.5	45.5	0.0	30,384.8		
OIL	2011	6.5	5.9	2.6	0.0	0.0	0.0	0.0	0.0	0.7	6.8	6.4	0.0	12,182.6		
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	29.0	31.0	18.0	31.0	24.0	31.0	5,906.9		
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8.3		
H2O	2010	52.1	33.8	24.3	40.2	48.9	37.8	41.8	54.1	167.4	44.3	28.8	42.3	30,236.7		
OIL	2010	7.3	6.6	6.9	6.7	6.8	7.8	8.0	7.0	4.3	6.5	4.7	6.6	12,153.7		
Licence	4469	Well Name	Tundra Daly					Dev	V	Mineral Rights			FREEHOLD			
UWI	100.10-17-010-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken A			Field Code	1	Pool Code	60A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,638.0		
H2O	2011	8.9	8.3	8.6	9.2	10.3	7.2	9.3	9.5	9.0	9.6	9.1	0.0	5,095.0		
OIL	2011	3.8	3.5	3.8	3.9	2.6	2.4	3.1	3.1	3.0	3.2	2.9	0.0	5,077.0		
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	5,304.0		
H2O	2010	9.2	9.5	9.2	10.5	9.7	8.7	8.9	8.4	8.7	8.8	8.7	8.9	4,996.0		
OIL	2010	4.0	4.1	3.9	1.3	4.1	3.7	3.9	3.5	3.8	3.8	3.7	3.8	5,041.7		
Licence	4470	Well Name	Neo Pierson HZNTL					Dev	H	Mineral Rights			FREEHOLD			
UWI	100.12-05-003-28W1.02			Field Name	Pierson		Pool Name	Mission Canyon 3b B			Field Code	7	Pool Code	42B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	0.8	0.0	0.0	0.0	0.0	3.1	3.1	30.0	31.0			

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Licence	4471		Well Name			Waskada LAM Unit No. 1 HZNTL			Dev		H		Mineral Rights		FREEHOLD				
	UWI	102.01-26-001-26W1.00			Field Name		Waskada		Pool Name		Mission Canyon 3a A		Field Code	3		Pool Code	43A	Unit	12
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2010	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,920.3					
H2O	2010	111.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,287.7					
OIL	2010	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,784.1					
	UWI	103.16-24-001-26W1.02			Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3		Pool Code	29A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	30.8	28.0	27.3	29.9	31.0	30.0	30.9	27.8	30.0	23.4	26.4	0.0	355.2					
H2O	2011	351.5	615.8	653.4	645.4	597.7	490.1	456.0	419.2	414.8	318.6	490.2	0.0	5,964.2					
OIL	2011	297.1	444.8	412.7	370.9	264.5	238.1	319.8	340.7	305.4	198.9	269.9	0.0	3,844.3					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	31.0	39.7					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.2	378.3	511.5					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.6	278.9	381.5					
Licence	4472		Well Name			Virden Roselea Unit No. 1			Dev		V		Mineral Rights		FREEHOLD				
	UWI	1B0.14-21-010-25W1.00			Field Name		Virden		Pool Name		Lodgepole B		Field Code	5		Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0					
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7					
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.7					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4					
Licence	4473		Well Name			Virden Roselea Unit No. 1			Dev		V		Mineral Rights		FREEHOLD				
	UWI	1C0.10-21-010-25W1.00			Field Name		Virden		Pool Name		Lodgepole B		Field Code	5		Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	30.7	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	0.0	5,910.2					
H2O	2011	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	6.9	9.2	0.0	4,244.6					
OIL	2011	1.1	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.1	1.3	2.7	0.0	3,463.5					
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	28.0	31.0	18.0	31.0	24.0	31.0	5,774.6					
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.7					
H2O	2010	6.1	3.9	2.8	4.7	5.7	4.4	4.8	6.6	21.5	6.2	4.0	5.9	4,221.0					
OIL	2010	0.7	0.7	0.7	0.7	0.7	0.8	0.8	1.0	0.7	1.1	0.9	1.2	3,456.9					
Licence	4474		Well Name			Virden Roselea Unit No. 1			Dev		V		Mineral Rights		FREEHOLD				
	UWI	1A0.11-21-010-25W1.00			Field Name		Virden		Pool Name		Lodgepole B		Field Code	5		Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	30.7	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	0.0	5,841.7					
GAS	2011	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	6.9					
H2O	2011	43.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	31.2	24.9	0.0	9,985.3					
OIL	2011	7.7	7.0	3.0	0.0	0.0	0.0	0.0	0.0	0.8	5.3	4.1	0.0	2,131.9					

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Licence	4474	Well Name Virden Roselea Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	1A0.11-21-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	28.0	31.0	18.0	31.0	24.0	31.0	5,706.1
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	6.5
H2O	2010	56.6	36.7	26.5	43.8	53.0	41.1	41.7	50.1	153.6	39.0	25.3	37.4	9,882.1
OIL	2010	6.3	5.6	6.0	5.8	5.8	6.6	7.3	8.4	5.1	7.8	5.6	7.8	2,104.0
Licence	4475	Well Name Tundra Osprey Tilston				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-15-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 D				Field Code 2		Pool Code 44D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	23.0	0.0	0.0	30.0	23.0	0.0	0.0	5,824.0
H2O	2011	279.9	253.8	284.1	279.5	308.6	215.6	0.0	0.0	351.7	522.6	0.0	0.0	46,626.3
OIL	2011	3.1	2.8	3.1	2.9	3.0	2.3	0.0	0.0	3.8	2.5	0.0	0.0	9,221.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	5,597.0
H2O	2010	309.8	280.7	315.6	306.0	316.1	295.7	318.8	333.1	242.9	262.4	279.8	284.5	44,130.5
OIL	2010	9.2	8.2	9.1	8.8	9.0	8.9	9.2	8.9	6.6	3.5	3.2	3.1	9,198.0
Licence	4483	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	6,147.0
GAS	2011	0.0	0.8	4.0	3.9	4.0	3.8	4.0	4.0	3.9	2.6	0.9	0.0	494.1
GSD	2011	0.0	0.6	0.0	0.0	0.0	0.0	3.6	3.4	0.0	2.0	0.1	0.0	18.9
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.3	0.2	0.3	0.2	1.3	1.7	0.0	391.3
OIL	2011	19.5	22.0	45.1	43.6	43.3	44.3	45.4	42.3	43.2	40.9	38.6	0.0	11,353.3
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,813.0
GAS	2010	2.3	3.3	4.7	5.4	4.5	4.2	2.6	3.1	3.0	3.1	3.0	2.4	462.2
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.9	1.4	1.8	0.0	9.2
H2O	2010	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	385.8
OIL	2010	43.7	41.0	49.7	43.4	44.2	43.8	47.1	48.4	45.8	47.6	43.0	40.2	10,925.1
Licence	4484	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.14-34-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3b B				Field Code 3		Pool Code 42B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,178.3
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,446.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,498.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,178.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,446.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,498.9
Licence	4486	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 0

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Licence	4486	Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
	UWI	100.06-15-002-29W1.00	Field Name Pierson			Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,141.6
GAS	2011	1.6	2.1	1.3	0.0	1.7	1.8	0.0	0.0	0.3	0.6	1.4	0.0	229.4
GSD	2011	1.3	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.1	0.0	7.8
H2O	2011	4.3	5.5	6.8	10.2	2.0	1.9	2.5	4.0	1.3	0.7	1.8	0.0	1,220.5
OIL	2011	10.3	7.8	10.0	11.6	3.5	3.1	9.7	9.4	4.6	1.3	5.7	0.0	4,167.2
DAY	2010	0.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,810.6
GAS	2010	0.0	0.0	0.0	1.0	2.2	2.1	1.3	1.9	1.6	1.6	0.5	0.0	218.6
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.6	0.6	0.3	0.0	4.4
H2O	2010	0.0	0.0	23.0	10.9	3.5	3.5	5.7	7.3	5.6	5.4	6.6	8.4	1,179.5
OIL	2010	0.0	0.0	9.6	12.7	9.5	9.4	9.4	8.9	8.1	8.3	9.8	11.6	4,090.2
Licence	4487	Well Name CNRL Pierson Prov.				Dev V					Mineral Rights CROWN			
	UWI	100.16-16-002-29W1.00	Field Name Pierson			Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	12.0	18.0	0.0	0.0	0.0	0.0	29.0	21.0	0.0	4,387.6
GAS	2011	1.5	1.7	1.8	0.7	1.1	0.0	0.0	0.0	0.0	1.5	2.3	0.0	215.7
GSD	2011	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.2	0.0	7.0
H2O	2011	0.2	0.3	0.6	0.5	0.7	0.0	0.0	0.0	0.0	1.6	8.3	0.0	864.3
OIL	2011	7.1	6.2	8.2	3.6	5.6	0.0	0.0	0.0	0.0	12.1	42.0	0.0	4,026.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	18.0	25.0	30.0	31.0	30.0	31.0	4,217.6
GAS	2010	2.4	1.9	1.6	3.2	3.7	2.3	0.8	1.2	1.0	1.9	0.4	0.0	205.1
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.0	0.8	0.2	0.0	3.2
H2O	2010	0.8	0.4	0.3	1.4	1.8	0.4	0.2	0.3	0.6	1.1	0.4	0.4	852.1
OIL	2010	6.0	3.2	3.0	11.8	13.9	4.2	1.6	2.5	6.4	9.6	7.1	7.2	3,941.8
Licence	4488	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			
	UWI	100.10-30-002-29W1.00	Field Name Pierson			Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,994.0
GAS	2011	0.0	0.6	2.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.8
GSD	2011	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6
H2O	2011	7.3	10.7	11.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,072.3
OIL	2011	4.5	3.8	4.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,152.1
DAY	2010	30.0	0.0	12.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	1,900.0
GAS	2010	1.9	0.0	0.0	1.5	1.5	1.1	0.5	0.2	0.0	1.6	2.1	0.8	118.0
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.7	1.2	0.0	2.1
H2O	2010	6.0	0.0	19.8	21.5	21.1	18.6	15.3	12.7	10.8	12.6	12.2	13.2	1,041.5
OIL	2010	2.1	0.0	3.8	9.7	8.9	7.4	6.1	4.8	4.0	4.6	4.4	4.4	1,139.2
Licence	4489	Well Name Tundra Kola Unit No. 2				Dev V					Mineral Rights FREEHOLD			

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Licence 4489		Well Name Tundra Kola Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI 100.03-33-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	11.0	25.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	0.0	6,126.0
H2O	2011	5.8	16.6	34.2	38.0	38.0	36.0	12.6	5.9	5.3	6.1	5.9	0.0	1,706.1
OIL	2011	43.9	8.1	38.6	49.7	48.3	44.9	50.3	46.5	47.2	49.2	47.3	0.0	15,983.5
DAY	2010	29.0	28.0	31.0	30.0	22.0	9.0	30.0	29.0	29.0	27.0	30.0	29.0	5,820.0
H2O	2010	11.4	11.3	12.5	11.9	7.9	16.9	19.5	10.4	7.1	5.5	6.3	5.5	1,501.7
OIL	2010	44.8	44.1	52.8	49.0	35.0	16.8	43.2	48.6	46.2	41.6	45.2	44.3	15,509.5
Licence 4491		Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI 100.13-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	9.0	0.0	0.0	0.0	4.0	30.0	24.0	0.0	0.0	5,724.0
GAS	2011	1.6	1.6	2.5	0.7	0.0	0.0	0.0	0.3	1.3	0.5	0.0	0.0	275.8
GSD	2011	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.4	0.0	0.0	3.8
H2O	2011	4.3	6.5	7.8	2.8	0.0	0.0	0.0	1.1	5.0	5.4	0.0	0.0	1,535.7
OIL	2011	15.6	14.7	20.1	5.9	0.0	0.0	0.0	2.6	17.9	12.6	0.0	0.0	7,598.2
DAY	2010	31.0	28.0	31.0	29.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	5,567.0
GAS	2010	2.1	1.1	1.3	0.6	0.0	0.5	0.9	0.7	0.0	0.0	0.0	0.5	267.3
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.7
H2O	2010	18.2	10.3	11.4	7.4	6.1	6.5	9.1	8.5	7.0	7.6	7.3	8.1	1,502.8
OIL	2010	9.3	15.4	18.6	16.7	17.5	14.7	14.2	16.8	16.6	17.7	16.0	16.6	7,508.8
Licence 4492		Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI 100.14-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,871.0
GAS	2011	3.4	3.1	3.5	3.6	3.8	3.9	0.4	2.7	3.1	2.8	2.0	0.0	442.8
GSD	2011	2.7	2.3	0.0	0.0	0.0	0.0	0.4	2.2	0.0	2.2	0.2	0.0	13.6
H2O	2011	26.8	39.3	43.0	59.0	48.3	56.4	31.5	49.2	33.2	50.3	34.3	0.0	

Manitoba Production 2010 To 2011														
Licence 4493		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-30-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2011	2.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2011	7.6	7.8	9.3	8.0	7.6	5.7	2.6	0.0	0.0	0.0	0.0	0.0	5,294.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,782.0
GAS	2010	2.9	4.8	2.9	1.5	4.0	4.8	1.3	1.3	3.6	13.3	2.6	2.8	248.9
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	3.5	5.7	1.5	0.0	12.0
H2O	2010	1.2	1.5	0.8	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	884.8
OIL	2010	16.5	18.6	14.3	8.7	12.1	13.4	11.7	11.2	9.4	5.5	5.2	7.3	5,246.0
Licence 4494		Well Name CNRL Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.11-10-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	4.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	0.0	5,766.0
GAS	2011	2.5	2.1	2.5	0.3	0.0	0.0	0.1	2.5	2.4	2.5	2.3	0.0	490.8
GSD	2011	2.0	1.5	0.0	0.0	0.0	0.0	0.1	2.1	0.0	2.0	0.2	0.0	13.3
H2O	2011	124.4	175.7	194.4	32.2	0.0	0.0	4.1	202.9	141.1	215.4	148.5	0.0	26,287.6
OIL	2011	14.7	12.4	14.4	1.8	0.0	0.0	0.5	14.1	14.6	14.4	14.2	0.0	11,162.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	13.0	31.0	30.0	31.0	3.0	31.0	5,550.0
GAS	2010	1.0	1.3	1.9	1.9	2.2	1.5	0.6	2.2	2.1	2.2	0.2	2.3	473.6
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.0	1.0	0.2	0.0	5.4
H2O	2010	121.7	89.0	93.3	80.7	86.4	60.2	38.9	110.4	105.4	115.1	10.9	167.5	25,048.9
OIL	2010	26.9	16.8	12.3	11.2	12.1	8.4	5.5	14.4	13.6	14.5	1.4	14.4	11,061.5
Licence 4498		Well Name Tundra Osprey Tilston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 103.01-08-006-29W1.00		Field Name Tilston				Pool Name Mission Canyon 1 C		Field Code 2		Pool Code 44C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,717.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	602,248.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48,449.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	28.0	5,717.8
H2O	2010	2303.2	2087.2	2340.0	2275.5	2331.6	2061.7	2338.9	2296.6	2170.5	2271.3	2086.0	1922.9	602,248.8
OIL	2010	28.1	25.0	27.6	26.6	27.1	24.2	25.9	23.7	26.0	25.0	23.1	20.7	48,449.7
Licence 4499		Well Name Waskada LAm Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI <														

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Licence	4499	Well Name Waskada LAM Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.09-25-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	140.7	92.9	84.0	69.7	93.7	45.1	42.1	20.7	17.7	12.8	19.9	22.4	
Licence	4501	Well Name Tundra Osprey et al Tilston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.02-08-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 C		Field Code 2	Pool Code 44C		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,346.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	718,925.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,342.1
DAY	2010	20.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,346.8
H2O	2010	3192.0	4517.1	2296.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	718,925.5
OIL	2010	19.7	27.3	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,342.1
Licence	4502	Well Name Cromer Unit No. 1 COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	0.0	5,984.0
OIL	2011	3.7	2.6	3.6	3.5	4.3	3.9	3.7	3.1	3.3	4.5	3.9	0.0	1,469.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	17.0	31.0	27.0	31.0	25.0	31.0	5,673.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,690.5
OIL	2010	3.4	2.7	2.8	3.3	4.8	2.0	2.5	4.6	3.4	3.6	3.2	3.7	1,429.4
UWI	100.04-23-009-28W1.03	Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1	Pool Code 60I		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	0.0	5,954.0
H2O	2011	9.4	6.6	9.3	8.1	10.1	9.0	8.7	7.3	6.6	10.2	8.9	0.0	628.3
OIL	2011	4.3	3.1	4.3	3.4	4.3	3.8	3.7	3.0	3.2	4.4	3.8	0.0	1,882.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	17.0	31.0	27.0	31.0	25.0	31.0	5,643.0
H2O	2010	9.6	7.4	8.1	8.6	5.7	5.7	6.3	11.8	8.3	9.0	8.1	9.4	534.1
OIL	2010	4.8	3.7	4.0	4.0	5.6	2.4	2.9	5.4	3.9	4.2	3.7	4.4	1,840.8
Licence	4504	Well Name Kiwi Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-28-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken P		Field Code 1	Pool Code 60P		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	14.0	11.0	18.0	30.0	16.0	0.0	0.0	0.0	18.0	31.0	0.0	0.0	4,308.0
H2O	2011	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.5	3.5	0.0	0.0	871.1
OIL	2011	0.0	0.0	6.0	0.0	0.4	0.0	0.0	0.0	7.5	4.5	0.0	0.0	881.8
DAY	2010	0.0	14.0	31.0	26.0	27.0	30.0	0.0	31.0	30.0	0.0	0.0	25.0	4,170.0
H2O	2010	0.0	5.0	2.5	2.4	2.0	2.8	0.0	6.0	4.0	0.0	0.0	8.0	859.1
OIL	2010	0.0	5.0	4.5	3.6	4.0	4.2	0.0	3.0	3.0	0.0	0.0	6.0	863.4
Licence	4505	Well Name Penn West Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.10-35-001-26W1.00	Field Name Waskada				Pool Name Mission Canyon 3a I		Field Code 3	Pool Code 43I		Unit 0			

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Licence	4505		Well Name			Penn West Waskada HZNTL			Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.10-35-001-26W1.00			Field Name		Waskada		Pool Name		Mission Canyon 3a I		Field Code		3		Pool Code		43I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2010	30.0	28.0	30.3	30.0	31.0	28.2	31.0	0.0	0.0	0.0	0.0	0.0	5,255.0										
H2O	2010	30.5	24.3	28.0	26.5	26.3	23.9	27.8	0.0	0.0	0.0	0.0	0.0	7,579.8										
OIL	2010	39.8	38.4	41.3	40.1	40.2	36.6	43.3	0.0	0.0	0.0	0.0	0.0	11,793.8										
	UWI	102.11-35-001-26W1.03			Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	30.1	25.8	30.2	29.8	31.0	30.0	27.1	27.8	29.8	30.5	28.1	0.0	371.7										
H2O	2011	139.0	298.7	109.8	118.8	140.5	149.4	70.6	134.7	200.1	69.7	58.1	0.0	2,084.3										
OIL	2011	525.3	356.1	710.1	867.9	942.6	975.5	438.2	653.7	996.5	436.2	251.2	0.0	8,084.2										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	30.7	51.5										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	362.0	232.9	594.9										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.4	646.5	930.9										
Licence	4506		Well Name			CPEC Tilston HZNTL			Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.03-31-005-29W1.00			Field Name		Tilston		Pool Name		Mission Canyon 1 A		Field Code		2		Pool Code		44A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,837.0										
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614,397.9										
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,061.7										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,837.0										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	614,397.9										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,061.7										
Licence	4507		Well Name			Tundra et al Pierson HZNTL			Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.03-18-003-28W1.00			Field Name		Pierson		Pool Name		Mission Canyon 3b B		Field Code		7		Pool Code		42B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	28.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	27.0	31.0	30.0	0.0	6,137.9										
H2O	2011	198.7	202.9	234.9	228.6	235.4	168.7	266.7	257.2	244.7	255.8	269.2	0.0	46,905.3										
OIL	2011	46.7	48.6	55.9	53.1	52.2	33.6	58.6	57.0	45.3	40.3	21.4	0.0	37,656.0										
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	5,820.9										
H2O	2010	274.8	243.4	264.7	277.3	292.5	287.2	290.6	273.7	285.0	254.3	264.8	242.4	44,342.5										
OIL	2010	37.8	37.3	40.2	38.2	42.1	41.5	42.6	42.0	47.0	47.2	45.0	45.3	37,143.3										
Licence	4508		Well Name			Koors South Linklater HZNTL			Dev		H		Mineral Rights		FREEHOLD									
	UWI	100.06-08-006-28W1.00			Field Name		Other Areas		Pool Name		Mission Canyon 1 E		Field Code		99		Pool Code		44E		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,325.2										
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	725,129.2										
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,978.0										
DAY	2010	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,325.2										
H2O	2010	845.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	725,129.2										

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Licence	4508	Well Name Koors South Linklater HZNTL				Dev H					Mineral Rights FREEHOLD				
UWI	100.06-08-006-28W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 E					Field Code 99		Pool Code 44E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2010	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,978.0	
Licence	4509	Well Name Tundra Osprey Tilston HZNTL				Dev H					Mineral Rights FREEHOLD				
UWI	100.12-15-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 D					Field Code 2		Pool Code 44D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	24.0	22.0	28.0	31.0	27.0	3.0	0.0	0.0	0.0	0.0	0.0	5,767.0	
H2O	2011	630.5	489.7	438.1	591.0	678.4	557.2	53.4	0.0	0.0	0.0	0.0	0.0	107,051.0	
OIL	2011	12.6	9.4	8.4	10.8	10.5	9.3	0.9	0.0	0.0	0.0	0.0	0.0	14,074.2	
DAY	2010	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	5,601.0	
H2O	2010	798.3	694.7	818.6	789.5	800.3	765.3	814.7	829.6	741.8	693.8	662.9	637.5	103,612.7	
OIL	2010	24.5	20.9	24.3	23.3	23.4	23.5	24.2	22.8	22.5	17.9	10.4	11.5	14,012.3	
Licence	4512	Well Name Zargon Daly				Dev V					Mineral Rights FREEHOLD				
UWI	100.03-27-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken Q					Field Code 1		Pool Code 60Q		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	6,005.8	
H2O	2011	4.7	4.2	4.7	5.3	5.6	3.1	5.6	5.6	5.4	0.0	5.4	5.6	2,419.3	
OIL	2011	9.6	8.7	9.6	9.8	10.2	5.6	10.2	10.2	9.9	0.0	9.9	10.2	3,370.0	
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	5,674.8	
H2O	2010	4.7	4.2	4.7	4.5	4.5	4.5	4.7	4.7	4.5	4.7	4.5	4.7	2,364.1	
OIL	2010	10.9	9.8	10.9	10.5	9.9	9.3	9.6	9.6	9.3	9.6	9.3	9.6	3,266.1	
Licence	4513	Well Name CPEC Tilston Prov. HZNTL				Dev H					Mineral Rights CROWN				
UWI	102.12-32-005-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 A					Field Code 2		Pool Code 44A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,786.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220,138.1	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,430.0	
DAY	2010	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,786.0	
H2O	2010	1990.4	1639.7	788.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220,138.1	
OIL	2010	24.7	21.3	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,430.0	
Licence	4514	Well Name CPEC Tilston				Dev V					Mineral Rights FREEHOLD				
UWI	102.15-31-005-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 A					Field Code 2		Pool Code 44A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul</							

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Licence 4516		Well Name Koors South Linklater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.11-06-006-28W1.02	Field Name Other Areas				Pool Name Mission Canyon 1 E					Field Code 99		Pool Code 44E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,940.7
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133,149.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,940.7
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133,149.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,407.2
Licence 4519		Well Name CPEC Tilston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	103.03-31-005-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 A					Field Code 2		Pool Code 44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,440.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	362,329.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,541.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,440.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	362,329.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,541.1
Licence 4520		Well Name CPEC Tilston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	103.10-31-005-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 A					Field Code 2		Pool Code 44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,616.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289,596.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,683.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,616.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289,596.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,683.9
Licence 4522		Well Name Cromer Unit No. 1 Prov. COM				Dev V		Mineral Rights CROWN						
UWI	100.10-14-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I					Field Code 1		Pool Code 60I	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,817.1
H2O	2011	25.2	19.1	20.4	18.1	18.3	22.5	32.7	31.4	28.4	27.8	27.0	0.0	5,164.5
OIL	2011	16.1	14.6	14.3	13.3	14.1	12.9	10.1	10.4	10.4	9.9	10.3	0.0	5,107.4
DAY	2010	25.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	5,483.1
H2O	2010	17.4	19.4	22.4	20.6	19.0	33.3	30.0	33.4	27.0	29.1	27.3	31.2	4,893.6
OIL	2010	13.5	15.0	14.8	15.2	15.9	15.1	16.7	16.4	13.7	16.0	15.3	15.8	4,971.0
UWI	100.10-14-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgpole B					Field Code 1		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,004.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	23.8

Licence 4522		Well Name Cromer Unit No. 1 Prov. COM		Dev V		Mineral Rights CROWN													
UWI	100.10-14-009-28W1.02			Field Name	Daly Sinclair		Pool Name	Lodgepole B			Field Code	1		Pool Code	59B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2011	17.9	16.4	16.0	15.0	15.8	14.4	11.2	11.7	11.6	11.2	4.1	0.0	3,400.0					
DAY	2010	25.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	4,670.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9					
OIL	2010	13.5	15.0	16.6	17.1	17.8	17.9	18.6	18.3	15.4	17.9	17.1	17.6	3,254.7					
Licence	4531		Well Name CNRL Pierson		Dev V		Mineral Rights FREEHOLD												
UWI	100.13-15-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7		Pool Code	35A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	23.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	0.0	4,938.7					
GAS	2011	0.0	0.7	1.6	1.5	1.6	2.0	2.2	1.6	2.1	0.9	0.6	0.0	143.7					
GSD	2011	0.0	0.6	0.0	0.0	0.0	0.0	2.0	1.4	0.0	0.7	0.1	0.0	10.3					
H2O	2011	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	750.6					
OIL	2011	12.5	5.0	3.4	5.5	7.0	9.1	9.4	7.8	12.1	10.4	9.9	0.0	2,775.4					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,617.7					
GAS	2010	2.4	2.2	2.5	2.1	2.2	2.1	1.5	2.2	2.0	1.9	0.7	0.0	128.9					
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.0	0.9	0.4	0.0	5.5					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	750.3					
OIL	2010	11.6	10.4	12.7	11.7	11.5	11.4	12.2	12.4	11.5	7.0	7.6	11.0	2,683.3					
Licence	4535		Well Name Koors South Linklater		Dev V		Mineral Rights FREEHOLD												
UWI	100.05-08-006-28W1.00			Field Name	Other Areas		Pool Name	Mission Canyon 1 E			Field Code	99		Pool Code	44E		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,309.7					
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242,197.1					
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,530.4					
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,309.7					
H2O	2010	3855.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242,197.1					
OIL	2010	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,530.4					
Licence	4538		Well Name South Pierson Unit No. 2 HZNTL		Dev H		Mineral Rights FREEHOLD												
UWI	100.02-19-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7		Pool Code	35A		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY																			

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Licence	4538	Well Name South Pierson Unit No. 2 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.02-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.7	0.5	1.1	2.4	3.1	2.9	2.8	3.1	2.9	2.7	1.2	4.6	
OIL	2010	17.9	16.0	28.7	24.0	21.0	27.3	28.2	31.9	30.1	77.5	103.0	128.7	21,283.6
Licence	4539	Well Name Tundra et al Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-15-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,261.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,026.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,261.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,026.9
Licence	4542	Well Name Tundra HCO Tilston HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.11-15-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 D				Field Code 2	Pool Code 44D		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,409.9
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91,312.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,953.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	0.0	0.0	0.0	5,409.9
H2O	2010	78.3	71.3	80.3	77.7	79.2	76.7	89.9	95.6	23.1	0.0	0.0	0.0	91,312.4
OIL	2010	1.0	0.9	1.0	0.9	1.0	0.9	1.2	1.3	0.3	0.0	0.0	0.0	18,953.4
Licence	4546	Well Name Cromer Unit No. 1 COM				Dev V				Mineral Rights FREEHOLD				
UWI	102.06-14-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1	Pool Code 59B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,817.0
H2O	2011	78.0	58.8	65.7	60.1	58.4	55.4	59.5	56.7	53.8	49.2	50.0	0.0	8,847.1
OIL	2011	22.4	21.7	21.7	18.3	18.4	18.0	16.1	16.3	16.8	16.8	17.3	0.0	3,967.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	25.0	28.0	31.0	28.0	31.0	5,483.0
H2O	2010	52.1	46.8	56.1	56.2	55.5	48.3	72.5	82.3	87.5	84.4	72.8	81.6	8,201.5
OIL	2010	21.4	19.1	20.3	19.0	20.0	18.4	20.3	21.2	23.0	21.9	19.1	21.6	3,763.6
UWI	102.06-14-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1	Pool Code 60I		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,732.0
H2O	2011	55.9	41.9	46.9	42.6	41.5	39.4	42.5	40.5	38.5	35.4	35.9	0.0	10,327.4
OIL	2011	15.4	14.9	14.9	16.7	16.7	16.1	14.7	15.1	15.4	15.7	16.1	0.0	5,122.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	25.0	28.0	31.0	28.0	31.0	5,398.0
H2O	2010	37.3	33.5	40.3	40.5	39.8	34.5	52.2	58.8	62.4	60.5	52.1	58.6	9,866.4
OIL	2010	12.2	10.9	14.0	13.2	13.9	12.8	14.0	14.5	15.8	15.1	13.1	14.9	4,950.6

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Licence 4547		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-34-002-28W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b C					Field Code 7		Pool Code 35C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,140.0
H2O	2011	13.4	13.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,491.6
OIL	2011	8.5	8.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,109.1
DAY	2010	31.0	28.0	10.0	30.0	31.0	22.0	0.0	21.0	29.0	31.0	30.0	31.0	4,080.0
H2O	2010	14.7	13.7	5.2	19.2	12.2	8.2	0.0	18.3	12.8	13.9	12.2	13.3	3,463.0
OIL	2010	9.3	8.7	3.3	12.3	7.8	5.2	0.0	11.6	8.1	8.7	7.8	8.4	3,090.9
Licence 4549		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-17-010-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole T					Field Code 1		Pool Code 59T	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,425.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,425.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,549.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.8
UWI 100.08-17-010-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A					Field Code 1		Pool Code 62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,518.0
H2O	2011	23.7	19.9	21.0	20.9	22.2	21.9	22.0	21.6	20.4	21.4	20.1	0.0	3,500.1
OIL	2011	20.3	16.9	25.7	24.6	25.8	23.6	24.0	23.4	22.1	23.1	21.7	0.0	5,293.5
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,184.0
H2O	2010	23.8	22.8	26.3	21.0	27.9	23.2	24.9	25.7	24.8	24.0	24.3	23.8	3,265.0
OIL	2010	25.6	24.5	21.8	22.9	18.7	22.1	21.2	21.9	21.1	20.5	20.7	20.2	5,042.3
Licence 4554		Well Name Tundra et al Pierson Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.07-11-003-29W1.00		Field Name Pierson				Pool Name Mission Canyon 3a C					Field Code 7		Pool Code 43C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	31.0	30.0	31.0	19.0	31.0	31.0	27.0	31.0	30.0	0.0	5,769.7
H2O	2011	884.0	771.1	919.0	927.9	948.7	630.9	1074.8	995.1	948.9	1198.6	1095.7	0.0	198,203.2
OIL	2011	56.8	50.4	59.0	56.0	54.9	34.5	66.8	65.5	57.1	65.8	68.1	0.0	12,870.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,451.7
H2O	2010	942.7	856.8	984.7	980.0	1026.2	1013.5	1044.2	990.2	1003.0	934.3	960.0	894.8	187,808.5
OIL	2010	68.2	54.7	59.4	58.8	60.7	59.3	57.9	57.0	56.8	56.3	56.8	57.5	12,235.4
Licence 4555		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-21-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	28.0	30.0	0.0	2,007.0
GAS	2011	1.6	2.7	3.1	3.0	1.2	0.0	0.0	0.0	0.0	2.0	1.1	0.0	124.0

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Licence	4555	Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD					
	UWI	100.03-21-002-29W1.00				Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
GSD	2011	1.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.1	0.0	6.5		
H2O	2011	7.3	10.2	10.8	13.3	4.2	0.0	0.0	0.0	0.0	16.9	17.6	0.0	926.0		
OIL	2011	17.5	14.6	16.3	15.9	6.1	0.0	0.0	0.0	0.0	17.7	22.8	0.0	1,867.0		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,817.0		
GAS	2010	2.3	1.4	1.6	2.1	2.2	2.1	1.4	0.4	0.0	0.5	1.5	1.6	109.3		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.2	0.9	0.0	1.5		
H2O	2010	9.9	6.0	6.6	12.5	14.2	14.6	15.5	15.4	14.6	14.5	10.9	12.7	845.7		
OIL	2010	5.6	3.8	4.6	16.8	18.1	15.2	16.2	16.1	15.0	16.4	15.7	17.2	1,756.1		
Licence	4556	Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD					
	UWI	100.02-21-002-29W1.00				Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,440.0		
GAS	2011	0.0	2.0	3.7	1.9	3.7	2.5	2.5	2.5	2.4	2.5	2.4	0.0	195.9		
GSD	2011	0.0	1.4	0.0	0.0	0.0	0.0	2.2	2.1	2.0	2.0	0.3	0.0	15.0		
H2O	2011	3.0	3.9	4.1	2.8	4.2	2.9	1.4	1.4	0.9	1.5	1.0	0.0	503.5		
OIL	2011	21.9	18.0	19.8	10.2	19.3	19.3	19.8	13.2	12.4	12.2	12.1	0.0	6,354.4		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,120.0		
GAS	2010	1.8	1.7	1.2	0.9	0.1	0.0	0.8	2.2	1.8	1.9	0.5	0.0	169.8		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.7	0.8	0.3	0.0	5.0		
H2O	2010	0.0	0.0	0.2	0.3	0.3	0.3	2.5	4.3	4.0	4.5	4.5	5.3	476.4		
OIL	2010	15.3	13.7	17.4	15.9	23.1	23.7	22.9	21.1	20.7	22.2	21.3	23.6	6,176.2		
Licence	4557	Well Name Tundra et al Pierson HZNTL				Dev H					Mineral Rights FREEHOLD					
	UWI	103.03-18-003-28W1.00				Field Name Pierson		Pool Name Mission Canyon 3b B				Field Code 7		Pool Code 42B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	30.0	30.0	0.0	5,806.8		
H2O	2011	171.7	161.7	187.8	193.3	194.6	133.7	192.5	185.5	200.9	250.3	218.7	0.0	40,775.5		
OIL	2011	77.3	69.6	77.7	73.7	71.3	46.7	79.3	84.3	64.0	45.1	49.7	0.0	39,978.6		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,486.8		
H2O	2010	268.2	244.1	276.5	267.4	284.7	248.2	249.7	220.3	197.9	182.5	191.2	172.7	38,684.8		
OIL	2010	82.2	74.3	83.0	80.9	85.0	79.1	84.9	72.5	73.9	77.4	75.1	78.1	39,239.9		
Licence	4558	Well Name Tundra Pierson Prov. SWD				Dev V					Mineral Rights CROWN					
	UWI	100.13-06-003-29W1.00				Field Name Pierson		Pool Name Mission Canyon 3 C				Field Code 7		Pool Code 41C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	8355.3	7426.1	8359.3	7720.0	8033.0	7859.4	7804.4	8119.9	8895.7	8233.3	9111.9	0.0	1,599,519.2		
WIN	2010	9846.5	6322.4	5818.0	5579.6	7090.0	7537.0	5177.1	8420.6	8753.5	8707.6	8132.9	8467.8	1,509,600.9		
Licence	4561	Well Name Zargon Daly				Dev V					Mineral Rights FREEHOLD					
	UWI	100.07-27-009-28W1.02				Field Name Daly Sinclair		Pool Name Bakken Q				Field Code 1		Pool Code 60Q		Unit 0

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Licence	4561	Well Name Zargon Daly				Dev V				Mineral Rights FREEHOLD						
	UWI	100.07-27-009-28W1.02				Field Name Daly Sinclair				Pool Name Bakken Q				Field Code 1	Pool Code 60Q	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,583.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877.9		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,161.8		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,583.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877.9		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,161.8		
Licence	4562	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD						
	UWI	100.12-15-009-29W1.02				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	0.0	5,423.0		
H2O	2011	5.8	1.3	5.7	6.1	6.4	6.2	6.1	6.2	6.1	4.2	6.7	0.0	900.4		
OIL	2011	5.8	1.3	5.8	5.1	5.7	5.7	5.6	6.0	5.7	4.2	5.9	0.0	2,918.0		
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	5,121.0		
H2O	2010	2.0	2.6	3.0	2.8	3.0	3.0	2.9	4.5	6.1	5.9	5.5	5.8	839.6		
OIL	2010	4.1	5.6	6.2	5.8	6.1	5.9	5.8	6.0	6.1	5.9	5.7	5.7	2,861.2		
Licence	4563	Well Name Tundra Daly Prov.				Dev V				Mineral Rights CROWN						
	UWI	102.16-30-009-28W1.02				Field Name Daly Sinclair				Pool Name Bakken P				Field Code 1	Pool Code 60P	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	25.0	24.0	30.0	30.0	30.0	28.0	31.0	24.0	0.0	0.0	0.0	5,299.0		
H2O	2011	7.1	6.0	6.7	6.7	6.3	7.0	7.7	6.0	4.6	0.0	0.0	0.0	1,857.9		
OIL	2011	10.2	8.5	5.5	9.7	9.1	9.3	10.1	8.4	7.2	0.0	0.0	0.0	3,184.5		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	5,046.0		
H2O	2010	7.5	6.5	6.3	6.6	7.1	7.1	6.3	7.4	6.6	6.8	6.4	7.0	1,799.8		
OIL	2010	10.6	9.3	9.1	9.4	10.3	10.2	8.9	10.7	9.7	9.9	9.3	10.2	3,106.5		
Licence	4565	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD						
	UWI	100.01-21-002-29W1.00				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,375.0		
GAS	2011	1.4	1.9	2.5	1.0	2.5	2.0	1.9	2.1	2.4	2.5	2.3	0.0	155.3		
GSD	2011	1.1	1.4	0.0	0.0	0.0	0.0	1.7	1.8	2.1	2.0	0.2	0.0	14.9		
H2O	2011	5.1	7.1	8.4	4.3	8.7	10.8	6.2	9.2	5.8	8.7	6.0	0.0	2,616.8		
OIL	2011	22.1	18.5	20.1	7.9	19.6	20.9	22.0	19.9	19.1	18.7	18.5	0.0	6,987.5		
DAY	2010	31.0	27.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,059.0		
GAS	2010	2.2	1.9	0.0	0.8	1.4	1.8	1.4	2.2	1.5	1.6	0.3	0.0	132.8		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.5	0.7	0.2	0.0	4.6		
H2O	2010	5.3	3.9	22.6	16.0	14.9	9.8	7.1	6.7	7.6	8.2	8.4	9.9	2,536.5		
OIL	2010	10.9	9.3	16.0	22.1	20.4	19.5	23.5	24.3	23.2	24.8	21.9	23.6	6,780.2		

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Licence	4566		Well Name			CNRL Pierson		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.08-21-002-29W1.00			Field Name		Pierson		Pool Name			Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,637.5						
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,011.5						
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,449.5						
DAY	2010	21.0	24.0	26.0	30.0	16.0	26.0	26.0	22.0	0.0	0.0	0.0	0.0	4,637.5						
H2O	2010	6.4	6.3	5.2	6.6	3.8	5.6	3.3	3.9	0.0	0.0	0.0	0.0	1,011.5						
OIL	2010	2.6	2.5	2.0	2.6	1.5	2.2	1.2	1.6	0.0	0.0	0.0	0.0	1,449.5						
Licence	4570		Well Name			Cromer Unit No. 1 Prov.			Dev			V		Mineral Rights		CROWN				
	UWI	100.16-11-009-28W1.02			Field Name		Daly Sinclair		Pool Name			Bakken I			Field Code	1	Pool Code	60I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,448.0						
H2O	2011	12.4	10.9	12.2	9.9	9.2	9.2	13.1	12.5	12.2	12.4	12.0	0.0	2,297.3						
OIL	2011	15.1	14.0	14.1	12.1	12.0	12.2	12.1	12.6	12.5	12.1	12.4	0.0	6,416.7						
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	5,115.0						
H2O	2010	12.3	11.1	10.3	9.1	10.2	10.1	12.0	15.2	14.3	12.9	12.1	14.6	2,171.3						
OIL	2010	15.3	13.6	15.5	14.6	15.2	13.0	16.1	15.8	14.2	15.4	14.7	15.2	6,275.5						
Licence	4571		Well Name			Tundra Daly COM			Dev			V		Mineral Rights		FREEHOLD				
	UWI	100.02-17-010-29W1.00			Field Name		Daly Sinclair		Pool Name			Bakken A			Field Code	1	Pool Code	60A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	13.0	28.0	31.0	21.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,171.0						
H2O	2011	1.8	1.9	1.8	1.2	2.2	1.7	1.7	1.6	1.6	1.6	1.5	0.0	353.6						
OIL	2011	16.5	16.6	16.4	10.6	19.3	15.5	15.6	13.9	14.3	14.2	13.2	0.0	4,098.8						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	5.0	0.0	0.0	0.0	4,868.0						
H2O	2010	1.7	1.4	1.6	2.7	1.6	1.6	1.5	1.7	0.3	0.0	0.0	0.0	335.0						
OIL	2010	14.9	13.0	14.4	9.7	14.5	14.2	13.9	15.6	2.5	0.0	0.0	0.0	3,932.7						
	UWI	100.02-17-010-29W1.02			Field Name		Daly Sinclair		Pool Name			Lodgepole T			Field Code	1	Pool Code	59T	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	13.0	28.0	31.0	21.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,131.0						
H2O	2011	5.2	5.3	5.2	3.3	6.1	4.9	5.0	4.4	4.5	4.5	4.2	0.0	975.9						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	5.0	0.0	0.0	0.0	4,828.0						
H2O	2010	4.8	4.1	4.6	7.7	4.6	4.5	4.4	5.0	0.8	0.0	0.0	0.0	923.3						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277.8						
Licence	4573		Well Name			Tundra et al Daly			Dev			V		Mineral Rights		FREEHOLD				
	UWI	100.15-28-010-29W1.00			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks A			Field Code	1	Pool Code	62A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	29.0	26.0	31.0	30.0	29.0	27.0	31.0	29.0	30.0	31.0	30.0	0.0	5,667.0						
H2O	2011	142.5	124.8	156.1	146.2	140.7	133.3	163.3	144.9	129.5	149.8	145.3	0.0	38,189.5						
OIL	2011	10.8	10.4	11.9	11.7	11.0	10.2	12.5	11.6	11.8	12.3	11.8	0.0	3,964.9						

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Licence	4573	Well Name Tundra et al Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-28-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	24.0	30.0	28.0	5,344.0
H2O	2010	149.1	138.0	147.5	146.6	153.9	140.6	151.7	145.6	153.5	123.5	157.6	133.4	36,613.1
OIL	2010	12.0	10.9	12.0	11.5	11.7	11.7	12.1	11.2	11.7	8.2	11.3	10.7	3,838.9
Licence	4574	Well Name Tundra Kola Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-33-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	5,617.0
H2O	2011	30.4	25.3	28.2	29.2	30.0	29.7	33.3	29.6	26.4	30.6	29.7	0.0	1,850.4
OIL	2011	28.6	26.3	26.9	29.2	29.3	28.4	31.1	29.1	29.5	30.7	29.5	0.0	22,371.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	3.0	13.0	11.0	29.0	5,290.0
H2O	2010	9.1	6.9	6.2	5.9	6.1	5.6	16.6	5.8	0.6	26.4	3.4	69.7	1,528.0
OIL	2010	56.9	51.5	59.1	54.7	55.0	55.3	38.0	40.1	4.7	5.3	18.9	16.6	22,052.8
Licence	4576	Well Name Tundra et al Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.11-17-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7	Pool Code 43B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	20.0	31.0	31.0	27.0	31.0	30.0	0.0	5,616.0
H2O	2011	179.0	161.8	185.8	185.3	190.3	144.7	213.3	193.9	174.9	211.3	174.3	0.0	38,159.2
OIL	2011	68.0	60.5	67.4	61.9	59.3	40.5	68.9	68.2	60.5	70.5	70.4	0.0	34,673.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,296.0
H2O	2010	188.2	171.3	195.8	192.0	200.9	199.4	208.3	202.8	206.1	194.8	197.5	189.3	36,144.6
OIL	2010	79.6	71.4	80.4	79.3	82.0	80.1	80.1	78.0	77.2	81.1	75.3	75.0	33,977.4
Licence	4582	Well Name EOG Mountainside				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-16-002-21W1.00	Field Name Mountainside				Pool Name Lodgepole WL A				Field Code 14	Pool Code 52A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,551.4
H2O	2011	925.1	823.7	875.9	808.6	925.6	949.6	922.7	948.4	914.5	963.9	939.1	1061.0	136,672.0
OIL	2011	71.1	61.1	69.3	61.9	67.4	35.3	35.1	34.8	32.7	34.1	36.6	37.9	24,006.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	5,188.4
H2O	2010	994.6	909.0	976.9	935.3	962.2	1066.9	1007.1	1039.2	941.4	941.6	917.1	939.3	125,613.9
OIL	2010	68.5	66.9	72.3	72.3	74.2	74.3	71.7	75.2	69.7	77.9	70.6	70.2	23,429.3
Licence	4585	Well Name Kiwi Daly SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-18-010-29W1.03	Field Name Daly Sinclair				Pool Name Lodgepole				Field Code 1	Pool Code 59	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	7418.7	11769.5	11909.4	3341.2	1710.2	1573.4	6709.0	7245.2	7612.8	8870.1	0.0	0.0	218,698.8
WIN	2010	5328.1	4817.7	5847.5	4893.7	5754.5	6057.4	4482.0	6941.5	5120.3	5126.8	5824.3	6997.5	150,539.3
Licence	4587	Well Name CNRL Pierson Prov. WSW				Dev V				Mineral Rights CROWN				

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Licence	4587	Well Name CNRL Pierson Prov. WSW				Dev V				Mineral Rights CROWN				
UWI	102.03-16-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 1				Field Code 7	Pool Code 44		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,391.6
WSR	2010	262.0	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,391.6
Licence	4588	Well Name Tundra HCO Tilston HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	104.01-08-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 C				Field Code 2	Pool Code 44C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	16.0	26.0	29.0	30.0	31.0	30.0	23.0	0.0	0.0	5,439.9
H2O	2011	2895.5	2444.7	2658.3	1199.7	2024.2	2180.6	2297.5	1970.4	2116.2	1951.2	0.0	0.0	541,367.3
OIL	2011	15.4	17.6	19.1	8.4	13.6	15.7	15.6	7.5	15.6	14.6	0.0	0.0	24,737.2
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,164.9
H2O	2010	2869.4	2600.2	2911.2	2825.6	3029.5	2940.5	3020.0	2978.8	2862.0	2934.9	2696.0	2854.8	519,629.0
OIL	2010	13.9	12.3	13.7	12.3	12.8	13.0	13.1	12.1	14.3	15.2	14.9	15.1	24,594.1
Licence	4592	Well Name Tundra HCO Tilston HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.12-09-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 C				Field Code 2	Pool Code 44C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	19.0	0.0	0.0	0.0	5,202.8
H2O	2011	3630.1	3322.8	3582.1	3476.2	3761.0	3283.3	3160.4	3060.0	1918.0	0.0	0.0	0.0	556,339.2
OIL	2011	39.0	34.4	37.1	33.7	28.9	28.2	25.9	15.5	19.3	0.0	0.0	0.0	21,742.7
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	4,941.8
H2O	2010	3931.7	3580.6	4018.6	3907.7	3830.4	3759.8	3947.5	4066.7	3732.1	3957.9	3574.1	3672.9	527,145.3
OIL	2010	40.0	32.3	31.6	30.4	29.6	27.2	27.5	26.3	26.7	24.8	32.5	38.9	21,480.7
Licence	4593	Well Name Cosens Daly Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-26-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	3,863.1
H2O	2011	2.3	2.0	2.1	2.2	2.2	1.9	9.9	9.9	7.0	7.0	7.0	7.0	2,531.9
OIL	2011	7.5	6.5	9.0	18.6	8.8	7.2	9.0	9.0	5.7	6.0	5.8	5.8	2,145.1
DAY	2010	12.0	14.0	16.0	12.0	12.0	14.0	14.0	14.0	14.0	10.0	10.0	10.0	3,520.1
H2O	2010	2.6	2.6	2.5	2.5	2.4	2.4	2.4	2.4	2.4	2.3	2.2	2.2	2,471.4
OIL	2010	7.4	7.2	7.4	7.5	7.3	7.3	8.3	8.6	8.6	8.6	8.5	7.8	2,046.2
Licence	4599	Well Name Tundra Virden HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.03-20-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	30.0	30.0	0.0	5,016.7
H2O	2011	8457.2	7462.3	8257.2	7686.4	7998.2	7736.1	5089.0	8111.8	7798.1	7602.9	7714.6	0.0	1,774,823.1
OIL	2011	10.8	9.9	10.7	9.8	10.2	9.8	6.4	10.0	10.0	9.7	10.1	0.0	14,370.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,694.7
H2O	2010	14488.2	13031.1	14191.8	13703.8	13906.2	12200.0	13868.6	13424.7	12683.5	10782.4	8893.3	8829.9	1,690,909.3

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Licence	4599	Well Name				Tundra Virden HZNTL				Dev		H		Mineral Rights		FREEHOLD		
UWI	102.03-20-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
OIL	2010	18.0	16.2	17.8	17.2	17.5	15.0	17.2	16.8	16.2	14.1	11.3	11.3	14,262.9				
Licence	4603	Well Name				Birdtail Unit No. 1				Dev		V		Mineral Rights		FREEHOLD		
UWI	100.16-05-016-27W1.00				Field Name		Birdtail		Pool Name		Bakken A		Field Code	15	Pool Code	60A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	9.0	31.0	25.0	31.0	31.0	30.0	31.0	6.0	0.0	4,909.0				
H2O	2011	0.0	0.0	0.0	0.5	2.0	2.4	2.6	2.6	2.1	2.0	0.4	0.0	963.1				
OIL	2011	0.0	0.0	0.0	1.6	6.7	6.5	6.7	6.5	5.7	5.8	1.1	0.0	5,351.0				
DAY	2010	0.0	0.0	3.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	16.0	0.0	4,715.0				
H2O	2010	0.0	0.0	0.2	1.8	2.0	1.9	1.9	1.9	1.7	1.7	1.0	0.0	948.5				
OIL	2010	0.0	0.0	0.5	5.2	5.5	5.3	5.5	5.6	5.4	4.9	2.8	0.0	5,310.4				
Licence	4604	Well Name				North Virden Scallion Unit No. 1				Dev		H		Mineral Rights		FREEHOLD		
UWI	102.06-26-011-26W1.02				Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	20.9	31.0	10.0	27.0	1.0	17.0	22.0	30.0	30.6	17.3	0.0	5,152.4				
GAS	2011	1.0	0.6	0.9	0.3	0.8	0.0	0.5	0.4	0.8	0.8	0.4	0.0	58.5				
H2O	2011	870.6	588.2	865.7	286.0	802.6	29.1	517.6	709.8	1020.7	1125.8	688.7	0.0	116,581.8				
OIL	2011	45.7	30.9	44.0	14.4	39.5	1.5	23.6	21.1	35.8	35.9	21.1	0.0	11,880.0				
DAY	2010	31.0	28.0	30.7	30.0	31.0	16.9	31.0	31.0	30.0	31.0	29.5	31.0	4,914.6				
GAS	2010	0.9	0.8	0.9	0.8	0.9	0.5	1.0	1.0	0.9	1.0	0.9	1.0	52.0				
H2O	2010	706.8	588.4	646.0	623.8	656.9	358.3	941.0	936.1	906.3	1015.1	1040.4	937.3	109,077.0				
OIL	2010	43.5	39.4	42.5	39.9	42.6	25.7	47.7	46.5	43.2	45.8	42.1	45.3	11,566.5				
Licence	4605	Well Name				North Virden Scallion Unit No. 1 HZNTL				Dev		H		Mineral Rights		FREEHOLD		
UWI	102.07-33-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	18.3	30.5	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,371.5				
GAS	2011	1.5	1.4	1.5	0.9	1.5	1.4	1.5	1.1	0.7	0.8	0.7	0.0	77.6				
H2O	2011	783.6	692.7	777.9	478.1	825.1	840.5	950.4	1088.0	943.7	755.0	358.8	0.0	156,169.7				
OIL	2011	128.8	119.8	128.4	74.0	125.7	118.2	124.7	94.4	61.9	62.6	60.3	0.0	52,106.0				
DAY	2010	30.5	28.0	30.8	30.0	31.0	30.0	22.9	30.5	30.0	30.5	30.0	31.0	5,049.7				
GAS	2010	1.9	1.8	1.9	2.0	2.1	2.0	1.3	1.6	1.5	1.5	1.5	1.5	64.6				
H2O	2010	761.8	672.7	752.1	699.8	698.4	601.5	731.9	804.0	790.2	762.0	590.1	763.3	147,675.9				
OIL	2010	156.3	147.3	159.4	164.9	171.0	167.4	107.2	132.5	123.6	128.5	125.5	127.1	51,007.2				
Licence	4608	Well Name				Tundra Daly COM				Dev		V		Mineral Rights		FREEHOLD		
UWI	100.01-21-009-29W1.02				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	21.0	17.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	2,986.0				
OIL	2011	0.0	0.0	0.0	1.3	1.1	2.0	2.0	1.3	0.0	0.0	0.0	0.0	375.7				

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Licence	4608	Well Name				Tundra Daly COM		Dev			V	Mineral Rights				FREEHOLD
	UWI	100.01-21-009-29W1.02				Field Name		Daly Sinclair			Pool Name		Bakken - Three Forks B			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,868.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,383.9		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.0		
	UWI	100.01-21-009-29W1.03				Field Name		Daly Sinclair			Pool Name		Lodgepole D			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	21.0	17.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	4,751.0		
H2O	2011	378.9	334.5	379.5	283.4	226.7	408.1	413.4	239.7	0.0	0.0	0.0	0.0	71,523.0		
OIL	2011	5.8	5.1	5.8	2.3	2.0	3.7	3.8	2.3	0.0	0.0	0.0	0.0	2,945.6		
DAY	2010	31.0	26.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	4,543.0		
H2O	2010	387.4	313.8	388.3	353.7	389.5	393.4	387.6	384.7	399.3	379.9	365.8	385.8	68,858.8		
OIL	2010	6.1	5.1	6.0	5.6	5.9	5.9	5.8	6.0	6.1	5.7	5.7	5.7	2,914.8		
Licence	4609	Well Name				Tundra et al Daly Prov. HZNTL		Dev			H	Mineral Rights				CROWN
	UWI	102.13-29-010-28W1.00				Field Name		Daly Sinclair			Pool Name		Lodgepole E			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	5,469.0		
H2O	2011	89.3	88.4	86.6	81.5	87.4	95.0	94.9	88.7	82.0	87.9	89.0	0.0	17,491.8		
OIL	2011	64.8	63.7	65.4	72.4	71.3	71.6	75.1	81.1	77.9	76.5	76.8	0.0	26,898.9		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	5,141.0		
H2O	2010	106.7	94.1	102.0	100.9	107.3	97.8	103.4	102.8	101.8	98.4	93.4	97.5	16,521.1		
OIL	2010	78.1	70.8	76.2	71.2	75.4	69.5	77.9	68.6	71.5	72.3	73.6	72.4	26,102.3		
Licence	4611	Well Name				Daly Unit No. 3 Prov. HZNTL		Dev			H	Mineral Rights				CROWN
	UWI	102.04-11-010-28W1.00				Field Name		Daly Sinclair			Pool Name		Lodgepole A			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.5	0.0	5,365.1		
GAS	2011	1.6	1.4	1.6	1.5	1.6	2.3	3.2	4.9	4.9	4.8	4.5	0.0	66.4		
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.6	1.1	1.0	1.0	0.9	1.0	0.0	405.2		
OIL	2011	76.4	68.8	76.0	73.4	76.1	108.0	154.2	234.8	232.1	228.8	215.9	0.0	12,739.0		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	11.0	31.0	5,035.6		
GAS	2010	0.5	0.5	0.5	0.5	1.1	0.6	0.6	0.7	0.6	0.6					

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Licence	4612	Well Name Tundra Birdtail				Dev V		Mineral Rights FREEHOLD						
	UWI	100.09-09-016-27W1.00				Field Name Birdtail		Pool Name Bakken B		Field Code 15		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,211.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,326.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	588.2
Licence	4613	Well Name Daly Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	102.15-02-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	5,439.9
GAS	2011	1.8	1.6	1.8	1.7	1.8	1.9	1.7	1.8	1.7	1.6	1.6	0.0	134.1
H2O	2011	0.9	0.8	0.9	1.0	0.9	0.9	1.0	7.8	9.4	9.1	10.4	0.0	1,198.7
OIL	2011	86.1	77.6	85.6	82.8	85.8	89.5	79.0	86.7	78.6	77.5	74.3	0.0	21,172.6
DAY	2010	31.0	28.0	31.0	29.4	31.0	30.0	30.5	31.0	29.0	31.0	30.0	31.0	5,109.9
GAS	2010	1.8	1.6	1.8	1.8	1.8	1.9	2.0	2.0	1.9	2.0	1.9	1.9	115.1
H2O	2010	10.2	9.0	10.5	9.7	8.6	0.9	0.9	1.6	1.0	0.9	1.0	1.0	1,155.6
OIL	2010	87.3	78.4	84.6	84.5	86.0	92.5	95.4	97.5	89.3	93.0	88.1	88.9	20,269.1
Licence	4615	Well Name North Virden Scallion Unit No. 1				Dev H		Mineral Rights FREEHOLD						
	UWI	102.13-15-011-26W1.00				Field Name Virden		Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	17.8	30.5	30.0	30.9	31.0	30.0	12.0	30.0	0.0	5,349.4
GAS	2011	0.5	0.4	0.4	0.3	0.5	0.4	0.4	0.5	0.5	0.4	1.1	0.0	81.6
H2O	2011	96.0	86.8	95.4	56.2	100.1	96.3	103.8	100.8	100.0	39.0	105.4	0.0	30,492.0
OIL	2011	22.1	20.0	21.2	12.4	21.6	21.2	20.7	21.8	24.4	20.4	52.9	0.0	17,747.8
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	5,047.2
GAS	2010	1.6	1.4	1.5	1.4	1.0	0.2	0.5	0.5	0.4	0.5	0.4	0.5	76.2
H2O	2010	83.1	69.1	75.9	73.4	74.9	34.7	103.8	103.2	100.0	111.9	116.7	103.3	29,512.2
OIL	2010	74.1	67.1	72.4	68.0	47.4	10.9	23.0	22.4	20.8	22.1	20.7	21.9	17,489.1
Licence	4617	Well Name EOG Mountainside				Dev V		Mineral Rights FREEHOLD						
	UWI	100.12-16-002-21W1.00				Field Name Mountainside		Pool Name Lodgepole WL A		Field Code 14		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,408.4
H2O	2011	83.5	73.2	81.5	73.9	85.9	86.6	79.4	92.2	85.3	96.2	88.7	93.6	26,332.2
OIL	2011	6.3	5.3	6.3	5.5	6.3	6.7	6.2	7.0	6.4	7.1	7.1	6.8	4,547.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,045.4
H2O	2010	206.3	146.3	156.3	142.4	94.2	95.9	84.0	84.0	79.0	78.8	78.9	86.2	25,312.2
OIL	2010	14.8	10.5	11.2	10.6	7.0	6.6	5.9	6.0	5.7	6.3	5.8	6.2	4,470.6
Licence	4618	Well Name EOG Mountainside				Dev V		Mineral Rights FREEHOLD						
	UWI	100.03-21-002-21W1.00				Field Name Mountainside		Pool Name Lodgepole WL A		Field Code 14		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	4618	Well Name EOG Mountainside				Dev V				Mineral Rights FREEHOLD							
UWI	100.03-21-002-21W1.00				Field Name	Mountainside	Pool Name	Lodgepole WL A				Field Code	14	Pool Code	52A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,414.4			
H2O	2011	287.5	260.4	293.3	268.3	282.6	270.1	261.9	281.5	275.7	332.7	322.8	348.0	41,915.2			
OIL	2011	28.2	24.7	29.6	24.4	23.9	24.3	24.0	24.8	23.7	28.3	30.2	30.0	11,883.9			
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,051.4			
H2O	2010	304.8	277.9	292.2	285.5	293.4	310.7	299.2	297.5	279.4	276.3	272.8	285.1	38,430.4			
OIL	2010	28.3	26.1	27.4	28.1	28.8	27.5	27.1	27.4	26.4	29.1	26.7	27.1	11,567.8			
Licence	4621	Well Name Tundra South Pipestone Prov. COM SWD				Dev V				Mineral Rights CROWN							
UWI	100.06-09-006-26W1.00				Field Name	Other Areas	Pool Name	Birdbear				Field Code	99	Pool Code	71	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	3315.0	2786.0	5366.0	1038.0	58.0	0.0	1225.0	3031.0	2775.9	4312.4	4285.1	0.0	371,491.1			
WIN	2010	5868.4	5119.2	4726.0	1951.0	2520.0	2304.0	3080.4	5167.6	5565.0	5500.0	3228.0	3101.0	343,298.7			
UWI	100.06-09-006-26W1.02				Field Name	Other Areas	Pool Name	Mississippian Undifferentiated				Field Code	99	Pool Code	39	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	382,568.0			
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	382,568.0			
Licence	4622	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD							
UWI	100.10-16-009-29W1.02				Field Name	Daly Sinclair	Pool Name	Lodgepole D				Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	23.0	18.0	10.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	12.0	0.0	5,307.0			
OIL	2011	1.3	1.0	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.0	700.4			
DAY	2010	31.0	28.0	31.0	23.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	5,034.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2			
OIL	2010	3.0	2.9	4.0	2.9	3.6	3.8	3.7	3.3	1.8	1.8	1.7	1.6	695.4			
UWI	100.10-16-009-29W1.03				Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	23.0	18.0	10.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	12.0	0.0	5,307.0			
H2O	2011	4.3	3.3	1.9	6.1	6.4	6.2	5.6	6.0	6.1	6.4	2.7	0.0	1,212.8			
OIL	2011	0.8	0.6	0.4	2.3	2.6	2.6	2.3	2.7	2.6	3.0	1.1	0.0	1,079.9			
DAY	2010	31.0	28.0	31.0	23.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	5,034.0			
H2O	2010	5.9	5.2	6.0	4.2	5.5	6.0	5.9	5.8	6.1	5.9	5.5	5.3	1,157.8			
OIL	2010	3.0	2.9	2.2	1.5	1.9	2.1	2.0	1.9	1.2	1.2	1.1	1.0	1,058.9			
Licence	4624	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD							
UWI	100.13-10-001-24W1.00				Field Name	Waskada	Pool Name	Lower Amaranth I				Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,246.3			
H2O	2011	15.4	14.7	15.7	14.4	9.2	15.7	27.7	30.5	31.1	32.0	30.0	0.0	2,297.3			
OIL	2011	22.1	20.1	22.8	20.6	13.7	23.7	40.2	58.9	60.8	61.3	49.8	0.0	5,217.1			

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Licence	4624	Well Name				ARC Waskada		Dev	V	Mineral Rights					FREEHOLD			
UWI	100.13-10-001-24W1.00	Field Name				Waskada		Pool Name			Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,912.3				
H2O	2010	29.1	21.0	23.3	27.6	29.6	29.3	30.9	29.5	15.5	15.2	14.2	15.7	2,060.9				
OIL	2010	46.0	32.2	40.7	43.8	46.6	43.5	45.9	46.3	23.1	22.3	21.5	23.2	4,823.1				
Licence	4625	Well Name				ARC Waskada		Dev	V	Mineral Rights					FREEHOLD			
UWI	100.10-14-001-24W1.00	Field Name				Waskada		Pool Name			Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,055.0				
H2O	2011	3.5	3.3	3.5	3.2	2.3	3.0	3.3	3.1	2.5	2.5	2.3	0.0	1,606.0				
OIL	2011	11.1	9.9	11.3	10.2	7.7	10.3	10.2	10.9	8.8	8.9	6.9	0.0	4,118.1				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,721.0				
H2O	2010	7.9	7.4	7.3	10.0	14.6	14.3	15.2	14.5	10.1	3.6	3.4	2.5	1,573.5				
OIL	2010	6.0	5.4	6.1	7.7	7.2	6.6	6.9	6.9	8.0	11.7	11.2	8.2	4,011.9				
Licence	4627	Well Name				Tundra Tilston SWD		Dev	V	Mineral Rights					FREEHOLD			
UWI	100.04-09-006-29W1.02	Field Name				Tilston		Pool Name			Lodgepole		Field Code	2	Pool Code	59	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2011	5062.0	4585.0	4963.0	4077.0	3543.0	3191.0	2823.8	2588.2	2291.0	1370.0	0.0	0.0	2,473,369.8				
WIN	2010	9275.6	9286.0	8693.0	7138.0	7321.0	7170.0	7454.0	7508.0	6537.0	6745.0	5728.0	5829.0	2,438,875.8				
Licence	4631	Well Name				Birdtail Unit No. 1		Dev	V	Mineral Rights					FREEHOLD			
UWI	100.12-04-016-27W1.00	Field Name				Birdtail		Pool Name			Bakken A		Field Code	15	Pool Code	60A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	0.0	5,419.0				
H2O	2011	67.0	60.7	66.8	63.1	62.5	63.0	69.2	70.0	68.3	70.5	65.5	0.0	10,165.5				
OIL	2011	22.3	19.3	22.3	20.0	23.7	21.2	21.8	21.2	21.9	23.2	23.5	0.0	8,242.2				
DAY	2010	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,090.0				
H2O	2010	66.6	57.5	64.3	64.3	65.7	63.5	64.4	64.3	58.2	61.4	62.0	66.9	9,438.9				
OIL	2010	25.8	22.4	24.1	23.7	23.7	23.0	23.5	24.2	23.4	24.1	21.2	21.9	8,001.8				
Licence	4632	Well Name				Birdtail Unit No. 1 WIW		Dev	V	Mineral Rights					FREEHOLD			
UWI	100.14-04-016-27W1.00	Field Name				Birdtail		Pool Name			Bakken A		Field Code	15	Pool Code	60A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2011	967.7	906.1	955.9	935.1	983.9	933.8	988.8	957.9	949.3	1108.3	1217.5	0.0	132,278.0				
WIN	2010																	

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Licence	4633	Well Name Birdtail Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-05-016-27W1.00	Field Name Birdtail				Pool Name Bakken A				Field Code 15	Pool Code 60A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	26.0	22.5	26.0	23.4	27.9	25.5	26.4	25.7	25.7	26.8	27.2	0.0	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	5,056.0
H2O	2010	185.5	166.1	185.0	182.1	189.2	182.6	185.5	185.2	167.3	159.2	148.1	155.5	39,670.7
OIL	2010	24.9	22.4	24.0	23.1	23.4	22.7	23.3	24.0	23.1	24.2	23.1	25.5	6,045.1
Licence	4640	Well Name Tundra Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-17-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7	Pool Code 43B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	10.0	3.0	2.0	30.0	31.0	27.0	31.0	30.0	0.0	5,165.9
H2O	2011	2.0	1.8	2.1	0.7	0.2	0.1	2.4	2.4	2.1	2.6	2.2	0.0	1,756.1
OIL	2011	7.1	6.5	7.1	2.3	0.7	0.5	7.5	7.2	6.4	7.1	7.1	0.0	5,723.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	4,911.9
H2O	2010	6.1	5.6	6.3	6.1	6.3	5.8	6.3	6.0	5.4	3.4	3.5	2.2	1,737.5
OIL	2010	11.7	10.7	11.9	11.8	12.1	11.1	12.2	12.0	10.9	8.7	8.4	7.4	5,664.2
Licence	4642	Well Name Tundra Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-10-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a E				Field Code 7	Pool Code 43E		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	13.0	0.0	0.0	0.0	0.0	0.0	29.0	27.0	30.0	30.0	0.0	3,315.0
H2O	2011	94.7	44.4	0.0	0.0	0.0	0.0	0.0	136.3	97.5	105.7	102.9	0.0	14,819.9
OIL	2011	11.8	5.4	0.0	0.0	0.0	0.0	0.0	16.9	12.1	14.6	10.1	0.0	2,218.6
DAY	2010	31.0	28.0	22.0	0.0	19.0	1.0	23.0	31.0	30.0	30.0	28.0	31.0	3,155.0
H2O	2010	103.5	92.6	66.6	0.0	95.6	7.4	104.3	108.7	101.0	97.6	100.7	96.0	14,238.4
OIL	2010	12.8	11.5	8.2	0.0	11.9	0.9	12.9	13.4	12.5	12.0	12.5	11.8	2,147.7
Licence	4643	Well Name Goodlands Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	51.1	16.9	52.3	21.0	0.0	0.0	0.0	37.8	66.9	82.0	27.7	0.0	21,788.6
WIN	2010	75.0	29.8	39.9	83.3	79.1	79.1	57.0	35.5	48.2	41.4	0.0	0.0	21,432.9
Licence	4645	Well Name Cromer Unit No. 1 COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-23-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1	Pool Code 59B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	30.0	29.0	0.0	5,303.0
H2O	2011	487.7	464.9	518.6	512.3	518.6	503.4	375.7	535.2	521.5	499.5	495.7	0.0	74,529.6
OIL	2011	4.3	4.2	4.3	4.3	4.5	4.8	3.1	4.8	4.7	4.0	4.5	0.0	4,426.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	4,983.0
H2O	2010	506.2	454.9	514.1	510.4	532.5	445.9	500.7	518.0	488.2	531.3	510.0	520.8	69,096.5
OIL	2010	4.6	4.1	4.7	4.4	4.7	3.7	4.8	4.7	4.4	4.6	4.4	4.6	4,378.6
UWI	100.06-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1	Pool Code 60I		Unit 1	

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Licence	4645	Well Name Cromer Unit No. 1 COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1		Pool Code 60I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	30.0	29.0	0.0	5,272.0
H2O	2011	40.6	38.7	43.3	42.8	43.3	42.2	31.5	44.8	43.7	42.0	41.6	0.0	6,436.3
OIL	2011	1.5	1.4	1.5	1.4	1.5	1.7	1.1	1.6	1.6	1.4	1.5	0.0	2,504.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	4,952.0
H2O	2010	42.2	38.0	42.9	42.6	44.5	37.1	41.9	43.3	40.8	44.3	42.5	43.3	5,981.8
OIL	2010	1.6	1.4	1.6	1.5	1.6	1.3	1.5	1.5	1.5	1.5	1.5	1.6	2,488.0
Licence	4651	Well Name Tundra South Reston				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-14-006-27W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 H		Field Code 99		Pool Code 44H		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,147.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247,466.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,079.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,147.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247,466.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,079.2
Licence	4656	Well Name Birdtail Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-20-016-27W1.00	Field Name Birdtail				Pool Name Bakken C		Field Code 15		Pool Code 60C		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,003.0
H2O	2011	46.1	41.6	42.7	39.7	41.2	41.6	43.9	45.1	43.6	46.6	44.5	0.0	2,696.3
OIL	2011	13.9	12.4	12.9	12.2	11.8	10.5	10.0	9.9	9.4	9.4	8.0	0.0	6,725.2
DAY	2010	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,669.0
H2O	2010	33.3	30.2	29.3	30.5	33.1	33.8	35.5	36.4	35.5	37.6	38.9	41.1	2,219.7
OIL	2010	23.4	21.4	20.9	20.3	21.3	18.6	17.9	18.2	17.7	17.8	15.6	12.8	6,604.8
Licence	4657	Well Name EOG Mountainside				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-21-002-21W1.00	Field Name Mountainside				Pool Name Lodgepole WL A		Field Code 14		Pool Code 52A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,223.4
H2O	2011	59.0	53.5	64.5	60.0	65.1	63.9	63.2	73.7	72.1	74.1	65.2	82.1	9,051.9
OIL	2011	6.1	5.4	6.8	6.3	6.7	6.9	6.8	7.6	7.3	7.5	7.5	8.4	2,301.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,860.4
H2O	2010	79.6	67.2	74.2	71.2	67.7	70.6	67.2	64.9	60.9	60.7	58.8	58.6	8,255.5
OIL	2010	7.7	6.7	7.5	7.3	7.2	6.7	6.5	6.3	6.1	6.7	6.0	5.9	2,218.6
Licence	4662	Well Name Tundra South Reston Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.08-14-006-27W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 H		Field Code 99		Pool Code 44H		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	21.0	2.0	0.0	24.0	31.0	26.0	31.0	30.0	0.0	5,200.0

**Manitoba Production
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Licence	4662	Well Name Tundra South Reston Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.08-14-006-27W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 H				Field Code	99	Pool Code	44H	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	399.0	375.2	402.5	248.9	26.5	0.0	353.0	416.6	384.0	425.5	420.0	0.0	45,315.3
OIL	2011	22.3	19.9	21.3	16.3	2.0	0.0	19.3	18.4	14.7	15.6	14.8	0.0	16,736.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	30.0	30.0	31.0	4,945.0
H2O	2010	356.4	351.9	400.8	363.3	365.7	316.4	360.1	419.9	424.7	403.7	380.4	405.1	41,864.1
OIL	2010	35.4	29.9	32.1	30.8	31.2	26.3	27.3	30.6	25.6	23.6	22.3	22.1	16,571.7
Licence	4667	Well Name Tundra Whitewater				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-17-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL A				Field Code	6	Pool Code	52A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,710.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	632.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,566.6
DAY	2010	0.0	0.0	0.0	0.0	5.0	2.0	6.0	3.0	4.0	4.0	0.0	0.0	2,710.0
H2O	2010	0.0	0.0	0.0	0.0	0.2	0.0	0.4	0.1	0.1	0.2	0.0	0.0	632.7
OIL	2010	0.0	0.0	0.0	0.0	2.7	0.7	4.0	1.7	1.1	1.9	0.0	0.0	1,566.6
Licence	4670	Well Name Tundra Birdtail				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-03-016-27W1.00	Field Name Birdtail				Pool Name Bakken D				Field Code	15	Pool Code	60D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
Licence	4672	Well Name NVS Unit No. 2 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.16-30-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	0.0	4,985.7
H2O	2011	665.2	602.0	644.9	636.7	657.2	622.3	590.9	616.1	609.2	637.3	639.1	0.0	79,422.8
OIL	2011	38.6	35.2	36.2	36.3	37.1	35.3	32.1	35.2	35.3	33.1	33.0	0.0	25,586.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,654.7
H2O	2010	685.4	629.2	708.1	669.2	709.1	647.7	677.6	665.4	641.9	633.6	624.4	639.4	72,501.9
OIL	2010	49.7	39.4	43.8	41.5	42.9	37.5	40.3	38.3	35.8	34.9	33.7	35.3	25,198.7
Licence	4674	Well Name Tundra Lulu Lake Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.12-26-001-21W1.00	Field Name Lulu Lake				Pool Name Lodgepole WL B				Field Code	4	Pool Code	52B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	4,941.0
H2O	2011	318.6	320.6	358.1	331.3	331.6	332.9	344.4	346.8	334.2	0.0	0.0	341.9	46,944.1

Licence	4674	Well Name	Tundra Lulu Lake Prov. HZNTL				Dev	H		Mineral Rights	CROWN					
	UWI	100.12-26-001-21W1.00	Field Name	Lulu Lake		Pool Name	Lodgepole WL B				Field Code	4	Pool Code	52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2011	64.8	72.4	79.7	76.6	77.6	70.1	72.4	74.4	71.9	0.0	0.0	64.7	30,811.8		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	4,640.0		
H2O	2010	348.8	342.0	377.2	366.6	376.9	359.7	267.2	373.2	367.3	373.0	339.7	357.6	43,583.7		
OIL	2010	76.4	81.3	88.4	79.9	86.8	78.9	45.5	85.3	81.0	73.6	60.2	78.4	30,087.2		
Licence	4676	Well Name	Husky St. Lazare Prov. HZNTL				Dev	H		Mineral Rights	CROWN					
	UWI	103.04-22-016-29W1.00	Field Name	Other Areas		Pool Name	Melita A				Field Code	99	Pool Code	19A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,157.4		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,079.0		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17,157.4		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,079.0		
Licence	4679	Well Name	Husky St Lazare Prov. HZNTL				Dev	H		Mineral Rights	CROWN					
	UWI	104.04-22-016-29W1.03	Field Name	Other Areas		Pool Name	Melita A				Field Code	99	Pool Code	19A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,905.7		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,821.7		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,905.7		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,821.7		
Licence	4684	Well Name	Birdtail Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.07-05-016-27W1.00	Field Name	Birdtail		Pool Name	Bakken A				Field Code	15	Pool Code	60A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,856.7		
Licence	4686	Well Name	Birdtail Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.15-05-016-27W1.00	Field Name	Birdtail		Pool Name	Bakken A				Field Code	15	Pool Code	60A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	0.0	4,991.0		
H2O	2011	15.9	14.5	15.9	15.0	14.9	14.9	16.3	16.5	15.8	16.2	15.0	0.0	4,349.0		
OIL	2011	21.0	18.1	21.0	18.9	22.5	20.									

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Licence	4688	Well Name Birdtail Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-04-016-27W1.00	Field Name Birdtail				Pool Name Bakken A		Field Code	15	Pool Code	60A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	0.0	5,062.8
H2O	2011	16.5	15.1	16.5	15.6	15.4	15.4	17.0	17.1	16.9	17.4	16.2	0.0	28,347.1
OIL	2011	40.5	35.0	40.5	36.4	43.2	38.7	40.0	38.9	39.4	41.3	41.8	0.0	11,869.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,733.8
H2O	2010	14.5	13.0	14.5	15.2	17.3	16.7	16.9	16.9	15.3	16.1	15.8	16.5	28,168.0
OIL	2010	41.9	37.6	40.3	38.5	38.8	37.6	38.5	39.6	38.3	38.4	35.9	39.7	11,434.0
Licence	4689	Well Name Birdtail Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-05-016-27W1.00	Field Name Birdtail				Pool Name Bakken A		Field Code	15	Pool Code	60A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	4,533.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	4,988.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	2,302.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	4,524.0
H2O	2010	23.1	20.7	23.1	22.5	22.7	22.0	22.3	22.3	20.1	20.6	17.9	0.0	4,982.8
OIL	2010	7.6	6.9	7.4	6.9	6.9	6.7	6.8	7.1	6.9	6.8	5.7	0.0	2,300.2
Licence	4693	Well Name Birdtail Unit No. 2 Prov. WSW				Dev V		Mineral Rights CROWN						
UWI	100.02-19-016-27W1.02	Field Name Birdtail				Pool Name Lodgepole		Field Code	15	Pool Code	59	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2011	974.9	778.1	0.0	832.9	847.9	808.5	1008.0	1064.3	1054.1	1034.6	26.4	0.0	88,907.1
WSR	2010	955.6	879.9	990.1	1018.1	1120.7	1097.1	1107.3	1060.4	971.7	977.3	903.8	0.0	80,477.4
Licence	4698	Well Name EOG Mountainside				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-20-002-21W1.00	Field Name Mountainside				Pool Name Lodgepole WL A		Field Code	14	Pool Code	52A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,296.4
H2O	2011	402.4	360.8	374.6	343.0	396.4	391.5	391.7	459.0	449.5	461.4	411.8	455.7	68,255.7
OIL	2011	3.9	3.4	3.9	3.6	3.9	4.2	4.1	4.7	4.4	4.7	4.4	4.7	3,303.5
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	4,933.4
H2O	2010	445.2	392.4	410.4	420.2	422.9	444.0	411.2	409.4	387.0	394.1	388.7	403.3	63,357.9
OIL	2010	4.3	3.7	3.9	4.3	4.4	3.9	3.8	3.8	3.6	4.2	3.7	3.8	3,253.6
Licence	4699	Well Name EOG Mountainside				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-20-002-21W1.00	Field Name Mountainside				Pool Name Lodgepole WL A		Field Code	14	Pool Code	52A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	15.0	0.0	30.0	5,203.4
H2O	2011	388.0	347.6	382.0	355.0	381.7	377.1	369.0	416.3	407.7	201.1	0.0	431.9	70,417.2
OIL	2011	5.2	4.3	5.2	4.6	10.5	13.2	13.0	14.5	13.7	6.6	0.0	14.6	1,877.4
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,888.4
H2O	2010	410.9	377.7	425.8	406.0	383.3	433.8	409.7	407.5	385.1	380.0	372.5	384.2	66,359.8

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Licence 4699		Well Name EOG Mountainside				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-20-002-21W1.00		Field Name Mountainside		Pool Name Lodgepole WL A				Field Code 14		Pool Code 52A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	5.0	4.8	5.4	5.2	5.1	5.1	5.1	5.0	4.9	5.4	4.9	4.9	1,772.0
Licence 4700		Well Name Tundra Daly Prov.				Dev V		Mineral Rights CROWN						
UWI 100.14-28-010-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	5,113.0
H2O	2011	11.9	10.1	12.5	11.7	12.0	11.6	6.6	5.9	5.3	6.1	5.9	0.0	1,145.7
OIL	2011	30.8	28.8	32.7	32.2	32.1	30.5	24.5	23.2	23.5	24.6	23.6	0.0	6,841.4
DAY	2010	31.0	28.0	28.0	30.0	31.0	29.0	12.0	29.0	30.0	27.0	30.0	31.0	4,783.0
H2O	2010	12.2	11.3	11.3	13.2	15.4	23.8	12.9	20.7	12.6	11.0	12.6	11.8	1,046.1
OIL	2010	32.9	29.8	30.9	31.7	31.8	28.0	12.3	31.5	32.1	28.6	31.1	32.6	6,534.9
Licence 4704		Well Name Koch Brandon SWD				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-17-010-18W1.00		Field Name Other Areas		Pool Name Red River				Field Code 99		Pool Code 82		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	47313.0	43943.0	50575.0	53042.0	57265.0	43875.0	55877.0	64642.0	63210.0	64197.0	58362.0	55555.0	7,036,283.2
WIN	2010	41234.0	37909.0	27311.0	44322.0	49586.0	6908.0	292.0	32662.0	44142.0	44500.0	45025.0	47701.0	6,378,427.2
Licence 4705		Well Name Koch Brandon SWD				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-18-010-18W1.00		Field Name Other Areas		Pool Name Red River				Field Code 99		Pool Code 82		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	55627.0	50854.0	57589.0	59473.0	64290.0	51136.0	63001.0	70668.0	67619.0	67163.0	61241.0	59430.0	7,881,463.9
WIN	2010	51112.0	46516.0	36053.0	53939.0	59659.0	9291.0	22565.0	49961.0	52581.0	53386.0	53489.0	56854.0	7,153,372.9
Licence 4707		Well Name EOG Mountainside HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 103.11-16-002-21W1.00		Field Name Mountainside		Pool Name Lodgepole WL A				Field Code 14		Pool Code 52A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	22.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	5,147.4
H2O	2011	1166.5	747.4	1064.4	995.7	1096.2	1050.0	1060.4	1179.3	1136.5	1210.3	1120.3	1243.4	177,044.4
OIL	2011	43.3	26.8	40.5	37.7	39.4	40.4	41.5	44.6	42.0	44.			

**Manitoba Production
2010 To 2011**

Licence	4708	Well Name EOG Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.04-02-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B		Field Code 6	Pool Code 52B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	324.0	220.4	152.3	252.2	263.6	227.6	214.7	181.8	184.5	196.5	183.2	157.4	
OIL	2010	34.7	25.5	33.0	30.8	31.0	27.1	25.0	22.1	21.2	22.2	20.0	17.8	7,281.2
Licence	4709	Well Name Tundra Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-29-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken A		Field Code 1	Pool Code 60A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	4,898.0
H2O	2011	34.0	31.2	35.8	34.0	34.3	36.3	37.0	35.1	33.5	35.9	34.0	0.0	8,542.5
OIL	2011	9.6	8.8	10.1	9.5	9.7	10.2	10.5	9.9	9.5	10.1	9.6	0.0	2,973.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	28.0	29.0	31.0	4,564.0
H2O	2010	38.6	32.2	38.1	36.5	36.2	35.1	33.3	35.1	30.1	32.7	34.0	36.6	8,161.4
OIL	2010	10.9	9.1	10.7	10.2	10.3	9.9	13.7	11.4	8.4	9.3	9.5	10.4	2,866.4
Licence	4712	Well Name Tundra South Reston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.06-14-006-27W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 H		Field Code 99	Pool Code 44H		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	21.0	2.0	0.0	24.0	31.0	26.0	31.0	30.0	0.0	5,003.9
H2O	2011	135.8	127.7	137.8	94.8	9.8	0.0	130.7	146.5	130.9	144.3	143.4	0.0	21,566.9
OIL	2011	36.3	32.4	34.6	27.5	3.2	0.0	31.8	32.5	24.5	29.8	28.8	0.0	14,945.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	4,748.9
H2O	2010	120.2	119.5	136.0	123.3	131.5	110.9	118.3	136.9	143.0	137.0	134.2	137.9	20,365.2
OIL	2010	45.7	38.9	41.7	40.0	38.7	33.6	34.9	39.6	38.7	41.3	34.2	36.0	14,664.5
Licence	4713	Well Name Tundra Birdtail WSW				Dev V		Mineral Rights FREEHOLD						
UWI	103.09-08-016-27W1.00	Field Name Birdtail				Pool Name Bakken E		Field Code 15	Pool Code 60E		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,651.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,047.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,651.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,047.0
UWI	103.09-08-016-27W1.02	Field Name Birdtail				Pool Name Lodgepole		Field Code 15	Pool Code 59		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WSR	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	4714	Well Name Birdtail Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-19-016-27W1.00	Field Name Birdtail				Pool Name Bakken C		Field Code 15	Pool Code 60C		Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,209.0
H2O	2011	80.8	73.6	73.4	78.3	79.7	77.9	79.8	79.0	73.9	77.7	73.1	0.0	7,240.6
OIL	2011	27.7	24.9	24.6	26.2	26.8	26.1	25.0	25.0	22.6	23.3	20.9	0.0	9,737.4

**Manitoba Production
2010 To 2011**

Licence	4714	Well Name Birdtail Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-19-016-27W1.00	Field Name Birdtail				Pool Name Bakken C		Field Code 15		Pool Code 60C		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,877.0
H2O	2010	59.4	56.2	59.2	61.5	66.2	64.9	73.0	74.9	72.0	74.7	75.0	78.8	6,393.4
OIL	2010	56.0	49.1	46.5	44.4	47.9	43.2	39.0	36.1	34.0	33.2	30.6	28.4	9,464.3
Licence	4720	Well Name Canada West South Pipestone Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.14-09-006-26W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 G		Field Code 99		Pool Code 44G		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,361.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59,073.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,468.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,361.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59,073.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,468.8
Licence	4730	Well Name Cromer Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-12-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1		Pool Code 60I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,058.0
H2O	2011	12.5	10.9	12.2	9.9	9.2	8.2	6.5	6.3	6.1	6.2	6.0	0.0	1,950.7
OIL	2011	12.4	11.2	11.3	11.4	12.0	13.2	18.1	18.0	15.5	15.1	15.4	0.0	3,855.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	4,724.0
H2O	2010	33.9	30.4	23.8	18.1	17.5	11.3	27.4	18.8	17.3	16.1	15.2	13.5	1,856.7
OIL	2010	12.2	10.9	12.4	11.7	12.3	11.6	11.8	12.6	11.5	12.3	11.8	12.2	3,701.4
Licence	4731	Well Name Routledge Unit No. 1 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.01-20-009-25W1.00	Field Name Virden				Pool Name Lodgpole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	18.0	28.2	10.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	4,451.2
H2O	2011	0.0	173.4	271.0	97.5	0.0	0.0	0.0	0.0	7.5	0.0	0.0	0.0	418,343.5
OIL	2011	0.0	9.0	14.0	4.9	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	16,764.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	6.0	0.0	0.0	4,394.2
H2O	2010	376.7	341.1	389.1	369.8	385.4	367.4	392.4	374.9	234.7	70.0	0.0	0.0	417,794.1
OIL	2010	20.3	18.2	21.4	20.1	21.3	20.5	21.4	20.0	11.7	4.0	0.0	0.0	16,735.6
Licence	4733	Well Name Daly Unit No. 3 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.03-12-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgpole A		Field Code 1		Pool Code 59A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	5,059.6
GAS	2011	0.7	0.6	0.7	0.6	0.7	0.7	0.6	0.8	0.9	0.9	0.9	0.0	55.4
H2O	2011	33.1	30.1	32.7	32.5	32.1	31.8	35.6	36.3	16.7	13.4	15.1	0.0	4,987.6
OIL	2011	32.1	28.9	31.8	30.9	32.0	33.3	29.4	36.7	41.8	42.3	40.6	0.0	7,201.0

**Manitoba Production
2010 To 2011**

Licence **4733** Well Name **Daly Unit No. 3 Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI **102.03-12-010-28W1.00**

Field Name **Daly Sinclair**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	29.5	30.0	31.0	4,729.6
GAS	2010	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.8	0.7	0.7	0.7	0.7	47.3
H2O	2010	39.8	35.7	40.9	39.2	38.4	32.8	34.1	56.6	33.1	31.9	32.6	34.0	4,678.2
OIL	2010	29.7	26.7	28.8	29.4	29.8	34.5	35.5	36.3	34.4	33.0	32.8	33.0	6,821.2

Licence **4735** Well Name **Daly Unit No. 3 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI **102.15-12-010-28W1.00**

Field Name **Daly Sinclair**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	5,141.1
H2O	2011	10.1	9.1	10.0	9.8	9.7	9.7	10.9	11.0	4.4	3.3	3.7	0.0	2,645.0
OIL	2011	88.3	79.6	87.8	85.0	88.0	91.8	81.0	101.2	38.2	25.9	24.7	0.0	13,908.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	4,811.1
H2O	2010	14.5	13.0	14.8	14.3	14.1	11.1	10.5	17.3	10.0	10.2	9.9	10.3	2,553.3
OIL	2010	116.6	104.8	113.0	115.1	110.3	96.1	97.8	100.1	94.6	95.5	90.4	91.1	13,116.6

Licence **4738** Well Name **Enerplus Daly HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI **102.01-31-009-28W1.00**

Field Name **Daly Sinclair**

Pool Name **Lodgepole A**

Field Code **1**

Pool Code **59A**

Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	14.3	17.0	30.0	31.0	26.0	30.0	31.0	25.6	31.0	30.0	0.0	4,456.6
GAS	2011	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	22.0
H2O	2011	32.7	15.9	18.3	32.7	33.7	28.7	33.3	34.4	27.3	31.3	31.2	0.0	28,353.6
OIL	2011	9.2	4.5	3.4	8.7	9.5	8.4	7.6	9.3	8.0	8.5	8.3	0.0	3,502.0
DAY	2010	31.0	28.0	31.0	29.5	31.0	29.8	31.0	30.8	30.0	31.0	30.0	31.0	4,161.7
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	20.0
H2O	2010	40.1	35.9	40.9	39.6	42.0	40.9	41.5	33.9	33.9	34.8	33.3	34.3	28,034.1
OIL	2010	9.0	7.3	9.4	9.3	9.5	8.8	10.1	10.5	9.8	10.4	9.5	10.0	3,416.6

Licence **4742** Well Name **North Virden Scallion Unit No. 1**

Dev **H**

Mineral Rights **FREEHOLD**

UWI **102.03-04-012-26W1.00**

Field Name **Virden**

Pool Name **Lodgepole A**

Field Code **5**

Pool Code **59A**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,960.4
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,989.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,571.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,960.4
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56,989.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,571.3

Licence **4747** Well Name **ARC Waskada**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.01-21-001-24W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth I**

Field Code **3**

Pool Code **29I**

Unit **0**

**Manitoba Production
2010 To 2011**

Licence	4747	Well Name				ARC Waskada		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.01-21-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,034.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,432.7					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	544.7					
Licence	4748	Well Name				Virden Roselea Unit No. 2 Prov. HZNTL						Dev			H	Mineral Rights		CROWN	
	UWI	102.15-06-011-25W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	26.0	28.0	31.0	21.5	31.0	21.0	31.0	30.0	29.5	31.0	30.0	0.0	5,066.1					
GAS	2011	0.5	0.5	0.5	0.4	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.0	30.0					
H2O	2011	984.6	947.0	1212.2	857.6	1187.0	838.5	1003.6	902.4	842.3	829.5	793.5	0.0	106,005.3					
OIL	2011	22.4	25.1	26.0	17.8	28.2	18.0	28.2	27.3	29.6	28.8	28.6	0.0	6,118.4					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	4,756.1					
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.6	0.6	0.6	24.1					
H2O	2010	670.1	684.3	751.4	743.6	773.8	762.3	588.5	867.6	1043.3	969.5	1109.6	1068.9	95,607.1					
OIL	2010	23.8	21.4	23.4	22.8	23.9	23.0	16.3	28.8	29.1	28.5	26.4	26.9	5,838.4					
Licence	4752	Well Name				North Virden Scallion Unit No. 1						Dev			H	Mineral Rights		FREEHOLD	
	UWI	102.15-22-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	30.4	25.5	30.3	26.7	27.4	31.0	30.0	30.6	30.0	0.0	4,873.4					
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	31.9					
H2O	2011	464.6	420.2	453.3	389.8	481.2	414.3	445.5	487.9	491.2	542.1	573.9	0.0	109,305.1					
OIL	2011	11.9	10.8	11.4	9.7	11.6	10.2	9.9	11.8	10.9	10.7	10.9	0.0	12,127.4					
DAY	2010	31.0	28.0	30.7	27.5	30.5	14.2	31.0	29.5	29.8	29.0	30.0	31.0	4,552.5					
GAS	2010	0.3	0.2	0.3	0.2	0.2	0.1	0.3	0.2	0.2	0.2	0.2	0.2	29.7					
H2O	2010	425.5	354.3	389.0	344.3	374.6	160.1	502.1	475.4	479.6	507.5	564.6	500.2	104,141.1					
OIL	2010	12.8	11.6	12.6	10.8	11.9	5.6	12.5	11.6	11.2	11.2	11.2	11.9	12,007.6					
Licence	4754	Well Name				Birdtail Unit No. 2 Prov.						Dev			V	Mineral Rights		CROWN	
	UWI	100.07-19-016-27W1.00				Field Name		Birdtail		Pool Name		Bakken C		Field Code	15	Pool Code	60C	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	4,677.0					
H2O	2011	56.2	49.9	53.2	53.6	56.8	54.2	53.6	56.5	52.3	54.0	53.6	0.0	10,142.1					
OIL	2011	15.8	14.1	14.8	14.4	15.2	14.3	13.8	14.5	13.2	13.5	13.4	0.0	5,081.7					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,343.0					
H2O	2010	62.4	54.1	55.8	55.1	56.0	54.0	53.9	54.9	51.8	53.9	53.9	53.8	9,548.2					
OIL	2010	21.3	18.4	19.2	18.9	19.3	18.6	18.6	18.8	17.8	18.4	17.3	16.5	4,924.7					
Licence	4755	Well Name				Birdtail Unit No. 2						Dev			V	Mineral Rights		FREEHOLD	
	UWI	100.03-20-016-27W1.00				Field Name		Birdtail		Pool Name		Bakken C		Field Code	15	Pool Code	60C	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					

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Licence	4755	Well Name Birdtail Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-20-016-27W1.00	Field Name Birdtail				Pool Name Bakken C				Field Code 15		Pool Code 60C		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	4,948.0
H2O	2011	73.1	65.9	72.0	67.6	72.2	70.1	72.7	68.7	72.3	152.0	182.3	0.0	8,764.8
OIL	2011	24.4	22.1	24.0	24.9	24.3	23.5	23.3	26.3	22.2	9.0	0.2	0.0	9,042.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,614.0
H2O	2010	76.1	71.5	75.4	73.9	77.4	73.5	74.1	73.2	71.3	73.5	71.5	71.8	7,795.9
OIL	2010	25.3	23.7	25.4	24.8	26.0	24.6	24.8	24.5	23.8	24.7	23.9	24.0	8,818.6
Licence	4757	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-16-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	1.0	0.0	0.0	0.0	0.0	29.0	29.0	30.0	30.0	0.0	4,474.0
H2O	2011	292.4	239.8	9.5	0.0	0.0	0.0	0.0	249.4	240.5	265.3	201.3	0.0	24,668.6
OIL	2011	3.8	3.1	0.1	0.0	0.0	0.0	0.0	3.0	2.8	3.3	7.8	0.0	1,742.8
DAY	2010	27.0	26.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	30.0	31.0	4,298.0
H2O	2010	250.2	238.8	295.1	271.3	288.8	273.1	287.5	291.7	308.2	284.3	282.4	297.8	23,170.4
OIL	2010	3.4	3.5	4.0	3.8	3.8	3.6	3.7	3.9	3.9	3.6	3.7	3.7	1,718.9
UWI	100.01-16-009-29W1.03	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	1.0	0.0	0.0	0.0	0.0	29.0	29.0	30.0	30.0	0.0	4,294.0
H2O	2011	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	0.1	0.0	3,219.1
OIL	2011	7.9	6.4	0.3	0.0	0.0	0.0	0.0	6.0	5.5	6.4	16.0	0.0	1,167.4
DAY	2010	27.0	26.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	30.0	31.0	4,118.0
H2O	2010	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	3,217.7
OIL	2010	7.1	7.2	8.5	7.9	8.1	7.5	7.9	8.2	8.2	7.5	7.7	7.7	1,118.9
Licence	4758	Well Name Tundra Pierson Prov.				Dev V				Mineral Rights CROWN				
UWI	100.01-24-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	17.0	0.0	0.0	0.0	0.0	3,816.0
H2O	2011	0.6	0.6	0.9	0.8	0.6	0.6	0.5	0.4	0.0	0.0	0.0	0.3	676.9
OIL	2011	2.8	2.3	4.0	3.3	2.7	2.2	2.4	1.4	0.0	0.0	0.0	1.2	2,360.3
DAY	2010	0.0	0.0	16.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,591.0
H2O	2010	0.0	0.0	2.4	2.7	1.3	1.3	1.4	1.3	1.7	1.8	1.9	0.9	671.6
OIL	2010	0.0	0.0	9.7	11.4	5.1	5.7	5.8	5.4	7.3	7.7	8.0	3.6	2,338.0
Licence	4760	Well Name Tundra et al Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.11-06-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3 C				Field Code 7		Pool Code 41C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	0.0	4,426.0
H2O	2011	205.9	188.6	201.1	183.2	214.5	209.5	213.3	204.1	199.0	173.0	188.6	0.0	30,417.7

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Licence	4760	Well Name Tundra et al Pierson Prov. HZNTL				Dev H		Mineral Rights CROWN						
	UWI	100.11-06-003-29W1.00				Field Name Pierson		Pool Name Mission Canyon 3 C		Field Code 7		Pool Code 41C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	2.2	1.9	2.3	2.1	2.1	2.3	2.0	2.2	2.3	2.2	1.9	0.0	5,829.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	4,098.0
H2O	2010	206.3	160.7	193.1	216.3	211.9	229.9	164.4	256.5	209.7	208.7	188.1	201.5	28,236.9
OIL	2010	2.6	2.2	2.6	2.7	3.1	2.8	1.7	2.8	2.7	2.4	2.0	2.3	5,806.3
Licence	4761	Well Name Virден Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	103.10-25-010-26W1.00				Field Name Virден		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	18.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	0.0	5,043.8
GAS	2011	1.5	0.7	1.6	1.2	1.3	1.3	1.5	1.5	1.5	1.6	1.5	0.0	78.6
H2O	2011	815.2	0.0	640.8	605.2	488.9	504.9	545.4	518.1	551.2	612.0	574.9	0.0	103,671.2
OIL	2011	70.0	33.9	75.1	57.3	62.6	63.7	70.1	72.6	73.4	74.1	71.0	0.0	22,101.6
DAY	2010	31.0	28.0	31.0	30.0	29.5	29.0	25.0	31.0	26.0	29.7	30.0	31.0	4,720.7
GAS	2010	1.1	1.0	1.0	1.1	1.2	1.4	1.2	1.6	1.3	1.5	1.5	1.5	63.4
H2O	2010	1184.1	781.0	502.6	907.5	920.7	565.6	505.9	692.9	3206.2	760.9	659.0	666.7	97,814.6
OIL	2010	54.0	48.4	49.5	50.0	56.6	66.1	56.3	74.8	60.2	72.2	70.8	73.8	21,377.8
Licence	4763	Well Name ARC Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	100.04-15-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	5,011.6
H2O	2011	292.4	279.3	422.3	576.0	214.4	433.2	629.6	630.4	666.2	611.3	619.6	0.0	82,121.3
OIL	2011	25.5	23.4	35.2	37.9	14.8	30.7	12.3	6.3	6.7	6.1	5.5	0.0	9,408.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	4,677.6
H2O	2010	361.0	331.0	317.9	337.9	367.8	330.2	216.1	388.7	583.8	524.3	322.4	548.7	76,746.6
OIL	2010	40.6	36.1	39.4	38.0	41.1	33.8	21.9	42.3	52.8	60.2	34.5	53.4	9,203.7
Licence	4764	Well Name Daly Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	102.12-13-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	5,064.1
GAS	2011	0.7	0.6	0.7	0.6	0.7	0.7	0.6	0.8	0.7	0.6	0.6	0.0	50.8
H2O	2011	29.3	26.5	28.9	28.7	28.3	28.1	31.5	32.0	27.8	27.0	30.5	0.0	8,392.5
OIL	2011	32.0	28.9	31.8	30.9	31.9	33.4	29.3	36.7	31.3	30.0	28.8	0.0	12,839.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	4,734.1
GAS	2010	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.8	0.7	0.7	0.7	0.7	43.5
H2O	2010	46.7	41.8	47.9	46.0	45.6	33.6	30.2	50.0	29.3	29.7	28.8	30.0	8,073.9
OIL	2010	30.6	27.5	29.7	30.1	29.0	31.3	35.5	36.3	34.3	34.6	32.8	33.0	12,494.4
Licence	4765	Well Name Waskada LAM Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI	1B0.16-25-001-26W1.00				Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 1

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Licence 4765		Well Name Waskada LAm Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI 1B0.16-25-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,707.3
H2O	2011	1.1	1.0	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.3
OIL	2011	6.4	4.9	5.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,261.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	22.8	30.0	31.0	1,603.3
H2O	2010	1.5	1.1	1.4	1.3	1.3	1.2	1.3	1.5	1.1	0.8	1.1	1.2	202.8
OIL	2010	5.8	5.3	5.9	5.6	5.6	5.4	6.0	5.7	5.0	4.2	5.5	5.9	1,242.2
Licence 4766		Well Name Waskada Unit No. 8				Dev V			Mineral Rights FREEHOLD					
UWI 1A0.11-08-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 8	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,243.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	776.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,984.9
DAY	2010	31.0	28.0	31.0	30.0	17.0	0.0	0.0	22.0	28.3	22.8	5.0	0.0	4,243.8
H2O	2010	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.2	0.2	0.2	0.0	0.0	776.4
OIL	2010	6.7	6.3	6.8	6.6	3.6	0.0	0.0	4.6	5.8	4.9	1.1	0.0	4,984.9
Licence 4770		Well Name Waskada Unit No. 4 Prov.				Dev V			Mineral Rights CROWN					
UWI 1B0.02-24-001-26W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	5.0	22.0	30.0	26.0	27.8	30.0	30.9	24.5	0.0	3,605.9
H2O	2011	1.1	1.0	1.3	0.2	0.9	1.3	1.1	1.2	1.3	1.3	1.0	0.0	308.5
OIL	2011	17.7	13.8	14.4	2.5	10.5	14.0	11.2	12.5	14.5	14.6	12.1	0.0	4,756.4
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	28.3	22.8	30.0	31.0	3,319.7
H2O	2010	8.4	6.5	6.2	1.3	1.1	1.2	1.4	1.4	1.1	0.8	1.1	1.2	296.8
OIL	2010	96.4	89.6	80.0	15.6	13.8	15.0	16.8	15.5	13.6	11.7	15.2	16.5	4,618.6
Licence 4772		Well Name Penn West Waskada				Dev V			Mineral Rights FREEHOLD					
UWI 100.06-05-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	18.0	30.0	30.9	26.8	29.0	30.9	30.0	0.0	4,332.0
H2O	2011	0.0	0.0	0.0	0.0	4.0	6.7	6.6	6.2	14.9	13.0	13.8	0.0	1,048.8
OIL	2011	0.0	0.0	0.0	0.0	20.6	33.5	32.1	23.7	70.8	69.3	62.2	0.0	12,202.2
DAY	2010	30.0	28.0	31.0										

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Licence 4774		Well Name Penn West Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-06-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	723.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	731.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	723.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.3
Licence 4778		Well Name Tundra et al Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.05-12-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3a C					Field Code 7	Pool Code 43C	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	20.0	20.0	31.0	31.0	27.0	31.0	30.0	0.0	4,975.7
H2O	2011	442.1	410.2	449.6	472.4	330.9	364.1	529.1	489.3	443.8	560.9	463.2	0.0	64,747.4
OIL	2011	35.4	33.4	40.1	41.2	26.2	35.8	66.6	62.5	54.8	64.7	65.9	0.0	35,758.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,665.7
H2O	2010	511.9	465.8	533.8	528.7	543.3	541.1	537.9	510.3	535.0	467.3	475.6	457.5	59,791.8
OIL	2010	49.7	37.5	37.1	35.3	36.4	35.7	33.9	32.0	32.1	31.2	32.8	34.3	35,232.0
Licence 4780		Well Name South Pierson Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,796.5
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124,947.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,355.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,796.5
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124,947.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,355.1
Licence 4781		Well Name Tundra NCE Daly HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.05-30-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E					Field Code 1	Pool Code 59E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	4,995.9
H2O	2011	642.8	633.0	637.0	562.7	593.7	602.6	618.4	629.3	591.0	659.8	585.4	0.0	95,213.4
OIL	2011	114.2	111.5	123.3	129.7	128.6	129.3	137.0	134.1	128.9	129.6	64.0	0.0	70,385.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,672.9
H2O	2010	718.7	645.0	704.6	694.6	741.0	674.0	724.5	707.9	700.8	686.3	657.2	695.4	88,457.7
OIL	2010	156.3	141.5	149.4	143.8	153.9	141.4	151.6	120.8	125.1	127.8	128.9	126.7	69,055.3
Licence 4784		Well Name Birdtail Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.08-19-016-27W1.00	Field Name Birdtail				Pool Name Bakken C					Field Code 15	Pool Code 60C	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	4784	Well Name Birdtail Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.08-19-016-27W1.00	Field Name Birdtail				Pool Name Bakken C		Field Code 15		Pool Code 60C		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	4,620.0
H2O	2011	0.0	0.0	0.0	11.6	11.3	12.5	12.7	12.4	12.3	12.1	1.6	0.0	3,068.8
OIL	2011	0.0	0.0	0.0	15.4	15.2	16.5	16.9	16.6	16.3	15.3	1.4	0.0	5,361.2
DAY	2010	16.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	0.0	4,413.0
H2O	2010	8.9	0.0	9.9	13.5	13.1	13.3	13.2	13.8	13.1	13.4	8.2	0.0	2,982.3
OIL	2010	11.7	0.0	12.9	17.8	17.3	17.4	17.4	18.2	17.3	17.7	10.8	0.0	5,247.6
Licence	4785	Well Name Birdtail Unit No. 2 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-20-016-27W1.00	Field Name Birdtail				Pool Name Bakken C		Field Code 15		Pool Code 60C		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	799.8	647.9	637.0	682.5	0.0	605.0	780.9	796.6	772.7	545.3	0.0	0.0	72,169.8
WIN	2010	771.2	670.8	761.5	766.2	826.9	799.0	833.0	840.7	750.3	751.7	681.3	691.6	65,902.1
Licence	4786	Well Name Kola Unit No. 2 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.06-33-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	22.0	31.0	27.0	30.0	31.0	30.0	0.0	4,981.0
H2O	2011	45.7	37.5	46.8	43.9	44.3	32.3	22.0	26.3	31.7	36.3	35.6	0.0	2,667.1
OIL	2011	97.3	88.3	101.2	99.4	98.0	70.1	100.7	84.9	94.3	97.2	94.6	0.0	19,608.8
DAY	2010	31.0	28.0	26.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	4,661.0
H2O	2010	30.4	28.2	44.4	54.4	55.6	50.6	48.5	45.7	45.9	41.0	47.3	44.3	2,264.7
OIL	2010	95.8	86.1	128.5	121.0	110.3	110.6	100.1	94.5	98.1	88.3	96.1	100.7	18,582.8
Licence	4789	Well Name Tundra et al Pierson Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.12-06-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3 C		Field Code 7		Pool Code 41C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	0.0	4,764.0
H2O	2011	2299.3	2103.6	2309.1	2127.2	2302.0	2276.0	2171.9	2261.6	2213.2	1893.7	2096.2	0.0	536,783.2
OIL	2011	35.6	31.2	38.5	35.7	34.8	38.5	32.1	32.3	35.6	32.2	29.3	0.0	24,357.8
DAY	2010	31.0	28.0	31.0	30.0	23.0	0.0	0.0	12.0	29.0	31.0	30.0	31.0	4,436.0
H2O	2010	2265.1	1754.6	1754.8	1914.5	1607.3	0.0	0.0	1012.8	2260.0	2330.1	2323.0	2378.3	512,729.4
OIL	2010	18.9	16.1	15.5	14.8	13.6	0.0	0.0	14.1	45.5	40.2	37.0	38.6	23,982.0
Licence	4790	Well Name Enerplus Kirkella Prov. DIR				Dev D		Mineral Rights CROWN						
UWI	100.12-10-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A		Field Code 9		Pool Code 54A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.7	27.8	30.0	29.8	26.5	29.5	27.7	26.0	28.0	30.4	30.0	0.0	4,337.7
GAS	2011	1.9	1.7	1.8	1.6	1.6	1.7	1.5	1.5	1.7	1.7	1.6	0.0	189.5
H2O	2011	19149.4	18995.0	19187.0	20564.9	19107.6	20376.2	16480.7	13591.3	15906.3	17338.4	17194.8	0.0	2,400,596.7
OIL	2011	89.1	80.3	87.4	77.0	76.3	80.1	73.0	72.2	79.8	79.7	74.4	0.0	16,309.2
DAY	2010	30.7	27.9	30.9	30.0	30.5	29.4	28.9	29.0	29.9	22.0	29.3	31.0	4,021.3

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Licence	4790	Well Name Enerplus Kirkella Prov. DIR				Dev D				Mineral Rights CROWN				
UWI	100.12-10-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A				Field Code 9	Pool Code 54A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	2.2	2.1	2.3	2.2	2.1	1.7	1.6	1.6	1.9	1.5	1.9	1.9	171.2
H2O	2010	18966.4	19220.0	21267.1	20257.8	20710.8	19921.3	19542.5	19478.9	19288.9	14327.7	20365.5	20012.2	2,202,705.1
OIL	2010	103.9	99.3	107.0	102.2	100.1	80.3	76.1	75.9	87.9	70.4	91.7	90.7	15,439.9
Licence	4791	Well Name Tundra et al Virden HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.16-19-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	0.0	4,977.6
H2O	2011	1090.8	997.6	1092.5	1069.9	1095.8	1067.0	954.2	1241.7	1214.1	1149.4	1137.5	0.0	188,103.2
OIL	2011	105.7	91.8	82.4	80.2	80.7	76.7	67.5	88.9	89.3	82.4	83.6	0.0	32,385.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,648.6
H2O	2010	1162.8	1040.5	1135.8	1094.8	1113.0	1022.7	1167.8	1159.3	1121.8	1135.8	1100.8	1129.3	175,992.7
OIL	2010	113.8	101.9	110.8	107.8	111.5	99.2	112.5	113.7	114.1	117.2	108.8	112.5	31,456.3
Licence	4792	Well Name Tundra Virden Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.15-29-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5	Pool Code 59C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	29.0	3.0	0.0	0.0	16.0	28.0	4.0	28.0	0.0	4,787.8
H2O	2011	2046.2	1828.3	1998.0	1960.1	160.9	0.0	0.0	1034.8	1843.9	228.4	1567.7	0.0	314,818.6
OIL	2011	28.3	23.3	24.1	23.4	1.8	0.0	0.0	13.6	24.7	4.1	26.3	0.0	13,137.8
DAY	2010	31.0	28.0	31.0	30.0	26.0	23.0	31.0	31.0	29.0	31.0	30.0	31.0	4,590.8
H2O	2010	2131.1	1984.9	2220.8	2101.0	1767.5	1575.8	1910.2	1999.0	1898.0	1852.9	1848.1	2023.0	302,150.3
OIL	2010	31.1	27.7	31.4	29.4	23.8	22.6	31.2	34.0	26.3	29.6	30.0	27.8	12,968.2
Licence	4794	Well Name Enerplus Kirkella Prov. DIR				Dev D				Mineral Rights CROWN				
UWI	100.13-11-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A				Field Code 9	Pool Code 54A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	24.3	30.0	30.0	28.6	28.0	26.9	28.6	31.0	30.0	0.0	4,368.4
GAS	2011	2.4	2.1	1.9	2.0	2.3	2.0	1.9	2.0	2.1	2.0	1.7	0.0	111.4
H2O	2011	12051.0	11841.4	9701.7	12891.7	13484.7	12343.0	10397.7	8772.0	10171.2	12670.5	12295.1	0.0	1,577,058.6
OIL	2011	111.7	99.8	88.0	96.1	107.4	96.7	91.6	92.8	101.7	93.2	80.0	0.0	16,487.5
DAY	2010	30.7	27.9	30.9	30.0	30.5	29.8	30.0	30.9	29.9	31.0	30.0	31.0	4,052.2
GAS	2010	2.3	2.2	2.4	2.3	2.2	2.5	2.4	2.5	2.4	2.6	2.5	2.4	89.0
H2O	2010	11192.7	11357.8	12567.4	11971.0	12237.6	11885.0	11943.9	12232.9	11862.6	12585.8	12984.2	12475.5	1,450,438.6
OIL	2010	109.1	104.4	112.6	107.5	106.4	119.0	115.6	118.6	113.2	123.2	116.3	112.7	15,428.5
Licence	4796	Well Name Tundra et al Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.05-12-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3a C				Field Code 7	Pool Code 43C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	19.0	31.0	31.0	27.0	31.0	30.0	0.0	4,831.8
H2O	2011	276.7	257.1	298.0	296.0	282.5	226.6	371.6	326.9	296.2	369.1	309.2	0.0	44,938.9

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Licence	4796	Well Name Tundra et al Pierson HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	103.05-12-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3a C					Field Code 7	Pool Code 43C	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	43.9	44.2	51.7	46.0	41.9	31.8	61.8	65.0	57.6	65.1	68.3	0.0	17,352.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,512.8
H2O	2010	321.3	294.8	328.3	307.4	319.1	322.1	328.6	311.4	312.5	293.2	297.0	295.9	41,629.0
OIL	2010	42.2	39.9	43.6	41.1	42.5	41.5	42.2	42.0	41.4	40.5	39.1	43.3	16,775.1
Licence	4797	Well Name Tundra et al Pierson Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	102.11-06-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3 C					Field Code 7	Pool Code 41C	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	26.0	30.0	0.0	4,456.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	933.7	1682.8	1782.8	0.0	276,621.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	24.0	20.8	0.0	20,940.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	18.0	0.0	0.0	4,383.0
H2O	2010	1938.6	1530.5	1887.1	1667.2	1573.9	1645.9	999.3	1261.2	1043.1	617.7	0.0	0.0	272,221.9
OIL	2010	28.5	24.8	27.7	21.9	23.4	20.3	10.6	14.8	14.8	7.8	0.0	0.0	20,882.7
Licence	4798	Well Name Tundra et al Pierson Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.06-06-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3 C					Field Code 7	Pool Code 41C	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	26.0	30.0	0.0	4,779.0
H2O	2011	775.7	709.9	758.5	739.0	736.1	693.8	700.8	747.3	717.1	490.6	542.6	0.0	117,717.8
OIL	2011	24.2	21.3	25.5	24.7	22.1	23.2	20.7	22.0	23.8	17.1	15.5	0.0	10,782.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	20.0	31.0	29.0	31.0	30.0	31.0	4,454.0
H2O	2010	612.0	530.7	782.5	610.2	626.7	725.8	530.4	796.9	690.9	750.5	761.1	769.8	110,106.4
OIL	2010	23.0	21.7	29.2	20.9	23.9	22.8	14.5	23.8	24.6	23.7	22.5	24.8	10,542.0
Licence	4799	Well Name Tundra Pierson Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.08-12-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b B					Field Code 7	Pool Code 42B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	15.0	20.0	31.0	31.0	24.0	31.0	30.0	0.0	4,748.8
H2O	2011	897.3	913.8	1031.8	1030.0	504.9	766.2	1134.5	1048.0	798.3	1075.8	892.9	0.0	150,318.0
OIL	2011	68.2	39.0	43.5	38.6	16.1	22.2	37.9	35.0	47.1	81.6	81.3	0.0	19,110.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,447.8
H2O	2010	926.8	840.2	955.6	935.7	964.8	960.6	996.6	940.9	978.8	921.7	930.1	911.1	140,224.5
OIL	2010	93.4	84.8	95.1	92.7	94.1	89.3	88.7	85.3	85.7	87.3	80.1	81.2	18,600.1
Licence	4804	Well Name Tundra Virden				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-24-011-27W1.00	Field Name Virden				Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	0.0	4,712.0
H2O	2011	18.0	16.1	18.0	17.7	18.1	17.6	15.9	18.3	17.5	17.3	17.6	0.0	38,266.4
OIL	2011	12.4	11.3	12.5	12.2	12.5	11.8	10.6	12.2	12.1	11.7	12.2	0.0	5,802.5

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Licence	4804	Well Name Tundra Virden				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-24-011-27W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	4,383.0
H2O	2010	18.4	16.3	17.9	17.3	17.5	16.0	18.0	18.6	20.1	20.6	19.2	18.4	38,074.3
OIL	2010	10.1	9.0	10.0	9.7	9.8	8.7	9.9	10.9	13.3	13.8	12.8	12.6	5,671.0
Licence	4806	Well Name Birdtail Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-18-016-27W1.00	Field Name Birdtail				Pool Name Bakken C				Field Code 15		Pool Code 60C		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
Licence	4807	Well Name Birdtail Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-18-016-27W1.00	Field Name Birdtail				Pool Name Bakken C				Field Code 15		Pool Code 60C		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	4,304.0
H2O	2011	5.0	4.6	3.6	5.7	5.9	5.3	5.4	5.5	5.2	6.1	5.4	0.0	801.0
OIL	2011	28.1	25.9	20.3	31.8	33.1	29.3	31.6	31.0	29.2	33.9	30.6	0.0	3,840.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,980.0
H2O	2010	5.2	4.7	5.0	4.7	5.2	4.8	5.0	5.0	5.2	5.3	5.3	5.4	743.3
OIL	2010	28.9	26.3	27.8	27.6	28.7	26.7	27.9	27.5	28.9	29.6	29.6	29.9	3,515.8
Licence	4809	Well Name Tundra et al Tilston HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	105.01-08-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 C				Field Code 2		Pool Code 44C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,119.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,013,626.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,177.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,119.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,013,626.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25,177.9
Licence	4810	Well Name Tundra et al Tilston HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.05-15-006-29W1.00	Field Name Tilston				Pool Name Mission Canyon 1 D				Field Code 2		Pool Code 44D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,179.9
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	277,805.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20,673.4
DAY	2010	31.0	28.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	24.0	0.0	0.0	4,179.9
H2O	2010	1986.8	1837.1	2010.0	2003.2	1835.2	1824.8	1936.9	2057.7	1903.7	834.2	0.0	0.0	277,805.5
OIL	2010	21.4	19.4	21.0	20.7	18.8	19.7	20.6	20.4	20.6	5.5	0.0	0.0	20,673.4
Licence	4811	Well Name Birdtail Unit No. 2 Prov. WIW				Dev V				Mineral Rights CROWN				

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Licence	4811	Well Name Birdtail Unit No. 2 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	102.02-19-016-27W1.00	Field Name Birdtail				Pool Name Bakken C		Field Code	15	Pool Code	60C	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	170.9	132.3	216.7	147.8	0.0	195.1	226.6	268.0	272.1	498.3	20.6	0.0	25,129.2
WIN	2010	181.8	206.5	228.6	257.1	294.9	292.3	274.3	220.7	220.4	226.6	227.3	177.9	22,980.8
Licence	4817	Well Name Tundra Deloraine				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-32-002-23W1.00	Field Name Other Areas				Pool Name Lodgepole Virden C		Field Code	99	Pool Code	53C	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	4.0	31.0	19.0	0.0	4,362.0
H2O	2011	1546.2	1457.8	1614.4	1585.6	1483.2	0.0	0.0	0.0	212.1	1599.3	929.5	0.0	230,954.7
OIL	2011	10.9	10.1	10.5	9.1	8.5	0.0	0.0	0.0	1.2	9.8	5.5	0.0	2,450.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	28.0	31.0	30.0	31.0	4,161.0
H2O	2010	1533.1	1393.6	1555.3	1487.9	1524.7	1318.8	1593.6	1646.2	1485.0	1682.8	1605.7	1646.0	220,526.6
OIL	2010	11.1	10.0	11.1	10.8	10.4	9.2	11.6	11.8	10.0	11.5	10.8	11.2	2,385.3
Licence	4821	Well Name Tundra et al Pierson Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.14-06-003-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3 C		Field Code	7	Pool Code	41C	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	0.0	4,648.0
H2O	2011	1155.7	937.7	1149.1	1091.5	1187.0	1134.5	1162.8	1173.0	1142.5	945.5	1086.7	0.0	164,514.5
OIL	2011	33.9	26.1	36.0	34.5	33.6	35.7	32.2	32.3	35.4	31.0	29.2	0.0	16,563.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	29.0	31.0	30.0	31.0	4,323.0
H2O	2010	1120.6	895.9	1122.1	1158.2	1139.0	1224.3	864.2	1272.8	1004.3	1062.5	1097.8	1147.5	152,348.5
OIL	2010	38.8	34.2	40.5	38.1	41.2	36.7	22.4	35.8	33.7	32.0	30.7	35.0	16,203.4
Licence	4825	Well Name Tundra Lulu Lake Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.13-26-001-21W1.00	Field Name Lulu Lake				Pool Name Lodgepole WL B		Field Code	4	Pool Code	52B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	4,515.0
H2O	2011	539.4	542.9	606.7	566.1	566.2	564.0	577.1	581.1	559.4	0.0	0.0	565.9	83,302.5
OIL	2011	36.2	40.5	44.7	44.2	44.5	39.7	42.2	43.4	42.2	0.0	0.0	39.4	12,816.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	8.0	30.0	30.0	31.0	4,214.0
H2O	2010	607.3	584.6	644.8	608.3	644.8	618.7	459.9	642.4	153.7	658.1	596.1	610.0	77,633.7
OIL	2010	53.1	56.0	61.0	53.6	60.0	56.5	32.1	60.7	14.4	5.8	22.2	37.5	12,399.3
Licence	4826	Well Name Souris Hartney Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.01-17-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A		Field Code	10	Pool Code	53A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	19.0	12.0	30.0	31.0	29.0	27.0	31.0	30.0	0.0	4,516.7
H2O	2011	1599.3	1463.6	1605.9	1016.2	641.7	1704.4	1767.7	1616.9	1414.2	1700.1	1563.7	0.0	211,881.7
OIL	2011	49.1	45.8	50.6	30.6	18.5	51.7	58.4	51.3	42.4	51.2	48.0	0.0	10,044.4
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	4,218.7
H2O	2010	1371.2	1181.2	1347.2	1282.9	1289.9	1165.5	1155.8	1467.7	1728.6	1712.7	1594.6	1638.2	195,788.0

Licence	4826	Well Name	Souris Hartney Unit No. 1 HZNTL						Dev	H	Mineral Rights	FREEHOLD									
	UWI	100.01-17-006-22W1.00				Field Name	Souris Hartney				Pool Name	Lodgepole Virden A				Field Code	10	Pool Code	53A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2010	30.1	26.6	31.3	29.3	30.6	28.3	25.2	39.9	54.7	55.8	50.5	52.3	9,546.8							
Licence	4827	Well Name	Tundra Virden Prov. HZNTL						Dev	H	Mineral Rights	CROWN									
	UWI	102.02-29-009-25W1.00				Field Name	Virden				Pool Name	Lodgepole C				Field Code	5	Pool Code	59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	27.0	31.0	30.0	3.0	0.0	0.0	15.0	28.0	21.0	30.0	0.0	4,453.8							
H2O	2011	4329.7	3899.0	4486.7	4179.3	331.1	0.0	0.0	2070.5	3925.6	2926.6	4067.0	0.0	525,778.4							
OIL	2011	48.6	40.5	51.5	48.9	3.7	0.0	0.0	26.4	49.7	43.2	52.4	0.0	29,228.9							
DAY	2010	31.0	28.0	31.0	29.0	29.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	4,237.8							
H2O	2010	4633.3	4310.4	4812.1	4452.0	4187.9	3469.6	4068.7	4316.2	4239.6	4222.8	4054.7	4318.0	495,562.9							
OIL	2010	45.2	39.5	40.0	34.9	30.9	30.0	39.3	58.2	44.8	50.9	50.4	47.8	28,864.0							
Licence	4829	Well Name	Tundra et al Pierson HZNTL						Dev	H	Mineral Rights	FREEHOLD									
	UWI	100.15-17-003-28W1.00				Field Name	Pierson				Pool Name	Mission Canyon 3a B				Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	30.0	20.0	31.0	31.0	27.0	31.0	30.0	0.0	4,369.9							
H2O	2011	34.6	28.5	35.1	42.9	41.7	30.7	45.2	41.7	36.2	38.3	32.7	0.0	11,404.3							
OIL	2011	21.6	18.3	20.8	20.6	19.7	14.2	24.2	20.8	17.3	15.5	15.8	0.0	6,797.7							
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	4,049.9							
H2O	2010	34.4	30.4	34.6	32.7	36.4	40.5	43.7	41.5	39.6	37.2	38.9	35.4	10,996.7							
OIL	2010	23.4	21.2	23.7	22.7	24.3	19.2	18.2	18.0	17.9	18.7	18.0	21.4	6,588.9							
Licence	4830	Well Name	Tundra Pierson HZNTL						Dev	H	Mineral Rights	FREEHOLD									
	UWI	100.13-12-003-29W1.00				Field Name	Pierson				Pool Name	Mission Canyon 3a C				Field Code	7	Pool Code	43C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	30.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	22.0	31.0	28.0	0.0	4,297.8							
H2O	2011	759.7	648.1	743.5	590.1	559.9	492.1	807.8	752.4	539.7	1461.6	2284.8	0.0	324,504.8							
OIL	2011	18.0	16.7	18.6	17.7	18.0	13.3	24.5	23.3	16.2	25.9	36.2	0.0	7,080.3							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,985.8							
H2O	2010	2100.4	1928.2	2207.0	2188.9	2236.3	2224.4	2274.1	2165.1	2204.3	1189.7	1621.9	1411.7	314,865.1							
OIL	2010	20.5	18.6	20.9	20.6	21.3	20.8	21.3	21.0	20.9	12.4	16.6	20.8	6,851.9							
Licence	4834	Well Name	Enerplus Kirkella DIR COM						Dev	D	Mineral Rights	FREEHOLD									
	UWI	100.09-03-012-29W1.00				Field Name	Kirkella				Pool Name	Lodgepole Daly A				Field Code	9	Pool Code	54A	Unit	0
Fluid																					

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Licence	4834	Well Name Enerplus Kirkella DIR COM				Dev D				Mineral Rights FREEHOLD				
UWI	100.09-03-012-29W1.02	Field Name Kirkella				Pool Name Bakken - Three Forks B				Field Code 9	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,154.4
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,005.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,154.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,005.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.9
Licence	4835	Well Name Enerplus Kirkella				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-03-012-29W1.00	Field Name Kirkella				Pool Name Crinoidal A				Field Code 9	Pool Code 55A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,583.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73,892.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,521.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,583.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73,892.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,521.3
Licence	4836	Well Name Enerplus Kirkella DIR SWD				Dev D				Mineral Rights FREEHOLD				
UWI	102.15-03-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly				Field Code 9	Pool Code 54	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	18182.0	14862.0	17480.0	14063.0	13570.0	14226.0	15097.0	13577.0	15775.0	17344.0	16754.0	0.0	2,291,388.5
WIN	2010	16965.0	16726.0	18979.0	18232.0	18388.0	17887.0	17789.0	17871.0	17710.0	13432.0	15771.0	17958.0	2,120,458.5
Licence	4837	Well Name Tundra et al Whitewater Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.04-20-003-21W1.02	Field Name Whitewater				Pool Name Lodgepole WL A				Field Code 6	Pool Code 52A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	27.0	29.0	0.0	0.0	0.0	10.0	29.0	29.0	29.0	30.0	0.0	4,291.2
H2O	2011	304.4	318.6	341.5	0.0	0.0	0.0	116.7	327.3	331.0	337.6	354.5	0.0	36,910.6
OIL	2011	47.8	45.5	47.0	0.0	0.0	0.0	16.5	46.7	46.9	48.1	46.8	0.0	46,840.5
DAY	2010	31.0	28.0	27.0	30.0	29.0	25.0	31.0	23.0	30.0	31.0	30.0	31.0	4,080.2
H2O	2010	367.1	330.3	323.0	349.8	338.9	291.9	360.8	273.7	346.4	353.7	348.3	363.8	34,479.0
OIL	2010	69.7	59.7	56.1	61.8	60.1	48.5	62.3	41.9	55.1	57.5	52.8	55.7	46,495.2
Licence	4838	Well Name Enerplus Kirkella DIR				Dev D				Mineral Rights FREEHOLD				
UWI	100.01-15-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A				Field Code 9	Pool Code 54A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,798.5
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16,642.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,566.3
DAY	2010	30.8	27.9	31.0	30.0	31.0	29.8	31.0	30.8	10.0	0.0	0.0	0.0	3,798.5

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Licence	4838	Well Name Enerplus Kirkella DIR				Dev D				Mineral Rights FREEHOLD				
	UWI	100.01-15-012-29W1.00				Field Name Kirkella		Pool Name Lodgepole Daly A			Field Code 9		Pool Code 54A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	16.0
H2O	2010	89.7	90.8	100.7	95.7	98.2	58.8	61.2	60.4	19.7	0.0	0.0	0.0	16,642.3
OIL	2010	6.7	6.3	6.8	6.5	6.5	5.7	5.7	5.7	1.8	0.0	0.0	0.0	5,566.3
Licence	4839	Well Name Enerplus Kirkella				Dev V				Mineral Rights FREEHOLD				
	UWI	100.02-15-012-29W1.00				Field Name Kirkella		Pool Name Lodgepole Daly A			Field Code 9		Pool Code 54A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,700.2
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,718.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,347.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,700.2
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,718.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,347.0
Licence	4840	Well Name Enerplus Kirkella DIR				Dev D				Mineral Rights FREEHOLD				
	UWI	100.11-15-012-29W1.00				Field Name Kirkella		Pool Name Crinoidal B			Field Code 9		Pool Code 55B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.1	30.9	28.8	26.9	27.7	25.2	22.0	26.9	27.4	27.0	0.0	2,927.4
GAS	2011	9.7	8.4	9.7	8.0	8.4	8.1	6.0	5.4	6.7	7.3	6.7	0.0	229.7
H2O	2011	524.4	502.2	535.6	539.9	526.6	519.2	633.8	510.6	679.8	798.7	789.9	0.0	24,760.3
OIL	2011	459.6	400.1	459.4	380.8	396.3	384.1	283.0	254.1	319.7	344.2	319.9	0.0	45,582.9
DAY	2010	29.9	26.7	21.8	24.8	31.0	29.4	30.7	30.8	29.9	29.7	29.8	30.8	2,626.5
GAS	2010	8.7	8.2	6.7	8.8	10.7	10.8	10.7	10.5	10.1	10.2	10.0	9.7	145.3
H2O	2010	113.8	113.2	99.0	142.4	191.5	535.2	551.8	537.8	524.4	524.4	561.9	539.2	18,199.6
OIL	2010	411.5	386.3	319.5	415.7	505.6	510.5	509.2	496.9	477.0	485.3	475.8	460.4	41,581.7
Licence	4842	Well Name Enerplus Kirkella Prov. DIR SWD				Dev D				Mineral Rights CROWN				
	UWI	100.02-10-012-29W1.00				Field Name Kirkella		Pool Name Lodgepole Daly			Field Code 9		Pool Code 54	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	15587.0	13317.0	15100.0	13204.0	12149.0	12401.0	12308.0	12276.0	13026.0	14151.0	13782.0	0.0	1,843,233.3
WIN	2010	14962.0	14922.0	16801.0	16135.0	16433.0	15949.0	16115.0	16238.0	15679.0	15843.0	14201.0	15419.0	1,695,932.3
Licence	4845	Well Name Tundra et al Deloraine				Dev V				Mineral Rights FREEHOLD				
	UWI	102.08-31-002-23W1.00				Field Name Other Areas		Pool Name Mission Canyon 1 A			Field Code 99		Pool Code 44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	0.0	3,879.0
H2O	2011	132.5	118.5	129.8	125.6	132.9	127.3	131.4	118.8	128.8	132.4	132.0	0.0	15,094.4
OIL	2011	14.0	12.4	13.7	11.8	12.4	13.2	14.0	12.1	11.7	13.0	11.9	0.0	3,878.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,548.0

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Licence	4845	Well Name Tundra et al Deloraine				Dev V		Mineral Rights FREEHOLD						
	UWI	102.08-31-002-23W1.00				Field Name Other Areas		Pool Name Mission Canyon 1 A		Field Code 99		Pool Code 44A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	136.5	123.7	138.2	131.6	135.0	129.8	131.8	132.0	120.2	134.4	127.3	134.1	13,684.4
OIL	2010	14.9	13.6	14.9	14.2	13.8	14.4	14.7	15.0	12.8	14.4	13.4	13.6	3,738.0
Licence	4846	Well Name Enerplus Kirkella				Dev V		Mineral Rights FREEHOLD						
	UWI	100.15-10-012-29W1.00				Field Name Kirkella		Pool Name Crinoidal C		Field Code 9		Pool Code 55C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.8	27.9	23.7	29.6	28.8	10.1	10.0	0.0	0.0	11.7	23.7	0.0	3,347.9
GAS	2011	0.9	0.9	0.8	0.9	0.9	0.3	0.2	0.0	0.0	0.3	0.6	0.0	110.2
H2O	2011	109.1	115.3	91.9	123.9	125.7	37.6	29.3	0.0	0.0	37.9	77.0	0.0	8,095.8
OIL	2011	44.4	42.8	36.6	40.6	44.0	12.8	11.0	0.0	0.0	14.9	28.4	0.0	14,495.0
DAY	2010	30.8	27.9	31.0	30.0	29.7	29.4	28.6	25.8	29.3	22.7	28.2	31.0	3,153.6
GAS	2010	1.5	1.4	1.6	1.5	1.4	1.1	1.0	0.9	1.0	0.8	1.0	1.0	104.4
H2O	2010	118.7	120.2	133.3	126.4	125.6	114.1	111.0	99.2	113.0	89.6	118.7	121.4	7,348.1
OIL	2010	71.5	68.3	73.7	70.1	66.7	50.2	47.2	42.2	47.4	38.6	46.7	48.2	14,219.5
Licence	4848	Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
	UWI	100.05-32-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	4,153.0
H2O	2011	17.6	16.3	13.3	15.0	15.8	15.7	15.4	16.2	15.2	17.5	16.9	0.0	2,260.5
OIL	2011	8.1	7.7	6.5	8.1	8.1	7.9	8.2	8.4	8.0	8.3	8.0	0.0	2,418.0
DAY	2010	25.0	28.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	3,827.0
H2O	2010	12.4	12.9	12.6	14.5	14.9	23.1	15.9	18.3	18.1	17.8	16.9	18.1	2,085.6
OIL	2010	8.4	9.6	11.2	10.7	11.5	7.0	6.5	6.8	7.8	8.6	8.6	8.5	2,330.7
	UWI	100.05-32-010-28W1.02				Field Name Daly Sinclair		Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	4,122.0
H2O	2011	4.0	3.7	3.0	3.4	3.6	3.6	3.5	3.7	3.4	3.9	3.9	0.0	595.5
OIL	2011	0.6	0.5	0.5	0.9	1.0	0.9	0.9	1.0	0.9	1.0	0.9	0.0	861.4
DAY	2010	25.0	28.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	3,796.0
H2O	2010	2.7	2.9	2.8	3.1	3.4	5.5	3.6	4.1	4.1	4.0	3.9	4.1	555.8
OIL	2010	1.3	1.4	0.6	0.6	0.6	0.4	0.3	0.3	0.4	0.6	0.6	0.6	852.3
Licence	4849	Well Name NVS Unit No. 2 HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	102.03-32-011-26W1.00				Field Name Virден		Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	0.0	4,309.5
H2O	2011	715.3	631.8	694.8	659.4	681.8	669.4	627.0	661.1	646.8	688.3	690.7	0.0	96,633.0
OIL	2011	66.1	56.7	56.8	53.4	53.6	52.9	48.0	53.6	52.1	47.4	46.4	0.0	30,428.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	3,978.5

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Licence	4849	Well Name NVS Unit No. 2 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.03-32-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	825.3	708.0	800.0	767.3	794.8	712.4	771.1	787.3	750.4	729.7	696.6	704.3	89,266.6
OIL	2010	78.1	66.7	77.0	74.0	75.6	65.8	74.1	74.3	69.2	68.0	63.2	64.1	29,841.5
Licence	4850	Well Name Daly Unit No. 4 DIR WIW				Dev D		Mineral Rights FREEHOLD						
UWI	102.14-35-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	99.0	89.4	98.7	93.7	94.3	80.9	71.7	142.3	3.6	0.0	67.1	65.1	8,664.2
WIN	2010	61.8	55.9	62.7	60.3	61.4	60.2	65.1	98.9	92.5	96.8	91.4	101.2	7,758.4
Licence	4851	Well Name Daly Unit No. 4 DIR WIW				Dev D		Mineral Rights FREEHOLD						
UWI	102.16-35-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	99.0	89.4	98.7	93.7	94.3	81.8	53.5	0.0	0.0	0.0	67.1	65.1	33,009.4
WIN	2010	61.8	55.9	62.7	60.3	61.4	34.1	737.5	79.8	93.5	96.8	92.5	98.0	32,266.8
Licence	4852	Well Name Enerplus Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-15-012-29W1.00	Field Name Kirkella				Pool Name Crinoidal B		Field Code 9		Pool Code 55B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,818.8
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.1
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153,062.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,821.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,818.8
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153,062.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,821.8
Licence	4853	Well Name Enerplus Kirkella DIR				Dev D		Mineral Rights FREEHOLD						
UWI	100.10-15-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A		Field Code 9		Pool Code 54A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.8	26.6	28.8	27.8	26.5	29.2	29.3	26.9	25.8	30.5	30.0	0.0	4,081.4
GAS	2011	1.7	1.5	1.6	1.4	1.5	1.5	1.8	2.0	1.9	2.4	2.2	0.0	110.5
H2O	2011	90.5	88.4	89.5	93.2	93.1	98.1	157.0	157.0	164.1	224.6	221.8	0.0	28,262.5
OIL	2011	79.5	70.7	77.1	65.9	70.3	72.9	87.0	92.6	91.3	114.6	106.4	0.0	23,162.8
DAY	2010	29.0	27.0	30.5	30.0	30.7	26.7	28.2	30.8	29.8	28.7	29.8	30.2	3,770.2
GAS	2010	1.8	1.8	2.0	1.9	1.9	1.7	1.7	1.8	1.8	1.8	1.8	1.7	91.0
H2O	2010	84.0	87.4	98.4	95.1	97.6	83.1	87.7	95.0	92.4	90.8	100.8	94.7	26,785.2
OIL	2010	87.2	85.6	93.8	90.9	90.2	79.0	80.5	87.3	83.7	84.4	85.6	81.1	22,234.5
Licence	4854	Well Name NVS Unit No. 2 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	103.15-30-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 2		

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Licence	4854	Well Name NVS Unit No. 2 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	103.15-30-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	4,252.7
H2O	2011	719.6	624.9	698.0	673.5	693.1	673.1	615.0	653.6	637.6	668.8	651.6	0.0	130,010.8
OIL	2011	9.5	8.1	9.1	7.9	8.3	8.1	6.9	7.6	7.6	7.6	7.6	0.0	12,307.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	3,922.7
H2O	2010	757.1	690.7	777.9	754.9	798.1	715.9	773.7	768.7	739.5	745.7	724.1	723.8	122,702.0
OIL	2010	9.5	8.4	9.8	9.0	10.2	8.1	9.3	9.6	8.9	9.5	8.6	9.4	12,219.1
Licence	4855	Well Name Tundra Virden Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.11-29-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,698.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	625,195.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29,408.3
DAY	2010	31.0	28.0	31.0	30.0	29.0	25.0	10.0	0.0	0.0	0.0	0.0	0.0	3,698.0
H2O	2010	6491.3	6024.8	6647.5	6241.5	5719.0	5048.7	1758.8	0.0	0.0	0.0	0.0	0.0	625,195.1
OIL	2010	32.1	29.4	32.1	29.6	25.9	24.7	9.4	0.0	0.0	0.0	0.0	0.0	29,408.3
Licence	4857	Well Name Tundra Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.02-17-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL A		Field Code 6	Pool Code 52A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	0.0	3,882.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	929.6	2145.9	2760.5	2674.9	0.0	287,174.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	93.0	65.5	59.5	0.0	34,945.9
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	1.0	0.0	0.0	0.0	3,777.8
H2O	2010	2240.4	2070.1	2311.3	2197.7	2259.3	2148.6	2233.2	1273.7	71.2	0.0	0.0	0.0	278,663.5
OIL	2010	61.7	56.5	63.5	58.8	61.2	56.8	56.0	28.2	1.7	0.0	0.0	0.0	34,697.8
Licence	4858	Well Name Tundra Whitewater Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.01-20-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL A		Field Code 6	Pool Code 52A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	29.0	13.0	0.0	0.0	0.0	27.0	23.0	0.0	0.0	0.0	3,684.0
H2O	2011	20.1	21.9	23.7	10.7	0.0	0.0	0.0	21.2	18.7	0.0	0.0	0.0	1,463.7
OIL	2011	24.6	22.8	22.7	9.9	0.0	0.0	0.0	20.5	18.0	0.0	0.0	0.0	6,087.1
DAY	2010	31.0	28.0	29.0	3.0	8.0	0.0	0.0	0.0	0.0	27.0	15.0	31.0	3,536.0
H2O	2010	23.7	18.3	19.8	2.2	5.6	0.0	0.0	0.0	0.0	18.1	10.1	22.2	1,347.4
OIL	2010	21.2	20.4	22.9	2.4	6.2	0.0	0.0	0.0	0.0	23.5	13.8	27.8	5,968.6
Licence	4860	Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	102.11-02-003-21W1.02	Field Name Whitewater				Pool Name Lodgepole WL B		Field Code 6	Pool Code 52B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	4,150.8

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Licence	4864	Well Name South Pierson Unit No. 1 HZNTL WIW				Dev H		Mineral Rights FREEHOLD						
UWI	102.12-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7	Pool Code 35A	Unit 1				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,844.7
Licence	4865	Well Name Enerplus Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-15-012-29W1.00	Field Name Kirkella				Pool Name Lodgepole Daly A		Field Code 9	Pool Code 54A	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,996.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,227.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,693.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,996.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,227.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,693.6
Licence	4866	Well Name Tundra et al Deloraine				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-31-002-23W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 A		Field Code 99	Pool Code 44A	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	25.0	0.0	0.0	0.0	3,866.0
H2O	2011	592.7	530.2	586.9	507.1	472.7	452.4	467.4	422.4	381.1	0.0	0.0	0.0	68,251.3
OIL	2011	14.7	13.2	14.6	11.1	9.6	5.6	5.9	5.1	4.1	0.0	0.0	0.0	5,331.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	23.0	5.0	31.0	3,601.0
H2O	2010	600.2	545.4	608.4	582.2	596.6	564.6	578.9	603.1	545.7	441.7	91.5	603.2	63,838.4
OIL	2010	14.4	13.3	14.6	14.0	13.6	13.8	15.0	15.0	12.7	10.5	2.1	14.3	5,247.9
Licence	4869	Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-08-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL A		Field Code 6	Pool Code 52A	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	3.0	31.0	9.0	28.0	30.0	25.0	3,851.0
H2O	2011	853.2	712.3	846.8	11.4	0.0	0.0	90.6	764.9	118.1	336.8	198.9	102.7	68,795.1
OIL	2011	40.3	33.6	26.7	0.3	0.0	0.0	1.8	32.5	6.1	20.1	8.5	4.3	11,930.5
DAY	2010	18.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,635.0
H2O	2010	208.9	260.8	204.0	500.5	778.9	750.2	763.5	782.1	786.8	904.2	880.5	915.5	64,759.4
OIL	2010	9.6	12.0	9.4	29.5	49.7	47.9	50.4	49.9	50.2	40.6	53.8	30.6	11,756.3
Licence	4874	Well Name Tundra Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.12-16-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B		Field Code 7	Pool Code 43B	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	0.0	4,099.7
H2O	2011	150.1	123.1	148.2	152.1	153.0	106.6	158.3	148.1	151.3	205.3	168.9	0.0	38,779.8
OIL	2011	139.1	115.7	137.6	131.5	132.8	91.1	155.1	147.6	123.0	110.2	102.3	0.0	30,415.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,780.7

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Licence	4874	Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	100.12-16-003-28W1.00				Field Name Pierson		Pool Name Mission Canyon 3a B			Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2010	181.6	168.7	187.3	180.1	187.9	171.6	177.2	168.2	150.8	148.4	161.5	147.0	37,114.8	
OIL	2010	139.9	132.2	144.7	142.2	145.7	136.3	134.5	131.3	134.1	143.3	136.3	136.2	29,029.1	
Licence	4875	Well Name Tundra et al Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN					
	UWI	100.05-06-003-29W1.00				Field Name Pierson		Pool Name Mission Canyon 3 C			Field Code 7		Pool Code 41C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	0.0	3,800.0	
H2O	2011	3894.2	3456.4	3915.9	3632.3	3584.7	3494.6	3547.5	3720.1	3605.9	3015.5	3393.0	0.0	487,631.3	
OIL	2011	20.6	17.6	22.3	20.6	18.2	20.0	18.0	18.1	19.4	17.4	16.0	0.0	10,614.7	
DAY	2010	29.0	12.0	0.0	0.0	13.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	3,473.0	
H2O	2010	3735.6	1370.9	0.0	0.0	1918.0	3742.9	2565.6	3763.6	3512.5	3712.7	3734.0	3949.3	448,371.2	
OIL	2010	22.6	8.8	0.0	0.0	12.1	19.7	11.6	18.5	20.5	19.3	18.2	21.6	10,406.5	
Licence	4876	Well Name Tundra Whitewater HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	103.02-17-003-21W1.00				Field Name Whitewater		Pool Name Lodgepole WL A			Field Code 6		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	3,977.8	
H2O	2011	256.5	260.9	308.9	297.0	300.5	295.2	301.6	218.7	0.0	0.0	0.0	0.0	32,270.4	
OIL	2011	33.0	30.4	33.7	29.3	26.1	27.3	27.0	22.7	0.0	0.0	0.0	0.0	15,059.9	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	3,745.8	
H2O	2010	299.5	269.2	298.8	282.8	286.4	284.3	294.2	223.1	281.2	294.6	288.7	297.3	30,031.1	
OIL	2010	45.5	40.3	45.9	44.1	44.9	42.1	43.4	29.1	38.7	40.1	36.7	37.1	14,830.4	
Licence	4877	Well Name Tundra Whitewater HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	102.09-33-002-21W1.00				Field Name Whitewater		Pool Name Lodgepole WL B			Field Code 6		Pool Code 52B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	10.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	16.0	0.0	3,884.6	
H2O	2011	1081.8	320.0	0.0	0.0	0.0	0.0	0.0	776.6	1598.8	1641.9	845.7	0.0	205,110.8	
OIL	2011	25.9	7.7	0.0	0.0	0.0	0.0	0.0	15.8	26.4	28.3	14.1	0.0	18,602.3	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,746.6	
H2O	2010	1526.6	1389.7	1530.5	1488.1	1507.1	1476.0	1509.2	1518.0	1237.6	1093.7	1067.9	1052.2	198,846.0	
OIL	2010	35.3	31.1	34.6	33.3	33.0	30.5	28.7	30.3	29.9	31.3	30.2	29.4	18,484.1	
Licence	4881	Well Name Tundra Whitewater SWD				Dev V				Mineral Rights FREEHOLD					
	UWI	100.08-17-003-21W1.02				Field Name Whitewater		Pool Name Lodgepole WL			Field Code 6		Pool Code 52		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	12986.1	13306.2	15236.7	13254.4	12541.5	12433.2	13881.3	18531.8	21535.3	24041.4	24306.7	0.0	1,141,067.5	
WIN	2010	17285.0	15594.0	17486.0	16644.0	16932.0	14248.0	14388.0	12336.0	14385.0	14919.9	14600.7	15121.1	959,012.9	
Licence	4885	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN					
	UWI	100.06-32-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole E			Field Code 1		Pool Code 59E		Unit 0

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Licence	4885	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.06-32-010-28W1.00			Field Name	Daly Sinclair		Pool Name Lodgepole E			Field Code 1		Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	25.0	30.0	31.0	30.0	30.0	31.0	17.0	0.0	0.0	0.0	3,895.3
H2O	2011	27.9	25.3	21.0	23.7	25.0	24.8	24.4	25.5	13.2	0.0	0.0	0.0	3,480.7
OIL	2011	14.4	13.0	11.4	15.1	14.9	14.6	15.1	15.4	8.2	0.0	0.0	0.0	3,993.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	3,643.3
H2O	2010	31.3	28.1	31.8	31.0	31.2	27.5	27.0	29.0	28.6	28.1	26.8	28.5	3,269.9
OIL	2010	20.9	18.0	17.6	16.9	18.1	17.2	14.7	14.3	14.9	15.3	15.3	15.2	3,871.4
Licence	4886	Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.01-07-010-28W1.00			Field Name	Daly Sinclair		Pool Name Lodgepole A			Field Code 1		Pool Code 59A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	3,917.0
H2O	2011	165.8	165.8	178.9	173.0	112.5	108.9	326.6	322.1	322.1	331.0	0.0	0.0	9,169.2
OIL	2011	4.0	2.9	3.1	3.0	4.2	4.0	4.0	2.6	2.6	2.7	0.0	0.0	1,065.4
DAY	2010	23.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,614.0
H2O	2010	102.6	118.1	130.7	126.3	122.1	126.3	130.5	130.5	182.3	165.8	160.4	165.8	6,962.5
OIL	2010	2.6	2.9	3.5	3.4	3.2	3.4	3.5	4.0	3.9	4.0	3.9	4.0	1,032.3
	UWI	100.01-07-010-28W1.02			Field Name	Daly Sinclair		Pool Name Bakken Z			Field Code 1		Pool Code 60Z	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	3,917.0
H2O	2011	130.2	130.2	140.5	136.0	88.4	85.5	256.6	253.1	253.1	260.0	0.0	0.0	7,199.2
OIL	2011	3.1	2.3	2.5	2.4	3.3	3.2	3.2	2.0	2.0	2.0	0.0	0.0	840.3
DAY	2010	23.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,614.0
H2O	2010	80.6	92.8	102.7	99.3	96.0	99.3	102.6	102.6	143.3	130.2	126.1	130.3	5,465.6
OIL	2010	2.0	2.3	2.7	2.6	2.6	2.6	2.7	3.2	3.0	3.1	3.0	3.1	814.3
Licence	4887	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.02-33-011-26W1.00			Field Name	Virden		Pool Name Lodgepole A			Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.8	28.0	31.0	17.5	29.0	30.0	29.0	30.5	27.8	25.6	28.3	0.0	3,966.4
GAS	2011	1.9	1.7	1.9	1.0	1.7	1.7	1.2	0.7	0.7	0.6	0.7	0.0	117.1
H2O	2011	1363.3	1211.6	1360.8	801.9	1372.2	1470.2	1482.8	1715.2	1431.2	1021.5	553.8	0.0	153,957.6
OIL	2011	155.4	145.5	155.8	86.2	145.1	143.5	103.2	61.4	57.0	51.5	56.5	0.0	50,667.5
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.9	30.0	30.0	30.5	28.0	31.0	3,658.9
GAS	2010	1.1	1.0	1.1	1.1	1.2	1.6	1.4	1.8	1.7	1.8	1.7	1.9	103.3
H2O	2010	1350.0	1173.0	1311.2	1220.2	1217.5	1063.8	1225.7	1308.3	1307.3	1277.8	935.8	1335.3	140,173.1
OIL	2010	92.4	85.6	92.5	95.8	99.4	132.6	116.7	149.7	141.9	149.6	138.0	154.2	49,506.4
Licence	4888	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.06-04-012-26W1.00			Field Name	Virden		Pool Name Lodgepole A			Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	4888	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.06-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	25.2	21.0	30.0	30.5	30.0	22.0	0.0	18.0	0.0	3,708.9
GAS	2011	0.5	0.4	0.5	0.4	0.3	0.4	0.4	0.3	0.1	0.0	0.1	0.0	21.7
H2O	2011	482.2	426.2	478.7	405.7	349.5	517.1	575.4	503.1	222.0	0.0	69.0	0.0	38,805.4
OIL	2011	37.4	34.9	37.3	29.8	25.2	34.4	35.7	25.7	11.6	0.0	9.2	0.0	8,401.0
DAY	2010	31.0	28.0	30.6	28.3	31.0	28.8	22.9	30.8	30.0	31.0	29.2	30.8	3,442.2
GAS	2010	0.4	0.3	0.4	0.3	0.4	0.4	0.3	0.4	0.3	0.4	0.4	0.4	18.3
H2O	2010	315.3	273.9	303.6	269.1	284.2	235.3	280.6	307.8	360.4	393.0	311.8	465.9	34,776.5
OIL	2010	29.1	27.0	28.9	28.5	31.3	29.4	24.6	32.4	27.9	31.3	31.4	36.7	8,119.8
Licence	4889	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.10-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.3	28.0	30.3	29.5	29.5	30.0	30.5	31.0	30.0	30.6	30.0	0.0	3,929.4
GAS	2011	3.9	3.7	3.8	3.8	3.8	3.8	3.6	3.9	3.5	3.5	3.6	0.0	315.3
H2O	2011	705.6	653.9	703.5	700.7	728.1	720.9	763.0	751.1	756.1	834.5	883.5	0.0	105,093.5
OIL	2011	187.2	173.9	181.0	178.8	181.4	180.5	171.3	182.7	167.7	165.5	168.7	0.0	35,553.8
DAY	2010	31.0	28.0	30.5	30.0	31.0	14.8	31.0	30.4	30.0	31.0	30.0	31.0	3,599.7
GAS	2010	4.4	3.9	4.2	4.0	4.3	2.1	4.2	4.0	3.8	4.1	3.8	4.0	274.4
H2O	2010	467.4	389.1	424.3	412.5	434.4	235.9	781.5	762.9	752.7	843.0	878.7	778.5	96,892.6
OIL	2010	206.3	187.1	200.2	189.3	202.1	100.3	200.3	191.6	181.5	192.4	179.8	190.4	33,615.1
Licence	4890	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.04-30-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	10.0	30.0	31.0	30.0	31.0	29.0	30.0	4.0	28.0	0.0	3,617.0
H2O	2011	0.0	0.0	476.3	1303.5	1402.3	1375.3	1391.9	1302.8	1318.3	187.8	1371.4	0.0	155,121.0
OIL	2011	0.0	0.0	0.0	23.5	22.0	19.7	18.9	17.1	17.8	2.3	16.5	0.0	35,623.0
DAY	2010	12.0	27.0	31.0	30.0	31.0	27.0	19.0	3.0	0.0	0.0	0.0	0.0	3,394.0
H2O	2010	570.2	1363.2	1544.3	1530.5	1644.6	1379.6	971.4	125.2	0.0	0.0	0.0	0.0	144,991.4
OIL	2010	3.8	34.1	38.3	39.5	42.2	35.8	29.4	3.6	0.0	0.0	0.0	0.0	35,485.2
Licence	4891	Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-07-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,895.0
H2O	2011	32.2	42.0	46.5	44.7	29.0	27.9	83.8	79.8	77.3	79.9	0.0	0.0	6,190.9
OIL	2011	8.8	6.9	7.6	7.4	10.3	9.7	9.7	7.6	7.4	7.6	0.0	0.0	1,961.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	3,591.0
H2O	2010	32.2	29.1	32.2	31.2	32.2	31.2	32.2	32.2	54.5	32.2	31.2	31.2	5,647.8
OIL	2010	9.0	7.9	8.5	8.2	8.4	7.9	8.2	8.2	7.9	9.2	8.8	8.8	1,878.4

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Licence	4891	Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-07-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1	Pool Code 60Z		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,896.0
H2O	2011	0.7	0.9	0.9	0.9	0.6	0.6	1.7	1.6	1.6	1.6	0.0	0.0	139.5
OIL	2011	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.1	0.1	0.2	0.0	0.0	46.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	3,592.0
H2O	2010	0.8	0.6	0.7	0.6	0.7	0.6	0.7	0.7	1.1	0.7	0.6	0.6	128.4
OIL	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	44.6
Licence	4892	Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-07-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgpole A		Field Code 1	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,939.0
H2O	2011	0.9	1.1	1.2	1.1	0.7	0.7	2.1	2.0	2.4	1.7	0.0	0.0	717.5
OIL	2011	1.7	1.4	1.6	2.2	2.0	1.9	1.9	1.6	2.3	1.6	0.0	0.0	504.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,635.0
H2O	2010	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	4.2	0.9	0.8	0.9	703.6
OIL	2010	1.9	1.7	1.8	1.7	1.7	1.7	1.7	1.7	1.6	1.8	1.7	1.7	485.8
UWI	100.09-07-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1	Pool Code 60Z		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,939.0
H2O	2011	7.8	9.6	10.6	10.3	6.7	6.2	18.6	18.0	13.7	15.0	0.0	0.0	5,958.1
OIL	2011	16.0	12.9	14.2	12.8	18.0	17.3	17.3	14.5	13.3	14.5	0.0	0.0	3,389.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,635.0
H2O	2010	8.0	7.0	7.6	7.3	7.6	7.3	7.6	7.6	23.9	7.7	7.6	7.8	5,841.6
OIL	2010	16.6	14.8	16.2	15.7	15.5	14.8	15.3	15.3	14.9	15.8	15.4	16.0	3,239.0
Licence	4893	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.07-15-011-26W1.00	Field Name Virden				Pool Name Lodgpole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	24.6	31.0	28.7	27.4	31.0	30.0	30.6	30.0	0.0	3,909.7
GAS	2011	0.4	0.4	0.4	0.3	0.4	0.4	0.5	0.6	0.5	0.5	0.5	0.0	30.7
H2O	2011	528.3	477.8	508.3	427.4	559.1	506.4	438.5	467.5	470.5	519.4	549.9	0.0	100,290.5
OIL	2011	35.8	32.5	33.4	27.9	35.7	32.9	38.3	47.3	43.4	42.8	43.7	0.0	12,935.8
DAY	2010	31.0	26.6	30.5	29.3	30.3	14.8	31.0	29.8	29.0	30.3	30.0	31.0	3,587.4
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.5	0.4	0.4	0.4	25.8
H2O	2010	488.0	385.7	443.2	421.3	428.8	185.1	554.5	529.4	516.2	600.0	642.0	568.8	94,837.4
OIL	2010	43.8	37.7	42.5	39.2	42.5	24.0	50.9	47.6	44.5	36.0	33.6	35.6	12,522.1
Licence	4894	Well Name Canada West South Pipestone Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.14-09-006-26W1.02	Field Name Other Areas				Pool Name Mission Canyon 1 G		Field Code 99	Pool Code 44G		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Manitoba Production 2010 To 2011														
Licence 4896		Well Name Enerplus Kirkella COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-15-012-29W1.02			Field Name Kirkella		Pool Name Bakken - Three Forks A					Field Code 9		Pool Code 62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,522.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,177.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,921.2
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22,522.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,177.3
Licence 4897		Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.12-26-011-26W1.02			Field Name Virden		Pool Name Lodgepole A					Field Code 5		Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	20.9	31.0	30.0	30.0	30.0	30.0	31.0	30.0	0.0	3,846.3
GAS	2011	0.3	0.2	0.3	0.2	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	11.2
H2O	2011	56.2	46.1	55.7	39.2	60.1	60.2	22.8	16.6	15.2	12.2	5.8	0.0	5,386.1
OIL	2011	21.2	18.3	21.1	14.0	21.0	19.4	6.2	3.4	3.4	3.5	3.3	0.0	3,220.2
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	3,525.4
GAS	2010	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.3	0.2	0.3	0.2	0.2	9.6
H2O	2010	59.7	51.8	57.9	53.9	53.8	46.3	51.1	58.6	56.6	55.5	42.3	54.7	4,996.0
OIL	2010	19.7	18.3	19.8	20.5	21.3	20.8	16.0	22.2	20.4	21.5	20.7	20.8	3,085.4
Licence 4900		Well Name Tundra Deloraine HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.13-32-002-23W1.00			Field Name Other Areas		Pool Name Mission Canyon 1 A					Field Code 99		Pool Code 44A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	15.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	0.0	3,862.8
H2O	2011	377.2	338.5	373.8	182.5	412.0	397.6	410.8	364.6	402.5	411.1	361.8	0.0	46,234.9
OIL	2011	45.8	41.1	44.9	15.8	37.1	43.4	46.1	39.4	38.6	43.3	40.8	0.0	16,268.4
DAY	2010	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,546.8
H2O	2010	380.7	339.4	376.3	364.4	246.0	379.1	384.2	382.7	344.7	389.8	374.4	382.7	42,202.5
OIL	2010													

**Manitoba Production
2010 To 2011**

Licence	4902	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.16-21-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	28.0	25.9	28.0	28.8	30.1	22.9	9.0	12.4	11.3	11.9	11.5	11.6	
Licence	4908	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.06-03-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.5	31.0	26.9	31.0	30.0	31.0	31.0	28.7	31.0	21.0	0.0	3,905.6
GAS	2011	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.4	0.0	65.1
H2O	2011	886.4	769.6	880.0	797.5	948.6	950.8	1037.6	1166.3	989.1	828.0	275.4	0.0	86,396.6
OIL	2011	53.8	49.2	53.6	45.6	53.4	49.4	50.4	48.4	45.7	48.3	32.6	0.0	13,776.8
DAY	2010	31.0	26.5	30.6	29.1	30.5	29.8	22.4	30.5	30.0	31.0	30.0	30.8	3,585.5
GAS	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.7	0.6	0.6	58.9
H2O	2010	882.1	725.4	849.8	773.0	782.7	681.4	769.7	852.2	884.6	876.1	667.5	856.6	76,867.3
OIL	2010	47.1	41.4	47.0	47.5	49.9	49.3	39.0	51.9	51.1	54.6	52.4	52.6	13,246.4
Licence	4910	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.05-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.5	31.0	28.9	22.5	30.0	31.0	31.0	30.0	31.0	21.0	0.0	3,872.1
GAS	2011	0.5	0.4	0.5	0.4	0.3	0.4	0.4	0.5	0.6	0.6	0.4	0.0	59.7
H2O	2011	856.7	743.6	850.4	828.0	665.4	918.8	1039.0	1054.4	784.0	627.1	208.6	0.0	174,733.7
OIL	2011	38.4	35.1	38.3	35.0	27.7	35.2	37.2	44.2	51.2	51.9	35.0	0.0	11,713.6
DAY	2010	31.0	28.0	29.1	29.0	30.5	29.5	22.9	31.0	30.0	31.0	28.7	31.0	3,557.2
GAS	2010	1.5	1.4	1.4	1.5	1.6	1.5	1.1	0.5	0.4	0.5	0.4	0.5	54.7
H2O	2010	917.9	797.6	840.9	802.0	814.5	701.2	816.3	893.3	863.8	846.6	616.5	834.5	166,157.7
OIL	2010	123.9	114.8	117.2	124.3	131.2	128.3	94.9	40.2	36.8	39.0	35.8	37.9	11,284.4
Licence	4914	Well Name Tundra Birdtail				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-20-016-27W1.00	Field Name Birdtail				Pool Name Bakken C		Field Code 15	Pool Code 60C		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	494.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,096.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.3
Licence	4919	Well Name Tundra Birdtail Prov.				Dev V		Mineral Rights CROWN						
UWI	100.04-04-016-27W1.00	Field Name Birdtail				Pool Name Bakken A		Field Code 15	Pool Code 60A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,698.0
H2O	2011	69.2	63.7	67.7	66.2	68.5	65.1	67.7	68.5	65.8	66.6	64.8	0.0	7,571.2
OIL	2011	24.3	22.3	23.8	23.3	24.1	22.8	23.8	24.0	23.2	23.4	22.7	0.0	3,749.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,364.0
H2O	2010	69.4	60.4	70.5	65.7	67.8	65.2	68.8	69.1	65.5	68.2	67.4	68.3	6,837.4

Licence	4919	Well Name	Tundra Birdtail Prov.				Dev	V			Mineral Rights	CROWN					
UWI	100.04-04-016-27W1.00				Field Name	Birdtail		Pool Name	Bakken A			Field Code	15	Pool Code	60A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2010	24.8	21.5	25.2	23.4	24.4	23.4	24.2	24.3	23.0	24.1	23.7	23.9	3,492.0			
Licence	4921	Well Name	Tundra Virden HZNTL				Dev	H			Mineral Rights	FREEHOLD					
UWI	102.12-20-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	0.0	3,780.0			
H2O	2011	251.9	221.6	240.8	236.5	243.0	231.6	204.1	231.3	222.8	214.6	215.0	0.0	8,881.5			
OIL	2011	126.9	112.2	118.8	115.0	116.9	109.1	94.4	108.6	107.6	102.7	105.8	0.0	5,289.0			
DAY	2010	0.0	2.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	3,451.0			
H2O	2010	0.0	224.3	569.0	558.2	451.1	343.2	373.3	330.0	317.0	307.2	294.2	289.0	6,368.3			
OIL	2010	0.0	22.7	363.4	288.7	231.7	181.6	181.6	161.7	159.6	156.9	145.8	143.2	4,071.0			
Licence	4922	Well Name	Tundra Birdtail				Dev	V			Mineral Rights	FREEHOLD					
UWI	100.06-20-016-27W1.00				Field Name	Birdtail		Pool Name	Bakken C			Field Code	15	Pool Code	60C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,718.0			
H2O	2011	56.9	51.1	53.7	52.2	54.2	52.4	53.1	53.1	52.8	56.3	55.3	0.0	5,890.2			
OIL	2011	39.6	35.9	37.3	36.3	37.8	36.1	35.9	35.4	34.2	34.2	31.2	0.0	4,222.8			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	3,384.0			
H2O	2010	51.5	46.6	48.9	47.6	49.9	48.4	50.4	50.5	48.1	50.6	52.4	53.1	5,299.1			
OIL	2010	46.4	42.4	44.5	43.2	45.4	43.7	43.6	43.5	41.7	43.3	40.2	37.5	3,828.9			
Licence	4926	Well Name	Tundra Virden HZNTL				Dev	H			Mineral Rights	FREEHOLD					
UWI	102.13-20-011-26W1.00				Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,751.6			
H2O	2011	0.0	0.0	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,562.9			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,750.6			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38,545.1			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,617.0			
Licence	4927	Well Name	Penn West Waskada				Dev	V			Mineral Rights	FREEHOLD					
UWI	100.01-35-001-26W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	8.0	0.0	0.0	0.0	20.0	30.0	30.9	4.0	8.0	8.0	0.0					

Licence	4928	Well Name	Tundra Birdtail Prov. DIR				Dev	D		Mineral Rights	CROWN					
UWI	100.06-04-016-27W1.00				Field Name	Birdtail		Pool Name	Bakken A		Field Code	15	Pool Code	60A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,094.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.4		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,425.1		
DAY	2010	0.0	0.0	0.0	0.0	18.0	18.0	19.0	12.0	0.0	0.0	0.0	0.0	2,094.0		
H2O	2010	0.0	0.0	0.0	0.0	0.8	0.9	0.5	0.4	0.0	0.0	0.0	0.0	202.4		
OIL	2010	0.0	0.0	0.0	0.0	8.0	8.3	5.7	3.7	0.0	0.0	0.0	0.0	1,425.1		
Licence	4930	Well Name	Penn West Waskada Prov. DIR				Dev	D		Mineral Rights	CROWN					
UWI	100.16-06-002-25W1.00				Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,125.5		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.3		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,281.1		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,125.5		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.3		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,281.1		
Licence	4931	Well Name	Goodlands Unit No. 1 WIW				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.09-10-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,390.4		
WIN	2010	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,390.4		
Licence	4932	Well Name	Goodlands Unit No. 1				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.03-14-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,934.1		
H2O	2011	7.8	7.5	8.1	8.1	5.8	7.9	8.9	8.5	7.3	7.5	6.8	0.0	1,918.1		
OIL	2011	17.4	15.8	18.1	17.1	12.0	17.0	17.0	18.1	17.4	17.5	13.6	0.0	4,157.5		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,600.1		
H2O	2010	7.7	7.1	7.1	7.3	7.2	7.3	8.2	9.1	8.7	8.1	7.7	8.2	1,833.9		
OIL	2010	20.5	18.1	20.5	19.4	19.0	17.9	20.3	18.4	16.7	18.2	17.6	18.3	3,976.5		
Licence	4933	Well Name	ARC Waskada				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.06-14-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec</			

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Licence	4934	Well Name Goodlands Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI	100.13-11-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1.3	0.5	14.1	47.9	0.0	0.0	0.0	19.1	82.6	43.3	5.8	0.0	10,269.7
WIN	2010	210.2	34.4	63.2	113.5	86.6	86.6	37.0	2.2	4.1	49.0	43.2	43.2	10,055.1
Licence	4935	Well Name Goodlands Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-11-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,817.4
H2O	2011	4.9	1.2	5.3	5.3	3.3	4.7	5.2	4.4	3.3	3.5	3.2	0.0	1,595.6
OIL	2011	14.1	3.3	15.2	14.2	9.4	14.1	14.0	15.5	15.7	15.9	12.5	0.0	3,786.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,483.4
H2O	2010	5.0	4.6	4.3	4.6	5.1	4.9	5.3	5.1	5.1	5.3	5.0	5.2	1,551.3
OIL	2010	15.0	13.4	14.6	13.8	15.2	14.2	15.1	15.0	15.0	15.4	14.8	15.5	3,642.8
Licence	4938	Well Name Tundra Deloraine HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.16-31-002-23W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 A		Field Code 99		Pool Code 44A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	0.0	3,859.9
H2O	2011	9112.8	8149.4	9012.2	8662.8	9262.1	8882.6	9137.9	8158.6	8713.3	9157.1	8261.6	0.0	1,005,887.6
OIL	2011	64.5	57.5	62.4	53.6	56.6	60.1	63.5	54.5	51.7	59.9	53.9	0.0	23,530.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,529.9
H2O	2010	9208.7	8420.4	9385.7	8985.6	9169.2	9044.8	9201.3	9272.2	8395.5	9473.7	9001.3	9149.1	909,377.2
OIL	2010	57.4	52.6	58.0	54.6	52.4	55.5	61.7	65.2	55.5	63.2	59.6	62.2	22,891.8
Licence	4940	Well Name Tundra Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.10-33-002-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B		Field Code 6		Pool Code 52B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	0.0	3,874.3
H2O	2011	1738.1	1530.5	1698.8	1653.0	1676.3	1657.4	1539.9	1555.8	1644.5	1637.2	1577.6	0.0	231,636.1
OIL	2011	14.8	14.4	18.3	17.3	18.5	18.1	16.3	16.6	17.2	18.6	17.6	0.0	7,084.3
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,545.3
H2O	2010	1707.0	1617.1	1788.4	1742.1	1761.4	1722.7	1775.4	1808.6	1721.1	1755.6	1715.2	1690.7	213,727.0
OIL	2010	17.9	16.9	18.9	18.2	18.0	17.9	18.7	18.9	15.7	15.7	15.1	14.7	6,896.6
Licence	4941	Well Name Tundra Lulu Lake Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.01-23-001-21W1.00	Field Name Lulu Lake				Pool Name Lodgepole WL A		Field Code 4		Pool Code 52A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	30.0	3,743.0
H2O	2011	440.2	35.5	429.0	428.7	443.4	429.5	430.7	440.8	413.9	0.0	0.0	426.5	68,029.9
OIL	2011	40.6	31.1	35.5	36.6	37.9	35.3	33.4	35.7	35.6	0.0	0.0	34.4	10,517.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,441.0
H2O	2010	450.0	405.5	449.0	427.3	450.0	434.8	430.5	425.0	412.1	405.0	426.0	440.1	64,111.7

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Licence	4941	Well Name Tundra Lulu Lake Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.01-23-001-21W1.00	Field Name Lulu Lake				Pool Name Lodgepole WL A				Field Code 4	Pool Code 52A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	34.8	32.0	36.1	29.0	34.3	34.2	37.0	32.6	30.6	29.9	34.7	36.7	10,161.5
Licence	4942	Well Name Tundra Regent Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.06-12-004-22W1.00	Field Name Regent				Pool Name Lodgepole WL A				Field Code 13	Pool Code 52A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	13.0	31.0	29.0	7.0	6.0	30.0	31.0	29.0	0.0	3,777.0
H2O	2011	140.8	124.1	137.3	51.5	138.3	120.4	30.0	31.1	150.0	161.6	154.1	0.0	11,559.0
OIL	2011	21.3	18.9	21.3	7.9	19.6	17.7	4.4	11.2	55.7	57.3	45.6	0.0	6,134.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	3,511.0
H2O	2010	97.4	84.9	96.7	130.6	154.5	141.7	138.7	141.6	142.1	146.9	132.3	141.6	10,319.8
OIL	2010	33.6	29.0	32.8	32.0	32.4	25.1	24.0	23.4	22.1	22.5	20.7	22.1	5,853.6
Licence	4943	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	6.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,460.8
H2O	2011	5.4	5.7	5.6	0.9	4.2	5.7	7.2	7.6	4.2	3.1	2.8	3.6	2,103.6
OIL	2011	21.7	21.0	19.6	3.0	17.5	22.6	27.2	30.1	17.3	12.5	11.3	14.1	4,414.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,123.8
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	20.9	0.0	0.0	0.0	27.3
H2O	2010	4.9	4.6	5.3	4.9	5.5	6.0	4.3	4.3	3.2	3.4	5.3	5.5	2,047.6
OIL	2010	20.2	18.5	17.1	18.9	20.5	21.6	17.7	15.9	11.3	14.5	19.4	22.9	4,197.0
Licence	4944	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,816.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	9.1	17.2
H2O	2011	6.6	7.1	7.3	6.3	6.1	5.8	7.0	6.6	6.4	4.6	2.8	2.8	2,318.8
OIL	2011	19.6	18.9	18.8	17.4	18.5	16.4	18.7	19.4	18.8	12.6	7.9	8.1	5,010.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,452.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.6	0.0	1.1	0.0	0.0	3.9
H2O	2010	8.5	7.2	7.9	8.0	8.3	8.5	8.6	8.4	8.3	6.3	7.2	6.6	2,249.4
OIL	2010	26.6	22.6	19.7	22.8	23.3	23.5	25.1	23.3	21.9	20.0	19.7	20.7	4,815.6
Licence	4945	Well Name Waskada Unit No. 18 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	103.11-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 18		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	1136.1	12383.8	7629.6	1809.6	0.5	4393.0	11133.9	11982.2	54,236.5
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,767.8
Licence	4947	Well Name ERCO Virden Prov. SSW				Dev V				Mineral Rights CROWN				

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Licence	4947	Well Name ERCO Virden Prov. SSW				Dev V				Mineral Rights CROWN				
UWI	102.03-12-011-27W1.00	Field Name Virden				Pool Name Prairie Evaporite				Field Code 5	Pool Code 75	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
SIN	2011	7585.0	6596.0	6101.0	7260.0	7425.0	6714.0	8070.0	6421.0	6166.0	7411.0	7239.0	6462.0	1,065,389.3
SSW	2011	7099.0	6101.0	5518.0	6543.0	6711.0	6014.0	7267.0	5729.0	5468.0	6732.0	6647.0	5942.0	1,037,688.6
SIN	2010	14918.0	6914.0	7200.0	7349.0	7145.0	6875.0	6820.0	9112.0	11870.0	8041.0	7261.0	7403.0	981,939.3
SSW	2010	13956.0	6520.0	6592.0	6860.0	6940.0	6462.0	6322.0	8363.0	11190.0	7278.0	6754.0	6927.0	961,917.6
Licence	4948	Well Name ERCO Virden Prov. SWD				Dev V				Mineral Rights CROWN				
UWI	103.03-12-011-27W1.00	Field Name Virden				Pool Name Silurian (Interlake)				Field Code 5	Pool Code 79	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,684.5
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,684.5
Licence	4955	Well Name EOG Mountainside HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.13-16-002-21W1.00	Field Name Mountainside				Pool Name Lodgepole WL A				Field Code 14	Pool Code 52A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	5.0	25.0	0.0	3,630.4
H2O	2011	1198.4	1033.7	1145.4	1050.3	1140.3	1094.8	1114.3	1223.2	1184.5	203.3	974.5	0.0	145,984.8
OIL	2011	24.2	20.4	23.9	20.6	21.3	21.9	22.6	23.9	22.7	3.9	20.3	0.0	5,326.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	3,329.4
H2O	2010	1255.9	1080.6	1251.9	1202.4	1231.6	1303.7	1251.8	1207.0	1128.5	1143.8	1129.3	1188.8	134,622.1
OIL	2010	24.1	18.8	24.3	24.5	25.1	24.0	23.4	23.0	22.0	24.8	22.7	23.3	5,100.3
Licence	4957	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-35-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	3,577.0
H2O	2011	2.1	1.9	2.5	2.0	2.2	2.1	1.9	1.9	1.8	2.1	2.0	0.0	489.6
OIL	2011	10.2	9.2	10.2	12.7	14.1	13.8	12.2	13.4	13.6	13.3	11.4	0.0	2,716.2
DAY	2010	0.0	3.0	31.0	29.0	31.0	24.0	15.0	31.0	30.0	31.0	30.0	31.0	3,244.0
H2O	2010	0.0	0.2	2.8	2.8	2.5	2.0	1.5	2.2	1.9	2.0	1.9	2.5	467.1
OIL	2010	0.0	1.0	10.3	9.3	9.9	7.7	6.0	11.4	10.1	10.5	9.9	10.4	2,582.1
UWI	100.12-35-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	3,461.0
H2O	2011	24.7	22.5	29.5	24.9	25.7	25.0	23.4	22.6	21.2	24.3	23.6	0.0	3,607.7
OIL	2011	4.9	4.3	4.8	1.5	1.6	1.5	1.4	1.5	1.4	1.4	1.2	0.0	610.1
DAY	2010	0.0	3.0	31.0	29.0	31.0	24.0	15.0	31.0	30.0	31.0	30.0	31.0	3,128.0
H2O	2010	0.0	3.0	32.5	31.9	28.8	22.9	16.6	26.3	23.0	23.8	22.2	28.9	3,340.3
OIL	2010	0.0	0.5	4.9	4.4	4.7	3.7	2.9	5.4	4.8	4.9	4.7	4.9	584.6
Licence	4958	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.02-22-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		

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Licence 4958		Well Name Tundra Daly Prov. COM				Dev V					Mineral Rights CROWN									
UWI	100.02-22-009-29W1.00				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	3,752.0						
H2O	2011	2.6	2.4	2.6	2.8	2.9	2.8	2.8	2.8	2.7	3.0	3.0	0.0	675.1						
OIL	2011	13.4	11.7	13.3	11.2	12.6	12.6	12.8	13.1	12.6	14.3	12.9	0.0	3,979.4						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	3,419.0						
H2O	2010	2.6	2.4	2.7	2.5	2.7	2.7	2.7	2.6	2.7	2.7	2.5	2.6	644.7						
OIL	2010	14.8	14.0	15.3	13.4	14.1	13.6	13.3	13.9	14.0	13.6	13.1	13.1	3,838.9						
UWI	100.02-22-009-29W1.02				Field Name	Daly Sinclair					Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	3,664.0						
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.0	146.4						
OIL	2011	7.0	6.1	6.9	6.6	7.4	7.5	7.5	7.7	7.4	8.4	7.6	0.0	1,044.3						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	3,331.0						
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	143.2						
OIL	2010	6.3	6.0	6.5	7.0	7.3	7.1	6.9	7.2	7.3	7.0	6.8	6.8	964.2						
Licence 4959		Well Name ARC Waskada				Dev V					Mineral Rights FREEHOLD									
UWI	100.06-10-001-24W1.00				Field Name	Waskada					Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,745.3						
H2O	2011	15.4	15.6	16.9	12.3	9.9	10.9	7.6	5.2	5.8	6.9	6.4	0.0	1,602.7						
OIL	2011	23.8	23.1	26.4	18.4	15.5	17.5	12.5	10.2	11.2	12.4	10.2	0.0	3,676.7						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,411.3						
H2O	2010	0.7	46.2	29.4	29.9	26.9	20.5	19.5	16.5	16.1	17.7	16.8	17.3	1,489.8						
OIL	2010	5.8	68.3	64.3	71.5	60.8	39.5	35.0	29.0	27.0	30.4	28.5	27.8	3,495.5						
Licence 4960		Well Name Goodlands Unit No. 1				Dev V					Mineral Rights FREEHOLD									
UWI	100.08-10-001-24W1.00				Field Name	Waskada					Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,659.2						
H2O	2011	1.4	1.2	0.7	0.6	0.4	0.6	0.4	0.3	0.3	0.3	0.3	0.0	1,183.9						
OIL	2011	5.2	13.1	14.6	13.8	9.5														

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Licence	4962	Well Name ARC Waskada SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-14-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.3
UWI	100.01-14-001-24W1.02	Field Name Waskada				Pool Name Mississippian Undifferentiated				Field Code 3	Pool Code 39	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	4311.0	3803.0	3694.0	3092.0	2857.0	2946.0	3608.0	4473.0	3872.0	4318.0	4121.0	0.0	332,602.0
WIN	2010	2593.0	3684.7	5523.2	6402.0	6665.0	6665.0	7499.0	7461.0	6715.0	3406.0	3151.0	3151.0	291,507.0
Licence	4964	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,746.2
H2O	2011	57.7	54.8	59.8	49.0	41.1	45.1	52.8	51.3	48.1	46.9	39.1	0.0	11,942.2
OIL	2011	8.1	7.4	8.4	12.7	11.9	12.8	13.2	14.1	13.9	14.8	14.9	0.0	2,429.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,412.2
H2O	2010	70.4	64.5	64.4	67.0	71.8	70.9	64.0	69.3	68.6	62.1	60.0	61.1	11,396.5
OIL	2010	8.1	7.3	8.1	7.8	8.2	7.7	6.9	7.9	7.8	7.7	9.1	9.3	2,297.5
Licence	4965	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.12-28-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	0.0	3,724.0
H2O	2011	2.7	2.4	3.2	2.7	2.8	2.7	2.2	2.8	2.7	2.8	2.7	0.0	618.7
OIL	2011	11.4	10.2	11.3	11.7	12.8	12.6	9.6	13.5	14.3	11.4	9.7	0.0	2,769.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	28.0	30.0	31.0	3,395.0
H2O	2010	2.9	2.7	3.2	3.2	2.8	2.2	1.8	2.7	2.5	2.3	2.4	3.1	589.0
OIL	2010	12.3	11.2	11.5	10.8	11.0	8.6	7.2	12.5	11.3	10.4	11.1	11.6	2,640.8
UWI	100.12-28-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	0.0	3,610.0
H2O	2011	24.1	22.0	28.8	24.2	25.1	24.4	19.7	24.9	24.2	23.4	22.6	0.0	3,768.3
OIL	2011	12.6	11.3	12.5	11.1	12.2	12.0	9.1	12.9	13.6	10.6	9.1	0.0	2,078.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	28.0	30.0	31.0	3,281.0
H2O	2010	25.7	24.4	28.6	29.3	25.2	20.3	15.8	24.2	22.4	21.0	21.7	28.3	3,504.9
OIL	2010	11.2	10.2	12.6	12.0	12.2	9.5	8.1	13.9	12.5	11.6	12.2	12.8	1,951.2
Licence	4966	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				

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Licence	4966	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.05-29-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	0.0	3,712.0
H2O	2011	5.0	4.7	6.1	4.9	5.2	5.1	4.1	5.2	5.1	5.8	5.7	0.0	580.5
OIL	2011	5.8	5.4	6.0	2.8	3.1	3.1	2.4	3.3	3.5	3.4	2.9	0.0	1,174.6
DAY	2010	29.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	3,384.0
H2O	2010	4.0	4.6	5.9	6.1	5.3	4.2	3.3	5.1	4.7	4.9	4.6	6.0	523.6
OIL	2010	4.8	4.8	6.6	6.3	6.4	5.0	4.2	7.3	6.4	6.1	5.8	6.1	1,132.9
UWI	100.05-29-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	0.0	3,689.0
H2O	2011	3.8	3.5	4.6	3.7	4.0	3.9	3.2	4.0	3.9	4.4	4.3	0.0	412.8
OIL	2011	5.8	5.4	6.0	8.1	9.3	9.2	7.0	9.9	10.4	10.3	8.8	0.0	2,498.7
DAY	2010	29.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	3,361.0
H2O	2010	3.2	3.6	4.6	4.7	4.1	3.2	2.6	3.9	3.6	3.7	3.5	4.5	369.5
OIL	2010	7.3	7.2	6.9	6.6	6.7	5.2	4.5	7.6	6.6	6.1	5.8	6.1	2,408.5
Licence	4967	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-14-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,766.0
H2O	2011	22.0	21.0	22.9	22.4	15.0	19.9	22.9	13.7	6.1	6.3	5.7	0.0	1,060.5
OIL	2011	109.2	99.2	113.5	107.3	75.2	103.1	106.5	73.7	38.7	39.1	30.6	0.0	4,184.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,432.0
H2O	2010	2.8	2.6	2.5	0.7	1.5	18.2	25.8	25.2	24.2	26.2	9.3	22.9	882.6
OIL	2010	14.2	12.6	14.3	3.6	7.0	51.5	70.3	72.2	68.5	75.1	34.1	115.3	3,288.1
Licence	4968	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-16-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,154.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,240.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,229.0
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	21.0	0.0	3,154.0
H2O	2010	2.1	2.1	2.4	2.2	2.4	2.4	2.3	3.1	3.3	3.3	2.1	0.0	1,240.2
OIL	2010	3.2	3.5	3.7	3.5	3.7	3.5	3.5	3.1	3.0	2.9	2.0	0.0	1,229.0
Licence	4969	Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-07-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	0.0	0.0	3,526.0
H2O	2011	4.8	6.3	2.0	0.0	0.0	0.0	0.0	0.0	36.0	37.2	0.0	0.0	2,407.0

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Licence	4969	Well Name Kiwi Daly COM			Dev V			Mineral Rights FREEHOLD						
UWI	100.10-07-010-28W1.00	Field Name Daly Sinclair			Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	3.9	7.0	2.2	0.0	0.0	0.0	0.0	0.0	4.9	5.1	0.0	0.0	1,943.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	3,397.0
H2O	2010	4.6	4.1	4.5	4.2	4.4	4.2	4.0	4.7	9.2	4.8	4.7	4.8	2,320.7
OIL	2010	5.8	5.3	5.8	5.6	5.8	5.6	5.1	5.8	3.8	3.9	3.8	3.9	1,920.2
UWI	100.10-07-010-28W1.02	Field Name Daly Sinclair			Pool Name Bakken Z			Field Code 1		Pool Code 60Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	0.0	0.0	3,471.1
H2O	2011	5.4	7.2	2.3	0.0	0.0	0.0	0.0	0.0	40.6	41.9	0.0	0.0	2,685.0
OIL	2011	4.5	7.8	2.5	0.0	0.1	0.1	0.1	0.0	5.6	5.8	0.0	0.0	2,124.5
DAY	2010	3.1	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	3,342.1
H2O	2010	5.1	4.6	5.1	4.8	4.9	4.8	4.6	5.2	10.4	5.4	5.2	5.4	2,587.6
OIL	2010	6.6	5.9	6.6	6.4	6.6	6.4	5.7	6.6	4.2	4.5	4.3	4.5	2,098.0
Licence	4970	Well Name Kiwi Daly COM			Dev V			Mineral Rights FREEHOLD						
UWI	100.15-07-010-28W1.00	Field Name Daly Sinclair			Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,560.0
H2O	2011	1.8	2.0	2.5	2.4	1.5	0.2	4.4	4.0	4.0	4.2	0.0	0.0	974.1
OIL	2011	2.2	1.8	1.3	1.8	2.4	2.3	2.3	2.0	2.0	2.0	0.0	0.0	651.3
DAY	2010	31.0	13.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,266.0
H2O	2010	1.8	0.8	0.8	0.8	0.9	0.8	1.8	1.8	6.7	1.8	1.7	1.8	947.1
OIL	2010	2.0	0.8	2.0	1.7	1.9	1.8	2.3	2.5	2.2	2.2	2.1	2.2	631.2
UWI	100.15-07-010-28W1.02	Field Name Daly Sinclair			Pool Name Bakken Z			Field Code 1		Pool Code 60Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,560.0
H2O	2011	16.2	18.0	22.0	21.3	13.9	13.2	39.7	36.1	36.1	37.3	0.0	0.0	7,133.0
OIL	2011	19.5	15.8	11.7	16.5	21.5	20.8	20.8	18.0	17.5	18.2	0.0	0.0	4,733.0
DAY	2010	31.0	13.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,266.0
H2O	2010	16.6	6.9	7.6	7.3	7.9	7.6	16.2	16.2	60.7	16.2	15.7	16.2	6,879.2
OIL	2010	17.8	7.4	17.5	15.6	17.0	16.2	20.3	22.6	19.6	19.4	18.9	19.5	4,552.7
Licence	4971	Well Name Kiwi Daly COM			Dev V			Mineral Rights FREEHOLD						
UWI	100.16-07-010-28W1.00	Field Name Daly Sinclair			Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	11.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	3,552.0
H2O	2011	16.9	18.8	27.9	26.1	9.6	8.6	24.6	23.2	23.2	23.3	0.0	0.0	4,086.3
OIL	2011	2.1	1.6	1.7	1.6	0.6	0.5	0.9	0.9	0.8	0.9	0.0	0.0	1,117.4
DAY	2010	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	3.0	16.0	5.0	30.0	3,272.0
H2O	2010	42.3	39.1	43.3	42.5	65.9	63.8	51.4	51.4	38.0	52.4	16.4	16.9	3,884.1

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Licence	4971	Well Name Kiwi Daly COM		Dev V		Mineral Rights FREEHOLD								
	UWI 100.16-07-010-28W1.00	Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	2.0	1.8	1.9	1.2	1.8	1.7	2.6	2.7	0.3	1.1	0.4	2.1	1,105.8
	UWI 100.16-07-010-28W1.02	Field Name Daly Sinclair		Pool Name Bakken Z		Field Code 1		Pool Code 60Z		Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	11.0	28.0	31.0	31.0	30.0	31.0	0.0	0.0	3,293.0
H2O	2011	82.6	91.7	136.4	127.6	46.7	42.1	119.8	113.4	113.4	113.8	0.0	0.0	9,313.2
OIL	2011	10.5	7.9	8.5	7.7	2.9	2.6	4.2	4.2	4.0	4.1	0.0	0.0	1,771.4
DAY	2010	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	3.0	16.0	5.0	30.0	3,013.0
H2O	2010	206.3	190.9	211.2	207.5	321.6	311.2	251.2	251.2	185.5	255.7	79.9	82.6	8,325.7
OIL	2010	9.8	8.8	9.5	6.0	9.0	8.5	12.5	13.4	1.3	5.4	1.7	10.5	1,714.8
Licence	4973	Well Name Viriden Roselea Unit No. 3 HZNTL		Dev H		Mineral Rights FREEHOLD								
	UWI 102.12-01-010-26W1.00	Field Name Viriden		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.5	26.0	31.0	24.2	28.0	19.0	29.5	30.5	30.0	31.0	30.0	0.0	3,519.1
GAS	2011	0.4	0.4	0.5	0.4	0.4	0.2	0.4	0.4	0.4	0.4	0.4	0.0	27.6
H2O	2011	1877.6	1947.0	1396.6	1288.5	1412.4	1333.1	1844.3	1610.7	2147.4	2617.6	1972.9	0.0	179,013.9
OIL	2011	17.3	17.7	21.6	17.4	18.5	10.9	19.5	20.4	19.5	19.4	19.4	0.0	4,666.2
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	22.0	25.0	3,211.4
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.3	23.3
H2O	2010	1598.6	1407.4	1675.9	1609.8	2192.0	590.5	1508.8	1824.6	1761.5	2137.7	1595.7	1454.9	159,565.8
OIL	2010	15.4	13.0	14.7	12.8	13.6	13.0	16.3	17.7	18.8	20.9	14.1	16.4	4,464.6
Licence	4974	Well Name Viriden Roselea Unit No. 3 HZNTL		Dev H		Mineral Rights FREEHOLD								
	UWI 102.05-13-010-26W1.00	Field Name Viriden		Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 3				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.5	28.0	31.0	27.7	28.0	26.5	31.0	31.0	30.0	31.0	30.0	0.0	3,618.3
GAS	2011	0.8	0.8	0.9	0.9	0.8	0.7	0.9	0.9	0.9	0.9	0.9	0.0	60.4
H2O	2011	1519.6	1639.3	1091.9	1153.4	1104.2	1453.7	1581.0	1348.8	1769.2	2156.5	1625.3	0.0	168,609.6
OIL	2011	37.5	39.6	45.0	41.3	38.6	31.7	42.7	43.1	40.7	40.5	40.5	0.0	5,781.1
DAY	2010	31.0	28.0	31.0	30.0	30.0	13.5	31.0	26.0	30.0	31.0	21.0	23.0	3,294.6
GAS	2010	0.9	0.8	0.9	0.8	0.8	0.4	0.9	0.7	0.9	0.9	0.6	0.7	51.0
H2O	2010	1310.9	1196.8	1374.4	1320.0	1739.6	217.9	1264.5	1353.1	1489.6	1671.3	1190.9	1046.5	152,166.7
OIL	2010	44.3	38.6	42.0	36.9	38.0	16.7	41.6	35.5	42.5	43.5	28.1	31.6	5,339.9
Licence	4975	Well Name ARC Waskada		Dev V		Mineral Rights FREEHOLD								
	UWI 100.08-09-001-24W1.00	Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,674.2
H2O	2011	6.9	6.7	7.2	7.0	4.7	6.7	7.2	7.3	9.2	11.1	10.7	0.0	1,656.8
OIL	2011	345.6	18.9	21.3	20.2	13.6	20.0	19.3	21.0	19.7	16.1	11.3	0.0	4,052.6

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Licence	4975	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.08-09-001-24W1.00				Field Name	Waskada				Pool Name	Lower Amaranth I				
											Field Code	3	Pool Code	29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,340.2		
H2O	2010	16.9	12.4	12.5	12.9	13.7	13.7	14.5	13.8	8.2	7.8	7.4	7.4	1,572.1		
OIL	2010	75.3	53.0	60.0	56.6	60.0	56.2	59.3	59.7	25.2	24.3	24.2	22.7	3,525.6		
Licence	4976	Well Name Virden Roselea Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.01-25-010-26W1.00				Field Name	Virden				Pool Name	Lodgepole B				
											Field Code	5	Pool Code	59B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	25.0	19.0	30.7	28.5	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	3,400.0		
GAS	2011	1.0	0.6	1.3	1.0	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	67.3		
H2O	2011	1694.6	0.0	2271.7	2072.3	1732.8	298.3	0.0	0.0	0.0	0.0	0.0	0.0	192,885.3		
OIL	2011	46.4	27.1	63.8	47.0	53.2	9.0	0.0	0.0	0.0	0.0	0.0	0.0	6,194.2		
DAY	2010	31.0	28.0	31.0	14.0	6.0	30.0	26.7	31.0	30.0	30.5	25.0	31.0	3,260.8		
GAS	2010	0.8	0.7	0.8	0.4	0.2	0.9	1.0	1.2	1.3	1.3	1.0	1.3	62.1		
H2O	2010	2248.9	1481.5	1106.0	839.2	422.9	1716.5	1655.7	2030.1	10271.5	2061.6	1426.2	1803.7	184,815.6		
OIL	2010	38.9	34.3	39.3	17.5	7.4	44.6	47.0	58.6	60.0	60.6	46.5	61.3	5,947.7		
Licence	4977	Well Name Virden Roselea Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.13-25-010-26W1.00				Field Name	Virden				Pool Name	Lodgepole B				
											Field Code	5	Pool Code	59B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,181.6		
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170,802.0		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,617.7		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,181.6		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170,802.0		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,617.7		
Licence	4981	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.07-25-002-29W1.00				Field Name	Pierson				Pool Name	Mission Canyon 3b E				
											Field Code	7	Pool Code	42E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	29.0	31.0	0.0	12.0	31.0	30.0	30.0	29.0	0.0	3,608.0		
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.1	0.0	131.2		
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	10.7		
H2O	2011	259.4	380.2	405.5	494.0	413.7	0.0	102.3	423.1	294.3	430.5	362.3	0.0	92,433.8		
OIL	2011	78.2	68.7	76.7	73.3	74.8	0.0	29.7	74.6	77.8	97.8	115.9	0.0	14,352.8		
DAY	2010	30.0	26.0	31.0	30.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	30.0	3,326.0		
GAS	2010	3.3	3.1	4.3	4.5	4.4	4.1	2.8	3.7	3.5	2.2	2.1	0.0	128.4		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	3.4	1.0	1.2	0.0	9.3		
H2O	2010	659.8	473.8	568.7	487.7	493.3	476.4	518.0	435.1	452.8	403.1	382.9	437.1	88,868.5		
														13,585.3		

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Licence	4981	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.07-25-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7	Pool Code 42E	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	81.5	74.5	97.6	87.1	88.1	85.4	93.5	80.0	82.4	71.6	64.8	74.3	
Licence	4982	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-34-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	8.0	0.0	18.0	31.0	30.0	29.0	31.0	30.0	24.0	0.0	0.0	3,352.0
H2O	2011	0.0	2.0	0.0	5.0	8.4	8.1	7.5	8.3	8.6	7.7	0.0	0.0	1,433.0
OIL	2011	0.0	0.1	0.0	0.2	0.3	0.3	0.2	0.3	1.5	1.3	0.0	0.0	1,486.4
DAY	2010	22.0	21.0	31.0	30.0	31.0	24.0	16.0	19.0	28.0	31.0	21.0	0.0	3,151.0
H2O	2010	6.0	6.0	9.6	9.8	8.4	6.8	5.3	4.7	7.0	7.8	4.9	0.0	1,377.4
OIL	2010	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.3	0.3	0.2	0.0	1,482.2
UWI	100.09-34-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	8.0	0.0	18.0	31.0	30.0	29.0	31.0	30.0	24.0	0.0	0.0	1,978.0
H2O	2011	0.0	0.1	0.0	0.2	0.3	0.3	0.2	0.3	0.2	0.2	0.0	0.0	101.0
OIL	2011	0.0	0.1	0.0	0.2	0.3	0.3	0.2	0.3	1.5	1.3	0.0	0.0	388.3
DAY	2010	22.0	21.0	31.0	30.0	31.0	24.0	16.0	19.0	28.0	31.0	21.0	0.0	1,777.0
H2O	2010	0.2	0.2	0.3	0.4	0.3	0.2	0.2	0.2	0.3	0.3	0.2	0.0	99.2
OIL	2010	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.3	0.3	0.2	0.0	384.1
Licence	4983	Well Name Cromer Unit No. 1 COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-23-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1	Pool Code 60I	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	3,501.0
H2O	2011	3.8	3.3	3.6	3.6	3.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	782.4
OIL	2011	1.9	1.7	1.7	1.4	1.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	559.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	19.0	30.0	3,342.0
H2O	2010	1.9	1.7	4.4	4.8	5.1	4.4	4.8	5.0	4.0	3.9	2.3	3.6	763.5
OIL	2010	1.0	0.9	1.0	1.8	1.9	1.6	2.0	1.8	1.7	1.9	1.1	1.8	550.6
UWI	100.03-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1	Pool Code 59B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	3,471.0
H2O	2011	14.9	13.0	14.6	14.5	14.4	3.7	0.0	0.0	0.0	0.0	0.0	0.0	2,889.9
OIL	2011	4.3	3.9	3.9	4.3	4.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	1,267.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	19.0	30.0	3,312.0
H2O	2010	7.3	6.6	17.9	19.4	20.2	17.5	19.2	19.6	16.2	15.5	9.2	14.5	2,814.8
OIL	2010	2.2	1.8	2.1	4.1	4.3	3.9	4.4	4.4	4.0	4.3	2.5	4.1	1,245.0
Licence	4985	Well Name Virden Roselea Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	104.10-30-010-25W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5	Pool Code 59B	Unit 1		

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Licence 4985		Well Name Virden Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 104.10-30-010-25W1.00		Field Name Virden		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.0	30.7	29.5	30.7	25.0	31.0	31.0	30.0	30.9	30.0	0.0	3,690.5
GAS	2011	2.7	1.4	2.9	2.2	2.4	2.0	3.0	3.0	2.8	2.9	2.7	0.0	198.1
H2O	2011	968.5	0.0	761.8	719.3	574.8	500.2	714.0	665.8	731.0	814.1	764.7	0.0	69,552.0
OIL	2011	127.6	68.8	137.0	104.6	113.0	96.7	142.6	144.9	135.1	135.9	130.3	0.0	32,879.5
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	28.0	31.0	26.5	30.7	26.0	26.0	3,370.7
GAS	2010	2.6	2.4	2.4	2.5	2.5	2.6	2.4	2.7	2.5	2.9	2.3	2.4	170.1
H2O	2010	991.9	654.2	421.1	760.2	782.0	626.9	702.2	863.1	4013.7	934.8	678.5	664.4	62,337.8
OIL	2010	126.1	113.1	115.5	116.7	118.9	125.6	114.1	130.6	117.9	135.9	111.7	112.9	31,543.0
Licence 4986		Well Name Virden Roselea Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.14-14-010-26W1.00		Field Name Virden		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.5	26.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	3,712.1
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	17.0
H2O	2011	1121.4	1162.8	834.1	912.8	873.6	1131.3	1157.4	977.6	1282.5	1563.1	1178.3	0.0	113,701.4
OIL	2011	8.8	9.0	11.0	10.4	9.7	7.8	10.4	10.6	9.9	9.9	9.9	0.0	1,644.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	3,388.9
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	14.8
H2O	2010	1014.8	926.4	1063.9	1021.9	1391.5	374.9	1042.2	1305.8	1168.6	1276.6	1299.5	1077.3	101,506.5
OIL	2010	11.7	10.2	11.0	9.7	10.3	9.8	10.2	9.9	10.4	10.6	9.8	10.5	1,537.5
Licence 4987		Well Name Virden Roselea Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.16-10-010-26W1.00		Field Name Virden		Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	26.7	29.0	27.0	31.0	31.0	30.0	3.0	25.0	0.0	3,519.3
GAS	2011	0.7	0.7	0.8	0.7	0.7	0.6	0.7	0.7	0.7	0.1	0.6	0.0	51.5
H2O	2011	1243.7	1276.8	850.5	865.9	890.8	1153.6	1180.3	996.9	1307.7				

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Licence	4988			Well Name			Cromer Unit No. 1 COM			Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.05-23-009-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken I			Field Code	1		Pool Code	60I	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
	UWI	100.05-23-009-28W1.02			Field Name		Daly Sinclair		Pool Name		Lodgepole B			Field Code	1		Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	29.0	24.0	16.0	30.0	10.0	0.0	19.0	31.0	30.0	31.0	30.0	0.0	3,553.0						
H2O	2011	568.1	450.7	303.3	601.6	188.2	0.0	398.5	624.4	606.7	612.6	594.1	0.0	80,775.3						
OIL	2011	7.0	7.0	4.3	8.5	2.8	0.0	5.6	9.4	9.4	7.8	6.2	0.0	2,554.7						
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	28.0	30.0	3,303.0						
H2O	2010	383.6	527.7	586.5	580.8	607.2	529.0	578.6	598.9	562.5	527.1	553.6	580.9	75,827.1						
OIL	2010	4.0	5.5	6.2	5.9	6.1	5.1	6.3	6.2	5.7	5.2	5.5	5.8	2,486.7						
Licence	4989			Well Name			Tundra Daly COM			Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.11-23-009-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken I			Field Code	1		Pool Code	60I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,732.0						
H2O	2011	8.1	7.1	7.8	7.6	7.9	7.7	5.5	4.3	4.3	4.3	3.6	0.0	2,361.5						
OIL	2011	29.3	26.7	26.8	26.3	28.2	29.1	27.6	29.6	29.4	28.4	26.6	0.0	7,849.0						
DAY	2010	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,398.0						
H2O	2010	28.8	26.6	23.3	18.5	10.2	6.8	7.2	6.9	10.4	7.6	7.3	7.8	2,293.3						
OIL	2010	34.8	31.9	29.5	22.4	29.1	27.5	30.1	30.0	24.9	28.8	28.0	28.9	7,541.0						
	UWI	100.11-23-009-28W1.02			Field Name		Daly Sinclair		Pool Name		Lodgepole B			Field Code	1		Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,701.0						
H2O	2011	32.4	28.3	31.6	30.9	31.7	30.8	22.3	17.5	17.1	17.2	14.4	0.0	8,717.7						
OIL	2011	7.7	7.0	7.0	7.2	7.7	8.1	7.6	8.1	8.1	7.8	7.4	0.0	1,510.6						
DAY	2010	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,367.0						
H2O	2010	115.1	106.3	92.9	74.0	40.9	27.1	28.4	27.6	41.4	30.4	29.2	31.6	8,443.5						
OIL	2010	9.9	9.1	7.7	5.8	7.6	7.2	8.0	7.8	6.5	7.6	7.4	7.5	1,426.9						
Licence	4990			Well Name			Tundra Daly COM			Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.07-17-010-29W1.00			Field Name		Daly Sinclair		Pool Name		Lodgepole T			Field Code	1		Pool Code	59T	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	0.0	18.0	30.0	0.0	3,591.0						
H2O	2011	6.8	6.1	5.9	16.6	3.5	5.2	5.8	5.0	0.0	7.2	20.0	0.0	1,409.3						
OIL	2011	7.7	6.8	7.8	2.9	12.8	7.6	7.7	6.6	0.0	9.2	23.3	0.0	1,587.3						
DAY	2010	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	24.0	3,301.0						
H2O	2010	9.5	7.8	9.5	7.9	9.0	6.3	7.1	7.0	6.4	6.9	5.3	6.4	1,327.2						
OIL	2010	7.9	6.5	8.0	8.1	7.8	8.0	8.1	7.8	7.2	7.7	7.9	7.2	1,494.9						
	UWI	100.07-17-010-29W1.02			Field Name		Daly Sinclair		Pool Name		Bakken A			Field Code	1		Pool Code	60A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						

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Licence 4994		Well Name		North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights		FREEHOLD					
UWI	102.04-33-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	30.5	27.6	31.0	16.5	29.8	30.0	29.5	27.0	30.0	17.5	0.0	0.0	3,526.1			
GAS	2011	1.9	1.8	2.0	1.0	1.9	1.8	1.8	1.6	1.4	0.7	0.0	0.0	164.4			
H2O	2011	1509.3	1335.9	1523.0	846.1	1595.9	1896.0	2040.2	2179.8	1630.2	621.2	0.0	0.0	227,274.1			
OIL	2011	91.9	85.6	93.1	48.6	89.2	85.5	85.8	78.1	64.8	31.3	0.0	0.0	21,442.3			
DAY	2010	31.0	28.0	29.7	29.2	30.5	29.0	22.4	17.2	19.5	30.6	29.8	31.0	3,256.7			
GAS	2010	2.9	2.7	1.7	1.6	1.7	2.4	2.1	1.5	1.6	2.6	2.4	2.0	148.5			
H2O	2010	3504.9	3045.2	1946.6	1689.9	1706.4	1496.9	1762.5	1154.5	1341.6	1833.8	1285.0	1533.1	212,096.5			
OIL	2010	138.3	128.3	79.2	76.4	80.1	112.0	101.8	73.5	77.7	122.1	114.7	94.6	20,688.4			
Licence 4995		Well Name		North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights		FREEHOLD					
UWI	102.14-34-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A		Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,371.9			
GAS	2011	2.2	2.1	2.2	2.0	2.2	2.0	2.1	2.1	2.1	2.1	2.0	0.0	52.4			
H2O	2011	603.1	533.1	598.8	583.0	645.4	646.8	731.5	855.2	759.0	607.1	288.5	0.0	39,144.6			
OIL	2011	196.7	183.1	196.2	179.3	195.3	180.6	190.5	189.8	187.4	189.6	182.5	0.0	15,789.8			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	2,039.0			
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.3	2.1	2.2	2.1	2.2	29.3			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	274.2	628.9	608.2	596.1	454.1	587.5	32,293.1			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	74.6	205.8	188.9	199.7	191.9	194.2	13,718.8			
Licence 4996		Well Name		Virden Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights		FREEHOLD					
UWI	102.02-25-010-26W1.00			Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	4.0	30.7	11.8	5.0	4.0	25.0	30.0	26.0	22.0	30.0	0.0	3,306.2			
GAS	2011	0.0	0.0	0.5	0.2	0.1	0.1	0.4	0.5	0.4	0.4	0.5	0.0	69.0			
H2O	2011	0.0	0.0	2185.1	821.9	268.8	229.5	1363.6	1476.6	1441.9	1320.0	1740.2	0.0	193,959.0			
OIL	2011	0.0	2.1	23.4	7.2	3.1	2.7	17.5	23.1	20.3	16.7	22.6	0.0	6,080.5			
DAY	2010	30.9	28.0	31.0	30.0	30.0	6.5	0.0	0.0	0.0	13.0	7.0	9.0	3,117.7			
GAS	2010	1.7	1.5	1.7	1.7	1.6	0.1	0.0	0.0	0.0	0.2	0.1	0.1	65.9			
H2O	2010	2797.0	1847.6	1379.2													

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Licence	4997	Well Name Virден Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.04-25-010-26W1.00	Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.4	26.7	31.0	28.0	30.0	24.5	28.0	31.0	30.0	14.0	0.0	22.0	
GAS	2010	0.3	0.2	0.3	0.2	0.3	0.4	0.5	0.6	0.6	0.3	0.0	0.4	42.5
H2O	2010	1834.6	1173.1	919.6	1395.5	1780.2	1082.0	1170.2	1368.7	7278.8	680.5	0.0	920.5	170,994.4
OIL	2010	21.4	18.3	22.2	19.7	25.6	36.5	41.5	49.4	49.9	23.0	0.0	36.1	6,428.6
Licence	4999	Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.04-27-009-25W1.00	Field Name Virден				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	28.2	27.8	28.0	30.0	31.0	30.8	28.8	30.0	30.0	0.0	3,622.7
GAS	2011	0.5	0.4	0.4	0.4	0.4	0.5	0.5	0.6	0.5	0.5	0.5	0.0	65.5
H2O	2011	573.3	449.8	527.3	528.5	535.0	612.0	632.7	613.2	561.4	633.8	625.2	0.0	96,122.7
OIL	2011	23.2	17.2	20.0	19.3	20.1	23.1	24.6	26.6	24.9	25.9	25.0	0.0	13,619.5
DAY	2010	29.7	28.0	31.0	30.0	31.0	29.5	30.5	31.0	19.0	13.0	30.0	29.5	3,303.1
GAS	2010	0.6	0.6	0.7	0.6	0.5	0.5	0.5	0.5	0.3	0.2	0.5	0.4	60.3
H2O	2010	800.0	755.9	861.9	819.4	652.5	521.9	557.6	551.5	356.5	230.5	560.7	536.8	89,830.5
OIL	2010	29.2	27.3	32.1	30.1	26.0	21.8	22.8	22.0	13.2	9.9	21.8	20.6	13,369.6
Licence	5002	Well Name North Virден Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	103.14-22-011-26W1.00	Field Name Virден				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.9	26.0	23.0	31.0	31.0	30.0	31.0	30.0	0.0	3,605.4
GAS	2011	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	43.9
H2O	2011	69.1	61.1	68.6	53.0	63.7	64.8	95.4	111.5	98.9	79.2	37.6	0.0	13,982.8
OIL	2011	12.1	11.2	12.1	8.8	10.0	8.1	11.2	11.1	10.9	11.0	10.6	0.0	8,487.1
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	30.5	30.0	31.0	30.0	31.0	3,290.5
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.2	0.2	41.5
H2O	2010	39.1	33.9	37.9	35.3	35.3	30.3	33.4	37.7	37.0	72.1	52.0	67.3	13,179.9
OIL	2010	4.3	3.9	4.2	4.4	4.6	4.5	3.5	4.7	4.4	13.0	11.8	11.9	8,370.0
Licence	5003	Well Name EOG Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	102.14-02-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL B		Field Code 6		Pool Code 52B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	3,646.8
H2O	2011	1256.1	1038.9	1056.6	1124.7	1204.8	1065.5	1130.5	1205.2	1162.7	1300.9	1291.4	1340.5	107,895.1
OIL	2011	13.2	11.8	12.5	12.4	12.6	11.4	12.0	11.9	11.8	11.9	12.2	13.2	3,608.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,282.8
H2O	2010	1301.7	1133.7	655.9	1174.2	1265.5	1207.2	1243.2	1176.5	1187.6	1259.3	1299.7	1303.9	93,717.3
OIL	2010	12.8	11.9	12.9	13.0	13.6	13.1	13.3	13.0	12.4	12.8	12.9	13.5	3,461.6
Licence	5004	Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.09-28-009-25W1.00	Field Name Virден				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		

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Licence	5004		Well Name Routledge Unit No. 1 HZNTL						Dev	H		Mineral Rights FREEHOLD		
	UWI	102.09-28-009-25W1.00		Field Name Virden		Pool Name Lodgepole C						Field Code	5	Pool Code 59C Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.6	29.1	30.0	31.0	29.8	28.8	30.0	30.0	0.0	3,521.3
GAS	2011	1.9	1.6	1.7	1.7	1.7	1.6	1.6	1.7	1.6	1.7	1.7	0.0	184.3
H2O	2011	2085.0	1897.2	1918.1	2043.0	2020.8	2018.3	1974.8	1571.2	1405.3	1586.5	1564.8	0.0	217,384.4
OIL	2011	91.7	78.5	79.4	80.9	82.7	78.5	76.5	80.6	78.2	81.6	78.6	0.0	20,675.2
DAY	2010	31.0	28.0	31.0	30.0	28.0	28.3	23.5	22.7	23.0	30.9	30.0	29.5	3,196.0
GAS	2010	2.1	1.9	2.2	1.8	1.7	1.7	1.5	1.3	1.3	1.9	1.8	1.7	165.8
H2O	2010	1542.0	1396.2	1592.2	2083.9	2020.9	2015.0	1726.9	1554.4	1569.6	1994.4	2039.4	1952.3	197,299.4
OIL	2010	100.5	90.1	106.1	87.7	82.4	83.3	69.5	64.0	63.3	92.6	86.1	81.3	19,788.0
Licence	5006		Well Name Waskada Unit No. 16 WIW						Dev	V		Mineral Rights FREEHOLD		
	UWI	1C0.03-09-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A						Field Code	3	Pool Code 29A Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	46.0	39.7	48.5	4.6	0.0	0.0	0.0	17.5	103.2	76.3	79.0	37.6	9,279.9
WIN	2010	63.6	78.0	51.8	72.9	72.0	39.7	64.5	70.3	63.0	63.7	53.0	57.1	8,827.5
Licence	5007		Well Name Waskada Unit No. 16 WIW						Dev	V		Mineral Rights FREEHOLD		
	UWI	1C0.07-09-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A						Field Code	3	Pool Code 29A Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	42.6	29.5	37.3	4.1	0.0	0.0	11.4	91.8	105.9	45.8	97.8	96.0	10,625.8
WIN	2010	83.0	105.5	95.5	82.3	80.8	48.2	60.9	74.0	51.6	63.6	59.9	70.3	10,063.6
Licence	5009		Well Name Waskada Unit No. 16 Prov. WIW						Dev	V		Mineral Rights CROWN		
	UWI	1C0.11-04-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A						Field Code	3	Pool Code 29A Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	45.9	44.6	6.0	0.0	0.0	4.8	0.0	0.0	0.0	0.0	3.6	42.3	10,702.2
WIN	2010	51.3	71.4	57.4	57.1	59.0	50.4	14.6	0.0	69.1	68.7	66.1	69.1	10,555.0
Licence	5010		Well Name Routledge Unit No. 1 HZNTL						Dev	H		Mineral Rights FREEHOLD		
	UWI	102.09-21-009-25W1.00		Field Name Virden		Pool Name Lodgepole C						Field Code	5	Pool Code 59C Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.8	29.1	30.0	31.0	31.0	28.8	30.0	30.0	0.0	3,539.1
GAS	2011	1.1	0.9	1.0	1.0	1.0	1.0	1.0	1.2	1.5	1.6	1.5	0.0	104.2
H2O	2011	2624.7	2388.4	2414.9	2593.8	2544.2	2612.5	2598.6	2519.2	2226.1	2513.1	2478.8	0.0	333,758.5
OIL	2011	52.3	44.8	45.3	46.5	47.2	48.4	49.4	59.2	72.9	76.0	73.4	0.0	20,148.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	19.5	23.0	31.0	23.0	30.9	30.0	28.2	3,212.4
GAS	2010	1.4	1.3	1.5	1.2	1.3	0.8	0.9	1.1	0.8	1.1	1.0	0.9	91.4
H2O	2010	2295.4	2078.3	2370.0	2095.3	2165.1	1341.9	1635.5	2607.9	1976.1	2510.7	2567.4	2346.8	306,244.2
OIL	2010	68.6	61.5	72.4	58.0	60.0	37.8	44.7	50.8	36.0	52.8	49.2	44.3	19,533.2
Licence	5011		Well Name Waskada Unit No. 16 HZNTL WIW						Dev	H		Mineral Rights FREEHOLD		
	UWI	102.01-09-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A						Field Code	3	Pool Code 29A Unit 16

Licence	5011	Well Name	Waskada Unit No. 16 HZNTL WIW					Dev	H	Mineral Rights	FREEHOLD					
UWI	102.01-09-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	15.4	10.7	17.3	0.9	0.0	0.0	18.6	13.7	6.5	5.5	16.6	12.9	12,561.1		
WIN	2010	37.9	41.8	28.8	29.2	24.0	7.3	19.7	12.3	13.5	10.6	12.1	18.2	12,443.0		
Licence	5012	Well Name	Waskada Unit No. 16 Prov. HZNTL WIW					Dev	H	Mineral Rights	CROWN					
UWI	102.05-10-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	228.4	188.2	218.3	173.1	188.0	180.3	106.6	69.8	69.5	50.0	138.3	104.1	37,103.0		
WIN	2010	140.5	285.4	316.3	305.4	315.0	235.1	254.5	254.7	237.3	228.8	215.3	244.3	35,388.4		
Licence	5013	Well Name	EOG Waskada Prov.					Dev	V	Mineral Rights	CROWN					
UWI	100.16-29-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	18.0	21.0	0.0	0.0	0.0	15.0	26.0	30.0	22.0	18.0	31.0	2,801.0		
H2O	2011	30.9	19.0	23.4	0.0	0.0	0.0	12.5	13.0	16.7	3.6	11.5	16.6	5,543.4		
OIL	2011	3.5	2.2	2.6	0.0	0.0	0.0	1.1	7.3	3.4	3.6	5.8	6.5	1,742.4		
DAY	2010	23.0	28.0	13.0	5.0	25.0	0.0	6.0	31.0	30.0	31.0	15.0	25.0	2,589.0		
H2O	2010	27.7	34.1	12.6	9.3	30.6	0.0	8.3	40.1	33.5	31.5	15.6	35.0	5,396.2		
OIL	2010	6.8	8.6	3.1	2.3	7.7	0.0	2.0	10.1	8.4	7.9	3.9	3.9	1,706.4		
Licence	5015	Well Name	EOG Waskada Prov.					Dev	V	Mineral Rights	CROWN					
UWI	100.02-29-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,337.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,015.7		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	502.3		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,337.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,015.7		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	502.3		
Licence	5016	Well Name	Waskada Unit No. 17 Prov. WIW					Dev	V	Mineral Rights	CROWN					
UWI	1C0.06-10-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,317.8		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,317.8		
Licence	5017	Well Name	Waskada Unit No. 17 Prov. WIW					Dev	V	Mineral Rights	CROWN					
UWI	1C0.11-10-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	1

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Licence	5018		Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN			
	UWI	100.03-22-009-29W1.00		Field Name Daly Sinclair		Pool Name Lodgepole D					Field Code 1	Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	0.0	8.0	30.0	30.0	0.0	3,534.0
H2O	2011	2.9	2.5	2.9	3.1	3.2	1.7	0.0	0.0	0.8	3.3	3.3	0.0	628.3
OIL	2011	13.6	12.0	13.6	12.0	13.5	7.6	0.0	0.0	3.6	15.3	13.8	0.0	2,953.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	3,298.0
H2O	2010	2.1	1.8	2.1	1.9	2.1	2.1	2.0	2.1	2.1	2.5	2.8	2.9	604.6
OIL	2010	13.0	12.2	12.1	11.4	12.0	11.6	11.4	11.8	11.8	12.5	13.4	13.4	2,848.2
	UWI	100.03-22-009-29W1.02		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	0.0	8.0	30.0	30.0	0.0	3,534.0
H2O	2011	5.8	5.1	5.7	6.1	6.4	3.5	0.0	0.0	1.6	6.4	6.7	0.0	1,110.6
OIL	2011	21.2	18.5	21.1	18.6	20.9	11.8	0.0	0.0	5.5	23.8	21.4	0.0	5,040.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	3,298.0
H2O	2010	3.8	3.4	3.9	3.6	3.9	3.9	3.8	3.8	3.9	4.9	5.5	5.8	1,063.3
OIL	2010	17.3	16.3	18.8	17.8	18.7	18.1	17.7	18.4	18.5	19.4	20.8	20.7	4,878.1
Licence	5019		Well Name Waskada Unit No. 16 Prov. WIW				Dev V				Mineral Rights CROWN			
	UWI	1C0.14-04-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,588.4
WIN	2010	90.9	142.1	158.4	152.5	157.6	152.2	133.3	4.4	20.3	146.2	144.5	268.4	23,588.4
Licence	5020		Well Name Waskada Unit No. 16 Prov. WIW				Dev V				Mineral Rights CROWN			
	UWI	1C0.15-04-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	32.8	35.9	39.5	37.6	22.2	4.9	3.1	8.7	49.4	32.0	28.4	20.7	6,830.1
WIN	2010	42.7	53.0	55.9	49.6	51.7	38.7	35.4	40.6	48.5	39.2	24.3	37.6	6,514.9
Licence	5021		Well Name Waskada Unit No. 16 Prov. WIW				Dev V				Mineral Rights CROWN			
	UWI	1C0.16-04-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,482.6
WIN	2010	0.0	0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,482.6
Licence	5022		Well Name Waskada Unit No. 16 Prov. WIW				Dev V				Mineral Rights CROWN			
	UWI	1C0.04-10-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	9.1	7.7	6.6	6.2	7.3	5.3	4.5	8.0	6.3	7.2	3.1	2.4	2,618.4
WIN	2010	0.9	0.0	0.9	0.0	0.0	0.0	13.7	7.8	6.0	5.6	5.3	10.0	2,544.7
Licence	5023		Well Name Waskada Unit No. 16 Prov. WIW				Dev V				Mineral Rights CROWN			
	UWI	1C0.12-10-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 16	

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Licence	5023	Well Name Waskada Unit No. 16 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	1C0.12-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	187.4	154.4	42.9	35.8	33.9	34.5	39.5	40.2	37.7	682.4	294.0	279.6	37,102.6
WIN	2010	121.4	262.5	264.5	267.1	275.3	253.3	232.4	231.2	229.8	219.1	140.6	16.6	35,240.3
Licence	5024	Well Name Waskada Unit No. 16 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	1C0.14-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	141.7	121.2	140.3	120.4	107.0	98.2	105.5	102.2	89.1	88.0	75.4	82.9	20,862.0
WIN	2010	144.9	194.5	198.3	176.4	178.9	160.9	160.0	144.6	129.2	125.3	138.9	173.4	19,590.1
Licence	5025	Well Name Waskada Unit No. 16 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	1C0.13-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,084.6
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,084.6
Licence	5026	Well Name Tundra Virden HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.10-19-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	0.0	3,615.5
H2O	2011	3204.6	2875.4	3142.5	3077.7	3154.7	3065.9	2173.5	3174.2	3048.1	2925.4	2947.1	0.0	404,447.5
OIL	2011	68.6	65.0	70.9	68.9	70.2	69.9	48.7	72.2	71.1	65.3	66.5	0.0	24,233.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	3,291.5
H2O	2010	3459.1	3092.0	3373.9	3252.7	3309.9	2996.0	3405.8	3367.3	3165.2	3212.5	3120.7	3212.5	371,658.4
OIL	2010	70.2	60.4	65.0	62.7	65.0	55.0	62.8	63.2	66.5	69.9	66.3	71.2	23,496.1
Licence	5027	Well Name Tundra Virden HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.07-30-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	0.0	3,652.6
H2O	2011	468.4	419.7	470.2	453.3	459.5	457.4	412.0	474.0	453.7	437.3	443.0	0.0	54,539.7
OIL	2011	50.9	45.8	50.6	48.5	48.7	47.7	42.2	49.0	47.6	45.5	47.8	0.0	12,060.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	3,323.6
H2O	2010	528.5	461.6	498.9	481.2	489.2	444.4	497.8	487.2	474.0	484.9	471.0	482.6	49,591.2
OIL	2010	40.4	35.0	37.7	36.3	37.6	33.5	43.5	52.4	52.1	53.8	50.9	52.6	11,536.2
Licence	5032	Well Name Goodlands Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	231.7	74.9	171.9	145.7	0.0	0.0	0.0	110.1	216.6	229.7	141.5	0.0	13,669.3
WIN	2010	100.8	14.7	136.9	311.3	283.7	283.7	255.1	245.0	188.6	218.5	236.6	236.6	12,347.2
Licence	5033	Well Name Goodlands Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				

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Licence	5033	Well Name Goodlands Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
	UWI 100.10-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	142.0	45.9	116.1	103.0	0.0	0.0	0.0	76.1	151.3	157.7	85.9	0.0	18,903.4
WIN	2010	99.4	20.0	110.2	311.0	360.3	360.3	237.0	157.3	127.3	142.7	152.2	152.2	18,025.4
Licence	5034	Well Name Goodlands Unit No. 1				Dev V		Mineral Rights FREEHOLD						
	UWI 100.15-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,629.2
H2O	2011	15.8	14.9	16.0	15.6	9.9	14.4	14.0	13.7	12.5	12.9	12.1	0.0	1,471.6
OIL	2011	27.5	25.3	30.8	29.1	19.3	29.0	26.5	28.3	27.1	27.3	22.1	0.0	3,732.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,295.2
H2O	2010	13.9	12.8	12.3	13.2	14.2	14.0	15.0	14.1	14.8	16.1	16.3	16.6	1,319.8
OIL	2010	28.6	25.5	27.8	27.2	28.9	27.0	28.6	28.9	29.6	31.5	28.9	29.2	3,440.2
Licence	5035	Well Name Goodlands Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
	UWI 100.05-11-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,058.5
H2O	2011	5.2	4.1	4.6	3.9	4.4	5.0	5.5	6.8	7.0	7.2	2.9	0.0	1,278.7
OIL	2011	4.0	3.1	3.6	2.8	3.5	4.1	4.0	5.8	6.6	6.6	2.3	0.0	1,583.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,724.5
H2O	2010	10.3	9.4	4.2	9.7	10.4	10.3	11.0	6.4	5.5	5.7	5.2	5.4	1,222.1
OIL	2010	8.2	7.2	7.2	7.7	8.3	7.7	8.1	4.9	4.3	4.3	4.3	4.3	1,537.1
Licence	5036	Well Name Goodlands Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
	UWI 100.11-11-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,591.3
H2O	2011	4.8	2.9	5.3	1.5	3.2	4.7	5.2	3.9	2.4	2.5	2.3	0.0	962.5
OIL	2011	17.1	9.7	18.3	5.2	11.5	17.2	17.3	14.6	9.8	9.8	7.6	0.0	2,257.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,257.3
H2O	2010	2.5	2.3	2.2	3.3	5.2	5.3	5.6	5.2	5.1	5.3	4.9	5.1	923.8
OIL	2010	6.6	6.0	6.4	10.7	18.0	16.5	17.5	17.5	17.4	18.3	17.9	18.1	2,119.6
Licence	5037	Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
	UWI 100.13-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,493.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.9	1.8
H2O	2011	4.4	1.9	2.1	2.9	3.9	3.5	4.2	5.0	5.1	3.9	0.7	0.7	1,787.9
OIL	2011	12.6	5.5	6.2	7.2	12.0	12.1	19.1	16.4	15.9	12.3	4.7	4.3	4,858.4
DAY	2010	22.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	3,129.0

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Licence	5037	Well Name Waskada Unit No. 19				Dev V				Mineral Rights FREEHOLD											
	UWI	100.13-34-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2010	2.6	0.0	4.5	3.4	3.6	3.5	3.4	3.4	3.4	4.7	5.6	5.7	1,749.6							
OIL	2010	12.3	0.0	22.8	18.5	18.5	17.5	17.7	18.0	16.8	17.2	15.1	15.5	4,730.1							
Licence	5038	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD											
	UWI	100.07-03-002-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	22.0	0.0	31.0	26.0	3.0	31.0	30.0	31.0	30.0	31.0	3,253.5							
GAS	2011	0.0	0.0	0.7	0.0	1.0	0.2	0.0	0.0	1.6	0.3	1.2	0.9	10.1							
H2O	2011	2.5	1.9	1.1	0.0	1.4	0.7	0.1	0.8	1.2	1.3	1.2	1.4	949.7							
OIL	2011	20.5	17.0	10.0	0.0	12.4	6.0	0.5	6.2	12.2	10.8	10.3	10.2	4,788.4							
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	22.0	0.0	0.0	14.0	30.0	17.0	2,959.5							
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.2	1.0	0.0	0.0	0.0	2.0	0.0	4.2							
H2O	2010	3.4	3.4	5.4	3.3	3.4	2.3	1.3	0.0	0.0	0.8	2.1	1.4	936.1							
OIL	2010	29.2	29.6	45.6	29.7	29.8	18.9	11.4	0.0	0.0	7.7	16.6	10.8	4,672.3							
Licence	5044	Well Name Tundra South Pipestone				Dev V				Mineral Rights FREEHOLD											
	UWI	100.16-21-006-26W1.00				Field Name	Other Areas				Pool Name	Mission Canyon 1 G				Field Code	99	Pool Code	44G	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	0.0	0.0	0.0	0.0	1,786.0							
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.2	0.0	0.0	0.0	0.0	8,415.4							
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	11.4	18.4	0.0	0.0	0.0	0.0	2,257.7							
DAY	2010	0.0	0.0	0.0	20.0	22.0	13.0	31.0	30.0	30.0	31.0	18.0	0.0	1,747.0							
H2O	2010	0.0	0.0	0.0	5.2	5.5	2.5	5.0	3.9	3.8	3.8	2.1	0.0	8,408.9							
OIL	2010	0.0	0.0	0.0	18.3	16.8	7.8	15.1	13.0	12.9	12.8	7.2	0.0	2,227.9							
Licence	5045	Well Name Virden Roselea Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	102.15-13-010-26W1.00				Field Name	Virden				Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	28.5	26.0	31.0	27.0	29.0	0.0	0.0	0.0	0.0	28.0	30.0	0.0	3,276.4							
GAS	2011	0.3	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.4	0.4	0.0	31.2							
H2O	2011	1093.6	1133.9	813.3	838.4	851.9	0.0	0.0	0.0	0.0	1376.7	1149.0	0.0	80,657.7							
OIL	2011	16.4	16.6	20.4	18.3	18.1	0.0	0.0	0.0	0.0	16.6	18.3	0.0	7,817.5							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,076.9							
GAS	2010	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	28.5							
H2O	2010	999.5	912.5	1047.8	1006.5	1370.6	369.2	964.1	1230.2	1117.1	1244.9	1267.2	1050.6	73,400.9							
OIL	2010	22.3	19.5	21.2	18.6	19.8	18.8	21.0	21.3	19.9	19.7	18.2	19.4	7,692.8							
Licence	5048	Well Name Routledge Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	102.11-21-009-25W1.00				Field Name	Virden				Pool Name	Lodgepole C				Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	30.7	31.0	28.8	30.0	30.0	0.0	3,435.7							

Licence		5048		Well Name		Routledge Unit No. 1 HZNTL				Dev		H		Mineral Rights		FREEHOLD									
UWI		102.11-21-009-25W1.00				Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.0	59.3											
H2O	2011	1328.6	1209.0	1222.3	1312.9	1372.6	1322.3	1301.3	1285.2	1148.4	1285.0	1267.4	0.0	161,729.2											
OIL	2011	25.3	21.7	21.9	22.5	24.3	23.4	23.6	25.9	23.3	23.9	23.0	0.0	5,519.8											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	11.0	23.0	24.5	3,107.4											
GAS	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.2	0.4	0.4	53.8											
H2O	2010	1352.6	1224.7	1396.6	1327.6	1383.4	1319.1	1408.5	1345.8	842.3	461.0	1015.8	1044.3	147,674.2											
OIL	2010	26.6	23.9	28.1	26.3	27.9	27.0	28.0	26.3	15.4	9.7	19.5	19.3	5,261.0											
Licence		5049		Well Name		Routledge Unit No. 1 HZNTL				Dev		H		Mineral Rights		FREEHOLD									
UWI		102.10-32-009-25W1.00				Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	24.0	28.2	29.6	28.8	17.3	29.0	30.0	28.8	30.0	30.0	0.0	3,400.2											
GAS	2011	0.7	0.5	0.6	0.7	0.7	0.4	0.6	0.7	0.7	0.7	0.7	0.0	57.1											
H2O	2011	1395.3	1094.9	1283.7	1367.4	1339.0	802.4	1292.3	1306.3	1225.8	1384.0	1334.3	0.0	180,301.9											
OIL	2011	35.0	25.9	30.3	30.9	31.3	18.6	30.8	34.7	33.2	34.6	34.8	0.0	11,752.9											
DAY	2010	31.0	28.0	31.0	30.0	28.5	28.3	30.5	31.0	19.0	20.9	30.0	29.5	3,093.5											
GAS	2010	0.8	0.7	0.8	0.8	0.7	0.7	0.8	0.8	0.4	0.5	0.7	0.7	50.1											
H2O	2010	1310.8	1186.9	1353.4	1286.7	1232.7	1204.0	1343.0	1305.1	867.8	903.1	1364.8	1306.7	166,476.5											
OIL	2010	36.1	32.4	38.1	35.9	34.8	34.5	37.4	35.8	19.9	23.9	32.8	31.0	11,412.8											
Licence		5050		Well Name		Virden Roselea Unit No. 2 HZNTL				Dev		H		Mineral Rights		FREEHOLD									
UWI		102.01-07-011-25W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	21.5	31.0	21.0	28.5	29.5	29.0	31.0	30.0	0.0	3,479.6											
GAS	2011	1.5	1.4	1.4	1.0	1.6	1.0	1.3	1.3	1.4	1.3	1.3	0.0	89.0											
H2O	2011	1347.1	1086.6	1391.1	984.0	1362.0	962.1	1264.6	1321.5	1383.1	1598.6	1529.3	0.0	112,893.7											
OIL	2011	69.8	65.8	68.0	46.5	73.7	47.0	61.3	61.1	64.8	62.5	62.0	0.0	7,738.1											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	3,168.1											
GAS	2010	1.4	1.2	1.3	1.3	1.4	1.3	0.9	1.6	1.5	1.5	1.5	1.5	74.5											
H2O	2010	932.8	952.7	1046.0	1035.3	1077.1																			

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Licence	5051	Well Name Virden Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.12-21-010-25W1.00	Field Name Virden				Pool Name Lodgepole B		Field Code 5	Pool Code 59B		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.3	0.4	0.3	0.4	
H2O	2010	817.2	529.4	381.7	631.9	766.7	584.8	554.5	673.3	2062.2	543.9	353.2	520.4	93,577.6
OIL	2010	20.7	18.5	19.7	19.0	19.1	21.6	21.1	22.8	14.0	19.8	14.1	19.8	7,638.6
Licence	5052	Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-33-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 19			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	13.0	31.0	30.0	31.0	31.0	30.0	18.0	23.0	31.0	3,202.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.0	4.2	17.9	9.1	99.9
H2O	2011	55.0	48.3	48.1	23.7	86.3	82.3	54.2	64.7	66.3	38.7	48.0	71.3	47,698.9
OIL	2011	26.4	24.1	25.4	10.4	27.4	35.3	32.0	28.1	27.8	16.2	0.0	20.1	4,126.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	2,874.0
GAS	2010	0.0	0.0	0.0	0.0	0.5	27.5	39.5	0.0	0.0	0.0	0.0	0.0	67.5
H2O	2010	53.7	51.3	78.9	52.9	55.4	63.2	69.6	66.6	66.6	66.0	67.3	61.2	47,012.0
OIL	2010	27.3	26.9	40.7	28.4	28.5	31.9	37.0	35.0	33.4	35.2	30.3	28.2	3,853.4
Licence	5053	Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-33-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 19			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,258.0
H2O	2011	12.1	10.5	11.3	1.8	21.6	19.5	18.7	21.5	21.7	15.5	15.0	14.7	5,664.0
OIL	2011	10.8	9.9	11.2	1.4	20.7	21.1	25.9	21.9	21.1	15.0	14.9	13.8	3,279.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	2,920.0
H2O	2010	19.7	18.8	30.7	17.6	17.6	16.6	16.4	16.9	16.6	15.5	16.5	12.8	5,480.1
OIL	2010	18.7	18.4	29.5	17.5	16.9	15.5	16.2	16.4	15.5	15.4	13.9	11.1	3,091.5
Licence	5054	Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 19			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	15.0	0.0	0.0	30.0	31.0	30.0	31.0	3,445.5
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	1.7	2.2	0.5	10.1
H2O	2011	3.9	3.4	2.7	2.9	3.2	1.3	0.0	0.0	0.8	3.3	3.4	3.4	1,473.1
OIL	2011	19.0	17.2	15.4	13.5	17.6	7.6	0.0	0.0	33.5	18.1	18.9	17.4	4,839.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	3,158.5
H2O	2010	3.4	3.1	4.3	1.3	1.1	2.8	4.0	4.4	4.3	4.4	4.5	4.3	1,444.8
OIL	2010	28.3	26.9	37.1	12.9	9.7	23.2	25.3	24.7	22.9	23.9	21.1	20.4	4,661.0
Licence	5055	Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 19			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	27.0	30.0	8.0	31.0	30.0	31.0	31.0	30.0	16.0	0.0	0.0	3,151.0

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Licence	5055	Well Name Waskada Unit No. 19				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	5.2	6.8	7.5	2.2	8.0	7.1	6.8	7.8	7.9	4.2	0.0	0.0	1,960.4
OIL	2011	14.1	19.0	22.0	5.4	23.2	23.0	27.7	23.0	22.4	11.8	0.0	0.0	4,418.4
DAY	2010	14.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,896.0
H2O	2010	1.5	0.0	4.7	3.7	3.9	3.8	3.7	3.7	3.6	6.4	8.8	8.3	1,896.9
OIL	2010	12.7	0.0	41.8	35.1	35.1	33.2	33.6	34.1	32.0	20.0	22.1	21.6	4,226.8
Licence	5057	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.13-13-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	5.0	0.0	0.0	6.0	26.7	26.9	29.1	28.6	0.0	2,963.6
GAS	2011	0.9	0.8	0.8	0.1	0.0	0.0	0.2	0.7	0.4	0.4	0.4	0.0	36.8
H2O	2011	350.1	316.7	348.1	58.0	0.0	0.0	73.4	316.8	813.1	982.5	1042.1	0.0	84,928.0
OIL	2011	39.2	35.6	37.9	6.3	0.0	0.0	7.2	33.4	16.2	15.9	16.2	0.0	4,146.0
DAY	2010	31.0	28.0	30.7	29.5	31.0	14.2	31.0	27.4	30.0	20.3	27.0	31.0	2,751.3
GAS	2010	0.8	0.7	0.8	0.7	0.6	0.3	0.6	0.6	0.7	0.6	0.7	0.9	32.1
H2O	2010	401.0	333.9	366.6	348.1	443.9	203.8	639.3	562.5	465.0	267.8	383.0	376.9	80,627.2
OIL	2010	36.4	33.1	35.6	32.9	26.0	13.0	28.8	24.9	32.7	25.8	33.1	38.9	3,938.1
Licence	5058	Well Name Waskada Unit No. 19				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	15.0	30.0	18.0	31.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	3,198.0
H2O	2011	1.0	0.9	0.8	0.7	1.1	0.0	0.6	1.3	1.1	1.2	1.2	1.1	1,035.5
OIL	2011	8.0	3.6	2.5	3.9	7.1	0.0	7.7	11.4	9.9	9.9	10.2	9.6	3,306.8
DAY	2010	31.0	28.0	20.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,902.0
H2O	2010	2.6	2.1	2.1	2.0	1.8	1.8	1.1	1.0	0.9	1.0	1.1	1.1	1,024.5
OIL	2010	20.5	18.6	18.3	18.8	15.8	15.5	7.9	7.0	6.5	8.4	8.0	7.7	3,223.0
Licence	5059	Well Name Waskada Unit No. 19				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	3,337.0
GAS	2011	0.0	0.0	0.0	0.0	0.6	0.0	4.6	7.3	6.0	2.7	0.0	0.0	21.2
H2O	2011	1.4	1.1	1.0	0.8	1.1	0.8	2.0	2.5	2.5	2.6	2.5	2.2	1,602.5
OIL	2011	6.9	5.5	6.0	4.4	5.9	5.3	15.3	13.6	13.2	13.5	13.3	11.1	4,188.3
DAY	2010	16.0	8.0	31.0	30.0	28.0	0.0	26.0	31.0	30.0	31.0	28.0	31.0	2,984.0
H2O	2010	2.4	0.9	5.6	3.5	3.0	0.0	2.6	3.1	2.9	2.7	2.5	2.5	1,582.0
OIL	2010	13.3	5.6	31.7	19.8	16.1	0.0	0.0	0.0	8.1	14.8	13.1	13.0	4,074.3
Licence	5060	Well Name Waskada Unit No. 19 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19

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Licence	5060		Well Name Waskada Unit No. 19 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.15-34-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	6.0	14.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	3,179.0
H2O	2011	2.9	2.6	2.8	0.6	1.3	0.0	0.0	0.0	2.2	2.1	1.4	1.1	1,440.0
OIL	2011	19.3	17.7	19.8	3.8	9.5	0.0	0.0	0.0	19.7	15.0	10.2	7.1	4,161.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	4.0	0.0	16.0	30.0	31.0	30.0	31.0	2,949.0
H2O	2010	3.0	2.5	4.1	2.8	3.1	0.5	0.0	2.3	0.0	0.7	3.3	3.0	1,423.0
OIL	2010	20.6	17.3	28.3	21.3	22.8	3.1	0.0	19.4	38.9	36.4	19.5	19.3	4,039.6
Licence	5061		Well Name Waskada Unit No. 19				Dev V				Mineral Rights FREEHOLD			
	UWI	100.03-34-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	31.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	3,249.0
H2O	2011	2.8	2.6	2.7	2.4	3.0	0.0	1.5	2.3	2.2	1.9	1.2	1.7	1,568.7
OIL	2011	15.3	14.0	16.0	10.3	14.6	0.0	11.5	14.0	12.9	11.1	6.2	8.9	4,704.8
DAY	2010	16.0	19.0	31.0	30.0	28.0	24.0	18.0	31.0	30.0	31.0	21.0	31.0	2,933.0
H2O	2010	1.9	3.0	7.3	5.0	4.7	4.2	2.9	5.0	3.1	2.4	2.0	2.8	1,544.4
OIL	2010	10.4	16.9	40.1	28.8	25.8	22.2	16.0	27.8	17.8	14.6	10.2	14.9	4,570.0
Licence	5062		Well Name Waskada Unit No. 19 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.09-34-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	3,346.0
H2O	2011	4.9	4.2	4.5	5.1	4.9	4.3	4.4	10.2	5.9	5.5	4.4	4.5	1,553.2
OIL	2011	13.2	11.4	12.9	12.1	13.6	13.7	18.1	30.9	17.2	15.9	13.3	13.0	4,512.4
DAY	2010	31.0	28.0	31.0	18.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,989.0
H2O	2010	3.4	3.4	4.0	2.7	1.8	1.9	3.0	5.4	5.2	5.2	5.6	5.3	1,490.4
OIL	2010	28.5	30.9	37.2	10.7	9.8	9.7	16.7	15.6	14.5	15.4	14.5	14.1	4,327.1
Licence	5064		Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD			
	UWI	100.10-15-009-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	9.0	28.0	31.0	30.0	30.0	26.0	31.0	30.0	30.0	28.0	30.0	0.0	3,263.0
H2O	2011	23.3	78.0	88.6	94.2	94.4	82.2	94.1	92.1	93.3	94.9	102.4	0.0	6,053.5
OIL	2011	8.7	28.9	32.9	28.1	30.5	27.3	31.2	31.9	31.5	34.0	32.1	0.0	2,665.6
DAY	2010	9.0	16.0	31.0	30.0	31.0	24.0	13.0	29.0	30.0	30.0	27.0	29.0	2,960.0
H2O	2010	22.8	46.3	87.7	80.7	88.0	68.4	39.6	81.2	93.2	86.6	76.8	84.2	5,116.0
OIL	2010	10.5	13.2	34.6	32.3	34.0	26.0	14.9	31.4	34.6	31.7	29.2	30.3	2,348.5
	UWI	100.10-15-009-29W1.02		Field Name Daly Sinclair		Pool Name Lodgpole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	9.0	28.0	31.0	30.0	30.0	26.0	31.0	30.0	30.0	28.0	30.0	0.0	3,228.0
H2O	2011	18.5	61.6	69.9	74.5	74.7	65.1	74.5	72.9	73.8	75.2	80.5	0.0	5,005.0

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Licence	5064	Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-15-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	5.8	19.3	22.0	20.4	22.2	19.9	22.7	23.2	22.9	24.6	23.3	0.0	2,088.6
DAY	2010	9.0	16.0	31.0	30.0	31.0	24.0	13.0	29.0	30.0	30.0	27.0	29.0	2,925.0
H2O	2010	18.1	36.8	69.0	63.5	69.3	53.8	31.3	64.0	73.5	68.4	60.6	66.5	4,263.8
OIL	2010	7.0	8.8	23.0	21.5	22.6	17.3	9.9	21.0	23.0	21.2	19.5	20.2	1,862.3
Licence	5066	Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-05-010-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole I		Field Code 1	Pool Code 59I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	30.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	3,252.0
H2O	2011	7.3	6.7	7.7	4.9	7.4	7.5	7.7	7.8	7.8	9.3	8.4	0.0	1,097.5
OIL	2011	5.1	2.4	5.1	7.8	6.2	7.4	7.8	7.8	7.8	6.4	5.2	0.0	906.8
DAY	2010	31.0	28.0	31.0	30.0	14.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	2,927.0
H2O	2010	8.0	7.2	8.0	7.7	2.5	0.0	0.0	15.3	12.4	8.1	8.0	7.7	1,015.0
OIL	2010	6.5	5.8	6.5	6.2	3.4	0.0	0.0	3.6	6.2	6.6	5.9	5.6	837.8
UWI	100.13-05-010-29W1.03	Field Name Daly Sinclair				Pool Name Bakken BB		Field Code 1	Pool Code 60BB		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	30.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	3,252.0
H2O	2011	9.7	8.8	10.3	6.5	9.7	10.0	10.3	10.4	10.2	12.3	11.1	0.0	2,232.6
OIL	2011	7.7	3.6	7.2	7.2	5.8	7.0	7.3	7.3	7.2	6.0	5.0	0.0	1,968.0
DAY	2010	31.0	28.0	31.0	30.0	14.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	2,927.0
H2O	2010	10.6	9.6	10.6	10.1	3.4	0.0	0.0	19.9	16.5	10.7	10.6	10.3	2,123.3
OIL	2010	9.0	8.0	8.9	9.0	4.8	0.0	0.0	5.5	8.6	9.2	8.5	8.3	1,896.7
Licence	5067	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	15.0	3,212.8
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.2	1.2	0.2	0.0	0.0	4.1
H2O	2011	15.5	13.6	15.3	15.4	16.8	14.8	12.1	13.2	13.8	9.3	8.0	5.5	6,713.4
OIL	2011	7.3	6.8	8.3	6.9	8.7	8.5	9.1	7.3	7.4	4.9	4.2	2.8	1,887.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,875.8
H2O	2010	16.6	16.1	24.7	16.6	16.2	14.7	14.1	14.8	14.4	15.0	17.2	16.6	6,560.1
OIL	2010	8.6	8.6	13.0	9.1	8.4	7.4	7.4	7.6	7.1	7.9	7.7	7.4	1,805.4
Licence	5068	Well Name Tundra South Reston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.06-14-006-27W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 H		Field Code 99	Pool Code 44H		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	21.0	2.0	0.0	24.0	31.0	26.0	31.0	30.0	0.0	3,189.0
H2O	2011	73.8	69.4	74.9	51.5	5.4	0.0	71.1	80.1	71.4	78.7	72.6	0.0	6,008.4
OIL	2011	51.6	46.0	49.1	39.2	4.5	0.0	45.1	46.9	34.2	41.6	38.9	0.0	8,822.6

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Licence	5068		Well Name Tundra South Reston HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.06-14-006-27W1.00		Field Name Other Areas		Pool Name Mission Canyon 1 H				Field Code 99		Pool Code 44H		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.0	28.0	31.0	30.0	23.0	0.0	0.0	9.0	28.0	31.0	21.0	30.0	2,934.0
H2O	2010	57.6	58.9	67.0	59.5	45.7	0.0	0.0	24.1	82.9	76.2	49.4	72.5	5,359.5
OIL	2010	31.2	27.3	29.4	27.5	20.1	0.0	0.0	14.2	50.5	51.3	32.9	49.6	8,425.5
Licence	5069		Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD			
	UWI	100.13-07-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,936.0
H2O	2011	4.2	5.5	6.0	5.8	3.8	3.6	10.8	10.4	10.4	10.8	0.0	0.0	2,455.1
OIL	2011	4.4	3.3	3.6	3.5	4.7	4.4	4.4	3.6	3.5	3.6	0.0	0.0	1,012.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,632.0
H2O	2010	4.1	3.7	4.0	3.7	3.8	3.6	4.1	4.1	8.0	4.2	4.1	4.2	2,383.8
OIL	2010	4.8	4.2	4.6	4.4	4.6	4.3	4.5	4.5	4.3	4.4	4.2	4.4	973.6
	UWI	100.13-07-010-28W1.02		Field Name Daly Sinclair		Pool Name Bakken Z				Field Code 1		Pool Code 60Z		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,965.0
H2O	2011	6.3	8.2	8.9	8.6	5.6	5.4	16.2	15.6	15.6	16.2	0.0	0.0	3,712.5
OIL	2011	6.5	4.9	5.4	5.2	7.0	6.7	6.7	5.4	5.2	5.4	0.0	0.0	1,519.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,661.0
H2O	2010	6.2	5.5	5.9	5.6	5.8	5.4	6.2	6.2	11.9	6.2	6.1	6.3	3,605.9
OIL	2010	7.2	6.4	6.9	6.7	6.8	6.5	6.7	6.7	6.5	6.6	6.3	6.5	1,461.5
Licence	5070		Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD			
	UWI	100.14-07-010-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,336.0
H2O	2011	3.0	3.7	4.1	4.0	2.6	2.4	7.2	7.0	7.0	7.3	0.0	0.0	891.4
OIL	2011	3.6	2.8	3.0	2.9	3.8	3.7	3.7	2.9	2.8	2.9	0.0	0.0	774.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,032.0
H2O	2010	3.1	2.8	3.0	2.9	3.0	2.9	3.1	3.1	6.5	3.1	2.9	3.0	843.1
OIL	2010	3.5	3.0	3.4	3.2	3.3	3.1	3.8	3.8	3.3	3.5	3.5	3.6	742.3
	UWI	100.14-07-010-28W1.02		Field Name Daly Sinclair		Pool Name Bakken Z				Field Code 1		Pool Code 60Z		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	3,276.0
H2O	2011	5.7	7.0	7.7	7.4	4.8	4.5	13.5	13.0	13.0	13.5	0.0	0.0	1,638.4
OIL	2011	6.6	5.1	5.7	5.5	7.1	6.8	6.8	5.5	5.3	5.5	0.0	0.0	1,436.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,972.0
H2O	2010	5.9	5.3	5.7	5.5	5.7	5.5	5.9	5.9	12.2	5.7	5.5	5.7	1,548.3
OIL	2010	6.4	5.7	6.2	5.8	6.0	5.9	7.0	7.0	6.2	6.6	6.4	6.6	1,377.0

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Licence 5071		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1C0.02-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.0	95.5	5,576.3
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,288.8
Licence 5072		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1C0.08-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	119.6	106.2	121.6	101.8	103.0	99.8	100.6	102.4	95.4	95.2	75.3	51.9	13,526.6
WIN	2010	92.2	123.0	126.6	112.8	112.4	110.6	113.6	109.0	111.6	111.7	105.5	114.4	12,353.8
Licence 5073		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1C0.09-10-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	180.8	157.1	172.3	158.4	158.2	150.4	152.9	153.2	136.3	140.4	132.6	133.0	25,075.1
WIN	2010	143.5	189.9	194.8	181.7	181.7	174.4	161.6	156.6	138.4	143.9	140.2	175.9	23,249.5
Licence 5074		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	1A0.07-15-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.6	146.8	111.8	72.9	43.7	7,107.1
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	180.8	320.6	70.3	0.0	0.0	0.0	6,673.3
Licence 5075		Well Name Tundra South Reston HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.05-13-006-27W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 H				Field Code 99		Pool Code 44H		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	21.0	2.0	0.0	24.0	31.0	26.0	31.0	4.0	0.0	3,266.0
H2O	2011	122.1	114.8	115.8	82.8	8.8	0.0	115.0	79.0	66.7	75.4	9.9	0.0	10,074.6
OIL	2011	25.5	22.7	22.7	18.8	2.2	0.0	20.4	1.5	3.3	14.9	2.0	0.0	8,870.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	3,039.0
H2O	2010	105.7	102.5	118.9	107.7	106.8	94.1	102.1	129.7	131.2	120.8	108.6	122.0	9,284.3
OIL	2010	30.0	25.0	27.2	26.1	26.8	25.9	27.4	30.5	25.6	25.4	24.3	25.4	8,736.7
Licence 5076		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-18-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	2.0	21.0	31.0	29.0	30.0	31.0	0.0	0.0	3,307.0
H2O	2011	0.4	0.3	0.3	0.3	0.0	0.2	0.2	0.2	0.2	0.2	0.0	0.0	458.6
OIL	2011	0.8	0.8	0.9	0.8	0.1	0.6	0.9	0.8	0.8	0.9	0.0	0.0	603.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	3,045.0
H2O	2010	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	456.3
OIL	2010	1.5	1.3	1.4	1.3	1.3	1.1	1.0	1.3	1.3	1.3	1.3	1.3	596.2
UWI	100.02-18-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken Z				Field Code 1		Pool Code 60Z		Unit 0

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Licence 5076		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-18-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1		Pool Code 60Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	2.0	21.0	31.0	29.0	30.0	31.0	0.0	0.0	3,307.0
H2O	2011	2.2	1.9	1.9	1.8	0.1	0.9	0.9	0.9	1.0	1.0	0.0	0.0	2,813.0
OIL	2011	5.0	4.8	5.3	5.2	0.3	3.6	5.3	5.1	5.2	5.3	0.0	0.0	3,700.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	3,045.0
H2O	2010	2.4	2.1	2.2	2.1	2.1	1.8	1.6	2.1	2.0	2.4	2.3	2.4	2,800.4
OIL	2010	9.0	7.9	8.5	8.0	8.3	6.7	6.2	8.0	7.7	8.3	8.0	8.3	3,655.4
Licence 5077		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-18-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	3,289.0
H2O	2011	0.0	0.0	0.0	0.5	0.6	0.5	0.5	0.5	0.5	0.5	0.0	0.0	122.0
OIL	2011	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	0.0	0.0	192.7
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	21.0	29.0	18.0	31.0	30.0	31.0	2,986.0
H2O	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	118.4
OIL	2010	0.6	0.6	0.6	0.6	0.6	0.5	0.4	0.5	0.3	0.6	0.6	0.6	187.2
UWI 100.03-18-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1		Pool Code 60Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	3,261.1
H2O	2011	0.6	0.3	0.3	8.5	8.7	8.5	8.5	8.2	8.2	8.5	0.0	0.0	1,871.7
OIL	2011	9.9	8.6	9.3	8.7	9.0	8.5	8.5	8.2	8.2	8.5	0.0	0.0	2,926.9
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	21.0	29.0	18.0	31.0	30.0	31.0	2,958.1
H2O	2010	1.4	1.3	1.5	1.4	1.5	1.1	0.7	1.1	0.7	0.6	0.6	0.6	1,811.4
OIL	2010	9.2	8.7	9.6	9.0	9.3	8.8	6.1	8.5	5.3	10.0	9.6	9.9	2,839.5
Licence 5078		Well Name Waskada Unit No. 17 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.16-10-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 17		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	96.8	84.1	97.5	102.1	108.1	99.9	102.5	106.4	89.9	85.2	76.8	87.7	14,706.0
WIN	2010	136.0	163.6	153.8	112.1	64.4	117.1	116.8	114.3	102.7	98.4	95.5	122.0	13,569.0
Licence 5079		Well Name Goodlands Unit No. 1 DIR				Dev D		Mineral Rights FREEHOLD						
UWI 1D0.08-10-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,338.2
H2O	2011	0.6	0.5	0.6	0.6	0.3	0.6	0.6	0.6	0.6	0.6	0.5	0.0	1,252.5
OIL	2011	7.7	7.0	8.0	7.6	5.1	8.1	7.6	8.2	8.2	8.0	6.5	0.0	3,528.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,004.2
H2O	2010	8.4	7.7	7.3	8.0	8.5	8.4	9.0	8.5	6.1	5.5	2.4	1.1	1,246.4
OIL	2010	28.6	25.5	27.6	27.1	28.9	27.0	28.7	28.8	22.0	21.0	15.9	10.2	3,446.4

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Licence	5080		Well Name Goodlands Unit No. 1 DIR						Dev	D		Mineral Rights FREEHOLD		
	UWI	1W0.09-10-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,402.1
H2O	2011	3.1	3.0	3.3	5.4	3.8	6.0	6.2	6.1	5.8	6.0	5.4	0.0	1,292.2
OIL	2011	17.6	16.0	18.3	19.6	13.6	21.8	20.2	21.9	21.7	22.0	17.2	0.0	5,888.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,068.1
H2O	2010	6.2	5.6	5.5	5.8	6.3	6.2	7.4	7.5	5.1	3.9	3.5	3.2	1,238.1
OIL	2010	26.8	23.8	25.9	25.0	27.1	25.3	29.6	31.7	25.5	23.2	20.9	18.6	5,679.0
Licence	5081		Well Name Goodlands Unit No. 1 DIR						Dev	D		Mineral Rights FREEHOLD		
	UWI	1B0.16-10-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,384.2
H2O	2011	3.2	3.0	3.1	2.9	1.6	2.0	2.6	2.6	2.4	2.5	2.4	0.0	1,107.9
OIL	2011	24.0	21.7	24.5	22.6	14.4	18.5	21.5	23.4	23.3	23.5	19.1	0.0	6,015.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,050.2
H2O	2010	3.4	2.8	2.9	3.2	2.6	3.4	3.6	3.5	3.3	3.3	3.1	3.3	1,079.6
OIL	2010	27.6	21.7	26.8	25.9	20.7	26.1	27.0	25.3	25.0	25.1	24.2	25.3	5,778.6
Licence	5082		Well Name Waskada Unit No. 17 WIW						Dev	V		Mineral Rights FREEHOLD		
	UWI	102.14-03-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 17
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	30.4	111.2	32.9	7.1	8.0	0.0	0.0	0.0	0.0	0.0	5,854.2
WIN	2010	44.8	35.4	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,664.6
Licence	5083		Well Name Waskada Unit No. 16 WIW						Dev	V		Mineral Rights FREEHOLD		
	UWI	1C0.03-04-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	174.5	155.4	241.1	330.3	337.2	197.8	180.6	182.3	177.8	181.1	177.3	176.6	22,324.9
WIN	2010	137.0	215.5	224.3	196.0	199.1	170.4	160.6	156.9	145.7	155.4	154.7	173.4	19,812.9
Licence	5084		Well Name Waskada Unit No. 16 Prov. WIW						Dev	V		Mineral Rights CROWN		
	UWI	1C0.06-04-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	235.3	200.9	224.8	203.6	219.7	188.6	185.8	184.7	193.8	212.0	216.1	218.2	16,361.4
WIN	2010	128.0	221.0	239.0	230.0	229.1	216.2	220.3	219.9	218.8	227.0	221.1	247.0	13,877.9
Licence	5086		Well Name Waskada Unit No. 16 Prov. WIW						Dev	V		Mineral Rights CROWN		
	UWI	1C0.12-04-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	102.9	91.3	79.8	91.7	83.1	91.3	97.0	111.7	109.7	99.2	97.8	96.5	11,495.8
WIN	2010	69.8	111.8	114.6	104.3	104.6	96.8	104.6	101.8	98.1	99.6	98.5	115.1	10,343.8
Licence	5087		Well Name Goodlands Unit No. 1 Prov. DIR						Dev	D		Mineral Rights CROWN		

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Licence 5087		Well Name Goodlands Unit No. 1 Prov. DIR				Dev D		Mineral Rights CROWN						
UWI 1A0.13-11-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,154.2
H2O	2011	4.1	2.9	4.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,297.6
OIL	2011	32.3	22.0	33.6	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,302.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,034.2
H2O	2010	4.0	3.6	1.8	0.0	1.9	4.1	4.3	4.1	4.2	4.2	3.6	4.1	1,285.0
OIL	2010	38.2	33.9	18.8	0.0	18.6	36.1	38.2	33.9	33.1	33.9	29.4	33.1	7,203.8
Licence 5088		Well Name Goodlands Unit No. 1 Prov. DIR				Dev D		Mineral Rights CROWN						
UWI 1C0.13-11-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	0.0	0.0	0.0	0.0	2,270.0
H2O	2011	36.0	6.3	37.3	14.0	0.0	0.0	16.2	11.8	0.0	0.0	0.0	0.0	1,439.7
OIL	2011	35.3	5.9	36.7	10.8	0.0	0.0	11.4	8.7	0.0	0.0	0.0	0.0	4,275.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	2,088.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1
H2O	2010	0.0	0.0	0.0	0.0	2.1	2.8	27.7	54.5	48.0	39.1	36.4	38.6	1,318.1
OIL	2010	0.0	0.0	0.0	0.0	4.3	4.2	25.1	52.6	46.9	39.7	36.9	38.5	4,166.9
Licence 5089		Well Name ARC Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI 100.02-04-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,322.1
H2O	2011	4.7	4.5	4.8	3.7	3.2	4.2	5.6	5.9	5.5	5.6	5.3	0.0	1,440.5
OIL	2011	19.5	17.7	20.0	14.1	13.8	18.1	18.1	19.7	19.6	19.6	15.3	0.0	3,279.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,988.1
H2O	2010	16.2	11.4	10.6	11.6	12.2	12.2	12.1	11.1	11.2	7.3	4.8	4.0	1,387.5
OIL	2010	70.3	48.2	50.9	49.2	50.5	47.2	49.5	49.8	50.5	29.8	19.4	16.6	3,084.0
Licence 5091		Well Name EOG Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI 100.01-02-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	8.0	31.0	15.0	26.0	31.0	30.0	31.0	30.0	31.0	3,044.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.0	0.6
H2O	2011	3.3	2.2	3.0	0.9	3.3	1.4	1.7	1.6	4.1	5.2	5.3	5.1	1,679.8
OIL	2011	5.0	3.7	4.7	1.2	5.3	2.7	4.3	3.1	7.4	9.1	9.1	8.1	2,319.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	2,722.0
H2O	2010	9.5	8.9	14.4	9.2	5.7	5.4	5.1	3.7	2.3	3.4	3.8	3.6	1,642.7
OIL	2010	16.0	15.5	24.6	16.1	9.4	9.2	9.1	6.5	3.5	5.7	5.6	5.3	2,255.9
Licence 5092		Well Name EOG Waskada Prov.				Dev V		Mineral Rights CROWN						
UWI 100.07-02-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		

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Licence	5092	Well Name EOG Waskada Prov.				Dev V			Mineral Rights CROWN					
UWI	100.07-02-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
id	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Y	2011	31.0	28.0	30.0	8.0	31.0	14.0	26.0	19.0	0.0	0.0	0.0	0.0	2,795.5
O	2011	1.5	1.4	1.5	0.4	0.8	0.3	0.6	0.8	0.0	0.0	0.0	0.0	792.1
-	2011	7.5	7.1	7.9	1.9	4.7	1.9	5.3	4.5	0.0	0.0	0.0	0.0	2,306.0
Y	2010	31.0	28.0	31.0	20.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	30.0	2,608.5
S	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.5	0.0	0.0	1.9
O	2010	2.8	2.5	4.0	0.6	0.0	0.0	0.0	0.0	0.0	0.9	1.4	1.3	784.8
-	2010	15.0	14.1	21.3	3.0	0.0	0.0	0.0	7.7	12.7	15.7	7.1	6.7	2,265.2
Licence	5093	Well Name EOG Waskada				Dev V			Mineral Rights FREEHOLD					
UWI	100.11-03-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
id	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Y	2011	31.0	28.0	30.0	16.0	31.0	0.0	25.0	27.0	30.0	31.0	30.0	31.0	3,076.0
S	2011	0.0	0.9	1.6	0.0	1.3	0.0	0.0	0.5	1.0	0.2	0.0	0.4	17.7
O	2011	2.5	2.2	1.9	1.2	2.3	0.0	1.3	1.6	2.6	2.1	1.7	1.9	1,204.4
-	2011	16.8	14.5	13.9	7.8	16.5	0.0	13.8	12.7	19.3	14.0	13.1	14.0	4,174.9
Y	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,766.0
S	2010	0.0	0.0	0.0	0.0	4.3	2.7	2.3	0.4	0.0	2.1	0.0	0.0	11.8
O	2010	3.1	3.1	4.5	3.1	2.9	3.5	3.0	3.1	3.0	2.5	2.6	2.4	1,183.1
-	2010	21.4	21.9	30.5	22.5	19.1	23.8	22.8	22.0	21.0	19.0	16.5	15.6	4,018.5
Licence	5094	Well Name Waskada Unit No. 19				Dev V			Mineral Rights FREEHOLD					
UWI	100.13-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 19	
id	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Y	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,519.0
O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,575.4
-	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,045.2
Y	2010	11.0	28.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,519.0
O	2010	252.7	646.4	740.0	745.4	299.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110,575.4
-	2010	13.8	14.5	12.6	14.6	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,045.2
Licence	5095	Well Name Waskada Unit No. 19				Dev V			Mineral Rights FREEHOLD					
UWI	100.15-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 19	
id	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
Y	2011	16.0	28.0	31.0	1.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	3,169.0
O	2011	6.9	9.9	10.3	0.3	0.0	0.0	0.0	3.0	5.4	8.0	5.0	3.1	1,962.0
-	2011	8.9	13.4	13.5	0.5	0.0	0.0	0.0	0.0	7.3	11.5	7.4	4.8	4,110.2
Y	2010	27.0	28.0	31.0	30.0	31.0	29.0	12.0	12.0	30.0	31.0	30.0	29.0	2,962.0
O	2010	3.0	2.5	2.8	2.2	1.8	1.8	0.7	0.8	1.9	16.9	17.9	14.4	1,910.1
-	2010	18.0	14.2	13.2	11.8	10.7	10.3	4.2	4.2	10.2	21.6	20.0	18.8	4,042.9
Licence	5096	Well Name Routledge Unit No. 1 Prov. HZNTL				Dev H			Mineral Rights CROWN					

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Licence	5096	Well Name Routledge Unit No. 1 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.15-32-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.2	29.3	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	3,290.2
H2O	2011	700.1	640.9	644.1	680.3	723.3	696.8	693.1	677.3	613.3	694.4	684.9	0.0	74,645.3
OIL	2011	14.1	12.1	12.2	12.3	13.5	13.0	13.3	14.5	13.4	14.0	13.5	0.0	10,289.6
DAY	2010	31.0	28.0	31.0	30.0	30.5	21.0	31.0	31.0	19.0	13.0	30.0	31.0	2,961.9
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7
H2O	2010	696.7	630.9	719.4	683.9	701.1	475.7	725.5	722.4	435.4	281.6	684.7	688.9	67,196.8
OIL	2010	13.1	11.6	13.8	12.9	13.4	9.3	13.8	14.1	8.0	6.0	13.2	13.2	10,143.7
Licence	5097	Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	27.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	3,275.6
GAS	2011	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.6	0.5	0.5	0.5	0.0	68.5
H2O	2011	731.3	665.5	672.9	674.3	755.5	727.9	724.0	707.4	642.6	725.4	690.0	0.0	95,799.3
OIL	2011	25.9	22.2	22.5	21.4	24.9	24.0	24.4	26.6	24.6	25.6	25.3	0.0	9,113.4
DAY	2010	29.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.9	30.0	29.5	2,949.0
GAS	2010	0.8	0.7	0.8	0.8	0.7	0.5	0.6	0.5	0.3	0.5	0.5	0.5	63.0
H2O	2010	1239.8	1171.3	1335.7	1269.8	963.6	702.4	749.9	720.1	454.8	699.6	715.3	684.8	88,082.5
OIL	2010	36.0	33.7	39.7	37.3	31.3	25.6	26.5	25.0	14.7	26.1	24.3	22.9	8,846.0
Licence	5098	Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-18-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	6.0	27.0	0.0	0.0	3,146.0
H2O	2011	42.1	37.8	41.9	40.5	31.1	40.5	40.5	40.5	7.9	35.6	0.0	0.0	4,769.1
OIL	2011	14.8	13.3	14.5	13.9	10.7	13.8	13.8	13.8	2.7	12.0	0.0	0.0	3,123.0
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,878.0
H2O	2010	38.0	37.9	41.9	40.5	41.9	40.5	41.9	41.9	40.5	42.1	40.7	42.1	4,410.7
OIL	2010	14.3	14.4	16.0	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	2,999.7
UWI	100.05-18-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1	Pool Code 60Z		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	6.0	27.0	0.0	0.0	3,136.0
H2O	2011	40.4	36.4	40.3	39.0	29.9	39.0	39.0	39.0	7.5	34.1	0.0	0.0	4,593.6
OIL	2011	14.2	12.7	14.0	13.4	10.2	13.2	13.2	13.2	2.5	11.5	0.0	0.0	3,011.2
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,868.0
H2O	2010	36.5	36.5	40.3	39.0	40.3	39.0	40.3	40.3	39.0	40.4	39.1	40.4	4,249.0
OIL	2010	13.7	13.9	15.3	14.7	15.2	14.7	15.2	15.2	14.7	15.2	14.7	15.2	2,893.1
Licence	5100	Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-18-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1	Pool Code 59A		Unit 0			

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Licence	5103	Well Name Routledge Unit No. 1 Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.14-22-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.8	28.2	29.8	29.1	30.0	31.0	29.0	28.8	29.5	30.0	0.0	3,262.5
GAS	2011	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	12.0
H2O	2011	1055.1	856.6	970.7	1042.6	1022.7	1050.2	1044.5	954.8	857.9	911.7	914.6	0.0	122,449.2
OIL	2011	73.4	56.2	63.7	65.4	66.3	67.9	69.3	70.4	60.7	57.3	56.2	0.0	18,642.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	29.0	23.0	30.9	30.0	29.5	2,941.3
GAS	2010	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.1	10.8
H2O	2010	1044.3	945.5	1078.2	1025.0	1068.1	1018.5	1070.0	972.0	787.3	1000.3	1022.9	982.5	111,767.8
OIL	2010	75.8	68.1	80.0	75.2	79.4	76.8	78.5	70.0	53.1	77.7	72.3	67.1	17,935.8
Licence	5104	Well Name Routledge Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.12-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	3,013.7
GAS	2011	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.4	0.0	54.8
H2O	2011	701.9	642.5	645.7	693.6	725.2	698.6	694.9	679.0	614.9	696.2	677.5	0.0	117,992.8
OIL	2011	22.1	19.0	19.1	19.6	21.2	20.4	20.8	22.6	20.9	21.8	19.5	0.0	11,674.4
DAY	2010	0.0	24.8	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.9	30.0	31.0	2,684.9
GAS	2010	0.0	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.5	0.4	0.4	50.1
H2O	2010	0.0	811.6	1043.5	992.0	1033.8	737.1	706.1	682.8	436.6	671.4	686.5	690.7	110,522.8
OIL	2010	0.0	15.8	21.1	19.8	20.9	19.5	20.1	19.8	12.6	22.3	20.7	20.6	11,447.4
Licence	5106	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-15-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	30.0	29.0	0.0	3,273.0
H2O	2011	0.5	0.4	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.7	0.6	0.0	172.6
OIL	2011	3.5	3.1	3.5	20.4	23.0	18.3	23.3	24.0	22.9	26.0	22.3	0.0	1,048.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,947.0
H2O	2010	0.6	0.5	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	166.3
OIL	2010	4.6	4.3	3.7	3.5	3.7	3.6	3.5	3.6	3.6	3.5	3.4	3.4	857.8
UWI	100.09-15-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	30.0	29.0	0.0	3,273.0
H2O	2011	5.2	4.5	5.2	5.5	5.7	4.4	5.7	5.6	5.5	6.0	5.7	0.0	1,075.5
OIL	2011	31.3	27.4	31.2	10.2	11.5	9.2	11.7	12.0	11.5	13.1	11.2	0.0	4,430.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,947.0
H2O	2010	5.3	4.7	5.5	5.0	5.5	5.4	5.2	5.3	5.5	5.4	5.0	5.3	1,016.5
OIL	2010	31.8	30.0	33.7	31.4	33.1	32.0	31.2	32.6	32.8	31.8	30.8	30.7	4,250.2
Licence	5107	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				

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Licence 5107		Well Name Tundra Daly				Dev V					Mineral Rights FREEHOLD			
UWI 100.16-15-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	3,269.0
H2O	2011	2.9	2.5	2.9	3.1	3.2	3.1	3.2	10.6	10.6	11.5	11.7	0.0	950.4
OIL	2011	26.1	22.8	26.0	23.0	25.8	25.8	26.2	22.6	21.5	24.6	22.0	0.0	5,841.2
DAY	2010	1.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,936.0
H2O	2010	0.1	2.4	3.0	2.8	3.0	3.0	2.9	2.9	3.0	3.0	2.8	2.9	885.1
OIL	2010	1.1	29.1	34.3	32.0	33.7	32.6	31.0	27.2	27.3	26.5	25.6	25.5	5,574.8
Licence 5108		Well Name Virден Roselea Unit No. 3 Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI 102.09-11-010-26W1.00		Field Name Virден				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	25.2	28.0	20.0	29.5	31.0	30.0	31.0	30.0	0.0	3,282.6
GAS	2011	0.6	0.6	0.7	0.6	0.6	0.4	0.6	0.7	0.6	0.6	0.6	0.0	51.8
H2O	2011	1314.0	1349.1	898.6	863.3	908.7	902.8	1255.9	1128.8	1480.7	1804.8	1360.3	0.0	105,471.1
OIL	2011	29.5	29.7	33.8	28.2	29.0	17.9	30.0	31.8	29.9	29.7	29.8	0.0	7,672.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	2,967.9
GAS	2010	0.8	0.7	0.7	0.6	0.6	0.5	0.6	0.6	0.7	0.7	0.6	0.7	45.2
H2O	2010	1211.3	1105.8	1289.2	1244.8	1695.1	411.0	1192.4	1521.3	1290.8	1375.3	1399.9	1160.6	92,204.1
OIL	2010	38.0	33.2	31.6	26.4	28.1	24.1	29.8	30.3	30.9	32.7	30.1	32.0	7,353.1
Licence 5109		Well Name Virден Roselea Unit No. 3 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI 102.15-07-010-25W1.00		Field Name Virден				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.5	26.0	30.0	26.7	28.0	15.0	31.0	31.0	28.0	31.0	30.0	0.0	3,203.9
GAS	2011	0.6	0.6	0.7	0.6	0.6	0.3	0.7	0.7	0.6	0.7	0.7	0.0	50.0
H2O	2011	996.5	1033.2	717.2	754.6	749.5	558.5	1028.5	868.8	1063.7	1389.1	1046.9	0.0	88,069.9
OIL	2011	27.9	28.3	33.5	30.7	29.8	13.8	32.8	33.1	29.3	31.0	31.1	0.0	4,166.8
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	30.8	31.0	30.0	30.0	30.0	31.0	2,898.7
GAS	2010	0.7												

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Licence	5110		Well Name Virden Roselea Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	102.08-13-010-26W1.00			Field Name Virden		Pool Name Lodgepole B			Field Code 5		Pool Code 59B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1749.0	1596.8	1774.4	1761.1	2398.3	624.6	1687.1	2152.6	1820.2	1903.9	600.8	1660.1	
OIL	2010	22.3	19.5	20.5	18.6	19.8	18.2	21.0	21.3	19.4	18.5	5.3	18.8	4,482.8
Licence	5113		Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD					
	UWI	100.11-27-001-25W1.00			Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,021.0
GAS	2011	0.0	0.5	0.0	0.0	0.4	0.2	0.1	0.1	0.0	0.0	0.0	0.0	65.3
H2O	2011	201.2	176.6	160.0	84.7	170.5	164.1	166.2	159.3	149.9	153.8	143.9	157.9	61,497.4
OIL	2011	10.6	10.4	9.0	5.0	11.1	2.2	3.5	10.0	9.5	9.2	8.8	9.8	3,114.4
DAY	2010	21.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,673.0
GAS	2010	0.0	0.0	0.0	0.0	25.1	26.3	6.5	0.0	0.0	1.1	5.0	0.0	64.0
H2O	2010	333.8	369.6	340.5	350.7	348.9	331.7	314.9	290.5	427.0	421.5	225.1	207.1	59,609.3
OIL	2010	38.6	42.5	31.8	37.7	37.3	34.7	34.9	29.7	14.8	8.9	10.7	11.5	3,015.3
Licence	5115		Well Name E. Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	102.05-13-009-25W1.00			Field Name Virden		Pool Name Lodgepole D			Field Code 5		Pool Code 59D		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	25.0	0.0	0.0	3,191.0
H2O	2011	4263.0	3812.0	4225.9	3955.8	3917.0	3529.8	3553.6	3810.6	3690.0	3006.9	0.0	0.0	398,066.3
OIL	2011	87.0	77.8	85.4	80.1	75.0	67.6	56.9	73.9	70.3	57.1	0.0	0.0	15,361.2
DAY	2010	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	2,900.0
H2O	2010	4167.3	3752.9	4169.8	3599.6	3673.1	3845.6	4053.4	4133.2	3900.7	3661.2	3891.5	4142.5	360,301.7
OIL	2010	88.2	80.3	80.7	69.2	75.7	81.4	83.3	85.8	79.9	71.7	77.6	84.1	14,630.1
Licence	5116		Well Name E. Routledge Unit No. 1 Prov. HZNTL				Dev H		Mineral Rights CROWN					
	UWI	102.08-11-009-25W1.00			Field Name Virden		Pool Name Lodgepole D			Field Code 5		Pool Code 59D		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	29.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	3,251.9
H2O	2011	5613.7	4810.4	5206.3	4689.0	4561.9	4784.1	4638.4	4946.4	4782.4	4887.0	4966.5	0.0	536,198.8
OIL	2011	50.3	62.6	78.0	70.9	67.4	72.2	58.5	75.2	71.3	72.5	71.1	0.0	13,519.3
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,924.9
H2O	2010	5233.5	4595.4	4949.5	4468.8	4853.6	4841.9	4733.7	5023.9	4779.8	4797.0	4724.8	5338.4	482,312.7
OIL	2010	83.5	75.5	81.9	71.7	80.7	80.1	68.6	69.6	66.9	68.4	62.5	50.4	12,769.3
Licence	5117		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD					
	UWI	100.05-14-001-24W1.00			Field Name Waskada		Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	0.0	0.0	30.0	0.0	3,168.5
H2O	2011	6.0	5.6	6.0	6.0	0.0	0.0	21.1	40.7	0.0	0.0	35.6	0.0	2,060.2
OIL	2011	3.3	3.0	3.3	3.2	0.0	0.0	0.0	33.6	0.0	0.0	57.6	0.0	3,826.5

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Licence	5117	Well Name				ARC Waskada		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.05-14-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,956.5					
H2O	2010	14.2	13.0	13.1	13.5	12.1	13.3	15.2	13.8	8.5	7.0	5.8	6.2	1,939.2					
OIL	2010	6.6	6.0	6.8	6.3	5.6	5.9	6.6	6.6	4.6	3.9	3.3	3.5	3,722.5					
Licence	5118	Well Name				ARC Waskada		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.08-15-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	3,191.6					
H2O	2011	2.5	2.3	2.6	2.6	1.6	2.3	2.2	0.0	0.0	0.0	0.0	0.0	1,386.8					
OIL	2011	6.6	6.0	6.9	6.4	4.5	6.5	5.4	0.0	0.0	0.0	0.0	0.0	4,121.8					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,979.6					
H2O	2010	7.6	7.0	7.1	7.4	6.6	5.7	8.2	7.8	8.1	8.2	5.9	2.4	1,370.7					
OIL	2010	21.4	19.0	21.6	20.3	18.2	14.7	21.2	21.4	21.8	22.3	16.1	6.3	4,079.5					
Licence	5119	Well Name				Virден Roselea Unit No. 3 HZNTL		Dev			H	Mineral Rights		FREEHOLD					
	UWI	102.13-13-010-26W1.00				Field Name		Virден		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	28.5	26.0	31.0	27.0	29.0	0.0	0.0	0.0	0.0	28.0	30.0	0.0	2,848.6					
GAS	2011	0.3	0.3	0.4	0.4	0.3	0.0	0.0	0.0	0.0	0.3	0.4	0.0	24.9					
H2O	2011	929.9	964.3	691.7	713.0	724.5	0.0	0.0	0.0	0.0	1170.8	977.0	0.0	46,880.8					
OIL	2011	15.0	15.2	18.6	16.7	16.5	0.0	0.0	0.0	0.0	15.1	16.7	0.0	1,343.0					
DAY	2010	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	31.0	2,649.1					
GAS	2010	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.2	0.3	0.4	22.5					
H2O	2010	728.6	665.2	714.6	709.2	999.2	269.2	702.8	896.7	910.7	444.1	1077.6	893.5	40,709.6					
OIL	2010	18.5	16.2	16.5	14.9	16.5	15.7	17.4	17.7	17.5	7.5	16.5	17.6	1,229.2					
Licence	5120	Well Name				ARC Waskada DIR		Dev			D	Mineral Rights		FREEHOLD					
	UWI	100.05-10-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,301.5					
H2O	2011	8.5	8.1	8.9	6.4	5.1	5.7	9.7	10.7	10.1	10.6	12.7	0.0	2,451.7					
OIL	2011	15.8	14.5	16.4	11.6	9.8	11.0	17.9	23.4	23.3	23.5	20.6	0.0	5,355.7					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,967.5					
H2O	2010	11.8	10.7	5.7	1.1	12.0	11.8	12.6	11.5	11.1	10.6	9.7	9.7	2,355.2					
OIL	2010	20.2	17.9	10.6	1.9	20.4	19.0	20.2	19.7	19.8	19.5	19.2	19.2	5,167.9					
Licence	5121	Well Name				ARC Waskada DIR		Dev			D	Mineral Rights		FREEHOLD					
	UWI	100.11-10-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,295.2					
H2O	2011	15.1	14.3	15.7	11.3	9.2	5.4	5.7	15.5	13.8	13.0	33.8	0.0	3,813.7					

Licence	5121	Well Name	ARC Waskada DIR				Dev	D		Mineral Rights	FREEHOLD					
UWI	100.11-10-001-24W1.00			Field Name	Waskada		Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2011	16.7	15.3	17.4	12.2	10.2	6.2	5.9	17.7	21.9	26.9	51.0	0.0	4,291.0		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,961.2		
H2O	2010	15.7	14.5	13.8	14.8	16.0	15.9	16.8	15.8	15.9	16.5	15.0	15.6	3,660.9		
OIL	2010	18.1	16.0	17.5	16.9	18.2	17.1	18.0	17.7	17.4	17.9	17.2	17.9	4,089.6		
Licence	5122	Well Name	ARC Waskada DIR				Dev	D		Mineral Rights	FREEHOLD					
UWI	100.12-10-001-24W1.00			Field Name	Waskada		Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,305.9		
H2O	2011	108.0	102.6	111.9	80.9	64.7	70.6	108.7	106.4	86.7	85.1	79.8	0.0	15,398.6		
OIL	2011	14.6	13.3	15.2	10.6	8.6	9.5	13.3	14.6	25.1	28.7	23.3	0.0	4,395.2		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,971.9		
H2O	2010	81.8	75.0	72.0	53.2	85.8	136.5	139.9	111.9	108.3	106.9	111.3	114.1	14,393.2		
OIL	2010	33.3	29.8	32.3	21.7	8.2	9.0	11.4	17.6	18.0	22.6	18.9	16.3	4,218.4		
Licence	5123	Well Name	Tundra Daly Prov. COM				Dev	V		Mineral Rights	CROWN					
UWI	100.06-22-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	30.0	30.0	0.0	0.0	14.0	31.0	30.0	30.0	28.0	0.0	3,151.0		
H2O	2011	4.0	3.5	3.9	4.3	0.0	0.0	1.8	3.7	3.7	4.0	3.7	0.0	488.2		
OIL	2011	18.0	15.7	17.3	14.5	0.0	0.0	6.9	14.1	13.5	15.3	12.8	0.0	3,345.5		
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	2,899.0		
H2O	2010	4.1	3.7	4.2	3.6	4.1	4.2	4.0	4.0	4.2	3.9	3.9	4.1	455.6		
OIL	2010	21.2	20.0	19.3	17.0	18.7	18.4	17.4	18.7	18.8	17.1	17.7	17.6	3,217.4		
UWI	100.06-22-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	30.0	30.0	0.0	0.0	14.0	31.0	30.0	30.0	28.0	0.0	3,151.0		
H2O	2011	4.6	4.1	4.4	4.9	0.0	0.0	2.1	4.0	4.0	4.2	4.0	0.0	687.2		
OIL	2011	25.6	22.4	24.6	23.7	0.0	0.0	11.3	23.4	22.3	25.5	21.2	0.0	5,105.8		
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	2,899.0		
H2O	2010	4.7	4.2	4.9	4.2	4.8	4.8	4.6	4.7	4.8	4.5	4.4	4.7	650.9		
OIL	2010	24.2	22.8	27.5	24.2	26.6	26.1	24.7								

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Licence **5124** Well Name **Virден Roselea Unit No. 1 HZNTL**

Dev **H**

Mineral Rights **FREEHOLD**

UWI **104.08-30-010-25W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,746.6
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2
H2O	2010	0.0	0.0	0.0	0.0	107.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113,103.2
OIL	2010	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,117.3

Licence **5125** Well Name **Virден Roselea Unit No. 2 Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI **102.09-05-011-25W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	26.0	3.0	0.0	5.0	9.0	13.0	30.0	31.0	30.0	0.0	3,044.3
GAS	2011	1.6	1.5	1.3	0.1	0.0	0.3	0.4	0.6	1.6	1.5	1.4	0.0	87.9
H2O	2011	444.3	358.6	384.9	45.3	0.0	75.6	131.8	192.1	420.8	413.4	414.7	0.0	14,007.8
OIL	2011	75.5	71.3	61.7	7.1	0.0	12.2	21.0	29.3	74.0	70.0	65.9	0.0	7,806.1
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	2,838.3
GAS	2010	1.3	1.1	1.2	1.2	1.2	1.2	0.9	1.4	1.2	1.6	1.6	1.6	77.6
H2O	2010	99.6	101.7	111.7	110.5	111.3	113.3	87.5	128.2	150.0	353.5	420.0	404.6	11,126.3
OIL	2010	60.1	53.7	59.0	57.6	58.3	58.2	41.2	65.5	58.9	75.2	74.5	76.2	7,318.1

Licence **5126** Well Name **Virден Roselea Unit No. 2 Prov. HZNTL**

Dev **H**

Mineral Rights **CROWN**

UWI **103.15-06-011-25W1.00**

Field Name **Virден**

Pool Name **Lodgepole B**

Field Code **5**

Pool Code **59B**

Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	24.0	0.0	19.0	0.0	0.0	3,080.7
GAS	2011	0.8	0.8	0.8	0.8	0.9	0.5	0.8	0.6	0.0	0.0	0.0	0.0	56.8
H2O	2011	69.3	55.9	71.5	70.6	70.0	47.1	70.7	55.3	0.0	76.8	0.0	0.0	13,555.4
OIL	2011	39.5	37.2	38.4	36.8	41.6	25.4	37.7	28.1	0.0	0.0	0.0	0.0	5,439.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	2,835.7
GAS	2010	0.8	0.7	0.8	0.7	0.8	0.7	0.5	0.9	0.8	0.8	0.8	0.8	50.8
H2O	2010	29.1	29.7	32.7	32.3	33.6	32.0	31.3	58.8	63.6	58.7	65.5	63.1	12,968.2
OIL	2010	37.2	33.1	36.5	35.6	37.2	34.8	25.3	41.4	39.2	39.8	38.9	39.7	5,154.9

Licence **5128** Well Name **Waskada Unit No. 19**

Dev **V**

Mineral Rights **FREEHOLD**

UWI **100.05-27-001-25W1.00**

Field Name **Waskada**

Pool Name **Lower Amaranth A**

Field Code **3**

Pool Code **29A**

Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,045.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	22.3
H2O	2011	18.2	22.3	17.9	13.9	11.7	12.1	12.4	8.7	5.6	6.1	7.4	7.8	3,772.3
OIL	2011	42.4	47.8	36.6	29.9	27.2	27.0	26.5	19.7	12.7	13.1	16.2	17.3	5,334.0
DAY	2010	31.0	28.0	22.0	30.0	31.0	29.0	31.0	11.0	0.0	0.0	5.0	31.0	2,681.0
GAS	2010	0.0	0.0	0.0	0.0	12.7	9.1	0.0	0.0	0.0	0.0	0.0	0.0	21.8
H2O	2010	14.9	13.1	9.0	12.3	10.1	10.7	16.4	5.5	0.0	0.0	2.4	16.5	3,628.2
OIL	2010	39.8	34.7	19.3	30.6	25.1	25.7	42.0	13.1	0.0	0.0	5.7	41.9	5,017.6

Licence		5130		Well Name		North Virden Scallion Unit No. 1 Prov. HZNTL					Dev		H		Mineral Rights		CROWN						
UWI		102.05-11-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	29.3	29.5	30.6	29.0	30.0	31.0	30.0	0.0	3,217.7									
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.0	28.8									
H2O	2011	213.5	193.0	212.2	210.4	213.7	210.6	228.6	201.4	193.0	215.6	225.5	0.0	41,818.9									
OIL	2011	21.1	19.1	20.4	20.0	19.8	20.1	19.6	18.2	14.5	14.4	14.6	0.0	5,186.6									
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	2,888.3									
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.2	0.4	0.4	0.4	0.4	0.4	0.4	24.7									
H2O	2010	241.1	200.8	221.4	212.9	224.1	107.2	321.1	319.5	309.3	255.2	259.4	229.9	39,501.4									
OIL	2010	18.6	16.9	18.3	17.1	18.3	9.6	20.5	19.9	18.5	21.1	19.8	21.0	4,984.8									
Licence		5131		Well Name		North Virden Scallion Unit No. 1 Prov. HZNTL					Dev		H		Mineral Rights		CROWN						
UWI		102.14-24-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	20.3	31.0	19.0	30.5	30.0	26.4	31.0	30.0	29.4	30.0	0.0	3,160.0									
GAS	2011	1.6	1.0	1.5	0.9	1.5	1.5	2.4	2.8	2.6	2.4	2.6	0.0	185.1									
H2O	2011	930.3	608.5	925.0	580.6	968.6	933.1	890.6	1138.5	1145.9	1213.2	1339.1	0.0	100,175.9									
OIL	2011	74.7	49.0	72.0	44.9	73.1	71.9	112.4	133.6	122.7	116.0	123.4	0.0	22,729.7									
DAY	2010	31.0	28.0	30.8	28.3	30.3	16.3	30.5	28.9	30.0	31.0	30.0	31.0	2,851.4									
GAS	2010	1.5	1.4	1.5	1.3	1.4	0.9	1.6	1.5	1.5	1.6	1.5	1.6	164.3									
H2O	2010	755.2	628.6	693.1	629.5	686.8	367.7	989.2	933.1	968.3	1084.6	1130.4	1001.5	89,502.5									
OIL	2010	71.2	64.6	69.8	61.7	68.2	40.4	76.8	71.0	70.8	74.9	70.1	74.1	21,736.0									
Licence		5132		Well Name		North Virden Scallion Unit No. 1 HZNTL					Dev		H		Mineral Rights		FREEHOLD						
UWI		102.11-27-011-26W1.00		Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	27.5	30.0	28.9	1.0	0.0	0.0	26.5	28.8	29.3	29.0	0.0	3,073.8									
GAS	2011	1.6	1.5	1.6	1.5	0.1	0.0	0.0	2.1	2.8	2.7	2.7	0.0	162.5									
H2O	2011	1729.6	1501.7	1661.9	1672.0	59.7	0.0	0.0	2182.1	2226.9	1746.9	850.3	0.0	127,845.4									
OIL	2011	77.4	70.7	74.7	70.5	2.6	0.0	0.0	97.6	131.0	130.0	128.2	0.0	13,625.2									
DAY	2010	31.0	28.0	30.3	29.5	30.3	30.0	16.5	26.3	30.0	31.0	29.5	31.0	2,841.8									
GAS	2010	1.4	1.3	1.4	1.5	1.5	1.5	0.9	1.4														

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Licence	5133		Well Name		North Virden Scallion Unit No. 1 HZNTL						Dev	H		Mineral Rights		FREEHOLD				
	UWI	102.02-34-011-26W1.00			Field Name		Virden		Pool Name		Lodgepole A			Field Code	5		Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2010	30.5	28.0	30.8	29.8	30.5	30.0	22.9	31.0	30.0	31.0	30.0	31.0							
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.3	0.3	0.3	50.5						
H2O	2010	144.4	127.5	142.6	131.6	130.3	114.1	130.6	144.2	139.4	120.5	91.5	118.3	11,608.5						
OIL	2010	22.2	21.0	22.7	23.3	23.9	23.7	19.0	25.2	23.2	15.6	14.8	14.9	5,926.8						
Licence	5134		Well Name		Tundra Daly COM						Dev	V		Mineral Rights		FREEHOLD				
	UWI	100.12-23-009-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken I			Field Code	1		Pool Code	60I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	5.0	0.0	17.0	12.0	3.0	16.0	1.0	0.0	3,022.0						
H2O	2011	41.7	36.5	40.7	44.6	7.7	0.0	33.0	29.8	6.1	39.7	0.3	0.0	1,534.5						
OIL	2011	23.5	21.4	21.4	21.3	3.4	0.0	9.1	1.8	1.0	3.5	0.0	0.0	3,673.5						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	2,848.0						
H2O	2010	9.2	8.6	8.3	7.3	34.1	35.0	36.8	36.8	39.0	46.3	39.3	41.7	1,254.4						
OIL	2010	24.9	22.9	26.7	27.8	29.1	27.5	30.1	28.7	23.2	23.0	21.7	23.1	3,567.1						
	UWI	100.12-23-009-28W1.02			Field Name		Daly Sinclair		Pool Name		Lodgepole B			Field Code	1		Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	5.0	0.0	17.0	12.0	3.0	16.0	1.0	0.0	2,711.0						
H2O	2011	79.8	69.7	77.9	85.3	14.7	0.0	63.4	57.1	11.7	75.8	0.7	0.0	2,061.2						
OIL	2011	13.6	12.3	12.3	11.4	1.7	0.0	4.8	1.0	0.5	1.8	0.0	0.0	1,075.8						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	2,537.0						
H2O	2010	17.7	16.3	16.1	13.9	64.7	66.5	69.9	69.9	74.2	88.0	75.2	79.8	1,525.1						
OIL	2010	10.7	9.8	15.5	16.4	16.8	15.9	17.5	16.6	13.3	13.2	12.5	13.3	1,016.4						
Licence	5135		Well Name		Tundra Daly COM						Dev	V		Mineral Rights		FREEHOLD				
	UWI	100.13-23-009-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken I			Field Code	1		Pool Code	60I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,220.0						
H2O	2011	39.3	34.3	38.4	38.0	38.5	32.7	22.0	23.9	23.2	74.9	20.1	0.0	2,669.2						
OIL	2011	4.6	4.2	4.3	4.8	5.1	5.3	5.0	5.4	5.3	4.9	5.2	0.0	2,172.7						
DAY	2010	29.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	2,886.0						
H2O	2010	36.2	34.9	37.3	28.8	24.0	39.3	35.0	36.5	35.0	39.9	38.3	39.3	2,283.9						
OIL	2010	5.1	4.9	4.7	4.4	3.9	4.1	4.8	4.8	4.3	4.6	4.4	4.6	2,118.6						
	UWI	100.13-23-009-28W1.02			Field Name		Daly Sinclair		Pool Name		Lodgepole B			Field Code	1		Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,959.0						
H2O	2011	7.5	6.5	7.3	7.2	7.3	6.2	4.2	4.3	4.3	14.1	3.9	0.0	1,145.6						
OIL	2011	17.0	15.5	15.4	15.0	15.8	16.4	15.5	16.6	16.6	14.9	16.4	0.0	2,332.3						
DAY	2010	29.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	2,625.0						
H2O	2010	6.9	6.6	7.2	5.7	4.7	7.4	6.6	6.8	6.6	7.6	7.3	7.4	1,072.8						

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Licence	5135	Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	14.9	14.2	17.1	16.1	14.0	14.4	17.5	17.3	15.7	16.6	16.2	16.7	2,157.2
Licence	5136	Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-23-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1	Pool Code 60I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,203.0
H2O	2011	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.8	0.6	0.0	551.9
OIL	2011	34.9	31.8	31.8	32.1	31.8	32.2	30.5	32.7	32.5	30.0	29.6	0.0	4,819.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	2,869.0
H2O	2010	1.8	1.7	1.7	1.2	1.3	1.1	2.5	1.3	1.1	1.1	0.6	0.6	545.2
OIL	2010	38.6	35.4	40.4	38.0	39.8	37.7	35.0	41.0	37.1	39.3	34.5	34.3	4,469.6
UWI	100.14-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,893.0
H2O	2011	5.6	4.9	5.5	5.4	5.4	5.3	5.7	5.7	5.5	7.2	5.5	0.0	1,798.8
OIL	2011	5.2	4.8	4.8	4.8	4.9	5.0	4.7	5.1	5.0	4.5	4.3	0.0	958.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	2,559.0
H2O	2010	16.2	14.9	14.7	10.9	11.3	10.2	22.0	11.2	10.5	9.7	6.1	5.6	1,737.1
OIL	2010	5.9	5.4	6.2	5.8	6.1	5.8	5.4	6.3	5.7	6.1	5.2	5.2	905.3
Licence	5137	Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-23-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B		Field Code 1	Pool Code 59B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	29.0	0.0	20.0	30.0	22.0	31.0	30.0	0.0	3,046.0
H2O	2011	9.9	8.6	9.7	9.2	9.0	0.0	6.4	9.5	3.8	5.0	4.8	0.0	2,014.2
OIL	2011	5.5	5.0	5.1	5.7	5.8	0.0	3.9	6.3	3.2	4.2	4.3	0.0	773.5
DAY	2010	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	26.0	30.0	30.0	27.0	2,765.0
H2O	2010	9.8	8.8	4.9	4.7	4.9	4.5	8.9	18.7	11.1	10.2	9.7	8.6	1,938.3
OIL	2010	6.7	6.0	7.4	6.8	7.1	7.0	6.6	1.8	4.5	5.3	5.3	4.8	724.5
UWI	100.07-23-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken I		Field Code 1	Pool Code 60I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	29.0	0.0	20.0	30.0	22.0	31.0	30.0	0.0	3,027.0
H2O	2011	2.4	2.1	2.5	2.3	2.3	0.0	1.6	2.3	1.0	1.3	1.2	0.0	546.0
OIL	2011	3.7	3.4	3.4	2.5	2.5	0.0	1.7	2.7	1.5	1.8	1.9	0.0	1,590.8
DAY	2010	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	26.0	30.0	30.0	27.0	2,746.0
H2O	2010	2.5	2.2	1.3	1.2	1.2	1.1	2.3	4.7	2.8	2.5	2.4	2.1	527.0
OIL	2010	5.5	4.9	5.0	4.6	4.8	4.6	4.5	1.2	3.1	3.5	3.5	3.1	1,565.7
Licence	5138	Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 19			

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Licence	5138			Well Name	Waskada Unit No. 19			Dev	V			Mineral Rights	FREEHOLD								
	UWI	100.01-27-001-25W1.00			Field Name	Waskada			Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	20.0	21.0	31.0	30.0	5.0	0.0	0.0	0.0	9.0	31.0	2,665.0							
H2O	2011	199.6	211.4	159.3	196.6	257.6	269.6	47.6	0.0	0.0	0.0	74.8	269.4	5,302.5							
OIL	2011	20.0	19.2	9.1	16.0	22.6	22.7	3.8	0.0	0.0	0.0	0.0	20.2	1,503.3							
DAY	2010	0.0	0.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,459.0							
GAS	2010	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0							
H2O	2010	0.0	0.0	598.3	452.2	277.0	192.3	223.2	168.6	180.7	228.3	209.0	196.9	3,616.6							
OIL	2010	0.0	0.0	52.3	53.1	36.4	24.7	30.4	21.1	19.1	22.1	18.8	20.6	1,369.7							
Licence	5139			Well Name	Waskada Unit No. 19			Dev	V			Mineral Rights	FREEHOLD								
	UWI	100.07-27-001-25W1.00			Field Name	Waskada			Pool Name	Lower Amaranth A			Field Code	3		Pool Code	29A		Unit	19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,964.5							
H2O	2011	5.8	5.2	1.3	1.2	1.2	1.2	1.4	1.3	1.2	1.4	1.6	1.5	1,832.8							
OIL	2011	23.0	19.7	8.3	7.8	8.2	8.2	8.6	8.8	8.4	9.7	10.5	11.0	3,651.3							
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	11.0	0.0	0.0	0.0	27.0	2,600.5							
H2O	2010	4.9	4.0	5.6	5.3	5.3	5.3	5.8	2.2	0.0	0.0	0.0	5.0	1,808.5							
OIL	2010	29.2	24.3	19.8	20.6	20.8	20.2	23.1	8.2	0.0	0.0	0.0	21.3	3,519.1							
Licence	5141			Well Name	Tundra Regent			Dev	V			Mineral Rights	FREEHOLD								
	UWI	100.03-07-004-21W1.00			Field Name	Regent			Pool Name	Lodgepole Virden A			Field Code	13		Pool Code	53A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	26.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,064.8							
H2O	2011	489.4	499.0	561.3	40.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,910.7							
OIL	2011	54.6	26.2	21.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,522.0							
DAY	2010	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	976.8							
H2O	2010	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14,320.7							
OIL	2010	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,418.2							
Licence	5143			Well Name	Tundra Sinclair Prov.			Dev	V			Mineral Rights	CROWN								
	UWI	100.03-06-007-29W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks S			Field Code	1		Pool Code	62S		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	3,081.0							
H2O	2011	11.4	10.9	10.8	10.8	16.9	11.2	10.8	10.9	9.3	10.6	10.0	0.0	2,549.6							
OIL	2011	14.1	13.4	13.3	13.2	11.7	13.3	12.6	12.9	11.0	12.4	11.8	0.0	4,002.7							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,747.0							
H2O	2010	15.7	14.9	16.6	15.1	15.6	15.5	14.2	14.1	12.8	12.5	14.0	12.9	2,426.0							
OIL	2010	20.8	19.7	18.4	15.9	17.8	15.6	16.1	16.0	15.8	16.5	12.3	15.8	3,863.0							
Licence	5144			Well Name	Tundra Sinclair			Dev	V			Mineral Rights	FREEHOLD								
	UWI	102.03-07-008-29W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							

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Licence 5144		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 102.03-07-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	26.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	0.0	3,022.0
H2O	2011	5.1	5.6	6.4	6.1	7.0	6.0	6.0	5.4	5.0	6.2	5.7	0.0	2,131.3
OIL	2011	16.3	17.2	18.7	16.0	15.7	12.4	14.1	13.3	12.9	12.8	11.7	0.0	5,097.9
DAY	2010	29.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	2,703.0
H2O	2010	7.9	10.2	11.4	9.8	10.6	12.7	10.2	6.9	6.8	6.9	6.5	6.9	2,066.8
OIL	2010	17.1	17.9	20.0	12.1	11.9	10.2	17.4	17.5	18.3	18.6	19.4	20.3	4,936.8
Licence 5145		Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI 100.15-23-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	0.0	2,744.1
H2O	2011	15.5	13.6	15.2	15.1	12.3	4.9	8.8	9.4	6.1	3.1	3.0	0.0	1,156.7
OIL	2011	30.8	28.1	28.1	28.4	23.5	7.7	8.8	9.4	12.5	14.8	15.4	0.0	2,570.3
DAY	2010	31.0	28.0	0.0	0.0	0.0	0.0	0.0	21.0	27.0	31.0	30.0	31.0	2,416.1
H2O	2010	21.0	19.4	0.0	0.0	0.0	0.0	0.0	20.4	21.6	12.7	12.1	15.6	1,049.7
OIL	2010	26.8	24.5	0.0	0.0	0.0	0.0	0.0	29.0	22.6	30.3	29.4	30.4	2,362.8
Licence 5148		Well Name Tundra et al Virden HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 102.15-19-011-26W1.00		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	29.0	30.0	0.0	3,179.5
H2O	2011	2646.2	2344.1	2659.8	2589.2	2680.4	2612.1	1783.2	2711.9	2569.6	2478.3	2475.4	0.0	237,348.4
OIL	2011	83.9	75.6	87.9	85.0	85.2	81.2	54.4	84.0	81.4	77.4	79.7	0.0	28,233.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,857.5
H2O	2010	2864.2	2548.1	2778.8	2678.3	2726.2	2462.9	2796.2	2726.4	2699.5	2775.6	2688.6	2768.8	209,798.2
OIL	2010	124.8	109.1	119.0	113.6	113.1	95.1	102.2	96.9	97.5	98.2	90.2	90.1	27,357.9
Licence 5149		Well Name Tundra Souris Hartney HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 102.16-10-006-22W1.00		Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10		Pool Code 53A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	0.0	3,180.8
H2O	2011	931.2	851.0	941.4	945.9	905.4	840.5	904.8	886.2	934.1	938.2	872.3	0.0	65,360.5

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Licence	5150	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-02-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	991.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	490.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,618.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	991.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	490.6
Licence	5151	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-03-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,005.5
H2O	2011	2.1	3.9	5.4	5.6	4.4	3.3	5.6	5.8	0.1	0.0	0.0	0.2	1,645.3
OIL	2011	6.6	4.3	2.6	2.8	1.8	2.6	0.8	0.3	6.8	6.4	6.1	6.8	1,296.3
DAY	2010	28.0	28.0	27.0	27.0	29.0	11.0	28.0	31.0	30.0	31.0	30.0	31.0	2,642.5
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.7
H2O	2010	5.8	6.3	6.7	9.7	5.8	1.7	4.7	6.6	3.3	1.6	4.3	2.4	1,608.9
OIL	2010	4.9	5.3	4.5	5.1	4.8	1.6	4.6	6.0	6.1	6.2	7.6	7.0	1,248.4
Licence	5153	Well Name EOG Whitewater Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.12-21-003-21W1.02	Field Name Whitewater				Pool Name Lodgepole WL A		Field Code 6	Pool Code 52A	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,899.0
H2O	2011	417.3	351.3	252.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,955.3
OIL	2011	21.9	18.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,373.2
DAY	2010	31.0	26.0	10.0	22.0	15.0	0.0	7.0	8.0	17.0	24.0	16.0	30.0	1,821.0
H2O	2010	381.2	325.8	129.4	394.3	153.4	0.0	64.0	138.7	295.9	431.5	287.2	490.8	23,934.2
OIL	2010	20.1	17.1	5.5	10.8	8.0	0.0	4.2	7.3	6.0	7.7	8.2	21.2	2,331.6
Licence	5154	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I	Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	3,074.0
GAS	2011	0.0	0.0	0.0	0.0	0.2	0.4	0.3	0.6	0.5	0.3	0.0	0.0	4.5
H2O	2011	2.5	2.2	2.3	2.1	1.8	1.1	0.6	0.6	0.6	0.5	0.3	0.2	1,860.7
OIL	2011	21.8	17.8	17.7	16.8	16.3	9.6	6.5	5.6	5.5	5.0	1.8	1.6	3,296.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,710.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.9	1.0	0.0	0.0	0.0	2.2
H2O	2010	6.3	12.6	16.7	16.9	17.0	44.7	5.3	5.3	5.1	3.9	4.4	3.0	1,845.9
OIL	2010	19.3	38.9	41.7	48.5	48.8	51.7	47.3	43.8	40.7	37.9	35.7	27.2	3,170.8
Licence	5155	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-05-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I	Unit 0				

Licence 5155		Well Name EOG Waskada				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-05-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3	Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	29.0	31.0	30.0	31.0	25.0	0.0	0.0	6.0	31.0	2,990.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	9.1
H2O	2011	2.1	1.6	2.2	2.0	2.0	1.7	2.0	1.5	0.0	0.0	0.0	0.0	1,778.9
OIL	2011	10.0	7.0	1.8	10.5	11.1	9.6	10.5	8.3	0.0	0.0	0.0	55.1	4,724.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,718.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	5.7	0.0	0.0	0.0	8.3
H2O	2010	6.0	6.0	5.7	5.2	5.2	4.4	4.1	4.0	3.5	3.0	2.1	2.2	1,763.8
OIL	2010	24.3	24.6	18.6	19.7	19.8	17.0	15.9	14.4	12.3	12.6	9.1	10.6	4,600.8
Licence 5156		Well Name EOG Waskada				Dev V					Mineral Rights FREEHOLD			
UWI	100.16-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3	Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	23.0	29.0	31.0	29.0	30.0	31.0	27.0	31.0	30.0	31.0	2,933.0
GAS	2011	0.0	18.1	13.4	17.8	13.6	11.0	11.4	11.5	9.0	10.8	12.0	11.4	205.7
H2O	2011	7.9	7.8	8.1	8.3	7.5	6.6	6.9	6.7	5.2	6.1	5.7	5.1	1,252.3
OIL	2011	23.3	21.1	10.0	22.9	23.2	19.5	19.3	20.1	15.1	17.1	16.4	14.6	2,688.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,582.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	53.7	12.0	0.0	0.0	0.0	0.0	0.0	65.7
H2O	2010	3.5	4.5	6.2	7.0	7.1	7.0	6.7	6.9	6.8	5.6	6.1	5.8	1,170.4
OIL	2010	10.5	14.4	15.8	20.0	20.2	19.3	20.3	19.2	17.8	17.4	16.4	17.7	2,465.5
Licence 5160		Well Name EOG Waskada				Dev V					Mineral Rights FREEHOLD			
UWI	100.06-05-001-24W1.02	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3	Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	19.0	28.0	23.0	16.0	31.0	30.0	14.0	31.0	30.0	21.0	0.0	0.0	2,605.0
H2O	2011	3.2	5.5	4.3	2.8	5.0	5.1	2.6	5.5	5.2	3.6	0.0	0.0	1,356.9
OIL	2011	4.4	6.8	5.1	3.5	6.7	6.8	3.2	7.2	7.0	4.8	0.0	0.0	1,219.7
DAY	2010	10.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	14.0	31.0	2,362.0
H2O	2010	1.2	3.3	2.8	3.7	3.7	3.7	4.9	5.6	5.4	0.9	2.6	5.2	1,314.1
OIL	2010	1.7	4.5	3.2	4.7	4.7	4.7	6.4	7.0	6.5	1.2	3.1	7.3	1,164.2
Licence 5161		Well Name EOG Waskada				Dev V					Mineral Rights FREEHOLD			
UWI	100.08-05-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3	Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr</									

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Licence	5161	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
	UWI	100.08-05-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	6.8	15.8	13.6	16.1	10.3	6.9	6.7	7.1	6.1	5.5	6.6	6.8	
OIL	2010	10.5	24.2	15.7	21.8	18.4	19.4	19.5	19.4	15.7	17.1	17.4	15.2	1,875.3
Licence	5162	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
	UWI	100.16-05-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	9.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,955.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.0	2.4
H2O	2011	0.3	1.5	1.6	1.3	1.0	0.9	1.1	1.0	0.9	1.0	1.2	1.1	2,058.9
OIL	2011	1.9	7.6	8.3	6.0	5.0	5.1	5.8	5.9	5.3	5.5	5.8	5.1	3,589.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	30.0	2,614.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.0	0.0	0.0	0.0	0.0	1.6
H2O	2010	7.4	5.5	4.9	3.0	1.9	3.6	8.3	1.7	1.9	1.6	1.4	1.1	2,046.0
OIL	2010	23.0	17.2	13.3	16.2	9.2	5.7	33.9	9.3	9.6	9.3	7.0	7.4	3,521.8
Licence	5163	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
	UWI	100.08-08-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	2,868.3
GAS	2011	0.0	0.5	0.8	0.3	0.0	0.0	17.1	18.0	14.2	13.5	14.4	14.7	154.8
H2O	2011	8.7	7.7	9.0	6.3	5.8	5.9	6.1	5.8	6.2	4.5	3.6	3.8	2,224.2
OIL	2011	15.4	12.5	13.7	10.3	10.3	10.1	10.0	10.4	10.6	7.7	6.4	6.7	2,488.3
DAY	2010	18.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	2,509.3
GAS	2010	0.0	0.0	0.0	0.0	28.5	20.5	11.0	1.3	0.0	0.0	0.0	0.0	61.3
H2O	2010	5.9	9.4	11.1	11.0	11.6	9.9	12.2	10.7	10.1	8.3	9.4	8.8	2,150.8
OIL	2010	11.1	17.5	16.7	19.2	19.7	4.5	0.0	12.7	16.4	15.4	14.7	16.2	2,364.2
Licence	5164	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
	UWI	100.16-08-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	3,037.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	7.4	7.2	0.0	1.6	1.2	1.2	3.8	22.4
H2O	2011	3.9	5.3	6.0	3.5	2.9	2.4	1.8	2.0	10.5	9.8	7.9	6.3	2,185.1
OIL	2011	15.3	19.0	20.5	13.0	12.3	9.4	7.0	1.6	54.3	56.3	45.5	37.8	3,087.2
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	21.0	2.0	30.0	31.0	30.0	31.0	2,676.0
H2O	2010	7.2	7.2	9.2	8.9	7.2	4.8	3.2	0.3	6.4	5.3	4.6	3.9	2,122.8
OIL	2010	17.4	17.0	18.1	20.0	21.5	18.6	13.1	1.4	23.1	23.3	16.8	9.1	2,795.2
Licence	5166	Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
	UWI	100.01-22-009-29W1.00				Field Name Daly Sinclair		Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	5166		Well Name	Tundra Daly Prov. COM			Dev	V		Mineral Rights	CROWN						
	UWI	100.01-22-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,172.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	526.8			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,303.1			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,172.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	526.8			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,303.1			
	UWI	100.01-22-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,099.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.6			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.7			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,099.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	562.6			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.7			
Licence	5167		Well Name	Tundra Daly Prov. COM			Dev	V		Mineral Rights	CROWN						
	UWI	100.04-22-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.0			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.0			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9			
	UWI	100.04-22-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,683.0			
H2O	2011	11.2	10.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,854.6			
OIL	2011	19.8	17.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,973.7			
DAY	2010	23.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	2,622.0			
H2O	2010	8.4	9.4	12.1	10.8	12.1	11.9	11.8	11.7	12.1	11.9	11.1	11.2	1,832.7			
OIL	2010	17.2	20.4	24.9	22.7	23.6	20.7	20.3	21.2	21.2	20.6	19.9	19.0	4,935.1			
Licence	5168		Well Name	Tundra Daly Prov.			Dev	V		Mineral Rights	CROWN						
	UWI	100.05-22-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	7.0	0.0	0.0	0.0	22.0	31.0	30.0	26.0	28.0	0.0	1,223.0			
H2O	2011	175.1	154.6	39.6	0.0	0.0	0.0	141.1	195.2	191.4	170.5	162.0	0.0	10,246.2			
OIL	2011	8.7	7.6	2.0	0.0	0.0	0.0	0.8	3.0	2.9	5.0	14.9	0.0	309.6			

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Licence	5168			Well Name		Tundra Daly Prov.		Dev		V		Mineral Rights		CROWN						
	UWI	100.05-22-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	1,020.0						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.8	371.3	313.9	9,016.7						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	264.7						
	UWI	100.05-22-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,016.0						
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,241.5						
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	882.4						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,016.0						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12,241.5						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	882.4						
Licence	5169			Well Name		Tundra Daly Prov. COM		Dev		V		Mineral Rights		CROWN						
	UWI	102.07-22-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	30.0	26.0	31.0	25.0	31.0	30.0	31.0	31.0	14.0	25.0	27.0	0.0	2,770.0						
H2O	2011	20.8	17.6	21.6	19.2	23.9	23.0	23.7	23.3	10.6	235.2	50.2	0.0	1,577.9						
OIL	2011	22.8	19.1	23.4	21.9	29.5	29.1	30.0	30.8	13.7	27.8	13.9	0.0	4,337.3						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,469.0						
H2O	2010	16.8	15.0	17.2	15.4	17.3	17.0	16.8	16.6	17.3	19.3	20.8	22.0	1,108.8						
OIL	2010	25.7	24.3	25.3	23.0	24.8	24.0	23.5	24.5	24.6	23.8	23.1	23.0	4,075.3						
	UWI	102.07-22-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	30.0	26.0	31.0	25.0	31.0	30.0	31.0	31.0	14.0	25.0	27.0	0.0	2,978.0						
H2O	2011	26.4	22.3	27.4	24.3	30.2	29.1	30.0	29.5	13.5	298.1	63.7	0.0	1,960.5						
OIL	2011	27.8	23.4	28.6	16.4	22.1	21.9	22.5	23.1	10.3	20.7	10.4	0.0	4,781.6						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,677.0						
H2O	2010	21.4	19.1	22.0	19.7	22.0	21.7	21.4	21.3	22.1	24.5	26.3	27.8	1,366.0						
OIL	2010	28.8	27.1	30.9	28.1	30.3	29.3	28.7	29.9	30.0	29.1	28.2	28.1	4,554.4						
Licence	5170			Well Name		Tundra Daly COM		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.04-23-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	2,889.0						
H2O	2011	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.0	484.9						
OIL	2011	28.8	25.2	28.6	15.3	16.7	17.2	17.5	18.0	17.2	19.6	17.6	0.0	3,006.2						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,557.0						
H2O	2010	0.6	0.5	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	478.3						
OIL	2010	19.1	18.0	19.7	28.8	30.3	29.3	28.7	29.9	30.0	29.1	28.2	28.1	2,784.5						

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Licence	5173	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 100.02-22-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,087.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,412.9
Licence	5174	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 100.02-23-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,623.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,623.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5
Licence	5175	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 100.06-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	30.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,985.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.5	6.9	0.7	0.0	0.6	0.4	19.1
H2O	2011	2.3	2.5	2.9	2.3	2.5	2.1	1.6	1.7	18.5	5.3	6.7	5.7	1,961.0
OIL	2011	11.0	11.0	10.9	10.4	11.2	8.7	6.1	7.2	26.9	23.5	29.8	25.3	2,446.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	12.0	27.0	30.0	31.0	30.0	31.0	2,625.0
H2O	2010	8.0	6.0	7.3	7.4	7.4	3.5	1.3	4.1	4.1	3.0	2.5	2.5	1,906.9
OIL	2010	17.9	13.0	13.3	15.4	15.5	12.7	5.2	15.0	14.8	12.6	10.0	11.5	2,264.8
Licence	5181	Well Name Tundra Virden				Dev V				Mineral Rights FREEHOLD				
	UWI 100.09-23-011-27W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	0.0	2,587.0
H2O	2011	16.4	14.7	16.5	16.2	16.6	16.2	14.6	16.7	15.7	12.3	12.5	0.0	2,837.9
OIL	2011	10.9	9.9	11.1	10.7	10.9	10.3	9.2	10.7	10.3	8.0	8.4	0.0	1,289.2
DAY	2010	31.0	28.0	31.0	30.0	15.0	0.0	14.0	31.0	30.0	16.0	29.0	31.0	2,258.0
H2O	2010	13.5	12.0	13.2	12.7	6.2	0.0	6.0	15.5	18.2	9.5	16.7	16.8	2,669.5
OIL	2010	5.5	4.9	5.3	5.2	2.6	0.0	2.4	8.2	12.1	6.4	11.0	11.1	1,178.8
Licence	5182	Well Name Tundra et al Virden Prov. SWD				Dev V				Mineral Rights CROWN				
	UWI 102.09-11-009-25W1.02	Field Name Virden				Pool Name Lodgepole				Field Code 5	Pool Code 59	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	11031.6	9862.6	11096.3	10261.4	10718.5	9505.6	9604.2	10354.3	10675.4	12049.4	11801.1	0.0	833,653.1
WIN	2010	9222.6	8320.3	9324.5	8556.5	9250.2	9326.1	9514.4	8890.6	9049.7	10709.2	10289.8	10496.0	716,692.7
Licence	5183	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				

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Licence	5183		Well Name		Tundra Daly COM		Dev		V		Mineral Rights		FREEHOLD	
UWI	100.10-23-009-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole B		Field Code		1	
											Pool Code		59B	
													Unit	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	30.0	0.0	20.0	5.0	30.0	31.0	30.0	0.0	2,824.0
H2O	2011	221.6	193.5	211.8	208.1	206.7	0.0	143.7	35.4	239.7	252.1	245.1	0.0	16,638.6
OIL	2011	1.8	1.7	1.4	0.6	0.6	0.0	0.4	0.1	0.6	0.6	0.6	0.0	511.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	31.0	2,559.0
H2O	2010	261.1	241.1	265.9	248.1	259.3	230.1	217.9	236.7	207.0	213.3	215.9	221.5	14,680.9
OIL	2010	1.8	1.7	1.9	1.8	1.9	1.7	1.8	1.8	1.7	1.7	1.8	1.9	502.9
UWI	100.10-23-009-28W1.02		Field Name		Daly Sinclair		Pool Name		Bakken I		Field Code		1	
											Pool Code		60I	
													Unit	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	30.0	0.0	20.0	5.0	30.0	31.0	30.0	0.0	2,793.0
H2O	2011	220.9	193.0	211.2	207.4	206.0	0.0	143.3	35.3	239.1	251.6	244.5	0.0	15,611.7
OIL	2011	13.6	12.3	10.7	5.5	5.1	0.0	3.4	0.9	5.6	5.4	5.6	0.0	2,657.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	31.0	2,528.0
H2O	2010	260.6	240.5	265.2	247.5	258.8	229.5	217.2	236.1	206.4	212.7	215.2	220.9	13,659.4
OIL	2010	13.0	12.0	13.6	12.5	13.5	12.8	11.7	13.4	12.6	12.6	13.0	13.3	2,589.1
Licence	5184		Well Name		Tundra Daly COM		Dev		V		Mineral Rights		FREEHOLD	
UWI	100.09-08-010-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A		Field Code		1	
											Pool Code		62A	
													Unit	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	12.0	31.0	30.0	31.0	30.0	0.0	2,879.0
H2O	2011	62.3	54.4	59.3	54.9	5.7	0.0	16.1	96.6	89.2	66.6	73.5	0.0	11,920.4
OIL	2011	8.4	7.4	8.0	7.9	0.8	0.0	0.0	2.3	2.1	16.7	8.9	0.0	3,743.0
DAY	2010	27.0	28.0	31.0	30.0	31.0	28.0	26.0	26.0	30.0	31.0	30.0	31.0	2,621.0
H2O	2010	91.4	84.8	94.4	91.3	85.8	87.2	75.1	68.8	71.8	68.0	63.5	64.4	11,341.8
OIL	2010	12.1	12.3	13.8	8.9	12.0	9.9	10.2	5.7	9.8	9.2	8.7	8.7	3,680.5
UWI	100.09-08-010-29W1.02		Field Name		Daly Sinclair		Pool Name		Lodgepole T		Field Code		1	
											Pool Code		59T	
													Unit	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	12.0	31.0	30.0	31.0	30.0	0.0	2,175.0
H2O	2011	3.7	3.2	3.5	3.2	0.3	0.0	0.9	5.7	5.3	4.0	4.4	0.0	458.3
OIL	2011	2.3	2.0	2.2	1.5	0.2	0.0	0.0	0.4	0.4	3.2	1.7	0.0	266.3
DAY	2010	27.0	28.0	31.0	30.0	31.0	28.0	26.0	26.0	30.0	31.0	30.0	31.0	1,917.0
H2O	2010	5.5	5.1	5.6	5.4	5.1	5.2	4.5	4.1	4.3	4.0	3.8	3.8	424.1
OIL	2010	2.5	2.6	2.9	2.4	3.2	2.6	2.7	1.5	2.6	2.5	2.3	2.4	252.4
Licence	5188		Well Name		Tundra Daly COM		Dev		V		Mineral Rights		FREEHOLD	
UWI	100.13-22-009-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	
											Pool Code		62B	
													Unit	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	2,915.0
H2O	2011	17.0	15.5	20.3	16.6	17.4	17.1	14.5	15.1	14.6	16.8	16.3	0.0	2,128.1
OIL	2011	25.0	22.4	24.8	22.5	24.8	24.9	20.2	24.1	25.4	24.9	21.4	0.0	3,397.2

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Licence	5188	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-22-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	25.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	2,584.0
H2O	2010	22.9	21.4	25.8	21.7	22.8	18.2	14.2	21.8	20.2	16.5	15.3	19.9	1,946.9
OIL	2010	23.3	20.9	25.0	19.4	24.3	18.8	15.9	27.5	24.8	25.4	24.2	25.3	3,136.8
UWI	100.13-22-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	2,669.0
H2O	2011	3.8	3.5	4.6	3.8	3.9	3.9	3.4	3.4	3.3	3.8	3.7	0.0	587.0
OIL	2011	5.2	4.6	5.1	5.2	5.8	5.8	4.7	5.6	5.9	5.8	5.0	0.0	956.8
DAY	2010	31.0	28.0	31.0	25.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	2,338.0
H2O	2010	5.3	5.1	6.0	5.1	5.4	4.2	3.3	5.1	4.7	3.8	3.5	4.5	545.9
OIL	2010	5.8	5.2	5.1	4.0	5.0	3.8	3.2	5.7	5.1	5.2	5.0	5.2	898.1
Licence	5189	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-07-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	2,821.0
H2O	2011	3.6	3.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	1.5	3.7	3.8	1,612.5
OIL	2011	6.6	6.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	6.5	6.7	2,345.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,669.0
H2O	2010	8.2	5.8	6.2	5.9	5.2	5.2	4.2	4.4	3.5	3.1	3.5	3.6	1,593.6
OIL	2010	16.4	11.5	9.9	10.8	10.2	9.8	8.3	7.9	5.6	5.7	5.7	6.9	2,312.8
Licence	5190	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-07-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,162.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,977.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,009.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,162.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,977.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,009.4
Licence	5195	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-07-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks T				Field Code 1		Pool Code 62T		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	4.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	0.0	2,403.0
H2O	2011	44.7	50.1	53.9	7.0	0.0	0.0	22.9	63.8	49.9	48.7	47.4	0.0	5,729.9
OIL	2011	15.7	7.5	8.1	1.0	0.0	0.0	18.7	23.6	18.5	17.9	17.6	0.0	2,053.5
DAY	2010	31.0	27.0	12.0	21.0	30.0	26.0	22.0	31.0	29.0	30.0	14.0	31.0	2,179.0
H2O	2010	49.3	46.3	19.0	38.8	46.5	39.7	54.9	55.5	49.0	57.7	31.5	52.9	5,341.5

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Licence	5195	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-07-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks T				Field Code 1	Pool Code 62T	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	16.2	13.2	6.4	18.9	16.3	13.9	17.2	19.4	17.2	16.1	11.0	18.6	1,924.9
Licence	5197	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-31-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1
Licence	5198	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-05-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,677.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.2
H2O	2011	6.3	7.1	7.3	6.6	6.3	6.7	7.3	10.5	10.9	5.4	6.3	7.8	1,401.6
OIL	2011	9.3	9.3	9.2	8.9	9.4	9.4	9.9	15.0	14.7	7.8	9.4	11.6	1,367.0
DAY	2010	28.0	28.0	2.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,313.0
H2O	2010	7.5	5.9	0.4	47.0	11.8	8.0	6.5	5.6	5.5	4.7	5.9	5.9	1,313.1
OIL	2010	11.5	9.4	0.5	0.0	0.0	0.0	0.0	7.8	7.2	7.6	8.0	9.3	1,243.1
Licence	5199	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,941.0
GAS	2011	0.0	0.0	0.0	0.0	1.2	3.9	0.7	0.0	0.0	0.0	1.2	4.1	11.8
H2O	2011	7.1	6.0	6.0	5.3	5.0	4.1	4.0	3.8	3.7	3.7	2.3	2.2	1,701.7
OIL	2011	22.8	17.5	16.3	15.0	15.6	12.4	12.2	12.5	12.2	11.4	7.1	7.0	3,966.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,578.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.7
H2O	2010	4.4	3.0	3.2	4.7	6.2	6.2	6.1	23.5	23.7	12.7	11.4	8.2	1,648.5
OIL	2010	13.9	9.2	8.5	14.6	19.1	18.8	18.4	64.5	66.4	43.0	32.2	27.0	3,804.5
Licence	5200	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,959.0
H2O	2011	2.1	1.6	1.1	0.9	0.9	0.7	0.7	1.0	0.9	0.4	0.3	1.1	1,952.5
OIL	2011	4.7	3.0	2.0	1.9	1.6	1.3	1.4	1.7	1.6	0.8	0.5	1.8	1,976.9
DAY	2010	6.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	2,597.0
H2O	2010	1.8	4.7	5.0	4.9	3.5	3.2	2.9	2.7	2.5	2.4	2.4	2.1	1,940.8
OIL	2010	2.8	7.3	6.4	7.4	5.4	4.8	4.8	4.1	4.2	5.5	4.6	5.1	1,954.6

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Licence 5202		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-13-010-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	10.0	24.0	31.0	31.0	30.0	31.0	0.0	0.0	2,916.0
H2O	2011	20.5	18.5	20.5	19.1	6.4	6.4	6.4	6.4	6.4	6.6	0.0	0.0	2,080.2
OIL	2011	0.5	0.4	0.5	0.4	0.1	0.3	0.3	0.3	0.3	0.4	0.0	0.0	247.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,640.0
H2O	2010	20.7	18.7	20.6	19.9	20.5	19.8	20.5	20.5	19.8	20.5	19.8	20.5	1,963.0
OIL	2010	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	243.9
UWI 100.08-13-010-29W1.02		Field Name Daly Sinclair				Pool Name Bakken Z		Field Code 1		Pool Code 60Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	10.0	24.0	31.0	31.0	30.0	31.0	0.0	0.0	2,878.1
H2O	2011	72.5	65.5	72.5	67.9	22.6	22.6	22.6	22.6	22.6	23.5	0.0	0.0	4,625.9
OIL	2011	1.7	1.6	1.7	1.6	0.5	1.1	1.2	1.2	1.2	1.2	0.0	0.0	783.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,602.1
H2O	2010	73.5	66.1	73.0	70.4	72.8	70.2	72.5	72.5	70.2	72.5	70.2	72.5	4,211.0
OIL	2010	1.9	1.7	1.9	1.6	1.7	1.6	1.7	1.7	1.6	1.7	1.6	1.7	770.5
Licence 5203		Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-16-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,878.0
H2O	2011	15.0	15.5	11.8	19.0	20.0	15.5	19.5	16.5	15.8	17.3	0.0	0.0	3,431.1
OIL	2011	12.0	17.5	19.2	12.0	15.0	14.5	14.5	10.5	10.2	10.2	0.0	0.0	2,062.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,574.0
H2O	2010	19.0	16.2	24.2	24.5	18.6	22.5	17.3	21.5	17.0	13.4	24.4	24.4	3,265.2
OIL	2010	16.0	14.3	15.8	15.0	11.4	12.5	12.7	16.5	12.0	9.6	9.6	20.0	1,926.9
Licence 5204		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-04-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	12.0	30.0	23.0	2,951.0
GAS	2011	0.0	0.0	1.1	1.6	1.3	1.1	1.0	1.0	0.2	0.0	1.2	0.0	8.5
H2O	2011	18.1	13.7	16.6	10.0	11.0	11.5	12.5	12.1	4.1	0.9	0.0	0.0	2,689.9
OIL	2011	33.6	23.0	27.0	17.3	20.8	20.8	21.8	22.2	8.7	2.1	0.0	24.4	2,744.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	23.0	0.0	30.0	31.0	30.0	31.0	2,618.0
H2O	2010	21.0	15.8	12.6	12.5	12.7	12.8	9.3	0.0	19.1	14.5	15.9	23.8	2,579.4
OIL	2010	33.0	24.7	16.0	18.3	18.5	18.2	13.8	0.0	24.1	28.6	31.8	46.3	2,523.2
Licence 5205		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-05-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,922.0

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Licence 5205		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-05-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	3.0	5.6
H2O	2011	8.5	6.3	4.2	1.4	6.0	5.7	5.3	5.1	4.9	5.1	7.0	7.2	1,383.8
OIL	2011	17.8	13.0	8.4	3.0	13.8	12.2	10.9	11.3	10.9	10.9	15.5	16.4	3,711.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,570.0
H2O	2010	4.5	4.3	4.9	4.9	4.7	7.4	5.2	5.6	6.9	7.5	8.8	8.5	1,317.1
OIL	2010	11.9	11.4	10.6	12.1	13.8	14.9	11.0	10.8	12.8	16.4	16.9	18.7	3,567.8
Licence 5209		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-07-001-24W1.02	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,752.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	11.9
H2O	2011	266.9	168.2	300.5	304.4	308.7	346.6	367.4	329.3	315.5	334.0	325.0	339.0	20,540.4
OIL	2011	29.8	20.6	35.9	38.6	42.8	45.8	46.5	44.3	42.5	43.0	42.8	44.7	2,745.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	2,388.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	10.6	0.7	0.0	0.0	0.0	0.0	0.0	11.3
H2O	2010	314.8	277.7	329.1	331.2	352.8	333.8	223.1	265.5	338.8	316.8	342.5	303.0	16,834.9
OIL	2010	36.4	31.9	30.7	35.6	37.7	31.9	22.8	36.3	36.2	37.4	34.5	35.5	2,268.2
Licence 5212		Well Name Petrobakken Reston				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-03-007-27W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 L		Field Code 99	Pool Code 44L		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,221.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,221.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.2
Licence 5216		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,948.2
H2O	2011	13.5	12.8	13.9	13.8	10.4	16.2	16.2	14.6	13.7	16.5	15.7	0.0	3,726.1
OIL	2011	2.1	1.9	2.1	2.0	1.8	3.0	2.6	2.6	2.5	2.9	2.4	0.0	1,898.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,614.2
H2O	2010	55.8	51.3	49.4	51.5	51.2	45.3	54.0	53.1	54.3	57.1	29.8	19.0	3,568.8
OIL	2010	22.2	19.8	21.5	20.1	19.1	15.9	18.9	19.6	19.1	18.8	6.8	3.6	1,872.3
Licence 5217		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I		Unit 0			

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Licence	5217	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.13-09-001-24W1.00				Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,029.0		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,029.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,918.3		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,074.6		
Licence	5218	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.12-15-001-24W1.00				Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,940.3		
H2O	2011	70.5	67.0	73.1	40.6	42.6	73.4	51.3	43.8	19.5	19.6	18.1	0.0	2,681.2		
OIL	2011	37.7	34.3	39.3	21.0	23.2	41.0	25.8	25.2	12.9	12.7	10.2	0.0	2,932.4		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,606.3		
H2O	2010	39.8	36.6	36.1	37.9	40.6	40.1	41.8	40.5	1.4	0.0	5.3	64.2	2,161.7		
OIL	2010	26.5	23.6	26.4	25.1	26.8	25.0	25.9	26.5	0.9	0.0	3.5	36.3	2,649.1		
Licence	5219	Well Name Waskada Unit No. 19 WIW				Dev V				Mineral Rights FREEHOLD						
	UWI	100.02-34-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,474.7		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,474.7		
Licence	5220	Well Name Waskada Unit No. 19 WIW				Dev V				Mineral Rights FREEHOLD						
	UWI	100.08-34-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,675.0		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,675.0		
Licence	5221	Well Name Waskada Unit No. 19 Prov. WIW				Dev V				Mineral Rights CROWN						
	UWI	100.10-34-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,204.1		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,204.1		
Licence	5223	Well Name Waskada Unit No. 19 WIW				Dev V				Mineral Rights FREEHOLD						
	UWI	100.08-33-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,410.5		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,410.5		
Licence	5224	Well Name E. Routledge Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.02-14-009-25W1.00				Field Name Virden				Pool Name Lodgepole D				Field Code 5	Pool Code 59D	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		

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Licence	5224	Well Name E. Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.02-14-009-25W1.00	Field Name Virden				Pool Name Lodgepole D		Field Code 5	Pool Code 59D		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	26.0	27.0	30.0	31.0	30.0	0.0	2,920.0
H2O	2011	4142.9	3933.7	4360.4	4078.8	4065.5	4025.7	3877.0	3615.5	4124.3	4097.3	4091.9	0.0	346,518.1
OIL	2011	78.7	73.2	79.9	74.3	72.4	73.2	58.6	64.5	72.9	78.0	79.6	0.0	7,548.6
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	2,596.0
H2O	2010	3767.6	3320.7	3484.6	3260.5	3691.9	3601.3	3682.4	3837.7	3651.6	3267.2	3686.6	4055.4	302,105.1
OIL	2010	87.6	79.0	85.5	73.0	80.1	80.4	84.9	89.9	84.6	72.3	73.5	76.7	6,743.3
Licence	5225	Well Name E. Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.05-12-009-25W1.00	Field Name Virden				Pool Name Lodgepole D		Field Code 5	Pool Code 59D		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	18.0	31.0	27.0	27.0	31.0	30.0	31.0	30.0	0.0	2,925.8
H2O	2011	3241.3	3220.4	3799.6	2155.7	3673.8	3144.4	3467.7	3655.0	3577.3	3420.0	3199.6	0.0	290,221.5
OIL	2011	89.3	81.9	90.5	49.6	80.1	70.0	64.7	82.5	78.1	63.2	54.2	0.0	13,918.8
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	2,610.8
H2O	2010	2935.8	2585.8	2993.4	2779.0	3023.7	2908.0	2877.0	3065.5	3043.5	3139.5	3009.2	3242.5	253,666.7
OIL	2010	67.0	60.8	64.6	55.4	62.0	63.2	61.2	65.3	74.8	84.8	81.7	88.1	13,114.7
Licence	5226	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,680.0
GAS	2011	0.0	0.0	0.0	0.0	9.2	10.0	9.5	9.3	5.9	8.4	13.7	12.3	78.3
H2O	2011	15.6	16.2	15.4	15.5	18.6	20.0	15.9	15.2	21.0	21.2	13.2	12.5	2,649.2
OIL	2011	23.5	22.3	20.3	21.6	28.4	29.7	22.3	22.8	20.6	20.8	19.3	18.4	2,325.0
DAY	2010	22.0	28.0	31.0	30.0	31.0	19.0	9.0	13.0	11.0	0.0	14.0	31.0	2,320.0
H2O	2010	5.0	6.6	10.2	10.8	11.4	7.4	3.1	4.9	4.3	0.0	5.4	15.7	2,448.9
OIL	2010	7.6	10.3	12.8	15.7	16.2	10.3	4.5	6.7	5.6	0.0	7.3	24.8	2,055.0
Licence	5227	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.10-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3	Pool Code 29I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	17.0	22.0	25.0	0.0	0.0	22.0	31.0	30.0	31.0	2,600.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	1.4	0.0	4.6
H2O	2011	15.6	13.0	2.3	1.3	1.4	1.7	0.0	0.0	5.9	16.1	7.7	3.5	2,411.5
OIL	2011	36.1	27.5	5.5	3.1	3.9	4.6	0.0	0.0	15.3	43.8	22.8	12.2	2,681.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	23.0	0.0	28.0	0.0	0.0	27.0	2,332.0
H2O	2010	10.7	8.8	9.5	9.5	5.3	5.3	3.9	0.0	5.0	0.0	0.0	6.2	2,343.0
OIL	2010	25.7	21.3	18.8	21.6	11.9	11.7	9.0	0.0	10.6	0.0	0.0	32.0	2,506.7
Licence	5228	Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-22-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			

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Licence 5228		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-22-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	26.0	29.0	31.0	31.0	30.0	30.0	30.0	0.0	2,889.0
H2O	2011	12.9	11.4	13.0	13.2	11.8	13.5	14.2	14.0	13.7	14.7	15.2	0.0	1,240.7
OIL	2011	21.2	18.5	21.1	16.8	16.3	19.1	20.1	20.7	19.8	22.6	19.1	0.0	4,452.5
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,563.0
H2O	2010	13.2	11.8	13.6	12.5	12.8	13.4	13.2	13.2	13.6	13.4	12.6	13.2	1,093.1
OIL	2010	23.6	22.2	24.3	21.2	20.9	21.6	21.1	22.0	22.1	21.4	20.8	20.7	4,237.2
UWI 100.11-22-009-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	26.0	29.0	31.0	31.0	30.0	30.0	30.0	0.0	2,497.0
H2O	2011	10.0	8.9	10.1	10.2	9.1	10.5	11.1	10.9	10.6	11.5	11.8	0.0	1,020.6
OIL	2011	10.7	9.3	10.7	10.0	9.7	11.4	11.9	12.3	11.7	13.3	11.3	0.0	1,484.6
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,171.0
H2O	2010	10.3	9.2	10.6	9.7	9.9	10.4	10.3	10.3	10.6	10.5	9.8	10.3	905.9
OIL	2010	9.7	9.1	10.0	10.8	10.6	11.0	10.7	11.2	11.2	10.9	10.5	10.5	1,362.3
Licence 5229		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-23-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	0.0	2,711.0
H2O	2011	5.5	4.8	3.5	0.0	0.0	0.0	0.0	0.0	3.2	21.9	30.6	0.0	668.9
OIL	2011	14.2	12.4	9.1	0.0	0.0	0.0	0.0	0.0	5.9	2.6	6.1	0.0	2,366.1
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,558.0
H2O	2010	3.6	5.0	5.7	5.3	5.8	5.7	5.6	5.5	5.8	5.7	5.3	5.6	599.4
OIL	2010	8.6	12.5	15.3	14.3	15.0	14.5	14.2	14.8	14.9	14.4	14.0	13.9	2,315.8
UWI 100.05-23-009-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	0.0	2,508.0
H2O	2011	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.1	1.0	1.7	0.0	132.0
OIL	2011	3.2	2.8	2.1	0.0	0.0	0.0	0.0	0.0	1.3	0.7	1.3	0.0	1,050.5
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,355.0
H2O	2010	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	128.4
OIL	2010	3.1	4.6	3.4	3.2	3.4	3.3	3.2	3.3	3.3	3.2	3.1	3.1	1,039.1
Licence 5230		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-27-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	2,873.0
H2O	2011	10.7	9.8	12.7	10.7	11.1	10.8	9.8	11.1	10.7	12.4	12.0	0.0	1,009.5
OIL	2011	26.7	24.0	26.6	25.0	27.4	27.0	22.9	29.1	30.6	30.1	25.8	0.0	3,863.5

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Licence	5230	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
	UWI 100.04-27-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	25.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	2,541.0
H2O	2010	8.6	8.1	9.6	8.1	8.5	6.8	5.3	8.1	8.6	10.3	9.6	12.6	887.7
OIL	2010	28.7	26.2	29.5	22.9	28.6	22.2	18.8	32.5	28.1	27.3	25.9	27.2	3,568.3
	UWI 100.04-27-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	2,662.0
H2O	2011	1.3	1.1	1.5	1.2	1.3	1.2	1.1	1.3	1.2	1.4	1.3	0.0	218.7
OIL	2011	3.3	3.0	3.3	3.4	3.7	3.7	3.1	3.9	4.2	4.1	3.5	0.0	899.3
DAY	2010	31.0	28.0	31.0	25.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	2,330.0
H2O	2010	1.0	1.0	1.1	1.0	1.0	0.7	0.6	1.0	0.9	1.2	1.1	1.5	204.8
OIL	2010	3.5	3.2	3.6	2.8	3.5	2.7	2.3	4.0	3.4	3.4	3.2	3.3	860.1
Licence	5231	Well Name E. Routledge Unit No. 1 Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI 102.09-10-009-25W1.00	Field Name Viriden				Pool Name Lodgepole D				Field Code 5		Pool Code 59D		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	0.0	2,810.0
H2O	2011	4239.1	3871.8	4333.5	1368.9	0.0	0.0	0.0	3735.6	4076.2	4470.2	4408.7	0.0	367,363.3
OIL	2011	90.2	82.2	91.4	29.1	0.0	0.0	0.0	81.1	85.9	88.6	81.8	0.0	14,651.6
DAY	2010	31.0	28.0	31.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	2,591.0
H2O	2010	4110.9	3605.7	3946.6	3618.7	4011.8	4009.2	3697.2	3894.6	3698.7	4109.4	3956.9	4207.8	336,859.3
OIL	2010	120.6	107.9	117.3	100.2	104.0	104.1	96.3	101.3	87.5	90.5	86.2	90.0	14,021.3
Licence	5232	Well Name Tundra Daly Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.14-28-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.0	28.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,600.0
H2O	2011	1.9	2.7	3.6	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	603.9
OIL	2011	5.8	8.1	9.0	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,446.1
DAY	2010	24.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	27.0	30.0	2,499.0
H2O	2010	2.4	3.0	3.5	3.6	3.1	2.5	2.0	3.0	2.8	2.9	2.4	3.4	593.5
OIL	2010	6.6	8.1	9.0	8.6	8.8	6.7	5.8	10.0	8.9	9.2	7.7	8.8	1,417.1
Licence	5233	Well Name Waskada Unit No. 19 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI 100.04-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,422.6
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,422.6
Licence	5234	Well Name Waskada Unit No. 19 WIW				Dev V				Mineral Rights FREEHOLD				
	UWI 100.06-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	5234	Well Name Waskada Unit No. 19 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	953.4	2400.7	2788.8	2577.0	3722.0	3295.1	4042.3	21,182.7
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,403.4
Licence	5235	Well Name Waskada Unit No. 19 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	3993.1	11100.3	11802.8	16492.3	15635.4	17214.8	77,180.6
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	941.9
Licence	5236	Well Name NVS Unit No. 2 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.03-32-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	0.0	2,901.8
H2O	2011	388.2	344.5	383.0	338.2	319.0	301.5	257.9	258.2	249.8	261.7	261.2	0.0	29,536.8
OIL	2011	54.2	47.1	47.9	40.6	37.7	35.7	29.2	30.5	29.4	25.1	24.8	0.0	12,196.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,570.8
H2O	2010	385.9	348.5	391.2	374.9	395.5	350.9	378.2	388.2	374.2	385.2	378.6	385.1	26,173.6
OIL	2010	51.7	47.6	53.1	50.8	52.7	45.9	51.9	52.2	49.4	53.1	51.7	53.0	11,794.2
Licence	5238	Well Name Petrobakken Reston Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-02-007-27W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 K				Field Code 99	Pool Code 44K	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,321.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,321.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.2
Licence	5239	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.02-06-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks S				Field Code 1	Pool Code 62S	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	20.0	17.0	15.0	31.0	31.0	30.0	30.0	30.0	0.0	2,669.0
H2O	2011	37.7	34.5	37.6	29.9	34.3	37.9	56.2	48.6	42.4	41.3	40.8	0.0	4,885.9
OIL	2011	29.6	25.6	29.8	23.1	20.6	12.7	18.8	19.9	22.7	22.2	22.1	0.0	5,280.2
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	2,375.0
H2O	2010	44.1	35.8	41.9	38.1	39.7	40.7	29.6	44.4	39.7	39.3	37.4	38.1	4,444.7
OIL	2010	35.8	31.8	37.1	36.8	34.3	30.9	19.4	37.0	33.8	32.7	28.1	29.9	5,033.1
Licence	5240	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-06-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks S				Field Code 1	Pool Code 62S	Unit 0		

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Licence	5240	Well Name				Tundra Sinclair Prov.				Dev		V	Mineral Rights		CROWN						
	UWI	100.04-06-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks S		Field Code		1	Pool Code		62S	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	8.0	22.0	31.0	31.0	30.0	31.0	30.0	0.0	2,753.0							
H2O	2011	16.1	16.5	18.7	17.5	7.3	16.4	20.9	18.1	17.5	17.7	16.8	0.0	2,517.2							
OIL	2011	27.4	23.0	26.3	24.5	10.3	30.2	29.4	25.4	24.5	24.9	23.6	0.0	4,579.2							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,450.0							
H2O	2010	20.2	19.8	19.7	18.8	19.6	18.9	17.6	16.4	21.5	21.4	18.5	19.7	2,333.7							
OIL	2010	30.3	26.7	29.7	28.3	29.5	28.6	32.8	30.6	24.1	26.0	26.3	24.0	4,309.7							
Licence	5241	Well Name				Tundra Souris Hartney HZNTL				Dev		H		Mineral Rights		FREEHOLD					
	UWI	100.04-14-006-22W1.00				Field Name		Souris Hartney		Pool Name		Lodgepole Virden A		Field Code		10	Pool Code		53A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	30.0	28.0	31.0	29.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	2,896.8							
H2O	2011	104.9	95.6	105.3	102.9	129.1	152.6	135.1	118.6	116.7	117.5	111.8	0.0	7,006.4							
OIL	2011	54.9	51.2	56.5	49.8	45.6	49.7	49.9	42.2	39.7	42.2	40.9	0.0	11,149.9							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	2,568.8							
H2O	2010	126.1	111.4	133.8	126.4	135.7	126.0	118.0	122.1	116.1	116.3	117.0	111.7	5,716.3							
OIL	2010	50.8	45.1	50.4	46.8	50.7	53.6	51.7	59.9	57.7	60.1	58.5	58.6	10,627.3							
Licence	5242	Well Name				Tundra Whitewater HZNTL				Dev		H		Mineral Rights		FREEHOLD					
	UWI	103.09-33-002-21W1.00				Field Name		Whitewater		Pool Name		Lodgepole WL B		Field Code		6	Pool Code		52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	28.0	29.0	30.0	31.0	30.0	0.0	2,873.7							
H2O	2011	1429.2	1285.1	1446.9	1410.4	1386.4	1384.8	1315.4	1315.2	1407.7	1445.7	1393.4	0.0	65,627.7							
OIL	2011	28.3	25.9	30.2	28.8	29.8	29.4	27.1	27.5	28.6	25.8	23.4	0.0	12,785.0							
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	2,545.7							
H2O	2010	611.2	557.3	614.5	597.6	582.6	553.7	593.4	594.2	1069.1	1478.2	1442.0	1420.0	50,407.5							
OIL	2010	34.1	31.1	34.6	33.3	31.8	28.6	30.5	34.6	34.1	34.5	33.3	32.3	12,480.2							
Licence	5243	Well Name				Tundra et al Whitewater HZNTL				Dev		H		Mineral Rights		FREEHOLD					
	UWI	102.15-33-002-21W1.00				Field Name		Whitewater		Pool Name		Lodgepole WL B		Field Code		6	Pool Code		52B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	0.0	2,812.9							
H2O	2011	577.6	515.7	559.5	536.9	544.0	538.0	500.0	535.9	831.0	852.2	823.0	0.0	105,530.2							
OIL	2011	28.4	25.8	30.2	28.8	30.8	32.2	29.8	28.9	29.3	31.5	27.0	0.0	10,912.6							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,484.9							
H2O	2010	1117.4	1019.7	1126.7	1096.7	1107.4	1084.4	1109.6	1115.6	794.4	595.7	582.9	574.7	98,716.4							
OIL	2010	32.1	28.2	33.6	33.3	32.9	32.7	31.8	33.4	31.2	31.3	32.4	32.3	10,589.9							
Licence	5244	Well Name				CNRL Pierson Prov.				Dev		V		Mineral Rights		CROWN					
	UWI	100.13-11-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7	Pool Code		35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,760.3							

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Licence 5244		Well Name CNRL Pierson Prov.				Dev V			Mineral Rights CROWN					
UWI	100.13-11-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	1.6	2.6	1.9	1.8	1.8	1.8	1.6	0.0	1.5	2.2	1.6	0.0	88.7
GSD	2011	1.2	1.9	0.0	0.0	0.0	0.0	1.5	0.0	0.0	1.7	0.1	0.0	13.1
H2O	2011	5.9	10.0	8.2	10.2	10.4	12.8	7.0	10.5	6.2	8.7	6.6	0.0	1,026.0
OIL	2011	15.6	11.8	16.7	16.5	13.3	12.5	12.6	11.0	10.0	9.4	10.2	0.0	2,868.7
DAY	2010	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,426.3
GAS	2010	2.5	1.6	1.9	1.2	2.6	1.8	1.6	2.5	2.4	2.5	1.6	0.0	70.3
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.3	1.0	0.9	0.0	6.7
H2O	2010	10.4	9.0	10.5	21.8	17.1	13.5	10.6	9.8	9.4	10.2	8.8	8.0	929.5
OIL	2010	9.8	3.7	4.6	9.2	19.0	17.2	16.9	16.9	16.0	17.0	15.9	18.2	2,729.1
Licence 5245		Well Name South Pierson Unit No. 1				Dev V			Mineral Rights FREEHOLD					
UWI	102.15-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,819.9
GAS	2011	0.0	0.0	0.0	0.0	2.2	2.7	2.8	2.8	2.7	2.8	2.6	0.0	93.3
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.4	0.0	2.3	0.3	0.0	8.3
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.2	0.3	0.2	0.0	256.5
OIL	2011	76.9	67.6	75.5	73.6	77.2	78.5	80.2	77.9	81.3	80.0	79.0	0.0	7,897.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	2,485.9
GAS	2010	2.8	2.6	3.4	3.3	3.4	2.7	1.9	0.8	0.0	0.0	0.0	0.0	74.7
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.8
H2O	2010	0.3	0.3	1.2	1.1	1.1	1.2	1.3	0.5	0.3	0.3	0.3	0.3	253.4
OIL	2010	56.5	51.3	69.3	63.2	62.0	57.5	61.7	63.1	65.7	70.1	67.4	75.6	7,049.5
Licence 5246		Well Name South Pierson Unit No. 1 WIW				Dev V			Mineral Rights FREEHOLD					
UWI	102.16-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	95.0	85.2	102.2	0.0	95.7	92.2	98.6	99.9	186.7	92.7	87.1	0.0	5,553.5
DAY	2													

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Licence	5247		Well Name South Pierson Unit No. 1 Prov.				Dev V				Mineral Rights CROWN			
	UWI	103.03-16-002-29W1.00			Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	4.0	3.9	5.3	5.4	4.7	3.8	2.9	5.0	3.5	3.1	0.9	0.0	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	3.4	1.4	0.6	0.0	10.4
H2O	2010	3.8	0.5	1.4	1.4	1.6	1.7	1.3	0.6	0.4	0.3	0.5	0.7	182.0
OIL	2010	41.0	47.7	54.7	50.6	53.1	52.8	58.8	60.6	45.4	43.0	46.3	53.3	8,912.4
Licence	5248		Well Name E. Routledge Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.10-11-009-25W1.00			Field Name Viriden		Pool Name Lodgepole D				Field Code 5	Pool Code 59D	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	27.0	29.0	29.0	29.0	30.0	0.0	2,772.0
H2O	2011	4258.4	3842.5	4270.3	4008.7	4197.7	3956.3	4031.9	3975.6	4076.8	4059.7	4300.9	0.0	371,366.3
OIL	2011	46.7	41.9	46.1	43.0	44.0	42.2	36.0	42.7	42.4	39.8	35.9	0.0	5,810.9
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,448.0
H2O	2010	4279.5	3819.4	4056.4	3639.2	3835.9	3873.6	4128.1	4281.8	4020.9	4169.5	3945.3	4180.8	326,387.5
OIL	2010	51.4	47.1	50.6	43.7	47.7	47.8	46.7	49.6	48.1	47.5	44.2	45.7	5,350.2
Licence	5250		Well Name Tundra Viriden HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.13-02-009-25W1.00			Field Name Viriden		Pool Name Lodgepole D				Field Code 5	Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,114.4
H2O	2011	3854.6	3320.6	3614.2	1274.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272,983.9
OIL	2011	45.6	46.1	54.2	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13,037.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	24.0	2,012.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.9	4191.1	3869.5	2595.5	260,920.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	25.6	12,872.5
Licence	5251		Well Name Tundra et al Viriden HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.14-20-011-26W1.00			Field Name Viriden		Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	0.0	2,796.5
H2O	2011	913.8	820.2	918.4	894.7	923.6	886.0	811.3	924.7	888.3	868.3	872.9	0.0	72,777.5
OIL	2011	70.7	63.8	71.4	69.1	70.7	66.6	60.1	69.5	68.3	65.7	68.0	0.0	17,112.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	2,467.5
H2O	2010	955.8	861.5	941.1	909.4	924.5	833.1	947.4	947.6	927.4	927.2	910.9	938.0	63,055.3
OIL	2010	70.4	64.8	70.7	68.4	71.0	63.7	72.8	72.7	73.0	74.4	70.0	72.0	16,368.4
Licence	5252		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.05-06-007-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks S				Field Code 1	Pool Code 62S	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,639.0
H2O	2011	28.8	25.7	27.2	25.4	22.0	25.6	23.0	23.4	20.8	21.7	18.4	0.0	4,498.7
OIL	2011	8.2	7.3	7.7	7.1	7.6	7.3	6.5	6.6	6.0	6.0	5.2	0.0	1,508.8

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Licence	5252	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.05-06-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks S				Field Code 1	Pool Code 62S	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,313.0
H2O	2010	38.4	31.9	38.2	33.5	33.2	33.3	34.6	31.0	31.4	31.9	28.4	30.5	4,236.7
OIL	2010	13.5	10.2	10.9	11.9	11.3	11.2	9.4	10.5	9.7	9.0	8.1	8.6	1,433.3
Licence	5254	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-28-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	2,736.0
H2O	2011	9.0	7.4	9.9	9.8	11.5	12.4	10.1	9.9	8.2	8.3	8.6	0.0	1,642.2
OIL	2011	25.1	19.8	23.0	19.0	17.9	15.6	20.2	23.2	21.4	20.3	18.9	0.0	7,495.3
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,408.0
H2O	2010	9.8	10.2	11.2	10.2	9.2	8.9	9.1	10.1	11.0	13.5	11.8	10.6	1,537.1
OIL	2010	40.6	31.5	36.3	36.9	37.5	34.6	35.9	36.1	33.8	31.5	26.6	24.8	7,270.9
Licence	5255	Well Name Petrobakken Reston				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-02-007-27W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 K				Field Code 99	Pool Code 44K	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,721.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,721.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.5
Licence	5256	Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-33-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1	Pool Code 59A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,562.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,893.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.2
UWI	100.09-33-009-28W1.03	Field Name Daly Sinclair				Pool Name Bakken P				Field Code 1	Pool Code 60P	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,562.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,842.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,562.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,842.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.6
Licence	5257	Well Name Kiwi Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-33-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken P				Field Code 1	Pool Code 60P	Unit 0		

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Licence	5257	Well Name Kiwi Daly				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-33-009-28W1.02	Field Name Daly Sinclair				Pool Name Bakken P					Field Code 1		Pool Code 60P	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	19.0	13.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,577.0
H2O	2011	1.9	1.3	2.1	3.0	3.0	2.7	2.7	2.7	2.3	2.5	0.0	0.0	544.4
OIL	2011	1.9	1.3	2.1	3.0	3.0	2.7	2.7	2.7	2.3	2.5	0.0	0.0	328.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	2,310.0
H2O	2010	2.5	1.7	2.2	1.0	1.1	2.0	2.7	2.7	2.7	2.9	2.7	2.7	520.2
OIL	2010	3.0	2.5	3.2	1.0	2.5	3.0	3.1	3.1	3.0	3.1	4.0	2.7	304.6
Licence	5258	Well Name Tundra Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.16-06-010-29W1.03	Field Name Daly Sinclair				Pool Name Lodgepole I					Field Code 1		Pool Code 59I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	2,408.0
H2O	2011	7.3	7.6	8.0	4.9	7.4	7.8	7.8	7.8	7.8	7.1	6.9	0.0	713.9
OIL	2011	5.4	5.6	6.5	5.7	4.6	5.7	5.8	5.8	5.7	5.3	5.0	0.0	628.6
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	23.0	31.0	30.0	31.0	30.0	31.0	2,079.0
H2O	2010	6.8	6.2	6.8	6.5	5.9	1.2	4.9	8.0	7.7	8.1	7.9	7.7	633.5
OIL	2010	6.5	5.8	6.5	6.4	6.0	1.6	9.4	7.1	6.3	6.6	6.1	5.8	567.5
UWI	100.16-06-010-29W1.04	Field Name Daly Sinclair				Pool Name Bakken BB					Field Code 1		Pool Code 60BB	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	2,408.0
H2O	2011	9.7	9.8	10.6	6.5	9.7	10.2	10.3	10.4	10.2	9.6	9.3	0.0	1,229.6
OIL	2011	4.9	5.1	5.9	6.3	5.1	6.3	6.3	6.3	6.3	5.9	5.5	0.0	1,052.6
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	23.0	31.0	30.0	31.0	30.0	31.0	2,079.0
H2O	2010	8.7	7.8	8.7	8.3	7.5	1.6	6.3	10.3	10.1	10.7	10.5	10.3	1,123.3
OIL	2010	5.9	5.3	5.9	5.7	5.4	1.4	8.5	6.4	5.5	6.0	5.5	5.3	988.7
Licence	5259	Well Name Tundra Daly Prov.				Dev V					Mineral Rights CROWN			
UWI	100.02-28-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,405.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,867.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,249.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,405.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,867.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,249.6
Licence	5260													

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Licence	5260		Well Name	Tundra Daly		Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.11-15-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole D		Field Code	1		Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.2		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
	UWI	100.11-15-009-29W1.02		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1		Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,561.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,238.9		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,934.4		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,561.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,238.9		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,934.4		
Licence	5263		Well Name	Tundra Daly COM		Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.14-14-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole D		Field Code	1		Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	2,657.0		
H2O	2011	2.9	2.5	2.9	3.1	3.1	3.1	3.2	3.1	3.0	3.3	3.3	0.0	293.9		
OIL	2011	2.6	2.4	2.6	6.1	6.7	6.9	6.9	7.2	6.9	7.8	7.0	0.0	396.7		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,325.0		
H2O	2010	2.9	2.6	3.0	2.8	3.0	3.0	2.9	2.9	3.0	3.0	2.8	2.9	260.4		
OIL	2010	5.8	5.4	2.8	2.6	2.8	2.7	2.7	2.7	2.7	2.7	2.6	2.6	333.6		
	UWI	100.14-14-009-29W1.02		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1		Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	2,657.0		
OIL	2011	20.6	18.0	20.5	14.3	15.6	16.0	16.4	16.7	16.0	18.3	16.3	0.0	3,380.4		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,325.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.3		
OIL	2010	18.5	17.4	22.1	20.7	21.7	21.0	20.6	21.4	21.5	20.9	20.2	20.1	3,191.7		
Licence	5264		Well Name	Tundra Daly		Dev	V		Mineral Rights	FREEHOLD						
	UWI	102.16-16-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole D		Field Code	1		Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	2,543.0		
H2O	2011	2.6	2.5	2.9	3.1	3.2	3.1	3.2	3.1	3.1	3.1	3.3	0.0	418.0		
OIL	2011	10.5	10.1	11.6	10.2	11.5	11.5	11.6	12.0	11.5	12.4	11.7	0.0	2,019.7		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	2,214.0		
H2O	2010	2.9	2.6	3.0	2.8	3.0	3.0	2.9	2.9	3.0	3.0	2.8	2.9	384.8		
OIL	2010	12.1	11.4	12.5	11.6	12.3	11.8	11.6	12.1	12.1	11.8	11.4	11.4	1,895.1		

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Licence 5265		Well Name Tundra Daly COM				Dev V					Mineral Rights FREEHOLD									
UWI	100.16-21-009-29W1.00				Field Name	Daly Sinclair					Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	28.0	27.0	31.0	30.0	31.0	30.0	22.0	30.0	30.0	31.0	30.0	0.0	2,516.0						
H2O	2011	19.8	18.8	26.3	22.1	22.9	22.2	15.5	22.8	23.3	26.7	26.0	0.0	1,625.2						
OIL	2011	14.1	13.1	15.5	7.2	7.7	7.7	4.8	7.9	8.7	8.5	7.3	0.0	1,660.4						
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	2,196.0						
H2O	2010	16.3	15.0	17.7	18.1	15.6	13.4	12.7	19.4	18.0	18.4	19.8	25.1	1,378.8						
OIL	2010	18.0	16.0	16.2	15.4	15.8	12.1	10.0	17.3	15.5	15.4	15.2	15.4	1,557.9						
UWI	100.16-21-009-29W1.02				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	28.0	27.0	31.0	30.0	31.0	30.0	22.0	30.0	30.0	31.0	30.0	0.0	2,516.0						
H2O	2011	25.7	24.5	34.1	28.7	29.7	28.9	20.1	29.8	30.4	34.9	34.0	0.0	1,959.5						
OIL	2011	15.7	14.7	17.3	23.9	26.4	26.1	16.5	26.7	29.6	29.0	24.9	0.0	1,910.1						
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	2,196.0						
H2O	2010	21.2	19.5	23.0	23.5	20.4	17.4	16.5	25.4	23.5	23.9	25.7	32.7	1,638.7						
OIL	2010	16.6	14.7	18.3	17.4	17.8	13.6	11.1	19.3	17.3	17.3	16.9	17.2	1,659.3						
Licence 5266		Well Name Tundra Daly COM				Dev V					Mineral Rights FREEHOLD									
UWI	100.03-33-009-29W1.00				Field Name	Daly Sinclair					Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,579.0						
H2O	2011	12.8	11.7	15.2	12.9	13.3	12.9	12.7	10.0	9.2	10.6	10.3	0.0	1,341.8						
OIL	2011	19.5	17.5	19.4	18.9	20.9	20.6	18.9	16.9	17.0	16.8	14.4	0.0	2,589.6						
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	2,245.0						
H2O	2010	16.2	15.3	18.0	18.4	16.0	12.7	9.9	15.2	14.1	12.4	11.5	15.0	1,210.2						
OIL	2010	19.1	17.4	19.5	18.5	19.0	14.7	12.5	21.5	19.4	20.0	18.9	19.9	2,388.8						
UWI	100.03-33-009-29W1.02				Field Name	Daly Sinclair					Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,579.0						
H2O	2011	3.6	3.3	4.2	3.6	3.7	3.6	3.5	3.0	2.7	3.1	3.0	0.0	390.4						
OIL	2011	6.0	5.4	6.0	5.1	5.6	5.5	5.1	4.5	4.5	4.4	3.8	0.0	770.4						
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0										

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Licence	5267	Well Name Paradise Daly Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-23-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	1,999.0
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,377.1
OIL	2010	1.6	1.4	1.6	1.5	1.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	420.5
Licence	5268	Well Name Tundra Daly DIR COM				Dev D		Mineral Rights FREEHOLD						
UWI	102.14-26-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1	Pool Code 59D		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,525.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	469.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,525.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	469.0
UWI	102.14-26-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,525.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,525.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.5
Licence	5269	Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-05-010-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole I		Field Code 1	Pool Code 59I		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,860.0
H2O	2011	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,160.9
OIL	2011	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	901.7
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	12.0	0.0	0.0	0.0	0.0	0.0	1,855.0
H2O	2010	55.8	49.5	53.5	51.3	46.9	9.8	15.1	0.0	0.0	0.0	0.0	0.0	6,157.6
OIL	2010	2.5	1.8	1.3	1.2	1.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	901.5
UWI	100.14-05-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken BB		Field Code 1	Pool Code 60BB		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,860.0
H2O	2011	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,411.9
OIL	2011	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	617.3
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	12.0	0.0	0.0	0.0	0.0	0.0	1,855.0
H2O	2010	31.0	27.7	30.1	28.8	26.3	5.5	8.4	0.0	0.0	0.0	0.0	0.0	3,410.0
OIL	2010	3.7	2.8	1.8	1.9	1.7	0.4	0.7	0.0	0.0	0.0	0.0	0.0	617.1

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Licence 5270		Well Name Tundra Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.15-32-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	1,854.0
H2O	2011	31.2	28.5	36.5	31.5	32.5	31.6	31.0	30.7	15.8	17.8	17.1	0.0	2,650.0
OIL	2011	25.0	22.4	24.2	22.8	24.9	24.6	22.5	25.0	12.9	12.4	10.5	0.0	1,579.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	5.0	0.0	15.0	1,521.0
H2O	2010	56.8	53.8	38.8	39.1	33.8	27.0	20.6	31.9	28.3	4.7	0.0	17.8	2,345.8
OIL	2010	26.4	24.1	25.6	23.7	24.3	18.8	15.5	27.5	24.1	4.0	0.0	12.3	1,352.0
UWI 100.15-32-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	1,854.0
H2O	2011	19.3	17.7	22.5	19.5	20.2	19.5	19.2	19.0	9.8	11.0	10.3	0.0	1,546.3
OIL	2011	11.1	9.9	10.8	11.3	12.5	12.3	11.3	12.5	6.3	6.1	5.1	0.0	1,263.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	5.0	0.0	15.0	1,521.0
H2O	2010	35.2	33.4	24.1	24.2	21.0	16.7	12.7	19.8	17.5	2.9	0.0	11.0	1,358.3
OIL	2010	42.5	38.8	11.4	10.6	10.8	8.4	7.0	12.2	10.6	1.8	0.0	5.4	1,154.2
Licence 5271		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-22-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,378.0
H2O	2011	29.2	21.1	37.4	30.0	27.9	28.2	25.5	25.2	25.2	28.8	23.4	0.0	3,881.2
OIL	2011	11.3	9.5	8.5	8.1	12.5	11.4	11.4	11.3	11.3	7.3	10.5	0.0	1,668.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,054.0
H2O	2010	41.4	38.4	35.7	38.4	31.9	33.0	35.0	30.3	30.1	29.3	27.6	29.9	3,579.3
OIL	2010	19.1	13.1	19.2	10.7	17.2	13.9	13.6	13.6	12.9	13.2	12.3	11.7	1,555.4
Licence 5272		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-10-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,670.2
H2O	2011	20.8	19.8	21.3	19.2	12.1	17.7	17.6	18.7	18.2	18.9	17.7	0.0	2,649.9
OIL	2011	28.4	25.8	29.3	26.8	17.7	26.7	23.9	27.9	28.7	28.9	23.5	0.0	4,167.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,336.2
H2O	2010	26.2	24.0	23.2	25.0	26.7	26.4	28.1	26.7	20.6	20.8	18.1	21.3	2,447.9
OIL	2010	34.8	31.1	33.8	33.2	35.2	33.0	34.8	34.9	27.1	28.4	25.7	29.7	3,879.6
Licence 5273		Well Name Goodlands Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.16-10-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,678.2
H2O	2011	12.6	12.0	9.7	7.5	4.0	5.9	5.0	6.5	6.1	6.3	5.9	0.0	1,228.5

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Licence 5273		Well Name Goodlands Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.16-10-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	26.6	24.2	25.2	22.9	16.0	24.1	18.3	26.0	25.9	26.1	21.1	0.0	3,906.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,344.2
H2O	2010	13.2	12.1	11.8	12.7	13.5	13.4	14.2	9.9	7.0	7.9	8.7	13.1	1,147.0
OIL	2010	27.3	24.4	26.5	26.0	27.7	25.9	27.4	26.6	27.1	28.6	26.1	28.1	3,649.8
Licence 5274		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-16-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,661.9
H2O	2011	696.8	689.8	731.4	736.4	717.3	738.3	743.6	678.3	686.5	695.0	651.4	0.0	56,186.1
OIL	2011	13.5	12.8	14.2	13.8	14.1	14.9	12.0	4.3	6.5	12.4	11.6	0.0	2,177.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,327.9
H2O	2010	582.7	534.5	529.6	551.9	587.2	586.5	622.2	591.5	706.0	756.9	709.8	744.9	48,421.3
OIL	2010	11.7	10.5	11.8	9.9	8.6	8.1	8.6	9.1	13.8	14.8	14.2	14.7	2,047.7
Licence 5275		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-33-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	2,584.0
H2O	2011	1.5	3.8	0.7	2.3	2.3	2.0	5.3	2.6	7.3	2.6	0.0	0.0	400.7
OIL	2011	5.6	5.8	6.4	6.5	6.8	7.5	7.5	6.0	7.0	8.9	0.0	0.0	997.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	2,286.0
H2O	2010	2.6	2.3	2.5	2.6	2.3	4.0	2.0	1.9	3.4	3.2	3.5	3.6	370.3
OIL	2010	6.8	7.7	8.5	9.0	6.3	7.5	6.3	5.7	6.1	6.3	5.8	8.9	929.0
UWI 100.01-33-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken P		Field Code 1		Pool Code 60P		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	0.0	0.0	2,584.0
H2O	2011	4.5	11.5	1.9	6.7	6.7	6.0	15.7	7.9	21.8	7.9	0.0	0.0	1,199.2
OIL	2011	16.9	17.4	19.0	19.5	20.2	22.5	22.5	18.0	20.9	26.6	0.0	0.0	2,991.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	2,286.0
H2O	2010	7.6	6.7	7.4	7.9	6.7	12.0	6.0	5.6	10.3	9.7	10.4	10.7	1,108.6
OIL	2010	20.5	23.1	25.6	27.0	18.7	22.5	18.7	17.0	18.2	18.8	17.3	26.7	2,788.0
Licence 5276		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-33-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	2,582.0
H2O	2011	4.1	2.7	4.8	7.2	1.5	7.7	1.3	10.6	7.0	6.6	0.0	0.0	700.4
OIL	2011	11.3	10.1	18.5	19.1	11.3	16.4	16.4	13.4	14.4	14.4	0.0	0.0	2,016.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,281.0

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Licence	5276	Well Name				Kiwi Daly COM		Dev			V		Mineral Rights			FREEHOLD						
	UWI	100.08-33-009-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1	Pool Code		59A	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
H2O	2010	2.8	8.6	7.5	2.2	3.7	2.7	1.9	1.9	1.8	1.4	1.4	4.5	646.9								
OIL	2010	15.2	14.0	21.4	14.6	15.8	19.8	16.9	16.9	16.4	15.2	14.6	22.9	1,871.1								
	UWI	100.08-33-009-28W1.02				Field Name		Daly Sinclair		Pool Name		Bakken P		Field Code		1	Pool Code		60P	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	0.0	0.0	2,582.0								
H2O	2011	1.4	0.9	1.6	2.4	0.5	2.5	0.4	3.5	2.3	2.2	0.0	0.0	232.3								
OIL	2011	3.7	3.3	6.1	6.3	3.7	5.4	5.4	4.5	4.8	4.8	0.0	0.0	670.9								
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,281.0								
H2O	2010	1.0	2.8	2.5	0.8	1.2	0.9	0.6	0.6	0.8	0.4	0.4	1.5	214.6								
OIL	2010	5.0	4.6	7.1	4.9	5.3	6.6	5.6	5.6	5.5	5.0	4.9	7.6	622.9								
Licence	5277	Well Name				ARC Waskada		Dev			V		Mineral Rights			FREEHOLD						
	UWI	100.09-09-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3	Pool Code		29I	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,663.2								
H2O	2011	34.7	32.9	35.6	34.2	18.5	29.6	31.7	29.7	25.7	25.7	22.7	0.0	3,164.3								
OIL	2011	49.4	44.9	50.9	47.9	28.4	47.0	45.2	46.9	42.1	41.7	32.6	0.0	4,160.5								
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,329.2								
H2O	2010	16.7	15.3	15.2	15.9	16.9	16.8	17.9	38.5	37.3	35.8	32.6	35.6	2,843.3								
OIL	2010	21.6	19.4	21.8	20.6	21.7	20.5	21.6	67.4	56.0	52.4	48.4	51.8	3,683.5								
Licence	5278	Well Name				ARC Waskada		Dev			V		Mineral Rights			FREEHOLD						
	UWI	100.10-09-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3	Pool Code		29I	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,622.4								
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,622.4								
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61,007.5								
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	886.0								
Licence	5279	Well Name				ARC Waskada		Dev			V		Mineral Rights			FREEHOLD						
	UWI	100.15-09-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3	Pool Code		29I	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep												

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Licence	5280	Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
	UWI	100.16-09-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	999.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44,244.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	571.0
Licence	5281	Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
	UWI	100.08-16-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	2,613.2
H2O	2011	43.8	41.5	45.0	44.4	18.2	0.0	20.1	38.0	32.8	32.6	26.6	0.0	5,976.1
OIL	2011	32.3	29.3	33.4	31.8	13.6	0.0	15.3	37.8	35.7	36.2	25.8	0.0	3,864.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,309.2
H2O	2010	28.4	26.0	26.0	27.5	30.0	29.9	31.6	26.3	27.3	46.1	42.8	45.4	5,633.1
OIL	2010	33.1	29.5	33.3	31.5	33.3	31.3	32.9	31.0	31.1	34.6	32.7	34.1	3,573.0
Licence	5282	Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
	UWI	100.05-08-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	532.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	532.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.6
	UWI	100.05-08-010-28W1.02				Field Name Daly Sinclair		Pool Name Bakken Z		Field Code 1		Pool Code 60Z		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	28.0	4.0	0.0	13.0	30.0	31.0	0.0	0.0	2,332.0
H2O	2011	27.0	24.4	27.0	26.1	24.4	3.5	0.0	11.4	26.4	6.5	0.0	0.0	2,685.3
OIL	2011	6.7	5.7	6.5	6.0	5.6	0.8	0.1	2.6	6.0	6.2	0.0	0.0	1,004.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,107.0
H2O	2010	27.2	24.4	27.0	26.1	27.0	26.1	27.0	27.0	26.1	27.0	26.1	27.0	2,508.6
OIL	2010	8.3	7.3	8.1	7.6	7.8	7.5	8.8	8.8	8.4	8.7	8.4	8.7	957.8
Licence	5283	Well Name Kiwi Daly				Dev V		Mineral Rights FREEHOLD						
	UWI	100.12-08-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	29.0	22.0	11.0	15.0	30.0	26.0	0.0	0.0	1,140.0
H2O	2011	101.7	91.8	101.4	98.1	94.8	97.8	48.8	58.1	116.1	100.6	0.0	0.0	5,403.3
OIL	2011	10.3	9.2	9.9	9.3	9.0	6.8	3.3	4.5	9.0	7.8	0.0	0.0	497.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	18.0	30.0	887.0
H2O	2010	160.1	144.5	160.0	159.2	164.3	159.0	164.3	164.3	159.0	127.2	95.4	98.6	4,494.1

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Licence 5283		Well Name Kiwi Daly				Dev V			Mineral Rights FREEHOLD					
UWI 100.12-08-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A			Field Code 1		Pool Code 59A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	13.6	12.0	13.0	12.3	12.7	12.0	13.4	13.4	12.9	10.3	8.0	13.2	418.8
Licence 5285		Well Name Sinclair Unit No. 1 WIW				Dev V			Mineral Rights FREEHOLD					
UWI 100.09-09-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	164.0	141.0	173.0	159.0	149.0	158.0	159.0	156.0	142.0	148.0	145.0	0.0	17,028.9
WIN	2010	212.0	182.0	179.0	189.0	194.0	184.0	168.0	172.0	170.0	185.0	162.0	158.5	15,334.9
Licence 5286		Well Name ARC Waskada				Dev V			Mineral Rights FREEHOLD					
UWI 100.03-09-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	2,461.2
H2O	2011	4.1	4.1	4.6	5.7	4.0	5.4	0.6	0.0	0.0	0.0	0.0	0.0	1,014.4
OIL	2011	15.6	14.7	18.5	29.1	21.5	30.2	2.9	0.0	0.0	0.0	0.0	0.0	3,982.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,249.2
H2O	2010	3.4	3.1	3.0	3.3	3.4	3.4	3.6	3.9	4.2	2.9	0.0	2.3	985.9
OIL	2010	29.5	26.2	28.6	28.0	29.6	27.8	29.3	26.4	25.4	14.9	0.0	9.0	3,849.5
Licence 5287		Well Name ARC Waskada				Dev V			Mineral Rights FREEHOLD					
UWI 100.06-09-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,609.3
H2O	2011	11.1	10.5	11.3	11.2	6.6	7.0	4.3	10.1	34.5	12.7	10.9	0.0	1,233.6
OIL	2011	25.4	23.1	26.2	25.0	15.6	16.5	13.7	23.6	25.1	23.3	17.9	0.0	2,601.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,275.3
H2O	2010	12.1	11.1	10.6	10.8	10.4	9.1	10.9	11.0	11.4	7.5	0.0	5.9	1,103.4
OIL	2010	28.5	25.5	27.8	26.3	26.0	21.7	25.7	25.7	25.4	16.6	0.0	13.9	2,366.2
Licence 5288		Well Name ARC Waskada				Dev V			Mineral Rights FREEHOLD					
UWI 100.11-09-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,425.3
H2O	2011	4.8	4.5	5.1	5.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,747.5
OIL	2011	21.2	19.3	21.5	19.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,229.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0							

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Licence 5289		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD										
UWI	100.14-09-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I				Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0					
H2O	2011	10.8	10.1	11.0	10.2	5.8	9.7	14.8	15.9	15.4	13.7	12.1	0.0	1,274.7				
OIL	2011	31.8	28.8	32.2	28.9	16.8	29.7	34.2	36.4	32.9	30.7	24.5	0.0	3,739.2				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,309.1				
H2O	2010	10.6	9.7	9.7	10.0	10.6	10.6	11.2	13.6	10.2	10.7	10.9	11.1	1,145.2				
OIL	2010	37.3	33.2	37.6	35.5	37.5	35.2	37.2	33.9	27.9	33.1	33.4	33.6	3,412.3				
Licence 5290		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD										
UWI	100.01-09-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I				Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	2,512.4				
H2O	2011	12.3	11.7	12.6	8.8	10.7	10.7	11.4	5.6	0.0	0.0	0.0	0.0	930.1				
OIL	2011	9.9	9.1	10.2	7.3	9.8	10.0	9.6	5.2	0.0	0.0	0.0	0.0	1,922.9				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,269.4				
H2O	2010	5.3	4.9	4.8	7.2	11.4	11.2	11.0	8.5	17.7	15.3	13.0	13.0	846.3				
OIL	2010	14.7	13.1	14.8	13.4	13.1	12.2	11.6	16.8	14.5	12.3	10.9	10.7	1,851.8				
Licence 5291		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD										
UWI	100.12-09-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I				Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,632.1				
H2O	2011	7.8	7.5	8.3	8.5	4.4	7.1	7.4	6.0	5.6	8.1	7.6	0.0	526.9				
OIL	2011	22.0	20.1	22.9	21.8	12.7	21.0	20.2	17.8	16.8	23.5	19.1	0.0	2,135.2				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,298.1				
H2O	2010	2.8	2.6	2.5	2.7	2.9	2.8	3.0	3.0	3.2	7.0	10.8	7.1	448.6				
OIL	2010	13.6	12.0	13.7	12.9	13.7	12.8	13.5	14.0	13.7	21.1	25.4	20.4	1,917.3				
Licence 5292		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD										
UWI	100.16-08-008-28W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	29.0	26.0	29.0	30.0	29.0	28.0	29.0	29.0	28.0	29.0	28.0	0.0	2,500.0				
H2O	2011	10.9	9.8	12.3	13.7	15.0	15.4	12.0	10.1	9.3	11.3	12.0	0.0	2,388.7				
OIL	2011	33.7	26.9	27.8	27.3	23.4	22.2	23.7	22.7	21.1	23.1	24.4	0.0	4,362.9				
DAY	2010	31.0	26.0	31.0	28.0	31.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	2,186.0				
H2O	2010	24.9	18.1	20.5	18.2	20.4	18.2	18.5	17.7	14.5	15.0	15.0	14.5	2,256.9				
OIL	2010	36.7	32.1	38.8	35.0	33.5	31.3	46.1	43.2	32.5	29.9	30.8	30.1	4,086.6				
Licence 5293		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD										
UWI	100.07-09-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I				Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,658.3				

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Licence	5293	Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
	UWI	100.07-09-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	44.6	46.9	50.6	50.2	29.9	46.4	51.4	45.9	35.3	36.8	32.7	0.0	3,520.4
OIL	2011	31.9	32.1	36.3	34.7	21.6	34.7	33.5	36.6	38.7	39.3	30.5	0.0	2,996.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,324.3
H2O	2010	23.2	21.3	20.5	20.2	19.4	17.1	20.0	42.9	41.8	43.5	50.8	52.0	3,049.7
OIL	2010	15.9	14.2	15.6	14.2	13.9	11.7	13.5	33.6	35.0	35.6	39.0	38.3	2,626.1
Licence	5295	Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
	UWI	100.10-20-010-28W1.00				Field Name Daly Sinclair		Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,408.0
H2O	2011	15.3	13.9	14.5	12.9	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,226.1
OIL	2011	11.7	10.6	11.5	12.1	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,412.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	2,267.0
H2O	2010	12.3	11.0	12.0	13.5	15.9	27.8	15.7	15.7	15.5	15.3	14.6	15.6	1,160.1
OIL	2010	15.0	12.9	11.7	11.3	12.1	13.0	12.5	11.5	11.9	12.2	12.3	12.2	2,358.3
	UWI	100.10-20-010-28W1.02				Field Name Daly Sinclair		Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,376.0
H2O	2011	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	2,235.0
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	6.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366.5
Licence	5296	Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
	UWI	100.02-09-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,627.7
H2O	2011	10.0	9.5	10.3	7.5	7.2	9.5	6.5	5.1	4.3	4.4	1.8	0.0	991.6
OIL	2011	14.6	13.3	15.0	10.5	10.4	14.1	10.3	9.3	8.2	8.4	3.4	0.0	3,244.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,293.7
H2O	2010	13.0	11.9	11.9	12.4	13.2	13.1	13.2	10.6	8.9	10.1	9.9	10.4	915.5
OIL	2010	21.0	18.8	21.3	20.0	21.2	19.9	20.0	16.8	18.1	15.8	14.6	15.5	3,127.3
Licence	5297	Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
	UWI	100.04-09-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,582.5
H2O	2011	4.1	4.2	4.5	5.0	3.8	5.1	5.5	5.1	2.9	1.7	1.4	0.0	933.2
OIL	2011	23.5	22.8	25.9	27.0	21.5	29.0	28.9	29.0	20.6	18.1	12.9	0.0	4,419.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,248.5

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Licence	5297		Well Name		ARC Waskada		Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.04-09-001-24W1.00		Field Name	Waskada		Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2010	6.1	5.7	5.5	5.9	6.2	6.2	6.7	6.1	9.8	7.9	5.7	4.5	889.9		
OIL	2010	24.3	21.8	23.8	23.2	24.5	23.0	24.3	22.9	40.5	42.9	32.4	26.5	4,160.1		
Licence	5298		Well Name		Tundra et al Pierson HZNTL		Dev		H		Mineral Rights		FREEHOLD			
	UWI	100.14-18-003-28W1.00		Field Name	Pierson		Pool Name	Mission Canyon 3a B			Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	27.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	0.0	2,596.8		
H2O	2011	371.6	318.7	384.5	377.4	398.9	286.6	417.9	386.2	359.1	464.2	371.1	0.0	39,190.1		
OIL	2011	84.4	71.3	84.9	78.5	79.0	55.2	92.8	87.6	76.9	92.6	81.1	0.0	10,865.3		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	2,276.8		
H2O	2010	411.2	376.0	425.8	408.1	424.5	419.2	428.4	389.9	414.1	401.0	402.7	384.5	35,053.9		
OIL	2010	90.5	75.9	83.3	82.3	88.1	83.7	85.0	80.5	83.7	87.3	78.9	84.2	9,981.0		
Licence	5300		Well Name		ARC Waskada		Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.03-10-001-24W1.00		Field Name	Waskada		Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,593.2		
H2O	2011	7.2	6.9	7.5	5.4	4.4	0.2	8.0	17.0	16.5	14.8	15.9	0.0	715.3		
OIL	2011	15.2	13.8	15.8	11.1	9.4	0.6	22.7	14.8	14.5	12.7	11.9	0.0	2,066.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,259.2		
H2O	2010	7.0	6.6	6.3	6.7	7.2	7.2	7.6	7.5	7.6	7.1	6.5	7.1	611.5		
OIL	2010	17.4	15.6	17.0	16.3	17.7	16.5	17.5	17.0	17.0	16.0	14.6	15.3	1,923.6		
Licence	5301		Well Name		ARC Waskada		Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.04-10-001-24W1.00		Field Name	Waskada		Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,627.3		
H2O	2011	8.5	8.1	8.8	6.6	8.3	5.9	12.0	13.5	12.7	10.5	9.0	0.0	1,033.1		
OIL	2011	16.1	14.7	16.8	11.7	15.4	11.1	16.5	18.4	18.5	15.0	11.3	0.0	2,513.0		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,293.3		
H2O	2010	6.5	6.0	5.7	6.1	6.6	6.5	7.1	7.6	7.8	8.8	8.6	9.0	929.2		
OIL	2010	19.6	17.4	19.0	18.3	19.8	18.5	19.1	17.8	15.8	16.4	16.2	17.0	2,347.5		
Licence	5302		Well Name		Sinclair Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN			
	UWI	100.01-04-008-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
CO2	2011	73338.3	20206.1	22371.1	61008.5	88414.9	69556.2	52404.8	69533.3	57386.1	0.0	0.0	0.0	1,233,148.7		
DAY	2011	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,435.0		
GAS	2011	77.5	18.9	22.9	62.5	91.2	71.7	67.3	71.6	59.1	66.7	67.3	0.0	1,521.1		
H2O	2011	3.9	4.2	5.3	3.5	4.6	3.3	2.8	1.3	1.3	1.9	2.2	0.0	1,233.1		
OIL	2011	144.8	89.8	91.0	63.4	77.0	61.8	60.1	45.3	47.9	54.2	58.8	0.0	8,854.9		

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Licence	5302		Well Name				Sinclair Unit No. 1 Prov.				Dev		V		Mineral Rights		CROWN										
	UWI	100.01-04-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
CO2	2010	60549.0	17935.7	58213.4	65580.3	67766.3	4352.5	0.0	0.0	27441.9	53683.6	51951.9	36669.1	718,929.4													
DAY	2010	24.0	28.0	31.0	30.0	31.0	3.0	0.0	0.0	19.0	31.0	30.0	31.0	2,108.0													
GAS	2010	32.4	19.4	60.5	68.1	70.4	5.9	0.0	0.0	28.8	152.9	54.9	38.8	844.4													
H2O	2010	3.2	4.0	3.4	3.9	5.3	0.6	0.0	0.0	7.4	15.2	6.0	4.0	1,198.8													
OIL	2010	102.5	125.2	125.2	121.3	113.5	9.4	0.0	0.0	92.1	176.4	148.7	139.2	8,060.8													
Licence	5303		Well Name				Tundra Sinclair Prov.				Dev		V		Mineral Rights		CROWN										
	UWI	100.04-28-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2011	27.0	25.0	27.0	30.0	27.0	26.0	28.0	30.0	26.0	27.0	30.0	0.0	2,364.0													
H2O	2011	14.2	12.9	15.4	20.2	18.2	17.6	20.0	16.1	12.9	12.7	16.1	0.0	2,767.2													
OIL	2011	24.0	20.7	21.8	24.4	20.7	19.8	22.6	26.2	22.6	22.0	19.7	0.0	4,420.4													
DAY	2010	27.0	24.0	31.0	26.0	27.0	26.0	31.0	28.0	26.0	27.0	24.0	31.0	2,061.0													
H2O	2010	17.6	17.2	22.3	13.7	15.5	14.7	15.1	15.8	15.3	16.6	14.3	18.3	2,590.9													
OIL	2010	33.3	28.2	34.2	28.1	28.5	28.2	34.6	28.9	25.9	25.1	22.0	25.2	4,175.9													
Licence	5304		Well Name				ARC Waskada				Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.02-10-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I				Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	2,610.3													
H2O	2011	5.7	5.4	5.9	4.3	5.3	0.0	4.3	6.3	6.1	6.2	5.9	0.0	1,953.1													
OIL	2011	16.1	14.7	16.8	11.7	15.5	0.0	11.1	17.5	18.3	18.8	15.3	0.0	2,337.9													
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,306.3													
H2O	2010	6.2	5.6	5.4	5.7	6.3	6.2	6.6	6.8	5.9	7.6	6.0	5.6	1,897.7													
OIL	2010	16.8	15.0	16.4	15.7	17.0	15.9	16.8	18.4	16.1	20.2	16.3	15.2	2,182.1													
Licence	5305		Well Name				Goodlands Unit No. 1				Dev		V		Mineral Rights		FREEHOLD										
	UWI	1C0.08-10-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I				Field Code		3		Pool Code		29I		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	0.0	2,497.3													
H2O	2011	3.8	3.7	2.9	0.0	0.0	0.0	0.0	0.0	1.6	3.7	3.5	0.0	665.0													
OIL	2011	29.6	27.0	22.9	0.0	0.0	0.0	0.0	0.0	13.5	30.7	25.6	0.0	2,900.3													
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,316.3													
H2O	2010	5.6	5.0	4.9	5.3	5.7	5.6	5.8	4.6	3.9	2.7	3.1	3.9	645.8													
OIL	2010	31.9	28.4	27.3	30.4	32.3	30.1	30.5	26.9	26.2	27.7	27.9	31.2	2,751.0													
Licence	5306		Well Name				ARC Waskada				Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.04-04-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I				Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	30.0	0.0	0.0	0.0	2,414.1													
H2O	2011	7.8	7.5	8.1	1.6	1.8	1.8	0.0	0.0	0.7	0.0	0.0	0.0	900.1													

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Licence	5306	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.04-04-001-24W1.00				Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2011	12.5	11.5	12.9	2.4	2.9	3.1	0.0	0.0	1.4	0.0	0.0	0.0	2,302.9		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,203.1		
H2O	2010	10.2	9.4	9.4	9.7	10.3	10.3	10.9	10.5	10.7	9.7	8.5	6.5	870.8		
OIL	2010	16.4	14.7	16.6	15.8	16.4	15.7	16.5	16.6	16.5	15.2	13.8	10.7	2,256.2		
Licence	5307	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.05-04-001-24W1.00				Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	2,427.7		
H2O	2011	4.6	4.8	5.2	3.3	4.6	4.6	5.2	5.2	4.9	1.8	0.0	0.0	995.4		
OIL	2011	6.7	6.8	7.8	4.6	6.9	7.1	7.3	7.9	7.8	2.8	0.0	0.0	2,348.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,123.7		
H2O	2010	8.7	8.0	7.9	8.3	8.6	8.7	9.3	8.8	7.9	7.2	6.2	5.3	951.2		
OIL	2010	15.6	14.0	15.9	14.8	15.5	14.7	14.8	12.9	11.9	11.6	9.3	7.8	2,282.4		
Licence	5308	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.06-04-001-24W1.00				Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,571.1		
H2O	2011	22.0	21.0	22.6	14.2	20.3	20.0	18.8	16.7	15.2	12.2	8.9	0.0	1,437.0		
OIL	2011	1.6	1.3	1.5	1.0	1.4	1.4	0.9	0.6	1.2	2.1	2.1	0.0	620.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,237.1		
H2O	2010	9.6	8.8	8.8	9.1	6.3	9.7	24.6	42.3	32.6	30.5	16.6	22.9	1,245.1		
OIL	2010	4.2	3.7	4.2	4.0	2.8	4.0	7.4	5.5	2.3	2.1	1.3	1.6	605.0		
Licence	5309	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD						
	UWI	100.08-25-007-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,545.0		
H2O	2011	6.1	5.5	5.6	2.1	2.5	2.4	6.7	8.5	7.0	6.9	6.7	0.0	1,003.9		
OIL	2011	35.9	30.5	34.9	39.2	39.5	38.2	36.5	35.2	33.2	33.3	33.2	0.0	5,226.2		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	2,211.0		
H2O	2010	2.5	2.4	2.8	5.9	10.4	6.1	8.0	9.8	24.6	9.0	7.6	4.1	943.9		
OIL	2010	49.5	43.6	48.3	39.4	29.4	33.6	32.3	29.4	26.3	35.9	33.5	20.3	4,836.6		
Licence	5310	Well Name ARC Waskada Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.08-04-001-24W1.00				Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,566.1		
H2O	2011	7.2	6.9	7.5	5.4	5.2	6.7	20.1	43.2	31.2	25.8	24.1	0.0	1,178.8		
OIL	2011	17.3	15.8	17.8	12.7	12.6	17.0	19.5	8.5	15.2	21.4	17.3	0.0	2,599.4		

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Licence 5310		Well Name ARC Waskada Prov.				Dev V			Mineral Rights CROWN					
UWI 100.08-04-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,232.1
H2O	2010	6.2	5.7	5.6	4.1	2.9	6.2	5.9	5.9	6.4	6.6	6.7	7.5	995.5
OIL	2010	22.2	19.8	22.4	14.8	10.6	21.0	20.0	20.8	22.6	23.2	19.9	18.4	2,424.3
Licence 5311		Well Name Tundra Whitewater Prov. HZNTL				Dev H			Mineral Rights CROWN					
UWI 102.04-20-003-21W1.00		Field Name Whitewater				Pool Name Lodgepole WL A			Field Code 6		Pool Code 52A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	29.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	2,565.8
H2O	2011	343.8	349.0	382.1	392.4	398.8	392.8	402.0	364.2	387.7	397.5	384.4	0.0	30,930.7
OIL	2011	27.5	25.4	27.7	26.1	25.2	27.3	27.0	24.7	26.4	28.2	26.3	0.0	5,932.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	2,239.8
H2O	2010	411.8	373.9	416.4	393.1	407.0	393.4	400.8	303.1	379.8	395.0	387.0	398.6	26,736.0
OIL	2010	35.9	32.3	36.7	35.3	36.7	32.7	34.0	22.9	31.5	33.9	30.2	30.9	5,641.0
Licence 5312		Well Name ARC Waskada Prov.				Dev V			Mineral Rights CROWN					
UWI 100.01-04-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,529.9
H2O	2011	28.4	26.9	29.2	8.8	15.5	17.1	17.2	15.0	12.5	13.0	12.7	0.0	1,139.2
OIL	2011	50.2	45.6	51.8	15.1	27.8	31.9	24.5	23.0	21.4	21.5	17.1	0.0	2,460.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,195.9
H2O	2010	4.0	3.6	3.6	3.0	4.1	4.0	1.9	3.0	3.7	25.5	32.2	29.4	942.9
OIL	2010	10.9	9.7	10.9	8.2	11.0	10.2	12.1	12.2	15.1	42.6	56.3	53.1	2,130.8
Licence 5313		Well Name ARC Waskada				Dev V			Mineral Rights FREEHOLD					
UWI 100.03-04-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,565.1
H2O	2011	3.5	3.4	3.9	0.7	0.8	3.1	7.0	12.2	8.8	1.9	11.2	0.0	844.0
OIL	2011	6.3	6.0	7.1	1.4	1.6	5.7	6.4	6.3	4.8	1.0	5.1	0.0	1,677.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,231.1
H2O	2010	13.3	12.1	12.1	12.6	13.3	13.3	14.2	13.4	12.5	11.0	6.0	3.9	787.5
OIL	2010	14.5	12.8	14.6	13.7	14.3</								

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Licence	5314	Well Name ARC Waskada Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.07-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	8.3	7.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,019.1
OIL	2010	14.5	12.8	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,319.2
Licence	5315	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 100.09-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,620.4
H2O	2011	2.0	1.8	2.0	2.0	1.9	2.6	2.9	2.1	0.6	0.5	0.2	0.0	1,084.9
OIL	2011	13.1	11.9	13.6	13.3	10.4	14.1	14.5	15.0	13.5	11.5	5.9	0.0	2,453.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,286.4
H2O	2010	11.5	10.5	6.5	10.9	11.2	11.5	10.9	3.8	2.5	2.9	2.5	2.3	1,066.3
OIL	2010	20.7	18.6	13.1	19.7	20.3	19.6	18.7	18.2	18.9	18.5	15.5	14.2	2,316.6
Licence	5316	Well Name ARC Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 100.11-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,598.6
H2O	2011	3.4	3.4	3.6	3.5	2.2	3.2	0.3	1.8	3.3	3.4	3.2	0.0	857.7
OIL	2011	10.5	9.5	10.9	10.3	6.8	10.0	1.1	5.4	11.0	11.1	8.8	0.0	1,710.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,264.6
H2O	2010	6.2	5.7	5.5	5.9	6.3	6.3	6.4	6.3	6.5	6.6	6.2	4.5	826.4
OIL	2010	16.8	15.0	16.8	16.0	17.0	15.9	16.4	16.9	17.1	17.6	16.9	13.3	1,615.1
Licence	5317	Well Name Tundra et al Daly Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI 102.07-20-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1	Pool Code 59E	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,606.0
H2O	2011	761.4	704.2	716.0	649.5	672.1	669.9	681.4	722.8	681.8	776.4	748.6	0.0	51,930.0
OIL	2011	95.7	87.6	93.3	99.6	96.8	96.4	102.2	78.1	75.0	76.8	71.6	0.0	18,929.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,274.0
H2O	2010	756.4	690.6	750.8	737.4	771.1	715.5	769.5	767.1	771.5	757.8	725.6	768.8	44,145.9
OIL	2010	105.2	94.0	99.6	93.0	100.0	97.8	109.0	98.1	99.1	100.5	101.3	100.3	17,956.2
Licence	5318	Well Name Tundra Virden				Dev V				Mineral Rights FREEHOLD				
	UWI 100.11-12-009-25W1.00	Field Name Virden				Pool Name Lodgepole D				Field Code 5	Pool Code 59D	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	10.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	0.0	2,445.0
H2O	2011	117.8	102.1	128.9	37.7	0.0	0.0	0.0	79.7	123.7	143.2	125.9	0.0	10,359.8
OIL	2011	34.1	26.0	32.2	8.8	0.0	0.0	0.0	1.9	30.2	12.7	19.9	0.0	4,389.3
DAY	2010	31.0	28.0	29.0	24.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	2,243.0
H2O	2010	144.7	105.6	123.5	110.6	131.7	124.8	128.5	124.4	130.9	128.3	123.3	125.5	9,500.8

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Licence	5318	Well Name Tundra Virden				Dev V			Mineral Rights FREEHOLD					
UWI	100.11-12-009-25W1.00	Field Name Virden				Pool Name Lodgepole D			Field Code 5		Pool Code 59D		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	25.5	18.6	21.9	19.5	24.1	22.8	22.8	22.0	21.3	22.7	21.8	28.9	4,223.5
Licence	5319	Well Name ARC Waskada				Dev V			Mineral Rights FREEHOLD					
UWI	100.06-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	2,491.1
H2O	2011	1.9	1.8	2.0	1.9	1.1	1.4	0.4	0.8	0.4	0.0	0.0	0.0	624.6
OIL	2011	14.6	13.3	15.2	14.4	9.5	13.9	2.8	7.4	3.6	0.0	0.0	0.0	2,745.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,218.1
H2O	2010	3.9	3.7	3.6	3.8	3.4	2.9	4.3	3.9	1.7	1.7	1.8	2.0	612.9
OIL	2010	23.7	21.1	23.9	22.6	20.1	16.3	23.6	22.8	14.9	15.1	14.8	15.5	2,651.1
Licence	5320	Well Name ARC Waskada				Dev V			Mineral Rights FREEHOLD					
UWI	100.07-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	2,486.2
H2O	2011	3.2	3.0	3.3	3.2	2.0	2.9	2.4	0.0	0.0	0.0	0.0	0.0	628.6
OIL	2011	18.9	17.1	19.7	18.6	12.5	18.2	14.4	0.0	0.0	0.0	0.0	0.0	2,311.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,274.2
H2O	2010	2.5	2.2	2.2	2.4	2.2	1.8	2.6	2.3	2.0	2.0	3.1	3.3	608.6
OIL	2010	16.2	14.5	16.2	15.5	13.7	11.1	16.1	15.3	13.5	14.0	19.0	20.0	2,191.6
Licence	5321	Well Name ARC Waskada				Dev V			Mineral Rights FREEHOLD					
UWI	100.07-14-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,608.1
H2O	2011	42.2	40.1	38.5	28.5	19.0	26.2	29.1	28.2	21.6	22.3	20.1	0.0	2,534.1
OIL	2011	20.7	18.9	20.7	18.3	12.7	18.1	18.0	19.4	16.0	16.2	12.7	0.0	2,460.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,274.1
H2O	2010	23.5	21.6	21.6	21.7	20.0	21.9	25.0	22.4	23.0	25.0	23.4	30.3	2,218.3
OIL	2010	11.2	9.8	11.2	10.6	9.9	10.3	11.6	11.0	11.2	12.2	11.6	15.0	2,269.1
Licence	5322	Well Name ARC Waskada				Dev V			Mineral Rights FREEHOLD					
UWI	100.11-14-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,621.0
H2O	2011	4.0	3.9	4.2	4.0	1.9	2.6	2.3	3.0	2.7	2.8	2.6	0.0	843.4
OIL	2011	15.2	13.9	15.8	15.0	10.3	14.1	11.6	14.4	12.7	12.8	10.0	0.0	1,772.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,287.0
H2O	2010	4.0	3.6	3.6	3.8	4.0	4.1	4.1	4.0	3.9	4.3	4.0	4.3	809.4
OIL	2010	14.7	13.1	14.8	14.2	15.5	14.5	15.0	15.4	14.7	16.0	15.4	16.2	1,626.3

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Licence 5323		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-14-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,612.0
H2O	2011	11.7	11.0	12.1	11.6	6.9	9.8	8.8	11.0	7.3	7.2	6.5	0.0	814.4
OIL	2011	37.8	34.4	39.3	36.5	22.2	32.1	26.3	36.1	26.3	25.4	19.9	0.0	2,416.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,278.0
H2O	2010	3.7	3.5	3.5	2.9	2.5	7.1	2.6	7.7	11.2	12.2	11.4	12.1	710.5
OIL	2010	11.1	9.9	11.3	9.0	7.5	7.1	7.4	25.5	36.3	39.7	38.2	40.0	2,080.2
Licence 5324		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-14-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,573.0
H2O	2011	2.9	2.8	2.9	2.9	2.1	2.8	2.6	3.2	3.4	3.4	3.2	0.0	629.9
OIL	2011	12.2	11.1	12.7	12.1	8.0	11.1	9.0	12.3	13.3	13.6	10.6	0.0	2,297.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,239.0
H2O	2010	5.6	5.0	5.0	4.2	2.8	2.8	3.0	2.8	2.8	3.0	2.8	2.9	597.7
OIL	2010	24.6	22.0	24.9	18.4	12.5	11.6	12.0	12.3	11.7	12.9	12.4	12.9	2,171.5
Licence 5325		Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-14-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,618.0
H2O	2011	8.1	7.8	8.2	7.6	5.2	6.8	6.2	7.8	7.3	7.5	6.8	0.0	908.2
OIL	2011	16.4	15.0	16.9	15.6	10.9	14.9	12.3	16.8	16.7	16.9	13.2	0.0	2,712.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,284.0
H2O	2010	7.7	7.1	7.1	7.2	8.2	7.8	8.4	8.1	7.8	8.5	7.9	8.5	828.9
OIL	2010	15.0	13.4	15.1	14.5	16.7	15.1	16.2	16.6	15.6	16.9	16.5	17.4	2,546.6
Licence 5326		Well Name Mountcliff Daly Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.02-20-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	29.0	26.0	18.0	12.0	24.0	31.0	30.0	31.0	30.0	31.0	2,453.0
H2O	2011	119.3	114.2	114.8	108.2	77.8	57.3	114.4	143.0	131.9	132.5	119.6	137.4	11,401.9
OIL	2011	24.3	9.0	15.4	15.3	11.0	10.8	10.6	6.1	15.9	14.8	23.8	18.0	3,643.9
DAY	2010	31.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	2,133.0
H2O	2010	123.2	111.8	116.0	118.8	125.2	128.4	131.5	132.0	132.1	130.5	109.0	122.8	10,031.5
OIL	2010	22.8	14.5	18.4	23.5	19.7	16.3	13.2	17.9	18.2	12.9	21.3	13.9	3,468.9
UWI 100.02-20-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	29.0	26.0	18.0	12.0	24.0	31.0	30.0	31.0	30.0	31.0	2,303.0
H2O	2011	17.8	17.0	17.1	16.2	11.6	8.3	16.9	21.5	19.9	19.1	17.0	20.5	993.5

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Licence	5326		Well Name Mountcliff Daly Prov. COM				Dev V		Mineral Rights CROWN					
	UWI	100.02-20-010-28W1.02		Field Name Daly Sinclair		Pool Name Bakken B				Field Code 1	Pool Code 60B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	3.6	1.3	2.2	2.3	1.6	1.6	1.6	0.9	2.3	2.1	3.4	2.7	255.5
DAY	2010	31.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,983.0
H2O	2010	19.0	16.7	17.3	17.7	18.7	18.9	19.3	19.4	19.4	20.1	17.4	20.0	790.6
OIL	2010	3.5	2.2	2.8	3.5	2.9	2.4	2.0	2.7	2.8	2.0	3.3	2.3	229.9
Licence	5327		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD					
	UWI	100.13-21-009-29W1.00		Field Name Daly Sinclair		Pool Name Lodgepole D				Field Code 1	Pool Code 59D		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	13.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	0.0	2,413.0
H2O	2011	1.8	1.7	2.2	0.7	0.0	0.0	0.8	1.8	1.7	1.8	1.7	0.0	350.1
OIL	2011	3.9	3.5	3.8	1.2	0.0	0.0	1.2	3.3	3.4	3.1	2.6	0.0	1,004.2
DAY	2010	31.0	28.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	30.0	31.0	2,175.0
H2O	2010	1.9	1.8	2.2	2.2	1.8	1.4	1.2	1.6	1.7	1.8	1.6	2.1	335.9
OIL	2010	2.1	1.8	3.9	3.7	3.7	2.8	2.5	4.0	3.9	4.0	3.8	3.9	978.2
	UWI	100.13-21-009-29W1.02		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	13.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	0.0	2,431.0
H2O	2011	4.1	3.8	4.9	1.8	0.0	0.0	1.6	4.2	4.1	4.4	4.3	0.0	591.1
OIL	2011	11.1	9.9	11.0	4.8	0.0	0.0	4.7	13.0	13.1	11.7	10.0	0.0	1,736.5
DAY	2010	31.0	28.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	30.0	31.0	2,193.0
H2O	2010	4.4	4.2	4.9	5.1	4.3	3.3	2.7	3.9	3.8	4.0	3.8	4.8	557.9
OIL	2010	11.4	11.5	11.2	10.6	10.5	7.8	7.1	11.4	11.0	11.3	10.8	11.3	1,647.2
Licence	5328		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD					
	UWI	100.09-05-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	11.0	18.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,087.5
H2O	2011	1.1	2.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,387.2
OIL	2011	1.3	2.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,932.2
DAY	2010	31.0	28.0	3.0	5.0	31.0	29.0	30.0	31.0	30.0	31.0	23.0	11.0	2,055.5
H2O	2010	8.2	7.6	0.7	34.8	31.8	15.9	11.9	8.3	7.2	6.5	4.5	2.4	1,383.8
OIL	2010	12.2	11.6	0.4	0.0	19.4	23.8	17.7	12.5	9.1	7.9	5.6	2.9	1,928.1
Licence	5329		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD					
	UWI	100.11-05-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	3.0	0.0	0.0	25.0	31.0	30.0	31.0	2,342.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.9	2.3
H2O	2011	3.0	3.2	3.4	3.0	3.0	0.4	0.0	0.0	7.4	15.0	6.0	4.5	1,001.2
OIL	2011	3.9	3.8	3.8	3.6	3.8	0.5	0.0	0.0	7.1	9.3	3.6	2.9	2,174.3

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Licence	5329	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-05-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	14.0	31.0	2,072.0
H2O	2010	6.4	5.7	6.5	6.4	6.6	6.6	6.1	6.5	6.5	1.0	2.8	4.8	952.3
OIL	2010	5.5	4.8	4.4	5.0	5.1	5.0	5.1	5.2	4.8	1.2	3.0	6.0	2,132.0
Licence	5330	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-05-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,516.0
H2O	2011	4.8	4.7	4.7	4.1	8.0	4.4	5.9	3.3	3.8	4.9	4.6	6.8	1,285.5
OIL	2011	19.3	18.6	18.7	16.3	14.8	17.8	15.6	17.0	16.3	17.0	16.1	12.7	2,369.9
DAY	2010	31.0	24.0	22.0	8.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,151.0
H2O	2010	11.2	10.5	10.6	6.0	11.9	10.4	10.4	10.0	9.3	5.1	5.3	5.0	1,225.5
OIL	2010	20.0	18.7	18.8	10.6	21.3	18.4	18.5	17.7	16.6	20.4	21.2	20.0	2,169.7
Licence	5331	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-05-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,228.0
H2O	2011	2.1	2.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,235.8
OIL	2011	6.9	6.7	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,502.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,156.0
H2O	2010	2.9	2.8	4.6	8.3	8.3	6.5	2.9	3.0	2.9	2.7	3.1	2.3	1,230.5
OIL	2010	6.1	5.7	8.0	16.9	19.6	18.5	8.5	8.2	7.6	8.6	8.8	7.7	2,486.2
Licence	5332	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	2.0	0.0	2,456.0
H2O	2011	3.7	3.3	3.5	2.7	3.1	3.0	2.3	0.7	1.5	1.8	0.1	0.0	1,666.1
OIL	2011	7.9	7.1	7.3	5.9	6.5	4.9	5.3	8.0	6.3	2.3	0.1	0.0	3,425.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,152.0
H2O	2010	11.9	9.7	8.9	7.1	7.4	4.5	5.2	4.8	4.1	3.7	3.8	3.7	1,640.4
OIL	2010	25.2	20.6	18.9	15.2	15.6	9.7	10.9	10.2	8.6	7.8	8.0	7.9	3,363.8
Licence	5333	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,519.0
GAS	2011	0.0	0.0	5.3	24.4	15.8	14.0	15.0	0.0	1.7	10.4	14.5	13.5	116.2
H2O	2011	3.9	4.1	4.8	5.4	4.9	5.2	5.7	5.4	4.5	1.3	3.6	3.8	1,093.1
OIL	2011	11.5	11.1	12.3	15.2	14.4	14.6	15.6	15.9	13.3	3.4	10.2	11.2	2,085.6

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Licence	5333	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,155.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.0	0.0	0.0	0.0	1.6
H2O	2010	9.9	7.6	7.1	6.9	8.7	7.9	6.3	6.8	6.8	5.8	6.1	4.4	1,040.5
OIL	2010	18.7	14.6	17.4	18.1	15.5	16.2	18.4	18.8	17.8	17.8	16.1	13.8	1,936.9
Licence	5334	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	10.0	0.0	0.0	26.0	31.0	29.0	30.0	4.0	4.0	0.0	2,314.0
H2O	2011	3.7	3.3	1.1	0.0	0.0	2.8	2.3	1.3	1.3	0.2	0.5	0.0	1,470.6
OIL	2011	5.6	5.0	1.7	0.0	0.0	4.2	3.4	2.9	3.1	0.3	0.1	0.0	2,755.0
DAY	2010	31.0	28.0	12.0	19.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	2,121.0
H2O	2010	9.2	5.9	2.3	15.6	11.0	8.2	7.8	6.3	6.6	6.0	5.5	6.4	1,454.1
OIL	2010	19.3	12.6	4.9	13.2	23.5	17.1	16.7	13.3	10.0	9.2	8.1	9.7	2,728.7
Licence	5335	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	18.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,501.6
H2O	2011	6.6	2.2	4.0	4.7	4.9	3.2	3.0	1.7	27.7	21.2	12.5	10.2	1,501.1
OIL	2011	15.4	4.8	6.0	6.1	8.3	3.5	1.9	3.5	20.8	11.7	9.8	7.9	2,911.3
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	23.0	0.0	28.0	31.0	30.0	31.0	2,150.6
H2O	2010	11.0	8.2	10.4	9.8	9.5	9.0	6.5	0.0	30.2	12.1	5.8	6.5	1,399.2
OIL	2010	23.3	17.3	21.9	20.8	20.4	19.2	13.8	0.0	29.2	19.5	13.4	15.4	2,811.6
Licence	5336	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,449.0
H2O	2011	10.8	17.1	13.3	9.1	7.5	5.2	3.6	31.2	34.7	24.9	18.7	21.1	2,109.4
OIL	2011	25.0	19.7	7.1	4.8	4.5	3.5	2.3	33.4	30.3	24.8	21.8	14.4	2,292.1
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	20.0	2.0	30.0	31.0	30.0	29.0	2,095.0
H2O	2010	8.6	7.5	9.0	6.5	6.1	4.9	3.8	1.5	8.1	5.9	4.2	4.0	1,912.2
OIL	2010	9.5	8.0	9.7	7.0	6.5	5.3	4.2	1.6	8.8	8.6	9.5	9.3	2,100.5
Licence	5339	Well Name Tundra Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-05-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL C		Field Code 6		Pool Code 52C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	30.0	29.0	30.0	31.0	27.0	0.0	12.0	30.0	0.0	2,510.8
H2O	2011	310.4	316.0	368.6	352.2	342.6	351.4	350.0	306.4	0.0	138.9	348.7	0.0	19,234.3
OIL	2011	33.0	30.4	33.0	27.1	23.1	24.2	23.4	20.8	0.0	9.7	23.4	0.0	11,466.8

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Licence	5339	Well Name Tundra Whitewater				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-05-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL C		Field Code 6		Pool Code 52C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	2,234.8
H2O	2010	350.5	317.6	360.0	341.6	328.9	335.0	357.9	272.1	340.3	357.4	350.2	360.6	16,049.1
OIL	2010	45.5	40.3	45.9	44.1	42.8	41.0	43.4	29.2	38.8	40.1	37.0	37.1	11,218.7
Licence	5340	Well Name Goodlands Unit No. 1 Prov. DIR				Dev D		Mineral Rights CROWN						
UWI	1D0.13-11-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	2,529.3
H2O	2011	10.6	4.9	11.5	4.9	0.0	0.0	6.1	25.3	24.0	19.0	14.5	0.0	1,569.9
OIL	2011	18.8	8.3	20.3	8.3	0.0	0.0	10.1	42.2	41.9	33.2	23.3	0.0	2,812.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,256.3
H2O	2010	10.8	3.2	9.6	8.0	11.0	10.9	10.9	9.9	11.6	12.0	10.7	11.5	1,449.1
OIL	2010	20.7	6.0	20.2	15.2	21.0	19.6	19.4	18.9	21.2	21.2	19.6	20.6	2,606.3
Licence	5341	Well Name ARC Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,585.9
H2O	2011	6.0	5.7	6.1	6.1	3.6	5.5	6.2	6.2	5.7	6.0	5.5	0.0	1,564.4
OIL	2011	23.4	21.2	24.1	22.9	14.3	22.9	22.8	24.7	24.8	25.4	20.3	0.0	4,251.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,251.9
H2O	2010	9.9	9.0	9.1	9.4	10.0	9.3	10.6	9.1	6.1	6.2	5.9	6.2	1,501.8
OIL	2010	35.2	31.4	35.4	33.9	36.6	32.2	36.2	33.6	23.8	24.5	23.6	24.7	4,004.8
Licence	5342	Well Name Tundra Goodlands				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-35-002-24W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 M		Field Code 99		Pool Code 44M		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	0.0	2,572.0
H2O	2011	212.5	187.4	206.9	178.1	159.7	152.9	155.5	142.9	154.4	179.7	177.0	0.0	15,278.5
OIL	2011	23.7	21.0	23.0	18.1	17.4	18.5	19.2	16.9	16.4	18.1	17.0	0.0	5,272.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	2,243.0
H2O	2010	226.7	207.0	229.0	216.4	224.9	215.5	222.9	221.6	199.6	225.9	217.3	217.6	13,371.5
OIL	2010	25.2	22.7	25.0	23.6	23.2	23.8	24.8	24.9	21.0	24.1	23.0	23.4	5,063.3
Licence	5343	Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-10-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	0.0	2,465.0
H2O	2011	3.1	5.2	5.9	5.4	6.5	6.3	8.8	6.3	8.6	11.0	6.5	0.0	904.7
OIL	2011	57.1	140.4	155.9	140.8	147.2	146.1	113.0	148.1	144.7	148.4	151.1	0.0	9,756.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	14.0	2,144.0

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Licence	5343	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD							
	UWI	100.09-10-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2010	9.8	6.8	7.0	6.0	6.5	7.8	9.6	8.7	7.9	4.7	1.4	6.1	831.1			
OIL	2010	75.2	69.0	74.9	72.6	72.5	66.2	65.7	66.4	65.6	78.8	26.1	32.7	8,264.0			
Licence	5344	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD							
	UWI	100.16-10-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	5.0	11.0	29.0	30.0	28.0	15.0	0.0	1.0	27.0	31.0	28.0	0.0	2,267.0			
H2O	2011	0.0	0.1	0.3	0.6	0.0	0.0	0.0	0.0	0.8	1.6	1.2	0.0	537.5			
OIL	2011	0.4	0.9	3.1	5.2	2.8	1.5	0.0	0.1	15.6	28.1	22.5	0.0	5,787.7			
DAY	2010	19.0	28.0	29.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	18.0	7.0	2,062.0			
H2O	2010	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	532.9			
OIL	2010	1.5	2.6	2.6	2.6	2.7	2.7	2.7	2.4	2.5	2.6	1.7	0.6	5,707.5			
Licence	5345	Well Name Tundra Virden Prov. HZNTL				Dev H				Mineral Rights CROWN							
	UWI	100.16-11-009-25W1.00				Field Name	Virden		Pool Name	Lodgepole D		Field Code	5	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	29.0	30.0	30.0	27.0	31.0	30.0	30.0	30.0	0.0	2,472.5			
H2O	2011	3615.6	3269.9	3631.4	3264.6	3424.9	3328.7	3315.3	3569.4	3488.4	3602.6	3596.3	0.0	278,024.4			
OIL	2011	76.8	71.7	80.4	72.3	69.3	67.3	55.4	70.1	68.5	74.6	71.9	0.0	9,591.7			
DAY	2010	31.0	28.0	31.0	28.0	29.0	29.0	28.0	30.0	30.0	31.0	29.0	31.0	2,145.5			
H2O	2010	3597.6	3177.0	3523.6	3080.5	3232.2	3270.6	3121.5	3333.1	3301.3	3460.9	3314.5	3558.6	239,917.3			
OIL	2010	60.4	54.8	59.1	51.3	56.5	62.4	64.6	71.2	71.4	72.4	69.2	74.5	8,813.4			
Licence	5346	Well Name 2928419 MB Virden				Dev V				Mineral Rights FREEHOLD							
	UWI	100.05-09-010-26W1.02				Field Name	Virden		Pool Name	Lodgepole B		Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	1,940.0			
H2O	2011	573.5	5180.0	5735.0	5550.0	550.0	4892.0	6022.0	5894.0	5990.0	5635.0	5727.0	0.0	356,763.0			
OIL	2011	39.9	27.4	14.4	24.7	24.6	21.1	21.5	22.8	20.0	20.5	25.0	0.0	2,730.6			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,607.0			
H2O	2010	5735.0	5180.0	575.0	556.4	574.5	555.0	573.5	555.0	555.0	573.5	555.0	573.5	305,014.5			
OIL	2010	27.5	27.6	37.0	33.2	27.1	14.4	11.7	27.7	14.3	29.8	28.8	26.5	2,468.7			
Licence	5347	Well Name Tundra Daly Prov.				Dev V				Mineral Rights CROWN							
	UWI	103.09-28-009-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	11.0	15.0	31.0	29.0	30.0	1.0	6.0	31.0	30.0	31.0	30.0	0.0	2,280.0			
H2O	2011	3.9	5.7	14.1	11.5	12.0	0.4	2.3	12.3	11.9	13.7	13.3	0.0	4,373.7			
OIL	2011	2.5	3.6	7.4	6.8	7.5	0.2	1.4	8.2	8.7	8.5	7.3	0.0	1,511.5			
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	2,035.0			
H2O	2010	12.7	11.9	14.1	14.5	12.4	10.0	7.6	12.0	11.1	11.5	10.7	14.0	4,272.6			

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Licence	5347	Well Name Tundra Daly Prov.				Dev V				Mineral Rights CROWN				
UWI	103.09-28-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	7.3	6.5	7.5	7.1	7.2	5.7	4.7	8.3	7.5	7.6	7.3	7.6	1,449.4
Licence	5348	Well Name Tundra et al Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-20-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,563.0
H2O	2011	423.4	411.3	481.7	428.6	443.5	436.2	420.7	426.3	398.1	448.7	438.9	0.0	26,516.6
OIL	2011	72.5	51.6	57.6	60.3	58.6	57.3	59.3	59.4	57.0	57.9	56.1	0.0	17,744.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	2,231.0
H2O	2010	449.3	408.0	444.9	431.6	460.4	419.0	437.7	440.2	433.0	423.1	407.4	434.5	21,759.2
OIL	2010	85.3	81.7	87.9	84.0	89.8	83.5	84.2	73.1	75.2	75.7	76.7	76.0	17,096.9
Licence	5349	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.13-28-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	2,424.0
H2O	2011	6.2	5.7	7.4	6.3	6.5	6.3	6.2	5.2	1.7	0.0	0.0	0.0	1,149.1
OIL	2011	23.4	21.0	23.2	21.8	24.0	23.7	21.7	21.6	7.5	0.0	0.0	0.0	2,232.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	2,170.0
H2O	2010	7.9	7.5	8.8	9.0	7.8	6.9	5.6	8.7	8.0	7.6	5.6	7.3	1,097.6
OIL	2010	35.2	32.2	25.4	24.2	24.8	18.2	14.9	25.8	23.3	23.9	22.7	23.8	2,044.1
UWI	100.13-28-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	2,393.0
H2O	2011	8.6	7.9	10.3	8.7	9.0	8.7	8.5	7.3	2.3	0.0	0.0	0.0	1,314.5
OIL	2011	9.6	8.6	9.5	9.4	10.4	10.1	9.3	9.2	3.1	0.0	0.0	0.0	1,713.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	2,139.0
H2O	2010	11.2	10.6	12.3	12.7	11.0	9.8	8.0	12.3	11.4	10.7	7.8	10.1	1,243.2
OIL	2010	0.0	0.0	10.5	10.0	10.2	7.5	6.1	10.6	9.5	9.8	9.3	9.7	1,633.8
Licence	5350	Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-18-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	2,416.0
H2O	2011	11.1	8.1	8.8	10.6	11.0	9.9	7.8	6.5	8.5	6.7	6.1	0.0	1,607.8
OIL	2011	33.2	32.0	40.6	44.9	49.3	48.6	54.1	61.5	50.4	54.3	54.5	0.0	6,600.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	20.0	2,083.0
H2O	2010	12.5	12.3	13.5	12.3	10.6	7.1	14.4	14.6	11.7	14.9	11.6	6.9	1,512.7
OIL	2010	33.6	29.6	31.3	26.7	27.5	20.0	37.8	37.7	32.6	27.2	26.7	17.8	6,077.0
Licence	5351	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				

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Licence 5351		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-20-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	29.0	29.0	29.0	28.0	29.0	30.0	30.0	29.0	28.0	0.0	2,292.0
H2O	2011	8.3	5.2	6.0	3.1	6.7	7.1	11.9	4.2	2.8	2.9	3.0	0.0	1,442.6
OIL	2011	13.3	7.9	8.3	10.9	8.1	6.3	11.5	6.8	6.0	5.7	5.5	0.0	3,723.3
DAY	2010	30.0	28.0	29.0	28.0	30.0	29.0	29.0	29.0	28.0	29.0	28.0	29.0	1,974.0
H2O	2010	10.8	10.8	8.3	7.3	6.1	5.3	5.9	4.9	4.2	6.6	7.2	7.7	1,381.4
OIL	2010	21.5	17.5	17.9	15.4	16.0	16.2	17.1	13.3	12.1	10.2	8.6	9.7	3,633.0
Licence 5353		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	0.0	2,403.0
H2O	2011	2.7	4.5	4.1	2.9	3.5	3.3	10.9	5.1	2.7	3.1	3.4	0.0	964.2
OIL	2011	28.9	27.8	29.4	31.1	38.6	36.3	29.6	35.8	39.7	42.4	36.3	0.0	4,594.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	2,076.0
H2O	2010	3.7	6.8	20.5	19.5	11.0	3.2	3.1	3.1	2.9	3.0	2.7	1.8	918.0
OIL	2010	30.0	26.4	29.8	29.0	30.4	30.3	30.9	30.7	27.6	27.0	26.7	17.8	4,219.0
Licence 5354		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.02-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	28.0	0.0	0.0	19.0	31.0	30.0	31.0	30.0	0.0	2,255.0
H2O	2011	4.5	3.8	4.4	4.9	0.0	0.0	5.9	11.3	22.8	26.9	17.5	0.0	898.3
OIL	2011	18.4	14.4	15.6	15.3	0.0	0.0	11.9	20.9	19.2	19.3	17.3	0.0	3,185.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	30.0	31.0	1,997.0
H2O	2010	6.1	6.5	7.5	6.5	6.7	6.1	2.1	6.0	5.4	5.1	4.3	4.4	796.3
OIL	2010	16.6	15.3	17.3	17.4	18.1	17.0	6.2	18.1	18.4	18.1	17.5	17.4	3,032.8
Licence 5355		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	5.0	23.0	31.0	25.0	30.0	29.0	30.0	0.0	2,386.0
H2O	2011	35.8	40.0	46.6	45.7	5.4	25.3	44.6	45.1	51.2	48.2	56.8	0.0	2,455.9
OIL	2011	40.3	47.4	53.0	52.1	10.6	49.0	58.7	39.7	48.3	44.0	36.1	0.0	7,339.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	2,100.0
H2O	2010	54.3	54.0	59.4	56.1	64.6	62.1	60.1	59.0	55.1	51.3	45.4	31.5	2,011.2
OIL	2010	53.3	47.0	50.3	48.4	48.3	47.9	48.9	47.3	45.8	47.7	47.4	32.9	6,859.8
Licence 5356		Well Name Sinclair Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	129.0	124.0	164.0	149.0	132.0	142.0	130.0	117.0	120.0	120.0	119.0	0.0	12,401.9

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Licence	5356	Well Name Sinclair Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	115.0	97.0	103.0	117.0	116.0	108.0	107.0	109.0	101.0	110.0	95.0	101.0	10,955.9
Licence	5357	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-10-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	26.0	31.0	25.0	31.0	30.0	22.0	30.0	28.0	31.0	28.0	0.0	2,123.0
H2O	2011	5.0	5.2	5.9	2.6	3.6	4.0	3.8	5.6	5.9	7.7	9.1	0.0	1,192.3
OIL	2011	53.0	69.2	88.7	88.7	111.9	111.6	77.1	117.1	108.7	120.0	110.3	0.0	6,796.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	23.0	23.0	29.0	29.0	29.0	20.0	1,818.0
H2O	2010	10.0	9.2	9.7	9.1	8.7	6.4	14.8	23.2	9.2	9.3	9.1	4.9	1,133.9
OIL	2010	58.0	55.7	53.0	46.4	44.6	33.2	26.9	28.3	40.5	44.6	63.5	48.7	5,739.9
Licence	5358	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-10-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	15.0	22.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	0.0	2,015.0
H2O	2011	1.3	1.4	20.1	9.6	33.3	15.2	18.9	13.0	12.7	9.6	9.3	0.0	735.1
OIL	2011	19.5	18.4	23.7	33.0	9.4	15.6	16.3	22.4	33.2	36.9	36.3	0.0	3,864.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,713.0
H2O	2010	3.3	3.1	3.2	3.1	3.2	3.2	3.2	3.2	3.2	3.3	1.9	1.1	590.7
OIL	2010	26.6	25.0	27.3	26.6	27.2	25.8	26.9	26.2	26.9	29.8	27.2	16.8	3,599.3
Licence	5359	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-04-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	25.0	29.0	25.0	31.0	3.0	16.0	25.0	28.0	29.0	28.0	0.0	2,281.0
H2O	2011	12.0	4.9	6.7	8.1	7.6	0.8	4.3	7.3	12.9	13.7	4.1	0.0	1,825.6
OIL	2011	61.2	68.3	87.6	74.7	91.5	8.9	57.5	99.9	92.3	77.1	74.4	0.0	8,256.7
DAY	2010	27.0	28.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	21.0	2,018.0
H2O	2010	12.5	17.0	15.7	13.9	13.6	12.9	12.5	12.6	8.3	7.0	8.2	10.6	1,743.2
OIL	2010	78.8	82.0	79.5	79.3	79.9	79.6	81.1	82.8	80.5	81.3	75.9	50.0	7,463.3
Licence	5360	Well Name Tundra Virden HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.12-02-009-25W1.00	Field Name Virden				Pool Name Lodgepole D				Field Code 5	Pool Code 59D	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	2.0	0.0	0.0	28.0	29.0	31.0	30.0	0.0	2,278.9
H2O	2011	4206.7	3862.9	4307.3	4019.0	281.7	0.0	0.0	3912.4	4058.6	4302.5	4293.0	0.0	303,495.4
OIL	2011	45.6	41.8	46.3	44.3	3.0	0.0	0.0	22.7	22.1	29.4	28.9	0.0	5,578.5
DAY	2010	31.0	28.0	31.0	27.0	30.0	30.0	30.0	1.0	12.0	31.0	29.0	31.0	2,039.9
H2O	2010	4492.9	3941.5	4171.7	3707.2	3664.9	3699.4	3847.5	108.8	1456.6	4037.1	3783.9	4105.0	270,251.3
OIL	2010	48.4	43.4	45.8	40.2	44.4	44.1	44.4	1.3	17.0	45.1	42.0	44.2	5,294.4

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Licence 5361		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-26-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	6.0	0.0	24.0	0.0	2,287.0
H2O	2011	10.8	9.2	11.9	9.3	9.8	11.7	12.6	13.2	2.1	0.0	10.2	0.0	1,907.0
OIL	2011	22.0	17.7	21.5	16.2	15.4	15.8	19.1	21.2	3.6	0.0	16.0	0.0	2,855.6
DAY	2010	29.0	28.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	29.0	2,022.0
H2O	2010	19.8	15.8	17.5	16.5	17.3	15.1	14.4	13.6	8.2	6.9	7.4	9.4	1,806.2
OIL	2010	17.5	19.9	22.0	21.5	22.5	19.8	20.7	20.9	25.5	19.7	15.5	17.8	2,687.1
Licence 5362		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	26.0	31.0	29.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	0.0	2,321.0
H2O	2011	3.0	2.7	3.2	3.2	10.8	9.4	8.3	8.4	7.7	7.0	6.1	0.0	1,094.4
OIL	2011	107.9	136.2	174.4	159.1	148.8	142.3	151.9	156.4	153.0	153.4	146.9	0.0	9,438.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	28.0	31.0	28.0	21.0	2,002.0
H2O	2010	9.5	10.8	12.0	7.5	7.7	7.2	8.1	8.8	6.4	4.1	3.5	2.6	1,024.6
OIL	2010	73.9	68.5	76.1	85.7	91.8	88.5	100.8	107.9	107.7	133.5	123.2	88.4	7,808.5
Licence 5363		Well Name Petrobakken Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.13-10-002-24W1.00	Field Name Waskada				Pool Name Lower_Amaranth O					Field Code 3		Pool Code 290	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	19.0	0.0	0.0	0.0	1,959.5
H2O	2011	8.3	8.3	8.7	9.2	11.1	5.5	10.2	7.9	4.9	0.0	0.0	0.0	1,269.9
OIL	2011	5.6	5.5	5.8	6.2	7.5	3.6	6.8	5.3	3.2	0.0	0.0	0.0	592.2
DAY	2010	31.0	26.0	31.0	30.0	31.0	24.0	25.0	31.0	29.0	31.0	30.0	31.0	1,707.5
H2O	2010	14.0	11.7	12.5	11.0	11.2	6.4	9.3	11.7	11.2	9.8	9.4	9.3	1,195.8
OIL	2010	7.2	6.1	6.3	7.1	7.5	4.3	6.2	7.8	7.4	6.6	6.3	6.2	542.7
Licence 5364		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,374.0
H2O	2011	11.1	8.5	9.0	10.0	12.8	13.7	12.6	12.2	11.8	13.3	12.3	0.0	1,875.2
OIL	2011	30.3	27.1	30.9	28.5	28.0	27.5	28.3	28.3	26.8	26.6	26.3	0.0	6,166.6
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	22.0	31.0	30.0	31.0	2,040.0
H2O	2010	12.2	15.4	16.2	14.9	14.1	12.3	9.7	6.4	9.0	12.5	11.2	11.5	1,747.9
OIL	2010	32.4	34.9	37.6	36.0	39.2	38.2	36.8	22.0	23.7	30.6	29.0	29.8	5,858.0
Licence 5365		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	0.0	2,303.0

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Licence	5365	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD								
	UWI	100.12-33-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit		0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
H2O	2011	11.6	11.4	12.6	13.9	15.2	18.2	15.7	16.3	13.6	14.2	13.7	0.0	2,061.4								
OIL	2011	20.5	18.1	18.2	15.9	14.8	13.6	12.3	11.8	10.9	13.4	11.5	0.0	3,979.5								
DAY	2010	29.0	28.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	29.0	30.0	28.0	1,981.0								
H2O	2010	18.6	18.5	18.9	17.5	17.0	15.0	13.8	13.5	15.0	13.4	11.8	10.5	1,905.0								
OIL	2010	21.3	16.1	17.0	19.1	21.3	21.1	20.5	18.4	17.6	17.4	19.6	18.5	3,818.5								
Licence	5366	Well Name				Sinclair Unit No. 1 Prov.		Dev			V	Mineral Rights		CROWN								
	UWI	100.09-16-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit		1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,400.0								
H2O	2011	5.2	5.2	6.1	6.6	7.6	7.2	7.3	7.2	6.5	6.9	6.4	0.0	992.7								
OIL	2011	136.3	133.5	143.2	134.9	137.2	145.7	161.2	170.2	168.1	158.2	146.6	0.0	11,380.2								
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	20.0	2,068.0								
H2O	2010	6.4	6.5	7.8	7.8	6.9	53.4	20.4	6.6	5.9	5.3	4.5	3.1	920.5								
OIL	2010	84.9	75.0	86.5	85.9	96.9	66.8	115.1	110.1	107.7	110.5	110.6	74.7	9,745.1								
Licence	5368	Well Name				Sinclair Unit No. 1 Prov.		Dev			V	Mineral Rights		CROWN								
	UWI	100.04-04-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit		1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	0.0	26.0	29.0	7.0	0.0	0.0	23.0	29.0	28.0	29.0	28.0	0.0	2,163.0								
H2O	2011	0.0	13.8	20.1	4.1	0.0	0.0	40.1	29.1	18.3	20.7	19.5	0.0	1,741.4								
OIL	2011	0.0	85.9	94.0	18.0	0.0	0.0	81.6	116.9	81.3	73.9	60.2	0.0	8,121.6								
DAY	2010	19.0	26.0	29.0	28.0	29.0	29.0	31.0	29.0	28.0	29.0	28.0	19.0	1,964.0								
H2O	2010	25.6	46.2	20.8	18.7	17.9	33.3	31.3	17.6	16.8	17.0	5.5	1.2	1,575.7								
OIL	2010	72.7	108.3	87.3	80.4	80.2	82.1	87.9	77.4	75.1	71.6	59.7	39.8	7,509.8								
Licence	5369	Well Name				Sinclair Unit No. 1		Dev			V	Mineral Rights		FREEHOLD								
	UWI	100.04-16-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit		1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	27.0	26.0	29.0	30.0	28.0	28.0	29.0	28.0	27.0	30.0	29.0	0.0	2,336.0								
H2O	2011	7.8	6.4	8.5	7.8	6.1	7.7	9.1	10.1	9.7	11.4	11.7	0.0	1,046.9								
OIL	2011	79.9	80.4	69.8	74.8	80.9	75.6	76.4	69.7	63.1	67.8	63.0	0.0	7,308.4								
DAY	2010	29.0	28.0	29.0	28.0	30.0	30.0	29.0	29.0	27.0	29.0	28.0	20.0	2,025.0								
H2O	2010	4.9	6.2	9.1	8.8	9.1	9.7	9.5	9.7	7.3	4.8	6.1	6.5	950.6								
OIL	2010	55.9	53.7	59.2	59.9	64.7	69.7	70.5	68.8	65.5	71.9	70.1	45.6	6,507.0								
Licence	5370	Well Name				Sinclair Unit No. 1 WIW		Dev			V	Mineral Rights		FREEHOLD								
	UWI	100.10-09-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit		1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
WIN	2011	120.0	98.0	138.0	104.0	105.0	111.0	132.0	113.2	131.5	121.4	142.0	0.0	12,093.6								
WIN	2010	114.0	98.0	101.0	118.0	116.0	109.0	111.0	109.0	100.0	110.0	94.0	108.0	10,777.5								

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Licence 5371		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-09-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,327.0
H2O	2011	8.2	9.7	5.8	5.4	6.4	6.5	6.8	7.2	6.3	6.2	5.9	0.0	1,264.8
OIL	2011	103.5	116.2	136.9	130.1	130.2	124.6	133.9	134.8	129.5	125.1	119.9	0.0	10,534.7
DAY	2010	31.0	28.0	31.0	0.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	2,000.0
H2O	2010	9.3	10.8	12.0	0.0	4.7	13.3	14.1	13.4	10.9	11.3	10.4	7.2	1,190.4
OIL	2010	94.7	87.1	96.8	0.0	38.4	131.0	159.4	149.7	126.5	125.4	121.8	84.5	9,150.0
Licence 5372		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-09-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	0.0	2,278.8
H2O	2011	3.6	4.2	10.1	11.5	10.2	6.5	4.7	4.4	4.2	6.2	5.6	0.0	1,479.3
OIL	2011	81.3	91.3	99.6	100.7	94.0	95.7	85.6	85.2	78.9	88.5	78.3	0.0	9,390.0
DAY	2010	31.0	26.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	29.0	30.0	21.0	1,961.8
H2O	2010	9.3	8.6	10.3	9.9	10.5	11.1	13.4	10.1	5.9	5.3	4.5	3.2	1,408.1
OIL	2010	73.4	57.4	68.6	74.0	78.9	73.5	85.7	80.5	95.7	90.0	95.7	66.4	8,410.9
Licence 5373		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.09-04-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,315.0
H2O	2011	7.0	7.4	11.6	12.2	11.2	7.4	7.1	7.7	6.5	6.6	7.3	0.0	1,713.9
OIL	2011	112.1	143.4	144.9	126.5	119.6	111.9	122.2	120.1	119.8	120.3	111.3	0.0	10,774.4
DAY	2010	31.0	26.0	29.0	29.0	29.0	27.0	29.0	31.0	28.0	31.0	30.0	21.0	1,988.0
H2O	2010	19.9	18.6	16.0	13.2	14.2	13.9	14.4	16.3	13.3	13.8	10.9	6.2	1,621.9
OIL	2010	145.2	126.0	142.2	139.6	138.3	134.5	140.3	143.5	123.9	133.0	131.5	90.9	9,422.3
Licence 5374		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-09-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	27.0	31.0	27.0	5.0	0.0	0.0	28.0	30.0	29.0	30.0	0.0	2,235.0
H2O	2011	8.7	8.8	10.8	11.4	3.0	0.0	0.0	21.7	35.8	33.6	21.0	0.0	1,274.1
OIL	2011	63.8	98.9	113.3	89.4	13.2	0.0	0.0	90.3	127.9	115.6	91.4	0.0	9,915.8
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	21.0	2,005.0
H2O	2010	8.4	7.7	8.5	8.9	12.6	12.0	10.2	2.2	8.1	13.8	11.0	7.9	1,119.3
OIL	2010	107.9	88.1	105.8	93.0	98.3	97.8	92.4	83.1	85.7	100.1	79.4	54.4	9,112.0
Licence 5375		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-16-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	19.0	0.0	21.0	31.0	31.0	28.0	29.0	28.0	0.0	2,310.0

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Licence	5375	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	8.2	7.4	9.1	5.5	0.0	6.9	10.3	10.7	9.0	11.7	16.3	0.0	962.9
OIL	2011	166.5	161.5	186.8	104.6	0.0	111.3	183.3	191.6	173.5	162.3	131.1	0.0	9,203.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	2,035.0
H2O	2010	3.1	3.1	6.1	7.9	8.2	7.5	5.7	5.1	4.7	5.3	5.5	6.3	867.8
OIL	2010	70.3	61.8	75.5	82.7	91.8	99.2	123.6	127.3	125.0	129.6	134.0	100.7	7,631.2
Licence	5376	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	26.0	31.0	27.0	5.0	0.0	0.0	28.0	29.0	28.0	30.0	0.0	2,110.0
H2O	2011	39.3	43.5	55.3	53.5	13.5	0.0	0.0	67.0	65.7	39.1	62.6	0.0	4,667.2
OIL	2011	46.1	54.0	65.5	52.9	6.8	0.0	0.0	39.2	41.1	66.1	51.1	0.0	7,376.0
DAY	2010	30.0	26.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	20.0	1,882.0
H2O	2010	66.6	62.2	71.9	73.0	71.4	72.7	69.4	63.5	63.0	52.9	50.0	33.0	4,227.7
OIL	2010	56.0	46.4	51.8	53.7	52.7	56.0	56.3	58.1	61.6	51.7	54.2	35.8	6,953.2
Licence	5377	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	13.0	28.0	30.0	31.0	28.0	10.0	21.0	30.0	31.0	30.0	0.0	2,187.0
H2O	2011	2.5	1.4	3.1	3.3	3.8	3.6	1.2	2.5	3.0	3.1	2.4	0.0	610.8
OIL	2011	57.4	29.9	66.8	104.8	105.6	96.1	27.0	57.9	90.9	94.6	78.6	0.0	8,733.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	21.0	1,911.0
H2O	2010	3.8	4.0	4.3	3.6	3.7	3.2	3.4	3.2	2.9	2.8	2.7	2.2	580.9
OIL	2010	121.0	112.1	122.1	110.0	114.2	100.7	114.2	101.5	92.7	89.4	79.4	46.9	7,923.5
Licence	5379	Well Name Sinclair Unit No. 4 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.14-11-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,381.5
H2O	2011	6.6	6.8	9.0	7.0	4.1	6.5	7.5	6.5	7.0	7.0	5.9	6.0	1,392.6
OIL	2011	32.0	25.1	24.6	24.3	27.8	23.0	21.7	22.4	19.5	21.5	21.1	22.1	3,606.3
DAY	2010	25.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,016.5
H2O	2010	12.0	8.5	5.0	9.0	8.5	6.5	9.0	6.5	8.5	7.0	8.2	8.8	1,312.7
OIL	2010	22.5	22.0	27.5	21.4	20.0	23.0	21.2	21.8	18.5	21.7	28.4	33.9	3,321.2
Licence	5380	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-33-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	4.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	0.0	1,942.0
H2O	2011	191.8	173.3	206.5	25.0	0.0	0.0	54.4	220.4	211.9	217.6	135.6	0.0	6,506.3

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Licence	5380			Well Name		Tundra Daly COM		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.04-33-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2011	15.8	14.1	14.2	1.0	0.0	0.0	0.0	1.0	1.0	1.1	1.2	0.0	2,523.5						
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	7.0	31.0	30.0	31.0	30.0	31.0	1,723.0						
H2O	2010	142.8	135.1	158.3	168.4	162.8	129.7	44.5	155.4	144.0	168.8	176.8	230.4	5,069.8						
OIL	2010	20.0	18.2	24.3	21.3	15.8	12.2	4.6	17.9	16.1	16.5	15.7	16.4	2,474.1						
	UWI	100.04-33-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	28.0	4.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	0.0	1,085.0						
OIL	2011	1.8	1.5	1.5	1.1	0.0	0.0	1.2	2.3	2.4	2.4	2.6	0.0	208.4						
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	7.0	31.0	30.0	31.0	30.0	31.0	866.0						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4						
OIL	2010	6.4	6.0	2.7	2.4	1.8	1.3	0.5	2.0	1.8	1.9	1.7	1.9	191.6						
Licence	5381			Well Name		Sinclair Unit No. 1		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.03-09-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	24.0	28.0	31.0	29.0	5.0	23.0	31.0	31.0	30.0	31.0	30.0	0.0	2,321.0						
H2O	2011	5.5	9.3	11.1	10.3	1.7	7.4	14.4	14.9	11.2	12.4	12.1	0.0	1,242.6						
OIL	2011	124.0	152.6	169.0	149.5	23.0	103.5	151.5	150.2	136.5	139.8	132.2	0.0	12,525.1						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	2,028.0						
H2O	2010	6.0	6.2	6.8	6.6	7.1	6.8	7.0	11.7	7.9	5.7	6.3	4.8	1,132.3						
OIL	2010	181.9	163.7	178.9	171.8	176.3	175.4	176.6	180.3	164.5	156.0	148.9	101.3	11,093.3						
Licence	5382			Well Name		Sinclair Unit No. 1		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.05-09-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	24.0	22.0	28.0	30.0	31.0	25.0	31.0	31.0	28.0	31.0	28.0	0.0	2,245.0						
H2O	2011	2.7	2.6	3.8	8.4	9.8	7.9	4.4	4.4	4.1	5.0	3.7	0.0	997.9						
OIL	2011	63.4	55.9	73.4	110.4	111.4	88.5	102.9	103.6	96.5	104.9	85.8	0.0	7,863.0						
DAY	2010	29.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	30.0	28.0	21.0	1,936.0						
H2O	2010	3.0	3.7	3.9	3.6	3.3	20.6	2.8	2.4	2.4	2.3	2.4	2.4	941.1						
OIL	2010	73.4	82.7	84.0	78.0	76.8	73.5	83.8	77.9	81.4	75.4	69.8	51.8	6,866.3						
Licence	5383			Well Name		Sinclair Unit No. 1		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.07-09-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	24.0	28.0	31.0	30.0	29.0	11.0	0.0	21.0	30.0	31.0	30.0	0.0	2,157.0						
H2O	2011	22.3	26.2	31.8	33.1	29.0	10.3	0.0	17.2	40.5	46.1	35.2	0.0	1,483.4						
OIL	2011	96.9	108.8	121.3	114.8	118.5	46.4	0.0	91.2	141.1	143.7	119.0	0.0	11,616.9						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,892.0						
H2O	2010	7.1	8.3	10.3	12.6	15.3	16.3	20.4	21.3	20.6	23.7	24.8	19.6	1,191.7						

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Licence	5383	Well Name				Sinclair Unit No. 1				Dev	V	Mineral Rights		FREEHOLD				
UWI	100.07-09-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
OIL	2010	167.2	144.5	158.0	147.7	150.8	144.8	143.9	140.2	134.6	127.7	117.9	79.1	10,515.2				
Licence	5384	Well Name				Sinclair Unit No. 1 WIW				Dev	V	Mineral Rights		FREEHOLD				
UWI	100.11-09-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2011	129.0	132.0	141.0	134.0	123.0	140.0	133.0	132.0	119.0	120.0	117.0	0.0	12,592.2				
WIN	2010	123.0	106.0	107.0	125.0	125.0	117.0	117.0	118.0	107.0	122.0	104.0	116.0	11,172.2				
Licence	5385	Well Name				Sinclair Unit No. 1				Dev	V	Mineral Rights		FREEHOLD				
UWI	100.14-09-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,375.0				
H2O	2011	4.0	5.3	7.9	8.1	8.3	7.2	5.3	4.7	3.8	3.7	5.1	0.0	1,016.1				
OIL	2011	60.4	72.9	94.6	89.2	87.6	83.5	88.1	88.0	81.7	78.7	73.1	0.0	5,416.4				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	2,048.0				
H2O	2010	5.5	5.5	6.6	6.5	6.2	5.8	5.3	5.1	4.5	3.6	3.2	3.3	952.7				
OIL	2010	42.4	38.2	46.0	46.4	51.6	52.1	59.9	62.5	66.1	86.3	85.4	50.7	4,518.6				
Licence	5386	Well Name				Sinclair Unit No. 1 Prov.				Dev	V	Mineral Rights		CROWN				
UWI	100.12-16-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	28.0	26.0	31.0	29.0	31.0	28.0	29.0	29.0	30.0	30.0	29.0	0.0	2,267.0				
H2O	2011	5.6	9.2	12.8	18.7	22.3	13.6	12.8	14.5	16.2	19.3	18.5	0.0	888.8				
OIL	2011	37.5	47.2	54.8	55.8	58.2	48.3	66.4	71.3	73.3	65.0	59.7	0.0	6,944.3				
DAY	2010	28.0	28.0	29.0	30.0	29.0	24.0	31.0	29.0	28.0	29.0	30.0	18.0	1,947.0				
H2O	2010	1.9	2.1	4.0	5.5	6.8	4.6	4.0	3.5	3.6	4.1	2.9	1.8	725.3				
OIL	2010	41.5	46.5	62.1	76.3	83.2	66.2	79.6	62.9	63.8	67.7	64.9	23.3	6,306.8				
Licence	5387	Well Name				Sinclair Unit No. 1 Prov.				Dev	V	Mineral Rights		CROWN				
UWI	100.02-04-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
CO2	2011	36505.7	15764.2	17463.2	65813.5	67958.2	65184.0	52137.5	73122.0	49124.9	0.0	0.0	0.0	835,724.6				
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,191.0				
GAS	2011	38.2	18.5	18.0	67.8	70.0	67.2	66.7	75.0	50.4	56.8	55.0	0.0	1,115.5				
H2O	2011	9.2	8.5	9.1	6.9	7.0	4.0	3.8	6.1	6.2	4.2	4.3	0.0	1,215.4				
OIL	2011	124.9	84.3	84.8	90.4	86.9	73.1	76.3	71.9	59.8	61.2	54.7	0.0	7,447.2				
CO2	2010	6200.3	14365.8	25187.6	13120.1	16600.9	3354.1	0.0	24596.9	74589.6	59658.8	40210.8	53719.7	392,651.4				
DAY	2010	31.0	28.0	31.0	29.0	31.0	3.0	0.0	22.0	30.0	31.0	30.0	31.0	1,857.0				
GAS	2010	7.1	16.8	27.3	14.2	18.0	1.5	0.0	26.6	80.1	167.0	42.0	56.1	531.9				
H2O	2010	8.6	8.0	10.1	7.8	8.4	0.8	0.0	11.0	14.0	13.6	8.5	7.9	1,146.1				
OIL	2010	142.5	125.9	135.5	133.4	121.5	12.5	0.0	130.0	141.0	124.4	99.3	105.2	6,578.9				

Licence		5388		Well Name		Sinclair Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.05-04-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	0.0	26.0	28.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	0.0	2,157.0									
H2O	2011	0.0	7.5	6.1	6.9	6.2	5.5	3.1	3.1	9.1	14.2	16.5	0.0	1,159.5									
OIL	2011	0.0	98.3	120.2	125.7	98.5	87.9	55.9	59.1	83.4	79.4	71.9	0.0	8,449.3									
DAY	2010	29.0	26.0	28.0	28.0	29.0	28.0	31.0	26.0	30.0	29.0	28.0	21.0	1,869.0									
H2O	2010	8.3	8.4	9.3	9.1	9.0	6.5	3.4	9.7	10.9	7.7	7.1	7.0	1,081.3									
OIL	2010	107.0	97.7	103.4	100.2	104.0	99.5	108.5	90.8	105.6	87.3	86.4	71.4	7,569.0									
Licence		5389		Well Name		Sinclair Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.06-04-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	0.0	26.0	30.0	30.0	31.0	28.0	31.0	15.0	27.0	31.0	28.0	0.0	2,133.0									
H2O	2011	0.0	15.0	19.2	20.5	20.8	17.1	5.8	4.2	39.3	30.0	30.1	0.0	1,590.1									
OIL	2011	0.0	95.6	124.4	121.3	108.6	92.3	99.2	48.8	79.4	101.7	83.7	0.0	8,772.4									
DAY	2010	29.0	26.0	29.0	28.0	28.0	30.0	31.0	31.0	30.0	25.0	28.0	21.0	1,856.0									
H2O	2010	12.5	13.8	17.6	16.0	13.9	16.6	19.2	22.9	20.1	16.1	16.2	11.7	1,388.1									
OIL	2010	115.6	101.6	109.8	100.4	98.0	119.1	108.8	112.6	106.6	85.3	92.2	65.0	7,817.4									
Licence		5390		Well Name		Sinclair Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.07-04-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
CO2	2011	84827.7	113112.4	125231.6	116580.7	121222.9	107549.1	89624.3	109272.7	81748.7	0.0	0.0	0.0	2,294,257.3									
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,136.0									
GAS	2011	87.1	80.6	127.2	118.4	123.8	109.8	113.4	111.5	83.3	87.8	83.7	0.0	2,773.7									
H2O	2011	5.8	5.1	5.5	5.2	5.6	5.2	4.0	3.7	4.3	6.2	3.9	0.0	1,396.6									
OIL	2011	130.9	110.1	112.6	96.2	89.9	82.4	74.9	72.7	73.7	71.4	69.2	0.0	8,031.7									
CO2	2010	47670.0	83472.0	128192.8	91072.8	91092.3	6500.9	0.0	43339.5	136693.6	142184.5	101080.4	84827.7	1,345,087.2									
DAY	2010	31.0	28.0	31.0	30.0	31.0	3.0	0.0	20.0	30.0	31.0	30.0	31.0	1,803.0									
GAS	2010	50.5	90.4	131.7	93.6	93.5	8.0	0.0	44.8	141.4	393.2	103.8	87.1	1,647.1									
H2O	2010	12.9	13.8	18.1	16.5	14.1	1.7	0.0	16.0	26.2	19.2	11.5	5.7	1,342.1									
OIL	2010	168.3	142.0	145																			

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Licence	5391		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.08-04-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1			Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	27.0	31.0	30.0	31.0	3.0	0.0	0.0	10.0	31.0	30.0	31.0	
GAS	2010	97.1	71.4	110.9	65.1	103.5	8.8	0.0	0.0	30.5	249.5	122.4	125.2	1,639.8
H2O	2010	21.5	17.8	25.7	22.8	18.7	1.9	0.0	0.0	5.9	23.5	18.4	14.4	1,391.5
OIL	2010	216.2	192.5	231.9	203.8	179.8	16.1	0.0	0.0	52.8	240.0	206.4	204.3	9,691.5
Licence	5392		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.10-04-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1			Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	31.0	30.0	30.0	3.0	23.0	30.0	30.0	29.0	30.0	0.0	2,154.0
H2O	2011	0.0	11.6	13.1	11.2	15.8	1.5	23.0	14.2	7.8	7.4	7.6	0.0	1,661.6
OIL	2011	0.0	204.3	222.9	176.5	150.3	13.9	132.8	214.2	174.0	157.6	152.2	0.0	11,227.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,890.0
H2O	2010	14.2	12.3	13.7	14.7	15.1	14.2	13.6	12.6	12.7	12.5	9.8	5.4	1,548.4
OIL	2010	203.5	180.0	197.2	185.0	191.0	187.0	187.6	187.0	179.3	173.0	167.0	117.4	9,628.9
Licence	5393		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.15-04-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1			Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,179.0
H2O	2011	0.0	9.0	13.9	11.8	11.5	10.4	10.5	7.8	6.8	7.1	10.6	0.0	1,375.6
OIL	2011	0.0	170.9	211.1	180.5	167.0	151.3	160.0	162.4	158.7	160.4	145.4	0.0	13,500.2
DAY	2010	31.0	28.0	30.0	25.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	21.0	1,876.0
H2O	2010	13.5	12.8	13.5	12.1	18.3	12.1	17.2	16.4	13.9	12.6	11.4	6.2	1,276.2
OIL	2010	217.8	186.7	196.8	177.2	214.5	125.9	230.5	203.4	182.6	177.9	171.0	119.7	11,832.5
Licence	5394		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.16-04-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1			Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	26.0	30.0	28.0	29.0	28.0	27.0	31.0	28.0	29.0	30.0	0.0	2,168.0
H2O	2011	3.8	4.0	4.3	5.0	5.5	5.5	10.4	9.4	8.0	8.8	10.6	0.0	1,135.3
OIL	2011	99.2	107.1	136.2	116.0	116.6	99.6	96.9	114.5	103.4	102.9	107.2	0.0	10,095.5
DAY	2010	29.0	26.0	26.0	23.0	29.0	17.0	31.0	27.0	28.0	28.0	28.0	21.0	1,858.0
H2O	2010	15.3	15.4	15.8	18.6	19.0	7.6	17.2	15.5	11.9	6.7	5.7	3.3	1,060.0
OIL	2010	136.7	117.1	109.4	120.1	151.3	83.1	159.4	124.0	122.7	117.3	117.8	81.1	8,895.9
Licence	5395		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.13-09-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1			Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	0.0	2,326.0
H2O	2011	10.3	9.5	7.2	7.5	11.8	15.1	9.7	9.3	9.4	12.4	11.7	0.0	1,475.5
OIL	2011	35.8	47.2	82.6	78.0	68.9	68.2	76.1	83.3	71.5	73.2	68.2	0.0	5,932.6

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Licence	5395	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	29.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	19.0	2,009.0
H2O	2010	7.7	8.4	10.8	12.0	9.2	8.7	7.7	8.1	8.2	13.5	12.0	8.1	1,361.6
OIL	2010	31.6	27.6	32.6	35.7	35.1	37.3	31.5	31.8	30.6	40.5	40.0	26.3	5,179.6
Licence	5396	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-17-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	26.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	30.0	28.0	0.0	2,291.0
H2O	2011	6.1	7.9	6.7	7.7	13.3	7.7	6.9	11.8	12.8	12.6	13.1	0.0	909.3
OIL	2011	82.6	113.2	132.9	123.2	128.4	123.4	137.6	166.8	140.9	144.8	130.9	0.0	7,973.4
DAY	2010	31.0	26.0	29.0	28.0	31.0	26.0	29.0	29.0	30.0	29.0	28.0	18.0	1,979.0
H2O	2010	8.7	8.4	10.5	8.8	11.3	9.8	9.9	6.5	10.3	10.1	9.0	5.5	802.7
OIL	2010	61.7	53.1	71.8	70.7	78.3	70.0	81.2	88.3	103.2	91.4	89.6	57.3	6,548.7
Licence	5397	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,274.0
H2O	2011	16.1	14.8	11.6	9.6	13.0	16.6	15.9	14.2	5.4	8.5	9.1	0.0	1,406.0
OIL	2011	83.6	73.5	93.6	88.3	87.1	91.8	95.2	91.7	108.9	114.0	111.7	0.0	10,257.7
DAY	2010	31.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	20.0	1,943.0
H2O	2010	15.6	15.4	18.2	14.4	6.8	6.5	6.3	9.1	12.2	3.9	4.2	6.6	1,271.2
OIL	2010	85.6	75.2	74.2	68.4	82.2	85.6	89.7	83.1	71.9	77.0	75.2	51.5	9,218.3
Licence	5398	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,233.0
H2O	2011	9.9	12.3	14.6	15.1	19.7	20.1	15.7	16.9	15.6	13.6	12.1	0.0	1,856.3
OIL	2011	33.3	50.7	52.0	47.1	47.5	46.7	51.5	54.1	52.8	56.8	55.8	0.0	5,909.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,908.0
H2O	2010	15.5	13.6	14.3	13.0	13.6	15.8	14.5	12.6	11.8	12.0	13.3	8.8	1,690.7
OIL	2010	45.8	39.2	42.5	40.6	42.6	45.1	44.2	39.9	38.9	38.9	38.5	25.5	5,361.6
Licence	5399	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-04-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	27.0	29.0	28.0	29.0	28.0	27.0	31.0	28.0	29.0	28.0	0.0	2,296.0
H2O	2011	5.2	8.4	5.4	6.3	11.7	9.2	14.1	24.1	15.4	14.0	13.1	0.0	1,193.8
OIL	2011	96.2	145.7	143.6	123.7	114.3	105.7	104.4	112.3	109.6	112.0	104.3	0.0	10,763.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	21.0	1,989.0

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Licence	5399	Well Name				Sinclair Unit No. 1 Prov.				Dev	V	Mineral Rights		CROWN			
	UWI	100.11-04-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2010	9.3	7.2	9.5	8.4	8.8	8.2	7.9	8.5	8.3	6.9	6.0	4.8	1,066.9			
OIL	2010	158.9	113.0	140.2	137.5	141.4	139.0	136.9	132.7	129.2	120.1	115.4	82.1	9,492.1			
Licence	5400	Well Name				Tundra Sinclair Prov. SWD				Dev	V	Mineral Rights		CROWN			
	UWI	100.13-04-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.2			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,402.9			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.2			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,402.9			
	UWI	100.13-04-008-29W1.02				Field Name	Daly Sinclair		Pool Name	Lodgepole		Field Code	1	Pool Code	59	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	11489.0	11320.0	13497.0	11011.0	0.0	7851.0	10145.0	10162.0	8601.0	11669.0	12123.0	0.0	1,048,777.0			
WIN	2010	16504.0	8003.0	9893.0	9206.0	7944.0	7184.0	9822.4	9688.6	9145.0	9293.0	10510.0	10156.0	940,909.0			
Licence	5401	Well Name				Sinclair Unit No. 1 Prov.				Dev	V	Mineral Rights		CROWN			
	UWI	100.14-04-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	28.0	29.0	21.0	6.0	0.0	7.0	31.0	28.0	29.0	28.0	0.0	2,173.0			
H2O	2011	0.0	10.7	8.0	2.9	0.9	0.0	1.0	40.0	25.4	11.8	10.1	0.0	1,120.6			
OIL	2011	0.0	145.8	167.1	123.8	35.3	0.0	42.8	299.8	231.0	165.3	146.1	0.0	11,329.3			
DAY	2010	31.0	26.0	29.0	28.0	29.0	17.0	31.0	29.0	28.0	29.0	28.0	21.0	1,966.0			
H2O	2010	9.3	8.6	11.5	14.4	17.0	10.3	18.8	6.3	5.7	9.3	12.2	8.1	1,009.8			
OIL	2010	189.5	142.0	159.4	153.0	156.5	95.8	182.6	157.2	152.2	150.4	143.2	104.0	9,972.3			
Licence	5402	Well Name				Sinclair Unit No. 1				Dev	V	Mineral Rights		FREEHOLD			
	UWI	100.04-17-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,338.0			
H2O	2011	5.2	7.3	6.5	6.7	10.6	11.7	10.6	9.4	7.8	9.3	8.1	0.0	891.0			
OIL	2011	66.1	78.1	84.0	78.2	80.3	79.6	82.3	95.6	85.3	84.6	81.4	0.0	8,337.9			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	2,011.0			
H2O	2010	8.4	8.2	8.1	8.9	9.2	7.9	6.7	6.9	5.6	6.9	6.1	4.0	797.8			
OIL	2010	77.3	67.7	73.5	70.6	77.0	77.4	80.1	79.1	75.1	74.0	75.6	50.7	7,442.4			
Licence	5403	Well Name				Sinclair Unit No. 1				Dev	V	Mineral Rights		FREEHOLD			
	UWI	100.13-17-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,356.0			

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Licence 5403		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	4.3	5.2	6.2	6.6	8.1	7.6	5.1	6.5	4.5	4.6	6.7	0.0	1,050.5
OIL	2011	96.5	126.5	148.2	137.8	146.7	144.0	155.3	155.3	163.1	170.2	155.1	0.0	12,628.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	2,030.0
H2O	2010	7.4	7.4	9.5	8.3	5.8	6.0	6.1	6.3	5.9	5.5	5.1	3.7	985.1
OIL	2010	105.8	93.0	102.1	99.3	104.4	110.7	115.9	116.5	119.6	120.3	118.9	78.1	11,030.1
Licence 5404		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-07-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	2,316.0
H2O	2011	9.6	9.1	10.8	11.2	8.1	8.1	5.8	5.2	4.8	5.3	3.4	0.0	1,413.2
OIL	2011	14.2	12.1	13.4	12.7	9.8	11.5	19.1	20.5	23.5	23.8	18.5	0.0	3,585.1
DAY	2010	29.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	1,987.0
H2O	2010	11.7	12.3	12.8	13.0	13.6	12.9	10.1	10.7	9.4	10.2	9.1	9.3	1,331.8
OIL	2010	17.2	16.1	16.7	17.4	18.3	18.2	13.6	14.1	12.9	13.8	13.6	14.0	3,406.0
Licence 5405		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-07-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	0.0	2,255.0
H2O	2011	11.7	9.7	13.4	13.9	17.4	17.0	15.8	15.7	13.4	16.0	15.4	0.0	1,577.1
OIL	2011	32.6	25.3	32.4	29.9	32.7	34.3	38.0	40.4	35.9	35.3	33.2	0.0	6,747.7
DAY	2010	28.0	28.0	31.0	28.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	30.0	1,928.0
H2O	2010	8.9	9.8	10.9	12.1	12.9	13.6	13.2	14.2	11.7	12.5	11.2	11.1	1,417.7
OIL	2010	39.9	39.8	44.1	40.6	40.2	38.8	33.2	35.2	27.8	29.4	29.0	28.8	6,377.7
Licence 5406		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-07-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	0.0	2,263.0
H2O	2011	0.8	1.0	1.2	1.2	1.5	1.4	1.0	0.6	0.5	0.6	0.5	0.0	642.2
OIL	2011	16.3	18.7	20.6	19.4	19.8	19.4	16.3	11.8	12.7	14.4	12.9	0.0	5,289.8
DAY	2010	31.0	26.0	31.0	30.0	19.0	29.0	31.0	29.0	30.0	31.0	30.0	20.0	1,941.0
H2O	2010	1.9	1.7	1.8	1.6	1.1	1.7	1.9	1.7	1.2	1.3	1.1	0.7	631.9
OIL	2010	31.7	25.6	28.4	27.6	17.8	30.6	35.2	31.5	22.7	22.8	19.9	12.9	5,107.5
Licence 5407		Well Name Sinclair Unit No. 5 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.09-06-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 5		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	2,263.0
H2O	2011	12.4	10.5	10.6	11.9	11.0	13.6	12.9	11.1	11.3	10.2	11.5	0.0	2,049.8

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Licence	5407		Well Name Sinclair Unit No. 5 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.09-06-008-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	10.7	9.0	9.0	5.8	7.3	5.7	4.9	5.0	5.1	6.3	5.2	0.0	2,075.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	30.0	1,930.0
H2O	2010	17.3	15.0	13.7	14.4	14.8	13.9	13.5	13.6	12.6	12.2	5.5	16.7	1,922.8
OIL	2010	17.5	15.0	13.8	13.9	12.6	11.9	11.5	11.7	10.9	10.4	4.7	14.2	2,001.7
Licence	5408		Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.03-04-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	19.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	0.0	2,173.0
H2O	2011	0.0	0.5	0.9	3.4	3.7	2.6	2.2	5.7	4.3	5.6	8.4	0.0	1,141.2
OIL	2011	0.0	20.5	32.2	66.7	58.9	44.4	43.6	29.6	26.9	31.0	35.0	0.0	5,704.5
DAY	2010	29.0	27.0	29.0	25.0	29.0	30.0	31.0	31.0	26.0	31.0	28.0	19.0	1,893.0
H2O	2010	5.8	5.3	4.8	4.5	10.0	16.1	11.8	9.4	6.2	6.6	3.2	1.5	1,103.9
OIL	2010	61.0	53.5	46.7	41.1	60.5	77.7	66.6	64.4	52.1	59.3	45.9	27.1	5,315.7
Licence	5409		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.14-16-007-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,350.0
H2O	2011	10.2	11.1	13.1	13.6	14.3	13.3	11.2	11.0	11.1	12.4	11.0	0.0	1,907.3
OIL	2011	18.2	15.5	19.9	19.1	18.1	17.0	16.9	17.1	17.7	18.3	15.9	0.0	2,090.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,016.0
H2O	2010	15.6	14.1	13.0	13.3	17.0	14.1	12.5	12.6	11.4	10.5	9.3	9.6	1,775.0
OIL	2010	15.3	15.5	21.4	19.1	15.2	13.2	13.8	18.4	17.5	17.4	17.1	17.1	1,896.3
Licence	5410		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.01-02-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	26.0	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	2,263.0
H2O	2011	2.7	2.3	2.9	2.2	4.9	6.0	4.4	2.3	2.7	3.7	4.7	0.0	1,032.7
OIL	2011	32.1	27.4	34.3	30.8	33.4	35.5	38.6	41.3	45.1	46.9	47.2	0.0	6,173.1
DAY	2010	30.0	28.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	20.0	1,937.0
H2O	2010	6.0	6.2	6.2	5.4	5.1	8.6	7.3	5.4	2.9	2.9	2.7	1.7	993.9
OIL	2010	43.7	37.9	38.3	34.4	35.0	34.8	32.3	31.1	35.7	35.4	38.5	20.6	5,760.5
Licence	5411		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.02-32-007-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	15.0	0.0	14.0	31.0	30.0	30.0	30.0	0.0	2,083.0
H2O	2011	15.2	13.2	15.3	13.4	6.7	0.0	18.6	16.0	16.0	14.7	12.6	0.0	1,890.1
OIL	2011	9.0	7.7	8.6	7.5	3.8	0.0	4.5	9.0	4.1	6.4	5.4	0.0	1,244.8

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Licence	5411	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN					
	UWI	100.02-32-007-28W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,813.0	
H2O	2010	18.0	15.6	18.1	18.3	18.5	16.4	20.1	17.9	15.6	13.8	22.9	17.3	1,748.4	
OIL	2010	11.6	10.1	11.6	11.8	12.0	11.0	14.1	14.8	11.6	10.6	10.2	10.1	1,178.8	
Licence	5412	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD					
	UWI	100.06-27-009-29W1.00				Field Name Daly Sinclair		Pool Name Lodgepole D			Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	2,127.0	
H2O	2011	3.3	3.0	3.9	3.2	3.4	3.3	3.2	3.4	3.3	3.7	3.7	0.0	412.2	
OIL	2011	33.7	30.2	33.4	33.1	37.7	37.1	30.3	35.7	37.6	37.0	31.6	0.0	3,215.3	
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	1,795.0	
H2O	2010	3.5	3.3	3.9	4.0	3.5	2.8	2.2	3.3	3.0	3.2	2.9	3.8	374.8	
OIL	2010	35.7	32.7	37.4	35.4	36.3	27.8	21.4	37.2	33.4	34.4	32.6	34.1	2,837.9	
	UWI	100.06-27-009-29W1.02				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	2,127.0	
H2O	2011	2.7	2.4	3.2	2.7	2.8	2.7	2.6	2.8	2.7	3.1	3.0	0.0	314.0	
OIL	2011	20.4	18.3	20.2	16.2	18.4	18.1	14.7	17.2	18.1	17.8	15.2	0.0	2,198.0	
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	1,795.0	
H2O	2010	2.9	2.7	3.2	3.2	2.8	2.2	1.8	2.7	2.5	2.6	2.4	3.1	283.3	
OIL	2010	22.9	20.9	22.9	21.7	22.3	17.0	13.0	22.5	20.3	20.8	19.8	20.8	2,003.4	
Licence	5413	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN					
	UWI	100.12-02-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.0	28.0	31.0	10.0	0.0	0.0	18.0	31.0	26.0	29.0	30.0	0.0	1,950.0	
H2O	2011	5.4	6.6	6.2	2.0	0.0	0.0	4.0	13.4	10.2	20.2	14.6	0.0	1,150.7	
OIL	2011	32.1	32.1	40.1	12.8	0.0	0.0	25.3	79.9	58.3	75.9	79.9	0.0	4,085.0	
DAY	2010	29.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	27.0	29.0	21.0	1,717.0	
H2O	2010	5.8	7.4	10.3	9.7	6.9	6.5	7.3	9.4	8.4	7.8	6.9	3.5	1,068.1	
OIL	2010	30.0	26.9	29.4	26.1	29.2	32.1	29.3	24.5	23.7	26.1	28.6	19.8	3,648.6	
Licence	5414	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN					
	UWI	100.09-34-007-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	11.0	0.0	6.0	5.0	6.0	5.0	4.0	7.0	5.0	4.0	6.0	0.0	935.0	
H2O	2011	19.8	0.0	16.7	3.6	13.5	6.1	8.7	13.5	12.2	7.7	13.8	0.0	1,522.2	
OIL	2011	14.2	0.0	12.1	5.1	9.9	4.3	6.4	2.0	8.8	0.9	9.6	0.0	729.6	
DAY	2010	6.0	4.0	7.0	5.0	6.0	4.0	6.0	0.0	3.0	3.0	11.0	1.0	876.0	
H2O	2010	7.8	10.8	13.9	12.8	9.4	9.5	13.3	0.0	10.1	5.1	16.2	0.6	1,406.6	

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Licence	5414	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-34-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	5.7	7.7	1.0	9.3	3.2	6.9	0.0	0.0	7.3	3.7	11.7	0.5	656.3
Licence	5415	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-36-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	2,283.0
H2O	2011	5.0	4.1	4.6	5.9	5.3	5.2	3.5	3.1	2.8	3.1	3.0	0.0	1,898.5
OIL	2011	9.2	7.5	7.7	7.3	5.9	5.8	7.6	7.6	6.0	4.8	4.4	0.0	997.6
DAY	2010	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,951.0
H2O	2010	11.0	11.5	13.3	9.7	10.5	8.7	5.9	3.1	6.0	6.9	5.3	4.6	1,852.9
OIL	2010	17.0	17.0	20.5	17.4	18.0	17.4	16.3	11.7	11.1	10.8	8.9	8.1	923.8
Licence	5416	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	29.0	29.0	29.0	23.0	4.0	30.0	28.0	31.0	28.0	0.0	2,294.0
H2O	2011	4.2	5.3	7.3	7.6	7.3	5.6	0.8	5.5	6.3	11.0	9.0	0.0	1,017.5
OIL	2011	25.1	31.8	38.6	40.4	38.4	30.9	4.4	37.5	36.6	44.0	41.0	0.0	4,773.3
DAY	2010	31.0	28.0	31.0	28.0	29.0	30.0	27.0	31.0	28.0	20.0	29.0	18.0	2,013.0
H2O	2010	6.6	6.1	6.5	3.3	3.8	6.3	5.6	6.4	5.9	4.3	6.1	3.9	947.6
OIL	2010	31.2	27.8	30.3	29.9	31.1	31.6	28.6	32.0	26.7	19.2	35.9	21.3	4,404.6
Licence	5417	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-10-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	27.0	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	2,056.0
H2O	2011	15.4	14.5	7.3	15.7	22.6	29.3	58.7	74.6	85.1	89.9	98.5	0.0	1,319.3
OIL	2011	25.8	25.7	16.2	36.4	47.0	59.3	40.0	23.8	13.7	13.0	8.3	0.0	3,834.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,736.0
H2O	2010	9.8	8.7	6.5	6.1	6.5	6.3	6.4	6.4	9.8	15.0	18.0	15.0	807.7
OIL	2010	36.2	33.4	36.3	35.2	36.2	32.0	32.8	42.9	40.1	40.2	39.6	23.7	3,525.1
Licence	5418	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	13.0	28.0	31.0	29.0	31.0	26.0	0.0	27.0	30.0	31.0	30.0	0.0	2,347.0
H2O	2011	2.5	5.3	5.2	3.8	7.4	6.3	0.0	9.3	12.7	8.2	4.1	0.0	944.9
OIL	2011	15.8	34.4	37.0	32.7	37.3	31.2	0.0	38.3	53.3	43.8	33.0	0.0	8,049.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	29.0	21.0	2,071.0
H2O	2010	13.3	12.3	10.3	9.2	9.7	27.2	5.8	5.8	5.7	6.0	5.7	4.5	880.1
OIL	2010	57.2	52.9	55.0	53.1	54.4	28.3	36.4	35.5	34.1	36.3	37.0	26.9	7,692.7

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Licence 5419		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-15-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	28.0	31.0	30.0	0.0	2,309.0
H2O	2011	6.0	2.7	2.9	2.5	2.5	2.7	3.1	2.7	3.2	5.4	5.4	0.0	869.6
OIL	2011	21.3	23.8	26.6	28.0	30.2	24.8	23.7	24.1	23.1	21.9	21.3	0.0	4,682.3
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	21.0	1,989.0
H2O	2010	6.6	5.7	6.5	6.1	6.5	82.5	66.2	10.4	11.2	10.0	9.5	6.7	830.5
OIL	2010	21.1	16.5	18.2	16.6	15.1	9.7	15.3	25.8	29.4	29.8	30.9	20.7	4,413.5
Licence 5421		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.10-18-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	24.0	29.0	28.0	29.0	28.0	29.0	31.0	26.0	29.0	30.0	0.0	2,094.0
H2O	2011	8.7	9.1	13.1	10.7	13.0	14.0	14.1	15.1	11.7	15.2	13.7	0.0	1,679.6
OIL	2011	7.0	6.6	9.2	8.2	5.6	4.4	3.7	3.7	2.7	3.0	4.4	0.0	1,178.4
DAY	2010	31.0	11.0	27.0	28.0	31.0	29.0	31.0	29.0	29.0	30.0	28.0	29.0	1,784.0
H2O	2010	6.5	2.5	18.4	11.3	10.8	10.5	16.9	14.4	13.7	6.1	7.5	9.2	1,541.2
OIL	2010	11.9	4.1	6.0	14.2	17.7	16.6	11.2	9.4	9.3	14.2	9.3	6.9	1,119.9
Licence 5422		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-03-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	29.0	30.0	29.0	28.0	27.0	29.0	30.0	31.0	30.0	0.0	2,112.0
H2O	2011	8.6	10.6	10.1	8.3	8.4	7.8	13.0	10.8	13.3	25.6	21.5	0.0	1,232.5
OIL	2011	35.6	45.0	55.6	78.4	72.1	67.9	59.2	92.0	100.3	85.0	89.1	0.0	6,536.8
DAY	2010	31.0	26.0	26.0	28.0	31.0	7.0	19.0	29.0	28.0	31.0	28.0	20.0	1,799.0
H2O	2010	6.6	5.7	4.1	3.3	6.5	1.5	29.6	23.9	8.8	10.0	9.0	8.6	1,094.5
OIL	2010	48.1	41.3	43.2	48.4	45.3	10.0	0.9	23.7	36.5	41.7	40.7	33.5	5,756.6
Licence 5423		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-34-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	29.0	0.0	2,257.0
H2O	2011	15.2	17.3	30.9	24.1	23.2	25.6	26.1	25.7	21.1	6.3	36.8	0.0	3,010.8
OIL	2011	23.2	14.2	4.3	11.8	17.5	12.1	10.3	10.9	10.5	2.5	15.1	0.0	1,618.4
DAY	2010	25.0	28.0	31.0	30.0	29.0	30.0	31.0	25.0	30.0	31.0	30.0	30.0	1,947.0
H2O	2010	24.9	36.8	35.3	31.5	31.1	29.7	30.9	23.7	28.4	23.9	18.7	18.1	2,758.5
OIL	2010	23.6	15.6	15.2	13.5	13.3	12.9	13.2	9.3	12.4	16.0	17.8	17.9	1,486.0
Licence 5424		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-29-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	30.0	30.0	27.0	27.0	27.0	27.0	30.0	27.0	26.0	0.0	2,139.0

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Licence 5424		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-29-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	10.6	7.8	9.9	10.2	10.3	13.1	13.3	10.9	12.5	11.9	9.9	0.0	1,974.0
OIL	2011	63.7	45.6	55.6	51.8	45.5	44.0	44.1	46.1	50.1	46.8	44.8	0.0	5,768.9
DAY	2010	31.0	28.0	26.0	26.0	30.0	26.0	27.0	25.0	28.0	29.0	26.0	27.0	1,833.0
H2O	2010	18.7	18.5	14.4	13.3	13.8	15.4	14.8	13.0	10.8	14.9	9.8	9.0	1,853.6
OIL	2010	64.2	56.4	57.2	57.9	64.2	53.8	55.4	51.1	58.9	63.6	52.2	50.8	5,230.8
Licence 5426		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.14-28-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	17.0	19.0	28.0	28.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	0.0	2,200.0
H2O	2011	2.4	2.6	3.8	4.2	5.6	5.5	5.0	4.0	3.6	3.7	3.8	0.0	1,082.2
OIL	2011	13.5	13.4	20.5	20.2	21.1	20.5	21.8	17.8	16.7	16.3	16.6	0.0	5,629.5
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,897.0
H2O	2010	7.4	8.3	8.2	7.9	7.7	6.5	6.3	5.4	4.7	4.8	4.2	4.1	1,038.0
OIL	2010	26.9	27.4	28.7	25.8	25.1	24.2	24.8	23.2	22.1	22.1	22.5	22.5	5,431.1
Licence 5427		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-11-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	0.0	2,046.0
H2O	2011	2.7	2.7	5.8	8.5	10.4	6.5	3.2	3.1	12.8	13.9	3.6	0.0	1,123.2
OIL	2011	41.8	37.6	49.9	47.1	47.5	41.6	52.4	52.9	46.8	47.3	61.2	0.0	4,431.4
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	21.0	1,717.0
H2O	2010	6.2	6.2	6.6	6.5	6.8	6.5	7.2	9.4	4.6	4.5	3.5	1.8	1,050.0
OIL	2010	30.6	26.9	28.8	29.0	30.4	30.3	30.9	30.7	19.1	40.5	39.4	25.7	3,905.3
Licence 5431		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.16-24-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,632.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	752.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,634.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,632.0
H2O	2010	10.1	10.7	11.4	11.1	14.6	15.9	15.9	16.1	17.9	19.9	0.0	0.0	752.5
OIL	2010	18.0	12.5	13.0	10.7	10.6	6.7	8.4	8.7	6.2	6.0	0.0	0.0	1,634.1
Licence 5433		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-33-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	28.0	28.0	0.0	2,238.0
H2O	2011	20.0	18.8	22.2	21.5	27.5	27.2	22.4	21.0	17.1	17.8	19.1	0.0	3,740.0

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Licence	5433	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.04-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	7.2	6.8	7.4	6.5	6.2	6.1	5.4	4.0	1.9	1.7	4.4	0.0	1,021.5
DAY	2010	29.0	28.0	29.0	30.0	31.0	24.0	27.0	29.0	30.0	29.0	28.0	29.0	1,917.0
H2O	2010	27.6	29.3	32.9	33.8	36.3	27.7	28.3	31.6	33.0	29.0	21.5	20.8	3,505.4
OIL	2010	5.2	4.0	4.8	4.5	3.9	3.1	3.4	3.9	5.4	6.0	8.0	6.2	963.9
Licence	5434	Well Name Kiwi Daly COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.15-17-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E					Field Code 1	Pool Code 59E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,805.0
H2O	2011	0.9	0.9	1.0	1.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	375.5
OIL	2011	0.4	0.3	0.4	0.4	0.5	0.5	0.5	0.3	0.3	0.3	0.0	0.0	35.0
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,502.0
H2O	2010	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.9	0.9	0.9	0.9	371.1
OIL	2010	0.5	0.4	0.5	0.5	0.5	0.4	0.4	0.5	0.4	0.4	0.4	0.4	31.1
UWI	100.15-17-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken B					Field Code 1	Pool Code 60B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,767.0
H2O	2011	17.4	17.4	19.2	18.5	1.1	0.8	2.6	2.6	2.6	2.7	0.0	0.0	868.7
OIL	2011	8.3	6.5	7.4	7.1	8.9	8.5	8.5	6.5	6.3	6.5	0.0	0.0	619.2
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,464.0
H2O	2010	8.9	7.6	8.3	8.0	8.3	8.0	7.7	8.3	16.9	17.4	16.8	17.4	783.8
OIL	2010	9.1	7.7	8.8	8.5	8.7	8.3	8.0	8.5	8.3	8.4	8.0	8.3	544.7
Licence	5435	Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	1C0.04-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	12.0	0.0	0.0	4.0	30.0	31.0	30.0	0.0	2,177.9
GAS	2011	3.7	3.6	4.0	3.8	1.6	0.0	0.0	0.5	3.9	4.1	3.8	0.0	259.9
GSD	2011	2.9	2.7	0.0	0.0	0.0	0.0	0.0	0.5	0.0	3.2	0.4	0.0	16.5
H2O	2011	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.2	0.9	0.7	0.0	178.1
OIL	2011	20.1	25.5	28.5	35.1	14.2	0.0	0.0	4.8	38.1	40.4	41.1	0.0	4,511.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,950.9
GAS	2010	3.1	2.8	3.1	4.8	5.0	2.2	1.4	0.0	0.0	6.6	6.6	3.7	230.9
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	4.0	0.0	6.8
H2O	2010	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.9
OIL	2010	46.5	20.8	25.4	19.1	19.0	22.5	24.4	21.7	20.5	27.1	24.7	19.8	4,263.9
Licence	5436	Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	1B0.11-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	5436	Well Name	South Pierson Unit No. 1			Dev V					Mineral Rights	FREEHOLD			
UWI	1B0.11-09-002-29W1.00			Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit 1
id	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
Y	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,302.7	
S	2011	2.1	2.2	2.7	2.7	2.6	2.4	1.2	0.0	0.7	1.3	2.0	0.0	95.7	
D	2011	1.7	1.6	0.0	0.0	0.0	0.0	1.1	0.0	0.0	1.0	0.2	0.0	8.5	
O	2011	0.5	0.6	0.6	0.8	1.1	1.5	0.9	1.4	1.0	1.4	1.2	0.0	146.3	
-	2011	29.6	27.4	36.5	37.6	37.1	37.1	41.4	43.5	42.5	39.4	39.5	0.0	3,444.5	
Y	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,968.7	
S	2010	1.6	1.4	1.6	1.5	1.9	1.8	1.6	2.5	0.4	0.0	0.0	0.0	75.8	
D	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.4	0.0	0.0	0.0	2.9	
O	2010	0.6	0.3	0.3	0.2	0.4	0.6	0.6	0.6	0.3	0.3	1.5	2.1	135.3	
-	2010	26.4	23.3	29.3	26.4	24.7	24.2	26.7	27.4	21.7	22.2	17.9	18.8	3,032.9	
Licence	5437	Well Name	South Pierson Unit No. 1			Dev V					Mineral Rights	FREEHOLD			
UWI	1B0.13-09-002-29W1.00			Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit 1
id	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
Y	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,270.3	
S	2011	0.0	0.0	0.5	5.4	5.6	4.9	2.5	2.4	2.1	2.2	0.6	0.0	228.7	
D	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.0	0.0	1.7	0.1	0.0	11.7	
O	2011	0.2	0.3	0.4	0.4	0.3	0.2	0.2	0.3	0.3	0.3	2.2	0.0	163.6	
-	2011	67.3	59.2	65.9	62.3	62.2	62.4	63.0	60.3	56.8	55.9	64.0	0.0	8,204.3	
Y	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,936.3	
S	2010	4.0	2.7	3.4	3.6	4.0	4.6	0.9	0.0	2.3	3.7	3.1	0.0	202.5	
D	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.6	1.9	0.0	5.7	
O	2010	0.4	0.3	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	158.5	
-	2010	58.3	55.3	0.0	62.8	133.1	81.2	49.8	45.0	56.9	69.7	62.8	66.1	7,525.0	
Licence	5438	Well Name	South Pierson Unit No. 1 Prov.			Dev V					Mineral Rights	CROWN			
UWI	1B0.07-16-002-29W1.00			Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit 1
id	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
Y	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	2,126.0	
S	2011	1.1	0.9	0.5	0.0	1.3	1.2	0.4	0.0	0.0	0.0	0.0	0.0	50.3	
D	2011	0.9	0.6	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	4.6	
-	2011	4.9	3.4	4.0	4.3	4.5	5.2	3.7	0.9	0.0	0.0	0.0	0.0	1,947.4	
Y	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,905.0	
S	2010	0.5	0.3	0.8	0.9	1.0	0.9	0.8	1.3	1.0	0.6	0.2	1.3	44.9	
D	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.0	0.3	0.1	0.0	2.7	
O	2010	0.2	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.2	0.0	0.0	0.0	105.6	
-	2010	15.5	14.3	11.4	7.8	10.4	11.9	14.8	16.8	14.6	13.8	11.7	6.2	1,916.5	
Licence	5439	Well Name	South Pierson Unit No. 1			Dev V					Mineral Rights	FREEHOLD			
UWI	102.09-09-002-29W1.00			Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit 1

Manitoba Production 2010 To 2011																					
Licence	5439	Well Name				South Pierson Unit No. 1					Dev		V	Mineral Rights	FREEHOLD						
	UWI	102.09-09-002-29W1.00				Field Name		Pierson			Pool Name		Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,138.9							
GAS	2011	3.7	2.9	2.2	2.1	2.7	3.6	2.3	0.0	0.0	0.0	0.0	0.0	130.7							
GSD	2011	2.9	2.1	0.0	0.0	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	16.9							
H2O	2011	0.4	0.3	0.0	0.0	1.3	3.8	2.0	2.9	2.0	3.2	2.2	0.0	211.1							
OIL	2011	25.6	19.5	16.0	15.6	17.1	19.6	18.8	16.1	16.8	16.5	16.4	0.0	2,085.9							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,804.9							
GAS	2010	3.0	2.6	2.8	1.2	1.0	1.5	2.0	3.1	3.0	3.7	3.6	3.7	111.2							
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.9	1.6	2.2	0.0	9.8							
H2O	2010	0.5	0.5	0.7	3.1	4.0	3.1	0.6	0.6	0.6	0.6	0.6	0.7	193.0							
OIL	2010	22.5	21.1	25.6	21.3	20.7	21.0	24.4	24.9	23.5	25.7	23.3	25.1	1,887.9							
Licence	5440	Well Name				Kripa Daly Prov. SWD					Dev		V	Mineral Rights	CROWN						
	UWI	100.13-06-009-27W1.03				Field Name		Daly Sinclair			Pool Name		Lodgepole B			Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2011	22943.4	24030.0	20192.0	20192.0	18650.0	16840.0	17702.0	0.0	20085.1	20128.0	0.0	0.0	986,762.8							
WIN	2010	21728.7	20498.4	23605.7	22848.1	21799.2	21425.1	23588.0	20795.5	19910.2	21216.2	19947.4	22674.0	806,000.3							
Licence	5441	Well Name				South Pierson Unit No. 1 WIW					Dev		V	Mineral Rights	FREEHOLD						
	UWI	1C0.15-04-002-29W1.00				Field Name		Pierson			Pool Name		Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2011	29.9	26.0	30.6	0.0	33.0	31.0	31.4	27.2	38.9	29.3	103.9	0.0	2,984.0							
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,240.8							
WIN	2010	64.9	65.2	67.5	76.9	72.5	74.6	75.6	66.3	43.8	38.8	39.2	41.6	2,602.8							
Licence	5442	Well Name				South Pierson Unit No. 1					Dev		V	Mineral Rights	FREEHOLD						
	UWI	1B0.01-09-002-29W1.00				Field Name		Pierson			Pool Name		Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	18.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	0.0	2,174.5							
GAS	2011	3.7	3.4	2.5	1.1	0.0	0.0	0.0	0.5	1.8	1.9	2.3	0.0	139.6							
GSD	2011	2.9	2.4	0.0	0.0	0.0	0.0	0.0	0.4	0.0	1.6	0.3	0.0	16.6							
OIL	2011	14.7	12.9	13.0	7.1	0.0	0.0	0.0	3.4	12.3	12.3	12.6	0.0	4,118.9							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,966.5							
GAS	2010	2.5	2.2	2.2	1.8	2.0	2.1	1.7	2												

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Licence	5443	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	1D0.02-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	82.1	84.6	86.9	86.2	83.6	72.4	78.0	76.3	85.6	87.7	80.4	80.6	4,130.2
Licence	5444	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	1D0.04-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	58.7	54.4	55.8	0.0	42.8	41.0	44.5	42.1	29.5	29.4	24.9	0.0	5,903.5
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,238.9
WIN	2010	116.0	116.9	109.5	104.8	102.7	90.0	86.1	82.4	82.3	71.0	72.8	67.8	5,480.4
Licence	5445	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	102.05-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	2,254.9
GAS	2011	3.4	3.1	7.2	3.5	1.6	1.6	1.6	0.5	0.0	0.1	0.0	0.0	153.9
GSD	2011	2.7	2.3	0.0	0.0	0.0	0.0	1.4	0.4	0.0	0.1	0.0	0.0	11.2
H2O	2011	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.7
OIL	2011	27.4	24.2	26.8	24.8	24.4	23.3	22.2	18.7	18.1	13.8	0.0	0.0	3,675.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,957.9
GAS	2010	0.0	1.4	2.8	2.3	2.2	2.3	1.6	1.0	0.0	2.8	3.6	3.5	131.3
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.2	2.1	0.0	4.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	150.1
OIL	2010	27.8	22.4	24.3	23.7	24.2	23.1	24.4	26.8	26.6	25.9	22.7	25.6	3,451.4
Licence	5446	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	1C0.05-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,290.9
GAS	2011	2.8	2.6	3.1	2.4	2.5	2.4	2.5	2.5	2.4	2.3	2.1	0.0	284.9
GSD	2011	2.2	1.9	0.0	0.0	0.0	0.0	2.3	2.1	0.0	1.8	0.2	0.0	14.9
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.3	0.4	0.2	0.0	134.9
OIL	2011	42.1	37.0	37.2	35.5	35.3	45.5	47.3	35.0	36.2	32.3	29.7	0.0	5,621.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,956.9
GAS	2010	6.2	3.2	3.1	3.0	3.1	1.8	1.1	0.2	0.0	3.8	4.2	3.0	257.3
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	1.6	2.6	0.0	4.4
H2O	2010	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	131.6
OIL	2010	53.1	47.5	57.5	47.8	46.5	43.4	46.0	47.4	44.9	47.0	42.4	41.8	5,208.2
Licence	5447	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	1B0.07-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,290.5

Manitoba Production 2010 To 2011														
Licence 5447		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1B0.07-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	2.7	2.6	1.6	1.5	1.8	1.8	0.7	0.0	1.6	1.9	2.5	0.0	104.2
GSD	2011	2.1	1.9	0.0	0.0	0.0	0.0	0.6	0.0	0.0	1.6	0.2	0.0	11.0
H2O	2011	0.2	0.3	4.1	5.1	1.4	0.8	0.4	0.6	0.4	0.6	0.5	0.0	136.6
OIL	2011	95.5	83.8	97.0	94.7	96.5	97.5	103.9	103.5	110.3	108.7	103.4	0.0	7,370.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,956.5
GAS	2010	2.2	1.9	2.2	2.1	1.6	1.5	1.4	2.2	1.5	1.6	0.5	0.0	85.5
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.4	0.7	0.3	0.0	4.6
H2O	2010	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.5	0.7	122.2
OIL	2010	77.7	70.5	88.6	79.6	79.3	78.2	88.8	94.4	80.7	86.2	86.7	97.6	6,276.0
Licence 5448		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1A0.10-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	2,234.2
GAS	2011	3.6	2.7	3.7	3.5	3.4	3.6	3.7	3.3	3.0	3.1	2.8	0.0	131.4
GSD	2011	2.9	2.0	0.0	0.0	0.0	0.0	3.3	2.7	0.0	2.4	0.3	0.0	22.5
H2O	2011	0.4	0.4	0.6	1.2	1.6	3.7	2.1	3.3	2.3	3.5	2.3	0.0	621.4
OIL	2011	49.0	35.9	49.8	47.8	46.4	42.0	42.9	41.3	42.9	42.2	40.4	0.0	3,465.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	1,907.2
GAS	2010	2.4	3.1	3.4	2.1	2.2	2.5	2.0	3.1	2.1	3.6	3.6	3.7	95.0
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.1	1.6	2.1	0.0	8.9
H2O	2010	1.9	1.1	1.3	1.9	2.0	1.9	1.8	1.7	1.3	0.9	0.6	0.7	600.0
OIL	2010	37.6	34.8	42.4	41.3	40.9	39.6	41.6	41.5	28.1	49.2	46.2	49.8	2,985.0
Licence 5449		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 102.13-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,269.9
GAS	2011	0.0	0.0	1.1	5.4	5.6	4.6	2.2	2.3	2.4	2.5	2.3	0.0	171.9
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.9	0.0	2.0	0.2	0.0	16.9
OIL	2011	15.3	13.4	15.4	16.8	16.7	17.1	17.9	17.5	18.4	18.2	17.9	0.0	3,639.9
DAY	2010	31.0	28.0	31.0	30.0	31.0								

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Licence 5450		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.16-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	0.3	1.8	1.8	1.9	1.9	1.8	1.4	0.0	0.0	
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.5	0.0	1.1	0.0	0.0	9.9
OIL	2011	27.1	23.8	26.5	25.0	19.3	19.9	20.4	19.9	20.6	15.7	0.0	0.0	3,683.2
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,913.9
GAS	2010	1.5	1.5	1.9	2.0	2.8	2.7	1.6	2.3	2.1	2.2	0.4	0.0	61.5
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	2.0	1.0	0.3	0.0	5.6
H2O	2010	0.4	0.3	0.0	0.5	2.4	2.2	1.4	0.6	0.6	0.7	0.1	0.0	189.4
OIL	2010	41.5	38.7	0.0	40.5	171.6	165.6	100.6	0.0	32.9	35.1	26.1	26.6	3,465.0
Licence 5451		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 1B0.04-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	93.3	68.0	83.8	0.0	115.0	109.9	110.8	108.7	50.7	55.2	27.0	0.0	6,960.3
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,411.0
WIN	2010	116.3	120.6	126.5	128.5	125.6	101.0	120.3	120.1	125.6	122.6	113.8	108.6	6,137.9
Licence 5452		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 1C0.04-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,302.0
GAS	2011	1.1	1.1	2.5	2.2	1.7	1.8	0.0	0.0	0.0	0.0	0.9	0.0	81.0
GSD	2011	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	5.2
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.2	0.4	0.2	0.0	102.9
OIL	2011	45.8	40.2	45.1	43.7	40.7	37.4	41.4	40.2	40.0	39.4	42.0	0.0	4,302.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,968.0
GAS	2010	0.3	0.3	1.6	1.5	1.3	1.2	1.2	1.9	1.2	1.3	0.0	0.0	69.7
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.1	0.5	0.0	0.0	3.5
H2O	2010	1.2	0.9	0.6	0.5	0.5	0.6	0.3	0.3	0.3	0.3	0.3	0.3	99.7
OIL	2010	47.1	42.8	51.0	45.8	47.9	47.3	45.9	46.5	38.8	41.4	42.8	46.1	3,846.4
Licence 5453		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 1B0.06-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	111.9	85.8	106.3	0.0	112.2	105.1	114.9	105.5	77.7	97.9	69.3	0.0	7,638.6
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,441.0
WIN	2010	139.5	138.2	143.5	142.5	133.5	120.5	124.5	128.0	122.0	119.3	124.0	107.6	6,652.0
Licence 5454		Well Name South Pierson Unit No. 1 Prov. WIW				Dev V		Mineral Rights CROWN						
UWI 1B0.08-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	17.5	25.4	23.0	0.0	2.5	2.5	4.4	1.1	2.0	2.7	0.5	0.0	5,685.7

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Licence	5454	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	1B0.08-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,255.0
WIN	2010	99.9	102.5	103.5	99.1	103.5	92.9	101.5	96.8	92.2	96.9	93.7	72.8	5,604.1
Licence	5455	Well Name South Pierson Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	102.08-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	2,239.0
GAS	2011	1.6	1.7	1.0	0.0	1.3	1.5	0.8	0.0	0.1	0.2	0.0	0.0	49.2
GSD	2011	1.3	1.2	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.2	0.0	0.0	4.1
OIL	2011	14.7	13.2	14.8	14.4	13.9	13.8	13.3	11.9	12.7	10.2	0.0	0.0	2,178.2
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,942.0
GAS	2010	0.8	0.5	1.2	1.5	1.4	1.3	0.9	0.7	0.0	0.0	0.0	1.1	41.0
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.7
H2O	2010	0.2	0.0	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	72.8
OIL	2010	15.0	13.7	18.8	18.5	16.8	14.0	13.7	14.3	13.8	14.8	13.4	14.2	2,045.3
Licence	5456	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	1B0.01-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	26.0	30.0	0.0	2,112.3
GAS	2011	1.6	1.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.0	0.0	82.6
GSD	2011	1.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.2	0.0	5.9
H2O	2011	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.7	0.0	125.2
OIL	2011	24.2	19.6	17.3	14.7	1.8	0.0	0.0	0.0	0.0	25.5	34.6	0.0	2,619.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	1,932.3
GAS	2010	0.1	1.7	1.9	2.6	2.8	1.8	1.1	0.8	0.1	0.5	1.5	0.9	75.2
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.1	0.2	0.9	0.0	2.0
H2O	2010	1.1	0.5	0.6	0.5	0.6	0.5	0.3	0.5	14.4	4.8	0.3	0.1	119.9
OIL	2010	17.7	21.5	26.3	23.1	22.8	24.2	26.2	27.3	6.8	19.9	32.6	32.5	2,481.4
Licence	5457	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	1B0.02-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	117.1	121.1	116.1	0.0	110.0	106.2	117.4	118.4	90.6	106.4	80.4	0.0	6,877.2
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,527.3
WIN	2010	201.2	187.1	208.1	160.6	157.5	142.8	162.0	147.0	141.5	147.3	132.1	0.0	5,793.5
Licence	5458	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	1B0.03-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	2,259.5

Manitoba Production 2010 To 2011														
Licence	5458	Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD			
	UWI	1B0.03-17-002-29W1.00				Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A			Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	1.9	2.1	2.7	3.3	3.2	2.9	0.9	0.0	0.0	0.0	0.5	0.0	129.1
GSD	2011	1.5	1.6	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.1	0.0	9.8
H2O	2011	1.9	3.8	5.9	13.7	11.1	12.4	7.9	13.1	6.6	10.2	4.4	0.0	359.2
OIL	2011	26.2	27.4	29.6	21.1	20.5	19.8	23.7	23.8	17.5	17.1	18.7	0.0	2,885.1
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	1,926.5
GAS	2010	5.3	3.9	3.4	3.1	3.1	3.1	1.5	2.5	0.0	3.0	3.3	2.7	111.6
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	1.3	2.0	0.0	5.8
H2O	2010	23.4	13.5	9.8	5.6	5.0	5.8	4.7	7.6	7.9	5.4	4.5	4.3	268.2
OIL	2010	108.7	74.0	59.6	47.2	44.4	43.5	29.6	48.1	49.1	36.7	31.1	29.8	2,639.7
Licence	5459	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
	UWI	100.04-15-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	29.0	30.0	15.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	2,050.0
H2O	2011	8.8	10.6	11.0	11.1	6.8	17.9	14.3	11.7	11.8	12.9	14.1	0.0	1,099.5
OIL	2011	23.5	29.1	30.4	32.0	18.4	52.4	43.7	38.5	38.4	40.7	38.2	0.0	4,977.8
DAY	2010	31.0	26.0	31.0	30.0	30.0	26.0	31.0	29.0	30.0	30.0	30.0	20.0	1,743.0
H2O	2010	13.3	11.4	13.0	12.3	12.6	36.4	76.5	18.3	12.6	16.0	17.7	9.9	968.5
OIL	2010	33.1	28.0	30.2	29.5	32.0	14.7	0.0	31.7	36.3	32.6	32.2	21.2	4,592.5
Licence	5460	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
	UWI	100.05-15-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	29.0	0.0	2,035.0
H2O	2011	2.2	2.7	2.9	2.8	2.7	3.3	6.0	7.8	6.1	5.4	5.2	0.0	613.7
OIL	2011	25.7	31.8	34.9	32.0	27.5	28.9	37.1	43.0	33.3	27.3	25.6	0.0	4,052.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,715.0
H2O	2010	6.6	6.1	6.4	6.1	6.5	6.3	6.4	6.4	6.3	4.9	3.8	2.5	566.6
OIL	2010	33.1	30.6	33.1	32.5	33.2	31.6	32.8	32.0	30.7	32.4	33.4	23.9	3,705.7
Licence	5461	Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
	UWI	100.13-03-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	30.0	30.									

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Licence	5462	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 100.05-35-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	1,807.8
H2O	2011	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	5.8	5.1	949.7
OIL	2011	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	36.0	31.2	1,585.4
DAY	2010	11.0	28.0	31.0	30.0	31.0	30.0	12.0	31.0	30.0	31.0	30.0	31.0	1,712.8
H2O	2010	5.8	13.1	10.9	10.1	10.6	9.1	10.3	9.8	5.5	4.7	2.7	1.6	934.4
OIL	2010	9.3	21.3	17.7	16.5	17.4	14.8	2.1	0.0	4.6	7.7	11.0	9.6	1,501.7
Licence	5463	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 100.07-35-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	25.0	31.0	2.0	0.0	0.0	0.0	13.0	29.0	31.0	30.0	31.0	1,847.0
H2O	2011	3.7	3.6	2.5	0.2	0.0	0.0	0.0	4.0	6.2	5.4	5.0	4.3	728.8
OIL	2011	3.7	3.5	4.8	0.3	0.0	0.0	0.0	7.3	6.7	5.8	5.3	4.7	749.5
DAY	2010	21.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,625.0
H2O	2010	7.5	6.8	6.9	5.2	6.2	5.8	4.8	5.7	5.3	4.5	4.1	4.5	693.9
OIL	2010	7.6	6.7	6.9	5.3	6.2	5.8	4.8	5.7	5.3	4.6	4.1	4.5	707.4
Licence	5464	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 100.13-35-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	2.0	0.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	2,027.7
H2O	2011	1.9	1.8	1.4	0.2	0.0	0.0	2.6	8.1	3.1	6.0	3.3	2.7	1,291.7
OIL	2011	17.0	15.7	13.4	1.7	0.0	0.0	13.1	7.3	11.1	6.8	10.3	9.7	2,081.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	1,764.7
H2O	2010	9.3	8.6	9.4	8.4	8.9	8.5	6.9	8.7	6.3	2.0	3.6	2.6	1,260.6
OIL	2010	19.0	17.6	19.1	16.9	18.0	17.2	14.0	17.7	20.0	17.6	32.5	23.5	1,975.4
Licence	5465	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 100.15-35-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	2.0	0.0	0.0	20.0	29.0	30.0	31.0	30.0	31.0	1,867.9
H2O	2011	2.9	2.5	0.7	4.5	0.0	0.0	3.1	1.3	1.4	1.2	1.6	1.2	519.9
OIL	2011	11.6	9.7	11.2	0.9	0.0	0.0	14.2	13.9	12.1	10.9	10.6	10.7	1,196.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	25.0	30.0	31.0	1,604.9
H2O	2010	5.4	3.2	5.2	3.8	4.2	4.1	2.5	0.0	0.0	5.6	3.2	3.1	499.5
OIL	2010	11.5	6.7	11.0	8.3	8.8	8.6	5.5	0.0	0.0	14.7	13.1	12.4	1,090.2
Licence	5466	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.02-05-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	28.0	0.0	2,205.0

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Licence	5466	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-05-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	5.2	6.2	7.2	6.6	6.6	8.1	7.7	6.5	7.0	5.9	7.5	0.0	1,371.4
OIL	2011	33.9	38.1	42.2	36.0	32.9	49.0	56.2	44.7	38.6	42.9	42.2	0.0	6,724.9
DAY	2010	29.0	26.0	31.0	30.0	29.0	28.0	27.0	29.0	28.0	31.0	28.0	17.0	1,890.0
H2O	2010	13.3	11.2	10.3	9.7	7.9	5.7	7.6	10.0	9.5	9.6	7.9	3.7	1,296.9
OIL	2010	44.2	39.9	47.7	46.4	42.1	35.6	30.2	34.7	35.2	41.4	38.1	22.5	6,268.2
Licence	5467	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-05-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,243.0
H2O	2011	21.4	25.2	29.7	28.1	17.4	11.0	7.1	8.6	10.4	15.8	22.0	0.0	1,587.7
OIL	2011	39.6	44.6	49.3	48.6	59.4	49.1	52.0	64.7	61.4	57.8	52.1	0.0	6,536.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	27.0	30.0	17.0	1,916.0
H2O	2010	12.5	12.6	15.5	14.6	3.1	6.6	12.7	15.5	12.9	29.9	21.6	15.2	1,391.0
OIL	2010	42.1	34.8	37.3	36.3	8.2	28.4	39.8	37.6	30.3	65.1	91.6	26.2	5,957.8
Licence	5468	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-05-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,150.0
H2O	2011	5.9	7.8	10.2	10.5	10.2	9.9	10.1	9.9	8.6	7.8	10.5	0.0	1,306.2
OIL	2011	108.4	143.4	185.5	175.2	173.5	161.2	180.7	181.7	171.8	192.7	170.2	0.0	8,138.4
DAY	2010	29.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	21.0	1,823.0
H2O	2010	9.4	9.8	12.8	11.6	12.4	12.9	12.7	11.4	10.2	8.7	8.0	5.4	1,204.8
OIL	2010	66.4	58.8	67.3	68.0	72.9	75.7	81.9	81.7	94.9	105.1	119.4	86.8	6,294.1
Licence	5469	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-05-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	26.0	29.0	30.0	29.0	26.0	29.0	29.0	30.0	28.0	28.0	0.0	2,133.0
H2O	2011	6.5	6.9	8.0	11.2	8.2	5.3	11.0	9.0	4.3	4.2	10.9	0.0	1,198.9
OIL	2011	52.5	61.7	76.3	80.4	79.2	72.7	82.2	82.1	87.5	73.0	77.0	0.0	6,237.4
DAY	2010	31.0	28.0	29.0	28.0	29.0	30.0	29.0	30.0	28.0	31.0	28.0	19.0	1,825.0
H2O	2010	9.7	10.0	10.1	9.2	9.7	9.7	7.8	7.9	7.4	7.1	8.5	5.5	1,113.4
OIL	2010	44.2	40.7	44.2	43.9	48.2	51.5	54.9	58.4	56.9	67.7	56.3	38.4	5,412.8
Licence	5470	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-06-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	0.0	1,962.0
H2O	2011	10.3	12.3	14.6	15.2	19.4	17.6	17.8	16.3	15.6	16.9	15.8	0.0	1,742.0

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Licence	5470	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-06-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	27.1	31.1	34.3	32.5	33.8	30.3	35.1	32.6	30.5	30.8	25.4	0.0	4,759.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,642.0
H2O	2010	14.8	16.4	18.1	17.0	17.8	17.5	16.9	16.9	15.6	15.8	13.5	8.8	1,570.2
OIL	2010	45.3	36.9	40.9	37.6	38.8	38.2	39.0	38.1	35.0	35.1	33.0	21.5	4,416.2
Licence	5471	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	30.0	29.0	31.0	28.0	31.0	31.0	29.0	29.0	30.0	0.0	2,216.0
H2O	2011	1.3	1.6	1.8	1.7	1.3	1.1	1.1	0.6	1.2	1.3	2.4	0.0	979.8
OIL	2011	13.4	16.9	20.5	19.1	19.6	19.7	22.9	23.3	13.7	13.3	23.6	0.0	3,390.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,898.0
H2O	2010	5.1	4.6	4.7	3.1	3.2	3.2	3.2	3.2	3.2	3.3	2.3	1.3	964.4
OIL	2010	22.5	20.9	22.5	20.7	21.1	20.1	20.9	20.4	19.6	20.8	20.4	12.6	3,184.0
Licence	5472	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-19-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,077.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	859.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,222.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,077.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	859.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,222.9
Licence	5473	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,084.0
H2O	2011	1.4	1.2	1.5	1.5	1.8	1.7	1.8	1.9	1.7	1.9	1.8	0.0	598.7
OIL	2011	29.9	25.4	27.8	25.0	23.9	23.1	29.3	34.5	32.5	32.4	31.0	0.0	4,585.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,750.0
H2O	2010	1.9	1.8	2.1	1.9	1.4	1.8	2.5	2.4	1.5	1.5	1.4	1.4	580.5
OIL	2010	34.8	30.7	33.9	33.1	24.3	26.7	34.6	33.9	28.4	28.5	26.9	27.3	4,271.0
Licence	5474	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	16.0	13.0	31.0	30.0	31.0	30.0	0.0	2,225.0
H2O	2011	3.9	3.2	3.8	3.9	4.3	2.2	1.8	5.9	5.7	6.4	7.0	0.0	1,012.3
OIL	2011	31.3	24.6	27.2	25.6	25.6	13.3	11.2	39.6	41.3	39.5	28.5	0.0	4,838.0

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Licence	5474	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.12-07-008-29W1.00				Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,923.0					
H2O	2010	3.7	3.7	4.8	4.5	4.6	4.2	4.0	3.4	3.2	4.0	3.7	3.8	964.2					
OIL	2010	42.2	37.0	32.8	30.8	32.4	32.4	32.5	24.2	23.6	27.2	28.5	29.2	4,530.3					
Licence	5475	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.14-07-008-29W1.00				Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,061.0					
H2O	2011	5.2	3.2	3.8	3.9	5.6	6.3	9.3	7.3	4.8	5.3	4.8	0.0	941.7					
OIL	2011	44.0	30.3	33.4	31.5	30.8	30.0	31.1	32.5	32.6	33.0	38.4	0.0	5,326.7					
DAY	2010	31.0	28.0	31.0	30.0	28.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	1,727.0					
H2O	2010	3.1	3.1	3.0	2.6	2.4	0.9	7.4	8.1	7.6	7.1	6.5	7.0	882.2					
OIL	2010	42.8	37.6	45.6	47.0	44.6	15.7	58.8	59.4	55.3	46.8	46.8	49.7	4,959.1					
Licence	5476	Well Name				Sinclair Unit No. 3		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.12-03-008-29W1.00				Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	22.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	2,216.0					
H2O	2011	6.4	9.3	11.7	9.8	12.3	16.1	24.0	12.1	10.4	11.8	12.1	0.0	1,334.7					
OIL	2011	67.0	96.6	121.2	107.2	107.9	120.6	123.9	137.5	135.2	139.9	137.1	0.0	8,067.0					
DAY	2010	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,895.0					
H2O	2010	6.4	6.1	5.9	6.1	7.5	14.3	12.5	7.1	8.6	13.3	12.7	6.7	1,198.7					
OIL	2010	55.6	52.9	82.1	85.6	82.8	67.4	71.1	72.2	70.3	77.4	80.4	61.3	6,772.9					
Licence	5477	Well Name				South Pierson Unit No. 1		Dev			V	Mineral Rights		FREEHOLD					
	UWI	1A0.04-09-002-29W1.00				Field Name	Pierson		Pool Name			Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	1,958.9					
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	160.2					
OIL	2011	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	0.0	0.0	4,110.6					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	19.0	1,946.9					
GAS	2010	3.0	1.1	1.6	1.8	1.4	1.2	1.2	2.2	2.2	2.5	1.4	0.0	155.3					
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.2	1.0	0.9	0.0	6.3					
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.7	159.8					
OIL	2010	41.7	37.7	40.9	34.5	43.2	46.4	38.7	32.2	30.5	32.8	24.1	12.6	4,102.7					
Licence	5478	Well Name				Sinclair Unit No. 3 Prov.		Dev			V	Mineral Rights		CROWN					
	UWI	100.04-02-008-29W1.00				Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	30.0	28.0	31.0	29.0	31.0	29.0	31.0	29.0	29.0	30.0	30.0	0.0	2,227.0					
H2O	2011	2.7	2.5	2.9	5.5	8.3	9.6	5.1	13.6	15.5	16.2	13.1	0.0	1,163.7					

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Licence	5478	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-02-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	35.4	32.9	43.7	37.3	37.3	33.6	38.0	29.9	27.4	31.4	41.7	0.0	4,198.8
DAY	2010	31.0	28.0	30.0	30.0	30.0	27.0	30.0	30.0	30.0	31.0	30.0	20.0	1,900.0
H2O	2010	5.1	5.8	6.6	6.5	6.6	5.8	5.9	3.0	2.9	3.3	5.3	1.8	1,068.7
OIL	2010	37.7	32.5	35.5	37.7	35.7	32.7	36.1	38.4	35.7	35.7	32.6	20.7	3,810.2
Licence	5479	Well Name Fairborne Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-12-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,181.7
H2O	2011	15.3	13.1	14.1	13.1	13.6	13.6	13.6	13.8	13.9	14.0	13.9	14.0	1,903.1
OIL	2011	2.7	2.4	2.4	2.4	2.4	2.4	2.4	1.5	1.6	1.5	1.6	1.5	539.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,816.7
H2O	2010	18.8	15.4	17.1	16.8	16.2	15.0	15.7	16.0	16.1	16.1	14.6	15.4	1,737.1
OIL	2010	4.7	3.6	2.4	2.2	2.8	3.0	2.4	1.9	1.6	1.9	1.9	2.1	514.5
Licence	5480	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-31-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	7.0	5.0	6.0	7.0	6.0	5.0	8.0	5.0	7.0	4.0	6.0	0.0	1,662.0
H2O	2011	24.0	10.7	24.7	3.6	23.8	12.3	25.4	11.5	23.9	10.6	24.8	0.0	3,283.9
OIL	2011	6.0	2.7	4.3	0.1	4.1	2.2	4.5	2.1	4.1	1.3	4.4	0.0	789.2
DAY	2010	5.0	27.0	7.0	6.0	7.0	5.0	6.0	5.0	5.0	6.0	6.0	5.0	1,596.0
H2O	2010	17.4	9.5	19.2	10.8	20.5	10.0	22.2	10.4	17.2	14.3	20.8	11.3	3,088.6
OIL	2010	2.6	2.4	2.9	1.6	3.1	2.4	3.3	2.7	4.3	2.7	5.2	2.7	753.4
Licence	5481	Well Name Sinclair Unit No. 4 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-14-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,627.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	1,569.7
H2O	2010	17.0	15.0	17.5	13.0	15.5	4.5	0.0	0.0	0.0	0.0	0.0	0.0	1,536.8
OIL	2010	10.0	8.5	7.0	12.2	10.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	1,065.9
Licence	5482	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,232.0
H2O	2011	14.7	12.6	14.6	15.1	17.4	17.1	15.7	12.8	11.4	13.7	13.4	0.0	1,833.5
OIL	2011	32.2	26.0	28.1	26.5	26.7	26.1	28.0	31.4	30.8	29.3	27.2	0.0	6,091.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	1,898.0
H2O	2010	14.7	15.3	17.8	16.4	16.3	15.5	14.8	16.6	15.6	13.9	12.2	14.4	1,675.0

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Licence	5482	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	40.6	35.0	38.2	35.8	34.1	33.9	31.8	32.8	32.0	27.2	25.4	29.5	5,779.6
Licence	5483	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	0.0	2,172.0
H2O	2011	5.8	5.4	6.9	7.2	8.4	8.6	5.6	4.9	7.5	8.4	5.4	0.0	1,164.5
OIL	2011	39.5	33.5	36.1	34.2	34.7	34.7	25.1	22.3	33.0	34.4	31.8	0.0	5,902.7
DAY	2010	31.0	28.0	31.0	4.0	10.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	1,842.0
H2O	2010	7.6	7.4	8.5	1.2	2.9	12.0	13.4	8.2	6.5	5.9	5.6	5.7	1,090.4
OIL	2010	44.1	39.2	44.1	5.9	15.1	56.2	64.1	48.9	44.3	33.9	35.3	36.1	5,543.4
Licence	5484	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,064.0
H2O	2011	5.0	4.5	5.8	6.0	6.7	5.8	7.1	7.2	2.7	2.8	2.3	0.0	928.6
OIL	2011	30.5	25.8	28.1	26.5	26.3	24.0	30.5	31.7	30.5	30.8	30.5	0.0	4,320.3
DAY	2010	29.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,730.0
H2O	2010	3.2	3.4	4.0	4.5	4.7	4.4	4.7	4.8	4.4	5.3	4.8	4.9	872.7
OIL	2010	30.8	29.3	30.2	27.9	29.3	24.9	26.3	26.0	25.4	27.2	27.3	27.9	4,005.1
Licence	5485	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	2,062.0
H2O	2011	2.8	2.5	3.1	4.2	4.8	4.5	4.1	4.0	3.7	3.2	2.7	0.0	845.2
OIL	2011	16.6	14.1	16.4	20.6	20.8	21.1	22.7	24.0	23.2	13.4	7.6	0.0	4,553.9
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	1,732.0
H2O	2010	4.3	3.9	4.4	3.9	3.4	2.5	2.5	2.5	2.6	3.0	2.7	2.7	805.6
OIL	2010	32.4	25.5	28.9	26.1	24.4	18.3	19.2	19.0	13.0	12.0	13.0	15.2	4,353.4
Licence	5486	Well Name Sinclair Unit No. 4 Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.13-11-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.8	29.0	30.0	31.0	19.0	0.0	0.0	15.6	0.0	2,040.4
H2O	2011	180.7	166.5	173.0	161.6	162.6	159.0	365.8	473.9	0.0	0.0	375.3	0.0	14,706.2
OIL	2011	41.2	36.9	37.6	34.9	47.4	53.3	41.6	0.0	0.0	0.0	0.0	0.0	5,765.3
DAY	2010	31.0	28.0	27.0	30.0	31.0	29.8	30.7	31.0	30.0	31.0	30.0	30.7	1,797.0
H2O	2010	187.9	150.9	157.9	224.8	251.5	238.1	195.2	220.1	193.8	144.3	138.0	166.4	12,487.8
OIL	2010	52.8	41.6	54.6	59.9	54.7	55.4	49.9	49.4	46.6	42.6	40.5	43.6	5,472.4

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Licence 5488		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN				
UWI 100.02-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	29.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	29.0	30.0	0.0	2,209.0	
H2O	2011	14.6	14.8	17.5	17.0	18.8	15.8	17.2	16.9	15.4	15.3	15.6	0.0	2,033.3	
OIL	2011	19.0	14.1	15.6	14.0	13.7	11.3	14.2	14.3	13.9	12.3	11.0	0.0	3,326.5	
DAY	2010	27.0	28.0	31.0	26.0	31.0	29.0	29.0	31.0	28.0	31.0	30.0	31.0	1,883.0	
H2O	2010	19.2	16.6	18.4	15.3	18.6	17.1	17.2	22.9	17.7	16.4	14.6	15.0	1,854.4	
OIL	2010	16.9	17.8	19.7	16.4	19.8	19.1	19.6	23.6	20.0	19.5	19.4	19.8	3,173.1	
Licence 5489		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN				
UWI 100.03-14-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	23.0	26.0	31.0	29.0	31.0	28.0	30.0	29.0	30.0	29.0	30.0	0.0	2,123.0	
H2O	2011	6.0	5.6	5.9	5.5	6.8	6.0	6.5	6.0	6.1	6.2	6.6	0.0	801.2	
OIL	2011	20.1	27.0	35.5	30.3	26.0	23.2	25.1	26.8	28.1	21.4	21.6	0.0	3,500.5	
DAY	2010	29.0	28.0	29.0	28.0	30.0	29.0	31.0	31.0	29.0	30.0	30.0	21.0	1,807.0	
H2O	2010	9.3	9.2	9.1	8.6	9.2	27.1	41.5	41.9	9.6	7.8	8.6	6.1	734.0	
OIL	2010	20.3	25.0	25.4	24.8	26.1	19.2	6.0	5.8	24.5	27.6	28.8	19.3	3,215.4	
Licence 5490		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN				
UWI 100.04-14-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	28.0	0.0	2,179.0	
H2O	2011	8.9	10.6	11.7	4.4	5.7	7.4	6.9	7.5	32.0	26.1	21.9	0.0	1,000.1	
OIL	2011	21.7	26.5	29.6	36.0	34.4	28.5	27.0	29.9	23.6	28.3	29.8	0.0	4,235.6	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,860.0	
H2O	2010	13.3	12.3	13.0	12.3	13.0	12.7	12.8	11.8	9.5	10.7	12.7	9.0	857.0	
OIL	2010	44.0	41.7	42.2	38.4	37.8	34.4	35.8	34.0	30.7	32.7	34.0	22.5	3,920.3	
Licence 5491		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN				
UWI 100.05-14-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	23.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	2,196.0	
H2O	2011	4.3	5.2	5.9	2.5	2.7	3.0	28.5	33.2	4.5	10.0	8.1	0.0	671.3	
OIL	2011	10.7	13.0	14.8	14.8	14.5	16.2	15.7	16.5	17.4	17.8	18.0	0.0	3,148.5	
DAY	2010	30.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	19.0	1,873.0	
H2O	2010	9.1	9.2	9.1	9.2	7.6	6.3	6.4	5.6	22.1	6.2	6.3	4.1	563.4	
OIL	2010	23.3	22.3	19.7	17.7	17.0	17.2	17.9	15.9	11.7	13.3	12.4	7.7	2,979.1	
Licence 5492		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN				
UWI 100.06-14-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,134.0	

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Licence	5492	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.06-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	2.3	2.7	2.9	4.0	6.7	5.4	4.2	5.1	5.2	2.7	2.4	0.0	769.2
OIL	2011	21.7	29.7	35.5	31.9	26.7	27.3	28.5	25.9	23.8	26.2	25.6	0.0	4,482.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,808.0
H2O	2010	9.5	6.1	6.5	6.1	6.3	5.1	5.1	5.2	4.4	4.6	3.2	2.2	725.6
OIL	2010	33.1	30.6	33.3	32.5	33.4	32.7	34.0	33.2	29.8	31.5	30.9	20.7	4,179.2
Licence	5493	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	2,022.0
H2O	2011	6.2	8.0	8.5	7.5	6.2	9.4	11.5	8.5	8.3	9.1	15.8	0.0	1,047.3
OIL	2011	24.7	42.4	49.2	51.9	59.2	55.9	56.4	60.4	68.0	67.7	59.6	0.0	3,500.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,698.0
H2O	2010	19.9	18.4	17.4	12.3	13.0	12.7	12.8	12.9	12.6	12.9	9.2	6.2	948.3
OIL	2010	18.0	16.7	19.1	20.7	21.1	20.1	20.9	20.1	16.8	19.3	34.3	21.9	2,905.0
Licence	5494	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	29.0	30.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	0.0	2,129.0
H2O	2011	3.0	3.4	5.2	9.0	10.4	8.4	6.0	5.5	5.7	5.3	4.3	0.0	772.1
OIL	2011	66.4	74.9	80.5	88.3	89.1	81.0	92.0	74.7	75.4	72.7	78.2	0.0	5,308.7
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	27.0	19.0	1,811.0
H2O	2010	8.4	8.5	13.7	12.1	13.9	12.4	10.8	9.4	7.4	7.7	6.0	4.1	705.9
OIL	2010	46.8	41.9	68.6	62.3	69.7	64.6	63.7	67.5	60.1	64.2	64.8	46.2	4,435.5
Licence	5495	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-16-010-29W1.02	Field Name Daly Sinclair				Pool Name Bakken A				Field Code 1		Pool Code 60A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	20.0	25.0	21.0	1.0	12.0	14.0	27.0	19.0	31.0	30.0	0.0	1,437.0
H2O	2011	29.9	30.3	40.3	31.3	0.5	18.0	22.8	40.2	25.7	39.8	35.5	0.0	2,565.1
OIL	2011	1.6	1.7	2.2	1.7	0.0	1.0	1.3	2.2	1.4	2.1	2.0	0.0	223.8
DAY	2010	31.0	26.0	31.0	30.0	31.0	26.0	30.0	30.0	29.0	31.0	28.0	31.0	1,214.0
H2O	2010	45.0	37.2	46.9	44.6	42.7	42.0	41.6	42.6	40.2	43.1	39.8	44.0	2,250.8
OIL	2010	3.9	3.3	4.1	3.9	3.8	1.5	2.5	2.3	2.3	2.4	2.2	2.5	206.6
Licence	5496	Well Name Magellan Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.11-10-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	19.4	0.0	0.0	1,212.9
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	647.9	4439.0	0.0	0.0	397,814.5

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Licence	5496		Well Name Magellan Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN						
	UWI	100.11-10-009-28W1.02			Field Name	Daly Sinclair		Pool Name	Lodgepole B			Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	26.8	0.0	0.0	4,238.1			
DAY	2010	31.0	20.0	8.0	0.0	0.0	10.0	31.0	31.0	30.0	29.0	2.6	4.7	1,190.3			
H2O	2010	12853.8	8111.7	2984.5	0.0	0.0	1186.1	13233.9	10368.8	11403.0	11380.3	9166.4	2197.8	392,727.6			
OIL	2010	58.3	41.4	9.3	0.0	0.0	14.9	116.7	63.9	58.4	54.2	82.1	11.8	4,207.6			
Licence	5497		Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.09-21-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	17.0	29.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	0.0	1,920.0			
H2O	2011	0.0	0.0	28.7	61.7	66.6	64.6	31.2	23.3	23.0	26.4	25.6	0.0	1,471.4			
OIL	2011	0.0	0.0	3.5	0.6	0.6	0.6	0.3	0.6	0.7	0.7	0.6	0.0	936.0			
DAY	2010	31.0	26.0	31.0	30.0	31.0	23.0	16.0	31.0	30.0	31.0	30.0	30.0	1,669.0			
H2O	2010	17.0	13.3	17.0	17.4	15.0	11.5	9.3	14.4	13.4	14.1	13.1	16.6	1,120.3			
OIL	2010	11.1	8.4	8.4	8.0	8.2	6.1	5.4	9.3	8.2	8.3	7.9	8.0	927.8			
	UWI	100.09-21-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	17.0	29.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	0.0	1,920.0			
H2O	2011	0.0	0.0	50.1	107.7	116.2	112.7	54.2	40.2	39.7	45.5	44.3	0.0	2,292.5			
OIL	2011	0.0	0.0	5.1	12.9	15.0	14.7	9.4	15.6	16.7	16.4	14.1	0.0	1,358.9			
DAY	2010	31.0	26.0	31.0	30.0	31.0	23.0	16.0	31.0	30.0	31.0	30.0	30.0	1,669.0			
H2O	2010	29.8	23.2	29.7	30.4	26.3	20.1	16.4	25.1	23.5	24.7	23.0	29.1	1,681.9			
OIL	2010	11.2	8.4	12.0	11.4	11.7	8.7	7.7	13.3	11.6	11.6	11.1	11.2	1,239.0			
Licence	5498		Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.15-21-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	709.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,358.5			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.2			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	709.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,358.5			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.2			
	UWI	100.15-21-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	709.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,626.1			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.9			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	709.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,626.1			

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Licence	5498	Well Name Tundra Daly COM		Dev V		Mineral Rights FREEHOLD								
UWI	100.15-21-009-29W1.02	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B	Unit 0						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.9
Licence	5499	Well Name Tundra Sinclair		Dev V		Mineral Rights FREEHOLD								
UWI	100.14-32-007-29W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B	Unit 0						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	0.0	2,238.0
H2O	2011	10.2	11.7	14.6	14.2	13.0	11.3	14.1	14.9	10.4	11.8	11.1	0.0	2,178.9
OIL	2011	12.2	13.2	15.5	15.6	13.9	13.6	17.1	18.4	15.2	15.8	11.3	0.0	4,240.4
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	20.0	1,924.0
H2O	2010	18.7	18.5	20.0	18.8	20.3	16.9	16.9	15.6	14.6	16.1	13.0	8.8	2,041.6
OIL	2010	18.3	16.1	16.1	15.7	18.3	16.2	17.3	13.7	13.2	13.8	13.2	9.8	4,078.6
Licence	5500	Well Name South Pierson Unit No. 2		Dev V		Mineral Rights FREEHOLD								
UWI	100.03-30-002-29W1.00	Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7	Pool Code 35A	Unit 2						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,496.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	510.5
DAY	2010	15.0	24.0	31.0	30.0	31.0	9.0	15.0	31.0	8.0	0.0	0.0	0.0	1,496.0
H2O	2010	3.8	5.5	4.9	4.1	4.4	1.1	4.0	4.8	0.8	0.0	0.0	0.0	331.2
OIL	2010	6.4	9.3	8.3	6.8	7.1	1.8	6.1	7.8	1.1	0.0	0.0	0.0	510.5
Licence	5501	Well Name Sinclair Unit No. 3 Prov.		Dev V		Mineral Rights CROWN								
UWI	100.14-11-008-29W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B	Unit 3						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	2,224.0
H2O	2011	2.7	2.5	3.2	3.9	2.7	3.3	26.2	13.8	9.3	3.1	3.0	0.0	871.2
OIL	2011	38.6	32.1	34.0	31.5	34.4	32.1	28.3	30.5	31.8	36.4	35.3	0.0	5,305.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	21.0	1,892.0
H2O	2010	6.2	3.7	3.8	3.5	3.4	4.4	28.2	17.6	5.8	3.8	2.7	1.8	797.5
OIL	2010	42.8	35.1	38.5	36.9	36.5	29.8	24.8	29.0	32.6	32.9	34.1	23.7	4,940.2
Licence	5502	Well Name Sinclair Unit No. 1 HZNTL		Dev H		Mineral Rights FREEHOLD								
UWI	100.11-08-008-29W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B	Unit 1						
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,281.0
H2O	2011	119.2	129.8	143.7	163.0	191.1	143.7	99.3	99.3	102.1	108.4	120.9	0.0	6,197.3
OIL	2011	349.2	395.5	438.5	391.5	380.3	341.6	335.6	332.0	305.1	245.4	204.9	0.0	26,567.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,954.0
H2O	2010	157.7	175.1	196.9	190.1	221.8	202.0	188.1	188.4	177.3	181.0	159.7	105.1	4,776.8
OIL	2010	366.8	352.3	402.6	385.5	379.7	395.3	411.3	407.8	399.6	402.8	401.4	286.2	22,847.9

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Licence 5503		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 102.01-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,957.0
H2O	2011	15.5	22.2	26.2	24.2	26.2	25.3	24.1	29.5	26.7	27.7	24.6	0.0	2,147.6
OIL	2011	15.4	17.0	18.7	16.9	16.3	15.6	17.1	20.6	19.9	18.2	13.9	0.0	3,074.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,631.0
H2O	2010	23.6	22.5	25.0	24.7	26.8	25.5	24.3	23.2	21.6	21.5	18.7	11.6	1,875.4
OIL	2010	22.4	17.9	20.0	20.1	21.6	21.5	22.1	21.8	20.8	20.4	19.9	12.5	2,884.5
Licence 5504		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.03-10-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,195.0
H2O	2011	8.2	11.3	12.9	12.0	10.8	11.6	12.4	11.3	10.2	52.9	72.5	0.0	1,415.6
OIL	2011	46.0	67.5	75.6	73.7	84.3	84.1	91.4	91.4	88.7	80.3	68.9	0.0	5,489.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,869.0
H2O	2010	10.8	10.6	10.4	10.3	12.0	11.7	11.0	11.0	12.4	11.1	11.0	6.4	1,189.5
OIL	2010	34.9	29.8	34.6	31.4	31.8	31.5	32.5	31.5	31.9	36.9	37.0	28.0	4,637.5
Licence 5505		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.12-11-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	9.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,198.0
H2O	2011	1.6	4.6	11.1	11.2	10.4	7.7	9.1	8.4	7.4	9.0	9.4	0.0	995.1
OIL	2011	14.5	39.5	72.1	69.8	68.3	65.9	68.3	72.8	71.4	67.1	64.3	0.0	5,532.0
DAY	2010	31.0	27.0	31.0	23.0	29.0	30.0	30.0	28.0	30.0	29.0	29.0	21.0	1,887.0
H2O	2010	6.2	6.6	8.2	7.5	12.1	16.2	10.7	6.3	5.8	4.3	4.7	3.5	905.2
OIL	2010	52.0	35.7	34.5	17.8	31.0	45.4	44.9	37.4	47.6	48.6	45.4	29.7	4,858.0
Licence 5506		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.13-11-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	29.0	30.0	29.0	29.0	31.0	31.0	29.0	0.0	30.0	0.0	2,156.0
H2O	2011	2.7	2.5	2.4	2.1	10.8	4.2	3.2	3.1	2.3	0.0	1.5	0.0	906.8
OIL	2011	45.0	37.7	38.2	39.2	58.6	36.4	37.0	37.3	34.0	0.0	32.3	0.0	4,803.5
DAY	2010	31.0	27.0	31.0	29.0	30.0	29.0	25.0	30.0	30.0	30.0	29.0	21.0	1,860.0
H2O	2010	6.2	7.7	9.3	8.0	6.3	3.1	2.5	7.6	11.7	9.4	5.1	1.8	872.0
OIL	2010	33.6	35.8	42.6	39.9	41.1	38.1	32.2	31.2	23.7	25.4	33.2	27.6	4,407.8
Licence 5507		Well Name Tundra Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.05-04-003-21W1.02		Field Name Whitewater				Pool Name Lodgpole WL C		Field Code 6		Pool Code 52C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	2,271.1

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Licence	5507		Well Name Tundra Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	100.05-04-003-21W1.02			Field Name Whitewater	Pool Name Lodgepole WL C				Field Code 6	Pool Code 52C	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	443.7	449.9	514.6	483.8	478.3	468.6	491.9	442.2	480.4	482.2	464.3	0.0	38,071.0
OIL	2011	46.6	43.0	50.7	46.8	42.3	44.1	44.8	40.8	44.0	47.1	43.9	0.0	12,099.0
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	30.0	23.0	30.0	31.0	30.0	31.0	1,944.1
H2O	2010	512.0	450.7	513.1	486.5	482.8	477.9	484.8	388.7	487.2	511.0	500.7	514.2	32,871.1
OIL	2010	56.1	47.6	55.1	52.8	52.6	49.9	52.7	37.5	51.5	55.5	51.4	52.4	11,604.9
Licence	5508		Well Name Tundra Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	100.16-05-003-21W1.00			Field Name Whitewater	Pool Name Lodgepole WL C				Field Code 6	Pool Code 52C	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	29.0	30.0	30.0	25.0	15.0	30.0	31.0	30.0	0.0	2,242.7
H2O	2011	1972.7	2019.0	2316.4	2128.9	2198.3	2211.5	1758.8	1010.9	2199.9	2239.2	2157.8	0.0	131,355.6
OIL	2011	116.1	107.3	119.2	101.5	93.6	100.0	76.8	44.7	93.9	97.3	89.0	0.0	41,423.5
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	31.0	22.0	30.0	31.0	30.0	31.0	1,935.7
H2O	2010	2291.2	2048.8	2316.7	2210.4	2162.0	2135.5	2271.8	1712.4	2150.5	2238.7	2236.2	2296.4	109,142.2
OIL	2010	176.8	152.3	166.7	152.1	144.7	137.3	144.1	95.3	126.4	133.0	127.7	132.7	40,384.1
Licence	5509		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN					
	UWI	100.02-18-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	28.0	0.0	2,159.0
H2O	2011	3.0	2.6	4.0	4.1	9.4	5.4	4.9	4.6	4.5	4.7	3.9	0.0	907.1
OIL	2011	48.8	46.0	38.9	34.8	45.5	40.4	39.4	38.8	34.5	32.4	32.6	0.0	7,603.0
DAY	2010	29.0	27.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	31.0	26.0	31.0	1,845.0
H2O	2010	3.2	2.6	3.0	2.6	2.7	2.7	2.8	5.7	4.8	5.1	4.1	3.5	856.0
OIL	2010	49.8	45.2	50.3	47.0	48.5	49.9	50.5	49.6	43.7	45.9	32.0	38.6	7,170.9
Licence	5510		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD					
	UWI	100.09-19-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	26.0	27.0	26.0	31.0	28.0	30.0	27.0	28.0	0.0	2,128.0
H2O	2011	5.5	8.9	10.5	9.1	9.9	9.3	11.8	6.7	4.0	3.0	3.2	0.0	1,491.6
OIL	2011	49.4	46.3	51.1	42.1	42.7	37.1	38.0	39.9	47.1	40.3	38.9	0.0	7,410.7
DAY	2010	27.0	28.0	29.0	30.0	29.0	26.0	27.0	31.0	26.0	27.0	30.0	30.0	1,822.0
H2O	2010	10.2	11.7	13.1	13.3	12.7	11.2	9.8	10.4	5.5	5.3	6.9	6.9	1,409.7
OIL	2010	45.6	46.3	49.2	51.4	42.7	43.4	48.5	57.4	46.9	47.1	57.5	57.0	6,937.8
Licence	5511		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD					
	UWI	100.04-20-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,265.0
H2O	2011	8.1	7.0	7.2	6.9	7.6	6.4	6.1	5.1	4.3	4.7	4.9	0.0	1,157.6

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Licence	5511	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.04-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	96.0	90.9	104.5	99.0	97.4	101.1	83.5	103.6	107.1	108.3	107.0	0.0	11,602.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,933.0
H2O	2010	9.1	8.9	9.7	6.6	8.4	9.1	8.5	8.5	8.3	6.7	4.6	3.3	1,089.3
OIL	2010	83.5	72.8	79.0	78.1	82.8	82.6	90.6	89.8	87.2	89.3	91.0	61.1	10,503.8
Licence	5512	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
	UWI 100.09-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	29.0	30.0	30.0	28.0	22.0	31.0	29.0	29.0	30.0	0.0	2,163.0
H2O	2011	12.1	12.0	12.4	12.4	13.6	12.0	9.0	12.7	11.7	13.8	19.4	0.0	1,670.9
OIL	2011	22.0	16.9	17.7	18.9	18.6	16.8	12.0	17.4	16.0	20.2	30.2	0.0	4,013.0
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	31.0	1,848.0
H2O	2010	10.0	8.5	9.7	10.9	12.9	14.0	14.8	14.5	12.8	13.9	13.3	13.9	1,529.8
OIL	2010	36.1	29.2	33.3	25.8	27.0	23.9	24.9	24.7	22.3	25.5	26.6	26.2	3,806.3
Licence	5513	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.01-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	0.0	2,223.5
H2O	2011	3.4	2.5	2.6	2.7	3.1	3.1	3.3	3.4	3.1	5.5	7.6	0.0	945.4
OIL	2011	52.9	56.5	62.7	56.2	60.7	61.0	64.6	68.5	78.2	69.9	63.7	0.0	6,352.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,897.5
H2O	2010	8.0	8.0	8.6	7.0	4.0	3.7	6.7	6.8	5.5	5.2	4.1	2.6	905.1
OIL	2010	44.0	36.8	37.2	37.8	45.1	46.8	49.1	48.6	48.3	49.3	51.8	32.3	5,657.1
Licence	5514	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.04-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,203.3
H2O	2011	3.7	3.7	4.0	4.9	5.4	4.9	4.8	5.1	4.6	5.0	4.9	0.0	666.7
OIL	2011	94.1	94.7	101.8	100.0	99.0	96.3	109.0	116.3	112.9	115.6	112.8	0.0	6,819.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,871.3
H2O	2010	2.5	2.2	4.2	5.4	3.7	4.6	4.7	5.0	5.0	5.0	3.7	2.5	615.7
OIL	2010	50.6	42.8	56.1	67.6	69.7	75.6	81.0	83.6	85.4	90.4	84.8	57.5	5,667.4
Licence	5515	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.09-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	2,224.0
H2O	2011	3.6	3.5	4.4	4.6	5.1	4.7	4.4	4.4	4.0	4.3	4.2	0.0	833.4
OIL	2011	104.3	94.1	101.3	95.6	96.6	91.1	100.4	101.3	95.4	96.5	92.9	0.0	6,723.4

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Licence	5515	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	14.0	1,893.0
H2O	2010	3.9	4.0	4.4	4.9	4.8	4.3	4.1	4.4	4.4	4.1	3.4	1.7	786.2
OIL	2010	58.6	53.0	58.8	80.2	96.0	95.9	98.0	96.9	91.2	91.8	82.4	38.7	5,653.9
Licence	5516	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,248.0
H2O	2011	5.7	6.9	7.0	5.8	4.5	3.3	4.0	4.2	2.3	1.8	1.8	0.0	1,050.9
OIL	2011	24.7	30.2	34.4	34.6	40.9	43.3	41.6	40.6	36.1	36.6	35.5	0.0	6,291.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,922.0
H2O	2010	12.5	9.4	13.0	12.3	15.8	15.9	15.5	14.5	14.2	13.7	12.2	5.8	1,003.6
OIL	2010	38.4	34.0	45.5	44.3	42.7	40.2	41.4	39.3	37.7	39.1	39.7	23.6	5,893.2
Licence	5517	Well Name Sinclair Unit No. 4 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.06-11-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,068.7
H2O	2011	17.8	14.9	16.4	15.7	16.6	15.7	17.4	19.2	19.3	21.6	27.7	27.9	2,278.7
OIL	2011	3.2	2.6	3.1	2.8	2.9	2.8	3.1	3.3	3.7	4.9	1.8	3.1	461.7
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,704.7
H2O	2010	24.4	21.4	21.5	22.2	19.2	19.3	19.8	19.5	19.4	19.2	17.6	19.3	2,048.5
OIL	2010	6.1	4.6	5.0	1.8	4.8	3.7	2.7	2.4	2.2	2.2	1.9	2.7	424.4
Licence	5518	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.05-29-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgpole E				Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4
Licence	5521	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	31.0	30.0	0.0	2,107.0
H2O	2011	10.0	12.0	5.2	3.0	2.6	2.7	3.9	4.3	5.2	6.0	7.2	0.0	733.4
OIL	2011	11.9	14.6	26.8	28.8	28.1	30.4	23.8	24.2	24.1	23.9	20.7	0.0	3,273.6
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	21.0	1,788.0

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Licence	5521	Well Name				Tundra Sinclair Prov.				Dev		Mineral Rights		CROWN					
	UWI	100.11-14-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2010	10.0	8.9	9.7	7.7	6.4	6.7	8.6	8.7	45.0	16.6	13.9	10.2	671.3					
OIL	2010	27.1	22.1	24.1	25.1	26.7	25.5	24.8	24.1	13.2	17.9	16.5	11.3	3,016.3					
Licence	5522	Well Name				Tundra Goodlands Prov. HZNTL				Dev		H		Mineral Rights		CROWN			
	UWI	100.01-34-002-24W1.02				Field Name		Other Areas		Pool Name		Lodgepole I		Field Code	99	Pool Code	59I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	0.0	2,233.0					
H2O	2011	3771.6	3442.2	3744.8	3554.4	3788.1	3751.6	3833.1	3503.2	3796.6	4136.7	4097.9	0.0	211,929.9					
OIL	2011	162.1	147.5	159.5	135.8	138.8	116.9	122.7	107.8	103.7	115.9	109.4	0.0	19,414.3					
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	27.0	31.0	30.0	31.0	1,903.0					
H2O	2010	3519.5	3188.5	3536.3	3359.9	3490.2	3321.3	3571.1	3982.0	3528.9	4057.0	3887.2	3951.0	170,509.7					
OIL	2010	155.4	140.2	151.2	143.0	140.9	143.9	136.4	171.1	141.5	164.8	157.9	163.1	17,994.2					
Licence	5524	Well Name				Sinclair Unit No. 1 Prov.				Dev		V		Mineral Rights		CROWN			
	UWI	100.15-16-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	24.0	25.0	29.0	26.0	31.0	28.0	29.0	31.0	30.0	30.0	29.0	0.0	2,075.0					
H2O	2011	327.6	196.3	288.5	272.0	356.5	294.9	257.0	254.6	105.2	139.1	131.6	0.0	5,504.3					
OIL	2011	4.7	2.5	11.1	41.8	90.9	84.8	89.6	98.7	226.3	172.8	162.5	0.0	6,088.8					
DAY	2010	31.0	26.0	31.0	28.0	29.0	10.0	25.0	28.0	28.0	16.0	0.0	4.0	1,763.0					
H2O	2010	6.8	6.8	8.8	210.7	305.0	169.7	430.1	483.2	449.6	224.4	0.0	33.5	2,881.0					
OIL	2010	60.5	50.3	60.8	13.8	0.0	1.2	1.4	2.2	2.7	1.4	0.0	2.4	5,103.1					
Licence	5525	Well Name				Sinclair Unit No. 1 Prov.				Dev		V		Mineral Rights		CROWN			
	UWI	100.16-16-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	0.0	2,218.0					
H2O	2011	5.2	4.9	6.3	6.5	7.3	7.2	6.9	5.9	6.5	6.6	6.1	0.0	816.0					
OIL	2011	132.1	132.8	156.6	146.5	145.2	141.3	152.7	132.2	159.0	150.1	138.1	0.0	9,179.0					
DAY	2010	31.0	28.0	31.0	28.0	27.0	8.0	27.0	31.0	30.0	31.0	30.0	20.0	1,892.0					
H2O	2010	3.1	3.6	4.8	4.9	5.5	1.7	6.3	6.8	5.8	5.7	4.8	3.2	746.6					
OIL	2010	76.4	69.3	79.2	77.0	78.4	23.4	122.4	139.0	124.3	120.1	119.2	78.9	7,592.4					
Licence	5527	Well Name				Tundra Sinclair Prov.				Dev		V		Mineral Rights		CROWN			
	UWI	100.01-14-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Three Forks A		Field Code	1	Pool Code	65A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	12.0	28.0	31.0	11.0	4.0	0.0	5.0	31.0	30.0	31.0	30.0	0.0	1,928.0					
H2O	2011	1.5	2.8	2.9	1.0	0.4	0.0	0.5	5.3	5.2	6.4	5.9	0.0	670.1					
OIL	2011	14.6	46.2	48.7	17.0	6.1	0.0	7.6	54.6	51.7	48.0	43.8	0.0	4,894.8					
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	12.0	1,715.0					
H2O	2010	4.9	4.4	3.8	4.1	4.5	3.0	3.3	4.9	48.4	9.8	5.0	1.7	638.2					

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Licence	5527	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.01-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Three Forks A				Field Code 1	Pool Code 65A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	43.5	40.6	39.7	41.2	45.2	42.6	44.7	40.8	19.4	30.0	36.5	15.0	4,556.5
Licence	5528	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	12.0	27.0	30.0	30.0	31.0	27.0	31.0	29.0	29.0	29.0	28.0	0.0	1,818.0
H2O	2011	2.1	4.0	3.8	3.3	2.9	1.7	2.0	3.3	3.7	3.9	3.8	0.0	618.4
OIL	2011	14.7	41.8	43.9	39.6	37.8	32.4	34.5	33.8	29.6	28.9	27.6	0.0	3,296.7
DAY	2010	29.0	26.0	27.0	27.0	27.0	27.0	29.0	30.0	22.0	27.0	27.0	4.0	1,515.0
H2O	2010	6.2	5.4	4.6	4.6	4.0	3.1	4.1	3.1	24.4	5.7	3.7	4.3	583.9
OIL	2010	30.8	28.0	27.1	27.5	27.3	26.0	29.6	26.9	14.4	23.5	31.1	3.8	2,932.1
Licence	5529	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	12.0	25.0	28.0	30.0	30.0	26.0	29.0	27.0	29.0	26.0	28.0	0.0	1,931.0
H2O	2011	3.8	6.1	4.3	3.2	2.6	2.6	2.7	2.5	4.2	3.7	4.1	0.0	848.8
OIL	2011	3.6	15.8	13.9	12.0	12.3	11.4	13.8	13.1	13.8	13.4	14.9	0.0	1,259.4
DAY	2010	29.0	27.0	29.0	27.0	31.0	25.0	27.0	30.0	25.0	28.0	26.0	12.0	1,641.0
H2O	2010	6.3	6.9	11.3	7.6	6.8	3.9	2.9	4.7	4.0	7.0	8.0	4.3	809.0
OIL	2010	8.3	8.0	7.6	9.0	12.7	11.4	10.5	14.1	11.1	11.9	7.1	3.7	1,121.4
Licence	5530	Well Name Tundra Sinclair Prov. SWD				Dev V				Mineral Rights CROWN				
UWI	100.16-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.9
UWI	100.16-14-008-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole				Field Code 1	Pool Code 59		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	36309.0	14204.0	16990.0	14636.0	10947.2	9992.5	15796.0	14794.5	12862.3	13014.2	12109.5	0.0	730,888.2
WIN	2010	23674.0	21302.0	25711.0	23703.0	23183.0	23045.0	26568.0	28839.0	29742.0	34196.0	24070.0	31565.0	559,233.0
Licence	5531	Well Name Petrobakken Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-09-002-24W1.02	Field Name Waskada				Pool Name Lower_Amaranth O				Field Code 3	Pool Code 290		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	23.0	15.0	27.0	26.0	31.0	30.0	28.0	28.0	31.0	1,626.2
H2O	2011	8.9	7.4	8.6	5.8	4.6	7.6	8.2	9.8	8.2	7.4	7.0	8.9	975.3

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Licence	5531		Well Name Petrobakken Waskada				Dev V				Mineral Rights FREEHOLD			
	UWI	100.13-09-002-24W1.02		Field Name Waskada		Pool Name Lower_Amaranth O		Field Code 3		Pool Code 290		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	9.0	7.5	8.7	5.9	4.7	7.7	7.3	6.8	5.5	4.8	4.7	6.0	761.8
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,297.2
H2O	2010	12.5	9.3	10.8	10.4	10.1	9.6	9.3	9.4	8.9	8.4	8.5	9.0	882.9
OIL	2010	12.6	9.5	10.9	10.6	10.1	9.8	9.4	9.5	9.1	8.5	8.7	9.2	683.2
Licence	5532		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD			
	UWI	100.13-19-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,174.0
H2O	2011	17.1	16.1	17.7	15.0	14.2	15.8	16.1	21.3	14.8	17.7	11.8	0.0	2,374.6
OIL	2011	13.9	13.1	14.5	12.2	11.6	12.9	13.1	6.4	11.1	13.3	14.7	0.0	1,725.7
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,840.0
H2O	2010	20.9	19.8	22.2	18.6	19.9	20.7	21.5	18.9	18.5	17.6	16.8	17.6	2,197.0
OIL	2010	14.0	13.2	14.8	12.5	13.3	13.9	14.2	15.5	15.1	14.4	13.7	14.4	1,588.9
Licence	5533		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.02-16-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,227.0
H2O	2011	6.0	6.4	6.4	6.0	7.5	7.3	6.6	6.6	6.3	6.8	6.7	0.0	923.6
OIL	2011	143.8	141.4	152.0	141.3	150.8	144.7	147.9	154.9	158.1	158.8	155.1	0.0	7,342.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,895.0
H2O	2010	7.2	6.8	8.0	9.0	9.0	7.1	7.4	6.7	6.9	8.4	5.8	3.5	851.0
OIL	2010	69.3	61.2	73.4	76.7	84.7	87.2	97.8	109.1	113.3	121.4	124.6	84.2	5,693.8
Licence	5534		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.08-16-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,228.0
H2O	2011	3.8	5.5	3.8	5.5	6.3	5.2	4.8	5.1	3.9	4.3	4.3	0.0	698.7
OIL	2011	79.5	84.3	90.0	85.0	85.2	83.3	91.6	95.0	98.5	102.6	98.7	0.0	6,878.8
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,896.0
H2O	2010	4.0	3.7	4.1	3.7	3.2	3.8	3.6	3.5	3.8	4.1	4.0	2.5	646.2
OIL	2010	63.3	55.9	64.7	63.7	57.0	73.2	73.9	70.1	71.5	73.8	75.6	49.0	5,885.1
Licence	5535		Well Name Magellan Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.14-11-009-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole B		Field Code 1		Pool Code 59B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	20.7	0.0	0.0	1,474.2
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3962.4	3750.8	0.0	0.0	203,328.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	37.8	0.0	0.0	4,144.7

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Licence	5535		Well Name				Magellan Daly Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
	UWI	100.14-11-009-28W1.00			Field Name		Daly Sinclair		Pool Name		Lodgepole B			Field Code		1		Pool Code		59B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2010	31.0	20.0	16.0	5.0	0.0	10.0	31.0	31.0	30.0	29.0	2.6	4.7	1,430.3											
H2O	2010	4496.8	2805.6	2522.9	826.1	0.0	1569.5	17719.8	7418.5	4859.4	4488.1	4117.1	1012.4	195,614.8											
OIL	2010	43.7	32.2	23.1	8.6	0.0	15.0	45.5	67.8	58.3	35.7	63.4	9.0	4,077.2											
Licence	5536		Well Name				Sinclair Unit No. 1				Dev		V		Mineral Rights		FREEHOLD								
	UWI	100.08-09-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	24.0	28.0	29.0	30.0	29.0	11.0	0.0	21.0	28.0	31.0	28.0	0.0	2,137.0											
H2O	2011	11.2	13.1	10.4	10.9	16.4	6.9	0.0	11.5	30.4	36.8	26.1	0.0	1,266.5											
OIL	2011	78.7	88.4	106.6	110.1	95.7	35.6	0.0	69.7	106.4	116.2	86.4	0.0	8,601.9											
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	30.0	28.0	21.0	1,878.0											
H2O	2010	12.5	11.9	14.7	14.3	17.0	15.1	15.7	17.0	19.1	16.8	12.6	9.8	1,092.8											
OIL	2010	131.4	105.6	124.3	108.5	118.7	108.6	114.5	98.0	94.2	97.4	97.2	64.3	7,708.1											
Licence	5537		Well Name				Petrobakken Reston HZNTL				Dev		H		Mineral Rights		FREEHOLD								
	UWI	100.07-02-007-27W1.00			Field Name		Other Areas		Pool Name		Mission Canyon 1 K			Field Code		99		Pool Code		44K		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.0											
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,957.4											
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	499.0											
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.0											
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,957.4											
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	499.0											
Licence	5539		Well Name				Sinclair Unit No. 1				Dev		V		Mineral Rights		FREEHOLD								
	UWI	100.05-16-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	27.0	0.0	2,202.0											
H2O	2011	4.3	3.8	4.7	4.9	5.6	5.7	5.9	6.4	3.7	4.5	7.7	0.0	805.7											
OIL	2011	87.9	86.4	101.0	95.4	96.2	96.2	106.4	108.5	91.5	103.3	93.1	0.0	7,343.2											
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	20.0	1,878.0											
H2O	2010	2.7	2.4	3.6	4.2	4.0	30.8	13.5	5.5	4.5	4.8	4.5	3.0	748.5											
OIL	2010	57.0	54.3	59.4	57.2	61.3	67.1	74.1	73.0	76.3	75.5	72.0	52.6	6,277.3											
Licence	5540		Well Name				Tundra Sinclair				Dev		V		Mineral Rights		FREEHOLD								
	UWI	100.02-15-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	23.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	28.0	30.0	30.0	0.0	2,181.0											
H2O	2011	6.5	8.0	8.2	8.3	7.1	5.4	9.0	9.7	9.4	10.3	11.9	0.0	1,134.2											
OIL	2011	21.4	26.5	30.7	34.9	34.7	38.4	38.0	38.6	37.6	40.2	32.8	0.0	5,808.1											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	21.0	1,862.0											

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Licence	5540	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD						
	UWI	100.02-15-008-29W1.00				Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2010	33.1	15.3	16.2	15.3	16.2	14.0	53.9	80.5	30.3	13.3	9.8	6.7	1,040.4			
OIL	2010	46.4	39.0	42.4	41.3	42.3	38.5	7.7	0.0	22.5	32.7	31.2	20.7	5,434.3			
Licence	5541	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD						
	UWI	100.13-15-008-29W1.00				Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	23.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	0.0	2,166.0			
H2O	2011	4.3	5.3	5.9	8.6	10.9	9.2	8.5	7.0	6.2	12.0	11.5	0.0	768.9			
OIL	2011	19.2	23.8	26.6	47.1	55.6	28.5	22.2	23.5	21.1	22.3	21.7	0.0	3,509.9			
DAY	2010	29.0	28.0	29.0	30.0	31.0	27.0	31.0	24.0	28.0	31.0	28.0	21.0	1,845.0			
H2O	2010	9.3	9.2	9.1	9.2	9.7	8.5	9.6	7.5	8.8	10.0	8.8	4.5	679.5			
OIL	2010	22.5	22.3	22.6	23.6	24.2	20.4	23.9	18.0	21.7	26.8	26.0	18.6	3,198.3			
Licence	5543	Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD						
	UWI	100.03-16-008-29W1.00				Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	27.0	26.0	28.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	0.0	2,175.0			
H2O	2011	14.1	17.7	25.8	41.1	47.7	52.1	47.8	53.3	35.4	24.8	52.6	0.0	1,025.7			
OIL	2011	153.7	140.1	135.7	130.6	128.5	114.6	109.8	124.4	162.5	209.4	118.6	0.0	7,529.7			
DAY	2010	31.0	28.0	29.0	28.0	28.0	28.0	28.0	30.0	28.0	29.0	26.0	20.0	1,853.0			
H2O	2010	8.6	8.7	10.1	7.8	6.6	7.1	6.6	7.8	7.3	8.0	7.0	6.9	613.3			
OIL	2010	82.7	73.0	84.1	85.1	96.4	119.0	155.4	166.1	152.5	146.3	130.7	94.2	6,001.8			
Licence	5544	Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD						
	UWI	100.06-16-008-29W1.00				Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	27.0	26.0	31.0	29.0	29.0	28.0	29.0	29.0	30.0	31.0	30.0	0.0	2,176.0			
H2O	2011	8.7	10.2	8.2	8.4	9.4	9.6	9.0	7.8	8.3	23.5	9.7	0.0	903.5			
OIL	2011	120.8	129.8	150.3	145.5	143.8	144.3	159.7	163.6	180.4	233.1	177.1	0.0	8,214.9			
DAY	2010	28.0	28.0	29.0	29.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	18.0	1,857.0			
H2O	2010	5.9	4.3	6.4	8.6	9.2	7.4	9.6	10.7	9.3	6.5	6.1	4.8	790.7			
OIL	2010	62.0	58.1	64.7	68.0	69.6	76.4	83.0	81.1	79.6	96.1	108.8	66.7	6,466.5			
Licence	5545	Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD						
	UWI	100.07-16-008-29W1.00				Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	27.0	28.0	29.0	27.0	31.0	29.0	29.0	30.0	28.0	29.0	30.0	0.0	2,184.0			
H2O	2011	18.8	24.2	24.1	29.5	39.1	36.6	35.5	45.1	45.2	52.6	60.7	0.0	1,189.5			
OIL	2011	87.0	102.2	119.7	114.0	139.7	143.6	156.6	166.1	152.4	161.8	158.7	0.0	6,817.1			
DAY	2010	31.0	26.0	29.0	28.0	31.0	27.0	29.0	29.0	28.0	29.0	30.0	19.0	1,867.0			
H2O	2010	6.2	7.8	8.6	7.8	9.5	7.5	7.2	6.8	13.6	18.0	19.0	12.2	778.1			

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Licence	5545	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	76.4	72.1	79.5	76.9	91.9	95.9	97.0	78.0	68.2	77.2	79.7	52.3	5,315.3
Licence	5546	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.10-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,233.0
H2O	2011	11.8	17.2	18.0	19.8	23.0	17.4	21.1	25.2	25.9	26.5	28.3	0.0	890.1
OIL	2011	144.8	143.4	155.3	148.4	149.6	152.7	165.0	176.4	183.8	155.7	135.3	0.0	10,143.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,901.0
H2O	2010	5.6	4.6	5.0	4.5	5.4	5.3	5.4	5.1	4.8	4.9	5.1	4.5	655.9
OIL	2010	112.7	90.0	98.5	94.6	103.4	104.9	109.2	108.5	104.8	104.8	115.9	82.4	8,432.7
Licence	5547	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-05-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	0.0	2,166.2
H2O	2011	5.2	7.1	8.6	8.4	9.1	5.2	29.9	13.7	6.9	6.8	7.0	0.0	1,286.8
OIL	2011	117.8	152.8	174.8	165.5	164.5	68.0	184.4	186.0	176.6	182.5	164.8	0.0	8,751.0
DAY	2010	29.0	26.0	29.0	28.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	21.0	1,855.2
H2O	2010	8.5	8.5	9.4	8.8	9.5	9.7	9.4	8.8	7.9	8.3	6.1	4.6	1,178.9
OIL	2010	71.9	65.0	74.0	75.5	85.0	93.9	104.6	113.7	120.6	116.5	126.6	95.4	7,013.3
Licence	5548	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,166.0
H2O	2011	2.1	2.8	6.9	5.8	5.3	7.7	7.9	7.8	6.0	4.7	5.7	0.0	816.1
OIL	2011	102.8	118.5	154.7	142.8	141.0	136.5	149.5	149.6	145.1	144.9	138.5	0.0	7,172.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,839.0
H2O	2010	4.4	4.0	4.2	3.6	5.4	6.5	6.3	6.4	6.8	6.4	3.5	2.2	753.4
OIL	2010	101.4	96.0	106.6	104.1	115.8	121.2	123.8	124.1	130.7	130.9	129.5	88.3	5,648.3
Licence	5549	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,164.0
H2O	2011	0.0	4.5	10.4	13.3	15.3	15.1	14.0	8.2	7.4	7.9	7.6	0.0	1,030.4
OIL	2011	0.0	163.8	235.0	243.2	234.4	183.8	196.0	192.6	188.3	178.0	160.1	0.0	10,260.3
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,862.0
H2O	2010	7.5	8.9	9.2	8.1	9.5	9.7	9.4	9.4	8.6	5.7	5.1	3.5	926.7
OIL	2010	166.7	164.2	199.1	207.4	201.8	190.8	193.2	190.1	185.0	180.0	178.1	123.6	8,285.1

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Licence 5550		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	27.0	29.0	29.0	0.0	2,167.0
H2O	2011	4.7	5.5	7.7	7.5	7.5	7.7	7.2	7.1	5.8	4.8	4.5	0.0	878.3
OIL	2011	107.3	120.9	116.6	106.4	124.3	123.6	129.4	129.2	113.8	116.6	115.1	0.0	6,967.5
DAY	2010	30.0	28.0	27.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	27.0	21.0	1,851.0
H2O	2010	8.1	8.4	9.5	10.1	10.2	11.3	10.6	8.5	8.5	6.1	4.9	4.1	808.3
OIL	2010	83.7	76.0	72.2	80.9	79.3	83.3	82.3	94.9	99.0	98.3	103.9	88.0	5,664.3
Licence 5551		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-17-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,204.0
H2O	2011	4.8	5.2	5.9	6.4	7.4	7.3	9.4	7.8	6.6	6.6	7.4	0.0	683.1
OIL	2011	79.1	107.1	113.8	107.3	108.8	103.7	108.5	113.5	110.6	112.6	107.4	0.0	7,160.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,877.0
H2O	2010	5.6	5.3	5.6	5.5	5.5	4.8	4.7	5.2	7.4	5.7	5.6	3.8	608.3
OIL	2010	64.8	60.6	75.6	74.4	83.6	86.3	90.2	94.0	94.2	93.1	94.3	62.4	5,988.3
Licence 5552		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-17-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	26.0	29.0	29.0	31.0	28.0	29.0	30.0	30.0	29.0	28.0	0.0	2,155.0
H2O	2011	3.8	3.4	4.0	5.4	8.3	10.5	5.1	5.5	7.4	6.9	5.2	0.0	591.7
OIL	2011	60.3	70.0	85.2	80.4	84.9	67.8	78.0	84.9	88.7	88.8	91.0	0.0	6,475.6
DAY	2010	31.0	28.0	29.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	28.0	20.0	1,842.0
H2O	2010	2.8	2.9	2.0	2.1	2.4	2.4	2.2	2.6	2.7	3.0	3.6	3.2	526.2
OIL	2010	40.0	35.2	42.7	44.0	46.2	45.7	50.4	49.1	49.7	52.0	59.7	47.4	5,595.6
Licence 5553		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-17-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,204.0
H2O	2011	3.1	4.5	5.4	4.4	7.0	4.4	4.5	4.7	4.0	4.7	5.9	0.0	453.2
OIL	2011	68.7	85.4	101.3	93.4	98.0	102.1	109.6	109.4	104.4	108.1	108.3	0.0	7,436.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,877.0
H2O	2010	3.1	3.1	4.1	3.7	3.7	3.6	2.8	3.7	3.8	3.8	3.6	2.6	400.6
OIL	2010	67.2	59.1	67.7	61.4	68.4	69.3	68.4	72.6	73.1	75.8	78.8	53.9	6,347.6
Licence 5554		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	27.0	0.0	2,192.0

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Licence	5554	Well Name Tundra Sinclair		Dev V		Mineral Rights FREEHOLD								
UWI	100.14-15-008-29W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	4.3	5.3	5.9	5.1	5.6	6.9	7.8	3.6	27.6	22.8	18.8	0.0	862.7
OIL	2011	23.5	29.1	32.5	34.2	35.5	25.1	26.5	30.2	26.2	33.8	28.2	0.0	5,344.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,871.0
H2O	2010	10.0	9.2	9.7	9.2	9.7	11.1	12.8	12.9	11.6	10.0	9.4	4.5	749.0
OIL	2010	40.1	36.2	39.2	35.4	36.3	31.6	29.9	29.1	27.9	29.8	31.0	22.8	5,019.2
Licence	5555	Well Name Sinclair Unit No. 1 HZNTL WIW		Dev H		Mineral Rights FREEHOLD								
UWI	102.05-09-008-29W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	705.0	560.0	641.0	619.0	614.0	612.0	734.0	656.0	777.0	683.0	644.0	0.0	55,401.6
WIN	2010	959.0	960.0	912.0	855.0	842.0	790.0	751.0	740.0	690.0	737.0	642.0	522.0	48,156.6
Licence	5556	Well Name Sinclair Unit No. 1		Dev V		Mineral Rights FREEHOLD								
UWI	100.01-05-008-29W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,162.0
H2O	2011	7.3	8.3	7.5	8.2	9.8	9.6	11.0	10.0	8.5	10.9	12.7	0.0	1,762.0
OIL	2011	56.5	65.1	79.2	72.7	71.8	70.0	70.6	77.8	78.5	73.2	67.1	0.0	6,616.2
DAY	2010	31.0	28.0	23.0	24.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	21.0	1,835.0
H2O	2010	14.4	14.5	12.6	15.3	19.3	15.5	14.8	9.7	10.4	10.1	10.4	6.8	1,658.2
OIL	2010	62.3	54.5	44.4	55.7	74.8	68.8	66.3	67.4	64.2	57.8	74.4	48.6	5,833.7
Licence	5557	Well Name Sinclair Unit No. 1		Dev V		Mineral Rights FREEHOLD								
UWI	100.08-05-008-29W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,209.0
H2O	2011	5.0	9.0	10.7	11.2	6.3	11.1	10.1	6.2	17.2	19.1	18.8	0.0	1,552.0
OIL	2011	114.4	163.5	179.7	168.7	159.7	157.2	169.2	174.7	157.5	161.3	158.1	0.0	9,518.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,882.0
H2O	2010	11.6	12.1	12.5	10.7	7.5	9.5	10.6	11.8	9.4	9.5	6.7	4.5	1,427.3
OIL	2010	98.7	92.8	107.5	110.6	124.0	127.0	131.8	133.0	137.0	137.5	140.8	95.8	7,754.7
Licence	5558	Well Name Sinclair Unit No. 1		Dev V		Mineral Rights FREEHOLD								
UWI	100.15-05-008-29W1.00	Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	29.0	28.0	28.0	0.0	0.0	25.0	28.0	29.0	28.0	0.0	2,060.0
H2O	2011	2.7	3.2	4.8	3.8	5.2	0.0	0.0	5.6	14.5	11.4	7.7	0.0	924.3
OIL	2011	72.5	81.6	113.9	114.4	112.1	0.0	0.0	102.3	158.8	159.2	143.4	0.0	5,966.3
DAY	2010	29.0	26.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	29.0	28.0	19.0	1,813.0
H2O	2010	4.4	4.3	5.3	5.8	7.1	6.8	6.4	6.8	6.8	4.3	2.8	1.7	865.4
OIL	2010	48.4	45.6	46.5	47.0	48.4	48.2	49.7	53.8	61.9	66.5	72.2	50.7	4,908.1

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Licence 5559		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-05-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	30.0	0.0	0.0	27.0	30.0	31.0	30.0	0.0	2,027.0
H2O	2011	5.9	7.0	11.8	12.7	11.2	0.0	0.0	7.0	7.0	8.6	11.7	0.0	1,281.2
OIL	2011	132.7	149.5	177.5	170.2	164.0	0.0	0.0	175.8	225.3	222.8	206.2	0.0	8,444.0
DAY	2010	31.0	28.0	13.0	0.0	14.0	0.0	22.0	31.0	30.0	31.0	30.0	21.0	1,766.0
H2O	2010	10.9	11.1	6.2	0.0	6.1	0.0	19.3	30.8	10.3	9.0	6.7	4.1	1,198.3
OIL	2010	90.9	82.3	39.6	0.0	42.1	0.0	129.6	204.2	163.0	162.5	160.0	110.6	6,820.0
Licence 5560		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-23-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	24.0	14.0	30.0	30.0	0.0	2,104.0
H2O	2011	0.9	0.8	0.9	0.9	0.9	0.9	1.0	0.7	0.4	1.0	1.0	0.0	310.4
OIL	2011	16.3	14.2	16.1	19.4	21.1	21.8	22.2	17.7	10.2	24.8	22.2	0.0	1,980.3
DAY	2010	21.0	20.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,795.0
H2O	2010	0.7	0.6	1.0	0.8	1.0	0.9	1.0	0.9	0.9	0.9	0.8	0.9	301.0
OIL	2010	13.3	13.2	17.4	16.3	17.1	16.6	16.2	16.9	17.0	16.4	15.9	15.8	1,774.3
UWI 100.03-23-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	24.0	14.0	30.0	30.0	0.0	2,104.0
H2O	2011	1.9	1.7	2.0	2.2	2.2	2.2	2.2	1.7	1.0	2.2	2.3	0.0	367.8
OIL	2011	18.6	16.2	18.6	11.2	12.2	12.6	12.8	10.2	5.8	14.3	12.8	0.0	2,054.7
DAY	2010	21.0	20.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,795.0
H2O	2010	1.4	1.3	2.1	1.9	2.1	2.1	2.0	2.1	2.1	2.1	1.9	2.1	346.2
OIL	2010	11.2	11.2	20.0	18.6	19.7	19.0	18.5	19.4	19.4	18.9	18.2	18.2	1,909.4
Licence 5561		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-03-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,230.0
H2O	2011	2.0	2.5	2.4	3.0	2.9	2.5	3.2	3.1	2.8	3.4	3.3	0.0	1,275.4
OIL	2011	32.2	36.7	37.1	32.4	28.0	24.2	27.3	34.3	36.2	44.9	43.8	0.0	5,698.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,905.0
H2O	2010	9.8	8.4	9.7	9.4	10.2	9.7	9.4	9.5	10.0	8.9	5.3	3.0	1,244.3
OIL	2010	72.9	65.4	66.6	61.5	73.1	69.7	71.8	72.4	73.6	66.4	50.4	31.5	5,321.5
Licence 5562		Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-03-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2011	0.0	116.9	129.4	50.1	163.4	221.3	192.4	185.2	179.2	0.0	0.0	0.0	1,237.9
DAY	2011	22.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	0.0	2,197.0

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Licence 5562		Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI 100.05-03-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	1.2	2.1	1.6	0.6	0.6	0.9	1.0	0.9	1.0	0.9	0.9	0.0	37.5
H2O	2011	7.1	10.8	10.6	10.5	10.3	10.2	12.6	12.5	11.4	12.4	12.1	0.0	1,312.8
OIL	2011	129.4	171.3	175.7	163.4	163.8	153.3	188.0	184.7	173.5	164.0	152.8	0.0	9,054.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,874.0
GAS	2010	1.6	1.4	1.6	0.6	1.0	0.8	0.9	1.0	0.9	2.7	0.6	0.4	25.8
H2O	2010	12.5	12.0	12.7	11.7	12.0	11.5	12.5	8.9	2.9	4.1	8.0	5.3	1,192.3
OIL	2010	103.9	90.7	99.3	94.1	97.0	96.8	111.4	79.5	46.0	69.5	145.2	97.5	7,234.4
Licence 5563		Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI 100.06-03-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	29.0	30.0	0.0	2,139.0
H2O	2011	3.9	8.9	8.4	8.7	9.9	9.9	9.5	8.8	8.0	8.7	9.1	0.0	995.9
OIL	2011	56.6	100.0	100.8	97.5	109.3	109.5	121.3	102.8	100.4	106.4	114.6	0.0	5,977.8
DAY	2010	31.0	26.0	29.0	29.0	29.0	28.0	31.0	29.0	28.0	29.0	30.0	18.0	1,823.0
H2O	2010	6.2	6.5	8.7	10.1	9.0	7.6	6.3	4.7	2.8	2.8	2.7	1.6	902.1
OIL	2010	39.7	33.7	39.9	41.5	39.7	37.8	40.2	37.3	40.7	42.3	50.4	31.5	4,858.6
Licence 5564		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.04-10-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,205.0
H2O	2011	9.5	9.5	10.6	10.2	11.0	8.8	7.6	7.2	6.5	11.7	11.1	0.0	1,451.1
OIL	2011	55.0	93.7	100.9	96.7	100.5	101.0	107.5	111.0	107.7	108.7	104.1	0.0	6,551.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,879.0
H2O	2010	15.6	16.0	15.2	15.5	14.7	14.2	13.1	14.5	13.9	12.2	11.3	8.4	1,347.4
OIL	2010	51.1	44.0	49.4	47.1	50.8	50.3	52.0	50.2	47.3	52.9	53.2	34.2	5,465.0
Licence 5565		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.05-10-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	0.0	2,137.0
H2O	2011	7.3	8.9	11.4	10.0	9.1	6.4	6.5	4.0	3.7	6.6	8.0	0.0	1,208.6
OIL	2011	52.4	80.4	81.4	78.5	81.3	67.4	86.5	95.5	92.6	94.7	87.4	0.0	7,054.3
DAY	2010	12.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	1,815.0
H2O	2010	4.7	16.0	15.2	16.2	16.1	9.9	28.3	16.6	12.0	12.0	8.4	6.1	1,126.7
OIL	2010	28.9	68.8	81.0	68.3	65.2	64.0	60.6	65.9	65.4	64.2	67.3	41.2	6,156.2
Licence 5566		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.06-10-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 5566		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-10-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	26.0	28.0	28.0	27.0	30.0	29.0	24.0	23.0	27.0	28.0	0.0	2,058.0
H2O	2011	5.7	8.6	8.0	9.2	13.0	11.3	10.1	1.0	0.9	13.6	17.7	0.0	1,190.2
OIL	2011	27.6	42.5	37.3	36.0	41.9	48.4	46.9	23.1	22.2	44.7	65.2	0.0	4,095.1
DAY	2010	30.0	26.0	27.0	28.0	28.0	28.0	21.0	29.0	26.0	27.0	28.0	20.0	1,767.0
H2O	2010	10.4	9.6	13.4	11.8	9.5	9.1	5.7	10.1	7.9	8.7	8.9	5.4	1,091.1
OIL	2010	25.2	22.6	24.4	27.3	28.1	28.3	21.7	30.2	25.0	28.7	30.0	23.4	3,659.3
Licence 5567		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	26.0	29.0	30.0	26.0	30.0	29.0	29.0	30.0	27.0	30.0	0.0	2,112.0
H2O	2011	24.7	23.7	22.2	29.5	29.1	39.5	32.9	32.3	31.3	31.2	37.1	0.0	1,087.0
OIL	2011	132.9	123.8	125.1	121.3	102.6	118.5	126.0	123.8	126.7	101.8	108.1	0.0	6,986.4
DAY	2010	29.0	28.0	29.0	30.0	29.0	27.0	29.0	31.0	28.0	29.0	30.0	18.0	1,799.0
H2O	2010	7.5	7.4	10.4	11.7	19.0	17.5	24.0	23.2	20.1	17.6	15.8	12.5	753.5
OIL	2010	66.2	63.4	71.2	76.6	91.1	87.2	120.5	124.5	113.6	121.0	130.7	70.7	5,675.8
Licence 5568		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,170.0
H2O	2011	3.0	3.2	3.5	3.8	4.5	4.7	4.6	4.9	6.1	9.3	9.8	0.0	631.3
OIL	2011	78.6	84.0	86.7	89.9	94.1	93.7	107.1	115.9	146.2	195.3	223.4	0.0	6,526.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,838.0
H2O	2010	2.2	2.9	3.1	4.6	6.1	6.1	5.7	4.4	3.0	3.3	2.7	1.8	573.9
OIL	2010	50.2	48.7	53.9	77.7	85.8	83.1	87.2	73.0	66.7	71.6	71.1	46.9	5,211.1
Licence 5569		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	26.0	31.0	27.0	31.0	28.0	29.0	29.0	26.0	31.0	28.0	0.0	2,157.0
H2O	2011	4.3	4.6	5.3	4.9	6.3	6.3	6.0	6.1	5.7	7.1	5.4	0.0	646.7
OIL	2011	112.8	107.6	125.4	108.6	122.3	117.4	126.8	128.6	117.0	136.4	119.3	0.0	6,713.8
DAY	2010	31.0	28.0	29.0	28.0	27.0	28.0	31.0	29.0	28.0	29.0	30.0	18.0	1,844.0
H2O	2010	1.4	2.4	2.5	5.9	5.3	4.6	3.7	3.9	3.6	3.6	4.0	2.6	584.7
OIL	2010	51.1	48.8	50.8	55.9	62.0	67.7	79.9	79.6	84.8	84.1	102.3	63.7	5,391.6
Licence 5570		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	2,028.0

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Licence 5570		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-15-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	7.6	10.6	11.7	10.0	10.3	13.9	16.8	11.1	52.2	19.3	19.1	0.0	944.1
OIL	2011	39.9	68.8	76.9	64.2	55.3	54.0	54.9	53.3	46.2	46.9	45.5	0.0	5,504.5
DAY	2010	31.0	28.0	31.0	27.0	31.0	25.0	29.0	31.0	28.0	31.0	30.0	21.0	1,706.0
H2O	2010	13.3	12.3	13.0	11.0	12.8	10.6	11.9	71.3	33.9	13.3	12.7	9.0	761.5
OIL	2010	66.2	61.2	66.7	57.4	62.5	50.2	59.4	47.0	50.6	62.5	64.9	43.5	4,898.6
Licence 5571		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-23-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	2,180.0
H2O	2011	5.5	4.8	5.5	5.8	6.1	5.9	6.0	5.9	5.8	6.2	6.2	0.0	591.6
OIL	2011	11.4	10.0	11.3	9.9	11.2	11.2	11.4	11.7	11.2	12.8	11.4	0.0	1,532.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	12.0	30.0	31.0	1,847.0
H2O	2010	5.6	5.0	5.7	5.3	5.8	5.7	5.6	5.5	4.9	2.2	5.3	5.6	527.9
OIL	2010	14.3	13.4	12.2	11.4	12.0	11.6	11.4	11.8	10.3	4.5	11.1	11.1	1,408.8
UWI 100.06-23-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	2,180.0
H2O	2011	8.9	7.9	8.9	9.5	9.8	9.6	9.8	9.6	9.4	10.2	10.2	0.0	844.3
OIL	2011	17.7	15.5	17.6	15.6	17.5	17.5	17.8	18.3	17.5	19.9	17.8	0.0	1,895.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	12.0	30.0	31.0	1,847.0
H2O	2010	9.1	8.2	9.3	8.6	9.4	9.2	9.1	9.0	8.1	3.6	8.6	9.0	740.5
OIL	2010	16.0	15.2	19.0	17.8	18.7	18.1	17.7	18.4	16.0	6.9	17.4	17.3	1,703.0
Licence 5572		Well Name Legacy Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.11-19-002-28W1.00		Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	3.0	0.0	13.0	31.0	29.5	31.0	30.0	31.0	1,859.7
H2O	2011	1.8	0.7	0.6	2.3	0.5	0.0	0.6	3.8	1.8	2.5	1.8	7.6	169.0
OIL	2011	34.2	32.3	37.5	29.7	2.5	0.0	31.4	42.7	36.1	36.5	36.2	30.4	3,260.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.2	30.0	28.0	30.0	31.0	1,573.2
H2O	2010	1.6	8.0	1.4	1.4	2.1	9.9	9.8	0.0	0.1	1.7	2.0	3.2	145.0
OIL	2010	40.3	28.1	39.8	36.0	36.5	28.2	27.8	41.4	33.0	32.6	36.2	32.2	2,911.0
Licence 5573		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-08-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	26.0	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	28.0	0.0	2,137.0
H2O	2011	3.6	4.0	6.1	9.2	14.6	6.4	5.1	4.9	4.8	6.5	6.0	0.0	1,005.0
OIL	2011	93.5	98.4	121.3	109.9	121.2	111.5	127.5	123.4	118.4	130.9	114.5	0.0	6,314.7

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Licence	5573		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.03-08-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	29.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	14.0	1,821.0
H2O	2010	7.9	7.7	8.0	7.8	10.4	12.9	12.5	11.0	5.3	4.7	2.9	1.4	933.8
OIL	2010	63.7	60.5	63.7	68.5	72.6	81.8	83.5	79.9	105.3	99.5	109.4	50.6	5,044.2
Licence	5574		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.06-08-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,180.0
H2O	2011	3.8	5.9	9.3	9.6	8.3	7.6	7.2	8.3	9.8	21.6	19.8	0.0	1,002.1
OIL	2011	85.8	96.2	105.4	99.5	105.2	100.6	106.8	100.9	108.4	149.5	139.5	0.0	6,599.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,853.0
H2O	2010	9.6	12.0	13.7	7.0	5.1	5.3	5.7	5.6	2.9	3.1	4.8	3.3	890.9
OIL	2010	79.2	84.3	95.4	93.9	98.9	98.0	99.6	98.7	95.7	96.0	101.4	70.3	5,401.4
Licence	5575		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.07-08-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	29.0	26.0	28.0	8.0	24.0	31.0	30.0	29.0	30.0	0.0	2,058.0
H2O	2011	0.0	3.7	6.9	7.8	9.0	2.2	6.0	25.5	23.9	14.0	4.6	0.0	755.9
OIL	2011	0.0	134.2	157.7	145.5	153.8	45.2	139.9	189.8	185.9	152.2	133.7	0.0	7,408.2
DAY	2010	31.0	28.0	27.0	24.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	21.0	1,795.0
H2O	2010	7.7	7.2	7.7	7.8	7.4	6.5	5.9	6.3	5.5	4.5	4.0	2.8	652.3
OIL	2010	126.0	114.7	118.0	118.4	135.9	139.3	133.2	141.0	128.5	142.2	140.8	97.6	5,970.3
Licence	5576		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.12-08-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	27.0	30.0	31.0	26.0	31.0	27.0	30.0	27.0	30.0	0.0	2,052.0
H2O	2011	10.8	12.6	11.2	9.0	10.4	14.0	23.6	19.2	19.6	15.2	9.7	0.0	1,183.8
OIL	2011	82.8	93.3	90.6	100.1	100.9	83.8	100.4	81.2	87.8	82.4	102.3	0.0	6,212.7
DAY	2010	31.0	24.0	31.0	26.0	31.0	26.0	27.0	31.0	25.0	31.0	25.0	17.0	1,741.0
H2O	2010	7.7	6.7	9.6	8.1	10.8	8.9	9.7	12.6	10.0	12.3	5.4	3.7	1,028.5
OIL	2010	62.6	47.5	63.2	54.5	78.6	67.8	76.8	98.1	73.0	86.6	73.9	50.2	5,207.1
Licence	5577		Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD			
	UWI	100.14-08-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	2,163.0
H2O	2011	0.0	11.8	16.5	18.9	25.6	24.2	20.1	19.6	19.0	22.5	26.1	0.0	1,227.1
OIL	2011	0.0	91.0	107.8	97.0	114.7	109.6	110.9	110.0	113.4	108.9	86.4	0.0	7,334.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	1,866.0

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Licence	5577	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	9.3	9.9	13.7	13.1	14.2	13.7	14.5	14.2	11.1	10.5	10.2	7.5	1,022.8
OIL	2010	76.4	67.7	77.5	76.1	84.7	84.5	97.0	96.6	101.2	103.4	95.5	68.0	6,284.3
Licence	5578	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-17-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	28.0	29.0	28.0	28.0	28.0	30.0	31.0	28.0	29.0	28.0	0.0	2,153.0
H2O	2011	1.7	9.1	8.4	9.6	11.3	8.5	4.8	10.0	4.5	7.2	7.1	0.0	607.2
OIL	2011	49.0	68.7	70.4	69.8	72.8	82.5	98.0	105.1	91.0	101.0	102.1	0.0	5,953.9
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	30.0	29.0	28.0	31.0	28.0	18.0	1,845.0
H2O	2010	2.5	2.3	3.0	2.5	3.2	3.6	2.9	2.9	8.5	7.6	6.1	2.7	525.0
OIL	2010	43.4	36.3	45.9	44.3	48.4	51.2	50.0	48.6	58.3	53.9	48.7	34.7	5,043.5
Licence	5579	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-17-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,193.0
H2O	2011	2.8	3.4	4.0	4.2	4.8	5.2	4.4	5.7	4.6	4.7	4.8	0.0	800.9
OIL	2011	74.0	94.2	105.0	96.0	96.7	93.9	100.4	102.5	104.7	106.5	104.4	0.0	9,469.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,867.0
H2O	2010	5.3	5.3	7.5	5.2	4.5	4.2	4.3	4.1	3.0	3.9	3.6	2.3	752.3
OIL	2010	80.4	70.6	76.9	76.6	81.2	81.9	88.8	91.1	87.0	88.1	87.9	58.4	8,391.6
Licence	5580	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-17-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	29.0	0.0	2,147.0
H2O	2011	3.9	7.1	9.3	8.4	8.0	12.6	9.0	6.9	7.6	10.2	10.1	0.0	664.9
OIL	2011	52.6	56.2	67.3	68.7	76.3	65.0	75.0	75.1	70.8	71.7	77.3	0.0	7,377.8
DAY	2010	31.0	26.0	29.0	30.0	29.0	28.0	30.0	31.0	28.0	29.0	28.0	20.0	1,837.0
H2O	2010	4.0	3.7	6.4	8.8	2.4	2.4	3.8	6.3	4.2	4.6	5.1	3.9	571.8
OIL	2010	69.4	56.6	61.4	56.0	46.6	46.3	50.1	49.1	51.1	53.6	54.2	38.9	6,621.8
Licence	5581	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,117.8
H2O	2011	5.4	8.8	10.4	7.5	2.7	5.5	5.6	2.8	21.3	11.2	5.8	0.0	1,084.6
OIL	2011	38.6	33.9	45.3	50.4	42.0	33.0	32.7	40.7	49.5	28.7	26.4	0.0	5,209.6
DAY	2010	31.0	28.0	30.0	29.0	31.0	29.0	31.0	30.0	28.0	31.0	29.0	21.0	1,784.8
H2O	2010	9.3	12.3	19.4	11.8	10.8	8.9	9.4	9.1	8.0	6.0	5.2	3.5	997.6

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Licence	5581	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	42.8	34.9	32.1	34.8	39.0	33.1	30.9	34.6	35.0	35.9	34.4	23.7	4,788.4
Licence	5582	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-10-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	24.0	29.0	26.0	27.0	26.0	31.0	30.0	25.0	29.0	26.0	0.0	1,979.0
H2O	2011	19.6	27.3	43.4	45.2	53.3	54.2	63.2	51.3	39.1	51.4	66.2	0.0	1,924.4
OIL	2011	17.7	20.6	23.5	18.8	19.5	17.1	22.0	36.4	31.5	32.5	10.0	0.0	3,581.0
DAY	2010	31.0	25.0	28.0	29.0	28.0	27.0	31.0	30.0	28.0	27.0	28.0	18.0	1,683.0
H2O	2010	17.2	13.6	14.7	17.2	33.1	17.3	19.1	20.4	18.4	16.0	18.9	12.3	1,410.2
OIL	2010	24.6	20.2	22.2	21.1	19.4	48.5	30.6	30.8	32.3	25.9	23.3	13.5	3,331.4
Licence	5583	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-10-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	25.0	28.0	26.0	27.0	13.0	23.0	31.0	30.0	31.0	30.0	0.0	2,038.0
H2O	2011	8.3	10.3	12.6	9.4	10.6	5.3	46.4	46.4	42.1	24.7	15.9	0.0	1,313.7
OIL	2011	45.8	48.3	55.2	54.3	47.7	23.2	40.9	78.3	76.0	65.8	55.7	0.0	6,565.2
DAY	2010	31.0	28.0	31.0	29.0	31.0	28.0	29.0	21.0	28.0	27.0	29.0	16.0	1,751.0
H2O	2010	10.0	8.7	12.0	11.6	12.4	10.9	10.3	6.8	9.1	10.3	9.6	5.7	1,081.7
OIL	2010	69.6	62.0	64.0	58.6	61.6	56.3	56.5	40.8	56.5	49.8	54.5	29.8	5,974.0
Licence	5584	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.14-10-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	30.0	28.0	27.0	0.0	2,005.0
H2O	2011	6.5	7.0	7.3	5.6	4.8	6.2	5.5	6.4	6.0	6.1	6.4	0.0	1,104.9
OIL	2011	35.9	40.8	49.4	44.1	48.0	43.2	29.6	35.8	35.9	36.1	38.1	0.0	5,359.4
DAY	2010	29.0	24.0	29.0	28.0	24.0	16.0	15.0	31.0	29.0	31.0	30.0	20.0	1,692.0
H2O	2010	10.2	8.4	9.4	9.9	6.3	0.6	24.9	28.1	14.6	39.6	9.3	5.5	1,037.1
OIL	2010	39.4	31.0	44.9	41.4	28.1	5.6	32.5	76.4	59.5	47.0	51.3	29.7	4,922.5
Licence	5585	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-17-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	27.0	29.0	28.0	31.0	29.0	29.0	31.0	27.0	31.0	29.0	0.0	2,152.0
H2O	2011	3.0	3.6	3.5	3.5	4.8	4.9	4.6	4.4	3.6	4.3	4.2	0.0	732.9
OIL	2011	69.4	96.1	91.6	87.2	102.8	101.5	108.5	110.6	96.2	105.6	96.3	0.0	6,257.0
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	29.0	29.0	28.0	31.0	28.0	20.0	1,838.0
H2O	2010	1.9	1.9	3.1	2.9	3.3	3.6	3.4	4.0	4.1	4.1	3.7	2.6	688.5
OIL	2010	28.8	24.5	33.1	42.3	56.0	63.3	65.3	73.8	85.5	94.7	80.5	56.2	5,191.2

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Licence 5586		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	26.0	29.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	29.0	0.0	2,150.0
H2O	2011	1.6	2.2	3.2	3.7	5.3	5.8	7.0	3.8	3.7	5.1	6.4	0.0	657.0
OIL	2011	53.7	62.3	74.4	74.0	87.5	85.2	97.1	89.3	92.6	82.1	76.7	0.0	6,540.6
DAY	2010	31.0	26.0	31.0	29.0	29.0	30.0	29.0	29.0	29.0	30.0	28.0	20.0	1,837.0
H2O	2010	2.5	2.4	6.8	6.5	7.1	7.8	5.4	4.1	3.9	3.2	2.4	1.4	609.2
OIL	2010	49.5	40.8	59.6	58.2	63.1	71.5	71.7	73.5	74.1	72.2	65.5	43.5	5,665.7
Licence 5587		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	26.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	31.0	29.0	0.0	2,143.0
H2O	2011	2.6	3.8	4.6	4.5	5.8	6.1	7.3	6.2	7.0	7.6	5.3	0.0	643.7
OIL	2011	79.2	98.6	112.1	104.5	103.1	103.6	134.7	139.3	121.7	112.4	117.0	0.0	8,097.4
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	29.0	28.0	30.0	29.0	29.0	20.0	1,828.0
H2O	2010	5.0	5.0	5.2	4.8	5.1	3.4	3.5	3.6	4.7	4.0	3.5	2.3	582.9
OIL	2010	62.3	54.8	67.6	67.3	80.6	73.5	80.7	85.0	93.9	96.0	97.7	64.0	6,871.2
Licence 5588		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	26.0	28.0	30.0	29.0	28.0	30.0	29.0	28.0	31.0	30.0	0.0	2,136.0
H2O	2011	3.7	4.8	6.2	6.3	5.3	4.8	4.3	4.7	4.3	5.0	4.9	0.0	579.0
OIL	2011	73.1	85.0	95.7	91.0	96.4	95.8	97.2	109.3	108.0	114.1	109.9	0.0	6,602.6
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	25.0	20.0	1,824.0
H2O	2010	6.8	6.8	6.3	5.5	3.4	6.9	7.1	3.7	4.0	4.1	5.1	3.2	524.7
OIL	2010	72.8	64.0	62.4	59.9	67.0	64.6	69.1	79.1	76.5	79.5	80.2	59.1	5,527.1
Licence 5589		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,164.0
H2O	2011	3.2	4.1	4.6	3.0	4.8	5.2	5.8	5.2	4.6	5.0	4.9	0.0	667.3
OIL	2011	83.2	103.7	119.4	100.1	104.4	100.9	135.3	122.9	115.9	117.1	112.8	0.0	8,185.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	20.0	1,838.0
H2O	2010	6.5	6.5	8.1	7.6	4.4	5.1	5.2	4.4	3.1	18.6	34.7	2.8	616.9
OIL	2010	66.9	58.9	69.1	68.9	78.3	81.1	85.3	87.7	91.7	50.2	120.7	67.4	6,969.5
Licence 5590		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-23-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	2,057.0

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Licence	5590		Well Name Tundra Sinclair			Dev V			Mineral Rights FREEHOLD					
	UWI	100.04-23-008-29W1.00		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	4.2	3.7	4.6	5.5	6.2	6.0	6.1	5.1	4.3	3.9	3.9	0.0	904.3
OIL	2011	37.3	33.1	33.9	34.9	35.5	34.9	35.6	42.0	43.0	32.4	30.8	0.0	5,054.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,726.0
H2O	2010	13.3	10.1	9.7	9.3	10.4	7.0	6.4	6.4	6.8	7.6	7.3	6.5	850.8
OIL	2010	42.1	39.0	42.4	40.6	41.7	42.3	44.8	43.7	35.1	31.9	33.1	34.7	4,661.3
Licence	5591		Well Name Legacy Pierson HZNTL			Dev H			Mineral Rights FREEHOLD					
	UWI	100.09-13-002-29W1.00		Field Name	Pierson	Pool Name	Lower Amaranth B			Field Code	7	Pool Code	29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	24.1	28.0	30.0	31.0	1,369.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.9	71.5	51.5	24.2	19.9	1,590.4
OIL	2011	0.0	0.0	0.0	0.1	0.0	0.0	0.0	14.7	24.5	27.5	44.2	37.1	3,182.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	3.1	18.0	0.0	1,251.1
H2O	2010	32.1	31.4	26.4	43.0	26.0	13.6	17.7	21.4	22.9	20.8	10.5	0.0	1,391.4
OIL	2010	58.4	45.0	55.0	31.6	48.1	55.4	49.8	43.6	38.6	38.7	28.5	0.0	3,034.5
Licence	5592		Well Name Sinclair Unit No. 1			Dev V			Mineral Rights FREEHOLD					
	UWI	100.07-05-008-29W1.00		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	27.0	29.0	30.0	29.0	28.0	28.0	31.0	28.0	29.0	30.0	0.0	2,081.0
H2O	2011	9.2	14.6	11.2	9.9	11.9	7.3	8.9	18.6	13.7	11.6	11.8	0.0	1,195.2
OIL	2011	63.4	78.7	83.9	84.5	86.7	90.8	92.9	98.2	98.7	105.6	109.0	0.0	6,501.5
DAY	2010	29.0	26.0	29.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	19.0	1,769.0
H2O	2010	10.2	10.0	11.3	12.3	12.0	12.1	11.0	10.1	7.4	7.0	9.1	6.6	1,066.5
OIL	2010	50.0	43.7	48.8	51.6	57.6	56.5	61.7	64.6	67.3	63.1	67.0	45.4	5,509.1
Licence	5594		Well Name EOG Waskada Prov.			Dev V			Mineral Rights CROWN					
	UWI	100.05-28-001-25W1.00		Field Name	Waskada	Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,145.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,090.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	298.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	25.0	17.0	0.0	0.0	0.0	0.0	1,145.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.0	7.3	0.0	0.0	0.0	0.0	1,090.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	3.9	2.1	0.0	0.0	0.0	0.0	298.8
Licence	5595		Well Name Sinclair Unit No. 1			Dev V			Mineral Rights FREEHOLD					
	UWI	100.14-05-008-29W1.00		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	30.0	0.0	0.0	27.0	30.0	31.0	30.0	0.0	2,092.0
H2O	2011	2.5	3.0	3.0	7.0	8.8	0.0	0.0	5.0	9.2	10.9	10.7	0.0	1,241.5

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Licence	5595	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-05-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	71.8	80.8	100.7	96.4	94.4	0.0	0.0	89.9	153.8	148.6	129.3	0.0	6,994.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,831.0
H2O	2010	8.6	8.3	10.3	9.7	10.2	9.7	8.2	6.6	8.0	7.0	6.7	4.7	1,181.4
OIL	2010	54.4	47.1	53.7	52.6	58.3	60.6	64.2	70.6	69.7	73.5	77.2	55.1	6,028.3
Licence	5596	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-32-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,733.0
H2O	2011	20.4	29.6	34.9	32.1	32.7	30.9	25.6	25.1	22.7	18.5	12.1	0.0	3,147.7
DAY	2010	26.0	5.0	0.0	0.0	0.0	1.0	0.0	26.0	30.0	31.0	30.0	20.0	1,411.0
H2O	2010	61.3	12.7	0.0	0.0	0.0	1.2	0.0	50.0	53.0	43.8	37.4	21.7	2,863.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,098.6
Licence	5597	Well Name Border Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-05-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	19.6	27.0	30.5	27.2	22.0	23.0	0.0	31.0	29.0	30.0	29.0	31.0	1,923.3
H2O	2011	3.9	4.4	4.6	3.9	6.6	48.0	0.0	36.4	21.7	6.1	5.5	5.0	1,222.5
OIL	2011	16.6	16.8	16.7	13.2	19.2	22.3	0.0	40.7	29.8	22.6	28.1	30.5	2,598.5
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	28.0	29.0	30.0	1,624.0
H2O	2010	5.6	5.1	4.5	4.2	4.9	4.2	7.0	46.0	4.5	3.1	4.7	5.7	1,076.4
OIL	2010	23.6	18.7	18.7	22.7	21.8	19.8	43.3	17.5	14.5	10.2	20.3	23.3	2,342.0
Licence	5598	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-16-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken A				Field Code 1		Pool Code 60A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,391.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	691.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453.1
DAY	2010	20.0	24.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,391.0
H2O	2010	5.9	4.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	691.8
OIL	2010	2.6	8.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453.1
Licence	5599	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-23-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	2,021.0
H2O	2011	1.8	1.5	1.8	1.8	1.4	1.8	1.8	1.9	1.8	2.0	1.9	0.0	257.2
OIL	2011	5.3	4.5	5.2	11.0	9.5	12.3	12.0	11.4	10.9	12.4	10.7	0.0	749.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	12.0	26.0	30.0	31.0	30.0	31.0	1,695.0

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Licence	5599			Well Name			Tundra Daly COM			Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.09-23-009-29W1.00			Field Name	Daly Sinclair			Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2010	1.2	1.0	1.3	1.1	1.3	1.2	0.5	1.0	1.2	1.7	1.7	1.8	237.7							
OIL	2010	5.2	4.9	5.6	5.2	5.5	5.3	2.3	4.6	5.5	5.2	5.1	5.1	643.8							
	UWI	100.09-23-009-29W1.02			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	2,021.0							
H2O	2011	6.9	6.1	6.9	7.4	5.9	7.4	7.6	7.4	7.3	7.8	7.8	0.0	871.7							
OIL	2011	20.9	18.3	20.8	12.0	10.5	13.5	13.1	12.6	12.0	13.7	11.9	0.0	1,689.3							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	12.0	26.0	30.0	31.0	30.0	31.0	1,695.0							
H2O	2010	4.7	4.2	4.9	4.4	4.9	4.8	2.0	4.0	4.8	6.4	6.6	7.0	793.2							
OIL	2010	22.1	20.8	22.4	21.0	22.0	21.3	8.9	18.2	21.8	21.2	20.5	20.4	1,530.0							
Licence	5600			Well Name			Tundra Daly Prov. COM			Dev		V		Mineral Rights		CROWN					
	UWI	100.07-32-009-29W1.00			Field Name	Daly Sinclair			Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,073.0							
H2O	2011	6.0	5.4	7.1	6.0	6.2	6.0	5.9	5.6	5.1	5.7	5.7	0.0	1,057.5							
OIL	2011	27.6	24.8	27.4	27.0	29.7	29.2	26.8	24.5	19.8	19.1	16.7	0.0	2,576.0							
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	1,739.0							
H2O	2010	8.6	8.2	9.6	9.8	8.5	6.8	5.1	8.1	7.0	5.7	5.4	7.0	992.8							
OIL	2010	28.2	25.8	27.5	26.2	26.9	20.8	17.2	30.5	26.7	28.2	26.8	28.0	2,303.4							
	UWI	100.07-32-009-29W1.02			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,073.0							
H2O	2011	3.0	2.7	3.6	3.0	3.1	3.0	3.0	3.0	2.7	3.1	3.0	0.0	533.8							
OIL	2011	14.4	12.9	14.3	12.8	14.1	13.8	12.7	11.6	9.4	9.0	7.9	0.0	1,353.0							
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	1,739.0							
H2O	2010	4.1	3.9	4.6	4.7	4.1	3.2	2.5	3.9	3.4	2.9	2.7	3.5	500.6							
OIL	2010	12.9	11.7	14.4	13.7	14.0	10.9	9.0	16.0	13.8	14.7	14.0	14.7	1,220.1							
Licence	5601			Well Name			Sinclair Unit No. 1			Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.15-08-008-29W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	19.0	31.0	30.0	7.0	9.0	31.0	31.0	30.0	31.0	30.0	0.0	2,073.0							
H2O	2011	0.0	4.9	9.3	9.8	2.5	3.2	9.9	9.6	12.6	11.1	10.0	0.0	980.1							
OIL	2011	0.0	103.8	184.8	180.9	38.8	50.2	178.4	178.6	252.6	205.6	184.2	0.0	7,585.6							
DAY	2010	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	1,824.0							
H2O	2010	5.6	5.5	4.9	8.8	9.0	8.1	7.8	3.2	2.9	6.7	7.2	5.4	897.2							
OIL	2010	101.4	89.1	83.8	125.6	132.0	131.8	134.7	146.8	143.6	148.7	150.2	111.2	6,027.7							
Licence	5602			Well Name			Sinclair Unit No. 1			Dev		V		Mineral Rights		FREEHOLD					

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Licence 5602		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,157.0
H2O	2011	3.9	4.7	5.7	6.0	7.0	6.5	5.9	6.3	5.6	5.6	5.5	0.0	667.4
OIL	2011	86.9	117.7	135.3	131.7	136.6	129.5	135.4	143.0	136.9	128.7	126.0	0.0	6,582.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,831.0
H2O	2010	3.1	3.1	3.4	2.9	3.0	3.2	3.8	4.2	4.2	5.1	5.0	3.3	604.7
OIL	2010	55.0	48.9	56.6	57.0	62.3	63.6	79.3	85.1	89.6	99.8	105.2	70.3	5,175.2
Licence 5603		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-17-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,151.0
H2O	2011	4.0	5.4	6.3	6.3	7.6	7.6	7.1	8.9	9.0	10.2	10.5	0.0	571.5
OIL	2011	106.4	137.3	157.1	150.3	156.8	152.6	163.2	209.1	230.7	223.0	203.3	0.0	7,466.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,825.0
H2O	2010	4.7	4.7	5.9	5.7	6.0	5.5	5.6	5.7	5.3	5.1	4.9	3.5	488.6
OIL	2010	80.9	71.6	93.3	94.1	106.0	113.0	118.6	121.2	123.2	123.7	125.9	86.2	5,576.6
Licence 5604		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.12-10-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	28.0	0.0	2,086.0
H2O	2011	7.5	12.3	13.7	11.8	14.9	16.0	15.2	7.9	4.7	7.8	15.8	0.0	1,397.8
OIL	2011	44.3	54.4	62.0	61.0	60.2	55.7	60.8	66.8	45.7	59.3	57.2	0.0	5,839.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,774.0
H2O	2010	13.0	10.6	12.2	13.3	13.9	13.7	14.4	14.3	12.3	11.8	10.3	6.4	1,270.2
OIL	2010	57.2	52.5	58.0	54.8	57.6	56.8	57.0	56.6	54.6	53.6	52.7	34.4	5,211.7
Licence 5605		Well Name Kiwi Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-33-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	27.0	18.0	30.0	30.0	31.0	0.0	0.0	2,027.0
H2O	2011	7.0	14.0	18.0	25.8	9.3	65.0	17.5	18.0	14.5	16.0	0.0	0.0	1,759.9
OIL	2011	13.0	6.0	11.0	11.2	11.2	10.0	5.5	14.0	13.5	8.5	0.0	0.0	1,552.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	1,741.0
H2O	2010	24.1	12.9	21.0	9.5	11.7	19.0	14.0	53.9	12.2	10.5	17.7	12.0	1,554.8
OIL	2010	10.4	9.0	20.5	13.0	13.3	9.0	9.0	9.6	9.3	9.0	19.3	9.5	1,449.0
Licence 5607		Well Name Kiwi Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-06-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	26.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	0.0	0.0	2,055.0

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Licence 5607		Well Name Kiwi Sinclair COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.01-06-009-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	2.8	3.1	3.4	3.9	4.0	3.8	3.6	3.5	3.5	3.6	0.0	0.0	908.1
OIL	2011	9.4	8.4	7.8	11.3	8.3	8.0	11.8	10.2	10.2	10.5	0.0	0.0	1,394.7
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	1,758.0
H2O	2010	3.8	3.4	6.3	3.9	3.1	3.0	2.8	2.2	2.7	2.8	2.7	2.8	872.9
OIL	2010	9.8	8.8	9.1	9.9	10.2	9.9	9.2	7.1	14.2	9.0	8.7	9.0	1,298.8
UWI	100.01-06-009-29W1.02				Field Name Daly Sinclair	Pool Name Lodgepole CC					Field Code 1	Pool Code 59CC	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	26.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	0.0	0.0	1,752.0
H2O	2011	6.4	7.1	7.8	9.0	9.3	8.8	8.4	8.2	8.2	8.5	0.0	0.0	813.9
OIL	2011	21.8	19.6	18.2	26.3	19.3	18.7	27.6	23.8	23.8	24.5	0.0	0.0	1,737.2
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	1,455.0
H2O	2010	8.9	7.8	14.7	9.1	7.2	6.9	6.4	5.1	6.3	6.4	6.3	6.5	732.2
OIL	2010	22.8	20.6	21.2	23.2	23.9	23.1	21.3	16.4	33.2	21.1	20.4	21.1	1,513.6
Licence 5608		Well Name Sinclair Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.02-21-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	29.0	28.0	29.0	29.0	29.0	31.0	28.0	29.0	28.0	0.0	2,122.5
H2O	2011	7.3	7.1	9.8	8.6	10.8	11.9	11.5	13.2	6.3	8.2	10.3	0.0	998.8
OIL	2011	46.2	56.8	53.7	56.7	57.5	62.3	68.9	64.7	66.5	66.2	62.8	0.0	5,552.8
DAY	2010	28.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	29.0	18.0	1,807.5
H2O	2010	12.1	23.2	6.4	9.0	8.4	7.3	7.9	7.5	6.2	6.8	6.2	4.7	893.8
OIL	2010	43.2	40.2	36.7	35.3	41.2	48.1	48.1	48.6	50.3	54.5	50.4	26.9	4,890.5
Licence 5609		Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.03-21-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	26.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	31.0	30.0	0.0	2,108.5
H2O	2011	8.6	8.5	9.6	9.9	8.8	8.6	7.1	6.1	22.8	12.8	8.3	0.0	835.5
OIL	2011	105.5	100.3	109.5	119.8	110.7	114.2	121.0	110.2	125.5	222.9	190.0	0.0	6,691.7
DAY	2010	31.0	26.0	29.0	28.0	30.0	26.0	29.0	29.0	28.0	29.0	28.0	20.0	1,787.5
H2O	2010	6.2	5.3	5.3	6.8	12.5	21.9	25.4	7.8	8.4	9.9	9.2	5.8	724.4
OIL	2010	67.2	55.3	64.0	65.5	71.3	64.6	75.5	81.8	83.9	90.9	89.5	66.0	5,262.1
Licence 5610		Well Name Sinclair Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	100.05-21-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	29.0	28.0	29.0	28.0	29.0	31.0	29.0	31.0	29.0	0.0	2,117.7
H2O	2011	6.1	6.7	5.3	5.1	5.8	5.3	3.6	5.7	3.7	3.7	3.5	0.0	544.3
OIL	2011	71.1	77.2	81.9	77.4	80.3	81.2	85.4	87.7	89.9	95.3	84.7	0.0	5,432.8

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Licence	5610	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.0	26.0	29.0	30.0	29.0	28.0	29.0	29.0	28.0	31.0	28.0	19.0	1,799.7
H2O	2010	4.1	4.0	4.9	6.2	4.4	4.4	3.9	3.6	4.9	4.5	6.0	4.1	489.8
OIL	2010	42.3	36.6	43.5	52.5	67.2	68.6	73.1	76.6	95.5	79.3	70.8	46.3	4,520.7
Licence	5611	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,168.7
H2O	2011	3.9	3.2	4.3	4.2	4.5	4.5	4.2	4.4	3.8	4.2	4.2	0.0	730.1
OIL	2011	82.9	89.6	93.3	88.7	90.2	86.5	95.5	101.3	96.5	97.4	96.0	0.0	6,583.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,836.7
H2O	2010	3.1	3.1	3.1	2.9	3.1	2.9	2.9	2.9	2.7	4.5	4.7	2.8	684.7
OIL	2010	64.2	56.4	62.8	58.3	61.2	62.9	65.3	65.0	66.1	73.4	77.4	51.7	5,565.7
Licence	5612	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.07-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,144.7
H2O	2011	3.4	3.7	6.1	6.5	5.8	4.8	4.5	6.0	5.4	5.7	4.3	0.0	666.4
OIL	2011	76.7	79.4	84.8	78.0	78.5	79.8	85.2	90.5	87.8	90.9	101.7	0.0	5,753.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,812.7
H2O	2010	4.7	4.6	5.5	3.5	4.8	4.1	3.0	2.8	3.2	3.5	3.2	2.1	610.2
OIL	2010	44.3	39.0	45.8	46.2	47.5	47.7	51.2	55.5	65.1	68.0	69.1	46.9	4,819.7
Licence	5613	Well Name Kiwi Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-33-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	2,007.0
H2O	2011	18.0	3.0	21.5	11.5	20.5	27.0	4.2	29.2	17.2	12.7	0.0	0.0	1,886.3
OIL	2011	4.0	11.0	7.5	6.5	4.5	4.5	4.2	4.3	3.8	2.8	0.0	0.0	403.2
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	1,705.0
H2O	2010	24.5	22.0	16.0	10.5	18.4	19.0	22.5	25.0	26.6	13.0	16.0	17.0	1,721.5
OIL	2010	2.0	1.1	3.0	3.0	4.1	3.5	4.0	4.0	3.9	1.0	1.0	7.5	350.1
Licence	5615	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-03-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	22.0	0.0	31.0	1.0	3.0	31.0	30.0	31.0	30.0	31.0	1,873.0
GAS	2011	0.0	0.0	0.6	0.0	0.9	0.0	0.0	0.4	1.7	0.4	1.1	1.0	7.8
H2O	2011	4.1	3.6	1.8	0.0	2.2	0.0	0.2	2.2	2.7	1.9	1.9	1.9	540.3
OIL	2011	15.3	14.0	7.5	0.0	8.6	0.4	1.0	8.9	10.9	7.7	7.4	7.3	1,982.5

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Licence	5615	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 100.02-03-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	24.0	30.0	29.0	30.0	13.0	0.0	0.0	14.0	30.0	31.0	1,604.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.2	0.5	0.0	0.0	0.0	0.0	0.0	1.7
H2O	2010	6.8	6.7	7.9	6.5	6.7	4.6	1.5	0.0	0.0	1.6	4.3	3.4	517.8
OIL	2010	25.6	26.4	30.3	26.1	26.3	16.7	5.8	0.0	0.0	6.5	14.7	12.5	1,893.5
Licence	5616	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 100.08-03-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	8.0	31.0	3.0	25.0	31.0	30.0	22.0	30.0	20.0	1,865.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	1.3
OIL	2011	18.4	12.2	12.5	1.5	3.0	0.3	8.1	10.8	10.5	5.5	11.1	6.9	1,632.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	14.0	30.0	30.0	1,576.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1
H2O	2010	13.9	12.2	17.8	11.0	4.9	1.7	0.7	0.0	0.0	0.0	0.0	0.0	814.5
OIL	2010	24.5	21.9	31.3	20.5	23.3	14.0	5.6	0.0	0.0	6.3	29.3	28.6	1,531.9
Licence	5617	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.10-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,062.2
H2O	2011	7.3	7.5	7.9	7.2	8.0	7.7	7.0	6.9	7.6	9.5	72.3	0.0	1,030.2
OIL	2011	205.2	203.4	169.4	156.6	155.7	146.8	144.6	161.1	149.8	147.6	107.9	0.0	9,846.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	14.0	1,730.2
H2O	2010	11.0	9.8	10.1	7.8	9.1	8.2	7.6	7.5	50.5	12.5	6.1	2.9	881.3
OIL	2010	126.7	112.4	130.6	146.9	171.7	174.1	177.0	173.5	138.4	169.9	152.1	71.5	8,098.5
Licence	5618	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.11-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	30.0	29.0	28.0	28.0	29.0	29.0	30.0	30.0	29.0	0.0	2,084.0
H2O	2011	2.6	2.3	2.8	2.6	3.3	3.4	3.0	2.9	2.8	4.6	3.8	0.0	736.5
OIL	2011	68.3	57.7	66.4	60.1	56.2	56.5	60.5	61.1	63.4	58.2	59.1	0.0	4,998.3
DAY	2010	28.0	28.0	31.0	27.0	30.0	28.0	29.0	28.0	30.0	29.0	26.0	14.0	1,767.0
H2O	2010	8.2	8.7	9.6	6.3	3.0	2.4	2.5	2.6	3.2	3.3	2.7	1.3	702.4
OIL	2010	38.9	38.2	42.3	33.8	50.4	53.0	55.5	52.9	59.5	57.5	53.5	28.0	4,330.8
Licence	5619	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
	UWI 100.12-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	26.0	31.0	27.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	0.0	2,071.0
H2O	2011	4.4	4.2	3.2	3.2	4.0	4.8	5.1	5.7	6.5	5.0	4.1	0.0	628.0

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Licence	5619	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	99.4	97.5	83.9	71.1	76.2	90.8	81.5	87.7	77.6	78.9	73.3	0.0	6,074.6
DAY	2010	29.0	28.0	29.0	28.0	29.0	26.0	29.0	31.0	26.0	29.0	26.0	14.0	1,756.0
H2O	2010	5.5	6.2	6.1	6.7	5.0	3.3	3.0	3.4	5.8	6.0	3.3	1.8	577.8
OIL	2010	48.9	45.7	49.4	90.9	70.8	62.5	73.0	82.5	65.1	74.9	68.3	35.3	5,156.7
Licence	5620	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,124.7
H2O	2011	3.3	3.4	3.2	3.4	4.2	5.2	5.1	6.5	4.1	3.4	3.3	0.0	1,008.5
OIL	2011	76.2	75.2	74.6	70.3	70.7	62.4	66.0	65.1	63.1	65.2	64.1	0.0	6,023.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,792.7
H2O	2010	11.2	10.1	9.1	7.1	7.2	6.7	5.7	4.1	5.0	5.4	4.3	2.1	963.4
OIL	2010	50.1	49.1	66.3	63.2	68.7	70.7	75.7	78.8	75.7	73.1	68.8	44.7	5,270.3
Licence	5621	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.14-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	26.0	31.0	28.0	30.0	28.0	30.0	29.0	28.0	29.0	29.0	0.0	2,089.7
H2O	2011	4.8	4.6	8.5	5.1	3.4	4.1	6.8	4.5	6.6	7.2	5.9	0.0	825.0
OIL	2011	54.8	52.5	53.3	46.8	48.8	45.1	50.1	53.7	45.3	44.3	45.4	0.0	4,257.8
DAY	2010	31.0	27.0	29.0	30.0	30.0	28.0	29.0	31.0	28.0	29.0	28.0	20.0	1,774.7
H2O	2010	6.8	5.9	5.0	3.6	6.3	6.4	6.1	7.2	7.1	6.4	4.4	3.5	763.5
OIL	2010	45.3	39.8	45.0	43.2	45.8	46.1	48.2	48.2	43.1	45.2	48.3	35.3	3,717.7
Licence	5622	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	21.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,109.7
H2O	2011	3.6	4.5	31.8	15.4	7.3	6.4	5.0	3.5	4.1	4.7	3.3	0.0	1,206.3
OIL	2011	64.8	56.9	48.8	79.2	71.0	62.6	57.3	36.3	43.4	53.3	52.6	0.0	4,411.6
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	1,795.7
H2O	2010	20.4	31.1	11.8	4.9	6.5	6.4	4.1	28.8	12.7	7.1	5.4	2.1	1,116.7
OIL	2010	42.7	56.9	58.4	62.4	64.3	62.2	61.5	55.6	61.9	58.5	56.3	38.8	3,785.4
Licence	5623	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	29.0	28.0	22.0	28.0	29.0	30.0	29.0	29.0	30.0	0.0	2,094.2
H2O	2011	6.2	9.7	13.7	14.3	8.4	10.7	7.1	14.2	10.6	8.1	7.3	0.0	1,044.7
OIL	2011	26.5	25.7	27.8	26.9	18.1	18.6	24.2	38.3	27.9	20.6	22.3	0.0	2,447.7

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Licence	5623	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	29.0	26.0	29.0	30.0	29.0	28.0	29.0	29.0	30.0	27.0	28.0	20.0	1,784.2
H2O	2010	11.4	12.4	11.3	11.3	11.6	11.4	10.5	8.8	9.7	9.6	10.3	3.9	934.4
OIL	2010	23.0	22.8	20.9	18.9	21.4	21.6	18.3	25.6	32.0	18.5	16.5	17.2	2,170.8
Licence	5624	Well Name Tundra South Deloraine				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-36-001-23W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 O				Field Code 99		Pool Code 44O		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	542.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	536.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.6
DAY	2010	0.0	0.0	0.0	5.0	0.0	0.0	6.0	3.0	5.0	0.0	0.0	0.0	542.0
H2O	2010	0.0	0.0	0.0	5.6	0.0	0.0	5.0	1.6	0.9	0.0	0.0	0.0	536.9
OIL	2010	0.0	0.0	0.0	2.8	0.0	0.0	2.4	0.9	0.4	0.0	0.0	0.0	217.6
Licence	5625	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	29.0	27.0	27.0	30.0	29.0	31.0	30.0	28.0	30.0	0.0	2,076.7
H2O	2011	7.3	8.5	7.0	7.3	11.1	16.8	14.2	4.4	4.0	4.6	9.7	0.0	1,097.4
OIL	2011	49.1	54.7	66.7	64.8	64.6	61.0	61.4	82.7	80.3	71.0	61.1	0.0	5,944.0
DAY	2010	31.0	28.0	29.0	28.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	18.0	1,759.7
H2O	2010	10.9	10.8	12.8	10.4	10.0	9.6	9.6	9.4	10.0	10.0	8.5	4.9	1,002.5
OIL	2010	53.4	47.0	44.6	44.9	50.5	54.6	60.1	62.0	56.4	54.4	53.9	31.4	5,226.6
Licence	5626	Well Name Neo Souris Hartney HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.02-16-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgpole Virden A				Field Code 10		Pool Code 53A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	3.1	3.1	30.0	31.0	2,115.3
H2O	2011	103.7	98.5	103.7	103.7	109.7	102.7	156.9	91.7	115.1	115.1	109.8	112.5	6,384.5
OIL	2011	40.3	30.8	39.0	39.0	36.6	39.2	52.3	22.9	10.9	10.9	33.1	31.2	4,432.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,805.1
H2O	2010	10.2	99.1	135.5	100.3	100.3	98.9	99.6	104.5	102.0	104.5	102.1	103.5	5,061.4
OIL	2010	38.7	27.7	53.0	38.3	43.4	38.9	42.7	40.6	39.7	40.6	39.8	40.2	4,046.0
Licence	5627	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	30.0	28.0	31.0	30.0	29.0	29.0	28.0	31.0	28.0	0.0	2,047.0
H2O	2011	4.7	6.2	8.4	8.5	11.1	11.0	8.2	6.2	5.5	6.2	6.5	0.0	703.9
OIL	2011	65.9	78.2	98.0	88.4	97.4	94.8	101.0	113.0	110.2	122.1	113.9	0.0	6,194.9
DAY	2010	29.0	28.0	29.0	27.0	26.0	28.0	29.0	31.0	28.0	29.0	26.0	18.0	1,728.0

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Licence	5627	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.01-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	3.5	4.3	3.2	3.3	3.7	3.9	3.6	3.1	4.2	3.0	3.3	2.7	621.4
OIL	2010	54.4	52.7	55.9	46.6	44.0	52.8	53.8	55.2	56.2	56.5	62.0	44.9	5,112.0
Licence	5628	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.03-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,105.0
H2O	2011	4.7	4.2	5.3	5.7	6.6	6.5	5.7	5.1	4.7	5.6	5.5	0.0	1,034.4
OIL	2011	106.3	104.6	120.8	115.1	116.1	113.0	117.0	116.0	116.3	131.8	129.4	0.0	8,012.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,773.0
H2O	2010	6.6	5.0	7.7	6.5	6.0	6.2	4.7	4.4	4.9	4.4	4.6	3.4	974.8
OIL	2010	77.8	70.9	67.1	70.8	81.2	85.5	91.6	93.9	93.2	96.6	94.0	61.7	6,726.3
Licence	5629	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.05-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,088.0
H2O	2011	9.2	7.9	7.4	8.4	8.8	7.2	5.0	5.0	4.5	3.9	3.4	0.0	1,429.2
OIL	2011	73.2	71.7	73.0	68.3	69.6	66.8	72.2	74.6	73.6	81.1	76.9	0.0	6,087.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,756.0
H2O	2010	11.9	11.1	11.5	10.4	9.8	7.8	7.3	7.5	8.1	8.3	7.5	6.2	1,358.5
OIL	2010	49.5	44.0	49.5	48.7	53.1	56.3	57.8	58.1	56.8	57.6	57.9	38.2	5,286.9
Licence	5630	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI 100.06-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	26.0	29.0	30.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	0.0	2,052.0
H2O	2011	6.3	5.6	7.8	8.1	8.4	8.6	9.2	8.7	8.2	5.3	6.0	0.0	1,122.0
OIL	2011	71.0	65.7	63.8	62.7	53.8	58.8	63.3	62.3	63.7	60.4	59.4	0.0	4,871.5
DAY	2010	30.0	27.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	29.0	28.0	20.0	1,738.0
H2O	2010	12.7	8.9	8.8	8.4	9.1	8.4	10.5	11.1	10.8	12.3	10.9	6.0	1,039.8
OIL	2010	31.9	31.1	37.4	39.8	45.3	52.7	50.3	53.5	54.4	55.0	54.3	40.3	4,186.6
Licence	5631	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.06-20-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	1,960.0
H2O	2011	0.0	2.3	2.0	3.7	2.9	0.0	0.0	0.0	0.0	0.0	0.9	0.0	199.3
OIL	2011	18.5	17.1	18.2	16.8	17.6	0.0	0.0	0.0	0.0	0.0	18.6	0.0	1,748.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	3.0	31.0	30.0	31.0	1,780.0
H2O	2010	4.3	1.5	1.7	4.3	4.4	1.8	3.5	1.9	1.1	3.4	2.1	2.0	187.5

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Licence	5631	Well Name Tundra Daly Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.06-20-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1	Pool Code 59E		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	19.7	14.9	21.2	18.0	18.7	19.5	18.4	19.5	19.4	17.6	18.9	17.7	1,641.4
Licence	5632	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,038.0
H2O	2011	3.9	4.1	6.6	7.8	6.1	6.3	6.3	6.3	5.3	4.9	4.5	4.7	847.4
OIL	2011	8.4	8.2	12.3	15.0	13.1	12.9	12.5	13.1	11.1	9.9	9.4	9.9	1,730.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,674.0
H2O	2010	11.0	9.1	9.3	9.2	9.1	9.3	8.7	8.5	8.2	7.0	7.8	4.7	780.6
OIL	2010	24.5	20.2	16.5	18.8	18.4	18.4	18.2	16.3	15.1	15.6	15.1	10.6	1,594.7
Licence	5633	Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,024.5
H2O	2011	9.1	9.5	10.0	4.7	8.5	12.0	15.0	14.7	14.1	9.2	9.0	9.6	1,191.9
OIL	2011	14.5	14.0	14.0	7.1	13.5	18.0	21.7	22.5	21.8	13.5	13.5	14.5	1,870.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,674.5
H2O	2010	11.2	10.0	10.8	10.7	10.9	12.2	10.4	11.1	11.2	8.6	9.0	9.0	1,066.5
OIL	2010	19.1	16.9	14.4	16.5	17.3	18.8	16.8	16.3	16.1	15.0	13.2	15.3	1,681.6
Licence	5634	Well Name Waskada Unit No. 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 19			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	9.0	15.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,988.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.9	1.8
H2O	2011	4.7	0.6	0.9	2.2	4.5	4.0	3.8	4.3	4.4	3.4	0.7	0.6	690.7
OIL	2011	16.6	2.5	0.0	0.0	13.6	17.1	21.1	17.7	17.1	14.1	6.1	5.5	2,588.9
DAY	2010	22.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,670.0
H2O	2010	4.0	0.0	7.2	5.7	5.9	5.7	5.5	5.7	5.6	5.6	6.0	6.0	656.6
OIL	2010	15.5	0.0	28.5	23.3	23.2	22.0	22.1	22.6	21.2	22.3	19.6	20.1	2,457.5
Licence	5635	Well Name Waskada Unit No 19				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 19			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	23.0	0.0	31.0	27.0	15.0	10.0	30.0	31.0	30.0	31.0	1,811.5
H2O	2011	6.9	6.1	4.9	0.0	0.0	0.0	0.8	2.1	6.6	5.8	4.2	2.9	712.9
OIL	2011	14.5	13.3	11.4	0.0	15.7	14.3	9.1	5.1	15.3	13.0	9.4	6.7	1,640.1
DAY	2010	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	1,524.5
H2O	2010	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	11.9	7.9	7.5	672.6

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Licence	5635	Well Name Waskada Unit No 19				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	27.5	15.5	15.0	1,512.3
Licence	5636	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	102.12-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	0.0	2,028.0
H2O	2011	4.3	5.3	5.9	5.6	6.8	5.2	4.0	3.7	2.3	4.1	6.6	0.0	570.2
OIL	2011	21.6	27.6	35.5	34.0	30.2	29.2	34.7	35.1	33.8	30.3	28.2	0.0	3,615.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,706.0
H2O	2010	6.6	6.1	3.6	3.1	3.2	3.2	3.2	3.2	3.2	4.5	6.3	4.5	516.4
OIL	2010	33.1	30.6	36.1	35.4	34.0	31.6	32.8	32.0	30.7	31.7	30.9	20.7	3,275.1
Licence	5637	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	29.0	0.0	27.0	29.0	31.0	30.0	0.0	1,998.0
H2O	2011	7.7	9.3	10.3	7.9	8.4	9.8	0.0	9.2	46.1	19.0	17.3	0.0	1,103.3
OIL	2011	18.3	22.5	25.1	24.2	24.5	25.9	0.0	24.8	29.2	30.8	28.7	0.0	3,991.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	1,709.0
H2O	2010	23.2	18.7	19.5	15.9	16.2	15.9	15.9	16.0	15.8	15.3	14.2	9.6	958.3
OIL	2010	45.1	39.3	42.4	31.5	30.2	28.5	26.9	26.1	25.1	27.9	28.1	18.8	3,737.9
Licence	5638	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	27.0	31.0	30.0	31.0	29.0	0.0	24.0	30.0	29.0	28.0	0.0	1,997.0
H2O	2011	4.3	5.0	5.6	5.6	6.5	9.2	0.0	18.6	22.4	9.4	7.8	0.0	893.5
OIL	2011	15.1	16.5	15.1	14.0	13.9	10.0	0.0	9.5	13.0	12.0	11.1	0.0	2,179.1
DAY	2010	31.0	28.0	31.0	29.0	31.0	26.0	29.0	31.0	28.0	31.0	27.0	21.0	1,715.0
H2O	2010	15.0	14.6	16.1	14.7	13.0	17.3	50.0	9.7	8.8	9.9	6.2	4.5	799.1
OIL	2010	13.6	11.9	12.1	11.4	12.1	9.9	11.2	11.6	10.4	11.9	17.9	14.5	2,048.9
Licence	5639	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	29.0	28.0	31.0	26.0	31.0	29.0	28.0	29.0	30.0	0.0	2,058.0
H2O	2011	7.8	7.0	9.9	11.9	10.4	8.7	6.7	4.9	4.0	4.4	9.7	0.0	1,119.2
OIL	2011	74.6	67.1	77.0	70.9	80.2	65.5	82.9	82.0	80.3	81.4	84.6	0.0	6,659.4
DAY	2010	29.0	28.0	29.0	28.0	29.0	28.0	30.0	30.0	28.0	29.0	28.0	20.0	1,742.0
H2O	2010	8.6	8.9	7.4	9.1	12.3	12.4	12.7	13.1	10.4	10.8	10.0	7.0	1,033.8
OIL	2010	57.1	54.0	57.7	56.5	57.4	56.3	62.3	64.4	64.0	64.8	63.6	45.1	5,812.9

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Licence 5640		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-20-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	24.0	31.0	30.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	0.0	2,033.0
H2O	2011	6.9	7.8	6.9	9.3	9.2	7.7	10.4	9.1	6.3	4.3	3.3	0.0	836.3
OIL	2011	16.3	12.5	17.1	11.5	14.0	13.3	32.0	29.3	20.5	19.2	20.4	0.0	1,610.8
DAY	2010	31.0	26.0	29.0	28.0	30.0	30.0	29.0	31.0	28.0	29.0	28.0	20.0	1,717.0
H2O	2010	10.9	10.4	12.3	11.6	11.6	12.3	9.7	11.0	8.1	5.6	4.9	3.2	755.1
OIL	2010	10.7	8.4	10.1	10.3	10.3	9.7	8.3	9.9	11.5	14.0	14.4	12.1	1,404.7
Licence 5642		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-05-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	29.0	28.0	31.0	30.0	31.0	21.0	22.0	29.0	28.0	0.0	2,041.0
H2O	2011	4.4	5.2	9.9	9.8	7.3	10.2	14.6	11.9	27.6	24.0	21.9	0.0	1,183.7
OIL	2011	32.4	36.5	47.2	45.5	56.1	50.8	65.4	44.0	35.4	58.2	49.8	0.0	4,482.8
DAY	2010	29.0	28.0	29.0	28.0	29.0	28.0	29.0	29.0	27.0	30.0	30.0	19.0	1,740.0
H2O	2010	6.7	8.0	7.1	7.2	8.5	9.9	7.8	5.5	4.5	5.2	4.8	3.5	1,036.9
OIL	2010	25.2	27.9	27.3	28.4	29.4	27.6	29.9	34.1	33.2	38.3	39.1	24.1	3,961.5
Licence 5643		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-05-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	28.0	22.0	5.0	13.0	31.0	30.0	31.0	30.0	0.0	2,098.0
H2O	2011	6.3	7.4	10.3	11.2	17.1	4.0	9.3	44.2	43.6	46.3	47.4	0.0	1,428.7
OIL	2011	72.7	82.0	97.2	86.5	67.6	15.5	41.5	113.6	107.6	104.1	95.9	0.0	6,492.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,825.0
H2O	2010	12.7	14.2	13.5	13.3	13.7	12.9	11.3	10.9	10.3	9.9	8.8	5.6	1,181.6
OIL	2010	61.8	60.2	71.6	69.4	77.3	78.7	81.6	83.5	82.1	80.0	79.1	58.9	5,608.1
Licence 5645		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-05-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	29.0	28.0	28.0	0.0	0.0	27.0	28.0	27.0	28.0	0.0	1,984.8
H2O	2011	6.3	7.4	29.5	20.3	12.0	0.0	0.0	10.3	10.5	11.3	12.9	0.0	1,250.1
OIL	2011	48.4	54.5	53.7	61.1	72.1	0.0	0.0	76.3	99.1	102.3	98.0	0.0	6,043.4
DAY	2010	29.0	26.0	29.0	28.0	29.0	30.0	27.0	29.0	30.0	28.0	28.0	19.0	1,737.8
H2O	2010	13.2	12.4	13.9	14.8	12.7	12.9	11.1	12.5	13.8	7.2	19.6	16.7	1,129.6
OIL	2010	59.1	49.0	54.8	51.7	57.0	60.6	55.9	61.8	57.7	57.7	46.7	27.8	5,377.9
Licence 5647		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-27-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	19.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	0.0	1,907.0

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Licence 5647		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-27-007-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	22.7	18.9	18.7	0.0	0.0	0.0	0.0	27.7	31.8	30.7	23.1	0.0	2,472.8
OIL	2011	8.7	8.1	6.4	0.0	0.0	0.0	0.0	5.2	13.7	9.4	8.5	0.0	1,103.7
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,721.0
H2O	2010	26.6	22.9	22.2	23.0	24.5	25.2	22.7	23.6	24.0	22.8	21.7	25.0	2,299.2
OIL	2010	8.9	7.7	12.7	9.9	10.6	10.7	9.8	10.1	10.3	9.8	9.3	6.1	1,043.7
Licence 5648		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-27-007-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	0.0	1,738.0
H2O	2011	21.2	21.6	19.8	4.0	0.0	0.0	0.0	32.3	37.1	27.5	23.5	0.0	2,246.6
OIL	2011	14.3	12.4	13.7	4.0	0.0	0.0	0.0	5.7	20.4	18.5	15.6	0.0	1,966.8
DAY	2010	30.0	28.0	31.0	30.0	31.0	9.0	0.0	12.0	23.0	29.0	30.0	30.0	1,535.0
H2O	2010	23.2	20.3	22.7	20.4	23.5	9.9	0.0	21.7	23.4	34.1	24.4	25.2	2,059.6
OIL	2010	16.7	14.8	14.3	14.5	13.0	7.2	0.0	6.8	16.9	19.0	15.5	15.4	1,862.2
Licence 5649		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.03-27-009-25W1.00				Field Name Viriden	Pool Name Lodgepole C				Field Code 5	Pool Code 59C	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	23.0	29.2	26.3	24.0	30.7	31.0	28.8	30.0	30.0	0.0	2,053.0
H2O	2011	1076.1	985.1	808.9	1039.7	942.9	856.8	1053.9	1030.1	865.5	980.1	966.7	0.0	66,556.1
OIL	2011	216.0	186.3	152.9	187.9	176.0	159.8	201.4	218.9	187.5	196.1	189.1	0.0	29,216.9
DAY	2010	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.7	30.9	30.0	31.0	1,741.0
H2O	2010	1111.9	1029.0	1173.4	1070.2	1109.9	1058.3	1130.0	1079.7	770.7	1039.4	1062.8	1065.6	55,950.3
OIL	2010	219.8	201.4	237.1	217.2	228.8	221.3	229.9	215.6	144.1	224.0	208.4	204.9	27,145.0
Licence 5650		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.06-32-009-25W1.00				Field Name Viriden	Pool Name Lodgepole C				Field Code 5	Pool Code 59C	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.0	25.4	30.0	30.9	31.0	28.8	30.0	30.0	0.0	1,829.6
H2O	2011	1787.4	1626.4	1644.4	1714.5	1514.0	2622.7	3086.3	2318.7	1919.2	2166.7	2137.0	0.0	145,550.5
OIL	2011	54.1	46.4	46.8	46.7	42.7	54.8	58.6	66.8	62.8	65.5	63.3	0.0	4,002.3
DAY	2010	30.5	28.0	31.0	29.6	30.0	24.4	30.5	31.0	23.0	30.9	30.0	28.3	1,507.5
H2O	2010	2870.3	2641.4	2622.5	2527.1	2999.3	2110.4	2499.0	2196.0	1345.6	1709.7	1748.3	1607.5	123,013.2
OIL	2010	85.7	78.2	64.4	71.4	67.5	55.5	71.3	62.4	37.2	54.6	50.8	46.0	3,393.8
Licence 5651		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.04-08-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	2,115.0
H2O	2011	19.7	19.8	21.2	22.0	29.8	32.1	30.9	29.8	27.3	26.2	26.7	0.0	986.4

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Licence	5651	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI	100.04-08-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	49.2	59.2	67.7	63.9	60.7	60.7	65.7	66.0	64.6	62.6	65.2	0.0	4,896.2
DAY	2010	29.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,790.0
H2O	2010	2.3	2.1	2.4	3.6	3.8	15.3	18.2	18.8	18.8	20.9	18.9	17.4	700.9
OIL	2010	38.9	46.5	51.5	58.5	62.1	52.5	55.1	55.2	54.9	56.9	56.4	40.3	4,210.7
Licence	5652	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD				
	UWI	100.05-08-008-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	26.0	31.0	30.0	20.0	8.0	2.0	31.0	28.0	31.0	28.0	0.0	2,005.0
H2O	2011	2.5	3.1	4.4	4.5	5.2	2.6	0.6	8.9	8.5	15.4	13.2	0.0	955.4
OIL	2011	57.2	59.4	70.2	66.3	43.1	20.1	5.2	79.1	75.9	97.6	86.5	0.0	5,317.5
DAY	2010	31.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	21.0	1,746.0
H2O	2010	3.1	3.0	3.4	3.7	4.4	3.3	2.5	2.3	1.8	1.7	3.2	2.2	886.5
OIL	2010	33.6	30.8	35.8	40.0	47.8	44.9	50.1	46.7	55.0	52.0	67.6	46.9	4,656.9
Licence	5653	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI	100.01-16-001-25W1.00			Field Name Waskada	Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,158.3
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,098.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,119.9
DAY	2010	16.0	25.0	13.0	26.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,158.3
H2O	2010	320.0	523.0	280.7	561.3	261.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,098.4
OIL	2010	7.7	11.1	4.9	11.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,119.9
Licence	5654	Well Name Waskada Unit No. 19				Dev V				Mineral Rights FREEHOLD				
	UWI	100.04-34-001-25W1.00			Field Name Waskada	Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,298.6
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,104.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,311.1
DAY	2010	0.0	19.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,298.6
H2O	2010	0.0	630.9	1383.2	928.2	379.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,104.8
OIL	2010	0.0	6.2	13.5	9.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,311.1
Licence	5655	Well Name Waskada Unit No. 19				Dev V				Mineral Rights FREEHOLD				
	UWI	100.06-34-001-25W1.00			Field Name Waskada	Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	2,008.8
GAS	2011	0.0	0.0	0.0	0.0	4.8	6.5	1.7	0.0	0.0	0.0	0.0	0.0	13.0
H2O	2011	1.5	1.1	1.2	0.3	1.6	1.5	2.0	2.5	2.5	2.6	2.5	2.6	530.0

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Licence	5655	Well Name Waskada Unit No. 19				Dev V				Mineral Rights FREEHOLD						
	UWI	100.06-34-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2011	5.8	4.6	5.1	0.9	6.3	7.7	12.6	11.7	11.3	11.6	11.5	11.4	2,240.9		
DAY	2010	16.0	8.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	23.0	1,668.8		
H2O	2010	3.8	1.8	9.8	5.8	5.6	5.3	5.2	5.0	3.3	2.9	3.2	2.3	508.1		
OIL	2010	16.7	7.4	41.7	26.1	23.8	21.9	22.8	21.9	13.8	13.2	12.4	9.2	2,140.4		
Licence	5656	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD						
	UWI	100.14-31-007-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,116.0		
H2O	2011	14.4	14.5	13.8	13.3	16.1	12.3	14.2	16.0	12.7	14.1	12.7	0.0	1,578.3		
OIL	2011	12.3	12.4	11.8	10.3	10.8	13.2	13.0	14.7	11.7	11.6	11.8	0.0	1,414.2		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	25.0	31.0	1,782.0		
H2O	2010	14.5	13.6	14.0	13.7	15.0	12.9	20.1	11.6	14.0	18.4	17.5	8.5	1,424.2		
OIL	2010	15.2	14.2	14.6	14.2	15.6	15.0	15.1	12.1	14.7	8.1	8.6	19.3	1,280.6		
Licence	5657	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN						
	UWI	102.13-04-008-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	24.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,106.0		
H2O	2011	8.0	10.1	15.2	13.9	13.8	8.7	8.6	7.2	6.3	6.5	7.6	0.0	1,213.5		
OIL	2011	126.4	150.1	192.8	151.6	146.7	130.8	143.9	153.4	150.3	151.1	139.3	0.0	10,102.9		
DAY	2010	31.0	28.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	21.0	1,781.0		
H2O	2010	22.4	19.2	14.6	15.0	14.1	35.4	15.4	16.0	14.1	14.2	12.6	7.0	1,107.6		
OIL	2010	167.5	143.3	121.3	165.5	166.8	172.7	155.3	151.0	148.9	148.3	143.8	103.2	8,466.5		
Licence	5658	Well Name Sinclair Unit No. 1				Dev V				Mineral Rights FREEHOLD						
	UWI	102.03-05-008-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	24.0	26.0	31.0	28.0	29.0	30.0	27.0	31.0	30.0	29.0	28.0	0.0	2,075.0		
H2O	2011	6.7	8.0	14.0	7.7	4.8	7.9	8.0	11.8	11.4	12.7	10.3	0.0	1,525.7		
OIL	2011	34.6	35.9	41.2	40.2	43.5	48.3	35.3	41.8	42.2	45.4	45.7	0.0	5,548.5		
DAY	2010	31.0	26.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	19.0	1,762.0		
H2O	2010	14.7	13.2	14.5	13.6	13.3	12.4	11.6	11.8	10.5	10.3	9.9	5.7	1,422.4		
OIL	2010	43.7	35.9	42.9	43.5	44.5	42.1	43.5	40.2	41.3	42.9	45.3	26.8	5,094.4		
Licence	5659	Well Name Neo Pierson HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.04-08-003-28W1.00				Field Name Pierson				Pool Name Mission Canyon 3b B				Field Code 7	Pool Code 42B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	21.0	0.0	0.0	10.0	31.0	21.6	21.6	30.0	31.0	1,940.3		
H2O	2011	173.2	155.7	168.7	141.5	0.0	0.0	107.8	200.6	208.5	208.5	179.5	189.9	13,473.9		
OIL	2011	20.2	18.4	19.8	16.5	0.0	0.0	20.2	36.0	19.5	19.5	22.5	6.1	3,210.9		

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Licence	5659	Well Name Neo Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.04-08-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b B				Field Code 7		Pool Code 42B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,684.1
H2O	2010	191.3	177.5	177.2	176.4	155.9	155.1	168.0	179.6	171.5	174.2	171.0	175.1	11,740.0
OIL	2010	17.8	7.4	28.3	20.1	23.0	22.2	29.7	20.0	19.1	19.4	19.0	19.5	3,012.2
Licence	5660	Well Name Legacy Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.11-18-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.5	31.0	30.0	31.0	9.0	31.0	29.0	30.0	31.0	30.0	31.0	1,569.6
H2O	2011	7.4	7.8	6.4	10.7	11.2	5.7	14.6	1.9	8.4	9.8	3.9	3.7	1,754.1
OIL	2011	29.6	23.3	27.0	19.3	20.8	10.5	36.9	38.0	28.6	28.2	28.6	26.8	4,081.9
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.1	31.0	1,229.1
H2O	2010	18.6	10.2	22.6	16.3	14.8	14.3	24.5	12.2	12.0	7.1	8.3	10.2	1,662.6
OIL	2010	41.3	40.8	33.1	33.1	33.7	27.2	16.6	28.7	26.6	28.8	27.3	24.2	3,764.3
Licence	5661	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-26-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	5.0	25.0	21.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	1,928.0
H2O	2011	8.4	21.6	21.1	18.4	13.5	19.7	18.4	17.8	16.9	16.7	14.5	0.0	2,140.2
OIL	2011	2.5	6.5	6.3	5.5	7.5	8.4	7.6	5.3	5.1	5.8	4.8	0.0	1,223.4
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	1,652.0
H2O	2010	20.0	20.8	18.4	19.6	19.0	16.9	17.7	17.7	15.5	19.6	18.8	7.8	1,953.2
OIL	2010	6.0	6.3	5.5	5.9	7.0	5.1	8.8	6.9	6.9	5.8	5.7	2.4	1,158.1
Licence	5662	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,057.0
H2O	2011	10.1	9.1	11.2	13.6	15.6	13.1	11.7	11.3	10.1	9.9	9.9	0.0	1,952.0
OIL	2011	37.7	32.0	35.3	33.9	34.2	35.3	36.4	35.4	34.8	39.1	35.8	0.0	5,337.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,723.0
H2O	2010	13.1	10.5	12.0	12.6	13.2	12.6	12.2	12.5	12.4	11.8	9.3	9.7	1,826.4
OIL	2010	41.9	36.6	39.4	32.2	31.8	30.6	31.2	30.8	29.3	30.2	31.1	33.0	4,947.9
Licence	5663	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	28.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	0.0	2,014.0
H2O	2011	12.2	11.6	15.4	14.8	16.4	15.1	12.7	13.2	6.3	3.1	9.3	0.0	2,049.4
OIL	2011	26.1	22.5	27.2	25.5	27.4	29.2	28.3	30.5	29.6	33.6	23.9	0.0	4,643.3
DAY	2010	29.0	28.0	29.0	30.0	29.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	1,694.0

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Licence	5663	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	17.3	18.0	18.0	18.2	18.5	18.6	19.8	17.1	15.9	13.7	12.0	11.8	1,919.3
OIL	2010	27.1	27.4	28.8	30.2	29.1	30.3	33.1	32.0	34.7	30.7	31.1	30.6	4,339.5
Licence	5664	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	30.0	29.0	0.0	2,032.0
H2O	2011	11.8	12.6	14.8	10.0	11.9	14.3	13.8	16.6	15.1	12.2	10.9	0.0	1,886.3
OIL	2011	31.0	54.0	59.6	46.3	49.3	42.7	42.4	42.6	41.3	41.7	40.5	0.0	5,499.8
DAY	2010	31.0	26.0	30.0	29.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	20.0	1,715.0
H2O	2010	12.8	14.3	16.9	13.7	14.8	16.5	14.7	15.7	17.6	17.0	17.1	11.3	1,742.3
OIL	2010	57.8	45.0	51.6	52.1	52.2	54.2	52.1	55.2	44.6	40.9	40.3	26.6	5,008.4
Licence	5665	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	2,044.0
H2O	2011	8.1	11.4	13.4	10.6	11.6	12.5	11.3	9.1	8.2	9.2	9.4	0.0	1,713.6
OIL	2011	46.9	58.8	64.9	56.0	55.5	51.9	55.3	59.4	57.6	53.5	52.4	0.0	5,998.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,719.0
H2O	2010	16.5	11.8	12.4	16.1	16.5	14.9	12.7	12.6	10.1	10.5	10.4	6.9	1,598.8
OIL	2010	57.2	54.2	60.8	55.2	57.2	55.7	55.9	55.2	56.4	56.8	56.6	37.4	5,386.3
Licence	5666	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	0.0	1,946.0
H2O	2011	7.3	8.8	10.8	10.4	12.9	15.0	16.9	13.1	11.4	12.0	12.8	0.0	1,682.6
OIL	2011	40.1	48.7	57.1	49.0	48.4	43.4	48.8	48.3	51.3	46.1	46.4	0.0	5,031.7
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	30.0	31.0	29.0	31.0	28.0	20.0	1,629.0
H2O	2010	13.1	10.1	10.6	11.2	11.8	11.6	10.8	11.0	8.8	8.4	8.9	6.3	1,551.2
OIL	2010	51.4	43.6	53.4	46.8	49.2	52.7	50.4	50.6	47.2	48.5	45.3	32.1	4,504.1
Licence	5667	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,983.0
H2O	2011	8.0	11.1	13.7	13.3	11.9	10.5	9.0	10.7	10.8	10.1	9.1	0.0	1,570.7
OIL	2011	54.1	73.6	85.2	78.5	73.1	72.1	77.3	74.5	70.0	72.4	70.5	0.0	6,543.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,657.0
H2O	2010	17.8	15.8	15.8	16.3	17.0	14.9	16.0	16.9	16.0	16.4	11.0	6.9	1,452.5

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Licence	5667	Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD						
UWI	100.16-33-007-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
OIL	2010	74.3	62.4	66.7	63.8	67.1	67.8	67.8	66.3	64.5	64.4	65.3	43.3	5,741.7				
Licence	5668	Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD						
UWI	100.03-21-008-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,106.0				
H2O	2011	5.0	3.4	12.2	8.9	8.8	7.7	7.6	6.3	6.0	6.1	5.4	0.0	1,165.0				
OIL	2011	23.1	15.1	22.8	19.8	20.0	20.6	20.5	20.0	19.6	20.8	18.2	0.0	2,165.1				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	1,782.0				
H2O	2010	10.6	7.8	9.1	8.9	10.2	9.6	10.1	9.7	9.7	9.9	9.1	5.1	1,087.6				
OIL	2010	21.7	20.7	21.4	20.7	20.8	19.5	20.7	19.7	19.8	22.0	18.5	23.7	1,944.6				
Licence	5669	Well Name		Sinclair Unit No. 3		Dev		V		Mineral Rights		FREEHOLD						
UWI	100.10-03-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	0.0	2,084.0				
H2O	2011	8.6	10.6	10.8	8.3	6.5	3.4	9.8	12.2	11.1	8.3	10.1	0.0	1,045.1				
OIL	2011	39.8	50.3	66.6	84.2	90.8	95.8	96.3	97.1	86.9	95.9	88.3	0.0	5,196.7				
DAY	2010	31.0	11.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	20.0	1,762.0				
H2O	2010	6.6	2.4	24.2	6.1	6.5	6.3	5.6	12.4	53.9	13.3	12.7	8.6	945.4				
OIL	2010	42.1	15.1	37.1	48.7	42.3	40.2	36.4	33.6	11.0	44.6	46.8	37.5	4,304.7				
Licence	5670	Well Name		Sinclair Unit No. 3		Dev		V		Mineral Rights		FREEHOLD						
UWI	100.02-10-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	16.0	29.0	29.0	29.0	30.0	0.0	1,897.0				
H2O	2011	6.6	8.0	8.8	6.4	6.3	8.4	4.4	30.9	48.5	54.8	46.3	0.0	783.1				
OIL	2011	36.4	51.0	71.0	71.2	73.4	73.9	39.0	51.9	34.8	33.3	41.1	0.0	3,711.9				
DAY	2010	29.0	26.0	31.0	27.0	30.0	28.0	31.0	29.0	29.0	31.0	27.0	20.0	1,591.0				
H2O	2010	9.3	8.1	6.5	5.5	6.3	5.9	6.4	6.0	6.7	8.2	7.8	6.4	553.7				
OIL	2010	36.6	34.0	42.3	36.5	38.0	32.5	35.8	35.3	36.8	43.1	43.7	33.5	3,134.9				
Licence	5671	Well Name		Sinclair Unit No. 3		Dev		V		Mineral Rights		FREEHOLD						
UWI	100.07-10-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	23.0	18.0	21.0	29.0	30.0	30.0	29.0	27.0	30.0	27.0	30.0	0.0	1,835.0				
H2O	2011	4.3	3.4	4.0	5.5	6.6	9.2	4.7	12.0	39.8	17.4	19.4	0.0	741.6				
OIL	2011	17.1	13.6	16.0	29.6	33.8	31.7	34.0	24.7	19.4	18.7	19.6	0.0	2,156.8				
DAY	2010	29.0	24.0	31.0	26.0	31.0	26.0	29.0	28.0	29.0	31.0	25.0	20.0	1,541.0				
H2O	2010	6.2	5.3	6.5	5.3	6.5	5.5	6.0	5.8	6.1	6.6	5.3	4.3	615.3				
OIL	2010	19.7	17.1	24.1	20.5	24.2	17.6	19.6	18.4	18.9	20.8	19.4	15.8	1,898.6				

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Licence 5673		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-13-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	1.0	0.0	11.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	0.0	1,936.0
H2O	2011	0.1	0.0	3.2	3.7	3.4	3.0	3.1	2.8	2.6	2.9	3.0	0.0	591.9
OIL	2011	1.1	0.0	16.9	27.0	25.2	21.6	22.8	20.4	19.0	20.9	21.4	0.0	3,676.0
DAY	2010	26.0	28.0	31.0	2.0	0.0	14.0	31.0	31.0	30.0	31.0	30.0	12.0	1,685.0
H2O	2010	4.1	3.7	3.9	0.3	0.0	3.1	5.1	4.3	3.8	3.9	3.5	1.3	564.1
OIL	2010	30.0	27.7	28.5	2.2	0.0	22.7	37.4	32.1	28.5	28.3	25.3	9.5	3,479.7
Licence 5674		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-13-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	12.0	22.0	29.0	30.0	22.0	0.0	0.0	0.0	0.0	25.0	29.0	0.0	1,694.0
H2O	2011	7.0	4.6	6.2	5.4	3.3	0.0	0.0	0.0	0.0	0.0	3.5	0.0	598.2
OIL	2011	3.7	6.6	7.7	6.6	4.2	0.0	0.0	0.0	0.0	12.8	7.9	0.0	846.7
DAY	2010	21.0	28.0	28.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	28.0	12.0	1,525.0
H2O	2010	6.8	6.1	5.8	5.8	5.8	5.2	5.7	5.4	4.6	5.2	4.5	2.0	568.2
OIL	2010	10.3	9.1	8.7	8.7	8.7	7.8	8.6	8.0	7.0	7.8	6.8	2.9	797.2
Licence 5675		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.02-14-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.0	28.0	28.0	30.0	28.0	30.0	29.0	30.0	28.0	31.0	30.0	0.0	1,937.0
H2O	2011	3.9	5.3	5.3	5.4	5.4	5.6	9.8	10.0	10.7	11.5	9.2	0.0	659.4
OIL	2011	23.0	31.8	35.9	40.0	36.5	38.8	31.9	32.4	24.2	26.9	27.1	0.0	4,754.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,625.0
H2O	2010	9.7	9.2	9.7	9.2	9.5	9.5	9.6	9.7	7.6	6.6	6.3	4.5	577.3
OIL	2010	35.2	34.2	39.4	38.4	38.6	37.1	36.0	34.9	33.5	35.7	37.1	24.9	4,406.2
Licence 5676		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-15-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,993.0
H2O	2011	8.8	10.6	11.7	8.4	4.7	13.7	11.3	6.7	5.2	5.1	4.1	0.0	778.9
OIL	2011	17.2	21.2	23.7	26.0	12.9	27.1	28.2	29.2	27.3	29.4	27.3	0.0	3,218.8
DAY	2010	31.0	28.0	31.0	30.0	29.0	18.0	31.0	31.0	30.0	31.0	30.0	21.0	1,683.0
H2O	2010	6.6	6.1	8.8	9.1	9.4	17.4	31.9	18.6	51.6	10.2	13.3	9.2	688.6
OIL	2010	33.1	30.6	28.9	26.2	26.7	3.9	0.0	15.8	9.5	26.6	24.1	16.4	2,949.3
Licence 5677		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-09-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	2,044.0

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Licence 5677		Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI 100.02-09-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	9.4	8.6	8.7	9.2	11.3	11.3	9.7	8.2	7.0	9.2	10.5	0.0	1,643.3
OIL	2011	25.4	21.3	25.0	23.3	23.1	22.3	24.6	26.2	24.7	21.5	17.0	0.0	2,924.9
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,712.0
H2O	2010	14.7	14.5	10.8	10.1	10.7	13.9	13.0	11.9	10.1	8.4	9.6	9.3	1,540.2
OIL	2010	28.5	25.0	29.4	28.7	28.7	26.4	26.3	24.0	24.1	24.5	21.9	23.1	2,670.5
Licence 5678		Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI 100.12-09-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,136.0
H2O	2011	8.3	7.6	9.5	10.9	12.2	12.4	9.5	8.7	8.3	10.4	9.9	0.0	1,602.2
OIL	2011	29.9	25.2	27.3	24.7	25.1	21.4	22.1	22.7	21.3	20.4	19.8	0.0	3,827.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,802.0
H2O	2010	11.9	11.7	13.0	12.1	12.6	12.1	12.8	12.2	11.0	11.4	9.3	8.7	1,494.5
OIL	2010	34.2	30.1	33.4	30.5	31.3	31.1	30.6	28.9	27.2	27.5	26.8	26.7	3,567.4
Licence 5680		Well Name Tundra et al Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 102.13-21-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,167.0
H2O	2011	454.4	420.8	437.3	389.2	402.7	407.1	456.2	470.5	445.9	516.6	501.1	0.0	25,596.1
OIL	2011	87.0	79.4	86.4	90.5	88.0	87.6	76.1	74.4	71.6	73.7	70.9	0.0	14,496.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,835.0
H2O	2010	458.2	419.1	449.3	441.6	474.5	445.2	468.1	462.3	476.3	459.7	434.2	463.1	20,694.3
OIL	2010	96.2	87.7	91.6	87.3	95.6	91.5	99.6	89.9	93.1	91.2	92.0	91.2	13,610.6
Licence 5681		Well Name Routledge Unit No.1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 102.04-22-009-25W1.00		Field Name Viriden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.5	27.8	28.2	29.3	31.0	30.0	31.0	30.0	28.8	30.0	30.0	0.0	1,955.8
H2O	2011	613.9	706.8	714.6	754.7	802.5	773.1	734.1	687.1	731.0	825.2	814.0	0.0	59,050.1
OIL	2011	15.3	16.6	16.8	17.0	18.7	17.9	15.9	13.5	11.7	12.2	11.8	0.0	3,193.6
DAY	2010	31.0	28.0	25.0	28.0	17.7	27.9	31.0	31.0	19.0	13.0	30.0	13.5	1,635.2
H2O	2010	775.3	702.0	645.7	748.0	498.7	832.3	955.0	771.8	483.1	312.4	759.8	332.8	50,893.1
OIL	2010	7.6	6.7	6.4	22.0	13.0	16.6	18.6	18.9	11.0	8.2	18.2	7.9	3,026.2
Licence 5682		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.06-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	2,069.0
H2O	2011	21.7	16.5	20.1	19.6	21.2	21.3	22.0	22.5	20.8	21.1	24.1	0.0	2,618.2

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Licence	5682	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-06-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	10.6	8.0	9.7	9.5	10.2	9.4	9.5	8.9	8.1	7.8	9.7	0.0	2,126.3
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,740.0
H2O	2010	28.6	27.3	37.0	34.7	34.6	32.3	31.3	30.4	27.7	28.2	20.9	21.3	2,387.3
OIL	2010	14.7	12.5	12.5	12.0	11.6	12.1	12.4	11.6	10.8	10.8	9.6	9.7	2,024.9
Licence	5683	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-06-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	29.0	30.0	0.0	2,050.0
H2O	2011	14.7	11.8	12.2	12.7	13.3	13.1	18.8	20.4	15.5	12.9	13.9	0.0	2,021.7
OIL	2011	15.6	11.9	11.9	11.2	10.1	9.2	11.9	12.7	10.3	9.0	9.9	0.0	1,933.7
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	1,723.0
H2O	2010	17.6	17.6	18.2	17.5	18.3	17.5	16.5	17.9	16.8	15.7	14.2	14.4	1,862.4
OIL	2010	15.3	14.3	14.6	13.3	14.0	13.9	14.8	16.2	15.9	14.5	13.9	14.3	1,810.0
Licence	5684	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	2,088.0
H2O	2011	6.9	6.1	7.2	7.4	8.6	9.1	9.3	7.7	6.8	7.4	7.4	0.0	1,017.8
OIL	2011	25.0	21.3	23.4	22.2	22.3	22.3	25.0	26.0	25.3	22.4	21.5	0.0	3,696.1
DAY	2010	31.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,755.0
H2O	2010	4.0	3.6	4.4	4.3	5.5	5.2	5.0	4.8	4.4	5.6	6.4	6.8	933.9
OIL	2010	23.6	19.3	23.0	21.4	22.5	22.4	21.2	18.4	17.9	19.7	21.9	22.8	3,439.4
Licence	5685	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	0.0	2,085.0
H2O	2011	4.7	5.7	6.5	6.6	7.6	7.6	7.0	7.5	6.9	7.7	6.9	0.0	1,005.2
OIL	2011	23.9	27.4	27.9	25.9	26.1	25.4	25.3	27.4	28.2	30.5	27.0	0.0	4,250.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,763.0
H2O	2010	8.0	6.6	7.2	7.2	8.1	8.0	8.5	8.5	8.0	8.1	6.6	4.1	930.5
OIL	2010	40.9	34.8	38.5	35.9	35.3	35.5	38.1	37.8	36.8	36.9	31.9	19.0	3,955.2
Licence	5686	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	1,960.0
H2O	2011	2.8	2.5	2.9	3.0	3.3	3.2	2.9	2.8	2.6	2.7	3.0	0.0	792.3
OIL	2011	20.9	17.0	18.7	17.7	17.6	17.3	18.8	17.3	16.3	15.1	14.1	0.0	3,698.4

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Licence	5686	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	1,630.0
H2O	2010	5.3	5.3	5.7	5.8	3.6	2.3	2.2	4.1	3.8	3.2	2.9	3.0	760.6
OIL	2010	31.4	27.6	23.4	23.8	23.5	25.1	24.1	26.7	26.0	20.6	20.5	21.0	3,507.6
Licence	5687	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	29.0	0.0	2,050.7
H2O	2011	5.4	7.4	8.7	7.9	8.3	7.7	21.9	11.7	4.3	3.2	14.7	0.0	1,223.1
OIL	2011	38.6	36.7	40.5	36.2	40.3	34.1	53.2	52.4	49.2	37.0	32.5	0.0	4,253.4
DAY	2010	31.0	28.0	30.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	28.0	21.0	1,724.7
H2O	2010	15.6	15.4	20.3	22.7	20.3	21.8	18.2	18.8	18.2	20.9	6.8	3.5	1,121.9
OIL	2010	36.7	31.1	32.1	34.8	31.2	35.5	30.5	27.6	27.9	32.9	32.8	23.7	3,802.7
Licence	5688	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,063.0
H2O	2011	2.7	2.5	2.8	4.2	10.4	5.7	4.5	9.1	7.4	7.7	6.9	0.0	1,289.3
OIL	2011	70.7	57.7	51.2	41.2	62.2	68.4	76.5	78.0	100.2	87.0	85.4	0.0	6,698.9
DAY	2010	31.0	28.0	31.0	30.0	18.0	20.0	31.0	31.0	30.0	31.0	29.0	21.0	1,733.0
H2O	2010	9.3	15.4	7.8	4.4	2.4	18.4	15.7	8.1	3.8	3.0	2.6	1.8	1,225.4
OIL	2010	55.0	40.3	52.8	61.0	38.5	48.8	83.5	80.3	70.8	65.9	63.0	43.5	5,920.4
Licence	5689	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	29.0	0.0	2,063.6
H2O	2011	13.4	19.5	21.2	20.8	26.1	31.3	28.8	28.5	25.9	19.4	25.0	0.0	1,634.9
OIL	2011	48.2	39.7	43.9	41.5	41.9	48.9	51.7	52.6	51.0	96.9	110.3	0.0	6,902.9
DAY	2010	30.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,736.6
H2O	2010	24.1	23.6	20.5	20.4	21.4	19.5	15.7	15.7	14.6	15.0	13.4	8.9	1,375.0
OIL	2010	62.1	54.0	48.8	54.3	57.0	55.0	49.5	49.1	46.2	44.9	44.5	29.7	6,276.3
Licence	5690	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	2,053.0
H2O	2011	24.2	24.6	28.7	29.5	46.3	54.7	50.5	49.9	45.2	42.1	26.8	0.0	2,164.2
OIL	2011	38.6	53.0	57.7	53.6	40.1	37.9	40.1	40.7	39.5	89.2	102.9	0.0	5,552.2
DAY	2010	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	21.0	1,723.0

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Licence	5690	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	27.1	26.5	23.0	20.1	21.0	19.9	18.2	22.7	20.9	15.0	19.3	16.0	1,741.7
OIL	2010	59.2	51.5	49.1	50.2	52.6	51.0	44.9	44.5	47.6	53.9	40.9	23.7	4,958.9
Licence	5691	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	28.0	29.0	29.0	31.0	31.0	30.0	0.0	30.0	0.0	2,002.0
H2O	2011	35.0	42.0	49.5	53.2	57.7	60.8	83.9	112.8	68.0	0.0	62.3	0.0	3,771.0
OIL	2011	12.9	8.5	9.4	5.8	15.1	12.6	8.6	7.5	6.3	0.0	16.1	0.0	1,216.7
DAY	2010	31.0	28.0	30.0	30.0	30.0	29.0	30.0	29.0	28.0	30.0	30.0	21.0	1,705.0
H2O	2010	40.5	40.1	39.3	35.7	45.3	43.7	39.6	31.2	29.3	33.0	34.7	23.1	3,145.8
OIL	2010	12.2	10.7	8.3	5.8	5.9	5.9	7.4	12.6	13.8	13.7	11.9	7.9	1,113.9
Licence	5694	Well Name Connaught South Tilston				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-08-004-29W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks L				Field Code 99		Pool Code 62L		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.6
Licence	5697	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-15-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	7.0	28.0	24.0	12.0	31.0	29.0	27.0	30.0	31.0	1,854.5
H2O	2011	3.8	2.2	2.4	0.5	2.6	1.7	1.3	14.6	9.8	9.4	7.8	6.5	769.9
OIL	2011	21.5	17.9	19.1	3.9	23.8	15.2	7.2	36.8	35.8	41.8	37.5	29.8	2,401.4
DAY	2010	29.0	19.0	29.0	22.0	28.0	15.0	31.0	31.0	30.0	31.0	15.0	30.0	1,545.5
H2O	2010	7.2	15.2	8.3	8.5	7.3	14.5	8.3	7.0	6.5	3.7	1.8	7.0	707.3
OIL	2010	21.5	15.5	25.0	25.4	22.1	13.7	24.8	21.1	19.7	21.5	10.5	23.6	2,111.1
Licence	5699	Well Name Tundra Virden HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-19-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	0.0	2,127.4
H2O	2011	4355.8	3899.4	4388.7	4264.0	4368.8	4233.8	3000.9	4423.5	4428.8	4462.4	4575.5	0.0	215,864.2
OIL	2011	9.2	23.4	26.3	25.5	25.9	24.8	17.3	25.9	20.2	26.2	26.2	0.0	16,369.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	25.0	30.0	31.0	30.0	31.0	1,803.4
H2O	2010	3587.6	3152.3	3432.0	3310.4	3357.5	2989.3	3398.0	2729.6	3388.7	4143.3	4354.0	4479.9	169,462.6

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Licence	5699	Well Name Tundra Virden HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.08-19-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	73.7	66.5	69.3	65.1	64.1	37.6	39.1	11.8	0.0	0.0	0.0	0.0	16,118.2
Licence	5700	Well Name Enerplus Virden HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-22-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	654.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	654.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351.1
Licence	5701	Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-21-009-25W1.00	Field Name Virden				Pool Name Lodgepole C		Field Code 5	Pool Code 59C		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.2	29.8	28.3	17.3	28.7	31.0	28.8	30.0	29.5	0.0	2,019.6
H2O	2011	1016.0	930.0	934.7	1004.0	958.0	584.3	930.1	982.9	890.6	1008.3	977.9	0.0	68,443.9
OIL	2011	56.4	48.7	48.9	50.2	49.5	30.1	49.2	57.2	49.6	51.8	49.2	0.0	6,764.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	23.0	30.9	30.0	31.0	1,709.0
H2O	2010	1041.6	943.0	1075.4	1022.4	1065.3	1015.9	1084.9	1045.3	792.0	1006.4	1029.1	1022.7	58,227.1
OIL	2010	64.2	57.6	67.8	63.6	67.3	65.1	56.9	51.4	36.5	53.5	49.6	50.4	6,223.4
Licence	5702	Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	0.0	2,064.7
H2O	2011	10.8	12.3	14.6	14.8	15.9	8.5	15.7	14.8	12.2	9.4	3.3	0.0	1,689.8
OIL	2011	35.4	33.9	37.4	35.6	36.8	42.1	33.0	39.3	44.1	66.4	58.3	0.0	5,797.5
DAY	2010	31.0	28.0	30.0	30.0	31.0	29.0	31.0	29.0	28.0	31.0	29.0	21.0	1,734.7
H2O	2010	6.2	6.8	9.9	9.7	10.2	12.0	18.8	14.7	11.8	11.7	10.3	7.1	1,557.5
OIL	2010	48.9	41.3	34.2	31.9	33.5	31.4	30.9	31.5	31.9	33.2	31.5	21.7	5,335.2
Licence	5703	Well Name Sinclair Unit No. 3				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	0.0	2,091.5
H2O	2011	8.1	6.8	5.8	6.0	7.0	3.4	3.0	1.3	2.7	4.9	43.5	0.0	1,357.9
OIL	2011	51.4	48.0	62.4	58.9	59.2	54.9	58.2	64.0	65.8	43.2	55.7	0.0	5,768.3
DAY	2010	30.0	28.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	29.0	29.0	21.0	1,767.5
H2O	2010	9.2	9.5	7.2	6.3	6.6	6.5	6.3	4.6	2.9	3.1	3.2	5.4	1,265.4
OIL	2010	52.1	48.2	54.3	53.3	56.0	57.5	56.2	53.4	53.4	52.8	53.6	31.6	5,146.6

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Licence 5705		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.03-02-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	29.0	28.0	0.0	2,122.0
H2O	2011	5.4	4.7	5.0	8.4	10.2	8.5	6.3	4.9	15.6	12.8	6.2	0.0	797.9
OIL	2011	38.6	34.2	38.4	41.2	43.2	46.9	58.2	66.4	50.0	48.3	48.6	0.0	4,566.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,795.0
H2O	2010	5.4	6.2	4.6	1.9	2.1	3.0	3.1	3.1	2.9	3.6	5.3	3.5	709.9
OIL	2010	35.2	29.6	34.7	36.0	37.8	36.5	40.7	42.9	41.6	39.6	29.6	22.3	4,052.5
Licence 5706		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-02-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	0.0	1,790.0
H2O	2011	5.4	4.9	7.0	0.0	0.0	0.0	0.0	0.0	34.4	26.5	12.0	0.0	1,178.5
OIL	2011	61.1	56.0	64.9	0.0	0.0	0.0	0.0	0.0	40.4	83.9	154.3	0.0	6,729.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	21.0	1,618.0
H2O	2010	6.5	6.9	8.7	9.6	6.5	6.4	7.9	9.4	36.7	12.5	12.7	4.2	1,088.3
OIL	2010	73.2	60.6	63.9	61.1	70.3	65.3	61.8	58.3	44.1	50.1	56.7	37.6	6,268.9
Licence 5707		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.13-02-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	0.0	1,865.0
H2O	2011	2.7	10.9	20.4	18.8	20.5	34.3	26.8	23.9	34.9	42.4	28.1	0.0	1,235.9
OIL	2011	41.8	36.7	40.5	35.0	35.8	26.3	36.6	47.9	39.8	38.2	46.6	0.0	3,256.1
DAY	2010	31.0	28.0	30.0	29.0	30.0	29.0	31.0	31.0	29.0	26.0	30.0	20.0	1,538.0
H2O	2010	9.3	9.3	6.6	12.3	18.2	17.3	15.7	15.7	59.4	17.0	10.7	3.5	972.2
OIL	2010	61.1	43.0	26.0	22.5	19.1	16.3	15.5	15.3	19.1	22.4	23.6	21.0	2,830.9
Licence 5708		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.14-02-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	0.0	1,902.0
H2O	2011	5.4	6.4	8.7	9.0	10.4	10.3	10.6	11.0	9.2	10.3	10.6	0.0	1,214.9
OIL	2011	83.6	81.5	89.8	85.0	100.7	98.3	102.0	101.0	106.4	114.5	99.7	0.0	6,103.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	30.0	21.0	1,570.0
H2O	2010	15.6	12.3	10.4	12.8	8.5	7.9	9.4	9.4	16.3	17.7	10.7	4.9	1,113.0
OIL	2010	48.9	37.6	61.9	55.5	60.1	59.3	58.8	58.3	50.5	45.1	61.9	47.4	5,040.7
Licence 5709		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.01-12-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.0	26.0	28.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	30.0	0.0	1,949.0

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Licence	5709		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.01-12-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	3.5	5.0	6.7	7.8	8.1	4.5	3.4	3.1	3.5	7.4	6.1	0.0	1,048.2
OIL	2011	8.4	10.9	11.7	10.9	11.4	16.5	16.9	18.7	16.1	11.0	8.8	0.0	1,798.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	20.0	1,635.0
H2O	2010	9.3	9.3	10.3	9.7	10.2	9.6	7.6	6.4	4.6	3.5	5.3	3.3	989.1
OIL	2010	24.4	21.5	23.8	23.2	24.4	23.9	23.0	21.2	18.0	15.1	17.8	9.5	1,657.2
Licence	5710		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.02-12-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	28.0	0.0	1,954.0
H2O	2011	16.1	17.2	20.3	20.2	19.9	19.2	15.8	16.3	12.7	16.2	17.6	0.0	2,024.2
OIL	2011	19.3	19.7	22.7	33.3	30.5	30.1	30.0	25.2	23.2	28.4	26.8	0.0	2,670.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	1,628.0
H2O	2010	9.3	9.3	10.3	9.7	10.2	9.6	9.4	18.8	20.0	19.7	15.5	10.7	1,832.7
OIL	2010	30.6	26.9	29.8	29.0	30.4	30.0	30.9	21.5	15.9	16.2	17.2	11.8	2,381.1
Licence	5711		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.07-12-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	23.0	0.0	0.0	29.0	30.0	0.0	1,847.0
H2O	2011	137.1	162.5	227.4	247.1	285.4	281.9	194.2	0.0	0.0	244.4	272.7	0.0	5,166.5
OIL	2011	19.3	7.9	6.3	8.8	8.9	8.7	6.9	0.0	0.0	7.3	5.3	0.0	1,627.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	29.0	29.0	21.0	1,585.0
H2O	2010	28.0	27.8	30.8	29.2	30.5	28.8	28.0	125.6	96.5	62.0	104.9	90.7	3,113.8
OIL	2010	21.4	18.8	20.9	20.3	21.3	21.0	21.7	5.8	38.7	46.8	28.2	11.8	1,548.4
Licence	5712		Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD			
	UWI	100.10-10-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	9.0	0.0	0.0	25.0	24.0	30.0	31.0	30.0	0.0	1,839.0
H2O	2011	3.9	3.4	2.9	0.7	0.0	0.0	5.7	5.6	49.7	7.5	6.2	0.0	793.9
OIL	2011	34.8	56.2	71.0	17.6	0.0	0.0	132.3	62.2	68.1	72.8	64.2	0.0	3,705.0
DAY	2010	29.0	28.0	29.0	30.0	30.0	28.0	25.0	31.0	30.0	31.0	30.0	20.0	1,608.0
H2O	2010	6.2	6.1	6.1	6.1	6.0	5.3	4.6	22.6	9.5	10.0	9.1	3.9	708.3
OIL	2010	33.8	33.4	34.0	35.4	33.9	30.0	27.0	27.1	36.3	39.3	44.0	32.0	3,125.8
Licence	5713		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD			
	UWI	100.07-15-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	24.0	0.0	6.0	31.0	30.0	31.0	28.0	0.0	1,918.0
H2O	2011	6.5	8.0	8.8	8.3	7.3	0.0	2.2	11.2	16.0	17.0	8.7	0.0	803.9

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Licence	5713			Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.07-15-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2011	23.5	29.1	34.1	34.9	25.0	0.0	5.1	26.3	24.2	25.5	28.5	0.0	4,060.1						
DAY	2010	28.0	27.0	31.0	30.0	31.0	29.0	25.0	31.0	27.0	31.0	28.0	21.0	1,656.0						
H2O	2010	14.0	11.8	12.9	12.3	13.0	10.8	8.2	10.3	26.4	10.0	8.9	6.7	709.9						
OIL	2010	39.4	29.5	32.1	29.5	30.2	27.4	23.6	28.6	21.2	35.7	32.0	22.8	3,803.9						
Licence	5714			Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.09-15-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	23.0	28.0	31.0	9.0	0.0	2.0	0.0	27.0	30.0	31.0	30.0	0.0	1,864.0						
H2O	2011	6.6	7.5	7.3	2.0	0.0	0.3	0.0	48.2	32.6	21.2	16.4	0.0	851.6						
OIL	2011	19.4	25.2	31.1	9.1	0.0	1.1	0.0	25.8	33.5	27.7	24.2	0.0	3,357.8						
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	1,653.0						
H2O	2010	16.2	12.9	13.0	12.3	13.0	12.7	12.8	12.9	12.6	13.3	9.8	6.7	709.5						
OIL	2010	26.5	23.3	27.2	26.6	27.2	25.8	26.9	26.1	25.1	26.8	26.9	18.6	3,160.7						
Licence	5715			Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.10-15-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	23.0	28.0	31.0	30.0	31.0	29.0	0.0	27.0	30.0	31.0	30.0	0.0	1,927.0						
H2O	2011	9.6	9.0	7.0	5.6	3.7	3.5	0.0	4.1	5.2	8.1	10.0	0.0	1,198.6						
OIL	2011	22.7	28.9	33.1	32.0	31.4	30.0	0.0	32.4	40.7	32.6	24.5	0.0	3,409.9						
DAY	2010	26.0	28.0	31.0	30.0	31.0	28.0	31.0	28.0	18.0	31.0	29.0	21.0	1,637.0						
H2O	2010	5.6	6.1	4.4	3.1	4.5	5.8	6.4	5.8	167.9	8.7	11.2	9.8	1,132.8						
OIL	2010	25.2	27.8	32.2	32.5	30.9	23.5	26.9	23.7	0.0	25.9	30.2	22.0	3,101.6						
Licence	5716			Well Name		Connaught Pierson		Dev		V		Mineral Rights		FREEHOLD						
	UWI	100.04-21-003-29W1.00			Field Name	Pierson		Pool Name	Mission Canyon 3a A			Field Code	7		Pool Code	43A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.0						
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,712.6						
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.3						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.0						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,712.6						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.3						
Licence	5717			Well Name		EOG Waskada		Dev		V		Mineral Rights		FREEHOLD						
	UWI	102.02-27-001-25W1.00			Field Name	Waskada		Pool Name	Mission Canyon 1 F			Field Code	3		Pool Code	44F		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	1,114.1						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,072.0						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,319.3						

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Licence	5717	Well Name EOG Waskada				Dev V				Mineral Rights FREEHOLD				
	UWI 102.02-27-001-25W1.00	Field Name Waskada				Pool Name Mission Canyon 1 F				Field Code 3	Pool Code 44F	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,113.9
Licence	5718	Well Name Waskada Unit No. 19				Dev V				Mineral Rights FREEHOLD				
	UWI 100.08-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	21.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	1,854.9
H2O	2011	2.1	2.2	2.5	2.0	2.6	2.8	3.0	1.9	0.0	0.0	0.0	0.0	469.9
OIL	2011	19.1	18.4	19.5	16.9	24.3	24.4	25.5	17.8	0.0	0.0	0.0	0.0	1,606.1
DAY	2010	31.0	28.0	31.0	30.0	28.0	29.0	31.0	6.0	0.0	0.0	0.0	29.0	1,626.9
H2O	2010	3.0	2.7	2.0	2.0	2.2	2.4	3.0	0.5	0.0	0.0	0.0	2.0	450.8
OIL	2010	10.3	9.3	13.4	17.4	18.3	19.9	25.6	3.8	0.0	0.0	0.0	18.5	1,440.2
Licence	5720	Well Name Waskada Unit No. 19				Dev V				Mineral Rights FREEHOLD				
	UWI 100.16-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,959.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.2	0.6	20.3
H2O	2011	6.2	7.3	6.8	6.1	6.6	4.5	4.1	4.1	3.4	3.2	3.6	4.7	735.7
OIL	2011	15.7	17.5	15.5	14.4	17.4	11.6	9.6	10.5	8.5	7.8	8.5	11.3	1,803.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	12.0	16.0	30.0	31.0	30.0	31.0	1,597.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	18.5	0.0	0.3	0.0	0.0	0.0	0.0	18.8
H2O	2010	6.9	5.5	6.2	5.9	6.0	5.9	2.3	4.7	8.3	6.4	7.3	6.1	675.1
OIL	2010	18.4	15.1	13.6	14.9	14.7	14.4	6.3	11.0	18.5	17.1	16.6	16.2	1,654.9
Licence	5722	Well Name Neo Daly Sinclair COM				Dev V				Mineral Rights FREEHOLD				
	UWI 103.04-24-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgpole A				Field Code 1	Pool Code 59A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	2,092.1
H2O	2011	215.8	198.1	205.1	205.1	190.1	194.4	197.9	189.3	0.0	0.0	47.7	1.6	12,928.6
OIL	2011	14.4	12.6	13.6	13.6	13.2	14.6	16.3	16.7	0.0	0.5	17.5	38.6	1,484.1
DAY	2010	31.0	28.0	31.0	30.0	3.1	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,759.1
H2O	2010	115.3	170.0	175.0	168.0	181.0	174.0	178.0	180.0	175.5	172.1	179.8	206.3	11,283.5
OIL	2010	18.7	16.0	16.4	15.3	16.8	17.9	16.0	13.9	15.0	12.6	13.9	14.1	1,312.5
	UWI 103.04-24-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks N				Field Code 1	Pool Code 62N	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	12.0	31.0	30.0	31.0	2,107.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.6	0.0	0.0	377.3
OIL	2011	4.8	4.2	4.5	4.5	4.4	4.8	5.4	5.5	1.3	15.7	5.6	5.9	502.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	1,762.0
OIL	2010	5.9	5.6	5.8	6.3	5.0	5.9	5.3	4.3	5.1	4.2	4.6	4.7	435.7

Licence		5723		Well Name		Tundra Daly Sinclair Prov. HZNTL					Dev		H		Mineral Rights		CROWN								
UWI		100.13-30-010-28W1.03				Field Name		Daly Sinclair		Pool Name		Lodgepole E		Field Code		1		Pool Code		59E		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	1.0	1.0	18.0	25.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	893.0											
H2O	2011	0.0	4.3	654.2	850.5	359.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,657.5											
OIL	2011	12.2	16.0	31.2	5.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,199.4											
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	837.0											
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,788.7											
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,132.2											
Licence		5724		Well Name		Magellan Daly Sinclair Prov. HZNTL					Dev		H		Mineral Rights		CROWN								
UWI		100.16-24-009-28W1.02				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0											
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5											
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1											
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0											
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5											
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1											
Licence		5725		Well Name		Petrobakken Waskada					Dev		V		Mineral Rights		FREEHOLD								
UWI		100.15-10-002-24W1.00				Field Name		Waskada		Pool Name		Mission Canyon 1 P		Field Code		3		Pool Code		44P		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	631.0											
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45,354.2											
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	637.8											
DAY	2010	0.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	29.0	0.0	631.0											
H2O	2010	0.0	3668.7	4082.6	3351.8	3849.9	4186.7	4223.5	4723.1	4281.5	4325.4	3487.1	0.0	45,354.2											
OIL	2010	0.0	32.6	36.2	30.7	35.5	36.9	35.6	34.6	27.9	29.1	23.5													

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Licence	5728	Well Name Fairborne Sinclair Prov. SWD				Dev V				Mineral Rights CROWN				
UWI	100.08-16-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,002.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	875.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	913.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,002.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	875.7
UWI	100.08-16-007-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole				Field Code 1		Pool Code 59		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	10525.0	11203.0	13485.0	10633.0	9652.0	5945.0	6814.0	6463.0	11778.0	11371.0	13406.0	15771.0	315,415.5
WIN	2010	8223.0	7247.0	10512.0	0.0	10317.0	9849.0	1044.0	9354.0	9340.0	9568.0	10753.0	11004.0	188,369.5
Licence	5729	Well Name Fairborne Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-10-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	449.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	391.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,309.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.4
Licence	5730	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	17.0	0.0	0.0	2.0	31.0	30.0	31.0	30.0	0.0	1,887.0
H2O	2011	23.0	20.2	23.1	11.7	0.0	0.0	5.4	49.0	30.0	27.0	24.3	0.0	2,742.2
OIL	2011	7.3	6.4	7.4	3.7	0.0	0.0	1.7	8.6	9.5	8.4	7.3	0.0	852.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,656.0
H2O	2010	25.5	24.6	25.0	24.7	26.2	24.9	25.9	25.5	23.4	26.9	22.4	24.4	2,528.5
OIL	2010	8.1	7.8	7.9	7.9	8.3	8.0	8.2	7.1	7.5	6.5	7.1	7.8	791.7
Licence	5733	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	1,912.0
H2O	2011	24.0	24.7	25.9	23.3	1.0	0.0	46.0	29.7	25.6	27.3	25.2	0.0	2,710.1
OIL	2011	8.4	7.5	9.0	8.1	0.4	0.0	16.1	9.4	8.9	8.3	8.8	0.0	1,084.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	10.0	17.0	30.0	30.0	31.0	30.0	31.0	1,638.0
H2O	2010	27.1	27.0	27.4	27.2	27.3	8.9	26.3	31.9	26.2	26.0	25.3	25.6	2,457.4
OIL	2010	9.4	9.5	9.6	9.4	9.6	3.1	9.2	11.2	9.1	9.1	8.2	8.9	999.7
Licence	5734	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 5734		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.02-27-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	1,929.0
H2O	2011	18.9	16.2	22.0	18.9	0.4	0.0	36.3	26.5	23.1	23.8	22.0	0.0	2,069.4
OIL	2011	6.4	5.4	5.1	6.3	0.2	0.0	9.8	5.0	4.5	4.6	4.1	0.0	770.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,655.0
H2O	2010	16.4	17.8	22.5	20.4	21.0	19.9	23.6	22.2	19.4	23.2	19.0	19.1	1,861.3
OIL	2010	14.1	8.7	6.9	6.6	6.0	8.1	3.9	6.3	6.5	3.9	6.4	5.6	718.8
Licence 5735		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.03-27-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	1,906.0
H2O	2011	24.4	25.4	27.3	25.5	0.6	0.0	48.5	28.4	27.8	27.2	25.9	0.0	2,960.6
OIL	2011	11.5	10.1	12.2	11.9	0.3	0.0	15.6	20.3	13.1	12.8	12.1	0.0	1,425.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,632.0
H2O	2010	34.3	26.0	30.0	27.6	28.9	28.6	29.9	29.1	26.3	26.7	27.9	27.0	2,699.6
OIL	2010	12.7	13.9	16.2	14.8	13.1	11.4	12.5	12.6	12.4	11.9	9.6	12.7	1,305.7
Licence 5736		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.04-27-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	5.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	0.0	1,862.0
H2O	2011	24.7	22.6	28.0	0.0	0.0	0.0	0.0	34.2	42.8	37.4	32.8	0.0	2,802.3
OIL	2011	10.3	10.4	8.4	2.0	0.0	0.0	0.0	20.3	12.7	9.5	9.3	0.0	976.2
DAY	2010	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,659.0
H2O	2010	25.1	19.5	30.4	29.3	32.2	28.5	31.5	27.4	27.4	28.1	28.4	29.6	2,579.8
OIL	2010	7.5	5.8	9.2	9.6	9.8	8.5	9.5	9.7	9.5	11.4	8.6	8.9	893.3
Licence 5737		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.08-27-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	17.0	12.0	8.0	6.0	14.0	30.0	31.0	30.0	0.0	1,943.0
H2O	2011	25.3	23.9	23.6	3.6	16.4	11.6	11.2	27.7	26.4	32.1	25.3	0.0	3,080.8
OIL	2011	10.6	6.0	8.5	3.6	4.1	2.9	2.8	6.9	15.0	8.0	9.3	0.0	1,065.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	1,706.0
H2O	2010	34.9	27.9	29.9	28.9	25.9	26.1	32.4	24.8	28.3	29.7	27.1	24.5	2,853.7
OIL	2010	8.8	6.9	9.5	7.2	13.5	6.5	8.1	12.7	7.1	7.4	6.8	10.7	987.8
Licence 5738		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI 100.02-02-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,096.0

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Licence 5738		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.02-02-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	2.7	3.0	5.8	8.6	45.3	10.4	10.8	8.9	8.1	12.5	20.7	0.0	981.6
OIL	2011	54.6	49.9	62.4	56.3	277.2	63.9	72.2	82.8	85.8	86.4	77.9	0.0	6,417.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,763.0
H2O	2010	6.0	6.2	5.9	3.2	3.4	20.2	6.1	3.1	2.9	3.3	5.3	1.9	844.8
OIL	2010	55.2	48.4	53.7	52.2	54.8	51.7	82.3	64.2	59.4	59.9	59.3	34.2	5,447.7
Licence 5739		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-02-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	31.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	0.0	2,030.6
H2O	2011	2.7	2.4	3.1	7.3	11.2	13.8	13.1	9.6	5.4	11.5	22.5	0.0	897.2
OIL	2011	32.1	29.0	37.2	62.6	70.1	75.2	70.3	73.5	77.2	81.7	75.2	0.0	4,569.4
DAY	2010	29.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	28.0	29.0	30.0	21.0	1,703.6
H2O	2010	5.8	5.9	6.6	6.5	4.0	3.2	3.1	3.1	2.0	1.9	2.2	1.8	794.6
OIL	2010	35.8	33.7	37.5	37.7	38.3	39.4	40.2	39.9	36.8	37.2	35.2	19.8	3,885.3
Licence 5740		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-02-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	2,064.6
H2O	2011	2.7	4.0	5.7	3.7	3.3	3.4	3.2	21.6	31.5	16.5	4.6	0.0	1,034.9
OIL	2011	38.6	35.6	41.5	50.4	50.6	54.9	67.0	62.1	53.9	69.4	83.7	0.0	5,357.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	1,735.6
H2O	2010	9.3	8.7	8.5	3.2	3.4	3.2	3.1	3.1	2.2	2.0	2.1	1.8	934.7
OIL	2010	41.2	35.4	39.9	40.6	42.6	42.4	43.3	42.9	39.7	39.8	36.5	23.7	4,749.6
Licence 5741		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-26-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	17.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	0.0	1,864.0
H2O	2011	23.0	22.2	26.3	13.3	0.0	0.0	0.0	35.2	37.3	33.0	25.9	0.0	2,545.5
OIL	2011	11.8	8.4	5.7	4.1	0.0	0.0	0.0	9.9	14.2	10.0	11.2	0.0	1,075.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.0	12.0	22.0	23.0	23.0	30.0	31.0	1,652.0
H2O	2010	29.7	19.4	24.1	25.8	23.4	18.4	16.5	36.7	21.3	28.4	30.8	24.6	2,329.3
OIL	2010	7.4	13.5	12.4	13.3	13.5	9.5	8.5	0.5	11.0	14.7	5.2	12.0	1,000.4
Licence 5742		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-26-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	17.0	2.0	0.0	15.0	14.0	30.0	31.0	30.0	0.0	1,851.0
H2O	2011	29.3	27.9	30.0	16.5	7.8	0.0	32.8	33.1	43.6	34.8	32.6	0.0	3,023.4

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Licence	5742	Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD				
UWI	100.12-26-007-29W1.00	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2011	20.3	18.5	16.2	8.8	4.2	0.0	17.7	17.9	23.5	19.7	18.4	0.0	2,123.7		
DAY	2010	31.0	28.0	31.0	30.0	31.0	15.0	12.0	22.0	22.0	26.0	26.0	31.0	1,622.0		
H2O	2010	32.7	30.5	37.9	34.5	34.2	22.3	26.1	35.4	25.9	41.9	34.2	26.7	2,735.0		
OIL	2010	22.3	19.4	16.1	18.6	18.3	12.1	14.0	19.1	19.0	22.6	18.4	26.2	1,958.5		
Licence	5743	Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD				
UWI	100.13-26-007-29W1.00	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	2,054.0		
H2O	2011	11.0	9.9	11.6	12.4	15.3	17.2	14.1	17.9	19.3	19.7	18.2	0.0	1,645.7		
OIL	2011	46.7	37.9	40.5	40.6	39.5	34.7	27.6	32.2	33.8	33.9	31.6	0.0	6,100.4		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,724.0		
H2O	2010	15.6	13.0	13.7	13.0	13.6	11.1	9.4	9.4	8.8	9.0	8.0	8.2	1,479.1		
OIL	2010	58.1	42.6	47.0	49.3	51.8	49.8	49.5	49.1	47.9	47.9	47.4	48.6	5,701.4		
Licence	5744	Well Name		Sinclair Unit No. 1		Dev		V		Mineral Rights		FREEHOLD				
UWI	102.11-05-008-29W1.00	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	24.0	26.0	29.0	29.0	27.0	30.0	29.0	29.0	28.0	31.0	28.0	0.0	2,008.6		
H2O	2011	3.4	6.5	7.9	6.4	6.4	7.9	5.6	6.5	6.1	7.4	6.8	0.0	1,063.6		
OIL	2011	77.6	103.3	119.9	119.0	103.2	123.2	113.1	124.2	122.4	151.4	123.2	0.0	6,018.7		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	25.0	30.0	30.0	19.0	1,698.6		
H2O	2010	14.6	13.8	13.3	12.3	12.7	11.3	6.7	8.2	8.0	7.8	5.9	2.7	992.7		
OIL	2010	58.1	52.5	60.0	59.8	64.8	65.1	71.5	70.8	63.5	82.2	88.3	57.4	4,738.2		
Licence	5745	Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN				
UWI	100.09-06-008-29W1.00	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	1,955.0		
H2O	2011	9.7	11.6	15.7	16.9	18.5	17.9	17.8	18.5	15.7	16.0	14.5	0.0	1,445.0		
OIL	2011	32.8	37.5	44.0	42.4	41.6	39.9	44.7	46.9	45.1	45.2	40.1	0.0	5,331.4		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,631.0		
H2O	2010	10.5	10.5	11.9	12.3	12.9	12.3	12.7	13.5	12.7	13.8	13.1	8.4	1,272.2		
OIL	2010	48.3	41.9	46.3	44.1	46.3	46.0	44.3	42.0	41.0	41.7	41.8	26.4	4,871.2		
Licence	5746	Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN				
UWI	100.10-06-008-29W1.00	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	18.0	0.0	1,952.0		
H2O	2011	19.4	17.3	18.0	18.7	21.6	21.5	19.8	19.4	14.6	16.0	9.5	0.0	2,092.6		
OIL	2011	16.6	14.1	13.0	11.2	11.2	10.8	11.7	11.8	9.0	9.2	5.3	0.0	2,529.2		

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Licence	5746	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.10-06-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,633.0
H2O	2010	21.2	20.9	25.0	24.3	21.6	19.4	18.8	18.8	22.1	22.5	19.3	19.1	1,896.8
OIL	2010	15.9	14.0	16.2	16.0	15.5	15.1	15.5	15.3	16.5	16.4	15.5	15.2	2,405.3
Licence	5747	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-06-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	6.0	13.0	31.0	28.0	31.0	30.0	0.0	1,914.0
H2O	2011	10.3	8.8	10.8	11.2	12.9	2.3	5.8	15.1	12.6	9.9	9.6	0.0	1,802.9
OIL	2011	21.3	14.9	16.5	15.6	15.7	3.2	7.8	19.3	17.4	17.7	16.9	0.0	2,068.1
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,625.0
H2O	2010	19.3	19.1	18.9	18.2	25.4	33.3	32.2	13.3	11.2	11.4	9.9	10.1	1,693.6
OIL	2010	17.7	15.6	14.2	12.8	7.0	2.1	2.2	17.9	18.5	18.6	19.0	19.5	1,901.8
Licence	5748	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-06-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	1,947.0
H2O	2011	13.0	16.1	19.0	19.6	22.7	20.7	17.3	16.6	15.1	16.9	16.6	0.0	1,396.8
OIL	2011	34.3	50.0	57.8	54.5	55.0	52.1	50.7	52.0	50.7	62.5	59.7	0.0	5,448.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,623.0
H2O	2010	13.7	13.6	15.0	14.3	13.6	11.6	11.3	19.6	18.9	19.1	16.8	11.1	1,203.2
OIL	2010	53.7	47.3	53.8	54.0	59.4	61.8	63.1	43.1	40.7	40.8	41.2	27.2	4,868.7
Licence	5749	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-07-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	0.0	2,041.0
H2O	2011	3.9	3.4	4.1	4.2	4.8	4.8	2.6	1.3	1.0	1.3	1.1	0.0	995.1
OIL	2011	18.5	15.8	16.6	15.6	15.7	15.3	14.3	13.0	12.8	15.0	14.7	0.0	3,748.2
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,709.0
H2O	2010	7.7	6.8	8.2	5.7	4.4	4.3	4.7	4.8	4.4	4.5	3.6	3.8	962.6
OIL	2010	23.0	21.4	25.6	19.6	17.4	17.2	17.0	16.8	16.4	16.4	15.4	16.9	3,580.9
Licence	5750	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	30.0	29.0	15.0	30.0	27.0	31.0	29.0	31.0	27.0	0.0	1,886.0
H2O	2011	13.7	17.0	15.8	12.5	5.7	16.5	11.3	10.4	13.4	16.1	10.1	0.0	1,151.0
OIL	2011	16.0	20.1	24.0	26.2	13.9	48.2	43.0	49.6	47.1	50.8	39.3	0.0	2,638.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,587.0

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Licence	5750	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	10.0	9.2	9.7	12.2	13.0	13.6	15.9	15.9	15.2	16.4	15.8	12.5	1,008.5
OIL	2010	33.1	30.6	33.3	29.6	27.6	25.0	23.9	23.5	22.9	24.0	24.7	15.3	2,259.8
Licence	5751	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	0.0	1,905.0
H2O	2011	12.6	15.7	9.9	11.0	15.5	4.5	7.0	7.8	42.6	19.2	5.5	0.0	959.6
OIL	2011	21.2	26.8	51.6	57.0	59.0	62.9	63.2	60.8	56.3	60.3	68.5	0.0	2,918.9
DAY	2010	29.0	28.0	30.0	29.0	29.0	28.0	31.0	30.0	30.0	28.0	30.0	19.0	1,582.0
H2O	2010	11.7	12.3	12.6	11.9	9.4	8.9	9.6	9.4	9.5	13.7	15.8	11.2	808.3
OIL	2010	28.8	27.8	29.3	25.7	28.0	26.0	26.9	26.3	27.9	24.8	27.8	18.0	2,331.3
Licence	5752	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,012.0
H2O	2011	2.2	2.7	4.8	4.9	4.2	4.1	4.2	5.9	6.5	8.1	6.9	0.0	884.3
OIL	2011	33.5	42.4	58.8	68.8	77.4	80.3	87.7	106.7	106.9	105.4	99.8	0.0	4,681.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	1,687.0
H2O	2010	6.6	6.1	6.5	3.6	4.1	6.3	6.2	6.4	6.3	6.6	6.3	3.7	829.8
OIL	2010	42.1	39.0	42.4	41.3	41.5	37.3	37.6	37.8	36.3	38.7	40.2	27.1	3,813.7
Licence	5753	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	29.0	29.0	30.0	28.0	31.0	28.0	31.0	24.0	0.0	1,991.0
H2O	2011	2.7	3.2	3.5	0.9	0.9	1.2	1.0	1.0	0.9	1.0	0.3	0.0	566.5
OIL	2011	6.0	7.5	8.3	4.9	4.8	5.2	4.6	4.5	4.1	4.5	1.3	0.0	3,232.7
DAY	2010	31.0	28.0	29.0	30.0	30.0	30.0	30.0	28.0	30.0	30.0	30.0	19.0	1,679.0
H2O	2010	6.6	6.1	8.3	9.2	8.4	7.6	7.4	7.8	9.2	8.2	7.0	3.5	549.9
OIL	2010	30.1	27.8	28.3	29.5	26.9	24.7	24.9	21.9	22.6	20.3	17.9	8.2	3,177.0
Licence	5754	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	26.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	2,000.0
H2O	2011	6.6	6.5	2.9	3.2	6.5	5.4	4.0	4.2	6.9	7.5	8.1	0.0	616.7
OIL	2011	21.6	23.2	20.7	21.2	30.4	31.0	33.5	30.8	27.5	27.8	25.9	0.0	3,974.3
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	21.0	1,679.0
H2O	2010	3.3	3.1	6.0	6.1	6.0	6.3	6.4	6.3	6.3	7.3	9.5	6.7	554.9

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Licence	5754	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-15-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	33.1	30.6	33.8	35.4	33.6	34.4	35.8	34.4	33.5	31.5	30.9	20.7	3,680.7
Licence	5756	Well Name Kiwi Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-06-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	0.0	0.0	2,021.0
H2O	2011	10.9	9.8	10.9	10.5	10.5	10.5	9.9	9.6	9.9	10.2	0.0	0.0	1,237.2
OIL	2011	20.5	18.5	20.5	19.8	18.8	18.8	32.5	25.3	26.1	29.5	0.0	0.0	1,406.8
DAY	2010	29.0	27.0	21.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	1,721.0
H2O	2010	17.9	17.1	13.2	10.6	10.8	9.8	10.4	10.4	10.4	10.5	10.5	10.9	1,134.5
OIL	2010	20.0	18.4	14.3	20.4	21.1	20.7	18.6	18.6	26.5	18.6	18.6	19.2	1,176.5
Licence	5757	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.01-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	25.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	0.0	1,952.0
H2O	2011	11.8	11.2	14.6	12.5	17.4	37.5	51.1	111.0	176.1	197.2	206.6	0.0	2,125.0
OIL	2011	24.4	22.9	31.2	24.4	29.7	66.3	104.8	76.1	19.3	2.3	2.9	0.0	2,831.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	28.0	21.0	1,628.0
H2O	2010	11.2	11.1	12.2	11.7	12.3	11.6	11.7	12.6	6.8	6.0	8.2	7.8	1,278.0
OIL	2010	25.6	22.6	24.6	24.4	25.5	25.4	22.3	15.3	11.8	38.9	28.0	15.0	2,427.0
Licence	5758	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.03-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	30.0	26.0	0.0	0.0	2.0	31.0	30.0	0.0	1,806.0
H2O	2011	43.0	33.2	11.6	12.1	13.5	19.8	0.0	0.0	8.8	51.7	18.9	0.0	1,494.7
OIL	2011	19.3	20.6	36.0	32.4	31.6	15.6	0.0	0.0	0.0	57.3	69.3	0.0	2,937.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	22.0	13.0	1,568.0
H2O	2010	10.6	10.5	11.7	11.0	11.6	11.0	11.3	12.6	8.1	15.0	8.7	20.4	1,282.1
OIL	2010	26.2	23.1	25.6	25.0	26.1	26.0	23.8	18.4	12.8	27.0	20.0	18.4	2,655.0
Licence	5759	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.05-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,921.0
H2O	2011	5.4	4.9	5.8	6.0	7.0	6.9	6.4	4.4	3.4	3.1	6.2	0.0	876.0
OIL	2011	16.1	14.1	18.1	17.7	17.8	17.3	18.5	18.2	17.5	21.4	17.6	0.0	2,056.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	30.0	30.0	21.0	1,588.0
H2O	2010	6.2	6.2	6.8	6.5	6.8	6.5	6.7	9.4	5.8	6.5	5.3	3.5	816.5
OIL	2010	21.4	18.8	20.9	20.3	21.3	21.2	21.3	18.4	11.9	17.4	17.8	10.1	1,861.9

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Licence 5760		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.06-11-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	1,905.0
H2O	2011	10.8	9.9	13.6	15.1	17.4	14.4	12.8	13.4	12.8	14.5	6.4	0.0	1,096.8
OIL	2011	12.9	11.3	7.0	5.9	5.9	8.1	9.2	7.8	7.5	10.1	16.6	0.0	1,557.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	20.0	1,574.0
H2O	2010	9.3	9.3	10.3	9.7	10.2	9.7	9.4	9.4	5.8	13.4	13.4	6.9	955.7
OIL	2010	12.2	10.7	11.9	11.6	12.2	12.1	12.0	9.2	5.9	9.0	8.9	7.4	1,454.8
Licence 5761		Well Name EOG Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-26-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,945.8
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	1.1
H2O	2011	0.0	4.6	5.0	2.6	4.3	4.2	4.7	4.7	4.1	3.5	2.7	2.9	752.5
OIL	2011	0.0	5.1	5.3	2.8	5.4	4.9	5.5	5.9	4.6	4.2	3.5	3.7	844.6
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	1,625.8
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.4
H2O	2010	11.4	7.9	8.7	8.1	8.6	8.7	8.3	10.5	9.8	7.0	7.9	3.8	709.2
OIL	2010	14.4	10.2	9.1	9.9	10.2	10.2	10.1	11.7	10.8	9.0	8.8	4.8	793.7
Licence 5762		Well Name Kripa Daly				Dev V		Mineral Rights FREEHOLD						
UWI 102.03-06-009-27W1.00		Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	30.0	30.0	28.0	0.0	28.0	28.0	0.0	0.0	1,791.0
H2O	2011	6667.3	6951.5	4846.1	4689.8	4476.0	6514.9	6410.9	0.0	8721.2	8721.2	0.0	0.0	315,628.2
OIL	2011	45.0	50.6	45.6	45.3	43.4	43.1	45.7	42.2	43.5	42.6	43.4	0.0	3,351.0
DAY	2010	30.0	26.0	29.0	29.0	28.0	27.0	31.0	30.0	27.0	31.0	30.0	31.0	1,528.0
H2O	2010	7055.1	6548.5	7678.0	7565.9	7082.8	6895.4	8495.3	7307.6	7173.4	7914.7	6577.1	6812.4	257,629.3
OIL	2010	66.4	67.2	79.4	71.7	58.6	59.5	82.6	76.7	54.6	59.6	51.1	64.1	2,860.6
Licence 5763		Well Name Kripa Daly				Dev V		Mineral Rights FREEHOLD						
UWI 102.05-06-009-27W1.00		Field Name Daly Sinclair				Pool Name Bakken G				Field Code 1		Pool Code 60G		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	16.0	0.0	0.0	10.0	10.0	0.0	0.0	15.0	0.0	1,125.0
H2O	2011	3068.7	3364.2	2826.9	1459.0	0.0	0.0	506.5	602.5	0.0	0.0	2114.0	0.0	69,922.1
OIL	2011	28.8	25.7	26.6	15.4	0.0	0.0	9.5	8.8	0.0	0.0	19.5	0.0	972.5
DAY	2010	30.0	26.0	29.0	29.0	28.0	27.0	30.0	30.0	27.0	30.0	29.0	31.0	984.0
H2O	2010	3386.8	3152.3	3685.2	3644.4	3172.2	3144.9	4011.7	3427.5	2789.6	3191.4	2790.3	3179.0	55,980.3
OIL	2010	31.1	32.2	39.7	35.5	27.3	30.4	25.9	27.8	27.8	33.3	26.7	32.1	838.2
UWI 102.05-06-009-27W1.02		Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	5763	Well Name				Kripa Daly		Dev			V	Mineral Rights		FREEHOLD					
UWI	102.05-06-009-27W1.02				Field Name		Daly Sinclair		Pool Name			Lodgepole B		Field Code	1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.0					
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,967.0					
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.0					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,967.0					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.0					
Licence	5764	Well Name				Border Sinclair Prov.		Dev			V	Mineral Rights		CROWN					
UWI	100.16-26-007-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	30.0	13.6	30.0	18.2	30.0	30.0	0.0	30.0	29.0	30.0	26.9	30.0	1,870.5					
H2O	2011	31.1	0.0	29.9	16.6	29.4	23.5	0.0	25.9	21.9	22.8	24.5	21.4	2,438.4					
OIL	2011	12.5	3.7	7.5	7.8	6.4	11.1	0.0	6.7	8.3	8.5	5.8	9.1	942.0					
DAY	2010	30.0	28.0	26.5	30.0	31.0	29.0	30.0	30.0	28.0	29.8	29.0	30.0	1,572.8					
H2O	2010	31.1	29.6	27.4	29.1	22.6	26.8	30.4	28.2	25.6	23.2	28.1	22.8	2,191.4					
OIL	2010	10.8	9.3	11.1	8.4	14.8	9.0	6.9	7.7	8.0	8.2	5.9	11.8	854.6					
Licence	5765	Well Name				Tundra Virden Prov. HZNTL		Dev			H	Mineral Rights		CROWN					
UWI	102.13-29-009-25W1.00				Field Name		Virden		Pool Name			Lodgepole C		Field Code	5	Pool Code	59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	27.0	31.0	30.0	23.0	0.0	0.0	16.0	28.0	21.0	30.0	0.0	1,987.5					
H2O	2011	8050.0	7361.1	8606.9	8195.1	6647.2	0.0	0.0	4254.6	7829.7	6116.2	8795.1	0.0	307,751.4					
OIL	2011	216.7	185.6	199.8	187.0	136.6	0.0	0.0	87.7	162.6	127.6	165.2	0.0	12,831.6					
DAY	2010	31.0	28.0	31.0	30.0	29.0	25.0	31.0	31.0	28.0	31.0	22.0	31.0	1,750.5					
H2O	2010	4491.8	4178.6	4643.6	4433.7	4086.0	3572.8	4057.5	4294.0	4083.5	4155.7	3542.9	8196.3	241,895.5					
OIL	2010	103.6	90.6	100.6	92.6	81.9	76.6	99.8	96.2	75.0	88.4	90.4	231.4	11,362.8					
Licence	5767	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD					
UWI	100.16-07-008-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,048.0					
H2O	2011	4.1	4.9	5.8	6.0	7.0	6.2	5.9	6.0	5.4	6.8	7.3	0.0	1,478.0					
OIL	2011	53.0	60.8	66.2	60.7	61.1	52.6	56.4	59.4	57.6	55.7	51.7	0.0	6,022.1					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,722.0					
H2O	2010	9.3	9.6	11.4	10.7	10.2	9.5	9.1	9.1	6.0	4.8	4.7	3.5	1,412.6					
OIL	2010	67.2	58.8	64.7	63.0	67.0	64.4	65.3	64.7	63.7	64.2	63.5	42.1	5,386.9					
Licence	5768	Well Name				Kiwi Sinclair		Dev			V	Mineral Rights		FREEHOLD					
UWI	100.08-06-009-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	2,037.0					

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Licence	5768	Well Name Kiwi Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-06-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	48.0	38.0	45.5	39.5	60.0	46.5	46.5	51.0	48.5	40.0	0.0	0.0	1,451.5
OIL	2011	43.5	29.4	32.6	45.2	34.2	20.0	9.5	5.5	5.4	8.2	0.0	0.0	2,943.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,734.0
H2O	2010	4.4	4.2	11.9	6.8	5.4	5.9	5.8	19.1	63.0	3.2	39.0	70.0	988.0
OIL	2010	37.6	36.1	41.6	42.3	43.0	41.4	35.7	34.2	24.7	26.5	33.1	34.1	2,710.1
Licence	5769	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-33-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	28.0	20.0	25.0	30.0	29.0	31.0	29.0	31.0	30.0	0.0	1,933.0
H2O	2011	10.9	10.5	11.6	8.9	10.1	12.5	11.0	10.7	21.2	13.2	15.4	0.0	1,106.3
OIL	2011	6.2	5.9	6.6	5.1	5.7	7.1	6.3	6.0	11.4	8.8	4.2	0.0	809.4
DAY	2010	19.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	1,625.0
H2O	2010	13.1	13.7	13.7	12.9	13.0	11.9	9.8	11.8	11.1	9.6	10.8	11.3	970.3
OIL	2010	7.1	7.4	7.4	7.1	7.1	6.9	8.0	6.7	6.3	5.4	6.1	6.5	736.1
Licence	5770	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	0.0	1,954.0
H2O	2011	2.7	4.8	5.8	6.0	7.0	6.4	6.3	3.7	3.2	3.7	3.2	0.0	1,740.8
OIL	2011	41.8	36.7	40.5	38.3	34.0	27.0	30.5	32.2	30.5	31.5	29.4	0.0	6,470.8
DAY	2010	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	27.0	31.0	30.0	21.0	1,625.0
H2O	2010	9.3	9.3	8.9	6.5	4.0	3.1	5.5	15.7	2.5	3.0	2.7	1.8	1,688.0
OIL	2010	39.7	34.9	40.1	46.4	49.4	49.8	44.9	21.5	45.4	47.9	44.5	25.7	6,098.4
Licence	5771	Well Name Tundra Whitewater HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-05-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL C				Field Code 6		Pool Code 52C		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	2,026.6
H2O	2011	2548.7	2613.9	2998.0	2733.6	2877.2	2847.0	2836.7	2594.7	2822.9	2884.9	2795.5	0.0	176,896.1
OIL	2011	46.6	43.4	49.2	42.4	40.8	42.4	40.9	37.8	41.1	44.9	42.0	0.0	6,251.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	9.0	2.0	20.0	30.0	31.0	30.0	31.0	1,699.6
H2O	2010	2981.9	2680.8	3015.4	2848.0	2966.0	792.0	109.2	1972.5	2826.8	2946.4	2871.3	2973.3	146,343.0
OIL	2010	48.4	43.0	48.9	46.8	48.6	12.7	0.0	28.5	52.5	55.6	51.4	52.5	5,780.0
Licence	5772	Well Name Routledge Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.14-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.2	29.8	28.4	30.0	31.0	31.0	28.8	29.8	30.0	0.0	1,980.7
H2O	2011	1761.5	1612.5	1620.6	1740.6	1668.2	1753.2	1743.8	1692.5	1496.8	1680.6	1671.5	0.0	126,322.0

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Licence	5772		Well Name Routledge Unit No. 1 HZNTL						Dev	H		Mineral Rights FREEHOLD			
	UWI	102.14-28-009-25W1.00		Field Name Virden		Pool Name Lodgepole C						Field Code 5	Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep		Oct	Nov	Dec	Cumulative
OIL	2011	50.8	43.8	44.0	45.3	44.9	47.0	47.9	52.2	49.1		50.9	49.4	0.0	5,012.6
DAY	2010	31.0	28.0	31.0	29.6	30.3	28.8	31.0	31.0	23.0		30.9	30.0	31.0	1,654.7
H2O	2010	1819.0	1647.0	1878.2	1760.8	1820.6	1705.1	1894.2	1809.9	1371.4		1742.5	1781.8	1771.5	107,880.2
OIL	2010	54.1	48.5	57.2	52.9	55.4	52.7	57.0	53.4	37.9		55.5	51.6	49.8	4,487.3
Licence	5773		Well Name Routledge Unit No. 1 HZNTL						Dev	H		Mineral Rights CROWN			
	UWI	102.01-29-009-25W1.00		Field Name Virden		Pool Name Lodgepole C						Field Code 5	Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep		Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8		30.0	30.0	0.0	2,042.9
H2O	2011	1508.9	1373.1	1388.2	1491.1	1559.0	1501.9	1493.9	1369.8	1114.9		1258.8	1241.6	0.0	98,163.6
OIL	2011	101.4	86.9	87.8	90.1	97.5	93.7	95.6	100.8	88.8		92.6	89.4	0.0	15,342.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.8	31.0	31.0	22.0		30.9	30.0	29.5	1,714.3
H2O	2010	1523.9	1379.9	1573.5	1470.4	1529.2	1401.5	1557.0	1487.7	1078.1		1432.2	1464.5	1406.1	82,862.4
OIL	2010	127.7	114.5	134.7	99.7	102.2	95.0	102.7	96.3	65.2		100.0	93.0	88.6	14,318.3
Licence	5774		Well Name Routledge Unit No. 1 HZNTL						Dev	H		Mineral Rights FREEHOLD			
	UWI	102.01-32-009-25W1.00		Field Name Virden		Pool Name Lodgepole C						Field Code 5	Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep		Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8		30.0	30.0	0.0	1,945.4
H2O	2011	895.8	815.1	824.2	885.2	925.5	891.6	886.9	816.0	668.5		754.6	744.3	0.0	61,808.9
OIL	2011	45.9	39.3	39.7	40.8	44.1	42.4	43.3	42.7	33.2		34.7	33.4	0.0	6,235.6
DAY	2010	31.0	28.0	31.0	30.0	30.5	28.8	31.0	31.0	23.0		13.9	24.0	29.5	1,616.8
H2O	2010	917.1	830.3	946.9	900.1	922.9	859.7	928.9	881.7	668.1		382.1	694.4	833.9	52,701.2
OIL	2010	46.6	41.8	49.2	46.2	48.0	45.3	51.8	49.1	34.9		22.9	38.0	43.3	5,796.1
Licence	5777		Well Name EOG Pierson Prov.						Dev	V		Mineral Rights CROWN			
	UWI	102.15-26-001-28W1.00		Field Name Pierson		Pool Name Lower Amaranth B						Field Code 7	Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep		Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	21.0	0.0	0.0	19.0	28.0		0.0	0.0	0.0	1,827.0
H2O	2011	2.0	0.3	0.5	0.4	0.3	0.0	0.0	0.6	0.5		0.0	0.0	0.0	451.2
OIL	2011	8.2	8.5	9.5	9.1	5.6	0.0	0.0	11.0	8.6		0.0	0.0	0.0	1,114.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0		31.0	30.0	31.0	1,640.0
H2O	2010	3.9	3.5	3.8	3.3	3.7	3.4	3.4	3.6	3.4		2.6	2.1	2.1	446.6
OIL	2010	9.2	8.1	8.8	7.9	8.6	7.9	8.0	8.4	8.0		7.5	8.3	8.4	1,054.1
Licence	5778		Well Name Waskada Unit No. 16 Prov.						Dev	V		Mineral Rights CROWN			
	UWI	102.15-04-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A						Field Code 3	Pool Code 29A	Unit 16	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep		Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0		31.0	30.0	31.0	2,013.8
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.6	4.5	9.7
H2O	2011	2.9	2.5	2.7	2.2	2.9	2.5	2.0	2.2	2.2		2.2	2.1	2.0	307.4

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Licence 5778		Well Name Waskada Unit No. 16 Prov.				Dev V		Mineral Rights CROWN						
UWI	102.15-04-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 16
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	22.5	20.1	22.8	15.0	23.8	23.1	24.2	20.0	19.9	20.4	18.6	15.3	2,395.4
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,657.8
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.4	1.2	0.4	0.9	0.0	0.7	0.0	4.6
H2O	2010	3.5	3.4	5.1	3.3	3.1	3.2	2.9	3.2	3.0	3.1	3.2	3.1	279.0
OIL	2010	28.8	29.3	44.3	29.7	26.7	25.8	25.6	28.0	26.0	27.9	25.3	24.3	2,149.7
Licence 5779		Well Name EOG Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-20-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	18.0	28.0	30.0	7.0	0.0	0.0	0.0	8.0	26.0	19.0	24.0	31.0	1,638.2
H2O	2011	21.6	19.7	14.8	4.8	0.0	0.0	0.0	7.4	15.0	12.9	15.3	18.3	1,260.4
OIL	2011	17.2	21.3	22.2	7.2	0.0	0.0	0.0	15.7	28.8	16.7	20.8	17.2	1,395.0
DAY	2010	31.0	26.0	31.0	23.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	1,447.2
H2O	2010	14.2	12.1	13.8	11.1	14.2	3.6	0.0	0.0	0.0	0.0	0.0	0.0	1,130.6
OIL	2010	15.4	13.0	15.0	12.0	15.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	1,227.9
Licence 5781		Well Name Sinclair Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,083.0
H2O	2011	9.5	7.7	10.0	9.0	9.9	8.4	9.8	7.6	3.4	3.8	3.5	0.0	1,315.7
OIL	2011	73.3	74.8	76.3	70.7	74.1	73.9	76.8	80.9	83.9	84.7	80.1	0.0	5,024.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,751.0
H2O	2010	13.1	12.7	12.4	10.7	11.9	11.6	13.7	13.8	11.6	10.7	10.6	7.4	1,233.1
OIL	2010	39.1	36.0	44.3	46.5	50.5	52.7	58.6	60.1	61.2	65.2	64.9	40.7	4,175.3
Licence 5782		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-29-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	7.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	704.0
H2O	2011	20.0	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,427.9
OIL	2011	3.4	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.8
DAY	2010	0.0	0.0	4.0	7.0	0.0	6.0	4.0	7.0	4.0	6.0	5.0	0.0	691.0
H2O	2010	0.0	0.0	19.2	16.6	0.0	24.5	1.5	26.7	6.3	19.4	9.8	0.0	1,390.5
OIL	2010	0.0	0.0	5.1	4.4	0.0	6.5	0.4	7.1	1.7	5.1	2.7	0.0	492.9
Licence 5783		Well Name Sinclair Unit No. 3 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.02-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,930.0
H2O	2011	8.1	7.7	11.6	12.1	13.9	10.8	4.1	4.0	6.3	6.8	2.8	0.0	1,141.6

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Licence	5783		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.02-11-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	57.8	52.1	68.6	64.8	65.3	68.6	79.2	79.9	74.8	75.7	76.6	0.0	4,708.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	21.0	1,597.0
H2O	2010	12.5	12.3	13.7	13.0	13.6	12.9	12.5	12.6	7.5	9.9	8.5	5.4	1,053.4
OIL	2010	42.8	37.6	41.7	40.6	42.6	42.4	39.7	30.7	23.1	50.1	51.1	35.5	3,945.0
Licence	5784		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.07-11-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	29.0	29.0	31.0	29.0	31.0	0.0	16.0	31.0	30.0	0.0	1,781.0
H2O	2011	5.4	6.8	6.0	5.6	7.0	4.2	1.2	0.0	0.6	34.1	12.0	0.0	752.2
OIL	2011	16.1	15.9	13.5	12.4	14.8	15.2	18.1	0.0	9.5	26.7	26.6	0.0	1,480.5
DAY	2010	31.0	28.0	2.0	0.0	17.0	30.0	31.0	31.0	20.0	31.0	30.0	21.0	1,498.0
H2O	2010	7.4	7.4	0.6	0.0	4.2	7.8	10.9	12.6	7.8	10.1	7.3	3.5	669.3
OIL	2010	14.1	12.4	0.9	0.0	7.5	13.9	19.3	21.5	13.9	18.2	15.4	9.9	1,311.7
Licence	5785		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.08-11-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	1,955.0
H2O	2011	5.4	7.1	8.4	8.6	10.4	7.9	4.4	9.6	7.1	18.0	12.1	0.0	1,220.8
OIL	2011	25.7	22.6	27.5	27.7	29.7	32.2	38.9	32.2	31.7	27.3	31.1	0.0	3,156.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	21.0	20.0	29.0	30.0	21.0	1,624.0
H2O	2010	10.9	10.8	12.0	11.3	11.9	11.3	11.7	76.7	21.4	28.2	22.6	3.5	1,121.8
OIL	2010	32.1	28.2	31.4	30.5	32.0	31.8	24.2	8.4	17.7	15.6	8.5	15.8	2,830.2
Licence	5786		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.04-12-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	0.0	1,947.0
H2O	2011	5.4	12.1	14.1	22.6	22.5	23.0	11.6	23.6	21.9	21.1	20.5	0.0	2,061.3
OIL	2011	35.4	55.6	57.9	51.5	48.2	50.0	71.9	58.1	59.9	58.2	57.0	0.0	4,344.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	26.0	30.0	21.0	1,621.0
H2O	2010	14.1	13.9	15.5	14.6	15.3	14.4	14.1	22.0	29.6	22.5	5.3	3.5	1,862.9
OIL	2010	47.4	41.6	46.3	45.0	47.2	46.4	48.0	27.6	16.0	18.2	32.6	21.7	3,740.4
Licence	5787		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.05-12-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	30.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	1,915.0
H2O	2011	20.8	22.2	11.3	13.5	16.2	15.4	12.6	15.1	9.0	7.4	7.9	0.0	1,411.5
OIL	2011	46.6	25.4	24.1	19.8	20.7	20.6	24.6	28.3	28.2	29.3	28.4	0.0	3,135.3

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Licence	5787		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.05-12-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	11.0	1,588.0
H2O	2010	12.5	12.3	13.7	13.0	13.6	12.8	10.9	9.4	7.8	4.6	0.0	26.2	1,260.1
OIL	2010	21.4	18.8	20.9	20.3	21.3	21.0	21.7	21.5	19.8	13.9	0.0	3.2	2,839.3
Licence	5788		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.01-24-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	0.0	1,746.0
H2O	2011	21.4	18.6	20.5	7.9	0.0	0.0	4.1	22.5	19.0	18.1	9.0	0.0	3,169.8
OIL	2011	18.0	15.9	17.7	4.5	0.0	0.0	2.2	11.8	9.7	9.7	22.2	0.0	2,253.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	31.0	30.0	31.0	1,517.0
H2O	2010	125.8	87.8	76.0	37.2	40.2	23.9	0.0	0.0	0.0	43.8	22.8	23.2	3,028.7
OIL	2010	72.3	51.1	44.0	43.8	27.8	19.6	0.0	0.0	0.0	32.2	19.1	18.3	2,141.7
Licence	5789		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD			
	UWI	100.04-25-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,244.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,155.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	684.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,244.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,155.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	684.6
Licence	5790		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD			
	UWI	100.09-25-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	21.0	23.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	1,889.0
H2O	2011	18.2	12.0	13.7	16.4	15.1	9.4	13.1	13.0	10.7	10.5	9.2	0.0	2,225.9
OIL	2011	12.0	7.9	5.9	7.9	7.8	5.5	6.5	6.6	6.6	6.8	6.4	0.0	1,415.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,572.0
H2O	2010	19.9	15.8	18.0	18.4	22.0	19.2	20.6	24.7	20.6	19.9	19.0	19.9	2,084.6
OIL	2010	12.0	11.1	12.1	11.8	9.7	5.9	5.7	7.7	11.1	11.9	12.4	12.2	1,335.3
Licence	5791		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.16-26-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	1,979.0
H2O	2011	21.4	16.4	20.9	19.2	21.6	21.3	19.4	14.9	16.3	17.3	15.2	0.0	2,050.0
OIL	2011	9.2	7.1	8.6	8.2	9.2	9.1	8.4	6.3	7.1	7.3	6.6	0.0	1,198.8
DAY	2010	30.0	28.0	28.0	30.0	29.0	30.0	29.0	27.0	28.0	29.0	30.0	31.0	1,650.0

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Licence	5791	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-26-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	26.4	25.7	21.5	22.0	24.4	24.3	22.9	22.0	22.7	20.2	20.4	22.9	1,846.1
OIL	2010	8.9	8.6	7.2	7.4	8.2	8.2	7.7	7.4	7.6	6.7	8.8	9.7	1,111.7
Licence	5792	Well Name Neo Souris Hartney HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.15-16-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10		Pool Code 53A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	21.0	0.0	0.0	22.0	31.0	29.9	31.0	30.0	31.0	1,944.0
H2O	2011	94.6	79.0	90.1	60.5	0.0	0.0	103.3	110.3	101.4	101.4	96.2	91.1	6,068.2
OIL	2011	51.8	43.3	49.4	33.4	0.0	0.0	55.5	47.5	44.2	44.2	40.2	40.3	4,954.4
DAY	2010	31.0	28.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,658.1
H2O	2010	87.8	109.1	54.8	95.8	93.4	85.2	91.4	89.4	94.0	99.6	95.3	91.3	5,140.3
OIL	2010	57.3	42.1	59.2	45.4	47.6	47.2	49.2	48.2	50.6	38.8	44.8	48.1	4,504.6
Licence	5793	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H				Mineral Rights CROWN				
UWI	102.08-04-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CIN	2011	504.0	472.1	621.6	686.7	473.2	568.7	368.0	786.0	778.6	0.0	0.0	0.0	28,302.1
CIN	2010	964.2	896.2	790.9	884.4	877.2	644.1	641.0	794.0	888.7	965.3	956.7	786.9	23,043.2
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,697,945.8
Licence	5794	Well Name Zargon Daly Prov.				Dev V				Mineral Rights CROWN				
UWI	100.07-20-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	1,997.4
H2O	2011	0.0	70.6	77.2	59.6	58.9	16.6	56.6	35.4	34.2	0.0	26.0	22.8	3,666.4
OIL	2011	0.0	40.5	5.5	16.1	22.8	13.0	30.5	20.0	2.7	0.0	4.8	4.9	1,723.7
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	1,666.4
H2O	2010	36.1	30.5	35.9	34.7	32.5	28.8	32.1	19.3	0.0	59.7	41.3	26.3	3,208.5
OIL	2010	19.5	18.5	19.3	18.7	15.7	15.5	15.6	11.6	0.0	16.1	20.3	11.3	1,562.9
Licence	5795	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-13-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	837.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	323.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	431.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	837.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	323.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	431.4
Licence	5796	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				

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Licence 5796		Well Name Tundra Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-14-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	4.0	0.0	1,609.0
H2O	2011	8.6	7.6	8.6	9.2	9.5	9.3	8.5	9.3	9.1	9.8	1.3	0.0	777.7
OIL	2011	14.5	12.7	14.4	12.8	14.3	14.3	13.2	15.0	14.3	16.3	2.0	0.0	1,211.5
DAY	2010	26.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,304.0
H2O	2010	7.4	7.0	9.1	8.3	9.1	8.9	8.8	8.7	9.1	8.8	8.3	8.8	686.9
OIL	2010	15.2	15.3	18.7	17.5	18.2	14.8	14.5	15.1	15.2	14.4	14.2	14.2	1,067.7
Licence 5797		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 102.03-26-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	1,804.0
H2O	2011	8.6	7.9	10.3	7.5	9.0	8.7	8.3	8.8	8.7	9.9	9.7	0.0	640.0
OIL	2011	11.8	10.5	11.7	12.7	16.2	16.0	16.3	19.8	21.2	20.9	17.9	0.0	1,039.5
DAY	2010	31.0	28.0	31.0	30.0	15.0	0.0	0.0	21.0	30.0	31.0	30.0	30.0	1,475.0
H2O	2010	5.7	5.4	6.4	6.5	2.7	0.0	0.0	21.0	10.8	9.6	7.8	9.7	542.6
OIL	2010	10.6	9.6	10.8	10.3	5.0	0.0	0.0	8.3	10.7	12.0	11.4	11.4	864.5
UWI 102.03-26-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	1,804.0
H2O	2011	3.3	3.0	3.9	2.8	3.4	3.3	3.1	3.4	3.3	3.8	3.7	0.0	231.1
OIL	2011	6.3	5.7	6.3	1.9	2.5	2.5	2.5	3.0	3.1	3.1	2.6	0.0	371.4
DAY	2010	31.0	28.0	31.0	30.0	15.0	0.0	0.0	21.0	30.0	31.0	30.0	30.0	1,475.0
H2O	2010	2.3	2.0	2.5	2.5	1.0	0.0	0.0	8.2	4.2	3.7	2.9	3.7	194.1
OIL	2010	5.6	5.1	5.7	5.4	2.7	0.0	0.0	4.5	5.8	6.4	6.1	6.1	331.9
Licence 5798		Well Name Petrobakken Goodlands HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.02-33-001-24W1.00		Field Name Waskada				Pool Name Mission Canyon 1 K		Field Code 3		Pool Code 44K		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,948.0
H2O	2011	13548.5	11824.8	12878.0	12622.6	11306.4	12631.4	13084.6	12876.1	12429.2	12073.2	11428.5	11915.7	769,488.4
OIL	2011	104.8	95.0	100.0	100.2	81.6	87.8	88.7	88.9	80.8	71.2	70.6	72.5	13,570.3
DAY	2010	31.0	28.0	28.0	27.0	25.0	28.0	29.0	30.0	29.0	30.0	30.0	31.0	1,588.0
H2O	2010	16430.0	13392.3	13268.5	12904.9	11700.8	14551.8	16122.0	13957.2	12215.3	12672.9	12032.8	13038.2	620,869.4
OIL	2010	119.2	85.3	89.7	92.4	81.1	85.0	93.3	92.7	89.8	97.7	92.2	104.0	12,528.2
Licence 5799		Well Name Tundra Daly Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.02-29-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,057.0
H2O	2011	18.8	17.1	17.7	15.5	16.2	13.7	13.6	14.2	12.1	12.1	11.9	0.0	1,231.0

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Licence	5799	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.02-29-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1		Pool Code 59E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	43.9	39.8	43.2	44.5	44.8	43.8	45.6	46.8	44.8	45.7	44.3	0.0	5,936.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,723.0
H2O	2010	22.0	19.3	23.8	24.3	26.0	21.1	19.2	19.3	19.1	18.7	17.8	19.0	1,068.1
OIL	2010	51.1	43.7	46.9	45.1	48.3	42.0	44.4	45.6	46.7	45.8	46.0	45.6	5,449.4
Licence	5800	Well Name Tundra Goodlands				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-27-002-24W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 M				Field Code 99		Pool Code 44M		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	0.0	2,003.0
H2O	2011	74.1	66.1	71.6	70.6	75.0	71.9	74.2	67.1	72.7	74.1	67.2	0.0	3,111.3
OIL	2011	28.2	25.1	27.0	23.9	24.9	26.6	28.2	24.5	23.5	26.5	25.3	0.0	3,819.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,672.0
H2O	2010	74.2	67.6	75.5	71.7	74.6	73.0	74.2	75.3	67.8	76.7	73.7	73.1	2,326.7
OIL	2010	28.1	25.7	27.9	26.4	26.1	27.3	28.0	28.6	24.0	27.6	26.5	26.8	3,535.9
Licence	5802	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,928.0
H2O	2011	8.1	9.4	9.7	9.0	10.4	10.3	3.8	5.3	5.6	6.1	5.5	0.0	942.1
OIL	2011	45.0	41.9	50.4	53.0	53.4	52.0	58.0	59.1	55.5	54.6	52.0	0.0	4,046.0
DAY	2010	31.0	28.0	24.0	0.0	16.0	30.0	30.0	31.0	29.0	30.0	30.0	21.0	1,596.0
H2O	2010	6.2	6.2	5.3	0.0	6.3	19.4	12.5	12.6	11.3	10.5	8.0	5.4	858.9
OIL	2010	33.6	29.6	25.4	0.0	22.7	60.6	40.3	39.9	35.3	36.9	41.5	27.6	3,471.1
Licence	5803	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.10-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	28.0	30.0	29.0	30.0	30.0	28.0	31.0	28.0	0.0	1,948.0
H2O	2011	2.7	2.5	5.4	4.7	3.4	1.7	2.4	4.9	5.5	5.6	5.1	0.0	795.3
OIL	2011	25.7	22.6	24.1	22.0	23.0	29.4	28.1	22.7	18.7	21.8	20.4	0.0	3,128.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,626.0
H2O	2010	5.6	5.9	6.8	12.8	9.8	4.8	3.6	4.3	5.8	6.6	3.8	1.8	751.4
OIL	2010	31.2	27.1	29.8	54.3	45.0	28.8	28.3	28.7	29.7	21.5	22.4	15.8	2,869.5
Licence	5804	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	0.0	1,973.0
H2O	2011	5.1	4.9	5.9	6.9	7.2	6.9	4.8	3.1	2.7	3.1	3.0	0.0	1,016.0
OIL	2011	61.4	53.8	59.3	56.2	64.0	57.2	58.6	56.7	52.0	63.8	61.7	0.0	7,665.0

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Licence	5804		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.15-11-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	21.0	1,641.0
H2O	2010	12.5	12.3	6.4	3.2	3.7	3.2	3.1	39.7	5.3	4.6	2.9	2.1	962.4
OIL	2010	70.3	61.8	66.5	63.6	63.6	60.9	60.1	39.5	61.4	62.7	61.9	40.8	7,020.3
Licence	5805		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.16-11-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	29.0	29.0	30.0	30.0	30.0	31.0	30.0	0.0	1,968.0
H2O	2011	5.4	4.9	5.4	1.8	3.1	3.3	4.6	5.1	3.2	2.8	2.7	0.0	915.0
OIL	2011	51.4	45.2	49.8	46.2	51.8	44.6	44.7	46.9	47.8	39.8	38.5	0.0	6,298.2
DAY	2010	31.0	28.0	30.0	29.0	31.0	28.0	30.0	31.0	29.0	29.0	30.0	19.0	1,640.0
H2O	2010	9.3	9.3	9.9	9.4	8.8	7.5	6.7	7.4	11.1	9.6	7.7	4.5	872.7
OIL	2010	55.0	48.4	45.6	42.1	46.9	43.8	45.5	45.6	42.9	39.3	38.8	23.7	5,791.5
Licence	5806		Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.01-21-003-28W1.00		Field Name Pierson		Pool Name Mission Canyon 3a B					Field Code 7	Pool Code 43B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	11.0	0.0	0.0	1,662.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	10.3	0.0	0.0	1,048.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	39.6	0.0	0.0	6,237.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	3.0	17.0	30.0	31.0	25.0	0.0	1,638.0
H2O	2010	3.0	2.8	3.1	3.0	3.2	3.1	0.3	2.1	3.8	2.9	2.5	0.0	1,027.7
OIL	2010	38.0	34.4	38.6	37.1	39.5	32.7	2.9	17.3	29.8	28.1	22.6	0.0	6,165.8
Licence	5811		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.07-02-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	29.0	30.0	0.0	2,061.5
H2O	2011	2.7	2.5	3.3	4.2	5.5	12.0	7.7	3.2	3.5	3.2	3.6	0.0	1,185.1
OIL	2011	51.4	45.2	49.4	51.8	55.5	76.6	76.7	72.4	82.1	100.4	114.0	0.0	5,860.9
DAY	2010	31.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	30.0	29.0	21.0	1,734.5
H2O	2010	6.2	4.7	3.4	3.1	3.3	3.2	3.1	3.1	2.8	2.9	2.6	1.8	1,133.7
OIL	2010	30.8	34.3	44.7	42.1	51.7	57.5	56.7	55.2	39.3	37.7	39.9	31.6	5,085.4
Licence	5812		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.08-02-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	14.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,012.0
H2O	2011	1.3	2.6	7.5	6.4	8.9	3.4	5.1	7.6	5.5	6.2	6.7	0.0	1,222.6
OIL	2011	15.0	2.5	28.5	62.4	78.2	78.0	81.8	82.5	81.7	82.6	81.7	0.0	5,728.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	21.0	1,718.0

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Licence	5812	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-02-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	6.2	7.4	10.3	3.9	3.4	3.2	3.0	3.1	2.8	3.0	2.7	1.8	1,161.4
OIL	2010	58.2	54.8	62.6	50.5	44.3	39.4	36.8	36.8	32.1	32.9	31.7	19.8	5,053.3
Licence	5813	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-02-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,841.0
H2O	2011	8.1	8.7	4.7	5.7	8.1	10.3	9.6	11.2	10.5	11.1	9.7	0.0	1,261.5
OIL	2011	67.5	57.2	76.2	75.5	79.9	83.8	89.4	114.5	115.6	119.5	123.6	0.0	5,932.2
DAY	2010	31.0	27.0	30.0	29.0	31.0	28.0	30.0	31.0	28.0	27.0	30.0	20.0	1,510.0
H2O	2010	12.5	11.0	12.9	15.6	11.9	14.0	11.9	9.4	8.2	8.1	8.2	5.1	1,163.8
OIL	2010	65.5	56.7	63.8	58.8	59.4	60.5	64.3	64.4	58.1	54.5	61.7	39.5	4,929.5
Licence	5814	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.10-02-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	30.0	29.0	29.0	28.0	30.0	0.0	1,880.0
H2O	2011	16.1	16.5	9.6	9.0	17.2	30.9	28.8	41.5	42.7	51.3	68.6	0.0	1,275.3
OIL	2011	64.3	60.4	80.0	79.5	74.2	60.7	62.7	62.6	68.5	71.9	83.4	0.0	5,759.3
DAY	2010	31.0	27.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	27.0	30.0	21.0	1,555.0
H2O	2010	12.5	10.7	9.5	6.5	6.8	6.0	6.3	6.3	6.6	10.4	12.5	10.7	943.1
OIL	2010	62.6	52.9	61.0	63.8	64.3	55.9	61.2	64.4	61.2	47.0	55.1	39.5	4,991.1
Licence	5815	Well Name EOG Pierson Prov.				Dev V				Mineral Rights CROWN				
UWI	102.05-34-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	23.0	22.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,218.5
H2O	2011	3.7	3.0	2.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.8
OIL	2011	9.0	7.4	6.4	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	512.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	20.0	31.0	30.0	31.0	1,133.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	6.9	6.0	4.5	4.8	388.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	20.6	14.6	11.1	11.8	487.5
Licence	5816	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-33-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	2,041.0
H2O	2011	8.9	10.1	16.5	15.5	20.4	17.4	11.4	10.7	8.2	8.3	6.7	0.0	1,095.7
OIL	2011	23.7	8.5	23.5	17.3	15.2	17.2	20.6	21.1	21.4	22.3	22.8	0.0	2,302.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	1,725.0
H2O	2010	11.9	9.2	10.3	9.7	9.6	9.8	9.2	7.4	7.3	6.5	6.2	9.3	961.6

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Licence	5816	Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD				
	UWI	100.16-33-007-28W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2010	24.1	23.8	26.7	25.2	25.0	25.4	23.6	22.3	22.1	20.6	19.8	23.1	2,089.3	
Licence	5817	Well Name Kiwi Sinclair COM				Dev V					Mineral Rights FREEHOLD				
	UWI	100.07-06-009-29W1.00				Field Name Daly Sinclair		Pool Name Lodgepole CC			Field Code 1		Pool Code 59CC		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	0.0	0.0	1,889.0	
H2O	2011	8.1	7.3	7.9	7.6	7.9	7.9	7.6	7.6	7.6	7.9	0.0	0.0	584.5	
OIL	2011	12.7	11.4	12.7	12.2	7.4	13.4	19.6	17.4	17.4	19.1	0.0	0.0	985.2	
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,587.0	
H2O	2010	3.4	3.0	8.5	7.8	8.1	7.8	8.1	8.1	7.8	8.1	7.8	8.1	507.1	
OIL	2010	10.6	9.5	13.0	12.1	12.2	11.8	10.6	10.6	16.4	10.6	10.3	10.7	841.9	
	UWI	100.07-06-009-29W1.02				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	0.0	0.0	1,888.0	
H2O	2011	7.1	6.4	7.0	6.8	7.0	7.0	6.8	6.8	6.8	7.0	0.0	0.0	541.7	
OIL	2011	11.3	10.2	11.2	10.9	6.5	11.9	17.4	15.5	15.5	17.0	0.0	0.0	922.4	
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,586.0	
H2O	2010	3.1	2.6	7.6	7.0	7.1	6.9	7.1	7.1	6.9	7.1	6.9	7.1	473.0	
OIL	2010	9.4	8.4	11.5	10.8	10.9	10.4	9.4	9.4	14.6	9.4	9.2	9.5	795.0	
Licence	5819	Well Name Sinclair Unit No. 4 Prov.				Dev V					Mineral Rights CROWN				
	UWI	100.04-14-007-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,875.7	
H2O	2011	25.7	27.2	28.5	26.7	25.6	22.8	21.6	19.5	14.4	16.9	16.2	18.6	2,354.0	
OIL	2011	12.7	13.0	13.1	12.6	13.7	15.2	16.3	14.2	13.0	12.2	14.0	18.0	1,930.2	
DAY	2010	31.0	22.8	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	1,510.9	
H2O	2010	28.1	56.2	36.1	34.9	36.7	30.3	28.6	31.0	25.9	23.2	20.0	24.9	2,090.3	
OIL	2010	17.6	11.6	15.5	15.8	17.0	16.1	17.3	16.5	14.6	15.7	13.3	14.1	1,762.2	
Licence	5820	Well Name Sinclair Unit No. 6 Prov.				Dev V					Mineral Rights CROWN				
	UWI	100.04-28-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	0.0	1,767.0	
H2O	2011	9.5	8.4	9.7	10.4	13.3	13.3	12.3	11.9	11.7	13.3	9.8	0.0	828.5	
OIL	2011	9.0	7.5	9.1	8.7	9.5	9.1	9.8	10.3	10.7	11.3	10.5	0.0	1,324.1	
DAY	2010	27.0	26.0	29.0	30.0	29.0	30.0	11.0	31.0	28.0	29.0	30.0	31.0	1,438.0	
H2O	2010	11.8	11.9	12.8	11.7	11.6	12.9	4.4	11.7	10.4	10.3	9.3	9.3	704.9	
OIL	2010	10.7	8.5	8.4	9.9	9.8	10.6	3.9	10.8	9.0	8.5	8.9	8.9	1,218.6	
Licence	5821	Well Name Sinclair Unit No. 2 Prov.				Dev V					Mineral Rights CROWN				

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Licence 5821		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.09-24-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	30.0	25.0	23.0	31.0	23.0	30.0	25.0	30.0	0.0	1,879.0
H2O	2011	9.0	10.6	10.9	10.9	1.0	4.5	11.6	9.8	13.9	8.4	6.4	0.0	1,136.6
OIL	2011	12.4	13.3	16.4	15.9	20.7	14.7	11.5	11.0	18.4	13.4	14.4	0.0	1,756.9
DAY	2010	31.0	27.0	31.0	30.0	28.0	27.0	29.0	30.0	22.0	0.0	0.0	24.0	1,579.0
H2O	2010	5.6	5.4	9.2	8.8	9.1	9.3	8.8	10.8	7.7	0.0	0.0	7.6	1,039.6
OIL	2010	18.9	16.0	20.1	19.7	18.6	16.9	15.9	16.0	11.8	0.0	0.0	12.7	1,594.8
Licence 5822		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-13-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	29.0	25.0	28.0	28.0	31.0	29.0	28.0	31.0	27.0	0.0	2,008.0
H2O	2011	11.1	7.3	8.2	7.3	17.4	14.8	13.5	12.6	10.6	12.4	10.5	0.0	1,350.6
OIL	2011	51.2	33.2	37.4	33.6	49.5	51.1	52.8	46.2	47.9	51.9	45.3	0.0	6,315.8
DAY	2010	29.0	28.0	31.0	28.0	29.0	30.0	29.0	30.0	28.0	31.0	28.0	29.0	1,695.0
H2O	2010	12.0	12.7	14.0	6.1	8.8	9.7	11.7	12.1	12.7	20.9	11.0	10.2	1,224.9
OIL	2010	48.6	45.4	50.4	37.9	39.9	42.4	43.4	44.6	44.1	56.9	47.8	45.0	5,815.7
Licence 5823		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	8.0	26.0	28.0	29.0	28.0	30.0	29.0	30.0	0.0	1,959.0
H2O	2011	10.4	10.1	6.9	1.8	6.7	13.5	8.1	2.7	6.0	7.7	10.0	0.0	1,027.0
OIL	2011	18.3	16.6	12.7	3.1	10.0	6.8	10.7	14.1	11.8	9.6	7.9	0.0	1,784.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	20.0	29.0	28.0	31.0	29.0	19.0	1,665.0
H2O	2010	11.5	11.3	10.3	9.7	8.1	6.5	6.3	10.3	11.7	10.5	8.0	4.6	943.1
OIL	2010	19.3	17.0	17.9	17.4	19.2	19.7	10.2	13.3	10.7	14.1	13.2	8.4	1,662.9
Licence 5824		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,977.0
H2O	2011	13.9	12.3	14.8	18.1	22.5	24.1	24.4	25.0	22.7	18.2	17.6	0.0	1,845.7
OIL	2011	16.6	14.1	15.6	14.7	14.8	14.5	13.4	10.8	9.1	6.4	6.2	0.0	3,045.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,643.0
H2O	2010	21.8	21.6	24.0	22.2	21.8	23.1	24.2	22.0	20.6	20.9	16.5	15.2	1,632.1
OIL	2010	32.5	26.9	29.8	27.8	26.1	25.2	26.3	21.5	19.5	18.0	17.8	16.9	2,909.2
Licence 5825		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-34-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	2,043.0

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Licence	5825	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-34-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	13.9	14.7	17.5	18.1	20.9	21.4	20.5	20.1	15.9	16.6	16.2	0.0	1,603.8
OIL	2011	13.3	11.3	11.1	8.8	9.8	9.2	9.2	9.3	8.0	7.9	7.0	0.0	1,953.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,711.0
H2O	2010	10.0	12.3	17.7	18.3	17.0	16.2	15.7	15.7	14.6	14.4	13.2	13.7	1,408.0
OIL	2010	15.7	15.1	14.0	12.8	15.2	15.1	15.4	13.8	13.6	14.1	14.5	14.6	1,848.2
Licence	5826	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	102.06-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	1,995.0
H2O	2011	5.4	5.6	8.7	9.0	10.4	13.7	12.1	11.3	8.7	6.1	11.8	0.0	1,073.5
OIL	2011	48.2	44.5	56.1	53.0	53.3	54.9	62.0	100.7	102.0	111.8	107.1	0.0	5,860.1
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,663.0
H2O	2010	9.0	8.4	4.6	5.1	5.7	3.2	3.1	3.1	2.9	2.4	2.3	3.5	970.7
OIL	2010	49.5	41.9	50.2	47.7	48.7	48.5	49.5	47.6	44.6	42.9	42.3	29.7	5,066.5
Licence	5827	Well Name Neo Souris Hartney HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-15-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10	Pool Code 53A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	3.0	0.0	0.0	17.0	31.0	26.0	26.0	7.6	31.0	1,748.7
H2O	2011	136.8	121.7	138.2	10.4	0.0	0.0	148.0	180.0	126.0	126.0	90.5	182.2	7,278.5
OIL	2011	15.2	13.5	15.4	1.2	0.0	0.0	12.3	15.2	1.7	1.7	7.6	8.0	1,657.0
DAY	2010	31.0	28.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,517.1
H2O	2010	13.6	130.1	92.1	130.8	130.3	234.3	137.2	135.9	129.4	142.7	137.2	139.2	6,018.7
OIL	2010	14.9	10.6	21.4	11.6	13.5	15.4	15.2	15.1	14.4	14.1	11.1	11.3	1,565.2
Licence	5828	Well Name Fairborne et al Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-10-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.4	1,825.5
H2O	2011	22.5	22.2	23.5	23.6	21.5	22.2	24.2	23.8	23.7	23.3	16.0	26.4	2,361.9
OIL	2011	21.0	15.3	20.5	16.4	21.5	18.3	18.3	17.7	15.8	17.7	22.5	16.1	1,898.5
DAY	2010	3.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,461.1
H2O	2010	28.3	25.5	25.6	23.6	23.2	23.6	23.8	24.5	24.1	22.4	21.0	22.0	2,089.0
OIL	2010	19.6	19.0	22.9	24.9	24.8	23.4	23.2	21.0	20.9	22.6	21.0	22.0	1,677.4
Licence	5829	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,906.0
H2O	2011	29.6	30.3	49.5	59.1	69.4	74.2	77.9	87.4	81.6	95.2	96.6	0.0	1,764.7

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Licence 5829		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD				
UWI 100.10-01-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2011	48.2	45.4	62.4	66.5	68.1	77.8	103.6	103.8	100.5	102.3	102.9	0.0	5,423.9	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	21.0	1,573.0	
H2O	2010	9.3	9.3	10.3	9.3	9.5	9.7	9.4	9.4	8.7	8.1	20.8	19.6	1,013.9	
OIL	2010	52.0	45.7	54.9	51.6	52.3	48.5	49.5	49.1	47.6	43.3	45.5	29.7	4,542.4	
Licence 5830		Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD				
UWI 100.15-01-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.0	28.0	27.0	24.0	26.0	29.0	31.0	31.0	29.0	30.0	30.0	0.0	1,843.0	
H2O	2011	20.7	19.7	20.1	21.8	24.5	29.7	13.9	13.8	17.9	17.1	14.3	0.0	2,147.8	
OIL	2011	46.0	39.7	38.2	33.8	58.7	72.7	90.6	92.0	86.0	76.6	62.6	0.0	4,684.8	
DAY	2010	30.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	25.0	22.0	30.0	21.0	1,528.0	
H2O	2010	15.5	17.6	18.2	17.2	17.4	17.1	16.6	15.8	24.4	18.3	20.5	13.7	1,934.3	
OIL	2010	50.7	46.4	50.3	48.4	49.2	50.6	51.6	47.2	37.1	31.0	42.3	28.2	3,987.9	
Licence 5831		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD				
UWI 100.05-19-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	25.0	22.0	28.0	22.0	25.0	23.0	29.0	23.0	24.0	25.0	23.0	0.0	1,908.0	
H2O	2011	6.7	4.9	4.4	5.9	8.1	8.1	10.2	8.0	5.3	4.3	4.2	0.0	1,266.9	
OIL	2011	26.0	22.3	23.4	16.8	21.3	20.1	24.8	21.8	25.2	25.3	22.1	0.0	4,463.0	
DAY	2010	29.0	28.0	31.0	27.0	31.0	28.0	25.0	28.0	24.0	25.0	24.0	13.0	1,639.0	
H2O	2010	11.8	12.3	13.7	11.7	12.9	11.1	10.0	9.6	6.6	8.1	6.0	3.3	1,196.8	
OIL	2010	34.7	32.2	35.8	30.9	31.0	28.1	23.0	23.4	26.0	24.7	20.2	11.5	4,213.9	
Licence 5832		Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD				
UWI 100.10-19-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	29.0	26.0	29.0	28.0	30.0	30.0	29.0	29.0	30.0	29.0	30.0	0.0	1,996.0	
H2O	2011	8.4	3.8	2.6	2.9	12.7	2.1	2.6	2.9	2.8	3.1	3.3	0.0	1,023.8	
OIL	2011	43.7	35.4	37.6	34.5	32.1	39.6	40.1	42.2	45.3	47.3	51.1	0.0	5,052.7	
DAY	2010	31.0	26.0	31.0	30.0	29.0	29.0	29.0	30.0	29.0	29.0	30.0	19.0	1,677.0	
H2O	2010	9.3	8.6	10.3	9										

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Licence	5833	Well Name				Sinclair Unit No. 2 Prov.				Dev		Mineral Rights		CROWN				
UWI	100.12-24-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	859.0				
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,507.9				
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.3				
Licence	5834	Well Name				Sinclair Unit No. 2				Dev		Mineral Rights		FREEHOLD				
UWI	100.14-25-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	26.0	29.0	30.0	27.0	21.0	29.0	29.0	28.0	31.0	27.0	0.0	1,978.0				
H2O	2011	11.9	9.3	10.9	5.7	6.2	5.8	10.0	9.7	8.4	15.7	11.0	0.0	1,088.3				
OIL	2011	17.2	11.2	11.7	15.0	15.8	17.8	33.2	30.1	24.8	31.7	17.9	0.0	2,096.5				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	29.0	28.0	19.0	1,670.0				
H2O	2010	4.6	4.6	7.0	8.1	10.5	9.7	9.5	9.5	9.5	13.8	16.5	7.2	983.7				
OIL	2010	25.5	22.8	23.8	21.7	18.0	18.2	18.5	16.1	12.0	11.6	12.7	9.7	1,870.1				
Licence	5835	Well Name				Fairborne et al Sinclair				Dev		Mineral Rights		FREEHOLD				
UWI	100.09-10-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	28.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.0				
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	388.0				
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,466.1				
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.9				
Licence	5838	Well Name				Antler River Sinclair Prov.				Dev		Mineral Rights		CROWN				
UWI	100.14-04-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	30.0	27.0	30.0	27.0	30.0	29.0	29.0	29.0	29.0	29.0	29.0	28.0	1,899.0				
H2O	2011	16.6	11.3	14.7	11.0	11.7	11.9	12.9	12.8	11.8	13.1	11.6	11.3	1,385.8				
OIL	2011	30.9	21.0	27.3	20.6	21.8	22.2	23.9	23.7	22.0	24.4	21.5	20.8	2,489.9				
DAY	2010	29.0	26.0	28.0	28.0	30.0	29.0	28.0	30.0	28.0	30.0	28.0	28.0	1,553.0				
H2O	2010	17.7	14.6	18.8	15.1	18.4	17.9	13.4	15.2	14.0	14.5	13.3	31.9	1,235.1				
OIL	2010	32.9	27.1	28.7	28.2	25.8	25.0	26.5	28.1	26.1	27.0	24.8	8.5	2,209.8				
Licence	5839	Well Name				Tundra Regent				Dev		Mineral Rights		FREEHOLD				
UWI	100.15-24-004-22W1.00				Field Name		Regent		Pool Name		Lodgepole Virden B		Field Code	13	Pool Code	53B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.1				
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5				
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.8				
Licence	5840	Well Name				Tundra Sinclair Prov.				Dev		Mineral Rights		CROWN				
UWI	100.12-36-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0

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Licence	5840	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-36-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	0.0	1,942.0
H2O	2011	5.2	4.6	5.8	5.8	7.5	10.3	7.8	5.9	5.7	5.1	3.0	0.0	1,478.6
OIL	2011	15.2	14.3	18.9	19.0	18.6	18.8	16.8	14.0	16.0	15.6	17.0	0.0	1,567.1
DAY	2010	31.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	31.0	1,622.0
H2O	2010	9.3	11.5	11.8	9.1	10.2	8.3	7.0	6.0	7.3	6.3	5.0	5.5	1,411.9
OIL	2010	27.5	20.0	23.2	24.1	24.4	20.8	22.1	22.3	17.8	16.8	16.4	12.1	1,382.9
Licence	5841	Well Name EOG Pierson Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-29-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	1.0	1.0	0.0	0.0	1.0	1.0	1.0	1.0	0.0	1,342.8
H2O	2011	0.0	0.0	0.0	1.5	1.5	0.5	0.0	0.8	0.8	0.9	0.8	0.0	464.6
OIL	2011	0.0	0.0	0.0	3.6	3.4	1.1	0.0	7.1	3.4	3.6	3.1	0.0	1,083.8
DAY	2010	20.0	17.0	31.0	30.0	24.0	6.0	3.0	2.0	1.0	1.0	1.0	0.0	1,336.8
H2O	2010	3.9	2.3	2.2	1.4	2.0	1.9	2.0	1.8	1.6	1.1	0.5	0.0	457.8
OIL	2010	9.0	5.4	5.1	3.2	4.8	4.4	4.9	4.4	3.6	2.6	1.1	0.0	1,058.5
Licence	5842	Well Name Magellan Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-13-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.8
Licence	5843	Well Name Magellan Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.07-13-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	18.8	13.7	13.7	10.4	20.1	23.7	24.0	24.0	23.2	24.0	21.5	24.0	946.4
H2O	2011	6.5	2.8	6.6	2.9	6.8	4.7	4.4	4.3	4.1	4.0	3.9	4.8	367.7
OIL	2011	15.3	6.4	15.4	3.7	16.0	10.9	10.2	10.1	9.5	9.4	9.6	10.1	850.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	16.0	25.5	26.0	12.5	20.0	0.5	10.8	705.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	18.0	13.2	10.1	4.5	7.0	0.5	7.0	311.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	24.0	27.8	20.9	9.0	15.3	1.5	15.9	723.5
Licence	5844	Well Name South Pierson Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	102.13-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	23.0	0.0	0.0	1,745.0
GAS	2011	1.5	3.4	3.7	3.6	3.9	3.9	4.0	4.0	1.2	1.3	0.0	0.0	151.6
GSD	2011	1.2	2.5	0.0	0.0	0.0	0.0	3.6	3.4	0.0	1.0	0.0	0.0	27.3
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	143.9

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Licence	5844	Well Name South Pierson Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	102.13-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	29.6	24.1	26.8	26.3	22.5	19.9	20.4	19.8	6.2	6.2	0.0	0.0	2,368.6
DAY	2010	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,470.0
GAS	2010	0.7	1.0	4.3	3.9	4.3	4.2	4.6	8.1	5.6	3.4	1.0	0.0	121.1
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	5.4	1.5	0.6	0.0	15.6
H2O	2010	4.7	17.4	8.6	3.6	0.5	0.2	0.3	0.3	0.3	0.3	0.3	0.3	143.2
OIL	2010	16.9	40.2	47.7	43.3	41.4	40.5	38.2	36.6	35.5	38.8	30.9	31.4	2,166.8
Licence	5845	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	1B0.14-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	65.0	57.9	66.5	0.0	61.4	58.3	65.4	65.5	61.4	63.6	58.9	0.0	3,477.3
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	773.6
WIN	2010	68.2	72.7	75.6	70.6	67.7	66.4	71.3	74.3	70.8	67.8	69.6	71.1	2,853.4
Licence	5846	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	1B0.14-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2.1	1.8	1.4	0.0	1.2	5.1	0.7	1.9	1.6	0.5	8.9	0.0	920.1
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,110.0
WIN	2010	2.4	0.9	9.9	5.2	1.4	0.3	1.0	11.0	0.2	0.6	0.8	0.1	894.9
Licence	5847	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	1A0.14-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	29.0	17.0	0.0	0.0	5.0	29.0	30.0	0.0	1,722.0
GAS	2011	1.0	0.9	1.0	0.9	1.8	1.6	0.0	0.0	0.5	1.7	1.4	0.0	114.8
GSD	2011	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.1	0.0	5.6
H2O	2011	0.2	0.4	0.3	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.3
OIL	2011	16.5	14.6	15.7	14.3	10.8	4.2	0.0	0.0	1.3	8.3	9.3	0.0	1,601.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,494.0
GAS	2010	1.9	1.6	1.9	2.1	2.5	2.2	1.1	0.5	0.0	1.5	2.4	1.0	104.0
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.7	1.5	0.0	2.7
H2O	2010	0.4	0.5	0.6	0.3	0.0	0.1	0.3	0.3	0.3	0.1	0.0	0.4	238.9
OIL	2010	18.1	23.0	29.3	20.1	13.7	15.2	20.7	21.9	21.1	18.6	14.5	16.3	1,506.8
Licence	5848	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	1,860.6
GAS	2011	6.2	5.6	4.6	4.2	4.3	4.2	1.4	0.0	0.0	0.0	0.0	0.0	147.3
GSD	2011	4.9	4.1	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	21.2

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Licence 5848		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD							
UWI 100.01-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2011	28.7	25.2	29.5	29.1	29.0	29.1	28.9	27.7	28.9	21.9	0.0	0.0	3,162.4	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,563.6	
GAS	2010	3.1	1.9	2.0	2.1	2.3	2.4	1.6	2.8	2.7	4.7	6.0	6.2	116.8	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.6	2.0	3.6	0.0	11.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.1	0.0	0.0	110.3	
OIL	2010	22.7	23.4	29.5	27.8	27.1	25.7	29.1	33.6	31.7	31.1	26.2	28.3	2,884.4	
Licence 5849		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD							
UWI 102.01-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,902.2	
GAS	2011	1.3	1.1	3.9	4.5	4.7	4.5	2.0	0.0	0.0	0.0	1.9	0.0	174.1	
GSD	2011	1.0	0.8	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.2	0.0	9.5	
H2O	2011	1.8	2.7	3.8	5.2	4.2	4.8	2.9	5.0	3.5	5.3	2.7	0.0	323.7	
OIL	2011	22.0	19.5	19.6	18.6	18.6	18.7	20.8	21.3	22.3	21.9	20.2	0.0	2,460.4	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	1,568.2	
GAS	2010	3.4	2.0	1.8	0.0	1.2	2.7	1.9	3.0	1.1	2.3	1.2	1.3	150.2	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	1.1	0.9	0.7	0.0	5.7	
H2O	2010	11.3	0.9	0.2	0.0	0.0	0.0	1.4	8.0	2.9	6.1	2.7	3.1	281.8	
OIL	2010	57.4	12.1	12.2	16.8	16.5	16.3	18.9	26.2	9.3	25.0	20.0	21.6	2,236.9	
Licence 5850		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD							
UWI 102.08-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	0.0	0.0	46.5	0.0	75.7	70.2	71.5	64.4	54.8	59.7	41.5	0.0	1,760.6	
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	995.1	
WIN	2010	1.9	2.2	1.1	3.4	0.2	0.0	0.0	0.3	1.4	0.0	0.1	0.1	1,276.3	
Licence 5851		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD							
UWI 1B0.05-15-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 1

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Licence	5851		Well Name		South Pierson Unit No. 1		Dev		V		Mineral Rights		FREEHOLD				
	UWI	1B0.05-15-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2010	16.4	15.4	16.7	12.5	12.5	12.5	12.4	11.9	9.2	9.0	9.8	12.2				
Licence	5852		Well Name		South Pierson Unit No. 1 Prov. WIW		Dev		V		Mineral Rights		CROWN				
	UWI	1C0.05-16-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	97.3	84.4	88.8	0.0	92.2	91.3	94.5	86.3	65.2	85.5	50.2	0.0	7,597.4			
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	907.8			
WIN	2010	149.0	147.0	160.0	143.3	142.5	120.9	128.3	135.1	121.2	123.0	122.7	118.0	6,761.7			
Licence	5853		Well Name		South Pierson Unit No. 1 Prov. WIW		Dev		V		Mineral Rights		CROWN				
	UWI	102.10-16-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	228.7	195.2	236.2	0.0	193.2	175.8	191.4	206.3	168.4	185.3	156.2	0.0	10,989.3			
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	883.7			
WIN	2010	369.1	364.8	396.6	271.7	250.0	176.9	217.1	249.0	267.8	243.8	253.2	213.8	9,052.6			
Licence	5854		Well Name		South Pierson Unit No. 1 Prov. WIW		Dev		V		Mineral Rights		CROWN				
	UWI	1C0.11-16-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	90.6	88.1	107.9	0.0	101.3	98.3	106.0	104.0	90.7	93.6	76.4	0.0	7,866.9			
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555.7			
WIN	2010	141.8	138.7	138.5	130.8	126.4	118.0	126.8	130.9	125.5	122.5	135.3	106.1	6,910.0			
Licence	5855		Well Name		South Pierson Unit No. 1 Prov. WIW		Dev		V		Mineral Rights		CROWN				
	UWI	102.12-16-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	81.7	68.7	84.7	0.0	75.6	72.8	83.3	84.9	69.8	72.0	65.5	0.0	5,136.2			
WIN	2010	94.6	93.6	94.5	96.2	95.7	84.9	89.5	92.3	92.6	91.4	86.7	84.9	4,377.2			
Licence	5856		Well Name		South Pierson Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN				
	UWI	1C0.12-16-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,926.5			
GAS	2011	1.6	1.6	1.9	1.8	1.9	1.3	1.3	1.2	1.2	0.8	0.6	0.0	63.9			
GSD	2011	1.3	1.2	0.0	0.0	0.0	0.0	1.2	1.0	0.0	0.6	0.1	0.0	7.3			
OIL	2011	16.0	9.1	7.2	6.4	6.1	6.8	6.9	11.5	15.6	12.5	10.8	0.0	1,503.6			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,592.5			
GAS	2010	1.1	0.8	1.3	1.2	1.3	1.2	0.9	0.2	0.0	1.3	1.8	1.8	48.7			
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.6	1.1	0.0	1.9			
H2O	2010	1.0	0.8	0.6	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.0			
OIL	2010	23.6	18.9	17.0	24.4	26.3	13.4	12.8	10.3	9.0	11.7	11.3	13.7	1,394.7			

Licence		5857		Well Name		South Pierson Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		102.13-16-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	9.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,919.6									
GAS	2011	1.6	1.4	1.6	0.5	1.3	1.4	1.3	1.3	1.2	0.8	0.5	0.0	73.7									
GSD	2011	1.3	1.0	0.0	0.0	0.0	0.0	1.1	1.1	0.0	0.7	0.1	0.0	7.1									
H2O	2011	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	76.8									
OIL	2011	12.8	11.7	13.4	4.0	13.8	11.2	4.3	6.3	8.9	10.3	11.1	0.0	1,153.1									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,613.6									
GAS	2010	1.5	1.4	1.6	0.7	0.0	0.5	1.1	0.5	0.0	1.0	1.5	1.6	60.8									
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.4	0.9	0.0	1.8									
H2O	2010	1.0	0.2	0.3	0.2	0.2	0.2	0.0	0.2	0.3	0.1	0.0	0.0	76.4									
OIL	2010	9.4	10.9	13.3	16.9	23.4	19.8	13.1	18.1	19.0	15.3	11.1	12.1	1,045.3									
Licence		5859		Well Name		South Pierson Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		102.15-16-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	1,738.1									
GAS	2011	1.0	2.3	3.1	3.0	3.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	118.2									
GSD	2011	0.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1									
H2O	2011	0.7	0.9	1.0	1.2	1.0	1.2	0.7	0.9	0.7	1.0	0.5	0.0	404.6									
OIL	2011	21.4	19.2	21.7	21.1	21.1	22.1	22.8	22.4	23.8	20.6	14.3	0.0	1,547.5									
DAY	2010	31.0	28.0	30.0	30.0	31.0	19.0	13.0	31.0	30.0	31.0	30.0	31.0	1,412.1									
GAS	2010	3.2	4.5	4.8	1.4	1.3	0.8	0.3	0.5	0.0	2.5	3.3	1.7	104.2									
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	1.1	2.0	0.0	3.6									
H2O	2010	23.7	1.7	1.9	1.9	2.1	1.2	0.9	2.0	1.8	1.2	0.9	1.1	394.8									
OIL	2010	15.7	14.8	17.4	19.1	19.0	11.9	8.4	22.6	22.9	23.5	21.0	21.4	1,317.0									
Licence		5860		Well Name		South Pierson Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		1B0.15-16-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	1,853.9									
GAS	2011	2.8	2.6	3.0	3.6	3.7	3.8	0.0	2.2	3.0	2.8	2.9	0.0	116.8									
GSD	2011	2.2	1.9	0.0	0.0	0.0	0.0	0.0	1.8	0.0	2.2	0.3	0.0	11.6									
H2O																							

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Licence	5861	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	1D0.06-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,519.3
WIN	2010	1.4	2.2	5.7	1.9	0.0	0.2	0.1	2.7	12.1	0.0	0.0	10.0	1,519.3
Licence	5862	Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	1B0.07-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	0.0	1,903.5
GAS	2011	3.0	2.6	1.9	1.9	2.7	3.0	0.9	0.0	0.8	0.0	1.2	0.0	84.9
GSD	2011	2.4	1.9	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.2	0.0	9.1
H2O	2011	0.9	1.1	1.4	1.6	1.5	2.3	1.3	2.3	1.1	2.1	1.1	0.0	108.3
OIL	2011	43.6	37.5	42.7	41.3	37.0	34.9	38.0	37.8	30.5	34.4	25.5	0.0	3,090.4
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	1,574.5
GAS	2010	2.1	2.2	2.5	2.3	2.5	2.1	1.2	0.6	0.0	2.6	3.3	3.2	66.9
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	1.2	2.0	0.0	3.8
H2O	2010	2.7	1.9	0.4	0.3	0.3	1.0	1.1	1.2	1.2	1.0	0.9	1.3	91.6
OIL	2010	38.4	36.0	46.3	38.6	39.1	38.7	34.9	38.1	34.7	35.0	31.1	40.4	2,687.2
Licence	5863	Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	1B0.15-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	0.0	0.0	1,854.7
GAS	2011	1.7	2.6	2.2	2.1	2.4	2.4	0.5	0.0	0.0	0.0	0.0	0.0	80.4
GSD	2011	1.3	1.9	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	5.8
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.3	0.1	0.0	0.0	109.0
OIL	2011	28.0	24.9	26.5	25.6	22.5	22.3	22.8	22.2	23.2	6.7	0.0	0.0	1,951.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	1,572.7
GAS	2010	2.4	2.3	2.8	1.8	2.2	2.4	1.1	1.3	0.8	0.0	0.0	0.0	66.5
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.8	0.0	0.0	0.0	2.1
H2O	2010	0.4	0.3	0.0	0.3	0.3	0.2	0.3	0.3	0.4	0.6	0.3	0.3	106.2
OIL	2010	21.7	19.5	2.3	22.2	18.0	14.9	17.8	18.8	20.3	30.0	24.3	26.9	1,726.8
Licence	5864	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	1B0.16-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.5	0.0	0.0	0.9	0.0	1.6	0.0	1.7	0.4	3.0	0.0	866.3
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,201.6
WIN	2010	2.3	0.3	0.5	0.5	1.2	1.0	0.9	1.7	0.0	0.1	0.5	0.1	858.2
Licence	5865	Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.01-18-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	5865	Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.01-18-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	1,752.6
GAS	2011	2.5	2.5	1.5	0.0	0.6	2.7	0.4	0.0	2.2	1.8	0.0	0.0	58.6
H2O	2011	1.3	1.1	1.2	1.9	1.0	1.9	0.7	1.1	0.5	0.4	0.0	0.0	410.8
OIL	2011	25.8	13.2	14.2	16.8	9.5	16.3	11.2	10.1	7.5	5.5	0.0	0.0	1,983.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	30.0	31.0	1,468.6
GAS	2010	2.2	2.1	2.5	2.4	2.9	1.4	0.8	1.3	0.0	1.9	3.0	2.8	44.4
H2O	2010	8.7	4.8	4.6	2.7	1.6	0.8	21.8	2.6	3.0	3.2	3.1	2.9	399.7
OIL	2010	52.5	39.6	42.3	33.7	33.4	15.3	18.8	31.9	31.4	30.1	25.3	26.4	1,853.7
Licence	5866	Well Name Magellan Daly Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.01-13-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I					Field Code 1	Pool Code 60I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,098.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.4
Licence	5867	Well Name Magellan Daly Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.08-13-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B					Field Code 1	Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	13.8	21.3	24.0	10.4	20.8	23.7	24.0	14.7	14.7	24.0	21.5	24.0	933.2
H2O	2011	9.0	10.9	8.1	2.5	11.1	7.2	7.7	6.9	7.2	6.7	4.4	5.4	296.8
OIL	2011	16.8	16.4	15.4	5.6	20.8	13.6	14.5	13.1	13.5	12.8	9.1	9.5	1,023.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	15.0	31.0	19.0	30.0	6.0	2.7	11.6	696.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	10.2	14.9	6.0	5.8	0.0	0.4	6.6	209.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	29.8	29.1	22.0	21.0	8.5	22.4	22.9	862.6
Licence	5868	Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.09-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	11.0	0.0	0.0	13.0	31.0	30.0	29.0	30.0	0.0	1,733.0
H2O	2011	8.1	9.9	11.6	4.4	0.0	0.0	5.3	15.3	15.6	8.4	8.2	0.0	1,309.7
OIL	2011	48.2	42.4	46.8	16.2	0.0	0.0	18.9	99.5	133.7	137.1	141.9	0.0	5,550.0
DAY	2010	31.0	28.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	28.0	30.0	21.0	1,500.0
H2O	2010	18.7	18.5	19.6	18.5	18.7	18.6	20.0	22.5	10.0	8.9	8.0	5.4	1,222.9
OIL	2010	45.8	42.3	51.2	50.2	51.0	53.8	60.3	46.3	49.4	43.7	44.4	29.7	4,865.3
Licence	5869	Well Name Sinclair Unit No. 3				Dev V					Mineral Rights FREEHOLD			
UWI	100.16-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	30.0	29.0	29.0	31.0	31.0	29.0	30.0	30.0	0.0	1,926.0
H2O	2011	3.8	4.8	5.4	6.3	5.7	5.4	4.8	4.8	2.7	3.0	3.0	0.0	997.0

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Licence	5869		Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD			
	UWI	100.16-01-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	40.5	31.6	31.6	32.1	29.1	28.8	26.0	26.4	26.3	33.0	41.1	0.0	3,925.5
DAY	2010	30.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	26.0	24.0	30.0	21.0	1,599.0
H2O	2010	12.1	12.0	14.0	10.7	10.8	10.7	10.3	9.4	2.8	2.8	3.7	2.5	947.3
OIL	2010	32.1	26.1	30.6	26.7	27.1	27.9	28.3	24.5	37.9	31.8	37.2	24.9	3,579.0
Licence	5870		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.15-02-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,933.0
H2O	2011	8.1	7.3	8.4	8.3	7.0	6.9	7.2	7.5	20.4	37.0	25.6	0.0	1,372.2
OIL	2011	64.3	55.7	59.6	57.7	65.1	63.6	70.9	79.6	76.9	108.1	101.9	0.0	5,661.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	27.0	30.0	21.0	1,600.0
H2O	2010	7.8	7.3	12.8	10.9	10.4	9.7	9.4	8.8	23.4	20.8	10.6	5.4	1,228.5
OIL	2010	57.3	52.6	49.4	48.3	51.6	51.5	50.7	36.4	68.3	60.0	60.8	39.5	4,857.7
Licence	5871		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.16-02-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	26.0	31.0	24.0	31.0	28.0	30.0	30.0	30.0	31.0	29.0	0.0	1,906.0
H2O	2011	5.4	3.7	2.6	2.7	7.0	6.4	7.9	6.6	1.4	7.3	6.4	0.0	997.4
OIL	2011	67.5	54.3	62.7	49.5	74.0	67.4	72.0	74.2	78.8	98.8	90.6	0.0	6,476.7
DAY	2010	30.0	27.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	27.0	29.0	21.0	1,586.0
H2O	2010	10.6	10.6	4.4	4.4	8.1	9.7	8.8	10.4	14.6	13.0	6.4	3.5	940.0
OIL	2010	49.4	42.7	53.9	49.9	52.4	54.5	46.7	47.5	53.4	47.0	58.5	41.5	5,686.9
Licence	5872		Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.08-12-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	1,922.0
H2O	2011	18.8	25.2	34.9	36.2	41.8	41.2	35.4	15.7	19.8	22.4	23.9	0.0	1,614.8
OIL	2011	16.1	10.5	9.4	8.8	8.9	8.7	10.1	16.5	11.5	9.3	7.2	0.0	1,698.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	21.0	1,590.0
H2O	2010	18.7	18.5	20.5	19.5	20.3	19.2	18.8	18.8	12.8	22.7	27.0	12.4	1,299.5
OIL	2010	15.3	13.4	14.9	14.5	15.2	14.9	15.3	12.3	8.7	20.3	12.8	9.9	1,581.2
Licence	5873		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD			
	UWI	100.01-33-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,979.0
H2O	2011	11.1	9.9	9.7	9.6	10.4	15.9	11.0	7.1	6.5	7.8	8.2	0.0	1,580.4
OIL	2011	23.2	19.8	20.9	20.0	20.8	15.0	18.3	21.0	20.2	19.8	18.5	0.0	3,137.4

**Manitoba Production
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Licence	5873	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD					
UWI	100.01-33-007-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	27.0	31.0	30.0	31.0	30.0	31.0	1,645.0					
H2O	2010	15.3	14.1	14.4	13.6	14.2	10.1	9.0	10.9	10.6	10.8	9.6	11.5	1,473.2					
OIL	2010	28.0	25.3	29.2	26.4	26.8	21.2	22.5	26.1	25.1	23.1	21.9	20.7	2,919.9					
Licence	5874	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD					
UWI	100.02-33-007-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,902.0					
H2O	2011	22.0	19.5	23.0	23.7	26.5	26.1	23.7	22.0	16.6	17.2	17.3	0.0	2,672.5					
OIL	2011	47.7	39.9	44.0	41.4	39.7	38.7	41.0	40.4	42.7	43.9	39.6	0.0	5,717.0					
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	27.0	31.0	30.0	31.0	30.0	31.0	1,568.0					
H2O	2010	34.1	34.6	32.8	30.2	31.2	23.8	24.3	29.0	28.3	29.5	28.3	23.7	2,434.9					
OIL	2010	54.0	45.1	49.5	47.3	48.1	38.3	41.2	48.0	43.1	41.8	38.2	43.9	5,258.0					
Licence	5875	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD					
UWI	100.07-33-007-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	0.0	1,854.0					
H2O	2011	25.5	16.0	19.8	20.1	23.0	21.0	18.8	20.2	16.9	15.1	14.2	0.0	2,171.1					
OIL	2011	39.2	28.9	34.0	32.1	32.4	29.8	31.1	36.9	36.8	36.9	32.3	0.0	4,260.7					
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	1,527.0					
H2O	2010	28.6	23.6	24.3	24.6	24.3	24.9	23.6	28.3	26.5	26.9	22.4	24.8	1,960.5					
OIL	2010	36.1	33.3	33.8	33.1	30.7	31.2	27.3	27.6	26.9	27.0	29.0	34.1	3,890.3					
Licence	5876	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD					
UWI	100.08-33-007-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,952.0					
H2O	2011	15.0	12.2	14.3	14.5	16.7	15.9	14.7	13.7	10.9	9.9	9.4	0.0	1,727.7					
OIL	2011	31.9	28.9	32.1	30.1	30.3	27.8	29.0	24.8	24.6	26.9	25.6	0.0	3,438.4					
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,618.0					
H2O	2010	14.5	11.2	13.1	13.0	13.5	12.6	12.9	14.8	13.8	14.1	13.6	14.6	1,580.5					
OIL	2010	30.2	26.4	30.2	29.0	29.1	27.6	26.4	25.4	24.8	24.8	25.5	27.2	3,126.4					
Licence	5878	Well Name				CNRL Pierson		Dev			V	Mineral Rights		FREEHOLD					
UWI	100.13-03-002-29W1.00				Field Name		Pierson		Pool Name			Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,903.5					
GAS	2011	3.7	3.4	3.8	3.6	3.2	3.0	0.3	0.0	0.0	0.4	2.9	0.0	118.3					
GSD	2011	2.9	2.5	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.3	0.3	0.0	9.6					
H2O	2011	1.4	2.0	4.5	5.9	1.6	1.5	1.0	1.7	1.1	1.8	1.0	0.0	639.1					

Manitoba Production 2010 To 2011															
Licence 5878		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD				
UWI 100.13-03-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2011	19.5	17.2	10.3	9.2	16.7	17.5	19.0	18.6	19.4	18.5	14.5	0.0	1,930.1	
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,569.5	
GAS	2010	2.5	2.2	2.5	2.8	2.8	2.4	1.2	0.7	0.0	1.2	3.3	3.7	94.0	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.6	2.0	0.0	3.3	
H2O	2010	11.0	9.4	10.5	4.5	4.4	3.2	0.3	2.6	3.8	4.7	5.2	2.5	615.6	
OIL	2010	17.6	16.0	19.4	17.5	17.1	18.5	25.7	22.6	19.3	19.3	15.4	19.1	1,749.7	
Licence 5879		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD				
UWI 100.04-10-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	19.0	23.0	17.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	0.0	1,780.2	
GAS	2011	2.8	1.9	2.8	2.0	0.0	0.0	0.0	2.0	3.6	1.7	1.2	0.0	128.9	
GSD	2011	2.2	1.4	0.0	0.0	0.0	0.0	0.0	1.6	3.2	1.4	0.1	0.0	13.8	
H2O	2011	0.8	1.2	2.4	2.3	0.0	0.0	0.0	1.8	2.2	2.3	1.5	0.0	175.3	
OIL	2011	38.6	22.0	23.3	17.3	0.0	0.0	0.0	16.7	31.7	21.0	18.2	0.0	3,532.3	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,582.2	
GAS	2010	3.1	2.6	2.7	2.4	2.5	2.3	1.4	0.6	0.0	2.5	3.6	3.3	110.9	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	1.1	2.2	0.0	3.9	
H2O	2010	0.6	0.3	0.2	0.0	0.0	0.0	0.3	0.8	0.8	4.8	6.4	4.2	160.8	
OIL	2010	48.9	43.3	40.8	19.8	19.6	21.1	48.8	46.8	43.1	41.3	35.5	38.2	3,343.5	
Licence 5880		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD				
UWI 100.05-10-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,865.0	
GAS	2011	3.2	3.4	4.1	4.2	3.3	2.7	0.5	0.0	0.5	1.3	1.9	0.0	64.1	
GSD	2011	2.6	2.5	0.0	0.0	0.0	0.0	0.4	0.0	0.0	1.0	0.2	0.0	13.8	
H2O	2011	1.7	1.5	1.0	0.7	0.6	0.8	0.4	0.6	0.3	0.4	0.4	0.0	337.7	
OIL	2011	34.7	30.5	34.0	33.0	27.4	25.2	25.9	25.2	21.0	13.7	13.6	0.0	2,343.5	
DAY	2010	17.0	17.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	30.0	31.0	1,531.0	
GAS	2010	1.7	0.1	2.5	2.7	2.8	2.5	1.4	2.8	2.6	2.5	1.2	0.0	39.0	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2						

Manitoba Production 2010 To 2011														
Licence	5881	Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.03-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2011	0.7	1.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.1	0.0	
H2O	2011	1.3	1.5	0.6	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.8	0.0	173.2
OIL	2011	26.1	24.1	30.1	30.3	27.0	26.4	25.0	23.1	24.2	23.8	20.6	0.0	2,592.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,584.7
GAS	2010	2.5	0.6	3.4	3.1	3.1	3.3	2.2	3.4	2.4	1.9	1.3	0.0	102.9
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	2.3	0.8	0.8	0.0	7.3
H2O	2010	0.4	0.3	0.0	0.4	0.5	0.3	0.3	0.3	0.3	0.3	1.2	3.5	166.9
OIL	2010	34.1	30.0	0.0	32.1	41.4	33.3	34.1	34.8	31.3	32.2	27.9	27.3	2,311.4
Licence	5882	Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.14-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	1,934.6
GAS	2011	2.5	1.4	0.0	0.0	0.0	0.0	0.0	0.5	1.8	1.2	0.8	0.0	104.3
GSD	2011	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	1.0	0.1	0.0	7.2
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.3	0.3	0.3	0.0	219.0
OIL	2011	11.5	10.5	12.2	9.5	5.8	7.0	7.5	6.3	5.4	6.1	6.2	0.0	1,063.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,601.6
GAS	2010	1.6	1.4	1.6	2.8	3.1	2.8	1.6	0.7	0.0	1.5	2.1	2.3	96.1
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.7	1.2	0.0	2.6
H2O	2010	2.4	1.8	1.9	2.4	2.6	2.0	0.6	0.3	0.0	0.2	0.3	0.4	215.7
OIL	2010	11.1	9.3	11.4	14.7	15.1	13.0	9.4	10.6	9.9	12.7	12.2	11.9	975.3
Licence	5883	Well Name South Pierson Unit No. 1 Prov.				Dev V					Mineral Rights CROWN			
UWI	1B0.13-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	16.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	0.0	1,622.8
GAS	2011	1.2	1.8	3.4	2.5	0.0	0.0	0.0	0.0	0.0	2.0	1.1	0.0	114.3
GSD	2011	1.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.1	0.0	12.0
OIL	2011	4.2	1.9	3.8	2.8	0.0	0.0	0.0	0.0	0.0	2.4	4.0	0.0	1,536.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	1,475.8
GAS	2010	2.7	3.1	2.2	1.2	3.0	2.4	2.4	2.8	3.0	3.7	1.4	0.0	102.3
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.9	1.5	0.8	0.0	8.0
H2O	2010	1.4	0.3	0.1	0.0	0.2	0.2	0.3	0.0					

**Manitoba Production
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Licence	5884	Well Name South Pierson Unit No. 1WIW				Dev V				Mineral Rights FREEHOLD				
UWI	1D0.16-05-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	3.6	6.5	2.2	1.9	4.6	4.9	6.1	24.8	167.6	157.4	127.7	153.1	
Licence	5885	Well Name Cosens Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-25-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	12.0	13.0	1,884.0
H2O	2011	818.1	738.8	775.0	778.5	790.6	697.6	727.8	727.8	770.0	0.0	408.0	412.0	52,276.9
OIL	2011	8.1	7.1	7.8	7.4	7.6	6.3	9.0	9.0	5.7	0.0	2.4	2.6	870.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,586.0
H2O	2010	932.4	932.4	906.0	905.1	886.0	886.0	862.5	862.5	860.1	826.1	808.0	791.9	44,632.7
OIL	2010	8.0	7.8	8.0	8.2	7.9	7.9	9.0	9.4	9.4	9.4	9.2	8.4	797.2
Licence	5887	Well Name South Pierson Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	1B0.11-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	1,899.8
GAS	2011	1.0	1.9	2.5	0.2	0.0	1.0	1.3	1.1	1.2	0.5	0.0	0.0	129.1
GSD	2011	0.7	1.4	0.0	0.0	0.0	0.0	1.2	0.9	0.0	0.4	0.0	0.0	6.5
H2O	2011	0.6	1.0	1.0	1.1	0.7	1.0	0.7	1.5	1.1	0.7	0.0	0.0	209.5
OIL	2011	49.8	42.9	42.9	34.0	33.3	31.2	31.3	31.1	34.6	26.7	0.0	0.0	2,761.3
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	26.0	1,602.8
GAS	2010	2.1	1.8	1.5	0.0	0.0	0.9	0.8	0.1	0.0	1.7	1.8	1.3	118.4
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.7	1.1	0.0	1.9
H2O	2010	1.2	1.2	1.7	0.6	0.5	0.9	1.0	0.7	0.6	1.2	1.1	1.0	200.1
OIL	2010	22.9	22.3	31.2	30.7	30.2	35.9	41.2	37.7	35.3	34.9	26.8	35.5	2,403.5
Licence	5888	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	103.15-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	56.2	51.0	48.7	0.0	56.7	58.3	52.1	49.9	38.1	69.9	50.1	0.0	5,696.9
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	891.5
WIN	2010	77.2	68.1	64.8	68.5	63.7	52.0	65.5	63.8	58.4	60.2	63.6	89.2	5,165.9
Licence	5889	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	1C0.04-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	1,883.7
GAS	2011	3.1	2.3	2.6	2.7	2.2	2.1	1.2	0.0	1.1	1.8	1.8	0.0	102.7
GSD	2011	2.4	1.7	0.0	0.0	0.0	0.0	1.1	0.0	0.0	1.5	0.2	0.0	6.9
H2O	2011	2.0	1.9	0.9	0.8	0.5	0.4	0.2	0.3	0.3	0.3	0.2	0.0	276.9
OIL	2011	21.7	13.1	18.6	22.8	13.6	12.6	15.5	17.6	16.2	13.9	13.5	0.0	1,746.4

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Licence	5889	Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	1C0.04-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,550.7
GAS	2010	2.2	2.0	1.9	0.1	0.0	1.0	1.0	0.0	0.0	0.0	0.0	3.1	81.8
H2O	2010	1.4	1.5	2.1	3.6	3.7	2.6	2.2	3.1	2.9	4.3	4.3	3.5	269.1
OIL	2010	21.6	25.8	41.3	26.7	25.7	20.9	20.1	18.6	17.5	25.9	23.8	21.3	1,567.3
Licence	5890	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD			
UWI	1D0.04-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	101.9	86.7	100.1	0.0	93.3	97.2	94.0	87.3	60.7	74.5	45.2	0.0	6,653.1
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,109.7
WIN	2010	176.4	163.9	170.1	154.1	146.5	132.6	133.3	154.2	130.0	124.1	115.4	121.0	5,812.2
Licence	5891	Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	1D0.05-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,842.7
GAS	2011	1.0	1.1	1.6	2.1	2.5	2.4	1.1	0.0	0.8	2.2	1.3	0.0	99.2
GSD	2011	0.8	0.8	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.7	0.1	0.0	7.0
H2O	2011	2.6	3.3	2.5	3.9	3.3	3.7	2.5	4.5	2.7	3.1	2.9	0.0	262.5
OIL	2011	14.4	11.0	9.1	11.5	11.5	11.0	11.2	11.0	11.0	10.4	11.6	0.0	1,275.9
DAY	2010	31.0	28.0	29.0	30.0	31.0	14.0	9.0	31.0	30.0	31.0	30.0	31.0	1,508.7
GAS	2010	2.5	2.0	2.0	2.3	2.5	0.9	0.3	0.2	0.0	2.0	2.7	1.2	83.1
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.8	1.6	0.0	2.6
H2O	2010	7.0	6.4	6.8	6.0	6.3	2.4	1.4	4.3	4.1	5.2	5.2	4.6	227.5
OIL	2010	11.4	10.4	12.1	11.3	11.3	5.8	4.2	14.4	13.6	14.3	12.8	14.0	1,152.2
Licence	5892	Well Name South Pierson Unit No. 1				Dev V					Mineral Rights FREEHOLD			
UWI	1B0.09-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	1,776.0
GAS	2011	0.0	2.0	2.5	2.4	2.8	2.7	2.8	3.7	2.3	0.0	0.0	0.0	101.8
GSD	2011	0.0	1.4	0.0	0.0	0.0	0.0	2.5	3.1	0.0	0.0	0.0	0.0	12.7
H2O	2011	1.0	1.3	1.3	1.1	1.1	0.9	0.4	0.3	0.2	0.0	0.0	0.0	122.3
OIL	2011	16.3	10.5	11.3	8.5	8.3	6.8	6.5	12.0	8.0	0.0	0.0	0.0	1,169.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	15.0	31.0	30.0	31.0	1,517.0
GAS	2010	2.2	2.2	2.2	2.1	2.3	2.3	1.6	2.5	1.2	2.7	1.6	0.0	80.6
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	1.1	1.1	1.0	0.0	5.7
H2O	2010	0.4	0.3	0.3	0.2	0.4	0.6	3.8	4.0	1.8	7.1	3.4	1.8	114.7
OIL	2010	14.9	14.3	12.0	10.5	9.8	8.5	10.0	10.2	4.9	22.3	16.0	16.0	1,080.9
Licence	5893	Well Name South Pierson Unit No. 1 WIW				Dev V					Mineral Rights FREEHOLD			

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Licence	5893	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				
UWI	1B0.12-17-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	4.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,460.4
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,050.7
WIN	2010	1.1	0.7	1.4	1.5	0.5	0.8	0.8	0.0	0.0	0.0	0.0	0.2	1,455.6
Licence	5894	Well Name Tundra et al Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-25-010-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole E				Field Code 1	Pool Code 59E		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	0.0	1,975.0
H2O	2011	550.9	504.2	525.0	469.1	494.8	433.8	439.0	416.5	410.5	433.5	414.0	0.0	14,128.8
OIL	2011	86.3	80.5	87.7	92.3	91.5	79.2	84.2	77.8	78.0	74.4	68.8	0.0	8,123.7
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,646.0
H2O	2010	256.6	224.6	255.4	254.4	273.0	248.3	269.3	269.9	267.8	360.0	529.0	558.6	9,037.5
OIL	2010	86.9	76.0	85.0	81.8	87.5	80.4	90.3	82.7	85.1	88.9	89.3	87.2	7,223.0
Licence	5895	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	30.0	30.0	31.0	28.0	29.0	29.0	30.0	29.0	30.0	0.0	1,816.0
H2O	2011	18.6	16.0	18.0	18.8	20.5	12.1	14.9	18.7	19.1	17.4	16.7	0.0	2,686.6
OIL	2011	17.6	14.4	13.9	13.1	12.2	14.7	11.8	9.7	11.5	11.9	13.2	0.0	1,860.4
DAY	2010	29.0	26.0	31.0	28.0	31.0	24.0	27.0	29.0	30.0	29.0	28.0	31.0	1,492.0
H2O	2010	29.7	27.7	30.8	25.0	27.1	21.0	22.2	25.7	27.7	21.8	18.0	18.1	2,495.8
OIL	2010	13.7	13.3	17.9	16.2	18.3	14.2	14.6	15.0	13.8	13.3	13.2	16.4	1,716.4
Licence	5896	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	30.0	29.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	0.0	1,900.0
H2O	2011	21.7	20.2	23.4	19.2	21.7	23.4	20.3	18.5	17.0	20.4	19.1	0.0	3,280.7
OIL	2011	8.1	5.7	5.1	6.9	7.5	9.2	9.2	9.6	9.4	10.4	8.9	0.0	629.8
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	27.0	29.0	29.0	30.0	1,579.0
H2O	2010	34.4	28.8	28.5	27.9	25.5	25.5	23.4	23.9	21.1	22.4	19.9	21.0	3,055.8
OIL	2010	4.4	4.6	5.9	7.0	8.4	9.4	10.1	10.5	5.7	5.6	9.5	9.0	539.8
Licence	5897	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,878.0
H2O	2011	19.8	17.8	20.7	22.0	24.7	23.0	21.4	17.2	15.3	16.3	16.1	0.0	2,715.9
OIL	2011	19.5	16.4	18.4	16.9	16.6	15.3	16.3	17.1	16.4	16.4	16.2	0.0	2,524.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,544.0

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Licence	5897	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-33-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	27.4	27.2	29.1	26.6	29.1	28.1	27.3	28.3	21.6	20.9	20.6	20.0	2,501.6
OIL	2010	22.0	19.4	20.8	19.7	19.5	19.1	18.3	18.4	20.4	21.0	18.7	18.9	2,339.1
Licence	5898	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.03-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,963.0
H2O	2011	8.1	10.1	18.0	16.0	17.4	10.3	15.0	20.7	18.7	20.1	19.7	0.0	1,845.7
OIL	2011	86.8	92.2	141.4	142.2	143.7	141.6	150.0	153.6	147.9	144.9	140.7	0.0	7,230.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	21.0	1,630.0
H2O	2010	21.8	21.6	24.0	22.7	23.7	22.4	18.3	14.9	19.3	24.9	18.7	9.3	1,671.6
OIL	2010	42.8	37.6	41.7	40.6	42.6	41.9	39.7	39.4	42.5	48.7	59.3	45.8	5,745.2
Licence	5899	Well Name Sinclair Unit No. 3 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.06-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	29.0	30.0	30.0	0.0	1,910.0
H2O	2011	13.4	14.8	11.8	7.8	8.6	8.8	13.0	21.0	23.8	20.6	19.2	0.0	1,643.1
OIL	2011	9.6	8.5	15.4	21.6	22.3	24.3	19.8	12.6	9.0	17.1	18.2	0.0	1,982.1
DAY	2010	30.0	28.0	31.0	29.0	31.0	30.0	22.0	30.0	29.0	31.0	30.0	21.0	1,583.0
H2O	2010	10.5	10.8	12.0	10.8	11.9	11.2	7.7	10.6	13.1	17.9	15.2	8.9	1,480.3
OIL	2010	25.1	22.8	25.3	23.4	25.8	25.4	18.4	25.2	17.8	12.0	11.0	6.0	1,803.7
Licence	5900	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	0.0	1,930.0
H2O	2011	10.8	9.9	11.6	14.5	18.1	23.0	20.9	11.0	22.7	21.3	24.3	0.0	2,511.8
OIL	2011	38.6	33.9	31.2	29.4	25.9	18.2	18.2	24.0	12.1	12.9	14.7	0.0	3,622.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	1,602.0
H2O	2010	24.9	24.7	28.5	29.8	33.9	32.1	34.5	30.5	18.0	5.4	20.7	11.1	2,323.7
OIL	2010	42.8	37.6	34.0	21.7	18.3	15.1	15.5	18.3	25.3	33.5	18.3	15.8	3,363.7
Licence	5901	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	28.0	0.0	1,883.0
H2O	2011	16.1	14.8	17.5	12.5	19.1	26.7	24.1	15.2	9.7	16.6	16.9	0.0	1,815.7
OIL	2011	32.1	30.6	31.2	34.9	33.2	26.6	28.5	41.6	62.2	40.3	32.7	0.0	2,971.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	21.0	1,555.0
H2O	2010	18.7	18.5	18.7	16.2	17.0	13.8	15.4	16.8	13.8	15.8	16.0	10.7	1,626.5

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Licence	5901	Well Name				Sinclair Unit No. 3				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.11-12-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
OIL	2010	21.4	18.8	22.5	23.2	21.6	21.2	18.9	19.3	19.9	15.1	29.6	19.8	2,577.8											
Licence	5902	Well Name				Sinclair Unit No. 3				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.14-12-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,946.0											
H2O	2011	10.8	9.9	11.6	12.1	13.9	12.6	9.0	12.0	8.8	9.3	13.0	0.0	1,085.2											
OIL	2011	35.4	31.1	31.8	29.4	29.7	29.9	34.5	31.4	31.3	31.5	27.5	0.0	5,190.8											
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	21.0	1,613.0											
H2O	2010	9.3	9.3	10.3	9.7	12.7	11.6	13.1	15.7	14.9	15.0	12.5	7.1	962.2											
OIL	2010	36.7	32.2	37.5	40.6	40.4	35.3	36.5	33.7	29.6	30.0	30.6	21.7	4,847.3											
Licence	5903	Well Name				Sinclair Unit No. 3				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.15-12-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	1,931.0											
H2O	2011	21.5	18.2	16.1	14.1	19.5	26.4	17.5	11.3	12.8	15.0	17.1	0.0	2,021.2											
OIL	2011	12.9	13.1	30.0	27.9	20.1	19.7	16.9	25.2	36.1	39.2	16.9	0.0	2,636.2											
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	21.0	1,602.0											
H2O	2010	17.4	17.3	19.8	22.7	21.7	17.5	18.8	18.8	18.9	20.9	18.2	14.2	1,831.7											
OIL	2010	25.6	22.6	24.5	20.3	21.3	19.1	21.7	19.0	16.5	15.0	14.2	7.9	2,378.2											
Licence	5904	Well Name				Sinclair Unit No. 3				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.16-12-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	0.0	1,917.0											
H2O	2011	21.5	21.3	31.1	27.7	32.2	31.2	17.5	31.1	20.2	19.4	25.0	0.0	3,153.9											
OIL	2011	28.9	26.0	28.5	23.1	24.4	18.9	35.4	20.0	12.5	11.9	14.7	0.0	2,115.8											
DAY	2010	31.0	28.0	30.0	30.0	30.0	25.0	31.0	30.0	30.0	31.0	30.0	21.0	1,587.0											
H2O	2010	26.4	26.2	29.7	38.9	31.1	22.0	25.1	26.8	26.3	26.9	24.0	14.2	2,875.7											
OIL	2010	25.9	22.8	22.4	8.7	14.4	15.1	18.6	17.8	21.7	27.0	26.7	17.8	1,871.5											
Licence	5906	Well Name				Tundra et al Daly HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.03-30-010-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole E		Field Code		1		Pool Code		59E		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	29.0	29.0	30.0	30.0	28.0	0.0	1,940.0											
H2O	2011	35.2	31.4	32.3	28.9	28.1	27.4	28.3	28.8	29.6	31.7	30.3	0.0	1,973.3											
OIL	2011	15.0	13.3	14.3	15.1	14.5	14.5	14.4	14.2	15.0	14.5	13.7	0.0	2,174.9											
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,614.0											
H2O	2010	40.7	35.7	43.1	40.3	36.9	35.6	37.3	35.3	35.0	34.3	32.7	34.5	1,641.3											
OIL	2010	14.9	13.0	14.7	14.1	14.2	13.9	15.6	14.2	14.9	15.3	15.3	15.0	2,016.4											

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Licence 5908		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.09-20-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,871.0
H2O	2011	11.2	11.3	8.8	6.8	6.6	8.5	11.9	16.5	15.9	15.9	10.0	0.0	1,234.7
OIL	2011	132.6	117.2	118.5	105.4	98.3	92.0	106.8	116.3	112.9	111.9	99.0	0.0	6,630.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,539.0
H2O	2010	10.9	10.8	11.7	8.0	5.7	3.2	3.1	3.7	3.5	4.5	11.2	7.5	1,111.3
OIL	2010	71.8	63.1	79.5	92.2	90.5	61.4	68.1	69.6	69.4	77.7	135.8	84.3	5,419.5
Licence 5909		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.10-20-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,848.0
H2O	2011	3.4	4.1	2.2	5.3	4.8	4.8	5.5	4.6	4.0	7.1	5.5	0.0	1,249.3
OIL	2011	73.7	68.1	30.4	71.6	78.9	76.9	76.0	76.2	74.2	72.4	71.1	0.0	5,422.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,534.0
H2O	2010	14.1	13.9	17.3	14.5	9.0	7.4	5.4	5.9	6.7	7.6	5.9	2.7	1,198.0
OIL	2010	41.3	36.3	46.1	50.4	50.6	56.6	62.7	66.5	68.1	62.4	69.0	46.5	4,653.0
Licence 5910		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-20-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	27.0	28.0	28.0	31.0	28.0	29.0	30.0	28.0	29.0	30.0	0.0	1,806.0
H2O	2011	13.8	15.7	18.9	19.3	19.4	20.4	16.7	12.8	10.9	12.8	14.6	0.0	1,885.8
OIL	2011	180.2	178.2	165.0	163.2	200.1	169.7	163.0	149.8	134.9	133.5	126.9	0.0	10,344.3
DAY	2010	31.0	28.0	29.0	28.0	29.0	28.0	31.0	28.0	28.0	29.0	30.0	18.0	1,491.0
H2O	2010	15.3	15.1	14.1	10.8	10.9	11.3	11.0	12.0	12.7	14.6	14.7	9.1	1,710.5
OIL	2010	159.2	140.0	152.8	167.8	189.4	202.2	227.5	196.0	191.7	183.4	185.2	109.8	8,579.8
Licence 5911		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.12-20-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	28.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	0.0	1,912.0
H2O	2011	5.2	8.8	6.4	2.9	4.8	4.8	7.6	6.0	2.4	2.2	3.9	0.0	1,352.7
OIL	2011	55.9	74.9	76.3	56.8	49.3	48.0	47.0	44.7	35.1	34.3	63.8	0.0	5,647.0
DAY	2010	31.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	30.0	29.0	18.0	1,591.0
H2O	2010	7.7	7.7	7.6	8.5	10.9	9.7	7.6	6.8	6.5	6.9	2.8	2.8	1,297.7
OIL	2010	62.6	55.1	56.4	58.2	66.7	67.0	73.4	75.6	72.9	74.2	54.1	32.1	5,060.9
Licence 5912		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.13-20-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	30.0	30.0	29.0	29.0	29.0	29.0	30.0	29.0	28.0	0.0	1,826.0

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Licence	5912	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	12.5	11.8	15.7	15.7	14.7	11.7	8.2	9.7	6.0	5.3	6.3	0.0	1,483.8
OIL	2011	25.5	23.0	28.2	25.9	22.1	24.8	30.7	30.8	32.9	32.0	29.6	0.0	2,756.2
DAY	2010	31.0	28.0	29.0	28.0	31.0	26.0	29.0	29.0	30.0	29.0	28.0	20.0	1,508.0
H2O	2010	9.3	9.3	8.4	7.5	8.4	9.4	12.8	14.9	18.6	12.3	12.7	9.6	1,366.2
OIL	2010	33.6	29.6	27.5	25.8	29.0	27.8	27.8	26.2	26.0	24.1	25.4	18.3	2,450.7
Licence	5913	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.14-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,873.0
H2O	2011	6.3	5.9	7.2	9.9	11.8	11.7	10.1	8.9	10.5	10.1	8.4	0.0	1,735.3
OIL	2011	98.2	90.5	101.4	93.3	93.9	90.4	95.0	96.1	85.4	87.7	84.1	0.0	6,328.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	1,541.0
H2O	2010	20.3	20.0	17.9	15.0	13.2	11.5	10.2	9.8	10.0	11.9	9.3	5.2	1,634.5
OIL	2010	74.9	65.8	81.2	82.6	91.6	89.6	96.0	97.6	94.5	93.0	91.5	57.4	5,312.3
Licence	5914	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	29.0	30.0	29.0	30.0	31.0	29.0	28.0	31.0	27.0	0.0	1,821.0
H2O	2011	7.3	6.4	6.9	6.9	4.5	4.5	4.1	6.1	6.4	4.7	6.3	0.0	1,097.5
OIL	2011	22.4	22.9	27.1	28.6	21.2	22.3	24.7	26.3	27.2	32.1	23.0	0.0	2,517.7
DAY	2010	31.0	27.0	30.0	28.0	29.0	30.0	29.0	29.0	28.0	31.0	28.0	18.0	1,502.0
H2O	2010	8.8	8.6	10.9	9.8	8.4	6.5	8.0	8.5	8.2	8.4	2.8	3.1	1,033.4
OIL	2010	24.2	21.0	19.3	18.4	19.8	21.2	23.4	23.2	22.0	21.5	24.6	14.2	2,239.9
Licence	5915	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	3.0	0.0	0.0	27.0	30.0	31.0	30.0	0.0	1,781.0
H2O	2011	3.1	3.3	3.9	3.9	0.5	0.0	0.0	7.7	10.6	5.9	4.1	0.0	1,104.9
OIL	2011	73.9	65.0	69.6	63.9	6.0	0.0	0.0	81.5	109.2	85.7	73.2	0.0	4,618.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,542.0
H2O	2010	11.6	11.3	4.4	4.1	4.3	3.6	3.7	4.8	5.3	3.9	3.2	2.1	1,061.9
OIL	2010	56.0	49.2	64.6	63.1	64.9	63.3	69.7	70.2	69.0	68.0	67.6	45.6	3,990.7
Licence	5918	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	103.11-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,827.0
GAS	2011	1.0	2.2	3.7	3.6	3.7	3.0	2.8	2.8	2.7	2.5	2.2	0.0	146.3

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Licence 5918		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD											
UWI	103.11-08-002-29W1.00				Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
GSD	2011	0.7	1.6	0.0	0.0	0.0	0.0	2.5	2.3	0.0	2.0	0.2	0.0	12.6					
H2O	2011	0.7	0.8	0.6	0.7	0.6	5.5	4.1	6.6	4.3	4.2	2.9	0.0	407.5					
OIL	2011	46.9	37.5	38.1	31.8	28.8	25.4	24.5	23.7	23.6	15.6	15.0	0.0	3,978.1					
DAY	2010	20.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,493.0					
GAS	2010	1.8	0.0	1.0	4.5	4.3	3.9	2.6	0.8	0.0	1.3	3.3	2.7	116.1					
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.5	2.0	0.0	3.3					
H2O	2010	6.3	0.0	12.8	7.0	6.0	4.6	4.9	4.4	4.1	3.1	0.9	1.2	376.5					
OIL	2010	24.1	0.0	81.2	85.3	72.3	61.3	65.8	60.8	56.0	55.4	44.2	47.1	3,667.2					
Licence 5919		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD											
UWI	102.13-08-002-29W1.00				Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	26.0	30.0	0.0	1,707.5					
GAS	2011	0.9	1.9	2.2	2.1	1.1	0.0	0.0	0.0	0.0	2.4	1.5	0.0	104.9					
GSD	2011	0.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.2	0.0	10.7					
H2O	2011	0.7	1.1	0.8	0.4	0.1	0.0	0.0	0.0	0.0	0.5	0.1	0.0	205.2					
OIL	2011	10.1	10.1	7.4	4.3	2.0	0.0	0.0	0.0	0.0	19.9	28.9	0.0	1,157.3					
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,516.5					
GAS	2010	1.9	1.5	1.6	0.1	0.0	0.0	1.4	2.5	2.3	2.2	1.4	0.0	92.8					
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.3	0.9	0.8	0.0	6.5					
H2O	2010	2.6	1.9	2.3	2.7	2.9	2.9	2.4	2.5	2.3	2.9	2.1	1.1	201.5					
OIL	2010	12.1	9.8	11.7	15.7	15.6	15.4	13.0	13.4	12.8	16.1	12.4	8.8	1,074.6					
Licence 5920		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD											
UWI	103.16-09-002-29W1.00				Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code	35A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	101.3	90.3	113.6	0.0	101.1	98.9	102.3	108.1	93.5	100.8	97.2	0.0	6,889.8					
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	806.7					
WIN	2010	115.6	113.4	131.0	122.1	112.1	102.2	111.6	109.4	105.7	103.4	104.6	104.3	5,882.7					
Licence 5921		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD											
UWI	102.05-15-002-29W1.00				Field Name	Pierson					Pool Name	Lower Amaranth-Mission Canyon 3b A		Field Code	7	Pool Code</			

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Licence	5921	Well Name				South Pierson Unit No. 1					Dev		V		Mineral Rights		FREEHOLD										
	UWI	102.05-15-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A				Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
H2O	2010	8.3	7.4	7.3	9.3	8.5	6.7	5.4	4.9	3.7	3.8	3.4	1.7														
OIL	2010	12.8	13.4	24.0	28.5	26.6	24.3	20.4	18.8	14.6	14.9	12.5	6.0	1,111.8													
Licence	5922	Well Name				South Pierson Unit No. 1					Dev		V		Mineral Rights		FREEHOLD										
	UWI	103.05-15-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A				Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,902.5													
GAS	2011	0.0	0.0	0.0	1.7	2.9	3.0	3.1	3.0	2.4	2.5	2.3	0.0	128.1													
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.5	0.0	2.0	0.2	0.0	9.0													
H2O	2011	0.8	0.9	0.7	0.8	0.4	0.4	0.2	0.2	0.0	0.0	0.0	0.0	121.9													
OIL	2011	11.5	9.6	10.0	11.7	7.3	5.2	5.4	4.9	5.1	5.0	4.9	0.0	1,416.8													
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	17.0	1,568.5													
GAS	2010	0.0	0.0	3.5	4.2	4.3	1.8	0.9	0.0	0.9	1.3	0.1	0.4	107.2													
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.5	0.1	0.0	1.5													
H2O	2010	2.1	1.8	1.7	1.3	1.5	1.4	1.5	1.3	1.4	1.6	0.2	0.9	117.5													
OIL	2010	13.5	12.7	13.3	11.3	11.3	11.3	12.0	11.5	12.6	14.1	1.3	7.1	1,336.2													
Licence	5923	Well Name				South Pierson Unit No. 1 WIW					Dev		V		Mineral Rights		FREEHOLD										
	UWI	1D0.02-17-002-29W1.00				Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A				Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
WIN	2011	117.5	106.6	120.0	0.0	111.1	100.9	107.8	93.6	61.9	64.7	40.7	0.0	7,565.2													
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,206.5													
WIN	2010	200.3	183.9	194.9	174.0	163.1	136.1	156.9	159.2	150.3	141.3	139.0	138.2	6,640.4													
Licence	5924	Well Name				Sinclair Unit No. 3					Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.11-03-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2011	22.0	26.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	28.0	0.0	1,905.0													
H2O	2011	4.2	6.8	10.3	10.4	9.7	5.1	8.9	8.7	5.8	6.9	6.8	0.0	723.4													
OIL	2011	48.1	75.6	113.8	125.1	126.4	116.6	99.8	100.8	108.8	112.7	103.2	0.0	5,102.7													
DAY	2010	26.0	27.0	30.0	28.0	30.0	30.0	30.0	31.0	28.0	31.0	30.0	18.0	1,588.0													
H2O	2010	5.6	5.9	6.3	5.7	6.2	5.1	5.1	6.1	5.7	6.6	6.3	3.9	639.8													
OIL	2010	42.9	45.6	49.9	46.8	48.6	38.5	39.9	44.0	41.5	53.6	55.7	39.8	3,971.8													
Licence	5925	Well Name				Sinclair Unit No. 3					Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.14-03-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	11.0	29.0	30.0	31.0	28.0	0.0	1,889.0													
H2O	2011	2.2	2.7	5.2	5.2	4.7	3.8	1.4	4.2	7.2	5.0	5.3	0.0	760.7													
OIL	2011	41.9	53.0	98.1	106.8	106.5	106.0	40.0	109.6	113.8	121.2	109.5	0.0	4,570.9													
DAY	2010	29.0	28.0	31.0	28.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	1,588.0													

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Licence	5925	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
	UWI 100.14-03-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	6.2	6.1	6.5	5.7	6.1	5.9	6.4	6.4	2.5	2.0	3.0	2.1	713.8
OIL	2010	47.1	41.7	45.4	33.8	32.3	31.9	29.9	29.1	31.3	33.9	58.3	39.5	3,564.5
Licence	5926	Well Name Neo Souris Hartney HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 102.15-16-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10	Pool Code 53A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	21.0	0.0	0.0	22.0	31.0	29.9	31.0	29.9	31.0	1,834.9
H2O	2011	83.7	74.5	80.7	59.9	0.0	0.0	101.4	105.6	89.7	89.7	92.4	85.6	3,854.4
OIL	2011	35.9	31.9	34.6	25.7	0.0	0.0	33.8	27.6	33.1	33.1	24.1	30.8	3,510.8
DAY	2010	31.0	14.0	12.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,549.1
H2O	2010	75.4	29.9	72.7	96.2	82.9	77.7	82.6	80.0	76.9	82.9	77.8	84.1	2,991.2
OIL	2010	43.0	18.3	20.7	33.8	40.4	34.5	35.4	36.0	34.5	35.9	33.3	36.1	3,200.2
Licence	5927	Well Name Neo Souris Hartney HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.16-16-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10	Pool Code 53A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	27.0	0.0	0.0	24.0	31.0	29.9	31.0	30.0	31.0	1,902.9
H2O	2011	38.4	35.7	42.3	33.0	0.0	0.0	51.6	55.1	43.2	43.2	56.2	46.0	2,173.9
OIL	2011	46.9	43.6	42.0	42.7	0.0	0.0	63.1	56.9	54.0	54.0	38.6	42.9	4,857.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,609.0
H2O	2010	33.2	38.6	24.2	37.1	36.4	34.2	34.6	37.5	35.6	38.0	37.8	39.2	1,729.2
OIL	2010	61.2	50.8	62.6	50.2	54.8	51.3	52.0	49.8	47.3	50.3	46.2	48.0	4,372.7
Licence	5928	Well Name Tundra Goodlands HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.07-27-002-24W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 M				Field Code 99	Pool Code 44M		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	0.0	1,848.0
H2O	2011	1420.3	1275.9	1408.1	1360.9	1425.5	1373.5	1387.9	1226.8	1388.1	1446.7	1429.3	0.0	66,216.9
OIL	2011	48.3	43.5	47.7	41.3	41.2	33.0	34.2	29.0	28.9	31.7	29.8	0.0	6,727.7
DAY	2010	31.0	28.0	2.0	0.0	5.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	1,519.0
H2O	2010	1260.1	1156.3	83.5	0.0	188.1	1381.0	1454.6	1460.0	1323.7	1494.9	1431.4	1438.2	51,073.9
OIL	2010	82.3	75.9	5.4	0.0	2.2	37.2	48.1	48.4	41.4	47.2	45.1	46.7	6,319.1
Licence	5929	Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD				
	UWI 100.13-30-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,848.0
H2O	2011	3.0	15.5	2.5	5.7	5.9	3.5	2.8	6.6	9.8	2.2	0.0	0.0	604.2
OIL	2011	4.5	4.0	14.5	6.9	7.1	11.0	11.0	11.0	15.1	9.8	0.0	0.0	877.6
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,544.0
H2O	2010	2.3	4.0	7.1	6.3	6.9	1.1	3.7	7.7	9.5	5.0	9.1	4.1	546.7

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Licence	5929	Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.13-30-009-28W1.00			Field Name	Daly Sinclair		Pool Name Lodgepole D			Field Code 1		Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	13.4	11.1	13.1	9.1	11.4	8.7	8.9	8.9	7.6	8.8	8.5	11.0	782.7
	UWI	100.13-30-009-28W1.02			Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,848.0
H2O	2011	1.8	9.1	1.5	3.3	3.4	2.0	1.7	3.9	5.8	1.3	0.0	0.0	550.2
OIL	2011	2.7	2.4	8.5	4.1	4.1	6.5	6.5	6.5	8.9	5.7	0.0	0.0	628.7
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,544.0
H2O	2010	1.4	2.4	4.1	3.7	4.0	0.6	2.1	4.6	5.5	3.0	5.4	2.4	516.4
OIL	2010	7.9	6.5	7.7	5.4	6.7	5.1	5.3	5.3	4.4	5.2	5.0	6.5	572.8
Licence	5930	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.07-14-008-29W1.00			Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	23.0	29.0	30.0	0.0	1,872.0
H2O	2011	4.3	5.3	5.9	5.5	6.0	5.7	8.2	8.8	6.4	8.1	8.1	0.0	679.1
OIL	2011	30.2	37.1	35.4	32.0	31.7	30.8	28.1	30.2	22.1	28.5	31.7	0.0	3,983.9
DAY	2010	26.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	21.0	1,557.0
H2O	2010	8.4	9.4	13.0	10.8	9.7	9.5	8.9	9.7	7.1	6.6	5.9	4.5	606.8
OIL	2010	22.7	24.8	33.3	31.5	39.3	37.3	39.0	40.8	36.5	41.7	40.4	29.0	3,646.1
Licence	5931	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.14-14-008-29W1.00			Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	29.0	0.0	26.0	30.0	30.0	30.0	0.0	1,874.0
H2O	2011	3.6	4.3	4.3	3.3	3.1	3.6	0.0	4.4	4.6	3.2	1.8	0.0	432.6
OIL	2011	6.5	7.9	8.7	8.2	8.9	7.8	0.0	7.0	9.7	8.2	6.8	0.0	1,360.4
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	21.0	1,586.0
H2O	2010	4.0	5.0	5.5	5.8	6.5	6.3	6.9	7.4	7.3	5.8	2.4	3.6	396.4
OIL	2010	10.3	12.3	14.0	10.2	8.8	8.3	8.8	8.7	8.4	8.9	4.3	6.2	1,280.7
Licence	5935	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
	UWI	100.11-29-008-29W1.00			Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	16.0	21.0	13.0	0.0	0.0	5.0	30.0	6.0	5.0	5.0	0.0	1,357.0
H2O	2011	0.0	14.4	18.2	5.4	0.0	0.0	5.3	10.9	11.3	4.6	9.4	0.0	1,395.6
OIL	2011	0.0	3.6	4.6	1.3	0.0	0.0	1.1	0.6	1.1	0.0	0.6	0.0	343.8
DAY	2010	25.0	26.0	25.0	22.0	31.0	17.0	22.0	28.0	30.0	31.0	28.0	12.0	1,256.0
H2O	2010	17.5	14.8	15.6	12.7	15.1	9.2	15.4	15.9	14.1	13.6	12.3	5.0	1,316.1
OIL	2010	4.5	3.8	3.9	3.2	3.8	2.4	3.8	1.4	3.5	3.3	3.1	1.2	330.9
Licence	5936	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				

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Licence 5936		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI 100.12-29-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	0.0	1,809.0
H2O	2011	13.3	12.2	11.6	12.1	13.9	13.3	12.8	8.9	11.3	13.6	13.1	0.0	1,929.3
OIL	2011	11.5	10.1	8.8	8.2	8.3	7.8	8.6	7.3	9.4	11.0	7.1	0.0	1,014.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,481.0
H2O	2010	19.0	18.8	20.9	18.8	17.5	16.5	16.0	16.0	15.0	15.2	13.6	13.9	1,793.2
OIL	2010	16.8	14.8	16.3	14.3	11.2	10.9	11.2	11.1	11.0	11.1	11.0	11.3	915.9
Licence 5937		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI 100.13-29-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,147.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,858.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	706.7
DAY	2010	0.0	0.0	7.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,147.0
H2O	2010	0.0	0.0	81.2	340.4	91.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,858.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	706.7
Licence 5939		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.03-07-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	24.0	27.0	30.0	30.0	30.0	27.0	31.0	29.0	31.0	30.0	0.0	1,861.0
H2O	2011	16.9	17.2	17.2	22.0	23.6	17.2	17.0	22.0	18.8	18.8	12.1	0.0	2,055.1
OIL	2011	4.5	5.1	6.0	5.3	7.2	20.2	18.8	21.8	17.9	8.9	12.0	0.0	1,718.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	6.0	30.0	31.0	30.0	31.0	1,551.0
H2O	2010	24.9	24.7	27.4	25.9	27.1	25.9	23.2	4.3	24.9	28.7	21.4	23.6	1,852.3
OIL	2010	12.2	10.7	11.9	11.6	12.2	12.1	10.6	1.8	10.4	11.4	8.9	7.1	1,590.6
Licence 5940		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.08-07-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,916.0
H2O	2011	25.0	22.9	29.3	28.5	31.6	29.6	28.5	26.9	22.7	25.3	21.5	0.0	3,035.8
OIL	2011	19.9	16.9	18.6	18.8	17.6	18.5	18.3	16.8	18.1	14.7	13.5	0.0	2,296.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,582.0
H2O	2010	35.8	35.5	40.8	47.7	46.6	43.0	41.0	40.2	37.0	28.3	26.2	27.8	2,744.0
OIL	2010	19.9	17.5	19.7	21.2	21.0	20.3	20.4	19.3	17.7	21.7	20.4	18.9	2,105.2
Licence 5941		Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI 100.04-08-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	25.0	29.0	28.0	31.0	11.0	30.0	29.0	28.0	31.0	28.0	0.0	1,884.0

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Licence 5941		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-08-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	18.0	15.9	19.4	18.4	17.0	5.7	21.9	31.3	22.4	23.8	19.0	0.0	1,985.7
OIL	2011	37.5	32.2	36.2	32.7	38.6	11.2	28.3	23.1	21.3	25.3	25.3	0.0	4,819.9
DAY	2010	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	25.0	28.0	30.0	1,587.0
H2O	2010	24.9	24.7	24.0	22.0	23.7	24.9	23.1	22.8	21.8	18.6	19.5	19.3	1,772.9
OIL	2010	45.8	40.3	40.2	38.3	35.9	38.4	45.1	43.6	41.9	34.8	40.0	40.2	4,508.2
Licence 5942		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-17-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,868.0
H2O	2011	10.7	5.5	11.5	20.1	22.0	18.3	15.2	9.7	8.8	9.6	7.0	0.0	1,309.2
OIL	2011	15.0	9.1	16.2	10.8	13.1	12.3	12.5	15.2	17.6	18.0	16.7	0.0	1,735.4
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,550.0
H2O	2010	15.9	15.8	17.5	15.9	15.3	14.9	13.2	13.1	11.8	12.1	11.0	12.0	1,170.8
OIL	2010	21.1	18.6	20.4	17.7	17.1	17.8	17.4	17.1	17.1	15.7	15.1	15.6	1,578.9
Licence 5943		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-17-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	23.0	31.0	28.0	29.0	28.0	29.0	31.0	29.0	29.0	30.0	0.0	1,897.0
H2O	2011	32.7	21.7	42.1	40.3	43.7	36.8	31.0	35.4	32.2	31.9	36.3	0.0	3,686.3
OIL	2011	24.7	17.6	22.8	13.7	10.0	12.8	15.0	17.4	18.8	14.3	14.6	0.0	3,118.2
DAY	2010	31.0	27.0	31.0	30.0	30.0	18.0	31.0	28.0	29.0	31.0	28.0	29.0	1,582.0
H2O	2010	24.9	33.5	44.5	43.9	48.4	24.2	40.7	36.9	35.4	37.1	33.7	34.8	3,302.2
OIL	2010	79.5	36.0	29.8	27.5	23.2	12.2	21.7	22.6	24.2	25.7	23.2	23.9	2,936.5
Licence 5945		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-15-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	1,620.0
H2O	2011	374.6	330.7	375.3	400.3	414.8	403.5	253.5	0.0	0.0	0.0	0.0	0.0	17,316.4
OIL	2011	3.5	3.1	3.5	4.1	4.6	4.6	2.9	0.0	0.0	0.0	0.0	0.0	1,542.3
DAY	2010	21.0	28.0	31.0	29.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,419.0
H2O	2010	257.9	340.7	391.0	347.5	343.1	386.6	382.1	380.4	394.7	388.1	361.6	381.5	14,763.7
OIL	2010	2.4	3.5	3.7	3.4	3.3	3.6	3.5	3.6	3.6	3.5	3.4	3.4	1,516.0
UWI 100.08-15-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	1,620.0
H2O	2011	99.1	87.4	99.2	105.8	109.7	106.7	67.0	0.0	0.0	0.0	0.0	0.0	4,619.2
OIL	2011	2.3	2.0	2.3	1.0	1.2	1.1	0.7	0.0	0.0	0.0	0.0	0.0	474.7

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Licence	5945	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-15-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	21.0	28.0	31.0	29.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,419.0
H2O	2010	68.2	90.1	103.4	91.9	90.7	102.2	101.0	100.6	104.4	102.6	95.6	100.9	3,944.3
OIL	2010	1.7	2.2	2.5	2.2	2.1	2.4	2.3	2.4	2.4	2.4	2.3	2.3	464.1
Licence	5946	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-05-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	22.0	22.0	8.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	0.0	1,749.0
H2O	2011	11.2	9.3	9.3	3.2	0.0	0.0	3.7	18.6	14.7	13.8	11.7	0.0	1,588.0
OIL	2011	12.1	9.3	8.9	2.6	0.0	0.0	3.0	6.7	9.8	9.2	7.9	0.0	3,050.9
DAY	2010	26.0	28.0	31.0	30.0	31.0	6.0	20.0	31.0	30.0	31.0	30.0	31.0	1,539.0
H2O	2010	19.4	13.5	14.1	13.0	13.1	2.1	19.0	22.7	20.8	16.0	13.4	12.1	1,492.5
OIL	2010	31.6	31.6	32.9	29.2	23.2	3.9	52.0	43.8	29.0	25.2	19.2	17.3	2,981.4
Licence	5947	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-07-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	3.0	31.0	30.0	0.0	1,586.0
H2O	2011	10.7	9.3	6.6	6.0	2.9	0.0	0.0	0.0	4.0	24.5	15.7	0.0	895.4
OIL	2011	12.1	10.5	15.6	13.8	6.6	0.0	0.0	0.0	9.5	18.5	12.8	0.0	1,175.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,387.0
H2O	2010	10.8	10.0	10.6	10.4	10.4	10.0	11.3	10.0	13.7	13.0	9.5	9.7	815.7
OIL	2010	12.3	11.3	12.0	11.8	11.8	11.4	12.7	11.5	7.5	9.1	12.2	10.9	1,076.4
Licence	5948	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	27.0	29.0	30.0	30.0	30.0	27.0	30.0	0.0	1,872.0
H2O	2011	10.8	12.3	14.6	15.1	15.0	16.6	12.7	12.3	11.7	12.4	14.0	0.0	1,376.8
OIL	2011	45.0	39.6	43.7	41.2	36.1	80.1	111.9	115.6	116.5	99.4	109.9	0.0	5,286.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	26.0	30.0	21.0	1,550.0
H2O	2010	21.8	21.6	21.4	16.9	17.6	16.7	15.7	13.6	14.0	11.5	10.7	7.1	1,229.3
OIL	2010	42.8	39.6	48.0	42.9	45.1	44.4	43.3	38.2	45.2	37.4	41.4	27.6	4,447.1
Licence	5949	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	0.0	1,906.0
H2O	2011	137.1	132.3	183.3	221.1	260.4	241.3	219.3	163.3	144.4	199.9	229.3	0.0	3,483.7
OIL	2011	45.0	43.2	62.4	58.9	59.2	54.1	56.5	19.8	12.7	34.4	39.0	0.0	5,108.5
DAY	2010	31.0	28.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	28.0	29.0	21.0	1,576.0

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Licence	5949	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	18.7	16.3	11.7	11.2	12.4	12.9	12.1	12.6	11.7	10.8	85.7	90.7	1,352.0
OIL	2010	45.8	42.2	46.2	46.9	48.7	48.5	47.9	49.1	47.6	43.3	42.2	27.6	4,623.3
Licence	5950	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,913.0
H2O	2011	16.4	19.8	16.0	9.3	20.9	19.0	17.4	11.9	12.2	16.0	16.1	0.0	1,925.1
OIL	2011	86.4	90.4	72.3	65.8	133.2	128.7	136.2	148.8	145.3	145.9	143.0	0.0	6,943.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	21.0	1,589.0
H2O	2010	15.6	17.6	18.3	19.9	23.7	22.6	19.1	20.4	20.5	18.9	15.8	9.4	1,750.1
OIL	2010	64.2	58.3	67.5	66.7	70.0	69.7	60.0	58.3	56.4	51.4	62.7	48.8	5,647.6
Licence	5951	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-13-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	7.0	28.0	31.0	30.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	1,849.0
H2O	2011	10.9	17.5	16.3	15.3	12.6	15.5	12.4	12.7	11.8	12.4	12.4	0.0	1,519.3
OIL	2011	2.0	10.8	8.8	8.4	6.8	8.4	6.8	7.0	6.4	6.8	6.8	0.0	970.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	11.0	1,546.0
H2O	2010	20.3	19.8	18.9	17.8	14.9	15.7	15.6	15.3	14.2	14.8	14.4	5.6	1,369.5
OIL	2010	8.7	8.4	8.1	7.7	12.3	8.4	8.5	8.2	7.6	8.1	7.8	3.0	891.7
Licence	5952	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-13-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	1.0	0.0	10.0	31.0	30.0	31.0	30.0	0.0	1,161.0
H2O	2011	17.8	15.3	13.8	11.2	1.0	0.0	9.4	12.0	9.5	8.5	7.3	0.0	637.3
OIL	2011	18.6	12.5	11.4	9.3	0.8	0.0	5.5	9.9	7.9	7.2	6.6	0.0	507.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	916.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	531.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418.1
Licence	5953	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-13-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	24.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,810.0
H2O	2011	6.4	9.3	9.6	8.3	6.9	6.7	6.8	5.5	5.4	5.4	5.2	0.0	888.4
OIL	2011	11.6	14.0	14.3	12.4	10.4	10.0	10.3	8.2	8.1	8.1	7.8	0.0	1,134.0
DAY	2010	21.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	3.0	1,495.0
H2O	2010	8.7	8.0	6.9	7.0	7.9	7.6	7.1	6.5	6.6	7.1	6.8	0.9	812.9

Licence	5953	Well Name	Tundra Sinclair			Dev	V		Mineral Rights	FREEHOLD								
	UWI	100.06-13-008-29W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
OIL	2010	16.2	14.9	12.9	13.2	13.9	12.8	13.3	12.2	12.3	11.6	10.2	1.1	1,018.8				
Licence	5954	Well Name	Tundra Whitewater HZNTL			Dev	H		Mineral Rights	FREEHOLD								
	UWI	100.02-08-003-21W1.00			Field Name	Whitewater			Pool Name	Lodgepole WL C			Field Code	6	Pool Code	52C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,899.0				
H2O	2011	1160.9	1187.9	1370.7	1302.5	1319.4	1305.4	1331.5	1209.4	1292.3	1736.4	1762.0	0.0	68,382.0				
OIL	2011	79.6	73.9	83.3	72.0	65.7	66.7	65.8	60.5	64.6	133.5	131.8	0.0	11,633.3				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	1,571.0				
H2O	2010	1351.7	1213.0	1356.6	1292.1	1347.2	1300.2	1358.3	1029.3	1288.3	1341.5	1285.5	1353.7	53,403.6				
OIL	2010	106.0	93.3	102.9	96.1	98.0	91.9	98.2	66.4	87.2	92.5	85.5	89.6	10,735.9				
Licence	5955	Well Name	Tundra Goodlands HZNTL			Dev	H		Mineral Rights	FREEHOLD								
	UWI	102.06-27-002-24W1.00			Field Name	Other Areas			Pool Name	Mission Canyon 1 M			Field Code	99	Pool Code	44M	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	0.0	1,768.0				
H2O	2011	11291.0	10094.5	11161.3	10682.1	11470.5	10847.2	11316.6	10134.5	10775.2	11327.4	11077.2	0.0	602,745.4				
OIL	2011	42.1	37.4	41.1	35.3	37.4	39.1	41.9	36.2	34.1	39.4	37.1	0.0	3,450.0				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,439.0				
H2O	2010	11326.4	10255.3	10936.5	10817.9	11144.5	11017.8	11234.3	11386.6	10205.4	11609.3	11161.7	11223.9	482,567.9				
OIL	2010	44.5	40.3	40.5	38.9	36.9	39.3	40.5	42.2	35.6	40.9	39.3	40.1	3,028.9				
Licence	5956	Well Name	Magellan Daly Sinclair Prov. SWD			Dev	V		Mineral Rights	CROWN								
	UWI	100.16-10-009-28W1.02			Field Name	Daly Sinclair			Pool Name	Winnipeg			Field Code	1	Pool Code	85	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
WIN	2011	1850.9	2134.7	2299.5	1058.2	2023.1	3163.4	5254.2	6577.0	9410.5	12876.2	5114.9	6834.6	483,784.6				
WIN	2010	17350.6	10917.3	5507.4	826.1	0.0	0.0	0.0	0.0	0.0	16902.7	14150.2	4577.9	425,187.4				
Licence	5957	Well Name	Tundra Sinclair			Dev	V		Mineral Rights	FREEHOLD								
	UWI	100.05-03-008-28W1.00			Field Name	Daly Sinclair			Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,761.0				
H2O	2011	8.3	6.5	33.8	19.4	16.0	14.5	11.5	10.5	9.2	8.7	8.5	0.0	958.8				
OIL	2011	14.1	25.4	35.3														

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Licence 5958		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD												
UWI	100.12-03-008-28W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	25.0	17.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,067.0						
H2O	2011	5.6	4.7	8.7	17.2	12.7	10.6	7.3	7.0	5.6	11.9	8.9	0.0	1,193.8						
OIL	2011	15.1	13.0	18.1	10.3	10.5	8.6	11.6	10.5	8.4	5.0	5.2	0.0	1,193.8						
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	1,166.0						
H2O	2010	14.1	13.2	13.0	13.2	12.7	11.5	12.6	11.3	11.2	11.3	10.6	11.5	966.8						
OIL	2010	17.2	16.1	16.0	16.2	15.5	14.1	15.5	13.8	13.8	13.9	13.0	14.0	1,077.5						
Licence 5959		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD												
UWI	100.16-13-008-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	0.0	1,704.0						
H2O	2011	2.5	1.7	3.7	3.0	4.4	3.3	3.9	1.9	2.5	2.5	6.4	0.0	844.8						
OIL	2011	6.3	4.2	2.5	3.3	4.6	3.5	4.1	2.1	2.8	2.7	2.0	0.0	1,691.3						
DAY	2010	28.0	26.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	31.0	29.0	30.0	1,382.0						
H2O	2010	10.1	5.6	4.3	7.5	7.7	2.7	0.0	0.0	0.0	4.4	1.8	2.4	809.0						
OIL	2010	28.8	15.9	11.9	17.9	19.2	6.6	0.0	0.0	0.0	11.1	4.3	6.0	1,653.2						
Licence 5960		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN												
UWI	100.10-14-008-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	23.0	28.0	30.0	30.0	27.0	28.0	31.0	31.0	30.0	29.0	30.0	0.0	1,887.0						
H2O	2011	4.3	5.3	8.0	8.3	6.4	6.3	6.1	6.0	5.5	4.7	3.6	0.0	498.9						
OIL	2011	8.7	10.6	4.6	2.9	12.1	13.4	12.7	12.9	12.6	12.4	13.0	0.0	1,928.8						
DAY	2010	28.0	26.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	21.0	1,570.0						
H2O	2010	9.0	8.5	9.7	7.1	6.5	6.0	7.0	7.1	6.4	6.6	6.3	4.5	434.4						
OIL	2010	16.3	15.5	18.2	16.5	18.1	15.6	14.4	14.0	12.6	14.9	13.7	8.3	1,812.9						
Licence 5961		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD												
UWI	100.08-33-007-28W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,718.0						
H2O	2011	17.3	16.4	20.8	14.5	16.7	16.5	17.0	17.6	13.4	17.9	15.6	0.0	1,544.5						
OIL	2011	9.2	6.7	2.7	9.4	9.5	9.2	8.4	6.8	7.1	6.7	5.7	0.0	874.9						
DAY	2010	31.0	28.0	31.0	30.0	29.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	1,384.0						
H2O	2010	23.8	19.9	23.0	22.3	19.2	0.0	0.0	3.2	16.2	18.3	17.1	16.9	1,360.8						
OIL	2010	9.7	8.6	10.0	9.7	8.3	0.0	0.0	1.4	7.1	7.3	7.7	8.5	793.5						
Licence 5962		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD												
UWI	100.12-27-008-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	29.0	26.0	28.0	0.0	16.0	13.0	25.0	29.0	30.0	29.0	30.0	0.0	1,835.0						

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Licence	5962	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	5.1	4.9	5.3	0.0	3.1	2.6	5.9	6.8	6.3	6.5	7.5	0.0	700.5
OIL	2011	56.4	44.3	48.1	0.0	27.1	23.3	57.6	66.8	65.3	60.4	59.0	0.0	7,239.9
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	1,580.0
H2O	2010	6.4	5.4	4.2	3.8	3.9	3.8	3.8	7.4	16.4	28.9	5.7	6.0	646.5
OIL	2010	72.4	67.5	74.7	71.5	71.9	68.3	71.1	66.2	58.1	40.7	62.5	61.7	6,731.6
Licence	5963	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-07-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,869.0
H2O	2011	4.3	3.4	5.8	10.6	10.6	9.8	5.1	3.9	3.3	3.7	3.4	0.0	552.8
OIL	2011	11.7	9.3	15.5	8.0	8.0	7.3	12.9	13.9	12.9	12.7	11.2	0.0	1,348.7
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,544.0
H2O	2010	6.0	5.4	5.4	4.7	5.0	4.5	4.7	4.8	4.9	4.0	4.2	4.4	488.9
OIL	2010	18.5	16.3	16.5	14.3	14.9	13.7	13.9	11.8	13.3	12.6	11.3	12.1	1,225.3
Licence	5964	Well Name Tundra Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-19-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,465.0
H2O	2011	4.2	3.7	4.1	11.6	17.6	16.5	16.2	15.7	13.7	13.2	12.2	0.0	1,006.5
OIL	2011	127.7	112.8	126.0	78.4	47.6	41.1	40.9	39.5	31.1	27.7	23.4	0.0	3,187.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	1,131.0
H2O	2010	16.9	14.1	15.8	14.8	15.6	14.5	15.3	66.5	17.4	21.2	19.0	19.9	877.8
OIL	2010	45.5	37.9	36.2	33.8	35.8	33.4	35.2	100.0	185.9	179.1	195.1	192.9	2,491.5
UWI	100.04-19-008-28W1.02	Field Name Daly Sinclair				Pool Name Lodgpole BB				Field Code 1		Pool Code 59BB		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,438.0
H2O	2011	4.6	4.0	4.4	12.5	18.7	17.6	17.5	16.9	14.8	14.4	13.5	0.0	954.1
OIL	2011	40.5	35.7	40.0	12.8	7.8	6.6	6.5	6.3	5.1	4.5	3.8	0.0	880.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	1,104.0
H2O	2010	17.1	14.2	15.9	14.9	15.7	14.6	15.5	67.3	17.4	21.2	19.0	19.9	815.2
OIL	2010	5.6	4.7	11.5	10.7	11.3	10.5	11.1	31.6	59.9	56.4	61.5	60.9	710.4
Licence	5965	Well Name Neo Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.04-08-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b B				Field Code 7		Pool Code 42B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	1,858.0
H2O	2011	190.0	182.2	168.7	154.7	0.0	0.0	222.9	226.5	191.5	191.5	201.0	191.1	15,116.5
OIL	2011	33.5	18.4	32.8	28.3	0.0	0.0	55.7	40.0	17.5	17.5	25.5	23.4	3,652.1

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Licence	5965		Well Name			Neo Pierson HZNTL			Dev		H		Mineral Rights		FREEHOLD					
	UWI	103.04-08-003-28W1.00			Field Name		Pierson		Pool Name			Mission Canyon 3b B			Field Code	7	Pool Code	42B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,583.0						
H2O	2010	204.7	18.2	211.7	198.6	205.2	204.0	183.6	206.3	186.1	193.8	183.7	192.2	13,196.4						
OIL	2010	35.9	35.4	29.8	30.4	38.8	22.7	47.1	22.2	32.9	34.2	32.4	33.9	3,359.5						
Licence	5966		Well Name			Sinclair Unit No. 2			Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.09-19-007-28W1.00			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	1,787.0						
H2O	2011	6.5	9.7	12.8	7.2	7.5	6.8	6.1	7.4	6.7	3.6	3.0	0.0	1,033.1						
OIL	2011	43.8	33.3	60.0	51.8	55.5	51.7	54.2	54.4	56.4	57.0	58.8	0.0	4,137.1						
DAY	2010	30.0	28.0	29.0	30.0	31.0	29.0	30.0	30.0	29.0	29.0	28.0	17.0	1,459.0						
H2O	2010	11.6	11.1	10.8	8.8	9.2	8.7	8.8	8.8	6.2	4.8	7.4	4.1	955.8						
OIL	2010	42.3	36.0	37.3	38.6	40.5	34.7	32.0	30.1	33.6	36.8	33.3	20.0	3,560.2						
Licence	5967		Well Name			Sinclair Unit No. 2			Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.11-19-007-28W1.00			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	10.0	26.0	29.0	30.0	29.0	28.0	31.0	29.0	28.0	30.0	28.0	0.0	1,776.0						
H2O	2011	4.4	11.2	13.6	11.8	19.2	9.9	7.6	10.3	10.8	8.2	6.6	0.0	1,374.7						
OIL	2011	14.0	43.7	52.6	56.2	52.3	58.0	68.1	62.1	59.8	75.2	73.3	0.0	4,601.2						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	1,478.0						
H2O	2010	12.6	12.7	14.6	15.6	16.3	16.4	17.2	17.2	17.4	19.6	15.4	8.4	1,261.1						
OIL	2010	50.6	42.8	46.9	44.1	46.3	43.4	43.3	40.1	36.1	34.3	36.3	24.3	3,985.9						
Licence	5968		Well Name			Sinclair Unit No. 2			Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.12-19-007-28W1.00			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,781.0						
H2O	2011	7.3	7.1	8.8	8.6	8.0	7.2	8.1	8.8	7.7	5.8	3.9	0.0	1,002.3						
OIL	2011	71.3	57.3	60.6	62.2	64.4	62.4	65.7	67.4	67.3	71.7	71.1	0.0	4,229.7						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	1,447.0						
H2O	2010	9.3	9.3	10.1	9.7	8.2	8.0	10.1	7.5	5.4	9.5	9.8	5.4	921.0						
OIL	2010	42.8	37.6	40.6	40.6	41.4	41.1	37.8	38.7	42.7	52.7	43.7	27.5	3,508.3						
Licence	5969		Well Name			Sinclair Unit No. 2			Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.13-19-007-28W1.00			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	27.0	26.0	27.0	30.0	31.0	30.0	27.0	27.0	30.0	28.0	25.0	0.0	1,752.0						
H2O	2011	15.7	10.1	9.8	14.1	7.0	14.7	14.4	16.9	19.1	15.2	12.3	0.0	1,237.0						
OIL	2011	78.1	65.2	55.6	62.5	76.6	66.9	60.1	61.7	67.3	59.5	55.8	0.0	5,421.3						
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	30.0	28.0	26.0	27.0	27.0	19.0	1,444.0						

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Licence	5969	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	15.6	10.8	11.7	10.7	12.6	11.1	12.7	13.8	14.0	17.2	15.3	11.7	1,087.7
OIL	2010	58.1	47.6	56.9	50.3	54.2	50.4	53.3	46.1	42.3	40.2	45.3	39.1	4,712.0
Licence	5970	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	24.0	29.0	26.0	24.0	3.0	23.0	29.0	30.0	30.0	28.0	0.0	1,720.0
H2O	2011	13.5	9.0	10.4	9.9	30.5	1.4	21.9	12.0	8.0	8.4	6.2	0.0	1,226.8
OIL	2011	55.5	43.5	51.4	49.8	27.5	6.7	45.9	83.9	76.0	74.4	66.1	0.0	4,464.7
DAY	2010	31.0	26.0	31.0	29.0	31.0	29.0	31.0	29.0	28.0	29.0	29.0	19.0	1,445.0
H2O	2010	12.5	8.4	8.8	7.3	6.8	6.2	6.6	9.8	8.1	4.7	6.5	7.6	1,095.6
OIL	2010	52.0	39.3	46.0	42.7	45.7	43.9	44.6	39.1	37.4	44.3	42.1	25.2	3,884.0
Licence	5971	Well Name Sinclair Unit No. 3				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	25.0	13.0	22.0	12.0	5.0	31.0	30.0	30.0	30.0	0.0	1,793.0
H2O	2011	11.8	21.0	21.2	12.4	23.6	13.2	4.7	30.2	22.9	25.0	26.7	0.0	2,293.7
OIL	2011	56.6	58.3	52.7	28.2	47.0	25.9	10.6	69.6	137.9	134.5	129.9	0.0	4,658.5
DAY	2010	30.0	27.0	30.0	21.0	30.0	30.0	31.0	31.0	28.0	26.0	30.0	21.0	1,537.0
H2O	2010	17.1	29.1	26.3	15.2	22.6	22.3	21.5	18.8	16.4	13.0	11.7	7.8	2,081.0
OIL	2010	44.8	41.2	43.3	29.8	44.5	45.7	46.6	42.9	48.7	44.7	52.0	34.8	3,907.3
Licence	5972	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,819.0
H2O	2011	5.3	5.2	6.6	6.6	7.2	9.5	11.6	12.5	6.8	7.4	5.0	0.0	812.7
OIL	2011	36.9	36.3	40.7	37.7	35.0	38.4	41.0	39.0	44.1	44.5	50.0	0.0	3,315.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	1,487.0
H2O	2010	6.2	6.2	6.8	6.5	6.8	6.5	6.7	7.4	7.5	6.9	5.2	2.7	729.0
OIL	2010	39.7	33.1	35.8	34.3	35.0	34.8	34.2	32.9	31.4	32.3	33.6	21.2	2,872.2
Licence	5973	Well Name Tundra Goodlands HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-27-002-24W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 M				Field Code 99		Pool Code 44M		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	30.0	28.0	29.0	31.0	30.0	0.0	1,913.0
H2O	2011	1550.3	1391.6	1536.5	1485.6	1595.1	1476.9	1539.7	1426.8	1485.6	1684.5	1679.1	0.0	75,897.8
OIL	2011	84.8	75.8	83.1	72.0	76.4	78.3	83.9	74.6	68.4	76.3	71.6	0.0	9,103.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,585.0
H2O	2010	1670.0	1519.9	1692.6	1603.5	1654.1	1625.5	1647.3	1571.7	1414.9	1600.1	1539.7	1572.0	59,046.1

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Licence	5973	Well Name				Tundra Goodlands HZNTL				Dev		H		Mineral Rights		FREEHOLD					
	UWI	100.16-27-002-24W1.00				Field Name		Other Areas		Pool Name		Mission Canyon 1 M				Field Code	99	Pool Code	44M	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2010	89.8	81.2	89.1	84.2	82.5	86.9	88.9	85.3	72.3	82.5	79.1	82.4	8,258.4							
Licence	5974	Well Name				Tundra Sinclair				Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.11-32-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,842.0							
H2O	2011	23.5	19.5	23.3	24.4	28.9	28.9	27.7	27.0	23.6	25.5	24.9	0.0	2,789.8							
OIL	2011	21.9	20.1	20.2	17.4	17.0	16.2	16.3	15.9	14.2	13.4	11.2	0.0	1,426.2							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,508.0							
H2O	2010	31.7	30.1	28.7	26.7	26.5	28.1	27.3	27.4	25.2	25.1	22.9	23.8	2,512.6							
OIL	2010	20.8	18.1	19.7	18.1	15.8	16.1	17.1	19.4	19.2	19.8	19.1	19.2	1,242.4							
Licence	5975	Well Name				Tundra Sinclair				Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.12-32-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,845.0							
H2O	2011	23.7	19.2	21.1	19.3	22.8	22.0	16.3	16.0	14.2	16.5	19.7	0.0	2,733.8							
OIL	2011	14.1	11.9	13.6	13.5	15.4	15.4	15.0	14.9	12.1	11.9	10.3	0.0	796.7							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,511.0							
H2O	2010	30.6	29.4	33.9	31.0	24.4	23.8	23.1	23.6	22.3	23.3	21.4	23.8	2,523.0							
OIL	2010	12.8	12.2	15.2	14.7	14.6	14.0	14.3	10.8	10.9	12.6	12.5	13.0	648.6							
Licence	5976	Well Name				Tundra Sinclair				Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.13-32-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,832.0							
H2O	2011	13.1	16.4	24.6	28.0	30.8	28.5	21.6	20.4	20.2	21.9	22.4	0.0	2,561.5							
OIL	2011	18.6	21.3	20.4	16.8	15.5	13.6	19.1	20.3	17.9	18.0	16.6	0.0	2,536.7							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,506.0							
H2O	2010	28.6	28.3	30.4	26.6	27.1	26.8	26.6	26.6	24.6	20.9	18.0	11.3	2,313.6							
OIL	2010	23.9	20.9	22.9	22.6	24.4	23.3	23.3	23.0	22.6	24.0	23.2	14.9	2,338.6							
Licence	5977	Well Name				Sinclair Unit No. 6 Prov.				Dev		V		Mineral Rights		CROWN					
	UWI	100.03-28-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	14.0	0.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	1,730.0							
H2O	2011	3.4	0.0	13.5	24.1	27.8	14.8	13.0	10.2	12.6	16.4	15.5	0.0	1,070.3							
OIL	2011	12.9	0.0	17.4	54.5	55.0	33.8	31.3	24.6	29.8	34.5	23.2	0.0	3,433.4							
DAY	2010	29.0	28.0	29.0	30.0	30.0	30.0	9.0	31.0	30.0	31.0	30.0	31.0	1,463.0							
H2O	2010	11.7	10.5	11.7	12.6	10.4	10.0	2.8	9.7	7.7	7.8	6.9	7.4	919.0							
OIL	2010	33.8	36.6	34.6	32.2	32.1	33.0	9.1	30.4	28.1	28.0	26.4	26.0	3,116.4							

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Licence 5978		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.05-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	29.0	0.0	1,805.0
H2O	2011	10.0	10.4	11.5	12.5	14.3	12.9	11.2	10.2	9.7	9.3	9.4	0.0	1,089.3
OIL	2011	10.0	9.4	10.0	9.9	10.2	10.0	10.8	10.2	10.6	8.3	7.9	0.0	1,444.4
DAY	2010	29.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	1,479.0
H2O	2010	13.9	15.1	15.4	14.9	17.4	19.7	14.0	13.2	12.9	11.7	9.6	10.2	967.9
OIL	2010	11.5	11.0	11.3	11.3	8.6	7.3	7.8	8.6	10.5	9.6	8.6	9.4	1,337.1
Licence 5979		Well Name Sinclair Unit No. 6 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.06-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,859.0
H2O	2011	7.8	7.0	8.5	8.9	10.4	9.2	7.6	7.6	7.1	7.2	7.0	0.0	913.4
OIL	2011	12.3	10.4	11.6	11.3	11.9	10.9	11.1	11.3	11.2	7.2	6.2	0.0	1,802.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,525.0
H2O	2010	12.1	12.3	14.1	14.3	12.1	9.7	10.6	11.3	10.1	9.6	7.2	7.6	825.1
OIL	2010	12.9	10.7	12.0	11.9	13.2	13.6	13.8	13.4	13.0	12.3	10.4	11.1	1,687.3
Licence 5981		Well Name Magellan Daly Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.03-12-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	10.0	22.3	21.5	22.0	7.7	0.0	0.0	0.0	21.6	10.5	18.4	7.0	178.5
H2O	2011	8.2	2.4	4.4	1.6	0.4	0.0	0.0	0.0	5.2	2.3	1.4	1.8	32.6
OIL	2011	17.8	18.1	10.2	9.8	1.5	0.0	0.0	0.0	23.9	9.2	5.6	7.7	144.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.5	0.0	37.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0	4.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.5	0.0	41.1
Licence 5982		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-09-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	28.0	29.0	28.0	29.0	29.0	30.0	31.0	30.0	0.0	1,828.0
H2O	2011	26.8	24.0	30.2	25.3	26.5	26.9	24.4	21.9	21.2	23.7	21.0	0.0	2,705.6
OIL	2011	14.5	12.5	17.4	16.5	16.7	15.1	15.1	17.8	18.4	16.2	17.9	0.0	1,982.6
DAY	2010	31.0	26.0	31.0	30.0	26.0	0.0	18.0	30.0	28.0	29.0	30.0	29.0	1,506.0
H2O	2010	21.8	17.8	17.1	16.2	12.9	0.0	7.9	13.4	14.0	15.9	16.8	21.6	2,433.7
OIL	2010	21.4	17.5	20.9	20.3	13.2	0.0	8.2	13.6	10.6	10.1	11.0	11.8	1,804.5
Licence 5983		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-09-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	0.0	1,858.0

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Licence	5983			Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.07-09-008-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
H2O	2011	8.0	7.1	8.7	7.7	8.5	8.4	8.2	8.4	6.7	7.1	7.2	0.0	1,280.1										
OIL	2011	18.4	16.4	18.7	14.7	14.9	14.5	15.0	14.9	14.5	13.7	17.2	0.0	1,941.3										
DAY	2010	31.0	28.0	31.0	30.0	23.0	30.0	30.0	30.0	28.0	29.0	30.0	29.0	1,541.0										
H2O	2010	12.2	12.1	12.4	11.7	9.2	13.6	12.4	12.8	11.9	12.6	9.9	8.3	1,194.1										
OIL	2010	21.7	19.1	22.0	21.5	16.1	20.6	19.9	20.2	18.2	18.0	18.7	17.0	1,768.4										
Licence	5984			Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.11-09-008-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	30.0	26.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	29.0	30.0	0.0	1,885.0										
H2O	2011	7.3	5.7	6.6	6.6	6.7	10.3	11.3	9.8	8.5	6.8	6.0	0.0	996.4										
OIL	2011	26.7	22.3	23.6	20.2	19.4	20.2	20.8	22.4	19.3	21.9	22.1	0.0	3,302.9										
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	29.0	28.0	31.0	1,568.0										
H2O	2010	9.3	9.3	10.3	9.9	11.3	10.7	10.0	8.4	8.7	8.4	7.5	8.2	910.8										
OIL	2010	36.7	32.2	35.8	33.8	32.6	30.7	27.2	22.3	23.6	20.4	22.1	27.3	3,064.0										
Licence	5985			Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.13-09-008-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,909.0										
H2O	2011	8.6	7.9	9.5	8.7	10.8	10.9	8.9	7.3	7.4	10.0	11.0	0.0	1,298.6										
OIL	2011	29.6	23.6	24.1	23.9	23.5	22.6	25.3	27.1	25.3	23.7	20.5	0.0	3,049.8										
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	1,575.0										
H2O	2010	18.7	10.5	9.6	9.1	9.3	9.1	14.8	14.1	11.7	10.1	7.7	7.6	1,197.6										
OIL	2010	48.9	32.4	33.4	32.5	33.4	33.9	24.2	23.5	26.6	27.2	27.0	26.2	2,780.6										
Licence	5986			Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.14-09-008-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	1,881.0										
H2O	2011	9.8	9.5	11.4	11.4	13.0	14.8	10.0	9.1	9.0	11.7	11.5	0.0	1,502.4										
OIL	2011	28.3	23.0	25.3	24.2	24.5	22.3	24.4	25.2	23.6	19.6	17.7	0.0	2,773.3										
DAY	2010	31.0	28.0	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,549.0										
H2O	2010	13.1	13.0	14.4	12.4	16.6	15.3	13.4	13.1	12.5	11.7	10.2	10.7	1,381.2										
OIL	2010	39.1	34.4	38.2	32.6	39.9	38.4	36.2	33.4	31.7	31.2	28.7	27.6	2,515.2										
Licence	5987			Well Name		Zargon Sinclair Prov.		Dev		V		Mineral Rights		CROWN										
	UWI	100.05-20-008-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	1,833.1										
H2O	2011	0.0	26.5	16.3	12.8	14.4	56.1	14.8	15.7	7.1	0.0	0.0	0.0	1,113.7										

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Licence 5987		Well Name Zargon Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.05-20-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	17.0	16.3	12.8	14.4	26.6	11.7	9.0	7.0	0.0	0.0	0.0	1,092.9
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	1,502.1
H2O	2010	10.1	6.7	11.3	9.5	8.7	10.4	7.5	8.5	8.3	8.1	10.3	4.3	950.0
OIL	2010	12.9	13.2	13.8	11.5	12.3	12.6	13.2	13.3	12.5	12.1	10.3	4.3	978.1
Licence 5988		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-03-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	28.0	0.0	1,839.0
H2O	2011	8.1	6.6	6.4	5.6	6.4	6.5	6.3	6.3	6.3	5.8	4.5	0.0	977.5
OIL	2011	17.8	15.5	20.0	19.0	19.8	21.2	20.2	20.5	20.9	21.2	17.7	0.0	2,591.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	1,514.0
H2O	2010	13.3	11.7	12.4	11.5	12.0	9.7	8.4	7.7	5.6	8.2	6.4	7.8	908.7
OIL	2010	26.2	21.9	24.8	22.1	22.0	22.8	22.8	22.2	19.9	22.2	18.5	18.2	2,377.8
Licence 5989		Well Name Sinclair Unit No. 6 COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-03-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole Y		Field Code 1		Pool Code 59Y		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	1,912.0
H2O	2011	2.3	1.8	1.8	1.4	1.7	1.8	1.6	1.6	1.4	1.6	1.5	0.0	472.9
OIL	2011	6.4	5.4	5.9	5.3	5.7	6.4	5.4	5.4	5.2	5.9	6.0	0.0	712.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,579.0
H2O	2010	13.6	4.5	4.9	3.8	3.6	11.2	9.5	3.8	3.7	2.9	1.6	2.2	454.4
OIL	2010	6.9	6.2	6.7	6.6	6.6	5.1	6.3	7.0	6.9	7.0	6.8	5.8	649.1
UWI 100.03-03-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	1,912.0
H2O	2011	6.3	4.8	5.0	4.2	5.0	5.4	4.6	4.6	4.3	4.5	4.5	0.0	975.7
OIL	2011	22.3	19.5	21.3	18.3	19.6	21.5	21.3	18.7	17.8	19.7	19.7	0.0	2,131.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,579.0
H2O	2010	11.7	10.6	11.6	8.9	8.2	26.1	22.1	9.0	8.7	7.4	4.2	6.0	922.5
OIL	2010	24.0	20.6	23.3	23.0	23.5	17.9	22.2	25.1	24.1	25.2	24.6	20.9	1,911.8
Licence 5990		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI 100.03-14-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	15.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,772.0
GAS	2011	0.0	0.0	0.0	2.7	2.8	2.7	2.8	2.5	2.4	1.6	1.4	0.0	84.2
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.1	2.1	1.3	0.2	0.0	11.4
H2O	2011	0.0	0.0	18.3	9.4	7.6	9.0	4.9	6.1	4.1	5.3	3.6	0.0	422.2

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Licence	5990		Well Name CNRL Pierson Prov.			Dev V		Mineral Rights CROWN						
	UWI	100.03-14-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	1.7	0.0	15.7	25.4	25.3	25.5	26.0	18.8	19.1	17.0	16.7	0.0	988.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,497.0
GAS	2010	2.6	1.9	2.7	2.7	2.6	2.4	1.2	1.6	1.5	0.1	0.0	0.0	65.3
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.5	0.0	0.0	0.0	3.1
OIL	2010	5.4	4.7	21.2	20.0	10.8	3.5	3.4	3.2	3.0	3.5	3.2	3.4	797.0
Licence	5994		Well Name Tundra Sinclair			Dev V		Mineral Rights FREEHOLD						
	UWI	100.01-23-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	28.0	28.0	31.0	29.0	30.0	29.0	26.0	28.0	26.0	0.0	1,786.0
H2O	2011	9.6	7.4	6.6	6.5	8.9	7.5	7.4	7.3	6.4	7.6	7.2	0.0	598.1
OIL	2011	10.1	8.7	8.0	8.3	9.3	9.5	10.8	9.6	8.5	8.5	7.3	0.0	1,016.2
DAY	2010	29.0	28.0	31.0	28.0	28.0	24.0	27.0	28.0	28.0	28.0	26.0	27.0	1,473.0
H2O	2010	9.3	9.2	6.8	7.1	7.2	6.1	8.9	7.5	8.8	9.8	8.1	8.5	515.7
OIL	2010	11.7	11.1	13.4	11.5	9.6	7.0	6.3	8.3	6.0	6.4	7.1	8.5	917.6
Licence	5995		Well Name Tundra Sinclair			Dev V		Mineral Rights FREEHOLD						
	UWI	100.02-23-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	15.0	3.0	0.0	11.0	29.0	28.0	29.0	27.0	0.0	1,653.0
H2O	2011	7.8	6.9	9.4	4.4	1.0	0.0	3.5	14.6	10.2	8.5	7.7	0.0	791.2
OIL	2011	7.8	7.2	8.7	3.4	0.7	0.0	2.4	13.1	9.3	6.6	6.3	0.0	831.3
DAY	2010	29.0	28.0	27.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	1,425.0
H2O	2010	9.3	9.2	6.8	5.1	4.5	4.0	5.9	9.6	9.8	10.8	9.0	8.7	717.2
OIL	2010	11.6	11.1	12.8	13.4	13.8	14.8	12.6	10.1	8.9	8.3	10.3	10.1	765.8
Licence	5996		Well Name Tundra Sinclair			Dev V		Mineral Rights FREEHOLD						
	UWI	100.09-23-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,768.0
H2O	2011	35.2	29.3	23.6	23.5	24.9	23.3	25.9	27.3	29.5	32.2	32.9	0.0	3,710.2
OIL	2011	22.6	24.5	37.4	32.0	31.6	31.0	30.6	28.4	22.7	17.1	15.7	0.0	1,875.6
DAY	2010	29.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,436.0
H2O	2010	49.7	48.2	51.1	51.1	49.4	48.4	47.0	47.2	45.6	53.0	44.8	37.1	3,402.6
OIL	2010	27.0	26.4	27.4	24.1	20.8	20.9	21.9	22.3	21.8	16.8	24.3	32.3	1,582.0
Licence	5997		Well Name Sinclair Unit No. 2			Dev V		Mineral Rights FREEHOLD						
	UWI	100.15-19-007-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	6.0	0.0	0.0	26.0	31.0	30.0	31.0	30.0	0.0	1,708.0
H2O	2011	8.6	6.7	5.7	1.2	0.0	0.0	8.4	14.2	14.5	10.6	8.9	0.0	1,042.3

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Licence 5997		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI 100.15-19-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	64.3	58.4	64.2	12.4	0.0	0.0	57.9	107.2	87.2	88.0	82.3	0.0	4,982.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	19.0	1,464.0
H2O	2010	6.2	6.2	6.8	6.9	7.8	7.4	8.4	8.1	8.4	5.1	6.9	11.5	963.5
OIL	2010	58.1	50.1	55.2	52.1	52.3	52.1	49.0	48.8	45.2	47.3	41.6	22.5	4,360.3
Licence 5998		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI 100.04-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	21.0	27.0	20.0	27.0	31.0	28.0	29.0	30.0	0.0	1,728.0
H2O	2011	10.4	9.2	8.7	5.2	10.9	10.3	17.9	10.7	8.3	11.6	12.8	0.0	1,273.9
OIL	2011	50.8	44.6	46.8	32.9	49.8	39.2	46.5	54.7	51.1	54.7	69.9	0.0	3,823.1
DAY	2010	30.0	28.0	29.0	15.0	14.0	0.0	10.0	29.0	28.0	26.0	26.0	20.0	1,429.0
H2O	2010	15.7	16.1	16.6	8.1	7.7	0.0	5.9	44.1	13.7	12.3	13.9	6.9	1,157.9
OIL	2010	31.9	29.0	29.7	14.5	13.7	0.0	11.7	88.9	55.4	46.9	41.5	30.6	3,282.1
Licence 5999		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI 100.11-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,872.0
H2O	2011	5.6	7.1	8.7	8.9	8.0	5.6	6.4	6.3	5.7	6.2	6.1	0.0	1,014.0
OIL	2011	13.3	18.9	29.9	34.7	30.6	24.2	24.7	24.9	29.8	29.6	26.4	0.0	3,752.9
DAY	2010	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	1,538.0
H2O	2010	17.1	15.9	10.3	6.9	3.3	5.3	12.5	11.1	9.5	8.5	6.7	3.5	939.4
OIL	2010	44.3	37.2	29.8	25.2	20.6	16.3	6.2	6.1	7.0	9.2	10.4	7.5	3,465.9
Licence 6000		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI 100.03-20-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	29.0	23.0	29.0	30.0	29.0	29.0	28.0	31.0	28.0	0.0	1,849.0
H2O	2011	14.9	18.3	11.3	9									

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Licence	6001	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-20-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	931.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.8
Licence	6002	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.05-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	0.0	1,870.0
H2O	2011	9.2	8.0	7.7	7.2	8.0	7.6	9.2	8.4	7.2	7.5	6.6	0.0	946.1
OIL	2011	14.9	13.2	13.3	15.7	15.9	14.6	15.7	14.9	15.8	16.3	15.9	0.0	2,303.0
DAY	2010	31.0	26.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	29.0	1,543.0
H2O	2010	10.0	7.5	7.3	6.1	6.7	7.9	8.1	8.7	8.4	9.0	8.6	9.3	859.5
OIL	2010	24.1	19.8	21.1	20.7	20.5	21.5	19.1	18.4	17.4	18.8	17.7	16.4	2,136.8
Licence	6003	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-03-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	29.0	28.0	31.0	30.0	30.0	29.0	27.0	0.0	1,849.0
H2O	2011	7.6	5.4	5.9	6.3	7.1	7.4	7.0	6.5	6.3	5.3	5.0	0.0	927.8
OIL	2011	25.3	20.7	23.6	21.2	20.6	21.3	27.3	25.5	25.2	21.3	19.5	0.0	2,641.6
DAY	2010	31.0	25.0	31.0	28.0	29.0	30.0	29.0	29.0	29.0	29.0	28.0	31.0	1,526.0
H2O	2010	12.1	8.9	10.3	8.6	10.4	12.7	9.2	8.4	7.4	8.1	8.4	10.8	858.0
OIL	2010	32.0	23.1	26.6	24.8	24.2	23.0	24.8	22.8	20.1	23.9	22.6	23.6	2,390.1
Licence	6004	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-03-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,803.0
H2O	2011	7.3	6.3	5.9	5.0	6.1	6.5	6.2	5.8	5.5	4.2	3.7	0.0	577.0
OIL	2011	12.2	11.7	16.2	14.3	15.3	15.4	16.3	16.3	16.0	15.6	15.0	0.0	2,256.6
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	29.0	31.0	1,473.0
H2O	2010	3.3	3.8	6.5	5.5	6.5	5.9	8.4	8.8	7.2	6.2	7.5	7.7	514.5
OIL	2010	24.1	19.1	21.1	18.7	21.1	18.7	18.7	17.2	14.3	11.2	13.2	12.8	2,092.3
Licence	6005	Well Name Tundra Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-10-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	26.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	1,693.0
H2O	2011	2.7	2.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	416.4
OIL	2011	10.0	8.0	14.6	11.0	9.3	0.0	0.0	0.0	0.0	0.0	11.8	0.0	976.7
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,527.0

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Licence	6005		Well Name Tundra Daly COM			Dev V			Mineral Rights FREEHOLD					
	UWI	100.09-10-009-29W1.00		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	2.6	3.7	2.7	2.7	2.7	2.6	2.7	2.7	2.5	2.4	3.4	2.7	407.8
OIL	2010	8.2	11.1	13.4	11.7	11.9	11.1	11.8	11.8	10.7	10.6	9.0	10.0	912.0
	UWI	100.09-10-009-29W1.02		Field Name	Daly Sinclair	Pool Name	Lodgepole D			Field Code	1	Pool Code	59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	26.0	30.0	23.0	0.0	0.0	0.0	30.0	31.0	30.0	0.0	1,574.0
H2O	2011	1.8	1.4	1.0	0.0	0.0	0.0	0.0	24.0	3.9	4.7	1.6	0.0	258.4
OIL	2011	3.7	3.0	5.5	3.4	2.8	0.0	0.0	0.0	15.6	18.6	3.7	0.0	470.2
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,347.0
H2O	2010	1.9	2.6	1.9	1.8	1.9	1.7	1.8	1.9	1.6	1.7	2.2	1.9	220.0
OIL	2010	3.8	5.1	5.0	4.3	4.5	4.1	4.4	4.4	4.0	4.0	3.4	3.7	413.9
Licence	6007		Well Name Tundra Pierson HZNTL			Dev H			Mineral Rights FREEHOLD					
	UWI	102.10-21-003-28W1.00		Field Name	Pierson	Pool Name	Mission Canyon 3a B			Field Code	7	Pool Code	43B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	14.0	30.0	27.0	31.0	30.0	0.0	1,810.0
H2O	2011	3.5	2.7	2.8	3.0	0.3	0.0	1.5	2.9	2.7	3.3	2.7	0.0	2,114.1
OIL	2011	33.9	30.6	36.4	34.4	3.4	0.0	17.9	36.5	33.1	37.4	37.2	0.0	10,805.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,554.0
H2O	2010	10.9	8.3	9.5	9.2	11.9	12.5	12.5	11.4	10.1	5.0	5.8	5.4	2,088.7
OIL	2010	48.0	45.0	50.5	50.0	50.3	50.5	54.7	53.8	52.9	45.6	42.3	40.7	10,504.7
Licence	6009		Well Name Tundra Sinclair			Dev V			Mineral Rights FREEHOLD					
	UWI	100.01-05-008-28W1.00		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	1,891.0
H2O	2011	3.4	3.0	1.5	7.6	4.8	4.5	2.7	3.7	3.5	3.9	3.3	0.0	1,165.9
OIL	2011	7.6	6.6	10.6	3.9	7.7	7.3	8.9	7.9	7.7	8.3	7.1	0.0	3,011.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,565.0
H2O	2010	12.2	18.5	18.6	12.5	9.7	7.4	6.5	4.9	4.7	4.1	4.0	3.8	1,124.0
OIL	2010	45.7	69.6	41.5	27.8	21.6	16.3	14.2	10.9	10.6	9.2	8.8	8.3	2,927.6
Licence	6010		Well Name CNRL Pierson			Dev V			Mineral Rights FREEHOLD					
	UWI	100.08-15-002-29W1.00		Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	15.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,711.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	2.5	1.7	0.0	65.3
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.1	0.0	7.5
H2O	2011	0.0	0.0	19.3	24.8	9.4	10.9	4.0	3.3	2.3	3.5	1.1	0.0	213.1
OIL	2011	1.8	0.0	18.0	30.9	26.6	26.7	29.9	31.6	32.0	31.2	9.5	0.0	1,416.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,437.0

Licence	6010	Well Name	CNRL Pierson				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.08-15-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
GAS	2010	2.7	2.6	2.3	1.8	2.6	2.7	1.8	1.9	1.9	3.4	0.1	0.0	59.2		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.9	1.5	0.1	0.0	5.4		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	134.5		
OIL	2010	2.2	1.9	2.2	1.8	2.2	2.3	2.6	2.9	2.7	2.6	3.2	3.4	1,178.0		
Licence	6011	Well Name	CNRL Pierson				Dev	V		Mineral Rights	FREEHOLD					
UWI	100.01-10-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	1,840.0		
GAS	2011	0.6	2.8	3.1	2.8	2.5	2.4	2.8	2.8	2.7	2.8	1.9	0.0	99.5		
GSD	2011	0.5	2.1	0.0	0.0	0.0	0.0	2.5	2.3	2.4	2.3	0.2	0.0	15.0		
H2O	2011	0.6	0.9	1.0	1.1	0.7	0.8	0.9	1.4	1.0	1.5	0.9	0.0	174.2		
OIL	2011	2.1	1.7	1.9	1.8	1.9	2.0	2.9	2.7	2.9	2.9	2.4	0.0	979.2		
DAY	2010	30.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,508.0		
GAS	2010	1.5	0.8	1.6	1.7	2.4	1.0	0.0	0.0	1.1	1.9	1.3	0.0	72.3		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.8	0.8	0.0	2.7		
H2O	2010	0.3	0.2	0.3	5.7	2.7	4.2	4.2	5.7	3.9	3.2	2.4	1.1	163.4		
OIL	2010	9.9	5.4	11.4	16.8	9.6	8.3	7.8	1.0	2.2	3.5	2.8	2.2	954.0		
Licence	6012	Well Name	CNRL Pierson				Dev	V		Mineral Rights	CROWN					
UWI	100.09-10-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	19.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,779.0		
GAS	2011	2.4	3.4	3.7	2.1	1.5	3.5	3.7	3.7	2.1	2.2	1.7	0.0	119.2		
GSD	2011	1.9	2.5	0.0	0.0	0.0	0.0	3.4	3.1	0.0	1.7	0.2	0.0	19.2		
H2O	2011	0.5	0.9	1.0	1.6	0.8	0.9	0.4	0.7	0.4	0.7	0.5	0.0	269.4		
OIL	2011	27.6	26.6	29.8	10.2	7.2	19.8	20.7	20.1	21.5	21.2	20.8	0.0	1,081.9		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,473.0		
GAS	2010	3.4	3.1	3.4	3.3	3.4	3.1	1.8	2.8	2.5	2.2	0.6	0.0	89.2		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.4	0.9	0.3	0.0	6.4		
H2O	2010	0.0	0.0	4.0	3.8	4.0	7.1	12.5	12.5	9.8	5.4	2.0	0.7	261.0		
OIL	2010	8.7	8.0	17.2	15.8	15.6	16.0	17.8	18.2	18.9	24.1	21.0	22.3	856.4		
Licence	6013	Well Name	CNRL Pierson				Dev	V		Mineral Rights	FREE					

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Licence	6013		Well Name CNRL Pierson			Dev V			Mineral Rights FREEHOLD							
	UWI	102.11-10-002-29W1.00		Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2011	28.2	21.3	23.9	23.3	23.2	24.8	26.6	25.8	25.7	24.9	24.1	0.0			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,464.0		
GAS	2010	3.1	3.4	3.7	2.8	2.5	1.4	0.0	0.0	0.3	2.5	0.5	0.0	107.5		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.1	0.3	0.0	1.7		
H2O	2010	4.3	0.3	0.3	1.0	1.8	1.4	1.0	1.0	0.8	0.3	0.3	0.3	289.4		
OIL	2010	32.3	29.4	35.7	30.1	28.7	28.9	31.9	32.5	30.7	32.8	30.0	32.6	2,215.4		
Licence	6015		Well Name Antler River Sinclair Prov.			Dev V			Mineral Rights CROWN							
	UWI	100.13-04-008-28W1.00		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.0	28.0	30.0	30.0	29.0	17.0	28.0	28.0	29.0	30.0	29.0	31.0	1,755.1		
H2O	2011	9.9	9.8	10.1	9.6	9.5	8.2	9.8	9.6	9.5	9.0	6.1	7.9	978.9		
OIL	2011	23.1	22.8	23.5	22.8	22.1	19.1	23.0	22.3	22.2	21.1	22.9	19.9	2,269.6		
DAY	2010	28.0	26.0	23.0	27.0	30.0	30.0	28.0	29.0	28.0	29.0	28.0	29.0	1,416.1		
H2O	2010	9.9	8.6	10.0	10.0	9.6	9.5	10.5	8.4	1.1	10.0	9.7	10.5	869.9		
OIL	2010	28.0	24.9	23.4	27.6	27.1	26.9	21.2	28.6	34.0	23.2	22.5	24.4	2,004.8		
Licence	6016		Well Name Tundra Sinclair			Dev V			Mineral Rights FREEHOLD							
	UWI	100.10-19-008-29W1.00		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	0.0	1,795.0		
H2O	2011	8.5	8.4	10.0	9.3	9.7	11.2	10.9	6.7	4.3	6.3	11.2	0.0	1,193.4		
OIL	2011	23.0	18.7	20.6	20.3	19.6	17.5	20.4	24.5	25.6	24.3	20.5	0.0	2,717.7		
DAY	2010	29.0	28.0	30.0	30.0	29.0	28.0	29.0	27.0	27.0	30.0	30.0	31.0	1,465.0		
H2O	2010	9.1	9.6	10.3	10.1	9.5	6.6	5.5	5.0	11.4	19.6	6.7	6.8	1,096.9		
OIL	2010	28.5	26.7	28.1	28.1	26.8	23.3	22.3	20.1	25.6	31.2	22.2	22.8	2,482.7		
Licence	6017		Well Name Tundra Sinclair			Dev V			Mineral Rights FREEHOLD							
	UWI	100.11-19-008-29W1.00		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	5.0	6.0	6.0	7.0	0.0	0.0	5.0	5.0	5.0	5.0	0.0	0.0	496.0		
H2O	2011	20.5	13.3	17.8	13.3	0.0	0.0	22.7	13.3	19.7	14.1	0.0	0.0	1,665.8		
OIL	2011	3.6	1.7	2.2	1.6	0.0	0.0	2.8	1.7	2.4	0.0	0.0	0.0	186.7		
DAY	2010	0.0	0.0	6.0	6.0	6.0	5.0	6.0	4.0	10.0	5.0	5.0	5.0	452.0		
H2O	2010	0.0	0.0	29.6	17.3	30.3	12.7	26.7	9.5	28.2	11.8	27.2	13.0	1,531.1		
OIL	2010	0.0	0.0	2.3	1.4	1.6	0.6	1.4	0.5	1.5	0.7	1.4	0.9	170.7		
Licence	6018		Well Name Tundra Sinclair			Dev V			Mineral Rights FREEHOLD							
	UWI	100.12-19-008-29W1.00		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	382.0		

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Licence	6018	Well Name	Tundra Sinclair			Dev V					Mineral Rights		FREEHOLD				
UWI	100.12-19-008-29W1.00			Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,074.7			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.6			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	382.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,074.7			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.6			
Licence	6019	Well Name	Tundra Sinclair			Dev V					Mineral Rights		FREEHOLD				
UWI	100.14-19-008-29W1.00			Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	508.0			
H2O	2011	19.5	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,343.6			
OIL	2011	1.7	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.0			
DAY	2010	0.0	0.0	6.0	6.0	6.0	5.0	6.0	4.0	10.0	5.0	5.0	5.0	498.0			
H2O	2010	0.0	0.0	20.5	12.4	24.4	10.0	22.6	8.3	19.4	9.4	21.8	9.6	1,319.7			
OIL	2010	0.0	0.0	1.7	1.1	2.1	0.9	2.0	0.7	1.7	0.8	1.9	0.8	199.8			
Licence	6020	Well Name	Tundra Sinclair			Dev V					Mineral Rights		FREEHOLD				
UWI	100.15-19-008-29W1.00			Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	842.8			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.9			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	842.8			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.9			
Licence	6021	Well Name	Tundra Sinclair			Dev V					Mineral Rights		FREEHOLD				
UWI	100.16-19-008-29W1.00			Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	27.0	28.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	29.0	26.0	0.0	1,771.0			
H2O	2011	8.0	9.7	11.4	8.8	9.5	12.5	12.5	14.2	15.1	17.9	14.1	0.0	1,335.4			
OIL	2011	19.2	17.3	19.0	17.9	21.5	18.4	18.8	15.0	14.2	12.8	12.5	0.0	2,355.5			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	1,452.0			
H2O	2010	11.2	11.1	11.4	10.7	11.2	10.5	8.3	7.5	9.8	9.6	5.6	5.7	1,201.7			
OIL	2010	22.6	19.9	20.3	19.4	20.4	20.5	20.7	20.3	21.6	20.3	17.5	17.9	2,168.9			
Licence	6022	Well Name	Fairborne et al Sinclair			Dev V					Mineral Rights		FREEHOLD				
UWI	100.01-15-007-29W1.00			Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,879.6			
H2O	2011	12.6	11.3	13.3	12.3	11.4	12.5	11.0	11.0	11.0	11.5	12.3	9.2	1,348.7			

Licence		6022		Well Name		Fairborne et al Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.01-15-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2011	44.6	40.0	41.1	41.1	43.2	41.0	42.6	42.2	38.3	37.9	37.5	39.5	4,631.5									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,514.6									
H2O	2010	17.0	13.5	16.0	13.0	13.5	14.0	14.5	14.0	12.5	13.0	12.4	12.7	1,209.3									
OIL	2010	53.3	48.4	52.3	47.2	49.6	50.4	49.5	49.2	46.6	46.3	45.6	45.3	4,142.5									
Licence		6024		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.08-09-008-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	28.0	0.0	1,667.0									
H2O	2011	58.4	53.0	65.5	67.5	74.9	71.6	67.3	67.1	55.4	58.6	57.1	0.0	5,891.1									
OIL	2011	13.2	10.0	7.7	7.7	8.0	7.5	7.6	6.5	7.2	9.6	7.8	0.0	882.5									
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	1,339.0									
H2O	2010	32.3	47.4	83.3	78.8	70.1	65.6	65.6	54.8	68.0	70.4	58.8	57.9	5,194.7									
OIL	2010	6.1	8.9	17.0	16.5	14.6	14.2	14.5	11.8	14.1	13.7	11.9	12.1	789.7									
Licence		6025		Well Name		Sinclair Unit No. 2 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.16-06-007-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	27.0	28.0	28.0	30.0	26.0	30.0	31.0	27.0	30.0	27.0	29.0	0.0	1,791.0									
H2O	2011	16.7	16.1	16.2	18.1	16.5	18.6	17.4	8.0	3.4	13.6	14.7	0.0	2,015.0									
OIL	2011	34.3	32.5	31.4	32.4	26.6	29.9	32.1	32.9	40.4	27.9	31.2	0.0	3,451.0									
DAY	2010	30.0	28.0	29.0	28.0	29.0	0.0	12.0	31.0	29.0	31.0	29.0	29.0	1,478.0									
H2O	2010	22.0	23.1	21.2	21.1	22.2	0.0	8.5	26.1	23.3	23.9	17.2	19.1	1,855.7									
OIL	2010	40.5	36.3	32.7	34.7	37.0	0.0	15.6	46.1	43.5	44.9	33.9	35.3	3,099.4									
Licence		6026		Well Name		Sinclair Unit No. 2		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.14-30-007-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	29.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	0.0	1,757.0									
H2O	2011	19.2	32.1	27.4	19.8	8.3	11.2	14.2	18.5	17.1	55.1	80.3	0.0	1,421.8									
OIL	2011	43.1	31.1	30.6	39.6	64.2	71.1	78.1	78.0	72.7	74.3	43.9	0.0	4,766.8									
DAY	2010	30.0	28.0	31.0	28.0	11.0	30.0	29.0															

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Licence	6027	Well Name Tundra Sinclair Prov. SWD				Dev V				Mineral Rights CROWN				
UWI	100.15-14-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	19.0	0.0	0.0	1,467.0
H2O	2010	10.3	6.2	6.5	5.3	5.9	5.7	6.4	8.0	7.9	5.6	0.0	0.0	455.7
OIL	2010	10.0	7.9	8.5	10.5	13.0	12.3	10.5	9.3	8.9	5.0	0.0	0.0	994.2
Licence	6028	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	28.0	0.0	1,790.0
H2O	2011	6.2	8.0	8.8	8.3	7.3	7.1	8.9	9.1	8.5	8.7	6.9	0.0	1,069.9
OIL	2011	13.4	17.5	19.6	20.3	16.2	16.1	20.1	20.9	19.6	20.2	16.5	0.0	3,226.6
DAY	2010	31.0	22.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,473.0
H2O	2010	13.3	9.6	18.3	20.2	21.4	19.8	43.6	12.1	11.2	10.1	9.2	9.9	982.1
OIL	2010	30.6	21.9	29.1	30.7	31.3	29.6	9.1	19.3	17.7	18.6	18.7	20.2	3,026.2
Licence	6029	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-05-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	29.0	0.0	1,547.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	16.6	10.7	7.9	8.4	7.3	0.0	744.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	9.1	9.0	6.6	7.1	6.2	0.0	712.5
DAY	2010	21.0	22.0	29.0	28.0	23.0	28.0	29.0	28.0	30.0	31.0	28.0	12.0	1,396.0
H2O	2010	5.4	15.1	13.1	11.8	8.8	11.8	10.9	10.3	10.3	9.9	7.4	3.8	693.4
OIL	2010	6.7	3.8	3.3	2.9	2.2	3.0	2.7	2.6	2.5	2.5	3.8	1.3	674.5
Licence	6030	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-23-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	10.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	1,750.0
H2O	2011	24.3	22.3	23.3	0.0	0.1	0.0	50.4	33.7	27.2	26.7	25.3	0.0	2,257.3
OIL	2011	8.1	6.7	8.8	2.0	0.0	0.0	12.6	8.3	6.9	6.7	6.3	0.0	705.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	17.0	31.0	30.0	31.0	30.0	31.0	1,496.0
H2O	2010	28.0	24.8	28.3	27.6	26.8	18.0	25.3	30.3	27.1	25.3	25.5	25.3	2,024.0
OIL	2010	8.1	6.2	7.1	6.9	6.7	4.5	6.3	7.6	6.8	9.3	6.4	8.3	638.8
Licence	6031	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-23-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	27.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	1,778.0
H2O	2011	36.1	34.4	29.3	31.2	0.0	0.0	66.4	43.6	36.7	36.9	35.8	0.0	3,131.5
OIL	2011	12.4	8.6	16.2	7.8	0.0	0.0	16.6	14.5	13.6	12.7	10.1	0.0	1,242.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	17.0	11.0	31.0	30.0	31.0	30.0	31.0	1,508.0

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Licence	6031	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-23-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	42.7	32.2	33.9	33.7	36.3	20.7	26.9	46.2	35.7	37.9	34.2	40.5	2,781.1
OIL	2010	10.7	13.8	14.5	14.5	10.6	5.9	7.5	16.8	13.8	13.1	11.3	10.0	1,130.1
Licence	6034	Well Name South Pierson Unit No. 1 Prov. WIW				Dev V				Mineral Rights CROWN				
UWI	1C2.07-16-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	67.7	42.6	37.4	0.0	53.4	53.8	64.2	57.9	42.1	62.2	17.0	0.0	4,960.3
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	722.0
WIN	2010	60.7	71.6	43.4	51.4	53.3	46.9	48.5	61.2	55.7	59.3	63.4	60.9	4,462.0
Licence	6035	Well Name Neo Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.15-16-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	6.0	20.0	31.0	30.0	31.0	30.0	31.0	1,579.2
H2O	2011	94.6	3.4	4.7	3.1	3.1	2.6	3.3	0.1	0.0	0.0	1.8	1.0	2,335.4
OIL	2011	51.8	6.8	7.1	7.3	7.2	0.0	10.1	11.7	12.8	12.8	6.4	9.0	1,052.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,249.2
H2O	2010	3.3	2.6	5.6	3.8	3.6	3.0	2.4	2.2	1.9	1.9	6.4	4.5	2,217.7
OIL	2010	10.9	9.2	10.5	8.5	8.9	11.0	9.0	10.2	9.4	9.0	5.1	5.6	909.7
Licence	6036	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-36-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,855.0
H2O	2011	4.2	3.2	2.8	2.2	2.5	2.5	2.8	2.4	2.3	2.4	2.4	0.0	597.1
OIL	2011	4.8	4.2	4.4	3.5	3.4	3.2	3.3	3.1	2.9	3.0	2.9	0.0	1,673.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,521.0
H2O	2010	6.6	6.8	7.6	3.1	3.2	4.0	3.2	4.3	3.9	3.3	4.6	4.8	567.4
OIL	2010	9.0	7.8	7.4	5.9	6.0	8.5	9.0	13.4	10.1	4.0	4.5	4.5	1,634.7
Licence	6037	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-30-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,490.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,823.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,543.0
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	19.0	0.0	1,490.0
H2O	2010	17.8	15.6	13.9	13.3	13.8	18.2	18.7	16.8	4.3	6.0	2.9	0.0	1,823.3
OIL	2010	34.8	30.1	27.1	26.0	26.8	27.4	28.1	28.7	28.2	14.1	6.6	0.0	2,543.0
Licence	6038	Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				

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Licence	6038		Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.02-18-007-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	15.0	26.0	31.0	29.0	29.0	26.0	27.0	28.0	28.0	29.0	27.0	0.0	1,755.0
H2O	2011	3.9	9.0	14.5	15.8	15.4	10.9	11.6	12.0	9.0	8.7	8.2	0.0	1,238.3
OIL	2011	18.4	38.8	54.6	56.6	60.1	36.6	41.0	41.7	49.1	52.5	47.6	0.0	3,246.6
DAY	2010	31.0	26.0	31.0	30.0	29.0	28.0	29.0	30.0	28.0	27.0	13.0	6.0	1,460.0
H2O	2010	15.6	5.1	3.4	3.2	9.8	9.4	11.0	10.8	8.4	7.8	3.4	1.6	1,119.3
OIL	2010	39.7	20.3	20.9	20.3	41.4	38.6	35.7	33.3	30.5	30.5	14.8	7.1	2,749.6
Licence	6039		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD			
	UWI	100.04-25-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	0.0	1,793.0
H2O	2011	14.7	10.3	10.0	9.1	10.1	8.9	8.2	8.1	7.4	8.5	8.8	0.0	1,341.4
OIL	2011	59.1	41.0	39.3	35.0	38.9	38.7	41.3	41.6	40.4	38.5	38.4	0.0	4,593.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	1,466.0
H2O	2010	12.5	12.3	13.7	10.5	9.6	10.0	9.3	8.4	6.5	6.4	7.7	5.4	1,237.3
OIL	2010	48.9	43.0	47.7	46.8	48.1	42.1	43.4	39.4	29.1	34.3	30.5	18.6	4,140.9
Licence	6040		Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.16-25-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	29.0	30.0	29.0	27.0	29.0	31.0	28.0	29.0	27.0	0.0	1,785.0
H2O	2011	5.7	7.9	7.6	5.7	3.7	3.1	3.1	4.8	3.5	3.9	4.2	0.0	737.3
OIL	2011	39.8	40.5	44.3	50.4	47.5	42.1	48.2	60.7	53.0	53.6	49.9	0.0	4,409.1
DAY	2010	29.0	28.0	29.0	28.0	28.0	28.0	29.0	31.0	29.0	31.0	30.0	17.0	1,469.0
H2O	2010	5.2	5.5	4.4	5.4	5.8	6.8	7.3	8.1	5.6	3.6	3.6	2.6	684.1
OIL	2010	46.5	43.6	41.7	38.5	38.8	38.9	38.2	38.5	35.7	32.4	34.0	20.4	3,879.1
Licence	6041		Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD			
	UWI	100.05-04-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,835.0
GAS	2011	0.9	3.6	4.0	3.6	2.5	3.0	3.1	3.1	3.0	2.0	0.0	0.0	116.6
GSD	2011	0.7	2.6	0.0	0.0	0.0	0.0	2.8	2.6	0.0	1.6	0.0	0.0	19.7
H2O	2011	11.7	18.3	19.6	24.4	20.0	5.2	2.9	4.5	3.3	5.3	4.1	0.0	1,945.1
OIL	2011	0.3	0.5	0.6	0.5	0.0	1.5	1.6	1.6	1.6	1.7	1.9	0.0	408.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,501.0
GAS	2010	1.2	1.1	3.6	3.6	1.9	1.8	2.3	3.4	3.9	4.0	0.8	0.0	87.8
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	3.8	1.7	0.5	0.0	9.4
H2O	2010	23.8	18.5	17.0	14.4	14.7	14.7	16.4	16.5	18.1	19.7	17.7	20.4	1,825.8
OIL	2010	3.3	3.0	3.6	3.3	3.3	3.2	3.7	3.8	3.3	3.5	0.9	0.3	396.8

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Licence 6042		Well Name South Pierson Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-04-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,724.0
GAS	2011	3.2	2.8	3.1	2.6	2.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	178.4
GSD	2011	2.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1
H2O	2011	2.4	3.6	3.8	3.4	2.2	2.9	2.8	4.6	3.2	4.9	1.4	0.0	291.1
OIL	2011	55.3	52.4	58.6	52.1	49.1	52.9	85.2	82.7	86.4	85.0	51.0	0.0	4,150.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,390.0
GAS	2010	1.0	1.0	3.1	3.6	3.7	3.8	2.6	0.1	0.0	3.3	3.3	3.4	162.1
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	1.4	2.0	0.0	3.5
H2O	2010	6.2	4.8	0.0	6.0	6.4	0.9	0.6	5.6	5.6	3.9	3.6	4.2	255.9
OIL	2010	37.5	34.0	0.0	34.1	33.7	34.1	36.7	60.8	58.1	51.1	45.9	49.6	3,440.0
Licence 6043		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	31.0	30.0	6.0	0.0	0.0	17.0	30.0	31.0	30.0	0.0	1,679.0
GAS	2011	2.7	2.8	3.0	2.7	0.5	0.0	0.0	1.6	2.7	2.8	2.1	0.0	118.9
GSD	2011	2.1	2.0	0.0	0.0	0.0	0.0	0.0	1.4	2.3	2.2	0.2	0.0	13.2
OIL	2011	6.4	6.5	7.3	7.4	1.3	0.0	0.0	4.0	7.6	7.4	7.5	0.0	2,106.3
DAY	2010	29.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	1,449.0
GAS	2010	1.9	1.5	2.2	2.4	2.5	2.4	1.7	0.5	0.0	0.5	3.7	3.1	98.0
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.3	2.2	0.0	3.0
H2O	2010	1.7	0.0	0.1	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	341.4
OIL	2010	16.2	12.7	16.6	6.3	6.2	10.1	11.6	8.4	7.2	7.7	6.0	6.9	2,050.9
Licence 6044		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,804.0
GAS	2011	2.3	2.8	3.2	3.3	3.4	3.3	1.0	0.0	0.0	0.9	3.2	0.0	132.0
GSD	2011	1.9	2.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.8	0.4	0.0	11.1
H2O	2011	0.0	0.0	0.2	0.7	0.5	0.0	0.1	0.3	0.2	0.4	0.7	0.0	219.7
OIL	2011	23.7	20.3	20.5	15.9	12.2	6.4	15.7	18.9	19.7	18.5	16.1	0.0	1,779.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,470.0
GAS	2010	2.5	2.2	2.5	2.1	2.2	2.1	1.2	1.9	1.9	2.2	0.8	0.0	108.6
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.8	0.9	0.5	0.0	5.1
H2O	2010	0.3	1.7	2.2	1.4	1.2	1.1	1.2	1.3	1.2	1.4	0.6	0.0	216.6
OIL	2010	26.9	20.0	23.3	22.0	22.2	21.9	23.0	24.3	23.0	24.8	22.9	25.1	1,591.2
Licence 6045		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0

Manitoba Production 2010 To 2011														
Licence 6045		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.15-10-002-29W1.00			Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,658.0
GAS	2011	2.8	2.6	2.8	2.7	2.8	2.7	1.1	0.0	0.5	1.0	1.3	0.0	122.1
GSD	2011	2.2	1.9	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.8	0.1	0.0	13.6
H2O	2011	3.5	5.1	4.8	5.9	4.5	4.6	4.4	8.9	6.6	10.5	6.6	0.0	667.7
OIL	2011	2.5	2.2	1.9	1.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,307.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,324.0
GAS	2010	2.8	2.6	2.9	2.7	2.8	2.0	1.0	1.6	1.5	4.3	4.2	3.7	101.8
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.5	1.9	2.6	0.0	7.6
H2O	2010	11.3	8.9	9.4	7.9	8.4	8.4	8.8	8.8	8.5	5.8	5.4	6.2	602.3
OIL	2010	9.4	8.5	6.6	3.3	3.3	4.6	5.9	6.0	5.8	3.9	3.5	3.1	1,298.2
Licence 6046		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-11-002-29W1.00			Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,327.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.1
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	464.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	501.1
DAY	2010	17.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	1,327.0
GAS	2010	1.3	2.2	2.4	2.4	1.6	1.5	1.1	2.5	1.7	0.0	0.0	0.0	79.1
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	1.6	0.0	0.0	0.0	4.1
H2O	2010	6.4	9.0	9.8	8.8	3.0	2.3	2.3	0.6	0.4	0.0	0.0	0.0	464.8
OIL	2010	0.7	1.0	1.3	1.2	2.5	2.6	2.6	0.6	0.4	0.0	0.0	0.0	501.1
Licence 6047		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-31-008-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	29.0							

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Licence 6048		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.12-11-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2011	2.7	2.2	0.0	0.0	0.0	0.0	3.0	2.8	0.0	1.7	0.2	0.0	
H2O	2011	3.2	4.8	4.8	8.7	7.7	8.7	4.5	7.2	4.0	5.3	3.7	0.0	481.0
OIL	2011	8.7	7.7	9.2	8.1	7.6	7.8	8.1	7.8	6.2	5.0	4.9	0.0	1,348.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,468.0
GAS	2010	2.8	2.3	2.5	2.4	2.8	2.7	1.9	3.1	3.0	3.6	3.6	3.7	113.0
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.9	1.5	2.1	0.0	9.6
H2O	2010	10.3	6.9	7.2	6.3	2.9	2.9	1.8	0.0	0.0	8.7	9.4	10.5	418.4
OIL	2010	15.1	15.8	20.0	18.0	7.7	7.6	12.4	18.5	17.5	11.3	9.3	9.8	1,267.3
Licence 6049		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.01-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	22.0	30.0	0.0	1,790.0
GAS	2011	1.6	2.8	3.7	3.6	3.4	3.6	0.5	0.0	0.0	0.0	0.9	0.0	111.5
GSD	2011	1.3	2.1	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.1	0.0	8.0
H2O	2011	0.7	0.9	0.8	0.8	0.7	0.8	0.4	0.6	0.5	0.4	0.2	0.0	265.7
OIL	2011	52.3	41.7	39.4	36.7	33.9	36.7	25.0	22.4	23.1	16.4	13.2	0.0	3,684.5
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	1,467.0
GAS	2010	3.6	0.8	2.5	2.4	3.7	2.7	1.6	0.2	0.0	2.9	4.2	2.0	91.4
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	1.3	2.6	0.0	4.1
H2O	2010	19.2	8.7	0.0	6.2	2.3	2.1	2.1	10.4	10.8	8.1	6.0	1.8	258.9
OIL	2010	73.1	74.0	0.0	79.9	75.5	66.9	68.2	58.8	54.2	57.5	51.7	52.0	3,343.7
Licence 6050		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,802.0
GAS	2011	2.2	2.7	3.4	2.6	1.6	1.5	0.5	0.0	0.4	1.3	1.0	0.0	91.0
GSD	2011	1.7	2.0	0.0	0.0	0.0	0.0	0.5	0.0	0.4	1.0	0.1	0.0	7.5
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.0	0.0	0.0	0.4	0.4	0.0	120.9
OIL	2011	48.9	40.5	43.5	42.3	42.1	42.3	30.9	25.0	30.5	39.1	38.1	0.0	3,666.6
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	21.0	1.0	29.0	30.0</		

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Licence 6051		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	102.07-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	
GAS	2011	2.8	1.9	0.0	0.9	3.4	3.3	3.4	1.4	0.0	0.0	0.0	0.0	91.8
GSD	2011	2.2	1.4	0.0	0.0	0.0	0.0	3.1	1.2	0.0	0.0	0.0	0.0	13.3
H2O	2011	0.8	2.0	4.4	4.9	2.9	3.4	1.9	1.2	0.0	0.0	0.0	0.0	230.8
OIL	2011	1.3	2.1	5.4	4.7	3.4	3.3	3.4	1.4	0.0	0.0	0.0	0.0	1,318.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,463.0
GAS	2010	2.7	1.9	2.3	3.0	0.3	0.0	0.7	2.2	2.1	2.2	0.6	0.2	74.7
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.0	0.9	0.3	0.0	5.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	4.9	10.8	8.5	1.7	0.4	0.1	209.3
OIL	2010	12.3	10.4	12.4	9.9	5.7	5.3	5.6	5.5	4.4	1.6	5.2	6.6	1,293.8
Licence 6052		Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	0.0	1,568.0
GAS	2011	2.5	1.9	2.2	1.5	1.3	1.8	1.9	0.4	0.0	0.0	0.0	0.0	103.2
GSD	2011	1.9	1.4	0.0	0.0	0.0	0.0	1.7	0.3	0.0	0.0	0.0	0.0	8.8
H2O	2011	4.6	6.6	7.0	6.8	4.8	2.6	1.5	1.3	0.7	1.1	0.2	0.0	644.7
OIL	2011	8.9	7.6	8.5	7.1	6.7	4.6	4.7	2.9	2.5	2.5	1.0	0.0	812.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,253.0
GAS	2010	1.3	1.1	1.3	1.5	1.6	1.5	1.5	1.6	0.0	1.8	2.1	2.5	89.7
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.7	1.2	0.0	3.5
H2O	2010	23.1	18.0	19.3	10.1	10.7	10.6	9.0	6.7	2.7	5.3	5.5	8.1	607.5
OIL	2010	7.0	6.3	7.5	4.1	5.1	5.3	7.3	6.2	3.3	6.3	6.1	8.8	755.3
Licence 6053		Well Name Tundra Sinclair COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.02-22-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole AA					Field Code 1		Pool Code 59AA	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	1,854.0
H2O	2011	12.4	9.9	14.4	8.7	7.2	3.5	9.1	7.3	8.1	7.8	5.9	0.0	915.0
OIL	2011	18.4	14.7	21.4	15.0	19.7	20.5	16.4	15.5	14.5	14.6	9.5	0.0	2,322.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,527.0
H2O	2010	9.7	9.1	9.3	8.8	9.8	9.0	9.1	8.9	8.6	8.6	8.5	12.2	820.7
OIL	2010	23.7	22.8	23.4	22.4	24.9	22.8	23.0	22.6	21.9	22.0	21.7	30.8	2,142.7
UWI	100.02-22-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	1,616.0
H2O	2011	0.4	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6
OIL	2011	0.0	0.0	0.0	5.5	7.2	7.4	6.0	5.7	5.3	5.3	3.5	0.0	57.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,289.0

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Licence	6053	Well Name Tundra Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-22-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.1	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	11.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.1
Licence	6054	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.01-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	1,805.0
H2O	2011	13.4	11.0	12.1	13.0	14.0	13.8	13.7	11.7	35.0	18.8	17.6	0.0	1,154.8
OIL	2011	35.9	26.9	29.3	28.6	26.9	26.0	28.7	26.1	29.3	31.7	27.6	0.0	3,621.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	30.0	31.0	1,476.0
H2O	2010	14.2	13.9	14.8	13.3	11.7	35.0	5.7	18.5	15.9	16.1	13.9	14.2	980.7
OIL	2010	33.8	25.5	28.9	28.7	26.6	23.2	15.0	49.4	37.7	37.8	37.1	37.0	3,304.2
Licence	6055	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.07-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	26.0	31.0	28.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	0.0	1,766.0
H2O	2011	6.9	4.1	5.3	5.2	7.6	6.9	4.1	8.7	9.5	3.2	2.1	0.0	748.3
OIL	2011	37.7	34.0	39.3	34.6	38.0	33.5	23.8	15.4	23.0	21.6	18.5	0.0	4,598.3
DAY	2010	31.0	28.0	29.0	28.0	31.0	22.0	29.0	31.0	30.0	27.0	28.0	31.0	1,450.0
H2O	2010	3.1	3.1	4.2	4.0	4.4	4.3	7.0	3.1	2.9	21.9	22.4	24.6	684.7
OIL	2010	45.6	40.3	36.3	34.2	38.7	41.6	71.2	30.7	29.9	30.9	33.2	36.4	4,278.9
Licence	6056	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,852.0
H2O	2011	6.4	5.6	6.4	6.5	6.6	6.5	6.1	6.1	5.7	5.3	4.3	0.0	591.0
OIL	2011	65.5	55.3	60.5	56.9	56.7	55.2	58.9	57.8	54.0	47.2	37.0	0.0	6,370.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,518.0
H2O	2010	4.9	5.0	6.0	5.7	5.8	6.2	6.9	6.9	6.5	6.6	6.0	6.0	525.5
OIL	2010	76.8	68.2	73.0	67.4	67.9	67.7	66.1	60.7	59.2	59.3	58.7	60.1	5,765.2
Licence	6057	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	1,857.0
H2O	2011	6.6	4.6	5.6	5.4	6.3	9.9	9.1	4.0	4.0	4.7	4.7	0.0	689.6
OIL	2011	95.9	78.5	85.6	83.0	83.7	71.6	72.0	61.6	64.6	73.8	70.8	0.0	8,343.5
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,524.0
H2O	2010	7.5	10.5	7.5	7.1	6.5	6.1	6.0	6.6	7.4	7.4	6.6	7.4	624.7

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Licence	6057	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	79.4	98.4	103.8	100.0	91.6	91.2	93.1	90.7	85.2	85.4	84.6	88.5	7,502.4
Licence	6058	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,836.0
H2O	2011	4.2	4.0	4.7	4.9	5.6	5.5	5.1	5.6	5.1	5.9	5.6	0.0	750.9
OIL	2011	21.6	18.8	21.2	19.8	19.9	19.5	21.0	21.1	20.4	20.2	19.0	0.0	2,978.5
DAY	2010	31.0	26.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,502.0
H2O	2010	6.2	5.2	5.9	6.2	6.7	6.5	5.6	5.7	5.3	5.4	4.6	4.2	694.7
OIL	2010	30.6	23.0	25.2	23.5	22.2	21.2	20.6	22.1	21.5	21.5	20.9	20.1	2,756.0
Licence	6059	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	26.0	29.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	0.0	1,792.0
H2O	2011	1.9	1.6	1.7	1.8	2.5	1.1	2.3	2.8	2.6	3.9	10.2	0.0	1,003.9
OIL	2011	19.9	15.7	15.3	13.9	15.1	7.4	15.7	16.1	15.7	14.5	4.4	0.0	1,355.3
DAY	2010	29.0	26.0	23.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	1,478.0
H2O	2010	14.4	14.7	14.5	16.0	15.1	14.2	13.7	12.9	13.0	13.1	7.7	1.9	971.5
OIL	2010	5.7	4.9	3.9	5.0	5.0	4.8	5.0	4.6	4.8	4.8	9.1	18.9	1,201.6
Licence	6060	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-23-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	13.0	18.0	28.0	30.0	31.0	30.0	0.0	1,784.0
H2O	2011	9.4	8.3	8.1	6.9	7.6	3.2	4.4	9.5	11.0	9.3	9.0	0.0	669.6
OIL	2011	44.8	39.7	42.1	39.2	39.1	17.1	23.0	41.0	45.0	39.7	37.4	0.0	4,586.9
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	29.0	1,483.0
H2O	2010	3.3	2.9	3.2	3.1	3.9	5.7	6.9	9.7	9.4	11.0	10.5	10.1	582.9
OIL	2010	51.1	40.0	45.5	39.5	41.7	37.2	39.1	40.8	37.6	43.8	45.5	42.4	4,178.8
Licence	6061	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-23-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	0.0	1,798.0
H2O	2011	7.6	6.6	7.3	8.3	9.3	8.9	9.2	12.3	13.6	12.2	11.0	0.0	1,010.9
OIL	2011	13.4	11.9	13.0	14.5	14.8	14.5	14.8	8.9	7.7	7.1	6.6	0.0	2,512.7
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	28.0	1,470.0
H2O	2010	13.3	10.4	9.7	9.3	13.0	9.7	8.9	9.9	8.8	9.6	9.2	8.0	904.6
OIL	2010	21.1	19.0	24.2	21.0	21.1	16.7	16.8	17.1	15.2	17.0	17.6	13.9	2,385.5

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Licence 6063		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.08-33-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	29.0	29.0	31.0	29.0	30.0	31.0	27.0	0.0	1,813.0
H2O	2011	7.3	6.6	7.2	5.0	6.3	5.8	6.1	5.1	4.3	4.5	5.0	0.0	926.9
OIL	2011	33.9	30.5	33.2	24.2	35.9	39.2	41.2	29.1	17.8	18.4	32.2	0.0	6,936.8
DAY	2010	30.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	1,495.0
H2O	2010	9.6	8.1	4.8	6.1	6.5	3.5	2.8	1.7	10.0	6.8	6.3	6.6	863.7
OIL	2010	72.8	69.6	56.2	66.1	57.4	54.5	54.0	45.2	20.6	32.5	34.0	33.6	6,601.2
Licence 6064		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.08-23-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	29.0	26.0	29.0	25.0	29.0	29.0	28.0	29.0	29.0	0.0	1,722.0
H2O	2011	12.7	10.7	8.7	7.2	9.1	7.8	10.1	11.4	12.9	14.1	14.7	0.0	970.5
OIL	2011	6.5	11.0	18.6	12.5	14.4	12.8	13.8	12.5	9.9	8.4	9.0	0.0	1,016.3
DAY	2010	27.0	26.0	29.0	29.0	31.0	28.0	29.0	29.0	28.0	30.0	28.0	31.0	1,413.0
H2O	2010	16.2	15.7	16.1	12.7	14.9	13.6	16.1	14.6	13.3	16.5	15.0	15.8	851.1
OIL	2010	12.0	11.7	11.2	9.1	10.9	14.6	13.0	11.4	10.4	9.3	10.8	9.4	886.9
Licence 6066		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN			
UWI	100.16-32-007-28W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,778.0
H2O	2011	9.4	7.7	10.0	0.0	8.5	8.7	6.1	7.5	7.8	7.7	6.9	0.0	1,078.0
OIL	2011	7.4	6.0	7.9	6.0	6.7	6.8	8.9	6.3	6.6	6.5	5.8	0.0	1,083.2
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,449.0
H2O	2010	7.9	9.6	9.5	8.4	15.2	10.5	10.9	10.1	9.8	9.7	9.1	9.3	997.7
OIL	2010	10.6	12.9	12.7	11.1	5.0	8.2	8.6	7.9	7.6	7.7	7.1	7.3	1,008.3
Licence 6068		Well Name Sinclair Unit No. 6 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.09-28-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	17.0	31.0	31.0	28.0	31.0	28.0	0.0	1,810.0
H2O	2011	4.8	4.1	5.3	6.0	7.0	3.9	5.7	3.4	4.2	7.1	6.2	0.0	618.2
OIL	2011	61.8	57.3	56.7	53.0	53.4	29.5	49.8	33.9	41.8	64.1	52.7	0.0	6,216.7
DAY	2010	21.0	26.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	1,495.0
H2O	2010	5.4	7.4	8.5	7.7	7.1	6.8	6.6	6.1	5.9	5.8	5.7	5.5	560.5
OIL	2010	54.6	65.8	67.1	63.4	72.8	72.4	74.0	64.7	59.8	58.0	56.7	58.1	5,662.7
Licence 6069		Well Name Sinclair Unit No. 6 Prov.				Dev V					Mineral Rights CROWN			
UWI	100.10-28-008-29W1.00				Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	0.0	1,849.0

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Licence	6069	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.10-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	9.9	9.5	10.5	10.3	11.6	11.6	11.2	10.4	8.6	9.2	8.9	0.0	1,040.6
OIL	2011	78.3	67.7	72.9	63.9	61.5	61.6	69.4	66.2	58.1	55.5	53.7	0.0	6,723.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,517.0
H2O	2010	21.2	20.6	22.3	17.2	17.2	16.2	14.2	12.3	11.5	11.7	10.2	9.7	928.9
OIL	2010	73.9	67.7	75.6	74.6	76.7	75.7	78.8	80.0	78.1	78.2	75.2	72.0	6,014.8
Licence	6070	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	0.0	1,831.0
H2O	2011	6.4	5.5	8.0	8.4	9.7	7.7	4.8	5.4	5.4	5.3	4.8	0.0	830.2
OIL	2011	118.6	91.4	108.2	102.2	101.8	85.3	87.9	89.0	90.8	93.5	89.3	0.0	9,397.2
DAY	2010	30.0	28.0	30.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,502.0
H2O	2010	8.3	7.7	7.2	6.4	7.1	6.0	6.3	6.9	6.5	6.6	6.0	6.3	758.8
OIL	2010	130.8	106.1	100.3	94.4	118.4	107.4	117.6	115.9	113.1	113.2	110.8	108.4	8,339.2
Licence	6071	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-28-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	1,867.0
H2O	2011	4.5	4.5	6.7	7.2	7.4	6.5	7.3	7.2	6.5	6.0	6.0	0.0	578.1
OIL	2011	84.3	71.2	79.7	75.4	68.1	69.7	73.1	73.7	71.5	65.3	65.0	0.0	8,045.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,538.0
H2O	2010	5.4	5.0	8.0	8.6	7.1	6.5	6.3	5.4	5.0	5.0	4.5	4.4	508.3
OIL	2010	90.9	81.7	86.6	81.6	85.0	84.8	86.6	83.8	81.7	81.8	79.7	77.1	7,248.2
Licence	6073	Well Name South Pierson Unit No. 1				Dev V				Mineral Rights FREEHOLD				
UWI	1B0.03-09-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,570.0
GAS	2011	1.6	2.2	2.4	2.1	2.2	2.1	0.2	0.0	0.0	0.8	0.8	0.0	247.9
GSD	2011	1.3	1.6	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.7	0.1	0.0	8.9
H2O	2011	0.2	0.3	0.4	0.8	0.5	0.3	0.2	0.3	0.2	0.6	0.5	0.0	186.1
OIL	2011	41.2	34.6	38.5	37.3	37.2	37.4	39.4	38.3	40.0	37.1	36.1	0.0	3,040.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,236.0
GAS	2010	4.4	3.9	2.9	2.4	1.5	1.2	0.9	1.3	2.0	2.5	1.2	0.0	233.5
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.9	1.1	0.8	0.0	5.1
H2O	2010	3.0	0.3	1.8	1.9	0.6	0.3	0.3	0.3	0.3	0.3	0.2	0.3	181.8
OIL	2010	41.2	38.4	45.0	40.1	42.8	42.9	46.0	46.9	41.5	42.7	39.9	44.2	2,623.8
Licence	6074	Well Name South Pierson Unit No. 1 WIW				Dev V				Mineral Rights FREEHOLD				

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Licence 6074		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 1B0.06-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	160.3	137.9	166.0	0.0	154.9	151.3	151.1	143.9	118.0	127.8	56.1	0.0	7,924.4
WIN	2010	228.8	223.8	251.0	234.1	234.9	198.3	197.7	195.4	178.9	169.5	170.7	181.5	6,557.1
Licence 6075		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 1B0.08-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	101.3	91.9	108.3	0.0	101.5	95.3	106.1	110.5	100.3	99.5	95.3	0.0	7,670.6
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	764.0
WIN	2010	163.7	155.1	156.2	111.0	92.6	114.0	120.7	123.9	112.6	111.9	111.3	111.7	6,660.6
Licence 6076		Well Name South Pierson Unit No. 1				Dev V		Mineral Rights FREEHOLD						
UWI 1C0.13-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	0.0	1,621.0
H2O	2011	4.8	7.1	7.5	0.0	0.0	0.0	0.0	0.0	0.0	7.9	5.7	0.0	420.1
OIL	2011	18.8	16.5	18.5	0.0	0.0	0.0	0.0	0.0	0.0	17.2	18.3	0.0	6,655.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	23.0	31.0	30.0	31.0	30.0	31.0	1,472.0
GAS	2010	1.3	1.3	1.6	1.4	1.3	1.7	1.5	3.1	2.1	1.3	0.9	0.0	238.1
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.0	0.6	0.5	0.0	6.2
H2O	2010	20.8	16.5	18.9	13.6	9.6	8.0	9.5	12.9	9.1	7.0	6.9	8.4	387.1
OIL	2010	77.6	47.9	15.7	27.7	50.6	28.7	29.7	40.8	32.2	28.3	23.4	18.6	6,566.3
Licence 6077		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 1D0.14-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	436.1	358.9	356.2	0.0	491.3	492.6	477.3	407.9	368.7	374.0	315.1	0.0	13,957.3
WIN	2010	509.9	455.4	442.8	402.4	0.0	444.1	469.3	490.1	0.0	502.5	467.3	483.5	9,879.2
Licence 6078		Well Name South Pierson Unit No. 1 WIW				Dev V		Mineral Rights FREEHOLD						
UWI 1D0.06-09-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		

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Licence 6080		Well Name Black Gold Sinclair COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.16-27-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	27.0	14.4	23.1	17.4	12.4	22.8	19.2	21.6	21.6	22.2	22.8	21.0	
OIL	2010	7.2	4.8	8.4	6.6	6.6	7.8	7.2	6.6	7.2	8.3	6.6	6.6	552.6
UWI	100.16-27-008-28W1.03	Field Name Daly Sinclair				Pool Name Lodgepole DD					Field Code 1		Pool Code 59DD	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	0.0	30.0	7.3	31.0	29.0	31.0	30.0	31.0	1,497.6
H2O	2011	11.2	8.0	6.0	11.6	0.0	14.0	2.8	22.8	13.6	15.6	12.8	6.4	1,005.2
OIL	2011	4.8	4.0	6.0	4.0	0.0	5.6	0.4	6.8	6.0	4.8	4.0	6.4	458.0
DAY	2010	30.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,188.3
H2O	2010	18.0	9.6	15.4	11.6	18.6	15.2	12.8	14.4	14.4	14.8	15.2	14.0	880.4
OIL	2010	4.8	3.2	5.6	4.4	4.4	5.2	4.8	4.4	4.8	5.6	4.4	4.4	405.2
Licence 6081		Well Name Tundra Sinclair COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.12-14-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,803.0
H2O	2011	12.0	7.6	8.5	8.9	9.0	8.3	10.3	9.9	9.4	9.7	8.0	0.0	904.6
OIL	2011	9.6	12.5	10.9	10.3	10.4	9.6	9.9	9.2	8.8	9.1	10.0	0.0	791.1
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,469.0
H2O	2010	10.1	10.4	9.9	9.6	9.9	9.2	9.6	9.3	9.8	9.1	12.5	10.5	803.0
OIL	2010	12.5	13.0	13.6	13.3	13.6	12.6	13.0	12.7	13.6	11.8	10.0	11.1	680.8
UWI	100.12-14-008-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole AA					Field Code 1		Pool Code 59AA	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,804.0
H2O	2011	12.4	8.0	8.9	9.2	9.3	8.5	10.8	10.2	9.6	10.0	8.2	0.0	847.5
OIL	2011	6.0	7.7	6.7	8.0	8.0	7.5	7.7	7.2	6.8	7.0	7.8	0.0	992.7
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,470.0
H2O	2010	10.1	10.4	10.4	10.0	10.4	9.4	9.9	9.6	10.3	9.3	12.9	10.9	742.4
OIL	2010	9.3	9.6	8.4	8.1	8.4	7.7	8.1	7.9	8.4	7.3	6.2	6.9	912.3
Licence 6082		Well Name Tundra Sinclair				Dev V					Mineral Rights FREEHOLD			
UWI	100.07-08-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0											

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Licence	6084		Well Name Legacy Pierson HZNTL			Dev H			Mineral Rights FREEHOLD								
	UWI	100.05-07-002-28W1.00			Field Name	Pierson		Pool Name	Lower Amaranth B			Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	28.0	24.5	31.0	2.0	0.0	0.0	2.9	31.0	1.6	0.0	0.0	0.0	401.2			
H2O	2011	383.3	337.9	268.1	22.5	0.0	0.0	56.8	444.3	13.9	0.0	0.0	0.0	6,814.1			
OIL	2011	3.7	25.1	32.9	2.5	0.0	0.0	1.2	4.7	0.1	0.0	0.0	0.0	427.0			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	9.0	2.1	12.4	23.9	7.8	31.0	280.2			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	218.0	442.7	288.8	430.3	152.1	496.1	5,287.3			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.4	8.5	37.3	3.9	23.4	356.8			
Licence	6086		Well Name Tundra Sinclair			Dev V			Mineral Rights FREEHOLD								
	UWI	100.07-23-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,745.0			
H2O	2011	9.8	8.1	9.0	8.7	9.6	8.2	8.7	10.3	9.3	9.9	9.8	0.0	862.5			
OIL	2011	7.3	7.0	8.9	10.8	10.0	10.9	11.3	10.3	9.5	8.6	8.4	0.0	803.0			
DAY	2010	29.0	25.0	26.0	27.0	30.0	27.0	31.0	31.0	30.0	31.0	28.0	29.0	1,414.0			
H2O	2010	12.4	11.0	11.2	12.4	13.3	7.6	9.5	12.1	12.9	13.2	11.2	10.9	761.1			
OIL	2010	10.8	9.9	5.2	6.4	8.0	9.4	9.4	8.6	8.0	7.3	6.9	7.1	700.0			
Licence	6087		Well Name Antler River Coulter			Dev V			Mineral Rights FREEHOLD								
	UWI	100.09-06-002-27W1.02			Field Name	Pierson		Pool Name	MISSION CANYON 3B			Field Code	7	Pool Code	42M	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	688.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,064.2			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.6			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	688.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,064.2			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.6			
Licence	6088		Well Name Tundra Sinclair Prov.			Dev V			Mineral Rights CROWN								
	UWI	100.12-10-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	16.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	0.0	1,562.0			
H2O	2011	43.6	38.1	44.9	22.3	0.0	0.0	0.0	36.5	70.2	55.6	48.5	0.0	3,223.5			
OIL	2011	14.7	12.7	15.1	7.5	0.0	0.0	0.0	12.1	19.7	12.6	16.0	0.0	1,055.8			
DAY	2010	29.0	28.0	31.0	30.0	30.0	5.0	22.0	26.0	28.0	31.0	30.0	30.0	1,356.0			
H2O	2010	41.1	37.6	46.8	43.8	45.0	8.9	60.6	52.7	46.6	51.2	45.0	43.9	2,863.8			
OIL	2010	13.8	12.6	15.6	14.2	15.0	3.0	14.7	15.1	12.3	16.4	14.9	14.7	945.4			
Licence	6090		Well Name Tundra Regent HZNTL			Dev H			Mineral Rights FREEHOLD								
	UWI	100.03-25-004-22W1.00			Field Name	Regent		Pool Name	Lodgepole Virden B			Field Code	13	Pool Code	53B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,825.0			

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Licence	6090		Well Name Tundra Regent HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.03-25-004-22W1.00		Field Name Regent		Pool Name Lodgepole Virden B		Field Code 13		Pool Code 53B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	117.0	103.6	113.4	104.3	116.0	103.2	111.5	139.2	256.0	186.7	185.5	0.0	5,915.9
OIL	2011	31.4	27.5	30.7	27.4	28.3	26.3	27.9	36.8	65.7	60.0	51.7	0.0	5,651.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,493.0
H2O	2010	113.8	104.5	115.5	111.4	115.3	104.8	107.2	110.2	109.1	121.4	114.5	119.0	4,379.5
OIL	2010	43.5	35.8	39.3	35.4	32.4	29.6	31.4	31.6	29.3	31.5	30.5	31.6	5,237.5
Licence	6093		Well Name Tundra Whitewater HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.05-04-003-21W1.00		Field Name Whitewater		Pool Name Lodgepole WL C		Field Code 6		Pool Code 52C		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	17.0	0.0	0.0	0.0	27.0	30.0	31.0	30.0	0.0	1,708.0
H2O	2011	1525.6	1561.4	1794.1	957.0	0.0	0.0	0.0	1460.7	1679.2	1712.2	1651.3	0.0	73,577.0
OIL	2011	117.2	107.4	122.2	61.6	0.0	0.0	0.0	96.9	108.3	112.9	100.9	0.0	19,299.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	1,486.0
H2O	2010	1779.0	1598.9	1787.1	1699.6	1774.3	1715.2	1788.0	1360.5	1689.6	1764.7	1729.3	1780.8	61,235.5
OIL	2010	172.2	149.8	164.2	152.1	152.5	141.6	146.0	98.0	132.3	135.6	128.9	133.1	18,472.4
Licence	6094		Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD			
	UWI	100.03-27-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	29.0	27.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	0.0	1,780.0
H2O	2011	5.2	5.3	7.9	6.5	7.7	7.4	7.1	5.9	4.9	5.4	5.7	0.0	1,116.1
OIL	2011	25.4	23.8	32.0	26.8	28.1	27.6	26.4	25.7	23.8	24.6	24.1	0.0	2,854.4
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	31.0	29.0	31.0	1,459.0
H2O	2010	16.6	15.3	10.4	9.2	10.7	11.1	9.2	8.9	9.2	9.6	7.5	5.7	1,047.1
OIL	2010	32.5	27.8	30.6	32.5	29.7	30.1	30.5	30.5	32.1	34.2	32.2	29.1	2,566.1
Licence	6095		Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD			
	UWI	100.04-27-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	19.0	24.0	30.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	0.0	1,764.0
H2O	2011	12.6	8.1	11.3	13.8	13.3	8.3	8.6	5.7	4.9	10.8	14.9	0.0	1,546.8
OIL	2011	11.0	7.1	11.2	14.5	14.3	17.2	17.5	18.7	19.5	12.0	8.6	0.0	1,457.0
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	1,453.0
H2O	2010	23.2	21.5	22.7	21.5	19.1	19.0	17.9	19.3	16.2	18.2	17.4	14.2	1,434.5
OIL	2010	14.7	11.1	12.1	11.8	13.4	14.3	11.9	11.6	9.1	10.5	10.8	11.3	1,305.4
Licence	6096		Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD			
	UWI	100.05-27-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	1,771.0
H2O	2011	9.1	12.6	18.8	17.7	18.5	19.5	21.1	20.7	15.8	13.5	10.0	0.0	1,205.1

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Licence	6096	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	17.8	8.4	5.3	5.2	5.0	7.6	8.6	8.6	7.6	7.4	12.2	0.0	2,049.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,442.0
H2O	2010	13.3	12.3	13.0	12.0	12.2	11.4	10.4	9.7	9.5	9.9	8.9	9.9	1,027.8
OIL	2010	27.0	22.3	23.9	20.9	21.9	21.2	21.4	20.4	19.6	20.8	17.9	18.3	1,955.7
Licence	6097	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	27.0	30.0	31.0	28.0	31.0	28.0	0.0	1,740.0
H2O	2011	9.0	8.0	8.8	8.3	8.8	9.7	10.8	11.1	8.8	9.0	9.9	0.0	1,030.2
OIL	2011	17.6	14.9	15.9	15.7	15.1	14.4	15.5	16.2	13.8	14.8	11.9	0.0	1,910.3
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,415.0
H2O	2010	8.2	7.7	7.7	9.5	9.2	9.5	9.9	11.3	11.1	11.7	9.9	9.9	928.0
OIL	2010	25.5	20.9	21.4	23.3	21.0	20.1	18.8	19.0	18.2	19.4	19.0	18.3	1,744.5
Licence	6098	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,806.0
H2O	2011	8.3	5.4	5.8	5.4	6.1	4.9	4.0	3.8	3.5	3.4	3.3	0.0	488.2
OIL	2011	53.9	45.1	49.9	48.5	49.4	50.6	52.8	53.3	51.0	53.1	50.6	0.0	5,897.8
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	1,472.0
H2O	2010	3.3	2.5	2.3	1.8	2.0	1.9	2.0	2.1	2.2	6.4	8.6	9.0	434.3
OIL	2010	62.7	53.8	67.6	60.1	64.7	61.4	64.0	60.0	62.3	54.0	56.0	55.3	5,339.6
Licence	6099	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	23.0	22.0	31.0	30.0	28.0	31.0	30.0	29.0	28.0	0.0	1,758.0
H2O	2011	9.2	6.7	6.4	6.0	9.3	8.9	8.3	9.4	8.9	7.9	7.3	0.0	778.7
OIL	2011	56.7	42.3	39.7	38.0	53.2	52.4	47.4	46.1	44.1	42.2	41.3	0.0	5,549.1
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	31.0	29.0	30.0	27.0	30.0	31.0	1,451.0
H2O	2010	10.0	9.2	9.6	9.5	11.4	10.0	9.6	9.0	9.5	8.7	9.5	9.9	690.4
OIL	2010	66.2	61.2	59.0	56.0	59.0	51.3	53.7	49.0	50.3	46.7	57.4	58.1	5,045.7
Licence	6100	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,802.0
H2O	2011	6.0	5.3	5.8	4.0	6.2	6.0	5.9	3.9	3.7	4.5	4.4	0.0	915.6
OIL	2011	56.7	50.3	54.2	38.0	53.2	52.4	52.5	44.9	43.0	48.6	46.6	0.0	6,820.5

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Licence	6100	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights		FREEHOLD			
	UWI	100.14-27-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	1,476.0	
H2O	2010	8.2	7.7	7.7	7.5	8.1	7.2	5.1	6.4	7.3	17.3	12.8	6.6	859.9	
OIL	2010	79.7	73.7	75.0	72.5	74.1	70.3	72.9	70.0	66.2	48.6	49.4	58.1	6,280.1	
Licence	6101	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights		CROWN			
	UWI	100.12-02-008-28W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	24.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	0.0	1,395.0	
H2O	2011	13.2	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	30.5	0.0	1,905.8	
OIL	2011	7.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	10.0	0.0	519.2	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	24.0	23.0	1,318.0	
H2O	2010	25.6	18.0	24.9	19.7	16.7	15.8	17.7	18.4	15.3	14.5	15.7	14.3	1,832.5	
OIL	2010	6.4	4.5	6.3	8.3	9.3	8.9	9.9	9.6	8.6	8.1	3.9	8.1	492.0	
Licence	6102	Well Name Petrobakken Goodlands SWD				Dev V				Mineral Rights		FREEHOLD			
	UWI	100.16-33-001-24W1.00				Field Name Waskada		Pool Name Lodgepole			Field Code 3		Pool Code 59		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	1790.8	15462.0	20360.0	18979.0	16307.0	17675.0	17656.0	18161.0	19241.0	23011.0	27572.0	23449.0	1,192,747.6	
WIN	2010	28544.0	27261.0	26605.0	13175.0	14326.0	14774.0	15261.0	17646.0	18064.0	18097.0	19250.0	18218.0	973,083.8	
Licence	6103	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights		CROWN			
	UWI	100.08-16-008-28W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	16.0	20.0	30.0	31.0	19.0	10.0	31.0	30.0	31.0	30.0	0.0	1,783.0	
H2O	2011	17.6	12.2	13.2	15.3	14.2	9.1	9.3	17.9	16.5	15.1	15.0	0.0	2,454.5	
OIL	2011	9.9	6.9	9.2	13.2	9.7	6.4	6.5	11.9	7.4	7.6	8.1	0.0	1,291.0	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,504.0	
H2O	2010	28.0	24.4	20.2	20.2	23.2	19.5	23.0	18.8	19.6	19.3	17.9	17.6	2,299.1	
OIL	2010	12.0	13.1	15.2	13.5	15.5	13.0	9.5	8.5	8.7	10.8	10.1	9.9	1,194.2	
Licence	6104	Well Name Tundra Sinclair				Dev V				Mineral Rights		FREEHOLD			
	UWI	100.06-23-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,813.0	
H2O	2011	13.8	12.0	12.2	9.7	10.9	10.4	10.8	5.9	4.0	3.9	3.6	0.0	1,153.8	
OIL	2011	40.5	35.7	36.8	30.5	31.1	30.5	31.2	35.9	35.8	36.4	34.0	0.0	3,687.0	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	8.0	31.0	1,479.0	
H2O	2010	13.3	12.8	14.7	13.5	13.6	12.3	11.9	12.9	11.8	9.7	3.0	13.5	1,056.6	
OIL	2010	39.1	35.7	37.9	36.8	38.7	35.8	37.1	37.8	32.6	26.2	8.7	37.2	3,308.6	
Licence	6105	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights		FREEHOLD			

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Licence 6105		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.07-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,756.0
H2O	2011	7.6	6.6	7.3	5.0	3.7	7.4	9.8	10.5	10.1	10.5	10.4	0.0	1,213.4
OIL	2011	43.2	38.4	40.8	26.3	17.5	36.3	40.4	41.5	40.4	41.3	36.0	0.0	4,142.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,446.0
H2O	2010	10.0	7.2	7.1	7.1	7.5	7.6	8.2	9.0	8.6	9.0	8.6	8.6	1,124.5
OIL	2010	54.1	45.0	47.9	43.7	43.3	39.0	44.1	47.1	44.0	46.2	47.9	45.5	3,740.2
Licence 6106		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,793.0
H2O	2011	7.3	5.8	6.4	4.3	3.9	3.1	3.1	3.0	2.9	4.2	3.9	0.0	1,291.7
OIL	2011	59.0	46.3	52.7	36.6	62.3	66.8	69.6	71.8	68.7	55.8	52.4	0.0	5,422.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,468.0
H2O	2010	6.6	6.4	6.8	6.4	6.8	8.2	9.6	9.6	9.5	8.5	7.9	8.2	1,243.8
OIL	2010	73.0	65.1	69.4	67.6	69.2	64.3	65.7	63.2	61.5	61.5	63.4	62.6	4,780.1
Licence 6107		Well Name Sinclair Unit No. 6				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	29.0	30.0	28.0	0.0	1,763.0
H2O	2011	14.0	9.3	10.3	9.7	11.7	11.1	12.1	12.1	11.1	15.1	13.9	0.0	1,416.6
OIL	2011	25.2	19.9	22.2	21.8	18.6	20.8	23.1	23.9	22.1	19.5	17.5	0.0	2,990.8
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	29.0	30.0	31.0	1,439.0
H2O	2010	23.0	20.7	24.4	21.6	24.4	19.6	19.1	15.4	14.7	16.6	17.1	17.9	1,286.2
OIL	2010	24.3	21.4	25.7	21.5	22.7	20.9	23.9	24.2	23.5	26.6	29.7	29.4	2,756.2
Licence 6108		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.03-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	27.0	31.0	27.0	31.0	14.0	18.0	30.0	30.0	31.0	30.0	0.0	1,697.0
H2O	2011	3.6	3.5	4.4	3.8	4.7	2.1	3.1	5.8	5.8	5.5	5.1	0.0	827.8
OIL	2011	53.8	54.8	69.4	61.4	69.5	31.4	44.0	80.4	80.2	77.0	71.1	0.0	4,626.1
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	21.0	1,400.0
H2O	2010	3.0	4.4	3.2	3.0	1.7	1.6	1.6	2.0	2.4	37.6	24.5	2.9	780.4
OIL	2010	38.1	61.4	60.6	57.7	52.8	50.0	52.2	55.5	51.9	49.8	58.3	41.8	3,933.1
Licence 6109		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.04-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	0.0	1,750.0

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Licence 6109		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.04-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	9.2	10.6	11.7	11.1	12.5	11.9	9.2	0.6	0.6	1.8	2.9	0.0	857.4
OIL	2011	49.5	55.6	74.7	78.4	79.9	78.5	67.2	40.7	39.0	46.6	51.1	0.0	4,552.6
DAY	2010	31.0	26.0	31.0	30.0	29.0	29.0	19.0	28.0	28.0	31.0	28.0	21.0	1,427.0
H2O	2010	5.0	4.3	6.5	6.0	8.3	8.5	5.4	13.0	13.7	9.9	8.9	6.7	775.3
OIL	2010	46.7	40.1	48.5	46.8	46.1	44.9	29.7	54.8	55.3	47.6	47.8	37.3	3,891.4
Licence 6110		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.05-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	0.0	1,742.0
H2O	2011	13.5	11.0	12.0	11.3	12.8	12.2	11.0	11.0	10.9	16.5	16.3	0.0	963.2
OIL	2011	71.8	81.4	109.1	107.2	109.2	107.3	91.5	87.6	92.6	158.8	106.7	0.0	5,717.7
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	28.0	21.0	1,416.0
H2O	2010	6.6	6.1	10.2	15.2	14.4	14.1	15.9	15.1	15.8	15.5	14.5	11.2	824.7
OIL	2010	48.7	44.5	51.7	61.5	65.0	62.6	71.7	71.7	78.2	77.8	77.4	55.9	4,594.5
Licence 6111		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.06-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	0.0	1,770.0
H2O	2011	5.4	5.3	5.9	5.5	6.1	6.0	5.9	5.8	7.7	25.1	12.3	0.0	618.7
OIL	2011	80.0	90.7	109.4	107.5	107.2	107.5	109.0	109.2	99.9	124.1	112.6	0.0	5,463.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,441.0
H2O	2010	6.6	6.1	5.0	3.1	4.3	4.1	3.2	3.1	2.8	3.1	5.9	4.5	527.7
OIL	2010	45.1	41.7	44.1	40.9	59.0	61.1	71.7	78.0	81.3	86.7	92.3	62.1	4,306.4
Licence 6112		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,755.0
H2O	2011	15.0	14.4	14.7	13.8	15.6	14.8	15.3	14.1	12.1	12.6	12.5	0.0	1,269.0
OIL	2011	52.0	51.5	56.8	55.8	56.8	55.8	56.9	53.2	46.1	47.8	46.3	0.0	3,977.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	19.0	1,424.0
H2O	2010	13.8	13.5	14.2	12.5	13.0	12.7	10.4	11.2	12.9	15.9	17.7	11.1	1,114.1
OIL	2010	39.6	40.6	44.2	58.2	64.3	63.1	70.6	68.6	64.5	63.0	69.3	37.2	3,398.4
Licence 6113		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.12-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	15.0	18.0	31.0	30.0	31.0	30.0	0.0	1,727.0
H2O	2011	10.9	10.6	11.2	10.5	11.6	5.7	6.7	11.8	11.5	12.0	11.9	0.0	1,041.6

Licence		6113		Well Name		Sinclair Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.12-22-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2011	37.5	37.1	40.1	39.2	39.1	19.7	23.2	39.9	37.2	38.6	37.4	0.0	2,308.3									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,424.0									
H2O	2010	12.7	12.3	13.0	10.1	9.1	7.9	10.4	11.3	11.1	12.6	12.7	9.0	927.2									
OIL	2010	21.5	19.5	21.2	28.9	33.8	33.0	36.6	36.3	34.6	39.6	43.3	29.0	1,919.3									
Licence		6114		Well Name		Sinclair Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.14-22-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,763.0									
H2O	2011	14.1	15.9	17.6	16.6	18.7	17.9	18.4	18.2	17.3	8.4	8.1	0.0	1,306.6									
OIL	2011	13.3	13.2	14.8	14.5	14.8	14.5	14.8	15.0	14.3	20.0	19.6	0.0	1,728.6									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,432.0									
H2O	2010	16.6	16.1	17.8	15.4	16.3	16.5	16.2	16.1	15.8	16.6	15.8	11.2	1,135.4									
OIL	2010	24.1	18.8	16.6	14.9	15.0	13.8	14.6	14.6	14.0	14.9	15.5	10.4	1,559.8									
Licence		6115		Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.15-18-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,801.0									
H2O	2011	11.7	7.8	10.5	9.6	9.7	9.1	9.0	9.0	7.7	8.1	8.9	0.0	1,487.6									
OIL	2011	3.3	2.2	2.9	2.7	2.7	2.5	2.5	2.5	3.9	4.0	1.5	0.0	411.1									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,469.0									
H2O	2010	15.1	15.8	11.8	12.8	13.5	13.0	11.8	12.6	10.3	12.3	11.7	8.7	1,386.5									
OIL	2010	3.3	3.4	2.6	4.9	2.9	2.8	3.7	2.8	3.4	2.8	2.5	7.0	380.4									
Licence		6116		Well Name		Sinclair Unit No. 6		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.10-27-008-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	21.0	15.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	1,785.0									
H2O	2011	8.9	5.8	36.8	11.1	12.5	10.5	6.8	7.0	6.6	6.9	6.9	0.0	1,379.3									
OIL	2011	71.6	42.4	17.6	84.2	85.8	76.4	53.4	56.0	53.6	57.5	59.6	0.0	6,897.8									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0												

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Licence	6117	Well Name		Tundra Sinclair COM		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.15-05-008-28W1.00	Field Name		Daly Sinclair		Pool Name		Lodgepole EE		Field Code	1	Pool Code	59EE	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	404.1	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	714.9	
UWI	100.15-05-008-28W1.02	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	25.0	24.0	17.0	30.0	31.0	24.0	0.0	6.0	30.0	31.0	30.0	0.0	1,401.0	
H2O	2011	7.4	7.7	6.0	12.5	9.9	8.5	0.0	4.4	13.9	11.1	9.9	0.0	891.5	
OIL	2011	19.1	19.8	14.3	13.1	14.4	8.5	0.0	7.1	11.4	13.0	11.7	0.0	2,023.5	
DAY	2010	24.0	28.0	31.0	30.0	31.0	6.0	20.0	31.0	30.0	31.0	30.0	31.0	1,153.0	
H2O	2010	16.9	14.4	15.3	13.3	13.5	2.6	23.1	20.5	17.5	16.4	9.9	9.0	800.2	
OIL	2010	32.6	39.0	41.3	35.7	36.5	6.9	50.9	45.6	33.9	29.1	28.1	23.5	1,891.1	
Licence	6118	Well Name		Sinclair Unit No. 2 COM		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.09-30-007-28W1.00	Field Name		Daly Sinclair		Pool Name		Three Forks B		Field Code	1	Pool Code	65B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	27.0	28.0	31.0	29.0	27.0	27.0	27.0	27.0	30.0	27.0	30.0	0.0	1,714.0	
H2O	2011	1.4	1.5	1.8	1.7	2.4	2.1	1.2	1.3	1.1	0.9	0.9	0.0	364.2	
OIL	2011	7.8	7.7	8.5	7.8	8.8	8.5	5.6	5.5	6.9	5.6	5.9	0.0	982.3	
DAY	2010	23.0	20.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	15.0	1,404.0	
H2O	2010	2.3	2.3	3.8	3.3	3.7	3.6	3.4	2.5	1.9	1.6	1.6	0.8	347.9	
OIL	2010	9.1	7.2	13.2	10.5	11.9	11.8	12.1	10.8	10.4	9.8	9.8	4.0	903.7	
UWI	100.09-30-007-28W1.02	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	27.0	28.0	31.0	29.0	27.0	27.0	27.0	27.0	30.0	27.0	30.0	0.0	597.0	
H2O	2011	8.2	8.2	9.7	9.6	13.5	11.2	7.3	7.7	7.7	5.9	5.8	0.0	320.1	
OIL	2011	19.6	20.9	23.0	21.0	22.5	20.6	13.8	13.6	16.9	13.6	14.1	0.0	571.0	
DAY	2010	0.0	1.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	15.0	287.0	
H2O	2010	0.0	3.5	82.2	27.7	27.8	22.8	16.6	12.9	10.1	8.9	8.3	4.5	225.3	
OIL	2010	0.0	1.0	99.2	47.3	45.4	38.8	30.0	26.3	25.8	24.1	23.7	9.8	371.4	
Licence	6119	Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD			
UWI	100.11-07-008-28W1.00	Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	19.0	31.0	30.0	24.0	24.0	31.0	31.0	30.0	31.0	30.0	0.0	1,758.0	
H2O	2011	6.3	4.4	3.3	4.9	4.2	5.1	5.3	9.9	6.5	6.5	5.8	0.0	608.6	
OIL	2011	9.5	6.5	10.7	9.1	7.7	9.3	9.7	3.1	5.7	7.2	6.5	0.0	870.6	
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,446.0	
H2O	2010	6.7	7.0	5.4	6.0	10.8	8.1	8.5	7.4	8.2	7.5	7.4	5.9	546.4	
OIL	2010	11.4	12.0	9.1	10.2	6.4	8.1	8.7	7.5	8.4	7.6	7.5	9.0	785.6	

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Licence 6120		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	0.0	1,768.0
H2O	2011	12.5	11.1	10.7	11.5	13.7	13.8	11.3	10.0	8.6	10.3	10.0	0.0	1,696.6
OIL	2011	18.2	15.5	15.4	15.3	16.0	15.9	15.8	14.9	13.7	15.0	14.3	0.0	1,861.5
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	1,438.0
H2O	2010	20.4	19.7	20.7	21.4	22.4	21.3	16.0	14.8	13.8	12.8	12.0	12.3	1,573.1
OIL	2010	17.3	15.1	15.5	15.7	16.4	16.4	17.3	19.4	18.8	16.3	16.3	16.6	1,691.5
Licence 6121		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,804.0
H2O	2011	20.5	18.3	20.4	21.1	24.4	23.7	21.7	21.3	20.8	22.8	22.3	0.0	2,033.9
OIL	2011	15.3	13.0	13.1	11.8	11.9	11.9	12.9	13.0	13.2	13.4	12.8	0.0	2,422.8
DAY	2010	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,471.0
H2O	2010	28.0	27.8	30.8	30.5	26.1	25.9	25.1	25.1	24.2	24.5	20.7	20.2	1,796.6
OIL	2010	18.3	16.1	14.3	13.3	14.0	15.1	15.5	15.3	14.4	14.4	13.9	14.0	2,280.5
Licence 6122		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,816.0
H2O	2011	14.4	12.5	12.2	12.7	14.4	13.8	13.0	12.8	12.0	13.0	12.4	0.0	1,273.5
OIL	2011	39.2	32.5	30.6	28.9	27.5	23.1	26.3	27.1	26.1	24.6	23.0	0.0	3,086.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	1,482.0
H2O	2010	12.4	13.2	14.8	13.9	14.6	5.8	16.2	17.5	16.5	16.4	13.9	14.2	1,130.3
OIL	2010	40.5	36.9	40.4	33.9	35.7	14.8	37.7	38.1	37.1	36.8	35.0	35.8	2,777.9
Licence 6123		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-13-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	12.0	27.0	31.0	30.0	26.0	30.0	31.0	30.0	29.0	31.0	30.0	0.0	1,665.0
H2O	2011	22.4	21.5	22.4	20.5	19.2	18.8	19.1	16.8	16.1	17.0	19.1	0.0	1,650.8
OIL	2011	9.6	23.1	24.0	22.1	19.9	20.4	20.7	18.2	17.5	17.8	14.7	0.0	1,666.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	12.0	1,358.0
H2O	2010	23.9	20.8	20.7	20.2	20.9	20.2	20.8	20.0	20.2	19.8	19.6	7.7	1,437.9
OIL	2010	25.8	22.3	22.2	21.8	22.5	21.6	22.3	21.6	21.6	21.3	21.1	8.1	1,458.1
Licence 6124		Well Name Tundra Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-19-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole BB		Field Code 1		Pool Code 59BB		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	17.0	26.0	31.0	31.0	30.0	30.0	28.0	0.0	1,407.0

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Licence 6124		Well Name Tundra Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-19-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole BB		Field Code 1		Pool Code 59BB		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	6.9	6.4	6.0	5.8	5.4	6.2	7.4	5.7	5.4	12.6	6.2	0.0	470.5
OIL	2011	5.7	4.6	4.4	4.0	2.7	4.2	4.3	3.9	3.7	22.9	29.0	0.0	478.4
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	1,095.0
H2O	2010	7.9	5.2	7.4	6.9	5.3	5.6	5.6	7.4	6.9	7.0	7.1	8.1	396.5
OIL	2010	4.9	5.1	5.6	5.2	5.7	5.4	5.2	5.4	4.7	4.8	6.7	6.9	389.0
UWI 100.08-19-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	17.0	26.0	31.0	31.0	30.0	0.0	0.0	0.0	1,331.0
H2O	2011	6.9	6.5	6.1	5.9	5.5	6.3	7.5	5.7	5.4	0.0	0.0	0.0	434.5
OIL	2011	29.5	24.5	22.7	22.4	15.3	23.8	23.9	21.7	20.5	0.0	0.0	0.0	1,751.9
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	1,077.0
H2O	2010	7.9	5.2	7.5	6.9	5.3	5.6	5.7	7.5	7.0	7.1	7.1	8.1	378.7
OIL	2010	32.2	33.9	29.1	27.0	30.0	28.0	27.0	28.3	24.8	24.8	34.9	35.7	1,547.6
Licence 6126		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-27-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	26.0	31.0	8.0	0.0	16.0	29.0	29.0	30.0	29.0	28.0	0.0	1,696.0
H2O	2011	8.1	6.9	8.7	2.3	0.0	5.2	8.3	9.8	11.9	11.9	11.3	0.0	1,032.7
OIL	2011	22.5	18.4	21.8	5.1	0.0	9.5	17.9	18.7	20.5	18.1	15.8	0.0	2,640.3
DAY	2010	31.0	26.0	30.0	30.0	29.0	28.0	20.0	30.0	30.0	29.0	28.0	30.0	1,440.0
H2O	2010	6.2	5.7	8.0	9.7	9.5	7.2	4.0	6.1	5.9	5.6	5.3	6.1	948.3
OIL	2010	21.4	17.5	20.2	20.3	22.5	20.9	14.0	15.2	15.0	16.6	17.4	19.7	2,472.0
Licence 6130		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	25.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	27.0	30.0	0.0	1,760.0
H2O	2011	12.6	8.8	11.6	11.5	12.6	14.2	16.6	16.0	14.5	13.5	14.4	0.0	2,026.5
OIL	2011	11.9	15.1	18.7	16.4	16.0	11.9	11.6	10.6	10.3	8.9	9.3	0.0	1,594.3
DAY	2010	29.0	28.0	31.0	28.0	31.0	30.0	27.0	31.0	26.0	31.0	30.0	31.0	1,439.0
H2O	2010	21.2	26.9	29.8	24.2	25.5	24.2	19.8	20.2	15.4	17.1	15.2	15.6	1,880.2
OIL	2010	12.3	11.5	12.8	10.3	10.7	10.6	9.6	11.1	9.0	10.0	9.9	10.1	1,453.6
Licence 6132		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-06-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,784.0
H2O	2011	18.4	16.2	19.0	19.0	21.2	22.0	24.3	21.3	20.2	21.9	12.8	0.0	2,965.0
OIL	2011	11.4	9.7	11.0	11.0	11.6	10.7	10.5	8.9	8.8	8.9	4.8	0.0	1,382.2

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Licence	6132	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-06-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,452.0
H2O	2010	34.5	31.8	30.8	27.2	30.9	25.9	25.1	22.0	20.9	21.2	17.6	18.1	2,748.7
OIL	2010	11.9	9.8	11.9	10.8	11.9	12.1	12.4	11.4	11.7	11.7	10.2	10.4	1,274.9
Licence	6133	Well Name Tundra Souris Hartney HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.07-15-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10		Pool Code 53A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,793.0
H2O	2011	1465.2	1345.6	1481.8	1499.9	1534.0	1481.9	1551.7	1438.1	1482.0	1503.5	1427.9	0.0	73,177.6
OIL	2011	131.1	121.6	134.2	128.2	117.6	115.8	127.2	112.2	110.8	113.7	110.5	0.0	11,568.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,461.0
H2O	2010	1532.6	1366.4	1429.0	1333.8	1369.7	1355.8	1400.4	1461.5	1398.7	1422.8	1400.7	1469.7	56,966.0
OIL	2010	206.4	184.1	184.0	163.4	168.1	144.9	120.2	144.2	137.1	142.0	134.5	142.1	10,245.7
Licence	6134	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	0.0	1,730.0
H2O	2011	12.3	10.6	11.7	11.1	12.5	11.9	12.3	12.1	11.1	17.4	17.9	0.0	1,450.3
OIL	2011	14.6	13.2	14.8	14.5	14.8	14.5	14.8	15.0	13.8	10.1	10.1	0.0	1,362.4
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	21.0	1,403.0
H2O	2010	24.9	17.9	16.2	15.7	16.9	18.7	15.9	16.1	15.8	15.5	15.8	11.2	1,309.4
OIL	2010	13.6	13.6	18.2	15.1	15.4	14.6	15.8	17.5	16.8	16.7	18.6	12.4	1,212.2
Licence	6135	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.03-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	31.0	5.0	17.0	30.0	30.0	31.0	30.0	0.0	1,757.0
H2O	2011	4.0	3.7	3.6	3.6	3.9	0.5	1.9	2.9	10.4	14.1	12.9	0.0	706.1
OIL	2011	40.7	35.9	36.9	38.1	38.0	5.5	16.8	31.5	36.3	39.8	37.9	0.0	4,324.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	30.0	31.0	1,464.0
H2O	2010	6.6	5.9	3.6	3.3	2.3	2.2	2.3	3.2	2.3	6.2	5.9	4.3	644.6
OIL	2010	48.1	44.7	51.0	49.8	49.1	46.8	48.5	43.7	30.3	41.3	44.3	41.6	3,967.5
Licence	6136	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	29.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	28.0	0.0	1,765.0
H2O	2011	6.1	5.2	6.6	6.9	7.7	4.3	4.6	4.6	3.3	3.3	3.1	0.0	599.1
OIL	2011	41.2	36.4	40.5	43.9	44.7	34.7	37.1	37.4	35.1	39.8	35.6	0.0	4,573.5
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	1,442.0

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Licence	6136	Well Name				Sinclair Unit No. 6 Prov.				Dev	V	Mineral Rights		CROWN				
	UWI	100.04-34-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
H2O	2010	6.6	5.7	6.5	5.8	7.7	7.6	7.6	6.4	27.1	5.3	4.5	7.3	543.4				
OIL	2010	54.1	46.3	51.5	46.9	53.1	50.5	52.5	46.6	29.0	43.5	42.9	45.3	4,147.1				
Licence	6137	Well Name				Sinclair Unit No. 6 Prov.				Dev	V	Mineral Rights		CROWN				
	UWI	100.06-34-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	1,776.0				
H2O	2011	10.6	9.3	9.4	9.7	10.9	9.9	9.1	9.1	8.6	9.0	0.9	0.0	1,315.6				
OIL	2011	55.2	49.0	49.8	53.7	54.8	52.2	49.5	50.9	48.7	50.5	4.7	0.0	5,568.7				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,471.0				
H2O	2010	13.3	13.4	14.2	11.7	11.3	9.8	12.0	12.9	12.5	13.3	10.9	10.5	1,219.1				
OIL	2010	60.2	56.6	61.9	59.6	61.9	60.0	60.3	58.2	55.2	59.5	58.3	55.5	5,049.7				
Licence	6138	Well Name				Tundra Sinclair				Dev	V	Mineral Rights		FREEHOLD				
	UWI	100.01-33-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	1,692.0				
H2O	2011	7.6	6.6	7.2	3.9	10.2	11.6	11.8	11.4	10.1	10.5	8.3	0.0	903.7				
OIL	2011	67.1	59.6	65.5	37.1	65.9	64.2	64.5	63.6	57.6	59.7	52.4	0.0	5,401.9				
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	24.0	29.0	26.0	30.0	1,372.0				
H2O	2010	13.3	10.3	9.7	8.6	9.7	8.9	8.1	6.4	4.9	7.7	6.9	8.0	804.5				
OIL	2010	72.2	62.0	72.6	66.1	72.5	61.7	65.0	69.9	52.9	62.7	60.3	66.6	4,744.7				
Licence	6140	Well Name				Sinclair Unit No. 2				Dev	V	Mineral Rights		FREEHOLD				
	UWI	100.03-17-007-28W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	25.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	0.0	1,775.0				
H2O	2011	7.6	5.5	8.7	5.4	9.3	7.7	6.1	6.4	6.4	6.2	5.5	0.0	1,273.8				
OIL	2011	35.1	33.4	40.5	34.8	49.0	42.8	60.5	63.6	62.3	61.0	59.4	0.0	3,465.3				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	20.0	1,453.0				
H2O	2010	11.6	11.3	13.4	16.2	16.0	12.7	9.5	9.4	8.7	8.7	8.0	5.2	1,199.0				
OIL	2010	34.5	30.4	33.1	29.0	29.6	26.9	30.9	33.7	29.7	29.0	32.2	19.1	2,922.9				
Licence	6141	Well Name				Sinclair Unit No. 2				Dev	V	Mineral Rights		FREEHOLD				
	UWI	100.06-17-007-28W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	29.0	26.0	29.0	30.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	1,609.0				
H2O	2011	9.8	7.2	10.7	8.9	10.7	8.5	0.0	0.0	0.0	0.0	0.0	0.0	1,217.9				
OIL	2011	45.0	41.2	40.4	34.7	52.7	40.4	0.0	0.0	0.0	0.0	0.0	0.0	4,510.7				
DAY	2010	31.0	26.0	31.0	30.0	29.0	28.0	29.0	30.0	30.0	29.0	29.0	18.0	1,441.0				
H2O	2010	14.1	12.3	14.4	13.6	13.0	10.5	10.4	11.3	11.7	8.6	7.7	6.0	1,162.1				

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Licence	6141	Well Name		Sinclair Unit No. 2		Dev		V		Mineral Rights		FREEHOLD						
UWI	100.06-17-007-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
OIL	2010	50.5	43.2	53.1	51.6	50.1	45.8	47.9	48.6	40.2	39.1	40.1	24.0	4,256.3				
Licence	6142	Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN						
UWI	100.07-06-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,784.0				
H2O	2011	13.9	12.3	14.6	14.3	20.2	19.6	18.5	17.9	14.8	16.0	16.1	0.0	1,722.0				
OIL	2011	29.9	25.4	28.1	24.7	27.3	26.1	28.3	28.6	27.8	28.1	25.0	0.0	3,245.5				
DAY	2010	29.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,452.0				
H2O	2010	19.5	20.9	23.3	22.0	21.3	21.0	20.4	18.2	14.7	15.0	13.4	13.7	1,543.8				
OIL	2010	35.0	30.1	33.4	32.5	31.3	31.8	32.5	29.3	26.9	27.0	26.5	27.3	2,946.2				
Licence	6143	Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN						
UWI	100.09-32-007-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	29.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	0.0	1,760.0				
H2O	2011	31.3	29.9	30.5	31.6	29.5	30.1	26.1	23.2	20.5	20.6	21.3	0.0	2,574.3				
OIL	2011	35.0	28.1	29.9	30.9	30.5	32.5	36.3	34.3	35.6	35.0	38.2	0.0	4,462.4				
DAY	2010	31.0	26.0	17.0	28.0	30.0	30.0	28.0	31.0	28.0	31.0	28.0	31.0	1,436.0				
H2O	2010	34.9	32.7	22.5	35.2	35.4	35.2	31.6	38.3	36.2	42.7	32.1	32.8	2,279.7				
OIL	2010	51.4	41.4	26.2	43.5	47.7	45.8	41.4	42.3	35.8	35.1	32.9	36.4	4,096.1				
Licence	6144	Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN						
UWI	100.10-32-007-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	23.0	29.0	30.0	0.0	1,705.0				
H2O	2011	21.9	19.1	21.9	25.6	26.7	25.2	19.7	18.5	16.1	20.6	19.1	0.0	2,435.0				
OIL	2011	22.9	17.9	18.1	18.0	14.4	13.2	14.7	14.2	13.0	17.4	22.6	0.0	2,651.5				
DAY	2010	27.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	1,388.0				
H2O	2010	25.7	25.7	29.1	25.7	28.8	27.4	24.9	29.3	25.1	24.8	21.9	21.6	2,200.6				
OIL	2010	22.7	22.4	25.3	22.6	22.9	25.2	24.6	23.6	21.5	23.1	22.4	21.5	2,465.1				
Licence	6145	Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN						
UWI	100.15-32-007-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	23.0	26.0	31.0	29.0	29.0	30.0	29.0	30.0	30.0	27.0	30.0	0.0	1,757.0				
H2O	2011	11.2	13.8	21.2	19.2	20.7	22.0	21.4	21.9	20.5	16.5	16.1	0.0	1,663.6				
OIL	2011	47.8	51.4	61.5	54.4	50.9	52.3	48.2	50.6	50.7	47.0	49.1	0.0	5,222.9				
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	18.0	1,443.0				
H2O	2010	20.3	20.9	20.5	18.8	19.4	18.4	17.9	13.7	13.8	14.4	13.9	8.6	1,459.1				
OIL	2010	68.7	65.0	69.7	67.1	64.9	59.9	59.7	58.5	63.7	58.5	61.7	34.6	4,659.0				

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Licence 6146		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.13-36-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	0.0	1,753.0
H2O	2011	2.6	2.3	2.9	2.8	3.3	3.2	3.1	3.7	2.7	2.9	2.8	0.0	1,117.6
OIL	2011	43.5	37.2	46.8	39.4	35.4	34.7	40.3	42.9	33.8	32.5	30.1	0.0	4,108.3
DAY	2010	29.0	28.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	31.0	30.0	29.0	1,437.0
H2O	2010	8.7	9.3	9.1	7.3	6.5	7.8	6.2	5.9	4.4	3.0	2.7	2.6	1,085.3
OIL	2010	45.7	43.0	43.5	41.1	42.9	48.2	41.8	40.2	37.8	38.9	38.5	37.7	3,691.7
Licence 6147		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.14-36-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,757.0
H2O	2011	2.8	2.5	2.9	3.0	3.5	3.3	3.0	3.1	2.8	3.1	3.0	0.0	1,131.1
OIL	2011	25.8	20.8	28.1	25.5	24.3	23.8	26.9	31.1	33.0	30.0	26.5	0.0	3,813.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,423.0
H2O	2010	6.2	6.2	6.4	4.9	3.3	1.6	2.7	3.1	2.9	3.0	2.7	2.7	1,098.1
OIL	2010	35.3	26.9	31.9	32.3	33.1	28.8	32.7	33.7	33.7	35.9	35.6	33.3	3,517.4
Licence 6148		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.15-36-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	29.0	28.0	28.0	30.0	30.0	30.0	26.0	31.0	26.0	0.0	1,585.0
H2O	2011	13.9	10.6	13.6	14.1	15.7	15.1	9.3	6.1	4.9	6.2	5.3	0.0	1,331.9
OIL	2011	41.6	27.8	32.1	31.6	32.1	36.7	35.8	33.1	28.9	36.6	31.2	0.0	3,534.7
DAY	2010	27.0	24.0	31.0	26.0	31.0	25.0	29.0	30.0	26.0	31.0	27.0	27.0	1,272.0
H2O	2010	20.2	18.0	20.5	16.3	19.8	15.8	14.7	18.1	15.2	17.9	12.0	11.9	1,217.1
OIL	2010	41.4	36.9	47.7	40.8	49.2	38.9	31.8	35.5	30.9	35.9	32.0	33.3	3,167.2
Licence 6149		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.16-36-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	28.0	31.0	14.0	19.0	31.0	28.0	31.0	28.0	0.0	1,480.0
H2O	2011	8.3	8.0	11.6	11.3	12.9	4.8	5.9	6.4	5.4	9.3	7.1	0.0	1,003.6
OIL	2011	38.2	30.2	37.4	34.4	35.8	14.8	20.8	34.2	31.1	36.6	32.9	0.0	2,991.5
DAY	2010	29.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	29.0	1,182.0
H2O	2010	10.2	11.5	13.7	11.7	13.2	12.4	15.7	14.7	13.7	15.0	10.1	8.8	912.6
OIL	2010	50.1	44.0	47.7	43.7	47.5	43.0	52.6	48.8	47.1	50.9	39.0	36.6	2,645.1
Licence 6150		Well Name Antler River Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-04-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	30.0	30.0	17.0	27.0	28.0	25.0	9.0	30.0	29.0	29.0	1,591.0

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Licence	6150	Well Name				Antler River Sinclair Prov.				Dev	V	Mineral Rights		CROWN				
UWI	100.11-04-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
H2O	2011	6.8	6.0	7.2	6.3	8.5	8.8	8.2	7.2	5.7	10.2	8.4	3.5	693.0				
OIL	2011	15.8	14.0	16.8	14.7	13.4	13.8	12.8	11.4	8.9	18.9	15.6	17.0	1,323.5				
DAY	2010	30.0	26.0	29.0	28.0	30.0	29.0	29.0	29.0	28.0	30.0	29.0	29.0	1,279.0				
H2O	2010	8.1	7.5	8.8	8.1	7.8	7.8	6.5	6.7	6.5	7.4	6.4	7.2	606.2				
OIL	2010	18.9	17.5	20.4	19.0	18.1	18.2	15.5	15.7	15.1	17.2	14.8	16.8	1,150.4				
Licence	6151	Well Name				Tundra Regent				Dev	V	Mineral Rights		FREEHOLD				
UWI	100.12-31-004-21W1.00				Field Name		Regent		Pool Name		Lodgepole Virden D		Field Code	13	Pool Code	53D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	29.0	28.0	31.0	22.0	8.0	0.0	21.0	24.0	30.0	31.0	18.0	0.0	1,639.0				
H2O	2011	102.6	95.1	103.2	71.9	23.4	0.0	71.8	73.6	91.3	94.5	63.3	0.0	5,607.7				
OIL	2011	7.7	7.2	8.8	5.5	1.7	0.0	5.4	5.6	6.9	5.5	0.3	0.0	2,184.1				
DAY	2010	30.0	28.0	19.0	18.0	23.0	25.0	31.0	11.0	22.0	31.0	27.0	31.0	1,397.0				
H2O	2010	111.7	102.4	67.7	74.3	82.8	97.4	109.4	47.6	89.0	109.7	96.0	104.9	4,817.0				
OIL	2010	17.4	14.7	9.2	8.1	10.9	13.2	11.7	4.7	8.8	10.2	9.5	8.7	2,129.5				
Licence	6152	Well Name				Sinclair Unit No. 2				Dev	V	Mineral Rights		FREEHOLD				
UWI	100.05-17-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	25.0	31.0	8.0	28.0	5.0	29.0	29.0	28.0	29.0	28.0	0.0	1,717.0				
H2O	2011	5.6	12.3	16.9	2.4	14.5	1.6	9.1	14.4	8.2	8.1	7.0	0.0	1,143.8				
OIL	2011	44.7	29.6	50.3	14.1	60.6	7.8	50.8	44.3	42.2	45.7	44.9	0.0	3,358.4				
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	22.0	31.0	30.0	31.0	30.0	20.0	1,446.0				
H2O	2010	15.6	14.7	15.8	14.9	15.3	11.0	9.5	16.3	10.8	9.3	7.0	3.6	1,043.7				
OIL	2010	39.7	32.3	33.9	33.1	35.0	30.9	28.2	48.8	43.4	42.1	41.5	25.3	2,923.4				
Licence	6153	Well Name				Tundra Whitewater HZNTL				Dev	H	Mineral Rights		FREEHOLD				
UWI	100.03-08-003-21W1.00				Field Name		Whitewater		Pool Name		Lodgepole WL C		Field Code	6	Pool Code	52C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,782.0				
H2O	2011	1422.3	1456.1	1643.3	1543.7	1561.7	1561.2	1594.6	1433.6	1547.8	1576.4	1795.5	0.0	85,623.7				
OIL	2011	49.4	46.0	49.1	42.9	39.3	42.4	41.8	38.1	41.1	43.9	91.2	0.0	6,761.3				
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	31.0	23.0	30.0	31.0	30.0	31.0	1,454.0				
H2O	2010	1673.3	1487.6	1679.0	1599.3	1557.3	1498.6	1668.9	1265.8	1575.2	1642.4	1609.5	1657.4	68,487.5				
OIL	2010	69.7	61.9	70.3	65.1	63.0	59.4	66.1	43.7	58.0	58.6	53.8	55.7	6,236.1				
Licence	6154	Well Name				Tundra Daly				Dev	V	Mineral Rights		FREEHOLD				
UWI	102.12-21-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	28.0	30.0	30.0	26.0	30.0	30.0	31.0	30.0	0.0	1,709.0				
H2O	2011	11.9	10.9	14.2	11.1	12.0	12.0	9.8	11.9	10.7	10.9	10.7	0.0	1,244.6				

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Licence	6154	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI	102.12-21-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	9.0	8.1	9.0	7.8	9.0	9.2	7.0	9.6	9.2	7.5	6.4	0.0	703.4
DAY	2010	31.0	28.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	30.0	31.0	1,384.0
H2O	2010	15.5	14.7	17.7	18.1	15.5	12.8	10.6	15.2	15.2	13.0	10.7	14.0	1,118.5
OIL	2010	8.6	7.9	9.0	8.6	8.2	5.3	4.8	7.7	7.5	8.6	8.7	9.1	611.6
Licence	6155	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-23-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	20.0	30.0	30.0	29.0	31.0	31.0	30.0	29.0	30.0	0.0	1,767.0
H2O	2011	5.8	5.1	3.7	6.1	6.2	6.0	6.3	6.2	6.1	6.3	6.4	0.0	670.8
OIL	2011	31.9	27.9	20.5	28.1	30.5	30.5	26.6	18.6	17.7	19.6	17.7	0.0	1,927.1
DAY	2010	31.0	28.0	31.0	30.0	27.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,448.0
H2O	2010	5.9	5.3	6.0	5.5	5.3	5.9	5.7	5.8	6.1	5.9	5.5	5.8	606.6
OIL	2010	27.2	25.7	28.1	26.2	24.0	26.7	30.2	33.2	33.4	32.3	31.3	31.2	1,657.5
Licence	6156	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	21.0	28.0	29.0	28.0	29.0	30.0	22.0	28.0	27.0	0.0	1,637.0
H2O	2011	5.5	7.1	5.5	10.5	11.8	9.5	9.5	12.5	16.6	69.8	47.6	0.0	1,286.5
OIL	2011	39.8	39.9	28.9	30.0	30.9	26.4	25.8	29.0	18.4	13.8	12.1	0.0	3,795.7
DAY	2010	31.0	27.0	31.0	30.0	31.0	28.0	31.0	30.0	28.0	29.0	28.0	17.0	1,338.0
H2O	2010	15.6	14.9	17.1	16.2	16.5	12.6	11.5	10.7	9.5	8.5	7.0	3.9	1,080.6
OIL	2010	48.9	40.1	44.7	43.5	45.1	37.7	41.6	38.8	30.6	35.7	35.4	20.4	3,500.7
Licence	6157	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	29.0	28.0	0.0	1,696.0
H2O	2011	14.3	11.8	14.6	16.1	13.1	11.9	12.4	12.5	6.2	8.1	9.2	0.0	1,237.8
OIL	2011	66.0	65.6	73.3	71.6	74.7	70.1	72.2	71.9	58.3	72.0	69.0	0.0	4,993.4
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	19.0	31.0	30.0	31.0	30.0	19.0	1,373.0
H2O	2010	9.3	10.8	13.7	13.0	12.9	13.5	9.3	15.8	14.8	13.8	13.0	8.9	1,107.6
OIL	2010	48.9	45.7	53.7	52.2	51.5	50.6	36.6	76.6	65.3	62.1	58.0	34.8	4,228.7
Licence	6158	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.0	28.0	27.0	26.0	27.0	28.0	27.0	31.0	30.0	26.0	30.0	0.0	1,655.0
H2O	2011	7.2	11.8	10.8	7.8	5.6	6.9	11.0	10.2	9.4	8.6	10.3	0.0	1,281.9
OIL	2011	34.3	51.4	52.4	54.6	60.5	63.3	62.1	82.0	80.6	68.4	81.1	0.0	5,142.1

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Licence	6158		Well Name			Sinclair Unit No. 2			Dev		V		Mineral Rights		FREEHOLD											
	UWI	100.04-19-007-28W1.00			Field Name		Daly Sinclair			Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	29.0	29.0	26.0	26.0	26.0	17.0	1,350.0												
H2O	2010	18.2	17.8	20.5	19.5	17.1	12.3	11.1	11.6	9.1	8.3	7.8	4.5	1,182.3												
OIL	2010	62.9	53.0	53.7	52.2	50.6	47.6	48.1	46.0	39.8	39.0	38.8	21.2	4,451.4												
Licence	6159		Well Name			Sinclair Unit No. 2			Dev		V		Mineral Rights		FREEHOLD											
	UWI	100.06-19-007-28W1.00			Field Name		Daly Sinclair			Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2011	29.0	24.0	31.0	24.0	27.0	25.0	29.0	25.0	26.0	27.0	26.0	0.0	1,656.0												
H2O	2011	14.9	10.3	17.1	14.6	19.1	18.2	20.6	16.6	12.5	14.0	14.0	0.0	1,410.7												
OIL	2011	43.4	33.7	39.2	29.7	32.0	31.7	37.2	33.5	40.5	40.6	39.2	0.0	3,846.0												
DAY	2010	31.0	28.0	31.0	28.0	31.0	28.0	27.0	29.0	26.0	27.0	26.0	17.0	1,363.0												
H2O	2010	14.2	14.2	15.8	13.9	16.0	13.8	13.4	15.9	14.1	13.7	12.4	9.0	1,238.8												
OIL	2010	43.0	38.7	42.9	38.8	40.5	36.5	39.4	41.7	37.1	37.0	35.5	22.7	3,445.3												
Licence	6160		Well Name			Tundra Sinclair Prov.			Dev		V		Mineral Rights		CROWN											
	UWI	100.16-34-007-29W1.00			Field Name		Daly Sinclair			Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,771.0												
H2O	2011	11.3	9.9	11.6	12.2	14.6	18.0	16.6	12.5	13.0	15.4	12.5	0.0	1,532.8												
OIL	2011	23.1	19.8	21.8	20.5	20.2	16.7	17.2	18.7	14.7	12.2	10.5	0.0	2,073.6												
DAY	2010	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	1,437.0												
H2O	2010	17.7	13.1	20.5	17.0	15.6	12.9	10.3	9.7	8.9	11.1	10.7	11.1	1,385.2												
OIL	2010	22.8	18.4	29.8	22.3	22.5	24.2	22.6	22.3	22.0	23.7	20.7	21.1	1,878.2												
Licence	6161		Well Name			Sinclair Unit No. 6			Dev		V		Mineral Rights		FREEHOLD											
	UWI	100.08-27-008-29W1.00			Field Name		Daly Sinclair			Pool Name		Bakken - Three Forks B			Field Code		1		Pool Code		62B		Unit		6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	0.0	1,723.0												

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Licence	6162	Well Name Koors South Linklater				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-08-006-28W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks M				Field Code 99		Pool Code 62M		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	471.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,527.7
OIL	2010	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	376.2
Licence	6163	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-04-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	0.0	1,470.0
H2O	2011	0.0	0.0	0.0	6.8	14.0	7.5	9.8	9.5	7.7	8.1	7.5	0.0	644.3
OIL	2011	0.0	0.0	0.0	4.5	9.3	4.9	6.5	6.3	5.1	5.6	5.0	0.0	488.5
DAY	2010	13.0	23.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	26.0	10.0	1,254.0
H2O	2010	5.0	13.9	11.5	11.0	5.6	8.3	7.6	7.9	7.2	7.1	6.0	2.7	573.4
OIL	2010	5.0	4.8	3.9	3.9	8.8	5.5	5.0	5.2	4.8	4.7	4.0	1.8	441.3
Licence	6165	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-04-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	707.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	416.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	707.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	416.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267.0
Licence	6166	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,774.0
H2O	2011	13.7	12.0	13.2	12.4	14.1	13.4	13.8	13.6	13.3	13.5	13.2	0.0	1,500.2
OIL	2011	51.3	43.7	51.3	48.9	48.9	48.0	46.3	43.5	41.2	43.0	41.4	0.0	4,687.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,440.0
H2O	2010	23.2	21.5	21.8	20.2	17.8	17.1	18.3	19.4	19.9	21.0	17.0	15.0	1,354.0
OIL	2010	59.6	52.9	58.5	57.2	59.2	56.2	55.0	50.6	45.5	48.5	50.7	54.7	4,179.8
Licence	6167	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,770.0
H2O	2011	12.1	10.6	12.8	9.0	14.7	16.3	16.8	13.6	12.1	14.0	14.9	0.0	1,353.0
OIL	2011	17.8	15.9	20.9	15.8	21.5	17.7	18.1	18.1	17.8	16.2	14.4	0.0	1,947.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,444.0
H2O	2010	17.8	15.3	16.2	15.3	16.6	16.5	16.1	16.1	16.4	17.2	16.5	13.7	1,206.1

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Licence	6167	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-27-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 6		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	25.6	22.3	24.2	23.6	23.8	22.4	23.7	23.3	21.8	23.2	24.1	18.8	1,753.1
Licence	6168	Well Name Tundra Goodlands				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-28-002-24W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 M				Field Code 99	Pool Code 44M	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,126.0
H2O	2011	156.3	0.0	0.0	0.0	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,870.9
OIL	2011	6.5	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	666.2
DAY	2010	1.0	0.0	8.0	7.0	24.0	0.0	5.0	8.0	0.0	17.0	0.0	24.0	1,102.0
H2O	2010	2.5	0.0	62.3	57.1	130.6	0.0	32.3	54.1	0.0	133.7	0.0	190.7	7,683.7
OIL	2010	0.1	0.0	2.6	1.3	5.4	0.0	1.3	2.3	0.0	2.2	0.0	6.7	659.2
Licence	6169	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-35-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,725.0
H2O	2011	13.9	12.3	14.6	15.1	17.4	17.5	14.5	13.1	14.2	14.6	12.1	0.0	1,695.4
OIL	2011	56.5	47.0	49.9	51.2	53.1	48.9	50.6	48.7	42.2	44.3	47.0	0.0	5,877.5
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,391.0
H2O	2010	16.8	18.5	27.0	23.1	20.3	19.4	16.0	14.6	12.7	14.2	13.4	13.7	1,536.1
OIL	2010	48.0	48.4	67.6	64.2	63.7	60.6	64.7	62.5	58.9	55.8	52.7	51.6	5,338.1
Licence	6170	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-05-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	26.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	1,722.0
H2O	2011	20.4	18.3	23.3	22.5	27.8	26.1	25.3	23.7	21.3	23.1	22.9	0.0	2,079.1
OIL	2011	24.4	21.1	28.1	23.3	23.8	22.0	24.5	23.5	22.6	22.8	22.1	0.0	2,894.8
DAY	2010	31.0	26.0	31.0	27.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	1,394.0
H2O	2010	18.7	18.9	25.2	21.9	25.5	23.8	20.4	22.6	21.1	25.4	19.2	20.5	1,824.4
OIL	2010	42.8	33.4	36.3	30.0	35.0	34.5	34.0	30.8	25.1	22.5	20.7	22.8	2,636.6
Licence	6171	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.01-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	0.0	1,708.0
H2O	2011	5.4	6.3	10.3	9.7	10.9	10.4	9.4	6.1	5.8	6.1	6.2	0.0	596.5
OIL	2011	26.7	27.6	40.0	39.2	40.0	39.2	37.9	32.9	31.5	32.3	32.3	0.0	3,014.8
DAY	2010	30.0	26.0	31.0	30.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	21.0	1,383.0
H2O	2010	6.6	6.4	7.1	6.7	6.5	5.9	6.4	3.3	3.2	4.3	4.6	4.5	509.9
OIL	2010	29.9	27.9	32.8	31.7	33.2	27.8	29.9	32.1	31.8	37.8	33.6	20.7	2,635.2

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Licence 6172		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.02-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,743.0
H2O	2011	12.0	13.3	12.6	11.1	12.5	11.9	12.3	12.7	12.1	8.6	5.9	0.0	1,102.8
OIL	2011	55.0	60.9	63.8	61.0	62.1	61.0	61.9	60.7	58.1	63.4	63.4	0.0	5,311.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	21.0	1,412.0
H2O	2010	18.2	16.9	16.2	15.2	14.1	12.6	12.4	12.1	11.8	13.3	12.2	7.9	977.8
OIL	2010	58.7	54.3	57.6	55.6	56.5	53.3	60.0	59.0	55.7	53.6	54.3	34.2	4,639.9
Licence 6173		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.07-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	1,747.0
H2O	2011	8.2	8.0	8.8	8.3	9.3	8.0	9.2	7.2	5.8	6.8	9.0	0.0	745.5
OIL	2011	66.8	78.5	88.7	87.2	88.7	78.5	88.9	88.8	84.5	87.2	83.4	0.0	5,956.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,419.0
H2O	2010	7.3	6.1	5.8	5.2	5.1	5.0	7.9	9.2	10.7	11.3	9.6	6.7	656.9
OIL	2010	63.8	58.4	64.3	62.4	66.8	64.8	73.2	71.5	68.7	73.2	77.2	51.8	5,035.2
Licence 6174		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.09-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,660.0
H2O	2011	28.7	28.2	32.8	30.9	34.8	33.2	34.3	29.8	28.0	29.1	29.0	0.0	2,285.7
OIL	2011	17.4	17.2	19.3	18.9	19.3	18.9	19.3	16.8	15.5	16.0	15.5	0.0	1,873.0
DAY	2010	29.0	28.0	31.0	28.0	29.0	30.0	29.0	18.0	7.0	31.0	30.0	21.0	1,331.0
H2O	2010	21.6	24.5	26.0	25.4	29.8	38.0	32.9	20.6	7.7	45.3	47.2	25.0	1,946.9
OIL	2010	22.6	19.5	21.2	16.9	16.2	14.3	16.7	10.1	3.7	22.1	25.1	13.9	1,678.9
Licence 6175		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.16-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	27.0	0.0	1,714.0
H2O	2011	27.3	39.4	43.4	40.9	46.1	44.0	45.3	40.9	36.0	37.5	33.0	0.0	2,520.1
OIL	2011	10.2	5.9	6.5	6.4	6.5	6.4	6.5	6.3	7.2	7.4	5.9	0.0	1,636.6
DAY	2010	31.0	26.0	31.0	28.0	30.0	29.0	27.0	31.0	28.0	31.0	28.0	21.0	1,390.0
H2O	2010	24.9	31.0	35.7	31.3	34.2	42.9	38.9	38.6	29.9	33.2	27.9	20.2	2,086.3
OIL	2010	22.6	13.2	15.2	12.4	12.0	5.5	5.2	11.6	15.3	17.9	15.7	10.4	1,561.4
Licence 6176		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-19-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	25.0	30.0	29.0	26.0	25.0	31.0	30.0	23.0	30.0	0.0	1,619.0

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Licence 6176		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-19-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	8.7	9.3	8.9	9.5	6.1	5.2	5.6	19.8	18.2	13.3	10.6	0.0	1,218.5
OIL	2011	41.7	57.1	43.3	46.6	51.4	47.8	49.3	47.8	47.1	36.8	54.4	0.0	4,322.1
DAY	2010	25.0	22.0	31.0	30.0	28.0	28.0	27.0	28.0	24.0	24.0	24.0	16.0	1,315.0
H2O	2010	10.0	10.0	15.5	14.6	13.7	12.8	12.8	13.0	10.3	9.0	7.0	4.6	1,103.3
OIL	2010	41.9	35.6	49.2	47.9	46.5	48.4	44.5	42.1	39.1	39.4	37.2	23.1	3,798.8
Licence 6177		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-19-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,670.0
H2O	2011	5.4	10.2	15.2	10.8	12.6	13.9	9.5	9.2	8.5	9.6	9.4	0.0	1,150.0
OIL	2011	29.6	10.9	57.4	55.5	51.6	48.7	49.9	48.9	51.4	54.6	52.6	0.0	4,338.5
DAY	2010	31.0	28.0	30.0	30.0	31.0	28.0	28.0	29.0	29.0	29.0	28.0	19.0	1,358.0
H2O	2010	13.7	13.6	14.1	13.3	13.9	13.1	13.4	10.1	10.7	12.3	11.0	4.1	1,035.7
OIL	2010	47.7	41.9	43.2	40.3	42.3	36.7	33.6	32.8	31.0	28.1	28.0	21.3	3,827.4
Licence 6178		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-19-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	28.0	18.0	16.0	26.0	29.0	29.0	28.0	31.0	29.0	0.0	1,676.0
H2O	2011	9.1	8.4	19.0	7.4	8.0	14.6	13.9	10.4	10.9	6.8	7.0	0.0	1,470.4
OIL	2011	42.6	35.4	34.4	18.7	22.5	43.6	30.0	28.4	22.2	29.9	31.0	0.0	3,556.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	19.0	1,384.0
H2O	2010	19.7	19.5	19.4	14.6	15.3	46.5	16.7	15.4	11.4	9.3	8.5	5.4	1,354.9
OIL	2010	45.0	39.5	42.6	39.2	41.2	30.9	39.4	40.6	41.3	40.9	37.9	23.8	3,218.1
Licence 6182		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-26-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	28.0	31.0	27.0	29.0	31.0	28.0	29.0	27.0	0.0	1,732.0
H2O	2011	12.5	10.4	13.7	13.1	15.7	13.9	14.2	15.7	12.9	13.4	9.3	0.0	1,409.5
OIL	2011	31.6	24.5	27.5	23.8	25.2	22.0	23.2	15.5	18.1	20.8	22.7	0.0	3,101.1
DAY	2010	31.0	28.0	31.0	29.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	1,414.0
H2O	2010	15.6	15.4	17.1	15.6	15.3	12.4	11.3	10.1	13.6	13.0	11.0	11.9	1,264.7
OIL	2010	36.7	32.2	35.8	33.0	25.8	25.1	26.8	30.6	24.9	27.4	28.7	29.4	2,846.2
Licence 6183		Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.10-22-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	29.0	30.0	31.0	14.0	21.0	29.0	30.0	31.0	30.0	0.0	1,701.0
H2O	2011	15.3	14.9	19.1	19.3	21.8	9.5	14.5	18.9	17.3	18.0	17.6	0.0	1,587.1

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Licence	6183	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.10-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	12.9	12.7	21.8	23.2	23.7	10.7	16.1	22.4	22.9	23.8	22.6	0.0	1,554.0
DAY	2010	31.0	28.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	21.0	1,400.0
H2O	2010	22.2	21.5	22.7	22.1	23.9	24.4	22.0	21.6	20.5	18.3	17.4	12.5	1,400.9
OIL	2010	12.9	11.1	12.1	9.0	8.9	9.5	12.3	13.1	15.4	13.7	13.9	9.7	1,341.2
Licence	6184	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,744.0
H2O	2011	11.9	10.9	12.0	11.3	12.8	12.2	12.5	12.2	10.4	10.8	10.6	0.0	1,018.4
OIL	2011	21.7	25.2	28.1	27.6	28.1	27.6	28.2	27.8	24.1	24.9	23.1	0.0	2,219.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	1,413.0
H2O	2010	13.3	10.1	10.4	10.6	12.0	9.6	9.6	12.9	13.5	14.2	14.0	10.2	890.8
OIL	2010	27.1	24.5	26.7	26.8	28.2	28.6	29.9	26.2	24.4	25.9	24.8	15.6	1,933.0
Licence	6185	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-03-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	30.0	29.0	0.0	1,710.0
H2O	2011	1.5	1.4	2.1	1.6	1.6	2.1	2.2	2.2	2.0	2.5	2.7	0.0	404.0
OIL	2011	12.1	9.6	12.7	10.6	10.4	9.6	8.9	9.2	9.5	9.0	9.1	0.0	757.4
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,385.0
H2O	2010	2.5	1.6	1.7	1.3	1.4	0.8	0.6	1.0	1.6	2.0	1.7	1.2	382.1
OIL	2010	9.0	9.3	10.6	10.5	10.8	10.7	11.2	13.6	11.4	11.9	11.0	10.8	646.7
Licence	6186	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-03-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	25.0	0.0	1,636.0
H2O	2011	6.6	6.4	5.9	5.7	6.4	5.1	5.9	5.6	3.5	4.1	3.9	0.0	428.3
OIL	2011	12.4	11.7	11.8	12.9	14.4	12.5	14.2	14.6	13.7	11.2	9.3	0.0	1,415.4
DAY	2010	29.0	24.0	31.0	28.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	1,310.0
H2O	2010	3.1	4.8	6.5	7.6	9.7	6.6	6.1	5.2	4.7	5.0	5.0	6.6	369.2
OIL	2010	25.3	18.7	21.1	17.5	18.0	15.5	17.9	18.0	16.5	17.9	14.6	13.5	1,276.7
Licence	6187	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-03-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	1,681.0
H2O	2011	9.2	7.8	7.1	6.4	7.8	8.9	9.9	10.4	7.2	7.0	8.5	0.0	878.1
OIL	2011	23.8	21.2	22.9	20.8	22.2	21.9	20.9	19.8	21.5	21.6	22.3	0.0	2,505.9

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Licence	6187	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-03-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,352.0
H2O	2010	12.5	10.4	12.2	12.0	13.6	11.5	9.6	9.7	9.2	9.9	8.8	9.9	787.9
OIL	2010	30.8	28.4	31.0	28.9	26.5	25.7	29.8	29.1	25.2	26.8	25.9	24.5	2,267.0
Licence	6188	Well Name Sinclair Unit No. 6				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-03-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	30.0	30.0	0.0	1,672.0
H2O	2011	9.2	8.4	12.3	11.2	12.5	12.5	11.0	11.6	8.1	8.6	9.9	0.0	1,212.7
OIL	2011	17.9	15.5	14.2	12.6	11.8	11.0	10.8	12.5	13.4	14.3	15.3	0.0	1,057.8
DAY	2010	30.0	28.0	29.0	28.0	31.0	26.0	29.0	31.0	28.0	31.0	30.0	31.0	1,344.0
H2O	2010	19.3	17.9	21.0	18.8	17.8	14.5	14.2	9.7	11.4	13.3	10.3	11.4	1,097.4
OIL	2010	13.2	10.8	11.3	11.4	13.5	11.8	13.6	11.6	12.7	14.3	12.7	14.4	908.5
Licence	6189	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-07-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	15.0	4.0	0.0	9.0	29.0	30.0	29.0	28.0	0.0	1,496.0
H2O	2011	29.9	26.5	29.0	13.2	4.0	0.0	7.6	26.4	25.6	30.4	29.6	0.0	2,553.7
OIL	2011	6.7	9.3	14.9	8.5	2.3	0.0	4.9	17.4	15.1	11.0	8.8	0.0	653.2
DAY	2010	31.0	28.0	29.0	30.0	31.0	20.0	0.0	0.0	0.0	18.0	29.0	29.0	1,264.0
H2O	2010	37.4	37.0	38.4	38.9	40.7	29.3	0.0	0.0	0.0	24.3	45.7	35.8	2,331.5
OIL	2010	9.2	8.1	6.0	5.8	6.1	2.4	0.0	0.0	0.0	1.7	5.5	8.5	554.3
Licence	6190	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-07-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	0.0	1,728.0
H2O	2011	7.8	6.9	10.0	9.6	6.7	6.4	6.2	8.1	7.9	8.7	8.5	0.0	1,381.3
OIL	2011	31.5	30.5	31.0	27.7	31.3	32.4	33.8	29.3	35.5	30.0	22.3	0.0	3,734.6
DAY	2010	31.0	28.0	29.0	30.0	31.0	28.0	29.0	30.0	28.0	29.0	28.0	31.0	1,414.0
H2O	2010	14.1	13.9	15.1	17.5	18.3	22.8	22.1	18.1	11.1	7.7	5.3	8.2	1,294.5
OIL	2010	44.3	39.0	39.1	36.6	38.4	34.6	33.4	33.1	33.9	39.2	38.0	36.4	3,399.3
Licence	6191	Well Name Sinclair Unit No. 1 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	1,709.0
H2O	2011	24.5	23.4	27.9	26.3	29.6	28.2	29.1	26.9	24.5	23.5	23.9	0.0	1,873.9
OIL	2011	37.4	38.0	45.9	45.0	45.9	45.1	46.0	45.5	43.0	42.3	46.0	0.0	4,065.7
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	31.0	28.0	21.0	1,382.0

**Manitoba Production
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Licence	6191	Well Name Sinclair Unit No. 1 Prov.				Dev V		Mineral Rights CROWN						
	UWI	100.08-22-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code 62B Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	23.9	21.5	26.1	27.4	31.7	32.1	31.9	29.3	29.4	30.9	26.6	20.2	1,586.1
OIL	2010	39.7	36.2	36.9	38.1	36.7	35.3	47.8	42.2	41.1	43.8	40.5	29.0	3,585.6
Licence	6192	Well Name Tundra Sinclair Prov. COM				Dev V		Mineral Rights CROWN						
	UWI	100.05-22-008-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole AA			Field Code	1	Pool Code 59AA Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	29.0	0.0	1,739.0
H2O	2011	4.5	3.7	4.0	3.8	3.7	3.1	4.4	3.5	3.3	3.2	1.6	0.0	485.8
OIL	2011	17.0	14.1	14.8	15.3	15.1	12.7	17.9	14.4	13.3	13.1	8.7	0.0	1,569.0
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,416.0
H2O	2010	5.4	4.8	5.5	5.2	5.4	4.1	4.2	4.2	4.1	4.2	3.7	3.9	447.0
OIL	2010	16.3	14.5	16.7	15.6	16.4	15.3	16.3	15.7	15.3	15.6	14.1	14.7	1,412.6
	UWI	100.05-22-008-28W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	29.0	0.0	1,739.0
H2O	2011	2.8	2.3	2.4	2.3	2.3	1.9	2.7	2.2	2.0	2.0	1.0	0.0	240.5
OIL	2011	8.8	7.4	7.7	6.4	6.2	5.2	7.4	5.9	5.5	5.4	3.6	0.0	615.0
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,416.0
H2O	2010	3.3	3.0	3.4	3.1	3.3	2.5	2.5	2.6	2.5	2.5	2.3	2.4	216.6
OIL	2010	8.7	7.7	8.7	8.1	8.5	8.0	8.5	8.2	8.0	8.2	7.3	7.6	545.5
Licence	6193	Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
	UWI	100.01-36-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code 62B Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	28.0	28.0	31.0	31.0	27.0	31.0	30.0	0.0	1,748.0
H2O	2011	7.2	5.9	6.9	8.2	8.6	9.7	9.9	7.5	5.1	6.9	6.6	0.0	995.3
OIL	2011	22.8	19.6	21.5	15.5	13.7	18.3	23.0	17.4	13.6	15.3	15.8	0.0	2,161.7
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,424.0
H2O	2010	9.3	9.3	10.9	11.2	10.0	7.4	3.4	4.7	9.8	10.2	9.3	9.6	912.8
OIL	2010	26.7	21.5	23.3	20.8	24.6	26.5	30.6	27.4	24.1	19.2	19.3	19.8	1,965.2
Licence	6194	Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
	UWI	100.02-36-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code 62B Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	0.0	1,677.0
H2O	2011	14.7	14.8	17.5	12.3	12.9	10.0	8.2	6.8	9.7	10.1	8.4	0.0	1,286.0
OIL	2011	17.5	15.5	17.1	19.3	20.5	20.5	24.9	25.4	20.2	18.6	21.4	0.0	2,307.8
DAY	2010	29.0	28.0	30.0	30.0	29.0	29.0	30.0	30.0	28.0	29.0	30.0	29.0	1,349.0
H2O	2010	11.7	12.3	13.9	14.8	14.7	12.5	7.3	8.7	10.5	12.0	9.1	9.0	1,160.6
OIL	2010	27.9	24.2	27.3	25.2	21.6	23.4	28.7	26.0	17.2	15.7	16.6	18.3	2,086.9

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Licence 6195		Well Name Virден Roselea Unit No. 1 HZNTL						Dev H		Mineral Rights FREEHOLD				
UWI 102.10-21-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	0.0	1,411.1
H2O	2011	317.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	310.1	291.2	0.0	35,802.3
OIL	2011	92.4	82.8	35.6	0.0	0.0	0.0	0.0	0.0	9.4	94.9	91.0	0.0	6,642.8
DAY	2010	31.0	27.6	31.0	28.5	28.3	29.0	28.8	29.3	18.0	30.5	24.0	31.0	1,275.2
H2O	2010	902.2	575.7	421.4	662.6	683.0	419.2	432.1	459.7	1510.7	395.4	260.7	270.6	34,855.3
OIL	2010	94.3	83.2	89.7	82.4	71.7	67.9	94.3	109.8	67.8	91.3	66.7	92.9	6,236.7
Licence 6197		Well Name Virден Roselea Unit No. 1 HZNTL						Dev H		Mineral Rights FREEHOLD				
UWI 102.08-25-010-26W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	18.0	30.7	28.0	30.0	29.5	25.0	31.0	27.0	30.9	29.5	0.0	1,619.8
H2O	2011	2480.5	0.0	1950.2	1747.9	1439.6	1510.9	1216.9	1338.6	1308.8	1621.6	1497.8	0.0	123,519.7
OIL	2011	66.4	32.2	71.3	51.6	57.5	59.4	53.3	70.4	64.4	72.0	67.8	0.0	5,636.3
DAY	2010	30.5	28.0	31.0	30.0	28.5	13.0	22.1	31.0	25.5	28.7	28.0	31.0	1,309.2
H2O	2010	3525.2	2363.2	1520.9	2799.1	2861.1	829.2	1452.6	2230.8	9948.4	2237.8	1871.7	2028.8	107,406.9
OIL	2010	87.0	79.3	81.0	71.6	55.5	26.9	45.0	67.1	57.6	66.1	62.6	70.0	4,970.0
Licence 6198		Well Name Tundra Sinclair						Dev V		Mineral Rights FREEHOLD				
UWI 100.04-16-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,669.0
H2O	2011	5.8	5.1	6.9	6.0	4.8	6.4	6.6	6.3	6.3	7.5	6.8	0.0	794.3
OIL	2011	22.4	17.3	19.3	17.7	19.5	17.7	18.3	16.6	16.5	15.3	14.1	0.0	2,731.8
DAY	2010	9.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,335.0
H2O	2010	2.3	21.3	22.1	14.9	15.0	10.0	9.7	8.6	8.2	7.9	6.1	5.9	725.8
OIL	2010	11.3	35.9	37.0	30.2	30.7	27.0	27.5	24.5	24.1	23.1	20.0	20.8	2,537.1
Licence 6199		Well Name Enerplus Virден HZNTL						Dev H		Mineral Rights FREEHOLD				
UWI 102.14-30-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	18.0	30.7	29.5	31.0	29.5	25.0	31.0	30.0	30.9	29.5	0.0	1,626.7
H2O	2011	2248.2	0.0	1767.5	1669.2	1348.3	1369.6	1173.7	1303.2	1422.9	1586.3	1465.4	0.0	104,754.5
OIL	2011	112.2	54.4	120.5	91.9	100.3	100.3	99.0	125.3	123.2	123.9	116.9	0.0	7,045.9
DAY	2010	31.0	28.0	29.7	30.0	28.5	30.0	25.0	31.0	26.0	30.7	30.0	31.0	1,310.6
H2O	2010	3473.5	2290.9	1411.1	2618.4	2537.4	1697.1	1461.8	1995.0	9142.7	2169.8	1817.5	1838.9	89,400.2
OIL	2010	116.4	104.4	102.0	105.9	101.6	113.8	93.4	123.1	102.5	119.5	113.3	118.3	5,878.0
Licence 6200		Well Name Sinclair Unit No. 2 Prov.						Dev V		Mineral Rights CROWN				
UWI 100.09-06-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	25.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	0.0	1,328.0

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Licence	6200	Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-06-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	21.5	17.7	24.7	24.7	29.5	27.0	22.0	23.9	19.9	21.5	21.3	0.0	1,477.7
OIL	2011	16.1	12.7	17.1	15.6	16.3	14.2	13.3	15.4	15.1	15.2	14.7	0.0	1,158.8
DAY	2010	31.0	28.0	29.0	28.0	31.0	25.0	31.0	31.0	25.0	27.0	30.0	31.0	1,003.0
H2O	2010	21.8	23.1	24.1	25.8	30.5	24.2	28.0	25.1	19.4	20.8	21.3	21.9	1,224.0
OIL	2010	30.6	22.9	23.7	20.2	21.3	17.7	21.7	21.5	16.5	15.7	17.8	16.2	993.1
Licence	6204	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 6	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,709.0
H2O	2011	9.2	6.7	7.9	6.9	7.7	7.6	8.2	6.7	6.3	6.7	6.9	0.0	989.6
OIL	2011	65.6	48.9	62.3	59.6	60.6	58.9	59.3	59.5	57.0	58.2	53.6	0.0	5,780.6
DAY	2010	31.0	28.0	29.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,379.0
H2O	2010	13.3	12.3	13.5	15.3	12.8	12.7	11.9	12.9	9.5	9.9	9.5	9.9	908.8
OIL	2010	68.8	61.2	57.3	53.1	50.9	54.5	55.6	58.2	57.9	63.3	68.0	67.3	5,137.1
Licence	6205	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-35-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	1,754.0
H2O	2011	2.8	2.5	2.0	2.0	2.0	1.7	2.2	2.2	2.0	2.2	5.4	0.0	907.2
OIL	2011	10.2	8.5	13.6	11.7	9.8	7.2	11.7	10.9	9.2	7.0	19.9	0.0	1,620.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,423.0
H2O	2010	6.2	6.2	6.8	4.5	3.6	3.2	3.1	2.8	1.8	1.6	1.3	1.4	880.2
OIL	2010	16.8	13.0	12.8	10.4	12.0	11.1	11.7	13.0	14.9	14.0	13.3	13.7	1,500.6
Licence	6206	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-35-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	0.0	1,702.0
H2O	2011	10.8	9.3	11.6	11.3	10.6	10.7	9.4	8.6	5.7	5.8	6.1	0.0	1,130.9
OIL	2011	37.0	30.8	31.2	32.0	31.2	34.6	37.7	40.4	37.7	35.5	33.5	0.0	4,225.9
DAY	2010	29.0	28.0	31.0	28.0	25.0	28.0	31.0	29.0	28.0	31.0	30.0	29.0	1,378.0
H2O	2010	8.7	9.3	7.6	6.1	5.5	6.0	3.1	4.2	10.3	17.9	4.3	4.6	1,031.0
OIL	2010	49.6	48.4	39.8	35.4	35.5	42.4	49.5	47.1	43.7	44.9	13.2	15.1	3,844.3
Licence	6207	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-35-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,753.0
H2O	2011	0.9	1.7	2.9	3.0	2.2	2.5	2.7	1.6	1.4	1.6	2.1	0.0	1,045.4

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Licence	6207		Well Name			Tundra Sinclair		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.16-35-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2011	17.8	20.4	20.3	18.1	15.7	17.0	18.9	14.0	14.2	14.1	9.7	0.0	3,342.8						
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,419.0						
H2O	2010	3.1	3.1	3.2	3.2	3.2	3.2	3.1	3.1	2.9	3.0	1.7	1.1	1,022.8						
OIL	2010	24.5	16.1	23.7	24.0	20.8	21.2	27.8	25.2	23.7	24.0	18.0	14.7	3,162.6						
Licence	6209		Well Name			Tundra Daly COM		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.13-15-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	29.0	10.0	3.0	23.0	31.0	30.0	28.0	30.0	0.0	1,562.0						
H2O	2011	4.4	3.8	4.4	4.5	1.5	0.5	5.2	9.3	9.1	9.2	10.0	0.0	494.2						
OIL	2011	27.1	23.7	26.9	24.2	9.1	2.8	19.7	25.7	24.6	26.4	25.0	0.0	1,897.4						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,288.0						
H2O	2010	4.4	3.9	4.6	4.2	4.6	4.5	4.4	4.4	4.5	4.5	4.2	4.4	432.3						
OIL	2010	28.2	26.6	29.1	27.1	28.6	27.6	27.0	28.2	28.2	27.4	26.5	26.5	1,662.2						
	UWI	100.13-15-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	29.0	10.0	3.0	23.0	31.0	30.0	28.0	30.0	0.0	1,562.0						
H2O	2011	1.5	1.3	1.5	1.5	0.5	0.2	1.7	3.1	3.0	3.1	3.3	0.0	166.2						
OIL	2011	19.5	16.9	19.4	15.3	5.7	1.8	12.4	16.1	15.5	16.5	15.7	0.0	1,033.3						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,288.0						
H2O	2010	1.5	1.3	1.6	1.4	1.6	1.5	1.5	1.5	1.5	1.5	1.4	1.5	145.5						
OIL	2010	20.3	19.1	20.9	19.5	20.6	19.8	19.3	20.3	20.3	19.7	19.1	19.0	878.5						
Licence	6210		Well Name			Tundra Sinclair		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.13-35-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	28.0	30.0	30.0	29.0	29.0	28.0	31.0	30.0	0.0	1,703.0						
H2O	2011	5.6	4.9	5.6	5.8	6.7	6.5	9.9	9.1	8.0	9.3	2.5	0.0	974.5						
OIL	2011	16.8	14.1	17.4	19.7	21.4	20.5	17.6	17.6	16.9	18.3	7.2	0.0	1,731.8						
DAY	2010	31.0	26.0	30.0	29.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	31.0	1,378.0						
H2O	2010	9.3	8.6	9.9	7.6	6.6	6.0	6.3	6.7	7.3	6.9	6.0	6.5	900.6						
OIL	2010	24.4	18.4	20.2	18.5	22.2	20.6	21.7	22.3	22.3	19.3	18.3	20.1	1,544.3						
Licence	6211		Well Name			4996446 Virden		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.05-12-011-26W1.02			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5		Pool Code	59A		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	1,601.0						
H2O	2011	40.0	30.1	44.2	40.0	35.2	55.1	38.6	35.9	41.6	0.0	0.0	0.0	1,854.2						
OIL	2011	10.3	10.2	8.8	8.5	74.0	9.0	9.4	6.9	7.4	0.0	0.0	0.0	987.7						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	1,328.0						

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Licence	6211	Well Name 4996446 Virden				Dev V		Mineral Rights FREEHOLD						
	UWI 100.05-12-011-26W1.02	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	4.8	3.3	5.7	38.9	40.1	37.6	43.9	32.0	49.2	41.0	37.2	37.1	1,493.5
OIL	2010	10.8	10.0	12.6	11.6	8.2	8.4	9.7	10.0	10.3	7.4	7.8	10.9	843.2
Licence	6212	Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
	UWI 100.01-24-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	29.0	28.0	31.0	30.0	29.0	31.0	30.0	28.0	30.0	0.0	1,697.0
H2O	2011	11.2	7.4	8.9	9.1	10.4	10.9	8.2	2.8	2.6	2.8	4.3	0.0	1,266.0
OIL	2011	56.6	45.2	50.5	49.6	50.2	47.9	46.8	53.2	51.6	46.0	42.9	0.0	5,500.0
DAY	2010	31.0	26.0	31.0	30.0	30.0	30.0	31.0	30.0	28.0	29.0	28.0	31.0	1,374.0
H2O	2010	14.3	12.4	15.5	14.6	14.3	13.3	12.6	13.2	11.4	10.2	9.3	11.6	1,187.4
OIL	2010	67.5	51.0	58.2	56.6	55.9	54.2	57.7	55.4	50.8	50.2	49.5	56.8	4,959.5
Licence	6213	Well Name Kiwi Sinclair				Dev V		Mineral Rights FREEHOLD						
	UWI 100.09-33-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	0.0	0.0	1,566.0
H2O	2011	9.9	8.6	9.3	9.0	9.0	8.7	9.3	9.0	9.0	9.3	0.0	0.0	946.8
OIL	2011	84.5	62.0	68.5	66.0	66.1	63.8	51.8	50.1	50.1	56.8	0.0	0.0	5,698.9
DAY	2010	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	20.0	30.0	31.0	1,265.0
H2O	2010	14.0	12.0	12.2	13.1	13.3	11.8	10.0	10.0	10.0	6.4	9.6	9.9	855.7
OIL	2010	71.5	78.4	89.2	90.1	93.0	88.0	97.3	97.3	94.2	52.8	79.7	84.5	5,079.2
Licence	6214	Well Name Kiwi Sinclair COM				Dev V		Mineral Rights FREEHOLD						
	UWI 100.16-33-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	1,677.0
H2O	2011	19.0	28.6	31.7	59.0	24.3	15.8	57.8	56.8	17.2	21.0	0.0	0.0	1,066.8
OIL	2011	76.4	56.2	62.2	79.9	75.1	76.4	76.4	41.4	76.4	86.4	0.0	0.0	8,769.8
DAY	2010	31.0	28.0	29.0	30.0	28.0	28.0	31.0	27.0	30.0	31.0	30.0	31.0	1,376.0
H2O	2010	9.8	2.6	5.0	7.0	5.6	4.6	3.6	8.9	5.8	11.4	3.6	0.6	735.6
OIL	2010	126.1	120.3	125.1	118.0	110.8	110.8	117.5	66.1	92.3	48.3	46.7	53.4	8,063.0
	UWI 100.16-33-008-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole Y		Field Code 1		Pool Code 59Y		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	398.0
H2O	2011	0.0	1.4	1.5	2.8	1.1	0.7	2.7	2.7	0.8	1.0	0.0	0.0	18.4
OIL	2011	0.0	2.7	2.9	3.8	3.5	3.6	3.6	2.0	3.6	4.1	0.0	0.0	41.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	128.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.5	2.9	0.0	3.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	3.9	2.3	2.2	2.5	11.8

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Licence	6215	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-33-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	27.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	1,699.0
H2O	2011	5.5	6.6	7.2	5.0	6.7	6.1	6.1	6.1	5.8	5.3	4.8	0.0	687.8
OIL	2011	72.1	64.9	71.2	51.6	62.7	72.6	74.1	74.8	71.6	70.3	63.0	0.0	6,508.3
DAY	2010	30.0	28.0	30.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,378.0
H2O	2010	8.0	7.5	7.5	5.9	6.1	6.3	6.3	6.1	5.9	6.3	5.7	6.0	622.6
OIL	2010	71.3	63.9	63.3	65.6	65.9	68.9	73.1	73.1	69.4	74.6	74.8	74.0	5,759.4
Licence	6216	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-33-008-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	29.0	22.0	23.0	28.0	31.0	31.0	30.0	29.0	29.0	0.0	1,540.0
H2O	2011	8.6	8.5	9.4	7.0	8.0	8.4	9.2	9.1	8.6	8.2	8.2	0.0	1,064.0
OIL	2011	44.7	49.5	55.0	43.2	44.6	54.3	59.3	59.8	57.3	49.2	46.3	0.0	3,661.8
DAY	2010	31.0	26.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	29.0	30.0	31.0	1,233.0
H2O	2010	16.6	13.9	15.6	10.9	10.9	9.2	8.7	9.0	8.7	8.8	9.5	9.9	970.8
OIL	2010	60.2	53.4	64.2	60.5	60.6	52.7	52.0	53.0	50.3	50.4	49.5	48.9	3,098.6
Licence	6221	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.01-29-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,755.0
H2O	2011	5.5	4.0	4.5	4.5	5.1	4.8	4.4	4.7	4.1	4.0	5.9	0.0	860.7
OIL	2011	15.1	13.8	14.5	13.2	12.8	12.1	12.9	13.2	12.8	12.5	10.5	0.0	2,018.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,421.0
H2O	2010	9.5	9.1	9.3	9.7	10.5	9.7	10.2	10.4	8.9	7.4	6.5	6.2	809.2
OIL	2010	20.8	18.0	18.8	17.4	17.8	15.9	15.6	15.0	14.5	14.1	13.8	13.9	1,874.6
Licence	6224	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-29-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,543.0
H2O	2011	11.4	10.8	11.5	11.5	15.9	12.8	13.0	13.8	12.5	13.6	14.9	0.0	1,262.2
OIL	2011	15.6	13.0	11.7	10.3	11.7	10.5	10.6	10.3	9.5	9.4	8.8	0.0	1,065.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,209.0
H2O	2010	13.9	13.1	13.4	12.9	14.4	15.2	13.7	12.9	12.1	12.3	11.0	11.2	1,120.5
OIL	2010	16.6	14.9	16.6	14.9	15.6	16.1	16.9	17.1	16.7	16.7	17.2	16.6	944.0
Licence	6225	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-21-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,689.0

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Licence	6225	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD						
	UWI	100.14-21-007-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
H2O	2011	21.8	18.1	24.6	26.0	30.8	34.1	31.6	27.3	17.3	19.0	25.3	0.0	2,496.5						
OIL	2011	33.7	28.4	29.3	29.6	25.7	22.3	25.0	26.5	28.3	27.3	22.5	0.0	2,873.9						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,356.0						
H2O	2010	31.0	31.2	34.2	33.8	34.0	33.5	29.9	27.2	23.9	20.9	18.7	21.3	2,220.6						
OIL	2010	36.6	29.3	32.9	30.3	30.3	29.2	31.0	31.7	31.8	32.9	32.6	30.9	2,575.3						
Licence	6227	Well Name				SinclairUnit No. 2		Dev			V	Mineral Rights		FREEHOLD						
	UWI	100.01-25-007-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	29.0	27.0	21.0	29.0	25.0	0.0	1,668.0						
H2O	2011	7.8	6.1	10.2	17.4	4.2	4.1	3.8	4.1	9.0	15.8	13.6	0.0	1,229.6						
OIL	2011	23.9	31.4	38.1	25.2	29.1	28.3	23.3	20.3	9.6	27.2	22.1	0.0	1,976.3						
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	29.0	29.0	28.0	29.0	30.0	19.0	1,358.0						
H2O	2010	12.5	12.3	13.7	11.8	12.6	19.1	14.0	10.7	7.4	10.8	13.4	5.5	1,133.5						
OIL	2010	30.6	26.9	29.8	27.9	24.6	21.5	20.8	21.4	23.0	20.7	20.7	13.3	1,697.8						
Licence	6228	Well Name				Sinclair Unit No. 2 Prov.		Dev			V	Mineral Rights		CROWN						
	UWI	100.15-24-007-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,609.0						
H2O	2011	16.0	14.8	17.3	17.8	13.3	16.6	24.8	25.3	23.9	26.0	25.5	0.0	1,182.3						
OIL	2011	46.7	48.0	48.2	44.5	58.3	53.5	42.7	42.3	38.0	38.4	37.0	0.0	2,915.3						
DAY	2010	31.0	28.0	30.0	30.0	29.0	28.0	31.0	30.0	22.0	0.0	0.0	24.0	1,275.0						
H2O	2010	11.2	11.1	13.6	13.3	14.1	14.8	15.4	16.1	11.4	0.0	0.0	11.2	961.0						
OIL	2010	28.8	25.2	25.2	25.2	25.2	25.7	28.1	25.9	18.9	0.0	0.0	20.5	2,417.7						
Licence	6229	Well Name				Sinclair Unit No. 2 Prov.		Dev			V	Mineral Rights		CROWN						
	UWI	100.16-24-007-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	26.0	28.0	31.0	30.0	29.0	28.0	31.0	27.0	30.0	29.0	30.0	0.0	1,618.0						
H2O	2011	7.5	7.4	8.7	9.0	17.3	16.0	11.0	10.9	13.6	14.0	14.9	0.0	1,018.8						
OIL	2011	29.2	33.9	32.4	29.4	20.2	18.9	22.8	21.1	24.7	23.3	23.8	0.0	1,833.0						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	24.0	1,299.0						
H2O	2010	10.9	10.8	13.3	12.6	12.0	9.7	9.4	12.4	8.5	0.0	0.0	8.5	888.5						
OIL	2010	32.1	28.2	27.4	26.4	25.2	19.5	17.0	16.8	12.0	0.0	0.0	12.9	1,553.3						
Licence	6230	Well Name				Virden Roselea Unit No. 1 HZNTL		Dev			H	Mineral Rights		FREEHOLD						
	UWI	102.14-25-010-26W1.00				Field Name		Virden		Pool Name			Lodgepole B		Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	17.0	29.7	29.5	31.0	30.0	31.0	30.0	30.0	30.9	30.0	0.0	1,474.7						
H2O	2011	3095.6	0.0	2354.3	2298.1	1856.5	1917.6	1896.0	1659.4	1832.1	2040.1	1916.3	0.0	135,627.5						

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Licence 6230		Well Name Virден Roselea Unit No. 1 HZNTL						Dev H		Mineral Rights FREEHOLD				
UWI 102.14-25-010-26W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	104.6	48.0	108.7	85.7	93.6	95.1	104.5	104.1	103.5	104.1	99.8	0.0	5,254.3
DAY	2010	31.0	28.0	31.0	29.5	27.5	29.0	24.7	30.0	27.0	30.7	30.0	31.0	1,154.6
H2O	2010	4637.5	3058.5	1968.6	3494.8	3408.3	2283.7	2022.5	2743.0	13214.9	2987.5	2502.4	2531.9	114,761.5
OIL	2010	101.3	90.9	92.8	92.2	89.2	100.1	84.4	111.1	103.4	111.4	105.6	110.3	4,202.6
Licence 6231		Well Name Virден Roselea Unit No. 1 HZNTL						Dev H		Mineral Rights FREEHOLD				
UWI 102.03-30-010-25W1.00		Field Name Virден				Pool Name Lodgepole B				Field Code 5		Pool Code 59B		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.0	29.0	29.5	31.0	29.5	31.0	30.0	30.0	30.9	29.5	0.0	1,499.6
GAS	2011	4.2	2.3	4.3	3.5	3.8	3.8	2.4	1.5	1.5	1.5	1.4	0.0	287.4
H2O	2011	1214.7	0.0	903.1	901.8	728.4	739.9	946.8	894.9	1007.6	1122.1	1036.5	0.0	54,428.9
OIL	2011	264.7	142.6	268.7	216.7	236.8	236.6	148.3	94.4	95.0	95.5	90.0	0.0	17,979.6
DAY	2010	31.0	28.0	31.0	29.0	29.5	30.0	31.0	31.0	27.0	30.7	30.0	31.0	1,178.2
GAS	2010	4.3	3.9	3.9	3.7	3.7	4.0	4.2	4.5	4.0	4.5	4.3	4.5	257.2
H2O	2010	1459.0	962.2	619.4	1135.6	1303.7	842.4	949.3	1090.5	5130.2	1172.1	982.0	993.6	44,933.1
OIL	2010	268.9	241.2	246.2	232.3	230.5	249.6	264.6	283.3	250.7	281.8	267.3	279.1	16,090.3
Licence 6233		Well Name Sinclair Unit No. 2						Dev V		Mineral Rights FREEHOLD				
UWI 100.12-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	17.0	20.0	3.0	31.0	31.0	23.0	31.0	29.0	0.0	1,541.0
H2O	2011	11.1	9.2	11.6	6.6	8.8	1.4	12.8	11.0	7.4	16.9	12.4	0.0	1,175.7
OIL	2011	46.5	35.7	37.4	18.5	21.5	4.6	49.3	49.8	37.2	56.5	39.1	0.0	3,791.0
DAY	2010	29.0	28.0	31.0	28.0	29.0	26.0	31.0	29.0	29.0	31.0	28.0	18.0	1,268.0
H2O	2010	16.2	15.4	17.1	15.1	17.3	16.2	9.4	14.9	16.8	15.5	10.0	6.2	1,066.5
OIL	2010	41.6	37.6	41.7	35.4	35.7	31.1	30.9	40.5	45.5	42.8	38.7	24.0	3,394.9
Licence 6234		Well Name Sinclair Unit No. 2						Dev V		Mineral Rights FREEHOLD				
UWI 100.13-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	31.0	2.0	20.0	26.0	17.0	31.0	30.0	0.0	1,649.0
H2O	2011	12.5	11.2	12.0	10.8	15.3	0.7	8.3	12.6	7.8	15.5	15.2	0.0	1,455.6
OIL	2011	49.8	43.7	49.9	33.8	51.1	2.6	36.1	57.9	37.9	64.2	56.7	0.0	4,145.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	20.0	1,380.0
H2O	2010	15.6	15.4	17.1	13.8	15.2	15.6	16.8	18.5	14.9	14.7	11.7	6.9	1,333.7
OIL	2010	51.7	43.0	47.7	46.4	47.2	43.9	45.3	43.0	42.8	42.8	43.4	28.7	3,661.7
Licence 6235		Well Name Sinclair Unit No. 2						Dev V		Mineral Rights FREEHOLD				
UWI 100.14-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	29.0	30.0	29.0	30.0	29.0	26.0	16.0	29.0	28.0	0.0	1,651.0

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Licence	6235	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-17-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	16.9	13.4	14.0	17.8	17.4	15.1	10.6	10.8	6.3	12.8	13.0	0.0	1,202.7
OIL	2011	56.2	52.1	58.0	55.1	58.2	67.6	73.7	66.0	40.6	82.8	79.8	0.0	4,268.4
DAY	2010	29.0	28.0	31.0	28.0	29.0	29.0	29.0	30.0	30.0	30.0	28.0	20.0	1,350.0
H2O	2010	14.6	15.4	17.1	12.8	12.7	12.5	12.8	15.4	16.4	17.9	15.4	10.4	1,054.6
OIL	2010	56.3	45.7	50.7	43.9	45.6	46.8	45.2	44.3	42.8	40.0	39.8	28.8	3,578.3
Licence	6236	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-35-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	0.0	1,707.0
H2O	2011	20.6	15.7	14.6	13.8	16.1	19.5	20.0	20.1	32.6	19.8	19.6	0.0	2,007.8
OIL	2011	28.9	25.3	27.7	27.3	27.0	19.4	19.6	20.1	17.4	19.9	19.2	0.0	1,632.2
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	1,374.0
H2O	2010	33.4	28.5	32.4	30.4	35.7	34.7	38.3	56.7	33.3	35.5	33.9	25.4	1,795.4
OIL	2010	24.3	20.7	24.2	20.4	21.1	18.7	20.9	21.2	22.5	24.4	25.4	28.6	1,380.4
Licence	6237	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-04-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	29.0	30.0	30.0	0.0	1,678.0
H2O	2011	7.6	6.9	6.5	6.4	6.5	6.4	6.9	9.0	6.2	6.4	7.2	0.0	821.0
OIL	2011	19.8	19.6	18.3	19.1	19.0	17.0	16.9	20.7	17.9	18.5	18.9	0.0	2,360.8
DAY	2010	31.0	26.0	29.0	30.0	29.0	30.0	9.0	30.0	30.0	29.0	30.0	31.0	1,350.0
H2O	2010	6.6	5.5	7.0	7.2	6.3	5.7	2.4	8.3	62.7	14.9	13.1	6.8	745.0
OIL	2010	30.1	23.2	26.9	27.5	28.1	29.3	9.2	34.2	17.4	21.6	19.4	18.4	2,155.1
Licence	6238	Well Name Antler River Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-04-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	20.0	0.0	19.0	8.0	28.0	28.0	28.0	28.0	30.0	1,547.0
H2O	2011	22.5	18.6	23.4	16.8	0.0	23.6	12.6	36.9	35.3	24.2	18.9	21.4	1,741.8
OIL	2011	15.0	12.4	15.6	7.2	0.0	15.8	8.4	10.4	1.9	10.4	12.6	13.5	1,068.3
DAY	2010	27.0	26.0	26.0	28.0	30.0	29.0	28.0	29.0	29.0	30.0	28.0	29.0	1,269.0
H2O	2010	23.6	22.4	23.6	24.8	28.7	27.8	24.4	24.4	22.0	21.6	19.9	23.4	1,487.6
OIL	2010	16.7	13.1	14.5	15.0	11.0	12.7	9.6	16.3	14.6	14.4	13.3	15.6	945.1
Licence	6239	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-19-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	7.0	0.0	0.0	21.0	30.0	31.0	28.0	0.0	1,454.0
H2O	2011	9.4	12.9	17.8	18.5	3.8	0.0	0.0	9.9	20.6	13.3	12.2	0.0	956.9

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Licence	6239	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD					
	UWI	100.08-19-008-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B			
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2011	60.4	44.6	48.8	46.7	11.5	0.0	0.0	35.1	67.8	75.4	65.0	0.0	4,693.4	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,218.0	
H2O	2010	5.0	5.0	5.5	5.9	6.5	8.7	6.1	4.5	3.5	5.8	4.3	3.3	838.5	
OIL	2010	77.6	67.0	74.2	72.6	76.4	67.8	71.4	72.3	71.2	69.1	67.9	69.2	4,238.1	
Licence	6240	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	100.13-04-001-24W1.00				Field Name	Waskada				Pool Name	Lower Amaranth I			
											Field Code	3	Pool Code	29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.0	27.0	27.0	18.0	18.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	1,673.1	
GAS	2011	0.0	0.0	20.0	12.0	7.0	9.4	9.5	9.4	8.3	11.4	13.6	12.3	239.5	
H2O	2011	73.3	76.0	73.2	38.5	41.8	91.8	79.9	76.4	70.4	74.5	66.1	62.7	5,165.2	
OIL	2011	136.8	129.2	119.3	66.6	106.5	165.1	136.9	140.0	129.0	130.9	118.3	112.6	8,952.9	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,342.1	
GAS	2010	0.0	0.0	0.0	0.0	13.4	18.8	8.4	27.3	23.8	19.4	15.5	0.0	126.6	
H2O	2010	178.5	156.2	147.6	140.2	131.8	115.8	111.9	117.0	86.4	57.5	69.0	74.8	4,340.6	
OIL	2010	278.8	242.7	223.0	241.7	229.8	202.8	206.9	199.3	141.2	113.4	115.8	146.3	7,461.7	
Licence	6241	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD					
	UWI	100.04-10-008-28W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B			
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.0	26.0	30.0	28.0	31.0	18.0	27.0	29.0	28.0	29.0	28.0	0.0	1,682.0	
H2O	2011	26.5	23.9	29.4	22.9	29.3	18.6	29.8	26.7	24.0	26.2	24.2	0.0	2,466.0	
OIL	2011	8.2	6.8	7.2	7.4	7.7	3.1	6.2	8.3	6.2	8.2	6.7	0.0	1,382.6	
DAY	2010	31.0	28.0	29.0	29.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	30.0	1,378.0	
H2O	2010	34.2	33.9	41.3	39.7	42.8	40.4	35.7	27.7	76.6	27.1	17.9	23.6	2,184.5	
OIL	2010	15.3	13.4	13.9	13.6	14.7	14.4	11.2	9.3	0.6	8.6	9.8	8.0	1,306.6	
Licence	6242	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN					
	UWI	100.08-22-009-29W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole D			
											Field Code	1	Pool Code	59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	26.0	11.0	16.0	11.0	28.0	30.0	30.0	30.0	0.0	1,500.0	
H2O	2011	8.4	7.3	8.3	7.8	3.3	4.7	3.0	11.3	5.5	6.8	7.3	0.0	495.5	
OIL	2011	9.0	7.9	8.9	8.0	3.7	5.5	3.4	6.9	6.6	7.3	6.4	0.0	1,354.1	
DAY	2010	31.0	12.0	0.0	0.0	28.0	30.0	28.0	31.0	24.0	31.0	30.0	31.0	1,228.0	
H2O	2010	6.4	2.4	0.0	0.0	6.0	6.5	7.6	8.5	7.1	8.6	7.9	8.5	421.8	
OIL	2010	11.8	4.8	0.0	0.0	10.9	11.6	10.0	9.4	7.5	9.1	8.7	8.8	1,280.5	
	UWI	100.08-22-009-29W1.02				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B			
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	26.0	11.0	16.0	11.0	28.0	30.0	30.0	30.0	0.0	1,500.0	
H2O	2011	3.2	2.8	3.1	3.0	1.2	1.9	1.1	4.3	2.1	2.4	2.7	0.0	172.0	

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Licence	6242	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.08-22-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	43.3	37.8	43.1	31.8	14.6	22.0	13.6	27.4	26.3	29.1	25.8	0.0	2,052.4
DAY	2010	31.0	12.0	0.0	0.0	28.0	30.0	28.0	31.0	24.0	31.0	30.0	31.0	1,228.0
H2O	2010	2.4	0.9	0.0	0.0	2.1	2.4	2.9	3.2	2.6	3.3	3.0	3.2	144.2
OIL	2010	39.6	16.0	0.0	0.0	36.3	38.8	40.8	45.0	36.2	43.8	42.0	42.3	1,737.6
Licence	6243	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-03-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,667.8
GAS	2011	0.0	0.0	1.6	0.0	1.2	0.0	0.0	0.7	1.0	0.2	0.0	0.5	33.7
H2O	2011	15.5	12.2	10.8	7.6	13.9	13.2	12.3	13.1	18.2	12.4	11.5	12.4	2,303.6
OIL	2011	38.6	32.3	30.4	17.2	37.3	40.6	48.3	38.0	49.8	34.0	32.2	33.4	5,227.5
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,317.8
GAS	2010	0.0	0.0	0.0	0.0	6.6	2.9	2.2	1.1	5.7	4.0	6.0	0.0	28.5
H2O	2010	30.1	27.9	38.5	24.4	19.9	22.8	20.3	23.2	23.4	18.3	19.3	18.8	2,150.5
OIL	2010	73.5	70.1	95.6	62.9	49.1	54.8	51.0	57.4	55.7	49.6	43.6	42.0	4,795.4
Licence	6244	Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.12-21-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	20.0	31.0	31.0	27.0	31.0	30.0	0.0	1,705.0
H2O	2011	11.5	8.3	11.1	12.3	9.5	4.4	6.7	6.3	6.4	8.4	5.9	0.0	2,163.9
OIL	2011	86.5	72.8	80.8	76.6	57.2	23.8	38.1	36.4	31.5	34.5	33.0	0.0	11,018.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,385.0
H2O	2010	9.1	8.2	9.2	8.9	9.1	9.1	9.4	8.1	6.1	5.7	6.8	11.1	2,073.1
OIL	2010	122.9	106.1	116.2	114.9	118.7	115.4	112.1	103.1	98.6	88.8	84.2	90.0	10,447.0
Licence	6246	Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-21-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,092.0
H2O	2011	60.3	65.5	73.9	64.6	72.4	65.0	68.0	72.6	63.1	72.2	0.0	0.0	2,659.9
OIL	2011	6.6	5.9	6.6	6.8	1.4	5.7	5.7	9.1	6.8	6.8	0.0	0.0	316.5
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	788.0
H2O	2010	92.3	75.8	93.3	77.5	70.8	68.7	64.2	60.4	66.1	73.7	66.1	66.7	1,982.3
OIL	2010	9.1	12.0	13.1	8.7	9.0	15.3	9.5	10.3	7.6	6.5	6.5	6.6	255.1
UWI	100.04-21-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	986.0
H2O	2011	19.0	20.7	23.4	20.4	22.8	20.5	21.5	22.9	19.9	22.8	0.0	0.0	1,233.7

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Licence	6246	Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-21-010-28W1.02	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	2.1	1.9	2.1	2.2	0.4	1.8	1.8	2.9	2.2	2.2	0.0	0.0	104.1
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	682.0
H2O	2010	29.2	23.9	29.4	24.5	22.4	21.7	20.3	19.1	20.9	23.3	20.9	21.1	1,019.8
OIL	2010	2.9	3.8	4.2	2.8	2.8	4.8	3.0	3.2	2.4	2.0	2.0	2.1	84.5
Licence	6247	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-08-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	29.0	28.0	29.0	30.0	27.0	31.0	27.0	29.0	30.0	0.0	1,640.0
H2O	2011	8.3	6.9	8.2	7.4	4.2	5.8	4.2	7.2	17.8	6.6	8.5	0.0	724.5
OIL	2011	23.2	22.9	26.8	22.9	30.2	32.7	26.0	28.6	26.4	31.6	32.9	0.0	2,360.0
DAY	2010	31.0	28.0	31.0	28.0	29.0	28.0	29.0	30.0	28.0	31.0	28.0	31.0	1,323.0
H2O	2010	9.9	9.7	10.3	9.1	9.5	9.0	8.1	7.6	8.1	9.0	7.5	8.2	639.4
OIL	2010	30.0	25.2	23.8	24.1	23.5	24.4	22.0	22.3	22.0	24.0	21.7	21.2	2,055.8
Licence	6248	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	16.0	0.0	21.0	29.0	20.0	30.0	0.0	1,648.0
H2O	2011	9.2	9.0	10.0	9.4	7.2	3.1	0.0	4.1	3.7	2.4	4.5	0.0	1,091.9
OIL	2011	77.1	78.4	87.5	86.0	72.4	34.6	0.0	29.0	42.4	28.6	50.5	0.0	6,786.9
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,382.0
H2O	2010	12.4	12.3	11.0	10.1	8.3	7.8	7.3	9.1	10.3	10.4	9.5	9.9	1,029.3
OIL	2010	84.4	83.5	87.4	84.7	86.1	81.9	85.7	80.6	73.7	78.3	80.4	79.5	6,200.4
Licence	6249	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.14-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	31.0	27.0	28.0	31.0	30.0	22.0	0.0	0.0	1,647.0
H2O	2011	15.2	13.3	13.7	13.8	15.6	13.1	13.1	12.1	11.5	8.5	0.0	0.0	1,409.4
OIL	2011	17.9	15.9	20.0	23.2	23.7	21.6	22.3	18.2	17.5	12.7	0.0	0.0	1,899.2
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	29.0	1,360.0
H2O	2010	18.2	15.2	19.0	21.5	22.6	22.2	19.5	19.3	15.5	16.3	15.8	15.5	1,279.5
OIL	2010	22.5	22.2	21.4	17.7	18.0	17.2	17.8	17.5	17.2	18.8	21.7	18.7	1,706.2
Licence	6250	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	1,575.0
H2O	2011	7.6	5.9	7.3	6.9	7.7	7.4	7.0	6.7	6.3	6.4	5.9	0.0	725.0
OIL	2011	22.4	17.8	22.2	21.8	22.2	21.9	20.5	20.5	19.5	19.9	18.4	0.0	2,385.7

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Licence	6250	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,246.0
H2O	2010	9.3	6.1	8.5	9.2	10.3	10.1	9.6	9.7	9.1	9.7	9.5	8.9	649.9
OIL	2010	30.7	30.6	29.6	26.6	26.7	25.3	23.9	23.3	21.8	23.6	24.7	23.6	2,158.6
Licence	6251	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	23.0	23.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	0.0	1,626.5
H2O	2011	15.9	12.0	12.5	16.3	18.1	17.6	17.9	15.6	15.9	15.9	17.5	0.0	1,571.0
OIL	2011	12.8	9.8	9.3	11.9	11.9	11.9	12.0	8.7	8.9	9.0	9.9	0.0	1,178.7
DAY	2010	29.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	30.0	29.0	1,310.5
H2O	2010	18.2	16.5	16.5	16.9	17.6	18.1	18.5	18.2	19.7	19.9	20.6	18.3	1,395.8
OIL	2010	17.3	18.3	18.5	19.2	15.1	14.2	17.3	16.1	13.8	14.4	17.0	13.9	1,062.6
Licence	6253	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-20-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	27.0	31.0	28.0	29.0	27.0	27.0	31.0	21.0	0.0	1,547.0
H2O	2011	13.6	10.0	12.5	11.0	12.2	17.0	11.7	6.3	8.0	12.7	8.1	0.0	1,234.0
OIL	2011	26.9	26.7	32.4	26.7	29.1	24.3	24.5	22.9	26.0	30.2	19.7	0.0	3,152.0
DAY	2010	29.0	27.0	30.0	30.0	29.0	29.0	29.0	29.0	28.0	30.0	29.0	31.0	1,238.0
H2O	2010	19.7	18.0	20.9	23.8	16.4	15.2	14.7	14.2	16.5	23.4	16.4	15.6	1,110.9
OIL	2010	36.5	30.8	30.9	32.2	31.8	32.2	30.7	25.7	21.1	25.8	25.7	26.8	2,862.6
Licence	6254	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-19-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	21.0	22.0	30.0	7.0	0.0	0.0	21.0	26.0	27.0	26.0	0.0	1,379.0
H2O	2011	6.0	4.4	9.8	22.6	6.2	0.0	0.0	16.1	5.2	12.6	15.2	0.0	1,001.6
OIL	2011	40.8	28.9	48.9	76.5	17.5	0.0	0.0	53.5	106.9	82.1	65.5	0.0	4,819.6
DAY	2010	29.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	28.0	31.0	1,171.0
H2O	2010	12.8	9.8	11.7	14.6	13.0	13.4	15.7	14.3	10.6	8.8	7.1	6.5	903.5
OIL	2010	72.2	52.7	53.3	52.5	46.6	43.3	46.4	43.4	49.1	45.1	42.9	41.3	4,299.0
Licence	6255	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-28-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,591.0
H2O	2011	14.2	12.8	15.3	16.6	20.5	19.7	17.7	16.9	11.8	12.1	11.9	0.0	1,661.9
OIL	2011	39.5	29.6	31.3	31.9	32.9	27.4	26.9	29.9	27.7	28.8	29.6	0.0	3,170.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,257.0

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Licence	6255	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-28-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	28.3	20.9	22.6	19.5	20.4	18.7	17.0	19.9	20.6	18.7	16.4	17.0	1,492.4
OIL	2010	45.5	38.5	42.5	40.6	42.6	43.0	45.7	44.9	38.9	41.2	38.5	35.6	2,834.5
Licence	6258	Well Name Routledge Unit No. 1 Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.03-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	28.2	29.6	29.1	30.0	31.0	1.0	0.8	24.0	30.0	0.0	1,466.4
H2O	2011	1657.1	1507.9	1524.6	1623.9	1606.3	1542.6	1473.1	46.4	37.8	1180.6	1455.7	0.0	80,297.6
OIL	2011	58.7	50.5	50.9	51.8	53.0	46.3	42.4	1.5	1.2	35.6	43.0	0.0	3,826.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.8	22.5	30.9	30.0	29.5	1,203.9
H2O	2010	1816.9	1645.1	1875.9	2277.4	2271.1	1838.6	1873.3	1540.5	1197.7	1555.6	1613.9	1551.8	66,641.6
OIL	2010	54.2	48.6	57.2	90.5	97.8	99.7	106.0	84.4	60.0	89.9	61.9	52.1	3,392.0
Licence	6262	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-26-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	29.0	27.0	0.0	1,715.0
H2O	2011	25.9	22.8	26.2	27.1	31.3	29.8	22.7	23.6	21.3	25.4	27.1	0.0	2,161.8
OIL	2011	20.6	17.4	18.7	17.7	17.8	17.5	23.2	23.4	18.1	17.4	16.5	0.0	1,759.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	29.0	1,389.0
H2O	2010	12.5	12.0	13.7	13.3	18.9	26.5	28.1	27.1	26.2	23.3	22.6	24.5	1,878.6
OIL	2010	36.7	31.2	35.8	34.5	31.6	21.3	19.0	20.1	16.6	18.2	18.0	17.5	1,551.2
Licence	6263	Well Name EOG Whitewater HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.15-08-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL A				Field Code 6		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	764.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,319.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,002.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	764.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31,319.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,002.2
Licence	6266	Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.11-20-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	14.0	31.0	27.0	31.0	30.0	0.0	1,623.0
H2O	2011	36.1	31.6	33.1	33.7	3.6	0.0	27.0	63.7	50.0	49.1	39.8	0.0	4,164.1
OIL	2011	60.2	52.8	59.0	56.0	5.9	0.0	35.1	72.0	56.9	70.9	62.7	0.0	5,589.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	1,366.0
H2O	2010	51.5	47.0	53.5	52.3	53.5	51.6	51.3	46.6	37.2	35.9	36.3	37.7	3,796.4

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Licence	6266	Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	100.11-20-003-28W1.00				Field Name Pierson		Pool Name Mission Canyon 3a B			Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2010	68.2	58.2	65.4	64.6	66.8	63.8	68.1	65.2	59.5	62.4	57.5	62.3	5,057.5	
Licence	6267	Well Name Routledge Unit No.1 Prov. HZNTL				Dev H				Mineral Rights CROWN					
	UWI	102.11-32-009-25W1.00				Field Name Virden		Pool Name Lodgepole C			Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	28.2	29.8	29.1	30.0	31.0	31.0	28.6	30.0	30.0	0.0	1,526.3	
H2O	2011	1471.8	1347.2	1354.0	1454.3	1426.4	1511.7	1530.5	1495.5	1346.4	1533.4	1512.4	0.0	86,830.7	
OIL	2011	73.1	63.1	63.4	65.1	65.9	61.6	59.3	64.4	59.3	62.3	60.1	0.0	8,452.1	
DAY	2010	29.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	23.0	30.9	30.0	30.0	1,199.6	
H2O	2010	2123.5	2055.2	1722.0	1573.7	1531.9	1505.4	1607.2	1509.7	1108.0	1407.8	1439.5	1401.5	70,847.1	
OIL	2010	107.7	103.2	88.2	79.4	79.1	79.4	82.5	75.1	50.5	73.9	68.7	66.0	7,754.5	
Licence	6270	Well Name Petrobakken Waskada HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	102.16-33-001-24W1.00				Field Name Waskada		Pool Name Mission Canyon 1 K			Field Code 3		Pool Code 44K		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,440.0	
H2O	2011	3690.7	3148.5	3359.8	3054.3	2732.9	2666.4	2743.8	2729.4	2654.2	3127.7	2969.8	3066.5	197,198.3	
OIL	2011	36.1	31.9	32.7	30.3	26.0	26.6	26.8	27.1	25.4	24.8	24.4	29.2	5,135.0	
DAY	2010	15.0	0.0	0.0	0.0	6.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	1,080.0	
H2O	2010	2882.2	0.0	0.0	0.0	1273.3	4995.0	4280.3	3715.0	3629.4	3765.2	3546.0	3745.9	161,254.3	
OIL	2010	24.0	0.0	0.0	0.0	18.9	48.8	41.4	39.0	34.0	36.5	34.0	38.1	4,793.7	
Licence	6271	Well Name Routledge Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	102.13-33-009-25W1.00				Field Name Virden		Pool Name Lodgepole C			Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	27.8	28.2	9.4	0.0	0.0	24.0	31.0	28.8	29.3	30.0	0.0	1,411.7	
H2O	2011	1340.3	1219.7	1233.1	416.2	0.0	0.0	1027.3	1279.9	1158.0	1274.6	1289.5	0.0	69,169.5	
OIL	2011	106.4	91.3	92.1	29.7	0.0	0.0	77.7	78.3	64.5	65.6	65.0	0.0	8,376.8	
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.2	29.7	31.0	22.5	30.9	30.0	28.3	1,172.2	
H2O	2010	1492.1	1351.1	1614.2	1324.4	1354.9	1180.2	1482.9	1427.7	987.1	1282.1	1311.1	1205.4	58,930.9	
OIL	2010	127.9	114.7	123.8	102.6	107.0	91.3	110.2	106.3	71.7	107.4	99.9	90.6	7,706.2	
Licence	6272	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD					
	UWI	100.10-21-007-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	1,677.0	
H2O	2011	17.8	15.3	16.3	18.1	22.3	19.6	15.8	15.8	16.0	16.7	17.6	0.0	1,922.1	
OIL	2011	20.2	19.2	20.3	17.7	16.6	18.2	21.8	21.7	18.0	17.0	14.2	0.0	1,694.2	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,346.0	
H2O	2010	26.3	28.1	30.5	29.1	28.0	25.1	25.1	23.2	20.6	20.8	18.8	18.2	1,730.8	
OIL	2010	20.0	15.8	16.3	17.1	18.3	18.9	18.6	20.3	18.9	18.6	17.7	17.9	1,489.3	

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Licence 6275		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-14-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	13.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	1,501.0
H2O	2011	2.6	2.4	2.6	2.8	1.2	2.8	2.9	3.1	3.1	3.2	3.3	0.0	228.8
OIL	2011	6.4	5.6	6.3	6.9	3.2	7.7	7.7	7.2	6.9	7.5	7.0	0.0	690.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,187.0
H2O	2010	2.9	2.6	3.0	2.8	3.0	3.0	2.9	2.9	2.8	2.7	2.5	2.6	198.8
OIL	2010	6.9	6.6	7.5	7.0	7.3	7.1	6.9	7.2	6.9	6.5	6.3	6.2	618.5
UWI 100.15-14-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	13.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	1,501.0
H2O	2011	2.6	2.4	2.6	2.8	1.2	2.8	2.9	3.1	3.0	3.2	3.3	0.0	226.5
OIL	2011	19.7	17.2	19.7	16.1	7.6	18.1	17.9	17.1	16.3	18.0	16.6	0.0	1,253.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	1,187.0
H2O	2010	2.9	2.6	3.0	2.8	3.0	3.0	2.9	2.9	2.8	2.7	2.5	2.6	196.6
OIL	2010	23.3	22.0	23.7	22.1	23.3	22.5	22.0	23.0	21.5	20.0	19.4	19.3	1,069.2
Licence 6277		Well Name Petrobakken Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.07-33-001-24W1.00		Field Name Waskada				Pool Name Mission Canyon 1 K		Field Code 3		Pool Code 44K		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	30.0	30.0	27.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	1,651.0
H2O	2011	11988.9	10888.9	12267.6	12009.2	11054.5	11942.9	12274.7	11882.2	11459.5	12689.8	12012.3	12524.5	590,839.9
OIL	2011	82.6	76.5	83.2	83.3	73.5	83.1	83.3	81.9	76.2	87.3	86.4	88.9	10,520.7
DAY	2010	22.0	28.0	31.0	30.0	28.0	30.0	29.0	30.0	30.0	30.0	29.0	31.0	1,294.0
H2O	2010	7129.2	11316.9	13273.8	13064.0	13573.7	11740.9	11255.0	12413.9	11941.3	11812.2	11553.1	11996.5	447,844.9
OIL	2010	63.6	89.5	104.8	106.9	108.0	91.8	84.8	90.9	78.1	79.5	77.5	86.4	9,534.5
Licence 6278		Well Name Virден Roselea Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.01-29-010-25W1.00		Field Name Virден				Pool Name Lodgepole B		Field Code 5		Pool Code 59B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	25.9	30.0	0.0	1,308.8
H2O	2011	315.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	538.6	736.4	0.0	19,075.8
OIL	2011	15.5	18.7	8.0	0.0	0.0	0.0	0.0	0.0	2.1	16.5	18.7	0.0	638.7
DAY	2010	31.0	28.0	31.0	30.0	29.3	30.0	28.0	31.0	18.0	30.0	24.0	30.0	1,183.9
H2O	2010	523.9	339.3	244.7	405.1	475.3	359.4	295.2	356.4	1103.5	279.3	187.0	266.6	17,447.5
OIL	2010	5.5	5.0	5.2	5.0	4.9	6.1	7.5	8.4	5.1	7.7	6.0	8.2	559.2
Licence 6279		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 102.06-26-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	0.0	1,520.0
H2O	2011	6.2	5.7	7.4	5.9	6.5	6.3	4.8	4.6	4.8	5.5	5.3	0.0	571.1

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Licence 6279		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 102.06-26-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	19.2	17.3	19.1	17.7	20.9	20.6	14.3	15.5	17.4	17.1	14.7	0.0	2,218.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	30.0	1,191.0
H2O	2010	8.2	7.8	9.0	10.4	10.6	8.5	6.6	10.2	9.4	7.0	5.6	7.0	508.1
OIL	2010	24.0	22.0	20.0	16.6	17.5	13.6	11.6	19.9	17.9	19.3	18.7	18.7	2,024.9
UWI 102.06-26-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	0.0	1,520.0
H2O	2011	5.7	5.2	6.8	5.4	5.9	5.7	4.1	4.0	4.2	4.7	4.7	0.0	536.3
OIL	2011	4.9	4.3	4.8	3.5	4.0	4.0	2.8	3.1	3.5	3.4	2.9	0.0	304.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	30.0	1,191.0
H2O	2010	7.6	7.2	8.5	9.8	9.7	7.8	6.0	9.3	8.6	6.4	5.1	6.3	479.9
OIL	2010	2.4	2.1	4.9	4.2	4.5	3.5	2.9	5.0	4.5	4.9	4.7	4.7	263.3
Licence 6280		Well Name Tundra Virden Prov. SWD				Dev V		Mineral Rights CROWN						
UWI 100.01-11-009-25W1.00		Field Name Virden				Pool Name Lodgepole				Field Code 5		Pool Code 59		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	7444.0	6751.6	7617.1	5979.8	5084.5	4778.6	5344.0	5950.1	6181.7	6937.9	6526.6	0.0	352,994.6
WIN	2010	5567.3	4931.1	5561.5	5105.4	5534.8	5506.4	5544.2	4855.4	5741.0	7005.0	6799.2	7029.8	284,398.7
UWI 100.01-11-009-25W1.02		Field Name Virden				Pool Name Duperow				Field Code 5		Pool Code 72		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6281		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-21-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	31.0	26.0	31.0	31.0	28.0	29.0	29.0	0.0	1,510.0
H2O	2011	21.1	18.9	21.5	23.7	26.1	19.7	17.6	22.0	22.0	39.1	32.6	0.0	2,122.8
OIL	2011	33.3	26.4	27.4	27.4	26.0	24.2	35.0	24.9	21.3	21.9	16.3	0.0	2,110.2
DAY	2010	29.0	26.0	29.0	28.0	31.0	28.0	30.0	29.0	26.0	28.0	29.0	29.0	1,187.0
H2O	2010	34.3	30.2	30.7	27.7	30.3	27.0	29.8	27.5	24.3	25.9	23.8	20.4	1,858.5
OIL	2010	22.3	21.1	24.3	21.3									

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Licence	6285	Well Name Connaught South Tilston HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.05-08-004-29W1.00				Field Name Other Areas				Pool Name Bakken - Three Forks L				Field Code 99	Pool Code 62L	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.8		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.4		
Licence	6286	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.11-08-008-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,606.0		
H2O	2011	39.4	34.0	37.7	36.5	40.6	39.4	35.9	35.0	30.2	32.2	36.0	0.0	3,150.2		
OIL	2011	61.8	45.8	48.6	43.9	45.5	44.9	45.4	48.5	48.2	47.5	41.3	0.0	4,614.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,272.0		
H2O	2010	59.0	50.1	44.2	42.3	48.8	46.5	45.0	38.3	34.1	36.3	34.2	38.3	2,753.3		
OIL	2010	69.4	63.0	71.8	69.4	65.8	65.4	66.9	64.3	61.8	62.5	59.9	57.6	4,092.7		
Licence	6287	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD						
	UWI	100.06-21-007-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	1,556.0		
H2O	2011	18.9	17.2	21.1	21.3	24.4	23.5	20.8	19.8	17.7	26.1	23.9	0.0	1,990.8		
OIL	2011	25.9	19.8	21.7	20.9	20.8	16.2	20.3	24.0	18.6	18.2	17.0	0.0	1,742.0		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,223.0		
H2O	2010	30.3	30.3	32.7	30.8	29.4	26.8	23.1	21.9	22.7	20.7	18.4	19.4	1,756.1		
OIL	2010	24.0	19.2	22.3	21.9	25.4	24.3	24.8	27.1	24.8	24.7	24.0	24.0	1,518.6		
Licence	6288	Well Name Kiwi Sinclair COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.04-06-009-29W1.00				Field Name Daly Sinclair				Pool Name Lodgepole CC				Field Code 1	Pool Code 59CC	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	24.0	14.0	27.0	26.0	24.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	1,437.0		
H2O	2011	1.2	1.5	1.2	1.6	0.5	0.9	0.8	1.8	2.3	0.8	0.0	0.0	87.3		
OIL	2011	1.0	0.6	2.1	2.2	2.0	2.4	2.1	1.3	1.2	2.0	0.0	0.0	120.6		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,170.0		
H2O	2010	1.6	1.1	1.4	1.8	1.7	2.4	1.3	1.2	0.9	1.4	0.6	2.6	74.7		
OIL	2010	2.0	1.8	2.0	2.1	2.1	2.2	1.4	2.4	2.1	1.4	1.0	2.4	103.7		
	UWI	100.04-06-009-29W1.02				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	24.0	14.0	27.0	26.0	24.0	30.0	31.0	30.0	30.0	31.0	0.0	0.0	1,437.0		
H2O	2011	22.3	29.2	22.8	30.4	9.9	17.3	15.5	35.2	43.5	14.7	0.0	0.0	1,674.4		
OIL	2011	18.5	10.7	38.9	40.8	37.6	45.4	40.6	23.7	23.0	38.0	0.0	0.0	2,288.3		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,170.0		
H2O	2010	30.4	20.8	27.4	34.8	31.6	44.8	24.1	22.3	16.6	27.0	11.4	50.0	1,433.6		
OIL	2010	38.1	34.3	37.7	40.3	40.6	42.6	27.2	45.6	39.4	27.2	18.5	45.6	1,971.1		

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Licence	6291		Well Name Black Gold Daly				Dev V				Mineral Rights FREEHOLD							
	UWI	100.08-20-010-29W1.02				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks A			Field Code	1	Pool Code	62A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,626.6				
H2O	2011	17.0	15.0	13.0	20.0	34.0	38.0	13.0	15.0	15.0	16.0	15.0	11.0	1,031.2				
OIL	2011	19.0	10.0	11.0	13.0	19.0	20.0	12.0	13.0	12.0	11.0	14.0	10.0	813.7				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	1,261.6				
H2O	2010	16.0	18.0	20.0	19.0	25.0	15.0	15.0	29.0	15.0	16.0	18.0	15.0	809.2				
OIL	2010	15.0	11.0	12.0	14.0	13.0	9.0	10.0	11.0	8.0	10.9	11.0	10.0	649.7				
Licence	6292		Well Name Enerplus Virden Prov. HZNTL				Dev H				Mineral Rights CROWN							
	UWI	100.04-28-009-25W1.00				Field Name	Virden		Pool Name	Lodgepole C			Field Code	5	Pool Code	59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	27.8	28.2	28.8	29.1	30.0	31.0	30.5	28.8	30.0	30.0	0.0	1,472.4				
H2O	2011	2159.5	1965.0	1986.7	2062.4	2093.1	2074.2	2020.1	1942.0	1792.7	2023.9	1996.2	0.0	123,928.7				
OIL	2011	118.1	101.2	102.4	101.6	106.6	101.4	98.9	105.8	99.7	104.0	100.3	0.0	8,022.3				
DAY	2010	31.0	28.0	31.0	29.6	31.0	29.5	31.0	31.0	22.5	30.9	30.0	29.5	1,147.2				
H2O	2010	1846.6	1672.0	1906.7	2386.1	2592.8	2314.2	2473.1	2285.9	1590.4	2065.7	2112.2	2022.2	101,812.9				
OIL	2010	107.4	96.3	113.3	120.5	130.9	126.2	134.0	121.8	79.7	119.3	110.9	104.8	6,882.3				
Licence	6293		Well Name T. Bird et al South Kirkella COM				Dev V				Mineral Rights FREEHOLD							
	UWI	100.07-16-011-29W1.00				Field Name	Daly Sinclair		Pool Name	LODGEPOLE GG			Field Code	1	Pool Code	59GG	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.0				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.6				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.2				
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.0				
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.6				
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.2				
	UWI	100.07-16-011-29W1.02				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks Z			Field Code	1	Pool Code	62Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.0				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,155.2				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.7				
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.0				
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,155.2				
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.7				
Licence	6294		Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD							
	UWI	100.03-30-007-28W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	26.0	27.0	30.0	29.0	30.0	31.0	29.0	30.0	27.0	30.0	0.0	1,535.0				
H2O	2011	11.1	7.8	9.4	11.8	13.6	14.4	11.2	10.5	10.5	9.9	9.7	0.0	1,050.4				

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Licence	6294	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	37.2	31.7	29.4	29.7	35.4	38.4	32.4	33.3	37.1	33.4	43.5	0.0	3,542.2
DAY	2010	29.0	27.0	31.0	29.0	31.0	29.0	31.0	29.0	29.0	31.0	28.0	19.0	1,215.0
H2O	2010	11.7	14.9	17.1	15.5	13.9	12.8	12.8	14.1	12.2	9.0	10.6	7.0	930.5
OIL	2010	45.7	38.9	44.7	41.9	42.3	39.5	38.4	32.0	32.3	35.9	29.8	20.3	3,160.7
Licence	6295	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	10.0	0.0	0.0	29.0	30.0	31.0	30.0	0.0	1,483.0
H2O	2011	11.9	12.3	9.2	5.4	2.7	0.0	0.0	18.5	26.4	27.3	15.2	0.0	1,275.0
OIL	2011	45.5	46.2	55.0	53.6	15.9	0.0	0.0	53.6	68.5	66.6	44.1	0.0	3,685.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	1,233.0
H2O	2010	12.5	15.4	17.1	15.9	12.3	12.3	13.7	13.6	12.4	12.3	11.0	7.0	1,146.1
OIL	2010	48.9	37.6	41.7	40.7	43.8	43.8	45.1	43.8	41.9	41.6	41.2	25.7	3,236.7
Licence	6296	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	29.0	30.0	29.0	29.0	28.0	31.0	30.0	0.0	1,542.0
H2O	2011	12.8	10.1	11.9	8.7	9.8	12.4	9.6	12.1	11.4	8.7	8.5	0.0	1,063.4
OIL	2011	46.2	32.3	39.0	48.9	45.3	41.6	42.6	44.9	44.3	52.5	50.5	0.0	3,690.4
DAY	2010	31.0	27.0	31.0	30.0	30.0	29.0	31.0	30.0	28.0	31.0	28.0	17.0	1,218.0
H2O	2010	14.1	13.4	15.5	14.6	11.4	10.8	11.6	10.8	9.5	10.2	11.6	7.8	947.4
OIL	2010	44.3	37.9	46.3	45.0	48.9	47.9	45.8	42.3	38.6	40.8	37.1	22.2	3,202.3
Licence	6297	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,513.0
H2O	2011	14.0	5.9	6.9	7.2	15.6	20.4	16.5	14.1	10.5	16.6	20.7	0.0	1,147.6
OIL	2011	61.4	69.5	76.8	72.4	94.8	102.9	106.3	108.1	101.7	110.4	112.2	0.0	4,637.1
DAY	2010	23.0	22.0	23.0	29.0	31.0	28.0	30.0	31.0	28.0	31.0	30.0	19.0	1,179.0
H2O	2010	13.2	15.6	17.6	21.3	23.7	19.7	17.6	19.9	15.1	15.9	14.7	9.0	999.2
OIL	2010	37.0	36.6	41.8	59.2	54.8	50.0	51.5	45.1	45.1	50.0	48.9	32.6	3,620.6
Licence	6298	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	26.0	31.0	28.0	28.0	31.0	27.0	29.0	30.0	0.0	1,560.0
H2O	2011	6.9	5.5	6.0	5.7	7.6	5.3	4.9	8.5	8.4	9.3	9.4	0.0	1,022.8
OIL	2011	49.4	41.9	41.1	34.0	39.5	27.0	29.6	52.3	49.7	58.8	61.4	0.0	3,964.6

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Licence	6298	Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD					
UWI	100.12-30-007-28W1.00				Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	31.0	27.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	1,242.0		
H2O	2010	12.5	11.6	13.0	16.3	18.9	13.6	11.7	9.4	13.9	14.7	7.1	4.3	945.3		
OIL	2010	55.0	46.2	51.3	41.1	41.4	44.8	45.4	44.4	37.8	37.8	44.0	27.7	3,479.9		
Licence	6299	Well Name Sinclair Unit No. 2				Dev V					Mineral Rights FREEHOLD					
UWI	100.13-30-007-28W1.00				Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	27.0	28.0	27.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	16.0	0.0	1,503.0		
H2O	2011	10.7	17.6	24.6	22.9	10.4	8.3	6.9	6.6	7.5	6.6	1.7	0.0	991.8		
OIL	2011	23.4	16.7	24.0	26.7	26.7	23.1	22.6	21.5	19.2	14.0	2.3	0.0	2,753.9		
DAY	2010	30.0	28.0	30.0	29.0	26.0	30.0	27.0	27.0	30.0	27.0	26.0	19.0	1,196.0		
H2O	2010	9.1	9.6	10.3	9.4	8.4	9.0	7.3	7.5	10.0	8.1	6.8	3.2	868.0		
OIL	2010	35.4	32.0	34.3	28.4	26.0	32.4	26.5	25.6	32.1	24.8	23.3	18.8	2,533.7		
Licence	6300	Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN					
UWI	100.12-34-007-29W1.00				Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,610.0		
H2O	2011	20.9	19.4	20.4	21.6	25.7	25.1	23.0	22.6	15.3	15.4	16.7	0.0	1,638.7		
OIL	2011	44.8	36.7	40.5	37.7	37.4	36.7	39.5	39.8	41.6	42.7	38.2	0.0	4,026.2		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,276.0		
H2O	2010	28.4	27.8	30.8	28.6	27.1	25.0	21.9	23.4	22.1	21.9	19.5	19.2	1,412.6		
OIL	2010	52.9	45.7	48.5	46.4	48.7	47.7	46.4	47.4	46.4	42.1	40.6	42.4	3,590.6		
Licence	6301	Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN					
UWI	100.13-34-007-29W1.00				Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	27.0	26.0	31.0	28.0	27.0	31.0	26.0	31.0	30.0	0.0	1,515.0		
H2O	2011	11.7	9.9	8.3	7.8	10.4	17.6	15.9	15.7	10.7	12.4	11.3	0.0	1,375.9		
OIL	2011	25.8	22.6	21.7	19.9	20.8	14.5	13.6	15.5	14.8	18.3	15.8	0.0	2,667.0		
DAY	2010	27.0	24.0	31.0	26.0	27.0	30.0	27.0	27.0	30.0	27.0	30.0	27.0	1,199.0		
H2O	2010	19.2	18.5	24.0	17.2	16.4	16.2	15.9	15.5	13.3	12.3	13.4	10.7	1,244.2		
OIL	2010	28.6	25.0	29.8	22.9	22.7	24.2	26.0	25.8	25.4	21.5	23.7	20.3	2,463.7		
Licence	6302	Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN					
UWI	100.01-18-008-29W1.00				Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,546.0		
H2O	2011	1.3	2.6	4.5	2.1	4.8	7.1	5.1	2.8	3.4	4.7	4.1	0.0	525.0		
OIL	2011	30.9	37.5	38.8	39.0	31.5	36.9	31.9	28.2	28.3	32.2	32.5	0.0	3,350.8		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,220.0		

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Licence	6302	Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN						
UWI	100.01-18-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
H2O	2010	2.0	1.9	2.3	1.9	2.2	2.3	2.2	4.4	5.5	6.3	1.6	0.9	482.5				
OIL	2010	39.1	34.4	40.2	33.7	38.8	41.3	41.7	38.7	36.3	35.7	28.7	18.6	2,983.1				
Licence	6303	Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN						
UWI	100.08-18-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	21.0	26.0	31.0	28.0	29.0	28.0	29.0	29.0	28.0	31.0	30.0	0.0	1,505.0				
H2O	2011	3.8	4.2	9.3	7.6	10.6	13.8	11.6	8.0	3.1	5.8	4.9	0.0	540.2				
OIL	2011	34.8	42.4	46.2	39.8	41.6	39.2	41.6	42.5	43.9	47.2	42.6	0.0	3,516.4				
DAY	2010	31.0	27.0	31.0	28.0	29.0	28.0	31.0	29.0	28.0	31.0	28.0	18.0	1,195.0				
H2O	2010	5.3	5.3	7.2	5.5	5.3	3.3	2.2	1.7	1.9	2.4	3.2	3.3	457.5				
OIL	2010	46.8	40.3	49.5	39.0	38.7	31.7	41.1	33.1	34.6	42.5	42.3	26.3	3,054.6				
Licence	6304	Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN						
UWI	100.14-34-007-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	0.0	1,559.0				
H2O	2011	22.0	19.8	19.9	19.7	24.4	25.2	23.3	22.0	20.2	24.7	24.6	0.0	1,844.9				
OIL	2011	46.7	39.6	38.8	35.7	38.6	30.4	32.0	35.7	33.2	36.6	35.0	0.0	3,745.0				
DAY	2010	29.0	26.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	1,235.0				
H2O	2010	24.9	25.8	30.8	24.7	25.4	25.9	23.4	23.5	23.6	22.4	21.4	20.3	1,599.1				
OIL	2010	57.0	52.4	62.6	50.2	50.1	51.5	47.0	45.3	44.9	40.9	41.5	40.1	3,342.7				
Licence	6305	Well Name		Kripa Daly		Dev		V		Mineral Rights		FREEHOLD						
UWI	100.10-01-009-28W1.00			Field Name		Daly Sinclair		Pool Name		Lodgepole B		Field Code		1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	30.0	30.0	0.0	0.0	1,208.0				
H2O	2011	3298.1	3604.5	2826.9	2735.7	2611.0	1500.4	1581.9	0.0	2152.0	2152.0	0.0	0.0	142,990.9				
OIL	2011	35.0	31.2	34.2	37.1	32.5	32.3	36.7	0.0	35.0	34.2	0.0	0.0	1,854.7				
DAY	2010	30.0	26.0	29.0	29.0	28.0	27.0	30.0	29.0	27.0	22.0	30.0	31.0	938.0				
H2O	2010	3386.8	3152.3	3685.2	3820.9	3571.4	3487.0	4011.7	3386.3	3188.2	2511.5	3188.9	3406.2	120,528.4				
OIL	2010	44.6	45.9	54.9	47.6	38.8	41.0	41.2	38.8	35.8	27.9	32.5	39.2	1,546.5				
Licence	6306	Well Name		Kripa Daly		Dev		V		Mineral Rights		FREEHOLD						
UWI	100.16-01-009-28W1.00			Field Name		Daly Sinclair		Pool Name		Lodgepole B		Field Code		1	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	30.0	0.0	0.0	0.0	1,221.0				
H2O	2011	2064.2	2162.7	1413.4	1367.8	1305.0	1441.2	1457.6	0.0	1982.1	0.0	0.0	0.0	75,900.6				
OIL	2011	24.7	22.0	22.8	24.8	21.7	21.6	24.5	0.0	23.3	0.0	0.0	0.0	1,179.0				
DAY	2010	30.0	26.0	29.0	29.0	28.0	20.0	20.0	5.0	27.0	30.0	29.0	31.0	981.0				
H2O	2010	2019.7	1883.5	2196.8	2154.0	2048.5	2000.5	0.0	392.7	1793.3	2020.2	1793.8	2043.6	62,706.6				

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Licence	6306	Well Name Kripa Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-01-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole B				Field Code 1		Pool Code 59B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	27.4	27.6	38.5	31.7	23.6	25.8	0.0	6.0	23.6	29.4	21.6	27.4	993.6
Licence	6307	Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-20-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	0.0	1,583.0
H2O	2011	11.5	9.7	13.6	15.3	14.7	8.8	11.4	9.0	9.0	13.7	10.9	0.0	2,400.5
OIL	2011	33.9	29.1	35.5	35.4	33.7	20.3	31.2	29.2	26.8	32.8	20.7	0.0	3,115.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,262.0
H2O	2010	19.2	19.3	22.1	19.2	17.8	13.4	14.5	16.7	13.9	12.0	13.2	11.9	2,272.9
OIL	2010	36.1	34.4	38.6	35.9	35.4	30.6	31.4	32.3	30.3	30.6	30.7	34.0	2,786.4
Licence	6308	Well Name Tundra Regent HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-24-004-22W1.00	Field Name Regent				Pool Name Lodgepole Virden B				Field Code 13		Pool Code 53B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,548.0
H2O	2011	238.6	214.2	232.7	219.4	245.3	220.9	229.7	232.9	219.8	223.2	223.2	0.0	8,139.9
OIL	2011	33.5	29.7	32.7	30.7	30.0	25.9	27.1	29.5	27.1	26.3	25.3	0.0	5,123.8
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,216.0
H2O	2010	187.6	170.3	193.4	185.8	188.5	192.1	199.9	199.1	214.0	241.7	231.6	240.6	5,640.0
OIL	2010	48.7	43.4	47.9	43.2	39.7	33.3	30.9	30.1	30.6	33.2	32.7	33.8	4,806.0
Licence	6310	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.02-34-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	1,219.0
H2O	2011	19.3	14.8	17.5	18.1	22.8	21.5	19.4	21.7	17.3	15.4	17.6	0.0	1,433.2
OIL	2011	13.3	11.3	11.7	10.3	10.0	9.1	9.2	9.6	7.9	6.1	4.6	0.0	923.2
DAY	2010	31.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	887.0
H2O	2010	12.5	13.4	16.8	19.5	17.9	17.3	18.5	18.8	17.7	17.9	16.8	18.0	1,227.8
OIL	2010	24.4	20.0	22.3	23.2	22.2	21.2	21.4	17.1	14.5	12.0	11.0	11.3	820.1
Licence	6312	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-34-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	31.0	30.0	0.0	1,579.0
H2O	2011	19.4	17.3	19.1	21.1	22.2	24.3	23.8	24.2	19.6	21.6	23.7	0.0	1,776.4
OIL	2011	13.3	11.3	10.1	8.8	7.7	7.8	8.7	10.3	8.2	7.6	6.2	0.0	1,744.4
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	31.0	29.0	28.0	31.0	28.0	29.0	1,255.0
H2O	2010	24.9	22.7	24.0	22.7	22.2	21.1	21.6	20.6	19.2	20.9	18.1	18.4	1,540.1
OIL	2010	24.4	21.5	22.5	17.4	19.2	17.6	15.2	16.5	16.3	15.0	13.1	12.7	1,644.4

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Licence 6313		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.05-34-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,592.0
H2O	2011	22.2	19.8	23.3	24.3	28.2	24.1	21.1	18.8	17.1	18.5	20.5	0.0	1,856.2
OIL	2011	48.7	40.7	43.7	41.0	41.3	40.5	44.3	46.6	42.5	42.7	38.9	0.0	4,219.9
DAY	2010	31.0	28.0	25.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,258.0
H2O	2010	28.0	27.8	24.9	26.2	32.8	29.1	29.7	31.1	27.6	26.9	24.2	21.9	1,618.3
OIL	2010	64.2	52.4	43.3	45.5	56.5	51.5	51.2	49.4	46.2	44.9	44.2	45.5	3,749.0
Licence 6314		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.06-34-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	29.0	29.0	30.0	29.0	31.0	28.0	31.0	25.0	0.0	1,147.0
H2O	2011	18.2	15.5	17.5	17.2	18.9	17.2	14.9	15.7	15.8	18.5	14.8	0.0	1,633.2
OIL	2011	12.4	10.5	12.5	10.2	8.9	8.7	9.8	12.4	11.3	12.2	7.1	0.0	643.0
DAY	2010	31.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	31.0	829.0
H2O	2010	28.0	24.2	27.4	28.9	29.5	29.1	25.9	27.4	22.7	22.3	17.5	19.1	1,449.0
OIL	2010	18.3	16.3	20.9	19.5	17.6	15.1	13.4	13.2	11.5	11.1	8.4	12.1	527.0
Licence 6316		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.01-18-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	1,550.0
H2O	2011	15.2	10.4	10.9	9.5	9.7	11.3	11.5	10.7	9.8	9.3	9.1	0.0	1,148.3
OIL	2011	41.6	39.0	39.0	33.5	42.6	52.2	55.5	54.5	60.8	60.5	55.8	0.0	3,338.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	13.0	20.0	1,219.0
H2O	2010	15.6	15.4	17.1	16.2	13.1	10.3	11.6	11.2	11.3	9.4	3.4	7.5	1,030.9
OIL	2010	45.8	38.2	41.7	40.6	40.4	41.0	41.1	40.0	36.5	33.6	14.8	23.5	2,803.6
Licence 6317		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.07-18-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	10.0	27.0	7.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	0.0	1,422.0
H2O	2011	9.8	2.9	8.0	2.1	0.0	0.0	0.0	7.8	8.5	9.3	11.7	0.0	1,064.2
OIL	2011	53.3	17.9	47.1	11.7	0.0	0.0	0.0	43.6	73.4	82.4	58.1	0.0	3,270.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,230.0
H2O	2010	15.6	15.4	17.1	16.2	14.1	9.6	9.4	10.2	11.7	11.7	9.1	6.9	1,004.1
OIL	2010	48.9	42.8	41.7	40.6	42.6	42.7	45.5	42.1	38.6	38.8	36.7	23.0	2,883.4
Licence 6318		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.08-18-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	29.0	7.0	0.0	0.0	0.0	26.0	28.0	28.0	27.0	0.0	1,408.0

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Licence 6318		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.08-18-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	7.3	5.7	11.2	4.2	0.0	0.0	0.0	15.6	17.2	18.4	16.5	0.0	1,447.0
OIL	2011	54.4	55.7	50.9	10.3	0.0	0.0	0.0	38.5	67.5	72.7	54.6	0.0	3,434.0
DAY	2010	31.0	26.0	31.0	30.0	29.0	28.0	29.0	29.0	28.0	30.0	28.0	20.0	1,206.0
H2O	2010	18.7	17.1	17.1	16.2	15.9	14.8	14.7	14.5	13.2	14.3	11.0	7.2	1,350.9
OIL	2010	45.8	37.3	41.7	40.6	38.6	34.1	33.6	36.7	33.2	32.5	33.3	22.5	3,029.4
Licence 6319		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.09-18-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	30.0	30.0	29.0	0.0	1,456.0
H2O	2011	12.7	7.9	14.6	13.8	17.4	10.9	12.6	14.4	13.2	14.9	17.6	0.0	1,476.1
OIL	2011	35.8	35.7	43.7	37.8	47.5	44.4	52.1	60.7	65.3	65.0	65.3	0.0	3,107.6
DAY	2010	31.0	28.0	29.0	23.0	21.0	28.0	29.0	31.0	28.0	29.0	28.0	20.0	1,135.0
H2O	2010	15.6	15.4	16.0	12.3	9.2	42.7	40.2	18.8	14.5	12.8	11.4	10.3	1,326.1
OIL	2010	39.7	34.9	33.7	26.6	22.7	29.6	32.2	46.0	39.7	38.1	34.4	21.1	2,554.3
Licence 6320		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.10-18-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	10.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	0.0	1,474.0
H2O	2011	12.7	14.3	14.6	4.7	17.4	16.8	14.6	11.3	8.7	12.4	12.1	0.0	1,301.1
OIL	2011	40.0	40.1	40.5	12.2	53.4	47.0	45.1	43.1	42.6	39.7	43.9	0.0	2,961.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	22.0	31.0	30.0	31.0	30.0	20.0	1,164.0
H2O	2010	15.6	15.4	17.1	16.2	17.0	10.3	10.8	18.8	15.7	15.0	12.6	6.9	1,161.5
OIL	2010	39.7	34.9	36.2	34.8	36.5	22.6	24.7	36.8	30.0	28.1	30.4	21.1	2,514.2
Licence 6321		Well Name Sinclair Unot No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.11-18-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,528.0
H2O	2011	11.4	12.3	12.3	12.3	14.9	10.8	12.8	10.6	10.0	12.4	12.1	0.0	1,120.5
OIL	2011	43.2	42.4	51.6	47.6	46.6	52.8	52.9	61.7	61.9	61.3	61.7	0.0	3,870.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,194.0
H2O	2010	12.5	12.3	13.7	13.0	13.6	11.1	10.0	12.9	11.8	12.0	10.7	6.7	988.6
OIL	2010	42.8	37.6	45.8	46.1	45.7	47.1	48.0	39.6	38.5	38.9	38.4	24.1	3,287.1
Licence 6322		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI 100.12-18-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	28.0	28.0	31.0	28.0	29.0	29.0	27.0	29.0	30.0	0.0	1,481.0
H2O	2011	13.0	14.8	13.5	13.4	16.1	12.7	8.5	10.0	9.7	11.6	12.1	0.0	1,306.1

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Licence	6322	Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-18-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	44.0	39.6	39.4	39.4	45.8	44.7	47.2	43.0	37.3	38.3	50.0	0.0	3,404.7
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	28.0	20.0	1,165.0
H2O	2010	18.7	18.5	19.2	17.8	17.0	13.3	12.3	17.5	13.9	14.0	12.5	8.3	1,170.7
OIL	2010	55.0	48.4	42.5	37.3	36.5	37.4	40.7	44.1	39.0	40.8	41.3	27.2	2,936.0
Licence	6323	Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.13-18-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	30.0	30.0	26.0	3.0	20.0	29.0	28.0	29.0	28.0	0.0	1,448.0
H2O	2011	12.8	11.5	14.1	11.9	16.4	2.3	16.0	17.6	14.1	11.7	10.9	0.0	1,269.8
OIL	2011	59.7	53.4	63.4	69.5	61.8	6.6	52.1	110.5	103.2	102.8	97.6	0.0	4,257.5
DAY	2010	31.0	28.0	29.0	30.0	31.0	28.0	28.0	30.0	29.0	31.0	29.0	20.0	1,170.0
H2O	2010	12.5	12.3	12.8	13.0	16.8	16.5	19.3	23.1	17.0	19.7	15.3	8.2	1,130.5
OIL	2010	55.0	48.4	50.2	52.2	54.8	48.3	44.7	47.5	43.1	57.0	54.3	33.5	3,476.9
Licence	6324	Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.14-18-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	1,521.0
H2O	2011	16.9	14.0	14.6	14.8	18.6	20.3	18.5	15.9	16.0	17.1	14.0	0.0	1,410.9
OIL	2011	87.1	80.1	84.2	92.7	98.2	99.4	104.4	123.4	115.0	112.9	109.9	0.0	4,868.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	20.0	1,188.0
H2O	2010	15.6	15.4	18.1	17.8	17.0	17.6	18.4	17.9	14.7	15.4	15.6	10.7	1,230.2
OIL	2010	58.1	51.1	54.0	50.8	60.6	58.0	56.0	55.8	53.4	47.6	55.9	41.8	3,761.6
Licence	6325	Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-18-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	29.0	30.0	29.0	27.0	17.0	29.0	30.0	29.0	28.0	0.0	1,477.0
H2O	2011	8.3	7.8	8.8	6.5	9.2	9.9	8.5	17.4	13.9	14.4	14.2	0.0	1,887.6
OIL	2011	43.2	34.0	37.5	36.8	38.1	35.9	25.9	49.4	49.5	50.9	46.2	0.0	2,531.3
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	29.0	30.0	28.0	18.0	1,172.0
H2O	2010	15.6	15.4	15.8	15.6	15.8	16.2	14.7	13.6	11.3	14.5	10.7	5.6	1,768.7
OIL	2010	36.7	32.2	32.1	29.6	31.1	33.3	31.8	30.5	28.7	29.0	31.6	21.2	2,083.9
Licence	6326	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-20-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	31.0	17.0	16.0	22.0	31.0	31.0	30.0	31.0	27.0	0.0	1,450.0
H2O	2011	28.1	13.2	11.2	6.0	6.0	8.8	9.4	12.7	12.8	13.9	48.4	0.0	1,304.9
OIL	2011	35.8	39.4	32.2	16.8	15.2	22.3	37.2	41.5	40.7	41.2	28.5	0.0	3,323.9

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Licence	6326	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-20-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	0.0	1,159.0
H2O	2010	15.6	15.4	17.5	16.9	17.6	18.0	20.0	22.0	14.5	17.7	13.6	0.0	1,134.4
OIL	2010	52.0	45.7	44.6	37.1	39.0	36.2	38.6	32.2	34.0	33.0	31.3	0.0	2,973.1
Licence	6327	Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.02-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	29.0	30.0	27.0	28.0	31.0	27.0	30.0	24.0	30.0	0.0	1,492.0
H2O	2011	12.2	6.4	5.6	4.5	6.5	6.9	7.0	15.0	23.0	18.3	14.6	0.0	1,281.8
OIL	2011	44.5	37.3	45.3	45.6	33.9	33.7	39.5	32.2	33.5	26.6	35.8	0.0	3,280.3
DAY	2010	28.0	27.0	31.0	28.0	31.0	28.0	31.0	27.0	28.0	31.0	26.0	19.0	1,181.0
H2O	2010	14.1	17.8	20.5	18.0	18.9	17.0	17.9	15.3	14.3	13.8	10.9	7.6	1,161.8
OIL	2010	41.4	44.0	50.7	45.5	43.8	39.8	41.1	35.0	37.0	41.6	34.4	24.8	2,872.4
Licence	6328	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,530.0
H2O	2011	4.2	4.0	5.5	11.8	13.1	9.6	8.3	7.1	6.1	7.4	7.3	0.0	892.5
OIL	2011	44.9	40.0	41.5	38.9	40.3	46.8	58.6	63.8	63.2	65.9	63.5	0.0	4,125.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	1,198.0
H2O	2010	15.6	15.0	13.0	12.3	8.2	7.9	10.4	8.5	6.4	3.0	4.2	3.2	808.1
OIL	2010	48.9	43.4	51.3	49.9	50.9	50.0	47.0	45.6	44.4	47.9	42.0	24.5	3,558.5
Licence	6329	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.03-28-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	29.0	30.0	29.0	28.0	30.0	30.0	26.0	29.0	30.0	0.0	1,409.0
H2O	2011	13.6	12.5	16.0	16.0	16.1	13.9	11.1	11.8	9.5	10.4	12.1	0.0	1,431.1
OIL	2011	31.0	26.0	29.7	31.5	30.4	29.4	31.0	28.9	24.6	24.0	26.4	0.0	3,112.1
DAY	2010	29.0	26.0	31.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	28.0	31.0	1,093.0
H2O	2010	14.4	13.7	15.0	12.2	14.0	14.8	15.7	15.8	15.9	17.1	15.9	14.4	1,288.1
OIL	2010	40.2	36.1	46.5	43.2	44.4	40.3	40.2	33.5	31.3	29.3	26.6	32.5	2,799.2
Licence	6330	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-18-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,535.0
H2O	2011	6.2	8.4	11.3	9.2	10.1	9.5	8.0	8.8	6.3	4.2	3.6	0.0	704.7
OIL	2011	29.6	35.6	40.7	41.0	39.6	38.3	40.7	37.9	37.5	40.5	40.5	0.0	3,750.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,209.0

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Licence	6330	Well Name				Tundra Sinclair Prov.		Dev			V	Mineral Rights			CROWN							
	UWI	100.09-18-008-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
H2O	2010	13.7	13.6	36.3	21.7	18.6	16.9	9.7	8.1	7.1	9.6	6.6	4.3	619.1								
OIL	2010	50.8	44.6	44.8	46.9	50.3	50.5	55.4	54.1	52.6	44.3	40.1	24.6	3,328.3								
Licence	6331	Well Name				Tundra Sinclair Prov.		Dev			V	Mineral Rights			CROWN							
	UWI	100.16-18-008-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	23.0	26.0	27.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	0.0	1,475.0								
H2O	2011	10.1	12.1	19.0	15.9	18.9	20.6	14.2	14.0	3.6	5.8	6.5	0.0	1,231.5								
OIL	2011	74.1	77.2	77.9	74.2	78.1	49.1	59.4	58.4	70.3	68.3	66.4	0.0	4,549.5								
DAY	2010	24.0	28.0	27.0	30.0	27.0	26.0	31.0	27.0	30.0	27.0	26.0	20.0	1,163.0								
H2O	2010	22.7	41.0	40.9	46.7	34.2	26.9	26.9	23.4	25.0	17.1	12.7	8.6	1,090.8								
OIL	2010	54.1	63.7	63.4	74.3	66.3	68.5	84.8	73.4	85.2	81.4	81.7	58.9	3,796.1								
Licence	6332	Well Name				Tundra Virden HZNTL		Dev			H	Mineral Rights			FREEHOLD							
	UWI	100.13-24-011-27W1.00				Field Name		Virden		Pool Name			Lodgepole A		Field Code		5	Pool Code		59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	29.0	30.0	0.0	1,501.0								
H2O	2011	294.6	272.2	306.5	301.8	311.9	297.4	272.6	309.1	270.6	270.5	282.7	0.0	13,238.0								
OIL	2011	135.7	114.8	125.0	121.8	124.3	116.3	105.1	118.9	99.2	97.7	103.8	0.0	11,882.3								
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	1,174.0								
H2O	2010	284.9	255.4	279.0	269.1	273.9	245.3	279.8	286.0	283.5	289.9	282.1	291.7	10,048.1								
OIL	2010	215.9	193.9	212.4	206.6	210.6	183.8	204.0	204.5	165.7	172.5	157.5	148.1	10,619.7								
Licence	6333	Well Name				4996446 Virden		Dev			V	Mineral Rights			FREEHOLD							
	UWI	100.04-12-011-26W1.02				Field Name		Virden		Pool Name			Lodgepole A		Field Code		5	Pool Code		59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	0.0	0.0	0.0	17.0	0.0	0.0	31.0	22.0	21.0	0.0	0.0	0.0	777.2								
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	42.6	18.5	20.0	0.0	0.0	0.0	779.6								
OIL	2011	0.0	0.0	0.0	4.0	0.0	0.0	5.4	4.0	4.0	0.0	0.0	0.0	163.4								
DAY	2010	0.0	0.0	0.2	30.0	18.0	18.0	19.0	20.0	19.0	18.0	17.0	10.0	686.2								
H2O	2010	0.0	0.0	1.2	34.5	22.0	19.0	21.7	18.0	20.0	17.0	14.0	12.0	698.5								
OIL	2010	0.0	0.0	0.0	8.5	4.0	4.0	4.1	4.0	4.0	3.0	4.0	0.0	146.0								
Licence	6334	Well Name				Sinclair Unit No. 2		Dev			V	Mineral Rights			FREEHOLD							
	UWI	100.02-25-007-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	23.0	31.0	29.0	0.0	1,310.0								
H2O	2011	11.7	9.8	10.5	11.7	0.4	0.0	0.0	0.0	17.5	19.3	19.5	0.0	1,178.8								
OIL	2011	65.1	51.8	51.1	47.5	1.5	0.0	0.0	0.0	32.7	84.9	85.8	0.0	3,223.0								
DAY	2010	30.0	28.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	30.0	4.0	18.0	1,106.0								
H2O	2010	17.1	16.1	17.8	14.0	13.6	11.6	9.2	7.8	7.3	11.0	3.8	11.3	1,078.4								

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Licence	6334	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-25-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	47.0	42.4	47.1	40.5	41.5	43.6	37.6	33.6	34.1	34.8	2.2	21.7	2,802.6
Licence	6335	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-25-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	10.0	15.0	7.0	31.0	26.0	19.0	22.0	27.0	0.0	1,391.0
H2O	2011	11.1	8.3	8.4	3.1	5.1	2.5	17.6	40.3	11.6	23.7	29.7	0.0	1,206.3
OIL	2011	53.1	59.1	63.3	17.6	24.9	12.0	95.4	66.7	69.9	75.1	79.3	0.0	4,101.4
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	19.0	1,146.0
H2O	2010	24.9	24.7	27.4	17.3	14.8	14.5	11.7	10.7	10.5	12.7	13.4	7.0	1,044.9
OIL	2010	100.9	88.7	98.4	90.2	89.9	92.4	66.1	49.3	42.8	35.5	44.5	29.4	3,485.0
Licence	6336	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-25-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,480.0
H2O	2011	6.4	4.1	2.3	6.1	10.4	8.9	10.6	12.5	11.4	13.5	28.9	0.0	1,252.3
OIL	2011	37.2	35.2	44.3	38.2	35.6	36.6	36.9	35.1	34.1	34.0	25.0	0.0	2,897.9
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	1,146.0
H2O	2010	3.6	8.4	9.3	8.9	11.6	12.8	11.2	8.5	7.3	9.6	9.5	5.0	1,137.2
OIL	2010	54.2	41.2	45.7	42.0	41.4	36.6	37.9	37.6	22.9	27.2	32.5	21.1	2,505.7
Licence	6337	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-25-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,478.0
H2O	2011	38.5	144.5	171.6	180.4	208.9	206.2	197.4	200.5	191.1	208.2	205.3	0.0	2,781.0
OIL	2011	51.5	18.4	18.8	14.9	13.4	13.0	8.5	8.2	8.4	6.9	4.1	0.0	2,371.0
DAY	2010	30.0	27.0	31.0	30.0	30.0	30.0	30.0	29.0	29.0	30.0	26.0	19.0	1,146.0
H2O	2010	9.0	10.5	12.0	11.3	8.3	8.1	7.1	8.0	11.6	20.8	19.1	13.0	828.4
OIL	2010	32.5	29.7	34.2	33.4	33.8	34.8	32.3	28.7	32.5	47.5	45.5	33.9	2,204.9
Licence	6338	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-25-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	29.0	27.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	0.0	1,417.0
H2O	2011	11.7	14.8	11.2	5.4	17.1	16.8	16.3	14.5	11.1	13.0	16.7	0.0	1,116.6
OIL	2011	76.4	67.8	60.1	41.5	52.2	50.9	53.0	54.5	57.6	53.9	54.4	0.0	3,250.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	23.0	26.0	30.0	19.0	1,096.0
H2O	2010	12.5	12.3	13.7	13.0	9.5	8.7	4.9	2.5	42.0	14.2	14.2	7.2	968.0
OIL	2010	48.9	37.6	41.7	40.6	46.4	46.3	38.1	21.3	28.1	53.4	72.9	45.9	2,628.3

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Licence 6339		Well Name Sinclair Unit No. 2		Dev V							Mineral Rights FREEHOLD			
UWI	100.09-25-007-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B						Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	1,531.0
H2O	2011	12.6	12.9	12.6	10.6	11.9	13.2	11.3	10.0	11.4	11.5	9.0	0.0	1,045.4
OIL	2011	45.4	44.6	49.7	43.6	46.4	50.6	56.9	58.7	55.5	57.3	56.3	0.0	3,105.2
DAY	2010	31.0	27.0	29.0	29.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	19.0	1,200.0
H2O	2010	12.5	13.2	15.7	17.7	17.8	14.5	14.5	14.4	64.4	13.7	11.9	7.4	918.4
OIL	2010	45.8	37.7	38.6	31.3	30.4	31.8	31.3	33.4	19.2	35.2	36.8	24.2	2,540.2
Licence 6340		Well Name Sinclair Unit No. 2		Dev V							Mineral Rights FREEHOLD			
UWI	100.10-25-007-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B						Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,427.0
H2O	2011	10.6	12.0	10.5	9.7	11.5	11.7	10.8	10.8	10.2	10.9	9.6	0.0	1,080.9
OIL	2011	37.5	41.3	41.6	43.5	55.5	51.5	54.1	53.8	49.5	55.7	55.3	0.0	2,485.2
DAY	2010	31.0	27.0	30.0	27.0	31.0	30.0	30.0	29.0	28.0	30.0	28.0	19.0	1,095.0
H2O	2010	12.5	12.2	16.9	15.3	17.0	16.2	16.4	17.1	15.7	14.3	10.0	6.1	962.6
OIL	2010	33.6	28.0	27.1	23.1	30.4	28.3	25.8	23.6	21.9	23.4	23.1	16.7	1,945.9
Licence 6341		Well Name Sinclair Unit No. 2		Dev V							Mineral Rights FREEHOLD			
UWI	100.11-25-007-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B						Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	29.0	30.0	31.0	29.0	29.0	29.0	30.0	29.0	27.0	0.0	1,404.0
H2O	2011	6.3	5.9	7.8	6.5	1.8	7.8	8.2	8.9	8.0	12.3	10.2	0.0	1,346.8
OIL	2011	5.0	4.5	5.6	10.4	19.6	2.5	3.8	5.4	5.4	5.2	4.7	0.0	1,403.2
DAY	2010	17.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	19.0	1,084.0
H2O	2010	6.8	8.3	11.7	14.9	15.5	14.2	10.3	10.4	19.0	17.0	6.9	4.1	1,263.1
OIL	2010	8.4	17.9	27.6	17.3	14.2	10.9	12.3	11.3	20.1	15.3	4.8	2.9	1,331.1
Licence 6342		Well Name Sinclair Unit No. 2		Dev V							Mineral Rights FREEHOLD			
UWI	100.15-25-007-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B						Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	1,475.0
H2O	2011	10.5	8.6	9.1	6.6	5.7	8.3	8.1	12.5	7.9	4.8	4.8	0.0	1,126.0
OIL	2011	70.2	73.5	75.5	58.3	73.1	78.4	78.7	111.9	93.8	80.0	76.8	0.0	4,663.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	19.0	1,143.0
H2O	2010	14.0	13.9	16.5	13.1	12.6	14.3	13.3	8.0	6.5	9.0	9.2	6.2	1,039.1
OIL	2010	68.1	60.5	66.2	64.1	65.1	62.3	63.4	56.3	42.4	50.9	56.8	37.0	3,793.1
Licence 6343		Well Name Sinclair Unit No. 2		Dev V							Mineral Rights FREEHOLD			
UWI	100.09-05-007-28W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B						Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	0.0	1,560.0

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Licence	6343	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-05-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	19.6	17.7	20.4	18.8	22.7	21.2	20.4	21.9	19.9	21.5	19.6	0.0	1,831.8
OIL	2011	38.8	30.8	34.3	29.3	31.2	28.9	28.9	31.0	28.7	27.4	26.9	0.0	2,596.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,231.0
H2O	2010	24.9	23.5	24.6	22.7	23.7	22.1	20.4	20.5	18.0	20.9	18.7	19.1	1,608.1
OIL	2010	42.8	36.6	39.3	37.7	39.6	39.9	41.8	41.4	34.9	37.8	35.5	36.4	2,260.0
Licence	6344	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-05-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	0.0	1,420.0
H2O	2011	25.6	27.2	29.1	31.1	36.6	35.5	29.8	28.1	26.1	30.8	27.2	0.0	2,446.2
OIL	2011	43.5	30.4	40.5	39.3	40.1	38.4	40.2	40.2	39.3	42.4	35.2	0.0	3,256.1
DAY	2010	31.0	26.0	29.0	30.0	31.0	28.0	31.0	31.0	29.0	29.0	30.0	29.0	1,093.0
H2O	2010	34.2	33.9	38.4	38.9	40.7	34.3	31.3	31.4	27.5	26.3	26.6	25.2	2,119.1
OIL	2010	61.1	45.7	50.2	52.2	54.8	50.0	52.6	52.1	49.3	43.2	47.3	45.0	2,826.6
Licence	6345	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-05-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	1,551.0
H2O	2011	21.4	16.1	16.9	18.1	20.9	19.1	17.4	16.6	15.6	16.8	17.8	0.0	1,654.8
OIL	2011	38.2	26.8	27.2	26.5	26.7	24.6	25.9	25.4	25.6	25.8	26.1	0.0	2,589.8
DAY	2010	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	1,219.0
H2O	2010	21.8	20.5	18.8	17.8	20.4	19.6	19.8	21.0	18.6	26.9	22.0	21.9	1,458.1
OIL	2010	39.7	34.5	33.7	32.8	36.5	36.4	37.7	33.9	29.2	44.9	37.8	36.4	2,291.0
Licence	6346	Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.10-07-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3b B				Field Code 7		Pool Code 42B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	0.0	1,524.0
H2O	2011	54.8	49.6	52.9	56.9	65.1	52.6	86.9	86.4	78.5	93.6	78.8	0.0	2,222.7
OIL	2011	53.4	48.1	54.4	51.8	49.0	28.4	51.0	50.3	44.1	49.8	45.1	0.0	3,668.8
DAY	2010	31.0	28.0	31.0	17.0	12.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,203.0
H2O	2010	15.2	13.5	15.8	8.7	6.1	18.0	24.8	23.9	35.4	57.3	59.1	52.6	1,466.6
OIL	2010	44.9	38.7	44.7	25.0	17.6	58.7	63.9	63.0	59.2	53.0	50.7	50.3	3,143.4
Licence	6347	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.12-10-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	1,524.0
H2O	2011	3.5	3.2	3.6	3.5	3.4	3.2	2.0	2.3	2.2	2.5	2.4	0.0	285.5

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Licence	6347		Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN			
	UWI	100.12-10-009-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	22.0	19.9	22.4	20.2	19.2	18.6	21.0	18.8	17.7	20.0	19.0	0.0	1,407.7
DAY	2010	29.0	28.0	31.0	30.0	21.0	7.0	31.0	31.0	30.0	31.0	29.0	31.0	1,194.0
H2O	2010	3.9	3.4	3.7	3.3	2.5	0.0	5.9	3.3	4.0	3.8	3.8	3.6	253.7
OIL	2010	25.6	21.8	27.1	24.2	18.1	4.5	36.7	32.8	24.7	23.6	23.3	22.0	1,188.9
	UWI	100.12-10-009-29W1.02		Field Name Daly Sinclair		Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	1,524.0
H2O	2011	6.2	5.6	6.3	6.1	5.9	5.7	3.5	4.1	3.8	4.3	4.2	0.0	474.7
OIL	2011	5.6	5.1	5.6	7.3	7.0	6.7	7.6	6.8	6.4	7.3	6.9	0.0	682.5
DAY	2010	29.0	28.0	31.0	30.0	21.0	7.0	31.0	31.0	30.0	31.0	29.0	31.0	1,194.0
H2O	2010	6.5	5.5	6.6	5.8	4.3	0.0	10.3	5.9	7.0	6.6	6.5	6.2	419.0
OIL	2010	9.0	7.7	6.8	6.2	4.5	1.1	9.3	8.2	6.3	5.9	5.9	5.6	610.2
Licence	6348		Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.08-19-003-28W1.00		Field Name Pierson		Pool Name Mission Canyon 3a B		Field Code 7		Pool Code 43B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	20.0	29.0	20.0	31.0	31.0	27.0	25.0	0.0	0.0	1,487.0
H2O	2011	584.0	541.9	571.7	361.0	660.8	512.9	742.8	704.2	639.3	226.1	0.0	0.0	46,051.2
OIL	2011	58.2	52.9	59.0	35.9	53.0	38.7	64.7	62.6	55.0	23.3	0.0	0.0	5,883.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,214.0
H2O	2010	776.9	703.6	805.4	788.2	816.2	810.5	826.8	789.0	785.4	673.2	624.5	613.5	40,506.5
OIL	2010	75.9	61.7	68.5	66.2	69.2	68.5	69.3	66.0	65.6	61.6	53.7	56.7	5,380.1
Licence	6349		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.05-28-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	25.0	31.0	26.0	27.0	25.0	31.0	27.0	26.0	31.0	26.0	0.0	1,367.0
H2O	2011	14.3	13.3	18.4	18.3	22.6	22.9	24.9	20.3	18.1	17.6	16.0	0.0	1,980.2
OIL	2011	40.8	34.8	39.6	33.2	33.6	31.3	37.6	34.0	33.0	40.6	32.9	0.0	3,971.4
DAY	2010	27.0	26.0	29.0	25.0	27.0	29.0	30.0	30.0	26.0	27.0	30.0	31.0	1,065.0
H2O	2010	25.3	25.0	30.5	24.5	24.6	22.5	23.2	23.2	17.6	15.9	15.8	15.7	1,773.5
OIL	2010	53.7	50.7	51.6	42.7	45.3	49.2	43.1	40.6	37.8	41.5	47.7	44.6	3,580.0
Licence	6350		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.06-28-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,486.0
H2O	2011	13.2	11.4	13.1	13.6	14.6	12.7	11.8	12.3	11.4	11.2	11.7	0.0	1,389.8
OIL	2011	40.7	34.7	35.8	33.9	35.1	35.6	38.0	37.5	36.0	31.7	29.9	0.0	3,039.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,152.0

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Licence	6350	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.06-28-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	15.7	15.4	18.4	19.7	22.1	20.4	21.2	22.2	20.0	17.8	13.4	13.4	1,252.8
OIL	2010	47.9	40.3	43.6	40.4	39.5	35.4	34.7	33.5	33.5	36.0	38.5	37.2	2,650.8
Licence	6351	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-28-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	27.0	28.0	26.0	29.0	30.0	26.0	26.0	30.0	30.0	26.0	0.0	1,403.0
H2O	2011	17.0	18.1	17.1	17.7	25.8	22.3	18.8	20.9	24.5	25.4	23.4	0.0	1,706.4
OIL	2011	35.9	33.8	32.4	29.4	32.2	30.4	25.7	25.1	28.4	25.5	19.8	0.0	3,416.4
DAY	2010	31.0	28.0	27.0	26.0	28.0	29.0	27.0	27.0	27.0	27.0	30.0	27.0	1,098.0
H2O	2010	26.7	26.5	29.4	27.7	26.4	28.8	20.2	20.9	22.0	20.8	21.4	16.7	1,475.4
OIL	2010	56.3	49.4	46.3	44.1	47.8	46.2	43.2	42.3	40.5	33.9	38.5	33.3	3,097.8
Licence	6352	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-28-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	1,480.0
H2O	2011	13.4	12.9	13.8	13.3	19.9	18.6	17.2	16.1	9.1	12.0	16.2	0.0	1,502.4
OIL	2011	50.5	45.5	49.3	45.9	53.5	49.0	49.8	48.9	50.7	49.2	40.5	0.0	4,056.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,148.0
H2O	2010	5.8	1.5	7.2	19.5	21.8	19.4	18.9	19.4	14.1	16.7	15.9	15.7	1,339.9
OIL	2010	31.9	13.7	25.5	49.3	50.6	51.5	52.5	51.2	51.4	46.6	44.7	45.5	3,523.5
Licence	6353	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	29.0	31.0	28.0	0.0	1,495.0
H2O	2011	19.4	17.3	19.1	21.1	22.8	24.1	24.8	23.6	22.0	21.6	20.1	0.0	1,366.8
OIL	2011	23.2	19.8	20.1	17.7	15.3	14.5	15.2	12.7	11.7	9.2	8.5	0.0	2,923.5
DAY	2010	29.0	28.0	29.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	1,170.0
H2O	2010	18.6	21.6	22.4	20.7	22.1	17.5	15.4	18.8	19.2	23.9	17.7	17.9	1,130.9
OIL	2010	40.0	37.6	36.6	33.8	35.0	31.5	29.6	33.7	27.9	27.0	22.4	21.4	2,755.6
Licence	6354	Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.04-09-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	726.9	624.1	664.0	645.0	0.0	646.0	729.0	733.0	656.0	746.0	687.0	0.0	45,697.5
WIN	2010	1112.0	1100.0	1059.0	1102.0	1110.0	1072.0	865.0	883.0	839.0	980.0	791.0	928.0	38,840.5
Licence	6355	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H				Mineral Rights CROWN				
UWI	102.04-04-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 1	

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Licence	6355	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H					Mineral Rights CROWN			
	UWI	102.04-04-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	233.0	30.0	188.0	294.0	0.0	267.0	279.0	266.0	240.0	192.0	193.0	0.0	18,953.5
WIN	2010	335.0	299.0	296.0	292.0	295.0	287.0	278.0	278.0	256.0	276.0	249.0	244.0	16,771.5
Licence	6356	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H					Mineral Rights CROWN			
	UWI	102.12-04-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	560.3	54.7	454.0	671.0	0.0	578.0	594.0	565.0	539.0	535.0	523.0	0.0	33,693.2
WIN	2010	742.0	672.0	677.0	690.0	694.0	647.0	621.0	667.0	607.0	633.0	542.0	598.0	28,619.2
Licence	6357	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H					Mineral Rights CROWN			
	UWI	103.13-04-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	567.7	59.1	469.0	747.0	0.0	653.0	645.0	608.0	580.0	571.0	559.0	0.0	39,418.3
WIN	2010	810.0	725.0	730.0	760.0	757.0	715.0	630.0	725.0	662.0	703.0	614.0	584.0	33,959.5
Licence	6358	Well Name Antler River Souris Hartney HZNTL				Dev H					Mineral Rights FREEHOLD			
	UWI	102.05-22-006-22W1.00				Field Name Souris Hartney		Pool Name Lodgepole Virden A			Field Code 10		Pool Code 53A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	1,252.0
H2O	2011	29.5	22.4	24.1	3.1	3.1	25.0	26.4	26.0	25.9	25.0	25.3	23.0	1,837.8
OIL	2011	7.4	5.6	8.0	10.3	9.2	8.3	8.4	8.2	7.3	8.3	8.4	7.7	695.7
DAY	2010	28.0	28.0	31.0	11.0	10.0	8.0	5.0	16.0	16.0	31.0	30.0	29.0	889.0
H2O	2010	34.5	28.8	31.0	26.2	31.3	27.7	21.7	34.8	34.8	24.6	24.4	33.7	1,579.0
OIL	2010	11.5	9.6	10.3	8.7	10.5	7.6	5.4	11.6	11.6	3.2	6.1	8.4	598.6
Licence	6359	Well Name Tundra Whitewater HZNTL				Dev H					Mineral Rights FREEHOLD			
	UWI	100.15-05-003-21W1.00				Field Name Whitewater		Pool Name Lodgepole WL C			Field Code 6		Pool Code 52C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,561.0
H2O	2011	1574.4	1611.4	1868.8	1788.1	1808.6	1787.9	1826.4	1659.1	1776.3	1802.2	1769.9	0.0	81,102.4
OIL	2011	112.6	104.8	113.6	100.0	90.3	97.0	95.7	87.9	90.6	94.1	89.9	0.0	12,557.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	1,233.0
H2O	2010	1794.1	1619.4	1843.8	1754.4	1826.2	1735.4	1843.0	1396.7	1749.2	1821.0	1784.6	1830.3	61,829.3

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Licence	6360	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.01-12-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Licence	6361	Well Name Antler River Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.05-22-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	24.0	30.0	30.0	31.0	25.0	30.0	27.0	29.0	30.0	24.0	27.0	1,195.0
H2O	2011	0.0	28.7	24.9	16.5	14.7	15.4	15.6	13.0	11.9	16.8	10.9	14.7	1,006.8
OIL	2011	0.0	12.3	10.7	7.1	6.3	6.6	6.7	5.5	5.1	7.2	4.7	7.3	466.7
DAY	2010	30.0	18.0	18.0	13.0	30.0	14.0	25.0	0.0	0.0	0.0	0.0	0.0	888.0
H2O	2010	23.2	8.8	18.5	10.4	16.6	10.0	17.0	0.0	0.0	0.0	0.0	0.0	823.7
OIL	2010	7.3	3.8	10.0	5.6	8.9	5.4	4.5	0.0	0.0	0.0	0.0	0.0	387.2
Licence	6365	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-13-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	24.0	26.0	31.0	26.0	27.0	27.0	26.0	27.0	30.0	0.0	1,357.0
H2O	2011	14.5	14.8	11.3	12.3	14.9	11.9	14.6	13.8	12.3	13.5	15.2	0.0	1,281.3
OIL	2011	40.5	39.6	36.2	34.5	34.8	32.6	44.4	52.9	57.5	62.3	55.8	0.0	3,261.6
DAY	2010	31.0	28.0	27.0	26.0	31.0	26.0	28.0	31.0	26.0	27.0	26.0	31.0	1,058.0
H2O	2010	15.6	15.4	14.9	13.7	13.6	11.2	11.9	16.9	17.3	16.7	13.9	16.4	1,132.2
OIL	2010	52.0	45.7	40.3	37.1	39.6	37.6	40.9	38.7	33.3	35.5	36.0	42.5	2,770.5
Licence	6366	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-13-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,505.0
H2O	2011	9.5	9.5	10.5	9.0	8.9	7.6	4.9	4.2	5.7	7.1	5.8	0.0	1,167.5
OIL	2011	33.9	30.5	33.1	29.4	28.4	26.6	27.4	27.5	27.2	26.6	24.7	0.0	3,339.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,171.0
H2O	2010	16.5	17.0	18.8	19.3	17.9	16.2	12.7	12.2	10.4	12.0	8.5	9.0	1,084.8
OIL	2010	48.8	41.6	46.3	35.2	40.9	42.4	43.3	41.6	35.2	32.9	32.6	31.6	3,023.8
Licence	6367	Well Name Tundra Regent				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-26-004-22W1.00	Field Name Regent				Pool Name Lodgepole Virden B				Field Code 13		Pool Code 53B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,324.0
H2O	2011	458.8	396.6	449.3	425.1	337.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19,033.9
OIL	2011	5.4	4.7	5.5	5.1	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,554.5
DAY	2010	31.0	28.0	24.0	25.0	30.0	26.0	25.0	30.0	29.0	31.0	30.0	31.0	1,183.0
H2O	2010	439.7	392.1	325.5	346.6	403.2	341.9	337.3	407.6	439.2	473.1	449.2	463.0	16,966.2
OIL	2010	13.7	11.9	9.8	4.8	6.2	5.1	5.3	6.2	5.2	5.8	5.6	5.7	2,530.0

**Manitoba Production
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Licence	6368	Well Name Black Gold Virden				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-35-009-26W1.02	Field Name Virden				Pool Name Lodgepole B					Field Code 5		Pool Code 59B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	27.0	0.0	0.0	0.0	29.8	30.0	31.0	30.0	31.0	1,455.2
H2O	2011	10.0	9.0	9.0	22.2	0.0	0.0	0.0	27.0	14.0	13.0	10.0	14.0	821.9
OIL	2011	10.0	13.0	11.0	19.6	0.0	0.0	0.0	22.0	12.0	11.0	15.0	10.0	831.8
DAY	2010	31.0	28.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,186.4
H2O	2010	15.0	12.0	23.0	16.0	13.0	12.0	13.0	15.0	15.0	14.0	14.0	13.0	693.7
OIL	2010	13.0	10.0	20.0	14.0	12.0	10.0	10.0	12.0	12.0	9.9	12.0	11.0	708.2
Licence	6370	Well Name Ebor Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.04-11-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,528.0
H2O	2011	12.8	14.6	16.6	18.6	7.4	11.8	10.6	8.9	9.2	11.8	10.7	0.0	1,233.4
OIL	2011	29.8	24.8	19.4	16.4	29.5	26.4	25.8	24.5	22.4	19.2	19.8	0.0	3,076.3
DAY	2010	30.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	1,195.0
H2O	2010	14.9	13.9	18.4	21.0	21.0	17.6	18.9	12.5	13.4	13.2	13.5	11.8	1,100.4
OIL	2010	42.5	39.6	36.6	31.5	31.5	28.5	35.0	33.5	31.2	30.8	31.4	27.7	2,818.3
Licence	6371	Well Name Relative Res Daly				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-07-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	29.0	29.0	30.0	28.0	31.0	29.0	31.0	0.0	0.0	1,467.0
H2O	2011	10.2	11.4	16.5	8.9	7.4	14.0	8.0	8.7	5.1	5.9	0.0	0.0	823.8
OIL	2011	23.1	18.2	11.7	17.2	18.5	10.6	14.9	14.9	17.4	11.0	0.0	0.0	1,658.3
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	1,171.0
H2O	2010	11.8	8.2	13.4	11.2	8.6	9.5	11.9	10.8	13.4	11.2	10.8	4.3	727.7
OIL	2010	27.8	28.0	24.3	27.2	25.9	24.2	25.1	27.5	28.7	29.9	23.4	30.0	1,500.8
Licence	6372	Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.01-04-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	0.0	1,532.0
H2O	2011	18.2	15.9	14.7	14.6	16.2	14.0	17.9	19.7	17.4	16.5	16.3	0.0	1,014.5
OIL	2011	113.2	100.6	86.8	87.2	86.7	71.1	87.0	98.3	87.3	78.6	75.4	0.0	7,700.7
DAY	2010	31.0	28.0	29.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	1,205.0
H2O	2010	10.6	9.0	9.1	8.2	16.2	16.9	27.1	17.5	18.3	18.1	15.8	18.0	833.1
OIL	2010	94.1	78.5	76.3	72.8	193.3	183.2	186.6	131.5	126.4	119.4	112.9	107.8	6,728.5
Licence	6373	Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-17-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,521.0

Manitoba Production 2010 To 2011														
Licence 6373		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	13.9	13.4	20.4	16.5	19.8	20.6	18.3	15.7	15.7	21.1	18.2	0.0	1,949.9
OIL	2011	56.6	49.5	71.7	86.4	92.7	94.6	106.4	111.9	109.4	112.9	108.7	0.0	4,967.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,187.0
H2O	2010	25.2	25.0	27.6	25.9	22.5	20.6	20.1	18.8	18.5	20.9	18.0	8.6	1,756.3
OIL	2010	63.9	56.1	59.9	55.1	57.8	52.5	54.9	58.3	55.5	53.9	53.4	34.6	3,966.6
Licence 6374		Well Name Tundra Regent HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.14-13-004-22W1.00		Field Name Regent				Pool Name Lodgepole Virden B				Field Code 13		Pool Code 53B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	12.0	17.0	30.0	31.0	29.0	30.0	31.0	27.0	0.0	1,351.0
H2O	2011	783.8	689.2	768.1	290.3	442.5	736.3	774.8	789.5	734.3	770.8	671.9	0.0	32,532.6
OIL	2011	15.0	12.3	13.8	4.9	6.9	12.2	12.8	14.0	12.6	12.6	10.7	0.0	3,260.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,054.0
H2O	2010	1099.3	976.9	1090.1	1015.7	907.0	803.2	746.2	705.0	743.1	808.1	769.8	794.7	25,081.1
OIL	2010	30.6	26.3	29.1	26.6	24.0	19.4	17.3	16.2	15.9	16.5	15.1	15.5	3,132.4
Licence 6375		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	29.0	0.0	1,512.0
H2O	2011	11.1	10.3	14.6	12.8	14.1	16.5	12.8	13.2	10.6	20.1	17.8	0.0	1,682.4
OIL	2011	69.7	60.4	71.7	70.7	74.2	73.4	83.2	96.9	83.7	105.3	96.8	0.0	4,799.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	1,185.0
H2O	2010	17.6	16.1	17.8	13.5	13.3	12.3	15.7	15.7	14.6	15.2	8.4	5.3	1,528.5
OIL	2010	74.7	64.0	71.0	67.0	69.8	66.6	55.7	61.1	62.4	62.6	65.0	42.0	3,913.4
Licence 6376		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	17.0	31.0	30.0	0.0	1,469.0
H2O	2011	7.7	17.0	14.7	9.4	11.5	14.8	12.8	10.3	6.4	14.1	14.7	0.0	1,200.6
OIL	2011	38.4	80.7	82.4	67.5	66.8	60.0	67.8	57.6	38.5	79.0</			

**Manitoba Production
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Licence	6377	Well Name Tundra St. Lazare				Dev V		Mineral Rights FREEHOLD						
UWI	100.06-17-016-29W1.00	Field Name Other Areas				Pool Name Melita B		Field Code 99		Pool Code 19B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Licence	6380	Well Name Tundra Daly Prov.				Dev V		Mineral Rights CROWN						
UWI	100.11-28-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	28.0	31.0	1.0	7.0	31.0	30.0	31.0	30.0	0.0	1,382.0
H2O	2011	358.4	338.1	439.6	341.2	385.1	12.5	79.7	380.3	366.3	426.1	413.0	0.0	20,509.0
OIL	2011	5.8	9.4	10.4	9.1	10.9	0.4	2.1	11.5	12.1	12.0	10.3	0.0	1,013.1
DAY	2010	31.0	28.0	31.0	30.0	30.0	21.0	6.0	31.0	25.0	0.0	0.0	19.0	1,104.0
H2O	2010	472.9	447.5	526.8	530.6	450.0	252.7	69.3	310.9	264.3	0.0	0.0	272.6	16,968.7
OIL	2010	29.3	26.8	30.1	28.2	28.2	14.3	4.1	21.8	18.7	0.0	0.0	7.3	919.1
Licence	6381	Well Name Tundra Regent HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.05-25-004-22W1.00	Field Name Regent				Pool Name Lodgepole Virden B		Field Code 13		Pool Code 53B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	0.0	1,530.0
H2O	2011	38.7	34.9	37.8	35.9	38.8	35.3	40.0	41.6	38.5	39.4	41.1	0.0	1,925.3
OIL	2011	74.8	65.2	71.6	61.9	62.5	59.3	64.9	71.0	64.0	62.2	62.7	0.0	6,478.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,199.0
H2O	2010	35.0	30.7	34.0	33.9	35.5	34.6	36.0	35.9	38.0	40.7	39.1	38.7	1,503.3
OIL	2010	91.7	80.4	88.5	83.9	82.2	80.4	86.7	83.8	79.1	79.9	76.5	75.4	5,758.2
Licence	6382	Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-27-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	24.0	31.0	30.0	29.0	30.0	31.0	28.0	30.0	27.0	26.0	0.0	1,473.0
H2O	2011	18.8	13.4	17.5	20.0	21.0	20.6	19.2	18.1	19.9	17.2	15.8	0.0	1,356.1
OIL	2011	48.2	34.7	43.7	42.0	37.5	34.7	37.0	31.5	30.2	25.0	23.3	0.0	3,924.2
DAY	2010	31.0	28.0	28.0	30.0	27.0	27.0	31.0	28.0	30.0	27.0	26.0	28.0	1,157.0
H2O	2010	24.9	24.7	24.7	25.9	23.6	21.4	21.9	21.3	22.1	18.2	15.8	16.5	1,154.6
OIL	2010	64.2	56.4	54.2	55.1	52.9	58.0	68.1	51.2	55.3	44.3	44.1	47.5	3,536.4
Licence	6383	Well Name Kiwi Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.15-33-008-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole Y		Field Code 1		Pool Code 59Y		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,403.1
H2O	2011	0.5	0.7	2.5	1.9	2.1	1.7	3.0	2.4	0.9	0.8	0.0	0.0	62.7
OIL	2011	2.8	1.5	2.0	2.0	2.0	2.2	2.2	1.9	4.3	2.1	0.0	0.0	247.8

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Licence	6383			Well Name		Kiwi Sinclair COM		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.15-33-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole Y			Field Code	1		Pool Code	59Y		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2010	30.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,100.1						
H2O	2010	0.5	0.4	0.5	0.5	0.5	0.3	0.2	5.0	2.8	0.3	0.4	0.7	46.2						
OIL	2010	1.6	1.0	1.3	1.2	1.2	1.4	1.4	1.4	1.4	0.9	4.6	2.2	224.8						
	UWI	100.15-33-008-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,432.0						
H2O	2011	9.5	12.8	47.6	35.5	39.8	32.5	57.3	46.3	17.9	15.2	0.0	0.0	1,191.8						
OIL	2011	53.7	28.5	37.3	38.6	38.5	42.1	42.1	35.1	80.9	39.4	0.0	0.0	2,393.7						
DAY	2010	30.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	1,129.0						
H2O	2010	9.0	7.1	10.1	9.5	9.7	6.1	3.6	95.2	53.7	5.7	7.1	13.3	877.4						
OIL	2010	29.4	17.8	25.2	22.0	22.5	26.9	26.6	27.4	26.5	17.1	87.9	42.3	1,957.5						
Licence	6384			Well Name		Sinclair Unit No. 2		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.01-07-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	26.0	31.0	27.0	31.0	30.0	29.0	29.0	28.0	29.0	30.0	0.0	1,471.0						
H2O	2011	13.9	10.9	11.6	7.2	9.9	10.3	9.0	8.8	8.0	8.7	9.1	0.0	1,094.4						
OIL	2011	41.5	33.5	37.4	30.6	37.4	37.6	37.5	35.9	33.1	31.7	35.3	0.0	3,116.9						
DAY	2010	31.0	26.0	31.0	30.0	28.0	27.0	29.0	31.0	28.0	29.0	28.0	29.0	1,150.0						
H2O	2010	15.6	17.0	20.5	19.5	13.6	12.0	14.3	15.7	13.7	14.0	14.5	13.7	987.0						
OIL	2010	52.0	44.7	53.7	52.2	47.3	45.7	42.6	42.9	30.4	36.0	31.3	33.0	2,725.4						
Licence	6385			Well Name		Sinclair Unit No. 2		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.02-07-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,465.0						
H2O	2011	13.9	8.7	8.4	8.9	12.7	13.1	12.4	12.4	17.1	17.6	16.0	0.0	1,490.0						
OIL	2011	39.8	27.6	30.9	34.7	38.0	37.6	37.5	36.5	30.2	30.3	27.7	0.0	2,811.3						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,135.0						
H2O	2010	24.9	24.7	27.4	25.9	27.1	25.7	21.9	21.8	17.0	15.0	15.3	13.8	1,348.8						
OIL	2010	36.7	32.2	38.2	37.7	39.6	37.0	37.1	37.0	38.6	38.9	34.5	36.4	2,440.5						
Licence	6386			Well Name		Sinclair Unit No. 2		Dev			V		Mineral Rights		FREEHOLD					
	UWI	100.03-07-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	20.0	31.0	30.0	31.0	30.0	0.0	1,358.0						
H2O	2011	13.9	12.3	14.6	14.8	0.6	0.0	61.6	37.7	22.7	24.1	18.2	0.0	1,362.6						
OIL	2011	51.5	43.0	49.9	46.3	1.5	0.0	46.4	68.2	55.2	48.5	44.1	0.0	3,350.4						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,095.0						
H2O	2010	24.9	27.4	30.8	29.2	23.3	19.4	18.8	18.8	17.6	17.9	16.4	15.0	1,142.1						

Licence	6386	Well Name	Sinclair Unit No. 2				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.03-07-007-28W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2010	64.2	49.2	53.7	52.2	54.8	54.2	52.7	55.2	56.2	51.7	49.8	49.5	2,895.8		
Licence	6387	Well Name	Sinclair Unit No. 2				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.06-07-007-28W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,436.0		
H2O	2011	19.4	17.3	24.2	24.9	29.2	26.9	19.2	20.2	22.7	19.5	17.8	0.0	1,796.8		
OIL	2011	57.1	50.9	49.1	45.1	46.4	44.7	46.2	44.5	36.2	39.2	39.7	0.0	3,623.7		
DAY	2010	31.0	26.0	28.0	12.0	27.0	23.0	19.0	31.0	30.0	31.0	30.0	31.0	1,102.0		
H2O	2010	21.8	21.0	24.7	10.4	23.6	34.7	25.7	40.8	28.3	22.1	18.7	19.1	1,555.5		
OIL	2010	58.1	45.7	45.8	19.7	45.1	44.1	42.0	73.6	61.4	55.1	51.7	51.6	3,124.6		
Licence	6388	Well Name	Sinclair Unit No. 2				Dev	V		Mineral Rights	FREEHOLD					
	UWI	100.07-07-007-28W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,452.0		
H2O	2011	16.3	13.0	16.4	16.7	16.7	17.2	16.1	16.9	14.4	15.4	15.2	0.0	1,819.1		
OIL	2011	54.0	45.2	45.9	42.5	47.1	41.6	43.3	45.3	42.5	40.9	39.4	0.0	3,683.7		
DAY	2010	31.0	28.0	31.0	13.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,118.0		
H2O	2010	24.9	24.7	26.7	10.3	6.3	30.4	34.2	34.8	34.3	24.9	15.8	13.7	1,644.8		
OIL	2010	58.1	51.1	56.4	23.5	14.8	55.4	60.3	61.4	44.7	51.6	53.3	54.6	3,196.0		
Licence	6389	Well Name	Virden Roselea Unit No. 1 HZNTL				Dev	H		Mineral Rights	FREEHOLD					
	UWI	102.11-23-010-26W1.00	Field Name	Virden		Pool Name	Lodgepole B				Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.0	20.0	30.7	21.0	26.0	30.0	31.0	30.7	30.0	30.7	30.0	0.0	1,474.6		
H2O	2011	1434.0	0.0	1503.4	1010.6	961.8	1184.6	1163.3	1041.2	1147.8	1271.2	1200.6	0.0	92,744.6		
OIL	2011	88.9	45.4	100.3	54.5	70.1	84.9	92.8	94.6	93.8	93.8	90.4	0.0	9,273.2		
DAY	2010	30.9	26.5	31.0	29.0	28.3	30.0	31.0	30.4	30.0	30.5	30.0	31.0	1,164.5		
H2O	2010	2032.2	1270.5	1002.1	1575.2	1804.3	1166.4	1134.1	1336.9	7243.5	1454.0	1206.9	1271.9	80,826.1		
OIL	2010	101.6	85.0	103.1	95.1	91.7	91.2	93.8	94.0	95.6	96.6	88.9	97.9	8,363.7		
Licence	6391	Well Name	EOG Waskada HZNTL SWD				Dev	H		Mineral Rights	FREEHOLD					
	UWI	100.06-02-002-25W1.00	Field Name	Waskada		Pool Name	Lower Amaranth				Field Code	3</				

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Licence	6392	Well Name				Tundra Sinclair Prov.				Dev		V		Mineral Rights		CROWN									
	UWI	102.05-20-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	29.0	26.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	928.8											
H2O	2011	2.6	3.0	6.7	3.3	4.2	4.1	3.8	3.7	3.4	3.4	3.0	0.0	2,580.3											
OIL	2011	6.2	5.7	7.6	4.9	5.4	5.2	5.6	5.6	5.4	6.9	16.2	0.0	2,580.3											
DAY	2010	29.0	28.0	29.0	28.0	31.0	27.0	15.0	28.0	29.0	30.0	28.0	31.0	1,108.0											
H2O	2010	7.8	7.7	8.0	6.7	7.3	6.8	3.9	5.0	2.7	2.0	2.1	2.7	887.6											
OIL	2010	20.0	17.5	15.9	13.7	14.7	11.5	5.9	11.5	10.4	8.0	5.9	6.1	2,505.6											
Licence	6393	Well Name				Tundra Souris Hartney HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	100.09-10-006-22W1.00				Field Name		Souris Hartney		Pool Name		Lodgepole Virden A		Field Code		10		Pool Code		53A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	30.0	28.0	31.0	11.0	0.0	0.0	13.0	28.0	30.0	31.0	30.0	0.0	1,431.0											
H2O	2011	129.6	118.7	130.9	45.4	0.0	0.0	56.2	132.3	169.0	172.5	152.0	0.0	6,529.9											
OIL	2011	101.1	94.2	104.1	33.4	0.0	0.0	46.3	100.4	116.2	118.6	110.1	0.0	6,295.0											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,199.0											
H2O	2010	121.3	104.5	131.5	132.8	131.9	126.8	132.5	134.5	131.8	134.4	125.3	133.7	5,423.3											
OIL	2010	113.1	101.2	114.3	105.4	104.9	97.1	88.9	104.4	105.5	110.1	101.8	107.8	5,470.6											
Licence	6394	Well Name				Virden Roselea Unit No. 1 HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.12-23-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	28.0	20.0	29.7	28.5	31.0	29.0	31.0	29.7	30.0	30.7	30.0	0.0	1,243.3											
H2O	2011	3123.6	0.0	3534.2	3332.9	2786.7	2782.6	2826.9	2418.6	2755.7	3052.1	2882.6	0.0	146,899.2											
OIL	2011	192.0	105.1	224.7	171.2	193.6	190.3	215.1	211.4	216.7	216.7	209.0	0.0	10,880.2											
DAY	2010	29.7	28.0	31.0	30.0	31.0	29.0	27.5	31.0	30.0	30.5	25.0	30.5	925.7											
H2O	2010	4644.9	3197.6	2387.0	3881.3	4715.9	3126.8	2805.7	3341.3	16905.7	3393.4	2347.4	2920.7	117,403.3											
OIL	2010	193.6	178.2	204.6	195.2	199.7	188.8	178.7	216.4	221.5	223.9	171.4	223.0	8,734.4											
Licence	6395	Well Name				Tundra Sinclair				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.09-28-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	29.0	28.0	29.0	26.0	27.0	30.0	29.0	29.0	30.0	30.0	28.0	0.0	1,420.0											
H2O	2011	21.1	22.0	22.2	20.1	17.3	21.3	18.5	16.1	13.6	15.3	16.4	0.0	1,603.2											
OIL	2011	31.4	27.1	29.0	24.7	21.5	22.5	22.5	21.8	21.7	27.7	26.1	0.0	2,572.6											
DAY	2010	31.0	28.0	29.0	28.0	30.0	29.0	29.0	29.0	27.0	29.0	30.0	29.0	1,105.0											
H2O	2010	28.6	28.3	30.5	29.7	33.2	26.3	20.2	19.1	18.2	19.8	23.0	20.4	1,399.3											
OIL	2010	48.3	42.4	39.5	34.1	32.1	33.9	33.8	32.9	28.2	22.5	27.9	28.5	2,296.6											
Licence	6396	Well Name				Tundra Sinclair				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.10-28-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	29.0	28.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	29.0	28.0	0.0	1,448.0											

Licence		6396		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.10-28-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
H2O	2011	16.6	15.6	16.3	17.0	18.8	17.3	15.8	14.2	13.6	15.0	14.4	0.0	1,478.6									
OIL	2011	41.6	35.8	33.2	35.1	37.2	27.4	33.0	33.8	36.8	35.7	33.9	0.0	3,614.2									
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	31.0	27.0	29.0	1,125.0									
H2O	2010	23.3	18.5	20.2	19.8	18.6	19.7	20.1	21.3	21.1	19.8	15.0	16.1	1,304.0									
OIL	2010	50.5	48.4	49.3	46.9	53.2	49.0	46.4	42.3	40.0	46.2	42.0	41.6	3,230.7									
Licence		6397		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.15-28-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	25.0	29.0	29.0	31.0	28.0	29.0	31.0	28.0	29.0	28.0	0.0	1,419.0									
H2O	2011	22.5	15.1	17.7	19.8	24.4	21.2	19.9	22.6	14.7	15.8	16.4	0.0	1,819.9									
OIL	2011	32.9	24.3	27.8	26.2	26.7	25.3	26.0	24.3	31.8	32.9	30.7	0.0	3,393.6									
DAY	2010	30.0	27.0	29.0	30.0	29.0	28.0	27.0	29.0	30.0	29.0	27.0	29.0	1,101.0									
H2O	2010	31.6	22.9	25.2	28.2	31.4	29.0	23.0	24.6	24.2	24.7	20.5	20.4	1,609.8									
OIL	2010	48.8	42.2	45.4	47.3	43.0	42.0	37.9	36.1	35.3	31.3	30.6	33.7	3,084.7									
Licence		6400		Well Name		Kiwi Daly COM		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.03-33-009-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	11.0	21.0	31.0	31.0	30.0	31.0	0.0	0.0	1,389.0									
H2O	2011	77.5	67.2	69.1	64.9	33.5	66.6	76.4	75.5	65.2	67.3	0.0	0.0	2,332.6									
OIL	2011	14.8	13.4	14.8	11.9	4.4	8.4	12.3	12.3	12.3	19.0	0.0	0.0	1,055.2									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,114.0									
H2O	2010	55.2	49.7	55.6	59.0	68.7	68.9	67.8	63.1	61.4	59.4	72.6	74.6	1,669.4									
OIL	2010	18.0	21.2	23.4	17.4	17.4	16.8	17.2	18.8	18.2	16.2	14.3	17.7	931.6									
UWI		100.03-33-009-28W1.02		Field Name		Daly Sinclair		Pool Name		Bakken P		Field Code		1		Pool Code		60P		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	11.0	21.0	31.0	31.0	30.0	31.0	0.0	0.0	1,389.0									
H2O	2011	189.8	164.6	169.2	158.9	81.9	163.1	187.1	185.0	159.5	164.7	0.0	0.0	5,626.6									
OIL	2011	36.4	32.8	36.4	29.3	10.7	20.4	30.2	30.2	30.2	46.5	0.0	0.0	2,550.2									
DAY	2010	31																					

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Licence	6401	Well Name Tundra Sinclair Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.02-24-008-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UWI	100.03-24-008-29W1.03	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UWI	102.01-24-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,475.0
H2O	2011	199.0	157.3	159.0	151.4	188.7	174.1	183.8	184.1	187.4	187.3	169.5	0.0	8,617.2
OIL	2011	196.3	186.0	221.3	213.8	223.1	206.5	210.5	203.2	161.9	137.6	128.4	0.0	10,643.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,141.0
H2O	2010	273.8	249.3	264.9	289.0	302.7	280.6	291.8	297.9	283.9	276.9	249.3	218.7	6,675.6
OIL	2010	352.5	294.3	299.5	281.5	361.2	309.7	290.6	269.2	243.3	217.6	223.7	211.0	8,554.9
Licence	6404	Well Name Kiwi Sinclair COM				Dev V					Mineral Rights FREEHOLD			
UWI	100.10-33-008-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole Y					Field Code 1		Pool Code 59Y	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	0.0	0.0	11.0	30.0	30.0	31.0	0.0	0.0	1,337.0
H2O	2011	2.1	1.8	2.0	0.0	0.0	0.0	3.3	3.4	1.9	1.8	0.0	0.0	150.1
OIL	2011	2.4	2.2	3.2	0.0	0.0	0.0	2.0	3.2	3.5	3.0	0.0	0.0	209.8
DAY	2010	31.0	28.0	28.0	30.0	31.0	8.0	31.0	31.0	30.0	31.0	26.0	31.0	1,117.0
H2O	2010	2.1	1.5	4.4	5.3	4.4	1.5	3.4	2.0	5.4	2.8	2.1	1.1	133.8
OIL	2010	2.8	2.5	3.1	2.9	3.0	0.8	1.8	1.8	1.8	1.8	1.8	5.0	190.3
UWI	100.10-33-008-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	0.0	0.0	1.1	30.0	30.0	31.0	0.0	0.0	1,327.1
H2O	2011	13.2	11.3	12.0	0.0	0.0	0.0	20.1	21.1	1				

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Licence	6405	Well Name				EOG Waskada Prov. HZNTL				Dev		H		Mineral Rights			CROWN								
	UWI	100.03-16-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.8											
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,542.3											
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,557.2											
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.8											
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,542.3											
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,557.2											
Licence	6406	Well Name				EOG Waskada Prov. HZNTL				Dev		H		Mineral Rights			CROWN								
	UWI	102.01-28-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,420.0											
H2O	2011	74.1	82.1	81.7	55.1	100.0	112.2	120.0	80.5	78.9	88.0	75.5	60.7	5,270.4											
OIL	2011	22.0	29.5	27.8	20.0	34.6	36.1	37.2	30.9	30.3	32.5	28.4	22.8	6,266.6											
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,063.0											
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.6	5.8	1.9	1.3	0.3	0.0	10.9											
H2O	2010	171.2	74.4	52.5	80.6	97.7	99.0	88.6	80.6	77.0	86.7	96.2	84.4	4,261.6											
OIL	2010	312.0	276.7	199.9	128.3	114.4	113.6	107.6	90.5	74.9	49.3	46.9	28.8	5,914.5											
Licence	6408	Well Name				Tundra Regent				Dev		V		Mineral Rights			FREEHOLD								
	UWI	100.02-07-005-21W1.00				Field Name		Regent		Pool Name		Lodgepole Virden		Field Code		13		Pool Code		53E		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	526.0											
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	583.2											
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.5											
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	526.0											
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	583.2											
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.5											
Licence	6409	Well Name				Tundra Regent Prov.				Dev		V		Mineral Rights			CROWN								
	UWI	100.01-12-005-22W1.00				Field Name		Regent		Pool Name		Lodgepole Virden		Field Code		13		Pool Code		53E		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	26.0	31.0	26.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	0.0	1,394.0											
H2O	2011	15.5	13.6	15.1	13.1	0.0	0.0	12.2	16.9	15.7	15.8	15.6	0.0	787.9											
OIL	2011	12.2	10.6	11.9	10.2	0.0	0.0	9.6	13.3	12.4	12.5	12.2	0.0	594.7											
DAY	2010	21.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	1,144.0											
H2O	2010	14.2	14.4	14.4	14.9	14.4	12.5	14.7	14.2	13.8	13.6	13.2	14.2	654.4											
OIL	2010	11.7	11.7	11.9	12.2	11.8	12.5	12.0	11.8	12.2	12.4	12.1	13.0	489.8											
Licence	6410	Well Name				Tundra et al Sinclair COM				Dev		V		Mineral Rights			FREEHOLD								
	UWI	100.09-21-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole AA		Field Code		1		Pool Code		59AA		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											

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Licence 6410		Well Name Tundra et al Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-21-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole AA		Field Code 1		Pool Code 59AA		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	28.0	30.0	27.0	30.0	31.0	29.0	0.0	1,460.0
H2O	2011	5.7	6.5	6.4	7.3	6.7	6.0	6.3	5.5	4.3	8.7	4.5	0.0	444.9
OIL	2011	8.5	7.0	9.1	7.3	7.6	6.7	7.1	7.2	8.6	24.8	20.6	0.0	620.3
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,136.0
H2O	2010	6.8	6.6	6.9	6.7	6.8	7.1	7.6	7.5	7.4	7.3	6.6	5.8	377.0
OIL	2010	9.9	9.6	9.9	9.5	9.6	8.6	8.4	8.2	8.1	8.0	8.1	11.2	505.8
UWI 100.09-21-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	28.0	30.0	27.0	30.0	0.0	0.0	0.0	1,400.0
H2O	2011	5.5	6.3	6.1	6.9	6.5	5.7	6.1	5.4	4.1	0.0	0.0	0.0	422.4
OIL	2011	16.3	13.2	17.3	15.5	16.1	14.1	15.1	15.2	18.0	0.0	0.0	0.0	1,063.2
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,136.0
H2O	2010	6.6	6.4	6.5	6.3	6.4	6.7	7.3	7.2	7.1	6.9	6.3	5.6	369.8
OIL	2010	18.4	18.0	18.8	18.0	18.4	16.5	15.9	15.8	15.5	15.2	15.5	21.3	922.4
Licence 6411		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-08-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,501.0
H2O	2011	6.4	7.2	8.7	6.9	7.0	7.6	8.4	7.9	5.6	5.6	6.1	0.0	1,088.2
OIL	2011	38.9	31.7	37.4	32.8	30.9	28.3	27.6	26.4	27.0	25.0	23.5	0.0	2,389.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	1,167.0
H2O	2010	19.3	21.6	24.0	22.7	19.8	12.9	13.4	10.3	8.2	7.2	7.2	7.0	1,010.8
OIL	2010	40.4	26.9	29.8	29.0	31.6	33.3	35.4	34.7	34.8	36.5	35.2	36.4	2,060.4
Licence 6412		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-08-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,470.0
H2O	2011	23.2	24.5	23.3	26.6	14.9	10.9	17.6	11.5	9.2	12.8	18.0	0.0	1,714.6
OIL	2011	18.7	13.3	18.7	17.4	30.5	25.3	22.1	24.2	23.4	22.2	20.4	0.0	1,846.5
DAY	2010	29.0	28.0	29.0	30.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	1,136.0
H2O	2010	39.3	40.1	41.6	42.1	47.2	45.2	47.0	43.8	46.8	47.4	30.2	18.9	1,522.1
OIL	2010	15.7	13.4	13.9	14.5	14.2	14.1	15.5	15.0	17.8	18.1	20.9	22.7	1,610.3
Licence 6413		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-08-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,429.0
H2O	2011	13.9	12.3	14.5	14.8	16.5	15.9	16.0	14.8	14.2	15.4	14.5	0.0	1,401.4

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Licence 6413		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-08-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	29.9	28.1	28.5	27.9	30.5	30.0	30.8	28.9	24.1	21.9	22.6	0.0	2,081.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,095.0
H2O	2010	24.9	24.5	24.0	20.4	19.6	18.6	20.0	18.8	17.6	17.4	15.4	13.7	1,238.6
OIL	2010	36.7	32.1	32.8	31.9	32.4	30.9	29.7	29.6	26.7	26.1	26.6	27.3	1,778.2
Licence 6415		Well Name Petrobakken Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-09-002-24W1.00		Field Name Waskada				Pool Name Mission Canyon 1 O		Field Code 3		Pool Code 44O		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,424.1
H2O	2011	298.6	277.9	320.8	321.0	296.8	318.6	327.5	325.8	332.4	439.6	417.5	440.3	15,211.2
OIL	2011	18.5	17.8	19.6	20.2	17.9	20.1	20.2	20.5	18.0	12.4	11.0	11.3	1,576.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,064.1
H2O	2010	356.9	325.7	388.6	336.8	315.8	324.1	351.4	353.6	361.4	374.4	333.2	311.4	11,094.4
OIL	2010	18.6	16.9	20.1	17.9	16.9	16.6	17.8	19.5	17.6	18.8	16.7	18.5	1,369.4
Licence 6417		Well Name Tundra et al Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-03-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	8.0	5.0	5.0	4.0	0.0	0.0	6.0	3.0	5.0	7.0	5.0	0.0	821.0
H2O	2011	51.4	28.0	47.0	0.0	0.0	0.0	54.4	19.0	39.3	39.8	44.4	0.0	3,340.8
OIL	2011	4.5	2.4	4.1	2.0	0.0	0.0	4.7	1.7	3.4	5.1	3.8	0.0	300.7
DAY	2010	7.0	5.0	6.0	5.0	5.0	5.0	6.0	5.0	4.0	6.0	3.0	7.0	773.0
H2O	2010	38.8	69.6	55.3	29.9	47.0	29.8	55.2	23.0	37.5	34.8	23.9	42.9	3,017.5
OIL	2010	2.1	3.7	2.9	1.5	2.5	1.6	2.9	5.4	2.0	2.6	1.8	4.2	269.0
Licence 6419		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-22-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	30.0	0.0	0.0	1,193.0
H2O	2011	26.1	23.5	26.0	25.1	24.9	21.8	13.5	12.3	13.1	11.9	0.0	0.0	1,648.9
OIL	2011	11.9	6.9	7.6	2.9	2.2	1.8	1.8	1.6	1.6	1.7	0.0	0.0	899.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	898.0
H2O	2010	39.7	32.3	35.8	34.4	46.6	36.2	40.1	40.1	38.8	33.5	32.5	33.5	1,450.7
OIL	2010	22.0	26.4	25.1	20.3	20.9	20.9	24.5	24.5	13.3	14.6	14.1	14.5	859.0
UWI 100.14-22-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken Q		Field Code 1		Pool Code 60Q		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	30.0	0.0	0.0	1,193.0
H2O	2011	13.4	12.1	13.4	13.0	12.8	14.5	7.0	8.2	6.7	7.9	0.0	0.0	872.7
OIL	2011	6.1	3.6	3.9	1.5	1.2	1.2	0.9	1.1	1.1	1.2	0.0	0.0	475.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	898.0

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Licence	6419	Well Name				Kiwi Daly COM				Dev	V	Mineral Rights				FREEHOLD			
	UWI	100.14-22-009-28W1.02				Field Name		Daly Sinclair		Pool Name		Bakken Q		Field Code	1	Pool Code	60Q	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2010	20.5	16.7	18.4	17.8	24.0	18.7	20.7	20.7	20.0	17.3	16.7	17.3	763.7					
OIL	2010	11.4	13.6	12.9	10.4	10.7	10.7	12.7	12.7	6.9	7.5	7.2	7.5	453.6					
Licence	6420	Well Name				Petrobakken Waskada SWD				Dev	V	Mineral Rights				FREEHOLD			
	UWI	100.05-35-001-24W1.00				Field Name		Other Areas		Pool Name		Lodgepole		Field Code	99	Pool Code	59	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	1758.6	14794.0	19415.0	17667.0	14782.0	15655.0	16554.0	16586.0	16592.0	18714.0	17869.0	18021.0	714,088.7					
WIN	2010	24277.0	22380.0	19285.0	16357.0	17527.0	17462.0	16470.0	17718.0	17604.0	17120.0	17234.0	17195.0	525,681.1					
Licence	6421	Well Name				Tundra Virden Prov. HZNTL				Dev	H	Mineral Rights				CROWN			
	UWI	100.02-29-010-26W1.00				Field Name		Virden		Pool Name		Lodgepole B		Field Code	5	Pool Code	59B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	12.0	18.0	30.0	31.0	30.0	0.0	1,466.0					
H2O	2011	158.0	141.0	157.7	153.0	155.1	151.8	61.4	89.2	150.5	158.2	146.3	0.0	9,812.1					
OIL	2011	9.6	8.6	9.5	9.2	9.3	8.6	4.1	5.3	9.2	9.4	9.2	0.0	500.6					
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,164.0					
H2O	2010	244.0	224.4	246.2	214.9	153.5	150.1	152.3	155.5	151.2	151.6	151.1	154.8	8,289.9					
OIL	2010	9.3	8.3	9.4	9.3	9.1	8.3	8.8	9.3	8.6	10.1	9.2	9.4	408.6					
Licence	6422	Well Name				Tundra Sinclair				Dev	V	Mineral Rights				FREEHOLD			
	UWI	100.02-19-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	28.0	28.0	31.0	26.0	7.0	0.0	0.0	21.0	30.0	31.0	30.0	0.0	1,067.0					
H2O	2011	7.1	7.2	10.8	7.2	2.1	0.0	0.0	5.7	10.2	8.3	7.3	0.0	749.5					
OIL	2011	21.6	20.1	19.6	21.0	5.6	0.0	0.0	17.3	33.2	27.2	25.2	0.0	1,634.1					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	835.0					
H2O	2010	12.5	6.2	7.7	8.8	9.2	9.2	9.4	9.4	8.8	7.3	6.5	7.7	683.6					
OIL	2010	46.2	33.6	35.6	31.6	30.2	28.0	27.8	27.6	26.9	24.0	22.4	21.8	1,443.3					
Licence	6423	Well Name				Tundra Sinclair				Dev	V	Mineral Rights				FREEHOLD			
	UWI	100.07-19-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	14.0	18.0	29.0	3.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	0.0	1,237.0					
H2O	2011	4.0	6.4	13.5	1.6	0.0	0.0	0.0	0.0	0.0	12.5	24.8	0.0	1,080.6					
OIL	2011	5.9	7.3	9.0	0.8	0.0	0.0	0.0	0.0	0.0	6.6	10.5	0.0	1,126.0					
DAY	2010	30.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	28.0	31.0	1,119.0					
H2O	2010	13.9	14.5	16.1	14.5	16.3	14.2	12.1	11.1	11.2	8.6	7.6	8.5	1,017.8					
OIL	2010	16.0	14.3	15.8	14.1	15.8	12.2	12.7	12.1	12.6	12.6	11.8	11.8	1,085.9					
Licence	6426	Well Name				Petrobakken Waskada HZNTL				Dev	H	Mineral Rights				FREEHOLD			
	UWI	100.16-28-001-24W1.00				Field Name		Waskada		Pool Name		Mission Canyon 1 K		Field Code	3	Pool Code	44K	Unit	0

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Licence 6426		Well Name Petrobakken Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.16-28-001-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 K				Field Code 3		Pool Code 44K		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	25.0	30.0	30.0	27.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	1,443.9
H2O	2011	3788.4	3262.9	4031.6	3978.2	3634.0	4110.5	4145.8	4021.3	4199.2	4587.1	4359.1	4488.8	202,007.5
OIL	2011	104.5	93.6	111.4	113.0	102.4	121.1	119.1	117.5	85.4	82.0	73.2	68.7	12,543.4
DAY	2010	31.0	28.0	31.0	30.0	21.0	22.0	30.0	31.0	30.0	30.0	28.0	31.0	1,092.9
H2O	2010	4774.7	4528.7	5165.8	5741.3	4221.2	3865.1	4141.6	4189.3	3959.4	4052.3	3576.7	4125.1	153,400.6
OIL	2010	61.9	52.4	77.0	75.6	54.2	68.0	81.0	101.6	150.4	161.0	111.4	118.8	11,351.5
Licence 6427		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-17-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	30.0	28.0	29.0	26.0	23.0	29.0	29.0	30.0	28.0	0.0	1,410.0
H2O	2011	27.8	19.1	22.0	22.3	28.5	23.4	31.2	39.3	33.0	39.5	34.5	0.0	2,223.6
OIL	2011	29.9	17.0	23.5	27.8	29.5	24.4	28.3	42.7	40.8	26.0	34.0	0.0	2,006.9
DAY	2010	25.0	26.0	31.0	30.0	29.0	28.0	31.0	30.0	28.0	27.0	27.0	12.0	1,101.0
H2O	2010	20.1	22.9	27.4	25.9	25.4	23.7	25.1	20.6	19.1	32.9	27.0	10.0	1,903.0
OIL	2010	22.2	21.7	23.8	23.2	22.7	19.6	24.8	21.8	16.9	32.2	24.9	8.4	1,683.0
Licence 6428		Well Name Waskada Unit No. 18 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.15-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	29.0	29.0	0.0	0.0	20.0	0.0	31.0	30.0	31.0	1,313.8
GAS	2011	0.0	0.8	1.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	5.8	1.6	30.8
H2O	2011	780.2	662.8	658.2	544.1	438.8	0.0	0.0	290.0	7.0	1028.7	611.2	641.7	26,385.1
OIL	2011	66.0	75.0	78.5	69.0	60.5	0.0	0.0	16.4	0.9	198.9	120.9	127.5	4,224.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	6.0	1,061.8
GAS	2010	0.0	0.0	0.0	0.0	4.6	6.2	3.3	5.1	0.9	0.0	0.0	0.0	20.1
H2O	2010	442.3	463.5	493.2	487.5	447.6	438.6	431.2	482.2	438.4	229.0	0.0	73.4	20,722.4
OIL	2010	81.2	72.0	72.8	82.8	75.6	72.7	75.8	50.8	43.0	27.1	0.0	8.6	3,410.8
Licence 6429		Well Name Tundra Regent				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-23-004-22W1.00	Field Name Regent				Pool Name Lodgepole Virden B				Field Code 13		Pool Code 53B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,487.0
H2O	2011	515.5	454.5	505.1	478.5	536.0	485.9	512.4	524.6	486.5	384.7	380.0	0.0	23,016.0
OIL	2011	10.0	8.0	9.0	8.5	8.9	8.2	8.7	9.5	8.6	7.5	7.2	0.0	1,437.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,155.0
H2O	2010	488.5	435.9	486.4	464.1	473.8	450.4	460.9	456.2	485.0	527.7	502.0	515.9	17,752.3
OIL	2010	11.5	10.0	11.2	9.9	10.2	9.7	10.4	9.9	9.6	10.0	9.8	10.1	1,343.6
Licence 6431		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.15-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0

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Licence 6431		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.15-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,414.0
GAS	2011	0.0	17.7	18.2	17.8	13.5	10.6	11.6	11.5	10.0	10.8	12.5	11.9	341.9
H2O	2011	397.6	380.8	452.9	422.1	385.1	338.2	372.2	356.1	299.4	329.1	315.7	298.8	31,901.9
OIL	2011	70.3	61.4	70.0	69.4	68.7	57.6	60.6	61.9	52.2	54.8	53.7	50.9	5,673.2
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.6	140.6
DAY	2010	31.0	28.0	31.0	28.0	21.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,054.0
GAS	2010	0.0	0.0	0.0	0.0	26.2	59.1	15.7	34.3	22.2	21.8	16.5	0.0	195.8
H2O	2010	981.7	699.9	623.7	441.5	472.8	570.2	547.5	554.5	531.6	455.7	490.8	440.8	27,553.9
OIL	2010	113.3	193.6	164.8	134.5	74.4	108.0	96.6	89.9	82.8	85.4	78.6	81.9	4,941.7
Licence 6432		Well Name Routledge Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.16-21-009-25W1.00	Field Name Viriden				Pool Name Lodgepole C		Field Code 5		Pool Code 59C		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	23.2	29.5	27.5	30.0	31.0	30.5	28.8	30.0	19.0	0.0	1,427.7
H2O	2011	2440.8	2234.3	1846.7	2385.1	2240.5	2429.4	2416.4	2179.6	1563.1	1769.8	1105.5	0.0	96,144.8
OIL	2011	243.9	210.4	173.7	214.5	208.4	225.5	229.9	239.3	204.4	213.8	130.7	0.0	16,391.7
DAY	2010	31.0	28.0	29.0	30.0	30.5	30.0	31.0	31.0	21.0	29.9	30.0	31.0	1,119.2
H2O	2010	2052.8	1858.7	1982.8	2044.9	2237.6	2360.8	2520.7	2408.5	1666.1	2243.7	2371.0	2391.2	73,533.6
OIL	2010	330.6	296.4	326.4	319.9	294.2	236.3	245.5	230.3	149.1	231.4	222.4	223.1	14,097.2
Licence 6433		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-18-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	28.0	0.0	1,478.0
H2O	2011	8.3	8.7	12.2	13.6	14.0	14.6	13.6	10.6	3.1	5.0	2.4	0.0	829.7
OIL	2011	43.3	35.4	39.9	34.6	34.1	32.2	29.9	27.8	39.8	41.7	45.8	0.0	4,164.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,149.0
H2O	2010	7.7	7.5	7.5	8.0	8.0	5.6	2.8	2.8	3.5	5.1	6.1	7.3	723.6
OIL	2010	55.3	47.5	47.1	51.8	54.8	54.6	56.0	52.6	53.5	57.8	53.2	41.6	3,760.4
Licence 6434		Well Name Fox Oil Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-23-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	26.3	29.0	29.2	31.0	30.0	30.9	31.0	30.0	30.0	0.0	0.0	1,397.0
H2O	2011	1.1	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	441.5
OIL	2011	15.7	12.8	14.4	9.5	8.9	9.9	9.7	9.6	9.8	9.6	0.0	0.0	1,108.7
DAY	2010	31.0	27.8	31.0	29.7	30.5	0.0	31.0	31.0	30.0	30.6	30.0	31.0	1,103.6
H2O	2010	1.5	1.4	1.2	0.7	1.3	1.3	1.8	1.5	1.3	2.0	1.0	1.5	436.9
OIL	2010	14.8	17.7	11.3	7.6	17.1	11.5	14.1	19.0	15.6	15.3	9.7	14.7	998.8
UWI	100.11-23-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		

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Licence 6434		Well Name Fox Oil Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-23-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	26.3	29.0	29.2	31.0	30.0	30.9	31.0	30.0	30.0	0.0	0.0	1,395.6
H2O	2011	1.0	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.0	0.0	421.5
OIL	2011	15.1	12.3	13.8	9.1	8.5	9.5	9.3	9.2	9.5	9.3	0.0	0.0	1,064.8
DAY	2010	31.0	27.8	31.0	29.7	30.5	0.0	31.0	31.0	30.0	30.6	30.0	31.0	1,102.2
H2O	2010	1.5	1.3	1.0	0.7	1.3	1.2	1.7	1.5	1.3	1.9	0.9	1.4	417.7
OIL	2010	14.3	17.0	10.9	7.3	16.5	11.0	13.6	18.2	14.9	14.7	9.4	14.1	959.2
Licence 6435		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.08-24-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,479.0
H2O	2011	12.9	10.9	10.9	12.5	14.4	11.1	7.9	9.1	12.2	13.2	9.8	0.0	1,561.1
OIL	2011	61.9	54.5	60.1	53.6	50.1	51.4	57.1	54.3	45.9	49.4	50.4	0.0	4,589.3
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,145.0
H2O	2010	21.1	21.6	24.0	22.2	15.3	14.5	15.2	17.8	18.0	17.9	13.6	12.7	1,436.2
OIL	2010	59.7	53.7	59.6	58.1	62.4	62.1	62.4	59.2	56.0	55.8	56.4	56.5	4,000.6
Licence 6436		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.13-24-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	31.0	25.0	29.0	19.0	27.0	31.0	26.0	31.0	24.0	0.0	1,362.0
H2O	2011	10.8	11.4	13.4	17.6	22.8	26.6	34.3	41.4	31.9	37.4	34.6	0.0	1,677.2
OIL	2011	21.2	19.6	21.5	25.8	29.2	14.3	23.6	33.6	27.7	30.2	16.3	0.0	2,915.3
DAY	2010	31.0	22.0	29.0	29.0	28.0	26.0	31.0	28.0	24.0	31.0	26.0	31.0	1,064.0
H2O	2010	18.7	13.8	16.0	15.1	12.3	10.3	10.7	9.7	7.7	9.7	9.0	12.0	1,395.0
OIL	2010	55.0	36.7	44.6	40.2	35.2	32.3	31.5	27.0	22.5	27.2	20.8	23.1	2,652.3
Licence 6437		Well Name Sinclair Unit No. 2 Prov.				Dev V		Mineral Rights CROWN						
UWI	100.14-24-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	8.0	15.0	20.0	29.0	31.0	28.0	31.0	27.0	0.0	1,351.0
H2O	2011	21.4	23.7	28.0	8.7	19.5	12.3	13.8	13.2	11.7	16.0	13.2	0.0	1,573.6
OIL	2011	41.2	40.7	44.9	12.8	25.0	69.4	98.7	95.8	82.5	72.6	58.1	0.0	2,904.9
DAY	2010	31.0	24.0	30.0	29.0	29.0	27.0	31.0	30.0	26.0	31.0	28.0	31.0	1,074.0
H2O	2010	15.6	14.4	21.5	17.2	18.1	16.9	19.1	16.0	11.8	14.7	16.1	20.2	1,392.1
OIL	2010	36.7	30.0	44.7	41.1	40.8	38.8	46.1	40.4	33.7	40.1	37.4	38.3	2,263.2
Licence 6438		Well Name Neo Daly Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.05-33-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD		Field Code 1		Pool Code 59DD		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,494.0

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Licence	6438		Well Name		Neo Daly Sinclair COM		Dev		V		Mineral Rights		FREEHOLD	
UWI	100.05-33-008-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole DD		Field Code		1	
											Pool Code		59DD	
													Unit	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	1.0	0.5	0.8	0.9	1.1	0.6	2.1	2.1	1.3	1.7	1.9	2.0	181.7
OIL	2011	26.0	22.4	25.0	24.0	23.2	24.5	16.8	17.6	16.2	16.1	14.2	14.6	1,834.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,129.0
H2O	2010	3.0	2.7	2.8	2.9	3.0	2.8	2.6	2.5	2.8	1.9	1.8	1.2	165.7
OIL	2010	26.6	23.0	23.6	21.0	22.6	21.0	22.4	18.7	18.7	23.4	24.0	21.6	1,594.2
UWI	100.05-33-008-28W1.02		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	
											Pool Code		62B	
													Unit	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,521.0
H2O	2011	9.1	4.1	7.6	7.6	9.9	5.4	18.8	18.7	11.9	15.0	17.3	18.4	1,763.8
OIL	2011	26.0	22.4	25.1	24.0	23.3	24.6	16.8	17.7	16.2	16.0	14.1	14.6	1,809.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,156.0
H2O	2010	27.4	24.2	24.9	26.5	26.6	25.1	23.6	22.4	25.0	16.7	16.0	10.3	1,620.0
OIL	2010	26.7	23.0	23.6	21.1	22.6	21.0	22.5	18.7	18.7	23.3	24.1	21.6	1,569.1
Licence	6439		Well Name		Sinclair Unit No. 2		Dev		V		Mineral Rights		FREEHOLD	
UWI	100.02-31-007-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	
											Pool Code		62B	
													Unit	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	24.0	31.0	26.0	31.0	30.0	31.0	27.0	30.0	27.0	18.0	0.0	1,366.0
H2O	2011	9.9	6.8	8.1	5.3	6.0	7.0	10.2	10.4	11.4	10.6	6.4	0.0	1,144.7
OIL	2011	39.3	33.4	38.8	31.4	36.6	35.9	39.5	39.3	45.3	38.9	22.9	0.0	3,380.1
DAY	2010	31.0	27.0	28.0	26.0	29.0	28.0	31.0	27.0	26.0	23.0	26.0	31.0	1,064.0
H2O	2010	15.6	15.5	16.3	17.1	18.7	11.4	9.2	10.2	10.7	10.1	8.4	12.3	1,052.6
OIL	2010	58.1	48.7	50.4	42.7	44.9	48.7	51.4	38.0	38.5	28.4	37.0	41.0	2,978.8
Licence	6440		Well Name		Tundra et al Sinclair		Dev		V		Mineral Rights		FREEHOLD	
UWI	100.13-09-007-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	
											Pool Code		62B	
													Unit	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,474.0
H2O	2011	9.8	9.1	11.6	12.1	13.9	13.7	11.4	11.0	10.0	10.7	10.5	0.0	1,226.3
OIL	2011	25.0	20.7	21.8	20.6	19.9	17.3	19.8	20.3	19.7	20.6	19.9	0.0	1,618.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	1,140.0
H2O	2010	15.6	15.4	17.1	16.2	14.6	12.9	11.4	11.0	10.5	10.1	10.0	9.6	1,102.5
OIL	2010	30.6	26.9	29.8	29.0	26.1	24.2	23.7	23.0	24.6	23.6	19.7	22.8	1,392.6
Licence	6441		Well Name		Sinclair Unit No. 2		Dev		V		Mineral Rights		FREEHOLD	
UWI	100.03-31-007-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	
											Pool Code		62B	
													Unit	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	9.0	0.0	1,437.0
H2O	2011	10.0	8.3	13.1	11.5	12.9	12.8	12.5	11.2	10.8	11.2	3.1	0.0	1,146.2
OIL	2011	38.1	33.9	34.6	34.0	39.5	35.6	28.0	26.7	27.8	26.7	7.2	0.0	2,823.4

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Licence	6441			Well Name		Sinclair Unit No. 2		Dev			V		Mineral Rights		FREEHOLD									
	UWI	100.03-31-007-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2010	31.0	26.0	29.0	28.0	30.0	29.0	31.0	29.0	28.0	27.0	28.0	31.0	1,133.0										
H2O	2010	15.6	12.7	13.5	12.4	12.0	9.4	9.1	10.9	10.3	8.3	11.0	10.9	1,028.8										
OIL	2010	45.8	38.0	42.3	42.6	47.6	42.4	43.6	40.3	37.3	38.1	34.9	36.4	2,491.3										
Licence	6444			Well Name		Routledge Unit No. 1 HZNTL		Dev			H		Mineral Rights		FREEHOLD									
	UWI	102.13-21-009-25W1.00			Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	0.0	0.0	5.2	0.0	0.0	0.0	3.0	0.0	0.0	0.0	6.5	0.0	587.1										
H2O	2011	0.0	0.0	580.1	0.0	0.0	0.0	339.8	0.0	0.0	0.0	522.5	0.0	53,406.1										
OIL	2011	0.0	0.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,685.5										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	572.4										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51,963.7										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,674.6										
	UWI	102.13-21-009-25W1.02			Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0										
Licence	6445			Well Name		Routledge Unit No. 1 HZNTL		Dev			H		Mineral Rights		FREEHOLD									
	UWI	102.07-22-009-25W1.00			Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	31.0	27.8	28.2	29.8	29.1	30.0	27.0	31.0	28.8	29.2	30.0	0.0	1,424.0										
H2O	2011	2434.8	2215.6	2240.1	2406.0	2360.0	2423.3	2099.5	2521.1	2806.0	3079.9	3124.6	0.0	122,337.6										
OIL	2011	102.8	88.1	89.1	91.5	92.7	95.1	84.5	107.9	107.5	109.0	108.2	0.0	6,156.2										
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	23.0	28.9	23.0	28.2	1,102.1										
H2O	2010	2535.0	2295.2	2617.3	2450.6	2549.2	2430.8	2553.4	2479.8	1879.0	2232.9	1871.7	2212.8	94,626.7										
OIL	2010	128.4	115.2	135.6	107.5	111.3	107.6	110.0	104.8	74.3	101.8	77.7	89.8	5,079.8										
Licence	6446			Well Name		Routledge Unit No. 1 HZNTL		Dev			H		Mineral Rights		FREEHOLD									
	UWI	102.16-28-009-25W1.00			Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	31.0	27.8	31.0	29.3	31.0	30.0	31.0	31.0	28.8	30.0	30.0	0.0	1,406.2										
H2O	2011	840.1	764.5	851.1	816.4	868.0	882.4	904.4	883.7	802.5	906.1	866.2	0.0	36,605.1										
OIL	2011	93.8	80.4	89.4	82.0	90.2	77.2	73.1	79.4	73.7	76.9	73.3	0.0	4,423.1										
DAY	2010	29.1	28.0	31.0	30.0	30.5	30.0	31.0	31.0	23.0	30.9	30.0	29.5	1,075.3										
H2O	2010	723.6	697.4	795.3	831.7	834.6	798.1	852.2	821.4	632.4	803.7	821.8	786.7	27,219.7										

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Licence	6446	Well Name Routledge Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.16-28-009-25W1.00	Field Name Virden				Pool Name Lodgepole C				Field Code	5	Pool Code	59C	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	77.5	73.9	87.1	106.4	104.4	98.8	102.7	94.4	64.7	94.7	88.0	83.2	3,533.7
Licence	6447	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	0.0	22.0	30.0	14.0	22.0	0.0	1,322.0
H2O	2011	147.3	127.5	148.3	51.0	0.0	0.0	0.0	113.1	242.2	107.2	196.4	0.0	2,498.8
OIL	2011	73.9	71.8	81.2	25.7	0.0	0.0	0.0	57.9	18.8	4.9	10.0	0.0	4,231.9
DAY	2010	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	1,134.0
H2O	2010	18.3	17.6	19.6	15.9	14.8	18.1	17.8	17.4	13.2	43.7	62.0	90.4	1,365.8
OIL	2010	54.1	46.5	51.5	52.5	52.1	72.4	67.5	62.3	60.9	95.4	111.8	37.2	3,887.7
Licence	6448	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-05-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	5.0	31.0	30.0	31.0	0.0	0.0	0.0	25.0	31.0	30.0	0.0	1,177.0
H2O	2011	0.0	0.0	47.2	29.3	25.4	0.0	0.0	0.0	43.3	28.0	23.0	0.0	1,231.4
OIL	2011	0.0	3.3	30.2	18.7	16.2	0.0	0.0	0.0	23.4	17.8	14.8	0.0	909.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	994.0
H2O	2010	20.6	19.6	20.0	20.4	21.1	20.4	10.4	0.0	0.0	0.0	0.0	0.0	1,035.2
OIL	2010	14.9	14.3	14.4	14.5	13.6	13.2	6.6	0.0	0.0	0.0	0.0	0.0	785.4
Licence	6450	Well Name Sinclair Unit No. 5				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-06-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	0.0	1,200.0
H2O	2011	13.0	12.3	14.6	0.0	0.0	0.0	0.0	0.0	0.0	3.8	83.9	0.0	862.5
OIL	2011	12.4	14.1	15.6	0.0	0.0	0.0	0.0	0.0	0.0	3.7	12.9	0.0	1,389.9
DAY	2010	29.0	26.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	20.0	0.0	1,074.0
H2O	2010	20.4	21.3	24.1	15.2	15.4	14.9	12.5	12.8	12.6	13.2	8.9	0.0	734.9
OIL	2010	22.9	20.9	24.6	18.3	18.6	18.5	15.5	15.9	16.9	14.8	7.9	0.0	1,331.2
Licence	6451	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-31-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	20.0	31.0	3.0	0.0	0.0	0.0	28.0	30.0	31.0	28.0	0.0	1,137.0
H2O	2011	10.4	6.4	13.4	1.4	0.0	0.0	0.0	13.6	13.9	15.6	15.3	0.0	844.0
OIL	2011	31.7	19.0	34.0	3.3	0.0	0.0	0.0	31.5	37.1	43.9	33.5	0.0	1,713.6
DAY	2010	28.0	28.0	29.0	0.0	13.0	9.0	0.0	0.0	26.0	31.0	30.0	31.0	935.0
H2O	2010	15.0	16.4	16.9	0.0	7.0	4.7	0.0	0.0	12.5	14.7	13.6	13.9	754.0
OIL	2010	29.6	28.8	29.6	0.0	12.9	9.2	0.0	0.0	26.2	30.2	32.1	33.1	1,479.6

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Licence	6452	Well Name Tundra Regent HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.11-26-004-22W1.00	Field Name Regent				Pool Name Lodgepole Virden B				Field Code 13		Pool Code 53B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,483.0
H2O	2011	139.9	125.1	136.1	126.8	143.3	128.3	135.7	139.7	131.4	134.7	133.4	0.0	6,124.8
OIL	2011	27.1	24.1	26.6	24.6	24.7	21.5	22.8	25.1	23.1	22.7	21.6	0.0	2,904.5
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	1,151.0
H2O	2010	140.2	123.4	138.3	129.3	122.1	121.9	127.9	127.6	131.7	142.9	134.8	141.3	4,650.4
OIL	2010	27.6	24.3	27.2	25.5	24.6	24.6	26.7	26.1	25.4	27.0	25.8	27.3	2,640.6
Licence	6453	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-08-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	27.0	28.0	28.0	28.0	29.0	31.0	28.0	29.0	28.0	0.0	1,433.0
H2O	2011	18.4	16.6	18.5	19.8	20.1	17.8	17.9	18.8	18.9	22.5	22.7	0.0	1,924.2
OIL	2011	56.8	43.8	42.7	45.2	41.9	44.4	46.1	46.6	34.4	31.2	31.7	0.0	3,583.7
DAY	2010	31.0	26.0	31.0	30.0	29.0	30.0	29.0	29.0	29.0	29.0	28.0	29.0	1,119.0
H2O	2010	37.4	31.3	34.6	32.7	29.3	22.6	21.3	22.7	22.6	18.9	16.2	20.4	1,712.2
OIL	2010	55.0	46.3	56.4	54.8	53.1	54.5	47.3	47.0	54.5	55.7	52.4	45.5	3,118.9
Licence	6454	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-08-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,463.0
H2O	2011	16.7	14.8	15.1	15.2	16.4	15.6	18.3	16.8	17.1	21.4	21.3	0.0	1,787.6
OIL	2011	46.3	36.7	43.1	40.1	41.1	38.9	37.8	39.3	36.2	39.5	42.9	0.0	3,102.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	1,129.0
H2O	2010	24.9	24.7	27.4	25.9	27.7	26.8	29.1	30.2	27.1	24.5	18.3	17.7	1,598.9
OIL	2010	52.0	45.7	50.7	49.3	53.0	53.6	38.1	41.0	40.8	41.5	41.3	42.2	2,660.8
Licence	6455	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-08-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	28.0	29.0	28.0	29.0	31.0	28.0	30.0	29.0	0.0	1,439.0
H2O	2011	13.4	12.1	11.6	13.0	16.3	15.7	14.6	15.7	13.2	13.5	14.7	0.0	1,314.3
OIL	2011	37.5	31.1	34.3	27.8	29.5	28.6	30.3	32.7	28.5	32.5	28.4	0.0	2,840.5
DAY	2010	28.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	28.0	29.0	1,118.0
H2O	2010	19.2	18.5	20.5	19.5	15.1	9.7	14.3	16.7	16.5	15.0	15.7	15.6	1,160.5
OIL	2010	40.1	45.7	50.7	49.3	46.1	45.4	42.7	45.1	40.3	37.9	29.7	30.9	2,499.3
Licence	6456	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-08-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	27.0	29.0	27.0	29.0	28.0	30.0	28.0	30.0	28.0	28.0	0.0	1,397.0

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Licence 6456		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-08-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	16.9	14.4	13.9	15.2	16.8	14.9	15.4	13.4	14.2	13.9	13.5	0.0	1,300.4
OIL	2011	31.8	27.4	31.4	25.0	28.8	29.9	29.8	29.0	33.2	30.3	30.2	0.0	2,705.5
DAY	2010	31.0	26.0	31.0	28.0	29.0	28.0	27.0	29.0	30.0	30.0	28.0	31.0	1,086.0
H2O	2010	24.9	22.9	27.4	21.9	22.8	21.5	15.5	18.2	20.5	20.3	17.5	19.1	1,137.9
OIL	2010	39.7	32.4	38.8	37.2	39.4	36.3	34.1	38.2	44.6	43.5	38.6	33.4	2,378.7
Licence 6457		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-08-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	22.0	28.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	0.0	1,413.0
H2O	2011	11.9	10.2	8.8	12.7	8.4	10.3	12.0	14.5	13.3	15.4	11.3	0.0	1,302.2
OIL	2011	29.2	24.0	19.3	25.8	23.4	26.0	25.2	26.1	21.7	21.4	19.2	0.0	1,981.8
DAY	2010	31.0	28.0	29.0	27.0	29.0	28.0	29.0	29.0	30.0	30.0	29.0	29.0	1,099.0
H2O	2010	24.9	24.7	25.6	21.6	22.2	20.0	20.3	19.5	17.6	17.4	15.6	15.4	1,173.4
OIL	2010	21.4	18.8	22.3	22.4	25.6	25.4	21.9	21.2	23.7	23.2	22.8	22.5	1,720.5
Licence 6458		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-08-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	1,430.0
H2O	2011	8.6	15.0	17.9	15.2	19.4	19.2	18.6	20.7	12.1	22.1	39.1	0.0	1,296.6
OIL	2011	42.6	73.0	94.1	88.3	84.0	79.2	86.1	82.1	84.0	75.8	49.9	0.0	3,810.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,110.0
H2O	2010	17.8	17.8	20.5	19.5	20.4	17.5	15.5	13.8	14.3	15.0	13.3	13.7	1,088.7
OIL	2010	59.0	51.1	53.7	47.4	50.9	49.7	52.2	52.7	48.1	47.9	48.8	63.7	2,971.0
Licence 6460		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	26.0	31.0	27.0	29.0	26.0	30.0	29.0	28.0	29.0	30.0	0.0	1,377.0
H2O	2011	17.9	18.0	11.6	10.6	16.2	15.8	16.3	17.6	15.9	16.8	15.2	0.0	1,645.3
OIL	2011	38.5	39.8	28.1	19.5	22.9	22.7	29.0	28.0	25.7	21.5	29.4	0.0	2,262.4
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	29.0	29.0	28.0	29.0	27.0	20.0	1,064.0
H2O	2010	23.7	23.5	23.5	22.7	15.3	14.8	16.3	14.9	13.7	14.0	14.1	8.6	1,473.4
OIL	2010	34.8	30.6	30.0	29.0	30.5	30.5	26.5	21.1	21.2	25.2	21.3	15.4	1,957.3
Licence 6461		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-17-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,461.0
H2O	2011	16.7	15.7	17.9	17.5	18.8	19.8	24.4	17.0	11.4	18.3	18.2	0.0	1,739.0

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Licence	6461	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-17-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	36.5	41.2	48.3	43.8	44.6	44.9	49.7	56.0	54.3	54.9	55.2	0.0	3,011.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	20.0	1,127.0
H2O	2010	24.9	24.7	27.4	25.9	27.0	22.2	18.8	20.8	17.9	17.9	16.6	10.4	1,543.3
OIL	2010	42.8	36.8	38.8	37.7	39.6	39.0	46.4	35.8	32.8	29.8	33.8	22.5	2,482.3
Licence	6462	Well Name Tundra Daly Prov.				Dev V				Mineral Rights CROWN				
UWI	100.02-10-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	18.0	8.0	27.0	30.0	31.0	4.0	0.0	24.0	30.0	31.0	26.0	0.0	1,300.0
H2O	2011	14.9	5.2	12.0	9.0	8.4	0.8	0.0	14.8	11.8	10.3	7.0	0.0	1,039.5
OIL	2011	11.1	7.8	18.0	13.5	12.6	1.2	0.0	9.7	11.7	10.3	8.8	0.0	2,184.0
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	10.0	1,071.0
H2O	2010	18.6	16.0	22.4	16.5	14.8	12.2	10.9	9.5	13.5	11.2	9.2	3.2	945.3
OIL	2010	41.4	37.5	40.1	38.5	34.7	28.3	25.6	22.0	15.0	16.8	13.8	4.8	2,079.3
Licence	6463	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,446.0
H2O	2011	17.6	16.3	11.1	11.0	12.6	12.7	14.5	17.8	15.6	15.5	13.7	0.0	1,710.8
OIL	2011	35.1	32.2	31.3	29.2	29.4	27.7	26.4	22.8	22.6	24.3	25.0	0.0	2,494.2
DAY	2010	30.0	27.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	19.0	1,112.0
H2O	2010	18.9	19.1	19.6	18.5	19.1	18.4	19.1	18.3	15.5	16.4	14.6	9.2	1,552.4
OIL	2010	27.7	24.9	29.2	28.4	28.5	28.1	27.0	27.1	26.9	24.8	24.7	15.5	2,188.2
Licence	6464	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	0.0	1,323.0
H2O	2011	0.0	10.9	12.5	8.8	9.0	8.1	7.6	9.4	26.4	15.4	17.9	0.0	967.3
OIL	2011	0.0	23.0	52.1	41.4	42.7	37.8	40.2	48.2	38.0	45.7	44.4	0.0	2,702.5
DAY	2010	31.0	27.0	26.0	16.0	21.0	29.0	29.0	31.0	29.0	31.0	1.0	2.0	1,035.0
H2O	2010	14.1	12.2	6.8	0.8	9.0	3.4	6.2	11.7	5.8	6.0	0.2	6.2	841.3
OIL	2010	65.8	54.1	36.4	2.5	29.1	43.6	41.9	42.3	33.2	34.4	1.2	0.0	2,289.0
Licence	6465	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-29-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,457.0
H2O	2011	11.7	10.9	13.1	13.3	12.5	14.0	14.6	9.4	11.7	12.5	7.6	0.0	1,244.4
OIL	2011	49.1	41.2	46.5	45.9	41.6	40.2	42.9	37.3	39.5	38.8	29.4	0.0	3,851.9

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Licence	6465	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-29-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	1,123.0
H2O	2010	12.5	10.6	10.6	14.3	17.4	12.0	20.5	21.7	19.1	17.0	13.4	12.6	1,113.1
OIL	2010	58.1	49.1	53.4	51.1	53.3	34.3	53.7	49.4	44.7	44.3	43.6	43.7	3,399.5
Licence	6466	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-31-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,430.0
H2O	2011	9.8	8.2	6.5	5.4	5.6	6.5	9.3	6.2	4.3	4.6	4.3	0.0	1,056.3
OIL	2011	51.0	42.9	48.0	43.7	42.7	41.4	43.4	42.6	40.7	40.7	37.0	0.0	3,652.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,096.0
H2O	2010	12.5	12.3	14.0	9.3	3.6	3.9	7.1	7.1	6.9	10.9	8.0	9.9	985.6
OIL	2010	67.2	58.2	62.5	60.1	66.8	66.0	64.2	61.5	57.3	50.1	47.4	46.8	3,178.7
Licence	6467	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	1,319.0
H2O	2011	18.3	16.8	18.5	17.4	14.9	14.8	15.3	16.6	16.1	16.7	14.9	0.0	1,050.0
OIL	2011	11.5	8.8	9.8	9.6	8.2	8.7	8.9	8.3	7.7	8.0	8.1	0.0	1,115.7
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	992.0
H2O	2010	29.9	27.6	27.3	27.6	26.5	25.6	25.5	22.1	21.2	20.5	20.6	20.2	869.7
OIL	2010	12.0	11.1	14.0	14.8	12.2	11.4	11.9	12.7	14.4	15.0	17.0	12.9	1,018.1
Licence	6468	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.10-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	1,377.0
H2O	2011	14.0	12.2	13.5	12.3	14.9	13.4	12.3	12.1	11.5	12.0	11.1	0.0	1,259.2
OIL	2011	20.6	18.3	20.4	18.6	25.7	24.1	20.8	20.9	20.0	20.8	20.7	0.0	1,808.8
DAY	2010	31.0	28.0	29.0	30.0	31.0	28.0	28.0	28.0	28.0	29.0	28.0	31.0	1,044.0
H2O	2010	19.9	18.4	21.9	23.0	24.4	21.1	17.3	14.9	14.5	16.4	15.9	15.3	1,119.9
OIL	2010	30.6	27.7	22.2	22.1	22.7	21.1	24.3	23.7	22.4	22.5	23.3	21.1	1,577.9
Licence	6469	Well Name Routledge Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.05-21-009-25W1.00	Field Name Viriden				Pool Name Lodgepole C				Field Code 5		Pool Code 59C		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.8	27.2	23.8	22.1	0.0	27.7	31.0	28.8	30.0	30.0	0.0	1,328.0
H2O	2011	6.0	5.5	5.3	4.8	4.4	0.0	6.1	7.6	6.9	7.7	7.7	0.0	64.1
OIL	2011	57.6	49.5	48.1	41.0	39.4	0.0	53.5	70.4	65.4	68.2	65.8	0.0	1,981.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	30.9	30.0	24.5	1,048.6

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Licence	6469	Well Name				Routledge Unit No. 1 HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.05-21-009-25W1.00				Field Name		Virden		Pool Name		Lodgepole C		Field Code		5		Pool Code		59C		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.1											
OIL	2010	59.7	53.5	63.0	59.1	62.4	60.4	62.8	58.9	41.7	61.1	56.8	43.6	1,423.0											
Licence	6470	Well Name				Sinclair Unit No. 2				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.01-08-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	27.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	1,386.0											
H2O	2011	14.4	12.0	10.4	12.4	15.6	13.1	12.8	15.7	14.2	14.9	15.2	0.0	1,509.9											
OIL	2011	46.8	35.7	34.9	38.0	45.7	43.6	43.1	37.3	39.1	39.2	36.6	0.0	2,757.2											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,061.0											
H2O	2010	87.2	55.2	35.2	33.4	32.4	24.9	22.9	21.2	16.5	15.7	13.3	13.7	1,359.2											
OIL	2010	73.4	50.2	43.9	42.6	44.5	43.3	43.4	43.7	45.0	44.1	41.4	42.5	2,317.2											
Licence	6471	Well Name				Sinclair Unit No. 2				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.02-08-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	29.0	28.0	29.0	27.0	29.0	28.0	29.0	29.0	30.0	31.0	27.0	0.0	1,399.0											
H2O	2011	13.0	12.3	11.3	10.8	11.7	10.5	11.1	8.8	8.5	9.3	33.2	0.0	1,305.2											
OIL	2011	31.1	28.3	29.2	25.3	28.3	28.9	28.0	27.3	30.2	27.7	20.3	0.0	2,077.6											
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	28.0	29.0	29.0	29.0	1,083.0											
H2O	2010	20.3	20.0	22.3	21.1	16.5	13.3	18.2	16.7	14.5	14.7	12.7	12.3	1,164.7											
OIL	2010	38.3	33.6	37.3	36.3	34.7	36.0	34.3	31.9	27.7	30.2	33.0	30.0	1,773.0											
Licence	6472	Well Name				Sinclair Unit No. 2				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.07-08-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	26.0	23.0	26.0	27.0	26.0	22.0	26.0	27.0	26.0	26.0	26.0	0.0	1,335.0											
H2O	2011	66.2	60.9	73.2	59.7	27.7	25.4	12.0	14.8	12.4	12.1	13.4	0.0	1,661.8											
OIL	2011	57.5	45.4	49.7	55.7	38.6	23.1	71.1	40.8	32.9	28.3	25.5	0.0	3,255.1											
DAY	2010	27.0	28.0	29.0	30.0	27.0	27.0	31.0	28.0	26.0	29.0	30.0	27.0	1,054.0											
H2O	2010	10.8	12.3	12.8	13.0	14.8	13.6	12.5	11.3	10.1	19.5	16.3	51.0	1,284.0											
OIL	2010	55.6	53.7	55.8	58.0	66.3	63.6	61.9	54.2	48.9	50.2	46.9	54.2	2,786.5											
Licence	6473	Well Name				Sinclair Unit No. 2				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.10-08-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,441.0											
H2O	2011	5.6	4.9	10.4	24.6	31.3	34.4	35.4	34.6	31.0	37.1	25.1	0.0	1,493.7											
OIL	2011	48.8	41.6	47.0	47.2	41.6	43.4	38.2	34.3	31.3	30.5	37.6	0.0	2,686.9											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,107.0											
H2O	2010	18.7	18.5	23.8	21.0	20.4	19.4	20.4	18.8	17.6	17.4	14.9	12.9	1,219.3											

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Licence	6473	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-08-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	45.8	40.3	39.1	39.3	41.2	39.4	38.6	38.7	38.7	37.7	37.5	37.3	2,245.4
Licence	6474	Well Name Tundra Regent HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.06-24-004-22W1.00	Field Name Regent				Pool Name Lodgepole Virden B				Field Code 13	Pool Code 53B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	0.0	1,462.0
H2O	2011	171.5	154.5	164.1	152.6	170.9	154.3	156.9	144.2	261.7	303.7	297.1	0.0	11,055.5
OIL	2011	31.5	27.6	28.9	26.2	27.3	24.9	25.6	39.5	32.9	36.2	34.4	0.0	7,722.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,131.0
H2O	2010	242.4	216.2	241.5	231.3	222.5	203.6	200.5	184.0	178.3	182.8	168.4	174.2	8,924.0
OIL	2010	76.1	59.2	58.5	51.1	42.3	38.8	39.6	35.9	32.9	33.1	30.9	32.0	7,387.2
Licence	6475	Well Name South Pierson Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	104.05-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,443.0
GAS	2011	1.6	1.4	1.6	2.5	3.1	3.0	3.1	3.1	3.0	3.1	2.9	0.0	172.2
GSD	2011	1.3	1.0	0.0	0.0	0.0	0.0	2.8	2.6	0.0	2.5	0.3	0.0	18.6
H2O	2011	14.2	20.7	22.0	34.1	30.6	35.7	19.5	31.3	21.8	33.2	22.9	0.0	1,078.4
OIL	2011	32.2	28.3	31.6	30.3	29.9	30.1	30.7	29.9	31.1	30.6	30.3	0.0	3,530.9
DAY	2010	30.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	1,109.0
GAS	2010	2.7	2.5	2.8	2.8	3.4	3.0	2.0	3.1	3.0	2.6	1.5	1.6	143.8
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.9	1.2	0.9	0.0	8.1
H2O	2010	19.1	17.7	20.6	17.4	14.4	12.9	15.5	16.2	15.5	18.9	21.2	24.6	792.4
OIL	2010	38.2	29.7	33.6	30.4	31.1	27.7	36.2	39.6	37.4	37.2	29.4	31.7	3,195.9
Licence	6476	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-31-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	1,465.0
H2O	2011	12.2	10.8	12.5	12.7	14.6	13.9	13.0	11.9	10.6	8.6	9.1	0.0	1,190.5
OIL	2011	13.0	11.1	12.6	12.1	12.2	11.5	11.8	9.9	9.6	9.1	9.3	0.0	1,070.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,132.0
H2O	2010	19.3	19.1	20.2	16.3	16.0	16.2	15.7	14.6	13.6	13.6	12.0	12.3	1,060.6
OIL	2010	16.8	14.8	15.6	13.4	13.6	13.0	13.0	12.9	12.6	12.0	11.6	11.9	948.4
Licence	6477	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.07-28-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	30.0	29.0	28.0	31.0	29.0	28.0	31.0	28.0	0.0	1,430.0
H2O	2011	14.8	13.3	15.7	15.6	15.9	14.8	12.8	12.2	11.2	15.7	14.5	0.0	1,603.2

Licence		6477		Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.07-28-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2011	35.1	31.1	36.1	32.3	32.0	33.4	43.1	35.7	33.3	36.3	30.2	0.0	2,863.6									
DAY	2010	29.0	28.0	29.0	28.0	29.0	30.0	30.0	30.0	28.0	29.0	30.0	31.0	1,109.0									
H2O	2010	21.3	22.3	24.4	21.6	20.1	16.5	16.1	17.1	15.2	15.1	15.5	15.9	1,446.7									
OIL	2010	38.1	34.4	31.8	32.1	34.5	36.0	32.1	28.8	27.4	29.7	30.2	33.4	2,485.0									
Licence		6478		Well Name		Tundra Regent HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		100.13-13-004-22W1.00		Field Name		Regent		Pool Name		Lodgepole Virden B		Field Code		13		Pool Code		53B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	12.0	17.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,419.0									
H2O	2011	295.4	268.3	290.1	109.7	167.4	280.5	289.4	304.7	286.2	280.5	277.3	0.0	11,948.5									
OIL	2011	21.5	19.0	20.4	6.8	9.7	16.8	17.2	19.3	17.7	16.5	15.8	0.0	2,728.6									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,119.0									
H2O	2010	292.4	260.7	294.0	273.7	280.7	270.2	277.8	280.2	280.6	307.4	289.4	299.1	9,099.0									
OIL	2010	31.8	25.0	26.5	24.3	22.6	21.7	22.5	22.3	21.1	22.4	21.0	21.6	2,547.9									
Licence		6479		Well Name		South Pierson Unit No. 1 Prov.		Dev		V		Mineral Rights		CROWN									
UWI		1D0.11-04-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	0.0	1,179.0									
GAS	2011	1.1	3.1	2.5	0.0	0.0	0.0	0.0	0.0	1.4	1.5	0.9	0.0	101.0									
GSD	2011	0.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.1	0.0	7.8									
H2O	2011	7.1	5.9	4.6	0.0	0.0	0.0	0.0	0.0	1.9	7.8	5.5	0.0	622.1									
OIL	2011	25.0	22.4	18.6	0.0	0.0	0.0	0.0	0.0	11.0	23.5	22.8	0.0	963.7									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	9.0	30.0	31.0	30.0	31.0	1,023.0									
GAS	2010	2.9	2.8	1.9	1.2	2.0	2.1	1.3	0.6	1.3	3.4	0.1	0.0	90.5									
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.3	1.4	0.1	0.0	3.4									
H2O	2010	2.2	0.3	0.3	0.3	0.3	0.3	0.3	0.1	16.3	17.5	13.2	15.1	589.3									
OIL	2010	20.9	19.2	20.3	16.7	13.3	12.9	12.8	4.2	26.0	32.8	23.1	24.8	840.4									
Licence		6480		Well Name		CNRL Pierson		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.15-05-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec										

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Licence	6480	Well Name CNRL Pierson				Dev V					Mineral Rights FREEHOLD				
UWI	100.15-05-002-29W1.00				Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2010	5.1	4.5	0.0	1.0	1.2	3.3	4.2	1.6	0.9	2.3	2.4	1.8		
OIL	2010	80.2	70.2	0.0	78.1	85.8	77.2	84.4	88.2	83.8	83.2	74.5	72.6	3,969.0	
Licence	6481	Well Name CNRL Pierson Prov. DIR				Dev D					Mineral Rights CROWN				
UWI	100.04-08-002-29W1.00				Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	0.0	1,149.0	
GAS	2011	2.8	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.8	4.1	0.0	150.8	
GSD	2011	2.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.0	0.5	0.0	19.7	
H2O	2011	1.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.2	38.0	25.6	0.0	878.3	
OIL	2011	24.6	10.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	39.4	43.2	0.0	1,059.6	
DAY	2010	31.0	28.0	31.0	23.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,040.0	
GAS	2010	2.8	2.8	9.3	8.5	0.0	0.0	0.8	5.0	4.7	3.6	3.0	3.0	138.6	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	4.5	1.5	1.8	0.0	12.8	
H2O	2010	10.0	8.2	8.9	5.9	45.5	93.6	80.4	14.5	13.1	9.0	2.4	3.0	811.4	
OIL	2010	16.3	14.3	16.6	11.3	6.9	14.1	16.9	23.6	21.4	17.9	21.0	23.3	939.4	
Licence	6482	Well Name CNRL Pierson Prov. DIR				Dev D					Mineral Rights CROWN				
UWI	102.05-08-002-29W1.00				Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	30.0	0.0	1,347.0	
GAS	2011	2.0	1.9	2.0	1.8	1.3	0.0	0.0	0.0	0.3	1.0	0.9	0.0	123.6	
GSD	2011	1.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.1	0.0	10.8	
H2O	2011	5.3	11.6	10.1	11.4	7.2	3.3	5.4	14.4	7.4	3.5	2.4	0.0	1,109.4	
OIL	2011	10.6	13.4	14.1	13.4	10.1	3.2	8.7	13.6	10.6	3.7	3.7	0.0	627.9	
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	12.0	19.0	1,018.0	
GAS	2010	3.3	3.4	3.4	2.1	1.5	0.6	0.5	3.1	2.8	1.9	0.7	1.1	112.4	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.7	0.8	0.4	0.0	7.0	
H2O	2010	18.5	13.6	13.5	7.9	10.5	18.4	18.3	7.3	6.0	1.9	0.8	1.2	1,027.4	
OIL	2010	13.2	14.3	15.2	8.4	9.5	15.1	15.5	9.9	8.1	3.2	1.2	1.9	522.8	
Licence	6483	Well Name South Pierson Unit No. 1 Prov. DIR				Dev D					Mineral Rights CROWN				
UWI	102.06-08-002-29W1.00				Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	1,325.0	
H2O	2011	5.6	7.6	3.8	5.1	5.2	7.6	6.5	11.2	8.0	9.5	0.0	0.0	904.9	
OIL	2011	16.5	13.6	8.8	8.9	9.4	11.9	18.4	19.2	13.2	7.7	0.0	0.0	1,200.5	
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	2.0	31.0	1,028.0	
GAS	2010	2.1	3.1	3.5	3.9	3.7	3.3	2.2	0.0	0.0	0.0	0.0	0.0	85.9	
H2O	2010	25.9	18.2	19.6	13.1	13.9	13.8	14.7	11.4	10.0	4.9	0.6	9.9	834.8	
														1,072.9	

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Licence	6483	Well Name South Pierson Unit No. 1 Prov. DIR				Dev D				Mineral Rights CROWN				
UWI	102.06-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	29.6	25.2	29.2	18.0	19.5	21.0	22.5	18.2	16.8	9.2	0.9	16.3	
Licence	6484	Well Name CNRL Pierson Prov.				Dev V				Mineral Rights CROWN				
UWI	102.15-10-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,413.0
GAS	2011	1.4	1.7	3.1	3.6	3.3	3.0	0.5	0.0	1.2	1.9	1.3	0.0	148.0
GSD	2011	1.2	1.2	0.0	0.0	0.0	0.0	0.5	0.0	0.0	1.6	0.1	0.0	15.1
H2O	2011	0.2	0.3	0.8	1.2	0.8	0.7	0.4	0.6	0.6	1.1	0.6	0.0	162.9
OIL	2011	35.6	30.6	30.5	28.1	28.5	28.8	28.9	28.0	28.6	27.9	15.3	0.0	2,361.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,079.0
GAS	2010	4.0	2.7	2.2	3.7	4.0	3.9	2.7	4.0	3.9	4.0	1.7	0.0	127.0
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	3.8	1.7	1.0	0.0	10.5
H2O	2010	10.2	3.8	0.3	1.0	1.2	0.5	0.3	0.3	0.2	0.3	0.3	0.4	155.6
OIL	2010	38.6	36.6	46.0	42.6	42.3	40.2	42.3	43.2	40.6	43.4	36.6	37.4	2,051.0
Licence	6485	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-07-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	30.0	10.0	0.0	0.0	9.0	29.0	30.0	29.0	28.0	0.0	1,055.0
H2O	2011	135.7	126.2	103.0	36.2	0.0	0.0	30.3	125.5	182.0	148.7	133.8	0.0	8,166.0
OIL	2011	19.8	10.9	35.4	11.8	0.0	0.0	9.7	27.9	6.0	13.4	14.1	0.0	863.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	22.0	0.0	25.0	28.0	29.0	28.0	22.0	834.0
H2O	2010	249.1	233.6	232.9	220.5	230.6	135.1	0.0	144.4	167.2	165.3	140.3	107.1	7,144.6
OIL	2010	15.3	13.4	14.9	14.5	15.2	11.1	0.0	12.4	13.9	17.7	17.9	13.3	714.8
Licence	6486	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-17-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	29.0	16.0	29.0	28.0	29.0	31.0	28.0	30.0	29.0	0.0	1,365.0
H2O	2011	13.9	9.3	9.4	4.7	11.8	12.4	9.6	12.5	10.6	12.2	12.4	0.0	1,451.1
OIL	2011	39.8	31.5	28.6	12.2	36.3	47.4	49.6	56.0	45.1	48.8	50.5	0.0	2,969.3
DAY	2010	31.0	28.0	31.0	28.0	27.0	19.0	24.0	30.0	28.0	29.0	30.0	18.0	1,059.0
H2O	2010	21.8	20.3	13.7	12.1	11.8	8.2	9.7	10.4	9.8	11.6	12.0	7.8	1,332.3
OIL	2010	48.9	41.1	32.8	33.3	37.1	26.9	33.5	41.0	36.3	34.0	37.0	20.7	2,523.5
Licence	6487	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-17-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	29.0	28.0	29.0	28.0	31.0	24.0	17.0	29.0	28.0	0.0	1,370.0
H2O	2011	16.9	14.9	20.1	19.7	21.6	17.3	16.0	13.3	9.5	20.9	22.8	0.0	1,720.5

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Licence	6487	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-17-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	60.6	75.6	70.7	62.0	66.3	71.9	86.3	66.0	47.0	87.0	85.3	0.0	4,311.1
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	29.0	30.0	29.0	27.0	30.0	20.0	1,070.0
H2O	2010	34.2	28.2	29.1	22.9	21.2	19.4	22.8	23.8	20.3	17.0	17.4	11.2	1,527.5
OIL	2010	64.2	53.0	64.1	55.8	57.0	60.6	58.5	54.4	54.6	50.9	57.8	37.4	3,532.4
Licence	6488	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-35-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	28.0	28.0	31.0	29.0	28.0	29.0	27.0	0.0	1,402.0
H2O	2011	12.1	9.9	7.9	8.4	11.9	12.8	12.8	11.7	10.6	11.6	11.0	0.0	1,195.8
OIL	2011	41.7	33.9	29.4	27.1	28.5	29.2	30.8	31.6	31.6	31.7	29.3	0.0	2,897.0
DAY	2010	29.0	28.0	29.0	28.0	29.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	1,082.0
H2O	2010	11.7	15.4	16.0	15.3	17.7	20.0	18.9	16.7	15.0	17.9	13.1	12.0	1,075.1
OIL	2010	42.9	40.3	40.6	38.3	43.1	50.9	47.3	42.4	40.7	44.9	38.4	38.3	2,552.2
Licence	6489	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-09-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	28.0	29.0	19.0	29.0	29.0	28.0	31.0	28.0	0.0	1,391.0
H2O	2011	11.1	10.4	10.5	9.2	10.0	6.9	9.7	10.2	8.4	9.6	10.9	0.0	1,118.9
OIL	2011	39.8	33.4	33.3	32.2	32.0	20.3	33.5	30.6	30.5	33.3	25.6	0.0	2,790.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	1,082.0
H2O	2010	18.7	18.5	20.5	19.5	20.4	16.9	15.4	15.7	15.0	12.5	11.2	10.5	1,012.0
OIL	2010	45.8	40.3	44.7	43.5	45.7	39.3	37.4	40.3	40.8	38.4	35.8	33.8	2,446.0
Licence	6490	Well Name Petrobakken Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-09-002-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 O				Field Code 3		Pool Code 440		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,096.0
H2O	2011	2837.4	3084.0	3519.3	3482.4	3245.3	3479.0	3574.9	3556.2	3458.2	4538.2	4573.2	4497.6	146,239.3
OIL	2011	19.3	21.7	23.9	24.3	21.6	24.3	24.4	24.6	23.0	39.9	56.1	61.9	4,327.8
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	736.0
H2O	2010	4172.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2785.6	102,393.6
OIL	2010	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	3,962.8
Licence	6491	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-26-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	23.0	23.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	0.0	1,366.0
H2O	2011	25.7	19.8	26.1	33.2	37.6	40.4	37.8	40.6	35.7	37.3	29.3	0.0	2,194.2
OIL	2011	25.2	18.3	17.5	23.2	18.6	16.9	14.8	15.0	13.6	16.6	11.7	0.0	1,427.2

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Licence	6491	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD							
	UWI	100.12-26-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2010	29.0	26.0	28.0	28.0	27.0	30.0	28.0	28.0	30.0	29.0	28.0	31.0	1,053.0							
H2O	2010	43.5	39.9	37.9	34.4	38.7	41.2	34.6	39.7	33.8	27.3	25.8	28.1	1,830.7							
OIL	2010	25.3	23.4	24.4	22.0	23.3	25.8	24.3	21.1	23.5	25.6	26.0	25.9	1,235.8							
Licence	6492	Well Name				T. Bird et al South Kirkella		Dev			V	Mineral Rights		FREEHOLD							
	UWI	100.12-09-011-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks Z		Field Code		1	Pool Code		62Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.0							
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,215.9							
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.7							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.0							
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,215.9							
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.7							
Licence	6493	Well Name				Tundra et al Regent HZNTL		Dev			H	Mineral Rights		FREEHOLD							
	UWI	100.07-34-004-22W1.00				Field Name		Regent		Pool Name		Lodgepole Virden B		Field Code		13	Pool Code		53B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	27.0	31.0	24.0	0.0	0.0	0.0	14.0	28.0	31.0	27.0	0.0	1,323.0							
H2O	2011	1182.0	1027.6	1160.1	850.8	0.0	0.0	0.0	573.0	1005.3	1662.8	1617.7	0.0	41,799.6							
OIL	2011	55.6	42.3	48.6	29.9	0.0	0.0	0.0	18.2	23.5	40.7	35.0	0.0	5,364.8							
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	1,110.0							
H2O	2010	1024.5	909.6	1014.6	923.9	871.8	863.5	1046.2	1140.1	1117.3	1186.4	1155.8	1159.7	32,720.3							
OIL	2010	63.6	56.6	62.7	51.2	43.9	40.7	65.9	70.5	53.9	56.1	56.2	56.4	5,071.0							
Licence	6494	Well Name				Sinclair Unit No. 2		Dev			V	Mineral Rights		FREEHOLD							
	UWI	100.16-07-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	26.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	24.0	28.0	0.0	1,262.0							
H2O	2011	22.2	17.6	16.6	16.0	21.0	16.0	14.2	11.2	8.0	7.6	14.2	0.0	1,164.0							
OIL	2011	53.1	29.6	29.9	27.7	25.8	27.0	28.8	29.1	28.2	24.9	31.7	0.0	2,357.1							
DAY	2010	31.0	26.0	29.0	30.0	31.0	28.0	8.0	12.0	11.0	0.0	15.0	29.0	953.0							
H2O	2010	21.8	16.1	16.7	22.7	13.9	14.4	3.7	5.8	5.2	0.0	6.4	19.6	999.4							
OIL	2010	39.7	30.7	33.2	31.9	33.5	31.1	8.2	12.5	11.6	0.0	15.7	44.0	2,021.3							
Licence	6495	Well Name				Tundra Sinclair Prov.		Dev			V	Mineral Rights		CROWN							
	UWI	102.02-28-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	1,430.0							
H2O	2011	14.4	13.7	18.1	11.2	21.2	22.8	19.5	20.6	18.4	16.6	14.9	0.0	1,297.0							
OIL	2011	39.3	33.4	36.2	22.1	30.5	29.3	31.8	30.9	30.2	32.4	29.7	0.0	2,605.0							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,106.0							

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Licence	6495	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	102.02-28-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	12.0	11.8	16.1	14.2	15.8	16.7	16.9	17.0	16.8	16.5	13.6	14.7	1,105.6
OIL	2010	35.6	31.8	39.6	39.6	40.7	38.9	39.0	38.6	36.8	36.1	35.3	35.2	2,259.2
Licence	6496	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-02-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	11.0	0.0	0.0	0.0	23.0	29.0	31.0	30.0	0.0	1,299.0
H2O	2011	30.0	26.0	23.2	7.0	0.0	0.0	0.0	15.3	20.6	22.5	24.1	0.0	2,694.8
OIL	2011	12.6	11.2	10.3	3.3	0.0	0.0	0.0	6.8	9.5	10.4	10.0	0.0	785.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	27.0	30.0	31.0	1,086.0
H2O	2010	53.1	48.0	49.0	55.2	58.4	55.2	37.0	38.6	44.2	33.4	32.6	32.5	2,526.1
OIL	2010	6.0	5.6	6.1	5.9	6.0	5.5	17.3	15.0	14.0	10.3	11.1	12.8	711.7
Licence	6497	Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.05-19-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	0.0	1,419.0
H2O	2011	173.2	158.1	187.5	196.4	217.6	182.0	281.9	280.1	254.4	301.3	237.4	0.0	12,312.4
OIL	2011	52.5	48.0	53.7	50.1	50.2	34.5	55.9	51.9	46.1	51.1	49.7	0.0	4,237.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,098.0
H2O	2010	273.9	248.9	284.2	276.7	283.0	228.5	214.9	202.8	199.1	186.2	193.3	182.3	9,842.5
OIL	2010	81.1	71.4	80.4	79.3	82.0	72.7	71.0	66.0	60.4	62.4	59.6	58.5	3,693.7
Licence	6498	Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.07-19-003-28W1.00	Field Name Pierson				Pool Name Mission Canyon 3a B				Field Code 7		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	27.0	31.0	30.0	0.0	1,408.0
H2O	2011	47.3	43.4	48.2	49.1	50.4	34.1	55.2	56.6	52.4	66.6	46.0	0.0	3,436.5
OIL	2011	42.4	38.3	41.5	38.3	38.6	25.6	46.8	46.5	39.6	45.0	74.8	0.0	3,439.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,088.0
H2O	2010	63.6	58.1	66.3	64.6	66.0	57.1	59.1	56.7	56.2	51.5	52.8	48.0	2,887.2
OIL	2010	55.6	50.2	56.6	55.8	57.7	52.4	51.7	51.0	45.7	43.7	42.0	43.7	2,962.0
Licence	6499	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.15-19-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	10.0	4.0	6.0	0.0	0.0	19.9	31.0	29.5	30.2	30.0	31.0	1,218.6
H2O	2011	148.1	30.8	32.0	42.9	0.0	0.0	142.2	122.7	135.8	111.0	103.7	115.9	9,714.2
OIL	2011	49.4	10.2	20.2	23.1	0.0	0.0	38.8	55.3	38.4	50.0	31.2	24.1	2,507.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	27.0	29.0	29.0	996.0
H2O	2010	258.8	210.0	219.1	195.0	202.2	186.2	171.7	184.5	140.7	164.3	146.8	161.9	8,729.1

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Licence	6499	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.15-19-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	50.0	42.1	45.1	55.2	48.8	43.4	63.0	35.1	59.8	47.1	42.9	59.0	2,167.1
Licence	6503	Well Name Tundra Regent HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.15-23-004-22W1.00	Field Name Regent				Pool Name Lodgepole Virden B				Field Code 13	Pool Code 53B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,375.0
H2O	2011	1092.8	997.2	1135.6	1076.2	1183.1	1070.4	1157.8	1161.2	895.1	868.1	861.5	0.0	41,634.4
OIL	2011	27.3	25.2	28.0	25.9	24.8	20.9	21.5	23.0	43.4	42.0	35.7	0.0	3,814.8
DAY	2010	31.0	28.0	31.0	3.0	0.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	1,045.0
H2O	2010	1079.9	955.4	1064.3	86.6	0.0	986.0	1057.3	1078.6	1087.7	1191.8	1133.6	1169.2	30,135.4
OIL	2010	47.7	40.7	45.2	3.7	0.0	14.8	37.3	38.1	29.5	29.0	28.1	29.0	3,497.1
Licence	6504	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-29-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	29.0	30.0	29.0	28.0	28.0	31.0	28.0	29.0	30.0	0.0	1,388.0
H2O	2011	15.9	11.8	13.8	16.3	15.9	17.2	16.4	13.5	13.9	14.3	10.0	0.0	1,746.5
OIL	2011	31.0	25.8	29.0	28.3	20.9	20.7	22.5	24.0	21.2	21.6	22.6	0.0	2,214.3
DAY	2010	31.0	26.0	28.0	30.0	30.0	19.0	29.0	31.0	28.0	31.0	28.0	31.0	1,069.0
H2O	2010	24.9	24.1	26.6	26.6	30.0	18.4	24.6	21.4	15.6	17.0	14.9	17.5	1,587.5
OIL	2010	33.6	24.7	25.3	25.5	27.4	18.1	30.3	34.3	29.4	29.3	26.0	29.2	1,946.7
Licence	6505	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-07-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	29.0	30.0	29.0	26.0	29.0	29.0	28.0	31.0	28.0	0.0	1,307.0
H2O	2011	18.4	14.9	16.2	17.8	15.5	13.3	13.8	15.6	15.9	18.5	17.0	0.0	1,416.4
OIL	2011	39.5	29.8	26.1	20.3	25.2	23.0	24.6	23.3	22.1	21.4	19.2	0.0	2,007.2
DAY	2010	29.0	28.0	29.0	30.0	29.0	28.0	29.0	29.0	11.0	0.0	15.0	30.0	991.0
H2O	2010	22.0	27.8	30.0	31.8	25.2	21.1	20.5	19.8	5.7	0.0	7.1	15.6	1,239.5
OIL	2010	30.4	18.8	20.6	23.8	28.5	28.2	24.5	20.4	7.9	0.0	10.8	26.8	1,732.7
Licence	6506	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-07-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	24.0	0.0	1,300.0
H2O	2011	33.3	27.6	37.6	33.4	34.6	36.0	38.6	37.5	38.1	43.4	37.1	0.0	1,828.3
OIL	2011	39.8	31.5	37.1	32.4	33.3	34.0	42.1	38.7	32.8	31.4	37.2	0.0	2,539.0
DAY	2010	29.0	28.0	31.0	28.0	29.0	30.0	27.0	29.0	11.0	0.0	15.0	28.0	986.0
H2O	2010	29.2	27.8	30.8	12.1	21.2	22.6	19.5	23.5	10.4	0.0	12.9	25.7	1,431.1
OIL	2010	39.7	37.6	41.7	35.2	37.0	39.4	32.4	34.4	9.5	0.0	12.9	26.4	2,148.7

Licence		6507		Well Name		Sinclair Unit No. 2		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.11-07-007-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,341.0									
H2O	2011	14.2	13.1	17.4	11.9	14.7	14.3	13.9	15.7	14.2	15.4	12.9	0.0	1,176.6									
OIL	2011	44.5	36.6	34.0	31.8	32.0	31.0	32.4	31.1	30.2	30.5	31.6	0.0	1,906.5									
DAY	2010	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	11.0	0.0	15.0	31.0	1,007.0									
H2O	2010	16.5	18.5	20.5	18.2	20.4	19.4	18.8	18.2	5.0	0.0	6.2	13.4	1,018.9									
OIL	2010	36.7	32.2	34.7	29.5	30.4	30.4	34.0	33.3	10.8	0.0	14.6	34.4	1,540.8									
Licence		6508		Well Name		Sinclair Unit No. 2		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.14-07-007-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	25.0	29.0	30.0	26.0	28.0	29.0	29.0	28.0	27.0	30.0	0.0	1,268.0									
H2O	2011	13.9	13.7	20.8	17.8	13.6	53.2	33.8	26.0	44.7	70.9	157.9	0.0	1,549.7									
OIL	2011	23.2	18.7	22.7	20.3	13.6	16.0	15.8	22.5	18.1	17.7	26.4	0.0	1,288.6									
DAY	2010	30.0	28.0	29.0	28.0	29.0	28.0	8.0	11.0	5.0	0.0	15.0	29.0	956.0									
H2O	2010	19.6	20.0	20.9	18.9	15.9	15.1	4.0	5.7	2.4	0.0	7.2	13.5	1,083.4									
OIL	2010	19.2	17.5	18.2	16.9	14.8	17.0	4.8	6.6	3.2	0.0	10.6	20.4	1,073.6									
Licence		6509		Well Name		Sinclair Unit No. 2		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.15-07-007-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	26.0	0.0	1,245.0									
H2O	2011	22.2	17.1	16.4	15.9	20.0	17.2	18.1	25.6	25.6	30.1	33.6	0.0	1,251.5									
OIL	2011	63.1	49.2	50.4	46.3	48.3	49.1	49.6	40.4	39.2	24.6	27.6	0.0	2,243.0									
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	8.0	12.0	11.0	0.0	15.0	31.0	921.0									
H2O	2010	18.7	20.6	23.3	16.2	20.2	15.9	4.0	5.8	5.2	0.0	6.4	20.5	1,009.7									
OIL	2010	39.7	31.3	33.1	34.8	33.6	31.1	8.8	12.5	11.6	0.0	15.7	53.8	1,755.2									
Licence		6510		Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.01-34-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	27.0	24.0	31.0	26.0	28.0	30.0	27.0	27.0	30.0	27.0	30.0	0.0	1,299.0									
H2O	2011	7.6	7.2	11.6	8.3	9.7	12.4	9.1	8.2														

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Licence 6511		Well Name Tundra Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-31-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	768.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	939.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	476.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	768.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	939.6
UWI 100.10-31-008-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole CC		Field Code 1		Pool Code 59CC		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	15.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	0.0	760.0
H2O	2011	552.6	1139.0	1816.8	2174.7	2781.3	2682.6	2544.0	2385.9	1136.3	2456.1	2397.9	0.0	28,529.4
OIL	2011	162.1	327.9	185.3	188.1	151.4	121.4	213.0	229.0	77.0	224.0	229.6	0.0	3,661.6
DAY	2010	31.0	24.0	24.0	10.0	31.0	7.0	19.0	31.0	30.0	31.0	28.0	0.0	452.0
H2O	2010	370.8	316.8	315.8	128.6	606.6	141.7	360.5	576.7	521.4	529.4	442.7	0.0	6,462.2
OIL	2010	85.3	59.0	64.4	20.3	124.0	23.4	63.0	118.2	140.6	140.8	130.7	0.0	1,552.8
Licence 6512		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-28-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	29.0	30.0	30.0	28.0	29.0	29.0	28.0	29.0	30.0	0.0	1,385.0
H2O	2011	10.2	18.3	14.6	11.8	10.6	6.8	7.0	7.8	7.3	11.0	21.9	0.0	1,273.5
OIL	2011	19.9	24.0	20.8	18.0	19.7	14.1	16.2	17.0	10.0	14.2	29.6	0.0	2,318.3
DAY	2010	29.0	28.0	29.0	28.0	31.0	28.0	29.0	29.0	30.0	30.0	28.0	29.0	1,066.0
H2O	2010	14.1	5.8	9.2	15.1	17.3	16.3	17.5	19.7	19.7	20.9	15.3	12.8	1,146.2
OIL	2010	34.0	29.8	30.9	29.8	30.2	23.1	21.6	20.9	21.8	22.2	20.9	20.4	2,114.8
Licence 6513		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-35-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	28.0	30.0	30.0	29.0	29.0	30.0	29.0	30.0	0.0	1,349.0
H2O	2011	13.0	11.5	14.6	12.0	13.3	12.0	11.3	11.7	11.4	12.0	13.7	0.0	1,414.7
OIL	2011	41.7	33.1	37.4	30.9	31.4	30.4	32.7	34.6	34.7	32.0	30.9	0.0	2,662.7
DAY	2010	31.0	28.0	29.0	28.0	31.0	30.0	29.0	29.0	30.0	29.0	28.0	31.0	1,028.0
H2O	2010	19.8	18.5	16.0	15.1	17.0	16.2	14.7	10.3	6.2	9.4	10.6	13.7	1,278.2
OIL	2010	51.0	43.0	39.0	41.7	51.4	45.4	46.2	32.4	20.6	32.4	39.4	45.5	2,292.9
Licence 6514		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-18-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	23.0	0.0	23.0	30.0	30.0	31.0	30.0	0.0	1,306.0
H2O	2011	9.5	8.8	11.4	12.0	10.8	0.0	66.3	26.7	14.6	12.3	11.7	0.0	1,119.6
OIL	2011	26.9	21.6	22.1	19.8	12.8	0.0	12.5	18.6	24.1	23.9	22.6	0.0	1,570.5

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Licence	6514	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-18-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	13.0	20.0	1,019.0
H2O	2010	16.2	18.5	20.5	19.5	14.9	10.5	11.7	12.6	11.7	11.1	4.5	6.4	935.5
OIL	2010	29.4	21.5	23.8	23.2	19.4	20.1	19.4	18.4	16.1	13.8	6.1	12.2	1,365.6
Licence	6515	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-18-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	29.0	7.0	0.0	0.0	0.0	24.0	30.0	29.0	28.0	0.0	1,190.0
H2O	2011	8.1	7.9	10.0	2.1	0.0	0.0	0.0	7.5	17.1	12.2	12.8	0.0	959.7
OIL	2011	22.0	21.4	28.2	6.2	0.0	0.0	0.0	21.8	39.2	32.0	27.4	0.0	1,877.9
DAY	2010	31.0	26.0	31.0	30.0	29.0	28.0	29.0	29.0	29.0	29.0	28.0	19.0	986.0
H2O	2010	12.5	6.2	6.8	6.5	5.6	5.5	7.2	10.0	11.8	12.7	10.7	6.0	882.0
OIL	2010	36.7	25.3	29.8	29.0	27.5	27.2	28.9	27.5	24.6	21.8	18.8	12.3	1,679.7
Licence	6516	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.01-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	0.0	1,349.0
H2O	2011	10.5	8.0	10.0	9.7	10.9	10.4	10.7	13.7	13.0	10.4	9.2	0.0	1,119.6
OIL	2011	19.1	14.7	18.8	18.9	19.3	18.9	17.4	16.1	15.5	17.5	19.8	0.0	1,769.8
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	30.0	31.0	28.0	31.0	1,023.0
H2O	2010	11.7	10.0	11.4	10.2	13.6	12.0	11.9	13.2	12.8	13.6	10.5	11.7	1,003.1
OIL	2010	31.6	26.5	28.8	24.2	23.6	21.2	22.3	23.0	21.8	23.5	19.1	19.9	1,573.8
Licence	6517	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.02-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	30.0	9.0	16.0	14.0	23.0	31.0	30.0	31.0	30.0	0.0	1,308.0
H2O	2011	13.5	11.1	12.6	3.8	7.1	6.2	11.7	21.0	19.9	16.9	13.7	0.0	1,482.3
OIL	2011	16.0	13.4	15.5	4.7	8.3	7.4	12.8	20.7	19.8	16.5	12.6	0.0	1,485.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	1,037.0
H2O	2010	19.9	18.5	19.8	17.6	17.2	10.7	17.3	16.1	15.6	16.6	14.5	15.0	1,344.8
OIL	2010	24.1	22.2	24.0	22.5	23.3	13.5	19.6	20.4	19.4	20.8	17.4	16.8	1,337.5
Licence	6518	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.07-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	31.0	30.0	29.0	30.0	31.0	31.0	26.0	31.0	28.0	0.0	1,230.0
H2O	2011	12.2	9.1	11.5	11.1	12.3	17.9	18.4	18.2	16.6	20.1	18.6	0.0	1,362.1
OIL	2011	37.3	24.8	28.5	28.5	26.9	26.1	26.7	26.9	25.4	30.6	27.5	0.0	2,728.5
DAY	2010	11.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	26.0	29.0	908.0

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Licence	6518	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.07-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	11.5	38.2	42.2	24.7	16.2	13.3	12.1	11.6	24.9	26.5	22.0	14.5	1,196.1
OIL	2010	15.5	71.5	84.9	65.1	57.4	53.0	54.3	41.8	54.5	58.7	52.8	39.4	2,419.3
Licence	6519	Well Name Sinclair Unit No. 6 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-34-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	9.0	10.0	15.0	25.0	31.0	24.0	31.0	26.0	0.0	1,259.0
H2O	2011	38.5	25.6	24.2	7.0	11.5	28.6	47.4	58.3	20.3	21.9	18.8	0.0	2,128.3
OIL	2011	12.8	15.1	22.4	6.7	7.4	13.2	21.7	27.2	18.0	22.9	19.1	0.0	1,874.5
DAY	2010	31.0	24.0	31.0	26.0	29.0	11.0	26.0	26.0	30.0	31.0	28.0	27.0	1,000.0
H2O	2010	33.2	28.8	35.7	28.3	33.4	14.3	34.8	33.7	31.9	33.8	30.2	35.9	1,826.2
OIL	2010	33.3	24.0	30.3	24.8	28.3	10.5	25.0	24.5	28.2	30.3	29.5	13.2	1,688.0
Licence	6520	Well Name Fairborne Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-09-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5
Licence	6521	Well Name Tundra Regent				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-01-004-22W1.00	Field Name Regent				Pool Name Lodgepole WL A				Field Code 13		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	27.0	29.0	31.0	30.0	0.0	1,365.0
H2O	2011	4.2	3.9	4.3	4.1	4.5	2.2	0.0	4.0	4.1	4.8	4.8	0.0	357.1
OIL	2011	24.3	21.0	23.6	22.5	23.5	11.7	0.0	22.3	22.2	23.4	22.7	0.0	1,532.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	1,080.0
H2O	2010	7.5	6.7	7.4	7.3	7.0	5.6	4.3	3.3	3.7	4.6	4.4	4.4	316.2
OIL	2010	29.4	26.1	28.5	27.3	28.0	26.1	26.0	23.6	23.9	25.4	24.2	24.7	1,315.5
Licence	6522	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-23-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	26.1	31.0	30.0	19.0	30.0	0.0	1,071.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	6.9	5.8	4.2	4.5	8.3	0.0	645.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	17.4	14.5	10.6	11.4	20.8	0.0	1,357.0
DAY	2010	17.6	27.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	23.0	0.0	8.0	935.7
H2O	2010	7.1	9.4	9.2	7.6	5.5	7.3	6.2	5.1	4.6	3.4	0.0	2.0	615.7
OIL	2010	12.9	19.7	21.6	17.9	19.3	17.0	16.3	12.9	11.1	8.3	0.0	4.1	1,282.3
UWI	100.06-23-001-25W1.02	Field Name Waskada				Pool Name Mission Canyon 3a B				Field Code 3		Pool Code 43B		Unit 0

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Licence	6522	Well Name Penn West Waskada COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-23-001-25W1.02	Field Name Waskada				Pool Name Mission Canyon 3a B				Field Code 3	Pool Code 43B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	515.6
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.5
DAY	2010	17.6	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	515.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5
OIL	2010	3.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.5
Licence	6524	Well Name Relative Res Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-07-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	22.0	24.0	0.0	0.0	1,272.0
H2O	2011	2.2	1.8	3.6	2.2	2.2	3.4	1.7	2.0	1.7	1.9	0.0	0.0	408.2
OIL	2011	4.6	3.4	3.3	3.5	3.9	3.7	3.9	4.3	3.6	3.3	0.0	0.0	503.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	27.0	30.0	26.0	988.0
H2O	2010	2.4	2.3	2.6	3.0	2.3	2.3	2.4	2.3	2.0	2.0	2.3	2.0	385.5
OIL	2010	6.3	5.0	4.8	3.0	5.1	4.6	4.5	4.8	4.4	4.7	4.0	4.3	465.6
UWI	100.04-07-009-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole V				Field Code 1	Pool Code 59V		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	22.0	24.0	0.0	0.0	1,005.4
H2O	2011	6.5	5.5	10.7	6.5	6.8	7.0	5.3	6.0	5.0	5.7	0.0	0.0	304.9
OIL	2011	13.7	10.2	9.8	10.4	11.6	11.0	11.7	11.0	10.7	10.0	0.0	0.0	582.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	27.0	30.0	26.0	721.4
H2O	2010	7.4	7.1	7.8	12.2	7.1	6.8	7.3	6.8	6.2	6.0	6.9	6.1	239.9
OIL	2010	18.9	15.1	14.5	11.9	15.4	13.8	13.7	14.4	13.4	14.1	12.0	12.8	472.7
Licence	6525	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.07-19-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	23.5	30.5	8.0	8.0	1.0	30.5	30.0	27.3	14.5	5.0	16.7	1,154.0
H2O	2011	1.7	1.0	0.4	0.5	0.2	0.1	1.3	2.4	1.7	7.1	0.2	122.2	1,379.5
OIL	2011	36.3	29.6	23.1	23.5	10.8	0.0	64.9	38.6	33.3	30.9	2.9	3.8	1,818.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	22.5	30.0	30.5	28.0	31.0	930.0
H2O	2010	0.9	5.5	0.5	8.0	4.1	0.0	3.8	2.0	3.8	3.2	3.6	3.7	1,240.7
OIL	2010	44.5	33.9	41.8	35.6	37.4	38.0	34.6	39.2	32.5	28.3	32.5	33.2	1,521.1
Licence	6526	Well Name Tundra Daly Prov.				Dev V				Mineral Rights CROWN				
UWI	100.12-11-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	12.0	0.0	21.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	1,225.0
H2O	2011	19.8	0.0	26.6	30.2	22.2	19.9	18.4	22.1	17.2	15.5	15.9	0.0	1,473.4

Licence		6526		Well Name		Tundra Daly Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.12-11-009-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
OIL	2011	6.9	0.0	14.4	7.9	5.6	14.7	7.9	9.5	6.9	8.7	7.9	0.0	900.1									
DAY	2010	21.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	0.0	967.0									
H2O	2010	23.6	22.2	27.1	22.1	21.7	19.9	20.5	16.9	17.7	18.2	10.3	0.0	1,265.6									
OIL	2010	15.8	14.7	14.6	11.8	11.7	10.7	11.1	9.0	8.3	9.8	5.6	0.0	809.7									
Licence		6527		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.05-10-008-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	0.0	1,322.0									
H2O	2011	50.9	154.9	164.9	157.0	168.8	112.5	169.8	160.7	146.1	153.3	141.0	0.0	7,063.3									
OIL	2011	19.7	34.8	35.5	31.7	28.4	13.5	22.5	24.4	18.9	22.5	29.5	0.0	1,616.3									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	8.0	9.0	999.0									
H2O	2010	151.6	127.8	123.3	116.7	118.5	116.4	111.7	78.8	73.4	41.0	9.8	10.2	5,483.4									
OIL	2010	49.5	38.6	38.8	37.7	38.4	39.4	39.8	27.9	26.9	15.8	4.1	4.4	1,334.9									
Licence		6528		Well Name		Tundra Regent HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		100.06-31-004-21W1.00		Field Name		Regent		Pool Name		Lodgepole Virden D		Field Code		13		Pool Code		53D		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.0									
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,666.3									
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	645.6									
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.0									
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8,666.3									
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	645.6									
Licence		6529		Well Name		Border Sinclair		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.06-05-008-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	29.6	27.0	30.5	27.2	23.5	30.0	0.0	30.0	28.8	30.0	29.0	31.0	1,347.6									
H2O	2011	34.3	27.0	28.1	23.3	42.8	28.4	0.0	28.8	19.2	27.3	24.9	22.7	1,432.5									
OIL	2011	25.2	16.9	16.7	13.2	19.1	21.8	0.0	16.9	17.5	16.6	20.9	23.1	1,843.4									
DAY	2010	30.0	28.0	28.0	30.0	31.0	26.0	30.0	25.0	23.0	28.0	29.0	30.0	1,031.0									
H2O	2																						

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Licence	6530	Well Name				Sinclair Unit No. 4 Prov. HZNTL WIW				Dev	H	Mineral Rights			CROWN					
UWI	100.15-14-007-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,890.7						
WIN	2010	1540.0	1620.0	536.0	0.0	479.0	638.0	704.0	660.0	745.0	924.0	911.0	305.0	9,610.0						
Licence	6532	Well Name				Sinclair Unit No. 2 DIR				Dev	D	Mineral Rights			FREEHOLD					
UWI	100.15-08-007-28W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,408.0						
H2O	2011	19.4	15.3	24.8	32.5	40.4	37.2	31.3	29.2	27.0	30.9	29.6	0.0	1,808.5						
OIL	2011	53.1	47.5	82.4	96.7	107.0	110.3	120.8	128.7	120.7	108.5	99.5	0.0	4,166.2						
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,074.0						
H2O	2010	28.0	27.8	28.5	24.7	21.9	20.1	23.5	22.8	20.5	20.9	18.7	19.1	1,490.9						
OIL	2010	58.1	51.1	54.6	52.2	53.0	53.8	51.0	49.1	49.6	50.9	50.2	48.7	3,091.0						
Licence	6533	Well Name				Sinclair Unit No. 2 DIR				Dev	D	Mineral Rights			FREEHOLD					
UWI	100.16-08-007-28W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	26.0	29.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	28.0	0.0	1,364.0						
H2O	2011	16.7	13.8	18.0	15.7	12.2	10.5	15.7	12.7	9.2	11.7	13.8	0.0	1,475.9						
OIL	2011	36.5	31.2	32.7	34.1	39.4	37.4	40.4	41.5	45.3	44.1	38.4	0.0	2,520.5						
DAY	2010	31.0	28.0	29.0	28.0	30.0	28.0	29.0	29.0	28.0	31.0	29.0	30.0	1,048.0						
H2O	2010	24.9	24.7	30.0	29.1	27.4	21.1	20.4	20.6	19.1	20.9	18.1	15.9	1,325.9						
OIL	2010	42.8	37.6	33.3	30.8	37.3	39.4	37.3	39.0	34.5	35.9	34.3	32.3	2,099.5						
Licence	6535	Well Name				Tundra Sinclair				Dev	V	Mineral Rights			FREEHOLD					
UWI	100.08-05-007-28W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	28.0	30.0	30.0	27.0	31.0	30.0	30.0	31.0	29.0	0.0	1,361.0						
H2O	2011	30.6	28.0	29.6	33.1	37.1	32.3	31.7	30.4	29.9	32.3	30.9	0.0	1,920.7						
OIL	2011	26.6	19.5	17.7	17.7	19.6	17.9	21.4	21.0	19.6	19.8	18.5	0.0	1,189.4						
DAY	2010	30.0	28.0	30.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	25.0	31.0	1,036.0						
H2O	2010	33.1	33.9	36.8	36.0	39.0	37.2	31.3	36.1	33.6	33.3	24.5	30.0	1,574.8						
OIL	2010	38.4	34.9	37.2	35.1	38.1	37.9	33.7	36.0	28.2	27.4	21.2	24.3	970.1						
Licence	6536	Well Name				Relative Res Daly COM				Dev	V	Mineral Rights			FREEHOLD					
UWI	100.03-07-009-28W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	0.0	0.0	1,325.0						
H2O	2011	8.8	10.0	8.1	6.0	8.7	8.0	7.0	8.0	4.1	9.4	0.0	0.0	597.8						
OIL	2011	11.8	8.4	11.4	13.0	9.4	26.0	12.0	12.0	12.8	11.8	0.0	0.0	863.5						
DAY	2010	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	1,025.0						
H2O	2010	10.7	8.2	9.1	11.8	6.0	6.4	7.2	8.2	6.7	6.9	7.2	5.8	519.7						

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Licence	6536			Well Name		Relative Res Daly COM				Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.03-07-009-28W1.00			Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code	1		Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2010	5.3	18.6	14.2	15.9	16.6	15.0	15.5	13.4	14.6	15.3	13.4	14.6	734.9						
	UWI	100.03-07-009-28W1.02			Field Name	Daly Sinclair		Pool Name			Lodgepole V			Field Code	1		Pool Code	59V	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	0.0	0.0	1,126.0						
H2O	2011	2.2	2.5	2.0	1.2	2.2	2.4	1.8	2.2	1.0	2.4	0.0	0.0	92.3						
OIL	2011	3.0	2.1	2.9	3.2	2.4	6.6	2.4	2.9	3.2	3.0	0.0	0.0	185.6						
DAY	2010	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	826.0						
H2O	2010	2.7	2.0	2.3	2.9	1.5	1.6	1.8	2.0	1.7	1.7	1.8	1.5	72.4						
OIL	2010	13.8	4.7	3.6	4.0	4.1	3.8	3.9	3.3	3.6	3.8	3.4	3.7	153.9						
Licence	6537			Well Name		Tundra Sinclair				Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.13-21-007-29W1.00			Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code	1		Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	28.0	26.0	26.0	28.0	27.0	26.0	27.0	24.0	30.0	27.0	26.0	0.0	1,258.0						
H2O	2011	16.5	16.1	20.5	21.1	20.2	18.8	16.1	12.2	23.3	26.2	23.1	0.0	1,610.0						
OIL	2011	11.1	10.5	9.5	11.5	11.2	13.7	16.7	12.5	21.5	18.9	15.1	0.0	906.1						
DAY	2010	23.0	24.0	27.0	26.0	27.0	26.0	27.0	27.0	29.0	27.0	26.0	24.0	963.0						
H2O	2010	17.5	18.7	22.3	23.0	25.6	21.1	19.7	21.2	21.3	17.1	15.8	14.4	1,395.9						
OIL	2010	16.6	13.7	16.9	14.6	14.2	15.9	16.9	15.2	15.2	14.2	13.3	10.4	753.9						
Licence	6538			Well Name		Tundra et al Sinclair DIR				Dev		D		Mineral Rights		FREEHOLD				
	UWI	100.13-31-007-28W1.00			Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B			Field Code	1		Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	29.0	0.0	0.0	0.0	11.0	30.0	31.0	30.0	0.0	1,293.0						
H2O	2011	2.8	2.5	2.9	1.6	0.0	0.0	0.0	0.6	1.5	3.1	3.0	0.0	877.5						
OIL	2011	21.6	15.6	15.6	13.0	0.0	0.0	0.0	5.0	14.1	27.5	24.4	0.0	1,742.8						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,072.0						
H2O	2010	3.1	3.1	3.4	3.2	3.4	3.1	2.5	3.1	2.9	3.0	2.7	2.7	859.5						
OIL	2010	23.0	17.9	14.9	16.0	19.4	21.3	22.3	18.6	19.6	21.0	20.7	21.2	1,606.0						
Licence	6540			Well Name		Legacy Pierson HZNTL				Dev		H		Mineral Rights		FREEHOLD				
	UWI	100.07-18-002-28W1.00			Field Name	Pierson		Pool Name			Lower Amaranth B			Field Code	7		Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	29.1	432.0						
H2O	2011	0.0	0.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	14.1	728.9						
OIL	2011	0.0	0.0	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	9.9	373.5						
DAY	2010	3.0	0.0	0.0	0.0	2.0	2.0	3.0	6.0	22.2	17.2	16.8	5.0	383.2						
H2O	2010	12.1	0.0	0.0	0.0	14.3	10.9	22.8	11.1	23.1	15.4	5.3	3.6	684.1						
OIL	2010	3.7	0.0	0.0	0.0	3.5	6.8	3.2	15.8	7.0	6.6	14.7	2.4	334.2						
Licence	6541			Well Name		Legacy Pierson HZNTL				Dev		H		Mineral Rights		FREEHOLD				

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Licence 6541		Well Name Legacy Pierson HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI	100.05-18-002-28W1.00			Field Name Pierson		Pool Name Lower Amaranth B					Field Code 7	Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.5	17.5	28.2	6.5	0.0	0.0	4.0	27.0	17.1	28.8	25.0	30.3	1,068.6
H2O	2011	23.0	18.8	18.6	5.0	0.0	0.0	14.3	19.5	16.6	16.2	13.7	14.5	2,238.4
OIL	2011	26.0	28.2	27.4	5.0	0.0	0.0	7.7	30.5	24.9	27.3	63.3	18.5	2,084.5
DAY	2010	19.0	15.0	21.0	27.0	31.0	29.7	30.5	29.4	29.5	29.1	24.5	28.0	861.7
H2O	2010	199.1	211.0	215.8	182.2	79.0	25.3	55.5	33.3	41.8	29.5	27.6	28.5	2,078.2
OIL	2010	88.5	73.5	117.4	89.6	42.5	78.7	34.4	40.7	43.3	27.9	26.4	27.5	1,825.7
Licence 6542		Well Name Routledge Unit No. 1 HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI	102.09-29-009-25W1.00			Field Name Viriden		Pool Name Lodgepole C					Field Code 5	Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.5	28.0	28.2	29.8	29.1	30.0	30.7	31.0	28.8	29.0	30.0	0.0	1,315.4
H2O	2011	2746.9	2735.2	2748.8	2952.6	2896.2	2973.9	2909.4	2855.5	2586.0	2830.2	2887.8	0.0	122,137.9
OIL	2011	78.3	73.5	73.8	75.8	76.8	78.8	61.1	45.2	41.7	42.2	42.2	0.0	5,140.1
DAY	2010	31.0	28.0	30.9	30.0	30.5	30.0	31.0	30.5	19.0	13.0	30.0	29.8	992.3
H2O	2010	2626.5	2378.1	2701.0	2936.5	3051.5	2982.4	3185.2	2994.3	1904.9	1232.0	2996.0	2877.2	91,015.4
OIL	2010	97.3	87.2	102.2	104.4	109.4	74.5	76.1	70.3	41.8	31.2	69.0	69.3	4,450.7
UWI	102.09-29-009-25W1.02			Field Name Viriden		Pool Name Lodgepole C					Field Code 5	Pool Code 59C	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6543		Well Name Enerplus Viriden Prov. HZNTL				Dev H			Mineral Rights CROWN					
UWI	100.15-20-009-25W1.00			Field Name Viriden		Pool Name Lodgepole C					Field Code 5	Pool Code 59C	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul						

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Licence	6543		Well Name Enerplus Virden Prov. HZNTL				Dev H				Mineral Rights CROWN						
	UWI	102.14-20-009-25W1.02			Field Name	Virden		Pool Name	Lodgepole C			Field Code	5	Pool Code	59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
	UWI	102.14-20-009-25W1.03			Field Name	Virden		Pool Name	Lodgepole C			Field Code	5	Pool Code	59C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Licence	6544		Well Name Tundra Regent HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.07-07-005-21W1.00			Field Name	Regent		Pool Name	Lodgepole Virden			Field Code	13	Pool Code	53E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	28.0	28.0	30.0	8.0	1.0	0.0	0.0	0.0	1.0	22.0	18.0	0.0	1,055.0			
H2O	2011	135.9	128.3	139.8	35.6	1.5	0.0	0.0	0.0	10.0	241.5	177.3	0.0	4,609.9			
OIL	2011	23.1	15.7	17.7	4.4	0.0	0.0	0.0	0.0	0.0	9.6	14.7	0.0	2,004.9			
DAY	2010	30.0	27.0	28.0	15.0	15.0	9.0	23.0	29.0	25.0	31.0	17.0	31.0	919.0			
H2O	2010	123.6	121.1	120.8	127.7	111.4	74.8	181.6	152.3	132.6	138.9	112.6	153.8	3,740.0			
OIL	2010	32.9	23.3	21.7	16.8	19.7	13.2	28.3	28.2	23.4	24.6	19.9	27.2	1,919.7			
	UWI	102.02-07-005-21W1.02			Field Name	Regent		Pool Name	Lodgepole Virden			Field Code	13	Pool Code	53E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Licence	6545		Well Name Tundra South Reston HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.01-15-006-27W1.00			Field Name	Other Areas		Pool Name	Mission Canyon 1 H			Field Code	99	Pool Code	44H	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	30.0	21.0	1.0	0.0	18.0	31.0	26.0	31.0	30.0	0.0	1,290.0			
H2O	2011	297.7	280.0	286.5	206.9	10.8	0.0	204.1	331.3	309.6	331.0	338.0	0.0	10,082.8			
OIL	2011	95.6	85.2	87.0	73.7	4.3	0.0	60.8	84.1	63.5	75.0	75.9	0.0	8,064.9			
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	1,043.0			
H2O	2010	234.8	233.3	265.8	240.9	249.7	238.1	253.8	308.2	314.2	298.9	294.3	302.3	7,486.9			
OIL	2010	114.4	97.4	104.4	100.1	95.8	96.2	98.2	105.9	88.3	94.3	89.9	94.8	7,359.8			

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Licence	6545	Well Name				Tundra South Reston HZNTL				Dev		H	Mineral Rights		FREEHOLD					
UWI	100.04-15-006-27W1.02				Field Name		Other Areas		Pool Name		Mission Canyon 1 H				Field Code	99	Pool Code	44H	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
Licence	6546	Well Name				Tundra Sinclair				Dev		V		Mineral Rights		FREEHOLD				
UWI	100.11-21-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	27.0	30.0	31.0	23.0	30.0	31.0	26.0	29.0	27.0	0.0	1,287.0						
H2O	2011	19.6	16.8	16.6	20.2	22.3	14.6	17.3	17.5	13.7	16.1	16.1	0.0	1,410.7						
OIL	2011	9.7	7.7	6.6	6.8	7.7	6.5	7.0	4.3	3.6	4.0	3.0	0.0	568.3						
DAY	2010	27.0	25.0	27.0	26.0	31.0	27.0	30.0	28.0	28.0	24.0	27.0	29.0	974.0						
H2O	2010	23.8	26.4	30.2	26.2	28.6	22.6	22.3	21.7	20.8	14.4	15.7	16.5	1,219.9						
OIL	2010	8.6	6.8	6.5	6.8	9.5	8.8	9.0	6.6	7.4	6.8	9.4	8.1	501.4						
Licence	6547	Well Name				Tundra Sinclair				Dev		V		Mineral Rights		FREEHOLD				
UWI	100.05-26-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	22.0	31.0	30.0	28.0	30.0	29.0	31.0	28.0	31.0	28.0	0.0	1,330.0						
H2O	2011	30.3	20.9	25.1	23.5	24.9	26.7	28.3	31.0	27.5	29.7	33.2	0.0	2,436.8						
OIL	2011	14.8	10.4	10.5	10.2	8.4	8.7	10.9	13.3	10.9	9.2	10.6	0.0	1,091.5						
DAY	2010	29.0	26.0	29.0	28.0	31.0	26.0	29.0	29.0	28.0	30.0	30.0	30.0	1,011.0						
H2O	2010	39.2	39.3	39.9	38.0	38.9	33.2	38.9	37.5	30.7	36.4	32.0	32.2	2,135.7						
OIL	2010	19.2	16.0	21.2	24.1	21.1	21.8	22.2	20.7	17.6	18.6	18.2	15.3	973.6						
Licence	6548	Well Name				Legacy Pierson HZNTL				Dev		H		Mineral Rights		FREEHOLD				
UWI	100.15-18-002-28W1.00				Field Name		Pierson		Pool Name		Lower Amaranth B				Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	28.5	27.0	30.0	10.0	8.0	0.0	13.4	31.0	26.7	31.0	29.3	30.5	1,218.9						
H2O	2011	0.9	1.1	4.0	0.5	0.3	0.0	0.9	2.3	2.4	2.6	2.0	2.2	303.7						
OIL	2011	43.2	38.8	34.0	24.5	15.7	0.0	42.2	54.6	45.6	48.6	40.9	42.8	2,500.9						
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	27.4	27.1	953.5						
H2O	2010	5.3	5.1	1.3	6.0	1.9	5.1	5.2	5.1	7.6	0.0	4.7	8.0	284.5						
OIL	2010	47.9	46.2	51.4	43.0	49.3	42.3	41.8	43.7	35.0	40.3	33.1	37.0	2,070.0						
Licence	6549	Well Name				Sinclair Unit No. 2				Dev		V		Mineral Rights		FREEHOLD				
UWI	100.04-18-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	26.0	28.0	10.0	0.0	0.0	0.0	21.0	28.0	29.0	28.0	0.0	1,202.0						
H2O	2011	16.7	11.2	12.7	5.0	0.0	0.0	0.0	10.9	14.7	14.5	14.3	0.0	1,013.1						
OIL	2011	19.3	15.2	14.6	4.9	0.0	0.0	0.0	14.3	35.3	29.7	20.4	0.0	1,163.0						
DAY	2010	29.0	28.0	31.0	30.0	29.0	28.0	31.0	29.0	28.0	28.0	13.0	20.0	1,001.0						
H2O	2010	15.1	18.5	20.5	19.5	16.3	12.5	15.2	14.8	13.7	12.1	4.5	8.5	913.1						

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Licence 6549		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-18-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	21.4	13.4	14.9	14.5	19.2	19.5	19.2	15.1	15.7	17.3	8.7	12.4	1,009.3
Licence 6550		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-18-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	7.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	0.0	1,257.0
H2O	2011	10.0	9.3	11.6	2.8	0.0	0.0	0.0	10.8	22.7	24.7	24.3	0.0	1,141.6
OIL	2011	54.4	45.8	48.9	10.3	0.0	0.0	0.0	39.7	81.5	72.1	59.4	0.0	2,967.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	1,043.0
H2O	2010	15.6	20.9	24.0	22.7	21.7	19.1	17.5	14.5	9.7	9.6	13.2	8.5	1,025.4
OIL	2010	52.0	45.7	50.7	49.3	46.2	41.7	43.3	41.7	42.7	47.0	43.9	28.9	2,555.2
Licence 6551		Well Name EOG et al Waskada				Dev V		Mineral Rights FREEHOLD						
UWI 102.14-23-001-25W1.02		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	30.0	2.0	23.0	30.0	31.0	30.0	0.0	6.0	30.0	31.0	1,120.0
H2O	2011	7.4	4.9	4.1	0.3	4.1	3.9	3.4	3.1	0.0	6.1	7.9	4.2	664.5
OIL	2011	42.2	27.5	35.3	2.4	30.3	24.4	17.9	16.6	0.0	14.0	18.5	15.8	1,412.4
DAY	2010	27.0	26.0	31.0	30.0	23.0	30.0	30.0	31.0	12.0	0.0	4.0	28.0	852.0
H2O	2010	9.2	6.6	6.7	5.0	8.9	2.6	6.0	19.1	4.8	0.0	4.7	9.1	615.1
OIL	2010	17.2	12.4	12.4	9.3	8.0	2.9	6.2	47.0	17.2	0.0	16.8	51.2	1,167.5
Licence 6552		Well Name Tundra Regent HZNTL SWD				Dev H		Mineral Rights FREEHOLD						
UWI 102.15-22-004-22W1.02		Field Name Regent				Pool Name Lodgepole Virden				Field Code 13		Pool Code 53		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	9923.1	8607.5	9661.2	6786.2	0.0	5353.8	5091.5	6897.2	7371.1	10065.0	10505.7	0.0	306,523.2
WIN	2010	13687.2	9129.5	9445.8	7801.3	7137.7	7717.8	7945.2	9053.6	8548.7	9105.5	8790.6	9280.0	226,260.9
Licence 6553		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-07-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks V				Field Code 1		Pool Code 62V		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug					

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Licence	6554	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.02-24-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	28.0	31.0	8.0	0.0	0.0	20.0	31.0	30.0	31.0	30.0	0.0	
H2O	2011	112.9	11.4	11.3	2.5	0.0	0.0	6.5	12.2	11.1	11.9	10.6	0.0	854.3
OIL	2011	0.0	54.8	53.7	11.7	0.0	0.0	30.3	68.7	66.7	65.7	57.3	0.0	2,614.2
DAY	2010	31.0	24.0	31.0	30.0	31.0	25.0	11.0	31.0	30.0	31.0	30.0	11.0	849.0
H2O	2010	10.9	8.6	12.0	11.3	13.0	12.2	5.1	12.3	10.4	11.4	10.7	3.9	663.9
OIL	2010	53.6	36.8	49.2	47.9	49.3	39.2	17.1	51.0	53.2	53.6	50.8	18.3	2,205.3
Licence	6555	Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.07-24-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	26.0	31.0	26.0	29.0	28.0	31.0	27.0	28.0	29.0	28.0	0.0	1,331.0
H2O	2011	5.2	7.1	10.3	9.7	10.4	7.2	6.1	5.7	3.9	4.1	5.7	0.0	775.4
OIL	2011	23.7	23.1	32.6	22.3	17.7	15.6	16.3	14.6	16.9	15.9	12.9	0.0	2,109.0
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	29.0	30.0	28.0	29.0	28.0	27.0	1,021.0
H2O	2010	9.9	9.6	10.6	9.7	10.8	10.3	9.0	9.3	7.9	7.1	6.2	4.3	700.0
OIL	2010	36.7	32.0	35.5	33.2	32.9	32.7	27.4	24.4	20.3	20.9	22.9	22.0	1,897.4
Licence	6556	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-09-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,369.0
H2O	2011	16.7	15.6	17.6	16.4	15.8	13.5	12.9	12.5	11.2	13.8	12.8	0.0	1,298.4
OIL	2011	27.5	24.6	28.0	26.1	26.6	26.2	27.6	28.0	27.4	26.0	25.9	0.0	2,261.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	1,035.0
H2O	2010	26.7	26.5	24.0	21.4	22.4	21.0	20.4	21.0	20.1	20.9	18.7	17.3	1,139.6
OIL	2010	34.8	30.6	36.4	36.0	37.8	32.2	32.4	30.0	29.3	27.0	26.7	25.7	1,967.6
Licence	6557	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-09-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,347.0
H2O	2011	14.8	10.4	13.2	14.9	17.9	16.8	12.6	11.2	9.5	13.0	9.6	0.0	1,095.0
OIL	2011	35.4	30.5	34.7	30.8	29.3	29.2	34.1	35.2	32.0	23.8	30.1	0.0	2,298.1
DAY	2010	31.0	28.0	30.0	30.0	31.0	28.0	31.0	30.0	28.0	31.0	28.0	31.0	1,013.0
H2O	2010	17.1	17.0	17.6	17.8	18.6	16.9	18.5	17.0	15.6	20.4	16.0	16.0	951.1
OIL	2010	44.3	39.0	40.5	42.1	44.1	36.8	40.5	38.4	36.4	30.5	25.0	29.2	1,953.0
Licence	6558	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-09-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	0.0	1,331.0

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Licence	6558	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.06-09-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2011	11.4	11.4	11.5	13.1	14.3	12.4	10.5	8.8	7.8	7.5	7.0	0.0	1,139.6					
OIL	2011	33.9	32.2	31.5	30.5	26.5	20.8	20.9	22.0	25.5	27.1	31.4	0.0	2,609.7					
DAY	2010	31.0	28.0	30.0	30.0	30.0	29.0	27.0	30.0	28.0	31.0	28.0	29.0	1,015.0					
H2O	2010	15.3	15.1	17.1	17.5	17.2	16.9	15.0	20.1	17.3	15.2	12.5	11.6	1,023.9					
OIL	2010	49.2	43.3	43.9	45.3	44.6	36.5	33.1	33.8	31.7	35.7	33.2	31.6	2,307.4					
Licence	6559	Well Name				Tundra et al Sinclair Prov.		Dev			V	Mineral Rights		CROWN					
	UWI	100.10-09-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	26.0	29.0	29.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	0.0	1,090.0					
H2O	2011	16.7	12.3	14.1	13.9	15.2	16.7	15.9	14.1	11.4	13.9	12.5	0.0	1,142.2					
OIL	2011	36.5	27.9	29.9	29.2	28.8	26.7	30.9	32.6	33.2	29.0	29.7	0.0	2,010.2					
DAY	2010	31.0	28.0	31.0	24.0	30.0	29.0	31.0	26.0	30.0	29.0	28.0	28.0	771.0					
H2O	2010	28.0	27.8	30.8	21.0	23.6	22.4	23.1	17.5	19.5	19.5	17.5	16.5	985.5					
OIL	2010	45.8	40.3	44.7	34.6	43.6	40.2	39.0	31.0	36.4	33.7	32.7	29.6	1,675.8					
Licence	6560	Well Name				Tundra et al Sinclair Prov.		Dev			V	Mineral Rights		CROWN					
	UWI	100.15-09-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	1,323.0					
H2O	2011	11.4	10.3	11.9	12.1	14.6	13.2	10.2	9.4	8.0	8.7	11.0	0.0	1,007.7					
OIL	2011	32.9	27.8	29.2	26.5	29.1	29.1	30.1	28.0	27.8	28.1	24.4	0.0	2,131.8					
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	992.0					
H2O	2010	13.1	13.0	14.4	14.2	15.1	15.3	15.4	15.3	14.9	13.8	11.8	10.2	886.9					
OIL	2010	45.3	39.8	44.1	39.9	36.5	37.2	37.4	35.5	35.2	32.2	31.0	29.8	1,818.8					
Licence	6561	Well Name				Routledge Unit No. 1 HZNTL		Dev			H	Mineral Rights		FREEHOLD					
	UWI	102.03-05-010-25W1.00				Field Name		Viriden		Pool Name		Lodgepole C		Field Code	5	Pool Code	59C	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	28.2	29.6	29.3	30.0	31.0	31.0	28.8	29.9	29.3	0.0	1,285.4					
H2O	2011	1278.7	1170.5	1176.5	1253.0	1248.3	1334.2	1362.7	1205.2	1058.1	1193.0	1153.6	0.0	71,902.8					
OIL	2011	45.8	39.5	39.7	40.5	41.7	40.0	39.3	33.6	28.7	29.9	28.2	0.0	4,689.4					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	23.0	30.9	30.0	30.3	959.3					
H2O	2010	2144.6	1941.9	2214.4	2105.1	2193.6	2091.7	2197.3	2084.3	1510.6	1919.3	1416.9	1231.2	58,469.0					
OIL	2010	108.9	97.6	114.9	107.9	114.1	110.2	112.7	97.5	56.3	82.4	51.0	41.8	4,282.5					
Licence	6562	Well Name				Tundra Sinclair Prov.		Dev			V	Mineral Rights		CROWN					
	UWI	100.04-16-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,358.0					
H2O	2011	15.2	13.1	14.5	14.5	16.5	15.4	12.8	13.3	12.8	13.6	10.6	0.0	1,279.6					

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Licence	6562	Well Name				Tundra Sinclair Prov.		Dev			V	Mineral Rights		CROWN								
	UWI	100.04-16-007-28W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
OIL	2011	21.6	17.8	18.5	15.3	15.6	15.8	16.9	17.1	16.6	16.5	13.2	0.0	1,274.1								
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,024.0								
H2O	2010	24.9	22.5	24.0	21.4	23.7	24.9	21.7	19.5	17.7	17.7	15.9	15.1	1,127.3								
OIL	2010	24.4	21.5	23.8	22.0	22.6	22.1	21.8	20.9	20.3	20.7	20.6	19.8	1,089.2								
Licence	6563	Well Name				Tundra Sinclair Prov.		Dev			V	Mineral Rights		CROWN								
	UWI	100.05-16-007-28W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,225.0								
H2O	2011	13.3	10.8	11.6	12.1	13.9	13.7	12.8	12.5	11.4	12.4	10.7	0.0	972.1								
OIL	2011	20.8	15.1	15.6	13.3	11.9	11.6	12.3	12.1	10.6	10.7	10.4	0.0	993.8								
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	891.0								
H2O	2010	17.8	15.8	12.0	14.6	17.0	16.2	16.2	17.2	9.7	16.4	13.9	13.7	836.9								
OIL	2010	25.3	23.9	31.4	23.7	21.3	21.2	21.2	20.0	11.7	19.5	20.0	21.2	849.4								
Licence	6564	Well Name				Tundra Sinclair		Dev			V	Mineral Rights		FREEHOLD								
	UWI	100.11-35-007-29W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	29.0	18.0	27.0	28.0	29.0	29.0	30.0	29.0	30.0	0.0	1,208.0								
H2O	2011	5.6	4.9	5.6	4.1	7.0	9.1	9.0	7.5	5.1	5.5	6.1	0.0	874.2								
OIL	2011	23.2	20.9	22.9	15.4	22.5	24.1	27.5	26.0	21.7	19.7	19.1	0.0	1,526.5								
DAY	2010	29.0	26.0	31.0	28.0	29.0	28.0	29.0	30.0	29.0	31.0	30.0	29.0	900.0								
H2O	2010	8.7	9.4	12.4	9.3	9.5	9.1	8.8	9.1	8.4	8.0	5.3	5.1	804.7								
OIL	2010	31.4	27.8	33.9	27.5	30.5	29.6	27.2	23.7	25.8	24.1	17.8	19.7	1,283.5								
Licence	6565	Well Name				Sinclair Unit No. 2		Dev			V	Mineral Rights		FREEHOLD								
	UWI	100.12-07-007-28W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,302.0								
H2O	2011	47.2	42.0	42.9	62.7	74.3	66.3	58.1	54.6	48.3	52.5	48.0	0.0	3,502.2								
OIL	2011	43.2	36.2	21.6	28.0	27.8	22.7	20.2	21.0	19.2	18.3	20.0	0.0	1,245.3								
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	15.0	31.0	972.0								
H2O	2010	72.5	74.0	82.2	80.9	76.3	71.1	62.8	59.7	16.6	0.0	20.6	44.2	2,905.3								
OIL	2010	17.5	13.4	14.9	14.5	15.2	15.1	18.3	18.4	9.5	0.0	12.8	29.7	967.1								
Licence	6566	Well Name				Sinclair Unit No. 2		Dev			V	Mineral Rights		FREEHOLD								
	UWI	100.13-07-007-28W1.00				Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative								
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	1,230.0								
H2O	2011	169.5	137.4	132.5	133.4	160.0	155.3	145.7	135.9	129.2	137.7	136.7	0.0	7,275.1								
OIL	2011	23.2	20.8	24.8	23.2	26.0	26.5	26.2	24.8	19.1	17.0	17.6	0.0	1,508.9								

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Licence 6566		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-07-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	8.0	12.0	5.0	0.0	0.0	31.0	897.0
H2O	2010	167.8	166.2	180.8	167.9	171.7	147.8	39.6	59.9	22.0	0.0	0.0	154.2	5,701.8
OIL	2010	24.7	21.8	23.9	22.6	21.3	19.8	5.6	8.4	3.3	0.0	0.0	22.5	1,259.7
Licence 6567		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-32-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	0.0	1,353.0
H2O	2011	9.2	8.0	8.8	8.3	9.3	8.3	9.2	9.4	8.9	8.5	7.5	0.0	943.7
OIL	2011	33.0	29.1	32.5	32.0	32.5	29.8	32.6	32.6	31.2	31.8	30.2	0.0	2,277.3
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,021.0
H2O	2010	14.1	13.5	14.2	13.5	14.2	13.9	14.0	14.1	13.9	14.6	10.5	10.2	848.3
OIL	2010	36.7	35.1	38.2	37.2	38.1	36.2	37.7	36.7	35.2	35.4	36.2	34.2	1,930.0
Licence 6568		Well Name Tundra Regent HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.11-24-004-22W1.00		Field Name Regent				Pool Name Lodgepole Virden B				Field Code 13		Pool Code 53B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,335.0
H2O	2011	53.6	48.9	52.4	49.6	55.6	50.1	51.4	53.6	50.7	51.3	48.3	0.0	2,148.6
OIL	2011	9.1	8.4	9.0	8.5	8.9	8.3	7.7	8.4	7.7	7.7	6.9	0.0	485.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	1,003.0
H2O	2010	37.9	33.4	36.2	35.2	36.1	35.0	52.4	60.0	58.6	59.7	54.2	54.9	1,583.1
OIL	2010	3.3	2.8	3.0	2.9	2.7	2.6	20.0	10.9	9.9	10.0	9.4	9.4	394.5
UWI 100.11-24-004-22W1.03		Field Name Regent				Pool Name Lodgepole Virden B				Field Code 13		Pool Code 53B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UWI 102.06-24-004-22W1.02		Field Name Regent				Pool Name L								

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Licence	6569	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-31-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,230.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0
Licence	6570	Well Name Neo Daly Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-33-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD				Field Code 1		Pool Code 59DD		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,422.0
H2O	2011	2.9	3.5	3.4	3.3	3.5	3.3	1.4	2.0	1.6	1.5	1.7	1.7	295.8
OIL	2011	19.7	23.6	22.8	22.0	19.8	19.1	29.8	26.1	26.6	28.8	24.3	24.9	2,215.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,058.0
H2O	2010	3.3	3.2	3.2	3.6	3.4	3.3	3.5	3.6	3.8	2.9	3.4	3.0	266.0
OIL	2010	35.5	30.6	34.3	31.6	33.0	32.4	31.6	31.0	26.2	28.7	25.4	23.4	1,927.8
UWI	100.04-33-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,338.3
H2O	2011	26.0	31.4	30.4	29.3	31.4	29.7	12.8	18.4	14.3	13.3	15.3	15.0	1,781.8
OIL	2011	24.1	28.8	27.8	26.8	24.3	23.3	36.4	31.8	32.5	35.3	29.6	30.5	2,730.7
DAY	2010	3.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	974.3
H2O	2010	30.0	28.5	28.7	32.1	30.7	29.9	31.7	32.4	33.7	25.7	31.0	26.6	1,514.5
OIL	2010	43.4	37.5	41.9	38.6	40.3	39.6	38.7	37.8	32.1	35.1	31.0	28.5	2,379.5
Licence	6571	Well Name Sinclair Unit No. 2 Prov. DIR				Dev D				Mineral Rights CROWN				
UWI	100.12-04-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	29.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	0.0	1,360.0
H2O	2011	40.2	35.8	39.4	42.2	50.9	50.8	44.1	43.6	41.7	46.2	41.6	0.0	3,198.3
OIL	2011	19.2	15.5	16.0	15.6	16.7	17.1	17.8	18.6	16.1	15.2	13.4	0.0	1,191.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	29.0	30.0	1,032.0
H2O	2010	46.7	48.1	57.9	54.8	57.0	52.5	45.5	50.0	49.2	45.0	41.2	42.0	2,721.8
OIL	2010	36.7	29.7	27.1	25.0	21.9	21.1	29.9	26.2	21.4	17.0	17.2	17.6	1,009.9
Licence	6572	Well Name Sinclair Unit No. 2 Prov. DIR				Dev D				Mineral Rights CROWN				
UWI	100.13-04-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,367.0
H2O	2011	47.2	42.0	45.8	45.5	48.1	45.7	41.0	39.1	34.6	36.9	34.7	0.0	2,725.9
OIL	2011	19.9	17.0	20.0	19.1	18.8	18.5	19.9	20.2	20.6	21.3	20.6	0.0	1,560.4
DAY	2010	31.0	26.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	1,034.0
H2O	2010	39.0	37.9	51.0	43.6	51.2	48.8	43.8	43.9	46.0	49.1	44.0	45.3	2,265.3

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Licence	6572	Well Name Sinclair Unit No. 2 Prov. DIR				Dev D				Mineral Rights CROWN				
UWI	100.13-04-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	38.3	28.6	27.1	23.7	27.1	27.0	24.8	18.7	15.8	19.1	19.3	19.6	1,344.5
Licence	6573	Well Name Tundra Daly Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.09-11-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,285.0
H2O	2011	31.4	27.3	30.2	30.0	33.9	32.3	32.1	33.8	32.3	33.8	33.7	0.0	1,187.0
OIL	2011	4.5	4.0	4.5	2.3	2.4	2.1	1.5	1.1	0.9	0.9	0.6	0.0	992.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	951.0
H2O	2010	17.6	17.7	19.4	18.5	19.7	19.6	20.2	23.2	22.3	22.6	34.0	35.7	836.2
OIL	2010	17.5	14.9	3.6	3.2	3.9	3.1	2.7	0.6	0.5	0.3	2.8	2.9	967.7
UWI	100.09-11-009-29W1.02	Field Name Daly Sinclair				Pool Name Lodgepole S				Field Code 1		Pool Code 59S		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	850.0
H2O	2011	221.0	192.2	212.2	210.4	237.7	226.0	223.3	244.4	234.7	244.5	244.2	0.0	4,891.6
OIL	2011	32.7	28.8	32.2	26.3	26.3	25.0	17.1	10.0	8.9	8.0	4.9	0.0	525.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	516.0
H2O	2010	121.8	123.8	135.0	129.8	138.9	138.1	142.2	163.6	157.7	159.8	239.7	251.8	2,401.0
OIL	2010	15.9	20.4	25.5	23.6	29.2	22.2	18.9	5.3	4.2	2.7	25.0	25.3	305.4
Licence	6574	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-25-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	0.0	1,176.0
H2O	2011	733.4	613.6	455.3	0.0	0.0	0.0	253.0	579.7	575.8	596.3	572.2	0.0	31,052.4
OIL	2011	15.0	13.1	14.2	0.0	0.0	0.0	7.6	15.2	15.2	18.4	23.7	0.0	2,764.6
DAY	2010	31.0	28.0	31.0	18.0	0.0	23.0	31.0	31.0	30.0	31.0	24.0	31.0	947.0
H2O	2010	889.2	797.4	784.8	384.6	0.0	597.6	797.2	805.2	660.0	686.6	580.0	795.4	26,673.1
OIL	2010	31.3	27.8	31.4	19.5	0.0	11.9	23.9	23.3	22.1	23.8	14.0	15.3	2,642.2
Licence	6575	Well Name Black Gold Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-33-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD				Field Code 1		Pool Code 59DD		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,406.2
H2O	2011	4.9	3.6	3.9	3.9	3.9	2.7	2.8	2.8	2.7	2.7	2.7	2.8	519.2
OIL	2011	25.6	20.5	21.3	20.0	22.5	18.7	16.9	16.8	15.8	18.1	16.3	15.3	1,823.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,041.2
H2O	2010	11.9	31.1	27.6	13.9	3.4	8.1	8.4	13.9	6.7	7.0	5.4	4.9	479.8
OIL	2010	29.3	33.3	24.3	17.5	18.9	18.5	16.7	27.4	27.1	34.6	30.7	27.6	1,595.8
UWI	100.12-33-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0

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Licence 6575		Well Name Black Gold Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-33-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,406.2
H2O	2011	6.1	4.4	4.8	4.8	4.8	3.3	3.4	3.4	3.3	3.3	3.3	3.4	628.1
OIL	2011	31.3	25.1	26.0	24.5	27.6	22.9	20.6	20.5	19.4	22.1	20.0	18.8	2,229.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,041.2
H2O	2010	14.5	37.9	33.8	16.9	4.2	9.9	10.2	17.1	8.2	8.5	6.6	6.1	579.8
OIL	2010	35.9	40.7	29.7	21.5	23.1	22.5	20.3	33.5	33.1	42.2	37.6	33.7	1,950.3
Licence 6576		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.04-07-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks V		Field Code 1		Pool Code 62V		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	29.0	26.0	0.0	745.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	22.0	18.9	0.0	687.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	9.5	6.6	0.0	216.5
DAY	2010	15.0	18.0	27.0	29.0	31.0	28.0	27.0	8.0	6.0	4.0	0.0	0.0	671.0
H2O	2010	12.4	15.2	16.2	13.2	11.3	11.6	12.4	3.5	10.5	2.5	0.0	0.0	620.1
OIL	2010	3.9	2.7	2.9	2.5	5.5	2.9	3.1	0.9	0.6	0.4	0.0	0.0	189.2
Licence 6577		Well Name Penn West Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 102.02-28-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	3.1	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	924.9
H2O	2011	0.0	7.4	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,768.1
OIL	2011	0.0	1.4	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	548.8
DAY	2010	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	920.8
H2O	2010	72.2	57.6	72.2	39.5	72.2	69.9	72.2	72.2	69.9	72.2	69.9	2.3	3,759.7
OIL	2010	16.4	13.2	15.3	8.8	17.8	15.9	17.4	14.5	10.5	14.4	11.7	0.6	547.3
UWI 102.02-28-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken Q		Field Code 1		Pool Code 60Q		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	745.9
H2O	2011	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,677.5
DAY	2010	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	742.8
H2O	2010	112.4	110.6	111.4	98.6	138.7	99.6	104.3	95.5	94.2	89.5	81.3	3.4	1,663.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9
Licence 6578		Well Name Tundra Regent HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.02-03-005-22W1.00		Field Name Regent				Pool Name Lodgepole Virden B		Field Code 13		Pool Code 53B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	0.0	1,368.0
H2O	2011	117.1	101.9	109.8	98.4	107.4	94.0	91.8	113.4	197.3	167.7	167.2	0.0	6,343.6
OIL	2011	35.9	31.0	33.9	28.6	28.5	25.4	25.3	39.4	83.9	81.4	73.2	0.0	5,281.9

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Licence	6578	Well Name Tundra Regent HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.02-03-005-22W1.00	Field Name Regent				Pool Name Lodgepole Virden B				Field Code	13	Pool Code	53B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	1,037.0
H2O	2010	196.5	173.8	194.0	177.5	172.4	159.6	161.8	152.1	141.7	143.1	129.0	123.4	4,977.6
OIL	2010	83.3	72.6	80.4	72.2	72.0	67.5	71.1	65.4	57.0	44.2	39.1	37.6	4,795.4
Licence	6580	Well Name Tundra et al Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-16-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,373.0
H2O	2011	18.3	16.8	19.9	19.8	18.6	20.4	22.5	19.3	15.3	19.5	16.5	0.0	1,477.4
OIL	2011	24.6	20.4	21.9	21.9	21.6	19.5	18.3	21.3	20.5	17.3	19.3	0.0	1,639.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,039.0
H2O	2010	29.2	28.1	31.4	29.8	30.4	28.7	26.9	24.9	23.5	21.7	16.1	17.5	1,270.5
OIL	2010	33.9	29.3	29.5	28.4	29.1	27.4	26.0	23.7	23.2	21.5	19.3	23.0	1,412.8
Licence	6581	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.16-30-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,333.0
H2O	2011	79.5	69.1	80.1	84.2	79.3	72.7	73.7	71.2	69.0	70.4	63.9	0.0	6,848.7
OIL	2011	116.9	103.3	109.2	88.7	78.3	77.0	78.5	79.1	67.2	68.7	67.9	0.0	9,586.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	21.0	999.0
H2O	2010	142.7	117.4	120.0	106.5	114.3	107.8	104.7	108.0	96.6	99.5	95.0	58.6	6,035.6
OIL	2010	162.4	126.2	134.6	129.4	122.0	114.8	111.3	105.6	103.5	110.1	114.4	80.3	8,651.4
Licence	6582	Well Name Tundra et al Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-28-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,352.0
H2O	2011	13.5	10.6	11.7	11.8	13.7	13.4	13.8	13.9	10.7	10.2	10.3	0.0	1,165.4
OIL	2011	18.1	13.2	14.8	13.7	13.6	13.1	14.0	16.0	14.1	13.9	13.2	0.0	911.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,018.0
H2O	2010	21.9	20.3	15.5	14.9	16.0	14.6	14.7	14.1	13.6	15.1	14.8	15.4	1,031.8
OIL	2010	13.2	12.2	13.7	17.2	17.5	18.4	19.2	19.1	18.7	19.2	19.6	19.4	753.8
Licence	6584	Well Name White North Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-27-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole AA				Field Code	1	Pool Code	59AA	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,380.4
H2O	2011	6.6	64.0	17.6	7.8	4.6	3.6	4.8	0.6	11.1	7.0	6.2	4.7	693.7
OIL	2011	23.6	19.8	21.0	19.2	23.8	21.9	20.9	22.7	16.3	19.7	22.8	15.3	1,709.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.6	1,040.6

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Licence	6584		Well Name		White North Sinclair COM		Dev				Mineral Rights		FREEHOLD					
	UWI	100.05-27-008-28W1.00			Field Name	Daly Sinclair		Pool Name			Lodgepole AA		Field Code	1	Pool Code	59AA	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
H2O	2010	9.5	9.9	10.8	10.5	10.5	10.4	10.6	5.7	7.3	3.3	8.6	8.8	555.1				
OIL	2010	31.9	27.1	23.5	30.0	30.8	31.9	27.5	27.0	25.5	27.9	23.1	22.5	1,462.4				
	UWI	100.05-27-008-28W1.02			Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,380.4				
H2O	2011	8.5	8.1	22.5	10.0	5.8	4.6	6.1	0.8	14.2	8.9	0.8	6.0	800.4				
OIL	2011	30.1	25.2	26.8	24.4	30.4	27.8	26.6	29.0	20.8	25.0	29.1	19.5	2,202.4				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.6	1,040.6				
H2O	2010	12.0	12.6	13.7	13.4	13.4	13.3	13.6	7.3	9.2	4.1	11.0	11.2	704.1				
OIL	2010	40.6	34.4	30.0	38.1	39.3	40.5	35.1	34.4	32.5	35.4	29.3	28.7	1,887.7				
Licence	6585		Well Name		Penn West Regent HZNTL		Dev				H		Mineral Rights		FREEHOLD			
	UWI	100.03-03-005-22W1.00			Field Name	Regent		Pool Name			Lodgepole Virden B		Field Code	13	Pool Code	53B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.0				
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.5				
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.0				
	UWI	100.03-03-005-22W1.02			Field Name	Regent		Pool Name			Lodgepole Virden B		Field Code	13	Pool Code	53B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
	UWI	100.11-34-004-22W1.03			Field Name	Regent		Pool Name			Lodgepole Virden B		Field Code	13	Pool Code	53B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	736.0				
H2O	2011	37.2	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,072.8				
OIL	2011	20.0	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,091.9				
DAY	2010	0.0	0.0	2.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	677.0				
H2O	2010	0.0	0.0	6.4	0.0	13.8	40.4	46.0	41.6	39.9	36.6	37.0	36.9	1,000.7				
OIL	2010	0.0	0.0	7.2	0.0	43.8	40.4	29.4	26.6	25.5	23.4	23.6	23.6	1,053.1				
Licence	6586		Well Name		Tundra et al Sinclair		Dev				V		Mineral Rights		FREEHOLD			
	UWI	100.04-28-008-28W1.00			Field Name	Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	30.0	24.0	31.0	30.0	25.0	0.0	14.0	31.0	30.0	31.0	30.0	0.0	1,311.0				
H2O	2011	7.1	5.3	7.5	6.8	5.7	0.0	9.7	16.0	13.6	9.9	9.3	0.0	830.4				
OIL	2011	19.1	14.7	20.4	20.2	15.7	0.0	6.2	31.7	26.8	19.4	17.0	0.0	1,678.5				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,035.0				
H2O	2010	12.6	9.5	8.0	13.8	13.2	11.7	10.1	8.2	7.9	6.4	5.7	7.0	739.5				

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Licence	6586	Well Name Tundra et al Sinclair				Dev V				Mineral Rights FREEHOLD											
	UWI	100.04-28-008-28W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2010	24.6	22.2	23.3	21.5	21.0	19.0	18.4	21.4	21.0	21.7	22.3	21.1	1,487.3							
Licence	6587	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD											
	UWI	100.14-05-007-28W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	28.0	30.0	31.0	27.0	30.0	31.0	27.0	0.0	1,234.0							
H2O	2011	27.8	22.8	28.2	31.6	34.5	37.1	34.8	29.5	22.7	24.5	22.4	0.0	1,855.7							
OIL	2011	39.8	36.0	41.3	39.8	32.7	34.1	36.7	32.0	27.2	27.4	24.4	0.0	2,446.5							
DAY	2010	30.0	26.0	29.0	27.0	31.0	30.0	25.0	30.0	30.0	28.0	30.0	31.0	910.0							
H2O	2010	30.1	28.6	33.0	33.6	40.7	38.8	28.1	33.1	30.7	27.3	26.6	27.3	1,539.8							
OIL	2010	47.3	39.5	39.3	37.9	45.7	45.4	35.2	41.8	43.1	36.0	37.4	36.4	2,075.1							
Licence	6588	Well Name Tundra Pierson HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	100.14-15-003-28W1.00				Field Name	Pierson				Pool Name	Mission Canyon 3a B				Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	27.0	31.0	8.0	0.0	0.0	16.0	31.0	27.0	31.0	30.0	0.0	1,218.0							
H2O	2011	100.4	87.9	111.4	30.4	0.0	0.0	118.2	252.0	193.4	201.5	142.3	0.0	6,824.7							
OIL	2011	80.3	67.0	77.7	19.8	0.0	0.0	42.9	71.6	57.9	62.8	72.5	0.0	3,910.4							
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	986.0							
H2O	2010	144.6	129.9	126.5	132.2	131.0	130.0	140.2	119.3	121.4	117.6	119.7	112.0	5,587.2							
OIL	2010	94.7	84.6	80.5	85.2	88.1	81.7	82.1	78.5	72.4	73.6	72.2	78.4	3,357.9							
	UWI	102.11-15-003-28W1.02				Field Name	Pierson				Pool Name	Mission Canyon 3a B				Field Code	7	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0							
Licence	6589	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	100.02-25-002-29W1.00				Field Name	Pierson				Pool Name	Mission Canyon 3b E				Field Code	7	Pool Code	42E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	0.0	1,322.0							
H2O	2011	180.6	271.9	290.1	216.1	87.3	105.1	58.4	77.2	47.2	77.5	65.7	0.0	16,944.3							
OIL	2011	155.6	140.5	156.9	91.2	44.5	49.3	52.4	45.5	43.7	34.4	36.6	0.0	10,647.7							
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	25.0	990.0							
GAS	2010	6.5	5.8	6.4	6.2	6.2	7.4	5.0	1.5	2.2	7.7	0.2	0.0	260.4							
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	2.1	3.3	0.1	0.0	7.0							
H2O	2010	516.1	408.0	404.4	361.1	389.7	364.2	386.3	390.3	369.3	393.5	334.7	260.6	15,467.2							

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Licence	6589	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.02-25-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7	Pool Code 42E	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	147.8	130.6	182.9	174.2	179.4	151.5	161.5	153.7	141.0	146.6	118.7	126.8	9,797.1
Licence	6590	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-10-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	0.0	1,313.0
H2O	2011	13.5	11.6	13.5	14.3	18.1	13.3	21.9	15.1	15.8	17.4	16.1	0.0	1,620.8
OIL	2011	26.7	23.4	24.4	20.7	17.2	8.7	17.3	20.0	13.3	13.3	11.5	0.0	1,306.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	990.0
H2O	2010	24.0	21.0	21.2	20.5	21.3	17.1	16.6	18.4	14.3	12.3	12.8	13.2	1,450.2
OIL	2010	34.8	29.7	32.2	28.2	25.0	26.4	27.0	26.9	22.4	20.8	24.3	24.8	1,110.1
Licence	6591	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-01-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,347.0
H2O	2011	51.4	39.9	46.8	45.7	45.5	38.6	40.6	41.2	39.2	28.6	24.7	0.0	5,035.7
OIL	2011	58.8	42.4	44.5	41.1	44.4	43.6	44.8	46.0	44.1	43.4	39.5	0.0	5,119.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,013.0
H2O	2010	96.1	84.3	84.3	79.8	90.7	90.4	86.7	81.1	75.8	66.1	53.4	56.3	4,593.5
OIL	2010	57.3	53.6	51.5	47.2	48.3	45.1	50.5	49.3	47.5	55.8	61.4	61.1	4,627.2
Licence	6592	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-12-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	9.0	0.0	4.0	15.0	6.0	31.0	31.0	30.0	31.0	30.0	0.0	1,142.0
H2O	2011	20.9	11.0	0.0	5.7	13.4	6.3	25.7	18.0	15.9	12.1	14.1	0.0	1,009.3
OIL	2011	21.0	12.1	0.0	5.7	13.5	13.3	25.8	18.1	16.0	16.5	17.3	0.0	1,129.4
DAY	2010	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	19.0	0.0	931.0
H2O	2010	19.9	17.5	19.2	17.4	17.2	16.3	17.4	16.5	14.9	15.1	8.7	0.0	866.2
OIL	2010	20.0	17.5	19.3	17.6	17.3	16.3	17.6	16.5	15.0	15.5	8.8	0.0	970.1
Licence	6593	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.16-20-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,213.0
H2O	2011	23.5	19.9	24.7	24.8	28.5	26.7	25.7	25.4	21.7	25.2	31.6	0.0	1,820.0
OIL	2011	11.8	9.2	10.2	8.8	9.3	9.3	9.0	9.1	10.2	9.1	7.5	0.0	558.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	879.0
H2O	2010	39.6	35.7	39.2	35.3	37.0	36.2	30.9	32.2	26.5	28.0	27.2	23.4	1,542.3
OIL	2010	10.2	10.0	10.6	10.0	9.4	8.5	10.2	9.5	9.0	10.3	12.1	11.4	455.2

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Licence 6594		Well Name White North Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-22-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole AA		Field Code 1		Pool Code 59AA		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,364.8
H2O	2011	2.9	4.5	17.2	4.1	4.8	1.0	5.6	4.4	2.7	4.2	2.6	4.6	406.8
OIL	2011	16.7	12.5	11.3	14.0	13.4	16.5	10.5	13.2	13.7	12.6	13.6	11.3	1,092.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,025.0
H2O	2010	6.8	8.5	7.3	7.3	7.3	5.8	6.4	5.0	3.3	0.2	0.0	4.6	348.2
OIL	2010	14.3	20.3	14.3	12.1	18.4	17.5	17.4	13.9	15.8	14.7	18.0	14.5	932.9
UWI 100.13-22-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,364.8
H2O	2011	3.8	5.7	21.9	5.2	6.2	1.2	7.2	5.6	3.5	5.3	3.4	5.9	525.3
OIL	2011	21.3	15.8	14.3	17.9	17.0	21.0	13.4	16.7	17.4	16.1	17.3	14.1	1,408.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,025.0
H2O	2010	8.7	10.8	9.2	9.2	9.2	7.4	8.1	6.4	4.2	0.2	0.0	5.8	450.4
OIL	2010	18.2	25.9	18.2	15.4	23.5	22.3	22.2	17.6	20.2	18.6	23.0	18.5	1,206.2
Licence 6595		Well Name Antler River Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-16-007-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	24.0	19.0	0.0	10.0	30.0	28.0	30.0	30.0	23.0	1,046.0
H2O	2011	11.2	9.0	15.3	17.6	8.1	0.0	14.1	19.8	15.4	13.2	12.6	12.8	743.9
OIL	2011	16.8	13.5	10.2	4.4	5.4	0.0	9.4	13.2	10.3	8.8	8.4	6.4	586.2
DAY	2010	27.0	27.0	28.0	29.0	27.0	18.0	13.0	27.0	27.0	31.0	27.0	23.0	763.0
H2O	2010	16.6	15.0	15.2	13.8	6.1	5.9	8.6	22.1	11.1	18.3	14.1	10.8	594.8
OIL	2010	11.1	10.0	12.5	11.3	14.2	13.9	6.2	14.8	7.4	12.2	9.4	16.2	479.4
Licence 6596		Well Name Tundra Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-12-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,342.0
H2O	2011	11.9	10.4	11.5	10.3	11.2	10.9	10.1	9.8	9.2	9.6	9.3	0.0	1,279.2
OIL	2011	5.1	4.5	5.1	6.7	6.3	6.2	3.8	8.8	9.5	10.1	10.4	0.0	753.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,009.0
H2O	2010	16.9	14.7	16.8	16.8	16.9	16.5	16.4	13.7	12.3	9.0	12.4	12.9	1,165.0
OIL	2010	5.1	4.7	8.2	6.1	1.9	4.7	6.6	7.9	8.0	9.5	5.3	5.2	677.2
UWI 100.12-12-009-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole S		Field Code 1		Pool Code 59S		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	824.0
H2O	2011	15.6	13.6	15.0	13.6	14.8	14.4	13.1	12.5	11.8	12.2	11.6	0.0	504.6
OIL	2011	3.9	3.4	3.8	0.7	0.6	0.5	0.3	1.1	1.1	1.1	1.2	0.0	179.0

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Licence	6596		Well Name Tundra Daly COM			Dev V					Mineral Rights FREEHOLD					
	UWI	100.12-12-009-29W1.02			Field Name	Daly Sinclair		Pool Name Lodgepole S			Field Code	1	Pool Code	59S	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	491.0		
H2O	2010	22.9	19.6	22.5	22.1	21.9	21.6	21.3	18.3	16.2	11.7	16.1	16.9	356.4		
OIL	2010	15.3	10.2	6.9	6.9	7.2	5.7	5.5	6.7	6.7	7.7	4.0	3.9	161.3		
Licence	6597		Well Name Tundra Sinclair Prov. HZNTL			Dev H					Mineral Rights CROWN					
	UWI	100.04-02-009-29W1.00			Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,047.0		
H2O	2011	60.8	51.8	57.3	53.3	55.3	49.3	41.2	40.7	39.0	41.1	38.8	0.0	4,311.0		
OIL	2011	31.2	27.8	31.1	23.0	19.5	18.7	16.3	16.6	17.1	18.9	23.0	0.0	1,283.3		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	713.0		
H2O	2010	153.0	123.1	119.8	107.2	110.4	104.4	102.0	96.7	94.7	83.5	71.8	72.9	3,782.4		
OIL	2010	20.6	22.1	28.4	28.9	21.1	20.1	20.9	17.6	16.8	29.4	30.7	30.6	1,040.1		
Licence	6598		Well Name CNRL Pierson			Dev V					Mineral Rights FREEHOLD					
	UWI	100.04-30-002-28W1.00			Field Name	Pierson		Pool Name Lower Amaranth B			Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,044.0		
GAS	2011	1.3	1.9	2.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.5		
GSD	2011	1.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2		
H2O	2011	2.8	3.3	3.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.3		
OIL	2011	24.1	18.0	20.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,274.3		
DAY	2010	29.0	22.0	24.0	30.0	31.0	30.0	31.0	30.0	0.0	30.0	30.0	31.0	948.0		
GAS	2010	5.2	4.0	0.0	1.4	2.5	1.9	1.2	1.8	0.0	3.3	4.2	0.0	76.4		
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	1.4	2.6	0.0	5.8		
H2O	2010	7.9	5.1	69.8	6.2	8.6	5.9	5.2	5.0	0.0	5.4	5.4	6.3	245.9		
OIL	2010	24.2	18.5	14.1	22.9	26.6	25.9	27.5	27.2	0.0	28.2	26.7	28.8	1,206.8		
Licence	6599		Well Name CNRL Pierson			Dev V					Mineral Rights FREEHOLD					
	UWI	100.06-30-002-28W1.00			Field Name	Pierson		Pool Name Lower Amaranth B			Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.0		
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.2		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.1		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.0		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.2		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.1		
Licence	6600		Well Name Tundra Daly			Dev V					Mineral Rights FREEHOLD					

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Licence	6600	Well Name Tundra Daly				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-12-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	15.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,313.0
H2O	2011	14.9	6.6	36.9	22.2	19.5	17.0	17.4	17.3	13.1	10.2	9.4	0.0	980.6
OIL	2011	15.4	7.7	6.1	17.3	16.1	15.4	15.7	15.8	14.1	14.3	13.8	0.0	1,126.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,006.0
H2O	2010	19.2	15.6	19.4	22.4	22.2	17.4	18.4	18.4	15.8	16.6	15.7	16.6	796.1
OIL	2010	17.4	14.1	18.1	12.6	13.5	15.8	13.6	12.5	14.0	14.9	15.4	15.3	974.7
Licence	6601	Well Name Border Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-05-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	27.7	30.0	27.0	4.0	910.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	32.4	43.5	15.7	1.9	921.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	10.1	13.7	13.1	2.0	867.9
DAY	2010	30.0	28.0	22.0	10.6	28.5	28.0	15.3	0.0	0.0	0.0	0.0	0.0	804.4
H2O	2010	38.9	35.6	22.6	20.9	24.5	20.8	17.3	0.0	0.0	0.0	0.0	0.0	805.1
OIL	2010	23.6	18.7	18.7	22.7	21.8	19.8	9.5	0.0	0.0	0.0	0.0	0.0	820.6
Licence	6603	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-01-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,324.0
H2O	2011	9.2	8.0	8.8	8.3	8.4	8.6	8.9	8.3	6.8	6.9	8.2	0.0	893.0
OIL	2011	12.8	10.6	11.8	11.6	11.1	11.4	11.6	11.4	11.1	12.5	11.4	0.0	953.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	990.0
H2O	2010	30.2	20.2	17.3	15.3	13.0	14.0	15.9	16.1	15.8	13.6	10.5	9.9	802.6
OIL	2010	27.4	15.1	11.1	11.8	12.1	11.5	11.9	9.0	8.4	8.9	13.3	15.3	826.5
Licence	6604	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.07-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	28.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	1,197.1
GAS	2011	0.0	0.5	6.9	10.5	12.3	14.5	18.6	19.0	14.1	13.8	14.5	13.7	261.5
H2O	2011	54.4	54.5	54.5	36.8	42.9	49.2	48.0	45.5	44.4	33.9	27.6	20.4	3,165.1
OIL	2011	81.9	74.8	71.7	51.1	65.1	71.1	66.4	67.3	65.6	48.2	40.1	29.6	8,179.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	11.0	31.0	30.0	31.0	838.1
GAS	2010	0.0	0.0	0.0	0.0	28.5	25.6	0.0	16.0	1.9	27.8	23.3	0.0	123.1
H2O	2010	25.6	30.1	43.8	43.2	45.8	47.4	42.7	23.0	70.7	74.8	64.7	54.0	2,653.0
OIL	2010	79.9	93.4	110.0	124.8	131.5	133.8	127.4	63.2	48.1	156.2	89.9	86.9	7,446.3
Licence	6605	Well Name Neo Daly Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.08-33-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD				Field Code 1		Pool Code 59DD		Unit 0

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Licence 6605		Well Name Neo Daly Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.08-33-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole DD		Field Code 1		Pool Code 59DD		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	17.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	1,240.0
H2O	2011	0.9	0.9	0.8	0.8	0.5	0.0	3.5	1.8	1.6	1.4	1.5	1.9	207.5
OIL	2011	29.0	27.6	29.1	28.2	16.2	0.0	36.2	31.5	27.0	28.3	24.6	6.1	1,692.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	921.0
H2O	2010	3.2	2.5	3.0	2.4	2.8	2.7	2.8	2.5	0.7	0.6	1.0	0.6	191.9
OIL	2010	30.1	29.0	30.8	26.8	31.4	27.1	31.5	27.9	33.3	33.6	30.6	29.8	1,408.6
UWI 100.08-33-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	17.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	1,239.0
H2O	2011	7.8	7.9	7.3	7.0	4.0	0.0	31.7	16.4	14.6	13.0	13.8	17.4	942.9
OIL	2011	43.4	41.5	43.7	42.2	24.3	0.0	54.4	47.3	40.5	42.4	36.8	9.1	2,275.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	920.0
H2O	2010	28.5	22.9	26.5	22.0	25.4	24.2	25.5	22.1	6.2	5.3	9.2	5.0	802.0
OIL	2010	45.1	43.6	46.1	40.3	47.1	40.7	47.2	41.8	50.0	50.3	45.9	44.6	1,849.6
Licence 6606		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-24-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	6.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	0.0	1,018.0
GAS	2011	1.9	1.9	2.1	0.4	0.0	0.0	0.6	0.0	0.0	0.4	1.2	0.0	48.9
GSD	2011	1.5	1.3	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.3	0.0	0.0	3.6
H2O	2011	0.9	0.0	2.2	1.4	0.0	0.0	1.7	9.9	6.9	9.6	5.1	0.0	501.6
OIL	2011	3.0	1.4	5.0	2.1	0.0	0.0	4.4	13.7	14.2	12.7	8.4	0.0	583.7
DAY	2010	25.0	28.0	31.0	30.0	31.0	17.0	17.0	31.0	30.0	16.0	0.0	21.0	788.0
GAS	2010	4.3	5.0	4.3	3.9	3.2	1.6	1.1	0.0	0.0	0.0	0.0	0.0	40.4
H2O	2010	7.7	7.4	9.7	9.5	9.8	5.3	5.5	10.4	9.9	5.6	0.0	8.2	463.9
OIL	2010	14.6	16.4	10.9	11.3	7.0	2.6	2.7	12.5	11.7	6.6	0.0	8.3	518.8
Licence 6607		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 102.14-24-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	17.0	30.0	0.0	1,035.0
GAS	2011	1.2	2.2	2.5	2.4	2.5	1.9	0.0	0.0	0.0	1.3	1.1	0.0	35.3
GSD	2011	0.9	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	5.6
H2O	2011	0.8	0.9	1.0	1.2	1.1	0.9	0.0	0.0	0.0	0.6	8.8	0.0	361.4
OIL	2011	14.5	12.1	13.4	13.1	13.1	10.5	0.0	0.0	0.0	7.3	10.0	0.0	950.6
DAY	2010	15.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	813.0
GAS	2010	0.0	0.0	0.0	1.8	3.1	1.6	0.0	0.0	0.8	2.5	0.1	0.0	20.2
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.1	0.1	0.0	2.0
H2O	2010	0.9	22.1	12.6	8.5	9.0	8.3	7.9	7.9	5.3	0.6	1.5	1.8	346.1

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Licence	6607	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	102.14-24-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	12.6	26.9	36.7	13.8	13.6	12.2	11.6	11.8	9.7	7.4	13.6	15.0	856.6
Licence	6608	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	102.16-25-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,153.0
GAS	2011	2.1	1.9	2.7	2.7	2.8	2.6	0.0	1.3	2.7	1.3	0.4	0.0	78.1
GSD	2011	1.7	1.4	0.0	0.0	0.0	0.0	0.0	1.1	0.0	1.0	0.0	0.0	8.7
H2O	2011	2.1	3.0	3.7	4.7	3.8	4.6	2.8	4.5	3.2	4.6	3.8	0.0	153.4
OIL	2011	17.0	14.4	14.1	9.5	9.4	9.7	11.0	11.8	13.7	10.8	10.7	0.0	724.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	31.0	824.0
GAS	2010	3.7	3.6	0.8	0.0	1.5	2.7	1.6	2.5	1.1	0.0	0.0	0.0	57.6
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	1.0	0.0	0.0	0.0	3.5
H2O	2010	6.5	1.9	3.0	2.7	2.4	2.0	1.0	0.6	0.3	0.0	0.0	2.0	112.6
OIL	2010	12.5	6.1	11.1	10.7	9.4	8.1	4.5	2.9	1.3	0.0	0.0	7.3	592.7
Licence	6609	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-25-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,233.0
GAS	2011	0.0	1.2	2.0	1.5	1.6	2.9	3.7	3.5	3.3	1.6	0.4	0.0	93.5
GSD	2011	0.0	0.8	0.0	0.0	0.0	0.0	3.3	2.9	2.9	1.3	0.0	0.0	14.5
H2O	2011	8.7	7.0	0.3	0.4	0.3	0.1	0.0	0.0	0.0	1.6	1.8	0.0	223.0
OIL	2011	38.6	32.6	24.6	32.7	32.6	30.9	30.7	29.1	29.8	24.7	24.8	0.0	1,792.0
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	31.0	30.0	31.0	908.0
GAS	2010	2.9	2.8	3.8	3.9	2.8	2.7	0.9	0.0	0.0	3.2	3.3	0.0	71.8
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	2.0	0.0	3.3
H2O	2010	1.4	1.1	2.0	1.9	1.8	1.8	0.9	0.0	0.0	8.0	9.7	15.2	202.8
OIL	2010	35.5	34.6	36.5	31.4	35.0	34.4	17.8	0.0	0.0	34.1	29.6	37.9	1,460.9
Licence	6610	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-05-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	29.0	0.0	1,235.0
H2O	2011	27.3	20.0	26.2	27.1	31.8	33.8	27.2	24.9	24.5	27.7	26.4	0.0	1,616.1
OIL	2011	6.5	4.8	6.2	5.9	5.7	5.7	5.7	6.1	5.8	6.0	5.7	0.0	513.9
DAY	2010	31.0	26.0	30.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	28.0	31.0	909.0
H2O	2010	33.6	31.5	36.6	38.9	40.7	38.8	33.1	33.9	31.0	31.3	24.8	27.3	1,319.2
OIL	2010	9.8	5.9	5.8	5.8	6.1	6.1	6.2	6.7	5.7	6.0	5.5	6.1	449.8
Licence	6611	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				

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Licence	6611	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.09-07-002-28W1.00				Field Name Pierson				Pool Name Lower Amaranth B				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	560.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	560.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.2
Licence	6612	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.03-30-002-28W1.00				Field Name Pierson				Pool Name Mission Canyon 3b E				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,317.0
GAS	2011	0.0	1.1	2.8	1.7	1.6	1.8	2.8	2.8	2.5	2.5	0.7	0.0	149.8
GSD	2011	0.0	0.8	0.0	0.0	0.0	0.0	2.5	2.3	2.2	2.0	0.0	0.0	20.2
H2O	2011	57.2	76.4	75.7	94.4	77.3	90.0	48.7	78.1	46.0	64.7	63.8	0.0	3,745.4
OIL	2011	111.2	95.8	112.7	55.0	48.8	55.2	87.4	84.9	67.9	58.1	58.1	0.0	9,237.1
DAY	2010	30.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	984.0
GAS	2010	4.2	4.2	4.7	4.5	3.9	3.6	2.2	2.8	2.7	4.7	4.8	0.0	129.5
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.7	2.1	2.8	0.0	10.4
H2O	2010	139.7	114.4	127.1	109.7	112.8	106.6	107.1	101.0	96.3	107.4	102.4	99.6	2,973.1
OIL	2010	115.5	110.6	134.5	120.9	94.8	88.8	114.7	128.8	121.7	123.9	111.1	109.4	8,402.0
Licence	6615	Well Name Tundra Sinclair Prov. WSW				Dev V				Mineral Rights CROWN				
	UWI	102.16-32-007-29W1.00				Field Name Daly Sinclair				Pool Name Lodgepole				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2011	44495.4	40732.3	45850.1	44447.8	43184.1	43951.1	47348.5	46682.9	45908.3	45964.7	44166.0	0.0	1,003,453.4
WSR	2010	21786.0	21159.0	22359.0	23657.5	23524.8	22709.6	23387.2	29139.7	28063.0	30369.0	28177.2	43004.0	510,722.2
Licence	6616	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
	UWI	100.08-35-008-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	15.0	10.0	9.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	0.0	996.0
H2O	2011	10.6	9.2	20.0	11.1	0.0	0.0	0.0	0.0	0.0	15.8	19.2	0.0	871.3
OIL	2011	8.8	7.5	5.0	2.7	0.0	0.0	0.0	0.0	0.0	10.6	16.8	0.0	869.8
DAY	2010	16.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	899.0
H2O	2010	15.1	21.5	17.5	17.2	18.7	16.1	17.4	18.7	19.2	18.8	16.4	16.8	785.4
OIL	2010	15.1	19.4	17.4	17.2	18.7	16.1	17.5	15.9	15.8	15.6	13.4	13.8	818.4
Licence	6617	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.13-25-008-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,335.0

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Licence 6617		Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.13-25-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	31.3	29.2	32.3	30.4	31.4	30.9	30.9	29.4	29.3	30.2	27.5	0.0	5,594.5
OIL	2011	45.2	39.7	44.4	43.6	32.3	28.1	26.7	24.8	24.3	24.8	22.4	0.0	4,191.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	1,001.0
H2O	2010	83.0	56.0	55.6	46.3	45.4	41.2	38.4	39.8	37.7	36.5	34.9	24.9	5,261.7
OIL	2010	48.1	36.5	39.4	40.2	39.5	43.0	41.6	39.4	37.2	41.7	43.3	35.3	3,835.5
Licence 6618		Well Name Tundra Regent HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.05-26-004-22W1.00		Field Name Regent				Pool Name Lodgepole Virden B		Field Code 13		Pool Code 53B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	548.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49,108.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,095.0
DAY	2010	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	548.0
H2O	2010	3100.1	172.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49,108.0
OIL	2010	39.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,095.0
Licence 6619		Well Name Sinclair Unit No. 4 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.01-11-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,339.6
H2O	2011	337.7	311.4	331.2	323.7	334.0	310.2	256.6	257.1	227.5	237.4	255.3	293.9	17,597.4
OIL	2011	38.0	34.0	35.6	34.8	34.9	30.1	30.6	31.5	27.9	26.1	24.1	25.3	2,568.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.5	30.7	3.1	30.0	31.0	30.0	30.7	975.0
H2O	2010	322.7	277.9	232.7	311.8	374.0	317.7	308.9	347.8	295.2	230.3	245.7	302.0	14,121.4
OIL	2010	43.9	37.1	39.0	40.1	39.5	35.8	38.2	37.7	34.5	33.7	35.6	38.9	2,195.2
Licence 6620		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-35-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	9.0	12.0	31.0	30.0	31.0	30.0	0.0	1,244.0
H2O	2011	21.6	18.9	17.1	15.2	17.1	4.9	6.5	16.6	12.1	12.6	12.1	0.0	1,170.5
OIL	2011	17.6	15.6	14.2	13.1	13.4	4.0	5.2	13.5	10.9	11.3	10.6	0.0	1,103.5
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	950.0
H2O	2010	20.3	20.0	21.0	19.4	18.9	21.9	21.3	21.4	22.1	23.5	22.5	23.5	1,015.8
OIL	2010	20.3	20.0	21.0	19.4	18.9	16.6	17.7	17.6	17.6	17.6	18.3	18.1	974.1
Licence 6621		Well Name Waskada Unit No. 19 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.14-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,192.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	3.4	0.0	4.8	59.6

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Licence	6621	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	102.14-34-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2011	90.6	88.1	95.6	72.1	108.4	91.3	84.6	96.8	96.5	90.9	83.7	82.1	8,153.5							
OIL	2011	45.6	46.4	53.5	33.0	52.0	55.8	66.1	55.3	52.9	49.6	46.5	43.6	6,058.9							
DAY	2010	22.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	839.0							
GAS	2010	0.0	0.0	0.0	0.0	9.6	14.8	6.1	19.6	0.0	0.2	0.9	0.0	51.2							
H2O	2010	101.4	0.0	412.6	229.2	194.9	182.2	174.5	170.1	164.5	146.2	139.7	76.5	7,072.8							
OIL	2010	59.6	0.0	213.6	122.5	105.2	96.6	97.7	87.6	81.2	81.1	65.9	37.1	5,458.6							
Licence	6622	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	100.11-07-002-28W1.00				Field Name	Pierson				Pool Name	Lower Amaranth B				Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	24.2	21.0	29.3	7.5	0.0	0.0	0.0	0.0	0.0	8.8	27.1	31.0	352.1							
H2O	2011	93.2	96.7	90.3	21.6	0.0	0.0	0.0	0.0	0.0	72.6	111.8	101.2	1,750.6							
OIL	2011	6.1	5.1	9.9	2.4	0.0	0.0	0.0	0.0	0.0	1.4	13.2	8.8	177.2							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	23.2	25.5	23.5	31.0	203.2							
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.6	136.3	145.8	109.2	125.4	1,163.2							
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	8.7	13.7	9.8	0.8	130.3							
Licence	6623	Well Name Tundra et al Sinclair				Dev V				Mineral Rights FREEHOLD											
	UWI	100.11-23-008-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	7.0	0.0	14.0	30.0	31.0	29.0	28.0	31.0	26.0	26.0	25.0	0.0	741.0							
H2O	2011	253.6	0.0	466.6	992.1	1126.2	1028.8	1000.5	1087.6	862.5	858.7	851.1	0.0	20,918.9							
OIL	2011	5.1	0.0	7.3	18.9	21.9	20.3	18.9	19.8	13.1	12.9	12.5	0.0	454.5							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	29.0	17.0	31.0	494.0							
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	756.0	1184.4	1136.9	1131.7	682.7	1239.8	12,391.2							
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.4	21.9	20.5	20.7	13.7	23.5	303.8							
Licence	6624	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD											
	UWI	100.04-05-009-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	28.0	30.0	29.0	28.0	31.0	31.0	28.0	31.0	30.0	0.0	1,212.0							
H2O	2011	18.1	15.3	15.8	18.1	19.4	18.9	29.0	29.2	22.6	29.2	25.8	0.0	1,369.3							
OIL	2011	18.2	14.5	14.1	14.7	14.0	13.7	5.9	5.3	4.1	8.6	4.4	0.0	847.0							
DAY	2010	29.0	26.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	27.0	23.0	31.0	887.0							
H2O	2010	22.3	20.9	26.3	21.3	24.6	27.1	21.5	20.5	19.1	18.5	14.5	18.1	1,127.9							
OIL	2010	16.8	14.3	17.0	13.7	17.1	20.0	15.6	14.4	16.0	15.4	13.4	16.9	729.5							
Licence	6625	Well Name White North Pierson				Dev V				Mineral Rights FREEHOLD											
	UWI	100.01-36-002-29W1.00				Field Name	Pierson				Pool Name	Mission Canyon 3b E				Field Code	7	Pool Code	42E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0							

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Licence	6625		Well Name White North Pierson				Dev V				Mineral Rights FREEHOLD			
	UWI	100.01-36-002-29W1.00		Field Name Pierson		Pool Name Mission Canyon 3b E					Field Code 7	Pool Code 42E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7
	UWI	100.01-36-002-29W1.02		Field Name Pierson		Pool Name Lower Amaranth B					Field Code 7	Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	2.8	31.0	30.0	31.0	0.0	4.0	31.0	30.0	31.0	30.0	30.0	1,028.8
H2O	2011	7.8	0.1	1.3	2.2	8.5	0.0	1.4	6.2	4.9	4.7	5.5	4.5	395.4
OIL	2011	9.1	15.9	15.2	12.8	7.0	0.0	3.4	13.7	11.0	10.8	9.5	10.5	698.5
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	747.0
H2O	2010	8.8	9.5	0.0	19.0	9.9	0.0	17.9	0.0	0.0	18.4	11.7	2.3	348.3
OIL	2010	13.7	14.5	0.0	18.5	20.0	0.0	33.6	0.0	0.0	39.5	6.2	14.8	579.6
Licence	6626		Well Name Fairborne Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.03-15-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,341.4
H2O	2011	11.3	10.8	11.4	11.1	16.6	18.5	21.7	16.7	12.5	13.9	14.9	15.0	639.5
OIL	2011	47.3	43.5	44.4	44.2	41.6	39.7	35.9	40.3	38.5	40.5	38.2	39.4	3,442.8
DAY	2010	30.8	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	976.4
H2O	2010	12.6	12.0	10.7	12.6	15.2	13.3	11.9	13.6	11.5	9.6	8.9	10.4	465.1
OIL	2010	57.2	53.5	60.2	53.8	53.9	50.5	48.9	49.7	45.9	50.0	47.7	49.4	2,949.3
Licence	6627		Well Name CNRL Pierson Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.02-24-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth B					Field Code 7	Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	0.0	6.0	29.0	31.0	30.0	0.0	1,221.0
GAS	2011	1.8	1.7	2.4	2.7	3.4	0.3	0.0	0.6	2.3	1.0	0.5	0.0	97.2
GSD	2011	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.5	2.0	0.8	0.0	0.0	12.9
H2O	2011	0.2	0.4	0.5	0.8	0.4	0.0	0.0	0.1	0.9	2.8	1.7	0.0	83.5
OIL	2011	9.1	7.9	14.4	19.9	13.8	1.3	0.0	2.3	18.9	29.1	26.8	0.0	1,181.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	971.0
GAS	2010	3.1	2.8	3.2	3.9	4.0	3.9	2.2	3.1	2.4	2.2	0.9	0.0	80.5
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.4	0.9	0.5	0.0	6.9
OIL	2010	17.9	16.2	19.7	17.1	19.0	21.6	17.6	16.6	14.5	14.8	13.2	14.1	1,037.9
Licence	6628		Well Name CNRL Pierson Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.07-24-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth B					Field Code 7	Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production 2010 To 2011														
Licence 6628		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI	100.07-24-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,304.0
GAS	2011	0.0	2.5	2.8	2.8	2.8	2.6	0.0	2.8	2.7	1.0	0.0	0.0	80.5
GSD	2011	0.0	1.9	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.8	0.0	0.0	8.0
H2O	2011	1.6	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.1	0.0	0.0	183.8
OIL	2011	13.7	11.7	13.1	13.5	14.0	13.8	9.4	12.8	13.4	8.7	6.7	0.0	1,537.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	970.0
GAS	2010	1.9	2.0	3.7	3.8	4.0	1.3	0.0	0.0	0.0	1.2	3.9	0.0	60.5
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.4	0.0	2.9
H2O	2010	7.3	5.5	4.8	1.3	0.0	0.0	0.0	2.8	2.9	3.0	2.5	2.8	181.5
OIL	2010	23.8	20.1	15.6	17.2	18.3	11.2	15.0	13.3	12.3	13.4	12.5	13.5	1,406.3
Licence 6629		Well Name EOG Waskada Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.09-11-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	1,203.8
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	18.0
H2O	2011	20.1	18.4	19.8	11.3	18.9	11.6	7.1	7.1	6.2	6.0	5.5	5.9	2,151.1
OIL	2011	82.8	78.9	90.1	41.5	82.7	57.0	45.3	33.6	27.4	25.8	24.3	24.6	5,705.3
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	854.8
GAS	2010	0.0	0.0	0.0	0.0	1.4	2.0	3.3	2.2	2.5	2.8	3.3	0.0	17.5
H2O	2010	58.9	44.9	72.0	45.8	39.7	18.9	11.3	12.9	11.2	10.9	14.7	19.6	2,013.2
OIL	2010	124.4	97.2	153.6	101.6	83.0	64.2	50.7	56.2	47.2	49.2	56.6	77.0	5,091.3
Licence 6630		Well Name Petrobakken et al Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.08-09-002-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 O				Field Code 3	Pool Code 44O	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,179.4
H2O	2011	5127.4	4376.8	4667.7	4632.1	4349.5	5003.8	5167.4	5140.3	4987.1	4380.0	3479.5	3614.2	159,472.0
OIL	2011	37.1	34.1	36.3	36.7	33.1	39.7	40.0	40.4	37.4	30.1	30.4	36.6	3,123.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	819.4
H2O	2010	3222.9	2769.6	3207.9	3019.0	2877.6	3007.6	3123.5	3359.3	5340.9	6027			

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Licence	6631	Well Name Tundra et al Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-31-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	39.8	31.4	27.8	39.9	42.0	40.7	34.8	38.9	35.1	66.4	138.2	168.4	
OIL	2010	12.0	11.8	13.6	11.8	12.1	10.2	10.5	11.3	9.2	6.0	2.5	4.0	577.1
Licence	6632	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.07-31-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	23.0	31.0	26.0	31.0	5.0	20.0	31.0	30.0	31.0	30.0	0.0	1,060.0
H2O	2011	15.5	12.9	19.0	17.0	28.9	4.6	15.4	23.6	21.3	23.0	22.3	0.0	1,243.2
OIL	2011	4.4	3.4	4.7	3.8	5.1	0.8	3.0	4.7	4.5	4.5	4.3	0.0	197.4
DAY	2010	21.0	20.0	24.0	10.0	29.0	1.0	19.0	29.0	30.0	31.0	30.0	31.0	778.0
H2O	2010	19.2	20.0	24.1	9.8	30.7	1.0	18.1	25.1	21.5	21.8	19.5	19.9	1,039.7
OIL	2010	3.9	3.6	4.4	1.8	6.6	0.3	4.9	6.3	5.1	5.1	5.0	5.2	154.2
Licence	6634	Well Name Tundra et al Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-31-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,250.0
H2O	2011	18.0	16.2	16.9	13.8	16.2	12.6	13.6	12.8	11.6	11.4	10.3	0.0	1,807.3
OIL	2011	21.7	16.1	18.6	13.8	16.2	12.6	13.6	12.9	11.6	11.4	10.2	0.0	1,461.6
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	917.0
H2O	2010	36.2	31.8	32.2	27.5	28.4	27.1	28.2	24.0	18.3	21.4	20.3	22.7	1,653.9
OIL	2010	29.6	26.2	26.3	22.5	23.3	22.2	23.1	19.9	27.7	20.8	19.4	18.8	1,302.9
Licence	6635	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.01-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,212.2
GAS	2011	0.0	0.0	26.4	24.4	16.1	15.4	15.5	15.8	13.0	10.2	14.4	13.5	226.3
H2O	2011	11.6	12.8	15.2	17.3	15.3	20.5	17.4	17.1	14.2	2.4	0.0	0.0	3,738.5
OIL	2011	40.6	41.1	46.6	56.9	55.4	70.4	57.2	60.4	50.1	11.3	38.9	41.8	10,302.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	851.2
GAS	2010	0.0	0.0	0.0	0.0	0.0	10.4	0.4	26.0	0.0	11.4	13.4	0.0	61.6
H2O	2010	58.2	37.3	41.7	54.1	52.3	41.4	43.8	34.6	29.7	23.9	21.8	14.0	3,594.7
OIL	2010	163.5	115.6	104.4	156.6	150.5	141.4	131.1	95.1	77.8	81.6	70.2	51.4	9,731.5
Licence	6636	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-17-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	23.0	29.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	906.7
H2O	2011	11.0	8.1	1.1	0.0	0.0	0.0	0.0	2.4	6.2	6.6	5.4	5.9	1,582.1
OIL	2011	26.0	18.9	7.5	0.0	0.0	0.0	0.0	5.1	11.6	9.6	8.5	7.2	3,827.9

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Licence	6636	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-17-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	19.0	12.0	31.0	0.0	4.0	28.0	30.0	31.0	26.0	31.0	703.7
H2O	2010	116.5	82.0	52.7	38.0	66.4	0.0	12.3	51.9	36.6	8.3	10.5	13.5	1,535.4
OIL	2010	95.4	67.1	43.2	31.2	54.4	0.0	10.1	42.5	29.9	48.3	33.2	31.4	3,733.5
Licence	6638	Well Name Sinclair Unit No. 4 Prov. HZNTL WIW				Dev H				Mineral Rights CROWN				
UWI	100.16-14-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	976.0	749.0	702.0	546.0	342.0	226.0	232.0	206.0	252.0	178.0	158.0	141.0	15,710.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,403.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,138.4
WIN	2010	1600.0	1605.0	506.0	0.0	513.0	1212.0	870.0	824.0	860.0	935.0	915.0	539.0	11,002.0
Licence	6639	Well Name Tundra et al Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-31-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,256.0
H2O	2011	9.8	8.5	9.4	8.8	9.9	9.4	9.8	7.8	7.2	7.5	7.5	0.0	751.3
OIL	2011	29.4	25.9	29.0	28.5	29.0	28.5	29.1	23.4	21.5	22.7	22.2	0.0	2,219.4
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	922.0
H2O	2010	12.2	11.6	12.4	11.7	12.2	12.0	12.1	12.3	12.0	12.6	10.2	10.6	655.7
OIL	2010	44.3	42.2	46.0	44.8	45.8	43.6	45.4	44.2	42.5	45.2	32.0	30.0	1,930.2
Licence	6640	Well Name 5369500 MB Kirkella				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-16-012-29W1.03	Field Name Kirkella				Pool Name Lodgpole A				Field Code 9	Pool Code 59A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.1
Licence	6641	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.06-15-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	17.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	0.0	1,074.0
GAS	2011	1.6	2.6	3.7	2.0	0.0	0.0	0.0	0.0	3.1	1.3	1.3	0.0	68.8
GSD	2011	1.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.1	0.0	13.9
H2O	2011	38.3	55.3	64.4	45.9	0.0	0.0	0.0	0.0	49.4	89.9	59.7	0.0	2,078.5
OIL	2011	30.8	28.4	26.8	14.6	0.0	0.0	0.0	0.0	26.0	22.7	23.4	0.0	1,483.9

Licence 6641		Well Name CNRL Pierson HZNTL		Dev H		Mineral Rights FREEHOLD								
UWI 102.06-15-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	876.0
GAS	2010	3.4	3.4	3.7	3.4	3.4	4.5	3.1	4.7	3.2	1.9	1.6	0.0	53.2
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	3.1	0.8	1.0	0.0	9.6
H2O	2010	66.4	46.6	51.7	40.5	41.0	53.5	57.4	57.5	54.8	59.7	56.9	68.2	1,675.6
OIL	2010	28.4	41.5	50.3	42.1	40.2	26.4	27.9	28.4	27.9	31.2	27.9	28.6	1,311.2
Licence 6642		Well Name CNRL Pierson HZNTL		Dev H		Mineral Rights FREEHOLD								
UWI 100.03-34-002-28W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b C		Field Code 7		Pool Code 35C		Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	4.0	25.0	24.0	0.0	972.0
H2O	2011	165.5	142.7	91.1	0.0	0.0	0.0	0.0	0.0	49.4	178.5	141.5	0.0	4,524.1
OIL	2011	46.7	40.3	25.7	0.0	0.0	0.0	0.0	0.0	13.9	44.6	30.2	0.0	2,579.5
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	842.0
H2O	2010	172.3	146.0	53.9	166.9	155.8	46.7	51.1	124.8	174.3	173.7	161.4	167.4	3,755.4
OIL	2010	48.6	41.2	15.2	47.1	43.9	16.5	11.1	35.2	49.1	49.0	45.6	47.3	2,378.1
Licence 6643		Well Name Tundra Pierson HZNTL		Dev H		Mineral Rights FREEHOLD								
UWI 102.12-16-003-28W1.00		Field Name Pierson		Pool Name Mission Canyon 3a B		Field Code 7		Pool Code 43B		Unit 0				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	16.0	31.0	27.0	31.0	30.0	0.0	1,141.0
H2O	2011	32.5	28.9	32.1	9.9	0.0	0.0	20.0	70.2	57.2	70.6	47.5	0.0	4,798.2
OIL	2011	79.6	69.1	71.5	18.2	0.0	0.0	41.0	164.0	120.2	98.3	87.0	0.0	5,783.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	908.0
H2O	2010	127.6	117.4	70.0	61.5	58.9	52.5	47.0	47.1	45.8	43.2	41.5	35.4	4,429.3
OIL	2010	146.8	134.8	106.2	99.9	102.0	97.9	100.2	95.8	95.3	91.3	81.2	86.9	5,034.2
Licence 6645		Well Name South Pierson Unit No. 2		Dev V		Mineral Rights FREEHOLD								
UWI 100.01-19-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 2				
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	1,102.0
GAS	2011	0.9	4.2	4.6	4.2	0.0	0.0	0.0	0.0	0.7	3.1	0.0	0.0	80.6
GSD	2011	0.8	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.6	2.5	0.0	0.0	15.4
H2O	2011	5.6	6.6	7.0	8.5	4.6	5.7	2.7	4.2					

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Licence	6646	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			
	UWI 100.03-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	884.0
GAS	2011	3.4	0.1	0.0	0.0	2.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	67.7
GSD	2011	2.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1
H2O	2011	1.6	1.8	1.8	2.4	1.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	250.9
OIL	2011	31.9	22.4	24.6	24.1	18.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	791.7
DAY	2010	22.0	27.0	31.0	30.0	31.0	30.0	10.0	0.0	0.0	30.0	30.0	31.0	727.0
GAS	2010	2.2	1.9	2.8	3.0	3.1	3.0	0.7	0.0	0.0	3.3	3.3	3.4	61.6
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.9	0.0	3.3
H2O	2010	4.5	5.5	5.3	4.0	3.5	2.6	0.9	0.0	0.0	15.2	0.9	2.2	241.6
OIL	2010	14.7	21.4	21.8	17.0	15.0	13.1	4.6	0.0	0.0	21.2	13.6	24.9	667.2
Licence	6647	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			
	UWI 100.05-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	21.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	1,090.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	65.8
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	10.0
H2O	2011	1.0	1.4	1.8	2.3	2.0	2.3	1.3	3.0	2.1	1.7	0.0	0.0	284.9
OIL	2011	3.6	2.9	4.1	4.3	4.2	4.3	4.5	6.7	7.0	4.1	0.0	0.0	512.7
DAY	2010	17.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	810.0
GAS	2010	1.5	1.7	2.8	3.0	1.8	0.0	1.2	2.8	3.0	4.0	1.9	0.0	64.0
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.9	1.7	1.2	0.0	8.6
H2O	2010	5.8	7.4	6.9	3.6	4.1	4.6	5.5	5.8	4.6	2.0	1.7	2.2	266.0
OIL	2010	8.9	12.8	13.8	8.1	9.0	10.2	12.2	13.0	10.5	4.4	4.1	4.8	467.0
Licence	6648	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			
	UWI 100.09-19-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	1,161.0
GAS	2011	0.0	0.0	0.0	0.0	2.5	3.3	0.7	0.0	0.0	2.7	0.0	0.0	71.7
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	2.2	0.0	0.0	12.5
H2O	2011	0.4	0.5	0.6	0.8	0.6	0.8	0.5	1.1	0.7	0.5	0.0	0.0	140.1
OIL	2011	39.7	34.1	37.9	37.3	37.5	37.7	39.3	38.3	40.0	30.0	0.0	0.0	1,925.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	864.0
GAS	2010	2.8	2.6	3.0	3.3	3.1	2.4	1.8	3.1	3.8	4.3	1.7	0.0	62.5
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	3.7	1.8	1.1	0.0	9.7
H2O	2010	6.3	4.9	5.4	4.7	3.5	0.6	1.3	1.9	1.2	1.1	1.0	1.1	133.6
OIL	2010	46.3	42.0	51.0	45.8	45.3	44.7	46.7	46.5	42.6	44.7	39.2	41.4	1,553.2
Licence	6649	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			

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Licence	6649	Well Name	South Pierson Unit No. 2				Dev	V		Mineral Rights	FREEHOLD						
UWI	100.13-19-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7		Pool Code	35A	Unit	2
id	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
Y	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	1,081.0			
S	2011	2.0	2.6	3.0	3.0	2.9	2.1	1.0	0.0	0.0	0.0	0.0	0.0	53.3			
D	2011	1.6	1.9	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	11.4			
O	2011	5.6	4.5	4.8	5.9	4.8	5.3	3.8	7.2	1.7	0.0	0.0	0.0	430.1			
-	2011	2.8	2.2	2.9	3.1	2.9	2.4	2.8	3.0	1.0	0.0	0.0	0.0	597.9			
Y	2010	31.0	28.0	31.0	30.0	27.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	828.0			
S	2010	2.8	2.6	0.5	0.0	0.0	0.0	1.1	2.5	2.4	2.5	1.8	1.6	36.7			
D	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.3	1.1	1.1	0.0	7.0			
O	2010	6.6	5.1	6.2	5.5	4.8	0.0	23.3	23.0	20.7	13.9	16.0	13.9	386.5			
-	2010	16.3	14.8	14.1	11.9	10.5	0.0	14.5	11.8	10.3	3.3	3.8	3.2	574.8			
Licence	6650	Well Name	South Pierson Unit No. 2				Dev	V		Mineral Rights	FREEHOLD						
UWI	100.14-19-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7		Pool Code	35A	Unit	2
id	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
Y	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	2.0	0.0	1,145.0			
S	2011	0.2	1.4	2.4	3.0	3.1	1.8	0.1	0.0	0.3	2.2	0.1	0.0	48.7			
D	2011	0.1	1.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.8	0.0	0.0	8.6			
O	2011	1.3	2.3	1.9	2.0	1.5	1.5	1.1	1.7	1.1	1.1	0.1	0.0	196.8			
-	2011	36.0	28.6	31.4	30.5	30.5	29.5	28.3	27.4	28.1	25.0	1.7	0.0	1,582.9			
Y	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	839.0			
S	2010	2.2	1.9	2.3	2.4	2.4	2.4	1.5	2.2	1.5	1.5	2.1	0.8	34.1			
D	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.5	0.7	1.2	0.0	5.6			
O	2010	3.2	1.9	2.4	2.1	2.1	1.4	2.3	2.8	1.9	1.8	2.2	2.4	181.2			
-	2010	40.8	38.1	47.5	43.1	41.6	38.5	38.4	36.9	34.9	36.4	30.6	34.7	1,285.9			
Licence	6651	Well Name	South Pierson Unit No. 2				Dev	V		Mineral Rights	FREEHOLD						
UWI	100.01-30-002-29W1.00			Field Name	Pierson		Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7		Pool Code	35A	Unit	2
id	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
Y	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	1,152.0			
S	2011	2.8	2.6	1.5	1.5	2.2	2.7	2.6	0.0	0.0	1.6	1.6	0.0	42.6			
D	2011	2.2	1.9	0.0	0.0	0.0	0.0	2.3	0.0	0.0	1.3	0.2	0.0	10.3			
O	2011	1.3	1.8	2.5	3.2	2.2	2.3	1.3	2.7	1.9	1.9	1.2	0.0	181.4			
-	2011	7.8	6.8	8.1	7.9	7.1	6.1	6.3	6.7	7.0	6.4	6.0	0.0	347.9			
Y	2010	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	819.0			
S	2010	1.8	1.7	1.6	2.0	2.2	1.4	0.9	0.2	0.0	1.9	2.4	2.5	23.5			
D	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.8	1.4	0.0	2.4			
O	2010	5.8	6.4	7.2	3.5	2.9	3.1	3.4	3.2	2.9	3.4	3.3	3.9	159.1			
-	2010	5.4	7.2	9.0	8.3	8.3	8.0	8.5	7.6	6.9	8.9	8.4	9.1	271.7			
Licence	6652	Well Name	South Pierson Unit No. 2				Dev	V		Mineral Rights	FREEHOLD						

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Licence	6652	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI	100.07-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	882.0
GAS	2011	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.6
GSD	2011	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7
H2O	2011	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.7
OIL	2011	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	881.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	869.0
GAS	2010	1.7	1.0	0.0	1.5	2.2	1.6	1.1	0.5	0.0	1.4	1.5	1.6	35.7
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.6	0.9	0.0	2.0
H2O	2010	3.6	2.8	3.2	2.6	2.6	2.1	2.1	2.1	2.0	2.2	2.1	2.0	129.4
OIL	2010	22.0	20.4	25.7	20.0	18.7	20.8	22.8	23.3	22.0	21.7	19.5	20.9	872.7
Licence	6653	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI	100.09-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	29.0	8.0	29.0	0.0	1,017.0
GAS	2011	0.0	0.0	1.9	2.0	0.0	0.0	0.0	0.0	2.0	0.5	1.2	0.0	40.9
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.1	0.0	1.4
H2O	2011	1.8	2.3	1.9	2.3	0.0	0.0	0.0	0.0	1.3	0.5	1.0	0.0	83.8
OIL	2011	12.7	10.3	9.4	8.8	0.0	0.0	0.0	0.0	9.3	2.5	10.8	0.0	812.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	832.0
GAS	2010	2.0	1.8	2.2	1.9	1.9	2.1	1.4	0.9	0.0	0.0	0.0	0.0	33.3
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.9
H2O	2010	0.7	0.6	0.6	0.7	0.9	4.5	4.9	3.9	3.0	3.2	3.0	3.5	72.7
OIL	2010	22.9	19.0	22.7	23.0	23.9	14.3	15.0	14.3	12.9	14.6	13.1	14.2	748.6
Licence	6654	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			
UWI	100.11-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7	Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,094.0
GAS	2011	1.2	1.1	0.7	0.0	1.7	2.1	1.8	0.0	2.3	2.8	2.6	0.0	43.2
GSD	2011	0.9	0.8	0.0	0.0	0.0	0.0	1.6	0.0	0.0	2.3	0.3	0.0	9.5
H2O	2011	0.8	3.1	2.5	2.0	1.4	1.5	0.8	1.1	0.5	0.7	0.4	0.0	194.1
OIL	2011	4.2	11.7	9.8	5.5	5.0	4.9	4.9	3.3	3.2	3.2	3.0	0.0	519.3
DAY	2010	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	15.0	768.0
GAS	2010	1.0	1.8	3.1	3.0	0.0	0.0	1.4	2.2	1.2	0.5	0.0	0.8	26.9
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.2	0.2	0.0	0.0	3.6
H2O	2010	4.3	4.4	3.2	2.7	2.9	2.9	3.1	3.0	1.1	0.5	0.0	0.9	179.3
OIL	2010	12.5	15.5	11.1	9.9	8.9	8.8	12.1	12.4	4.8	1.8	0.0	2.4	460.6
Licence	6655	Well Name South Pierson Unit No. 2				Dev V					Mineral Rights FREEHOLD			

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Licence	6655	Well Name South Pierson Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-30-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,197.0
GAS	2011	2.4	2.2	0.6	0.0	0.9	2.4	1.3	0.0	1.7	2.5	2.3	0.0	59.0
GSD	2011	1.9	1.6	0.0	0.0	0.0	0.0	1.2	0.0	0.0	2.0	0.2	0.0	13.9
H2O	2011	2.9	4.8	3.4	3.5	3.4	5.3	2.8	4.2	2.6	3.8	2.7	0.0	267.2
OIL	2011	25.0	24.1	21.4	19.6	20.4	22.1	22.9	22.9	21.1	19.7	19.5	0.0	1,236.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	863.0
GAS	2010	1.0	0.0	2.1	2.1	1.9	1.5	1.4	2.8	1.7	2.3	2.7	2.5	42.7
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	1.6	1.0	1.6	0.0	7.0
H2O	2010	8.1	5.4	6.9	6.0	6.5	6.6	5.7	4.0	4.3	4.8	4.5	4.4	227.8
OIL	2010	19.5	15.1	27.6	25.1	24.9	24.8	25.4	24.3	24.6	28.7	27.0	22.5	997.4
Licence	6656	Well Name Kiwi Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-06-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole CC				Field Code 1		Pool Code 59CC	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	12.0	31.0	30.0	27.0	0.0	0.0	962.1
H2O	2011	13.9	13.5	18.9	0.0	0.0	0.0	22.3	24.2	20.7	30.1	0.0	0.0	840.7
OIL	2011	3.7	0.1	9.0	0.0	0.0	0.0	8.9	7.8	3.9	3.5	0.0	0.0	378.6
DAY	2010	29.0	28.0	31.0	24.0	31.0	30.0	31.0	18.0	29.0	25.0	28.0	29.0	772.1
H2O	2010	15.6	17.6	21.3	20.9	14.8	16.4	20.3	11.5	27.7	7.4	14.4	24.2	697.1
OIL	2010	6.6	7.0	6.6	4.9	4.1	2.5	2.6	3.0	8.4	2.6	8.6	6.1	341.7
UWI	100.05-06-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	12.0	31.0	30.0	27.0	0.0	0.0	990.0
H2O	2011	3.1	3.0	4.1	0.0	0.0	0.0	4.9	5.3	4.5	6.6	0.0	0.0	184.6
OIL	2011	0.8	0.0	2.0	0.0	0.0	0.0	1.9	1.7	0.9	0.8	0.0	0.0	83.2
DAY	2010	29.0	28.0	31.0	24.0	31.0	30.0	31.0	18.0	29.0	25.0	28.0	29.0	800.0
H2O	2010	3.4	3.9	4.7	4.6	3.2	3.6	4.5	2.5	6.1	1.6	3.1	5.3	153.1
OIL	2010	1.4	1.5	1.4	1.1	0.9	0.6	0.6	0.7	1.8	0.6	1.9	1.4	75.1
Licence	6657	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.08-32-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,239.0
H2O	2011	35.6	31.6	34.9	35.6	41.1	39.8	36.0	35.2	30.9	30.0	29.5	0.0	2,751.1
OIL	2011	7.3	6.3	6.6	6.2	6.2	6.3	6.8	5.8	5.7	7.0	6.8	0.0	332.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	905.0
H2O	2010	52.6	48.5	52.1	46.4	47.9	42.3	39.9	41.4	38.9	39.5	36.0	37.4	2,370.9
OIL	2010	6.4	6.9	8.1	7.8	8.4	8.8	8.8	6.2	5.4	4.5	4.1	4.0	261.5
Licence	6658	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				

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Licence 6658		Well Name Tundra Sinclair Prov.				Dev V		Mineral Rights CROWN						
UWI 100.13-16-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	0.0	917.0
H2O	2011	9.8	4.7	6.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	0.0	649.4
OIL	2011	35.1	35.3	36.6	9.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4	0.0	1,626.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	9.0	0.0	11.0	30.0	31.0	30.0	31.0	800.0
H2O	2010	19.3	15.3	11.7	11.2	11.9	3.3	0.0	3.3	10.2	14.4	13.0	11.8	619.5
OIL	2010	39.6	35.1	40.6	37.2	35.0	10.1	0.0	10.9	32.0	38.6	38.6	33.7	1,483.9
Licence 6659		Well Name Sinclair Unit No. 4 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.02-11-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	29.0	28.0	30.0	25.6	31.0	30.0	31.0	30.0	31.0	1,241.2
H2O	2011	141.7	124.2	142.8	127.5	159.2	257.6	291.9	416.0	400.6	624.6	1066.3	990.7	12,185.4
OIL	2011	21.0	17.9	20.2	18.1	14.0	22.7	5.1	0.0	0.0	0.0	0.0	31.5	1,470.5
DAY	2010	31.0	28.0	31.0	30.0	28.5	29.5	31.0	31.0	30.0	31.0	30.0	30.7	886.6
H2O	2010	202.8	173.7	150.3	170.3	177.9	181.6	161.5	185.1	149.6	120.2	117.5	131.5	7,442.3
OIL	2010	32.9	27.7	30.2	26.3	22.3	24.4	23.9	24.1	21.2	22.6	22.6	22.3	1,320.0
Licence 6660		Well Name Fairborne Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.04-12-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,247.4
H2O	2011	164.4	154.0	160.8	156.1	167.3	162.6	144.6	140.1	107.2	108.8	124.1	114.5	9,944.7
OIL	2011	33.0	30.1	30.7	29.8	28.1	23.3	26.6	25.7	23.1	29.8	23.3	24.9	2,200.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	29.8	30.0	30.7	882.4
H2O	2010	215.6	182.4	121.7	191.6	234.8	228.9	180.1	212.4	181.3	133.7	131.9	151.4	8,240.2
OIL	2010	49.5	42.0	35.0	42.3	41.4	41.6	36.3	37.2	34.6	33.9	34.0	34.5	1,871.6
Licence 6661		Well Name Black Gold Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-33-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole DD		Field Code 1		Pool Code 59DD		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,282.0
H2O	2011	5.5	4.0	4.3	4.2	4.3	3.0	3.1	3.1	3.0	4.5	4.5	4.6	492.9
OIL	2011	16.7	13.4	13.8	13.0	14.6	11.1	10.1	10.0	9.5	12.1	10.6	10.0	1,321.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	917.0
H2O	2010	13.2	34.5	28.3	13.0	3.8	9.0	9.3	15.5	7.5	7.7	6.0	5.5	444.8
OIL	2010	31.6	37.0	22.5	15.0	17.0	16.5	15.0	22.6	22.6	23.0	20.1	18.0	1,176.9
UWI 100.11-33-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,247.3
H2O	2011	5.5	4.0	4.4	4.2	4.4	3.0	3.1	3.1	3.0	4.5	4.5	4.7	430.0

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Licence	6661	Well Name				Black Gold Sinclair COM				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.11-33-008-28W1.02				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
OIL	2011	16.7	13.4	13.9	13.1	14.8	11.3	10.2	10.1	9.5	12.0	10.5	9.8	1,322.7											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	882.3											
H2O	2010	13.2	34.5	28.2	13.1	3.8	9.0	9.3	15.5	7.5	7.8	6.0	5.5	381.6											
OIL	2010	31.6	37.0	22.5	15.0	17.0	16.5	15.0	22.7	22.6	23.0	20.2	18.0	1,177.4											
Licence	6662	Well Name				Black Gold Sinclair COM				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.13-33-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole DD		Field Code		1		Pool Code		59DD		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,216.0											
H2O	2011	3.6	2.7	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.7	2.7	2.8	505.5											
OIL	2011	27.4	22.0	22.8	21.5	24.1	20.3	18.3	18.1	17.1	19.6	17.7	16.6	1,799.4											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	851.0											
H2O	2010	11.9	31.1	14.4	7.6	3.4	8.1	84.0	13.9	4.5	4.6	4.0	3.6	471.7											
OIL	2010	43.0	41.9	48.8	41.3	45.1	44.6	42.8	34.4	33.9	36.0	32.1	29.5	1,553.9											
	UWI	100.13-33-008-28W1.02				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,216.0											
H2O	2011	4.4	3.3	3.4	3.3	3.4	3.3	3.4	3.4	3.3	3.3	3.3	3.4	524.1											
OIL	2011	33.4	26.8	27.8	26.2	29.4	24.8	22.4	22.2	21.0	23.9	21.7	20.3	2,198.8											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	851.0											
H2O	2010	14.5	37.9	17.5	9.3	4.2	9.9	10.2	17.1	5.5	5.6	5.0	4.4	482.9											
OIL	2010	52.7	51.1	59.7	50.4	55.2	54.6	52.2	42.0	41.4	43.9	39.3	36.0	1,898.9											
Licence	6663	Well Name				4996446 Virden				Dev		V		Mineral Rights		FREEHOLD									
	UWI	102.15-36-009-26W1.02				Field Name		Virden		Pool Name		Lodgepole B		Field Code		5		Pool Code		59B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	2.0	0.0	0.0	0.0	19.0	30.0	0.0	0.0	0.0	871.0											
H2O	2011	302.0	189.6	192.2	15.0	0.0	0.0	0.0	193.5	215.0	0.0	0.0	0.0	5,098.9											
OIL	2011	8.3	5.9	7.8	0.0	0.0	0.0	0.0	5.0	8.0	0.0	0.0	0.0	321.8											
DAY	2010	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	730.0											
H2O	2010	252.2	231.0	272.4	243.1	238.4	202.0	269.5	240.0	230.1	218.1	237.5	296.0	3,991.6											
OIL	2010	12.1	7.1	9.6	9.9	8.6	9.0	9.5	8.0	8.9	8.4	6.7	7.5	286.8											
Licence	6665	Well Name				Tundra Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.04-08-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,223.0											
H2O	2011	53.9	45.8	53.8	57.2	61.3	56.5	51.3	50.0	43.8	45.6	43.5	0.0	4,501.6											
OIL	2011	163.7	131.3	142.2	126.6	126.6	121.3	125.1	120.6	113.1	110.6	104.7	0.0	9,950.7											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	23.0	889.0											

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Licence	6665	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.04-08-008-28W1.00			Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B			
												Field Code	1	Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	70.7	86.3	88.5	79.1	87.9	88.2	73.3	65.2	61.2	53.8	58.5	38.7	3,938.9
OIL	2010	182.3	153.6	167.8	170.6	160.2	153.6	160.7	155.7	153.8	124.4	146.6	105.1	8,564.9
Licence	6666	Well Name White North Sinclair COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.04-27-008-28W1.00			Field Name	Daly Sinclair				Pool Name	Lodgepole AA			
												Field Code	1	Pool Code 59AA Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	2.8	3.1	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,137.1
H2O	2011	0.4	0.7	4.3	0.5	0.0	0.0	0.3	0.1	0.1	0.3	0.0	0.0	512.6
OIL	2011	12.9	12.8	9.7	12.0	10.2	13.6	11.8	11.6	10.0	11.0	10.6	11.0	642.8
DAY	2010	31.0	8.0	3.1	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	28.6	825.7
H2O	2010	0.0	4.2	30.6	21.7	20.8	16.1	14.3	6.6	15.2	7.5	0.0	3.5	505.9
OIL	2010	13.6	6.8	4.0	12.2	10.5	8.3	18.8	18.7	8.5	14.2	0.0	20.6	505.6
	UWI	100.04-27-008-28W1.02			Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B			
												Field Code	1	Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	2.8	3.1	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,157.8
H2O	2011	0.4	10.0	5.5	0.7	0.0	0.0	0.4	0.1	0.2	0.4	0.0	0.0	661.6
OIL	2011	16.4	16.3	12.3	15.3	12.9	17.4	15.0	14.8	12.8	14.1	13.4	14.0	817.7
DAY	2010	31.0	0.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	28.6	846.4
H2O	2010	0.0	5.3	38.9	27.7	26.4	20.4	18.3	8.4	19.3	9.5	0.0	4.4	643.9
OIL	2010	17.2	8.7	5.0	15.5	13.3	10.6	24.0	23.9	10.7	18.0	0.0	26.3	643.0
Licence	6667	Well Name White North Sinclair COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.06-27-008-28W1.00			Field Name	Daly Sinclair				Pool Name	Lodgepole AA			
												Field Code	1	Pool Code 59AA Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,248.8
H2O	2011	6.6	7.5	17.2	8.9	9.3	6.1	5.6	0.1	7.3	2.7	5.5	1.5	779.3
OIL	2011	16.4	12.9	12.1	13.0	12.9	13.5	14.2	13.0	11.2	12.7	11.8	13.2	980.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	909.0
H2O	2010	10.5	15.4	15.4	16.2	14.2	11.7	12.1	9.7	8.6	15.6	10.3	11.9	701.0
OIL	2010	20.9	14.7	9.5	22.9	15.3	19.2	16.9	16.2	16.7	17.1	15.5	13.5	823.8
	UWI	100.06-27-008-28W1.02			Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B			
												Field Code	1	Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,248.8
H2O	2011	8.5	9.6	21.8	11.4	11.8	7.8	7.1	0.1	9.2	3.4	7.0	1.9	991.7
OIL	2011	20.9	16.4	15.4	16.5	16.5	17.2	18.1	16.6	143.0	16.2	15.0	16.8	1,377.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	909.0
H2O	2010	13.4	19.6	19.6	20.7	18.0	14.8	15.4	12.3	10.9	19.8	13.1	15.2	892.1
OIL	2010	26.7	18.8	12.2	29.2	19.5	24.4	21.4	20.7	21.3	21.8	19.7	17.2	1,048.5
Licence	6668	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				

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Licence 6668		Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD								
UWI	102.01-08-009-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	28.0	21.0	31.0	30.0	22.0	30.0	31.0	11.0	0.0	10.0	29.0	0.0	1,132.0		
H2O	2011	54.0	40.6	65.3	74.2	60.0	63.2	69.0	19.1	0.0	22.1	59.3	0.0	4,661.9		
OIL	2011	22.6	15.8	24.2	24.8	18.5	24.8	28.0	7.9	0.0	13.9	33.0	0.0	2,240.8		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	30.0	889.0		
H2O	2010	89.6	77.0	82.6	75.9	78.8	75.9	72.8	72.0	70.5	60.1	64.1	65.2	4,135.1		
OIL	2010	38.4	33.0	35.4	32.6	33.7	30.6	28.2	28.0	27.5	23.4	24.9	25.3	2,027.3		
Licence 6670		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD								
UWI	100.11-05-007-28W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	0.0	1,210.0		
H2O	2011	12.5	11.2	13.1	12.0	13.5	13.5	15.5	14.6	14.2	14.5	12.1	0.0	1,154.3		
OIL	2011	15.0	12.8	14.1	12.9	12.9	11.5	15.0	14.4	15.1	14.4	11.8	0.0	903.6		
DAY	2010	30.0	26.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	30.0	29.0	881.0		
H2O	2010	13.6	14.3	17.1	16.2	17.0	14.9	13.1	12.6	11.7	14.9	12.0	11.5	1,007.6		
OIL	2010	22.2	17.5	20.9	20.3	21.3	19.8	18.8	18.4	16.6	17.8	16.2	13.6	753.7		
Licence 6671		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD								
UWI	100.12-05-007-28W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	27.0	31.0	30.0	28.0	29.0	30.0	27.0	29.0	28.0	30.0	0.0	1,186.0		
H2O	2011	27.8	23.8	29.1	32.5	34.6	32.8	29.6	23.6	28.6	24.5	24.3	0.0	2,306.5		
OIL	2011	33.2	26.9	28.1	28.9	26.8	24.9	25.4	22.9	22.6	22.7	26.4	0.0	1,588.2		
DAY	2010	28.0	26.0	31.0	29.0	31.0	30.0	26.0	31.0	29.0	28.0	30.0	27.0	866.0		
H2O	2010	30.9	31.5	37.7	36.5	40.7	37.2	28.7	31.4	26.7	21.6	21.3	22.7	1,995.3		
OIL	2010	35.9	27.4	32.8	27.2	27.4	27.3	23.6	30.7	29.5	29.8	32.5	27.0	1,299.4		
Licence 6672		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD								
UWI	100.13-05-007-28W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	28.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	0.0	1,221.0		
H2O	2011	21.4	18.5	19.8	22.6	26.2	23.0	20.8	16.0	11.4	16.1	15.8	0.0	1,413.0		
OIL	2011	42.2	35.3	35.3	36.8	37.2	32.6	35.4	40.1	42.8	38.3	36.7	0.0	2,447.3		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	27.0	31.0	892.0		
H2O	2010	29.6	29.3	31.0	26.4	27.1	25.9	23.3	22.6	18.3	19.5	16.8	21.7	1,201.4		
OIL	2010	50.5	44.3	47.9	46.4	48.7	48.5	48.8	43.6	37.6	40.5	34.7	39.5	2,034.6		
Licence 6673		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD								
UWI	100.06-23-002-29W1.00				Field Name	Pierson		Pool Name	Mission Canyon 3b		Field Code	7	Pool Code	42L	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,077.0		

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Licence	6673	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-23-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b				Field Code 7		Pool Code 42L		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	3.0	3.4	2.6	0.0	2.2	3.6	0.7	0.0	0.9	2.8	2.3	0.0	43.3
GSD	2011	2.3	2.4	0.0	0.0	0.0	0.0	0.7	0.0	0.0	2.3	0.2	0.0	8.9
H2O	2011	84.4	124.3	131.8	162.0	132.1	153.6	78.8	124.2	86.5	132.2	93.1	0.0	5,859.8
OIL	2011	11.4	10.1	11.2	11.0	11.0	11.1	20.4	21.9	21.8	19.4	20.4	0.0	739.3
DAY	2010	29.0	28.0	31.0	11.0	30.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	744.0
GAS	2010	2.3	2.6	2.8	1.0	2.8	0.6	0.7	0.2	0.3	1.2	0.0	0.0	21.8
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.5	0.0	0.0	1.0
H2O	2010	215.3	182.1	202.5	53.1	150.0	118.0	84.1	127.2	121.8	139.0	137.9	163.1	4,556.8
OIL	2010	11.4	11.3	13.6	3.1	8.1	7.4	11.1	22.9	19.5	11.1	12.1	12.6	569.6
Licence	6674	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-24-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	12.0	13.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	938.0
GAS	2011	0.6	0.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0
GSD	2011	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2
H2O	2011	0.1	0.4	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.7
OIL	2011	0.8	4.0	12.0	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.9
DAY	2010	20.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	864.0
GAS	2010	2.0	2.3	2.0	0.0	1.1	2.1	1.4	2.2	1.8	1.6	1.5	1.2	52.0
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.7	0.7	0.9	0.0	5.5
H2O	2010	0.5	0.4	0.6	0.5	0.6	0.6	0.6	0.6	0.4	0.3	0.3	0.2	158.0
OIL	2010	3.7	4.4	6.4	5.7	5.5	5.3	5.7	5.7	3.8	1.9	1.8	1.4	248.9
Licence	6675	Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI	100.16-24-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,184.0
GAS	2011	2.0	3.0	1.1	0.0	0.0	0.0	0.0	0.0	0.5	1.0	0.6	0.0	46.3
GSD	2011	1.6	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	11.3
H2O	2011	3.1	4.6	1.9	1.2	1.0	1.2	0.3	0.4	0.3	0.7	0.7	0.0	200.7
OIL	2011	5.3	4.6	4.3	8.5	8.6	8.6	5.0	3.9	4.9	5.6	6.4	0.0	900.9
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	863.0
GAS	2010	2.2	2.8	3.7	3.9	3.1	2.7	1.8	2.8	2.7	2.5	0.5	0.0	38.1
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.6	1.0	0.3	0.0	6.7
H2O	2010	6.7	7.4	2.9	0.0	0.4	0.5	0.6	0.6	1.5	6.1	4.5	4.9	185.3
OIL	2010	12.8	16.5	23.0	22.1	19.2	18.1	20.1	21.1	16.7	4.4	4.3	4.8	835.2
Licence	6676	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.16-24-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7		Pool Code 42E		Unit 0

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Licence 6676		Well Name CNRL Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.16-24-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E					Field Code 7		Pool Code 42E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	23.0	0.0	1,203.0
GAS	2011	2.8	1.9	0.3	0.0	2.2	3.0	0.9	0.0	1.9	2.5	0.7	0.0	49.7
GSD	2011	2.3	1.4	0.0	0.0	0.0	0.0	0.8	0.0	0.0	2.0	0.0	0.0	10.0
H2O	2011	330.6	478.4	546.3	687.2	564.1	676.0	362.7	576.3	419.6	647.6	454.2	0.0	24,038.8
OIL	2011	31.9	28.8	24.0	22.4	22.2	23.0	31.8	34.1	32.0	30.7	23.0	0.0	2,906.8
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	877.0
GAS	2010	3.9	2.8	0.1	1.0	2.2	1.3	0.0	0.0	0.0	1.8	4.5	4.7	33.5
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.7	0.0	3.5
H2O	2010	692.8	556.7	577.4	503.9	541.8	523.3	531.4	507.8	471.4	526.4	517.3	600.4	18,295.8
OIL	2010	48.1	40.3	45.8	35.5	29.3	30.3	34.7	30.0	25.6	27.9	26.2	28.2	2,602.9
Licence 6677		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI	102.02-25-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	1,108.0
GAS	2011	19.8	4.3	1.9	2.7	2.8	2.9	3.1	3.1	3.0	1.2	0.0	0.0	95.4
GSD	2011	15.6	3.1	0.0	0.0	0.0	0.0	2.8	2.5	0.0	1.0	0.0	0.0	29.0
H2O	2011	2.0	3.2	3.1	3.2	2.6	3.3	1.8	5.2	4.4	4.2	0.0	0.0	195.4
OIL	2011	10.3	9.0	9.0	9.2	9.2	8.7	8.5	9.7	10.8	7.6	0.0	0.0	531.9
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	808.0
GAS	2010	0.9	0.9	4.0	2.3	2.2	2.1	0.9	0.0	0.0	3.9	3.9	19.8	50.6
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	2.3	0.0	4.0
H2O	2010	10.6	10.4	0.0	5.9	7.5	7.4	6.3	4.0	3.8	3.2	3.0	3.5	162.4
OIL	2010	3.9	5.4	0.0	9.0	10.6	10.5	10.7	10.2	9.6	10.6	9.6	10.2	439.9
Licence 6678		Well Name Border Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-35-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	2.7	3.0	3.0	3.0	30.0	0.0	18.0	29.0	30.0	28.0	30.0	1,077.7
H2O	2011	3.5	21.6	27.8	29.4	25.0	26.4	0.0	19.7	33.6	27.1	26.3	24.2	1,858.7
OIL	2011	9.0	9.6	13.3	10.0	14.9	9.1	0.0	3.8	12.9	11.6	7.8	10.7	724.6
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	29.0	30.0	871.0
H2O	2010	32.8	32.8	36.3	36.9	27.0	33.6	31.6	32.5	31.5	24.6	28.8	33.0	1,594.1
OIL	2010	20.8	15.6	11.6	10.3	18.6	13.0	8.4	12.2	9.8	14.4	9.4	12.7	611.9
Licence 6680		Well Name Petrobakken Waskada SWD				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-33-001-24W1.00	Field Name Waskada				Pool Name Lodgepole					Field Code 3		Pool Code 59	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2553.0	22590.0	28565.0	25807.0	22304.0	22391.0	22991.0	23466.0	23192.0	23956.0	22587.0	28854.0	495,650.0
WIN	2010	0.0	0.0	8417.0	25252.0	23552.0	21633.0	21675.0	23792.0	25255.0	24144.0	26369.0	26305.0	226,394.0

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Licence 6681		Well Name Tundra Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI 100.01-26-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,213.0
H2O	2011	235.8	185.1	242.1	228.0	220.3	196.0	211.9	213.6	196.1	179.1	166.8	0.0	17,137.7
OIL	2011	36.3	29.2	42.8	42.1	50.2	52.4	42.4	34.2	31.7	29.1	32.8	0.0	4,392.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	882.0
H2O	2010	478.7	450.8	495.8	483.3	507.7	462.7	372.3	313.8	292.3	289.5	260.5	257.1	14,862.9
OIL	2010	94.5	85.4	74.9	75.7	83.4	70.7	84.8	68.3	43.7	51.9	62.8	37.3	3,969.0
Licence 6682		Well Name Tundra Sinclair Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI 100.09-26-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,079.0
H2O	2011	158.1	128.1	168.7	158.9	169.4	154.1	154.4	154.8	154.6	148.1	157.3	0.0	11,211.2
OIL	2011	80.5	57.5	57.7	56.6	52.0	46.5	39.3	29.9	25.6	28.5	29.2	0.0	4,604.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	748.0
H2O	2010	409.2	328.6	365.1	352.7	311.2	274.5	253.5	243.9	233.4	239.0	211.2	172.3	9,504.7
OIL	2010	126.6	97.0	88.1	76.7	52.7	35.6	41.5	37.1	31.0	32.7	47.2	82.5	4,100.9
Licence 6683		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN			
UWI 100.01-20-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.0	22.0	27.0	28.0	31.0	28.0	23.0	25.0	24.0	29.0	26.0	0.0	1,023.0
H2O	2011	19.7	21.3	20.3	21.4	26.8	24.7	21.9	19.2	17.1	21.7	18.7	0.0	1,188.1
OIL	2011	9.0	4.1	8.2	8.8	9.9	9.0	8.0	8.8	8.4	10.0	8.7	0.0	1,076.7
DAY	2010	31.0	28.0	25.0	30.0	31.0	23.0	26.0	28.0	27.0	28.0	28.0	29.0	735.0
H2O	2010	21.8	21.6	17.0	18.2	18.9	12.9	14.4	18.1	17.6	21.6	17.0	15.2	955.3
OIL	2010	27.5	24.2	20.8	24.4	25.5	15.5	16.9	14.9	14.2	13.5	16.3	14.3	983.8
Licence 6684		Well Name Tundra Sinclair Prov.				Dev V					Mineral Rights CROWN			
UWI 100.02-20-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	24.0	27.0	26.0	31.0	30.0	25.0	27.0	26.0	31.0	26.0	0.0	1,147.0
H2O	2011	9.1	8.4	15.6	14.4	19.1	18.9	9.8	13.5	12.6	15.7	8.4	0.0	973.5
OIL	2011	11.7	9.9	10.4	8.8	10.4	10.1	9.9	9.4	9.0	10.4	8.4	0.0	552.0
DAY	2010	31.0	28.0	27.0	30.0	31.0	25.0	27.0	29.0	29.0	28.0	28.0	30.0	847.0
H2O	2010	18.7	18.5	17.5	18.5	19.4	13.9	14.5	20.6	14.7	13.5	10.7	10.7	828.0
OIL	2010	15.3	13.4	13.5	15.4	16.1	12.0	12.6	8.6	10.9	8.1	10.3	11.7	443.6
Licence 6685		Well Name Ebor Unit No. 2 Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI 100.03-11-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	0.0	1,202.0

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Licence 6685		Well Name Ebor Unit No. 2 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.03-11-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	136.7	87.7	101.0	109.4	125.0	112.5	112.8	105.7	88.0	90.6	60.9	0.0	8,397.3
OIL	2011	63.3	71.5	70.8	52.1	46.7	49.7	49.2	48.7	50.8	52.9	32.6	0.0	4,206.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	878.0
H2O	2010	197.0	180.3	184.9	129.0	144.4	149.0	141.2	146.0	154.7	159.3	147.9	155.8	7,267.0
OIL	2010	82.7	69.0	69.7	106.4	92.5	74.6	91.8	82.5	58.7	61.1	61.4	61.1	3,617.7
Licence 6686		Well Name South Pierson Unit No. 1 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.07-16-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	0.0	1,150.0
GAS	2011	2.2	2.2	1.9	3.0	3.1	3.0	3.1	2.9	2.7	2.7	2.6	0.0	54.7
GSD	2011	1.7	1.6	0.0	0.0	0.0	0.0	2.8	2.5	0.0	2.1	0.3	0.0	11.7
H2O	2011	303.7	465.9	356.7	726.2	594.7	555.5	304.0	479.5	331.0	491.0	348.4	0.0	18,993.1
OIL	2011	30.7	28.3	24.7	42.5	42.4	28.8	29.5	24.9	24.2	23.0	23.5	0.0	2,669.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	828.0
GAS	2010	2.5	1.8	1.9	2.0	2.2	2.1	1.4	0.7	0.0	0.0	0.0	1.2	25.3
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.7
H2O	2010	516.7	396.6	437.9	410.3	442.3	440.1	467.8	464.8	441.6	479.0	449.8	525.6	14,036.5
OIL	2010	37.2	33.3	40.3	39.1	39.3	38.8	41.6	34.7	29.2	30.9	27.6	30.0	2,346.7
UWI 102.07-16-002-29W1.02		Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A		Field Code 7		Pool Code 35A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6688		Well Name Tundra Regent HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.14-03-005-22W1.03		Field Name Regent				Pool Name Lodgpole Virden B		Field Code 13		Pool Code 53B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UWI 100.15-03-005-22W1.00		Field Name Regent				Pool Name Lodgpole Virden B		Field Code 13		Pool Code 53B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	6688		Well Name Tundra Regent HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.15-03-005-22W1.00		Field Name Regent		Pool Name Lodgepole Virden B		Field Code 13		Pool Code 53B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	0.0	1,153.0
H2O	2011	166.3	140.0	163.9	152.1	177.2	164.3	169.9	178.4	162.8	155.6	153.3	0.0	5,616.3
OIL	2011	81.9	68.0	80.7	69.2	70.7	64.0	65.5	73.3	65.2	59.2	56.6	0.0	5,762.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	824.0
H2O	2010	163.6	144.8	161.5	149.2	147.9	135.8	138.3	133.4	131.1	171.4	167.7	167.9	3,832.5
OIL	2010	108.6	95.4	105.8	97.8	98.5	90.3	95.6	90.1	82.9	85.3	82.5	82.3	5,007.8
	UWI	100.15-03-005-22W1.02		Field Name Regent		Pool Name Lodgepole Virden B		Field Code 13		Pool Code 53B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6689		Well Name Sinclair Unit No. 4 Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.04-11-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,200.3
H2O	2011	184.6	166.1	173.2	159.1	153.4	134.2	118.5	117.1	94.5	102.8	108.3	111.4	11,675.0
OIL	2011	39.5	34.7	35.2	32.2	42.1	45.6	44.8	46.8	42.2	44.5	40.3	54.1	3,316.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	31.0	23.2	30.0	31.0	30.0	31.0	835.3
H2O	2010	255.7	212.1	183.8	225.9	252.9	224.7	197.3	185.7	227.4	165.1	149.4	174.3	10,051.8
OIL	2010	67.7	55.1	60.0	56.6	50.8	46.4	44.6	36.8	49.1	44.7	41.1	42.6	2,814.0
Licence	6690		Well Name Petrobakken et al Goodlands				Dev V				Mineral Rights FREEHOLD			
	UWI	100.07-06-002-24W1.00		Field Name Waskada		Pool Name Mission Canyon 1 Q		Field Code 3		Pool Code 44Q		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	29.0	31.0	573.1
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.1	514.7	517.6	487.0	518.8	9,890.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	21.4	21.6	20.3	21.7	1,049.4
DAY	2010	31.0	26.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	430.1
H2O	2010	600.8	500.5	0.0	0.0	0.0	0.0	0.0	304.3	0.0	0.0	0.0	0.0	7,459.5
OIL	2010	31.7	26.4	0.0	0.0	0.0	0.0	0.0	12.8	0.0	0.0	0.0	0.0	948.0
Licence	6691		Well Name Tundra et al Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.04-32-008-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	0.0	1,213.0
H2O	2011	223.3	216.8	203.0	181.7	181.5	171.3	184.0	172.9	158.8	150.6	146.4	0.0	12,007.3

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Licence 6691		Well Name Tundra et al Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.04-32-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	108.2	74.9	93.9	95.7	97.0	92.4	102.8	102.8	96.7	109.5	103.0	0.0	7,615.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	882.0
H2O	2010	275.3	234.3	243.5	214.9	218.6	217.2	220.7	202.5	178.4	211.5	192.1	140.0	10,017.0
OIL	2010	178.2	174.2	179.6	163.9	163.3	148.9	150.2	152.0	157.8	134.9	142.8	110.9	6,538.6
Licence 6692		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.13-36-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,221.0
H2O	2011	170.6	144.3	156.1	141.3	164.2	147.4	143.7	140.2	133.5	131.9	123.0	0.0	12,656.9
OIL	2011	51.7	45.6	45.4	39.9	39.1	34.7	35.9	38.3	34.5	38.7	42.0	0.0	3,973.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	888.0
H2O	2010	331.8	280.4	276.3	263.8	279.1	243.6	231.8	241.2	214.9	220.7	182.4	191.3	11,060.7
OIL	2010	75.2	58.4	56.0	62.0	63.4	55.0	36.8	38.1	50.0	37.6	38.0	52.9	3,528.0
Licence 6693		Well Name Fox Oil Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-23-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.5	29.6	31.0	29.3	28.7	31.0	30.0	31.0	0.0	0.0	1,167.9
H2O	2011	350.3	444.2	519.2	526.4	524.9	529.4	496.8	605.9	555.4	653.1	0.0	0.0	11,784.8
OIL	2011	34.8	24.9	25.9	17.6	16.2	17.7	16.5	17.5	18.0	18.2	0.0	0.0	1,142.5
DAY	2010	31.0	27.7	31.0	29.6	24.0	0.0	30.7	29.8	29.5	30.3	29.2	28.0	869.8
H2O	2010	620.2	550.5	334.9	201.3	214.7	190.4	363.8	395.4	350.5	531.7	247.6	357.2	6,579.2
OIL	2010	46.0	46.0	38.5	25.8	31.2	19.2	32.4	33.9	28.5	28.1	17.6	24.9	935.2
UWI 100.12-23-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.5	29.6	31.0	29.3	28.7	31.0	30.0	31.0	0.0	0.0	1,079.2
H2O	2011	336.5	426.7	498.9	505.7	504.4	508.7	477.3	582.1	533.6	627.5	0.0	0.0	8,453.0
OIL	2011	33.4	24.0	24.8	16.9	15.6	17.0	15.8	16.9	17.3	17.4	0.0	0.0	958.8
DAY	2010	0.0	0.0	31.0	29.6	24.0	0.0	30.7	29.8	29.5	30.3	29.2	28.0	781.1
H2O	2010	0.0	0.0	111.6	84.6	206.3	183.0	349.5	379.9	336.7	510.8	237.9	343.2	3,451.6
OIL	2010	0.0	0.0	12.8	8.7	30.0	18.4	31.1	32.6	27.3	27.0	17.0	23.9	759.7
Licence 6694		Well Name Sinclair Unit No. 2				Dev V		Mineral Rights FREEHOLD						
UWI 100.01-30-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,202.0
H2O	2011	9.4	7.4	8.7	5.6	6.1	6.5	6.1	11.7	11.4	11.2	10.6	0.0	856.5
OIL	2011	51.8	45.2	49.9	45.3	46.2	50.9	54.2	47.9	43.5	43.9	41.1	0.0	2,589.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	19.0	868.0

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Licence	6694	Well Name				Sinclair Unit No. 2		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.01-30-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2010	18.3	18.5	20.5	16.6	15.1	12.9	11.0	16.9	11.7	11.9	10.2	5.9	761.8					
OIL	2010	52.4	45.7	50.7	50.1	52.6	51.5	39.9	59.1	47.3	47.5	45.1	28.8	2,069.3					
Licence	6695	Well Name				Sinclair Unit No. 2		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.01-31-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	25.0	22.0	31.0	24.0	31.0	29.0	31.0	24.0	27.0	10.0	23.0	0.0	1,078.0					
H2O	2011	8.1	7.6	9.0	6.5	9.0	8.9	9.6	7.3	7.7	2.9	7.0	0.0	992.5					
OIL	2011	28.6	20.2	28.1	23.6	30.8	28.1	27.7	28.0	32.6	11.2	27.0	0.0	1,919.1					
DAY	2010	31.0	27.0	27.0	23.0	28.0	27.0	31.0	25.0	24.0	19.0	23.0	31.0	801.0					
H2O	2010	15.6	14.9	14.3	10.3	11.7	10.2	9.2	9.6	10.4	4.8	7.7	9.3	908.9					
OIL	2010	45.8	37.9	37.0	26.2	30.4	35.4	39.0	25.7	26.8	18.5	22.0	35.2	1,633.2					
Licence	6697	Well Name				Penn West Waskada		Dev			V	Mineral Rights		FREEHOLD					
	UWI	100.02-23-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	7.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	26.5	18.0	0.0	778.5					
H2O	2011	1.8	0.0	0.0	0.0	0.0	0.0	3.1	2.3	2.1	3.8	6.0	0.0	392.2					
OIL	2011	2.7	0.0	0.0	0.0	0.0	0.0	26.9	20.6	14.6	13.0	20.4	0.0	526.1					
DAY	2010	12.5	17.0	28.0	0.0	17.0	22.0	31.0	9.0	21.0	31.0	25.7	15.8	639.0					
H2O	2010	6.1	7.9	7.1	0.0	5.0	8.0	7.1	1.4	8.0	7.1	5.4	5.4	373.1					
OIL	2010	8.9	10.4	12.3	0.0	12.4	13.0	11.7	2.2	12.8	10.8	8.2	8.1	427.9					
Licence	6698	Well Name				Fairborne Sinclair HZNTL		Dev			H	Mineral Rights		FREEHOLD					
	UWI	100.16-23-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,199.2					
H2O	2011	152.5	134.0	162.5	173.4	180.9	178.5	159.0	150.7	116.4	130.2	134.3	133.8	10,277.6					
OIL	2011	82.0	72.2	73.3	68.7	72.8	78.0	80.1	80.3	73.0	75.5	75.5	78.1	5,495.6					
DAY	2010	3.1	28.0	31.0	30.0	30.1	29.8	31.0	31.0	30.0	31.0	30.0	31.0	834.2					
H2O	2010	205.9	183.5	198.5	183.5	182.0	175.6	177.9	174.5	162.0	161.5	153.5	155.5	8,471.4					
OIL	2010	109.9	99.2	105.3	97.2	97.0	93.6	93.2	91.0	86.1	85.5	80.9	83.4	4,586.1					
Licence	6699	Well Name				CNRL Pierson HZNTL		Dev			H	Mineral Rights		FREEHOLD					
	UWI	102.04-30-002-28W1.00				Field Name		Pierson		Pool Name		Mission Canyon 3b E		Field Code	7	Pool Code	42E	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	24.0	13.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	1,018.0					
GAS	2011	0.0	0.0	1.0	2.4	2.8	2.7	0.5	0.0	1.7	2.2	0.9	0.0	69.2					
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	1.7	0.0	0.0	2.2					
H2O	2011	50.3	42.9	88.7	109.3	74.0	84.5	45.8	69.6	53.6	83.0	76.3	0.0	2,029.3					
OIL	2011	59.0	30.2	58.8	47.6	46.0	45.9	46.5	42.9	44.8	43.4	43.1	0.0	3,053.8					

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Licence	6699		Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.04-30-002-28W1.00		Field Name Pierson		Pool Name Mission Canyon 3b E					Field Code 7	Pool Code 42E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.0	28.0	31.0	30.0	29.0	15.0	0.0	0.0	4.0	31.0	20.0	31.0	709.0
GAS	2010	3.3	3.1	1.9	1.8	2.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	55.0
H2O	2010	69.2	55.5	57.3	50.1	48.9	24.9	0.0	0.0	6.7	55.1	30.2	112.0	1,251.3
OIL	2010	90.5	83.7	94.3	85.9	79.5	41.3	0.0	0.0	11.4	90.8	57.6	74.2	2,545.6
Licence	6700		Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.01-34-008-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,219.0
H2O	2011	85.8	73.8	87.7	83.7	96.3	89.5	89.0	85.9	77.2	77.3	62.3	0.0	7,825.8
OIL	2011	78.1	66.8	65.9	63.8	67.8	63.9	62.1	64.9	53.7	53.0	40.3	0.0	6,773.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	885.0
H2O	2010	184.2	144.2	146.3	132.6	128.7	126.0	121.8	122.7	113.0	94.7	97.5	95.2	6,917.3
OIL	2010	117.0	108.5	114.8	93.5	102.0	92.6	100.9	98.1	91.2	84.5	78.4	83.0	6,093.2
Licence	6701		Well Name Sinclair Unit No. 4 Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.09-14-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 4	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,218.7
H2O	2011	184.0	168.9	193.3	174.3	187.4	186.3	168.0	161.6	124.4	136.9	144.8	139.9	9,124.4
OIL	2011	34.3	30.7	34.3	31.1	31.1	30.7	31.5	32.1	29.9	29.8	28.4	30.4	2,165.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	30.7	31.0	30.0	31.0	30.0	30.7	855.1
H2O	2010	202.1	176.2	153.3	196.1	225.7	194.1	184.7	217.7	192.7	147.5	138.4	164.5	7,154.6
OIL	2010	47.2	40.3	44.4	43.5	41.0	37.5	39.4	40.1	36.4	35.0	33.3	35.3	1,790.8
Licence	6702		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.10-36-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	0.0	1,218.0
H2O	2011	2.8	2.5	2.7	2.7	2.1	1.4	1.9	3.3	3.7	3.4	1.2	0.0	670.0
OIL	2011	17.7	15.3	17.8	19.5	16.0	13.3	13.7	15.7	16.0	15.2	11.2	0.0	1,370.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	888.0
H2O	2010	9.3	9.3	10.2	9.1	6.8	7.5	7.0	6.2	4.4	5.2	5.3	2.7	642.3
OIL	2010	27.5	21.7	23.9	23.8	27.4	23.7	24.1	24.5	23.7	22.6	20.7	21.0	1,199.4
Licence	6703		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.11-36-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	28.0	31.0	30.0	29.0	29.0	30.0	29.0	29.0	0.0	1,191.0
H2O	2011	6.8	5.3	6.3	8.2	7.6	7.6	4.1	4.1	5.1	5.8	5.9	0.0	664.1
OIL	2011	14.6	10.9	11.0	9.6	9.9	9.5	8.5	8.7	9.7	11.2	11.4	0.0	720.3

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Licence	6703	Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.11-36-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	29.0	30.0	29.0	868.0
H2O	2010	5.0	3.5	3.2	3.2	4.2	4.7	6.3	9.4	9.1	9.6	8.5	8.0	597.3
OIL	2010	17.6	11.7	11.5	14.5	13.4	13.6	14.5	15.3	13.0	12.9	14.2	13.8	605.3
Licence	6704	Well Name EOG et al Waskada				Dev V				Mineral Rights FREEHOLD				
UWI	100.11-23-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	13.0	26.0	28.0	31.0	28.0	31.0	30.0	31.0	1,008.0
H2O	2011	0.0	0.0	0.0	0.0	2.2	1.0	0.9	0.7	0.8	0.7	0.7	0.8	628.3
OIL	2011	0.0	0.0	0.0	0.0	5.7	5.7	6.9	5.4	6.1	4.8	5.1	5.3	1,603.1
DAY	2010	31.0	23.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	22.0	0.0	790.0
H2O	2010	14.5	14.7	10.3	8.7	7.9	6.9	6.0	4.7	3.7	2.2	1.9	0.0	620.5
OIL	2010	37.2	13.8	26.3	22.2	36.6	17.8	15.6	12.2	9.3	8.0	5.0	0.0	1,558.1
Licence	6706	Well Name Sinclair Unit No. 5 Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.16-06-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,163.0
H2O	2011	27.8	24.7	28.9	35.0	39.4	38.2	26.3	22.2	23.1	29.8	24.0	0.0	2,034.3
OIL	2011	99.6	99.9	110.6	98.3	97.3	93.9	99.2	92.7	86.5	94.9	78.5	0.0	7,777.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	22.0	829.0
H2O	2010	37.4	37.0	41.4	39.3	37.0	32.3	30.7	12.7	30.3	33.6	20.8	19.4	1,714.9
OIL	2010	145.1	117.8	128.2	119.1	116.3	120.8	113.9	95.1	99.7	101.2	69.8	64.6	6,726.4
Licence	6707	Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.10-24-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	27.0	26.0	31.0	25.0	30.0	27.0	30.0	0.0	1,177.0
H2O	2011	6.2	4.7	5.4	5.7	17.6	17.0	14.7	12.1	13.9	13.4	15.2	0.0	628.6
OIL	2011	31.6	31.4	34.7	32.7	29.8	26.3	26.7	22.4	27.5	21.3	20.6	0.0	1,727.0
DAY	2010	31.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	864.0
H2O	2010	11.9	11.7	13.3	13.0	12.6	10.9	10.0	13.2	12.9	13.1	11.5	10.8	502.7
OIL	2010	43.4	38.2	35.0	34.8	32.3	25.6	23.1	22.6	22.6	22.8	24.6	27.3	1,422.0
Licence	6708	Well Name Antler River Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-15-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	6.0	24.0	30.0	28.0	30.0	28.0	29.0	27.0	28.0	26.0	30.0	31.0	1,057.0
H2O	2011	5.5	17.5	23.6	15.6	20.0	17.6	19.2	47.8	17.4	16.2	15.3	13.6	1,153.5
OIL	2011	5.5	17.5	10.1	6.7	8.6	7.5	8.2	10.1	11.3	7.4	6.5	6.0	530.1
DAY	2010	30.0	27.0	19.0	25.0	29.0	30.0	27.0	30.0	23.0	25.0	29.0	28.0	740.0

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Licence	6708		Well Name		Antler River Sinclair		Dev		V		Mineral Rights		FREEHOLD					
	UWI	100.15-15-008-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
H2O	2010	32.5	33.1	14.1	27.9	24.2	23.1	23.1	22.8	19.3	26.3	23.1	25.6	924.2				
OIL	2010	13.7	13.9	5.9	11.6	10.1	9.9	8.7	9.8	4.8	11.3	9.9	11.0	424.7				
Licence	6709		Well Name		Sinclair Unit No. 5 Prov. HZNTL		Dev		H		Mineral Rights		CROWN					
	UWI	100.01-06-008-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	10.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	0.0	1,124.0				
H2O	2011	78.1	74.1	74.7	24.0	0.0	51.0	84.5	63.1	56.4	72.3	61.1	0.0	5,307.2				
OIL	2011	165.7	146.9	186.7	61.9	0.0	113.2	186.7	158.8	122.3	115.9	113.5	0.0	11,551.7				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	852.0				
H2O	2010	185.4	126.0	101.7	75.4	60.7	51.5	34.7	19.6	14.8	14.7	24.5	38.9	4,667.9				
OIL	2010	308.9	231.3	235.5	241.4	304.2	286.9	261.6	230.8	203.6	213.0	205.5	171.2	10,180.1				
Licence	6710		Well Name		Tundra Daly HZNTL		Dev		H		Mineral Rights		FREEHOLD					
	UWI	100.16-08-009-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	29.0	16.0	29.0	30.0	31.0	30.0	31.0	30.0	0.0	1,180.0				
H2O	2011	251.5	219.3	239.4	245.6	171.1	225.0	216.7	214.3	213.1	205.9	182.6	0.0	14,189.8				
OIL	2011	151.5	119.6	121.2	111.9	48.0	124.9	110.3	98.7	84.0	88.7	78.3	0.0	8,641.8				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	864.0				
H2O	2010	377.2	321.6	355.0	332.8	317.6	415.3	400.7	372.4	328.3	291.6	281.9	268.2	11,805.3				
OIL	2010	212.2	180.9	167.0	156.6	168.1	151.2	211.3	200.6	176.7	178.8	158.3	155.7	7,504.7				
Licence	6711		Well Name		Sinclair Unit No. 4 Prov. HZNTL		Dev		H		Mineral Rights		CROWN					
	UWI	102.02-11-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	25.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	955.7				
H2O	2011	168.7	147.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,309.1				
OIL	2011	31.4	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,775.9				
WIN	2011	0.0	0.0	0.0	0.0	256.0	2369.0	2445.0	2345.0	2283.0	2466.0	2355.0	2451.0	16,970.0				
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.9	30.7	31.0	30.0	31.0	30.0	30.7	838.7				
H2O	2010	318.0	272.1	228.5	312.9	366.6	343.6	308.5	319.0	279.5	204.9	178.4	164.7	10,992.9				
OIL	2010	74.6	62.3	65.9	69.2	64.4	62.3	61.4	55.5	52.7	48.5	42.8	35.1	2,717.7				
Licence	6712		Well Name		Sinclair Unit No. 4 Prov. HZNTL		Dev		H		Mineral Rights		CROWN					
	UWI	100.13-14-007-29W1.03		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code	62B	Unit	4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	31.0	19.8	5.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	973.9				
H2O	2011	121.0	109.3	112.8	16.6	19.0	0.0	13.8	0.0	0.0	0.0	0.0	0.0	7,665.6				
OIL	2011	40.8	35.9	36.2	5.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3,133.6				
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	29.9	855.7				

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Licence	6712	Well Name Sinclair Unit No. 4 Prov. HZNTL				Dev H		Mineral Rights CROWN						
	UWI	100.13-14-007-29W1.03				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 4
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	174.0	147.0	125.2	140.2	165.5	155.5	139.0	164.4	131.2	106.5	99.5	110.2	7,273.1
OIL	2010	67.6	56.0	59.8	51.6	49.9	49.5	49.1	50.9	42.7	45.5	43.3	42.6	3,015.1
Licence	6713	Well Name Tundra Regent Prov. HZNTL				Dev H		Mineral Rights CROWN						
	UWI	100.05-06-004-21W1.02				Field Name Regent		Pool Name Lodgepole WL A		Field Code 13		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	UWI	100.10-06-004-21W1.00				Field Name Regent		Pool Name Lodgepole WL A		Field Code 13		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	27.0	29.0	31.0	30.0	0.0	1,119.0
H2O	2011	24.9	26.8	29.1	27.6	32.9	16.9	0.0	30.4	31.0	36.1	44.2	0.0	2,083.3
OIL	2011	130.8	105.8	117.0	101.3	88.6	44.9	0.0	86.2	85.5	90.8	86.7	0.0	7,132.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	834.0
H2O	2010	91.6	82.2	90.5	89.2	86.9	82.7	88.0	74.4	56.9	24.6	23.7	24.3	1,783.4
OIL	2010	213.7	188.8	206.7	196.8	193.0	176.9	179.5	160.3	153.2	142.0	132.4	132.5	6,194.9
Licence	6714	Well Name Tundra et al Whitewater HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	102.01-17-003-21W1.00				Field Name Whitewater		Pool Name Lodgepole WL A		Field Code 6		Pool Code 52A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	0.0	1,191.0
H2O	2011	1072.2	1100.1	1278.2	1226.9	1237.8	1221.2	1251.9	1121.0	1212.7	1633.6	1644.4	0.0	47,524.9
OIL	2011	87.8	81.9	89.4	78.7	71.9	75.7	75.0	68.1	69.5	83.0	76.8	0.0	5,130.3
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	31.0	23.0	30.0	31.0	30.0	31.0	863.0
H2O	2010	1210.0	1120.9	1253.2	1198.6	1207.7	1156.2	1232.9	951.7	1187.9	1239.7	1213.3	1252.7	33,524.9
OIL	2010	124.7	111.8	122.0	112.0	108.6	98.8	106.9	73.1	97.3	101.9	95.6	99.2	4,272.5
Licence	6715	Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
	UWI	100.16-32-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	0.0	1,189.0
H2O	2011	88.1	76.6	90.6	92.8	87.9	52.7	54.4	94.0	59.8	51.6	68.0	0.0	5,929.1
OIL	2011	67.4	55.2	56.4	51.2	44.9	30.8	12.1	1.8	11.5	16.3	28.2	0.0	2,971.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	23.0	31.0	859.0
H2O	2010	125.0	122.7	132.3	112.3	105.7	105.2	99.4	94.8	79.8	53.6	76.0	91.5	5,112.6
OIL	2010	49.0	43.6	44.8	41.2	45.7	46.8	43.3	42.3	46.8	31.5	43.7	65.1	2,595.3

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Licence 6716		Well Name North Virden Scallion Unit No. 1 HZNTL								Dev H	Mineral Rights FREEHOLD			
UWI 102.10-28-011-26W1.02		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.3	31.0	16.5	30.5	30.0	29.8	31.0	29.5	30.5	29.5	0.0	1,119.9
H2O	2011	1506.4	1200.8	1495.5	830.9	1590.8	1629.1	1768.0	2153.9	1864.7	1487.3	706.3	0.0	64,865.3
OIL	2011	297.1	249.3	296.1	154.6	285.1	259.4	262.7	272.5	262.4	264.7	254.7	0.0	13,717.9
DAY	2010	31.0	28.0	30.8	30.0	30.5	29.2	22.9	29.0	29.8	29.3	29.1	31.0	805.3
H2O	2010	1787.3	1552.9	1735.8	1615.4	1357.2	1121.7	1322.5	1364.5	1398.8	1426.0	1197.3	1270.1	48,631.6
OIL	2010	274.9	254.9	275.8	285.4	382.8	382.1	315.2	391.0	380.3	330.9	272.6	269.0	10,859.3
UWI 102.15-28-011-26W1.03		Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6717		Well Name Cosens Sinclair Prov. COM								Dev V	Mineral Rights CROWN			
UWI 100.16-20-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole BB				Field Code 1		Pool Code 59BB		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,251.0
H2O	2011	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	1,032.1
OIL	2011	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	1,301.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	887.0
H2O	2010	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	792.1
OIL	2010	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	975.3
UWI 100.16-20-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	1,278.0
H2O	2011	29.7	24.9	27.1	27.3	28.0	22.4	25.8	18.0	19.0	19.0	19.0	17.2	2,142.0
OIL	2011	22.9	16.4	20.8	18.4	19.8	11.4	14.8	4.8	3.5	3.8	2.8	2.8	1,581.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	914.0
H2O	2010	36.7	36.7	35.0	35.0	33.8	33.8	32.4	32.4	32.3	30.2	29.1	28.1	1,864.6
OIL	2010	22.1	20.8	22.2	23.0	21.4	21.4	28.2	30.4	30.4	30.4	29.2	24.7	1,438.9
Licence 6718		Well Name Tundra Sinclair								Dev V	Mineral Rights FREEHOLD			
UWI 100.05-05-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,192.0
H2O	2011	25.0	22.2	26.2	30.1	33.2	30.5	29.1	29.6	25.8	27.7	27.3	0.0	1,913.1
OIL	2011	10.0	8.5	9.1	8.8	8.9	8.6	9.7	10.8	9.3	9.2	8.8	0.0	559.4

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Licence	6718	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.05-05-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	859.0
H2O	2010	37.4	35.0	37.7	35.7	31.9	32.3	33.4	35.2	32.1	31.3	26.3	24.6	1,606.4
OIL	2010	10.1	9.8	11.9	11.6	11.4	12.1	12.0	11.7	9.0	9.0	8.9	9.1	457.7
Licence	6719	Well Name Sinclair Unit No. 2 Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-06-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	30.0	30.0	30.0	0.0	27.0	29.0	28.0	25.0	30.0	0.0	1,074.0
H2O	2011	21.3	19.8	22.4	22.6	25.4	0.0	20.7	20.5	17.5	20.9	25.8	0.0	1,562.8
OIL	2011	42.3	36.7	39.1	36.8	36.0	0.0	33.2	40.9	43.7	31.5	38.2	0.0	1,979.1
DAY	2010	28.0	28.0	30.0	28.0	31.0	8.0	0.0	21.0	30.0	31.0	30.0	30.0	788.0
H2O	2010	25.3	27.8	28.4	23.0	25.5	6.5	0.0	15.5	27.2	31.5	24.4	22.6	1,345.9
OIL	2010	50.7	48.4	48.2	44.8	50.3	13.3	0.0	33.2	54.3	58.5	48.4	42.9	1,600.7
Licence	6722	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.08-29-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,203.0
H2O	2011	64.4	56.4	66.3	68.1	82.2	91.1	103.4	97.0	84.0	85.0	79.0	0.0	6,844.5
OIL	2011	132.7	104.7	106.5	99.8	95.6	85.8	85.1	85.0	82.7	84.0	72.9	0.0	8,146.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	869.0
H2O	2010	140.6	128.9	133.6	121.9	105.8	97.2	104.7	102.3	84.0	85.8	77.1	73.7	5,967.6
OIL	2010	153.0	123.8	134.9	126.3	124.1	121.4	105.4	102.5	106.8	105.5	100.9	101.9	7,111.2
Licence	6724	Well Name Neo Daly Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-33-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD				Field Code 1		Pool Code 59DD		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8
UWI	100.03-33-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	5.0	0.0	0.0	0.0	0.0	4.0	14.0	30.0	31.0	30.0	31.0	998.0
H2O	2011	16.3	2.6	0.0	0.0	0.0	0.0	0.9	21.6	20.1	22.4	19.2	16.5	1,637.1
OIL	2011	15.2	2.6	0.0	0.0	0.0	0.0	2.9	10.5	23.0	18.4	16.7	18.6	869.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	824.0
H2O	2010	22.4	16.9	23.7	16.2	10.3	15.3	23.7	21.9	21.3	22.6	17.9	19.1	1,517.5
OIL	2010	28.4	22.9	22.4	18.8	14.0	20.3	27.8	21.9	19.9	14.2	17.4	15.5	761.3
Licence	6725	Well Name Kiwi Daly COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-33-009-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A				Field Code 1		Pool Code 59A		Unit 0

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Licence	6725		Well Name		Kiwi Daly COM		Dev		V		Mineral Rights		FREEHOLD	
UWI	100.02-33-009-28W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1	
											Pool Code		59A	
Unit													0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,113.0
H2O	2011	16.8	23.8	21.1	22.4	7.4	28.4	29.8	22.1	26.3	25.1	0.0	0.0	1,174.4
OIL	2011	17.5	22.4	32.1	26.3	11.6	14.4	14.4	14.4	14.4	14.8	0.0	0.0	1,164.0
DAY	2010	20.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	809.0
H2O	2010	29.0	15.3	33.6	24.5	24.9	29.0	20.7	31.2	22.4	19.9	23.9	21.7	951.2
OIL	2010	22.1	33.7	24.5	26.3	21.0	24.4	22.7	22.7	22.1	19.7	19.1	25.2	981.7
UWI	100.02-33-009-28W1.02		Field Name		Daly Sinclair		Pool Name		Bakken P		Field Code		1	
											Pool Code		60P	
Unit													0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,113.0
H2O	2011	7.2	10.2	9.0	9.6	3.1	12.1	12.7	9.4	11.2	10.8	0.0	0.0	502.7
OIL	2011	7.5	9.6	13.7	11.2	4.9	6.1	6.1	6.1	6.1	6.3	0.0	0.0	497.9
DAY	2010	20.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	809.0
H2O	2010	12.4	6.6	14.4	10.5	10.6	12.5	8.9	13.4	9.6	8.5	10.3	9.3	407.4
OIL	2010	9.5	14.4	10.5	11.2	9.0	10.4	9.7	9.7	9.4	8.4	8.2	10.8	420.3
Licence	6726		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD	
UWI	100.07-05-007-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	
											Pool Code		62B	
Unit													0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	0.0	1,147.0
H2O	2011	23.6	20.0	23.1	25.6	24.0	19.9	19.0	18.9	21.3	23.1	22.2	0.0	1,431.9
OIL	2011	31.6	28.0	30.9	30.9	31.2	26.5	27.5	27.8	25.6	25.8	24.4	0.0	1,661.8
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	8.0	9.0	30.0	30.0	28.0	31.0	816.0
H2O	2010	24.9	24.0	30.4	27.7	30.5	29.1	7.3	7.9	26.3	26.0	21.9	23.2	1,191.2
OIL	2010	42.8	35.7	32.5	30.6	33.5	33.3	8.8	9.4	32.6	29.8	27.1	28.9	1,351.6
Licence	6727		Well Name		Sinclair Unit No. 2 Prov.		Dev		V		Mineral Rights		CROWN	
UWI	100.11-24-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	
											Pool Code		62B	
Unit													2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.0	28.0	29.0	25.0	27.0	27.0	25.0	31.0	24.0	31.0	22.0	0.0	1,116.0
H2O	2011	6.5	5.2	5.7	5.5	6.7	25.1	18.2	18.5	13.8	20.7	16.1	0.0	419.3
OIL	2011	15.5	13.8	14.3	12.8	13.5	4.9	4.2	4.7	4.1	7.0	3.8	0.0	2,249.3
DAY	2010	31.0	26.0	31.0	28.0	30.0	29.0	31.0	29.0	28.0	31.0	24.0	31.0	822.0
H2O	2010	7.7	7.1	8.5	6.7	7.2	6.9	6.9	6.1	5.7	6.9	6.1	9.6	277.3
OIL	2010	44.3	36.1	43.2	33.5	31.7	29.6	28.8	23.9	21.8	21.1	14.1	19.8	2,150.7
Licence	6728		Well Name		Tundra Sinclair		Dev		V		Mineral Rights		FREEHOLD	
UWI	100.12-21-007-29W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	
											Pool Code		62B	
Unit													0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	30.0	28.0	29.0	28.0	29.0	30.0	29.0	29.0	30.0	0.0	1,126.0
H2O	2011	18.6	18.0	18.8	16.9	21.8	22.3	20.5	20.6	16.9	14.3	14.9	0.0	1,810.9

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Licence	6728	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD					
	UWI	100.12-21-007-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2011	8.9	8.9	10.6	11.0	9.3	9.1	10.8	9.6	11.4	13.3	12.0	0.0	777.2	
DAY	2010	29.0	26.0	29.0	30.0	29.0	26.0	29.0	30.0	30.0	29.0	28.0	29.0	808.0	
H2O	2010	26.4	23.6	27.3	29.3	29.7	23.4	22.8	24.9	22.2	19.1	14.4	16.2	1,607.3	
OIL	2010	14.8	14.4	15.3	11.9	10.4	9.7	12.2	11.3	16.3	15.2	14.4	11.9	662.3	
Licence	6729	Well Name Tundra Sinclair				Dev V				Mineral Rights FREEHOLD					
	UWI	100.15-21-007-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.0	27.0	28.0	28.0	29.0	28.0	29.0	12.0	30.0	29.0	28.0	0.0	1,095.0	
H2O	2011	24.1	20.0	25.7	27.1	27.1	21.8	18.0	6.6	21.9	45.0	53.5	0.0	1,524.8	
OIL	2011	40.9	34.3	34.1	27.6	29.7	31.2	32.9	13.9	26.7	13.1	9.4	0.0	2,287.2	
DAY	2010	27.0	26.0	29.0	28.0	28.0	28.0	29.0	29.0	29.0	29.0	28.0	28.0	797.0	
H2O	2010	36.0	35.9	36.1	30.0	29.2	30.6	30.6	29.1	26.6	26.4	21.8	22.5	1,234.0	
OIL	2010	39.8	38.3	38.3	40.8	42.6	40.8	39.2	39.0	39.5	35.1	33.9	32.6	1,993.4	
Licence	6730	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN					
	UWI	100.03-10-007-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	31.0	1,167.7	
H2O	2011	305.2	281.5	284.2	275.6	303.3	298.3	273.4	247.2	210.5	248.1	258.1	234.5	17,934.4	
OIL	2011	65.3	58.7	57.9	56.1	47.8	38.1	41.7	39.4	40.3	46.5	43.1	42.2	3,950.7	
DAY	2010	30.3	28.0	31.0	30.0	28.2	29.8	31.0	3.1	30.0	31.0	30.0	30.7	803.1	
H2O	2010	421.2	377.5	321.8	331.3	363.4	380.2	333.3	377.7	315.5	254.1	229.1	282.6	14,714.5	
OIL	2010	98.7	86.7	92.7	73.3	66.0	73.6	71.0	70.7	64.4	67.9	62.9	69.1	3,373.6	
Licence	6731	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN					
	UWI	102.03-10-007-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,169.8	
H2O	2011	548.6	464.0	534.0	511.5	570.2	553.4	493.9	461.9	354.8	393.5	402.2	384.5	27,229.8	
OIL	2011	74.7	61.5	69.2	66.2	44.2	37.9	38.0	39.3	36.3	37.0	34.8	31.3	3,548.6	
DAY	2010	30.8	28.0	31.0	30.0	28.2	29.8	31.0	30.8	30.0	31.0	30.0	30.7	804.8	
H2O	2010	803.5	704.6	613.4	677.9	701.9	763.5	625.2	771.5	613.4	482.5	435.5	513.9	21,557.3	
OIL	2010	120.0	103.1	112.6	95.6	81.0	94.0	84.7	92.0	79.9	83.3	76.4	80.3	2,978.2	
Licence	6733	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN					
	UWI	100.03-12-007-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					
											Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,166.6	
H2O	2011	254.0	232.6	251.9	244.8	258.5	251.7	226.0	220.3	178.0	199.5	192.2	202.0	13,294.1	
OIL	2011	28.6	25.7	27.1	26.2	22.5	21.1	22.2	23.8	22.0	21.8	20.5	21.4	1,769.5	

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Licence	6733	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.03-12-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	30.7	802.1
H2O	2010	328.5	282.5	237.1	312.8	370.9	350.6	297.3	326.0	279.5	212.7	200.8	234.1	10,582.6
OIL	2010	44.8	37.7	39.7	40.2	39.1	39.5	36.8	35.6	32.8	30.3	29.2	30.2	1,486.6
Licence	6734	Well Name Sinclair Unit No. 4 Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.16-14-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,154.1
H2O	2011	549.2	548.3	528.2	400.0	228.8	142.7	119.6	106.2	85.4	89.6	93.5	95.8	8,075.9
OIL	2011	88.2	85.9	81.0	61.2	108.7	121.8	121.3	117.4	112.6	112.1	102.3	140.3	5,528.1
DAY	2010	29.6	28.0	30.0	30.0	31.0	29.8	31.0	31.0	28.0	31.0	30.0	30.7	789.1
H2O	2010	79.7	80.7	110.3	94.4	104.8	96.5	86.5	102.9	126.6	224.1	510.7	384.5	5,088.6
OIL	2010	86.3	85.4	102.8	96.3	87.6	86.2	85.1	89.1	91.9	28.9	10.8	45.6	4,275.3
Licence	6735	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-25-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	31.0	27.0	29.0	30.0	29.0	29.0	30.0	29.0	28.0	0.0	1,060.0
H2O	2011	12.5	11.9	12.2	9.5	19.1	17.9	21.1	21.6	18.8	18.8	15.9	0.0	966.7
OIL	2011	17.9	16.0	28.0	29.0	30.6	23.4	19.4	17.1	13.3	10.2	18.4	0.0	2,082.7
DAY	2010	6.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	742.0
H2O	2010	3.0	14.0	30.5	28.7	27.1	24.8	18.9	17.4	16.1	14.9	15.3	8.7	787.4
OIL	2010	10.1	36.9	45.0	33.7	27.4	26.2	27.8	26.6	24.2	24.8	21.5	11.1	1,859.4
Licence	6736	Well Name Sinclair Unit No. 2				Dev V				Mineral Rights FREEHOLD				
UWI	100.13-25-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	0.0	1,120.0
H2O	2011	19.4	12.0	11.6	10.9	12.8	13.7	16.0	16.8	15.6	17.9	16.9	0.0	1,431.4
OIL	2011	26.6	28.7	34.3	39.5	38.4	33.2	32.1	33.1	31.7	32.7	32.1	0.0	1,803.5
DAY	2010	20.0	28.0	29.0	29.0	31.0	27.0	30.0	31.0	30.0	26.0	30.0	19.0	788.0
H2O	2010	5.7	8.9	11.3	12.6	16.3	11.9	13.1	18.6	17.1	23.2	27.7	11.7	1,267.8
OIL	2010	29.0	40.6	38.9	36.3	34.1	30.1	31.9	27.4	25.2	20.3	22.0	14.9	1,441.1
Licence	6737	Well Name Penn West et al Souris Hartney HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.11-15-006-22W1.00	Field Name Souris Hartney				Pool Name Lodgepole Virden A				Field Code 10	Pool Code 53A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	708.4
H2O	2011	229.7	221.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,648.2
OIL	2011	98.5	94.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,143.1
DAY	2010	0.0	0.0	3.0	0.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	651.4

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Licence	6737			Well Name Penn West et al Souris Hartney HZNTL				Dev H			Mineral Rights FREEHOLD						
	UWI	100.11-15-006-22W1.00			Field Name	Souris Hartney		Pool Name	Lodgepole Virden A			Field Code	10	Pool Code	53A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2010	0.0	0.0	38.5	0.0	39.0	258.8	262.1	243.7	163.8	249.1	215.0	247.4	4,197.3			
OIL	2010	0.0	0.0	18.4	0.0	161.5	103.5	116.4	109.0	70.2	106.8	115.8	82.5	3,949.8			
	UWI	100.12-15-006-22W1.02			Field Name	Souris Hartney		Pool Name	Lodgepole Virden A			Field Code	10	Pool Code	53A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Licence	6739			Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H			Mineral Rights FREEHOLD						
	UWI	102.13-08-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	957.0	906.0	973.0	893.0	0.0	833.0	807.0	799.0	743.0	729.0	701.0	0.0	33,771.0			
WIN	2010	1200.0	1095.0	1131.0	1154.0	1222.0	1175.0	1087.0	1159.0	1112.0	1123.0	972.0	938.0	25,430.0			
Licence	6740			Well Name Fairborne Sinclair HZNTL				Dev H			Mineral Rights FREEHOLD						
	UWI	100.09-15-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,196.9			
H2O	2011	264.4	246.8	270.9	258.9	279.6	267.3	240.9	229.2	176.3	197.8	209.7	211.1	16,135.6			
OIL	2011	98.5	89.4	96.1	91.7	95.1	92.0	92.5	94.5	89.7	91.1	83.5	85.5	7,137.2			
DAY	2010	30.8	24.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.7	831.9			
H2O	2010	360.5	307.8	304.4	316.7	367.9	321.1	292.0	333.7	265.5	220.6	202.4	240.5	13,282.7			
OIL	2010	147.0	123.0	152.8	122.0	116.3	108.1	108.0	108.8	94.4	102.8	96.9	102.5	6,037.6			
Licence	6741			Well Name White North Sinclair COM				Dev V			Mineral Rights FREEHOLD						
	UWI	102.03-27-008-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole AA			Field Code	1	Pool Code	59AA	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	2.8	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,187.6			
H2O	2011	10.0	5.9	5.8	7.6	6.4	6.2	5.5	5.3	5.5	2.1	3.1	5.1	523.2			
OIL	2011	16.9	16.6	14.8	16.9	18.3	16.7	21.5	14.3	15.8	16.1	16.6	16.3	1,163.7			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	848.0			
H2O	2010	11.7	13.3	10.5	14.4	7.8	7.6	9.3	5.1	10.1	7.1	7.3	1.0	454.7			
OIL	2010	20.0	25.9	19.4	24.5	19.7	19.5	24.6	18.2	19.2	27.3	20.0	17.4	962.9			
	UWI	102.03-27-008-28W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	2.8	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	3.0	31.0	1,160.6			
H2O	2011	12.8	7.6	7.3	9.7	8.2	7.9	7.0	6.7	6.9	2.6	4.0	6.5	678.0			

Licence	6741	Well Name	White North Sinclair COM					Dev	V		Mineral Rights	FREEHOLD						
	UWI	102.03-27-008-28W1.02				Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
OIL	2011	21.6	21.1	18.9	21.5	23.3	21.3	27.3	18.2	20.1	20.5	21.1	20.7	1,481.2				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	848.0				
H2O	2010	14.8	16.9	13.4	18.4	10.0	9.7	11.9	6.5	12.9	9.0	9.4	12.7	590.8				
OIL	2010	25.5	32.9	24.7	31.2	25.0	24.8	31.2	23.2	24.4	34.8	25.5	22.2	1,225.6				
Licence	6742	Well Name	EOG Waskada COM					Dev	V		Mineral Rights	FREEHOLD						
	UWI	100.15-23-001-25W1.00				Field Name	Waskada	Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	28.0	30.0	2.0	26.0	3.0	18.0	11.0	29.0	24.0	30.0	31.0	1,027.9				
H2O	2011	15.4	12.4	11.0	0.1	16.1	1.7	10.0	7.3	11.7	9.4	9.8	8.4	1,040.4				
OIL	2011	81.1	56.4	61.6	0.7	78.5	8.6	56.5	40.5	65.8	53.5	55.6	52.9	2,703.0				
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	15.0	15.0	764.9				
H2O	2010	27.5	27.3	27.6	25.7	25.2	29.5	24.9	24.6	13.2	9.3	7.9	6.3	927.1				
OIL	2010	58.4	58.2	58.7	54.7	55.6	62.6	53.0	52.2	59.2	63.9	42.0	32.8	2,091.3				
	UWI	100.15-23-001-25W1.02				Field Name	Waskada	Pool Name	Mission Canyon 3a B				Field Code	3	Pool Code	43B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1				
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5				
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1				
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1				
Licence	6745	Well Name	North Virden Scallion Unit No. 1 HZNTL					Dev	H		Mineral Rights	FREEHOLD						
	UWI	102.08-15-011-26W1.03				Field Name	Virden	Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
	UWI	102.09-15-011-26W1.02				Field Name	Virden	Pool Name	Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb															

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Licence	6745			Well Name North Virden Scallion Unit No. 1 HZNTL						Dev	H		Mineral Rights FREEHOLD				
	UWI	102.09-15-011-26W1.02			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
	UWI	102.16-15-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	17.3	29.3	29.5	27.8	31.0	29.5	30.6	30.0	0.0	1,136.7			
H2O	2011	347.2	314.0	345.2	197.7	320.4	301.7	296.8	338.6	424.6	476.5	504.5	0.0	11,720.7			
OIL	2011	77.1	70.0	74.4	42.3	108.7	128.0	114.3	127.9	87.6	87.8	89.5	0.0	6,683.6			
DAY	2010	31.0	27.5	30.7	30.0	31.0	12.1	30.2	30.0	30.0	31.0	30.0	31.0	821.7			
H2O	2010	315.6	258.0	288.4	278.6	278.1	102.1	365.2	361.3	361.4	404.8	421.9	373.8	7,853.5			
OIL	2010	131.6	117.2	128.6	120.7	101.4	31.1	78.4	76.1	73.0	77.4	72.4	76.6	5,676.0			
Licence	6746			Well Name North Virden Scallion Unit No. 1 HZNTL						Dev	H		Mineral Rights FREEHOLD				
	UWI	103.02-34-011-26W1.00			Field Name	Virden		Pool Name	Lodgepole A			Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	27.8	31.0	16.0	21.5	30.0	30.5	31.0	29.5	31.0	30.0	0.0	1,082.0			
H2O	2011	101.0	88.5	100.3	54.0	167.3	347.5	386.7	459.4	393.6	318.3	151.2	0.0	7,680.0			
OIL	2011	86.5	79.8	86.2	43.6	84.4	138.7	144.0	145.7	134.6	136.3	131.2	0.0	6,826.9			
DAY	2010	30.3	28.0	30.8	30.0	30.3	29.8	22.9	30.7	30.0	31.0	29.8	31.0	772.7			
H2O	2010	122.5	108.8	121.6	113.9	111.4	97.4	112.3	122.5	84.4	90.0	85.3	104.4	5,112.2			
OIL	2010	175.8	166.8	180.4	107.2	99.9	99.3	80.2	105.1	101.6	104.6	94.7	90.1	5,615.9			
Licence	6747			Well Name Tundra Sinclair Prov. HZNTL						Dev	H		Mineral Rights CROWN				
	UWI	100.09-20-007-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,137.0			
H2O	2011	79.5	79.0	97.5	97.9	109.3	82.2	79.1	84.0	63.7	52.8	54.5	0.0	5,477.4			
OIL	2011	130.9	105.0	117.9	111.8	123.4	91.3	95.5	104.8	107.4	97.3	92.8	0.0	6,507.6			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	803.0			
H2O	2010	181.2	163.4	179.1	161.4	163.6	154.6	149.4	143.2	118.3	108.2	95.9	90.0	4,597.9			
OIL	2010	186.4	163.0	169.1	150.8	143.2	139.3	141.7	134.1	119.8	117.6	116.8	122.9	5,329.5			
Licence	6748			Well Name Tundra Sinclair						Dev	V		Mineral Rights FREEHOLD				
	UWI	100.09-35-007-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,165.0			
H2O	2011	11.1	7.9	9.2	10.9	10.6	10.3	7.9	6.5	6.3	5.4	3.0	0.0	880.1			
OIL	2011	36.5	28.9	29.8	24.7	18.3	21.4	24.7	24.7	23.5	22.4	19.7	0.0	1,787.8			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	831.0			
H2O	2010	15.6	14.7	15.0	15.9	17.0	16.2	14.8	12.6	11.7	12.2	13.4	11.3	791.0			
OIL	2010	39.6	30.8	31.6	29.3	32.5	31.7	32.7	36.8	29.9	30.9	38.5	34.2	1,513.2			
Licence	6749			Well Name Tundra Sinclair						Dev	V		Mineral Rights FREEHOLD				

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Licence 6749		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-35-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,061.0
H2O	2011	5.6	4.9	7.3	8.1	8.6	7.4	9.6	5.7	4.0	3.3	2.9	0.0	620.1
OIL	2011	16.4	11.3	19.7	20.8	20.0	17.3	18.5	14.9	13.4	11.4	10.1	0.0	879.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	731.0
H2O	2010	15.6	9.3	10.3	9.5	8.4	6.8	6.4	7.1	7.1	6.0	5.3	5.5	552.7
OIL	2010	27.5	16.1	16.6	14.1	13.0	11.8	12.4	13.2	13.7	15.0	14.8	15.2	705.4
Licence 6750		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.13-29-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,114.0
H2O	2011	188.0	154.1	188.9	192.5	214.5	136.2	126.7	129.1	135.5	221.9	208.0	0.0	10,612.3
OIL	2011	76.5	71.8	74.2	62.9	57.6	75.8	69.8	61.2	68.7	93.9	85.0	0.0	4,440.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	780.0
H2O	2010	220.7	185.7	198.0	203.7	231.7	217.2	185.4	184.6	174.7	184.3	165.6	176.0	8,716.9
OIL	2010	90.2	72.8	81.1	81.9	89.2	87.2	81.5	77.3	74.3	79.0	81.5	78.7	3,642.6
Licence 6751		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.16-11-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	30.0	31.0	11.0	13.0	31.0	30.0	31.0	29.0	0.0	1,038.0
H2O	2011	92.5	93.9	163.4	114.0	102.4	37.9	93.4	193.9	105.9	99.6	81.9	0.0	6,436.7
OIL	2011	53.3	51.8	94.1	68.5	53.1	15.4	34.2	63.1	40.6	36.3	28.7	0.0	3,470.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	29.0	746.0
H2O	2010	170.0	168.4	187.0	175.8	181.7	140.4	130.9	151.5	147.4	149.9	121.6	110.7	5,257.9
OIL	2010	71.5	62.9	69.7	67.4	69.9	64.4	65.6	80.2	82.7	84.6	80.3	78.6	2,931.5
Licence 6752		Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H		Mineral Rights FREEHOLD						
UWI 102.05-08-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	821.0	825.0	863.0	805.0	0.0	745.0	706.0	627.0	457.0	743.0	702.0	0.0	31,842.0
WIN	2010	1220.0	1097.0	1125.0	1159.0	1217.0	1150.0	1091.0	1168.0	1121.0	1082.0	864.0	806.0	24,548.0
Licence 6754		Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.06-15-011-26W1.02		Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.9	27.9	30.7	17.8	29.7	28.7	27.8	31.0	30.0	31.0	30.0	0.0	1,080.1
H2O	2011	1172.7	1060.2	1158.1	688.8	1190.8	1120.8	1130.2	1223.0	1231.0	1375.4	1438.5	0.0	35,392.8
OIL	2011	111.2	100.8	106.6	62.9	106.1	102.0	93.3	109.4	100.4	100.3	101.0	0.0	3,808.5
DAY	2010	31.0	27.0	30.1	30.0	25.8	14.8	31.0	31.0	30.0	14.3	30.0	31.0	764.6
H2O	2010	698.1	560.4	626.0	616.2	538.9	408.8	1270.9	1264.3	1224.0	633.9	1428.9	1265.9	22,603.3

Licence	6754	Well Name	North Virden Scallion Unit No. 1 HZNTL						Dev	H	Mineral Rights	FREEHOLD				
	UWI	102.06-15-011-26W1.02	Field Name			Virden	Pool Name			Lodgepole A	Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2010	102.2	89.2	97.8	93.7	83.1	54.6	116.4	113.5	105.5	51.8	104.5	110.6	2,714.5		
Licence	6755	Well Name	Sinclair Unit No. 1 HZNTL						Dev	H	Mineral Rights	FREEHOLD				
	UWI	102.04-08-008-29W1.00	Field Name			Daly Sinclair	Pool Name			Bakken - Three Forks B	Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	1123.0	1068.0	1254.0	1081.0	0.0	984.0	886.0	890.0	846.0	817.0	787.0	0.0	35,108.0		
WIN	2010	1216.0	1112.0	1135.0	1158.0	1209.0	1156.0	1118.0	1179.0	1143.0	1215.0	972.0	1258.0	25,372.0		
Licence	6756	Well Name	Tundra et al Sinclair						Dev	V	Mineral Rights	FREEHOLD				
	UWI	100.10-23-008-29W1.00	Field Name			Daly Sinclair	Pool Name			Bakken - Three Forks B	Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	29.0	28.0	27.0	28.0	30.0	30.0	31.0	28.0	29.0	28.0	29.0	0.0	1,061.0		
H2O	2011	55.8	51.8	47.5	49.2	57.0	54.7	54.2	49.4	50.8	52.5	54.2	0.0	2,928.8		
OIL	2011	4.3	4.0	2.6	2.5	3.0	4.4	5.2	1.9	1.6	1.6	1.8	0.0	414.9		
DAY	2010	25.0	28.0	29.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	744.0		
H2O	2010	84.7	92.6	63.8	60.9	70.1	59.6	57.1	64.1	66.7	69.8	63.4	65.5	2,351.7		
OIL	2010	7.3	5.6	15.2	5.4	6.4	8.9	10.6	10.2	8.3	7.3	6.2	5.4	382.0		
Licence	6758	Well Name	Fairborne Sinclair Prov. HZNTL						Dev	H	Mineral Rights	CROWN				
	UWI	100.01-16-007-29W1.00	Field Name			Daly Sinclair	Pool Name			Bakken - Three Forks B	Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	27.1	31.0	30.0	31.0	30.0	31.0	30.9	30.0	31.0	30.0	31.0	907.6		
H2O	2011	135.0	117.7	146.4	141.6	141.9	132.5	121.1	115.3	86.9	97.8	101.5	100.4	7,533.1		
OIL	2011	20.0	17.0	20.7	19.9	29.4	32.8	34.7	35.2	32.2	34.3	24.7	29.2	1,434.7		
DAY	2010	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	543.6		
H2O	2010	285.2	257.1	234.4	244.7	272.2	246.9	194.4	222.9	172.8	147.4	143.2	137.0	6,095.0		
OIL	2010	46.5	41.1	47.0	37.5	34.3	32.9	28.8	29.0	27.5	27.3	27.3	23.3	1,104.6		
Licence	6760	Well Name	Tundra Sinclair						Dev	V	Mineral Rights	FREEHOLD				
	UWI	100.12-09-007-28W1.00	Field Name			Daly Sinclair	Pool Name			Bakken - Three Forks B	Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	0.0	1,126.0		
H2O	2011	12.5	13.6	16.8	17.5	19.3	17.2	16.7	15.2	11.9	17.6	17.3	0.0	1,039.8		
OIL	2011	48.1	36.7	39.3	36.8	36.7	34.7	37.8	40.9	40.1	46.8	45.0	0.0	2,102.0		
DAY	2010	31.0	28.0	31.0	30.0											

Licence		6761		Well Name		Tundra Sinclair Prov.		Dev		V		Mineral Rights		CROWN									
UWI		100.12-16-007-28W1.00		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	0.0										
H2O	2011	14.1	14.4	14.6	15.4	19.1	16.4	16.0	15.7	14.2	15.4	15.2	0.0	989.2									
OIL	2011	23.0	17.0	18.7	17.5	17.0	14.4	18.5	18.7	18.1	18.3	17.6	0.0	1,259.2									
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	814.0									
H2O	2010	18.7	16.4	15.8	14.8	15.3	19.6	20.0	18.8	16.1	14.7	12.6	12.4	818.7									
OIL	2010	31.9	28.8	33.9	27.1	22.9	25.0	25.9	24.5	23.6	24.3	23.1	23.1	1,060.4									
Licence		6762		Well Name		Penn West Waskada		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.04-23-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	22.8	25.5	0.0	771.6									
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	2.5	2.1	0.0	327.1									
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	4.7	4.1	0.0	369.3									
DAY	2010	14.0	7.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	14.3	700.3									
H2O	2010	7.5	4.5	7.5	5.5	6.9	6.1	5.8	4.9	5.1	3.7	3.0	1.9	317.6									
OIL	2010	3.6	7.9	12.1	8.9	8.5	7.4	7.2	6.7	6.3	4.8	3.5	2.3	351.2									
Licence		6763		Well Name		Penn West Waskada COM		Dev		V		Mineral Rights		FREEHOLD									
UWI		100.05-23-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	0.0	656.7									
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	613.8									
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	574.4									
DAY	2010	28.0	28.0	25.0	24.0	31.0	23.0	31.0	21.5	21.0	0.0	0.0	0.0	644.7									
H2O	2010	19.4	14.5	16.1	13.2	15.6	14.3	11.0	11.3	16.8	0.0	0.0	0.0	613.3									
OIL	2010	15.9	11.9	13.1	10.8	17.4	11.5	15.2	10.3	0.5	0.0	0.0	0.0	574.2									
UWI		100.05-23-001-25W1.02		Field Name		Waskada		Pool Name		Mission Canyon 3a B		Field Code		3		Pool Code		43B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2									
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1									
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2									
DAY	2010	0.0	0.0	0.0	0.0	0.																	

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Licence	6764	Well Name Penn West Waskada				Dev V				Mineral Rights FREEHOLD						
	UWI	100.07-23-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	421.7		
DAY	2010	0.0	3.0	22.0	9.0	25.0	30.0	31.0	20.5	30.0	31.0	22.7	0.0	568.2		
H2O	2010	0.0	6.4	16.5	5.0	12.8	11.8	8.5	12.6	9.0	5.2	3.0	0.0	382.8		
OIL	2010	0.0	6.5	18.1	5.1	17.4	12.2	10.2	8.6	9.3	5.2	3.1	0.0	421.7		
Licence	6765	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.08-09-007-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	28.0	25.0	28.0	29.0	27.0	23.0	30.0	29.0	28.0	29.0	28.0	0.0	1,124.0		
H2O	2011	174.0	156.1	197.1	188.9	232.6	188.8	297.0	275.0	239.1	250.3	240.4	0.0	16,457.0		
OIL	2011	45.4	41.9	45.1	72.7	74.4	84.0	80.1	71.7	61.3	51.9	51.3	0.0	4,192.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	29.0	820.0		
H2O	2010	483.1	452.6	483.4	440.9	414.0	381.0	350.8	306.8	204.6	289.5	268.1	202.7	14,017.7		
OIL	2010	99.4	83.8	95.3	95.7	92.5	89.2	86.6	70.4	41.6	75.3	74.0	45.8	3,512.3		
Licence	6766	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.01-09-009-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	0.0	1,122.0		
H2O	2011	1325.9	1170.6	1328.4	1417.2	1213.7	1040.1	1066.4	1072.5	1039.1	1040.9	1017.9	0.0	50,792.0		
OIL	2011	81.4	71.1	80.9	71.5	68.0	60.9	62.4	71.7	80.2	85.6	58.7	0.0	3,018.5		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	24.0	30.0	31.0	792.0		
H2O	2010	1555.1	1379.4	1582.6	1414.8	1549.0	1564.9	1541.7	1476.8	1211.1	1063.6	1280.2	1350.4	38,059.3		
OIL	2010	88.2	85.6	93.5	84.9	89.8	88.9	86.9	88.9	73.6	63.7	79.7	79.5	2,226.1		
Licence	6767	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN						
	UWI	100.08-10-009-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,152.0		
H2O	2011	714.1	562.3	535.4	508.5	579.1	552.5	565.1	577.9	550.6	566.8	559.7	0.0	24,265.4		
OIL	2011	175.1	140.1	135.0	133.6	108.8	100.2	109.7	84.6	70.6	63.0	67.6	0.0	5,564.0		
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	818.0		
H2O	2010	603.9	650.3	731.9	684.4	727.6	695.7	729.1	759.7	740.3	796.0	733.5	755.7	17,993.4		
OIL	2010	102.1	160.6	185.1	179.3	207.1	206.0	179.2	142.5	138.6	141.1	166.8	174.3	4,375.7		
Licence	6768	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.09-10-011-26W1.00				Field Name Virden				Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	27.9	31.0	30.0	30.3	30.0	27.4	31.0	30.0	30.6	29.5	0.0	663.7		
GAS	2011	1.7	1.5	1.7	1.6	1.4	1.3	1.3	1.8	1.6	1.6	1.6	0.0	65.6		
H2O	2011	640.7	576.8	637.0	631.4	595.6	550.0	577.9	712.9	717.5	791.9	824.5	0.0	14,079.2		

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Licence	6768	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.09-10-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	142.5	128.6	137.5	135.0	118.1	108.1	107.0	149.1	136.9	135.0	135.3	0.0	5,478.6
DAY	2010	30.5	28.0	30.8	30.0	31.0	14.8	31.0	30.2	30.0	31.0	19.7	26.0	335.0
GAS	2010	6.5	4.6	4.9	4.6	4.8	2.1	4.6	4.3	4.1	4.4	1.6	1.4	48.5
H2O	2010	676.8	421.0	461.4	443.7	475.0	242.5	726.6	703.4	699.8	783.7	519.3	578.5	6,823.0
OIL	2010	545.7	381.3	410.1	383.6	395.9	178.9	379.2	359.8	343.5	364.3	135.9	118.6	4,045.5
Licence	6769	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-27-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.3	28.0	30.3	0.3	29.5	30.0	31.0	31.0	30.0	30.0	30.0	0.0	1,084.8
H2O	2011	862.4	779.0	853.8	7.4	1004.4	1498.9	1085.5	1021.2	880.2	663.7	325.9	0.0	25,484.0
OIL	2011	150.8	143.4	150.0	1.2	158.1	201.2	135.7	108.8	104.2	99.4	98.9	0.0	9,658.1
DAY	2010	31.0	28.0	30.8	29.5	30.5	30.0	22.9	30.6	30.0	31.0	28.2	31.0	784.4
H2O	2010	605.6	526.1	588.2	538.1	537.2	537.3	748.2	776.0	751.4	756.0	539.2	858.5	16,501.6
OIL	2010	304.8	282.6	305.8	311.1	322.8	266.3	137.7	179.6	166.8	154.0	137.2	152.1	8,306.4
Licence	6770	Well Name Black Gold Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.14-33-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD		Field Code 1		Pool Code 59DD		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,195.3
H2O	2011	3.9	2.7	3.2	2.5	3.2	2.7	2.8	2.8	2.7	2.7	2.7	2.8	238.8
OIL	2011	10.0	8.0	8.3	7.8	8.8	6.2	5.6	5.6	5.3	6.2	5.5	5.1	496.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	830.3
H2O	2010	7.9	20.7	9.7	4.9	2.3	5.4	5.6	4.7	5.4	5.6	4.5	3.9	204.1
OIL	2010	17.2	14.3	15.7	10.9	11.5	11.5	10.6	15.0	10.8	12.9	12.1	10.8	414.3
UWI	100.14-33-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,184.7
H2O	2011	9.1	6.3	7.3	5.9	7.3	6.3	6.5	6.5	6.3	6.3	6.3	6.5	655.8
OIL	2011	23.4	18.8	19.4	18.3	20.6	14.4	13.2	13.1	12.3	14.5	12.7	11.9	1,159.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	819.7
H2O	2010	18.5	48.3	22.5	11.3	5.3	12.6	13.0	10.8	12.6	13.0	10.5	9.1	575.2
OIL	2010	40.0	33.2	36.5	25.5	26.9	26.9	24.7	34.9	25.3	30.1	28.2	25.2	966.6
Licence	6771	Well Name Penn West Waskada COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.03-23-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	13.0	0.0	0.0	0.0	0.0	0.0	27.0	15.0	26.0	18.0	20.0	0.0	832.8
H2O	2011	2.1	0.0	0.0	0.0	0.0	0.0	1.9	2.3	1.6	1.1	1.2	0.0	524.9
OIL	2011	4.3	0.0	0.0	0.0	0.0	0.0	18.0	17.1	15.2	10.7	11.9	0.0	836.3

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Licence 6771		Well Name Penn West Waskada COM				Dev V		Mineral Rights FREEHOLD							
UWI 100.03-23-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2010	4.0	28.0	31.0	30.0	31.0	29.0	27.8	29.0	30.0	31.0	27.0	28.0	713.8	
H2O	2010	9.5	13.2	11.1	9.3	8.6	7.6	2.7	8.4	6.3	5.8	4.9	6.1	514.7	
OIL	2010	2.9	20.4	22.6	19.6	20.1	16.8	5.7	16.8	15.5	31.4	10.4	12.9	759.1	
UWI 100.03-23-001-25W1.02		Field Name Waskada				Pool Name Mission Canyon 3a B					Field Code 3		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.1	
DAY	2010	4.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	
OIL	2010	16.7	7.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.1	
Licence 6772		Well Name EOG et al Waskada COM				Dev V		Mineral Rights FREEHOLD							
UWI 102.10-23-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	445.7	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.7	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.1	
DAY	2010	31.0	6.0	11.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	445.7	
H2O	2010	5.7	2.4	2.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.7	
OIL	2010	5.7	2.5	2.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.1	
UWI 102.10-23-001-25W1.02		Field Name Waskada				Pool Name Mission Canyon 3a B					Field Code 3		Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	
Licence 6773		Well Name White North Sinclair COM				Dev V		Mineral Rights FREEHOLD							
UWI 100.12-22-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole AA					Field Code 1		Pool Code 59AA		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	2.8	31.0	30.0	26.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,127.4	
H2O	2011	39.7	34.4	45.0	29.0	32.9	23.1	24.4	26.0	18.8	21.7	18.1	4.1	1,647.2	
OIL	2011	21.6	18.9	18.2	18.5	17.7	17.0	20.9	13.9	17.3	16.7	16.4	15.1	1,135.1	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	22.8	791.8	
H2O	2010	38.5	44.3	36.9	39.2	38.9	41.3	36.3	24.6	52.1	41.9	33.0	46.2	1,330.0	
OIL	2010	27.9	23.5	19.0	27.5	18.1	22.0	19.4	8.2	24.4	23.7	25.4	15.7	922.9	

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Licence 6773		Well Name White North Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-22-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	2.8	31.0	30.0	26.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,127.4
H2O	2011	50.5	43.7	57.3	36.9	41.8	29.4	31.1	33.1	24.0	27.6	23.1	5.3	2,280.3
OIL	2011	27.6	24.1	23.2	23.5	22.6	21.7	26.5	17.8	22.0	21.3	20.9	19.2	1,444.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	22.8	791.8
H2O	2010	49.0	56.3	46.9	49.8	49.4	52.5	46.2	31.4	66.4	53.3	42.1	58.9	1,876.5
OIL	2010	35.6	29.9	24.2	35.0	23.1	28.0	24.6	10.4	31.0	30.1	32.4	20.0	1,174.5
Licence 6774		Well Name White North Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 102.14-22-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole AA		Field Code 1		Pool Code 59AA		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	2.8	31.0	30.0	27.6	21.0	23.7	31.0	30.0	31.0	30.0	31.0	1,128.1
H2O	2011	4.1	6.9	17.8	6.3	3.9	4.0	4.2	5.8	0.0	5.3	0.0	5.1	467.1
OIL	2011	3.1	11.7	9.8	13.1	14.3	9.4	16.1	13.5	9.1	11.5	12.7	12.1	861.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	808.0
H2O	2010	12.0	12.2	20.2	13.2	14.7	9.0	15.1	9.5	6.7	8.7	4.8	9.3	403.7
OIL	2010	19.0	27.0	10.1	23.8	16.9	18.5	30.5	16.5	20.8	16.5	16.6	13.1	724.8
UWI 102.14-22-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	2.8	31.0	30.0	27.6	21.0	23.7	31.0	30.0	31.0	30.0	31.0	1,128.1
H2O	2011	5.2	8.8	22.7	8.0	4.9	5.1	8.5	7.4	14.5	6.8	7.9	6.5	544.8
OIL	2011	4.0	15.0	12.5	16.6	18.2	11.9	20.4	17.2	11.6	14.7	16.1	15.3	965.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	808.0
H2O	2010	9.5	9.6	15.8	10.3	11.6	7.0	11.9	7.5	5.3	11.1	6.0	11.9	438.5
OIL	2010	15.0	21.2	7.9	18.7	13.2	14.5	24.0	12.9	16.4	21.0	21.1	16.6	792.1
Licence 6777		Well Name Tundra Sinclair				Dev V		Mineral Rights FREEHOLD						
UWI 100.12-23-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	17.0	1.0	0.0	17.0	29.0	29.0	31.0	30.0	0.0	917.0
H2O	2011	320.4	284.3	278.0	153.5	9.8	0.0	158.9	259.3	245.9	256.5	244.3	0.0	8,758.3
OIL	2011	8.8	7.9	8.3	4.9	0.3	0.0	4.2	5.4	4.7	4.5	5.7	0.0	432.8
DAY	2010	24.0	28.0	31.0	30.0	8.0	2.0	30.0	19.0	25.0	27.0	17.0	31.0	675.0
H2O	2010	199.5	213.9	244.3	274.4	86.9	17.3	289.1	174.5	299.6	328.2	189.6	352.3	6,547.4
OIL	2010	16.3	17.0	17.7	16.7	4.3	0.9	11.8	5.0	10.6	12.3	7.7	11.3	378.1
Licence 6778		Well Name Relative Res Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.06-07-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole V		Field Code 1		Pool Code 59V		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	29.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	1,067.0
H2O	2011	3.4	3.7	4.8	2.6	2.9	3.6	2.2	2.0	2.5	3.6	0.0	0.0	212.1

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Licence 6778		Well Name Relative Res Daly COM				Dev V		Mineral Rights FREEHOLD											
UWI	100.06-07-009-28W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole V			Field Code	1		Pool Code	59V		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2011	10.8	8.9	8.3	9.4	9.6	7.0	9.9	10.0	9.2	7.8	0.0	0.0	572.3					
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	775.0					
H2O	2010	5.2	5.2	4.2	4.6	4.6	4.7	4.4	2.2	4.2	4.2	2.4	2.2	180.8					
OIL	2010	14.5	11.4	14.4	12.4	12.0	11.2	12.3	14.4	10.7	11.2	11.5	10.6	481.4					
UWI	100.06-07-009-28W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	27.0	28.0	29.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	1,067.0					
H2O	2011	5.3	5.8	7.5	4.1	4.6	5.7	3.5	2.9	3.9	5.5	0.0	0.0	332.9					
OIL	2011	16.9	13.8	12.9	14.7	15.1	13.4	15.5	14.5	14.4	12.3	0.0	0.0	896.4					
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	775.0					
H2O	2010	8.2	8.1	6.5	7.3	7.3	7.3	6.9	3.5	6.6	6.5	3.8	3.4	284.1					
OIL	2010	22.8	17.8	22.5	19.3	18.8	17.5	19.3	22.5	16.8	17.4	17.9	16.6	752.9					
Licence 6779		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN											
UWI	100.16-32-008-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,123.0					
H2O	2011	194.1	165.2	174.6	160.8	166.1	157.9	144.0	128.4	130.3	101.9	55.1	0.0	11,960.9					
OIL	2011	44.5	41.1	38.5	35.1	28.1	29.5	28.9	29.0	33.8	26.2	15.5	0.0	4,119.6					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	791.0					
H2O	2010	399.6	298.8	306.6	257.4	266.1	257.7	224.0	212.2	164.1	184.1	195.7	211.2	10,382.5					
OIL	2010	134.1	80.7	75.7	85.8	82.0	76.6	69.4	73.8	86.1	76.1	69.1	54.6	3,769.4					
Licence 6780		Well Name Tundra South Reston Prov. HZNTL				Dev H		Mineral Rights CROWN											
UWI	100.04-13-006-27W1.00			Field Name	Other Areas		Pool Name	Mission Canyon 1 H			Field Code	99		Pool Code	44H		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	28.0	28.0	31.0	3.0	0.0	0.0	20.0	31.0	2									

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Licence	6780		Well Name Tundra South Reston Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.04-13-006-27W1.02		Field Name	Other Areas		Pool Name	Mission Canyon 1 H			Field Code	99		Pool Code 44H Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	UWI	102.08-14-006-27W1.03		Field Name	Other Areas		Pool Name	Mission Canyon 1 H			Field Code	99		Pool Code 44H Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6781		Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.16-12-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	0.0	1,074.0
H2O	2011	91.7	79.7	88.0	73.2	55.2	44.0	45.2	34.9	27.4	27.1	15.0	0.0	5,987.0
OIL	2011	89.9	79.4	88.7	58.2	36.8	29.6	30.1	15.5	12.9	14.8	9.7	0.0	3,086.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	9.0	30.0	31.0	30.0	31.0	30.0	31.0	752.0
H2O	2010	199.1	145.6	144.3	136.4	159.0	44.4	132.2	138.5	102.1	76.3	106.2	113.3	5,405.6
OIL	2010	60.2	66.4	66.4	52.2	48.3	14.6	132.0	148.5	108.2	83.3	68.0	69.9	2,621.3
Licence	6782		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.02-04-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,139.0
H2O	2011	7.0	6.2	6.2	5.5	8.3	8.8	10.9	11.9	11.3	9.6	9.4	0.0	850.9
OIL	2011	26.0	23.1	23.6	21.8	30.0	28.1	30.3	32.3	30.8	26.2	25.2	0.0	2,430.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	805.0
H2O	2010	13.5	11.3	10.8	8.3	8.1	7.7	6.4	6.9	6.7	8.3	9.2	8.1	755.8
OIL	2010	74.5	62.8	60.6	48.7	46.9	43.5	35.8	40.2	35.5	36.5	40.5	30.1	2,133.5
Licence	6783		Well Name Tundra Sinclair Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.07-04-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	17.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	0.0	956.0
H2O	2011	9.4	9.0	7.9	4.1	0.0	0.0	1.3	7.7	8.9	8.8	7.9	0.0	799.3
OIL	2011	24.4	25.4	25.1	13.8	0.0	0.0	4.0	24.7	25.0	25.7	24.0	0.0	1,395.0
DAY	2010	31.0	28.0	31.0	25.0	28.0	0.0	23.0	29.0	29.0	31.0	30.0	30.0	722.0
H2O	2010	16.6	12.7	13.0	9.9	11.6	0.0	9.5	14.3	13.6	12.0	9.8	9.6	734.3
OIL	2010	39.1	33.1	34.1	26.2	27.1	0.0	19.9	30.3	31.4	34.5	31.9	23.7	1,202.9
Licence	6784		Well Name 5369500 MB Sinclair COM				Dev V				Mineral Rights FREEHOLD			

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Licence	6784		Well Name 5369500 MB Sinclair COM				Dev V		Mineral Rights FREEHOLD					
	UWI	100.12-32-008-28W1.00		Field Name Daly Sinclair		Pool Name Lodgepole DD				Field Code 1	Pool Code 59DD		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	1,158.0
H2O	2011	1.0	0.8	1.0	0.8	1.2	1.2	1.4	1.2	1.3	4.9	4.9	6.4	527.7
OIL	2011	21.6	18.0	17.3	17.1	28.6	28.7	28.0	30.2	29.1	31.9	33.2	29.3	1,898.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	803.0
H2O	2010	3.6	3.4	2.9	2.9	2.7	2.6	2.4	2.6	2.2	1.8	1.4	0.8	501.6
OIL	2010	52.1	37.9	45.9	38.0	39.0	34.3	35.1	31.6	31.6	30.4	29.1	24.7	1,585.8
	UWI	100.12-32-008-28W1.02		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	0.0	26.0	30.0	31.0	1,128.0
H2O	2011	1.2	0.9	1.2	1.1	1.5	1.4	1.8	1.5	1.3	5.2	5.0	6.6	562.2
OIL	2011	26.9	22.5	21.6	21.4	35.6	35.8	34.9	37.6	30.2	33.3	34.6	30.5	2,124.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	803.0
H2O	2010	4.5	4.2	3.5	3.6	3.3	3.3	3.1	3.2	2.8	2.3	1.7	1.1	533.5
OIL	2010	64.9	47.3	57.3	47.4	48.7	42.8	43.7	39.3	39.4	38.0	36.4	30.8	1,759.7
Licence	6785		Well Name EOG et al Waskada COM				Dev V		Mineral Rights FREEHOLD					
	UWI	102.12-23-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	2.0	12.0	20.0	28.0	31.0	30.0	21.0	30.0	31.0	955.8
H2O	2011	5.0	3.5	5.1	0.1	4.0	3.7	5.1	4.8	3.8	3.4	4.5	4.2	648.9
OIL	2011	28.8	26.8	28.0	0.9	22.0	20.8	31.0	27.3	25.7	16.6	30.5	25.5	1,891.9
DAY	2010	30.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	661.8
H2O	2010	28.8	21.9	18.2	15.3	13.6	13.1	12.5	11.6	10.6	10.5	7.7	5.3	601.7
OIL	2010	74.2	56.2	47.0	39.4	41.4	34.0	32.0	30.1	27.5	29.8	25.7	28.6	1,608.0
	UWI	102.12-23-001-25W1.02		Field Name Waskada		Pool Name Mission Canyon 3a B					Field Code 3	Pool Code 43B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Licence	6787		Well Name Fairborne Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	100.02-17-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,131.4
H2O	2011	407.8	371.5	385.1	331.8	343.3	339.8	298.4	297.9	238.3	251.5	266.5	270.9	18,241.5
OIL	2011	81.5	72.4	73.4	63.1	62.6	59.0	65.2	63.9	56.3	56.2	53.1	56.1	4,244.8

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Licence	6787		Well Name Fairborne Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.02-17-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.7	766.4
H2O	2010	462.2	409.9	363.0	446.1	520.6	506.2	450.3	523.9	422.6	325.0	316.2	382.9	14,438.7
OIL	2010	108.4	94.3	104.5	98.8	90.0	91.5	89.6	91.8	80.9	82.1	81.4	87.6	3,482.0
Licence	6788		Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.14-18-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	0.0	1,087.0
H2O	2011	94.7	73.4	69.6	64.7	64.9	47.3	48.7	57.8	75.6	84.8	76.5	0.0	5,511.6
OIL	2011	242.7	209.5	231.3	208.4	202.7	183.1	240.4	209.2	173.0	160.6	131.6	0.0	10,939.1
DAY	2010	31.0	28.0	31.0	18.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	757.0
H2O	2010	99.3	108.2	124.1	57.0	88.2	148.7	138.6	119.5	107.8	111.1	89.8	81.7	4,753.6
OIL	2010	258.5	222.1	245.3	128.9	154.2	258.4	254.2	257.4	249.4	241.9	232.4	226.7	8,746.6
Licence	6789		Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.13-11-009-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	0.0	1,098.0
H2O	2011	134.5	116.9	129.2	122.7	119.2	106.3	106.5	16.3	111.8	149.8	127.2	0.0	7,333.2
OIL	2011	134.9	119.2	132.7	126.7	96.6	82.0	81.5	20.5	70.4	103.6	113.9	0.0	8,702.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	774.0
H2O	2010	204.6	156.4	160.1	152.3	194.7	177.5	139.9	128.8	151.0	192.4	162.3	162.5	6,092.8
OIL	2010	245.4	192.0	197.5	189.3	220.5	188.8	206.6	206.7	169.3	139.9	139.5	137.6	7,620.1
Licence	6791		Well Name Sinclair Unit No. 2 DIR				Dev D				Mineral Rights FREEHOLD			
	UWI	100.16-30-007-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	17.0	29.0	29.0	29.0	29.0	30.0	29.0	22.0	0.0	1,039.0
H2O	2011	10.4	14.1	16.6	9.7	18.9	17.5	13.3	12.1	10.0	8.6	5.8	0.0	747.4
OIL	2011	21.4	12.1	13.4	7.2	22.1	26.5	24.7	24.6	24.4	21.9	15.8	0.0	1,432.3
DAY	2010	31.0	28.0	20.0	30.0	31.0	26.0	29.0	31.0	26.0	27.0	30.0	17.0	737.0
H2O	2010	14.2	16.4	12.6	20.6	17.6	14.0	13.7	14.2	9.0	8.8	8.5	5.6	610.4
OIL	2010	45.4	28.8	20.9	31.4	29.9	24.0	24.1	26.0	22.0	22.2	24.0	12.1	1,218.2
Licence	6793		Well Name North Virden Scallion Unit No. 1 Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	102.16-16-011-26W1.00		Field Name Virden		Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.8	28.0	30.5	28.7	31.0	28.8	27.4	30.5	30.0	30.6	30.0	0.0	1,083.6
H2O	2011	1590.4	1593.1	1723.1	1658.8	1967.6	1906.7	1896.2	2043.3	2090.4	2307.3	2442.7	0.0	57,053.3
OIL	2011	70.9	70.8	74.1	70.7	65.4	47.1	42.4	49.4	46.2	45.5	46.4	0.0	1,573.0
DAY	2010	31.0	28.0	30.7	29.5	31.0	16.9	31.0	30.5	30.0	31.0	30.0	30.8	760.3

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Licence	6793	Well Name North Virden Scallion Unit No. 1 Prov. HZNTL				Dev	H	Mineral Rights CROWN						
UWI	102.16-16-011-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1477.5	1235.7	1386.1	1316.2	1409.3	768.7	2034.0	2008.9	1976.6	2214.0	2307.5	2033.4	35,833.7
OIL	2010	33.2	30.4	33.3	30.8	33.5	20.2	62.5	89.0	84.1	89.1	83.3	87.6	944.1
Licence	6794	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev	H	Mineral Rights FREEHOLD						
UWI	102.13-04-012-26W1.00	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.3	26.9	31.0	28.7	31.0	27.3	30.3	30.8	30.0	31.0	21.0	0.0	722.5
GAS	2011	4.1	3.7	4.2	3.8	4.1	3.4	3.8	3.6	3.0	3.0	2.0	0.0	104.3
H2O	2011	3756.9	3266.5	3822.1	3689.3	3988.3	3441.5	4180.7	5222.1	5106.1	4084.6	1358.5	0.0	90,903.3
OIL	2011	657.2	601.5	671.3	608.7	662.2	547.6	620.6	581.7	476.9	482.6	325.1	0.0	16,820.9
DAY	2010	31.0	27.8	30.3	30.0	31.0	29.5	20.8	28.6	28.3	30.5	28.0	31.0	404.2
GAS	2010	6.0	5.9	6.1	5.1	4.3	4.0	2.9	4.5	4.2	4.3	4.0	4.2	65.6
H2O	2010	3569.6	3465.4	3817.2	3689.7	3802.8	3088.5	3239.0	4131.1	4054.9	3893.0	2817.9	3817.9	48,986.7
OIL	2010	969.0	950.9	990.9	822.8	698.2	644.1	472.7	724.9	675.1	699.3	638.2	676.4	10,585.5
UWI	102.13-04-012-26W1.02	Field Name Virden				Pool Name Lodgepole A				Field Code 5		Pool Code 59A		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	6795	Well Name Black Gold Sinclair COM				Dev	V	Mineral Rights FREEHOLD						
UWI	100.02-27-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole AA				Field Code 1		Pool Code 59AA		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,153.8
H2O	2011	5.2	5.6	8.0	7.2	6.8	10.4	6.0	6.8	4.0	7.2	4.0	4.4	437.3
OIL	2011	9.6	8.8	13.6	8.4	6.0	8.8	7.2	14.0	8.0	12.8	10.0	10.0	587.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	789.0
H2O	2010	9.6	9.2	12.0	7.2	8.4	12.0	8.4	6.4	8.4	9.6	8.0	8.8	361.7
OIL	2010	12.8	10.4	13.6	8.8	8.8	14.4	10.0	12.0	9.6	11.1	10.4	11.6	470.6
UWI	100.02-27-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,152.8
H2O	2011	7.8	8.4	12.0	10.8	10.2	15.6	9.0	10.2	6.0	10.8	6.0	6.6	568.1
OIL	2011	14.4	13.2	20.4	12.6	9.0	13.2	10.8	21.0	12.0	19.2	15.0	15.0	763.5
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	788.0
H2O	2010	14.4	13.8	18.0	10.8	12.6	18.0	12.6	9.6	12.6	14.4	12.0	13.2	454.7

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Licence	6795	Well Name Black Gold Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.02-27-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	19.2	15.6	20.4	13.2	13.2	21.6	15.0	18.0	14.5	16.6	15.6	17.4	587.7
Licence	6797	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.16-08-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	23.0	0.0	21.0	30.0	4.0	31.0	30.0	0.0	831.0
H2O	2011	1016.4	908.6	976.2	879.7	728.8	0.0	633.1	737.5	65.8	928.0	881.7	0.0	23,091.3
OIL	2011	51.0	39.9	55.4	95.7	83.2	0.0	48.9	38.2	1.8	33.0	143.7	0.0	4,069.2
DAY	2010	31.0	27.0	28.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	24.0	572.0
H2O	2010	869.2	652.0	833.8	946.8	962.5	891.1	949.7	940.9	858.5	924.6	822.6	638.0	15,335.5
OIL	2010	458.3	446.9	156.5	195.2	175.9	146.2	160.8	123.4	141.3	123.2	134.5	125.2	3,478.4
Licence	6798	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-12-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,068.0
H2O	2011	158.3	137.6	154.1	153.5	156.2	162.2	168.2	159.7	147.9	147.1	145.3	0.0	10,183.0
OIL	2011	99.5	87.9	96.0	84.4	91.1	71.7	69.7	77.3	79.3	87.2	82.4	0.0	5,568.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	734.0
H2O	2010	328.0	269.2	266.0	241.3	249.3	240.9	237.4	230.6	214.8	220.4	195.1	184.8	8,492.9
OIL	2010	171.6	133.6	145.5	139.7	138.5	117.7	116.6	104.5	97.8	103.4	104.4	102.5	4,641.9
Licence	6799	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.01-30-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,089.0
H2O	2011	183.4	159.4	143.7	139.9	158.9	152.1	149.2	137.3	126.9	133.1	126.4	0.0	9,976.6
OIL	2011	128.9	113.9	136.0	120.1	97.2	97.1	104.6	119.9	120.9	126.5	126.2	0.0	7,441.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	756.0
H2O	2010	296.0	245.4	259.5	241.7	239.6	219.4	200.7	202.9	196.8	209.0	192.9	134.2	8,366.3
OIL	2010	183.3	150.3	161.1	151.7	151.0	143.5	148.2	148.5	124.9	133.9	134.8	88.8	6,150.6
Licence	6800	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-18-010-27W1.00	Field Name Daly Sinclair				Pool Name Bakken J				Field Code 1	Pool Code 60J		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	13.0	8.0	11.0	31.0	31.0	30.0	31.0	30.0	0.0	943.0
H2O	2011	565.7	495.5	547.2	268.5	166.0	223.6	642.5	560.3	504.9	507.4	478.9	0.0	20,690.6
OIL	2011	53.3	35.0	47.6	17.4	12.5	3.9	48.5	42.3	38.0	41.6	36.1	0.0	2,872.3
DAY	2010	24.0	27.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	669.0
H2O	2010	577.2	739.7	901.6	814.4	713.3	754.7	704.9	675.4	627.0	627.6	572.8	581.9	15,730.1
OIL	2010	31.7	93.9	134.8	117.0	80.3	92.2	87.1	75.1	65.5	59.4	53.7	50.6	2,496.1

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Licence 6802		Well Name Tundra Sinclair Prov. HZNTL				Dev H					Mineral Rights CROWN				
UWI 100.13-18-008-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,125.0	
H2O	2011	96.1	70.2	62.1	54.1	55.0	40.0	33.7	47.0	60.2	69.8	58.4	0.0	4,964.8	
OIL	2011	243.6	204.3	236.9	219.4	213.0	216.0	228.5	206.7	190.7	193.5	184.6	0.0	12,306.2	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	791.0	
H2O	2010	92.2	94.4	98.0	97.6	144.6	114.1	99.6	92.1	84.3	85.2	70.0	87.8	4,318.2	
OIL	2010	322.3	275.1	285.3	245.5	303.7	304.4	294.9	277.8	256.9	247.4	233.6	257.8	9,969.0	
Licence 6805		Well Name Fox Oil Daly Prov. COM				Dev V					Mineral Rights CROWN				
UWI 102.10-26-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D					Field Code 1		Pool Code 59D		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.5	27.8	12.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	638.6	
H2O	2011	1557.5	1430.6	762.5	1724.7	1701.0	1754.5	1738.2	1963.2	1800.7	2116.3	0.0	0.0	29,300.8	
OIL	2011	77.4	56.4	26.7	40.5	36.9	41.2	40.5	40.0	41.0	41.4	0.0	0.0	1,039.0	
DAY	2010	31.0	26.7	31.0	28.6	0.0	23.1	23.1	29.6	17.4	23.3	18.6	31.0	353.4	
H2O	2010	999.1	886.9	719.2	460.6	0.0	8.1	864.9	1776.8	935.2	1848.3	716.2	1789.8	12,751.6	
OIL	2010	54.0	58.0	52.8	35.5	0.0	0.5	49.1	76.2	38.0	48.9	25.5	61.7	597.0	
UWI 102.10-26-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.5	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.9	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.5	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.9	
Licence 6806		Well Name Tundra Virden HZNTL				Dev H					Mineral Rights FREEHOLD				
UWI 100.03-25-011-27W1.00		Field Name Virden				Pool Name Lodgepole A					Field Code 5		Pool Code 59A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	30.0	30.0	0.0	1,046.0	
H2O	2011	4780.3	4335.6	4839.9	4744.9	4883.6	4746.9	3160.9	4704.1	4703.9	4636.4	4735.8	0.0	127,136.0	
OIL	2011	355.0	320.6	357.2	349.4	350.0	331.5	220.0	331.8	335.6	320.0	336.4	0.0	7,420.6	
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	21.0	30.0	31.0	725.0	
H2O	2010	3278.4	2910.5	3179.1	3064.5	3119.2	2822.1	3169.1	3205.1	3128.4	2829.9	4475.1	4870.8	76,863.7	
OIL	2010	136.8	123.9	131.9	128.0	130.9	114.4	129.2	126.8	119.6	132.1	314.3	359.8	3,813.1	
Licence 6807		Well Name Fairborne Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD				
UWI 100.14-20-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	24.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,110.0	
H2O	2011	241.3	221.0	167.4	171.9	206.0	189.1	149.7	145.5	113.9	126.2	107.8	119.1	12,512.2	

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Licence 6807		Well Name Fairborne Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.14-20-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	62.0	55.4	56.0	68.5	72.3	63.5	57.1	60.3	56.9	59.5	53.7	53.3	3,935.0
DAY	2010	30.8	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	30.7	751.4
H2O	2010	289.9	250.5	216.6	264.5	316.7	293.7	261.6	299.6	257.8	195.3	192.7	223.9	10,553.3
OIL	2010	86.3	73.1	79.5	74.7	70.3	68.4	67.3	67.5	63.2	63.6	63.7	65.9	3,216.5
Licence 6809		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.16-34-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	17.0	26.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.0	0.0	843.0
H2O	2011	372.9	233.2	379.7	0.0	0.0	0.0	0.0	0.0	363.6	452.8	445.9	0.0	18,453.1
OIL	2011	69.6	34.2	26.1	0.0	0.0	0.0	0.0	0.0	18.8	19.5	31.0	0.0	4,268.1
DAY	2010	31.0	28.0	31.0	25.0	23.0	10.0	30.0	29.0	26.0	31.0	30.0	30.0	689.0
H2O	2010	624.4	572.5	637.5	494.1	596.4	227.2	784.2	584.2	493.2	471.5	420.6	422.9	16,205.0
OIL	2010	137.1	125.6	121.4	99.6	112.0	37.7	108.6	121.1	95.4	101.8	88.0	73.4	4,068.9
Licence 6810		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-17-010-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole E		Field Code 1		Pool Code 59E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	26.0	13.0	21.0	31.0	29.0	30.0	31.0	0.0	0.0	1,033.0
H2O	2011	430.4	457.1	506.0	324.4	140.5	226.9	680.8	636.9	658.7	675.5	0.0	0.0	10,083.8
OIL	2011	28.0	20.6	21.0	18.6	9.4	15.1	28.4	26.4	27.3	28.3	0.0	0.0	1,445.2
DAY	2010	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	764.0
H2O	2010	147.9	128.6	142.1	118.9	141.6	136.7	141.3	141.3	415.7	429.6	415.7	430.4	5,346.6
OIL	2010	33.0	28.6	32.8	27.3	32.5	31.2	32.3	32.3	28.5	27.9	27.1	28.0	1,222.1
UWI 100.14-17-010-28W1.02		Field Name Daly Sinclair				Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	26.0	13.0	21.0	31.0	29.0	30.0	31.0	0.0	0.0	1,033.0
H2O	2011	32.4	34.4	38.1	24.4	10.6	17.1	51.2	47.9	49.6	50.8	0.0	0.0	758.8
OIL	2011	2.1	1.5	1.6	1.4	0.7	1.1	2.1	2.0	2.1	2.1	0.0	0.0	109.0
DAY	2010	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	764.0
H2O	2010	11.1	9.6	10.7	9.0	10.6	10.3	10.6	10.6	31.3	32.3	31.3	32.4	402.3
OIL	2010	2.5	2.2	2.5	2.1	2.5	2.4	2.4	2.4	2.1	2.1	2.0	2.1	92.3
Licence 6812		Well Name Ebor Unit No. 2 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.05-11-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	24.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	0.0	1,055.0
H2O	2011	396.1	344.4	316.2	427.4	456.1	416.3	399.2	185.5	237.3	198.8	178.2	0.0	8,638.4
OIL	2011	43.1	38.1	27.0	26.5	27.9	49.4	73.6	40.8	45.0	50.6	46.9	0.0	2,322.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	735.0

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Licence	6812	Well Name Ebor Unit No. 2 Prov. HZNTL				Dev H					Mineral Rights CROWN										
	UWI	100.05-11-009-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
H2O	2010	99.0	82.4	84.3	73.0	88.1	123.6	230.6	329.3	367.6	443.8	393.3	427.6	5,082.9							
OIL	2010	68.8	53.3	60.6	56.8	55.8	48.8	28.0	10.1	19.3	43.7	43.0	43.9	1,853.3							
Licence	6813	Well Name Kiwi Daly COM				Dev V					Mineral Rights FREEHOLD										
	UWI	102.06-33-009-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole A				Field Code	1	Pool Code	59A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	1,006.0							
H2O	2011	9.8	9.8	4.7	4.7	32.8	20.1	8.3	0.5	10.3	2.9	0.0	0.0	419.1							
OIL	2011	19.6	17.2	18.8	21.8	14.2	16.2	16.2	13.2	13.2	13.7	0.0	0.0	776.9							
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	702.0							
H2O	2010	5.5	3.4	3.6	6.2	2.9	9.8	5.9	5.9	12.6	8.9	3.9	4.8	315.2							
OIL	2010	24.9	23.0	19.5	18.8	18.1	17.6	23.5	23.5	22.6	21.5	8.8	35.4	612.8							
	UWI	102.06-33-009-28W1.02				Field Name	Daly Sinclair				Pool Name	Bakken P				Field Code	1	Pool Code	60P	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	751.0							
H2O	2011	0.2	0.2	0.1	0.1	0.7	0.4	0.2	0.0	0.2	0.1	0.0	0.0	5.3							
OIL	2011	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	11.3							
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	447.0							
H2O	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.3	0.2	0.1	0.1	3.1							
OIL	2010	0.5	0.5	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.4	0.2	0.7	8.0							
Licence	6814	Well Name Cosens Sinclair Prov. COM				Dev V					Mineral Rights CROWN										
	UWI	100.09-20-008-28W1.00				Field Name	Daly Sinclair				Pool Name	Lodgepole BB				Field Code	1	Pool Code	59BB	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	30.0	30.0	31.0	1,139.0							
H2O	2011	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	790.7							
OIL	2011	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	634.4							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	791.0							
H2O	2010	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	550.7							
OIL	2010	23.3	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	496.4							
	UWI	100.09-20-008-28W1.02				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	30.0	30.0	31.0	1,139.0							
H2O	2011	33.0	31.1	33.0	33.0	30.0	19.2	19.2	15.1	17.0	17.0	17.0	12.0	1,342.1							
OIL	2011	32.3	26.8	30.5	28.4	29.9	8.2	11.2	5.9	5.2	5.2	3.5	3.5	1,485.5							
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	791.0							
H2O	2010	31.4	31.4	40.2	40.1	40.2	40.2	38.1	38.1	37.0	32.9	32.9	33.0	1,065.5							
OIL	2010	26.0	36.5	37.9	38.7	37.0	37.0	36.7	38.6	38.6	38.6	37.9	33.9	1,294.9							
Licence	6816	Well Name Virden Roselea Unit No. 1 HZNTL				Dev H					Mineral Rights FREEHOLD										

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Licence	6816		Well Name Virден Roselea Unit No. 1 HZNTL						Dev	H		Mineral Rights FREEHOLD		
	UWI	102.12-24-010-26W1.00		Field Name Virден		Pool Name Lodgepole B						Field Code	5	Pool Code 59B Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	20.0	29.4	29.5	31.0	30.0	29.8	30.2	29.5	29.7	30.0	0.0	1,028.9
H2O	2011	3688.8	0.0	3649.1	3592.3	2901.8	2997.4	2824.9	2609.3	3021.8	3292.6	3214.4	0.0	114,855.2
OIL	2011	200.0	100.4	212.9	169.4	185.0	188.0	197.2	210.2	239.5	235.6	234.8	0.0	11,491.3
DAY	2010	31.0	28.0	29.0	30.0	22.3	29.0	31.0	31.0	30.0	30.5	25.0	30.0	709.3
H2O	2010	4430.7	2920.1	2032.0	3531.9	3080.2	3064.6	3306.8	3406.4	17976.4	3678.9	2544.8	3114.6	83,062.8
OIL	2010	388.6	331.4	316.1	322.4	236.7	296.6	301.4	262.3	211.3	214.0	164.0	209.7	9,318.3
Licence	6817		Well Name Virден Roselea Unit No. 1 Prov. HZNTL						Dev	H		Mineral Rights FREEHOLD		
	UWI	102.04-28-010-25W1.00		Field Name Virден		Pool Name Lodgepole B						Field Code	5	Pool Code 59B Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	12.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	0.0	843.7
H2O	2011	791.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3	771.8	725.0	0.0	24,752.1
OIL	2011	102.2	91.6	36.3	0.0	0.0	0.0	0.0	0.0	10.4	105.0	100.6	0.0	4,276.1
DAY	2010	31.0	28.0	30.5	28.5	27.3	29.4	29.0	30.0	18.0	31.0	30.0	31.0	708.8
H2O	2010	1093.4	708.3	502.5	803.1	961.8	742.6	748.7	872.7	2768.3	705.2	571.7	673.9	22,394.5
OIL	2010	157.2	140.8	147.0	137.2	143.2	145.8	114.6	113.3	69.8	102.3	92.1	102.8	3,830.0
Licence	6818		Well Name EOG Waskada HZNTL						Dev	H		Mineral Rights FREEHOLD		
	UWI	102.16-05-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I						Field Code	3	Pool Code 29I Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,014.0
GAS	2011	0.0	1.0	0.0	0.0	2.2	1.0	0.0	0.4	0.1	0.0	7.0	0.5	87.6
H2O	2011	18.1	19.5	18.4	15.4	13.1	12.5	13.6	11.0	11.0	5.8	3.4	2.3	3,818.2
OIL	2011	46.6	46.1	41.5	36.8	34.4	31.3	32.3	28.1	27.8	19.8	12.5	9.8	8,277.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	652.0
GAS	2010	0.0	0.0	0.0	0.0	15.4	17.4	6.2	12.9	12.1	7.7	3.7	0.0	75.4
H2O	2010	110.5	67.3	62.2	54.4	58.3	42.5	59.7	72.0	44.2	18.6	16.7	15.2	3,674.1
OIL	2010	244.5	205.1	184.4	186.2	153.6	138.8	102.0	107.8	74.4	51.2	38.6	40.9	7,910.8
Licence	6819		Well Name Tundra Sinclair Prov. HZNTL						Dev	H		Mineral Rights CROWN		
	UWI	100.04-36-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B						Field Code	1	Pool Code 62B Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,082.0
H2O	2011	252.1	206.5	228.0	214.4	239.0	238.4	241.7	223.8	238.1	238.6	206.0	0.0	12,763.9
OIL	2011	89.0	88.2	98.5	93.3	71.6	62.3	63.2	69.7	60.2	57.3	83.4	0.0	3,831.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	748.0
H2O	2010	411.5	332.2	334.1	308.0	336.5	324.6	322.1	325.3	322.1	340.0	322.5	305.0	10,237.3
OIL	2010	93.3	92.5	112.1	99.3	79.6	70.9	71.7	60.9	51.2	52.0	53.7	70.1	2,994.6
Licence	6822		Well Name ARC Waskada HZNTL						Dev	H		Mineral Rights FREEHOLD		
	UWI	102.12-15-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I						Field Code	3	Pool Code 29I Unit 0

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Licence	6822	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.12-15-001-24W1.00				Field Name Waskada				Pool Name Lower Amaranth I				
											Field Code	3	Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,063.0
H2O	2011	102.2	96.1	105.7	104.6	97.3	92.8	106.1	104.6	99.1	102.9	92.9	0.0	4,258.1
OIL	2011	46.4	41.0	46.6	40.2	36.2	35.7	36.8	40.5	41.2	44.9	35.2	0.0	4,446.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	729.0
H2O	2010	111.1	66.8	59.7	69.3	74.1	73.4	68.0	61.0	75.9	97.1	93.1	106.1	3,153.8
OIL	2010	168.6	94.8	96.1	101.3	107.6	100.6	94.8	90.1	78.2	53.1	48.1	52.4	4,002.2
Licence	6823	Well Name Fairborne Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.13-19-007-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				
											Field Code	1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,036.7
H2O	2011	420.3	231.8	252.9	241.3	267.1	267.7	237.6	202.4	167.6	183.8	194.7	189.9	16,872.8
OIL	2011	289.3	155.2	170.1	180.0	183.1	173.1	176.4	188.7	170.0	174.4	158.7	159.5	12,280.0
DAY	2010	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.7	671.7
H2O	2010	615.7	516.2	1761.1	511.3	688.4	635.2	533.8	606.0	528.7	392.7	364.0	422.9	14,015.7
OIL	2010	523.8	428.8	459.4	405.8	435.2	428.2	396.1	395.8	354.4	341.8	322.0	333.0	10,101.5
Licence	6825	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.04-29-008-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				
											Field Code	1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,072.0
H2O	2011	115.1	89.9	101.6	100.8	122.2	114.5	106.8	95.6	85.3	96.2	94.1	0.0	7,198.0
OIL	2011	184.9	148.4	157.9	154.0	125.3	164.0	155.4	158.7	149.4	149.3	140.3	0.0	10,427.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	744.0
H2O	2010	277.4	160.9	143.0	156.4	153.7	133.1	133.9	107.3	101.4	103.8	112.9	125.4	6,075.9
OIL	2010	320.0	261.5	263.3	231.6	226.9	209.5	218.0	226.2	210.4	219.4	217.4	195.1	8,739.8
Licence	6826	Well Name Petrobakken Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.09-09-002-24W1.00				Field Name Waskada				Pool Name Mission Canyon 1 O				
											Field Code	3	Pool Code 44O	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	1,067.1
H2O	2011	2769.3	2327.9	2578.5	2591.3	2489.3	2625.0	2635.1	2621.3	2545.0	2738.9	2618.2	2763.1	83,257.9
OIL	2011	19.8	16.3	17.5	17.9	16.6	18.4	18.0	18.3	17.6	21.8	39.5	56.8	1,296.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	29.0	31.0	707.1
H2O	2010	1887.9	1875.1	2291.0	2105.8	2102.7	2111.0	2070.5	2391.1	2065.3	2040.5	2038.1	2906.1	51,955.0
OIL	2010	17.0	15.7	17.9	10.7	10.6	10.1	9.9	13.1	13.4	13.6	13.8	22.8	1,018.3
Licence	6829	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.01-28-008-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				
											Field Code	1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,036.0

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Licence	6829	Well Name Tundra Sinclair Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.01-28-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	185.3	162.5	165.5	152.0	158.8	141.5	160.2	154.0	144.7	156.5	155.2	0.0	10,005.3
OIL	2011	175.4	153.6	146.1	139.4	143.4	139.9	122.5	117.7	111.1	101.1	86.6	0.0	8,002.4
DAY	2010	5.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	702.0
H2O	2010	58.0	334.6	416.2	337.5	305.7	268.0	251.1	260.9	234.5	231.1	207.5	147.8	8,269.1
OIL	2010	39.6	187.2	226.4	249.4	253.8	242.3	241.7	200.9	183.6	187.0	180.9	127.9	6,565.6
Licence	6830	Well Name ARC Waskada HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.04-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3	Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,063.0
H2O	2011	20.5	19.4	20.9	16.1	20.5	21.0	24.1	23.6	20.0	20.5	21.4	0.0	2,282.1
OIL	2011	50.2	45.6	51.6	38.8	51.1	54.2	52.5	55.8	50.4	50.3	42.0	0.0	4,896.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	729.0
H2O	2010	95.9	80.4	79.9	61.5	44.5	30.6	19.3	21.6	19.5	17.4	20.3	21.6	2,054.1
OIL	2010	184.9	147.8	166.4	95.2	64.1	48.1	18.6	45.7	52.9	54.4	51.2	53.0	4,353.9
Licence	6831	Well Name Petrobakken Waskada HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	100.03-33-001-24W1.00	Field Name Waskada				Pool Name Mission Canyon 1 K					Field Code 3	Pool Code 44K	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	1,021.8
H2O	2011	2819.5	2543.4	2786.8	2706.7	2504.5	2705.8	2780.9	2766.4	2690.1	2699.0	2429.6	2759.8	98,119.5
OIL	2011	27.3	25.5	27.0	26.9	23.9	27.0	27.0	27.4	25.7	16.0	12.5	13.9	3,894.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	0.0	27.0	30.0	30.0	29.0	31.0	664.8
H2O	2010	3251.9	3007.4	3611.0	3857.4	3960.3	867.5	0.0	2244.8	2488.2	2554.6	2535.2	2813.2	65,927.0
OIL	2010	82.1	67.2	67.8	44.6	40.5	7.3	0.0	18.7	22.7	24.5	24.3	28.0	3,614.3
Licence	6832	Well Name EOG Waskada HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.14-05-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3	Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	1,005.0
GAS	2011	0.0	0.0	9.3	17.1	12.3	5.0	3.0	0.7	0.9	1.6	8.7	3.2	139.8
H2O	2011	23.1	25.3	25.8	21.8	20.8	20.1	20.9	17.9	15.9	7.3	9.5	11.8	3,039.5
OIL	2011	105.9	105.8	102.5	91.8	95.4	88.0	88.0	81.4	71.6	76.8	63.6	51.7	9,662.1
DAY	2010	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	642.0
GAS	2010	0.0	0.0	0.0	0.0	9.6	18.2	7.9	1.6	11.4	16.3	13.0	0.0	78.0
H2O	2010	93.6	79.2	80.1	37.8	31.3	48.3	49.3	53.9	56.2	37.0	38.4	23.1	2,819.3
OIL	2010	292.2	245.9	214.5	206.8	170.4	193.0	202.7	204.2	204.7	162.5	145.8	111.4	8,639.6
Licence	6833	Well Name Tundra Sinclair Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.13-32-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	6833	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.13-32-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,070.0
H2O	2011	143.1	116.8	133.1	140.1	152.0	143.9	134.1	122.1	107.9	103.4	102.0	0.0	6,376.1
OIL	2011	70.0	56.7	59.9	45.6	56.0	55.3	52.4	56.2	58.7	64.2	50.6	0.0	3,210.4
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	736.0
H2O	2010	183.8	152.8	138.9	129.4	144.1	120.4	125.9	138.8	205.9	201.5	154.7	145.3	4,977.6
OIL	2010	96.2	72.2	67.3	61.4	56.7	53.9	49.8	49.1	76.0	78.2	77.4	63.2	2,584.8
Licence	6834	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.16-33-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	0.0	1,039.0
H2O	2011	556.2	523.1	476.3	581.3	727.5	714.6	633.5	582.2	410.2	544.0	528.5	0.0	23,030.2
OIL	2011	74.3	71.7	53.5	69.9	57.0	30.4	38.8	46.5	27.0	25.4	29.5	0.0	2,648.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	20.0	30.0	31.0	30.0	31.0	718.0
H2O	2010	789.6	782.3	845.1	778.0	802.3	694.8	624.9	358.1	502.6	653.0	535.6	520.6	16,752.8
OIL	2010	59.3	52.1	58.9	64.4	68.9	69.8	82.3	48.0	24.9	40.3	49.7	43.7	2,124.3
Licence	6836	Well Name ARC Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.14-06-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,063.0
H2O	2011	177.3	177.3	194.5	156.4	147.2	138.4	163.5	167.8	170.5	177.9	70.6	0.0	9,475.8
OIL	2011	150.5	144.2	164.8	159.9	160.5	155.4	143.5	136.1	116.5	115.2	39.6	0.0	9,004.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	729.0
H2O	2010	282.0	259.6	257.2	357.2	484.7	489.6	466.1	233.7	256.2	256.5	214.3	200.9	7,734.4
OIL	2010	289.0	241.8	265.1	158.0	61.8	59.0	80.8	177.2	151.4	144.6	156.0	167.7	7,518.7
Licence	6837	Well Name Virden Roselea Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-23-010-26W1.00	Field Name Virden				Pool Name Lodgepole B				Field Code 5	Pool Code 59B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	21.7	29.0	27.0	31.0	30.5	30.0	31.0	30.0	0.0	1,039.9
GAS	2011	1.3	1.3	1.4	1.0	1.3	1.0	1.4	1.4	1.3	1.3	1.3	0.0	70.4
H2O	2011	1090.9	1120.0	746.0	617.1	781.3	1011.8	1035.2	860.3	1147.0	1398.1	1053.8	0.0	33,325.2
OIL	2011	79.1	79.6	90.4	65.0	80.4	64.7	85.7	85.1	81.6	81.1	81.2	0.0	4,391.3
DAY	2010	30.5	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	719.7
GAS	2010	2.3	2.0	2.1	1.9	2.0	1.9	1.7	1.4	1.4	1.4	1.3	1.4	56.4
H2O	2010	904.1	840.6	934.1	927.1	1262.6	340.1	912.6	1184.1	1039.3	1105.0	1162.2	963.6	22,463.7
OIL	2010	141.0	123.3	129.8	117.8	125.4	119.1	105.2	89.1	86.4	84.5	80.6	85.8	3,517.4
Licence	6839	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.12-08-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A	Unit 0		

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Licence	6839	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.12-08-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	1,029.0
H2O	2011	86.9	75.0	85.0	80.1	54.0	82.2	80.0	67.6	57.9	42.4	39.1	0.0	3,648.1
OIL	2011	136.1	117.4	133.0	125.4	84.5	128.8	125.1	105.9	90.7	109.3	91.1	0.0	6,674.4
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	701.0
H2O	2010	132.0	106.2	120.5	109.5	104.4	101.7	87.7	98.3	93.2	92.3	88.3	90.5	2,897.9
OIL	2010	206.5	167.2	188.5	171.5	163.6	159.2	166.1	154.0	145.9	144.6	138.2	141.9	5,427.1
Licence	6840	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.13-29-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.0	19.0	31.0	29.0	27.0	27.0	28.0	30.0	21.0	31.0	30.0	0.0	822.0
H2O	2011	371.9	372.0	584.8	471.7	461.7	465.3	458.9	396.9	266.9	407.5	414.2	0.0	16,377.2
OIL	2011	117.7	135.7	294.7	262.3	173.0	110.2	115.5	133.7	81.1	109.4	110.3	0.0	6,097.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	529.0
H2O	2010	1003.5	927.5	861.0	648.1	539.2	521.2	495.0	498.9	342.7	393.6	437.9	404.1	11,705.4
OIL	2010	353.8	327.3	320.0	259.6	176.4	165.8	191.7	172.0	163.4	176.5	184.9	146.3	4,453.6
Licence	6841	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.08-24-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	0.0	793.0
H2O	2011	179.5	154.5	162.8	152.1	142.1	141.9	141.1	132.9	126.1	130.0	121.2	0.0	6,891.8
OIL	2011	39.4	34.1	33.7	26.9	28.4	29.0	32.0	27.2	25.8	26.5	22.8	0.0	1,554.1
DAY	2010	31.0	28.0	31.0	15.0	0.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	463.0
H2O	2010	307.7	256.8	271.8	124.9	0.0	0.0	305.1	329.5	250.1	228.1	204.4	194.1	5,307.6
OIL	2010	72.2	60.2	63.7	29.3	0.0	0.0	55.8	65.4	54.9	45.0	36.1	38.9	1,228.3
Licence	6843	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.03-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	24.0	31.0	30.0	30.0	30.0	31.0	1,035.0
GAS	2011	0.0	5.6	0.0	2.4	0.4	0.0	0.0	0.9	32.5	14.2	0.2	0.6	167.3
H2O	2011	39.8	44.1	44.8	35.5	31.8	27.6	19.7	16.9	17.0	7.0	4.3	6.2	3,074.8
OIL	2011	74.1	74.9	72.8	61.4	59.7	49.2	33.7	31.0	31.2	33.2	29.0	23.7	6,560.9
DAY	2010	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	680.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	8.1	3.8	13.8	0.0	57.5	27.3	0.0	110.5
H2O	2010	56.7	46.5	45.8	43.7	38.1	47.1	59.7	62.7	52.7	41.6	50.4	42.8	2,780.1
OIL	2010	154.3	152.2	121.4	133.0	115.8	110.3	110.3	107.0	86.5	82.0	84.7	83.8	5,987.0
Licence	6844	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.03-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0

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Licence 6844		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 103.03-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	14.0	10.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	991.0
GAS	2011	0.0	0.5	1.9	132.2	100.0	86.9	59.4	0.0	0.0	0.2	0.0	0.0	428.3
H2O	2011	25.7	21.6	56.2	51.3	48.8	52.3	41.3	15.0	12.7	12.8	8.7	14.3	3,603.1
OIL	2011	34.0	28.9	80.3	77.6	80.4	82.2	62.2	24.0	20.4	28.6	30.4	26.9	6,759.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	664.0
GAS	2010	0.0	0.0	0.0	0.0	16.6	13.8	5.1	0.0	0.6	4.7	6.4	0.0	47.2
H2O	2010	83.8	74.1	72.3	66.0	58.3	53.4	42.4	45.3	32.2	34.0	59.5	57.0	3,242.4
OIL	2010	148.2	130.4	127.3	148.6	152.4	136.3	113.8	112.3	77.0	63.1	71.3	79.3	6,183.8
Licence 6845		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.09-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	11.0	24.0	31.0	30.0	31.0	30.0	31.0	911.0
GAS	2011	0.0	17.9	12.5	15.0	6.4	2.0	6.4	12.8	10.9	6.6	12.2	12.2	173.2
H2O	2011	67.6	47.4	75.2	63.3	35.9	9.3	17.0	41.6	36.1	31.7	25.1	31.5	3,734.7
OIL	2011	90.9	68.7	76.1	61.4	30.4	14.7	0.0	46.7	62.1	52.2	48.5	49.1	7,832.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	0.0	0.0	29.0	31.0	30.0	31.0	573.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	34.1	21.7	0.0	58.3
H2O	2010	168.1	101.7	65.7	60.0	60.8	42.7	0.0	0.0	80.8	55.7	51.8	47.6	3,253.0
OIL	2010	325.2	272.6	220.0	231.3	233.3	160.7	0.0	0.0	205.7	165.2	124.2	107.5	7,231.2
Licence 6846		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.16-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	20.0	23.0	30.0	31.0	30.0	31.0	814.0
GAS	2011	0.0	25.4	0.0	0.0	76.0	89.1	75.2	104.9	128.9	113.3	127.0	103.4	987.6
H2O	2011	67.4	30.8	38.6	38.7	25.1	3.7	8.7	68.7	119.1	73.0	80.5	70.9	3,166.4
OIL	20													

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Licence 6847		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD								
UWI	102.10-05-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	31.0	0.0	14.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	29.0	28.0			
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.3	6.1	23.4	27.8	21.9	0.0	97.5		
H2O	2010	82.6	0.0	84.7	276.6	278.9	203.9	160.9	64.3	78.8	109.3	107.1	97.2	2,491.1		
OIL	2010	288.0	0.0	131.6	277.8	342.7	276.7	188.2	69.0	81.6	134.3	118.5	125.2	5,380.2		
Licence 6848		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD								
UWI	100.05-05-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	857.0		
GAS	2011	0.0	1.8	1.9	7.8	5.7	6.0	3.6	3.5	9.7	9.5	8.5	12.9	136.9		
H2O	2011	82.1	81.3	79.1	64.0	62.4	62.0	58.9	54.1	48.2	48.8	44.8	23.1	2,950.0		
OIL	2011	203.3	173.1	161.6	139.4	147.5	140.1	127.1	124.7	110.7	107.8	101.1	52.7	6,924.8		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	29.0	0.0	18.0	31.0	494.0		
GAS	2010	0.0	0.0	0.0	0.0	0.0	11.3	4.1	0.0	37.7	0.0	12.9	0.0	66.0		
H2O	2010	112.6	93.3	101.1	91.6	91.7	81.8	72.0	60.1	59.0	0.0	42.0	82.7	2,241.2		
OIL	2010	316.5	261.1	228.4	238.7	231.1	208.0	194.5	149.0	139.9	0.0	102.6	234.4	5,335.7		
Licence 6849		Well Name Tundra Daly HZNTL				Dev H		Mineral Rights CROWN								
UWI	100.01-04-009-28W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	19.0	26.0	30.0	31.0	30.0	0.0	1,007.0		
H2O	2011	188.7	131.8	138.3	131.9	148.7	142.0	138.0	158.9	155.7	138.0	132.0	0.0	8,744.2		
OIL	2011	170.1	118.5	118.3	110.4	106.7	105.1	70.9	87.7	107.3	102.3	114.4	0.0	6,736.5		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	690.0		
H2O	2010	368.1	266.8	265.9	235.8	224.6	221.2	220.1	207.5	196.1	200.7	164.8	109.3	7,140.2		
OIL	2010	270.8	231.0	221.8	201.0	196.3	179.8	169.8	164.4	155.2	150.2	149.6	98.0	5,524.8		
Licence 6850		Well Name Tundra Daly HZNTL				Dev H		Mineral Rights FREEHOLD								
UWI	100.04-05-009-28W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	1,019.0		
H2O	2011	134.6	121.2	121.5	121.4	144.2	128.6	134.0	140.5	131.7	125.6	106.7	0.0	7,903.1		
OIL	2011	126.6	91.1	81.3	84.4	86.6	79.3	79.3	79.0	74.9	84.3	83.1	0.0	5,246.6		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	687.0		
H2O	2010	265.6	193.2	225.1	196.1	187.2	178.9	180.4	165.3	155.4	162.2	165.6	165.1	6,493.1		
OIL	2010	171.2	167.0	141.9	144.9	146.6	136.4	135.6	147.5	146.5	125.3	119.8	119.4	4,296.7		
Licence 6851		Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H		Mineral Rights CROWN								
UWI	102.13-20-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	664.0	663.0	711.0	658.0	0.0	557.0	501.0	489.0	443.0	418.0	384.0	0.0	22,658.0		

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Licence	6851	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H		Mineral Rights CROWN						
UWI	102.13-20-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	1029.0	909.0	1008.0	1044.0	1060.0	940.0	829.0	801.0	730.0	760.0	654.0	670.0	17,170.0
Licence	6853	Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-31-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,029.0
H2O	2011	165.0	143.5	158.7	149.4	163.4	145.4	146.9	141.9	138.7	141.2	137.3	0.0	8,866.5
OIL	2011	137.9	121.8	132.3	111.7	103.5	98.2	99.4	99.2	88.6	96.4	97.8	0.0	6,907.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	695.0
H2O	2010	308.3	248.4	237.0	223.9	221.4	210.3	216.2	204.9	193.3	205.6	195.1	185.0	7,235.1
OIL	2010	251.5	192.0	215.8	186.4	157.8	144.9	157.8	139.9	121.2	128.0	132.1	138.6	5,720.5
Licence	6854	Well Name Sinclair Unit No. 5 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.08-06-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 5		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,026.0
H2O	2011	78.6	78.8	83.4	80.7	82.0	75.6	67.0	78.2	76.2	67.8	68.2	0.0	5,542.0
OIL	2011	479.6	328.3	357.1	336.3	310.5	289.1	257.5	195.8	177.7	175.8	167.8	0.0	15,648.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	692.0
H2O	2010	203.7	149.9	189.6	149.0	169.2	98.3	97.8	81.3	51.2	38.5	60.4	64.0	4,705.5
OIL	2010	534.1	460.3	446.2	472.2	575.1	477.3	458.6	444.9	406.9	398.9	401.7	362.9	12,573.3
Licence	6855	Well Name Sinclair Unit No. 5 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.09-06-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 5		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,019.0
H2O	2011	80.6	79.0	82.7	65.9	80.8	78.0	69.9	71.5	43.0	44.2	53.3	0.0	3,671.5
OIL	2011	302.2	265.6	279.5	234.0	229.9	144.3	135.5	125.6	128.7	130.9	113.2	0.0	12,051.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	686.0
H2O	2010	128.6	65.5	90.6	100.9	121.7	122.3	89.0	128.6	118.4	98.1	72.5	63.9	2,922.6
OIL	2010	300.4	220.3	297.1	302.4	358.4	337.7	343.0	371.6	325.1	299.7	300.2	222.8	9,961.6
Licence	6857	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.05-33-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5		Pool Code 59A		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	26.6	31.0	30.0	31.0	31.0	30.0	18.0	5.5	0.0	670.9
GAS	2011	0.6	0.6	0.6	0.5	0.5	0.3	0.3	0.3	0.3	0.2	0.1	0.0	17.8
H2O	2011	1283.1	1134.1	1273.8	1142.0	1080.4	618.6	699.6	901.5	1492.4	693.2	104.0	0.0	29,803.0
OIL	2011	99.7	92.8	99.4	83.8	79.8	45.7	48.3	48.5	50.3	29.6	8.9	0.0	2,856.4
DAY	2010	31.0	28.0	30.8	30.0	30.8	29.8	22.2	16.5	20.0	31.0	29.8	30.5	377.8
GAS	2010	1.7	1.5	1.6	1.0	0.8	0.7	0.6	0.4	0.5	0.7	0.6	0.6	13.5

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Licence	6857	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.05-33-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1744.0	1448.4	1582.5	1452.3	1499.9	1291.6	1445.3	873.9	1058.6	1457.2	1028.3	1229.8	19,380.3
OIL	2010	268.2	237.8	251.4	167.1	122.4	119.7	93.7	68.1	78.3	116.4	103.6	96.9	2,169.6
Licence	6858	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.08-05-012-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	27.2	30.5	27.7	31.0	30.0	30.5	30.5	27.1	31.0	29.0	0.0	735.0
GAS	2011	1.1	1.0	1.1	1.0	1.1	1.0	1.1	1.1	1.0	1.2	1.1	0.0	27.5
H2O	2011	1045.8	912.9	1039.7	984.4	1036.7	876.6	975.4	1140.4	1113.0	1065.0	489.2	0.0	26,311.4
OIL	2011	182.9	168.1	182.6	162.4	182.7	166.0	172.2	171.5	164.9	189.5	176.4	0.0	4,449.1
DAY	2010	30.0	27.5	30.8	30.0	31.0	30.0	22.0	30.0	29.4	30.3	28.7	31.0	410.0
GAS	2010	1.2	1.1	1.2	1.2	1.3	1.1	0.8	1.0	0.9	1.1	1.1	1.1	15.7
H2O	2010	1304.2	1062.8	1187.0	1104.5	1102.1	860.7	913.2	982.5	955.1	971.0	789.9	1036.8	15,632.3
OIL	2010	200.6	174.4	188.7	195.1	202.4	171.6	124.9	161.7	149.0	174.1	179.0	183.7	2,529.9
Licence	6859	Well Name Tundra Daly HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.01-26-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1	Pool Code 62A		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	0.0	1,031.0
H2O	2011	92.7	82.1	88.3	76.8	81.0	80.2	78.1	81.8	72.2	85.0	23.7	0.0	4,319.7
OIL	2011	164.9	145.9	155.9	156.3	154.8	150.9	153.2	156.9	141.6	153.0	124.1	0.0	8,032.4
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	700.0
H2O	2010	130.4	113.2	135.0	118.1	115.9	112.0	109.9	110.2	100.7	100.7	94.6	96.6	3,477.8
OIL	2010	258.9	224.8	212.0	209.8	206.0	199.2	195.4	185.0	178.9	179.1	168.1	171.7	6,374.9
Licence	6860	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H		Mineral Rights CROWN						
UWI	102.16-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	474.0	482.0	508.0	450.0	0.0	383.0	346.0	320.0	275.0	237.0	227.0	0.0	19,758.0
WIN	2010	1054.0	901.0	979.0	1029.0	1027.0	915.0	874.0	792.0	664.0	627.0	511.0	491.0	16,056.0
Licence	6861	Well Name Antler River Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.16-15-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole AA		Field Code 1	Pool Code 59AA		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	28.0	25.0	16.0	16.0	24.0	24.0	24.0	31.0	30.0	30.0	887.0
H2O	2011	69.3	32.8	20.0	19.8	14.6	18.8	27.6	10.6	19.3	14.1	35.3	26.5	1,175.5
OIL	2011	29.7	32.8	20.0	19.8	8.6	8.0	36.3	17.4	19.3	14.9	10.9	11.5	1,102.2
DAY	2010	30.0	26.0	30.0	27.0	30.0	28.0	27.0	29.0	26.0	24.0	23.0	28.0	582.0
H2O	2010	34.0	28.5	28.3	28.9	27.6	40.3	36.2	47.0	35.8	35.1	44.4	34.2	866.8
OIL	2010	24.9	25.4	25.6	24.8	24.7	40.3	42.0	31.8	35.8	23.4	29.6	34.2	873.0
UWI	100.16-15-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			

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Licence 6861		Well Name Antler River Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-15-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	28.0	25.0	16.0	16.0	24.0	24.0	24.0	31.0	30.0	30.0	835.8
H2O	2011	69.3	32.8	12.4	12.1	9.0	11.5	17.0	10.6	11.8	8.7	21.7	16.2	1,239.2
OIL	2011	29.7	32.8	12.4	12.1	5.2	5.0	22.2	17.4	11.8	9.1	6.7	7.0	753.3
DAY	2010	30.0	26.0	30.0	27.0	30.0	2.8	27.0	29.0	26.0	24.0	23.0	28.0	530.8
H2O	2010	20.8	17.4	17.4	17.8	16.9	40.3	36.2	47.0	35.8	35.1	444.4	34.2	1,006.1
OIL	2010	15.3	15.6	15.7	15.2	15.2	40.3	42.0	31.8	35.8	23.4	29.6	34.2	581.9
Licence 6862		Well Name Magellan Daly Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.14-29-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	23.4	23.8	24.0	12.4	22.1	24.0	24.0	23.9	23.9	24.0	24.0	915.2
H2O	2011	215.5	159.9	155.3	150.4	68.4	151.1	186.0	162.1	135.9	152.2	275.5	236.6	9,603.7
OIL	2011	40.8	23.6	23.3	26.3	19.0	35.8	31.4	29.3	22.2	20.3	51.0	46.8	2,130.0
DAY	2010	31.0	27.0	31.0	30.0	26.0	28.0	31.0	26.0	30.0	31.0	2.4	23.7	641.7
H2O	2010	268.4	216.5	149.5	149.5	253.2	203.5	162.9	52.3	200.5	207.1	183.5	236.9	7,554.8
OIL	2010	69.6	61.0	65.9	58.9	48.0	59.5	42.9	43.5	53.5	29.7	36.7	105.0	1,760.2
Licence 6863		Well Name Tundra St. Lazare				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-01-017-28W1.00		Field Name Birdtail				Pool Name Bakken - Three Forks B		Field Code 15		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.0	28.0	31.0	28.0	12.0	7.0	31.0	31.0	30.0	31.0	30.0	0.0	656.0
H2O	2011	57.4	56.9	60.6	55.7	31.6	20.4	80.3	68.4	65.8	64.9	59.9	0.0	1,295.1
OIL	2011	47.6	50.1	53.9	46.8	26.5	16.5	62.7	53.7	51.7	51.0	47.1	0.0	1,385.4
DAY	2010	19.0	28.0	31.0	28.0	31.0	20.0	28.0	15.0	27.0	31.0	30.0	31.0	372.0
H2O	2010	62.7	68.2	54.9	43.3	46.7	40.5	48.8	24.8	47.8	43.7	42.5	50.1	673.2
OIL	2010	42.3	65.7	77.1	73.3	78.2	48.2	65.6	33.5	68.1	67.2	66.2	66.9	877.8
Licence 6866		Well Name Relative Res Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.05-17-009-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole V		Field Code 1		Pool Code 59V		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	27.0	28.0	31.0	13.0	0.0	23.0	30.0	29.0	0.0	0.0	890.0
H2O	2011	8.0	8.6	16.7	6.2	6.8	5.0	0.0	12.0	12.5	9.0	0.0	0.0	424.9
OIL	2011	23.9	21.1	14.3	23.6	22.3	4.0	0.0	21.0	29.0	24.9	0.0	0.0	1,035.1
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	30.0	651.0
H2O	2010	12.3	12.7	13.6	12.5	8.0	14.5	8.7	6.6	12.7	9.0	9.4	5.9	340.1
OIL	2010	35.6	26.8	29.8	28.5	30.7	24.2	28.4	31.2	22.2	21.7	27.1	25.6	851.0
UWI 100.05-17-009-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	27.0	28.0	31.0	13.0	0.0	23.0	30.0	29.0	0.0	0.0	890.0
H2O	2011	2.5	2.7	5.3	2.0	2.1	1.9	0.0	4.0	4.0	2.9	0.0	0.0	134.9

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Licence	6866			Well Name		Relative Res Daly COM				Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.05-17-009-28W1.02			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
OIL	2011	7.6	6.7	4.5	7.5	7.0	1.3	0.0	6.4	9.1	7.9	0.0	0.0	326.6												
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	30.0	651.0												
H2O	2010	3.9	4.0	4.3	4.0	2.5	4.6	2.8	2.1	4.0	2.9	2.9	1.8	107.5												
OIL	2010	11.2	8.5	9.4	9.0	9.7	7.6	9.0	9.8	7.0	6.9	8.6	8.1	268.6												
Licence	6867			Well Name		Virden Roselea Unit No. 1 Prov. HZNTL				Dev		H		Mineral Rights		FREEHOLD										
	UWI	102.03-29-010-25W1.00			Field Name		Virden		Pool Name		Lodgepole B				Field Code		5		Pool Code		59B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2011	31.0	20.0	30.7	29.5	31.0	29.0	31.0	20.0	4.0	30.0	29.5	0.0	916.4												
GAS	2011	0.5	0.3	0.6	0.4	0.5	0.5	0.8	0.5	0.1	0.8	0.8	0.0	39.0												
H2O	2011	1319.3	0.0	1058.5	999.5	807.4	806.2	788.4	458.6	103.5	839.8	798.3	0.0	68,098.0												
OIL	2011	33.4	18.1	36.1	27.5	30.1	29.6	50.5	33.1	6.6	48.5	47.1	0.0	2,445.9												
DAY	2010	31.0	28.0	31.0	28.2	27.3	28.5	31.0	30.0	26.5	30.7	30.0	16.0	630.7												
GAS	2010	1.7	1.5	1.5	1.5	1.5	1.5	1.4	1.3	1.1	1.3	1.2	0.6	33.2												
H2O	2010	3811.5	2513.7	1617.9	2742.5	2775.9	1670.6	1845.0	2018.9	9677.3	2251.7	1886.2	927.4	60,118.5												
OIL	2010	105.2	94.3	96.3	91.4	91.6	96.5	88.8	79.9	71.4	81.7	77.5	38.5	2,085.3												
Licence	6868			Well Name		Relative Res Daly COM				Dev		V		Mineral Rights		FREEHOLD										
	UWI	100.02-18-009-28W1.00			Field Name		Daly Sinclair		Pool Name		Lodgepole V				Field Code		1		Pool Code		59V		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2011	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	667.0												
H2O	2011	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,413.1												
OIL	2011	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.3												
DAY	2010	0.0	14.0	31.0	30.0	30.0	28.0	29.0	25.0	30.0	31.0	26.0	30.0	647.0												
H2O	2010	0.0	46.9	62.9	59.1	53.6	5.6	49.5	51.3	48.3	47.7	48.9	38.1	1,388.3												
OIL	2010	0.0	9.7	9.0	3.9	9.9	5.2	7.4	6.5	6.9	6.8	1.1	5.5	247.5												
	UWI	100.02-18-009-28W1.02			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2011	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	667.0												
H2O	2011	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	462.3												
OIL	2011	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.9												
DAY	2010	0.0	14.0	31.0	30.0	30.0	28.0	29.0	25.0	30.0	31.0	26.0	30.0	647.0												
H2O	2010	0.0	14.8	19.8	18.7	16.9	17.8	15.6	16.2	15.2	15.0	15.4	12.0	454.5												
OIL	2010	0.0	3.1	2.8	1.2	3.1	1.6	2.3	2.0	2.2	2.2	0.4	1.7	78.3												
Licence	6869			Well Name		Sinclair Unit No. 1 Prov. HZNTL WIW				Dev		H		Mineral Rights		CROWN										
	UWI	102.16-21-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
WIN	2011	444.0	458.0	490.0	457.0	0.0	424.0	417.0	406.0	407.0	398.0	382.0	0.0	16,976.0												
WIN	2010	943.0	684.0	628.0	658.0	620.0	558.0	538.0	540.0	481.0	513.0	435.0	451.0	12,693.0												

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Licence 6870		Well Name Tundra Daly HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.12-05-009-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	0.0	986.0
H2O	2011	121.8	112.6	129.0	115.1	132.2	105.8	124.4	96.6	100.3	106.8	100.1	0.0	7,711.6
OIL	2011	126.4	101.8	89.0	70.8	61.2	52.8	62.3	57.3	51.3	51.2	48.2	0.0	4,680.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	656.0
H2O	2010	290.3	205.3	228.3	192.3	202.2	205.1	200.0	190.7	183.8	180.8	163.9	95.2	6,466.9
OIL	2010	169.7	134.6	116.9	110.6	105.8	91.9	96.4	95.1	91.6	111.5	101.0	69.8	3,907.7
Licence 6871		Well Name Reliable South Kirkella Prov.				Dev V		Mineral Rights CROWN						
UWI 100.05-10-011-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z				Field Code 1		Pool Code 62Z		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	924.0
H2O	2011	192.9	168.3	156.3	158.2	164.9	155.8	137.6	135.6	128.1	0.0	0.0	0.0	5,721.7
OIL	2011	138.6	111.7	104.7	103.6	97.3	119.6	139.2	103.3	78.2	0.0	0.0	0.0	5,758.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	15.0	31.0	29.0	29.0	651.0
H2O	2010	175.8	179.3	228.9	191.1	191.5	190.0	191.7	199.9	95.1	183.0	175.0	159.6	4,324.0
OIL	2010	195.7	183.6	170.0	170.2	169.8	156.5	158.8	143.6	73.7	156.1	133.9	128.5	4,762.7
Licence 6874		Well Name CNRL Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-12-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	433.0
H2O	2011	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	565.3
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	15.0	0.0	431.0
H2O	2010	51.0	14.7	48.7	33.0	30.8	20.6	18.8	27.4	21.8	11.3	3.5	0.0	565.2
OIL	2010	9.7	2.8	9.2	6.4	5.9	3.9	3.5	5.2	4.1	3.9	2.5	0.0	128.9
Licence 6875		Well Name CNRL Pierson Prov.				Dev V		Mineral Rights CROWN						
UWI 100.08-14-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	5.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	27.0	0.0	708.0
H2O	2011	0.0	0.0	12.6	0.0	0.0	0.0	0.0	13.4	49.5	41.0	32.9	0.0	487.0
OIL	2011	0.0	0.0	18.8	0.0	0.0	0.0	0.0	4.5	15.1	7.8	7.5	0.0	464.0
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	8.0	29.0	29.0	14.0	611.0
H2O	2010	7.7	8.0	3.8	6.5	9.0	4.1	3.3	8.8	28.7	42.0	18.8	8.3	337.6
OIL	2010	11.5	12.1	5.6	9.6	13.6	6.1	4.8	13.3	4.3	41.5	28.3	12.5	410.3
Licence 6877		Well Name CNRL Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.03-25-002-29W1.00		Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7		Pool Code 42E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	0.0	812.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	2.4	3.1	3.1	3.0	2.5	0.8	0.0	61.6

**Manitoba Production
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Licence 6877		Well Name CNRL Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.03-25-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E					Field Code 7	Pool Code 42E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.5	0.0	2.0	0.0	0.0	18.7
H2O	2011	606.1	837.2	873.5	1081.2	885.4	1008.6	548.7	873.5	591.2	907.8	597.9	0.0	27,939.0
OIL	2011	45.2	41.7	45.7	44.3	44.2	43.2	43.9	40.8	34.3	50.2	43.1	0.0	1,180.7
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	486.0
GAS	2010	2.5	2.9	3.1	3.0	2.9	2.7	3.0	5.0	4.6	3.1	0.9	0.0	46.7
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	4.5	1.3	0.6	0.0	11.4
H2O	2010	1037.4	1253.9	1408.1	1215.4	1117.9	1093.8	1122.5	1114.4	1054.2	1090.4	1028.8	1190.5	19,127.9
OIL	2010	26.5	37.4	46.0	41.3	35.5	34.4	35.8	36.0	33.8	34.1	30.7	33.0	704.1
UWI	102.03-25-002-29W1.02	Field Name Pierson				Pool Name Mission Canyon 3b E					Field Code 7	Pool Code 42E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6878		Well Name Tundra Daly HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.09-04-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	918.0
H2O	2011	209.9	181.0	223.2	197.6	245.6	230.7	221.7	212.2	204.8	214.9	208.0	0.0	10,518.4
OIL	2011	169.0	148.2	117.1	105.2	90.1	86.8	96.0	97.6	81.4	78.3	79.4	0.0	5,843.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	584.0
H2O	2010	622.6	440.0	298.1	385.3	381.1	361.8	347.0	412.6	349.4	288.2	280.4	270.3	8,168.8
OIL	2010	316.4	311.2	391.2	207.2	191.7	172.9	182.7	238.4	211.2	162.5	146.9	153.2	4,694.2
Licence 6880		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.08-20-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	20.0	0.0	0.0	0.0	19.0	31.0	30.0	0.0	895.0
H2O	2011	127.8	114.9	138.6	125.2	95.9	0.0	0.0	0.0	75.9	134.6	145.8	0.0	6,634.5
OIL	2011	89.7	77.2	87.1	72.9	52.3	0.0	0.0	0.0	51.5	85.6	94.0	0.0	4,398.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	675.0
H2O	2010	244.5	232.9	226.6	211.0	204.8	165.9	163.9	171.1	154.2	148.0	133.7	130.9	5,675.8
OIL	2010	139.2	114.2	118.5	106.5	104.2	97.2	112.2	107.9	99.0	98.7	91.8	85.5	3,788.0
Licence 6881		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.16-20-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence 6881		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.16-20-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	0.0	1,016.0
H2O	2011	117.9	97.1	105.9	110.7	122.1	125.1	96.0	99.0	93.8	100.4	97.2	0.0	6,325.1
OIL	2011	125.9	105.5	116.0	100.4	109.7	100.6	88.7	91.2	92.0	91.5	91.9	0.0	6,122.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	683.0
H2O	2010	191.2	159.6	199.1	181.1	170.7	158.2	152.4	149.2	137.2	138.2	115.9	115.2	5,159.9
OIL	2010	199.5	167.6	181.4	163.0	161.2	158.4	150.8	146.0	134.9	129.6	125.5	122.3	5,008.8
Licence 6882		Well Name CNRL Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.13-24-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	761.0
H2O	2011	97.1	140.0	126.2	155.2	118.2	136.3	73.8	118.2	82.2	136.2	119.2	0.0	5,743.3
OIL	2011	65.8	57.0	69.6	70.1	68.6	72.7	74.9	72.8	75.9	51.9	37.4	0.0	2,983.6
DAY	2010	29.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	429.0
H2O	2010	354.5	305.2	270.3	250.7	223.9	216.6	211.5	225.8	193.7	178.3	164.4	180.7	4,440.7
OIL	2010	321.7	269.0	240.9	138.4	117.6	104.9	96.2	84.2	83.5	96.8	73.1	66.6	2,266.9
Licence 6883		Well Name Magellan Daly Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.01-29-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	13.0	23.8	24.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	617.8
H2O	2011	1180.9	606.6	1352.2	1176.7	668.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,358.8
OIL	2011	48.8	18.6	42.0	40.9	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,362.9
DAY	2010	31.0	28.0	31.0	30.0	23.0	24.0	27.0	26.0	30.0	31.0	3.0	23.7	520.6
H2O	2010	1420.4	950.0	1245.0	1181.0	977.8	978.0	1107.1	1379.7	1187.5	1193.4	1156.1	1196.0	19,374.0
OIL	2010	93.6	78.0	88.3	69.0	43.2	34.5	58.9	46.3	53.5	57.7	52.3	115.8	1,190.5
UWI 102.01-29-010-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6884		Well Name EOG Waskada Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.03-11-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	31.0	29.0	31.0	31.0	30.0	31.0	21.0	15.0	724.0
GAS	2011	0.0	3.4	2.6	1.8	1.3	1.5	1.3	0.0	0.2	0.5	0.3	0.2	75.3

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Licence 6884		Well Name EOG Waskada Prov. HZNTL				Dev H			Mineral Rights CROWN					
UWI 100.03-11-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	56.4	44.0	37.2	31.5	34.9	29.8	24.8	25.9	25.9	25.2	16.0	11.4	2,606.7
OIL	2011	50.4	41.4	39.8	27.9	36.2	35.2	37.0	28.5	27.3	26.6	17.1	11.6	4,073.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	393.0
GAS	2010	0.0	0.0	0.0	0.0	15.8	7.5	11.0	6.6	5.5	8.5	7.3	0.0	62.2
H2O	2010	340.9	244.7	243.8	117.4	135.6	158.1	147.2	124.3	111.9	95.9	85.8	71.0	2,243.7
OIL	2010	485.5	357.8	434.6	325.2	195.6	164.8	118.6	98.8	90.4	92.0	70.7	60.9	3,694.7
Licence 6885		Well Name EOG Waskada Prov. HZNTL				Dev H			Mineral Rights CROWN					
UWI 102.03-11-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	15.0	28.0	31.0	19.0	21.0	28.0	31.0	31.0	30.0	31.0	22.0	15.0	709.0
GAS	2011	0.0	1.8	6.7	5.9	4.8	4.5	3.7	5.2	4.1	3.0	2.5	0.9	81.9
H2O	2011	56.8	483.7	583.4	385.7	377.5	433.8	426.7	487.7	458.2	451.0	313.2	200.0	13,264.9
OIL	2011	0.0	31.5	57.3	31.0	19.8	46.3	58.4	51.0	49.7	48.6	34.5	21.0	2,270.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	26.0	407.0
GAS	2010	0.0	0.0	0.0	0.0	6.6	6.4	1.0	6.1	5.5	7.9	5.3	0.0	38.8
H2O	2010	875.4	859.8	1086.1	631.7	651.4	646.9	616.5	580.8	540.0	477.8	412.0	161.9	8,607.2
OIL	2010	277.0	279.2	253.7	111.3	81.7	67.0	67.3	60.7	37.9	31.7	26.1	17.9	1,821.8
Licence 6886		Well Name EOG Waskada Prov. HZNTL				Dev H			Mineral Rights CROWN					
UWI 100.06-11-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	19.0	29.0	29.0	30.0	27.0	22.0	31.0	22.0	15.0	789.0
GAS	2011	0.0	0.3	3.9	22.3	30.8	4.5	0.6	1.4	1.2	1.0	0.7	0.0	130.2
H2O	2011	16.7	14.7	14.0	11.6	16.5	30.8	22.6	10.2	0.0	7.1	12.2	4.1	1,853.0
OIL	2011	44.6	41.6	41.8	28.4	47.3	31.6	36.8	30.8	35.6	53.2	36.7	11.5	3,376.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	476.0
GAS	2010	0.0	0.0	0.0	0.0	3.0	3.5	3.3	1.4	2.8	5.7	43.8	0.0	63.5
H2O	2010	235.0	167.2	109.5	65.1	62.5	37.6	32.4	25.5	21.6	18.3	20.1	18.5	1,692.5
OIL	2010	148.9	130.6	245.3	136.7	117.4	104.7	95.2	74.3	60.2	54.3	50.8	47.2	2,936.6
Licence 6887		Well Name EOG Waskada Prov. HZNTL </												

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Licence	6887	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.06-11-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	58.7	32.1	19.7	22.9	40.9	35.5	36.1	25.2	31.9	27.8	23.7	24.2	
OIL	2010	129.7	148.3	229.3	128.4	103.3	83.8	82.6	57.2	68.9	63.8	46.3	48.4	3,178.6
Licence	6888	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-09-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,004.0
H2O	2011	149.4	131.7	150.0	146.1	158.2	153.3	136.3	128.8	120.2	121.7	109.3	0.0	7,837.9
OIL	2011	106.8	86.2	91.1	81.0	85.5	82.7	91.2	90.4	91.3	90.8	84.0	0.0	5,551.6
DAY	2010	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	26.0	30.0	31.0	670.0
H2O	2010	207.4	168.2	219.4	223.7	221.8	204.9	189.1	171.4	70.0	127.3	143.5	141.8	6,332.9
OIL	2010	199.4	130.8	169.0	133.4	126.3	117.7	111.5	105.4	33.4	73.6	120.8	118.1	4,570.6
Licence	6889	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.01-29-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	23.0	0.0	20.0	31.0	30.0	31.0	22.0	0.0	898.0
H2O	2011	79.1	72.4	67.2	58.7	49.5	0.0	51.9	147.4	106.8	91.4	68.7	0.0	4,669.3
OIL	2011	169.8	144.7	168.1	161.2	124.6	0.0	119.0	152.4	137.6	124.7	88.4	0.0	7,101.3
DAY	2010	24.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	621.0
H2O	2010	123.4	159.7	152.8	134.6	143.3	125.8	113.3	108.0	94.5	100.8	88.6	71.1	3,876.2
OIL	2010	181.7	202.1	217.7	179.8	192.6	187.9	182.8	175.6	167.0	162.0	153.9	134.2	5,710.8
Licence	6890	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.12-11-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,014.0
H2O	2011	143.6	128.1	147.8	139.3	138.2	155.2	171.1	144.6	126.0	121.1	112.6	0.0	7,236.3
OIL	2011	95.9	82.5	87.5	86.0	80.3	78.3	78.9	90.4	98.2	108.2	109.7	0.0	5,143.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	680.0
H2O	2010	222.7	182.9	243.6	250.6	272.1	232.6	231.7	225.4	216.0	219.1	166.8	167.3	5,708.7
OIL	2010	187.7	154.8	104.7	91.0	88.9	108.1	113.5	113.5	100.0	103.4	101.3	99.6	4,147.6
Licence	6891	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.09-12-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	977.0
H2O	2011	55.0	49.1	55.7	52.5	46.7	45.5	46.8	42.4	40.4	35.5	30.7	0.0	4,280.8
OIL	2011	53.9	44.0	44.4	43.6	44.4	36.3	34.3	37.3	35.8	45.9	50.3	0.0	2,939.1
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	643.0
H2O	2010	128.9	135.0	135.6	119.2	121.5	101.4	98.7	90.1	69.5	73.0	69.3	65.6	3,780.5

Licence	6891	Well Name	Tundra Daly Prov. HZNTL				Dev	H		Mineral Rights	CROWN					
	UWI	100.09-12-009-29W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2010	75.4	75.1	78.5	63.7	56.8	48.8	50.8	49.4	53.1	56.0	55.3	55.0	2,468.9		
Licence	6892	Well Name	Tundra Sinclair Prov. HZNTL				Dev	H		Mineral Rights	CROWN					
	UWI	100.01-20-007-29W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	982.0		
H2O	2011	198.4	197.5	236.4	241.8	278.1	237.7	202.3	206.2	191.2	207.6	271.4	0.0	11,547.3		
OIL	2011	96.3	46.7	50.9	41.8	41.9	55.7	70.9	58.2	55.5	43.7	52.8	0.0	3,632.8		
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	648.0		
H2O	2010	352.5	404.8	442.0	389.8	386.6	347.6	288.7	261.2	230.2	211.8	196.6	204.5	9,078.7		
OIL	2010	98.3	117.6	93.7	65.1	64.8	66.0	80.7	93.3	106.8	119.2	107.4	90.2	3,018.4		
Licence	6893	Well Name	Tundra Sinclair Prov. HZNTL				Dev	H		Mineral Rights	CROWN					
	UWI	100.15-29-007-29W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	970.0		
H2O	2011	180.1	154.8	181.3	185.1	203.2	192.4	181.6	371.0	440.2	249.5	210.4	0.0	10,286.3		
OIL	2011	77.3	60.3	63.8	54.0	54.4	47.1	47.2	101.7	102.6	56.7	47.6	0.0	3,871.8		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	636.0		
H2O	2010	323.8	297.9	304.1	282.8	287.8	258.9	240.7	230.2	203.9	202.9	181.8	181.4	7,736.7		
OIL	2010	171.2	108.7	112.1	89.0	87.7	92.0	92.6	90.8	84.7	80.2	75.0	74.7	3,159.1		
Licence	6896	Well Name	Sinclair Unit No. 1 HZNTL WIW				Dev	H		Mineral Rights	FREEHOLD					
	UWI	102.12-17-008-29W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	1289.0	1179.0	1257.0	1122.0	0.0	1059.0	1121.0	1076.0	1041.0	1013.0	981.0	0.0	29,253.0		
WIN	2010	940.0	854.0	843.0	950.0	1044.0	982.0	999.0	1040.0	1013.0	1043.0	889.0	1307.0	18,115.0		
Licence	6897	Well Name	Tundra Sinclair Prov. HZNTL				Dev	H		Mineral Rights	CROWN					
	UWI	102.09-29-007-28W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	992.0		
H2O	2011	131.1	114.6	119.0	104.8	123.0	125.1	116.9	135.5	119.1	116.2	112.0	0.0	7,235.1		
OIL	2011	53.1	48.1	65.8	71.3	65.9	52.0	54.6	27.4	27.1						

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Licence	6898	Well Name				Magellan South Pipestone HZNTL				Dev		H	Mineral Rights		FREEHOLD						
	UWI	100.07-21-006-26W1.00				Field Name		Other Areas		Pool Name		Mission Canyon 1 G		Field Code		99	Pool Code		44G	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0								
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,267.3							
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.6							
DAY	2010	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.9							
H2O	2010	2110.5	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,267.3							
OIL	2010	4.5	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.6							
Licence	6899	Well Name				Tundra Sinclair Prov. HZNTL				Dev		H	Mineral Rights		CROWN						
	UWI	100.01-32-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	822.0							
H2O	2011	158.4	131.0	143.8	148.0	150.0	135.7	129.1	136.8	133.5	125.0	123.1	0.0	7,050.9							
OIL	2011	225.5	185.2	188.8	170.6	169.5	156.8	168.4	141.2	124.2	116.5	107.9	0.0	5,630.2							
DAY	2010	31.0	28.0	24.0	2.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	489.0							
H2O	2010	424.0	395.5	329.0	26.8	477.6	385.4	321.0	297.3	236.3	239.3	210.2	154.6	5,536.5							
OIL	2010	314.2	250.3	199.3	16.6	265.7	251.2	236.3	223.4	213.0	212.7	206.9	190.4	3,875.6							
Licence	6900	Well Name				EOG Waskada Prov. HZNTL				Dev		H	Mineral Rights		CROWN						
	UWI	102.09-11-002-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3	Pool Code		29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	22.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	842.0							
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.9	0.0	0.0	0.0	0.0	31.8							
H2O	2011	177.8	134.6	97.1	74.2	149.2	124.9	107.3	110.1	123.2	111.9	103.9	105.4	4,686.9							
OIL	2011	76.7	58.6	42.2	28.4	67.0	63.7	69.8	52.6	56.6	51.1	48.3	46.7	4,785.1							
DAY	2010	24.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	17.0	29.0	30.0	31.0	503.0							
GAS	2010	0.0	0.0	0.0	0.0	2.4	1.1	1.4	2.0	1.4	15.2	5.7	0.0	29.2							
H2O	2010	176.8	198.5	285.1	151.8	124.0	120.1	107.5	112.8	67.3	173.0	162.5	163.7	3,267.3							
OIL	2010	167.8	193.4	278.4	176.3	133.6	99.3	90.3	93.8	41.2	89.4	73.5	75.9	4,123.4							
Licence	6901	Well Name				Sinclair Unit No. 1 HZNTL WIW				Dev		H	Mineral Rights		FREEHOLD						
	UWI	102.04-17-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
WIN	2011	725.0	669.0	724.0	717.0	0.0	809.0	901.0	896.0	878.0	852.0	855.0	0.0	17,196.0							
WIN	2010	349.0	308.0	318.0	327.0	143.0	397.0	553.0	554.0	563.0	590.0	494.0	725.0	9,170.0							
Licence	6902	Well Name				Tundra Sinclair HZNTL				Dev		H	Mineral Rights		FREEHOLD						
	UWI	102.04-17-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1	Pool Code		62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	1,001.0							
H2O	2011	152.3	135.8	154.2	152.8	175.1	173.6	157.5	150.4	134.5	144.2	137.5	0.0	8,292.2							
OIL	2011	132.9	110.2	115.4	105.5	100.0	105.2	104.8	102.1	95.9	89.6	85.9	0.0	7,343.0							

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Licence	6902	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.04-17-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	668.0
H2O	2010	306.9	256.0	279.3	257.5	262.0	246.2	235.8	223.5	173.8	176.6	155.0	152.7	6,624.3
OIL	2010	308.1	252.6	229.7	206.3	203.4	166.9	158.4	143.4	126.5	131.7	133.4	131.3	6,195.5
Licence	6903	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.12-17-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	18.0	17.0	16.0	31.0	31.0	30.0	31.0	30.0	0.0	920.0
H2O	2011	137.5	114.0	126.4	75.6	86.9	94.4	157.0	127.5	108.3	118.1	109.1	0.0	7,688.9
OIL	2011	185.0	138.6	143.5	73.9	73.1	78.5	156.3	146.5	125.5	118.4	109.5	0.0	8,416.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	28.0	626.0
H2O	2010	341.3	305.9	291.5	236.5	232.3	144.0	309.3	301.7	220.7	176.6	145.4	119.4	6,434.1
OIL	2010	410.7	322.2	321.4	288.1	268.7	174.1	254.5	230.3	211.2	182.3	166.8	157.6	7,067.6
Licence	6904	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-10-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	0.0	976.0
H2O	2011	125.4	155.5	201.6	184.7	170.2	126.2	174.4	152.3	126.8	138.2	133.6	0.0	7,835.1
OIL	2011	107.0	113.3	101.9	94.3	88.2	84.4	104.7	75.2	71.4	65.5	60.2	0.0	5,078.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	653.0
H2O	2010	264.6	214.1	235.6	202.5	201.1	182.9	160.7	147.1	139.0	140.6	124.8	93.1	6,146.2
OIL	2010	204.8	146.8	161.6	140.4	139.1	128.4	126.7	119.7	117.6	108.9	104.6	75.8	4,112.7
Licence	6905	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.14-29-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	937.0
H2O	2011	224.5	198.8	223.8	232.3	266.6	245.4	214.9	317.9	349.7	351.6	327.2	0.0	12,233.8
OIL	2011	61.9	44.4	56.4	49.2	45.7	38.0	48.7	53.7	50.7	57.4	53.0	0.0	3,185.1
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	603.0
H2O	2010	308.7	412.1	385.9	340.5	340.6	322.6	298.2	281.9	254.6	270.1	229.0	228.5	9,281.1
OIL	2010	92.8	84.4	70.3	66.3	74.8	70.0	63.9	65.2	73.6	58.6	57.9	57.4	2,626.0
Licence	6906	Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.01-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	764.0	704.0	775.0	756.0	0.0	836.0	926.0	924.0	905.0	868.0	854.0	0.0	19,811.0
WIN	2010	475.0	437.0	465.0	465.0	198.0	413.0	573.0	610.0	588.0	620.0	523.0	772.0	11,499.0
Licence	6907	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				

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Licence 6907		Well Name Waskada Unit No. 19 HZNTL				Dev H		Mineral Rights FREEHOLD							
UWI 102.03-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	29.0	28.0	31.0	13.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	828.0	
GAS	2011	0.0	8.0	19.9	9.5	20.7	22.8	22.8	31.2	24.7	26.7	12.6	15.3	442.0	
H2O	2011	1335.8	1155.8	1229.3	624.9	1589.1	1284.8	1207.6	1390.0	1354.4	1428.7	1355.4	1440.1	36,444.9	
OIL	2011	259.9	173.9	138.9	41.3	129.9	113.1	157.3	104.4	90.4	77.0	36.8	28.3	9,917.9	
DAY	2010	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	0.0	12.0	12.0	484.0	
GAS	2010	0.0	0.0	0.0	0.0	30.1	27.2	39.5	48.1	43.5	0.0	39.4	0.0	227.8	
H2O	2010	1165.2	1129.1	2032.4	1466.9	1404.2	1293.7	1308.0	1295.5	1192.7	0.0	569.8	638.8	21,049.0	
OIL	2010	649.7	557.6	836.4	438.3	379.6	340.0	362.8	355.6	313.2	0.0	135.1	81.1	8,566.7	
Licence 6908		Well Name Antler River Sinclair				Dev V		Mineral Rights FREEHOLD							
UWI 100.06-13-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.0	27.0	30.0	23.0	0.0	16.0	29.0	30.0	29.0	28.0	30.0	30.0	890.0	
H2O	2011	44.6	42.5	41.9	33.2	0.0	46.8	54.4	47.6	42.5	39.4	42.7	38.5	1,725.5	
OIL	2011	7.9	7.5	10.5	5.9	0.0	8.3	9.6	8.4	7.5	8.6	7.0	13.9	393.8	
DAY	2010	27.0	27.0	27.0	24.0	28.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	588.0	
H2O	2010	55.8	5.4	52.6	48.5	50.2	51.3	46.6	49.3	45.9	48.5	45.5	45.5	1,251.4	
OIL	2010	9.8	9.5	11.1	10.6	12.0	11.7	8.3	8.7	8.1	8.6	8.0	8.0	298.7	
Licence 6909		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN							
UWI 100.01-16-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	977.0	
H2O	2011	136.1	112.2	125.1	135.7	132.6	131.0	127.7	119.2	112.4	105.1	102.1	0.0	6,638.2	
OIL	2011	142.9	128.9	128.4	111.1	114.2	108.5	110.9	104.6	101.1	102.6	93.7	0.0	7,439.1	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	645.0	
H2O	2010	190.8	187.1	205.0	195.1	234.4	229.8	183.9	153.7	113.9	119.6	125.2	94.7	5,299.0	
OIL	2010	258.9	218.2	214.4	199.9	225.9	231.3	208.2	204.6	200.4	179.7	131.7	101.2	6,192.2	
Licence 6910		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN							
UWI 100.09-16-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	18.0	17.0	15.0	31.0	31.0	29.0	31.0	30.0	0.0	925.0	
H2O	2011	153.9	141.5	161.7	93.3	97.8	103.6	195.8	167.1	125.1	136.1	124.3	0.0	7,927.9	
OIL	2011	139.7	108.3	117.5	62.6	57.2	62.6	136.1	120.2	97.5	94.7	82.0	0.0	7,310.3	
DAY	2010	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	633.0	
H2O	2010	326.1	298.6	273.1	255.5	257.9	155.2	238.9	217.8	187.9	178.5	158.7	145.4	6,427.7	
OIL	2010	285.4	202.0	220.7	196.2	190.8	118.5	195.8	180.8	156.2	156.4	139.9	132.5	6,231.9	
Licence 6911		Well Name Waskada Unit No. 19 HZNTL				Dev H		Mineral Rights FREEHOLD							
UWI 102.01-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A		Unit 19

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Licence 6911		Well Name Waskada Unit No. 19 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.01-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	26.0	29.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	31.0	907.0
GAS	2011	0.0	6.4	8.7	1.4	3.8	14.2	8.6	2.2	3.9	5.3	5.7	4.8	161.1
H2O	2011	16.1	22.1	10.5	23.3	28.8	26.1	8.5	22.2	29.0	27.4	23.8	23.0	1,213.3
OIL	2011	129.2	89.5	82.6	90.4	91.7	85.6	57.0	93.1	85.1	80.1	70.4	64.6	7,689.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	566.0
GAS	2010	0.0	0.0	0.0	0.0	9.6	7.2	4.8	29.6	18.3	14.0	12.6	0.0	96.1
H2O	2010	61.1	40.5	37.2	15.4	14.6	14.0	14.5	16.5	12.6	13.0	16.0	16.8	952.5
OIL	2010	360.3	265.7	320.3	133.4	126.1	117.1	129.6	135.5	99.2	115.7	121.7	128.9	6,670.2
Licence 6912		Well Name Waskada Unit No. 19 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.08-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	903.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.5	0.0	0.0	28.2
H2O	2011	15.0	21.9	27.3	23.9	21.7	19.1	17.3	18.2	17.4	19.2	14.5	15.6	986.9
OIL	2011	46.0	44.2	50.4	40.6	44.1	43.8	50.6	39.4	36.3	39.7	30.8	31.5	4,683.3
DAY	2010	31.0	5.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	539.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.0	6.1	17.6	0.0	0.0	0.0	0.0	24.7
H2O	2010	27.3	4.5	43.2	25.9	20.9	20.2	28.9	29.0	28.4	17.6	16.1	14.3	755.8
OIL	2010	160.0	25.4	193.2	107.2	86.2	82.0	124.3	114.1	107.1	71.7	53.8	48.7	4,185.9
Licence 6913		Well Name Waskada Unit No. 19 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.09-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	922.0
GAS	2011	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	2.5	5.7	4.8	90.5
H2O	2011	11.5	10.0	9.8	11.5	10.6	5.0	3.1	4.5	6.5	7.3	7.5	9.5	961.1
OIL	2011	92.0	84.1</											

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Licence 6914		Well Name Waskada Unit No. 19 Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.16-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	
GAS	2010	0.0	0.0	0.0	0.0	13.5	16.7	9.2	0.6	2.5	0.5	3.0	0.0	46.0
H2O	2010	56.8	44.5	37.8	15.3	19.6	26.0	34.4	33.1	18.3	19.3	19.6	18.7	1,137.8
OIL	2010	334.0	245.2	304.5	168.2	128.7	111.1	156.0	138.2	74.1	86.6	75.0	72.9	5,605.4
Licence 6915		Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.09-09-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	867.0
H2O	2011	166.7	142.6	165.9	171.7	193.4	187.3	172.4	169.4	133.6	135.5	127.9	0.0	6,841.2
OIL	2011	59.8	48.7	50.4	44.2	40.2	38.1	40.1	40.4	48.3	48.6	46.7	0.0	3,117.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	533.0
H2O	2010	282.0	233.6	243.1	230.8	261.2	243.5	225.5	204.8	183.8	180.8	169.1	171.8	5,074.8
OIL	2010	161.7	141.3	166.9	159.6	79.2	76.7	74.3	79.5	79.0	71.0	48.1	51.7	2,611.9
Licence 6916		Well Name Antler River Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.10-20-002-28W1.00		Field Name Pierson				Pool Name Mission Canyon 3b F		Field Code 7		Pool Code 42F		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	11.0	0.0	649.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	433.0	0.5	2.6	250.5	0.0	8,424.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	7.9	13.5	0.0	919.7
DAY	2010	23.0	28.0	31.0	30.0	30.0	30.0	15.0	15.0	26.0	29.0	17.0	6.0	554.0
H2O	2010	374.4	329.7	423.6	396.3	391.3	363.0	199.8	233.2	440.4	413.3	251.7	18.4	7,737.4
OIL	2010	13.6	12.8	12.5	11.1	28.9	28.0	4.0	4.8	23.2	21.8	7.8	0.6	889.3
UWI 100.10-20-002-28W1.02		Field Name Pierson				Pool Name Mission Canyon 3b F		Field Code 7		Pool Code 42F		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence 6917		Well Name Tundra et al Daly Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.14-04-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken BB		Field Code 1		Pool Code 60BB		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	0.0	0.0	14.0	31.0	31.0	24.0	31.0	30.0	0.0	840.0
H2O	2011	499.4	496.9	519.2	0.0	0.0	189.5	492.8	442.3	445.1	471.0	450.2	0.0	16,213.5
OIL	2011	113.5	49.6	74.3	0.0	0.0	0.0	47.7	66.2	65.4	80.5	67.3	0.0	3,417.1
DAY	2010	31.0	28.0	30.0	27.0	20.0	14.0	28.0	25.0	26.0	24.0	27.0	31.0	589.0

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Licence	6917	Well Name Tundra et al Daly Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.14-04-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken BB				Field Code 1		Pool Code 60BB		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	715.2	603.8	632.9	555.9	433.8	309.1	572.0	513.1	559.6	395.2	429.9	558.1	12,207.1
OIL	2010	167.8	141.7	138.1	104.6	66.2	25.4	121.1	97.1	122.9	62.8	78.9	68.5	2,852.6
Licence	6918	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.02-20-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	853.0
H2O	2011	219.2	204.5	231.8	227.7	257.1	223.9	198.8	191.0	169.5	179.6	282.6	0.0	9,963.9
OIL	2011	78.4	56.8	55.9	54.4	54.7	56.5	73.1	81.1	77.0	57.1	53.3	0.0	3,031.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	520.0
H2O	2010	527.3	478.8	420.8	375.8	376.3	333.3	302.4	299.4	268.0	260.4	231.0	231.6	7,578.2
OIL	2010	154.6	137.9	114.0	96.8	103.1	101.4	91.1	86.3	85.2	74.7	73.6	71.3	2,333.1
Licence	6919	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.14-01-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	0.0	974.0
H2O	2011	102.7	84.0	96.7	0.0	91.4	76.4	83.3	80.3	75.8	74.4	70.1	0.0	5,263.3
OIL	2011	7.7	10.6	11.9	11.4	11.3	9.4	10.2	9.9	9.4	9.1	4.5	0.0	849.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	644.0
H2O	2010	164.0	142.8	161.0	140.9	138.8	121.5	124.8	109.0	122.1	112.8	105.6	110.1	4,428.2
OIL	2010	28.9	19.8	8.5	11.1	19.4	16.5	17.1	14.9	16.6	14.9	12.1	7.3	744.2
Licence	6920	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.04-07-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	973.0
H2O	2011	86.9	75.1	72.1	71.3	84.3	81.8	67.3	61.5	60.0	63.8	53.6	0.0	4,051.3
OIL	2011	145.8	120.4	126.4	113.2	101.8	95.8	101.4	104.1	91.8	88.5	88.6	0.0	6,471.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	27.0	639.0
H2O	2010	114.9	93.3	92.8	92.4	110.4	115.1	112.8	109.3	100.8	57.9	105.3	95.3	3,273.6
OIL	2010	257.0	214.7	232.2	215.2	191.7	162.3	154.7	145.7	136.1	94.9	149.9	128.3	5,293.8
Licence	6921	Well Name Relative Res Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-13-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	30.0	31.0	28.0	31.0	31.0	24.0	11.0	0.0	0.0	923.0
H2O	2011	18.1	12.6	38.6	22.5	27.5	24.6	22.5	26.9	4.0	20.0	0.0	0.0	1,079.9
OIL	2011	9.3	6.8	5.1	8.6	10.7	8.0	8.3	6.4	1.5	4.6	0.0	0.0	350.0
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	650.0
H2O	2010	32.7	28.7	33.6	33.3	30.3	27.4	29.1	29.1	28.9	26.0	25.5	21.8	862.6

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Licence	6921	Well Name				Relative Res Sinclair				Dev		Mineral Rights		FREEHOLD					
	UWI	100.01-13-007-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
OIL	2010	14.0	9.3	6.9	7.7	8.6	12.3	11.2	9.5	8.1	10.4	8.0	7.9	280.7					
Licence	6922	Well Name				Tundra Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD			
	UWI	100.01-10-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	30.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	0.0	959.0					
H2O	2011	176.6	187.6	141.3	147.6	157.7	94.9	167.2	154.2	135.7	135.1	132.0	0.0	7,711.5					
OIL	2011	147.1	134.5	121.9	90.5	93.6	56.8	94.4	90.8	74.2	76.6	69.0	0.0	6,138.1					
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	637.0					
H2O	2010	312.8	262.2	241.6	221.3	208.9	210.3	153.9	152.2	144.8	153.5	133.6	102.4	6,081.6					
OIL	2010	270.8	228.4	210.3	198.4	189.2	201.8	198.8	179.8	161.8	127.0	116.6	95.1	5,088.7					
Licence	6923	Well Name				Tundra Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD			
	UWI	102.09-05-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	30.0	26.0	31.0	20.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	0.0	824.0					
H2O	2011	419.9	330.1	417.7	279.1	409.4	351.1	380.8	265.0	164.1	113.6	104.6	0.0	12,611.7					
OIL	2011	150.7	117.7	134.5	72.7	66.5	56.2	70.0	27.2	5.4	3.8	3.0	0.0	3,030.4					
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	17.0	27.0	24.0	509.0					
H2O	2010	772.1	713.5	622.6	546.3	570.2	547.6	519.4	512.5	320.5	296.8	444.4	339.8	9,376.3					
OIL	2010	189.5	171.2	166.7	117.9	112.4	97.1	113.3	125.1	81.4	36.5	67.2	115.9	2,322.7					
Licence	6924	Well Name				Waskada Unit No. 19 HZNTL				Dev		H		Mineral Rights		FREEHOLD			
	UWI	102.05-34-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	874.0					
GAS	2011	0.0	11.4	2.3	1.3	3.5	6.5	8.7	2.9	7.1	8.8	3.4	2.7	173.8					
H2O	2011	10.8	13.3	16.4	18.7	15.8	11.6	15.1	13.6	12.7	9.2	8.1	8.2	1,213.0					
OIL	2011	55.4	50.1	58.2	54.2	54.1	44.5	74.5	49.7	44.1	38.9	28.5	27.4	6,868.8					
DAY	2010	14.0	18.0	31.0	26.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	510.0					
GAS	2010	0.0	0.0	0.0	0.0	6.5	27.0	23.1	22.6	17.5	4.5	14.0	0.0	115.2					
H2O	2010	34.7	80.0	106.6	34.4	35.0	36.5	33.3	24.2	14.4	10.2	8.6	12.2	1,059.5					
OIL	2010	186.7	370.3	603.6	214.0	198.7	193.1	186.4	133.5	76.3	58.0	41.2	60.2	6,289.2					
Licence	6925	Well Name				Waskada Unit No. 19 HZNTL				Dev		H		Mineral Rights		FREEHOLD			
	UWI	102.12-34-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	808.0					
GAS	2011	0.0	11.1	19.6	26.4	19.4	7.8	10.8	7.8	6.7	7.5	5.1	9.1	467.3					
H2O	2011	14.8	15.1	15.0	16.9	15.9	12.1	12.4	15.8	18.3	13.8	11.9	10.4	3,111.9					
OIL	2011	30.4	33.0	34.4	31.9	35.2	30.7	39.9	37.4	41.6	31.4	27.3	22.6	6,822.9					

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Licence	6925	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	102.12-34-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2010	22.0	0.0	27.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	444.0							
GAS	2010	0.0	0.0	0.0	0.0	71.8	45.9	46.0	57.2	41.7	43.9	29.5	0.0	336.0							
H2O	2010	99.1	0.0	498.6	390.6	217.6	160.9	154.9	138.3	124.8	106.7	31.0	27.8	2,939.5							
OIL	2010	376.5	0.0	735.8	545.7	387.2	278.3	283.1	249.9	155.8	112.1	61.1	55.6	6,427.1							
Licence	6926	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN											
	UWI	100.05-36-008-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	860.0							
H2O	2011	271.1	214.5	254.0	236.5	265.9	248.9	243.0	224.6	208.0	212.1	254.5	0.0	10,268.8							
OIL	2011	99.1	96.1	89.9	74.6	75.0	70.8	75.2	82.2	81.7	87.0	57.4	0.0	3,376.0							
DAY	2010	31.0	28.0	31.0	18.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	526.0							
H2O	2010	495.9	371.8	356.9	206.4	233.1	421.4	423.8	384.2	334.3	330.1	303.9	314.9	7,635.7							
OIL	2010	167.8	107.5	127.3	69.2	68.5	82.6	74.4	108.6	91.6	90.9	87.2	90.9	2,487.0							
Licence	6927	Well Name T. Bird et al South Kirkella				Dev V				Mineral Rights FREEHOLD											
	UWI	100.06-16-011-29W1.02				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks Z				Field Code	1	Pool Code	62Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	18.0	27.0	22.0	6.0	3.0	3.0	17.0	9.0	30.0	23.0	0.0	0.0	554.0							
H2O	2011	423.0	608.3	452.5	106.8	47.2	35.0	242.0	116.6	407.0	285.3	0.0	0.0	10,604.8							
OIL	2011	23.6	69.6	40.6	15.7	5.3	3.9	70.8	14.9	58.8	37.4	0.0	0.0	1,069.3							
DAY	2010	23.0	12.0	17.0	10.0	14.0	22.0	30.0	26.0	21.0	0.0	30.0	30.0	396.0							
H2O	2010	424.4	279.5	391.2	221.9	391.1	40.9	657.7	596.3	489.3	0.0	642.4	626.8	7,881.1							
OIL	2010	35.5	12.7	34.0	4.6	38.4	28.3	49.1	44.1	32.8	49.3	53.4	54.9	728.7							
Licence	6928	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	100.05-07-008-28W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	746.0							
H2O	2011	422.1	394.8	480.3	478.6	519.2	516.3	470.8	461.0	423.1	449.0	405.0	0.0	12,256.7							
OIL	2011	322.4	218.0	171.3	148.2	157.1	136.4	141.3	145.7	125.9	119.5	131.9	0.0	7,258.5							
DAY	2010	31.0	28.0	26.0	0.0	19.0	30.0	31.0	31.0	30.0	24.0	30.0	27.0	412.0							
H2O	2010	388.6	329.6	277.5	0.0	577.0	837.2	766.7	720.0	645.3	391.7	463.7	395.6	7,236.5							
OIL	2010	594.1	594.1	563.6	0.0	105.2	234.9	256.3	276.5	281.4	245.8	351.5	298.0	5,440.8							
Licence	6929	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	100.08-08-008-28W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	800.0							
H2O	2011	131.3	103.7	105.1	99.8	98.1	107.4	91.0	79.7	70.9	80.5	83.4	0.0	4,555.5							
OIL	2011	275.0	220.4	244.1	218.1	185.5	193.6	213.7	217.4	204.2	192.2	171.0	0.0	9,076.4							

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Licence	6929	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-08-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	466.0
H2O	2010	349.1	216.6	156.1	157.9	206.9	195.7	184.9	173.8	154.4	172.8	117.6	111.0	3,504.6
OIL	2010	659.7	575.4	586.6	556.4	386.5	362.2	328.8	310.5	291.1	262.1	279.4	233.7	6,741.2
Licence	6930	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.12-06-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	30.0	20.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	0.0	845.0
H2O	2011	193.7	138.7	182.8	130.4	206.8	161.1	153.2	146.8	126.0	144.7	129.6	0.0	8,520.5
OIL	2011	159.1	105.8	136.1	88.5	137.5	120.7	160.2	140.3	92.6	97.7	76.0	0.0	4,415.3
DAY	2010	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	531.0
H2O	2010	599.0	452.6	434.6	358.2	351.1	321.4	268.5	261.3	232.2	235.4	210.3	197.6	6,806.7
OIL	2010	206.6	143.3	141.9	133.9	141.6	143.5	148.2	143.5	138.6	138.7	137.2	149.2	3,100.8
Licence	6932	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.04-18-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	28.0	28.0	0.0	878.0
H2O	2011	823.8	661.1	734.0	735.7	829.7	764.2	608.0	561.5	415.0	636.9	707.4	0.0	24,206.5
OIL	2011	187.6	198.9	192.1	173.7	157.0	158.2	125.8	92.4	67.7	84.1	65.3	0.0	4,652.3
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	554.0
H2O	2010	817.2	868.0	850.4	1059.5	1103.6	1146.3	1116.4	1099.4	1000.2	944.2	779.0	744.2	16,729.2
OIL	2010	237.3	313.3	268.6	116.7	117.5	134.6	139.1	158.8	169.3	209.2	238.3	172.1	3,149.5
Licence	6933	Well Name Reliable South Kirkella Prov.				Dev V				Mineral Rights CROWN				
UWI	100.06-10-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z				Field Code 1	Pool Code 62Z		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	730.0
H2O	2011	222.8	194.4	176.6	167.3	174.3	171.8	152.9	153.6	132.0	0.0	0.0	0.0	5,130.4
OIL	2011	62.5	50.4	45.0	39.3	36.9	43.5	49.4	39.4	23.2	0.0	0.0	0.0	1,664.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	26.0	31.0	29.0	29.0	457.0
H2O	2010	229.6	221.7	228.0	234.9	239.5	201.2	233.8	149.1	192.7	211.3	205.5	184.8	3,584.7
OIL	2010	89.4	83.3	94.8	67.0	60.0	89.9	73.8	31.7	58.4	70.4	61.5	58.1	1,275.2
Licence	6934	Well Name EOG Waskada SWD				Dev V				Mineral Rights FREEHOLD				
UWI	100.09-28-001-25W1.02	Field Name Waskada				Pool Name Mission Canyon 1				Field Code 3	Pool Code 44		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	17172.8	15045.5	22247.6	17686.2	23255.1	22946.4	21936.5	12083.2	14824.9	11166.8	15747.8	17661.3	501,947.1
WIN	2010	19162.0	17255.4	21152.1	20946.0	19861.8	20217.3	21218.7	20781.8	22137.0	20608.0	16097.8	18857.5	290,173.0
Licence	6935	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				

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Licence	6938	Well Name				EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.02-07-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
H2O	2010	282.8	145.4	137.5	153.7	138.4	146.8	143.2	146.1	140.9	101.8	65.9	60.0												
OIL	2010	390.0	199.9	225.6	253.7	251.3	208.6	189.2	157.4	145.6	126.9	69.9	74.2	5,133.6											
Licence	6939	Well Name				Reliable South Kirkella				Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.03-15-011-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks Z		Field Code		1		Pool Code		62Z		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	706.0											
H2O	2011	267.8	206.6	191.3	160.8	167.7	158.5	131.3	133.4	129.0	0.0	0.0	0.0	5,982.7											
OIL	2011	58.4	43.2	41.0	28.6	26.8	31.9	25.9	26.2	29.6	0.0	0.0	0.0	1,108.3											
DAY	2010	31.0	28.0	31.0	20.0	24.0	30.0	31.0	21.0	20.0	31.0	29.0	29.0	433.0											
H2O	2010	320.2	275.6	295.6	188.6	250.5	326.9	311.0	206.9	191.8	277.6	270.1	242.9	4,436.3											
OIL	2010	46.1	52.6	45.2	33.1	40.9	53.2	40.6	19.6	29.0	46.3	40.4	38.2	796.7											
Licence	6940	Well Name				Tundra Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	100.08-31-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	15.0	18.0	12.0	31.0	31.0	30.0	31.0	30.0	0.0	827.0											
H2O	2011	132.2	108.0	117.1	52.5	73.4	49.5	135.8	113.7	111.8	107.8	83.9	0.0	6,359.3											
OIL	2011	211.6	175.8	192.5	90.1	119.9	81.7	220.6	209.2	184.7	192.3	187.8	0.0	8,851.4											
DAY	2010	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	539.0											
H2O	2010	391.5	332.2	279.0	263.8	265.9	129.3	296.0	229.8	197.6	179.3	148.6	148.5	5,273.6											
OIL	2010	497.1	413.2	436.4	424.9	412.8	190.9	293.0	271.7	248.7	239.0	220.8	214.6	6,985.2											
Licence	6941	Well Name				EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.09-05-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	26.0	31.0	8.0	30.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	794.0											
GAS	2011	0.0	1.3	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.4	0.6	0.8	50.6											
H2O	2011	48.7	42.0	42.7	9.4	31.3	26.9	13.1	8.2	21.5	25.2	23.6	26.1	2,487.5											
OIL	2011	37.9	31.2	30.5	7.2	25.9	21.3	15.3	17.0	17.6	19.6	18.7	19.8	3,938.3											
DAY	2010	31.0	27.0	31.0	29.0	26.0	27.0	31.0	30.0	18.0	16.0	30.0	31.0	460.0											
GAS	2010	0.0	0.0	0.0	0.0	8.9	6.4	3.3	16.3	9.5	0.0	2.6	0.0	47.0											
H2O	2010	122.4	108.3	118.8	104.0	105.3	102.4	74.6	52.5	21.3	4.1	69.8	64.4	2,168.8											
OIL	2010	236.8	208.5	184.8	186.4	158.3	158.3	126.2	81.9	31.7	17.8	46.8	48.7	3,676.3											
Licence	6942	Well Name				EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	103.16-05-001-24W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	20.0	28.0	29.0	30.0	31.0	30.0	30.0	28.0	30.0	818.0											
GAS	2011	0.0	0.0	23.0	18.7	9.6	7.3	13.2	19.0	22.2	13.9	13.6	15.2	390.9											
H2O	2011	54.1	74.8	81.4	50.8	62.2	101.9	109.9	68.4	60.1	57.8	41.7	54.2	2,770.5											

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Licence	6945	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.01-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	640.5	539.2	373.8	400.9	270.1	228.5	205.7	202.2	191.1	97.2	95.9	106.6	
Licence	6946	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	104.16-05-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	835.0
GAS	2011	0.0	1.1	32.0	38.2	20.7	16.6	16.0	14.8	12.0	14.4	16.4	18.4	533.0
H2O	2011	52.9	64.0	67.1	55.1	55.5	59.3	61.5	49.4	37.8	43.7	45.6	43.4	2,910.4
OIL	2011	113.0	117.0	113.7	99.1	108.7	111.5	110.1	94.7	72.4	80.0	85.5	81.9	7,092.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	475.0
GAS	2010	0.0	0.0	0.0	0.0	61.2	49.3	18.3	53.3	49.4	64.6	36.3	0.0	332.4
H2O	2010	258.7	136.6	147.9	50.5	75.4	79.4	71.3	82.9	99.8	62.9	68.6	64.9	2,275.1
OIL	2010	627.9	330.4	289.1	241.4	197.4	159.0	151.1	162.0	186.7	142.0	131.9	145.1	5,904.7
Licence	6947	Well Name Fairborne Tilston Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.03-34-006-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks X				Field Code 1	Pool Code 62X	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	6.3	0.0	0.0	25.2	31.0	30.0	31.0	30.0	31.0	729.8
H2O	2011	715.4	554.4	538.3	107.0	0.0	0.0	686.3	516.7	418.0	409.9	372.9	371.9	21,695.9
OIL	2011	65.1	49.6	47.7	10.5	0.0	0.0	52.7	39.9	35.6	34.0	30.0	34.4	1,580.6
DAY	2010	31.0	28.0	24.0	0.0	19.6	30.0	30.8	23.4	30.0	31.0	30.0	31.0	455.3
H2O	2010	1138.0	1041.9	917.1	0.0	703.6	1080.1	1150.8	917.4	1428.2	1349.6	977.2	828.3	17,005.1
OIL	2010	59.6	53.7	39.3	0.0	25.9	99.4	95.2	74.1	151.3	167.4	79.3	82.2	1,181.1
Licence	6948	Well Name Sinclair Unit No. 4 Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.03-11-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 4		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	21.2	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	617.6
H2O	2011	141.9	94.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,010.3
OIL	2011	22.8	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,138.1
WIN	2011	0.0	0.0	0.0	0.0	645.0	2375.0	2425.0	2377.0	2317.0	2450.0	2332.0	2501.0	17,422.0
DAY	2010	31.0	28.0	31.0	30.0	26.1	23.3	22.7	31.0	30.0	31.0	30.0	30.7	504.4
H2O	2010	331.8	253.8	210.9	219.5	208.1	190.9	198.6	264.5	190.2	140.3	121.5	130.3	5,774.2
OIL	2010	64.0	47.2	49.4	39.4	30.6	30.1	34.4	38.3	29.2	28.5	25.0	24.0	1,100.6
Licence	6949	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.02-16-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.4	29.0	30.0	31.0	30.9	30.0	31.0	30.0	31.0	901.3
H2O	2011	170.5	155.2	166.9	159.1	161.1	150.1	140.7	122.3	103.5	106.6	112.5	111.2	7,719.7
OIL	2011	23.2	20.5	21.7	20.6	30.3	33.9	34.6	34.3	33.0	36.1	31.7	34.6	1,421.1

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Licence	6949	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.02-16-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	539.0
H2O	2010	279.0	239.6	210.0	222.4	267.1	235.3	201.1	231.4	186.1	146.5	134.5	159.5	6,060.0
OIL	2010	59.9	38.0	42.0	34.1	31.7	29.1	27.2	27.5	24.2	25.5	23.7	24.9	1,066.6
Licence	6950	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.16-30-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	846.4
H2O	2011	436.6	395.8	405.2	405.7	440.6	352.5	170.6	134.6	82.6	101.0	94.5	115.2	14,695.5
OIL	2011	185.1	136.7	136.8	136.7	138.5	126.4	108.6	102.5	86.4	79.0	92.0	86.0	5,653.6
DAY	2010	3.1	28.0	30.0	26.0	31.0	29.5	31.0	31.0	28.6	23.3	30.0	28.4	482.4
H2O	2010	881.0	778.8	770.2	593.8	131.1	729.5	663.2	642.4	465.9	299.0	427.0	420.1	11,560.6
OIL	2010	323.9	280.5	280.1	225.3	227.0	261.0	235.4	199.5	158.0	134.5	251.0	170.7	4,238.9
Licence	6951	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.05-30-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	867.0
H2O	2011	139.9	47.9	52.9	47.0	93.2	108.7	85.9	100.3	78.9	82.8	80.4	0.0	5,193.4
OIL	2011	99.0	36.6	38.0	32.1	50.5	61.2	65.0	72.3	62.5	61.6	62.8	0.0	2,931.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	533.0
H2O	2010	312.0	298.7	262.2	238.5	248.9	237.2	221.7	227.2	182.2	168.3	146.4	149.7	4,275.5
OIL	2010	157.5	138.8	128.6	121.0	120.6	119.9	113.1	100.3	95.2	95.0	95.4	97.7	2,290.1
Licence	6953	Well Name Interwest Daly Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-33-009-29W1.00	Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	869.0
H2O	2011	17.4	15.7	16.5	15.6	12.6	14.6	16.7	13.4	13.6	11.9	10.4	11.0	615.3
OIL	2011	26.6	22.4	24.1	22.0	18.8	20.5	20.7	24.8	22.7	20.9	19.8	21.2	1,073.0
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	16.0	508.0
H2O	2010	27.1	18.8	21.5	10.8	21.3	8.4	16.4	11.6	13.3	21.2	18.3	9.8	445.9
OIL	2010	38.3	37.2	33.4	28.9	31.2	27.0	21.1	22.4	18.7	22.5	31.9	15.4	808.5
UWI	100.15-33-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	838.0
H2O	2011	1.3	1.2	1.2	1.1	1.0	1.1	1.3	1.0	1.0	2.9	2.6	2.8	120.9
OIL	2011	2.0	1.6	1.9	1.7	1.4	1.5	1.5	1.8	1.8	5.3	5.0	5.3	221.7
DAY	2010	0.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	16.0	477.0
H2O	2010	5.4	3.7	4.3	5.8	4.2	4.5	8.9	6.2	7.1	1.6	1.4	0.8	102.4

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Licence	6953		Well Name		Interwest Daly Sinclair COM		Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.15-33-009-29W1.02		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2010	7.6	7.3	6.6	15.6	6.2	14.6	11.4	12.0	10.0	1.7	2.3	1.1	190.9			
Licence	6954		Well Name		Interwest Daly Sinclair COM		Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.16-33-009-29W1.00		Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	30.0	0.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	848.0			
H2O	2011	25.5	0.0	24.1	22.8	19.2	21.4	24.5	22.4	24.3	21.3	18.7	19.8	973.8			
OIL	2011	33.0	0.0	30.0	27.3	24.1	25.4	25.6	25.9	25.4	23.5	22.3	23.8	1,281.8			
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	516.0			
H2O	2010	42.4	38.5	47.1	15.6	32.8	16.5	15.4	17.4	17.5	37.6	26.8	26.9	729.8			
OIL	2010	57.5	47.3	40.0	27.0	45.0	20.5	21.1	18.6	25.2	24.5	39.5	35.7	995.5			
	UWI	100.16-33-009-29W1.02		Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	30.0	0.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	787.0			
H2O	2011	1.1	0.0	1.0	1.0	0.8	0.9	1.0	0.9	1.0	4.4	3.9	4.1	187.6			
OIL	2011	1.4	0.0	1.2	1.2	1.0	1.1	1.1	1.1	1.1	4.8	4.5	4.9	253.5			
DAY	2010	0.0	28.0	31.0	30.0	30.0	30.0	0.0	31.0	30.0	31.0	30.0	30.0	455.0			
H2O	2010	6.1	5.5	6.7	17.6	4.7	18.6	17.4	19.6	10.8	1.5	1.2	1.2	167.5			
OIL	2010	8.2	6.7	5.7	30.4	6.4	23.2	23.8	20.9	15.4	1.0	1.7	1.5	230.1			
Licence	6955		Well Name		EOG Waskada HZNTL		Dev		H		Mineral Rights		FREEHOLD				
	UWI	100.01-07-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	31.0	28.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	824.0			
GAS	2011	0.0	8.4	7.5	8.7	5.5	9.0	5.0	5.9	7.8	2.6	1.6	1.0	174.9			
H2O	2011	140.2	146.4	148.2	130.0	126.3	120.8	133.6	115.3	104.9	114.7	102.8	93.9	5,613.9			
OIL	2011	93.5	89.1	86.3	80.6	85.3	77.8	82.4	76.0	69.0	61.5	50.9	49.4	4,768.0			
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	463.0			
GAS	2010	0.0	0.0	0.0	0.0	20.0	22.9	14.7	35.3	0.0	4.9	14.1	0.0	111.9			
H2O	2010	218.6	257.8	295.1	274.5	265.1	240.8	223.6	238.4	238.8	177.4	180.1	155.4	4,136.8			
OIL	2010	278.1	177.0	151.7	162.1	155.8	139.0	120.9	117.8	113.3	107.2	93.7	94.7	3,866.2			
Licence	6956		Well Name		EOG Waskada HZNTL		Dev		H		Mineral Rights		FREEHOLD				
	UWI	102.01-07-001-24W1.00		Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	30.0	28.0	31.0	29.0	30.0	28.0	21.0	31.0	30.0	31.0	30.0	30.0	808.0			
GAS	2011	0.0	8.7	4.3	5.2	9.6	15.2	6.4	0.9	0.9	0.2	34.9	25.7	207.5			
H2O	2011	94.3	93.0	102.5	80.8	75.1	75.3	52.6	53.9	46.9	36.7	25.7	22.9	4,646.2			
OIL	2011	77.3	69.5	73.6	61.5	62.2	59.5	39.7	63.2	37.9	28.6	20.4	18.2	4,289.4			
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	459.0			

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Licence 6956		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.01-07-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	22.0	15.7	14.6	20.2	0.0	10.7	12.3	0.0	95.5
H2O	2010	341.4	259.8	262.2	220.5	206.4	183.8	164.4	171.2	168.5	115.8	87.6	86.7	3,886.5
OIL	2010	290.7	220.3	179.7	174.0	161.9	141.4	133.8	128.4	121.5	112.4	68.0	74.8	3,677.8
Licence 6957		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.08-07-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	821.0
GAS	2011	0.0	2.8	0.8	1.5	0.6	3.9	22.5	8.4	0.9	0.3	0.0	0.0	133.4
H2O	2011	73.0	72.3	76.1	64.6	55.3	51.5	39.7	39.6	37.7	36.4	31.6	25.5	3,276.3
OIL	2011	55.4	50.0	50.2	45.2	42.2	37.6	27.8	29.5	28.1	26.1	22.8	18.7	3,712.1
DAY	2010	31.0	28.0	31.0	29.0	30.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	460.0
GAS	2010	0.0	0.0	0.0	0.0	23.9	9.3	6.9	17.7	17.1	11.4	5.4	0.0	91.7
H2O	2010	197.1	129.7	127.5	127.5	117.0	111.9	123.8	110.9	93.7	82.0	95.9	85.6	2,673.0
OIL	2010	205.1	165.1	157.2	144.3	134.1	135.9	150.9	124.3	100.8	89.3	65.8	68.3	3,278.5
Licence 6958		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 103.08-07-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	26.0	31.0	29.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	819.0
GAS	2011	0.0	2.8	0.5	1.5	0.4	0.0	3.4	7.1	5.6	0.0	0.0	2.4	112.8
H2O	2011	83.1	94.5	94.7	71.9	64.4	49.8	46.2	40.5	26.6	37.0	34.8	24.7	4,633.5
OIL	2011	42.5	45.5	46.9	40.8	39.9	29.5	26.3	25.0	17.6	23.5	22.5	15.7	2,369.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	30.0	30.0	464.0
GAS	2010	0.0	0.0	0.0	0.0	18.5	19.2	4.1	13.1	11.4	11.5	11.3	0.0	89.1
H2O	2010	285.5	252.9	274.2	247.2	234.1	186.7	167.7	186.5	125.7	98.4	119.6	100.0	3,965.3
OIL	2010	115.6	101.8	89.2	92.6	88.0	77.3	89.7	92.2	59.7	56.2	58.2	56.5	1,994.2
Licence 6959		Well Name Fairborne Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.13-06-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks S		Field Code 1		Pool Code 62S		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	389.8
DAY	2010	31.0	28.0	19.0	0.0	19.6	30.0	31.0	27.9	28.3	0.0	0.0	0.0	331.8
H2O	2010	1187.6	1091.4	733.3	0.0	786.0	1188.7	1211.7	1093.0	1098.6	0.0	0.0	0.0	13,043.4
OIL	2010	24.3	21.5	13.5	0.0	4.0	16.8	19.4	19.1	17.4	0.0	0.0	0.0	228.4
Licence 6960		Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.08-33-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	850.0
H2O	2011	195.6	165.6	189.7	199.6	239.7	222.2	206.1	198.1	184.4	190.0	171.6	0.0	8,510.1

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Licence 6960		Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.08-33-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	56.0	55.7	62.3	47.9	28.0	29.9	27.2	31.0	26.8	32.0	34.0	0.0	1,850.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	516.0
H2O	2010	377.3	344.3	376.4	363.1	360.5	295.8	277.4	270.7	260.9	264.5	215.8	207.6	6,347.5
OIL	2010	69.7	76.0	84.9	62.9	63.3	81.0	54.4	52.4	40.4	49.6	55.0	57.7	1,419.6
Licence 6961		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.09-34-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	0.0	851.0
H2O	2011	199.0	174.2	172.2	151.6	161.6	138.7	158.5	160.1	143.9	86.7	88.4	0.0	8,323.8
OIL	2011	195.2	155.8	165.1	161.9	174.7	145.6	148.6	130.6	120.6	66.8	52.9	0.0	9,646.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	520.0
H2O	2010	642.2	439.2	441.3	404.7	293.9	269.4	208.7	233.2	112.0	187.8	204.5	188.8	6,688.9
OIL	2010	711.4	511.7	521.8	471.3	356.9	336.4	353.9	295.7	154.8	199.3	241.8	227.0	8,128.7
Licence 6962		Well Name Interwest Daly Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-33-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgpole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	884.0
H2O	2011	10.4	9.4	9.9	9.3	7.8	8.7	10.0	7.8	8.0	8.6	7.6	8.0	499.5
OIL	2011	18.4	15.4	16.7	15.2	13.4	14.1	14.3	18.0	16.5	18.8	17.8	19.0	962.3
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	522.0
H2O	2010	24.4	14.5	32.1	11.8	16.4	12.6	19.3	5.1	15.6	23.3	10.9	11.0	394.0
OIL	2010	40.0	39.1	24.3	35.4	30.4	30.5	24.1	35.1	19.9	12.1	22.0	19.9	764.7
UWI 100.09-33-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	853.0
H2O	2011	6.1	5.5	5.7	5.5	4.6	5.2	5.9	4.6	4.7	4.2	3.7	3.9	224.5
OIL	2011	10.8	9.1	9.8	9.0	7.9	8.3	8.4	10.5	9.7	9.2	8.7	9.4	435.6
DAY	2010	0.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	491.0
H2O	2010	9.9	6.0	13.1	4.8	6.7	5.1	7.9	2.1	9.2	6.3	6.5	6.9	164.9
OIL	2010	16.3	15.9	9.9	14.5	12.4	12.4	9.9	14.3	11.7	6.4	12.9	11.7	324.8
Licence 6963		Well Name Interwest Daly Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-33-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgpole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	877.0
H2O	2011	11.1	10.1	10.5	10.0	8.6	9.3	10.7	6.3	6.4	4.4	3.9	4.1	361.6
OIL	2011	24.4	20.4	22.1	20.2	18.4	18.7	18.9	26.0	23.9	17.3	16.4	17.5	877.5
DAY	2010	31.0	27.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	514.0

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Licence	6963			Well Name			Interwest Daly Sinclair COM			Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.10-33-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
H2O	2010	15.6	10.4	13.8	10.3	11.0	7.6	14.2	6.4	11.3	11.8	11.7	11.8	266.2						
OIL	2010	33.8	31.0	29.7	28.6	26.9	26.6	21.2	25.9	20.1	24.6	29.1	26.3	633.3						
	UWI	100.10-33-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	846.0						
H2O	2011	3.0	2.6	2.8	2.6	2.3	2.5	2.8	1.7	1.7	3.8	3.3	3.6	192.2						
OIL	2011	6.4	5.5	5.9	5.3	4.8	5.0	5.0	6.9	6.3	15.0	14.2	15.2	476.9						
DAY	2010	0.0	27.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	483.0						
H2O	2010	10.2	6.8	9.0	6.7	7.1	5.0	9.2	4.1	7.3	3.1	3.2	3.3	159.5						
OIL	2010	22.1	20.3	19.3	18.7	17.6	17.3	13.9	16.9	13.2	6.5	7.8	7.0	381.4						
Licence	6964			Well Name			Interwest Daly Sinclair COM			Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.11-33-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	861.0						
H2O	2011	4.1	3.7	3.9	3.7	3.2	3.4	3.9	1.8	1.5	1.5	1.3	1.4	124.9						
OIL	2011	7.8	6.6	7.1	6.5	5.9	6.0	6.1	9.2	6.2	7.0	6.7	7.1	262.2						
DAY	2010	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	506.0						
H2O	2010	5.1	4.0	6.1	2.6	4.1	3.0	6.0	3.8	3.7	3.7	4.3	4.3	91.5						
OIL	2010	9.4	8.0	6.2	8.9	7.9	10.0	7.5	8.8	8.2	8.4	9.3	8.4	180.0						
	UWI	100.11-33-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	831.0						
H2O	2011	11.1	10.0	10.5	9.9	8.6	9.3	10.7	4.9	3.6	5.4	4.8	5.0	429.7						
OIL	2011	21.1	17.7	19.1	17.4	15.9	16.2	16.3	25.0	16.8	26.6	25.1	26.9	898.6						
DAY	2010	0.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	476.0						
H2O	2010	20.2	16.0	24.5	10.5	16.3	9.1	18.3	11.9	11.3	10.2	11.9	12.4	335.9						
OIL	2010	37.5	32.0	24.8	35.4	31.8	31.0	23.0	27.1	25.3	22.6	25.3	22.9	654.5						
Licence	6965			Well Name			Interwest Daly Sinclair COM			Dev		V		Mineral Rights		FREEHOLD				
	UWI	100.12-33-009-29W1.00			Field Name	Daly Sinclair		Pool Name	Lodgepole D			Field Code	1		Pool Code	59D		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	867.0						
H2O	2011	3.5	3.2	3.3	3.2	2.8	2.9	3.4	9.6	9.8	8.3	7.3	7.7	221.7						
OIL	2011	9.7	8.1	8.8	8.0	7.3	7.5	7.6	4.1	3.7	3.4	3.2	3.4	253.6						
DAY	2010	30.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	504.0						
H2O	2010	10.2	7.7	8.3	6.7	8.4	6.1	7.1	6.8	3.2	7.2	3.7	3.7	156.7						
OIL	2010	8.9	7.5	8.1	7.5	6.8	7.3	5.9	5.7	9.0	6.0	11.6	10.5	178.8						
	UWI	100.12-33-009-29W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B		Unit	0	

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Licence 6965		Well Name Interwest Daly Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.12-33-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	837.0
H2O	2011	4.6	4.2	4.4	4.2	3.6	3.9	4.3	12.7	12.9	14.7	12.9	13.7	391.8
OIL	2011	12.9	10.8	11.7	10.7	9.7	9.9	10.0	5.4	4.9	5.9	5.6	6.0	419.7
DAY	2010	0.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	474.0
H2O	2010	19.0	14.3	15.5	12.5	15.5	11.2	13.1	12.7	6.0	9.4	5.0	5.3	295.7
OIL	2010	16.4	14.0	15.1	14.0	12.5	13.5	10.8	10.5	16.6	7.7	15.4	13.9	316.2
Licence 6966		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.16-28-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	0.0	0.0	14.0	25.0	31.0	30.0	31.0	30.0	0.0	694.0
H2O	2011	680.3	591.1	687.8	0.0	0.0	288.6	469.5	557.4	505.1	569.9	512.9	0.0	16,634.1
OIL	2011	37.4	43.4	53.6	0.0	0.0	7.4	13.9	17.0	14.4	12.3	21.4	0.0	1,008.0
DAY	2010	28.0	28.0	31.0	11.0	7.0	30.0	21.0	30.0	30.0	31.0	30.0	31.0	443.0
H2O	2010	819.4	898.9	874.7	288.8	182.7	969.5	622.0	867.7	805.4	738.6	660.5	707.2	11,771.5
OIL	2010	51.4	50.0	56.5	20.3	12.9	47.8	32.3	60.7	63.4	38.0	33.9	39.8	787.2
Licence 6967		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.05-32-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	835.0
H2O	2011	86.1	78.9	126.8	127.3	144.5	144.7	131.8	126.6	106.8	111.4	107.4	0.0	4,730.5
OIL	2011	102.9	84.0	46.0	42.6	40.8	34.7	32.1	31.3	35.1	42.6	41.9	0.0	1,624.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	501.0
H2O	2010	225.2	189.2	203.8	193.6	204.3	188.0	166.0	163.6	160.9	169.5	137.0	112.8	3,438.2
OIL	2010	63.3	65.9	57.7	47.9	54.1	55.5	58.9	56.0	46.0	45.9	52.6	71.5	1,090.1
Licence 6968		Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.04-31-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	838.0
H2O	2011	296.5	255.9	284.7	282.5	262.8	311.9	245.7	236.9	230.3	227.1	212.8	0.0	11,185.5
OIL	2011	22.6	19.5	21.9	24.3	22.3	20.9	20.2	20.4	21.1	19.5	21.8	0.0	1,008.7
DAY	2010	31.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	511.0
H2O	2010	687.4	266.9	664.8	599.2	543.0	489.7	387.6	359.8	329.1	332.2	286.7	291.6	8,338.4
OIL	2010	58.7	30.9	64.7	34.2	36.1	37.9	26.1	20.1	22.9	24.3	23.7	22.1	774.2
Licence 6969		Well Name Reliable South Kirkella Prov. SWD				Dev V		Mineral Rights CROWN						
UWI	100.12-11-011-29W1.00	Field Name Daly Sinclair				Pool Name Lodgpole FF					Field Code 1		Pool Code 59FF	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	21.0	28.0	31.0	30.0	31.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	349.0

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Licence	6969		Well Name				Reliable South Kirkella Prov. SWD				Dev		V		Mineral Rights		CROWN			
	UWI	100.12-11-011-29W1.00				Field Name	Daly Sinclair		Pool Name	Lodgepole FF		Field Code	1		Pool Code	59FF		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
H2O	2010	1.4	1.0	0.0	0.3	1.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	26.9						
OIL	2010	12.6	8.1	10.4	6.6	8.7	4.9	3.5	0.0	0.0	0.0	0.0	0.0	159.8						
	UWI	100.12-11-011-29W1.02				Field Name	Daly Sinclair		Pool Name	Birdbear		Field Code	1		Pool Code	71		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
WIN	2011	4269.5	4641.8	4886.9	2167.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15,965.9						
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0						
Licence	6970		Well Name				CNRL Pierson HZNTL				Dev		H		Mineral Rights				FREEHOLD	
	UWI	100.04-23-002-29W1.00				Field Name	Pierson		Pool Name	Mission Canyon 3b		Field Code	7		Pool Code	42L		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	14.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	0.0	722.0						
GAS	2011	1.5	4.3	4.7	1.9	0.0	0.0	1.2	2.8	0.0	4.2	4.4	0.0	83.8						
GSD	2011	1.2	3.1	0.0	0.0	0.0	0.0	1.1	2.4	0.0	3.3	0.5	0.0	15.5						
H2O	2011	291.8	400.2	410.5	235.1	0.0	0.0	73.6	447.8	344.3	592.2	413.2	0.0	9,125.3						
OIL	2011	91.8	83.3	98.2	48.4	0.0	0.0	29.8	104.8	112.1	103.0	101.0	0.0	6,190.8						
DAY	2010	30.0	28.0	31.0	30.0	31.0	25.0	17.0	31.0	30.0	31.0	30.0	31.0	487.0						
GAS	2010	6.8	7.2	0.1	2.6	4.9	4.3	1.3	0.0	0.4	5.1	2.2	0.0	58.8						
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.2	1.3	0.0	3.9						
H2O	2010	363.9	269.3	302.5	255.4	299.2	320.9	233.4	447.0	419.4	446.5	439.5	522.7	5,916.6						
OIL	2010	373.1	345.1	375.1	329.3	262.0	117.3	81.2	137.1	120.7	112.4	90.0	88.7	5,418.4						
Licence	6971		Well Name				Tundra Sinclair Prov. HZNTL				Dev		H		Mineral Rights				CROWN	
	UWI	102.08-28-007-28W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	21.0	0.0	824.0						
H2O	2011	214.7	171.1	186.0	179.4	186.7	181.8	160.2	162.7	160.8	151.9	105.2	0.0	7,062.6						
OIL	2011	89.3	62.9	84.5	80.5	82.5	77.1	74.6	74.9	53.9	80.2	47.1	0.0	4,705.8						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	500.0						
H2O	2010	469.2	352.5	310.6	291.7	299.4	277.0	223.7	198.3	187.4	191.2	184.1	218.8	5,202.1						
OIL	2010	428.8	272.5	227.4	199.2	174.0	149.3	147.8	140.8	138.4	135.4	103.5	90.2	3,898.3						
Licence	6972		Well Name				Tundra Sinclair Prov. HZNTL				Dev		H		Mineral Rights				CROWN	
	UWI	100.05-29-008-29W1.00				Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	853.0						
H2O	2011	175.9	151.0	181.3	189.8	209.8	191.1	167.7	164.7	152.1	161.9	154.4	0.0	7,601.2						
OIL	2011	126.5	100.9	102.7	95.7	89.1	89.0	94.6	95.9	95.1	93.9	87.6	0.0	4,122.6						
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	519.0						
H2O	2010	453.7	411.7	399.6	352.0	305.5	280.9	268.1	257.6	231.3	230.5	189.8	177.8	5,701.5						
OIL	2010	255.0	205.6	212.5	189.7	162.8	149.6	148.8	144.3	134.0	129.8	119.2	115.9	3,051.6						

**Manitoba Production
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Licence 6973		Well Name Interwest Daly Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.13-33-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	28.0	16.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	816.0
H2O	2011	302.9	273.7	277.2	261.7	121.3	211.4	266.4	353.0	359.1	364.2	319.9	338.7	8,058.8
OIL	2011	81.8	68.6	71.7	65.4	31.8	52.4	72.9	81.2	74.5	79.8	75.5	80.7	2,568.6
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	475.0
H2O	2010	275.5	282.2	315.6	303.1	272.9	282.0	315.7	317.6	289.5	287.7	318.2	319.8	4,609.3
OIL	2010	138.8	104.9	109.2	94.2	106.1	104.8	79.9	80.7	64.8	116.0	97.8	88.4	1,732.3
UWI 100.13-33-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	28.0	16.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	785.0
DAY	2010	0.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	444.0
H2O	2010	8.5	8.7	9.8	9.4	8.4	27.9	30.2	31.4	28.6	0.0	0.0	0.0	194.8
OIL	2010	4.3	3.2	3.4	2.9	3.3	10.4	7.9	8.0	6.4	0.0	0.0	0.0	66.8
Licence 6974		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.06-14-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	0.0	830.0
H2O	2011	142.5	121.3	132.9	138.2	161.1	119.2	183.9	162.6	131.6	143.8	135.0	0.0	7,461.5
OIL	2011	103.4	88.5	94.0	79.7	71.9	36.4	56.8	56.5	61.5	59.7	56.7	0.0	4,151.6
DAY	2010	31.0	27.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	509.0
H2O	2010	545.1	530.0	487.2	366.2	315.3	300.9	206.0	161.4	134.7	165.6	158.1	152.4	5,889.4
OIL	2010	275.7	237.9	218.5	162.1	136.5	136.0	162.0	165.1	160.3	119.4	93.1	91.7	3,386.5
Licence 6975		Well Name Tundra et al Daly Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.01-04-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	28.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	0.0	832.0
H2O	2011	695.4	580.2	761.1	721.1	744.3	722.1	683.1	638.7	535.4	749.6	739.4	0.0	17,459.2
OIL	2011	70.1	57.4	63.7	68.1	74.6	73.5	46.8	26.4	24.0	27.7	27.6	0.0	1,592.3
DAY	2010	31.0	28.0	31.0	30.0	25.0	29.0	28.0	31.0	30.0	31.0	29.0	31.0	508.0
H2O	2010	506.5	474.8	528.7	508.8	438.0	590.4	619.2	749.6	681.3	688.3	637.1	846.4	9,888.8
OIL	2010	54.0	52.7	58.8	45.7	41.0	58.1	61.3	72.9	71.6	71.7	67.6	73.2	1,032.4
Licence 6976		Well Name Interwest Daly Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-33-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	0.0	31.0	28.0	14.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	823.0
H2O	2011	317.7	0.0	300.4	274.4	111.3	230.6	304.7	352.9	359.1	299.0	262.6	278.0	7,605.1
OIL	2011	20.7	0.0	18.7	16.5	7.0	13.8	16.0	18.2	16.7	14.7	13.9	14.8	515.5
DAY	2010	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	510.0

Manitoba Production 2010 To 2011														
Licence 6976		Well Name Interwest Daly Sinclair COM				Dev V			Mineral Rights FREEHOLD					
UWI 100.14-33-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgepole D			Field Code 1		Pool Code 59D		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	262.4	232.8	267.1	251.6	249.2	217.0	231.6	237.4	216.4	329.2	333.7	335.4	4,514.4
OIL	2010	18.8	17.6	16.2	22.1	22.0	17.3	11.2	8.2	15.1	27.3	24.7	22.3	344.5
UWI 100.14-33-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	0.0	31.0	28.0	14.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	793.0
H2O	2011	16.7	0.0	15.8	14.4	5.9	12.1	16.1	18.6	18.9	84.3	74.1	78.5	2,392.6
OIL	2011	1.2	0.0	1.0	0.9	0.5	0.7	0.9	0.9	0.9	4.1	3.9	4.2	171.4
DAY	2010	0.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	480.0
H2O	2010	132.2	117.3	134.6	126.7	125.5	160.3	171.2	175.5	159.9	17.3	17.9	18.7	2,037.2
OIL	2010	9.5	8.8	8.1	11.2	11.0	12.8	8.2	6.1	11.1	1.5	1.3	1.2	152.2
Licence 6977		Well Name EOG Waskada Prov. HZNTL				Dev H			Mineral Rights CROWN					
UWI 103.03-11-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	15.0	744.0
GAS	2011	0.0	1.2	3.6	2.7	0.0	0.9	0.5	1.7	1.2	1.4	0.4	0.0	49.8
H2O	2011	178.7	84.5	88.4	74.2	100.8	90.4	78.4	79.2	71.9	66.8	43.3	27.5	3,821.0
OIL	2011	57.9	31.4	30.8	21.2	34.1	34.6	38.1	28.2	24.5	22.8	15.0	9.1	2,786.5
DAY	2010	29.0	28.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	412.0
GAS	2010	0.0	0.0	0.0	0.0	7.6	4.6	8.5	3.9	1.8	3.5	6.3	0.0	36.2
H2O	2010	318.3	287.2	232.3	151.5	155.6	157.7	154.4	157.4	140.8	134.4	155.1	146.7	2,836.9
OIL	2010	369.5	336.9	211.0	55.5	49.8	49.0	50.8	51.2	43.8	44.3	43.5	42.2	2,438.8
Licence 6978		Well Name EOG Waskada Prov. HZNTL				Dev H			Mineral Rights CROWN					
UWI 104.03-11-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	15.0	743.0
GAS	2011	0.0	8.6	9.9	7.3	5.1	3.9	2.3	4.7	2.8	0.0	0.0	0.0	120.5
H2O	2011	54.2	47.4	50.9	29.8	23.3	28.6	24.6	29.4	29.4	22.4	16.7	10.9	2,267.1
OIL	2011	48.5	44.3	50.6	26.1	33.6	46.5	51.3	44.7	43.1	32.5	24.8	15.6	3,181.4
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	414.0 </

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Licence	6979		Well Name		Neo Daly Sinclair		Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.02-33-008-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole DD			Field Code	1	Pool Code	59DD	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1		
	UWI	100.02-33-008-28W1.02		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	724.0		
H2O	2011	0.5	0.0	0.0	0.0	0.0	0.0	15.3	5.5	3.2	6.6	3.7	4.1	548.3		
OIL	2011	1.4	0.0	0.0	0.0	0.0	0.0	25.4	20.0	19.3	15.1	14.6	14.0	728.4		
DAY	2010	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	509.0		
H2O	2010	22.7	22.5	23.1	20.5	18.0	25.4	17.2	8.8	12.2	9.1	9.6	3.4	509.4		
OIL	2010	36.5	32.2	30.2	25.0	23.4	28.1	31.0	24.4	21.1	24.2	21.7	28.2	618.6		
Licence	6980		Well Name		5369500 MB Sinclair COM		Dev		V		Mineral Rights		FREEHOLD			
	UWI	100.13-32-008-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole DD			Field Code	1	Pool Code	59DD	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	858.0		
H2O	2011	34.3	25.4	33.8	29.3	39.9	39.0	48.7	41.5	38.4	56.1	46.0	60.5	1,748.4		
OIL	2011	44.7	36.1	34.7	34.3	57.2	57.4	56.0	60.3	51.5	41.7	36.3	32.1	2,157.1		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	497.0		
H2O	2010	89.8	85.0	71.5	72.1	66.4	65.0	61.0	64.6	55.3	61.6	46.4	29.3	1,255.5		
OIL	2010	102.9	74.8	90.7	75.0	77.0	67.7	69.3	62.2	62.4	60.9	58.4	49.4	1,614.8		
	UWI	100.13-32-008-28W1.02		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	0.0	31.0	30.0	31.0	828.0		
H2O	2011	8.8	6.6	8.7	7.5	10.3	10.1	12.6	10.7	11.2	16.3	13.3	17.5	457.1		
OIL	2011	11.5	9.3	8.9	8.8	14.6	14.8	14.5	15.6	14.9	12.1	10.6	9.3	558.5		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	497.0		
H2O	2010	23.1	21.9	18.4	18.6	17.1	16.7	15.7	16.7	14.3	15.9	12.0	7.5	323.5		
OIL	2010	26.5	19.3	23.4	19.4	19.9	17.4	17.9	16.1	16.1	15.7	15.0	12.8	413.6		
Licence	6981		Well Name		Tundra Sinclair Prov. HZNTL		Dev		H		Mineral Rights		CROWN			
	UWI	100.09-11-008-28W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.0	28.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	848.0		
H2O	2011	156.2	142.9	153.3	161.9	187.6	185.2	153.3	147.6	124.7	134.9	128.4	0.0	6,897.2		
OIL	2011	92.9	79.5	83.2	79.3	78.7	76.3	78.5	70.5	64.8	58.9	53.9	0.0	4,393.3		
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	519.0		
H2O	2010	403.2	407.2	433.9	303.8	296.7	264.1	212.0	139.4	120.7	119.9	140.3	167.3	5,221.2		
OIL	2010	263.9	236.4	247.5	148.8	142.1	128.1	141.9	154.1	146.1	146.5	111.5	87.9	3,576.8		
Licence	6982		Well Name		Cosens Sinclair Prov. COM		Dev		V		Mineral Rights		CROWN			
	UWI	100.15-20-008-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole BB			Field Code	1	Pool Code	59BB	Unit	0

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Licence	6982	Well Name Cosens Sinclair Prov. COM				Dev V				Mineral Rights CROWN				
UWI	100.15-20-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole BB				Field Code 1		Pool Code 59BB		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	889.0
H2O	2011	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.4	9.4	9.4	9.4	9.4	297.0
OIL	2011	51.7	51.7	51.7	51.7	51.7	47.7	47.7	9.3	9.3	9.3	9.3	9.3	1,039.1
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	525.0
H2O	2010	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	180.0
OIL	2010	10.0	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	638.7
UWI	100.15-20-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	889.0
H2O	2011	137.3	137.3	124.6	137.9	133.1	137.9	145.8	34.3	34.6	34.6	34.6	27.9	3,686.9
OIL	2011	10.3	2.3	7.7	4.7	6.5	0.0	3.3	34.0	33.1	33.1	27.7	27.7	831.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	525.0
H2O	2010	154.8	154.8	150.1	150.0	146.6	146.6	137.9	137.9	137.9	137.9	135.0	137.9	2,567.0
OIL	2010	57.1	13.7	15.7	16.6	14.5	14.5	16.8	19.6	19.6	19.6	18.1	12.6	640.9
Licence	6983	Well Name ARC Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.14-06-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	821.0
H2O	2011	1147.1	1086.5	1047.0	1223.0	1320.4	1254.0	1177.5	1092.8	1055.8	832.7	794.5	0.0	31,087.5
OIL	2011	137.0	124.2	108.9	74.0	83.7	81.9	76.9	81.4	76.5	58.7	48.4	0.0	8,431.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	487.0
H2O	2010	1208.2	1133.6	1234.5	1244.4	1327.7	1289.3	1344.5	1334.8	1390.7	1416.7	1207.8	1219.2	19,056.2
OIL	2010	748.9	639.5	608.9	527.7	526.0	482.8	524.2	398.2	313.7	153.3	150.6	151.1	7,480.0
Licence	6984	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.05-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	26.0	1.0	0.0	0.0	0.0	0.0	0.0	341.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	8.8	0.4	0.0	0.0	0.0	0.0	0.0	109.6
H2O	2011	0.0	0.0	0.0	0.0	0.0	4894.5	130.2	0.0	0.0	0.0	0.0	0.0	53,745.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	47.8	1.1	0.0	0.0	0.0	0.0	0.0	3,803.9
DAY	2010	31.0	24.0	31.0	29.0	30.0	28.0	29.0	27.0	22.0	20.0	11.0	8.0	314.0
GAS	2010	0.0	0.0	0.0	0.0	20.1	19.2	7.9	21.8	9.5	16.0	5.9	0.0	100.4
H2O	2010	3403.0	3813.7	6404.4	5523.9	4930.9	4413.9	4218.3	4334.0	3529.3	3068.8	1906.1	1391.4	48,720.4
OIL	2010	393.5	462.2	531.6	339.8	346.2	361.3	364.9	287.7	220.4	90.8	63.7	53.1	3,755.0
Licence	6985	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	103.05-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	6985	Well Name EOG Waskada Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	103.05-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	18.0	0.0	2.0	30.0	8.0	0.0	0.0	19.0	20.0	0.0	500.0
GAS	2011	0.0	15.4	11.4	0.0	0.8	3.3	0.5	0.0	0.0	1.8	2.0	0.0	112.7
H2O	2011	2551.4	2606.2	1639.2	0.0	117.1	2252.4	601.4	0.0	0.0	1515.8	1399.8	0.0	36,043.7
OIL	2011	197.8	140.2	83.6	0.0	6.9	252.7	68.7	0.0	0.0	125.5	105.6	0.0	3,161.9
DAY	2010	31.0	28.0	27.0	26.0	30.0	27.0	25.0	30.0	30.0	28.0	4.0	31.0	345.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.2	1.0	19.0	31.1	26.2	0.0	0.0	77.5
H2O	2010	957.7	992.6	2057.3	2226.1	2040.2	1882.4	1968.4	2773.6	2712.3	2243.1	394.0	2630.9	23,360.4
OIL	2010	226.8	146.9	163.6	125.5	88.6	55.0	116.5	315.7	336.5	210.4	31.2	240.8	2,180.9
Licence	6986	Well Name Waskada Unit No. 18 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.10-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	13.0	15.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	740.0
GAS	2011	0.0	7.1	4.5	17.4	14.8	17.3	12.5	2.6	3.2	13.5	1.4	2.0	217.9
H2O	2011	247.2	130.0	192.3	278.5	236.6	236.4	239.6	218.4	195.5	202.8	194.2	162.3	8,197.3
OIL	2011	248.0	112.7	121.2	173.9	159.6	152.3	147.6	143.6	128.7	118.8	88.1	87.9	7,837.7
DAY	2010	29.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	29.0	30.0	24.0	31.0	409.0
GAS	2010	0.0	0.0	0.0	0.0	25.0	22.7	0.3	26.0	28.8	4.9	13.9	0.0	121.6
H2O	2010	681.4	767.6	699.9	513.1	338.9	317.9	311.7	304.3	290.9	225.0	239.4	268.1	5,663.5
OIL	2010	551.0	500.9	856.5	670.3	484.5	437.4	353.6	314.9	282.5	238.5	217.0	282.2	6,155.3
Licence	6987	Well Name Waskada Unit No. 18 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.16-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	26.0	8.0	0.0	0.0	0.0	0.0	0.0	293.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.0	0.0	0.0	0.0	0.0	20.4
H2O	2011	0.0	0.0	0.0	0.0	0.0	10936.1	3073.8	0.0	0.0	0.0	0.0	0.0	77,371.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	25.7	28.8	0.0	0.0	0.0	0.0	0.0	1,101.9
DAY	2010	31.0	22.0	14.0	28.0	30.0	27.0	30.0	23.0	0.0	20.0	7.0	0.0	259.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	0.0	0.3	0.0	0.0	19.6
H2O	2010	1261.8	821.2	4268.4	9478.3	10569.0	9434.8	10023.9	8314.4	0.0	5707.7	2216.7	0.0	63,361.5
OIL	2010	90.6	67.1	102.3	156.5	154.2	135.2	151.8	116.1	0.				

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Licence 6988		Well Name Waskada Unit No. 18 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 103.16-16-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 18		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	
GAS	2010	0.0	0.0	0.0	0.0	90.8	67.9	26.7	12.2	0.3	4.9	23.6	0.0	226.4
H2O	2010	759.9	910.6	1063.9	959.5	915.6	835.3	683.3	571.9	531.0	458.2	455.3	186.5	9,434.0
OIL	2010	230.7	277.1	455.5	544.4	520.5	461.9	399.5	253.4	250.6	270.2	222.9	108.3	4,401.0
Licence 6989		Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.14-03-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	0.0	28.0	30.0	31.0	30.0	0.0	710.0
H2O	2011	307.3	351.0	528.3	525.5	19.2	0.0	0.0	534.8	553.6	461.3	474.5	0.0	13,353.7
OIL	2011	137.1	129.7	188.7	172.4	5.6	0.0	0.0	125.6	110.1	167.6	138.7	0.0	6,435.2
DAY	2010	31.0	27.0	31.0	30.0	30.0	27.0	31.0	27.0	30.0	31.0	30.0	31.0	470.0
H2O	2010	1150.4	1052.0	836.9	726.8	713.0	599.6	574.9	487.8	397.7	377.8	339.0	314.6	9,598.2
OIL	2010	619.0	504.9	425.8	460.8	392.9	325.1	341.0	247.2	249.8	239.8	181.1	149.7	5,259.7
Licence 6990		Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.01-05-009-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	26.0	0.0	823.0
H2O	2011	573.4	400.4	372.0	465.3	563.2	549.6	535.4	528.9	498.5	610.2	522.9	0.0	15,871.9
OIL	2011	191.4	160.2	110.2	97.9	98.5	84.5	89.5	85.3	65.5	63.7	45.5	0.0	2,626.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	28.0	498.0
H2O	2010	684.9	655.7	777.5	767.0	801.0	705.7	531.8	540.4	499.7	435.5	621.6	484.3	10,252.1
OIL	2010	91.7	69.9	69.3	67.9	63.5	63.2	71.8	101.3	106.4	75.1	51.4	143.2	1,534.3
Licence 6991		Well Name Kiwi Daly COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.16-31-009-27W1.00		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	2.0	21.0	0.0	24.0	31.0	30.0	31.0	0.0	0.0	711.0
H2O	2011	6.2	4.6	8.5	4.7	0.0	0.0	22.3	4.0	6.8	3.1	0.0	0.0	253.3
OIL	2011	2.3	2.0	2.4	0.0	0.0	0.0	10.6	3.8	5.2	2.8	0.0	0.0	134.5
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	27.0	28.0	30.0	31.0	484.0
H2O	2010	9.6	8.5	17.4	8.7	8.5	8.6	11.9	8.0	7.0	6.6	5.6	5.8	193.1
OIL	2010	6.6	2.8	7.1	4.7	4.5	3.8	4.6	4.2	2.6	1.9	9.6	9.9	105.4
UWI 100.16-31-009-27W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks R		Field Code 1		Pool Code 62R		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	2.0	21.0	0.0	24.0	31.0	30.0	31.0	0.0	0.0	711.0
H2O	2011	7.0	5.2	9.5	5.3	0.0	0.0	25.2	4.5	7.7	3.4	0.0	0.0	285.8
OIL	2011	2.5	2.2	2.6	0.1	0.1	0.1	11.9	4.2	5.8	3.2	0.0	0.0	151.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	27.0	28.0	30.0	31.0	484.0

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Licence	6991	Well Name				Kiwi Daly COM		Dev			V		Mineral Rights		FREEHOLD										
	UWI	100.16-31-009-27W1.02				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks R		Field Code		1		Pool Code		62R		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
H2O	2010	10.9	9.5	19.6	9.8	9.5	9.8	13.4	9.0	8.0	7.4	6.4	6.6	218.0											
OIL	2010	7.4	3.2	7.9	5.3	5.0	4.3	5.1	4.8	2.9	2.1	10.9	11.2	119.0											
Licence	6992	Well Name				Kiwi Daly		Dev			V		Mineral Rights		FREEHOLD										
	UWI	100.08-18-010-28W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole A		Field Code		1		Pool Code		59A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	24.0	10.0	25.0	31.0	31.0	30.0	31.0	0.0	0.0	738.0											
H2O	2011	352.2	318.0	351.9	272.4	113.5	283.7	351.5	300.0	290.4	300.1	0.0	0.0	8,818.6											
OIL	2011	48.3	44.5	50.0	38.6	16.0	40.0	49.6	49.6	48.0	49.6	0.0	0.0	1,573.4											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	466.0											
H2O	2010	358.4	323.7	358.4	340.8	352.2	340.8	352.2	352.2	340.8	352.2	340.8	352.2	5,884.9											
OIL	2010	72.6	66.5	73.5	70.1	72.2	69.6	71.9	72.9	51.7	52.8	51.0	52.7	1,139.2											
Licence	6993	Well Name				Tundra Sinclair HZNTL		Dev			H		Mineral Rights		FREEHOLD										
	UWI	100.06-03-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	31.0	10.0	0.0	20.0	30.0	31.0	30.0	0.0	677.0											
H2O	2011	600.1	599.3	722.0	731.5	751.4	254.1	0.0	568.0	949.7	657.2	647.2	0.0	15,300.5											
OIL	2011	209.4	176.2	161.9	135.0	166.0	40.7	0.0	59.5	52.9	117.5	122.9	0.0	3,837.5											
DAY	2010	21.0	27.0	31.0	30.0	2.0	0.0	17.0	31.0	30.0	31.0	30.0	29.0	405.0											
H2O	2010	540.2	775.7	751.6	660.9	43.5	0.0	373.0	742.1	695.4	710.3	596.5	539.1	8,820.0											
OIL	2010	128.6	163.8	236.8	239.0	16.3	0.0	105.5	185.6	180.9	172.0	173.6	162.9	2,595.5											
Licence	6994	Well Name				Tundra Sinclair HZNTL		Dev			H		Mineral Rights		FREEHOLD										
	UWI	100.16-03-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	807.0											
H2O	2011	67.3	66.6	80.1	63.6	76.4	75.3	70.4	57.6	49.5	48.0	60.5	0.0	3,444.8											
OIL	2011	299.9	243.2	249.5	238.2	238.0	224.5	216.4	225.3	309.8	317.7	272.3	0.0	9,838.4											
DAY	2010	22.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	473.0											
H2O	2010	183.8	224.2	251.4	137.8	97.7	87.8	95.6	99.2	96.1	108.2	87.1	77.2	2,729.5											
OIL	2010	444.3	439.2	620.6	469.9	446.1	417.0	385.4	334.1	319.6	333.2	338.6	323.7	7,003.6											
Licence	6995	Well Name				Sinclair Unit No. 1 HZNTL WIW		Dev			H		Mineral Rights		FREEHOLD										
	UWI	102.05-05-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
WIN	2011	765.0	690.0	760.0	740.0	0.0	754.0	919.0	918.0	892.0	840.0	786.0	0.0	13,581.0											
WIN	2010	225.0	188.0	248.0	214.0	123.0	524.0	570.0	601.0	586.0	619.0	520.0	758.0	5,517.0											
Licence	6996	Well Name				Tundra Daly HZNTL		Dev			H		Mineral Rights		FREEHOLD										
	UWI	100.01-16-010-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A		Field Code		1		Pool Code		62A		Unit		0	

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Licence 6996		Well Name Tundra Daly HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.01-16-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	27.0	17.0	22.0	31.0	30.0	30.0	31.0	30.0	0.0	778.0
H2O	2011	0.0	114.4	118.2	115.3	72.9	124.2	119.9	102.5	89.4	112.1	104.7	0.0	4,227.1
OIL	2011	48.2	45.6	51.6	47.2	25.1	51.8	49.1	41.9	36.6	45.9	42.8	0.0	2,034.0
DAY	2010	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	470.0
H2O	2010	252.6	219.3	250.4	199.9	159.6	185.4	163.1	162.7	145.7	141.1	131.2	134.0	3,153.5
OIL	2010	151.6	131.7	112.1	86.6	69.0	83.1	70.6	61.5	58.1	56.2	52.4	53.4	1,548.2
Licence 6997		Well Name T. Bird South Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI 100.09-16-011-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z		Field Code 1		Pool Code 62Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.0	16.0	31.0	30.0	8.0	30.0	28.0	30.0	30.0	31.0	30.0	29.0	748.0
H2O	2011	16.7	23.5	40.7	48.1	29.1	60.8	35.6	43.5	50.2	45.6	52.1	39.1	1,797.2
OIL	2011	23.1	30.5	17.3	12.7	7.9	20.9	23.8	18.8	6.3	10.8	3.9	14.1	688.8
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	29.0	24.0	22.0	435.0
H2O	2010	79.3	62.9	68.9	59.5	56.0	48.7	118.4	127.7	86.4	49.0	55.0	63.6	1,312.2
OIL	2010	34.0	27.0	29.5	25.5	27.3	24.0	17.7	28.3	20.9	28.7	21.4	6.6	498.7
Licence 6998		Well Name Black Gold Daly				Dev V		Mineral Rights FREEHOLD						
UWI 100.07-10-010-28W1.02		Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.3	4.0	4.0	4.0	0.0	0.0	0.0	4.0	5.0	4.0	5.0	5.0	353.5
H2O	2011	114.0	37.0	34.0	34.0	0.0	0.0	0.0	47.0	29.0	45.0	41.0	90.0	2,496.3
OIL	2011	0.5	4.0	1.0	1.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	1.0	72.2
DAY	2010	12.0	27.5	28.6	29.4	28.5	30.0	0.0	0.0	0.0	0.0	0.0	22.5	291.2
H2O	2010	164.0	92.0	52.0	65.0	57.0	6.3	0.0	0.0	0.0	0.0	0.0	139.0	2,025.3
OIL	2010	0.0	4.0	4.0	4.0	2.0	0.2	0.0	0.0	0.0	0.0	0.0	5.5	60.7
Licence 6999		Well Name ARC Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.02-09-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	821.0
H2O	2011	207.0	196.6	211.5	115.2	126.5	140.7	152.0	103.7	91.4	84.4	65.4	0.0	4,835.6
OIL	2011	197.3	179.3	202.6	111.9	129.2	148.1	155.6	153.9	153.2	122.7	74.2	0.0	7,324.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	487.0
H2O	2010	229.0	194.9	194.0	220.4	274.1	222.7	206.1	194.5	188.3	186.8	184.1	211.5	3,341.2
OIL	2010	488.8	391.3	441.1	372.7	397.6	299.9	260.2	229.0	220.5	222.2	199.6	193.7	5,696.2
Licence 7000		Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H		Mineral Rights FREEHOLD						
UWI 102.05-20-008-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	497.0	506.0	540.0	493.0	0.0	477.0	453.0	450.0	419.0	399.0	392.0	0.0	13,627.0

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Licence	7000		Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H		Mineral Rights FREEHOLD					
UWI	102.05-20-008-29W1.02		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	568.0	651.0	661.0	661.0	703.0	677.0	689.0	660.0	568.0	593.0	496.0	506.0	9,001.0
Licence	7001		Well Name Waskada Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD					
UWI	103.04-31-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	21.6	29.8	29.9	31.0	30.0	30.3	27.8	29.8	30.9	22.3	0.0	661.9
H2O	2011	323.9	206.4	287.9	187.8	51.3	50.7	49.3	48.7	33.7	9.1	13.3	0.0	6,594.0
OIL	2011	684.4	413.2	538.9	375.7	95.4	90.2	85.0	81.0	78.5	57.1	46.4	0.0	10,058.6
DAY	2010	31.0	28.0	30.3	12.0	30.8	30.0	30.8	30.5	28.8	21.8	30.0	31.0	348.0
H2O	2010	817.4	598.7	518.2	168.1	534.6	539.0	387.0	152.5	255.1	336.8	397.0	351.5	5,331.9
OIL	2010	739.1	818.5	656.5	272.6	704.1	685.3	522.9	733.4	587.9	331.2	557.9	647.5	7,512.8
Licence	7002		Well Name Waskada Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD					
UWI	104.04-31-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 3			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	21.6	29.3	29.9	31.0	28.3	30.3	27.8	29.8	30.9	30.0	0.0	683.6
H2O	2011	170.3	180.2	268.1	243.6	220.6	237.9	141.8	104.6	112.7	127.3	131.9	0.0	10,461.7
OIL	2011	29.3	29.9	38.9	33.8	22.4	24.7	12.4	8.5	9.9	9.4	9.5	0.0	1,456.2
DAY	2010	31.0	28.0	30.4	29.2	31.0	30.0	30.8	29.6	28.8	21.4	30.0	31.0	364.2
H2O	2010	1169.4	1021.6	1044.4	1065.7	1134.8	1094.7	467.2	321.5	258.8	180.6	124.8	165.0	8,522.7
OIL	2010	156.9	115.5	88.9	95.0	100.3	97.1	46.5	150.3	141.4	112.0	44.1	24.8	1,227.5
Licence	7003		Well Name Waskada Unit No. 5 HZNTL				Dev H		Mineral Rights FREEHOLD					
UWI	102.04-02-002-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 5			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.8	25.8	25.3	29.3	31.0	30.0	30.9	15.0	30.0	28.9	0.0	0.0	651.0
H2O	2011	8.0	11.9	52.4	71.0	67.7	68.8	68.1	35.6	65.2	40.4	0.0	0.0	2,755.7
OIL	2011	177.4	134.9	109.9	121.6	104.1	90.4	86.4	40.8	77.6	56.6	0.0	0.0	4,703.0
DAY	2010	30.2	28.0	30.8	30.0	31.0	30.0	30.8	16.8	26.9	22.6	30.0	29.7	376.0
H2O	2010	359.1	239.1	146.0	161.5	179.0	156.0	125.9	52.6	143.4	101.2	114.8	10.8	2,266.6
OIL	2010	693.8	463.3	321.1	325.4	235.8	184.4	147.4	54.2	177.9	92.0	77.5	188.9	3,703.3
Licence	7004		Well Name Waskada Unit No. 5 HZNTL				Dev H		Mineral Rights FREEHOLD					
UWI	103.04-02-002-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 5			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.8	21.0	29.1	29.3	31.0	30.0	30.9	28.0	30.0	30.9	28.0	0.0	696.0
H2O	2011	49.5	32.0	50.7	52.7	50.0	42.7	42.2	41.2	26.2	22.9	21.4	0.0	2,996.3
OIL	2011	38.9	28.0	28.9	32.6	38.8	37.4	35.7	33.7	27.4	29.1	27.5	0.0	3,038.0
DAY	2010	30.2	28.0	30.8	30.0	31.0	30.0	30.8	22.0	25.9	21.6	30.0	29.7	379.0
H2O	2010	539.9	277.4	231.9	155.3	106.0	65.5	64.9	206.1	13.0	10.1	13.1	32.4	2,564.8
OIL	2010	458.8	288.9	271.1	191.9	105.5	60.6	62.3	59.2	151.2	134.0	159.3	76.6	2,680.0

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Licence	7009		Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.02-22-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	254.5	228.7	234.9	72.6	0.0	14.7	263.1	250.1	228.4	245.6	241.1	0.0	7,596.3
OIL	2011	69.9	56.4	60.5	18.8	0.0	4.4	60.4	67.4	58.1	61.4	48.8	0.0	2,315.0
DAY	2010	31.0	28.0	29.0	29.0	21.0	11.0	18.0	20.0	9.0	25.0	22.0	31.0	379.0
H2O	2010	494.6	468.1	504.7	382.3	306.6	146.2	292.6	311.4	145.2	339.5	281.7	283.9	5,562.6
OIL	2010	173.8	164.4	138.3	120.7	77.7	38.9	89.5	98.5	43.4	101.4	71.4	81.2	1,808.9
Licence	7010		Well Name Tundra et al Daly Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.13-20-009-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	16.0	27.0	31.0	30.0	30.0	31.0	27.0	0.0	792.0
H2O	2011	131.2	125.0	129.0	115.4	81.4	127.9	124.3	113.7	105.8	100.3	88.3	0.0	4,275.8
OIL	2011	111.7	94.4	102.6	98.3	69.3	101.7	99.9	96.9	97.4	108.4	84.1	0.0	3,840.9
DAY	2010	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	480.0
H2O	2010	218.7	201.8	211.2	206.3	169.2	190.6	186.8	166.7	154.9	156.6	137.7	140.7	3,033.5
OIL	2010	201.8	188.7	202.3	185.9	158.3	183.1	179.6	160.4	131.4	133.4	117.3	119.9	2,776.2
Licence	7011		Well Name Petrobakken Goodlands HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.14-08-002-24W1.00		Field Name Waskada		Pool Name Lower_Amaranth O					Field Code 3	Pool Code 290	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	21.0	0.0	0.0	27.0	30.0	31.0	30.0	25.3	704.3
H2O	2011	73.1	60.3	63.4	57.7	41.9	0.0	0.0	157.4	119.7	58.1	48.3	32.2	2,266.0
OIL	2011	119.4	102.2	103.9	97.0	67.2	0.0	0.0	69.3	75.2	37.8	38.1	33.8	4,465.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	421.0
H2O	2010	131.6	106.5	64.8	92.9	57.7	61.3	84.6	110.1	102.2	104.3	78.2	84.4	1,553.9
OIL	2010	389.1	263.1	255.6	224.3	188.3	167.1	177.2	221.6	170.9	175.9	126.9	142.2	3,721.4
Licence	7012		Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.03-04-007-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	767.0
H2O	2011	917.0	718.7	717.9	683.9	790.2	775.5	715.0	726.3	647.4	689.2	676.4	0.0	20,983.6
OIL	2011	66.4	35.5	26.9	20.6	20.8	20.2	21.6	21.8	21.1	21.4	20.6	0.0	938.5
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	12.0	31.0	433.0
H2O	2010	857.6	766.6	820.2	802.5	808.3	769.2	1014.8	1017.8	952.3	314.0	338.2	893.1	12,926.1
OIL	2010	44.3	20.8	21.6	21.8	21.4	21.2	52.6	51.8	40.2	13.0	15.6	47.4	641.6
Licence	7013		Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.09-19-008-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	6.0	4.0	0.0	22.0	31.0	30.0	31.0	30.0	0.0	708.0
H2O	2011	342.3	299.1	313.3	63.0	45.8	0.0	247.8	338.8	352.5	420.8	332.7	0.0	11,845.2

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Licence	7013		Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.09-19-008-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	143.8	148.3	210.5	44.2	29.0	0.0	159.9	285.8	281.7	266.4	234.9	0.0	6,775.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	465.0
H2O	2010	734.9	674.8	723.1	695.2	681.6	627.7	554.0	554.0	481.2	354.9	351.2	371.2	9,089.1
OIL	2010	401.0	367.3	383.3	338.8	371.1	335.2	310.7	299.8	233.2	172.6	155.7	146.7	4,971.4
Licence	7014		Well Name Tundra et al Daly HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.08-15-010-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks A		Field Code 1		Pool Code 62A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	778.0
H2O	2011	118.2	104.4	111.3	104.9	97.1	102.7	103.0	98.7	94.2	93.2	87.9	0.0	4,274.2
OIL	2011	78.7	69.7	74.1	69.9	54.8	68.5	68.7	65.8	62.8	62.0	58.6	0.0	3,417.3
DAY	2010	30.0	28.0	31.0	30.0	11.0	24.0	31.0	31.0	30.0	31.0	26.0	31.0	455.0
H2O	2010	241.6	201.9	195.2	172.7	101.0	190.0	168.3	151.7	143.7	133.3	121.0	125.1	3,158.6
OIL	2010	189.9	158.6	153.3	135.8	79.2	135.6	112.2	101.2	95.8	88.8	80.8	83.4	2,683.7
Licence	7017		Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.16-16-008-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	10.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	731.0
H2O	2011	56.6	50.5	48.2	30.5	23.5	31.5	20.9	19.4	16.3	18.6	17.4	0.0	5,783.7
OIL	2011	78.2	59.4	51.6	7.5	11.6	36.6	34.2	32.0	30.9	28.0	26.4	0.0	4,661.1
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	440.0
H2O	2010	666.2	641.7	618.5	520.0	454.3	384.5	373.0	172.8	107.8	82.5	57.3	55.4	5,450.3
OIL	2010	504.3	433.9	433.4	385.0	334.1	286.8	296.8	122.7	72.2	76.0	70.4	66.7	4,264.7
Licence	7018		Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.13-17-008-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	19.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	767.0
H2O	2011	91.3	248.1	343.3	272.5	249.2	225.7	190.3	167.3	145.8	154.3	136.1	0.0	7,639.5
OIL	2011	93.9	88.1	95.7	124.8	169.6	165.2	181.5	183.7	172.4	173.7	156.8	0.0	6,487.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	449.0
H2O	2010	445.5	450.0	512.1	481.7	478.6	388.3	356.2	337.2	300.0	227.9	195.9	150.3	5,415.6
OIL	2010	387.9	323.1	368.8	357.0	355.9	300.6	313.1	296.2	280.5	261.4	236.4	204.6	4,881.8
Licence	7019		Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.07-24-010-29W1.00		Field Name Daly Sinclair		Pool Name Bakken B		Field Code 1		Pool Code 60B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	0.0	787.0
H2O	2011	100.3	49.6	39.7	36.8	113.7	167.8	170.8	175.0	114.5	131.4	127.5	0.0	4,291.4
OIL	2011	94.1	63.6	60.9	66.4	45.2	29.2	31.2	31.3	21.6	24.6	23.6	0.0	2,785.1

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Licence	7019	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN						
	UWI	100.07-24-010-29W1.00			Field Name	Daly Sinclair		Pool Name Bakken B			Field Code	1	Pool Code	60B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	462.0		
H2O	2010	241.1	185.8	195.1	205.8	221.0	201.2	159.1	115.0	109.5	101.4	98.1	99.7	3,064.3		
OIL	2010	180.8	154.3	154.6	148.0	169.0	155.4	140.0	102.2	102.5	99.4	101.3	95.5	2,293.4		
Licence	7020	Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H				Mineral Rights FREEHOLD						
	UWI	102.05-16-008-29W1.02			Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	1066.0	1014.0	1071.0	1039.0	0.0	1014.0	1204.0	1169.0	1021.0	922.0	891.0	0.0	20,600.0		
WIN	2010	628.0	573.0	642.0	745.0	770.0	729.0	711.0	896.0	855.0	930.0	767.0	1030.0	10,189.0		
Licence	7022	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.13-04-001-24W1.00			Field Name	Waskada		Pool Name Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	25.0	25.0	30.0	28.0	29.0	27.0	31.0	30.0	30.0	31.0	24.0	31.0	790.0		
GAS	2011	0.0	0.0	0.8	0.9	7.4	4.4	0.0	0.0	0.0	0.0	0.0	0.0	112.1		
H2O	2011	335.9	358.1	249.4	221.3	199.0	151.0	126.0	94.4	89.7	93.6	64.1	96.5	8,983.3		
OIL	2011	152.3	134.3	117.5	110.7	101.1	68.5	54.7	43.7	41.6	41.6	31.9	53.1	6,125.5		
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	21.0	23.0	30.0	30.0	31.0	449.0		
GAS	2010	0.0	0.0	0.0	0.0	0.0	13.3	9.2	21.2	0.0	30.8	24.1	0.0	98.6		
H2O	2010	616.0	481.9	479.2	355.8	376.8	400.2	340.4	238.2	255.7	346.5	403.9	403.3	6,904.3		
OIL	2010	591.4	460.9	434.1	407.0	294.0	240.9	220.3	145.8	150.0	233.7	174.4	202.3	5,174.5		
Licence	7023	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	103.13-04-001-24W1.00			Field Name	Waskada		Pool Name Lower Amaranth I			Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	20.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	774.0		
GAS	2011	0.0	3.5	8.0	9.9	11.3	11.6	10.9	15.6	18.9	9.6	12.8	15.1	362.8		
H2O	2011	537.6	908.5	814.8	707.7	583.9	624.5	686.1	636.8	539.9	698.9	595.3	613.1	21,533.0		
OIL	2011	123.6	219.3	225.3	207.8	186.3	190.4	200.1	198.5	153.5	208.8	181.4	187.6	5,603.7		
DAY	2010	31.0	28.0	31.0	18.0	18.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	426.0		
GAS	2010	0.0	0.0	0.0	0.0	0.0	11.0	7.4	56.5	63.6	56.4	40.7	0.0	235.6		
H2O	2010	986.8	839.5	1181.9	685.0	657.9	1075.7	1070.4	1117.4	1087.5	902.0	947.8	800.1	13,585.9		
OIL	2010	210.4	193.2	206.7	137.5	157.8	252.9	266.3	268.0	277.6	270.1	242.2	237.3	3,321.1		
Licence	7024	Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H				Mineral Rights FREEHOLD						
	UWI	102.04-20-008-29W1.00			Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	848.0	767.0	915.0	988.0	0.0	875.0	836.0	820.0	763.0	744.0	688.0	0.0	19,340.0		
WIN	2010	711.0	712.0	724.0	754.0	718.0	628.0	697.0	859.0	828.0	870.0	725.0	958.0	11,096.0		
Licence	7025	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN						

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Licence	7025	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.02-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	780.0
GAS	2011	0.0	28.7	30.5	61.4	46.3	16.4	16.1	15.8	10.5	13.1	4.4	20.6	293.0
H2O	2011	21.6	40.9	46.3	44.6	54.7	111.8	108.9	93.3	55.9	42.9	7.6	13.3	1,893.5
OIL	2011	62.3	111.2	123.2	126.2	127.3	86.2	88.1	96.1	79.8	91.9	101.7	107.4	6,618.3
DAY	2010	29.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	423.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	0.0	29.2
H2O	2010	122.8	159.6	170.3	124.0	128.9	131.1	110.2	73.0	97.0	67.6	45.5	21.7	1,251.7
OIL	2010	407.3	490.1	510.5	371.8	386.5	393.6	330.9	229.0	254.7	227.3	175.9	118.2	5,416.9
Licence	7026	Well Name Petrobakken Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-01-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	22.0	23.0	30.0	27.0	29.0	28.0	21.0	30.0	774.0
H2O	2011	138.0	1207.1	1303.9	1250.3	1028.6	1161.8	1241.4	1014.0	1195.4	1069.6	996.7	1160.3	34,676.3
OIL	2011	72.7	63.4	68.7	65.8	32.4	40.3	83.7	62.6	31.8	42.0	16.6	43.0	2,969.9
DAY	2010	31.0	25.0	26.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	28.0	28.0	445.0
H2O	2010	1682.6	1393.0	1412.8	1544.2	1467.9	1382.8	1439.7	1408.8	1324.3	1137.0	1440.0	1364.3	21,909.2
OIL	2010	202.7	129.7	160.0	141.7	145.2	119.0	122.5	124.1	80.1	59.2	56.8	71.8	2,346.9
Licence	7027	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.08-34-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	22.0	31.0	7.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	0.0	655.0
H2O	2011	220.3	147.6	223.5	51.2	0.0	0.0	128.4	270.9	193.6	196.1	200.8	0.0	6,903.7
OIL	2011	122.9	90.5	124.3	26.2	0.0	0.0	57.5	121.2	124.5	144.9	108.3	0.0	4,143.1
DAY	2010	30.0	28.0	31.0	30.0	22.0	13.0	30.0	29.0	30.0	29.0	30.0	31.0	429.0
H2O	2010	441.4	421.9	459.7	446.6	292.3	182.7	453.6	338.3	327.1	270.1	259.2	262.2	5,271.3
OIL	2010	319.7	305.5	332.9	323.4	211.6	132.3	218.6	171.1	162.3	115.9	114.6	112.3	3,222.8
Licence	7028	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.08-30-009-27W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks Q				Field Code 1	Pool Code 62Q	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	321.0
H2O	2011	64.7	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,129.7
OIL	2011	5.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.6
DAY	2010	31.0	25.0	25.0	30.0	27.0	5.0	0.0	0.0	0.0	0.0	0.0	20.0	269.0
H2O	2010	221.4	181.1	146.1	184.0	98.1	11.8	0.0	0.0	0.0	0.0	0.0	131.6	2,049.3
OIL	2010	26.3	9.0	16.9	15.0	7.9	1.0	0.0	0.0	0.0	0.0	0.0	9.6	221.0
Licence	7029	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.14-04-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		

Licence 7029		Well Name EOG Waskada HZNTL				Dev H					Mineral Rights FREEHOLD															
UWI	102.14-04-001-24W1.00					Field Name	Waskada					Pool Name	Lower Amaranth I					Field Code	3		Pool Code	29I		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2011	31.0	27.0	30.0	28.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	739.0												
GAS	2011	0.0	0.0	16.6	18.7	13.5	11.8	11.6	11.1	8.2	6.4	6.6	1.6	257.8												
H2O	2011	184.8	191.9	495.3	456.1	452.1	458.7	497.8	468.3	427.2	421.8	388.7	296.5	9,365.4												
OIL	2011	99.7	94.3	154.5	149.1	160.6	155.6	161.5	162.4	148.3	161.6	174.1	193.5	4,710.6												
DAY	2010	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	22.0	31.0	30.0	31.0	380.0												
GAS	2010	0.0	0.0	0.0	0.0	18.1	15.1	7.8	28.6	28.8	34.9	18.4	0.0	151.7												
H2O	2010	644.4	462.0	366.8	433.8	363.9	356.5	349.1	382.1	302.8	355.2	419.8	188.4	4,626.2												
OIL	2010	371.3	311.1	316.7	234.4	242.3	192.0	163.5	165.0	106.0	170.1	154.6	106.7	2,895.4												
Licence 7030		Well Name EOG Waskada HZNTL				Dev H					Mineral Rights FREEHOLD															
UWI	103.14-04-001-24W1.00					Field Name	Waskada					Pool Name	Lower Amaranth I					Field Code	3		Pool Code	29I		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2011	31.0	27.0	30.0	28.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	746.0												
H2O	2011	20.7	18.3	18.7	16.0	10.9	10.1	12.3	7.6	5.3	5.2	5.0	5.0	1,003.6												
OIL	2011	44.0	35.1	34.4	31.2	23.6	21.1	24.5	19.0	12.9	12.4	12.1	12.8	2,063.2												
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	389.0												
GAS	2010	0.0	0.0	0.0	0.0	10.8	16.5	0.7	4.2	0.0	0.0	0.0	0.0	32.2												
H2O	2010	214.7	151.1	102.1	72.4	64.2	44.8	44.6	45.4	44.0	35.2	27.5	22.5	868.5												
OIL	2010	334.7	234.7	195.9	163.0	125.9	51.7	54.0	50.8	47.3	50.2	52.9	50.1	1,780.1												
Licence 7031		Well Name EOG Waskada HZNTL				Dev H					Mineral Rights FREEHOLD															
UWI	104.14-04-001-24W1.00					Field Name	Waskada					Pool Name	Lower Amaranth I					Field Code	3		Pool Code	29I		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative												
DAY	2011	27.0	25.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	788.0												
GAS	2011	0.0	14.1	14.9	10.5	15.2	13.8	20.1	11.0	9.1	11.8	13.4	13.8	324.3												
H2O	2011	384.7	375.6	415.1	372.7	345.8	347.8	392.6	367.5	333.3	345.3	319.5	319.1	11,651.9												
OIL	2011	90.8	85.8	90.7	86.7	87.5	84.0	90.8	90.6	82.4	81.7	77.0	77.3	6,013.8												
DAY	2010	31.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	30.0	433.0												
GAS	2010	0.0	0.0	0.0	0.0	7.3	16.7	7.8	33.4	65.9	29.4	16.1	0.0	176.6												
H2O	2010	779.6	634.5	754.1	518.5	531.9	501.6	478.9	482.0	410.4	339.															

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Licence	7032		Well Name			EOG Waskada HZNTL			Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.15-04-001-24W1.00			Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code		3		Pool Code		29I		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
GAS	2010	0.0	0.0	0.0	0.0	8.9	22.9	49.5	1.9	148.3	115.3	79.9	0.0											
H2O	2010	620.9	418.6	272.6	212.1	176.6	167.0	310.3	232.5	207.0	165.1	159.8	57.9	4,204.2										
OIL	2010	646.1	685.0	842.7	818.1	678.2	629.4	579.5	601.7	546.4	525.9	451.8	243.9	9,003.8										
Licence	7033		Well Name			Sinclair Unit No. 1 HZNTL WIW			Dev		H		Mineral Rights		FREEHOLD									
	UWI	102.13-17-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
WIN	2011	1024.0	952.0	1037.0	1021.0	0.0	984.0	1203.0	1166.0	1025.0	949.0	888.0	0.0	21,684.0										
WIN	2010	705.0	703.0	728.0	775.0	785.0	720.0	721.0	875.0	864.0	905.0	755.0	1022.0	11,435.0										
Licence	7034		Well Name			T. Bird et al South Kirkella			Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.04-21-011-29W1.00			Field Name		Other Areas		Pool Name		Bakken - Three Forks N		Field Code		99		Pool Code		62N		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	31.0	9.0	31.0	27.0	11.0	20.0	31.0	30.0	30.0	0.0	0.0	23.0	407.0										
H2O	2011	335.9	115.6	363.7	300.6	77.6	169.7	331.5	309.3	311.2	0.0	0.0	270.3	4,505.3										
OIL	2011	68.8	23.2	105.5	92.5	25.3	84.8	115.8	103.1	114.8	0.0	0.0	85.0	1,187.0										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	29.0	164.0										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	136.5	326.8	371.2	392.6	348.1	344.7	1,919.9										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	35.6	62.9	74.9	70.2	66.3	58.3	368.2										
Licence	7035		Well Name			T. Bird et al South Kirkella			Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.08-21-011-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks AA		Field Code		1		Pool Code		62AA		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	31.0	12.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	29.0	9.0	362.0										
H2O	2011	77.0	37.1	0.0	0.0	0.0	0.0	166.9	118.4	96.8	102.0	92.4	26.9	1,592.9										
OIL	2011	5.5	1.9	0.0	0.0	0.0	0.0	10.9	13.1	8.2	1.5	0.6	0.4	102.9										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	164.0										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	113.4	241.7	144.9	135.2	122.3	117.9	875.4										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.6	14.2	8.6	7.2	6.5	5.7	60.8										
Licence	7036		Well Name			T. Bird et al South Kirkella			Dev		V		Mineral Rights		FREEHOLD									
	UWI	100.16-21-011-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks AA		Field Code		1		Pool Code		62AA		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	31.0	26.0	31.0	3.0	18.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	708.0										
H2O	2011	27.3	23.0	12.6	26.6	15.9	27.5	29.7	26.7	22.7	25.1	34.8	25.9	1,030.6										
OIL	2011	16.7	12.0	16.1	14.2	8.6	14.8	16.0	14.3	12.3	13.4	1.1	10.1	502.8										
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	0.0	27.0	30.0	31.0	30.0	28.0	395.0										
H2O	2010	63.1	48.3	50.4	44.3	49.9	34.9	35.2	34.1	30.2	28.7	27.6	28.0	732.8										
OIL	2010	27.0	20.7	21.6	19.0	21.5	19.9	19.5	19.2	20.2	18.9	18.5	19.0	353.2										
Licence	7038		Well Name			Sinclair Unit No. 1 HZNTL WIW			Dev		H		Mineral Rights		FREEHOLD									

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Licence	7038		Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
	UWI	102.13-05-008-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	1065.0	968.0	1049.0	952.0	0.0	1030.0	1054.0	1053.0	1025.0	997.0	1001.0	0.0	21,229.3	
WIN	2010	619.0	635.0	713.0	729.0	757.3	739.0	738.4	934.6	863.0	941.0	756.0	1066.0	11,035.3	
Licence	7039		Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
	UWI	103.04-08-008-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	913.0	830.0	929.0	866.0	0.0	891.0	1051.0	984.0	1012.0	952.0	911.0	0.0	19,910.1	
WIN	2010	605.0	643.0	710.0	745.0	751.0	721.0	721.7	953.4	878.0	875.0	547.0	907.0	10,571.1	
Licence	7040		Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.09-27-007-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	756.0	
H2O	2011	262.5	237.1	253.7	254.7	249.3	206.9	196.3	191.1	170.6	177.9	166.9	0.0	9,190.3	
OIL	2011	198.4	180.9	168.0	153.3	137.5	120.8	127.3	126.3	120.7	117.1	107.6	0.0	5,590.3	
DAY	2010	31.0	28.0	31.0	26.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	422.0	
H2O	2010	637.6	631.7	659.4	509.7	515.3	509.2	457.8	421.8	358.7	321.8	255.7	175.4	6,823.3	
OIL	2010	352.1	309.6	358.0	307.5	334.9	271.4	254.4	239.7	229.8	229.9	205.4	132.1	4,032.4	
Licence	7041		Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	103.01-28-001-25W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	27.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	699.0	
GAS	2011	0.0	0.0	0.8	3.0	2.2	0.0	0.0	0.0	1.2	0.4	0.0	0.0	992.1	
H2O	2011	322.7	329.9	359.5	135.9	167.2	170.7	182.6	176.9	173.0	176.8	164.2	165.5	5,893.7	
OIL	2011	102.2	95.2	99.4	39.8	53.5	52.2	53.3	55.2	53.9	52.7	52.2	56.3	2,457.6	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	2.0	30.0	345.0	
GAS	2010	0.0	0.0	0.0	0.0	41.6	1.5	929.6	7.1	4.7	0.0	0.0	0.0	984.5	
H2O	2010	610.6	174.7	228.4	287.2	295.1	320.0	263.6	251.7	197.8	71.5	0.0	293.5	3,368.8	
OIL	2010	247.3	252.8	249.8	191.3	129.6	70.9	65.6	57.9	49.3	24.0	2.5	100.1	1,691.7	
Licence	7042		Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	102.08-28-001-25W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	27.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	743.0	
GAS	2011	0.0	1.3	0.8	2.1	0.0	0.0	1.2	2.1	6.6	3.2	3.4	2.2	377.0	
H2O	2011	69.7	61.4	65.0	39.4	55.9	56.0	58.0	71.7	77.5	52.8	50.1	55.5	3,844.4	
OIL	2011	75.6	60.6	61.4	39.5	61.6	58.5	57.9	76.5	83.1	54.3	52.3	58.1	4,919.2	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	388.0	
GAS	2010	0.0	0.0	0.0	0.0	76.6	36.0	42.6	64.9	89.7	10.4	33.9	0.0	354.1	
H2O	2010	427.1	204.8	236.1	278.8	294.0	356.5	300.0	261.4	220.9	154.3	117.8	97.8	3,131.4	

Licence	7042	Well Name	EOG Waskada Prov. HZNTL				Dev	H		Mineral Rights	CROWN					
	UWI	102.08-28-001-25W1.00	Field Name		Waskada	Pool Name		Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2010	666.5	601.4	449.2	368.9	275.0	223.7	199.2	210.4	194.5	166.3	115.3	111.2	4,179.8		
Licence	7043	Well Name	EOG Waskada Prov. HZNTL				Dev	H		Mineral Rights	CROWN					
	UWI	103.08-28-001-25W1.00	Field Name		Waskada	Pool Name		Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	767.0		
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.0	0.0	0.0	0.0	103.5		
H2O	2011	68.0	71.0	78.0	51.4	76.9	82.2	126.7	122.9	111.9	110.0	56.4	89.9	3,741.1		
OIL	2011	45.1	38.5	40.1	28.1	45.7	46.7	69.0	71.2	64.9	61.1	24.9	65.8	4,059.8		
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	422.0		
GAS	2010	0.0	0.0	0.0	0.0	46.6	1.9	9.4	36.6	5.4	0.0	0.0	0.0	99.9		
H2O	2010	411.3	195.8	199.9	175.4	207.1	220.2	180.8	180.1	155.9	123.0	134.7	76.3	2,695.8		
OIL	2010	427.9	439.7	355.7	267.5	207.4	150.3	130.1	112.4	94.9	86.6	81.1	53.1	3,458.7		
Licence	7044	Well Name	Sinclair Unit No.1 HZNTL WIW				Dev	H		Mineral Rights	FREEHOLD					
	UWI	102.12-05-008-29W1.00	Field Name		Daly Sinclair	Pool Name		Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	1056.0	956.0	1057.0	1042.0	0.0	1020.0	1064.0	1047.0	927.0	883.0	823.0	0.0	19,587.0		
WIN	2010	614.0	560.0	650.0	735.0	719.0	652.0	737.5	857.5	698.0	834.0	681.0	1056.0	9,712.0		
Licence	7045	Well Name	Sinclair Unit No. 1 HZNTL WIW				Dev	H		Mineral Rights	FREEHOLD					
	UWI	102.05-17-008-29W1.00	Field Name		Daly Sinclair	Pool Name		Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	1035.0	926.0	1016.0	943.0	0.0	935.0	1038.0	975.0	903.0	864.0	823.0	0.0	19,598.0		
WIN	2010	614.0	568.0	654.0	747.0	739.0	697.0	676.0	843.0	844.0	876.0	742.0	1015.0	10,140.0		
Licence	7046	Well Name	Petrobakken Waskada HZNTL				Dev	H		Mineral Rights	FREEHOLD					
	UWI	102.03-33-001-24W1.00	Field Name		Waskada	Pool Name		Mission Canyon 1 K			Field Code	3	Pool Code	44K	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	637.0		
H2O	2011	5275.2	4694.2	5090.9	5029.0	4689.9	5072.2	2657.9	0.0	0.0	0.0	0.0	0.0	118,625.4		
OIL	2011	38.3	36.7	39.6	39.9	35.6	40.5	18.2	0.0	0.0	0.0	0.0	0.0	2,824.6		

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Licence	7047		Well Name CNRL Pierson HZNTL			Dev H		Mineral Rights FREEHOLD						
	UWI	100.14-30-002-28W1.00		Field Name Pierson		Pool Name Mission Canyon 3b E		Field Code 7		Pool Code 42E		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2011	0.0	1.5	0.0	0.0	0.0	0.0	2.7	2.6	0.0	0.0	0.0	0.0	
H2O	2011	5.1	2.0	1.0	2.6	33.9	32.7	7.6	12.2	9.2	21.3	7.9	0.0	369.0
OIL	2011	117.7	78.9	82.0	82.0	137.0	131.9	118.8	115.3	119.7	140.0	165.3	0.0	5,550.3
DAY	2010	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	452.0
GAS	2010	5.1	4.1	3.6	3.0	3.2	1.5	0.9	2.8	2.7	4.9	1.9	0.0	38.7
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.6	2.1	1.1	0.0	8.6
H2O	2010	4.4	3.1	2.8	2.2	9.8	13.4	12.2	8.3	7.9	8.3	11.5	8.7	233.5
OIL	2010	365.3	292.5	295.1	245.7	208.4	181.4	206.0	203.8	192.6	201.9	154.2	115.7	4,261.7
Licence	7048		Well Name Tundra Sinclair HZNTL			Dev H		Mineral Rights FREEHOLD						
	UWI	100.01-35-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	768.0
H2O	2011	293.6	213.1	189.4	187.9	208.0	192.9	199.1	197.8	190.3	196.6	185.5	0.0	8,124.3
OIL	2011	158.4	126.3	120.9	110.4	109.0	101.7	103.8	104.2	97.4	102.3	93.4	0.0	5,120.1
DAY	2010	29.0	28.0	31.0	30.0	28.0	19.0	22.0	31.0	30.0	31.0	30.0	31.0	434.0
H2O	2010	342.5	463.0	503.2	469.3	413.2	263.1	391.4	468.6	379.7	400.1	338.6	331.4	5,870.1
OIL	2010	319.5	325.0	349.8	326.2	305.3	175.4	171.6	230.9	179.2	176.7	174.6	168.1	3,892.3
Licence	7049		Well Name Paradise Daly COM			Dev V		Mineral Rights FREEHOLD						
	UWI	100.05-24-009-29W1.02		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.3	28.0	29.0	29.6	31.0	30.0	30.9	31.0	30.0	31.0	0.0	0.0	662.2
H2O	2011	12.1	16.1	19.2	19.1	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.0
OIL	2011	24.8	22.9	24.2	16.2	14.9	16.6	16.3	16.1	16.6	16.7	0.0	0.0	533.9
DAY	2010	31.0	27.8	31.0	28.0	31.0	0.0	31.0	31.0	30.0	30.6	30.0	31.0	362.4
H2O	2010	46.7	41.4	33.6	21.5	40.9	39.0	54.3	15.0	13.0	39.2	9.3	14.4	368.4
OIL	2010	32.9	35.3	32.2	21.6	49.5	32.7	40.2	26.6	21.8	21.4	13.7	20.6	348.6
Licence	7050		Well Name Tundra Sinclair HZNTL			Dev H		Mineral Rights FREEHOLD						
	UWI	100.12-05-008-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	781.0
H2O	2011	127.8	103.3	103.2	113.6	108.2	118.4	117.5	100.4	75.8	73.9	71.3	0.0	5,400.4
OIL	2011	162.7	121.4	130.6	106.9	125.5	102.3	93.0	103.4	102.4	99.8	92.8	0.0	5,953.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	447.0
H2O	2010	473.2	362.9	268.8	278.2	288.3	263.2	337.4	252.8	179.9	179.7	141.2	124.9	4,287.0
OIL	2010	421.8	402.0	393.4	344.3	337.5	252.7	296.0	291.5	285.5	232.1	190.6	164.8	4,712.4
Licence	7051		Well Name Sinclair Unit No. 1 HZNTL WIW			Dev H		Mineral Rights FREEHOLD						
	UWI	103.13-08-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 1		

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Licence	7051	Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	103.13-08-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1029.0	939.0	1027.0	1014.0	0.0	841.0	994.0	764.0	1045.0	1111.0	1039.0	0.0	19,845.0
WIN	2010	618.0	568.0	666.0	736.0	716.0	494.0	712.0	865.0	852.0	895.0	745.0	1027.0	10,042.0
Licence	7052	Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.04-16-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	821.0	770.0	738.0	617.0	0.0	507.0	487.0	428.0	433.0	425.0	403.0	0.0	13,986.0
WIN	2010	625.0	583.0	630.0	683.0	703.0	703.0	682.0	703.0	574.0	222.0	622.0	766.0	8,357.0
Licence	7053	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.08-16-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	10.0	29.0	31.0	30.0	31.0	30.0	0.0	727.0
H2O	2011	167.9	136.6	154.6	154.7	175.8	56.4	204.9	162.6	129.6	143.0	128.4	0.0	7,320.1
OIL	2011	200.5	160.8	162.5	137.9	135.2	42.2	147.8	161.5	144.0	127.2	117.5	0.0	6,003.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	21.0	31.0	30.0	31.0	30.0	30.0	416.0
H2O	2010	523.6	522.3	579.9	503.8	493.5	384.0	275.3	388.7	302.3	263.0	196.2	169.8	5,705.6
OIL	2010	448.7	369.4	360.2	355.7	345.7	272.6	207.9	306.7	257.2	226.3	203.4	191.1	4,465.9
Licence	7054	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.12-30-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	15.0	18.0	31.0	30.0	31.0	30.0	0.0	742.0
H2O	2011	343.8	293.6	323.0	334.4	174.1	55.3	164.6	346.8	114.4	79.5	47.0	0.0	10,198.1
OIL	2011	159.7	129.9	121.6	114.8	32.6	4.0	5.8	10.6	3.8	7.1	5.3	0.0	2,297.8
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	436.0
H2O	2010	569.6	558.3	643.7	635.8	659.4	627.0	583.8	529.5	494.9	502.4	448.8	316.3	7,921.6
OIL	2010	155.8	137.0	113.6	92.5	82.6	78.7	92.1	126.9	125.6	125.8	124.5	136.5	1,702.6
Licence	7055	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-17-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	10.0	31.0	31.0	27.0	31.0	30.0	0.0	734.0
H2O	2011	196.2	159.6	173.0	171.7	197.0	54.9	191.9	172.6	145.9	165.3	135.1	0.0	7,324.8
OIL	2011	259.2	210.8	220.8	204.0	200.0	63.7	225.2	209.5	160.7	178.5	160.0	0.0	8,365.7
DAY	2010	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	423.0
H2O	2010	425.4	515.4	503.4	603.7	557.8	427.6	362.3	319.6	269.6	257.2	204.6	192.0	5,561.6
OIL	2010	577.4	534.2	475.0	591.2	568.6	449.2	398.3	346.2	296.7	284.8	272.9	252.8	6,273.3
Licence	7056	Well Name 5369500 MB Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-32-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD				Field Code 1	Pool Code 59DD	Unit 0		

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Licence	7056		Well Name 5369500 MB Sinclair COM				Dev V		Mineral Rights FREEHOLD					
	UWI	100.14-32-008-28W1.00		Field Name	Daly Sinclair		Pool Name	Lodgepole DD		Field Code	1	Pool Code	59DD	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	804.0
H2O	2011	14.9	11.1	14.7	12.7	17.3	17.0	21.2	18.0	14.6	5.6	4.7	6.1	679.2
OIL	2011	17.3	14.0	13.4	13.2	22.1	22.2	21.7	23.3	17.5	18.8	16.4	14.5	729.8
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	443.0
H2O	2010	39.7	37.6	32.7	31.9	29.3	28.7	26.9	28.5	24.5	26.7	20.1	12.7	521.3
OIL	2010	39.2	28.5	34.5	28.6	29.3	25.7	26.4	23.7	23.7	23.5	22.6	19.2	515.4
	UWI	100.14-32-008-28W1.02		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	0.0	31.0	30.0	31.0	774.0
H2O	2011	21.4	15.9	21.1	18.3	25.0	24.4	30.4	26.0	27.1	10.5	8.6	11.2	972.7
OIL	2011	24.8	20.1	19.3	19.1	31.8	32.0	31.2	33.6	32.4	35.0	30.5	26.9	1,078.1
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	443.0
H2O	2010	39.7	54.0	47.1	45.8	42.2	41.3	38.8	41.1	35.2	38.5	29.0	18.3	732.8
OIL	2010	56.3	41.0	49.7	41.1	42.2	37.1	37.9	34.1	34.2	33.9	32.5	27.5	741.4
Licence	7057		Well Name EOG Waskada Prov. HZNTL				Dev H		Mineral Rights CROWN					
	UWI	100.06-16-002-25W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A		Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	18.0	31.0	29.0	31.0	752.0
H2O	2011	189.7	152.3	156.5	134.9	118.6	115.7	125.5	114.1	100.4	119.7	136.1	103.2	7,298.3
OIL	2011	60.2	53.3	55.1	47.5	60.2	38.9	49.0	37.3	35.1	44.7	40.7	40.0	2,388.9
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	29.0	406.0
H2O	2010	914.5	650.3	576.5	480.5	420.2	320.5	265.3	240.8	219.5	213.8	181.9	206.4	5,731.6
OIL	2010	228.6	162.6	144.1	120.1	105.1	129.7	142.9	124.2	113.1	88.8	70.7	59.6	1,826.9
Licence	7059		Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H		Mineral Rights FREEHOLD					
	UWI	102.13-16-008-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	931.0	845.0	934.0	892.0	0.0	823.0	913.0	917.0	1061.0	1019.0	943.0	0.0	18,564.0
WIN	2010	647.0	585.0	645.0	691.0	781.0	752.0	700.0	751.0	716.0	758.0	634.0	910.0	9,286.0
Licence	7060		Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H		Mineral Rights FREEHOLD					
	UWI	102.04-21-008-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	703.0	802.0	877.0	716.0	0.0	663.0	714.0	800.0	861.0	777.0	715.0	0.0	16,924.0
WIN	2010	635.0	587.0	635.0	707.0	757.0	746.0	726.0	721.0	737.0	754.0	621.0	920.0	9,296.0
Licence	7061		Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H		Mineral Rights FREEHOLD					
	UWI	102.01-22-008-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	651.0	537.0	512.0	473.0	0.0	510.0	463.0	481.0	436.0	413.0	393.0	0.0	11,230.0

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Licence	7061		Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H		Mineral Rights FREEHOLD					
	UWI	102.01-22-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	514.0	592.0	610.0	617.0	585.0	560.0	569.0	561.0	596.0	440.0	717.0	6,361.0
Licence	7062		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	102.16-04-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I				Field Code	3	Pool Code	29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	660.0
GAS	2011	0.0	8.7	26.7	24.7	20.9	10.1	17.3	11.2	16.4	17.8	18.8	20.8	370.4
H2O	2011	80.5	92.9	105.4	100.8	87.3	78.4	78.6	75.7	57.7	59.1	64.2	61.4	3,024.4
OIL	2011	165.9	143.1	138.1	128.3	132.4	131.5	117.8	150.3	128.3	124.5	108.0	109.3	5,506.6
DAY	2010	0.0	8.0	31.0	29.0	28.0	29.0	27.0	29.0	30.0	30.0	30.0	31.0	302.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	32.2	12.7	46.9	45.6	25.7	13.9	0.0	177.0
H2O	2010	0.0	0.0	855.0	385.1	231.3	150.2	81.9	80.4	82.3	58.1	68.8	89.3	2,082.4
OIL	2010	0.0	53.7	816.0	749.4	621.9	400.6	244.6	254.6	241.6	169.5	181.7	195.5	3,929.1
Licence	7063		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN					
	UWI	100.03-14-008-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	1.0	7.0	31.0	30.0	31.0	30.0	0.0	652.0
H2O	2011	226.0	168.7	209.0	202.9	214.6	5.4	47.9	390.5	214.0	197.6	171.5	0.0	7,418.6
OIL	2011	167.6	132.0	138.1	128.8	114.7	2.6	23.5	135.4	99.5	92.2	83.2	0.0	5,737.9
DAY	2010	31.0	28.0	31.0	30.0	18.0	0.0	18.0	31.0	30.0	31.0	30.0	29.0	371.0
H2O	2010	579.1	573.8	637.0	603.1	366.3	0.0	301.3	405.5	121.7	125.6	188.3	215.8	5,370.5
OIL	2010	379.0	333.2	369.7	359.7	219.2	0.0	243.7	461.3	494.1	503.2	267.4	145.5	4,620.3
Licence	7064		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	100.10-17-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	764.0
H2O	2011	38.9	32.5	37.1	35.8	40.3	29.7	28.4	23.4	24.7	5.8	25.0	15.7	1,432.6
OIL	2011	58.4	48.7	55.7	51.4	45.4	46.7	44.2	40.7	33.9	22.5	37.6	39.5	2,165.4
DAY	2010	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	405.0
H2O	2010	183.1	89.2	135.2	116.2	87.2	91.1	84.5	71.3	67.7	45.4	47.2	37.5	1,095.3
OIL	2010	190.6	92.7	140.6	120.9	90.7	94.8	88.1	74.0	70.6	70.5	70.9	56.2	1,640.7
Licence	7065		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	102.10-17-002-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	765.0
H2O	2011	30.2	27.8	33.0	29.3	22.0	27.8	29.5	19.7	20.3	18.6	21.6	19.8	2,053.6
OIL	2011	22.8	20.9	17.1	17.9	25.6	13.6	11.5	17.7	15.2	14.0	13.2	14.1	1,162.1
DAY	2010	30.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	405.0

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Licence	7065	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.10-17-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	342.6	260.0	203.7	152.6	124.5	88.4	67.9	59.1	47.4	45.0	21.9	32.2	1,754.0
OIL	2010	120.5	91.3	71.6	53.7	43.7	45.5	45.3	39.3	31.6	30.1	40.5	24.3	958.5
Licence	7066	Well Name Sinclair Unit No. 1 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.05-21-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	890.0	792.0	791.0	638.0	0.0	642.0	617.0	573.0	533.0	522.0	493.0	0.0	13,328.0
WIN	2010	195.0	532.0	548.0	632.0	623.0	587.0	592.0	605.0	577.0	576.0	518.0	852.0	6,837.0
Licence	7067	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H				Mineral Rights CROWN				
UWI	102.08-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	381.0	351.0	376.0	347.0	0.0	333.0	312.0	297.0	290.0	285.0	275.0	0.0	10,806.2
WIN	2010	829.0	550.0	585.0	589.0	609.0	568.0	566.0	563.0	521.0	505.0	386.2	395.0	7,559.2
Licence	7068	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.03-11-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	3.0	0.0	16.0	31.0	30.0	31.0	30.0	0.0	575.0
H2O	2011	560.2	448.9	463.8	0.0	42.5	0.0	448.5	635.5	466.1	445.9	392.5	0.0	12,176.0
OIL	2011	48.7	52.2	44.8	38.4	3.7	0.0	16.3	27.6	28.0	18.6	21.5	0.0	1,031.1
DAY	2010	30.0	28.0	23.0	30.0	10.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	314.0
H2O	2010	770.8	802.1	704.2	826.7	282.1	0.0	0.0	395.0	897.7	815.1	629.6	582.0	8,272.1
OIL	2010	85.7	66.8	29.4	83.9	11.2	0.0	0.0	29.8	68.0	76.4	70.0	48.5	731.3
Licence	7069	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-18-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	732.0
H2O	2011	384.2	282.2	304.8	303.6	332.3	303.7	282.8	247.9	169.8	142.0	101.3	0.0	8,274.8
OIL	2011	425.2	222.2	247.2	233.4	226.7	200.5	204.7	170.3	112.8	94.9	86.3	0.0	9,372.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	24.0	30.0	26.0	399.0
H2O	2010	391.7	265.4	255.4	300.2	488.4	319.7	528.8	514.9	407.3	291.0	402.3	340.6	5,420.2
OIL	2010	355.1	562.0	770.4	726.8	688.7	327.1	570.4	514.0	486.0	384.6	503.8	418.3	7,148.5
Licence	7070	Well Name Sinclair Unit No. 1 Prov. HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.09-22-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	247.0	270.0	281.0	268.0	0.0	259.0	250.0	254.0	239.0	237.0	229.0	0.0	6,829.0
WIN	2010	0.0	371.0	532.0	613.0	565.0	431.0	370.0	325.0	284.0	305.0	252.0	247.0	4,295.0
Licence	7073	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				

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Licence	7073	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.01-16-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	737.0
H2O	2011	185.1	155.2	178.7	149.3	203.4	189.6	169.2	153.0	141.3	138.1	83.2	0.0	7,429.1
OIL	2011	95.7	78.3	83.0	61.8	74.2	69.0	70.9	73.0	67.3	81.3	122.2	0.0	3,740.7
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	408.0
H2O	2010	883.4	476.9	511.9	385.8	369.2	316.4	263.5	246.0	246.6	230.3	211.1	229.4	5,683.0
OIL	2010	493.3	350.4	239.9	164.5	138.0	137.8	152.9	123.8	88.3	81.5	90.6	100.2	2,864.0
Licence	7074	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.05-24-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	693.0
H2O	2011	149.8	121.5	143.2	142.0	162.6	160.2	140.3	128.0	118.1	137.5	134.3	0.0	6,179.3
OIL	2011	34.2	30.5	33.7	25.7	24.6	19.1	23.2	31.7	28.0	16.7	15.0	0.0	851.2
DAY	2010	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	359.0
H2O	2010	621.2	723.1	636.8	513.2	471.4	424.7	273.5	247.1	212.4	201.0	163.1	154.3	4,641.8
OIL	2010	73.6	82.1	61.6	66.4	63.1	59.4	31.5	25.4	21.3	20.6	23.4	30.4	568.8
Licence	7075	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.08-30-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	727.0
H2O	2011	262.8	228.5	200.6	164.1	181.4	163.2	169.2	158.7	141.3	138.5	136.1	0.0	7,732.1
OIL	2011	266.7	235.7	205.1	165.5	153.0	130.2	132.6	138.9	140.4	149.0	145.0	0.0	6,489.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	26.0	394.0
H2O	2010	566.3	533.7	536.6	466.8	477.6	438.5	384.5	354.4	312.3	285.2	272.5	234.8	5,787.7
OIL	2010	441.5	361.8	426.5	409.0	416.8	372.6	336.0	334.7	276.3	264.9	275.2	224.2	4,627.2
Licence	7076	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.16-13-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	18.0	31.0	30.0	31.0	30.0	0.0	653.0
H2O	2011	298.5	208.4	184.5	160.6	155.3	14.2	227.1	278.8	214.2	216.1	198.3	0.0	8,071.9
OIL	2011	314.2	241.3	236.2	233.4	244.6	23.5	144.8	202.3	178.5	163.1	152.4	0.0	6,670.8
DAY	2010	29.0	28.0	31.0	2.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	359.0
H2O	2010	565.7	582.5	588.2	36.3	298.8	573.2	494.6	451.1	400.4	401.2	316.9	199.9	5,915.9
OIL	2010	466.3	411.9	467.6	31.0	374.8	430.1	363.3	332.0	289.6	271.6	264.5	199.9	4,536.5
Licence	7077	Well Name Reliable South Kirkella				Dev V				Mineral Rights CROWN				
UWI	100.14-10-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z				Field Code 1	Pool Code 62Z	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	667.0

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Licence 7077		Well Name Reliable South Kirkella				Dev V				Mineral Rights CROWN				
UWI 100.14-10-011-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z				Field Code 1		Pool Code 62Z		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	60.9	33.3	29.8	27.3	27.4	26.3	10.5	10.4	9.7	0.0	0.0	0.0	1,251.3
OIL	2011	122.8	97.1	118.8	85.6	71.1	86.9	83.0	69.0	68.9	0.0	0.0	0.0	3,329.2
DAY	2010	31.0	28.0	28.0	30.0	31.0	30.0	31.0	18.0	20.0	30.0	29.0	29.0	396.0
H2O	2010	106.0	82.8	85.2	65.7	71.1	55.3	73.9	38.3	40.2	57.8	55.2	51.0	1,015.7
OIL	2010	229.3	199.6	198.7	184.6	167.8	164.4	135.6	118.4	87.5	138.3	118.6	115.0	2,526.0
Licence 7078		Well Name Magellan Tetonka Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 100.14-31-007-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	24.0	24.0	24.0	0.0	0.0	18.5	24.0	22.5	24.0	24.0	23.9	572.3
H2O	2011	377.0	307.0	302.1	28.3	0.0	0.0	506.9	367.2	275.6	241.6	217.6	211.3	11,638.9
OIL	2011	55.1	60.9	60.3	6.0	0.0	0.0	72.3	51.3	51.8	49.5	49.6	46.2	2,063.8
DAY	2010	31.0	28.0	31.0	26.0	21.7	19.5	27.5	26.7	29.0	31.0	3.0	24.0	339.4
H2O	2010	1179.5	815.5	512.0	719.0	685.0	546.9	656.0	637.6	561.5	559.8	481.5	378.0	8,804.3
OIL	2010	172.7	113.0	87.0	111.1	111.0	126.7	104.1	102.5	88.0	92.5	82.2	73.5	1,560.8
Licence 7079		Well Name CNRL Pierson				Dev V				Mineral Rights FREEHOLD				
UWI 100.05-23-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	23.0	13.0	30.0	29.0	31.0	29.0	21.0	25.0	0.0	667.0
GAS	2011	1.2	0.0	2.9	2.5	1.4	3.3	3.2	3.4	3.2	2.3	2.0	0.0	45.7
GSD	2011	1.0	0.0	0.0	0.0	0.0	0.0	2.9	2.8	0.0	1.9	0.2	0.0	9.6
H2O	2011	94.4	130.8	140.5	134.5	60.3	167.5	85.8	146.8	98.7	105.5	114.7	0.0	3,811.3
OIL	2011	57.4	53.1	48.8	35.0	19.1	45.6	43.7	45.4	45.7	31.5	45.3	0.0	1,240.2
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	30.0	31.0	376.0
GAS	2010	2.0	1.4	2.3	2.4	2.5	2.8	1.5	0.0	0.0	1.1	0.5	3.8	20.3
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.3	0.0	0.8
H2O	2010	267.8	188.8	183.9	205.0	212.7	198.3	192.2	172.0	120.4	182.8	188.1	188.2	2,531.8
OIL	2010	105.6	76.9	61.4	71.2	47.9	44.1	48.1	56.5	39.2	58.2	54.9	50.0	769.6
Licence 7080		Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 100.02-23-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov</		

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Licence	7080			Well Name CNRL Pierson HZNTL			Dev H			Mineral Rights FREEHOLD				
	UWI	100.02-23-002-29W1.00			Field Name Pierson		Pool Name Lower Amaranth B			Field Code 7		Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.2	0.0	
H2O	2010	988.4	856.2	909.8	749.8	766.1	731.7	732.2	690.6	641.5	653.5	631.6	713.2	10,101.5
OIL	2010	314.9	235.9	270.9	232.6	156.5	147.0	148.8	153.7	145.4	144.7	133.1	139.7	2,522.8
Licence	7082			Well Name CNRL Pierson HZNTL			Dev H			Mineral Rights FREEHOLD				
	UWI	100.11-23-002-29W1.00			Field Name Pierson		Pool Name Mission Canyon 3b			Field Code 7		Pool Code 42L	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	756.0
H2O	2011	64.5	93.5	89.1	110.5	89.2	102.3	54.4	87.4	63.2	86.0	57.1	0.0	2,464.6
OIL	2011	23.9	7.9	19.1	18.9	18.5	18.2	18.2	17.3	14.3	9.4	8.0	0.0	541.2
DAY	2010	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	422.0
GAS	2010	0.0	0.0	0.0	1.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
H2O	2010	202.2	219.8	113.8	101.9	101.0	85.5	95.4	99.5	98.1	85.9	88.9	112.4	1,567.4
OIL	2010	12.4	28.9	43.3	31.1	25.0	28.8	27.5	29.3	28.6	36.8	28.3	25.1	367.5
Licence	7083			Well Name Reliable South Kirkella			Dev V			Mineral Rights FREEHOLD				
	UWI	100.11-10-011-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks Z			Field Code 1		Pool Code 62Z	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	643.0
H2O	2011	433.9	500.7	528.6	402.8	302.7	306.9	260.1	247.5	266.4	0.0	0.0	0.0	11,572.6
OIL	2011	62.8	88.0	104.1	147.2	113.7	91.9	94.6	74.3	87.7	0.0	0.0	0.0	2,329.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	19.0	27.0	379.0
H2O	2010	782.4	668.4	779.6	720.5	759.3	709.4	731.5	732.3	724.6	692.9	452.8	569.1	8,323.0
OIL	2010	132.7	137.0	132.0	152.2	103.6	110.7	109.3	105.4	100.9	106.2	62.3	82.3	1,465.6
Licence	7084			Well Name Reliable South Kirkella			Dev V			Mineral Rights FREEHOLD				
	UWI	100.13-10-011-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks Z			Field Code 1		Pool Code 62Z	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	688.0
H2O	2011	71.0	60.1	18.2	17.3	25.0	27.2	24.5	12.8	9.4	0.0	0.0	0.0	772.7
OIL	2011	179.9	143.8	102.6	108.4	85.8	97.8	115.0	61.1	50.0	0.0	0.0	0.0	3,340.9
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	26.0	29.0	31.0	29.0	29.0	415.0
H2O	2010	0.0	0.3	0.0	1.6	41.5	76.3	60.9	63.2	70.0	67.9	66.0	59.1	507.2
OIL	2010	156.1	127.1	127.7	108.9	118.1	212.3	209.6	190.9	191.6	204.5	178.3	168.1	2,396.5
Licence	7086			Well Name Border Sinclair HZNTL			Dev H			Mineral Rights FREEHOLD				
	UWI	100.06-36-007-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.4	18.5	14.8	27.5	23.0	27.0	0.0	28.0	27.6	26.8	29.7	28.7	646.4
H2O	2011	226.6	159.0	169.3	246.9	203.7	192.9	0.0	124.5	150.5	127.3	159.2	162.8	7,126.5
OIL	2011	119.5	82.9	60.0	91.1	87.9	107.0	0.0	52.3	58.9	62.7	58.9	90.6	3,178.0

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Licence	7086		Well Name Border Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.06-36-007-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	29.9	31.0	29.8	29.3	30.0	27.3	20.6	3.6	22.9	369.4
H2O	2010	682.0	474.4	440.4	359.8	169.7	251.1	250.9	268.1	218.9	128.5	83.6	334.8	5,203.8
OIL	2010	326.3	191.3	175.8	156.7	132.7	138.5	119.6	76.8	107.4	67.7	18.4	146.9	2,306.2
Licence	7087		Well Name Tundra Birdtail				Dev V				Mineral Rights FREEHOLD			
	UWI	100.09-30-016-27W1.00		Field Name Birdtail		Pool Name Bakken - Three Forks A		Field Code 15		Pool Code 62A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	0.0	739.0
H2O	2011	134.7	112.0	122.6	119.2	115.3	106.5	116.5	122.4	107.0	100.1	80.1	0.0	2,140.2
OIL	2011	105.8	95.5	104.4	100.3	103.2	93.0	101.3	106.5	90.0	84.0	67.8	0.0	2,719.7
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	407.0
H2O	2010	37.9	31.9	47.0	55.8	43.7	43.9	55.7	61.8	82.2	128.0	125.2	129.0	903.8
OIL	2010	147.5	128.0	128.0	119.4	130.7	131.6	123.9	116.1	120.1	94.3	107.5	101.7	1,667.9
Licence	7088		Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.05-25-008-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	11.0	0.0	1.0	31.0	31.0	30.0	30.0	30.0	0.0	655.0
H2O	2011	913.1	793.9	836.5	267.0	0.0	24.0	883.9	779.5	660.5	572.4	599.2	0.0	18,898.7
OIL	2011	183.4	162.1	164.2	49.6	0.0	4.2	52.0	117.0	174.4	207.5	213.8	0.0	3,604.0
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	401.0
H2O	2010	902.4	889.4	943.5	882.1	898.9	1058.8	1018.1	997.4	952.5	1011.6	956.5	990.3	12,568.7
OIL	2010	180.2	86.3	100.3	109.5	144.7	192.3	209.2	209.2	193.4	208.3	202.9	187.1	2,275.8
Licence	7089		Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.16-34-008-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	18.0	7.0	31.0	31.0	30.0	31.0	30.0	0.0	696.0
H2O	2011	203.6	179.6	206.2	185.4	111.3	46.3	265.6	209.6	185.0	181.9	203.5	0.0	8,707.4
OIL	2011	179.2	157.3	148.8	137.1	74.6	29.1	159.8	142.6	119.6	108.7	95.5	0.0	5,426.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	400.0
H2O	2010	854.1	789.4	684.5	551.0	469.1	421.2	365.5	367.2	349.6	335.9	285.1	247.2	6,729.4
OIL	2010	398.9	369.0	391.9	349.2	333.5	313.3	302.1	260.2	227.7	192.8	193.7	206.0	4,074.3
Licence	7090		Well Name Reliable South Kirkella				Dev V				Mineral Rights FREEHOLD			
	UWI	100.12-10-011-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks Z		Field Code 1		Pool Code 62Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	671.0
H2O	2011	169.3	148.2	96.3	72.5	76.2	70.8	63.5	65.2	70.4	0.0	0.0	0.0	2,624.7
OIL	2011	96.5	78.0	95.0	109.0	103.2	88.8	99.4	82.9	84.2	0.0	0.0	0.0	2,229.3
DAY	2010	31.0	28.0	26.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	29.0	398.0

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Licence	7090	Well Name Reliable South Kirkella				Dev V				Mineral Rights FREEHOLD				
	UWI 100.12-10-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z				Field Code 1		Pool Code 62Z		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.1	0.1	173.8	268.3	197.6	191.4	168.5	170.4	165.6	160.5	156.2	139.6	1,792.3
OIL	2010	59.4	43.6	97.3	168.5	150.6	118.9	124.5	111.0	101.9	108.7	94.9	89.2	1,392.3
Licence	7092	Well Name Birdtail Unit No. 2 Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI 102.07-19-016-27W1.00	Field Name Birdtail				Pool Name Bakken C				Field Code 15		Pool Code 60C		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	740.0
H2O	2011	220.9	197.2	212.0	199.0	210.8	200.6	203.8	205.0	196.6	202.9	202.9	0.0	5,428.3
OIL	2011	129.6	120.8	133.5	131.0	137.7	125.9	127.7	128.5	120.9	120.1	114.1	0.0	3,191.2
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	407.0
H2O	2010	280.8	229.9	241.8	223.3	229.0	218.3	215.2	221.3	210.3	221.2	215.2	224.6	3,176.6
OIL	2010	147.1	129.6	143.9	137.0	139.9	129.7	126.4	130.1	123.5	127.3	116.8	125.5	1,801.4
Licence	7093	Well Name Cosens Sinclair Prov. COM				Dev V				Mineral Rights CROWN				
	UWI 100.10-20-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole BB				Field Code 1		Pool Code 59BB		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	747.0
H2O	2011	69.0	67.5	67.5	67.5	67.5	67.5	67.5	12.7	12.7	12.7	12.7	12.7	1,555.5
OIL	2011	10.8	10.8	10.8	10.8	10.8	10.8	10.8	16.8	16.8	16.8	16.8	16.8	285.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	383.0
H2O	2010	80.0	80.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	69.0	69.0	1,018.0
OIL	2010	2.5	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	126.3
	UWI 100.10-20-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	717.0
H2O	2011	1.0	1.0	1.0	4.5	0.5	4.5	4.5	23.0	25.3	25.3	27.3	18.3	238.9
OIL	2011	55.3	47.0	52.8	49.3	51.5	40.3	43.2	30.0	30.1	30.1	25.2	25.9	1,269.6
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	353.0
H2O	2010	10.0	10.0	9.0	9.0	5.8	5.8	9.0	9.0	9.0	2.0	0.0	3.0	102.7
OIL	2010	62.8	52.8	54.7	55.7	53.5	53.5	62.6	65.5	65.5	65.5	63.2	57.9	788.9
Licence	7094	Well Name Border Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.03-26-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.4	14.1	18.0	29.9	11.0	0.0	0.0	1.5	27.8	27.0	26.9	28.0	569.4
H2O	2011	213.5	189.3	190.9	226.3	112.7	0.0	0.0	309.2	253.9	223.0	196.5	209.8	7,513.6
OIL	2011	92.2	28.1	59.5	62.2	31.8	0.0	0.0	45.2	65.9	65.5	47.3	39.9	1,966.3
DAY	2010	31.0	28.0	31.0	29.6	27.0	28.6	30.0	30.0	28.4	29.8	29.5	30.9	354.8
H2O	2010	936.1	705.1	512.0	405.1	416.1	521.9	401.7	352.8	285.5	299.2	265.6	249.7	5,388.5
OIL	2010	217.4	201.0	135.2	100.5	105.8	189.3	123.7	77.3	103.1	55.0	61.2	58.4	1,428.7

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Licence	7094	Well Name				Border Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	100.03-26-007-29W1.02				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0											
Licence	7095	Well Name				Tundra Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	100.09-31-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	709.0											
H2O	2011	270.9	182.4	187.6	171.2	186.7	160.4	160.2	144.8	121.1	113.2	124.6	0.0	7,593.2											
OIL	2011	334.8	255.3	226.8	188.1	177.5	162.5	174.1	163.3	133.7	131.4	113.5	0.0	7,475.2											
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	29.0	24.0	376.0											
H2O	2010	560.8	512.9	647.6	586.1	588.0	369.0	385.1	365.6	323.1	260.6	436.1	289.4	5,770.1											
OIL	2010	529.5	464.9	596.0	624.9	625.8	418.4	346.1	317.7	283.7	248.8	302.6	251.7	5,414.2											
Licence	7096	Well Name				North Virden Scallion Unit No. 1 HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	103.14-21-011-26W1.00				Field Name		Virden		Pool Name		Lodgepole A		Field Code		5		Pool Code		59A		Unit		1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	23.7	26.3	31.0	30.0	31.0	30.0	26.6	30.3	30.0	30.6	30.0	0.0	690.8											
GAS	2011	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.6	0.6	0.6	0.6	0.0	13.5											
H2O	2011	603.1	669.9	785.5	778.5	836.0	792.5	677.4	852.1	879.0	970.2	1027.0	0.0	16,821.4											
OIL	2011	23.6	26.3	29.8	29.4	30.8	29.7	34.0	53.3	50.1	49.3	50.4	0.0	1,113.6											
DAY	2010	31.0	24.7	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	371.3											
GAS	2010	0.7	0.8	1.0	1.0	1.0	0.5	0.8	0.4	0.4	0.4	0.3	0.4	8.5											
H2O	2010	449.2	346.3	435.2	418.7	440.7	210.8	731.9	849.4	822.3	921.1	960.0	850.5	7,950.2											
OIL	2010	60.5	68.4	85.1	79.5	84.9	44.9	66.6	31.5	29.3	31.0	29.0	30.7	706.9											
Licence	7097	Well Name				Tundra Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN									
	UWI	100.12-36-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	695.0											
H2O	2011	163.7	133.7	147.6	133.5	144.8	137.9	134.7	131.1	122.4	129.2	135.2	0.0	5,025.4											
OIL	2011	153.1	129.0	134.8	119.7	117.5	108.5	115.4	110.0	104.7	103.8	93.5	0.0	3,921.5											
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	361.0											
H2O	2010	372.0	382.5	402.3	359.6	379.7	256.8	248.9	244.5	210.5	207.7	192.0	202.2	3,511.6											
OIL	2010	234.6	283.1	306.1	283.7	290.0	223.8	177.3	162.7	163.5	169.2	165.9	165.1	2,631.5											
Licence	7098	Well Name				Tundra Daly HZNTL				Dev		H		Mineral Rights		FREEHOLD									
	UWI	100.09-01-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	

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Licence	7098		Well Name Tundra Daly HZNTL			Dev H			Mineral Rights FREEHOLD						
	UWI	100.09-01-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	710.0	
H2O	2011	329.2	273.7	302.2	284.6	267.1	222.7	216.5	207.4	187.5	162.0	173.1	0.0	9,009.9	
OIL	2011	180.5	145.6	162.6	159.8	168.1	168.6	156.1	148.2	139.7	136.6	97.8	0.0	5,344.4	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	376.0	
H2O	2010	575.4	539.8	574.5	506.1	638.1	612.9	510.2	482.9	464.2	442.1	383.0	375.8	6,383.9	
OIL	2010	377.8	346.7	382.8	401.3	290.8	275.0	343.4	276.2	248.6	212.1	205.1	203.7	3,680.8	
Licence	7099		Well Name Tundra Sinclair Prov. HZNTL			Dev H			Mineral Rights CROWN						
	UWI	100.12-02-009-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	2.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	649.0	
H2O	2011	511.3	415.8	405.8	344.7	23.8	0.0	429.6	419.1	331.1	278.7	277.0	0.0	14,904.0	
OIL	2011	167.8	133.7	129.8	121.3	7.9	0.0	133.1	160.9	168.5	172.5	126.0	0.0	5,346.0	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	374.0	
H2O	2010	1046.1	927.8	1300.4	1257.6	1137.0	992.9	918.4	687.3	819.8	746.3	636.5	619.8	11,467.1	
OIL	2010	353.2	361.8	480.7	539.9	386.2	332.0	280.7	228.0	266.7	235.1	218.7	201.8	4,024.5	
Licence	7100		Well Name Penn West Waskada Prov. HZNTL			Dev H			Mineral Rights CROWN						
	UWI	100.11-18-001-25W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	20.1	5.0	12.5	17.9	28.3	22.3	28.5	27.1	23.9	30.9	30.0	0.0	440.3	
H2O	2011	865.3	230.8	647.2	938.6	1654.8	1339.3	1644.6	1576.9	1400.3	1615.6	1396.3	0.0	23,837.7	
OIL	2011	61.6	13.2	36.5	50.9	27.1	11.9	14.1	26.3	25.0	18.0	35.1	0.0	920.1	
DAY	2010	0.0	22.4	16.4	17.0	29.0	0.0	18.8	10.6	4.0	14.8	29.8	31.0	193.8	
H2O	2010	0.0	992.9	1035.2	1128.1	1782.8	0.0	1064.3	643.8	212.7	659.3	1487.3	1521.6	10,528.0	
OIL	2010	0.0	123.2	47.0	31.1	92.3	0.0	55.6	24.1	9.6	40.0	83.0	94.5	600.4	
Licence	7101		Well Name Penn West Waskada HZNTL			Dev H			Mineral Rights FREEHOLD						
	UWI	100.04-33-001-25W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	18.6	1.0	27.8	25.0	29.6	30.0	29.9	11.0	28.5	19.1	30.0	0.0	540.5	
H2O	2011	232.7	0.0	650.2	716.0	916.3	945.9	906.4	93.2	232.7	236.3	356.9	0.0	7,328.3	
OIL	2011	180.7	0.0	172.0	81.9	93.2	92.0	85.2	174.4	561.2	216.4	252.1	0.0	5,894.7	
DAY	2010	0.0	15.2	29.7	30.0	30.0	25.0	31.0	28.3	22.8	22.2	24.8	31.0	290.0	
H2O	2010	0.0	127.7	394.6	326.6	184.6	155.3	217.9	126.5	84.8	78.1	161.8	183.8	2,041.7	
OIL	2010	0.0	280.0	508.9	401.2	282.3	228.8	488.7	376.1	240.1	159.6	468.2	551.7	3,985.6	
Licence	7102		Well Name Reliable South Kirkella			Dev V			Mineral Rights FREEHOLD						
	UWI	100.12-24-011-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks CC			Field Code	1		Pool Code 62CC	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	31.0	30.0	21.0	29.0	31.0	31.0	30.0	0.0	0.0	0.0	647.0	

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Licence	7102			Well Name Reliable South Kirkella		Dev V					Mineral Rights FREEHOLD			
	UWI	100.12-24-011-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks CC					Field Code 1	Pool Code 62CC	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	36.8	30.1	15.7	21.2	5.7	14.0	12.6	15.5	12.6	0.0	0.0	0.0	424.7
OIL	2011	291.3	237.4	222.4	214.4	183.8	212.5	184.9	147.6	133.4	0.0	0.0	0.0	4,783.2
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	26.0	385.0
H2O	2010	51.5	37.0	24.0	17.1	17.5	15.1	2.7	16.0	13.5	15.2	9.0	29.1	260.5
OIL	2010	385.0	238.9	306.2	216.6	185.2	159.9	168.1	152.3	143.5	135.1	121.1	268.7	2,955.5
Licence	7104			Well Name Koors South Linklater HZNTL		Dev H					Mineral Rights FREEHOLD			
	UWI	102.10-08-006-28W1.00			Field Name Other Areas	Pool Name Mission Canyon 1 E					Field Code 99	Pool Code 44E	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,532.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0
H2O	2010	943.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,532.5
OIL	2010	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0
Licence	7105			Well Name Tundra Daly Prov. HZNTL		Dev H					Mineral Rights CROWN			
	UWI	100.03-28-009-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	450.0
H2O	2011	0.0	0.0	837.8	938.2	971.1	943.4	914.1	864.2	857.0	855.8	671.3	0.0	13,474.5
OIL	2011	0.0	0.0	13.0	25.5	28.1	27.7	57.8	99.6	107.1	91.7	65.1	0.0	1,107.4
DAY	2010	26.0	28.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	182.0
H2O	2010	582.1	845.1	1049.9	1133.3	1004.4	805.7	0.0	0.0	0.0	0.0	0.0	0.0	5,621.6
OIL	2010	55.4	77.8	120.3	131.4	114.4	85.1	0.0	0.0	0.0	0.0	0.0	0.0	591.8
Licence	7106			Well Name T. Bird et al South Kirkella		Dev V					Mineral Rights FREEHOLD			
	UWI	100.01-16-011-29W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks Z					Field Code 1	Pool Code 62Z	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	23.0	10.0	25.0	31.0	30.0	29.0	31.0	30.0	31.0	639.0
H2O	2011	88.6	64.7	109.7	73.4	37.4	77.4	74.0	42.6	49.0	50.6	61.3	44.5	2,487.3
OIL	2011	85.2	86.6	92.1	73.4	37.4	90.6	56.8	69.6	57.8	50.6	36.5	52.3	2,177.8
DAY	2010	0.0	10.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	309.0
H2O	2010	0.0	60.7	275.7	229.1	206.5	167.1	151.4	149.2	129.0	116.6	120.6	108.2	1,714.1
OIL	2010	0.0	23.3	216.7	179.9	186.5	139.5	117.6	122.4	111.0	107.9	96.5	87.6	1,388.9
Licence	7107			Well Name Tundra Sinclair HZNTL		Dev H					Mineral Rights FREEHOLD			
	UWI	100.02-05-008-28W1.00			Field Name Daly Sinclair	Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	656.0
H2O	2011	257.8	232.0	239.8	253.0	266.5	279.0	277.7	152.7	128.2	212.5	220.2	0.0	6,621.6

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Licence 7107		Well Name Tundra Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.02-05-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	181.4	150.1	158.8	137.5	157.7	128.8	101.7	203.7	191.0	110.0	91.3	0.0	5,213.2
DAY	2010	0.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	323.0
H2O	2010	0.0	311.3	455.3	418.3	516.2	500.2	423.1	346.8	312.0	320.5	270.1	228.4	4,102.2
OIL	2010	0.0	280.9	467.6	484.7	403.4	402.7	378.1	329.2	262.0	250.7	183.5	158.4	3,601.2
Licence 7108		Well Name Black Gold Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-22-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole AA		Field Code 1		Pool Code 59AA		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	16.8	17.0	20.0	31.0	30.0	31.0	30.0	31.0	702.3
H2O	2011	58.8	41.2	43.6	66.0	38.4	22.8	39.6	61.2	57.6	44.4	57.6	49.6	1,504.4
OIL	2011	12.0	15.6	13.2	14.0	8.4	6.0	4.0	16.8	16.0	10.0	10.8	12.4	315.1
DAY	2010	31.0	28.0	31.0	30.0	30.7	30.0	31.0	29.0	22.3	22.5	30.0	31.0	377.5
H2O	2010	23.4	166.8	200.6	56.8	46.8	37.6	37.6	51.2	28.0	77.6	51.2	49.6	923.6
OIL	2010	13.8	14.4	8.2	16.8	16.0	15.2	13.2	18.8	8.4	7.5	12.4	16.0	175.9
UWI 100.15-22-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	16.8	17.0	20.0	31.0	30.0	31.0	30.0	31.0	702.3
H2O	2011	88.2	61.8	65.4	99.0	57.6	34.2	59.4	91.8	86.5	66.7	86.4	74.4	2,126.8
OIL	2011	18.0	23.4	19.8	21.0	12.6	9.0	6.0	25.2	24.0	15.0	16.2	18.6	472.8
DAY	2010	31.0	28.0	31.0	30.0	30.7	30.0	31.0	29.0	22.3	22.5	30.0	31.0	377.5
H2O	2010	35.0	250.2	301.0	85.2	70.2	56.4	56.4	76.8	42.0	116.4	76.8	74.4	1,255.4
OIL	2010	20.8	21.6	12.2	25.2	24.0	22.8	19.8	28.2	12.7	11.3	18.6	24.0	264.0
Licence 7109		Well Name Antler River Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI 100.14-15-008-28W1.00		Field Name Daly Sinclair				Pool Name Lodgepole AA		Field Code 1		Pool Code 59AA		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	30.0	27.0	28.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	652.1
H2O	2011	184.1	126.8	26.8	20.0	25.0	18.5	15.5	12.9	12.9	7.9	5.3	16.9	829.4
OIL	2011	61.4	160.2	40.3	7.7	10.7	8.0	7.4	9.3	7.6	6.8	1.2	6.5	900.7
DAY	2010	27.0	2.1	29.0	27.0	29.0	28.0	28.0	28.0	25.0	28.0	26.0	30.0	307.1
H2O	2010	44.9	29.3	18.3	16.4	26.9	46.2	28.9	28.7	23.8	30.4	16.7	46.3	356.8
OIL	2010	53.9	52.8	57.0	60.4	42.5	48.4	49.1	43.0	35.7	45.6	38.9	46.3	573.6
UWI 100.14-15-008-28W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	30.0	27.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	653.1
H2O	2011	184.1	126.8	16.5	12.3	15.3	11.3	9.5	7.9	7.9	4.8	3.3	10.3	714.4
OIL	2011	61.4	160.2	24.7	4.8	6.6	4.8	4.5	5.7	4.6	4.2	0.8	4.0	756.9
DAY	2010	27.0	2.1	29.0	27.0	29.0	28.0	28.0	28.0	25.0	28.0	26.0	30.0	307.1
H2O	2010	27.6	18.0	11.2	10.1	16.5	46.2	28.9	28.7	23.8	30.4	16.7	46.3	304.4

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Licence	7109	Well Name Antler River Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-15-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	33.1	32.4	35.0	37.1	26.0	48.4	49.1	43.0	35.7	45.6	38.9	46.3	470.6
Licence	7110	Well Name Koors South Linklater HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.07-08-006-28W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 E				Field Code 99		Pool Code 44E		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	855.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7
DAY	2010	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0
H2O	2010	855.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	855.6
OIL	2010	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7
Licence	7111	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.13-02-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	710.0
H2O	2011	159.5	138.7	152.4	142.9	156.2	133.1	138.4	139.7	116.8	113.1	121.3	0.0	6,037.9
OIL	2011	113.3	100.1	99.6	88.0	86.8	73.3	74.0	74.4	75.9	81.1	63.1	0.0	3,709.3
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	376.0
H2O	2010	632.1	540.9	484.5	398.7	388.0	348.7	322.1	287.5	236.9	248.8	221.5	173.0	4,525.8
OIL	2010	335.6	345.9	451.7	357.0	232.2	183.7	131.4	122.8	111.7	128.6	133.8	115.6	2,779.7
Licence	7112	Well Name Black Gold Sinclair COM				Dev V				Mineral Rights FREEHOLD				
UWI	100.10-33-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD				Field Code 1		Pool Code 59DD		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	761.0
H2O	2011	18.5	14.0	15.5	15.0	15.5	12.0	12.4	12.5	12.0	12.5	12.0	12.4	445.2
OIL	2011	40.7	32.8	33.7	31.8	35.6	29.4	26.6	26.4	24.9	28.9	25.8	24.2	1,130.9
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	396.0
H2O	2010	13.3	34.5	33.8	16.2	3.8	9.0	9.3	23.2	22.5	24.8	21.0	18.5	280.9
OIL	2010	85.2	52.0	66.7	58.7	62.3	54.5	51.5	45.9	45.1	50.7	46.5	41.8	770.1
UWI	100.10-33-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	761.0
H2O	2011	18.5	14.0	15.5	15.0	15.5	12.0	12.4	12.5	12.0	12.5	12.0	12.4	445.4
OIL	2011	40.7	32.8	33.8	31.9	35.8	29.5	26.6	26.5	24.9	28.8	25.7	24.0	1,131.4
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	396.0
H2O	2010	13.2	34.5	33.9	16.3	3.8	9.0	9.3	23.3	22.5	24.8	21.0	18.5	281.1
OIL	2010	85.3	52.0	66.6	58.8	62.2	54.5	51.5	46.0	45.1	50.8	46.6	41.8	770.4
Licence	7113	Well Name Reliable South Kirkella				Dev V				Mineral Rights FREEHOLD				

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Licence 7113		Well Name Reliable South Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI 100.11-27-011-29W1.00		Field Name Daly Sinclair				Pool Name LODGEPOLE II		Field Code 1		Pool Code 59II		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	648.0
H2O	2011	28.8	23.0	30.4	23.6	31.4	32.6	22.3	27.8	25.8	0.0	0.0	0.0	889.2
OIL	2011	100.5	52.5	41.6	39.5	25.6	17.9	30.8	20.1	18.6	0.0	0.0	0.0	2,160.6
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	380.0
H2O	2010	85.0	63.8	49.8	44.8	45.3	47.8	48.9	43.0	35.8	40.3	39.2	38.5	643.5
OIL	2010	205.0	157.5	177.9	155.0	150.8	134.5	126.8	120.9	117.3	110.3	97.1	98.8	1,813.5
Licence 7114		Well Name Tundra Manson Prov.				Dev V		Mineral Rights CROWN						
UWI 100.12-24-013-29W1.00		Field Name Other Areas				Pool Name Bakken - Three Forks V		Field Code 99		Pool Code 62V		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	0.0	414.0
H2O	2011	38.2	32.1	34.3	12.2	0.0	0.0	0.0	4.8	69.1	42.9	36.4	0.0	782.5
OIL	2011	15.8	11.4	10.8	3.7	0.0	0.0	0.0	0.7	17.9	11.6	9.1	0.0	270.0
DAY	2010	0.0	1.0	27.0	30.0	17.0	0.0	20.0	29.0	10.0	25.0	30.0	31.0	220.0
H2O	2010	0.0	7.7	119.9	72.3	45.0	0.0	67.2	56.1	16.5	49.5	41.7	36.6	512.5
OIL	2010	0.0	0.8	47.6	29.1	16.5	0.0	20.0	16.8	5.0	21.1	17.1	15.0	189.0
Licence 7115		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.16-03-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	27.0	28.0	28.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	653.0
GAS	2011	0.0	8.7	5.4	4.2	4.0	6.3	9.1	4.1	5.3	3.0	3.0	2.9	107.4
H2O	2011	151.6	153.0	105.3	82.2	93.5	93.8	101.8	76.8	62.5	57.5	78.9	75.6	3,789.8
OIL	2011	135.5	152.9	93.3	69.6	77.5	96.3	107.1	90.5	79.7	73.6	89.5	95.8	4,164.1
DAY	2010	0.0	9.0	31.0	29.0	28.0	30.0	28.0	29.0	30.0	31.0	29.0	29.0	303.0
GAS	2010	0.0	0.0	0.0	0.0	21.9	0.0	2.0	8.0	8.9	10.1	0.5	0.0	51.4
H2O	2010	0.0	0.0	715.8	423.1	270.7	261.3	238.0	244.5	154.3	114.1	116.9	118.6	2,657.3
OIL	2010	0.0	106.6	584.0	361.3	347.8	300.6	236.9	245.5	236.0	224.0	191.5	168.6	3,002.8
Licence 7116		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.16-03-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	30.0	28.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	657.0
GAS	2011	0.0	11.0	9.0	9.9	1.1	1.5	2.5	2.9	4.4	5.0	5.8	4.4	117.0
H2O	2011	162.3	167.4	180.6	142.5	287.6	198.7	160.4	148.8	112.5	113.6	100.8	100.4	4,373.9
OIL	2011	158.7	142.6	120.4	114.4	62.6	89.3	126.4	118.9	109.4	100.3	91.5	91.6	4,771.0
DAY	2010	0.0	9.0	31.0	29.0	28.0	30.0	27.0	29.0	30.0	27.0	30.0	30.0	300.0
GAS	2010	0.0	0.0	0.0	0.0	0.4	18.0	5.0	3.9	11.1	11.4	9.7	0.0	59.5
H2O	2010	0.0	0.0	593.6	311.4	333.0	268.4	221.5	154.2	180.6	156.8	156.0	122.8	2,498.3
OIL	2010	0.0	90.7	766.3	579.7	358.0	333.6	227.2	266.7	229.2	190.3	215.7	187.5	3,444.9

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Licence 7117		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	103.16-03-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	30.0	28.0	31.0	27.0	30.0	30.0	30.0	31.0	30.0	31.0	656.0
GAS	2011	0.0	9.0	9.4	9.0	8.6	5.3	9.6	3.6	3.9	3.7	5.6	4.6	171.6
H2O	2011	224.9	220.5	234.9	204.7	193.5	165.9	183.7	160.9	154.5	160.5	144.2	143.7	5,638.6
OIL	2011	197.4	178.9	139.8	124.9	134.2	119.9	132.3	105.8	114.5	104.3	102.8	104.7	5,052.5
DAY	2010	0.0	9.0	30.0	29.0	28.0	29.0	27.0	29.0	30.0	30.0	30.0	30.0	301.0
GAS	2010	0.0	0.0	0.0	0.0	9.3	39.6	3.2	5.8	27.2	10.9	3.3	0.0	99.3
H2O	2010	0.0	33.8	843.4	495.0	318.6	250.9	285.6	282.7	257.8	207.1	212.8	259.0	3,446.7
OIL	2010	0.0	76.0	603.9	405.1	488.4	438.3	247.4	301.2	245.9	254.0	200.8	232.0	3,493.0
Licence 7118		Well Name Penn West Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.02-10-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	21.0	30.6	29.9	14.5	0.0	0.0	18.7	21.3	5.5	13.8	0.0	458.2
H2O	2011	90.0	83.2	111.5	105.2	45.6	0.0	0.0	62.0	71.1	58.8	141.4	0.0	3,560.8
OIL	2011	69.7	68.6	58.6	40.8	21.5	0.0	0.0	0.0	27.9	27.3	95.4	0.0	2,007.0
DAY	2010	0.0	0.0	24.7	30.0	31.0	19.7	29.9	30.5	24.8	22.6	30.0	29.7	272.9
H2O	2010	0.0	0.0	605.7	449.7	336.8	196.3	220.8	194.5	134.4	204.6	304.7	144.5	2,792.0
OIL	2010	0.0	0.0	196.5	299.5	237.5	128.8	168.2	154.3	120.3	107.4	80.7	104.0	1,597.2
Licence 7120		Well Name Black Gold Sinclair SWD				Dev V		Mineral Rights FREEHOLD						
UWI	102.11-33-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD					Field Code 1		Pool Code 59DD	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	10912.7	9111.0	10764.0	7006.0	6012.6	8132.0	9978.2	9167.6	10845.1	9699.2	11373.5	11822.8	160,860.7
WIN	2010	1944.0	3957.5	3856.0	2121.0	2477.0	3148.0	4646.0	455.8	3917.8	4481.1	7180.8	7851.0	46,036.0
Licence 7121		Well Name Tundra Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	100.13-30-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	671.0
H2O	2011	382.7	229.6	493.7	489.4	399.3	305.8	262.4	291.7	262.1	280.5	315.7	0.0	15,202.0
OIL	2011	405.8	240.5	182.2	76.9	144.9	179.7	233.6	192.8	181.2	177.1	103.6	0.0	3,342.5
DAY	2010	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	345.0
H2O	2010	310.5	666.9	1145.6	1266.9	1283.5	1256.4	1250.3	1114.9	1006.0	1021.3	779.2	387.6	11,489.1
OIL	2010	41.8	140.8	177.8	170.1	187.6	134.5	19.3	14.6	10.5	10.5	54.3	262.4	1,224.2
Licence 7122		Well Name EOG Waskada Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.03-16-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	29.0	29.0	31.0	24.0	31.0	31.0	30.0	31.0	26.0	31.0	397.0
GAS	2011	0.0	0.2	1.9	11.1	5.6	4.0	11.4	2.8	3.6	6.5	5.4	4.3	57.9
H2O	2011	1674.2	771.3	1372.4	1385.7	1416.6	1408.3	2073.9	1899.4	1834.3	1893.2	1544.8	1912.3	21,632.9

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Licence 7122		Well Name EOG Waskada Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 102.03-16-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	117.3	57.9	260.0	607.9	629.9	377.9	250.2	273.5	264.3	297.2	273.7	307.5	4,270.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	47.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	1.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	533.9	1912.6	2,446.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.1	242.5	553.6
Licence 7123		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.11-03-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	22.0	30.0	27.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	353.0
GAS	2011	0.0	1.3	31.3	28.3	1.4	0.0	3.1	12.1	7.4	15.0	12.1	9.1	121.1
H2O	2011	508.8	409.4	410.6	293.0	288.5	287.6	293.1	200.1	158.1	126.0	76.6	71.9	3,160.2
OIL	2011	586.0	499.8	418.0	313.4	325.6	301.0	293.5	214.1	169.1	153.3	165.2	179.9	3,683.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	8.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	36.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.7	64.7
Licence 7124		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.11-03-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	30.0	27.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	364.0
GAS	2011	0.0	18.9	27.2	30.7	11.5	9.3	10.5	5.0	5.6	6.0	6.8	8.8	140.3
H2O	2011	520.9	261.9	304.1	190.9	109.0	99.9	116.8	81.2	70.2	46.7	62.1	82.7	2,080.6
OIL	2011	813.1	390.4	434.5	289.9	190.9	171.7	192.1	142.8	123.6	78.7	106.4	135.9	3,316.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	11.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.2	134.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.5	246.5
Licence 7125		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 103.11-03-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	30.0	27.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	362.0
GAS	2011	0.0	18.9	23.0	22.0	2.2	0.4	5.0	8.6	8.6	8.7	11.2	11.1	119.7
H2O	2011	713.4	325.3	233.3	192.0	97.1	84.3	62.8	54.0	90.8	128.8	116.7	118.6	2,325.8
OIL	2011	469.4	262.3	221.2	193.3	113.3	95.8	68.2	62.6	78.2	85.0	78.5	80.2	1,997.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.7	108.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.1	189.1
Licence 7126		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.07-05-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		

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Licence 7126		Well Name EOG Waskada HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI 100.07-05-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	25.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	644.0
GAS	2011	0.0	7.2	17.6	16.0	12.7	6.3	4.3	4.4	5.4	5.8	3.0	3.0	172.5
H2O	2011	148.8	119.5	64.9	59.2	63.5	90.6	116.0	111.0	87.1	34.9	33.9	35.1	3,290.4
OIL	2011	206.0	154.9	94.6	89.8	104.9	142.9	175.1	179.0	140.5	54.1	53.7	55.8	5,091.6
DAY	2010	0.0	0.0	16.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	286.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	2.3	41.8	33.9	4.1	4.7	0.0	86.8
H2O	2010	0.0	0.0	2.5	506.9	448.6	310.1	235.1	128.7	171.8	194.8	157.2	170.2	2,325.9
OIL	2010	0.0	0.0	434.3	650.5	572.0	433.6	434.6	177.3	208.7	285.6	196.5	247.2	3,640.3
Licence 7127		Well Name EOG Waskada HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI 103.10-05-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	15.0	31.0	25.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	626.0
GAS	2011	0.0	0.2	16.3	1.2	0.0	0.0	1.4	1.2	0.0	0.0	0.0	0.0	50.6
H2O	2011	59.1	44.9	142.8	78.0	81.8	83.1	89.6	76.7	105.3	112.7	86.8	73.8	2,627.4
OIL	2011	39.5	10.6	67.3	38.9	44.5	43.1	44.5	28.8	55.8	57.2	45.1	38.4	2,027.2
DAY	2010	0.0	0.0	18.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	288.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	0.0	13.7	2.8	0.0	30.3
H2O	2010	0.0	0.0	5.5	243.6	408.0	241.0	244.2	141.8	111.1	96.1	54.5	47.0	1,592.8
OIL	2010	0.0	0.0	361.1	227.0	310.0	168.0	162.0	86.7	65.2	67.9	32.7	32.9	1,513.5
Licence 7128		Well Name EOG Waskada HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI 102.12-05-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I					Field Code 3		Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	30.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	407.0
GAS	2011	0.0	48.9	55.3	57.8	38.0	30.4	29.3	17.6	5.4	7.3	10.2	8.2	328.2
H2O	2011	189.9	83.6	91.7	77.7	78.3	84.1	81.9	74.1	67.0	63.5	63.4	55.3	2,523.2
OIL														

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Licence 7129		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.08-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.3	101.9	70.5	0.0	274.7
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.4	186.5	78.3	81.1	439.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.9	370.8	184.1	153.9	1,155.7
Licence 7130		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 103.09-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	475.0
GAS	2011	0.0	59.6	37.4	18.7	24.2	31.6	34.9	27.5	21.5	22.0	24.1	21.4	688.0
H2O	2011	196.4	148.6	79.4	91.0	74.0	73.5	102.4	56.7	99.0	54.4	41.1	61.4	2,276.4
OIL	2011	301.8	186.8	124.2	111.2	98.8	107.8	140.4	92.9	80.5	63.6	55.9	67.5	3,969.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	24.0	31.0	112.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	199.6	94.5	0.0	365.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.5	392.0	245.5	241.5	1,198.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	795.6	731.2	532.6	478.5	2,537.9
Licence 7131		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 104.09-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	479.0
GAS	2011	0.0	5.4	6.2	10.8	11.2	11.7	14.1	10.7	8.8	7.8	10.2	7.0	544.3
H2O	2011	162.3	150.6	166.1	157.0	132.6	131.4	198.0	184.3	108.2	114.9	108.4	152.6	2,805.7
OIL	2011	278.7	230.5	242.2	232.1	167.1	179.7	175.6	184.4	175.2	163.6	142.2	124.1	4,664.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	29.0	31.0	118.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.7	203.6	129.1	0.0	440.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.3	363.6	242.5	230.9	1,039.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	726.3	703.7	518.0	421.5	2,369.5
Licence 7132		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 103.16-08-001-24W1.00		Field Name Waskada				Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	28.0	474.0
GAS	2011	0.0	25.8	16.5	23.5	11.3	8.1	31.9	41.2	6.8	5.7	6.6	7.3	448.3
H2O	2011	302.6	344.2	344.6	284.0	270.2	279.1	244.8	228.0	182.9	180.2	158.4	147.8	4,713.8
OIL	2011	404.3	416.6	327.2	302.3	242.1	219.0	260.9	247.8	186.5	160.4	133.6	119.5	5,827.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	29.0	31.0	121.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.7	112.6	107.3	0.0	263.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	590.7	508.6	359.8	287.9	1,747.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	751.6	815.0	693.4	546.9	2,806.9

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Licence	7146	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.01-18-009-27W1.02	Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1		Pool Code 60I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	8.0	28.0	31.0	28.0	19.0	10.0	0.0	0.0	3.0	10.0	30.0	31.0	198.0
H2O	2010	76.2	454.0	582.1	357.6	280.8	105.8	0.0	0.0	45.2	182.8	328.5	231.7	2,644.7
OIL	2010	2.0	152.9	211.4	127.1	96.2	39.2	0.0	0.0	16.3	73.1	109.5	73.3	901.0
Licence	7147	Well Name Reliable Elkhorn				Dev V				Mineral Rights CROWN				
UWI	100.08-17-011-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks BB				Field Code 1		Pool Code 62BB		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	24.0	30.0	28.0	19.0	26.0	0.0	0.0	0.0	291.0
H2O	2011	0.0	0.0	0.0	0.0	33.9	23.6	22.1	21.7	19.4	0.0	0.0	0.0	298.7
OIL	2011	0.0	0.0	0.0	0.0	22.6	9.9	8.9	9.3	7.1	0.0	0.0	0.0	134.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	24.0	31.0	31.0	30.0	29.0	19.0	0.0	164.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	46.1	35.5	31.1	27.5	24.6	13.2	0.0	178.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	26.2	13.8	12.2	9.8	9.6	5.1	0.0	76.7
Licence	7149	Well Name Reliable East Manson				Dev V				Mineral Rights FREEHOLD				
UWI	100.14-09-013-28W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks W				Field Code 99		Pool Code 62W		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	12.0	19.0	30.0	31.0	30.0	0.0	0.0	0.0	554.0
H2O	2011	219.3	187.0	188.5	209.6	79.9	123.6	160.2	160.4	157.4	0.0	0.0	0.0	1,972.0
OIL	2011	262.9	248.7	272.4	212.6	75.2	113.9	197.8	204.4	190.3	0.0	0.0	0.0	3,481.5
DAY	2010	0.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	312.0
H2O	2010	0.0	0.0	0.4	5.3	8.4	1.7	2.8	4.4	5.1	80.2	189.2	188.6	486.1
OIL	2010	0.0	97.4	190.1	157.9	149.6	146.4	143.1	140.2	132.1	96.8	175.3	274.4	1,703.3
Licence	7151	Well Name Waskada Unit No. 2 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.05-27-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.1	20.9	19.5	0.0	0.0	19.5	18.0	30.9	30.0	0.0	475.7
H2O	2011	432.9	271.0	297.3	209.3	210.8	0.0	0.0	230.4	314.0	491.3	448.2	0.0	9,437.5
OIL	2011	227.7	67.7	61.9	47.4	42.4	0.0	0.0	39.9	39.3	97.7	101.2	0.0	2,402.7
DAY	2010	0.0	0.0	27.3	30.0	31.0	30.0	31.0	10.5	7.0	21.0	30.0	31.0	248.8
H2O	2010	0.0	0.0	1020.4	1076.8	830.5	802.6	702.4	274.4	155.7	437.7	702.8	529.0	6,532.3
OIL	2010	0.0	0.0	249.8	303.2	210.9	199.4	151.2	47.0	30.1	96.0	192.8	197.1	1,677.5
Licence	7152	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.04-13-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.0	22.7	30.5	2.0	10.7	18.8	28.8	30.0	30.0	31.0	30.0	0.0	462.1
H2O	2011	313.4	272.6	353.4	34.6	205.3	297.0	336.8	269.3	243.5	250.3	233.8	0.0	7,759.1
OIL	2011	137.4	33.8	43.6	4.3	0.0	35.1	42.7	39.2	17.2	16.0	14.9	0.0	1,019.8
DAY	2010	0.0	0.0	17.8	30.0	30.0	9.3	27.0	30.0	21.0	10.5	27.0	0.0	202.6

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Licence	7152		Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.04-13-002-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	689.5	1053.6	688.0	543.2	529.4	440.4	389.6	186.3	429.1	0.0	4,949.1
OIL	2010	0.0	0.0	66.6	153.0	81.5	66.3	68.1	73.2	47.9	28.0	51.0	0.0	635.6
Licence	7153		Well Name Tundra et al Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.13-04-009-29W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	625.0
H2O	2011	861.8	738.9	788.6	684.3	786.9	798.2	784.1	679.5	587.5	601.7	557.9	0.0	16,768.6
OIL	2011	362.2	270.4	272.7	265.7	223.7	195.4	189.7	202.7	194.6	198.7	187.7	0.0	6,877.1
DAY	2010	0.0	1.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	24.0	292.0
H2O	2010	0.0	29.5	878.7	904.8	904.2	731.0	847.0	895.4	894.0	928.1	1111.2	775.3	8,899.2
OIL	2010	0.0	24.7	337.3	333.4	330.1	691.6	653.0	539.5	446.7	282.1	368.7	306.5	4,313.6
Licence	7154		Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	103.12-15-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	640.0
H2O	2011	227.0	211.8	211.7	172.1	50.5	40.2	89.5	287.4	262.7	162.4	138.3	0.0	4,226.8
OIL	2011	273.0	242.5	255.9	212.0	67.0	55.1	91.2	307.0	297.2	193.2	140.1	0.0	5,984.9
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	306.0
H2O	2010	0.0	0.0	270.2	267.8	169.8	210.8	262.7	259.5	240.1	248.5	209.8	234.0	2,373.2
OIL	2010	0.0	0.0	228.7	440.2	387.7	470.7	519.7	453.8	389.7	370.4	292.0	297.8	3,850.7
Licence	7155		Well Name Connaught Pierson				Dev V				Mineral Rights FREEHOLD			
	UWI	100.05-21-003-29W1.00		Field Name Pierson		Pool Name Mission Canyon 3a A		Field Code 7		Pool Code 43A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	670.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287.9
DAY	2010	21.0	25.0	17.0	0.0	17.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0
H2O	2010	115.3	192.5	108.6	0.0	155.3	98.6	0.0	0.0	0.0	0.0	0.0	0.0	670.3
OIL	2010	158.7	80.8	31.8	0.0	9.7	6.9	0.0	0.0	0.0	0.0	0.0	0.0	287.9
Licence	7157		Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.05-05-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	405.0
GAS	2011	0.0	11.0	12.5	10.5	9.6	5.5	8.9	38.6	8.8	0.0	1.6	4.0	137.7
H2O	2011	637.5	260.8	249.2	185.2	158.5	140.5	167.4	133.8	108.2	108.1	93.0	93.1	3,829.8
OIL	2011	460.2	235.9	218.2	172.2	160.3	133.5	154.7	132.1	106.8	102.2	89.8	90.2	3,149.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	48.0

Licence	7157	Well Name	EOG Waskada HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	102.05-05-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	0.0	26.7		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.6	1050.9	1,494.5		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.9	734.3	1,093.2		
Licence	7158	Well Name	EOG Waskada HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	102.06-08-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	503.0		
GAS	2011	0.0	32.0	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	402.0		
H2O	2011	218.8	231.2	179.0	213.4	143.5	129.1	135.2	126.0	84.3	171.2	98.8	101.9	4,111.7		
OIL	2011	266.6	229.9	183.6	219.9	178.1	158.7	158.8	157.9	110.5	141.5	121.0	125.5	5,119.4		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	30.0	30.0	146.0		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.3	91.0	116.6	83.9	0.0	354.8		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.4	744.0	464.8	419.7	247.4	2,279.3		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	889.7	791.6	603.3	464.8	318.0	3,067.4		
Licence	7159	Well Name	EOG Waskada HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	100.11-08-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.0	28.0	31.0	29.0	31.0	25.0	26.0	31.0	30.0	26.0	30.0	31.0	494.0		
GAS	2011	0.0	40.2	45.7	31.9	46.6	54.6	56.8	69.5	60.9	1.5	0.6	5.9	784.0		
H2O	2011	165.3	147.7	154.4	137.4	110.9	93.4	65.0	118.5	111.1	130.3	171.8	170.8	3,525.1		
OIL	2011	256.8	220.0	220.2	208.2	182.8	147.0	108.2	190.9	179.1	123.3	165.7	165.5	5,305.2		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	146.0		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.1	126.1	120.8	28.8	0.0	369.8		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.6	575.9	464.5	279.5	176.0	1,948.5		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	913.8	937.6	618.9	375.8	291.4	3,137.5		
Licence	7160	Well Name	EOG Waskada HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	102.11-08-001-24W1.00				Field Name	Waskada		Pool Name	Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.0	28.0	31.0	25.0	23.0	30.0	31.0	31.0	30.0	0.0	27.0	31.0	454.0		
GAS	2011	0.0	6.6	0.0	0.0	0.0	0.0	0.0	0.4	0.8	0.0	0.0	26.7	352.8		

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Licence	7161	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 104.16-08-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	21.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	325.0
GAS	2011	0.0	45.1	107.1	50.6	50.3	37.5	46.1	41.3	34.5	31.5	30.6	28.3	502.9
H2O	2011	0.0	253.5	573.5	223.7	179.6	143.9	238.8	169.6	104.7	113.9	88.6	102.8	2,192.6
OIL	2011	0.0	830.3	1096.5	446.2	354.8	288.3	338.9	263.7	186.0	172.0	142.5	155.0	4,274.2
Licence	7162	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 102.15-17-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	18.0	31.0	5.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	660.0
GAS	2011	0.0	7.5	24.8	8.2	24.5	10.9	8.9	9.0	8.3	8.3	9.0	9.9	189.5
H2O	2011	40.0	24.2	58.4	14.4	81.0	72.4	59.8	47.3	36.1	27.4	23.2	26.6	2,392.4
OIL	2011	85.6	37.6	64.3	13.4	73.3	70.2	64.1	75.1	47.0	43.5	38.4	42.3	2,877.8
DAY	2010	4.0	26.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	331.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	20.1	14.1	0.0	60.2
H2O	2010	0.0	533.4	347.8	275.1	227.5	178.6	149.6	98.6	8.5	12.7	14.1	35.7	1,881.6
OIL	2010	22.3	442.5	341.9	298.1	246.6	193.3	161.9	122.4	93.2	99.3	94.2	107.3	2,223.0
Licence	7163	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 102.01-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	18.0	0.0	3.0	29.0	31.0	31.0	28.0	31.0	19.0	0.0	410.0
GAS	2011	0.0	0.0	2.7	0.0	1.1	26.5	17.1	12.0	3.7	9.0	4.7	0.0	82.2
H2O	2011	2321.7	2583.9	1627.0	0.0	196.7	2446.7	2876.3	2823.5	2580.7	2764.5	1685.9	0.0	32,267.2
OIL	2011	31.2	31.6	48.4	0.0	9.0	146.5	54.3	48.2	36.6	52.1	20.3	0.0	1,987.2
DAY	2010	0.0	23.0	8.0	0.0	0.0	0.0	14.0	31.0	21.0	19.0	17.0	30.0	163.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.0	5.4
H2O	2010	0.0	844.3	333.1	0.0	0.0	0.0	833.6	1795.1	1241.3	1514.9	1380.4	2417.6	10,360.3
OIL	2010	0.0	354.0	93.8	0.0	0.0	0.0	141.2	353.9	210.3	177.0	115.0	63.8	1,509.0
Licence	7164	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 103.01-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	382.0
GAS	2011	0.0	26.8	28.8	35.5	20.5	16.5	11.6	15.5	18.5	13.4	13.4	20.3	220.8
H2O	2011	587.1	555.4	531.9	435.6	412.1	401.3	368.7	493.9	389.6	351.4	307.8	326.1	5,779.1
OIL	2011	690.4	461.7	375.4	294.1	308.9	260.6	254.1	296.6	198.2	181.5	175.7	151.2	4,467.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	25.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	618.2	618.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	818.9	818.9
Licence	7165	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				

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Licence 7165		Well Name Waskada Unit No. 19 HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI 102.04-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	18.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	671.0
GAS	2011	0.0	3.6	8.7	16.4	16.6	11.6	9.2	0.0	6.1	11.0	9.8	9.0	464.9
H2O	2011	31.9	17.3	17.9	12.3	19.2	21.3	23.9	21.4	20.9	18.8	20.4	21.0	1,264.1
OIL	2011	77.1	48.5	55.9	33.1	58.9	68.6	99.1	65.0	60.6	54.9	61.0	59.5	4,776.1
DAY	2010	0.0	18.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	319.0
GAS	2010	0.0	0.0	0.0	0.0	82.8	93.5	66.6	53.2	34.7	16.9	15.2	0.0	362.9
H2O	2010	0.0	0.0	301.1	131.7	81.7	101.2	115.6	122.1	80.3	21.4	28.2	34.5	1,017.8
OIL	2010	0.0	703.2	890.6	597.9	360.5	395.1	373.4	314.3	198.4	56.5	63.8	80.2	4,033.9
Licence 7166		Well Name Waskada Unit No. 19 HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI 103.05-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	667.0
GAS	2011	0.0	10.1	22.5	3.7	0.0	9.7	11.8	14.9	15.8	18.3	14.7	11.2	643.7
H2O	2011	27.4	31.9	43.9	42.1	39.1	31.0	26.8	33.9	36.7	46.1	22.2	20.0	1,399.6
OIL	2011	73.3	76.4	92.6	73.0	79.3	71.3	78.5	72.9	76.0	94.6	47.2	39.7	5,488.1
DAY	2010	0.0	14.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	19.0	31.0	304.0
GAS	2010	0.0	0.0	0.0	0.0	168.1	75.8	61.5	71.2	59.7	64.1	10.6	0.0	511.0
H2O	2010	0.0	0.0	148.4	138.4	154.3	128.2	96.8	82.0	112.9	76.6	40.6	20.3	998.5
OIL	2010	0.0	576.9	840.6	791.6	604.2	477.3	413.7	371.7	239.7	176.3	68.1	53.2	4,613.3
Licence 7167		Well Name Waskada Unit No. 19 HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI 104.05-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	651.0
GAS	2011	0.0	17.2	19.0	24.5	0.0	4.7	9.7	14.6	12.2	10.5	11.3	7.5	645.6
H2O	2011	533.5	475.3	488.3	516.7	474.3	431.6	402.9	473.4	483.5	482.1	468.0	472.8	11,914.2

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Licence 7168		Well Name Waskada Unit No. 19 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 103.12-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	20.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	
GAS	2010	0.0	0.0	0.0	0.0	176.0	112.2	20.0	63.8	117.5	49.6	15.9	0.0	555.0
H2O	2010	0.0	0.0	4.0	211.2	256.6	215.3	169.2	138.0	107.9	62.6	50.8	53.1	1,268.7
OIL	2010	0.0	0.0	518.6	426.5	459.4	376.4	353.0	295.6	223.2	162.4	112.1	118.8	3,046.0
Licence 7169		Well Name Waskada Unit No. 19 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.13-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	30.0	29.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	652.0
GAS	2011	0.0	24.5	0.0	0.0	0.0	5.4	15.4	18.9	5.8	6.1	7.6	8.0	139.5
H2O	2011	1318.4	1093.3	1228.1	1317.7	1420.8	1165.5	962.8	1070.6	859.2	1220.9	1193.1	1180.4	26,619.3
OIL	2011	213.9	165.2	181.6	145.9	185.1	172.3	181.7	148.4	114.3	161.4	161.5	151.9	4,103.8
DAY	2010	0.0	0.0	26.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	296.0
GAS	2010	0.0	0.0	0.0	0.0	3.1	6.9	2.0	17.0	4.7	4.5	9.6	0.0	47.8
H2O	2010	0.0	0.0	693.4	1328.7	1218.3	1342.1	1265.8	1511.4	1284.9	1243.1	1337.9	1362.9	12,588.5
OIL	2010	0.0	0.0	100.0	104.6	137.9	172.3	171.9	342.3	282.8	300.1	270.6	238.1	2,120.6
Licence 7170		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 100.14-35-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	28.0	30.0	29.0	30.0	28.0	31.0	23.0	30.0	30.0	30.0	30.0	387.0
GAS	2011	0.0	0.0	17.0	21.8	12.1	3.0	1.6	1.0	3.8	3.2	1.7	3.2	87.2
H2O	2011	724.1	716.3	708.6	809.0	954.3	530.9	455.9	359.2	510.6	384.9	357.1	378.2	8,443.9
OIL	2011	586.2	378.9	347.5	301.6	288.6	209.3	132.3	74.0	130.1	108.4	93.7	84.6	3,583.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	23.0	42.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	0.0	18.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	768.1	786.7	1,554.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.0	552.5	848.5
Licence 7171		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.03-02-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	25.0	23.0	29.0	30.0	30.0	30.0	30.0	29.0	16.0	379.0
GAS	2011	0.0	73.6	37.6	11.3	9.3	9.4	7.1	2.8	2.1	1.7	2.5	1.0	160.8
H2O	2011	616.3	506.5	504.6	430.6	328.9	319.6	230.6	272.1	405.5	401.2	377.7	205.2	5,688.1
OIL	2011	823.0	614.5	395.2	166.5	160.6	211.3	255.0	195.4	147.8	135.5	122.9	60.7	4,451.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	26.0	48.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	2.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	612.0	477.3	1,089.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.9	756.3	1,163.2

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Licence 7172		Well Name Petrobakken Waskada HZNTL					Dev H			Mineral Rights FREEHOLD				
UWI 100.07-01-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,909.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.1
DAY	2010	0.0	18.0	0.0	6.0	22.0	0.0	0.0	24.0	30.0	31.0	24.0	0.0	155.0
H2O	2010	0.0	980.7	0.0	308.5	1501.2	0.0	0.0	1578.5	2009.4	2020.9	1510.1	0.0	9,909.3
OIL	2010	0.0	4.0	0.0	2.7	24.9	0.0	0.0	34.4	41.1	41.2	30.8	0.0	179.1
Licence 7173		Well Name Tundra Daly HZNTL					Dev H			Mineral Rights FREEHOLD				
UWI 100.08-20-010-27W1.00		Field Name Daly Sinclair				Pool Name Bakken J					Field Code 1		Pool Code 60J	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	8.0	0.0	30.0	30.0	29.0	31.0	29.0	0.0	598.0
H2O	2011	93.3	82.1	84.6	76.5	20.1	0.0	97.6	83.5	69.4	67.9	63.3	0.0	2,841.2
OIL	2011	59.7	52.6	54.2	49.0	12.9	33.5	54.4	43.1	37.5	36.6	34.2	0.0	1,697.5
DAY	2010	6.0	25.0	27.0	22.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	321.0
H2O	2010	41.5	306.2	321.8	251.6	231.5	181.8	170.2	150.1	126.8	119.0	103.4	99.0	2,102.9
OIL	2010	28.6	149.6	196.0	153.4	139.0	103.7	97.8	87.4	74.7	70.0	66.1	63.5	1,229.8
Licence 7174		Well Name Legacy Coulter					Dev V			Mineral Rights FREEHOLD				
UWI 100.04-32-001-27W1.00		Field Name Pierson				Pool Name LOWER AMARANTH Q					Field Code 7		Pool Code 29Q	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	1.2	27.0	17.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	479.2
H2O	2011	0.0	0.0	2.6	5.8	2.2	0.0	6.1	3.8	4.0	4.0	2.9	2.8	107.1
OIL	2011	0.0	0.0	3.2	6.2	2.3	0.0	6.2	4.1	11.2	4.3	3.1	2.9	115.8
DAY	2010	0.0	18.0	31.0	30.0	31.0	0.0	11.0	31.0	30.0	31.0	30.0	20.0	263.0
H2O	2010	0.0	22.2	8.1	9.5	6.2	0.0	5.5	5.2	5.1	4.4	4.0	2.7	72.9
OIL	2010	0.0	17.4	12.3	5.7	7.4	0.0	5.7	7.6	5.1	4.4	4.0	2.7	72.3
Licence 7175		Well Name Legacy Pierson					Dev V			Mineral Rights FREEHOLD				
UWI 100.15-31-001-28W1.00		Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep</				

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Licence	7176			Well Name Tundra Sinclair HZNTL			Dev H				Mineral Rights FREEHOLD			
	UWI	100.04-26-007-28W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,423.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
DAY	2010	0.0	0.0	25.0	5.0	0.0	0.0	0.0	0.0	0.0	28.0	17.0	0.0	75.0
H2O	2010	0.0	0.0	431.5	74.5	0.0	0.0	0.0	0.0	0.0	586.6	330.9	0.0	1,423.5
OIL	2010	0.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4
Licence	7177			Well Name Tundra Sinclair HZNTL			Dev H				Mineral Rights FREEHOLD			
	UWI	100.03-03-008-28W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	11.0	0.0	0.0	22.0	11.0	9.0	30.0	0.0	443.0
H2O	2011	1090.0	955.8	1129.6	1133.9	431.4	0.0	0.0	870.4	522.3	455.3	1489.4	0.0	16,066.4
OIL	2011	264.0	240.2	181.7	143.6	62.9	0.0	0.0	94.5	3.1	4.0	10.7	0.0	2,723.4
DAY	2010	0.0	11.0	31.0	30.0	27.0	2.0	31.0	31.0	2.0	17.0	30.0	28.0	240.0
H2O	2010	0.0	338.7	1045.1	1077.7	973.3	63.9	1013.1	994.7	48.5	553.0	912.1	968.2	7,988.3
OIL	2010	0.0	112.1	321.9	236.5	182.9	12.5	222.8	210.4	10.0	92.4	150.0	167.2	1,718.7
Licence	7178			Well Name Tundra Daly HZNTL			Dev H				Mineral Rights FREEHOLD			
	UWI	100.04-19-010-28W1.00			Field Name Daly Sinclair		Pool Name Bakken B				Field Code 1	Pool Code 60B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	18.0	15.0	28.0	0.0	599.0
H2O	2011	667.2	568.8	492.1	449.3	466.1	474.0	478.1	316.6	250.9	229.1	451.1	0.0	13,413.3
OIL	2011	221.0	205.1	155.1	131.1	104.9	63.3	65.4	49.8	46.4	38.2	74.5	0.0	3,959.5
DAY	2010	1.0	10.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	24.0	306.0
H2O	2010	25.8	279.0	1090.3	1000.2	970.9	910.0	1028.9	893.0	690.0	607.9	535.5	538.5	8,570.0
OIL	2010	6.2	93.1	441.8	307.0	262.9	251.3	332.1	308.1	228.3	200.1	195.4	178.4	2,804.7
Licence	7179			Well Name Waskada LAm Unit No. 1 HZNTL			Dev H				Mineral Rights FREEHOLD			
	UWI	102.12-24-001-26W1.00			Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.9	31.0	30.0	28.9	27.8	30.0	30.9	30.0	0.0	536.2
H2O	2011	37.7	36.5	27.7	15.9	23.2	11.3	8.3	8.6	9.3	8.4	4.0	0.0	925.4
OIL	2011	39.9	31.1	19.6	11.8	15.3	7.1	5.0	4.9	5.8	5.9	6.6	0.0	1,152.1
DAY	2010	0.0	0.0	0.0	0.0	10.6	28.8	31.0	30.5	30.0	22.8	30.0	31.0	214.7
H2O	2010	0.0	0.0	0.0	0.0	101.8	229.1	150.0	81.0	64.4	38.9	35.6	33.7	734.5
OIL	2010	0.0	0.0	0.0	0.0	240.7	307.7	205.9	75.6	65.4	41.7	30.9	31.2	999.1
Licence	7180			Well Name Waskada LAm Unit No. 1 HZNTL			Dev H				Mineral Rights FREEHOLD			
	UWI	103.13-24-001-26W1.00			Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.2	31.0	30.0	17.9	28.0	30.0	30.9	30.0	0.0	500.6
H2O	2011	280.0	202.9	150.5	105.4	159.1	157.0	90.0	151.5	163.2	135.6	130.9	0.0	3,137.1

**Manitoba Production
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Licence	7184		Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.08-27-001-28W1.02		Field Name Pierson		Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	16.0	30.0	20.4	5.0	29.2	28.7	30.0	31.0	30.0	30.4	250.7
H2O	2010	0.0	0.0	323.3	969.6	722.3	120.6	996.2	803.9	694.2	728.1	658.5	701.3	6,718.0
OIL	2010	0.0	0.0	259.6	673.3	442.4	65.6	548.9	509.8	461.9	426.2	354.6	306.6	4,048.9
Licence	7185		Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.16-13-008-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	7.0	28.0	26.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	29.0	0.0	510.0
H2O	2011	135.7	633.3	456.6	0.0	0.0	0.0	672.3	608.6	484.5	462.1	432.9	0.0	12,274.9
OIL	2011	15.0	55.1	29.8	0.0	0.0	0.0	42.7	61.5	37.3	21.8	9.7	0.0	1,130.3
DAY	2010	0.0	8.0	31.0	30.0	26.0	29.0	30.0	31.0	30.0	31.0	30.0	22.0	298.0
H2O	2010	0.0	390.7	1154.7	1086.2	931.1	933.0	906.6	769.3	660.0	601.3	574.1	381.9	8,388.9
OIL	2010	0.0	0.8	175.9	140.3	98.9	111.5	59.4	70.2	65.0	52.2	50.0	33.2	857.4
Licence	7186		Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.05-33-001-28W1.02		Field Name Pierson		Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.5	24.6	31.0	30.0	29.0	27.0	31.0	30.5	30.0	4.0	0.0	0.0	547.9
H2O	2011	59.2	41.3	53.4	8.0	29.5	22.5	24.6	16.8	11.5	0.3	0.0	0.0	2,319.3
OIL	2011	36.4	27.6	0.0	23.6	29.5	22.5	27.4	19.2	13.1	0.2	0.0	0.0	1,168.0
DAY	2010	0.0	0.0	27.4	29.0	16.5	30.0	31.0	31.0	30.0	31.0	30.0	25.4	281.3
H2O	2010	0.0	0.0	490.9	400.1	210.8	323.5	193.2	148.4	95.0	90.3	63.0	37.0	2,052.2
OIL	2010	0.0	0.0	70.7	179.5	123.0	188.7	119.8	78.5	80.2	55.6	42.0	30.5	968.5
Licence	7187		Well Name Legacy Pierson				Dev V				Mineral Rights FREEHOLD			
	UWI	100.04-35-001-28W1.00		Field Name Pierson		Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.2	21.5	30.5	23.3	2.5	0.0	3.0	31.0	30.0	30.3	28.5	31.0	542.3
H2O	2011	26.8	16.4	25.7	20.2	2.5	0.0	7.9	33.8	21.4	21.7	20.5	21.4	778.7
OIL	2011	23.8	19.1	21.4	16.7	2.0	0.0	6.6	27.7	36.1	17.9	16.9	17.6	542.7
DAY	2010	0.0	20.0	31.0	29.0	31.0	30.0	20.0	31.0	28.2	16.8	18.5	28.0	283.5
H2O	2010	0.0	92.7	88.0	66.1	49.2	48.8	56.6	53.9	41.1	11.3	27.4	25.3	560.4
OIL	2010	0.0	52.7	45.6	35.5	44.9	25.2	16.0	25.1	20.5	26.3	18.5	26.6	336.9
Licence	7188		Well Name ARC Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.03-11-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I		Field Code 3		Pool Code 29I		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	31.0	30.0	31.0	30.0	0.0	579.0
H2O	2011	214.3	216.0	234.5	150.1	170.2	0.0	0.0	304.1	341.4	278.9	216.0	0.0	6,751.2
OIL	2011	194.8	167.7	191.0	125.1	148.4	0.0	0.0	269.9	321.7	163.1	126.5	0.0	7,438.5
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	306.0

**Manitoba Production
2010 To 2011**

Licence	7188	Well Name ARC Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.03-11-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	429.7	547.7	526.2	572.7	581.4	538.4	392.3	398.6	346.8	291.9	4,625.7
OIL	2010	0.0	0.0	481.2	890.2	1005.3	754.4	676.6	477.2	346.3	358.2	418.3	322.6	5,730.3
Licence	7189	Well Name ARC Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.08-11-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	640.0
H2O	2011	1463.5	913.3	1099.6	743.0	1181.1	1121.7	982.8	920.4	859.4	872.7	809.5	0.0	25,402.5
OIL	2011	357.7	207.6	198.8	112.2	192.9	188.9	90.0	66.3	58.0	55.9	44.4	0.0	3,285.8
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	306.0
H2O	2010	0.0	0.0	426.2	1377.7	1648.1	1653.5	1748.4	1689.3	1578.4	1362.8	1446.5	1504.6	14,435.5
OIL	2010	0.0	0.0	113.8	191.8	209.0	112.2	89.4	100.5	95.6	77.6	348.0	375.2	1,713.1
Licence	7190	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.09-27-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.8	28.0	31.0	17.3	6.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	579.5
H2O	2011	1584.2	1315.4	1385.6	820.8	338.7	149.1	1818.0	1344.8	1395.8	1430.2	1396.0	1439.2	28,340.3
OIL	2011	257.9	194.6	187.4	63.3	4.3	0.0	27.9	176.2	69.3	101.5	124.1	111.4	4,726.1
DAY	2010	0.0	0.0	18.1	30.0	24.4	24.0	30.8	30.3	30.0	31.0	30.0	30.8	279.4
H2O	2010	0.0	0.0	509.4	1198.1	1083.1	1139.9	1674.8	1651.4	1678.5	1697.1	1647.0	1643.2	13,922.5
OIL	2010	0.0	0.0	244.3	410.7	402.8	235.8	485.1	413.2	344.0	299.5	295.1	277.7	3,408.2
Licence	7191	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-20-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1	Pool Code 60B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	589.0
H2O	2011	1319.1	1212.5	1293.5	1170.3	1237.2	1202.4	1163.9	1168.9	1079.6	1234.0	1101.6	0.0	22,038.6
OIL	2011	289.9	270.8	202.8	184.6	149.4	141.9	166.4	197.8	198.3	204.1	193.6	0.0	3,963.3
DAY	2010	0.0	5.0	24.0	19.0	4.0	28.0	31.0	30.0	30.0	31.0	30.0	24.0	256.0
H2O	2010	0.0	131.4	937.3	414.8	128.3	704.5	824.3	957.7	1166.8	1233.0	1304.6	1052.9	8,855.6
OIL	2010	0.0	11.6	40.1	43.8	7.8	160.0	190.3	239.3	232.2	273.8	328.3	236.5	1,763.7
Licence	7192	Well Name Fairborne Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-19-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	642.3
H2O	2011	544.6	465.1	478.1	436.4	449.6	465.7	362.7	351.5	262.9	275.1	283.9	279.0	10,061.4
OIL	2011	373.2	302.3	295.3	251.9	230.8	196.9	201.3	193.4	169.4	158.4	137.4	134.0	6,256.8
DAY	2010	0.0	0.0	17.0	22.6	31.0	28.5	31.0	31.0	26.8	31.0	30.0	28.4	277.3
H2O	2010	0.0	0.0	527.2	548.5	137.5	693.1	646.5	749.8	564.4	521.3	478.2	540.3	5,406.8

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Licence	7192	Well Name Fairborne Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-19-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	118.9	290.4	277.5	350.2	418.8	434.2	364.7	457.1	447.5	453.2	3,612.5
Licence	7193	Well Name Fairborne Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.14-30-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	23.6	31.0	29.5	31.0	30.0	31.0	608.1
H2O	2011	484.5	405.2	425.7	381.0	410.4	39.6	346.6	399.3	272.4	273.5	213.2	218.3	9,897.5
OIL	2011	97.5	82.9	85.7	78.1	75.9	7.3	93.7	85.7	63.2	68.5	46.4	64.0	2,240.2
DAY	2010	0.0	0.0	17.0	22.9	31.0	29.9	31.0	31.0	25.8	31.0	30.0	28.4	278.0
H2O	2010	0.0	0.0	581.7	684.3	167.5	1050.5	901.6	800.3	536.8	454.7	413.9	436.5	6,027.8
OIL	2010	0.0	0.0	85.0	157.0	107.8	187.1	215.8	165.0	120.1	128.8	120.6	104.1	1,391.3
Licence	7194	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.11-14-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	640.0
H2O	2011	111.1	80.4	83.2	51.1	47.9	45.8	29.1	24.2	22.8	11.8	10.2	0.0	2,619.7
OIL	2011	147.1	126.7	138.6	91.2	89.3	87.9	48.9	44.1	43.8	24.1	18.3	0.0	4,289.1
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	306.0
H2O	2010	0.0	0.0	155.2	233.0	238.0	231.5	232.9	239.9	214.0	203.3	184.9	169.4	2,102.1
OIL	2010	0.0	0.0	157.9	514.0	513.9	470.9	434.9	381.2	310.5	286.8	194.8	164.2	3,429.1
Licence	7195	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.07-05-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	636.0
H2O	2011	424.9	300.9	309.2	256.4	188.8	111.3	83.1	72.4	48.9	53.7	54.7	0.0	7,757.6
OIL	2011	262.7	149.9	127.8	88.0	81.7	75.5	83.3	77.4	72.9	65.7	57.2	0.0	6,103.2
DAY	2010	0.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	302.0
H2O	2010	0.0	221.7	535.1	550.8	682.2	703.8	676.3	670.8	628.3	483.4	226.6	474.3	5,853.3
OIL	2010	0.0	256.3	767.3	715.2	616.7	535.8	485.9	407.0	368.2	433.2	159.6	215.9	4,961.1
Licence	7196	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-22-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1	Pool Code 60B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	30.0	18.0	21.0	31.0	31.0	6.0	7.0	5.0	0.0	529.0
H2O	2011	235.5	196.5	210.6	189.4	133.0	186.6	186.6	170.5	25.6	86.4	35.8	0.0	6,470.0
OIL	2011	15.0	12.5	11.4	10.1	7.0	9.9	9.9	9.0	1.4	4.6	0.7	0.0	402.5
DAY	2010	0.0	11.0	30.0	28.0	22.0	24.0	30.0	31.0	30.0	30.0	26.0	31.0	293.0
H2O	2010	0.0	471.0	648.2	693.3	509.4	499.1	450.9	389.1	332.1	288.4	271.0	261.0	4,813.5
OIL	2010	0.0	3.0	59.2	63.6	40.3	27.9	28.1	21.9	17.6	18.1	14.3	17.0	311.0

Licence		7197		Well Name		CNRL Pierson HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.08-10-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	2.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	0.0	447.0									
GAS	2011	5.9	5.2	4.9	0.3	0.0	0.0	0.0	1.0	2.1	1.3	1.7	0.0	83.9									
GSD	2011	4.6	3.8	0.0	0.0	0.0	0.0	0.0	0.8	0.0	1.0	0.2	0.0	22.8									
H2O	2011	6.5	10.6	18.0	1.8	0.0	0.0	0.0	5.7	12.5	12.4	5.4	0.0	819.5									
OIL	2011	151.9	121.8	86.7	2.7	0.0	0.0	0.0	10.1	31.9	25.8	24.6	0.0	3,784.6									
DAY	2010	0.0	0.0	0.0	17.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	256.0									
GAS	2010	0.0	0.0	0.0	4.9	2.6	13.9	15.6	0.0	8.2	10.2	0.3	5.8	61.5									
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	4.3	0.2	0.0	12.4									
H2O	2010	0.0	0.0	0.0	179.2	130.5	80.7	86.8	88.3	63.5	59.0	27.3	31.3	746.6									
OIL	2010	0.0	0.0	0.0	203.1	425.4	633.8	622.1	434.1	329.1	273.1	223.6	184.8	3,329.1									
Licence		7198		Well Name		CNRL Pierson HZNTL		Dev		H		Mineral Rights		FREEHOLD									
UWI		102.09-10-002-29W1.00		Field Name		Pierson		Pool Name		Lower Amaranth-Mission Canyon 3b A		Field Code		7		Pool Code		35A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	0.0	585.0									
GAS	2011	14.5	10.6	10.6	10.2	10.3	8.4	2.5	0.0	4.0	6.8	6.2	0.0	166.6									
GSD	2011	11.5	7.8	0.0	0.0	0.0	0.0	2.3	0.0	0.0	5.5	0.6	0.0	46.8									
H2O	2011	53.1	47.1	34.8	43.3	34.8	47.7	13.3	13.3	12.6	22.4	14.5	0.0	1,518.9									
OIL	2011	130.5	96.1	83.9	81.8	79.9	78.8	70.3	65.1	91.7	104.4	64.6	0.0	2,482.9									
DAY	2010	0.0	0.0	0.0	18.0	30.0	30.0	28.0	30.0	30.0	31.0	26.0	31.0	254.0									
GAS	2010	0.0	0.0	0.0	8.0	12.9	11.4	4.7	0.0	14.0	12.8	0.0	18.7	82.5									
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	5.5	0.0	0.0	19.1									
H2O	2010	0.0	0.0	0.0	211.5	211.9	148.7	78.0	168.3	111.2	81.9	67.1	103.4	1,182.0									
OIL	2010	0.0	0.0	0.0	146.7	176.7	148.0	75.9	205.8	222.6	164.8	123.7	271.6	1,535.8									
Licence		7199		Well Name		Waskada Unit No. 5 Prov. HZNTL		Dev		H		Mineral Rights		CROWN									
UWI		102.12-02-002-26W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code		3		Pool Code		29A		Unit		5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative									
DAY	2011	27.0	25.8	26.8	0.0	0.0	0.0	0.0	19.0	29.3	30.9	20.0	0.0	454.0									
H2O	2011	47.3	132.5	238.5	0.0	0.0	0.0	0.0	61.4	227.7	150.9	99.2	0.0	2,696.0									
OIL	2011	137.7	189.9	79.4	0.0	0.0	0.0	0.0															

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Licence	7200		Well Name WestMan Pierson Prov. HZNTL			Dev H		Mineral Rights CROWN						
	UWI	100.07-11-002-29W1.00		Field Name	Pierson	Pool Name	Lower Amaranth-Mission Canyon 3b A			Field Code	7	Pool Code	35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	61.7	11.3	6.9	1.4	0.0	0.0	18.2	38.4	64.5	67.1	38.8	0.0	
DAY	2010	0.0	0.0	9.5	23.1	24.3	6.4	30.5	27.3	30.0	27.8	29.5	31.0	239.4
H2O	2010	0.0	0.0	0.0	420.3	667.7	323.1	1034.6	741.4	692.2	657.7	663.3	656.5	5,856.8
OIL	2010	0.0	0.0	39.2	126.2	104.3	29.0	179.0	100.3	174.2	94.4	39.3	47.0	932.9
Licence	7201		Well Name Waskada Unit No. 3 HZNTL			Dev H		Mineral Rights FREEHOLD						
	UWI	102.16-36-001-26W1.00		Field Name	Waskada	Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.3	21.8	29.0	17.8	29.6	5.8	22.8	24.2	17.0	30.9	30.0	0.0	447.9
H2O	2011	450.5	271.9	393.8	235.9	428.9	84.3	310.4	428.7	292.9	469.9	333.4	0.0	9,883.8
OIL	2011	236.8	283.1	358.6	225.3	230.2	8.2	34.4	42.9	85.2	146.6	114.8	0.0	4,700.8
DAY	2010	0.0	0.0	0.0	0.0	10.7	30.0	24.8	29.6	29.1	22.1	25.0	27.4	198.7
GAS	2010	0.0	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0
H2O	2010	0.0	0.0	0.0	0.0	320.4	1088.5	907.6	1137.9	931.7	518.5	628.6	650.0	6,183.2
OIL	2010	0.0	0.0	0.0	0.0	267.0	578.4	477.2	466.3	355.9	232.7	259.3	297.9	2,934.7
Licence	7202		Well Name ARC Waskada HZNTL			Dev H		Mineral Rights FREEHOLD						
	UWI	100.04-24-001-24W1.00		Field Name	Waskada	Pool Name	Lower Amaranth I			Field Code	3	Pool Code	29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	640.0
H2O	2011	335.8	319.4	302.0	314.1	252.4	143.8	282.5	272.4	246.3	243.1	206.1	0.0	8,811.8
OIL	2011	149.9	133.7	117.3	106.8	89.9	52.8	107.7	120.1	94.3	85.6	63.3	0.0	3,781.4
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	306.0
H2O	2010	0.0	0.0	201.9	851.8	403.3	330.6	755.2	921.4	646.5	713.9	654.0	415.3	5,893.9
OIL	2010	0.0	0.0	217.2	443.6	169.8	83.2	258.4	436.5	262.3	308.8	291.2	189.0	2,660.0
Licence	7203		Well Name Tundra Sinclair HZNTL			Dev H		Mineral Rights FREEHOLD						
	UWI	100.08-13-008-28W1.00		Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	6.0	29.0	17.0	26.0	31.0	31.0	30.0	31.0	30.0	0.0	555.0
H2O	2011	450.0	353.3	90.6	554.6	316.9	435.8	441.4	396.0	349.8	350.3	342.9	0.0	9,006.9
OIL	2011	30.6	18.6	4.9	41.7	23.9	20.6	28.2	22.2	18.4	16.2	16.0	0.0	584.0
DAY	2010	0.0	5.0	31.0	29.0	28.0	11.0	21.0	29.0	21.0	29.0	30.0	31.0	265.0
H2O	2010	0.0	121.1	558.6	526.7	501.0	193.7	446.3	620.0	415.7	564.0	501.2	477.0	4,925.3
OIL	2010	0.0	6.7	18.1	44.1	36.9	21.5	36.4	31.7	26.5	39.3	40.0	41.5	342.7
Licence	7204		Well Name Legacy Coulter HZNTL			Dev H		Mineral Rights FREEHOLD						
	UWI	100.03-19-001-27W1.02		Field Name	Pierson	Pool Name	LOWER AMARANTH Q			Field Code	7	Pool Code	29Q	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	629.5
H2O	2011	88.5	88.2	69.7	97.7	63.0	44.5	64.2	63.1	54.1	50.3	42.8	44.0	3,920.6

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Licence	7204		Well Name Legacy Coulter HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.03-19-001-27W1.02		Field Name Pierson		Pool Name LOWER AMARANTH Q		Field Code 7		Pool Code 29Q		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	174.5	123.0	141.7	78.3	95.0	96.0	74.0	64.8	59.9	56.7	48.3	49.6	5,168.2
DAY	2010	0.0	0.0	13.0	27.8	31.0	26.2	29.3	21.7	29.8	30.8	29.0	29.2	267.8
H2O	2010	0.0	0.0	329.5	620.0	499.2	307.5	293.8	277.5	313.4	201.4	167.1	141.1	3,150.5
OIL	2010	0.0	0.0	185.5	597.0	795.9	533.6	517.5	380.5	382.0	310.2	220.3	183.9	4,106.4
Licence	7205		Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.16-11-007-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.0
H2O	2011	990.0	694.1	269.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,058.8
OIL	2011	4.0	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8
DAY	2010	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	66.0
H2O	2010	0.0	0.0	0.0	179.4	0.0	0.0	0.0	0.0	0.0	0.0	1404.6	1521.6	3,105.6
OIL	2010	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	18.2
Licence	7206		Well Name Magellan Daly Prov. SWD				Dev V				Mineral Rights CROWN			
	UWI	100.08-29-010-29W1.02		Field Name Daly Sinclair		Pool Name Lodgepole		Field Code 1		Pool Code 59		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1653.4	766.6	1529.9	1326.7	744.5	146.7	206.6	143.2	128.8	127.4	290.5	244.3	25,678.6
WIN	2010	0.0	142.0	1014.8	1107.0	176.0	0.0	0.0	20.0	11240.5	1400.5	1379.6	1889.6	18,370.0
Licence	7207		Well Name Tundra Regent HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.08-12-004-22W1.00		Field Name Regent		Pool Name Lodgepole WL A		Field Code 13		Pool Code 52A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	29.0	13.0	0.0	27.0	29.0	31.0	30.0	0.0	571.0
H2O	2011	53.1	50.1	57.3	53.6	61.6	27.2	0.0	74.7	88.8	81.6	72.8	0.0	1,545.5
OIL	2011	255.5	219.4	239.2	188.9	185.7	74.1	0.0	217.5	252.0	221.2	188.9	0.0	5,692.3
DAY	2010	0.0	1.0	21.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	293.0
H2O	2010	0.0	78.0	129.4	146.0	97.7	87.9	81.1	69.5	70.3	60.6	53.4	50.8	924.7
OIL	2010	0.0	14.0	537.2	538.2	401.6	351.1	350.6	321.1	306.3	296.1	277.1	256.6	3,649.9
	UWI	100.10-12-004-22W1.02		Field Name Regent		Pool Name Lodgepole WL A		Field Code 13		Pool Code 52A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	UWI	103.06-12-004-22W1.03		Field Name Regent		Pool Name Lodgepole WL A		Field Code 13		Pool Code 52A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7207	Well Name Tundra Regent HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	103.06-12-004-22W1.03	Field Name Regent				Pool Name Lodgepole WL A		Field Code 13		Pool Code 52A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7208	Well Name Waskada Unit No. 5 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.01-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 5		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	13.0	21.0	29.5	29.8	31.0	30.0	30.9	28.0	30.0	29.9	30.0	0.0	424.3
H2O	2011	67.8	267.5	316.1	149.3	80.4	82.6	17.2	18.1	19.6	17.0	26.2	0.0	2,355.2
OIL	2011	72.2	269.5	275.2	187.4	124.7	88.1	80.8	78.5	90.8	88.0	138.2	0.0	3,497.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.7	29.2	21.6	30.0	29.7	121.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.3	381.4	229.1	318.8	180.8	1,293.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	31.4	169.9	560.6	431.0	527.7	283.8	2,004.4
Licence	7209	Well Name Waskada Unit No. 5 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	103.01-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 5		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	14.0	24.3	30.3	29.8	31.0	30.0	22.9	28.0	30.0	30.5	29.8	0.0	422.9
H2O	2011	98.0	125.4	121.4	46.2	30.8	30.9	20.5	63.6	72.3	64.1	64.2	0.0	1,569.7
OIL	2011	175.8	279.8	250.5	104.4	102.7	94.0	46.1	110.4	134.8	134.4	136.4	0.0	2,912.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	2.0	9.8	28.2	22.6	30.0	29.7	122.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.4	300.9	95.3	137.4	111.3	832.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	35.6	146.4	496.6	134.6	265.4	264.5	1,343.1
Licence	7210	Well Name Enerplus Daly Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.12-10-010-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole A		Field Code 1		Pool Code 59A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.5	30.5	10.0	17.0	31.0	30.0	31.0	30.0	0.0	419.0
GAS	2011	1.3	1.1	1.3	1.2	1.2	0.4	0.7	0.9	0.6	0.7	0.7	0.0	17.4
H2O	2011	2.0	1.8	2.0	1.9	1.8	0.6	1.3	2.9	2.8	5.0	8.4	0.0	41.4
OIL	2011	60.6	54.6	60.3	57.3	59.5	21.0	35.0	41.2	26.9	31.2	34.7	0.0	828.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	120.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	1.8	1.4	1.3	7.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	2.4	2.0	2.0	10.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.4	85.8	65.9	62.6	345.7
Licence	7212	Well Name Reliable South Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	102.12-34-011-29W1.00	Field Name Daly Sinclair				Pool Name LODGEPOLE JJ		Field Code 1		Pool Code 59JJ		Unit 0		

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Licence	7212	Well Name Reliable South Kirkella				Dev V				Mineral Rights FREEHOLD				
UWI	102.12-34-011-29W1.00	Field Name Daly Sinclair				Pool Name LODGEPOLE JJ				Field Code 1	Pool Code 59JJ	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0
H2O	2011	356.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	598.0
OIL	2011	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.5	241.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	27.5
Licence	7213	Well Name Ebor Unit No. 2 Prov. HZNTL WIW				Dev H				Mineral Rights CROWN				
UWI	102.04-11-009-29W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	620.0	560.0	631.0	605.0	0.0	271.0	0.0	0.0	0.0	0.0	0.0	0.0	6,387.0
WIN	2010	0.0	0.0	0.0	99.5	99.5	41.6	551.6	576.8	584.0	609.0	518.0	620.0	3,700.0
Licence	7214	Well Name Fairborne Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-17-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	19.3	28.0	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	31.0	443.2
H2O	2011	1020.2	1584.4	1776.0	1372.8	1384.0	1256.6	937.1	813.1	574.1	593.8	554.2	977.6	15,758.9
OIL	2011	123.3	191.7	210.2	154.9	133.2	117.2	87.8	76.0	55.8	48.1	26.4	127.3	1,721.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	30.7	91.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	932.5	865.9	1116.6	2,915.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.2	125.4	144.1	369.7
Licence	7216	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	104.12-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	655.0
GAS	2011	0.0	16.0	11.9	0.0	0.0	13.0	10.5	4.8	13.4	15.7	13.8	9.6	652.2
H2O	2011	142.4	152.0	175.5	158.7	139.8	151.9	114.3	121.0	143.9	156.6	158.5	156.0	4,998.7
OIL	2011	54.5	48.1	58.0	43.3	44.7	54.9	45.8	39.0	46.9	50.7	52.5	49.1	3,258.6
DAY	2010	0.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	292.0
GAS	2010	0.0	0.0	0.0	0.0	295.7	122.9	41.5	46.6	31.1	5.7	0.0	0.0	543.5
H2O	2010	0.0	0.0	234.1	640.1	501.8	416.0	375.6	442.1	198.7	117.2	140.1	162.4	3,228.1
OIL	2010	0.0	0.0	451.5	671.7	588.4	324.8	229.4	184.8	76.1	34.1	50.4	59.9	2,671.1
Licence	7217	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.13-34-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	658.0
GAS	2011	0.0	8.6	9.6	18.6	19.8	12.7	9.7	7.5	11.0	10.3	5.8	6.7	511.7
H2O	2011	60.6	54.4	57.7	57.6	47.1	41.1	37.2	40.5	45.6	41.7	32.9	35.2	2,240.0

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Licence 7217		Well Name Waskada Unit No. 19 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 103.13-34-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	162.5	152.4	171.7	140.5	134.6	133.4	154.4	123.5	133.1	121.4	98.2	99.8	6,000.7
DAY	2010	0.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	296.0
GAS	2010	0.0	0.0	0.0	0.0	169.4	66.5	0.9	57.2	85.3	4.1	8.0	0.0	391.4
H2O	2010	0.0	0.0	70.4	334.6	266.3	216.4	194.2	193.9	178.8	87.0	87.4	59.4	1,688.4
OIL	2010	0.0	0.0	519.8	769.4	635.6	523.5	497.3	457.5	404.8	221.2	193.1	153.0	4,375.2
Licence 7218		Well Name Reliable South Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI 100.15-10-011-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z		Field Code 1		Pool Code 62Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	577.0
H2O	2011	146.3	114.8	101.6	108.7	104.1	98.1	88.5	68.2	56.8	0.0	0.0	0.0	2,535.3
OIL	2011	37.6	35.6	43.0	46.0	36.8	41.1	48.4	43.8	56.7	0.0	0.0	0.0	966.8
DAY	2010	0.0	4.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	304.0
H2O	2010	0.0	38.0	229.5	178.6	173.8	161.2	165.7	156.8	129.0	152.2	136.1	127.3	1,648.2
OIL	2010	0.0	21.5	108.3	69.8	60.3	57.1	53.3	42.1	50.9	40.7	37.2	36.6	577.8
Licence 7219		Well Name Reliable South Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI 100.02-15-011-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z		Field Code 1		Pool Code 62Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	572.0
H2O	2011	81.1	55.9	47.4	50.8	51.9	50.7	45.8	40.1	39.7	0.0	0.0	0.0	1,468.0
OIL	2011	27.4	24.9	33.9	36.3	21.9	19.5	23.0	30.8	52.4	0.0	0.0	0.0	687.9
DAY	2010	0.0	5.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	300.0
H2O	2010	0.0	43.5	155.6	112.9	91.9	112.4	100.6	90.4	75.3	76.2	75.3	70.5	1,004.6
OIL	2010	0.0	25.5	58.4	42.8	38.1	55.7	39.2	36.2	36.7	31.6	27.0	26.6	417.8
Licence 7220		Well Name Reliable South Kirkella SWD				Dev V		Mineral Rights FREEHOLD						
UWI 100.10-15-011-29W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z		Field Code 1		Pool Code 62Z		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	23.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	145.0
H2O	2010	0.0	0.0	270.5	234.9	239.1	229.0	224.7	0.0	0.0	0.0	0.0	0.0	1,198.2
OIL	2010	0.0	0.0	19.5	18.9	8.7	14.6	7.2	0.0	0.0	0.0	0.0	0.0	68.9
UWI 100.10-15-011-29W1.02		Field Name Daly Sinclair				Pool Name Lodgepole		Field Code 1		Pool Code 59		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	5713.5	9189.0	11181.0	13712.0	13599.0	0.0	0.0	0.0	0.0	57,188.5
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.0	907.0	732.0	2023.0	3,794.0
Licence 7222		Well Name Legacy Pierson				Dev V		Mineral Rights FREEHOLD						
UWI 100.03-30-001-28W1.00		Field Name Pierson				Pool Name Lower Amaranth B		Field Code 7		Pool Code 29B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	23.5	29.3	30.0	17.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	521.7

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Licence	7222	Well Name Legacy Pierson				Dev V				Mineral Rights FREEHOLD				
	UWI 100.03-30-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.4	8.8	12.0	9.8	5.2	2.6	14.2	10.9	9.8	9.4	8.7	9.7	231.6
OIL	2011	43.6	29.1	36.6	26.7	15.8	7.9	42.8	33.1	29.7	28.7	26.2	29.5	678.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	28.4	31.0	30.7	29.3	31.0	25.5	31.0	206.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	53.4	17.1	21.5	16.7	10.6	10.3	0.5	130.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	66.6	55.9	39.5	37.4	39.3	42.3	47.5	328.5
Licence	7223	Well Name Legacy Pierson				Dev V				Mineral Rights FREEHOLD				
	UWI 100.09-30-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	19.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	465.1
H2O	2011	3.3	5.6	0.0	0.0	0.0	0.0	0.0	11.1	24.3	33.4	19.0	14.5	361.7
OIL	2011	28.9	13.3	0.0	0.0	0.0	0.0	0.0	35.5	56.7	42.6	28.0	27.1	651.1
DAY	2010	0.0	0.0	18.1	30.0	31.0	30.0	19.0	31.0	30.0	31.0	29.0	31.0	280.1
H2O	2010	0.0	0.0	28.5	70.0	35.3	23.4	16.3	23.4	14.3	16.4	10.8	12.1	250.5
OIL	2010	0.0	0.0	28.5	91.5	64.7	49.6	31.7	39.2	33.1	30.6	26.2	23.9	419.0
Licence	7224	Well Name Tundra Daly Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI 100.01-10-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	622.0
H2O	2011	302.0	179.1	192.3	181.7	194.4	233.1	248.1	220.4	231.7	225.5	194.8	0.0	5,272.6
OIL	2011	445.8	277.9	293.5	284.5	245.5	411.7	444.7	298.2	325.0	324.3	231.2	0.0	8,762.6
DAY	2010	0.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	288.0
H2O	2010	0.0	0.0	304.4	276.9	307.2	153.3	401.8	359.9	318.9	293.1	252.8	201.2	2,869.5
OIL	2010	0.0	0.0	275.7	575.8	520.7	788.8	698.7	564.0	480.5	489.9	465.1	321.1	5,180.3
Licence	7225	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.01-08-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	1.0	22.5	31.0	29.2	30.0	31.0	30.0	31.0	542.6
H2O	2011	78.0	57.1	62.2	82.3	2.8	80.4	69.2	182.5	78.1	65.9	40.0	45.0	2,384.7
OIL	2011	195.1	164.8	159.8	116.7	4.2	143.6	130.8	122.0	161.9	128.6	135.0	135.0	4,551.8
DAY	2010	0.0	0.0	0.0	0.0	14.4	24.3	30.7	30.7	28.5	30.8	30.0	29.5	218.9
H2O	2010	0.0	0.0	0.0	0.0	199.8	375.5	269.6	218.0	148.3	132.0	113.9	84.1	1,541.2
OIL	2010	0.0	0.0	0.0	0.0	397.3	682.6	530.3	280.2	326.3	303.1	226.7	207.8	2,954.3
Licence	7227	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.13-19-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1		Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	24.0	0.0	0.0	4.0	30.0	11.0	5.0	6.0	0.0	443.0
H2O	2011	529.2	455.0	451.7	369.2	0.0	0.0	48.5	572.3	187.7	76.7	119.0	0.0	10,573.3

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Licence	7227	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-19-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	21.8	21.5	21.3	4.8	0.0	0.0	0.0	30.2	0.3	5.8	6.0	0.0	453.7
DAY	2010	0.0	0.0	20.0	27.0	22.0	26.0	31.0	29.0	30.0	30.0	30.0	31.0	276.0
H2O	2010	0.0	0.0	917.6	677.9	554.1	660.6	817.9	912.6	975.1	908.0	732.9	607.3	7,764.0
OIL	2010	0.0	0.0	2.7	37.8	30.9	32.0	43.1	42.7	51.4	38.1	34.6	28.7	342.0
Licence	7228	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.14-01-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	7.0	0.0	4.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	22.0	15.0	474.0
GAS	2011	0.0	0.0	0.0	0.6	6.0	2.6	0.0	0.7	0.4	0.0	2.4	1.3	14.0
H2O	2011	273.9	0.0	143.5	1107.7	1066.3	887.9	807.9	854.6	825.9	842.8	552.1	396.1	17,444.6
OIL	2011	8.5	0.0	4.4	35.1	31.5	29.7	34.4	26.9	25.0	25.1	17.1	11.1	1,075.7
DAY	2010	0.0	0.0	0.0	0.0	10.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	215.0
H2O	2010	0.0	0.0	0.0	0.0	242.8	1359.3	1692.3	1487.6	1260.6	1269.5	1206.4	1167.4	9,685.9
OIL	2010	0.0	0.0	0.0	0.0	48.2	218.0	239.6	97.9	80.6	53.8	40.1	48.7	826.9
Licence	7229	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.11-12-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	28.0	22.0	6.0	0.0	0.0	9.0	31.0	30.0	31.0	22.0	15.0	377.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.1	2.0	0.2	0.2	0.0	4.6
H2O	2011	641.0	429.2	343.8	99.7	0.0	0.0	175.2	463.4	250.1	227.8	143.1	92.2	5,572.6
OIL	2011	35.4	34.5	22.7	7.0	0.0	0.0	19.4	96.5	72.7	65.9	42.3	25.8	953.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	27.0	159.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	113.1	741.7	464.4	416.9	352.5	618.5	2,707.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	129.8	172.5	88.4	65.5	46.0	29.5	531.7
Licence	7230	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-01-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	14.0	24.0	29.0	5.0	14.0	18.0	30.0	31.0	30.0	26.0	0.0	16.0	344.0
H2O	2011	379.9	678.5	652.1	155.0	404.2	452.3	548.8	306.2	282.2	244.4	0.0	158.6	8,909.3
OIL	2011	33.0	58.9	41.7	21.1	26.4	34.1	31.3	32.1	33.1	21.7	0.0	1.1	855.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	5.0	18.0	15.0	27.0	14.0	28.0	107.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.9	1026.1	827.9	1181.9	695.4	896.9	4,647.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	27.2	159.5	112.9	95.0	48.5	78.0	521.1
Licence	7231	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.10-01-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	15.0	28.0	31.0	4.0	15.0	19.0	31.0	31.0	30.0	26.0	30.0	22.0	439.0

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Licence	7238	Well Name Tundra Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.04-18-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	139.8	394.4	347.0	365.3	360.6	440.7	488.8	543.6	517.2	370.8	3,968.2
Licence	7240	Well Name Tundra East Tilston				Dev V				Mineral Rights FREEHOLD				
UWI	100.12-21-005-28W1.00	Field Name Other Areas				Pool Name Mission Canyon 1 R				Field Code 99	Pool Code 44R	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
H2O	2010	0.0	0.0	0.0	0.0	44.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5
OIL	2010	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Licence	7243	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-28-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.3	28.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	12.5	30.0	31.0	422.9
H2O	2011	137.9	107.9	76.5	84.1	0.0	0.0	0.0	0.0	0.0	148.2	248.3	181.9	3,419.7
OIL	2011	67.1	58.1	72.6	41.9	0.0	0.0	0.0	0.0	0.0	48.8	109.7	50.7	1,667.5
DAY	2010	0.0	0.0	0.0	0.0	23.6	30.0	31.0	31.0	28.5	31.0	30.0	30.0	235.1
H2O	2010	0.0	0.0	0.0	0.0	619.4	450.5	301.8	289.1	213.1	182.9	214.7	163.4	2,434.9
OIL	2010	0.0	0.0	0.0	0.0	338.0	208.6	162.8	169.2	122.9	83.0	62.3	71.8	1,218.6
Licence	7246	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-14-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.3	28.0	30.8	12.5	8.3	7.4	22.0	28.7	29.2	31.0	30.0	0.0	381.6
H2O	2011	596.5	571.6	552.1	234.0	237.1	214.4	457.3	256.3	374.7	361.9	316.0	0.0	6,301.9
OIL	2011	379.8	267.6	214.7	91.0	92.1	74.5	288.8	183.8	285.5	236.4	193.7	0.0	4,741.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.7	30.3	30.0	30.4	124.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.5	572.9	526.3	464.1	435.2	2,130.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.7	502.3	631.6	626.2	588.8	2,433.6
Licence	7247	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-27-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.8	27.8	30.3	24.0	10.3	5.3	31.0	31.0	29.8	24.3	16.3	10.0	526.3
H2O	2011	1050.7	967.4	963.4	851.1	351.0	257.4	1072.9	938.8	785.0	1044.6	1237.5	743.5	20,505.3
OIL	2011	262.8	185.0	253.9	174.7	62.0	2.6	112.1	119.7	127.9	43.4	0.0	0.0	5,102.2
DAY	2010	0.0	0.0	0.0	27.2	28.0	22.3	31.0	31.0	28.4	29.2	30.0	28.3	255.4
H2O	2010	0.0	0.0	0.0	996.5	1208.1	937.4	1385.7	1239.7	1147.2	1169.9	1098.3	1059.2	10,242.0
OIL	2010	0.0	0.0	0.0	629.3	643.7	196.6	624.4	557.0	327.0	249.5	305.7	224.9	3,758.1
Licence	7248	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-26-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		

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Licence	7261	Well Name Sinclair Unit No. 3 Prov. HZNTL WIW				Dev H					Mineral Rights CROWN			
	UWI	102.13-02-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.9	593.1	619.0	505.8	735.6	2,886.4
Licence	7262	Well Name Sinclair Unit No. 3 Prov. HZNTL WIW				Dev H					Mineral Rights CROWN			
	UWI	102.01-12-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	759.0	705.0	762.0	742.0	0.0	697.0	762.0	745.0	689.0	701.0	684.0	0.0	10,049.7
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	425.5	586.9	604.1	443.5	743.7	2,803.7
Licence	7263	Well Name Sinclair Unit No. 3 HZNTL WIW				Dev H					Mineral Rights FREEHOLD			
	UWI	102.16-03-008-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	774.2	716.8	777.0	735.0	0.0	742.0	761.0	760.0	749.0	862.0	861.0	0.0	10,793.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	539.0	571.0	644.0	538.0	763.0	3,055.0
Licence	7264	Well Name Tundra Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD			
	UWI	100.09-24-008-28W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	0.0	0.0	2.0	31.0	31.0	30.0	31.0	30.0	0.0	417.0
H2O	2011	1409.3	1178.5	1063.9	0.0	0.0	13.5	859.6	838.0	834.3	844.9	715.5	0.0	15,764.5
OIL	2011	247.8	225.6	188.7	0.0	0.0	4.8	128.5	113.6	103.2	114.9	143.1	0.0	2,681.5
DAY	2010	0.0	0.0	1.0	0.0	0.0	1.0	18.0	31.0	30.0	31.0	30.0	31.0	173.0
H2O	2010	0.0	0.0	33.0	0.0	0.0	0.0	983.4	1305.7	1376.3	1566.8	1444.7	1297.1	8,007.0
OIL	2010	0.0	0.0	0.5	0.0	0.0	8.8	105.5	258.4	235.6	274.1	255.0	273.4	1,411.3
Licence	7265	Well Name White North Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD			
	UWI	100.13-27-008-28W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.8	2.8	31.0	30.0	29.7	25.2	31.0	31.0	29.9	31.0	30.0	31.0	523.3
H2O	2011	182.0	178.9	166.3	148.7	82.4	70.7	151.1	119.0	78.3	103.4	82.8	79.5	3,815.6
OIL	2011	143.8	101.1	122.9	97.3	64.1	0.0	0.0	86.7	96.1	78.6	73.3	73.7	2,363.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	9.0	31.0	31.0	30.0	31.0	30.0	27.9	189.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	142.0	601.2	495.0	355.5	283.8	267.3	227.7	2,372.5
OIL	2010	0.0	0.0	0.0	0.0									

Licence	7267	Well Name	Connaught Pierson DIR				Dev	D		Mineral Rights	FREEHOLD					
UWI	100.06-21-003-29W1.00			Field Name	Pierson		Pool Name	Mission Canyon 3a A			Field Code	7	Pool Code	43A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2010	0.0	0.0	0.0	0.0	41.4	0.0	0.0	0.0	0.0	0.0	115.6	337.2			
OIL	2010	0.0	0.0	0.0	0.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	12.3	21.0		
Licence	7271	Well Name	EOG Waskada HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	103.03-02-002-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	30.0	29.0	31.0	28.0	29.0	30.0	23.0	31.0	29.0	31.0	395.0		
GAS	2011	0.0	19.9	18.0	22.3	8.9	6.3	27.9	26.0	0.8	6.8	8.1	6.2	157.1		
H2O	2011	549.3	467.0	391.7	388.1	348.0	331.4	341.6	359.0	253.5	323.6	289.7	297.7	5,620.9		
OIL	2011	612.9	333.5	326.4	274.1	263.2	173.2	85.3	79.5	45.8	135.2	99.2	92.0	3,491.6		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	26.0	45.0		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	0.0	5.9		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	608.2	672.1	1,280.3		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.2	592.1	971.3		
Licence	7272	Well Name	Petrobakken Waskada HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	100.11-10-002-24W1.00			Field Name	Waskada		Pool Name	Mission Canyon 1 P			Field Code	3	Pool Code	44P	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,640.6		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.2		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0	0.0	0.0	0.0	24.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2287.4	4353.2	0.0	0.0	0.0	6,640.6		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.8	93.4	0.0	0.0	0.0	179.2		
Licence	7273	Well Name	Tundra Sinclair HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	100.11-03-008-28W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	1.0	4.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	249.0		
H2O	2011	0.0	0.0	73.7	539.3	577.7	581.1	609.2	588.5	358.3	300.9	300.0	0.0	3,928.7		
OIL	2011	0.0	16.5	47.3	469.0	477.4	390.9	325.0	287.3	298.7	336.4	277.4	0.0	2,925.9		
Licence	7274	Well Name	Sinclair Unit No. 3 HZNTL WIW				Dev	H		Mineral Rights	FREEHOLD					
UWI	102.01-03-008-29W1.00			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	693.4	614.6	690.0												

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Licence	7279	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 102.16-31-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	861.0	668.0	986.8	919.0	747.5	781.7	465.3	420.9	315.7	266.3	262.4	0.0	10,319.0
OIL	2011	528.9	387.2	460.6	402.1	213.4	165.5	84.1	61.7	45.1	46.4	52.8	0.0	3,733.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	21.8	30.0	30.0	88.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	436.3	845.9	1204.6	1137.6	3,624.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.3	312.8	439.5	461.3	1,285.9
Licence	7280	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI 100.01-34-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	17.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	0.0	418.0
H2O	2011	1030.2	903.2	1011.7	601.9	0.0	0.0	1506.8	1239.7	829.0	717.3	649.7	0.0	13,607.4
OIL	2011	366.5	247.1	237.8	129.4	0.0	0.0	121.0	167.6	170.4	176.3	148.8	0.0	3,495.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	23.0	25.0	29.0	31.0	30.0	24.0	162.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	940.4	837.9	860.4	812.7	873.6	792.9	5,117.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	231.3	231.7	246.5	384.2	365.0	272.2	1,730.9
Licence	7281	Well Name Tundra et al Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.13-05-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	477.0
H2O	2011	682.1	493.1	482.3	407.7	457.4	417.4	377.1	346.4	292.8	295.9	300.6	0.0	8,656.7
OIL	2011	481.7	370.6	369.4	268.2	222.1	187.4	169.6	160.5	169.5	162.3	122.7	0.0	5,683.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.0	0.0	20.0	30.0	31.0	30.0	31.0	143.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	586.2	758.7	838.0	1018.2	902.8	4,103.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	11.5	0.0	415.9	699.8	683.1	549.9	639.2	2,999.4
Licence	7282	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.01-09-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth L				Field Code 3	Pool Code 29L	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	17.0	24.0	29.0	31.0	31.0	24.0	31.0	30.0	21.0	441.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5
H2O	2011	501.2	368.6	366.6	242.1	373.6	337.6	317.5	294.3	268.2	446.1	290.2	172.2	6,326.7
OIL	2011	410.1	301.5	288.1	161.1	207.3	228.7	190.8	181.3	130.8	137.5	124.3	74.9	4,885.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	26.0	31.0	30.0	21.0	115.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	734.7	709.5	549.3	355.0	2,348.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	840.9	639.2	485.0	275.8	2,449.3
Licence	7283	Well Name Relative Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.03-17-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	29.0	31.0	0.0	0.0	461.0

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Licence	7283	Well Name Relative Daly HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-17-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	125.0	114.2	119.7	106.5	108.3	103.6	93.1	98.5	94.2	85.6	0.0	0.0	2,275.3
OIL	2011	49.3	40.7	34.4	39.1	30.1	13.1	32.1	22.9	30.6	30.9	0.0	0.0	875.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	27.0	28.0	30.0	30.0	168.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	270.8	266.4	205.7	202.6	152.6	128.5	1,226.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	118.7	155.8	86.1	74.8	69.3	47.5	552.2
Licence	7284	Well Name Reliable South Kirkella Prov.				Dev V				Mineral Rights CROWN				
UWI	100.04-10-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z				Field Code 1		Pool Code 62Z		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	429.0
H2O	2011	76.2	67.0	55.9	56.2	59.1	55.7	49.5	47.5	34.4	0.0	0.0	0.0	999.0
OIL	2011	53.9	43.8	37.1	37.1	35.1	24.4	25.9	20.9	18.2	0.0	0.0	0.0	583.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	30.0	29.0	31.0	156.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	38.3	139.3	110.1	73.2	70.3	66.3	497.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	17.2	72.1	35.0	57.3	52.9	52.5	287.0
Licence	7285	Well Name Tundra Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-05-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	495.0
H2O	2011	566.9	526.3	417.3	238.6	287.6	323.7	329.9	200.2	183.0	154.2	138.9	0.0	5,727.3
OIL	2011	685.2	553.7	518.8	459.0	457.1	329.4	250.0	304.6	260.6	260.1	239.1	0.0	6,333.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.0	13.0	31.0	30.0	31.0	30.0	25.0	161.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	167.5	455.0	445.9	494.7	426.7	370.9	2,360.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	10.0	129.8	319.4	343.3	412.1	409.9	391.1	2,015.6
Licence	7286	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.05-18-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	0.0	488.0
H2O	2011	961.3	1171.4	1347.8	1323.2	1441.9	1388.7	1094.0	1474.5	1317.2	1382.1	1301.9	0.0	19,109.3
OIL	2011	270.1	274.6	296.7	276.2	283.2	235.0	261.6	288.9	259.2	289.7	319.9	0.0	6,012.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.0	16.0	31.0	30.0	31.0	30.0	24.0	163.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	430.7	630.1	791.9	1176.7	1050.0	825.9	4,905.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	12.5	292.5	710.3	638.8	549.0	471.3	282.5	2,956.9
Licence	7287	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.08-34-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	27.0	0.0	3.0	31.0	31.0	30.0	31.0	30.0	0.0	426.0
H2O	2011	948.5	708.6	676.8	496.0	0.0	66.8	679.8	642.1	507.3	466.0	400.6	0.0	10,970.8

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Licence	7287	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.08-34-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	458.7	357.7	366.9	288.4	0.0	8.8	242.5	211.0	193.2	190.6	180.7	0.0	4,882.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.0	19.0	31.0	17.0	31.0	30.0	24.0	153.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	5.0	733.8	1088.4	565.8	1057.1	1172.3	755.9	5,378.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	25.0	250.2	491.5	283.8	497.2	402.0	434.5	2,384.2
Licence	7288	Well Name WestMan Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.09-31-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	3.8	0.0	15.9	7.0	0.0	0.0	26.7	31.0	30.0	31.0	30.0	0.0	307.5
H2O	2011	49.0	0.0	21.5	79.9	0.0	0.0	264.1	154.9	92.8	85.1	77.7	0.0	2,567.3
OIL	2011	6.0	0.0	9.8	14.1	0.0	0.0	5.4	3.1	16.2	9.4	5.3	0.0	254.3
DAY	2010	0.0	0.0	0.0	0.0	23.9	21.0	19.3	25.9	30.0	12.0	0.0	0.0	132.1
H2O	2010	0.0	0.0	0.0	0.0	575.8	461.9	136.5	332.5	176.1	59.5	0.0	0.0	1,742.3
OIL	2010	0.0	0.0	0.0	0.0	65.5	67.1	16.0	20.6	14.8	1.0	0.0	0.0	185.0
Licence	7289	Well Name Atikwa Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.04-24-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7	Pool Code 42E	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	15.0	23.8	28.8	30.0	9.0	18.0	31.0	31.0	30.0	31.0	17.0	24.0	358.6
H2O	2011	3.0	2.1	3.6	6.3	1.4	8.9	12.7	5.8	5.4	0.0	2.8	3.2	73.6
OIL	2011	15.7	0.0	14.7	9.3	2.2	5.9	6.2	5.8	5.0	11.1	3.7	7.6	147.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	14.0	0.0	0.0	70.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	11.5	0.1	0.0	0.0	18.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	15.8	8.9	0.0	0.0	60.5
Licence	7290	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.12-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	447.0
GAS	2011	0.0	26.9	37.1	42.8	38.0	33.4	33.4	23.8	24.1	15.2	14.1	25.0	319.9
H2O	2011	1200.5	1660.0	1822.9	1291.9	1500.0	1603.2	1807.5	1745.2	1748.1	1846.4	1728.0	1539.9	24,720.5
OIL	2011	428.4	417.3	426.1	346.9	412.1	385.1	374.5	336.3	256.6	225.2	220.1	134.4	5,367.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	29.0	31.0	96.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	0.0	6.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.4	1853.9	1818.6	1466.0	5,226.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.6	429.3	397.1	462.2	1,404.2
Licence	7291	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.12-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	23.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	451.0

Licence	7291		Well Name	Waskada Unit No. 19 HZNTL						Dev	H	Mineral Rights	FREEHOLD				
	UWI	103.12-27-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
GAS	2011	0.0	29.2	35.8	31.6	24.9	13.8	6.2	14.1	13.7	10.9	9.0	10.8	246.9			
H2O	2011	1090.7	886.7	999.1	723.4	844.6	751.9	894.6	857.4	854.6	887.5	819.7	846.0	13,812.2			
OIL	2011	298.3	265.9	197.2	150.7	189.5	197.9	163.6	101.5	133.0	37.5	45.3	68.7	4,257.2			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	31.0	97.0			
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	0.0	46.9			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1053.0	1221.1	1081.9	3,356.0			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.9	921.8	732.7	578.7	2,408.1			
Licence	7292		Well Name	Waskada Unit No. 19 HZNTL						Dev	H	Mineral Rights	FREEHOLD				
	UWI	104.12-27-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	30.0	22.0	31.0	21.0	30.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	446.0			
GAS	2011	0.0	18.4	28.3	21.0	24.2	19.7	21.9	13.2	11.0	10.3	6.4	14.3	223.1			
H2O	2011	742.8	526.6	675.7	376.5	504.0	608.3	702.6	429.4	398.7	390.3	538.3	508.9	9,671.9			
OIL	2011	429.4	153.6	217.4	108.2	129.5	81.9	81.7	66.4	52.7	12.9	8.0	23.5	4,309.9			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	31.0	104.0			
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.4	0.0	34.4			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.0	1303.2	1063.3	683.3	3,269.8			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	444.6	720.2	856.6	923.3	2,944.7			
Licence	7293		Well Name	Waskada Unit No. 19 HZNTL						Dev	H	Mineral Rights	FREEHOLD				
	UWI	102.13-27-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	30.0	28.0	31.0	21.0	17.0	29.0	24.0	31.0	30.0	31.0	21.0	19.0	417.0			
GAS	2011	0.0	70.4	87.0	13.9	12.4	3.1	10.7	13.9	21.0	21.5	10.0	11.1	297.6			
H2O	2011	1195.2	1416.6	1393.7	789.8	510.2	1301.3	1015.9	1622.8	1110.1	1060.1	655.6	600.8	17,126.5			
OIL	2011	745.9	499.4	513.7	187.4	172.7	205.4	135.1	148.0	147.1	56.7	22.0	9.4	4,934.1			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	30.0	30.0	105.0			
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	0.0	22.6			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453.2	1612.2	1410.8	978.2	4,454.4			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.7	423.2	422.3	1017.1	2,091.3			
Licence	7294		Well Name	Wask													

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Licence	7294	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	103.13-27-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	530.8	1755.1	1216.0	1146.7	4,648.6		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.6	86.5	153.4	287.4	605.9		
Licence	7295	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.16-27-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	29.0	28.0	30.0	21.0	29.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	479.0		
GAS	2011	0.0	9.2	18.7	15.6	0.0	4.4	13.3	18.2	16.8	14.0	25.6	17.1	175.3		
H2O	2011	534.0	778.7	859.5	642.6	859.2	780.0	686.8	729.5	543.9	680.7	762.7	647.6	11,995.6		
OIL	2011	404.6	254.1	235.2	134.0	104.8	67.9	72.3	62.6	25.8	0.7	14.4	9.5	5,062.2		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	26.0	30.0	31.0	132.0		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	0.0	22.4		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.5	1032.4	722.3	799.8	699.4	3,490.4		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	499.6	912.7	730.5	870.9	662.6	3,676.3		
Licence	7296	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	103.16-27-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.0	28.0	30.0	21.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	480.0		
GAS	2011	0.0	4.6	41.4	33.5	15.7	20.9	16.6	16.5	17.2	20.0	19.3	18.1	234.6		
H2O	2011	237.9	271.2	197.9	121.1	156.0	215.2	186.6	180.7	176.1	163.4	140.3	135.1	3,445.7		
OIL	2011	290.2	214.8	140.0	82.0	101.0	85.4	44.3	75.4	66.2	60.9	51.6	43.0	4,221.5		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	26.0	31.0	131.0		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	0.0	10.8		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.2	502.3	219.6	162.6	169.5	1,264.2		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.8	783.3	812.3	551.8	590.5	2,966.7		
Licence	7297	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.02-17-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	27.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	298.0		
GAS	2011	0.0	0.0	16.6	62.3	23.5	16.4	14.6	7.7	11.7	11.8	11.1	8.9	184.6		
H2O	2011	0.0	0.0	691.7	993.9	449.1	317.6	249.2	207.0	191.9	186.3	164.2	148.1	3,599.0		
OIL	2011	0.0	0.0	733.1	622.3	284.8	181.2	144.9	99.3	61.7	37.3	38.4	36.3	2,239.3		
Licence	7298	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.02-17-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	27.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	300.0		
GAS	2011	0.0	0.0	21.3	46.6	18.7	21.9	20.8	10.8	13.2	11.0	10.8	8.8	183.9		

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Licence	7298	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.02-17-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	542.5	418.2	261.3	209.3	163.2	115.2	101.2	96.4	86.5	76.2	2,070.0
OIL	2011	0.0	0.0	781.5	313.5	209.1	157.7	131.4	83.5	54.6	39.7	35.7	30.8	1,837.5
Licence	7299	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.02-17-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	301.0
GAS	2011	0.0	0.0	37.0	64.5	46.1	37.5	32.8	31.3	21.5	18.7	13.2	11.9	314.5
H2O	2011	0.0	0.0	594.8	546.0	274.6	260.9	245.2	199.3	162.5	157.7	130.9	130.4	2,702.3
OIL	2011	0.0	0.0	943.0	422.1	264.1	210.9	197.3	139.4	93.6	60.3	55.1	51.7	2,437.5
Licence	7300	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	104.02-17-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	2.0	16.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	398.0
GAS	2011	0.0	0.0	0.0	22.2	21.9	22.6	13.9	3.7	14.5	14.9	17.6	14.1	258.2
H2O	2011	346.3	27.0	210.2	320.9	242.3	210.5	152.2	166.7	142.1	140.0	143.5	135.6	3,558.5
OIL	2011	361.2	25.9	193.5	275.1	219.1	164.5	112.0	103.5	70.7	44.9	45.3	45.3	3,615.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	28.0	31.0	75.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.4	63.4	0.0	112.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.2	633.2	444.8	1,321.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.9	806.6	548.2	1,954.7
Licence	7301	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.07-17-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	13.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	285.0
GAS	2011	0.0	0.0	8.0	21.7	30.8	26.9	25.0	12.2	24.4	18.7	19.1	16.9	203.7
H2O	2011	0.0	0.0	0.0	307.7	191.5	171.1	131.9	112.2	84.0	96.0	79.6	80.7	1,254.7
OIL	2011	0.0	0.0	354.2	363.5	230.5	185.4	141.7	113.2	64.9	56.3	49.1	50.9	1,609.7
Licence	7302	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.07-17-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	13.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	286.0
GAS	2011	0.0	0.0	5.5	25.5	65.1	40.8	33.5	24.8	15.6	26.7	24.4	16.5	278.4
H2O	2011	0.0	0.0	0.0	496.4	421.5	258.1	276.3	156.2	101.7	114.9	85.9	67.2	1,978.2
OIL	2011	0.0	0.0	319.1	656.6	454.1	255.4	243.7	150.4	94.1	70.4	55.2	46.0	2,345.0
Licence	7303	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.01-03-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	

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Licence	7303	Well Name EOG Waskada HZNTL				Dev H			Mineral Rights FREEHOLD					
	UWI	102.01-03-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	26.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	482.0
GAS	2011	0.0	9.8	0.0	0.0	0.0	25.6	53.7	78.0	10.9	69.0	65.1	45.5	471.4
H2O	2011	860.5	569.2	492.1	491.3	165.1	670.7	718.7	723.2	595.5	572.7	530.7	544.7	9,975.0
OIL	2011	371.6	361.0	422.7	292.8	133.0	95.3	197.6	122.5	119.1	97.0	88.9	83.4	5,842.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	30.0	30.0	141.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.1	50.7	0.0	113.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.2	692.6	801.1	437.8	823.9	3,040.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.2	881.1	678.2	517.7	511.6	3,457.8
Licence	7304	Well Name EOG Waskada HZNTL				Dev H			Mineral Rights FREEHOLD					
	UWI	103.01-03-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	494.0
GAS	2011	0.0	45.7	15.8	0.0	4.1	4.3	5.9	4.3	3.0	0.0	2.9	1.2	103.5
H2O	2011	218.0	209.3	196.0	231.0	121.7	271.2	262.4	336.6	232.0	294.8	268.1	263.3	3,925.9
OIL	2011	298.5	287.5	278.4	223.8	220.0	207.9	462.5	257.9	125.1	155.4	121.0	118.8	5,842.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	26.0	30.0	29.0	136.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	0.0	16.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.4	338.2	207.2	214.8	180.9	1,021.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	845.0	964.7	504.3	449.7	322.0	3,085.7
Licence	7305	Well Name EOG Waskada HZNTL				Dev H			Mineral Rights FREEHOLD					
	UWI	104.01-03-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	18.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	414.0
GAS	2011	0.0	25.2	25.1	3.2	9.9	3.1	4.3	0.0	0.0	0.0	0.9	0.1	103.5
H2O	2011	369.6	257.2	292.3	143.3	129.7	300.8	204.4	460.6	245.1	237.5	248.3	266.2	3,723.5
OIL	2011	397.8	266.1	269.2	133.1	298.9	239.7	95.9	150.8	103.1	93.3	94.2	94.6	4,032.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	71.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	24.1	0.0	31.7
H2O	2010	0.0	0.0	0.0	0.0									

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Licence	7306	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	102.08-03-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0		
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	47.7	0.0	51.8	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0	313.3	298.7	675.0	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.0	879.9	752.9	2,104.8	
Licence	7307	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	103.08-03-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	30.0	18.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	416.0	
GAS	2011	0.0	28.5	29.0	0.0	15.3	3.5	35.8	4.7	0.0	1.9	1.5	0.4	142.8	
H2O	2011	200.6	168.6	193.8	137.8	67.4	223.5	303.9	247.3	221.0	155.2	156.7	132.2	2,834.7	
OIL	2011	265.7	222.2	249.8	124.2	189.8	160.3	257.5	84.5	61.3	67.4	72.4	55.9	3,620.3	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	72.0	
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	0.0	22.2	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.8	252.9	626.7	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.5	924.8	444.0	1,809.3	
Licence	7308	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	104.08-03-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	31.0	28.0	30.0	5.0	29.0	19.0	25.0	30.0	30.0	31.0	29.0	31.0	413.0	
GAS	2011	0.0	3.4	11.5	3.2	9.9	5.4	9.7	9.2	8.7	5.4	5.7	7.3	120.0	
H2O	2011	207.5	179.6	276.6	64.5	87.0	85.5	177.7	174.7	63.6	55.0	49.4	45.0	2,088.7	
OIL	2011	222.5	169.1	225.0	39.5	135.6	80.5	130.2	102.3	48.5	44.1	31.8	25.7	2,625.7	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.0	30.0	30.0	95.0	
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	11.9	18.3	0.0	40.6	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	284.6	146.7	190.3	622.6	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.2	461.8	404.0	258.9	1,370.9	
Licence	7309	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	105.08-03-002-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A					
											Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.0	28.0	30.0	6.0	31.0	21.0	25.0	31.0	30.0	31.0	30.0	31.0	423.0	
GAS	2011	0.0	0.9	23.8	8.7	34.3	25.2	13.1	13.9	16.2	12.7	12.2	10.4	261.1	
H2O	2011	397.7	282.2	236.1	48.5	214.1	109.5	111.8	117.0	105.5	84.6	90.4	100.8	2,770.0	
OIL	2011	95.9	57.6	55.0	10.3	59.9	33.8	13.2	7.9	6.1	10.2	11.2	12.6	2,359.7	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	30.0	99.0	
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	21.6	48.7	0.0	89.7	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.1	144.2	234.5	871.8	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.5	900.5	520.4	279.6	1,986.0	

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Licence 7310		Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 106.08-03-002-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	6.0	31.0	21.0	25.0	31.0	30.0	31.0	29.0	31.0	423.0
GAS	2011	0.0	13.2	17.4	9.1	43.0	22.8	32.1	24.6	36.5	21.8	19.8	9.7	353.4
H2O	2011	84.4	125.6	83.8	14.9	112.2	58.2	240.4	220.9	121.2	74.2	32.5	46.4	2,221.2
OIL	2011	217.8	188.3	141.8	27.1	210.2	163.2	256.0	174.9	106.1	69.4	52.1	39.5	4,359.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	30.0	100.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	63.2	22.8	0.0	103.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	609.6	286.3	110.6	1,006.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.2	1299.7	777.9	335.3	2,713.1
Licence 7311		Well Name Waskada Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.01-31-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	21.6	22.6	29.9	31.0	11.3	0.0	23.4	29.8	30.9	28.2	0.0	369.5
H2O	2011	1268.4	965.6	1114.6	1431.0	1657.3	623.6	0.0	1090.7	1404.0	1264.5	1094.8	0.0	17,541.3
OIL	2011	295.9	180.7	174.6	246.5	130.2	37.9	0.0	32.5	51.4	46.5	44.5	0.0	2,154.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.7	25.4	20.2	30.0	31.0	110.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.4	1717.4	1018.7	1447.1	1412.2	5,626.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	21.7	9.6	161.8	168.3	265.0	287.4	913.8
Licence 7312		Well Name Waskada Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.08-31-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	21.6	25.5	29.9	31.0	30.0	30.0	27.8	29.8	30.9	30.0	0.0	424.7
H2O	2011	559.8	878.5	1056.2	1167.5	1196.4	1172.7	1108.7	1233.7	1277.8	1132.3	997.1	0.0	14,502.6
OIL	2011	359.6	273.0	359.8	444.6	404.9	329.4	220.1	151.4	97.5	103.0	123.3	0.0	3,664.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	24.2	20.8	30.0	31.0	107.7
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	1078.4	615.9	544.4	451.7	2,721.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	92.1	97.9	273.8	326.3	797.9
Licence 7313		Well Name Waskada Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.12-31-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	21.6	28.5	29.9	30.0	30.0	30.0	14.7	29.7	30.9	30.0	0.0	394.6
H2O	2011	779.3	721.2	1011.3	998.1	1017.2	1125.4	812.6	350.6	868.8	960.3	1009.7	0.0	11,786.7
OIL	2011	345.6	410.1	559.8	603.7	546.4	368.1	380.2	39.1	88.9	122.9	147.3	0.0	4,512.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	21.8	29.5	31.0	88.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369.5	908.5	566.8	287.4	2,132.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.9	412.7	270.4	171.4	900.4
Licence 7314		Well Name Waskada Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI 102.13-31-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3		Pool Code 29A		Unit 3		

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Licence 7314		Well Name Waskada Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.13-31-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	21.6	27.6	14.0	4.0	30.0	16.3	27.8	29.7	30.9	30.0	0.0	332.9
H2O	2011	425.2	376.7	466.3	231.4	187.4	826.6	240.0	480.9	431.8	359.2	338.5	0.0	5,639.3
OIL	2011	214.5	82.6	108.2	58.4	31.5	164.6	38.7	31.3	19.9	30.0	39.2	0.0	1,429.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	30.0	31.0	70.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.4	520.0	493.9	1,275.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.9	258.8	280.1	610.8
Licence 7317		Well Name T. Bird et al South Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	100.02-16-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z				Field Code 1		Pool Code 62Z		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	16.0	14.0	31.0	26.0	7.0	10.0	31.0	31.0	24.0	31.0	30.0	31.0	453.0
H2O	2011	163.8	246.2	616.5	593.9	120.8	154.9	611.1	604.7	503.1	663.9	648.9	665.8	7,795.3
OIL	2011	8.1	29.1	64.5	43.1	7.2	38.5	64.7	42.4	46.6	41.5	29.6	41.5	608.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	26.0	27.0	31.0	171.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	208.4	403.7	420.5	338.3	368.2	462.6	2,201.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	34.1	20.3	24.5	33.7	4.4	34.9	151.9
Licence 7318		Well Name T. Bird et al South Kirkella				Dev V		Mineral Rights FREEHOLD						
UWI	100.08-16-011-29W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks N				Field Code 99		Pool Code 62N		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	23.0	2.0	0.0	26.0	31.0	30.0	31.0	29.0	30.0	469.0
H2O	2011	47.7	49.7	37.2	35.4	0.1	0.0	83.7	66.9	31.3	39.9	48.2	43.8	1,124.0
OIL	2011	70.3	60.3	62.0	43.3	0.0	0.0	102.4	44.7	55.4	48.2	25.4	37.6	1,281.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	26.0	31.0	30.0	31.0	177.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	160.0	147.2	95.3	83.9	78.3	75.4	640.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	221.9	148.1	105.5	102.4	78.2	76.2	732.3
Licence 7319		Well Name Atikwa Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.11-05-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	6.0	14.0	19.0	30.0	5.0	21.0	23.0	14.0	29.0	31.0	26.0	25.0	337.6
H2O	2011	31.5	34.7	19.0	11.6	1.4	17.9	6.9	5.3	378.7	165.0	185.4	128.5	1,199.4
OIL	2011	13.5	0.3	0.0	12.6	1.4	11.7	0.0	14.2	58.3	68.5	21.1	27.5	323.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	11.0	16.0	22.0	27.0	18.0	0.6	94.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.8	56.1	34.5	83.7	19.9	0.5	213.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	30.1	14.1	31.6	4.5	13.6	0.5	94.4
Licence 7320		Well Name White North Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.04-12-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.9	26.1	29.6	30.0	27.6	0.0	0.0	26.4	28.1	30.5	26.0	18.4	333.6

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Licence	7320	Well Name	White North Sinclair HZNTL				Dev				H	Mineral Rights	FREEHOLD				
UWI	100.04-12-008-28W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
H2O	2011	652.9	446.0	452.9	336.4	3.9	0.0	0.0	548.2	353.4	312.3	200.4	230.1	5,777.0			
OIL	2011	59.1	58.5	55.7	47.5	14.3	0.0	0.0	54.1	40.4	35.7	21.7	26.3	712.9			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	60.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.1	1270.1	905.3	2,240.5			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.7	111.8	104.1	299.6			
Licence	7321	Well Name	Reliable South Kirkella				Dev				V	Mineral Rights	FREEHOLD				
UWI	100.16-28-011-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks AA		Field Code	1	Pool Code	62AA	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	534.5			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.5			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	29.0	8.0	132.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	26.5	179.1	112.3	99.4	91.2	26.0	534.5			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	4.0	19.9	12.5	11.1	9.0	0.0	56.5			
Licence	7322	Well Name	Sinclair Unit No. 3 HZNTL WIW				Dev				H	Mineral Rights	FREEHOLD				
UWI	102.01-10-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	746.0	674.0	732.0	696.0	0.0	650.0	862.0	822.0	861.0	836.0	840.0	0.0	10,754.0			
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.0	612.0	655.0	569.0	682.0	3,035.0			
Licence	7323	Well Name	Sinclair Unit No. 3 HZNTL WIW				Dev				H	Mineral Rights	FREEHOLD				
UWI	103.01-10-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	751.2	670.8	752.0	729.0	0.0	683.0	718.0	796.0	743.0	795.0	756.0	0.0	10,686.0			
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	123.0	648.0	591.0	627.0	534.0	769.0	3,292.0			
Licence	7324	Well Name	Sinclair Unit No. 3 HZNTL WIW				Dev				H	Mineral Rights	FREEHOLD				
UWI	102.08-10-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	765.0	689.0	740.0	718.0	0.0	727.0	757.0	737.0	706.0	757.0	782.0	0.0	10,745.0			
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	124.0	653.0	609.0	659.0	554.0	768.0	3,367.0			
Licence	7325	Well Name	Sinclair Unit No. 3 HZNTL WIW				Dev				H	Mineral Rights	FREEHOLD				
UWI	102.16-10-008-29W1.00			Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	0.0	69.0			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	168.5	157.7	0.0	368.7			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	71.3	76.0	0.0	159.4			
Licence	7326	Well Name	EOG Waskada HZNTL				Dev				H	Mineral Rights	FREEHOLD				

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Licence	7326	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.01-17-001-24W1.00			Field Name Waskada	Pool Name Lower Amaranth I			Field Code 3			Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	20.0	31.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	321.0
GAS	2011	0.0	15.6	42.1	58.1	71.4	40.0	31.8	19.9	19.3	23.9	23.1	21.7	366.9
H2O	2011	0.0	268.6	924.7	847.8	860.1	711.0	599.0	725.9	414.8	546.6	453.1	470.5	6,822.1
OIL	2011	0.0	632.9	976.3	827.8	612.2	427.7	310.0	298.4	205.4	229.7	178.5	158.0	4,856.9
Licence	7327	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.01-17-001-24W1.00			Field Name Waskada	Pool Name Lower Amaranth I			Field Code 3			Pool Code 29I	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	21.0	31.0	27.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	319.0
GAS	2011	0.0	13.8	39.6	54.2	16.5	30.6	31.9	25.2	10.2	25.9	19.4	16.3	283.6
H2O	2011	0.0	721.3	1374.4	1163.9	926.9	983.8	959.3	738.2	1012.2	861.1	661.9	693.5	10,096.5
OIL	2011	0.0	542.7	890.2	769.0	660.4	478.2	404.7	333.7	321.3	264.3	177.4	189.1	5,031.0
Licence	7328	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	103.03-34-001-25W1.00			Field Name Waskada	Pool Name Lower Amaranth A			Field Code 3			Pool Code 29A	Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	383.0
GAS	2011	0.0	38.4	38.3	1.4	77.9	60.1	43.1	50.3	53.9	40.9	28.8	22.1	467.8
H2O	2011	66.0	150.7	114.4	109.6	107.2	85.1	68.9	75.3	69.5	72.5	63.3	49.7	1,235.1
OIL	2011	469.5	416.7	413.1	269.3	375.5	309.0	314.5	247.4	212.2	213.7	151.6	104.4	4,297.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0	24.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	0.0	12.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.6	56.3	202.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	415.1	385.4	800.5
Licence	7329	Well Name Waskada Unit No. 19 Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	103.16-34-001-25W1.00			Field Name Waskada	Pool Name Lower Amaranth A			Field Code 3			Pool Code 29A	Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	15.0	30.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	490.0
GAS	2011	0.0	7.4	10.3	0.0	3.2	6.9	1.5	2.6	3.5	1.0	0.4	0.8	162.5
H2O	2011	237.1	118.2	270.5	206.3	100.2	107.0	316.8	279.5	208.0	160.8	156.9	136.3	3,282.4
OIL	2011	230.6	99.4	195.7	148.3	167.3	174.0	257.0	231.1	128.3	80.9	74.5	67.5	4,716.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	31.0	30.0	30.0	142.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.5	54.4	0.0	124.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	326.3	167.6	138.2	267.3	984.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	815.0	816.7	577.2	316.2	336.3	2,861.4
Licence	7330	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	102.03-24-001-25W1.00			Field Name Waskada	Pool Name Lower Amaranth K			Field Code 3			Pool Code 29K	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	2.0	0.0	12.0	31.0	31.0	20.0	15.0	28.0	31.0	329.0

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Licence	7330	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI 102.03-24-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth K				Field Code 3		Pool Code 29K		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.9
H2O	2011	464.6	466.0	407.0	4.6	0.0	519.3	536.6	446.9	241.5	343.6	421.5	365.1	5,580.6
OIL	2011	111.0	100.7	95.9	1.1	0.0	49.3	102.2	65.6	39.2	53.8	75.9	69.7	1,443.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	71.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.7	732.2	573.0	1,363.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.8	280.0	156.6	679.4
Licence	7331	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.11-02-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3		Pool Code 29I		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	23.0	28.0	28.0	30.0	30.0	31.0	31.0	30.0	26.0	30.0	30.0	444.0
GAS	2011	0.0	12.3	7.7	13.5	9.7	8.3	9.3	2.2	0.0	1.3	4.4	3.6	114.1
H2O	2011	459.2	397.8	625.4	340.4	320.9	279.4	266.8	252.3	213.5	154.0	82.6	120.3	5,456.7
OIL	2011	243.2	204.4	192.3	114.8	119.4	113.3	122.6	131.5	115.0	94.4	57.8	67.6	3,483.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	28.0	28.0	31.0	96.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	21.5	16.5	0.0	41.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.2	713.9	608.2	475.8	1,944.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.5	736.2	576.3	342.3	1,907.3
Licence	7334	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 103.07-17-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	10.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	284.0
GAS	2011	0.0	0.0	2.9	29.4	66.8	56.9	34.8	40.1	42.3	32.0	27.2	21.5	353.9
H2O	2011	0.0	0.0	0.0	341.0	342.3	251.7	189.0	134.2	141.1	119.3	76.5	75.3	1,670.4
OIL	2011	0.0	0.0	282.3	766.7	550.9	372.2	248.5	227.6	192.1	164.3	121.0	109.6	3,035.2
Licence	7335	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 102.10-17-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	10.0	29.0	31.0	29.0	24.0	31.0	30.0	31.0	29.0	31.0	275.0
GAS	2011	0.0	0.0	3.3	61.5	147.8	41.4	24.0	28.0	20.5	17.6	17.3	17.1	378.5
H2O	2011	0.0	0.0	0.0	363.9	364.5	196.4	109.7	108.7	94.4	152.6	69.9	74.7	1,534.8
OIL	2011	0.0	0.0	251.2	412.8	224.3	287.7	155.6	195.4	119.8	84.6	89.2	106.3	1,926.9
Licence	7338	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 103.15-17-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	13.0	30.0	30.0	31.0	31.0	30.0	25.0	29.0	31.0	250.0
GAS	2011	0.0	0.0	0.0	0.0	30.2	61.9	63.3	47.5	27.6	23.9	43.4	17.1	314.9
H2O	2011	0.0	0.0	0.0	17.9	463.1	328.1	316.0	143.6	59.3	69.4	93.9	50.7	1,542.0

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Licence	7338	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	103.15-17-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
OIL	2011	0.0	0.0	0.0	383.0	696.8	507.5	464.2	337.4	207.9	179.1	193.6	107.1	3,076.6							
Licence	7339	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	104.15-17-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	0.0	0.0	0.0	14.0	30.0	30.0	31.0	31.0	29.0	25.0	29.0	31.0	250.0							
GAS	2011	0.0	0.0	0.0	0.0	24.5	53.9	52.8	46.3	32.3	25.6	30.7	10.7	276.8							
H2O	2011	0.0	0.0	0.0	0.0	548.8	357.1	291.9	213.9	120.2	113.4	110.4	85.6	1,841.3							
OIL	2011	0.0	0.0	0.0	269.8	582.8	495.7	413.1	343.7	238.1	193.5	191.9	161.5	2,890.1							
Licence	7340	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	102.08-27-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	387.0							
GAS	2011	0.0	48.1	12.6	14.8	34.0	16.1	15.1	18.6	25.0	21.9	7.7	16.1	230.0							
H2O	2011	922.2	297.7	275.7	246.3	243.5	899.5	979.7	671.6	995.5	885.8	1007.1	726.2	8,734.1							
OIL	2011	795.4	374.3	352.3	334.3	305.3	77.4	71.8	147.5	188.8	125.5	85.6	77.9	3,528.2							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	24.0							
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	583.3	583.3							
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592.1	592.1							
Licence	7341	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	103.08-27-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	30.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	386.0							
GAS	2011	0.0	26.1	27.5	27.6	9.4	16.4	13.9	17.6	17.8	16.5	14.6	11.8	199.2							
H2O	2011	259.7	166.1	117.9	155.1	59.2	80.6	66.1	65.2	48.9	109.5	57.8	37.6	1,506.2							
OIL	2011	530.6	358.6	261.4	185.8	199.6	171.1	157.6	137.5	102.2	118.5	109.5	76.4	2,955.1							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	24.0							
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.5	282.5							
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	546.3	546.3							
Licence	7342	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD											
	UWI	104.08-27-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	19
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative							
DAY	2011	30.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	16.0	30.0	31.0	397.0							
GAS	2011	0.0	31.0	25.1	16.0	16.5	14.3	12.9	11.5	9.8	5.5	12.0	12.5	170.8							
H2O	2011	685.0	785.9	770.8	467.2	654.2	654.3	719.8	733.2	719.7	337.7	718.5	755.9	9,815.3							
OIL	2011	334.0	289.9	173.8	86.2	144.6	141.6	107.5	37.1	15.3	0.3	8.5	28.9	2,951.8							
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	63.0							
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	2.6	0.0	3.7							

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Licence	7342	Well Name Waskada Unit No. 19 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	104.08-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	903.8	909.3	1,813.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	869.3	682.4	1,584.1
Licence	7343	Well Name Waskada Unit No. 19 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.09-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	412.0
GAS	2011	0.0	26.6	32.8	34.6	31.6	12.6	12.3	11.8	10.2	12.1	11.8	12.7	232.0
H2O	2011	466.6	316.8	259.6	145.5	206.7	166.6	178.9	179.7	180.9	259.6	224.0	180.8	3,543.8
OIL	2011	325.7	305.0	84.7	53.4	123.9	197.5	189.6	161.0	128.1	113.3	99.1	102.9	3,177.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	63.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9	0.0	22.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	273.7	504.4	778.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	901.0	358.8	1,292.9
Licence	7344	Well Name Waskada Unit No. 19 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	103.09-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	412.0
GAS	2011	0.0	9.7	53.9	80.7	91.7	77.9	20.6	12.1	11.1	17.5	17.6	13.3	430.1
H2O	2011	395.7	359.4	250.5	69.1	105.8	110.9	143.6	136.7	150.0	168.5	150.0	142.8	3,255.8
OIL	2011	275.0	224.9	84.9	14.0	23.5	23.5	173.8	170.7	143.1	116.6	107.9	118.9	2,876.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	63.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	0.0	24.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	539.0	533.8	1,072.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	870.1	496.3	1,399.7
Licence	7345	Well Name Waskada Unit No. 19 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	104.09-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	11.0	28.0	31.0	20.0	5.0	30.0	30.0	31.0	28.0	31.0	27.0	31.0	416.0
GAS	2011	0.0	22.5	25.4	16.8	0.4	1.1	7.2	10.1	14.2	8.2	1.2	5.2	120.1
H2O	2011	536.9	1636.9	1387.3	811.7	201.8	1240.9	1519.7	1475.2	1269.1	978.1	772.1	900.9	18,670.4
OIL	2011	229.9	253.5	120.5	129.5	16.8	6.9	10.1	8.7	10.5	1.0	17.4	18.8	2,731.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	24.0	21.0	22.0	113.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	0.0	7.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	481.5	1737.4	1587.3	1169.8	963.8	5,939.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.9	454.1	290.0	316.9	589.1	1,908.0
Licence	7346	Well Name Waskada Unit No. 19 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.14-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 19	

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Licence 7346		Well Name Waskada Unit No. 19 HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI 102.14-27-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 19	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	385.0
GAS	2011	0.0	0.3	0.0	0.0	36.9	31.7	25.6	27.9	24.7	24.0	19.2	10.5	200.8
H2O	2011	246.4	204.8	198.9	191.1	215.5	184.1	177.4	208.5	195.4	196.8	168.8	170.0	2,902.5
OIL	2011	698.6	471.9	463.4	341.0	416.6	338.7	400.6	237.6	250.9	232.2	211.5	175.3	4,914.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0	24.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.4	195.4	544.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.9	382.1	676.0
Licence 7347		Well Name Waskada Unit No. 18 Prov. HZNTL				Dev H			Mineral Rights CROWN					
UWI 102.13-16-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	14.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	397.0
GAS	2011	0.0	14.5	8.8	26.5	21.9	16.0	14.6	12.7	8.7	11.7	11.8	11.3	200.9
H2O	2011	605.9	130.9	321.9	226.6	215.7	227.9	284.6	262.6	297.3	318.4	288.0	233.7	4,236.9
OIL	2011	753.8	86.2	203.2	141.9	145.3	159.3	186.3	181.5	100.2	97.2	95.0	95.5	3,758.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	49.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.4	0.0	42.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.4	587.0	823.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.5	990.4	1,512.9
Licence 7348		Well Name Waskada Unit No. 18 HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI 102.12-21-001-25W1.00		Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 18	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	374.0
GAS	2011	0.0	91.6	105.7	111.7	76.2	23.5	18.9	17.3	18.1	16.9	24.7	23.6	528.2
H2O	2011	225.6	132.1	152.0	135.3	124.7	36.7	25.2	18.3	10.8	10.6	75.8	62.6	1,137.8
OIL	2011	617.9	416.2	419.8	397.3	393.4	110.9	94.7	108.5	133.8	135.4	114.3	110.3	3,558.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	17.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.1	128.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.8	505.8
Licence 7349		Well Name Waskada Unit No. 19 HZNTL				Dev H			Mineral Rights FREE					

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Licence	7349	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.04-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.9	1039.9	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	322.9	955.3	1,278.2
Licence	7350	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.04-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	23.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	384.0
GAS	2011	0.0	99.3	109.2	86.7	96.9	20.9	16.3	47.5	28.4	52.5	58.1	31.8	647.6
H2O	2011	1085.1	710.5	1166.9	870.6	1200.5	1231.6	1222.1	940.8	1187.4	1052.1	996.2	971.5	13,421.2
OIL	2011	878.3	769.5	787.1	508.2	437.3	194.1	184.2	227.2	156.6	257.0	243.6	175.2	5,850.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785.9	785.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1031.9	1,031.9
Licence	7351	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.05-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	23.0	31.0	28.0	31.0	31.0	22.0	30.0	30.0	31.0	374.0
GAS	2011	0.0	219.6	112.6	34.3	26.8	20.8	28.9	25.6	19.5	14.9	16.4	17.7	537.1
H2O	2011	628.1	509.5	372.6	220.1	163.6	235.2	243.2	207.5	142.2	207.1	186.7	163.5	4,044.7
OIL	2011	1293.6	1063.3	500.8	280.2	207.2	102.9	28.1	45.0	57.6	124.2	123.7	59.4	4,788.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	28.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	765.4	765.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	902.7	902.7
Licence	7352	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.05-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	23.0	31.0	21.0	31.0	31.0	29.0	30.0	30.0	31.0	374.0
GAS	2011	0.0	59.1	14.5	26.5	25.7	27.1	13.2	14.6	7.4	12.8	5.2	7.1	213.2
H2O	2011	978.0	801.3	735.5	390.9	725.3	636.3	1083.8	470.4	582.3	674.9	502.6	332.3	8,697.3
OIL	2011	623.2	402.6	355.3	227.4	206.5	77.7	136.5	87.0	73.0	114.0	85.2	77.1	3,250.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	28.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	783.7	783.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785.1	785.1
Licence	7353	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	104.05-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	443.0
GAS	2011	0.0	19.7	22.1	20.8	19.5	16.2	17.3	16.0	14.1	14.6	16.2	14.9	194.2

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Licence	7353	Well Name Waskada Unit No. 19 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	104.05-27-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 19		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	1698.5	1972.6	1954.8	1366.9	1680.7	1684.4	1892.9	1963.1	1944.7	2205.7	2058.5	2128.6	27,063.8
OIL	2011	329.0	391.8	465.0	356.7	465.5	481.7	501.3	403.5	378.6	191.4	188.5	205.8	5,365.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	21.0	30.0	87.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	2.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	1886.4	1217.6	1372.6	4,512.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.8	286.1	220.2	394.2	1,006.3
Licence	7354	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.01-36-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.8	29.8	29.2	30.1	30.0	29.3	27.6	17.0	0.0	28.4	0.0	398.6
H2O	2011	387.8	304.8	402.4	471.9	250.3	44.6	159.7	190.3	117.5	0.0	308.9	0.0	5,944.3
OIL	2011	713.7	526.7	336.0	413.6	219.1	72.2	156.6	182.9	121.2	0.0	236.5	0.0	6,858.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	29.0	21.0	29.2	30.4	121.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.6	776.3	511.3	734.2	717.7	3,306.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.2	888.5	659.7	1015.5	1121.2	3,880.1
Licence	7355	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.04-36-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.1	27.0	18.0	29.8	31.0	28.7	28.8	27.8	29.8	30.9	29.7	0.0	410.5
H2O	2011	221.4	223.0	83.5	135.2	58.5	44.2	31.8	33.1	35.6	61.2	61.2	0.0	2,537.6
OIL	2011	852.0	688.2	486.1	855.6	319.5	244.3	241.4	242.9	281.1	168.0	139.9	0.0	7,880.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	22.1	29.3	30.9	100.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	635.1	372.5	286.2	255.1	1,548.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	763.5	860.1	882.5	855.7	3,361.8
Licence	7356	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-36-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.1	25.3	29.0	29.8	31.0	30.0	30.3	27.8	29.8	30.9	20.9	0.0	430.5
H2O	2011	335.2	459.2	609.9	562.5	406.2	80.4	284.4	355.4	135.8	48.6	55.3	0.0	5,143.5
OIL	2011	558.4	407.0	589.0	602.6	444.8	129.8	285.8	314.6	155.6	119.7	103.0	0.0	6,797.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.8	27.8	21.6	30.0	30.4	118.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.8	544.9	431.8	420.7	318.4	1,810.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	21.6	75.9	958.9	754.5	690.1	586.4	3,087.4
Licence	7357	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.09-36-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.8	26.0	29.7	29.0	0.0	0.0	2.0	17.0	29.8	30.9	29.7	0.0	317.5

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Licence	7357	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.09-36-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	114.7	148.0	464.1	443.5	0.0	0.0	32.4	249.5	364.0	328.9	192.8	0.0	3,368.3
OIL	2011	952.1	825.7	457.7	475.5	0.0	0.0	28.5	223.9	406.5	413.2	237.5	0.0	7,650.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	22.1	26.2	30.9	98.6
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528.9	201.5	147.3	152.7	1,030.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	594.5	941.3	988.5	1105.6	3,629.9
Licence	7358	Well Name Black Gold Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-33-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.5	31.0	26.4	31.0	30.0	15.6	507.5
H2O	2011	288.0	215.0	220.0	213.0	248.0	210.0	217.0	217.0	189.0	217.0	210.0	77.0	5,334.5
OIL	2011	258.1	207.6	214.2	201.6	206.2	173.1	156.7	155.3	130.7	169.7	151.4	39.6	3,991.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	163.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	450.5	713.0	660.0	372.0	330.0	288.0	2,813.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	108.0	449.8	427.5	353.1	310.4	278.0	1,926.8
Licence	7359	Well Name Fairborne Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.13-18-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	29.4	28.5	30.0	31.0	31.0	30.0	29.8	30.0	31.0	450.7
H2O	2011	758.3	699.9	742.0	527.6	493.4	347.0	325.6	262.1	216.8	228.3	200.4	193.0	7,457.6
OIL	2011	293.6	222.0	219.3	169.3	135.7	117.0	111.0	101.3	91.1	103.9	77.0	67.8	2,645.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	92.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.7	796.5	801.0	2,463.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287.5	327.0	321.5	936.0
Licence	7360	Well Name Fairborne Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.13-30-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	25.4	29.0	28.0	28.8	24.1	29.9	30.0	21.2	30.0	31.0	277.4
H2O	2011	0.0	0.0	1575.1	1643.7	1427.6	941.7	699.3	683.1	468.2	303.2	413.4	394.2	8,549.5
OIL	2011	0.0	0.0	297.4	451.6	416.4	243.9	171.0	195.3	167.9	83.4	155.7	184.5	2,367.1
Licence	7361	Well Name Fairborne Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.15-23-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.4	28.2	30.0	31.0	31.0	30.0	31.0	23.0	22.7	425.0
H2O	2011	952.6	821.2	888.5	903.7	844.0	697.5	612.1	553.1	408.4	362.7	332.6	338.7	10,323.7
OIL	2011	211.4	181.6	208.5	208.1	176.9	140.6	149.0	126.1	95.4	76.7	69.4	51.0	2,244.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	30.0	31.0	78.7
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	662.9	973.5	972.2	2,608.6

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Licence	7361	Well Name Fairborne Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.15-23-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.9	231.4	222.7	550.0
Licence	7362	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.04-32-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	476.0
H2O	2011	519.7	477.1	545.5	515.5	394.4	397.6	369.0	345.5	292.0	300.2	287.0	0.0	9,602.4
OIL	2011	413.2	341.4	258.6	211.7	251.5	189.8	158.7	154.6	154.8	153.7	134.1	0.0	4,397.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	28.0	31.0	22.0	24.0	149.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	810.7	1079.5	972.3	1037.2	621.5	637.7	5,158.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	133.9	393.0	388.8	488.8	276.5	294.5	1,975.5
Licence	7363	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.12-32-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	477.0
H2O	2011	654.2	475.5	487.4	438.0	392.2	398.5	364.6	338.8	318.9	342.5	311.0	0.0	8,449.2
OIL	2011	271.8	189.6	185.5	162.6	197.9	145.2	124.0	121.3	90.6	87.7	76.1	0.0	3,536.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	31.0	30.0	26.0	143.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	740.7	813.3	864.3	869.1	640.2	3,927.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	13.0	297.6	435.4	506.2	369.6	262.1	1,883.9
Licence	7364	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-33-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	3.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	0.0	273.0
H2O	2011	0.0	268.5	1122.1	984.2	1023.6	1037.6	852.0	636.8	528.2	510.3	417.0	0.0	7,380.3
OIL	2011	0.0	9.5	296.3	277.6	398.3	267.6	180.4	169.9	168.8	154.9	143.9	0.0	2,067.2
Licence	7365	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.09-30-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	18.0	29.0	26.0	31.0	31.0	30.0	31.0	30.0	0.0	464.0
H2O	2011	1203.4	1058.6	729.5	312.4	567.0	484.7	482.0	452.0	412.3	398.6	353.5	0.0	11,397.2
OIL	2011	688.9	619.6	499.9	184.9	290.6	236.0	267.9	266.6	240.6	244.7	233.1	0.0	6,252.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	23.0	148.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	460.4	781.7	991.4	1015.0	969.5	725.2	4,943.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	69.6	619.9	427.9	491.0	510.3	360.8	2,479.5
Licence	7366	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.12-25-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		

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Licence	7366	Well Name				Tundra Daly Sinclair HZNTL				Dev		H	Mineral Rights		FREEHOLD				
	UWI	100.12-25-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	30.0	28.0	31.0	14.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	460.0					
H2O	2011	1042.5	936.7	793.2	321.4	762.9	752.3	595.6	576.9	537.4	516.4	497.0	0.0	12,809.3					
OIL	2011	340.8	311.1	269.7	106.7	212.8	181.8	181.4	172.1	150.7	157.1	153.5	0.0	3,900.2					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	30.0	28.0	144.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	953.4	1160.4	1180.8	1127.2	1055.2	5,477.0					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	15.8	244.5	320.7	372.0	385.0	324.5	1,662.5					
Licence	7367	Well Name				Tundra Daly Sinclair Prov. HZNTL				Dev		H	Mineral Rights		CROWN				
	UWI	100.09-34-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	30.0	18.0	0.0	0.0	24.0	7.0	22.0	28.0	27.0	0.0	378.0					
H2O	2011	1144.0	961.4	1832.0	1060.9	0.0	0.0	1501.1	420.6	1143.9	1353.3	1615.4	0.0	17,527.1					
OIL	2011	197.9	115.3	203.8	108.5	0.0	0.0	41.2	4.2	16.5	46.1	98.2	0.0	2,116.6					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	30.0	31.0	30.0	24.0	163.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	933.3	1056.8	1099.7	1333.3	1178.1	893.3	6,494.5					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	233.1	264.7	258.5	210.3	182.9	135.4	1,284.9					
Licence	7369	Well Name				Reliable Elkhorn				Dev		V	Mineral Rights		FREEHOLD				
	UWI	100.10-08-011-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks BB		Field Code	1	Pool Code	62BB	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	0.0	0.0	0.0	0.0	29.0	30.0	30.0	18.0	26.0	0.0	0.0	0.0	268.0					
H2O	2011	0.0	0.0	0.0	0.0	23.4	14.9	16.1	10.2	12.1	0.0	0.0	0.0	185.5					
OIL	2011	0.0	0.0	0.0	0.0	16.3	10.6	4.9	8.8	5.9	0.0	0.0	0.0	104.9					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	27.0	29.0	30.0	30.0	19.0	0.0	135.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	35.2	24.4	16.4	20.5	12.3	0.0	108.8					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	16.8	13.2	15.1	8.8	4.5	0.0	58.4					
Licence	7371	Well Name				Petrobakken Goodlands HZNTL				Dev		H	Mineral Rights		FREEHOLD				
	UWI	100.12-08-002-24W1.00				Field Name		Waskada		Pool Name		Lower_Amaranth O		Field Code	3	Pool Code	290	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	31.0	28.0	30.0	14.0	12.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	402.0					
H2O	2011	274.2	206.6	156.2	67.5	142.6	110.6	110.7	88.1	80.5	97.0	84.1	73.1	2,985.1					
OIL	2011	190.6	143.6	108.6	46.9	37.0	101.6	64.7	72.0	65.9	79.5	68.8	71.3	2,264.0					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	7.0	29.0	30.0	3.0	75.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.3	196.9	425.5	378.0	314.2	1,493.9					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.0	259.3	396.1	243.8	212.3	1,213.5					
Licence	7374	Well Name				Tundra Daly Sinclair HZNTL				Dev		H	Mineral Rights		FREEHOLD				
	UWI	102.08-35-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	28.0	26.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	0.0	431.0					

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Licence	7374		Well Name				Tundra Daly Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD							
	UWI	102.08-35-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
H2O	2011	624.2	551.1	492.2	417.1	441.2	387.9	361.4	249.4	340.2	296.5	261.7	0.0	7,814.5										
OIL	2011	501.8	442.6	300.6	264.3	246.2	204.5	166.0	115.8	134.6	127.1	116.2	0.0	4,042.4										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	30.0	23.0	111.0										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	760.4	868.8	978.3	784.1	3,391.6										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	222.9	360.2	444.5	390.3	1,422.7										
Licence	7375		Well Name				Tundra Daly Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD							
	UWI	100.09-35-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	31.0	25.0	31.0	24.0	30.0	30.0	31.0	31.0	29.0	25.0	30.0	0.0	420.0										
H2O	2011	942.3	710.5	726.2	590.0	726.6	610.4	545.2	519.2	427.4	359.4	462.8	0.0	10,533.0										
OIL	2011	491.9	376.9	366.1	213.6	339.7	302.2	183.8	171.2	142.1	122.2	130.5	0.0	3,677.5										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	31.0	30.0	30.0	103.0										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.8	1178.1	1171.4	1116.7	3,913.0										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	35.9	172.0	274.4	351.9	837.3										
Licence	7376		Well Name				Tundra Daly Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD							
	UWI	102.16-35-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code	1		Pool Code	62B		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	31.0	28.0	31.0	30.0	31.0	2.0	18.0	31.0	28.0	27.0	30.0	0.0	381.0										
H2O	2011	1014.3	673.9	641.5	518.9	530.6	24.4	281.2	537.0	433.3	373.9	363.8	0.0	9,535.9										
OIL	2011	559.5	312.1	178.2	159.3	156.7	6.3	72.3	100.6	75.8	79.5	95.3	0.0	2,548.9										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	23.0	94.0										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	463.4	1435.5	1297.3	946.9	4,143.1										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	143.2	199.7	375.1	753.3										
Licence	7377		Well Name				Reliable South Kirkella				Dev		V		Mineral Rights		FREEHOLD							
	UWI	100.12-27-011-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks AA				Field Code	1		Pool Code	62AA		Unit	0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	426.0										
H2O	2011	55.9	38.3	27.5	21.8	24.8	26.9	22.2	24.6	23.9	0.0	0.0	0.0	761.0										
OIL	2011	36.7	24.2	29.0	20.2	21.5	14.7	25.2	13.4	13.0	0.0	0.0	0.0	741.8										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	30.0	31.0	30.0	31.0	155.0										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	21.3	131.7	70.5	82.8	67.6	121.2	495.1										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	21.9	131.8	119.0	83.2	103.5	84.5	543.9										
Licence	7378		Well Name				Sinclair Unit No. 3 HZNTL WIW				Dev		H		Mineral Rights		FREEHOLD							
	UWI	102.08-03-008-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code	1		Pool Code	62B		Unit	3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
WIN	2011	782.2	740.8	782.0	745.0	0.0	712.0	885.0	902.0	899.0	998.0	973.0	0.0	11,523.0										
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	541.0	597.0	637.0	542.0	787.0	3,104.0										

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Licence	7379	Well Name Sinclair Unit No. 3 Prov. HZNTL WIW									Dev	H	Mineral Rights	CROWN
UWI	102.04-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	608.0	556.0	605.0	586.0	0.0	572.0	614.0	581.0	578.0	633.0	442.0	0.0	6,102.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.0	327.0
Licence	7380	Well Name Sinclair Unit No. 3 Prov. HZNTL WIW									Dev	H	Mineral Rights	CROWN
UWI	102.05-11-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	596.0	554.0	753.0	725.0	0.0	730.0	741.0	641.0	590.0	681.0	683.0	0.0	7,787.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	426.9	626.1	1,093.0
Licence	7382	Well Name Sinclair Unit No. 3 Prov. HZNTL WIW									Dev	H	Mineral Rights	CROWN
UWI	103.01-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	617.0	569.0	756.0	733.0	0.0	711.0	742.0	713.0	636.0	638.0	706.0	0.0	7,987.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.0	504.0	613.0	1,166.0
Licence	7383	Well Name Sinclair Unit No. 3 Prov. HZNTL WIW									Dev	H	Mineral Rights	CROWN
UWI	102.08-12-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	628.0	566.0	762.0	733.0	0.0	713.0	770.0	769.0	735.0	814.0	694.0	0.0	8,339.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	505.7	609.3	1,155.0
Licence	7385	Well Name Tundra Daly Sinclair Prov. HZNTL									Dev	H	Mineral Rights	FREEHOLD
UWI	100.08-28-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	5.0	21.0	30.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	0.0	297.0
H2O	2011	175.7	652.9	915.6	868.3	963.4	868.6	970.1	889.9	785.8	747.2	656.2	0.0	8,493.7
OIL	2011	83.3	314.5	447.0	447.3	454.6	421.7	462.8	465.2	413.0	347.3	274.9	0.0	4,131.6
Licence	7386	Well Name Tundra Daly Sinclair Prov. HZNTL									Dev	H	Mineral Rights	CROWN
UWI	102.05-29-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	15.0	31.0	30.0	0.0	84.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.2	355.1	887.0	938.9	0.0	2,493.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.7	275.3	413.9	343.5	0.0	1,202.4
Licence	7387	Well Name Tundra Daly Sinclair Prov. HZNTL									Dev	H	Mineral Rights	CROWN
UWI	100.12-29-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	29.0	28.0	31.0	27.0	30.0	28.0	30.0	0.0	399.0
H2O	2011	1543.1	1332.5	1073.8	1075.0	1122.5	1055.0	1222.7	1055.2	1130.8	985.3	1071.0	0.0	15,746.0
OIL	2011	697.3	569.1	477.3	447.6	399.0	355.2	384.9	338.1	369.1	340.4	262.1	0.0	5,935.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	28.0	24.0	78.0

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Licence	7387	Well Name				Tundra Daly Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
UWI	100.12-29-008-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	874.6	1017.8	1186.7	3,079.1										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	381.8	483.8	415.2	1,295.8										
Licence	7388	Well Name				Tundra Daly Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
UWI	100.13-29-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	31.0	26.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	463.0										
H2O	2011	1006.9	700.3	730.2	666.0	648.5	591.5	509.2	518.9	448.7	428.7	384.6	0.0	11,828.8										
OIL	2011	269.2	191.8	213.7	199.8	143.8	112.5	104.3	70.3	59.7	85.6	80.0	0.0	2,936.1										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	27.0	27.0	134.0										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	757.6	1082.0	1327.6	1042.0	986.1	5,195.3										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.6	297.2	418.3	308.6	232.7	1,405.4										
Licence	7389	Well Name				Tundra Daly Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
UWI	100.01-28-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	31.0	28.0	29.0	25.0	11.0	17.0	31.0	31.0	30.0	31.0	30.0	0.0	409.0										
H2O	2011	1053.7	767.3	662.7	564.5	212.3	358.4	585.4	529.8	485.6	429.1	350.1	0.0	9,643.7										
OIL	2011	586.7	419.9	245.8	203.7	81.4	120.5	194.8	187.9	137.0	170.4	155.5	0.0	4,396.6										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	31.0	30.0	24.0	115.0										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5	836.3	904.5	926.1	942.4	3,644.8										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	417.0	493.6	513.4	453.3	1,893.0										
Licence	7390	Well Name				Tundra Daly Sinclair Prov. HZNTL				Dev		H		Mineral Rights		CROWN								
UWI	100.09-28-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	0.0	443.0										
H2O	2011	1003.9	759.8	749.1	699.8	667.3	615.4	511.6	468.2	421.0	458.7	283.5	0.0	10,893.4										
OIL	2011	199.8	165.2	148.4	140.0	111.0	80.5	96.5	100.5	78.9	61.9	46.4	0.0	1,945.9										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	31.0	30.0	27.0	118.0										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5	1095.8	1203.9	1045.1	874.8	4,255.1										
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	155.0	183.0	212.8	163.0	716.8										
Licence	7391	Well Name				Tundra Daly Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD								
UWI	100.09-33-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative										
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	476.0										
H2O	2011	737.4	527.1	577.2	548.3	519.7	493.3	466.0	441.5	424.9	440.8	394.0	0.0	9,966.2										
OIL	2011	254.4	216.6	164.4	123.3	131.0	108.3	98.6	80.9	54.8	58.9	58.3	0.0	2,706.7										
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	30.0	28.0	144.0										
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	747.6	875.4	956.5	1015.3	801.2	4,396.0										

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Licence	7391	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.09-33-007-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.4	270.7	452.9	269.7	221.5	1,357.2		
Licence	7392	Well Name Reliable East Manson				Dev V				Mineral Rights FREEHOLD						
	UWI	100.04-16-013-28W1.00				Field Name Other Areas				Pool Name Bakken - Three Forks W				Field Code 99	Pool Code 62W	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	88.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.5	0.0	0.0	0.0	208.8		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	0.0	0.0	0.0	40.0		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	0.0	0.0	0.0	72.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	43.5	66.4	48.4	0.0	0.0	0.0	158.3		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.7	7.4	5.4	0.0	0.0	0.0	27.5		
Licence	7394	Well Name Reliable East Manson Prov.				Dev V				Mineral Rights CROWN						
	UWI	100.13-16-013-28W1.00				Field Name Other Areas				Pool Name Bakken - Three Forks W				Field Code 99	Pool Code 62W	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	24.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	447.0		
H2O	2011	19.1	22.8	10.4	17.5	18.5	8.8	14.7	8.8	11.7	0.0	0.0	0.0	359.8		
OIL	2011	130.0	96.5	124.7	111.4	85.6	70.3	55.7	47.2	35.7	0.0	0.0	0.0	1,630.0		
DAY	2010	0.0	0.0	0.0	0.0	0.0	2.0	29.0	31.0	30.0	29.0	29.0	31.0	181.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	2.3	42.4	52.0	48.1	34.6	8.5	39.6	227.5		
OIL	2010	0.0	0.0	0.0	0.0	0.0	4.9	153.4	158.3	146.5	140.7	154.8	114.3	872.9		
Licence	7395	Well Name WestMan Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN						
	UWI	100.06-36-002-29W1.02				Field Name Pierson				Pool Name Mission Canyon 3a G				Field Code 7	Pool Code 43G	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	13.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.3		
H2O	2011	140.6	0.0	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,430.3		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	30.0	31.0	30.0	31.0	151.3		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	616.9	491.8	420.6	381.0	375.5	2,285.8		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.7	30.6	18.4	6.5	0.0	92.2		
Licence	7396	Well Name Paradise Daly Sinclair COM				Dev V				Mineral Rights FREEHOLD						
	UWI	100.07-23-009-29W1.00				Field Name Daly Sinclair				Pool Name Lodgepole D				Field Code 1	Pool Code 59D	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	27.5	29.6	29.0	29.3	29.5	30.4	31.0	30.0	31.0	0.0	0.0	267.3		
H2O	2011	0.0	8.2	9.8	9.7	9.7	10.0	9.9	11.2	10.3	12.1	0.0	0.0	90.9		
OIL	2011	0.0	90.2	99.2	63.4	56.3	65.6	64.2	64.7	66.3	66.9	0.0	0.0	636.8		
	UWI	100.07-23-009-29W1.02				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	27.5	29.6	29.0	29.3	29.5	30.4	31.0	30.0	31.0	0.0	0.0	267.3		
H2O	2011	0.0	7.9	9.4	9.4	9.4	0.0	0.0	0.0	0.0	11.6	0.0	0.0	47.7		

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Licence	7396	Well Name Paradise Daly Sinclair COM				Dev V				Mineral Rights FREEHOLD				
	UWI	100.07-23-009-29W1.02	Field Name Daly Sinclair			Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	86.6	95.3	61.0	54.1	63.0	61.7	62.2	63.7	64.3	0.0	0.0	611.9
Licence	7397	Well Name Legacy Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.16-29-001-28W1.00	Field Name Pierson			Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.1	27.0	31.0	29.3	31.0	23.6	31.0	30.0	30.0	31.0	28.7	31.0	450.2
H2O	2011	156.7	113.1	70.5	87.8	74.2	67.8	72.5	48.1	54.1	51.8	47.6	48.2	1,831.7
OIL	2011	52.2	40.0	55.4	35.2	31.8	29.2	24.5	22.2	25.0	20.2	18.4	18.8	823.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.5	30.0	29.0	97.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.4	293.9	189.0	939.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.8	180.4	116.6	81.0	450.8
Licence	7398	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.16-23-008-29W1.00	Field Name Daly Sinclair			Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	21.0	28.0	27.0	31.0	30.0	31.0	23.0	0.0	468.0
H2O	2011	1923.7	1660.7	1759.2	1630.4	1243.6	1593.7	1512.5	1689.5	1559.7	1627.2	1178.4	0.0	24,563.8
OIL	2011	380.3	369.4	436.4	421.2	290.5	337.5	291.8	328.9	296.5	295.5	222.7	0.0	5,576.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	29.0	31.0	30.0	22.0	157.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	370.7	945.0	1208.5	1592.0	1637.4	1431.6	7,185.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	246.8	347.4	339.4	366.8	342.0	263.7	1,906.1
Licence	7399	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.02-28-011-26W1.00	Field Name Virden			Pool Name Lodgepole A				Field Code 5	Pool Code 59A	Unit 1		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.6	27.8	31.0	12.5	22.4	30.0	31.0	31.0	30.0	17.0	4.0	0.0	292.7
GAS	2011	1.6	1.5	1.6	0.6	1.2	1.4	1.9	2.0	1.9	1.1	0.3	0.0	16.3
H2O	2011	2677.0	2332.4	2643.1	1112.5	2056.4	2787.6	2666.0	3104.0	2746.9	1201.6	138.8	0.0	25,847.6
OIL	2011	78.1	71.6	77.5	30.6	55.7	64.4	88.4	94.1	92.8	51.4	12.1	0.0	775.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	25.4
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2381.3	2,381.3
OIL	2010	0.0	0.0	0.0</										

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Licence	7399	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.02-28-011-26W1.02	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7400	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	103.05-33-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.2	27.9	28.8	28.6	29.8	30.0	30.6	31.0	29.5	30.6	28.5	0.0	425.3
GAS	2011	3.8	3.0	2.9	3.0	2.7	2.8	2.8	1.9	1.7	1.6	1.6	0.0	43.9
H2O	2011	765.4	684.5	701.0	711.8	816.6	766.2	803.3	1013.4	937.3	951.7	957.2	0.0	11,687.0
OIL	2011	604.8	480.7	474.1	477.4	435.0	455.4	454.7	309.9	272.5	263.1	254.9	0.0	7,082.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.9	30.0	30.9	99.8
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	5.0	5.1	4.8	16.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.3	647.1	915.0	812.2	2,578.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.1	801.7	820.9	777.6	2,600.3
Licence	7402	Well Name Waskada Unit No. 7 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.09-18-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 7			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.9	28.0	30.8	9.3	14.5	5.7	17.0	28.0	24.6	22.7	30.0	0.0	323.0
H2O	2011	665.0	477.7	500.1	172.8	267.3	92.3	351.1	502.2	406.4	347.8	291.0	0.0	6,936.0
OIL	2011	471.6	458.8	461.6	159.5	246.7	85.2	234.3	177.3	99.2	80.0	88.9	0.0	4,198.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	30.0	31.0	82.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	793.2	1119.2	949.9	2,862.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	625.1	581.1	429.5	1,635.7
Licence	7405	Well Name Tundra Daly Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.01-19-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	31.0	4.0	31.0	31.0	30.0	31.0	30.0	0.0	443.0
H2O	2011	1285.7	1156.1	1198.2	1248.4	1253.4	140.8	1175.0	1023.0	871.7	845.4	676.1	0.0	15,751.2
OIL	2011	474.8	519.9	542.5	490.7	459.9	53.6	348.2	432.1	360.4	354.0	384.1	0.0	5,001.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	136.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.3	981.8	1112.7	1185.0	1239.6	4,877.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.1	119.5	163.6	111.3	110.1	581.6
Licence	7406	Well Name Tundra Daly Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.08-19-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	16.0	3.0	31.0	31.0	30.0	31.0	30.0	0.0	308.0
H2O	2011	1005.4	874.2	976.4	941.1	492.5	68.9	984.8	609.5	521.7	485.9	417.7	0.0	7,953.6
OIL	2011	422.6	373.4	424.6	466.1	227.6	32.8	301.0	417.7	353.9	320.7	240.7	0.0	3,741.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	16.0

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Licence	7406	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-19-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	575.5	575.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	118.4	160.1
Licence	7409	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.14-24-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	18.0	23.0	31.0	30.0	25.0	31.0	30.0	0.0	443.0
H2O	2011	1700.4	1728.9	1807.8	1764.1	1085.0	1046.6	1248.4	930.2	712.6	924.5	1365.4	0.0	19,713.8
OIL	2011	354.4	377.5	316.1	217.8	101.4	49.4	38.1	44.0	29.5	44.5	149.4	0.0	3,061.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	136.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.5	876.2	1045.0	1511.3	1555.9	5,399.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.6	172.4	332.0	346.4	360.1	1,339.5
Licence	7410	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.15-24-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	416.0
H2O	2011	1381.1	1268.9	1411.1	1239.0	1167.7	1151.0	1117.6	885.6	1025.5	1065.4	1213.7	0.0	15,987.8
OIL	2011	473.9	430.5	499.7	422.2	260.3	248.8	270.4	495.0	398.1	370.6	173.5	0.0	5,377.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	24.0	86.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	608.8	1322.5	1129.9	3,061.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.8	476.4	473.4	353.3	1,334.9
Licence	7411	Well Name Sinclair Unit No. 3 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.01-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	125.0	555.0	623.0	603.0	0.0	599.0	605.0	601.0	596.0	523.1	575.1	0.0	5,405.2
Licence	7412	Well Name Sinclair Unit No. 3 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.09-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	592.0	567.0	633.0	604.0	0.0	615.0	737.0	730.0	754.0	830.0	860.0	0.0	8,633.3
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5	535.9	608.9	1,711.3
Licence	7413	Well Name Sinclair Unit No. 3 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.16-01-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	632.0	569.0	773.0	769.0	0.0	743.0	774.0	775.0	788.0	851.0	850.0	0.0	7,823.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.0	299.0
Licence	7414	Well Name Sinclair Unit No. 3 Prov. HZNTL WIW				Dev H				Mineral Rights CROWN				
UWI	102.05-02-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 3		

Licence	7414	Well Name	Sinclair Unit No. 3 Prov. HZNTL WIW					Dev	H	Mineral Rights	CROWN					
	UWI	102.05-02-008-29W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	607.0	568.0	767.0	758.0	0.0	741.0	764.0	773.0	740.0	866.0	868.0	0.0	9,124.0		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	542.4	523.8	605.8	1,672.0		
Licence	7415	Well Name	Sinclair Unit No. 3 Prov. HZNTL WIW					Dev	H	Mineral Rights	CROWN					
	UWI	103.05-02-008-29W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	128.0	564.0	609.0	600.0	0.0	641.0	763.0	758.0	717.0	742.0	733.0	0.0	6,255.0		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Licence	7416	Well Name	Sinclair Unit No. 3 Prov. HZNTL WIW					Dev	H	Mineral Rights	CROWN					
	UWI	102.12-02-008-29W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	597.0	571.0	621.0	607.0	0.0	639.0	764.0	749.0	718.0	631.0	718.0	0.0	6,934.0		
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.0	319.0		
Licence	7418	Well Name	Tundra Virden HZNTL					Dev	H	Mineral Rights	FREEHOLD					
	UWI	102.01-26-010-27W1.00	Field Name	Daly Sinclair		Pool Name	Bakken J				Field Code	1	Pool Code	60J	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	25.0	31.0	0.0	0.0	3.0	10.0	0.0	0.0	0.0	0.0	0.0	131.0		
H2O	2011	1543.7	1166.7	1523.9	0.0	0.0	138.5	491.7	0.0	0.0	0.0	0.0	0.0	6,460.1		
OIL	2011	25.8	17.8	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.1		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1595.6	1,595.6		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	12.4		
Licence	7419	Well Name	Tundra Virden HZNTL					Dev	H	Mineral Rights	FREEHOLD					
	UWI	100.12-34-010-27W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks DD				Field Code	1	Pool Code	62DD	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	30.0	28.0	31.0	28.0	8.0	0.0	19.0	31.0	6.0	3.0	5.0	0.0	264.0		
H2O	2011	953.1	934.1	1008.5	835.7	221.8	0.0	427.0	766.3	128.9	77.5	129.6	0.0	7,387.5		
OIL	2011	57.4	40.4	43.0	34.8	4.2	0.0	0.0	24.7	0.6	0.0	0.4	0.0	318.0		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	75.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809.3	1095.7	1,905.0		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	43.2	66.8	112.5		
Licence	7420	Well Name	Legacy Coulter HZNTL					Dev	H	Mineral Rights	FREEHOLD					
	UWI	100.14-17-001-27W1.00	Field Name	Pierson		Pool Name										

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Licence	7420	Well Name Legacy Coulter HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.14-17-001-27W1.00	Field Name Pierson				Pool Name LOWER AMARANTH Q				Field Code 7	Pool Code 29Q		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	28.0	29.4	30.5	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592.1	1340.1	1004.6	782.6	3,719.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.4	61.8	49.4	7.9	176.5
Licence	7422	Well Name Waskada Unit No. 2 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.01-27-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	18.6	19.9	31.0	28.8	30.3	27.8	25.0	30.9	30.0	0.0	390.2
H2O	2011	769.0	735.5	459.7	470.4	823.5	798.1	669.8	730.2	594.8	570.3	582.5	0.0	8,728.1
OIL	2011	499.8	331.7	169.4	188.5	284.0	258.4	228.0	243.8	218.6	258.7	188.2	0.0	3,692.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	21.9	30.0	31.0	88.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.2	336.0	493.5	481.6	1,524.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	208.7	281.7	305.5	823.5
Licence	7423	Well Name Waskada Unit No. 2 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-27-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	25.5	19.9	31.0	28.8	30.9	26.8	30.0	30.9	30.0	0.0	402.6
H2O	2011	519.7	307.6	275.1	203.2	755.6	833.2	569.0	425.0	647.6	387.3	287.0	0.0	8,929.7
OIL	2011	246.6	98.8	73.6	59.2	214.0	230.4	230.9	246.1	249.0	283.6	301.5	0.0	3,636.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	22.8	30.0	31.0	89.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.7	911.6	1285.1	1254.0	3,719.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.9	347.6	478.7	519.2	1,402.4
Licence	7424	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.11-23-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.8	17.5	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.8
H2O	2011	1314.7	842.1	728.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,429.3
OIL	2011	16.9	9.3	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	27.9	39.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.3	1175.5	1,543.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.5	26.2	148.7
Licence	7429	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.06-01-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	31.0	24.6	14.8	1.0	13.1	21.5	27.4	19.1	8.5	0.0	189.0
H2O	2011	0.0	1103.4	1179.6	1043.5	580.7	29.1	513.8	925.5	1231.3	838.4	381.8	0.0	7,827.1
OIL	2011	0.0	169.9	159.2	64.0	17.9	0.9	43.2	31.8	25.2	21.5	0.0	0.0	533.6
Licence	7430	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				

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Licence	7430		Well Name Penn West Waskada HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	100.11-01-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I				Field Code	3	Pool Code	29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	30.5	24.6	14.8	5.7	24.1	20.3	27.5	24.5	24.0	0.0	224.0
H2O	2011	0.0	1069.4	1062.9	947.7	576.9	266.8	979.2	885.4	1142.3	855.7	809.3	0.0	8,595.6
OIL	2011	0.0	192.7	240.5	138.0	74.5	3.0	92.7	22.1	92.5	171.8	105.6	0.0	1,133.4
Licence	7431		Well Name Penn West Waskada HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	100.05-03-001-24W1.00		Field Name Waskada		Pool Name Lower Amaranth I				Field Code	3	Pool Code	29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.8	27.4	30.4	24.8	14.5	9.1	25.1	27.2	19.3	27.2	11.0	0.0	325.2
H2O	2011	610.7	600.2	854.1	667.7	482.4	381.1	1050.1	1146.9	765.5	1191.8	460.7	0.0	9,961.0
OIL	2011	594.3	553.3	492.7	287.5	166.3	82.8	105.0	147.3	96.5	65.7	24.3	0.0	4,300.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	27.0	30.4	79.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	513.7	599.3	636.8	1,749.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.5	599.6	637.0	1,685.1
Licence	7432		Well Name Penn West Waskada Prov. SWD COM				Dev V		Mineral Rights CROWN					
	UWI	103.07-30-001-25W1.00		Field Name Waskada		Pool Name Lodgepole				Field Code	3	Pool Code	59	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	26447.6	28203.7	30508.9	31690.6	24654.8	29206.6	27531.0	35144.0	35523.0	39028.0	0.0	319,503.2
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302.5	0.0	11262.5	11,565.0
	UWI	103.07-30-001-25W1.02		Field Name Waskada		Pool Name Bakken - Three Forks A				Field Code	3	Pool Code	62	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7434		Well Name Legacy Pierson Prov. HZNTL				Dev H		Mineral Rights CROWN					
	UWI	100.01-24-001-28W1.00		Field Name Pierson		Pool Name LOWER AMARANTH P				Field Code	7	Pool Code	29P	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.8	27.8	31.0	30.0	23.0	29.7	31.0	30.5	30.0	31.0	28.3	31.0	424.6
H2O	2011	206.0	157.9	102.8	128.0	105.0	76.1	87.8	90.3	80.2	74.5	65.1	67.6	2,196.5
OIL	2011	115.9	74.2	80.2	46.0	35.0	67.4	49.2	38.8	34.3	29.0	27.9	29.0	1,207.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	30.0	28.8	70.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	643.9	293.3	955.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.1	273.7	165.3	580.1
Licence	7436		Well Name Legacy Coulter HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	100.07-19-001-27W1.00		Field Name Pierson		Pool Name LOWER AMARANTH Q				Field Code	7	Pool Code	29Q	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.2	28.0	29.3	26.2	11.3	4.0	31.0	31.0	30.0	31.0	30.0	31.0	426.1
H2O	2011	198.8	160.9	157.1	119.2	44.9	53.0	185.7	132.1	107.4	85.3	68.1	70.9	2,617.5
OIL	2011	49.7	57.6	39.0	57.7	23.1	0.0	32.3	29.0	23.6	18.8	28.9	21.2	772.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	29.0	28.6	29.8	114.1

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Licence	7436		Well Name Legacy Coulter HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.07-19-001-27W1.00		Field Name Pierson		Pool Name LOWER AMARANTH Q					Field Code 7	Pool Code 29Q	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	408.4	350.2	282.2	193.3	1,234.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.5	120.7	50.3	48.3	391.8
Licence	7437		Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.16-04-009-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	465.0
H2O	2011	1068.7	816.3	790.2	681.4	638.5	577.2	561.1	518.5	478.2	475.6	454.9	0.0	11,004.1
OIL	2011	689.5	568.6	537.4	481.5	358.7	297.5	311.9	296.7	257.3	249.0	201.5	0.0	7,598.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	22.0	133.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.1	564.9	709.3	1327.3	935.9	3,943.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352.2	856.3	899.4	721.2	519.6	3,348.7
Licence	7438		Well Name Legacy Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.08-22-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth B					Field Code 7	Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.7	28.0	31.0	19.9	4.5	25.0	30.1	29.5	29.2	27.7	30.0	31.0	442.8
H2O	2011	474.8	412.1	381.3	312.8	67.5	196.5	379.8	296.2	335.7	273.4	272.2	273.0	6,688.9
OIL	2011	211.3	172.7	149.3	102.2	22.5	123.0	126.3	149.9	109.4	127.7	96.8	77.0	3,117.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	28.7	29.6	29.7	29.9	126.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.0	959.6	685.7	594.4	502.9	3,013.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0	516.5	386.0	301.3	272.1	1,648.9
Licence	7439		Well Name Legacy Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.10-22-002-29W1.00		Field Name Pierson		Pool Name Lower Amaranth B					Field Code 7	Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.8	28.0	31.0	25.3	24.7	28.0	31.0	30.0	29.4	19.0	30.0	31.0	404.6
H2O	2011	136.9	92.3	46.8	68.5	61.6	59.1	95.2	36.2	51.7	152.7	151.0	130.5	1,409.6
OIL	2011	136.9	96.8	136.2	66.5	76.4	111.9	50.8	85.3	89.1	72.3	184.5	119.5	1,889.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	22.7	29.7	66.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.9	187.2	327.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.5	270.9	206.8	663.2
Licence	7440		Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.11-10-011-26W1.00		Field Name Virden		Pool Name Lodgepole A					Field Code 5	Pool Code 59A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.8	27.7	28.8	29.5	30.0	29.0	27.4	30.8	30.0	30.6	30.0	0.0	371.6
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.6	0.5	0.4	0.0	4.8
H2O	2011	2601.3	2345.8	2420.3	2540.0	2684.3	2541.6	2494.0	2727.2	2966.6	3313.8	3531.6	0.0	33,067.9
OIL	2011	64.7	60.5	60.3	62.8	64.8	62.6	55.8	72.0	99.3	77.4	67.1	0.0	776.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	47.0

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Licence	7440	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.11-10-011-26W1.00	Field Name Virden				Pool Name Lodgepole A		Field Code 5	Pool Code 59A		Unit 1			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374.5	2526.9	2,901.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	28.9
Licence	7441	Well Name Enerplus Daly Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI	102.13-29-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken P		Field Code 1	Pool Code 60P		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.3	29.7	27.6	30.3	31.0	30.0	31.0	30.0	0.0	364.6
GAS	2011	4.5	3.1	3.0	2.7	2.3	1.9	1.8	1.9	1.5	1.4	1.3	0.0	31.5
H2O	2011	374.6	255.8	230.6	190.7	179.5	176.7	133.1	140.0	133.1	119.5	111.2	0.0	2,663.4
OIL	2011	216.2	149.4	143.3	126.6	110.9	89.8	87.7	88.5	72.0	64.7	59.7	0.0	1,491.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	31.0	35.7
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	5.9	6.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0	498.6	618.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.5	282.5
Licence	7442	Well Name Reliable East Manson				Dev V		Mineral Rights FREEHOLD						
UWI	100.09-05-013-28W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks Z		Field Code 99	Pool Code 62Z		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	336.0
H2O	2011	49.2	78.8	33.9	48.0	22.8	36.6	26.9	28.8	22.5	0.0	0.0	0.0	571.7
OIL	2011	108.0	50.0	86.1	59.0	41.1	52.2	46.6	35.4	35.0	0.0	0.0	0.0	842.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	28.0	31.0	77.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.7	75.7	78.8	224.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.4	115.7	105.9	329.0
Licence	7443	Well Name Waskada Unit No. 18 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.04-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 18			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	28.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	406.0
GAS	2011	0.0	10.0	16.0	33.4	4.2	8.6	6.6	6.1	9.5	5.7	9.8	9.8	153.9
H2O	2011	215.6	109.7	94.8	61.7	66.6	78.9	104.9	72.7	99.7	91.0	49.8	46.9	1,730.5
OIL	2011	369.6	219.9	211.4	159.6	220.4	173.3	202.2	189.0	177.0	189.1	104.3	95.2	3,965.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	24.0	51.0
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	0.0	34.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.9	373.3	638.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	881.2	772.8	1,654.0
Licence	7444	Well Name Waskada Unit No. 18 HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	103.04-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A		Field Code 3	Pool Code 29A		Unit 18			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7444	Well Name Waskada Unit No. 18 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	103.04-21-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	27.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	379.0		
GAS	2011	0.0	58.1	28.6	34.6	25.7	18.8	15.1	16.8	12.7	8.0	14.4	18.3	251.1		
H2O	2011	604.7	546.6	413.2	353.9	329.4	286.6	319.9	402.2	372.1	374.6	341.5	309.2	5,269.4		
OIL	2011	619.0	502.6	267.6	200.2	203.6	164.1	128.2	148.2	159.2	121.2	130.6	184.8	3,394.6		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	21.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	615.5	615.5		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	565.3	565.3		
Licence	7445	Well Name Waskada Unit No. 18 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.05-21-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	27.0	28.0	31.0	27.0	9.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	350.0		
GAS	2011	0.0	66.8	63.5	62.6	14.5	19.1	17.3	18.4	15.9	13.7	15.5	17.5	324.8		
H2O	2011	822.7	483.2	369.6	288.5	13.3	401.1	328.8	301.3	257.8	231.9	216.7	233.2	4,211.1		
OIL	2011	675.3	527.1	371.6	293.6	80.2	333.5	267.9	244.2	216.2	200.4	187.9	201.2	4,023.5		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	16.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.0	263.0		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	424.4	424.4		
Licence	7446	Well Name Waskada Unit No. 18 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	103.05-21-001-25W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	27.0	28.0	31.0	23.0	30.0	29.0	30.0	31.0	24.0	31.0	30.0	31.0	363.0		
GAS	2011	0.0	67.1	111.1	57.2	54.1	21.9	1.4	14.8	18.1	26.8	25.2	25.9	423.6		
H2O	2011	290.9	143.9	108.2	21.0	82.6	44.7	53.8	60.9	14.7	88.3	44.9	41.6	1,136.4		
OIL	2011	612.8	500.3	367.0	167.3	275.8	165.1	152.7	156.4	103.6	214.2	119.8	118.4	3,400.3		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.9	140.9		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.9	446.9		
Licence	7447	Well Name Legacy Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN						
	UWI	100.15-32-001-29W1.02				Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	27.5	26.0	31.0	11.0	0.0	0.0	12.0	31.0	30.0	31.0	29.3	31.0	388.9		
H2O	2011	120.4	94.0	115.1	49.6	0.0	0.0	80.0	142.2	114.1	98.0	80.6	81.6	3,326.7		
OIL	2011	11.6	11.9	18.8	5.5	0.0	0.0	1.9	9.9	5.8	5.0	3.4	3.4	379.7		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	27.6	29.2	25.1	30.0	129.1		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	712.1	742.5	515.0	225.0	156.5	2,351.1		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.6	78.4	53.1	20.9	22.5	302.5		
Licence	7448	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN						

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Licence 7448		Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
UWI 100.16-14-008-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	26.0	31.0	20.0	0.0	0.0	0.0	10.0	24.0	27.0	30.0	0.0	279.0
H2O	2011	968.7	876.5	1104.9	1001.6	0.0	0.0	0.0	517.0	1195.0	1256.8	1059.5	0.0	11,280.9
OIL	2011	177.6	105.4	121.6	73.7	0.0	0.0	0.0	32.9	76.6	62.2	91.0	0.0	1,242.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	30.0	22.0	82.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7	1346.4	1176.7	752.1	3,300.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	264.2	126.1	108.6	501.9
Licence 7449		Well Name Interwest Daly Sinclair Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.08-32-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgpole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	422.0
H2O	2011	32.5	29.3	30.7	29.0	24.4	27.2	31.1	12.0	12.2	11.1	9.7	10.3	361.5
OIL	2011	22.1	18.6	20.1	18.3	16.1	17.0	17.2	37.0	34.0	32.4	30.6	32.8	385.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	21.0	30.0	60.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	8.0	70.7	102.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	6.2	45.8	88.9
UWI 100.08-32-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	422.0
H2O	2011	7.1	6.5	6.7	6.4	5.3	6.0	6.9	2.7	2.7	4.1	3.6	3.8	82.7
OIL	2011	4.9	4.0	4.4	4.0	3.6	3.7	3.7	8.1	7.4	12.0	11.4	12.1	98.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	21.0	30.0	60.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	7.8	8.0	20.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	1.4	10.1	19.6
Licence 7450		Well Name Interwest Daly Sinclair Prov. COM				Dev V		Mineral Rights CROWN						
UWI 100.09-32-009-29W1.00		Field Name Daly Sinclair				Pool Name Lodgpole D		Field Code 1		Pool Code 59D		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	422.0
H2O	2011	44.3	40.0	41.9	38.2	34.4	37.1	0.2	39.8	40.5	27.3	29.7	31.4	550.0
OIL	2011	81.4	68.3	73.7	65.1	61.4	62.6	59.3	48.1	44.2	31.4	36.8	39.4	856.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	30.0	65.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	12.4	46.7	145.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.2	26.0	88.0	185.2
UWI 100.09-32-009-29W1.02		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1		Pool Code 62B		Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	0.0	0.0	25.0	30.0	31.0	361.0
H2O	2011	1.8	1.7	1.7	1.6	1.4	1.5	0.1	1.7	1.7	7.2	7.9	8.4	47.3
OIL	2011	3.4	2.9	3.1	2.7	2.5	2.6	2.5	2.0	1.8	8.3	9.8	10.5	59.8

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Licence	7450		Well Name Interwest Daly Sinclair Prov. COM				Dev V				Mineral Rights CROWN			
	UWI	100.09-32-009-29W1.02		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	30.0	65.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	4.9	2.1	10.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	1.0	3.7	7.7
Licence	7451		Well Name Interwest Daly Sinclair Prov. COM				Dev V				Mineral Rights CROWN			
	UWI	100.16-32-009-29W1.00		Field Name Daly Sinclair		Pool Name Lodgepole D					Field Code 1	Pool Code 59D	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	432.0
H2O	2011	76.5	69.1	67.6	68.4	59.4	61.9	73.4	7.0	7.1	6.5	5.7	6.1	630.9
OIL	2011	39.1	32.8	33.2	32.4	29.5	29.1	30.4	10.3	9.5	9.1	8.7	9.3	340.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	71.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	21.4	80.7	122.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.5	42.3	66.8
	UWI	100.16-32-009-29W1.02		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	433.0
H2O	2011	76.5	69.1	67.7	68.4	59.3	61.9	73.3	14.0	7.2	8.0	7.0	7.4	622.8
OIL	2011	39.1	32.8	33.1	32.3	29.4	29.0	30.3	20.8	9.5	11.2	10.5	11.3	355.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	71.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	29.8	53.1	103.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	12.4	42.2	66.5
Licence	7455		Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	103.09-13-001-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.1	19.8	12.5	17.9	31.0	30.0	28.5	27.3	27.6	30.9	30.0	0.0	347.6
H2O	2011	1233.3	869.7	629.6	934.5	1708.6	1643.7	1506.2	1593.0	1683.6	1647.9	1698.0	0.0	18,210.5
OIL	2011	125.5	70.9	41.7	61.4	173.3	147.4	96.0	88.6	30.3	33.5	74.3	0.0	1,661.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	62.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.6	1541.5	1423.3	3,062.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	429.0	244.7	718.2
Licence	7458		Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	102.05-28-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	12.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	16.0	31.0	301.0
GAS	2011	0.0	21.3	52.0	74.4	54.3	45.6	39.9	33.7	44.2	28.4	10.6	7.6	412.0
H2O	2011	0.0	256.8	723.9	353.6	347.1	217.3	132.6	104.3	83.1	86.2	25.8	89.6	2,420.3
OIL	2011	0.0	273.2	262.2	237.4	253.2	151.5	88.5	74.5	59.8	58.8	30.5	52.7	1,542.3
Licence	7459		Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN			

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Licence	7459		Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN						
	UWI	103.05-28-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	13.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	317.0			
GAS	2011	0.0	0.0	11.6	40.0	49.1	37.5	54.4	33.2	36.5	27.8	23.3	7.1	320.5			
H2O	2011	0.0	73.2	527.7	366.4	232.3	217.7	279.7	200.3	171.9	135.3	101.8	68.0	2,374.3			
OIL	2011	0.0	211.1	374.8	290.2	200.1	179.4	220.1	168.2	144.6	108.9	84.6	60.8	2,042.8			
Licence	7462		Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.12-28-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	28.0	28.0	31.0	28.0	31.0	28.0	18.0	31.0	27.0	30.0	30.0	22.0	385.0			
GAS	2011	0.0	44.0	37.1	21.7	0.0	0.0	12.7	23.2	21.6	13.0	2.4	0.2	227.3			
H2O	2011	501.8	285.9	223.3	153.9	129.2	128.5	190.4	319.3	248.7	184.7	116.2	76.4	3,864.2			
OIL	2011	297.4	231.4	180.6	132.2	120.9	114.8	144.3	290.8	209.4	131.6	72.3	30.4	2,684.0			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	53.0			
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.4	0.0	51.4			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	627.2	678.7	1,305.9			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.2	387.7	727.9			
Licence	7463		Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.13-28-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	26.0	28.0	31.0	23.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	19.0	392.0			
GAS	2011	0.0	37.9	38.2	34.3	18.9	11.1	1.4	0.0	9.5	24.2	12.8	7.4	243.1			
H2O	2011	849.7	755.1	683.8	478.9	607.3	659.0	583.0	620.8	691.5	707.1	682.7	431.8	9,852.5			
OIL	2011	538.0	500.6	486.1	364.4	497.9	515.4	440.0	501.4	559.0	546.9	539.0	342.5	6,992.8			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	53.0			
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.4	0.0	47.4			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	861.5	1240.3	2,101.8			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	376.4	785.2	1,161.6			
Licence	7464		Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.08-14-001-25W1.00			Field Name	Waskada		Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	30.2	28.0	31.0	26.3	13.5	11.2	25.1	16.2	28.5	29.5	28.7	0.0	346.9			
H2O	2011	1674.4	1716.8	1941.3	1396.8	756.5	597.1	1087.6	640.7	1298.5	1225.5	1076.5	0.0	18,522.1			
OIL	2011	133.4	70.7	113.0	58.5	65.3	54.3	315.1	164.0	297.4	245.2	224.7	0.0	2,047.6			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	29.5	30.5	78.7			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1422.2	1860.8	1827.4	5,110.4			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.1	69.9	57.0	306.0			
Licence	7465		Well Name Tundra Elkhorn HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	100.01-06-011-28W1.02			Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks Y			Field Code	1	Pool Code	62Y	Unit	0

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Licence	7465			Well Name Tundra Elkhorn HZNTL			Dev H				Mineral Rights FREEHOLD			
	UWI	100.01-06-011-28W1.02			Field Name Daly Sinclair		Pool Name Bakken - Three Forks Y				Field Code 1	Pool Code 62Y	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	28.0	29.0	28.0	25.0	25.0	29.0	28.0	28.0	31.0	30.0	0.0	387.0
H2O	2011	859.6	736.1	595.7	464.5	383.3	280.9	317.5	317.7	282.4	249.9	236.4	0.0	7,994.2
OIL	2011	205.3	178.3	147.2	102.2	110.3	146.7	133.7	87.3	79.4	64.0	65.4	0.0	2,141.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	31.0	80.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	746.6	1181.1	1342.5	3,270.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.3	299.9	318.8	822.0
Licence	7466			Well Name Tundra Elkhorn HZNTL			Dev H				Mineral Rights FREEHOLD			
	UWI	100.05-01-011-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks EE				Field Code 1	Pool Code 62EE	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	24.0	30.0	29.0	20.0	30.0	31.0	29.0	30.0	31.0	29.0	0.0	346.0
H2O	2011	1247.7	1117.4	1232.8	914.4	656.0	741.7	609.8	582.2	520.3	443.2	397.2	0.0	9,971.2
OIL	2011	229.6	160.6	207.2	227.0	155.2	229.8	238.9	211.8	95.3	72.3	65.3	0.0	2,234.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	35.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1508.5	1,508.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	308.6	341.6
Licence	7467			Well Name Tundra Elkhorn HZNTL			Dev H				Mineral Rights FREEHOLD			
	UWI	100.08-03-011-28W1.02			Field Name Daly Sinclair		Pool Name Bakken - Three Forks FF				Field Code 1	Pool Code 62FF	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	0.0	350.0
H2O	2011	1026.7	910.6	911.2	697.9	676.5	513.3	398.0	345.6	264.1	283.4	203.6	0.0	6,703.5
OIL	2011	427.9	354.8	399.7	323.0	326.5	261.6	218.9	193.3	151.9	164.6	102.1	0.0	3,329.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	22.0	23.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.6	472.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	0.0	372.5	404.9
Licence	7468			Well Name Tundra South Kirkella HZNTL			Dev H				Mineral Rights FREEHOLD			
	UWI	100.13-04-011-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks Z				Field Code 1	Pool Code 62Z	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	3.0	10.0	31.0	31.0	21.0	7.0	30.0	0.0	325.0
H2O	2011	1659.6	1469.5	1579.9	1006.3	218.8	486.7	1421.3	1428.1	974.9	311.3	1385.0	0.0	15,532.5
OIL	2011	174.2	198.7	230.6	164.3	30.6	68.3	243.8	161.6	108.5	34.7	120.4	0.0	2,226.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	80.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	677.0	1299.0	1615.1	3,591.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.2	225.0	242.8	691.0
Licence	7469			Well Name Tundra South Kirkella HZNTL			Dev H				Mineral Rights FREEHOLD			
	UWI	100.03-12-011-29W1.00			Field Name Daly Sinclair		Pool Name Bakken - Three Forks EE				Field Code 1	Pool Code 62EE	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	4.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	6.0	7.0	16.0	0.0	89.0

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Licence	7469	Well Name Tundra South Kirkella HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-12-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks EE				Field Code 1		Pool Code 62EE		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	54.0	1400.6	1376.9	0.0	0.0	0.0	0.0	0.0	267.9	265.8	571.1	0.0	3,936.3
OIL	2011	1.0	88.4	72.1	0.0	0.0	0.0	0.0	0.0	12.6	8.2	10.4	0.0	192.7
Licence	7472	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-25-001-28W1.02	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.8	28.0	21.0	24.8	23.3	30.0	31.0	31.0	30.0	31.0	28.5	30.1	432.0
H2O	2011	0.0	0.0	37.4	97.5	23.2	15.9	28.6	40.5	21.4	16.6	17.6	17.4	316.1
OIL	2011	134.3	114.8	107.3	100.7	84.8	125.1	93.4	64.5	69.6	66.4	70.4	69.6	2,035.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	30.1	30.0	26.6	100.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.2	294.1	213.5	176.1	934.9
Licence	7473	Well Name Legacy Coulter				Dev V				Mineral Rights FREEHOLD				
UWI	100.01-20-001-27W1.00	Field Name Pierson				Pool Name LOWER AMARANTH Q				Field Code 7		Pool Code 29Q		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.5	27.4	31.0	17.0	9.0	0.0	16.8	26.5	30.0	31.0	30.0	30.5	386.6
H2O	2011	5.2	4.3	3.2	4.7	2.4	0.0	8.7	7.5	6.4	1.5	4.3	3.9	110.7
OIL	2011	47.1	39.3	39.4	27.3	13.6	0.0	49.4	43.5	36.2	36.9	31.7	28.8	666.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	31.0	22.8	27.3	107.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	16.5	10.3	6.0	58.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.9	69.4	48.2	54.1	273.6
Licence	7474	Well Name Legacy Coulter				Dev V				Mineral Rights FREEHOLD				
UWI	100.04-34-001-27W1.00	Field Name Coulter				Pool Name Lower Amaranth B				Field Code 11		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	8.1	0.0	3.0	30.0	31.0	30.0	31.0	21.3	30.0	31.0	30.0	31.0	383.6
H2O	2011	3.9	0.0	2.7	6.6	3.1	3.6	3.3	4.6	4.9	4.0	2.2	2.3	85.1
OIL	2011	5.9	0.0	4.7	11.6	5.5	6.4	5.9	8.9	11.6	9.3	5.6	5.7	143.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	31.0	30.0	25.7	107.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	9.1	5.9	15.2	43.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	16.0	10.2	7.6	62.6
Licence	7475	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	555.5	614.5	620.7	603.3	590.0	592.0	0.0	3,576.0
Licence	7476	Well Name												

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Licence	7476	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.12-25-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	622.0	573.0	632.0	614.0	0.0	669.8	751.2	744.6	725.4	707.0	706.0	0.0	
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.2	650.8	894.0
Licence	7477	Well Name Fort Calgary East Manson				Dev V				Mineral Rights FREEHOLD				
UWI	100.03-21-013-28W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks W				Field Code 99	Pool Code 62W		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	431.0
OIL	2011	199.7	182.3	187.4	200.5	134.5	183.1	109.1	145.3	130.4	109.6	97.6	0.0	2,635.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.0	31.0	30.0	31.0	98.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.7	248.4	230.3	236.1	170.9	956.4
Licence	7478	Well Name Reliable South Kirkella HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-15-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z				Field Code 1	Pool Code 62Z		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	19.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	274.0
H2O	2011	577.2	1630.4	1657.1	1743.1	1842.7	1688.6	1522.2	1130.0	1134.7	0.0	0.0	0.0	13,070.2
OIL	2011	77.4	333.6	449.9	376.6	351.8	335.9	325.6	280.4	244.3	0.0	0.0	0.0	2,920.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	14.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.2	144.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.0	145.0
Licence	7479	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.08-16-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	9.0	19.0	31.0	30.0	0.0	388.0
H2O	2011	1045.2	863.1	794.5	822.5	752.8	675.4	528.9	141.1	279.1	433.9	295.3	0.0	9,034.9
OIL	2011	828.0	594.9	592.6	559.5	422.0	362.8	307.9	82.2	173.9	292.6	292.9	0.0	6,634.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	24.0	87.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4	737.8	837.9	779.0	2,403.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	614.9	864.5	638.8	2,125.5
Licence	7480	Well Name Tundra et al Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.12-07-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	12.0	27.0	31.0	31.0	30.0	31.0	30.0	0.0	440.0
H2O	2011	1268.2	1114.7	1203.4	1002.1	475.1	1048.8	1054.1	896.7	821.8	746.2	717.3	0.0	14,961.4
OIL	2011	355.2	356.1	445.4	439.5	85.9	312.7	489.6	290.1	220.3	230.3	166.7	0.0	4,897.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	28.0	31.0	30.0	31.0	130.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.6	903.7	1042.9	1161.1	1176.7	4,613.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.2	301.3	322.6	410.5	360.1	1,505.7

Licence	7481		Well Name	Legacy Pierson HZNTL			Dev	H		Mineral Rights	FREEHOLD						
	UWI	100.07-26-001-28W1.00		Field Name	Pierson		Pool Name	Lower Amaranth B			Field Code	7		Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	29.0	23.0	31.0	25.3	23.0	29.5	31.0	31.0	21.1	0.0	7.8	30.1	373.9			
H2O	2011	122.5	88.8	98.5	87.3	18.5	42.1	58.0	63.4	39.2	0.0	71.1	147.5	1,319.6			
OIL	2011	99.1	85.8	71.7	52.7	53.5	72.9	45.0	29.6	16.8	0.0	13.9	72.1	1,386.2			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	27.0	23.5	27.8	92.1			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.4	147.4	160.9	482.7			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.0	246.5	155.6	129.0	773.1			
Licence	7482		Well Name	Sinclair Unit No. 2 HZNTL WIW			Dev	H		Mineral Rights	FREEHOLD						
	UWI	102.04-19-007-28W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	638.0	558.5	625.5	621.2	0.0	641.4	738.7	732.9	667.9	635.6	593.3	0.0	7,064.0			
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	611.0	611.0			
Licence	7483		Well Name	Sinclair Unit No. 2 HZNTL WIW			Dev	H		Mineral Rights	FREEHOLD						
	UWI	102.09-30-007-28W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	615.0	561.0	627.0	615.0	0.0	655.6	748.9	763.7	772.3	842.0	773.0	0.0	7,925.5			
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.3	654.7	952.0			
Licence	7484		Well Name	Sinclair Unit No. 2 HZNTL WIW			Dev	H		Mineral Rights	FREEHOLD						
	UWI	103.12-25-007-29W1.00		Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B			Field Code	1		Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
WIN	2011	636.6	570.4	612.4	588.0	0.0	647.4	701.8	602.5	529.5	497.0	469.0	0.0	6,738.6			
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.5	628.5	884.0			
Licence	7485		Well Name	Legacy Pierson HZNTL			Dev	H		Mineral Rights	FREEHOLD						
	UWI	100.02-30-001-28W1.00		Field Name	Pierson		Pool Name	Lower Amaranth B			Field Code	7		Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	29.0	27.0	31.0	10.9	10.0	0.0	28.8	31.0	29.5	31.0	30.0	24.5	364.5			
H2O	2011	81.4	92.2	82.1	11.9	28.8	0.0	72.6	44.8	35.2	32.9	26.9	56.4	1,039.1			
OIL	2011	174.6	113.8	97.9	39.1	35.2	0.0	113.4	67.2	52.9	18.2	51.0	51.6	1,546.8			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	30.0	29.0	81.8			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.2	182.8	125.9	473.9			
OIL	2010	0.0	0.0														

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Licence	7486	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.15-30-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	29.0	29.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.9	142.7	138.4	363.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.2	97.8	79.1	333.1
Licence	7487	Well Name Legacy Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.05-32-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	29.0	29.5	29.5	31.0	31.0	30.0	31.0	30.0	30.5	441.0
H2O	2011	47.3	25.5	32.9	27.6	26.4	19.1	18.2	17.3	17.7	14.1	17.2	22.0	452.3
OIL	2011	37.6	36.6	24.0	23.5	22.5	22.9	22.3	21.2	19.9	19.3	14.3	9.5	495.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	29.0	26.8	80.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	84.4	54.8	167.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.2	62.2	42.9	222.3
Licence	7489	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-22-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.7	21.6	31.0	21.6	21.8	24.6	30.0	29.8	30.0	31.0	30.0	31.0	404.2
H2O	2011	288.8	195.6	217.2	153.4	147.9	171.0	119.9	101.8	55.9	117.0	93.6	99.0	2,947.8
OIL	2011	43.1	11.4	32.9	10.5	10.1	27.1	36.2	18.2	11.1	8.0	10.4	11.0	390.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	28.7	30.7	71.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.4	664.7	401.6	1,186.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	90.5	60.0	160.7
Licence	7490	Well Name Legacy Coulter Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.16-29-001-27W1.00	Field Name Pierson				Pool Name LOWER AMARANTH Q				Field Code 7	Pool Code 29Q		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.8	26.8	31.0	30.0	28.2	30.0	31.0	31.0	30.0	17.2	26.5	31.0	398.9
H2O	2011	123.5	107.7	63.9	75.9	62.6	58.7	37.6	38.4	45.7	25.0	144.6	112.2	1,368.1
OIL	2011	217.6	131.7	153.2	82.1	76.4	78.3	81.4	71.6	35.8	25.0	86.9	60.5	1,899.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	29.9	55.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329.4	142.9	472.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465.7	333.0	798.7
Licence	7494	Well Name White North Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-35-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	26.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.2
H2O	2011	786.1	584.4	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,919.1
OIL	2011	24.7	23.9	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	14.0	28.0

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Licence	7494	Well Name White North Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-35-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	433.0	1087.5	1,520.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	24.4	30.0
Licence	7495	Well Name Fort Calgary East Manson Prov.				Dev V				Mineral Rights CROWN				
UWI	100.01-20-013-28W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks W				Field Code 99	Pool Code 62W	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	426.5
H2O	2011	86.1	72.7	88.8	85.4	79.5	69.8	72.9	80.1	66.9	68.0	63.4	0.0	972.7
OIL	2011	146.8	113.2	137.2	127.3	120.7	125.0	119.1	105.2	93.9	84.5	65.3	0.0	1,836.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	31.0	30.0	31.0	94.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.4	26.7	139.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.4	172.0	148.3	139.9	598.6
Licence	7497	Well Name Tundra Magellan Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-21-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	447.0
H2O	2011	745.1	600.5	1000.9	985.6	871.5	677.1	642.5	603.9	538.4	545.9	529.9	0.0	10,858.3
OIL	2011	515.2	409.9	678.5	716.2	603.1	501.2	476.2	445.0	378.3	336.7	297.3	0.0	7,512.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	24.0	115.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	767.9	869.4	822.2	657.5	3,117.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.9	518.3	574.1	578.7	438.7	2,154.7
Licence	7498	Well Name Tundra Virden HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.04-28-010-27W1.00	Field Name Daly Sinclair				Pool Name Bakken J				Field Code 1	Pool Code 60J	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	23.0	11.0	18.0	30.0	31.0	30.0	31.0	30.0	0.0	363.0
H2O	2011	811.2	705.4	800.0	598.6	247.4	439.5	681.7	561.1	480.2	448.2	397.3	0.0	7,953.5
OIL	2011	158.6	119.1	101.6	70.3	28.3	44.0	89.3	73.4	49.3	49.8	44.2	0.0	1,111.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	25.0	31.0	69.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	348.8	635.4	798.7	1,782.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.7	111.1	149.9	283.7
Licence	7499	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-10-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	1.0	27.0	31.0	29.0	31.0	5.0	31.0	31.0	30.0	29.0	30.0	0.0	275.0
H2O	2011	0.0	785.4	954.8	901.5	1058.1	152.0	920.6	942.3	846.8	843.1	800.7	0.0	8,205.3
OIL	2011	23.0	392.0	439.9	416.9	409.1	51.6	449.7	378.5	339.6	269.5	296.1	0.0	3,465.9
Licence	7501	Well Name Fort Calgary East Manson Prov.				Dev V				Mineral Rights CROWN				

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Licence	7501		Well Name Fort Calgary East Manson Prov.				Dev V				Mineral Rights CROWN			
	UWI	100.15-30-013-28W1.00		Field Name Other Areas		Pool Name Bakken - Three Forks Y					Field Code 99	Pool Code 62Y	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	424.3
H2O	2011	35.8	64.5	31.5	51.0	29.6	52.2	20.2	32.3	56.7	46.3	16.5	0.0	536.8
OIL	2011	49.3	27.9	47.5	53.6	15.8	24.8	44.5	37.6	10.1	30.4	40.2	0.0	638.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	29.0	30.0	31.0	92.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.8	6.4	100.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.8	66.8	55.5	44.6	256.7
Licence	7503		Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.02-30-002-28W1.00		Field Name Pierson		Pool Name Lower Amaranth B					Field Code 7	Pool Code 29B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.7	28.0	31.0	6.0	1.0	0.0	29.2	31.0	29.0	27.4	29.3	31.0	349.4
H2O	2011	559.8	533.7	571.2	120.5	17.9	0.0	493.6	303.3	305.9	334.1	316.8	300.1	5,535.5
OIL	2011	21.4	23.2	44.7	15.6	3.1	0.0	36.4	19.9	23.0	19.0	25.2	40.9	544.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	29.0	30.1	79.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.5	871.5	708.6	1,678.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.5	118.5	63.9	271.9
Licence	7504		Well Name Zargon Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN			
	UWI	100.04-20-008-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	28.0	30.0	0.0	0.0	31.0	31.0	30.0	0.0	30.0	31.0	239.0
H2O	2011	0.0	457.7	717.4	113.0	0.0	0.0	664.1	637.8	437.3	0.0	357.2	332.8	3,717.3
OIL	2011	0.0	269.2	478.3	134.5	0.0	0.0	429.2	424.4	310.0	0.0	202.9	180.8	2,429.3
Licence	7505		Well Name Legacy Coulter HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.04-33-001-27W1.00		Field Name Pierson		Pool Name LOWER AMARANTH Q					Field Code 7	Pool Code 29Q	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.7	27.5	31.0	29.2	28.2	29.5	25.7	13.0	28.3	30.3	30.0	31.0	432.1
H2O	2011	155.9	114.4	104.5	82.8	69.2	47.9	35.4	98.4	159.2	55.5	44.4	38.7	1,286.4
OIL	2011	234.1	171.6	156.6	124.2	103.7	110.1	82.6	41.6	85.0	104.6	66.6	57.9	2,853.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	30.1	28.8	30.3	97.7
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.6	226.5	280.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.8	598.9	426.6	286.9	1,515.2
Licence	7506		Well Name EOG Coulter HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.14-20-001-27W1.00		Field Name Pierson		Pool Name LOWER AMARANTH Q					Field Code 7	Pool Code 29Q	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	21.0	24.0	30.0	30.0	31.0	464.0
GAS	2011	0.0	0.0	17.1	16.5	0.0	16.5	17.1	10.3	7.2	7.4	7.2	7.4	106.7
H2O	2011	104.7	89.0	88.9	80.7	83.7	68.8	64.6	50.2	60.8	67.9	54.2	55.2	1,408.4
OIL	2011	194.4	158.4	164.8	143.3	140.8	128.8	142.4	93.3	122.3	115.3	105.6	102.7	3,142.4

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Licence	7506			Well Name		EOG Coulter HZNTL		Dev			H		Mineral Rights		FREEHOLD					
	UWI	100.14-20-001-27W1.00			Field Name		Pierson		Pool Name			LOWER AMARANTH Q			Field Code	7	Pool Code	29Q	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	117.0						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.7	207.3	147.1	125.6	539.7						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	658.4	374.2	269.6	228.1	1,530.3						
Licence	7507			Well Name		EOG Pierson Prov. HZNTL		Dev			H		Mineral Rights		CROWN					
	UWI	100.03-34-001-28W1.00			Field Name		Pierson		Pool Name			Lower Amaranth B			Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	31.0	28.0	31.0	13.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	430.0						
GAS	2011	0.0	0.0	23.6	22.8	0.0	22.8	23.6	14.5	10.5	10.9	10.5	10.9	150.1						
H2O	2011	298.3	258.0	257.3	98.5	0.0	439.9	263.4	223.8	205.8	203.0	179.8	188.9	4,326.9						
OIL	2011	271.3	211.6	219.2	83.1	0.0	226.9	197.3	179.8	151.6	150.5	147.8	143.2	3,890.4						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	30.0	31.0	114.0						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	467.4	533.0	388.2	321.6	1,710.2						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	706.9	493.8	373.1	334.3	1,908.1						
Licence	7508			Well Name		EOG Pierson HZNTL		Dev			H		Mineral Rights		FREEHOLD					
	UWI	100.02-20-002-28W1.00			Field Name		Pierson		Pool Name			Lower Amaranth B			Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	9.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	21.0	0.0	1.0	1.0	136.0						
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.2	0.0	0.1	0.0	2.2						
H2O	2011	182.7	0.0	0.0	0.0	0.0	0.0	472.6	533.1	296.4	0.0	84.8	60.3	3,274.1						
OIL	2011	9.6	0.0	0.0	0.0	0.0	0.0	47.4	30.2	24.4	0.0	6.1	4.4	305.6						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	20.0	24.0	59.0						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0	531.2	700.0	1,644.2						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.4	53.2	36.9	183.5						
Licence	7510			Well Name		Reliable South Kirkella HZNTL		Dev			H		Mineral Rights		FREEHOLD					
	UWI	100.06-15-011-29W1.00			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks Z			Field Code	1	Pool Code	62Z	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	311.0						
H2O	2011	964.7	2102.1	2158.3	2107.4	2097.0	1563.7	2027.6	1393.5	1763.2	0.0	0.0	0.0	18,028.4						
OIL	2011	13.6	143.0	248.1	386.6	295.3	181.3	185.5	138.2	212.5	0.0	0.0	0.0	2,293.5						
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	27.0	49.0						
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	791.0	1059.9	1,850.9						
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.9	248.5	489.4						
Licence	7511			Well Name		Waskada Unit No. 13 HZNTL		Dev			H		Mineral Rights		FREEHOLD					
	UWI	102.08-01-002-26W1.00			Field Name		Waskada		Pool Name			Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	28.2	21.0	30.2	29.8	31.0	30.0	29.2	27.0	30.0	30.9	30.0	0.0	361.8						
H2O	2011	629.4	389.5	664.1	357.6	354.8	323.6	206.1	205.3	229.4	251.6	208.3	0.0	4,911.2						

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Licence	7511	Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.08-01-002-26W1.00			Field Name	Waskada				Pool Name	Lower Amaranth A		
											Field Code	3	Pool Code 29A Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec Cumulative
OIL	2011	85.1	349.9	496.3	381.1	270.5	223.7	106.9	102.9	123.4	112.7	131.1	0.0 2,645.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	29.0 44.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.8	691.7 1,091.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.4	81.6 262.0
Licence	7512	Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.09-01-002-26W1.00			Field Name	Waskada				Pool Name	Lower Amaranth A		
											Field Code	3	Pool Code 29A Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec Cumulative
DAY	2011	27.7	25.8	30.2	29.8	31.0	30.0	29.0	27.0	30.0	30.9	30.0	0.0 365.6
H2O	2011	550.5	329.2	322.1	275.2	269.0	257.1	170.6	170.7	178.0	133.3	166.2	0.0 3,812.2
OIL	2011	335.9	327.5	305.6	257.7	197.4	169.8	128.0	123.7	138.8	146.3	145.4	0.0 2,800.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	28.7 44.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.4	608.9 990.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.5	323.9 524.4
Licence	7513	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H				Mineral Rights FREEHOLD			
	UWI	102.13-07-007-28W1.00			Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B		
											Field Code	1	Pool Code 62B Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	218.3	336.8	619.0	600.9	604.6	613.9	0.0 2,993.5
Licence	7514	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H				Mineral Rights FREEHOLD			
	UWI	102.09-17-007-28W1.00			Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B		
											Field Code	1	Pool Code 62B Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec Cumulative
WIN	2011	633.0	555.2	597.1	611.7	0.0	641.6	748.1	743.5	720.3	716.8	672.0	0.0 7,199.3
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	560.0 560.0
Licence	7515	Well Name Sinclair Unit No. 2 Prov. HZNTL WIW				Dev H				Mineral Rights CROWN			
	UWI	102.12-18-007-28W1.00			Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B		
											Field Code	1	Pool Code 62B Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec Cumulative
WIN	2011	676.0	556.3	607.0	620.1	0.0	639.9	731.1	738.8	777.6	746.6	650.5	0.0 7,316.1
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	572.2 572.2
Licence	7516	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H				Mineral Rights FREEHOLD			
	UWI	102.12-19-007-28W1.00			Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B		
											Field Code	1	Pool Code 62B Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec Cumulative
WIN	2011	0.0	0.0	20.7	142.3	0.0	0.0	95.0	612.1	591.9	580.0	628.0	0.0 2,670.0
Licence	7517	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H				Mineral Rights FREEHOLD			
	UWI	102.01-30-007-28W1.00			Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B		
											Field Code	1	Pool Code 62B Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	0.0 91.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.8	128.4	120.4	0.0 389.6

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Licence	7517	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H					Mineral Rights FREEHOLD				
UWI	102.01-30-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	95.2	139.9	142.7	0.0	382.8	
Licence	7518	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H					Mineral Rights FREEHOLD				
UWI	102.04-25-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
WIN	2011	651.0	568.0	610.0	600.0	0.0	652.3	749.1	615.1	643.9	586.0	546.0	0.0	6,995.7	
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.1	606.2	774.3	
Licence	7519	Well Name Legacy Pierson HZNTL				Dev H					Mineral Rights FREEHOLD				
UWI	102.09-13-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.7	28.0	31.0	9.5	0.0	24.3	31.0	30.3	29.0	30.0	30.0	30.5	343.0	
H2O	2011	559.1	458.1	360.3	177.8	0.0	332.9	227.6	246.3	262.6	257.6	188.5	188.4	3,571.9	
OIL	2011	194.6	123.4	181.5	23.2	0.0	77.1	77.4	99.2	46.4	45.4	81.5	65.6	1,448.5	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.7	38.7	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.7	312.7	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.2	344.0	433.2	
Licence	7521	Well Name Legacy Pierson Prov. HZNTL				Dev H					Mineral Rights CROWN				
UWI	100.13-06-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A					Field Code 7		Pool Code 35A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	29.0	31.0	30.0	31.0	126.5	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	1315.8	1519.1	1286.9	1196.5	5,361.3	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	50.5	107.9	82.1	73.5	355.7	
Licence	7522	Well Name Black Gold Daly Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD				
UWI	100.01-08-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.9	24.0	29.4	20.1	14.6	28.4	25.6	29.5	30.0	31.0	30.0	29.5	400.9	
H2O	2011	1498.0	1183.0	1299.0	1110.0	777.0	1384.0	1302.0	1463.0	1490.0	1488.0	1436.0	1365.0	19,228.4	
OIL	2011	313.2	214.6	253.4	125.6	33.6	213.3	203.1	221.7	256.1	266.2	208.4	200.5	3,258.8	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	27.2	29.7	77.9	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	637.0	1259.0	1533.0	3,433.4	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	183.3	252.0	308.2	749.1	
Licence	7523	Well Name White North Daly Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD				
UWI	100.05-23-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	30.5	27.4	29.3	29.7										

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Licence	7523	Well Name White North Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-23-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	22.3	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	694.7	904.0	1,598.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.9	279.1	587.0
Licence	7524	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.08-06-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	6.0	0.0	5.0	31.0	31.0	30.0	30.0	30.0	0.0	285.0
H2O	2011	1121.8	1270.1	1402.3	264.2	0.0	253.0	1672.3	1560.2	1132.0	960.3	786.6	0.0	11,742.3
OIL	2011	391.4	489.9	547.0	107.5	0.0	71.1	367.6	364.8	348.2	323.8	342.3	0.0	3,722.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	32.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.6	1213.9	1,319.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	331.8	369.0
Licence	7525	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-06-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	23.0	24.0	30.0	5.0	18.0	25.0	22.0	30.0	31.0	30.0	0.0	300.0
H2O	2011	1495.1	1262.4	1217.5	1589.4	236.3	902.2	1233.2	1073.9	1145.0	960.3	909.5	0.0	13,292.1
OIL	2011	214.8	162.6	142.0	221.0	38.2	137.7	181.5	198.7	273.6	217.3	113.8	0.0	2,147.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	23.0	31.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.5	949.8	1,267.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	27.3	206.1	246.1
Licence	7526	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-06-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	14.0	0.0	1.0	31.0	31.0	28.0	31.0	30.0	0.0	290.0
H2O	2011	1184.0	1233.6	1391.1	609.3	0.0	44.6	1438.0	1356.4	827.3	887.3	720.4	0.0	11,140.7
OIL	2011	266.2	286.6	329.1	150.4	0.0	10.2	349.1	353.2	302.8	279.6	253.8	0.0	2,885.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	27.0	35.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	321.7	1127.0	1,448.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	23.2	261.1	304.4
Licence	7527	Well Name Tundra Manson Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.06-24-013-29W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks V				Field Code 99	Pool Code 62V	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	14.0	26.0	30.0	25.0	30.0	0.0	250.0
H2O	2011	986.5	584.7	427.0	0.0	0.0	0.0	363.3	417.3	300.7	229.0	219.5	0.0	4,576.6
OIL	2011	89.5	47.8	39.5	0.0	0.0	0.0	18.7	22.2	22.3	15.5	15.0	0.0	368.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	35.0

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Licence	7527	Well Name Tundra Manson Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.06-24-013-29W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks V					Field Code 99		Pool Code 62V	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	1038.6	1,048.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	92.8	98.4
Licence	7528	Well Name Magellan et al Daly Sinclair Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	102.13-10-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I					Field Code 1		Pool Code 60I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	21.6	23.9	22.5	21.6	22.4	23.9	12.0	23.9	22.9	24.0	23.9	23.5	282.0
H2O	2011	627.0	714.5	442.7	266.0	241.9	298.3	163.2	361.1	251.7	254.9	236.9	266.1	4,750.2
OIL	2011	551.3	490.3	365.2	214.2	202.0	232.9	145.0	316.9	198.1	209.2	207.4	195.0	3,618.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	15.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	625.9	625.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.5	290.5
Licence	7529	Well Name Magellan et al Daly Sinclair Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.04-11-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I					Field Code 1		Pool Code 60I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	17.9	21.3	21.9	22.3	22.1	23.0	22.1	23.9	23.7	24.0	23.2	23.1	289.0
H2O	2011	192.1	291.4	331.8	386.9	339.4	348.2	325.6	291.3	217.5	214.1	192.8	212.1	3,744.8
OIL	2011	347.7	447.3	613.8	504.1	553.8	497.4	517.5	518.9	348.8	257.6	344.2	322.1	5,765.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	20.5
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	401.6	401.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	491.8	491.8
Licence	7530	Well Name Penn West Waskada HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	100.03-06-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.1	24.0	30.0	28.9	31.0	30.0	30.9	27.5	30.0	30.9	30.0	0.0	323.3
H2O	2011	750.2	601.3	779.7	562.4	453.9	404.8	413.6	191.7	210.2	162.8	154.2	0.0	4,684.8
OIL	2011	471.7	369.7	660.4	556.5	256.2	183.6	150.0	73.7	86.8	86.3	88.4	0.0	2,983.3
Licence	7531	Well Name Penn West Waskada HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	100.06-06-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.1	22.0	30.0	28.9	31.0	30.0	30.9	27.5	30.0	30.9	30.0	0.0	321.3
H2O	2011	868.8	732.2	340.2	302.3	306.0	223.3	212.1	187.7	205.9	179.4	138.5	0.0	3,696.4
OIL	2011	192.8	88.2	287.1	265.0	224.6	129.7	94.7	38.3	45.1	46.0	48.8	0.0	1,460.3
Licence	7532	Well Name Interwest Daly Sinclair COM				Dev								

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Licence	7532	Well Name				Interwest Daly Sinclair COM				Dev	V	Mineral Rights		FREEHOLD					
	UWI	100.05-33-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Lodgepole D		Field Code	1	Pool Code	59D	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
H2O	2011	21.1	19.0	19.9	18.2	15.8	17.7	20.2	11.9	12.5	11.8	10.4	11.0						
OIL	2011	23.8	20.0	21.6	19.1	17.4	18.3	18.5	9.4	8.9	8.9	8.4	9.0	228.8					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	69.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	5.2	22.2	53.4					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	6.7	25.8	45.5					
	UWI	100.05-33-009-29W1.02				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	30.0	28.0	31.0	28.0	30.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	399.0					
H2O	2011	7.4	6.7	7.0	6.6	5.6	6.2	7.1	4.2	4.4	5.4	4.6	4.9	98.9					
OIL	2011	8.4	7.0	7.6	6.6	6.1	6.5	6.5	3.3	3.2	4.0	3.8	4.1	82.9					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	69.0					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	11.3	8.3	28.8					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	2.3	9.0	15.8					
Licence	7533	Well Name				Legacy Pierson HZNTL				Dev	H	Mineral Rights		FREEHOLD					
	UWI	100.01-35-001-28W1.00				Field Name		Pierson		Pool Name		Lower Amaranth B		Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
DAY	2011	30.4	28.0	31.0	23.3	23.0	4.0	31.0	31.0	24.3	31.0	29.5	31.0	387.1					
H2O	2011	152.1	143.3	80.1	126.8	80.4	30.3	66.9	70.1	69.7	82.0	57.8	62.9	1,251.4					
OIL	2011	365.0	189.6	206.0	114.2	119.6	22.7	144.1	115.0	88.3	104.0	86.7	78.1	2,947.5					
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	28.1	27.6	69.6					
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0	167.0	229.0					
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.8	576.3	484.1	1,314.2					
Licence	7535	Well Name				Sinclair Unit No. 2 HZNTL WIW				Dev	H	Mineral Rights		FREEHOLD					
	UWI	102.01-17-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	609.9	598.3	604.4	589.8	0.0	635.4	744.4	756.3	789.9	873.9	875.6	0.0	7,515.9					
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	438.0	438.0					
Licence	7536	Well Name				Sinclair Unit No. 2 HZNTL WIW				Dev	H	Mineral Rights		FREEHOLD					
	UWI	103.01-17-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	606.0	578.2	626.1	621.9	0.0	623.8	759.4	739.6	779.7	842.3	829.2	0.0	7,460.2					
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.0	454.0					
Licence	7537	Well Name				Sinclair Unit No. 2 HZNTL WIW				Dev	H	Mineral Rights		FREEHOLD					
	UWI	102.05-18-007-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative					
WIN	2011	615.0	548.5	590.4	580.0	0.0	613.5	593.3	500.9	518.5	516.7	450.5	0.0	5,982.3					
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.0	455.0					

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Licence	7538	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI 103.16-19-007-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B		Unit 2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	645.0	559.0	620.0	604.0	0.0	658.8	754.1	758.4	752.6	852.0	793.0	0.0	7,736.9
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	653.9	740.0
Licence	7539	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 100.01-36-010-29W1.00		Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1		Pool Code 60B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	27.0	0.0	16.0	28.0	30.0	30.0	31.0	20.0	0.0	308.0
H2O	2011	1043.1	1007.2	1042.4	782.2	0.0	713.4	1226.2	1327.1	1318.1	1474.6	936.3	0.0	12,243.5
OIL	2011	478.6	321.3	353.7	268.0	0.0	152.5	524.8	722.6	825.3	832.4	374.2	0.0	5,508.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	37.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.6	1055.3	1,372.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.9	493.9	654.8
Licence	7541	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 100.01-26-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.4	28.0	31.0	22.8	4.0	23.0	30.6	29.9	29.5	25.0	19.1	25.3	388.3
H2O	2011	643.6	515.2	441.0	409.4	63.8	400.8	460.3	438.6	997.3	1187.3	847.3	1144.1	8,606.3
OIL	2011	278.4	220.8	217.0	101.6	21.2	171.7	173.7	170.0	89.1	86.3	77.1	83.9	2,869.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.7	30.0	89.7
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.3	651.3	1,057.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.0	346.8	359.4	1,178.2
Licence	7542	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 100.01-35-002-29W1.00		Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7		Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	30.3	29.4	31.0	120.3
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.8	460.6	328.5	218.1	1,466.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.2	146.4	85.1	123.9	426.6
Licence	7543	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI 100.01-25-010-28W1.00		Field Name Daly Sinclair				Pool Name Bakken - Three Forks N				Field Code 1		Pool Code 62N		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	23.0	29.0	1.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	0.0	230.0
H2O	2011	792.5	568.9	722.6	22.7	0.0	0.0	0.0	533.6	630.6	568.6	421.5	0.0	5,203.4
OIL	2011	214.5	136.1	170.4	8.3	0.0	0.0	0.0	118.9	137.4	118.9	78.5	0.0	1,196.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	32.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.7	827.7	942.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	202.3	213.1
Licence	7545	Well Name Sinclair Unit No. 2 Prov. HZNTL WIW				Dev H				Mineral Rights CROWN				

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Licence	7545	Well Name Sinclair Unit No. 2 Prov. HZNTL WIW				Dev H		Mineral Rights CROWN						
UWI	102.12-24-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 2			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	629.0	564.0	605.0	605.0	0.0	613.2	542.2	491.8	500.2	480.0	456.0	0.0	6,265.4
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.2	690.8	779.0
Licence	7546	Well Name 5369500 MB Daly Sinclair COM				Dev V		Mineral Rights FREEHOLD						
UWI	100.11-32-008-28W1.00	Field Name Daly Sinclair				Pool Name Lodgepole DD		Field Code 1	Pool Code 59DD		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	30.0	29.0	30.0	23.0	7.0	30.0	28.0	31.0	30.0	30.0	389.0
H2O	2011	50.8	50.8	55.9	48.3	29.2	21.2	7.5	27.5	18.0	5.0	4.1	5.2	469.6
OIL	2011	157.8	146.4	136.0	134.2	54.4	40.5	11.3	51.9	31.3	53.3	46.6	39.7	1,380.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	66.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	79.2	50.0	146.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	236.8	200.6	477.2
UWI	100.11-32-008-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	30.0	29.0	30.0	23.0	7.0	30.0	0.0	31.0	30.0	30.0	361.0
H2O	2011	8.3	8.3	9.1	7.9	4.8	3.4	1.2	4.5	11.2	3.1	2.5	3.2	91.3
OIL	2011	25.7	23.8	22.1	21.9	8.9	6.6	1.8	8.5	19.6	33.4	29.1	24.9	303.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	66.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	12.9	8.1	23.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	38.5	32.6	77.6
Licence	7548	Well Name Tundra Daly Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	102.16-31-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B		Field Code 1	Pool Code 62B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	27.0	22.0	12.0	31.0	31.0	30.0	31.0	30.0	0.0	327.0
H2O	2011	903.8	727.0	740.5	555.7	429.4	194.9	465.9	356.8	291.0	276.6	262.6	0.0	6,001.9
OIL	2011	542.0	546.5	618.1	487.5	351.7	166.4	408.9	317.1	281.5	268.0	226.6	0.0	4,538.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	23.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	797.7	797.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.0	272.6	324.6
Licence	7549	Well Name Tundra Daly Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
UWI	100.12-31-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B		Field Code 1	Pool Code 60B		Unit 0			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	30.0	30.0	31.0	28.0	30.0	31.0	27.0	31.0	30.0	0.0	360.0
H2O	2011	858.3	974.9	720.4	656.0	657.4	287.8	313.5	321.3	265.0	329.4	117.7	0.0	6,511.5
OIL	2011	412.1	469.1	405.5	424.8	435.9	464.8	431.5	402.9	333.4	373.3	406.5	0.0	5,166.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	37.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	987.7	1,009.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.9	489.9	606.8

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Licence	7550		Well Name EOG Pierson Prov. HZNTL				Dev H		Mineral Rights CROWN					
	UWI	100.02-11-002-28W1.00		Field Name Pierson		Pool Name Lower Amaranth R				Field Code 7	Pool Code 29R		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	9.0	0.0	0.0	0.0	0.0	0.0	14.0	28.0	18.0	0.0	0.0	0.0	127.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.9	0.9	0.0	0.0	3.0
H2O	2011	438.7	0.0	0.0	0.0	0.0	0.0	842.5	1575.5	1008.3	20.3	0.0	0.0	6,489.0
OIL	2011	9.5	0.0	0.0	0.0	0.0	0.0	8.6	38.0	28.3	0.6	0.0	0.0	161.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	17.0	31.0	58.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	310.2	750.1	1543.4	2,603.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	19.3	22.9	76.2
Licence	7551		Well Name Waskada Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	102.14-36-001-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.1	25.8	28.9	5.0	25.0	30.0	5.7	27.8	29.8	30.9	29.3	0.0	323.1
H2O	2011	109.4	152.8	240.5	55.3	81.0	63.9	13.4	116.5	143.8	108.4	67.3	0.0	1,677.2
OIL	2011	579.2	822.0	855.3	128.5	1407.8	896.3	62.8	519.9	422.6	207.8	158.7	0.0	7,903.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	30.0	54.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.4	185.5	524.9
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	968.5	874.5	1,843.0
Licence	7552		Well Name Waskada Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	103.14-36-001-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.1	25.8	30.0	29.8	29.1	28.8	30.3	27.8	29.8	30.9	27.5	0.0	376.7
H2O	2011	103.7	126.5	59.1	56.7	39.5	49.8	64.5	48.8	31.9	40.1	34.0	0.0	1,585.6
OIL	2011	452.5	453.7	468.6	404.0	291.6	307.0	335.1	208.1	106.0	125.4	110.6	0.0	5,324.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	24.8	30.0	56.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	652.5	272.7	931.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.6	1258.9	760.7	2,062.2
Licence	7553		Well Name Waskada Unit No. 3 HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	103.16-36-001-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 3	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.3	22.0	30.0	13.9	31.0	14.0	30.1	27.8	28.8	30.9	30.0	0.0	332.7
H2O	2011	372.1	241.3	42.8	19.5	44.5	19.4	75.7	74.4	88.4	111.8	107.6	0.0	1,931.9
OIL	2011	856.5	780.0	770.5	379.9	658.2	226.7	297.9	247.9	232.2	196.1	181.9	0.0	6,250.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.9	47.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.7	465.7	734.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	487.6	934.7	1,422.3
Licence	7554		Well Name Waskada Unit No. 13 HZNTL				Dev H		Mineral Rights FREEHOLD					
	UWI	102.04-01-002-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 13	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7554	Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.04-01-002-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	28.3	21.0	29.5	21.0	31.0	23.1	29.2	26.5	28.6	30.9	30.0	0.0	308.1		
H2O	2011	744.1	735.2	970.7	471.4	741.5	359.6	293.9	148.4	169.7	125.7	117.0	0.0	5,120.5		
OIL	2011	764.3	47.5	383.7	381.9	555.2	231.1	317.3	210.0	228.9	171.6	163.4	0.0	3,741.6		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	9.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.3	243.3		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.7	286.7		
Licence	7555	Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	102.05-01-002-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	29.1	21.0	29.5	20.8	31.0	22.6	28.5	26.5	28.6	30.9	30.0	0.0	308.5		
H2O	2011	671.8	456.0	511.7	194.1	279.1	63.0	58.6	78.7	153.1	141.8	45.2	0.0	2,662.1		
OIL	2011	258.5	338.7	347.3	170.3	254.9	230.4	257.6	256.9	235.7	172.9	94.3	0.0	2,978.5		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	9.0		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	361.0	361.0		
Licence	7556	Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	103.05-01-002-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	29.1	2.3	29.5	21.0	31.0	21.8	29.0	26.5	28.6	30.9	30.0	0.0	289.7		
H2O	2011	814.4	79.3	645.7	402.5	258.6	106.7	163.6	174.2	94.8	65.5	75.4	0.0	2,904.2		
OIL	2011	259.6	5.2	472.1	290.7	387.7	198.2	209.5	196.7	113.1	95.9	135.5	0.0	2,707.2		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	23.5		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.0	343.0		
Licence	7557	Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	104.05-01-002-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	28.3	21.0	30.2	20.8	31.0	24.0	18.9	26.5	28.3	30.6	30.0	0.0	299.7		
H2O	2011	890.2	636.5	395.3	160.9	276.2	181.9	99.9	120.5	88.5	85.0	67.4	0.0	3,190.5		
OIL	2011	145.6	55.7	306.8	184.7	218.7	112.8	127.0	120.3	122.8	116.0	101.1	0.0	1,854.9		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	10.1		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.2	188.2		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.4	243.4		
Licence	7558	Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD						
	UWI	105.05-01-002-26W1.00				Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 13
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	28.3	21.0	20.9	21.0	31.0	6.0	0.0	25.2	28.6	30.9	16.0	0.0	238.9		

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Licence	7558		Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	105.05-01-002-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 13	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	781.1	557.0	737.9	328.9	254.6	44.4	0.0	257.2	156.7	100.2	24.0	0.0	3,273.6
OIL	2011	246.1	90.0	133.1	344.4	310.7	40.3	0.0	218.5	74.3	35.8	10.2	0.0	1,837.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	31.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.5	334.5
Licence	7559		Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	103.09-01-002-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 13	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.3	21.0	28.8	5.2	8.2	30.0	30.9	27.0	30.0	30.9	30.0	0.0	295.5
H2O	2011	639.1	357.5	337.8	52.6	104.7	213.0	50.2	56.5	98.4	117.1	93.6	0.0	2,711.2
OIL	2011	11.4	120.7	190.8	35.4	75.7	197.4	198.9	150.8	118.7	71.5	79.8	0.0	1,282.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.2	24.2
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	590.7	590.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	30.9
Licence	7560		Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.12-01-002-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 13	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.5	25.8	28.9	23.9	31.0	30.0	30.9	28.0	30.0	30.4	30.0	0.0	339.4
H2O	2011	243.8	146.8	135.4	127.7	114.3	103.3	43.3	25.8	65.5	22.0	25.3	0.0	1,261.6
OIL	2011	806.8	473.3	338.6	270.8	281.9	223.5	187.4	162.7	143.1	160.1	146.9	0.0	3,767.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	22.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	208.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	572.1	572.1
Licence	7561		Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.13-01-002-26W1.00		Field Name Waskada		Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 13	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.7	25.8	28.3	25.8	31.0	30.0	30.9	28.0	30.0	24.8	4.0	0.0	308.3
H2O	2011	677.5	342.1	192.1	206.5	165.5	106.7	74.3	77.3	116.6	69.2	10.3	0.0	2,564.8
OIL	2011	323.2	618.1	553.9	422.1	400.9	342.0	254.9	231.8	179.3	157.8	11.4	0.0	3,778.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	22.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	526.7	526.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.7	282.7
Licence	7562		Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H				Mineral Rights FREEHOLD			
	UWI	102.09-08-007-28W1.00		Field Name Daly Sinclair		Pool Name Bakken - Three Forks B					Field Code 1	Pool Code 62B	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	0.0	56.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.4	86.5	0.0	184.9

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Licence	7562	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.09-08-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	122.5	182.0	0.0	305.5
Licence	7563	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.12-07-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	631.0	564.0	598.5	567.8	0.0	598.6	578.9	548.8	668.9	700.7	617.9	0.0	6,534.1
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.0	459.0
Licence	7564	Well Name Enerplus Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.05-11-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken L				Field Code 1	Pool Code 60L	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	22.0	27.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0
GAS	2011	1.7	0.9	1.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9
H2O	2011	2000.6	1418.6	1628.9	125.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,373.7
OIL	2011	83.2	43.5	56.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.8
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.0	200.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7565	Well Name Antler River Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-16-007-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	4.0	4.0	1.0	12.0	30.0	28.0	30.0	30.0	31.0	309.0
H2O	2011	228.8	254.7	324.4	41.0	51.6	5.2	121.1	322.2	234.1	252.5	255.2	306.6	2,590.4
OIL	2011	117.9	162.8	207.4	22.1	27.8	2.8	47.4	138.1	137.5	148.3	130.9	154.8	1,373.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	23.0	49.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.7	158.3	193.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	52.8	76.1
Licence	7566	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-05-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.5	27.0	30.2	19.5	8.4	25.2	29.5	29.8	29.0	31.0	29.5	31.0	387.6
H2O	2011	213.4	175.8	121.8	111.3	43.4	125.4	95.7	84.2	69.7	79.0	54.0	54.0	2,014.1
OIL	2011	37.6	5.3	26.1	19.7	7.6	31.6	17.3	14.8	7.6	22.0	18.0	18.0	416.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	28.2	30.0	68.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.6	465.4	261.4	786.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.3	94.6	67.7	190.6
Licence	7567	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-16-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		

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Licence	7567		Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.08-16-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	21.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	325.0
GAS	2011	0.0	35.3	62.8	2.4	19.1	22.3	15.0	19.6	8.6	9.2	9.6	9.2	213.1
H2O	2011	0.0	355.4	337.6	257.9	151.9	117.5	89.1	66.7	94.6	57.4	53.4	57.8	1,639.3
OIL	2011	0.0	618.5	371.9	234.3	187.4	138.6	100.4	80.3	114.3	66.4	62.9	68.3	2,043.3
Licence	7568		Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	103.08-16-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	18.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	322.0
GAS	2011	0.0	19.0	48.1	53.0	26.8	10.8	7.1	9.3	9.0	2.7	3.0	1.6	190.4
H2O	2011	0.0	413.3	664.2	428.7	281.9	255.1	239.5	211.3	189.4	192.0	266.6	323.9	3,465.9
OIL	2011	0.0	477.4	657.9	449.9	334.7	294.0	270.6	254.7	228.5	190.0	88.9	70.7	3,317.3
Licence	7569		Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	104.08-16-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	19.0	30.0	26.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	317.0
GAS	2011	0.0	2.8	46.9	52.3	37.8	37.3	78.6	42.9	24.4	11.7	8.8	4.5	348.0
H2O	2011	0.0	520.1	1453.7	1181.2	1153.0	1464.1	1690.8	1349.5	1160.2	1091.5	1236.5	1442.9	13,743.5
OIL	2011	0.0	446.4	686.2	591.4	627.8	529.7	669.6	570.8	491.1	412.0	144.7	89.2	5,258.9
Licence	7575		Well Name Waskada Unit No. 18 HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	103.12-21-001-25W1.00		Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 18
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	373.0
GAS	2011	0.0	79.5	30.2	9.0	2.4	12.7	3.2	4.2	3.4	2.7	0.8	1.8	149.9
H2O	2011	353.6	149.9	54.4	11.6	1.3	11.9	17.1	18.4	10.2	1.1	0.6	11.9	778.1
OIL	2011	766.2	464.7	193.6	79.9	48.3	106.4	76.5	110.3	96.6	64.2	49.8	49.7	2,662.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	17.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1	136.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555.9	555.9
Licence	7576		Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.13-21-001-25W1.02		Field Name Waskada		Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	31.0	29.0	31.0	13.0	13.0	31.0	30.0	31.0	30.0	31.0	340.0
GAS	2011	0.0	47.4	5.9	6.6	3.4	1.4	1.1	1.9	1.2	1.8	0.4	0.6	71.7
H2O	2011	173.3	118.8	39.2	12.7	5.2	4.5	0.0	11.0	15.7	18.8	15.3	14.3	896.1
OIL	2011	600.0	384.2	192.0	115.8	75.8	40.2	42.9	99.3	58.1	46.4	37.9	41.3	1,998.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	467.3	467.3

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Licence	7576		Well Name		EOG Waskada HZNTL		Dev		H		Mineral Rights		FREEHOLD				
	UWI	102.13-21-001-25W1.02		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.7	264.7			
Licence	7577		Well Name		EOG Waskada HZNTL		Dev		H		Mineral Rights		FREEHOLD				
	UWI	103.13-21-001-25W1.00		Field Name		Waskada		Pool Name		Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	23.0	20.0	5.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	260.0			
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	50.6	48.2	48.8	41.6	205.4			
H2O	2011	0.0	0.0	1160.8	1277.5	348.8	1923.0	1928.5	1784.0	1781.2	1830.1	1650.4	1648.8	15,333.1			
OIL	2011	0.0	0.0	196.9	81.7	30.3	139.4	222.7	286.3	337.9	323.0	332.7	311.1	2,262.0			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Licence	7578		Well Name		Legacy Coulter HZNTL		Dev		H		Mineral Rights		FREEHOLD				
	UWI	100.10-19-001-27W1.00		Field Name		Pierson		Pool Name		LOWER AMARANTH Q		Field Code	7	Pool Code	29Q	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	30.0	31.0	30.0	31.0	140.8			
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.0	139.6	108.1	75.3	61.5	461.5			
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.6	722.8	454.9	300.8	246.5	2,115.6			
Licence	7579		Well Name		Legacy Pierson HZNTL		Dev		H		Mineral Rights		FREEHOLD				
	UWI	100.10-32-001-28W1.00		Field Name		Pierson		Pool Name		Lower Amaranth B		Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	30.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	416.6			
H2O	2011	105.4	71.6	54.2	65.6	40.7	38.7	39.7	34.2	29.7	30.8	24.3	22.9	1,168.6			
OIL	2011	15.7	8.0	9.1	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	109.5			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	30.0	57.6			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	437.6	173.2	610.8			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	25.9	74.2			
Licence	7581		Well Name		Legacy Pierson Prov. HZNTL		Dev		H		Mineral Rights		CROWN				
	UWI	100.04-04-002-28W1.00		Field Name		Pierson		Pool Name		Lower Amaranth B		Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative			
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	430.0			
H2O	2011	126.4	94.0	88.4	73.5	62.0	44.1	43.1	36.4	33.4	50.8	134.3	38.9	1,230.4			
OIL	2011	33.6	25.0	23.6	19.5	16.5	20.4	23.3	19.6	17.6	11.2	5.7	5.6	371.5			
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	29.0	66.0			
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.3	167.8	405.1			
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	86.6	42.4	149.9			
Licence	7582		Well Name		ARC Waskada HZNTL		Dev		H		Mineral Rights		FREEHOLD				

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Licence	7582	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.01-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	303.0
H2O	2011	115.6	263.0	163.2	73.8	44.8	46.6	76.9	55.1	81.7	95.6	85.3	0.0	1,101.6
OIL	2011	226.1	489.6	304.0	180.5	114.2	122.7	162.2	106.8	122.2	134.0	103.4	0.0	2,065.7
Licence	7584	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.04-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	365.0
H2O	2011	329.8	231.2	161.0	129.2	91.2	69.0	161.7	76.4	29.0	28.4	28.4	0.0	1,477.9
OIL	2011	758.1	566.4	455.6	315.8	229.4	178.9	346.6	192.2	83.8	75.7	62.8	0.0	3,506.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.6	142.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.4	241.4
Licence	7585	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.05-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	365.0
H2O	2011	362.9	193.3	402.9	296.0	119.8	164.3	93.2	59.4	50.3	57.3	56.3	0.0	2,049.0
OIL	2011	584.8	311.6	705.5	549.9	269.0	380.2	146.8	109.7	113.4	132.3	113.9	0.0	3,593.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.3	193.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.9	175.9
Licence	7586	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.05-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	212.0
H2O	2011	501.9	212.7	140.6	118.3	88.8	63.3	0.0	0.0	0.0	0.0	0.0	0.0	1,272.1
OIL	2011	563.6	264.0	201.4	179.6	145.5	106.9	0.0	0.0	0.0	0.0	0.0	0.0	1,632.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.5	146.5
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.7	171.7
Licence	7587	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-09-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	303.0
H2O	2011	223.8	307.9	245.2	181.5	71.6	94.7	117.5	77.4	74.3	65.3	56.6	0.0	1,515.8
OIL	2011	0.0	527.1	540.0	427.8	207.0	282.2	305.6	209.4	186.0	153.3	115.8	0.0	2,954.2
Licence	7588	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				

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Licence	7588	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 102.11-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	365.0
H2O	2011	429.7	375.0	321.9	187.6	154.1	141.5	133.1	62.3	42.1	51.3	48.3	0.0	2,083.2
OIL	2011	741.9	631.0	616.2	493.3	424.2	401.6	368.7	191.0	85.6	88.2	71.8	0.0	4,280.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.3	136.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.5	166.5
Licence	7589	Well Name Goodlands Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.01-15-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I					Field Code 3	Pool Code 29I		Unit 1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	365.0
H2O	2011	369.0	337.1	330.5	248.4	192.3	191.1	163.6	123.2	98.0	101.2	94.8	0.0	2,356.3
OIL	2011	659.2	564.2	560.1	429.4	339.3	337.3	335.7	325.1	289.2	291.8	237.1	0.0	4,510.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.1	107.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.3	142.3
Licence	7590	Well Name Legacy Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI 100.03-26-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7	Pool Code 29B		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	30.8	30.0	31.0	115.9
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	361.6	493.6	419.7	336.0	1,610.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.4	352.4	421.9	336.0	1,292.7
Licence	7591	Well Name Penn West Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI 102.15-11-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.6	12.7	9.3	8.0	13.5	25.0	29.0	31.0	29.3	0.0	279.4
H2O	2011	83.5	163.1	153.3	58.3	43.6	66.8	168.1	315.2	319.4	291.5	253.9	0.0	2,290.8
OIL	2011	859.7	659.6	698.5	265.3	198.8	167.6	233.5	315.3	299.8	244.4	204.7	0.0	4,831.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	32.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	352.1	374.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	655.3	684.5
Licence	7592	Well Name Penn West Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI 103.15-11-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	20.7	7.0	6.5	16.3	29.0	28.3	31.0	29.3	0.0	289.3
H2O	2011	120.0	137.4	116.7	84.5	18.6	92.7	178.4	211.1	180.7	164.3	138.0	0.0	1,689.2
OIL	2011	656.6	770.8	700.0	506.8	111.6	72.9	289.7	387.3	331.9	225.8	160.4	0.0	4,984.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.2	31.2

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Licence	7592	Well Name Penn West Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	103.15-11-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	209.9	246.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	741.8	770.8
Licence	7593	Well Name Penn West Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.12-11-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	5.8	11.3	4.4	25.2	27.3	29.0	27.7	30.0	0.0	299.8
H2O	2011	119.2	316.9	50.4	6.6	56.6	115.5	298.6	241.4	214.5	232.7	194.4	0.0	2,211.4
OIL	2011	982.3	602.7	789.7	84.9	389.4	64.1	607.3	571.4	522.7	433.3	387.6	0.0	7,053.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.1	50.1
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.0	189.6	364.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	623.0	995.5	1,618.5
Licence	7594	Well Name 618555 SK Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-32-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code	7	Pool Code	29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	7.0	0.0	0.0	13.0	31.0	28.0	31.0	0.0	0.0	229.0
H2O	2011	311.7	183.8	241.5	40.5	0.0	0.0	215.8	190.7	134.0	96.1	0.0	0.0	2,081.3
OIL	2011	35.3	15.2	19.5	3.0	0.0	0.0	19.2	14.8	0.1	2.0	0.0	0.0	183.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	667.2	667.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.8	74.8
Licence	7595	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-26-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.0	31.0	25.0	7.0	0.0	14.0	31.0	30.0	31.0	30.0	0.0	266.0
H2O	2011	1335.1	993.3	1320.0	1036.9	269.0	0.0	450.2	968.4	704.9	674.8	656.9	0.0	8,914.5
OIL	2011	312.2	224.7	266.8	221.6	56.0	0.0	135.9	200.2	133.7	105.3	90.2	0.0	1,839.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	11.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.0	505.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.4	92.4
Licence	7596	Well Name Tundra Birdtail Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.06-19-016-27W1.00	Field Name Birdtail				Pool Name Bakken C				Field Code	15	Pool Code	60C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	20.0	11.0	31.0	30.0	23.0	30.0	28.0	31.0	29.0	31.0	30.0	0.0	358.0
H2O	2011	86.6	79.4	249.5	213.5	192.6	187.9	180.0	205.3	183.8	200.8	182.3	0.0	2,288.9
OIL	2011	6.8	11.1	30.5	27.0	24.4	25.1	19.0	23.6	20.7	21.8	20.6	0.0	249.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	29.0	64.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.6	119.2	128.4	327.2

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Licence	7596	Well Name Tundra Birdtail Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.06-19-016-27W1.00	Field Name Birdtail				Pool Name Bakken C				Field Code	15	Pool Code	60C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	5.2	6.9	18.8
Licence	7597	Well Name Tundra Birdtail Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.14-29-016-27W1.00	Field Name Birdtail				Pool Name Bakken - Three Forks A				Field Code	15	Pool Code	62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	400.0
H2O	2011	237.7	195.0	196.4	171.7	178.7	178.3	174.5	173.3	167.7	167.5	149.1	0.0	2,668.9
OIL	2011	212.8	177.5	197.1	177.3	178.8	178.2	174.5	169.1	158.4	150.9	139.4	0.0	2,574.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	31.0	73.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.3	246.1	278.6	679.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.9	281.3	244.1	660.3
Licence	7598	Well Name Tundra Birdtail HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.02-30-016-27W1.00	Field Name Birdtail				Pool Name Bakken - Three Forks A				Field Code	15	Pool Code	62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	378.0
H2O	2011	54.2	49.3	62.2	66.0	66.6	65.6	63.0	60.6	56.3	56.5	56.0	0.0	794.6
OIL	2011	112.8	88.8	80.2	69.6	69.8	67.4	67.0	66.4	65.7	65.5	62.0	0.0	1,032.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	31.0	45.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	36.4	73.0	138.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	89.9	122.2	217.2
Licence	7599	Well Name Tundra Birdtail HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-31-016-27W1.00	Field Name Birdtail				Pool Name Bakken - Three Forks A				Field Code	15	Pool Code	62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	14.0	28.0	31.0	30.0	30.0	30.0	27.0	23.0	26.0	25.0	30.0	0.0	324.0
H2O	2011	5.9	20.8	56.6	60.6	59.9	54.2	49.5	44.0	38.9	34.2	36.2	0.0	507.2
OIL	2011	163.1	479.2	425.9	355.4	343.0	317.3	284.8	267.5	290.6	277.3	293.3	0.0	3,964.0
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	16.0	30.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	7.5	13.4	46.4
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.3	208.4	217.9	466.6
Licence	7601	Well Name Antler River Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-15-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	15.0	24.0	24.0	30.0	24.0	28.0	30.0	31.0	28.0	31.0	30.0	30.0	360.0
H2O	2011	111.0	333.8	391.7	263.7	3.1	143.9	131.9	124.6	110.5	122.5	154.8	117.4	2,054.9
OIL	2011	0.0	4.2	130.6	87.9	64.9	96.0	64.9	83.1	41.6	63.5	58.0	43.7	751.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	19.0	35.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.0	5.0	46.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	5.0	13.0

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Licence	7602	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-10-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	1.0	14.0	29.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	0.0	247.0
H2O	2011	0.0	0.0	274.0	487.4	551.6	352.7	511.8	535.7	467.2	428.0	349.8	0.0	3,958.2
OIL	2011	0.0	26.3	132.0	391.3	359.5	203.2	315.4	293.0	261.0	268.3	245.2	0.0	2,495.2
Licence	7605	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	103.04-19-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	0.0	90.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.8	170.0	162.4	0.0	507.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.6	189.2	196.1	0.0	540.9
Licence	7609	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.15-23-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b				Field Code 7	Pool Code 42L	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	11.0	31.0	30.0	30.0	30.0	30.0	16.0	20.0	0.0	313.0
GAS	2011	2.6	4.3	4.4	1.6	4.5	4.0	2.3	0.0	2.3	1.7	1.4	0.0	29.1
GSD	2011	2.0	3.1	0.0	0.0	0.0	0.0	2.0	0.0	0.0	1.3	0.2	0.0	8.6
H2O	2011	743.5	1146.3	1122.0	473.1	1100.9	1259.9	634.4	998.0	707.3	571.1	524.6	0.0	10,550.4
OIL	2011	28.6	45.4	37.4	11.4	32.3	31.6	25.9	18.8	20.0	10.5	13.7	0.0	284.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	28.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1269.3	1,269.3
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	8.8
Licence	7610	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-25-002-29W1.00	Field Name Pierson				Pool Name Mission Canyon 3b E				Field Code 7	Pool Code 42E	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	17.0	29.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	0.0	349.0
GAS	2011	5.5	3.0	4.4	4.5	4.6	4.6	4.7	4.6	4.0	3.7	1.4	0.0	45.0
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	4.2	3.8	3.5	3.0	0.0	0.0	14.5
H2O	2011	150.6	0.7	42.2	29.5	23.6	22.6	9.9	15.7	17.9	66.7	52.4	0.0	563.6
OIL	2011	120.0	88.5	141.6	130.1	127.2	131.4	135.0	130.0	110.9	62.1	69.3	0.0	1,387.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.8	131.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.6	141.6
Licence	7611	Well Name CNRL Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.02-18-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	31.0	30.0	31.0	1.0	0.0	7.0	21.0	27.0	29.0	0.0	243.0
GAS	2011	7.1	11.3	9.1	6.4	2.7	0.0	0.0	0.0	4.7	5.8	10.4	0.0	57.5
GSD	2011	5.6	8.3	0.0	0.0	0.0	0.0	0.0	0.0	4.0	4.7	1.1	0.0	23.7

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Licence	7616	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.10-16-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1089.8	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.6	303.6
Licence	7619	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.04-02-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.3	26.3	30.4	17.6	13.9	5.3	24.1	19.3	27.5	28.0	30.0	0.0	260.4
H2O	2011	749.4	954.4	1062.0	719.7	468.3	268.3	906.4	810.9	1115.6	1184.1	1380.8	0.0	9,921.9
OIL	2011	383.0	276.1	229.8	52.6	35.4	4.6	164.0	62.3	201.5	95.2	58.1	0.0	1,747.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	10.7
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302.0	302.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.1	185.1
Licence	7620	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-02-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.7	26.3	30.0	17.6	13.9	1.0	13.9	18.9	26.0	26.2	30.0	0.0	239.4
H2O	2011	505.7	917.8	1149.6	723.0	500.3	19.8	566.9	770.0	1122.5	1018.5	1336.5	0.0	8,724.3
OIL	2011	374.3	350.2	138.7	54.2	43.5	1.7	36.5	64.6	131.0	62.9	67.1	0.0	1,434.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	9.9
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.7	93.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.1	110.1
Licence	7621	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.07-02-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	14.5	29.2	17.9	12.2	7.2	23.3	24.8	27.8	27.0	30.0	0.0	258.3
H2O	2011	1101.7	552.0	1083.4	684.8	501.3	286.8	839.3	799.3	726.6	547.0	557.5	0.0	8,172.4
OIL	2011	312.5	151.0	221.8	139.6	89.5	14.7	167.2	116.5	128.0	120.9	118.7	0.0	1,716.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	13.4
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	492.7	492.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.5	136.5
Licence	7622	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.10-02-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	25.6	30.4	17.9	13.8	7.0	23.3	25.0	19.2	28.0	30.0	0.0	262.0
H2O	2011	1058.8	1005.6	1170.9	754.0	578.3	336.7	874.7	1010.2	784.5	1162.5	1245.7	0.0	10,396.9
OIL	2011	256.2	127.2	146.6	46.9	24.2	3.4	166.1	94.3	116.3	165.9	104.1	0.0	1,384.1
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	11.3
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	415.0	415.0

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Licence	7622	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.10-02-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.9	132.9
Licence	7623	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.04-12-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.2	27.4	14.4	2.8	13.9	10.0	25.1	27.8	26.3	22.0	23.4	0.0	237.3
H2O	2011	1218.7	1166.9	626.7	118.4	579.7	425.8	1094.6	1246.5	1111.7	977.0	1070.0	0.0	10,190.8
OIL	2011	72.7	74.5	14.2	31.7	45.3	3.7	75.4	59.8	55.6	40.6	18.5	0.0	525.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	14.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	554.8	554.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	33.9
Licence	7624	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-31-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	28.0	31.0	30.0	28.0	27.0	27.0	30.0	30.0	31.0	30.0	0.0	319.0
H2O	2011	637.2	614.8	679.7	738.7	691.7	680.6	652.8	700.1	593.8	520.8	430.6	0.0	6,940.8
OIL	2011	456.9	528.6	629.3	666.3	544.4	528.1	420.2	536.4	563.3	479.5	426.7	0.0	5,812.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.7	32.7
Licence	7625	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-13-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	7.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	0.0	308.0
H2O	2011	255.8	809.3	766.1	647.9	661.4	593.2	618.8	502.7	432.6	465.1	410.7	0.0	6,163.6
OIL	2011	74.1	483.5	649.9	661.5	689.5	632.5	586.3	407.2	356.6	371.3	319.9	0.0	5,251.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	19.5
Licence	7626	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.05-02-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	362.0
H2O	2011	906.1	971.0	1064.3	949.7	833.9	654.3	672.3	633.7	441.8	434.9	380.6	0.0	9,146.6
OIL	2011	503.5	466.0	261.9	335.0	288.4	202.3	205.5	194.1	138.3	151.4	122.3	0.0	3,356.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.0	33.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.0	967.0	1,204.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.6	440.3	487.9

Licence		7627		Well Name		Tundra Day Sinclair HZNTL				Dev		H		Mineral Rights		FREEHOLD											
UWI		100.09-03-009-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks B				Field Code		1		Pool Code		62B		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2011	1.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	260.0													
H2O	2011	0.0	0.0	429.2	729.6	761.2	692.5	671.3	599.5	469.4	359.4	300.7	0.0	5,012.8													
OIL	2011	17.5	0.0	216.1	511.3	520.6	531.1	569.4	590.8	536.2	523.3	505.9	0.0	4,522.2													
Licence		7628		Well Name		Surge Waskada Prov. HZNTL				Dev		H		Mineral Rights		CROWN											
UWI		100.14-02-002-26W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A				Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2011	31.0	28.0	31.0	11.0	0.0	1.1	26.0	30.0	29.0	31.0	0.0	0.0	229.1													
H2O	2011	0.0	612.7	323.7	101.6	0.0	132.0	156.1	171.8	265.1	215.8	0.0	0.0	1,978.8													
OIL	2011	131.1	390.7	398.1	132.1	0.0	130.6	319.3	299.9	317.9	264.5	0.0	0.0	2,396.6													
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	11.0													
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0													
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	12.4													
Licence		7629		Well Name		Surge Waskada Prov. HZNTL				Dev		H		Mineral Rights		CROWN											
UWI		102.14-02-002-26W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A				Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative													
DAY	2011	31.0	28.0	31.0	11.0	0.0	11.0	26.0	29.0	29.0	31.0	0.0	0.0	232.0													
H2O	2011	0.0	443.3	403.9	169.9	0.0	217.6	276.4	113.8	226.7	304.3	0.0	0.0	2,155.9													
OIL	2011	651.4	510.3	353.3	137.9	0.0	114.8	411.1	340.2	320.7	343.9	0.0	0.0	3,384.2													
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	5.0													
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0													
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.6	200.6													
Licence		7630		Well Name		Waskada Unit No. 15 HZNTL				Dev		H		Mineral Rights		FREEHOLD											
UWI		102.09-03-002-26W1.00				Field Name		Waskada		Pool Name		Lower Amaranth A				Field Code		3		Pool Code							

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Licence	7631	Well Name Waskada Unit No. 15 HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	103.09-03-002-26W1.00			Field Name	Waskada				Pool Name	Lower Amaranth A		
											Field Code	3	Pool Code 29A Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.4 149.4
Licence	7632	Well Name Waskada Unit No. 15 HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.04-04-002-26W1.00			Field Name	Waskada				Pool Name	Lower Amaranth A		
											Field Code	3	Pool Code 29A Unit 15
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec Cumulative
DAY	2011	17.0	26.0	20.0	7.0	0.0	3.0	31.0	30.0	28.0	31.0	0.0	0.0 207.0
H2O	2011	0.0	156.1	196.6	65.1	0.0	33.6	404.1	215.1	176.4	128.8	0.0	0.0 1,375.8
OIL	2011	112.1	196.6	154.6	4.4	0.0	24.7	136.0	79.3	587.0	53.1	0.0	0.0 1,404.9
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0 14.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.1 57.1
Licence	7633	Well Name Reliable Elkhorn HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.15-08-011-28W1.00			Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks BB		
											Field Code	1	Pool Code 62BB Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec Cumulative
DAY	2011	0.0	28.0	28.0	25.0	7.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0 210.0
H2O	2011	0.0	932.2	710.9	464.8	239.4	563.3	425.2	386.3	341.1	0.0	0.0	0.0 4,063.2
OIL	2011	0.0	308.4	171.4	107.0	67.4	127.0	102.8	81.6	78.6	0.0	0.0	0.0 1,044.2
Licence	7634	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	100.02-04-002-25W1.00			Field Name	Waskada				Pool Name	Lower Amaranth A		
											Field Code	3	Pool Code 29A Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec Cumulative
DAY	2011	0.0	0.0	0.0	27.2	15.8	7.3	25.4	29.0	28.8	31.0	29.8	0.0 194.3
H2O	2011	0.0	0.0	0.0	938.8	487.3	205.0	764.2	791.6	844.6	930.9	827.5	0.0 5,789.9
OIL	2011	0.0	0.0	0.0	256.4	199.6	111.2	309.9	326.5	332.1	330.5	314.0	0.0 2,180.2
Licence	7635	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	102.02-04-002-25W1.00			Field Name	Waskada				Pool Name	Lower Amaranth A		
											Field Code	3	Pool Code 29A Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec Cumulative
DAY	2011	0.0	0.0	0.0	27.2	15.8	1.5	16.8	27.0	28.8	28.1	25.8	0.0 171.0
H2O	2011	0.0	0.0	0.0	1060.8	572.5	39.7	663.1	1088.4	1190.5	990.0	844.1	0.0 6,449.1
OIL	2011	0.0	0.0	0.0	169.4	117.2	8.2	20.4	73.1	60.7	39.4	81.7	0.0 570.1
Licence	7636	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD			
	UWI	103.02-04-002-25W1.00			Field Name	Waskada				Pool Name	Lower Amaranth A		
											Field Code	3	Pool Code 29A Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec Cumulative
DAY	2011	0.0	0.0	0.0	26.8	14.0	8.3	24.9	27.0	28.3	29.0	29.3	0.0 187.6
H2O	2011	0.0	0.0	0.0	956.6	447.7	299.9	1093.7	947.6	1034.8	1123.2	1139.4	0.0 7,042.9
OIL	2011	0.0	0.0	0.0	215.8	119.0	11.2	67.7	220.2	211.4	195.7	188.7	0.0 1,229.7
Licence	7637	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD			

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Licence	7637	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.07-04-002-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	26.8	15.6	7.3	24.9	27.0	28.8	29.0	29.0	0.0	188.4
H2O	2011	0.0	0.0	0.0	261.2	173.8	113.9	330.0	293.7	274.4	317.6	184.8	0.0	1,949.4
OIL	2011	0.0	0.0	0.0	776.6	405.4	186.1	673.4	685.0	670.5	457.3	470.7	0.0	4,325.0
Licence	7638	Well Name Relative Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.08-31-007-29W1.03				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	27.0	27.0	19.0	27.0	25.0	31.0	0.0	0.0	0.0	0.0	184.0
H2O	2011	0.0	291.0	292.0	376.2	237.9	304.4	208.2	276.2	0.0	0.0	0.0	0.0	1,985.9
OIL	2011	0.0	45.9	58.8	97.2	59.9	67.6	46.2	61.5	0.0	0.0	0.0	0.0	437.1
Licence	7639	Well Name Waskada Unit No. 6 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.04-18-001-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	27.0	30.0	14.0	0.0	0.0	3.0	30.0	30.0	31.0	30.0	31.0	263.0
H2O	2011	854.6	494.0	467.0	196.2	0.0	0.0	44.1	430.0	328.5	146.0	157.5	248.3	3,601.3
OIL	2011	148.3	86.4	83.8	30.3	0.0	0.0	7.6	75.0	62.6	35.7	36.2	46.8	659.3
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.1	235.1
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.6	46.6
Licence	7640	Well Name Red Beds Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.05-19-001-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	19.0	28.0	30.0	28.0	31.0	29.0	31.0	30.0	13.0	333.0
H2O	2011	888.8	800.7	665.0	460.4	631.3	694.7	667.8	750.6	601.1	429.9	321.1	197.4	7,148.6
OIL	2011	114.3	96.1	119.9	70.5	89.7	88.4	74.4	79.1	67.4	46.4	42.2	19.3	922.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	6.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	39.8
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	14.5
Licence	7641	Well Name Red Beds Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	103.13-19-001-25W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	24.0	29.0	28.0	31.0	13.0	0.0	0.0	0.0	258.0
H2O	2011	1628.4	1469.5	1300.4	1078.7	1054.6	1297.0	1354.2	1486.2	546.0	0.0	0.0	0.0	12,335.0
OIL	2011	82.1	55.0	45.8	21.7	20.3	22.4	20.5	21.3	8.3	0.0	0.0	0.0	375.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	21.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1120.0	1,120.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	78.0
Licence	7642	Well Name Sinclair Unit No. 5 Prov. HZNTL				Dev H				Mineral Rights FREEHOLD				

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Licence	7642	Well Name Sinclair Unit No. 5 Prov. HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.01-06-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	21.0	30.0	30.0	21.0	30.0	31.0	29.0	31.0	30.0	0.0	253.0
H2O	2011	0.0	0.0	149.6	55.7	62.1	43.9	70.7	27.1	31.8	27.0	26.5	0.0	494.4
OIL	2011	0.0	0.0	118.4	236.7	113.9	79.6	74.3	103.9	78.0	78.5	72.3	0.0	955.6
Licence	7643	Well Name Sinclair Unit No. 5 Prov. HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.08-06-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	20.0	25.0	8.0	0.0	28.0	31.0	30.0	31.0	30.0	0.0	203.0
H2O	2011	0.0	0.0	152.6	30.8	8.3	0.0	69.2	49.6	47.6	28.4	36.4	0.0	422.9
OIL	2011	0.0	0.0	83.4	198.6	44.8	0.0	153.6	140.4	127.9	89.1	70.1	0.0	907.9
Licence	7644	Well Name Sinclair Unit No. 5 Prov. HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.16-06-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	19.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	30.0	0.0	253.0
H2O	2011	0.0	0.0	140.0	95.5	38.4	60.4	84.0	44.6	30.6	21.9	24.3	0.0	539.7
OIL	2011	0.0	0.0	83.8	203.2	177.8	76.5	93.0	120.3	116.8	130.9	116.4	0.0	1,118.7
Licence	7646	Well Name 618555 SK Pierson HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	100.11-34-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B					Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	20.0	1.0	5.0	31.0	31.0	30.0	31.0	0.0	0.0	269.0
H2O	2011	481.6	443.6	479.8	341.2	18.2	150.8	545.7	609.1	311.1	349.4	0.0	0.0	4,291.1
OIL	2011	264.2	213.9	315.9	131.2	9.8	16.2	237.4	193.2	103.6	134.0	0.0	0.0	1,910.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	560.6	560.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291.0	291.0
Licence	7647	Well Name Waskada Unit No. 6 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.07-12-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3		Pool Code 29A	Unit 6
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	28.0	31.0	1.0	12.0	29.0	26.0	28.0	28.0	27.0	30.0	31.0	298.0
H2O	2011	440.2	454.3	1142.2	17.1	612.9	1120.2	937.9	1022.1	863.2	588.5	783.7	1153.0	9,135.3
OIL	2011	542.1	421.7	454.3	5.9	73.0	270.1	229.4	251.5	230.0	195.6	256.0	227.8	3,174.0
DAY	2010													

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Licence	7648	Well Name Tundra Birdtail Prov. HZNTL				Dev H			Mineral Rights CROWN					
UWI	100.16-04-016-27W1.00	Field Name Birdtail				Pool Name Bakken A			Field Code 15		Pool Code 60A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.0	28.0	31.0	28.0	25.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	
H2O	2011	179.0	187.3	211.8	195.0	198.4	203.6	200.0	197.5	188.1	192.0	184.4	0.0	2,484.8
OIL	2011	240.0	209.3	198.1	169.0	142.6	158.4	150.5	143.0	134.4	131.0	127.6	0.0	2,375.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	28.0	56.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	152.2	173.6	347.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	283.0	266.7	571.6
Licence	7649	Well Name Tundra Birdtail Prov.				Dev V			Mineral Rights CROWN					
UWI	100.02-32-016-27W1.00	Field Name Birdtail				Pool Name Bakken - Three Forks A			Field Code 15		Pool Code 62A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	8.0	15.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	262.0
H2O	2011	8.1	22.9	32.6	42.9	45.8	42.5	41.8	42.2	38.5	39.2	4.8	0.0	361.3
OIL	2011	1.9	4.1	5.9	7.6	8.2	8.2	9.2	9.3	9.0	9.8	1.2	0.0	80.4
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	6.0
Licence	7650	Well Name Tundra St. Lazare Prov. HZNTL				Dev H			Mineral Rights CROWN					
UWI	100.09-36-016-28W1.00	Field Name Birdtail				Pool Name Bakken - Three Forks B			Field Code 15		Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	0.0	24.0	28.0	31.0	30.0	0.0	233.0
H2O	2011	101.5	74.3	70.9	0.0	0.0	0.0	0.0	70.4	61.2	47.7	45.8	0.0	596.0
OIL	2011	133.0	106.7	116.1	0.0	0.0	0.0	0.0	112.3	134.8	139.8	124.2	0.0	990.2
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	30.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	115.2	124.2
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	119.8	123.3
Licence	7652	Well Name Penn West Waskada HZNTL				Dev H			Mineral Rights FREEHOLD					
UWI	100.08-12-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	15.4	28.0	27.8	1.3	0.5	0.3	20.5	23.0	27.0	0.0	27.7	0.0	187.5
H2O	2011	643.5	995.4	576.1	20.7	27.7	4.2	497.0	337.4	226.9	0.0	347.0	0.0	4,370.9
OIL	2011	49.2	226.3	236.2	12.1	16.3	1.1	103.5	69.5	41.4	0.0	40.1	0.0	874.6
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	16.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	695.0	695.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.9	78.9
Licence	7653	Well Name Fort Calgary East Manson Prov.				Dev V			Mineral Rights CROWN					
UWI	100.02-29-013-28W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks BB			Field Code 99		Pool Code 62BB		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	11.0	31.0	31.0	30.0	31.0	30.0	0.0	323.0

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Licence	7653		Well Name Fort Calgary East Manson Prov.				Dev V			Mineral Rights CROWN								
	UWI	100.02-29-013-28W1.00			Field Name	Other Areas			Pool Name	Bakken - Three Forks BB			Field Code	99	Pool Code	62BB	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	2.1				
OIL	2011	321.4	302.7	328.1	244.1	35.0	87.7	30.8	303.3	284.9	259.2	185.9	0.0	2,481.5				
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	9.0				
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.4	98.4				
Licence	7654		Well Name Penn West Waskada HZNTL				Dev H			Mineral Rights FREEHOLD								
	UWI	102.12-33-001-25W1.02			Field Name	Waskada			Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	12.6	24.8	29.4	8.0	18.0	27.3	26.4	24.8	28.3	0.0	199.6				
H2O	2011	0.0	0.0	128.5	83.2	87.2	13.5	17.1	14.1	8.2	6.6	5.5	0.0	363.9				
OIL	2011	0.0	0.0	157.8	408.0	372.2	81.2	157.3	192.4	136.6	109.4	90.5	0.0	1,705.4				
Licence	7655		Well Name Penn West Waskada HZNTL				Dev H			Mineral Rights FREEHOLD								
	UWI	102.13-33-001-25W1.00			Field Name	Waskada			Pool Name	Lower Amaranth A			Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	12.6	23.8	29.4	15.8	30.9	26.5	26.4	24.8	27.3	0.0	217.5				
H2O	2011	0.0	0.0	107.9	115.9	162.9	90.2	166.7	108.7	177.0	189.9	90.5	0.0	1,209.7				
OIL	2011	0.0	0.0	222.3	736.7	793.9	407.3	733.0	589.7	453.2	219.6	172.2	0.0	4,327.9				
Licence	7656		Well Name Legacy Pierson Prov. HZNTL				Dev H			Mineral Rights CROWN								
	UWI	100.03-02-002-28W1.00			Field Name	Pierson			Pool Name	Lower Amaranth B			Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	30.0	31.0	30.0	31.0	148.5				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.5	1066.0	1505.2	1451.9	1617.0	5,700.6				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.5	85.1	54.8	105.9	26.0	361.3				
Licence	7657		Well Name Virden Roselea Unit No. 1 HZNTL				Dev H			Mineral Rights FREEHOLD								
	UWI	102.08-20-010-25W1.00			Field Name	Virden			Pool Name	Lodgepole B			Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	31.0	26.3	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	0.0	143.2				
GAS	2011	2.6	1.8	0.8	0.0	0.0	0.0	0.0	0.0	0.2	1.4	1.1	0.0	9.2				
H2O	2011	714.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.1	661.5	648.2	0.0	2,299.0				
OIL	2011	163.7	111.4	48.9														

Licence	7657	Well Name	Viriden Roselea Unit No. 1 HZNTL				Dev	H	Mineral Rights			FREEHOLD				
UWI	102.08-20-010-25W1.02	Field Name	Viriden		Pool Name	Lodgepole B					Field Code	5	Pool Code	59B	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Licence	7658	Well Name	Waskada Unit No. 2 HZNTL				Dev	H	Mineral Rights			FREEHOLD				
UWI	102.04-27-001-26W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A					Field Code	3	Pool Code	29A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	23.8	20.1	20.9	31.0	14.8	29.0	8.0	21.3	29.0	28.2	0.0	267.8		
H2O	2011	1277.2	908.9	811.4	835.9	1461.6	702.6	1333.8	402.2	1074.4	1288.9	1374.6	0.0	11,933.2		
OIL	2011	281.0	182.0	176.6	186.7	258.2	121.6	211.4	32.5	93.2	121.0	88.0	0.0	1,774.5		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	10.7		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.7	461.7		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	22.3		
Licence	7659	Well Name	Waskada Unit No. 2 HZNTL				Dev	H	Mineral Rights			FREEHOLD				
UWI	103.05-27-001-26W1.00	Field Name	Waskada		Pool Name	Lower Amaranth A					Field Code	3	Pool Code	29A	Unit	2
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	23.8	20.1	20.9	31.0	22.8	30.9	8.0	17.0	30.1	27.0	0.0	273.3		
H2O	2011	1672.5	927.7	681.1	664.2	1027.3	989.4	1423.1	245.4	524.4	794.2	676.8	0.0	10,072.2		
OIL	2011	279.4	95.2	73.2	84.5	137.0	141.1	194.2	16.3	37.3	74.4	105.7	0.0	1,296.7		
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	10.7		
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.1	446.1		
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.4	58.4		
Licence	7660	Well Name	Tundra Daly Sinclair Prov. HZNTL				Dev	H	Mineral Rights			CROWN				
UWI	102.09-14-008-28W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	0.0	70.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.5	987.5	953.5	0.0	2,201.5		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	39.4	41.4	0.0	84.3		
Licence	7661	Well Name	Tundra Daly Sinclair HZNTL				Dev	H	Mineral Rights			FREEHOLD				
UWI	100.01-22-008-28W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr											

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Licence	7662	Well Name Tundra Daly Sinclair HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	100.08-22-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	25.0	28.0	29.0	29.0	12.0	25.0	29.0	30.0	30.0	31.0	30.0	0.0	299.0
H2O	2011	782.7	858.2	781.6	790.6	407.9	765.6	783.5	590.7	528.1	479.2	432.0	0.0	7,200.1
OIL	2011	413.0	482.4	387.9	346.2	174.8	378.4	460.1	354.4	253.3	230.7	180.1	0.0	3,680.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	19.5
Licence	7663	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.14-02-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B					Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	19.0	28.0	31.0	27.0	0.0	3.0	31.0	30.0	29.0	28.0	30.0	0.0	256.0
H2O	2011	474.9	1027.3	1124.7	0.0	0.0	103.6	937.3	818.6	816.6	751.8	787.5	0.0	6,842.3
OIL	2011	339.4	505.9	502.1	393.9	0.0	44.4	386.1	350.8	297.0	262.9	272.5	0.0	3,355.0
Licence	7664	Well Name Reliable South Kirkella Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.05-34-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks AA					Field Code 1		Pool Code 62AA	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	289.0
H2O	2011	1202.7	1031.3	1076.5	687.1	556.7	487.6	485.7	409.8	423.6	0.0	0.0	0.0	7,523.7
OIL	2011	689.9	480.1	417.3	239.4	172.0	155.9	146.8	126.6	119.8	0.0	0.0	0.0	3,000.5
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	27.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1162.7	1,162.7
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.7	452.7
Licence	7665	Well Name Reliable South Kirkella Prov. HZNTL				Dev H					Mineral Rights CROWN			
UWI	100.03-34-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks AA					Field Code 1		Pool Code 62AA	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	24.0	27.0	30.0	29.0	1.0	0.0	24.0	31.0	30.0	0.0	0.0	0.0	196.0
H2O	2011	782.2	925.3	549.7	419.3	1.1	0.0	442.7	873.9	636.5	0.0	0.0	0.0	4,630.7
OIL	2011	404.9	470.6	161.3	115.7	0.6	0.0	92.3	308.1	287.9	0.0	0.0	0.0	1,841.4
Licence	7666	Well Name Ka-Bert Virden				Dev V					Mineral Rights FREEHOLD			
UWI	102.15-26-009-26W1.00	Field Name Virden				Pool Name Lodgpole E					Field Code 5		Pool Code 59E	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0									

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Licence	7667	Well Name Legacy Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.14-22-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code	7	Pool Code	29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.3	30.0	31.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	825.6	740.7	497.7	470.4	2,534.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	40.2	24.9	14.5	113.6
Licence	7668	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-26-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	30.0	0.0	84.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	675.3	913.4	849.3	0.0	2,445.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.3	283.2	465.8	450.2	0.0	1,255.5
Licence	7669	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.16-26-008-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	1.0	4.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	248.0
H2O	2011	0.0	28.0	132.7	824.3	843.6	771.9	764.2	771.1	701.2	585.1	451.6	0.0	5,873.7
OIL	2011	0.0	27.5	30.9	449.2	490.4	459.3	449.5	432.1	343.2	344.0	296.3	0.0	3,322.4
Licence	7670	Well Name Tundra et al Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.12-04-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	1.0	0.0	15.0	30.0	4.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	232.0
H2O	2011	0.0	0.0	421.2	737.8	104.5	846.8	664.6	680.7	632.5	606.4	531.6	0.0	5,226.1
OIL	2011	17.0	0.0	200.1	438.7	60.5	437.3	627.2	571.7	526.7	483.5	414.4	0.0	3,777.1
Licence	7671	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-05-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	1.0	8.0	23.0	12.0	29.0	31.0	31.0	30.0	30.0	25.0	0.0	220.0
H2O	2011	0.0	68.2	291.5	777.0	343.9	846.5	913.8	844.4	694.9	725.0	617.2	0.0	6,122.4
OIL	2011	0.0	49.8	20.6	166.3	149.5	391.0	396.6	360.6	386.5	463.4	319.8	0.0	2,704.1
Licence	7672	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-05-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	28.0	0.0	111.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.2	481.8	558.0	515.6	0.0	1,939.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.4	270.3	300.0	244.1	0.0	1,019.8
Licence	7673	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.13-06-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7673	Well Name Tundra Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.13-06-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1		Pool Code 62B	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	1.0	0.0	8.0	13.0	7.0	23.0	31.0	31.0	30.0	30.0	23.0	0.0	197.0
H2O	2011	0.0	0.0	321.5	534.3	282.9	749.6	881.6	903.8	908.6	937.9	693.4	0.0	6,213.6
OIL	2011	4.5	0.0	18.6	39.3	64.5	420.2	540.5	481.0	254.0	234.4	146.2	0.0	2,203.2
Licence	7674	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	104.13-21-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	21.0	25.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	198.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	12.5	0.0	0.0	0.0	16.0
H2O	2011	0.0	0.0	677.0	569.0	524.9	461.3	399.7	235.3	154.1	0.0	0.0	0.0	3,021.3
OIL	2011	0.0	0.0	417.1	346.6	273.0	197.9	157.3	111.6	59.6	0.0	0.0	0.0	1,563.1
Licence	7675	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.04-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	21.0	25.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	289.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	2.0	1.2	7.3
H2O	2011	0.0	0.0	608.6	430.9	375.1	267.4	230.5	142.7	85.1	142.7	109.3	106.8	2,499.1
OIL	2011	0.0	0.0	289.2	211.6	168.6	117.4	103.7	78.7	59.2	58.2	43.1	47.7	1,177.4
Licence	7676	Well Name EOG Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	103.04-28-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3		Pool Code 29A	Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	13.0	29.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	10.0	294.0
GAS	2011	0.0	16.3	83.3	45.7	32.9	35.9	22.6	13.9	41.5	0.2	0.0	2.0	294.3
H2O	2011	0.0	482.5	1835.1	603.0	586.5	358.4	306.8	258.2	256.4	122.7	113.6	34.0	4,957.2
OIL	2011	0.0	127.0	178.7	187.1	198.0	115.4	91.8	84.9	84.4	73.6	66.9	3.8	1,211.6
Licence	7677	Well Name South Pierson Unit No. 1 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.15-08-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7		Pool Code 35A	Unit 1	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	9.0	0.0	13.0	31.0	30.0	31.0	30.0	0.0	295.0
GAS	2011	7.0	10.4	10.5	5.1	1.9	0.0	1.9	4.9	6.7	6.9	6.8	0.0	62.1
GSD	2011	5.6	7.6	0.0	0.0	0.0	0.0	1.7	4.1	0.0	5.5	0.7	0.0	25.2
H2O	2011	246.0	339.7	264.2	90.4	23.2	0.0	21.0	98.7	72.3	106.7	68.7	0.0	1,524.5
OIL	2011	449.5	414.1	297.9	108.5	26.6	0.0	45.3	154.9	159.8	149.4	136.5	0.0	1,978.8
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.6	193.6
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.3	36.3
Licence	7681	Well Name WestMan Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN				

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Licence	7681	Well Name WestMan Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	102.07-11-002-29W1.00			Field Name	Pierson				Pool Name	Lower Amaranth B			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	27.8	27.7	31.0	7.0	0.0	0.0	5.0	31.0	26.9	25.8	29.8	0.0	212.0
H2O	2011	277.3	571.9	517.1	104.0	0.0	0.0	93.0	327.0	131.7	183.1	156.6	0.0	2,361.7
OIL	2011	586.7	318.9	145.4	26.0	0.0	0.0	117.0	351.5	266.8	218.9	146.4	0.0	2,177.6
Licence	7682	Well Name Fort Calgary East Manson				Dev V				Mineral Rights FREEHOLD				
	UWI	100.02-21-013-28W1.00			Field Name	Other Areas				Pool Name	Bakken - Three Forks W			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	0.0	261.0
H2O	2011	0.0	0.0	27.5	6.8	18.2	19.7	6.5	65.0	28.3	28.3	33.6	0.0	233.9
OIL	2011	0.0	0.0	15.0	16.8	16.8	9.5	1.5	33.0	21.8	21.8	10.6	0.0	146.8
Licence	7684	Well Name White North Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.07-11-008-28W1.00			Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	9.8	25.7	2.0	27.5	30.8	27.6	28.3	31.0	29.8	30.8	243.3
H2O	2011	0.0	0.0	28.9	600.7	324.5	298.6	242.0	214.3	236.2	176.1	134.2	123.7	2,379.2
OIL	2011	0.0	0.0	122.8	368.1	189.2	185.9	141.1	122.6	94.3	85.8	87.1	80.4	1,477.3
Licence	7685	Well Name Waskada Unit No. 6 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.15-01-001-26W1.00			Field Name	Waskada				Pool Name	Lower Amaranth A			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	5.0	11.0	0.0	19.0	25.0	29.0	18.0	26.0	30.0	31.0	23.0	31.0	248.0
H2O	2011	9.5	239.8	1019.5	651.4	1042.6	1249.7	734.7	1164.1	1116.7	858.3	585.1	749.7	9,421.1
OIL	2011	15.5	103.0	267.8	146.5	251.4	309.4	182.4	240.8	243.7	216.7	134.7	142.3	2,254.2
Licence	7686	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.11-02-001-24W1.00			Field Name	Waskada				Pool Name	Lower Amaranth I			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	17.0	28.0	31.0	30.0	31.0	31.0	29.0	25.0	30.0	31.0	283.0
GAS	2011	0.0	0.0	1.2	11.5	7.0	12.7	13.9	2.2	0.0	4.0	7.0	4.2	63.7
H2O	2011	0.0	0.0	176.8	711.6	442.9	336.2	319.9	300.4	283.7	187.0	113.4	127.9	2,999.8
OIL	2011	0.0	0.0	358.1	296.9	283.9	207.8	192.6	175.7	129.3	104.9	115.3	121.4	1,985.9
Licence	7687	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	103.11-02-001-24W1.00			Field Name	Waskada				Pool Name	Lower Amaranth I			
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	17.0	28.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	281.0
GAS	2011	0.0	0.0	1.3	16.8	12.7	9.0	8.5	9.2	4.7	3.0	5.0	6.7	76.9
H2O	2011	0.0	0.0	490.9	1031.1	817.7	649.2	640.8	541.1	454.5	370.2	507.9	434.0	5,937.4
OIL	2011	0.0	0.0	366.0	470.6	368.7	225.1	209.2	219.3	181.7	104.8	158.6	130.8	2,434.8
Licence	7688	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				

Licence	7688		Well Name	EOG Waskada HZNTL			Dev	H			Mineral Rights	FREEHOLD				
	UWI	102.14-02-001-24W1.00			Field Name	Waskada		Pool Name	Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	17.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0		287.0	
GAS	2011	0.0	0.0	1.7	12.7	8.6	7.5	8.8	5.6	4.8	5.7	7.2	11.9		74.5	
H2O	2011	0.0	0.0	480.5	784.2	845.6	644.8	376.6	276.5	217.4	214.7	194.3	189.2		4,223.8	
OIL	2011	0.0	0.0	367.2	403.0	576.6	368.6	241.3	235.0	208.7	184.7	173.6	146.4		2,905.1	
Licence	7689	Well Name	EOG Waskada HZNTL					Dev	H			Mineral Rights	FREEHOLD			
	UWI	103.14-02-001-24W1.00			Field Name	Waskada		Pool Name	Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	20.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0		293.0	
GAS	2011	0.0	0.0	0.3	6.9	2.8	9.3	1.9	3.2	1.5	1.1	7.8	3.2		38.0	
H2O	2011	0.0	0.0	635.1	1282.4	877.1	794.4	738.2	632.4	559.1	569.6	531.2	540.1		7,159.6	
OIL	2011	0.0	0.0	485.6	275.8	304.4	217.8	179.5	192.6	162.4	150.7	132.8	112.6		2,214.2	
Licence	7690	Well Name	EOG Waskada HZNTL					Dev	H			Mineral Rights	FREEHOLD			
	UWI	104.14-02-001-24W1.00			Field Name	Waskada		Pool Name	Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	20.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0		291.0	
GAS	2011	0.0	0.0	0.8	10.5	7.3	12.1	8.9	4.5	1.7	3.0	3.3	3.0		55.1	
H2O	2011	0.0	0.0	495.3	713.2	413.7	413.8	385.4	275.6	185.9	181.3	155.6	160.2		3,380.0	
OIL	2011	0.0	0.0	530.9	407.9	293.4	271.6	230.6	171.8	136.6	129.7	117.3	116.4		2,406.2	
Licence	7693	Well Name	White North Daly Sinclair SWD					Dev	V			Mineral Rights	FREEHOLD			
	UWI	100.11-22-008-28W1.02			Field Name	Daly Sinclair		Pool Name	Lodgepole		Field Code	1	Pool Code	59	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
WIN	2011	0.0	1312.1	693.4	0.0	5.0	0.0	0.0	101.6	823.5	722.2	1328.5	115.4		5,101.7	
Licence	7695	Well Name	Tundra St. Lazare					Dev	V			Mineral Rights	FREEHOLD			
	UWI	100.14-35-016-28W1.00			Field Name	Birdtail		Pool Name	Bakken - Three Forks C		Field Code	15	Pool Code	62C	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	31.0	28.0	31.0	19.0	0.0	3.0	31.0	31.0	30.0	31.0	30.0	0.0		289.0	
H2O	2011	13.1	12.5	11.8	3.9	0.0	1.2	17.6	17.3	12.3	10.2	9.7	0.0		121.0	
OIL	2011	63.5	49.9	57.2	36.7	0.0	12.7	59.4	50.8	50.7	49.2	47.4	0.0		528	

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Licence	7696	Well Name Red Beds Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-14-002-29W1.02	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	271.6	312.0	0.0	283.5	
Licence	7697	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-08-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	1.0	6.0	26.0	14.0	24.0	29.0	31.0	29.0	19.0	30.0	0.0	209.0
H2O	2011	0.0	0.0	172.2	846.6	403.9	767.0	1067.2	1237.2	1155.6	617.4	1142.4	0.0	7,409.5
OIL	2011	0.0	19.0	65.0	251.5	94.4	185.0	239.8	183.3	156.4	98.2	152.3	0.0	1,444.9
Licence	7698	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-03-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	262.0
GAS	2011	0.0	0.0	0.0	0.0	4.0	20.1	16.1	12.5	8.8	8.0	9.6	10.3	89.4
H2O	2011	0.0	0.0	0.0	87.6	605.7	490.3	333.2	193.1	153.9	153.2	136.9	147.3	2,301.2
OIL	2011	0.0	0.0	0.0	397.2	749.4	805.8	529.4	368.8	287.1	266.7	251.7	250.8	3,906.9
Licence	7699	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.01-03-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	266.0
GAS	2011	0.0	0.0	0.0	0.0	2.9	20.9	19.0	13.8	11.5	12.1	12.2	13.2	105.6
H2O	2011	0.0	0.0	0.0	211.4	592.7	509.8	359.7	166.4	149.1	157.3	145.6	145.7	2,437.7
OIL	2011	0.0	0.0	0.0	523.5	732.2	728.2	474.8	313.0	240.7	240.1	210.1	224.9	3,687.5
Licence	7700	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-03-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	21.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	265.0
GAS	2011	0.0	0.0	0.0	0.0	12.2	24.2	15.7	13.7	15.8	12.3	16.8	12.3	123.0
H2O	2011	0.0	0.0	0.0	274.6	429.9	427.2	383.2	172.5	147.9	143.4	127.9	115.5	2,222.1
OIL	2011	0.0	0.0	0.0	580.7	819.0	689.7	555.4	280.7	237.3	212.9	177.0	169.0	3,721.7
Licence	7701	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.08-03-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	17.0	30.0	30.0	30.0	31.0	29.0	22.0	30.0	30.0	249.0
GAS	2011	0.0	0.0	0.0	0.0	15.9	14.0	13.9	3.7	0.0	2.6	10.2	10.7	71.0
H2O	2011	0.0	0.0	0.0	0.0	486.5	285.3	251.6	301.7	311.0	166.3	142.2	132.1	2,076.7
OIL	2011	0.0	0.0	0.0	468.1	727.2	362.2	310.3	291.2	248.4	169.2	154.2	148.3	2,879.1
Licence	7702	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				

Licence	7702	Well Name	EOG Waskada HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	102.09-03-001-24W1.00		Field Name	Waskada		Pool Name	Lower Amaranth I				Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	17.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	30.0	252.0		
GAS	2011	0.0	0.0	0.0	0.0	4.9	14.3	4.3	1.8	0.0	3.0	14.7	19.5	62.5		
H2O	2011	0.0	0.0	0.0	0.0	482.6	261.3	233.9	277.3	272.7	146.5	137.4	141.6	1,953.3		
OIL	2011	0.0	0.0	0.0	399.5	667.0	346.6	328.6	286.3	223.6	168.0	163.6	154.9	2,738.1		
Licence	7703	Well Name	EOG Waskada HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	103.09-03-001-24W1.00		Field Name	Waskada		Pool Name	Lower Amaranth I				Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	23.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	266.0		
GAS	2011	0.0	0.0	0.0	0.0	3.3	20.2	13.0	17.9	18.4	16.5	32.4	11.1	132.8		
H2O	2011	0.0	0.0	0.0	71.8	381.0	433.0	369.0	178.7	115.4	121.7	44.2	73.9	1,788.7		
OIL	2011	0.0	0.0	0.0	687.4	867.2	825.5	638.5	340.2	255.1	221.6	146.5	138.3	4,120.3		
Licence	7704	Well Name	EOG Waskada HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	104.09-03-001-24W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	23.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	266.0		
GAS	2011	0.0	0.0	0.0	0.0	0.1	7.0	16.9	16.6	13.9	15.1	16.4	15.1	101.1		
H2O	2011	0.0	0.0	0.0	109.0	312.3	123.4	125.9	166.4	165.0	143.7	110.5	109.4	1,365.6		
OIL	2011	0.0	0.0	0.0	658.7	761.6	563.2	449.3	307.2	261.9	240.7	198.8	181.4	3,622.8		
Licence	7705	Well Name	EOG Waskada HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	105.09-03-001-24W1.00		Field Name	Waskada		Pool Name	Lower Amaranth I				Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	267.0		
GAS	2011	0.0	0.0	0.0	0.0	2.0	5.7	3.4	7.2	5.1	17.6	6.6	8.0	55.6		
H2O	2011	0.0	0.0	0.0	110.0	353.1	239.0	132.2	109.3	123.0	97.0	88.1	117.6	1,369.3		
OIL	2011	0.0	0.0	0.0	527.2	629.6	344.1	171.4	180.9	171.0	151.1	137.4	156.4	2,469.1		
Licence	7706	Well Name	Waskada Unit No. 3 HZNTL				Dev	H		Mineral Rights	FREEHOLD					
UWI	102.01-05-002-25W1.00		Field Name	Waskada		Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	5.5	21.8	15.5	1.0	0.0	0.0	0.0	17.0	29.7	30.0	0.0	120.5		
H2O	2011	0.0	81.2	865.5	649.0	43.4	0.0	0.0	0.0	797.4	1234.1	1285.2	0.0	4,955.8		
OIL	2011	0.0	50.1	83.4	16.3	1.0	0.0	0.0	0.0	3						

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Licence	7707	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.01-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	1.1	28.1	297.0	300.0	315.1	227.9	186.7	249.8	247.8	322.6	0.0	
Licence	7708	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	104.01-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	6.0	28.1	29.3	30.5	30.0	26.9	24.3	29.8	30.5	27.1	0.0	262.5
H2O	2011	0.0	105.3	608.6	886.3	734.1	882.0	868.7	838.8	1115.1	1025.5	1371.1	0.0	8,435.5
OIL	2011	0.0	96.0	496.0	212.6	584.2	436.0	255.7	238.4	265.9	243.8	371.4	0.0	3,200.0
Licence	7709	Well Name Fort Calgary East Manson Prov.				Dev V				Mineral Rights CROWN				
UWI	100.15-20-013-28W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks BB				Field Code 99	Pool Code 62BB	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	30.0	30.0	0.0	286.0
H2O	2011	0.0	0.0	0.0	0.0	11.5	0.0	19.0	19.8	0.1	0.1	5.7	0.0	56.2
OIL	2011	0.0	92.9	204.2	115.0	113.2	83.7	164.9	152.4	145.4	145.4	118.2	0.0	1,335.3
Licence	7710	Well Name Fairborne et al Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.15-19-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	15.0	30.3	25.9	25.5	28.9	18.0	16.0	20.7	1.0	15.0	30.8	227.1
H2O	2011	0.0	763.0	1537.5	915.2	885.3	951.4	437.8	533.4	330.1	6.2	171.1	481.5	7,012.5
OIL	2011	0.0	98.9	681.5	521.5	507.8	619.6	372.1	335.3	297.1	0.0	131.0	341.5	3,906.3
Licence	7711	Well Name Tundra Whitewater HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-04-003-21W1.00	Field Name Whitewater				Pool Name Lodgepole WL C				Field Code 6	Pool Code 52C	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	27.0	31.0	30.0	19.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	112.0
H2O	2011	0.0	42.7	29.1	30.3	19.9	0.0	0.0	5.0	0.0	0.0	0.0	0.0	127.0
OIL	2011	0.0	4.8	3.0	2.9	1.8	0.0	0.0	0.5	0.0	0.0	0.0	0.0	13.0
UWI	100.16-04-003-21W1.03	Field Name Whitewater				Pool Name Lodgepole WL C				Field Code 6	Pool Code 52C	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7712	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.04-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	0.0	122.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.2	359.0	297.9	275.8	0.0	1,251.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.9	567.5	606.2	481.9	0.0	1,835.5

Licence		7714		Well Name		EOG Waskada HZNTL					Dev		H		Mineral Rights		FREEHOLD												
UWI		100.01-15-001-25W1.00					Field Name		Waskada			Pool Name			Lower Amaranth A			Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2011	0.0	0.0	5.0	25.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	274.0															
GAS	2011	0.0	0.0	0.0	3.3	33.1	32.1	30.4	47.0	50.4	41.8	36.7	24.1	298.9															
H2O	2011	0.0	0.0	0.0	343.4	639.1	705.9	1074.9	971.9	793.8	916.2	752.6	661.8	6,859.6															
OIL	2011	0.0	0.0	211.5	698.9	697.8	657.4	362.5	368.9	383.6	353.7	252.6	172.9	4,159.8															
Licence		7715		Well Name		EOG Waskada HZNTL					Dev		H		Mineral Rights		FREEHOLD												
UWI		102.05-15-001-25W1.00					Field Name		Waskada			Pool Name			Lower Amaranth A			Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2011	0.0	0.0	0.0	16.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	259.0															
GAS	2011	0.0	0.0	0.0	0.0	30.2	80.6	101.5	98.9	21.4	26.4	39.2	43.9	442.1															
H2O	2011	0.0	0.0	0.0	0.0	787.8	866.9	933.1	803.5	714.4	798.2	651.9	638.2	6,194.0															
OIL	2011	0.0	0.0	0.0	776.9	1199.8	915.5	765.6	592.1	474.5	495.6	382.6	388.4	5,991.0															
Licence		7716		Well Name		EOG Waskada HZNTL					Dev		H		Mineral Rights		FREEHOLD												
UWI		103.05-15-001-25W1.00					Field Name		Waskada			Pool Name			Lower Amaranth A			Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2011	0.0	0.0	1.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	262.0															
GAS	2011	0.0	0.0	0.0	0.0	22.8	59.4	79.3	78.5	62.1	62.7	33.5	23.3	421.6															
H2O	2011	0.0	0.0	0.0	0.0	164.6	361.9	529.1	489.1	329.0	312.7	250.3	226.7	2,663.4															
OIL	2011	0.0	0.0	30.2	651.5	1055.0	1005.1	698.9	574.7	436.8	389.9	164.3	129.5	5,135.9															
Licence		7717		Well Name		EOG Waskada HZNTL					Dev		H		Mineral Rights		FREEHOLD												
UWI		104.05-15-001-25W1.00					Field Name		Waskada			Pool Name			Lower Amaranth A			Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2011	0.0	0.0	1.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	262.0															
GAS	2011	0.0	0.0	0.0	0.0	24.3	93.5	67.3	57.8	81.4	65.7	49.5	21.8	461.3															
H2O	2011	0.0	0.0	0.0	0.0	456.3	535.8	652.0	521.1	436.1	379.8	272.2	193.3	3,446.6															
OIL	2011	0.0	0.0	59.0	866.7	1352.4	1076.7	675.4	595.1	428.4	306.6	194.3	102.8	5,657.4															
Licence		7718		Well Name		EOG Waskada HZNTL					Dev		H		Mineral Rights		FREEHOLD												
UWI		100.08-15-001-25W1.00					Field Name		Waskada			Pool Name			Lower Amaranth A			Field Code		3		Pool Code		29A		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative															
DAY	2011	0.0	0.0	5.0	25.0	31.0	30.0	23.0	31.0	29.0	31.0	30.0	31.0	26															

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Licence	7719	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-15-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	5.8	47.1	41.7	20.0	14.8	6.6	10.3	10.4	8.1	
H2O	2011	0.0	0.0	0.0	47.5	509.7	463.2	468.3	303.7	244.5	245.5	267.3	335.4	2,885.1
OIL	2011	0.0	0.0	31.6	710.7	671.3	457.4	261.2	167.9	153.6	138.1	111.1	119.9	2,822.8
Licence	7722	Well Name T. Bird South Kirkella HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-09-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z				Field Code 1	Pool Code 62Z	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	13.0	28.0	29.0	25.0	10.0	13.0	31.0	31.0	30.0	0.0	0.0	0.0	210.0
H2O	2011	523.4	1365.7	1568.9	1186.9	360.1	583.0	1443.5	1453.8	1429.2	0.0	0.0	0.0	9,914.5
OIL	2011	377.7	402.6	518.0	320.5	152.5	201.7	448.6	420.2	349.9	0.0	0.0	0.0	3,191.7
Licence	7723	Well Name Antler River Daly Sinclair				Dev V				Mineral Rights FREEHOLD				
UWI	100.06-15-008-28W1.02	Field Name Daly Sinclair				Pool Name Lodgepole AA				Field Code 1	Pool Code 59AA	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	31.0	29.0	29.0	26.0	28.0	28.0	28.0	30.0	28.0	29.0	286.0
H2O	2011	0.0	0.0	5.1	6.0	3.1	2.7	3.4	3.4	3.4	2.7	0.0	2.0	31.8
OIL	2011	0.0	0.0	11.9	6.0	7.2	6.3	7.9	6.9	6.9	5.5	7.8	9.2	75.6
Licence	7725	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-10-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	14.0	28.0	11.0	16.0	31.0	25.0	30.0	31.0	30.0	0.0	216.0
H2O	2011	0.0	0.0	587.7	1013.4	387.6	514.6	1144.5	911.3	1076.4	814.9	679.5	0.0	7,129.9
OIL	2011	0.0	0.0	117.5	253.4	96.9	169.4	300.8	231.3	262.1	179.3	149.2	0.0	1,759.9
Licence	7726	Well Name Tundra St. Lazare				Dev V				Mineral Rights FREEHOLD				
UWI	100.15-32-017-28W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks DD				Field Code 99	Pool Code 62DD	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.0
H2O	2011	0.0	245.2	435.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	698.7
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	18.0
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.5
Licence	7727	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	5.5	21.8	18.3	30.5	30.0	26.9	16.3	17.0	29.1	30.0	0.0	225.4
H2O	2011	0.0	134.6	809.9	658.4	1226.5	1316.1	1122.5	720.8	789.8	1202.2	1131.9	0.0	9,112.7
OIL	2011	0.0	16.2	85.3	99.5	117.5	70.7	54.2	33.5	12.6	12.8	126.7	0.0	629.0
Licence	7728	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				

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Licence	7728	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.08-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	5.5	28.1	18.3	30.5	30.0	26.9	24.3	29.8	23.8	30.0	0.0	247.2
H2O	2011	0.0	67.0	388.6	224.5	859.7	1150.0	920.8	894.8	1101.0	785.9	1440.8	0.0	7,833.1
OIL	2011	0.0	27.7	257.1	197.0	296.6	223.7	232.7	218.5	288.9	220.6	485.0	0.0	2,447.8
Licence	7729	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	104.08-05-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	5.5	28.1	18.3	30.5	30.0	26.9	24.3	29.8	29.7	30.0	0.0	253.1
H2O	2011	0.0	85.4	394.6	567.1	1031.1	1066.5	885.7	838.5	1064.4	941.2	1237.1	0.0	8,111.6
OIL	2011	0.0	39.7	711.2	185.0	291.0	299.0	262.0	275.5	322.6	295.6	625.9	0.0	3,307.5
Licence	7730	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.01-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	0.0	91.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.7	369.9	316.3	280.3	0.0	1,530.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	467.9	610.9	641.2	538.3	0.0	2,258.3
Licence	7732	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-15-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	2.0	29.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	270.0
GAS	2011	0.0	0.0	0.0	12.2	59.9	35.9	24.6	22.7	20.1	18.9	16.2	4.4	214.9
H2O	2011	0.0	0.0	0.0	179.8	447.3	320.8	282.3	167.6	246.7	192.9	182.7	217.1	2,237.2
OIL	2011	0.0	0.0	42.1	842.4	661.2	493.3	360.3	268.2	256.6	154.9	141.9	132.5	3,353.4
Licence	7733	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.09-15-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	2.0	29.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	271.0
GAS	2011	0.0	0.0	0.0	8.1	49.7	28.1	21.2	16.7	13.6	12.1	11.4	10.7	171.6
H2O	2011	0.0	0.0	0.0	275.7	597.8	516.0	443.2	354.4	422.8	415.0	411.8	432.4	3,869.1
OIL	2011	0.0	0.0	54.6	729.3	592.9	408.8	257.4	180.4	191.1	133.1	124.6	129.6	2,801.8
Licence	7734	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.09-15-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	1.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	275.0
GAS	2011	0.0	0.0	0.0	12.0	45.4	16.8	17.8	22.0	14.7	14.4	14.5	13.5	171.1
H2O	2011	0.0	0.0	0.0	133.2	324.0	149.9	129.7	118.8	92.0	95.6	92.1	98.3	1,233.6
OIL	2011	0.0	0.0	50.1	786.0	585.8	254.2	205.2	192.0	146.9	155.3	153.7	168.0	2,697.2

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Licence	7738	Well Name Waskada Unit No. 2 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.03-26-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7739	Well Name Waskada Unit No. 2 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.06-26-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7740	Well Name Waskada Unit No. 5 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.02-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	19.3	22.6	19.0	29.5	31.0	29.0	28.1	31.0	29.2	0.0	238.7
H2O	2011	0.0	0.0	575.6	524.0	525.8	206.5	56.4	51.0	54.8	79.3	62.6	0.0	2,136.0
OIL	2011	0.0	0.0	10.9	7.1	5.8	227.3	231.6	189.6	169.1	110.3	96.9	0.0	1,048.6
Licence	7741	Well Name Waskada Unit No. 5 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.03-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7742	Well Name Waskada Unit No. 5 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.05-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	28.0	13.0	12.3	20.8	29.5	25.5	30.0	30.9	30.0	0.0	220.0
H2O	2011	0.0	0.0	324.9	149.4	154.2	252.0	366.4	122.5	100.9	86.9	79.2	0.0	1,636.4
OIL	2011	0.0	0.0	463.2	156.3	163.6	276.1	410.9	143.6	132.9	145.2	183.5	0.0	2,075.3
Licence	7743	Well Name Waskada Unit No. 5 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.06-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7744	Well Name Waskada Unit No. 5 HZNTL				Dev H					Mineral Rights FREEHOLD			
UWI	102.07-02-002-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A					Field Code 3	Pool Code 29A	Unit 5	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7744	Well Name	Waskada Unit No. 5 HZNTL				Dev H				Mineral Rights		FREEHOLD					
UWI	102.07-02-002-26W1.00			Field Name		Waskada		Pool Name			Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	10.1	26.5	1.0	16.8	29.3	5.0	28.2	0.0	0.0	0.0	116.9				
H2O	2011	0.0	0.0	368.4	524.7	0.0	128.7	262.2	246.8	132.1	0.0	0.0	0.0	1,662.9				
OIL	2011	0.0	0.0	32.6	454.0	0.0	270.0	319.0	290.2	167.1	0.0	0.0	0.0	1,532.9				
Licence	7745	Well Name	Waskada Unit No. 5 Prov. HZNTL				Dev H				Mineral Rights		FREEHOLD					
UWI	102.10-02-002-26W1.00			Field Name		Waskada		Pool Name			Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	10.1	17.2	31.0	29.0	29.3	23.0	27.9	25.5	29.7	0.0	222.7				
H2O	2011	0.0	0.0	368.4	584.2	798.3	171.9	189.7	159.9	179.2	88.3	103.0	0.0	2,642.9				
OIL	2011	0.0	0.0	32.6	89.9	302.3	450.6	204.4	158.6	205.2	110.7	116.4	0.0	1,670.7				
Licence	7746	Well Name	Waskada Unit No. 5 Prov. HZNTL				Dev H				Mineral Rights		FREEHOLD					
UWI	103.12-02-002-26W1.00			Field Name		Waskada		Pool Name			Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	28.0	12.0	12.3	20.3	29.5	25.5	30.0	30.9	30.0	0.0	218.5				
H2O	2011	0.0	0.0	166.3	176.3	110.4	109.2	168.7	175.7	203.6	182.9	127.2	0.0	1,420.3				
OIL	2011	0.0	0.0	588.2	91.7	264.6	541.6	483.1	155.9	193.9	196.1	138.0	0.0	2,653.1				
Licence	7747	Well Name	Waskada Unit No. 5 HZNTL				Dev H				Mineral Rights		FREEHOLD					
UWI	103.07-02-002-26W1.00			Field Name		Waskada		Pool Name			Lower Amaranth A		Field Code	3	Pool Code	29A	Unit	5
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	19.3	22.6	19.0	29.5	31.0	31.0	28.6	31.0	29.2	0.0	241.2				
H2O	2011	0.0	0.0	669.9	498.9	574.8	183.3	100.8	126.3	83.0	85.2	60.3	0.0	2,382.5				
OIL	2011	0.0	0.0	36.7	118.5	13.9	335.9	246.8	223.3	128.2	91.5	60.5	0.0	1,255.3				
Licence	7748	Well Name	Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights		CROWN					
UWI	100.09-34-010-29W1.00			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks A		Field Code	1	Pool Code	62A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	1.0	17.0	25.0	8.0	21.0	31.0	30.0	30.0	31.0	30.0	0.0	224.0				
H2O	2011	0.0	0.0	498.1	807.8	296.3	676.9	1096.9	996.2	807.6	622.6	512.8	0.0	6,315.2				
OIL	2011	0.0	13.0	229.1	336.6	87.2	248.7	398.0	381.5	241.7	196.6	161.9	0.0	2,294.3				
Licence	7749	Well Name	Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights		FREEHOLD					
UWI	100.09-36-008-28W1.00			Field Name		Daly Sinclair		Pool Name			Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	14.0	6.0	0.0	4.0	31.0	30.0	29.0	28.0	30.0	0.0	172.0				
H2O	2011	0.0	0.0	505.0	199.3	0.0	133.5	1096.7	1245.7	944.1	725.7	593.0	0.0	5,443.0				
OIL	2011	0.0	0.0	128.2	46.2	0.0	51.5	327.6	305.6	204.5	145.2	139.2	0.0	1,348.0				
Licence	7751	Well Name	WestMan Pierson HZNTL				Dev H				Mineral Rights		FREEHOLD					
UWI	100.04-35-002-29W1.00			Field Name		Pierson		Pool Name			Lower Amaranth B		Field Code	7	Pool Code	29B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				

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Licence	7751	Well Name WestMan Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.04-35-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	5.7	11.5	30.2	5.0	0.0	0.0	0.0	23.8	30.0	2.0	0.0	0.0	108.2
H2O	2011	0.0	0.0	0.0	30.6	0.0	0.0	0.0	167.1	107.0	0.3	0.0	0.0	305.0
OIL	2011	2.9	38.3	32.4	3.4	0.0	0.0	0.0	12.5	13.0	7.6	0.0	0.0	110.1
Licence	7752	Well Name Red Beds Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.06-19-002-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	10.0	1.0	0.0	0.0	9.0	31.0	30.0	31.0	0.0	28.0	140.0
H2O	2011	0.0	0.0	313.8	4.8	0.0	0.0	68.7	245.3	165.6	100.3	0.0	64.0	962.5
OIL	2011	0.0	0.0	157.9	23.6	0.0	0.0	142.2	470.9	382.3	311.8	0.0	178.0	1,666.7
Licence	7754	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.04-14-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	0.0	99.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	561.4	626.2	683.4	0.0	1,878.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.2	584.7	539.9	641.7	0.0	1,999.5
Licence	7755	Well Name Zargon Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.05-20-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	28.0	28.0	30.0	0.0	0.0	0.0	31.0	30.0	0.0	30.0	31.0	208.0
H2O	2011	0.0	370.2	870.1	95.2	0.0	0.0	0.0	666.2	472.4	0.0	341.4	315.8	3,131.3
OIL	2011	0.0	187.2	453.3	42.9	0.0	0.0	0.0	355.1	258.3	0.0	166.0	122.2	1,585.0
Licence	7756	Well Name South Pierson Unit No. 2 Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.12-20-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	10.0	31.0	12.0	0.0	0.0	4.0	30.0	30.0	28.0	30.0	0.0	175.0
GAS	2011	0.0	0.0	5.3	0.0	0.0	0.0	0.0	0.0	7.5	3.9	1.5	0.0	18.2
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.2	0.0	3.3
H2O	2011	0.0	336.1	1050.8	518.1	0.0	0.0	135.9	1326.5	740.0	802.2	672.4	0.0	5,582.0
OIL	2011	0.0	29.4	350.9	192.9	0.0	0.0	1.0	228.3	510.6	387.4	260.1	0.0	1,960.6
UWI	102.12-20-002-29W1.02	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7757	Well Name Reliable South Kirkella HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-10-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z				Field Code 1	Pool Code 62Z	Unit 0		

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Licence	7757	Well Name Reliable South Kirkella HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-10-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z				Field Code 1	Pool Code 62Z	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	9.0	3.0	0.0	4.0	31.0	31.0	30.0	0.0	0.0	0.0	108.0
H2O	2011	0.0	0.0	552.6	158.8	0.0	161.6	1773.3	1486.3	952.6	0.0	0.0	0.0	5,085.2
OIL	2011	0.0	0.0	53.9	8.7	0.0	19.4	199.2	155.6	100.6	0.0	0.0	0.0	537.4
Licence	7758	Well Name Reliable South Kirkella HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-10-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z				Field Code 1	Pool Code 62Z	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	6.0	31.0	17.0	21.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	197.0
H2O	2011	0.0	156.1	2181.8	1020.3	1400.3	1654.8	1833.0	1907.8	1932.3	0.0	0.0	0.0	12,086.4
OIL	2011	0.0	14.9	160.7	60.0	33.7	87.6	104.9	83.8	92.4	0.0	0.0	0.0	638.0
Licence	7759	Well Name Reliable South Kirkella HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-10-011-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks Z				Field Code 1	Pool Code 62Z	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	17.0	31.0	14.0	21.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	205.0
H2O	2011	0.0	955.5	2090.4	761.2	1204.4	1611.4	1811.9	1873.9	1874.6	0.0	0.0	0.0	12,183.3
OIL	2011	0.0	49.0	122.6	42.8	60.1	90.9	133.0	116.1	110.6	0.0	0.0	0.0	725.1
Licence	7760	Well Name Black Gold Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-20-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken P				Field Code 1	Pool Code 60P	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	17.9	27.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.8	348.8
H2O	2011	274.0	232.0	195.0	130.0	135.0	115.0	100.0	103.0	87.0	49.0	95.0	59.0	1,574.0
OIL	2011	54.3	95.5	57.0	50.5	93.1	44.9	43.2	37.9	36.7	29.7	32.6	25.7	601.1
Licence	7762	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-03-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code 1	Pool Code 62A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	3.0	29.0	8.0	17.0	30.0	29.0	28.0	31.0	30.0	0.0	205.0
H2O	2011	0.0	0.0	185.5	822.5	216.4	508.0	889.6	865.1	845.6	934.4	838.7	0.0	6,105.8
OIL	2011	0.0	0.0	2.0	112.6	28.5	67.0	138.7	123.9	79.2	103.8	93.2	0.0	748.9
Licence	7765	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-07-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	1.0	6.0	24.0	19.0	26.0	29.0	31.0	29.0	16.0	28.0	0.0	209.0
H2O	2011	0.0	0.0	122.0	515.7	365.3	619.1	749.4	776.7	727.3	299.3	605.8	0.0	4,780.6
OIL	2011	0.0	25.0	93.0	361.3	266.7	441.9	595.6	605.9	566.6	305.4	392.0	0.0	3,653.4
Licence	7766	Well Name Magellan White North Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-35-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production 2010 To 2011														
Licence	7766	Well Name Magellan White North Daly Sinclair HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	100.13-35-008-28W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code 1		Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	10.2	24.0	22.3	22.9	21.5	18.4	24.0	23.6	20.8	187.7
H2O	2011	0.0	0.0	0.0	297.2	1086.9	1100.2	977.7	657.1	487.7	624.6	418.6	415.5	6,065.5
OIL	2011	0.0	0.0	0.0	56.1	298.0	261.9	258.8	181.9	79.6	11.0	79.1	64.8	1,291.2
Licence	7767	Well Name Red Beds Pierson HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	100.08-13-002-29W1.00				Field Name Pierson		Pool Name Lower Amaranth B			Field Code 7		Pool Code 29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	3.0	2.0	0.0	0.0	27.0	31.0	30.0	31.0	0.0	31.0	155.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	17.1	7.8	0.0	0.0	145.2	105.2	72.6	67.4	0.0	53.1	468.4
Licence	7769	Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	103.06-08-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	10.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	311.0
GAS	2011	0.0	0.0	66.5	150.2	91.9	76.9	27.8	44.4	37.1	45.7	73.1	47.3	660.9
H2O	2011	0.0	0.0	735.1	433.5	362.2	373.9	122.7	80.3	56.8	78.9	87.1	122.0	2,452.5
OIL	2011	0.0	486.6	1304.7	659.7	575.7	565.1	230.2	154.0	119.4	131.2	125.7	100.6	4,452.9
Licence	7773	Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	100.04-17-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	11.0	27.0	1.0	19.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	266.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.0	11.3	26.7	2.2	2.4	46.7
H2O	2011	0.0	201.6	931.7	0.3	554.4	420.9	243.6	204.3	181.0	147.2	102.8	121.2	3,109.0
OIL	2011	0.0	203.6	271.6	0.0	217.7	128.6	105.8	126.3	106.5	82.7	64.1	60.7	1,367.6
Licence	7774	Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	100.09-17-001-24W1.00				Field Name Waskada		Pool Name Lower Amaranth I			Field Code 3		Pool Code 29I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	7.0	23.0	1.0	0.0	0.0	17.0	31.0	30.0	31.0	27.0	31.0	198.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.9	3.3	3.4	4.6	4.2	6.1	22.5
H2O	2011	0.0	91.3	1343.1	17.9	0.0	0.0	889.2	1664.6	1680.7	1676.0	1251.0		

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Licence	7775	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD										
UWI	100.13-05-002-29W1.00				Field Name	Pierson				Pool Name	Lower Amaranth-Mission Canyon 3b A				Field Code	7	Pool Code	35A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
H2O	2011	0.0	289.5	651.6	576.9	420.5	475.4	255.1	382.9	259.4	366.6	193.7	0.0							
OIL	2011	0.0	100.0	669.8	616.1	536.9	461.6	385.6	318.1	322.7	290.4	220.2	0.0	3,921.4						
Licence	7776	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN										
UWI	100.09-24-009-29W1.00				Field Name	Daly Sinclair				Pool Name	Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	10.0	30.0	13.0	23.0	31.0	30.0	30.0	30.0	30.0	0.0	227.0						
H2O	2011	0.0	0.0	412.3	942.1	418.8	697.1	1033.9	957.4	771.0	688.4	548.6	0.0	6,469.6						
OIL	2011	0.0	0.0	126.5	401.8	127.0	282.7	396.5	382.6	315.0	228.6	199.1	0.0	2,459.8						
Licence	7780	Well Name Renegade Waskada HZNTL				Dev H				Mineral Rights FREEHOLD										
UWI	100.16-19-001-25W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	27.0	29.0	26.0	20.0	23.0	31.0	30.0	30.0	30.0	30.0	31.0	307.0						
H2O	2011	0.0	1084.7	1818.1	1415.4	1145.0	1136.7	1526.6	1466.0	1428.2	1415.7	1341.0	1377.1	15,154.5						
OIL	2011	0.0	204.6	365.6	219.5	126.8	153.8	228.2	220.2	164.4	178.6	188.8	204.9	2,255.4						
Licence	7781	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD										
UWI	103.04-36-001-26W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	12.5	24.9	31.0	30.0	29.5	27.8	29.8	30.9	29.2	0.0	245.6						
H2O	2011	0.0	0.0	156.6	315.2	175.9	103.1	74.1	152.4	86.0	83.1	50.6	0.0	1,197.0						
OIL	2011	0.0	0.0	319.6	891.9	1133.4	746.9	564.3	544.2	526.6	566.6	345.1	0.0	5,638.6						
Licence	7782	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD										
UWI	103.09-36-001-26W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	12.2	24.0	28.0	30.0	30.3	26.7	29.8	30.9	29.7	0.0	241.6						
H2O	2011	0.0	0.0	213.1	316.7	142.8	124.2	121.6	218.7	284.9	190.3	34.3	0.0	1,646.6						
OIL	2011	0.0	0.0	126.5	224.9	206.7	230.9	294.1	313.9	318.4	239.3	55.1	0.0	2,009.8						
Licence	7783	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD										
UWI	104.09-36-001-26W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	12.2	24.9	31.0	12.0	0.0	0.0	29.8	30.9	29.7	0.0	170.5						
H2O	2011	0.0	0.0	186.9	529.4	532.6	198.4	0.0	0.0	713.3	582.6	308.0	0.0	3,051.2						
OIL	2011	0.0	0.0	221.6	374.2	325.2	121.5	0.0	0.0	248.3	137.9	82.1	0.0	1,510.8						
Licence	7784	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD										
UWI	105.09-36-001-26W1.00				Field Name	Waskada				Pool Name	Lower Amaranth A				Field Code	3	Pool Code	29A	Unit	3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative						
DAY	2011	0.0	0.0	12.2	24.9	31.0	30.0	30.3	21.8	29.8	30.3	29.7	0.0	240.0						

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Licence	7784	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	105.09-36-001-26W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
H2O	2011	0.0	0.0	247.0	350.8	496.3	172.2	50.8	153.0	502.0	466.0	83.4	0.0	2,521.5	
OIL	2011	0.0	0.0	184.4	544.7	485.5	265.3	172.3	170.6	341.5	319.9	175.2	0.0	2,659.4	
Licence	7785	Well Name Black Gold Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	100.04-22-010-29W1.00				Field Name Daly Sinclair		Pool Name Bakken - Three Forks A			Field Code 1		Pool Code 62A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	17.8	28.0	31.0	25.0	23.2	29.3	30.5	30.1	30.0	31.0	30.0	31.0	336.9	
H2O	2011	505.0	784.0	906.0	689.0	650.0	727.0	652.0	639.0	600.0	602.0	538.0	531.0	7,823.0	
OIL	2011	172.6	212.9	209.4	115.0	139.0	124.0	87.5	104.3	54.2	54.7	89.5	60.5	1,423.6	
Licence	7786	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	102.09-35-001-26W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	5.0	30.3	20.8	31.0	30.0	20.3	27.8	29.8	26.5	24.2	0.0	245.7	
H2O	2011	0.0	81.1	416.8	239.8	136.3	22.8	21.0	28.9	53.0	13.3	19.2	0.0	1,032.2	
OIL	2011	0.0	149.0	1250.4	804.9	643.2	210.7	200.0	225.1	178.2	46.6	78.2	0.0	3,786.3	
Licence	7787	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	103.09-35-001-26W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	26.3	20.8	30.1	30.0	20.3	8.0	28.4	30.9	28.0	0.0	222.8	
H2O	2011	0.0	0.0	361.7	234.2	66.5	21.3	13.7	8.0	31.7	39.2	27.7	0.0	804.0	
OIL	2011	0.0	0.0	1028.3	814.0	591.5	275.0	197.4	102.0	156.5	194.7	152.0	0.0	3,511.4	
Licence	7788	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	103.11-35-001-26W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	8.7	28.9	31.0	30.0	30.5	27.8	29.1	26.8	29.7	0.0	242.5	
H2O	2011	0.0	0.0	249.2	573.1	191.3	174.0	159.7	209.7	290.4	165.5	124.4	0.0	2,137.3	
OIL	2011	0.0	0.0	48.3	427.3	858.3	530.9	412.3	466.3	586.8	385.4	337.6	0.0	4,053.2	
Licence	7789	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	103.08-36-001-26W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	10.1	28.7	31.0	29.1	30.5	27.8	19.8	18.4	10.0	0.0	205.4	
H2O	2011	0.0	0.0	208.6	1104.1	820.6	244.4	102.1	58.1	92.7	184.3	79.5	0.0	2,894.4	
OIL	2011	0.0	0.0	131.7	210.8	50.9	70.9	26.0	4.8	1.6	10.3	0.8	0.0	507.8	
Licence	7790	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD					
	UWI	104.08-36-001-26W1.00				Field Name Waskada		Pool Name Lower Amaranth A			Field Code 3		Pool Code 29A		Unit 3
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative	
DAY	2011	0.0	0.0	0.0	28.7	31.0	30.0	29.8	27.8	28.8	30.9	14.0	0.0	221.0	

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Licence	7790	Well Name Waskada Unit No. 3 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	104.08-36-001-26W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 3		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	388.2	920.0	445.8	294.9	185.0	147.6	119.7	168.3	67.5	0.0	2,737.0
OIL	2011	0.0	0.0	47.1	68.3	39.9	10.4	10.6	2.6	1.1	9.9	2.6	0.0	192.5
Licence	7791	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-09-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth L				Field Code 3	Pool Code 29L	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	12.0	31.0	30.0	23.0	29.0	24.0	14.0	24.0	31.0	29.0	31.0	278.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4
H2O	2011	0.0	2.0	486.4	341.5	231.4	209.0	149.6	114.6	411.9	385.4	187.9	230.3	2,750.0
OIL	2011	0.0	502.3	832.8	410.4	307.2	266.0	165.0	137.6	187.3	214.2	167.2	164.1	3,354.1
Licence	7792	Well Name Magellan et al Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	103.03-12-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I				Field Code 1	Pool Code 60I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	7.7	23.1	22.9	24.0	23.7	20.7	122.1
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	384.7	1254.9	683.5	697.5	538.1	491.8	4,050.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	83.2	452.1	301.1	328.8	270.6	204.0	1,639.8
Licence	7793	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-17-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	0.0	90.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.9	126.7	89.1	0.0	364.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5	152.6	173.8	0.0	371.9
Licence	7794	Well Name Sinclair Unit No. 2 HZNTL WIW				Dev H				Mineral Rights FREEHOLD				
UWI	103.05-18-007-28W1.02	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	0.0	90.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.3	163.8	105.3	0.0	451.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.7	106.8	137.1	0.0	347.6
Licence	7797	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-33-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	29.2	29.5	0.0	23.2	27.0	27.5	3.8	0.0	0.0	140.2
H2O	2011	0.0	0.0	0.0	1126.3	1415.1	0.0	1111.2	1289.0	1157.4	143.8	0.0	0.0	6,242.8
OIL	2011	0.0	0.0	0.0	4.6	22.0	0.0	9.4	14.1	20.1	2.6	0.0	0.0	72.8
Licence	7798	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.03-33-001-25W1.02	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7798	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.03-33-001-25W1.02	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	11.0	31.0	29.0	30.9	27.3	27.0	12.3	29.5	0.0	198.0
H2O	2011	0.0	0.0	0.0	398.8	1226.7	1301.5	1366.3	1289.2	1248.1	464.7	1347.3	0.0	8,642.6
OIL	2011	0.0	0.0	0.0	18.0	59.1	35.0	68.1	62.4	34.8	17.3	3.0	0.0	297.7
Licence	7799	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.03-33-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	11.7	30.9	22.0	25.4	27.3	27.1	30.4	29.5	0.0	204.3
H2O	2011	0.0	0.0	0.0	152.0	578.7	463.8	580.6	844.8	645.5	190.5	219.1	0.0	3,675.0
OIL	2011	0.0	0.0	0.0	287.3	704.6	458.1	549.2	461.9	503.8	941.4	834.9	0.0	4,741.2
Licence	7800	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.04-33-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	27.6	29.5	30.0	28.5	18.5	28.0	29.8	25.0	0.0	216.9
H2O	2011	0.0	0.0	0.0	530.8	655.7	922.4	882.2	551.8	385.6	325.6	254.5	0.0	4,508.6
OIL	2011	0.0	0.0	0.0	513.5	259.8	282.4	262.3	175.5	191.9	173.0	128.4	0.0	1,986.8
Licence	7801	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.04-33-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	29.1	30.7	27.3	31.0	27.0	28.0	30.8	30.0	0.0	233.9
H2O	2011	0.0	0.0	0.0	1095.4	656.0	492.4	579.7	151.1	149.7	417.8	699.7	0.0	4,241.8
OIL	2011	0.0	0.0	0.0	456.2	491.1	355.4	347.9	624.9	691.1	509.3	437.1	0.0	3,913.0
Licence	7802	Well Name ARC Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.04-10-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	0.0	91.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.6	302.4	241.9	0.0	613.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	781.7	663.4	0.0	1,477.6
Licence	7804	Well Name Tundra Daly Sinclair Prov.				Dev V				Mineral Rights CROWN				
UWI	100.09-28-009-29W1.03	Field Name Daly Sinclair				Pool Name Lodgepole				Field Code 1	Pool Code 59	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	6385.0	5930.0	0.0	3078.1	1554.0	14313.5	16546.0	21208.0	15371.0	0.0	84,385.6
Licence	7805	Well Name Petrobakken Goodlands Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.12-04-002-24W1.00	Field Name Waskada				Pool Name Lower_Amaranth O				Field Code 3	Pool Code 29O	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	20.0	6.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	28.0	164.0
H2O	2011	0.0	0.0	788.8	250.4	0.0	0.0	0.0	736.8	1189.6	1649.6	1557.3	1457.2	7,629.7

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Licence	7805	Well Name Petrobakken Goodlands Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.12-04-002-24W1.00	Field Name Waskada				Pool Name Lower_Amaranth O				Field Code 3	Pool Code 290	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	17.5	5.1	0.0	0.0	0.0	39.4	68.5	35.9	31.7	29.7	227.8
Licence	7806	Well Name Atikwa Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.11-26-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	19.9	18.0	8.0	12.0	31.0	31.0	30.0	31.0	28.0	30.0	238.9
H2O	2011	0.0	0.0	255.2	137.5	64.0	165.5	132.2	234.9	162.4	139.7	102.8	36.6	1,430.8
OIL	2011	0.0	0.0	343.4	138.7	96.0	161.1	305.1	486.4	288.3	214.1	189.6	145.8	2,368.5
Licence	7807	Well Name CNRL Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.15-06-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth-Mission Canyon 3b A				Field Code 7	Pool Code 35A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	10.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	280.0
GAS	2011	0.0	0.0	5.0	17.9	41.1	1.9	0.0	0.0	9.5	10.6	7.4	0.0	93.4
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	0.8	0.0	9.3
H2O	2011	0.0	307.4	1152.9	1378.3	886.2	616.1	323.3	508.4	235.9	347.3	205.3	0.0	5,961.1
OIL	2011	0.0	60.8	308.8	276.4	239.8	125.3	109.1	82.8	57.5	54.6	48.3	0.0	1,363.4
Licence	7808	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.07-21-001-24W1.00	Field Name Waskada				Pool Name Lower Amaranth I				Field Code 3	Pool Code 29I	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7811	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.08-02-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	22.0	29.0	28.0	30.0	0.0	110.0
H2O	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	720.7	966.1	829.8	708.2	0.0	3,225.8
OIL	2011	0.0	0.0	10.0	0.0	0.0	0.0	0.0	255.0	299.6	278.7	227.3	0.0	1,070.6
Licence	7814	Well Name Fairborne Tilston Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.02-30-006-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks GG				Field Code 1	Pool Code 62GG	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	10.7	19.5	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.2
H2O	2011	0.0	898.2	1646.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,544.2
OIL	2011	0.0	3.3	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8
Licence	7821	Well Name Petrobakken Goodlands HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-08-002-24W1.00	Field Name Waskada				Pool Name Lower_Amaranth O				Field Code 3	Pool Code 29O	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7821	Well Name Petrobakken Goodlands HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.05-08-002-24W1.00			Field Name	Waskada		Pool Name Lower_Amaranth O			Field Code	3	Pool Code 290 Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	30.0	7.0	12.0	1.0	1.0	20.0	30.0	31.0	30.0	31.0	193.0
H2O	2011	0.0	0.0	973.3	122.3	328.1	19.1	3.5	587.0	925.3	1336.6	1291.1	1306.7	6,893.0
OIL	2011	0.0	0.0	83.3	12.0	16.6	3.9	0.4	57.5	95.8	73.3	68.0	68.8	479.6
Licence	7823	Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	103.04-01-002-26W1.00			Field Name	Waskada		Pool Name Lower Amaranth A			Field Code	3	Pool Code 29A Unit 13	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7824	Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	104.04-01-002-26W1.00			Field Name	Waskada		Pool Name Lower Amaranth A			Field Code	3	Pool Code 29A Unit 13	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7825	Well Name Waskada Unit No. 13 HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	105.04-01-002-26W1.00			Field Name	Waskada		Pool Name Lower Amaranth A			Field Code	3	Pool Code 29A Unit 13	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7829	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.08-32-010-28W1.00			Field Name	Daly Sinclair		Pool Name Bakken B			Field Code	1	Pool Code 60B Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	1.0	31.0	30.0	0.0	64.0
H2O	2011	0.0	0.0	2.5	0.0	0.0	0.0	0.0	35.8	22.4	824.3	783.6	0.0	1,668.6
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	28.7	0.0	534.5	500.7	0.0	1,064.4
Licence	7831	Well Name Penn West Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.11-17-001-24W1.00			Field Name	Waskada		Pool Name Lower Amaranth I			Field Code	3	Pool Code 29I Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7833	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.01-03-009-28W1.00			Field Name	Daly Sinclair		Pool Name Bakken I			Field Code	1	Pool Code 60I Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7833	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-03-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I				Field Code	1	Pool Code	60I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	30.0	31.0	30.0	0.0	130.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	338.1	892.1	983.6	1054.9	1025.4	0.0	4,294.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	172.4	369.1	355.0	347.5	461.7	0.0	1,705.7
Licence	7834	Well Name Magellan et al Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.07-24-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I				Field Code	1	Pool Code	60I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	6.6	5.3	23.5	23.3	23.2	24.0	21.5	24.0	151.4
H2O	2011	0.0	0.0	0.0	0.0	350.1	281.2	1132.9	1135.7	1062.8	910.3	468.7	572.0	5,913.7
OIL	2011	0.0	0.0	0.0	0.0	77.3	63.3	350.3	317.9	310.0	268.1	148.5	153.4	1,688.8
Licence	7835	Well Name Tundra Elkhorn HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-03-011-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks FF				Field Code	1	Pool Code	62FF	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	6.0	30.0	31.0	19.0	30.0	30.0	27.0	31.0	28.0	0.0	232.0
H2O	2011	0.0	0.0	167.0	710.0	707.9	436.4	788.4	782.2	627.3	634.2	512.2	0.0	5,365.6
OIL	2011	0.0	0.0	77.6	518.9	459.2	232.2	480.9	446.2	370.3	360.6	276.6	0.0	3,222.5
Licence	7847	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.05-10-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I				Field Code	1	Pool Code	60I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	11.0	2.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	0.0	132.0
H2O	2011	0.0	0.0	138.2	49.0	0.0	0.0	0.0	499.8	436.6	307.3	214.8	0.0	1,645.7
OIL	2011	0.0	0.0	183.2	32.2	0.0	0.0	0.0	496.7	463.7	279.1	212.8	0.0	1,667.7
Licence	7851	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.03-01-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	0.0	99.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	424.5	793.6	788.0	1092.6	0.0	3,098.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	157.5	148.0	180.4	0.0	501.4
Licence	7852	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-26-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	9.0	29.0	0.0	0.0	16.0	31.0	30.0	31.0	30.0	0.0	176.0
H2O	2011	0.0	0.0	244.3	731.4	0.0	0.0	389.2	724.1	679.6	560.2	406.7	0.0	3,735.5
OIL	2011	0.0	0.0	68.2	348.6	0.0	0.0	177.3	310.4	291.2	231.8	174.3	0.0	1,601.8
Licence	7854	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.16-29-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code	1	Pool Code	60B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7854	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.16-29-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1	Pool Code 60B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	30.0	0.0	116.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	745.4	919.5	1003.8	903.2	0.0	3,571.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	37.0	451.8	599.7	619.6	563.3	0.0	2,271.4
Licence	7855	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.01-32-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1	Pool Code 60B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	30.0	30.0	30.0	31.0	28.0	30.0	30.0	30.0	0.0	239.0
H2O	2011	0.0	0.0	0.0	727.0	663.5	697.1	959.6	968.3	946.9	1035.4	516.8	0.0	6,514.6
OIL	2011	0.0	0.0	0.0	212.5	204.9	241.1	377.1	411.8	370.9	365.2	343.3	0.0	2,526.8
Licence	7856	Well Name Reliable East Manson Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.14-16-013-28W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks W				Field Code 99	Pool Code 62W	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	15.0	23.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	160.0
H2O	2011	0.0	0.0	0.0	442.2	285.2	197.1	130.6	114.6	101.5	0.0	0.0	0.0	1,271.2
OIL	2011	0.0	0.0	0.0	432.1	715.3	629.8	545.8	482.1	412.1	0.0	0.0	0.0	3,217.2
Licence	7857	Well Name Reliable East Manson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.15-17-013-28W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks W				Field Code 99	Pool Code 62W	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	14.0	30.0	27.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	193.0
H2O	2011	0.0	0.0	372.4	467.8	382.2	351.7	251.4	248.8	205.6	0.0	0.0	0.0	2,279.9
OIL	2011	0.0	0.0	181.8	240.2	203.4	166.5	153.1	134.2	125.1	0.0	0.0	0.0	1,204.3
Licence	7860	Well Name Waskada Unit No. 8 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.03-08-002-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 8		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7872	Well Name Red Beds Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.12-15-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	9.0	29.0	26.0	30.0	0.0	31.0	126.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.0	187.4	0.0	82.3	420.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	61.6	284.4	828.7	407.6	327.7	0.0	236.2	2,146.2
Licence	7873	Well Name Red Beds Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.12-15-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code 3	Pool Code 29A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7873	Well Name Red Beds Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.12-15-001-25W1.00			Field Name	Waskada		Pool Name Lower Amaranth A			Field Code	3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	3.0	30.0	26.0	31.0	0.0	31.0	122.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.2	247.3	237.3	0.0	175.3	835.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	59.0	25.3	1004.2	567.9	424.7	0.0	387.1	2,468.2
Licence	7874	Well Name Red Beds Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	102.13-15-001-25W1.00			Field Name	Waskada		Pool Name Lower Amaranth A			Field Code	3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	11.0	30.0	25.0	29.0	0.0	31.0	127.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	31.9	250.3	552.2	450.0	459.8	0.0	343.2	2,087.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	51.2	323.3	895.9	748.5	616.7	0.0	404.1	3,039.7
Licence	7875	Well Name Red Beds Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	103.13-15-001-25W1.00			Field Name	Waskada		Pool Name Lower Amaranth A			Field Code	3	Pool Code 29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	11.0	30.0	26.0	29.0	0.0	31.0	128.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	35.5	211.2	527.4	424.3	376.0	0.0	252.8	1,827.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	46.0	326.3	825.2	663.7	601.5	0.0	377.1	2,839.8
Licence	7876	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.04-19-009-29W1.00			Field Name	Daly Sinclair		Pool Name Bakken - Three Forks B			Field Code	1	Pool Code 62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	14.0	25.0	23.0	0.0	64.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	631.5	1136.1	857.9	0.0	2,625.5
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	7.0	95.8	169.9	124.3	0.0	397.5
Licence	7878	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	102.13-30-010-28W1.00			Field Name	Daly Sinclair		Pool Name Bakken B			Field Code	1	Pool Code 60B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	30.0	30.0	24.0	31.0	31.0	30.0	31.0	30.0	0.0	237.0
H2O	2011	0.0	0.0	0.0	1100.0	1008.4	791.0	1002.5	1081.2	1178.9	1317.2	1307.7	0.0	8,786.9
OIL	2011	0.0	0.0	0.0	5.0	39.0	53.3	71.0	119.4	233.3	216.1	212.8	0.0	949.9
Licence	7879	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.16-16-010-28W1.00			Field Name	Daly Sinclair		Pool Name Bakken B			Field Code	1	Pool Code 60B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	17.0	31.0	30.0	31.0	30.0	0.0	140.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	1.0	684.2	1288.3	1344.9	1708.6	1679.7	0.0	6,706.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	13.6	91.1	172.9	134.2	189.8	229.1	0.0	830.7
Licence	7880	Well Name Magellan et al Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
	UWI	100.09-24-009-28W1.00			Field Name	Daly Sinclair		Pool Name Bakken I			Field Code	1	Pool Code 60I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7880	Well Name Magellan et al Daly Sinclair Prov. HZNTL						Dev	H	Mineral Rights CROWN				
UWI	100.09-24-009-28W1.00	Field Name Daly Sinclair				Pool Name Bakken I				Field Code	1	Pool Code	60I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	7893	Well Name Tundra Daly Sinclair Prov. HZNTL						Dev	H	Mineral Rights CROWN				
UWI	102.08-29-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code	1	Pool Code	60B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	25.0	30.0	28.0	0.0	94.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.9	1083.4	1402.6	1244.5	0.0	4,183.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	37.4	57.9	82.9	0.0	182.5
Licence	7894	Well Name Tundra Daly Sinclair Prov. HZNTL						Dev	H	Mineral Rights CROWN				
UWI	100.09-29-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code	1	Pool Code	60B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	30.0	0.0	31.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1546.9	0.0	1,546.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	271.0	0.0	281.0
Licence	7895	Well Name Tundra Daly Sinclair HZNTL						Dev	H	Mineral Rights FREEHOLD				
UWI	100.15-24-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code	1	Pool Code	60B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	1.0	0.0	0.0	1.0	10.0	31.0	30.0	31.0	30.0	0.0	134.0
H2O	2011	0.0	0.0	1.5	0.0	0.0	3.0	283.9	774.1	753.0	1030.3	958.8	0.0	3,804.6
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	135.1	471.8	388.1	508.4	408.6	0.0	1,912.5
Licence	7896	Well Name Tundra Daly Sinclair HZNTL						Dev	H	Mineral Rights FREEHOLD				
UWI	102.01-25-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				Field Code	1	Pool Code	62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	2.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	246.0
H2O	2011	0.0	0.0	38.3	575.0	604.8	646.9	746.8	721.1	692.9	733.8	800.0	0.0	5,559.6
OIL	2011	0.0	0.0	33.1	480.6	478.2	486.7	554.6	520.9	512.5	491.6	330.6	0.0	3,888.8
Licence	7899	Well Name Tundra Daly Sinclair Prov. HZNTL						Dev	H	Mineral Rights CROWN				
UWI	100.09-16-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code	1	Pool Code	60B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	16.0	31.0	30.0	31.0	30.0	0.0	139.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	32.3	613.8	1122.8	1074.3	1066.1	804.1	0.0	4,713.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	6.6	98.7	240.9	183.6	203.1	153.1	0.0	886.0
Licence	7900	Well Name Tundra Daly Sinclair HZNTL						Dev	H	Mineral Rights FREEHOLD				
UWI	102.01-20-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

**Manitoba Production
2010 To 2011**

Licence	7900	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.01-20-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	16.0	26.0	30.0	0.0	74.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	700.2	1296.9	1468.6	0.0	3,465.7
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	33.6	144.8	265.5	264.8	0.0	709.2
Licence	7901	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.12-13-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	1.0	20.0	30.0	31.0	30.0	0.0	113.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	536.2	803.3	934.3	821.0	0.0	3,094.8
OIL	2011	0.0	0.0	0.2	0.0	0.0	0.0	33.0	386.8	581.7	555.6	624.5	0.0	2,181.8
Licence	7902	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.05-14-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	30.0	0.0	98.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.0	533.7	535.5	687.3	0.0	1,940.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.0	487.6	512.4	652.7	0.0	1,849.7
Licence	7903	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.05-31-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1	Pool Code 60B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	31.0	30.0	0.0	63.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	924.8	875.5	0.0	1,822.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	394.5	372.0	0.0	789.5
Licence	7904	Well Name Magellan Border Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.04-26-008-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	10.1	23.1	21.5	22.3	24.0	23.9	20.1	145.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	710.9	1333.1	1509.7	1430.7	1275.8	1114.5	762.7	8,137.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	75.4	230.9	252.4	239.7	225.3	210.2	120.8	1,354.7
Licence	7907	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.16-25-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1	Pool Code 60B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	22.0	31.0	30.0	0.0	84.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	526.6	768.5	729.3	0.0	2,026.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	35.0	0.0	334.3	496.3	445.4	0.0	1,311.0
Licence	7910	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-26-010-29W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1	Pool Code 60B	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7910	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.13-26-010-29W1.00				Field Name Daly Sinclair				Pool Name Bakken B				
										Field Code	1	Pool Code	60B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	30.0	0.0	84.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.0	297.1	406.2	351.3	0.0	1,157.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	275.4	441.8	428.1	0.0	1,185.3
Licence	7921	Well Name Black Gold Elkhorn HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.08-04-011-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks FF				
										Field Code	1	Pool Code	62FF	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	26.0	23.8	29.0	30.5	29.7	30.0	30.8	28.5	25.3	253.6
H2O	2011	0.0	0.0	0.0	674.0	693.0	1083.0	1021.0	958.0	856.0	610.0	495.0	427.0	6,817.0
OIL	2011	0.0	0.0	0.0	291.5	280.1	364.3	384.3	423.0	324.0	211.9	184.3	122.3	2,585.7
Licence	7922	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.16-17-009-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				
										Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	22.0	0.0	96.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.5	1388.5	1485.2	1303.7	0.0	4,770.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	64.0	47.3	35.3	0.0	174.6
Licence	7924	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.04-18-010-29W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks A				
										Field Code	1	Pool Code	62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	30.0	0.0	78.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	718.4	1102.2	1058.2	0.0	2,878.8
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	29.8	55.8	0.0	91.2
Licence	7932	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.13-19-009-28W1.00				Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				
										Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	1.0	20.0	30.0	31.0	30.0	0.0	113.0
H2O	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	561.9	733.9	882.9	1057.6	0.0	3,236.8
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	33.2	332.6	426.2	513.7	615.7	0.0	1,921.9
Licence	7933	Well Name Red Beds Goodlands HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.03-17-002-24W1.00				Field Name Waskada				Pool Name Lower_Amaranth O				
										Field Code	3	Pool Code	290	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	10.0	0.0	0.0	0.0	0.0	13.0	4.0	22.0	0.0	0.0	49.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.4	850.6	0.0	967.6	1,919.6
OIL	2011	0.0	0.0	87.0	0.0	0.0	0.0	0.0	162.3	40.8	136.8	0.0	149.4	576.3
Licence	7938	Well Name Reliable North Elkhorn HZNTL				Dev H				Mineral Rights FREEHOLD				
	UWI	100.01-34-012-28W1.00				Field Name Other Areas				Pool Name Bakken - Three Forks FF				
										Field Code	99	Pool Code	62FF	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7938	Well Name Reliable North Elkhorn HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-34-012-28W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks FF				Field Code	99	Pool Code	62FF	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	21.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1346.2	0.0	0.0	0.0	1,346.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	0.0	18.0
Licence	7944	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.02-17-009-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	0.0	104.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.2	671.3	793.5	786.1	0.0	2,502.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.8	315.8	361.3	398.9	0.0	1,196.8
Licence	7946	Well Name Tundra Daly Sinclair Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.06-16-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code	1	Pool Code	60B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	23.0	31.0	29.0	31.0	30.0	0.0	145.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	2.1	596.4	750.9	755.1	849.2	709.3	0.0	3,663.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	17.9	95.6	153.8	109.4	150.0	125.3	0.0	652.0
Licence	7949	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-07-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken Z				Field Code	1	Pool Code	60Z	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	0.0	92.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	904.7	898.5	976.2	0.0	2,805.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	445.3	462.8	502.9	0.0	1,442.5
Licence	7951	Well Name Tundra St. Lazare HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.04-02-017-28W1.00	Field Name Birdtail				Pool Name Bakken - Three Forks C				Field Code	15	Pool Code	62C	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	29.0	0.0	103.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	21.5	18.1	16.1	0.0	81.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.9	114.5	104.9	98.4	0.0	379.7
Licence	7953	Well Name Tundra Birdtail HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.03-31-016-27W1.00	Field Name Birdtail				Pool Name Bakken - Three Forks A				Field Code	15	Pool Code	62A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	30.0	0.0	120.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	48.8	54.7	44.7	0.0	206.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	12.8	279.8	219.2	187.9	176.2	0.0	875.9
Licence	7965	Well Name Black Gold Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-15-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	7965	Well Name Black Gold Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.09-15-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	22.3	30.0	31.0	25.3	29.4	31.0	30.0	30.3	229.3
H2O	2011	0.0	0.0	0.0	0.0	287.0	1029.0	1022.0	842.0	858.0	678.0	529.0	466.0	5,711.0
OIL	2011	0.0	0.0	0.0	0.0	223.0	402.2	360.0	323.4	295.3	234.8	207.2	178.1	2,224.0
Licence	7966	Well Name 618555 SK Pierson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.14-34-001-28W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code	7	Pool Code	29B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	15.0	31.0	26.0	27.0	26.0	0.0	0.0	125.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	164.0	224.9	161.7	126.1	350.6	0.0	0.0	1,027.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	309.0	214.6	182.4	113.9	135.3	0.0	0.0	955.2
Licence	7969	Well Name WestMan Waskada Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	102.03-29-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth A				Field Code	3	Pool Code	29A	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	8012	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.01-09-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth L				Field Code	3	Pool Code	29L	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	30.0	31.0	93.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.3
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	978.3	1303.5	919.5	3,201.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.3	518.0	479.0	352.4	1,394.7
Licence	8013	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	103.01-09-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth L				Field Code	3	Pool Code	29L	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	30.0	31.0	93.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	65.5	68.1	146.4
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	985.5	1047.2	803.5	2,839.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	809.2	546.1	331.2	1,744.4
Licence	8014	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.04-09-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth L				Field Code	3	Pool Code	29L	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	14.0	26.0	56.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	683.2	838.0	1673.8	3,195.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.2	69.9	93.3	255.4
Licence	8015	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				

Licence		8015		Well Name		EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
UWI		102.04-09-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth L		Field Code		3		Pool Code		29L		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	15.0	29.0	64.0											
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2											
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1052.6	1038.7	2098.8	4,190.1											
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.8	29.8	50.3	137.9											
Licence		8016		Well Name		EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
UWI		103.04-09-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth L		Field Code		3		Pool Code		29L		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	27.0	31.0	79.0											
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.1											
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	866.7	1609.7	1935.5	4,411.9											
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.3	196.9	225.7	618.9											
Licence		8017		Well Name		EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
UWI		102.05-09-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth L		Field Code		3		Pool Code		29L		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	29.0	31.0	100.0											
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3											
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.2	1719.3	1509.8	1548.4	4,910.7											
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.3	207.0	125.5	123.2	598.0											
Licence		8018		Well Name		EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
UWI		103.05-09-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth L		Field Code		3		Pool Code		29L		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	29.0	31.0	100.0											
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6											
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.7	2107.1	1928.1	1984.4	6,174.3											
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.9	231.7	156.6	195.1	721.3											
Licence		8019		Well Name		EOG Waskada HZNTL				Dev		H		Mineral Rights		FREEHOLD									
UWI		100.08-09-001-25W1.00				Field Name		Waskada		Pool Name		Lower Amaranth L		Field Code		3		Pool Code		29L		Unit		0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative											
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	30.0	31.0	95.0											
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	19.1	1.3	36.1											
H2O	2011	0.0	0																						

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Licence	8020	Well Name EOG Waskada HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.08-09-001-25W1.00	Field Name Waskada				Pool Name Lower Amaranth L				Field Code 3	Pool Code 29L		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.1	2187.4	1249.0	2084.8	5,613.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	136.7	42.8	47.4	312.3
Licence	8031	Well Name Tundra Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.16-20-010-28W1.00	Field Name Daly Sinclair				Pool Name Bakken B				Field Code 1	Pool Code 60B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	28.0	0.0	60.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	1319.3	1170.6	0.0	2,532.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	440.5	399.4	0.0	870.8
Licence	8043	Well Name Sinclair Unit No. 2 HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.01-08-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	8045	Well Name Kinwest 08 Mariner Birdtail HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.15-19-016-27W1.00	Field Name Birdtail				Pool Name Bakken C				Field Code 15	Pool Code 60C		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	8047	Well Name Fairborne Daly Sinclair HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.01-09-007-29W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	92.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	757.1	796.1	909.5	2,462.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.1	107.0	77.3	271.4
Licence	8059	Well Name Legacy Pierson Prov. HZNTL				Dev H				Mineral Rights CROWN				
UWI	100.16-22-002-29W1.00	Field Name Pierson				Pool Name Lower Amaranth B				Field Code 7	Pool Code 29B		Unit 0	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	31.0	91.7
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	494.1	565.1	622.9	1,682.1
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.9	377.4	425.1	1,168.4
Licence	8065	Well Name Sinclair Unit No. 2 Prov. HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.12-04-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B		Unit 2	
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	8065	Well Name Sinclair Unit No. 2 Prov. HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.12-04-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	28.0	0.0	70.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0	166.0	119.7	0.0	358.7
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	74.8	132.1	0.0	207.4
Licence	8066	Well Name Sinclair Unit No. 2 Prov. HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.09-06-007-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks B				Field Code 1	Pool Code 62B	Unit 2		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	0.0	71.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	174.2	119.2	0.0	364.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	61.2	126.2	0.0	187.9
Licence	8073	Well Name Reliable East Manson HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	102.04-16-013-28W1.00	Field Name Other Areas				Pool Name Bakken - Three Forks W				Field Code 99	Pool Code 62W	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	0.0	0.0	0.0	59.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.2	753.3	0.0	0.0	0.0	909.5
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	717.6	985.2	0.0	0.0	0.0	1,702.8
Licence	8088	Well Name Tundra Elkhorn HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.13-05-011-28W1.00	Field Name Daly Sinclair				Pool Name Bakken - Three Forks FF				Field Code 1	Pool Code 62FF	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	8096	Well Name Tundra Birdtail HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.07-30-016-27W1.00	Field Name Birdtail				Pool Name Bakken - Three Forks A				Field Code 15	Pool Code 62A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	0.0	84.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.4	232.4	211.5	0.0	631.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6	65.6	69.5	0.0	169.7
Licence	8103	Well Name Tundra Birdtail HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.11-30-016-27W1.00	Field Name Birdtail				Pool Name Bakken - Three Forks A				Field Code 15	Pool Code 62A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	0.0	100.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	73.6	73.0	58.5	0.0	238.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.7	213.4	206.5	163.0	0.0	645.6
Licence	8114	Well Name Tundra St. Lazare HZNTL				Dev H				Mineral Rights FREEHOLD				
UWI	100.03-25-016-28W1.02	Field Name Birdtail				Pool Name Bakken - Three Forks A				Field Code 15	Pool Code 62A	Unit 0		
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	8114	Well Name				Tundra St. Lazare HZNTL				Dev	H	Mineral Rights		FREEHOLD				
UWI	100.03-25-016-28W1.02				Field Name		Birdtail		Pool Name		Bakken - Three Forks A		Field Code	15	Pool Code	62A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	0.0	111.0				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.3	94.7	100.9	103.6	0.0	373.5				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.8	180.8	188.5	191.9	0.0	708.0				
Licence	8121	Well Name				Tundra Daly Sinclair HZNTL				Dev	H	Mineral Rights		FREEHOLD				
UWI	100.12-22-010-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken - Three Forks A		Field Code	1	Pool Code	62A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	0.0	55.0				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.7	536.7	0.0	971.4				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	145.8	218.7	0.0	399.0				
Licence	8123	Well Name				Red Beds South Deloraine HZNTL				Dev	H	Mineral Rights		FREEHOLD				
UWI	100.14-07-001-23W1.00				Field Name		Waskada		Pool Name		Lower Amaranth I		Field Code	3	Pool Code	29I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	665.9	665.9				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	27.8				
Licence	8127	Well Name				Black Gold Daly Sinclair HZNTL				Dev	H	Mineral Rights		FREEHOLD				
UWI	100.04-35-010-29W1.00				Field Name		Daly Sinclair		Pool Name		Bakken B		Field Code	1	Pool Code	60B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	30.0	31.0	109.0				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	870.0	1185.0	899.0	708.0	3,662.0				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	546.6	972.2	869.2	576.3	2,964.3				
Licence	8133	Well Name				Tundra Birdtail Prov. HZNTL				Dev	H	Mineral Rights		CROWN				
UWI	100.08-04-016-27W1.00				Field Name		Birdtail		Pool Name		Bakken A		Field Code	15	Pool Code	60A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	0.0	74.0				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.9	107.0	104.4	0.0	286.3				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.6	234.0	234.1	0.0	545.7				
Licence	8134	Well Name				Tundra Birdtail HZNTL				Dev	H	Mineral Rights		FREEHOLD				
UWI	100.06-30-016-27W1.00				Field Name		Birdtail		Pool Name		Bakken - Three Forks A		Field Code	15	Pool Code	62A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	0.0	77.0				
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.6	120.8	123.6	0.0	328.0				
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.4	194.7	211.9	0.0	513.0				
Licence	8141	Well Name				Magellan et al Daly Sinclair Prov. HZNTL				Dev	H	Mineral Rights		CROWN				
UWI	100.03-11-009-28W1.00				Field Name		Daly Sinclair		Pool Name		Bakken I		Field Code	1	Pool Code	60I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative				

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Licence	8141	Well Name Magellan et al Daly Sinclair Prov. HZNTL				Dev H		Mineral Rights CROWN						
	UWI	100.03-11-009-28W1.00	Field Name Daly Sinclair		Pool Name Bakken I				Field Code	1	Pool Code	60I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3	23.7	44.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	648.0	837.3	1,485.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374.5	480.8	855.3
Licence	8145	Well Name Tundra St. Lazare HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	100.16-25-016-28W1.00	Field Name Birdtail		Pool Name Bakken - Three Forks A				Field Code	15	Pool Code	62A	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	0.0	74.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	41.6	34.0	0.0	95.3
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.8	89.9	76.0	0.0	227.7
Licence	8155	Well Name EOG Waskada HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	102.04-08-001-25W1.00	Field Name Waskada		Pool Name Lower Amaranth L				Field Code	3	Pool Code	29L	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	73.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.4	1312.8	1365.4	2,952.6
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.4	733.6	641.8	1,539.8
Licence	8179	Well Name Tundra Daly Sinclair Prov. SWD				Dev V		Mineral Rights CROWN						
	UWI	102.13-36-009-29W1.02	Field Name Daly Sinclair		Pool Name Lodgepole				Field Code	1	Pool Code	59	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460.0	2966.0	0.0	3,426.0
Licence	8188	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	102.05-27-011-26W1.00	Field Name Virden		Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	4.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	662.9	662.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	21.8
Licence	8190	Well Name North Virden Scallion Unit No. 1 HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	102.13-34-011-26W1.00	Field Name Virden		Pool Name Lodgepole A				Field Code	5	Pool Code	59A	Unit	1
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.8
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.4	152.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.4	150.4
Licence	8205	Well Name Magellan et al Daly Sinclair Prov. HZNTL				Dev H		Mineral Rights FREEHOLD						
	UWI	104.01-13-009-28W1.00	Field Name Daly Sinclair		Pool Name Bakken I				Field Code	1	Pool Code	60I	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence	8205	Well Name Magellan et al Daly Sinclair Prov. HZNTL					Dev	H	Mineral Rights FREEHOLD					
	UWI	104.01-13-009-28W1.00			Field Name	Daly Sinclair	Pool Name	Bakken I		Field Code	1	Pool Code	60I	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	24.0	43.9
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	797.0	1047.0	1,844.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.4	422.5	741.9
Licence	8211	Well Name Antler River Daly Sinclair HZNTL					Dev	H	Mineral Rights FREEHOLD					
	UWI	100.12-15-008-28W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	38.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0	577.2	700.2
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.3	313.5	347.8
Licence	8222	Well Name Reliable East Manson HZNTL					Dev	H	Mineral Rights FREEHOLD					
	UWI	100.06-17-013-28W1.00			Field Name	Other Areas	Pool Name	Bakken - Three Forks W		Field Code	99	Pool Code	62W	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Licence	8230	Well Name Petrobakken Daly Sinclair HZNTL					Dev	H	Mineral Rights FREEHOLD					
	UWI	100.13-03-009-28W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	53.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	715.3	638.1	1,353.4
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.6	413.7	782.3
Licence	8231	Well Name Petrobakken Daly Sinclair HZNTL					Dev	H	Mineral Rights FREEHOLD					
	UWI	100.14-03-009-28W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	52.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	661.8	684.1	1,345.9
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	346.5	519.2	865.7
Licence	8240	Well Name Tundra Daly Sinclair Prov. SWD					Dev	V	Mineral Rights CROWN					
	UWI	100.11-30-010-28W1.02			Field Name	Daly Sinclair	Pool Name	Lodgepole		Field Code	1	Pool Code	59	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2904.0	23520.0	0.0	26,424.0
Licence	8244	Well Name Black Gold Daly Sinclair HZNTL					Dev	H	Mineral Rights FREEHOLD					
	UWI	100.08-15-007-28W1.00			Field Name	Daly Sinclair	Pool Name	Bakken - Three Forks B		Field Code	1	Pool Code	62B	Unit 0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	7.0
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.0	170.0

Licence	8244	Well Name	Black Gold Daly Sinclair HZNTL						Dev	H	Mineral Rights	FREEHOLD				
UWI	100.08-15-007-28W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.3	76.3		
Licence	8245	Well Name	Reliable East Manson HZNTL						Dev	H	Mineral Rights	FREEHOLD				
UWI	100.08-16-013-28W1.00	Field Name	Other Areas		Pool Name	Bakken - Three Forks W					Field Code	99	Pool Code	62W	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Licence	8349	Well Name	Magellan et al Daly Sinclair HZNTL						Dev	H	Mineral Rights	FREEHOLD				
UWI	100.15-35-008-28W1.00	Field Name	Daly Sinclair		Pool Name	Bakken - Three Forks B					Field Code	1	Pool Code	62B	Unit	0
Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative		
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	6.6		
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	585.7	585.7		
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.0	37.0		