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Licence **18** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	25.3	31.0	29.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,550.5**
H2O	2023	21.6	16.5	26.2	18.5	18.6	20.0	20.8	0.0	0.0	0.0	0.0	0.0	**9,719.6**
OIL	2023	31.7	23.5	34.7	24.4	24.5	26.6	20.6	0.0	0.0	0.0	0.0	0.0	**45,675.0**
DAY	2022	31.0	28.0	31.0	27.5	25.0	0.0	0.0	0.0	15.1	31.0	30.0	31.0	**24,344.5**
H2O	2022	38.1	33.7	35.4	33.5	29.5	0.0	0.0	0.0	22.5	58.3	25.1	21.4	**9,577.4**
OIL	2022	12.5	11.4	12.4	11.1	10.3	0.0	0.0	0.0	9.4	39.0	40.2	33.1	**45,489.0**

Licence **36** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546,541.7**

Licence **77** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,390.0**

Licence **137** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,448.3**
H2O	2023	42.7	37.8	41.9	40.0	39.9	40.2	40.5	0.0	0.0	0.0	0.0	0.0	**155,215.3**
OIL	2023	12.8	12.1	13.2	12.5	12.8	12.5	13.0	0.0	0.0	0.0	0.0	0.0	**60,428.2**
DAY	2022	31.0	28.0	31.0	24.5	31.0	25.8	19.0	31.0	30.0	31.0	30.0	31.0	**24,236.3**
H2O	2022	52.7	46.8	50.8	41.1	52.1	42.7	32.2	52.3	50.3	42.8	42.1	40.4	**154,932.3**
OIL	2022	11.2	10.6	11.2	8.8	11.7	10.0	7.6	11.9	11.9	13.1	13.5	12.9	**60,339.3**

Licence **153** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,009.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,427.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,381.3**

Licence **167** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432,920.5**

Licence **168** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	17.0	12.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**25,104.8**
H2O	2023	0.3	0.3	0.3	0.2	0.1	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**4,846.4**
OIL	2023	3.9	3.3	3.8	2.0	1.5	5.5	6.1	0.0	0.0	0.0	0.0	0.0	**27,167.6**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	20.3	31.0	30.0	31.0	**24,924.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**4,844.0**
OIL	2022	3.9	3.5	3.8	3.4	3.9	3.7	4.0	4.3	2.9	4.0	3.7	4.1	**27,141.5**

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Licence **169** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,228.8**

Licence **176** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**

Licence **183** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.3	31.0	19.0	12.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**25,096.2**
H2O	2023	5.7	5.6	6.1	4.3	2.6	6.4	6.6	0.0	0.0	0.0	0.0	0.0	**83,680.9**
OIL	2023	3.7	4.4	5.6	3.3	2.1	5.2	5.8	0.0	0.0	0.0	0.0	0.0	**107,751.6**
DAY	2022	23.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	21.1	31.0	30.0	24.9	**24,916.9**
H2O	2022	3.7	4.5	4.7	4.2	5.0	4.6	4.7	5.0	3.9	5.2	4.9	4.0	**83,643.6**
OIL	2022	2.0	2.5	2.7	2.3	2.7	2.6	2.7	2.8	2.0	2.7	2.5	2.3	**107,721.5**

Licence **189** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,953.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,238.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,907.3**

Licence **191** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,697.7**
H2O	2023	4.4	4.7	4.7	5.2	5.0	5.2	5.4	0.0	0.0	0.0	0.0	0.0	**10,537.1**
OIL	2023	1.2	1.0	1.2	1.1	1.0	1.1	1.3	0.0	0.0	0.0	0.0	0.0	**76,737.0**
DAY	2022	18.0	14.3	31.0	27.5	29.0	30.0	31.0	31.0	21.3	31.0	30.0	28.0	**24,487.9**
H2O	2022	12.9	10.1	20.6	19.6	20.5	20.3	20.7	18.9	13.8	14.0	3.2	3.0	**10,502.5**
OIL	2022	1.5	1.3	2.7	2.4	2.5	2.6	2.7	1.0	0.2	0.4	0.8	0.9	**76,729.1**

Licence **196** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,301.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,397.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,524.9**

Licence **207** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,420.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,598.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,753.7**

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Licence **211** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**

Licence **213** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	1.0	23.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,889.3**
H2O	2023	2.2	45.3	45.8	38.4	37.9	37.9	38.1	0.0	0.0	0.0	0.0	0.0	**29,758.7**
OIL	2023	1.0	21.4	25.2	19.2	19.0	18.3	18.9	0.0	0.0	0.0	0.0	0.0	**49,807.1**
DAY	2022	31.0	28.0	0.0	0.0	0.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,712.3**
H2O	2022	211.1	176.3	0.0	0.0	0.0	68.0	136.5	104.0	101.6	91.3	79.4	68.5	**29,513.1**
OIL	2022	19.2	15.7	0.0	0.0	0.0	6.0	18.8	16.6	16.4	25.6	20.7	24.8	**49,684.1**

Licence **214** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,559.5**

Licence **216** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,046.9**

Licence **223** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,108.3**

Licence **224** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.5	31.0	30.0	12.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**25,142.5**
H2O	2023	7.1	5.7	6.4	6.0	0.8	2.1	2.1	0.0	0.0	0.0	0.0	0.0	**4,500.7**
OIL	2023	7.0	4.9	6.2	6.2	2.8	7.1	6.0	0.0	0.0	0.0	0.0	0.0	**75,631.5**
DAY	2022	31.0	28.0	31.0	27.5	31.0	30.0	31.0	31.0	21.1	31.0	30.0	23.4	**24,954.0**
H2O	2022	5.9	5.2	5.8	5.5	6.1	5.7	5.8	6.2	4.9	6.9	6.6	5.2	**4,470.5**
OIL	2022	8.4	7.6	8.3	7.3	8.5	7.9	8.4	8.7	6.2	7.3	6.5	5.5	**75,591.3**

Licence **225** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,648.4**
H2O	2023	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,648.1**
OIL	2023	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,389.9**
DAY	2022	27.0	24.0	31.0	28.0	31.0	30.0	31.0	31.0	20.3	31.0	30.0	31.0	**24,617.4**
H2O	2022	9.1	7.8	9.6	9.2	10.0	9.1	9.1	9.7	6.6	9.4	9.5	10.1	**13,637.8**
OIL	2022	16.9	15.0	19.3	16.8	17.2	16.6	18.0	18.5	12.5	18.5	18.9	19.4	**51,371.9**

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Licence **230** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,378.7**

Licence **233** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**25,045.5**
H2O	2023	46.2	40.9	45.2	43.2	43.1	43.4	43.8	0.0	0.0	0.0	0.0	0.0	**118,299.6**
OIL	2023	6.7	6.4	6.9	6.6	6.7	6.6	6.8	0.0	0.0	0.0	0.0	0.0	**71,466.4**
DAY	2022	31.0	28.0	31.0	28.5	31.0	25.8	31.0	31.0	30.0	31.0	29.3	31.0	**24,833.5**
H2O	2022	34.8	30.9	33.5	31.5	34.4	28.9	44.9	44.7	43.5	46.2	44.6	43.6	**117,993.8**
OIL	2022	5.6	5.2	5.6	5.1	5.9	5.1	7.0	6.7	6.8	6.9	7.0	6.8	**71,419.7**

Licence **236** Well Name **Daly Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,910.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,070.0**

Licence **263** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,550.8**

Licence **264** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,722.7**
H2O	2023	16.9	16.2	16.5	15.6	15.5	13.4	12.8	0.0	0.0	0.0	0.0	0.0	**95,137.6**
OIL	2023	2.1	2.0	2.2	2.1	2.2	2.1	2.2	0.0	0.0	0.0	0.0	0.0	**44,789.1**
DAY	2022	31.0	28.0	31.0	28.5	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**24,510.9**
H2O	2022	16.6	15.3	17.8	16.8	19.1	16.5	21.1	17.2	13.4	14.5	14.4	11.9	**95,030.7**
OIL	2022	4.0	3.5	2.8	2.6	2.4	1.6	1.7	3.2	1.9	1.9	2.0	1.9	**44,774.2**

Licence **269** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,501.1**
H2O	2023	27.9	24.7	27.4	26.2	26.1	26.3	26.5	0.0	0.0	0.0	0.0	0.0	**6,020.5**
OIL	2023	9.5	8.9	9.8	9.2	9.4	9.3	9.6	0.0	0.0	0.0	0.0	0.0	**23,681.4**
DAY	2022	31.0	28.0	31.0	28.5	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**24,289.1**
H2O	2022	24.0	21.3	23.1	21.8	23.7	19.5	25.6	27.6	26.7	28.2	27.6	26.4	**5,835.4**
OIL	2022	5.0	4.7	5.0	4.6	5.2	4.4	5.9	7.3	7.4	9.4	9.9	9.5	**23,615.7**

Licence **270** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,303.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,133.8**

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Licence **270** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,612.2**

Licence **272** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,073.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,309.9**

Licence **273** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,161.2**
H2O	2023	29.1	31.5	34.7	33.2	33.1	36.1	50.3	0.0	0.0	0.0	0.0	0.0	**40,877.5**
OIL	2023	5.0	4.3	4.8	4.5	4.6	5.6	11.5	0.0	0.0	0.0	0.0	0.0	**55,345.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**23,949.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	**40,629.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	**55,304.9**

Licence **274** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	30.0	31.0	27.8	31.0	0.0	0.0	0.0	0.0	0.0	**23,572.8**
H2O	2023	394.9	372.5	403.2	394.1	392.9	354.7	306.1	0.0	0.0	0.0	0.0	0.0	**1,367,503.0**
OIL	2023	7.0	7.5	8.0	7.8	7.9	7.1	7.7	0.0	0.0	0.0	0.0	0.0	**92,067.9**
DAY	2022	12.0	21.0	31.0	28.5	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**23,363.7**
H2O	2022	98.4	169.7	245.0	230.5	251.5	208.4	288.1	286.6	278.4	305.5	337.0	322.7	**1,364,884.6**
OIL	2022	4.7	8.6	12.1	11.1	12.7	10.5	7.4	7.0	7.1	6.6	5.5	5.3	**92,014.9**

Licence **281** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	16.0	19.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**25,123.0**
H2O	2023	9.0	8.5	5.8	3.1	3.8	5.5	9.5	0.0	0.0	0.0	0.0	0.0	**6,951.5**
OIL	2023	19.7	16.9	20.9	10.6	13.1	19.8	18.8	0.0	0.0	0.0	0.0	0.0	**54,683.6**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	20.0	22.0	24.3	31.0	30.0	31.0	**24,936.2**
H2O	2022	11.8	10.3	10.7	9.6	10.7	7.5	5.1	6.1	7.6	8.9	8.4	8.6	**6,906.3**
OIL	2022	17.9	16.4	18.7	15.6	18.7	18.3	11.9	13.4	15.4	18.4	17.3	19.2	**54,563.8**

Licence **282** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.5	31.0	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,872.3**
H2O	2023	5.3	2.1	1.6	1.1	0.8	0.9	1.0	0.0	0.0	0.0	0.0	0.0	**3,234.5**
OIL	2023	11.2	9.4	13.9	13.3	12.6	13.2	14.3	0.0	0.0	0.0	0.0	0.0	**25,654.7**
DAY	2022	31.0	25.0	31.0	28.0	30.0	30.0	31.0	31.0	20.3	31.0	30.0	26.0	**24,666.0**
H2O	2022	5.3	4.2	5.0	4.7	4.9	4.8	5.0	5.6	4.3	6.6	5.0	4.2	**3,221.7**
OIL	2022	9.5	7.5	8.9	8.0	9.2	9.3	10.3	10.4	7.0	10.6	10.2	9.1	**25,566.8**

Licence **291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

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Licence **291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	30.0	28.8	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**24,995.9**
H2O	2023	99.4	93.8	91.1	93.8	88.7	92.3	95.3	0.0	0.0	0.0	0.0	0.0	**148,656.0**
OIL	2023	5.8	6.4	11.2	9.6	8.2	6.5	7.2	0.0	0.0	0.0	0.0	0.0	**55,420.1**
DAY	2022	31.0	28.0	31.0	27.5	31.0	30.0	31.0	31.0	24.2	31.0	30.0	31.0	**24,786.4**
H2O	2022	109.9	87.3	70.0	66.3	74.4	68.9	70.1	76.2	75.6	88.5	77.0	95.7	**148,001.6**
OIL	2022	3.6	3.7	5.1	4.5	5.2	4.8	5.1	5.7	6.9	8.2	5.3	6.0	**55,365.2**

Licence **297** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,539.9**
H2O	2023	24.1	26.9	29.9	28.5	28.5	27.7	23.5	0.0	0.0	0.0	0.0	0.0	**18,336.7**
OIL	2023	6.1	3.5	3.8	3.6	3.6	6.9	24.5	0.0	0.0	0.0	0.0	0.0	**22,557.7**
DAY	2022	31.0	26.5	31.0	28.5	31.0	25.8	31.0	31.0	28.2	26.0	30.0	31.0	**22,327.9**
H2O	2022	17.5	14.8	16.9	15.9	17.3	14.4	19.2	19.1	17.4	14.1	10.5	10.1	**18,147.6**
OIL	2022	9.3	8.4	9.3	8.5	9.7	8.4	11.2	10.7	10.0	9.1	11.9	11.4	**22,505.7**

Licence **298** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**24,953.8**
H2O	2023	50.9	49.7	55.1	52.6	52.5	58.2	88.7	0.0	0.0	0.0	0.0	0.0	**42,211.1**
OIL	2023	11.1	11.5	12.6	11.9	12.2	11.7	11.8	0.0	0.0	0.0	0.0	0.0	**44,524.7**
DAY	2022	31.0	26.5	31.0	28.5	28.0	25.8	31.0	31.0	29.2	27.1	30.0	31.0	**24,742.1**
H2O	2022	34.5	29.0	33.2	31.2	30.7	28.3	37.7	37.5	35.5	34.1	39.3	37.7	**41,803.4**
OIL	2022	4.3	3.9	4.3	4.0	4.1	4.0	5.7	5.5	5.4	5.7	9.3	9.0	**44,441.9**

Licence **303** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**

Licence **304** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,560.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,883.0**

Licence **306** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,853.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,893.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,286.8**

Licence **307** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

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Licence **307** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**

Licence **308** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822,552.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,129.6**

Licence **316** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	27.5	31.0	30.0	31.0	31.0	12.3	0.0	20.0	0.0	**24,682.8**
H2O	2022	9.2	8.1	8.5	8.0	9.0	8.4	8.5	6.7	3.0	0.0	4.4	0.0	**5,823.1**
OIL	2022	5.7	5.1	5.6	5.0	5.7	5.4	5.7	6.8	2.8	0.0	4.2	0.0	**44,479.0**

Licence **318** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,458.5**
H2O	2023	0.3	0.3	0.3	0.3	0.3	1.2	1.2	0.0	0.0	0.0	0.0	0.0	**643,220.7**
OIL	2023	5.7	5.4	5.9	5.7	5.8	4.9	5.0	0.0	0.0	0.0	0.0	0.0	**62,587.2**
DAY	2022	31.0	28.0	30.5	28.5	31.0	25.8	6.5	6.0	11.8	31.0	30.0	31.0	**23,246.7**
H2O	2022	3.8	3.4	3.7	3.5	3.8	3.2	1.0	1.0	1.9	5.1	2.6	0.3	**643,216.8**
OIL	2022	17.3	16.5	17.1	15.9	18.1	15.5	3.9	3.5	7.1	17.5	12.0	5.9	**62,548.8**

Licence **321** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,911.8**
H2O	2023	200.1	178.1	194.4	171.2	170.6	211.9	214.7	0.0	0.0	0.0	0.0	0.0	**162,201.3**
OIL	2023	41.3	37.6	40.9	38.2	39.1	32.4	33.3	0.0	0.0	0.0	0.0	0.0	**56,932.9**
DAY	2022	31.0	28.0	31.0	28.5	31.0	25.8	31.0	15.0	11.8	31.0	30.0	31.0	**24,700.0**
H2O	2022	213.4	190.0	205.6	193.5	211.1	173.0	196.9	112.9	89.8	248.9	243.1	207.4	**160,860.3**
OIL	2022	37.1	35.2	37.2	34.2	39.0	33.3	33.4	23.6	19.4	44.1	43.5	43.6	**56,670.1**

Licence **322** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,327.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474,996.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,645.8**

Licence **324** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **324** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,296.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,624.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.3**

Licence **325** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,815.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,388.6**

Licence **327** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	30.0	30.9	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**21,842.2**
H2O	2023	5385.3	4725.9	5142.1	4852.5	4824.3	4764.5	4846.8	0.0	0.0	0.0	0.0	0.0	**2,038,969.5**
DAY	2022	31.0	28.0	31.0	27.8	30.6	11.2	30.7	14.5	29.8	31.0	30.0	31.0	**21,631.0**
H2O	2022	3549.8	3159.6	3469.7	3610.8	3984.8	777.6	3383.6	2458.4	5113.9	5408.9	5513.0	5271.8	**2,004,428.1**

Licence **328** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**

Licence **331** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,128.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,465.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,089.7**

Licence **333** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**

Licence **345** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,615.2**
H2O	2023	87.2	81.7	88.2	84.2	81.4	65.7	40.6	0.0	0.0	0.0	0.0	0.0	**68,964.2**
OIL	2023	37.2	34.6	37.3	25.1	3.9	3.7	3.6	0.0	0.0	0.0	0.0	0.0	**24,720.6**
DAY	2022	12.0	0.0	0.0	0.0	8.0	30.0	24.0	31.0	26.5	30.7	29.7	31.0	**24,404.1**
H2O	2022	45.0	0.0	0.0	0.0	25.5	103.6	77.8	96.1	92.5	86.1	81.6	86.7	**68,435.2**
OIL	2022	1.0	0.0	0.0	0.0	3.1	14.3	11.2	20.2	28.1	35.1	33.1	36.3	**24,575.2**

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Licence **351** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,704.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,497.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,165.6**

UWI **100.01-08-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **354** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.4	26.0	31.0	29.8	27.2	24.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,405.7**
H2O	2023	33.3	34.0	37.6	35.9	35.0	31.5	39.2	0.0	0.0	0.0	0.0	0.0	**94,591.6**
OIL	2023	12.2	13.2	14.8	13.5	12.6	12.1	14.7	0.0	0.0	0.0	0.0	0.0	**32,285.8**
DAY	2022	30.6	27.5	28.8	26.6	29.1	30.0	30.7	30.5	30.0	31.0	29.8	30.7	**23,211.3**
H2O	2022	50.0	48.0	47.3	47.2	49.9	46.3	47.8	44.0	31.1	37.8	35.8	35.6	**94,345.1**
OIL	2022	17.9	16.6	16.7	15.7	16.2	16.1	16.7	14.9	10.7	12.2	12.0	11.8	**32,192.7**

Licence **358** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**

Licence **363** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,274.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,063.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,613.4**

Licence **364** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,249.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,961.2**

Licence **372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,643.8**
H2O	2023	47.3	44.3	47.9	59.6	93.2	35.4	24.2	0.0	0.0	0.0	0.0	0.0	**28,229.5**
OIL	2023	7.3	6.9	7.4	10.1	19.5	15.1	15.1	0.0	0.0	0.0	0.0	0.0	**29,836.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.3	31.0	30.0	30.7	29.7	31.0	**24,432.2**

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Licence **372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	39.8	37.4	43.2	45.2	46.8	51.6	41.0	49.1	56.8	46.7	44.3	47.1	**27,877.6**
OIL	2022	2.2	1.8	2.1	3.7	6.9	6.6	5.4	6.7	6.3	6.9	6.5	7.1	**29,754.9**

Licence **387** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,534.9**
H2O	2023	24.8	23.2	25.1	24.5	11.3	13.1	13.6	0.0	0.0	0.0	0.0	0.0	**31,571.4**
OIL	2023	5.1	4.7	5.1	4.7	3.0	1.7	1.8	0.0	0.0	0.0	0.0	0.0	**40,047.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.3	31.0	30.0	30.7	29.7	31.0	**24,325.8**
H2O	2022	186.3	174.8	202.6	196.4	180.7	176.5	21.4	25.7	29.8	24.5	23.2	24.7	**31,435.8**
OIL	2022	9.9	8.5	9.6	9.2	9.6	8.5	3.8	4.7	4.4	4.8	4.6	5.0	**40,020.9**

Licence **404** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,043.0**
WIN	2023	3153.6	3127.0	3814.0	3399.0	3932.4	3666.0	3590.0	0.0	0.0	0.0	0.0	0.0	**1,101,981.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	1.0	31.0	1.0	31.0	**3,831.0**
WIN	2022	2436.2	2430.3	2827.7	2981.5	3078.0	2991.0	2384.2	2820.5	7.0	2258.0	1684.0	2806.0	**1,077,299.8**

Licence **405** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,537.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,588.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,584.2**

Licence **407** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,605.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,820.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,148.6**

Licence **413** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**

Licence **419** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,654.1**
H2O	2023	133.4	124.9	134.9	131.5	133.9	135.6	125.4	0.0	0.0	0.0	0.0	0.0	**52,234.7**
OIL	2023	8.9	8.3	8.9	8.3	8.5	8.1	8.5	0.0	0.0	0.0	0.0	0.0	**21,918.3**

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Licence **419** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	14.0	19.0	30.0	25.3	30.1	26.5	6.7	29.7	31.0	**24,443.0**
H2O	2022	135.9	127.6	147.8	66.9	80.8	145.6	115.4	134.3	141.3	28.6	124.8	132.6	**51,315.1**
OIL	2022	8.7	7.6	8.4	3.8	5.1	8.0	6.6	7.9	6.7	1.9	7.9	8.7	**21,858.8**

Licence **423** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,055.3**

Licence **424** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,998.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,688.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,478.8**

Licence **427** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**

Licence **429** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**

Licence **431** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484,974.7**

Licence **435** Well Name **Corex Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**

Licence **442** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,639.4**
H2O	2023	168.3	157.5	170.2	166.0	37.7	13.2	13.4	0.0	0.0	0.0	0.0	0.0	**49,245.8**
OIL	2023	11.5	10.6	11.4	10.5	3.5	1.5	0.6	0.0	0.0	0.0	0.0	0.0	**30,553.8**
DAY	2022	31.0	28.0	31.0	12.0	18.0	20.0	25.3	30.1	26.5	6.7	29.7	31.0	**24,428.3**
H2O	2022	171.5	161.0	186.5	72.4	96.6	122.4	145.6	169.5	178.3	36.1	157.4	167.3	**48,519.5**

Manitoba Production
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Licence **442** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	11.2	9.7	10.9	4.1	6.3	6.9	8.5	10.2	8.6	2.3	10.2	11.2	**30,504.2**

Licence **445** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	27.3	28.3	29.4	23.6	12.7	0.0	0.0	0.0	0.0	0.0	**21,901.0**
H2O	2023	6052.4	4543.7	3241.0	2556.8	2490.5	2371.4	1532.8	0.0	0.0	0.0	0.0	0.0	**2,935,010.0**
OIL	2023	54.3	42.4	29.1	22.9	21.9	23.3	14.7	0.0	0.0	0.0	0.0	0.0	**46,661.1**
DAY	2022	31.0	28.0	31.0	28.3	29.5	28.6	30.1	26.8	29.0	31.0	30.0	31.0	**21,721.0**
H2O	2022	7543.5	6921.1	8032.7	7600.4	8020.4	7411.6	8151.3	7151.5	6415.7	6161.6	5765.3	5687.2	**2,912,221.4**
OIL	2022	77.0	70.2	89.3	88.6	79.6	72.3	77.3	66.5	55.8	54.3	51.4	59.1	**46,452.5**

Licence **452** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	20.0	0.0	24.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,617.6**
H2O	2023	45.9	42.9	46.4	30.6	0.0	30.3	32.2	0.0	0.0	0.0	0.0	0.0	**60,393.1**
OIL	2023	7.0	6.5	7.1	4.4	0.0	2.8	2.7	0.0	0.0	0.0	0.0	0.0	**52,164.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.3	31.0	30.0	30.7	29.7	31.0	**24,453.0**
H2O	2022	174.8	164.1	190.1	184.4	169.6	159.8	39.7	47.6	55.0	45.2	42.9	45.6	**60,164.8**
OIL	2022	9.6	8.4	9.3	9.0	9.3	8.3	5.2	6.4	6.0	6.6	6.3	6.8	**52,133.7**

Licence **454** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**18,052.2**
H2O	2023	24.4	26.9	22.3	22.5	21.0	21.3	24.5	0.0	0.0	0.0	0.0	0.0	**5,396.4**
OIL	2023	7.6	6.0	6.4	5.5	5.1	5.4	1.6	0.0	0.0	0.0	0.0	0.0	**10,241.6**
DAY	2022	31.0	28.0	31.0	27.5	31.0	30.0	31.0	31.0	20.3	31.0	30.0	31.0	**17,842.4**
H2O	2022	4.1	3.6	3.8	3.6	4.0	3.8	3.7	3.5	2.6	17.2	26.4	24.8	**5,233.5**
OIL	2022	6.5	6.0	6.5	5.8	6.6	6.2	6.4	5.6	3.8	15.8	6.4	7.7	**10,204.0**

Licence **462** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	29.8	27.7	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,968.0**
H2O	2023	5.9	5.6	5.5	6.1	5.5	5.8	6.0	0.0	0.0	0.0	0.0	0.0	**22,177.3**
OIL	2023	4.6	3.8	4.5	4.2	3.8	4.1	4.6	0.0	0.0	0.0	0.0	0.0	**52,437.0**
DAY	2022	31.0	28.0	31.0	27.3	31.0	29.9	31.0	31.0	18.2	31.0	30.0	31.0	**23,759.6**
H2O	2022	12.7	11.2	11.8	11.1	12.5	11.6	11.8	12.6	8.4	7.7	5.5	5.7	**22,136.9**
OIL	2022	4.5	4.0	4.5	3.9	4.6	4.3	4.6	4.7	2.8	4.6	4.2	4.8	**52,407.4**

Licence **467** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**23,890.8**
H2O	2023	205.1	175.3	201.9	188.8	178.7	191.5	168.1	0.0	0.0	0.0	0.0	0.0	**354,029.2**
OIL	2023	5.4	5.1	6.0	5.5	5.3	6.0	6.1	0.0	0.0	0.0	0.0	0.0	**28,578.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,681.8**
H2O	2022	150.8	136.8	157.2	158.4	181.9	189.9	193.3	200.6	179.4	211.8	218.0	197.5	**352,719.8**

Manitoba Production
2022 To 2023

Licence **467** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	3.1	2.8	3.0	3.0	3.3	3.3	3.4	3.6	3.3	5.2	5.3	4.4	**28,538.8**

Licence **477** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,556.3**
H2O	2023	347.0	301.7	347.6	325.6	311.5	313.9	270.0	0.0	0.0	0.0	0.0	0.0	**104,814.0**
OIL	2023	5.9	5.7	6.6	6.2	6.4	6.9	6.9	0.0	0.0	0.0	0.0	0.0	**18,391.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,347.3**
H2O	2022	311.8	281.1	323.1	325.4	346.0	332.4	338.3	351.0	314.0	348.0	355.5	328.0	**102,596.7**
OIL	2022	6.2	5.6	6.1	6.0	6.2	5.8	5.9	6.4	5.8	5.7	5.6	5.2	**18,347.2**

Licence **479** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,197.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455,441.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,209.2**

Licence **481** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,977.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,372.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,388.6**

Licence **482** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,984.4**

Licence **487** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,191.0**
WIN	2023	100.0	0.0	0.0	724.0	900.7	786.0	769.4	0.0	0.0	0.0	0.0	0.0	**376,782.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**7,038.0**
WIN	2022	945.9	877.7	996.7	1043.0	1077.4	981.0	1075.0	0.0	2131.6	174.0	0.1	8581.0	**373,502.1**

Licence **489** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**22,712.0**
H2O	2023	2356.7	2165.6	2323.6	2172.6	2056.5	2141.6	1859.7	0.0	0.0	0.0	0.0	0.0	**1,213,330.4**
OIL	2023	41.9	40.5	40.0	36.8	35.5	38.1	38.0	0.0	0.0	0.0	0.0	0.0	**114,155.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,505.2**
H2O	2022	2270.0	2025.4	2327.5	2344.1	2502.9	2374.3	2416.2	2507.1	2242.7	2552.8	2617.8	2415.4	**1,198,254.1**
OIL	2022	45.6	40.5	43.6	42.9	44.8	41.1	42.4	45.9	41.1	44.7	44.1	40.7	**113,884.5**

Manitoba Production
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Licence **503** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,432.0**
H2O	2023	148.9	127.3	150.3	140.6	133.0	138.5	120.4	0.0	0.0	0.0	0.0	0.0	**161,199.6**
OIL	2023	5.4	4.9	7.2	6.7	6.4	6.6	6.4	0.0	0.0	0.0	0.0	0.0	**48,046.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,223.0**
H2O	2022	129.9	117.2	134.8	135.7	146.6	139.5	142.0	147.3	131.8	150.0	153.9	141.9	**160,240.6**
OIL	2022	5.5	4.8	5.2	5.1	5.3	4.9	5.1	5.5	4.9	5.4	5.3	4.9	**48,002.6**

Licence **514** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,350.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,186.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,587.3**

Licence **522** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,236.8**
H2O	2023	308.5	263.9	311.2	291.0	275.4	283.8	245.5	0.0	0.0	0.0	0.0	0.0	**407,581.3**
OIL	2023	7.7	6.9	7.5	7.0	6.7	7.4	7.6	0.0	0.0	0.0	0.0	0.0	**51,664.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,027.8**
H2O	2022	309.8	281.7	323.7	326.0	329.9	311.7	317.3	329.2	294.5	313.9	318.8	294.1	**405,602.0**
OIL	2022	6.2	5.6	6.1	6.0	6.0	5.5	5.7	6.1	5.5	7.5	7.6	7.0	**51,613.4**

Licence **525** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,545.2**
H2O	2023	243.4	209.8	241.6	225.9	213.8	219.9	195.6	0.0	0.0	0.0	0.0	0.0	**303,354.2**
OIL	2023	11.4	9.9	11.7	10.7	10.4	10.0	9.8	0.0	0.0	0.0	0.0	0.0	**57,796.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,336.2**
H2O	2022	240.5	218.5	251.1	252.8	258.5	243.9	248.2	257.6	230.4	228.4	231.9	222.0	**301,804.2**
OIL	2022	12.5	11.3	12.1	11.9	12.0	11.0	11.3	12.2	11.0	11.6	11.5	10.9	**57,722.2**

Licence **527** Well Name **Corex Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,213.0**
WIN	2023	21690.2	19456.4	23111.9	22039.7	21816.8	23148.5	23537.6	0.0	0.0	0.0	0.0	0.0	**10,374,185.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,002.0**
WIN	2022	24921.0	22377.0	24271.5	21098.0	21964.1	21159.2	22492.3	19105.0	20167.7	21504.8	20848.6	21238.5	**10,219,383.9**

Licence **529** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-04-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148,270.1**

Licence **531** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **531** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,189.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,692.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,061.9**

Licence **535** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.5	31.0	30.0	27.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,361.2**
H2O	2023	5.3	4.2	4.6	4.3	4.1	4.2	1.9	0.0	0.0	0.0	0.0	0.0	**11,226.5**
OIL	2023	13.2	9.2	12.2	10.4	9.7	9.9	15.4	0.0	0.0	0.0	0.0	0.0	**19,045.9**
DAY	2022	31.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	20.3	31.0	30.0	30.0	**22,156.8**
H2O	2022	4.8	3.7	4.2	4.0	4.9	4.7	4.7	5.0	3.8	5.2	5.2	5.2	**11,197.9**
OIL	2022	11.4	9.2	11.8	10.7	12.1	11.3	12.9	13.3	8.7	12.4	13.1	14.3	**18,965.9**

Licence **543** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,542.0**
WIN	2023	1667.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255,531.6**

Licence **555** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**5,146.0**
WIN	2023	3249.0	2100.0	3470.0	2703.0	2691.0	2753.0	3013.0	0.0	0.0	0.0	0.0	0.0	**1,637,508.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	1.0	31.0	**4,938.0**
WIN	2022	3791.0	2507.0	2222.0	3487.0	3554.0	3454.0	3408.0	3544.0	3296.0	3152.0	3193.0	3340.0	**1,617,529.5**

Licence **572** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,775.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,101.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,742.1**

Licence **576** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,788.8**

Licence **579** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,374.8**
H2O	2023	301.4	296.4	341.4	261.8	216.2	228.1	213.0	0.0	0.0	0.0	0.0	0.0	**856,115.3**
OIL	2023	16.7	17.3	20.2	21.4	22.3	23.4	19.4	0.0	0.0	0.0	0.0	0.0	**136,002.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**24,169.8**
H2O	2022	376.0	341.4	392.5	395.2	405.3	383.8	384.2	405.3	362.5	380.3	386.4	319.9	**854,257.0**
OIL	2022	19.7	17.8	19.2	18.8	18.9	17.3	17.6	19.3	17.3	17.5	17.1	13.9	**135,862.0**

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Licence **586** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**

Licence **588** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**

Licence **591** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,232.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,723.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,110.1**

Licence **598** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	**21,229.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	**202,457.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**30,811.8**

Licence **602** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,861.0**
H2O	2023	7.7	7.2	7.9	8.8	8.3	7.7	7.2	0.0	0.0	0.0	0.0	0.0	**10,454.8**
OIL	2023	18.0	16.1	23.2	21.9	20.8	19.9	20.3	0.0	0.0	0.0	0.0	0.0	**33,736.1**
DAY	2022	31.0	28.0	31.0	24.8	31.0	30.0	31.0	31.0	17.3	31.0	29.9	31.0	**23,651.2**
H2O	2022	5.6	4.9	5.0	4.3	5.3	5.2	6.8	7.3	4.6	7.6	7.0	7.4	**10,400.0**
OIL	2022	17.3	15.2	13.9	11.3	15.7	15.2	19.0	19.5	11.4	19.1	17.8	18.6	**33,595.9**

Licence **603** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**

Licence **607** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,334.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,940.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,975.6**

Licence **608** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **608** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597,256.3**

Licence **622** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,716.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,779.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,812.4**

Licence **623** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,950,531.0**

Licence **625** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**
WIN	2023	3402.0	2454.0	3479.0	2851.0	2812.0	2884.0	2798.0	0.0	0.0	0.0	0.0	0.0	**1,236,472.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	1.0	31.0	**4,897.0**
WIN	2022	3421.0	3270.0	3705.0	3502.0	3598.0	3415.0	3328.0	3492.0	3336.0	3281.0	3291.0	3521.0	**1,215,792.7**

Licence **643** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**

Licence **644** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,675.3**
H2O	2023	42.5	44.5	51.2	48.7	51.3	63.5	57.9	0.0	0.0	0.0	0.0	0.0	**119,697.5**
OIL	2023	5.5	4.6	5.4	5.0	5.3	5.8	5.8	0.0	0.0	0.0	0.0	0.0	**39,425.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,466.3**
H2O	2022	13.7	12.1	13.9	14.0	19.3	23.3	23.6	24.5	22.0	36.5	39.2	36.1	**119,337.9**
OIL	2022	5.7	5.0	5.5	5.4	6.9	7.7	7.9	8.6	7.7	6.0	5.6	5.2	**39,387.7**

Licence **650** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309,688.9**

Licence **653** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **653** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,521.9**
H2O	2023	85.8	73.4	84.5	73.9	67.2	74.8	64.5	0.0	0.0	0.0	0.0	0.0	**84,545.4**
OIL	2023	15.3	13.8	16.0	15.6	15.6	15.7	15.6	0.0	0.0	0.0	0.0	0.0	**21,389.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,312.9**
H2O	2022	78.5	71.2	81.9	82.5	84.6	80.1	81.5	84.6	75.7	86.2	88.3	81.8	**84,021.3**
OIL	2022	12.5	11.3	12.1	11.9	12.0	11.0	11.3	12.2	11.0	11.9	11.8	13.2	**21,282.0**

Licence **660** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	27.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,185.4**
H2O	2023	321.3	276.7	330.5	309.2	293.8	292.7	250.7	0.0	0.0	0.0	0.0	0.0	**331,075.2**
OIL	2023	6.8	6.8	8.1	7.3	6.1	6.8	6.9	0.0	0.0	0.0	0.0	0.0	**61,155.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,979.1**
H2O	2022	346.2	295.9	339.9	342.3	356.2	343.4	349.4	362.6	324.4	346.8	352.2	325.0	**329,000.3**
OIL	2022	7.0	5.9	6.4	6.3	6.4	6.0	6.2	6.7	6.0	6.8	6.8	6.2	**61,107.0**

Licence **669** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,238.6**
WIN	2023	266.0	7376.0	7639.0	6829.0	5944.0	2955.0	2915.0	0.0	0.0	0.0	0.0	0.0	**1,241,062.7**
DAY	2022	0.0	0.0	31.0	30.0	31.0	30.0	30.6	1.0	30.0	0.0	1.0	31.0	**5,026.6**
WIN	2022	0.0	0.0	14.0	10.0	300.0	387.0	931.0	4433.0	4277.0	0.0	5297.0	7010.0	**1,207,138.7**

Licence **672** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	0.0	30.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**4,997.0**
WIN	2023	1667.0	1124.0	0.0	1335.0	1347.0	1458.0	1500.0	0.0	0.0	0.0	0.0	0.0	**1,025,900.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	1.0	31.0	**4,818.0**
WIN	2022	1914.0	1714.0	1787.0	1639.0	1696.0	1676.0	1574.0	1755.0	1664.0	1643.0	1678.0	1844.0	**1,017,469.4**

Licence **679** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,014.0**
WIN	2023	10640.0	8769.0	13627.7	11218.0	12659.0	11152.0	11486.0	0.0	0.0	0.0	0.0	0.0	**4,097,214.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**5,802.0**
WIN	2022	11470.0	8940.0	8800.0	7820.0	7269.0	7439.0	6640.0	6626.0	9763.0	12685.0	10116.0	9965.0	**4,017,663.1**

Licence **680** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.5	30.0	31.0	29.9	30.4	0.0	0.0	0.0	0.0	0.0	**16,571.8**
H2O	2023	5345.6	5019.0	5414.2	5354.4	5362.2	4813.1	4298.1	0.0	0.0	0.0	0.0	0.0	**2,818,094.3**
OIL	2023	28.9	26.9	31.5	51.6	52.4	22.1	18.3	0.0	0.0	0.0	0.0	0.0	**48,350.5**
DAY	2022	31.0	28.0	30.3	26.0	30.3	29.8	25.0	30.8	23.5	29.0	28.5	30.2	**16,361.0**
H2O	2022	5634.3	5288.1	5891.5	4839.2	5025.8	5637.9	4443.3	5159.7	4634.2	4695.4	4761.0	5262.7	**2,782,487.7**
OIL	2022	29.1	25.2	27.2	22.1	25.9	25.1	20.6	21.0	14.3	23.2	27.5	28.0	**48,118.8**

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Licence **682** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,210.0**
H2O	2023	128.4	120.1	126.5	128.7	128.8	72.3	25.9	0.0	0.0	0.0	0.0	0.0	**95,950.1**
OIL	2023	15.3	14.1	14.8	14.3	14.6	6.9	1.6	0.0	0.0	0.0	0.0	0.0	**56,123.7**
DAY	2022	4.0	28.0	31.0	30.0	31.0	27.5	25.3	31.0	30.0	30.7	29.7	31.0	**23,999.2**
H2O	2022	15.5	113.0	130.8	126.8	117.7	123.1	106.4	129.3	154.0	126.6	120.0	127.6	**95,219.4**
OIL	2022	0.4	3.3	3.6	3.5	3.9	4.2	3.8	7.3	13.1	14.4	13.5	14.9	**56,042.1**

Licence **683** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,411.7**
H2O	2023	166.9	142.6	164.3	228.2	256.8	270.2	235.6	0.0	0.0	0.0	0.0	0.0	**154,469.4**
OIL	2023	7.7	7.0	8.1	11.1	12.6	13.2	13.1	0.0	0.0	0.0	0.0	0.0	**31,257.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,202.7**
H2O	2022	153.2	139.1	159.9	161.0	165.2	156.3	159.2	165.2	147.7	168.2	172.4	159.1	**153,004.8**
OIL	2022	8.0	7.3	7.8	7.7	7.7	7.1	7.3	7.9	7.1	7.7	7.6	7.0	**31,184.3**

Licence **692** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,661.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,315.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,653.4**

Licence **695** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192,775.6**

Licence **696** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,977.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,197.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,414.7**

Licence **698** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**4,846.0**
WIN	2023	5393.0	4107.0	5755.0	4580.0	4425.0	4592.0	4668.0	0.0	0.0	0.0	0.0	0.0	**1,937,340.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	1.0	31.0	**4,636.0**
WIN	2022	5398.0	5383.0	5982.0	5425.0	5656.0	5412.0	5335.0	5581.0	5548.0	5581.0	5382.0	5539.0	**1,903,820.1**

Licence **699** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,186.7**
H2O	2023	84.4	78.9	85.3	73.1	46.6	47.1	43.4	0.0	0.0	0.0	0.0	0.0	**271,875.9**

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Licence **699** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	8.9	8.3	8.9	7.3	4.9	3.3	1.6	0.0	0.0	0.0	0.0	0.0	**82,857.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	30.7	29.7	31.0	**23,975.1**
H2O	2022	118.5	119.7	118.8	71.0	62.8	83.9	79.8	90.3	101.1	83.1	78.9	83.9	**271,417.1**
OIL	2022	1.2	1.1	2.4	4.0	4.6	4.9	4.6	6.9	7.6	8.4	7.9	8.7	**82,814.1**

Licence **706** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,519.4**

Licence **707** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,904.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,347.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,942.8**

Licence **712** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	30.9	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,305.6**
H2O	2023	306.3	270.4	300.6	288.0	272.1	291.7	254.4	0.0	0.0	0.0	0.0	0.0	**373,090.1**
OIL	2023	29.6	27.4	30.8	26.0	24.9	21.7	21.9	0.0	0.0	0.0	0.0	0.0	**127,050.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	28.0	27.0	**24,097.7**
H2O	2022	253.5	234.2	259.7	245.5	242.5	229.6	229.7	244.8	227.3	259.9	281.3	242.1	**371,106.6**
OIL	2022	27.7	24.0	28.5	25.4	23.7	20.5	20.5	23.3	17.8	19.4	20.3	17.5	**126,867.7**

Licence **714** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.3	31.0	23.5	27.1	0.0	0.0	**24,382.2**
H2O	2022	361.5	322.9	346.2	268.4	242.2	280.1	232.1	278.3	252.0	229.6	0.0	0.0	**331,987.5**
OIL	2022	3.7	3.3	7.8	14.3	19.4	18.4	15.4	19.0	13.9	14.7	0.0	0.0	**98,773.0**

Licence **718** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	18.5	27.1	2.7	0.0	**23,366.0**
H2O	2022	1388.8	1073.2	1440.4	1509.5	1394.4	1541.5	1063.1	1494.7	1080.8	1267.6	120.7	0.0	**2,348,086.7**
OIL	2022	14.4	10.2	19.0	27.7	28.3	26.4	18.9	16.5	5.2	6.6	0.1	0.0	**176,589.6**

Licence **721** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,362.3**
H2O	2023	47.7	76.4	63.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,090.1**
OIL	2023	1.3	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,184.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**24,281.3**
H2O	2022	40.9	33.2	29.4	25.0	42.1	37.9	46.7	62.0	53.7	58.9	69.9	87.8	**103,902.4**

Manitoba Production
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Licence **721** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	2.0	1.6	4.6	9.0	0.5	1.2	1.2	1.3	1.4	1.2	1.4	1.5	**53,181.3**

Licence **726** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.9	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,488.2**
H2O	2023	208.2	42.1	38.9	34.8	31.5	31.9	28.1	0.0	0.0	0.0	0.0	0.0	**84,408.5**
OIL	2023	45.3	9.7	12.2	13.2	12.5	12.7	12.6	0.0	0.0	0.0	0.0	0.0	**43,393.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,279.3**
H2O	2022	37.1	31.7	29.6	33.6	35.9	33.9	34.6	35.9	34.9	50.0	51.3	459.4	**83,993.0**
OIL	2022	10.3	9.7	11.1	10.8	10.5	9.6	9.9	10.7	9.7	10.8	10.6	95.0	**43,275.3**

Licence **727** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,213.2**
H2O	2023	62.0	54.5	59.4	45.0	62.7	59.2	62.6	0.0	0.0	0.0	0.0	0.0	**28,557.3**
OIL	2023	35.5	31.1	33.1	41.5	31.3	30.9	29.9	0.0	0.0	0.0	0.0	0.0	**86,210.4**
DAY	2022	31.0	28.0	31.0	29.1	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,001.7**
H2O	2022	62.5	54.0	61.8	65.1	82.5	63.7	65.5	60.5	59.2	61.7	58.5	61.0	**28,151.9**
OIL	2022	31.5	36.0	35.2	28.0	36.0	37.8	36.5	34.5	33.9	35.2	33.5	36.0	**85,977.1**

Licence **728** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,616.7**
H2O	2023	30.4	25.9	25.6	24.4	23.2	24.2	19.3	0.0	0.0	0.0	0.0	0.0	**70,222.5**
OIL	2023	6.9	6.2	8.3	9.6	9.3	9.7	8.7	0.0	0.0	0.0	0.0	0.0	**90,007.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,407.7**
H2O	2022	25.0	22.7	26.1	26.6	27.3	26.2	26.9	27.9	25.0	28.6	31.3	28.9	**70,049.5**
OIL	2022	6.5	5.9	6.4	6.0	6.0	5.2	5.1	5.5	4.9	5.4	6.5	6.1	**89,948.9**

Licence **731** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,510.0**
H2O	2023	116.6	109.1	117.9	114.9	117.1	57.8	23.6	0.0	0.0	0.0	0.0	0.0	**70,255.7**
OIL	2023	8.6	8.0	8.6	8.0	8.2	3.6	1.3	0.0	0.0	0.0	0.0	0.0	**44,728.6**
DAY	2022	27.0	28.0	31.0	30.0	31.0	30.0	25.3	31.0	30.0	30.7	29.7	31.0	**24,300.9**
H2O	2022	64.0	73.0	84.6	82.0	81.3	116.8	92.6	113.9	139.8	115.0	109.0	115.9	**69,598.7**
OIL	2022	1.9	1.3	1.6	1.4	1.7	2.6	2.2	4.1	7.4	8.1	7.6	8.4	**44,682.3**

Licence **735** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,391.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,302.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,466.6**

Licence **738** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **738** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022,339.0**

Licence **739** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,447.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,575.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,156.7**

Licence **740** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,515.7**
H2O	2023	1594.3	1461.4	1566.4	1505.4	1507.6	1567.3	1454.6	0.0	0.0	0.0	0.0	0.0	**3,006,448.4**
OIL	2023	24.5	26.0	25.2	15.2	15.5	18.5	19.6	0.0	0.0	0.0	0.0	0.0	**128,300.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	26.5	31.0	23.5	31.0	29.0	30.7	**23,304.1**
H2O	2022	1713.4	1608.2	1753.0	1641.0	1528.6	1699.5	1411.6	1612.5	1450.3	1516.0	1383.5	1567.7	**2,995,791.4**
OIL	2022	17.7	15.4	23.0	18.0	16.0	15.2	13.1	17.3	16.4	23.4	21.4	23.6	**128,156.2**

Licence **744** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**21,986.6**
WIN	2023	29747.0	21256.0	27293.0	32376.0	26904.0	28678.0	26476.0	0.0	0.0	0.0	0.0	0.0	**1,738,756.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	1.0	31.0	**21,776.6**
WIN	2022	24691.0	19619.0	28536.0	29160.0	28838.0	26586.0	26964.0	27367.0	26105.0	25925.0	28421.0	30125.0	**1,546,026.3**

Licence **748** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**24,271.0**
H2O	2023	293.9	470.4	551.3	547.4	548.7	418.4	519.6	0.0	0.0	0.0	0.0	0.0	**573,786.1**
OIL	2023	40.6	33.2	37.7	14.8	30.8	34.2	43.2	0.0	0.0	0.0	0.0	0.0	**50,486.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**24,063.2**
H2O	2022	181.4	142.8	141.3	189.5	266.4	310.6	384.9	437.8	381.1	424.6	478.2	540.4	**570,436.4**
OIL	2022	3.6	2.4	1.2	1.2	2.3	3.5	3.5	25.4	28.8	14.9	24.8	45.4	**50,252.1**

Licence **750** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**

Licence **755** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,266.3**

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Licence **755** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448,466.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,913.0**

Licence **760** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,715.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,801.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,334.8**

Licence **768** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,541.2**
H2O	2023	20.0	17.2	22.9	28.9	27.3	28.8	25.1	0.0	0.0	0.0	0.0	0.0	**107,191.6**
OIL	2023	6.6	6.1	9.2	11.3	10.9	11.4	11.4	0.0	0.0	0.0	0.0	0.0	**127,733.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,332.2**
H2O	2022	23.4	21.3	24.1	22.0	22.6	21.8	22.7	23.5	21.1	24.0	24.2	19.8	**107,021.4**
OIL	2022	6.5	5.9	6.5	6.5	6.6	5.9	5.9	6.4	5.8	6.3	6.5	6.0	**127,666.4**

Licence **769** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,404.9**
H2O	2023	17.9	14.2	17.6	21.2	22.6	25.5	23.1	0.0	0.0	0.0	0.0	0.0	**15,762.8**
OIL	2023	23.4	19.6	24.5	22.1	21.0	23.7	21.7	0.0	0.0	0.0	0.0	0.0	**22,931.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,197.9**
H2O	2022	16.4	15.0	17.2	17.3	17.7	16.8	17.1	17.7	15.9	18.0	18.5	17.1	**15,620.7**
OIL	2022	24.3	21.9	23.7	23.2	23.4	21.4	22.1	23.9	21.4	23.3	22.9	21.2	**22,775.0**

Licence **770** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,036.7**
H2O	2023	1080.7	1011.4	1127.7	1041.9	1061.1	963.0	875.3	0.0	0.0	0.0	0.0	0.0	**2,942,270.4**
OIL	2023	5.7	5.3	5.6	2.3	2.4	12.1	14.2	0.0	0.0	0.0	0.0	0.0	**117,357.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	26.5	31.0	22.0	31.0	29.7	31.0	**22,825.6**
H2O	2022	1164.8	1138.0	1137.5	1117.3	1168.4	1284.5	1056.9	1470.1	1253.8	1196.4	1041.0	1074.2	**2,935,109.3**
OIL	2022	12.1	10.8	10.5	10.2	12.0	11.5	9.9	12.2	6.8	7.5	5.6	5.6	**117,309.9**

Licence **772** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,419.6**
WIN	2023	1354.0	1279.0	1350.0	1315.0	1269.0	1130.0	1300.0	0.0	0.0	0.0	0.0	0.0	**547,341.8**
DAY	2022	0.0	0.0	31.0	30.0	31.0	30.0	30.6	1.0	30.0	31.0	1.0	31.0	**5,207.6**
WIN	2022	0.0	0.0	439.0	398.0	773.0	1354.0	1399.0	1423.0	1403.0	1466.0	1304.0	1344.0	**538,344.8**

Licence **774** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **774** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**

Licence **778** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,898.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,552.4**

Licence **782** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**

Licence **783** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	30.5	30.0	23.3	31.0	1.0	0.0	0.0	0.0	**24,141.9**
H2O	2022	256.8	242.8	258.9	258.4	233.5	261.1	189.2	246.4	9.5	0.0	0.0	0.0	**221,479.6**
OIL	2022	2.7	2.5	2.4	2.3	2.3	2.3	1.7	2.4	0.1	0.0	0.0	0.0	**102,930.2**

Licence **784** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	31.0	24.9	31.0	0.0	0.0	0.0	0.0	0.0	**24,139.3**
H2O	2023	199.7	319.5	374.6	318.0	149.3	79.8	95.8	0.0	0.0	0.0	0.0	0.0	**257,693.6**
OIL	2023	17.2	14.1	16.0	15.7	7.5	4.4	5.9	0.0	0.0	0.0	0.0	0.0	**44,247.4**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**23,933.4**
H2O	2022	282.5	270.7	316.7	260.3	285.2	215.1	268.4	280.0	270.6	254.9	292.8	367.2	**256,156.9**
OIL	2022	4.3	4.1	4.8	3.6	4.2	14.3	15.6	15.9	18.3	17.1	18.5	19.2	**44,166.6**

Licence **794** Well Name **Corex Maples SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,124.7**
WIN	2023	2077.0	1876.0	2077.0	2010.0	2010.0	2010.0	2077.0	0.0	0.0	0.0	0.0	0.0	**3,139,816.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,913.7**
WIN	2022	2163.0	1929.0	1938.9	1990.0	2061.0	1989.0	2089.0	2038.0	1919.2	2078.0	2010.0	2077.0	**3,125,679.5**

Licence **795** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**20,357.9**

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Licence **795** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	2147.0	1300.0	2250.0	1612.0	1511.0	1434.0	1547.0	0.0	0.0	0.0	0.0	0.0	**90,695.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	1.0	31.0	**20,147.9**
WIN	2022	2144.0	2360.0	2641.0	2252.0	2285.0	2210.0	1936.0	2105.0	1701.0	1805.0	1833.0	2003.0	**78,894.0**

UWI **100.02-36-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **796** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,921.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,272.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,205.2**

Licence **797** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587,251.5**

Licence **798** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,191.6**
WIN	2023	1100.0	1169.0	1343.0	1286.0	1305.0	1188.0	1402.0	0.0	0.0	0.0	0.0	0.0	**844,722.0**
DAY	2022	0.0	0.0	31.0	30.0	31.0	30.0	30.6	1.0	30.0	31.0	1.0	31.0	**4,979.6**
WIN	2022	0.0	0.0	2050.0	2001.0	425.0	1480.0	1517.0	1481.0	1398.0	1445.0	1391.0	1192.0	**835,929.0**

Licence **805** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**24,237.0**
H2O	2023	337.3	281.7	324.4	303.4	287.7	283.9	242.4	0.0	0.0	0.0	0.0	0.0	**216,124.4**
OIL	2023	5.9	5.7	6.6	6.2	6.1	6.6	6.7	0.0	0.0	0.0	0.0	0.0	**31,995.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**24,028.0**
H2O	2022	296.8	268.3	308.3	310.4	340.3	338.9	344.9	357.8	320.1	346.2	352.2	325.0	**214,063.6**
OIL	2022	12.3	11.1	11.8	11.6	8.8	5.8	5.9	6.4	5.8	5.7	5.6	5.2	**31,951.8**

Licence **806** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**15,553.0**
WIN	2023	1170.0	886.0	934.0	825.0	860.9	853.0	876.0	0.0	0.0	0.0	0.0	0.0	**192,208.6**
DAY	2022	0.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**15,341.0**
WIN	2022	0.0	815.0	1187.0	972.0	1120.0	1008.0	882.0	988.0	992.0	957.0	905.0	545.0	**185,803.7**

Licence **807** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **807** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,859.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,888.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,889.2**

Licence **810** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**

Licence **812** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,192.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,091.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,030.7**

Licence **813** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,353.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,159.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,649.0**

Licence **815** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	27.5	31.0	30.0	31.0	31.0	21.1	31.0	30.0	20.0	**24,190.6**
H2O	2022	5.9	5.2	5.8	6.0	6.7	6.2	6.3	9.0	12.1	16.1	14.5	9.6	**3,662.6**
OIL	2022	11.4	10.2	11.1	9.7	11.2	10.5	11.1	8.7	0.4	0.6	0.8	0.6	**33,273.3**

UWI **100.13-12-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **826** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,580.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,173.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,337.4**

Licence **833** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**21,922.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2023	3348.1	3024.0	3348.1	3269.0	3370.1	3349.0	3459.1	0.0	0.0	0.0	0.0	0.0	**744,534.8**

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Licence **833** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	66.5	61.9	61.1	51.1	44.9	46.2	46.9	0.0	0.0	0.0	0.0	0.0	**24,399.9**
DAY	2022	31.0	28.0	31.0	30.0	29.8	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**21,710.3**
GAS	2022	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.3**
H2O	2022	3565.1	3220.0	3565.0	3450.1	3360.1	3300.0	3355.1	3355.1	3247.0	3348.0	3240.1	3348.1	**721,367.4**
OIL	2022	82.2	72.1	78.0	67.9	61.8	64.2	60.7	60.3	63.4	66.6	64.0	65.9	**24,021.3**

Licence **834** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207,110.2**

Licence **835** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	27.2	31.0	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**24,406.9**
H2O	2023	10860.5	10163.6	10860.4	9866.1	10946.2	10948.5	10130.9	0.0	0.0	0.0	0.0	0.0	**4,259,473.9**
OIL	2023	113.1	105.1	111.9	93.8	95.9	88.8	88.5	0.0	0.0	0.0	0.0	0.0	**329,461.6**
DAY	2022	31.0	28.0	30.3	28.0	30.3	29.7	26.0	31.0	12.0	24.5	29.1	30.4	**24,198.6**
H2O	2022	10529.0	9882.3	11268.9	10520.9	10125.1	11191.6	9024.2	10526.0	5460.0	8789.0	11241.0	9593.5	**4,185,697.7**
OIL	2022	109.1	94.9	104.5	96.5	105.3	83.7	41.8	50.1	18.9	51.4	72.8	64.1	**328,764.5**

Licence **836** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	24.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,908.3**
H2O	2023	44.4	41.5	44.8	50.3	64.8	84.8	78.4	0.0	0.0	0.0	0.0	0.0	**142,129.9**
OIL	2023	1.3	1.2	1.2	2.0	4.7	5.8	6.0	0.0	0.0	0.0	0.0	0.0	**75,865.1**
DAY	2022	31.0	28.0	31.0	28.0	0.0	30.0	18.0	31.0	30.0	30.7	29.7	31.0	**23,704.2**
H2O	2022	158.6	148.8	172.4	156.1	0.0	145.6	27.3	46.0	53.2	43.8	41.5	44.1	**141,720.9**
OIL	2022	6.8	6.0	6.6	6.0	0.0	5.3	0.7	1.2	1.1	1.3	1.1	1.3	**75,842.9**

Licence **837** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,705.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,369.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,131.2**

Licence **842** Well Name **Corex Maples** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**23,410.9**
H2O	2023	2078.7	1886.2	2081.2	2009.0	2015.4	2030.0	2083.2	0.0	0.0	0.0	0.0	0.0	**1,547,016.5**
OIL	2023	43.8	38.2	43.0	33.4	41.7	41.1	41.3	0.0	0.0	0.0	0.0	0.0	**39,160.8**
DAY	2022	31.0	28.0	29.0	30.0	30.7	30.0	30.8	31.0	29.7	31.0	30.0	31.0	**23,200.1**
H2O	2022	2097.6	1915.3	1881.8	1931.7	2059.2	1971.8	2062.3	2022.9	1922.4	2080.5	2016.0	2079.0	**1,532,832.8**
OIL	2022	33.1	42.8	48.5	38.8	39.8	40.7	44.9	48.4	42.7	44.0	40.9	43.3	**38,878.3**

Licence **844** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **844** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.5	31.0	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,434.4**
H2O	2023	1.0	0.7	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**2,394.0**
OIL	2023	15.8	10.7	13.6	12.8	12.1	12.6	14.0	0.0	0.0	0.0	0.0	0.0	**43,140.2**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	21.3	31.0	30.0	25.0	**24,229.1**
H2O	2022	1.0	0.7	0.5	0.5	0.6	0.8	0.9	0.9	0.8	1.0	0.9	0.8	**2,389.3**
OIL	2022	15.5	14.5	17.2	15.0	17.5	14.5	15.3	15.7	11.4	15.4	14.6	13.2	**43,048.6**

Licence **847** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**18,949.0**
H2O	2023	1.4	1.4	1.5	1.5	1.6	1.4	1.6	0.0	0.0	0.0	0.0	0.0	**1,975.5**
OIL	2023	12.1	13.1	13.3	13.2	14.4	13.1	13.5	0.0	0.0	0.0	0.0	0.0	**18,846.3**
DAY	2022	31.0	28.0	31.0	28.1	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,738.0**
H2O	2022	2.5	2.1	2.3	2.2	6.8	1.5	1.5	1.6	1.5	1.5	1.4	1.6	**1,965.1**
OIL	2022	14.1	11.9	12.7	12.8	15.4	13.9	14.0	13.7	13.5	13.2	12.9	14.1	**18,753.6**

Licence **848** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	27.2	31.0	28.3	31.0	0.0	0.0	0.0	0.0	0.0	**23,912.2**
H2O	2023	1318.6	1215.5	1319.7	1183.0	1287.6	1238.6	1214.9	0.0	0.0	0.0	0.0	0.0	**786,601.2**
OIL	2023	17.7	26.0	32.2	26.8	26.7	14.7	14.5	0.0	0.0	0.0	0.0	0.0	**208,961.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	26.5	31.0	30.0	31.0	29.0	30.7	**23,705.1**
H2O	2022	1559.4	1463.6	1680.0	1605.4	1477.3	1628.1	1340.9	1522.5	1712.2	1423.0	1305.3	1396.9	**777,823.3**
OIL	2022	8.0	7.0	14.2	16.5	15.3	14.6	12.6	16.0	17.7	19.7	18.0	19.7	**208,802.4**

Licence **856** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,885.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356,759.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,917.2**

Licence **857** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
WIN	2023	3989.0	3734.0	4201.0	3478.0	1237.0	2078.0	3520.0	0.0	0.0	0.0	0.0	0.0	**1,600,682.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	16.0	1.0	30.0	31.0	30.0	31.0	**3,608.0**
WIN	2022	4625.0	4210.0	4765.0	4700.0	4671.0	3980.0	1189.0	3902.0	4033.0	4075.0	3520.0	3891.0	**1,578,445.0**

Licence **871** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	24.0	12.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,511.3**
H2O	2023	44.4	41.5	44.8	35.6	17.2	68.2	64.5	0.0	0.0	0.0	0.0	0.0	**317,263.2**
OIL	2023	0.3	0.3	0.3	0.2	0.1	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**138,155.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.0	25.8	31.0	30.0	31.0	29.7	31.0	**24,324.7**

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Licence **871** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	364.8	342.4	396.6	384.6	353.8	262.7	37.3	45.2	53.2	44.2	41.5	44.1	**316,947.0**
OIL	2022	3.7	3.3	3.6	3.5	3.6	2.3	0.2	0.3	0.3	0.3	0.3	0.3	**138,153.3**

Licence **876** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,732.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,855.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,831.7**

UWI **100.11-11-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **877** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,761.0**
WIN	2023	2778.0	2447.6	2831.0	3199.0	3965.0	3744.0	4153.0	0.0	0.0	0.0	0.0	0.0	**3,148,847.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**3,549.0**
WIN	2022	2562.9	2161.0	2260.0	4755.0	2462.0	2259.0	1979.0	2303.0	2353.0	2701.0	2311.0	2727.5	**3,125,729.5**

Licence **878** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,504.1**
H2O	2023	24.0	38.3	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,206.4**
OIL	2023	2.6	2.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,876.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**21,432.1**
H2O	2022	41.9	40.2	47.0	42.9	37.8	27.2	34.5	35.5	30.8	30.3	35.1	44.1	**55,125.2**
OIL	2022	1.7	1.6	1.9	1.6	1.5	2.7	2.6	2.5	2.7	2.6	2.7	2.9	**17,870.5**

Licence **885** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	19.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,182.4**
H2O	2023	233.7	218.7	236.4	148.4	234.6	286.1	265.0	0.0	0.0	0.0	0.0	0.0	**319,387.4**
OIL	2023	10.1	9.4	10.2	6.1	9.7	10.8	11.2	0.0	0.0	0.0	0.0	0.0	**184,750.3**
DAY	2022	31.0	28.0	26.0	0.0	22.0	20.0	17.5	31.0	30.0	3.0	26.7	31.0	**23,981.8**
H2O	2022	677.0	635.5	617.3	0.0	466.0	483.3	396.7	477.7	280.3	22.5	196.5	232.3	**317,764.5**
OIL	2022	36.5	31.8	29.8	0.0	25.3	22.5	19.3	22.1	8.7	1.0	8.1	9.9	**184,682.8**

Licence **888** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,193.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,201.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,470.1**

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Licence **890** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	29.8	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,312.5**
H2O	2023	1.9	2.3	2.3	2.6	1.0	1.1	1.9	0.0	0.0	0.0	0.0	0.0	**5,267.3**
OIL	2023	23.1	17.7	18.9	18.6	16.4	17.2	19.7	0.0	0.0	0.0	0.0	0.0	**50,826.8**
DAY	2022	27.0	28.0	31.0	28.0	31.0	30.0	31.0	20.0	12.3	31.0	29.9	30.5	**24,104.2**
H2O	2022	2.0	1.6	1.4	1.1	0.9	1.4	1.4	0.9	0.6	1.6	1.4	1.4	**5,254.2**
OIL	2022	25.0	29.5	28.1	24.1	24.7	21.2	21.9	14.5	9.3	22.1	20.6	22.7	**50,695.2**

Licence **892** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554,315.0**

Licence **894** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	0.0	4.0	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,826.0**
H2O	2023	318.0	0.0	44.9	335.1	341.2	344.8	311.5	0.0	0.0	0.0	0.0	0.0	**531,028.9**
OIL	2023	1.7	0.0	0.2	1.8	1.9	1.7	1.6	0.0	0.0	0.0	0.0	0.0	**110,000.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	25.0	10.0	0.0	0.0	8.0	29.7	31.0	**23,671.5**
H2O	2022	462.1	363.7	426.4	388.7	357.6	329.0	123.2	0.0	0.0	88.8	318.0	337.9	**529,333.4**
OIL	2022	5.0	3.6	3.9	3.5	3.6	2.9	1.1	0.0	0.0	0.6	1.7	1.9	**109,991.8**

Licence **900** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,179.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,377.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,341.3**

Licence **907** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,757.0**
WIN	2023	1052.0	1026.0	1093.0	928.0	950.0	903.0	896.0	0.0	0.0	0.0	0.0	0.0	**869,700.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	4.0	31.0	30.0	31.0	**3,545.0**
WIN	2022	1044.0	946.0	1146.0	1006.0	1088.5	922.0	737.0	1057.0	102.0	1352.0	1057.0	1045.0	**862,852.4**

Licence **909** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,611.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,169.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,299.5**

Licence **910** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212,513.2**

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Licence **912** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.0	13.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,711.6**
H2O	2023	170.7	159.7	172.6	165.4	71.8	193.2	183.3	0.0	0.0	0.0	0.0	0.0	**229,858.8**
OIL	2023	5.7	5.3	5.7	5.2	2.3	4.3	4.2	0.0	0.0	0.0	0.0	0.0	**172,062.2**
DAY	2022	29.0	28.0	31.0	16.0	13.0	30.0	25.8	31.0	30.0	31.0	29.7	31.0	**23,519.0**
H2O	2022	856.7	859.5	995.8	515.0	329.6	226.5	150.6	177.1	204.7	170.2	159.7	169.7	**228,742.1**
OIL	2022	24.4	22.6	25.2	12.9	9.3	5.5	4.3	5.3	4.9	5.5	5.1	5.6	**172,029.5**

Licence **913** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**

Licence **916** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,156.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,005.5**

Licence **921** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,666.5**

Licence **922** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,268.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,519.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,417.6**

Licence **923** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**

Licence **925** Well Name **Corex Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**

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Licence **927** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,249.8**
H2O	2023	140.8	131.8	142.4	141.1	141.3	183.5	212.8	0.0	0.0	0.0	0.0	0.0	**231,601.9**
OIL	2023	4.8	4.4	4.8	4.5	4.6	4.5	4.9	0.0	0.0	0.0	0.0	0.0	**156,704.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.8	31.0	30.0	3.0	26.7	31.0	**24,038.2**
H2O	2022	715.7	671.7	778.2	754.6	658.3	153.6	124.1	146.0	168.9	13.6	118.4	139.9	**230,508.2**
OIL	2022	39.6	34.4	38.5	37.0	36.3	4.3	3.7	4.4	4.1	0.5	3.8	4.7	**156,672.4**

Licence **930** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538,131.3**

Licence **931** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,186.3**
H2O	2023	44.2	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,463.9**
OIL	2023	4.9	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,455.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.7	31.0	**24,140.3**
H2O	2022	47.5	43.9	50.5	49.3	46.5	51.3	40.2	49.2	58.3	48.7	45.7	48.6	**119,398.6**
OIL	2022	2.4	2.1	1.9	2.0	3.0	2.9	2.3	2.5	1.6	1.9	1.7	1.9	**97,447.1**

Licence **932** Well Name **2928419 MB Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,775,931.4**

Licence **935** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,762.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,398.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,547.1**

Licence **938** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,203.6**
WIN	2023	1694.0	1987.0	1583.0	1490.0	1889.0	1660.0	1960.0	0.0	0.0	0.0	0.0	0.0	**763,776.9**
DAY	2022	0.0	0.0	31.0	30.0	31.0	30.0	30.6	1.0	30.0	31.0	1.0	31.0	**4,991.6**
WIN	2022	0.0	0.0	2220.0	2234.0	2374.0	2210.0	2220.0	2115.0	2020.0	2076.0	1941.0	1998.0	**751,513.9**

Licence **939** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,139.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,960.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,794.1**

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Licence **941** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388,545.8**

Licence **943** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,963.0**
WIN	2023	1976.0	963.0	983.9	833.0	797.5	822.0	972.0	0.0	0.0	0.0	0.0	0.0	**886,285.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	0.0	**3,751.0**
WIN	2022	1150.0	1765.0	997.0	988.0	2104.0	1164.0	927.0	113.0	573.2	567.0	746.0	0.0	**878,938.2**

Licence **944** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	22.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**23,151.6**
H2O	2023	435.4	696.9	579.7	717.2	719.4	555.3	645.6	0.0	0.0	0.0	0.0	0.0	**667,355.9**
OIL	2023	36.4	29.9	24.0	34.3	34.5	28.2	37.2	0.0	0.0	0.0	0.0	0.0	**37,185.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**22,952.8**
H2O	2022	680.7	652.2	763.1	696.9	687.3	543.9	681.2	695.0	596.6	561.1	644.5	803.2	**663,006.4**
OIL	2022	39.8	38.2	44.3	37.4	39.2	35.4	36.5	36.9	39.3	36.5	39.5	40.8	**36,960.8**

Licence **945** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349,690.2**

Licence **948** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,705.0**
WIN	2023	1916.0	1596.8	1735.0	1885.0	3868.0	1841.0	1681.0	0.0	0.0	0.0	0.0	0.0	**1,392,871.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**3,493.0**
WIN	2022	1983.6	1641.0	1935.0	225.0	1741.0	1838.0	1632.0	1784.0	3651.5	1798.0	1626.0	1783.0	**1,378,349.0**

Licence **949** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,238.0**
H2O	2023	87.2	81.7	88.2	86.0	87.6	85.3	77.3	0.0	0.0	0.0	0.0	0.0	**124,744.8**
OIL	2023	11.5	10.6	11.4	10.5	11.0	9.3	9.0	0.0	0.0	0.0	0.0	0.0	**72,075.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	29.7	31.0	**24,026.9**
H2O	2022	94.9	88.8	121.1	117.7	96.2	106.2	79.7	85.7	143.0	167.5	119.9	86.7	**124,151.5**
OIL	2022	4.6	3.5	3.7	3.8	4.9	4.6	3.7	13.4	10.2	4.2	7.1	11.2	**72,002.5**

Licence **950** Well Name **Seneca Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,141.0**
WIN	2023	4618.0	4453.0	5166.0	4409.0	4831.0	4829.0	5268.0	0.0	0.0	0.0	0.0	0.0	**1,743,298.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,929.0**

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Licence **950** Well Name **Seneca Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	4805.0	4340.0	5128.0	4875.0	5211.0	5132.0	5141.0	5045.0	4427.0	4905.0	4660.7	5033.0	**1,709,724.6**

Licence **953** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**

Licence **957** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
WIN	2023	1803.0	1561.0	1699.0	1669.0	1565.5	1480.0	1449.0	0.0	0.0	0.0	0.0	0.0	**1,263,055.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	0.0	1.0	30.0	31.0	30.0	0.0	**3,739.0**
WIN	2022	1010.0	1037.0	1079.0	759.0	800.0	2716.0	0.0	1957.0	1651.0	1805.0	1559.0	0.0	**1,251,828.8**

Licence **958** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,065.0**
WIN	2023	1057.0	1089.0	1222.0	1187.0	1357.0	966.0	1198.0	0.0	0.0	0.0	0.0	0.0	**777,580.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	3.0	31.0	30.0	31.0	**3,854.0**
WIN	2022	1550.0	1441.0	1583.0	1376.0	1283.5	1379.0	1196.0	1147.0	148.0	1054.0	933.0	1061.0	**769,504.1**

Licence **959** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,368.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,075.7**

Licence **960** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,851.6**
H2O	2023	40.0	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,896.7**
OIL	2023	3.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,006.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.7	31.0	**23,805.6**
H2O	2022	245.2	230.1	266.5	258.4	237.8	193.1	42.7	51.9	60.0	49.8	39.9	39.7	**50,836.6**
OIL	2022	31.2	27.2	30.4	29.2	30.4	21.1	4.4	5.6	5.2	5.8	3.5	3.1	**54,001.6**

Licence **961** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	25.0	26.0	30.0	25.0	31.0	30.0	31.0	29.7	20.0	**10,112.5**
H2O	2022	29.3	28.0	33.1	26.7	25.0	32.9	25.8	42.4	53.9	44.8	42.1	28.8	**67,069.5**
OIL	2022	2.5	2.1	2.4	1.9	2.3	2.6	2.2	4.7	5.2	5.8	5.3	3.8	**81,864.8**

Manitoba Production
2022 To 2023

Licence **962** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	4.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,158.6**
H2O	2023	0.0	0.0	70.4	534.3	535.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386,516.8**
OIL	2023	0.0	0.0	1.6	11.0	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,274.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,093.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385,377.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,250.9**

Licence **967** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,209.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,255.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,385.6**

Licence **968** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,107.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,227.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,091.5**

Licence **970** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**

Licence **976** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,850.2**
H2O	2023	44.4	23.2	27.1	38.3	45.1	78.2	77.3	0.0	0.0	0.0	0.0	0.0	**64,160.1**
OIL	2023	20.6	22.8	24.3	18.1	11.5	18.9	21.1	0.0	0.0	0.0	0.0	0.0	**41,622.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	24.3	31.0	30.0	31.0	29.7	31.0	**23,638.6**
H2O	2022	81.4	76.4	88.5	80.4	69.6	78.1	58.5	70.7	84.0	61.1	41.8	54.9	**63,826.5**
OIL	2022	12.7	11.0	12.3	14.5	17.8	16.2	12.7	16.9	15.6	25.1	39.3	30.6	**41,485.3**

Licence **979** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,524.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,747.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,621.0**

Licence **980** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **980** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**

Licence **981** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	29.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,075.8**
H2O	2023	171.9	160.9	173.7	172.3	164.2	166.0	152.7	0.0	0.0	0.0	0.0	0.0	**229,313.3**
OIL	2023	7.6	7.1	7.7	7.2	6.9	4.6	4.6	0.0	0.0	0.0	0.0	0.0	**76,909.8**
DAY	2022	25.0	28.0	31.0	30.0	30.3	30.0	25.8	31.0	30.0	31.0	29.7	31.0	**23,865.7**
H2O	2022	174.4	202.9	235.0	219.7	192.8	217.5	167.0	102.4	50.0	41.6	128.0	170.9	**228,151.6**
OIL	2022	9.5	10.2	11.5	8.6	7.1	6.9	5.8	3.8	1.6	1.9	5.4	7.4	**76,864.1**

Licence **982** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	22.0	30.0	31.0	17.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,322.3**
H2O	2023	16.7	26.8	22.3	27.5	27.3	13.7	24.1	0.0	0.0	0.0	0.0	0.0	**105,232.0**
OIL	2023	12.5	10.3	8.2	11.7	11.7	6.2	12.5	0.0	0.0	0.0	0.0	0.0	**50,809.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**24,132.3**
H2O	2022	36.7	35.1	41.1	37.5	37.0	22.4	27.5	28.0	24.3	21.6	24.5	30.7	**105,073.6**
OIL	2022	6.9	6.7	7.7	6.5	6.8	12.2	13.1	13.2	14.6	12.7	13.4	13.9	**50,736.5**

Licence **983** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,928.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,109.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,655.3**

Licence **985** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,813.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,821.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,012.2**

Licence **986** Well Name **Corex Scallion SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,928.0**
WIN	2023	23740.0	21055.0	25027.0	25157.0	25111.0	26176.0	23234.0	0.0	0.0	0.0	0.0	0.0	**4,255,178.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,716.0**
WIN	2022	23165.0	26500.0	30800.0	26950.0	27039.0	26718.0	24035.0	36642.0	24095.0	18246.0	24984.0	21743.0	**4,085,678.2**

Licence **987** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **987** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,956.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,882.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,036.2**

Licence **988** Well Name **Eureka Rossen Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	24.2	24.6	24.6	24.8	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,852.9**
H2O	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,448.1**
OIL	2023	14.3	13.3	13.5	13.9	14.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,084.6**
DAY	2022	23.0	21.0	21.5	21.7	25.0	24.6	25.6	25.6	25.0	25.5	25.2	25.1	**19,704.7**
H2O	2022	0.2	0.0	0.2	0.0	0.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**15,447.9**
OIL	2022	14.9	12.4	14.1	14.3	14.0	15.0	15.5	15.5	14.3	13.4	13.0	13.0	**25,001.6**

Licence **991** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,149.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,843.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,970.7**

Licence **992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**

Licence **996** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,725.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,405.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,629.2**

Licence **998** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,169.4**
H2O	2023	84.9	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,087.1**
OIL	2023	7.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,831.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.7	31.0	**24,123.4**
H2O	2022	69.0	64.8	75.1	72.8	67.0	82.3	77.5	106.7	131.3	109.1	85.6	84.4	**120,959.6**
OIL	2022	0.6	0.5	0.6	0.6	0.6	4.6	10.3	10.3	8.4	9.4	7.0	6.8	**124,820.5**

Licence **1001** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,838.3**

Manitoba Production
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Licence **1001** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	48.0	41.8	45.9	46.0	41.9	42.4	39.2	0.0	0.0	0.0	0.0	0.0	**85,162.8**
OIL	2023	25.3	21.8	23.9	22.8	21.2	20.3	21.1	0.0	0.0	0.0	0.0	0.0	**39,586.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.7	31.0	**23,626.7**
H2O	2022	55.2	51.8	60.1	59.3	56.1	60.0	46.2	55.2	64.2	53.2	49.5	52.0	**84,857.6**
OIL	2022	25.6	22.4	24.9	25.3	28.7	26.5	21.3	25.7	24.2	26.9	24.9	27.0	**39,430.2**

Licence **1002** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,208.5**
H2O	2023	76.9	72.0	77.9	76.0	82.5	74.5	66.7	0.0	0.0	0.0	0.0	0.0	**138,270.2**
OIL	2023	6.4	5.9	6.3	5.8	7.0	7.0	7.2	0.0	0.0	0.0	0.0	0.0	**67,222.4**
DAY	2022	22.0	28.0	31.0	30.0	31.0	30.0	24.3	31.0	30.0	31.0	29.7	31.0	**23,997.4**
H2O	2022	69.1	91.5	105.8	98.7	72.5	79.1	62.8	142.3	91.5	74.0	69.5	75.0	**137,743.7**
OIL	2022	3.7	4.6	5.1	5.0	5.7	5.3	4.2	5.8	5.4	5.8	5.3	6.0	**67,176.8**

Licence **1003** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	13.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,825.9**
H2O	2023	32.0	33.8	38.9	16.7	38.6	39.5	38.0	0.0	0.0	0.0	0.0	0.0	**125,075.5**
OIL	2023	2.6	2.3	2.5	1.0	2.4	2.3	2.4	0.0	0.0	0.0	0.0	0.0	**57,489.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	26.5	31.0	30.0	31.0	29.7	31.0	**23,631.3**
H2O	2022	68.8	62.0	71.8	69.6	64.0	67.3	50.3	57.7	65.3	44.6	29.8	31.8	**124,838.0**
OIL	2022	8.6	9.9	11.2	10.7	11.2	8.8	4.5	5.3	4.4	3.2	2.2	2.5	**57,474.3**

Licence **1007** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,504.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,445.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,766.5**

Licence **1010** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993,068.3**

Licence **1011** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,934.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,408.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.1**

Licence **1012** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	6.0	27.0	31.0	22.8	31.0	0.0	0.0	0.0	0.0	0.0	**23,932.8**

Manitoba Production
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Licence **1012** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	9.7	15.4	3.5	14.4	19.5	14.5	28.3	0.0	0.0	0.0	0.0	0.0	**140,271.2**
OIL	2023	2.3	1.8	0.4	1.9	2.5	2.0	4.5	0.0	0.0	0.0	0.0	0.0	**20,809.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.6	26.0	30.0	31.0	30.0	31.0	**23,756.0**
H2O	2022	29.3	28.0	32.9	30.0	29.6	24.0	20.8	12.7	13.1	12.3	14.2	17.8	**140,165.9**
OIL	2022	6.6	6.4	7.4	6.2	6.5	4.2	3.0	1.8	2.4	2.3	2.4	2.5	**20,793.9**

Licence **1017** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,953.0**
H2O	2023	12.3	19.7	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,548.7**
OIL	2023	9.3	7.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,249.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	14.0	30.0	31.0	**22,888.0**
H2O	2022	20.4	19.5	22.8	20.8	20.6	16.2	20.3	20.8	17.4	7.0	18.0	22.6	**46,512.2**
OIL	2022	10.3	9.9	11.4	9.7	10.1	9.1	9.4	9.5	10.2	4.2	10.0	10.4	**31,231.1**

Licence **1019** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**

Licence **1020** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,357.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,329.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,702.3**

Licence **1022** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,328.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,405.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,517.4**

Licence **1023** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,610.0**
WIN	2023	881.0	655.9	898.0	846.0	82.0	648.0	701.0	0.0	0.0	0.0	0.0	0.0	**1,267,274.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**3,398.0**
WIN	2022	839.0	582.0	890.0	690.0	972.0	866.0	782.0	989.0	876.0	976.0	809.8	1002.0	**1,262,562.8**

Licence **1028** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **1028** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,128.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536,732.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158,353.3**

Licence **1029** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,933.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,220.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,248.0**

Licence **1037** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**841,582.0**

Licence **1038** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**

Licence **1039** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065,100.4**

Licence **1040** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265,391.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,131.9**

Licence **1043** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,072.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,992.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,768.1**

Licence **1044** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Manitoba Production
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Licence **1044** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,496.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,988.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,995.6**

Licence **1047** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847,392.3**

Licence **1050** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,336.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,972.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,750.1**

Licence **1051** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,884.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,191.8**

Licence **1052** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,968.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,061.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,505.9**

Licence **1053** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**23,993.5**
H2O	2023	79.3	84.0	97.5	95.2	90.1	97.6	83.3	0.0	0.0	0.0	0.0	0.0	**95,857.0**
OIL	2023	28.1	25.7	30.1	29.0	27.9	30.2	29.1	0.0	0.0	0.0	0.0	0.0	**53,668.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,784.5**
H2O	2022	80.3	73.0	78.5	83.1	87.7	81.1	82.6	89.0	70.8	80.2	81.9	72.3	**95,230.0**
OIL	2022	17.4	15.8	17.5	16.2	15.8	15.0	17.2	19.9	15.9	20.7	26.5	25.1	**53,467.9**

Licence **1054** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.3	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,725.0**
H2O	2023	69.5	46.7	52.1	48.2	45.8	46.3	42.9	0.0	0.0	0.0	0.0	0.0	**183,629.3**
OIL	2023	8.2	7.9	8.9	7.7	7.2	7.0	7.2	0.0	0.0	0.0	0.0	0.0	**78,516.8**

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Licence **1054** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.7	31.0	**23,514.1**
H2O	2022	118.1	106.7	123.6	121.2	112.5	122.1	95.5	118.1	135.1	108.9	100.5	106.1	**183,277.8**
OIL	2022	8.2	7.6	8.4	8.1	8.5	8.0	6.6	8.1	7.4	8.2	7.6	8.4	**78,462.7**

Licence **1058** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,683.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,857.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,179.1**

Licence **1060** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,820.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,807.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,586.6**

Licence **1061** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	7.0	31.0	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,259.9**
H2O	2023	12.7	3.0	12.1	13.6	12.8	12.9	9.3	0.0	0.0	0.0	0.0	0.0	**20,105.6**
OIL	2023	46.0	9.7	44.0	41.3	39.3	40.9	42.1	0.0	0.0	0.0	0.0	0.0	**81,335.4**
DAY	2022	31.0	28.0	31.0	27.5	31.0	30.0	31.0	31.0	17.0	31.0	29.0	31.0	**24,071.1**
H2O	2022	11.2	14.3	36.2	34.3	38.5	13.8	8.5	9.1	5.7	9.5	8.8	12.2	**20,029.2**
OIL	2022	35.0	35.2	58.5	52.0	59.8	42.8	41.8	42.9	24.6	42.1	38.2	47.6	**81,072.1**

Licence **1068** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**

Licence **1069** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445,657.4**

Licence **1070** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358,075.3**

Licence **1072** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

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Licence **1072** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,019.0**
H2O	2023	54.9	48.6	50.3	51.4	51.3	51.7	52.0	0.0	0.0	0.0	0.0	0.0	**6,165.9**
OIL	2023	57.7	54.5	55.8	56.5	57.7	56.4	58.5	0.0	0.0	0.0	0.0	0.0	**31,851.4**
DAY	2022	31.0	28.0	31.0	28.5	30.0	25.8	31.0	31.0	29.5	31.0	30.0	31.0	**23,809.0**
H2O	2022	89.6	57.7	62.4	58.8	62.0	52.5	69.0	91.6	87.5	60.5	54.2	51.9	**5,805.7**
OIL	2022	122.0	87.2	92.0	84.5	93.3	82.5	96.3	69.7	68.6	60.4	60.6	58.3	**31,454.3**

Licence **1074** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	25.8	29.0	0.0	0.0	0.0	0.0	0.0	**22,638.5**
H2O	2023	32.7	52.5	61.5	54.0	42.2	21.6	30.2	0.0	0.0	0.0	0.0	0.0	**31,258.1**
OIL	2023	16.9	14.0	15.7	15.9	35.5	55.7	77.5	0.0	0.0	0.0	0.0	0.0	**80,249.1**
DAY	2022	31.0	28.0	31.0	14.0	31.0	30.0	28.8	31.0	30.0	14.0	30.0	31.0	**22,433.7**
H2O	2022	50.2	48.1	56.2	24.0	50.7	40.1	47.2	51.2	44.5	18.9	48.1	60.3	**30,963.4**
OIL	2022	17.5	16.9	19.5	7.7	17.3	15.6	15.2	16.3	18.0	7.6	18.2	18.9	**80,017.9**

Licence **1079** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,248.7**
H2O	2023	40.3	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,748.5**
OIL	2023	3.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,771.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	23.3	31.0	30.0	31.0	29.7	31.0	**23,202.7**
H2O	2022	51.0	47.8	55.4	53.7	49.4	52.7	32.1	41.8	48.3	40.1	37.7	40.0	**110,688.0**
OIL	2022	6.5	5.7	6.3	6.1	6.3	5.6	2.4	3.2	3.0	3.3	3.1	3.4	**35,765.7**

Licence **1080** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,114.9**
H2O	2023	150.5	106.3	111.9	113.9	114.0	115.4	106.8	0.0	0.0	0.0	0.0	0.0	**163,278.9**
OIL	2023	14.7	11.2	11.7	11.3	11.5	11.0	11.5	0.0	0.0	0.0	0.0	0.0	**73,357.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	29.7	31.0	**23,904.1**
H2O	2022	192.5	173.0	201.6	197.1	181.8	201.0	163.5	191.1	221.0	184.2	173.5	184.2	**162,460.1**
OIL	2022	18.4	15.4	17.3	16.8	17.5	16.6	14.1	16.9	15.8	17.1	15.3	16.8	**73,274.8**

Licence **1084** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,879.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,016.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,761.3**

Licence **1085** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,038.1**
H2O	2023	74.8	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,136.7**
OIL	2023	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,696.5**

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Licence **1085** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	20.0	23.3	31.0	30.0	31.0	29.0	31.0	**23,992.6**
H2O	2022	67.9	63.7	73.8	71.5	65.8	48.7	59.6	77.6	89.8	74.6	68.5	74.4	**97,025.6**
OIL	2022	7.7	6.7	7.5	7.2	7.5	4.5	0.7	0.9	0.8	1.0	0.9	1.0	**81,695.0**

Licence **1087** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,476.1**
H2O	2023	58.6	54.8	59.2	58.7	58.8	59.5	25.8	0.0	0.0	0.0	0.0	0.0	**53,776.0**
OIL	2023	7.0	6.5	7.1	6.6	6.7	6.4	6.0	0.0	0.0	0.0	0.0	0.0	**46,295.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	23.3	31.0	30.0	31.0	29.7	31.0	**23,264.5**
H2O	2022	59.7	56.0	64.9	62.9	57.9	63.9	46.6	60.8	70.2	58.4	54.7	58.2	**53,400.6**
OIL	2022	6.8	6.0	6.6	6.4	6.6	6.3	4.8	6.4	6.0	6.6	6.3	6.8	**46,249.6**

Licence **1090** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**

Licence **1092** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,814.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,756.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,587.1**

Licence **1093** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170,251.5**

Licence **1094** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**

Licence **1100** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403,436.1**

Licence **1101** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1101** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,616.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203,215.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,945.0**

Licence **1103** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,963.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,907.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,470.4**

Licence **1104** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,276.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,394.5**

Licence **1109** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.0	11.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,976.3**
H2O	2023	5.9	4.5	2.5	12.9	22.9	23.1	21.4	0.0	0.0	0.0	0.0	0.0	**13,584.9**
OIL	2023	15.0	11.4	6.2	14.2	10.1	9.6	10.0	0.0	0.0	0.0	0.0	0.0	**24,867.6**
DAY	2022	22.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	21.0	31.0	29.7	31.0	**23,791.3**
H2O	2022	4.1	5.4	6.2	6.0	5.6	5.9	4.7	4.9	4.6	5.7	5.4	5.7	**13,491.7**
OIL	2022	9.5	11.5	12.9	12.4	12.9	12.1	10.2	12.4	8.2	13.3	12.6	14.1	**24,791.1**

Licence **1110** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**13,473.0**
WIN	2023	2586.0	1565.0	2639.0	1758.0	1667.0	1650.0	1694.0	0.0	0.0	0.0	0.0	0.0	**512,192.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	1.0	31.0	**13,263.0**
WIN	2022	308.0	2267.0	2845.0	2643.0	2704.0	2599.0	2456.0	2655.0	2486.0	2420.0	2429.0	2642.0	**498,633.4**

Licence **1111** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,128,220.3**

Licence **1112** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,554.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,609.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,807.6**

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Licence **1114** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,857.0**
WIN	2023	1123.0	982.5	1115.0	1098.0	1140.0	1148.0	1128.0	0.0	0.0	0.0	0.0	0.0	**1,235,460.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	20.0	31.0	30.0	31.0	**3,645.0**
WIN	2022	1636.0	1569.0	1764.0	1573.0	1803.0	3466.0	1454.0	1577.0	196.0	1415.0	1128.0	1129.0	**1,227,725.8**

Licence **1122** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,244.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,500.9**

Licence **1126** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,616.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,902.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,579.1**

Licence **1130** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,804.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,355.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,466.2**

Licence **1132** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,420.0**
WIN	2023	867.0	769.0	1587.0	788.0	773.0	823.0	900.0	0.0	0.0	0.0	0.0	0.0	**23,989.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	3.0	31.0	30.0	31.0	**23,208.0**
WIN	2022	616.0	629.0	641.0	567.0	565.0	611.0	618.0	849.0	57.0	1075.0	1031.0	978.0	**17,482.0**

UWI **100.01-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **1136** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,931.7**
WIN	2023	2126.0	1839.0	1894.0	1749.0	1135.0	1112.0	1665.0	0.0	0.0	0.0	0.0	0.0	**19,195.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	21.0	0.0	0.0	28.0	31.0	30.0	31.0	**23,719.7**
H2O	2022	86.0	82.7	98.0	95.1	87.7	67.8	0.0	0.0	0.0	0.0	0.0	0.0	**93,000.8**
OIL	2022	12.1	10.4	11.5	10.5	9.3	6.2	0.0	0.0	0.0	0.0	0.0	0.0	**68,564.9**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1728.0	1966.0	1952.9	2029.0	**7,675.9**

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Licence **1139** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,025.4**

Licence **1144** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,082.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.5**

Licence **1154** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,886.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,738.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,935.3**

Licence **1157** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,004.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,053.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,590.0**

Licence **1162** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,125.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,062.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,160.1**

Licence **1165** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,508.0**
H2O	2023	177.8	166.4	175.1	178.2	178.5	180.6	204.5	0.0	0.0	0.0	0.0	0.0	**134,639.6**
OIL	2023	18.8	17.4	18.3	17.6	17.9	17.1	47.3	0.0	0.0	0.0	0.0	0.0	**16,272.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	23.3	31.0	30.0	31.0	29.7	31.0	**23,297.2**
H2O	2022	181.2	170.1	197.0	191.0	175.7	194.0	141.6	184.4	213.2	177.2	166.3	176.7	**133,378.5**
OIL	2022	18.3	15.8	17.8	17.1	17.8	16.9	12.9	17.2	16.1	17.9	16.7	18.3	**16,118.1**

Licence **1169** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,697.1**
WIN	2023	1757.6	1596.6	1846.6	1557.0	1621.2	1556.6	1715.9	0.0	0.0	0.0	0.0	0.0	**845,041.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	3.1	30.0	31.0	**2,485.1**
WIN	2022	1624.0	1302.5	1032.0	958.0	910.0	1273.0	1363.0	1608.0	1783.4	1999.0	1909.1	1826.2	**833,389.7**

Licence **1172** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1172** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,687.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,030.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,384.2**

Licence **1176** Well Name **Daly Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,660.5**
H2O	2023	220.5	195.4	216.2	199.9	202.8	207.7	209.1	0.0	0.0	0.0	0.0	0.0	**17,089.7**
OIL	2023	40.0	37.7	41.4	37.8	39.4	39.1	40.5	0.0	0.0	0.0	0.0	0.0	**38,401.6**
DAY	2022	27.0	27.3	30.0	28.5	31.0	2.0	28.0	31.0	30.0	31.0	30.0	31.0	**23,450.0**
H2O	2022	187.2	176.8	189.7	184.5	201.3	12.8	183.4	213.1	207.0	218.1	217.7	208.5	**15,638.1**
OIL	2022	63.2	71.1	74.3	70.5	80.6	5.4	73.2	67.1	67.2	60.8	42.0	40.4	**38,125.7**

Licence **1187** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,891.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,048.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,140.3**

Licence **1189** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,690.7**

Licence **1192** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,283.6**
WIN	2023	225.0	206.0	215.0	214.0	211.0	182.0	216.0	0.0	0.0	0.0	0.0	0.0	**487,800.2**
DAY	2022	0.0	0.0	31.0	30.0	31.0	30.0	30.6	1.0	30.0	0.0	1.0	31.0	**1,071.6**
WIN	2022	0.0	0.0	271.0	252.0	244.0	233.0	238.0	232.0	207.0	0.0	267.0	228.0	**486,331.2**

Licence **1195** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768,664.5**

Licence **1197** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,919.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,173.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,328.7**

Licence **1198** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

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Licence **1198** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,015.6**
WIN	2023	3045.0	2869.0	3125.0	2981.0	2972.0	2603.0	3010.0	0.0	0.0	0.0	0.0	0.0	**1,536,696.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.6	1.0	30.0	31.0	1.0	31.0	**4,803.6**
WIN	2022	3087.0	2767.0	3354.0	3541.0	3458.0	3047.0	3124.0	3115.0	2988.0	3154.0	3092.0	3087.0	**1,516,091.2**

Licence **1202** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,053.6**
WIN	2023	4351.0	4401.0	4598.0	4371.0	4493.0	3165.0	3182.0	0.0	0.0	0.0	0.0	0.0	**1,179,079.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.6	1.0	30.0	31.0	1.0	31.0	**4,841.6**
WIN	2022	4110.0	3760.0	889.0	5585.0	4952.0	4601.0	4487.0	4073.0	3911.0	3937.0	3890.0	4167.0	**1,150,518.7**

Licence **1204** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,596.6**
WIN	2023	3926.0	4093.0	3866.0	3682.0	3870.0	3397.0	3838.0	0.0	0.0	0.0	0.0	0.0	**997,398.6**
DAY	2022	0.0	0.0	31.0	30.0	31.0	30.0	30.6	0.0	30.0	31.0	1.0	31.0	**4,384.6**
WIN	2022	0.0	0.0	6427.0	5000.0	4860.0	4439.0	4553.0	0.0	4287.0	4242.0	4084.0	4081.0	**970,726.6**

Licence **1208** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,388.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,095.1**

Licence **1210** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,904.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,232.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,453.7**

Licence **1211** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575,041.7**

Licence **1213** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**

Licence **1219** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1219** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,793.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,042.1**

Licence **1220** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,755.0**
WIN	2023	954.0	937.0	935.0	937.0	899.0	839.0	867.0	0.0	0.0	0.0	0.0	0.0	**688,973.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**3,543.0**
WIN	2022	1206.0	1112.0	1279.0	1085.0	1275.0	1175.0	1066.0	1082.0	1060.0	995.0	911.0	897.0	**682,605.0**

Licence **1222** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,709.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,936.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,181.9**

Licence **1224** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645,546.7**

Licence **1230** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	24.9	31.0	0.0	0.0	0.0	0.0	0.0	**23,374.4**
H2O	2023	212.4	339.9	398.4	346.9	345.9	260.8	313.0	0.0	0.0	0.0	0.0	0.0	**264,174.1**
OIL	2023	10.6	8.7	9.9	9.7	9.7	7.8	10.5	0.0	0.0	0.0	0.0	0.0	**36,187.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**23,167.5**
H2O	2022	369.6	354.1	414.4	378.4	373.2	295.3	341.6	335.3	290.8	273.9	314.6	391.9	**261,956.8**
OIL	2022	33.1	31.8	36.9	31.1	32.6	29.5	18.8	13.5	14.9	13.9	15.1	13.1	**36,120.4**

Licence **1232** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,758.0**
WIN	2023	1332.0	1196.0	1333.0	1230.0	1451.0	1111.0	871.0	0.0	0.0	0.0	0.0	0.0	**563,508.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**3,546.0**
WIN	2022	1576.0	1406.0	1676.0	1520.0	1544.0	1547.0	1237.0	1484.0	1437.0	1407.0	1354.0	1300.0	**554,984.2**

Licence **1233** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508,965.1**

Licence **1234** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1234** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**18,647.4**
WIN	2023	552.0	467.0	514.0	5000.0	507.0	482.0	453.0	0.0	0.0	0.0	0.0	0.0	**16,269.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	4.0	31.0	30.0	31.0	**18,435.4**
WIN	2022	754.0	712.0	821.0	1530.0	704.0	712.0	629.0	103.1	44.6	510.0	598.0	397.0	**8,294.7**

Licence **1236** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**23,985.9**
H2O	2023	38.8	62.1	72.8	67.2	69.6	54.2	63.0	0.0	0.0	0.0	0.0	0.0	**155,068.3**
OIL	2023	15.4	12.5	14.3	13.0	12.1	10.0	13.2	0.0	0.0	0.0	0.0	0.0	**24,937.8**
DAY	2022	31.0	28.0	30.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**23,778.1**
H2O	2022	55.4	53.1	60.1	56.8	56.0	44.3	59.2	62.3	54.0	50.9	58.4	72.0	**154,640.6**
OIL	2022	16.6	15.9	17.8	15.6	16.3	14.7	14.6	14.5	16.0	15.0	16.1	17.0	**24,847.3**

Licence **1237** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551,436.6**

Licence **1241** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**22,779.6**
H2O	2023	183.2	293.2	343.6	301.7	293.2	236.0	274.1	0.0	0.0	0.0	0.0	0.0	**273,411.2**
OIL	2023	25.2	20.7	23.4	23.8	23.2	19.7	26.0	0.0	0.0	0.0	0.0	0.0	**35,104.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	8.0	8.0	31.0	30.0	31.0	30.0	31.0	**22,572.8**
H2O	2022	292.6	280.3	328.0	299.6	295.4	62.3	76.5	298.8	249.7	233.8	268.6	336.8	**271,486.2**
OIL	2022	24.9	23.9	27.7	23.4	24.5	5.9	5.9	23.1	26.6	25.1	27.1	28.2	**34,942.7**

Licence **1242** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,462.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,834.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,283.2**

Licence **1245** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	28.0	29.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**18,906.6**
H2O	2023	54.2	47.9	49.6	49.0	54.4	54.3	52.7	0.0	0.0	0.0	0.0	0.0	**36,006.3**
OIL	2023	7.8	8.4	8.7	8.6	2.8	3.3	7.4	0.0	0.0	0.0	0.0	0.0	**10,460.4**
DAY	2022	31.0	23.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	27.0	31.0	**18,697.3**
H2O	2022	52.9	42.2	68.2	51.3	59.3	55.6	47.0	55.9	51.9	54.2	52.7	59.2	**35,644.2**
OIL	2022	5.3	3.9	5.9	4.4	5.2	4.8	13.0	4.8	6.4	6.8	6.5	7.3	**10,413.4**

Licence **1250** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1250** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**24,077.7**
H2O	2023	298.2	279.0	301.5	298.9	294.3	295.7	273.6	0.0	0.0	0.0	0.0	0.0	**194,638.8**
OIL	2023	13.3	12.4	13.4	12.5	12.5	11.9	12.3	0.0	0.0	0.0	0.0	0.0	**122,205.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.5	23.5	31.0	30.0	31.0	29.7	31.0	**23,866.1**
H2O	2022	351.1	329.6	381.8	370.3	334.5	351.5	257.8	325.8	363.7	300.5	278.9	296.5	**192,597.6**
OIL	2022	22.6	19.6	21.9	21.1	20.0	17.5	13.7	15.3	11.7	12.9	11.9	13.0	**122,117.0**

Licence **1253** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,828.9**
H2O	2023	19.9	32.0	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273,266.1**
OIL	2023	3.5	2.9	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,065.7**
DAY	2022	14.0	28.0	31.0	30.0	31.0	29.5	30.6	31.0	30.0	31.0	30.0	31.0	**21,751.9**
H2O	2022	16.7	35.4	41.4	37.8	37.3	29.0	37.0	37.7	32.7	30.8	35.4	39.2	**273,192.5**
OIL	2022	3.0	6.4	7.4	6.2	6.5	5.8	6.0	5.4	4.4	4.1	4.5	4.1	**33,057.4**

Licence **1254** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,016.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,504.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,618.0**

Licence **1264** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,862.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,755.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,132.4**

Licence **1265** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,736.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,234.8**

Licence **1266** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,699.0**
WIN	2023	2262.0	2445.0	250.9	2382.0	3020.0	2569.0	2766.0	0.0	0.0	0.0	0.0	0.0	**914,864.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**3,487.0**
WIN	2022	3388.0	2958.0	3483.0	3303.0	2806.0	5132.0	2232.0	2594.0	2616.0	5124.0	2377.0	2430.0	**899,169.1**

Licence **1268** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **1268** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,977.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,019.8**

Licence **1270** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,355.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,624.9**

Licence **1272** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,538.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305,610.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.3**

Licence **1274** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	0.0	0.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,331.0**
WIN	2023	60.0	43.0	0.0	0.0	25.0	28.0	41.0	0.0	0.0	0.0	0.0	0.0	**362,534.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	0.0	1.0	0.0	31.0	30.0	31.0	**7,180.0**
WIN	2022	41.0	636.0	443.0	417.0	425.0	415.0	0.0	420.0	0.0	52.0	59.0	60.0	**362,337.3**

Licence **1275** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,483.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,026.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,814.4**

Licence **1280** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.4	24.9	31.0	0.0	0.0	0.0	0.0	0.0	**23,209.1**
H2O	2023	335.6	537.1	629.5	552.7	544.6	418.4	502.1	0.0	0.0	0.0	0.0	0.0	**663,222.5**
OIL	2023	7.0	5.8	6.5	6.6	6.6	5.3	7.2	0.0	0.0	0.0	0.0	0.0	**51,291.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**23,002.8**
H2O	2022	523.7	501.7	587.0	536.1	528.7	418.4	524.0	530.6	454.7	428.3	492.0	617.1	**659,702.5**
OIL	2022	6.6	6.4	7.4	6.2	6.5	5.9	6.0	6.3	7.5	7.0	7.6	7.8	**51,246.7**

Licence **1282** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,824.6**

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Licence **1282** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,219.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,332.7**

Licence **1287** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,028.0**
H2O	2023	19.9	32.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,319.0**
OIL	2023	3.8	3.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,182.1**
DAY	2022	27.0	0.0	0.0	17.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**22,955.5**
H2O	2022	21.5	0.0	0.0	14.3	24.9	19.7	24.7	25.2	24.6	23.4	26.9	35.7	**41,250.8**
OIL	2022	2.9	0.0	0.0	1.8	3.3	2.9	3.1	3.1	4.1	3.8	4.1	4.3	**31,173.6**

Licence **1292** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,970.6**
WIN	2023	2646.0	2258.0	2990.0	2283.0	2321.0	1996.0	2370.0	0.0	0.0	0.0	0.0	0.0	**779,348.6**
DAY	2022	0.0	0.0	31.0	30.0	31.0	30.0	30.6	1.0	30.0	0.0	1.0	31.0	**2,758.6**
WIN	2022	0.0	0.0	3206.0	3022.0	3158.0	2992.0	2984.0	2873.0	2466.0	0.0	2993.0	2829.0	**762,484.6**

Licence **1293** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**

Licence **1296** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**

Licence **1309** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**

Licence **1312** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,796.7**
WIN	2023	719.0	651.0	735.0	665.0	676.0	651.0	674.0	0.0	0.0	0.0	0.0	0.0	**7,919.0**

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Licence **1312** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	21.0	0.0	0.0	30.0	31.0	30.0	31.0	**23,584.7**
H2O	2022	79.3	92.4	131.1	125.1	109.0	84.2	0.0	0.0	0.0	0.0	0.0	0.0	**123,965.6**
OIL	2022	3.4	3.2	3.3	2.8	1.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**87,015.9**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	850.0	818.0	722.0	758.0	**3,148.0**

Licence **1315** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637,801.1**

Licence **1319** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**

Licence **1321** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,766.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336,295.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,366.0**

Licence **1322** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-10-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,157.6**
WIN	2023	9261.0	9698.0	10059.0	8694.0	8727.0	7036.0	9770.0	0.0	0.0	0.0	0.0	0.0	**750,703.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.6	1.0	30.0	31.0	1.0	31.0	**945.6**
WIN	2022	16234.0	15824.0	20250.0	15647.0	14755.0	9821.0	11762.0	10104.0	9314.0	8544.0	7666.0	17060.0	**687,458.3**

Licence **1324** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,381.5**
WIN	2023	428.0	378.0	412.0	395.0	420.0	838.0	432.0	0.0	0.0	0.0	0.0	0.0	**14,541.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**23,170.5**
WIN	2022	812.0	733.0	709.0	579.0	644.0	607.0	932.0	432.0	525.0	502.0	440.0	433.0	**11,238.0**

Licence **1325** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,811.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379,837.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,201.4**

Licence **1330** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

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Licence **1330** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**20,273.5**
WIN	2023	106.0	10994.0	12921.0	10701.0	9874.0	6276.0	6779.0	0.0	0.0	0.0	0.0	0.0	**480,941.5**
DAY	2022	31.0	28.0	31.0	0.0	8.0	30.0	30.6	1.0	30.0	31.0	1.0	31.0	**20,061.5**
WIN	2022	18343.0	14587.0	672.0	0.0	3000.0	264.0	5685.0	9935.0	4388.0	9577.0	8001.0	9807.0	**423,290.5**

UWI **100.01-10-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,009.0**

Licence **1337** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,963.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,787.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,195.2**

Licence **1338** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,093.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,698.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,782.3**

Licence **1339** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**

Licence **1340** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**

Licence **1342** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971,254.6**

Licence **1346** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **1346** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,778.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,334.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,881.6**

Licence **1348** Well Name **Virden Roselea Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448,978.7**

Licence **1349** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,940.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,842.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,700.7**

Licence **1351** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**

Licence **1354** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,519.5**
H2O	2023	97.1	90.9	98.2	97.3	97.4	90.4	79.8	0.0	0.0	0.0	0.0	0.0	**100,210.3**
OIL	2023	10.1	9.4	10.2	9.5	9.7	6.2	4.9	0.0	0.0	0.0	0.0	0.0	**26,811.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.3	29.6	30.0	31.0	29.7	31.0	**22,307.9**
H2O	2022	98.9	92.9	107.5	104.3	95.9	105.9	84.0	96.2	116.4	96.7	90.8	96.5	**99,559.2**
OIL	2022	9.9	8.5	9.6	9.2	9.6	9.2	7.6	8.9	8.7	9.7	9.1	9.9	**26,751.7**

Licence **1358** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,653.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145,429.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,055.2**

Licence **1360** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**

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Licence **1365** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,234.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315,283.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,002.0**

Licence **1370** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**

Licence **1371** Well Name **Virden Roselea Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749,749.5**

Licence **1372** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	30.5	30.0	11.0	0.0	0.0	0.0	0.0	0.0	**23,297.4**
H2O	2023	13.4	12.5	13.5	13.3	13.2	13.5	4.5	0.0	0.0	0.0	0.0	0.0	**226,713.5**
OIL	2023	41.6	38.7	41.6	39.1	39.1	38.0	14.0	0.0	0.0	0.0	0.0	0.0	**36,264.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.0	25.6	29.6	30.0	30.7	29.7	31.0	**23,106.3**
H2O	2022	167.4	157.0	182.0	176.4	162.3	173.2	143.9	159.7	16.0	13.1	12.5	13.3	**226,629.6**
OIL	2022	17.0	14.8	16.5	15.9	16.5	15.2	13.2	15.7	35.7	39.3	37.1	40.6	**36,012.1**

Licence **1373** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	25.8	14.0	0.0	0.0	0.0	0.0	0.0	**21,650.0**
H2O	2023	221.2	354.0	415.0	364.4	354.1	285.0	149.5	0.0	0.0	0.0	0.0	0.0	**402,800.7**
OIL	2023	14.7	12.1	13.7	13.8	13.5	11.5	6.9	0.0	0.0	0.0	0.0	0.0	**29,538.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.6	5.0	16.0	30.0	30.0	31.0	**21,460.2**
H2O	2022	323.4	309.9	362.6	331.1	326.5	258.4	323.7	54.8	156.9	268.3	318.4	404.4	**400,657.5**
OIL	2022	16.6	15.9	18.4	15.6	16.3	14.7	15.2	2.6	9.3	15.7	17.5	17.0	**29,452.3**

Licence **1377** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	0.0	0.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,388.0**
WIN	2023	1885.0	1875.0	0.0	0.0	100.0	100.0	32.0	0.0	0.0	0.0	0.0	0.0	**405,850.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**3,237.0**
WIN	2022	3161.0	1437.0	1674.0	1497.0	1675.0	1591.0	1159.0	0.0	1020.0	986.0	899.0	1079.0	**401,858.2**

Licence **1381** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,803.5**
H2O	2023	104.8	105.8	114.9	113.9	114.0	115.4	106.1	0.0	0.0	0.0	0.0	0.0	**228,898.1**
OIL	2023	7.0	8.3	5.4	4.8	4.9	4.6	4.9	0.0	0.0	0.0	0.0	0.0	**188,564.0**

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Licence **1381** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.5	25.3	31.0	30.0	30.7	29.7	30.0	**23,591.9**
H2O	2022	160.4	150.6	174.3	169.1	155.5	168.9	136.2	144.4	121.3	99.8	94.7	98.5	**228,123.2**
OIL	2022	8.7	7.6	8.4	8.1	8.5	7.9	6.6	8.2	7.6	8.4	7.8	6.0	**188,524.1**

Licence **1382** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,413.9**

Licence **1392** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,761.2**
WIN	2023	664.0	2.0	233.0	487.0	537.0	497.0	377.0	0.0	0.0	0.0	0.0	0.0	**22,700.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**22,549.2**
WIN	2022	619.0	610.0	622.0	557.0	495.0	524.0	508.0	418.0	470.0	537.0	540.0	718.0	**19,903.0**

UWI **100.09-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **1393** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,263.6**

Licence **1430** Well Name **2928419 MB Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-18-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**

Licence **1435** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.5	28.0	30.9	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**22,813.6**
H2O	2023	234.7	305.6	400.8	403.2	408.3	351.5	423.5	0.0	0.0	0.0	0.0	0.0	**299,610.4**
OIL	2023	1.2	0.0	5.4	6.1	6.4	5.0	6.5	0.0	0.0	0.0	0.0	0.0	**30,605.6**
DAY	2022	31.0	13.5	31.0	29.2	30.9	27.9	30.9	28.6	14.0	0.0	0.0	0.0	**22,616.7**
H2O	2022	552.8	236.5	548.1	526.8	554.8	494.0	537.3	499.4	247.2	0.0	0.0	0.0	**297,082.8**
OIL	2022	15.0	6.4	14.6	13.3	13.7	13.7	14.6	13.6	6.8	0.0	0.0	0.0	**30,575.0**

Licence **1440** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**

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Licence **1440** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**

Licence **1441** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,228.1**

Licence **1470** Well Name **Virden Roselea Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027,517.5**

Licence **1476** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,060.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,172.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,168.4**

Licence **1481** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,147.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,933.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,214.4**

Licence **1486** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,422.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,956.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	0.0	1.0	0.0	0.0	30.0	31.0	**14,392.0**
WIN	2022	216.0	292.0	306.0	245.0	250.0	274.0	0.0	3.7	0.0	0.0	59.0	56.0	**2,928.7**

Licence **1494** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**20,221.6**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2023	1270.0	1120.0	1240.0	1050.0	945.0	977.0	1318.0	0.0	0.0	0.0	0.0	0.0	**568,897.0**
OIL	2023	16.5	14.0	15.5	14.9	13.5	15.5	17.6	0.0	0.0	0.0	0.0	0.0	**17,110.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,013.6**
GAS	2022	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.3**
H2O	2022	1240.0	1120.0	1240.0	1200.0	1240.0	1200.0	1220.0	1220.0	1180.0	1209.0	1170.0	1270.0	**560,977.0**
OIL	2022	16.6	17.0	18.8	18.0	18.6	18.0	18.6	18.6	18.0	18.5	18.0	18.6	**17,002.9**

Licence **1495** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

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Licence **1495** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**13,742.3**
WIN	2023	593.0	522.0	565.0	480.0	458.0	451.0	453.0	0.0	0.0	0.0	0.0	0.0	**9,246.0**
DAY	2022	0.0	0.0	0.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**13,530.3**
WIN	2022	0.0	0.0	0.0	601.0	656.0	641.0	633.0	664.0	679.0	650.0	578.0	622.0	**5,724.0**

Licence **1497** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496,024.5**

Licence **1500** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	0.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.0**
WIN	2023	30.0	1.0	0.0	1.0	1.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**521,466.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**2,051.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0	57.0	**521,405.8**

Licence **1502** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	29.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**18,892.1**
H2O	2023	118.1	110.5	119.3	116.3	112.7	75.8	49.8	0.0	0.0	0.0	0.0	0.0	**202,919.2**
OIL	2023	6.7	6.2	6.7	6.2	6.1	18.8	26.2	0.0	0.0	0.0	0.0	0.0	**26,820.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.3	29.6	30.0	30.7	29.7	31.0	**18,682.5**
H2O	2022	120.3	113.0	130.8	126.8	116.7	128.8	102.1	117.0	141.6	116.4	110.4	117.3	**202,216.7**
OIL	2022	6.5	5.7	6.3	6.1	6.3	6.0	5.0	5.9	5.7	6.3	6.0	6.5	**26,743.8**

Licence **1515** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,925.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,195.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,436.7**

Licence **1520** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,493.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,758.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,672.7**

Licence **1528** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,526.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,185.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,158.5**

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Licence **1536** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	12.0	30.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**21,261.1**
WIN	2023	1519.0	575.0	7716.0	685.0	662.0	663.0	714.0	0.0	0.0	0.0	0.0	0.0	**50,426.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	1.0	31.0	**21,070.1**
WIN	2022	138.0	1797.0	1974.0	1208.0	1037.0	1219.0	907.0	1317.0	1257.0	1141.0	1010.0	1445.0	**37,892.9**

Licence **1538** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,496.0**
WIN	2023	1206.0	1023.0	1140.0	1057.0	1129.0	1116.0	1210.0	0.0	0.0	0.0	0.0	0.0	**27,420.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**22,284.0**
WIN	2022	1568.0	1527.0	1671.0	1650.0	1705.0	1467.0	1317.8	1336.0	1561.0	1502.0	1248.0	1240.0	**19,539.8**

Licence **1541** Well Name **Corex Scallion Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.09-16-011-26W1.00** Field Name **Virden** Pool Name **Devonian Undifferentiated** Field Code **5** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,934,392.2**

Licence **1542** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.0	28.0	29.0	28.0	31.0	28.1	31.0	0.0	0.0	0.0	0.0	0.0	**20,760.8**
H2O	2023	19.0	18.4	20.5	21.3	21.6	19.2	16.6	0.0	0.0	0.0	0.0	0.0	**81,932.0**
OIL	2023	5.0	4.8	4.8	2.7	2.9	2.8	5.2	0.0	0.0	0.0	0.0	0.0	**64,017.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	27.0	28.0	**20,565.7**
H2O	2022	15.9	17.4	39.6	20.0	18.2	18.3	19.2	19.9	20.6	19.4	19.0	18.2	**81,795.4**
OIL	2022	0.0	1.0	5.4	0.0	3.5	5.2	5.4	5.6	4.8	5.1	5.0	4.8	**63,989.2**

Licence **1557** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,233.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,375.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,625.4**

Licence **1559** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**23,409.3**
H2O	2023	798.9	734.5	799.1	782.3	758.7	773.9	788.0	0.0	0.0	0.0	0.0	0.0	**571,014.8**
OIL	2023	15.5	13.6	15.7	14.4	14.9	15.9	16.1	0.0	0.0	0.0	0.0	0.0	**53,178.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**23,197.3**
H2O	2022	330.8	324.0	509.0	640.3	856.6	691.8	857.4	809.4	757.6	801.5	818.6	872.4	**565,579.4**
OIL	2022	3.1	2.7	4.7	5.4	6.0	6.5	7.9	7.7	7.7	8.0	15.0	17.3	**53,072.3**

Licence **1561** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,805.4**

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Licence **1569** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,369.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223,847.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,124.7**

Licence **1570** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,990.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,549.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,293.6**

Licence **1572** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.6	31.0	0.0	0.0	0.0	0.0	0.0	**22,921.9**
H2O	2023	9278.2	8592.9	9316.4	9265.3	9047.6	8775.5	8314.4	0.0	0.0	0.0	0.0	0.0	**2,000,399.1**
OIL	2023	57.3	50.5	101.7	98.3	105.1	102.2	84.3	0.0	0.0	0.0	0.0	0.0	**116,425.6**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	26.0	30.3	28.1	30.2	19.3	31.0	**22,710.3**
H2O	2022	12209.3	12517.4	12959.6	13188.8	17499.8	12878.3	9855.0	10886.6	9782.1	10756.5	6188.7	9172.3	**1,937,808.8**
OIL	2022	82.2	76.0	84.5	79.1	86.0	75.8	38.6	54.3	51.7	55.9	35.1	57.6	**115,826.2**

Licence **1575** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626,955.2**

Licence **1577** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,641.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,004.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,950.1**

Licence **1578** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,975.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480,014.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,803.4**

Licence **1581** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,643.9**

Licence **1585** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **1585** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,989.0**
WIN	2023	2756.0	2445.0	2735.0	2428.0	2153.0	2199.0	2147.0	0.0	0.0	0.0	0.0	0.0	**933,946.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**2,777.0**
WIN	2022	2760.0	2320.0	2300.0	1850.0	1817.0	2311.0	2333.6	2552.0	2797.0	2901.0	2739.0	2872.0	**917,083.2**

Licence **1588** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	29.5	11.0	0.0	0.0	0.0	0.0	0.0	**22,851.9**
H2O	2023	33.4	31.3	33.8	33.5	33.5	33.4	11.1	0.0	0.0	0.0	0.0	0.0	**174,012.4**
OIL	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**54,176.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	20.7	30.6	29.5	30.7	29.0	31.0	**22,660.8**
H2O	2022	132.9	124.8	144.5	140.2	128.9	142.3	92.3	95.9	39.4	33.0	30.6	33.2	**173,802.4**
OIL	2022	15.2	13.2	14.8	14.2	14.8	14.0	9.5	8.8	0.3	0.3	0.3	0.3	**54,175.0**

Licence **1591** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	27.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	**22,302.7**
H2O	2023	300.0	280.7	303.3	270.6	301.1	304.8	89.9	0.0	0.0	0.0	0.0	0.0	**211,449.1**
OIL	2023	7.0	6.5	7.1	6.0	6.7	6.4	2.8	0.0	0.0	0.0	0.0	0.0	**30,971.5**
DAY	2022	31.0	0.0	18.0	30.0	29.0	5.9	26.0	30.6	30.0	30.7	29.7	31.0	**22,115.1**
H2O	2022	414.2	0.0	261.5	436.7	375.9	87.5	360.9	332.4	359.8	295.8	280.6	298.2	**209,598.7**
OIL	2022	42.1	0.0	23.8	39.3	38.4	7.7	33.0	13.8	6.0	6.6	6.3	6.8	**30,929.0**

Licence **1603** Well Name **Tundra et al Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301,608.0**

Licence **1605** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863,998.9**

Licence **1609** Well Name **Tundra et al Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,853.4**

Licence **1612** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,714.0**
WIN	2023	4467.0	3810.0	3909.0	3694.0	3775.0	3579.0	2561.0	0.0	0.0	0.0	0.0	0.0	**1,084,776.8**
DAY	2022	31.0	28.0	31.0	30.0	0.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**2,502.0**
WIN	2022	4800.0	3950.0	4450.0	4310.0	0.0	4041.0	4056.0	4620.0	5146.0	5074.0	4896.0	4994.8	**1,058,981.8**

Licence **1614** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1614** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899,571.8**

Licence **1619** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	0.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,339.9**
WIN	2023	50.0	52.0	50.0	0.0	25.0	30.0	45.0	0.0	0.0	0.0	0.0	0.0	**5,063.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	0.0	1.0	0.0	31.0	30.0	31.0	**22,157.9**
WIN	2022	82.0	5.0	5.0	2.0	2.0	1.0	0.0	350.0	0.0	45.0	60.0	45.0	**4,811.7**

Licence **1621** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,784.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,573.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,357.1**

Licence **1622** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,220.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,406.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,724.8**

Licence **1623** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,243.2**
H2O	2023	1492.2	1386.3	1520.5	1879.1	2106.2	2141.3	2186.1	0.0	0.0	0.0	0.0	0.0	**754,834.6**
OIL	2023	15.6	13.6	15.7	20.3	25.6	27.3	25.9	0.0	0.0	0.0	0.0	0.0	**53,082.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	30.3	30.0	28.3	**22,031.2**
H2O	2022	2471.5	2420.6	2506.1	2593.6	3384.0	2555.8	2409.6	2232.8	2176.1	2030.0	1356.9	1304.8	**742,122.9**
OIL	2022	14.4	12.7	14.2	13.5	14.4	14.2	27.9	26.4	24.9	23.3	16.8	16.1	**52,938.9**

Licence **1630** Well Name **Routledge Unit No. 1 SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,274.0**
WIN	2023	19848.0	17775.5	19093.0	17050.6	15337.9	17179.9	17979.1	0.0	0.0	0.0	0.0	0.0	**17,337,855.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,063.0**
WIN	2022	15235.7	17604.5	20207.4	17794.9	19036.9	19695.8	20267.0	19561.7	17479.4	18948.2	16648.8	19130.9	**17,213,591.3**

Licence **1631** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	27.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	**22,588.4**
H2O	2023	444.7	416.2	449.6	401.1	446.4	451.7	151.2	0.0	0.0	0.0	0.0	0.0	**1,012,129.8**
OIL	2023	10.1	9.4	10.2	8.6	9.7	9.3	3.8	0.0	0.0	0.0	0.0	0.0	**151,674.5**
DAY	2022	27.0	0.0	0.0	0.0	0.0	0.0	11.0	30.8	30.0	30.7	29.7	31.0	**22,400.8**

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Licence **1631** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	677.4	0.0	0.0	0.0	0.0	0.0	287.1	616.9	533.2	438.5	415.9	442.1	**1,009,368.9**
OIL	2022	21.6	0.0	0.0	0.0	0.0	0.0	8.2	16.0	8.7	9.6	9.1	9.9	**151,613.4**

Licence **1648** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.8	30.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	**23,340.8**
H2O	2023	59.5	55.7	58.6	59.6	59.7	60.4	31.0	0.0	0.0	0.0	0.0	0.0	**91,536.7**
OIL	2023	12.4	11.6	12.1	11.6	11.8	11.3	5.4	0.0	0.0	0.0	0.0	0.0	**42,751.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.7	31.0	**23,139.0**
H2O	2022	85.0	79.8	92.4	89.6	82.4	91.0	71.2	84.9	71.3	59.3	55.7	59.1	**91,152.2**
OIL	2022	8.7	7.6	8.4	8.1	8.5	8.0	6.6	8.4	10.6	11.8	11.1	12.1	**42,675.4**

Licence **1653** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069,728.4**

Licence **1655** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**20,917.2**
WIN	2023	610.0	510.0	536.0	504.0	522.0	513.3	516.0	0.0	0.0	0.0	0.0	0.0	**11,350.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	22.0	0.0	1.0	30.0	31.0	30.0	31.0	**20,705.2**
WIN	2022	803.0	734.0	695.0	602.0	626.0	413.0	0.0	506.0	642.0	617.0	576.0	600.0	**7,639.0**

Licence **1662** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,116.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527,492.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,707.7**

Licence **1673** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,813.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,733.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,000.4**

Licence **1677** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,490.0**
H2O	2023	245.6	229.8	248.3	246.1	246.5	282.9	277.3	0.0	0.0	0.0	0.0	0.0	**432,734.3**
OIL	2023	2.9	2.7	2.9	2.7	2.7	17.7	26.2	0.0	0.0	0.0	0.0	0.0	**98,231.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	23.3	31.0	30.0	30.7	29.7	31.0	**22,278.4**
H2O	2022	575.8	540.4	626.0	607.1	558.5	616.5	450.1	447.1	294.5	242.1	229.6	244.1	**430,957.8**

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Licence **1677** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	24.8	21.5	24.1	23.1	24.1	22.9	17.4	14.7	2.5	2.7	2.6	2.8	**98,173.7**

Licence **1678** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,579.9**
WIN	2023	1419.0	620.0	660.0	616.0	643.0	628.0	637.0	0.0	0.0	0.0	0.0	0.0	**12,558.3**
DAY	2022	0.0	0.0	0.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**22,367.9**
WIN	2022	0.0	0.0	0.0	738.0	744.0	712.0	136.3	2121.0	756.0	723.0	690.0	715.0	**7,335.3**

Licence **1687** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,248.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460,443.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,702.9**

Licence **1689** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,550.0**
WIN	2023	1203.0	1190.0	1399.0	1389.0	1614.0	5261.0	1643.0	0.0	0.0	0.0	0.0	0.0	**591,577.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**2,339.0**
WIN	2022	2079.0	1959.0	2252.0	2062.0	228.5	221.0	63.9	1172.0	3404.0	1405.0	1217.0	1449.0	**577,878.6**

Licence **1694** Well Name **Routledge Unit No. 1 Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**

Licence **1695** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,551.9**
H2O	2023	145.0	183.5	185.3	178.4	168.7	177.5	175.0	0.0	0.0	0.0	0.0	0.0	**241,683.2**
OIL	2023	6.6	8.6	10.0	8.7	9.1	8.6	8.7	0.0	0.0	0.0	0.0	0.0	**31,663.9**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	27.3	30.0	31.0	30.0	14.0	**22,348.9**
H2O	2022	256.0	242.6	286.5	287.9	284.5	116.1	231.0	249.9	243.9	206.9	196.9	94.6	**240,469.8**
OIL	2022	14.4	12.2	14.0	13.1	13.9	14.3	11.2	13.3	13.4	9.0	8.7	3.9	**31,603.6**

Licence **1705** Well Name **Routledge Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**19,355.5**
H2O	2023	1168.9	1050.3	1113.0	1104.8	1073.9	1096.3	1117.9	0.0	0.0	0.0	0.0	0.0	**873,470.2**
OIL	2023	5.6	4.8	5.5	4.9	5.1	5.4	5.5	0.0	0.0	0.0	0.0	0.0	**20,810.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	31.0	30.0	31.0	**19,143.5**
H2O	2022	1233.2	1129.9	1169.7	1210.6	1545.1	1112.4	1110.8	1069.8	989.9	1072.5	1062.7	1161.1	**865,745.1**
OIL	2022	10.8	9.8	10.9	10.3	10.9	10.3	10.5	10.4	10.2	10.9	8.5	5.6	**20,773.8**

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Licence **1708** Well Name **Border Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**13,055.3**
WIN	2023	310.0	280.0	310.0	300.0	310.0	300.0	310.0	0.0	0.0	0.0	0.0	0.0	**36,601.6**
DAY	2022	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,843.3**
WIN	2022	0.0	0.0	658.0	584.0	612.0	632.0	614.0	503.0	300.0	310.0	300.0	310.0	**34,481.6**

Licence **1709** Well Name **Border Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	6.0	9.0	8.0	8.8	8.0	8.5	0.0	0.0	0.0	0.0	0.0	**19,071.0**
H2O	2023	5772.5	5310.6	5904.3	7484.9	7591.2	7359.5	7364.0	0.0	0.0	0.0	0.0	0.0	**2,993,083.4**
OIL	2023	5.0	4.8	4.9	8.2	8.0	7.5	7.6	0.0	0.0	0.0	0.0	0.0	**40,648.2**
DAY	2022	29.0	28.0	31.0	28.1	30.9	29.9	27.7	23.9	29.2	30.9	15.3	31.0	**18,992.7**
H2O	2022	7657.2	8043.4	7638.9	7092.1	7822.9	7333.4	6930.1	5626.0	5816.9	7434.5	3068.1	5947.9	**2,946,296.4**
OIL	2022	19.1	19.1	17.4	14.5	18.7	15.3	15.4	12.3	12.2	16.1	5.1	5.4	**40,602.2**

Licence **1710** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,835.3**
WIN	2023	320.0	141.9	398.5	460.0	490.0	402.0	715.0	0.0	0.0	0.0	0.0	0.0	**12,398.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**22,623.3**
WIN	2022	660.0	606.0	622.0	502.0	562.0	402.0	467.0	503.7	3559.0	449.0	415.0	723.0	**9,470.7**

Licence **1720** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,678.0**
WIN	2023	3412.0	3153.0	3359.0	3286.0	3932.0	3201.0	3220.0	0.0	0.0	0.0	0.0	0.0	**1,034,281.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**2,466.0**
WIN	2022	4606.0	4305.0	5179.0	4700.0	4104.0	3839.0	3101.0	3256.0	3219.0	3199.0	6059.0	2336.0	**1,010,718.8**

Licence **1726** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,042.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,277.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,078.1**

Licence **1737** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786,487.1**

Licence **1746** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,870.0**
H2O	2023	161.9	151.4	163.3	160.1	163.3	107.1	92.9	0.0	0.0	0.0	0.0	0.0	**205,413.5**
OIL	2023	7.3	6.9	7.4	6.9	8.3	10.5	11.2	0.0	0.0	0.0	0.0	0.0	**71,006.8**

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Licence **1746** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	29.7	31.0	**22,658.4**
H2O	2022	126.0	118.3	137.0	132.9	167.2	186.3	140.1	177.0	198.0	163.4	151.4	160.9	**204,413.5**
OIL	2022	8.0	7.0	7.8	7.5	6.7	6.3	4.9	6.4	6.0	6.7	6.5	7.1	**70,948.3**

Licence **1753** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.02-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,571.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,924.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,067.4**

Licence **1754** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.8	21.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**21,924.2**
H2O	2023	512.4	479.6	504.6	359.5	514.3	529.5	493.4	0.0	0.0	0.0	0.0	0.0	**855,953.7**
OIL	2023	21.6	20.0	21.1	14.2	20.6	20.1	21.1	0.0	0.0	0.0	0.0	0.0	**65,321.4**
DAY	2022	22.0	28.0	31.0	25.0	17.0	30.0	26.0	31.0	30.0	30.7	29.7	31.0	**21,722.4**
H2O	2022	363.7	481.0	557.2	450.3	272.6	548.7	446.5	526.7	614.5	505.3	479.3	509.3	**852,560.4**
OIL	2022	19.6	23.9	26.8	21.5	14.7	25.5	21.6	22.9	18.5	20.3	19.2	21.1	**65,182.7**

Licence **1758** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,066.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,570.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,313.8**

Licence **1763** Well Name **Virden Roselea Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,317.0**
WIN	2023	16153.0	8358.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332,103.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.0	1.0	30.0	31.0	1.0	1.0	**3,258.0**
WIN	2022	14778.0	14054.0	16238.0	16305.0	15242.0	384.0	14079.0	18659.0	19279.0	19975.0	18036.0	17845.0	**2,307,592.8**

Licence **1764** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**16,811.7**
H2O	2023	131.6	140.9	142.3	132.4	129.6	169.4	171.8	0.0	0.0	0.0	0.0	0.0	**221,372.3**
OIL	2023	5.8	6.4	7.5	6.3	6.8	6.1	6.2	0.0	0.0	0.0	0.0	0.0	**14,545.4**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**16,605.7**
H2O	2022	400.9	380.0	448.8	450.8	445.6	181.8	361.8	444.0	421.7	194.4	151.2	160.8	**220,354.3**
OIL	2022	13.2	11.2	12.8	12.0	12.7	13.1	10.3	13.8	14.5	7.8	6.5	6.5	**14,500.3**

Licence **1765** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **1765** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594,278.9**

Licence **1767** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,092.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,638.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,634.4**

Licence **1768** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**

Licence **1769** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,451.7**
H2O	2023	917.0	1222.9	1324.2	1275.1	1205.9	1235.8	1218.9	0.0	0.0	0.0	0.0	0.0	**366,365.8**
OIL	2023	20.3	27.8	34.9	30.4	31.9	35.7	36.6	0.0	0.0	0.0	0.0	0.0	**44,190.1**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**22,244.7**
H2O	2022	1056.8	1001.8	1183.0	1188.6	1174.5	479.3	953.7	1170.5	957.2	929.1	947.5	1007.7	**357,966.0**
OIL	2022	22.9	19.3	22.2	20.6	22.0	22.7	17.7	24.0	21.5	19.7	20.4	20.6	**43,972.5**

Licence **1770** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,291.5**
H2O	2023	764.6	843.9	832.0	801.1	757.6	769.3	758.8	0.0	0.0	0.0	0.0	0.0	**773,300.6**
OIL	2023	25.5	29.0	33.1	28.9	30.4	26.9	27.6	0.0	0.0	0.0	0.0	0.0	**37,168.7**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	30.3	30.0	31.0	30.0	31.0	**22,084.5**
H2O	2022	909.9	862.6	957.6	780.4	767.1	313.0	622.9	923.5	958.5	953.4	867.0	922.1	**767,773.3**
OIL	2022	19.9	16.8	18.1	13.5	14.4	14.9	11.7	15.2	26.6	30.6	28.2	28.3	**36,967.3**

Licence **1773** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,063.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571,902.2**

Licence **1776** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**

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Licence **1777** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.4	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,291.1**
H2O	2023	50.3	47.1	50.4	49.5	54.5	56.8	52.6	0.0	0.0	0.0	0.0	0.0	**212,254.2**
OIL	2023	9.5	8.9	9.4	8.9	10.4	10.4	10.9	0.0	0.0	0.0	0.0	0.0	**41,172.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.3	26.0	31.0	30.0	31.0	25.7	14.0	**22,080.2**
H2O	2022	131.5	123.4	142.9	138.6	127.4	135.4	113.9	94.1	65.9	59.0	44.6	22.6	**211,893.0**
OIL	2022	5.9	5.1	5.7	5.5	5.7	5.1	4.4	5.6	5.4	7.5	8.1	4.2	**41,104.0**

Licence **1779** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**21,855.5**
H2O	2023	268.2	240.8	243.2	234.2	221.5	250.1	248.7	0.0	0.0	0.0	0.0	0.0	**654,963.6**
OIL	2023	6.0	5.4	6.4	5.6	5.9	5.7	5.9	0.0	0.0	0.0	0.0	0.0	**62,274.2**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	24.5	**21,643.5**
H2O	2022	624.3	591.8	698.8	702.1	693.8	283.1	563.4	691.4	472.8	271.5	258.4	217.2	**653,256.9**
OIL	2022	13.6	11.4	13.2	12.2	13.0	13.4	10.5	14.2	10.6	5.8	5.6	4.4	**62,233.3**

Licence **1780** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**21,826.1**
H2O	2023	168.1	143.2	168.8	162.5	153.7	157.3	153.8	0.0	0.0	0.0	0.0	0.0	**176,679.1**
OIL	2023	3.6	3.2	4.2	3.7	3.9	5.1	5.6	0.0	0.0	0.0	0.0	0.0	**21,742.9**
DAY	2022	31.0	28.0	31.0	29.5	0.0	30.0	25.0	31.0	30.0	18.0	30.0	31.0	**21,621.1**
H2O	2022	344.0	326.1	385.1	386.9	0.0	156.0	310.5	381.0	361.8	157.3	179.3	190.7	**175,571.7**
OIL	2022	10.6	8.9	10.3	9.5	0.0	10.4	8.2	11.1	11.5	4.1	3.7	3.7	**21,713.6**

Licence **1782** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**19,191.6**
WIN	2023	228.0	168.0	89.0	102.4	136.0	140.0	157.0	0.0	0.0	0.0	0.0	0.0	**5,446.4**
DAY	2022	0.0	0.0	15.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**18,979.6**
WIN	2022	0.0	0.0	230.0	313.0	319.0	271.0	226.0	0.0	2439.0	20.0	101.0	507.0	**4,426.0**

Licence **1784** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**

Licence **1787** Well Name **Virden Roselea Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,979.6**

Licence **1788** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **1788** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,533.4**
H2O	2023	69.9	62.8	63.4	61.1	57.8	98.8	101.5	0.0	0.0	0.0	0.0	0.0	**151,678.9**
OIL	2023	3.3	3.0	3.6	3.1	3.3	4.6	5.0	0.0	0.0	0.0	0.0	0.0	**39,458.9**
DAY	2022	31.0	28.0	31.0	23.0	0.0	25.0	25.0	31.0	30.0	31.0	30.0	31.0	**22,321.4**
H2O	2022	307.5	291.5	344.2	269.6	0.0	116.2	277.5	340.6	126.9	33.6	67.4	71.7	**151,163.6**
OIL	2022	10.3	8.6	10.0	7.2	0.0	8.4	7.9	10.8	4.6	1.4	3.1	3.1	**39,433.0**

Licence **1791** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,785.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,044.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.2**

Licence **1792** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281,781.3**

Licence **1795** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,293.0**
WIN	2023	1273.0	1386.0	2544.0	13719.0	13549.0	18015.0	18305.0	0.0	0.0	0.0	0.0	0.0	**2,241,623.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.0	1.0	30.0	31.0	1.0	1.0	**3,082.0**
WIN	2022	1039.0	527.0	459.0	499.0	1157.0	237.0	1161.0	1456.0	1424.0	1508.0	1455.0	1552.0	**2,172,832.8**

Licence **1796** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,467.2**
H2O	2023	481.4	515.4	520.7	501.3	474.1	505.9	499.0	0.0	0.0	0.0	0.0	0.0	**487,335.0**
OIL	2023	16.0	17.7	20.6	18.0	18.9	17.6	18.0	0.0	0.0	0.0	0.0	0.0	**40,235.7**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**22,260.2**
H2O	2022	563.1	533.9	630.3	633.3	625.8	255.4	508.2	623.7	541.1	537.4	540.0	574.3	**483,837.2**
OIL	2022	18.6	15.7	18.1	16.8	17.9	18.5	14.5	19.5	21.9	22.2	20.7	20.9	**40,108.9**

Licence **1797** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,231.4**
H2O	2023	187.4	200.6	202.7	195.2	184.6	197.0	194.3	0.0	0.0	0.0	0.0	0.0	**401,725.5**
OIL	2023	4.1	4.6	5.4	4.6	4.9	4.5	4.7	0.0	0.0	0.0	0.0	0.0	**27,147.6**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**22,024.4**
H2O	2022	402.3	381.4	450.3	452.5	447.1	182.4	363.1	445.5	258.4	184.8	215.3	229.1	**400,363.7**
OIL	2022	8.7	7.4	8.5	7.9	8.4	8.6	6.8	9.1	5.1	3.0	4.6	4.7	**27,114.8**

Licence **1801** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

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Licence **1801** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,651.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,787.2**

Licence **1803** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	8.0	31.0	30.0	28.3	0.0	0.0	0.0	0.0	0.0	**20,106.4**
H2O	2023	1388.7	1486.3	1497.1	378.6	1342.5	1432.5	1291.4	0.0	0.0	0.0	0.0	0.0	**199,729.1**
OIL	2023	15.1	16.7	19.5	4.4	17.5	16.3	15.3	0.0	0.0	0.0	0.0	0.0	**18,337.5**
DAY	2022	31.0	28.0	31.0	29.5	0.0	30.0	24.3	30.3	30.0	31.0	30.0	28.5	**19,924.1**
H2O	2022	1328.3	1259.3	1486.9	1493.9	0.0	602.4	1166.7	1439.5	1523.8	1666.5	1653.3	1583.9	**190,912.0**
OIL	2022	28.9	24.4	28.1	26.0	0.0	28.6	21.8	29.5	26.4	21.6	17.6	16.0	**18,232.7**

Licence **1805** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374,417.0**

Licence **1807** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,244.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**660,231.0**

Licence **1808** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**22,255.0**
H2O	2023	114.7	102.9	151.1	145.5	137.6	146.8	144.9	0.0	0.0	0.0	0.0	0.0	**271,132.7**
OIL	2023	10.9	10.1	19.2	16.8	17.5	16.3	16.7	0.0	0.0	0.0	0.0	0.0	**48,193.4**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**22,043.0**
H2O	2022	107.3	99.2	118.3	120.0	118.6	48.4	96.4	118.2	112.3	116.1	110.5	117.5	**270,189.2**
OIL	2022	12.6	9.4	10.3	9.0	9.6	9.8	7.7	10.5	10.8	10.7	10.2	10.3	**48,085.9**

Licence **1812** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,789.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,538.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,795.3**

Licence **1813** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303,050.0**

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Licence **1814** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**

Licence **1819** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,825.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,435.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,243.9**

Licence **1857** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**20,811.1**
WIN	2023	90.2	459.0	445.0	351.0	233.0	132.0	124.0	0.0	0.0	0.0	0.0	0.0	**27,714.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	22.0	0.0	1.0	9.0	31.0	30.0	31.0	**20,599.1**
WIN	2022	547.0	448.0	513.0	460.0	503.0	253.0	0.0	201.0	424.0	873.0	453.0	464.0	**25,880.1**

Licence **1869** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**8,546.5**
WIN	2023	2820.0	2784.0	2992.0	2618.0	2741.0	2307.0	2680.0	0.0	0.0	0.0	0.0	0.0	**684,013.0**
DAY	2022	31.0	28.0	31.0	27.7	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**8,334.5**
WIN	2022	3642.0	3262.0	3458.0	2377.0	2535.0	2156.0	2730.0	2398.0	2610.0	3062.0	2977.0	3209.0	**665,071.0**

Licence **1882** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**12,852.8**
WIN	2023	880.0	842.0	884.0	792.0	962.0	910.0	899.0	0.0	0.0	0.0	0.0	0.0	**318,098.3**
DAY	2022	31.0	28.0	31.0	21.7	29.8	30.0	31.0	31.0	30.0	31.0	26.3	31.0	**12,640.8**
WIN	2022	763.0	679.0	831.0	660.0	1085.0	875.0	956.0	875.0	833.0	854.0	810.0	884.0	**311,929.3**

Licence **1887** Well Name **Corex Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.7	16.0	12.0	18.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**20,149.1**
H2O	2023	5.0	3.7	2.6	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.9**
OIL	2023	4.6	2.1	1.4	10.2	1.7	1.4	4.6	0.0	0.0	0.0	0.0	0.0	**26,499.3**
DAY	2022	26.0	18.0	28.0	28.4	29.0	27.0	31.0	31.0	30.0	31.0	30.0	18.5	**19,985.4**
H2O	2022	2.3	2.1	2.4	2.2	1.6	1.4	1.6	1.6	1.5	1.6	1.6	0.7	**2,527.2**
OIL	2022	11.3	8.2	9.6	9.0	7.8	7.9	9.1	8.1	8.6	8.4	8.3	3.8	**26,473.3**

Licence **1892** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

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Licence **1892** Well Name **Souris Hartney Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**13,938.3**
WIN	2023	416.0	396.0	465.0	426.0	484.0	498.0	505.0	0.0	0.0	0.0	0.0	0.0	**286,741.4**
DAY	2022	31.0	28.0	31.0	21.7	29.8	28.0	31.0	31.0	30.0	31.0	29.8	31.0	**13,726.3**
WIN	2022	694.0	616.0	631.0	479.0	599.0	460.0	549.0	529.0	503.0	505.0	306.0	438.0	**283,551.4**

Licence **1896** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,489.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,579.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.9**

Licence **1902** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**

Licence **1944** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**

Licence **1948** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,462.4**

Licence **1951** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.9	29.4	29.7	31.0	21.3	20.8	0.0	0.0	0.0	0.0	0.0	**17,412.4**
H2O	2023	5480.3	5099.4	5324.8	5708.5	6145.3	3203.5	3125.1	0.0	0.0	0.0	0.0	0.0	**1,332,833.6**
OIL	2023	54.4	42.2	38.2	33.3	34.2	21.0	32.2	0.0	0.0	0.0	0.0	0.0	**22,252.2**
DAY	2022	16.3	27.0	31.0	27.0	28.3	28.7	30.5	30.9	29.0	26.0	25.0	19.1	**17,221.5**
H2O	2022	815.3	5841.5	6653.6	4550.3	5564.2	5810.0	6034.5	6604.3	5959.3	5960.8	4678.6	3342.6	**1,298,746.7**
OIL	2022	17.8	31.4	46.8	25.1	26.1	27.2	38.2	34.9	34.4	25.8	27.3	2.5	**21,996.7**

Licence **1953** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481,798.2**

Licence **1961** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

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Licence **1961** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.2	29.9	31.0	28.4	31.0	0.0	0.0	0.0	0.0	0.0	**19,540.0**
H2O	2023	573.4	522.6	562.5	552.2	581.3	550.0	522.0	0.0	0.0	0.0	0.0	0.0	**209,030.7**
OIL	2023	24.4	22.4	23.5	22.9	24.8	22.3	24.4	0.0	0.0	0.0	0.0	0.0	**49,019.1**
DAY	2022	30.8	7.0	28.7	26.4	30.9	22.8	30.5	30.1	29.8	30.5	29.5	30.9	**19,330.6**
H2O	2022	518.3	117.6	526.9	525.0	603.8	449.1	590.6	567.3	548.8	567.3	557.0	572.7	**205,166.7**
OIL	2022	20.8	5.0	19.5	18.7	23.8	16.0	23.0	22.7	21.5	22.4	22.2	24.3	**48,854.4**

Licence **1991** Well Name **Gale Force Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**

Licence **1992** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,688.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,392.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,012.6**

Licence **1997** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**

Licence **2029** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**

Licence **2041** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**

Licence **2042** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**20,938.4**
H2O	2023	57.5	51.7	52.1	50.2	47.5	50.6	50.0	0.0	0.0	0.0	0.0	0.0	**42,191.0**
OIL	2023	3.6	3.4	3.9	3.4	3.6	3.3	3.4	0.0	0.0	0.0	0.0	0.0	**15,943.3**

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Licence **2042** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	24.3	31.0	30.0	31.0	30.0	30.0	**20,726.4**
H2O	2022	163.9	155.5	183.5	184.3	182.2	74.3	144.0	181.6	95.0	58.2	55.4	57.0	**41,831.4**
OIL	2022	18.3	15.5	17.8	16.6	17.6	18.2	13.8	19.2	9.1	3.5	3.4	3.3	**15,918.7**

Licence **2053** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,563.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,112.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,173.2**

UWI **100.05-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,334.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272.4**

Licence **2057** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,361.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,323.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,204.7**

UWI **100.06-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**893.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.2**

Licence **2078** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,381.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,464.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,718.8**

Licence **2087** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,867.4**

Licence **2091** Well Name **Routledge Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,007.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238,897.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,325.3**

Licence **2103** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

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Licence **2103** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,280.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,112.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,921.2**

Licence **2125** Well Name **Virden Roselea Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,693.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,668.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.3**

Licence **2131** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	17.0	8.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**19,851.2**
H2O	2023	87.5	74.8	86.2	45.7	19.7	80.4	74.4	0.0	0.0	0.0	0.0	0.0	**57,967.1**
OIL	2023	9.3	8.4	9.7	5.1	2.3	9.1	8.7	0.0	0.0	0.0	0.0	0.0	**18,645.4**
DAY	2022	31.0	28.0	31.0	26.0	0.0	0.0	0.0	20.5	30.0	10.0	27.0	31.0	**19,678.2**
H2O	2022	80.3	73.0	83.9	73.2	0.0	0.0	0.0	57.3	77.5	28.5	81.4	83.4	**57,498.4**
OIL	2022	9.6	8.7	9.4	7.9	0.0	0.0	0.0	6.2	8.5	3.0	8.2	8.4	**18,592.8**

Licence **2138** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,939.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,986.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,142.2**

Licence **2142** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**

Licence **2155** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	2.0	0.0	0.0	0.0	0.0	0.0	**24,356.9**
H2O	2023	74.8	70.0	75.7	73.7	75.1	29.0	1.0	0.0	0.0	0.0	0.0	0.0	**91,691.8**
OIL	2023	5.1	4.7	5.1	4.7	4.9	1.9	0.1	0.0	0.0	0.0	0.0	0.0	**24,725.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.7	31.0	**24,174.8**
H2O	2022	82.4	72.9	79.3	77.7	73.9	81.7	63.8	77.6	89.8	74.6	70.0	74.4	**91,292.5**
OIL	2022	5.3	4.5	4.9	4.6	4.9	4.6	3.7	4.7	4.4	4.9	4.6	5.0	**24,699.2**

Licence **2174** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**20,441.8**

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Licence **2174** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	111.0	103.8	112.2	91.2	33.5	48.1	70.6	0.0	0.0	0.0	0.0	0.0	**91,115.6**
OIL	2023	3.8	3.6	3.8	3.8	4.6	4.4	4.9	0.0	0.0	0.0	0.0	0.0	**18,361.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.3	31.0	30.0	30.7	29.7	31.0	**20,230.7**
H2O	2022	113.1	106.1	123.0	119.2	109.7	121.0	96.0	115.1	133.0	109.4	103.8	110.3	**90,545.2**
OIL	2022	3.7	3.3	3.6	3.5	3.6	3.4	2.8	3.5	3.3	3.6	3.4	3.7	**18,332.9**

Licence **2183** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,193,667.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,690.1**

Licence **2195** Well Name **Tundra et al Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.2	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**19,612.5**
H2O	2023	461.5	409.6	407.4	420.3	438.8	376.2	453.4	0.0	0.0	0.0	0.0	0.0	**172,556.4**
OIL	2023	12.3	10.9	11.1	11.6	12.0	9.6	12.4	0.0	0.0	0.0	0.0	0.0	**27,770.1**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.9	31.0	30.0	31.0	29.8	31.0	**19,407.8**
H2O	2022	511.3	462.0	527.2	500.0	516.8	460.2	500.5	497.8	484.5	486.4	460.5	469.0	**169,589.2**
OIL	2022	12.2	10.8	12.1	10.9	11.1	11.2	11.8	11.9	11.9	12.0	11.8	12.6	**27,690.2**

Licence **2196** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**17,088.4**
H2O	2023	62.4	58.4	63.1	60.8	55.3	44.7	33.4	0.0	0.0	0.0	0.0	0.0	**59,267.9**
OIL	2023	14.7	13.6	14.6	11.3	3.6	8.3	12.3	0.0	0.0	0.0	0.0	0.0	**8,163.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	23.3	31.0	30.0	30.7	29.7	31.0	**16,876.8**
H2O	2022	88.0	82.7	95.7	92.8	85.4	90.7	49.7	64.7	74.9	61.5	58.4	62.0	**58,889.8**
OIL	2022	8.7	7.6	8.4	8.1	8.5	8.7	10.0	13.5	12.5	13.8	13.1	14.3	**8,084.6**

Licence **2200** Well Name **Virden Roselea Unit No. 2 WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.0**
WIN	2023	6332.0	6848.0	1623.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216,747.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.0	1.0	30.0	31.0	1.0	1.0	**2,307.0**
WIN	2022	6304.0	6367.0	7673.0	7053.0	5439.0	5300.0	4891.0	6451.0	6451.0	7014.0	6664.0	7374.0	**1,201,944.2**

Licence **2233** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	25.0	0.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**19,903.0**
H2O	2023	273.4	180.6	178.2	142.9	0.0	155.8	170.8	0.0	0.0	0.0	0.0	0.0	**98,755.3**
OIL	2023	15.7	10.6	12.2	8.8	0.0	9.3	10.6	0.0	0.0	0.0	0.0	0.0	**20,761.8**
DAY	2022	31.0	28.0	31.0	29.5	29.8	29.5	25.0	31.0	30.0	31.0	30.0	31.0	**19,730.0**
H2O	2022	394.9	384.8	452.1	406.1	359.1	149.7	303.0	371.9	308.5	296.5	283.3	301.4	**97,653.6**
OIL	2022	17.7	19.1	21.8	18.1	17.2	18.2	14.5	19.5	18.0	16.4	15.8	15.9	**20,694.6**

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Licence **2238** Well Name **Virden Roselea Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,362.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,535.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,092.0**

Licence **2239** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	6.0	1.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**19,824.2**
H2O	2023	188.4	178.6	256.7	49.5	7.5	232.9	246.1	0.0	0.0	0.0	0.0	0.0	**51,976.8**
OIL	2023	6.3	6.1	10.3	1.8	0.3	8.2	9.0	0.0	0.0	0.0	0.0	0.0	**23,186.0**
DAY	2022	31.0	28.0	31.0	27.5	0.0	30.0	25.0	31.0	30.0	31.0	30.0	25.0	**19,673.2**
H2O	2022	553.3	522.6	617.0	578.0	0.0	250.0	497.5	610.5	359.7	242.6	234.7	201.3	**50,817.1**
OIL	2022	12.0	10.2	11.7	10.1	0.0	11.9	9.3	12.6	9.0	7.0	7.7	6.2	**23,144.0**

Licence **2243** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**19,641.3**
H2O	2023	617.8	647.1	588.5	566.6	535.9	57.9	57.1	0.0	0.0	0.0	0.0	0.0	**235,469.2**
OIL	2023	26.2	29.7	23.5	20.5	21.5	1.2	1.3	0.0	0.0	0.0	0.0	0.0	**30,192.4**
DAY	2022	31.0	26.5	25.8	12.5	9.0	24.0	22.0	27.5	30.0	31.0	30.0	31.0	**19,434.3**
H2O	2022	653.1	586.0	623.8	338.5	229.2	257.7	564.1	697.9	744.5	766.0	721.0	766.9	**232,398.3**
OIL	2022	14.1	11.3	11.7	5.9	4.3	12.2	10.4	14.3	28.4	32.2	27.5	27.7	**30,068.5**

Licence **2280** Well Name **North Virden Scallion Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**19,661.0**
H2O	2023	25.9	22.9	25.6	25.0	26.1	22.4	26.9	0.0	0.0	0.0	0.0	0.0	**30,489.8**
OIL	2023	8.8	7.9	8.6	8.2	8.5	6.7	8.7	0.0	0.0	0.0	0.0	0.0	**26,980.9**
DAY	2022	30.3	28.0	31.0	29.2	30.9	27.9	30.9	31.0	29.3	31.0	29.8	31.0	**19,453.6**
H2O	2022	30.2	28.2	32.1	30.8	32.5	28.9	31.4	29.9	27.0	26.5	25.2	25.9	**30,315.0**
OIL	2022	10.3	9.4	10.6	9.7	10.0	10.0	10.7	9.2	8.4	8.4	8.3	8.9	**26,923.5**

Licence **2288** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,458.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,313.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,673.5**

Licence **2292** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,578.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,843.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,474.9**

Licence **2310** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **2310** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	28.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,313.0**
WIN	2023	0.0	1.0	0.0	2.3	45.5	75.0	53.6	0.0	0.0	0.0	0.0	0.0	**433,922.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	0.0	31.0	**2,163.0**
WIN	2022	405.0	314.0	340.0	356.0	119.0	79.0	10.5	2.3	1.3	0.6	0.0	55.0	**433,745.0**

Licence **2311** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,888.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,315.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,249.2**

Licence **2321** Well Name **E. Routledge Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,528.6**
WIN	2023	10063.3	10583.8	12014.0	9728.7	11653.8	9973.2	9602.1	0.0	0.0	0.0	0.0	0.0	**2,405,668.9**
DAY	2022	31.0	28.0	31.0	29.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,316.6**
WIN	2022	5353.7	4638.1	5825.1	5254.6	5817.9	4320.6	5693.1	5777.5	5525.1	7070.1	6566.6	7820.0	**2,332,050.0**

Licence **2333** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**18,198.6**
H2O	2023	217.6	181.5	183.4	176.6	167.0	197.5	194.8	0.0	0.0	0.0	0.0	0.0	**248,152.7**
OIL	2023	14.1	10.6	12.5	10.8	11.4	9.4	9.6	0.0	0.0	0.0	0.0	0.0	**26,451.7**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**17,986.6**
H2O	2022	238.4	226.8	267.8	269.1	265.9	108.5	215.9	265.0	231.6	229.1	217.7	224.1	**246,834.3**
OIL	2022	11.1	11.2	12.8	12.0	12.7	13.1	10.3	13.8	17.1	17.7	14.5	14.2	**26,373.3**

Licence **2335** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**16,725.3**
H2O	2023	70.0	59.7	70.4	67.7	64.1	122.8	120.6	0.0	0.0	0.0	0.0	0.0	**28,846.7**
OIL	2023	3.3	2.8	3.9	3.4	3.6	7.3	7.4	0.0	0.0	0.0	0.0	0.0	**7,440.8**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**16,520.3**
H2O	2022	105.5	97.1	114.7	115.3	113.9	46.5	92.5	113.5	83.6	75.7	74.7	79.5	**28,271.4**
OIL	2022	5.0	3.8	4.4	4.1	4.4	4.5	3.5	4.8	3.8	3.3	3.4	3.4	**7,409.1**

Licence **2336** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	29.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**19,636.3**
H2O	2023	17.8	16.0	17.5	17.8	17.8	18.0	17.9	0.0	0.0	0.0	0.0	0.0	**36,479.9**
OIL	2023	6.0	5.4	5.9	5.7	5.8	5.5	6.7	0.0	0.0	0.0	0.0	0.0	**44,405.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	23.3	31.0	30.0	31.0	29.7	31.0	**19,426.5**
H2O	2022	56.4	52.9	61.3	59.4	54.7	60.4	44.0	54.8	21.3	17.7	16.6	17.6	**36,357.1**
OIL	2022	10.3	8.9	10.0	9.5	10.0	9.5	7.2	9.4	5.2	5.8	5.3	5.9	**44,364.3**

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Licence **2340** Well Name **North Virden Scallion Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**19,051.7**
H2O	2023	110.9	98.1	109.5	110.0	114.8	98.2	118.3	0.0	0.0	0.0	0.0	0.0	**95,056.8**
OIL	2023	15.4	13.9	15.4	14.6	15.1	12.0	15.5	0.0	0.0	0.0	0.0	0.0	**23,169.9**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.9	31.0	30.0	31.0	29.8	31.0	**18,844.3**
H2O	2022	115.4	105.5	120.0	115.3	121.4	108.1	117.6	112.0	111.7	116.4	110.5	111.6	**94,297.0**
OIL	2022	16.5	14.8	16.8	15.2	15.8	15.8	16.8	15.1	14.9	15.0	14.8	15.6	**23,068.0**

Licence **2360** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**

Licence **2371** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,141.0**
WIN	2023	733.0	674.0	772.3	579.0	503.0	312.0	636.0	0.0	0.0	0.0	0.0	0.0	**803,329.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**1,929.0**
WIN	2022	719.0	618.0	700.0	694.0	728.0	702.0	679.0	728.0	546.0	727.0	618.0	719.5	**799,120.0**

Licence **2372** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	27.0	27.5	31.0	29.8	30.5	10.0	0.0	0.0	0.0	0.0	**17,236.8**
H2O	2022	0.0	0.0	479.4	514.9	564.2	531.8	524.6	166.0	0.0	0.0	0.0	0.0	**471,595.0**
OIL	2022	0.0	0.0	4.4	11.8	13.5	14.0	21.5	7.4	0.0	0.0	0.0	0.0	**30,959.0**

Licence **2381** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,217.0**
WIN	2023	15347.0	14651.0	15878.0	15167.0	16092.0	15911.0	14130.0	0.0	0.0	0.0	0.0	0.0	**3,120,352.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
WIN	2022	14725.0	13291.0	15358.0	14652.0	15740.0	15291.0	15777.0	15379.0	13841.0	14006.0	14026.0	15049.0	**3,013,176.6**

Licence **2384** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	**19,210.3**
H2O	2023	49.4	46.3	50.0	49.5	49.6	50.2	26.9	0.0	0.0	0.0	0.0	0.0	**64,314.4**
OIL	2023	6.4	5.9	6.3	6.0	6.1	5.8	2.6	0.0	0.0	0.0	0.0	0.0	**15,988.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	23.6	31.0	30.0	31.0	29.7	31.0	**19,007.7**
H2O	2022	68.8	64.5	74.8	72.5	66.7	73.6	54.5	63.9	59.2	49.3	46.3	49.1	**63,992.5**
OIL	2022	6.8	6.0	6.6	6.4	6.6	6.3	4.9	6.2	5.4	6.1	5.6	6.2	**15,948.9**

Licence **2458** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **2458** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,459.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,040.4**

Licence **2460** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,734.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,312.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,315.3**

Licence **2479** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650,147.4**

Licence **2485** Well Name **Daly Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723,130.1**

Licence **2487** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**18,486.5**
H2O	2023	120.2	107.8	109.0	104.9	99.2	90.4	88.8	0.0	0.0	0.0	0.0	0.0	**100,609.4**
OIL	2023	8.2	7.6	8.8	7.7	8.1	4.2	4.3	0.0	0.0	0.0	0.0	0.0	**18,778.5**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**18,274.5**
H2O	2022	196.3	186.0	207.3	172.9	170.9	69.7	138.8	170.3	145.2	134.6	115.7	123.1	**99,889.1**
OIL	2022	11.1	9.3	11.6	12.8	13.6	14.0	11.0	14.8	13.9	11.1	7.7	7.7	**18,729.6**

Licence **2519** Well Name **Virden Roselea Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,039.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341,565.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,944.4**

Licence **2521** Well Name **Daly Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**

Licence **2524** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **2524** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	0.0	4.0	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**17,504.9**
H2O	2023	454.7	0.0	64.2	145.7	109.9	106.4	97.1	0.0	0.0	0.0	0.0	0.0	**142,032.4**
OIL	2023	13.9	0.0	2.0	4.8	3.9	4.3	4.6	0.0	0.0	0.0	0.0	0.0	**82,233.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	29.7	31.0	**17,350.4**
H2O	2022	107.6	102.4	120.0	109.0	78.1	86.2	56.8	190.8	582.9	484.5	454.6	483.1	**141,054.4**
OIL	2022	4.3	4.4	5.7	5.2	4.2	4.0	2.7	6.6	12.8	14.3	13.4	14.6	**82,200.0**

Licence **2527** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**

UWI **100.05-15-003-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352,767.1**

Licence **2551** Well Name **Border Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	6.0	9.0	7.4	8.8	8.0	9.0	0.0	0.0	0.0	0.0	0.0	**15,308.4**
H2O	2023	8907.3	7951.8	8840.7	7631.1	8348.1	8093.4	8534.9	0.0	0.0	0.0	0.0	0.0	**1,240,055.0**
OIL	2023	98.4	90.9	92.9	91.5	95.4	90.2	95.7	0.0	0.0	0.0	0.0	0.0	**36,097.6**
DAY	2022	31.0	0.0	30.0	28.1	30.9	29.9	30.3	31.0	29.9	31.0	30.0	31.0	**15,229.2**
H2O	2022	8358.8	0.0	6699.9	8099.3	8931.4	8366.7	8649.7	8601.1	8449.7	8807.0	8562.7	8936.8	**1,181,747.7**
OIL	2022	95.7	0.0	70.9	78.9	101.1	83.1	91.3	90.2	91.7	104.1	108.2	102.3	**35,442.6**

Licence **2573** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,256.6**
H2O	2023	19.9	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,525.1**
OIL	2023	3.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,214.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	29.7	31.0	**16,210.6**
H2O	2022	45.2	42.4	49.2	47.7	43.9	46.6	16.2	20.6	23.8	19.8	18.6	19.7	**24,495.3**
OIL	2022	4.7	4.0	4.6	4.3	4.6	4.2	2.2	2.9	2.7	3.0	2.9	3.1	**41,210.0**

Licence **2582** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**

Licence **2583** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	0.0	1.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**16,173.8**
H2O	2023	142.6	0.0	5.1	152.7	153.0	102.6	39.7	0.0	0.0	0.0	0.0	0.0	**179,782.1**
OIL	2023	3.0	0.0	0.1	3.0	3.0	1.9	1.0	0.0	0.0	0.0	0.0	0.0	**45,673.3**

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Licence **2583** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	31.0	30.0	31.0	29.5	24.6	31.0	30.0	31.0	29.7	31.0	**16,021.8**
H2O	2022	144.8	157.1	182.1	167.2	174.1	507.5	398.4	490.7	567.3	368.4	142.5	151.5	**179,186.4**
OIL	2022	1.6	3.0	3.4	3.2	3.8	9.4	7.7	9.7	9.0	7.8	2.9	3.1	**45,661.3**

Licence **2584** Well Name **North Virden Scallion Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489,527.3**

Licence **2585** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	29.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**16,352.6**
H2O	2023	133.4	111.4	128.3	127.5	127.7	124.8	114.0	0.0	0.0	0.0	0.0	0.0	**42,372.2**
OIL	2023	4.1	3.4	3.5	3.0	3.0	3.1	3.3	0.0	0.0	0.0	0.0	0.0	**29,759.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	25.0	23.3	31.0	29.8	31.0	29.5	31.0	**16,144.8**
H2O	2022	115.4	115.4	134.7	125.4	113.2	104.1	91.3	123.8	158.8	133.0	124.0	132.6	**41,505.1**
OIL	2022	15.0	9.8	9.1	15.1	19.0	15.1	13.8	14.6	3.5	3.9	3.6	4.0	**29,735.7**

Licence **2596** Well Name **Sun Bow Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,829.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,410.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.2**

Licence **2601** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,822.4**

Licence **2602** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**

Licence **2603** Well Name **Daly Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**75.0**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	1282.1	0.0	0.0	0.0	0.0	0.0	**1,019,862.8**
DAY	2022	0.0	0.0	14.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.0**
WIN	2022	0.0	0.0	1260.8	2530.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018,580.7**

Licence **2606** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**15,228.3**

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Licence **2606** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	53.3	49.8	53.8	53.4	53.5	54.1	32.1	0.0	0.0	0.0	0.0	0.0	**70,004.1**
OIL	2023	10.1	9.4	10.2	9.5	9.7	9.3	5.7	0.0	0.0	0.0	0.0	0.0	**43,344.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.3	31.0	3.5	0.0	20.7	31.0	**15,016.7**
H2O	2022	170.0	159.6	184.8	179.3	164.9	182.0	144.3	123.6	7.5	0.0	34.7	52.9	**69,654.1**
OIL	2022	17.3	15.1	16.8	16.2	16.8	16.0	13.2	13.4	1.0	0.0	6.3	9.9	**43,280.1**

Licence **2616** Well Name **Daly Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**

Licence **2629** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**11,222.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**3.8**
OIL	2023	23.6	23.7	24.0	34.3	37.4	24.7	25.2	0.0	0.0	0.0	0.0	0.0	**15,006.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,010.0**
GAS	2022	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.1**
OIL	2022	22.9	24.3	30.7	15.8	23.5	21.6	32.2	24.5	24.0	23.0	11.2	25.0	**14,813.8**

Licence **2651** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,932.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,232.8**

Licence **2669** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**

Licence **2671** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**

Licence **2679** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,033.2**

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Licence **2679** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,856.7**

Licence **2684** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**

Licence **2688** Well Name **Waskada LAm Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**

Licence **2710** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**

Licence **2711** Well Name **Border OGL Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**

Licence **2727** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-24-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290,940.2**

Licence **2728** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**

Licence **2738** Well Name **Border OGL Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**

Licence **2754** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

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Licence **2754** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	27.9	28.8	24.9	30.8	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**14,168.8**
H2O	2023	4.1	4.1	4.2	3.8	5.5	5.2	5.1	0.0	0.0	0.0	0.0	0.0	**156,846.2**
OIL	2023	4.9	4.6	4.8	4.4	6.7	6.5	6.3	0.0	0.0	0.0	0.0	0.0	**11,363.8**
DAY	2022	27.8	25.8	30.8	27.5	29.0	28.8	27.3	29.1	30.0	28.1	27.3	29.4	**13,968.6**
H2O	2022	7.7	8.1	9.9	3.3	3.7	3.7	3.4	3.5	3.8	3.8	3.7	4.1	**156,814.2**
OIL	2022	10.5	10.5	12.3	4.2	4.4	4.4	4.1	4.4	4.9	4.5	4.4	4.8	**11,325.6**

Licence **2762** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**

Licence **2763** Well Name **Tundra et al Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-26-001-26W1.03** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,193.3**
WIN	2023	1250.5	1260.5	1859.5	176.7	673.5	1235.6	1475.1	0.0	0.0	0.0	0.0	0.0	**724,502.2**
DAY	2022	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**981.3**
WIN	2022	423.5	951.5	1188.0	127.8	234.5	326.0	1337.5	1367.0	978.0	1663.5	1002.0	544.0	**716,570.8**

Licence **2786** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-06-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478,428.5**

Licence **2818** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon** Field Code **3** Pool Code **49** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,360.5**

Licence **2863** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**

Licence **2866** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,217.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,064.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,363.1**

Licence **2888** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

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Licence **2888** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**

Licence **2889** Well Name **NVS Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,154.8**

Licence **2894** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	30.6	29.5	30.5	0.0	0.0	0.0	0.0	0.0	**13,495.1**
H2O	2023	148.4	133.6	147.9	147.6	144.2	136.1	145.8	0.0	0.0	0.0	0.0	0.0	**34,597.2**
OIL	2023	10.7	12.2	12.4	10.1	12.2	13.6	10.8	0.0	0.0	0.0	0.0	0.0	**41,134.4**
DAY	2022	21.0	27.6	30.8	25.8	31.0	30.0	31.0	31.0	30.0	26.0	21.5	30.8	**13,284.9**
H2O	2022	123.3	148.9	165.1	130.6	176.8	173.3	173.1	166.8	170.5	155.1	152.7	153.5	**33,593.6**
OIL	2022	47.6	57.8	68.7	55.9	70.8	57.8	66.0	70.8	56.9	41.5	0.6	14.9	**41,052.4**

Licence **2898** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**

Licence **2901** Well Name **Border OGL Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**

Licence **2912** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-12-001-26W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,212.0**
H2O	2023	4109.0	3626.0	4098.0	3970.0	4113.0	3985.0	4011.0	0.0	0.0	0.0	0.0	0.0	**168,553.0**
DAY	2022	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,001.0**
H2O	2022	4220.0	3719.0	4299.0	3669.0	3897.0	3925.0	4037.0	3764.0	3988.0	4169.0	4060.0	4147.0	**140,641.0**

Licence **2922** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**

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Licence **2923** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**

Licence **2928** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,668.0**
WIN	2023	686.0	613.0	675.0	625.0	676.0	596.0	722.0	0.0	0.0	0.0	0.0	0.0	**251,470.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,457.0**
WIN	2022	677.0	614.0	682.0	648.0	655.0	661.0	714.0	709.0	639.0	735.0	711.0	687.0	**246,877.7**

Licence **2932** Well Name **NVS Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,880.1**

Licence **2935** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	27.8	20.0	21.4	28.0	28.8	17.0	0.0	0.0	0.0	0.0	0.0	**13,066.2**
H2O	2022	929.9	877.2	646.1	671.9	925.0	950.2	542.6	0.0	0.0	0.0	0.0	0.0	**373,727.4**
OIL	2022	8.0	7.7	5.4	6.7	8.7	9.1	5.3	0.0	0.0	0.0	0.0	0.0	**8,981.2**

Licence **2936** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	29.5	27.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**14,026.2**
H2O	2023	2.9	2.6	2.8	2.5	2.9	2.6	2.5	0.0	0.0	0.0	0.0	0.0	**6,214.2**
OIL	2023	11.5	10.4	11.0	9.5	10.9	10.4	10.6	0.0	0.0	0.0	0.0	0.0	**18,094.9**
DAY	2022	30.9	27.8	23.1	26.9	28.4	29.3	27.5	30.3	29.9	30.3	29.6	27.5	**13,819.3**
H2O	2022	5.0	4.5	4.0	4.7	3.0	3.1	2.9	3.0	2.7	2.7	2.8	2.6	**6,195.4**
OIL	2022	21.0	19.7	16.8	21.2	11.1	11.7	10.7	11.6	11.3	11.1	11.0	9.7	**18,020.6**

Licence **2938** Well Name **Whitewater Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.3	27.1	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**13,312.8**
H2O	2023	646.4	639.2	692.5	628.2	731.4	684.4	696.9	0.0	0.0	0.0	0.0	0.0	**300,930.7**
OIL	2023	12.9	13.0	13.9	12.0	11.9	10.5	10.3	0.0	0.0	0.0	0.0	0.0	**6,291.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.8	29.9	30.5	29.9	30.8	**13,104.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	65.9	684.0	693.2	653.1	420.5	431.8	**296,211.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	7.1	20.3	20.6	17.9	6.6	6.7	**6,206.8**

Licence **2939** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,607.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**

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Licence **2939** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,263.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,268.7**

Licence **2952** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.7	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**14,420.1**
H2O	2023	99.6	85.7	91.6	93.5	97.2	83.1	100.1	0.0	0.0	0.0	0.0	0.0	**26,901.3**
OIL	2023	17.4	15.3	16.3	16.1	16.7	13.2	17.1	0.0	0.0	0.0	0.0	0.0	**7,600.0**
DAY	2022	25.3	26.0	31.0	29.2	30.9	27.9	30.9	31.0	30.0	31.0	29.8	28.7	**14,213.9**
H2O	2022	79.7	82.8	101.4	97.4	102.6	91.4	99.4	103.0	98.9	98.9	94.0	92.1	**26,250.5**
OIL	2022	14.8	15.0	18.2	16.6	17.2	17.2	18.3	16.8	16.2	16.2	16.0	16.0	**7,487.9**

Licence **2963** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	27.0	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**14,068.3**
H2O	2023	102.0	94.7	97.1	113.3	113.6	97.0	121.2	0.0	0.0	0.0	0.0	0.0	**47,916.1**
OIL	2023	12.7	11.7	12.0	13.5	13.3	10.5	13.9	0.0	0.0	0.0	0.0	0.0	**17,350.3**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.9	31.0	29.2	31.0	29.8	28.7	**13,864.8**
H2O	2022	103.1	94.2	107.2	105.2	112.2	99.9	108.0	105.5	99.8	103.4	98.3	93.5	**47,177.2**
OIL	2022	12.9	11.6	13.0	11.7	12.1	12.0	12.6	12.1	11.6	12.0	11.8	11.7	**17,262.7**

Licence **2968** Well Name **Tundra Coulter Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**

Licence **2973** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,150.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,234.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,440.2**

Licence **2975** Well Name **Waskada Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,020.4**

Licence **2981** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,280.0**

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Licence **2981** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,059.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,056.7**

Licence **2997** Well Name **Tundra et al Pierson Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661,715.6**

Licence **3022** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**

Licence **3051** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,093.4**

Licence **3053** Well Name **Antler River Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**

Licence **3055** Well Name **Waskada Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.12-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,068.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629,315.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,549.5**

Licence **3066** Well Name **NVS Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.7	30.0	7.0	25.5	28.8	0.0	0.0	0.0	0.0	0.0	**14,117.8**
H2O	2023	39.4	35.0	37.6	36.7	8.5	32.1	36.0	0.0	0.0	0.0	0.0	0.0	**9,932.2**
OIL	2023	14.2	12.5	13.4	12.5	2.8	10.1	12.1	0.0	0.0	0.0	0.0	0.0	**10,225.1**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.9	31.0	30.0	31.0	29.8	28.7	**13,937.8**
H2O	2022	45.6	41.0	46.7	45.0	47.9	42.7	46.4	43.6	40.1	40.4	38.4	36.5	**9,706.9**
OIL	2022	15.9	14.1	15.8	14.4	14.3	14.4	15.2	14.3	13.4	13.6	13.3	13.3	**10,147.5**

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Licence **3136** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.0	30.3	23.6	31.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**13,893.4**
H2O	2023	45.5	38.8	45.0	35.4	47.4	44.7	55.9	0.0	0.0	0.0	0.0	0.0	**3,458.6**
OIL	2023	21.9	18.3	21.1	16.3	21.9	21.1	26.7	0.0	0.0	0.0	0.0	0.0	**26,858.1**
DAY	2022	30.9	27.8	30.8	24.0	22.3	29.7	27.5	30.4	29.8	30.4	29.9	30.8	**13,690.8**
H2O	2022	60.8	54.5	59.2	45.1	44.0	45.2	34.3	39.9	42.3	43.3	44.2	45.6	**3,145.9**
OIL	2022	33.4	30.7	32.6	25.7	23.4	24.5	18.7	21.0	21.2	21.2	20.8	21.1	**26,710.8**

Licence **3137** Well Name **Tundra Whitewater WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-02-003-21W1.03** Field Name **Whitewater** Pool Name **Swan River** Field Code **6** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	16.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**77.0**
H2O	2023	0.0	0.0	0.0	0.0	184.9	593.3	603.7	0.0	0.0	0.0	0.0	0.0	**1,381.9**

Licence **3142** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	30.3	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**13,213.7**
H2O	2023	4.1	3.2	3.8	3.8	3.3	3.5	3.3	0.0	0.0	0.0	0.0	0.0	**36,153.2**
OIL	2023	13.0	10.2	12.2	11.8	10.6	11.0	10.7	0.0	0.0	0.0	0.0	0.0	**9,356.0**
DAY	2022	25.0	22.5	31.0	28.5	31.0	30.0	31.0	30.5	30.0	31.0	30.0	25.5	**13,003.1**
H2O	2022	2.0	1.4	2.4	1.9	2.0	1.9	1.7	1.8	1.9	4.9	3.7	3.5	**36,128.2**
OIL	2022	14.4	10.1	16.5	13.6	15.0	13.3	12.6	13.2	13.6	10.1	11.8	11.0	**9,276.5**

Licence **3143** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**

Licence **3151** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**

Licence **3163** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	11.8	22.6	30.8	29.8	31.0	28.5	29.3	0.0	0.0	0.0	0.0	0.0	**13,725.6**
H2O	2023	35.1	55.3	68.2	95.6	98.6	93.6	89.6	0.0	0.0	0.0	0.0	0.0	**57,409.2**
OIL	2023	8.5	11.8	15.3	30.3	32.7	25.2	25.9	0.0	0.0	0.0	0.0	0.0	**24,998.6**
DAY	2022	21.3	0.0	28.3	25.3	29.0	5.0	28.4	25.7	30.0	31.0	30.0	15.0	**13,541.8**
H2O	2022	54.0	0.0	78.5	72.2	81.1	14.1	97.5	84.3	77.0	73.4	87.6	45.6	**56,873.2**
OIL	2022	35.3	0.0	45.7	41.8	47.2	7.6	56.9	38.5	16.3	15.8	21.1	10.6	**24,848.9**

UWI **100.04-19-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	11.8	22.6	30.8	29.8	31.0	28.5	29.3	0.0	0.0	0.0	0.0	0.0	**9,037.1**
H2O	2023	1.2	1.8	2.2	3.2	3.3	3.1	3.0	0.0	0.0	0.0	0.0	0.0	**33,624.2**
OIL	2023	0.3	0.4	0.5	1.0	1.1	0.8	0.9	0.0	0.0	0.0	0.0	0.0	**5,853.2**

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Licence **3163** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.3	0.0	28.3	25.3	29.0	5.0	28.4	25.7	30.0	31.0	30.0	15.0	**8,853.3**
H2O	2022	11.3	0.0	2.6	2.4	2.7	0.5	3.2	2.8	2.5	2.4	2.9	1.5	**33,606.4**
OIL	2022	1.2	0.0	1.5	1.4	1.6	0.3	1.9	1.3	0.5	0.5	0.7	0.3	**5,848.2**

Licence **3168** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.9	23.0	24.2	19.8	28.0	21.8	0.0	0.0	0.0	0.0	0.0	0.0	**13,201.4**
H2O	2022	458.9	381.2	410.5	322.3	491.9	390.9	0.0	0.0	0.0	0.0	0.0	0.0	**80,700.4**
OIL	2022	6.1	5.2	5.4	4.6	6.1	4.7	0.0	0.0	0.0	0.0	0.0	0.0	**13,747.7**

Licence **3190** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**

Licence **3199** Well Name **Waskada Unit No. 6 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719,516.6**

Licence **3202** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,574.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,074.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,665.7**

Licence **3206** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.6	28.7	27.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**13,887.4**
H2O	2023	653.4	586.6	606.0	580.1	664.2	634.1	647.4	0.0	0.0	0.0	0.0	0.0	**251,877.0**
OIL	2023	7.2	6.3	6.5	6.0	7.0	6.8	6.9	0.0	0.0	0.0	0.0	0.0	**14,594.7**
DAY	2022	30.9	27.8	31.0	26.9	28.0	29.6	27.2	30.1	29.9	30.4	29.5	30.7	**13,681.9**
H2O	2022	718.0	651.8	761.2	676.8	740.0	779.8	536.9	595.4	635.5	653.0	667.8	709.3	**247,505.2**
OIL	2022	9.8	9.1	9.8	6.3	6.4	7.0	4.2	4.2	11.4	11.8	9.3	7.5	**14,548.0**

Licence **3209** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**

UWI **100.08-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **3209** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	31.0	17.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	0.0	**8,502.7**
H2O	2023	19.4	16.6	18.9	10.0	0.0	0.0	9.9	0.0	0.0	0.0	0.0	0.0	**7,002.6**
OIL	2023	2.1	1.9	2.3	1.4	0.0	0.0	2.7	0.0	0.0	0.0	0.0	0.0	**8,111.4**
DAY	2022	27.0	28.0	30.0	0.0	0.0	0.0	17.0	30.8	30.0	31.0	29.5	30.3	**8,377.1**
H2O	2022	0.0	0.3	0.3	0.0	0.0	0.0	34.6	55.3	25.0	28.3	26.7	18.3	**6,927.8**
OIL	2022	13.7	24.4	26.3	0.0	0.0	0.0	5.7	3.8	1.5	1.6	1.5	2.1	**8,101.0**

Licence **3210** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a** Field Code **7** Pool Code **43** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.6**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422,691.3**

Licence **3217** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	20.7	0.0	0.0	0.0	0.0	0.0	0.0	**13,098.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	140.6	0.0	0.0	0.0	0.0	0.0	0.0	**25,701.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.6**

Licence **3224** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,740.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,998.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,835.4**

Licence **3225** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373,600.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,361.7**

Licence **3235** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.7	30.9	10.3	0.0	9.5	31.0	0.0	0.0	0.0	0.0	0.0	**13,458.7**
H2O	2023	85.7	89.7	103.2	34.7	0.0	31.5	127.6	0.0	0.0	0.0	0.0	0.0	**17,930.9**
OIL	2023	5.9	7.4	8.4	2.8	0.0	2.6	5.1	0.0	0.0	0.0	0.0	0.0	**11,970.8**
DAY	2022	30.9	25.8	30.8	24.0	0.0	8.0	27.5	30.4	29.8	29.4	29.9	30.8	**13,319.5**
H2O	2022	69.5	65.7	80.6	62.1	0.0	21.8	81.9	93.1	83.6	68.5	71.6	72.3	**17,458.5**
OIL	2022	2.8	2.6	3.0	2.5	0.0	0.8	3.7	4.6	4.1	3.2	3.3	3.3	**11,938.6**

Licence **3244** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.3	28.0	31.0	29.3	27.2	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**13,023.6**
H2O	2023	40.3	39.0	43.1	41.7	40.8	37.0	44.4	0.0	0.0	0.0	0.0	0.0	**65,560.0**

Manitoba Production
2022 To 2023

Licence **3244** Well Name **Tundra et al Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	2.4	2.6	3.0	2.7	2.6	2.5	2.9	0.0	0.0	0.0	0.0	0.0	**8,189.7**
DAY	2022	30.8	25.1	29.3	26.1	30.6	30.0	30.7	30.7	30.0	31.0	21.8	30.9	**12,825.8**
H2O	2022	74.1	61.8	56.2	44.1	51.8	49.9	52.7	52.8	45.4	50.6	37.7	50.7	**65,273.7**
OIL	2022	5.0	4.0	3.5	2.6	3.2	3.2	3.3	3.3	3.1	3.2	2.3	3.2	**8,171.0**

Licence **3251** Well Name **Waskada Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.0**

Licence **3257** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-002-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**

Licence **3265** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**

Licence **3270** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**

Licence **3271** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,263.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,419.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,447.8**

UWI **100.15-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,654.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.2**

Licence **3279** Well Name **6490809 Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-22-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **3279** Well Name **6490809 Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-22-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	23.0	12.0	6.0	28.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**11,212.4**
H2O	2023	29.5	24.2	18.0	11.3	40.4	27.0	30.7	0.0	0.0	0.0	0.0	0.0	**2,049.5**
OIL	2023	5.5	8.1	6.0	3.8	13.5	4.0	6.3	0.0	0.0	0.0	0.0	0.0	**8,024.3**
DAY	2022	0.0	0.0	11.0	9.0	4.0	29.0	31.0	10.0	30.0	21.0	21.0	31.0	**11,057.4**
H2O	2022	0.0	0.0	15.7	12.9	9.9	30.4	17.3	18.5	24.1	24.9	20.3	39.7	**1,868.4**
OIL	2022	0.0	0.0	3.5	4.1	3.1	8.1	4.6	4.9	4.9	7.1	11.0	7.4	**7,977.1**

Licence **3284** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,915.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,024.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,708.2**

Licence **3285** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,131.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,015.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.8**

Licence **3286** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,072.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,719.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,552.7**

Licence **3290** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,550.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,888.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.8**

Licence **3292** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,308.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,447.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.1**

Licence **3293** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**12,962.8**
H2O	2023	6.2	7.1	7.2	7.9	5.1	7.3	6.5	0.0	0.0	0.0	0.0	0.0	**8,866.9**
OIL	2023	5.2	6.1	6.2	6.6	4.4	6.2	5.5	0.0	0.0	0.0	0.0	0.0	**6,925.3**
DAY	2022	17.5	9.5	29.5	27.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**12,752.8**

Manitoba Production
2022 To 2023

Licence **3293** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	7.9	4.1	9.5	6.8	8.6	6.7	6.9	7.8	5.9	7.9	6.5	7.5	**8,819.6**
OIL	2022	6.6	3.4	8.0	5.7	7.4	5.6	5.8	6.7	5.1	6.6	5.6	6.4	**6,885.1**

Licence **3302** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,339.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,892.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,040.4**

UWI **100.04-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,106.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.4**

Licence **3304** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,416.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,336.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,037.4**

Licence **3306** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,743.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,135.8**

Licence **3308** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,731.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,041.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.9**

Licence **3313** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,378.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,772.9**

Licence **3316** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,305.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.0**

Manitoba Production
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Licence **3316** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,698.7**

Licence **3317** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**

Licence **3318** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**

Licence **3325** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**13,388.5**
H2O	2023	2.4	2.4	2.7	2.6	2.7	2.4	2.3	0.0	0.0	0.0	0.0	0.0	**3,425.8**
OIL	2023	16.6	15.4	16.6	15.9	16.2	16.2	16.1	0.0	0.0	0.0	0.0	0.0	**15,312.8**
DAY	2022	22.0	28.0	31.0	28.3	30.5	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**13,178.0**
H2O	2022	7.8	10.2	10.9	10.6	11.1	10.7	8.1	2.3	2.2	2.3	2.2	2.3	**3,408.3**
OIL	2022	15.5	20.2	22.5	19.6	21.6	21.1	21.7	20.5	19.8	17.9	16.1	16.5	**15,199.8**

Licence **3326** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.5	30.8	29.0	23.5	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**13,140.5**
H2O	2023	10.0	9.3	10.5	9.5	7.8	9.3	8.7	0.0	0.0	0.0	0.0	0.0	**16,588.3**
OIL	2023	4.4	4.2	4.6	4.3	3.4	5.0	6.0	0.0	0.0	0.0	0.0	0.0	**7,138.7**
DAY	2022	28.5	28.0	31.0	25.3	30.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**12,938.5**
H2O	2022	13.7	13.8	14.7	12.8	14.8	14.4	13.9	13.4	12.9	11.0	10.0	10.5	**16,523.2**
OIL	2022	5.5	5.5	6.2	4.8	5.8	5.7	5.5	5.1	4.9	4.5	4.1	4.2	**7,106.8**

Licence **3340** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**

Licence **3343** Well Name **Waskada Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,103.9**

Manitoba Production
2022 To 2023

Licence **3350** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**

Licence **3362** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,446.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.5**

Licence **3369** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,976.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,123.1**

Licence **3370** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,048.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,856.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,543.6**

Licence **3376** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.8	0.0	0.0	0.0	25.5	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**13,149.4**
H2O	2023	55.9	0.0	0.0	0.0	130.7	139.7	166.4	0.0	0.0	0.0	0.0	0.0	**7,877.0**
OIL	2023	2.3	0.0	0.0	0.0	3.9	4.2	4.9	0.0	0.0	0.0	0.0	0.0	**10,790.7**
DAY	2022	0.0	0.0	13.3	25.9	30.6	30.0	30.7	30.7	30.0	31.0	29.8	19.9	**13,041.1**
H2O	2022	0.0	0.0	39.6	93.9	124.7	86.8	103.5	99.8	89.8	60.3	59.0	39.7	**7,384.3**
OIL	2022	0.0	0.0	1.8	4.0	5.2	3.5	4.3	4.1	3.7	2.3	2.4	1.7	**10,775.4**

Licence **3388** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**

Licence **3401** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,476.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,082.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,750.2**

Manitoba Production
2022 To 2023

Licence **3413** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**13,863.0**
H2O	2023	36.7	33.2	34.3	34.8	27.6	0.0	26.3	0.0	0.0	0.0	0.0	0.0	**5,732.2**
OIL	2023	14.8	13.4	13.8	14.0	10.5	9.9	9.9	0.0	0.0	0.0	0.0	0.0	**8,357.7**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	31.0	30.0	31.0	**13,651.2**
H2O	2022	27.0	24.9	27.5	27.5	29.9	26.0	26.9	23.2	25.9	33.0	34.7	36.7	**5,539.3**
OIL	2022	11.5	10.5	11.7	13.1	14.6	12.6	13.1	11.3	12.6	13.9	13.9	14.8	**8,271.4**

UWI **100.03-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,401.0**
H2O	2023	7.3	6.6	9.5	0.0	6.2	0.0	5.7	0.0	0.0	0.0	0.0	0.0	**5,664.5**
OIL	2023	2.9	2.6	3.8	3.1	2.3	2.1	2.2	0.0	0.0	0.0	0.0	0.0	**4,206.5**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	31.0	30.0	31.0	**6,189.2**
H2O	2022	5.2	4.8	5.4	5.4	5.6	4.9	5.0	4.4	4.9	7.5	7.9	7.3	**5,629.2**
OIL	2022	2.2	2.1	2.3	2.5	2.7	2.4	2.4	2.1	2.4	3.1	3.2	2.9	**4,187.5**

Licence **3414** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**

Licence **3447** Well Name **Waskada Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,101.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,854.4**

Licence **3450** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	17.3	28.0	31.0	27.5	30.5	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**13,672.8**
H2O	2023	201.9	317.0	404.7	311.1	301.2	281.4	361.2	0.0	0.0	0.0	0.0	0.0	**109,621.0**
OIL	2023	2.3	5.0	5.0	2.8	7.6	17.7	20.9	0.0	0.0	0.0	0.0	0.0	**8,318.7**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	31.0	30.5	30.0	31.0	27.0	31.0	**13,477.8**
H2O	2022	341.7	328.2	333.6	354.1	373.5	351.4	369.1	310.4	350.4	431.7	346.6	374.7	**107,442.5**
OIL	2022	8.1	3.7	6.1	3.3	3.8	4.5	3.9	6.0	4.0	3.6	3.1	6.4	**8,257.4**

Licence **3457** Well Name **Waskada Unit No. 13 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.3**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**

Licence **3459** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

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Licence **3459** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**13,810.9**
H2O	2023	9.7	8.7	8.3	2.4	1.3	0.0	1.1	0.0	0.0	0.0	0.0	0.0	**3,011.4**
OIL	2023	12.2	11.0	10.5	3.0	2.5	5.4	8.2	0.0	0.0	0.0	0.0	0.0	**9,563.9**
DAY	2022	31.0	28.0	31.0	27.8	31.0	30.0	24.0	26.8	29.9	31.0	30.0	31.0	**13,599.1**
H2O	2022	9.7	8.7	9.7	6.1	6.0	5.6	4.5	5.0	5.6	8.0	8.3	9.7	**2,979.9**
OIL	2022	21.7	19.6	21.7	13.4	12.5	11.9	9.5	10.6	11.8	11.1	10.4	12.2	**9,511.1**

UWI **100.10-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,435.8**
H2O	2023	5.8	5.3	7.1	12.6	6.9	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**1,246.4**
OIL	2023	7.3	6.6	8.9	15.9	12.9	0.6	0.9	0.0	0.0	0.0	0.0	0.0	**2,046.5**
DAY	2022	31.0	28.0	31.0	27.8	31.0	30.0	24.0	26.8	29.9	31.0	30.0	31.0	**5,224.0**
H2O	2022	4.9	4.5	4.9	3.1	5.3	4.9	3.9	4.4	4.9	6.5	6.8	5.8	**1,208.6**
OIL	2022	11.2	10.1	11.2	6.8	10.8	10.3	8.3	9.2	10.3	9.0	8.5	7.3	**1,993.4**

Licence **3461** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**

Licence **3481** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.4	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**12,656.1**
H2O	2023	107.7	97.6	109.2	106.6	102.8	60.7	51.8	0.0	0.0	0.0	0.0	0.0	**178,818.2**
OIL	2023	25.4	22.8	25.4	24.9	26.4	16.0	15.7	0.0	0.0	0.0	0.0	0.0	**13,934.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	28.8	22.3	31.0	8.5	31.0	29.7	31.0	**12,446.2**
H2O	2022	118.5	111.3	128.9	124.9	110.3	113.0	81.7	169.6	42.6	107.3	98.6	103.2	**178,181.8**
OIL	2022	26.5	23.1	25.8	24.9	24.9	22.1	16.6	23.0	6.2	24.2	23.1	25.6	**13,778.1**

Licence **3488** Well Name **Daly Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	24.9	16.9	28.4	31.0	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**13,296.4**
H2O	2022	0.3	0.2	0.4	0.7	0.7	0.7	0.7	0.7	0.7	0.3	0.0	0.0	**1,088.0**
OIL	2022	10.3	8.4	5.6	9.5	10.8	10.2	10.8	11.4	10.6	4.4	0.0	0.0	**11,064.1**

UWI **100.12-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	24.9	16.9	28.4	31.0	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**8,438.4**
H2O	2022	0.7	0.6	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**1,296.9**
OIL	2022	5.1	4.1	2.9	4.9	5.5	5.3	5.6	5.9	5.5	2.2	0.0	0.0	**3,144.2**

Licence **3491** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.9	28.0	31.0	29.8	27.2	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**11,459.4**

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Licence **3491** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	13.7	16.9	17.5	17.2	16.3	13.2	9.6	0.0	0.0	0.0	0.0	0.0	**14,394.7**
OIL	2023	5.2	6.7	6.9	6.5	5.9	5.1	3.4	0.0	0.0	0.0	0.0	0.0	**10,943.4**
DAY	2022	29.9	25.1	29.3	25.9	29.1	30.0	30.7	30.7	14.0	0.0	0.0	16.0	**11,258.5**
H2O	2022	18.7	14.3	17.6	16.6	17.8	17.9	15.3	14.4	6.1	0.0	0.0	7.1	**14,290.3**
OIL	2022	7.2	5.2	6.5	5.9	6.2	6.6	5.8	5.3	2.4	0.0	0.0	2.7	**10,903.7**

Licence **3492** Well Name **Tundra et al Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217,583.2**

Licence **3504** Well Name **Daly Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**13,877.9**
H2O	2023	48.2	42.8	46.9	46.8	167.0	81.5	14.1	0.0	0.0	0.0	0.0	0.0	**14,731.2**
OIL	2023	8.9	8.2	8.7	8.6	42.4	25.3	4.2	0.0	0.0	0.0	0.0	0.0	**9,236.9**
DAY	2022	31.0	26.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	31.0	27.0	31.0	**13,666.1**
H2O	2022	15.9	13.4	15.9	14.5	15.8	19.9	23.4	25.7	30.2	37.8	41.3	45.2	**14,283.9**
OIL	2022	4.2	3.5	4.0	3.6	4.0	11.9	21.5	13.7	14.1	9.5	7.5	9.6	**9,130.6**

Licence **3508** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	29.9	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**13,119.4**
H2O	2023	44.2	39.2	43.7	42.8	43.1	38.1	46.0	0.0	0.0	0.0	0.0	0.0	**14,107.2**
OIL	2023	18.9	16.7	18.5	17.5	17.6	14.4	18.6	0.0	0.0	0.0	0.0	0.0	**9,853.5**
DAY	2022	31.0	23.5	31.0	28.3	30.9	27.9	30.9	31.0	30.0	31.0	29.8	30.8	**12,913.1**
H2O	2022	45.5	34.9	47.3	44.2	47.9	42.7	46.4	50.0	49.7	45.3	43.0	44.1	**13,810.1**
OIL	2022	18.0	13.6	18.2	16.2	17.2	17.2	18.3	19.3	19.3	18.0	17.8	18.9	**9,731.3**

Licence **3511** Well Name **Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,045.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,602.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,324.1**

UWI **100.12-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,558.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,414.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.4**

Licence **3513** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,794.2**

Licence **3514** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3514** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427,172.0**

Licence **3515** Well Name **NVS Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.2	30.0	29.9	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**13,434.1**
H2O	2023	52.2	46.3	50.4	53.4	53.9	47.8	57.5	0.0	0.0	0.0	0.0	0.0	**16,060.7**
OIL	2023	7.9	7.0	7.5	7.3	7.3	6.0	7.8	0.0	0.0	0.0	0.0	0.0	**15,216.6**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	24.9	5.5	30.0	31.0	29.8	30.8	**13,228.5**
H2O	2022	53.7	49.0	55.8	53.6	56.4	50.3	44.1	9.7	52.9	53.4	50.6	51.9	**15,699.2**
OIL	2022	7.5	6.8	7.6	6.9	7.1	7.2	6.1	1.4	7.4	7.6	7.4	8.0	**15,165.8**

Licence **3519** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**11,998.8**
H2O	2023	21.6	18.1	18.8	17.7	16.7	15.8	17.2	0.0	0.0	0.0	0.0	0.0	**3,578.1**
OIL	2023	31.5	18.1	18.8	17.7	16.7	15.8	17.2	0.0	0.0	0.0	0.0	0.0	**6,351.3**
DAY	2022	18.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	**11,791.8**
H2O	2022	4.2	4.1	15.3	12.7	15.8	14.2	14.9	15.1	15.3	17.4	14.4	0.0	**3,452.2**
OIL	2022	12.8	12.5	15.3	12.8	15.8	14.1	14.9	15.2	16.8	17.4	14.4	0.0	**6,215.5**

UWI **100.15-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**9,143.8**
H2O	2023	1.6	1.4	1.4	1.3	1.3	1.2	1.3	0.0	0.0	0.0	0.0	0.0	**3,436.4**
OIL	2023	2.4	1.4	1.4	1.3	1.3	1.2	1.3	0.0	0.0	0.0	0.0	0.0	**2,103.6**
DAY	2022	18.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	**8,936.8**
H2O	2022	9.3	9.2	1.2	1.0	1.2	1.1	1.1	1.1	1.2	1.3	1.1	0.0	**3,426.9**
OIL	2022	0.7	0.7	1.2	1.0	1.2	1.1	1.1	1.1	1.3	1.3	1.1	0.0	**2,093.3**

Licence **3522** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	20.8	0.0	0.0	**6,829.9**
H2O	2022	81.3	73.5	81.0	73.8	80.5	34.7	11.0	10.6	12.5	6.4	0.0	0.0	**3,980.6**
OIL	2022	13.5	12.2	13.1	11.7	12.9	16.0	0.8	0.8	0.8	0.4	0.0	0.0	**2,925.1**

Licence **3527** Well Name **Tundra Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	28.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,093.0**
WIN	2023	1263.0	1941.0	1843.0	768.0	874.0	1406.0	2279.0	0.0	0.0	0.0	0.0	0.0	**1,651,244.6**
DAY	2022	30.0	28.0	31.0	29.0	31.0	30.0	31.0	25.0	30.0	31.0	28.0	31.0	**886.0**
WIN	2022	961.0	1104.0	1674.0	826.0	678.0	1250.0	966.0	974.0	1426.0	2058.0	2289.0	1817.0	**1,640,870.6**

Licence **3528** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	21.0	31.0	30.0	30.5	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**13,235.2**

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Licence **3528** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	24.3	16.3	27.7	23.2	20.6	22.3	34.6	0.0	0.0	0.0	0.0	0.0	**8,851.4**
OIL	2023	33.3	30.2	40.3	24.2	49.8	45.0	48.7	0.0	0.0	0.0	0.0	0.0	**14,587.8**
DAY	2022	22.0	26.0	31.0	28.3	31.0	30.0	30.3	31.0	30.0	31.0	30.0	24.0	**13,031.8**
H2O	2022	19.6	24.6	26.9	28.4	30.1	28.3	29.5	27.0	29.9	30.7	26.3	19.8	**8,682.4**
OIL	2022	57.2	34.1	60.6	33.2	38.4	45.1	36.7	53.9	35.8	29.0	27.6	39.5	**14,316.3**

Licence **3538** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.7	3.2	24.9	26.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,312.3**
H2O	2022	1.9	0.3	2.8	2.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.7**
OIL	2022	2.0	0.4	3.0	3.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,143.4**

UWI **100.15-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.7	3.2	24.9	26.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.3**
H2O	2022	4.2	0.8	6.7	6.7	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.2**
OIL	2022	4.7	0.9	6.9	7.3	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,916.2**

Licence **3551** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**13,632.5**
H2O	2023	7.4	6.7	7.5	8.5	9.9	0.0	16.2	0.0	0.0	0.0	0.0	0.0	**6,102.7**
OIL	2023	8.6	7.8	8.6	9.8	7.6	4.8	8.9	0.0	0.0	0.0	0.0	0.0	**5,847.6**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	31.0	30.0	31.0	**13,420.8**
H2O	2022	16.6	15.0	16.6	16.8	14.5	14.1	14.6	12.6	14.1	9.6	8.4	7.4	**6,046.5**
OIL	2022	13.7	12.4	13.7	10.9	8.6	8.4	8.7	7.5	8.4	9.8	9.8	8.6	**5,791.5**

UWI **100.16-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,715.5**
H2O	2023	6.2	5.6	6.1	4.7	5.5	0.0	3.9	0.0	0.0	0.0	0.0	0.0	**3,451.7**
OIL	2023	7.2	6.5	7.1	5.5	4.2	1.2	2.2	0.0	0.0	0.0	0.0	0.0	**3,960.0**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	31.0	30.0	31.0	**6,503.8**
H2O	2022	8.2	7.4	8.2	8.3	5.2	5.1	5.2	4.5	5.1	5.5	4.8	6.2	**3,419.7**
OIL	2022	6.8	6.1	6.8	5.4	3.1	3.0	3.1	2.7	3.0	5.5	5.5	7.2	**3,926.1**

Licence **3554** Well Name **Melita Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	13.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**8,323.6**
H2O	2023	85.3	74.6	76.6	32.0	112.3	75.6	78.8	0.0	0.0	0.0	0.0	0.0	**24,316.1**
OIL	2023	12.8	7.4	11.4	5.0	9.7	8.4	8.7	0.0	0.0	0.0	0.0	0.0	**6,169.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	30.0	31.0	30.0	31.0	**8,128.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.1	81.0	86.1	81.8	80.9	**23,780.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	27.1	12.9	12.2	12.1	**6,105.7**

Licence **3556** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42** Unit **0**

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Licence **3556** Well Name **Tundra Pierson SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692,501.1**

UWI **100.16-07-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,006.0**

Licence **3560** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**

Licence **3563** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**

Licence **3564** Well Name **Waskada Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**

Licence **3565** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**

Licence **3576** Well Name **Daly Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,960.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,463.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,830.3**

Licence **3577** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	6.0	30.4	28.8	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,313.6**
H2O	2022	0.1	0.1	5.2	4.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.7**
OIL	2022	1.0	0.5	2.4	2.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,328.3**

UWI **100.15-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	6.0	30.4	28.8	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,443.6**
H2O	2022	6.3	2.9	10.6	9.6	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,967.9**

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Licence **3577** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	2.1	1.0	4.8	4.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.1**

Licence **3588** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	20.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**12,730.3**
H2O	2023	6.8	6.8	9.2	7.6	7.3	7.1	7.1	0.0	0.0	0.0	0.0	0.0	**28,307.8**
OIL	2023	5.7	5.7	7.8	6.4	6.2	5.9	5.9	0.0	0.0	0.0	0.0	0.0	**4,970.2**
DAY	2022	18.5	14.0	27.7	28.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	16.7	**12,531.8**
H2O	2022	9.6	5.2	11.2	7.8	8.3	7.7	7.6	6.2	8.4	7.6	6.5	7.4	**28,255.9**
OIL	2022	7.9	4.3	9.3	6.7	7.0	6.5	6.4	5.3	7.1	6.4	5.5	6.1	**4,926.6**

Licence **3607** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**

Licence **3608** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,766.3**
H2O	2023	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.3**
OIL	2023	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,716.6**
DAY	2022	20.0	20.0	28.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	**11,740.3**
H2O	2022	3.6	2.7	4.2	3.3	3.8	3.4	3.2	2.8	3.1	3.0	2.9	3.0	**800.4**
OIL	2022	12.8	9.6	15.3	12.4	14.1	12.5	12.2	10.4	11.4	11.3	10.8	11.1	**3,706.0**

UWI **100.16-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,137.3**
H2O	2023	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,630.2**
OIL	2023	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,663.8**
DAY	2022	20.0	20.0	28.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	**9,111.3**
H2O	2022	2.8	2.1	3.4	2.7	3.1	2.8	2.7	2.3	2.6	2.5	2.4	2.4	**4,627.9**
OIL	2022	10.8	8.1	12.6	10.1	11.5	10.3	9.9	8.5	9.4	9.2	8.9	9.0	**5,655.1**

Licence **3610** Well Name **Waskada Unit No. 15 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**

Licence **3616** Well Name **Corex Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608,487.6**

Licence **3620** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3620** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.1	31.0	27.0	30.3	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**12,711.4**
H2O	2023	15.2	13.1	17.3	13.0	12.8	10.8	12.6	0.0	0.0	0.0	0.0	0.0	**8,142.6**
OIL	2023	16.7	19.4	20.2	10.9	24.7	24.0	27.9	0.0	0.0	0.0	0.0	0.0	**10,492.7**
DAY	2022	25.0	27.0	31.0	27.5	31.0	30.0	30.5	31.0	30.0	30.0	30.0	24.0	**12,504.6**
H2O	2022	11.1	12.8	13.5	13.7	15.1	14.2	14.8	13.5	15.0	17.9	16.5	12.4	**8,047.8**
OIL	2022	26.0	14.2	24.2	12.9	15.3	18.1	15.1	24.0	16.0	13.8	13.8	19.8	**10,348.9**

Licence **3624** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,492.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,552.6**

Licence **3625** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,402.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,407.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,763.1**

Licence **3626** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**

Licence **3628** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,234.3**

Licence **3629** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.8	27.8	18.8	8.0	30.8	25.7	0.0	0.0	0.0	0.0	0.0	0.0	**12,666.7**
H2O	2023	2.2	2.5	0.8	0.3	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**12,198.5**
OIL	2023	2.8	3.2	1.1	0.5	1.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**10,910.5**
DAY	2022	30.2	13.0	30.7	29.3	31.0	29.7	29.6	31.0	28.7	30.8	27.8	28.3	**12,538.8**
H2O	2022	2.1	1.0	8.6	13.2	0.9	0.9	0.9	1.9	1.7	1.5	2.5	3.8	**12,190.3**
OIL	2022	10.4	4.4	15.2	2.6	9.7	9.3	9.0	9.1	9.2	10.0	8.0	4.9	**10,899.6**

Licence **3630** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,725.4**

Licence **3631** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **3631** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,301.6**

Licence **3643** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,541.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.0**

UWI **100.12-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,874.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,221.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**

Licence **3650** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,652.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,736.7**

Licence **3661** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-16-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	15.0	27.0	12.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**9,045.4**
GAS	2023	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2023	0.0	338.0	548.0	135.0	503.0	497.5	503.5	0.0	0.0	0.0	0.0	0.0	**119,960.8**
OIL	2023	0.0	10.0	10.0	3.5	9.0	8.0	9.7	0.0	0.0	0.0	0.0	0.0	**4,504.3**
DAY	2022	0.0	0.0	15.0	12.0	31.0	30.0	29.2	31.0	0.0	20.0	18.0	22.0	**8,899.4**
GAS	2022	0.0	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	**0.8**
H2O	2022	0.0	0.0	323.0	225.0	640.0	632.0	570.6	435.4	0.0	372.7	246.0	394.0	**117,435.8**
OIL	2022	0.0	0.0	15.1	7.0	15.6	13.5	11.6	8.1	0.0	9.2	5.0	9.0	**4,454.1**

Licence **3670** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,039.8**
WIN	2023	131.0	106.0	120.0	119.0	120.0	121.0	125.0	0.0	0.0	0.0	0.0	0.0	**93,070.3**
DAY	2022	31.0	27.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,829.8**
WIN	2022	135.0	119.0	134.0	115.0	135.0	132.0	136.0	132.0	124.0	134.0	130.0	133.0	**92,228.3**

Licence **3686** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	23.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**12,999.4**

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Licence **3686** Well Name **Tundra et al Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.8	0.6	0.8	0.7	0.8	1.7	1.9	0.0	0.0	0.0	0.0	0.0	**322.0**
OIL	2023	3.9	3.2	4.2	4.1	4.2	4.3	4.7	0.0	0.0	0.0	0.0	0.0	**3,593.0**
DAY	2022	31.0	27.9	8.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	**12,794.1**
H2O	2022	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.7	0.8	0.9	0.8	0.8	**314.7**
OIL	2022	5.0	4.4	1.3	0.0	0.0	0.0	0.0	4.5	4.1	4.3	4.2	4.1	**3,564.4**

UWI **100.05-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	23.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**8,121.4**
H2O	2023	1.2	0.9	1.3	1.2	1.2	2.6	3.0	0.0	0.0	0.0	0.0	0.0	**5,329.0**
OIL	2023	6.1	4.9	6.5	6.5	6.6	6.6	7.4	0.0	0.0	0.0	0.0	0.0	**5,385.2**
DAY	2022	31.0	27.9	8.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	**7,916.1**
H2O	2022	1.8	1.6	0.4	0.0	0.0	0.0	0.0	1.1	1.3	1.3	1.2	1.3	**5,317.6**
OIL	2022	8.4	7.5	2.1	0.0	0.0	0.0	0.0	7.1	6.3	6.6	6.5	6.3	**5,340.6**

Licence **3697** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**12,949.0**
H2O	2023	1.5	1.3	1.5	1.5	1.5	1.5	1.5	0.0	0.0	0.0	0.0	0.0	**76,227.2**
OIL	2023	1.6	1.3	1.5	1.5	1.5	1.5	1.4	0.0	0.0	0.0	0.0	0.0	**12,538.0**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.3	30.8	30.0	31.0	30.0	31.0	**12,738.9**
H2O	2022	3.2	2.9	3.3	2.9	3.2	3.1	3.1	3.1	3.1	2.9	1.5	1.5	**76,216.9**
OIL	2022	2.9	2.7	3.0	2.8	3.0	2.9	2.9	3.0	2.9	2.7	1.5	1.5	**12,527.7**

Licence **3706** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,035.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,984.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,008.3**

UWI **100.08-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,071.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,177.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,270.8**

Licence **3707** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	31.0	1.0	0.0	**13,067.8**
H2O	2022	31.1	28.1	31.1	28.7	45.3	103.3	70.5	76.1	84.9	58.8	1.5	0.0	**11,040.1**
OIL	2022	10.9	9.8	10.9	10.0	15.9	8.9	8.0	9.0	10.1	6.2	0.2	0.0	**6,363.1**

UWI **100.10-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	31.0	1.0	0.0	**5,299.8**
H2O	2022	18.5	16.7	18.5	17.0	4.3	9.8	6.7	7.2	8.1	37.5	1.0	0.0	**3,155.0**
OIL	2022	6.5	5.9	6.5	6.0	1.5	0.9	0.8	0.9	1.0	4.0	0.1	0.0	**806.4**

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Licence **3710** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	22.0	25.3	31.0	0.0	0.0	0.0	0.0	0.0	**783.8**
H2O	2023	1443.0	1099.9	1100.1	587.7	206.4	1529.2	1842.3	0.0	0.0	0.0	0.0	0.0	**52,138.7**
DAY	2022	22.0	25.0	30.3	29.4	31.0	30.0	31.0	30.5	30.0	31.0	30.0	30.3	**585.5**
H2O	2022	2125.0	1660.0	2197.5	2093.5	2258.3	2428.0	2514.4	2382.8	2102.7	2096.0	2008.0	1660.5	**44,330.1**

Licence **3712** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	16.9	25.9	25.4	31.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	**7,457.5**
H2O	2022	0.0	0.0	1.4	1.3	1.6	1.5	1.6	0.6	0.0	0.0	0.0	0.0	**503.8**
OIL	2022	2.5	2.0	3.1	3.0	3.9	3.7	2.9	0.5	0.0	0.0	0.0	0.0	**2,151.2**

UWI **100.01-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	16.9	25.9	25.4	31.0	30.0	31.0	10.0	0.0	0.0	0.0	0.0	**5,273.5**
H2O	2022	6.3	5.2	6.7	6.4	7.8	7.6	8.0	2.7	0.0	0.0	0.0	0.0	**1,165.6**
OIL	2022	12.5	9.9	15.1	14.9	18.8	17.8	14.3	2.4	0.0	0.0	0.0	0.0	**3,486.2**

Licence **3714** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.9	30.9	26.9	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,797.9**
H2O	2022	66.1	43.3	80.6	67.3	37.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,299.9**
OIL	2022	3.7	2.4	3.7	3.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,030.6**

UWI **100.13-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	19.9	30.9	26.9	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,752.9**
H2O	2022	136.0	89.1	131.4	109.9	61.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,337.0**
OIL	2022	6.2	3.9	6.1	5.3	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,549.9**

Licence **3718** Well Name **Tundra Virden Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	17.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**11,931.9**
H2O	2023	164.9	142.7	143.6	141.8	85.7	140.9	135.9	0.0	0.0	0.0	0.0	0.0	**54,727.6**
OIL	2023	16.0	13.9	14.7	14.8	8.9	14.7	15.4	0.0	0.0	0.0	0.0	0.0	**7,461.2**
DAY	2022	30.7	27.9	30.9	29.3	30.8	29.9	30.8	31.0	20.9	26.8	26.5	30.9	**11,733.4**
H2O	2022	129.7	116.8	128.8	118.2	124.6	119.7	121.8	123.1	84.3	112.5	128.9	161.7	**53,772.1**
OIL	2022	11.9	11.6	12.6	11.6	12.5	12.1	11.8	12.3	8.3	11.5	12.2	15.5	**7,362.8**

Licence **3722** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**8,266.8**
H2O	2023	25.0	22.1	24.4	24.2	84.6	50.2	38.9	0.0	0.0	0.0	0.0	0.0	**6,582.2**
OIL	2023	14.8	13.6	14.4	14.3	32.4	18.9	18.7	0.0	0.0	0.0	0.0	0.0	**9,554.7**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	31.0	30.0	31.0	**8,055.1**
H2O	2022	45.9	41.5	45.7	41.7	45.4	44.0	45.4	38.2	44.8	29.9	23.8	23.5	**6,312.8**
OIL	2022	3.2	2.9	3.1	2.8	3.1	3.0	3.0	2.7	2.8	11.8	14.0	16.0	**9,427.6**

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Licence **3723** Well Name **Daly Unit No. 13 and 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**11,494.6**
H2O	2023	0.8	0.7	0.8	0.9	54.8	0.0	44.8	0.0	0.0	0.0	0.0	0.0	**4,962.3**
OIL	2023	3.9	3.5	4.0	4.2	10.1	13.2	9.9	0.0	0.0	0.0	0.0	0.0	**2,894.8**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	28.9	31.0	30.0	31.0	**11,282.9**
H2O	2022	6.1	5.5	6.1	15.7	20.4	19.8	20.4	17.7	19.1	4.0	0.8	0.8	**4,859.5**
OIL	2022	4.1	3.7	4.1	9.9	14.6	14.1	14.6	12.6	13.7	5.5	3.8	3.9	**2,846.0**

UWI **100.01-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,442.6**
H2O	2023	0.4	0.4	0.4	0.3	19.9	0.0	2.2	0.0	0.0	0.0	0.0	0.0	**6,641.8**
OIL	2023	2.0	1.8	1.9	1.5	3.7	0.6	0.5	0.0	0.0	0.0	0.0	0.0	**2,390.5**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	28.9	31.0	30.0	31.0	**7,230.9**
H2O	2022	2.6	2.3	2.6	6.7	5.6	5.4	5.6	4.8	5.2	2.1	0.4	0.4	**6,618.2**
OIL	2022	1.8	1.6	1.8	4.2	4.0	3.9	4.0	3.5	3.7	2.9	1.9	2.0	**2,378.5**

Licence **3726** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.0	13.8	28.0	29.0	30.8	29.7	30.3	0.0	0.0	0.0	0.0	0.0	**12,486.7**
H2O	2023	134.4	61.8	92.9	198.4	359.6	348.8	364.3	0.0	0.0	0.0	0.0	0.0	**14,046.4**
OIL	2023	3.9	1.1	0.8	3.8	7.8	7.4	9.1	0.0	0.0	0.0	0.0	0.0	**46,658.9**
DAY	2022	31.0	28.0	30.8	26.3	31.0	30.0	31.0	30.3	22.0	22.8	30.0	30.8	**12,310.1**
H2O	2022	268.3	234.4	257.7	216.5	243.5	233.2	251.5	263.1	211.2	264.5	341.2	287.7	**12,486.2**
OIL	2022	102.3	95.0	113.7	95.8	107.7	123.7	126.5	108.1	63.1	7.5	13.9	4.3	**46,625.0**

Licence **3734** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.1**

UWI **100.14-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,712.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,706.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.2**

Licence **3735** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	8.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	14.0	**12,607.3**
H2O	2022	0.0	0.0	0.4	0.0	0.0	0.0	4.4	4.8	4.5	5.0	4.8	0.8	**13,851.4**
OIL	2022	0.0	0.0	1.5	0.0	0.0	0.0	5.3	6.0	5.7	6.2	6.0	4.7	**21,018.5**

Licence **3739** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	27.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**11,738.0**

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Licence **3739** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	182.2	154.2	178.2	163.2	179.4	174.1	188.2	0.0	0.0	0.0	0.0	0.0	**67,031.1**
OIL	2023	25.9	21.1	24.3	21.6	24.1	23.3	23.6	0.0	0.0	0.0	0.0	0.0	**9,769.1**
DAY	2022	31.0	28.0	31.0	2.0	15.0	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**11,529.9**
H2O	2022	245.4	224.2	223.5	13.4	99.9	197.7	200.6	193.9	188.2	191.1	180.7	183.4	**65,811.6**
OIL	2022	17.4	16.5	13.9	0.8	5.8	11.5	12.0	10.0	17.1	22.5	24.0	25.3	**9,605.2**

Licence **3742** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,783.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,902.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.6**

Licence **3743** Well Name **Corex Virden SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.15-03-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,002.4**

Licence **3744** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.9**

UWI **100.09-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.1**

Licence **3747** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,874.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,021.8**

UWI **100.08-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,758.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,301.1**

Licence **3753** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**12,723.4**
H2O	2023	52.3	46.7	54.4	51.1	54.6	53.6	51.5	0.0	0.0	0.0	0.0	0.0	**5,181.0**
OIL	2023	33.5	31.2	35.3	34.8	35.5	33.0	35.9	0.0	0.0	0.0	0.0	0.0	**10,517.8**

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Licence **3753** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	23.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,513.7**
H2O	2022	26.5	36.0	30.6	27.0	29.6	28.9	29.5	29.9	29.5	50.5	53.5	54.2	**4,816.8**
OIL	2022	7.6	9.9	12.5	11.6	13.1	12.4	12.9	13.2	12.2	30.1	35.2	34.6	**10,278.6**

UWI **100.02-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,704.4**
H2O	2023	32.1	28.7	33.3	31.4	33.4	32.9	31.6	0.0	0.0	0.0	0.0	0.0	**10,266.2**
OIL	2023	20.5	19.1	21.7	21.4	21.7	20.2	22.0	0.0	0.0	0.0	0.0	0.0	**2,939.7**
DAY	2022	18.0	23.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,494.7**
H2O	2022	0.8	1.1	18.8	16.5	18.1	17.7	18.1	18.3	18.1	31.0	32.8	33.3	**10,042.8**
OIL	2022	4.3	5.6	7.7	7.1	8.1	7.6	7.9	8.1	7.5	18.4	21.5	21.2	**2,793.1**

Licence **3757** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	8.2	0.0	0.0	0.0	**12,342.1**
H2O	2022	195.7	0.0	0.0	0.0	0.0	0.0	0.0	284.0	92.7	0.0	0.0	0.0	**3,878.9**
OIL	2022	17.7	0.0	0.0	0.0	0.0	0.0	0.0	25.9	7.9	0.0	0.0	0.0	**9,292.6**

Licence **3760** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,100.0**
H2O	2022	0.0	0.0	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.8**
OIL	2022	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,643.3**

Licence **3770** Well Name **Tundra North Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,967.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,730.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,672.4**

Licence **3771** Well Name **North Virden Scallion Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.7	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**12,581.2**
H2O	2023	62.6	55.5	59.4	60.6	63.2	54.0	65.1	0.0	0.0	0.0	0.0	0.0	**40,564.8**
OIL	2023	6.9	6.2	6.5	6.4	6.6	5.3	6.8	0.0	0.0	0.0	0.0	0.0	**8,852.5**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.9	31.0	30.0	31.0	29.8	28.7	**12,375.0**
H2O	2022	63.8	58.3	66.3	63.7	67.0	59.7	64.9	59.6	58.7	64.0	60.8	57.9	**40,144.4**
OIL	2022	7.2	6.5	7.2	6.7	6.9	6.9	7.3	6.1	6.0	6.6	6.5	6.4	**8,807.8**

Licence **3780** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	8.0	15.9	28.4	31.0	30.0	31.0	31.0	30.0	11.0	0.0	0.0	**12,670.2**
H2O	2022	1.9	0.7	1.7	2.9	3.2	3.1	3.5	4.3	4.2	1.6	0.0	0.0	**3,015.6**
OIL	2022	6.2	2.0	3.9	7.0	7.9	7.5	7.6	7.3	6.7	2.5	0.0	0.0	**6,810.7**

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Licence **3780** Well Name **Tundra et al Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	8.0	15.9	28.4	31.0	30.0	31.0	31.0	30.0	11.0	0.0	0.0	**7,520.2**
H2O	2022	1.7	0.6	0.7	1.2	1.3	1.3	1.5	1.7	1.7	0.6	0.0	0.0	**1,756.6**
OIL	2022	2.5	0.8	1.6	2.9	3.2	3.1	3.1	3.0	2.8	1.0	0.0	0.0	**1,784.1**

Licence **3782** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**

Licence **3784** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**

UWI **100.13-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**

Licence **3788** Well Name **Daly Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,976.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,784.6**

Licence **3789** Well Name **Daly Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,346.2**
H2O	2022	3.6	9.2	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,164.7**
OIL	2022	1.7	4.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,574.5**

Licence **3794** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	26.9	30.5	27.0	31.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**13,168.0**
H2O	2023	276.6	211.8	239.0	213.7	275.5	265.9	273.7	0.0	0.0	0.0	0.0	0.0	**98,697.6**
OIL	2023	16.6	10.4	11.7	10.2	5.2	3.8	4.1	0.0	0.0	0.0	0.0	0.0	**16,607.4**
DAY	2022	29.9	24.0	29.4	27.8	26.1	29.7	27.4	29.9	29.8	30.8	29.9	30.8	**12,960.8**
H2O	2022	295.3	238.9	307.9	300.0	295.0	335.7	292.6	294.4	295.7	303.6	271.4	279.1	**96,941.4**
OIL	2022	6.0	5.0	5.3	4.0	3.7	4.3	5.1	9.3	9.3	10.1	16.0	16.2	**16,545.4**

Licence **3795** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

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Licence **3795** Well Name **Daly Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	20.0	30.5	30.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**10,636.9**
H2O	2023	10.5	7.7	10.5	9.6	7.7	8.5	9.2	0.0	0.0	0.0	0.0	0.0	**7,383.9**
OIL	2023	4.5	3.3	4.5	4.2	3.3	3.8	4.0	0.0	0.0	0.0	0.0	0.0	**5,857.3**
DAY	2022	16.5	12.0	28.2	26.0	29.0	30.0	26.5	30.5	30.0	31.0	27.0	14.7	**10,438.4**
GAS	2022	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2022	9.8	6.6	13.3	9.5	11.2	8.7	9.1	10.4	9.9	9.4	8.0	7.0	**7,320.2**
OIL	2022	4.2	2.8	5.7	4.1	4.8	3.8	3.9	4.5	4.2	4.0	3.5	3.0	**5,829.7**

Licence **3802** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**12,859.5**
H2O	2023	6.9	5.4	3.6	3.1	3.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**424.0**
OIL	2023	10.5	8.2	11.0	9.7	9.8	10.1	10.6	0.0	0.0	0.0	0.0	0.0	**10,456.2**
DAY	2022	31.0	28.0	29.8	10.0	0.0	17.0	31.0	31.0	29.8	10.0	21.8	24.0	**12,652.5**
H2O	2022	0.6	0.7	0.6	0.2	0.0	0.7	0.8	0.7	1.8	8.5	14.7	7.3	**401.3**
OIL	2022	6.3	6.1	6.1	1.9	0.0	6.5	7.6	7.0	6.0	3.7	10.6	11.1	**10,386.3**

Licence **3809** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,705.2**

Licence **3810** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.8	27.8	30.8	28.0	29.8	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**12,442.3**
H2O	2023	10.0	19.3	21.6	18.9	15.2	16.8	16.1	0.0	0.0	0.0	0.0	0.0	**7,693.1**
OIL	2023	7.1	13.8	15.5	14.5	13.4	14.9	14.4	0.0	0.0	0.0	0.0	0.0	**18,200.6**
DAY	2022	19.8	17.6	26.8	28.3	30.0	28.7	28.6	31.0	28.7	7.0	19.2	28.2	**12,250.9**
H2O	2022	14.5	9.5	14.5	14.8	15.7	11.9	10.3	15.3	12.1	2.9	14.9	21.6	**7,575.2**
OIL	2022	15.5	12.1	19.0	19.8	21.2	16.3	13.6	17.9	16.0	3.7	1.0	13.8	**18,107.0**

Licence **3814** Well Name **Tundra et al Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,752.3**
WIN	2023	27602.0	26882.0	34172.0	32872.0	33136.0	28153.0	32524.0	0.0	0.0	0.0	0.0	0.0	**3,323,472.1**
DAY	2022	20.0	17.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,540.3**
WIN	2022	2039.0	1710.0	16298.0	14961.0	18442.0	18148.0	24426.0	28216.0	7798.0	19706.0	20667.0	22203.0	**3,108,131.1**

Licence **3815** Well Name **NVS Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,589.8**

Licence **3819** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **3819** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	16.0	15.9	22.8	0.0	6.0	24.0	31.0	17.0	5.0	0.0	0.0	**8,151.4**
H2O	2022	4.4	2.4	0.8	1.0	0.0	0.3	1.1	1.4	0.8	0.2	0.0	0.0	**799.5**
OIL	2022	0.6	0.3	0.2	0.3	0.0	0.1	0.3	0.4	0.2	0.1	0.0	0.0	**1,454.8**

UWI **100.07-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	16.0	15.9	22.8	0.0	6.0	24.0	31.0	17.0	5.0	0.0	0.0	**6,257.4**
H2O	2022	42.3	22.3	24.4	33.7	0.0	8.9	35.5	46.5	26.0	7.7	0.0	0.0	**4,784.8**
OIL	2022	11.9	6.0	6.1	8.8	0.0	2.3	9.5	12.5	6.6	1.9	0.0	0.0	**6,432.8**

Licence **3830** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,917.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,762.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,938.6**

Licence **3843** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	25.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**12,999.0**
H2O	2023	0.7	0.5	0.7	0.6	0.7	0.7	0.6	0.0	0.0	0.0	0.0	0.0	**1,271.0**
OIL	2023	10.8	10.0	12.2	12.1	12.3	11.4	12.4	0.0	0.0	0.0	0.0	0.0	**7,442.9**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,793.5**
H2O	2022	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**1,266.5**
OIL	2022	12.5	11.0	12.3	11.3	12.8	12.1	12.6	12.9	11.9	12.5	12.2	12.0	**7,361.7**

Licence **3844** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.1	26.5	23.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**12,703.8**
H2O	2023	1324.5	1193.1	1297.3	1156.1	1153.3	1476.6	1510.1	0.0	0.0	0.0	0.0	0.0	**423,255.0**
OIL	2023	18.4	14.9	16.2	14.1	15.1	20.0	20.6	0.0	0.0	0.0	0.0	0.0	**11,998.4**
DAY	2022	29.0	28.0	31.0	27.1	18.5	0.0	8.0	30.0	30.0	29.5	21.0	30.5	**12,504.1**
H2O	2022	984.3	958.4	1102.9	968.4	692.8	0.0	329.0	1280.0	1291.1	1275.3	911.2	1312.3	**414,144.0**
OIL	2022	19.1	19.1	18.0	11.9	7.9	0.0	5.2	17.0	17.1	16.4	12.2	17.6	**11,879.1**

Licence **3856** Well Name **Waskada Unit No. 16 WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	24.0	16.0	1.0	7.0	21.0	27.0	0.0	0.0	0.0	0.0	0.0	**845.0**
H2O	2023	4270.0	3664.0	1638.0	15.0	333.0	2517.0	5011.0	0.0	0.0	0.0	0.0	0.0	**71,666.5**
DAY	2022	31.0	28.0	16.0	30.0	2.0	25.0	14.0	30.0	19.0	23.0	24.0	14.0	**727.0**
H2O	2022	1502.0	3870.0	1938.5	28.8	89.7	2702.0	1672.0	3182.0	3776.0	5531.0	3350.0	1115.0	**54,218.5**

Licence **3857** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,819.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**

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Licence **3857** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**

Licence **3863** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**4,089.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**53,815.3**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,879.7**
WIN	2022	21.1	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**53,710.3**

Licence **3865** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**4,036.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**45,406.9**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,826.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**45,301.9**

Licence **3869** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**

UWI **100.12-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,914.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,403.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,245.0**

Licence **3871** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,464.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.5**

UWI **100.07-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.2**

Licence **3877** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **3877** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	20.2	22.0	20.5	29.7	23.5	23.9	0.0	0.0	0.0	0.0	0.0	**12,753.8**
H2O	2023	0.3	0.2	0.3	0.2	0.3	0.3	0.4	0.0	0.0	0.0	0.0	0.0	**1,624.8**
OIL	2023	4.7	3.6	3.9	3.4	4.6	4.2	5.7	0.0	0.0	0.0	0.0	0.0	**19,553.1**
DAY	2022	26.0	18.0	28.8	30.0	31.0	30.0	29.0	31.0	28.0	26.8	28.3	29.2	**12,586.0**
H2O	2022	1.3	1.5	2.7	1.9	2.1	1.9	1.9	1.5	0.5	0.8	0.3	0.3	**1,622.8**
OIL	2022	7.4	6.3	12.0	10.1	10.8	9.6	9.7	7.7	11.0	7.2	5.1	5.0	**19,523.0**

Licence **3878** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	11.0	20.4	23.3	27.9	30.7	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**12,681.3**
H2O	2023	38.3	70.1	79.5	97.1	109.9	110.4	117.9	0.0	0.0	0.0	0.0	0.0	**46,991.4**
OIL	2023	7.0	12.4	14.0	16.6	19.0	19.2	19.2	0.0	0.0	0.0	0.0	0.0	**17,886.7**
DAY	2022	30.0	28.0	31.0	27.5	30.8	30.0	30.8	30.8	30.0	31.0	29.1	25.5	**12,507.5**
H2O	2022	66.5	62.6	70.9	61.9	91.2	89.3	100.9	111.3	109.9	111.1	103.6	89.3	**46,368.2**
OIL	2022	12.6	12.4	13.7	12.3	15.1	14.7	17.1	18.7	18.4	18.4	17.7	15.9	**17,779.3**

Licence **3886** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**

Licence **3891** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088,953.0**

Licence **3900** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**11,837.0**
H2O	2023	8.0	7.6	8.4	8.7	7.9	7.4	7.6	0.0	0.0	0.0	0.0	0.0	**3,198.2**
OIL	2023	13.0	12.4	13.6	14.3	12.9	12.1	12.4	0.0	0.0	0.0	0.0	0.0	**7,993.4**
DAY	2022	30.0	26.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,625.0**
H2O	2022	10.3	8.7	9.1	8.2	9.7	8.1	8.6	8.9	8.0	8.2	7.6	8.3	**3,142.6**
OIL	2022	16.8	14.2	14.9	13.3	15.8	13.4	13.9	14.6	13.0	13.3	12.4	13.7	**7,902.7**

Licence **3902** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**

Licence **3906** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **3906** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282,564.1**

Licence **3908** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.1**

Licence **3922** Well Name **Tundra Voyager et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.6	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**12,102.6**
H2O	2023	10.3	9.2	10.0	9.9	11.3	11.0	11.8	0.0	0.0	0.0	0.0	0.0	**5,335.6**
OIL	2023	11.3	9.7	9.4	9.1	9.9	9.2	9.2	0.0	0.0	0.0	0.0	0.0	**7,684.2**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.4	30.8	30.0	31.0	30.0	31.0	**11,892.0**
H2O	2022	12.6	8.8	12.2	11.0	11.9	11.1	10.5	10.6	10.5	8.4	10.5	11.2	**5,262.1**
OIL	2022	15.5	15.8	16.4	15.3	16.2	15.8	16.6	16.6	16.5	18.5	10.5	9.8	**7,616.4**

Licence **3927** Well Name **Tundra North Ebor Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**

Licence **3928** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,426.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.8**

UWI **100.13-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,946.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,874.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,270.8**

Licence **3931** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	26.4	28.1	29.1	30.7	30.0	29.5	0.0	0.0	0.0	0.0	0.0	**12,593.1**
H2O	2023	89.9	81.3	86.3	96.2	117.3	112.0	112.8	0.0	0.0	0.0	0.0	0.0	**55,157.2**
OIL	2023	5.1	4.4	4.7	5.2	6.2	6.0	5.6	0.0	0.0	0.0	0.0	0.0	**15,616.7**
DAY	2022	30.3	28.0	30.8	27.5	30.0	30.0	16.0	30.3	30.0	31.0	30.0	31.0	**12,390.5**
H2O	2022	109.2	101.6	114.1	100.6	108.9	99.9	47.9	90.1	90.7	97.7	95.8	97.3	**54,461.4**
OIL	2022	3.1	3.0	3.3	3.0	3.2	3.8	2.5	4.6	4.7	5.1	5.1	5.4	**15,579.5**

Licence **3939** Well Name **Tundra Waskada Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.5**

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Licence **3939** Well Name **Tundra Waskada Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a E** Field Code **3** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,513.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.4**

UWI **100.10-06-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,419.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,013.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.2**

Licence **3947** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,707.2**

Licence **3953** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.5**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,904.8**

Licence **3954** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,372.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,565.9**

Licence **3955** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,436.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,096.9**

Licence **3959** Well Name **Daly Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,629.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,310.4**

Licence **3960** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	26.4	29.2	22.6	19.5	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**12,351.8**
H2O	2023	188.8	167.9	184.7	145.5	123.3	189.8	205.1	0.0	0.0	0.0	0.0	0.0	**74,664.9**
OIL	2023	10.4	8.9	9.8	7.5	3.6	2.0	2.1	0.0	0.0	0.0	0.0	0.0	**10,372.4**
DAY	2022	31.0	24.3	30.6	27.1	30.8	25.5	30.8	30.8	30.0	31.0	29.1	31.0	**12,163.9**
H2O	2022	199.8	157.6	203.6	177.9	182.4	146.8	175.8	174.6	179.9	205.7	191.8	200.9	**73,459.8**

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Licence **3960** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	13.1	10.7	13.5	12.1	9.6	7.3	9.0	8.9	9.1	10.2	9.9	10.7	**10,328.1**

Licence **3963** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,196.7**
WIN	2023	60.4	1478.7	32.6	203.0	247.3	2021.6	1909.5	0.0	0.0	0.0	0.0	0.0	**289,202.2**
DAY	2022	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,987.4**
WIN	2022	1462.2	1321.6	1686.7	1373.0	1235.8	1623.5	1660.8	1608.6	1544.1	1683.2	1635.2	492.8	**283,249.1**

Licence **3964** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,436.8**
H2O	2023	4241.5	3739.0	3285.6	3525.7	4357.1	5362.6	5095.1	0.0	0.0	0.0	0.0	0.0	**214,787.5**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**3,227.5**
H2O	2022	4222.9	3923.4	5182.8	4857.4	6145.9	6015.9	6226.9	6106.2	5721.8	4813.2	4670.2	4000.3	**185,180.9**

Licence **3966** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	28.0	29.8	31.0	29.3	30.4	0.0	0.0	0.0	0.0	0.0	**12,344.5**
H2O	2023	15.7	13.0	14.0	12.2	2.5	2.5	2.6	0.0	0.0	0.0	0.0	0.0	**3,141.4**
OIL	2023	5.5	4.3	4.7	7.2	15.3	14.5	14.9	0.0	0.0	0.0	0.0	0.0	**9,222.9**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	30.4	29.5	30.7	**12,139.0**
H2O	2022	5.5	5.0	16.8	15.1	16.4	15.7	16.1	16.0	15.7	16.0	15.4	15.7	**3,078.9**
OIL	2022	7.5	7.2	7.7	7.1	7.6	5.4	5.1	5.0	5.0	5.0	5.0	5.3	**9,156.5**

UWI **100.04-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	28.0	29.8	31.0	29.3	30.4	0.0	0.0	0.0	0.0	0.0	**3,656.4**
H2O	2023	2.8	2.3	2.5	2.2	0.5	0.4	0.5	0.0	0.0	0.0	0.0	0.0	**1,604.2**
OIL	2023	1.0	0.8	0.8	1.3	2.7	2.6	2.6	0.0	0.0	0.0	0.0	0.0	**825.4**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	30.4	29.5	30.7	**3,450.9**
H2O	2022	13.7	12.5	3.0	2.7	2.9	2.8	2.8	2.8	2.8	2.8	2.7	2.8	**1,593.0**
OIL	2022	1.2	1.1	1.4	1.3	1.3	1.0	0.9	0.9	0.9	0.9	0.9	0.9	**813.6**

Licence **3968** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.7**

Licence **3970** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,998.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**47,441.2**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,788.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**47,336.2**

Manitoba Production
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Licence **3974** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,486.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,385.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,125.1**

UWI **100.07-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,993.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.8**

Licence **3981** Well Name **Tundra Kola Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,701.8**

Licence **3990** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,571.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784,317.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,575.8**

Licence **3991** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.5	28.0	31.0	14.0	28.1	30.0	30.8	30.8	30.0	26.7	0.0	0.0	**11,915.9**
H2O	2022	13.8	20.3	21.9	8.7	17.4	20.6	19.6	18.6	18.2	16.1	0.0	0.0	**8,804.0**
OIL	2022	2.6	3.6	1.0	0.4	0.9	0.9	0.8	0.8	0.9	0.8	0.0	0.0	**16,314.1**

Licence **3995** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,569.1**

Licence **3996** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,683.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**

Licence **3997** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,740.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,908.5**

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Licence **4000** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	31.0	24.5	28.8	30.0	30.8	30.8	30.0	5.0	0.0	0.0	**10,705.8**
H2O	2022	34.0	45.7	96.3	75.0	87.6	90.2	91.7	91.0	94.6	19.5	0.0	0.0	**8,966.1**
OIL	2022	1.8	2.6	2.2	1.8	2.0	2.1	2.2	2.2	2.5	0.7	0.0	0.0	**5,123.1**

UWI **100.11-35-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	31.0	24.5	28.8	30.0	30.8	30.8	30.0	5.0	0.0	0.0	**7,972.8**
H2O	2022	52.7	70.8	35.6	27.7	32.4	33.3	33.9	33.7	35.0	7.2	0.0	0.0	**7,845.5**
OIL	2022	0.2	0.3	0.8	0.6	0.8	0.8	0.8	0.8	0.9	0.3	0.0	0.0	**1,357.4**

Licence **4003** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,775.3**

Licence **4004** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	20.4	17.0	20.7	30.7	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**12,225.7**
H2O	2023	0.0	326.4	269.2	333.5	488.4	476.5	471.7	0.0	0.0	0.0	0.0	0.0	**109,868.5**
OIL	2023	0.0	7.8	4.2	5.1	6.5	5.0	6.7	0.0	0.0	0.0	0.0	0.0	**10,985.3**
DAY	2022	31.0	28.0	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,076.4**
H2O	2022	520.5	474.0	523.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,502.8**
OIL	2022	12.1	11.6	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,950.0**

Licence **4005** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,238.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.3**

UWI **100.08-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.4**

Licence **4013** Well Name **Tundra Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,867.5**

Licence **4024** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	31.0	20.0	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**11,890.5**

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Licence **4024** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	151.3	146.9	167.3	115.6	212.1	196.4	203.8	0.0	0.0	0.0	0.0	0.0	**95,017.5**
OIL	2023	23.1	23.3	27.0	15.6	11.5	10.5	9.9	0.0	0.0	0.0	0.0	0.0	**40,737.3**
DAY	2022	31.0	28.0	31.0	24.9	27.7	30.0	30.5	30.8	30.0	31.0	29.9	29.5	**11,691.4**
H2O	2022	198.7	182.9	187.2	124.5	128.3	145.9	151.2	143.0	130.2	145.1	141.4	131.4	**93,824.1**
OIL	2022	12.8	11.8	13.4	10.9	12.4	15.9	18.5	19.1	21.5	22.5	21.2	21.2	**40,616.4**

Licence **4027** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-002-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,216.5**

Licence **4028** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.8**

Licence **4029** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	20.8	29.8	30.7	29.5	30.5	0.0	0.0	0.0	0.0	0.0	**12,132.7**
H2O	2023	18.8	17.4	12.5	20.1	21.1	17.9	19.4	0.0	0.0	0.0	0.0	0.0	**4,478.5**
OIL	2023	5.0	4.6	3.5	5.3	5.0	4.5	3.2	0.0	0.0	0.0	0.0	0.0	**28,924.3**
DAY	2022	30.7	27.3	20.8	23.3	5.0	22.2	29.8	31.0	29.8	30.8	29.8	29.8	**11,932.6**
H2O	2022	18.5	17.0	5.2	1.2	0.2	17.0	34.1	34.5	30.2	28.3	23.2	21.6	**4,351.3**
OIL	2022	8.6	7.2	1.8	0.5	0.1	2.4	4.7	6.4	2.4	4.8	6.7	5.8	**28,893.2**

Licence **4031** Well Name **Tundra Kola Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.7	28.9	29.8	31.0	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**12,300.6**
H2O	2023	19.4	13.5	17.8	18.7	19.1	18.6	19.4	0.0	0.0	0.0	0.0	0.0	**9,514.2**
OIL	2023	2.3	1.5	2.0	2.0	2.1	2.0	2.0	0.0	0.0	0.0	0.0	0.0	**6,756.3**
DAY	2022	18.0	27.5	29.6	27.5	30.8	22.0	30.8	30.8	30.0	31.0	30.0	31.0	**12,098.3**
H2O	2022	11.3	18.1	19.9	18.2	20.2	14.3	19.8	19.7	19.4	20.0	19.3	19.6	**9,387.7**
OIL	2022	1.1	1.9	2.1	1.9	2.1	1.4	2.1	2.1	2.1	2.1	2.1	2.2	**6,742.4**

Licence **4032** Well Name **Tundra Kola Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,838.8**
WIN	2023	160.0	129.0	150.0	145.0	148.0	133.0	153.0	0.0	0.0	0.0	0.0	0.0	**83,188.0**
DAY	2022	31.0	27.0	31.0	27.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,630.8**
WIN	2022	167.0	148.0	169.0	144.0	171.0	155.0	170.0	164.0	156.0	169.0	158.0	154.0	**82,170.0**

Licence **4034** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	31.0	28.3	30.8	30.0	30.3	30.8	30.0	30.4	14.0	0.0	**12,124.3**
H2O	2022	3.0	3.2	5.5	5.0	5.5	5.2	5.2	5.2	5.2	5.3	2.4	0.0	**2,214.5**

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Licence **4034** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	4.9	5.5	7.6	7.1	7.6	7.3	7.5	7.5	7.4	7.4	3.5	0.0	**6,642.9**

UWI **100.05-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	28.0	31.0	28.3	30.8	30.0	30.3	30.8	30.0	30.4	14.0	0.0	**9,716.3**
H2O	2022	2.5	2.7	1.1	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.5	0.0	**2,297.1**
OIL	2022	2.4	2.7	1.5	1.3	1.4	1.4	1.4	1.4	1.4	1.4	0.7	0.0	**2,116.7**

Licence **4037** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,695.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**17,119.7**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,485.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**17,014.7**

Licence **4038** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,908.3**
WIN	2023	26.2	32.6	37.1	27.5	123.1	142.8	124.4	0.0	0.0	0.0	0.0	0.0	**179,439.9**
DAY	2022	0.0	0.0	0.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,699.0**
WIN	2022	0.0	0.0	0.0	0.0	104.5	161.3	157.4	210.2	118.4	153.5	90.1	23.1	**178,926.2**

Licence **4040** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,018.7**
WIN	2023	465.9	5416.3	1358.4	365.9	860.4	7893.5	4556.5	0.0	0.0	0.0	0.0	0.0	**540,952.0**
DAY	2022	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,809.4**
WIN	2022	5192.6	3456.1	3719.5	3936.0	3698.2	3220.1	2991.5	3474.1	3607.4	3823.2	3688.6	949.6	**520,035.1**

Licence **4042** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**12,539.7**
H2O	2023	211.8	192.3	212.4	203.7	203.6	213.0	241.7	0.0	0.0	0.0	0.0	0.0	**83,279.2**
OIL	2023	15.7	15.3	18.8	19.8	20.8	12.0	10.8	0.0	0.0	0.0	0.0	0.0	**17,842.6**
DAY	2022	30.9	28.0	20.5	28.9	31.0	29.5	10.5	30.8	30.0	31.0	29.9	30.3	**12,332.1**
H2O	2022	214.2	141.0	104.4	142.9	239.2	256.5	64.1	222.9	233.0	258.2	251.5	212.0	**81,800.7**
OIL	2022	23.4	20.2	14.9	20.7	29.8	31.0	5.0	5.7	12.1	13.7	12.9	16.1	**17,729.4**

Licence **4043** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,184.6**
WIN	2023	77.9	72.3	74.6	77.4	82.5	85.4	83.2	0.0	0.0	0.0	0.0	0.0	**8,624.9**
DAY	2022	31.0	26.0	28.3	0.0	0.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,975.3**
WIN	2022	71.0	64.3	135.6	0.0	0.0	51.3	101.3	103.9	85.5	79.0	77.8	78.3	**8,071.6**

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Licence **4045** Well Name **CNRL Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,131.1**
H2O	2023	4050.8	3748.4	3573.7	3078.1	3591.1	269.0	0.0	0.0	0.0	0.0	0.0	0.0	**261,854.7**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.3	**977.8**
H2O	2022	7470.4	5423.4	6722.6	5546.2	6334.3	5702.3	4601.1	6853.2	5477.7	4314.6	3691.5	3772.4	**243,543.6**

Licence **4059** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	11.3	27.3	29.8	26.9	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**12,053.6**
H2O	2023	258.7	626.6	681.8	621.4	771.7	754.3	766.9	0.0	0.0	0.0	0.0	0.0	**346,242.5**
OIL	2023	4.3	10.3	11.1	9.9	6.8	5.0	5.1	0.0	0.0	0.0	0.0	0.0	**10,170.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	23.7	27.4	29.8	29.8	30.1	29.7	18.9	**11,866.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	719.5	799.8	732.2	736.4	749.1	730.6	463.7	**341,761.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	2.9	3.2	1.5	1.5	1.5	11.0	6.8	**10,118.2**

Licence **4060** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,384.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,865.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.5**

Licence **4064** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.8**

UWI **100.02-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,845.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.9**

Licence **4065** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820,859.7**

Licence **4068** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,892.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,156.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,174.0**

Licence **4069** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

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Licence **4069** Well Name **Daly Unit No. 4 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**

Licence **4075** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,772.4**

Licence **4077** Well Name **Tundra Daly** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.13-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.8	29.8	31.0	29.8	30.1	0.0	0.0	0.0	0.0	0.0	**12,256.2**
H2O	2023	6.2	5.1	6.1	5.9	7.1	8.9	9.3	0.0	0.0	0.0	0.0	0.0	**4,125.7**
OIL	2023	22.7	17.9	21.3	20.3	19.1	14.5	14.4	0.0	0.0	0.0	0.0	0.0	**12,504.2**
DAY	2022	29.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**12,047.8**
H2O	2022	6.0	5.8	6.6	6.0	6.5	6.2	6.3	6.2	6.2	6.4	6.1	6.2	**4,077.1**
OIL	2022	21.7	22.0	24.3	22.6	23.9	23.1	24.0	23.7	23.5	21.2	21.0	22.1	**12,374.0**

Licence **4078** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-04-002-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**

Licence **4081** Well Name **Daly Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,864.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,436.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.3**

Licence **4084** Well Name **Tundra et al Deloraine SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,049.2**
WIN	2023	23435.0	15184.0	16834.0	16771.0	19363.0	20251.0	20949.0	0.0	0.0	0.0	0.0	0.0	**4,921,881.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	29.3	30.8	30.0	31.0	30.0	30.8	**4,837.2**
WIN	2022	17051.0	18400.0	19937.0	19513.0	22169.0	22931.0	23334.0	23640.0	23934.0	25176.0	24507.0	25028.0	**4,789,094.1**

Licence **4086** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**11,847.3**
H2O	2023	2.8	2.4	2.7	2.7	2.7	2.7	2.9	0.0	0.0	0.0	0.0	0.0	**6,001.8**
OIL	2023	11.0	9.1	10.4	9.9	10.2	9.9	10.0	0.0	0.0	0.0	0.0	0.0	**6,258.1**
DAY	2022	5.8	2.7	30.3	28.5	30.0	30.0	29.9	30.8	30.0	31.0	30.0	30.0	**11,636.6**
H2O	2022	0.6	0.3	3.2	2.7	2.8	2.8	2.8	2.8	2.8	2.9	2.8	2.7	**5,982.9**
OIL	2022	2.3	1.1	11.4	9.6	9.9	9.8	10.0	10.1	10.0	10.2	10.2	10.4	**6,187.6**

Manitoba Production
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Licence **4093** Well Name **Tundra et al Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.1	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,527.0**
H2O	2023	11.7	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,066.4**
OIL	2023	12.2	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,034.7**
DAY	2022	12.0	19.8	30.7	24.4	27.9	19.8	0.0	25.8	29.6	30.8	29.1	29.8	**11,482.1**
H2O	2022	7.4	12.2	18.8	15.4	17.4	11.9	0.0	26.7	32.8	34.0	19.5	19.4	**3,037.2**
OIL	2022	6.1	9.9	15.2	11.9	14.1	9.9	0.0	20.3	23.9	25.0	21.0	20.4	**6,004.6**

Licence **4098** Well Name **Waskada Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**

Licence **4101** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**

Licence **4105** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	26.0	30.8	29.8	31.0	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**11,998.3**
H2O	2023	19.6	9.0	11.7	25.3	24.4	39.5	46.9	0.0	0.0	0.0	0.0	0.0	**31,978.9**
OIL	2023	6.3	5.1	6.4	5.7	6.0	5.8	5.2	0.0	0.0	0.0	0.0	0.0	**18,091.2**
DAY	2022	25.0	19.0	31.0	28.0	30.8	30.0	30.8	30.8	27.1	26.0	30.0	18.0	**11,790.8**
H2O	2022	23.2	17.8	69.6	70.4	77.0	72.4	72.2	67.6	53.0	46.4	42.9	16.2	**31,802.5**
OIL	2022	4.7	3.7	6.1	5.5	6.0	5.8	6.0	5.9	5.3	5.3	7.5	3.7	**18,050.7**

Licence **4108** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**

Licence **4112** Well Name **Waskada Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	20.0	31.0	30.0	31.0	20.0	31.0	0.0	0.0	0.0	0.0	0.0	**11,419.0**
H2O	2023	17.6	1.6	0.3	6.1	0.3	0.2	0.3	0.0	0.0	0.0	0.0	0.0	**971.7**
OIL	2023	12.1	17.2	20.0	10.8	20.2	8.6	13.0	0.0	0.0	0.0	0.0	0.0	**13,503.8**
DAY	2022	28.0	23.0	2.8	0.0	0.0	3.7	31.0	31.0	20.0	31.0	27.7	23.5	**11,225.0**
H2O	2022	7.3	5.4	0.5	0.0	0.0	9.8	48.2	25.4	7.8	15.0	140.8	19.5	**945.3**
OIL	2022	17.0	12.5	1.2	0.0	0.0	22.9	74.2	59.0	44.2	70.3	24.5	15.5	**13,401.9**

Licence **4113** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **4113** Well Name **Tundra North Ebor Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.2	28.0	31.0	28.5	30.8	30.0	28.5	30.8	30.0	26.7	0.0	0.0	**11,327.0**
H2O	2022	34.2	31.1	35.6	33.3	35.8	34.5	34.9	37.4	37.0	32.9	0.0	0.0	**11,348.8**
OIL	2022	2.3	3.5	3.2	2.3	2.0	2.4	2.5	2.7	2.6	2.3	0.0	0.0	**9,823.1**

Licence **4118** Well Name **Waskada Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	19.0	23.0	14.0	27.0	31.0	30.0	30.0	26.0	0.0	0.0	**11,004.3**
H2O	2022	12.3	10.0	9.9	14.3	13.5	14.5	14.6	12.4	12.0	9.3	0.0	0.0	**6,120.3**
OIL	2022	5.0	4.1	1.5	2.0	2.0	2.1	2.1	1.0	1.1	0.8	0.0	0.0	**13,928.3**

Licence **4119** Well Name **Waskada Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,847.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,192.5**

Licence **4120** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,424.0**

Licence **4121** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,655.0**

Licence **4123** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.09-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,569.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,016.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.9**

Licence **4124** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.10-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,424.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,461.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,356.2**

Licence **4130** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.03-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

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Licence **4130** Well Name **North Virden Scallion Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.03-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,235.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,748.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,122.9**

Licence **4131** Well Name **North Virden Scallion Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **1C0.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**

Licence **4132** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.9**

Licence **4133** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.8**

Licence **4140** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,559.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,348.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,118.0**

Licence **4142** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,528.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,631.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,028.6**

Licence **4144** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,783.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,789.0**

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Licence **4149** Well Name **Waskada Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**

Licence **4154** Well Name **Tundra Deloraine SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-29-002-23W1.02** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.6**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,851,398.0**

Licence **4157** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,193.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,104.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.8**

Licence **4162** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,228.6**

Licence **4165** Well Name **Waskada Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,385.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,550.1**

Licence **4167** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,365.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.1**

UWI **100.13-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.0	30.8	30.0	31.0	19.0	26.0	0.0	0.0	0.0	0.0	0.0	**10,955.8**
H2O	2023	14.2	12.5	14.2	14.1	14.3	8.8	12.6	0.0	0.0	0.0	0.0	0.0	**3,996.5**
OIL	2023	10.5	8.8	10.1	9.6	9.9	6.1	8.2	0.0	0.0	0.0	0.0	0.0	**11,189.8**
DAY	2022	31.0	28.0	31.0	28.5	30.8	27.5	30.9	22.3	29.5	28.5	30.0	31.0	**10,761.5**
H2O	2022	16.6	15.7	17.8	16.2	17.4	15.3	17.0	12.2	16.0	14.6	15.3	14.7	**3,905.8**
OIL	2022	5.4	5.2	5.8	5.4	5.7	5.0	5.8	4.1	6.9	9.7	10.5	10.5	**11,126.6**

Licence **4170** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **4170** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	28.8	30.3	0.0	0.0	0.0	0.0	0.0	**10,738.4**
H2O	2023	226.0	298.0	394.3	378.6	350.3	310.8	360.0	0.0	0.0	0.0	0.0	0.0	**4,458.0**
OIL	2023	15.7	20.6	3.2	11.0	11.4	7.3	3.6	0.0	0.0	0.0	0.0	0.0	**33,121.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	28.0	0.0	28.7	30.0	**10,531.3**
H2O	2022	17.8	15.1	15.3	9.8	9.1	6.5	13.6	12.6	5.8	0.0	194.9	215.4	**2,140.0**
OIL	2022	52.4	47.3	57.2	54.9	52.7	51.5	53.7	54.9	52.9	0.0	36.9	15.3	**33,048.8**

Licence **4173** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,423.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.5**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,643.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,041.6**

Licence **4174** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,774.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**63,089.3**
DAY	2022	31.0	26.0	30.3	23.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,564.7**
WIN	2022	15.8	13.0	15.5	12.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**62,984.3**

Licence **4175** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,732.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**21,860.3**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,522.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**21,755.3**

Licence **4176** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**

Licence **4180** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,317.1**

Licence **4184** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-16-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	29.7	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**151.7**
WIN	2023	0.0	0.0	13093.8	13482.1	14901.0	15034.5	14542.6	0.0	0.0	0.0	0.0	0.0	**1,176,220.1**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105,166.1**

Manitoba Production
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Licence **4186** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,264.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.6**

Licence **4187** Well Name **Riflemen Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	14.0	0.8	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,748.3**
OIL	2023	0.0	0.0	2.6	1.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	5.0	2.5	0.0	**4,728.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.8	0.1	0.0	**1,189.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.4	0.3	0.0	**1,598.3**

Licence **4189** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,693.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.7**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,136.0**

Licence **4190** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,564.6**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**107,774.7**
DAY	2022	31.0	26.0	30.3	0.0	0.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,355.3**
WIN	2022	15.5	13.0	15.5	0.0	0.0	36.2	15.5	15.5	15.0	15.5	15.0	15.5	**107,669.7**

Licence **4192** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,001.0**
WIN	2023	240.9	219.7	391.5	266.1	152.1	185.3	324.1	0.0	0.0	0.0	0.0	0.0	**38,149.3**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,791.7**
WIN	2022	1080.0	817.7	514.0	990.4	1306.5	1173.4	1185.9	1204.7	1097.7	565.0	343.3	188.5	**36,369.6**

Licence **4194** Well Name **South Pierson Unit No. 2 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.04-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,315.7**

Licence **4197** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**7,513.5**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**11,282.8**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,304.2**
WIN	2022	25.0	31.3	96.0	15.1	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**11,177.8**

Manitoba Production
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Licence **4198** Well Name **Chemtrade Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-10-010-18W1.00** Field Name **Other Areas** Pool Name **Silurian (Interlake)** Field Code **99** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145,516.8**

UWI **103.16-10-010-18W1.02** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,173,346.5**

Licence **4199** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,222.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,117.5**

Licence **4200** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**

Licence **4201** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,632.6**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**3,357.7**
DAY	2022	31.0	26.0	30.3	2.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,423.3**
WIN	2022	15.5	13.0	15.5	1.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**3,252.7**

Licence **4202** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,423.5**

Licence **4204** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,738.2**

Licence **4209** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,725.4**

Licence **4210** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **4210** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,701.1**

Licence **4211** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	19.0	30.0	24.0	6.0	**10,159.0**
H2O	2022	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	8.4	6.7	1.1	**935.5**
OIL	2022	5.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	24.1	6.7	6.5	1.1	**16,922.8**

Licence **4215** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	10.0	6.0	0.0	0.0	**8,163.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	0.7	0.0	0.0	0.0	**752.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.1	0.8	0.0	0.0	**4,465.0**

Licence **4222** Well Name **Tundra North Ebor Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**

Licence **4224** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326,388.4**

Licence **4230** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**952.4**
WIN	2023	15199.4	12498.0	9452.9	10486.6	10741.0	10508.4	10459.9	0.0	0.0	0.0	0.0	0.0	**655,287.1**
DAY	2022	31.0	27.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**740.4**
WIN	2022	13742.9	12120.7	15049.0	14079.9	13919.7	14332.2	15610.2	15729.2	17164.8	17255.2	15831.1	15239.8	**575,940.9**

Licence **4232** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,594.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,452.8**

Licence **4235** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

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Licence **4235** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	26.0	0.0	**9,353.6**
WIN	2022	15.5	9.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	13.0	0.0	**829.8**

Licence **4236** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,399.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.4	15.5	0.0	0.0	0.0	0.0	0.0	**13,152.5**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,189.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**13,047.1**

Licence **4237** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**7,340.5**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**9,507.5**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,131.2**
WIN	2022	16.3	31.2	16.5	15.0	15.5	51.4	27.1	18.8	39.0	15.5	15.0	15.5	**9,402.5**

Licence **4238** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,449.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**1,091.6**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,239.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**986.6**

Licence **4239** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.8**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,192.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,505.8**

Licence **4240** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**

Licence **4242** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,720.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.5**

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Licence **4245** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,048.0**
WIN	2023	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,169.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,047.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.1**

Licence **4250** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.8	27.8	28.5	29.3	25.8	0.0	0.0	0.0	0.0	0.0	**10,926.6**
H2O	2023	55.6	46.0	54.3	49.9	86.6	89.3	82.7	0.0	0.0	0.0	0.0	0.0	**49,612.3**
OIL	2023	16.2	12.9	15.2	13.5	13.8	14.2	12.3	0.0	0.0	0.0	0.0	0.0	**16,347.2**
DAY	2022	31.0	28.0	30.5	28.5	30.8	30.0	30.8	30.8	22.1	23.0	30.0	31.0	**10,727.4**
H2O	2022	73.5	65.3	68.2	62.8	67.4	64.3	59.6	59.2	43.2	44.6	55.1	56.0	**49,147.9**
OIL	2022	8.7	8.2	9.0	8.4	9.0	8.7	9.0	8.9	6.5	7.3	15.0	15.8	**16,249.1**

Licence **4251** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.8	29.8	31.0	27.7	16.3	0.0	0.0	0.0	0.0	0.0	**11,101.6**
H2O	2023	383.0	317.0	374.3	367.9	507.8	462.7	285.3	0.0	0.0	0.0	0.0	0.0	**175,997.6**
OIL	2023	19.4	15.4	18.2	17.4	32.1	29.5	17.1	0.0	0.0	0.0	0.0	0.0	**17,971.8**
DAY	2022	31.0	28.0	31.0	24.5	30.8	25.4	30.8	30.8	27.1	26.0	30.0	31.0	**10,909.0**
H2O	2022	438.0	398.9	451.8	351.7	439.6	354.8	398.7	396.0	353.7	338.2	379.7	385.5	**173,299.6**
OIL	2022	8.7	8.2	9.1	7.2	9.0	7.3	9.0	8.9	7.9	8.5	18.0	19.0	**17,822.7**

Licence **4253** Well Name **Waskada Unit No. 18 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**

Licence **4254** Well Name **Waskada Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	24.3	0.0	0.0	0.0	0.0	0.0	**10,095.5**
H2O	2023	94.8	81.6	85.0	83.0	89.3	89.5	69.7	0.0	0.0	0.0	0.0	0.0	**19,338.7**
OIL	2023	5.0	4.3	9.3	11.9	9.9	9.9	7.7	0.0	0.0	0.0	0.0	0.0	**6,270.8**
DAY	2022	19.0	28.0	30.7	30.0	31.0	19.0	1.0	30.8	15.0	29.0	30.0	31.0	**9,890.7**
H2O	2022	44.3	38.3	45.6	44.6	46.5	43.2	0.5	53.7	27.2	81.0	101.3	94.1	**18,745.8**
OIL	2022	4.3	14.3	12.1	11.7	1.6	0.9	8.0	3.7	6.8	16.4	4.7	5.0	**6,212.8**

Licence **4258** Well Name **Waskada Unit No. 18 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**9,369.0**
WIN	2023	91.0	82.0	92.0	90.0	92.0	82.0	94.0	0.0	0.0	0.0	0.0	0.0	**13,436.2**
DAY	2022	31.0	27.4	31.0	27.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,160.0**
WIN	2022	91.0	78.0	92.0	77.0	90.0	90.0	94.0	92.0	89.0	91.0	88.0	89.0	**12,813.2**

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Licence **4260** Well Name **Tundra North Ebor Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,844.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,523.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,434.1**

Licence **4263** Well Name **Waskada Unit No. 24 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,767.5**
OIL	2022	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,771.1**

Licence **4265** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	10.0	18.0	17.8	27.8	29.8	29.1	30.5	0.0	0.0	0.0	0.0	0.0	**10,627.4**
H2O	2023	1.4	3.5	3.7	5.8	11.4	30.8	5.0	0.0	0.0	0.0	0.0	0.0	**1,054.1**
OIL	2023	2.5	4.2	4.4	7.3	15.1	33.0	6.9	0.0	0.0	0.0	0.0	0.0	**7,812.7**
DAY	2022	31.0	26.4	10.0	0.0	21.0	29.8	27.8	31.0	27.8	29.0	29.8	30.8	**10,464.4**
H2O	2022	1.3	1.0	0.6	0.0	1.7	2.4	3.8	4.0	3.3	3.4	4.3	4.3	**992.5**
OIL	2022	6.9	6.1	1.9	0.0	3.0	4.3	9.1	9.5	8.8	8.2	7.7	7.9	**7,739.3**

Licence **4267** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.0	21.0	19.8	29.8	30.8	29.1	30.5	0.0	0.0	0.0	0.0	0.0	**11,064.7**
H2O	2023	25.1	40.1	42.6	60.8	53.7	46.3	55.8	0.0	0.0	0.0	0.0	0.0	**10,332.0**
OIL	2023	38.0	47.9	57.4	92.3	88.6	86.2	94.3	0.0	0.0	0.0	0.0	0.0	**19,440.7**
DAY	2022	31.0	27.4	28.0	28.8	30.4	29.2	29.8	30.8	29.8	31.0	29.8	30.8	**10,884.7**
H2O	2022	39.4	43.1	58.4	57.9	58.6	51.3	45.0	43.3	43.2	46.3	39.9	42.9	**10,007.6**
OIL	2022	34.0	28.6	48.9	52.6	55.7	45.6	29.3	33.5	67.1	71.1	64.0	62.4	**18,936.0**

Licence **4271** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	18.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
WIN	2023	15.5	14.0	15.5	15.0	43.2	50.7	15.5	0.0	0.0	0.0	0.0	0.0	**6,726.3**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,843.7**
WIN	2022	15.5	13.0	15.5	18.5	15.5	15.0	18.7	15.5	15.0	15.5	15.0	15.5	**6,556.9**

Licence **4274** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.8	30.0	31.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**11,196.9**
H2O	2023	90.9	81.5	84.0	78.9	74.9	72.0	89.8	0.0	0.0	0.0	0.0	0.0	**31,157.5**
OIL	2023	8.5	7.2	7.4	6.7	6.4	5.6	5.6	0.0	0.0	0.0	0.0	0.0	**20,012.5**
DAY	2022	31.0	28.0	31.0	27.8	30.0	29.0	30.9	30.8	29.5	30.5	30.0	31.0	**10,986.0**
H2O	2022	142.5	108.9	122.3	95.2	101.0	94.9	103.1	102.7	97.3	98.1	90.8	95.3	**30,585.5**
OIL	2022	6.3	11.1	16.8	11.2	10.6	7.2	7.8	6.2	7.6	9.6	12.7	11.0	**19,965.1**

Licence **4275** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4275** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**

Licence **4276** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,130.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,693.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,761.7**

Licence **4277** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,556.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,583.6**

Licence **4279** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**11,312.7**
H2O	2023	28.2	24.5	36.5	37.8	35.8	37.5	28.9	0.0	0.0	0.0	0.0	0.0	**12,148.0**
OIL	2023	11.4	10.3	14.5	14.8	14.2	15.0	13.1	0.0	0.0	0.0	0.0	0.0	**27,996.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,103.7**
H2O	2022	22.2	20.1	23.6	26.9	27.6	26.2	26.6	27.6	24.7	28.0	26.0	26.3	**11,918.8**
OIL	2022	9.3	8.4	9.3	10.4	10.5	9.6	9.9	10.7	9.6	10.5	10.9	10.2	**27,903.0**

Licence **4283** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**

Licence **4284** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**

Licence **4288** Well Name **Waskada Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,961.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.6**

Licence **4289** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

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Licence **4289** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1A0.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,902.3**

Licence **4290** Well Name **Daly Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,556.1**

Licence **4291** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,756.1**
H2O	2022	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.3**
OIL	2022	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,854.3**

Licence **4293** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.5	31.0	30.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**11,327.7**
H2O	2023	9.9	10.8	12.2	13.0	9.2	9.2	9.4	0.0	0.0	0.0	0.0	0.0	**1,592.0**
OIL	2023	3.3	1.1	1.5	1.5	1.8	1.9	2.0	0.0	0.0	0.0	0.0	0.0	**9,467.8**
DAY	2022	26.0	24.0	31.0	27.8	31.0	30.0	31.0	31.0	21.1	31.0	30.0	31.0	**11,121.2**
H2O	2022	8.5	7.6	9.4	9.0	9.9	9.2	9.4	9.8	7.2	9.7	9.1	9.5	**1,518.3**
OIL	2022	1.3	1.2	1.5	1.3	5.9	5.7	6.0	5.6	2.6	3.6	3.1	3.5	**9,454.7**

Licence **4294** Well Name **Daly Unit No. 3 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,672.4**

Licence **4295** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**

Licence **4299** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	6.8	0.0	30.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**10,162.9**
H2O	2023	2.3	2.1	0.5	0.0	2.4	3.1	3.4	0.0	0.0	0.0	0.0	0.0	**2,003.5**
OIL	2023	5.5	4.7	1.2	0.0	5.3	6.5	6.7	0.0	0.0	0.0	0.0	0.0	**3,198.7**
DAY	2022	9.7	27.7	31.0	28.5	30.8	29.0	29.0	30.8	29.5	31.0	30.0	31.0	**10,007.0**
H2O	2022	1.4	4.6	3.1	2.4	2.6	2.4	2.3	2.4	2.3	2.4	2.3	2.4	**1,989.7**
OIL	2022	0.0	0.0	6.2	5.4	5.7	5.2	5.0	5.2	5.1	5.3	5.3	5.5	**3,168.8**

UWI **100.04-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **4299** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	6.8	0.0	30.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**10,094.9**
H2O	2023	2.3	2.0	0.5	0.0	2.4	3.0	3.3	0.0	0.0	0.0	0.0	0.0	**4,082.4**
OIL	2023	5.4	4.7	1.1	0.0	5.3	6.5	6.6	0.0	0.0	0.0	0.0	0.0	**10,296.7**
DAY	2022	9.7	27.7	31.0	28.5	30.8	29.0	29.0	30.8	29.5	31.0	30.0	31.0	**9,939.0**
H2O	2022	7.2	22.5	3.0	2.4	2.5	2.3	2.2	2.3	2.2	2.4	2.3	2.3	**4,068.9**
OIL	2022	10.1	32.3	6.2	5.3	5.6	5.1	4.9	5.2	5.0	5.2	5.2	5.4	**10,267.1**

Licence **4301** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.06-29-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,112.1**
WIN	2023	6672.5	6850.0	9056.4	8643.9	8782.2	8227.7	7384.5	0.0	0.0	0.0	0.0	0.0	**1,119,599.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**900.1**
WIN	2022	10353.1	9206.9	9942.6	8820.2	9886.0	9618.4	9965.1	9943.7	9899.7	11004.8	9530.3	8499.4	**1,063,981.9**

Licence **4303** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,041.0**
WIN	2023	15.9	14.0	15.5	15.3	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**31,081.9**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,831.7**
WIN	2022	35.2	19.7	15.6	28.9	28.5	19.2	15.7	17.2	15.2	30.6	24.3	17.8	**30,976.2**

Licence **4305** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,048.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**38,206.7**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,838.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**38,101.7**

Licence **4307** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,880.0**
WIN	2023	15.5	14.0	15.5	15.0	24.3	29.4	15.5	0.0	0.0	0.0	0.0	0.0	**19,821.1**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,670.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**19,691.9**

Licence **4308** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,918.0**
WIN	2023	492.2	458.0	681.2	896.0	1031.5	901.4	790.2	0.0	0.0	0.0	0.0	0.0	**152,642.1**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,708.7**
WIN	2022	1152.2	872.7	1162.9	1149.9	1222.1	1067.1	928.0	645.7	701.5	593.3	443.2	472.6	**147,391.6**

Licence **4309** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

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Licence **4309** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,891.0**
WIN	2023	406.7	358.8	348.4	471.7	647.7	466.9	552.4	0.0	0.0	0.0	0.0	0.0	**208,367.6**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,681.7**
WIN	2022	413.5	360.6	557.1	496.5	480.0	451.7	390.2	445.1	462.7	409.4	437.3	472.8	**205,115.0**

Licence **4311** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	4.0	22.0	30.0	0.0	0.0	0.0	0.0	0.0	**10,520.4**
H2O	2023	45.8	33.6	45.3	31.1	5.2	49.7	44.1	0.0	0.0	0.0	0.0	0.0	**4,929.7**
OIL	2023	7.2	11.2	4.0	8.3	1.4	13.2	6.0	0.0	0.0	0.0	0.0	0.0	**11,493.4**
DAY	2022	31.0	27.4	31.0	30.0	31.0	30.0	31.0	31.0	15.0	27.8	29.8	25.3	**10,344.4**
H2O	2022	31.6	30.6	31.2	30.7	31.8	32.8	31.9	32.2	26.5	51.3	42.9	37.9	**4,674.9**
OIL	2022	5.3	5.0	5.2	4.8	3.6	3.7	3.6	3.6	3.8	4.3	14.2	12.6	**11,442.1**

Licence **4312** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,360.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,705.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,007.7**

Licence **4313** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,011.0**
WIN	2023	191.5	127.4	94.5	75.9	66.6	26.8	15.5	0.0	0.0	0.0	0.0	0.0	**6,612.1**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	22.0	18.0	27.0	31.0	**1,801.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	11.0	9.0	343.3	340.6	**6,013.9**

Licence **4315** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**13,958.5**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,353.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**13,853.5**

Licence **4325** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,650.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,924.0**

Licence **4326** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

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Licence **4326** Well Name **Waskada Unit No. 20 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,648.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.8**

Licence **4328** Well Name **Waskada Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,438.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**

Licence **4332** Well Name **Tundra Kola Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	26.4	15.6	1.9	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	**10,625.7**
H2O	2023	79.2	69.9	37.6	4.7	74.9	71.8	58.8	0.0	0.0	0.0	0.0	0.0	**46,222.6**
OIL	2023	6.5	5.2	3.6	0.5	7.2	6.9	5.2	0.0	0.0	0.0	0.0	0.0	**7,061.3**
DAY	2022	19.0	21.7	31.0	28.2	30.8	30.0	30.8	30.8	30.0	31.0	23.3	31.0	**10,467.5**
H2O	2022	33.5	38.6	53.6	48.0	53.9	52.8	53.7	53.3	52.8	54.4	40.6	81.8	**45,825.7**
OIL	2022	3.4	4.0	5.5	5.1	5.6	5.5	5.8	5.6	5.6	5.7	4.4	10.0	**7,026.2**

Licence **4334** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.0	14.0	6.0	10.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**9,844.2**
H2O	2023	8.1	8.7	2.8	9.1	15.4	12.3	10.5	0.0	0.0	0.0	0.0	0.0	**2,471.4**
OIL	2023	3.4	3.8	1.2	3.9	6.6	5.2	4.5	0.0	0.0	0.0	0.0	0.0	**8,174.2**
DAY	2022	14.0	1.0	19.4	27.0	22.0	24.0	31.0	31.0	30.0	31.0	22.5	6.0	**9,709.2**
H2O	2022	6.2	0.3	9.0	8.5	6.5	10.5	8.7	13.0	10.5	10.1	9.8	1.4	**2,404.5**
OIL	2022	6.3	0.2	9.0	8.5	6.5	4.5	8.8	1.5	4.5	4.4	4.2	0.6	**8,145.6**

Licence **4338** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**10,222.3**
H2O	2023	28.4	27.3	29.5	27.5	28.7	27.0	28.6	0.0	0.0	0.0	0.0	0.0	**8,135.6**
OIL	2023	5.2	4.9	6.3	6.4	6.5	6.0	4.9	0.0	0.0	0.0	0.0	0.0	**13,088.7**
DAY	2022	31.0	27.9	31.0	27.9	31.0	29.8	21.0	26.8	29.5	30.8	30.0	31.0	**10,011.0**
H2O	2022	39.1	36.1	30.1	29.0	31.3	29.7	22.0	28.2	29.4	28.3	28.1	29.4	**7,938.6**
OIL	2022	11.7	10.8	11.8	10.2	11.5	9.9	3.0	3.8	4.5	5.3	5.0	5.2	**13,048.5**

UWI **100.14-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**9,233.1**
H2O	2023	24.2	23.3	25.2	23.5	24.5	23.0	24.4	0.0	0.0	0.0	0.0	0.0	**3,899.7**
OIL	2023	4.5	4.2	5.3	5.4	5.6	5.2	4.1	0.0	0.0	0.0	0.0	0.0	**2,159.0**
DAY	2022	31.0	27.9	31.0	27.9	31.0	29.8	21.0	26.8	29.5	30.8	30.0	31.0	**9,021.8**
H2O	2022	17.4	16.0	25.7	24.7	26.7	25.3	18.7	24.0	25.1	24.1	23.9	25.1	**3,731.6**

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Licence **4338** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	9.5	8.8	10.1	8.7	9.8	8.5	2.6	3.2	3.8	4.5	4.3	4.4	**2,124.7**

Licence **4339** Well Name **Tundra et al Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	26.4	25.2	19.9	31.0	30.0	27.5	0.0	0.0	0.0	0.0	0.0	**9,457.4**
H2O	2023	19.0	16.9	16.1	12.9	19.7	19.1	18.5	0.0	0.0	0.0	0.0	0.0	**21,526.7**
OIL	2023	10.8	9.1	8.7	6.8	10.5	10.1	9.2	0.0	0.0	0.0	0.0	0.0	**4,221.0**
DAY	2022	24.5	20.5	30.4	26.7	30.3	29.3	25.0	29.3	30.0	31.0	30.0	31.0	**9,268.1**
H2O	2022	16.4	13.8	21.1	18.3	21.5	23.5	19.9	23.1	22.5	20.6	19.8	20.2	**21,404.5**
OIL	2022	8.0	7.1	10.4	9.2	10.9	11.8	10.2	11.9	11.6	10.5	10.4	11.0	**4,155.8**

Licence **4342** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,814.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**4,252.2**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,604.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**4,147.2**

Licence **4343** Well Name **Antler River Lyleton Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	12.0	0.0	22.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,015.8**
H2O	2023	0.0	8.8	0.0	12.7	7.2	8.4	2.2	0.0	0.0	0.0	0.0	0.0	**2,014.4**
OIL	2023	0.0	3.7	0.0	5.5	3.0	4.6	0.4	0.0	0.0	0.0	0.0	0.0	**2,900.2**
DAY	2022	1.8	2.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	6.0	**5,889.8**
H2O	2022	3.2	12.6	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.3	13.2	4.5	**1,975.1**
OIL	2022	1.0	13.2	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	2.0	**2,883.0**

Licence **4344** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,024.0**
WIN	2022	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,216.9**

Licence **4345** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**10,242.1**
H2O	2023	17.6	5.5	3.2	3.3	3.7	4.2	4.5	0.0	0.0	0.0	0.0	0.0	**628.9**
OIL	2023	10.3	17.4	22.4	20.4	23.4	24.3	27.1	0.0	0.0	0.0	0.0	0.0	**16,063.7**
DAY	2022	30.9	28.0	30.8	29.4	31.0	29.5	25.0	17.0	30.0	0.0	18.5	29.8	**10,033.0**
H2O	2022	0.3	0.3	0.3	0.3	0.3	0.3	26.1	13.1	5.0	2.0	23.7	16.3	**586.9**
OIL	2022	18.9	20.9	24.5	23.1	17.6	15.9	5.8	1.2	0.1	0.0	7.3	10.0	**15,918.4**

Licence **4349** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **4349** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	13.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**9,547.8**
H2O	2023	25.7	9.8	47.8	53.8	40.4	33.2	36.2	0.0	0.0	0.0	0.0	0.0	**3,305.1**
OIL	2023	36.4	15.4	70.4	71.4	64.9	56.1	62.6	0.0	0.0	0.0	0.0	0.0	**38,397.5**
DAY	2022	30.4	28.0	31.0	29.4	31.0	30.0	31.0	30.8	29.5	28.5	29.9	30.3	**9,353.7**
H2O	2022	15.7	14.8	16.7	15.4	11.8	10.0	10.5	7.7	9.2	59.8	45.0	38.3	**3,058.2**
OIL	2022	44.2	40.5	41.9	39.3	45.3	44.6	46.0	45.1	41.8	4.5	40.8	41.7	**38,020.3**

Licence **4350** Well Name **Border OGL Kirkella Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **102.05-18-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly C** Field Code **9** Pool Code **54C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**

Licence **4351** Well Name **Border OGL Kirkella HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**

Licence **4357** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-14-001-24W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670,764.0**

Licence **4359** Well Name **Border OGL Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly B** Field Code **9** Pool Code **54B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**

Licence **4361** Well Name **Antler River Lyleton** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**

Licence **4366** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,915.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,331.5**

Licence **4369** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**8,781.0**

Manitoba Production
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Licence **4369** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**1,374.3**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,571.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,269.3**

Licence **4370** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**9,832.6**
WIN	2023	83.6	74.8	80.0	76.5	76.5	74.8	80.9	0.0	0.0	0.0	0.0	0.0	**6,456.0**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,623.3**
WIN	2022	88.6	79.9	101.7	88.6	92.0	88.6	87.2	91.7	87.9	89.8	85.9	86.2	**5,908.9**

Licence **4371** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**6,660.5**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**753.2**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,451.2**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**648.2**

Licence **4372** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,709.7**
WIN	2023	477.4	4282.1	1090.0	294.1	715.3	3635.4	2551.5	0.0	0.0	0.0	0.0	0.0	**287,309.2**
DAY	2022	31.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,500.4**
WIN	2022	3685.5	3189.1	3486.1	3360.1	3092.0	3140.8	3231.1	3137.9	2797.2	2642.1	2578.2	669.6	**274,263.4**

Licence **4373** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**9,758.8**
WIN	2023	240.4	218.8	230.6	234.0	229.2	267.8	338.6	0.0	0.0	0.0	0.0	0.0	**22,747.9**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,549.5**
WIN	2022	320.8	274.7	332.3	276.3	300.0	279.4	271.9	259.8	245.7	254.6	248.6	243.2	**20,988.5**

Licence **4374** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,309.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.3**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.3**

Licence **4376** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**8,573.9**

Manitoba Production
2022 To 2023

Licence **4376** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**21,530.2**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	22.0	24.0	31.0	30.0	31.0	**8,364.6**
WIN	2022	100.6	73.9	97.5	76.7	61.4	60.9	44.3	11.1	74.3	57.5	36.0	15.8	**21,425.2**

Licence **4377** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,823.8**
WIN	2023	363.5	736.3	586.4	304.3	310.0	2252.0	2638.5	0.0	0.0	0.0	0.0	0.0	**216,243.1**
DAY	2022	31.0	27.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,614.8**
WIN	2022	1714.2	1410.1	1747.2	1513.0	1210.8	1591.1	1725.4	1566.1	1534.4	1733.0	1547.9	397.7	**209,052.1**

Licence **4378** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,721.6**
WIN	2023	15.1	14.0	15.5	15.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,840.2**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**8,571.6**
WIN	2022	39.6	35.5	47.8	34.1	29.3	18.3	18.9	81.0	82.3	68.3	38.9	16.4	**12,765.6**

Licence **4379** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,106.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,266.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,416.5**

Licence **4382** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	25.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,377.8**
WIN	2023	132.0	108.0	135.0	139.0	144.0	142.0	149.0	0.0	0.0	0.0	0.0	0.0	**116,479.1**
DAY	2022	31.0	27.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,170.8**
WIN	2022	127.0	114.0	130.0	112.0	132.0	125.0	132.0	131.0	123.0	132.0	127.0	132.0	**115,530.1**

Licence **4385** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**

UWI **100.07-18-010-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**

Licence **4386** Well Name **Cromer Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2022 To 2023

Licence **4386** Well Name **Cromer Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**

Licence **4389** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**10,321.8**
H2O	2023	6.7	5.8	6.3	6.3	6.2	5.2	5.7	0.0	0.0	0.0	0.0	0.0	**788.8**
OIL	2023	23.9	22.0	24.5	21.9	22.9	20.3	22.7	0.0	0.0	0.0	0.0	0.0	**23,868.4**
DAY	2022	30.9	27.0	31.0	28.3	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**10,112.9**
H2O	2022	7.9	7.1	7.9	6.7	6.8	7.6	8.1	7.5	7.0	6.5	6.3	6.2	**746.6**
OIL	2022	31.1	27.6	31.3	27.6	30.9	27.3	27.8	28.4	27.1	25.9	24.6	23.7	**23,710.2**

Licence **4390** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,306.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**687.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,288.9**

Licence **4391** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.6**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,740.3**

Licence **4392** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**10,488.2**
H2O	2023	0.6	0.7	1.0	0.9	0.9	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**436.1**
OIL	2023	14.4	14.3	17.2	15.7	15.5	5.4	6.0	0.0	0.0	0.0	0.0	0.0	**25,754.3**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	30.5	30.8	30.0	31.0	30.0	30.3	**10,279.3**
H2O	2022	0.3	0.2	0.3	0.3	1.3	1.4	1.4	1.4	1.1	1.3	0.7	0.6	**431.4**
OIL	2022	31.7	30.4	35.3	33.2	33.2	31.1	31.6	30.3	21.2	21.6	15.1	14.1	**25,665.8**

Licence **4393** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**8,910.7**
WIN	2023	84.5	70.4	90.2	93.4	81.3	92.0	86.4	0.0	0.0	0.0	0.0	0.0	**7,036.4**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,701.4**
WIN	2022	108.0	89.1	112.1	92.2	104.6	104.0	98.2	111.6	109.3	89.4	105.2	99.5	**6,438.2**

Licence **4394** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2022 To 2023

Licence **4394** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**9,893.7**
WIN	2023	94.9	87.0	67.2	71.5	84.2	58.4	119.5	0.0	0.0	0.0	0.0	0.0	**13,217.3**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	21.0	21.7	31.0	**9,684.4**
WIN	2022	105.8	50.0	115.1	112.4	115.1	97.3	71.5	103.8	97.6	51.8	102.6	105.0	**12,634.6**

Licence **4395** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**9,522.9**
WIN	2023	29.3	14.6	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**3,574.9**
DAY	2022	31.0	26.0	30.3	23.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,313.6**
WIN	2022	41.3	39.3	65.9	59.3	58.1	45.5	51.5	57.0	54.7	55.4	49.1	50.7	**3,455.5**

Licence **4396** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**10,075.4**
WIN	2023	85.6	73.6	56.8	40.5	21.1	22.0	15.5	0.0	0.0	0.0	0.0	0.0	**4,827.2**
DAY	2022	31.0	26.0	30.3	19.4	31.0	30.0	31.0	19.0	30.0	31.0	30.0	31.0	**9,866.1**
WIN	2022	43.5	53.8	46.3	10.0	15.5	15.0	25.4	78.7	326.8	149.5	106.2	90.3	**4,512.1**

Licence **4398** Well Name **Souris Hartney Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**9,391.4**
WIN	2023	1219.0	1111.0	1224.0	976.0	1215.0	1180.0	1229.0	0.0	0.0	0.0	0.0	0.0	**72,295.0**
DAY	2022	31.0	28.0	31.0	21.7	29.8	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**9,179.4**
WIN	2022	1229.0	1117.0	1222.0	817.0	1181.0	1051.0	1225.0	1228.0	1192.0	1231.0	1185.0	1232.0	**64,141.0**

Licence **4399** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,965.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,563.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,368.5**

Licence **4401** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	29.8	31.0	30.0	26.6	0.0	0.0	0.0	0.0	0.0	**10,062.4**
H2O	2023	193.7	179.9	248.7	244.8	250.8	243.2	226.6	0.0	0.0	0.0	0.0	0.0	**50,470.7**
OIL	2023	4.2	5.2	10.9	10.4	10.9	10.5	9.2	0.0	0.0	0.0	0.0	0.0	**6,114.6**
DAY	2022	31.0	28.0	30.1	27.2	30.5	25.5	30.8	30.8	30.0	31.0	30.0	27.8	**9,856.5**
H2O	2022	200.5	182.6	201.0	179.1	199.0	164.3	196.9	195.5	193.4	199.7	192.0	174.5	**48,883.0**
OIL	2022	3.7	3.5	3.8	3.5	3.9	3.2	3.9	3.9	3.8	3.9	3.9	3.7	**6,053.3**

Licence **4402** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **4402** Well Name **Tundra Kola Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-32-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	22.4	28.9	27.9	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**10,408.4**
H2O	2023	151.4	114.2	146.7	144.2	157.7	152.9	163.2	0.0	0.0	0.0	0.0	0.0	**31,868.4**
OIL	2023	12.8	9.3	11.9	11.4	12.6	12.2	12.2	0.0	0.0	0.0	0.0	0.0	**28,521.0**
DAY	2022	31.0	28.0	30.6	28.2	30.5	30.0	30.3	30.8	30.0	31.0	29.0	31.0	**10,208.4**
H2O	2022	93.6	85.4	95.4	86.8	93.0	90.5	90.5	91.4	90.4	93.3	86.8	147.5	**30,838.1**
OIL	2022	7.8	7.5	8.1	7.5	7.9	7.8	8.0	8.0	7.9	8.2	7.8	12.3	**28,438.6**

Licence **4407** Well Name **Tundra Kola Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	25.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**10,560.6**
H2O	2023	32.1	27.2	26.3	30.9	31.6	30.7	33.2	0.0	0.0	0.0	0.0	0.0	**7,482.7**
OIL	2023	8.5	6.8	6.6	7.5	7.9	7.6	7.6	0.0	0.0	0.0	0.0	0.0	**15,783.8**
DAY	2022	31.0	22.5	30.6	28.1	30.5	30.0	30.8	30.8	30.0	28.1	30.0	31.0	**10,355.4**
H2O	2022	34.5	24.3	37.7	37.8	40.6	39.5	40.2	40.0	39.5	30.5	31.8	32.3	**7,270.7**
OIL	2022	7.4	5.7	8.7	8.9	9.5	9.2	9.7	9.5	9.4	7.2	7.8	8.3	**15,731.3**

Licence **4410** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,902.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**558.2**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,873.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,162.2**

Licence **4412** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.6**

Licence **4420** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**9,892.7**
H2O	2023	34.7	32.6	34.9	35.4	36.7	29.8	34.8	0.0	0.0	0.0	0.0	0.0	**10,885.6**
OIL	2023	42.2	44.3	51.6	48.0	61.3	37.0	59.0	0.0	0.0	0.0	0.0	0.0	**25,923.8**
DAY	2022	30.8	17.5	30.7	25.9	30.8	27.0	30.8	30.4	29.9	31.0	29.3	31.0	**9,685.3**
H2O	2022	32.2	16.9	29.4	24.5	28.7	27.8	33.5	33.1	32.0	33.4	30.5	34.8	**10,646.7**
OIL	2022	49.9	25.8	49.3	38.6	42.1	36.0	43.3	46.2	45.5	47.4	46.7	47.2	**25,580.4**

Licence **4423** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	24.5	0.0	0.0	0.0	0.0	0.0	0.0	**9,991.1**
H2O	2023	53.6	47.6	53.7	51.3	40.3	33.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,827.3**

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Licence **4423** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	17.3	16.5	18.8	16.2	12.7	10.4	0.0	0.0	0.0	0.0	0.0	0.0	**14,037.7**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.0	**9,816.0**
H2O	2022	68.4	63.0	66.9	58.6	57.2	57.6	57.7	48.8	47.6	50.4	49.0	46.0	**5,547.6**
OIL	2022	21.4	19.6	21.0	18.8	20.2	19.2	18.9	17.3	16.9	16.3	15.4	15.5	**13,945.8**

Licence **4425** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**9,615.7**
WIN	2023	40.2	38.4	21.8	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**4,046.8**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,406.4**
WIN	2022	46.7	13.0	20.7	15.0	15.5	15.0	15.5	15.5	42.9	73.3	64.2	54.6	**3,886.4**

Licence **4426** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,754.0**
WIN	2023	15.5	45.3	21.0	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**5,658.5**
DAY	2022	31.0	26.0	30.3	11.5	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**5,546.7**
WIN	2022	15.5	13.0	15.5	5.5	0.0	0.0	0.0	67.8	80.9	49.1	15.2	15.5	**5,516.7**

Licence **4427** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,824.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**20,731.3**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,614.7**
WIN	2022	232.2	175.3	195.3	101.2	155.8	133.5	120.9	95.9	55.4	15.5	15.3	15.5	**20,626.3**

Licence **4431** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,718.8**
WIN	2023	204.0	164.0	180.0	177.0	176.0	189.0	189.0	0.0	0.0	0.0	0.0	0.0	**18,976.0**
DAY	2022	31.0	27.0	31.0	27.0	31.0	29.0	31.0	31.0	16.0	31.0	30.0	31.0	**7,510.8**
WIN	2022	147.0	128.0	132.0	119.0	145.0	132.0	140.0	140.0	115.0	295.0	245.0	223.0	**17,697.0**

Licence **4433** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-06-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**

Licence **4434** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	23.7	31.0	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**8,619.2**
H2O	2023	3.9	3.7	4.3	3.4	3.3	4.0	4.0	0.0	0.0	0.0	0.0	0.0	**5,927.7**

Manitoba Production
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Licence **4434** Well Name **Tundra et al Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	20.2	19.7	22.3	19.0	17.2	21.0	21.0	0.0	0.0	0.0	0.0	0.0	**6,263.0**
DAY	2022	26.5	28.0	31.0	18.8	25.8	29.0	31.0	31.0	30.0	31.0	30.0	29.3	**8,416.0**
H2O	2022	4.8	5.2	5.2	3.2	5.6	5.2	5.1	4.9	4.3	3.8	4.7	4.1	**5,901.1**
OIL	2022	25.2	27.3	27.7	16.4	29.4	27.3	26.8	25.7	22.6	20.2	24.8	21.4	**6,122.6**

Licence **4436** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	22.0	31.0	0.0	0.0	0.0	0.0	0.0	**9,812.2**
WIN	2023	239.4	214.2	214.3	201.2	182.3	113.1	223.2	0.0	0.0	0.0	0.0	0.0	**16,290.7**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,608.2**
WIN	2022	262.1	234.4	262.3	243.4	229.1	236.7	224.3	252.4	232.4	236.4	235.6	236.4	**14,903.0**

Licence **4437** Well Name **1576062 AB South Linklater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-006-28W1.02** Field Name **Other Areas** Pool Name **Lodgepole** Field Code **99** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**

Licence **4438** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**8,910.9**
WIN	2023	29.9	25.4	25.3	23.9	26.7	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**10,631.9**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,701.6**
WIN	2022	22.0	18.7	23.2	21.9	22.0	22.6	22.3	35.0	33.3	31.8	31.7	32.3	**10,471.2**

Licence **4439** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**7,984.9**
WIN	2023	58.5	86.7	87.7	88.4	69.1	34.7	18.4	0.0	0.0	0.0	0.0	0.0	**6,497.1**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	21.0	15.5	31.0	**7,775.6**
WIN	2022	17.3	13.0	28.9	70.0	74.8	56.0	36.8	46.1	25.5	19.0	47.7	66.0	**6,053.6**

Licence **4440** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**9,570.9**
WIN	2023	836.2	750.8	738.9	727.2	737.9	695.2	699.5	0.0	0.0	0.0	0.0	0.0	**25,261.8**
DAY	2022	31.0	26.0	30.3	23.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,361.6**
WIN	2022	47.3	13.6	87.2	198.6	859.8	881.7	813.0	866.0	890.1	902.2	886.6	860.4	**20,076.1**

Licence **4441** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**9,573.4**
WIN	2023	289.8	249.9	254.4	258.0	252.2	231.7	246.8	0.0	0.0	0.0	0.0	0.0	**22,381.4**
DAY	2022	31.0	26.0	30.3	24.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,364.1**
WIN	2022	356.3	297.7	403.4	196.9	368.6	326.0	301.3	332.5	319.6	315.5	302.3	297.1	**20,598.6**

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Licence **4443** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**10,217.6**
H2O	2023	50.1	63.1	75.1	62.5	64.5	38.6	23.1	0.0	0.0	0.0	0.0	0.0	**9,780.1**
OIL	2023	3.3	2.3	4.3	2.9	3.0	3.0	2.0	0.0	0.0	0.0	0.0	0.0	**9,800.7**
DAY	2022	31.0	28.0	31.0	27.4	31.0	29.8	21.0	22.4	30.0	12.0	8.0	31.0	**10,006.3**
H2O	2022	23.4	20.7	22.0	22.2	28.5	25.1	16.8	21.2	25.4	9.8	9.3	35.1	**9,403.1**
OIL	2022	4.1	3.3	3.7	2.3	1.4	1.4	2.1	2.3	3.7	1.6	4.2	14.5	**9,779.9**

Licence **4447** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**9,077.2**
WIN	2023	344.6	275.8	219.1	213.2	167.3	165.1	219.4	0.0	0.0	0.0	0.0	0.0	**18,711.2**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,867.9**
WIN	2022	298.9	247.3	342.3	312.1	297.5	280.7	318.0	455.8	449.8	446.7	426.0	407.1	**17,106.7**

Licence **4448** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,882.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.4**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,060.3**

Licence **4449** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**

Licence **4451** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,791.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,390.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.5**

Licence **4452** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,412.8**

Licence **4453** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4453** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**7,749.2**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**1,343.9**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,539.9**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,238.9**

Licence **4454** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**8,643.1**
WIN	2023	35.1	18.6	16.5	15.3	17.4	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**12,500.1**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,433.8**
WIN	2022	129.4	86.4	110.8	95.3	76.8	49.8	48.5	64.0	72.7	72.4	75.2	62.5	**12,367.7**

Licence **4456** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**9,341.3**
H2O	2023	150.9	128.5	144.9	148.4	149.0	137.9	150.6	0.0	0.0	0.0	0.0	0.0	**39,413.5**
OIL	2023	37.1	33.4	38.3	40.4	44.1	40.2	38.5	0.0	0.0	0.0	0.0	0.0	**16,594.9**
DAY	2022	30.8	27.9	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.9	29.8	**9,132.2**
H2O	2022	198.3	135.4	152.1	144.7	151.2	152.1	162.8	154.1	150.4	168.3	163.4	153.2	**38,403.3**
OIL	2022	40.8	31.6	35.3	42.8	68.5	65.0	58.4	53.2	52.0	45.2	41.1	41.2	**16,322.9**

Licence **4462** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,219.6**
WIN	2023	195.0	155.0	171.0	168.0	169.0	177.0	174.0	0.0	0.0	0.0	0.0	0.0	**16,457.5**
DAY	2022	29.0	26.0	31.0	27.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**7,011.6**
WIN	2022	117.0	110.0	124.0	104.0	129.0	116.0	121.5	117.0	130.0	237.0	207.0	205.0	**15,248.5**

Licence **4463** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,542.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.7**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,689.4**

Licence **4466** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,653.8**
WIN	2023	127.0	110.0	135.0	143.0	151.0	152.0	156.0	0.0	0.0	0.0	0.0	0.0	**10,442.0**
DAY	2022	28.0	24.0	31.0	28.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**7,445.8**
WIN	2022	100.0	72.0	84.0	78.0	85.0	81.0	87.0	86.0	73.0	116.0	109.0	118.0	**9,468.0**

Licence **4467** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **4467** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	17.0	8.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**9,479.7**
H2O	2023	54.5	46.5	53.6	28.3	12.2	50.0	45.2	0.0	0.0	0.0	0.0	0.0	**19,127.6**
OIL	2023	6.6	6.0	6.9	3.7	1.6	6.6	8.4	0.0	0.0	0.0	0.0	0.0	**5,808.0**
DAY	2022	31.0	28.0	31.0	26.0	0.0	0.0	0.0	20.5	30.0	18.0	30.0	31.0	**9,307.7**
H2O	2022	50.0	45.4	52.2	45.6	0.0	0.0	0.0	35.7	48.2	31.8	56.3	51.9	**18,837.3**
OIL	2022	6.8	6.2	6.7	5.7	0.0	0.0	0.0	4.4	6.0	3.8	6.5	6.0	**5,768.2**

Licence **4468** Well Name **Virden Roselea Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.03-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	17.0	8.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**9,572.9**
H2O	2023	34.5	29.5	33.9	18.0	7.8	31.7	29.5	0.0	0.0	0.0	0.0	0.0	**36,857.8**
OIL	2023	6.0	5.4	6.3	3.3	1.4	5.9	5.3	0.0	0.0	0.0	0.0	0.0	**12,643.3**
DAY	2022	31.0	28.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**9,400.9**
H2O	2022	31.6	28.7	33.0	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.9	**36,672.9**
OIL	2022	6.2	5.6	6.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	**12,609.7**

Licence **4470** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,271.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**21.3**
H2O	2023	154.0	139.9	151.2	140.8	143.9	137.3	137.5	0.0	0.0	0.0	0.0	0.0	**45,426.4**
OIL	2023	11.6	10.5	11.2	10.6	7.5	7.2	7.2	0.0	0.0	0.0	0.0	0.0	**4,876.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	**5,059.0**
GAS	2022	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**20.6**
H2O	2022	152.4	141.0	153.3	144.9	147.4	145.5	147.7	149.0	133.5	135.2	92.4	158.9	**44,421.8**
OIL	2022	9.8	8.4	8.1	8.9	16.4	7.7	7.7	7.7	9.9	13.0	12.1	12.7	**4,810.8**

Licence **4471** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-24-001-26W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,280.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,534.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,182.8**

Licence **4472** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**

Licence **4473** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,727.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,506.1**

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Licence **4474** Well Name **Virden Roselea Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.11-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,660.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,444.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**

Licence **4483** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**10,193.8**
H2O	2023	1.0	0.8	0.9	0.6	0.6	0.5	0.6	0.0	0.0	0.0	0.0	0.0	**852.5**
OIL	2023	15.6	14.4	16.4	13.0	13.6	12.5	13.9	0.0	0.0	0.0	0.0	0.0	**16,216.1**
DAY	2022	30.1	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**9,984.7**
H2O	2022	1.2	1.1	1.2	1.2	1.2	1.1	1.3	1.2	1.1	1.3	1.2	0.9	**847.5**
OIL	2022	22.3	21.0	23.7	22.3	24.0	22.1	22.2	22.6	20.8	21.0	19.9	16.6	**16,116.7**

Licence **4486** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.3**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.1**

Licence **4487** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,233.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.2**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.8**

Licence **4488** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**

Licence **4489** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	14.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,944.8**
WIN	2023	331.0	140.0	358.0	342.0	337.0	350.0	346.0	0.0	0.0	0.0	0.0	0.0	**26,775.5**
DAY	2022	31.0	27.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	31.0	**7,747.8**
WIN	2022	240.0	202.0	235.0	243.0	278.0	258.0	268.0	268.0	254.0	266.0	107.0	365.0	**24,571.5**

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Licence **4491** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**8,966.0**
WIN	2022	224.1	196.0	281.0	243.0	198.0	195.2	159.2	210.9	66.1	0.0	0.0	0.0	**5,295.4**

Licence **4492** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**9,583.0**
WIN	2023	133.6	55.3	107.2	124.3	117.1	173.9	53.3	0.0	0.0	0.0	0.0	0.0	**21,894.8**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,373.7**
WIN	2022	774.0	689.9	934.0	843.9	747.4	720.4	842.9	814.7	467.1	127.3	144.2	118.0	**21,130.1**

Licence **4493** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.4**

Licence **4494** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	19.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**9,546.5**
H2O	2023	119.6	103.3	71.5	112.1	110.8	101.9	112.0	0.0	0.0	0.0	0.0	0.0	**41,198.3**
OIL	2023	19.6	18.1	12.8	20.5	22.0	20.0	22.4	0.0	0.0	0.0	0.0	0.0	**14,027.2**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.9	30.3	**9,349.6**
H2O	2022	150.0	137.6	149.5	137.8	144.4	149.3	156.1	128.3	113.1	128.0	119.2	112.9	**40,467.1**
OIL	2022	15.9	14.9	19.1	17.8	18.8	17.7	18.2	18.4	17.8	18.2	18.7	19.3	**13,891.8**

Licence **4499** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,701.7**

Licence **4502** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	28.0	31.0	30.0	30.4	29.5	30.8	0.0	0.0	0.0	0.0	0.0	**9,744.3**
H2O	2023	2.1	2.2	2.4	2.3	2.3	2.1	1.6	0.0	0.0	0.0	0.0	0.0	**1,721.2**
OIL	2023	4.5	4.6	4.9	4.7	4.7	4.5	3.0	0.0	0.0	0.0	0.0	0.0	**1,767.9**
DAY	2022	31.0	1.5	27.8	27.9	31.0	29.8	31.0	31.0	30.0	31.0	30.0	21.5	**9,536.3**
H2O	2022	0.0	0.1	0.7	1.3	1.5	1.4	1.7	2.2	2.0	1.7	1.7	1.4	**1,706.2**
OIL	2022	0.3	0.1	1.1	0.6	0.7	0.7	0.8	0.9	0.8	3.4	3.3	2.7	**1,737.0**

UWI **100.04-23-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **4502** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-28W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	28.0	31.0	30.0	30.4	29.5	30.8	0.0	0.0	0.0	0.0	0.0	**9,714.3**
H2O	2023	4.7	4.9	5.4	5.1	5.2	4.7	3.5	0.0	0.0	0.0	0.0	0.0	**1,857.7**
OIL	2023	9.9	10.0	10.8	10.3	10.5	9.9	6.5	0.0	0.0	0.0	0.0	0.0	**3,202.7**
DAY	2022	31.0	1.5	27.8	27.9	31.0	29.8	31.0	31.0	30.0	31.0	30.0	21.5	**9,506.3**
H2O	2022	30.3	1.4	36.1	66.0	71.2	67.2	83.9	107.6	97.2	3.7	3.6	3.0	**1,824.2**
OIL	2022	11.4	0.5	54.8	30.6	34.4	33.2	38.6	45.1	41.4	7.6	7.2	6.0	**3,134.8**

Licence **4505** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-35-001-26W1.03** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.4	28.0	26.5	30.0	31.0	30.0	28.9	0.0	0.0	0.0	0.0	0.0	**3,860.6**
H2O	2023	59.4	71.4	68.5	80.0	75.2	70.5	109.2	0.0	0.0	0.0	0.0	0.0	**11,196.3**
OIL	2023	4.7	5.1	4.8	9.6	13.4	15.8	31.6	0.0	0.0	0.0	0.0	0.0	**15,002.9**
DAY	2022	30.7	28.0	27.0	26.5	30.3	26.0	16.7	25.0	30.0	31.0	30.0	18.3	**3,660.8**
H2O	2022	79.5	74.5	72.3	45.6	65.7	51.4	63.8	35.8	85.4	74.9	73.2	45.8	**10,662.1**
OIL	2022	53.6	53.9	38.9	46.7	48.4	34.3	33.1	33.4	7.6	7.7	5.1	2.6	**14,917.9**

Licence **4507** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	29.2	26.7	25.0	29.3	0.0	0.0	0.0	0.0	0.0	**10,138.5**
H2O	2023	129.1	139.7	145.5	139.8	133.4	125.0	137.0	0.0	0.0	0.0	0.0	0.0	**76,027.0**
OIL	2023	14.7	16.4	17.6	15.8	14.5	14.6	15.7	0.0	0.0	0.0	0.0	0.0	**42,260.8**
DAY	2022	30.8	27.5	29.3	26.1	30.1	30.0	30.7	30.7	30.0	31.0	29.3	30.9	**9,943.3**
H2O	2022	154.2	146.1	146.5	136.1	156.3	150.7	157.6	159.3	143.3	154.7	145.7	140.3	**75,077.5**
OIL	2022	17.7	16.1	16.7	14.9	17.0	17.6	18.5	18.1	17.3	17.6	16.9	16.2	**42,151.5**

Licence **4508** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**

Licence **4512** Well Name **Cromer Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,917.7**

Licence **4516** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-06-006-28W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**

Licence **4522** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2022 To 2023

Licence **4522** Well Name **Cromer Unit No. 2 and 3 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,846.4**
H2O	2022	4.2	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,561.8**

UWI **100.10-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	29.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**8,532.5**
H2O	2023	52.4	50.9	59.9	54.8	59.0	53.0	56.0	0.0	0.0	0.0	0.0	0.0	**5,579.5**
OIL	2023	40.1	37.0	40.1	31.8	33.3	32.9	33.0	0.0	0.0	0.0	0.0	0.0	**6,804.6**
DAY	2022	31.0	28.0	30.1	27.9	31.0	29.8	20.5	26.8	30.0	30.8	29.0	31.0	**8,322.2**
H2O	2022	41.0	32.3	42.0	41.2	43.8	40.3	32.8	50.1	58.1	53.1	20.9	49.6	**5,193.5**
OIL	2022	33.5	24.1	44.5	41.8	48.5	48.3	33.9	42.9	39.5	40.9	21.1	38.8	**6,556.4**

Licence **4531** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,505.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,399.4**

Licence **4535** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**

Licence **4538** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	18.9	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**9,620.5**
H2O	2023	9.0	4.7	25.8	24.9	9.4	6.7	6.5	0.0	0.0	0.0	0.0	0.0	**2,353.1**
OIL	2023	82.5	68.4	21.0	91.5	145.3	129.9	131.4	0.0	0.0	0.0	0.0	0.0	**30,937.5**
DAY	2022	28.4	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.9	30.3	**9,423.8**
H2O	2022	3.4	3.4	3.4	3.0	2.8	1.9	1.8	1.6	1.6	1.9	3.8	10.2	**2,266.1**
OIL	2022	34.9	34.8	45.0	44.2	47.6	32.2	31.2	31.8	32.1	37.2	49.9	96.8	**30,267.5**

Licence **4546** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	28.0	31.0	30.0	30.9	30.0	18.2	0.0	0.0	0.0	0.0	0.0	**8,925.8**
H2O	2023	665.0	643.2	714.7	678.6	743.9	684.9	417.3	0.0	0.0	0.0	0.0	0.0	**51,451.7**
OIL	2023	23.6	21.0	23.4	27.0	20.2	18.6	13.5	0.0	0.0	0.0	0.0	0.0	**5,252.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	30.0	31.0	30.0	31.0	**8,727.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	591.7	662.4	680.7	669.1	698.5	**46,904.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	30.4	29.4	26.6	26.4	**5,104.7**

UWI **102.06-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **4546** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-14-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	28.0	31.0	30.0	30.9	30.0	18.2	0.0	0.0	0.0	0.0	0.0	**8,840.8**
H2O	2023	664.9	643.2	714.6	678.7	743.8	684.9	417.3	0.0	0.0	0.0	0.0	0.0	**44,429.3**
OIL	2023	23.5	21.0	23.4	27.1	20.2	18.6	13.5	0.0	0.0	0.0	0.0	0.0	**7,892.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	30.0	31.0	30.0	31.0	**8,642.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	591.7	662.3	680.6	669.0	698.5	**39,881.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.3	29.4	26.6	26.4	**7,744.9**

Licence **4547** Well Name **Melita Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-34-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b C** Field Code **7** Pool Code **35C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	26.0	31.0	13.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,097.0**
H2O	2023	20.7	20.3	19.2	8.4	33.4	22.4	21.8	0.0	0.0	0.0	0.0	0.0	**4,041.7**
OIL	2023	12.3	17.3	16.3	7.2	15.6	10.6	10.2	0.0	0.0	0.0	0.0	0.0	**3,446.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**4,906.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	23.7	15.6	15.3	14.3	15.2	37.4	**3,895.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	12.8	8.4	8.2	7.7	6.6	37.3	**3,356.5**

Licence **4549** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**

UWI **100.08-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,219.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,031.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,289.1**

Licence **4554** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	19.8	29.8	27.2	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**9,317.3**
H2O	2023	570.1	536.9	363.3	562.7	538.2	546.2	1494.9	0.0	0.0	0.0	0.0	0.0	**337,383.3**
OIL	2023	12.6	12.2	8.2	11.8	10.9	10.4	13.6	0.0	0.0	0.0	0.0	0.0	**16,790.0**
DAY	2022	30.6	27.5	28.8	26.6	28.1	30.0	30.7	30.5	30.0	31.0	29.8	30.0	**9,127.7**
H2O	2022	823.6	717.9	692.7	691.7	751.3	782.8	808.2	777.1	640.3	720.0	634.7	615.2	**332,771.0**
OIL	2022	20.6	17.1	16.7	15.8	16.7	18.4	19.1	17.8	14.8	15.8	14.2	13.8	**16,710.3**

Licence **4555** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.2	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**6,087.6**
H2O	2023	10.6	8.6	10.4	9.0	8.6	8.0	9.2	0.0	0.0	0.0	0.0	0.0	**2,355.0**
OIL	2023	12.5	10.8	13.3	10.6	10.6	9.7	10.8	0.0	0.0	0.0	0.0	0.0	**3,357.4**
DAY	2022	29.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**5,880.3**
H2O	2022	6.0	5.7	9.6	9.3	9.1	9.0	9.3	8.6	8.3	8.6	8.4	9.9	**2,290.6**
OIL	2022	8.9	8.4	13.2	12.9	13.8	12.6	12.1	12.3	11.9	11.0	10.4	12.2	**3,279.1**

Licence **4556** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4556** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**9,563.8**
H2O	2023	0.3	0.3	0.3	1.3	1.8	1.7	1.8	0.0	0.0	0.0	0.0	0.0	**819.8**
OIL	2023	1.3	1.1	1.4	7.1	10.6	9.7	10.8	0.0	0.0	0.0	0.0	0.0	**7,870.7**
DAY	2022	29.9	28.0	28.5	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**9,354.7**
H2O	2022	4.2	1.5	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.2	**812.3**
OIL	2022	18.3	8.2	1.4	1.5	1.6	2.3	3.1	2.1	1.2	1.3	1.2	1.2	**7,828.7**

Licence **4557** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	30.0	29.2	27.2	25.0	29.3	0.0	0.0	0.0	0.0	0.0	**9,551.8**
H2O	2023	106.3	126.4	121.0	98.1	120.0	117.1	154.0	0.0	0.0	0.0	0.0	0.0	**65,481.3**
OIL	2023	13.2	16.1	15.9	12.2	14.3	15.1	19.3	0.0	0.0	0.0	0.0	0.0	**44,253.5**
DAY	2022	30.8	27.5	29.3	26.1	30.6	30.0	30.3	30.7	30.0	31.0	29.8	30.4	**9,357.1**
H2O	2022	134.5	124.7	125.7	119.4	116.4	106.0	127.8	128.4	108.0	98.5	94.9	128.8	**64,638.4**
OIL	2022	21.1	18.8	18.9	16.7	16.1	15.7	19.2	18.7	16.4	14.2	13.3	16.4	**44,147.4**

Licence **4562** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,643.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.1**

Licence **4565** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.2	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**9,506.0**
H2O	2023	9.3	7.6	9.1	7.8	7.1	6.6	7.2	0.0	0.0	0.0	0.0	0.0	**4,330.3**
OIL	2023	4.3	3.6	4.5	3.8	3.7	3.4	3.8	0.0	0.0	0.0	0.0	0.0	**9,005.2**
DAY	2022	29.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.0	**9,298.7**
H2O	2022	8.6	9.0	10.8	9.9	9.7	10.8	12.0	11.1	10.8	12.0	11.7	9.2	**4,275.6**
OIL	2022	20.5	16.5	15.6	14.6	15.8	12.5	11.8	12.0	10.5	6.0	5.6	4.5	**8,978.1**

Licence **4566** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**

Licence **4570** Well Name **Cromer Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	25.0	31.0	30.0	30.9	29.0	30.0	0.0	0.0	0.0	0.0	0.0	**9,260.5**
H2O	2023	19.5	21.8	41.9	36.8	38.4	31.2	27.7	0.0	0.0	0.0	0.0	0.0	**4,303.3**
OIL	2023	2.6	2.6	5.3	5.9	6.1	5.0	3.6	0.0	0.0	0.0	0.0	0.0	**8,005.7**
DAY	2022	27.0	28.0	31.0	27.9	31.0	29.8	19.0	26.8	30.0	26.8	30.0	22.0	**9,054.2**
H2O	2022	9.9	11.7	12.0	9.9	11.8	12.3	7.8	12.5	18.2	21.1	17.9	8.5	**4,086.0**
OIL	2022	3.1	3.9	4.2	3.2	3.8	3.4	3.0	7.6	10.6	4.4	2.8	1.4	**7,974.6**

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Licence **4571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,947.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,726.1**

UWI **100.02-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,907.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.3**

Licence **4573** Well Name **Kola Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.2	29.8	31.0	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**9,658.3**
H2O	2023	39.0	33.4	42.7	42.8	43.8	42.5	41.8	0.0	0.0	0.0	0.0	0.0	**51,417.5**
OIL	2023	4.5	3.8	4.7	4.7	4.8	4.7	4.3	0.0	0.0	0.0	0.0	0.0	**5,354.6**
DAY	2022	31.0	28.0	30.6	28.2	30.5	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**9,449.7**
H2O	2022	52.7	45.1	47.0	42.6	45.7	44.5	45.2	44.9	41.8	40.2	38.6	39.2	**51,131.5**
OIL	2022	4.9	4.1	4.8	4.5	4.7	4.6	4.8	4.7	4.5	4.2	4.2	4.4	**5,323.1**

Licence **4574** Well Name **Tundra Kola Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	14.0	29.0	15.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,409.8**
WIN	2023	406.0	169.0	368.0	186.0	596.0	578.0	556.0	0.0	0.0	0.0	0.0	0.0	**33,829.0**
DAY	2022	31.0	25.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	7.0	31.0	**7,228.8**
WIN	2022	250.0	213.0	272.0	244.0	289.0	250.0	272.0	255.0	256.0	308.0	82.0	419.0	**30,970.0**

Licence **4576** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	24.0	31.0	30.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,568.0**
WIN	2023	1191.0	1257.0	1687.0	1607.0	1384.0	1607.0	1657.0	0.0	0.0	0.0	0.0	0.0	**166,926.0**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	21.0	**7,373.0**
WIN	2022	1689.0	1516.0	1695.0	1436.0	1702.0	1639.0	1714.0	1699.0	1612.0	1696.0	1385.0	1070.0	**156,536.0**

Licence **4585** Well Name **Runcible Daly SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	10.7	12.2	11.0	2.7	4.3	3.9	3.3	0.0	0.0	0.0	0.0	0.0	**270.7**
WIN	2023	4094.0	4647.0	4204.6	1046.1	1613.2	1476.6	1269.5	0.0	0.0	0.0	0.0	0.0	**962,934.8**
DAY	2022	9.1	14.7	0.0	3.1	3.7	8.6	10.9	8.6	2.6	0.8	15.5	9.5	**222.6**
WIN	2022	3475.6	5640.7	0.0	1190.0	1401.5	3305.8	4174.3	3288.1	3002.4	3161.8	5921.3	3619.1	**944,583.8**

Licence **4587** Well Name **CNRL Pierson Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	22.0	25.3	23.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2023	2057.4	1006.0	1516.3	1383.7	634.4	804.9	1354.8	0.0	0.0	0.0	0.0	0.0	**72,782.7**
DAY	2022	31.0	26.0	30.3	29.4	19.5	28.0	31.0	31.0	30.0	31.0	30.0	30.3	**835.3**
H2O	2022	1963.2	1529.6	1942.1	1912.8	1277.9	1547.0	1828.9	1809.9	1561.3	1761.1	1638.0	1970.3	**64,025.2**

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Licence **4603** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	13.2	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**7,081.7**
H2O	2023	0.0	0.0	0.0	0.0	106.4	232.0	210.4	0.0	0.0	0.0	0.0	0.0	**4,551.3**
OIL	2023	0.0	0.0	0.0	0.0	9.1	19.6	9.9	0.0	0.0	0.0	0.0	0.0	**5,913.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	28.1	29.0	24.0	**7,009.1**
H2O	2022	115.8	102.2	115.0	105.4	148.1	199.5	214.4	225.7	230.1	221.1	214.1	184.9	**4,002.5**
OIL	2022	19.2	17.4	18.7	17.4	15.3	11.6	15.7	20.8	21.7	20.5	20.0	17.1	**5,874.9**

Licence **4604** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	25.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**8,995.1**
H2O	2023	217.6	206.3	226.3	187.3	225.1	229.7	210.5	0.0	0.0	0.0	0.0	0.0	**179,587.7**
OIL	2023	36.3	33.1	6.1	2.3	2.7	4.8	5.6	0.0	0.0	0.0	0.0	0.0	**14,254.6**
DAY	2022	31.0	28.0	31.0	25.0	0.0	0.0	11.0	31.0	30.0	31.0	29.7	31.0	**8,788.5**
H2O	2022	283.7	266.3	308.4	249.3	0.0	0.0	104.7	304.3	380.3	316.1	296.7	254.1	**178,084.9**
OIL	2022	9.0	7.8	8.7	7.0	0.0	0.0	3.0	6.5	3.3	3.6	3.4	23.2	**14,163.7**

Licence **4605** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**9,422.6**
H2O	2023	680.0	657.6	702.9	703.1	718.9	729.3	675.3	0.0	0.0	0.0	0.0	0.0	**245,404.8**
OIL	2023	20.4	19.2	21.6	14.6	14.3	13.1	13.6	0.0	0.0	0.0	0.0	0.0	**56,862.2**
DAY	2022	31.0	7.0	0.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	29.7	31.0	**9,211.5**
H2O	2022	448.7	79.3	0.0	583.5	621.9	686.5	408.1	676.8	794.0	695.3	641.9	659.3	**240,537.7**
OIL	2022	10.3	2.0	0.0	14.6	12.9	12.3	7.6	13.2	12.5	13.4	17.1	21.5	**56,745.4**

Licence **4608** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	18.2	2.0	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,534.8**
H2O	2022	0.0	0.0	26.2	190.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.1**
OIL	2022	4.5	9.4	1.0	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133.9**

UWI **100.01-21-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	18.2	2.0	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,301.8**
H2O	2022	586.4	826.7	67.5	488.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,249.7**
OIL	2022	11.3	23.6	2.7	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**

Licence **4609** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.8	30.0	8.0	17.0	30.9	0.0	0.0	0.0	0.0	0.0	**9,569.6**
H2O	2023	49.5	44.8	49.2	41.6	10.1	24.5	54.5	0.0	0.0	0.0	0.0	0.0	**29,098.2**
OIL	2023	23.6	20.5	22.5	21.8	5.8	13.7	28.0	0.0	0.0	0.0	0.0	0.0	**33,653.7**
DAY	2022	29.3	27.0	31.0	28.5	30.8	29.0	30.9	30.8	30.0	31.0	29.5	31.0	**9,394.4**
H2O	2022	50.8	47.2	54.8	48.7	58.9	44.1	61.1	54.7	45.0	52.3	50.0	51.3	**28,824.0**
OIL	2022	27.2	26.3	29.0	25.1	29.8	22.4	16.0	19.1	23.0	25.4	25.1	25.4	**33,517.8**

UWI **102.13-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **4609** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**

Licence **4611** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**9,305.1**
H2O	2023	2.8	3.3	2.3	3.2	1.4	1.5	2.5	0.0	0.0	0.0	0.0	0.0	**1,031.1**
OIL	2023	46.6	40.4	39.3	50.1	23.5	24.4	46.4	0.0	0.0	0.0	0.0	0.0	**28,044.6**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	7.0	8.0	24.9	31.0	30.0	31.0	**9,095.5**
H2O	2022	1.0	0.8	1.3	2.5	2.6	2.2	0.3	8.7	9.1	5.0	2.3	2.7	**1,014.1**
OIL	2022	46.0	41.5	44.4	38.0	42.5	36.4	5.7	55.5	158.6	79.1	43.9	50.9	**27,773.9**

Licence **4613** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.8	28.6	31.0	0.0	0.0	0.0	0.0	0.0	**9,214.7**
H2O	2023	28.6	31.8	40.2	44.8	19.9	21.8	21.1	0.0	0.0	0.0	0.0	0.0	**5,171.9**
OIL	2023	21.3	9.2	14.4	13.6	15.7	17.2	16.7	0.0	0.0	0.0	0.0	0.0	**27,076.0**
DAY	2022	31.0	23.0	31.0	27.5	31.0	29.4	16.0	0.0	0.2	4.0	30.0	31.0	**9,006.3**
H2O	2022	14.2	10.3	18.0	17.2	19.3	17.5	9.4	0.0	0.1	2.6	19.5	26.2	**4,963.7**
OIL	2022	29.8	22.1	28.4	25.2	29.0	26.7	14.9	0.0	0.2	3.7	26.9	25.8	**26,967.9**

Licence **4615** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.6	30.0	30.5	25.0	30.0	0.0	0.0	0.0	0.0	0.0	**9,283.8**
H2O	2023	177.2	159.9	175.4	171.4	148.2	127.0	162.0	0.0	0.0	0.0	0.0	0.0	**46,700.4**
OIL	2023	25.4	22.8	23.5	27.3	34.9	28.3	30.3	0.0	0.0	0.0	0.0	0.0	**20,999.5**
DAY	2022	16.0	0.0	5.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	29.7	31.0	**9,079.7**
H2O	2022	80.3	0.0	49.9	359.6	309.1	255.7	105.4	147.7	217.8	180.2	165.7	176.2	**45,579.3**
OIL	2022	12.6	0.0	1.5	6.7	6.6	7.8	9.5	13.0	13.9	17.2	22.6	24.8	**20,807.0**

Licence **4621** Well Name **Tundra South Pipestone Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-09-006-26W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,043.3**
WIN	2023	4936.0	4538.0	5089.0	4210.0	2367.0	5092.0	5430.0	0.0	0.0	0.0	0.0	0.0	**759,057.5**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**831.3**
WIN	2022	3928.0	3556.0	3968.0	3460.0	4038.0	3873.0	3867.0	3534.0	3719.0	1322.0	3097.0	4614.0	**727,395.5**

UWI **100.06-09-006-26W1.02** Field Name **Other Areas** Pool Name **Mississippian Undifferentiated** Field Code **99** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,628.0**

Licence **4631** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **4631** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	29.5	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**9,260.6**
H2O	2023	83.3	73.3	79.4	73.7	81.2	73.3	70.5	0.0	0.0	0.0	0.0	0.0	**21,018.0**
OIL	2023	26.2	23.4	25.0	22.5	23.2	20.3	21.7	0.0	0.0	0.0	0.0	0.0	**11,319.1**
DAY	2022	31.0	28.0	31.0	30.0	29.6	30.0	31.0	30.7	30.0	28.1	30.0	31.0	**9,051.1**
H2O	2022	104.4	92.1	103.7	95.1	95.3	103.1	77.6	70.3	75.9	72.9	77.4	83.7	**20,483.3**
OIL	2022	32.2	29.3	31.6	29.4	29.5	30.7	29.9	28.7	31.4	29.7	24.4	26.0	**11,156.8**

Licence **4640** Well Name **North Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.4**

Licence **4642** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	18.0	30.0	30.0	13.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,063.2**
H2O	2023	34.5	26.3	41.0	32.0	19.0	46.2	33.5	0.0	0.0	0.0	0.0	0.0	**21,460.5**
OIL	2023	4.6	2.9	4.6	3.6	2.1	5.1	3.8	0.0	0.0	0.0	0.0	0.0	**3,394.7**
DAY	2022	14.0	15.5	24.3	11.0	7.5	30.0	30.7	30.1	29.0	29.5	30.0	22.3	**5,882.2**
H2O	2022	32.6	29.3	40.6	12.3	26.9	42.2	42.1	36.7	34.5	38.4	29.5	31.5	**21,228.0**
OIL	2022	6.2	5.5	9.9	2.3	5.2	7.7	3.7	5.0	5.9	3.4	14.4	9.7	**3,368.0**

Licence **4643** Well Name **Goodlands Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,037.6**

Licence **4645** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,568.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,228.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.8**

UWI **100.06-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,695.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,686.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,760.6**

Licence **4656** Well Name **Birdtail Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	30.8	0.0	27.5	0.0	0.0	0.0	0.0	0.0	**9,083.2**
H2O	2023	43.5	72.2	78.2	72.4	77.3	0.0	63.5	0.0	0.0	0.0	0.0	0.0	**9,963.5**
OIL	2023	3.9	4.8	5.2	4.6	4.4	0.0	4.1	0.0	0.0	0.0	0.0	0.0	**7,286.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	28.6	30.0	31.0	**8,905.1**
H2O	2022	68.5	60.5	68.0	62.4	65.6	52.3	38.4	41.7	37.1	32.1	31.6	34.1	**9,556.4**

Manitoba Production
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Licence **4656** Well Name **Birdtail Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	5.2	4.7	5.1	4.7	5.0	5.1	5.3	5.5	4.0	3.3	3.3	3.5	**7,259.9**

Licence **4672** Well Name **NVS Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-29-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,528.7**
WIN	2023	1151.0	1065.0	1195.0	1077.0	1194.0	950.0	1132.0	0.0	0.0	0.0	0.0	0.0	**82,432.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,319.7**
WIN	2022	1184.0	886.0	985.0	949.0	985.0	867.0	978.0	987.0	876.0	947.0	1133.0	1158.0	**74,668.6**

Licence **4686** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**8,516.6**
H2O	2023	25.4	12.3	14.0	13.2	14.3	14.4	14.2	0.0	0.0	0.0	0.0	0.0	**5,544.5**
OIL	2023	50.0	30.3	34.0	31.1	31.5	25.6	28.2	0.0	0.0	0.0	0.0	0.0	**5,748.2**
DAY	2022	31.0	24.5	0.0	21.0	31.0	30.0	31.0	30.7	30.0	28.6	30.0	31.0	**8,307.8**
H2O	2022	3.9	6.3	0.0	6.3	9.1	8.0	7.9	28.6	29.2	28.6	28.1	30.3	**5,436.7**
OIL	2022	14.6	15.5	0.0	13.6	22.3	28.7	28.8	53.0	55.0	53.1	52.6	56.2	**5,517.5**

Licence **4689** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	11.0	0.0	13.8	28.9	29.5	0.0	0.0	0.0	0.0	0.0	**8,087.1**
H2O	2023	36.2	37.1	14.3	0.0	18.5	40.4	39.2	0.0	0.0	0.0	0.0	0.0	**7,841.5**
OIL	2023	7.4	7.1	2.7	0.0	3.2	6.3	6.6	0.0	0.0	0.0	0.0	0.0	**2,905.8**
DAY	2022	31.0	0.0	0.0	18.8	31.0	30.0	30.5	30.7	30.0	28.6	30.0	31.0	**7,945.1**
H2O	2022	51.7	0.0	0.0	29.6	49.5	51.1	50.0	47.6	48.6	46.6	33.8	36.4	**7,655.8**
OIL	2022	6.4	0.0	0.0	3.7	6.1	6.4	7.7	7.4	7.7	7.4	6.8	7.3	**2,872.5**

Licence **4700** Well Name **Kola Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.0	9.8	6.0	29.5	31.0	27.0	29.0	0.0	0.0	0.0	0.0	0.0	**8,828.8**
H2O	2023	6.2	4.6	2.8	14.1	14.6	12.8	14.4	0.0	0.0	0.0	0.0	0.0	**2,713.0**
OIL	2023	4.4	3.1	1.9	9.2	9.6	8.4	8.9	0.0	0.0	0.0	0.0	0.0	**9,875.0**
DAY	2022	0.0	0.0	19.1	28.2	30.5	27.5	30.8	30.8	30.0	31.0	30.0	14.0	**8,683.5**
H2O	2022	0.0	0.0	2.9	4.1	4.8	15.3	16.9	16.8	15.7	15.3	14.7	6.7	**2,643.5**
OIL	2022	0.0	0.0	3.9	5.8	6.4	9.5	10.8	10.7	10.1	9.6	9.6	4.6	**9,829.5**

Licence **4704** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.2**
WIN	2023	44578.0	1326.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,931,232.5**
DAY	2022	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**972.2**

Manitoba Production
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Licence **4704** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	35404.0	38594.0	35531.0	43563.0	48887.0	49092.0	50994.0	51800.0	50679.0	53032.0	1608.0	1462.0	**10,885,328.5**

Licence **4705** Well Name **Koch Brandon SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-010-18W1.00** Field Name **Other Areas** Pool Name **Red River** Field Code **99** Pool Code **82** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.2**
WIN	2023	49582.0	1503.0	49078.0	33073.0	26608.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,762,853.9**
DAY	2022	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**965.2**
WIN	2022	42370.0	44101.0	40983.0	51041.0	56485.0	56230.0	59063.0	59986.0	58494.0	60138.0	1833.0	1650.0	**14,603,009.9**

Licence **4708** Well Name **Whitewater Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	16.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,997.0**
WIN	2023	0.0	0.0	0.0	0.0	184.9	593.3	603.7	0.0	0.0	0.0	0.0	0.0	**1,381.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,663.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.4**

Licence **4709** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,215.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,167.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,615.3**

Licence **4712** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.7	28.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**8,604.9**
H2O	2023	148.2	148.4	158.4	128.4	146.6	145.6	150.0	0.0	0.0	0.0	0.0	0.0	**37,594.8**
OIL	2023	5.4	3.4	3.0	24.0	17.1	16.5	16.5	0.0	0.0	0.0	0.0	0.0	**17,691.9**
DAY	2022	31.0	28.0	31.0	27.5	31.0	30.0	30.4	25.8	29.6	30.2	30.0	27.8	**8,396.7**
H2O	2022	138.7	124.4	138.1	118.3	141.7	135.8	130.2	110.9	128.6	169.1	152.2	116.9	**36,569.2**
OIL	2022	19.6	16.9	19.0	13.0	14.8	13.6	13.4	11.2	13.0	8.1	7.1	4.9	**17,606.0**

Licence **4730** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.4	23.0	31.0	30.0	30.9	29.0	30.0	0.0	0.0	0.0	0.0	0.0	**8,454.5**
H2O	2023	16.5	14.9	41.2	45.3	47.2	41.7	44.8	0.0	0.0	0.0	0.0	0.0	**3,832.2**
OIL	2023	4.8	4.2	10.3	11.8	12.1	9.3	8.3	0.0	0.0	0.0	0.0	0.0	**5,015.2**
DAY	2022	22.0	28.0	31.0	27.9	31.0	29.8	20.0	26.8	27.5	30.0	28.5	24.8	**8,254.2**
H2O	2022	10.0	11.6	12.0	11.0	13.6	13.2	8.7	12.1	10.0	14.0	17.9	18.1	**3,580.6**
OIL	2022	1.9	2.2	2.5	2.1	2.7	3.0	2.6	4.4	1.6	3.4	5.0	4.7	**4,954.4**

Licence **4733** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **4733** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.8**
H2O	2023	645.9	181.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,022.7**
OIL	2023	6.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	**7,681.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	464.6	**25,195.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**11,970.2**

Licence **4735** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.8	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**8,855.3**
H2O	2023	15.3	8.3	9.0	14.1	10.9	8.2	7.5	0.0	0.0	0.0	0.0	0.0	**4,306.8**
OIL	2023	35.1	34.7	38.8	32.4	32.3	33.9	37.9	0.0	0.0	0.0	0.0	0.0	**22,334.0**
DAY	2022	30.3	26.0	31.0	27.8	31.0	30.0	25.0	19.5	21.8	31.0	0.3	23.8	**8,645.6**
H2O	2022	9.0	7.2	4.4	4.3	3.8	2.4	2.0	3.4	8.3	9.5	0.1	10.6	**4,233.5**
OIL	2022	61.3	52.6	62.1	55.6	57.1	47.4	40.5	33.0	39.6	48.4	0.5	30.8	**22,088.9**

Licence **4738** Well Name **Corex Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**

Licence **4742** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,079.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,578.6**

Licence **4752** Well Name **North Virden Scallion Unit No. 1** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	13.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,597.1**
H2O	2023	180.5	168.9	182.4	78.4	122.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150,146.0**
OIL	2023	1.6	1.5	1.6	0.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,431.8**
DAY	2022	31.0	28.0	31.0	30.0	29.5	29.5	26.5	31.0	30.0	31.0	29.7	31.0	**8,473.5**
H2O	2022	223.1	217.9	252.4	244.8	214.2	244.3	181.4	206.8	166.8	126.5	155.3	179.4	**149,413.1**
OIL	2022	2.3	2.1	2.4	2.3	2.2	2.2	1.8	2.1	1.0	1.0	1.2	1.6	**13,425.3**

Licence **4754** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**8,841.0**
H2O	2023	104.5	97.7	105.6	98.7	106.2	97.5	94.6	0.0	0.0	0.0	0.0	0.0	**20,296.6**
OIL	2023	14.7	12.9	13.6	10.4	8.7	7.7	8.2	0.0	0.0	0.0	0.0	0.0	**6,357.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	28.7	31.0	30.7	30.0	28.6	30.0	31.0	**8,631.0**

Manitoba Production
2022 To 2023

Licence **4754** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	81.7	72.1	81.0	74.4	78.2	77.1	121.2	120.5	101.1	98.9	97.3	105.0	**19,591.8**
OIL	2022	7.5	6.9	7.5	6.9	7.3	6.9	17.1	17.7	14.3	13.8	13.6	14.6	**6,281.7**

Licence **4757** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,381.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,539.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,992.5**

UWI **100.01-16-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,192.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.6**

Licence **4761** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	29.8	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**9,189.5**
H2O	2023	500.2	428.9	524.0	434.1	406.6	407.0	353.5	0.0	0.0	0.0	0.0	0.0	**180,668.4**
OIL	2023	53.7	48.2	55.0	48.9	45.8	32.8	28.1	0.0	0.0	0.0	0.0	0.0	**28,460.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	21.3	24.0	30.0	31.0	30.0	31.0	**8,982.7**
H2O	2022	521.2	466.7	528.8	508.2	515.4	490.8	342.4	366.4	439.4	566.7	564.2	486.7	**177,614.1**
OIL	2022	49.7	45.3	47.9	45.0	44.6	43.3	32.0	29.6	43.8	48.7	51.8	48.4	**28,147.5**

Licence **4763** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.01-15-001-24W1.03** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,197.2**
H2O	2023	9628.0	8600.0	9301.0	8807.0	9165.0	9160.6	10053.0	0.0	0.0	0.0	0.0	0.0	**444,556.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.4	30.0	31.0	30.0	30.1	**986.5**
H2O	2022	11110.0	8961.0	10610.0	9226.0	10009.0	9514.0	10091.0	8979.6	8914.0	10327.0	9758.0	9859.0	**379,841.6**

Licence **4764** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,966.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,310.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,867.6**

UWI **102.12-13-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **4778** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **4778** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	28.0	31.0	29.8	27.2	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**8,763.4**
H2O	2023	373.9	352.1	373.0	367.2	354.6	319.5	379.8	0.0	0.0	0.0	0.0	0.0	**135,286.5**
OIL	2023	17.2	16.8	18.2	17.1	16.5	15.8	18.2	0.0	0.0	0.0	0.0	0.0	**42,962.4**
DAY	2022	30.6	27.5	28.8	26.6	28.4	29.2	30.7	30.5	30.0	30.4	29.8	30.7	**8,562.0**
H2O	2022	514.4	298.1	275.4	273.9	287.2	269.8	286.4	268.7	233.0	335.7	359.4	361.6	**132,766.4**
OIL	2022	33.4	16.1	15.3	14.4	14.9	14.5	15.4	13.9	11.8	15.8	17.0	17.0	**42,842.6**

Licence **4780** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,344.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.8**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,285.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.8**

Licence **4781** Well Name **Tundra NCE Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.5	22.0	30.8	30.0	31.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2023	135.6	145.9	207.4	205.2	209.1	200.5	219.1	0.0	0.0	0.0	0.0	0.0	**164,697.9**
OIL	2023	6.7	13.1	29.2	28.0	28.9	27.7	28.2	0.0	0.0	0.0	0.0	0.0	**77,135.9**
DAY	2022	29.3	28.0	31.0	28.5	30.3	24.8	30.9	30.8	29.0	31.0	30.0	30.5	**8,665.6**
H2O	2022	251.4	264.5	267.7	200.3	214.1	173.4	213.4	211.4	253.5	263.3	203.3	203.1	**163,375.1**
OIL	2022	9.3	24.3	23.0	9.4	8.5	6.9	8.8	8.6	9.7	10.5	9.3	9.7	**76,974.1**

Licence **4786** Well Name **Kola Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-33-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.1	26.7	28.7	27.9	30.3	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**8,995.8**
H2O	2023	75.5	82.7	92.9	91.8	118.6	128.2	145.1	0.0	0.0	0.0	0.0	0.0	**10,531.3**
OIL	2023	147.0	98.1	99.1	95.1	101.5	101.7	107.5	0.0	0.0	0.0	0.0	0.0	**35,065.2**
DAY	2022	31.0	28.0	29.6	26.9	29.3	30.0	30.8	30.0	29.5	30.3	30.0	31.0	**8,791.2**
H2O	2022	81.5	76.6	91.3	86.9	96.2	99.5	90.9	167.3	183.8	64.5	64.8	78.3	**9,796.5**
OIL	2022	75.2	68.0	68.9	67.1	73.5	74.4	76.7	64.0	86.4	142.3	144.1	147.9	**34,315.2**

Licence **4790** Well Name **Border Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.12-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	6.0	9.0	8.0	8.8	8.0	9.0	0.0	0.0	0.0	0.0	0.0	**8,180.8**
H2O	2023	19908.5	17772.7	19759.5	18810.4	19032.3	18495.4	19504.4	0.0	0.0	0.0	0.0	0.0	**4,940,536.5**
OIL	2023	38.9	35.9	36.7	41.1	39.7	37.6	39.9	0.0	0.0	0.0	0.0	0.0	**24,549.0**
DAY	2022	31.0	28.0	31.0	28.1	30.9	29.8	30.9	25.2	9.6	31.0	30.0	31.0	**8,101.0**
H2O	2022	20305.2	19930.9	18534.4	17212.7	18980.8	17768.3	18736.2	14883.8	6098.2	18945.5	19138.1	19974.2	**4,807,253.3**
OIL	2022	68.5	64.6	59.8	46.2	63.8	52.4	58.8	46.4	5.0	24.7	42.7	40.4	**24,279.2**

Licence **4791** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	29.5	31.0	25.5	30.5	0.0	0.0	0.0	0.0	0.0	**9,167.3**

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Licence **4791** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	1155.7	999.1	1100.4	1058.6	1095.1	903.8	1071.5	0.0	0.0	0.0	0.0	0.0	**354,834.4**
OIL	2023	29.6	25.5	27.8	25.8	26.5	20.3	25.9	0.0	0.0	0.0	0.0	0.0	**38,708.0**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.9	27.0	29.1	31.0	29.8	31.0	**8,960.9**
H2O	2022	1239.0	1127.7	1274.5	1226.6	1293.2	1151.5	1252.6	1084.2	1193.9	1253.3	1161.3	1195.7	**347,450.2**
OIL	2022	30.1	27.0	30.1	27.5	28.4	28.3	30.2	25.9	28.7	29.8	28.7	30.7	**38,526.6**

Licence **4794** Well Name **Border Kirkella Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-11-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	6.0	9.0	8.0	8.8	8.0	9.0	0.0	0.0	0.0	0.0	0.0	**8,269.8**
H2O	2023	8663.4	7734.0	8598.6	8385.4	8504.4	8244.9	8694.7	0.0	0.0	0.0	0.0	0.0	**2,554,383.4**
OIL	2023	13.0	12.0	12.2	13.7	13.3	12.5	13.3	0.0	0.0	0.0	0.0	0.0	**21,588.6**
DAY	2022	31.0	28.0	31.0	28.1	30.9	29.9	30.9	30.3	29.9	31.0	30.0	31.0	**8,190.0**
H2O	2022	9249.6	7780.3	8457.7	7844.4	8686.8	8137.6	8574.9	8174.1	8218.3	8577.4	8328.2	8692.1	**2,495,558.0**
OIL	2022	39.4	31.2	32.4	24.4	13.3	10.9	12.2	11.6	12.0	13.7	14.2	13.5	**21,498.6**

Licence **4796** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	25.7	29.0	29.8	27.2	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**8,807.6**
H2O	2023	272.4	241.3	259.0	273.0	261.5	235.6	281.4	0.0	0.0	0.0	0.0	0.0	**83,151.9**
OIL	2023	31.6	28.9	32.0	32.2	32.8	31.7	36.6	0.0	0.0	0.0	0.0	0.0	**22,738.9**
DAY	2022	30.6	20.5	28.8	26.6	29.1	29.1	30.7	30.5	30.0	31.0	29.8	30.7	**8,610.5**
H2O	2022	163.4	115.7	156.9	157.4	180.1	167.8	178.6	174.1	228.6	299.1	296.2	281.4	**81,327.7**
OIL	2022	20.7	14.1	19.5	18.5	20.2	20.1	21.6	20.5	27.9	34.7	35.4	33.2	**22,513.1**

Licence **4799** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.2	27.3	30.6	29.8	26.8	11.3	25.0	0.0	0.0	0.0	0.0	0.0	**8,634.1**
H2O	2023	507.9	594.5	648.1	651.3	612.7	254.6	561.0	0.0	0.0	0.0	0.0	0.0	**251,422.7**
OIL	2023	33.2	38.0	42.7	40.5	36.6	16.3	34.7	0.0	0.0	0.0	0.0	0.0	**28,739.5**
DAY	2022	29.1	27.1	29.3	26.6	28.6	30.0	30.7	30.3	29.4	31.0	29.8	30.7	**8,459.1**
H2O	2022	606.5	602.7	628.2	641.6	686.2	670.6	699.7	699.8	623.4	697.4	610.6	580.9	**247,592.6**
OIL	2022	47.9	45.6	48.9	45.8	48.6	49.8	52.3	50.9	47.1	47.7	42.5	40.3	**28,497.5**

UWI **100.08-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**401.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.6**

Licence **4804** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	21.1	30.0	31.0	22.5	29.5	0.0	0.0	0.0	0.0	0.0	**8,475.5**
H2O	2023	52.2	46.3	35.2	50.9	57.9	44.4	57.9	0.0	0.0	0.0	0.0	0.0	**43,350.0**
OIL	2023	4.8	4.2	3.2	4.4	4.6	3.2	4.4	0.0	0.0	0.0	0.0	0.0	**7,076.8**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.9	31.0	30.0	31.0	29.8	31.0	**8,282.4**
H2O	2022	59.2	52.5	58.4	56.2	59.2	52.7	57.3	55.0	52.9	53.4	50.6	52.2	**43,005.2**

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Licence **4804** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	5.4	4.7	5.2	4.8	4.8	4.8	5.1	4.7	4.5	4.5	4.5	4.8	**7,048.0**

Licence **4807** Well Name **Birdtail Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	9.5	20.2	3.0	19.5	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**8,069.1**
H2O	2023	2.0	4.3	0.7	3.9	6.4	6.5	6.6	0.0	0.0	0.0	0.0	0.0	**1,794.8**
OIL	2023	3.5	8.0	1.2	7.0	10.9	9.6	10.3	0.0	0.0	0.0	0.0	0.0	**6,159.7**
DAY	2022	0.0	0.0	0.0	22.5	31.0	30.0	31.0	29.7	30.0	28.6	29.0	27.0	**7,926.7**
H2O	2022	0.0	0.0	0.0	2.5	3.4	3.5	9.7	10.1	10.7	10.5	8.7	5.5	**1,764.4**
OIL	2022	0.0	0.0	0.0	6.6	9.3	9.3	32.8	35.0	37.6	36.3	27.2	9.9	**6,109.2**

Licence **4817** Well Name **Tundra Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-002-23W1.00** Field Name **Other Areas** Pool Name **Lodgepole Virden C** Field Code **99** Pool Code **53C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.7	11.0	14.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**8,069.6**
H2O	2023	1400.0	1316.1	1470.3	516.9	659.6	1428.9	1446.8	0.0	0.0	0.0	0.0	0.0	**423,790.1**
OIL	2023	8.1	7.4	8.3	2.9	3.7	7.9	8.3	0.0	0.0	0.0	0.0	0.0	**4,322.2**
DAY	2022	30.8	13.0	6.8	23.3	5.0	30.0	30.8	28.6	29.7	31.0	29.9	30.0	**7,894.2**
H2O	2022	1242.6	641.8	326.4	1117.7	244.9	1428.3	1440.5	1352.1	1409.4	1474.0	1433.5	1421.3	**415,551.5**
OIL	2022	21.7	8.5	4.7	16.8	3.7	11.6	9.6	8.6	9.2	9.7	9.2	9.1	**4,275.6**

Licence **4826** Well Name **Souris Hartney Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	30.0	29.3	31.0	0.0	0.0	0.0	0.0	0.0	**8,459.6**
H2O	2023	1873.3	1547.8	1678.3	1638.0	1671.2	1625.8	1600.4	0.0	0.0	0.0	0.0	0.0	**410,048.9**
OIL	2023	60.2	31.8	35.3	30.3	39.8	33.6	36.3	0.0	0.0	0.0	0.0	0.0	**14,819.7**
DAY	2022	29.9	28.0	30.8	25.9	31.0	27.0	30.8	30.8	29.6	31.0	29.8	31.0	**8,249.4**
H2O	2022	1837.4	1590.7	1735.9	1441.2	1698.6	1630.5	1928.3	1914.6	1779.0	1848.2	1715.8	1897.1	**398,414.1**
OIL	2022	69.0	58.8	70.6	55.1	60.3	52.9	69.2	42.2	38.4	40.3	40.3	52.6	**14,552.4**

Licence **4829** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	19.8	0.0	11.2	26.2	24.3	29.5	0.0	0.0	0.0	0.0	0.0	**8,265.0**
H2O	2023	81.5	68.3	0.0	42.3	108.0	98.9	117.0	0.0	0.0	0.0	0.0	0.0	**25,566.6**
OIL	2023	13.6	11.8	0.0	7.1	17.4	17.1	19.6	0.0	0.0	0.0	0.0	0.0	**11,983.2**
DAY	2022	14.2	11.5	17.3	25.8	28.6	30.0	30.7	30.5	29.3	30.5	28.9	22.8	**8,131.0**
H2O	2022	95.4	82.0	119.0	161.6	119.8	113.5	111.4	108.3	86.5	104.0	103.6	78.6	**25,050.6**
OIL	2022	20.0	16.5	24.5	29.3	19.7	19.4	19.1	18.1	15.3	17.4	17.7	13.4	**11,896.6**

Licence **4830** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,749.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,192.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,810.8**

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Licence **4836** Well Name **Border Kirkella DIR SWD** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.15-03-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly** Field Code **9** Pool Code **54** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,216.4**
WIN	2023	25094.0	22131.0	25184.0	24673.0	25204.0	24334.0	25680.0	0.0	0.0	0.0	0.0	0.0	**4,795,364.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.4**
WIN	2022	26022.0	20818.0	24935.0	22728.0	24790.0	24444.0	24368.0	21451.0	17209.0	25489.0	22739.0	25227.0	**4,623,064.7**

Licence **4837** Well Name **Tundra et al Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.6	30.8	13.9	30.9	29.7	30.7	0.0	0.0	0.0	0.0	0.0	**8,217.2**
H2O	2023	589.9	532.5	592.6	270.2	638.1	689.1	704.9	0.0	0.0	0.0	0.0	0.0	**91,953.3**
OIL	2023	53.6	48.0	53.3	23.7	60.5	74.9	77.1	0.0	0.0	0.0	0.0	0.0	**53,549.9**
DAY	2022	29.6	13.3	17.8	5.7	7.3	29.6	27.1	29.3	27.9	30.0	29.7	30.7	**8,022.8**
H2O	2022	508.7	231.5	316.9	99.5	134.1	534.2	460.4	488.6	473.1	511.2	543.5	580.8	**87,936.0**
OIL	2022	72.6	33.9	44.5	15.0	18.7	78.3	71.2	77.3	74.2	78.0	60.7	46.7	**53,158.8**

Licence **4840** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.11-15-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal B** Field Code **9** Pool Code **55B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	6.0	9.0	8.0	8.8	8.0	9.0	0.0	0.0	0.0	0.0	0.0	**6,758.4**
H2O	2023	858.4	772.0	1455.1	1480.7	1501.7	1455.9	1542.4	0.0	0.0	0.0	0.0	0.0	**139,209.8**
OIL	2023	30.9	28.7	51.0	60.3	58.3	55.1	58.7	0.0	0.0	0.0	0.0	0.0	**56,793.3**
DAY	2022	26.3	27.3	27.2	22.3	0.0	29.4	30.5	30.5	24.9	31.0	25.9	23.8	**6,678.9**
H2O	2022	301.3	916.1	850.4	624.1	0.0	800.4	845.6	821.5	683.2	856.8	718.1	667.0	**130,143.6**
OIL	2022	10.9	31.9	29.6	20.4	0.0	25.9	29.0	28.1	24.1	32.9	29.5	24.8	**56,450.3**

Licence **4842** Well Name **Border Kirkella Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **100.02-10-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly** Field Code **9** Pool Code **54** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,216.4**
WIN	2023	18801.0	17223.0	19167.0	18915.0	19561.0	19109.0	19750.0	0.0	0.0	0.0	0.0	0.0	**4,186,607.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.4**
WIN	2022	19955.0	15950.0	18165.0	17656.0	19119.0	18825.0	18857.0	16250.0	11865.0	18915.0	16887.0	18785.0	**4,054,081.7**

Licence **4845** Well Name **Tundra et al Deloraine** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	24.0	28.5	29.1	30.6	29.0	27.8	0.0	0.0	0.0	0.0	0.0	**7,775.9**
H2O	2023	159.8	136.0	164.0	164.6	188.2	183.0	175.6	0.0	0.0	0.0	0.0	0.0	**35,668.6**
OIL	2023	6.5	6.3	7.9	8.0	8.6	8.1	8.1	0.0	0.0	0.0	0.0	0.0	**5,754.0**
DAY	2022	30.7	12.5	20.3	28.1	30.5	29.7	30.2	30.8	29.5	30.8	29.8	30.7	**7,576.2**
H2O	2022	149.0	74.2	114.6	205.1	235.2	178.4	171.2	175.9	172.3	185.9	172.8	154.3	**34,497.4**
OIL	2022	12.1	4.6	6.7	4.3	4.8	4.8	5.1	5.1	5.4	5.6	4.9	4.4	**5,700.5**

Licence **4846** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-012-29W1.00** Field Name **Kirkella** Pool Name **Crinoidal C** Field Code **9** Pool Code **55C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,619.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,102.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,202.2**

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Licence **4848** Well Name **Daly Unit No. 8 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.8	11.0	23.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**7,919.9**
H2O	2023	12.8	11.7	12.8	4.7	10.6	14.1	15.6	0.0	0.0	0.0	0.0	0.0	**3,736.6**
OIL	2023	2.0	1.8	2.0	0.7	1.6	2.3	2.4	0.0	0.0	0.0	0.0	0.0	**2,930.3**
DAY	2022	29.6	28.0	31.0	28.5	30.8	17.0	0.0	28.8	29.5	30.0	29.5	31.0	**7,736.0**
H2O	2022	7.6	7.3	9.2	8.3	9.0	4.9	0.0	8.1	8.5	8.6	8.4	12.5	**3,654.3**
OIL	2022	1.1	1.1	1.3	1.3	1.3	0.7	0.0	1.3	1.3	1.3	1.3	1.9	**2,917.5**

UWI **100.05-32-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.8	11.0	23.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**7,888.9**
H2O	2023	1.4	1.3	1.4	0.5	1.2	1.6	1.7	0.0	0.0	0.0	0.0	0.0	**910.0**
OIL	2023	0.2	0.2	0.2	0.1	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**918.4**
DAY	2022	29.6	28.0	31.0	28.5	30.8	17.0	0.0	28.8	29.5	30.0	29.5	31.0	**7,705.0**
H2O	2022	1.9	1.8	1.0	0.9	1.0	0.6	0.0	0.9	0.9	1.0	0.9	1.4	**900.9**
OIL	2022	0.3	0.3	0.2	0.1	0.2	0.1	0.0	0.1	0.2	0.2	0.2	0.2	**916.9**

Licence **4849** Well Name **North Virden Scallion Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**8,447.4**
WIN	2023	1212.0	1108.0	1202.0	1132.0	1151.0	1203.0	947.0	0.0	0.0	0.0	0.0	0.0	**38,975.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,238.4**
WIN	2022	923.0	812.0	906.0	853.0	914.0	832.0	917.0	918.0	816.0	918.0	1118.0	1196.0	**31,020.1**

Licence **4850** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**

Licence **4851** Well Name **Daly Unit No. 4 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.16-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**

Licence **4853** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.10-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.2	6.0	9.0	8.0	8.8	8.0	9.0	0.0	0.0	0.0	0.0	0.0	**8,000.3**
H2O	2023	93.1	93.3	103.8	96.7	98.1	95.1	100.7	0.0	0.0	0.0	0.0	0.0	**49,912.5**
OIL	2023	23.6	23.9	24.5	27.4	26.5	25.1	26.7	0.0	0.0	0.0	0.0	0.0	**30,789.8**
DAY	2022	30.2	25.5	31.0	28.1	29.5	29.8	31.0	30.3	29.9	31.0	30.0	31.0	**7,923.3**
H2O	2022	105.3	97.7	102.3	94.9	100.1	98.0	103.9	98.9	99.1	103.6	100.5	104.9	**49,231.7**
OIL	2022	27.4	23.9	24.9	21.4	25.4	21.8	24.6	23.3	24.1	27.4	28.5	26.9	**30,612.1**

Licence **4854** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

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Licence **4854** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	4.0	28.0	29.7	30.0	29.4	22.5	29.5	0.0	0.0	0.0	0.0	0.0	**6,776.1**
H2O	2023	204.1	1403.9	1306.3	970.4	928.3	726.7	941.1	0.0	0.0	0.0	0.0	0.0	**192,572.3**
OIL	2023	3.8	25.7	27.2	25.7	24.2	16.9	23.6	0.0	0.0	0.0	0.0	0.0	**13,199.9**
DAY	2022	31.0	17.0	31.0	29.2	29.9	27.9	30.8	25.3	27.1	27.0	11.2	0.0	**6,603.0**
H2O	2022	832.4	461.8	865.1	831.5	826.8	699.0	758.2	661.1	711.2	706.5	293.4	0.0	**186,091.5**
OIL	2022	15.0	8.2	15.2	13.9	13.5	12.9	13.7	11.1	12.1	12.0	5.2	0.0	**13,052.8**

Licence **4857** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	31.0	25.0	31.0	29.2	31.0	0.0	0.0	0.0	0.0	0.0	**7,570.0**
H2O	2023	3156.9	2898.7	3204.9	2610.0	3241.0	2868.5	2246.5	0.0	0.0	0.0	0.0	0.0	**592,171.7**
OIL	2023	66.9	64.8	71.4	56.9	71.6	62.6	35.2	0.0	0.0	0.0	0.0	0.0	**40,023.2**
DAY	2022	10.9	4.7	30.5	21.3	19.7	27.8	26.8	30.5	30.0	30.6	27.9	30.9	**7,363.9**
H2O	2022	1143.3	498.0	3305.6	2264.6	2204.7	3110.6	2897.5	3136.8	2965.9	3037.3	2855.6	3155.7	**571,945.2**
OIL	2022	11.1	4.9	31.5	23.1	21.0	30.5	28.6	48.5	70.1	69.9	62.0	63.4	**39,593.8**

Licence **4858** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	27.8	30.9	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.7**
H2O	2023	8.1	7.8	8.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.5**
OIL	2023	22.5	21.5	23.6	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,805.1**
DAY	2022	10.0	27.0	18.0	0.0	0.0	0.0	0.0	23.8	29.8	30.8	29.9	24.0	**6,154.3**
H2O	2022	1.6	4.3	3.0	0.0	0.0	0.0	0.0	11.4	20.2	20.9	20.9	11.4	**3,034.2**
OIL	2022	8.6	24.0	15.7	0.0	0.0	0.0	0.0	22.7	29.6	29.9	29.2	20.4	**8,729.9**

Licence **4861** Well Name **Border Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-14-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**

Licence **4862** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**

Licence **4864** Well Name **South Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,137.1**
WIN	2023	210.3	198.6	199.5	208.1	216.3	213.3	211.0	0.0	0.0	0.0	0.0	0.0	**40,449.7**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**927.8**
WIN	2022	228.9	201.9	245.4	229.8	217.7	223.6	208.9	229.0	219.9	225.6	219.5	222.7	**38,992.6**

Licence **4865** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

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Licence **4865** Well Name **Border Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**

Licence **4869** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,215.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,531.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.3**

Licence **4874** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.8	27.5	31.0	28.0	26.1	14.1	30.0	0.0	0.0	0.0	0.0	0.0	**8,179.1**
H2O	2023	396.3	438.1	474.7	427.8	402.5	226.8	468.2	0.0	0.0	0.0	0.0	0.0	**97,842.6**
OIL	2023	47.4	53.8	60.0	51.4	46.1	27.8	56.1	0.0	0.0	0.0	0.0	0.0	**41,200.7**
DAY	2022	29.1	21.6	30.3	25.9	30.6	29.3	30.7	30.5	29.4	31.0	29.8	30.9	**7,995.6**
H2O	2022	565.0	447.9	561.8	473.6	545.9	445.3	462.1	470.1	457.6	441.1	437.6	436.0	**95,008.2**
OIL	2022	72.8	55.5	72.0	58.4	66.5	57.4	59.7	59.4	60.7	54.9	53.1	52.6	**40,858.1**

Licence **4876** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	26.6	30.2	28.8	30.7	29.3	30.8	0.0	0.0	0.0	0.0	0.0	**7,928.3**
H2O	2023	311.5	260.9	294.7	276.3	293.5	276.2	289.6	0.0	0.0	0.0	0.0	0.0	**75,355.4**
OIL	2023	22.7	18.4	20.7	18.8	20.1	18.7	19.2	0.0	0.0	0.0	0.0	0.0	**19,154.3**
DAY	2022	29.8	27.8	7.0	10.8	0.0	0.0	24.3	30.3	29.8	30.5	29.7	30.7	**7,721.5**
H2O	2022	399.0	376.4	97.1	148.7	0.0	0.0	333.3	391.8	385.4	397.2	373.8	330.9	**73,352.7**
OIL	2022	13.1	12.6	3.1	5.3	0.0	0.0	10.1	7.6	6.5	6.4	11.3	23.5	**19,015.7**

Licence **4881** Well Name **Tundra Whitewater SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole** Field Code **6** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,138.4**
WIN	2023	33595.0	30499.3	34536.1	29753.9	35026.5	35134.5	35925.1	0.0	0.0	0.0	0.0	0.0	**4,878,685.3**
DAY	2022	31.0	28.0	31.0	29.0	31.0	29.8	27.9	30.6	30.0	31.0	30.0	31.0	**926.4**
WIN	2022	23690.3	22248.1	26700.7	24430.9	24362.7	29824.5	26551.1	30027.9	30210.7	33596.0	32028.0	33149.5	**4,644,214.9**

Licence **4885** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.8	15.0	30.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**6,724.7**
H2O	2023	20.3	18.5	20.2	10.0	19.7	19.6	21.4	0.0	0.0	0.0	0.0	0.0	**5,453.8**
OIL	2023	26.1	22.7	24.9	12.0	23.9	23.6	24.1	0.0	0.0	0.0	0.0	0.0	**5,372.7**
DAY	2022	16.8	28.0	31.0	27.6	30.8	29.0	30.5	30.3	29.5	31.0	28.5	30.5	**6,529.8**
H2O	2022	11.0	19.4	22.1	19.4	21.5	20.0	20.9	20.6	20.4	21.4	19.5	20.5	**5,324.1**
OIL	2022	8.2	22.6	24.9	22.5	24.5	22.9	24.4	23.9	23.7	24.7	23.4	25.5	**5,215.4**

Manitoba Production
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Licence **4886** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,530.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,421.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.6**

UWI **100.01-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,530.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,964.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.9**

Licence **4887** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	28.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**8,072.6**
H2O	2023	1200.7	1183.1	1273.9	1185.3	1235.0	1281.1	1197.5	0.0	0.0	0.0	0.0	0.0	**283,314.6**
OIL	2023	111.4	73.2	66.7	113.6	120.2	63.5	86.9	0.0	0.0	0.0	0.0	0.0	**65,849.1**
DAY	2022	31.0	28.0	31.0	27.0	29.5	27.8	26.5	30.5	30.0	31.0	29.7	31.0	**7,862.2**
H2O	2022	1152.8	1097.9	1196.6	1108.4	1124.1	1209.7	1081.5	1233.8	1501.1	1217.2	1105.2	1174.6	**274,758.0**
OIL	2022	120.7	101.0	104.9	86.7	94.0	87.2	81.2	88.0	71.4	96.5	106.4	116.8	**65,213.6**

UWI **102.02-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **4888** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.8	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,770.0**
H2O	2023	49.0	59.6	259.7	250.4	249.1	189.3	166.1	0.0	0.0	0.0	0.0	0.0	**65,115.4**
OIL	2023	10.6	12.3	11.3	8.5	7.8	8.7	9.3	0.0	0.0	0.0	0.0	0.0	**9,801.7**
DAY	2022	31.0	28.0	31.0	25.0	31.0	29.5	26.0	31.0	30.0	31.0	29.7	31.0	**7,560.7**
H2O	2022	129.6	121.7	142.2	116.2	123.7	129.5	106.3	76.5	44.3	50.1	47.0	50.0	**63,892.2**
OIL	2022	9.0	7.8	8.7	7.0	8.6	7.9	6.7	7.0	6.1	9.1	8.5	9.3	**9,733.2**

Licence **4889** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	29.6	26.5	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**8,085.9**
H2O	2023	521.6	519.7	388.0	369.5	596.4	551.3	496.8	0.0	0.0	0.0	0.0	0.0	**211,623.9**
OIL	2023	26.2	23.6	17.1	15.7	26.7	51.2	57.0	0.0	0.0	0.0	0.0	0.0	**45,847.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	24.0	26.5	31.0	30.0	31.0	29.7	30.5	**7,881.3**
H2O	2022	767.4	720.4	705.8	570.8	526.0	448.8	464.7	520.1	682.5	734.8	689.5	707.7	**208,180.6**
OIL	2022	8.0	7.0	11.4	10.6	11.1	11.0	16.1	18.4	29.5	37.3	34.8	36.8	**45,629.7**

Licence **4890** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.0**

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Licence **4890** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,464.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**

Licence **4891** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,762.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.4**

UWI **100.07-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**

Licence **4892** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.0**

UWI **100.09-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,186.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,069.2**

Licence **4893** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	28.8	31.0	0.0	0.0	0.0	0.0	0.0	**8,024.0**
H2O	2023	670.4	627.4	677.8	677.7	729.9	708.0	628.8	0.0	0.0	0.0	0.0	0.0	**167,046.0**
OIL	2023	13.3	12.4	13.4	13.4	16.6	15.3	13.5	0.0	0.0	0.0	0.0	0.0	**17,048.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	26.7	24.0	31.0	30.0	30.7	29.7	31.0	**7,814.1**
H2O	2022	741.6	696.0	791.5	754.0	688.0	658.8	549.3	695.3	804.0	661.0	627.1	666.4	**162,326.0**
OIL	2022	15.5	13.4	12.5	24.3	29.6	13.3	9.5	12.2	11.4	12.6	11.9	13.0	**16,950.7**

Licence **4895** Well Name **Border Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**

UWI **100.12-15-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay A** Field Code **9** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**

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Licence **4895** Well Name **Border Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-15-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay A** Field Code **9** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**

Licence **4896** Well Name **Border Kirkella COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-012-29W1.00** Field Name **Kirkella** Pool Name **Lodgepole Daly A** Field Code **9** Pool Code **54A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**

UWI **100.15-15-012-29W1.02** Field Name **Kirkella** Pool Name **Bakken - Torquay A** Field Code **9** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**

Licence **4897** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-26-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,370.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,469.9**

Licence **4900** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.7	30.0	30.6	29.6	30.5	0.0	0.0	0.0	0.0	0.0	**7,621.6**
H2O	2023	350.2	330.2	366.2	350.1	357.0	348.7	362.8	0.0	0.0	0.0	0.0	0.0	**91,194.6**
OIL	2023	8.3	9.5	11.3	11.2	11.1	10.7	12.5	0.0	0.0	0.0	0.0	0.0	**20,356.6**
DAY	2022	20.4	27.5	30.8	28.0	31.0	30.0	30.8	30.6	29.5	30.8	29.8	30.7	**7,411.7**
H2O	2022	175.9	288.9	309.4	274.7	311.3	301.0	305.6	326.7	366.7	380.1	364.8	366.0	**88,729.4**
OIL	2022	13.6	17.0	20.7	22.2	25.3	11.8	10.4	9.3	6.5	6.3	5.7	5.5	**20,282.0**

Licence **4902** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,479.5**
H2O	2023	621.9	539.1	593.3	602.9	616.8	569.2	511.2	0.0	0.0	0.0	0.0	0.0	**248,309.1**
OIL	2023	9.2	1.9	11.2	15.1	16.0	10.2	9.0	0.0	0.0	0.0	0.0	0.0	**17,450.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	1.5	0.0	0.0	11.0	**7,268.4**
H2O	2022	558.3	511.5	579.8	566.0	531.9	587.1	440.9	609.0	39.3	0.0	0.0	231.1	**244,254.7**
OIL	2022	17.7	16.6	19.9	16.4	7.8	7.4	5.8	9.0	0.5	0.0	0.0	4.2	**17,378.2**

Licence **4908** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,886.8**
WIN	2023	1015.0	1894.0	1016.0	1000.0	233.0	987.0	1216.0	0.0	0.0	0.0	0.0	0.0	**21,527.3**

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Licence **4908** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**7,674.8**
WIN	2022	1588.0	1318.0	1422.0	1068.0	1218.0	1230.0	991.0	0.0	378.3	1329.0	982.0	1073.0	**14,166.3**

Licence **4910** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-012-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.05-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,847.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,764.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,148.1**

UWI **102.12-04-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	27.0	31.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	**2,008.3**
H2O	2023	1094.1	761.7	826.5	728.6	769.1	778.4	158.7	0.0	0.0	0.0	0.0	0.0	**70,819.1**
OIL	2023	61.9	42.8	46.3	38.6	41.3	39.4	1.4	0.0	0.0	0.0	0.0	0.0	**2,054.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	31.0	28.7	31.0	**1,824.7**
H2O	2022	1268.3	1183.8	1426.8	1295.3	1120.4	1168.6	957.7	1109.5	1284.3	1067.5	967.9	1063.3	**65,702.0**
OIL	2022	46.7	39.3	45.4	47.6	53.3	48.4	42.5	59.0	57.5	63.9	57.7	62.8	**1,782.7**

Licence **4919** Well Name **Tundra Birdtail Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**7,719.0**
H2O	2023	69.7	65.9	71.4	66.2	70.9	66.0	63.7	0.0	0.0	0.0	0.0	0.0	**15,786.3**
OIL	2023	11.8	11.2	12.1	10.6	10.3	9.6	10.5	0.0	0.0	0.0	0.0	0.0	**5,909.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	28.6	30.0	31.0	**7,509.0**
H2O	2022	80.2	70.8	79.6	73.0	76.8	82.0	83.3	66.7	68.0	66.5	65.4	70.5	**15,312.5**
OIL	2022	9.7	8.8	9.5	8.9	9.3	11.3	12.8	11.3	11.7	11.3	11.2	11.9	**5,833.5**

Licence **4921** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,776.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,956.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,002.6**

Licence **4922** Well Name **Tundra Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	30.0	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**7,855.8**
H2O	2023	67.0	65.1	71.5	69.3	73.2	68.8	66.6	0.0	0.0	0.0	0.0	0.0	**14,022.0**
OIL	2023	18.9	20.5	22.0	20.1	19.9	18.4	20.0	0.0	0.0	0.0	0.0	0.0	**7,016.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	27.8	31.0	30.7	30.0	28.6	30.0	31.0	**7,646.6**
H2O	2022	84.0	74.2	83.4	76.6	80.5	67.7	64.8	62.1	63.5	62.1	61.1	65.9	**13,540.5**

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Licence **4922** Well Name **Tundra Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	26.1	23.8	25.6	23.8	25.1	20.1	19.3	16.3	16.5	16.0	15.8	16.9	**6,876.9**

Licence **4932** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,933.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**

Licence **4934** Well Name **Goodlands Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,028.7**

Licence **4938** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,535.3**
H2O	2023	7717.1	603.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,105,600.7**
OIL	2023	20.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,094.3**
DAY	2022	30.8	28.0	31.0	25.7	31.0	30.0	30.5	28.6	29.7	31.0	29.5	30.5	**7,497.3**
H2O	2022	8300.6	9230.0	9976.5	8137.8	9372.2	9094.7	9129.3	8644.2	8842.3	9224.6	8870.5	9081.5	**2,097,280.1**
OIL	2022	31.3	26.6	31.3	26.7	31.4	30.0	31.2	27.9	25.1	26.3	24.8	25.3	**29,072.3**

Licence **4940** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.1	30.5	28.7	30.6	29.1	29.5	0.0	0.0	0.0	0.0	0.0	**7,777.0**
H2O	2023	1554.2	1373.1	1537.3	1462.3	1587.3	1444.2	1446.3	0.0	0.0	0.0	0.0	0.0	**420,002.8**
OIL	2023	8.3	7.2	8.0	7.6	7.6	6.9	6.9	0.0	0.0	0.0	0.0	0.0	**8,481.4**
DAY	2022	28.6	27.8	28.7	19.2	27.9	29.0	26.2	29.1	29.4	30.2	29.4	25.3	**7,570.8**
H2O	2022	1293.1	1266.1	1337.7	916.5	1402.3	1459.5	1275.1	1391.9	1483.0	1537.0	1530.5	1308.0	**409,598.1**
OIL	2022	10.1	9.0	8.9	5.7	8.1	8.6	7.6	8.4	8.1	8.1	8.0	6.7	**8,428.9**

Licence **4942** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.06-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,089.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,518.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,529.3**

UWI **102.07-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

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Licence **4942** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.2	27.9	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**869.5**
H2O	2023	1242.5	1504.5	1119.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,036.6**
OIL	2023	2.5	3.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.4**
DAY	2022	20.6	10.3	1.9	22.6	27.1	30.0	25.7	26.3	29.7	5.3	0.0	0.0	**796.4**
H2O	2022	1122.7	556.2	103.6	1258.0	1479.5	1585.5	660.2	1414.8	1612.1	289.0	0.0	0.0	**44,170.5**
OIL	2022	1.0	0.5	0.1	1.0	1.4	1.4	1.0	2.8	3.2	0.6	0.0	0.0	**323.9**

Licence **4944** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,052.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.3**

Licence **4947** Well Name **ERCO Virden Prov. SSW** Dev **V** Mineral Rights **CROWN**

UWI **102.03-12-011-27W1.00** Field Name **Virden** Pool Name **Prairie Evaporite** Field Code **5** Pool Code **75** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	62.0	60.0	62.0	0.0	62.0	0.0	0.0	0.0	0.0	0.0	**3,197.0**
H2O	2023	7341.0	5924.0	6987.0	6259.0	5347.0	0.0	9664.0	0.0	0.0	0.0	0.0	0.0	**218,315.0**
WIN	2023	6893.0	4696.0	6055.0	6522.0	5166.0	0.0	6198.0	0.0	0.0	0.0	0.0	0.0	**257,700.0**
DAY	2022	31.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	62.0	**2,892.0**
H2O	2022	5552.0	2173.0	211.0	472.0	0.0	3548.0	743.0	5895.0	8681.0	5569.0	6343.0	6913.0	**176,793.0**
WIN	2022	9320.0	8705.0	8714.0	1318.0	0.0	5120.0	1686.0	5355.0	7915.0	5851.0	6202.0	6228.0	**222,170.0**

Licence **4948** Well Name **ERCO Virden Prov. SSW** Dev **V** Mineral Rights **CROWN**

UWI **103.03-12-011-27W1.02** Field Name **Virden** Pool Name **Prairie Evaporite** Field Code **5** Pool Code **75** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	56.0	62.0	60.0	62.0	60.0	62.0	0.0	0.0	0.0	0.0	0.0	**1,003.0**
H2O	2023	3364.0	3727.0	3986.0	2461.0	3234.0	10202.0	1454.0	0.0	0.0	0.0	0.0	0.0	**74,710.0**
WIN	2023	3159.0	2954.0	3454.0	2564.0	3125.0	6547.0	933.0	0.0	0.0	0.0	0.0	0.0	**56,467.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	60.0	62.0	**610.0**
H2O	2022	1133.0	2556.0	3543.0	2414.0	5483.0	2636.0	2612.0	3223.0	536.0	3112.0	3669.0	3572.0	**46,282.0**
WIN	2022	0.0	0.0	0.0	4783.0	5723.0	3804.0	5928.0	2928.0	489.0	3270.0	3588.0	3218.0	**33,731.0**

Licence **4957** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	5.0	0.0	0.0	**7,154.9**
H2O	2022	1.0	0.9	12.4	11.3	12.0	11.7	11.7	11.7	11.6	2.4	0.0	0.0	**765.1**
OIL	2022	8.1	7.8	8.6	7.9	8.5	8.1	8.5	8.4	8.3	1.4	0.0	0.0	**3,984.8**

UWI **100.12-35-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	5.0	0.0	0.0	**7,039.0**
H2O	2022	11.9	10.7	0.8	0.7	0.8	0.7	0.8	0.8	0.7	0.2	0.0	0.0	**5,927.3**
OIL	2022	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.1	0.0	0.0	**736.5**

Licence **4958** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

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Licence **4958** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.2	8.2	28.9	27.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,998.2**
H2O	2022	1.1	0.6	1.8	1.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021.4**
OIL	2022	7.9	3.7	13.3	12.6	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,612.4**

UWI **100.02-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	17.2	8.2	28.9	27.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,910.2**
H2O	2022	0.2	0.1	0.5	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.5**
OIL	2022	2.1	1.0	3.3	3.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.5**

Licence **4959** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,024.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.8**

Licence **4962** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-14-001-24W1.02** Field Name **Waskada** Pool Name **Mississippian Undifferentiated** Field Code **3** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,628,769.0**

Licence **4964** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,261.2**
H2O	2023	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,414.4**
OIL	2023	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.2**
DAY	2022	30.0	27.4	31.0	27.6	29.0	28.3	31.0	30.2	30.0	31.0	29.8	30.0	**7,231.5**
H2O	2022	5.3	4.9	9.3	10.2	10.6	6.1	4.5	3.7	3.6	3.5	4.9	7.0	**16,407.6**
OIL	2022	0.9	0.9	1.4	1.5	1.5	0.9	0.7	0.4	0.3	0.3	0.7	1.2	**3,697.1**

Licence **4965** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	8.0	0.0	0.0	**7,434.9**
H2O	2022	2.4	2.1	15.1	13.3	14.6	14.2	14.6	14.8	10.3	1.9	0.0	0.0	**1,074.5**
OIL	2022	5.3	4.6	4.9	4.6	5.2	4.9	5.1	5.3	3.7	0.7	0.0	0.0	**4,021.5**

UWI **100.12-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	8.0	0.0	0.0	**7,320.9**
H2O	2022	19.8	18.2	8.2	7.2	7.8	7.7	7.8	7.9	5.6	1.1	0.0	0.0	**5,838.1**
OIL	2022	2.5	2.2	2.7	2.5	2.8	2.7	2.7	2.8	2.0	0.4	0.0	0.0	**2,999.5**

Licence **4966** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **4966** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	6.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,252.0**
H2O	2022	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.7**
OIL	2022	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.8**

UWI **100.05-29-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,228.0**
H2O	2022	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.9**
OIL	2022	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.8**

Licence **4968** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**

Licence **4969** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,825.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,422.5**

UWI **100.10-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.3**

Licence **4970** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.2**

UWI **100.15-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,623.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,074.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.1**

Licence **4971** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,512.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,576.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.4**

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Licence **4971** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,253.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,225.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.6**

Licence **4973** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,009.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,828.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.1**

Licence **4974** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	29.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**7,665.6**
H2O	2023	616.5	988.0	1083.3	983.0	1004.2	894.6	1066.7	0.0	0.0	0.0	0.0	0.0	**346,153.2**
OIL	2023	83.9	69.0	73.0	76.5	133.7	41.4	23.3	0.0	0.0	0.0	0.0	0.0	**11,875.2**
DAY	2022	31.0	28.0	31.0	29.7	31.0	30.0	30.6	31.0	30.0	14.0	30.0	31.0	**7,460.8**
H2O	2022	852.1	816.3	955.1	862.6	860.2	683.0	876.0	969.8	837.7	355.9	905.1	1135.3	**339,516.9**
OIL	2022	87.9	84.2	97.7	81.6	86.5	78.1	80.4	81.6	89.4	37.7	90.3	93.8	**11,374.4**

UWI **103.12-13-010-26W1.03** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **4976** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**

Licence **4977** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**

Licence **4981** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,518.6**
H2O	2023	278.8	224.3	255.2	257.1	259.6	235.9	273.0	0.0	0.0	0.0	0.0	0.0	**131,689.5**
OIL	2023	43.3	48.9	56.6	49.7	43.8	39.2	40.1	0.0	0.0	0.0	0.0	0.0	**23,245.7**

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Licence **4981** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	31.0	27.9	31.0	30.0	31.0	30.8	30.0	31.0	30.0	22.5	**7,310.2**
H2O	2022	237.4	226.6	261.1	222.2	231.9	248.1	257.4	239.4	246.7	296.0	289.2	203.7	**129,905.6**
OIL	2022	66.4	63.1	73.9	69.2	75.4	47.3	37.7	38.4	36.8	36.6	34.7	26.2	**22,924.1**

Licence **4983** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	28.0	31.0	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,858.5**
H2O	2023	2.6	2.6	2.5	2.4	2.5	3.3	3.3	0.0	0.0	0.0	0.0	0.0	**1,503.2**
OIL	2023	3.0	2.9	3.2	3.9	4.0	2.8	2.7	0.0	0.0	0.0	0.0	0.0	**1,064.8**
DAY	2022	31.0	28.0	31.0	27.9	31.0	29.8	21.0	26.8	30.0	31.0	30.0	29.5	**6,649.5**
H2O	2022	16.0	14.9	2.4	2.3	2.3	1.1	0.7	0.7	0.8	2.9	2.7	2.7	**1,484.0**
OIL	2022	0.6	0.5	0.7	0.6	0.6	0.5	0.4	0.8	0.9	3.4	3.1	3.0	**1,042.3**

UWI **100.03-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	28.0	31.0	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,828.5**
H2O	2023	22.3	21.8	21.4	20.0	21.1	27.5	27.8	0.0	0.0	0.0	0.0	0.0	**6,187.0**
OIL	2023	25.1	24.1	27.3	32.8	33.5	23.8	22.9	0.0	0.0	0.0	0.0	0.0	**3,135.7**
DAY	2022	31.0	28.0	31.0	27.9	31.0	29.8	21.0	26.8	30.0	31.0	30.0	29.5	**6,619.5**
H2O	2022	63.9	59.2	76.5	73.7	72.7	36.5	22.7	21.3	27.1	24.4	22.3	22.5	**6,025.1**
OIL	2022	20.9	19.4	21.5	18.6	20.5	15.4	14.0	26.2	30.5	28.5	26.1	25.5	**2,946.2**

Licence **4985** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	30.4	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**7,876.5**
H2O	2023	240.9	214.6	268.9	232.3	214.2	230.6	198.9	0.0	0.0	0.0	0.0	0.0	**148,612.9**
OIL	2023	45.9	46.6	56.0	53.0	49.4	46.9	45.8	0.0	0.0	0.0	0.0	0.0	**41,892.3**
DAY	2022	31.0	27.3	31.0	30.0	20.3	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**7,669.1**
H2O	2022	255.2	227.0	232.5	229.0	161.1	227.8	230.1	224.6	207.5	257.6	265.3	236.9	**147,012.5**
OIL	2022	55.1	49.0	56.9	57.5	35.3	48.3	49.6	50.3	46.6	49.0	48.3	46.0	**41,548.7**

Licence **4986** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	6.0	26.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,615.2**
H2O	2023	365.6	585.1	132.8	521.9	610.6	259.8	0.0	0.0	0.0	0.0	0.0	0.0	**217,076.7**
OIL	2023	5.5	4.5	1.0	4.4	6.3	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**
DAY	2022	31.0	28.0	31.0	29.7	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**7,479.2**
H2O	2022	580.3	556.0	650.5	587.5	563.3	433.6	543.4	554.4	480.9	463.1	535.9	672.3	**214,600.9**
OIL	2022	12.0	11.5	13.3	11.1	11.0	3.9	3.7	3.7	4.1	5.0	5.8	6.1	**3,080.5**

Licence **4987** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	1.0	28.0	31.0	30.0	29.0	24.9	31.0	0.0	0.0	0.0	0.0	0.0	**7,530.3**
H2O	2023	7.1	350.5	410.9	321.2	276.9	223.1	267.8	0.0	0.0	0.0	0.0	0.0	**237,571.9**
OIL	2023	0.1	2.9	3.3	2.9	2.5	2.2	3.0	0.0	0.0	0.0	0.0	0.0	**7,992.7**
DAY	2022	31.0	28.0	31.0	29.7	28.5	30.0	30.6	31.0	30.0	31.0	30.0	15.8	**7,355.4**

Manitoba Production
2022 To 2023

Licence **4987** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	369.6	354.1	414.4	374.2	343.1	295.3	369.9	377.4	300.9	279.6	321.1	205.7	**235,714.4**
OIL	2022	3.3	3.2	3.7	3.1	3.1	2.9	3.1	3.1	3.7	3.5	3.8	2.0	**7,975.8**

Licence **4988** Well Name **Cromer Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,082.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.2**

Licence **4989** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**7,848.0**
H2O	2023	13.6	13.2	16.9	18.4	19.2	19.8	18.6	0.0	0.0	0.0	0.0	0.0	**5,664.0**
OIL	2023	28.1	26.3	23.8	16.6	17.1	18.5	17.6	0.0	0.0	0.0	0.0	0.0	**9,939.6**
DAY	2022	27.0	28.0	31.0	27.9	31.0	29.8	21.0	26.8	30.0	31.0	30.0	31.0	**7,636.9**
H2O	2022	3.6	3.8	13.2	12.7	13.8	13.2	9.4	13.6	18.4	20.1	15.7	15.9	**5,544.3**
OIL	2022	19.8	21.1	23.7	20.4	23.0	20.0	12.5	16.0	19.8	25.5	22.0	22.9	**9,791.6**

UWI **100.11-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**7,817.0**
H2O	2023	2.7	2.7	3.4	3.7	3.9	4.0	3.8	0.0	0.0	0.0	0.0	0.0	**20,966.3**
OIL	2023	5.7	5.3	4.8	3.4	3.4	3.7	3.5	0.0	0.0	0.0	0.0	0.0	**2,212.0**
DAY	2022	27.0	28.0	31.0	27.9	31.0	29.8	21.0	26.8	30.0	31.0	30.0	31.0	**7,605.9**
H2O	2022	14.7	15.6	7.5	7.2	7.7	7.4	5.3	7.6	10.3	4.0	3.2	3.2	**20,942.1**
OIL	2022	11.5	12.2	13.3	11.5	13.0	11.2	7.1	9.0	11.1	5.1	4.5	4.6	**2,182.2**

Licence **4990** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**7,028.5**
H2O	2023	6.3	9.6	11.0	10.8	11.1	10.8	11.4	0.0	0.0	0.0	0.0	0.0	**2,916.9**
OIL	2023	13.2	2.3	2.6	2.6	2.7	2.6	3.1	0.0	0.0	0.0	0.0	0.0	**2,868.4**
DAY	2022	30.5	28.0	20.8	0.0	0.0	0.0	18.8	30.8	29.5	31.0	30.0	31.0	**6,818.3**
H2O	2022	6.0	5.5	3.2	0.0	0.0	0.0	2.8	6.7	5.4	5.2	5.5	6.1	**2,845.9**
OIL	2022	12.5	12.1	9.0	0.0	0.0	0.0	8.2	16.2	13.7	13.5	12.9	13.2	**2,839.3**

UWI **100.07-17-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**7,028.5**
H2O	2023	4.5	6.9	8.0	7.9	8.0	7.8	8.3	0.0	0.0	0.0	0.0	0.0	**960.5**
OIL	2023	9.6	1.7	1.9	1.8	1.9	1.8	2.2	0.0	0.0	0.0	0.0	0.0	**2,914.6**
DAY	2022	30.5	28.0	20.8	0.0	0.0	0.0	18.8	30.8	29.5	31.0	30.0	31.0	**6,818.3**
H2O	2022	1.9	1.8	2.3	0.0	0.0	0.0	2.1	4.9	3.9	3.7	4.0	4.4	**909.1**
OIL	2022	9.1	8.7	6.5	0.0	0.0	0.0	5.9	11.7	9.9	9.7	9.3	9.6	**2,893.7**

Licence **4991** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Manitoba Production
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Licence **4991** Well Name **Virden Roselea Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.01-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**

Licence **4992** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-22-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.2	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,942.4**
H2O	2023	203.4	144.3	157.4	159.7	164.5	166.5	154.0	0.0	0.0	0.0	0.0	0.0	**23,463.8**
OIL	2023	43.6	31.0	33.5	31.6	33.1	31.6	32.9	0.0	0.0	0.0	0.0	0.0	**3,558.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.7	31.0	**1,731.6**
H2O	2022	285.2	267.6	308.0	296.9	275.0	304.9	236.2	276.4	343.0	265.4	249.0	257.1	**22,314.0**
OIL	2022	52.2	42.8	47.4	45.4	47.1	44.9	36.6	45.4	45.1	52.9	49.5	53.1	**3,321.5**

UWI **102.12-23-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.16-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,753.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,876.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,435.1**

Licence **4993** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,531.1**
H2O	2023	351.2	328.7	334.3	352.0	352.5	342.1	315.1	0.0	0.0	0.0	0.0	0.0	**72,540.9**
OIL	2023	19.4	18.0	18.3	18.2	18.5	20.3	21.4	0.0	0.0	0.0	0.0	0.0	**17,289.5**
DAY	2022	11.0	28.0	31.0	30.0	31.0	29.3	26.5	31.0	30.0	31.0	29.7	31.0	**7,321.3**
H2O	2022	128.0	338.4	391.9	394.3	371.3	399.7	332.1	244.4	183.4	152.5	278.5	349.1	**70,165.0**
OIL	2022	6.2	15.1	16.8	15.6	15.9	14.8	12.9	13.5	11.7	13.0	15.8	18.9	**17,155.4**

Licence **4994** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.0	30.1	16.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,526.6**
H2O	2023	173.0	116.1	164.5	88.4	166.0	125.2	106.0	0.0	0.0	0.0	0.0	0.0	**287,590.9**
OIL	2023	18.9	16.1	22.8	11.6	22.1	5.6	1.8	0.0	0.0	0.0	0.0	0.0	**23,957.7**
DAY	2022	31.0	28.0	31.0	30.0	0.0	19.5	24.0	30.0	29.5	31.0	29.7	31.0	**7,336.5**
H2O	2022	222.8	209.1	242.2	238.2	0.0	164.3	189.8	217.5	206.8	174.8	165.9	178.2	**286,651.7**
OIL	2022	8.7	7.6	8.4	7.9	0.0	4.5	5.4	9.8	17.2	19.4	15.8	14.9	**23,858.8**

Manitoba Production
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Licence **4995** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,956.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.3**

Licence **4996** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**7,424.6**
H2O	2023	252.3	215.1	247.7	231.6	219.3	234.7	205.8	0.0	0.0	0.0	0.0	0.0	**304,601.9**
OIL	2023	6.2	5.7	6.6	6.1	5.9	6.6	6.7	0.0	0.0	0.0	0.0	0.0	**7,706.7**
DAY	2022	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,215.6**
H2O	2022	208.7	190.1	226.5	228.2	242.3	240.7	244.9	254.1	227.3	258.7	265.3	243.1	**302,995.4**
OIL	2022	4.2	3.8	4.2	4.2	4.3	4.1	4.3	4.6	4.1	4.5	4.4	4.8	**7,662.9**

Licence **4997** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	7.0	23.0	0.0	0.0	0.0	0.0	0.0	**7,642.4**
H2O	2023	313.2	259.3	324.8	303.7	287.5	70.6	216.6	0.0	0.0	0.0	0.0	0.0	**277,083.8**
OIL	2023	7.9	7.3	7.5	7.0	6.7	1.7	5.7	0.0	0.0	0.0	0.0	0.0	**9,674.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,461.4**
H2O	2022	295.2	267.6	307.5	309.7	322.8	313.3	318.9	330.9	296.0	336.9	345.5	323.0	**275,308.1**
OIL	2022	5.9	5.3	5.8	5.7	5.8	5.5	5.7	6.1	5.5	6.0	5.9	6.3	**9,630.6**

Licence **4999** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,974.1**
WIN	2023	3126.3	2896.6	3216.8	3177.4	3091.2	2967.7	3006.7	0.0	0.0	0.0	0.0	0.0	**317,083.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,763.1**
WIN	2022	2894.9	2638.3	2702.9	2782.2	2910.1	2796.5	2945.8	2907.7	3041.2	3268.7	2984.0	3321.5	**295,600.3**

Licence **5002** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	0.0	4.0	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,541.7**
H2O	2023	1062.8	0.0	159.8	1393.1	1418.8	1164.7	1060.6	0.0	0.0	0.0	0.0	0.0	**87,860.1**
OIL	2023	23.2	0.0	2.5	10.0	10.4	18.4	20.8	0.0	0.0	0.0	0.0	0.0	**1,344.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	29.7	31.0	**2,387.2**
H2O	2022	1026.5	1104.6	1084.8	1139.8	1114.0	1229.7	962.1	939.8	1187.0	1118.5	1039.1	1107.5	**81,600.3**
OIL	2022	14.0	12.6	11.7	12.5	13.9	13.2	10.8	15.3	12.8	17.5	26.1	32.6	**1,258.7**

UWI **103.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,927.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.8**

Licence **5003** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5003** Well Name **Whitewater Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,711.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,442.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,996.7**

Licence **5004** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,316.5**
H2O	2023	2246.8	2073.0	2273.6	2242.6	2176.2	2209.0	2239.9	0.0	0.0	0.0	0.0	0.0	**469,966.5**
OIL	2023	15.1	12.5	14.5	11.1	9.6	9.1	10.3	0.0	0.0	0.0	0.0	0.0	**25,526.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	29.4	29.3	30.0	31.0	**7,104.5**
H2O	2022	2100.1	2032.2	2102.5	2187.3	2853.9	2282.2	2330.9	988.4	2022.2	2067.8	2125.0	2241.7	**454,505.4**
OIL	2022	61.9	54.0	60.1	57.5	61.5	39.1	8.6	5.8	26.0	26.8	19.1	17.7	**25,443.9**

Licence **5006** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,811.1**

Licence **5007** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.07-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,182.2**

Licence **5009** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,637.5**

Licence **5010** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	30.0	29.3	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**7,497.5**
H2O	2023	2512.9	2181.4	2800.7	2688.7	2463.4	2602.1	2666.5	0.0	0.0	0.0	0.0	0.0	**668,152.8**
OIL	2023	24.4	20.1	27.2	24.5	23.8	26.4	27.0	0.0	0.0	0.0	0.0	0.0	**25,959.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.3	31.0	31.0	28.1	31.0	29.3	30.3	**7,288.2**
H2O	2022	2623.4	2598.8	2690.5	2784.5	3617.5	2679.7	2707.4	2544.0	2280.1	2572.7	2436.2	2563.8	**650,237.1**
OIL	2022	51.3	45.7	50.9	48.4	51.5	49.9	41.5	24.6	23.4	25.9	24.2	25.3	**25,786.0**

Licence **5011** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,333.5**

Licence **5012** Well Name **Waskada Unit No. 16 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5012** Well Name **Waskada Unit No. 16 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	21.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**226.0**
WIN	2023	542.5	478.1	514.1	339.1	501.3	460.0	473.3	0.0	0.0	0.0	0.0	0.0	**55,833.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	422.6	**52,525.2**

Licence **5013** Well Name **TEI Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**

Licence **5015** Well Name **TEI Waskada Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**

Licence **5016** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.06-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.7**

Licence **5017** Well Name **Waskada Unit No. 17 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,209.7**

Licence **5018** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	27.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.1**
H2O	2022	4.7	4.4	8.9	7.6	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**917.3**
OIL	2022	10.7	9.4	10.5	9.2	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,495.4**

UWI **100.03-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	27.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.1**
H2O	2022	10.2	9.4	6.8	5.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.5**
OIL	2022	8.0	7.1	7.9	7.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,714.6**

Licence **5019** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.14-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,632.9**

Licence **5020** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

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Licence **5020** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,178.3**

Licence **5021** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.16-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.3**

Licence **5022** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,226.5**

Licence **5023** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,458.5**

Licence **5024** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,361.8**

Licence **5025** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,012.0**

Licence **5026** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	30.5	0.0	0.0	0.0	0.0	0.0	**7,813.8**
H2O	2023	3784.7	3358.5	3780.2	3881.2	4041.0	3454.7	4089.9	0.0	0.0	0.0	0.0	0.0	**778,294.6**
OIL	2023	37.7	33.5	37.7	37.6	39.0	30.9	38.5	0.0	0.0	0.0	0.0	0.0	**32,079.6**
DAY	2022	31.0	28.0	28.0	29.2	30.9	27.9	30.8	31.0	30.0	31.0	29.3	30.0	**7,606.9**
H2O	2022	2282.3	2085.4	2142.5	2279.6	2729.9	2894.4	3144.1	3118.9	3033.8	4064.1	3784.7	3761.7	**751,904.4**
OIL	2022	21.3	19.2	19.5	19.7	23.1	27.5	29.2	28.7	28.2	37.9	36.6	37.8	**31,824.7**

Licence **5027** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.7	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**7,762.2**
H2O	2023	177.3	147.5	158.0	161.1	166.6	140.9	169.9	0.0	0.0	0.0	0.0	0.0	**99,827.2**
OIL	2023	14.1	12.2	13.1	12.8	13.3	10.3	13.3	0.0	0.0	0.0	0.0	0.0	**16,178.7**
DAY	2022	31.0	28.0	31.0	23.2	0.0	20.5	30.9	31.0	30.0	31.0	29.8	28.7	**7,556.0**
H2O	2022	179.5	162.3	180.4	137.7	0.0	119.5	225.8	221.6	200.9	199.2	173.5	165.2	**98,705.9**
OIL	2022	14.5	12.7	14.0	10.2	0.0	9.6	18.4	17.0	15.1	14.9	13.3	13.2	**16,089.6**

Licence **5034** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5034** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.2**

Licence **5045** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	31.0	25.8	4.0	0.0	0.0	0.0	0.0	0.0	**7,126.8**
H2O	2023	582.3	932.0	1092.4	927.3	926.4	714.7	107.1	0.0	0.0	0.0	0.0	0.0	**182,573.2**
OIL	2023	27.1	22.3	25.2	24.7	19.5	14.7	2.5	0.0	0.0	0.0	0.0	0.0	**9,794.6**
DAY	2022	30.0	28.0	31.0	29.7	31.0	29.0	30.6	31.0	30.0	31.0	30.0	31.0	**6,947.0**
H2O	2022	682.0	675.2	790.1	713.4	711.5	411.7	520.6	591.3	783.9	739.0	852.9	1070.8	**177,291.0**
OIL	2022	12.8	12.7	14.8	12.4	13.1	14.6	15.8	17.6	28.2	26.1	28.8	30.3	**9,658.6**

Licence **5048** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,528.1**
WIN	2023	4402.0	4007.3	4889.2	5203.1	5178.9	4648.7	4005.1	0.0	0.0	0.0	0.0	0.0	**470,808.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,317.1**
WIN	2022	3941.9	3687.7	4578.6	5118.5	6180.8	5348.7	5238.8	4856.5	4578.9	5325.0	4509.3	4651.5	**438,474.4**

Licence **5049** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.8**
H2O	2022	1187.6	1121.6	281.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288,159.4**
OIL	2022	17.1	14.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,167.0**

Licence **5050** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,556.9**
H2O	2023	605.5	648.0	654.7	630.4	596.2	607.6	580.4	0.0	0.0	0.0	0.0	0.0	**235,613.3**
OIL	2023	13.3	14.6	17.1	14.9	15.6	14.1	14.0	0.0	0.0	0.0	0.0	0.0	**13,061.1**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**7,349.9**
H2O	2022	691.3	647.6	752.4	756.0	747.0	304.8	606.5	744.4	706.9	730.9	695.6	739.8	**231,290.5**
OIL	2022	15.0	12.5	14.0	13.1	13.9	14.3	11.2	15.1	15.8	15.4	14.9	15.0	**12,957.5**

Licence **5051** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	17.0	8.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**6,899.2**
H2O	2023	116.5	99.5	114.7	60.7	26.2	106.3	76.6	0.0	0.0	0.0	0.0	0.0	**141,342.3**
OIL	2023	12.6	11.4	13.2	6.9	3.1	12.2	8.9	0.0	0.0	0.0	0.0	0.0	**9,656.6**
DAY	2022	31.0	28.0	31.0	26.0	0.0	0.0	0.0	20.5	30.0	10.0	27.0	31.0	**6,727.2**
H2O	2022	122.5	111.3	127.9	111.7	0.0	0.0	0.0	87.4	118.1	43.4	124.1	114.7	**140,741.8**
OIL	2022	11.9	10.7	11.5	9.8	0.0	0.0	0.0	7.7	10.4	3.7	10.0	11.2	**9,588.3**

Licence **5054** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5054** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.2**

Licence **5057** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,214.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,447.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,783.7**

Licence **5060** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**

Licence **5062** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**

Licence **5064** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	26.9	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,670.2**
H2O	2022	121.0	111.2	109.0	91.1	50.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,998.6**
OIL	2022	6.2	5.5	6.0	5.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.2**

UWI **100.10-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	26.9	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,635.2**
H2O	2022	95.5	87.8	118.1	98.7	55.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,294.5**
OIL	2022	6.5	5.8	6.5	5.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,214.8**

Licence **5068** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.0	25.8	30.5	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**6,883.5**
H2O	2023	122.7	113.5	123.8	104.7	150.2	150.6	155.7	0.0	0.0	0.0	0.0	0.0	**17,579.4**
OIL	2023	6.6	4.7	4.6	3.2	3.5	2.7	2.5	0.0	0.0	0.0	0.0	0.0	**11,368.8**
DAY	2022	20.5	28.0	31.0	27.5	31.0	30.0	23.4	25.8	28.6	21.3	28.0	30.8	**6,678.1**
H2O	2022	71.3	96.6	105.2	86.1	103.3	98.9	91.0	105.7	113.8	97.5	118.3	118.9	**16,658.2**
OIL	2022	4.9	6.5	7.2	4.6	5.3	4.8	6.1	7.3	8.8	6.0	7.3	6.7	**11,341.0**

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Licence **5069** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2022	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,799.3**
OIL	2022	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.8**

UWI **100.13-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.0**
H2O	2022	0.0	0.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,225.4**
OIL	2022	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.6**

Licence **5070** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,192.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.6**

UWI **100.14-07-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,132.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.7**

Licence **5072** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,359.7**

Licence **5073** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,922.8**

Licence **5074** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,146.0**

Licence **5076** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	30.8	29.8	31.0	29.2	30.9	0.0	0.0	0.0	0.0	0.0	**7,044.0**
H2O	2023	3.0	2.4	2.9	2.9	2.9	2.6	2.3	0.0	0.0	0.0	0.0	0.0	**576.7**
OIL	2023	4.7	3.6	4.4	4.2	4.3	4.0	3.5	0.0	0.0	0.0	0.0	0.0	**1,380.9**
DAY	2022	31.0	25.0	31.0	27.8	30.5	29.8	30.8	30.8	30.0	31.0	30.0	31.0	**6,836.3**
H2O	2022	0.0	0.0	46.6	8.0	8.7	8.4	8.6	6.7	3.0	3.0	2.9	3.0	**557.7**
OIL	2022	11.6	9.8	62.6	11.0	11.8	11.4	12.0	9.4	4.2	4.3	4.3	4.6	**1,352.2**

UWI **100.02-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **5076** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	30.8	29.8	31.0	29.2	30.9	0.0	0.0	0.0	0.0	0.0	**7,044.0**
H2O	2023	9.4	7.4	9.2	9.0	9.3	8.4	7.3	0.0	0.0	0.0	0.0	0.0	**5,077.5**
OIL	2023	14.7	11.2	13.8	13.2	13.7	12.5	11.2	0.0	0.0	0.0	0.0	0.0	**6,060.8**
DAY	2022	31.0	25.0	31.0	27.8	30.5	29.8	30.8	30.8	30.0	31.0	30.0	31.0	**6,836.3**
H2O	2022	36.4	29.6	28.6	25.3	27.5	26.6	27.2	21.4	9.3	9.7	9.3	9.4	**5,017.5**
OIL	2022	36.5	30.9	38.4	34.7	37.3	36.2	37.8	29.6	13.4	13.8	13.7	14.4	**5,970.5**

Licence **5077** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.2**

UWI **100.03-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,827.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,311.7**

Licence **5078** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,213.2**

Licence **5082** Well Name **Waskada Unit No. 17 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.0**

Licence **5083** Well Name **Waskada Unit No. 16 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,667.5**

Licence **5084** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.5**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,800.8**

Licence **5086** Well Name **Waskada Unit No. 16 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,427.1**

Licence **5092** Well Name **Waskada Unit No. 23 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

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Licence **5092** Well Name **Waskada Unit No. 23 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.3**

Licence **5093** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,079.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.1**

Licence **5096** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,893.4**
H2O	2023	546.1	445.8	497.7	493.7	529.1	537.9	545.1	0.0	0.0	0.0	0.0	0.0	**132,453.8**
OIL	2023	34.5	64.2	75.9	66.3	23.0	24.5	24.8	0.0	0.0	0.0	0.0	0.0	**11,931.5**
DAY	2022	31.0	28.0	31.0	30.0	30.0	28.5	30.8	31.0	30.0	31.0	30.0	31.0	**6,681.9**
H2O	2022	566.5	554.9	574.4	607.9	770.3	536.9	525.7	521.1	525.2	545.3	534.8	561.1	**128,858.4**
OIL	2022	25.4	22.5	24.9	22.0	22.5	19.7	13.8	11.3	7.9	7.7	7.2	17.8	**11,618.3**

Licence **5097** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.1	27.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,389.3**
H2O	2023	1135.9	1148.9	1282.8	1263.8	1233.2	1253.7	1265.3	0.0	0.0	0.0	0.0	0.0	**218,363.8**
OIL	2023	21.9	21.3	25.2	21.6	12.8	13.7	26.6	0.0	0.0	0.0	0.0	0.0	**12,131.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.6	31.0	30.0	31.0	**7,179.7**
H2O	2022	1152.7	1136.2	1186.0	1229.5	1604.2	1205.8	1332.1	1252.4	1103.6	1216.7	1175.6	1118.8	**209,780.2**
OIL	2022	22.4	19.8	22.3	21.5	23.0	21.1	22.8	19.3	28.9	41.3	43.0	28.4	**11,988.6**

Licence **5098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.5	29.8	31.0	29.2	29.9	0.0	0.0	0.0	0.0	0.0	**6,898.2**
H2O	2023	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.0	0.0	0.0	0.0	0.0	**9,257.6**
OIL	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**3,362.9**
DAY	2022	30.0	28.0	31.0	28.5	30.5	29.8	30.8	30.8	30.0	31.0	30.0	31.0	**6,690.9**
H2O	2022	26.6	25.1	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**9,254.2**
OIL	2022	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3,362.2**

UWI **100.05-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.5	29.8	31.0	29.2	29.9	0.0	0.0	0.0	0.0	0.0	**6,888.2**
H2O	2023	48.9	40.3	47.3	47.0	48.1	45.4	50.4	0.0	0.0	0.0	0.0	0.0	**9,775.4**
OIL	2023	6.4	5.0	5.9	5.6	5.9	5.5	8.2	0.0	0.0	0.0	0.0	0.0	**4,319.3**
DAY	2022	30.0	28.0	31.0	28.5	30.5	29.8	30.8	30.8	30.0	31.0	30.0	31.0	**6,680.9**
H2O	2022	26.0	24.4	55.5	50.3	53.4	51.6	52.8	51.5	48.9	50.4	48.5	49.3	**9,448.0**

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Licence **5098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	8.1	8.0	9.0	8.3	8.8	8.5	8.9	7.8	5.8	5.9	5.9	6.2	**4,276.8**

Licence **5100** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,183.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.0**

UWI **100.07-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.9**

Licence **5103** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**7,299.5**
H2O	2023	1391.1	1287.3	1668.4	1395.6	1360.0	1369.9	1411.7	0.0	0.0	0.0	0.0	0.0	**264,114.9**
OIL	2023	55.5	48.8	41.2	25.7	26.6	28.2	29.0	0.0	0.0	0.0	0.0	0.0	**23,418.3**
DAY	2022	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,088.0**
H2O	2022	1180.4	1236.9	1280.7	1325.4	1824.4	1462.1	1459.7	1391.5	1302.1	1354.7	1323.3	1384.8	**254,230.9**
OIL	2022	34.9	32.9	36.7	34.9	39.4	41.4	36.3	27.1	26.8	27.5	47.4	56.2	**23,163.3**

Licence **5104** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,408.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,953.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,422.5**

UWI **103.09-29-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**664.0**
WIN	2023	9934.4	9007.2	10068.9	9684.3	9580.9	9386.8	9756.4	0.0	0.0	0.0	0.0	0.0	**216,095.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**453.0**
WIN	2022	10226.1	9206.5	10365.4	10128.3	11322.1	9361.8	9585.0	9474.9	9566.2	10196.0	9837.6	10064.7	**148,676.5**

Licence **5106** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	26.9	15.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	**6,906.3**
H2O	2022	0.3	0.3	1.0	0.8	0.4	0.0	0.0	0.4	0.0	0.0	0.0	0.0	**244.9**
OIL	2022	2.2	1.9	2.4	2.1	1.2	0.0	0.0	1.1	0.0	0.0	0.0	0.0	**1,681.8**

UWI **100.09-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	26.9	15.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	**6,906.3**
H2O	2022	6.2	5.6	5.8	4.9	2.8	0.0	0.0	2.6	0.0	0.0	0.0	0.0	**1,895.6**

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Licence **5106** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	15.0	13.2	14.4	12.6	7.4	0.0	0.0	6.9	0.0	0.0	0.0	0.0	**7,372.8**

Licence **5107** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	25.9	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,838.1**
H2O	2022	1.8	1.6	1.7	1.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,885.3**
OIL	2022	14.7	12.9	14.3	12.1	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,000.2**

Licence **5108** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.1	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**7,412.7**
H2O	2023	443.6	687.8	832.2	730.8	731.1	569.6	659.9	0.0	0.0	0.0	0.0	0.0	**249,753.6**
OIL	2023	10.9	8.6	10.1	10.2	13.5	11.2	14.9	0.0	0.0	0.0	0.0	0.0	**11,806.4**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**7,205.8**
H2O	2022	862.5	826.3	966.8	747.7	677.9	537.5	679.4	693.1	601.2	566.2	650.4	815.8	**245,098.6**
OIL	2022	13.3	12.7	14.8	11.3	11.5	10.3	10.3	10.5	11.5	10.9	11.7	12.2	**11,727.0**

Licence **5109** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,474.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,935.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,471.4**

Licence **5110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**6,653.0**
H2O	2023	499.3	812.2	951.9	835.9	1154.1	957.8	1112.4	0.0	0.0	0.0	0.0	0.0	**289,863.3**
OIL	2023	19.5	16.2	18.4	18.7	22.9	19.7	26.0	0.0	0.0	0.0	0.0	0.0	**7,628.3**
DAY	2022	31.0	27.5	11.0	0.0	0.0	0.0	0.0	0.0	8.7	31.0	30.0	31.0	**6,445.7**
H2O	2022	1306.6	1229.5	519.7	0.0	0.0	0.0	0.0	0.0	334.2	915.8	741.6	933.2	**283,539.7**
OIL	2022	43.1	40.7	17.0	0.0	0.0	0.0	0.0	0.0	12.8	33.4	21.6	22.1	**7,486.9**

Licence **5115** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-13-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	10.0	22.8	27.6	31.0	0.0	0.0	0.0	0.0	0.0	**5,856.2**
H2O	2023	4060.8	3701.5	3982.5	1232.1	2848.0	3575.1	4051.8	0.0	0.0	0.0	0.0	0.0	**722,584.0**
OIL	2023	33.6	30.8	33.1	10.5	25.0	29.8	34.7	0.0	0.0	0.0	0.0	0.0	**19,480.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	29.5	30.8	**5,675.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3281.7	3937.4	4045.1	**699,132.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	27.4	33.4	**19,282.6**

Licence **5117** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5117** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,521.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**

Licence **5119** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,346.7**
H2O	2023	159.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,954.0**
DAY	2022	31.0	6.0	15.0	29.7	31.0	30.0	30.6	31.0	29.5	20.0	20.0	29.3	**6,336.5**
H2O	2022	829.2	170.2	449.8	839.6	837.1	674.0	845.1	873.0	791.6	489.2	476.3	845.6	**142,794.2**
OIL	2022	15.3	3.2	8.2	14.2	15.1	0.9	0.0	1.5	9.7	5.9	0.0	0.0	**3,744.7**

UWI **102.13-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **5123** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	30.9	27.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,625.1**
H2O	2022	48.7	43.5	52.2	44.0	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,242.9**
OIL	2022	30.0	25.6	29.2	25.9	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,365.8**

UWI **100.06-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	30.9	27.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,625.1**
H2O	2022	59.3	52.9	61.2	51.6	36.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.6**
OIL	2022	34.9	29.9	34.3	30.3	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,383.4**

Licence **5125** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,944.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,740.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,142.7**

Licence **5126** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**

Licence **5130** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

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Licence **5130** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.1	29.5	31.0	30.0	13.5	0.0	0.0	0.0	0.0	0.0	**7,087.5**
H2O	2023	287.3	268.9	285.7	222.3	142.0	143.7	57.9	0.0	0.0	0.0	0.0	0.0	**84,327.2**
OIL	2023	3.2	3.0	3.1	9.0	17.6	16.8	7.6	0.0	0.0	0.0	0.0	0.0	**7,052.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.1	26.5	6.7	29.7	31.0	**6,894.4**
H2O	2022	439.0	412.0	477.3	334.4	283.9	313.4	255.1	289.1	304.3	61.5	268.7	285.5	**82,919.4**
OIL	2022	9.3	8.1	9.0	3.9	3.0	2.9	2.4	2.8	2.5	0.7	2.9	3.1	**6,992.4**

Licence **5131** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-25-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**7,165.9**
H2O	2023	572.6	497.3	475.8	471.8	472.4	470.2	459.4	0.0	0.0	0.0	0.0	0.0	**227,372.4**
OIL	2023	26.8	55.8	113.2	106.2	107.9	101.5	79.6	0.0	0.0	0.0	0.0	0.0	**37,774.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	28.5	26.5	31.0	30.0	30.6	29.7	31.0	**6,954.8**
H2O	2022	625.3	586.8	679.8	659.2	600.9	626.5	547.0	618.4	701.4	575.2	547.1	581.4	**223,952.9**
OIL	2022	79.2	68.8	77.1	74.0	71.7	61.8	56.3	53.0	32.1	35.3	28.8	17.7	**37,183.9**

Licence **5132** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	28.9	30.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**6,987.0**
H2O	2023	841.8	674.7	753.7	704.2	704.1	736.4	666.7	0.0	0.0	0.0	0.0	0.0	**255,671.5**
OIL	2023	68.2	54.1	60.2	53.3	54.0	53.3	54.2	0.0	0.0	0.0	0.0	0.0	**26,091.4**
DAY	2022	31.0	28.0	31.0	30.0	29.3	27.3	25.0	31.0	20.0	31.0	29.7	31.0	**6,778.2**
H2O	2022	919.0	828.2	959.8	934.5	815.3	865.6	742.4	902.3	697.5	877.1	849.2	902.5	**250,589.9**
OIL	2022	116.9	97.3	109.1	104.6	102.6	94.0	84.1	105.0	65.6	100.5	65.4	71.7	**25,694.1**

Licence **5133** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	28.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**7,119.8**
H2O	2023	112.3	85.8	95.8	88.4	85.8	86.9	80.4	0.0	0.0	0.0	0.0	0.0	**29,566.4**
OIL	2023	19.9	16.3	18.2	15.7	15.5	14.8	15.4	0.0	0.0	0.0	0.0	0.0	**8,300.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	27.5	25.0	31.0	20.0	31.0	29.7	31.0	**6,909.4**
H2O	2022	133.8	123.1	142.9	141.1	131.0	130.6	182.3	819.0	106.0	132.5	125.1	130.8	**28,931.0**
OIL	2022	22.4	18.8	21.1	19.8	20.2	17.3	22.6	90.7	12.2	20.4	19.2	20.7	**8,184.8**

Licence **5134** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	21.0	31.0	30.0	30.9	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**7,096.6**
H2O	2023	110.4	83.9	117.7	99.8	103.0	72.3	68.5	0.0	0.0	0.0	0.0	0.0	**8,724.8**
OIL	2023	19.5	12.4	22.6	29.6	30.3	21.9	17.6	0.0	0.0	0.0	0.0	0.0	**5,427.1**
DAY	2022	31.0	28.0	31.0	27.9	31.0	29.0	20.5	26.8	30.0	31.0	30.0	31.0	**6,892.7**

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Licence **5134** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	33.1	30.6	55.2	53.2	57.4	58.8	50.6	85.1	95.5	116.6	104.0	114.3	**8,069.2**
OIL	2022	15.8	14.8	16.2	14.0	15.8	12.0	15.3	20.6	14.5	19.3	29.6	19.2	**5,273.2**

UWI **100.12-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	21.0	31.0	30.0	30.9	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**6,785.6**
H2O	2023	41.6	31.7	44.4	37.7	38.9	27.3	25.8	0.0	0.0	0.0	0.0	0.0	**13,769.7**
OIL	2023	7.3	4.7	8.5	11.2	11.4	8.3	6.7	0.0	0.0	0.0	0.0	0.0	**2,045.0**
DAY	2022	31.0	28.0	31.0	27.9	31.0	29.0	20.5	26.8	30.0	31.0	30.0	31.0	**6,581.7**
H2O	2022	63.3	58.7	40.0	38.5	41.6	42.6	36.7	61.7	69.1	44.0	39.2	43.2	**13,522.3**
OIL	2022	11.4	10.5	11.8	10.2	11.5	8.7	11.1	15.0	10.5	7.3	11.2	7.2	**1,986.9**

Licence **5135** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.6	24.0	31.0	30.0	30.9	29.8	30.6	0.0	0.0	0.0	0.0	0.0	**7,337.8**
H2O	2023	20.4	18.1	21.0	16.8	17.5	17.6	18.0	0.0	0.0	0.0	0.0	0.0	**6,285.5**
OIL	2023	3.0	2.4	5.5	8.1	8.3	8.1	8.1	0.0	0.0	0.0	0.0	0.0	**3,248.3**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.8	21.0	26.8	30.0	31.0	24.5	23.0	**7,132.9**
H2O	2022	25.3	23.4	22.1	25.3	27.0	27.4	20.5	32.6	32.5	15.0	11.9	15.9	**6,156.1**
OIL	2022	19.5	18.0	19.1	15.4	17.2	16.2	10.3	18.7	17.1	8.3	6.6	2.8	**3,204.8**

UWI **100.13-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.6	24.0	31.0	30.0	30.9	29.8	30.6	0.0	0.0	0.0	0.0	0.0	**7,076.8**
H2O	2023	41.9	37.4	43.1	34.5	36.0	36.1	37.1	0.0	0.0	0.0	0.0	0.0	**2,223.5**
OIL	2023	6.2	4.9	11.3	16.6	17.0	16.8	16.7	0.0	0.0	0.0	0.0	0.0	**3,962.1**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.8	21.0	26.8	30.0	31.0	24.5	23.0	**6,871.9**
H2O	2022	4.7	4.4	11.9	13.7	14.6	14.7	11.0	17.6	17.5	31.0	24.6	32.7	**1,957.4**
OIL	2022	10.8	10.0	10.3	8.3	9.2	8.8	5.6	10.1	9.2	17.1	13.5	5.9	**3,872.6**

Licence **5136** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.6	28.0	31.0	30.0	30.9	29.8	30.6	0.0	0.0	0.0	0.0	0.0	**7,373.2**
H2O	2023	19.3	18.2	13.1	9.1	10.3	10.1	8.9	0.0	0.0	0.0	0.0	0.0	**933.1**
OIL	2023	2.3	2.3	2.5	2.3	2.6	2.7	2.3	0.0	0.0	0.0	0.0	0.0	**6,750.7**
DAY	2022	26.0	28.0	31.0	27.9	29.5	29.8	21.0	26.8	30.0	31.0	30.0	23.0	**7,164.3**
H2O	2022	1.4	2.6	16.6	15.9	16.3	10.2	6.4	15.8	18.7	16.7	16.0	13.0	**844.1**
OIL	2022	2.0	13.8	15.5	13.4	14.4	13.8	8.7	4.6	3.5	3.5	3.1	2.2	**6,733.7**

UWI **100.14-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.6	28.0	31.0	30.0	30.9	29.8	30.6	0.0	0.0	0.0	0.0	0.0	**7,063.2**
H2O	2023	4.7	4.4	3.2	2.2	2.5	2.4	2.2	0.0	0.0	0.0	0.0	0.0	**2,870.7**
OIL	2023	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**1,304.0**
DAY	2022	26.0	28.0	31.0	27.9	29.5	29.8	21.0	26.8	30.0	31.0	30.0	23.0	**6,854.3**
H2O	2022	8.5	16.6	4.1	4.0	4.1	2.6	1.6	4.0	4.7	4.1	3.9	3.1	**2,849.1**
OIL	2022	0.5	3.2	3.9	3.4	3.6	3.4	2.2	1.1	0.9	0.8	0.7	0.5	**1,299.8**

Licence **5137** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5137** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.8	18.0	31.0	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,351.2**
H2O	2023	2.9	2.3	6.3	6.4	6.6	3.7	4.2	0.0	0.0	0.0	0.0	0.0	**3,191.1**
OIL	2023	0.4	0.4	1.3	1.3	1.3	0.8	0.9	0.0	0.0	0.0	0.0	0.0	**1,352.7**
DAY	2022	31.0	28.0	31.0	27.9	31.0	29.8	21.0	26.8	30.0	31.0	30.0	13.0	**6,157.7**
H2O	2022	19.5	18.1	10.9	10.5	11.3	6.3	2.8	3.4	4.7	4.4	3.7	1.7	**3,158.7**
OIL	2022	3.0	2.8	2.9	2.5	2.8	1.3	0.5	0.5	0.5	0.5	0.4	0.2	**1,346.3**

UWI **100.07-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.8	18.0	31.0	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,333.2**
H2O	2023	3.5	2.8	7.7	7.8	8.0	4.6	5.2	0.0	0.0	0.0	0.0	0.0	**930.7**
OIL	2023	0.4	0.4	1.5	1.6	1.7	1.0	1.1	0.0	0.0	0.0	0.0	0.0	**2,392.3**
DAY	2022	31.0	28.0	31.0	27.9	31.0	29.8	21.0	26.8	30.0	31.0	30.0	13.0	**6,139.7**
H2O	2022	5.0	4.6	13.3	12.8	13.9	7.6	3.5	4.1	5.7	5.3	4.6	2.0	**891.1**
OIL	2022	3.3	3.1	3.6	3.1	3.5	1.7	0.6	0.6	0.7	0.6	0.5	0.2	**2,384.6**

Licence **5139** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,733.9**
WIN	2023	614.0	557.0	616.0	592.0	606.0	597.0	584.0	0.0	0.0	0.0	0.0	0.0	**47,800.0**
DAY	2022	31.0	27.4	31.0	28.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,521.9**
WIN	2022	611.0	535.0	615.0	506.0	542.0	571.0	604.0	608.0	572.0	613.0	596.0	608.0	**43,634.0**

Licence **5143** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	20.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,318.0**
H2O	2023	5.4	3.8	5.8	4.3	4.0	4.2	3.9	0.0	0.0	0.0	0.0	0.0	**3,415.3**
OIL	2023	2.6	1.8	2.8	2.0	2.0	2.0	2.0	0.0	0.0	0.0	0.0	0.0	**4,654.1**
DAY	2022	18.0	12.0	15.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**6,119.2**
H2O	2022	2.3	2.2	2.7	0.0	0.0	8.6	3.9	7.7	4.6	4.7	4.4	0.8	**3,383.9**
OIL	2022	4.8	3.3	4.1	0.0	0.0	2.1	4.0	1.4	2.3	2.2	2.1	0.4	**4,638.9**

Licence **5144** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,919.4**
H2O	2023	36.4	35.9	40.4	38.0	48.9	49.6	51.1	0.0	0.0	0.0	0.0	0.0	**5,411.2**
OIL	2023	7.6	5.5	6.0	6.4	4.9	3.9	4.0	0.0	0.0	0.0	0.0	0.0	**6,157.7**
DAY	2022	31.0	28.0	30.0	29.0	31.0	29.8	29.0	31.0	29.8	30.8	30.0	30.8	**6,708.0**
H2O	2022	36.9	30.5	30.6	31.4	41.0	42.6	38.6	37.1	35.2	35.1	35.1	36.8	**5,110.9**
OIL	2022	4.4	3.7	3.7	3.6	3.6	3.4	6.0	8.5	8.2	7.9	7.8	8.3	**6,119.4**

Licence **5145** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.6	28.0	31.0	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,787.6**
H2O	2023	209.4	138.8	150.7	142.2	141.5	129.1	129.3	0.0	0.0	0.0	0.0	0.0	**13,640.7**
OIL	2023	30.8	17.4	17.9	17.0	20.7	22.5	20.8	0.0	0.0	0.0	0.0	0.0	**4,812.7**

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Licence **5145** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.8	21.0	26.8	30.0	31.0	30.0	23.0	**6,578.3**
H2O	2022	151.8	140.6	269.8	262.9	280.3	264.4	159.3	187.7	218.2	239.2	224.2	166.9	**12,599.7**
OIL	2022	12.2	11.4	12.8	11.2	12.5	12.1	16.6	27.8	35.9	36.3	34.2	26.0	**4,665.6**

UWI **100.15-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.6	28.0	31.0	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,336.5**
H2O	2023	7.6	5.0	5.5	5.2	5.1	4.7	4.7	0.0	0.0	0.0	0.0	0.0	**7,584.1**
OIL	2023	1.1	0.6	0.6	0.6	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	**334.8**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.8	21.0	26.8	30.0	31.0	30.0	23.0	**2,127.2**
H2O	2022	129.7	120.2	8.3	8.1	8.7	8.2	4.9	5.8	6.8	8.7	8.1	6.1	**7,546.3**
OIL	2022	0.6	0.5	0.4	0.3	0.4	0.4	0.5	0.9	1.1	1.3	1.2	0.9	**329.5**

Licence **5148** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,222.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413,304.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,777.6**

Licence **5149** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.8	30.8	30.0	31.0	29.2	31.0	0.0	0.0	0.0	0.0	0.0	**7,188.8**
H2O	2023	838.7	800.2	923.8	911.2	945.0	890.2	893.8	0.0	0.0	0.0	0.0	0.0	**179,325.1**
OIL	2023	28.4	29.3	33.1	29.1	38.8	29.8	40.6	0.0	0.0	0.0	0.0	0.0	**35,697.1**
DAY	2022	31.0	27.6	30.5	25.8	30.0	25.2	30.8	30.8	29.9	30.8	29.6	31.0	**6,978.3**
H2O	2022	1199.5	988.6	1084.8	903.3	954.2	733.4	947.3	948.3	891.6	899.6	829.3	857.1	**173,122.2**
OIL	2022	37.8	30.6	36.9	28.9	32.4	29.1	37.5	40.6	39.4	36.4	34.0	34.1	**35,468.0**

Licence **5151** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,557.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.9**

Licence **5162** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**

Licence **5167** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**

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Licence **5167** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**

UWI **100.04-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	8.2	6.0	27.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,756.7**
H2O	2022	5.5	1.5	1.2	4.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,400.4**
OIL	2022	21.5	5.5	4.1	18.6	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,818.3**

Licence **5168** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	8.2	4.0	7.8	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.9**
H2O	2022	395.8	106.6	53.7	100.0	194.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,737.3**
OIL	2022	6.5	1.7	0.8	1.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.3**

UWI **100.05-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**

Licence **5169** Well Name **Daly Unit No. 6 and 7 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.07-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	26.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,904.3**
H2O	2022	204.2	187.7	422.6	343.3	197.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,125.1**
OIL	2022	5.0	4.4	4.8	4.1	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,264.7**

UWI **102.07-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	26.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,112.3**
H2O	2022	258.8	237.9	63.1	51.3	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,684.2**
OIL	2022	0.6	0.5	0.7	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,737.4**

Licence **5170** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	27.6	30.8	29.1	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,722.1**
H2O	2023	5.8	5.2	6.2	5.6	6.2	6.1	5.9	0.0	0.0	0.0	0.0	0.0	**645.8**
OIL	2023	7.8	7.4	8.4	8.1	8.5	7.9	8.6	0.0	0.0	0.0	0.0	0.0	**4,943.4**
DAY	2022	31.0	27.9	30.9	27.2	15.0	0.0	23.7	31.0	30.0	30.0	30.0	26.5	**6,514.2**
H2O	2022	0.7	0.6	3.4	2.9	1.6	0.0	2.6	6.2	6.3	6.3	6.1	5.2	**604.8**
OIL	2022	10.0	8.8	9.6	8.6	4.9	0.0	7.5	8.8	8.2	8.4	8.4	7.0	**4,886.7**

UWI **100.04-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	27.6	30.8	29.1	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,314.1**
H2O	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**1,007.1**
OIL	2023	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.0	**1,741.6**
DAY	2022	31.0	27.9	30.9	27.2	15.0	0.0	23.7	31.0	30.0	30.0	30.0	26.5	**6,106.2**

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Licence **5170** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	2.7	2.5	0.2	0.1	0.1	0.0	0.1	0.3	0.3	0.3	0.3	0.3	**1,005.0**
OIL	2022	0.3	0.3	0.5	0.4	0.3	0.0	0.4	0.5	0.4	0.4	0.4	0.4	**1,738.8**

Licence **5171** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,784.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**

UWI **100.01-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,784.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,035.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,923.3**

Licence **5172** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**

Licence **5181** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	27.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**6,159.4**
H2O	2023	0.0	0.0	0.0	0.0	3.5	3.5	4.2	0.0	0.0	0.0	0.0	0.0	**4,282.6**
OIL	2023	0.0	0.0	0.0	0.0	2.2	2.2	2.8	0.0	0.0	0.0	0.0	0.0	**2,205.1**
DAY	2022	0.0	0.0	19.0	29.2	30.9	27.9	30.9	31.0	30.0	31.0	29.6	0.0	**6,075.9**
H2O	2022	0.0	0.0	2.5	3.9	4.1	3.7	4.0	3.9	3.9	3.9	3.7	0.0	**4,271.4**
OIL	2022	0.0	0.0	1.5	2.2	2.3	2.3	2.5	2.4	2.4	2.4	2.4	0.0	**2,197.9**

Licence **5182** Well Name **Tundra et al Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.09-11-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,042.9**
WIN	2023	8396.1	8823.6	9989.7	8154.5	9839.3	8247.0	7751.0	0.0	0.0	0.0	0.0	0.0	**1,849,802.5**
DAY	2022	31.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**831.9**
WIN	2022	4599.7	4009.2	5033.3	4518.4	4967.7	3665.4	4826.7	4903.2	4674.1	5949.7	5501.4	6519.1	**1,788,601.3**

Licence **5183** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,540.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,513.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.1**

UWI **100.10-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **5183** Well Name **Cromer Unit No. 2 and 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,409.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,744.2**

Licence **5184** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,891.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,644.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**

UWI **100.09-08-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**

Licence **5188** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.6	24.3	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,112.5**
H2O	2023	2.5	2.2	2.0	2.4	2.5	3.6	4.0	0.0	0.0	0.0	0.0	0.0	**3,354.7**
OIL	2023	9.1	8.2	7.3	9.2	9.3	11.0	13.3	0.0	0.0	0.0	0.0	0.0	**5,128.4**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,908.3**
H2O	2022	2.7	2.5	3.0	2.5	2.9	2.8	2.9	2.7	2.5	2.7	2.5	2.5	**3,335.5**
OIL	2022	11.0	9.7	10.7	9.9	11.2	10.7	11.2	10.1	9.0	9.5	9.3	9.1	**5,061.0**

UWI **100.13-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.6	24.3	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,866.5**
H2O	2023	0.6	0.5	0.4	0.5	0.6	0.8	0.9	0.0	0.0	0.0	0.0	0.0	**915.1**
OIL	2023	2.0	1.8	1.6	2.0	2.1	2.4	2.9	0.0	0.0	0.0	0.0	0.0	**1,395.4**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,662.3**
H2O	2022	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.6	**910.8**
OIL	2022	2.5	2.2	2.4	2.2	2.5	2.3	2.4	2.2	2.0	2.1	2.0	2.0	**1,380.6**

Licence **5198** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**

Licence **5200** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**

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Licence **5202** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,038.5**
H2O	2022	81.4	76.6	86.3	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,496.5**
OIL	2022	0.6	0.5	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.4**

UWI **100.08-13-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,000.6**
H2O	2022	286.8	269.9	306.1	58.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,353.5**
OIL	2022	2.2	2.2	2.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.6**

Licence **5203** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**4,100.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	**4,176.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**2,487.6**

Licence **5219** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,691.1**

Licence **5220** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.3**

Licence **5221** Well Name **Waskada Unit No. 19 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.6**

Licence **5224** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-14-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	12.9	28.0	30.8	8.8	22.8	28.4	30.5	0.0	0.0	0.0	0.0	0.0	**5,771.2**
H2O	2023	1526.7	3331.1	3815.1	1032.0	2726.1	3515.0	3820.4	0.0	0.0	0.0	0.0	0.0	**702,702.8**
OIL	2023	0.0	0.0	21.0	8.4	22.8	27.8	31.0	0.0	0.0	0.0	0.0	0.0	**12,215.8**

Licence **5225** Well Name **E. Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.9	30.7	29.9	31.0	28.4	31.0	0.0	0.0	0.0	0.0	0.0	**6,800.1**
H2O	2023	3651.1	3318.2	3773.4	3675.5	3869.7	3661.5	3884.4	0.0	0.0	0.0	0.0	0.0	**721,133.5**
OIL	2023	33.6	30.7	34.2	32.9	35.7	32.0	34.7	0.0	0.0	0.0	0.0	0.0	**19,470.2**
DAY	2022	30.8	27.6	30.9	27.4	30.6	22.5	30.5	30.8	29.8	30.5	29.5	30.8	**6,590.3**
H2O	2022	3597.1	3221.4	3677.1	3289.3	3605.4	2681.5	3565.2	3607.3	3484.5	3612.4	3537.3	3637.2	**695,299.7**
OIL	2022	32.6	30.7	31.0	26.7	32.3	21.8	31.5	31.8	29.5	30.8	30.5	33.4	**19,236.4**

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Licence **5228** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	27.9	30.9	27.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,246.9**
H2O	2022	0.9	1.2	0.9	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.9**
OIL	2022	4.0	5.5	6.4	5.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,954.1**

UWI **100.11-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	27.9	30.9	27.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.9**
H2O	2022	0.4	0.6	1.3	1.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.8**
OIL	2022	6.8	9.4	10.1	8.9	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,619.8**

Licence **5229** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	29.1	30.6	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**6,229.7**
H2O	2023	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	**1,398.4**
OIL	2023	11.3	10.1	11.4	10.9	11.5	10.7	11.5	0.0	0.0	0.0	0.0	0.0	**3,857.6**
DAY	2022	31.0	27.9	30.9	27.2	15.0	0.0	23.7	31.0	30.0	30.0	30.0	26.5	**6,020.1**
H2O	2022	1.1	1.0	1.0	0.9	0.5	0.0	0.7	1.1	1.0	1.0	0.9	0.9	**1,392.1**
OIL	2022	12.2	10.7	11.4	10.1	5.8	0.0	9.0	12.0	11.2	11.3	11.4	9.6	**3,780.2**

UWI **100.05-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	29.1	30.6	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**6,026.7**
H2O	2023	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.0	**207.5**
OIL	2023	4.4	3.9	4.5	4.3	4.5	4.2	4.5	0.0	0.0	0.0	0.0	0.0	**1,494.0**
DAY	2022	31.0	27.9	30.9	27.2	15.0	0.0	23.7	31.0	30.0	30.0	30.0	26.5	**5,817.1**
H2O	2022	0.3	0.3	0.4	0.3	0.2	0.0	0.3	0.4	0.4	0.4	0.4	0.3	**204.8**
OIL	2022	4.0	3.5	4.5	3.9	2.3	0.0	3.5	4.7	4.3	4.4	4.5	3.7	**1,463.7**

Licence **5230** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,582.1**
H2O	2023	1.0	0.9	1.0	1.0	1.0	2.4	3.4	0.0	0.0	0.0	0.0	0.0	**1,244.2**
OIL	2023	7.5	7.0	7.7	7.6	7.8	7.3	7.9	0.0	0.0	0.0	0.0	0.0	**5,261.5**
DAY	2022	31.0	13.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	31.0	**6,371.8**
H2O	2022	1.4	0.6	0.0	0.0	0.0	0.0	0.4	1.4	1.3	1.0	1.0	1.0	**1,233.5**
OIL	2022	12.2	5.0	0.0	0.0	0.0	0.0	3.6	12.6	10.4	8.0	7.7	7.6	**5,208.7**

UWI **100.04-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,346.8**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**555.3**
OIL	2023	0.2	0.1	0.2	0.2	0.2	0.1	0.2	0.0	0.0	0.0	0.0	0.0	**1,982.7**
DAY	2022	31.0	13.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	31.0	**6,136.5**
OIL	2022	0.3	0.1	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.2	0.2	0.2	**1,981.5**

Licence **5231** Well Name **E. Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.9	30.8	29.9	31.0	28.4	30.6	0.0	0.0	0.0	0.0	0.0	**6,578.7**

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Licence **5231** Well Name **E. Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	4649.8	4237.4	4675.5	4496.1	4758.9	4503.0	4844.6	0.0	0.0	0.0	0.0	0.0	**943,409.0**
OIL	2023	30.5	27.9	30.1	28.7	31.3	28.1	30.9	0.0	0.0	0.0	0.0	0.0	**21,229.6**
DAY	2022	30.8	27.7	30.7	27.4	30.8	22.7	30.5	30.8	29.8	30.5	18.5	30.8	**6,369.3**
H2O	2022	4593.4	4126.0	4657.6	4200.3	4629.0	3449.7	4552.6	4618.9	4449.6	4600.2	2843.1	4644.6	**911,243.7**
OIL	2022	29.7	28.0	28.0	24.3	29.5	20.0	28.7	29.0	26.9	27.9	17.4	30.3	**21,022.1**

Licence **5232** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,153.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.5**

Licence **5234** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,319.1**

Licence **5235** Well Name **Waskada Unit No. 19 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874,695.2**

Licence **5236** Well Name **NVS Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.7	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**7,057.4**
H2O	2023	358.8	330.8	364.9	373.3	389.1	332.6	400.8	0.0	0.0	0.0	0.0	0.0	**70,883.0**
OIL	2023	30.3	27.9	30.9	29.6	30.2	24.0	31.0	0.0	0.0	0.0	0.0	0.0	**17,790.2**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.8	31.0	30.0	30.0	29.8	28.7	**6,851.2**
H2O	2022	382.4	348.1	396.1	380.6	400.9	357.0	389.9	388.9	375.5	360.0	343.7	325.9	**68,332.7**
OIL	2022	29.6	26.4	29.8	27.2	28.1	28.1	30.3	30.1	29.6	28.8	28.3	27.8	**17,586.3**

Licence **5239** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	15.0	0.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**5,881.1**
H2O	2023	27.0	25.5	30.5	13.8	0.0	30.6	34.6	0.0	0.0	0.0	0.0	0.0	**8,467.2**
OIL	2023	6.8	4.2	5.0	2.2	0.0	8.7	5.6	0.0	0.0	0.0	0.0	0.0	**6,939.3**
DAY	2022	30.0	28.0	12.0	0.0	0.0	30.0	31.0	27.0	30.0	31.0	27.0	31.0	**5,719.3**
H2O	2022	27.1	23.6	6.1	0.0	0.0	39.6	30.5	40.1	39.9	34.4	31.8	31.4	**8,305.2**
OIL	2022	7.1	9.4	2.9	0.0	0.0	9.4	8.6	6.8	7.6	5.6	5.2	5.1	**6,906.8**

Licence **5240** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.5	30.0	26.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,204.2**
H2O	2023	12.0	10.4	13.6	11.1	10.7	11.3	7.5	0.0	0.0	0.0	0.0	0.0	**4,190.6**
OIL	2023	6.5	5.8	7.5	6.1	5.8	6.2	12.0	0.0	0.0	0.0	0.0	0.0	**6,101.8**
DAY	2022	31.0	28.0	16.0	0.0	0.0	30.0	31.0	31.0	29.9	31.0	30.0	31.0	**5,998.7**

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Licence **5240** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	13.3	10.2	6.0	0.0	0.0	18.6	15.6	12.7	12.2	12.3	11.9	10.6	**4,114.0**
OIL	2022	6.5	6.8	4.5	0.0	0.0	12.4	5.9	6.9	6.7	6.8	6.5	5.9	**6,051.9**

Licence **5241** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	28.0	30.9	20.0	0.0	17.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,884.2**
H2O	2023	115.6	102.3	109.6	72.0	0.0	88.8	167.0	0.0	0.0	0.0	0.0	0.0	**25,318.4**
OIL	2023	17.6	17.0	19.8	11.9	0.0	17.3	29.8	0.0	0.0	0.0	0.0	0.0	**15,897.4**
DAY	2022	30.9	28.0	30.0	22.8	30.3	26.5	30.8	31.0	29.9	29.8	29.3	31.0	**6,726.7**
H2O	2022	269.4	763.4	811.8	608.3	797.7	178.8	134.4	130.3	121.8	113.6	99.1	125.6	**24,663.1**
OIL	2022	24.1	25.6	29.9	21.1	25.6	20.0	20.9	22.0	21.1	20.4	19.8	22.2	**15,784.0**

UWI **100.04-14-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**

Licence **5242** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.1	26.3	11.4	30.3	29.9	30.3	0.0	0.0	0.0	0.0	0.0	**6,794.2**
H2O	2023	1227.5	1094.6	1056.3	461.6	1227.3	1185.4	1196.6	0.0	0.0	0.0	0.0	0.0	**201,881.5**
OIL	2023	6.9	5.1	4.9	2.1	5.6	5.6	5.0	0.0	0.0	0.0	0.0	0.0	**14,654.7**
DAY	2022	30.1	27.5	29.4	19.3	10.5	28.7	26.0	29.0	30.0	30.5	29.8	30.6	**6,608.6**
H2O	2022	1150.8	1060.8	1162.9	749.2	427.1	1167.7	1030.4	1127.7	1181.0	1206.6	1213.8	1250.4	**194,432.2**
OIL	2022	7.8	7.3	7.7	5.3	2.8	8.0	7.0	7.8	6.2	6.1	6.4	7.1	**14,619.5**

Licence **5243** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-002-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	27.1	30.5	10.2	30.4	28.4	30.0	0.0	0.0	0.0	0.0	0.0	**6,779.7**
H2O	2023	1635.7	1569.8	1757.5	595.0	1770.1	1617.2	1716.0	0.0	0.0	0.0	0.0	0.0	**295,016.4**
OIL	2023	14.4	13.4	14.9	4.9	14.9	13.9	12.1	0.0	0.0	0.0	0.0	0.0	**13,296.6**
DAY	2022	23.9	27.8	28.8	19.2	11.0	28.9	25.3	27.9	29.9	29.6	29.4	30.3	**6,594.4**
H2O	2022	1242.5	1448.7	1538.1	1005.9	606.0	1599.8	1401.1	1515.4	1637.2	1637.5	1673.3	1724.4	**284,355.1**
OIL	2022	13.3	15.9	16.2	11.3	6.3	17.2	15.2	16.8	17.6	16.2	16.1	15.7	**13,208.1**

UWI **102.15-33-002-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**

Licence **5244** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**

Manitoba Production
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Licence **5244** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,165.2**

Licence **5245** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	21.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,094.9**
WIN	2023	15.5	14.0	15.5	15.0	15.0	80.1	15.5	0.0	0.0	0.0	0.0	0.0	**13,517.2**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,892.6**
WIN	2022	73.9	74.7	99.5	76.2	53.2	66.8	52.3	91.8	67.9	57.1	33.0	17.7	**13,346.6**

Licence **5246** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,464.5**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.1	15.5	0.0	0.0	0.0	0.0	0.0	**11,109.0**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,255.2**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**11,003.9**

Licence **5247** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **103.03-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**6,144.9**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**7,615.4**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**5,935.6**
WIN	2022	57.9	16.4	16.8	15.1	15.5	15.0	48.5	25.9	28.2	15.5	15.0	15.5	**7,510.4**

Licence **5251** Well Name **Tundra et al Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**6,908.6**
H2O	2023	846.8	737.8	805.2	784.3	772.9	641.8	773.3	0.0	0.0	0.0	0.0	0.0	**196,236.7**
OIL	2023	15.7	13.8	15.3	14.6	14.3	11.0	14.3	0.0	0.0	0.0	0.0	0.0	**20,505.2**
DAY	2022	31.0	27.0	31.0	29.2	30.9	27.9	30.8	31.0	30.0	27.5	29.8	31.0	**6,701.2**
H2O	2022	878.2	768.4	906.3	870.0	913.9	813.7	939.2	935.6	874.1	780.6	838.1	863.0	**190,874.6**
OIL	2022	14.7	12.4	14.6	13.3	13.7	13.7	15.5	15.4	14.9	13.3	14.8	15.8	**20,406.2**

UWI **102.14-20-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**

Licence **5252** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-06-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,012.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,336.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.9**

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Licence **5254** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,605.7**
H2O	2023	18.6	15.0	17.0	15.9	18.9	21.7	19.4	0.0	0.0	0.0	0.0	0.0	**3,119.4**
OIL	2023	1.3	0.7	0.8	0.9	1.1	1.4	3.6	0.0	0.0	0.0	0.0	0.0	**9,148.6**
DAY	2022	28.0	28.0	30.0	28.1	28.0	29.4	31.0	27.0	30.0	30.8	30.0	31.0	**6,395.9**
H2O	2022	19.0	18.4	17.7	18.4	18.6	14.9	13.5	14.0	20.6	19.0	16.6	23.6	**2,992.9**
OIL	2022	7.1	6.8	5.2	5.0	5.0	4.2	3.8	3.3	3.5	2.9	1.7	1.8	**9,138.8**

Licence **5263** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.9**

UWI **100.14-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.7**

Licence **5264** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.4**

Licence **5265** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,850.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,594.7**

UWI **100.16-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,164.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,712.1**

Licence **5266** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	15.3	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,287.2**
H2O	2023	0.0	0.4	4.5	6.6	7.1	7.0	6.6	0.0	0.0	0.0	0.0	0.0	**2,186.4**
OIL	2023	0.0	6.8	18.7	23.1	23.5	21.8	23.8	0.0	0.0	0.0	0.0	0.0	**4,588.3**
DAY	2022	13.0	7.0	30.4	28.4	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.5**
H2O	2022	0.2	0.1	0.9	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,154.2**
OIL	2022	6.0	3.2	13.7	12.9	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,470.6**

UWI **100.03-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **5266** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	15.3	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,287.2**
H2O	2023	0.0	0.1	0.7	1.1	1.1	1.1	1.1	0.0	0.0	0.0	0.0	0.0	**602.3**
OIL	2023	0.0	1.1	3.1	3.8	3.8	3.6	3.9	0.0	0.0	0.0	0.0	0.0	**1,644.4**
DAY	2022	13.0	7.0	30.4	28.4	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.5**
H2O	2022	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.1**
OIL	2022	0.9	0.5	2.2	2.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,625.1**

Licence **5267** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.4**
WIN	2023	790.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**653,778.8**
DAY	2022	31.0	28.0	0.0	0.0	11.0	27.0	31.0	31.0	29.0	30.0	27.0	31.0	**2,715.4**
WIN	2022	9.0	100.0	0.0	0.0	17.0	2248.0	2497.0	2742.5	2894.5	1741.5	1285.0	1670.5	**652,988.8**

Licence **5270** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,817.6**
H2O	2023	19.8	17.4	20.2	19.0	20.3	19.9	19.2	0.0	0.0	0.0	0.0	0.0	**5,045.0**
OIL	2023	6.8	6.1	7.0	6.9	7.0	6.5	7.0	0.0	0.0	0.0	0.0	0.0	**2,776.2**
DAY	2022	31.0	27.9	30.4	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,607.4**
H2O	2022	18.7	17.2	21.4	19.2	21.0	20.5	20.9	21.3	20.7	21.4	19.9	20.2	**4,909.2**
OIL	2022	7.7	6.9	7.5	7.0	8.0	7.5	7.8	8.0	7.1	7.1	7.0	6.8	**2,728.9**

UWI **100.15-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,817.6**
H2O	2023	8.9	7.8	9.1	8.6	9.1	9.0	8.6	0.0	0.0	0.0	0.0	0.0	**2,935.7**
OIL	2023	3.0	2.8	3.1	3.1	3.1	2.9	3.2	0.0	0.0	0.0	0.0	0.0	**1,887.6**
DAY	2022	31.0	27.9	30.4	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,607.4**
H2O	2022	11.3	10.3	9.6	8.6	9.4	9.2	9.4	9.5	9.3	9.6	9.0	9.1	**2,874.6**
OIL	2022	3.4	3.1	3.4	3.1	3.6	3.4	3.5	3.6	3.2	3.2	3.1	3.1	**1,866.4**

Licence **5272** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.5	27.9	30.9	0.4	0.0	24.5	28.0	0.0	0.0	0.0	0.0	0.0	**5,810.3**
H2O	2023	7.7	13.9	12.9	0.1	0.0	39.6	48.5	0.0	0.0	0.0	0.0	0.0	**4,755.8**
OIL	2023	6.7	6.0	5.7	0.1	0.0	15.3	26.1	0.0	0.0	0.0	0.0	0.0	**6,120.8**
DAY	2022	18.0	27.4	31.0	27.3	29.0	28.3	31.0	30.8	30.0	31.0	29.8	24.5	**5,670.1**
H2O	2022	9.0	13.8	21.5	20.2	19.0	15.7	16.8	10.3	3.7	6.2	7.1	6.3	**4,633.1**
OIL	2022	2.1	3.4	14.6	14.5	14.6	12.8	13.9	12.4	6.3	8.5	7.5	5.7	**6,060.9**

Licence **5273** Well Name **Goodlands Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	27.4	26.0	27.3	29.0	28.3	31.0	30.8	29.8	30.8	29.8	0.0	**5,610.9**
H2O	2022	12.0	13.8	13.3	14.3	17.5	17.6	19.0	19.0	19.4	11.6	8.9	0.0	**2,119.6**
OIL	2022	2.8	3.4	3.4	3.7	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.0	**5,066.4**

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Licence **5274** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.2	29.3	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,989.2**
H2O	2023	78.5	72.4	76.8	71.9	46.9	17.3	18.2	0.0	0.0	0.0	0.0	0.0	**101,166.3**
OIL	2023	4.9	4.1	4.3	4.7	11.2	1.7	2.6	0.0	0.0	0.0	0.0	0.0	**4,050.4**
DAY	2022	30.0	27.4	31.0	27.0	29.0	27.8	24.3	30.8	29.3	31.0	29.8	30.1	**5,778.8**
H2O	2022	39.9	36.5	41.8	18.6	67.4	196.5	170.5	216.3	191.3	187.5	166.2	108.1	**100,784.3**
OIL	2022	11.6	11.2	13.4	11.2	10.1	5.4	4.6	5.4	8.3	9.3	7.9	3.1	**4,016.9**

Licence **5275** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	28.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,145.7**
H2O	2023	14.2	14.3	15.1	14.0	12.1	13.4	14.0	0.0	0.0	0.0	0.0	0.0	**1,130.4**
OIL	2023	11.3	10.2	11.9	11.0	9.4	10.6	11.0	0.0	0.0	0.0	0.0	0.0	**3,090.9**
DAY	2022	31.0	28.0	31.0	27.5	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,937.2**
H2O	2022	4.6	5.4	30.4	24.6	21.8	29.9	27.1	26.5	20.3	15.6	14.5	15.2	**1,033.3**
OIL	2022	12.7	1.2	1.6	1.4	1.2	1.6	1.5	1.4	6.8	12.3	11.5	11.8	**3,015.5**

UWI **100.01-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,223.9**
H2O	2022	14.3	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.5**

Licence **5276** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	17.4	31.0	26.0	26.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,035.6**
H2O	2023	20.2	18.1	22.3	18.5	18.5	19.2	21.3	0.0	0.0	0.0	0.0	0.0	**2,322.6**
OIL	2023	8.6	7.7	9.6	7.9	7.9	8.2	9.1	0.0	0.0	0.0	0.0	0.0	**4,333.8**
DAY	2022	10.0	2.0	28.5	7.5	5.0	30.0	31.0	31.0	30.0	31.0	30.0	17.3	**5,846.7**
H2O	2022	10.5	6.2	31.6	14.7	10.3	26.1	26.1	23.3	24.0	24.7	21.2	16.7	**2,184.5**
OIL	2022	5.3	3.1	15.5	6.3	4.4	11.2	11.2	10.0	10.3	10.6	9.0	7.3	**4,274.8**

UWI **100.08-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	17.4	31.0	26.0	26.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,005.6**
H2O	2023	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.0	**514.4**
OIL	2023	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**729.0**
DAY	2022	10.0	2.0	28.5	7.5	5.0	30.0	31.0	31.0	30.0	31.0	30.0	17.3	**5,816.7**
H2O	2022	2.1	1.2	0.6	0.3	0.2	0.5	0.5	0.5	0.5	0.5	0.4	0.3	**511.5**
OIL	2022	0.1	0.1	0.3	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	**727.6**

Licence **5283** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,038.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.7**

Licence **5285** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5285** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,483.3**
WIN	2023	387.0	343.0	358.0	332.0	322.0	314.0	188.0	0.0	0.0	0.0	0.0	0.0	**34,452.9**
DAY	2022	31.0	28.0	31.0	25.0	31.0	23.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,285.3**
WIN	2022	454.0	410.0	458.0	332.0	458.0	330.0	458.0	432.0	404.0	387.0	387.0	396.0	**32,208.9**

Licence **5292** Well Name **Sinclair Unit No. 12 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,133.6**
H2O	2023	5.3	4.7	5.1	4.3	4.8	4.9	5.1	0.0	0.0	0.0	0.0	0.0	**3,191.2**
OIL	2023	5.9	4.3	4.3	4.6	5.2	5.7	6.1	0.0	0.0	0.0	0.0	0.0	**5,703.9**
DAY	2022	10.0	24.0	14.0	26.0	30.7	29.0	28.8	25.5	30.0	27.5	28.0	31.0	**5,923.8**
H2O	2022	0.7	1.7	1.1	3.4	4.0	3.7	3.8	3.4	4.5	4.0	4.6	5.4	**3,157.0**
OIL	2022	1.6	4.7	2.9	7.6	8.9	8.4	8.5	5.9	4.7	4.0	4.9	6.2	**5,667.8**

UWI **100.16-08-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,575.6**
H2O	2023	10.3	9.0	9.9	8.4	9.3	9.5	10.0	0.0	0.0	0.0	0.0	0.0	**817.2**
OIL	2023	11.5	8.4	8.3	9.0	10.2	11.1	11.8	0.0	0.0	0.0	0.0	0.0	**1,674.6**
DAY	2022	10.0	24.0	14.0	26.0	30.7	29.0	28.8	25.5	30.0	27.5	28.0	31.0	**2,365.8**
H2O	2022	1.3	3.5	2.2	6.7	7.8	7.1	7.3	6.7	8.6	7.8	8.8	10.5	**750.8**
OIL	2022	3.4	9.6	5.7	14.7	17.2	16.4	16.6	11.4	9.1	7.9	9.4	12.0	**1,604.3**

Licence **5295** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.0	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,195.7**
H2O	2023	15.0	13.8	16.0	16.8	17.1	16.4	16.6	0.0	0.0	0.0	0.0	0.0	**4,283.1**
OIL	2023	1.4	0.9	0.9	1.2	1.2	1.1	0.9	0.0	0.0	0.0	0.0	0.0	**3,111.2**
DAY	2022	29.6	27.5	31.0	28.5	30.8	30.0	30.9	30.8	30.0	31.0	29.8	18.0	**5,986.0**
H2O	2022	18.1	14.7	18.0	14.0	15.9	14.8	14.7	15.0	15.7	16.2	15.5	8.6	**4,171.4**
OIL	2022	0.7	1.1	1.7	2.0	0.8	1.3	1.9	1.8	1.9	1.2	1.2	0.9	**3,103.6**

UWI **100.10-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.6	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,663.0**
H2O	2022	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**

Licence **5298** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.8	28.0	28.6	29.3	27.2	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,647.6**
H2O	2023	377.7	382.3	368.8	391.8	405.2	371.6	465.0	0.0	0.0	0.0	0.0	0.0	**102,138.2**
OIL	2023	29.3	30.6	30.4	30.6	30.0	29.6	35.8	0.0	0.0	0.0	0.0	0.0	**18,084.7**
DAY	2022	30.8	27.1	29.3	26.1	28.2	30.0	30.7	30.5	30.0	31.0	29.3	30.9	**6,452.7**
H2O	2022	519.7	494.8	526.9	495.7	508.7	454.8	486.9	515.3	455.9	447.8	419.2	443.6	**99,375.8**
OIL	2022	45.6	41.2	44.7	40.0	40.3	37.5	39.6	39.8	37.3	35.1	33.7	35.1	**17,868.4**

Licence **5302** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5302** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,937.7**
H2O	2023	27.4	27.3	30.9	26.6	24.1	49.9	49.8	0.0	0.0	0.0	0.0	0.0	**2,368.4**
OIL	2023	44.8	43.0	47.1	48.0	38.9	22.7	24.7	0.0	0.0	0.0	0.0	0.0	**13,424.1**
DAY	2022	31.0	28.0	31.0	29.0	31.0	29.5	26.3	31.0	30.0	31.0	30.0	27.0	**5,725.7**
H2O	2022	21.2	14.2	16.1	20.3	23.1	22.7	21.3	25.7	21.9	22.0	20.7	18.9	**2,132.4**
OIL	2022	19.1	17.7	20.2	28.0	30.6	26.0	25.4	35.2	31.7	31.2	31.8	29.7	**13,154.9**

Licence **5303** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	30.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,241.9**
H2O	2023	39.9	23.4	19.7	16.7	15.4	18.7	18.8	0.0	0.0	0.0	0.0	0.0	**4,883.1**
OIL	2023	10.7	10.1	11.2	12.3	11.9	10.9	11.2	0.0	0.0	0.0	0.0	0.0	**6,064.3**
DAY	2022	25.0	24.0	24.0	28.1	28.0	13.5	13.8	19.5	18.5	22.0	26.0	31.0	**6,033.1**
H2O	2022	16.0	15.8	19.0	23.5	23.0	10.8	15.5	25.2	24.5	28.8	35.0	42.5	**4,730.5**
OIL	2022	7.7	7.3	4.8	5.6	5.5	2.6	4.1	7.4	7.1	7.9	9.4	11.7	**5,986.0**

Licence **5309** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	21.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,643.1**
H2O	2023	5.1	3.8	5.7	4.4	3.6	3.4	3.5	0.0	0.0	0.0	0.0	0.0	**1,494.6**
OIL	2023	10.6	7.3	10.7	12.6	13.5	12.9	13.3	0.0	0.0	0.0	0.0	0.0	**8,877.7**
DAY	2022	29.7	18.6	30.5	28.0	31.0	29.8	30.2	26.2	30.0	25.6	30.0	22.0	**6,440.0**
H2O	2022	2.6	2.1	3.4	3.3	3.5	3.3	3.5	3.4	3.9	4.2	5.2	3.9	**1,465.1**
OIL	2022	10.8	10.7	19.0	17.4	18.8	18.1	18.8	16.6	19.1	10.3	10.9	8.3	**8,796.8**

Licence **5310** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.3	30.9	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**6,486.4**
H2O	2023	5.4	4.9	7.2	9.8	9.5	6.3	4.7	0.0	0.0	0.0	0.0	0.0	**1,809.1**
OIL	2023	6.3	5.3	7.2	12.5	13.3	9.0	7.5	0.0	0.0	0.0	0.0	0.0	**3,595.8**
DAY	2022	12.0	23.4	31.0	20.6	29.0	28.7	30.8	30.8	30.0	31.0	14.0	30.1	**6,278.4**
H2O	2022	0.0	12.1	17.0	7.6	10.6	10.5	11.3	11.3	7.8	5.5	2.5	5.4	**1,761.3**
OIL	2022	0.1	13.7	19.7	6.9	9.5	8.8	9.3	8.5	7.1	5.9	2.8	6.1	**3,534.7**

Licence **5311** Well Name **Tundra Whitewater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-20-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	13.1	31.0	8.3	24.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,984.7**
H2O	2023	990.6	417.5	1697.1	461.2	836.2	784.1	802.0	0.0	0.0	0.0	0.0	0.0	**95,677.7**
OIL	2023	17.8	6.9	27.0	7.8	7.6	2.9	3.0	0.0	0.0	0.0	0.0	0.0	**8,219.5**
DAY	2022	30.8	27.8	18.0	0.0	4.8	20.9	27.3	22.3	0.0	28.5	25.5	31.0	**5,815.4**
H2O	2022	730.1	666.4	441.6	0.0	122.0	526.4	732.4	742.1	0.0	927.8	820.9	995.8	**89,689.0**
OIL	2022	9.1	8.5	5.4	0.0	1.5	6.7	10.1	12.1	0.0	13.6	10.5	12.7	**8,146.5**

Licence **5312** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5312** Well Name **Goodlands Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.9	30.9	30.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	**6,126.3**
H2O	2023	13.5	3.6	12.1	16.7	9.4	8.5	4.5	0.0	0.0	0.0	0.0	0.0	**1,825.1**
OIL	2023	17.4	8.5	17.2	20.0	26.2	22.6	7.0	0.0	0.0	0.0	0.0	0.0	**3,794.6**
DAY	2022	18.0	26.4	31.0	20.6	29.0	4.8	31.0	30.8	30.0	31.0	14.0	30.1	**5,922.5**
H2O	2022	6.0	8.8	10.5	7.2	10.0	1.6	10.7	10.7	13.3	13.6	6.2	13.5	**1,756.8**
OIL	2022	8.3	12.9	16.1	11.0	12.4	2.4	14.9	13.5	15.8	15.8	7.7	16.4	**3,675.7**

Licence **5315** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	30.0	23.7	30.5	0.0	0.0	0.0	0.0	0.0	**6,150.4**
H2O	2023	0.9	0.9	1.1	2.2	1.9	1.5	2.0	0.0	0.0	0.0	0.0	0.0	**1,530.7**
OIL	2023	2.8	2.2	2.7	4.3	3.6	2.8	3.5	0.0	0.0	0.0	0.0	0.0	**4,035.5**
DAY	2022	0.0	0.0	14.0	27.6	29.0	28.3	31.0	30.8	30.0	31.0	29.8	30.0	**5,946.7**
H2O	2022	0.0	0.0	3.1	2.3	0.6	0.7	0.6	0.6	0.9	0.9	1.0	1.0	**1,520.2**
OIL	2022	0.0	0.0	9.2	7.6	3.2	2.9	3.1	2.6	3.1	3.2	3.1	2.7	**4,013.6**

Licence **5317** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2023	491.6	554.9	682.9	410.4	373.1	359.2	393.8	0.0	0.0	0.0	0.0	0.0	**132,327.1**
OIL	2023	11.9	6.8	7.0	16.5	30.7	30.5	21.6	0.0	0.0	0.0	0.0	0.0	**23,857.6**
DAY	2022	24.8	28.0	31.0	28.5	30.8	25.7	30.4	30.3	30.0	31.0	30.0	31.0	**6,015.2**
H2O	2022	478.4	468.8	367.7	392.1	401.5	335.8	425.1	428.7	435.0	447.4	422.0	410.3	**129,061.2**
OIL	2022	10.5	14.6	15.2	9.2	24.4	23.8	36.2	30.0	24.4	20.7	18.9	20.2	**23,732.6**

Licence **5318** Well Name **Tundra Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	29.9	31.0	28.4	31.0	0.0	0.0	0.0	0.0	0.0	**6,267.9**
H2O	2023	91.4	83.3	91.6	88.0	92.6	87.7	90.3	0.0	0.0	0.0	0.0	0.0	**26,443.6**
OIL	2023	12.3	11.2	12.0	11.5	12.4	11.2	12.2	0.0	0.0	0.0	0.0	0.0	**6,482.6**
DAY	2022	30.8	26.2	30.9	27.0	30.9	22.8	29.5	30.9	29.8	30.6	29.5	30.9	**6,057.9**
H2O	2022	90.0	76.4	92.1	81.1	91.2	67.9	86.6	90.8	87.4	90.5	88.8	91.2	**25,818.7**
OIL	2022	11.9	10.6	11.3	9.6	11.9	8.0	11.1	11.6	10.7	11.2	11.1	12.2	**6,399.8**

Licence **5320** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,285.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,266.3**

Licence **5323** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,977.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,758.8**

Manitoba Production
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Licence **5324** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.7	19.9	3.9	30.0	29.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**5,641.7**
H2O	2023	5.7	4.3	0.8	5.9	6.1	6.4	4.0	0.0	0.0	0.0	0.0	0.0	**2,647.8**
OIL	2023	0.3	0.2	0.0	0.3	0.3	0.3	2.0	0.0	0.0	0.0	0.0	0.0	**4,764.2**
DAY	2022	30.0	27.4	31.0	25.3	29.0	28.3	31.0	30.8	30.0	31.0	29.8	28.0	**5,470.7**
H2O	2022	22.6	20.7	23.7	19.8	22.4	22.1	24.0	22.4	14.3	7.7	6.3	6.0	**2,614.6**
OIL	2022	0.6	0.5	0.6	0.6	0.7	0.6	0.6	0.5	0.6	0.1	0.0	0.1	**4,760.8**

Licence **5325** Well Name **Goodlands Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.3**
H2O	2022	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.0**

Licence **5326** Well Name **Daly Unit No. 21 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,904.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,359.8**

UWI **100.02-20-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,016.0**

Licence **5327** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,901.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.2**

UWI **100.13-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,919.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,326.3**

Licence **5328** Well Name **Goodlands Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**

Licence **5339** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.8	30.8	28.5	30.1	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**6,390.8**
H2O	2023	465.0	369.7	369.8	344.0	351.8	339.8	354.1	0.0	0.0	0.0	0.0	0.0	**70,209.8**

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Licence **5339** Well Name **Tundra Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	4.6	18.0	40.2	36.8	39.6	39.0	40.6	0.0	0.0	0.0	0.0	0.0	**13,486.4**
DAY	2022	30.9	27.8	30.8	27.1	30.7	28.5	27.2	29.5	29.8	30.5	28.0	30.7	**6,183.2**
H2O	2022	474.6	430.8	489.1	421.1	489.4	451.0	416.0	437.2	428.9	442.3	420.5	465.9	**67,615.6**
OIL	2022	6.5	6.0	6.6	6.1	5.5	4.9	4.6	4.9	4.9	4.9	4.4	4.5	**13,267.6**

Licence **5340** Well Name **Goodlands Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **1D0.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,400.0**
H2O	2023	0.5	0.5	1.1	2.2	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**2,120.0**
OIL	2023	8.3	8.2	4.9	3.8	7.8	6.6	6.2	0.0	0.0	0.0	0.0	0.0	**4,949.8**
DAY	2022	15.3	27.4	31.0	27.4	29.0	28.3	31.0	30.8	30.0	31.0	29.8	27.1	**6,191.2**
H2O	2022	3.3	6.1	6.9	5.9	3.7	2.8	1.1	0.1	0.3	0.3	0.3	0.3	**2,114.8**
OIL	2022	4.4	8.0	9.7	8.4	10.5	10.5	8.1	5.7	6.2	5.9	5.7	5.2	**4,904.0**

Licence **5342** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.5	29.8	30.8	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**6,570.8**
H2O	2023	496.6	470.1	509.7	481.4	508.2	499.5	501.9	0.0	0.0	0.0	0.0	0.0	**64,990.3**
OIL	2023	16.3	14.7	16.8	16.4	16.4	15.6	16.0	0.0	0.0	0.0	0.0	0.0	**7,541.5**
DAY	2022	30.5	27.5	30.8	28.0	30.8	29.8	27.8	27.9	29.2	30.3	29.8	30.7	**6,361.0**
H2O	2022	405.7	452.0	515.4	454.7	512.6	498.3	461.9	469.2	488.4	508.8	507.2	517.6	**61,522.9**
OIL	2022	18.5	15.7	17.6	10.5	11.8	11.5	11.3	11.0	15.2	20.1	16.3	16.4	**7,429.3**

Licence **5343** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.0	28.5	26.3	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,468.2**
H2O	2023	52.8	36.8	44.1	42.3	49.7	45.9	47.1	0.0	0.0	0.0	0.0	0.0	**7,711.8**
OIL	2023	10.1	6.5	8.7	6.8	4.5	7.7	12.1	0.0	0.0	0.0	0.0	0.0	**16,247.6**
DAY	2022	30.8	28.0	28.0	28.3	30.8	29.8	29.0	31.0	30.0	29.0	29.8	31.0	**6,268.9**
H2O	2022	55.8	53.8	50.3	47.5	49.9	53.0	54.0	51.6	47.1	47.3	45.7	47.3	**7,393.1**
OIL	2022	6.0	5.1	15.7	23.6	26.4	8.4	8.8	14.9	13.8	13.1	14.3	14.8	**16,191.2**

Licence **5344** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.7	29.3	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,310.7**
H2O	2023	55.1	63.4	54.6	46.2	69.1	66.9	72.0	0.0	0.0	0.0	0.0	0.0	**3,022.7**
OIL	2023	41.4	34.7	24.1	22.9	51.1	50.6	52.5	0.0	0.0	0.0	0.0	0.0	**10,986.4**
DAY	2022	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,100.3**
H2O	2022	44.1	43.3	55.6	42.9	58.4	39.9	45.6	55.1	52.2	57.1	45.8	47.0	**2,595.4**
OIL	2022	60.1	50.7	41.7	23.3	33.6	53.9	54.5	44.4	40.3	40.5	45.1	46.4	**10,709.1**

Licence **5345** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.8	28.0	29.1	29.6	31.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,267.2**
H2O	2023	3228.4	4420.3	5276.2	5524.9	6270.7	1078.7	0.0	0.0	0.0	0.0	0.0	0.0	**610,801.1**

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Licence **5347** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **103.09-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	18.6	6.0	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,635.8**
H2O	2023	2.7	1.6	0.6	2.6	2.7	2.7	2.6	0.0	0.0	0.0	0.0	0.0	**5,534.2**
OIL	2023	9.7	6.0	2.0	10.0	10.1	9.4	10.2	0.0	0.0	0.0	0.0	0.0	**2,367.7**
DAY	2022	13.0	10.0	18.6	28.4	18.0	0.0	31.0	31.0	30.0	31.0	29.0	0.0	**5,459.6**
H2O	2022	0.6	0.4	0.8	1.2	0.8	0.0	1.3	1.4	1.4	2.9	2.6	0.0	**5,518.7**
OIL	2022	4.4	3.3	6.2	9.7	6.3	0.0	10.7	10.9	10.1	10.3	9.8	0.0	**2,310.3**

Licence **5348** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,344.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,682.3**

Licence **5349** Well Name **Tundra Daly Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	6.0	30.9	28.4	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,692.9**
H2O	2022	1.4	0.7	6.1	5.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.8**
OIL	2022	6.4	2.9	15.4	14.2	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.4**

UWI **100.13-28-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	6.0	30.9	28.4	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,661.9**
H2O	2022	1.9	0.9	2.1	1.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.1**
OIL	2022	2.3	1.1	5.1	4.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.9**

Licence **5350** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.1	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,485.7**
H2O	2023	9.5	8.5	9.3	8.9	8.5	8.4	9.2	0.0	0.0	0.0	0.0	0.0	**3,372.7**
OIL	2023	20.9	16.7	16.8	18.0	16.6	16.7	17.3	0.0	0.0	0.0	0.0	0.0	**10,490.3**
DAY	2022	31.0	28.0	31.0	27.7	31.0	30.0	30.0	30.0	29.0	24.6	30.0	21.0	**6,277.8**
H2O	2022	17.4	15.0	15.3	17.3	19.5	15.6	13.4	11.0	9.4	8.9	9.6	5.8	**3,310.4**
OIL	2022	15.6	13.3	13.3	13.2	14.6	13.0	14.4	16.1	17.9	14.5	16.6	12.7	**10,367.3**

Licence **5351** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	17.0	31.0	30.0	28.0	26.7	27.8	0.0	0.0	0.0	0.0	0.0	**6,077.4**
H2O	2023	9.2	4.8	21.2	19.3	10.5	7.8	8.9	0.0	0.0	0.0	0.0	0.0	**2,812.6**
OIL	2023	8.8	4.8	19.1	22.1	12.4	8.6	9.4	0.0	0.0	0.0	0.0	0.0	**5,598.8**
DAY	2022	31.0	28.0	31.0	26.7	31.0	27.0	29.0	23.0	18.9	24.6	28.0	31.0	**5,885.9**
H2O	2022	14.8	10.6	11.2	8.1	9.0	8.8	6.9	4.6	5.9	11.1	11.4	9.8	**2,730.9**
OIL	2022	13.6	12.8	14.6	9.2	9.2	13.2	9.2	6.7	5.5	6.5	7.9	9.7	**5,513.6**

Licence **5353** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5353** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,485.4**
H2O	2023	13.0	11.4	13.0	12.7	12.4	10.5	10.4	0.0	0.0	0.0	0.0	0.0	**2,143.0**
OIL	2023	8.3	7.8	8.7	8.9	7.7	6.2	6.1	0.0	0.0	0.0	0.0	0.0	**7,582.1**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	31.0	31.0	30.0	30.6	29.8	31.0	**6,273.9**
H2O	2022	9.6	7.7	12.3	15.7	15.9	13.1	13.6	10.6	13.7	13.5	12.2	13.2	**2,059.6**
OIL	2022	13.2	13.3	11.1	6.3	7.2	8.5	9.2	12.6	9.4	8.7	7.3	8.4	**7,528.4**

Licence **5354** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,273.7**
H2O	2023	19.1	15.9	16.0	15.0	15.8	14.7	14.4	0.0	0.0	0.0	0.0	0.0	**1,711.9**
OIL	2023	5.4	4.3	4.2	4.4	4.5	4.2	4.2	0.0	0.0	0.0	0.0	0.0	**5,274.7**
DAY	2022	0.0	0.0	19.8	28.3	30.3	30.0	31.0	31.0	8.0	22.0	30.0	31.0	**6,061.7**
H2O	2022	0.0	0.0	0.8	1.2	1.2	1.2	1.2	1.2	0.3	6.1	21.6	19.3	**1,601.0**
OIL	2022	0.0	0.0	4.1	5.9	6.3	6.2	6.5	6.6	1.8	4.8	6.1	5.7	**5,243.5**

Licence **5355** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.5	30.0	29.0	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,333.0**
H2O	2023	62.8	78.6	86.2	67.0	61.3	53.2	62.8	0.0	0.0	0.0	0.0	0.0	**9,636.2**
OIL	2023	2.6	1.5	2.3	9.5	8.9	7.9	2.3	0.0	0.0	0.0	0.0	0.0	**9,401.2**
DAY	2022	31.0	19.0	25.0	26.0	31.0	27.0	30.8	31.0	30.0	30.6	30.0	19.0	**6,126.5**
H2O	2022	64.1	39.0	52.8	58.2	68.1	53.2	57.5	56.5	57.1	58.6	59.8	38.6	**9,164.3**
OIL	2022	0.5	0.7	1.0	1.0	1.1	5.0	10.1	8.5	6.8	4.1	2.8	1.8	**9,366.2**

Licence **5356** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	31.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,627.1**
WIN	2023	450.0	349.0	458.0	441.0	420.0	410.0	260.0	0.0	0.0	0.0	0.0	0.0	**41,093.2**
DAY	2022	31.0	28.0	31.0	26.0	28.0	23.0	31.0	31.0	30.0	29.0	28.0	18.0	**1,431.1**
WIN	2022	604.0	550.0	464.0	369.0	406.3	332.0	461.0	467.0	447.0	394.0	287.0	225.0	**38,305.2**

Licence **5357** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.4	29.3	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,266.6**
H2O	2023	35.3	32.8	40.8	44.3	46.5	45.0	43.5	0.0	0.0	0.0	0.0	0.0	**5,154.6**
OIL	2023	22.2	17.9	19.6	18.5	18.4	17.8	18.7	0.0	0.0	0.0	0.0	0.0	**15,616.5**
DAY	2022	30.8	28.0	25.0	28.3	30.8	29.8	31.0	30.0	30.0	31.0	29.8	31.0	**6,056.4**
H2O	2022	35.5	37.6	34.4	51.1	42.4	39.5	27.2	25.1	44.2	43.2	34.9	36.9	**4,866.4**
OIL	2022	23.5	15.5	13.9	16.1	29.0	28.4	14.3	10.8	27.3	25.3	18.9	20.7	**15,483.4**

Licence **5358** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.5	29.3	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,083.2**
H2O	2023	116.1	116.8	124.3	124.6	128.4	124.3	126.2	0.0	0.0	0.0	0.0	0.0	**6,240.2**

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Licence **5358** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	21.0	17.2	19.5	15.0	14.9	10.3	14.2	0.0	0.0	0.0	0.0	0.0	**7,328.2**
DAY	2022	30.8	28.0	30.8	28.3	30.8	29.8	31.0	31.0	29.8	31.0	29.8	31.0	**5,872.9**
H2O	2022	120.4	113.1	124.9	115.8	150.8	122.5	108.3	114.3	113.9	139.8	115.1	110.8	**5,379.5**
OIL	2022	14.3	12.0	12.8	6.0	21.3	22.2	25.1	24.5	19.0	13.7	17.8	20.7	**7,216.1**

Licence **5359** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,180.2**
H2O	2023	52.4	42.0	42.0	39.3	41.9	39.5	40.9	0.0	0.0	0.0	0.0	0.0	**5,245.1**
OIL	2023	47.1	37.1	37.3	39.7	38.0	32.0	31.8	0.0	0.0	0.0	0.0	0.0	**14,330.0**
DAY	2022	29.0	28.0	31.0	28.5	31.0	30.0	26.3	28.1	0.0	18.0	30.0	31.0	**5,968.2**
H2O	2022	76.6	74.4	76.6	58.0	62.0	53.4	46.8	47.5	0.0	27.7	48.4	53.6	**4,947.1**
OIL	2022	17.8	17.7	19.8	17.4	18.5	15.8	13.6	15.0	0.0	12.1	27.3	49.3	**14,067.0**

Licence **5360** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**

Licence **5361** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	24.0	31.0	30.0	30.8	29.3	29.9	0.0	0.0	0.0	0.0	0.0	**6,248.5**
H2O	2023	4.8	4.0	5.4	4.8	4.9	4.5	4.6	0.0	0.0	0.0	0.0	0.0	**3,251.8**
OIL	2023	5.4	4.3	5.5	5.8	5.8	5.5	5.6	0.0	0.0	0.0	0.0	0.0	**4,810.9**
DAY	2022	28.8	28.0	31.0	28.7	31.0	29.8	30.7	27.3	30.0	25.1	30.0	31.0	**6,044.0**
H2O	2022	7.2	6.7	5.9	5.7	6.1	5.8	5.3	4.3	4.9	4.0	4.9	5.2	**3,218.8**
OIL	2022	9.2	9.6	10.1	9.3	9.8	9.5	6.4	5.4	5.9	4.6	5.6	6.0	**4,773.0**

Licence **5362** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,008.0**
H2O	2023	30.8	28.0	56.6	52.5	54.3	45.3	47.3	0.0	0.0	0.0	0.0	0.0	**4,748.3**
OIL	2023	25.4	19.2	1.9	5.1	5.2	3.1	5.3	0.0	0.0	0.0	0.0	0.0	**16,294.8**
DAY	2022	31.0	28.0	22.0	29.0	31.0	30.0	31.0	22.0	0.0	25.0	30.0	23.0	**5,798.0**
H2O	2022	55.3	50.0	40.3	56.3	60.5	58.6	49.2	29.7	0.0	34.2	35.8	24.1	**4,433.5**
OIL	2022	1.2	1.0	0.9	1.1	2.0	2.8	4.0	3.2	0.0	3.5	15.9	19.7	**16,229.6**

Licence **5364** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,442.6**
H2O	2023	90.6	82.0	95.9	86.4	63.1	37.0	78.3	0.0	0.0	0.0	0.0	0.0	**12,079.7**
OIL	2023	0.7	1.1	5.0	4.7	3.5	2.8	7.2	0.0	0.0	0.0	0.0	0.0	**8,556.5**
DAY	2022	27.0	28.0	30.0	23.3	30.0	29.0	29.0	30.0	28.0	30.8	30.0	31.0	**6,236.8**
H2O	2022	85.4	84.3	96.7	90.7	123.4	108.5	96.4	97.8	91.5	100.8	105.8	111.2	**11,546.4**

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Licence **5364** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	3.2	6.3	7.5	5.2	7.0	7.0	6.5	5.1	2.0	1.7	0.8	0.9	**8,531.5**

Licence **5365** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,397.4**
H2O	2023	21.9	16.5	31.2	25.6	27.8	28.2	32.6	0.0	0.0	0.0	0.0	0.0	**5,090.5**
OIL	2023	8.8	5.9	11.1	13.7	12.0	9.0	8.5	0.0	0.0	0.0	0.0	0.0	**6,185.0**
DAY	2022	28.0	28.0	29.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**6,187.6**
H2O	2022	31.1	28.7	28.5	27.2	29.1	30.4	37.0	27.2	22.8	20.5	18.0	31.3	**4,906.7**
OIL	2022	8.8	9.2	10.3	10.5	17.0	14.1	10.4	15.1	13.2	10.6	7.3	11.7	**6,116.0**

Licence **5366** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,581.0**
H2O	2023	23.9	20.3	25.0	23.5	25.3	22.9	22.4	0.0	0.0	0.0	0.0	0.0	**2,930.0**
OIL	2023	21.4	17.4	20.7	22.0	22.8	21.0	21.2	0.0	0.0	0.0	0.0	0.0	**21,035.0**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,373.2**
H2O	2022	24.6	21.2	25.1	24.8	26.6	18.7	23.8	23.8	23.4	21.4	23.0	25.2	**2,766.7**
OIL	2022	19.1	16.7	19.9	18.6	20.2	15.4	19.7	21.9	21.5	18.7	20.8	23.2	**20,888.5**

Licence **5368** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	28.0	19.0	29.0	31.0	29.5	26.3	28.1	0.0	0.0	0.0	0.0	**5,792.5**
H2O	2022	20.4	20.5	13.5	46.4	50.7	46.8	35.5	33.9	0.0	0.0	0.0	0.0	**4,870.1**
OIL	2022	12.6	14.3	9.7	1.8	0.8	0.8	1.7	2.2	0.0	0.0	0.0	0.0	**13,781.0**

Licence **5369** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,224.2**
H2O	2023	58.6	49.9	61.3	56.5	57.1	46.4	48.5	0.0	0.0	0.0	0.0	0.0	**5,224.0**
OIL	2023	8.2	6.9	9.2	9.7	9.2	8.7	8.8	0.0	0.0	0.0	0.0	0.0	**13,298.8**
DAY	2022	31.0	28.0	31.0	28.6	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,013.6**
H2O	2022	31.5	28.6	36.6	36.0	38.4	39.6	46.5	44.0	62.2	69.5	69.6	66.2	**4,845.7**
OIL	2022	12.6	11.7	15.0	13.8	14.8	15.8	18.5	18.7	8.3	6.0	6.9	8.8	**13,238.1**

Licence **5370** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	15.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,414.5**
WIN	2023	154.0	139.0	149.0	148.0	130.0	68.0	45.0	0.0	0.0	0.0	0.0	0.0	**26,527.6**
DAY	2022	0.0	15.0	31.0	26.0	28.0	22.0	31.0	31.0	30.0	28.0	27.0	31.0	**1,234.5**
WIN	2022	0.0	129.0	190.0	141.0	140.5	120.0	160.0	157.0	150.0	145.0	138.0	157.0	**25,694.6**

Licence **5371** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

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Licence **5371** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.0	31.0	29.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,191.6**
H2O	2023	19.3	19.0	25.5	23.0	18.9	18.4	15.5	0.0	0.0	0.0	0.0	0.0	**3,754.5**
OIL	2023	16.5	11.7	12.0	10.2	11.5	15.1	15.4	0.0	0.0	0.0	0.0	0.0	**18,570.1**
DAY	2022	31.0	28.0	29.0	29.0	31.0	28.0	31.0	29.0	30.0	27.8	30.0	25.0	**5,986.8**
H2O	2022	37.2	34.5	32.6	28.3	29.7	20.2	20.8	16.2	16.7	15.5	17.6	15.3	**3,614.9**
OIL	2022	4.8	4.4	5.5	6.4	6.6	11.2	14.6	17.2	18.5	15.3	15.6	14.2	**18,477.7**

Licence **5372** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	25.5	31.0	30.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,290.7**
H2O	2023	15.2	13.0	15.6	13.6	13.7	16.8	17.4	0.0	0.0	0.0	0.0	0.0	**3,869.5**
OIL	2023	20.0	15.4	15.4	17.9	12.8	13.7	20.9	0.0	0.0	0.0	0.0	0.0	**16,462.6**
DAY	2022	21.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	19.0	**6,086.2**
H2O	2022	11.3	16.0	17.0	14.7	15.5	12.6	12.5	12.2	12.1	13.0	14.2	9.2	**3,764.2**
OIL	2022	14.8	21.3	23.4	20.2	21.2	17.1	16.4	16.5	15.9	16.9	19.3	12.6	**16,346.5**

Licence **5373** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,474.2**
H2O	2023	24.9	22.9	26.0	24.1	19.8	23.7	28.1	0.0	0.0	0.0	0.0	0.0	**5,282.1**
OIL	2023	49.6	43.4	47.7	50.2	32.6	31.3	32.9	0.0	0.0	0.0	0.0	0.0	**18,868.4**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	26.3	31.0	30.0	31.0	30.0	31.0	**6,262.2**
H2O	2022	34.4	31.3	41.3	47.6	42.9	32.3	22.6	26.2	26.1	26.7	26.5	27.9	**5,112.6**
OIL	2022	44.8	41.7	46.8	42.8	47.3	48.4	44.6	55.5	54.1	52.5	51.3	54.9	**18,580.7**

Licence **5374** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,371.2**
H2O	2023	39.7	36.4	49.5	51.1	49.7	40.4	41.6	0.0	0.0	0.0	0.0	0.0	**5,751.6**
OIL	2023	18.6	16.5	17.8	18.7	20.2	20.8	24.4	0.0	0.0	0.0	0.0	0.0	**17,130.4**
DAY	2022	31.0	28.0	23.0	29.0	31.0	30.0	31.0	30.8	30.0	30.6	30.0	30.8	**6,159.4**
H2O	2022	36.1	29.4	42.4	67.0	56.9	45.4	42.3	35.0	31.6	21.5	18.4	42.3	**5,443.2**
OIL	2022	19.2	21.1	17.2	31.2	37.2	30.7	28.6	29.4	29.1	25.1	22.9	19.0	**16,993.4**

Licence **5375** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,398.0**
H2O	2023	42.3	27.7	30.6	29.7	57.0	50.3	50.8	0.0	0.0	0.0	0.0	0.0	**7,544.2**
OIL	2023	4.2	2.6	2.8	3.1	5.7	5.1	5.2	0.0	0.0	0.0	0.0	0.0	**15,136.5**
DAY	2022	31.0	22.0	31.0	28.6	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**6,186.4**
H2O	2022	58.5	41.7	59.1	57.2	61.0	55.0	51.7	54.6	54.0	52.4	52.7	55.2	**7,255.8**
OIL	2022	4.2	3.1	5.9	5.7	6.1	5.6	5.9	6.6	6.5	6.0	5.3	5.7	**15,107.8**

Licence **5376** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5376** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,243.4**
H2O	2023	33.5	54.6	63.8	66.8	58.4	54.2	50.8	0.0	0.0	0.0	0.0	0.0	**11,120.6**
OIL	2023	38.3	23.8	26.3	24.2	21.3	20.2	31.2	0.0	0.0	0.0	0.0	0.0	**12,640.3**
DAY	2022	31.0	28.0	31.0	29.0	31.0	23.0	30.8	31.0	30.0	30.6	30.0	21.8	**6,031.9**
H2O	2022	48.9	44.3	50.5	50.1	52.6	36.0	43.4	42.6	43.1	33.7	28.7	21.2	**10,738.5**
OIL	2022	30.4	28.1	32.1	29.9	31.4	23.2	31.4	30.9	29.1	35.3	39.1	29.5	**12,455.0**

Licence **5377** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.5	31.0	30.0	24.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	**6,019.9**
H2O	2023	18.3	20.1	27.7	23.7	18.9	0.0	4.9	0.0	0.0	0.0	0.0	0.0	**2,996.6**
OIL	2023	16.2	13.6	14.2	15.2	11.7	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**14,814.2**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.8	30.0	30.6	30.0	23.0	**5,869.6**
H2O	2022	27.2	24.5	24.7	23.9	25.2	22.2	20.2	18.5	20.6	18.4	16.0	13.3	**2,883.0**
OIL	2022	17.0	15.6	15.7	14.4	15.1	14.9	16.4	15.0	14.7	16.0	17.9	13.3	**14,740.3**

Licence **5379** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,907.2**

Licence **5381** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	24.5	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,250.7**
H2O	2023	56.1	46.8	48.3	38.0	41.7	39.1	44.2	0.0	0.0	0.0	0.0	0.0	**7,570.6**
OIL	2023	4.9	4.4	5.8	6.4	5.8	4.3	4.7	0.0	0.0	0.0	0.0	0.0	**19,010.1**
DAY	2022	21.0	22.0	20.0	24.0	29.0	28.0	31.0	31.0	30.0	27.0	30.0	23.0	**6,044.4**
H2O	2022	21.4	14.1	13.2	49.1	63.7	55.2	59.7	51.7	48.0	51.2	61.7	45.5	**7,256.4**
OIL	2022	7.3	8.0	7.5	11.7	14.4	12.4	13.0	13.0	12.3	14.3	16.2	2.7	**18,973.8**

Licence **5382** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.0	0.5	31.0	30.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,362.1**
H2O	2023	6.6	0.2	24.8	37.4	27.0	20.2	11.0	0.0	0.0	0.0	0.0	0.0	**2,268.9**
OIL	2023	9.6	0.4	23.4	30.1	26.1	27.8	34.1	0.0	0.0	0.0	0.0	0.0	**16,585.3**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.8	30.0	28.6	30.0	23.0	**6,198.6**
H2O	2022	16.6	15.0	16.8	16.6	17.4	14.9	12.5	11.2	10.0	11.3	14.2	11.1	**2,141.7**
OIL	2022	20.6	18.8	21.2	19.6	20.6	20.8	23.5	24.6	25.3	21.3	21.2	16.7	**16,433.8**

Licence **5383** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,213.9**
H2O	2023	29.9	34.1	37.4	33.4	32.5	26.6	29.9	0.0	0.0	0.0	0.0	0.0	**6,287.4**

Manitoba Production
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Licence **5383** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	13.4	9.3	11.5	14.6	15.3	15.1	16.1	0.0	0.0	0.0	0.0	0.0	**18,459.7**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	23.0	**6,002.1**
H2O	2022	36.2	32.4	31.6	29.5	31.0	26.7	19.9	20.2	23.1	23.9	24.7	19.3	**6,063.6**
OIL	2022	11.9	12.0	16.6	16.3	17.1	17.9	23.5	22.9	19.1	18.9	19.3	13.6	**18,364.4**

Licence **5384** Well Name **Sinclair Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**981.0**
WIN	2022	302.0	273.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,183.2**

Licence **5385** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,460.2**
H2O	2023	35.2	34.0	39.6	35.4	36.3	33.1	30.9	0.0	0.0	0.0	0.0	0.0	**4,797.6**
OIL	2023	10.3	8.0	8.6	10.3	11.7	11.8	15.1	0.0	0.0	0.0	0.0	0.0	**9,472.4**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**6,248.9**
H2O	2022	30.9	31.6	36.9	32.7	38.4	29.7	30.1	33.9	34.3	34.8	35.4	36.1	**4,553.1**
OIL	2022	9.8	10.2	11.9	9.9	11.6	11.3	11.9	8.7	7.9	7.7	8.7	10.6	**9,396.6**

Licence **5386** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,361.2**
H2O	2023	31.5	27.7	29.1	29.8	32.4	33.4	33.6	0.0	0.0	0.0	0.0	0.0	**5,386.9**
OIL	2023	28.3	24.9	27.2	29.9	28.6	28.3	29.3	0.0	0.0	0.0	0.0	0.0	**11,446.2**
DAY	2022	30.0	28.0	31.0	28.6	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,149.4**
H2O	2022	25.3	22.6	28.0	27.9	29.5	27.3	28.9	24.4	24.2	26.7	26.2	31.8	**5,169.4**
OIL	2022	28.3	25.4	31.4	29.5	31.6	31.0	32.7	32.0	31.0	28.1	26.5	29.7	**11,249.7**

Licence **5387** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,939.7**
H2O	2023	15.4	11.1	12.2	11.5	19.6	22.6	28.4	0.0	0.0	0.0	0.0	0.0	**2,419.0**
OIL	2023	36.8	32.2	34.0	33.0	44.6	48.2	45.5	0.0	0.0	0.0	0.0	0.0	**13,795.4**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	25.3	31.0	30.0	31.0	30.0	31.0	**5,728.7**
H2O	2022	10.3	9.2	16.1	16.7	15.9	14.9	16.1	20.1	18.5	18.9	18.8	19.8	**2,298.2**
OIL	2022	40.8	38.0	46.5	41.8	37.6	35.5	35.7	45.4	37.9	36.8	36.0	38.5	**13,521.1**

Licence **5388** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,149.2**
H2O	2023	26.0	23.2	43.1	46.5	49.1	24.8	16.6	0.0	0.0	0.0	0.0	0.0	**4,092.2**
OIL	2023	25.1	23.5	43.3	51.4	52.2	38.7	35.1	0.0	0.0	0.0	0.0	0.0	**14,774.5**
DAY	2022	30.0	28.0	31.0	28.0	31.0	30.0	25.8	31.0	30.0	31.0	30.0	31.0	**5,937.2**
H2O	2022	21.2	32.8	41.2	33.2	29.4	27.6	26.2	34.9	30.4	29.1	28.7	26.6	**3,862.9**
OIL	2022	33.9	18.7	17.0	16.9	20.0	19.4	17.9	24.2	27.2	28.0	27.2	26.3	**14,505.2**

Manitoba Production
2022 To 2023

Licence **5389** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,192.0**
H2O	2023	43.5	44.7	48.1	33.4	35.3	30.6	28.7	0.0	0.0	0.0	0.0	0.0	**7,389.8**
OIL	2023	63.0	61.9	63.8	44.9	45.6	37.5	31.2	0.0	0.0	0.0	0.0	0.0	**16,191.2**
DAY	2022	10.0	28.0	31.0	28.0	31.0	30.0	26.3	31.0	30.0	31.0	30.0	31.0	**5,980.0**
H2O	2022	9.5	29.5	39.4	31.6	32.6	30.7	28.7	33.7	33.4	26.6	26.2	27.6	**7,125.5**
OIL	2022	8.8	23.4	22.3	20.9	22.9	22.3	23.9	33.6	32.6	36.4	35.7	38.2	**15,843.3**

Licence **5390** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,390.3**
H2O	2023	52.7	40.1	55.3	34.6	36.6	36.8	39.8	0.0	0.0	0.0	0.0	0.0	**3,805.5**
OIL	2023	43.6	31.4	41.9	75.6	76.8	63.2	60.0	0.0	0.0	0.0	0.0	0.0	**14,883.8**
DAY	2022	30.0	28.0	31.0	28.5	31.0	29.5	26.3	31.0	30.0	31.0	30.0	31.0	**5,183.3**
H2O	2022	41.5	45.5	55.0	52.6	51.4	47.4	44.0	52.7	49.2	47.3	47.2	52.7	**3,509.6**
OIL	2022	38.7	22.9	19.6	20.3	33.4	31.8	30.9	46.3	45.1	43.9	43.0	45.7	**14,491.3**

Licence **5391** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	24.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,556.2**
H2O	2023	47.2	39.1	34.3	43.0	47.1	58.8	63.7	0.0	0.0	0.0	0.0	0.0	**5,684.4**
OIL	2023	62.4	52.2	44.4	60.5	61.1	46.6	46.0	0.0	0.0	0.0	0.0	0.0	**16,013.4**
DAY	2022	30.0	28.0	31.0	28.0	31.0	29.5	25.8	31.0	30.0	31.0	30.0	31.0	**5,351.2**
H2O	2022	53.1	49.9	56.8	53.9	58.7	60.5	36.1	40.4	38.5	40.2	48.1	50.6	**5,351.2**
OIL	2022	34.4	33.0	37.7	34.2	37.2	35.9	48.4	60.0	67.6	71.4	62.5	66.8	**15,640.2**

Licence **5392** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,171.4**
H2O	2023	39.0	35.6	40.0	37.4	45.4	42.3	26.1	0.0	0.0	0.0	0.0	0.0	**6,611.7**
OIL	2023	35.0	31.8	35.6	37.9	47.0	45.2	54.2	0.0	0.0	0.0	0.0	0.0	**21,277.5**
DAY	2022	0.0	21.8	31.0	28.5	31.0	29.5	26.3	31.0	30.0	31.0	30.0	31.0	**5,960.4**
H2O	2022	0.0	11.7	34.1	33.2	34.9	24.5	23.4	44.5	44.0	44.9	44.7	42.0	**6,345.9**
OIL	2022	0.0	13.8	37.1	34.0	36.0	30.8	28.8	45.4	44.1	42.8	41.9	39.1	**20,990.8**

Licence **5393** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,298.4**
H2O	2023	27.3	22.9	20.3	19.0	21.8	23.0	19.1	0.0	0.0	0.0	0.0	0.0	**5,486.2**
OIL	2023	43.8	43.4	59.2	63.0	60.7	51.9	47.1	0.0	0.0	0.0	0.0	0.0	**22,447.1**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.5	26.3	31.0	30.0	31.0	30.0	31.0	**6,086.4**
H2O	2022	33.9	30.8	35.0	33.5	36.5	33.1	28.3	28.0	26.1	26.7	26.5	27.9	**5,332.8**
OIL	2022	45.3	42.2	48.3	47.3	51.4	48.9	44.4	55.0	54.1	52.5	46.3	45.9	**22,078.0**

Licence **5394** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **5394** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,177.5**
H2O	2023	43.2	40.0	44.5	40.2	42.5	36.5	43.2	0.0	0.0	0.0	0.0	0.0	**4,491.0**
OIL	2023	49.3	43.2	40.9	30.9	31.5	26.5	30.0	0.0	0.0	0.0	0.0	0.0	**17,587.8**
DAY	2022	26.0	28.0	30.0	28.0	31.0	29.5	25.8	28.1	0.0	13.0	30.0	31.0	**5,968.5**
H2O	2022	25.0	29.3	34.5	34.1	30.1	22.5	18.9	20.5	0.0	10.5	41.9	44.1	**4,200.9**
OIL	2022	28.2	29.9	31.6	29.4	28.0	26.8	24.5	26.5	0.0	12.0	48.3	51.6	**17,335.5**

Licence **5395** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.5	28.0	28.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,319.2**
H2O	2023	73.8	65.2	65.3	63.5	65.6	63.7	54.5	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2023	23.5	19.4	17.9	18.8	19.7	20.5	30.9	0.0	0.0	0.0	0.0	0.0	**9,230.3**
DAY	2022	31.0	28.0	29.0	29.0	31.0	28.0	31.0	30.8	30.0	30.6	29.0	31.0	**6,114.9**
H2O	2022	49.8	48.3	52.3	55.3	58.1	51.8	58.7	46.5	44.9	51.3	68.3	73.3	**7,256.5**
OIL	2022	24.0	23.9	25.9	25.8	27.0	20.3	22.4	29.9	30.3	27.2	19.7	22.5	**9,079.6**

Licence **5396** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**6,290.7**
H2O	2023	59.4	53.6	62.0	56.1	59.3	55.3	57.0	0.0	0.0	0.0	0.0	0.0	**8,314.5**
OIL	2023	6.2	5.1	5.7	5.8	5.9	5.4	4.1	0.0	0.0	0.0	0.0	0.0	**14,235.3**
DAY	2022	31.0	28.0	31.0	28.6	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,080.4**
H2O	2022	56.4	51.1	58.4	56.9	59.7	57.1	60.7	58.2	57.0	56.1	55.8	60.7	**7,911.8**
OIL	2022	3.3	3.2	3.5	3.2	3.5	3.4	3.3	3.0	3.6	5.3	6.2	6.8	**14,197.1**

Licence **5397** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,436.6**
H2O	2023	16.7	13.1	15.6	26.3	28.0	23.9	17.7	0.0	0.0	0.0	0.0	0.0	**3,044.7**
OIL	2023	37.5	25.5	30.0	31.0	32.5	35.9	38.7	0.0	0.0	0.0	0.0	0.0	**20,551.5**
DAY	2022	31.0	28.0	29.0	28.5	31.0	26.0	31.0	31.0	30.0	30.6	29.8	31.0	**6,225.1**
H2O	2022	15.7	10.9	11.5	17.8	19.1	14.5	19.6	19.3	19.7	18.1	17.2	18.2	**2,903.4**
OIL	2022	67.0	65.6	69.7	56.8	60.7	51.4	63.9	57.4	49.4	43.0	40.0	43.0	**20,320.4**

Licence **5398** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**6,383.2**
H2O	2023	16.5	17.3	26.3	24.6	24.2	17.3	22.5	0.0	0.0	0.0	0.0	0.0	**4,079.9**
OIL	2023	14.2	11.1	10.4	11.1	13.2	12.2	12.2	0.0	0.0	0.0	0.0	0.0	**10,711.5**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	30.3	31.0	30.0	30.8	30.0	31.0	**6,172.8**
H2O	2022	14.1	12.8	14.6	14.7	15.8	14.9	19.2	19.3	17.9	17.2	17.3	16.9	**3,931.2**
OIL	2022	19.9	18.5	21.1	13.4	14.2	13.8	15.1	15.7	17.3	18.1	17.9	15.0	**10,627.1**

Licence **5399** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **5399** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,418.2**
H2O	2023	47.3	43.3	49.0	48.0	52.7	49.0	41.8	0.0	0.0	0.0	0.0	0.0	**6,125.0**
OIL	2023	36.1	33.7	37.0	35.0	31.7	30.0	35.6	0.0	0.0	0.0	0.0	0.0	**18,063.0**
DAY	2022	23.0	28.0	31.0	28.5	31.0	29.5	25.8	31.0	30.0	30.5	30.0	31.0	**6,206.2**
H2O	2022	33.8	41.3	49.5	51.1	54.5	49.9	44.6	50.2	49.5	48.6	46.2	48.6	**5,793.9**
OIL	2022	14.7	18.5	24.9	26.9	28.5	25.0	22.3	32.0	32.0	31.6	34.3	36.7	**17,823.9**

Licence **5400** Well Name **Tundra Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,200.8**
WIN	2023	16843.0	14573.0	17114.0	15506.0	16752.0	17076.0	17263.0	0.0	0.0	0.0	0.0	0.0	**2,742,695.5**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	30.1	30.0	31.0	**988.8**
WIN	2022	14732.0	12929.0	15184.0	13302.0	14585.0	14368.0	15148.0	14829.0	14997.0	15579.0	16681.0	17350.0	**2,627,568.5**

Licence **5401** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**6,044.4**
H2O	2023	53.3	43.6	48.7	45.5	43.2	38.4	43.7	0.0	0.0	0.0	0.0	0.0	**5,581.5**
OIL	2023	46.1	32.0	33.9	36.2	35.1	32.5	33.0	0.0	0.0	0.0	0.0	0.0	**19,850.2**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.5	26.0	28.1	0.0	13.0	30.0	31.0	**5,832.9**
H2O	2022	69.8	63.5	65.9	62.3	59.6	46.8	42.3	32.9	0.0	15.2	51.3	54.5	**5,265.1**
OIL	2022	15.4	14.3	25.8	24.0	24.4	21.6	19.5	24.3	0.0	10.7	44.6	48.4	**19,601.4**

Licence **5402** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**6,477.5**
H2O	2023	17.5	15.6	18.9	18.2	18.9	20.1	27.6	0.0	0.0	0.0	0.0	0.0	**3,379.6**
OIL	2023	23.8	20.0	22.6	24.2	25.1	25.1	31.1	0.0	0.0	0.0	0.0	0.0	**15,393.3**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,267.2**
H2O	2022	16.7	15.3	17.3	17.0	18.1	17.0	18.1	17.5	17.8	18.2	17.3	18.2	**3,242.8**
OIL	2022	23.5	21.9	25.0	22.9	24.3	23.7	24.8	25.1	24.5	24.1	23.7	25.4	**15,221.4**

Licence **5403** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,550.0**
H2O	2023	43.9	40.9	46.3	45.8	51.0	46.0	48.3	0.0	0.0	0.0	0.0	0.0	**4,858.3**
OIL	2023	24.4	21.5	23.6	25.1	25.6	25.5	27.3	0.0	0.0	0.0	0.0	0.0	**21,586.5**
DAY	2022	31.0	8.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,338.2**
H2O	2022	60.0	15.6	59.7	70.9	77.2	70.8	72.5	69.9	48.4	45.9	42.9	45.1	**4,536.1**
OIL	2022	16.8	4.5	17.2	19.0	20.6	20.5	22.1	21.8	26.1	25.9	24.0	25.7	**21,413.5**

Licence **5404** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	25.0	30.8	30.0	28.8	20.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,940.7**
H2O	2023	3.9	4.2	4.9	4.7	4.6	2.6	7.2	0.0	0.0	0.0	0.0	0.0	**2,056.7**

Manitoba Production
2022 To 2023

Licence **5404** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	8.3	6.7	8.2	8.8	8.2	4.0	8.5	0.0	0.0	0.0	0.0	0.0	**5,119.1**
DAY	2022	12.0	13.0	31.0	17.0	29.0	27.8	31.0	31.0	27.8	21.0	30.0	13.0	**5,746.3**
H2O	2022	1.9	2.2	5.9	3.4	5.7	3.5	3.8	3.7	3.3	2.3	3.4	1.5	**2,024.6**
OIL	2022	3.4	4.0	9.8	5.3	9.0	8.6	9.8	10.0	8.9	6.2	8.9	4.0	**5,066.4**

Licence **5405** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,430.3**
H2O	2023	23.0	22.7	25.7	24.0	20.2	16.5	17.0	0.0	0.0	0.0	0.0	0.0	**3,493.9**
OIL	2023	13.1	11.9	13.2	14.0	14.1	13.2	13.7	0.0	0.0	0.0	0.0	0.0	**11,102.1**
DAY	2022	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	29.7	30.8	30.0	31.0	**6,221.5**
H2O	2022	15.6	12.8	12.9	13.2	13.0	11.8	11.6	10.7	18.9	25.2	25.3	26.6	**3,344.8**
OIL	2022	24.5	20.8	21.0	20.2	19.1	17.5	21.7	23.7	18.1	14.7	14.5	15.5	**11,008.9**

Licence **5406** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.5	30.8	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,323.1**
H2O	2023	20.5	20.3	28.8	27.1	20.7	16.5	17.0	0.0	0.0	0.0	0.0	0.0	**1,786.1**
OIL	2023	9.7	13.6	27.0	28.9	18.0	11.5	11.9	0.0	0.0	0.0	0.0	0.0	**8,458.8**
DAY	2022	21.0	28.0	31.0	29.0	30.0	28.8	31.0	31.0	23.8	30.8	28.0	21.8	**6,115.2**
H2O	2022	1.4	1.7	1.9	1.8	6.6	11.1	12.2	11.7	13.9	19.7	18.4	14.9	**1,635.2**
OIL	2022	10.8	14.9	17.0	15.7	15.5	14.4	15.1	14.0	11.9	14.7	13.0	7.1	**8,338.2**

Licence **5407** Well Name **Sinclair Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.7**

Licence **5408** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.5	26.3	31.0	30.0	13.0	0.0	0.0	**5,937.2**
H2O	2022	39.0	35.4	37.8	26.4	28.7	26.4	22.6	25.4	36.8	16.1	0.0	0.0	**3,287.2**
OIL	2022	24.0	22.4	24.1	16.6	18.0	17.8	21.2	25.4	19.8	7.9	0.0	0.0	**11,736.6**

Licence **5409** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.2	22.0	29.0	30.0	31.0	30.0	22.8	0.0	0.0	0.0	0.0	0.0	**5,722.1**
H2O	2023	4.6	15.4	13.9	9.3	5.4	4.4	3.9	0.0	0.0	0.0	0.0	0.0	**3,071.0**
OIL	2023	2.8	3.7	9.0	8.2	5.9	5.8	6.0	0.0	0.0	0.0	0.0	0.0	**3,399.9**
DAY	2022	17.0	7.0	20.0	28.7	31.0	30.0	31.0	29.0	30.0	24.6	30.0	13.0	**5,539.1**
H2O	2022	4.3	1.7	4.4	5.8	4.6	4.7	5.4	4.5	5.4	4.2	4.7	2.1	**3,014.1**
OIL	2022	3.8	1.6	4.2	5.2	3.8	4.5	6.6	6.8	7.2	5.4	5.3	2.0	**3,358.5**

Licence **5410** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5410** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	25.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,088.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	24.2	35.1	0.0	0.0	0.0	0.0	0.0	**2,349.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	6.1	12.4	0.0	0.0	0.0	0.0	0.0	**10,552.7**
DAY	2022	8.0	28.0	31.0	28.5	29.0	30.0	30.9	31.0	22.0	0.0	0.0	0.0	**6,032.2**
H2O	2022	11.2	35.6	35.4	24.2	19.2	17.3	15.9	14.6	10.4	0.0	0.0	0.0	**2,290.2**
OIL	2022	2.8	7.7	10.3	12.8	14.0	14.9	14.8	13.8	2.5	0.0	0.0	0.0	**10,534.2**

Licence **5412** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	9.0	5.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,999.4**
H2O	2023	0.2	0.1	0.7	8.6	10.4	9.2	8.8	0.0	0.0	0.0	0.0	0.0	**913.4**
OIL	2023	2.5	1.6	8.7	26.0	29.2	23.8	25.6	0.0	0.0	0.0	0.0	0.0	**5,343.1**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,832.4**
H2O	2022	1.4	1.2	1.2	1.2	1.2	1.2	0.9	0.7	0.7	0.7	0.7	0.7	**875.4**
OIL	2022	6.8	6.1	6.7	6.2	7.0	6.6	8.2	9.1	8.5	8.9	8.7	8.5	**5,225.7**

UWI **100.06-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	9.0	5.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,999.4**
H2O	2023	0.1	0.1	0.3	3.2	3.9	3.4	3.2	0.0	0.0	0.0	0.0	0.0	**601.5**
OIL	2023	0.9	0.6	3.2	9.6	10.8	8.8	9.5	0.0	0.0	0.0	0.0	0.0	**3,356.9**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,832.4**
H2O	2022	0.3	0.3	0.5	0.4	0.5	0.5	0.4	0.3	0.3	0.3	0.3	0.3	**587.3**
OIL	2022	2.5	2.2	2.5	2.3	2.6	2.5	3.0	3.4	3.1	3.3	3.2	3.2	**3,313.5**

Licence **5413** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	28.0	30.8	30.0	31.0	26.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,802.4**
H2O	2023	25.5	23.2	24.6	9.0	9.7	7.5	7.2	0.0	0.0	0.0	0.0	0.0	**3,724.3**
OIL	2023	2.8	4.0	4.5	3.5	4.3	3.9	3.8	0.0	0.0	0.0	0.0	0.0	**7,257.7**
DAY	2022	30.8	26.0	27.8	23.8	30.8	27.8	30.8	31.0	29.8	23.8	29.8	30.8	**5,595.8**
H2O	2022	13.4	11.4	24.5	22.2	17.7	15.5	23.9	23.6	24.1	19.5	26.6	28.7	**3,617.6**
OIL	2022	3.9	3.3	3.0	2.5	0.8	0.8	1.7	1.9	2.8	2.9	2.1	1.4	**7,230.9**

Licence **5415** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.5	28.8	0.0	26.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,240.5**
H2O	2023	9.8	8.1	8.7	0.0	36.2	45.3	46.7	0.0	0.0	0.0	0.0	0.0	**3,178.7**
OIL	2023	4.6	6.7	7.4	0.0	3.8	3.4	3.5	0.0	0.0	0.0	0.0	0.0	**1,690.6**
DAY	2022	19.0	22.0	31.0	28.3	31.0	29.0	31.0	31.0	30.0	30.8	30.0	24.0	**6,066.4**
H2O	2022	4.1	4.9	8.1	6.8	7.1	8.5	9.9	9.5	9.1	9.9	10.5	8.7	**3,023.9**
OIL	2022	1.5	2.0	4.4	6.1	7.3	5.4	5.9	6.1	5.9	5.8	5.7	4.0	**1,661.2**

Licence **5416** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.5	28.8	27.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,533.3**

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Licence **5416** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	64.9	63.1	71.7	69.7	65.0	67.6	70.2	0.0	0.0	0.0	0.0	0.0	**7,052.8**
OIL	2023	0.2	0.6	0.1	0.0	1.5	2.1	2.3	0.0	0.0	0.0	0.0	0.0	**6,614.4**
DAY	2022	31.0	24.0	28.8	16.0	29.3	29.0	31.0	28.0	30.0	26.0	27.8	30.0	**5,326.5**
H2O	2022	103.8	69.0	82.1	44.8	79.3	71.7	80.5	71.1	63.6	61.3	65.9	66.7	**6,580.6**
OIL	2022	2.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.4	0.0	**6,607.6**

Licence **5417** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,113.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,495.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.4**

Licence **5418** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,406.2**
H2O	2023	8.8	12.6	10.7	9.6	10.1	9.3	9.2	0.0	0.0	0.0	0.0	0.0	**2,073.8**
OIL	2023	33.0	26.7	27.6	26.0	26.7	27.6	29.8	0.0	0.0	0.0	0.0	0.0	**13,524.6**
DAY	2022	31.0	27.8	31.0	28.1	30.0	29.8	30.8	30.8	30.0	30.8	30.0	31.0	**6,195.6**
H2O	2022	8.8	6.9	7.0	7.4	7.6	7.5	7.5	6.1	5.6	6.7	5.6	6.3	**2,003.5**
OIL	2022	55.0	47.8	51.1	44.5	48.5	47.2	48.4	48.2	46.3	42.6	31.1	31.3	**13,327.2**

Licence **5419** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.6	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**5,997.4**
H2O	2023	23.6	22.3	24.9	26.6	27.5	24.8	26.3	0.0	0.0	0.0	0.0	0.0	**2,656.5**
OIL	2023	62.6	51.8	58.5	56.0	57.3	55.2	58.9	0.0	0.0	0.0	0.0	0.0	**7,918.0**
DAY	2022	30.5	28.0	31.0	27.6	31.0	29.0	30.9	30.8	30.0	31.0	29.3	31.0	**5,787.1**
H2O	2022	22.0	20.1	21.9	18.0	19.6	17.9	23.8	25.4	23.3	24.5	22.6	25.0	**2,480.5**
OIL	2022	55.9	49.8	54.2	52.9	60.9	58.9	74.4	69.7	62.6	63.3	58.1	60.2	**7,517.7**

Licence **5421** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	23.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,856.4**
H2O	2023	12.0	8.7	12.0	11.2	11.8	10.7	11.3	0.0	0.0	0.0	0.0	0.0	**2,794.9**
OIL	2023	6.7	4.9	6.5	7.0	7.1	6.7	7.0	0.0	0.0	0.0	0.0	0.0	**1,906.1**
DAY	2022	29.0	23.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.8	**5,651.4**
H2O	2022	9.9	7.9	10.8	12.0	13.5	12.7	13.7	13.2	13.0	13.1	13.3	10.8	**2,717.2**
OIL	2022	6.5	5.3	7.5	7.3	8.1	7.9	8.2	8.2	8.0	7.9	7.5	6.1	**1,860.2**

Licence **5422** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.7	28.8	30.6	30.0	28.9	0.0	0.0	0.0	0.0	0.0	**6,127.6**
H2O	2023	29.0	29.2	35.2	39.9	41.3	37.1	37.9	0.0	0.0	0.0	0.0	0.0	**7,479.6**
OIL	2023	12.7	11.0	12.0	11.4	11.4	8.7	7.9	0.0	0.0	0.0	0.0	0.0	**11,291.1**
DAY	2022	31.0	27.5	28.6	27.2	27.1	28.0	31.0	31.0	25.0	31.0	28.0	30.7	**5,920.6**

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Licence **5422** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	51.3	45.4	46.8	43.6	39.1	38.3	51.5	54.4	33.8	38.6	36.8	36.5	**7,230.0**
OIL	2022	2.7	2.6	2.9	2.8	8.4	10.9	4.5	4.4	9.2	15.3	2.2	5.4	**11,216.0**

Licence **5423** Well Name **Ewart Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	27.5	31.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**6,201.9**
H2O	2023	22.5	22.0	25.4	18.4	18.8	17.2	18.0	0.0	0.0	0.0	0.0	0.0	**5,197.8**
OIL	2023	4.0	3.7	4.2	9.4	10.0	9.4	9.9	0.0	0.0	0.0	0.0	0.0	**2,426.6**
DAY	2022	16.0	25.0	31.0	27.8	31.0	30.0	30.9	30.5	30.0	30.7	30.0	21.0	**5,992.7**
H2O	2022	10.8	17.0	21.7	20.4	14.9	17.0	23.3	22.9	23.1	23.3	23.4	16.7	**5,055.5**
OIL	2022	2.0	3.3	4.1	3.7	3.5	3.8	4.4	4.5	4.4	4.2	4.2	3.1	**2,376.0**

Licence **5424** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,943.8**
H2O	2023	22.7	20.9	24.1	18.7	20.3	18.9	18.9	0.0	0.0	0.0	0.0	0.0	**3,268.5**
OIL	2023	15.4	13.3	15.4	14.6	15.0	14.2	14.6	0.0	0.0	0.0	0.0	0.0	**8,487.6**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	27.0	30.0	30.5	30.0	18.0	**5,735.8**
H2O	2022	14.4	13.0	15.4	16.3	17.8	19.2	23.4	20.1	22.8	22.7	22.8	13.9	**3,124.0**
OIL	2022	11.7	11.0	13.1	12.5	13.1	14.0	16.1	14.6	16.2	15.6	15.6	9.7	**8,385.1**

Licence **5426** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	19.3	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,088.4**
H2O	2023	21.3	15.5	25.5	23.9	27.6	25.7	25.2	0.0	0.0	0.0	0.0	0.0	**1,846.0**
OIL	2023	8.2	5.7	9.0	9.5	10.7	10.1	10.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
DAY	2022	19.0	10.0	10.8	28.3	29.4	30.0	31.0	31.0	6.0	13.0	30.0	22.0	**5,889.1**
H2O	2022	2.5	1.4	1.5	4.2	9.3	9.7	10.2	8.6	1.7	3.6	14.2	17.7	**1,681.3**
OIL	2022	12.0	6.5	7.2	18.9	30.0	31.8	33.5	32.4	6.3	12.8	22.2	7.0	**8,070.9**

Licence **5427** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	29.8	30.0	28.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,070.0**
H2O	2023	17.5	12.7	14.8	16.8	16.5	20.5	22.5	0.0	0.0	0.0	0.0	0.0	**2,949.1**
OIL	2023	9.4	6.2	6.9	8.2	7.2	4.8	3.9	0.0	0.0	0.0	0.0	0.0	**8,066.2**
DAY	2022	31.0	28.0	27.8	28.0	30.8	28.8	31.0	25.7	27.8	30.6	30.0	30.8	**5,862.5**
H2O	2022	14.4	13.4	18.0	29.0	31.5	19.4	21.8	20.3	22.6	22.3	21.7	18.1	**2,827.8**
OIL	2022	13.7	12.6	11.0	10.1	11.0	7.1	7.5	6.3	6.9	6.2	6.7	10.1	**8,019.6**

Licence **5431** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**386.2**

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Licence **5433** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	30.0	29.0	26.4	0.0	0.0	0.0	0.0	0.0	**6,213.3**
H2O	2023	35.4	35.3	39.6	39.1	40.6	37.2	35.6	0.0	0.0	0.0	0.0	0.0	**8,204.4**
OIL	2023	2.1	2.0	2.5	1.6	1.1	1.1	1.5	0.0	0.0	0.0	0.0	0.0	**1,679.0**
DAY	2022	28.0	28.0	28.0	27.0	30.0	25.0	31.0	29.0	30.0	30.3	30.0	31.0	**6,010.1**
H2O	2022	30.2	29.4	29.8	29.9	32.9	24.0	35.5	27.6	33.2	35.0	26.3	30.0	**7,941.6**
OIL	2022	2.2	3.2	3.2	3.0	3.1	3.6	4.9	1.1	1.0	1.7	2.1	2.2	**1,667.1**

Licence **5434** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.1**

UWI **100.15-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.2**

Licence **5435** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**6,119.3**
OIL	2023	4.3	3.5	3.6	3.3	3.2	2.6	2.9	0.0	0.0	0.0	0.0	0.0	**8,906.6**
DAY	2022	30.9	28.0	31.0	28.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	25.4	**5,910.4**
OIL	2022	8.3	6.5	6.2	5.7	6.1	5.6	5.9	5.2	4.6	4.7	4.2	3.5	**8,883.2**

Licence **5436** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.11-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**4,517.8**
WIN	2023	43.8	21.9	35.8	33.9	22.2	17.1	15.6	0.0	0.0	0.0	0.0	0.0	**10,251.1**
DAY	2022	31.0	26.0	30.3	0.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,308.5**
WIN	2022	74.8	64.5	75.6	0.0	66.1	95.6	78.1	80.2	75.1	77.4	72.1	64.9	**10,060.8**

Licence **5437** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**6,413.1**
H2O	2023	2.8	2.4	2.7	2.5	1.5	1.4	1.5	0.0	0.0	0.0	0.0	0.0	**800.6**
OIL	2023	9.9	8.8	10.1	8.3	5.3	4.8	5.4	0.0	0.0	0.0	0.0	0.0	**15,758.5**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	29.8	**6,204.2**
H2O	2022	4.3	3.9	3.7	3.2	3.1	3.0	2.4	2.1	2.1	2.8	2.7	2.5	**785.8**
OIL	2022	17.5	16.0	14.2	12.4	13.2	11.9	9.2	9.4	9.3	10.4	9.8	9.9	**15,705.9**

Licence **5438** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,264.4**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**4,719.5**
DAY	2022	31.0	26.0	30.3	19.4	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**5,055.1**

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Licence **5438** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	15.5	13.0	15.5	10.0	15.5	15.0	15.5	10.0	15.0	15.5	15.0	15.5	**4,614.5**

Licence **5439** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.09-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	18.3	20.7	24.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,400.4**
WIN	2023	25.9	63.7	62.6	44.4	22.2	17.3	41.9	0.0	0.0	0.0	0.0	0.0	**6,057.5**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,217.1**
WIN	2022	66.7	56.1	69.6	65.5	48.2	58.1	46.9	41.5	50.8	59.6	48.0	35.7	**5,779.5**

Licence **5440** Well Name **10038475 MB Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.13-06-009-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,152.6**
WIN	2023	16102.0	17185.0	17333.0	18156.0	18988.0	12801.6	12928.3	0.0	0.0	0.0	0.0	0.0	**3,123,527.6**
DAY	2022	31.0	28.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**943.6**
WIN	2022	9969.7	18151.0	21128.0	15114.4	18594.0	17787.0	19744.0	18062.0	19283.0	20606.0	16361.0	14160.0	**3,010,033.7**

Licence **5441** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,418.5**
WIN	2023	15.5	14.0	15.5	15.0	15.5	21.4	15.5	0.0	0.0	0.0	0.0	0.0	**4,789.1**
DAY	2022	31.0	26.0	10.3	16.1	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,209.2**
WIN	2022	15.5	16.8	17.4	15.0	15.5	15.0	15.5	16.4	15.0	15.5	15.0	15.5	**4,676.7**

Licence **5442** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,759.4**
WIN	2023	69.4	63.5	67.7	60.8	66.3	74.9	68.7	0.0	0.0	0.0	0.0	0.0	**6,264.8**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,550.1**
WIN	2022	82.9	74.4	89.4	80.5	72.2	53.8	50.3	73.8	83.1	84.8	80.0	69.4	**5,793.5**

Licence **5443** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,058.7**
WIN	2023	23.1	18.1	17.0	19.1	23.8	37.0	26.9	0.0	0.0	0.0	0.0	0.0	**6,821.0**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,849.4**
WIN	2022	21.7	27.4	28.8	28.8	32.9	31.9	28.1	35.5	40.4	36.4	33.8	31.9	**6,656.0**

Licence **5444** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,449.9**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**8,703.9**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,240.6**
WIN	2022	15.5	13.7	18.4	15.0	15.5	13.2	15.6	21.9	20.4	15.5	15.0	15.5	**8,598.9**

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Licence **5445** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**6,283.6**
H2O	2023	0.6	0.5	0.6	0.5	0.3	0.3	0.5	0.0	0.0	0.0	0.0	0.0	**386.4**
OIL	2023	10.2	8.0	9.1	8.3	8.7	7.9	9.5	0.0	0.0	0.0	0.0	0.0	**7,222.6**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**6,074.7**
H2O	2022	0.0	0.0	0.0	0.1	0.3	0.6	1.0	0.9	0.8	0.6	0.6	0.6	**383.1**
OIL	2022	9.5	8.7	9.7	11.9	18.9	16.7	15.7	16.1	15.7	12.4	10.6	10.8	**7,160.9**

Licence **5446** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,307.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,072.5**

Licence **5447** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,349.1**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**7,332.4**
DAY	2022	31.0	26.0	30.3	24.4	0.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,139.8**
WIN	2022	43.5	15.7	15.5	15.0	0.0	121.2	119.5	143.5	67.7	15.5	15.0	15.5	**7,227.4**

Licence **5448** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.10-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,442.7**
WIN	2023	82.8	74.8	80.6	73.2	70.4	66.1	71.1	0.0	0.0	0.0	0.0	0.0	**12,168.6**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,233.4**
WIN	2022	40.7	45.5	90.4	131.9	130.9	124.2	119.2	127.5	115.2	108.0	103.5	98.5	**11,649.6**

Licence **5449** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**6,155.0**
H2O	2023	15.8	13.4	15.0	14.9	14.5	13.4	10.1	0.0	0.0	0.0	0.0	0.0	**1,264.8**
OIL	2023	12.9	11.6	13.3	11.9	12.4	11.3	10.0	0.0	0.0	0.0	0.0	0.0	**9,372.2**
DAY	2022	29.8	27.9	31.0	29.4	31.0	30.0	31.0	30.8	30.0	30.7	30.0	30.3	**5,946.1**
H2O	2022	39.3	33.8	33.3	30.6	28.2	20.9	21.8	20.3	15.3	17.0	16.8	15.9	**1,167.7**
OIL	2022	35.9	30.4	29.5	27.6	27.7	18.6	19.1	19.4	14.4	14.2	13.6	13.9	**9,288.8**

Licence **5450** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	3.0	29.8	31.0	21.8	31.0	0.0	0.0	0.0	0.0	0.0	**5,262.9**
H2O	2023	0.0	0.0	0.0	0.0	0.0	7.9	7.6	0.0	0.0	0.0	0.0	0.0	**403.7**
OIL	2023	0.0	0.0	0.2	1.5	1.6	20.3	26.4	0.0	0.0	0.0	0.0	0.0	**6,005.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,146.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**

Manitoba Production
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Licence **5450** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.9**

Licence **5451** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,021.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**11,184.4**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,811.7**
WIN	2022	23.2	31.0	54.2	15.0	15.5	15.0	17.6	15.8	15.2	15.7	15.0	15.5	**11,079.4**

Licence **5452** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.04-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,940.4**
WIN	2023	56.0	46.7	53.0	35.2	19.6	14.3	15.5	0.0	0.0	0.0	0.0	0.0	**4,050.3**
DAY	2022	31.0	26.0	30.3	23.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,731.1**
WIN	2022	50.7	29.7	41.1	69.1	67.7	57.4	31.3	81.9	66.5	67.8	66.1	60.1	**3,810.0**

Licence **5453** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.06-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,652.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**10,445.6**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,442.7**
WIN	2022	15.5	13.0	15.5	15.0	15.8	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,340.6**

Licence **5454** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**6,932.4**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,833.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**6,827.4**

Licence **5455** Well Name **South Pierson Unit No. 1 Prov. WIW.** Dev **V** Mineral Rights **CROWN**

UWI **102.08-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,479.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**5,761.9**
DAY	2022	31.0	26.0	30.3	0.0	0.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,269.7**
WIN	2022	15.5	13.0	15.5	0.0	0.0	119.4	71.1	34.9	23.2	15.5	15.0	15.5	**5,656.9**

Licence **5456** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,701.1**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**3,346.6**

Manitoba Production
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Licence **5456** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.01-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,491.8**
WIN	2022	16.5	24.3	18.4	15.0	15.5	15.0	17.3	15.5	15.0	15.5	15.0	15.5	**3,241.6**

Licence **5457** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,738.3**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.8	0.0	0.0	0.0	0.0	0.0	**8,737.4**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,529.0**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**8,632.1**

Licence **5458** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**6,003.3**
WIN	2023	15.5	14.0	15.5	15.0	35.9	15.8	15.5	0.0	0.0	0.0	0.0	0.0	**3,260.0**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,794.0**
WIN	2022	18.4	15.7	31.8	15.2	15.5	15.0	17.8	15.5	15.0	15.5	15.0	15.5	**3,132.8**

Licence **5459** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	29.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,065.1**
H2O	2023	13.2	13.3	15.3	14.9	14.7	17.0	17.8	0.0	0.0	0.0	0.0	0.0	**2,896.0**
OIL	2023	57.7	45.9	52.5	51.4	52.3	44.0	46.8	0.0	0.0	0.0	0.0	0.0	**10,584.4**
DAY	2022	30.0	28.0	31.0	28.1	31.0	30.0	30.9	30.2	30.0	31.0	29.8	31.0	**5,855.0**
H2O	2022	17.6	15.5	14.0	12.7	15.2	14.1	14.6	14.3	12.9	13.9	13.4	14.0	**2,789.8**
OIL	2022	70.5	63.3	66.6	62.4	70.3	68.7	71.8	68.2	62.6	62.2	57.0	56.2	**10,233.8**

Licence **5460** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,700.7**
H2O	2023	18.1	18.2	20.6	20.0	20.4	19.2	20.1	0.0	0.0	0.0	0.0	0.0	**1,874.2**
OIL	2023	45.6	36.8	41.6	40.8	42.3	55.5	58.8	0.0	0.0	0.0	0.0	0.0	**7,689.3**
DAY	2022	30.0	23.5	31.0	27.5	31.0	29.6	30.4	30.8	30.0	31.0	29.8	31.0	**5,489.9**
H2O	2022	45.8	34.3	40.4	35.1	37.6	34.5	33.2	31.6	20.0	20.5	19.0	19.1	**1,737.6**
OIL	2022	49.4	36.9	45.5	41.8	48.9	47.2	53.6	54.8	46.7	47.3	44.2	44.3	**7,367.9**

Licence **5461** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	27.5	28.8	30.6	28.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,249.4**
H2O	2023	38.0	40.1	40.5	40.4	38.7	33.0	36.6	0.0	0.0	0.0	0.0	0.0	**4,380.3**
OIL	2023	25.1	19.8	20.0	19.1	18.0	22.5	28.1	0.0	0.0	0.0	0.0	0.0	**16,849.8**
DAY	2022	31.0	27.5	28.8	27.7	28.3	30.0	29.0	29.0	29.0	29.0	29.8	31.0	**6,044.6**
H2O	2022	34.8	32.7	38.5	36.3	33.3	28.8	32.7	38.1	30.6	32.3	36.7	39.1	**4,113.0**
OIL	2022	40.3	34.5	44.5	44.3	44.9	45.0	37.3	28.1	31.7	30.6	26.6	25.7	**16,697.2**

Licence **5466** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **5466** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,216.9**
H2O	2023	38.3	33.3	33.6	32.0	34.4	34.5	38.7	0.0	0.0	0.0	0.0	0.0	**5,298.9**
OIL	2023	9.0	9.4	12.6	12.9	12.6	9.8	8.1	0.0	0.0	0.0	0.0	0.0	**9,457.6**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.8	30.0	30.6	30.0	31.0	**6,005.1**
H2O	2022	39.8	35.2	39.7	37.4	38.9	36.5	35.6	33.8	33.7	34.8	36.4	39.5	**5,054.1**
OIL	2022	5.6	6.5	8.0	7.3	7.5	7.7	12.8	13.0	12.6	11.5	10.3	9.9	**9,383.2**

Licence **5467** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	30.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,283.8**
H2O	2023	43.8	38.2	52.0	47.6	47.6	51.1	47.3	0.0	0.0	0.0	0.0	0.0	**6,976.9**
OIL	2023	4.0	2.6	2.2	2.3	2.3	3.7	3.9	0.0	0.0	0.0	0.0	0.0	**8,571.7**
DAY	2022	21.0	28.0	31.0	28.0	31.0	28.0	25.8	31.0	30.0	26.8	30.0	31.0	**6,078.8**
H2O	2022	33.6	44.9	48.3	45.6	49.7	42.6	40.9	46.8	46.5	40.7	46.6	48.1	**6,649.3**
OIL	2022	0.6	0.8	1.7	1.1	1.4	2.6	1.2	1.5	1.5	1.6	2.2	3.4	**8,550.7**

Licence **5468** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,156.5**
H2O	2023	82.6	55.0	63.5	60.3	66.8	58.5	61.2	0.0	0.0	0.0	0.0	0.0	**6,916.7**
OIL	2023	17.9	12.5	11.1	11.4	11.7	14.0	15.3	0.0	0.0	0.0	0.0	0.0	**15,364.7**
DAY	2022	31.0	28.0	27.0	29.0	31.0	0.0	0.0	13.8	30.0	28.6	28.0	31.0	**5,946.7**
H2O	2022	59.9	50.3	49.7	56.2	68.4	0.0	0.0	32.1	71.4	67.1	84.1	106.7	**6,468.8**
OIL	2022	21.9	18.6	18.4	18.4	13.8	0.0	0.0	6.5	14.1	12.6	17.1	23.0	**15,270.8**

Licence **5469** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	29.0	27.0	30.0	0.0	0.0	0.0	0.0	0.0	**6,122.6**
H2O	2023	62.5	49.2	56.1	52.3	50.1	46.3	53.5	0.0	0.0	0.0	0.0	0.0	**6,637.4**
OIL	2023	7.1	6.8	7.7	8.2	7.7	7.3	5.9	0.0	0.0	0.0	0.0	0.0	**9,325.4**
DAY	2022	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,916.8**
H2O	2022	52.9	42.6	48.0	51.4	62.3	57.3	59.7	57.0	56.5	56.9	60.6	69.0	**6,267.4**
OIL	2022	4.3	3.6	4.1	4.0	5.8	7.0	7.5	7.6	7.3	7.2	7.3	7.1	**9,274.7**

Licence **5470** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	26.0	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,062.0**
H2O	2023	38.2	34.1	41.6	38.4	48.2	44.3	46.8	0.0	0.0	0.0	0.0	0.0	**5,610.1**
OIL	2023	8.5	7.2	8.5	8.4	4.8	3.8	3.1	0.0	0.0	0.0	0.0	0.0	**7,947.5**
DAY	2022	31.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	30.0	27.8	30.0	31.0	**5,854.2**
H2O	2022	42.3	38.7	41.2	39.7	36.8	35.6	46.9	40.7	39.8	34.4	35.5	37.3	**5,318.5**
OIL	2022	5.3	4.9	5.3	5.9	15.6	14.4	6.5	11.1	11.5	8.6	7.5	8.1	**7,903.2**

Licence **5471** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5471** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	8.3	28.0	30.7	28.8	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,257.0**
H2O	2023	8.9	65.7	73.3	70.6	56.1	30.2	30.4	0.0	0.0	0.0	0.0	0.0	**4,707.8**
OIL	2023	4.0	15.7	17.8	16.8	15.2	11.8	14.6	0.0	0.0	0.0	0.0	0.0	**6,646.0**
DAY	2022	31.0	27.5	28.8	27.7	30.3	29.8	31.0	31.0	30.0	31.0	29.8	18.0	**6,069.7**
H2O	2022	33.0	24.0	30.4	30.0	31.9	31.3	35.4	35.6	28.0	29.4	27.6	15.2	**4,372.6**
OIL	2022	13.4	12.4	10.7	10.2	11.1	8.9	9.1	9.7	11.4	11.8	11.2	7.3	**6,550.1**

Licence **5473** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	27.5	30.3	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,248.7**
H2O	2023	20.8	14.6	7.2	6.9	6.2	4.9	5.1	0.0	0.0	0.0	0.0	0.0	**1,167.1**
OIL	2023	7.2	11.0	20.2	21.9	26.8	29.2	30.2	0.0	0.0	0.0	0.0	0.0	**7,776.9**
DAY	2022	31.0	28.0	31.0	29.0	31.0	28.8	31.0	31.0	29.8	30.8	30.0	16.0	**6,039.3**
H2O	2022	19.1	16.8	19.2	19.1	14.9	7.9	8.8	8.6	7.8	7.4	8.7	11.4	**1,101.4**
OIL	2022	17.9	16.5	18.7	17.5	20.8	22.2	25.2	27.3	24.9	23.2	21.3	4.0	**7,630.4**

Licence **5474** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	27.5	30.3	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,111.8**
H2O	2023	4.7	6.5	10.7	10.3	9.9	7.7	7.9	0.0	0.0	0.0	0.0	0.0	**1,830.1**
OIL	2023	11.1	11.4	14.5	15.8	16.3	16.0	16.6	0.0	0.0	0.0	0.0	0.0	**7,421.2**
DAY	2022	21.0	23.0	31.0	29.0	31.0	28.8	31.0	31.0	29.8	30.8	30.0	17.0	**5,903.4**
H2O	2022	3.3	3.4	4.7	4.7	5.2	5.3	6.5	8.3	7.5	5.8	5.9	3.3	**1,772.4**
OIL	2022	11.3	12.8	17.8	16.6	16.6	14.1	13.2	6.9	8.8	14.2	14.0	8.2	**7,319.5**

Licence **5475** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	26.0	31.0	30.0	31.0	22.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**
H2O	2023	5.3	5.5	6.7	6.2	6.5	3.1	20.9	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2023	9.3	8.1	9.9	10.5	10.6	6.8	11.4	0.0	0.0	0.0	0.0	0.0	**8,076.4**
DAY	2022	15.0	16.0	31.0	29.0	31.0	29.0	30.8	31.0	30.0	30.6	30.0	23.0	**5,907.0**
H2O	2022	1.4	1.7	3.4	3.4	3.5	6.1	7.0	6.7	6.2	4.9	4.9	3.9	**1,636.3**
OIL	2022	5.5	6.0	12.2	11.3	11.9	9.7	10.4	10.6	10.1	9.3	9.2	7.3	**8,009.8**

Licence **5476** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.5	28.8	30.4	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,399.2**
H2O	2023	63.4	62.5	68.6	62.8	62.6	64.0	67.8	0.0	0.0	0.0	0.0	0.0	**8,917.7**
OIL	2023	23.9	18.9	21.0	19.8	20.9	27.9	30.9	0.0	0.0	0.0	0.0	0.0	**16,174.4**
DAY	2022	31.0	27.5	28.8	27.7	30.3	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**6,189.6**
H2O	2022	64.1	57.9	62.1	60.7	64.1	58.0	55.1	57.1	54.1	64.9	60.8	62.9	**8,466.0**
OIL	2022	36.9	30.0	30.7	31.6	35.4	34.7	44.7	44.4	39.7	34.4	32.6	33.3	**16,011.1**

Licence **5477** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5477** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.04-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,938.8**
OIL	2023	4.7	4.2	5.1	4.8	5.0	3.0	3.2	0.0	0.0	0.0	0.0	0.0	**7,734.8**
DAY	2022	30.9	28.0	31.0	28.3	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**5,729.9**
H2O	2022	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.6**
OIL	2022	19.1	16.5	18.5	16.4	17.6	11.2	11.2	11.4	8.2	7.8	7.4	5.0	**7,704.8**

Licence **5478** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,252.8**
H2O	2023	11.7	11.3	13.2	12.2	10.8	8.7	9.8	0.0	0.0	0.0	0.0	0.0	**2,971.9**
OIL	2023	15.1	13.2	14.6	15.5	14.5	10.1	11.3	0.0	0.0	0.0	0.0	0.0	**8,513.8**
DAY	2022	20.5	28.0	31.0	28.5	31.0	28.0	28.9	31.0	28.8	27.8	30.0	30.5	**6,043.9**
H2O	2022	8.9	12.2	14.0	13.6	16.0	10.9	12.6	15.3	9.7	7.8	9.6	11.5	**2,894.2**
OIL	2022	7.6	10.7	12.2	11.2	11.3	12.1	11.2	10.3	10.5	12.1	16.2	15.6	**8,419.5**

Licence **5479** Well Name **Vermilion Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.5**

Licence **5480** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.0**
H2O	2023	61.5	57.0	64.6	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,321.8**
OIL	2023	0.6	0.5	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**955.5**
DAY	2022	0.0	0.0	0.0	6.0	17.0	0.0	10.0	31.0	30.0	30.0	30.0	31.0	**2,494.0**
H2O	2022	0.0	0.0	0.0	12.3	34.4	0.0	20.1	59.4	58.9	58.1	59.8	62.9	**5,114.5**
OIL	2022	0.0	0.0	0.0	0.1	0.3	0.0	0.2	0.6	0.6	0.6	0.6	0.6	**953.7**

Licence **5481** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**

Licence **5482** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	24.5	30.5	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,287.7**
H2O	2023	21.5	17.8	23.0	21.8	21.3	19.0	19.5	0.0	0.0	0.0	0.0	0.0	**3,503.0**
OIL	2023	7.4	5.4	6.2	6.7	8.8	9.3	9.6	0.0	0.0	0.0	0.0	0.0	**8,598.8**
DAY	2022	21.0	23.0	30.0	29.0	31.0	30.0	31.0	30.8	30.0	30.6	30.0	29.0	**6,079.9**
H2O	2022	10.0	12.2	16.5	17.0	18.1	17.3	18.3	18.0	17.2	16.8	17.5	20.6	**3,359.1**
OIL	2022	9.4	12.0	16.1	15.5	12.5	8.2	8.4	7.5	9.3	10.1	9.7	7.2	**8,545.4**

Manitoba Production
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Licence **5483** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	11.5	29.8	30.0	27.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,229.1**
H2O	2023	211.6	86.7	229.8	223.6	215.1	227.6	250.4	0.0	0.0	0.0	0.0	0.0	**16,717.2**
OIL	2023	10.1	3.9	10.0	11.1	8.6	6.5	4.7	0.0	0.0	0.0	0.0	0.0	**8,810.7**
DAY	2022	31.0	28.0	30.0	29.0	31.0	29.8	31.0	31.0	28.8	27.0	30.0	30.8	**6,040.2**
H2O	2022	207.2	193.2	216.2	221.2	232.5	217.3	243.7	273.9	252.6	213.4	243.9	240.3	**15,272.4**
OIL	2022	8.1	6.4	6.3	6.1	6.4	6.2	7.0	8.5	7.0	4.0	4.5	8.8	**8,755.8**

Licence **5484** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,184.8**
H2O	2023	37.2	38.5	59.9	56.1	53.9	40.9	39.4	0.0	0.0	0.0	0.0	0.0	**4,407.8**
OIL	2023	11.3	13.3	23.0	24.5	22.4	16.7	15.4	0.0	0.0	0.0	0.0	0.0	**7,183.4**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	30.8	31.0	30.0	30.6	30.0	31.0	**5,976.8**
H2O	2022	51.0	49.6	58.7	58.1	61.0	57.4	61.8	64.0	58.6	45.6	45.9	42.8	**4,081.9**
OIL	2022	7.0	7.1	8.3	7.7	8.1	7.9	7.3	3.9	5.8	11.7	11.7	12.3	**7,056.8**

Licence **5485** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	30.8	30.0	29.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,077.0**
H2O	2023	3.2	2.3	2.7	2.5	2.6	1.8	1.9	0.0	0.0	0.0	0.0	0.0	**1,210.9**
OIL	2023	11.0	11.9	12.8	13.7	13.5	14.0	14.6	0.0	0.0	0.0	0.0	0.0	**6,437.8**
DAY	2022	19.0	13.0	31.0	29.0	31.0	26.8	31.0	31.0	29.8	30.8	30.0	16.0	**5,868.6**
H2O	2022	0.4	0.4	0.9	1.0	0.9	3.8	5.8	5.5	5.2	3.7	3.7	2.0	**1,193.9**
OIL	2022	9.3	6.5	16.4	15.3	16.0	11.6	12.8	13.0	12.3	10.8	10.6	5.9	**6,346.3**

Licence **5486** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,763.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,820.8**

Licence **5488** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.8	28.0	28.8	25.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,000.9**
H2O	2023	16.4	18.3	20.4	17.5	24.9	27.3	29.4	0.0	0.0	0.0	0.0	0.0	**4,861.5**
OIL	2023	3.3	3.5	10.9	10.3	5.0	4.0	4.5	0.0	0.0	0.0	0.0	0.0	**4,152.5**
DAY	2022	31.0	28.0	31.0	24.0	31.0	27.8	31.0	27.0	26.8	30.8	30.0	30.8	**5,801.5**
H2O	2022	21.3	19.8	22.9	18.4	23.2	22.0	26.6	22.0	22.3	21.6	19.7	20.3	**4,707.3**
OIL	2022	6.7	6.2	7.1	4.6	5.2	4.3	4.5	5.1	5.5	5.6	5.3	4.7	**4,111.0**

Licence **5489** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**6,276.4**
H2O	2023	6.6	5.6	6.0	5.7	7.1	6.1	6.0	0.0	0.0	0.0	0.0	0.0	**1,700.0**
OIL	2023	40.2	33.6	34.7	31.8	35.9	35.4	38.4	0.0	0.0	0.0	0.0	0.0	**7,768.3**

Manitoba Production
2022 To 2023

Licence **5489** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.3	28.0	22.0	8.1	29.3	30.0	30.8	31.0	29.3	31.0	29.8	31.0	**6,065.9**
H2O	2022	4.2	4.4	4.3	2.7	9.1	8.8	7.3	7.0	6.5	7.1	7.2	7.5	**1,656.9**
OIL	2022	27.4	26.8	23.6	14.0	52.0	53.8	49.0	46.0	42.0	44.0	38.8	38.6	**7,518.3**

Licence **5490** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.8	30.7	29.5	30.8	28.8	30.8	0.0	0.0	0.0	0.0	0.0	**6,323.8**
H2O	2023	9.0	8.6	9.8	9.5	9.7	8.4	8.2	0.0	0.0	0.0	0.0	0.0	**2,529.3**
OIL	2023	22.8	17.9	21.2	20.6	20.5	19.8	22.0	0.0	0.0	0.0	0.0	0.0	**7,452.7**
DAY	2022	28.3	28.0	31.0	28.1	27.2	29.8	29.3	30.8	29.8	30.8	29.8	31.0	**6,115.4**
H2O	2022	11.2	11.1	12.3	11.0	8.8	6.2	8.0	13.8	12.2	12.9	11.9	12.4	**2,466.1**
OIL	2022	23.5	22.4	24.3	23.7	22.1	21.7	22.1	25.3	24.5	25.5	26.6	27.3	**7,307.9**

Licence **5491** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.7	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,135.2**
H2O	2023	13.6	13.3	15.1	15.4	14.7	13.4	12.8	0.0	0.0	0.0	0.0	0.0	**1,973.5**
OIL	2023	11.4	9.2	10.4	9.6	10.3	10.6	11.8	0.0	0.0	0.0	0.0	0.0	**5,530.9**
DAY	2022	27.3	0.0	22.0	28.1	19.3	0.0	15.8	29.3	29.3	31.0	29.8	31.0	**5,924.6**
H2O	2022	9.7	0.0	8.5	11.9	7.6	0.0	9.1	29.0	26.4	28.3	17.1	17.8	**1,875.2**
OIL	2022	22.4	0.0	17.4	24.3	16.8	0.0	9.9	17.7	17.7	18.5	10.3	10.6	**5,457.6**

Licence **5492** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.7	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,169.0**
H2O	2023	19.9	21.2	21.6	20.4	24.1	22.8	24.0	0.0	0.0	0.0	0.0	0.0	**2,716.3**
OIL	2023	28.3	20.7	20.9	19.0	23.2	22.6	23.2	0.0	0.0	0.0	0.0	0.0	**7,541.6**
DAY	2022	28.3	28.0	31.0	28.1	30.3	30.0	30.8	31.0	30.0	31.0	28.3	31.0	**5,958.4**
H2O	2022	26.9	25.9	27.4	23.4	23.2	21.8	24.0	25.4	22.4	23.7	21.4	23.0	**2,562.3**
OIL	2022	30.4	30.7	34.8	33.8	34.4	33.6	32.2	30.8	28.7	29.3	24.8	26.5	**7,383.7**

Licence **5493** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	30.5	28.8	24.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,207.9**
H2O	2023	11.6	11.6	12.9	13.3	11.3	15.7	15.0	0.0	0.0	0.0	0.0	0.0	**3,526.9**
OIL	2023	30.1	26.4	29.7	26.5	22.6	29.6	31.1	0.0	0.0	0.0	0.0	0.0	**10,216.2**
DAY	2022	31.0	27.5	28.8	27.7	30.3	30.0	31.0	31.0	30.0	31.0	29.8	30.8	**6,004.4**
H2O	2022	16.2	13.5	12.7	12.0	12.7	12.6	14.2	13.6	10.4	13.7	14.4	12.7	**3,435.5**
OIL	2022	32.1	27.6	29.5	29.3	32.9	32.9	33.9	31.8	29.5	27.9	25.3	28.3	**10,020.2**

Licence **5494** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	27.5	25.0	23.0	21.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,075.4**
H2O	2023	35.9	41.6	37.3	32.0	35.4	45.1	41.8	0.0	0.0	0.0	0.0	0.0	**4,242.9**
OIL	2023	6.0	6.6	6.6	7.4	9.4	16.5	15.5	0.0	0.0	0.0	0.0	0.0	**11,200.7**

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Licence **5494** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	25.0	26.0	27.0	30.0	30.0	25.0	28.8	27.0	31.0	**5,894.1**
H2O	2022	20.1	18.4	21.1	18.0	19.8	24.6	25.1	14.8	12.7	14.4	17.1	49.9	**3,973.8**
OIL	2022	13.2	12.0	13.4	10.8	13.1	21.3	20.5	8.8	7.3	7.9	7.4	8.1	**11,132.7**

Licence **5496** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**

Licence **5497** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	13.0	5.0	21.4	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,485.5**
H2O	2022	1.8	2.4	1.4	5.6	7.8	7.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,597.6**
OIL	2022	1.3	1.7	0.7	2.8	4.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,849.7**

UWI **100.09-21-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	13.0	5.0	21.4	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,485.5**
H2O	2022	3.2	4.3	1.3	5.1	7.2	6.8	0.0	0.0	0.0	0.0	0.0	0.0	**6,045.9**
OIL	2022	1.2	1.6	0.6	2.6	3.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.4**

Licence **5499** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,211.6**
H2O	2023	28.3	28.7	33.9	26.0	32.0	27.4	28.0	0.0	0.0	0.0	0.0	0.0	**5,181.4**
OIL	2023	2.6	2.1	2.2	2.3	3.8	2.8	3.0	0.0	0.0	0.0	0.0	0.0	**5,208.8**
DAY	2022	29.0	27.0	30.0	28.3	30.0	30.0	28.0	29.0	30.0	29.8	30.0	31.0	**6,000.8**
H2O	2022	26.1	27.3	25.9	31.1	33.1	34.3	36.2	34.8	31.0	31.8	29.6	27.9	**4,977.1**
OIL	2022	4.5	1.5	6.8	4.3	4.6	4.8	1.3	1.8	2.8	0.6	1.7	3.0	**5,190.0**

Licence **5500** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,707.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**10,428.6**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,497.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,323.6**

Licence **5501** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	30.8	30.0	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,030.5**
H2O	2023	6.9	6.6	7.2	6.5	7.9	8.6	8.5	0.0	0.0	0.0	0.0	0.0	**1,754.7**
OIL	2023	21.7	20.7	23.0	24.8	23.8	21.0	21.8	0.0	0.0	0.0	0.0	0.0	**9,584.0**
DAY	2022	31.0	28.0	31.0	28.0	31.0	23.0	30.0	31.0	28.0	30.6	27.8	31.0	**5,822.0**
H2O	2022	7.0	6.1	6.5	6.8	8.1	5.9	10.9	11.1	11.9	15.0	7.9	8.2	**1,702.5**

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Licence **5501** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	30.1	26.3	27.9	25.3	27.5	20.5	26.5	27.9	22.1	19.1	22.2	26.3	**9,427.2**

Licence **5502** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.8	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,411.0**
H2O	2023	200.2	187.3	215.1	200.2	209.6	197.4	185.8	0.0	0.0	0.0	0.0	0.0	**26,828.4**
OIL	2023	23.4	10.2	11.7	14.0	14.2	13.7	28.0	0.0	0.0	0.0	0.0	0.0	**39,346.4**
DAY	2022	29.0	1.0	31.0	29.0	31.0	29.8	31.0	31.0	29.8	30.8	30.0	30.8	**6,199.9**
H2O	2022	161.5	5.7	181.6	192.7	321.2	300.3	185.7	159.8	144.1	174.1	192.1	200.9	**25,432.8**
OIL	2022	20.4	0.7	19.3	17.0	9.0	8.6	36.4	37.4	40.2	30.3	28.5	30.3	**39,231.2**

UWI **100.11-08-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.3**

Licence **5503** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.01-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.8	28.0	28.8	25.0	30.8	26.0	27.0	0.0	0.0	0.0	0.0	0.0	**5,836.8**
H2O	2023	23.5	26.2	34.8	28.9	26.9	25.5	27.5	0.0	0.0	0.0	0.0	0.0	**5,591.9**
OIL	2023	3.3	3.5	10.2	9.8	6.2	3.9	3.2	0.0	0.0	0.0	0.0	0.0	**4,846.7**
DAY	2022	31.0	28.0	31.0	22.0	31.0	25.8	31.0	30.0	26.8	30.8	30.0	30.8	**5,645.4**
H2O	2022	34.7	31.6	36.0	26.7	36.8	24.7	26.3	25.0	23.4	32.0	35.1	31.8	**5,398.6**
OIL	2022	1.7	2.0	2.7	1.4	1.8	5.2	9.2	6.9	5.0	3.9	3.1	3.9	**4,806.6**

Licence **5504** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,303.6**
H2O	2023	51.2	40.5	47.7	44.9	52.4	49.6	60.0	0.0	0.0	0.0	0.0	0.0	**6,087.5**
OIL	2023	31.1	34.4	32.1	33.3	32.3	30.3	20.5	0.0	0.0	0.0	0.0	0.0	**12,831.9**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	29.8	30.8	30.0	29.0	**6,091.7**
H2O	2022	31.5	34.8	42.7	41.9	44.2	41.3	43.7	49.1	47.6	42.4	40.4	52.8	**5,741.2**
OIL	2022	37.2	33.5	32.2	24.3	25.6	26.5	27.9	28.2	30.2	36.5	38.3	26.0	**12,617.9**

Licence **5505** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	28.8	28.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,197.1**
H2O	2023	24.9	23.5	28.3	24.9	21.5	22.6	28.3	0.0	0.0	0.0	0.0	0.0	**4,550.2**
OIL	2023	9.4	8.7	10.3	11.4	11.3	12.2	15.4	0.0	0.0	0.0	0.0	0.0	**9,484.1**
DAY	2022	31.0	27.0	27.8	28.5	30.8	29.8	27.0	31.0	29.8	30.6	27.0	30.8	**5,990.4**
H2O	2022	20.7	18.2	20.0	21.7	30.4	29.2	27.1	29.7	27.2	19.6	21.5	26.5	**4,376.2**
OIL	2022	23.7	21.3	16.0	16.0	15.7	15.1	10.9	8.8	9.0	10.7	8.7	9.8	**9,405.4**

Licence **5506** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Manitoba Production
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Licence **5506** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	27.8	30.0	27.8	28.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,230.6**
H2O	2023	3.7	3.5	4.0	5.0	3.5	2.0	2.2	0.0	0.0	0.0	0.0	0.0	**1,427.6**
OIL	2023	22.0	18.4	19.3	25.4	22.1	20.4	22.0	0.0	0.0	0.0	0.0	0.0	**9,166.0**
DAY	2022	25.0	26.0	31.0	25.5	31.0	30.0	31.0	31.0	30.0	30.6	29.8	31.0	**6,027.1**
H2O	2022	3.7	4.3	5.0	6.3	9.1	8.5	3.4	2.5	2.7	3.1	3.6	3.9	**1,403.7**
OIL	2022	24.2	25.3	29.4	19.3	18.5	18.0	27.3	29.1	27.8	26.1	23.8	25.0	**9,016.4**

Licence **5507** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-04-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.5	30.8	28.5	30.6	29.7	30.8	0.0	0.0	0.0	0.0	0.0	**6,189.1**
H2O	2023	389.9	346.9	379.8	355.2	380.5	358.6	365.6	0.0	0.0	0.0	0.0	0.0	**82,869.3**
OIL	2023	26.5	23.5	27.6	25.2	27.3	25.8	26.2	0.0	0.0	0.0	0.0	0.0	**15,964.8**
DAY	2022	30.4	27.2	30.8	26.9	30.8	29.4	27.2	30.4	29.8	30.7	29.8	30.9	**5,980.5**
H2O	2022	438.9	396.5	459.9	394.1	492.3	469.3	419.4	458.5	451.8	441.6	386.1	399.8	**80,292.8**
OIL	2022	30.2	27.9	31.2	28.7	32.3	31.6	28.5	30.0	27.8	27.9	26.7	27.2	**15,782.7**

Licence **5509** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,200.2**
H2O	2023	10.9	9.3	12.8	11.8	12.5	11.5	11.9	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2023	22.8	18.6	21.5	23.9	24.6	22.3	22.8	0.0	0.0	0.0	0.0	0.0	**11,028.7**
DAY	2022	21.0	23.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,989.4**
H2O	2022	4.8	5.6	8.0	7.8	8.4	8.5	9.3	8.5	8.5	9.3	9.2	10.5	**1,487.2**
OIL	2022	18.2	20.3	28.0	25.7	27.3	24.8	22.0	20.5	19.1	20.0	19.5	22.5	**10,872.2**

Licence **5510** Well Name **Sinclair Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	23.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,106.7**
H2O	2023	5.0	5.1	7.2	5.5	5.5	5.0	5.4	0.0	0.0	0.0	0.0	0.0	**2,442.6**
OIL	2023	12.0	10.2	13.5	12.4	12.0	11.1	12.5	0.0	0.0	0.0	0.0	0.0	**10,325.9**
DAY	2022	21.0	22.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.6	**5,903.7**
H2O	2022	4.4	4.8	6.8	6.5	6.8	5.0	4.9	4.6	5.6	6.8	5.1	3.8	**2,403.9**
OIL	2022	12.9	13.9	20.2	17.8	18.5	13.7	13.4	13.7	15.0	16.6	13.9	10.7	**10,242.2**

Licence **5511** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,387.0**
H2O	2023	13.6	12.2	14.6	14.0	14.0	12.1	12.1	0.0	0.0	0.0	0.0	0.0	**3,266.6**
OIL	2023	18.4	13.7	15.4	17.5	18.3	16.7	16.8	0.0	0.0	0.0	0.0	0.0	**20,233.0**
DAY	2022	31.0	28.0	31.0	27.6	31.0	30.0	29.0	30.0	29.0	30.5	30.0	31.0	**6,176.0**
H2O	2022	30.0	26.3	31.0	24.1	26.5	24.9	23.0	20.3	15.8	17.0	14.1	14.3	**3,174.0**
OIL	2022	42.0	37.8	44.5	32.4	34.3	33.3	29.4	27.5	14.4	16.1	15.6	19.3	**20,116.2**

Licence **5512** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **5512** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	28.8	30.8	0.0	0.0	0.0	0.0	0.0	**6,303.5**
H2O	2023	16.3	16.0	17.9	18.4	13.4	12.1	16.3	0.0	0.0	0.0	0.0	0.0	**3,666.9**
OIL	2023	36.4	30.1	32.4	31.7	28.3	26.3	34.2	0.0	0.0	0.0	0.0	0.0	**7,495.1**
DAY	2022	31.0	28.0	31.0	27.1	30.3	29.8	30.1	30.5	29.5	31.0	30.0	31.0	**6,093.9**
H2O	2022	15.6	14.8	16.8	14.2	14.8	12.1	14.1	14.4	13.5	16.9	16.7	17.7	**3,556.5**
OIL	2022	32.5	28.8	30.5	27.7	31.9	31.8	32.0	30.6	29.9	32.5	32.0	35.6	**7,275.7**

Licence **5513** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	24.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,082.9**
H2O	2023	12.5	11.3	14.7	13.7	13.6	13.6	12.5	0.0	0.0	0.0	0.0	0.0	**1,982.6**
OIL	2023	21.1	18.2	22.8	24.1	21.9	23.5	21.7	0.0	0.0	0.0	0.0	0.0	**13,383.6**
DAY	2022	31.0	28.0	31.0	28.6	12.0	11.0	17.0	31.0	30.0	30.5	30.0	17.0	**5,879.1**
H2O	2022	17.4	15.8	13.8	24.1	10.1	9.0	12.8	20.6	16.5	15.0	13.9	8.1	**1,890.7**
OIL	2022	64.9	60.5	48.0	51.1	21.3	19.5	24.5	37.2	29.6	25.5	23.7	14.0	**13,230.3**

Licence **5514** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,391.7**
H2O	2023	15.9	14.2	16.4	13.1	16.3	20.1	19.7	0.0	0.0	0.0	0.0	0.0	**3,392.5**
OIL	2023	17.6	14.9	17.0	16.9	18.8	22.0	22.3	0.0	0.0	0.0	0.0	0.0	**12,672.4**
DAY	2022	21.0	28.0	31.0	28.6	31.0	29.0	29.0	31.0	30.0	30.5	30.0	31.0	**6,180.9**
H2O	2022	14.2	19.1	19.0	16.3	17.4	14.8	13.4	13.1	13.7	14.0	18.4	16.6	**3,276.8**
OIL	2022	13.3	18.2	20.1	18.0	19.2	16.7	15.1	15.7	15.6	15.2	19.3	18.8	**12,542.9**

Licence **5515** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,267.9**
H2O	2023	8.6	7.9	9.0	7.2	7.9	8.7	9.4	0.0	0.0	0.0	0.0	0.0	**1,724.1**
OIL	2023	20.8	15.6	18.7	19.7	19.6	19.1	20.5	0.0	0.0	0.0	0.0	0.0	**12,924.8**
DAY	2022	21.0	10.0	26.0	28.6	31.0	30.0	31.0	31.0	30.0	30.5	25.0	28.0	**6,058.9**
H2O	2022	3.1	1.5	4.4	5.1	5.5	6.0	7.0	6.8	7.8	8.2	5.8	7.0	**1,665.4**
OIL	2022	10.4	5.1	15.7	17.2	18.3	20.8	21.0	20.5	21.1	20.5	15.8	19.6	**12,790.8**

Licence **5516** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	29.5	30.6	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**6,290.9**
H2O	2023	6.9	6.2	5.3	6.2	7.0	7.6	7.6	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2023	38.6	31.9	36.5	34.4	34.5	36.9	39.8	0.0	0.0	0.0	0.0	0.0	**11,299.1**
DAY	2022	27.3	0.0	22.0	28.1	19.3	0.0	15.8	29.8	29.5	30.7	30.0	31.0	**6,080.7**
H2O	2022	4.6	0.0	4.4	7.2	4.6	0.0	28.0	93.5	31.2	6.4	6.8	7.3	**2,024.2**
OIL	2022	38.4	0.0	33.1	50.4	35.1	0.0	12.2	6.4	30.7	44.1	40.9	39.3	**11,046.5**

Licence **5517** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **5517** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,134.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.5**

Licence **5521** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	30.7	29.5	30.6	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,041.0**
H2O	2023	29.9	29.0	32.9	29.9	30.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.5**
OIL	2023	4.5	3.6	4.3	4.4	4.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,763.5**
DAY	2022	28.3	27.8	31.0	27.5	29.3	29.8	29.9	30.5	30.0	30.8	30.0	31.0	**5,887.4**
H2O	2022	30.4	27.5	30.7	26.5	26.3	26.3	30.9	32.2	27.0	28.7	29.5	30.5	**2,612.9**
OIL	2022	3.7	3.7	3.9	3.7	4.3	4.5	5.4	5.2	4.9	5.0	4.3	4.3	**5,741.1**

Licence **5522** Well Name **Tundra Goodlands Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-002-24W1.02** Field Name **Other Areas** Pool Name **Lodgepole I** Field Code **99** Pool Code **59I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.5	28.3	30.2	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,272.9**
H2O	2023	4329.1	3971.3	4373.7	3963.3	4233.5	4244.1	4283.8	0.0	0.0	0.0	0.0	0.0	**746,881.5**
OIL	2023	44.8	36.8	41.0	37.4	39.9	39.2	41.0	0.0	0.0	0.0	0.0	0.0	**25,549.8**
DAY	2022	30.8	28.0	31.0	24.8	31.0	30.0	27.5	28.7	28.3	30.6	29.7	30.6	**6,064.3**
H2O	2022	3689.0	4091.0	4421.9	3568.8	4686.7	4541.8	4117.7	4303.4	4231.2	4502.8	4396.3	4458.7	**717,482.7**
OIL	2022	44.2	37.4	43.9	37.8	53.1	50.6	47.1	43.6	43.4	46.1	43.9	44.7	**25,269.7**

Licence **5524** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,206.1**
H2O	2023	35.3	29.4	37.3	53.2	56.8	45.8	41.0	0.0	0.0	0.0	0.0	0.0	**10,323.8**
OIL	2023	19.3	15.2	18.7	21.8	22.2	20.1	20.4	0.0	0.0	0.0	0.0	0.0	**14,030.6**
DAY	2022	31.0	23.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,997.3**
H2O	2022	36.9	27.5	35.6	33.9	36.1	34.0	36.3	35.7	35.1	35.0	34.5	36.3	**10,025.0**
OIL	2022	27.2	20.7	26.8	24.0	25.6	24.8	25.8	25.3	22.6	20.3	19.0	20.3	**13,892.9**

Licence **5525** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,216.9**
H2O	2023	18.9	16.8	21.3	23.5	25.1	22.5	18.9	0.0	0.0	0.0	0.0	0.0	**2,446.7**
OIL	2023	4.2	3.6	4.4	5.4	5.6	5.2	5.2	0.0	0.0	0.0	0.0	0.0	**15,947.7**
DAY	2022	31.0	22.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**6,010.1**
H2O	2022	21.6	15.4	22.4	21.8	23.2	21.0	22.6	23.1	22.5	20.8	19.7	12.0	**2,299.7**
OIL	2022	5.1	3.7	5.3	4.9	5.2	4.9	5.2	5.7	5.5	4.8	4.5	2.8	**15,914.1**

Licence **5527** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,471.3**
H2O	2023	19.0	20.5	21.3	21.9	21.4	16.0	18.6	0.0	0.0	0.0	0.0	0.0	**3,323.2**
OIL	2023	22.2	13.8	14.0	13.9	16.1	15.0	20.4	0.0	0.0	0.0	0.0	0.0	**9,379.2**

Manitoba Production
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Licence **5527** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	25.0	31.0	28.1	12.0	26.0	30.8	31.0	29.0	30.8	30.0	31.0	**5,261.3**
H2O	2022	21.6	16.7	23.0	13.3	6.5	13.5	20.3	29.8	20.1	21.1	19.4	18.2	**3,184.5**
OIL	2022	26.9	21.4	25.6	18.8	8.4	18.4	25.7	46.9	35.7	29.4	26.9	26.5	**9,263.8**

Licence **5528** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.6	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**5,829.6**
H2O	2023	5.6	3.8	3.2	3.9	6.8	9.6	12.3	0.0	0.0	0.0	0.0	0.0	**2,057.9**
OIL	2023	28.9	23.4	24.4	24.1	20.9	17.5	26.3	0.0	0.0	0.0	0.0	0.0	**6,050.6**
DAY	2022	18.0	14.3	22.0	28.1	31.0	26.0	30.8	31.0	27.3	30.8	30.0	23.0	**5,619.0**
H2O	2022	3.6	3.5	5.8	8.1	9.7	7.1	7.9	7.1	5.5	5.5	5.3	3.6	**2,012.7**
OIL	2022	14.6	11.3	17.2	24.1	32.0	27.5	30.2	24.8	21.5	19.4	18.4	15.7	**5,885.1**

Licence **5529** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	24.0	30.7	29.5	30.6	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**5,782.0**
H2O	2023	4.3	4.4	5.0	5.0	6.2	6.7	8.2	0.0	0.0	0.0	0.0	0.0	**1,353.5**
OIL	2023	5.4	4.3	4.5	4.8	5.6	5.1	6.0	0.0	0.0	0.0	0.0	0.0	**2,358.0**
DAY	2022	7.0	9.0	26.0	28.1	31.0	26.0	30.6	31.0	30.0	30.8	26.0	10.0	**5,582.4**
H2O	2022	1.8	2.1	5.7	6.7	7.7	6.1	7.7	6.9	6.6	6.7	4.9	1.8	**1,313.7**
OIL	2022	1.9	2.3	5.2	6.7	7.9	6.5	7.7	6.9	6.7	7.1	5.7	2.2	**2,322.3**

Licence **5530** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,216.0**
WIN	2023	12472.2	11386.9	13844.7	13726.0	13318.2	13971.7	15941.1	0.0	0.0	0.0	0.0	0.0	**2,144,292.3**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
WIN	2022	10243.0	9104.9	11295.6	8876.2	9353.1	10072.8	10454.5	11843.2	10982.2	11849.1	11257.1	11218.3	**2,049,631.5**

Licence **5533** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	23.0	5.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,230.5**
H2O	2023	44.3	39.1	45.7	42.7	33.9	7.2	44.3	0.0	0.0	0.0	0.0	0.0	**3,886.7**
OIL	2023	5.7	5.9	7.5	7.5	4.8	0.9	5.8	0.0	0.0	0.0	0.0	0.0	**15,233.4**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,052.9**
H2O	2022	29.1	26.3	30.0	31.6	34.0	33.6	35.3	33.8	64.4	74.9	74.6	51.8	**3,629.5**
OIL	2022	9.3	8.7	9.9	9.5	10.1	10.4	11.9	12.0	8.2	4.9	3.5	4.7	**15,195.3**

Licence **5534** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**6,224.5**
H2O	2023	15.5	13.7	16.8	15.9	15.2	14.4	15.4	0.0	0.0	0.0	0.0	0.0	**1,891.5**
OIL	2023	31.4	26.9	30.4	32.3	32.0	30.8	31.3	0.0	0.0	0.0	0.0	0.0	**14,780.6**
DAY	2022	29.0	28.0	31.0	28.6	31.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	**6,014.4**
H2O	2022	11.8	11.5	13.0	13.3	14.6	14.9	15.8	9.8	14.6	15.2	15.0	16.0	**1,784.6**

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Licence **5534** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	28.3	28.1	32.1	28.9	30.5	32.2	33.6	20.4	29.9	30.7	31.5	32.8	**14,565.5**

Licence **5535** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,486.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.9**

Licence **5536** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.5	30.5	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,140.7**
H2O	2023	38.7	42.4	51.6	53.9	53.3	44.7	25.2	0.0	0.0	0.0	0.0	0.0	**5,565.0**
OIL	2023	15.7	12.8	12.0	9.6	13.0	16.5	16.9	0.0	0.0	0.0	0.0	0.0	**13,605.2**
DAY	2022	31.0	28.0	31.0	29.0	31.0	29.0	31.0	29.0	30.0	30.8	30.0	30.0	**5,929.9**
H2O	2022	33.5	29.9	44.9	48.2	50.7	42.9	36.2	31.0	29.1	30.2	31.4	32.9	**5,255.2**
OIL	2022	4.1	7.1	10.7	10.8	11.3	12.7	20.8	20.7	23.8	22.2	20.6	18.4	**13,508.7**

Licence **5539** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.0	0.0	27.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**6,119.8**
H2O	2023	25.8	0.0	41.9	45.4	48.1	43.2	45.3	0.0	0.0	0.0	0.0	0.0	**7,046.0**
OIL	2023	7.5	0.0	11.8	15.9	16.4	14.9	14.6	0.0	0.0	0.0	0.0	0.0	**12,871.4**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	28.0	18.9	**5,953.3**
H2O	2022	45.0	40.8	44.1	42.4	45.1	43.0	46.0	43.8	42.4	42.8	40.0	27.6	**6,796.3**
OIL	2022	14.0	13.0	14.3	12.7	13.5	13.2	13.8	14.3	13.4	12.0	10.7	7.7	**12,790.3**

Licence **5540** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	29.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,269.1**
H2O	2023	3.9	3.3	3.4	4.2	4.8	5.0	4.7	0.0	0.0	0.0	0.0	0.0	**2,340.4**
OIL	2023	65.8	51.8	57.3	59.8	66.3	76.0	75.1	0.0	0.0	0.0	0.0	0.0	**10,293.3**
DAY	2022	31.0	27.0	31.0	27.6	31.0	30.0	30.9	30.8	29.0	31.0	30.0	31.0	**6,059.3**
H2O	2022	9.3	8.1	7.7	6.7	6.1	5.6	6.2	5.8	3.7	3.9	3.5	3.8	**2,311.1**
OIL	2022	82.1	68.7	63.3	58.3	69.6	68.4	70.5	70.4	64.9	69.4	64.3	64.6	**9,841.2**

Licence **5541** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,104.0**
H2O	2023	13.6	11.7	11.6	10.7	10.4	9.8	10.1	0.0	0.0	0.0	0.0	0.0	**1,765.0**
OIL	2023	52.1	29.5	22.3	22.4	23.8	23.2	24.6	0.0	0.0	0.0	0.0	0.0	**6,926.8**
DAY	2022	21.0	19.5	31.0	27.5	24.0	29.3	30.9	30.8	29.5	26.8	30.0	31.0	**5,893.2**
H2O	2022	4.1	10.0	19.7	14.5	7.5	8.9	12.8	14.5	12.7	11.8	13.8	14.3	**1,687.1**
OIL	2022	18.4	47.2	88.9	72.5	46.9	57.9	56.4	52.3	47.7	43.6	50.5	50.7	**6,728.9**

Licence **5543** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5543** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,183.7**
H2O	2023	38.4	31.2	35.3	33.4	42.7	32.4	34.3	0.0	0.0	0.0	0.0	0.0	**7,547.1**
OIL	2023	20.7	16.2	17.8	19.2	22.1	18.3	18.7	0.0	0.0	0.0	0.0	0.0	**11,813.9**
DAY	2022	31.0	28.0	29.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	13.0	30.0	**5,972.9**
H2O	2022	36.6	33.1	35.4	37.0	39.4	35.2	38.3	36.8	35.3	35.0	14.2	38.0	**7,299.4**
OIL	2022	19.1	17.7	18.9	18.6	19.8	18.4	20.5	21.2	20.1	19.1	8.4	21.2	**11,680.9**

Licence **5544** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	27.0	31.0	28.0	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**6,004.6**
H2O	2023	65.3	60.5	73.7	65.5	72.8	68.2	65.8	0.0	0.0	0.0	0.0	0.0	**7,234.4**
OIL	2023	12.0	10.2	10.7	10.9	12.3	12.0	13.2	0.0	0.0	0.0	0.0	0.0	**14,195.5**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	15.0	25.0	31.0	30.0	30.9	**5,797.5**
H2O	2022	45.9	41.2	47.4	45.6	46.4	42.9	51.4	25.5	100.2	120.5	73.4	72.3	**6,762.6**
OIL	2022	7.6	7.0	8.0	8.1	9.4	10.1	11.0	5.6	14.8	15.0	8.9	11.6	**14,114.2**

Licence **5545** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**6,087.2**
H2O	2023	16.1	14.3	15.6	15.2	16.4	14.2	13.8	0.0	0.0	0.0	0.0	0.0	**7,981.8**
OIL	2023	21.8	18.1	19.4	21.4	22.1	19.3	19.0	0.0	0.0	0.0	0.0	0.0	**16,283.4**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,877.1**
H2O	2022	14.4	13.0	14.9	14.5	15.5	15.2	15.6	13.1	15.6	16.1	14.6	16.0	**7,876.2**
OIL	2022	20.1	18.8	21.4	20.0	21.4	21.8	22.6	20.3	23.3	22.6	19.8	22.2	**16,142.3**

Licence **5546** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	24.0	31.0	29.5	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,389.8**
H2O	2023	96.2	77.3	98.7	92.8	95.2	80.2	85.6	0.0	0.0	0.0	0.0	0.0	**10,030.6**
OIL	2023	17.8	14.7	20.3	21.8	22.5	21.9	22.4	0.0	0.0	0.0	0.0	0.0	**18,199.3**
DAY	2022	31.0	28.0	31.0	28.6	31.0	27.0	7.0	15.0	30.0	31.0	30.0	31.0	**6,183.7**
H2O	2022	80.8	71.5	83.0	81.5	88.3	76.5	20.3	66.7	111.8	86.7	84.5	100.5	**9,404.6**
OIL	2022	33.0	30.9	35.8	33.0	35.0	30.4	8.1	7.3	16.7	16.8	15.6	19.0	**18,057.9**

Licence **5547** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	29.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**6,220.7**
H2O	2023	66.6	62.2	71.5	66.2	64.2	64.1	57.7	0.0	0.0	0.0	0.0	0.0	**6,601.9**
OIL	2023	7.4	6.4	6.5	7.1	7.6	10.1	10.1	0.0	0.0	0.0	0.0	0.0	**16,144.1**
DAY	2022	31.0	28.0	27.0	29.0	29.0	28.0	31.0	30.8	30.0	30.6	23.0	31.0	**6,012.9**
H2O	2022	66.5	54.1	53.8	61.5	62.7	62.5	73.8	70.1	69.8	70.2	51.6	69.0	**6,149.4**
OIL	2022	9.9	8.3	8.2	9.2	11.0	11.8	14.9	15.1	14.7	14.1	6.6	7.4	**16,088.9**

Licence **5548** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5548** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.5	30.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,201.9**
H2O	2023	29.2	23.6	28.6	23.8	26.2	26.9	36.6	0.0	0.0	0.0	0.0	0.0	**4,023.7**
OIL	2023	14.2	10.8	10.6	11.7	9.7	9.0	13.2	0.0	0.0	0.0	0.0	0.0	**16,549.0**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	30.8	31.0	29.0	27.6	30.0	30.8	**5,995.4**
H2O	2022	17.5	16.8	19.2	19.1	20.1	19.1	14.5	13.4	21.2	19.0	15.9	33.6	**3,828.8**
OIL	2022	17.2	16.5	18.7	17.5	21.1	23.7	24.3	24.8	14.8	13.8	19.7	15.1	**16,469.8**

Licence **5549** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	20.5	30.0	28.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**6,179.3**
H2O	2023	46.4	32.4	67.4	60.7	68.6	70.5	12.1	0.0	0.0	0.0	0.0	0.0	**7,234.8**
OIL	2023	8.0	4.9	3.4	3.6	3.8	3.0	0.5	0.0	0.0	0.0	0.0	0.0	**15,744.7**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	27.8	31.0	30.0	30.6	30.0	30.0	**6,003.8**
H2O	2022	54.9	48.6	54.4	53.8	69.1	71.3	53.7	48.7	47.2	44.3	46.5	48.6	**6,876.7**
OIL	2022	4.2	5.2	5.9	5.5	3.4	2.0	6.6	10.6	10.2	9.6	8.4	7.8	**15,717.5**

Licence **5550** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	24.5	30.0	30.0	28.0	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,255.1**
H2O	2023	36.6	30.1	36.7	41.1	29.3	21.7	26.9	0.0	0.0	0.0	0.0	0.0	**3,970.4**
OIL	2023	16.0	12.0	17.0	29.4	28.9	24.1	30.0	0.0	0.0	0.0	0.0	0.0	**15,631.8**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.8	30.0	26.8	30.0	31.0	**6,055.8**
H2O	2022	26.4	23.0	25.4	25.2	27.2	28.2	28.1	25.0	24.9	21.9	25.3	34.8	**3,748.0**
OIL	2022	34.1	32.1	36.8	34.3	34.3	26.5	27.4	30.1	29.4	24.7	27.9	19.6	**15,474.4**

Licence **5551** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**6,351.7**
H2O	2023	29.1	28.8	32.2	28.9	28.6	26.1	26.3	0.0	0.0	0.0	0.0	0.0	**4,919.7**
OIL	2023	12.2	10.5	11.8	13.2	13.5	12.7	12.9	0.0	0.0	0.0	0.0	0.0	**12,724.3**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,140.4**
H2O	2022	26.4	24.0	25.5	23.9	25.2	23.7	24.2	22.1	24.0	24.5	24.9	27.9	**4,719.7**
OIL	2022	15.1	14.0	14.8	13.9	15.1	14.7	14.9	13.3	12.0	11.7	11.9	13.1	**12,637.5**

Licence **5552** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	29.5	0.0	0.0	0.0	0.0	0.0	**6,171.4**
H2O	2023	33.6	32.9	45.0	41.5	34.4	30.5	28.3	0.0	0.0	0.0	0.0	0.0	**4,379.1**
OIL	2023	33.6	34.2	45.3	47.8	41.8	34.4	32.2	0.0	0.0	0.0	0.0	0.0	**15,940.4**
DAY	2022	21.0	22.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,962.1**
H2O	2022	29.0	30.6	41.6	38.5	41.0	37.9	38.9	36.8	36.1	35.9	35.1	36.3	**4,132.9**
OIL	2022	22.2	24.0	35.7	33.6	35.7	34.7	35.5	33.3	32.7	33.0	31.9	33.7	**15,671.1**

Licence **5553** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **5553** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	29.5	0.0	0.0	0.0	0.0	0.0	**6,377.0**
H2O	2023	12.6	11.2	13.4	12.8	12.9	11.5	11.0	0.0	0.0	0.0	0.0	0.0	**2,218.5**
OIL	2023	24.8	22.4	25.5	26.3	26.9	24.5	23.8	0.0	0.0	0.0	0.0	0.0	**16,160.8**
DAY	2022	31.0	23.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,167.7**
H2O	2022	12.0	8.9	12.2	11.8	12.6	12.5	14.3	13.1	13.3	14.2	13.1	13.3	**2,133.1**
OIL	2022	33.6	25.7	35.0	31.7	33.7	31.5	30.5	29.4	28.1	26.1	24.0	25.0	**15,986.6**

Licence **5554** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,165.6**
H2O	2023	3.3	3.4	3.8	3.3	3.1	3.8	3.9	0.0	0.0	0.0	0.0	0.0	**2,097.6**
OIL	2023	36.2	37.7	47.8	49.1	51.6	50.1	53.2	0.0	0.0	0.0	0.0	0.0	**9,538.1**
DAY	2022	31.0	28.0	31.0	27.6	31.0	30.0	30.9	31.0	30.0	31.0	29.8	31.0	**5,954.6**
H2O	2022	10.0	4.4	2.4	2.0	2.2	2.1	2.2	2.4	1.8	2.0	2.8	3.3	**2,073.0**
OIL	2022	70.3	48.3	40.6	36.7	40.4	39.6	40.2	38.4	35.0	36.3	33.8	34.8	**9,212.4**

Licence **5555** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	27.0	31.0	30.0	27.0	27.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,457.5**
WIN	2023	404.0	406.0	432.0	406.0	376.0	407.0	264.0	0.0	0.0	0.0	0.0	0.0	**117,429.6**
DAY	2022	31.0	28.0	31.0	27.0	31.0	22.0	30.0	31.0	30.0	28.0	27.0	31.0	**1,268.5**
WIN	2022	425.0	391.0	430.0	377.0	442.0	348.0	444.0	441.0	420.0	418.0	400.0	437.0	**114,734.6**

Licence **5556** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,344.8**
H2O	2023	39.0	35.0	36.2	29.8	32.6	32.4	30.9	0.0	0.0	0.0	0.0	0.0	**4,714.2**
OIL	2023	10.8	8.7	8.6	8.1	8.2	10.8	10.9	0.0	0.0	0.0	0.0	0.0	**12,520.1**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	30.8	31.0	30.0	30.8	30.0	31.0	**6,132.8**
H2O	2022	28.1	27.6	27.1	34.4	37.3	36.5	39.1	38.2	38.0	34.6	32.7	34.4	**4,478.3**
OIL	2022	16.1	16.0	11.7	13.9	15.2	15.2	14.1	13.3	12.9	10.8	9.8	10.4	**12,454.0**

Licence **5557** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,318.1**
H2O	2023	86.7	64.9	82.3	75.1	78.8	75.7	79.2	0.0	0.0	0.0	0.0	0.0	**9,204.3**
OIL	2023	8.2	7.9	11.0	12.1	11.9	7.7	5.8	0.0	0.0	0.0	0.0	0.0	**16,600.0**
DAY	2022	31.0	28.0	31.0	27.0	30.5	29.0	31.0	30.8	30.0	27.6	30.0	31.0	**6,109.1**
H2O	2022	69.9	59.8	64.0	69.4	85.3	74.6	76.4	72.5	72.3	67.6	89.4	94.0	**8,661.6**
OIL	2022	1.7	2.0	5.0	8.9	11.8	9.5	10.4	10.6	10.3	8.6	7.0	7.5	**16,535.4**

Licence **5558** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,193.6**
H2O	2023	37.4	34.5	40.0	39.0	43.2	39.7	40.6	0.0	0.0	0.0	0.0	0.0	**3,572.3**

Manitoba Production
2022 To 2023

Licence **5558** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	13.4	11.9	13.3	14.2	11.6	13.6	15.5	0.0	0.0	0.0	0.0	0.0	**15,673.0**
DAY	2022	31.0	21.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,981.8**
H2O	2022	29.5	21.0	32.9	35.4	33.2	33.1	35.3	33.7	33.4	33.8	34.7	42.2	**3,297.9**
OIL	2022	23.0	16.6	24.3	20.2	23.4	18.8	19.3	19.6	19.1	18.4	17.4	13.1	**15,579.5**

Licence **5559** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	26.0	29.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,010.1**
H2O	2023	55.0	48.8	57.0	57.1	66.2	60.9	62.5	0.0	0.0	0.0	0.0	0.0	**6,783.8**
OIL	2023	18.0	15.3	15.8	15.7	13.0	12.2	12.6	0.0	0.0	0.0	0.0	0.0	**17,714.4**
DAY	2022	21.0	28.0	28.0	29.0	30.0	28.0	31.0	31.0	30.0	30.8	26.0	31.0	**5,804.3**
H2O	2022	39.5	54.4	56.1	61.5	61.4	54.4	61.6	58.8	58.3	58.9	51.2	61.6	**6,376.3**
OIL	2022	15.4	21.4	22.0	22.7	21.5	20.6	23.2	23.6	22.9	22.1	18.4	19.1	**17,611.8**

Licence **5560** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	29.1	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,984.7**
H2O	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**429.4**
OIL	2023	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.0	0.0	0.0	0.0	0.0	**3,054.3**
DAY	2022	31.0	27.9	30.9	27.2	15.0	0.0	23.7	18.2	30.0	30.0	30.0	26.5	**5,774.6**
H2O	2022	1.1	1.0	0.1	0.1	0.0	0.0	0.1	0.0	0.1	0.1	0.1	0.1	**428.7**
OIL	2022	0.6	0.5	0.4	0.3	0.2	0.0	0.3	0.3	0.5	0.5	0.5	0.4	**3,050.9**

UWI **100.03-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	29.1	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,984.7**
H2O	2023	2.0	1.7	2.0	1.7	1.9	1.9	2.1	0.0	0.0	0.0	0.0	0.0	**638.3**
OIL	2023	15.8	14.2	16.1	15.3	16.1	14.9	15.7	0.0	0.0	0.0	0.0	0.0	**3,342.4**
DAY	2022	31.0	27.9	30.9	27.2	15.0	0.0	23.7	18.2	30.0	30.0	30.0	26.5	**5,774.6**
H2O	2022	2.1	1.9	3.1	2.6	1.6	0.0	2.2	1.2	2.0	2.0	1.9	1.7	**625.0**
OIL	2022	11.6	10.1	11.6	10.2	5.9	0.0	9.1	9.9	15.6	15.8	16.0	13.4	**3,234.3**

Licence **5561** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	15.5	28.8	30.4	0.0	0.0	0.0	0.0	0.0	**6,109.9**
H2O	2023	15.6	24.6	44.3	41.5	21.9	35.1	27.1	0.0	0.0	0.0	0.0	0.0	**3,191.7**
OIL	2023	20.8	22.5	32.4	34.4	17.5	40.9	37.2	0.0	0.0	0.0	0.0	0.0	**9,717.0**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	30.3	31.0	30.0	30.8	30.0	31.0	**5,916.2**
H2O	2022	13.8	12.5	14.0	16.1	17.4	16.4	30.5	40.1	38.3	36.6	36.7	37.7	**2,981.6**
OIL	2022	29.7	27.6	28.7	18.5	19.8	19.2	16.2	14.0	14.1	14.5	14.2	15.6	**9,511.3**

Licence **5562** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	29.4	0.0	0.0	0.0	0.0	0.0	**5,952.0**
H2O	2023	46.9	46.4	52.6	49.8	70.8	66.1	66.8	0.0	0.0	0.0	0.0	0.0	**7,283.1**
OIL	2023	40.5	38.0	41.6	43.7	23.7	22.2	19.3	0.0	0.0	0.0	0.0	0.0	**16,745.6**

Manitoba Production
2022 To 2023

Licence **5562** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	30.2	31.0	30.0	30.8	30.0	31.0	**5,743.6**
H2O	2022	39.9	36.2	41.2	49.5	53.6	50.4	53.1	53.0	51.0	46.4	46.6	51.1	**6,883.7**
OIL	2022	58.2	54.2	61.8	45.5	48.5	47.1	48.4	50.6	48.0	42.7	42.1	45.4	**16,516.6**

Licence **5563** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	28.0	27.8	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**5,890.6**
H2O	2023	33.0	32.7	37.0	32.3	30.9	29.0	37.6	0.0	0.0	0.0	0.0	0.0	**4,595.2**
OIL	2023	22.4	21.0	23.0	22.9	20.7	17.9	9.4	0.0	0.0	0.0	0.0	0.0	**11,928.7**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	30.3	31.0	30.0	30.8	30.0	31.0	**5,686.4**
H2O	2022	33.3	30.2	34.4	33.1	35.5	33.4	36.0	36.2	34.5	30.8	30.8	35.9	**4,362.7**
OIL	2022	26.6	24.7	28.2	24.3	26.1	25.4	26.7	28.1	26.5	23.2	22.9	25.0	**11,791.4**

Licence **5564** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	27.0	29.5	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,074.5**
H2O	2023	22.2	20.6	23.8	21.6	19.6	52.4	53.1	0.0	0.0	0.0	0.0	0.0	**4,426.5**
OIL	2023	17.2	15.7	16.4	15.8	21.4	24.4	25.3	0.0	0.0	0.0	0.0	0.0	**12,013.6**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	29.7	30.8	30.0	31.0	**5,867.1**
H2O	2022	26.2	22.4	28.3	28.7	26.8	21.2	28.6	29.7	30.2	31.2	19.0	22.7	**4,213.2**
OIL	2022	17.0	14.2	12.9	10.6	12.3	13.0	10.5	9.4	10.6	13.5	19.7	17.6	**11,877.4**

Licence **5565** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	27.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,161.8**
H2O	2023	4.9	4.1	2.5	12.4	17.6	11.0	11.3	0.0	0.0	0.0	0.0	0.0	**2,208.6**
OIL	2023	16.5	14.4	7.5	27.9	39.4	29.2	30.2	0.0	0.0	0.0	0.0	0.0	**15,318.8**
DAY	2022	31.0	26.0	26.0	28.5	29.8	30.0	30.0	29.8	29.8	30.8	30.0	29.0	**5,954.9**
H2O	2022	1.8	1.6	7.0	7.8	8.0	7.6	7.8	7.7	7.1	18.1	20.7	14.4	**2,144.8**
OIL	2022	33.9	29.2	28.5	30.1	28.7	22.5	23.0	32.1	26.0	38.2	41.3	32.0	**15,153.7**

Licence **5566** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,018.0**
H2O	2023	18.4	17.3	20.3	20.8	22.5	19.9	20.4	0.0	0.0	0.0	0.0	0.0	**3,209.1**
OIL	2023	19.5	24.0	24.0	24.9	19.9	12.3	12.8	0.0	0.0	0.0	0.0	0.0	**10,404.9**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	29.8	30.8	28.0	31.0	**5,814.1**
H2O	2022	11.1	10.3	7.8	13.0	13.3	10.9	11.6	14.9	15.0	17.2	20.3	31.0	**3,069.5**
OIL	2022	43.8	36.7	35.6	22.6	26.3	31.6	33.3	31.6	32.9	26.9	22.5	24.9	**10,267.5**

Licence **5567** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,010.0**
H2O	2023	41.7	43.0	53.9	49.7	51.0	48.7	47.1	0.0	0.0	0.0	0.0	0.0	**8,369.6**
OIL	2023	32.0	27.9	27.6	29.1	30.1	27.9	29.0	0.0	0.0	0.0	0.0	0.0	**12,469.1**

Manitoba Production
2022 To 2023

Licence **5567** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,798.2**
H2O	2022	51.4	47.0	57.7	57.8	59.6	52.8	55.8	51.5	51.4	53.2	55.3	42.9	**8,034.5**
OIL	2022	36.0	33.8	38.7	35.2	36.9	35.5	37.5	38.0	36.0	35.4	33.6	32.8	**12,265.5**

Licence **5568** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,284.0**
H2O	2023	12.3	11.4	13.1	13.8	13.7	12.3	16.2	0.0	0.0	0.0	0.0	0.0	**1,705.5**
OIL	2023	25.8	22.7	25.0	27.9	28.8	25.6	26.8	0.0	0.0	0.0	0.0	0.0	**18,013.6**
DAY	2022	24.0	17.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,072.2**
H2O	2022	8.6	6.1	10.8	10.3	10.9	12.5	14.1	13.4	13.2	13.2	13.3	13.0	**1,612.7**
OIL	2022	20.4	14.9	26.1	23.5	25.0	27.8	29.9	30.5	29.6	28.1	27.6	27.6	**17,831.0**

Licence **5569** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,238.2**
H2O	2023	16.1	14.6	17.4	16.4	15.7	15.9	15.6	0.0	0.0	0.0	0.0	0.0	**2,125.0**
OIL	2023	21.8	18.6	21.4	23.4	23.1	21.9	21.5	0.0	0.0	0.0	0.0	0.0	**15,036.8**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,027.4**
H2O	2022	17.1	15.6	16.7	16.0	17.1	17.7	20.5	19.5	16.8	16.1	16.0	16.6	**2,013.3**
OIL	2022	23.2	21.7	23.3	21.0	22.4	23.9	27.3	28.0	24.3	22.3	21.8	23.0	**14,885.1**

Licence **5570** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,153.1**
H2O	2023	44.6	42.5	47.5	51.8	54.0	49.1	50.6	0.0	0.0	0.0	0.0	0.0	**4,134.3**
OIL	2023	98.5	81.1	91.6	91.2	93.4	87.1	91.2	0.0	0.0	0.0	0.0	0.0	**11,463.6**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	30.6	30.8	30.0	30.8	29.8	31.0	**5,942.5**
H2O	2022	55.7	50.5	55.1	46.6	49.6	44.9	36.5	43.0	45.8	48.9	47.0	47.4	**3,794.2**
OIL	2022	89.7	78.8	85.5	83.9	94.8	96.2	128.3	117.7	97.3	97.3	90.8	94.5	**10,829.5**

Licence **5571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	29.1	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,927.8**
H2O	2023	1.7	1.4	1.7	1.5	1.7	1.7	1.6	0.0	0.0	0.0	0.0	0.0	**808.7**
OIL	2023	10.8	9.6	10.9	10.4	10.9	10.2	10.7	0.0	0.0	0.0	0.0	0.0	**2,451.8**
DAY	2022	31.0	27.9	30.9	26.2	15.0	0.0	23.7	30.2	30.0	30.0	30.0	31.0	**5,717.7**
H2O	2022	0.3	0.3	0.3	0.3	0.1	0.0	0.5	1.7	1.7	1.7	1.7	1.7	**797.4**
OIL	2022	6.2	5.5	6.2	5.3	3.1	0.0	5.8	11.1	10.6	10.8	10.8	10.7	**2,378.3**

UWI **100.06-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	29.1	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,927.8**
H2O	2023	2.1	1.8	2.1	1.9	2.1	2.0	2.0	0.0	0.0	0.0	0.0	0.0	**1,180.0**
OIL	2023	13.2	11.8	13.3	12.7	13.4	12.4	13.0	0.0	0.0	0.0	0.0	0.0	**3,988.5**
DAY	2022	31.0	27.9	30.9	26.2	15.0	0.0	23.7	30.2	30.0	30.0	30.0	31.0	**5,717.7**

Manitoba Production
2022 To 2023

Licence **5571** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.3	0.3	0.4	0.3	0.2	0.0	0.7	2.0	2.1	2.1	2.0	2.0	**1,166.0**
OIL	2022	7.7	6.9	7.5	6.4	3.9	0.0	7.1	13.6	12.9	13.1	13.3	13.0	**3,898.7**

Licence **5572** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.0	29.0	28.4	31.0	0.0	0.0	0.0	0.0	0.0	**4,912.4**
H2O	2023	1.5	1.3	1.3	1.3	0.0	1.3	1.8	0.0	0.0	0.0	0.0	0.0	**439.2**
OIL	2023	12.5	11.2	11.3	10.7	12.8	10.5	15.0	0.0	0.0	0.0	0.0	0.0	**5,966.8**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	30.0	25.0	20.0	31.0	30.0	30.5	**4,706.0**
H2O	2022	0.2	0.2	0.1	0.2	0.1	0.2	0.1	0.1	1.2	0.0	2.3	1.2	**430.7**
OIL	2022	25.2	17.8	21.0	18.9	20.5	18.3	19.6	14.1	8.1	15.5	18.9	10.1	**5,882.8**

Licence **5573** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	0.0	0.0	24.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,068.9**
H2O	2023	43.2	41.8	71.5	0.0	0.0	54.4	118.6	0.0	0.0	0.0	0.0	0.0	**6,212.0**
OIL	2023	5.7	4.9	3.7	0.0	0.0	3.2	2.3	0.0	0.0	0.0	0.0	0.0	**10,773.2**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	23.0	**5,924.9**
H2O	2022	52.4	47.3	53.9	53.5	59.0	58.6	43.7	40.4	41.5	43.1	47.9	36.1	**5,882.5**
OIL	2022	5.1	4.9	5.7	5.2	4.9	3.9	20.1	21.5	17.6	15.8	10.9	4.2	**10,753.4**

Licence **5574** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,186.8**
H2O	2023	35.9	33.5	34.8	368.3	743.6	207.4	36.8	0.0	0.0	0.0	0.0	0.0	**5,320.3**
OIL	2023	7.6	6.8	3.7	22.8	42.6	11.9	2.6	0.0	0.0	0.0	0.0	0.0	**11,976.1**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	27.0	2.0	16.0	30.6	30.0	23.0	**5,977.8**
H2O	2022	29.0	26.3	30.1	29.8	30.7	28.2	23.4	1.4	15.6	36.7	36.6	25.7	**3,860.0**
OIL	2022	4.2	3.9	4.5	4.2	4.1	3.7	3.5	0.3	6.3	18.9	17.5	4.9	**11,878.1**

Licence **5575** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	3.0	3.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,042.5**
H2O	2023	25.7	24.7	52.3	4.9	5.0	79.1	88.0	0.0	0.0	0.0	0.0	0.0	**4,011.7**
OIL	2023	18.8	15.5	4.2	0.5	0.5	3.0	2.8	0.0	0.0	0.0	0.0	0.0	**14,767.7**
DAY	2022	31.0	28.0	31.0	29.0	28.0	30.0	30.8	31.0	29.0	30.6	29.0	23.0	**5,886.0**
H2O	2022	38.0	33.7	37.5	37.2	38.0	40.7	35.2	28.5	27.9	30.9	27.9	21.1	**3,732.0**
OIL	2022	2.9	3.5	3.8	3.6	6.0	7.6	11.9	15.1	11.7	4.8	12.5	14.8	**14,722.4**

Licence **5576** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	28.0	25.0	23.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,933.4**
H2O	2023	258.3	308.8	287.3	260.0	315.4	335.0	351.0	0.0	0.0	0.0	0.0	0.0	**6,921.3**
OIL	2023	11.3	13.7	12.4	12.7	10.5	6.3	6.6	0.0	0.0	0.0	0.0	0.0	**9,282.0**
DAY	2022	31.0	3.0	30.0	21.0	30.0	27.0	8.0	0.0	19.0	28.6	6.0	31.0	**3,745.6**

Manitoba Production
2022 To 2023

Licence **5576** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	234.5	22.8	234.8	174.0	260.4	255.6	77.5	0.0	173.7	231.8	58.3	348.9	**4,805.5**
OIL	2022	11.5	1.1	11.8	8.2	9.5	4.8	1.4	0.0	3.4	4.5	1.8	13.5	**9,208.5**

Licence **5577** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.8	25.5	25.0	23.0	24.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,106.0**
H2O	2023	28.9	50.9	59.3	59.6	59.5	76.2	74.5	0.0	0.0	0.0	0.0	0.0	**6,586.3**
OIL	2023	1.7	2.8	2.4	2.2	3.2	4.6	5.2	0.0	0.0	0.0	0.0	0.0	**12,269.8**
DAY	2022	31.0	28.0	31.0	25.0	23.0	27.0	29.0	29.8	25.0	28.6	27.0	13.0	**5,932.7**
H2O	2022	43.1	36.4	39.4	33.7	41.8	94.0	90.6	49.5	42.5	47.9	47.3	25.8	**6,177.4**
OIL	2022	13.5	12.8	14.8	11.9	9.3	4.6	6.6	12.2	10.3	11.0	9.8	1.5	**12,247.7**

Licence **5578** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**6,137.2**
H2O	2023	24.9	24.7	28.9	28.3	26.4	22.8	27.0	0.0	0.0	0.0	0.0	0.0	**3,419.7**
OIL	2023	38.6	34.0	37.3	39.8	40.5	38.3	38.1	0.0	0.0	0.0	0.0	0.0	**15,324.5**
DAY	2022	31.0	28.0	31.0	28.6	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,925.9**
H2O	2022	21.6	19.6	20.8	21.2	22.9	20.6	20.6	20.5	22.8	22.8	21.5	23.6	**3,236.7**
OIL	2022	47.0	43.7	46.4	44.4	47.9	44.9	43.6	41.7	39.7	37.6	37.3	40.9	**15,057.9**

Licence **5579** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	29.5	0.0	0.0	0.0	0.0	0.0	**6,149.4**
H2O	2023	59.0	53.6	61.8	56.1	62.0	55.4	51.8	0.0	0.0	0.0	0.0	0.0	**6,087.1**
OIL	2023	8.6	7.5	8.6	9.3	9.3	8.9	8.3	0.0	0.0	0.0	0.0	0.0	**14,724.7**
DAY	2022	31.0	20.0	26.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,940.1**
H2O	2022	56.7	36.7	47.1	54.6	58.1	54.1	56.4	54.0	52.8	53.6	56.2	59.9	**5,687.4**
OIL	2022	5.9	3.9	5.0	5.4	5.8	6.1	7.2	7.2	7.0	7.4	8.2	9.0	**14,664.2**

Licence **5580** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	29.5	0.0	0.0	0.0	0.0	0.0	**6,141.7**
H2O	2023	15.9	17.0	19.8	18.4	20.8	19.4	19.2	0.0	0.0	0.0	0.0	0.0	**2,164.0**
OIL	2023	26.2	21.7	24.3	25.2	26.3	26.6	26.1	0.0	0.0	0.0	0.0	0.0	**15,955.5**
DAY	2022	30.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,932.4**
H2O	2022	13.1	12.2	13.3	12.7	13.5	12.4	12.5	12.0	11.4	11.1	12.1	13.0	**2,033.5**
OIL	2022	25.7	24.7	26.6	24.0	25.6	25.1	27.1	27.6	25.8	23.7	25.8	28.3	**15,779.1**

Licence **5581** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.0	28.3	26.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,211.9**
H2O	2023	7.3	5.9	6.7	9.5	9.4	7.4	8.1	0.0	0.0	0.0	0.0	0.0	**1,793.0**
OIL	2023	38.4	31.1	33.2	28.8	29.5	28.9	29.9	0.0	0.0	0.0	0.0	0.0	**9,966.7**
DAY	2022	31.0	27.6	31.0	27.5	30.0	29.0	30.9	26.0	30.0	30.6	29.8	31.0	**6,007.9**

Manitoba Production
2022 To 2023

Licence **5581** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	5.1	3.5	4.6	4.7	19.7	17.4	18.8	8.8	7.6	5.2	6.7	7.8	**1,738.7**
OIL	2022	46.5	42.6	48.9	42.7	43.5	36.5	38.9	35.1	41.2	39.9	41.1	42.9	**9,746.9**

Licence **5582** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	27.0	26.0	31.0	17.0	22.9	0.0	0.0	0.0	0.0	0.0	**5,616.5**
H2O	2023	110.9	109.7	110.2	106.0	109.6	63.5	85.1	0.0	0.0	0.0	0.0	0.0	**15,931.3**
OIL	2023	14.7	11.8	8.1	5.1	10.3	14.5	19.5	0.0	0.0	0.0	0.0	0.0	**5,758.6**
DAY	2022	23.0	14.0	23.6	28.5	26.8	28.7	30.0	31.0	29.7	25.8	25.0	29.0	**5,435.6**
H2O	2022	66.5	40.7	177.9	181.3	140.6	114.0	117.0	132.0	130.2	106.3	111.0	120.6	**15,236.3**
OIL	2022	6.9	4.3	35.4	18.7	6.7	26.5	30.1	14.6	21.0	15.8	18.6	17.3	**5,674.6**

Licence **5583** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	29.0	22.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,952.7**
H2O	2023	32.9	33.8	31.4	22.8	18.9	12.9	17.3	0.0	0.0	0.0	0.0	0.0	**2,533.5**
OIL	2023	75.8	67.4	52.2	29.5	50.5	42.5	63.5	0.0	0.0	0.0	0.0	0.0	**14,284.5**
DAY	2022	29.0	25.0	28.8	28.5	29.0	26.8	30.0	26.0	27.8	29.8	30.0	30.5	**5,751.8**
H2O	2022	28.3	43.0	37.8	22.4	19.6	16.8	19.0	15.4	10.1	16.1	21.1	11.9	**2,363.5**
OIL	2022	70.2	32.4	53.7	81.0	62.5	52.4	62.5	61.3	64.8	98.0	127.0	50.9	**13,903.1**

Licence **5584** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.8	29.0	28.0	22.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,854.9**
H2O	2023	14.5	12.2	18.2	24.1	24.7	20.4	30.1	0.0	0.0	0.0	0.0	0.0	**2,403.3**
OIL	2023	49.9	43.2	40.5	39.8	51.6	38.9	54.2	0.0	0.0	0.0	0.0	0.0	**12,173.9**
DAY	2022	27.0	25.0	26.8	28.5	27.8	26.8	28.0	31.0	26.8	27.6	29.0	30.5	**5,657.2**
H2O	2022	28.7	29.7	26.3	12.4	10.5	9.5	11.2	14.4	13.6	11.9	15.3	13.4	**2,259.1**
OIL	2022	34.6	33.5	41.4	41.9	53.2	54.9	58.4	65.5	56.0	43.2	47.2	53.2	**11,855.8**

Licence **5585** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,208.5**
H2O	2023	51.5	47.9	54.2	51.6	49.8	41.0	41.1	0.0	0.0	0.0	0.0	0.0	**5,063.2**
OIL	2023	8.2	7.2	8.0	8.6	9.1	8.3	8.6	0.0	0.0	0.0	0.0	0.0	**11,438.5**
DAY	2022	31.0	15.0	26.0	28.6	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,996.7**
H2O	2022	47.1	22.8	173.1	118.7	69.1	60.9	56.8	52.1	51.9	53.2	53.0	53.4	**4,726.1**
OIL	2022	6.4	3.3	8.7	10.2	11.0	10.0	9.3	9.1	8.5	8.0	7.8	8.6	**11,380.5**

Licence **5586** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,166.2**
H2O	2023	37.6	34.9	38.6	78.3	75.8	46.0	40.5	0.0	0.0	0.0	0.0	0.0	**4,634.3**
OIL	2023	27.8	24.3	25.3	33.3	34.4	26.6	24.9	0.0	0.0	0.0	0.0	0.0	**14,573.3**
DAY	2022	31.0	27.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,955.4**

Manitoba Production
2022 To 2023

Licence **5586** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	45.0	39.4	44.8	42.8	45.8	43.9	47.8	46.3	45.0	41.7	38.8	38.8	**4,282.6**
OIL	2022	42.0	37.7	42.9	38.6	41.5	39.0	39.0	39.1	36.6	30.7	29.0	29.4	**14,376.7**

Licence **5587** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	13.0	22.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,240.0**
H2O	2023	42.9	18.6	33.4	44.5	49.1	44.3	43.9	0.0	0.0	0.0	0.0	0.0	**4,417.1**
OIL	2023	25.6	10.4	18.2	26.5	27.0	24.8	26.5	0.0	0.0	0.0	0.0	0.0	**16,402.8**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,051.4**
H2O	2022	39.0	35.4	40.3	39.4	42.0	38.7	39.9	38.3	36.6	37.5	41.9	44.1	**4,140.4**
OIL	2022	19.6	18.2	20.8	19.1	20.3	19.3	19.5	19.6	22.9	23.0	25.1	26.9	**16,243.8**

Licence **5588** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,119.2**
H2O	2023	25.5	25.5	29.8	26.5	28.2	22.4	23.0	0.0	0.0	0.0	0.0	0.0	**4,625.6**
OIL	2023	25.9	22.0	24.7	24.9	26.3	24.7	26.2	0.0	0.0	0.0	0.0	0.0	**14,199.4**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	28.0	31.0	26.0	31.0	**5,909.4**
H2O	2022	36.0	31.5	34.2	31.9	32.5	30.3	32.5	31.0	22.4	25.3	20.3	24.7	**4,444.7**
OIL	2022	33.6	30.1	32.8	28.7	29.2	28.2	29.4	29.9	26.4	27.5	22.8	28.0	**14,024.7**

Licence **5589** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,243.7**
H2O	2023	22.7	22.0	25.9	24.2	25.3	16.2	18.6	0.0	0.0	0.0	0.0	0.0	**4,416.1**
OIL	2023	20.4	17.5	18.7	19.7	20.0	14.7	16.2	0.0	0.0	0.0	0.0	0.0	**14,610.5**
DAY	2022	31.0	28.0	31.0	28.6	31.0	29.0	31.0	31.0	29.0	31.0	28.0	31.0	**6,032.9**
H2O	2022	25.7	23.4	26.7	26.1	16.7	20.1	23.3	23.5	24.3	26.7	20.3	22.7	**4,261.2**
OIL	2022	26.4	24.5	27.9	25.6	16.3	20.3	23.0	23.5	21.9	22.8	18.3	20.9	**14,483.3**

Licence **5590** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.8	24.0	30.7	29.5	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,071.6**
H2O	2023	8.5	8.4	10.0	10.6	10.8	7.9	5.2	0.0	0.0	0.0	0.0	0.0	**2,032.3**
OIL	2023	9.1	8.1	9.8	10.3	10.9	7.5	7.6	0.0	0.0	0.0	0.0	0.0	**9,287.7**
DAY	2022	23.0	27.8	31.0	28.1	31.0	29.8	30.8	30.8	29.8	31.0	29.8	17.0	**5,869.2**
H2O	2022	7.4	9.2	9.7	6.5	6.6	6.2	7.5	8.2	6.7	7.2	7.7	5.5	**1,970.9**
OIL	2022	9.8	12.4	12.6	8.0	9.4	9.1	10.1	11.5	11.7	12.0	11.2	5.6	**9,224.4**

Licence **5591** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.0**

Manitoba Production
2022 To 2023

Licence **5592** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,106.2**
H2O	2023	117.6	64.9	70.6	64.2	67.0	62.2	64.8	0.0	0.0	0.0	0.0	0.0	**7,033.2**
OIL	2023	21.0	10.0	11.0	12.1	11.9	10.3	9.7	0.0	0.0	0.0	0.0	0.0	**12,396.0**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	24.0	0.0	0.0	12.0	30.0	31.0	**5,894.2**
H2O	2022	87.6	76.4	84.1	69.3	62.0	67.1	52.4	0.0	0.0	35.4	142.7	150.1	**6,521.9**
OIL	2022	1.6	1.6	3.1	5.9	6.8	3.9	5.6	0.0	0.0	5.2	26.5	28.3	**12,310.0**

Licence **5595** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,213.6**
H2O	2023	39.7	37.1	41.9	43.1	40.8	38.0	39.6	0.0	0.0	0.0	0.0	0.0	**4,758.0**
OIL	2023	8.3	7.2	6.9	7.7	11.6	10.9	11.3	0.0	0.0	0.0	0.0	0.0	**14,312.9**
DAY	2022	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	29.0	**6,003.8**
H2O	2022	47.3	40.7	45.3	46.4	45.9	38.4	39.8	38.0	37.6	38.1	38.2	37.7	**4,477.8**
OIL	2022	1.7	2.0	2.3	2.2	6.6	9.1	9.8	10.0	9.7	9.3	9.2	9.2	**14,249.0**

Licence **5596** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,574.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.2**

Licence **5597** Well Name **Surge Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	29.0	30.0	31.0	28.0	25.0	0.0	0.0	0.0	0.0	0.0	**4,050.7**
H2O	2023	16.2	12.3	13.3	14.2	13.1	12.0	11.1	0.0	0.0	0.0	0.0	0.0	**1,771.3**
OIL	2023	13.7	10.6	11.5	11.9	10.6	12.9	8.0	0.0	0.0	0.0	0.0	0.0	**3,839.5**
DAY	2022	0.0	0.0	11.0	27.9	7.0	29.0	30.5	31.0	13.0	30.0	30.0	27.0	**3,849.7**
GAS	2022	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2022	0.0	0.0	13.2	22.8	7.7	23.3	17.4	15.6	7.7	18.0	15.8	19.4	**1,679.1**
OIL	2022	0.0	0.0	14.8	19.6	6.3	19.7	13.9	12.9	6.1	15.7	14.6	13.4	**3,760.3**

Licence **5599** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	22.0	4.0	13.8	30.6	29.5	30.3	0.0	0.0	0.0	0.0	0.0	**5,692.6**
H2O	2023	0.7	0.5	0.1	0.3	0.7	0.7	0.6	0.0	0.0	0.0	0.0	0.0	**379.0**
OIL	2023	3.1	2.4	0.4	1.5	3.4	3.1	4.4	0.0	0.0	0.0	0.0	0.0	**1,419.7**
DAY	2022	31.0	10.0	14.0	24.8	26.8	27.0	29.0	31.0	27.5	30.5	30.0	27.0	**5,534.4**
H2O	2022	0.3	0.1	0.6	1.1	1.2	1.2	0.9	1.0	0.9	0.8	0.7	0.6	**375.4**
OIL	2022	7.1	2.3	3.2	5.8	6.5	6.4	2.6	2.9	2.5	3.4	3.4	2.9	**1,401.4**

UWI **100.09-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	22.0	4.0	13.8	30.6	29.5	30.3	0.0	0.0	0.0	0.0	0.0	**5,692.6**
H2O	2023	1.2	0.9	0.1	0.6	1.3	1.3	1.0	0.0	0.0	0.0	0.0	0.0	**1,213.0**
OIL	2023	5.4	4.3	0.8	2.8	6.1	5.6	7.9	0.0	0.0	0.0	0.0	0.0	**3,148.1**

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Licence **5599** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	10.0	14.0	24.8	26.8	27.0	29.0	31.0	27.5	30.5	30.0	27.0	**5,534.4**
H2O	2022	3.4	1.1	1.1	1.9	2.0	2.2	1.7	1.8	1.6	1.4	1.3	1.2	**1,206.6**
OIL	2022	13.1	4.1	5.8	10.2	11.5	11.3	4.7	5.2	4.4	6.0	6.1	5.2	**3,115.2**

Licence **5600** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.07-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,159.9**
H2O	2023	9.2	8.1	9.4	8.8	9.5	9.3	8.9	0.0	0.0	0.0	0.0	0.0	**2,409.8**
OIL	2023	22.4	20.5	23.3	22.9	23.3	21.7	23.6	0.0	0.0	0.0	0.0	0.0	**4,964.2**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,949.7**
H2O	2022	5.2	4.7	5.7	5.0	5.5	5.4	5.5	9.2	9.5	9.9	9.2	9.4	**2,346.6**
OIL	2022	14.1	12.4	13.7	12.7	14.3	13.6	14.1	23.4	22.6	23.7	23.2	22.8	**4,806.5**

UWI **100.07-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,159.9**
H2O	2023	4.2	3.6	4.2	4.0	4.2	4.2	4.0	0.0	0.0	0.0	0.0	0.0	**1,231.3**
OIL	2023	10.1	9.2	10.4	10.3	10.5	9.8	10.6	0.0	0.0	0.0	0.0	0.0	**2,466.4**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,949.7**
H2O	2022	2.7	2.5	2.5	2.2	2.4	2.4	2.4	4.2	4.3	4.5	4.2	4.2	**1,202.9**
OIL	2022	6.2	5.5	6.2	5.7	6.4	6.1	6.4	10.5	10.2	10.7	10.4	10.2	**2,395.5**

Licence **5601** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	29.0	26.0	31.0	27.0	29.0	0.0	0.0	0.0	0.0	0.0	**6,135.1**
H2O	2023	31.4	31.6	47.2	42.1	51.9	46.0	49.2	0.0	0.0	0.0	0.0	0.0	**4,271.5**
OIL	2023	35.8	26.8	14.0	10.4	9.0	10.6	11.5	0.0	0.0	0.0	0.0	0.0	**18,030.0**
DAY	2022	31.0	28.0	31.0	29.0	29.0	30.0	22.0	1.0	30.0	28.6	30.0	31.0	**5,934.3**
H2O	2022	32.7	29.8	34.1	33.8	34.7	40.4	30.3	1.3	45.3	55.4	59.8	40.5	**3,972.1**
OIL	2022	16.5	14.9	16.7	15.4	15.3	16.1	12.0	0.6	17.5	17.9	19.0	32.5	**17,911.9**

Licence **5602** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,313.0**
H2O	2023	27.5	26.5	30.0	27.6	25.9	22.1	23.0	0.0	0.0	0.0	0.0	0.0	**3,489.2**
OIL	2023	23.6	21.5	23.6	25.3	24.4	22.0	22.5	0.0	0.0	0.0	0.0	0.0	**14,118.3**
DAY	2022	30.0	23.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,102.2**
H2O	2022	27.9	21.5	30.8	30.3	32.3	30.4	33.2	32.5	31.5	31.7	31.8	30.0	**3,306.6**
OIL	2022	28.2	22.2	29.9	27.3	29.0	28.2	28.7	28.4	27.0	25.0	24.3	25.7	**13,955.4**

Licence **5603** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.8	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,950.4**
H2O	2023	22.4	36.3	64.6	71.3	67.7	60.2	57.2	0.0	0.0	0.0	0.0	0.0	**5,188.0**
OIL	2023	3.1	2.6	5.5	2.1	2.8	3.0	4.1	0.0	0.0	0.0	0.0	0.0	**14,013.4**
DAY	2022	30.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	29.0	31.0	30.0	26.0	**5,751.6**

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Licence **5603** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	57.5	53.9	60.8	55.7	57.5	51.8	51.6	49.6	47.7	52.2	54.3	46.2	**4,808.3**
OIL	2022	6.0	5.8	7.2	8.1	9.3	10.0	11.7	11.5	10.7	10.6	10.9	10.3	**13,990.2**

Licence **5604** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	28.0	31.0	17.0	26.9	0.0	0.0	0.0	0.0	0.0	**5,832.6**
H2O	2023	17.7	10.6	11.9	17.1	20.9	10.4	16.4	0.0	0.0	0.0	0.0	0.0	**3,558.4**
OIL	2023	24.8	19.4	19.5	15.8	12.5	6.8	10.9	0.0	0.0	0.0	0.0	0.0	**10,857.7**
DAY	2022	28.0	28.0	30.7	24.5	27.0	28.7	12.0	0.0	22.7	29.8	28.0	29.0	**5,640.7**
H2O	2022	6.5	6.5	12.1	10.6	11.6	16.3	7.5	0.0	29.5	66.2	30.5	32.3	**3,453.4**
OIL	2022	24.3	25.0	23.8	18.5	19.9	11.2	3.6	0.0	13.6	34.0	30.4	31.5	**10,748.0**

Licence **5605** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	1.0	20.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,788.0**
H2O	2023	0.0	0.0	0.0	1.2	24.8	21.8	17.4	0.0	0.0	0.0	0.0	0.0	**4,195.4**
OIL	2023	0.0	0.0	0.0	0.3	4.1	1.4	2.6	0.0	0.0	0.0	0.0	0.0	**2,087.9**
DAY	2022	0.0	0.0	20.0	11.0	25.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,706.0**
H2O	2022	0.0	0.0	26.8	9.1	26.0	21.2	18.8	17.1	16.2	14.6	15.5	8.9	**4,130.2**
OIL	2022	0.0	0.0	1.5	1.1	2.1	1.4	2.3	3.0	2.1	2.4	3.4	1.9	**2,079.5**

UWI **100.03-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	1.0	20.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,883.0**
H2O	2023	0.0	0.0	0.0	2.1	42.1	37.1	29.5	0.0	0.0	0.0	0.0	0.0	**2,310.1**
OIL	2023	0.0	0.0	0.0	0.4	7.0	2.3	4.4	0.0	0.0	0.0	0.0	0.0	**898.0**
DAY	2022	0.0	0.0	20.0	11.0	25.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,801.0**
H2O	2022	0.0	0.0	45.6	15.5	44.3	36.1	32.1	29.2	27.6	24.8	26.4	15.1	**2,199.3**
OIL	2022	0.0	0.0	2.6	1.8	3.6	2.3	3.9	5.1	3.6	4.2	5.7	3.1	**883.9**

Licence **5607** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	15.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,916.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	3.9	12.7	0.0	0.0	0.0	0.0	0.0	**1,836.3**
OIL	2023	0.0	0.0	0.0	0.0	0.0	12.7	15.7	0.0	0.0	0.0	0.0	0.0	**3,040.1**
DAY	2022	0.0	0.0	2.3	8.0	0.0	28.4	31.0	31.0	30.0	31.0	7.0	0.0	**4,870.4**
H2O	2022	0.0	0.0	0.1	6.4	0.0	13.2	13.4	11.6	11.5	9.4	1.6	0.0	**1,819.7**
OIL	2022	0.0	0.0	0.2	8.8	0.0	18.7	11.0	9.6	8.3	9.2	2.0	0.0	**3,011.7**

UWI **100.01-06-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	15.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,614.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	2.1	6.8	0.0	0.0	0.0	0.0	0.0	**1,248.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	6.8	8.4	0.0	0.0	0.0	0.0	0.0	**2,425.9**
DAY	2022	0.0	0.0	2.3	8.0	0.0	28.4	31.0	31.0	30.0	31.0	7.0	0.0	**4,568.4**
H2O	2022	0.0	0.0	0.1	3.5	0.0	7.1	7.2	6.2	6.2	5.0	0.8	0.0	**1,239.2**
OIL	2022	0.0	0.0	0.1	4.8	0.0	10.0	5.9	5.1	4.5	4.9	1.1	0.0	**2,410.7**

Licence **5608** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **5608** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	13.0	22.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,003.6**
H2O	2023	47.6	42.5	50.1	21.2	36.1	45.9	46.9	0.0	0.0	0.0	0.0	0.0	**5,633.2**
OIL	2023	14.2	12.0	13.8	6.7	10.9	14.0	14.5	0.0	0.0	0.0	0.0	0.0	**9,518.7**
DAY	2022	31.0	24.0	31.0	28.6	14.0	11.0	17.0	31.0	30.0	30.5	30.0	31.0	**5,818.8**
H2O	2022	66.3	51.5	57.7	47.6	22.9	17.5	27.3	47.1	48.3	49.3	46.3	48.6	**5,342.9**
OIL	2022	16.5	13.2	16.6	14.4	6.9	5.4	8.0	14.0	13.8	13.4	14.0	14.9	**9,432.6**

Licence **5609** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,223.4**
H2O	2023	35.5	30.7	32.3	29.8	30.3	28.2	29.1	0.0	0.0	0.0	0.0	0.0	**3,287.4**
OIL	2023	16.5	13.6	14.8	15.8	14.2	13.6	14.5	0.0	0.0	0.0	0.0	0.0	**16,011.6**
DAY	2022	21.0	23.0	31.0	28.6	29.0	30.0	29.0	31.0	30.0	30.5	30.0	31.0	**6,012.6**
H2O	2022	26.4	29.1	32.0	35.3	35.3	38.0	38.4	38.0	33.9	32.4	34.5	36.3	**3,071.5**
OIL	2022	13.3	15.0	16.3	17.1	17.1	19.0	19.1	20.0	16.8	15.2	16.2	17.3	**15,908.6**

Licence **5610** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	19.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,130.1**
H2O	2023	13.6	9.1	16.4	15.8	18.0	15.3	15.8	0.0	0.0	0.0	0.0	0.0	**1,931.9**
OIL	2023	14.4	9.2	13.9	14.8	16.2	14.0	14.6	0.0	0.0	0.0	0.0	0.0	**11,215.5**
DAY	2022	21.0	24.0	31.0	28.6	31.0	30.0	29.0	31.0	30.0	30.5	30.0	23.0	**5,929.1**
H2O	2022	10.0	10.7	14.0	13.7	14.6	14.5	14.8	14.7	14.6	14.6	14.8	11.2	**1,827.9**
OIL	2022	11.6	12.4	16.4	15.0	16.0	15.9	15.0	15.7	15.3	14.6	14.5	11.8	**11,118.4**

Licence **5611** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,335.1**
H2O	2023	17.8	15.9	14.4	12.7	14.5	10.7	10.9	0.0	0.0	0.0	0.0	0.0	**1,839.9**
OIL	2023	29.6	25.1	23.2	23.5	24.9	21.0	21.8	0.0	0.0	0.0	0.0	0.0	**16,688.3**
DAY	2022	31.0	27.0	31.0	28.6	31.0	30.0	29.0	31.0	30.0	30.5	30.0	31.0	**6,124.3**
H2O	2022	10.3	9.8	11.6	11.2	12.0	11.2	11.5	12.0	11.8	11.9	12.0	16.8	**1,743.0**
OIL	2022	35.3	30.7	35.1	31.9	34.0	33.2	31.5	33.6	29.5	25.6	25.4	30.2	**16,519.2**

Licence **5612** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,329.1**
H2O	2023	11.5	9.5	12.0	11.1	9.8	8.3	8.5	0.0	0.0	0.0	0.0	0.0	**1,607.1**
OIL	2023	23.9	18.7	23.0	24.2	20.5	17.7	18.3	0.0	0.0	0.0	0.0	0.0	**11,787.0**
DAY	2022	31.0	27.0	31.0	28.6	31.0	29.0	29.0	31.0	30.0	30.5	30.0	31.0	**6,120.1**
H2O	2022	8.7	7.6	8.0	7.5	8.1	7.3	8.2	8.5	7.6	8.9	12.9	12.0	**1,536.4**
OIL	2022	31.1	27.9	29.3	25.9	27.5	25.9	24.2	23.8	21.4	22.2	27.3	26.1	**11,640.7**

Licence **5613** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5613** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,433.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.4**

Licence **5616** Well Name **Waskada Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.9**

Licence **5617** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,164.4**
H2O	2023	19.7	15.8	20.8	19.3	20.1	18.1	18.4	0.0	0.0	0.0	0.0	0.0	**3,236.8**
OIL	2023	13.7	10.3	13.3	14.0	14.5	14.3	14.7	0.0	0.0	0.0	0.0	0.0	**17,828.6**
DAY	2022	21.0	24.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**5,956.6**
H2O	2022	15.3	17.5	22.7	21.8	23.2	24.2	25.4	21.7	21.9	22.1	19.1	20.1	**3,104.6**
OIL	2022	14.3	16.7	21.7	19.6	20.9	22.4	22.1	17.9	17.0	15.9	13.4	14.4	**17,733.8**

Licence **5618** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,973.4**
H2O	2023	8.5	6.2	9.6	7.1	7.5	8.7	9.5	0.0	0.0	0.0	0.0	0.0	**1,591.2**
OIL	2023	24.9	17.7	23.4	22.9	22.9	23.7	25.9	0.0	0.0	0.0	0.0	0.0	**9,933.4**
DAY	2022	31.0	19.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	30.5	11.0	31.0	**5,767.6**
H2O	2022	6.3	3.9	7.1	7.0	7.4	7.4	7.6	7.1	6.8	6.7	2.5	8.2	**1,534.1**
OIL	2022	22.1	14.0	25.5	23.7	25.3	26.0	24.3	23.3	20.7	19.1	7.0	22.8	**9,772.0**

Licence **5619** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	22.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,007.6**
H2O	2023	11.7	8.9	13.6	12.2	13.0	12.2	12.6	0.0	0.0	0.0	0.0	0.0	**1,545.1**
OIL	2023	28.1	19.9	26.1	26.6	27.2	26.1	27.1	0.0	0.0	0.0	0.0	0.0	**12,877.6**
DAY	2022	31.0	24.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	30.5	18.5	31.0	**5,802.6**
H2O	2022	8.4	6.5	8.0	7.3	7.7	8.4	9.1	8.0	8.4	9.3	7.2	12.3	**1,460.9**
OIL	2022	31.3	25.0	30.7	26.1	27.9	31.1	31.2	25.4	24.2	22.6	17.6	30.4	**12,696.5**

Licence **5620** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	20.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,175.3**
H2O	2023	5.8	4.4	6.7	5.6	6.1	6.3	6.2	0.0	0.0	0.0	0.0	0.0	**1,816.1**
OIL	2023	12.4	8.9	12.8	12.3	12.7	13.6	13.2	0.0	0.0	0.0	0.0	0.0	**10,872.7**
DAY	2022	29.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	30.5	30.0	24.0	**5,975.3**
H2O	2022	7.6	7.4	7.2	6.0	6.5	7.3	9.6	9.2	8.3	7.3	6.5	5.3	**1,775.0**

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Licence **5620** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	19.1	19.0	19.5	16.4	17.4	18.0	20.8	21.2	18.6	15.6	13.7	11.5	**10,786.8**

Licence **5621** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	19.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,939.1**
H2O	2023	6.7	5.0	7.6	5.9	6.2	5.6	6.3	0.0	0.0	0.0	0.0	0.0	**1,689.4**
OIL	2023	9.6	6.8	10.5	10.5	10.6	9.6	10.4	0.0	0.0	0.0	0.0	0.0	**7,432.8**
DAY	2022	21.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	30.5	30.0	19.0	**5,741.1**
H2O	2022	7.3	9.8	10.4	9.6	10.3	9.1	8.6	8.3	8.6	9.1	7.1	4.8	**1,646.1**
OIL	2022	9.3	12.7	14.5	13.1	14.0	13.0	12.9	13.0	13.6	13.9	10.3	7.1	**7,364.8**

Licence **5622** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	20.0	28.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,138.7**
H2O	2023	37.8	30.4	41.5	43.8	46.8	41.9	42.4	0.0	0.0	0.0	0.0	0.0	**2,898.4**
OIL	2023	9.7	7.2	10.5	12.3	12.4	12.4	13.2	0.0	0.0	0.0	0.0	0.0	**8,819.8**
DAY	2022	21.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	26.0	30.5	30.0	19.0	**5,942.7**
H2O	2022	24.4	32.7	35.2	36.2	38.7	36.4	36.3	32.1	41.1	47.5	48.1	30.0	**2,613.8**
OIL	2022	5.7	7.8	8.4	8.2	8.7	8.5	8.4	7.9	11.2	12.3	12.3	7.8	**8,742.1**

Licence **5623** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	14.0	28.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,957.4**
H2O	2023	7.8	4.1	8.7	8.8	9.3	8.6	9.1	0.0	0.0	0.0	0.0	0.0	**2,416.4**
OIL	2023	10.4	5.3	10.6	12.5	12.4	11.8	12.5	0.0	0.0	0.0	0.0	0.0	**4,006.7**
DAY	2022	21.0	24.0	26.0	28.6	31.0	30.0	31.0	31.0	27.0	30.5	30.0	18.0	**5,767.4**
H2O	2022	7.3	8.4	8.4	10.6	11.2	10.1	11.2	10.1	8.2	9.4	9.6	5.8	**2,360.0**
OIL	2022	10.2	12.1	12.0	13.6	14.5	13.3	14.7	14.4	11.2	11.8	11.7	7.3	**3,931.2**

Licence **5625** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	22.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,098.7**
H2O	2023	6.8	5.0	8.4	8.0	7.1	6.6	6.9	0.0	0.0	0.0	0.0	0.0	**2,092.5**
OIL	2023	24.3	17.3	23.3	24.6	25.8	19.5	19.6	0.0	0.0	0.0	0.0	0.0	**11,654.3**
DAY	2022	31.0	23.0	31.0	28.6	31.0	30.0	29.0	31.0	30.0	30.5	30.0	18.8	**5,893.9**
H2O	2022	5.4	4.0	5.6	5.4	5.8	5.9	6.7	6.5	6.5	7.9	8.0	4.6	**2,043.7**
OIL	2022	22.9	17.6	24.3	22.3	23.8	23.9	23.1	23.8	23.8	23.6	23.4	15.7	**11,499.9**

Licence **5626** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	5.0	0.0	5.0	0.0	0.0	20.0	30.0	31.0	30.0	31.0	5.0	0.0	**5,260.8**
H2O	2022	30.9	0.0	49.2	0.0	0.0	183.4	179.8	175.0	155.3	157.3	23.5	0.0	**20,569.2**
OIL	2022	1.1	0.0	1.8	0.0	0.0	2.2	8.2	5.6	3.1	4.2	0.4	0.0	**6,699.8**

Licence **5627** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5627** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	24.0	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,181.2**
H2O	2023	25.2	20.0	25.0	22.9	25.8	23.1	23.7	0.0	0.0	0.0	0.0	0.0	**2,098.4**
OIL	2023	18.8	15.2	20.6	19.7	21.4	21.1	21.9	0.0	0.0	0.0	0.0	0.0	**18,070.3**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	29.0	30.0	29.0	30.5	30.0	23.0	**5,976.2**
H2O	2022	12.9	11.7	13.3	13.3	14.7	15.1	15.3	14.9	18.5	16.9	11.1	17.4	**1,932.7**
OIL	2022	38.4	35.7	40.7	37.0	39.5	39.2	38.7	40.1	16.9	16.4	23.4	15.8	**17,931.6**

Licence **5628** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**6,166.4**
H2O	2023	23.9	20.1	20.9	18.8	19.8	18.5	18.9	0.0	0.0	0.0	0.0	0.0	**4,587.6**
OIL	2023	21.4	19.2	23.9	26.2	26.7	25.1	26.3	0.0	0.0	0.0	0.0	0.0	**15,924.7**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	29.0	31.0	30.0	30.5	30.0	30.0	**5,955.9**
H2O	2022	28.8	26.2	29.8	27.4	28.5	27.3	26.7	24.9	17.5	19.0	23.7	23.6	**4,446.7**
OIL	2022	18.0	16.7	19.0	17.3	17.9	16.9	16.4	16.7	33.6	29.0	17.6	21.2	**15,755.9**

Licence **5629** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,220.8**
H2O	2023	15.0	13.9	16.3	14.2	13.5	12.2	12.6	0.0	0.0	0.0	0.0	0.0	**3,131.8**
OIL	2023	11.3	9.9	11.2	11.5	11.6	11.2	11.6	0.0	0.0	0.0	0.0	0.0	**10,661.2**
DAY	2022	31.0	28.0	31.0	28.6	28.0	30.0	29.0	27.0	30.0	30.5	30.0	31.0	**6,010.8**
H2O	2022	19.0	17.2	18.1	17.9	17.0	16.7	16.0	13.0	15.8	16.3	15.1	15.9	**3,034.1**
OIL	2022	13.2	12.3	13.0	11.2	11.0	12.7	12.3	10.8	12.5	12.1	11.4	12.2	**10,582.9**

Licence **5630** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,025.1**
H2O	2023	20.8	20.0	21.6	20.0	22.5	21.6	20.4	0.0	0.0	0.0	0.0	0.0	**3,395.4**
OIL	2023	6.4	6.2	6.9	7.7	8.1	7.8	7.3	0.0	0.0	0.0	0.0	0.0	**7,904.8**
DAY	2022	21.0	28.0	31.0	28.6	31.0	30.0	29.0	31.0	30.0	30.5	30.0	19.0	**5,815.1**
H2O	2022	15.0	20.1	21.4	18.8	18.0	20.7	21.6	20.4	22.9	22.5	21.6	13.9	**3,248.5**
OIL	2022	3.6	4.9	5.1	4.7	5.0	6.1	6.2	6.5	7.2	6.7	6.7	4.4	**7,854.4**

Licence **5631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,900.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.2**

Licence **5632** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.9**

Manitoba Production
2022 To 2023

Licence **5632** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.2**

Licence **5633** Well Name **Waskada Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.1**

Licence **5636** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,934.2**
H2O	2023	3.0	3.0	3.4	3.2	3.2	2.8	2.6	0.0	0.0	0.0	0.0	0.0	**1,091.0**
OIL	2023	45.1	34.7	39.2	37.8	40.0	40.7	42.7	0.0	0.0	0.0	0.0	0.0	**7,080.6**
DAY	2022	30.0	22.5	31.0	27.5	31.0	30.0	30.9	31.0	30.0	31.0	29.8	31.0	**5,723.2**
H2O	2022	2.9	2.3	4.5	4.0	3.3	2.9	3.3	2.8	2.5	2.6	2.7	3.2	**1,069.8**
OIL	2022	45.0	32.7	47.0	43.7	52.3	51.3	52.7	51.4	49.3	50.0	47.1	47.0	**6,800.4**

Licence **5637** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,035.4**
H2O	2023	5.7	5.6	6.3	5.9	5.1	4.4	3.4	0.0	0.0	0.0	0.0	0.0	**2,460.3**
OIL	2023	46.6	38.9	45.5	44.3	46.8	47.0	51.4	0.0	0.0	0.0	0.0	0.0	**8,093.4**
DAY	2022	31.0	28.0	30.8	28.1	30.0	30.0	30.9	31.0	30.0	31.0	29.2	31.0	**5,824.4**
H2O	2022	12.4	10.0	11.0	9.2	9.2	9.1	10.5	9.1	7.7	7.2	6.8	7.2	**2,423.9**
OIL	2022	52.0	46.7	49.3	43.3	45.4	49.5	53.9	50.0	47.9	50.3	46.9	48.8	**7,772.9**

Licence **5638** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.7	29.5	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,883.5**
H2O	2023	5.1	4.7	5.5	5.2	5.7	5.7	6.0	0.0	0.0	0.0	0.0	0.0	**1,599.3**
OIL	2023	20.7	16.1	19.5	18.4	18.7	18.7	19.8	0.0	0.0	0.0	0.0	0.0	**3,807.3**
DAY	2022	31.0	19.5	31.0	28.1	27.0	30.0	30.9	31.0	30.0	31.0	29.3	25.0	**5,674.7**
H2O	2022	3.1	1.9	3.0	2.6	2.4	2.4	2.7	5.7	5.5	5.5	5.0	4.3	**1,561.4**
OIL	2022	28.5	17.2	26.0	23.2	22.9	27.3	28.3	22.3	20.6	21.4	19.9	16.0	**3,675.4**

Licence **5639** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**6,102.4**
H2O	2023	13.0	11.7	13.3	13.7	13.8	11.4	10.4	0.0	0.0	0.0	0.0	0.0	**3,834.1**
OIL	2023	17.6	14.8	16.4	17.8	16.7	14.4	14.0	0.0	0.0	0.0	0.0	0.0	**12,459.0**
DAY	2022	31.0	28.0	31.0	27.6	31.0	30.0	29.0	30.0	28.0	30.5	30.0	23.0	**5,891.9**
H2O	2022	27.0	23.3	26.4	20.2	20.4	17.8	17.2	16.4	13.1	14.4	12.4	9.6	**3,746.8**
OIL	2022	30.8	27.6	31.2	22.5	22.6	20.5	19.0	19.0	17.6	17.7	16.7	13.3	**12,347.3**

Manitoba Production
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Licence **5640** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	24.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,938.3**
H2O	2023	20.0	16.2	23.0	21.6	20.9	19.4	19.8	0.0	0.0	0.0	0.0	0.0	**3,091.3**
OIL	2023	6.9	5.5	8.1	8.6	7.8	7.7	7.9	0.0	0.0	0.0	0.0	0.0	**3,131.9**
DAY	2022	21.0	20.0	30.0	28.6	31.0	30.0	29.0	31.0	30.0	30.5	30.0	23.0	**5,731.3**
H2O	2022	15.3	14.6	19.1	20.1	22.7	21.5	21.4	22.0	21.1	19.8	20.0	15.6	**2,950.4**
OIL	2022	6.7	6.5	8.5	8.1	8.6	8.2	8.0	8.5	7.8	7.1	7.0	5.6	**3,079.4**

Licence **5642** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	28.0	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	**6,048.0**
H2O	2023	45.8	47.9	58.0	47.4	51.9	46.6	47.7	0.0	0.0	0.0	0.0	0.0	**6,979.7**
OIL	2023	11.9	10.4	11.1	7.9	9.6	8.5	7.8	0.0	0.0	0.0	0.0	0.0	**7,322.5**
DAY	2022	31.0	28.0	31.0	25.0	31.0	30.0	30.8	31.0	30.0	30.6	30.0	28.0	**5,843.0**
H2O	2022	66.0	61.5	62.7	49.7	62.0	55.9	50.4	48.4	48.0	58.7	65.1	50.3	**6,634.4**
OIL	2022	9.2	9.6	12.6	11.2	14.0	13.1	12.5	12.7	12.3	15.1	16.7	12.7	**7,255.3**

Licence **5643** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,132.8**
H2O	2023	49.0	55.6	70.6	64.3	68.2	66.7	67.9	0.0	0.0	0.0	0.0	0.0	**9,042.3**
OIL	2023	8.0	8.5	10.4	7.0	6.4	7.5	8.2	0.0	0.0	0.0	0.0	0.0	**12,259.8**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.8	30.0	30.6	30.0	31.0	**5,922.0**
H2O	2022	57.4	53.9	63.5	63.7	64.9	63.5	76.1	72.2	72.0	56.1	47.8	52.6	**8,600.0**
OIL	2022	5.1	5.8	7.3	7.2	7.9	8.4	11.6	11.7	11.5	7.0	4.7	7.8	**12,203.8**

Licence **5645** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,027.9**
H2O	2023	58.8	58.2	62.7	54.9	58.7	54.7	57.0	0.0	0.0	0.0	0.0	0.0	**6,758.0**
OIL	2023	4.4	4.3	5.1	5.6	7.1	6.0	5.4	0.0	0.0	0.0	0.0	0.0	**12,268.7**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	30.8	31.0	30.0	30.6	30.0	31.0	**5,818.9**
H2O	2022	57.5	50.3	57.8	57.1	63.2	59.7	62.5	60.1	59.5	59.8	60.4	63.6	**6,353.0**
OIL	2022	2.4	2.6	3.0	2.8	4.0	3.9	3.8	3.9	3.8	3.7	3.6	3.9	**12,230.8**

Licence **5647** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,711.2**
H2O	2023	27.0	25.3	28.7	26.8	28.4	26.3	27.2	0.0	0.0	0.0	0.0	0.0	**4,562.9**
OIL	2023	9.7	8.5	9.3	9.9	10.0	9.5	9.9	0.0	0.0	0.0	0.0	0.0	**1,766.8**
DAY	2022	31.0	28.0	31.0	27.9	31.0	29.8	31.0	31.0	30.0	30.8	30.0	31.0	**4,499.4**
H2O	2022	19.8	18.0	20.8	20.1	23.5	22.6	24.1	26.1	26.1	26.4	26.5	27.9	**4,373.2**
OIL	2022	14.8	14.0	14.0	11.2	5.7	2.5	2.7	9.9	10.0	9.7	9.5	10.1	**1,700.0**

Licence **5648** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5648** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	16.0	0.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,532.9**
H2O	2023	38.6	35.4	36.7	19.5	0.0	62.9	47.1	0.0	0.0	0.0	0.0	0.0	**5,183.3**
OIL	2023	6.9	6.3	6.6	3.0	0.0	6.6	1.9	0.0	0.0	0.0	0.0	0.0	**2,665.9**
DAY	2022	23.1	28.0	30.0	17.0	0.0	2.0	22.0	31.0	30.0	31.0	30.0	31.0	**4,366.9**
H2O	2022	39.0	29.3	53.2	26.2	0.0	14.6	56.9	48.1	42.4	42.3	36.7	37.7	**4,943.1**
OIL	2022	7.0	5.2	9.5	2.4	0.0	2.6	10.1	8.5	7.5	7.5	6.6	6.7	**2,634.6**

Licence **5649** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	19.4	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,029.8**
H2O	2023	1472.5	952.5	1434.6	1445.4	1401.7	1425.1	1444.1	0.0	0.0	0.0	0.0	0.0	**253,926.6**
OIL	2023	58.7	36.1	57.5	53.9	55.7	59.5	60.2	0.0	0.0	0.0	0.0	0.0	**38,772.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.0	28.0	30.5	28.1	31.0	30.0	31.0	**5,827.4**
H2O	2022	2079.9	2037.0	2269.1	2427.3	3217.2	2438.3	2275.1	2341.6	2089.8	2358.0	1515.9	1436.6	**244,350.7**
OIL	2022	20.0	17.6	21.2	20.9	22.7	22.5	21.4	22.7	21.5	23.8	50.0	58.2	**38,391.1**

Licence **5650** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,503.7**
H2O	2023	3288.6	3045.7	3393.2	3339.0	3227.2	3258.5	3303.7	0.0	0.0	0.0	0.0	0.0	**535,249.5**
OIL	2023	28.7	25.3	17.6	14.7	18.9	31.2	32.5	0.0	0.0	0.0	0.0	0.0	**8,330.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.5	0.0	26.0	31.0	**5,291.7**
H2O	2022	3567.8	3494.2	3593.2	3695.6	4821.8	3550.6	3498.3	3296.7	2739.6	0.0	2710.8	3263.4	**512,393.6**
OIL	2022	34.3	30.3	33.6	31.8	34.0	18.9	17.2	24.4	19.2	0.0	16.3	25.7	**8,161.3**

Licence **5651** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	24.5	31.0	30.0	28.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,973.6**
H2O	2023	38.8	32.9	66.0	53.1	54.8	81.1	63.1	0.0	0.0	0.0	0.0	0.0	**6,028.6**
OIL	2023	13.6	9.9	2.2	2.5	2.8	4.8	2.3	0.0	0.0	0.0	0.0	0.0	**8,012.7**
DAY	2022	28.0	28.0	31.0	25.0	31.0	30.0	26.0	30.8	28.0	28.6	22.0	23.0	**5,768.3**
H2O	2022	40.1	40.1	45.3	38.7	39.3	27.9	23.7	26.5	31.2	47.9	31.1	31.1	**5,638.8**
OIL	2022	0.5	0.4	0.3	0.3	0.8	1.4	15.8	24.4	16.6	2.4	7.6	10.0	**7,974.6**

Licence **5652** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,999.3**
H2O	2023	11.5	10.4	11.4	10.6	11.2	11.0	12.9	0.0	0.0	0.0	0.0	0.0	**2,628.8**
OIL	2023	4.3	3.7	9.0	10.5	10.7	6.5	6.6	0.0	0.0	0.0	0.0	0.0	**10,593.2**
DAY	2022	21.0	28.0	31.0	29.0	28.0	30.0	30.8	31.0	30.0	30.6	30.0	23.0	**5,787.8**
H2O	2022	16.2	21.8	24.8	24.6	19.5	16.7	15.3	11.7	12.2	14.1	13.9	8.7	**2,549.8**
OIL	2022	6.3	8.7	9.8	9.2	7.2	6.5	6.2	5.8	5.2	4.0	4.0	3.6	**10,541.9**

Licence **5656** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5656** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	12.0	10.5	1.0	28.0	20.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	**5,074.1**
H2O	2023	4.6	4.0	0.8	8.2	5.1	6.7	5.0	0.0	0.0	0.0	0.0	0.0	**2,649.6**
OIL	2023	5.5	6.7	0.0	9.8	5.9	7.9	6.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
DAY	2022	8.0	4.0	17.0	24.0	6.0	28.0	31.0	31.0	30.0	31.0	26.0	3.0	**4,946.6**
H2O	2022	4.0	2.9	5.8	6.6	1.3	8.2	6.1	5.8	4.6	5.4	4.6	1.5	**2,615.2**
OIL	2022	4.7	3.3	7.8	7.6	1.6	9.7	7.2	6.7	5.5	6.4	5.4	1.7	**2,414.2**

Licence **5657** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.0	28.0	31.0	28.0	31.0	29.5	26.3	30.0	30.0	13.0	0.0	0.0	**5,903.4**
H2O	2022	37.9	36.7	46.4	47.1	51.4	43.2	15.0	15.3	12.1	5.2	0.0	0.0	**5,180.5**
OIL	2022	44.8	44.6	43.5	35.0	38.0	35.2	25.7	29.4	27.9	10.6	0.0	0.0	**19,932.6**

Licence **5658** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	29.0	28.0	31.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	**6,054.5**
H2O	2023	45.8	48.3	51.9	45.6	46.5	38.1	42.1	0.0	0.0	0.0	0.0	0.0	**5,212.2**
OIL	2023	4.8	5.0	5.7	8.5	10.2	11.3	11.6	0.0	0.0	0.0	0.0	0.0	**9,239.7**
DAY	2022	31.0	28.0	31.0	27.0	29.0	27.0	30.8	31.0	30.0	25.8	27.0	22.0	**5,849.5**
H2O	2022	53.1	50.9	51.6	35.8	38.0	40.4	51.4	52.4	51.9	33.9	33.0	27.4	**4,893.9**
OIL	2022	7.3	7.3	3.6	10.3	10.8	4.1	2.3	1.2	1.2	2.9	3.8	3.2	**9,182.6**

Licence **5659** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,549.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2023	134.1	127.2	137.1	131.1	136.9	130.8	131.6	0.0	0.0	0.0	0.0	0.0	**33,790.4**
OIL	2023	15.4	10.4	11.5	11.2	11.8	11.4	11.4	0.0	0.0	0.0	0.0	0.0	**5,409.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,337.9**
GAS	2022	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	**2.7**
H2O	2022	148.6	134.0	130.7	137.1	145.1	145.2	148.0	148.7	141.0	143.4	138.2	139.2	**32,861.6**
OIL	2022	11.4	7.1	13.4	15.2	16.2	7.5	10.9	13.0	12.7	16.1	12.0	14.7	**5,326.7**

Licence **5660** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	13.3	22.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,870.2**
H2O	2023	0.0	9.8	38.7	23.7	20.2	14.9	11.6	0.0	0.0	0.0	0.0	0.0	**3,832.6**
OIL	2023	0.0	8.1	33.3	30.8	26.7	26.6	24.7	0.0	0.0	0.0	0.0	0.0	**6,988.3**
DAY	2022	10.0	7.7	25.3	30.0	31.0	29.0	26.7	31.0	30.0	31.0	30.0	0.0	**4,712.1**
H2O	2022	0.2	0.1	0.2	5.5	5.8	42.5	25.5	12.8	14.6	14.4	10.5	0.0	**3,713.7**
OIL	2022	23.3	13.4	29.4	16.7	17.7	26.6	25.5	31.4	24.7	24.4	17.8	0.0	**6,838.1**

Licence **5661** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**

Manitoba Production
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Licence **5661** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,003.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,505.5**

Licence **5662** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	19.0	30.0	30.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**6,052.2**
H2O	2023	76.6	70.2	50.0	62.6	49.2	46.0	46.9	0.0	0.0	0.0	0.0	0.0	**6,221.4**
OIL	2023	17.3	15.0	10.3	17.2	15.1	13.0	11.2	0.0	0.0	0.0	0.0	0.0	**12,126.1**
DAY	2022	31.0	24.0	7.0	0.0	0.0	0.0	0.0	0.0	18.0	30.8	30.0	30.0	**5,855.4**
H2O	2022	43.1	36.8	10.4	0.0	0.0	0.0	0.0	0.0	87.5	160.0	96.1	77.4	**5,819.9**
OIL	2022	30.5	18.3	5.6	0.0	0.0	0.0	0.0	0.0	44.6	66.4	16.8	16.1	**12,027.0**

Licence **5663** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	30.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**6,026.5**
H2O	2023	56.7	55.9	61.2	55.6	45.1	34.9	46.0	0.0	0.0	0.0	0.0	0.0	**5,809.5**
OIL	2023	7.4	6.8	5.5	6.0	5.3	4.5	4.9	0.0	0.0	0.0	0.0	0.0	**9,875.8**
DAY	2022	31.0	22.0	29.0	27.3	31.0	27.0	27.0	29.0	29.5	30.8	30.0	31.0	**5,817.7**
H2O	2022	45.0	31.9	33.4	33.6	40.7	29.5	30.4	32.1	45.7	54.5	43.8	46.0	**5,454.1**
OIL	2022	19.6	14.5	25.3	23.4	24.3	23.3	23.6	24.9	16.0	7.0	5.9	6.3	**9,835.4**

Licence **5664** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.3	25.0	31.0	30.0	30.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	**6,169.8**
H2O	2023	44.7	39.7	51.2	43.4	33.8	35.1	32.8	0.0	0.0	0.0	0.0	0.0	**5,627.9**
OIL	2023	35.0	33.7	39.3	36.2	22.9	19.9	18.5	0.0	0.0	0.0	0.0	0.0	**11,423.1**
DAY	2022	29.0	28.0	29.0	20.0	31.0	28.0	27.0	30.0	28.0	30.8	30.0	31.0	**5,968.5**
H2O	2022	38.2	33.8	30.2	18.8	27.8	22.5	19.3	31.7	46.2	51.3	51.5	54.2	**5,347.2**
OIL	2022	29.2	29.3	35.0	25.4	38.9	36.0	36.6	30.2	38.1	40.2	39.6	39.4	**11,217.6**

Licence **5665** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	25.0	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,138.6**
H2O	2023	119.5	87.9	105.4	96.2	121.7	138.5	147.7	0.0	0.0	0.0	0.0	0.0	**17,273.7**
OIL	2023	6.0	4.7	9.3	9.9	11.8	9.6	10.9	0.0	0.0	0.0	0.0	0.0	**13,236.2**
DAY	2022	30.0	23.0	31.0	25.3	31.0	28.0	31.0	27.0	28.0	30.8	30.0	31.0	**5,934.8**
H2O	2022	192.3	144.3	176.2	143.7	166.2	160.5	184.0	148.4	163.0	176.9	177.6	156.6	**16,456.8**
OIL	2022	34.6	20.4	37.7	38.2	42.1	22.4	21.4	11.6	6.8	6.8	6.7	7.5	**13,174.0**

Licence **5666** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,079.6**
H2O	2023	87.3	83.8	93.0	81.6	84.7	74.3	81.0	0.0	0.0	0.0	0.0	0.0	**6,883.9**
OIL	2023	2.8	2.2	2.8	4.1	4.1	5.2	6.1	0.0	0.0	0.0	0.0	0.0	**11,716.7**
DAY	2022	31.0	28.0	29.0	26.3	31.0	28.0	26.0	31.0	28.0	30.8	28.0	28.0	**5,869.8**

Manitoba Production
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Licence **5666** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	69.1	65.3	69.0	55.7	70.7	69.0	61.4	78.1	91.6	104.5	82.4	82.0	**6,298.2**
OIL	2022	12.6	13.0	16.7	10.5	11.7	8.8	5.5	8.3	4.7	4.0	3.9	4.0	**11,689.4**

Licence **5667** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,157.7**
H2O	2023	80.7	76.8	83.9	80.2	83.0	72.2	71.6	0.0	0.0	0.0	0.0	0.0	**8,332.0**
OIL	2023	10.8	9.7	9.7	8.9	9.2	11.3	13.7	0.0	0.0	0.0	0.0	0.0	**14,716.1**
DAY	2022	30.0	28.0	30.0	26.3	29.0	28.0	31.0	30.0	27.0	30.8	30.0	31.0	**5,946.9**
H2O	2022	72.0	68.4	73.4	67.2	76.1	66.1	69.8	58.4	69.6	82.3	77.5	80.4	**7,783.6**
OIL	2022	14.1	20.1	27.7	24.6	23.9	25.6	27.2	24.3	10.5	8.5	9.3	10.1	**14,642.8**

Licence **5668** Well Name **Ewart Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**638.4**

Licence **5669** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	28.8	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,275.3**
H2O	2023	31.3	34.1	38.4	36.2	37.1	32.4	32.2	0.0	0.0	0.0	0.0	0.0	**3,488.2**
OIL	2023	5.9	4.9	5.6	5.6	6.1	6.6	7.8	0.0	0.0	0.0	0.0	0.0	**13,696.5**
DAY	2022	31.0	27.5	28.8	27.2	30.3	29.8	31.0	31.0	29.8	31.0	30.0	30.8	**6,065.4**
H2O	2022	20.2	18.0	18.9	17.5	22.1	23.1	23.8	25.1	28.8	35.4	36.9	36.3	**3,246.5**
OIL	2022	22.7	19.5	19.5	19.1	17.2	12.9	12.1	11.8	8.0	6.1	1.5	2.6	**13,654.0**

Licence **5670** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	29.3	30.6	28.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,821.9**
H2O	2023	33.4	30.9	34.2	33.8	36.1	31.7	36.9	0.0	0.0	0.0	0.0	0.0	**4,479.2**
OIL	2023	8.3	6.1	7.8	7.5	9.6	9.0	6.8	0.0	0.0	0.0	0.0	0.0	**7,223.0**
DAY	2022	31.0	28.0	31.0	28.5	28.0	21.0	31.0	31.0	30.0	31.0	29.8	31.0	**5,613.8**
H2O	2022	35.8	32.3	35.8	32.2	32.3	24.5	39.3	34.4	29.8	36.0	34.5	36.6	**4,242.2**
OIL	2022	3.6	3.3	3.6	3.5	2.9	1.8	2.6	2.8	3.4	7.6	7.7	8.5	**7,167.9**

Licence **5671** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	30.5	29.3	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,804.9**
H2O	2023	16.6	19.0	20.2	19.8	16.3	15.4	9.8	0.0	0.0	0.0	0.0	0.0	**3,497.7**
OIL	2023	2.8	3.0	3.5	3.5	3.3	3.3	3.2	0.0	0.0	0.0	0.0	0.0	**4,846.3**
DAY	2022	30.8	28.0	30.8	27.8	30.8	29.8	31.0	31.0	30.0	31.0	29.8	31.0	**5,595.6**
H2O	2022	19.1	17.4	19.3	17.0	17.5	15.7	18.9	24.3	21.2	16.5	15.9	16.8	**3,380.6**
OIL	2022	5.3	5.0	6.1	5.7	6.4	6.1	7.2	3.5	2.7	2.6	2.5	2.5	**4,823.7**

Manitoba Production
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Licence **5673** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.1**

Licence **5675** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	27.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,036.5**
H2O	2023	8.3	8.3	9.8	8.9	8.7	7.0	6.9	0.0	0.0	0.0	0.0	0.0	**1,814.1**
OIL	2023	74.7	60.6	66.3	60.2	71.2	73.5	79.1	0.0	0.0	0.0	0.0	0.0	**12,312.1**
DAY	2022	30.3	28.0	31.0	28.1	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**5,827.5**
H2O	2022	10.4	12.6	14.3	11.0	11.0	9.6	10.1	9.4	8.0	7.8	7.6	8.3	**1,756.2**
OIL	2022	54.2	51.8	55.6	62.4	75.1	73.1	73.9	74.0	71.8	75.9	72.7	73.3	**11,826.5**

Licence **5676** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.8	29.0	0.0	0.0	0.0	0.0	0.0	**6,046.0**
H2O	2023	3.3	2.7	3.0	3.0	3.1	2.8	2.5	0.0	0.0	0.0	0.0	0.0	**1,512.1**
OIL	2023	55.0	44.8	50.5	48.0	43.7	43.5	42.6	0.0	0.0	0.0	0.0	0.0	**7,202.2**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	29.8	31.0	**5,837.2**
H2O	2022	5.7	5.1	5.4	4.4	4.4	4.3	5.2	4.0	3.1	3.0	2.8	3.5	**1,491.7**
OIL	2022	63.6	55.2	57.8	53.8	60.2	59.3	61.1	61.3	59.9	56.7	52.1	53.0	**6,874.1**

Licence **5677** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.4	23.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,826.7**
H2O	2023	27.8	23.6	33.3	35.9	56.4	42.1	31.8	0.0	0.0	0.0	0.0	0.0	**5,795.9**
OIL	2023	10.5	8.7	12.4	12.4	6.8	4.1	2.3	0.0	0.0	0.0	0.0	0.0	**4,589.2**
DAY	2022	21.0	28.0	31.0	28.5	30.7	30.0	30.8	30.8	30.0	27.5	30.0	18.0	**5,624.3**
H2O	2022	20.7	26.3	28.5	28.0	30.8	30.0	29.1	27.5	28.1	25.6	29.8	19.0	**5,545.0**
OIL	2022	6.3	8.7	9.8	9.2	9.9	9.9	9.8	10.0	11.3	9.8	11.7	6.9	**4,532.0**

Licence **5678** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	28.0	29.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	**5,648.2**
H2O	2023	15.9	12.2	18.4	18.2	20.0	18.9	20.4	0.0	0.0	0.0	0.0	0.0	**3,098.3**
OIL	2023	30.6	23.5	27.1	27.3	28.0	26.5	23.3	0.0	0.0	0.0	0.0	0.0	**6,317.1**
DAY	2022	31.0	28.0	31.0	28.5	30.7	30.0	30.8	30.5	29.0	27.5	29.8	31.0	**5,448.2**
H2O	2022	20.1	17.8	16.2	17.6	18.9	17.9	18.8	17.7	17.0	16.0	17.2	18.8	**2,974.3**
OIL	2022	37.2	33.6	28.6	27.4	29.0	28.5	29.8	29.1	26.2	23.3	28.6	30.4	**6,130.8**

Licence **5680** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,347.2**
H2O	2023	194.6	160.3	181.2	190.6	193.6	184.3	192.1	0.0	0.0	0.0	0.0	0.0	**84,987.8**
OIL	2023	31.2	21.9	20.5	16.1	15.8	15.3	19.3	0.0	0.0	0.0	0.0	0.0	**18,911.1**

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Licence **5680** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.5	30.8	25.3	30.9	30.8	30.0	31.0	29.8	31.0	**6,135.9**
H2O	2022	245.4	208.8	215.1	202.6	222.5	181.7	219.7	233.6	225.3	238.0	222.2	211.0	**83,691.1**
OIL	2022	20.0	24.5	44.5	21.9	11.9	7.6	9.4	11.6	12.6	8.6	9.5	16.8	**18,771.0**

UWI **102.13-21-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**

Licence **5681** Well Name **Routledge Unit No.1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,194.5**
WIN	2023	7293.3	7313.1	8423.3	8467.6	8446.6	8177.3	7808.0	0.0	0.0	0.0	0.0	0.0	**292,765.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,983.5**
WIN	2022	6976.1	6599.7	7446.4	7807.5	8158.8	6679.3	6352.2	7036.0	6891.8	6649.3	6714.0	7257.4	**236,836.2**

Licence **5682** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.8	6.0	21.0	0.0	0.0	0.0	0.0	0.0	**6,020.3**
H2O	2023	45.0	41.8	44.2	41.7	51.1	9.6	42.6	0.0	0.0	0.0	0.0	0.0	**6,850.5**
OIL	2023	4.6	4.0	4.9	5.2	3.5	0.7	1.8	0.0	0.0	0.0	0.0	0.0	**2,885.5**
DAY	2022	31.0	28.0	31.0	29.0	31.0	29.8	31.0	30.0	29.8	30.8	30.0	30.8	**5,842.7**
H2O	2022	42.3	37.8	43.1	42.7	42.9	42.8	49.4	40.6	40.2	41.3	45.6	47.7	**6,574.5**
OIL	2022	4.5	3.9	4.5	4.2	2.2	1.8	2.4	4.2	4.7	4.3	3.1	3.3	**2,860.8**

Licence **5683** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,051.5**
H2O	2023	54.1	50.3	56.9	53.8	57.3	53.3	54.5	0.0	0.0	0.0	0.0	0.0	**6,524.6**
OIL	2023	5.4	4.7	5.2	4.3	3.3	3.1	3.2	0.0	0.0	0.0	0.0	0.0	**2,886.9**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,841.7**
H2O	2022	66.0	63.5	72.3	71.6	54.8	49.5	63.1	58.9	52.5	53.1	60.8	70.1	**6,144.4**
OIL	2022	5.9	6.8	7.8	7.2	10.7	10.7	3.0	2.9	4.4	4.2	5.7	7.1	**2,857.7**

Licence **5684** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,038.1**
H2O	2023	15.8	15.6	19.6	18.4	18.3	16.5	17.0	0.0	0.0	0.0	0.0	0.0	**2,836.5**
OIL	2023	5.1	4.3	4.3	4.7	5.9	6.2	6.4	0.0	0.0	0.0	0.0	0.0	**5,367.7**
DAY	2022	21.0	28.0	30.0	29.0	29.0	29.8	31.0	31.0	27.8	30.8	30.0	21.8	**5,826.7**
H2O	2022	13.5	20.1	19.8	20.2	18.3	16.9	18.4	19.6	18.4	20.3	19.7	11.4	**2,715.3**
OIL	2022	3.2	4.8	4.9	4.7	5.3	6.2	6.3	5.5	5.6	6.3	6.0	3.8	**5,330.8**

Licence **5685** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

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Licence **5685** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.0	30.8	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,242.1**
H2O	2023	18.0	17.3	24.8	23.4	22.8	21.7	20.9	0.0	0.0	0.0	0.0	0.0	**2,730.7**
OIL	2023	11.6	8.0	6.0	6.4	6.4	7.9	11.4	0.0	0.0	0.0	0.0	0.0	**7,438.3**
DAY	2022	31.0	28.0	31.0	29.0	30.0	29.8	31.0	31.0	29.8	30.8	30.0	30.8	**6,034.7**
H2O	2022	20.4	18.5	21.1	20.9	21.0	18.7	20.1	20.3	18.9	16.6	16.6	18.0	**2,581.8**
OIL	2022	11.7	11.4	13.4	12.5	12.5	11.7	12.8	14.9	13.2	9.9	9.8	11.5	**7,380.6**

Licence **5686** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	30.8	30.0	27.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,003.6**
H2O	2023	21.3	18.2	15.3	14.3	12.9	12.2	12.6	0.0	0.0	0.0	0.0	0.0	**1,719.7**
OIL	2023	8.7	7.8	7.6	8.2	6.8	5.9	6.1	0.0	0.0	0.0	0.0	0.0	**5,694.0**
DAY	2022	18.0	15.0	31.0	29.0	31.0	28.8	31.0	31.0	28.8	30.8	30.0	21.8	**5,797.2**
H2O	2022	13.9	12.0	25.4	25.2	21.7	11.6	18.4	33.1	28.6	22.4	22.5	16.6	**1,612.9**
OIL	2022	8.7	7.4	15.7	14.7	16.5	17.4	20.8	26.7	20.4	8.7	8.7	6.5	**5,642.9**

Licence **5687** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	26.8	23.0	27.3	25.0	26.9	0.0	0.0	0.0	0.0	0.0	**5,862.0**
H2O	2023	14.3	16.7	22.8	20.6	24.3	21.1	20.4	0.0	0.0	0.0	0.0	0.0	**3,161.4**
OIL	2023	19.7	18.3	15.4	13.9	18.6	17.3	17.2	0.0	0.0	0.0	0.0	0.0	**7,894.2**
DAY	2022	29.0	27.6	27.0	28.0	22.0	27.3	28.9	24.7	24.0	29.6	27.8	27.0	**5,677.0**
H2O	2022	20.1	19.2	19.7	21.6	15.8	35.9	31.8	25.8	12.3	15.1	15.1	15.0	**3,021.2**
OIL	2022	28.5	28.7	28.5	29.4	23.5	27.1	26.9	23.4	34.3	39.8	29.0	28.1	**7,773.8**

Licence **5688** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.3	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,067.0**
H2O	2023	57.8	49.3	55.0	48.3	48.4	45.6	48.0	0.0	0.0	0.0	0.0	0.0	**3,718.7**
OIL	2023	33.6	31.4	33.8	33.2	32.1	31.4	32.2	0.0	0.0	0.0	0.0	0.0	**13,816.5**
DAY	2022	31.0	27.6	31.0	28.5	31.0	30.0	30.9	29.0	28.0	30.6	28.0	30.0	**5,856.0**
H2O	2022	56.0	46.4	50.5	46.5	57.5	48.0	49.3	46.7	46.3	49.6	37.1	51.0	**3,366.3**
OIL	2022	42.0	39.5	48.7	47.0	47.9	48.7	51.6	41.5	37.6	38.7	28.6	31.4	**13,588.8**

Licence **5689** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	20.8	25.0	26.0	28.0	26.9	0.0	0.0	0.0	0.0	0.0	**5,952.8**
H2O	2023	34.5	29.9	22.1	24.7	24.3	27.3	33.7	0.0	0.0	0.0	0.0	0.0	**5,726.0**
OIL	2023	28.5	32.5	23.4	28.4	23.6	25.4	26.5	0.0	0.0	0.0	0.0	0.0	**16,109.6**
DAY	2022	31.0	23.3	28.0	28.0	28.0	23.0	28.9	31.0	26.0	26.8	26.8	27.0	**5,769.1**
H2O	2022	47.9	35.8	43.0	39.4	38.7	36.5	51.3	49.0	42.1	35.2	35.6	35.6	**5,529.5**
OIL	2022	32.7	24.7	29.8	25.9	25.5	23.3	31.3	31.2	26.3	18.4	18.0	16.8	**15,921.3**

Licence **5690** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5690** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	17.0	26.0	29.0	23.0	27.9	0.0	0.0	0.0	0.0	0.0	**5,871.8**
H2O	2023	113.9	112.0	66.6	98.5	116.2	100.0	120.8	0.0	0.0	0.0	0.0	0.0	**11,601.9**
OIL	2023	0.9	0.4	0.2	4.1	14.1	11.4	13.9	0.0	0.0	0.0	0.0	0.0	**12,144.8**
DAY	2022	31.0	25.6	24.0	28.0	31.0	22.0	24.9	26.7	27.0	26.0	28.8	27.0	**5,694.9**
H2O	2022	132.6	108.3	103.1	127.2	158.9	106.3	96.2	98.3	93.1	87.8	123.1	120.9	**10,873.9**
OIL	2022	0.9	1.0	1.0	1.0	4.0	4.8	14.6	15.9	4.6	3.3	1.5	1.1	**12,099.8**

Licence **5691** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	30.8	30.0	31.0	29.8	26.9	0.0	0.0	0.0	0.0	0.0	**6,082.7**
H2O	2023	87.2	79.7	84.1	79.2	85.7	128.5	140.8	0.0	0.0	0.0	0.0	0.0	**13,777.2**
OIL	2023	19.4	16.0	17.2	18.4	23.1	26.6	26.5	0.0	0.0	0.0	0.0	0.0	**2,542.0**
DAY	2022	30.8	26.0	28.8	27.8	28.0	29.8	30.9	29.0	29.8	28.6	27.8	30.8	**5,875.5**
H2O	2022	92.5	63.5	69.2	97.1	94.6	86.9	92.0	73.5	76.7	86.4	87.0	89.6	**13,092.0**
OIL	2022	6.4	20.3	29.8	23.4	22.8	21.6	22.8	21.5	22.2	9.8	9.9	20.5	**2,394.8**

Licence **5700** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.4	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,302.7**
H2O	2023	511.6	471.4	513.5	504.7	482.4	503.3	507.8	0.0	0.0	0.0	0.0	0.0	**9,777.6**
OIL	2023	163.2	143.1	165.1	151.0	147.4	150.7	151.9	0.0	0.0	0.0	0.0	0.0	**5,417.1**
DAY	2022	27.5	28.0	31.0	30.0	25.0	25.3	29.5	30.0	30.0	26.8	30.0	31.0	**1,091.3**
H2O	2022	263.0	347.0	342.7	451.5	482.5	354.5	453.6	534.6	512.1	471.0	514.5	520.6	**6,282.9**
OIL	2022	428.2	355.5	248.4	170.7	144.2	138.6	138.9	119.8	121.5	110.0	159.2	169.0	**4,344.7**

Licence **5701** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,121.0**
H2O	2023	1480.1	1370.4	1491.4	1454.4	1410.5	1434.0	1453.1	0.0	0.0	0.0	0.0	0.0	**229,493.7**
OIL	2023	33.2	25.6	29.4	26.5	27.4	29.2	29.6	0.0	0.0	0.0	0.0	0.0	**13,197.8**
DAY	2022	31.0	28.0	31.0	21.0	22.0	30.0	29.0	31.0	29.4	30.0	30.0	31.0	**5,909.2**
H2O	2022	1460.3	1430.3	1532.2	1127.7	1439.4	1451.4	1355.9	1369.5	1256.0	1313.1	1350.1	1431.9	**219,399.8**
OIL	2022	28.6	25.2	29.0	19.7	20.4	26.9	25.5	26.6	25.9	26.2	38.5	43.0	**12,996.9**

Licence **5702** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	28.8	28.0	25.3	28.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,034.9**
H2O	2023	23.8	26.2	31.7	30.9	28.3	26.5	29.2	0.0	0.0	0.0	0.0	0.0	**3,498.4**
OIL	2023	41.7	41.3	38.5	31.0	23.5	29.2	34.7	0.0	0.0	0.0	0.0	0.0	**12,133.9**
DAY	2022	29.0	27.6	31.0	28.0	31.0	25.0	27.9	23.0	27.5	30.6	29.8	27.0	**5,837.9**
H2O	2022	25.2	24.5	27.9	20.8	21.0	14.0	17.1	16.1	19.7	29.1	29.1	23.5	**3,301.8**
OIL	2022	48.1	47.6	55.2	53.1	58.6	48.8	56.8	50.3	60.3	43.6	43.0	42.0	**11,894.0**

Licence **5703** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **5703** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,296.5**
H2O	2023	8.3	6.7	7.3	7.2	8.0	7.7	9.1	0.0	0.0	0.0	0.0	0.0	**2,443.5**
OIL	2023	46.1	38.5	39.8	41.4	40.9	39.3	39.5	0.0	0.0	0.0	0.0	0.0	**14,757.2**
DAY	2022	31.0	27.6	31.0	26.5	28.8	29.8	30.9	31.0	29.8	30.6	29.8	31.0	**6,085.0**
H2O	2022	10.3	9.3	12.4	16.7	13.3	7.9	9.5	7.2	5.8	6.8	7.0	7.8	**2,389.2**
OIL	2022	44.1	40.1	44.8	29.4	36.9	45.6	49.7	51.7	50.5	44.6	41.2	46.0	**14,471.7**

Licence **5705** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	28.9	0.0	0.0	0.0	0.0	0.0	**6,177.3**
H2O	2023	15.6	12.2	16.0	16.0	19.0	15.7	21.4	0.0	0.0	0.0	0.0	0.0	**2,726.6**
OIL	2023	13.4	13.9	13.2	12.1	8.6	9.2	7.5	0.0	0.0	0.0	0.0	0.0	**8,666.0**
DAY	2022	31.0	26.0	28.8	28.5	30.8	30.0	28.9	29.0	29.8	30.8	30.0	31.0	**5,969.4**
H2O	2022	22.1	9.9	11.2	13.9	18.9	19.7	14.8	14.0	19.9	17.4	12.8	12.9	**2,610.7**
OIL	2022	5.3	16.3	17.2	15.3	13.9	12.4	16.8	17.7	16.9	16.2	14.5	13.9	**8,588.1**

Licence **5706** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.3	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,839.3**
H2O	2023	44.7	39.6	43.6	46.7	49.8	44.5	46.4	0.0	0.0	0.0	0.0	0.0	**4,579.7**
OIL	2023	17.2	13.6	15.3	10.9	12.7	9.1	7.4	0.0	0.0	0.0	0.0	0.0	**15,547.3**
DAY	2022	31.0	28.0	26.8	28.0	30.8	30.0	30.9	31.0	29.8	30.6	30.0	30.8	**5,628.2**
H2O	2022	35.5	32.2	31.7	35.0	38.9	40.1	42.1	40.1	39.6	44.2	44.8	46.8	**4,264.4**
OIL	2022	22.1	17.0	16.5	17.1	19.0	20.0	19.2	17.0	16.4	18.3	18.0	19.3	**15,461.1**

Licence **5707** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	30.0	27.8	30.0	28.9	0.0	0.0	0.0	0.0	0.0	**5,902.2**
H2O	2023	37.9	34.0	36.7	32.8	28.1	26.0	32.7	0.0	0.0	0.0	0.0	0.0	**5,312.5**
OIL	2023	12.5	10.6	10.1	9.0	5.7	3.9	3.9	0.0	0.0	0.0	0.0	0.0	**6,310.2**
DAY	2022	20.0	28.0	26.0	28.0	31.0	29.0	30.9	27.0	29.8	28.6	29.8	31.0	**5,695.8**
H2O	2022	18.9	27.2	26.0	88.7	104.3	56.7	46.1	29.7	32.3	30.7	33.1	38.4	**5,084.3**
OIL	2022	6.9	8.8	8.4	1.7	0.8	10.0	14.9	11.3	12.2	9.9	8.1	12.6	**6,254.5**

Licence **5708** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,060.8**
H2O	2023	30.6	24.9	26.6	24.2	34.0	42.5	39.6	0.0	0.0	0.0	0.0	0.0	**4,632.3**
OIL	2023	14.9	11.2	11.8	10.8	10.9	10.9	11.1	0.0	0.0	0.0	0.0	0.0	**13,088.2**
DAY	2022	31.0	28.0	29.0	27.5	31.0	30.0	30.9	31.0	30.0	30.8	30.0	31.0	**5,849.0**
H2O	2022	27.3	26.2	27.8	38.8	44.0	30.1	26.9	41.2	45.2	40.1	26.5	31.3	**4,409.9**
OIL	2022	20.3	17.2	18.3	13.4	14.5	21.6	26.1	18.5	15.6	17.1	22.0	16.9	**13,006.6**

Licence **5709** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **5709** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**

Licence **5710** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,035.8**
H2O	2023	66.3	62.9	71.5	65.9	68.9	62.5	62.5	0.0	0.0	0.0	0.0	0.0	**8,190.0**
OIL	2023	2.8	3.5	2.8	5.1	6.8	8.8	11.9	0.0	0.0	0.0	0.0	0.0	**5,914.7**
DAY	2022	31.0	28.0	30.8	28.5	30.8	29.8	31.0	31.0	29.8	30.6	30.0	30.8	**5,824.1**
H2O	2022	62.0	63.8	71.9	70.4	69.7	63.4	64.9	65.6	67.6	67.4	65.1	66.9	**7,729.5**
OIL	2022	11.7	3.0	3.0	2.8	7.8	9.5	9.1	6.0	3.5	3.3	3.1	2.7	**5,873.0**

Licence **5711** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,210.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,131.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.9**

Licence **5712** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	25.3	27.6	30.0	26.9	0.0	0.0	0.0	0.0	0.0	**5,820.9**
H2O	2023	47.3	45.9	49.1	44.6	44.1	43.1	42.3	0.0	0.0	0.0	0.0	0.0	**4,327.7**
OIL	2023	12.7	9.2	8.7	7.0	6.6	6.3	6.2	0.0	0.0	0.0	0.0	0.0	**7,230.7**
DAY	2022	30.8	28.0	17.0	22.0	26.5	25.3	29.0	31.0	30.0	29.0	29.8	31.0	**5,623.1**
H2O	2022	28.7	28.3	23.3	80.9	56.4	52.9	52.7	53.7	46.4	44.7	43.2	48.2	**4,011.3**
OIL	2022	13.4	8.9	5.6	8.5	11.4	11.0	21.8	22.2	5.2	7.7	12.2	12.3	**7,174.0**

Licence **5713** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,852.7**
H2O	2023	7.9	6.7	6.9	8.3	8.0	6.3	7.1	0.0	0.0	0.0	0.0	0.0	**1,668.2**
OIL	2023	84.4	65.5	72.1	75.8	75.9	70.0	73.5	0.0	0.0	0.0	0.0	0.0	**8,326.6**
DAY	2022	26.0	28.0	31.0	28.1	31.0	30.0	30.9	30.8	30.0	30.8	30.0	31.0	**5,641.9**
H2O	2022	9.5	10.2	10.3	9.2	10.9	10.3	11.4	10.8	6.8	6.8	7.0	7.7	**1,617.0**
OIL	2022	86.0	89.5	94.4	88.5	101.9	99.7	102.5	100.7	86.1	87.4	82.1	82.7	**7,809.4**

Licence **5714** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,879.6**
H2O	2023	4.5	3.0	3.4	3.2	3.3	2.8	3.0	0.0	0.0	0.0	0.0	0.0	**1,812.7**
OIL	2023	32.2	26.7	29.3	26.2	27.7	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,664.5**
DAY	2022	31.0	28.0	31.0	28.1	30.0	30.0	30.9	30.8	30.0	31.0	29.8	31.0	**5,668.8**
H2O	2022	3.4	3.1	3.3	2.6	2.8	2.4	2.7	5.4	5.2	6.2	5.6	5.4	**1,789.5**
OIL	2022	33.0	27.5	28.8	26.1	28.5	30.5	31.5	30.9	30.1	30.0	28.8	30.7	**5,462.6**

Manitoba Production
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Licence **5715** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,485.1**
H2O	2023	47.3	46.1	50.1	48.1	46.5	43.4	40.7	0.0	0.0	0.0	0.0	0.0	**4,158.1**
OIL	2023	41.7	35.1	41.9	41.7	45.6	46.7	53.4	0.0	0.0	0.0	0.0	0.0	**6,219.3**
DAY	2022	31.0	28.0	31.0	28.1	30.0	30.0	30.8	30.8	30.0	30.8	29.8	31.0	**5,274.5**
H2O	2022	69.4	40.9	45.5	41.4	43.4	44.1	51.4	55.7	49.5	52.3	48.4	49.3	**3,835.9**
OIL	2022	51.7	47.8	50.8	45.1	47.9	50.1	52.7	47.8	45.4	45.3	43.7	44.6	**5,913.2**

Licence **5717** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-27-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 F** Field Code **3** Pool Code **44F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**

Licence **5720** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**

Licence **5722** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.04-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,124.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.6**

UWI **103.04-24-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.9**

Licence **5724** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.2**

Licence **5727** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	29.9	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**6,289.9**
H2O	2023	2322.9	2048.6	2281.2	2228.4	2307.0	1967.4	2370.7	0.0	0.0	0.0	0.0	0.0	**343,161.0**
OIL	2023	46.0	40.5	44.9	42.1	43.6	34.5	44.6	0.0	0.0	0.0	0.0	0.0	**13,728.6**
DAY	2022	31.0	28.0	24.9	29.2	30.9	27.9	30.8	31.0	29.9	31.0	29.8	29.5	**6,082.6**
H2O	2022	1814.6	1673.7	1561.9	1838.4	2245.8	1999.7	2172.1	2189.3	2227.2	2362.8	2245.7	2200.4	**327,634.8**

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Licence **5727** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	44.8	40.2	36.6	34.1	38.4	38.3	40.7	40.5	41.5	45.0	42.9	43.7	**13,432.4**

Licence **5728** Well Name **Vermilion Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,207.5**
WIN	2023	4806.0	4228.0	4414.0	4133.0	4092.0	3938.0	3771.0	0.0	0.0	0.0	0.0	0.0	**1,766,996.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**995.5**
WIN	2022	4561.0	4211.0	4775.0	5473.0	5048.7	5344.0	5243.0	5308.0	5057.0	4456.0	4455.0	4679.0	**1,737,614.2**

Licence **5729** Well Name **Vermilion Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**

Licence **5730** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**

Licence **5733** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,730.1**
H2O	2023	36.0	37.1	43.9	41.2	43.5	35.1	35.3	0.0	0.0	0.0	0.0	0.0	**5,821.2**
OIL	2023	2.6	3.8	5.0	5.3	5.4	5.8	6.1	0.0	0.0	0.0	0.0	0.0	**1,914.4**
DAY	2022	31.0	28.0	31.0	28.1	31.0	29.3	31.0	31.0	30.0	30.8	30.0	31.0	**5,522.3**
H2O	2022	34.9	32.7	35.2	34.2	38.7	34.2	37.0	36.3	36.8	36.3	39.1	41.2	**5,549.1**
OIL	2022	10.7	7.8	8.0	6.7	5.8	6.8	7.5	6.5	3.4	2.6	2.8	3.0	**1,880.4**

Licence **5734** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	27.1	31.0	29.3	13.0	0.0	0.0	0.0	0.0	0.0	**5,621.3**
H2O	2022	25.2	22.4	24.9	23.3	28.1	24.5	11.1	0.0	0.0	0.0	0.0	0.0	**3,959.1**
OIL	2022	7.3	7.3	5.9	4.7	3.5	3.8	1.7	0.0	0.0	0.0	0.0	0.0	**1,412.0**

Licence **5735** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.8**

Licence **5736** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

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Licence **5736** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	25.0	23.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,116.9**
H2O	2023	14.1	13.7	13.1	16.5	17.2	15.6	14.4	0.0	0.0	0.0	0.0	0.0	**4,864.2**
OIL	2023	8.7	6.4	5.2	7.3	7.1	6.2	7.1	0.0	0.0	0.0	0.0	0.0	**1,751.9**
DAY	2022	24.5	23.0	31.0	27.1	31.0	29.8	31.0	31.0	30.0	30.8	30.0	25.0	**4,918.1**
H2O	2022	11.8	12.2	15.8	13.5	14.3	13.3	159.3	106.0	50.7	45.2	13.2	9.4	**4,759.6**
OIL	2022	5.1	4.9	6.7	5.7	6.4	6.1	17.9	55.6	45.0	38.8	15.3	10.9	**1,703.9**

Licence **5737** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,067.2**
H2O	2023	27.3	21.6	24.6	21.6	21.8	20.2	22.4	0.0	0.0	0.0	0.0	0.0	**5,188.3**
OIL	2023	1.5	1.2	1.3	3.4	4.4	3.6	4.1	0.0	0.0	0.0	0.0	0.0	**1,819.5**
DAY	2022	18.0	19.5	27.0	20.0	0.0	25.0	24.0	31.0	30.0	31.0	30.0	29.0	**4,855.2**
H2O	2022	19.5	16.4	30.7	18.3	0.0	33.4	23.5	22.5	19.2	23.0	25.9	21.3	**5,028.8**
OIL	2022	6.5	5.6	10.3	2.3	0.0	10.1	5.4	6.8	6.4	4.8	1.4	1.2	**1,800.0**

Licence **5738** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,029.5**
H2O	2023	40.9	37.7	40.8	36.2	39.9	37.0	38.0	0.0	0.0	0.0	0.0	0.0	**6,965.2**
OIL	2023	11.4	10.3	12.2	14.0	13.4	12.6	13.1	0.0	0.0	0.0	0.0	0.0	**11,252.5**
DAY	2022	30.8	28.0	28.0	24.5	30.8	30.0	30.8	31.0	29.8	30.6	29.8	30.8	**5,817.7**
H2O	2022	53.8	48.2	47.5	43.7	50.4	48.7	45.3	39.2	37.0	36.8	37.9	42.6	**6,694.7**
OIL	2022	5.8	6.2	3.5	2.6	9.6	8.1	11.7	15.7	18.7	17.7	13.3	11.0	**11,165.5**

Licence **5739** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	27.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,149.3**
H2O	2022	143.4	130.2	117.7	97.5	101.9	46.2	0.0	0.0	0.0	0.0	0.0	0.0	**8,610.3**
OIL	2022	0.0	0.0	2.3	1.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.7**

Licence **5740** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,180.7**
H2O	2023	34.3	32.0	33.2	30.7	31.5	30.6	31.1	0.0	0.0	0.0	0.0	0.0	**3,604.0**
OIL	2023	9.7	9.9	11.8	12.5	11.4	6.3	7.7	0.0	0.0	0.0	0.0	0.0	**12,672.6**
DAY	2022	31.0	27.0	28.0	28.0	31.0	30.0	30.9	28.0	29.8	30.8	30.0	31.0	**5,970.8**
H2O	2022	36.3	31.8	35.0	32.6	33.2	38.2	40.4	32.1	36.4	37.2	35.1	35.9	**3,380.6**
OIL	2022	12.0	10.8	10.4	14.4	17.7	8.7	8.5	4.7	9.8	12.1	11.1	10.4	**12,603.3**

Licence **5742** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,194.5**
H2O	2023	17.9	17.0	16.8	16.4	14.9	15.8	12.6	0.0	0.0	0.0	0.0	0.0	**5,505.5**
OIL	2023	6.0	5.8	5.7	5.6	7.4	5.4	9.6	0.0	0.0	0.0	0.0	0.0	**3,451.0**

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Licence **5742** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	30.0	21.0	0.0	24.5	25.0	31.0	30.0	31.0	30.0	30.0	**4,983.5**
H2O	2022	15.8	13.9	24.8	6.6	0.0	16.6	26.7	22.3	22.5	19.2	14.0	18.2	**5,394.1**
OIL	2022	8.0	7.2	13.0	17.4	0.0	24.7	4.8	4.3	4.0	4.4	10.8	6.1	**3,405.5**

Licence **5743** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	24.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,147.6**
H2O	2023	5.9	5.3	6.0	4.6	6.3	5.8	6.0	0.0	0.0	0.0	0.0	0.0	**2,709.6**
OIL	2023	4.5	3.7	4.2	3.6	4.8	4.3	4.4	0.0	0.0	0.0	0.0	0.0	**8,764.8**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.5	31.0	31.0	29.0	30.8	29.5	31.0	**5,941.6**
H2O	2022	12.3	9.7	6.8	5.6	6.9	6.6	6.7	6.2	4.7	6.0	6.0	6.2	**2,669.7**
OIL	2022	8.9	7.6	6.8	4.8	5.1	5.0	5.4	5.3	4.0	5.0	4.8	4.8	**8,735.3**

Licence **5744** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.8	28.0	31.0	30.0	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	**6,006.2**
H2O	2023	37.6	57.9	70.3	64.5	65.3	54.7	53.0	0.0	0.0	0.0	0.0	0.0	**8,264.1**
OIL	2023	7.4	10.7	11.0	11.5	11.5	11.7	14.5	0.0	0.0	0.0	0.0	0.0	**11,523.8**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,812.4**
H2O	2022	76.0	62.3	71.1	69.9	72.4	69.0	71.2	68.0	67.4	68.2	64.3	63.9	**7,860.8**
OIL	2022	6.1	5.2	5.9	5.9	11.5	10.5	8.9	9.1	8.8	8.5	10.1	12.4	**11,445.5**

Licence **5745** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	25.0	30.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**6,036.1**
H2O	2023	46.3	39.7	48.8	47.7	50.4	46.8	43.8	0.0	0.0	0.0	0.0	0.0	**5,276.1**
OIL	2023	2.8	2.2	2.7	3.2	3.3	3.1	2.9	0.0	0.0	0.0	0.0	0.0	**9,146.8**
DAY	2022	31.0	28.0	28.0	29.0	31.0	29.0	31.0	31.0	27.8	30.8	30.0	31.0	**5,830.3**
H2O	2022	63.1	56.9	58.6	62.8	54.0	49.4	55.5	51.7	46.5	49.9	48.1	50.6	**4,952.6**
OIL	2022	6.1	6.0	6.1	6.3	5.5	4.2	1.4	3.7	4.9	4.5	2.8	3.0	**9,126.6**

Licence **5746** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	25.0	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,889.5**
H2O	2023	41.5	35.0	44.3	39.3	42.8	39.8	41.7	0.0	0.0	0.0	0.0	0.0	**6,692.2**
OIL	2023	2.7	2.2	2.7	3.1	3.3	3.1	3.0	0.0	0.0	0.0	0.0	0.0	**3,626.2**
DAY	2022	31.0	28.0	29.0	29.0	31.0	29.0	31.0	31.0	28.0	30.8	30.0	31.0	**5,682.7**
H2O	2022	37.6	34.0	39.0	45.5	47.8	43.4	43.7	42.8	41.4	44.9	45.3	47.7	**6,407.8**
OIL	2022	4.5	4.2	4.5	4.7	5.0	4.6	4.5	3.8	2.2	2.4	2.5	2.7	**3,606.1**

Licence **5747** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	25.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,977.0**
H2O	2023	44.4	37.3	47.3	43.3	44.9	40.2	42.9	0.0	0.0	0.0	0.0	0.0	**6,083.5**
OIL	2023	7.1	5.6	6.9	8.1	8.9	8.1	8.7	0.0	0.0	0.0	0.0	0.0	**3,852.3**

Manitoba Production
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Licence **5747** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,769.2**
H2O	2022	46.8	39.8	23.9	20.6	44.0	48.6	46.4	42.9	48.3	48.8	45.7	45.4	**5,783.2**
OIL	2022	8.8	9.6	22.9	23.0	14.8	11.3	12.8	12.8	7.6	7.4	7.2	7.5	**3,798.9**

Licence **5748** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.0	31.0	28.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,118.7**
H2O	2023	78.7	64.5	78.6	65.7	71.9	64.5	69.0	0.0	0.0	0.0	0.0	0.0	**6,209.5**
OIL	2023	4.0	2.8	3.3	5.5	8.0	7.3	8.0	0.0	0.0	0.0	0.0	0.0	**11,298.0**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.0	30.8	30.0	26.0	**5,911.9**
H2O	2022	72.3	61.8	86.4	87.8	79.2	70.1	79.6	77.1	64.3	67.2	74.4	70.2	**5,716.6**
OIL	2022	8.5	10.4	14.8	14.1	11.1	9.6	8.3	7.6	7.6	7.6	5.8	4.0	**11,259.1**

Licence **5749** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,996.6**
H2O	2023	32.2	29.0	32.3	30.2	32.5	32.0	29.9	0.0	0.0	0.0	0.0	0.0	**2,610.5**
OIL	2023	6.0	5.5	7.2	7.6	7.3	5.4	7.3	0.0	0.0	0.0	0.0	0.0	**5,461.0**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	29.8	30.8	30.0	31.0	**5,785.3**
H2O	2022	25.4	22.9	26.0	25.9	27.0	22.5	23.6	21.7	23.0	27.7	27.7	31.6	**2,392.4**
OIL	2022	8.9	9.0	10.7	9.9	10.3	9.0	9.8	11.8	10.5	7.6	7.5	6.9	**5,414.7**

Licence **5750** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	30.7	28.8	30.6	25.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,846.2**
H2O	2023	15.9	19.3	21.2	21.2	27.7	20.2	19.1	0.0	0.0	0.0	0.0	0.0	**3,607.0**
OIL	2023	3.2	3.1	3.3	3.4	5.1	4.2	5.4	0.0	0.0	0.0	0.0	0.0	**5,480.3**
DAY	2022	20.0	24.5	28.6	27.7	27.1	30.0	29.0	31.0	29.8	27.0	28.0	30.8	**5,644.2**
H2O	2022	14.7	17.8	20.7	19.6	21.3	23.2	24.4	8.3	7.4	15.0	15.6	15.5	**3,462.4**
OIL	2022	4.5	4.6	4.5	4.5	3.0	3.2	3.0	2.9	2.8	3.8	3.8	2.8	**5,452.6**

Licence **5751** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	19.6	28.8	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,040.7**
H2O	2023	29.4	27.8	15.5	23.4	24.1	24.4	32.9	0.0	0.0	0.0	0.0	0.0	**4,375.7**
OIL	2023	17.0	15.7	8.8	13.1	14.4	15.0	17.9	0.0	0.0	0.0	0.0	0.0	**8,684.4**
DAY	2022	31.0	27.5	28.8	27.7	30.3	30.0	31.0	31.0	30.0	31.0	29.8	30.8	**5,841.8**
H2O	2022	29.8	26.3	27.3	25.7	32.8	32.9	37.0	45.0	39.6	30.0	26.5	31.8	**4,198.2**
OIL	2022	23.1	19.6	19.5	19.5	19.1	18.4	18.9	10.1	9.8	20.1	20.2	13.4	**8,582.5**

Licence **5752** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.8	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,102.8**
H2O	2023	23.5	23.1	27.0	26.3	27.4	25.8	24.6	0.0	0.0	0.0	0.0	0.0	**4,189.4**
OIL	2023	11.5	8.8	9.1	8.5	8.6	8.4	10.3	0.0	0.0	0.0	0.0	0.0	**9,589.3**

Manitoba Production
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Licence **5752** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	28.6	27.7	30.1	30.0	31.0	31.0	29.8	31.0	30.0	30.7	**5,892.8**
H2O	2022	26.5	23.1	27.7	20.8	20.6	20.2	23.1	26.3	25.1	24.3	21.8	24.5	**4,011.7**
OIL	2022	16.2	9.8	10.9	13.1	15.0	15.8	16.6	16.1	15.2	14.1	12.6	11.1	**9,524.1**

Licence **5753** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	18.0	29.5	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,921.7**
H2O	2023	3.5	3.3	2.1	3.6	4.4	4.1	3.4	0.0	0.0	0.0	0.0	0.0	**1,612.8**
OIL	2023	71.1	58.0	38.3	62.2	61.8	62.1	59.0	0.0	0.0	0.0	0.0	0.0	**7,686.4**
DAY	2022	30.5	28.0	31.0	28.1	31.0	30.0	30.9	30.8	30.0	30.5	29.8	31.0	**5,723.6**
H2O	2022	3.9	3.5	4.0	3.7	4.1	3.8	4.3	4.5	4.0	3.9	3.7	3.8	**1,588.4**
OIL	2022	73.9	64.9	66.6	66.8	81.2	79.6	81.9	80.0	78.0	72.6	67.9	68.3	**7,273.9**

Licence **5754** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	28.0	30.7	29.5	30.8	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,991.0**
H2O	2023	4.4	4.8	5.3	5.2	6.0	6.3	6.2	0.0	0.0	0.0	0.0	0.0	**1,359.4**
OIL	2023	52.3	43.8	51.6	53.5	55.2	54.6	57.1	0.0	0.0	0.0	0.0	0.0	**7,742.1**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	30.8	29.8	31.0	**5,781.2**
H2O	2022	5.0	4.5	5.3	4.7	5.0	4.7	5.2	4.5	4.0	4.2	4.1	4.4	**1,321.2**
OIL	2022	67.5	59.0	57.1	52.8	59.6	58.3	59.5	56.2	53.9	54.4	51.8	52.1	**7,374.0**

Licence **5757** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,047.8**
H2O	2022	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,990.8**

Licence **5758** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,791.3**
H2O	2023	20.9	16.8	18.6	17.5	18.7	16.5	15.4	0.0	0.0	0.0	0.0	0.0	**3,394.9**
OIL	2023	3.6	3.9	3.4	3.5	3.3	3.7	4.9	0.0	0.0	0.0	0.0	0.0	**5,952.2**
DAY	2022	20.5	28.0	30.8	28.5	30.8	29.8	31.0	25.7	29.8	30.6	30.0	28.8	**5,579.8**
H2O	2022	11.0	14.5	17.4	17.5	18.5	16.6	17.8	14.2	16.2	15.6	18.0	20.5	**3,270.5**
OIL	2022	7.0	11.2	9.6	7.9	8.1	6.2	5.6	3.5	5.2	6.2	3.9	1.2	**5,925.9**

Licence **5759** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,817.7**
H2O	2023	16.7	16.3	17.8	16.5	17.0	15.1	13.5	0.0	0.0	0.0	0.0	0.0	**2,678.2**
OIL	2023	1.0	0.3	0.4	0.6	1.1	1.1	1.1	0.0	0.0	0.0	0.0	0.0	**4,015.6**
DAY	2022	20.5	25.0	30.8	28.5	30.8	29.8	31.0	31.0	29.8	30.6	30.0	28.8	**5,606.2**
H2O	2022	10.9	12.1	15.1	15.9	17.4	16.1	17.0	15.6	13.6	13.5	13.2	14.1	**2,565.3**
OIL	2022	2.1	3.8	5.0	3.6	3.5	2.8	2.7	2.2	2.4	2.2	3.2	2.4	**4,010.0**

Manitoba Production
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Licence **5760** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,189.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,030.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.6**

Licence **5762** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	27.9	29.9	29.7	30.1	21.3	19.8	0.0	0.0	0.0	0.0	0.0	**5,635.2**
H2O	2023	10473.8	10216.5	10849.7	11436.7	11964.3	8001.8	7631.4	0.0	0.0	0.0	0.0	0.0	**1,269,670.4**
OIL	2023	46.6	38.0	34.9	29.9	29.8	25.0	42.7	0.0	0.0	0.0	0.0	0.0	**7,645.8**
DAY	2022	18.1	27.0	31.0	27.0	31.0	27.9	31.0	22.2	24.0	26.0	25.0	25.8	**5,447.2**
H2O	2022	9061.2	12249.6	13953.0	9834.7	12766.5	11830.4	12862.2	10264.4	11812.8	14277.5	11206.5	10797.1	**1,199,096.2**
OIL	2022	20.2	33.0	49.0	26.2	29.8	27.6	40.6	26.3	30.5	27.7	29.4	3.6	**7,398.9**

Licence **5763** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-06-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,163.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.7**

UWI **102.05-06-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**

Licence **5764** Well Name **Sinclair Unit No. 14 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,027.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.9**

Licence **5767** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,095.0**
H2O	2023	2.1	1.8	3.0	2.8	2.9	1.5	1.5	0.0	0.0	0.0	0.0	0.0	**2,127.8**
OIL	2023	22.9	21.0	22.2	23.6	24.1	26.1	27.1	0.0	0.0	0.0	0.0	0.0	**10,486.7**
DAY	2022	15.0	22.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.8	30.0	25.0	**5,883.0**
H2O	2022	0.3	0.6	0.9	1.0	0.9	2.1	2.9	2.8	2.7	2.5	2.5	2.1	**2,112.2**
OIL	2022	7.0	10.6	15.4	14.4	15.1	14.4	15.7	16.0	16.7	21.8	21.5	18.5	**10,319.7**

Licence **5769** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.7**

Manitoba Production
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Licence **5770** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	25.0	30.0	28.9	0.0	0.0	0.0	0.0	0.0	**5,827.8**
H2O	2023	9.2	9.6	9.8	13.7	14.7	16.8	13.6	0.0	0.0	0.0	0.0	0.0	**2,383.6**
OIL	2023	45.0	39.9	33.1	41.0	39.7	46.6	40.4	0.0	0.0	0.0	0.0	0.0	**12,249.0**
DAY	2022	31.0	28.0	31.0	28.5	31.0	25.0	27.0	29.0	30.0	24.8	27.8	30.0	**5,624.9**
H2O	2022	3.1	4.5	7.8	3.5	2.3	1.6	1.7	1.7	1.5	3.6	6.4	7.8	**2,296.2**
OIL	2022	49.0	45.4	54.0	37.8	36.2	27.0	28.8	31.5	28.9	27.5	36.2	45.6	**11,963.3**

Licence **5771** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	28.2	29.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,809.2**
H2O	2023	3066.3	2769.6	3007.8	2793.9	3031.6	2977.3	3059.0	0.0	0.0	0.0	0.0	0.0	**536,375.0**
OIL	2023	27.1	25.1	28.6	24.9	19.9	20.0	16.2	0.0	0.0	0.0	0.0	0.0	**9,690.3**
DAY	2022	18.3	27.3	22.2	25.7	26.8	29.0	24.2	29.4	30.0	29.6	29.8	30.6	**5,600.3**
H2O	2022	1904.3	2862.6	2372.6	2686.3	2938.0	3185.7	2582.1	3054.9	3080.7	3051.6	3087.2	3051.4	**515,669.5**
OIL	2022	12.6	19.5	15.6	19.2	19.5	21.5	16.4	19.0	17.4	16.8	20.4	26.0	**9,528.5**

Licence **5772** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**5,991.8**
H2O	2023	2252.2	2043.9	2312.8	2292.2	2241.5	2292.7	2237.0	0.0	0.0	0.0	0.0	0.0	**369,758.1**
OIL	2023	35.0	29.2	33.1	24.1	22.7	30.2	39.5	0.0	0.0	0.0	0.0	0.0	**10,099.9**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,780.5**
H2O	2022	2275.8	2183.5	2253.7	2031.0	3057.7	2361.6	2384.2	2231.9	2068.0	2168.9	2064.9	2230.0	**354,085.8**
OIL	2022	62.5	57.1	64.3	53.3	65.9	46.6	33.3	32.1	29.1	36.4	53.0	40.3	**9,886.1**

Licence **5773** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**6,158.2**
H2O	2023	533.1	525.6	572.9	562.3	560.2	640.5	597.6	0.0	0.0	0.0	0.0	0.0	**295,630.0**
OIL	2023	4.7	2.7	0.3	0.4	1.6	1.3	1.2	0.0	0.0	0.0	0.0	0.0	**19,565.7**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.5	**5,949.2**
H2O	2022	1565.3	1523.3	1567.0	1416.3	2135.2	816.0	699.3	677.5	630.8	651.9	629.9	381.0	**291,637.8**
OIL	2022	15.0	13.3	14.8	12.2	15.0	7.0	6.2	6.2	4.1	2.2	5.1	3.4	**19,553.5**

Licence **5774** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	29.2	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,078.8**
H2O	2023	1051.9	1000.4	1106.6	1034.6	346.4	345.0	347.7	0.0	0.0	0.0	0.0	0.0	**180,719.5**
OIL	2023	16.3	28.8	63.0	54.1	1.0	3.2	3.2	0.0	0.0	0.0	0.0	0.0	**9,463.5**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	30.2	30.0	31.0	**5,868.5**
H2O	2022	1061.3	1015.4	1027.5	927.6	1396.4	1156.8	1282.9	824.3	406.7	1035.9	1249.5	1067.0	**175,486.9**
OIL	2022	31.3	26.9	29.3	24.3	30.0	20.5	18.4	9.5	1.0	18.0	20.6	17.9	**9,293.9**

Licence **5778** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **5778** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**

Licence **5781** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	24.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,171.9**
H2O	2023	12.9	11.2	15.5	14.1	13.6	12.4	10.7	0.0	0.0	0.0	0.0	0.0	**2,845.6**
OIL	2023	16.0	12.8	17.4	18.5	17.4	16.0	14.8	0.0	0.0	0.0	0.0	0.0	**10,361.5**
DAY	2022	21.0	20.0	30.0	28.6	31.0	30.0	29.0	31.0	30.0	30.5	30.0	30.0	**5,964.9**
H2O	2022	12.9	12.2	16.7	18.0	18.2	15.0	14.6	14.1	13.5	12.8	12.9	13.2	**2,755.2**
OIL	2022	14.6	14.3	19.4	19.8	21.2	19.4	18.8	19.4	18.1	16.3	16.2	16.8	**10,248.6**

Licence **5783** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,927.4**
H2O	2023	31.3	27.8	30.6	27.4	29.1	29.1	28.2	0.0	0.0	0.0	0.0	0.0	**3,401.1**
OIL	2023	6.4	5.2	5.8	7.3	7.2	5.0	6.2	0.0	0.0	0.0	0.0	0.0	**8,272.4**
DAY	2022	31.0	26.0	28.0	28.0	31.0	28.0	29.0	26.3	22.0	26.6	28.0	31.0	**5,715.9**
H2O	2022	28.0	23.0	22.0	31.8	34.6	25.3	26.1	21.8	18.7	25.8	27.9	31.2	**3,197.6**
OIL	2022	4.8	3.8	2.2	7.4	8.1	5.0	5.8	6.9	5.8	4.1	4.7	7.1	**8,229.3**

Licence **5784** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	28.0	31.0	27.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,717.7**
H2O	2023	11.4	9.3	10.6	12.3	13.8	10.9	13.4	0.0	0.0	0.0	0.0	0.0	**2,335.5**
OIL	2023	1.9	2.1	1.9	2.4	2.7	2.7	3.3	0.0	0.0	0.0	0.0	0.0	**3,383.0**
DAY	2022	20.3	28.0	30.8	24.5	31.0	30.0	30.9	25.7	30.0	27.6	30.0	30.8	**5,511.2**
H2O	2022	13.3	16.7	17.0	14.3	16.6	14.9	13.8	10.4	12.1	11.4	13.6	11.9	**2,253.8**
OIL	2022	1.8	3.3	4.4	3.5	4.1	3.9	3.8	2.7	2.9	3.4	5.0	1.9	**3,366.0**

Licence **5785** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	30.0	31.0	22.0	23.0	0.0	0.0	0.0	0.0	0.0	**5,770.6**
H2O	2023	6.6	5.9	6.7	8.8	9.6	4.8	16.6	0.0	0.0	0.0	0.0	0.0	**2,259.5**
OIL	2023	7.4	6.1	6.8	5.4	5.4	2.9	1.6	0.0	0.0	0.0	0.0	0.0	**5,953.7**
DAY	2022	17.5	20.0	29.8	27.0	29.8	29.8	31.0	25.3	29.5	27.6	29.0	29.0	**5,575.0**
H2O	2022	2.0	1.9	2.4	2.3	8.4	8.1	8.4	5.1	6.0	5.6	7.2	6.1	**2,200.5**
OIL	2022	5.2	6.1	9.4	8.5	9.7	8.5	4.8	4.6	5.5	4.8	4.3	7.8	**5,918.1**

Licence **5786** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	30.8	29.0	30.3	28.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,727.0**
H2O	2023	46.3	43.8	49.1	46.8	51.6	37.5	32.4	0.0	0.0	0.0	0.0	0.0	**6,947.4**
DAY	2022	31.0	28.0	31.0	23.0	29.0	29.8	29.0	29.0	30.0	30.6	29.8	31.0	**5,521.2**
H2O	2022	47.2	44.1	49.6	39.0	48.7	48.9	47.2	44.9	47.4	47.0	45.7	51.8	**6,639.9**

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Licence **5786** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	2.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,971.1**

Licence **5787** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	30.0	30.5	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,546.2**
H2O	2023	18.3	17.6	18.3	14.3	14.4	11.3	10.2	0.0	0.0	0.0	0.0	0.0	**2,597.7**
OIL	2023	2.8	2.6	1.9	1.5	1.5	2.0	3.8	0.0	0.0	0.0	0.0	0.0	**5,301.7**
DAY	2022	17.3	22.0	28.0	27.8	31.0	29.8	29.9	31.0	29.8	30.6	29.8	28.8	**5,335.3**
H2O	2022	7.8	10.0	14.5	15.4	14.4	10.2	11.0	11.5	15.1	15.3	16.8	17.3	**2,493.3**
OIL	2022	5.0	6.5	2.9	2.7	2.9	2.8	3.1	3.4	3.8	3.7	2.7	2.3	**5,285.6**

Licence **5788** Well Name **Sinclair Unit No. 20 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,042.9**
H2O	2023	28.0	22.1	23.7	20.1	20.1	18.8	18.2	0.0	0.0	0.0	0.0	0.0	**5,558.9**
OIL	2023	15.8	13.8	15.0	15.1	14.7	14.1	14.6	0.0	0.0	0.0	0.0	0.0	**3,762.7**
DAY	2022	23.6	28.0	30.8	28.3	30.8	30.0	30.8	27.3	30.0	29.9	30.0	31.0	**4,832.2**
H2O	2022	9.8	11.5	12.9	11.9	11.6	9.3	6.5	5.5	6.2	6.2	23.8	29.7	**5,407.9**
OIL	2022	6.6	7.8	8.7	8.9	9.0	7.4	4.5	4.1	4.5	4.2	10.0	14.7	**3,659.6**

UWI **100.01-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,110.9**
H2O	2023	8.8	7.0	7.5	6.3	6.3	6.0	5.7	0.0	0.0	0.0	0.0	0.0	**375.6**
OIL	2023	5.0	4.4	4.7	4.8	4.6	4.4	4.6	0.0	0.0	0.0	0.0	0.0	**715.4**
DAY	2022	23.6	28.0	30.8	28.3	30.8	30.0	30.8	27.3	30.0	29.9	30.0	31.0	**1,900.2**
H2O	2022	2.9	3.5	4.1	3.8	3.7	3.0	2.1	1.8	2.0	1.9	7.5	9.4	**328.0**
OIL	2022	1.9	2.4	2.8	2.8	2.8	2.3	1.4	1.3	1.4	1.3	3.1	4.6	**682.9**

Licence **5790** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,692.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.9**

UWI **100.09-25-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,770.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.2**

Licence **5791** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	11.0	0.0	0.0	2.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,639.6**
H2O	2023	0.8	0.3	0.0	0.0	0.2	2.4	1.8	0.0	0.0	0.0	0.0	0.0	**160.5**
OIL	2023	4.6	2.0	0.0	0.0	1.6	15.8	12.4	0.0	0.0	0.0	0.0	0.0	**1,070.4**

Manitoba Production
2022 To 2023

Licence **5791** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	6.0	20.5	30.0	4.0	23.7	31.0	31.0	20.0	31.0	27.0	31.0	**1,534.6**
H2O	2022	0.9	0.2	1.3	1.1	0.1	1.8	1.6	1.5	0.9	0.3	0.3	0.4	**155.0**
OIL	2022	8.4	1.3	12.5	9.6	0.7	11.4	10.6	9.9	5.9	2.6	2.3	3.4	**1,034.0**

Licence **5792** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	2.0	0.0	0.0	0.0	21.0	28.0	11.0	0.0	0.0	0.0	0.0	0.0	**4,890.5**
H2O	2023	20.7	0.0	0.0	0.0	10.2	131.6	82.7	0.0	0.0	0.0	0.0	0.0	**15,798.9**
OIL	2023	1.3	0.0	0.0	0.0	2.9	8.3	5.3	0.0	0.0	0.0	0.0	0.0	**7,865.6**
DAY	2022	0.0	0.0	4.0	0.0	1.0	20.0	31.0	31.0	25.0	29.0	21.0	10.0	**4,828.5**
H2O	2022	0.0	0.0	33.4	0.0	11.6	194.6	156.0	130.2	129.3	121.2	89.8	36.7	**15,553.7**
OIL	2022	0.0	0.0	2.1	0.0	1.0	20.4	10.0	8.3	8.2	7.8	5.7	2.3	**7,847.8**

Licence **5793** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **102.08-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,481.7**
WIN	2023	273.0	226.0	247.0	238.0	229.0	243.0	190.0	0.0	0.0	0.0	0.0	0.0	**27,927.2**
DAY	2022	31.0	28.0	31.0	24.0	31.0	21.7	31.0	31.0	30.0	28.0	28.0	31.0	**1,269.7**
WIN	2022	255.0	227.0	253.0	208.0	269.0	205.0	267.0	253.0	242.0	240.0	231.0	212.0	**26,281.2**

Licence **5794** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**

Licence **5796** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,296.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,291.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.7**

Licence **5797** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,526.5**
H2O	2023	3.3	2.3	3.3	2.9	2.3	2.3	2.2	0.0	0.0	0.0	0.0	0.0	**1,053.9**
OIL	2023	4.7	3.4	4.8	4.9	6.3	5.9	6.4	0.0	0.0	0.0	0.0	0.0	**1,978.1**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,320.5**
H2O	2022	2.4	2.1	3.1	2.7	3.0	2.9	3.3	3.3	3.3	3.4	3.2	3.2	**1,035.3**
OIL	2022	5.6	4.9	5.2	4.9	5.5	5.2	5.0	5.0	4.6	4.9	4.7	4.6	**1,941.7**

UWI **102.03-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,526.5**
H2O	2023	0.5	0.4	0.5	0.5	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.0	**383.3**

Manitoba Production
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Licence **5797** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.8	0.6	0.8	0.8	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**594.0**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,320.5**
H2O	2022	1.1	1.0	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.5	**380.2**
OIL	2022	0.6	0.5	0.9	0.8	0.9	0.9	0.8	0.8	0.8	0.8	0.8	0.8	**588.0**

Licence **5799** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,171.5**
H2O	2023	12.2	10.7	12.4	14.4	14.3	12.5	13.4	0.0	0.0	0.0	0.0	0.0	**3,469.1**
OIL	2023	19.8	17.6	24.3	23.4	21.4	23.7	24.4	0.0	0.0	0.0	0.0	0.0	**9,549.3**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.9	30.8	30.0	31.0	30.0	31.0	**5,960.2**
H2O	2022	8.2	9.0	11.5	10.5	11.2	10.8	11.1	13.3	15.7	13.5	12.1	12.4	**3,379.2**
OIL	2022	24.4	20.9	21.0	19.4	20.6	19.9	21.1	25.6	21.8	23.9	21.8	21.5	**9,394.7**

Licence **5800** Well Name **Tundra Goodlands** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	30.4	25.8	30.4	29.8	30.7	0.0	0.0	0.0	0.0	0.0	**5,988.6**
H2O	2023	65.6	62.3	70.1	59.1	70.0	69.7	68.6	0.0	0.0	0.0	0.0	0.0	**11,691.0**
OIL	2023	7.5	6.8	7.8	6.6	7.6	7.2	7.2	0.0	0.0	0.0	0.0	0.0	**5,786.3**
DAY	2022	30.7	28.0	31.0	26.4	30.7	29.8	27.6	28.6	29.1	30.6	29.8	29.9	**5,782.8**
H2O	2022	51.6	57.4	62.1	52.7	67.7	66.8	61.0	64.4	66.3	69.9	67.5	65.2	**11,225.6**
OIL	2022	12.4	10.5	12.3	10.8	8.5	7.6	7.2	7.2	7.7	8.1	7.6	7.2	**5,735.6**

Licence **5802** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.8	30.0	31.0	28.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,932.0**
H2O	2023	20.0	19.2	20.2	19.7	19.8	20.2	22.9	0.0	0.0	0.0	0.0	0.0	**3,244.5**
OIL	2023	6.3	5.4	5.6	6.5	7.1	6.1	6.7	0.0	0.0	0.0	0.0	0.0	**6,254.1**
DAY	2022	31.0	25.0	27.8	28.5	27.8	29.8	29.0	29.0	29.3	28.6	30.0	30.8	**5,724.3**
H2O	2022	22.1	12.6	14.8	16.6	16.9	19.3	19.3	18.2	19.6	18.8	20.0	20.5	**3,102.5**
OIL	2022	7.0	8.9	9.4	8.7	7.8	7.0	6.9	5.2	3.7	3.9	5.9	6.5	**6,210.4**

Licence **5803** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	27.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,856.9**
H2O	2023	22.6	23.2	25.7	21.6	23.9	18.5	14.1	0.0	0.0	0.0	0.0	0.0	**2,968.2**
OIL	2023	12.8	12.8	15.0	14.5	16.1	18.8	24.3	0.0	0.0	0.0	0.0	0.0	**6,370.5**
DAY	2022	31.0	28.0	31.0	27.5	29.8	30.0	31.0	30.0	30.0	30.8	29.5	31.0	**5,648.0**
H2O	2022	24.3	22.1	29.4	28.3	23.1	22.2	23.5	21.9	22.1	20.3	19.6	20.7	**2,818.6**
OIL	2022	21.0	19.5	13.5	10.8	12.7	13.0	13.3	12.6	12.8	13.3	11.4	11.7	**6,256.2**

Licence **5804** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	27.0	30.8	30.0	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,907.3**
H2O	2023	16.8	16.2	18.9	24.9	27.5	17.8	20.3	0.0	0.0	0.0	0.0	0.0	**2,119.5**

Manitoba Production
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Licence **5804** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	73.1	64.4	73.3	64.8	61.4	64.5	61.3	0.0	0.0	0.0	0.0	0.0	**16,586.2**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	31.0	31.0	30.0	30.6	29.8	31.0	**5,701.8**
H2O	2022	7.1	6.2	11.8	11.4	16.0	19.4	21.2	22.0	21.9	29.1	25.8	20.4	**1,977.1**
OIL	2022	82.8	78.1	100.4	91.8	97.2	94.4	102.7	113.7	110.2	107.5	99.0	91.7	**16,123.4**

Licence **5805** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	27.0	27.0	30.8	30.0	27.9	0.0	0.0	0.0	0.0	0.0	**6,010.2**
H2O	2023	9.8	10.4	9.2	10.6	13.1	14.1	13.4	0.0	0.0	0.0	0.0	0.0	**1,746.4**
OIL	2023	7.4	3.9	3.4	6.2	7.9	9.3	11.4	0.0	0.0	0.0	0.0	0.0	**11,133.4**
DAY	2022	31.0	26.0	31.0	28.3	29.8	30.0	29.0	31.0	27.0	30.8	27.8	31.0	**5,808.5**
H2O	2022	5.8	4.6	5.6	5.4	6.7	7.6	7.5	7.3	6.6	11.7	10.1	9.7	**1,665.8**
OIL	2022	25.6	22.8	9.8	9.0	10.5	12.1	10.2	6.1	5.3	7.6	7.1	8.4	**11,083.9**

Licence **5806** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	29.2	27.0	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,366.3**
H2O	2023	38.3	33.8	36.6	39.0	41.0	38.0	46.6	0.0	0.0	0.0	0.0	0.0	**6,320.6**
OIL	2023	143.8	135.1	150.9	153.0	153.5	153.4	183.3	0.0	0.0	0.0	0.0	0.0	**17,706.7**
DAY	2022	30.3	26.8	25.0	25.3	29.1	29.5	30.2	30.7	30.0	31.0	29.8	30.1	**5,166.3**
H2O	2022	36.5	36.7	34.2	39.7	43.9	44.9	47.4	49.1	46.2	44.4	43.5	44.1	**6,047.3**
OIL	2022	147.6	143.3	136.5	150.2	161.6	161.8	171.3	174.4	171.7	154.6	154.8	156.3	**16,633.7**

Licence **5811** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,203.2**
H2O	2023	64.8	57.8	67.6	60.6	68.4	62.1	61.2	0.0	0.0	0.0	0.0	0.0	**9,825.8**
OIL	2023	23.0	23.2	23.9	24.3	19.6	19.9	23.2	0.0	0.0	0.0	0.0	0.0	**11,831.2**
DAY	2022	13.0	28.0	31.0	28.5	31.0	30.0	30.9	31.0	29.8	30.8	30.0	31.0	**5,992.3**
H2O	2022	41.8	88.9	115.7	86.9	90.7	88.3	93.2	73.3	67.4	63.9	59.0	71.6	**9,383.3**
OIL	2022	3.1	5.0	2.4	14.6	16.6	9.0	9.5	20.4	23.0	25.2	30.7	23.0	**11,674.1**

Licence **5812** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.8	30.0	29.0	28.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,060.8**
H2O	2023	56.9	51.4	51.5	37.6	48.1	45.7	50.3	0.0	0.0	0.0	0.0	0.0	**6,159.8**
OIL	2023	7.3	8.1	8.7	8.2	5.7	5.2	5.8	0.0	0.0	0.0	0.0	0.0	**11,052.6**
DAY	2022	31.0	25.0	28.8	28.0	28.8	30.0	30.9	29.0	27.8	24.6	29.0	30.8	**5,855.1**
H2O	2022	53.1	48.2	62.1	56.4	56.5	68.3	72.0	54.2	45.5	32.2	60.1	58.0	**5,818.3**
OIL	2022	10.1	8.3	9.7	6.4	6.2	3.4	3.5	6.0	13.3	18.3	0.8	6.5	**11,003.6**

Licence **5813** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	30.8	30.0	30.8	27.0	26.9	0.0	0.0	0.0	0.0	0.0	**5,915.2**
H2O	2023	38.0	41.5	48.3	45.9	49.2	37.7	38.9	0.0	0.0	0.0	0.0	0.0	**5,262.6**

Manitoba Production
2022 To 2023

Licence **5813** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	3.2	3.7	3.5	1.7	1.8	2.9	3.6	0.0	0.0	0.0	0.0	0.0	**11,982.8**
DAY	2022	31.0	28.0	31.0	28.0	29.0	30.0	28.9	31.0	28.0	30.6	29.8	31.0	**5,713.7**
H2O	2022	43.9	33.2	37.2	35.6	37.6	42.2	44.1	48.4	44.7	39.8	39.7	41.5	**4,963.1**
OIL	2022	15.2	13.4	15.1	13.6	12.3	7.6	6.7	6.4	5.8	2.2	2.4	3.0	**11,962.4**

Licence **5814** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	30.0	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,017.3**
H2O	2023	42.1	40.2	45.5	41.8	44.2	40.7	38.0	0.0	0.0	0.0	0.0	0.0	**10,466.8**
OIL	2023	45.4	44.0	45.0	39.4	42.7	40.1	28.7	0.0	0.0	0.0	0.0	0.0	**15,255.4**
DAY	2022	20.0	26.0	30.8	27.8	30.8	29.7	30.9	30.0	29.8	30.6	25.8	31.0	**5,805.9**
H2O	2022	27.7	36.2	49.3	47.5	43.6	40.8	53.1	50.1	48.8	46.6	34.2	41.8	**10,174.3**
OIL	2022	15.7	21.1	41.1	38.0	36.4	35.1	47.0	47.5	43.5	38.6	32.5	40.4	**14,970.1**

Licence **5816** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	17.5	29.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**5,714.7**
H2O	2023	14.6	9.8	19.9	21.2	22.4	20.6	21.5	0.0	0.0	0.0	0.0	0.0	**2,359.5**
OIL	2023	1.7	1.1	6.6	9.6	9.8	9.2	9.6	0.0	0.0	0.0	0.0	0.0	**4,028.6**
DAY	2022	16.0	18.0	21.0	27.8	31.0	30.0	30.9	31.0	30.0	30.7	30.0	11.5	**5,519.5**
H2O	2022	9.8	11.1	26.4	75.0	81.6	14.4	15.2	16.2	16.1	16.3	16.3	6.4	**2,229.5**
OIL	2022	1.4	1.5	2.4	4.6	4.5	1.8	1.8	2.1	2.1	1.9	2.0	0.8	**3,981.0**

Licence **5819** Well Name **Sinclair Unit No. 4 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,545.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,073.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.2**

Licence **5820** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,564.3**
H2O	2023	5.9	5.3	5.6	5.3	5.6	5.2	3.7	0.0	0.0	0.0	0.0	0.0	**2,113.4**
OIL	2023	5.9	4.8	5.0	5.3	5.4	5.0	3.8	0.0	0.0	0.0	0.0	0.0	**2,716.2**
DAY	2022	8.0	6.0	27.4	28.3	25.0	30.0	31.0	31.0	26.0	25.8	30.0	31.0	**5,352.3**
H2O	2022	2.5	1.8	8.8	9.6	7.4	7.0	7.3	7.0	6.1	5.9	6.4	6.1	**2,076.8**
OIL	2022	2.9	2.2	10.5	10.8	7.9	6.8	7.1	7.2	6.1	5.8	6.2	6.1	**2,681.0**

Licence **5821** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	24.0	31.0	21.7	21.6	26.0	24.8	0.0	0.0	0.0	0.0	0.0	**5,328.8**
H2O	2023	14.1	10.9	12.8	8.3	8.5	16.2	15.4	0.0	0.0	0.0	0.0	0.0	**2,527.2**
OIL	2023	7.7	5.8	6.7	4.9	4.8	8.8	8.4	0.0	0.0	0.0	0.0	0.0	**3,361.9**
DAY	2022	31.0	28.0	31.0	28.0	23.0	25.8	23.0	26.7	22.0	13.6	22.0	30.8	**5,149.2**
H2O	2022	11.9	11.1	12.7	12.2	10.1	11.4	10.4	11.4	9.6	6.2	11.5	14.1	**2,441.0**

Manitoba Production
2022 To 2023

Licence **5821** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	6.5	5.6	6.4	5.9	4.8	5.4	5.1	6.3	5.2	2.9	5.0	8.3	**3,314.8**

Licence **5822** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,129.4**
H2O	2023	4.8	4.6	5.3	4.8	4.6	4.0	5.1	0.0	0.0	0.0	0.0	0.0	**2,655.9**
OIL	2023	50.3	43.9	48.4	49.8	40.5	34.5	41.9	0.0	0.0	0.0	0.0	0.0	**12,353.8**
DAY	2022	31.0	28.0	31.0	28.7	31.0	29.0	30.0	30.0	30.0	21.6	29.0	31.0	**5,919.6**
H2O	2022	10.1	8.3	9.6	9.4	7.6	6.8	7.1	7.1	7.3	5.1	6.1	5.4	**2,622.7**
OIL	2022	54.8	52.5	59.5	57.5	55.4	58.9	58.5	60.4	61.1	40.9	58.6	58.0	**12,044.5**

Licence **5823** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	20.0	29.8	29.3	27.8	0.0	0.0	0.0	0.0	0.0	**5,887.7**
H2O	2023	6.3	5.9	6.7	3.9	6.1	5.7	5.5	0.0	0.0	0.0	0.0	0.0	**1,994.3**
OIL	2023	8.8	7.8	8.5	7.2	10.8	10.4	9.4	0.0	0.0	0.0	0.0	0.0	**3,375.9**
DAY	2022	31.0	28.0	31.0	28.7	31.0	28.0	31.0	25.8	28.0	24.6	30.0	31.0	**5,690.8**
H2O	2022	8.2	5.2	5.9	5.7	6.1	5.2	5.8	4.5	5.3	5.9	7.4	7.3	**1,954.2**
OIL	2022	5.1	7.1	8.2	7.6	8.1	7.6	8.6	7.3	7.8	6.1	7.5	8.5	**3,313.0**

Licence **5824** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	29.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,038.5**
H2O	2023	7.6	7.4	7.8	13.3	15.8	9.6	7.5	0.0	0.0	0.0	0.0	0.0	**2,989.9**
OIL	2023	4.0	3.7	3.9	6.2	6.8	9.6	12.2	0.0	0.0	0.0	0.0	0.0	**4,454.7**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,829.8**
H2O	2022	10.8	8.9	8.7	9.0	10.3	7.4	6.7	6.3	6.1	5.8	6.3	7.1	**2,920.9**
OIL	2022	13.7	12.0	12.5	9.9	9.0	6.8	6.2	6.3	5.8	3.1	3.3	3.6	**4,408.3**

Licence **5825** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,797.9**
H2O	2023	12.8	12.1	13.6	12.4	21.3	18.5	15.4	0.0	0.0	0.0	0.0	0.0	**2,863.9**
OIL	2023	7.8	7.2	8.0	8.2	12.6	7.3	2.8	0.0	0.0	0.0	0.0	0.0	**2,838.7**
DAY	2022	28.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	22.0	**5,586.9**
H2O	2022	10.0	10.0	8.3	7.5	8.1	7.6	8.1	7.6	7.3	9.1	12.3	9.2	**2,757.8**
OIL	2022	5.6	5.8	5.0	4.3	4.7	4.5	4.8	4.8	4.7	5.6	7.3	5.5	**2,784.8**

Licence **5826** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	28.0	30.0	28.9	0.0	0.0	0.0	0.0	0.0	**5,974.2**
H2O	2023	40.7	34.7	34.5	31.5	33.0	39.8	37.6	0.0	0.0	0.0	0.0	0.0	**4,839.4**
OIL	2023	29.0	24.3	23.4	25.7	20.2	14.9	15.3	0.0	0.0	0.0	0.0	0.0	**12,193.1**
DAY	2022	31.0	27.6	31.0	28.5	31.0	29.0	29.8	30.3	29.8	27.8	28.8	30.8	**5,767.5**
H2O	2022	45.1	40.7	49.7	36.7	40.6	42.3	46.5	37.8	32.6	29.0	30.0	36.6	**4,587.6**

Manitoba Production
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Licence **5826** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	36.3	32.8	35.6	24.8	23.2	21.2	16.4	18.5	19.6	20.8	22.5	27.1	**12,040.3**

Licence **5827** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,930.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.8**

Licence **5828** Well Name **Vermilion et al Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,958.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.9**

Licence **5829** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	30.0	30.8	28.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,983.1**
H2O	2023	132.0	104.2	108.3	104.8	122.0	108.2	119.5	0.0	0.0	0.0	0.0	0.0	**18,284.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**11,570.0**
DAY	2022	31.0	28.0	31.0	28.0	30.8	30.0	30.9	31.0	30.0	30.6	26.0	31.0	**5,773.7**
H2O	2022	102.8	93.3	107.1	103.0	111.5	118.0	124.8	115.7	112.0	113.5	99.9	142.5	**17,485.9**
OIL	2022	13.2	12.3	13.3	11.4	12.5	1.5	1.2	3.8	5.6	2.9	0.0	0.0	**11,569.5**

Licence **5830** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.9	26.0	27.8	25.0	28.8	24.0	29.9	0.0	0.0	0.0	0.0	0.0	**5,565.3**
H2O	2023	77.1	73.4	77.5	67.3	80.1	77.8	52.6	0.0	0.0	0.0	0.0	0.0	**8,086.9**
OIL	2023	7.4	6.9	7.2	7.0	8.0	6.9	11.3	0.0	0.0	0.0	0.0	0.0	**8,988.2**
DAY	2022	20.0	26.0	25.0	28.0	29.0	21.6	22.9	27.0	25.0	30.6	29.8	27.0	**5,376.9**
H2O	2022	50.3	79.3	90.6	89.3	90.9	65.9	71.4	79.5	64.6	77.9	82.9	76.8	**7,581.1**
OIL	2022	5.8	5.5	3.9	8.8	9.0	6.7	7.3	8.5	4.7	5.3	6.5	6.3	**8,933.5**

Licence **5831** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	29.0	18.0	24.0	24.0	24.0	15.0	0.0	0.0	0.0	0.0	**5,286.5**
H2O	2022	16.3	14.0	14.2	7.4	9.5	12.8	14.8	8.3	0.0	0.0	0.0	0.0	**2,349.2**
OIL	2022	1.4	1.7	2.2	1.9	3.6	4.5	1.5	1.2	0.0	0.0	0.0	0.0	**6,715.3**

Licence **5832** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	30.0	29.0	28.0	30.8	0.0	0.0	0.0	0.0	0.0	**6,065.7**
H2O	2023	10.2	9.6	13.1	14.0	17.2	23.4	17.2	0.0	0.0	0.0	0.0	0.0	**3,137.2**
OIL	2023	33.5	28.7	30.8	35.6	30.7	25.4	36.7	0.0	0.0	0.0	0.0	0.0	**11,791.0**

Manitoba Production
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Licence **5832** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.0	23.0	26.0	28.0	27.0	31.0	31.0	30.0	22.6	30.0	31.0	**5,859.9**
H2O	2022	19.7	12.5	9.9	12.7	22.5	17.5	14.1	13.5	14.3	12.1	21.9	16.2	**3,032.5**
OIL	2022	30.3	31.6	28.6	32.0	34.6	35.1	43.5	44.2	41.4	26.9	27.1	33.4	**11,569.6**

Licence **5833** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,375.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.5**

Licence **5834** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.0	30.0	29.8	27.0	27.8	0.0	0.0	0.0	0.0	0.0	**5,697.8**
H2O	2023	17.5	16.2	15.3	14.2	14.2	13.5	13.8	0.0	0.0	0.0	0.0	0.0	**2,672.4**
OIL	2023	6.5	5.7	5.0	6.1	5.9	5.8	5.4	0.0	0.0	0.0	0.0	0.0	**4,426.6**
DAY	2022	31.0	28.0	31.0	28.0	23.0	27.8	30.5	21.2	25.0	19.6	27.8	31.0	**5,496.2**
H2O	2022	12.5	12.3	13.5	12.7	10.2	11.9	14.2	9.3	11.1	8.6	14.7	17.9	**2,567.7**
OIL	2022	12.1	10.2	12.5	11.4	9.5	11.5	10.8	5.4	6.2	4.5	6.1	6.8	**4,386.2**

Licence **5835** Well Name **Vermilion et al Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**

Licence **5838** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	20.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,300.9**
H2O	2023	0.0	0.0	7.3	6.0	5.9	4.9	3.5	0.0	0.0	0.0	0.0	0.0	**2,318.0**
OIL	2023	0.0	0.0	13.5	11.0	11.0	9.3	10.5	0.0	0.0	0.0	0.0	0.0	**4,163.0**
DAY	2022	12.7	12.0	29.5	28.0	31.0	30.0	30.0	30.0	29.0	31.0	26.3	7.5	**5,159.9**
H2O	2022	5.0	3.7	7.8	0.6	6.4	2.5	5.0	2.5	2.9	5.1	4.0	4.1	**2,290.4**
OIL	2022	7.5	5.5	12.2	9.6	9.6	11.4	9.4	11.2	11.5	9.4	8.2	1.6	**4,107.7**

Licence **5840** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,413.2**
H2O	2023	11.5	19.9	41.4	41.5	43.8	40.7	41.9	0.0	0.0	0.0	0.0	0.0	**2,764.0**
OIL	2023	15.1	9.8	3.4	6.4	6.5	6.2	6.4	0.0	0.0	0.0	0.0	0.0	**2,544.0**
DAY	2022	31.0	28.0	30.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,203.4**
H2O	2022	10.3	9.2	10.2	9.9	10.7	12.8	15.8	15.3	15.2	14.1	12.5	11.7	**2,523.3**
OIL	2022	15.1	13.0	12.6	12.2	13.6	12.5	12.5	12.4	12.0	11.3	12.9	15.8	**2,490.2**

Licence **5843** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **5843** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,895.5**
H2O	2023	34.7	30.3	32.0	35.2	41.5	44.9	37.6	0.0	0.0	0.0	0.0	0.0	**9,124.1**
OIL	2023	10.8	9.7	9.9	9.7	9.3	6.2	5.3	0.0	0.0	0.0	0.0	0.0	**5,562.6**
DAY	2022	21.0	10.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	22.0	**4,683.5**
H2O	2022	17.9	8.3	23.8	21.1	29.0	22.6	33.5	26.3	23.8	25.3	25.3	18.9	**8,867.9**
OIL	2022	3.3	1.6	4.6	4.0	6.2	6.0	8.6	7.4	7.3	7.6	7.4	6.6	**5,501.7**

Licence **5844** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	12.0	14.0	15.5	21.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**4,817.9**
WIN	2023	28.6	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**1,867.9**
DAY	2022	31.0	26.0	30.3	29.4	27.0	8.0	31.0	31.0	30.0	31.0	26.0	0.0	**4,666.1**
WIN	2022	15.5	13.0	18.6	17.1	15.1	26.9	29.2	15.5	15.0	15.5	13.0	0.0	**1,749.8**

Licence **5845** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.14-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,414.6**
WIN	2023	73.9	69.0	75.8	75.3	71.3	72.7	70.1	0.0	0.0	0.0	0.0	0.0	**8,268.0**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,205.3**
WIN	2022	69.2	63.3	82.6	75.9	72.7	75.1	66.0	81.3	77.3	76.1	74.9	77.6	**7,759.9**

Licence **5846** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,892.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**1,821.2**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**1,682.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.9	15.0	15.5	**1,716.2**

Licence **5847** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1A0.14-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,347.9**
WIN	2023	29.2	22.2	23.0	17.9	16.2	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**3,447.0**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,138.6**
WIN	2022	53.6	35.2	51.7	39.2	45.1	45.5	38.5	47.7	42.0	39.7	36.9	29.7	**3,309.0**

Licence **5848** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,455.0**
WIN	2023	81.4	66.6	69.8	64.1	84.0	69.2	56.9	0.0	0.0	0.0	0.0	0.0	**7,650.6**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,245.7**
WIN	2022	80.7	80.7	110.3	100.2	100.1	95.8	79.1	90.9	86.8	90.5	84.2	81.3	**7,158.6**

Licence **5849** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

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Licence **5849** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.01-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,557.1**
WIN	2023	19.5	14.7	18.8	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**7,458.9**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,347.8**
WIN	2022	92.9	87.3	109.1	66.5	112.3	103.9	74.4	45.2	38.0	34.0	44.8	29.0	**7,345.9**

Licence **5850** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,152.1**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**3,571.0**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,942.8**
WIN	2022	15.5	13.0	15.5	23.9	16.0	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**3,466.0**

Licence **5851** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,263.4**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**6,466.9**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,054.1**
WIN	2022	76.8	65.2	82.4	35.7	46.2	47.7	32.3	27.7	45.1	46.0	20.2	15.5	**6,361.9**

Licence **5852** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.05-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,873.8**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**13,163.7**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,664.5**
WIN	2022	66.0	83.7	50.4	55.2	24.4	50.7	70.7	84.3	56.5	50.6	36.0	15.5	**13,058.7**

Licence **5853** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,641.7**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**21,033.6**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,432.4**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.9	15.0	15.5	**20,928.6**

Licence **5854** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,677.7**
WIN	2023	15.5	14.0	15.5	15.0	15.5	22.9	25.5	0.0	0.0	0.0	0.0	0.0	**10,232.3**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,468.4**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,108.4**

Licence **5855** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,679.7**

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Licence **5855** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**10,836.0**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,470.4**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**10,731.0**

Licence **5856** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C0.12-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,679.0**
WIN	2023	139.2	121.1	102.4	105.3	98.5	97.2	83.7	0.0	0.0	0.0	0.0	0.0	**3,952.2**
DAY	2022	31.0	26.0	30.3	29.4	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,469.7**
WIN	2022	73.8	82.5	97.5	73.1	48.8	30.3	29.5	16.2	15.5	179.8	200.4	175.9	**3,204.8**

Licence **5857** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **102.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,576.1**
WIN	2023	19.3	23.1	23.0	23.2	21.4	30.2	31.2	0.0	0.0	0.0	0.0	0.0	**1,803.5**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,366.8**
WIN	2022	16.7	15.0	16.4	16.0	15.5	15.2	16.7	15.5	15.0	15.8	15.3	16.9	**1,632.1**

Licence **5859** Well Name **South Pierson Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,865.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.2**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.1**

Licence **5860** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,372.8**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**3,841.7**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,163.5**
WIN	2022	15.5	13.0	70.6	99.9	47.1	45.6	31.7	16.6	16.4	40.0	18.0	15.5	**3,736.7**

Licence **5861** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.06-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,840.5**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**2,646.2**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,631.2**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**2,541.2**

Licence **5862** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,697.5**

Manitoba Production
2022 To 2023

Licence **5862** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.07-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	18.9	14.0	15.5	15.0	15.7	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**3,361.0**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,488.2**
WIN	2022	25.4	23.5	38.4	21.4	26.2	19.4	24.5	22.0	18.9	19.7	22.8	15.5	**3,252.4**

Licence **5863** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**5,872.8**
H2O	2023	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**409.2**
OIL	2023	4.3	4.0	4.5	4.2	4.2	3.4	3.8	0.0	0.0	0.0	0.0	0.0	**3,894.3**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	30.8	30.8	30.0	31.0	30.0	30.3	**5,663.7**
H2O	2022	1.0	0.9	0.6	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.1	0.3	**407.3**
OIL	2022	6.7	6.2	4.8	3.0	3.2	3.0	3.1	4.5	5.0	5.1	4.5	4.2	**3,865.9**

Licence **5864** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.16-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,878.6**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**1,668.4**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,669.3**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,563.4**

Licence **5865** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**4,946.3**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**2,870.1**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,737.0**
WIN	2022	20.6	21.9	25.1	24.2	15.7	15.0	17.3	16.4	15.0	15.5	15.0	15.5	**2,765.1**

Licence **5867** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,806.0**
H2O	2023	20.7	17.8	18.5	19.6	20.8	19.3	14.9	0.0	0.0	0.0	0.0	0.0	**1,656.3**
OIL	2023	25.0	20.2	20.1	20.5	22.2	17.8	15.4	0.0	0.0	0.0	0.0	0.0	**3,187.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,594.0**
H2O	2022	17.1	15.1	15.9	13.7	18.8	14.4	17.9	15.9	12.9	14.1	17.3	17.4	**1,524.7**
OIL	2022	26.3	24.9	26.1	22.0	34.0	30.4	27.4	26.5	23.7	24.0	22.1	24.2	**3,046.5**

Licence **5868** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.3	30.0	30.8	25.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,266.1**
H2O	2023	45.6	39.5	51.0	49.4	52.0	41.0	49.6	0.0	0.0	0.0	0.0	0.0	**5,521.8**
OIL	2023	27.2	22.2	22.0	21.1	19.5	15.4	19.4	0.0	0.0	0.0	0.0	0.0	**13,876.9**
DAY	2022	31.0	26.0	28.0	28.5	30.8	28.0	23.9	30.0	30.0	29.6	30.0	27.0	**5,060.2**
H2O	2022	75.4	57.2	60.6	65.3	54.2	37.8	32.7	39.1	45.5	46.9	49.0	43.4	**5,193.7**
OIL	2022	25.3	15.9	15.5	15.7	24.7	27.6	22.7	29.0	26.3	23.1	23.5	22.2	**13,730.1**

Manitoba Production
2022 To 2023

Licence **5869** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.9	26.0	27.8	27.0	24.0	26.0	29.9	0.0	0.0	0.0	0.0	0.0	**5,616.0**
H2O	2023	43.3	43.0	44.3	46.1	52.1	54.1	62.0	0.0	0.0	0.0	0.0	0.0	**5,368.6**
OIL	2023	0.9	0.7	0.7	1.8	3.4	3.6	4.2	0.0	0.0	0.0	0.0	0.0	**6,816.6**
DAY	2022	15.5	22.0	27.0	28.0	30.0	21.6	22.9	28.0	25.0	29.6	30.0	24.0	**5,430.4**
H2O	2022	25.1	35.7	45.3	50.4	48.1	32.8	35.6	41.6	39.2	45.8	51.6	42.5	**5,023.7**
OIL	2022	2.1	3.1	3.8	3.4	9.1	7.5	8.2	10.1	8.8	9.8	3.8	2.5	**6,801.3**

Licence **5870** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,069.3**
H2O	2023	16.1	14.4	17.8	16.8	20.4	27.9	39.0	0.0	0.0	0.0	0.0	0.0	**2,838.0**
OIL	2023	25.7	20.2	21.3	22.8	24.3	19.8	16.8	0.0	0.0	0.0	0.0	0.0	**13,135.6**
DAY	2022	31.0	28.0	30.8	28.5	28.8	29.8	30.9	31.0	29.8	30.6	30.0	30.8	**5,857.7**
H2O	2022	15.1	11.5	13.0	12.7	21.7	21.8	16.4	14.7	15.1	16.5	15.5	16.2	**2,685.6**
OIL	2022	27.6	24.3	27.5	25.3	17.2	17.9	22.6	23.7	21.7	19.1	22.9	26.4	**12,984.7**

Licence **5871** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	29.5	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,049.0**
H2O	2023	7.0	6.5	8.5	8.0	10.2	10.9	12.9	0.0	0.0	0.0	0.0	0.0	**2,104.6**
OIL	2023	16.7	15.5	14.9	15.5	16.9	13.4	10.7	0.0	0.0	0.0	0.0	0.0	**13,421.0**
DAY	2022	24.5	28.0	30.8	26.5	30.8	29.8	30.9	31.0	29.8	27.6	27.0	30.8	**5,837.9**
H2O	2022	13.9	10.3	11.7	10.7	11.6	10.8	7.0	6.1	9.2	13.2	6.9	6.9	**2,040.6**
OIL	2022	19.8	18.5	21.0	17.9	31.7	30.8	22.8	21.8	23.7	24.4	15.7	17.2	**13,317.4**

Licence **5872** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,205.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.7**

Licence **5873** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	24.0	29.0	30.0	29.0	29.0	25.4	0.0	0.0	0.0	0.0	0.0	**5,987.8**
H2O	2023	43.9	36.7	42.6	39.6	37.2	30.6	24.9	0.0	0.0	0.0	0.0	0.0	**6,283.0**
OIL	2023	1.4	0.6	0.7	0.6	0.4	0.7	0.7	0.0	0.0	0.0	0.0	0.0	**4,745.5**
DAY	2022	27.0	23.0	28.0	27.0	31.0	26.0	31.0	29.0	29.0	30.8	29.0	31.0	**5,793.1**
H2O	2022	41.2	35.3	41.2	39.9	144.1	68.6	52.6	43.7	51.7	54.3	48.9	52.2	**6,027.5**
OIL	2022	2.9	2.6	6.1	5.8	4.6	4.3	1.8	3.2	1.6	1.1	1.9	2.5	**4,740.4**

Licence **5874** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	26.0	31.0	30.0	31.0	30.0	26.4	0.0	0.0	0.0	0.0	0.0	**5,997.9**
H2O	2023	33.7	31.1	37.7	38.1	47.3	49.6	39.6	0.0	0.0	0.0	0.0	0.0	**8,308.4**
OIL	2023	9.2	7.8	9.8	9.8	9.9	10.1	10.2	0.0	0.0	0.0	0.0	0.0	**10,654.6**

Manitoba Production
2022 To 2023

Licence **5874** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	25.0	30.0	28.0	28.0	28.0	28.0	29.0	30.0	30.8	30.0	31.0	**5,794.7**
H2O	2022	42.3	40.1	53.9	54.0	47.3	44.8	46.4	46.0	41.8	35.7	48.1	48.6	**8,031.3**
OIL	2022	7.0	8.2	13.3	12.8	11.6	13.6	13.4	10.3	11.4	14.9	12.4	11.8	**10,587.8**

Licence **5875** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	25.0	30.0	30.0	31.0	28.5	26.4	0.0	0.0	0.0	0.0	0.0	**5,928.7**
H2O	2023	140.7	119.4	142.8	138.1	141.3	114.3	114.1	0.0	0.0	0.0	0.0	0.0	**20,980.4**
OIL	2023	2.0	2.1	2.4	2.6	2.3	1.0	6.5	0.0	0.0	0.0	0.0	0.0	**8,144.8**
DAY	2022	31.0	20.0	28.0	24.0	20.5	0.0	17.0	29.0	28.0	30.8	30.0	31.0	**5,728.0**
H2O	2022	103.3	68.1	102.4	98.6	80.5	0.0	85.9	153.5	126.8	141.1	147.7	147.5	**20,069.7**
OIL	2022	8.3	5.6	9.6	10.1	12.1	0.0	4.8	4.6	10.1	7.0	2.8	1.4	**8,125.9**

Licence **5876** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	26.0	31.0	30.0	31.0	29.0	23.4	0.0	0.0	0.0	0.0	0.0	**5,938.3**
H2O	2023	18.4	28.4	47.6	39.9	38.0	34.3	31.7	0.0	0.0	0.0	0.0	0.0	**6,000.3**
OIL	2023	0.3	0.2	0.3	0.4	0.8	1.3	1.2	0.0	0.0	0.0	0.0	0.0	**5,757.5**
DAY	2022	30.0	28.0	28.0	22.0	22.5	0.0	15.0	28.0	28.0	30.8	30.0	31.0	**5,740.1**
H2O	2022	27.4	25.8	26.7	18.5	21.1	0.0	24.5	51.3	56.8	50.5	22.5	22.7	**5,762.0**
OIL	2022	12.5	12.5	11.2	8.5	6.4	0.0	5.3	9.0	7.2	5.2	0.3	0.3	**5,753.0**

Licence **5878** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-03-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.2**

Licence **5879** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.3**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.3**

Licence **5880** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	25.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,353.0**
H2O	2023	1.0	0.8	0.8	0.9	0.9	0.9	1.0	0.0	0.0	0.0	0.0	0.0	**502.4**
OIL	2023	8.9	7.8	6.8	7.6	8.1	7.3	8.2	0.0	0.0	0.0	0.0	0.0	**3,424.4**
DAY	2022	0.0	0.0	0.0	29.4	31.0	27.0	11.0	30.8	30.0	31.0	30.0	29.8	**5,150.1**
H2O	2022	0.0	0.0	0.0	0.0	1.6	2.0	6.9	12.6	4.4	5.0	2.6	0.8	**496.1**

Manitoba Production
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Licence **5880** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	2.3	2.7	2.5	2.4	14.9	17.8	18.2	12.4	8.7	**3,369.7**

Licence **5881** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.6**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,585.7**

Licence **5882** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.6**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.9**

Licence **5883** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.13-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**4,964.7**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**1,947.5**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	23.0	12.0	31.0	30.0	31.0	**4,755.4**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	11.5	6.0	15.5	15.0	15.5	**1,842.5**

Licence **5884** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,556.8**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**11,277.0**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,347.5**
WIN	2022	46.7	68.4	55.4	15.0	15.5	15.0	17.2	15.5	15.0	15.5	15.0	21.5	**11,172.0**

Licence **5885** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-25-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,259.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,121.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,302.7**

Licence **5887** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,495.3**
WIN	2023	15.5	14.0	126.5	106.1	91.7	129.2	117.4	0.0	0.0	0.0	0.0	0.0	**7,185.6**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,286.0**

Manitoba Production
2022 To 2023

Licence **5887** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1B0.11-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	104.7	98.9	108.5	90.0	75.6	63.2	26.1	55.8	88.1	56.4	22.8	15.5	**6,585.2**

Licence **5888** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **103.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,102.5**
WIN	2023	15.5	14.0	15.5	15.0	18.1	19.0	22.8	0.0	0.0	0.0	0.0	0.0	**7,684.5**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,893.2**
WIN	2022	15.5	13.0	18.6	15.0	17.9	15.0	15.5	16.0	15.0	16.7	16.2	15.5	**7,564.6**

Licence **5889** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,630.9**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**1,934.5**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,421.6**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,829.5**

Licence **5890** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,780.7**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**8,690.2**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,571.4**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**8,585.2**

Licence **5891** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.05-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,562.9**
WIN	2023	31.7	27.6	32.2	28.2	28.0	14.6	15.5	0.0	0.0	0.0	0.0	0.0	**2,148.6**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,353.6**
WIN	2022	35.1	32.7	42.3	36.5	35.3	34.7	26.7	17.6	23.7	34.7	34.8	31.7	**1,970.8**

Licence **5892** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.09-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	17.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,416.9**
WIN	2023	69.5	60.6	61.4	61.2	60.0	32.4	68.4	0.0	0.0	0.0	0.0	0.0	**4,615.0**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,217.9**
WIN	2022	91.8	58.8	83.7	75.8	63.2	68.0	55.1	71.3	65.8	70.3	68.9	66.8	**4,201.5**

Licence **5893** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.12-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,838.7**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**2,232.7**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,629.4**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**2,127.7**

Manitoba Production
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Licence **5894** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,063.4**
H2O	2023	205.1	190.3	183.4	174.7	169.1	160.2	160.5	0.0	0.0	0.0	0.0	0.0	**80,193.4**
OIL	2023	22.3	18.8	19.9	19.0	23.9	24.5	24.5	0.0	0.0	0.0	0.0	0.0	**17,232.2**
DAY	2022	29.3	28.0	29.5	28.8	30.8	22.5	30.9	30.8	29.5	31.0	22.0	30.5	**5,851.7**
H2O	2022	275.6	265.3	280.6	238.2	229.0	158.5	215.6	210.5	209.1	206.3	143.9	194.3	**78,950.1**
OIL	2022	16.1	16.5	17.4	17.9	31.4	26.3	33.8	18.0	7.3	20.5	15.2	21.8	**17,079.3**

Licence **5895** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	26.4	0.0	0.0	0.0	0.0	0.0	**3,562.8**
H2O	2023	223.3	226.5	262.3	242.1	241.4	217.5	189.5	0.0	0.0	0.0	0.0	0.0	**11,021.2**
OIL	2023	11.9	11.4	4.0	3.5	4.5	7.0	7.4	0.0	0.0	0.0	0.0	0.0	**2,434.2**
DAY	2022	28.0	26.0	28.0	26.0	27.0	24.0	28.0	28.0	30.0	30.8	30.0	31.0	**3,357.6**
H2O	2022	191.0	179.2	247.3	240.9	260.3	234.1	234.5	227.5	235.6	240.6	232.0	241.0	**9,418.6**
OIL	2022	3.6	3.4	6.2	7.8	8.8	14.7	16.4	8.5	9.6	7.2	10.0	11.7	**2,384.5**

Licence **5896** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	31.0	29.0	21.4	0.0	0.0	0.0	0.0	0.0	**5,659.2**
H2O	2023	41.6	42.5	50.0	49.1	53.4	47.0	34.6	0.0	0.0	0.0	0.0	0.0	**8,994.1**
OIL	2023	1.0	0.8	0.8	0.9	1.0	0.8	0.6	0.0	0.0	0.0	0.0	0.0	**1,193.6**
DAY	2022	29.5	23.0	30.0	24.0	22.5	0.0	18.0	29.0	27.0	26.8	29.5	31.0	**5,460.0**
H2O	2022	30.0	23.5	36.8	28.5	27.4	0.0	25.3	43.0	36.6	35.6	42.8	47.7	**8,675.9**
OIL	2022	1.4	1.1	2.4	1.8	1.4	0.0	1.0	1.7	1.6	1.7	1.3	0.9	**1,187.7**

Licence **5897** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	28.0	30.0	31.0	30.0	26.4	0.0	0.0	0.0	0.0	0.0	**5,876.2**
H2O	2023	36.0	36.8	38.2	37.6	37.2	33.1	29.0	0.0	0.0	0.0	0.0	0.0	**8,384.3**
OIL	2023	1.0	0.8	0.7	0.7	0.6	0.6	0.5	0.0	0.0	0.0	0.0	0.0	**4,496.2**
DAY	2022	29.0	24.0	27.0	28.0	18.5	0.0	17.0	31.0	28.0	30.8	30.0	31.0	**5,674.0**
H2O	2022	48.3	40.1	38.8	45.8	34.0	0.0	39.2	66.9	50.9	48.8	38.8	41.2	**8,136.4**
OIL	2022	2.1	1.8	1.7	1.2	0.7	0.0	3.0	5.6	2.1	1.8	1.0	0.9	**4,491.3**

Licence **5898** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.8	28.0	29.7	30.0	26.5	25.0	29.9	0.0	0.0	0.0	0.0	0.0	**5,977.8**
H2O	2023	57.5	58.7	65.7	63.1	57.5	52.8	58.3	0.0	0.0	0.0	0.0	0.0	**7,826.9**
OIL	2023	0.5	0.4	0.3	0.0	0.0	0.0	3.2	0.0	0.0	0.0	0.0	0.0	**13,258.8**
DAY	2022	20.3	25.0	28.8	24.8	29.0	26.8	29.9	26.0	29.8	24.8	28.8	28.8	**5,781.9**
H2O	2022	42.7	54.4	65.6	58.5	59.4	51.9	59.4	50.9	59.8	50.6	60.7	63.0	**7,413.3**
OIL	2022	0.0	2.2	3.8	3.1	2.9	4.8	4.8	1.6	1.8	0.2	0.0	0.4	**13,254.4**

Licence **5899** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **5899** Well Name **Sinclair Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	30.0	26.3	28.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,916.6**
H2O	2023	29.4	26.6	31.5	32.4	29.6	31.7	35.5	0.0	0.0	0.0	0.0	0.0	**5,085.1**
OIL	2023	0.6	0.7	0.7	0.9	0.9	1.3	0.3	0.0	0.0	0.0	0.0	0.0	**3,119.9**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.6	29.8	31.0	**5,711.8**
H2O	2022	35.7	32.4	34.2	32.3	36.2	35.5	37.3	32.6	27.9	28.1	27.7	29.4	**4,868.4**
OIL	2022	2.3	2.0	3.4	3.2	2.6	1.4	1.2	1.1	0.6	0.6	0.6	0.6	**3,114.5**

Licence **5900** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.8	30.0	27.5	30.0	28.9	0.0	0.0	0.0	0.0	0.0	**5,923.1**
H2O	2023	133.9	118.7	127.9	132.6	122.1	118.1	114.5	0.0	0.0	0.0	0.0	0.0	**11,735.0**
OIL	2023	27.0	23.7	25.2	17.7	17.5	27.2	27.9	0.0	0.0	0.0	0.0	0.0	**6,685.3**
DAY	2022	29.8	28.0	27.8	27.8	28.0	27.2	30.9	29.0	29.8	29.6	29.8	30.8	**5,718.9**
H2O	2022	131.6	118.3	119.5	119.7	118.4	125.0	168.4	144.1	146.7	132.6	131.9	138.7	**10,867.2**
OIL	2022	9.7	14.5	16.2	22.0	21.7	18.7	17.5	10.3	5.9	19.1	26.3	28.2	**6,519.1**

Licence **5901** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.3	30.0	31.0	29.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,549.3**
H2O	2023	16.0	16.4	16.4	16.2	19.1	17.1	18.2	0.0	0.0	0.0	0.0	0.0	**3,938.7**
OIL	2023	15.7	13.9	14.0	15.8	17.2	15.7	16.8	0.0	0.0	0.0	0.0	0.0	**5,196.5**
DAY	2022	30.8	28.0	30.8	27.8	31.0	29.8	30.9	31.0	29.8	30.6	29.8	30.8	**5,340.1**
H2O	2022	19.2	21.8	25.9	14.7	16.5	18.1	19.2	17.1	16.6	14.1	13.8	16.1	**3,819.3**
OIL	2022	24.6	14.0	11.5	17.0	18.4	15.4	16.3	18.5	18.1	18.4	17.9	16.4	**5,087.4**

Licence **5902** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	28.0	26.8	23.0	27.8	30.0	25.9	0.0	0.0	0.0	0.0	0.0	**5,658.0**
H2O	2023	8.9	10.4	9.1	7.2	8.9	9.8	8.4	0.0	0.0	0.0	0.0	0.0	**2,513.6**
OIL	2023	24.9	26.6	21.4	18.8	22.4	25.1	21.9	0.0	0.0	0.0	0.0	0.0	**7,753.4**
DAY	2022	31.0	28.0	31.0	26.5	31.0	23.0	27.0	26.0	29.0	26.6	27.8	27.0	**5,469.5**
H2O	2022	4.4	5.7	9.6	7.6	8.4	5.0	5.6	5.1	10.0	8.7	7.2	7.0	**2,450.9**
OIL	2022	38.2	34.4	39.2	27.7	30.2	25.5	31.6	31.0	64.7	26.7	23.3	20.8	**7,592.3**

Licence **5903** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	27.0	28.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,817.2**
H2O	2023	17.8	17.8	22.2	20.9	19.2	19.1	21.1	0.0	0.0	0.0	0.0	0.0	**4,012.2**
OIL	2023	13.1	10.1	8.8	9.6	6.5	6.4	8.1	0.0	0.0	0.0	0.0	0.0	**4,194.9**
DAY	2022	30.8	28.0	30.8	28.3	31.0	29.8	30.9	31.0	29.8	30.6	29.8	30.8	**5,611.5**
H2O	2022	12.3	11.2	17.2	18.6	17.2	15.4	17.0	17.2	12.7	11.0	16.9	17.9	**3,874.1**
OIL	2022	17.9	15.3	13.4	10.8	15.9	16.5	18.3	20.0	18.8	18.0	12.2	13.5	**4,132.3**

Licence **5904** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **5904** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,444.0**
H2O	2023	36.5	34.1	39.3	37.4	34.1	29.5	29.2	0.0	0.0	0.0	0.0	0.0	**6,288.3**
OIL	2023	7.2	5.9	5.3	5.3	8.5	9.3	10.1	0.0	0.0	0.0	0.0	0.0	**3,412.6**
DAY	2022	30.8	27.0	28.8	28.3	28.0	29.8	30.9	31.0	28.8	30.6	29.8	30.8	**5,232.3**
H2O	2022	32.6	27.8	31.6	33.4	32.6	33.8	34.5	31.2	30.1	31.5	34.0	36.6	**6,048.2**
OIL	2022	12.4	9.9	11.6	11.6	6.7	6.5	6.0	5.2	9.5	11.2	7.8	7.8	**3,361.0**

Licence **5906** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.8	30.0	31.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**6,039.4**
H2O	2023	8.5	1.1	1.2	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	**5,624.6**
OIL	2023	5.3	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**4,240.1**
DAY	2022	31.0	28.0	31.0	28.5	30.3	29.0	30.9	30.8	21.0	31.0	30.0	31.0	**5,828.5**
H2O	2022	52.4	43.5	42.9	37.3	39.1	37.1	35.4	32.8	22.4	27.4	23.6	17.6	**5,609.0**
OIL	2022	6.1	5.7	6.1	6.4	6.8	6.4	14.1	18.4	12.3	14.8	13.2	10.6	**4,231.2**

Licence **5908** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	25.0	31.0	30.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**5,979.8**
H2O	2023	17.9	17.0	22.7	22.3	25.1	19.3	14.9	0.0	0.0	0.0	0.0	0.0	**3,235.8**
OIL	2023	8.6	7.8	10.1	11.4	12.2	10.4	7.9	0.0	0.0	0.0	0.0	0.0	**12,800.3**
DAY	2022	29.0	27.0	31.0	28.6	31.0	29.0	31.0	30.0	30.0	30.5	28.0	26.0	**5,782.8**
H2O	2022	16.2	15.3	16.8	18.4	21.7	18.1	19.3	17.9	18.3	18.6	18.7	17.7	**3,096.6**
OIL	2022	8.4	8.0	9.0	8.6	9.6	8.4	8.8	8.5	8.7	9.1	9.1	8.8	**12,731.9**

Licence **5909** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	22.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,902.3**
H2O	2023	21.9	20.3	25.9	27.1	28.6	18.9	27.2	0.0	0.0	0.0	0.0	0.0	**4,195.7**
OIL	2023	11.7	10.3	12.8	15.5	15.8	11.5	16.3	0.0	0.0	0.0	0.0	0.0	**9,918.4**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**5,698.3**
H2O	2022	34.1	31.0	33.2	31.4	34.0	31.9	32.9	28.7	25.1	22.9	21.3	22.4	**4,025.8**
OIL	2022	12.9	12.0	13.1	12.0	13.1	12.7	13.0	13.1	12.9	11.7	11.4	12.2	**9,824.5**

Licence **5910** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,923.6**
H2O	2023	27.0	25.0	28.9	27.6	32.7	29.1	29.4	0.0	0.0	0.0	0.0	0.0	**5,998.9**
OIL	2023	24.3	21.2	24.3	27.0	29.5	26.6	27.5	0.0	0.0	0.0	0.0	0.0	**17,752.2**
DAY	2022	31.0	27.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**5,711.6**
H2O	2022	30.0	26.2	29.3	28.2	30.6	28.1	29.0	26.5	25.6	25.3	26.2	27.6	**5,799.2**
OIL	2022	28.0	25.1	28.1	25.4	27.5	25.2	25.6	25.4	25.1	24.0	23.7	25.4	**17,571.8**

Licence **5911** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **5911** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,990.6**
H2O	2023	11.5	10.2	13.6	14.3	15.2	13.8	14.6	0.0	0.0	0.0	0.0	0.0	**2,542.5**
OIL	2023	23.9	20.2	25.6	30.4	30.9	29.4	30.8	0.0	0.0	0.0	0.0	0.0	**11,292.2**
DAY	2022	31.0	27.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**5,779.6**
H2O	2022	9.6	8.4	9.6	8.2	8.1	8.7	10.1	11.2	11.9	11.8	11.1	11.7	**2,449.3**
OIL	2022	27.5	24.6	27.8	22.0	21.8	24.2	27.2	28.3	26.6	24.8	23.4	25.0	**11,101.0**

Licence **5912** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	21.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,743.9**
H2O	2023	12.3	9.6	14.2	12.5	13.2	12.4	12.9	0.0	0.0	0.0	0.0	0.0	**2,731.6**
OIL	2023	12.4	9.5	13.9	14.6	14.8	14.2	14.9	0.0	0.0	0.0	0.0	0.0	**5,342.2**
DAY	2022	21.0	22.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	30.5	30.0	23.0	**5,539.9**
H2O	2022	7.3	7.7	11.1	10.9	11.7	10.9	12.4	12.3	12.1	12.2	12.3	9.6	**2,644.5**
OIL	2022	8.3	9.0	13.1	11.9	12.7	12.4	13.3	13.7	13.2	12.7	12.6	10.0	**5,247.9**

Licence **5913** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,043.4**
H2O	2023	6.1	6.9	8.5	8.1	8.3	7.8	8.4	0.0	0.0	0.0	0.0	0.0	**2,735.1**
OIL	2023	17.2	17.9	20.0	20.1	20.7	19.5	20.2	0.0	0.0	0.0	0.0	0.0	**12,515.5**
DAY	2022	31.0	22.0	31.0	28.6	28.0	30.0	31.0	31.0	30.0	30.5	30.0	26.0	**5,837.4**
H2O	2022	6.0	4.3	6.2	5.7	5.2	5.7	6.7	6.7	6.7	6.8	7.1	6.3	**2,681.0**
OIL	2022	22.4	16.4	23.8	20.5	18.9	20.1	21.6	22.1	21.5	20.3	20.1	18.0	**12,379.9**

Licence **5914** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	20.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,746.2**
H2O	2023	8.3	6.3	9.9	9.0	9.8	10.2	9.5	0.0	0.0	0.0	0.0	0.0	**2,064.5**
OIL	2023	7.4	5.4	8.1	8.5	8.6	8.7	8.7	0.0	0.0	0.0	0.0	0.0	**4,546.0**
DAY	2022	21.0	21.0	31.0	21.6	31.0	30.0	31.0	31.0	30.0	30.5	30.0	23.0	**5,546.2**
H2O	2022	7.5	7.6	9.6	6.7	9.4	9.8	10.8	10.1	10.1	9.6	9.2	7.2	**2,001.5**
OIL	2022	7.2	7.4	9.7	6.4	9.0	9.7	10.5	10.2	10.0	9.0	8.4	6.6	**4,490.6**

Licence **5915** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	25.0	31.0	14.0	23.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,159.8**
H2O	2023	9.8	8.7	10.6	4.5	8.0	12.0	11.1	0.0	0.0	0.0	0.0	0.0	**2,295.5**
OIL	2023	7.4	6.2	7.8	4.0	6.6	9.5	9.8	0.0	0.0	0.0	0.0	0.0	**8,574.7**
DAY	2022	29.0	23.0	31.0	16.0	21.0	24.0	31.0	31.0	30.0	30.5	30.0	18.0	**4,976.8**
H2O	2022	13.0	10.3	13.0	7.0	9.0	9.9	12.8	11.2	11.1	11.3	10.2	6.2	**2,230.8**
OIL	2022	8.9	7.3	9.0	4.4	5.7	6.6	8.5	8.1	8.2	8.3	7.8	4.8	**8,523.4**

Licence **5918** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5918** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,601.6**
WIN	2023	45.7	27.4	20.8	19.5	59.2	72.7	69.3	0.0	0.0	0.0	0.0	0.0	**4,556.9**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,392.3**
WIN	2022	69.3	52.5	76.5	60.0	74.5	67.8	42.6	57.4	67.1	72.7	70.8	53.6	**4,242.3**

Licence **5919** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,347.4**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**1,377.3**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,138.1**
WIN	2022	15.5	14.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**1,272.3**

Licence **5920** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,594.7**
WIN	2023	15.5	14.0	15.5	15.0	16.0	36.3	87.0	0.0	0.0	0.0	0.0	0.0	**17,059.1**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,385.4**
WIN	2022	80.9	67.7	95.0	75.8	65.3	77.9	69.2	81.5	76.8	72.1	45.4	18.4	**16,859.8**

Licence **5921** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,342.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.9**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**

Licence **5922** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,924.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.7**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.3**

Licence **5923** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,417.5**
WIN	2023	535.6	470.2	469.2	249.0	192.2	149.8	100.1	0.0	0.0	0.0	0.0	0.0	**43,761.8**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,208.2**
WIN	2022	878.4	725.6	1003.9	962.8	999.1	960.0	923.5	956.8	942.0	939.1	689.9	548.4	**41,595.7**

Licence **5924** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **5924** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	30.7	22.8	29.6	27.0	29.9	0.0	0.0	0.0	0.0	0.0	**5,941.8**
H2O	2023	31.6	33.1	35.8	35.4	53.0	33.9	37.0	0.0	0.0	0.0	0.0	0.0	**5,883.3**
OIL	2023	13.5	11.7	12.7	11.2	16.0	14.2	16.0	0.0	0.0	0.0	0.0	0.0	**10,517.6**
DAY	2022	31.0	27.5	25.8	27.7	30.1	28.0	31.0	31.0	28.8	31.0	30.0	30.8	**5,744.8**
H2O	2022	47.3	38.7	39.3	46.5	48.7	39.2	50.7	54.0	45.1	48.0	45.9	47.4	**5,623.5**
OIL	2022	12.1	8.7	10.1	15.0	16.6	10.8	6.1	5.4	3.6	0.9	0.9	0.9	**10,422.3**

Licence **5925** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.8	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,058.8**
H2O	2023	23.8	23.8	26.5	27.1	30.1	32.9	36.9	0.0	0.0	0.0	0.0	0.0	**3,126.2**
OIL	2023	31.6	27.8	31.6	32.5	37.3	27.3	23.5	0.0	0.0	0.0	0.0	0.0	**15,421.3**
DAY	2022	20.0	27.5	28.8	27.7	30.3	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,848.8**
H2O	2022	14.5	20.3	23.6	22.2	22.9	20.6	24.8	28.9	22.2	23.4	22.4	22.6	**2,925.1**
OIL	2022	22.5	31.0	39.6	39.5	41.3	34.8	35.8	34.6	31.7	33.1	32.5	29.8	**15,209.7**

Licence **5926** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	2.0	0.0	0.0	0.0	0.0	29.0	11.0	0.0	0.0	0.0	0.0	0.0	**4,933.7**
H2O	2023	13.3	0.0	0.0	0.0	0.0	187.7	67.9	0.0	0.0	0.0	0.0	0.0	**13,462.2**
OIL	2023	0.7	0.0	0.0	0.0	0.0	9.9	3.6	0.0	0.0	0.0	0.0	0.0	**5,816.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	30.0	21.0	**4,891.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	208.3	165.1	153.6	134.4	129.6	125.4	86.9	**13,193.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	8.7	6.9	6.4	5.6	6.9	6.6	4.6	**5,802.7**

Licence **5927** Well Name **Surge Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.0	0.0	0.0	0.0	0.0	20.0	28.0	31.0	30.0	31.0	18.0	0.0	**4,908.2**
H2O	2022	25.0	0.0	0.0	0.0	0.0	82.9	72.2	91.1	104.4	172.5	40.3	0.0	**9,849.3**
OIL	2022	1.1	0.0	0.0	0.0	0.0	3.0	1.3	0.9	1.1	5.0	1.7	0.0	**7,210.0**

Licence **5928** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,959.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,254.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,554.6**

Licence **5930** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.7	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,844.0**
H2O	2023	8.5	8.3	9.8	9.7	9.4	10.1	11.2	0.0	0.0	0.0	0.0	0.0	**2,023.6**
OIL	2023	35.4	28.4	32.4	31.9	34.4	30.7	30.6	0.0	0.0	0.0	0.0	0.0	**8,965.5**
DAY	2022	30.3	27.0	31.0	27.5	30.3	30.0	30.8	31.0	29.8	30.5	29.8	31.0	**5,633.4**
H2O	2022	10.7	10.3	12.1	8.9	8.7	8.8	10.4	10.8	9.4	9.6	9.0	8.9	**1,956.6**
OIL	2022	31.0	27.3	30.3	25.0	26.9	30.0	33.0	33.8	33.0	35.1	34.3	35.1	**8,741.7**

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Licence **5931** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	15.0	0.0	0.0	5.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,709.6**
H2O	2023	0.8	0.5	0.0	0.0	0.2	5.3	8.3	0.0	0.0	0.0	0.0	0.0	**780.1**
OIL	2023	5.7	2.9	0.0	0.0	1.0	10.9	14.5	0.0	0.0	0.0	0.0	0.0	**2,287.7**
DAY	2022	9.0	28.0	26.0	28.1	30.0	30.0	30.8	31.0	30.0	31.0	29.0	23.0	**5,601.6**
H2O	2022	0.7	2.4	2.2	1.5	1.5	1.4	1.6	1.3	1.2	1.4	1.1	0.7	**765.0**
OIL	2022	3.2	9.8	8.4	7.1	7.8	6.6	6.4	6.3	6.1	7.0	6.5	4.6	**2,252.7**

Licence **5935** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,866.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.4**

Licence **5936** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,552.9**
H2O	2023	12.7	10.5	13.3	12.4	7.0	5.2	6.3	0.0	0.0	0.0	0.0	0.0	**3,450.0**
OIL	2023	1.1	0.9	1.1	1.2	0.7	0.6	0.8	0.0	0.0	0.0	0.0	0.0	**2,031.8**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,344.1**
H2O	2022	17.5	17.4	19.8	17.9	18.8	17.6	18.6	17.8	17.6	17.8	12.8	13.0	**3,382.6**
OIL	2022	10.8	11.0	12.5	11.4	12.2	11.8	12.5	12.7	12.3	11.9	2.2	1.2	**2,025.4**

Licence **5940** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,867.2**
H2O	2023	20.6	17.1	18.9	22.2	20.1	16.8	18.1	0.0	0.0	0.0	0.0	0.0	**5,383.2**
OIL	2023	6.8	5.0	5.1	7.8	5.1	4.8	5.0	0.0	0.0	0.0	0.0	0.0	**3,557.6**
DAY	2022	30.3	28.0	30.8	28.0	30.4	30.0	29.8	30.7	16.5	30.2	30.0	31.0	**5,655.5**
H2O	2022	22.1	18.5	21.0	20.2	21.6	19.7	18.7	18.2	10.0	18.1	18.5	20.1	**5,249.4**
OIL	2022	11.0	7.3	8.5	7.7	8.2	11.7	8.5	8.1	4.4	7.5	7.5	7.7	**3,518.0**

Licence **5941** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	29.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,848.9**
H2O	2023	12.7	10.6	11.3	10.2	10.8	12.5	13.2	0.0	0.0	0.0	0.0	0.0	**3,474.7**
OIL	2023	16.7	12.8	12.9	12.6	12.1	7.5	7.2	0.0	0.0	0.0	0.0	0.0	**7,172.2**
DAY	2022	20.4	28.0	30.8	28.0	30.6	30.0	30.0	30.7	27.0	27.7	30.0	24.0	**5,638.2**
H2O	2022	5.7	8.7	11.1	10.7	12.8	12.4	12.7	11.9	10.6	10.8	12.0	9.9	**3,393.4**
OIL	2022	9.3	15.1	16.9	15.3	16.1	15.8	16.2	17.1	15.1	14.5	15.9	13.4	**7,090.4**

Licence **5942** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.9	26.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,562.3**
H2O	2023	7.1	11.3	18.7	17.5	9.1	9.1	9.5	0.0	0.0	0.0	0.0	0.0	**2,106.2**
OIL	2023	3.1	4.5	3.5	3.8	5.5	4.0	4.0	0.0	0.0	0.0	0.0	0.0	**2,802.9**

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Licence **5942** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.0	30.6	30.0	30.5	30.7	30.0	10.7	0.0	0.0	**5,366.6**
H2O	2022	9.3	8.5	7.8	6.6	8.0	8.5	13.9	16.4	16.0	4.4	0.0	0.0	**2,023.9**
OIL	2022	9.3	8.7	7.7	5.9	5.9	5.4	7.9	9.6	9.0	1.9	0.0	0.0	**2,774.5**

Licence **5945** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,333.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,855.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.3**

UWI **100.08-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,333.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,904.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**

Licence **5946** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	12.8	17.0	21.0	16.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,509.8**
H2O	2023	5.7	3.9	2.8	3.0	10.1	11.9	11.5	0.0	0.0	0.0	0.0	0.0	**2,392.7**
OIL	2023	10.9	7.3	5.2	5.8	0.0	1.9	2.9	0.0	0.0	0.0	0.0	0.0	**4,084.9**
DAY	2022	9.0	6.0	25.3	0.0	0.0	29.0	31.0	31.0	30.0	31.0	22.0	1.0	**4,361.1**
H2O	2022	4.3	4.3	3.3	0.0	0.0	15.8	7.2	6.2	5.7	5.1	3.9	0.2	**2,343.8**
OIL	2022	11.2	10.9	32.1	0.0	0.0	19.2	12.3	11.7	10.9	9.8	7.4	0.2	**4,050.9**

Licence **5947** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.4**

Licence **5948** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	29.8	28.0	25.8	26.0	29.9	0.0	0.0	0.0	0.0	0.0	**5,790.0**
H2O	2023	39.8	32.9	35.7	33.5	32.1	31.0	29.7	0.0	0.0	0.0	0.0	0.0	**5,509.6**
OIL	2023	17.6	16.7	17.9	16.4	13.6	13.4	15.5	0.0	0.0	0.0	0.0	0.0	**11,795.2**
DAY	2022	31.0	24.0	30.0	28.5	29.0	30.0	29.9	30.0	26.0	30.6	28.8	27.0	**5,591.6**
H2O	2022	31.0	17.7	22.7	23.8	36.2	44.0	44.9	43.6	38.7	42.6	40.0	37.4	**5,274.9**
OIL	2022	24.7	22.8	25.3	21.7	16.0	13.0	13.2	12.9	11.2	12.9	12.6	13.4	**11,684.1**

Licence **5949** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	28.8	30.0	28.8	30.0	28.9	0.0	0.0	0.0	0.0	0.0	**5,885.2**
H2O	2023	153.7	116.6	115.2	99.2	146.6	152.1	143.5	0.0	0.0	0.0	0.0	0.0	**33,129.7**
OIL	2023	3.6	4.2	5.3	11.4	4.9	2.1	1.0	0.0	0.0	0.0	0.0	0.0	**8,872.1**

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Licence **5949** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	30.8	28.0	29.0	30.0	30.9	30.0	29.7	27.6	29.0	31.0	**5,679.8**
H2O	2022	160.6	145.6	166.2	160.5	163.4	164.2	173.2	158.2	158.8	113.7	93.7	169.5	**32,202.8**
OIL	2022	4.8	4.5	4.1	3.0	3.0	1.4	1.4	1.5	1.5	0.6	0.2	3.3	**8,839.6**

Licence **5950** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.9	28.0	30.0	29.0	29.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**6,033.0**
H2O	2023	43.2	41.6	48.7	45.9	43.2	45.6	46.5	0.0	0.0	0.0	0.0	0.0	**6,362.5**
OIL	2023	25.0	24.6	27.6	30.7	30.5	27.8	29.4	0.0	0.0	0.0	0.0	0.0	**15,316.7**
DAY	2022	31.0	26.0	30.8	26.5	29.0	29.0	28.9	31.0	26.8	27.8	28.8	31.0	**5,827.2**
H2O	2022	58.7	57.6	63.3	49.6	48.0	37.8	39.5	52.1	38.1	46.8	48.0	47.2	**6,047.8**
OIL	2022	35.0	22.0	42.2	37.0	25.8	25.5	25.8	26.4	30.8	18.9	19.1	23.4	**15,121.1**

Licence **5951** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,286.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.3**

Licence **5954** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.4	30.3	28.7	30.6	29.3	30.5	0.0	0.0	0.0	0.0	0.0	**5,930.5**
H2O	2023	1800.7	1830.9	2069.7	1979.3	2114.0	1977.4	2028.2	0.0	0.0	0.0	0.0	0.0	**322,900.6**
OIL	2023	30.8	36.4	57.0	56.7	61.4	58.6	53.9	0.0	0.0	0.0	0.0	0.0	**19,353.8**
DAY	2022	30.4	27.8	30.4	26.9	30.7	29.0	26.9	4.7	1.0	30.5	28.5	30.7	**5,723.2**
H2O	2022	2084.2	1926.0	2154.0	1778.7	2098.2	1985.0	1774.8	302.5	62.6	1869.6	1741.0	1871.1	**309,100.4**
OIL	2022	44.8	42.4	45.5	43.4	34.7	33.3	30.0	5.2	1.1	34.1	32.1	31.8	**18,999.0**

Licence **5955** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,720.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,728,829.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,274.3**

Licence **5956** Well Name **Corex Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.16-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Winnipeg** Field Code **1** Pool Code **85** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,216.0**
WIN	2023	1114.7	907.0	899.9	954.9	1021.1	912.2	824.6	0.0	0.0	0.0	0.0	0.0	**825,478.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
WIN	2022	1844.6	1048.5	1321.4	1988.2	1513.8	480.5	2047.8	1826.3	1663.6	1671.6	1330.5	1084.2	**818,844.5**

Licence **5957** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5957** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	2.0	5.0	6.0	5.0	3.0	5.0	7.0	0.0	0.0	0.0	0.0	0.0	**1,126.3**
H2O	2023	1.3	3.0	3.3	2.4	1.9	2.3	3.0	0.0	0.0	0.0	0.0	0.0	**210.7**
OIL	2023	0.0	0.2	0.2	0.1	0.1	0.2	0.5	0.0	0.0	0.0	0.0	0.0	**397.8**
DAY	2022	6.0	6.0	8.0	0.0	4.0	5.0	5.0	5.0	7.0	5.0	6.0	5.0	**1,093.3**
H2O	2022	1.6	2.8	4.6	0.0	2.4	3.0	2.6	2.6	5.1	1.5	3.3	2.3	**193.5**
OIL	2022	0.0	0.0	0.2	0.0	0.2	0.2	0.1	0.2	0.3	0.0	0.2	0.2	**396.5**

Licence **5958** Well Name **Ewart Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**

Licence **5960** Well Name **Sinclair Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	14.0	5.0	29.5	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,865.9**
H2O	2023	8.3	5.3	1.9	11.9	12.3	7.3	7.2	0.0	0.0	0.0	0.0	0.0	**1,465.5**
OIL	2023	2.2	1.2	0.5	2.5	2.4	1.8	2.0	0.0	0.0	0.0	0.0	0.0	**3,064.6**
DAY	2022	9.0	0.0	9.0	28.1	24.0	0.0	18.8	30.8	30.0	30.8	29.0	7.0	**4,702.0**
H2O	2022	5.0	0.0	5.2	15.4	11.0	0.0	8.9	15.1	12.6	13.0	10.1	2.5	**1,411.3**
OIL	2022	0.8	0.0	0.6	2.1	2.5	0.0	2.0	3.2	3.1	3.1	2.3	0.6	**3,052.0**

Licence **5961** Well Name **Ewart Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.9**

Licence **5962** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	18.0	25.7	21.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,887.1**
H2O	2023	7.3	5.5	8.3	10.6	11.2	7.1	7.2	0.0	0.0	0.0	0.0	0.0	**1,339.7**
OIL	2023	18.1	10.5	15.9	24.1	39.7	33.5	36.0	0.0	0.0	0.0	0.0	0.0	**13,236.4**
DAY	2022	20.8	28.0	31.0	28.0	31.0	29.5	30.8	31.0	30.0	30.8	30.0	22.5	**5,702.8**
H2O	2022	1.6	1.6	2.0	2.2	2.5	1.8	1.9	2.0	2.4	3.1	3.1	2.2	**1,282.5**
OIL	2022	21.5	27.4	28.6	25.5	28.2	23.0	24.0	23.5	22.7	25.1	23.1	14.6	**13,058.6**

Licence **5963** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,129.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**

Licence **5965** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **5965** Well Name **Sundog Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,858.9**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**1.7**
H2O	2023	253.3	225.7	237.1	272.9	204.7	230.2	233.8	0.0	0.0	0.0	0.0	0.0	**37,406.1**
OIL	2023	23.6	13.4	21.2	9.0	7.0	5.3	7.1	0.0	0.0	0.0	0.0	0.0	**5,840.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,646.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.1	0.1	**1.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	529.6	378.2	315.3	302.8	263.6	257.8	**35,748.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	27.0	19.9	16.5	16.2	18.8	23.9	**5,754.2**

Licence **5966** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	27.0	30.0	28.0	27.8	0.0	0.0	0.0	0.0	0.0	**5,761.0**
H2O	2023	27.3	27.1	32.3	24.4	26.8	26.5	24.8	0.0	0.0	0.0	0.0	0.0	**3,247.8**
OIL	2023	13.7	10.1	12.0	13.4	12.0	10.5	11.7	0.0	0.0	0.0	0.0	0.0	**8,024.9**
DAY	2022	31.0	28.0	31.0	26.7	30.0	29.0	31.0	27.0	21.9	23.6	27.0	31.0	**5,558.2**
H2O	2022	22.2	20.2	17.4	19.6	30.3	29.3	32.1	25.6	20.3	22.7	26.4	28.3	**3,058.6**
OIL	2022	15.1	13.5	19.7	13.9	8.4	9.0	9.8	9.7	8.6	4.4	5.1	14.4	**7,941.5**

Licence **5967** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,909.7**
H2O	2023	20.6	21.4	29.0	27.6	33.9	33.3	35.8	0.0	0.0	0.0	0.0	0.0	**4,235.7**
OIL	2023	28.8	22.5	20.2	20.7	16.4	14.7	14.1	0.0	0.0	0.0	0.0	0.0	**12,428.8**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	25.1	30.0	31.0	**5,697.9**
H2O	2022	34.1	29.6	32.8	30.3	31.4	33.7	35.6	33.1	31.9	27.1	30.6	17.8	**4,034.1**
OIL	2022	17.6	20.0	23.5	21.1	22.9	17.5	18.4	19.5	19.7	20.1	27.2	33.4	**12,291.4**

Licence **5968** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,882.2**
H2O	2023	51.2	47.5	57.5	55.3	55.5	45.8	46.1	0.0	0.0	0.0	0.0	0.0	**5,260.9**
OIL	2023	20.4	17.5	16.3	16.1	17.3	18.0	18.2	0.0	0.0	0.0	0.0	0.0	**9,524.0**
DAY	2022	31.0	28.0	25.0	28.0	31.0	30.0	31.0	31.0	30.0	22.6	30.0	31.0	**5,670.4**
H2O	2022	50.4	42.3	42.8	35.8	60.2	56.2	59.0	56.2	53.7	40.2	54.9	56.2	**4,902.0**
OIL	2022	16.2	19.0	18.8	37.2	15.3	13.3	11.9	12.1	12.0	10.3	19.3	20.8	**9,400.2**

Licence **5969** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.5	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,656.2**
H2O	2023	38.2	35.6	39.2	35.5	32.6	29.1	29.8	0.0	0.0	0.0	0.0	0.0	**3,896.9**
OIL	2023	14.5	13.0	14.0	15.3	15.7	14.3	14.7	0.0	0.0	0.0	0.0	0.0	**9,834.4**
DAY	2022	30.5	28.0	31.0	28.0	31.0	29.8	31.0	31.0	30.0	24.6	30.0	31.0	**5,444.9**
H2O	2022	32.3	27.5	30.0	31.1	34.0	33.4	33.5	33.6	35.0	28.1	35.1	36.9	**3,656.9**
OIL	2022	13.8	16.3	20.8	16.3	17.7	12.9	15.8	15.0	12.9	10.2	12.6	13.5	**9,732.9**

Licence **5970** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **5970** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	27.0	30.0	28.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,705.9**
H2O	2023	24.4	22.4	25.1	20.6	21.4	18.3	20.0	0.0	0.0	0.0	0.0	0.0	**3,648.0**
OIL	2023	22.2	19.7	21.5	19.7	20.9	18.0	19.9	0.0	0.0	0.0	0.0	0.0	**9,582.1**
DAY	2022	31.0	28.0	28.0	28.0	27.0	24.0	28.5	27.0	27.0	25.6	30.0	31.0	**5,500.1**
H2O	2022	25.0	21.6	19.7	18.4	17.4	19.4	24.0	20.8	21.6	21.0	25.3	26.6	**3,495.8**
OIL	2022	20.1	20.6	23.6	24.6	23.2	16.4	20.0	19.7	19.5	17.0	20.1	21.5	**9,440.2**

Licence **5971** Well Name **Sinclair Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.9	26.0	27.8	21.0	25.8	26.0	29.9	0.0	0.0	0.0	0.0	0.0	**5,503.3**
H2O	2023	66.4	66.2	72.1	52.6	65.7	52.2	52.3	0.0	0.0	0.0	0.0	0.0	**7,235.4**
OIL	2023	14.8	13.3	14.1	11.7	13.8	5.3	7.9	0.0	0.0	0.0	0.0	0.0	**12,290.5**
DAY	2022	25.5	22.0	23.0	5.0	0.0	21.5	26.9	24.3	24.8	30.8	29.8	24.0	**5,319.9**
H2O	2022	41.4	36.0	40.0	10.4	0.0	55.7	48.9	30.8	54.0	66.0	69.7	57.5	**6,807.9**
OIL	2022	10.8	9.6	9.7	1.5	0.0	8.5	35.6	40.2	27.0	31.4	21.0	16.7	**12,209.6**

Licence **5972** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	25.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,848.7**
H2O	2023	61.0	53.0	67.6	60.4	57.7	52.7	54.5	0.0	0.0	0.0	0.0	0.0	**5,448.4**
OIL	2023	10.3	8.5	14.0	14.5	14.0	13.9	14.9	0.0	0.0	0.0	0.0	0.0	**6,741.0**
DAY	2022	7.1	28.0	31.0	28.7	31.0	30.0	31.0	30.0	21.9	24.6	30.0	31.0	**5,641.4**
H2O	2022	27.3	78.8	64.4	58.3	61.5	55.3	53.6	55.7	41.6	46.2	59.3	65.5	**5,041.5**
OIL	2022	3.1	25.8	16.0	13.6	12.8	14.8	21.1	12.9	9.4	9.9	11.7	11.4	**6,650.9**

Licence **5973** Well Name **Tundra Goodlands HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.5	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,956.7**
H2O	2023	2152.5	2022.4	2226.8	2136.7	2202.7	2139.7	2193.6	0.0	0.0	0.0	0.0	0.0	**331,009.6**
OIL	2023	35.1	34.5	39.8	38.4	38.4	33.7	33.9	0.0	0.0	0.0	0.0	0.0	**14,375.2**
DAY	2022	30.8	28.0	31.0	28.3	31.0	30.0	27.4	28.8	29.3	30.6	29.8	30.5	**5,745.6**
H2O	2022	1618.1	1788.1	1898.2	1696.3	1899.8	1849.5	1686.2	1853.7	2120.3	2219.6	2174.3	2194.5	**315,935.2**
OIL	2022	44.7	37.7	43.6	40.5	45.5	43.5	41.1	40.3	35.7	37.3	34.8	34.1	**14,121.4**

Licence **5974** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	20.0	30.0	31.0	20.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,872.5**
H2O	2023	56.8	55.2	41.0	54.0	50.4	28.4	42.6	0.0	0.0	0.0	0.0	0.0	**6,771.4**
OIL	2023	4.6	4.3	3.4	4.3	3.1	1.9	2.1	0.0	0.0	0.0	0.0	0.0	**2,381.4**
DAY	2022	28.0	26.0	30.0	27.3	27.0	30.0	29.0	29.0	30.0	30.8	30.0	31.0	**5,682.7**
H2O	2022	36.5	35.2	42.3	42.5	41.6	44.3	46.2	43.9	43.1	49.3	58.6	61.6	**6,443.0**
OIL	2022	2.8	3.4	5.5	5.3	4.7	3.9	1.4	1.7	2.4	3.5	5.3	5.7	**2,357.7**

Licence **5975** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **5975** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	30.0	31.0	27.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,855.6**
H2O	2023	45.7	41.1	44.3	38.5	40.5	35.8	43.9	0.0	0.0	0.0	0.0	0.0	**7,014.0**
OIL	2023	1.3	0.8	0.8	0.7	0.5	0.3	1.0	0.0	0.0	0.0	0.0	0.0	**1,365.2**
DAY	2022	29.0	25.0	29.0	28.3	29.0	27.0	31.0	28.0	30.0	30.8	30.0	31.0	**5,648.8**
H2O	2022	36.2	39.0	43.5	44.9	50.3	47.6	53.0	45.9	50.7	48.8	48.4	51.1	**6,724.2**
OIL	2022	2.9	2.5	2.8	2.7	1.8	1.2	1.4	1.2	0.9	0.9	0.8	1.8	**1,359.8**

Licence **5976** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**5,919.5**
H2O	2023	60.2	56.7	64.6	56.4	58.4	59.1	57.1	0.0	0.0	0.0	0.0	0.0	**8,074.6**
OIL	2023	2.8	1.9	1.7	2.8	3.8	3.3	3.8	0.0	0.0	0.0	0.0	0.0	**3,726.8**
DAY	2022	29.0	26.0	27.0	28.3	28.0	30.0	29.0	29.0	28.0	30.8	30.0	31.0	**5,709.7**
H2O	2022	57.7	51.0	55.9	64.6	61.8	63.4	61.4	57.7	56.7	61.0	59.9	62.2	**7,662.1**
OIL	2022	5.4	6.8	6.0	3.8	3.3	3.1	1.7	2.4	2.7	1.2	1.6	2.4	**3,706.7**

Licence **5977** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**4,914.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	**2,069.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.1	**6,297.2**

Licence **5978** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	24.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	**5,679.2**
H2O	2023	5.3	4.3	5.5	5.5	6.0	6.1	5.0	0.0	0.0	0.0	0.0	0.0	**2,563.2**
OIL	2023	8.5	6.5	8.0	8.9	9.2	9.6	7.9	0.0	0.0	0.0	0.0	0.0	**2,827.5**
DAY	2022	31.0	28.0	30.8	28.3	31.0	30.0	31.0	31.0	28.0	30.8	30.0	24.0	**5,482.4**
H2O	2022	3.6	3.3	3.7	3.7	4.2	3.9	4.8	6.7	6.3	6.7	6.0	4.5	**2,525.5**
OIL	2022	7.2	6.8	7.7	7.2	7.9	7.6	8.9	12.1	11.0	11.1	9.6	7.4	**2,768.9**

Licence **5979** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	21.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,694.2**
H2O	2023	5.5	4.3	6.6	6.2	6.6	5.4	4.9	0.0	0.0	0.0	0.0	0.0	**2,063.3**
OIL	2023	7.9	5.9	8.5	9.0	9.2	7.6	6.6	0.0	0.0	0.0	0.0	0.0	**3,318.7**
DAY	2022	13.0	10.0	30.8	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	24.0	**5,493.2**
H2O	2022	3.9	3.0	9.5	9.5	10.6	10.0	9.8	7.0	6.5	6.4	6.0	5.0	**2,023.8**
OIL	2022	4.6	3.6	11.5	10.7	11.9	11.6	11.2	8.2	9.5	9.2	8.7	7.4	**3,264.0**

Licence **5981** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-12-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**

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Licence **5982** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,130.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,490.5**

Licence **5983** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**5,571.1**
H2O	2023	42.7	40.5	45.5	39.7	30.6	43.4	61.1	0.0	0.0	0.0	0.0	0.0	**7,334.9**
OIL	2023	5.0	4.3	4.7	4.6	3.0	4.2	5.3	0.0	0.0	0.0	0.0	0.0	**3,166.8**
DAY	2022	31.0	28.0	31.0	8.0	0.0	6.4	30.8	28.8	30.0	30.5	28.8	31.0	**5,361.7**
H2O	2022	37.2	33.2	37.5	10.3	0.0	14.8	103.8	93.5	78.5	68.2	50.6	45.7	**7,031.4**
OIL	2022	30.0	25.6	27.2	7.1	0.0	2.3	5.1	5.4	7.0	7.3	10.1	6.8	**3,135.7**

Licence **5984** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	23.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,791.2**
H2O	2023	10.5	8.4	11.6	12.9	17.9	16.8	16.5	0.0	0.0	0.0	0.0	0.0	**1,912.3**
OIL	2023	6.6	5.2	6.9	8.2	10.1	10.4	11.3	0.0	0.0	0.0	0.0	0.0	**5,336.1**
DAY	2022	10.0	25.0	31.0	28.5	30.7	30.0	30.8	28.5	30.0	30.5	30.0	20.0	**5,587.4**
H2O	2022	3.7	9.4	13.1	11.4	12.8	12.1	12.7	11.3	12.2	12.5	12.6	8.2	**1,817.7**
OIL	2022	4.5	11.7	15.4	13.8	14.7	14.4	15.1	14.2	12.0	7.8	7.7	5.0	**5,277.4**

Licence **5985** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	20.0	31.0	26.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,776.9**
H2O	2023	7.5	4.1	6.3	5.3	6.6	6.1	6.6	0.0	0.0	0.0	0.0	0.0	**2,569.7**
OIL	2023	16.2	9.0	13.4	12.2	14.2	13.6	14.7	0.0	0.0	0.0	0.0	0.0	**5,183.7**
DAY	2022	15.0	24.0	23.0	26.0	30.7	29.0	30.8	27.8	30.0	28.0	25.8	19.0	**5,581.1**
H2O	2022	2.6	6.5	7.3	20.0	23.6	21.8	23.6	18.3	9.4	8.7	7.4	5.1	**2,527.2**
OIL	2022	5.0	9.8	10.2	23.7	27.8	26.4	28.7	25.0	20.3	17.8	15.6	11.6	**5,090.4**

Licence **5986** Well Name **Ewart Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.4	19.0	31.0	30.0	28.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,715.7**
H2O	2023	6.4	4.2	7.0	6.4	6.0	5.5	5.0	0.0	0.0	0.0	0.0	0.0	**2,435.4**
OIL	2023	13.7	8.8	14.2	14.2	11.3	12.1	13.6	0.0	0.0	0.0	0.0	0.0	**4,620.1**
DAY	2022	10.0	28.0	31.0	28.5	30.7	30.0	30.8	30.8	30.0	30.5	30.0	21.0	**5,519.5**
H2O	2022	1.3	3.8	5.3	4.7	5.5	5.5	5.8	5.9	6.7	7.6	7.7	5.5	**2,394.9**
OIL	2022	4.5	13.8	18.2	14.5	16.6	17.5	18.3	18.8	17.8	16.0	15.9	11.6	**4,532.2**

Licence **5988** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,819.7**
H2O	2023	11.4	11.3	12.7	12.2	11.8	11.0	11.7	0.0	0.0	0.0	0.0	0.0	**2,221.2**
OIL	2023	23.1	19.3	21.7	20.4	19.6	19.6	20.6	0.0	0.0	0.0	0.0	0.0	**4,222.8**

Manitoba Production
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Licence **5988** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.0	31.0	28.1	31.0	29.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,608.7**
H2O	2022	4.9	6.4	7.3	6.3	6.6	6.0	6.8	7.0	8.8	11.1	10.6	11.1	**2,139.1**
OIL	2022	10.5	13.1	14.4	13.1	14.2	13.5	14.1	12.7	17.8	21.0	20.0	20.3	**4,078.5**

Licence **5989** Well Name **Sinclair Unit No. 6 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**

UWI **100.03-03-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	18.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,757.5**
H2O	2023	1.0	0.7	1.3	1.2	1.3	1.3	1.3	0.0	0.0	0.0	0.0	0.0	**1,656.0**
OIL	2023	6.6	4.5	7.9	7.6	7.8	7.8	8.4	0.0	0.0	0.0	0.0	0.0	**3,675.3**
DAY	2022	7.8	0.0	30.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	30.0	15.5	**5,560.5**
H2O	2022	0.4	0.0	1.6	1.5	1.5	1.5	1.6	1.0	0.9	0.7	0.6	0.3	**1,647.9**
OIL	2022	2.2	0.0	8.0	7.7	8.8	8.5	8.6	5.4	5.2	5.0	5.2	2.8	**3,624.7**

Licence **5990** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,165.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.5**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.2**

Licence **5994** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,755.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.0**

Licence **5995** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,329.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.4**

Licence **5996** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	11.0	30.0	29.5	30.6	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,561.3**
H2O	2023	15.5	7.4	21.1	21.2	20.9	20.7	19.3	0.0	0.0	0.0	0.0	0.0	**6,455.5**
OIL	2023	4.6	1.9	5.9	5.8	5.4	5.1	4.7	0.0	0.0	0.0	0.0	0.0	**3,668.6**
DAY	2022	11.0	6.0	31.0	28.1	31.0	30.0	30.9	31.0	29.8	27.8	27.8	9.3	**5,373.6**

Manitoba Production
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Licence **5996** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	4.2	2.4	12.4	10.3	10.7	13.1	15.9	18.1	18.6	15.3	15.0	5.5	**6,329.4**
OIL	2022	4.6	2.4	11.6	10.5	11.7	8.0	8.0	8.1	8.6	7.3	5.6	1.6	**3,635.2**

Licence **5997** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,967.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,316.8**

Licence **5998** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.0	29.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,623.9**
H2O	2023	12.3	11.4	10.9	10.0	12.5	11.0	15.8	0.0	0.0	0.0	0.0	0.0	**3,221.4**
OIL	2023	30.7	27.9	25.5	26.6	30.3	26.6	35.9	0.0	0.0	0.0	0.0	0.0	**8,680.1**
DAY	2022	30.5	28.0	31.0	26.7	28.0	30.0	30.0	30.0	29.0	23.6	29.0	30.0	**5,416.1**
H2O	2022	7.6	6.8	7.8	9.6	10.0	9.7	16.6	19.7	15.3	11.5	10.2	14.0	**3,137.5**
OIL	2022	17.6	16.9	19.0	16.0	16.9	20.0	29.5	34.1	26.9	18.8	19.7	29.2	**8,476.6**

Licence **5999** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.0	31.0	30.0	30.1	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,994.3**
H2O	2023	8.6	6.3	9.5	9.4	9.6	8.3	9.2	0.0	0.0	0.0	0.0	0.0	**2,078.6**
OIL	2023	20.5	14.3	19.9	20.4	20.1	18.3	21.7	0.0	0.0	0.0	0.0	0.0	**7,573.5**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.0	31.0	30.0	30.0	24.6	25.5	31.0	**5,790.4**
H2O	2022	5.7	3.7	2.4	1.9	2.8	2.9	3.3	3.7	8.7	5.4	5.8	7.7	**2,017.7**
OIL	2022	18.8	13.1	9.9	8.7	14.1	15.5	17.2	17.3	18.6	11.6	13.5	18.7	**7,438.3**

Licence **6000** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	27.8	0.0	0.0	0.0	0.0	0.0	**5,581.9**
H2O	2023	13.1	11.9	12.6	11.2	12.7	8.6	7.6	0.0	0.0	0.0	0.0	0.0	**2,723.5**
OIL	2023	1.2	0.8	1.1	1.5	1.4	1.6	1.8	0.0	0.0	0.0	0.0	0.0	**2,760.5**
DAY	2022	31.0	28.0	31.0	28.0	29.0	30.0	29.0	31.0	26.0	24.6	27.0	31.0	**5,375.1**
H2O	2022	9.8	9.2	8.9	8.3	8.9	9.7	7.5	6.7	6.3	8.4	10.6	13.8	**2,645.8**
OIL	2022	2.7	2.8	3.0	2.7	2.9	3.4	2.6	2.4	2.3	2.8	2.1	1.3	**2,751.1**

Licence **6002** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	24.0	30.7	29.5	30.8	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**5,719.1**
H2O	2023	3.9	4.4	5.5	5.7	5.6	4.7	4.4	0.0	0.0	0.0	0.0	0.0	**1,591.7**
OIL	2023	11.1	9.8	13.1	12.5	12.7	11.5	10.6	0.0	0.0	0.0	0.0	0.0	**4,691.0**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	30.8	31.0	29.0	31.0	30.0	18.0	**5,521.1**
H2O	2022	3.8	5.3	5.1	4.4	5.3	5.0	4.7	4.5	3.6	5.0	4.3	2.7	**1,557.5**
OIL	2022	11.7	14.9	13.8	12.9	15.4	15.2	12.9	11.2	9.8	13.9	11.8	7.1	**4,609.7**

Manitoba Production
2022 To 2023

Licence **6003** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,647.9**
H2O	2023	17.7	18.7	24.6	24.5	25.5	23.9	25.2	0.0	0.0	0.0	0.0	0.0	**3,090.2**
OIL	2023	6.1	5.2	7.0	6.7	7.3	7.2	7.6	0.0	0.0	0.0	0.0	0.0	**4,734.9**
DAY	2022	28.5	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	28.0	30.0	31.0	**5,436.9**
H2O	2022	25.5	25.1	27.7	24.6	26.2	24.4	27.2	27.2	24.0	22.8	19.3	16.5	**2,930.1**
OIL	2022	5.4	5.6	6.4	6.0	6.8	6.6	6.7	7.0	6.8	6.4	5.9	5.7	**4,687.8**

Licence **6004** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	18.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,740.3**
H2O	2023	5.1	3.4	6.0	16.2	44.9	42.2	36.4	0.0	0.0	0.0	0.0	0.0	**1,128.8**
OIL	2023	5.5	3.1	5.4	6.3	9.3	9.3	8.8	0.0	0.0	0.0	0.0	0.0	**2,867.4**
DAY	2022	9.0	13.0	20.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	29.5	30.0	**3,541.3**
H2O	2022	1.7	2.5	3.9	5.6	6.3	5.9	6.5	6.3	5.5	5.9	5.4	5.5	**974.6**
OIL	2022	1.6	2.3	3.4	5.0	5.8	5.7	5.8	5.4	5.2	5.4	5.1	5.2	**2,819.7**

Licence **6005** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.7**

UWI **100.09-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,794.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**

Licence **6007** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-21-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.10-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	23.0	31.0	30.0	26.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,591.0**
WIN	2023	641.0	663.0	921.0	873.0	739.0	882.0	874.0	0.0	0.0	0.0	0.0	0.0	**76,251.0**
DAY	2022	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	21.0	**4,398.0**
WIN	2022	924.0	824.0	830.0	770.0	915.0	859.0	888.0	899.0	844.0	770.0	727.0	554.0	**70,658.0**

Licence **6010** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.5**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.0**

Manitoba Production
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Licence **6011** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**

Licence **6012** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **CROWN**

UWI **100.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,041.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.3**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,342.3**

Licence **6013** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,617.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.7**

Licence **6015** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	18.8	24.0	30.0	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,264.9**
H2O	2023	3.7	2.4	3.2	3.1	3.6	2.7	3.2	0.0	0.0	0.0	0.0	0.0	**1,543.0**
OIL	2023	9.4	7.5	9.7	9.4	10.7	8.0	7.4	0.0	0.0	0.0	0.0	0.0	**3,891.4**
DAY	2022	12.0	6.8	19.5	28.0	14.3	30.0	28.8	31.0	30.0	30.0	26.8	21.0	**5,072.1**
H2O	2022	3.1	1.6	3.6	3.8	2.0	4.0	3.2	3.6	0.2	3.0	3.1	2.2	**1,521.1**
OIL	2022	9.1	4.8	10.9	11.3	5.8	11.9	9.3	10.5	9.3	8.9	8.2	6.6	**3,829.3**

Licence **6016** Well Name **Sinclair Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	20.0	31.0	30.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,682.4**
H2O	2023	4.6	3.5	5.4	4.9	4.9	4.7	4.6	0.0	0.0	0.0	0.0	0.0	**2,233.5**
OIL	2023	9.3	6.9	10.5	10.3	9.8	10.0	10.7	0.0	0.0	0.0	0.0	0.0	**4,788.3**
DAY	2022	23.0	22.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.8	**5,483.4**
H2O	2022	3.6	3.4	5.5	5.4	5.8	4.8	4.9	4.6	6.0	7.8	5.0	2.8	**2,200.9**
OIL	2022	8.1	8.0	12.3	11.4	12.2	10.2	10.4	10.6	13.0	15.7	10.3	6.0	**4,720.8**

Licence **6021** Well Name **Sinclair Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	17.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,220.9**
H2O	2023	2.7	1.7	3.3	2.5	2.3	2.1	2.0	0.0	0.0	0.0	0.0	0.0	**2,265.5**
OIL	2023	9.6	5.7	10.9	9.8	8.6	7.8	8.0	0.0	0.0	0.0	0.0	0.0	**3,911.4**

Manitoba Production
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Licence **6021** Well Name **Sinclair Unit No. 23** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.8	**5,023.9**
H2O	2022	1.6	2.0	2.5	3.2	3.9	2.1	1.9	1.9	3.5	5.6	3.3	2.3	**2,248.9**
OIL	2022	8.3	11.1	13.7	13.0	14.0	8.2	7.2	7.2	12.9	19.1	11.9	8.4	**3,851.0**

Licence **6022** Well Name **Sinclair Unit No. 15** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,250.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,973.4**

Licence **6024** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.7**

Licence **6025** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	28.0	28.8	0.0	0.0	0.0	0.0	0.0	**5,858.9**
H2O	2023	27.0	25.0	28.3	26.7	26.1	23.1	21.3	0.0	0.0	0.0	0.0	0.0	**4,275.9**
OIL	2023	18.1	15.3	17.0	18.1	17.6	16.0	17.7	0.0	0.0	0.0	0.0	0.0	**8,450.0**
DAY	2022	31.0	28.0	31.0	25.7	29.0	28.0	29.0	29.0	28.0	24.6	29.0	31.0	**5,652.1**
H2O	2022	19.2	16.6	19.4	17.2	23.5	23.6	24.4	22.2	20.7	19.8	25.5	27.5	**4,098.4**
OIL	2022	18.4	17.4	19.9	16.4	20.2	20.0	18.8	18.6	18.4	15.5	18.6	19.7	**8,330.2**

Licence **6026** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	30.8	25.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,742.4**
H2O	2023	42.1	40.3	44.2	38.4	40.2	29.3	16.6	0.0	0.0	0.0	0.0	0.0	**5,207.7**
OIL	2023	16.8	15.2	16.7	17.8	18.0	13.4	8.6	0.0	0.0	0.0	0.0	0.0	**9,699.8**
DAY	2022	31.0	28.0	31.0	24.0	31.0	30.0	29.0	30.8	30.0	25.6	30.0	30.4	**5,536.8**
H2O	2022	50.1	45.5	51.9	31.1	37.5	35.2	35.8	41.7	41.6	35.1	42.2	43.9	**4,956.6**
OIL	2022	6.4	5.5	6.2	2.8	3.2	3.1	5.3	17.8	17.3	13.9	16.5	15.8	**9,593.3**

Licence **6027** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.15-14-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,215.0**
WIN	2023	23581.9	21147.7	24077.5	22941.6	22491.5	23237.8	25298.3	0.0	0.0	0.0	0.0	0.0	**3,083,069.8**
DAY	2022	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,003.0**
WIN	2022	22169.2	19829.0	23558.1	19324.0	19475.4	21423.8	21868.4	23708.7	22547.2	23842.5	22565.8	22407.7	**2,920,293.5**

Licence **6028** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6028** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,882.4**
H2O	2023	18.5	19.3	22.8	22.8	32.8	38.4	39.5	0.0	0.0	0.0	0.0	0.0	**2,194.0**
OIL	2023	2.3	1.3	1.5	1.4	2.0	2.4	2.5	0.0	0.0	0.0	0.0	0.0	**5,793.9**
DAY	2022	24.0	28.0	31.0	28.3	31.0	25.0	30.8	31.0	30.0	26.0	30.0	31.0	**5,671.8**
H2O	2022	5.1	6.0	6.8	6.2	6.8	5.4	8.5	9.1	8.0	7.0	11.8	13.4	**1,999.9**
OIL	2022	12.0	13.5	14.3	11.2	13.2	11.1	12.6	12.5	12.3	10.6	6.6	5.6	**5,780.5**

Licence **6029** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.7**

Licence **6030** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.9**

Licence **6031** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.0**

Licence **6034** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1C2.07-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**6,211.5**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,419.7**
WIN	2022	15.5	13.0	15.5	15.0	23.3	15.0	15.9	15.5	15.0	15.5	15.0	15.5	**6,106.5**

Licence **6036** Well Name **Ewart Unit No. 4 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,076.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**

UWI **100.16-36-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	25.0	30.8	29.2	30.6	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**3,027.9**
H2O	2023	1.6	2.3	3.7	3.6	3.7	3.5	3.6	0.0	0.0	0.0	0.0	0.0	**1,134.2**
OIL	2023	15.0	16.0	23.6	25.8	30.0	30.0	31.8	0.0	0.0	0.0	0.0	0.0	**2,592.9**
DAY	2022	13.0	27.0	30.8	27.9	30.1	30.0	30.8	30.7	30.0	31.0	30.0	30.8	**2,824.7**
H2O	2022	0.5	1.7	2.0	2.1	2.1	2.3	3.3	3.5	3.0	2.1	1.2	1.2	**1,112.2**

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Licence **6036** Well Name **Ewart Unit No. 4 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	5.2	14.3	15.8	15.1	16.6	17.0	19.1	18.5	17.6	10.3	9.0	12.7	**2,420.7**

Licence **6038** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,512.7**
H2O	2023	16.0	15.6	18.0	17.6	21.7	23.7	25.3	0.0	0.0	0.0	0.0	0.0	**5,809.0**
OIL	2023	22.2	18.9	19.5	19.8	19.7	18.2	17.3	0.0	0.0	0.0	0.0	0.0	**6,071.0**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	24.6	30.0	31.0	**5,301.9**
H2O	2022	52.2	43.8	47.8	42.3	44.3	42.8	44.1	42.9	40.4	30.1	17.9	16.4	**5,671.1**
OIL	2022	1.4	0.9	1.1	1.1	3.2	6.6	6.7	5.2	4.3	4.0	20.7	23.7	**5,935.4**

Licence **6039** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	28.8	0.0	0.0	0.0	0.0	0.0	**5,714.6**
H2O	2023	2.9	2.6	3.0	2.3	2.3	2.1	2.2	0.0	0.0	0.0	0.0	0.0	**2,175.9**
OIL	2023	8.0	7.0	7.7	8.8	8.8	8.4	8.2	0.0	0.0	0.0	0.0	0.0	**8,881.7**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.3	30.7	27.2	30.0	24.6	30.0	28.0	**5,505.0**
H2O	2022	6.1	5.4	5.3	3.8	3.9	3.5	3.5	2.4	2.7	2.2	2.8	2.6	**2,158.5**
OIL	2022	19.1	15.4	14.8	10.9	11.1	10.4	10.6	7.4	8.2	6.4	7.8	7.5	**8,824.8**

Licence **6040** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **CROWN**

UWI **100.16-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	30.8	28.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,611.3**
H2O	2023	13.3	12.2	16.5	17.3	15.7	12.4	13.4	0.0	0.0	0.0	0.0	0.0	**2,112.0**
OIL	2023	7.2	6.2	5.2	3.1	3.0	5.6	6.7	0.0	0.0	0.0	0.0	0.0	**7,025.5**
DAY	2022	31.0	28.0	31.0	28.0	31.0	27.8	21.8	28.0	26.0	25.6	26.8	31.0	**5,402.2**
H2O	2022	15.1	16.8	18.2	16.0	17.4	12.0	8.2	9.4	9.0	9.0	10.2	13.6	**2,011.2**
OIL	2022	6.4	5.7	6.5	5.9	6.4	6.6	4.9	6.1	6.2	6.8	6.9	7.5	**6,988.5**

Licence **6041** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,188.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.8**

Licence **6042** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,313.9**
WIN	2023	82.1	72.2	74.6	77.7	76.9	79.6	89.3	0.0	0.0	0.0	0.0	0.0	**6,476.3**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,104.6**
WIN	2022	76.0	71.2	84.0	79.0	79.7	79.7	75.9	84.8	76.8	78.5	78.1	80.6	**5,923.9**

Licence **6043** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6043** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,465.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.3**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832.1**

Licence **6044** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**5,156.1**
H2O	2023	2.1	2.0	2.4	2.4	1.9	1.1	1.3	0.0	0.0	0.0	0.0	0.0	**407.5**
OIL	2023	7.7	9.1	11.1	10.1	8.7	5.1	5.7	0.0	0.0	0.0	0.0	0.0	**3,154.2**
DAY	2022	0.0	0.0	0.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**4,947.0**
H2O	2022	0.0	0.0	0.0	26.3	13.3	9.2	9.6	6.7	5.7	6.5	4.2	2.0	**394.3**
OIL	2022	0.0	0.0	0.0	7.7	15.0	15.3	15.7	13.6	12.5	12.7	9.7	7.6	**3,096.7**

Licence **6045** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**

Licence **6046** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**

Licence **6047** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	0.0	24.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,605.3**
H2O	2023	5.0	0.0	4.9	4.6	3.6	3.4	3.5	0.0	0.0	0.0	0.0	0.0	**1,813.6**
OIL	2023	7.4	0.0	6.5	7.3	5.6	5.3	5.5	0.0	0.0	0.0	0.0	0.0	**3,956.8**
DAY	2022	2.0	1.0	17.8	28.3	31.0	30.0	31.0	31.0	22.5	30.8	30.0	19.0	**5,433.5**
H2O	2022	0.2	0.1	1.8	3.0	5.5	5.5	5.8	5.5	4.1	5.9	5.9	3.8	**1,788.6**
OIL	2022	0.5	0.2	3.9	6.2	9.9	10.1	10.5	10.0	7.2	9.0	8.8	5.7	**3,919.2**

Licence **6048** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.9**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.5**

Licence **6049** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6049** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,004.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.3**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,598.1**

Licence **6050** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,709.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.8**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,151.9**

Licence **6051** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.07-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,925.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.6**

Licence **6052** Well Name **South Pierson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,364.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.8**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.1**

Licence **6053** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,283.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.0**

UWI **100.02-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.6**

Licence **6054** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,747.1**
H2O	2023	5.4	5.6	6.3	6.1	6.6	6.1	6.1	0.0	0.0	0.0	0.0	0.0	**2,400.5**
OIL	2023	4.1	4.0	4.4	5.0	5.4	5.0	5.0	0.0	0.0	0.0	0.0	0.0	**6,532.3**

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Licence **6054** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.0	11.0	28.9	28.3	31.0	30.0	31.0	31.0	30.0	30.8	29.0	28.0	**5,535.1**
H2O	2022	1.8	2.0	9.4	10.5	11.2	10.6	11.2	10.7	10.6	9.9	4.9	3.8	**2,358.3**
OIL	2022	3.5	4.0	15.6	16.2	17.4	16.9	17.8	18.2	17.6	13.6	3.8	3.0	**6,499.4**

Licence **6055** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,787.6**
H2O	2023	5.1	4.6	6.7	7.5	8.3	7.7	8.0	0.0	0.0	0.0	0.0	0.0	**1,571.2**
OIL	2023	21.0	18.5	19.2	21.2	22.3	21.0	21.7	0.0	0.0	0.0	0.0	0.0	**8,900.2**
DAY	2022	31.0	28.0	30.8	28.3	30.4	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,575.6**
H2O	2022	3.7	3.3	3.7	3.6	4.0	3.9	4.2	4.6	4.6	4.6	5.1	5.5	**1,523.3**
OIL	2022	30.1	29.2	33.0	30.2	32.2	32.1	33.7	25.8	25.0	23.7	22.0	23.3	**8,755.3**

Licence **6056** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,933.8**
H2O	2023	21.0	18.8	12.0	11.2	13.8	12.9	13.9	0.0	0.0	0.0	0.0	0.0	**2,586.4**
OIL	2023	15.4	13.1	7.7	8.2	9.8	9.3	9.8	0.0	0.0	0.0	0.0	0.0	**10,707.7**
DAY	2022	31.0	28.0	30.8	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	30.0	**5,721.8**
H2O	2022	42.3	40.5	45.8	44.7	48.4	45.8	47.5	18.4	18.2	18.1	18.0	20.7	**2,482.8**
OIL	2022	43.0	40.7	46.0	42.2	45.6	44.5	46.0	19.4	18.8	17.6	14.6	15.6	**10,634.4**

Licence **6057** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**6,001.2**
H2O	2023	45.5	41.7	40.9	44.0	49.4	45.9	42.0	0.0	0.0	0.0	0.0	0.0	**3,652.6**
OIL	2023	5.4	4.9	4.7	5.5	5.9	5.6	5.3	0.0	0.0	0.0	0.0	0.0	**16,903.1**
DAY	2022	31.0	28.0	30.8	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,789.2**
H2O	2022	34.4	41.1	46.4	45.3	48.7	40.7	36.5	34.9	34.6	37.8	45.7	46.0	**3,343.2**
OIL	2022	36.1	41.1	46.6	42.7	45.9	37.7	31.6	32.2	31.1	26.1	5.2	5.4	**16,865.8**

Licence **6058** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,948.4**
H2O	2023	16.0	11.9	15.0	13.2	13.2	12.2	14.0	0.0	0.0	0.0	0.0	0.0	**2,508.5**
OIL	2023	17.5	12.3	15.1	15.3	14.8	14.0	15.9	0.0	0.0	0.0	0.0	0.0	**5,586.8**
DAY	2022	29.0	28.0	30.8	28.3	31.0	30.0	31.0	31.0	29.0	30.8	30.0	31.0	**5,741.6**
H2O	2022	13.6	14.2	16.0	15.6	16.8	18.5	21.5	20.6	19.6	20.6	19.5	17.5	**2,413.0**
OIL	2022	17.0	18.0	20.3	18.7	20.0	21.8	24.7	25.1	23.6	23.5	21.7	19.7	**5,481.9**

Licence **6059** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,610.9**
H2O	2023	6.0	5.0	6.3	8.1	10.2	9.5	9.5	0.0	0.0	0.0	0.0	0.0	**2,418.3**
OIL	2023	3.1	2.4	3.1	4.7	5.6	5.3	5.4	0.0	0.0	0.0	0.0	0.0	**2,029.1**

Manitoba Production
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Licence **6059** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.0	7.0	29.8	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,401.9**
H2O	2022	0.5	1.3	5.4	5.4	1.5	1.0	1.7	8.9	8.8	9.8	8.4	6.2	**2,363.7**
OIL	2022	0.3	0.6	2.9	2.7	0.7	0.5	0.8	4.9	4.7	5.3	4.5	3.3	**1,999.5**

Licence **6060** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	29.5	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,941.3**
H2O	2023	11.4	11.6	11.4	12.3	12.6	8.1	6.3	0.0	0.0	0.0	0.0	0.0	**2,685.8**
OIL	2023	38.7	33.1	36.1	37.0	39.1	37.5	41.4	0.0	0.0	0.0	0.0	0.0	**10,813.4**
DAY	2022	31.0	27.8	31.0	28.1	31.0	29.8	30.8	30.8	29.8	31.0	29.8	31.0	**5,730.9**
H2O	2022	19.5	17.9	20.2	17.5	19.0	17.8	18.2	15.3	9.2	9.2	10.0	10.4	**2,612.1**
OIL	2022	27.2	25.4	26.9	23.2	28.3	28.0	30.3	33.5	36.6	37.5	35.6	36.7	**10,550.5**

Licence **6061** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	29.5	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,739.9**
H2O	2023	7.5	9.3	10.9	11.1	11.9	10.3	10.3	0.0	0.0	0.0	0.0	0.0	**2,441.8**
OIL	2023	24.3	20.4	23.8	25.0	24.1	22.1	21.6	0.0	0.0	0.0	0.0	0.0	**6,149.2**
DAY	2022	7.0	13.0	31.0	28.1	31.0	29.8	30.8	30.8	29.8	28.0	29.8	21.0	**5,529.5**
H2O	2022	4.1	7.5	18.0	15.1	15.4	13.1	14.2	13.7	10.0	9.5	9.4	7.1	**2,370.5**
OIL	2022	4.6	8.1	18.6	16.9	18.9	20.6	22.4	24.2	23.5	21.7	20.1	17.5	**5,987.9**

Licence **6063** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.7	29.5	30.8	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,788.5**
H2O	2023	2.9	2.9	41.2	23.9	3.4	3.1	3.2	0.0	0.0	0.0	0.0	0.0	**1,350.2**
OIL	2023	13.8	11.5	7.8	9.2	12.1	12.1	12.4	0.0	0.0	0.0	0.0	0.0	**9,739.6**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,579.5**
H2O	2022	4.9	4.2	3.0	2.6	2.9	2.6	3.0	3.6	3.4	3.6	3.0	2.9	**1,269.6**
OIL	2022	28.0	21.6	14.7	14.4	16.0	15.5	14.9	15.1	15.0	15.6	13.3	12.8	**9,660.7**

Licence **6064** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	16.5	0.0	0.0	0.0	21.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,393.4**
H2O	2023	7.4	4.7	0.0	0.0	0.0	14.9	26.6	0.0	0.0	0.0	0.0	0.0	**1,964.3**
OIL	2023	0.8	0.5	0.0	0.0	0.0	2.7	3.7	0.0	0.0	0.0	0.0	0.0	**1,800.9**
DAY	2022	8.0	11.0	25.0	28.1	31.0	30.0	30.9	28.8	29.8	30.8	29.7	31.0	**5,296.3**
H2O	2022	2.5	3.7	8.4	8.1	8.3	7.8	9.7	10.8	13.1	12.4	7.9	8.2	**1,910.7**
OIL	2022	0.3	0.4	1.0	1.1	1.3	1.1	0.9	0.9	1.2	1.0	0.6	0.8	**1,793.2**

Licence **6068** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**5,927.8**
H2O	2023	6.7	6.3	8.4	7.8	8.3	7.7	8.5	0.0	0.0	0.0	0.0	0.0	**1,378.1**
OIL	2023	22.5	20.0	23.3	24.8	25.2	23.8	24.8	0.0	0.0	0.0	0.0	0.0	**11,003.2**

Manitoba Production
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Licence **6068** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	30.8	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,717.8**
H2O	2022	3.6	3.8	4.3	4.2	4.5	5.5	7.3	7.0	7.0	6.9	6.3	6.8	**1,324.4**
OIL	2022	18.1	27.1	30.7	28.1	30.2	27.1	25.9	26.4	25.6	23.8	21.6	23.6	**10,838.8**

Licence **6069** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**5,986.7**
H2O	2023	21.6	15.8	17.6	15.3	15.2	14.1	12.8	0.0	0.0	0.0	0.0	0.0	**2,927.7**
OIL	2023	31.9	21.9	23.9	21.6	18.9	18.0	15.9	0.0	0.0	0.0	0.0	0.0	**14,937.3**
DAY	2022	31.0	18.0	22.0	0.0	28.0	30.0	31.0	31.0	30.0	19.8	30.0	31.0	**5,776.7**
H2O	2022	25.7	14.4	18.0	0.0	24.0	25.8	28.0	26.7	26.4	19.6	27.6	22.1	**2,815.3**
OIL	2022	45.4	27.8	35.0	0.0	43.5	46.3	48.4	49.4	47.9	30.6	42.2	33.4	**14,785.2**

Licence **6070** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	25.0	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,984.5**
H2O	2023	4.1	3.6	4.0	3.1	3.9	9.6	50.3	0.0	0.0	0.0	0.0	0.0	**2,217.5**
OIL	2023	8.5	7.0	7.7	6.8	8.3	10.3	29.8	0.0	0.0	0.0	0.0	0.0	**17,721.8**
DAY	2022	31.0	28.0	30.8	28.3	29.8	30.0	31.0	31.0	22.0	27.8	29.5	29.0	**5,779.5**
H2O	2022	69.8	63.5	71.7	69.9	30.7	17.6	19.3	18.4	13.4	16.7	16.4	4.1	**2,138.9**
OIL	2022	0.0	0.0	0.0	0.0	37.5	49.3	41.6	42.4	30.2	35.7	34.8	8.8	**17,643.4**

Licence **6071** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	30.0	23.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,981.0**
H2O	2023	7.3	6.2	7.9	7.5	5.8	7.1	6.3	0.0	0.0	0.0	0.0	0.0	**1,255.1**
OIL	2023	15.4	12.5	15.4	16.3	12.3	15.2	13.9	0.0	0.0	0.0	0.0	0.0	**12,853.7**
DAY	2022	31.0	28.0	30.8	28.3	31.0	30.0	31.0	31.0	30.0	30.8	26.0	27.0	**5,780.0**
H2O	2022	1.0	0.9	0.9	1.0	1.2	1.2	2.0	1.9	1.8	4.3	5.7	6.5	**1,207.0**
OIL	2022	4.5	4.2	4.7	4.3	5.2	5.1	7.1	7.2	7.1	13.8	17.4	14.2	**12,752.7**

Licence **6073** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.03-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**4,840.9**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**4,219.3**
DAY	2022	31.0	18.0	30.3	29.4	31.0	30.0	31.0	22.0	9.0	31.0	30.0	31.0	**4,631.6**
WIN	2022	15.5	10.6	17.9	15.0	15.5	15.0	15.5	11.0	4.5	15.5	15.0	15.5	**4,114.3**

Licence **6074** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,779.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**17,254.1**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,569.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**17,149.1**

Manitoba Production
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Licence **6075** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1B0.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,524.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**11,227.8**
DAY	2022	31.0	26.0	30.3	29.4	31.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	**1,314.7**
WIN	2022	15.5	13.0	15.5	15.0	15.5	0.0	20.1	78.4	47.2	20.6	15.0	15.5	**11,122.8**

Licence **6076** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **1C0.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,167.9**
H2O	2023	10.9	11.9	16.1	16.3	16.3	14.9	16.5	0.0	0.0	0.0	0.0	0.0	**4,317.6**
OIL	2023	6.0	7.0	9.4	8.5	9.0	8.1	9.2	0.0	0.0	0.0	0.0	0.0	**10,186.0**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	0.0	0.0	0.0	0.0	30.0	29.8	**4,959.0**
H2O	2022	13.2	12.2	12.1	11.1	10.8	5.2	0.3	0.3	0.3	0.3	6.6	10.1	**4,214.7**
OIL	2022	8.3	7.7	7.4	6.7	7.2	3.2	0.0	0.0	0.0	0.0	3.6	5.8	**10,128.8**

Licence **6077** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,785.5**
WIN	2023	16.1	14.0	16.3	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**31,179.3**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,576.2**
WIN	2022	35.0	18.6	40.3	45.4	29.6	21.4	21.7	24.1	21.4	29.4	27.3	20.4	**31,072.9**

Licence **6078** Well Name **South Pierson Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **1D0.06-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,842.0**
WIN	2023	32.2	15.3	15.7	27.1	67.8	77.2	82.5	0.0	0.0	0.0	0.0	0.0	**79,994.7**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	22.0	21.0	31.0	30.0	31.0	**1,632.7**
WIN	2022	879.5	737.6	924.4	919.2	1034.8	987.1	928.9	706.5	112.5	120.3	75.6	28.9	**79,676.9**

Licence **6080** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**

UWI **100.16-27-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.4**

Licence **6081** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	18.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,224.1**
H2O	2023	8.2	5.8	10.2	9.5	10.1	9.0	5.5	0.0	0.0	0.0	0.0	0.0	**1,638.2**
OIL	2023	3.3	2.2	3.7	3.9	4.0	3.5	0.5	0.0	0.0	0.0	0.0	0.0	**1,300.7**

Manitoba Production
2022 To 2023

Licence **6081** Well Name **Tundra Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	21.0	23.0	28.5	30.7	30.0	30.8	30.8	30.0	28.3	29.5	31.0	**5,027.3**
H2O	2022	4.7	5.4	5.8	7.5	8.4	9.5	10.0	9.6	9.9	9.2	9.9	10.0	**1,579.9**
OIL	2022	4.0	3.5	3.5	4.3	4.5	4.2	4.4	4.4	4.4	3.9	4.1	4.1	**1,279.6**

UWI **100.12-14-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	18.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,242.1**
H2O	2023	3.8	2.7	4.8	4.5	4.8	4.3	2.6	0.0	0.0	0.0	0.0	0.0	**1,536.9**
OIL	2023	1.5	1.0	1.8	1.9	1.9	1.6	0.3	0.0	0.0	0.0	0.0	0.0	**1,423.5**
DAY	2022	26.0	21.0	23.0	28.5	30.7	30.0	30.8	30.8	30.0	28.3	29.5	31.0	**5,045.3**
H2O	2022	4.7	2.3	2.7	3.6	3.9	4.5	4.7	4.5	4.7	4.4	4.7	4.7	**1,509.4**
OIL	2022	5.9	1.8	1.6	2.0	2.1	2.0	2.1	2.1	2.1	1.8	1.9	2.0	**1,413.5**

Licence **6082** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	28.0	31.0	30.0	31.0	27.5	30.8	0.0	0.0	0.0	0.0	0.0	**5,120.4**
H2O	2023	7.4	5.8	5.2	2.8	3.6	3.6	4.1	0.0	0.0	0.0	0.0	0.0	**3,696.6**
OIL	2023	6.9	5.8	5.7	3.2	4.1	1.5	1.4	0.0	0.0	0.0	0.0	0.0	**3,706.5**
DAY	2022	20.4	28.0	30.8	28.0	30.6	30.0	31.0	30.7	27.0	27.7	24.0	19.0	**4,912.2**
H2O	2022	8.7	6.0	6.3	3.6	3.0	2.7	3.1	4.2	3.8	3.9	3.5	3.3	**3,664.1**
OIL	2022	4.7	4.7	4.6	1.9	1.8	1.7	2.4	5.4	4.8	4.6	4.0	3.7	**3,677.9**

Licence **6084** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,758.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.2**

Licence **6086** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	19.0	30.0	29.5	30.8	29.8	29.8	0.0	0.0	0.0	0.0	0.0	**5,454.2**
H2O	2023	9.3	7.3	12.3	12.5	12.4	9.2	12.0	0.0	0.0	0.0	0.0	0.0	**1,924.1**
OIL	2023	4.5	3.1	5.0	4.9	4.6	3.0	5.0	0.0	0.0	0.0	0.0	0.0	**1,698.8**
DAY	2022	11.0	7.3	0.0	27.1	30.0	30.0	29.9	30.8	29.8	30.8	29.7	16.0	**5,258.3**
H2O	2022	6.0	4.3	0.0	13.9	14.4	15.6	14.6	13.4	13.7	13.5	9.3	4.9	**1,849.1**
OIL	2022	5.2	3.4	0.0	13.0	15.0	11.9	9.3	7.4	7.7	7.4	5.4	2.5	**1,668.7**

Licence **6090** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.9	30.8	29.8	30.8	26.9	30.7	0.0	0.0	0.0	0.0	0.0	**5,873.2**
H2O	2023	138.3	126.5	146.2	139.9	144.6	130.8	152.6	0.0	0.0	0.0	0.0	0.0	**27,436.1**
OIL	2023	4.1	3.6	3.9	3.8	3.8	3.5	3.9	0.0	0.0	0.0	0.0	0.0	**7,405.6**
DAY	2022	30.9	27.9	30.8	24.7	31.0	29.9	30.6	31.0	29.5	30.8	29.5	31.0	**5,665.8**
H2O	2022	157.7	141.1	155.8	122.6	149.2	135.4	144.7	146.6	141.3	147.3	138.2	140.8	**26,457.2**
OIL	2022	4.0	3.4	3.8	6.1	8.8	8.0	5.8	5.2	4.8	5.0	4.6	4.2	**7,379.0**

UWI **100.03-25-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Manitoba Production
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Licence **6090** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

Licence **6093** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	31.0	28.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,771.2**
H2O	2023	1836.8	1638.7	1811.7	1703.3	1860.5	1760.8	1784.3	0.0	0.0	0.0	0.0	0.0	**314,935.3**
OIL	2023	27.7	25.3	28.0	24.6	19.5	18.8	20.4	0.0	0.0	0.0	0.0	0.0	**24,063.9**
DAY	2022	30.9	27.5	31.0	27.3	31.0	29.7	27.1	30.5	30.0	30.8	30.0	31.0	**5,560.6**
H2O	2022	2331.3	2097.4	2415.9	2000.7	1826.5	1748.7	1540.3	2327.7	2958.9	2672.4	1877.9	1935.9	**302,539.2**
OIL	2022	24.9	22.8	25.3	25.5	42.3	41.7	37.0	40.6	39.0	34.4	23.6	24.0	**23,899.6**

Licence **6094** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	23.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**
H2O	2023	21.2	18.7	25.4	22.7	21.4	19.4	21.7	0.0	0.0	0.0	0.0	0.0	**2,499.0**
OIL	2023	7.0	7.2	14.0	13.1	13.3	13.4	14.1	0.0	0.0	0.0	0.0	0.0	**5,161.1**
DAY	2022	21.0	19.0	31.0	28.1	31.0	29.8	30.8	31.0	29.8	31.0	29.8	22.0	**5,509.5**
H2O	2022	13.4	12.2	22.5	21.0	22.8	21.3	23.0	22.5	19.8	20.1	19.4	16.7	**2,348.5**
OIL	2022	7.1	6.3	9.6	8.4	9.8	10.6	11.3	11.3	11.4	12.0	8.9	4.2	**5,079.0**

Licence **6095** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	18.0	30.7	29.5	30.8	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,547.0**
H2O	2023	17.5	13.8	23.5	22.9	22.9	20.0	21.2	0.0	0.0	0.0	0.0	0.0	**3,259.9**
OIL	2023	7.0	4.0	6.9	6.4	6.7	6.7	8.2	0.0	0.0	0.0	0.0	0.0	**2,781.4**
DAY	2022	11.0	14.0	28.0	28.1	31.0	28.0	30.5	31.0	30.0	31.0	29.8	15.0	**5,350.4**
H2O	2022	15.5	32.2	30.0	21.8	23.5	19.2	21.3	23.8	22.6	20.3	18.8	9.0	**3,118.1**
OIL	2022	3.1	5.4	7.4	7.4	8.1	7.2	8.0	7.3	5.0	8.5	8.0	3.9	**2,735.5**

Licence **6096** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	18.0	30.7	29.5	30.8	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,383.5**
H2O	2023	12.3	8.4	14.6	14.8	15.8	14.9	15.8	0.0	0.0	0.0	0.0	0.0	**2,636.0**
OIL	2023	6.9	4.3	7.6	7.4	7.8	7.1	7.0	0.0	0.0	0.0	0.0	0.0	**3,504.3**
DAY	2022	15.0	19.0	27.3	28.1	30.0	30.0	30.7	31.0	30.0	31.0	30.0	12.0	**5,186.9**
H2O	2022	7.3	9.2	14.8	15.1	15.5	14.1	15.7	17.3	15.7	16.1	14.8	5.9	**2,539.4**
OIL	2022	5.1	6.3	6.9	6.9	7.7	9.5	9.7	8.3	7.1	7.4	7.4	2.9	**3,456.2**

Licence **6097** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	30.7	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,593.9**
H2O	2023	82.1	100.4	112.2	109.3	110.3	103.5	108.1	0.0	0.0	0.0	0.0	0.0	**6,813.5**
OIL	2023	18.5	16.0	18.1	17.2	17.5	17.5	18.5	0.0	0.0	0.0	0.0	0.0	**3,954.5**

Manitoba Production
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Licence **6097** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	27.8	16.0	25.0	28.1	30.0	30.0	30.8	31.0	30.0	31.0	30.0	21.0	**5,386.1**
H2O	2022	76.7	44.4	70.1	77.1	81.3	103.5	115.6	118.4	96.5	95.6	85.5	59.8	**6,087.6**
OIL	2022	13.4	7.4	8.6	10.0	11.0	11.1	11.4	13.1	16.9	19.2	19.9	13.7	**3,831.2**

Licence **6098** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,867.2**
H2O	2023	5.4	5.4	7.7	10.1	9.7	10.2	10.1	0.0	0.0	0.0	0.0	0.0	**1,256.8**
OIL	2023	42.7	35.1	40.5	36.0	37.7	38.1	38.0	0.0	0.0	0.0	0.0	0.0	**12,152.6**
DAY	2022	30.8	28.0	25.8	27.3	31.0	30.0	30.8	31.0	30.0	30.8	30.0	31.0	**5,656.4**
H2O	2022	6.5	6.8	6.4	6.7	7.5	5.6	5.3	6.4	6.1	6.0	5.8	6.0	**1,198.2**
OIL	2022	59.0	49.8	45.7	50.0	56.3	47.8	46.8	45.4	44.4	45.2	41.8	41.2	**11,884.5**

Licence **6099** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	19.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,623.4**
H2O	2023	6.2	4.5	8.1	7.9	8.0	8.5	11.7	0.0	0.0	0.0	0.0	0.0	**1,545.6**
OIL	2023	12.4	7.8	13.2	12.6	13.0	13.6	14.7	0.0	0.0	0.0	0.0	0.0	**9,124.5**
DAY	2022	18.0	12.0	27.0	28.0	31.0	30.0	28.8	31.0	30.0	31.0	30.0	15.0	**5,424.4**
H2O	2022	3.4	7.3	13.5	6.6	6.7	7.3	6.9	6.5	5.0	5.3	4.1	2.7	**1,490.7**
OIL	2022	8.1	10.7	20.8	15.7	17.3	14.9	14.2	13.9	12.3	13.4	9.1	4.9	**9,037.2**

Licence **6100** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	18.0	30.7	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,861.1**
H2O	2023	10.6	7.2	14.1	14.1	14.2	14.5	11.7	0.0	0.0	0.0	0.0	0.0	**1,821.7**
OIL	2023	16.5	9.8	19.3	18.8	19.1	19.3	17.5	0.0	0.0	0.0	0.0	0.0	**11,018.5**
DAY	2022	17.8	22.0	31.0	28.0	31.0	30.0	30.8	31.0	29.5	30.8	30.0	23.0	**5,663.3**
H2O	2022	11.1	17.0	22.7	16.6	16.1	18.5	13.3	12.6	10.5	11.2	11.4	9.3	**1,735.3**
OIL	2022	11.2	15.0	19.6	16.5	18.2	21.8	20.2	17.3	15.6	17.1	17.2	13.3	**10,898.2**

Licence **6103** Well Name **Sinclair Unit No. 12 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.0	12.5	12.0	21.0	16.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,273.3**
H2O	2023	10.4	10.1	7.5	8.2	9.6	13.6	9.9	0.0	0.0	0.0	0.0	0.0	**3,800.7**
OIL	2023	3.4	3.4	2.5	2.8	3.2	2.6	3.4	0.0	0.0	0.0	0.0	0.0	**1,845.8**
DAY	2022	9.0	6.0	25.0	0.0	0.0	29.0	24.0	31.0	30.0	31.0	22.0	4.0	**4,134.9**
H2O	2022	8.0	6.5	13.4	0.0	0.0	15.8	11.0	11.3	10.0	10.2	8.6	3.2	**3,731.4**
OIL	2022	2.8	2.3	4.7	0.0	0.0	5.6	3.8	3.8	3.4	3.4	2.9	1.1	**1,824.5**

Licence **6104** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	30.7	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,527.3**
H2O	2023	148.4	154.3	170.7	158.6	160.9	140.4	131.9	0.0	0.0	0.0	0.0	0.0	**8,817.0**
OIL	2023	10.1	7.7	8.9	10.5	9.7	10.2	12.4	0.0	0.0	0.0	0.0	0.0	**6,127.0**

Manitoba Production
2022 To 2023

Licence **6104** Well Name **Sinclair Unit No. 7** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	15.0	0.0	25.5	30.0	30.0	30.9	30.8	29.8	28.8	29.7	29.0	**5,317.5**
H2O	2022	139.6	68.0	0.0	132.3	161.4	162.0	158.1	149.9	134.2	135.2	153.9	150.6	**7,751.8**
OIL	2022	10.5	4.5	0.0	6.1	6.2	0.0	5.0	15.8	10.9	10.3	8.2	8.5	**6,057.5**

Licence **6105** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,805.3**
H2O	2023	20.0	20.1	22.7	22.6	22.5	20.6	21.8	0.0	0.0	0.0	0.0	0.0	**2,887.5**
OIL	2023	21.1	17.4	18.9	18.6	18.9	19.9	23.9	0.0	0.0	0.0	0.0	0.0	**8,571.2**
DAY	2022	26.0	28.0	31.0	27.6	30.0	29.8	30.8	31.0	29.8	31.0	30.0	31.0	**5,594.3**
H2O	2022	17.5	16.1	20.4	15.7	14.1	12.4	12.5	17.7	16.9	21.4	21.8	21.8	**2,737.2**
OIL	2022	25.8	21.6	26.6	22.0	19.3	19.1	20.1	21.0	15.8	22.3	21.0	19.7	**8,432.5**

Licence **6106** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	29.8	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,875.5**
H2O	2023	2.1	2.1	2.5	3.0	1.9	2.2	4.7	0.0	0.0	0.0	0.0	0.0	**2,298.6**
OIL	2023	38.0	35.4	42.8	41.0	30.5	32.7	45.2	0.0	0.0	0.0	0.0	0.0	**10,295.2**
DAY	2022	31.0	26.0	31.0	28.1	30.0	30.0	30.3	31.0	29.5	31.0	30.0	29.0	**5,665.9**
H2O	2022	12.4	9.3	11.2	10.5	9.8	5.6	6.0	5.6	3.1	2.0	2.4	2.2	**2,280.1**
OIL	2022	42.1	34.1	39.1	36.7	40.1	36.4	34.3	34.7	34.6	37.3	36.6	35.8	**10,029.6**

Licence **6107** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,740.6**
H2O	2023	67.8	51.3	46.8	49.5	46.0	50.3	58.8	0.0	0.0	0.0	0.0	0.0	**4,481.6**
OIL	2023	6.6	4.6	4.8	5.5	5.2	5.0	4.4	0.0	0.0	0.0	0.0	0.0	**4,169.7**
DAY	2022	30.7	28.0	31.0	28.1	30.0	30.0	30.3	31.0	30.0	31.0	30.0	21.0	**5,531.6**
H2O	2022	59.7	52.6	56.7	54.7	55.0	44.3	46.9	48.0	41.4	44.8	45.4	33.4	**4,111.1**
OIL	2022	3.3	4.5	4.7	3.4	3.1	4.2	4.2	4.1	5.4	7.3	5.8	3.4	**4,133.6**

Licence **6108** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,823.7**
H2O	2023	5.2	5.1	5.1	5.5	5.7	4.8	5.9	0.0	0.0	0.0	0.0	0.0	**1,431.5**
OIL	2023	35.8	29.5	31.1	36.4	38.6	40.5	52.4	0.0	0.0	0.0	0.0	0.0	**10,356.9**
DAY	2022	23.0	28.0	31.0	27.1	31.0	30.0	30.8	31.0	30.0	31.0	29.2	31.0	**5,613.6**
H2O	2022	5.7	5.1	5.4	4.8	5.3	4.9	4.3	5.5	4.7	5.2	4.5	5.6	**1,394.2**
OIL	2022	25.0	32.5	34.8	31.3	36.4	35.3	37.0	36.1	34.5	34.8	32.5	35.1	**10,092.6**

Licence **6109** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.0	30.0	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,841.4**
H2O	2023	8.5	8.0	7.6	7.7	8.1	6.0	5.4	0.0	0.0	0.0	0.0	0.0	**1,670.1**
OIL	2023	47.5	32.5	37.0	34.5	35.0	32.1	25.9	0.0	0.0	0.0	0.0	0.0	**9,801.2**

Manitoba Production
2022 To 2023

Licence **6109** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	29.8	31.0	**5,637.3**
H2O	2022	16.8	9.0	8.3	5.9	6.2	5.6	5.0	4.8	4.5	5.9	6.0	8.5	**1,618.8**
OIL	2022	53.9	34.2	31.2	29.7	34.6	35.1	33.0	31.5	32.9	39.8	40.0	44.5	**9,556.7**

Licence **6110** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.0	30.0	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,762.7**
H2O	2023	26.1	18.3	24.6	20.0	22.8	23.3	24.4	0.0	0.0	0.0	0.0	0.0	**3,500.8**
OIL	2023	15.6	10.9	15.0	12.8	14.1	15.3	18.0	0.0	0.0	0.0	0.0	0.0	**11,021.8**
DAY	2022	18.0	25.0	31.0	28.1	20.0	30.0	30.8	31.0	30.0	30.8	29.5	23.0	**5,558.4**
H2O	2022	12.3	16.7	21.0	18.1	11.8	21.6	32.8	32.8	26.4	26.3	24.5	20.7	**3,341.3**
OIL	2022	9.5	12.3	14.4	13.4	9.8	15.2	16.2	15.7	14.6	15.6	15.2	10.9	**10,920.1**

Licence **6111** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.0	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,909.8**
H2O	2023	12.3	11.7	16.1	15.4	18.3	19.1	19.7	0.0	0.0	0.0	0.0	0.0	**2,071.2**
OIL	2023	13.8	11.4	14.6	13.9	16.1	17.6	19.1	0.0	0.0	0.0	0.0	0.0	**11,845.5**
DAY	2022	21.0	20.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	30.8	30.0	31.0	**5,700.2**
H2O	2022	35.9	16.1	19.1	14.3	13.9	13.8	17.0	16.8	11.7	11.0	11.1	13.3	**1,958.6**
OIL	2022	11.5	15.4	23.9	22.3	24.6	21.3	17.1	16.0	12.7	11.7	11.5	13.4	**11,739.0**

Licence **6112** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	23.0	30.0	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,783.4**
H2O	2023	22.0	24.2	31.2	29.7	23.4	22.0	21.5	0.0	0.0	0.0	0.0	0.0	**3,252.8**
OIL	2023	2.3	2.4	3.0	2.7	2.6	2.4	2.6	0.0	0.0	0.0	0.0	0.0	**6,124.2**
DAY	2022	31.0	23.0	31.0	27.5	31.0	30.0	30.7	31.0	30.0	31.0	29.8	22.0	**5,585.3**
H2O	2022	26.2	29.7	39.0	31.9	23.3	17.9	19.2	20.6	18.8	22.4	24.3	19.1	**3,078.8**
OIL	2022	0.0	0.0	0.3	0.5	0.3	0.3	0.4	0.7	1.3	2.0	1.6	1.1	**6,106.2**

Licence **6113** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	17.0	19.0	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,495.2**
H2O	2023	11.1	8.7	11.4	20.7	25.6	15.5	12.9	0.0	0.0	0.0	0.0	0.0	**2,215.2**
OIL	2023	0.5	0.3	0.4	0.6	0.9	1.5	1.9	0.0	0.0	0.0	0.0	0.0	**3,960.2**
DAY	2022	9.0	6.0	28.0	23.5	31.0	28.8	30.5	31.0	30.0	31.0	23.8	12.0	**5,313.1**
H2O	2022	3.2	2.1	13.7	11.6	11.7	8.6	9.1	11.0	8.0	8.5	6.4	3.2	**2,109.3**
OIL	2022	0.8	0.5	3.0	2.6	3.2	2.4	2.2	1.8	1.5	1.5	1.0	0.5	**3,954.1**

Licence **6114** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	13.0	0.0	0.0	4.0	18.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,357.3**
H2O	2023	16.2	8.2	0.0	0.0	2.6	11.1	21.8	0.0	0.0	0.0	0.0	0.0	**3,367.8**
OIL	2023	2.1	0.9	0.0	0.0	0.3	1.3	2.0	0.0	0.0	0.0	0.0	0.0	**2,766.0**

Manitoba Production
2022 To 2023

Licence **6114** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	12.0	28.0	23.5	31.0	29.8	30.8	30.8	29.8	31.0	28.0	14.0	**5,263.5**
H2O	2022	60.0	9.6	22.4	18.3	18.9	17.2	19.4	21.5	19.4	20.4	18.0	9.0	**3,307.9**
OIL	2022	3.9	0.7	1.6	1.4	3.4	3.5	3.6	3.1	2.4	2.0	1.7	0.8	**2,759.4**

Licence **6115** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.3**

Licence **6116** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	22.0	29.5	6.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,931.9**
H2O	2023	33.4	33.7	18.3	57.4	11.4	64.1	56.5	0.0	0.0	0.0	0.0	0.0	**3,372.5**
OIL	2023	59.4	49.5	24.6	62.5	12.7	90.2	84.1	0.0	0.0	0.0	0.0	0.0	**13,428.4**
DAY	2022	31.0	28.0	31.0	28.1	30.0	30.0	30.4	31.0	29.5	31.0	30.0	31.0	**5,754.6**
H2O	2022	54.9	48.1	84.0	68.1	63.1	54.8	24.9	25.7	27.3	35.1	32.6	34.5	**3,097.7**
OIL	2022	81.9	69.1	111.0	97.2	98.3	99.1	60.5	57.4	55.5	56.4	55.5	55.7	**13,045.4**

Licence **6118** Well Name **Sinclair Unit No. 2 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Torquay B** Field Code **1** Pool Code **65B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,643.0**
H2O	2023	0.3	0.2	0.3	0.3	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.0	**647.2**
OIL	2023	0.2	0.2	0.2	0.3	0.4	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**1,120.9**
DAY	2022	31.0	28.0	31.0	28.7	29.0	24.3	29.6	25.8	28.0	26.1	30.0	31.0	**5,431.4**
H2O	2022	2.4	3.0	0.5	0.5	0.5	0.3	0.4	0.3	0.5	0.5	0.6	0.6	**644.9**
OIL	2022	0.3	0.3	0.4	0.3	0.3	0.4	0.5	0.4	0.4	0.3	0.4	0.4	**1,119.0**

UWI **100.09-30-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,527.0**
H2O	2023	6.6	5.4	6.0	7.3	9.1	8.5	8.7	0.0	0.0	0.0	0.0	0.0	**1,185.0**
OIL	2023	5.3	4.3	4.8	6.8	8.4	8.1	8.3	0.0	0.0	0.0	0.0	0.0	**3,297.5**
DAY	2022	31.0	28.0	31.0	28.7	29.0	24.3	29.6	25.8	28.0	26.1	30.0	31.0	**4,315.4**
H2O	2022	6.9	8.9	13.1	12.8	12.8	7.0	8.5	7.1	11.3	11.8	13.9	14.7	**1,133.4**
OIL	2022	11.5	7.2	8.5	7.9	7.8	9.6	12.0	10.6	9.3	7.4	8.5	9.1	**3,251.5**

Licence **6119** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,628.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.7**

Licence **6120** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **6120** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2023	42.4	37.8	48.0	46.1	48.8	45.3	41.9	0.0	0.0	0.0	0.0	0.0	**5,208.3**
OIL	2023	3.8	3.1	4.0	5.8	5.9	5.6	5.0	0.0	0.0	0.0	0.0	0.0	**2,934.2**
DAY	2022	31.0	27.0	25.0	29.0	31.0	30.0	31.0	31.0	28.0	30.8	30.0	31.0	**5,555.2**
H2O	2022	28.1	24.4	23.3	29.9	43.2	42.0	49.1	44.4	39.1	42.8	43.8	46.0	**4,898.0**
OIL	2022	3.6	3.3	3.2	4.0	7.6	6.4	3.5	3.1	2.4	3.0	4.5	4.8	**2,901.0**

Licence **6121** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,794.5**
H2O	2023	50.2	43.6	55.3	55.2	58.7	54.5	56.5	0.0	0.0	0.0	0.0	0.0	**7,625.9**
OIL	2023	2.4	2.1	2.5	5.5	5.9	5.6	5.8	0.0	0.0	0.0	0.0	0.0	**3,375.8**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	28.0	30.8	30.0	31.0	**5,587.7**
H2O	2022	65.4	59.3	64.5	59.0	62.0	58.3	61.9	54.5	52.7	57.0	57.0	59.9	**7,251.9**
OIL	2022	2.0	1.8	3.2	4.7	5.0	4.8	1.8	1.7	1.7	1.9	2.2	2.4	**3,346.0**

Licence **6122** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.8	27.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,846.0**
H2O	2023	35.1	66.7	76.9	86.0	102.2	94.9	97.6	0.0	0.0	0.0	0.0	0.0	**8,114.1**
OIL	2023	2.8	4.9	5.5	5.8	5.9	5.6	5.8	0.0	0.0	0.0	0.0	0.0	**4,791.6**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.8	30.0	31.0	**5,650.7**
H2O	2022	62.5	60.5	68.9	68.2	98.0	94.7	114.5	98.2	90.5	91.5	80.2	74.9	**7,554.7**
OIL	2022	5.7	6.5	7.5	7.0	7.9	7.6	1.6	2.2	5.6	5.3	5.5	6.0	**4,755.3**

Licence **6124** Well Name **Sinclair Unit No. 17 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	30.1	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**5,191.1**
H2O	2023	0.7	0.6	0.8	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.4**
OIL	2023	14.6	11.9	13.5	11.6	3.3	1.9	1.9	0.0	0.0	0.0	0.0	0.0	**1,071.6**
DAY	2022	20.1	12.6	27.8	27.4	30.6	30.0	30.9	30.2	30.0	26.0	26.0	30.6	**4,981.1**
H2O	2022	0.0	0.9	2.7	0.4	0.6	0.2	0.5	1.4	1.4	0.6	0.6	0.7	**741.4**
OIL	2022	1.1	15.1	48.0	4.5	2.5	3.8	4.4	8.2	11.0	7.8	9.2	13.8	**1,012.9**

UWI **100.08-19-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	30.1	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**5,084.1**
H2O	2023	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.2**
OIL	2023	4.6	3.8	4.3	3.6	1.1	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**2,632.0**
DAY	2022	20.1	12.6	27.8	27.4	30.6	30.0	30.9	30.2	30.0	26.0	26.0	30.6	**4,874.1**
H2O	2022	0.0	0.2	0.9	0.1	0.2	0.1	0.2	0.5	0.5	0.2	0.2	0.2	**726.3**
OIL	2022	0.3	4.7	15.1	1.4	0.8	1.2	1.4	2.6	3.5	2.4	2.9	4.4	**2,613.4**

Licence **6126** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,406.3**

Manitoba Production
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Licence **6126** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	15.2	13.9	15.7	14.8	15.8	13.6	13.8	0.0	0.0	0.0	0.0	0.0	**2,256.3**
OIL	2023	20.2	16.9	18.7	19.8	19.9	18.8	19.5	0.0	0.0	0.0	0.0	0.0	**4,360.9**
DAY	2022	31.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	13.0	30.3	29.5	31.0	**5,194.3**
H2O	2022	11.7	9.4	4.1	0.0	0.0	0.0	0.0	0.0	3.1	20.5	20.9	15.6	**2,153.5**
OIL	2022	12.0	10.7	5.8	0.0	0.0	0.0	0.0	0.0	4.6	26.0	26.3	21.5	**4,227.1**

Licence **6130** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.8	28.0	30.8	29.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,629.6**
H2O	2023	28.1	31.2	37.9	34.3	30.5	28.5	28.3	0.0	0.0	0.0	0.0	0.0	**4,989.2**
OIL	2023	4.0	4.3	3.2	3.2	3.5	3.6	3.6	0.0	0.0	0.0	0.0	0.0	**2,410.3**
DAY	2022	31.0	21.0	31.0	25.0	31.0	27.8	31.0	27.0	26.8	30.8	30.0	30.8	**5,424.2**
H2O	2022	32.1	21.9	33.2	22.8	24.6	26.7	35.0	31.2	32.9	35.8	35.1	35.1	**4,770.4**
OIL	2022	3.6	2.9	4.8	3.5	4.0	3.2	3.3	3.2	3.4	3.1	2.8	4.2	**2,384.9**

Licence **6132** Well Name **Sinclair Unit No. 10** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,690.1**
H2O	2023	48.6	45.3	53.5	50.8	49.5	50.7	54.6	0.0	0.0	0.0	0.0	0.0	**7,845.5**
OIL	2023	3.7	3.2	2.9	2.3	0.9	1.7	2.1	0.0	0.0	0.0	0.0	0.0	**2,119.2**
DAY	2022	31.0	28.0	30.0	26.0	31.0	26.8	31.0	31.0	29.8	26.8	30.0	30.8	**5,478.7**
H2O	2022	52.4	47.1	51.9	47.7	58.0	40.7	38.2	49.9	53.1	46.4	47.5	49.7	**7,492.5**
OIL	2022	2.0	1.8	2.0	1.7	4.0	3.7	3.8	1.9	1.2	1.3	3.3	3.6	**2,102.4**

Licence **6133** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.9	28.0	30.8	24.5	30.3	24.5	26.0	0.0	0.0	0.0	0.0	0.0	**5,534.6**
H2O	2023	2244.8	2437.9	2634.2	2099.9	2607.2	2075.5	2420.9	0.0	0.0	0.0	0.0	0.0	**337,846.4**
OIL	2023	21.0	21.8	21.0	11.7	13.2	16.9	6.8	0.0	0.0	0.0	0.0	0.0	**20,591.4**
DAY	2022	30.9	28.0	30.8	17.6	25.1	23.6	28.0	22.0	24.3	29.8	29.2	31.0	**5,343.6**
H2O	2022	2816.9	2192.6	2392.9	1351.0	1900.4	1972.3	2414.9	1905.4	2057.6	2498.1	2369.4	2634.2	**321,326.0**
OIL	2022	25.9	26.4	31.7	16.8	21.9	19.6	23.2	21.7	30.0	36.8	37.6	33.8	**20,479.0**

Licence **6134** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	13.0	0.0	0.0	1.8	4.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,233.1**
H2O	2023	6.6	3.3	0.0	0.0	0.4	1.0	11.5	0.0	0.0	0.0	0.0	0.0	**2,809.2**
OIL	2023	1.3	0.5	0.0	0.0	0.1	0.2	1.2	0.0	0.0	0.0	0.0	0.0	**2,342.0**
DAY	2022	7.0	12.0	28.0	27.5	31.0	30.0	30.8	30.8	29.8	30.3	24.0	13.0	**5,155.5**
H2O	2022	2.8	4.7	9.7	6.4	5.4	5.8	8.8	10.3	8.6	7.6	5.9	3.2	**2,786.4**
OIL	2022	1.0	1.6	3.2	2.2	2.3	1.8	0.9	0.9	1.1	1.2	1.0	0.5	**2,338.7**

Licence **6135** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,715.7**

Manitoba Production
2022 To 2023

Licence **6135** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	2.5	2.7	3.0	2.9	3.1	2.8	3.0	0.0	0.0	0.0	0.0	0.0	**936.4**
OIL	2023	7.0	5.6	6.5	6.0	6.4	6.3	6.7	0.0	0.0	0.0	0.0	0.0	**6,393.3**
DAY	2022	8.3	8.0	29.1	28.1	31.0	30.0	30.8	31.0	30.0	31.0	29.5	19.0	**5,505.7**
H2O	2022	0.7	0.6	2.5	2.3	2.5	2.4	2.7	3.5	2.9	2.6	2.4	1.5	**916.4**
OIL	2022	2.9	2.7	9.5	9.5	11.0	10.8	10.9	9.5	8.1	6.7	6.4	4.2	**6,348.8**

Licence **6136** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,822.9**
H2O	2023	3.8	3.6	4.0	3.9	4.0	3.8	3.7	0.0	0.0	0.0	0.0	0.0	**944.9**
OIL	2023	7.5	6.1	7.1	7.0	7.3	7.2	7.1	0.0	0.0	0.0	0.0	0.0	**7,532.6**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	30.8	31.0	28.0	31.0	30.0	31.0	**5,611.9**
H2O	2022	4.6	4.2	4.6	4.1	4.8	4.4	4.9	5.3	4.3	4.9	4.5	4.1	**918.1**
OIL	2022	8.5	7.5	8.0	7.4	9.0	8.9	9.0	8.6	7.8	8.6	8.1	7.2	**7,483.3**

Licence **6137** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,844.8**
H2O	2023	5.3	5.2	6.1	6.6	6.5	5.7	6.2	0.0	0.0	0.0	0.0	0.0	**2,549.9**
OIL	2023	12.7	9.3	11.1	11.7	11.7	10.6	11.4	0.0	0.0	0.0	0.0	0.0	**11,945.8**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	30.8	31.0	29.0	31.0	30.0	31.0	**5,633.8**
H2O	2022	10.7	11.2	11.3	10.1	11.3	10.6	7.6	5.7	4.5	6.1	4.9	5.3	**2,508.3**
OIL	2022	30.2	27.4	26.6	25.0	27.2	26.6	16.9	11.5	10.3	12.9	11.2	11.6	**11,867.3**

Licence **6138** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	28.0	28.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,772.0**
H2O	2023	2.3	3.0	42.6	25.7	3.4	3.1	14.5	0.0	0.0	0.0	0.0	0.0	**1,507.9**
OIL	2023	12.1	12.0	6.9	9.1	12.1	12.1	8.1	0.0	0.0	0.0	0.0	0.0	**9,943.5**
DAY	2022	14.8	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	30.0	28.0	**5,567.0**
H2O	2022	2.6	4.2	3.0	3.0	3.2	2.9	3.9	3.7	3.1	3.2	2.9	2.6	**1,413.3**
OIL	2022	13.9	22.0	15.3	14.4	16.0	15.5	15.6	14.7	13.8	14.4	13.0	11.6	**9,871.1**

Licence **6140** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	27.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,785.2**
H2O	2023	19.9	17.6	19.3	17.5	17.9	18.0	17.9	0.0	0.0	0.0	0.0	0.0	**3,267.9**
OIL	2023	44.9	38.5	43.2	44.9	39.9	36.0	39.3	0.0	0.0	0.0	0.0	0.0	**10,403.9**
DAY	2022	31.0	28.0	30.0	27.7	29.0	30.0	29.0	28.0	29.0	22.5	29.0	29.0	**5,578.4**
H2O	2022	20.4	18.9	20.4	22.8	24.3	26.1	23.3	15.5	19.9	17.9	20.9	19.7	**3,139.8**
OIL	2022	53.7	51.0	55.5	43.9	45.8	55.5	44.6	32.7	41.7	33.2	41.6	43.8	**10,117.2**

Licence **6141** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	27.8	0.0	0.0	0.0	0.0	0.0	**5,882.7**

Manitoba Production
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Licence **6141** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	15.9	14.3	14.3	11.8	12.8	13.3	19.2	0.0	0.0	0.0	0.0	0.0	**3,059.2**
OIL	2023	26.7	23.0	23.6	23.9	24.8	24.1	28.1	0.0	0.0	0.0	0.0	0.0	**10,129.0**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	24.6	29.0	31.0	**5,675.9**
H2O	2022	19.2	19.5	25.3	25.4	23.3	20.2	18.9	18.4	19.8	13.6	9.6	12.2	**2,957.6**
OIL	2022	22.8	21.4	24.4	20.4	18.7	19.4	21.7	21.7	21.0	15.3	15.8	22.3	**9,954.8**

Licence **6142** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,804.5**
H2O	2023	48.8	42.0	53.3	49.6	49.4	45.3	43.4	0.0	0.0	0.0	0.0	0.0	**6,651.7**
OIL	2023	5.5	4.5	5.5	5.6	3.8	4.0	4.0	0.0	0.0	0.0	0.0	0.0	**5,131.9**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.8	30.0	31.0	**5,596.7**
H2O	2022	48.6	44.1	50.2	47.3	27.1	27.7	50.4	49.7	51.3	50.7	49.0	51.6	**6,319.9**
OIL	2022	5.6	5.2	5.9	7.5	26.4	23.6	4.8	2.8	2.6	3.6	5.0	5.4	**5,099.0**

Licence **6143** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	30.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**5,907.5**
H2O	2023	25.8	24.1	42.4	46.7	46.3	41.8	45.2	0.0	0.0	0.0	0.0	0.0	**6,693.5**
OIL	2023	10.4	9.8	15.2	17.1	15.3	13.2	13.1	0.0	0.0	0.0	0.0	0.0	**7,862.5**
DAY	2022	31.0	25.0	31.0	25.3	20.0	30.0	23.0	29.0	30.0	30.8	30.0	31.0	**5,700.7**
H2O	2022	47.1	34.7	95.1	40.9	40.5	61.9	42.8	51.2	53.7	45.6	32.1	33.7	**6,421.2**
OIL	2022	16.4	15.6	51.3	21.7	13.2	10.1	11.9	16.1	15.6	14.1	12.6	13.5	**7,768.4**

Licence **6144** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,659.7**
H2O	2023	27.2	26.2	29.6	28.5	30.0	27.2	24.9	0.0	0.0	0.0	0.0	0.0	**5,332.5**
OIL	2023	0.6	0.5	0.5	0.8	0.7	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**3,586.9**
DAY	2022	31.0	23.0	29.0	28.3	28.0	28.0	31.0	27.0	28.0	25.0	30.0	31.0	**5,447.9**
H2O	2022	24.7	18.8	25.1	40.7	27.2	23.9	27.6	22.7	23.9	24.0	26.1	26.5	**5,138.9**
OIL	2022	3.9	2.0	3.7	1.0	2.5	2.5	0.9	0.7	0.6	0.5	0.6	0.8	**3,583.2**

Licence **6145** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,906.5**
H2O	2023	6.2	8.3	11.1	13.1	11.7	21.5	26.4	0.0	0.0	0.0	0.0	0.0	**3,479.0**
OIL	2023	14.4	14.4	16.4	18.4	15.1	29.0	30.6	0.0	0.0	0.0	0.0	0.0	**10,709.0**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,694.7**
H2O	2022	6.5	8.1	15.6	23.3	25.2	21.5	8.4	18.9	15.8	4.2	4.0	4.2	**3,380.7**
OIL	2022	16.3	12.0	11.9	11.3	12.2	13.8	27.9	42.4	35.3	14.8	12.6	12.5	**10,570.7**

Licence **6146** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	28.0	31.0	26.3	30.0	28.0	26.0	0.0	0.0	0.0	0.0	0.0	**5,046.2**

Manitoba Production
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Licence **6146** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	414.6	555.6	613.1	415.3	285.3	240.9	323.4	0.0	0.0	0.0	0.0	0.0	**8,945.4**
OIL	2022	12.0	16.5	23.6	15.6	10.8	4.7	6.0	0.0	0.0	0.0	0.0	0.0	**6,471.2**

Licence **6147** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,714.6**
H2O	2023	42.5	35.8	57.6	74.2	58.7	54.5	74.2	0.0	0.0	0.0	0.0	0.0	**6,182.2**
OIL	2023	152.8	132.1	121.3	79.4	107.3	101.5	72.3	0.0	0.0	0.0	0.0	0.0	**9,403.8**
DAY	2022	21.0	28.0	31.0	28.3	31.0	29.7	27.0	31.0	30.0	30.8	30.0	31.0	**5,502.6**
H2O	2022	134.9	180.7	213.9	245.5	247.0	175.0	99.0	108.4	91.7	28.6	28.7	39.6	**5,784.7**
OIL	2022	51.4	70.6	73.2	77.5	81.1	106.5	116.9	136.6	146.1	193.3	190.6	172.8	**8,637.1**

Licence **6148** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,548.4**
H2O	2023	39.6	34.9	35.4	35.9	24.2	18.0	22.8	0.0	0.0	0.0	0.0	0.0	**2,554.9**
OIL	2023	24.5	22.1	24.9	27.4	31.3	30.6	26.6	0.0	0.0	0.0	0.0	0.0	**6,284.1**
DAY	2022	31.0	28.0	30.0	28.3	30.0	29.5	31.0	31.0	30.0	30.8	30.0	31.0	**5,337.6**
H2O	2022	5.7	5.2	26.8	54.0	53.1	38.2	37.7	36.3	37.3	37.8	38.5	39.6	**2,344.1**
OIL	2022	21.6	20.0	30.3	40.0	35.5	27.6	28.5	29.0	28.2	27.2	26.5	27.8	**6,096.7**

Licence **6149** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,175.1**
H2O	2023	17.2	13.3	11.3	17.8	13.8	10.7	19.8	0.0	0.0	0.0	0.0	0.0	**2,166.0**
OIL	2023	23.5	22.7	27.7	15.4	18.9	19.4	11.1	0.0	0.0	0.0	0.0	0.0	**5,245.2**
DAY	2022	31.0	28.0	31.0	28.3	31.0	28.0	0.0	0.0	30.0	30.8	7.0	28.0	**4,963.1**
H2O	2022	29.4	26.5	25.8	21.0	22.9	19.1	0.0	0.0	20.3	17.0	4.0	15.1	**2,062.1**
OIL	2022	46.5	43.3	44.4	29.8	31.2	27.4	0.0	0.0	30.6	25.3	5.6	22.7	**5,106.5**

Licence **6150** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	15.4	28.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,221.1**
H2O	2023	1.2	2.5	2.3	2.2	2.5	1.7	1.6	0.0	0.0	0.0	0.0	0.0	**1,269.0**
OIL	2023	3.1	4.7	4.2	4.2	7.1	5.0	4.5	0.0	0.0	0.0	0.0	0.0	**2,354.0**
DAY	2022	15.7	3.8	27.5	25.0	31.0	27.0	31.0	31.0	29.0	19.0	29.0	18.0	**5,032.7**
H2O	2022	4.9	2.6	2.9	2.3	2.3	2.1	4.6	2.8	2.8	2.9	3.0	3.3	**1,255.0**
OIL	2022	4.0	1.1	6.9	5.3	5.3	4.8	2.6	4.2	2.7	1.7	4.4	2.8	**2,321.2**

Licence **6152** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	24.5	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,564.7**
H2O	2023	144.8	133.0	139.2	116.9	90.7	43.6	139.7	0.0	0.0	0.0	0.0	0.0	**9,430.3**
OIL	2023	12.9	10.5	10.1	10.8	8.0	4.4	12.4	0.0	0.0	0.0	0.0	0.0	**7,308.2**
DAY	2022	31.0	28.0	31.0	27.0	31.0	29.0	30.0	30.0	30.0	23.6	30.0	31.0	**5,359.4**

Manitoba Production
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Licence **6152** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	83.8	76.4	89.5	84.3	97.9	90.4	96.3	93.6	100.6	65.8	99.6	132.6	**8,622.4**
OIL	2022	15.9	15.1	17.1	14.6	18.5	18.5	19.9	21.6	19.3	13.2	12.5	12.2	**7,239.1**

Licence **6153** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,409.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.9**

Licence **6154** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,497.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.7**

Licence **6155** Well Name **Tundra Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	23.6	27.6	30.0	29.6	25.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,757.8**
H2O	2023	3.2	2.8	3.3	3.5	3.7	3.0	3.5	0.0	0.0	0.0	0.0	0.0	**1,228.7**
OIL	2023	2.2	2.1	2.5	2.7	2.7	2.2	2.8	0.0	0.0	0.0	0.0	0.0	**3,848.5**
DAY	2022	11.5	27.9	30.9	28.8	31.0	30.0	29.5	31.0	30.0	30.0	30.0	11.5	**5,565.2**
H2O	2022	1.0	2.5	2.9	2.6	2.8	2.5	1.0	1.0	1.0	3.8	3.7	1.4	**1,205.7**
OIL	2022	1.0	2.5	2.8	2.6	2.9	3.1	6.0	6.4	6.0	2.7	2.7	1.0	**3,831.3**

Licence **6156** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	23.0	28.0	30.0	29.0	28.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,288.3**
H2O	2023	6.0	4.4	4.9	5.2	4.9	4.3	4.9	0.0	0.0	0.0	0.0	0.0	**2,747.3**
OIL	2023	14.7	12.4	15.7	18.1	17.3	15.1	16.4	0.0	0.0	0.0	0.0	0.0	**6,885.5**
DAY	2022	31.0	28.0	31.0	20.0	31.0	26.0	26.0	24.0	21.9	22.6	30.0	31.0	**5,091.0**
H2O	2022	10.3	9.2	9.3	6.9	10.6	8.3	7.8	6.0	5.6	5.5	7.1	6.2	**2,712.7**
OIL	2022	11.7	11.3	12.5	8.4	12.7	12.6	13.6	13.1	12.0	11.9	16.2	17.2	**6,775.8**

Licence **6157** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,624.4**
H2O	2023	23.6	27.7	29.3	22.8	33.6	34.2	30.0	0.0	0.0	0.0	0.0	0.0	**3,886.4**
OIL	2023	31.7	21.8	24.8	30.7	23.2	21.2	24.3	0.0	0.0	0.0	0.0	0.0	**10,186.2**
DAY	2022	31.0	28.0	31.0	24.0	31.0	28.0	29.0	28.0	30.0	25.6	30.0	31.0	**5,413.6**
H2O	2022	33.5	28.6	25.1	20.2	25.5	25.6	28.8	29.2	32.8	27.8	33.6	22.6	**3,685.2**
OIL	2022	23.4	24.4	30.6	25.2	32.8	25.7	25.2	24.1	25.9	22.2	27.9	35.2	**10,008.5**

Licence **6158** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6158** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.0	24.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,532.4**
H2O	2023	41.2	31.5	34.8	32.9	28.5	25.3	37.2	0.0	0.0	0.0	0.0	0.0	**4,045.4**
OIL	2023	6.6	4.2	4.7	4.8	4.3	4.0	5.2	0.0	0.0	0.0	0.0	0.0	**9,661.9**
DAY	2022	31.0	28.0	31.0	28.0	31.0	28.0	26.0	31.0	25.0	22.6	24.0	31.0	**5,331.6**
H2O	2022	29.5	25.8	29.5	28.5	31.0	27.6	29.4	29.7	24.2	21.5	30.6	41.2	**3,814.0**
OIL	2022	9.0	9.0	10.2	9.1	9.8	8.5	4.7	10.0	8.2	7.1	4.6	5.7	**9,628.1**

Licence **6159** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	18.3	0.0	0.0	0.0	0.0	0.0	**5,700.9**
H2O	2023	29.5	27.1	29.3	27.4	28.4	22.9	17.3	0.0	0.0	0.0	0.0	0.0	**4,171.7**
OIL	2023	9.7	8.6	9.9	10.5	10.1	8.2	5.6	0.0	0.0	0.0	0.0	0.0	**8,308.2**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	24.6	30.0	31.0	**5,505.6**
H2O	2022	20.1	16.9	18.5	19.4	24.5	23.3	24.3	25.1	25.8	21.2	26.5	27.9	**3,989.8**
OIL	2022	14.4	14.0	16.2	13.6	13.3	12.8	13.5	12.7	11.6	8.7	10.6	11.4	**8,245.6**

Licence **6160** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	23.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**5,232.7**
H2O	2023	6.7	5.8	7.9	7.5	22.2	25.0	10.4	0.0	0.0	0.0	0.0	0.0	**2,899.4**
OIL	2023	1.5	1.2	1.7	1.8	2.6	2.7	1.7	0.0	0.0	0.0	0.0	0.0	**3,188.7**
DAY	2022	19.0	20.0	30.0	20.5	30.0	30.0	31.0	31.0	30.0	30.8	30.0	21.5	**5,031.7**
H2O	2022	9.2	9.7	13.9	7.7	10.0	9.7	12.1	12.0	8.7	7.7	7.7	5.4	**2,813.9**
OIL	2022	2.1	2.2	3.2	1.8	2.2	2.3	2.1	2.2	1.9	1.7	1.7	1.3	**3,175.5**

Licence **6161** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,614.0**
H2O	2023	24.7	25.5	29.6	28.3	26.9	21.6	20.7	0.0	0.0	0.0	0.0	0.0	**3,022.3**
OIL	2023	4.3	3.7	4.2	4.2	4.6	4.2	4.7	0.0	0.0	0.0	0.0	0.0	**4,343.3**
DAY	2022	22.0	27.3	31.0	28.1	31.0	29.8	30.5	31.0	29.0	30.3	30.0	30.3	**5,404.2**
H2O	2022	19.1	25.2	28.0	24.2	27.3	25.1	28.2	32.0	25.6	26.0	26.4	25.8	**2,845.0**
OIL	2022	4.9	6.8	7.5	7.1	6.9	5.9	4.2	6.7	3.9	4.3	3.9	3.7	**4,313.4**

Licence **6162** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay M** Field Code **99** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**

Licence **6163** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	12.0	14.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,683.5**
H2O	2023	2.9	1.8	1.8	2.8	2.2	3.5	3.4	0.0	0.0	0.0	0.0	0.0	**1,028.1**
OIL	2023	3.9	1.9	1.8	5.3	5.2	3.6	3.4	0.0	0.0	0.0	0.0	0.0	**1,051.7**

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Licence **6163** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	15.6	24.0	30.0	30.0	13.0	14.0	30.0	31.0	30.0	16.0	**4,509.5**
H2O	2022	0.0	0.0	2.2	3.0	3.6	3.1	1.5	1.2	4.4	4.0	3.7	0.8	**1,009.7**
OIL	2022	0.0	0.0	4.8	4.5	5.5	4.6	2.2	3.4	3.9	3.9	3.6	2.5	**1,026.6**

UWI **100.04-04-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	12.0	14.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,562.6**
H2O	2023	7.3	4.8	4.7	7.2	5.6	9.1	8.9	0.0	0.0	0.0	0.0	0.0	**802.2**
OIL	2023	10.1	4.8	4.7	13.7	13.5	9.1	8.8	0.0	0.0	0.0	0.0	0.0	**1,335.5**
DAY	2022	0.0	0.0	15.6	24.0	30.0	30.0	13.0	14.0	30.0	31.0	30.0	16.0	**2,388.6**
H2O	2022	0.0	0.0	5.6	7.6	9.4	7.9	3.7	3.1	11.3	10.2	9.6	2.2	**754.6**
OIL	2022	0.0	0.0	12.3	11.4	14.0	11.9	5.6	8.8	9.9	9.9	9.1	6.5	**1,270.8**

Licence **6166** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.7	29.5	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,861.5**
H2O	2023	3.3	2.8	5.0	6.0	6.1	5.2	5.2	0.0	0.0	0.0	0.0	0.0	**2,807.4**
OIL	2023	24.8	21.6	23.1	21.3	20.9	20.7	22.4	0.0	0.0	0.0	0.0	0.0	**8,602.5**
DAY	2022	27.0	27.8	31.0	28.1	31.0	29.0	30.8	31.0	29.8	31.0	30.0	31.0	**5,651.7**
H2O	2022	2.2	3.4	3.8	2.4	3.2	3.5	3.8	3.0	2.4	2.5	2.9	3.8	**2,773.8**
OIL	2022	20.8	19.4	23.4	22.1	25.4	22.6	23.2	23.4	23.1	23.9	21.9	21.9	**8,447.7**

Licence **6167** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.0	30.7	29.5	30.8	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,580.6**
H2O	2023	18.6	22.7	33.5	29.8	27.6	19.8	21.8	0.0	0.0	0.0	0.0	0.0	**3,139.1**
OIL	2023	19.5	27.2	32.1	27.2	29.7	33.2	32.3	0.0	0.0	0.0	0.0	0.0	**3,832.1**
DAY	2022	20.0	8.0	31.0	28.1	31.0	29.8	30.7	31.0	30.0	31.0	30.0	25.0	**5,376.0**
H2O	2022	9.8	4.1	18.6	17.7	18.7	16.1	16.5	18.3	19.9	21.8	18.6	14.8	**2,965.3**
OIL	2022	16.4	6.3	25.0	24.0	27.7	26.7	27.8	27.3	21.3	19.6	18.6	15.2	**3,630.9**

Licence **6169** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.5	29.0	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,842.4**
H2O	2023	12.1	12.4	13.4	13.8	15.2	14.4	15.0	0.0	0.0	0.0	0.0	0.0	**3,172.4**
OIL	2023	14.4	13.5	14.1	14.5	11.4	10.9	11.0	0.0	0.0	0.0	0.0	0.0	**9,449.2**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.5	31.0	30.0	21.0	30.8	30.0	30.0	**5,634.4**
H2O	2022	10.5	9.5	10.8	10.5	11.2	10.5	11.6	10.8	8.1	11.7	12.0	12.2	**3,076.1**
OIL	2022	14.8	13.9	13.9	12.2	13.9	13.2	14.3	14.1	9.9	13.6	14.5	15.0	**9,359.4**

Licence **6170** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.3	31.0	30.0	30.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,849.6**
H2O	2023	26.2	23.2	49.5	44.0	40.4	35.0	30.7	0.0	0.0	0.0	0.0	0.0	**5,864.9**
OIL	2023	20.0	16.0	31.1	30.8	28.8	26.9	23.8	0.0	0.0	0.0	0.0	0.0	**7,147.0**
DAY	2022	31.0	28.0	31.0	27.0	30.0	28.5	31.0	30.0	29.0	23.6	29.0	31.0	**5,646.5**

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Licence **6170** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	38.2	33.1	36.6	27.4	29.4	28.5	30.8	28.5	23.7	16.7	22.2	26.0	**5,615.9**
OIL	2022	41.2	37.0	41.9	35.1	38.2	33.4	39.1	39.5	30.0	18.2	19.0	20.6	**6,969.6**

Licence **6171** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,825.6**
H2O	2023	6.6	6.2	5.6	6.1	6.3	6.3	8.1	0.0	0.0	0.0	0.0	0.0	**1,372.5**
OIL	2023	22.5	18.2	18.8	21.2	22.4	21.2	24.1	0.0	0.0	0.0	0.0	0.0	**6,968.4**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,616.3**
H2O	2022	5.7	5.5	6.0	6.2	6.2	5.0	6.0	6.5	5.6	5.3	5.0	7.0	**1,327.3**
OIL	2022	23.8	21.2	22.8	22.5	24.7	22.1	21.8	21.3	20.7	20.5	19.2	21.2	**6,820.0**

Licence **6172** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	29.5	30.8	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,849.2**
H2O	2023	4.4	4.6	2.6	2.9	3.4	1.4	1.5	0.0	0.0	0.0	0.0	0.0	**2,217.8**
OIL	2023	23.6	19.7	15.9	16.4	17.8	8.4	9.2	0.0	0.0	0.0	0.0	0.0	**11,718.2**
DAY	2022	28.0	23.0	28.0	28.0	30.0	30.0	29.8	31.0	30.0	31.0	30.0	26.0	**5,639.9**
H2O	2022	2.0	1.5	3.0	3.5	3.8	3.8	2.7	2.1	2.0	2.5	2.9	3.7	**2,197.0**
OIL	2022	18.4	14.0	26.7	33.6	37.4	38.6	27.9	22.3	14.9	13.3	14.3	18.3	**11,607.2**

Licence **6173** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	29.5	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,897.3**
H2O	2023	17.5	21.0	25.0	22.8	20.6	18.6	21.1	0.0	0.0	0.0	0.0	0.0	**2,503.7**
OIL	2023	23.4	20.7	23.0	24.2	25.1	24.4	24.8	0.0	0.0	0.0	0.0	0.0	**11,838.2**
DAY	2022	31.0	23.0	31.0	28.1	31.0	30.0	30.7	31.0	29.8	31.0	30.0	25.0	**5,687.4**
H2O	2022	17.2	13.5	18.6	15.8	16.3	16.5	17.0	17.5	16.3	18.4	17.8	16.4	**2,357.1**
OIL	2022	27.6	20.0	25.4	23.2	25.5	24.4	23.8	22.0	20.3	20.1	19.1	16.7	**11,672.6**

Licence **6174** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	17.0	30.0	29.5	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,568.0**
H2O	2023	18.4	15.7	26.7	24.6	24.4	21.1	20.5	0.0	0.0	0.0	0.0	0.0	**4,719.3**
OIL	2023	0.7	0.5	0.9	0.8	0.5	0.3	0.4	0.0	0.0	0.0	0.0	0.0	**3,399.1**
DAY	2022	16.0	12.0	23.0	27.5	31.0	29.8	30.8	30.8	30.0	30.8	30.0	11.0	**5,376.1**
H2O	2022	9.7	7.4	14.6	17.2	15.2	11.5	12.5	13.3	12.6	15.2	17.4	7.0	**4,567.9**
OIL	2022	0.5	0.4	0.7	0.8	0.6	0.6	0.6	0.7	0.7	0.9	0.9	0.3	**3,395.0**

Licence **6175** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	14.0	0.0	19.0	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,516.4**
H2O	2023	9.7	6.3	0.0	8.9	55.8	46.7	35.0	0.0	0.0	0.0	0.0	0.0	**5,063.7**
OIL	2023	6.0	3.1	0.0	4.3	3.1	3.2	4.0	0.0	0.0	0.0	0.0	0.0	**2,512.6**
DAY	2022	18.0	23.0	27.0	27.5	31.0	29.8	30.8	31.0	29.8	30.8	30.0	16.0	**5,365.0**

Manitoba Production
2022 To 2023

Licence **6175** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	7.3	10.3	13.1	11.3	12.6	12.0	12.5	12.9	11.3	11.9	10.7	5.2	**4,901.3**
OIL	2022	4.2	5.4	6.7	7.0	8.6	8.5	7.7	7.5	7.6	7.3	6.4	3.0	**2,488.9**

Licence **6176** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.9	31.0	30.0	24.0	22.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,487.6**
H2O	2023	14.2	12.4	14.3	14.1	10.8	9.4	14.1	0.0	0.0	0.0	0.0	0.0	**2,789.9**
OIL	2023	21.8	17.7	19.6	20.7	16.7	15.3	22.0	0.0	0.0	0.0	0.0	0.0	**8,459.8**
DAY	2022	31.0	28.0	31.0	28.0	31.0	26.0	24.0	31.0	23.0	25.6	22.0	31.0	**5,291.9**
H2O	2022	15.5	14.2	16.4	15.5	16.8	13.9	14.0	15.3	11.4	12.6	10.2	14.6	**2,700.6**
OIL	2022	22.6	20.7	23.2	20.8	22.7	19.2	18.8	23.9	17.9	18.9	16.4	23.9	**8,326.0**

Licence **6177** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,740.9**
H2O	2023	5.1	5.0	5.7	5.3	5.4	4.9	4.7	0.0	0.0	0.0	0.0	0.0	**2,129.6**
OIL	2023	22.2	19.5	21.4	23.5	23.9	22.4	23.4	0.0	0.0	0.0	0.0	0.0	**9,914.8**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	25.6	30.0	31.0	**5,529.1**
H2O	2022	6.2	5.1	4.9	5.6	5.4	5.1	5.6	5.7	5.2	4.1	4.9	5.2	**2,093.5**
OIL	2022	24.0	22.3	23.1	20.3	23.5	22.3	22.6	23.1	22.9	18.4	21.8	23.3	**9,758.5**

Licence **6178** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.0	30.0	28.8	0.0	0.0	0.0	0.0	0.0	**5,619.8**
H2O	2023	6.7	5.4	6.0	5.6	5.8	6.1	4.5	0.0	0.0	0.0	0.0	0.0	**2,491.6**
OIL	2023	14.0	12.9	14.2	15.8	15.2	15.4	15.2	0.0	0.0	0.0	0.0	0.0	**6,295.1**
DAY	2022	28.0	28.0	26.0	28.0	28.0	27.0	28.0	28.0	21.9	25.6	30.0	31.0	**5,412.0**
H2O	2022	4.9	4.8	4.2	4.4	6.0	5.2	4.9	4.7	4.7	5.4	6.5	6.8	**2,451.5**
OIL	2022	13.5	14.0	12.5	13.1	13.8	13.5	14.4	14.0	10.4	11.6	13.7	14.6	**6,192.4**

Licence **6182** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	18.0	30.8	23.0	24.0	0.0	0.0	0.0	0.0	0.0	**5,520.1**
H2O	2023	8.9	7.5	8.3	4.5	7.9	7.2	8.1	0.0	0.0	0.0	0.0	0.0	**2,678.8**
OIL	2023	8.0	7.8	7.7	5.1	8.5	7.3	8.5	0.0	0.0	0.0	0.0	0.0	**5,379.2**
DAY	2022	31.0	28.0	28.0	21.0	27.0	25.8	30.7	22.2	27.0	24.6	25.0	31.0	**5,334.3**
H2O	2022	7.4	6.5	7.4	4.8	4.4	6.0	8.3	6.0	6.8	5.9	6.2	9.1	**2,626.4**
OIL	2022	11.6	10.4	10.3	6.7	7.1	7.4	9.4	7.2	8.5	7.3	7.4	8.4	**5,326.3**

Licence **6183** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	17.0	30.0	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,521.5**
H2O	2023	10.7	7.8	15.4	19.0	22.1	18.4	17.6	0.0	0.0	0.0	0.0	0.0	**3,404.4**
OIL	2023	0.7	0.3	0.6	0.6	1.2	1.6	1.9	0.0	0.0	0.0	0.0	0.0	**2,761.9**
DAY	2022	11.0	11.0	28.0	23.5	31.0	29.8	30.8	30.8	29.8	31.0	25.0	11.0	**5,326.4**

Manitoba Production
2022 To 2023

Licence **6183** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	3.4	3.4	9.5	7.9	9.5	8.6	9.8	11.5	9.7	10.4	6.7	2.7	**3,293.4**
OIL	2022	1.1	1.0	2.6	2.1	2.9	3.1	3.2	2.8	2.5	2.6	1.6	0.7	**2,755.0**

Licence **6184** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	14.0	0.0	0.0	0.0	6.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,484.5**
H2O	2023	8.8	5.6	0.0	0.0	0.0	2.4	12.0	0.0	0.0	0.0	0.0	0.0	**2,375.6**
OIL	2023	2.0	1.0	0.0	0.0	0.0	0.4	2.2	0.0	0.0	0.0	0.0	0.0	**3,490.3**
DAY	2022	15.0	12.0	28.0	27.5	31.0	29.8	30.7	31.0	30.0	31.0	26.8	14.0	**5,407.7**
H2O	2022	4.9	4.5	11.7	9.2	9.9	9.3	10.1	11.0	10.0	10.4	8.5	4.3	**2,346.8**
OIL	2022	1.5	1.2	3.1	2.9	3.2	3.2	3.5	3.3	2.8	2.6	2.0	1.0	**3,484.7**

Licence **6185** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	23.0	30.7	29.5	30.8	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,319.8**
H2O	2023	9.2	9.2	12.7	9.6	9.7	10.5	12.9	0.0	0.0	0.0	0.0	0.0	**993.1**
OIL	2023	0.5	0.5	0.6	0.9	0.9	1.1	1.2	0.0	0.0	0.0	0.0	0.0	**1,258.6**
DAY	2022	0.0	0.0	19.0	22.5	10.0	30.0	30.8	31.0	28.0	28.0	27.5	22.5	**4,120.3**
H2O	2022	0.0	0.0	57.1	18.2	7.8	22.6	25.2	23.3	17.8	18.2	15.5	8.7	**919.3**
OIL	2022	0.0	0.0	0.1	0.7	0.3	0.9	0.9	0.9	0.8	0.8	0.8	0.4	**1,252.9**

Licence **6186** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,058.8**
H2O	2023	5.7	5.6	6.3	4.6	4.7	5.9	7.9	0.0	0.0	0.0	0.0	0.0	**989.1**
OIL	2023	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**2,104.4**
DAY	2022	7.8	6.0	28.6	28.1	31.0	30.0	30.8	31.0	30.0	31.0	28.5	29.0	**4,847.8**
H2O	2022	1.0	0.8	3.3	3.3	0.4	0.0	0.0	1.5	1.8	4.8	6.6	5.6	**948.4**
OIL	2022	1.2	0.8	3.9	4.0	8.6	8.9	9.0	7.0	5.8	3.3	0.3	0.3	**2,102.3**

Licence **6187** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,535.8**
H2O	2023	9.0	9.2	10.3	10.1	10.4	10.2	10.9	0.0	0.0	0.0	0.0	0.0	**2,360.7**
OIL	2023	9.2	7.7	8.7	8.5	8.7	9.1	9.9	0.0	0.0	0.0	0.0	0.0	**3,742.5**
DAY	2022	8.0	20.0	21.6	0.0	29.0	30.0	30.8	31.0	27.0	31.0	30.0	31.0	**5,324.8**
H2O	2022	2.8	7.1	7.4	0.0	8.3	8.2	9.6	10.5	8.3	9.7	8.8	8.8	**2,290.6**
OIL	2022	2.3	5.6	5.6	0.0	7.3	7.6	8.4	8.6	7.5	8.6	8.1	8.2	**3,680.7**

Licence **6188** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,434.5**
H2O	2023	9.9	9.8	10.9	10.8	11.0	11.6	13.5	0.0	0.0	0.0	0.0	0.0	**2,554.5**
OIL	2023	2.3	1.9	2.1	2.1	2.2	2.4	2.9	0.0	0.0	0.0	0.0	0.0	**2,350.7**
DAY	2022	21.0	28.0	31.0	23.0	27.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**5,224.5**

Manitoba Production
2022 To 2023

Licence **6188** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	10.4	13.9	14.3	8.9	6.9	7.3	12.1	15.0	11.8	10.4	9.4	10.0	**2,477.0**
OIL	2022	2.7	3.5	3.1	1.7	1.7	1.9	2.8	3.2	2.9	2.6	2.5	2.4	**2,334.8**

Licence **6189** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,298.3**
H2O	2023	8.8	8.0	8.7	8.1	7.9	8.3	8.0	0.0	0.0	0.0	0.0	0.0	**4,321.1**
OIL	2023	18.3	16.1	17.6	18.5	17.5	17.9	15.2	0.0	0.0	0.0	0.0	0.0	**2,444.6**
DAY	2022	31.0	28.0	31.0	28.0	28.0	29.5	30.0	30.0	30.0	23.6	29.0	31.0	**5,088.5**
H2O	2022	7.4	6.6	7.2	6.8	8.2	13.1	13.8	13.9	15.5	13.3	12.3	10.2	**4,263.3**
OIL	2022	18.9	16.0	18.2	16.6	18.0	14.7	11.7	11.9	15.1	13.4	16.6	18.6	**2,323.5**

Licence **6190** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,723.9**
H2O	2023	15.4	14.6	16.7	14.8	17.3	14.9	9.9	0.0	0.0	0.0	0.0	0.0	**3,032.4**
OIL	2023	18.0	16.6	18.3	19.0	20.7	18.7	26.2	0.0	0.0	0.0	0.0	0.0	**7,676.8**
DAY	2022	31.0	28.0	29.0	28.0	23.0	28.5	30.0	31.0	29.0	24.6	30.0	31.0	**5,514.1**
H2O	2022	21.3	20.1	19.1	24.7	14.4	16.7	15.7	16.3	16.4	17.2	20.2	16.8	**2,928.8**
OIL	2022	29.1	27.4	25.6	31.3	19.7	22.3	19.4	22.1	22.4	18.5	22.7	19.9	**7,539.3**

Licence **6191** Well Name **Sinclair Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	17.0	30.0	29.5	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,656.1**
H2O	2023	15.0	13.0	26.0	25.5	24.5	22.7	24.9	0.0	0.0	0.0	0.0	0.0	**4,039.2**
OIL	2023	2.3	1.3	2.4	3.2	3.7	3.9	3.5	0.0	0.0	0.0	0.0	0.0	**6,590.9**
DAY	2022	18.0	18.0	26.0	28.1	31.0	29.8	30.8	30.8	30.0	30.8	30.0	17.0	**5,461.2**
H2O	2022	13.9	14.0	19.6	19.1	18.4	16.1	16.8	18.3	17.3	17.6	16.8	11.7	**3,887.6**
OIL	2022	1.5	1.4	2.8	3.2	3.7	4.1	4.0	3.3	2.6	2.3	2.1	1.4	**6,570.6**

Licence **6192** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.5	0.0	25.0	30.0	29.0	25.0	30.1	0.0	0.0	0.0	0.0	0.0	**5,626.0**
H2O	2023	2.3	0.0	3.8	4.4	4.4	5.4	7.9	0.0	0.0	0.0	0.0	0.0	**1,079.3**
OIL	2023	3.7	0.0	5.7	7.6	7.2	7.9	11.0	0.0	0.0	0.0	0.0	0.0	**2,858.1**
DAY	2022	23.3	16.5	31.0	27.8	31.0	30.0	31.0	31.0	29.5	27.8	30.0	30.0	**5,471.4**
H2O	2022	8.1	5.7	11.2	10.6	11.7	5.4	5.5	5.2	5.1	4.7	5.0	4.4	**1,051.1**
OIL	2022	8.7	6.3	12.2	10.9	11.9	8.8	9.2	9.4	8.9	7.9	8.2	7.5	**2,815.0**

UWI **100.05-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,457.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**

Licence **6193** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Manitoba Production
2022 To 2023

Licence **6193** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	18.0	28.0	29.0	28.7	24.0	27.0	0.0	0.0	0.0	0.0	0.0	**5,631.4**
H2O	2023	3.7	3.0	7.8	7.8	7.8	8.3	10.7	0.0	0.0	0.0	0.0	0.0	**1,740.4**
OIL	2023	4.2	3.0	5.5	5.9	5.8	6.9	9.1	0.0	0.0	0.0	0.0	0.0	**3,346.3**
DAY	2022	31.0	28.0	27.0	28.0	31.0	27.8	30.7	28.0	25.0	14.6	23.4	20.0	**5,451.2**
H2O	2022	6.7	5.9	5.5	7.1	7.7	6.5	3.2	3.0	3.5	2.0	3.4	2.9	**1,691.3**
OIL	2022	5.2	4.7	3.7	2.4	2.6	2.4	4.7	4.5	4.4	2.4	3.9	3.5	**3,305.9**

Licence **6194** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	22.0	28.0	29.0	28.7	26.5	28.8	0.0	0.0	0.0	0.0	0.0	**5,348.0**
H2O	2023	5.7	5.0	10.0	10.0	8.4	7.7	8.7	0.0	0.0	0.0	0.0	0.0	**2,165.6**
OIL	2023	5.7	4.4	5.0	5.4	5.0	4.6	5.2	0.0	0.0	0.0	0.0	0.0	**3,923.4**
DAY	2022	21.0	28.0	31.0	28.0	31.0	29.8	30.7	28.0	22.0	14.6	23.4	31.0	**5,157.0**
H2O	2022	4.4	6.1	6.7	6.3	6.8	6.3	6.6	5.7	4.5	2.9	4.8	6.5	**2,110.1**
OIL	2022	5.2	6.8	6.7	5.6	6.1	5.9	6.8	6.2	4.7	2.9	4.8	6.5	**3,888.1**

Licence **6195** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	30.0	17.0	8.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**5,020.3**
H2O	2023	431.1	372.4	415.1	227.3	98.0	398.1	301.0	0.0	0.0	0.0	0.0	0.0	**118,190.5**
OIL	2023	19.6	17.8	20.1	10.8	4.8	19.2	13.2	0.0	0.0	0.0	0.0	0.0	**9,823.8**
DAY	2022	31.0	26.5	29.5	26.0	0.0	0.0	0.0	20.5	30.0	18.0	30.0	31.0	**4,849.6**
H2O	2022	461.8	396.9	458.6	420.6	0.0	0.0	0.0	329.1	445.2	294.2	517.3	415.4	**115,947.5**
OIL	2022	19.0	16.3	17.6	15.7	0.0	0.0	0.0	12.3	16.7	10.6	18.0	18.0	**9,718.3**

Licence **6197** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	25.0	31.0	30.0	29.9	28.7	28.0	0.0	0.0	0.0	0.0	0.0	**5,112.6**
H2O	2023	2278.9	1797.4	2318.0	2111.1	1922.6	1967.7	1800.2	0.0	0.0	0.0	0.0	0.0	**417,342.1**
OIL	2023	20.0	16.1	2.1	2.0	1.8	10.7	19.2	0.0	0.0	0.0	0.0	0.0	**10,212.2**
DAY	2022	3.0	1.0	31.0	30.0	31.0	30.0	30.5	31.0	15.0	24.0	30.0	30.0	**4,910.0**
H2O	2022	249.5	76.0	2051.8	2374.8	2441.9	2238.0	2156.7	2296.3	1036.0	1843.7	2438.8	2172.4	**403,146.2**
OIL	2022	2.5	0.0	102.2	18.6	21.5	15.1	13.1	20.8	7.1	7.6	12.7	18.1	**10,140.3**

Licence **6198** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,633.9**
H2O	2023	1.2	1.2	1.3	1.2	1.3	1.2	1.5	0.0	0.0	0.0	0.0	0.0	**1,157.9**
OIL	2023	7.2	6.2	6.9	7.3	7.5	7.0	8.2	0.0	0.0	0.0	0.0	0.0	**4,036.3**
DAY	2022	21.0	27.0	21.0	28.5	30.7	30.0	30.8	30.8	30.0	30.5	30.0	27.0	**5,422.1**
H2O	2022	0.9	1.1	0.8	1.2	1.6	1.5	1.6	1.2	1.2	1.2	1.2	1.2	**1,149.0**
OIL	2022	4.9	6.5	5.3	7.1	8.8	8.7	8.7	7.5	7.3	7.0	7.0	6.5	**3,986.0**

Licence **6199** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **6199** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.9	29.3	28.0	0.0	0.0	0.0	0.0	0.0	**5,583.5**
H2O	2023	536.0	457.1	490.9	436.6	395.1	359.4	308.4	0.0	0.0	0.0	0.0	0.0	**275,656.5**
OIL	2023	19.6	17.8	25.9	30.1	27.3	19.5	20.6	0.0	0.0	0.0	0.0	0.0	**15,276.5**
DAY	2022	31.0	28.0	31.0	30.0	29.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**5,376.3**
H2O	2022	669.4	602.0	688.7	711.5	659.3	651.1	604.8	591.4	487.0	526.0	514.2	511.0	**272,673.0**
OIL	2022	20.3	18.2	19.5	19.6	18.0	17.1	16.1	16.4	14.5	18.8	17.7	17.7	**15,115.7**

Licence **6200** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.7	29.0	14.0	26.0	27.8	0.0	0.0	0.0	0.0	0.0	**5,072.6**
H2O	2023	15.9	15.0	17.6	16.5	8.1	16.6	17.6	0.0	0.0	0.0	0.0	0.0	**4,498.1**
OIL	2023	8.0	7.2	8.1	8.5	4.0	8.1	8.6	0.0	0.0	0.0	0.0	0.0	**3,260.8**
DAY	2022	31.0	28.0	30.0	22.0	29.0	26.5	29.0	28.0	26.0	22.6	27.0	28.0	**4,886.6**
H2O	2022	25.9	23.4	25.5	19.6	25.3	20.3	18.1	16.2	14.3	12.0	15.0	15.0	**4,390.8**
OIL	2022	15.3	14.3	15.7	11.3	14.5	10.0	9.1	8.9	7.8	6.1	7.3	7.5	**3,208.3**

Licence **6204** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	22.0	22.0	0.0	0.0	0.0	0.0	19.0	0.0	0.0	0.0	**4,912.1**
H2O	2022	0.0	0.0	15.0	14.7	0.0	0.0	0.0	0.0	12.3	0.0	0.0	0.0	**2,199.0**
OIL	2022	0.0	0.0	3.4	3.6	0.0	0.0	0.0	0.0	3.1	0.0	0.0	0.0	**8,337.7**

Licence **6205** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	23.3	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,151.1**
H2O	2023	21.7	11.8	6.3	2.7	3.9	6.4	6.9	0.0	0.0	0.0	0.0	0.0	**2,349.5**
OIL	2023	1.3	1.4	1.3	1.2	2.9	6.5	6.2	0.0	0.0	0.0	0.0	0.0	**3,307.1**
DAY	2022	19.0	20.0	30.0	28.3	31.0	30.0	28.0	31.0	30.0	30.8	30.0	22.0	**4,947.8**
H2O	2022	7.4	7.3	18.7	45.1	52.3	52.7	53.3	56.3	55.9	55.8	52.0	19.3	**2,289.8**
OIL	2022	3.3	3.5	5.3	4.5	4.2	3.4	3.3	3.6	3.5	3.3	2.0	1.1	**3,286.3**

Licence **6206** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.5	28.0	26.7	31.0	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**5,667.6**
H2O	2023	6.3	6.1	5.7	46.8	7.5	6.9	7.6	0.0	0.0	0.0	0.0	0.0	**2,079.3**
OIL	2023	13.5	12.7	13.3	12.1	23.4	21.8	20.2	0.0	0.0	0.0	0.0	0.0	**6,854.8**
DAY	2022	21.0	23.0	31.0	28.3	31.0	29.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,463.9**
H2O	2022	4.4	5.0	26.5	29.1	24.6	16.2	14.6	5.5	5.5	5.5	4.4	5.8	**1,992.4**
OIL	2022	9.8	11.2	19.3	11.6	10.6	8.1	9.7	15.7	15.1	13.3	11.5	13.9	**6,737.8**

Licence **6207** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	23.5	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,760.3**
H2O	2023	14.4	12.6	12.4	6.7	7.5	7.0	7.4	0.0	0.0	0.0	0.0	0.0	**1,747.1**
OIL	2023	7.9	5.6	8.8	11.7	12.4	11.8	12.3	0.0	0.0	0.0	0.0	0.0	**5,410.6**

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Licence **6207** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	17.0	23.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,554.8**
H2O	2022	8.3	6.8	9.4	13.1	13.1	9.7	9.7	9.8	9.6	9.5	11.0	12.2	**1,679.1**
OIL	2022	7.9	6.6	9.3	9.7	11.4	9.2	9.0	9.7	9.1	7.1	8.6	9.5	**5,340.1**

Licence **6209** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	26.9	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.3**
H2O	2022	1.1	1.0	0.8	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**852.0**
OIL	2022	11.6	10.1	11.3	9.9	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,025.0**

UWI **100.13-15-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	26.9	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.3**
H2O	2022	0.3	0.3	0.6	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.7**
OIL	2022	9.1	8.0	8.9	7.8	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.1**

Licence **6210** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	24.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,480.5**
H2O	2023	14.4	12.4	15.4	12.8	11.2	10.1	10.2	0.0	0.0	0.0	0.0	0.0	**2,499.1**
OIL	2023	4.7	5.5	6.4	6.2	5.2	3.1	3.3	0.0	0.0	0.0	0.0	0.0	**2,722.5**
DAY	2022	20.0	24.6	31.0	28.3	31.0	30.0	28.0	31.0	30.0	30.8	30.0	22.0	**5,274.5**
H2O	2022	8.7	10.4	13.7	15.4	23.4	23.6	24.0	25.4	25.2	24.8	19.3	10.4	**2,412.6**
OIL	2022	6.1	7.4	9.6	9.3	12.0	11.7	11.5	13.0	12.6	11.8	3.3	2.1	**2,688.1**

Licence **6211** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**

Licence **6212** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	24.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,424.4**
H2O	2023	10.3	10.8	9.7	10.9	10.5	9.1	8.4	0.0	0.0	0.0	0.0	0.0	**2,377.3**
OIL	2023	42.7	34.5	28.4	39.9	41.1	38.3	35.3	0.0	0.0	0.0	0.0	0.0	**10,043.6**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	30.0	22.6	30.0	31.0	**5,219.6**
H2O	2022	7.7	6.8	7.7	7.1	7.7	7.4	8.1	8.0	6.6	4.3	7.7	8.8	**2,307.6**
OIL	2022	41.4	38.4	43.7	39.3	42.7	41.7	41.6	44.0	44.0	31.8	43.3	46.6	**9,783.4**

Licence **6213** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	28.0	31.0	24.0	29.0	30.0	31.0	31.0	29.0	0.0	0.0	0.0	**4,872.9**
H2O	2022	0.0	1.3	25.0	4.7	16.7	22.0	15.0	17.1	19.5	0.0	0.0	0.0	**2,030.1**
OIL	2022	0.0	22.2	16.0	30.3	7.9	11.9	8.0	6.4	0.2	0.0	0.0	0.0	**9,373.8**

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Licence **6214** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	23.0	31.0	30.0	24.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,414.3**
H2O	2023	9.0	6.8	9.5	5.9	5.6	4.0	8.6	0.0	0.0	0.0	0.0	0.0	**2,940.2**
OIL	2023	13.6	8.2	11.6	9.9	8.4	12.8	8.1	0.0	0.0	0.0	0.0	0.0	**14,477.1**
DAY	2022	0.0	0.0	30.0	16.0	30.0	27.0	31.0	31.0	30.0	31.0	25.0	8.0	**5,216.3**
H2O	2022	0.0	0.0	6.3	1.1	7.4	6.7	7.3	6.8	4.6	4.7	4.9	2.4	**2,890.8**
OIL	2022	0.0	0.0	15.7	3.0	18.8	13.9	13.6	12.8	14.1	14.1	11.6	5.1	**14,404.5**

UWI **100.16-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	23.0	31.0	30.0	24.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,135.3**
H2O	2023	14.8	11.0	15.4	9.7	9.2	6.5	14.0	0.0	0.0	0.0	0.0	0.0	**396.0**
OIL	2023	22.1	13.5	19.0	16.1	13.7	20.9	13.1	0.0	0.0	0.0	0.0	0.0	**1,313.2**
DAY	2022	0.0	0.0	30.0	16.0	30.0	27.0	31.0	31.0	30.0	31.0	25.0	8.0	**3,937.3**
H2O	2022	0.0	0.0	10.2	1.9	12.0	10.8	11.9	11.2	7.6	7.7	8.1	3.8	**315.4**
OIL	2022	0.0	0.0	25.5	4.8	30.8	22.6	22.2	20.8	23.1	23.0	18.9	8.2	**1,194.8**

Licence **6215** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.7	29.5	18.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,828.0**
H2O	2023	1.2	1.2	1.4	1.7	1.2	1.9	2.1	0.0	0.0	0.0	0.0	0.0	**1,056.9**
OIL	2023	13.0	9.8	11.8	11.7	7.4	12.1	13.5	0.0	0.0	0.0	0.0	0.0	**11,303.0**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	28.8	31.0	30.0	31.0	30.0	31.0	**5,630.0**
H2O	2022	3.0	2.8	3.0	2.6	2.9	2.6	2.8	3.4	3.1	1.5	1.0	1.2	**1,046.2**
OIL	2022	17.8	15.5	16.5	15.5	17.4	17.1	16.3	16.3	15.3	10.3	10.0	12.8	**11,223.7**

Licence **6216** Well Name **Sinclair Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,376.9**
H2O	2023	0.9	0.8	1.1	1.0	1.3	1.9	1.8	0.0	0.0	0.0	0.0	0.0	**1,582.4**
OIL	2023	5.2	4.6	5.1	5.2	7.8	12.1	12.0	0.0	0.0	0.0	0.0	0.0	**6,776.8**
DAY	2022	0.0	0.0	18.6	28.1	31.0	30.0	30.8	31.0	30.0	30.0	30.0	31.0	**5,165.9**
H2O	2022	0.0	0.0	1.6	2.3	2.5	2.4	2.4	2.1	1.8	1.9	1.5	0.9	**1,573.6**
OIL	2022	0.0	0.0	9.6	14.9	16.8	16.5	15.6	10.8	10.4	10.5	8.1	4.8	**6,724.8**

Licence **6221** Well Name **Ebor Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,763.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.4**

Licence **6225** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	27.0	31.0	30.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,610.4**
H2O	2023	10.2	10.0	11.6	10.9	11.5	9.6	11.4	0.0	0.0	0.0	0.0	0.0	**4,929.6**
OIL	2023	9.5	8.6	9.5	10.2	12.8	11.2	13.0	0.0	0.0	0.0	0.0	0.0	**4,469.2**
DAY	2022	31.0	23.0	29.0	20.3	31.0	28.0	29.0	28.0	27.0	30.8	30.0	22.0	**5,403.8**

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Licence **6225** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	15.6	11.7	14.2	10.1	14.7	12.7	13.6	12.9	13.4	15.1	12.3	8.3	**4,854.4**
OIL	2022	16.3	12.5	12.5	7.2	11.3	10.5	11.1	7.9	3.1	3.4	8.3	7.8	**4,394.4**

Licence **6227** Well Name **SinclairUnit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	25.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,468.6**
H2O	2023	9.9	8.7	8.3	7.5	7.9	7.3	7.5	0.0	0.0	0.0	0.0	0.0	**2,732.9**
OIL	2023	4.3	3.6	6.5	6.9	6.5	6.2	6.4	0.0	0.0	0.0	0.0	0.0	**3,882.7**
DAY	2022	21.0	20.1	31.0	28.7	31.0	29.8	30.7	27.7	25.0	24.6	30.0	27.0	**5,261.5**
H2O	2022	22.6	20.5	24.2	10.1	10.6	9.9	10.5	9.0	8.4	8.1	10.2	9.3	**2,675.8**
OIL	2022	0.9	0.8	2.3	5.2	5.5	5.4	5.6	4.3	3.9	3.6	4.5	4.1	**3,842.3**

Licence **6228** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	24.0	31.0	24.0	26.8	26.0	24.8	0.0	0.0	0.0	0.0	0.0	**5,486.6**
H2O	2023	57.6	47.5	58.8	43.7	49.8	46.4	44.2	0.0	0.0	0.0	0.0	0.0	**4,932.8**
OIL	2023	34.1	23.3	28.1	23.2	25.3	25.1	24.0	0.0	0.0	0.0	0.0	0.0	**6,988.3**
DAY	2022	31.0	28.0	31.0	28.7	29.0	25.8	28.7	26.7	25.0	18.4	22.0	27.0	**5,299.5**
H2O	2022	40.7	53.8	61.7	57.4	57.1	53.1	60.4	53.4	50.8	36.9	48.8	48.0	**4,584.8**
OIL	2022	47.9	27.3	31.0	31.6	30.2	24.4	28.2	27.2	25.5	16.8	19.1	34.9	**6,805.2**

Licence **6229** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	24.0	31.0	24.0	30.8	26.0	24.8	0.0	0.0	0.0	0.0	0.0	**5,489.5**
H2O	2023	22.1	18.0	21.8	16.0	20.9	25.7	24.4	0.0	0.0	0.0	0.0	0.0	**2,636.8**
OIL	2023	5.2	3.3	4.1	3.3	4.1	5.8	5.6	0.0	0.0	0.0	0.0	0.0	**4,366.0**
DAY	2022	31.0	28.0	31.0	28.7	31.0	25.8	21.0	31.0	28.0	17.4	22.0	30.8	**5,298.4**
H2O	2022	19.8	18.4	21.7	21.4	21.4	18.2	15.2	21.4	19.5	11.5	17.7	21.2	**2,487.9**
OIL	2022	4.3	3.3	3.4	3.1	3.7	2.6	2.5	3.9	3.6	2.0	2.8	6.6	**4,334.6**

Licence **6230** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,251.4**
H2O	2022	872.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,309.6**
OIL	2022	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,358.2**

Licence **6231** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.1	27.5	31.0	30.0	29.5	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**5,575.8**
H2O	2023	969.4	884.0	1007.3	864.4	773.0	903.6	784.1	0.0	0.0	0.0	0.0	0.0	**276,736.9**
OIL	2023	26.2	31.5	51.8	57.6	52.9	43.9	43.4	0.0	0.0	0.0	0.0	0.0	**27,749.7**
DAY	2022	13.0	28.0	29.7	27.7	18.0	22.0	30.5	31.0	30.0	31.0	30.0	30.7	**5,370.7**
H2O	2022	381.3	943.1	944.2	938.1	593.7	718.6	1046.9	1203.4	1101.3	1163.6	1132.1	989.3	**270,551.1**
OIL	2022	14.3	28.7	26.9	26.0	16.2	20.8	30.8	33.4	30.6	31.0	28.8	25.3	**27,442.4**

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Licence **6231** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6233** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.1	29.0	27.8	0.0	0.0	0.0	0.0	0.0	**5,244.8**
H2O	2023	63.6	39.4	31.5	26.9	17.1	21.1	27.0	0.0	0.0	0.0	0.0	0.0	**4,013.9**
OIL	2023	23.9	15.9	15.0	15.0	9.3	11.8	12.2	0.0	0.0	0.0	0.0	0.0	**7,817.4**
DAY	2022	24.0	28.0	30.0	27.7	17.0	28.5	30.0	29.0	28.0	24.1	29.0	30.0	**5,038.9**
H2O	2022	26.7	23.7	27.0	25.5	17.0	26.5	24.4	40.6	30.4	25.2	36.3	37.5	**3,787.3**
OIL	2022	8.0	7.3	8.3	4.5	3.4	4.8	6.0	15.5	11.4	9.2	12.5	21.6	**7,714.3**

Licence **6234** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.1	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,681.8**
H2O	2023	8.5	7.7	9.1	8.5	8.2	7.4	7.1	0.0	0.0	0.0	0.0	0.0	**2,789.6**
OIL	2023	16.2	14.0	15.7	16.1	15.0	14.9	14.5	0.0	0.0	0.0	0.0	0.0	**8,528.4**
DAY	2022	31.0	28.0	31.0	28.7	30.0	30.0	31.0	31.0	30.0	24.6	30.0	31.0	**5,471.9**
H2O	2022	10.5	9.8	11.2	11.1	12.5	12.8	15.3	14.9	13.4	10.6	12.9	10.6	**2,733.1**
OIL	2022	19.9	18.2	20.8	18.6	15.3	14.7	16.7	17.3	15.9	9.4	12.6	16.0	**8,422.0**

Licence **6235** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.1	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,688.7**
H2O	2023	10.1	9.5	11.1	10.3	7.5	8.7	12.0	0.0	0.0	0.0	0.0	0.0	**2,828.9**
OIL	2023	15.8	14.4	16.0	16.8	11.1	11.7	16.7	0.0	0.0	0.0	0.0	0.0	**8,771.1**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	24.6	30.0	31.0	**5,478.8**
H2O	2022	20.9	19.1	21.7	19.7	15.4	17.5	16.0	14.7	12.7	11.6	14.4	11.7	**2,759.7**
OIL	2022	19.1	17.4	19.9	17.1	13.3	15.1	13.7	13.8	12.4	9.6	13.0	15.5	**8,668.6**

Licence **6236** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	17.0	30.7	29.3	30.8	23.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,609.2**
H2O	2023	49.2	17.6	29.1	54.3	54.3	39.1	43.4	0.0	0.0	0.0	0.0	0.0	**4,763.5**
OIL	2023	13.2	3.7	5.9	11.4	11.5	8.7	9.8	0.0	0.0	0.0	0.0	0.0	**2,674.8**
DAY	2022	31.0	28.0	31.0	28.1	30.8	30.0	30.8	31.0	28.0	31.0	29.8	24.0	**5,419.6**
H2O	2022	53.3	48.5	53.9	48.0	50.7	47.6	52.9	55.1	45.3	49.8	39.5	33.3	**4,476.5**
OIL	2022	7.9	6.9	7.4	7.3	8.4	8.2	8.4	8.3	7.5	8.1	6.4	6.4	**2,610.6**

Licence **6237** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	18.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,047.3**
H2O	2023	3.9	3.6	6.5	6.9	7.4	6.9	7.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
OIL	2023	5.6	4.3	7.6	7.7	8.4	8.4	8.6	0.0	0.0	0.0	0.0	0.0	**3,391.2**

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Licence **6237** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.0	12.0	29.0	28.1	31.0	29.0	30.8	27.0	19.0	30.0	30.0	29.0	**4,856.3**
H2O	2022	0.5	3.2	8.2	8.6	9.2	8.2	9.5	13.0	9.1	14.8	14.6	5.9	**1,628.6**
OIL	2022	0.2	1.2	3.0	3.2	3.5	3.4	3.6	4.6	3.5	5.5	5.6	7.3	**3,340.6**

Licence **6238** Well Name **Riflemen Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.5	15.3	26.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,195.5**
H2O	2023	11.7	10.2	9.6	10.5	9.8	8.4	9.5	0.0	0.0	0.0	0.0	0.0	**3,468.4**
OIL	2023	7.8	1.8	5.5	3.5	3.3	4.5	3.2	0.0	0.0	0.0	0.0	0.0	**1,830.9**
DAY	2022	13.3	0.0	22.5	28.0	16.0	30.0	21.0	0.0	17.0	31.0	18.8	6.3	**4,016.7**
H2O	2022	10.4	0.0	15.0	12.8	0.4	13.5	2.6	0.0	14.5	14.4	10.6	4.7	**3,398.7**
OIL	2022	2.6	0.0	5.0	3.2	1.7	2.4	6.7	0.0	2.6	2.5	1.9	0.8	**1,801.3**

Licence **6239** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,631.4**
H2O	2023	6.2	4.1	5.5	5.1	4.9	4.4	4.8	0.0	0.0	0.0	0.0	0.0	**1,828.8**
OIL	2023	15.1	10.3	12.7	12.9	12.7	11.9	12.7	0.0	0.0	0.0	0.0	0.0	**10,000.6**
DAY	2022	21.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.8	**5,424.4**
H2O	2022	3.7	4.9	5.6	5.4	6.0	5.9	6.0	5.5	5.5	6.0	6.5	5.2	**1,793.8**
OIL	2022	13.6	18.8	21.4	19.6	19.5	15.9	16.1	15.7	15.3	15.1	15.1	12.4	**9,912.3**

Licence **6240** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,255.1**
H2O	2023	139.5	122.8	122.4	166.3	213.5	148.2	155.0	0.0	0.0	0.0	0.0	0.0	**15,424.9**
OIL	2023	25.5	23.9	49.6	40.1	29.7	19.6	19.1	0.0	0.0	0.0	0.0	0.0	**12,981.6**
DAY	2022	21.0	27.4	30.2	21.6	21.0	28.1	17.2	25.8	18.0	31.0	29.3	30.8	**5,044.5**
H2O	2022	188.3	246.4	259.9	132.0	125.8	170.6	103.4	141.1	58.2	172.6	195.1	159.6	**14,357.2**
OIL	2022	13.5	18.4	28.6	27.6	22.7	33.1	19.6	0.0	0.5	4.9	39.2	3.1	**12,774.1**

Licence **6241** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,606.3**
H2O	2023	8.5	7.2	6.6	5.6	5.8	46.4	64.4	0.0	0.0	0.0	0.0	0.0	**4,654.7**
OIL	2023	0.9	1.2	2.4	2.5	2.2	18.7	26.0	0.0	0.0	0.0	0.0	0.0	**2,054.6**
DAY	2022	30.0	28.0	26.0	28.5	25.7	0.0	0.0	0.0	11.0	29.3	30.0	31.0	**5,394.5**
H2O	2022	5.2	6.9	4.6	5.4	4.7	0.0	0.0	0.0	4.6	14.6	11.3	8.7	**4,510.2**
OIL	2022	2.8	3.0	1.8	1.9	1.7	0.0	0.0	0.0	0.4	0.6	0.8	0.9	**2,000.7**

UWI **100.04-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,560.3**
H2O	2023	28.4	24.2	22.0	18.8	19.6	155.5	215.5	0.0	0.0	0.0	0.0	0.0	**937.8**
OIL	2023	2.8	4.1	8.0	8.3	7.3	62.4	87.2	0.0	0.0	0.0	0.0	0.0	**1,801.4**
DAY	2022	30.0	28.0	26.0	28.5	25.7	0.0	0.0	0.0	11.0	29.3	30.0	31.0	**2,348.5**

Manitoba Production
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Licence **6241** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	10.3	13.5	15.4	17.9	15.9	0.0	0.0	0.0	15.3	49.0	37.9	29.0	**453.8**
OIL	2022	5.0	5.4	6.0	6.5	5.9	0.0	0.0	0.0	1.4	2.1	2.5	3.0	**1,621.3**

Licence **6242** Well Name **Daly Unit No. 6 and 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	27.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,826.3**
H2O	2022	3.7	3.5	1.6	1.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.6**
OIL	2022	4.3	3.8	4.5	3.9	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.2**

UWI **100.08-22-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	27.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,826.3**
H2O	2022	1.8	1.6	4.1	3.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.7**
OIL	2022	11.9	10.4	11.4	10.1	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,246.9**

Licence **6243** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,559.9**

Licence **6244** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	26.8	31.0	29.8	27.0	24.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,546.3**
H2O	2023	463.8	422.0	438.9	433.9	414.0	356.4	447.8	0.0	0.0	0.0	0.0	0.0	**25,741.0**
OIL	2023	87.9	83.1	89.1	83.7	76.4	70.6	86.4	0.0	0.0	0.0	0.0	0.0	**19,900.7**
DAY	2022	30.8	27.5	29.3	25.9	30.6	30.0	30.3	30.5	30.0	31.0	29.8	30.9	**5,347.6**
H2O	2022	357.9	330.7	343.7	325.5	375.0	376.6	413.6	415.3	385.9	458.6	449.6	474.0	**22,764.2**
OIL	2022	66.3	58.9	62.7	56.3	64.3	68.9	75.7	75.5	77.7	86.9	87.2	91.0	**19,323.5**

Licence **6247** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	25.0	31.0	30.0	29.0	24.0	26.8	0.0	0.0	0.0	0.0	0.0	**5,262.8**
H2O	2023	25.2	22.5	28.7	26.7	33.5	25.6	30.0	0.0	0.0	0.0	0.0	0.0	**3,479.7**
OIL	2023	10.8	8.8	10.9	11.1	12.8	9.9	12.9	0.0	0.0	0.0	0.0	0.0	**4,383.9**
DAY	2022	30.0	28.0	31.0	28.0	31.0	27.5	29.0	29.0	28.0	23.6	26.0	31.0	**5,067.2**
H2O	2022	59.4	55.7	59.3	45.7	50.7	46.3	40.4	26.4	25.3	34.2	20.1	25.8	**3,287.5**
OIL	2022	8.9	8.6	9.2	15.7	20.6	23.1	20.8	14.7	13.2	15.5	9.4	11.8	**4,306.7**

Licence **6248** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,621.3**
H2O	2023	51.9	51.1	55.0	43.7	43.3	40.6	38.5	0.0	0.0	0.0	0.0	0.0	**3,160.1**
OIL	2023	9.0	7.5	8.3	6.4	6.3	6.3	5.8	0.0	0.0	0.0	0.0	0.0	**15,663.0**

Manitoba Production
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Licence **6248** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	28.0	31.0	28.1	31.0	30.0	30.8	31.0	26.0	27.0	30.0	30.0	**5,410.7**
H2O	2022	22.4	26.5	29.4	26.1	27.4	25.0	25.5	26.5	20.3	21.5	63.6	53.8	**2,836.0**
OIL	2022	24.8	28.8	30.6	28.6	30.5	26.9	24.4	23.4	19.6	20.5	11.8	8.2	**15,613.4**

Licence **6249** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.3	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,310.2**
H2O	2023	3.1	3.0	3.9	4.4	4.6	4.1	4.9	0.0	0.0	0.0	0.0	0.0	**2,182.8**
OIL	2023	7.7	6.0	7.6	8.4	8.6	8.1	9.6	0.0	0.0	0.0	0.0	0.0	**3,602.0**
DAY	2022	0.0	0.0	18.6	28.1	31.0	30.0	30.8	31.0	30.0	31.0	30.0	30.0	**5,100.6**
H2O	2022	0.0	0.0	3.4	9.4	10.4	9.7	10.8	10.6	6.6	7.1	5.4	3.4	**2,154.8**
OIL	2022	0.0	0.0	5.1	21.1	24.9	24.4	24.9	22.7	15.8	15.3	11.8	7.6	**3,546.0**

Licence **6250** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	1.0	4.0	0.0	0.0	3.0	31.0	9.0	0.0	0.0	0.0	**4,061.6**
H2O	2022	0.0	0.0	0.3	1.3	0.0	0.0	1.0	6.9	1.4	0.0	0.0	0.0	**1,249.0**
OIL	2022	0.0	0.0	0.1	0.4	0.0	0.0	0.3	1.9	0.4	0.0	0.0	0.0	**3,058.4**

Licence **6251** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	27.8	0.0	13.0	0.0	0.0	0.0	0.0	0.0	**4,746.7**
H2O	2023	27.1	15.3	14.0	13.3	13.2	0.0	6.3	0.0	0.0	0.0	0.0	0.0	**2,541.2**
OIL	2023	8.4	4.6	4.3	4.1	3.5	0.0	1.5	0.0	0.0	0.0	0.0	0.0	**1,695.9**
DAY	2022	0.0	2.0	8.0	0.0	20.0	30.0	30.8	31.0	0.0	0.0	13.0	30.0	**4,586.7**
H2O	2022	0.0	0.2	0.6	0.0	1.6	2.4	2.7	142.6	0.0	0.0	35.0	34.6	**2,452.0**
OIL	2022	0.0	0.0	0.2	0.0	0.4	0.6	0.6	21.7	0.0	0.0	6.6	8.3	**1,669.5**

Licence **6253** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	25.0	31.0	30.0	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**5,390.8**
H2O	2023	3.8	3.2	5.2	4.4	4.9	4.6	5.8	0.0	0.0	0.0	0.0	0.0	**2,073.7**
OIL	2023	18.8	15.0	20.4	20.6	20.0	18.8	18.3	0.0	0.0	0.0	0.0	0.0	**6,105.4**
DAY	2022	31.0	28.0	31.0	28.2	31.0	30.0	31.0	30.0	21.9	25.6	30.0	31.0	**5,184.0**
H2O	2022	7.3	6.5	6.6	5.7	6.1	7.3	8.3	5.6	4.3	4.7	4.3	4.5	**2,041.8**
OIL	2022	16.5	15.9	19.5	18.3	19.7	18.3	19.6	18.8	13.7	15.6	21.5	23.0	**5,973.5**

Licence **6254** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,328.9**
H2O	2023	20.5	18.3	20.5	18.4	19.5	18.6	17.7	0.0	0.0	0.0	0.0	0.0	**2,597.2**
OIL	2023	7.5	6.3	7.3	7.1	6.6	6.8	7.0	0.0	0.0	0.0	0.0	0.0	**9,039.1**
DAY	2022	29.0	22.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,117.9**
H2O	2022	28.3	15.9	26.5	24.2	25.5	22.1	24.9	24.2	23.0	22.3	22.2	21.6	**2,463.7**
OIL	2022	10.2	6.0	10.1	8.5	9.0	7.9	9.1	9.4	8.7	8.0	7.8	8.2	**8,990.5**

Manitoba Production
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Licence **6255** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	22.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**5,565.3**
H2O	2023	0.0	136.2	246.6	234.8	240.2	179.7	128.7	0.0	0.0	0.0	0.0	0.0	**15,011.8**
OIL	2023	0.0	4.0	5.8	4.4	6.5	6.4	5.6	0.0	0.0	0.0	0.0	0.0	**6,100.2**
DAY	2022	28.0	26.0	31.0	27.1	31.0	27.4	29.0	29.0	23.0	4.0	15.0	0.0	**5,392.3**
H2O	2022	111.4	131.4	141.0	121.4	139.9	122.4	132.7	126.7	102.9	17.7	68.1	0.0	**13,845.6**
OIL	2022	9.8	12.1	8.2	4.4	5.2	4.6	5.0	5.1	4.0	0.6	2.5	0.0	**6,067.5**

Licence **6258** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,661.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,908.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.4**

Licence **6262** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.5	31.0	18.0	30.8	25.0	27.0	0.0	0.0	0.0	0.0	0.0	**5,316.3**
H2O	2023	9.2	7.6	11.0	6.0	10.4	10.5	15.2	0.0	0.0	0.0	0.0	0.0	**3,630.4**
OIL	2023	5.1	4.1	6.0	3.9	6.5	6.4	6.9	0.0	0.0	0.0	0.0	0.0	**3,548.7**
DAY	2022	21.0	28.0	29.0	25.0	29.0	27.8	30.7	23.2	28.0	24.6	27.0	25.0	**5,128.0**
H2O	2022	9.4	12.8	12.9	11.2	12.6	11.1	11.8	8.9	11.5	10.1	11.4	9.0	**3,560.5**
OIL	2022	6.0	8.1	9.1	7.8	8.6	8.2	9.1	6.9	7.2	5.7	6.3	5.0	**3,509.8**

Licence **6263** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**

Licence **6266** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.4	27.0	31.0	29.8	27.0	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,619.9**
H2O	2023	26.5	31.8	47.2	39.4	37.1	32.8	44.7	0.0	0.0	0.0	0.0	0.0	**9,075.1**
OIL	2023	18.4	22.3	37.3	29.2	26.5	25.1	33.5	0.0	0.0	0.0	0.0	0.0	**10,138.4**
DAY	2022	8.8	26.5	29.3	25.6	30.6	30.0	30.7	30.7	30.0	31.0	29.8	30.9	**5,423.7**
H2O	2022	8.7	29.6	34.9	37.5	44.8	39.5	41.6	41.1	36.2	44.4	39.6	33.3	**8,815.6**
OIL	2022	6.2	20.7	24.6	24.4	29.1	27.1	28.7	27.8	25.8	29.9	27.5	22.8	**9,946.1**

Licence **6267** Well Name **Routledge Unit No.1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.11-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.8	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,954.5**
WIN	2023	2463.7	2062.3	2397.4	2319.7	2262.5	2176.2	2184.5	0.0	0.0	0.0	0.0	0.0	**234,257.7**
DAY	2022	31.0	27.0	0.0	0.0	0.0	14.0	31.0	31.0	30.0	31.0	29.0	31.0	**4,744.7**
WIN	2022	8823.1	5956.3	0.0	0.0	0.0	1050.4	2546.5	2539.1	2359.4	2426.5	2228.5	2426.9	**218,391.4**

UWI **102.11-32-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

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Licence **6267** Well Name **Routledge Unit No.1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.11-32-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6271** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,385.5**
H2O	2023	2017.8	1855.7	2005.2	1971.9	1866.6	1897.7	1956.7	0.0	0.0	0.0	0.0	0.0	**278,809.9**
OIL	2023	53.0	49.3	60.4	54.7	35.4	37.8	33.2	0.0	0.0	0.0	0.0	0.0	**13,740.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,173.5**
H2O	2022	2140.8	2093.7	2159.6	2228.4	2907.5	2167.3	2121.0	1962.4	1854.1	1973.9	1893.9	1857.2	**265,238.3**
OIL	2022	41.8	36.8	40.9	38.6	41.4	43.0	46.6	46.7	57.6	55.0	47.3	45.4	**13,417.1**

UWI **102.13-33-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6272** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,955.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,010.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.1**

Licence **6275** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	22.6	30.8	29.6	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,111.6**
H2O	2023	2.0	1.6	2.3	2.1	2.3	2.2	2.1	0.0	0.0	0.0	0.0	0.0	**500.6**
OIL	2023	4.3	3.5	4.9	4.8	4.9	4.6	5.0	0.0	0.0	0.0	0.0	0.0	**1,377.6**
DAY	2022	20.2	21.3	29.9	26.9	15.0	0.0	23.7	30.5	30.0	30.5	30.0	26.5	**4,910.0**
H2O	2022	0.4	0.4	0.8	0.7	0.4	0.0	0.8	1.8	6.7	4.0	2.2	1.9	**486.0**
OIL	2022	1.6	1.7	2.7	2.4	1.4	0.0	2.5	4.3	5.1	4.8	4.9	4.1	**1,345.6**

UWI **100.15-14-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	22.6	30.8	29.6	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,111.6**
H2O	2023	3.1	2.4	3.5	3.2	3.5	3.5	3.4	0.0	0.0	0.0	0.0	0.0	**575.7**
OIL	2023	6.6	5.6	7.6	7.4	7.7	7.1	7.7	0.0	0.0	0.0	0.0	0.0	**2,525.0**
DAY	2022	20.2	21.3	29.9	26.9	15.0	0.0	23.7	30.5	30.0	30.5	30.0	26.5	**4,910.0**
H2O	2022	0.9	1.0	1.3	1.1	0.6	0.0	1.3	2.7	10.5	6.3	3.5	3.0	**553.1**
OIL	2022	3.0	3.2	4.1	3.8	2.1	0.0	4.0	6.8	8.0	7.6	7.6	6.4	**2,475.3**

Licence **6278** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6278** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	17.0	8.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**4,909.7**
H2O	2023	999.7	854.4	984.1	521.5	224.8	913.7	697.6	0.0	0.0	0.0	0.0	0.0	**111,308.9**
OIL	2023	27.0	24.3	28.3	14.8	6.5	26.0	15.1	0.0	0.0	0.0	0.0	0.0	**4,242.2**
DAY	2022	31.0	27.5	31.0	26.0	0.0	0.0	0.0	20.5	30.0	18.0	30.0	30.3	**4,737.7**
H2O	2022	799.2	712.9	834.2	728.0	0.0	0.0	0.0	569.5	770.5	509.2	903.8	932.4	**106,113.1**
OIL	2022	32.7	29.1	31.9	27.1	0.0	0.0	0.0	21.2	28.8	18.2	30.8	23.9	**4,100.2**

Licence **6279** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,225.2**
H2O	2023	8.4	6.9	8.3	8.1	11.1	10.9	10.4	0.0	0.0	0.0	0.0	0.0	**1,433.5**
OIL	2023	23.5	20.2	23.7	23.2	23.1	21.6	23.5	0.0	0.0	0.0	0.0	0.0	**5,192.9**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,015.2**
H2O	2022	2.8	2.5	5.6	4.9	5.5	5.3	7.9	8.6	8.4	8.9	8.2	8.4	**1,369.4**
OIL	2022	20.3	17.8	20.3	18.8	21.4	20.2	24.0	24.9	23.0	24.2	23.6	23.2	**5,034.1**

UWI **102.06-26-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,225.2**
H2O	2023	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**1,081.4**
OIL	2023	0.5	0.4	0.5	0.5	0.5	0.4	0.5	0.0	0.0	0.0	0.0	0.0	**546.5**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,015.2**
H2O	2022	2.7	2.5	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**1,080.1**
OIL	2022	1.0	0.9	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	**543.2**

Licence **6280** Well Name **Tundra Virden Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-11-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole** Field Code **5** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,155.9**

UWI **100.01-11-009-25W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,039.8**
WIN	2023	5621.6	5923.6	6626.3	5049.8	6423.6	5150.5	4838.9	0.0	0.0	0.0	0.0	0.0	**376,066.5**
DAY	2022	31.0	28.0	31.0	29.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**827.8**
WIN	2022	2966.6	2576.7	3225.6	2916.0	3221.4	2361.0	3118.2	3182.3	3043.8	3883.2	3591.0	4242.9	**336,432.2**

Licence **6281** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.8	28.0	28.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,708.5**
H2O	2023	11.5	18.8	16.9	18.4	18.0	16.2	16.7	0.0	0.0	0.0	0.0	0.0	**3,729.8**
OIL	2023	3.7	8.0	9.4	11.7	10.4	9.7	9.6	0.0	0.0	0.0	0.0	0.0	**3,273.2**
DAY	2022	27.0	24.0	27.0	20.3	31.0	26.0	28.0	30.0	28.0	30.8	30.0	19.0	**3,511.7**
H2O	2022	18.6	14.0	14.0	11.5	17.8	14.5	15.7	14.8	15.2	21.0	19.8	9.0	**3,613.3**
OIL	2022	14.4	11.5	11.9	9.8	16.0	13.4	14.1	11.1	3.9	1.2	2.8	2.8	**3,210.7**

Licence **6286** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

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Licence **6286** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	29.8	31.0	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,656.7**
H2O	2023	76.0	59.7	70.5	70.2	66.9	54.5	60.1	0.0	0.0	0.0	0.0	0.0	**11,542.9**
OIL	2023	29.8	18.0	23.0	25.2	24.3	22.1	17.5	0.0	0.0	0.0	0.0	0.0	**8,532.2**
DAY	2022	30.5	28.0	31.0	27.8	29.9	29.8	31.0	30.5	29.5	29.7	30.0	28.0	**5,445.4**
H2O	2022	46.8	44.2	53.3	50.7	53.1	52.3	55.2	47.1	49.0	48.6	50.8	50.5	**11,085.0**
OIL	2022	21.6	21.4	22.5	23.0	23.3	23.7	24.6	20.9	20.3	19.1	20.6	22.6	**8,372.3**

Licence **6287** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.8	28.0	27.0	28.0	30.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,549.3**
H2O	2023	7.0	13.2	13.1	7.3	11.8	10.6	12.3	0.0	0.0	0.0	0.0	0.0	**3,889.8**
OIL	2023	3.2	4.7	3.6	2.1	4.5	4.4	5.3	0.0	0.0	0.0	0.0	0.0	**2,888.4**
DAY	2022	31.0	28.0	27.0	20.3	31.0	24.0	27.0	31.0	27.0	30.8	30.0	24.0	**5,359.5**
H2O	2022	8.7	6.3	4.6	5.2	8.7	7.3	8.4	6.5	9.4	12.7	11.1	8.3	**3,814.5**
OIL	2022	6.7	4.7	3.6	3.9	6.4	5.0	6.4	10.3	4.5	1.9	3.3	3.9	**2,860.6**

Licence **6291** Well Name **7313314 Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	15.0	0.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,210.6**
H2O	2023	0.0	0.0	0.0	17.0	0.0	19.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.7**
OIL	2023	0.0	0.0	0.0	7.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,662.2**
DAY	2022	0.0	0.0	0.0	30.0	0.0	30.0	0.0	31.0	0.0	31.0	0.0	31.0	**4,168.6**
H2O	2022	0.0	0.0	0.0	33.0	0.0	13.0	0.0	30.0	0.0	22.6	0.0	15.2	**2,579.5**
OIL	2022	0.0	0.0	0.0	11.4	0.0	11.7	0.0	7.5	0.0	10.0	0.0	5.0	**1,649.2**

Licence **6292** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,449.2**
H2O	2023	2745.3	2531.8	2718.1	2654.2	2547.7	2613.6	2648.5	0.0	0.0	0.0	0.0	0.0	**538,221.7**
OIL	2023	30.4	26.9	35.5	35.5	31.0	25.4	25.7	0.0	0.0	0.0	0.0	0.0	**13,190.3**
DAY	2022	23.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	0.0	26.0	31.0	**5,237.4**
H2O	2022	1891.3	2475.8	2604.9	2733.4	3566.4	2751.4	2846.0	2509.6	2254.6	0.0	2203.2	2676.9	**519,762.5**
OIL	2022	18.2	21.5	24.4	23.5	25.1	23.3	19.5	24.7	29.4	0.0	24.8	29.4	**12,979.9**

Licence **6293** Well Name **Tundra South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-16-011-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,216.0**
WIN	2023	2351.0	1914.0	2211.0	2379.0	2449.0	2559.0	2925.0	0.0	0.0	0.0	0.0	0.0	**1,032,471.8**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
WIN	2022	3199.0	3309.0	4207.0	3420.0	3644.0	2885.0	2447.0	2289.0	2372.0	2337.0	2303.0	2324.0	**1,015,683.8**

Licence **6294** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,531.9**
H2O	2023	10.1	9.5	10.3	7.8	7.1	7.7	7.8	0.0	0.0	0.0	0.0	0.0	**2,392.4**

Manitoba Production
2022 To 2023

Licence **6294** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	17.1	15.0	16.5	18.1	15.9	17.4	17.9	0.0	0.0	0.0	0.0	0.0	**6,246.2**
DAY	2022	31.0	28.0	31.0	28.0	31.0	26.0	31.0	30.8	30.0	23.5	30.0	31.0	**5,324.3**
H2O	2022	11.8	11.4	14.5	14.0	15.2	12.1	10.2	9.8	9.7	7.5	9.9	10.4	**2,332.1**
OIL	2022	17.5	17.9	20.2	17.1	18.5	15.6	17.8	18.1	17.6	13.0	16.7	17.9	**6,128.3**

Licence **6295** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,548.8**
H2O	2023	9.5	8.8	9.9	8.4	8.3	8.3	8.4	0.0	0.0	0.0	0.0	0.0	**2,543.2**
OIL	2023	13.4	11.8	12.9	13.7	12.9	13.2	13.6	0.0	0.0	0.0	0.0	0.0	**6,648.5**
DAY	2022	31.0	28.0	31.0	28.0	31.0	28.0	31.0	30.8	30.0	24.6	30.0	31.0	**5,339.2**
H2O	2022	9.1	8.6	10.0	9.5	10.3	9.0	9.6	9.2	9.1	7.4	9.2	9.7	**2,481.6**
OIL	2022	14.3	13.1	12.8	11.0	11.9	10.9	14.0	14.2	13.8	10.7	13.1	14.1	**6,557.0**

Licence **6296** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	29.3	30.8	0.0	0.0	0.0	0.0	0.0	**5,552.5**
H2O	2023	29.8	27.4	29.0	27.1	29.3	26.9	28.2	0.0	0.0	0.0	0.0	0.0	**3,630.2**
OIL	2023	11.7	10.3	11.2	12.0	11.2	10.4	11.0	0.0	0.0	0.0	0.0	0.0	**6,910.1**
DAY	2022	31.0	28.0	31.0	28.7	31.0	30.0	31.0	30.8	30.0	24.6	30.0	31.0	**5,341.6**
H2O	2022	34.2	29.1	32.2	31.6	31.6	27.6	29.4	34.4	34.3	27.8	33.8	30.4	**3,432.5**
OIL	2022	6.5	7.0	7.1	6.6	9.6	12.1	12.6	6.1	5.9	4.5	6.5	12.2	**6,832.3**

Licence **6297** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,608.1**
H2O	2023	34.3	37.9	43.0	39.3	40.2	37.6	38.6	0.0	0.0	0.0	0.0	0.0	**3,472.0**
OIL	2023	8.6	9.0	9.9	10.6	10.9	10.4	10.7	0.0	0.0	0.0	0.0	0.0	**11,787.5**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	30.1	30.8	30.0	25.6	30.0	7.0	**5,401.5**
H2O	2022	28.2	29.3	32.2	30.8	33.5	33.7	34.6	33.8	37.5	33.1	39.8	9.4	**3,201.1**
OIL	2022	33.3	18.6	19.9	17.9	19.5	16.1	16.5	17.2	12.4	8.5	10.0	2.4	**11,717.4**

Licence **6298** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	26.0	25.0	28.0	28.8	29.0	27.8	0.0	0.0	0.0	0.0	0.0	**5,643.4**
H2O	2023	13.7	13.4	13.2	13.9	14.0	16.8	16.1	0.0	0.0	0.0	0.0	0.0	**2,247.9**
OIL	2023	29.6	26.0	24.3	30.3	30.8	31.2	30.1	0.0	0.0	0.0	0.0	0.0	**9,865.6**
DAY	2022	31.0	28.0	31.0	28.7	31.0	30.0	26.5	30.8	29.0	10.1	21.0	31.0	**5,450.8**
H2O	2022	12.1	12.0	14.3	14.0	14.4	12.4	11.3	12.8	14.1	4.9	10.4	15.5	**2,146.8**
OIL	2022	38.0	33.2	36.8	33.9	35.9	34.4	31.0	36.6	33.0	10.8	22.7	34.5	**9,663.3**

Licence **6299** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	30.8	23.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,198.3**
H2O	2023	15.4	14.7	16.0	13.7	14.4	10.0	10.4	0.0	0.0	0.0	0.0	0.0	**3,224.4**

Manitoba Production
2022 To 2023

Licence **6299** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	6.1	5.5	6.1	6.7	6.8	5.4	11.8	0.0	0.0	0.0	0.0	0.0	**5,148.7**
DAY	2022	31.0	28.0	31.0	21.7	31.0	30.0	26.0	30.8	30.0	25.1	30.0	31.0	**4,994.7**
H2O	2022	12.6	10.9	12.4	16.1	22.6	21.2	17.3	11.9	11.8	9.8	12.0	16.5	**3,129.8**
OIL	2022	2.6	2.4	2.7	3.1	4.4	4.2	3.7	3.9	3.8	3.0	3.6	4.8	**5,100.3**

Licence **6300** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.8	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,719.9**
H2O	2023	24.9	19.3	24.6	10.9	7.3	8.0	16.7	0.0	0.0	0.0	0.0	0.0	**3,583.4**
OIL	2023	19.0	14.4	17.8	36.4	35.6	29.0	24.9	0.0	0.0	0.0	0.0	0.0	**7,504.2**
DAY	2022	31.0	28.0	31.0	28.3	31.0	16.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,511.1**
H2O	2022	18.6	16.0	6.9	6.9	7.4	3.7	7.3	7.9	9.1	12.0	17.0	20.4	**3,471.7**
OIL	2022	28.3	25.1	8.8	7.8	8.4	4.3	8.6	8.7	8.2	14.6	26.5	26.0	**7,327.1**

Licence **6301** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**5,210.7**
H2O	2023	5.4	5.0	5.7	5.3	11.6	13.3	6.5	0.0	0.0	0.0	0.0	0.0	**2,422.5**
OIL	2023	4.6	4.0	4.4	4.7	12.0	15.3	18.2	0.0	0.0	0.0	0.0	0.0	**4,032.5**
DAY	2022	21.0	24.0	30.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	23.0	**5,000.7**
H2O	2022	7.7	8.8	10.1	6.3	7.1	6.7	7.6	7.3	6.2	5.8	5.9	4.2	**2,369.7**
OIL	2022	5.7	6.7	7.8	5.2	5.2	5.1	5.4	5.5	4.6	4.2	4.2	3.6	**3,969.3**

Licence **6302** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,714.2**
H2O	2023	8.4	8.4	10.7	9.8	11.4	10.5	10.6	0.0	0.0	0.0	0.0	0.0	**1,413.4**
OIL	2023	19.1	17.2	20.7	21.4	22.7	22.0	22.9	0.0	0.0	0.0	0.0	0.0	**7,810.3**
DAY	2022	21.0	21.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	28.0	23.6	**5,504.2**
H2O	2022	6.5	6.2	9.0	8.8	9.4	8.2	7.6	6.9	6.8	6.6	5.4	6.3	**1,343.6**
OIL	2022	18.6	18.3	27.0	24.8	26.4	24.0	20.6	19.7	18.5	17.0	14.6	15.8	**7,664.3**

Licence **6303** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,561.9**
H2O	2023	25.4	22.1	26.2	25.6	26.2	21.2	21.7	0.0	0.0	0.0	0.0	0.0	**2,564.2**
OIL	2023	32.8	28.1	31.1	34.4	35.2	30.9	31.9	0.0	0.0	0.0	0.0	0.0	**8,484.6**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.8	**5,349.9**
H2O	2022	27.6	25.0	30.3	30.0	32.0	29.1	30.5	27.8	27.1	27.3	27.2	27.8	**2,395.8**
OIL	2022	35.8	33.3	36.3	33.0	35.1	33.2	34.2	32.6	32.5	31.9	31.4	34.2	**8,260.2**

Licence **6304** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
H2O	2023	31.7	29.4	33.3	31.2	32.6	21.1	15.2	0.0	0.0	0.0	0.0	0.0	**4,314.4**

Manitoba Production
2022 To 2023

Licence **6304** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	6.3	5.5	6.0	6.4	7.4	30.6	10.9	0.0	0.0	0.0	0.0	0.0	**5,940.4**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,084.6**
H2O	2022	59.7	54.1	56.3	39.0	43.2	40.7	37.4	34.6	32.3	32.0	32.1	32.5	**4,119.9**
OIL	2022	11.5	10.7	11.3	8.1	7.6	7.3	6.2	6.1	6.1	6.0	5.9	6.5	**5,867.3**

Licence **6305** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	9.0	6.5	9.0	5.0	6.0	6.0	0.0	0.0	0.0	0.0	0.0	**4,270.7**
H2O	2023	0.0	818.7	315.6	710.4	418.9	577.2	396.3	0.0	0.0	0.0	0.0	0.0	**406,685.0**
OIL	2023	0.0	0.0	3.4	6.9	4.3	2.0	2.1	0.0	0.0	0.0	0.0	0.0	**4,465.0**
DAY	2022	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**4,229.2**
H2O	2022	0.0	0.0	0.0	533.2	0.0	0.0	0.0	0.0	0.0	114.0	0.0	0.0	**403,447.9**
OIL	2022	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,446.3**

Licence **6306** Well Name **10038475 MB Daly** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	14.9	0.0	7.0	5.0	6.0	6.0	0.0	0.0	0.0	0.0	0.0	**2,485.1**
H2O	2023	0.0	338.3	0.0	165.8	125.7	188.3	65.3	0.0	0.0	0.0	0.0	0.0	**101,280.8**
OIL	2023	0.0	0.0	0.0	1.6	1.2	1.9	2.4	0.0	0.0	0.0	0.0	0.0	**1,686.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	13.6	17.0	12.0	0.0	0.0	1.6	**2,446.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	477.2	451.4	306.5	0.0	0.0	34.5	**100,397.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**1,679.8**

Licence **6307** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	28.0	31.0	28.3	27.0	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,599.1**
H2O	2023	24.1	23.8	26.2	22.4	21.3	18.5	26.2	0.0	0.0	0.0	0.0	0.0	**4,604.0**
OIL	2023	26.7	27.4	30.9	24.8	22.4	20.8	28.8	0.0	0.0	0.0	0.0	0.0	**6,074.6**
DAY	2022	24.8	0.0	18.3	25.9	30.6	29.5	30.7	30.7	22.0	15.6	29.8	30.9	**5,399.4**
H2O	2022	30.9	0.0	21.9	26.3	28.4	25.6	19.0	19.0	11.2	8.0	16.3	18.9	**4,441.5**
OIL	2022	46.7	0.0	34.5	42.8	35.6	34.3	23.1	22.5	13.5	9.1	18.6	21.3	**5,892.8**

Licence **6308** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.9	30.8	29.8	30.8	26.9	30.7	0.0	0.0	0.0	0.0	0.0	**5,623.3**
H2O	2023	181.5	166.7	165.5	156.0	161.4	153.2	182.3	0.0	0.0	0.0	0.0	0.0	**36,252.8**
OIL	2023	2.3	2.1	1.3	1.2	1.2	1.1	1.2	0.0	0.0	0.0	0.0	0.0	**6,487.9**
DAY	2022	30.9	27.9	30.8	25.4	31.0	29.9	30.6	31.0	29.5	30.8	29.5	31.0	**5,415.9**
H2O	2022	169.7	151.9	167.6	142.5	170.2	174.7	200.8	194.3	186.4	194.4	177.8	184.8	**35,086.2**
OIL	2022	4.0	3.4	3.8	3.1	3.9	3.8	4.2	4.0	3.7	3.9	2.5	2.5	**6,477.5**

Licence **6310** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	23.3	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,115.5**
H2O	2023	11.7	9.7	12.0	11.6	10.3	4.6	8.6	0.0	0.0	0.0	0.0	0.0	**3,192.7**

Manitoba Production
2022 To 2023

Licence **6310** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	3.1	3.5	5.7	6.2	5.3	2.8	2.8	0.0	0.0	0.0	0.0	0.0	**1,394.5**
DAY	2022	22.0	21.0	29.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	14.5	**4,912.2**
H2O	2022	8.3	8.0	13.7	16.5	17.8	16.7	16.9	12.8	12.4	12.6	12.6	6.2	**3,124.2**
OIL	2022	2.0	2.0	3.4	4.1	4.4	4.2	4.4	3.9	3.8	3.7	3.6	1.8	**1,365.1**

Licence **6312** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	23.3	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,441.6**
H2O	2023	10.4	12.8	22.7	22.1	23.7	16.1	11.6	0.0	0.0	0.0	0.0	0.0	**3,518.0**
OIL	2023	2.4	2.5	4.2	4.5	4.7	3.7	6.0	0.0	0.0	0.0	0.0	0.0	**2,593.3**
DAY	2022	22.0	22.0	30.0	28.3	31.0	30.0	31.0	31.0	30.0	30.3	30.0	18.5	**5,235.3**
H2O	2022	11.5	11.6	13.9	13.6	14.6	13.7	14.1	11.9	11.2	11.2	11.4	7.1	**3,398.6**
OIL	2022	2.2	2.2	3.2	3.0	3.2	3.1	3.1	2.7	2.6	2.5	2.5	1.6	**2,565.3**

Licence **6313** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,625.1**
H2O	2023	13.4	13.2	15.0	14.2	19.8	16.0	11.3	0.0	0.0	0.0	0.0	0.0	**3,803.8**
OIL	2023	11.9	11.2	12.4	14.3	48.0	44.1	41.7	0.0	0.0	0.0	0.0	0.0	**7,693.6**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	28.0	31.0	30.0	30.8	30.0	31.0	**5,414.1**
H2O	2022	23.1	22.4	20.0	14.6	17.2	23.3	24.0	25.2	22.9	11.8	12.3	8.2	**3,700.9**
OIL	2022	23.5	21.5	19.0	13.3	13.5	18.6	19.4	21.3	18.9	11.0	10.6	6.7	**7,510.0**

Licence **6314** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,007.9**
H2O	2023	33.6	31.5	34.5	33.3	33.0	30.6	30.5	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2023	11.9	10.7	11.4	12.4	7.1	6.7	6.8	0.0	0.0	0.0	0.0	0.0	**1,328.9**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	28.0	30.0	30.0	29.8	30.0	31.0	**4,797.9**
H2O	2022	16.7	16.2	15.8	11.8	13.5	21.0	22.4	23.1	24.7	30.8	28.2	31.2	**3,545.0**
OIL	2022	3.9	3.6	3.5	2.7	3.5	6.0	6.4	8.6	10.0	10.2	9.6	9.4	**1,261.9**

Licence **6316** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,283.2**
H2O	2023	36.3	34.8	39.0	35.6	34.4	27.2	27.6	0.0	0.0	0.0	0.0	0.0	**5,131.7**
OIL	2023	4.2	3.4	3.4	3.8	3.8	3.1	3.5	0.0	0.0	0.0	0.0	0.0	**6,183.7**
DAY	2022	31.0	28.0	31.0	24.0	30.0	30.0	30.0	31.0	30.0	24.1	29.0	31.0	**5,073.4**
H2O	2022	48.5	40.9	45.5	36.6	41.8	41.0	37.7	34.0	34.3	27.8	28.9	36.5	**4,896.8**
OIL	2022	0.8	0.8	1.0	0.8	0.9	1.2	2.0	3.6	3.1	1.9	3.7	4.5	**6,158.5**

Licence **6317** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,162.7**
H2O	2023	27.8	27.7	31.4	30.0	29.1	31.2	37.2	0.0	0.0	0.0	0.0	0.0	**2,704.9**

Manitoba Production
2022 To 2023

Licence **6317** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	17.9	13.7	15.2	15.7	16.0	17.7	21.1	0.0	0.0	0.0	0.0	0.0	**6,863.4**
DAY	2022	31.0	28.0	31.0	23.0	11.0	30.0	31.0	31.0	30.0	25.6	29.0	31.0	**4,951.9**
H2O	2022	22.2	18.5	22.7	20.8	11.1	28.8	29.8	26.1	21.5	16.1	19.9	25.7	**2,490.5**
OIL	2022	27.0	23.3	27.1	19.7	8.5	23.7	25.3	26.1	25.8	18.3	18.1	20.9	**6,746.1**

Licence **6318** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,326.9**
H2O	2023	42.6	39.3	44.2	42.5	43.6	40.6	34.3	0.0	0.0	0.0	0.0	0.0	**3,527.5**
OIL	2023	13.0	10.9	13.9	16.1	16.0	15.4	13.4	0.0	0.0	0.0	0.0	0.0	**7,266.8**
DAY	2022	31.0	28.0	31.0	28.7	29.0	29.0	30.0	29.0	29.0	24.6	30.0	31.0	**5,117.1**
H2O	2022	25.0	18.2	23.9	27.3	39.6	48.4	38.5	34.8	34.1	24.4	27.9	41.6	**3,240.4**
OIL	2022	22.2	16.8	20.7	19.6	12.1	10.4	22.7	22.4	23.6	14.8	10.8	14.0	**7,168.1**

Licence **6319** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.1	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,511.5**
H2O	2023	116.5	109.2	124.0	113.9	132.7	147.0	137.7	0.0	0.0	0.0	0.0	0.0	**6,069.1**
OIL	2023	27.9	21.0	17.8	17.0	14.3	9.5	10.1	0.0	0.0	0.0	0.0	0.0	**7,517.2**
DAY	2022	14.5	28.0	31.0	28.7	30.0	29.0	30.0	30.0	30.0	25.6	30.0	31.0	**5,301.6**
H2O	2022	50.5	108.9	120.6	113.4	113.7	103.1	106.9	100.3	109.4	121.1	145.8	137.3	**5,188.1**
OIL	2022	9.7	20.8	24.8	22.8	21.6	23.0	26.3	24.3	26.0	30.5	36.0	33.9	**7,399.6**

Licence **6320** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.0	29.8	30.0	29.1	29.0	24.8	0.0	0.0	0.0	0.0	0.0	**5,385.3**
H2O	2023	31.2	22.6	23.8	24.9	25.9	20.7	17.7	0.0	0.0	0.0	0.0	0.0	**3,075.3**
OIL	2023	33.0	22.2	20.8	23.4	22.5	19.0	16.3	0.0	0.0	0.0	0.0	0.0	**6,248.7**
DAY	2022	31.0	28.0	31.0	27.7	31.0	30.0	31.0	31.0	27.0	25.6	30.0	31.0	**5,187.6**
H2O	2022	25.5	23.7	25.0	22.2	26.7	25.4	25.6	22.7	18.5	20.2	24.4	28.8	**2,908.5**
OIL	2022	18.0	16.9	18.9	16.3	18.4	19.2	21.5	23.9	21.9	20.5	24.3	29.9	**6,091.5**

Licence **6321** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.1	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**5,496.2**
H2O	2023	92.7	83.2	92.6	88.8	91.2	90.7	91.9	0.0	0.0	0.0	0.0	0.0	**5,007.4**
OIL	2023	33.9	28.3	29.9	31.3	29.4	27.3	21.0	0.0	0.0	0.0	0.0	0.0	**7,679.3**
DAY	2022	31.0	28.0	31.0	28.7	30.0	28.0	29.0	31.0	29.0	24.6	30.0	31.0	**5,287.1**
H2O	2022	61.0	53.5	62.6	62.0	68.9	76.7	91.8	81.5	77.1	71.4	91.0	92.6	**4,376.3**
OIL	2022	23.8	21.8	24.4	22.9	25.1	24.9	30.2	31.6	27.2	24.5	33.5	35.2	**7,478.2**

Licence **6322** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.1	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,555.5**
H2O	2023	80.8	72.3	79.6	74.6	72.1	66.6	76.4	0.0	0.0	0.0	0.0	0.0	**5,914.6**

Manitoba Production
2022 To 2023

Licence **6322** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	40.0	34.0	36.3	38.8	36.6	34.6	33.3	0.0	0.0	0.0	0.0	0.0	**8,554.1**
DAY	2022	31.0	28.0	31.0	28.7	31.0	29.0	30.0	29.0	30.0	21.6	29.0	31.0	**5,346.6**
H2O	2022	67.9	59.6	68.2	67.1	71.7	61.3	64.1	50.3	39.2	45.5	70.8	81.5	**5,392.2**
OIL	2022	38.8	35.1	40.8	36.9	37.5	32.3	36.2	32.7	26.3	27.0	37.1	40.9	**8,300.5**

Licence **6323** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.1	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,405.8**
H2O	2023	110.9	108.9	120.4	110.9	109.8	106.8	116.0	0.0	0.0	0.0	0.0	0.0	**7,278.7**
OIL	2023	36.6	27.5	30.1	30.4	29.7	28.7	29.7	0.0	0.0	0.0	0.0	0.0	**11,498.4**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.0	31.0	30.0	21.0	21.6	29.5	31.0	**5,195.9**
H2O	2022	79.4	72.7	82.3	81.1	87.4	78.9	85.0	71.5	48.7	49.4	111.6	109.5	**6,495.0**
OIL	2022	48.9	44.6	50.0	44.3	49.3	46.6	53.1	55.5	39.7	38.4	34.4	39.9	**11,285.7**

Licence **6324** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	28.0	31.0	30.0	29.1	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,661.8**
H2O	2023	51.5	54.2	57.3	51.8	52.4	55.0	56.3	0.0	0.0	0.0	0.0	0.0	**6,408.6**
OIL	2023	23.3	23.4	24.6	24.9	23.1	23.3	22.8	0.0	0.0	0.0	0.0	0.0	**13,676.1**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	19.6	28.0	12.0	**5,456.9**
H2O	2022	46.1	47.3	53.8	53.2	56.8	52.8	50.6	49.2	53.3	35.5	55.1	22.4	**6,030.1**
OIL	2022	23.1	24.3	27.2	24.5	27.8	27.3	27.5	29.7	21.9	11.6	22.1	10.0	**13,510.7**

Licence **6325** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.1	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,532.5**
H2O	2023	18.0	15.3	16.9	16.1	16.1	15.4	18.6	0.0	0.0	0.0	0.0	0.0	**5,513.8**
OIL	2023	40.4	34.9	36.7	38.5	37.4	36.0	35.7	0.0	0.0	0.0	0.0	0.0	**7,481.1**
DAY	2022	31.0	28.0	31.0	28.7	31.0	29.0	31.0	31.0	30.0	25.6	29.0	31.0	**5,321.6**
H2O	2022	26.0	25.0	28.1	27.9	29.2	29.5	27.6	22.6	21.4	21.5	22.0	19.9	**5,397.4**
OIL	2022	31.4	27.7	30.1	23.9	25.6	23.5	32.0	31.1	28.7	27.7	33.5	40.1	**7,221.5**

Licence **6326** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	27.4	31.0	21.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,302.7**
H2O	2023	7.4	7.1	7.5	4.4	10.8	9.5	9.1	0.0	0.0	0.0	0.0	0.0	**2,542.1**
OIL	2023	11.0	9.1	10.5	8.2	17.3	13.0	10.9	0.0	0.0	0.0	0.0	0.0	**5,804.4**
DAY	2022	21.0	28.0	31.0	28.7	31.0	30.0	31.0	30.0	21.9	24.6	30.0	28.8	**5,102.0**
H2O	2022	6.1	8.4	7.7	6.4	6.8	6.4	6.7	6.2	4.7	5.4	6.9	7.1	**2,486.3**
OIL	2022	8.8	12.3	12.5	12.3	13.1	12.7	11.3	10.3	7.9	9.8	12.1	12.2	**5,724.4**

Licence **6327** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,497.5**
H2O	2023	15.3	14.1	16.7	19.3	20.3	19.0	19.4	0.0	0.0	0.0	0.0	0.0	**3,400.1**

Manitoba Production
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Licence **6327** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	17.6	15.5	16.2	12.0	12.0	11.5	11.8	0.0	0.0	0.0	0.0	0.0	**6,029.0**
DAY	2022	21.0	28.0	31.0	28.0	31.0	30.0	31.0	30.8	30.0	24.6	30.0	31.0	**5,285.9**
H2O	2022	10.3	13.9	17.4	17.2	18.7	17.4	15.4	14.6	14.6	11.8	14.8	15.6	**3,276.0**
OIL	2022	10.8	14.6	12.6	9.9	10.8	10.9	18.4	18.7	18.2	14.1	17.3	18.5	**5,932.4**

Licence **6328** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.3	30.8	0.0	0.0	0.0	0.0	0.0	**5,652.2**
H2O	2023	20.6	19.2	24.0	22.4	23.5	22.1	23.2	0.0	0.0	0.0	0.0	0.0	**3,045.8**
OIL	2023	22.8	19.7	18.1	19.3	18.1	17.3	18.2	0.0	0.0	0.0	0.0	0.0	**8,542.5**
DAY	2022	31.0	28.0	31.0	28.0	28.0	30.0	30.0	30.8	30.0	26.1	30.0	31.0	**5,442.1**
H2O	2022	23.7	20.6	22.0	21.1	19.8	19.7	20.3	24.4	24.3	20.9	23.8	21.0	**2,890.8**
OIL	2022	20.7	19.7	21.9	19.7	21.5	25.4	25.6	19.0	18.5	15.2	18.4	23.9	**8,409.0**

Licence **6329** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,361.5**
H2O	2023	15.3	17.4	20.9	20.5	22.0	17.8	17.8	0.0	0.0	0.0	0.0	0.0	**3,492.0**
OIL	2023	16.9	15.9	17.5	17.8	17.6	20.2	20.1	0.0	0.0	0.0	0.0	0.0	**5,771.9**
DAY	2022	26.0	27.0	27.0	28.1	29.0	13.5	10.8	29.0	18.5	30.0	30.0	31.0	**5,150.7**
H2O	2022	20.4	21.5	22.4	25.9	27.0	12.9	10.6	27.4	18.0	28.8	19.6	16.2	**3,360.3**
OIL	2022	11.5	12.1	12.2	11.5	11.1	4.4	3.6	15.5	11.6	17.7	17.5	18.5	**5,645.9**

Licence **6330** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,733.2**
H2O	2023	11.9	9.5	12.1	11.1	10.6	8.9	10.5	0.0	0.0	0.0	0.0	0.0	**1,816.6**
OIL	2023	25.0	18.7	23.2	23.8	22.5	20.7	23.4	0.0	0.0	0.0	0.0	0.0	**9,102.4**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,524.2**
H2O	2022	11.1	10.0	11.0	10.8	11.7	10.6	11.3	11.6	12.2	13.4	13.3	13.1	**1,742.0**
OIL	2022	31.6	29.5	31.7	29.4	31.7	27.6	28.1	28.0	26.6	25.6	24.3	26.5	**8,945.1**

Licence **6331** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,636.9**
H2O	2023	22.0	20.2	20.7	16.9	18.1	16.4	15.0	0.0	0.0	0.0	0.0	0.0	**2,535.9**
OIL	2023	24.3	21.0	21.1	19.4	19.9	18.6	20.1	0.0	0.0	0.0	0.0	0.0	**10,839.0**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,424.9**
H2O	2022	6.6	6.0	11.0	10.9	11.7	8.9	11.1	11.1	18.0	26.7	26.5	24.7	**2,406.6**
OIL	2022	10.7	10.1	18.8	17.5	18.5	14.7	18.3	19.3	22.9	26.8	26.2	26.5	**10,694.6**

Licence **6332** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**5,574.5**
H2O	2023	496.1	431.4	479.5	470.7	483.7	401.1	483.3	0.0	0.0	0.0	0.0	0.0	**70,621.9**

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Licence **6332** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	8.8	8.3	9.3	8.8	9.1	7.0	9.0	0.0	0.0	0.0	0.0	0.0	**16,705.4**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.9	31.0	30.0	31.0	29.8	31.0	**5,367.1**
H2O	2022	456.6	416.3	473.5	455.0	483.3	443.1	473.4	466.3	449.1	450.9	428.3	463.1	**67,376.1**
OIL	2022	11.8	10.6	11.9	10.8	10.2	7.2	7.6	7.6	7.5	7.6	7.4	8.3	**16,645.1**

Licence **6333** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**

Licence **6334** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,345.0**
H2O	2023	18.1	16.5	19.0	16.3	17.0	15.9	16.1	0.0	0.0	0.0	0.0	0.0	**2,542.5**
OIL	2023	7.2	6.2	6.9	8.1	8.2	7.9	7.8	0.0	0.0	0.0	0.0	0.0	**6,853.6**
DAY	2022	22.5	28.0	31.0	28.7	31.0	29.8	28.7	28.0	30.0	24.6	30.0	28.0	**5,133.9**
H2O	2022	7.9	8.7	8.4	13.2	15.8	14.8	15.1	15.7	17.3	14.0	17.6	16.7	**2,423.6**
OIL	2022	6.9	7.4	7.1	4.8	4.4	4.2	4.9	6.8	7.3	5.7	7.0	6.7	**6,801.3**

Licence **6335** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	28.0	24.8	24.0	31.0	12.5	0.0	10.5	30.0	20.6	0.0	0.0	**4,878.8**
H2O	2022	199.3	254.9	201.4	206.7	262.5	103.2	0.0	84.0	280.9	211.0	0.0	0.0	**15,874.3**
OIL	2022	4.3	7.3	8.0	7.8	9.8	4.0	0.0	3.5	6.3	1.9	0.0	0.0	**8,314.3**

Licence **6336** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,517.6**
H2O	2023	11.8	10.9	12.4	10.6	10.7	10.1	10.4	0.0	0.0	0.0	0.0	0.0	**2,348.8**
OIL	2023	8.0	7.0	7.7	8.2	8.2	7.9	8.1	0.0	0.0	0.0	0.0	0.0	**5,494.0**
DAY	2022	21.0	19.5	31.0	24.0	31.0	29.8	26.7	27.2	30.0	24.6	30.0	31.0	**5,306.0**
H2O	2022	6.8	6.2	7.4	6.1	7.7	7.2	10.0	10.0	11.2	9.1	11.4	12.0	**2,271.9**
OIL	2022	8.5	8.5	12.7	9.8	12.5	12.0	7.3	7.4	8.2	6.4	7.8	8.4	**5,438.9**

Licence **6337** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,750.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.4**

Licence **6338** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6338** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,504.0**
H2O	2023	18.9	15.0	16.7	15.6	15.7	14.7	15.1	0.0	0.0	0.0	0.0	0.0	**3,003.6**
OIL	2023	6.0	3.7	4.5	3.8	4.1	3.9	4.0	0.0	0.0	0.0	0.0	0.0	**6,743.8**
DAY	2022	31.0	28.0	31.0	28.7	31.0	29.8	30.7	28.5	30.0	24.6	30.0	31.0	**5,292.4**
H2O	2022	15.6	13.7	12.1	11.9	12.6	11.7	12.3	10.7	11.5	13.4	19.1	20.1	**2,891.9**
OIL	2022	6.0	5.7	5.7	5.2	5.5	5.4	5.3	3.3	3.5	4.6	6.7	7.1	**6,713.8**

Licence **6339** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,644.9**
H2O	2023	104.9	98.8	111.9	85.5	49.3	46.2	47.3	0.0	0.0	0.0	0.0	0.0	**4,537.7**
OIL	2023	20.8	18.5	20.2	19.8	16.4	15.7	16.2	0.0	0.0	0.0	0.0	0.0	**6,735.6**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.8	30.5	27.0	11.0	14.0	29.8	31.0	**5,433.8**
H2O	2022	31.2	27.0	26.1	22.5	21.7	20.1	21.1	17.6	8.4	11.3	132.1	109.0	**3,993.8**
OIL	2022	14.4	12.5	16.8	18.1	19.5	18.7	19.4	16.6	6.9	8.3	39.1	22.1	**6,608.0**

Licence **6340** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.8	26.5	0.0	0.0	0.0	0.0	0.0	**5,085.0**
H2O	2022	25.5	24.0	25.1	21.7	22.6	21.0	15.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**
OIL	2022	12.6	9.6	9.2	12.9	16.0	15.4	13.3	0.0	0.0	0.0	0.0	0.0	**6,407.8**

Licence **6341** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	25.0	31.0	29.8	21.5	0.0	0.0	0.0	0.0	0.0	**4,807.2**
H2O	2022	22.2	17.6	18.8	16.7	16.8	15.7	11.8	0.0	0.0	0.0	0.0	0.0	**2,450.3**
OIL	2022	6.1	6.7	7.5	4.9	4.4	4.2	3.2	0.0	0.0	0.0	0.0	0.0	**2,796.7**

Licence **6342** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,590.9**
H2O	2023	15.3	13.9	16.2	15.0	14.7	15.9	16.6	0.0	0.0	0.0	0.0	0.0	**2,949.0**
OIL	2023	16.8	14.4	16.5	16.1	13.2	10.2	10.1	0.0	0.0	0.0	0.0	0.0	**8,899.4**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.8	30.5	28.0	30.0	25.6	29.8	31.0	**5,379.8**
H2O	2022	21.6	21.7	23.2	20.8	22.6	19.9	21.0	18.8	21.4	19.2	20.8	15.6	**2,841.4**
OIL	2022	9.1	10.5	12.1	10.4	11.3	11.9	12.4	11.2	11.9	9.2	12.3	17.6	**8,802.1**

Licence **6343** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.2	30.0	30.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,496.8**
H2O	2023	56.7	56.0	62.6	58.3	44.2	31.4	37.2	0.0	0.0	0.0	0.0	0.0	**6,388.5**
OIL	2023	10.9	9.4	9.9	10.8	7.6	4.9	1.0	0.0	0.0	0.0	0.0	0.0	**5,981.3**
DAY	2022	31.0	28.0	31.0	27.0	31.0	29.5	31.0	30.0	29.0	23.6	28.0	31.0	**5,287.8**
H2O	2022	31.1	28.6	31.7	28.3	33.4	35.1	39.8	34.0	31.1	26.0	46.9	61.1	**6,042.1**
OIL	2022	12.9	11.7	13.2	11.4	12.9	11.3	10.7	9.2	7.5	5.6	9.5	11.6	**5,926.8**

Manitoba Production
2022 To 2023

Licence **6344** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.0	30.0	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,482.5**
H2O	2023	239.0	225.0	231.0	243.0	266.4	261.4	246.6	0.0	0.0	0.0	0.0	0.0	**26,943.0**
OIL	2023	21.0	17.9	17.6	16.8	14.1	11.3	6.1	0.0	0.0	0.0	0.0	0.0	**7,206.5**
DAY	2022	31.0	28.0	31.0	23.0	31.0	28.5	30.0	31.0	30.0	21.6	30.0	31.0	**5,274.7**
H2O	2022	365.0	310.3	322.9	239.2	312.9	267.4	271.3	266.3	258.8	177.8	248.8	251.1	**25,230.6**
OIL	2022	21.9	20.3	23.2	17.8	22.3	16.4	14.7	18.8	26.5	20.2	16.2	19.3	**7,101.7**

Licence **6345** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	25.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,692.0**
H2O	2023	91.7	87.0	99.4	74.5	100.2	91.2	100.8	0.0	0.0	0.0	0.0	0.0	**7,533.2**
OIL	2023	42.1	31.7	30.1	27.6	40.2	39.5	39.9	0.0	0.0	0.0	0.0	0.0	**7,773.3**
DAY	2022	31.0	28.0	31.0	28.7	31.0	29.5	30.0	31.0	30.0	24.6	30.0	26.5	**5,487.2**
H2O	2022	69.4	54.8	59.4	54.1	57.2	57.5	64.4	64.2	68.8	59.4	90.4	86.2	**6,888.4**
OIL	2022	49.7	49.5	57.6	58.9	63.3	56.9	69.1	62.6	57.9	40.2	41.0	38.0	**7,522.2**

Licence **6346** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-07-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.9	28.0	31.0	29.8	27.2	21.0	25.0	0.0	0.0	0.0	0.0	0.0	**5,280.9**
H2O	2023	30.3	34.9	36.4	35.9	34.2	24.2	98.7	0.0	0.0	0.0	0.0	0.0	**10,685.9**
OIL	2023	7.4	9.1	9.9	9.2	8.5	6.3	3.7	0.0	0.0	0.0	0.0	0.0	**6,813.0**
DAY	2022	8.6	15.3	16.5	24.2	30.0	30.0	30.7	30.7	30.0	31.0	29.8	29.9	**5,090.0**
H2O	2022	10.4	19.6	20.3	31.6	34.4	30.2	22.3	22.3	20.6	28.9	27.7	26.9	**10,391.3**
OIL	2022	3.4	6.2	6.6	9.8	10.7	9.4	6.6	6.5	6.3	6.9	6.9	6.7	**6,758.9**

Licence **6347** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,356.4**
H2O	2023	10.2	4.6	5.4	5.0	5.4	5.3	5.0	0.0	0.0	0.0	0.0	0.0	**708.7**
OIL	2023	0.7	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**2,063.9**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**5,145.4**
H2O	2022	0.0	0.0	1.0	2.7	2.9	2.4	2.5	2.8	2.0	2.1	3.3	11.9	**667.8**
OIL	2022	2.3	2.2	3.3	4.5	5.1	5.4	5.4	4.2	3.4	3.6	3.1	0.7	**2,061.4**

UWI **100.12-10-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,356.4**
H2O	2023	9.5	4.2	4.9	4.6	4.9	4.8	4.7	0.0	0.0	0.0	0.0	0.0	**1,090.1**
OIL	2023	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**1,140.7**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**5,145.4**
H2O	2022	0.3	0.3	0.9	2.4	2.6	2.3	2.4	2.6	1.8	1.9	3.0	10.9	**1,052.5**
OIL	2022	2.6	2.5	3.0	4.1	4.7	4.9	5.0	3.8	3.2	3.3	2.9	0.7	**1,138.3**

Licence **6348** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.0	26.0	14.9	16.0	22.7	10.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,302.0**

Manitoba Production
2022 To 2023

Licence **6348** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	891.4	1644.7	856.7	941.6	1408.7	662.4	0.0	0.0	0.0	0.0	0.0	0.0	**201,883.5**
OIL	2023	15.7	29.4	15.9	16.6	23.7	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,489.4**
DAY	2022	29.6	20.0	25.5	21.6	26.0	28.4	29.6	29.1	28.0	28.3	28.8	8.4	**5,196.6**
H2O	2022	1516.6	1085.0	1338.1	1218.3	1431.1	1481.6	1548.1	1519.1	1341.9	1403.0	1299.7	364.4	**195,478.0**
OIL	2022	32.4	22.2	28.0	24.2	27.2	28.6	29.9	28.7	26.8	26.2	24.8	6.9	**13,376.1**

Licence **6349** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	28.0	31.0	26.0	31.0	26.0	29.0	0.0	0.0	0.0	0.0	0.0	**5,383.3**
H2O	2023	48.0	47.9	54.3	44.1	53.7	49.6	55.4	0.0	0.0	0.0	0.0	0.0	**5,687.4**
OIL	2023	11.9	11.5	12.6	11.7	13.7	10.8	12.0	0.0	0.0	0.0	0.0	0.0	**7,380.8**
DAY	2022	31.0	26.0	29.0	23.3	28.0	26.6	24.0	30.5	26.5	30.8	30.0	27.0	**5,184.0**
H2O	2022	62.5	54.1	57.4	44.8	58.1	54.4	50.4	63.4	56.4	64.5	60.2	52.0	**5,334.4**
OIL	2022	8.4	6.2	10.3	10.7	8.1	7.0	6.2	6.0	5.2	5.6	9.7	11.9	**7,296.6**

Licence **6350** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**5,515.8**
H2O	2023	58.7	61.8	69.9	65.5	69.2	39.1	31.6	0.0	0.0	0.0	0.0	0.0	**4,359.1**
OIL	2023	36.6	36.5	40.0	42.6	43.3	21.6	16.5	0.0	0.0	0.0	0.0	0.0	**6,629.3**
DAY	2022	29.0	28.0	28.0	23.3	29.0	28.6	22.0	28.5	25.0	30.8	30.0	31.0	**5,308.5**
H2O	2022	53.0	44.3	37.0	33.3	40.8	34.5	26.6	34.8	32.7	39.7	36.2	35.0	**3,963.3**
OIL	2022	8.1	13.7	20.9	12.2	15.0	16.7	13.3	14.3	10.0	11.6	16.3	21.5	**6,392.2**

Licence **6351** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	27.0	18.0	30.0	30.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**5,243.1**
H2O	2023	36.5	33.9	16.2	15.7	10.6	10.7	13.6	0.0	0.0	0.0	0.0	0.0	**4,378.4**
OIL	2023	14.8	12.9	5.7	6.5	4.2	4.2	4.5	0.0	0.0	0.0	0.0	0.0	**7,021.4**
DAY	2022	26.0	25.0	29.0	20.8	29.0	23.0	26.0	25.0	27.0	30.8	30.0	31.0	**5,050.3**
H2O	2022	34.0	32.7	36.2	31.0	45.0	28.4	31.0	29.6	33.9	38.1	38.2	40.2	**4,241.2**
OIL	2022	10.6	10.7	15.3	7.8	8.4	10.8	13.7	13.6	14.8	15.8	15.6	16.8	**6,968.6**

Licence **6352** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	30.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,604.8**
H2O	2023	48.2	45.9	52.0	49.4	47.5	47.7	50.4	0.0	0.0	0.0	0.0	0.0	**5,818.3**
OIL	2023	15.9	14.4	15.9	14.1	7.5	8.3	10.7	0.0	0.0	0.0	0.0	0.0	**8,585.2**
DAY	2022	31.0	28.0	29.0	28.1	26.0	29.4	31.0	30.0	30.0	30.8	30.0	31.0	**5,396.0**
H2O	2022	57.2	53.7	57.2	52.9	47.9	42.8	66.5	59.8	50.5	47.9	48.1	53.9	**5,477.2**
OIL	2022	21.5	13.9	14.8	14.2	12.9	10.0	6.8	7.9	15.8	18.1	17.9	17.3	**8,498.4**

Licence **6353** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,487.3**

Manitoba Production
2022 To 2023

Licence **6353** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	22.0	19.1	21.6	20.3	21.4	17.1	16.1	0.0	0.0	0.0	0.0	0.0	**3,365.2**
OIL	2023	10.3	8.7	9.5	10.2	10.3	9.7	10.1	0.0	0.0	0.0	0.0	0.0	**4,437.1**
DAY	2022	29.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**5,275.3**
H2O	2022	17.7	17.9	21.7	22.6	26.1	23.9	24.7	20.4	17.5	24.3	24.5	25.9	**3,227.6**
OIL	2022	10.2	11.1	14.0	13.3	15.1	13.4	13.4	15.4	16.3	11.6	11.3	11.7	**4,368.3**

Licence **6354** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	26.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,168.5**
WIN	2023	336.0	339.0	356.0	340.0	300.0	355.0	195.0	0.0	0.0	0.0	0.0	0.0	**113,600.5**
DAY	2022	30.0	25.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	28.0	26.0	31.0	**978.5**
WIN	2022	243.0	473.0	432.0	353.0	388.0	316.0	390.0	376.0	355.0	355.0	336.0	364.0	**111,379.5**

Licence **6355** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **102.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	25.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**1,150.0**
GIN	2023	252.0	325.0	312.0	236.0	280.0	280.0	220.0	0.0	0.0	0.0	0.0	0.0	**8,442.0**
DAY	2022	31.0	23.8	28.8	28.0	31.0	26.8	14.3	29.3	29.2	31.0	28.0	31.0	**952.0**
GIN	2022	0.0	0.0	157.0	191.0	247.0	196.0	153.0	308.0	252.0	307.0	249.0	285.0	**6,537.0**
WIN	2022	138.0	115.0	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,845.0**

Licence **6356** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	28.0	31.0	30.0	25.0	25.0	25.0	0.0	0.0	0.0	0.0	0.0	**1,024.2**
GIN	2023	423.3	564.2	597.0	422.0	489.0	489.0	734.3	0.0	0.0	0.0	0.0	0.0	**20,459.2**
DAY	2022	1.5	28.0	31.0	27.0	31.0	28.0	24.0	30.2	30.0	30.0	26.0	31.0	**836.2**
GIN	2022	400.2	722.9	854.7	716.0	952.0	896.9	705.1	777.0	617.0	746.0	535.0	522.5	**16,740.4**
WIN	2022	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,100.1**

Licence **6357** Well Name **Sinclair Unit No. 1 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **103.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	24.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,160.1**
GIN	2023	605.4	665.7	802.0	499.0	697.0	697.0	994.1	0.0	0.0	0.0	0.0	0.0	**26,989.2**
DAY	2022	29.0	28.0	30.0	27.0	31.0	29.1	27.0	31.0	30.0	31.0	29.4	31.0	**955.1**
GIN	2022	701.2	866.0	949.1	807.9	1054.0	976.3	876.8	817.0	761.0	837.0	748.0	650.9	**22,029.0**

Licence **6358** Well Name **Antler River Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,909.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.9**

Licence **6359** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

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Licence **6359** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	31.0	28.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,598.3**
H2O	2023	2249.1	2021.8	2243.6	2127.9	2293.9	2171.0	2198.0	0.0	0.0	0.0	0.0	0.0	**364,789.1**
OIL	2023	33.0	31.2	33.7	27.9	30.5	29.4	32.1	0.0	0.0	0.0	0.0	0.0	**18,952.4**
DAY	2022	21.7	17.2	31.0	27.3	30.4	29.7	25.4	30.5	30.0	30.8	30.0	31.0	**5,387.6**
H2O	2022	1625.6	1336.8	2491.6	2146.9	2282.5	2230.2	1843.5	2162.4	2123.0	2191.9	2209.3	2290.7	**349,483.8**
OIL	2022	25.2	16.7	26.2	24.2	32.7	32.9	27.4	38.5	45.7	46.0	35.8	28.2	**18,734.6**

Licence **6360** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,221.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.9**

Licence **6361** Well Name **Antler River Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-22-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.3**

Licence **6365** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	27.5	0.0	0.0	0.0	0.0	0.0	**5,353.9**
H2O	2023	14.6	14.3	15.3	13.4	13.9	13.5	13.4	0.0	0.0	0.0	0.0	0.0	**3,269.3**
OIL	2023	10.8	10.0	10.9	11.4	11.7	11.2	11.6	0.0	0.0	0.0	0.0	0.0	**7,213.4**
DAY	2022	31.0	28.0	31.0	28.7	27.0	30.0	31.0	30.0	28.0	21.6	29.0	30.0	**5,147.4**
H2O	2022	25.9	22.2	25.8	24.6	20.9	18.5	17.9	21.0	20.9	16.4	21.5	14.0	**3,170.9**
OIL	2022	23.0	20.2	24.1	23.9	22.6	22.8	20.9	22.4	19.7	13.4	16.6	10.7	**7,135.8**

Licence **6366** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	28.8	0.0	0.0	0.0	0.0	0.0	**5,413.2**
H2O	2023	3.9	3.6	4.0	3.2	5.1	5.5	11.0	0.0	0.0	0.0	0.0	0.0	**2,186.3**
OIL	2023	36.1	31.4	34.0	32.8	40.8	41.5	48.2	0.0	0.0	0.0	0.0	0.0	**7,144.0**
DAY	2022	31.0	28.0	31.0	27.7	30.0	30.0	31.0	31.0	29.0	24.6	30.0	31.0	**5,204.4**
H2O	2022	9.4	8.2	9.3	7.6	8.1	7.7	5.6	4.7	4.7	6.9	6.3	4.4	**2,150.0**
OIL	2022	36.8	35.7	40.7	31.9	36.9	40.6	37.2	44.4	44.0	46.3	53.9	43.6	**6,879.2**

Licence **6368** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,899.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.9**

Licence **6370** Well Name **Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

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Licence **6370** Well Name **Ebor Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.0	30.0	31.0	21.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,710.0**
H2O	2023	23.6	19.2	32.8	29.6	29.1	18.5	29.8	0.0	0.0	0.0	0.0	0.0	**3,739.4**
OIL	2023	5.9	4.8	8.2	2.9	4.5	4.1	4.5	0.0	0.0	0.0	0.0	0.0	**4,693.0**
DAY	2022	0.0	0.0	17.7	22.0	22.6	30.0	28.7	31.0	30.0	31.0	30.0	31.0	**4,510.0**
H2O	2022	0.0	0.0	31.2	24.2	25.5	34.4	30.4	28.8	26.6	22.9	23.2	24.0	**3,556.8**
OIL	2022	0.0	0.0	6.8	5.3	5.5	7.6	4.1	4.2	4.4	7.6	5.8	6.0	**4,658.1**

Licence **6371** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,194.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.3**

Licence **6372** Well Name **Sinclair Unit No. 13 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,648.9**
H2O	2023	25.1	25.1	27.4	23.6	21.9	20.5	23.9	0.0	0.0	0.0	0.0	0.0	**3,784.9**
OIL	2023	54.3	44.1	48.3	40.6	38.2	38.2	45.0	0.0	0.0	0.0	0.0	0.0	**14,714.7**
DAY	2022	21.5	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	30.0	28.0	**5,437.9**
H2O	2022	24.9	32.8	37.2	33.0	24.1	20.8	24.0	28.8	25.3	26.8	23.5	21.2	**3,617.4**
OIL	2022	37.1	46.9	50.7	47.6	58.0	57.4	58.4	56.0	54.2	54.7	41.9	42.7	**14,406.0**

UWI **100.01-04-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,218.9**
H2O	2023	1.0	1.0	1.1	1.0	0.9	0.9	1.0	0.0	0.0	0.0	0.0	0.0	**1,163.5**
OIL	2023	2.3	1.8	2.0	1.7	1.6	1.6	1.9	0.0	0.0	0.0	0.0	0.0	**721.5**
DAY	2022	21.5	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	30.0	28.0	**3,007.9**
H2O	2022	1.0	1.4	1.6	1.4	1.0	0.9	1.0	1.2	1.1	1.1	1.0	0.9	**1,156.6**
OIL	2022	1.6	2.1	2.1	2.0	2.4	2.4	2.4	2.3	2.3	2.3	1.7	1.8	**708.6**

Licence **6373** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,558.4**
H2O	2023	41.5	38.8	40.7	37.1	40.0	43.3	48.4	0.0	0.0	0.0	0.0	0.0	**6,378.9**
OIL	2023	27.9	22.6	21.3	19.7	16.1	11.3	12.4	0.0	0.0	0.0	0.0	0.0	**12,305.1**
DAY	2022	31.0	28.0	31.0	28.7	31.0	30.0	31.0	30.0	30.0	24.6	30.0	31.0	**5,348.6**
H2O	2022	47.1	48.5	54.3	54.9	55.0	52.3	52.8	45.6	46.8	33.4	35.6	39.0	**6,089.1**
OIL	2022	16.7	20.8	24.0	23.7	24.8	21.4	21.9	21.6	21.7	14.9	20.1	28.4	**12,173.8**

Licence **6375** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	27.0	29.0	28.1	28.0	26.8	0.0	0.0	0.0	0.0	0.0	**5,134.9**
H2O	2023	90.4	39.5	32.3	33.2	72.6	72.8	50.8	0.0	0.0	0.0	0.0	0.0	**5,459.3**
OIL	2023	4.2	2.1	2.4	2.8	4.2	3.2	2.3	0.0	0.0	0.0	0.0	0.0	**11,345.6**
DAY	2022	0.0	1.0	0.0	5.0	19.0	30.0	29.0	30.0	27.0	24.1	28.0	20.0	**4,937.0**

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Licence **6375** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	1.9	0.0	10.4	39.0	73.8	81.4	54.4	35.2	28.8	38.7	28.7	**5,067.7**
OIL	2022	0.0	0.6	0.0	3.2	11.9	14.9	11.8	5.5	3.0	1.8	2.0	1.5	**11,324.4**

Licence **6376** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.1	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,577.0**
H2O	2023	12.8	11.6	13.3	11.1	9.9	9.1	11.2	0.0	0.0	0.0	0.0	0.0	**3,216.8**
OIL	2023	14.8	12.8	14.0	15.9	17.0	16.4	14.6	0.0	0.0	0.0	0.0	0.0	**9,997.2**
DAY	2022	31.0	28.0	31.0	28.7	31.0	30.0	30.0	31.0	29.0	24.6	30.0	31.0	**5,366.1**
H2O	2022	17.4	15.7	16.7	30.2	38.2	16.4	17.0	16.2	15.5	12.0	13.9	12.9	**3,137.8**
OIL	2022	13.7	12.1	14.0	27.2	34.6	14.5	14.4	14.6	13.5	8.9	14.0	15.5	**9,891.7**

Licence **6380** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	10.0	2.0	22.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,689.7**
H2O	2022	431.0	142.1	29.3	319.4	56.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,170.5**
OIL	2022	12.2	3.8	0.8	8.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.8**

Licence **6381** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	27.9	30.8	29.8	30.8	26.9	30.8	0.0	0.0	0.0	0.0	0.0	**5,541.0**
H2O	2023	56.4	51.7	59.2	57.0	59.0	52.0	58.6	0.0	0.0	0.0	0.0	0.0	**8,748.4**
OIL	2023	8.0	7.2	7.8	7.2	7.4	6.7	7.3	0.0	0.0	0.0	0.0	0.0	**10,258.9**
DAY	2022	26.2	9.0	23.0	22.7	23.0	21.9	28.7	31.0	26.6	30.9	29.5	31.0	**5,333.4**
H2O	2022	51.5	17.6	44.7	45.6	45.3	39.5	23.9	47.4	49.1	56.9	55.1	57.3	**8,354.5**
OIL	2022	16.9	5.6	14.2	13.9	14.5	12.9	7.3	11.5	10.9	12.4	8.2	8.2	**10,207.3**

UWI **100.05-25-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**

Licence **6382** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,494.4**
H2O	2023	7.1	6.2	7.0	6.5	6.9	6.1	6.3	0.0	0.0	0.0	0.0	0.0	**3,238.2**
OIL	2023	5.4	4.7	5.2	5.7	6.2	5.6	5.8	0.0	0.0	0.0	0.0	0.0	**6,272.3**
DAY	2022	31.0	28.0	30.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	29.5	31.0	**5,282.7**
H2O	2022	10.3	9.4	10.8	10.6	12.9	10.5	8.1	7.5	6.4	7.2	7.2	7.4	**3,192.1**
OIL	2022	16.5	12.7	6.9	6.9	8.1	6.9	5.7	5.7	5.3	5.2	5.0	5.7	**6,233.7**

Licence **6383** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	1.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,719.1**

Manitoba Production
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Licence **6383** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	0.0	0.0	0.0	0.2	4.2	1.7	2.6	0.0	0.0	0.0	0.0	0.0	**204.3**
OIL	2023	0.0	0.0	0.0	0.0	1.2	2.1	1.0	0.0	0.0	0.0	0.0	0.0	**429.3**
DAY	2022	0.0	0.0	22.5	10.0	19.6	29.0	30.3	31.0	30.0	31.0	20.0	5.0	**4,626.1**
H2O	2022	0.0	0.0	3.0	1.0	1.8	1.0	0.6	3.1	2.1	2.4	1.5	0.4	**195.6**
OIL	2022	0.0	0.0	2.1	0.7	1.3	2.8	2.6	0.5	0.7	0.8	0.5	0.1	**425.0**

UWI **100.15-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	1.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2023	0.0	0.0	0.0	0.5	13.2	5.3	8.1	0.0	0.0	0.0	0.0	0.0	**1,829.8**
OIL	2023	0.0	0.0	0.0	0.2	3.9	6.6	3.1	0.0	0.0	0.0	0.0	0.0	**3,879.3**
DAY	2022	0.0	0.0	22.5	10.0	19.6	29.0	30.3	31.0	30.0	31.0	20.0	5.0	**4,693.0**
H2O	2022	0.0	0.0	9.3	3.0	5.8	3.3	1.7	9.9	6.7	7.4	4.8	1.1	**1,802.7**
OIL	2022	0.0	0.0	6.8	2.3	4.1	8.9	8.1	1.5	2.4	2.6	1.6	0.5	**3,865.5**

Licence **6384** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,366.1**
H2O	2023	13.9	13.8	16.5	15.8	17.3	17.8	18.3	0.0	0.0	0.0	0.0	0.0	**2,539.2**
OIL	2023	37.9	31.9	33.8	33.4	32.5	32.1	30.7	0.0	0.0	0.0	0.0	0.0	**7,596.1**
DAY	2022	31.0	28.0	31.0	27.0	29.0	29.0	29.0	31.0	29.0	24.6	29.0	31.0	**5,156.3**
H2O	2022	9.5	7.8	9.2	8.6	9.1	8.8	10.0	11.4	10.5	11.6	14.2	14.3	**2,425.8**
OIL	2022	22.1	20.7	24.1	21.1	22.3	22.4	25.8	28.1	25.1	23.6	34.3	40.5	**7,363.8**

Licence **6385** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,661.0**
H2O	2023	18.5	17.0	19.1	18.3	20.9	18.6	22.4	0.0	0.0	0.0	0.0	0.0	**3,573.2**
OIL	2023	50.5	44.6	49.1	51.4	50.2	41.3	42.0	0.0	0.0	0.0	0.0	0.0	**8,305.9**
DAY	2022	31.0	28.0	31.0	25.0	31.0	28.5	31.0	31.0	29.0	24.6	30.0	31.0	**5,450.2**
H2O	2022	38.0	33.6	38.8	33.4	35.5	29.4	31.0	26.9	25.3	23.3	23.6	20.7	**3,438.4**
OIL	2022	42.3	39.3	43.7	34.8	42.2	35.4	41.3	44.2	37.1	37.5	48.5	52.0	**7,976.8**

Licence **6386** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,577.7**
H2O	2023	26.2	25.4	29.6	27.9	25.8	20.2	22.7	0.0	0.0	0.0	0.0	0.0	**3,573.4**
OIL	2023	45.8	40.3	43.5	44.1	43.4	39.2	41.1	0.0	0.0	0.0	0.0	0.0	**9,103.1**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.5	31.0	31.0	30.0	24.6	30.0	31.0	**5,366.9**
H2O	2022	40.3	33.6	37.5	35.9	39.1	36.2	40.3	39.2	34.0	24.6	26.6	27.7	**3,395.6**
OIL	2022	47.9	48.6	59.1	54.0	58.6	55.0	43.6	37.7	35.2	27.2	42.4	47.3	**8,805.7**

Licence **6387** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,315.1**
H2O	2023	50.1	44.0	48.7	44.9	45.9	41.8	41.9	0.0	0.0	0.0	0.0	0.0	**4,698.9**

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Licence **6387** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	23.8	20.1	22.5	24.3	23.1	21.5	24.9	0.0	0.0	0.0	0.0	0.0	**9,017.5**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.5	31.0	30.0	30.0	24.6	29.0	31.0	**5,106.3**
H2O	2022	42.2	37.5	44.6	45.1	45.5	42.9	51.4	52.6	51.7	41.2	55.5	56.9	**4,381.6**
OIL	2022	45.1	42.1	46.0	39.3	34.1	27.1	25.1	29.3	29.8	21.1	26.0	26.2	**8,857.3**

Licence **6388** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,664.2**
H2O	2023	49.5	48.3	55.5	50.1	51.2	46.0	49.2	0.0	0.0	0.0	0.0	0.0	**6,909.3**
OIL	2023	66.0	58.9	63.9	68.3	67.1	58.2	51.6	0.0	0.0	0.0	0.0	0.0	**10,219.4**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.5	31.0	30.0	30.0	25.6	28.0	31.0	**5,453.6**
H2O	2022	90.3	59.3	61.8	50.1	57.0	51.8	64.2	57.8	54.3	52.0	54.3	56.9	**6,559.5**
OIL	2022	92.1	69.2	76.4	62.1	69.2	61.6	54.0	53.0	55.8	53.8	58.3	67.3	**9,785.4**

Licence **6389** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**5,595.3**
H2O	2023	504.2	444.9	512.4	479.2	453.5	503.9	446.3	0.0	0.0	0.0	0.0	0.0	**225,257.3**
OIL	2023	17.4	14.6	16.9	15.6	15.0	17.4	17.7	0.0	0.0	0.0	0.0	0.0	**16,367.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,386.3**
H2O	2022	467.3	413.9	475.7	479.1	491.2	465.2	473.4	491.2	439.4	500.1	512.9	473.2	**221,912.9**
OIL	2022	19.1	16.9	18.2	17.9	18.0	16.4	17.0	18.3	16.4	17.9	17.6	16.3	**16,252.8**

Licence **6391** Well Name **Tundra Waskada HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth** Field Code **3** Pool Code **29** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**

Licence **6392** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.05-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	20.0	0.0	0.0	**4,287.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	505.4	0.0	0.0	**1,897.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**3,029.4**

UWI **102.05-20-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	26.8	11.5	2.0	31.0	30.0	27.3	0.0	0.0	0.0	0.0	0.0	**241.1**
H2O	2023	1290.0	1334.3	581.9	97.9	1345.3	1234.8	1074.2	0.0	0.0	0.0	0.0	0.0	**9,974.2**
OIL	2023	11.6	11.5	4.9	1.0	23.7	23.0	20.8	0.0	0.0	0.0	0.0	0.0	**100.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	20.0	30.0	31.0	**83.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	505.4	1227.7	1282.6	**3,015.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	3.8	**3.9**

Licence **6393** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	11.0	26.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,259.9**

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Licence **6393** Well Name **Tundra Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	225.9	213.9	182.4	61.9	150.5	189.0	201.0	0.0	0.0	0.0	0.0	0.0	**26,559.3**
OIL	2023	46.5	48.5	42.8	12.8	40.6	38.5	54.1	0.0	0.0	0.0	0.0	0.0	**14,139.2**
DAY	2022	31.0	27.8	20.7	0.0	6.8	7.0	1.0	25.8	29.9	31.0	29.6	29.0	**5,072.0**
H2O	2022	174.0	119.7	88.3	0.0	28.2	32.2	4.9	156.9	255.2	258.4	233.7	216.8	**25,334.7**
OIL	2022	68.2	55.8	45.2	0.0	12.6	12.7	1.9	52.7	59.0	62.1	62.8	51.3	**13,855.4**

UWI **100.09-10-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**

Licence **6394** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.7	0.0	27.8	29.7	24.2	19.1	27.7	0.0	0.0	0.0	0.0	0.0	**5,229.9**
H2O	2023	11684.0	0.0	12435.5	12845.4	9601.1	8342.7	11297.7	0.0	0.0	0.0	0.0	0.0	**1,388,223.3**
OIL	2023	40.8	0.0	46.1	46.9	35.8	43.7	67.3	0.0	0.0	0.0	0.0	0.0	**33,701.6**
DAY	2022	30.5	27.0	30.5	28.7	31.0	29.0	28.8	28.3	29.5	20.5	15.0	30.8	**5,075.7**
H2O	2022	12052.1	10728.5	12579.7	12304.0	13243.0	12272.6	12016.8	12217.0	11792.7	8946.4	7290.0	13344.0	**1,322,016.9**
OIL	2022	59.9	53.0	58.2	55.5	58.6	52.4	52.1	55.1	53.3	36.0	24.1	44.1	**33,421.0**

UWI **102.12-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6395** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	25.0	31.0	30.0	28.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,297.3**
H2O	2023	27.9	23.0	11.6	27.6	34.9	35.2	34.4	0.0	0.0	0.0	0.0	0.0	**3,992.7**
OIL	2023	11.9	9.3	4.2	7.2	7.3	7.0	7.8	0.0	0.0	0.0	0.0	0.0	**4,644.9**
DAY	2022	28.0	24.0	28.0	23.8	31.0	21.0	29.0	23.0	27.0	24.8	30.0	20.0	**5,094.5**
H2O	2022	30.5	21.0	25.2	22.9	30.3	20.1	28.5	21.5	25.9	23.5	29.3	19.9	**3,798.1**
OIL	2022	12.7	13.4	16.1	13.5	14.2	8.9	12.6	10.2	12.0	10.2	12.6	8.7	**4,590.2**

Licence **6396** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	25.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,572.8**
H2O	2023	50.6	48.5	44.4	51.4	55.6	53.9	54.6	0.0	0.0	0.0	0.0	0.0	**4,991.3**
OIL	2023	11.4	9.7	8.7	11.4	11.1	9.5	10.1	0.0	0.0	0.0	0.0	0.0	**8,283.6**
DAY	2022	31.0	27.0	31.0	28.1	31.0	23.4	31.0	29.0	30.0	30.8	30.0	31.0	**5,368.0**
H2O	2022	64.0	57.2	63.1	51.2	54.3	37.8	51.3	46.5	49.8	51.3	53.3	54.2	**4,632.3**
OIL	2022	17.3	15.5	17.1	12.9	13.2	8.8	11.9	12.3	13.5	12.5	11.6	13.1	**8,211.7**

Licence **6397** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

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Licence **6397** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	18.7	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,462.7**
H2O	2023	64.2	41.8	68.6	66.4	67.9	65.3	72.8	0.0	0.0	0.0	0.0	0.0	**9,639.5**
OIL	2023	17.3	7.8	12.5	13.7	10.2	12.0	14.0	0.0	0.0	0.0	0.0	0.0	**6,434.9**
DAY	2022	29.0	28.0	29.0	28.1	30.0	29.4	31.0	31.0	30.0	30.8	30.0	31.0	**5,262.2**
H2O	2022	60.6	56.3	54.6	56.0	59.4	60.4	79.0	74.9	69.5	69.4	64.7	68.1	**9,192.5**
OIL	2022	14.2	17.3	25.6	24.6	25.3	21.8	13.0	13.2	12.0	13.0	19.5	20.9	**6,347.4**

Licence **6400** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,253.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.7**

UWI **100.03-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.8**

Licence **6401** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.03-24-008-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.01-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	30.7	29.5	30.6	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,456.6**
H2O	2023	27.9	66.4	64.2	55.5	53.6	48.2	48.8	0.0	0.0	0.0	0.0	0.0	**17,675.9**
OIL	2023	22.6	47.6	41.1	35.5	24.4	20.7	43.1	0.0	0.0	0.0	0.0	0.0	**18,032.2**
DAY	2022	31.0	19.8	30.0	28.6	31.0	30.0	30.9	31.0	29.8	31.0	29.7	31.0	**5,247.2**
H2O	2022	57.2	43.6	61.7	52.2	54.5	44.5	45.8	48.5	42.3	40.7	40.3	46.4	**17,311.3**
OIL	2022	39.4	23.0	37.6	32.5	36.2	36.1	33.6	33.0	31.0	37.9	32.0	33.1	**17,797.2**

Licence **6404** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	1.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,246.1**
H2O	2023	0.0	0.0	0.0	0.1	1.5	0.9	0.9	0.0	0.0	0.0	0.0	0.0	**490.4**
OIL	2023	0.0	0.0	0.0	0.0	0.4	0.4	0.3	0.0	0.0	0.0	0.0	0.0	**340.1**
DAY	2022	0.0	0.0	0.0	0.0	19.3	23.0	29.0	31.0	30.0	30.7	21.0	0.0	**4,153.1**
H2O	2022	0.0	0.0	0.0	0.0	0.3	1.5	1.1	1.2	1.1	1.1	0.7	0.0	**487.0**
OIL	2022	0.0	0.0	0.0	0.0	1.4	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**339.0**

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Licence **6404** Well Name **Sinclair Unit No. 13 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	1.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,238.2**
H2O	2023	0.0	0.0	0.0	0.7	13.1	8.5	8.2	0.0	0.0	0.0	0.0	0.0	**1,588.4**
OIL	2023	0.0	0.0	0.0	0.2	3.2	3.2	2.9	0.0	0.0	0.0	0.0	0.0	**2,102.3**
DAY	2022	0.0	0.0	0.0	0.0	19.3	23.0	29.0	31.0	30.0	30.7	21.0	0.0	**4,145.2**
H2O	2022	0.0	0.0	0.0	0.0	3.1	13.1	10.2	10.4	9.5	9.7	5.9	0.0	**1,557.9**
OIL	2022	0.0	0.0	0.0	0.0	12.2	0.8	0.6	0.6	0.6	0.5	1.3	0.0	**2,092.8**

Licence **6406** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,208.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.7**

Licence **6409** Well Name **Tundra Regent Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-12-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**4,978.9**
H2O	2023	15.5	14.4	15.0	14.8	15.0	14.6	15.4	0.0	0.0	0.0	0.0	0.0	**2,607.2**
OIL	2023	9.4	8.7	9.3	8.9	9.2	8.9	9.4	0.0	0.0	0.0	0.0	0.0	**1,951.5**
DAY	2022	12.0	16.0	28.0	24.8	31.0	30.0	30.9	30.9	29.9	31.0	30.0	31.0	**4,767.2**
H2O	2022	11.1	12.0	18.4	16.3	15.6	14.9	16.3	15.9	14.7	15.0	15.1	15.0	**2,502.5**
OIL	2022	7.4	8.0	12.3	9.3	9.4	9.1	9.9	9.8	8.9	9.2	9.2	9.2	**1,887.7**

Licence **6410** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	21.0	29.2	31.0	0.0	0.0	0.0	0.0	0.0	**4,178.4**
H2O	2023	0.0	0.0	0.0	0.0	1.8	1.4	1.1	0.0	0.0	0.0	0.0	0.0	**818.4**
OIL	2023	0.0	0.0	0.0	0.0	2.7	2.1	1.7	0.0	0.0	0.0	0.0	0.0	**1,058.1**
DAY	2022	3.5	0.0	0.0	0.0	29.0	29.0	31.0	31.0	30.0	30.7	26.5	0.0	**4,097.2**
H2O	2022	0.6	0.0	0.0	0.0	2.1	2.7	1.5	1.2	1.4	1.2	1.0	0.0	**814.1**
OIL	2022	0.8	0.0	0.0	0.0	4.1	2.3	2.2	1.9	2.0	1.8	1.6	0.0	**1,051.6**

UWI **100.09-21-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	21.0	29.2	31.0	0.0	0.0	0.0	0.0	0.0	**4,145.4**
H2O	2023	0.0	0.0	0.0	0.0	3.9	3.1	2.4	0.0	0.0	0.0	0.0	0.0	**803.2**
OIL	2023	0.0	0.0	0.0	0.0	5.7	4.6	3.7	0.0	0.0	0.0	0.0	0.0	**1,999.2**
DAY	2022	3.5	0.0	0.0	0.0	29.0	29.0	31.0	31.0	30.0	30.7	26.5	0.0	**4,064.2**
H2O	2022	0.5	0.0	0.0	0.0	4.5	5.8	3.2	2.7	2.9	2.5	2.2	0.0	**793.8**
OIL	2022	1.5	0.0	0.0	0.0	8.7	4.8	4.8	4.1	4.4	3.8	3.5	0.0	**1,985.2**

Licence **6411** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,618.7**
H2O	2023	18.4	17.2	18.4	17.3	17.9	16.8	15.1	0.0	0.0	0.0	0.0	0.0	**2,522.2**
OIL	2023	29.0	25.9	28.2	29.5	29.3	28.2	26.7	0.0	0.0	0.0	0.0	0.0	**6,104.4**

Manitoba Production
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Licence **6411** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	27.0	30.0	28.5	30.0	30.0	29.0	25.6	30.0	31.0	**5,408.9**
H2O	2022	16.0	14.4	14.0	11.3	13.1	15.6	15.2	15.9	16.7	17.2	21.5	19.6	**2,401.1**
OIL	2022	33.5	29.2	32.4	29.2	34.9	34.8	30.3	28.4	25.0	21.6	28.1	29.8	**5,907.6**

Licence **6412** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.0	28.0	28.8	0.0	0.0	0.0	0.0	0.0	**5,419.8**
H2O	2023	37.2	31.1	30.1	27.1	13.1	18.3	27.4	0.0	0.0	0.0	0.0	0.0	**4,611.9**
OIL	2023	21.0	17.1	16.3	16.9	8.2	12.0	17.8	0.0	0.0	0.0	0.0	0.0	**4,620.9**
DAY	2022	31.0	28.0	31.0	28.7	30.0	27.5	29.0	28.0	28.0	22.6	28.7	31.0	**5,214.0**
H2O	2022	36.8	31.9	34.8	32.5	34.7	26.4	29.7	46.8	29.1	17.9	25.9	29.1	**4,427.6**
OIL	2022	18.5	16.9	19.0	18.4	22.4	18.9	21.0	33.2	20.4	11.6	16.0	18.1	**4,511.6**

Licence **6413** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,556.9**
H2O	2023	26.8	25.1	26.2	23.7	24.5	22.4	26.2	0.0	0.0	0.0	0.0	0.0	**3,580.1**
OIL	2023	12.1	10.5	11.1	12.2	12.2	11.5	9.2	0.0	0.0	0.0	0.0	0.0	**4,379.8**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	30.0	31.0	29.0	24.6	29.0	31.0	**5,346.1**
H2O	2022	17.4	19.0	27.5	24.7	25.4	22.2	21.0	18.6	16.1	16.4	23.9	27.1	**3,405.2**
OIL	2022	13.5	16.7	26.2	22.7	22.9	22.0	18.9	16.4	11.6	6.4	10.6	13.2	**4,301.0**

Licence **6419** Well Name **Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	22.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,651.3**
H2O	2023	15.6	12.4	14.0	11.2	12.0	12.0	10.8	0.0	0.0	0.0	0.0	0.0	**4,167.2**
OIL	2023	3.9	3.1	3.5	2.8	3.0	3.0	2.7	0.0	0.0	0.0	0.0	0.0	**2,204.5**
DAY	2022	4.0	1.0	30.0	27.0	31.0	30.0	29.0	30.5	30.0	31.0	30.0	16.0	**4,446.8**
H2O	2022	6.0	0.5	35.7	24.8	26.4	23.2	14.4	13.6	15.2	13.6	12.8	7.2	**4,079.2**
OIL	2022	2.3	0.2	9.3	7.2	6.6	5.8	3.6	3.4	3.8	3.4	3.2	1.8	**2,182.5**

UWI **100.14-22-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,162.3**
H2O	2022	3.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,035.3**

Licence **6421** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	30.5	29.2	29.8	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,231.2**
H2O	2023	754.5	652.3	638.5	619.6	639.6	628.3	607.6	0.0	0.0	0.0	0.0	0.0	**133,209.4**
OIL	2023	31.8	27.6	26.5	25.9	26.6	26.3	27.5	0.0	0.0	0.0	0.0	0.0	**4,416.7**
DAY	2022	29.5	27.8	30.8	29.1	30.6	29.8	30.8	30.8	29.6	30.8	29.7	30.8	**5,022.5**
H2O	2022	847.9	775.7	813.2	745.9	786.9	752.8	732.1	741.8	717.7	719.3	696.6	728.3	**128,669.0**
OIL	2022	22.9	25.5	34.2	31.7	34.2	33.1	32.5	29.5	32.0	30.3	29.5	30.9	**4,224.5**

Licence **6422** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **6422** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,385.6**
H2O	2023	18.3	25.4	23.8	22.7	24.5	20.3	19.0	0.0	0.0	0.0	0.0	0.0	**1,528.8**
OIL	2023	5.1	6.5	6.4	6.7	6.6	6.4	5.7	0.0	0.0	0.0	0.0	0.0	**2,956.3**
DAY	2022	21.0	22.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**4,184.6**
H2O	2022	4.3	4.5	6.5	6.4	6.8	6.4	6.5	6.1	11.1	17.4	17.3	2.3	**1,374.8**
OIL	2022	1.7	1.9	2.7	2.5	2.6	2.5	2.4	2.4	4.6	6.8	6.7	1.0	**2,912.9**

Licence **6423** Well Name **Sinclair Unit No. 23 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,635.9**
H2O	2023	13.6	12.8	14.3	13.4	14.2	13.2	13.3	0.0	0.0	0.0	0.0	0.0	**2,494.6**
OIL	2023	4.4	4.3	4.7	5.0	5.1	5.0	5.3	0.0	0.0	0.0	0.0	0.0	**1,699.0**
DAY	2022	21.0	13.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.8	**4,427.9**
H2O	2022	51.0	31.7	45.1	36.3	37.3	17.7	13.8	12.8	12.8	14.5	16.3	9.3	**2,399.8**
OIL	2022	3.6	2.3	8.2	8.2	9.5	5.6	4.3	3.9	3.8	4.3	5.0	2.9	**1,665.2**

Licence **6427** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	11.7	26.0	30.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,811.7**
H2O	2023	0.0	24.0	46.3	112.8	130.4	148.8	148.7	0.0	0.0	0.0	0.0	0.0	**8,096.2**
OIL	2023	0.0	0.0	1.7	1.2	1.4	2.5	3.0	0.0	0.0	0.0	0.0	0.0	**3,209.6**
DAY	2022	31.0	20.0	30.0	28.0	31.0	29.0	30.0	30.0	28.5	24.6	15.0	0.0	**4,653.2**
H2O	2022	59.4	39.3	83.4	71.5	68.1	35.8	26.2	29.4	39.5	38.1	18.5	0.0	**7,485.2**
OIL	2022	3.7	2.2	3.1	4.3	5.5	2.9	2.1	2.5	3.0	2.5	1.1	0.0	**3,199.8**

Licence **6431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.1	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,781.9**
H2O	2023	71.0	39.0	23.3	16.9	25.2	24.0	64.5	0.0	0.0	0.0	0.0	0.0	**58,236.2**
OIL	2023	160.0	118.6	149.6	151.1	154.2	151.1	110.7	0.0	0.0	0.0	0.0	0.0	**9,644.1**
DAY	2022	31.0	19.4	8.0	27.0	29.0	25.3	29.1	30.8	30.0	31.0	29.8	25.8	**4,570.9**
H2O	2022	306.1	192.1	65.0	172.8	182.4	150.2	71.5	44.2	51.3	51.9	18.3	59.0	**57,972.3**
OIL	2022	42.3	27.8	12.4	43.8	46.5	42.3	87.9	138.6	138.1	129.2	151.3	156.6	**8,648.8**

Licence **6432** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,418.4**
WIN	2023	6532.4	5840.1	6457.0	6277.6	6298.9	6250.5	5797.0	0.0	0.0	0.0	0.0	0.0	**130,920.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,207.4**
WIN	2022	4853.0	5877.7	6200.0	10678.1	11636.1	6043.2	6269.3	6176.6	5992.3	6329.0	6156.2	6616.7	**87,466.8**

UWI **103.09-21-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **6433** Well Name **Sinclair Unit No. 10 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**5,543.4**
H2O	2023	15.9	13.9	16.0	15.0	15.9	14.9	14.9	0.0	0.0	0.0	0.0	0.0	**1,894.8**
OIL	2023	42.7	35.2	40.2	42.9	42.6	40.6	41.5	0.0	0.0	0.0	0.0	0.0	**9,315.7**
DAY	2022	31.0	27.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,332.9**
H2O	2022	9.3	8.2	12.4	12.7	13.5	12.7	14.0	13.2	12.9	14.9	14.9	16.0	**1,788.3**
OIL	2022	50.1	44.9	50.5	45.8	48.8	47.3	49.5	48.8	45.9	43.4	42.6	45.1	**9,030.0**

Licence **6434** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.3	28.8	30.0	30.1	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,541.1**
H2O	2023	3.4	2.4	3.2	3.2	3.3	3.3	3.2	0.0	0.0	0.0	0.0	0.0	**996.3**
OIL	2023	12.0	9.0	11.4	11.9	12.0	11.4	12.3	0.0	0.0	0.0	0.0	0.0	**3,151.1**
DAY	2022	31.0	27.9	30.9	28.8	31.0	28.3	29.0	31.0	30.0	31.0	30.0	31.0	**5,336.9**
H2O	2022	4.7	4.4	5.7	5.1	5.4	4.0	4.0	4.0	3.0	3.1	3.2	3.4	**974.3**
OIL	2022	15.6	13.7	15.3	14.4	16.1	10.4	10.7	10.5	7.3	7.7	11.2	11.9	**3,071.1**

UWI **100.11-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.3	28.8	30.0	30.1	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,539.7**
H2O	2023	1.8	1.3	1.6	1.6	1.7	1.7	1.7	0.0	0.0	0.0	0.0	0.0	**922.8**
OIL	2023	6.2	4.7	5.8	6.2	6.2	5.8	6.4	0.0	0.0	0.0	0.0	0.0	**2,621.8**
DAY	2022	31.0	27.9	30.9	28.8	31.0	28.3	29.0	31.0	30.0	31.0	30.0	31.0	**5,335.5**
H2O	2022	3.4	3.1	2.9	2.6	2.8	2.1	2.1	2.0	1.5	1.6	1.7	1.8	**911.4**
OIL	2022	8.0	7.1	7.9	7.4	8.3	5.3	5.5	5.4	3.7	3.9	5.7	6.1	**2,580.5**

Licence **6435** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,204.2**
H2O	2023	16.5	15.2	16.7	15.6	17.1	15.9	11.9	0.0	0.0	0.0	0.0	0.0	**2,785.7**
OIL	2023	31.9	28.0	30.7	32.7	31.5	29.7	27.8	0.0	0.0	0.0	0.0	0.0	**8,467.7**
DAY	2022	31.0	28.0	31.0	21.0	26.0	26.0	25.8	31.0	22.0	21.6	30.0	31.0	**4,992.4**
H2O	2022	11.3	8.5	8.5	6.1	7.8	8.4	8.7	9.5	10.3	10.2	14.5	15.3	**2,676.8**
OIL	2022	29.8	28.2	32.7	22.3	27.2	26.1	27.8	33.9	23.9	22.1	31.0	33.1	**8,255.4**

Licence **6436** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.5	27.0	30.0	24.0	25.0	26.8	0.0	0.0	0.0	0.0	0.0	**5,112.6**
H2O	2023	48.0	44.2	44.3	49.3	40.1	40.1	40.4	0.0	0.0	0.0	0.0	0.0	**6,799.1**
OIL	2023	15.1	13.4	13.1	13.4	10.1	10.3	15.1	0.0	0.0	0.0	0.0	0.0	**5,241.0**
DAY	2022	31.0	28.0	29.0	28.0	24.0	22.0	29.0	23.2	30.0	20.4	27.0	27.0	**4,921.8**
H2O	2022	46.4	41.5	43.9	45.1	39.2	34.9	46.3	35.3	46.8	31.4	42.8	43.3	**6,492.7**
OIL	2022	16.6	15.8	17.0	15.7	13.1	12.0	16.7	13.6	17.6	11.2	14.5	13.9	**5,150.5**

Licence **6437** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	27.0	23.0	14.8	21.0	26.8	0.0	0.0	0.0	0.0	0.0	**4,976.6**

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Licence **6437** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	34.1	32.1	32.4	26.9	17.3	23.6	29.2	0.0	0.0	0.0	0.0	0.0	**5,218.8**
OIL	2023	8.5	7.8	7.2	5.6	3.4	4.7	9.8	0.0	0.0	0.0	0.0	0.0	**5,800.2**
DAY	2022	31.0	28.0	29.0	19.3	17.0	24.8	30.7	23.2	25.4	19.4	27.0	27.0	**4,805.5**
H2O	2022	39.7	30.0	31.5	26.4	22.8	32.2	39.4	28.5	31.9	24.0	32.5	29.8	**5,023.2**
OIL	2022	9.1	13.5	14.4	5.5	4.8	7.0	10.3	7.9	8.7	6.3	8.1	7.2	**5,753.2**

Licence **6438** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.3**

UWI **100.05-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.0**

Licence **6439** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	24.8	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,186.5**
H2O	2023	24.2	20.9	26.6	16.8	17.3	16.2	16.6	0.0	0.0	0.0	0.0	0.0	**3,086.8**
OIL	2023	17.9	14.6	18.1	16.0	15.9	15.1	15.6	0.0	0.0	0.0	0.0	0.0	**6,650.9**
DAY	2022	31.0	28.0	31.0	29.0	29.0	29.8	31.0	29.9	25.0	26.1	29.3	31.0	**4,979.6**
H2O	2022	31.3	27.1	29.4	29.1	28.5	27.7	29.5	27.0	20.2	20.9	24.2	25.9	**2,948.2**
OIL	2022	17.2	16.7	19.0	17.7	17.2	16.5	17.6	17.4	16.2	15.8	18.0	19.7	**6,537.7**

Licence **6440** Well Name **Ewart Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	23.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,478.2**
H2O	2023	5.0	3.9	5.7	6.1	5.8	5.0	4.3	0.0	0.0	0.0	0.0	0.0	**2,554.1**
OIL	2023	10.5	7.6	10.4	11.8	10.8	10.2	12.1	0.0	0.0	0.0	0.0	0.0	**2,989.0**
DAY	2022	21.0	28.0	31.0	28.7	31.0	29.0	31.0	31.0	30.0	25.6	30.0	31.0	**5,271.6**
H2O	2022	5.3	7.4	7.0	6.7	6.7	6.0	9.2	6.7	7.3	6.4	7.7	7.2	**2,518.3**
OIL	2022	8.1	11.9	11.4	9.3	11.0	11.4	13.4	11.5	10.0	7.1	8.4	9.5	**2,915.6**

Licence **6441** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	27.5	31.0	22.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,218.8**
H2O	2023	16.3	15.7	17.9	9.0	12.8	11.9	12.2	0.0	0.0	0.0	0.0	0.0	**2,789.0**
OIL	2023	9.7	8.8	9.9	6.5	8.8	8.4	8.6	0.0	0.0	0.0	0.0	0.0	**5,298.4**
DAY	2022	31.0	28.0	31.0	29.0	29.0	29.8	31.0	28.0	25.0	25.1	29.3	31.0	**5,017.2**
H2O	2022	20.0	18.2	19.5	19.4	19.0	18.1	19.3	16.5	13.7	13.6	16.2	17.5	**2,693.2**
OIL	2022	10.1	9.1	10.3	9.6	9.5	10.1	10.7	9.9	8.8	8.3	9.9	10.8	**5,237.7**

Licence **6444** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6444** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**

UWI **102.13-21-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6445** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.6	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,367.5**
H2O	2023	2061.7	1910.8	2061.8	1988.6	1928.6	1960.8	1986.9	0.0	0.0	0.0	0.0	0.0	**491,440.9**
OIL	2023	82.4	72.6	82.9	74.4	76.8	82.0	83.1	0.0	0.0	0.0	0.0	0.0	**14,512.5**
DAY	2022	31.0	19.0	31.0	22.0	22.0	30.0	31.0	31.0	30.0	29.7	30.0	30.3	**5,156.5**
H2O	2022	2653.2	1763.2	2338.8	1606.5	2042.3	2194.5	2191.6	2070.8	1939.5	1963.4	2021.9	2088.3	**477,541.7**
OIL	2022	38.7	23.1	39.2	28.0	29.1	40.9	41.4	40.4	40.1	40.0	75.7	84.8	**13,958.3**

UWI **102.07-22-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6446** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,370.6**
H2O	2023	1657.3	1493.8	1661.3	1635.5	1591.5	1618.0	1657.2	0.0	0.0	0.0	0.0	0.0	**174,941.0**
OIL	2023	52.3	44.8	43.8	38.9	35.7	38.2	28.6	0.0	0.0	0.0	0.0	0.0	**9,493.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,159.3**
H2O	2022	1257.6	1255.7	1331.0	1385.0	1807.2	1459.6	1766.6	1635.8	1506.9	1586.8	1498.9	1638.4	**163,626.4**
OIL	2022	24.5	22.0	25.1	24.0	25.7	27.6	38.3	47.4	61.2	68.9	60.2	52.6	**9,211.0**

UWI **102.16-28-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6447** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,159.7**
H2O	2023	454.5	435.2	477.7	417.5	437.7	407.0	390.0	0.0	0.0	0.0	0.0	0.0	**46,273.5**
OIL	2023	26.2	23.7	25.2	25.1	25.2	25.5	39.9	0.0	0.0	0.0	0.0	0.0	**9,095.0**
DAY	2022	31.0	28.0	31.0	27.3	21.7	30.0	31.0	30.8	30.0	25.6	30.0	31.0	**4,949.1**
H2O	2022	462.7	443.1	505.3	466.3	362.5	487.4	510.9	467.2	465.4	392.3	472.6	481.1	**43,253.9**
OIL	2022	39.3	8.7	9.8	8.7	6.7	9.3	9.8	9.4	9.1	7.3	8.6	23.3	**8,904.2**

Manitoba Production
2022 To 2023

Licence **6450** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.6**

Licence **6451** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	17.8	0.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,057.6**
H2O	2023	15.2	14.1	16.0	8.5	0.0	9.8	11.2	0.0	0.0	0.0	0.0	0.0	**1,771.8**
OIL	2023	11.9	10.5	11.5	7.0	0.0	8.0	9.1	0.0	0.0	0.0	0.0	0.0	**3,620.8**
DAY	2022	2.0	27.0	20.0	0.0	0.0	0.0	0.0	20.0	30.0	21.8	30.0	29.0	**3,893.0**
H2O	2022	0.5	7.5	6.6	0.0	0.0	0.0	0.0	6.5	10.3	7.8	12.2	14.5	**1,697.0**
OIL	2022	0.5	7.1	6.3	0.0	0.0	0.0	0.0	6.4	9.4	6.2	9.6	11.8	**3,562.8**

Licence **6452** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	28.0	30.0	29.8	30.9	26.9	30.8	0.0	0.0	0.0	0.0	0.0	**5,516.6**
H2O	2023	113.1	104.0	166.0	164.9	171.1	143.9	161.2	0.0	0.0	0.0	0.0	0.0	**23,113.9**
OIL	2023	1.2	1.0	1.5	1.5	1.4	1.3	1.5	0.0	0.0	0.0	0.0	0.0	**3,783.1**
DAY	2022	30.9	28.0	30.8	25.5	30.3	29.5	30.8	31.0	29.6	30.9	29.5	31.0	**5,309.6**
H2O	2022	106.9	95.8	105.4	89.9	105.0	91.9	86.0	84.8	82.0	88.4	110.5	115.2	**22,089.7**
OIL	2022	1.0	0.9	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.9	1.2	1.2	**3,773.7**

Licence **6453** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.8	31.0	30.0	31.0	28.0	28.8	0.0	0.0	0.0	0.0	0.0	**5,489.7**
H2O	2023	73.9	52.7	81.4	72.6	74.5	58.9	57.5	0.0	0.0	0.0	0.0	0.0	**6,196.9**
OIL	2023	18.6	11.7	16.7	17.2	18.1	15.0	17.4	0.0	0.0	0.0	0.0	0.0	**11,490.9**
DAY	2022	31.0	28.0	28.0	26.0	31.0	26.0	29.0	29.0	28.0	23.6	28.0	29.0	**5,288.1**
H2O	2022	39.0	36.1	37.9	40.5	37.2	39.5	88.2	88.2	91.4	74.3	71.3	70.1	**5,725.4**
OIL	2022	50.4	49.5	51.9	50.1	49.9	50.5	49.6	21.5	18.1	17.6	17.2	18.4	**11,376.2**

Licence **6454** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,594.8**
H2O	2023	111.5	96.7	108.0	108.2	115.7	103.0	114.2	0.0	0.0	0.0	0.0	0.0	**10,684.4**
OIL	2023	46.4	43.1	47.3	44.7	46.2	43.7	39.8	0.0	0.0	0.0	0.0	0.0	**8,583.0**
DAY	2022	31.0	28.0	31.0	28.0	31.0	28.5	30.0	31.0	29.0	24.6	29.0	31.0	**5,384.0**
H2O	2022	111.2	96.6	115.1	112.9	124.6	113.6	121.5	113.2	104.2	90.1	121.5	116.9	**9,927.1**
OIL	2022	30.6	28.4	32.5	28.1	30.4	28.6	31.5	32.5	30.1	25.8	41.8	47.8	**8,271.8**

Licence **6455** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,494.9**
H2O	2023	24.8	22.6	24.6	23.2	24.8	20.8	21.9	0.0	0.0	0.0	0.0	0.0	**3,517.0**
OIL	2023	41.1	37.4	40.5	42.6	43.3	37.0	38.2	0.0	0.0	0.0	0.0	0.0	**8,511.5**

Manitoba Production
2022 To 2023

Licence **6455** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.7	30.0	29.5	31.0	31.0	30.0	25.6	29.0	31.0	**5,284.1**
H2O	2022	23.6	23.2	21.6	15.4	15.2	18.0	30.3	28.6	29.1	23.4	27.4	26.3	**3,354.3**
OIL	2022	45.1	38.0	39.7	39.2	49.5	54.1	40.1	40.6	39.4	32.5	38.8	42.3	**8,231.4**

Licence **6456** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,370.9**
H2O	2023	30.5	28.4	30.4	28.5	31.7	32.5	31.6	0.0	0.0	0.0	0.0	0.0	**4,698.1**
OIL	2023	11.6	10.0	11.4	13.1	13.1	12.3	11.4	0.0	0.0	0.0	0.0	0.0	**6,175.6**
DAY	2022	31.0	28.0	31.0	23.0	29.0	30.0	31.0	29.5	30.0	24.6	30.0	31.0	**5,161.1**
H2O	2022	32.6	21.0	15.1	10.5	17.0	20.6	24.7	26.7	33.1	23.1	32.4	32.9	**4,484.5**
OIL	2022	22.8	17.6	15.8	13.4	19.4	22.3	24.3	25.5	26.6	10.4	11.4	12.9	**6,092.7**

Licence **6457** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,358.9**
H2O	2023	7.7	7.7	8.8	8.7	8.2	8.3	10.4	0.0	0.0	0.0	0.0	0.0	**2,916.8**
OIL	2023	15.4	14.0	15.7	16.9	14.5	14.0	16.9	0.0	0.0	0.0	0.0	0.0	**4,500.1**
DAY	2022	30.5	28.0	31.0	27.0	30.0	29.0	31.0	31.0	30.0	25.6	29.0	31.0	**5,149.1**
H2O	2022	9.9	7.7	8.8	7.8	7.5	6.9	8.3	7.7	7.5	6.7	7.8	7.5	**2,857.0**
OIL	2022	15.3	14.1	17.1	15.5	15.9	15.4	17.7	17.6	16.6	12.8	15.2	15.9	**4,392.7**

Licence **6458** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	25.0	31.0	30.0	30.0	29.0	28.8	0.0	0.0	0.0	0.0	0.0	**5,458.5**
H2O	2023	290.2	254.4	337.0	313.3	348.6	277.4	320.9	0.0	0.0	0.0	0.0	0.0	**16,805.7**
OIL	2023	6.3	5.0	6.7	8.1	7.2	7.3	17.0	0.0	0.0	0.0	0.0	0.0	**8,642.1**
DAY	2022	31.0	28.0	17.0	0.0	31.0	29.0	30.0	30.0	29.0	25.6	28.0	31.0	**5,254.9**
H2O	2022	503.5	374.2	224.6	0.0	344.3	292.1	349.4	329.3	298.5	222.1	264.4	319.2	**14,663.9**
OIL	2022	8.7	5.0	3.4	0.0	5.4	4.5	4.6	5.9	5.9	4.5	6.3	7.6	**8,584.5**

Licence **6460** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,241.4**
H2O	2023	20.6	19.1	25.0	25.3	25.1	21.3	19.2	0.0	0.0	0.0	0.0	0.0	**4,356.4**
OIL	2023	16.6	13.7	16.9	19.8	19.8	17.9	16.3	0.0	0.0	0.0	0.0	0.0	**4,623.2**
DAY	2022	25.0	28.0	31.0	27.7	31.0	29.0	30.0	31.0	29.0	24.6	29.0	31.0	**5,030.6**
H2O	2022	22.1	25.4	29.0	27.2	25.8	22.1	19.6	20.9	18.3	11.6	15.9	17.9	**4,200.8**
OIL	2022	9.9	12.5	14.0	11.4	11.8	12.9	11.2	12.9	11.5	7.1	11.2	15.5	**4,502.2**

Licence **6461** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	19.0	24.7	30.0	30.0	30.0	28.8	0.0	0.0	0.0	0.0	0.0	**5,506.2**
H2O	2023	80.6	54.1	66.4	78.1	80.4	67.5	69.0	0.0	0.0	0.0	0.0	0.0	**7,230.7**
OIL	2023	5.2	2.9	5.5	2.3	2.4	1.8	2.0	0.0	0.0	0.0	0.0	0.0	**5,448.4**

Manitoba Production
2022 To 2023

Licence **6461** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	24.6	30.0	31.0	**5,312.7**
H2O	2022	66.9	63.2	89.4	71.7	67.5	64.2	66.8	62.0	73.3	62.2	72.9	79.9	**6,734.6**
OIL	2022	8.1	7.5	8.8	8.6	9.6	15.5	18.1	13.2	10.9	6.2	6.5	6.1	**5,426.3**

Licence **6462** Well Name **Sinclair Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,322.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**

Licence **6463** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	29.3	30.8	0.0	0.0	0.0	0.0	0.0	**5,511.8**
H2O	2023	23.1	21.4	24.3	21.3	22.2	20.3	21.4	0.0	0.0	0.0	0.0	0.0	**3,950.3**
OIL	2023	8.8	7.8	8.5	9.8	10.0	9.3	9.4	0.0	0.0	0.0	0.0	0.0	**4,241.5**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.8	30.0	24.6	30.0	31.0	**5,300.9**
H2O	2022	29.7	26.3	31.0	30.0	32.6	27.9	28.6	27.1	26.7	19.9	25.0	25.4	**3,796.3**
OIL	2022	4.1	3.9	5.0	4.6	5.0	4.6	4.8	4.8	4.9	5.4	6.7	7.8	**4,177.9**

Licence **6464** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	26.0	23.0	28.0	25.8	29.0	27.8	0.0	0.0	0.0	0.0	0.0	**5,397.6**
H2O	2023	23.8	20.4	16.3	19.2	18.1	20.7	19.8	0.0	0.0	0.0	0.0	0.0	**3,528.1**
OIL	2023	28.6	22.5	17.7	24.1	22.2	23.8	23.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
DAY	2022	31.0	28.0	31.0	28.0	28.0	30.0	30.1	27.8	30.0	12.6	21.0	31.0	**5,210.0**
H2O	2022	26.0	23.7	25.4	24.4	23.9	24.6	25.3	22.3	26.7	11.1	19.0	27.5	**3,389.8**
OIL	2022	31.2	26.9	30.0	27.0	27.6	32.7	33.5	31.5	31.7	12.5	21.1	32.9	**7,892.6**

Licence **6465** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,469.3**
H2O	2023	10.0	9.5	9.7	9.0	9.1	8.0	8.2	0.0	0.0	0.0	0.0	0.0	**2,451.9**
OIL	2023	9.3	8.2	8.6	9.0	8.4	6.8	7.3	0.0	0.0	0.0	0.0	0.0	**6,431.7**
DAY	2022	25.5	28.0	31.0	28.3	31.0	28.4	30.0	31.0	30.0	30.8	30.0	31.0	**5,257.5**
H2O	2022	8.6	9.6	10.8	10.1	10.3	9.1	9.9	10.2	11.2	11.4	11.4	10.8	**2,388.4**
OIL	2022	12.6	13.7	14.6	13.1	14.0	12.8	13.2	13.1	10.3	9.9	10.6	10.2	**6,374.1**

Licence **6466** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.5	26.9	31.0	28.5	30.7	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,796.7**
H2O	2023	9.0	8.7	10.3	3.7	3.9	3.7	3.8	0.0	0.0	0.0	0.0	0.0	**2,377.0**
OIL	2023	14.9	13.6	15.6	7.5	7.7	7.3	7.5	0.0	0.0	0.0	0.0	0.0	**6,031.8**
DAY	2022	31.0	26.7	31.0	28.7	29.0	29.8	31.0	26.5	25.0	25.6	29.3	20.0	**4,590.3**
H2O	2022	10.1	8.0	9.3	9.1	8.9	7.8	8.4	6.9	7.9	7.9	9.4	6.5	**2,333.9**
OIL	2022	11.5	10.0	11.3	10.4	10.3	10.3	11.0	9.9	14.0	13.4	15.5	11.0	**5,957.7**

Manitoba Production
2022 To 2023

Licence **6467** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,802.6**
H2O	2023	22.4	22.0	24.5	24.4	24.7	23.3	24.5	0.0	0.0	0.0	0.0	0.0	**2,635.2**
OIL	2023	1.9	1.6	1.8	1.8	1.9	1.8	1.9	0.0	0.0	0.0	0.0	0.0	**1,571.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	27.0	30.0	30.0	**3,592.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	21.9	26.2	23.1	**2,469.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	4.9	2.7	1.5	**1,558.3**

Licence **6468** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	29.5	30.8	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,247.4**
H2O	2023	21.9	22.0	24.3	25.2	24.6	21.3	23.4	0.0	0.0	0.0	0.0	0.0	**3,041.1**
OIL	2023	2.0	1.6	1.8	1.8	1.8	1.7	2.0	0.0	0.0	0.0	0.0	0.0	**3,860.2**
DAY	2022	21.8	22.2	31.0	28.1	31.0	26.0	30.8	31.0	30.0	26.0	30.0	30.0	**5,037.8**
H2O	2022	24.3	33.4	42.4	21.4	22.2	17.5	22.9	24.1	20.3	18.0	21.9	19.7	**2,878.4**
OIL	2022	1.1	4.3	5.2	2.2	2.6	2.2	3.3	3.3	3.4	2.9	2.7	2.1	**3,847.5**

Licence **6469** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,301.0**
H2O	2023	10.6	10.1	10.6	8.7	8.0	7.6	7.7	0.0	0.0	0.0	0.0	0.0	**5,386.5**
OIL	2023	10.1	9.2	10.3	7.8	7.7	7.6	7.7	0.0	0.0	0.0	0.0	0.0	**6,521.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.7	31.0	30.0	21.5	**5,091.0**
H2O	2022	12.5	12.3	12.7	13.1	17.4	13.6	13.6	12.8	11.9	12.7	11.9	8.1	**5,323.2**
OIL	2022	12.6	11.1	12.3	11.7	12.5	12.4	12.6	12.3	12.1	12.7	11.7	7.9	**6,460.9**

Licence **6470** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.8	31.0	30.0	31.0	29.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,444.9**
H2O	2023	55.6	40.5	61.0	55.8	56.7	61.6	63.8	0.0	0.0	0.0	0.0	0.0	**4,597.7**
OIL	2023	12.1	7.8	11.2	12.0	12.4	13.1	13.2	0.0	0.0	0.0	0.0	0.0	**7,797.3**
DAY	2022	31.0	28.0	30.0	26.0	30.0	26.0	30.0	30.0	29.0	24.6	29.0	30.0	**5,241.3**
H2O	2022	66.0	58.7	61.9	47.1	86.6	60.5	74.3	64.8	51.1	67.5	57.9	66.6	**4,202.7**
OIL	2022	36.4	36.9	39.8	14.4	25.0	16.8	20.9	18.2	15.8	22.5	16.6	17.0	**7,715.5**

Licence **6471** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,441.4**
H2O	2023	13.1	8.2	9.2	11.5	13.8	14.6	16.1	0.0	0.0	0.0	0.0	0.0	**4,019.8**
OIL	2023	57.7	47.1	48.0	50.3	49.4	46.2	36.6	0.0	0.0	0.0	0.0	0.0	**6,853.0**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.5	31.0	30.0	23.0	23.5	30.0	31.0	**5,231.6**
H2O	2022	36.3	30.7	33.9	31.9	33.9	30.3	32.1	27.3	16.1	16.4	20.5	15.3	**3,933.3**
OIL	2022	30.8	26.8	29.5	29.2	32.2	28.7	28.3	25.5	14.9	20.3	63.0	63.1	**6,517.7**

Licence **6472** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **6472** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,188.7**
H2O	2023	81.1	78.6	85.5	79.2	79.5	70.6	69.6	0.0	0.0	0.0	0.0	0.0	**7,395.3**
OIL	2023	26.3	19.5	20.8	22.2	22.8	21.5	24.2	0.0	0.0	0.0	0.0	0.0	**7,330.6**
DAY	2022	31.0	28.0	31.0	28.7	29.0	8.0	31.0	30.0	29.0	23.6	30.0	30.5	**4,978.9**
H2O	2022	59.9	53.4	60.9	60.2	66.1	18.0	82.6	82.0	64.4	56.0	83.6	85.9	**6,851.2**
OIL	2022	34.5	32.3	35.4	31.4	30.2	8.4	37.4	42.4	36.3	27.4	36.6	38.1	**7,173.3**

Licence **6473** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.0	29.0	30.0	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,559.9**
H2O	2023	17.3	13.3	18.2	21.0	21.2	18.8	17.0	0.0	0.0	0.0	0.0	0.0	**4,008.5**
OIL	2023	21.5	16.2	19.6	21.9	19.7	16.5	14.5	0.0	0.0	0.0	0.0	0.0	**5,779.0**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	10.0	20.0	29.0	24.6	30.0	31.0	**5,355.1**
H2O	2022	22.7	18.8	20.1	17.7	18.4	16.9	5.7	10.9	16.3	14.3	18.1	18.1	**3,881.7**
OIL	2022	17.8	17.2	19.8	18.8	21.3	21.1	7.0	14.3	20.7	17.1	22.0	23.0	**5,649.1**

Licence **6474** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.9	30.8	29.8	25.8	21.9	30.7	0.0	0.0	0.0	0.0	0.0	**5,355.7**
H2O	2023	451.0	414.3	456.5	436.7	378.5	326.1	461.8	0.0	0.0	0.0	0.0	0.0	**51,193.2**
OIL	2023	4.7	4.3	3.9	3.8	3.3	2.8	3.9	0.0	0.0	0.0	0.0	0.0	**9,685.1**
DAY	2022	30.9	27.9	30.8	24.8	31.0	29.9	30.7	31.0	29.5	30.8	29.5	31.0	**5,158.3**
H2O	2022	310.7	278.0	307.0	293.9	407.3	380.5	399.3	392.0	378.3	393.8	394.6	459.3	**48,268.3**
OIL	2022	12.9	11.2	12.4	7.5	6.9	6.5	6.8	6.9	6.5	6.8	6.5	4.9	**9,658.4**

Licence **6475** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	26.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,493.5**
H2O	2023	46.3	40.1	45.2	49.0	56.0	51.6	56.6	0.0	0.0	0.0	0.0	0.0	**6,214.0**
OIL	2023	16.2	15.1	17.2	19.5	23.9	21.7	24.4	0.0	0.0	0.0	0.0	0.0	**7,406.6**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.9	30.3	**5,287.6**
H2O	2022	54.7	50.2	53.8	49.5	45.1	44.4	46.5	48.9	53.3	60.4	54.0	43.8	**5,869.2**
OIL	2022	19.3	17.7	21.0	19.6	20.4	19.2	19.8	21.0	20.9	21.3	18.4	16.0	**7,268.6**

Licence **6476** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,150.0**
H2O	2023	29.0	28.3	32.0	22.2	15.8	14.7	15.4	0.0	0.0	0.0	0.0	0.0	**2,387.6**
OIL	2023	1.0	1.0	1.1	2.3	3.5	3.4	3.6	0.0	0.0	0.0	0.0	0.0	**2,446.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	6.0	**4,938.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	4.8	**2,230.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	0.0	0.0	0.2	**2,430.7**

Licence **6477** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **6477** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	28.0	31.0	30.0	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,397.5**
H2O	2023	24.0	24.4	27.6	25.9	27.3	26.3	29.3	0.0	0.0	0.0	0.0	0.0	**5,063.1**
OIL	2023	32.4	31.2	34.2	36.5	37.0	30.1	33.2	0.0	0.0	0.0	0.0	0.0	**6,187.2**
DAY	2022	29.0	26.0	26.0	28.1	28.0	27.6	29.0	30.0	28.0	30.8	30.0	31.0	**5,190.2**
H2O	2022	54.7	49.3	50.7	48.5	46.5	45.0	47.1	46.0	46.9	50.9	36.7	26.9	**4,878.3**
OIL	2022	14.4	13.3	13.7	14.6	13.0	12.7	9.0	7.3	23.1	25.2	30.5	37.3	**5,952.6**

Licence **6478** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	27.9	30.8	29.8	25.9	21.9	30.8	0.0	0.0	0.0	0.0	0.0	**5,418.5**
H2O	2023	258.8	237.6	276.5	267.3	232.1	248.3	377.7	0.0	0.0	0.0	0.0	0.0	**49,929.1**
OIL	2023	1.4	1.3	1.5	1.5	1.2	1.4	2.2	0.0	0.0	0.0	0.0	0.0	**3,825.6**
DAY	2022	30.9	18.3	29.8	25.4	31.0	29.5	28.7	21.0	29.5	31.0	29.6	31.0	**5,220.8**
H2O	2022	287.9	168.5	274.8	241.7	289.1	262.4	256.9	184.4	262.4	274.2	256.6	263.3	**48,030.8**
OIL	2022	2.4	1.3	2.3	1.9	2.4	2.1	1.7	1.3	1.7	1.8	1.6	1.5	**3,815.1**

Licence **6479** Well Name **South Pierson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **1D0.11-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**4,840.5**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**1,030.2**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,631.2**
WIN	2022	15.5	13.0	15.5	15.0	15.5	15.0	15.5	15.5	15.0	15.5	15.0	15.5	**925.2**

Licence **6480** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.7**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,142.1**

Licence **6481** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,197.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,324.8**

Licence **6482** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.5**

Manitoba Production
2022 To 2023

Licence **6482** Well Name **CNRL Pierson Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.05-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.1**

Licence **6483** Well Name **South Pierson Unit No. 1 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.4**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.9**

Licence **6484** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.15-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,471.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.6**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,786.0**

Licence **6485** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,728.4**
H2O	2023	56.3	51.7	56.9	53.3	59.2	53.9	53.4	0.0	0.0	0.0	0.0	0.0	**14,070.9**
OIL	2023	19.3	16.9	18.8	19.9	19.6	17.5	17.6	0.0	0.0	0.0	0.0	0.0	**3,098.0**
DAY	2022	31.0	28.0	31.0	23.0	0.0	22.5	30.0	31.0	29.0	22.6	30.0	31.0	**4,517.6**
H2O	2022	50.7	45.6	51.5	39.7	0.0	64.6	84.3	61.6	52.4	39.0	47.5	60.2	**13,686.2**
OIL	2022	19.7	18.6	22.0	16.9	0.0	18.7	12.6	9.4	11.6	7.9	10.4	18.8	**2,968.4**

Licence **6486** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.1	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,291.8**
H2O	2023	10.0	7.6	10.5	10.3	10.4	8.2	6.9	0.0	0.0	0.0	0.0	0.0	**2,905.6**
OIL	2023	26.0	20.9	26.9	27.1	26.5	21.8	19.0	0.0	0.0	0.0	0.0	0.0	**7,863.3**
DAY	2022	31.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	24.6	30.0	31.0	**5,081.9**
H2O	2022	11.1	9.4	9.7	8.4	7.0	6.1	6.0	5.4	8.3	9.6	9.6	10.6	**2,841.7**
OIL	2022	37.2	34.0	37.8	32.7	33.0	32.7	32.0	29.9	23.7	16.0	27.1	28.9	**7,695.1**

Licence **6487** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	30.0	29.1	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,458.0**
H2O	2023	12.9	11.2	11.6	11.0	10.4	10.1	13.7	0.0	0.0	0.0	0.0	0.0	**4,245.7**
OIL	2023	17.6	15.2	16.4	17.0	15.8	15.8	15.9	0.0	0.0	0.0	0.0	0.0	**9,315.6**
DAY	2022	31.0	28.0	31.0	25.7	31.0	29.0	31.0	31.0	30.0	23.6	30.0	31.0	**5,249.6**
H2O	2022	18.0	17.3	18.3	14.7	15.6	13.9	15.8	17.2	17.0	13.3	14.8	13.6	**4,164.8**
OIL	2022	13.7	11.1	12.9	11.8	14.3	13.9	15.2	15.4	15.0	10.9	16.2	18.4	**9,201.9**

Manitoba Production
2022 To 2023

Licence **6488** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	23.0	30.2	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,250.2**
H2O	2023	3.1	2.6	4.4	6.9	6.6	12.4	15.2	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2023	7.2	6.0	8.8	13.9	13.4	13.7	15.1	0.0	0.0	0.0	0.0	0.0	**5,021.1**
DAY	2022	28.0	20.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	29.8	30.0	19.5	**5,049.0**
H2O	2022	6.3	4.5	7.2	7.0	8.3	7.8	8.1	5.6	5.5	5.4	5.0	2.6	**2,199.6**
OIL	2022	16.9	12.5	18.6	16.5	17.8	17.5	17.8	15.5	15.0	13.7	15.6	8.1	**4,943.0**

Licence **6489** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	23.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,208.7**
H2O	2023	3.5	3.2	4.0	1.6	1.7	2.2	7.9	0.0	0.0	0.0	0.0	0.0	**1,965.1**
OIL	2023	9.6	8.2	10.5	6.4	7.5	8.8	13.8	0.0	0.0	0.0	0.0	0.0	**5,085.7**
DAY	2022	21.0	19.0	31.0	28.5	30.7	30.0	29.8	30.5	30.0	30.0	30.0	17.0	**5,007.7**
H2O	2022	2.2	1.9	3.1	3.1	3.6	3.9	4.0	4.2	4.4	4.5	4.6	2.5	**1,941.0**
OIL	2022	12.0	10.2	14.5	13.5	17.0	18.9	18.8	18.5	17.3	14.9	15.1	7.6	**5,020.9**

Licence **6491** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	18.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,261.4**
H2O	2023	4.4	3.6	6.6	4.3	4.0	4.1	4.0	0.0	0.0	0.0	0.0	0.0	**4,336.1**
OIL	2023	8.1	5.3	11.1	8.9	8.4	6.7	6.7	0.0	0.0	0.0	0.0	0.0	**2,659.5**
DAY	2022	15.0	15.0	28.0	27.5	30.0	29.5	30.4	31.0	29.5	31.0	30.0	15.3	**5,064.4**
H2O	2022	2.3	2.3	4.9	4.6	3.8	4.3	6.7	7.5	5.1	4.6	4.5	2.6	**4,305.1**
OIL	2022	3.5	3.3	6.8	6.4	5.7	7.0	9.5	8.9	8.8	10.1	9.3	4.4	**2,604.3**

Licence **6492** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**

Licence **6493** Well Name **Tundra et al Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	30.8	19.8	13.3	26.6	30.8	0.0	0.0	0.0	0.0	0.0	**4,829.0**
H2O	2023	1939.5	1793.4	2077.1	1333.2	892.2	1880.3	2227.2	0.0	0.0	0.0	0.0	0.0	**246,534.5**
OIL	2023	20.3	18.4	18.7	11.6	7.7	16.2	18.4	0.0	0.0	0.0	0.0	0.0	**8,704.7**
DAY	2022	30.9	28.0	30.8	25.5	30.8	30.0	30.5	31.0	29.6	30.4	29.5	26.3	**4,649.3**
H2O	2022	2017.6	1808.1	1990.4	1696.9	2015.3	1899.5	1947.5	1926.7	1862.3	1907.0	1879.8	1687.0	**234,391.6**
OIL	2022	27.3	23.8	26.1	21.4	26.7	25.7	22.2	22.1	20.7	21.4	21.5	17.8	**8,593.4**

UWI **100.07-34-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**

Licence **6494** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2022 To 2023

Licence **6494** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.0	28.0	28.8	0.0	0.0	0.0	0.0	0.0	**5,050.1**
H2O	2023	9.2	8.8	9.7	9.7	9.9	8.4	7.8	0.0	0.0	0.0	0.0	0.0	**3,035.9**
OIL	2023	12.6	11.2	12.1	12.8	12.6	10.9	10.0	0.0	0.0	0.0	0.0	0.0	**6,147.9**
DAY	2022	30.0	28.0	31.0	26.0	28.0	27.5	28.0	30.0	28.0	23.6	28.0	29.0	**4,844.3**
H2O	2022	15.6	9.2	9.0	19.6	16.3	8.7	29.7	18.6	8.8	6.9	11.8	8.8	**2,972.4**
OIL	2022	21.9	21.0	23.9	25.1	23.2	12.8	40.1	27.4	13.1	9.4	16.1	12.3	**6,065.7**

Licence **6495** Well Name **Sinclair Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.02-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	11.0	23.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,757.2**
H2O	2023	6.7	8.4	10.3	3.5	7.5	9.2	9.5	0.0	0.0	0.0	0.0	0.0	**2,907.6**
OIL	2023	24.6	23.9	26.9	10.5	20.8	19.6	21.7	0.0	0.0	0.0	0.0	0.0	**4,875.0**
DAY	2022	28.5	26.0	16.0	12.3	21.0	13.5	14.8	28.0	20.5	30.0	30.0	25.0	**4,573.4**
H2O	2022	8.9	8.4	5.3	4.2	12.1	8.5	9.4	17.2	12.9	18.6	10.5	5.8	**2,852.5**
OIL	2022	15.2	12.4	8.2	6.4	11.3	7.3	8.3	15.8	11.7	16.0	22.4	21.7	**4,727.0**

Licence **6496** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,951.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,508.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.9**

Licence **6497** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	28.0	29.8	29.5	26.7	25.0	30.5	0.0	0.0	0.0	0.0	0.0	**5,390.7**
H2O	2023	549.1	588.8	597.8	607.2	593.7	572.0	675.5	0.0	0.0	0.0	0.0	0.0	**94,187.2**
OIL	2023	33.2	36.8	34.5	37.0	34.6	35.6	40.7	0.0	0.0	0.0	0.0	0.0	**11,428.3**
DAY	2022	30.8	27.5	29.3	23.3	28.1	29.5	30.7	30.5	30.0	31.0	29.8	30.9	**5,195.7**
H2O	2022	723.1	680.5	703.4	611.2	755.1	731.7	726.8	697.5	648.4	711.2	659.7	638.3	**90,003.1**
OIL	2022	47.2	42.7	45.1	37.1	44.8	45.4	45.1	42.3	41.6	43.1	40.8	39.1	**11,175.9**

Licence **6498** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	25.0	31.0	30.0	26.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,301.0**
WIN	2023	1097.0	1190.0	1516.0	1445.0	1241.0	1488.0	1485.0	0.0	0.0	0.0	0.0	0.0	**159,023.0**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	23.0	**3,099.0**
WIN	2022	1518.0	1364.0	1522.0	1290.0	1528.0	1472.0	1537.0	1524.0	1446.0	1522.0	1245.0	971.0	**149,561.0**

Licence **6499** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.8	17.9	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,797.6**
H2O	2023	11.4	10.7	13.9	11.4	12.0	15.6	16.3	0.0	0.0	0.0	0.0	0.0	**14,278.4**
OIL	2023	14.0	12.6	17.0	14.1	14.8	19.2	15.0	0.0	0.0	0.0	0.0	0.0	**5,120.9**
DAY	2022	17.5	24.8	18.9	22.0	30.2	30.0	29.8	31.0	30.0	30.0	29.0	12.3	**4,607.9**
H2O	2022	14.8	11.9	10.3	8.4	11.1	11.2	10.5	9.7	9.0	9.0	17.7	6.6	**14,187.1**

Manitoba Production
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Licence **6499** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	13.2	10.6	9.1	16.8	10.1	10.0	9.5	8.7	8.1	8.0	15.3	8.2	**5,014.2**

Licence **6503** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.0	29.8	31.0	26.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,411.4**
H2O	2023	3097.6	2862.0	3023.2	2960.9	3084.2	2692.9	3117.0	0.0	0.0	0.0	0.0	0.0	**310,720.9**
OIL	2023	12.1	11.0	10.2	9.8	10.1	8.3	8.7	0.0	0.0	0.0	0.0	0.0	**6,760.4**
DAY	2022	31.0	28.0	30.8	24.8	29.0	30.0	30.5	29.5	29.7	30.4	29.6	26.3	**5,204.5**
H2O	2022	3033.3	2711.0	2988.5	2473.4	2841.8	2848.1	3055.0	2937.6	2988.2	3055.6	2990.6	2686.1	**289,883.1**
OIL	2022	18.7	16.3	17.9	14.2	17.3	17.6	16.1	15.5	15.4	15.8	15.4	10.6	**6,690.2**

UWI **100.15-23-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**

Licence **6504** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,382.1**
H2O	2023	4.9	4.7	3.8	3.4	4.1	4.7	6.0	0.0	0.0	0.0	0.0	0.0	**2,864.8**
OIL	2023	3.6	3.2	2.6	2.6	3.3	4.3	5.8	0.0	0.0	0.0	0.0	0.0	**3,672.4**
DAY	2022	31.0	28.0	31.0	27.3	31.0	28.4	31.0	29.0	30.0	30.8	30.0	31.0	**5,172.3**
H2O	2022	8.6	8.2	9.3	8.7	9.7	5.9	5.0	4.1	4.3	4.4	5.2	5.2	**2,833.2**
OIL	2022	2.1	1.6	1.8	1.5	1.8	1.4	1.9	2.0	2.1	2.0	3.9	3.9	**3,647.0**

Licence **6505** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,221.8**
H2O	2023	15.9	14.5	15.5	14.2	15.1	14.9	16.3	0.0	0.0	0.0	0.0	0.0	**3,466.3**
OIL	2023	16.1	13.8	15.1	16.5	16.9	16.8	17.9	0.0	0.0	0.0	0.0	0.0	**4,588.1**
DAY	2022	31.0	28.0	31.0	28.0	29.0	29.0	30.0	29.8	30.0	24.6	30.0	31.0	**5,012.0**
H2O	2022	16.5	13.2	13.9	12.4	12.1	13.1	18.3	15.4	18.8	14.7	16.1	16.4	**3,359.9**
OIL	2022	22.6	20.7	24.8	22.9	23.3	22.2	17.8	17.0	20.6	15.2	16.3	17.3	**4,475.0**

Licence **6506** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,404.6**
H2O	2023	55.3	54.5	57.6	52.4	44.3	41.7	48.5	0.0	0.0	0.0	0.0	0.0	**7,671.7**
OIL	2023	14.1	11.6	13.6	14.6	12.0	11.0	15.7	0.0	0.0	0.0	0.0	0.0	**7,390.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	29.0	23.6	30.0	31.0	**5,193.8**
H2O	2022	51.6	43.6	48.4	44.0	48.3	44.9	47.9	46.0	38.6	35.7	51.8	55.0	**7,317.4**
OIL	2022	29.0	26.4	30.6	26.1	30.2	29.6	26.2	24.8	18.5	11.6	14.2	15.2	**7,297.4**

Licence **6507** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

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Licence **6507** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,414.0**
H2O	2023	15.3	17.9	19.4	17.8	18.9	18.8	27.6	0.0	0.0	0.0	0.0	0.0	**4,388.4**
OIL	2023	18.5	20.2	21.8	23.4	23.9	19.7	22.8	0.0	0.0	0.0	0.0	0.0	**5,046.4**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	24.6	30.0	31.0	**5,208.2**
H2O	2022	21.0	15.4	16.9	16.7	18.4	17.3	18.2	18.1	18.5	15.0	18.5	17.2	**4,252.7**
OIL	2022	24.9	22.2	25.2	22.2	23.5	22.8	24.5	25.8	25.6	19.3	22.4	21.4	**4,896.1**

Licence **6508** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	28.0	31.0	30.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,275.5**
H2O	2023	30.9	32.3	32.8	28.1	30.2	27.7	36.4	0.0	0.0	0.0	0.0	0.0	**10,010.3**
OIL	2023	7.9	7.8	8.0	8.2	8.5	7.5	6.6	0.0	0.0	0.0	0.0	0.0	**4,146.1**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	23.6	30.0	31.0	**5,066.3**
H2O	2022	25.0	27.3	26.7	26.5	30.7	28.8	24.0	19.6	18.8	51.5	54.1	33.9	**9,791.9**
OIL	2022	25.6	27.2	26.3	21.9	21.4	19.4	13.4	9.7	8.8	8.4	10.8	9.5	**4,091.6**

Licence **6509** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	27.0	28.8	0.0	0.0	0.0	0.0	0.0	**5,136.7**
H2O	2023	17.2	15.2	16.2	16.9	17.7	18.2	19.6	0.0	0.0	0.0	0.0	0.0	**4,538.1**
OIL	2023	19.7	17.7	18.2	20.3	20.1	20.8	22.3	0.0	0.0	0.0	0.0	0.0	**6,402.3**
DAY	2022	30.0	28.0	30.0	26.0	29.0	26.5	29.0	29.0	27.0	23.6	28.0	29.0	**4,932.9**
H2O	2022	13.9	10.7	11.2	7.9	12.4	13.7	15.8	13.8	13.7	11.2	15.3	16.4	**4,417.1**
OIL	2022	10.9	9.5	10.3	7.9	12.5	16.2	19.9	19.0	18.0	13.9	18.6	19.8	**6,263.2**

Licence **6510** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	23.8	24.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,911.3**
H2O	2023	10.2	10.3	10.5	12.4	12.2	11.3	12.1	0.0	0.0	0.0	0.0	0.0	**2,569.0**
OIL	2023	10.2	9.4	9.4	12.7	12.7	12.1	11.7	0.0	0.0	0.0	0.0	0.0	**3,534.6**
DAY	2022	22.0	21.0	30.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	18.5	**4,714.5**
H2O	2022	6.8	6.5	10.1	10.2	10.7	10.0	10.9	10.5	10.9	11.1	11.4	7.1	**2,490.0**
OIL	2022	9.6	9.4	11.0	9.7	11.0	10.7	11.3	11.5	11.2	10.8	11.4	7.3	**3,456.4**

Licence **6511** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**

UWI **100.10-31-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,814.6**
H2O	2023	3388.9	3112.5	3471.8	3553.1	3776.2	3436.6	3613.0	0.0	0.0	0.0	0.0	0.0	**312,182.6**
OIL	2023	62.1	54.0	58.3	67.9	69.2	70.4	70.7	0.0	0.0	0.0	0.0	0.0	**14,579.1**
DAY	2022	31.0	28.0	30.8	15.0	27.4	29.5	30.7	25.0	30.0	30.8	30.0	31.0	**4,603.8**

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Licence **6511** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-31-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	3037.6	2553.8	3024.6	1574.9	2830.2	3072.3	3946.7	3072.0	3774.7	3818.0	3323.6	3589.5	**287,830.5**
OIL	2022	87.7	75.5	89.4	43.8	78.6	88.1	113.0	93.8	112.8	108.7	61.4	67.4	**14,126.5**

Licence **6512** Well Name **Sinclair Unit No. 8** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	23.0	31.0	30.0	31.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,093.8**
H2O	2023	12.7	9.9	13.6	13.1	14.0	12.4	12.6	0.0	0.0	0.0	0.0	0.0	**3,091.2**
OIL	2023	8.8	6.3	8.5	8.0	11.4	12.4	15.2	0.0	0.0	0.0	0.0	0.0	**4,338.2**
DAY	2022	29.0	28.0	31.0	26.1	31.0	27.4	31.0	29.0	30.0	30.8	30.0	31.0	**4,890.0**
H2O	2022	18.2	18.0	18.2	14.9	18.0	16.1	18.6	16.2	16.8	13.8	13.9	14.2	**3,002.9**
OIL	2022	11.1	11.4	13.1	11.0	12.5	10.8	12.5	12.3	12.7	9.9	9.8	10.8	**4,267.6**

Licence **6513** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	21.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,325.0**
H2O	2023	6.0	5.3	10.4	10.5	8.9	8.3	9.6	0.0	0.0	0.0	0.0	0.0	**2,436.1**
OIL	2023	7.4	5.8	7.4	7.0	7.1	6.7	6.0	0.0	0.0	0.0	0.0	0.0	**4,967.8**
DAY	2022	21.0	24.5	30.0	28.3	31.0	29.5	31.0	31.0	22.0	30.8	30.0	31.0	**5,124.0**
H2O	2022	4.3	5.1	6.1	6.0	6.5	6.0	6.4	6.2	4.9	6.8	6.8	7.1	**2,377.1**
OIL	2022	5.7	6.9	8.6	8.1	8.2	7.7	8.3	8.6	6.5	8.5	8.4	9.0	**4,920.4**

Licence **6514** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,411.7**
H2O	2023	25.1	25.0	28.0	26.5	26.9	26.3	24.3	0.0	0.0	0.0	0.0	0.0	**3,650.3**
OIL	2023	4.0	3.6	3.6	4.4	3.8	3.6	5.5	0.0	0.0	0.0	0.0	0.0	**3,621.7**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	24.6	30.0	31.0	**5,200.9**
H2O	2022	28.0	26.2	30.6	27.7	32.0	27.8	30.4	27.4	26.7	22.7	23.3	24.8	**3,468.2**
OIL	2022	1.9	2.8	2.5	2.1	1.8	0.8	4.2	4.9	4.7	3.0	3.4	3.9	**3,593.2**

Licence **6515** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	25.0	31.0	30.0	30.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**4,981.1**
H2O	2023	35.6	43.3	42.9	39.0	38.0	36.8	35.8	0.0	0.0	0.0	0.0	0.0	**3,113.1**
OIL	2023	9.4	14.4	14.9	14.1	12.9	12.2	7.8	0.0	0.0	0.0	0.0	0.0	**3,968.4**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.0	30.0	30.0	29.0	23.6	30.0	31.0	**4,776.5**
H2O	2022	14.7	12.9	15.5	13.0	15.6	15.0	20.4	37.9	42.7	34.3	42.6	45.6	**2,841.7**
OIL	2022	28.1	24.3	30.3	25.6	29.1	26.6	25.3	9.0	3.7	1.9	2.0	5.0	**3,882.7**

Licence **6516** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	19.0	24.7	27.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,709.3**
H2O	2023	5.5	4.2	5.7	6.9	7.7	7.2	6.4	0.0	0.0	0.0	0.0	0.0	**1,887.0**
OIL	2023	2.1	1.2	1.9	2.1	2.2	2.1	2.1	0.0	0.0	0.0	0.0	0.0	**3,035.7**
DAY	2022	10.5	6.0	19.0	22.5	0.0	23.6	30.8	31.0	23.0	31.0	30.0	12.5	**4,520.3**

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Licence **6516** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	10.4	5.9	18.9	21.8	0.0	21.3	23.3	18.1	12.3	16.9	13.5	2.9	**1,843.4**
OIL	2022	3.7	2.1	6.2	7.5	0.0	8.2	8.2	5.7	4.2	5.8	4.7	1.0	**3,022.0**

Licence **6517** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,862.0**
H2O	2023	4.1	3.8	5.7	6.3	6.3	6.0	6.3	0.0	0.0	0.0	0.0	0.0	**2,469.2**
OIL	2023	1.5	1.1	1.7	1.8	1.8	1.8	2.0	0.0	0.0	0.0	0.0	0.0	**2,260.5**
DAY	2022	10.3	11.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	30.0	19.0	**4,658.0**
H2O	2022	5.1	5.6	13.1	11.0	11.7	10.9	10.8	10.1	8.1	7.1	6.2	3.0	**2,430.7**
OIL	2022	0.8	0.9	2.0	1.7	2.0	1.9	2.0	1.9	1.8	2.0	1.7	0.9	**2,248.8**

Licence **6518** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	30.7	29.5	30.8	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**5,098.4**
H2O	2023	6.8	13.0	21.0	16.2	14.9	14.2	13.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**
OIL	2023	7.4	7.7	11.4	8.6	7.7	7.5	6.9	0.0	0.0	0.0	0.0	0.0	**5,359.2**
DAY	2022	21.5	20.0	20.0	28.1	31.0	30.0	30.8	31.0	29.5	31.0	30.0	31.0	**4,896.4**
H2O	2022	6.2	5.8	6.0	8.3	8.9	8.2	9.2	9.4	8.2	9.2	6.7	7.0	**2,324.5**
OIL	2022	9.8	8.8	8.5	12.1	13.6	13.3	13.0	11.0	10.5	9.3	6.8	7.2	**5,302.0**

Licence **6519** Well Name **Sinclair Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.0	29.5	30.8	28.5	29.0	0.0	0.0	0.0	0.0	0.0	**4,963.3**
H2O	2023	15.1	32.8	34.3	16.4	15.8	12.9	16.4	0.0	0.0	0.0	0.0	0.0	**7,214.7**
OIL	2023	1.7	1.8	1.9	2.3	2.5	2.0	2.7	0.0	0.0	0.0	0.0	0.0	**2,924.3**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	30.0	30.0	**4,758.5**
H2O	2022	24.1	21.9	24.3	21.3	22.7	21.2	23.8	25.7	22.7	23.1	18.6	18.6	**7,071.0**
OIL	2022	2.7	2.3	2.5	2.8	3.2	3.2	3.3	3.2	3.1	3.1	2.5	2.2	**2,909.4**

Licence **6521** Well Name **Tundra Regent** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	27.9	30.8	29.2	29.4	26.9	29.9	0.0	0.0	0.0	0.0	0.0	**5,390.9**
H2O	2023	33.0	30.3	33.4	30.9	31.1	28.8	34.7	0.0	0.0	0.0	0.0	0.0	**5,189.5**
OIL	2023	29.5	26.6	30.1	27.8	27.6	26.6	29.5	0.0	0.0	0.0	0.0	0.0	**7,890.2**
DAY	2022	30.9	27.9	30.8	25.2	31.0	30.0	30.7	28.6	29.6	31.0	29.5	31.0	**5,186.2**
H2O	2022	39.5	35.3	38.9	32.9	39.7	37.1	32.6	29.0	30.4	31.7	31.4	33.6	**4,967.3**
OIL	2022	28.2	24.5	27.0	21.8	27.8	26.5	32.3	30.8	31.2	32.9	31.7	30.4	**7,692.5**

Licence **6524** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,981.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.1**

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Licence **6524** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,780.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.2**

Licence **6526** Well Name **Tundra Daly Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**

Licence **6527** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**5,279.9**
H2O	2023	48.3	44.8	50.8	33.9	39.4	38.1	38.1	0.0	0.0	0.0	0.0	0.0	**18,425.0**
OIL	2023	7.2	6.3	6.9	11.7	12.3	11.6	13.5	0.0	0.0	0.0	0.0	0.0	**3,927.0**
DAY	2022	31.0	28.0	31.0	28.5	30.7	29.5	30.8	30.8	30.0	29.3	30.0	31.0	**5,068.5**
H2O	2022	48.0	46.1	34.8	31.4	36.9	42.5	43.8	40.9	39.9	36.2	42.6	49.4	**18,131.6**
OIL	2022	34.8	28.2	25.3	21.2	22.4	21.6	19.1	17.3	14.4	6.8	7.0	7.6	**3,857.5**

UWI **100.05-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**3,030.9**
H2O	2023	39.6	36.7	41.5	27.7	32.3	31.1	31.2	0.0	0.0	0.0	0.0	0.0	**1,807.3**
OIL	2023	5.9	5.2	5.7	9.5	10.0	9.4	11.1	0.0	0.0	0.0	0.0	0.0	**2,741.8**
DAY	2022	31.0	28.0	31.0	28.5	30.7	29.5	30.8	30.8	30.0	29.3	30.0	31.0	**2,819.5**
H2O	2022	9.0	8.7	28.4	25.7	30.1	34.8	35.8	33.4	32.7	29.7	34.9	40.4	**1,567.2**
OIL	2022	28.5	23.2	20.7	17.4	18.4	17.7	15.6	14.1	11.7	5.6	5.8	6.2	**2,685.0**

Licence **6529** Well Name **Surge Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	30.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**3,376.8**
H2O	2023	13.5	9.9	10.4	10.6	11.3	6.2	17.4	0.0	0.0	0.0	0.0	0.0	**2,438.9**
OIL	2023	15.1	10.7	11.5	11.1	11.5	8.8	6.2	0.0	0.0	0.0	0.0	0.0	**2,734.1**
DAY	2022	0.0	0.0	11.0	27.9	29.0	30.0	30.5	31.0	29.0	0.0	22.0	30.0	**3,172.8**
GAS	2022	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2022	0.0	0.0	15.6	20.7	16.4	13.3	15.4	14.0	14.5	0.0	21.0	9.6	**2,359.6**
OIL	2022	0.0	0.0	10.4	22.4	17.6	14.2	15.8	14.5	10.3	0.0	12.6	14.6	**2,659.2**

Licence **6530** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,782.9**
WIN	2023	87.3	62.0	0.0	104.8	108.5	102.7	92.2	0.0	0.0	0.0	0.0	0.0	**28,810.7**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	30.5	31.0	30.0	22.8	30.0	31.0	**1,601.9**
WIN	2022	18.0	70.5	78.7	20.4	39.3	51.4	24.8	62.7	77.3	2.2	17.6	85.3	**28,253.2**

Licence **6532** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

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Licence **6532** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,496.5**
H2O	2023	14.3	13.4	16.0	14.7	16.4	14.3	17.5	0.0	0.0	0.0	0.0	0.0	**4,311.5**
OIL	2023	21.0	17.7	19.5	21.1	21.9	20.3	20.7	0.0	0.0	0.0	0.0	0.0	**10,230.6**
DAY	2022	31.0	28.0	31.0	27.0	30.0	29.0	30.0	31.0	30.0	23.6	30.0	31.0	**5,284.7**
H2O	2022	19.1	15.3	15.4	11.3	9.7	9.3	13.3	13.7	13.8	13.0	15.1	14.2	**4,204.9**
OIL	2022	28.2	23.7	26.9	23.1	23.0	22.4	23.9	22.4	19.0	14.2	19.5	24.1	**10,088.4**

Licence **6533** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,183.1**
H2O	2023	8.6	8.1	9.7	9.3	9.6	6.0	7.2	0.0	0.0	0.0	0.0	0.0	**2,974.3**
OIL	2023	16.2	13.9	16.0	16.5	15.7	11.4	12.9	0.0	0.0	0.0	0.0	0.0	**5,650.5**
DAY	2022	30.5	28.0	31.0	28.0	31.0	29.5	31.0	31.0	29.0	24.6	30.0	31.0	**4,974.3**
H2O	2022	10.3	9.0	9.2	7.1	7.1	6.7	8.7	8.4	8.7	6.2	9.7	9.0	**2,915.8**
OIL	2022	19.1	17.4	20.2	18.8	22.1	20.9	19.9	18.6	16.8	10.1	14.7	18.3	**5,547.9**

Licence **6535** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	17.0	31.0	30.0	31.0	29.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,363.1**
H2O	2023	5.1	3.5	6.8	6.1	6.1	4.9	4.8	0.0	0.0	0.0	0.0	0.0	**4,489.3**
OIL	2023	5.2	3.5	6.6	6.9	6.6	5.7	3.2	0.0	0.0	0.0	0.0	0.0	**3,186.9**
DAY	2022	30.0	28.0	31.0	22.0	31.0	29.0	31.0	30.0	28.0	24.6	30.0	26.7	**5,168.8**
H2O	2022	13.5	12.8	14.3	9.9	11.4	8.2	10.2	12.8	10.4	5.4	6.7	5.6	**4,452.0**
OIL	2022	16.0	15.9	18.1	12.5	13.9	10.8	12.6	14.8	12.0	5.8	7.0	5.8	**3,149.2**

Licence **6536** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,228.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**926.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.3**

UWI **100.03-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**

Licence **6537** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.8	20.0	31.0	30.0	29.0	28.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,111.9**
H2O	2023	8.2	7.7	13.3	12.5	10.4	8.0	9.6	0.0	0.0	0.0	0.0	0.0	**3,312.7**
OIL	2023	1.9	1.6	2.7	2.9	2.3	2.2	2.5	0.0	0.0	0.0	0.0	0.0	**1,627.3**
DAY	2022	21.5	22.0	28.0	26.6	29.0	30.0	29.0	29.0	26.0	30.8	30.0	21.5	**4,918.1**
H2O	2022	5.2	5.3	7.2	8.1	8.7	5.5	4.8	6.3	7.6	8.9	9.4	7.0	**3,243.0**
OIL	2022	4.9	5.1	5.7	1.8	1.1	4.1	4.4	3.8	2.5	2.9	2.4	1.6	**1,611.2**

Licence **6538** Well Name **Tundra et al Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

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Licence **6538** Well Name **Tundra et al Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,203.0**
H2O	2023	3.1	2.4	2.4	7.5	7.0	6.2	6.7	0.0	0.0	0.0	0.0	0.0	**1,699.8**
OIL	2023	9.8	6.9	6.3	11.1	11.9	11.8	12.4	0.0	0.0	0.0	0.0	0.0	**3,755.5**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**4,991.0**
H2O	2022	3.6	3.2	4.3	5.4	4.2	3.1	2.9	3.0	3.3	3.4	3.7	3.7	**1,664.5**
OIL	2022	24.9	23.2	22.6	16.8	14.3	12.5	12.8	13.4	14.1	13.5	13.4	14.1	**3,685.3**

Licence **6540** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.1**

Licence **6541** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	17.4	21.8	28.7	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,325.9**
H2O	2023	22.3	10.6	21.5	16.1	14.8	12.9	12.8	0.0	0.0	0.0	0.0	0.0	**3,331.6**
OIL	2023	24.2	26.2	17.0	17.4	16.0	14.0	14.0	0.0	0.0	0.0	0.0	0.0	**3,302.4**
DAY	2022	3.5	0.0	0.0	1.0	31.0	30.0	31.0	31.0	30.0	31.0	28.6	11.8	**4,142.0**
H2O	2022	0.1	0.0	0.0	0.0	0.2	2.5	1.4	1.0	3.4	1.6	8.2	24.9	**3,220.6**
OIL	2022	4.1	0.0	0.0	5.5	18.1	12.1	6.6	5.2	2.6	4.3	7.0	16.5	**3,173.6**

Licence **6542** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,838.9**
WIN	2023	16838.2	14852.0	16074.4	15461.8	15280.2	14927.3	13413.1	0.0	0.0	0.0	0.0	0.0	**849,871.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,627.9**
WIN	2022	7050.2	8428.9	10670.4	9230.4	29704.5	11233.1	10716.2	10540.5	10098.9	10918.8	14116.9	16487.1	**743,024.9**

UWI **102.09-29-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6543** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,240.1**
H2O	2023	17266.6	14569.9	15979.3	15700.2	15220.9	15474.8	15681.1	0.0	0.0	0.0	0.0	0.0	**2,259,104.3**
OIL	2023	49.7	39.9	46.3	42.5	43.8	46.7	47.3	0.0	0.0	0.0	0.0	0.0	**47,007.1**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	28.5	31.0	30.0	31.0	**5,028.1**
H2O	2022	18304.1	18291.9	18938.4	19273.2	25572.9	19531.9	19832.0	18738.2	16697.9	18565.3	17761.2	18688.0	**2,149,211.5**
OIL	2022	75.9	63.3	70.4	65.8	71.6	71.5	73.6	71.8	67.8	74.2	55.3	54.8	**46,690.9**

UWI **102.14-20-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6543** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-20-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6545** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.6	30.0	29.7	31.0	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**5,181.6**
H2O	2023	317.9	381.9	496.9	500.5	546.0	485.2	503.5	0.0	0.0	0.0	0.0	0.0	**51,881.3**
OIL	2023	9.8	6.3	5.0	4.7	26.5	21.3	21.0	0.0	0.0	0.0	0.0	0.0	**13,087.5**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	30.4	26.8	27.6	30.6	30.0	30.8	**4,972.2**
H2O	2022	422.0	378.4	420.6	369.1	429.2	411.3	413.8	377.9	345.1	349.5	317.1	305.7	**48,649.4**
OIL	2022	31.5	27.2	30.0	24.0	26.9	24.7	25.2	22.1	21.0	13.2	11.9	9.3	**12,992.9**

UWI **100.04-15-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6546** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	26.0	30.0	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,872.0**
H2O	2023	0.0	0.0	40.0	32.4	19.9	16.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,869.5**
OIL	2023	0.0	0.0	5.1	4.7	3.0	3.1	3.5	0.0	0.0	0.0	0.0	0.0	**950.1**
DAY	2022	27.0	25.0	31.0	26.6	31.0	28.0	24.0	0.0	0.0	0.0	0.0	0.0	**4,727.0**
H2O	2022	3.1	2.9	3.9	3.7	4.5	2.8	2.3	0.0	0.0	0.0	0.0	0.0	**2,743.2**
OIL	2022	3.2	3.0	3.5	3.0	4.0	2.8	2.3	0.0	0.0	0.0	0.0	0.0	**930.7**

Licence **6547** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	18.0	30.7	29.5	30.8	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,247.9**
H2O	2023	3.4	2.4	4.8	4.6	4.5	3.3	1.7	0.0	0.0	0.0	0.0	0.0	**4,040.9**
OIL	2023	4.1	2.6	4.7	4.4	4.4	4.9	2.2	0.0	0.0	0.0	0.0	0.0	**1,829.6**
DAY	2022	21.0	19.0	31.0	27.3	30.0	30.0	30.8	31.0	30.0	31.0	30.0	25.0	**5,051.9**
H2O	2022	2.9	2.4	3.4	3.1	3.7	3.9	4.8	5.0	4.3	4.1	3.5	3.4	**4,016.2**
OIL	2022	2.4	2.3	3.0	2.6	2.5	2.7	3.1	3.1	3.2	3.6	4.0	3.5	**1,802.3**

UWI **100.05-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	18.0	30.7	29.5	30.8	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**
H2O	2023	5.1	3.7	7.1	7.0	6.8	5.0	2.6	0.0	0.0	0.0	0.0	0.0	**711.4**
OIL	2023	6.2	3.8	7.1	6.6	6.7	7.4	3.3	0.0	0.0	0.0	0.0	0.0	**1,021.1**
DAY	2022	21.0	19.0	31.0	27.3	30.0	30.0	30.8	31.0	30.0	31.0	30.0	25.0	**2,412.9**
H2O	2022	4.3	3.7	5.1	4.7	5.5	5.8	7.1	7.4	6.4	6.2	5.2	5.2	**674.1**

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Licence **6547** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	3.8	3.5	4.5	3.8	3.8	4.1	4.6	4.7	4.8	5.5	6.0	5.3	**980.0**

Licence **6548** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.2	19.7	28.5	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**4,868.0**
H2O	2023	14.7	11.7	6.1	1.9	2.8	2.4	1.8	0.0	0.0	0.0	0.0	0.0	**1,384.0**
OIL	2023	53.3	38.2	25.2	26.5	24.8	22.2	21.7	0.0	0.0	0.0	0.0	0.0	**6,735.0**
DAY	2022	21.0	19.7	31.0	28.0	31.0	30.0	31.0	31.0	29.3	30.3	30.0	15.8	**4,673.6**
H2O	2022	2.9	2.5	2.8	0.2	0.1	0.2	3.1	2.1	2.3	13.1	14.3	12.2	**1,342.6**
OIL	2022	26.0	22.7	25.1	24.6	23.7	21.3	18.7	19.0	21.0	31.2	51.9	44.6	**6,523.1**

Licence **6549** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**4,655.6**
H2O	2023	29.3	30.1	32.3	29.9	32.7	31.8	30.0	0.0	0.0	0.0	0.0	0.0	**4,022.0**
OIL	2023	3.9	3.5	3.6	3.8	3.3	2.2	2.3	0.0	0.0	0.0	0.0	0.0	**2,569.4**
DAY	2022	31.0	28.0	31.0	27.0	30.0	30.0	30.0	30.0	30.0	24.6	28.0	31.0	**4,445.8**
H2O	2022	34.5	32.5	36.9	31.0	34.6	2.5	24.0	29.2	30.4	25.7	25.4	29.0	**3,805.9**
OIL	2022	1.9	3.0	3.1	3.2	2.2	32.2	7.9	2.8	2.9	2.7	3.2	4.1	**2,546.8**

Licence **6550** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	25.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,181.5**
H2O	2023	84.3	91.8	102.3	90.9	101.9	96.0	100.0	0.0	0.0	0.0	0.0	0.0	**8,760.7**
OIL	2023	5.3	4.9	6.5	7.4	5.7	5.2	5.1	0.0	0.0	0.0	0.0	0.0	**5,544.0**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	26.0	30.0	24.6	29.0	31.0	**4,974.9**
H2O	2022	74.7	68.1	79.7	74.0	78.9	76.1	88.2	86.3	96.4	62.9	75.9	92.1	**8,093.5**
OIL	2022	27.5	24.2	28.0	23.9	27.3	26.3	20.5	13.9	12.7	10.7	9.9	7.8	**5,503.9**

Licence **6552** Well Name **Tundra Regent HZNTL SWD** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden** Field Code **13** Pool Code **53** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,112.8**
WIN	2023	30311.0	29459.9	31755.7	29319.4	31762.2	28623.0	31328.2	0.0	0.0	0.0	0.0	0.0	**3,322,337.5**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**900.8**
WIN	2022	31791.7	27840.1	29238.9	21324.7	24744.0	24340.9	25296.7	30775.3	30465.1	30069.5	29458.8	26846.5	**3,109,778.1**

Licence **6553** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.5**

UWI **100.12-07-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.0**

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Licence **6553** Well Name **Ebor Unit No. 3 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,588.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**

Licence **6554** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	23.0	27.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,364.8**
H2O	2023	9.3	9.9	10.8	10.5	7.9	8.3	9.4	0.0	0.0	0.0	0.0	0.0	**1,878.8**
OIL	2023	33.7	26.5	30.1	31.0	24.4	28.1	30.3	0.0	0.0	0.0	0.0	0.0	**5,867.7**
DAY	2022	31.0	28.0	31.0	23.0	14.3	13.0	25.1	31.0	27.0	22.6	27.0	31.0	**4,165.0**
H2O	2022	14.8	11.2	9.0	6.4	3.9	3.4	6.9	8.9	8.3	7.0	7.1	7.7	**1,812.7**
OIL	2022	29.6	29.1	36.6	27.4	16.8	15.2	30.1	37.8	32.7	25.6	31.7	37.9	**5,663.6**

Licence **6555** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	29.8	0.0	0.0	0.0	0.0	0.0	**4,765.0**
H2O	2023	8.0	7.2	7.6	7.2	7.9	6.8	5.2	0.0	0.0	0.0	0.0	0.0	**1,599.6**
OIL	2023	22.5	19.7	21.1	22.5	20.0	17.6	17.4	0.0	0.0	0.0	0.0	0.0	**3,899.3**
DAY	2022	31.0	28.0	31.0	25.0	28.0	28.0	27.8	31.0	27.0	21.6	30.0	31.0	**4,556.2**
H2O	2022	6.9	5.5	6.2	5.3	6.1	6.8	6.1	5.8	5.8	4.8	6.8	7.1	**1,549.7**
OIL	2022	22.1	20.5	23.2	18.9	21.5	22.4	22.7	25.1	21.2	15.7	22.0	23.6	**3,758.5**

Licence **6556** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	23.0	31.0	30.0	31.0	28.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,322.3**
H2O	2023	22.3	18.8	25.2	22.1	24.9	22.2	22.2	0.0	0.0	0.0	0.0	0.0	**4,616.1**
OIL	2023	14.2	10.4	11.7	11.4	11.8	10.4	11.0	0.0	0.0	0.0	0.0	0.0	**4,463.2**
DAY	2022	31.0	25.0	31.0	28.5	30.7	30.0	30.8	28.8	28.0	30.5	30.0	31.0	**5,120.5**
H2O	2022	34.1	24.3	28.2	30.2	28.6	24.3	24.6	20.0	22.8	26.8	26.2	25.3	**4,458.4**
OIL	2022	8.9	5.8	6.4	5.7	5.7	5.4	5.6	5.4	10.1	14.0	14.4	16.5	**4,382.3**

Licence **6557** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.8	0.0	0.0	0.0	0.0	0.0	**5,121.7**
H2O	2023	57.7	51.5	58.0	52.4	56.7	54.2	48.5	0.0	0.0	0.0	0.0	0.0	**8,542.5**
OIL	2023	6.5	5.0	5.5	5.5	5.3	4.6	4.9	0.0	0.0	0.0	0.0	0.0	**4,131.6**
DAY	2022	31.0	25.0	31.0	28.5	30.7	30.0	30.8	30.5	28.0	30.0	30.0	31.0	**4,911.9**
H2O	2022	61.4	50.1	62.2	62.0	67.6	63.4	63.6	53.1	41.6	33.9	41.1	61.3	**8,163.5**
OIL	2022	1.4	1.0	1.0	1.0	1.2	1.4	1.4	1.5	2.9	5.0	5.7	7.8	**4,094.3**

Licence **6558** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	23.0	31.0	30.0	29.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,229.0**
H2O	2023	19.0	17.4	25.5	23.1	24.9	25.6	23.5	0.0	0.0	0.0	0.0	0.0	**4,108.6**
OIL	2023	5.4	4.5	5.8	6.1	5.8	6.2	7.5	0.0	0.0	0.0	0.0	0.0	**4,794.1**
DAY	2022	21.0	23.0	31.0	28.5	30.7	30.0	29.8	30.5	30.0	29.5	28.0	24.0	**5,028.2**

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Licence **6558** Well Name **Ewart Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	23.1	22.4	27.1	27.3	25.2	21.2	21.6	23.1	26.2	22.1	21.5	17.4	**3,949.6**
OIL	2022	4.7	4.9	6.6	5.7	5.2	4.5	4.6	5.2	6.1	6.0	5.8	5.1	**4,752.8**

Licence **6559** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	28.0	31.0	30.0	29.0	30.0	28.1	0.0	0.0	0.0	0.0	0.0	**4,973.7**
H2O	2023	30.4	30.0	35.8	33.1	34.0	38.0	36.6	0.0	0.0	0.0	0.0	0.0	**3,021.1**
OIL	2023	18.1	16.6	17.1	17.2	16.4	16.5	15.0	0.0	0.0	0.0	0.0	0.0	**4,452.5**
DAY	2022	31.0	28.0	31.0	28.5	30.7	30.0	30.8	30.8	30.0	30.5	29.8	31.0	**4,768.2**
H2O	2022	19.2	20.8	26.4	29.0	35.5	31.9	33.5	31.6	31.3	31.4	31.2	32.7	**2,783.2**
OIL	2022	18.2	17.1	19.1	19.4	24.2	23.7	24.8	20.6	17.6	16.8	17.5	20.0	**4,335.6**

Licence **6560** Well Name **Ewart Unit No. 7 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**5,027.0**
H2O	2023	17.1	16.4	19.6	18.1	19.5	19.3	18.1	0.0	0.0	0.0	0.0	0.0	**2,620.1**
OIL	2023	18.5	16.6	17.7	17.2	17.0	14.6	13.1	0.0	0.0	0.0	0.0	0.0	**4,049.1**
DAY	2022	31.0	25.0	31.0	28.5	30.7	30.0	26.8	30.5	30.0	30.0	30.0	29.0	**4,816.5**
H2O	2022	10.3	7.3	9.6	10.2	12.8	13.1	11.9	12.8	10.9	10.8	13.5	16.7	**2,492.0**
OIL	2022	13.2	9.2	11.8	11.8	14.4	14.4	13.1	15.0	11.2	10.5	13.7	18.4	**3,934.4**

Licence **6561** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.3	0.0	0.0	**5,003.5**
H2O	2022	1101.0	1063.5	1095.9	1134.2	1479.9	1320.8	1737.1	1645.0	1534.7	1588.1	0.0	0.0	**214,352.1**
OIL	2022	21.5	18.7	20.8	19.7	21.1	27.3	43.0	51.3	44.3	44.5	0.0	0.0	**7,396.9**

Licence **6562** Well Name **Ewart Unit No. 17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	17.5	18.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,297.9**
H2O	2023	1.8	1.8	1.9	3.6	7.3	7.9	6.6	0.0	0.0	0.0	0.0	0.0	**2,248.7**
OIL	2023	2.6	2.0	2.0	3.4	0.3	0.5	0.8	0.0	0.0	0.0	0.0	0.0	**2,278.3**
DAY	2022	16.0	3.0	20.0	28.0	31.0	30.0	31.0	31.0	30.0	24.6	30.0	14.2	**5,114.1**
H2O	2022	3.6	0.5	3.2	3.1	3.2	2.6	2.6	2.2	2.8	2.8	3.0	1.0	**2,217.8**
OIL	2022	3.3	0.5	3.2	4.1	4.4	3.6	3.3	2.6	3.4	3.3	3.8	1.5	**2,266.7**

Licence **6563** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	17.5	24.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,953.1**
H2O	2023	6.9	2.0	2.8	4.3	5.1	5.8	6.8	0.0	0.0	0.0	0.0	0.0	**1,650.7**
OIL	2023	2.5	1.1	1.4	1.9	2.2	2.9	2.6	0.0	0.0	0.0	0.0	0.0	**1,851.8**
DAY	2022	14.0	6.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	24.6	24.5	12.7	**4,763.3**
H2O	2022	2.4	1.4	6.7	6.1	4.9	4.7	9.5	6.0	3.9	3.9	5.9	3.7	**1,617.0**
OIL	2022	1.7	1.0	4.9	4.9	4.7	5.0	9.5	6.9	5.0	4.8	3.1	1.3	**1,837.2**

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Licence **6564** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	18.5	31.0	30.0	30.3	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,072.9**
H2O	2023	9.9	7.0	16.0	14.6	13.8	13.2	13.5	0.0	0.0	0.0	0.0	0.0	**3,633.8**
OIL	2023	8.5	5.6	2.9	3.5	5.0	2.6	2.6	0.0	0.0	0.0	0.0	0.0	**3,322.4**
DAY	2022	19.0	20.5	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	19.5	**4,875.1**
H2O	2022	5.9	6.3	10.4	9.1	7.8	6.9	6.4	6.1	6.1	9.9	12.4	7.6	**3,545.8**
OIL	2022	2.3	2.5	3.8	3.1	3.1	2.7	2.1	2.2	2.1	3.5	4.8	5.1	**3,291.7**

Licence **6565** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.5	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,427.7**
H2O	2023	37.7	37.8	37.7	34.0	40.0	39.0	35.2	0.0	0.0	0.0	0.0	0.0	**7,729.3**
OIL	2023	9.1	7.4	8.5	8.8	10.6	9.9	9.1	0.0	0.0	0.0	0.0	0.0	**3,789.7**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	23.6	30.0	31.0	**5,218.4**
H2O	2022	41.6	31.5	34.2	32.2	34.2	31.9	36.1	35.3	33.9	24.3	34.8	37.8	**7,467.9**
OIL	2022	11.0	9.9	11.6	10.2	11.4	11.3	11.2	11.2	10.6	7.8	8.9	9.5	**3,726.3**

Licence **6566** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	28.0	31.0	30.0	30.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,276.4**
H2O	2023	23.4	23.5	26.4	26.5	28.0	25.4	19.2	0.0	0.0	0.0	0.0	0.0	**12,911.2**
OIL	2023	8.2	7.4	7.6	8.1	8.0	8.0	7.0	0.0	0.0	0.0	0.0	0.0	**3,818.1**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	24.6	29.0	31.0	**5,068.2**
H2O	2022	25.1	25.9	25.1	22.5	25.4	23.7	32.7	36.5	33.3	21.6	23.6	25.2	**12,738.8**
OIL	2022	15.6	15.9	15.5	11.1	10.6	9.9	13.0	15.1	12.3	7.7	9.2	9.4	**3,763.8**

Licence **6567** Well Name **Ewart Unit No. 16** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	18.0	30.8	22.7	30.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**4,504.7**
H2O	2023	2.1	1.5	2.7	2.0	2.6	2.5	2.6	0.0	0.0	0.0	0.0	0.0	**2,389.1**
OIL	2023	7.7	4.5	7.9	5.8	7.6	7.8	8.2	0.0	0.0	0.0	0.0	0.0	**3,990.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	28.8	**4,314.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.6	2.5	2.4	**2,373.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	8.3	8.0	7.6	**3,941.1**

Licence **6570** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,728.5**

UWI **100.04-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,580.3**

Licence **6571** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

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Licence **6571** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,269.9**
H2O	2023	14.3	12.4	14.0	12.5	12.1	12.4	11.9	0.0	0.0	0.0	0.0	0.0	**8,808.7**
OIL	2023	7.8	6.5	7.1	7.3	7.0	7.0	6.8	0.0	0.0	0.0	0.0	0.0	**3,300.3**
DAY	2022	31.0	27.5	31.0	27.7	29.0	29.5	30.0	30.0	29.0	23.6	29.0	31.0	**5,060.1**
H2O	2022	40.8	35.9	37.5	39.0	20.5	18.6	19.8	19.2	17.7	13.2	13.9	14.6	**8,719.1**
OIL	2022	13.7	12.1	13.4	11.0	6.5	4.8	7.4	10.0	10.5	7.0	7.1	7.5	**3,250.8**

Licence **6572** Well Name **Sinclair Unit No. 2 Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.13-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,248.4**
H2O	2023	94.1	86.2	97.6	87.6	94.1	84.3	87.4	0.0	0.0	0.0	0.0	0.0	**10,994.0**
OIL	2023	40.6	33.8	37.5	39.7	37.5	32.9	27.1	0.0	0.0	0.0	0.0	0.0	**4,703.7**
DAY	2022	31.0	28.0	31.0	28.7	31.0	24.5	31.0	31.0	30.0	24.6	30.0	31.0	**5,037.6**
H2O	2022	120.3	101.5	53.5	83.4	115.9	87.5	106.2	90.0	87.0	71.8	95.2	98.3	**10,362.7**
OIL	2022	34.6	29.4	16.8	23.4	40.7	33.6	51.4	52.3	45.2	32.5	39.9	42.2	**4,454.6**

Licence **6573** Well Name **Sinclair Unit No. 19 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,314.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,926.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.6**

UWI **100.09-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,879.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,785.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,389.5**

Licence **6574** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,122.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,360.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.6**

Licence **6575** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,371.2**
H2O	2023	91.8	67.3	55.3	36.9	59.1	188.8	180.1	0.0	0.0	0.0	0.0	0.0	**5,124.6**
OIL	2023	34.1	26.6	22.3	7.2	41.1	41.8	37.6	0.0	0.0	0.0	0.0	0.0	**4,402.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,159.2**
H2O	2022	61.4	58.2	67.1	52.6	56.2	241.9	317.9	454.2	212.8	75.5	61.7	72.8	**4,445.3**
OIL	2022	22.0	19.7	22.3	24.1	23.3	21.2	27.1	45.6	42.5	45.9	45.8	32.2	**4,192.2**

UWI **100.12-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,610.2**

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Licence **6575** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	34.3	25.2	20.2	12.9	20.6	40.6	38.7	0.0	0.0	0.0	0.0	0.0	**2,862.6**
OIL	2023	12.8	9.9	8.1	20.7	14.3	9.0	8.1	0.0	0.0	0.0	0.0	0.0	**4,362.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,398.2**
H2O	2022	15.1	14.3	11.9	9.4	10.8	46.4	61.0	87.2	40.8	25.4	20.8	27.2	**2,670.1**
OIL	2022	5.4	4.8	4.0	4.3	4.5	4.1	5.2	8.7	8.2	15.5	15.4	10.8	**4,279.9**

Licence **6578** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	24.0	29.0	13.8	30.9	26.9	30.7	0.0	0.0	0.0	0.0	0.0	**5,291.1**
H2O	2023	259.7	205.2	212.0	95.6	214.7	187.8	215.3	0.0	0.0	0.0	0.0	0.0	**32,179.1**
OIL	2023	2.3	1.8	2.1	1.0	2.1	1.9	2.1	0.0	0.0	0.0	0.0	0.0	**7,863.4**
DAY	2022	30.9	27.9	30.8	8.3	0.0	30.0	30.8	31.0	29.5	30.9	27.5	31.0	**5,105.2**
H2O	2022	207.5	185.6	204.6	57.2	0.0	209.9	287.8	276.0	266.3	278.0	245.1	264.5	**30,788.8**
OIL	2022	2.2	1.8	2.1	0.6	0.0	2.1	2.7	2.7	2.6	2.7	2.5	2.5	**7,850.1**

Licence **6580** Well Name **Sinclair Unit No. 12** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	17.5	2.0	28.5	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**5,002.0**
H2O	2023	3.3	0.4	7.0	8.7	8.6	4.0	4.1	0.0	0.0	0.0	0.0	0.0	**2,776.4**
OIL	2023	2.2	0.3	5.2	8.2	8.0	5.3	5.5	0.0	0.0	0.0	0.0	0.0	**2,771.7**
DAY	2022	11.5	11.0	30.5	28.1	31.0	30.0	31.0	30.8	30.0	29.0	29.5	30.0	**4,832.1**
H2O	2022	2.1	2.0	5.8	5.6	2.4	3.7	6.7	6.4	6.4	6.2	6.1	5.6	**2,740.3**
OIL	2022	1.4	1.4	4.1	3.7	7.2	6.3	4.8	4.8	4.7	4.3	4.2	4.0	**2,737.0**

Licence **6581** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.1	0.0	0.0	0.0	0.0	0.0	**5,517.5**
H2O	2023	47.7	42.3	40.2	42.3	54.0	56.1	57.0	0.0	0.0	0.0	0.0	0.0	**13,562.1**
OIL	2023	48.2	43.2	40.9	31.6	30.5	27.3	24.8	0.0	0.0	0.0	0.0	0.0	**14,130.9**
DAY	2022	30.9	28.0	31.0	27.9	27.2	30.0	30.9	30.7	30.0	31.0	30.0	30.8	**5,308.0**
H2O	2022	46.4	78.9	82.7	65.3	61.9	63.2	65.8	73.7	93.0	82.2	64.8	49.4	**13,222.5**
OIL	2022	23.6	35.2	41.5	26.4	19.2	24.1	28.9	29.3	36.8	39.9	39.0	39.2	**13,884.4**

Licence **6582** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**5,412.4**
H2O	2023	1.1	1.1	1.2	1.2	1.1	0.8	0.5	0.0	0.0	0.0	0.0	0.0	**1,733.8**
OIL	2023	9.0	7.3	8.4	8.1	7.6	6.3	4.4	0.0	0.0	0.0	0.0	0.0	**2,454.8**
DAY	2022	31.0	27.8	31.0	28.1	31.0	29.8	30.9	31.0	29.8	31.0	30.0	31.0	**5,202.2**
H2O	2022	1.4	1.4	1.8	1.6	2.8	1.4	0.6	0.6	1.7	2.0	1.2	1.2	**1,726.8**
OIL	2022	9.2	6.0	5.7	5.4	12.6	13.8	12.3	11.9	11.8	11.5	8.5	8.7	**2,403.7**

UWI **100.12-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**2,771.4**
H2O	2023	4.3	4.2	4.7	4.7	4.1	3.0	3.4	0.0	0.0	0.0	0.0	0.0	**561.4**

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Licence **6582** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	34.0	27.5	31.5	30.3	28.6	23.9	27.2	0.0	0.0	0.0	0.0	0.0	**4,892.0**
DAY	2022	31.0	27.8	31.0	28.1	31.0	29.8	30.9	31.0	29.8	31.0	30.0	31.0	**2,561.2**
H2O	2022	4.3	5.5	6.6	5.8	10.4	5.4	2.2	2.2	6.3	7.4	4.3	4.5	**533.0**
OIL	2022	35.0	22.3	21.5	20.1	47.6	52.1	46.3	44.9	44.2	43.1	31.9	32.6	**4,689.0**

Licence **6584** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,304.8**
H2O	2023	1.6	1.4	1.5	1.5	2.2	3.1	3.1	0.0	0.0	0.0	0.0	0.0	**1,151.7**
OIL	2023	4.9	5.2	6.3	5.9	7.9	9.9	10.5	0.0	0.0	0.0	0.0	0.0	**2,970.8**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,092.8**
H2O	2022	1.6	0.8	0.9	0.8	0.9	1.0	2.3	3.4	1.4	1.2	1.4	1.4	**1,137.3**
OIL	2022	5.0	4.9	5.6	5.1	6.0	6.3	11.9	14.0	5.4	5.0	4.8	4.8	**2,920.2**

UWI **100.05-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,291.8**
H2O	2023	1.6	1.4	1.5	1.5	2.2	3.1	3.1	0.0	0.0	0.0	0.0	0.0	**1,343.7**
OIL	2023	4.9	5.2	6.3	5.9	7.9	9.9	10.5	0.0	0.0	0.0	0.0	0.0	**3,479.4**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,079.8**
H2O	2022	1.8	0.8	0.9	0.8	1.1	1.2	2.2	3.4	1.4	1.2	1.4	1.4	**1,329.3**
OIL	2022	5.5	4.9	5.6	5.1	7.2	8.1	10.9	14.0	5.4	5.0	4.8	4.8	**3,428.8**

Licence **6586** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	22.7	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**5,107.7**
H2O	2023	0.4	0.4	0.6	0.5	0.4	0.4	1.9	0.0	0.0	0.0	0.0	0.0	**1,595.3**
OIL	2023	0.5	0.4	0.6	0.5	0.5	0.5	2.6	0.0	0.0	0.0	0.0	0.0	**2,435.1**
DAY	2022	21.0	16.5	31.0	27.6	31.0	29.8	30.9	31.0	29.8	31.0	30.0	21.0	**4,907.5**
H2O	2022	0.4	0.3	0.7	0.6	0.6	0.6	0.7	0.6	0.4	0.5	0.5	0.4	**1,590.7**
OIL	2022	0.7	0.5	0.8	0.7	0.8	0.8	0.8	0.7	0.5	0.6	0.6	0.4	**2,429.5**

UWI **100.04-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	22.7	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**2,191.7**
H2O	2023	4.9	4.7	6.4	5.7	4.3	4.3	3.0	0.0	0.0	0.0	0.0	0.0	**7,434.2**
OIL	2023	6.0	4.7	6.7	6.3	5.8	6.1	4.3	0.0	0.0	0.0	0.0	0.0	**1,135.7**
DAY	2022	21.0	16.5	31.0	27.6	31.0	29.8	30.9	31.0	29.8	31.0	30.0	21.0	**1,991.5**
H2O	2022	5.1	4.1	7.7	6.7	7.3	6.7	7.5	7.4	4.6	5.7	5.8	4.1	**7,400.9**
OIL	2022	6.3	4.7	8.7	8.1	9.2	8.9	9.3	8.2	5.7	6.4	6.5	4.7	**1,095.8**

Licence **6587** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,370.3**
H2O	2023	54.3	50.2	58.2	54.8	56.5	52.2	51.5	0.0	0.0	0.0	0.0	0.0	**6,539.5**
OIL	2023	35.8	32.5	35.7	38.5	39.4	36.5	36.5	0.0	0.0	0.0	0.0	0.0	**7,628.9**
DAY	2022	31.0	28.0	31.0	28.0	31.0	28.0	30.0	31.0	30.0	25.6	30.0	31.0	**5,158.5**
H2O	2022	51.2	47.0	50.1	45.0	54.1	48.2	53.1	54.7	50.4	44.2	56.3	57.9	**6,161.8**

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Licence **6587** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	34.5	32.5	39.9	36.8	39.1	35.9	39.5	42.1	40.2	30.5	33.9	35.7	**7,374.0**

Licence **6588** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	28.0	31.0	29.8	27.0	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,301.5**
H2O	2023	205.0	209.4	225.5	222.3	213.4	203.6	232.6	0.0	0.0	0.0	0.0	0.0	**31,934.8**
OIL	2023	56.8	59.8	66.3	61.9	56.8	58.0	64.4	0.0	0.0	0.0	0.0	0.0	**11,475.8**
DAY	2022	30.8	26.8	29.3	25.9	30.6	30.0	30.3	30.7	30.0	31.0	29.8	30.9	**5,100.3**
H2O	2022	248.9	227.7	239.8	228.0	284.4	272.0	276.4	246.7	213.6	219.8	201.1	203.3	**30,423.0**
OIL	2022	64.8	57.0	61.3	55.1	67.7	69.1	70.6	66.1	61.8	60.4	56.5	56.9	**11,051.8**

UWI **102.11-15-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6589** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**5,105.0**
H2O	2023	90.0	77.1	89.2	103.7	103.7	93.9	101.5	0.0	0.0	0.0	0.0	0.0	**33,760.5**
OIL	2023	41.7	38.2	43.4	33.7	35.3	33.7	38.2	0.0	0.0	0.0	0.0	0.0	**16,597.3**
DAY	2022	31.0	28.0	31.0	29.4	30.2	30.0	31.0	30.8	30.0	31.0	30.0	28.4	**4,896.1**
H2O	2022	156.6	144.2	124.0	102.3	97.2	83.4	86.6	80.6	91.0	104.5	102.1	79.9	**33,101.4**
OIL	2022	29.8	27.4	26.8	23.8	24.9	19.1	19.5	19.9	26.0	27.2	25.8	38.0	**16,333.1**

Licence **6590** Well Name **Ewart Unit No. 14 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.7**

UWI **100.13-10-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.0	31.0	30.0	31.0	30.0	24.8	0.0	0.0	0.0	0.0	0.0	**3,230.5**
H2O	2023	10.4	8.0	11.0	10.3	7.2	6.7	5.5	0.0	0.0	0.0	0.0	0.0	**520.2**
OIL	2023	19.9	14.4	19.2	20.4	19.2	18.2	15.1	0.0	0.0	0.0	0.0	0.0	**3,938.8**
DAY	2022	19.0	28.0	31.0	28.5	30.7	30.0	30.8	22.8	30.0	29.3	30.0	31.0	**3,029.7**
H2O	2022	11.4	23.3	20.9	20.6	20.5	13.1	13.1	8.3	11.2	10.9	11.1	10.7	**461.1**
OIL	2022	14.1	13.9	31.8	29.1	31.3	33.0	33.8	24.1	31.7	29.2	27.6	20.9	**3,812.4**

Licence **6591** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	29.8	29.0	30.0	0.0	0.0	0.0	0.0	0.0	**5,408.5**
H2O	2023	40.4	39.7	48.5	47.5	28.3	54.1	56.8	0.0	0.0	0.0	0.0	0.0	**10,373.9**
OIL	2023	30.5	21.8	22.6	21.6	11.7	11.4	12.1	0.0	0.0	0.0	0.0	0.0	**8,994.3**

Manitoba Production
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Licence **6591** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.1	27.0	30.8	27.5	30.4	29.8	30.4	30.4	30.0	31.0	30.0	30.5	**5,200.3**
H2O	2022	18.6	35.7	41.1	36.2	33.7	29.1	21.4	22.8	26.6	35.1	33.2	33.7	**10,058.6**
OIL	2022	1.8	3.3	3.8	4.2	3.3	3.5	10.5	10.2	8.0	4.1	4.0	4.0	**8,862.6**

Licence **6592** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,728.8**
H2O	2023	0.0	0.0	0.0	0.0	8.4	6.2	4.8	0.0	0.0	0.0	0.0	0.0	**1,723.8**
OIL	2023	0.0	0.0	0.0	0.0	8.9	5.1	4.1	0.0	0.0	0.0	0.0	0.0	**1,779.5**
DAY	2022	0.0	0.0	0.0	0.0	28.0	27.0	31.0	31.0	30.0	31.0	8.0	0.0	**3,638.8**
H2O	2022	0.0	0.0	0.0	0.0	9.1	3.4	6.0	5.5	2.6	3.6	1.6	0.0	**1,704.4**
OIL	2022	0.0	0.0	0.0	0.0	8.4	3.1	5.5	5.1	2.3	3.3	1.4	0.0	**1,761.4**

Licence **6593** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,158.4**
H2O	2023	6.6	6.2	7.0	6.3	6.0	5.5	6.0	0.0	0.0	0.0	0.0	0.0	**3,462.8**
OIL	2023	4.1	3.7	4.2	4.0	2.7	2.5	3.3	0.0	0.0	0.0	0.0	0.0	**1,174.4**
DAY	2022	31.0	28.0	31.0	27.6	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**4,947.1**
H2O	2022	5.7	5.7	6.1	5.5	6.1	6.4	9.0	6.7	5.7	5.8	6.5	6.8	**3,419.2**
OIL	2022	5.2	4.9	5.2	4.5	5.0	4.5	3.5	4.0	4.3	4.2	4.3	4.5	**1,149.9**

Licence **6594** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
WIN	2022	0.0	0.0	0.0	4842.6	5662.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,950.7**

Licence **6595** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.8**

Licence **6596** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.8	30.6	0.0	0.0	0.0	0.0	0.0	**5,246.4**
H2O	2023	1.6	2.0	2.2	2.1	1.4	1.7	2.5	0.0	0.0	0.0	0.0	0.0	**2,046.7**
OIL	2023	1.8	1.6	1.8	1.7	1.3	1.1	1.2	0.0	0.0	0.0	0.0	0.0	**1,257.5**
DAY	2022	19.6	7.4	19.3	27.5	30.6	30.0	30.6	30.2	29.8	31.0	30.0	26.6	**5,037.0**
H2O	2022	2.3	0.9	2.4	2.5	2.1	1.8	1.2	1.3	2.1	1.6	1.5	1.4	**2,033.2**
OIL	2022	1.1	0.4	0.9	1.0	1.1	1.3	2.9	2.7	1.6	1.7	1.6	1.4	**1,247.0**

UWI **100.12-12-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.8	30.6	0.0	0.0	0.0	0.0	0.0	**4,728.4**

Manitoba Production
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Licence **6596** Well Name **Sinclair Unit No. 19 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-12-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	2.3	2.8	3.1	3.0	2.1	2.4	3.7	0.0	0.0	0.0	0.0	0.0	**1,427.3**
OIL	2023	2.6	2.4	2.7	2.5	1.9	1.5	1.7	0.0	0.0	0.0	0.0	0.0	**547.5**
DAY	2022	19.6	7.4	19.3	27.5	30.6	30.0	30.6	30.2	29.8	31.0	30.0	26.6	**4,519.0**
H2O	2022	3.5	1.4	3.4	3.6	3.1	2.5	1.8	1.8	2.9	2.3	2.2	1.9	**1,407.9**
OIL	2022	1.5	0.5	1.4	1.5	1.5	1.8	4.1	4.0	2.4	2.4	2.4	2.1	**532.2**

Licence **6597** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	8.0	17.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**3,972.9**
H2O	2022	0.0	0.0	0.0	3.4	6.9	0.0	1.3	0.0	0.0	0.0	0.0	0.0	**6,442.3**
OIL	2022	0.0	0.0	0.0	0.5	1.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**1,863.3**

Licence **6598** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,027.3**
H2O	2023	14.9	12.4	14.2	14.4	16.2	15.0	22.3	0.0	0.0	0.0	0.0	0.0	**1,723.6**
OIL	2023	5.1	4.2	4.9	4.8	7.4	6.8	9.6	0.0	0.0	0.0	0.0	0.0	**4,217.1**
DAY	2022	31.0	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**4,818.6**
H2O	2022	11.2	8.5	9.5	8.7	8.5	11.0	12.8	11.9	12.4	15.7	15.3	14.6	**1,614.2**
OIL	2022	7.4	7.0	7.8	7.3	7.8	6.4	6.0	6.1	5.9	6.0	5.6	5.7	**4,174.3**

Licence **6599** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**

Licence **6600** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.4**

UWI **100.04-12-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,582.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.1**

Licence **6601** Well Name **Surge Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,014.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.7**

Manitoba Production
2022 To 2023

Licence **6601** Well Name **Surge Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**

Licence **6603** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-01-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.2**

Licence **6604** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,837.2**

Licence **6605** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.0	4.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,035.5**
H2O	2023	2.7	1.3	13.8	8.5	9.1	6.5	6.5	0.0	0.0	0.0	0.0	0.0	**414.0**
OIL	2023	5.4	2.3	21.0	12.7	13.1	9.5	9.9	0.0	0.0	0.0	0.0	0.0	**3,131.5**
DAY	2022	28.5	28.0	31.0	16.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	30.0	**3,863.5**
H2O	2022	6.0	6.0	7.2	1.2	0.0	0.0	0.0	0.9	3.7	3.9	4.9	5.0	**365.6**
OIL	2022	13.1	11.8	10.4	2.8	0.0	0.0	0.0	3.7	15.4	12.5	11.0	10.7	**3,057.6**

UWI **100.08-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.0	4.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,615.0**
H2O	2023	2.7	1.3	0.0	0.0	0.0	0.0	6.2	0.0	0.0	0.0	0.0	0.0	**1,698.5**
OIL	2023	5.4	2.3	0.0	0.0	0.0	0.0	9.6	0.0	0.0	0.0	0.0	0.0	**4,104.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	30.0	0.0	**3,565.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	0.0	4.9	0.0	**1,688.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.4	0.0	11.1	0.0	**4,086.9**

Licence **6606** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.4**

Licence **6607** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,093.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**

Manitoba Production
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Licence **6608** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.9**

Licence **6609** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**

Licence **6610** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.9**

Licence **6612** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.3	31.0	7.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,980.1**
H2O	2023	78.4	66.0	76.0	14.8	0.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	**17,490.8**
OIL	2023	23.9	21.5	25.1	4.5	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,583.2**
DAY	2022	31.0	28.0	31.0	29.4	30.2	30.0	31.0	30.8	25.0	27.5	29.9	29.5	**4,881.0**
H2O	2022	58.6	54.0	81.1	86.8	82.6	79.9	76.1	70.8	56.7	68.0	74.6	71.4	**17,249.2**
OIL	2022	11.0	10.1	20.6	24.9	26.0	24.4	24.1	24.6	18.5	19.5	20.8	22.3	**13,506.2**

Licence **6615** Well Name **Tundra Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **102.16-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603,834.7**

Licence **6616** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.3**

Licence **6617** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	19.0	30.8	29.2	30.6	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,263.1**
H2O	2023	16.9	14.2	24.7	24.1	22.5	21.7	20.1	0.0	0.0	0.0	0.0	0.0	**10,059.6**
OIL	2023	8.7	2.0	4.8	2.0	1.9	3.5	3.8	0.0	0.0	0.0	0.0	0.0	**6,685.0**

Manitoba Production
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Licence **6617** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.8	18.0	26.0	27.7	27.2	30.0	30.9	30.7	30.0	31.0	30.0	16.0	**5,068.9**
H2O	2022	18.4	10.4	19.8	23.2	22.0	19.9	20.8	22.4	24.6	30.5	26.7	13.5	**9,915.4**
OIL	2022	3.4	2.1	8.5	8.9	8.8	8.5	7.5	6.5	2.8	6.0	6.5	5.2	**6,658.3**

Licence **6618** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.5	28.0	26.2	26.5	31.0	27.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,156.1**
H2O	2023	5481.2	5428.8	4961.0	4957.7	5788.1	5071.6	5822.4	0.0	0.0	0.0	0.0	0.0	**343,212.6**
OIL	2023	6.1	5.9	5.0	4.9	5.7	4.8	5.1	0.0	0.0	0.0	0.0	0.0	**2,465.8**
DAY	2022	31.0	27.8	30.2	3.1	0.0	4.0	5.9	31.0	29.7	30.7	29.4	21.7	**1,958.1**
H2O	2022	6009.8	5331.2	5800.8	610.5	0.0	754.8	1154.8	5969.5	5778.3	5965.4	5710.4	4192.6	**305,701.8**
OIL	2022	34.1	29.4	31.9	3.2	0.0	1.5	2.3	12.1	11.4	11.8	10.5	4.7	**2,428.3**

Licence **6619** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,641.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,927.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.9**

Licence **6620** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	13.0	30.7	29.5	15.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,713.8**
H2O	2023	4.3	2.3	5.6	5.6	2.7	0.0	7.0	0.0	0.0	0.0	0.0	0.0	**335.3**
OIL	2023	1.1	0.5	1.2	1.2	0.6	0.0	1.5	0.0	0.0	0.0	0.0	0.0	**163.4**
DAY	2022	0.0	0.0	14.0	28.1	30.1	30.0	30.8	31.0	30.0	31.0	27.8	5.0	**1,569.6**
H2O	2022	0.0	0.0	1.3	3.6	3.7	3.3	3.9	4.7	5.2	5.7	4.8	0.8	**307.8**
OIL	2022	0.0	0.0	1.5	5.2	5.6	4.7	3.0	1.2	0.9	1.2	1.1	0.2	**157.3**

Licence **6621** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,626.4**
WIN	2023	617.0	560.0	620.0	598.0	617.0	611.0	623.0	0.0	0.0	0.0	0.0	0.0	**123,177.8**
DAY	2022	31.0	27.4	31.0	28.0	29.0	29.0	6.0	24.0	30.0	31.0	30.0	31.0	**3,414.4**
WIN	2022	1496.0	1319.0	1529.0	1254.0	1445.0	1433.0	276.0	245.0	582.0	621.0	599.0	610.0	**118,931.8**

Licence **6622** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.2**

Licence **6624** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **6624** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	10.0	29.8	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,889.3**
H2O	2023	19.7	26.9	8.4	23.4	25.0	23.9	24.5	0.0	0.0	0.0	0.0	0.0	**3,373.2**
OIL	2023	1.5	1.9	0.6	1.8	2.0	2.0	2.1	0.0	0.0	0.0	0.0	0.0	**1,423.9**
DAY	2022	0.0	0.0	10.8	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**4,706.0**
H2O	2022	0.0	0.0	7.0	29.1	47.2	44.3	43.0	28.5	28.2	28.6	20.0	17.9	**3,221.4**
OIL	2022	0.0	0.0	0.3	1.1	1.8	1.7	1.6	1.2	1.2	1.1	1.3	1.4	**1,412.0**

Licence **6625** Well Name **Sundog Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-36-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,396.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.2**

Licence **6626** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,536.6**
H2O	2023	38.8	35.2	38.5	35.1	35.0	35.2	36.8	0.0	0.0	0.0	0.0	0.0	**18,597.4**
OIL	2023	12.4	11.5	12.9	12.4	12.5	11.9	12.4	0.0	0.0	0.0	0.0	0.0	**9,600.9**
DAY	2022	31.0	25.5	31.0	27.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,325.9**
H2O	2022	57.8	43.8	59.1	51.1	61.0	42.0	35.1	34.3	34.6	35.8	33.2	37.1	**18,342.8**
OIL	2022	13.4	10.9	11.8	9.8	11.4	12.3	13.0	13.0	12.6	12.8	12.2	13.0	**9,514.9**

Licence **6627** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,185.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.7**

Licence **6628** Well Name **CNRL Pierson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.9**

Licence **6629** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	15.8	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**4,766.0**
H2O	2023	39.9	28.8	24.1	11.8	22.2	20.9	21.1	0.0	0.0	0.0	0.0	0.0	**3,515.4**
OIL	2023	64.8	49.2	56.1	30.1	56.4	52.4	36.1	0.0	0.0	0.0	0.0	0.0	**8,502.3**
DAY	2022	30.8	27.4	19.8	6.0	6.0	29.3	29.4	28.3	29.8	28.0	13.0	29.0	**4,569.0**
H2O	2022	10.1	8.1	5.3	1.5	1.5	7.8	9.9	10.5	9.3	4.5	1.2	22.2	**3,346.6**
OIL	2022	23.1	23.2	10.9	2.9	2.9	21.1	15.1	15.0	9.9	12.7	6.0	40.8	**8,157.2**

Manitoba Production
2022 To 2023

Licence **6631** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003.8**
H2O	2023	140.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.2**
DAY	2022	31.0	28.0	31.0	27.2	30.3	30.0	30.6	30.7	30.0	31.0	30.0	30.8	**1,994.8**
H2O	2022	106.9	83.3	91.8	122.8	131.9	134.4	197.3	208.6	185.6	196.2	216.3	500.9	**3,602.7**
OIL	2022	26.7	23.8	25.3	24.3	27.8	27.9	28.4	27.6	27.0	28.0	24.3	0.0	**1,757.0**

Licence **6632** Well Name **Ebor Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	21.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.0**
H2O	2023	0.0	19.9	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,697.7**
OIL	2023	0.0	2.9	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.6**

Licence **6634** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.3**

Licence **6635** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,267.1**

Licence **6638** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,591.3**
WIN	2023	56.0	0.0	0.0	141.7	247.2	190.4	84.2	0.0	0.0	0.0	0.0	0.0	**36,390.7**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	30.5	31.0	30.0	22.8	30.0	31.0	**1,438.3**
WIN	2022	41.4	12.4	9.5	7.4	8.3	8.2	4.3	7.7	11.1	40.9	61.1	60.5	**35,671.2**

Licence **6639** Well Name **Ewart Unit No. 13** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	24.0	30.8	22.3	30.0	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**2,202.3**
H2O	2023	10.2	10.0	13.0	9.7	12.8	12.2	12.7	0.0	0.0	0.0	0.0	0.0	**336.0**
OIL	2023	4.3	3.4	4.5	3.4	4.4	4.5	4.7	0.0	0.0	0.0	0.0	0.0	**1,829.4**
DAY	2022	13.3	7.0	30.3	27.9	30.1	30.0	30.9	30.4	30.0	31.0	18.0	19.0	**2,007.9**
H2O	2022	2.0	0.5	8.3	8.7	8.7	9.1	10.2	12.5	12.0	12.7	7.2	7.6	**255.4**
OIL	2022	3.1	1.7	2.6	2.2	4.5	4.1	4.3	4.5	4.6	4.8	2.8	2.9	**1,800.2**

Licence **6641** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2022 To 2023

Licence **6641** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,953.0**
H2O	2023	172.0	142.1	160.3	144.3	134.6	124.6	137.9	0.0	0.0	0.0	0.0	0.0	**14,918.0**
OIL	2023	11.5	11.1	12.7	10.4	10.3	9.4	10.5	0.0	0.0	0.0	0.0	0.0	**3,966.3**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**4,743.9**
H2O	2022	174.8	159.7	178.6	164.5	159.6	160.5	165.3	152.5	148.8	190.4	196.3	186.6	**13,902.2**
OIL	2022	11.7	10.6	11.9	11.2	11.5	10.8	10.8	10.7	10.5	10.0	9.2	9.4	**3,890.4**

Licence **6642** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-34-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	13.0	25.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,174.3**
H2O	2023	171.9	137.2	142.8	61.6	167.6	154.8	156.7	0.0	0.0	0.0	0.0	0.0	**15,946.9**
OIL	2023	19.1	22.4	35.7	10.9	25.0	19.1	19.4	0.0	0.0	0.0	0.0	0.0	**4,179.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**2,985.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	132.0	215.2	183.6	176.8	163.4	163.0	**14,954.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.3	20.4	33.7	31.1	31.0	**4,027.6**

Licence **6643** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-16-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.8	28.0	31.0	29.8	21.8	22.5	31.0	0.0	0.0	0.0	0.0	0.0	**5,210.1**
H2O	2023	50.6	66.9	12.4	13.2	32.8	34.5	83.0	0.0	0.0	0.0	0.0	0.0	**17,088.4**
OIL	2023	22.5	47.2	19.5	19.1	33.7	37.1	64.7	0.0	0.0	0.0	0.0	0.0	**15,294.1**
DAY	2022	30.8	26.8	29.3	25.9	23.6	30.0	30.3	30.5	30.0	30.5	29.8	1.0	**5,026.2**
H2O	2022	74.6	68.0	73.4	69.9	62.9	70.6	70.9	66.2	59.3	72.8	75.5	2.5	**16,795.0**
OIL	2022	53.9	47.6	52.6	47.5	42.4	50.8	51.1	48.4	45.8	48.2	51.3	1.7	**15,050.3**

Licence **6645** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,403.4**

Licence **6647** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.3**

Licence **6648** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.6**

Licence **6649** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.9**

Licence **6650** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Manitoba Production
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Licence **6650** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**626.1**

Licence **6651** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,064.1**
WIN	2023	15.5	14.0	15.5	15.0	15.5	18.6	15.5	0.0	0.0	0.0	0.0	0.0	**3,524.6**
DAY	2022	31.0	26.0	30.3	6.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	**1,854.8**
WIN	2022	15.5	13.0	15.5	3.0	0.0	0.0	0.0	0.0	19.8	30.4	15.0	15.5	**3,415.0**

Licence **6652** Well Name **South Pierson Unit No. 2 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	1.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,909.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	5.4	53.7	0.0	0.0	0.0	0.0	0.0	**10,702.3**
DAY	2022	31.0	26.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	30.0	31.0	**1,726.0**
WIN	2022	15.5	5.5	0.0	0.0	0.0	0.0	0.0	12.5	15.0	15.5	15.0	15.5	**10,567.7**

Licence **6653** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.2**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**

Licence **6654** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**

Licence **6655** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,059.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.4**

Licence **6657** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	24.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,271.0**

Manitoba Production
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Licence **6657** Well Name **Sinclair Unit No. 22 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	6.8	7.7	8.4	7.9	0.0	0.0	0.0	0.0	0.0	0.0	**4,475.5**
OIL	2022	0.0	0.0	1.0	1.0	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**546.4**

Licence **6658** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.0	6.0	28.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**3,455.2**
H2O	2022	1.4	0.6	3.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**1,245.8**
OIL	2022	1.7	0.7	4.2	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**2,794.4**

Licence **6659** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,227.7**
H2O	2023	270.6	177.9	194.7	177.9	184.3	184.0	161.3	0.0	0.0	0.0	0.0	0.0	**46,904.8**
OIL	2023	8.7	13.2	14.8	14.2	14.9	14.3	14.4	0.0	0.0	0.0	0.0	0.0	**5,129.6**
DAY	2022	31.0	28.0	20.5	22.5	0.0	17.8	22.5	10.0	0.0	0.0	4.0	31.0	**5,016.0**
H2O	2022	162.6	131.2	103.1	127.2	0.0	134.3	206.7	89.8	0.0	0.0	34.3	288.0	**45,554.1**
OIL	2022	25.6	21.6	16.6	19.9	0.0	15.4	18.5	8.2	0.0	0.0	0.9	6.8	**5,035.1**

Licence **6660** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,137.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.9**

Licence **6661** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,169.3**
H2O	2023	15.8	11.8	6.9	6.7	5.9	24.6	28.3	0.0	0.0	0.0	0.0	0.0	**2,966.7**
OIL	2023	6.0	4.7	2.8	3.7	4.1	5.5	5.9	0.0	0.0	0.0	0.0	0.0	**2,570.4**
DAY	2022	24.3	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**4,961.3**
H2O	2022	15.3	11.2	24.5	19.3	17.0	73.4	86.7	75.0	28.5	11.0	9.2	9.2	**2,866.7**
OIL	2022	5.5	3.8	8.2	8.8	7.1	6.4	7.4	7.5	5.7	6.7	6.8	4.1	**2,537.7**

UWI **100.11-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,310.6**
H2O	2023	10.9	8.2	4.6	3.3	2.9	8.3	9.6	0.0	0.0	0.0	0.0	0.0	**2,725.3**
OIL	2023	4.1	3.2	1.8	1.9	2.0	1.8	2.0	0.0	0.0	0.0	0.0	0.0	**2,508.3**
DAY	2022	24.3	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**5,102.6**
H2O	2022	6.4	4.7	5.2	4.1	8.1	34.9	41.2	35.6	13.5	6.9	5.7	6.4	**2,677.5**
OIL	2022	2.3	1.6	1.7	1.9	3.3	3.1	3.5	3.6	2.7	4.2	4.2	2.5	**2,491.5**

Licence **6662** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,814.5**

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Licence **6662** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	122.1	81.9	68.5	55.1	37.0	157.6	142.3	0.0	0.0	0.0	0.0	0.0	**3,913.6**
OIL	2023	45.4	32.3	27.6	30.8	25.7	34.9	29.7	0.0	0.0	0.0	0.0	0.0	**4,052.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	9.0	31.0	**4,602.5**
H2O	2022	44.2	41.9	50.0	39.3	37.3	157.1	215.7	185.2	57.2	60.1	19.9	101.7	**3,249.1**
OIL	2022	15.8	14.2	16.6	18.0	15.5	13.8	18.4	18.6	11.4	36.6	14.8	38.9	**3,825.7**

UWI **100.13-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,783.5**
H2O	2023	48.2	32.3	77.6	39.3	26.3	33.9	30.6	0.0	0.0	0.0	0.0	0.0	**2,229.9**
OIL	2023	17.9	12.8	31.2	22.0	18.3	7.5	6.4	0.0	0.0	0.0	0.0	0.0	**4,101.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	9.0	31.0	**4,571.5**
H2O	2022	5.7	5.4	1.7	1.3	2.5	10.4	14.3	12.2	3.8	34.2	11.4	40.1	**1,941.7**
OIL	2022	2.1	1.8	0.6	0.6	1.0	0.9	1.2	1.2	0.8	20.8	8.4	22.1	**3,985.3**

Licence **6663** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-36-009-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**

Licence **6665** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,383.3**
H2O	2023	18.6	15.0	13.4	13.9	14.2	12.2	13.1	0.0	0.0	0.0	0.0	0.0	**7,530.0**
OIL	2023	26.6	23.3	23.9	24.3	24.9	25.1	23.4	0.0	0.0	0.0	0.0	0.0	**16,434.6**
DAY	2022	21.0	28.0	31.0	28.0	28.5	28.5	30.8	30.8	30.0	30.5	30.0	28.0	**5,172.6**
H2O	2022	18.3	20.1	20.8	24.8	22.0	21.0	23.1	20.3	18.2	18.3	19.5	22.1	**7,429.6**
OIL	2022	30.2	33.6	34.8	29.1	29.2	27.1	29.1	30.9	31.7	30.3	25.3	27.2	**16,263.1**

Licence **6666** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.0**

UWI **100.04-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.9**

Licence **6667** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.6**

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Licence **6667** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.0**

UWI **100.06-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,727.8**

Licence **6668** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,200.4**
H2O	2023	24.4	20.8	17.5	55.3	58.8	26.3	31.3	0.0	0.0	0.0	0.0	0.0	**10,251.2**
OIL	2023	6.9	6.2	50.0	16.9	11.9	9.1	12.8	0.0	0.0	0.0	0.0	0.0	**3,916.0**
DAY	2022	19.5	1.0	15.9	28.4	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**4,989.4**
H2O	2022	21.2	1.1	18.3	31.2	38.3	34.1	35.2	33.5	31.7	28.8	32.7	28.6	**10,016.8**
OIL	2022	1.5	0.1	1.3	2.3	4.1	5.8	5.5	4.6	2.4	2.2	6.5	6.8	**3,802.2**

Licence **6670** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	25.0	31.0	30.0	29.0	26.0	27.8	0.0	0.0	0.0	0.0	0.0	**4,925.6**
H2O	2023	27.4	25.1	31.9	29.1	29.7	27.3	27.9	0.0	0.0	0.0	0.0	0.0	**3,595.1**
OIL	2023	7.1	6.2	7.7	9.0	8.6	7.9	8.4	0.0	0.0	0.0	0.0	0.0	**2,456.9**
DAY	2022	18.0	24.0	28.0	25.0	28.0	27.0	28.0	29.0	27.0	22.6	27.0	20.0	**4,728.0**
H2O	2022	10.9	14.7	16.6	14.6	14.1	17.0	22.0	25.5	26.7	23.2	28.9	19.7	**3,396.7**
OIL	2022	4.4	6.0	6.8	5.5	5.1	5.4	7.2	8.3	7.5	6.3	7.5	5.2	**2,402.0**

Licence **6671** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.0	27.0	28.8	0.0	0.0	0.0	0.0	0.0	**5,120.8**
H2O	2023	325.7	297.9	336.3	315.8	327.9	284.5	302.2	0.0	0.0	0.0	0.0	0.0	**21,386.1**
OIL	2023	13.0	8.9	9.3	13.3	9.7	9.8	10.4	0.0	0.0	0.0	0.0	0.0	**5,553.8**
DAY	2022	31.0	28.0	16.0	0.0	30.0	26.5	30.0	29.0	28.0	23.6	28.0	29.0	**4,916.0**
H2O	2022	443.9	394.1	223.0	0.0	357.9	262.6	286.3	282.2	296.4	309.8	322.7	338.7	**19,195.8**
OIL	2022	17.2	14.0	7.8	0.0	11.0	12.5	12.0	10.8	11.0	13.3	13.1	14.5	**5,479.4**

Licence **6672** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**5,414.2**
H2O	2023	38.7	36.2	42.1	38.9	36.0	29.9	26.4	0.0	0.0	0.0	0.0	0.0	**4,602.0**
OIL	2023	24.2	20.6	22.3	23.3	25.6	23.8	28.7	0.0	0.0	0.0	0.0	0.0	**8,322.2**
DAY	2022	31.0	28.0	31.0	28.7	30.0	30.0	31.0	31.0	30.0	25.6	30.0	31.0	**5,203.4**
H2O	2022	35.9	31.9	37.9	37.4	38.2	39.8	36.0	30.0	28.7	29.4	37.3	39.1	**4,353.8**
OIL	2022	44.7	41.6	49.1	45.4	37.0	30.3	39.2	44.0	39.1	24.7	28.3	26.9	**8,153.7**

Licence **6673** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

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Licence **6673** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.6**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,729.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.2**

Licence **6674** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**

Licence **6675** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,704.9**

Licence **6676** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.5	30.0	0.0	0.0	0.0	0.0	0.0	**5,369.8**
H2O	2023	206.6	173.7	197.7	204.7	207.7	192.3	211.9	0.0	0.0	0.0	0.0	0.0	**95,293.6**
OIL	2023	8.7	9.8	11.4	13.5	15.8	14.5	12.9	0.0	0.0	0.0	0.0	0.0	**5,724.7**
DAY	2022	31.0	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.0	**5,161.9**
H2O	2022	293.5	270.2	255.4	224.8	223.9	229.8	240.3	201.4	195.0	220.5	206.2	193.8	**93,899.0**
OIL	2022	13.4	12.3	8.5	6.8	10.1	12.3	12.7	4.4	3.7	3.8	7.7	7.8	**5,638.1**

Licence **6677** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-25-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,312.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.4**

Licence **6678** Well Name **Sinclair Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,851.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.8**

Licence **6680** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-24W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

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Licence **6680** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-001-24W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,319,137.8**

Licence **6681** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,263.8**
H2O	2023	266.9	272.0	300.1	294.3	299.4	278.5	282.5	0.0	0.0	0.0	0.0	0.0	**38,902.9**
OIL	2023	55.9	38.4	44.8	40.6	44.0	43.8	56.1	0.0	0.0	0.0	0.0	0.0	**8,312.1**
DAY	2022	31.0	28.0	31.0	27.5	30.0	30.0	30.8	31.0	30.0	31.0	29.8	30.5	**5,052.8**
H2O	2022	398.2	348.2	374.3	318.6	398.8	351.1	339.1	344.0	283.6	294.9	281.2	283.9	**36,909.2**
OIL	2022	69.8	55.2	66.5	66.0	45.4	43.9	43.7	47.7	51.7	50.3	43.5	44.4	**7,988.5**

Licence **6682** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	18.0	30.7	29.5	30.8	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**5,059.7**
H2O	2023	22.6	26.3	46.7	34.7	33.1	28.4	22.1	0.0	0.0	0.0	0.0	0.0	**26,121.7**
OIL	2023	2.6	2.6	4.2	2.8	3.3	4.5	3.6	0.0	0.0	0.0	0.0	0.0	**8,114.5**
DAY	2022	21.0	26.0	31.0	27.5	29.5	30.0	30.4	31.0	29.5	31.0	28.0	14.0	**4,870.7**
H2O	2022	44.4	40.0	45.4	38.0	41.6	35.1	29.6	40.0	33.1	35.0	19.2	3.0	**25,907.8**
OIL	2022	4.4	5.9	10.3	8.1	6.7	6.0	5.3	6.7	5.2	5.0	2.7	0.3	**8,090.9**

Licence **6683** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	24.0	23.8	0.0	0.0	0.0	0.0	0.0	**4,871.9**
H2O	2023	11.8	10.5	10.4	9.0	9.6	6.4	6.2	0.0	0.0	0.0	0.0	0.0	**2,615.7**
OIL	2023	1.2	0.8	0.9	1.5	1.4	1.4	1.5	0.0	0.0	0.0	0.0	0.0	**2,185.6**
DAY	2022	31.0	28.0	31.0	27.5	25.0	30.0	23.0	31.0	21.0	24.6	23.0	31.0	**4,673.1**
H2O	2022	12.9	12.2	12.4	11.7	10.4	12.1	7.6	9.5	6.7	7.9	7.8	11.4	**2,551.8**
OIL	2022	1.6	1.6	1.2	1.3	1.3	2.0	1.3	1.9	1.2	1.4	1.2	1.4	**2,176.9**

Licence **6684** Well Name **Ewart Unit No. 8 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	25.0	31.0	30.0	31.0	26.0	25.8	0.0	0.0	0.0	0.0	0.0	**4,616.8**
H2O	2023	4.2	3.6	3.7	3.4	3.8	3.6	3.8	0.0	0.0	0.0	0.0	0.0	**1,818.5**
OIL	2023	4.8	3.7	4.4	5.0	5.4	4.4	4.4	0.0	0.0	0.0	0.0	0.0	**1,416.0**
DAY	2022	20.5	17.5	28.5	28.0	27.0	30.0	26.0	31.0	25.0	24.6	25.0	21.0	**4,418.5**
H2O	2022	2.9	2.4	3.0	3.0	2.9	3.3	2.3	2.5	2.1	2.5	2.8	2.8	**1,792.4**
OIL	2022	4.2	4.0	5.5	5.3	5.2	5.9	4.5	5.2	4.3	4.3	4.4	3.7	**1,383.9**

Licence **6685** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.7	29.3	29.6	30.0	0.0	0.0	0.0	0.0	0.0	**5,259.7**
H2O	2023	29.6	29.1	32.6	31.5	31.6	33.5	37.6	0.0	0.0	0.0	0.0	0.0	**18,940.6**
OIL	2023	7.8	6.4	7.3	7.4	8.0	6.6	4.4	0.0	0.0	0.0	0.0	0.0	**6,473.0**
DAY	2022	27.0	28.0	30.3	27.5	23.2	29.0	30.5	29.5	29.8	31.0	30.0	30.6	**5,052.4**

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Licence **6685** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	39.8	49.3	53.4	42.4	30.3	34.9	13.8	17.3	33.1	34.1	30.5	30.7	**18,715.1**
OIL	2022	6.8	7.5	7.2	7.2	5.3	6.3	2.4	3.3	7.8	6.4	7.1	7.4	**6,425.1**

Licence **6686** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.8**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,345.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,045.0**

UWI **103.10-16-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6688** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-005-22W1.03** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.15-03-005-22W1.00** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.1	28.0	30.0	13.8	30.9	26.9	30.7	0.0	0.0	0.0	0.0	0.0	**4,943.8**
H2O	2023	171.9	229.0	254.7	116.0	260.5	222.1	251.9	0.0	0.0	0.0	0.0	0.0	**32,553.1**
OIL	2023	8.6	11.1	10.4	4.6	10.1	8.8	9.6	0.0	0.0	0.0	0.0	0.0	**8,706.4**
DAY	2022	30.9	27.9	30.8	20.6	0.0	12.0	12.8	31.0	29.5	30.9	29.5	31.0	**4,762.4**
H2O	2022	210.4	188.2	207.6	143.4	0.0	79.3	88.0	208.6	201.4	210.1	214.8	253.4	**31,047.0**
OIL	2022	9.8	8.5	9.4	6.2	0.0	3.7	4.0	9.7	9.1	9.5	10.8	12.7	**8,643.2**

UWI **100.15-03-005-22W1.02** Field Name **Regent** Pool Name **Lodgepole Virden B** Field Code **13** Pool Code **53B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**

Licence **6689** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**5,375.6**
H2O	2023	95.8	86.8	95.0	104.2	135.1	134.9	122.8	0.0	0.0	0.0	0.0	0.0	**32,774.9**
OIL	2023	16.9	15.7	17.6	17.9	20.0	19.4	16.4	0.0	0.0	0.0	0.0	0.0	**6,832.6**
DAY	2022	31.0	28.0	31.0	24.3	31.0	30.0	24.4	31.0	30.0	10.4	30.0	31.0	**5,164.6**
H2O	2022	136.4	100.5	120.7	108.7	147.7	87.9	69.5	86.3	85.6	29.6	82.0	91.7	**32,000.3**
OIL	2022	19.0	16.0	18.1	14.7	19.2	17.3	13.6	17.4	17.0	5.8	16.6	17.7	**6,708.7**

Licence **6691** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **6691** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	28.0	19.9	0.0	0.0	0.0	0.0	0.0	**5,225.4**
H2O	2023	62.4	61.3	68.4	52.4	53.3	50.9	46.9	0.0	0.0	0.0	0.0	0.0	**22,745.6**
OIL	2023	23.1	18.9	21.3	17.8	18.3	19.2	19.5	0.0	0.0	0.0	0.0	0.0	**14,173.9**
DAY	2022	31.0	27.8	31.0	28.1	31.0	30.0	30.1	31.0	29.8	31.0	30.0	31.0	**5,027.7**
H2O	2022	45.7	41.3	46.1	41.4	59.7	55.6	60.6	62.5	39.3	40.2	45.7	61.6	**22,350.0**
OIL	2022	30.3	26.3	28.1	26.2	23.9	23.4	23.4	21.8	12.6	12.4	14.3	20.4	**14,035.8**

Licence **6692** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**5,359.9**
H2O	2023	107.4	139.8	165.0	146.9	137.3	88.2	70.4	0.0	0.0	0.0	0.0	0.0	**23,101.8**
OIL	2023	12.3	16.3	17.8	25.9	35.7	26.9	23.3	0.0	0.0	0.0	0.0	0.0	**7,163.3**
DAY	2022	30.8	28.0	31.0	27.0	30.3	25.0	30.6	30.7	29.8	15.0	0.0	17.4	**5,150.1**
H2O	2022	103.6	86.4	95.3	76.6	83.3	76.2	112.0	93.8	85.2	48.6	0.0	54.9	**22,246.8**
OIL	2022	25.3	11.9	11.9	6.0	7.2	12.8	32.4	54.3	43.8	4.0	0.0	10.5	**7,005.1**

Licence **6693** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	22.6	29.5	30.0	19.5	15.8	31.0	0.0	0.0	0.0	0.0	0.0	**5,112.7**
H2O	2023	876.9	633.6	860.1	846.3	574.6	467.4	852.5	0.0	0.0	0.0	0.0	0.0	**108,069.5**
OIL	2023	9.6	7.2	9.6	9.8	6.4	4.9	10.1	0.0	0.0	0.0	0.0	0.0	**3,567.4**
DAY	2022	31.0	27.9	26.1	27.0	30.2	27.3	29.0	26.3	26.8	31.0	30.0	31.0	**4,934.3**
H2O	2022	769.9	707.5	679.7	675.4	757.8	684.2	720.0	658.1	675.0	791.5	855.6	897.6	**102,958.1**
OIL	2022	7.4	6.6	6.2	6.4	7.5	6.2	6.6	6.3	7.2	8.4	9.6	9.7	**3,509.8**

UWI **100.12-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	22.6	29.5	30.0	19.5	15.8	31.0	0.0	0.0	0.0	0.0	0.0	**5,024.0**
H2O	2023	847.1	612.2	830.9	817.7	555.1	451.5	823.6	0.0	0.0	0.0	0.0	0.0	**101,040.6**
OIL	2023	9.2	7.0	9.2	9.5	6.2	4.7	9.8	0.0	0.0	0.0	0.0	0.0	**3,289.1**
DAY	2022	31.0	27.9	26.1	27.0	30.2	27.3	29.0	26.3	26.8	31.0	30.0	31.0	**4,845.6**
H2O	2022	740.2	680.3	656.6	652.6	732.2	661.0	695.5	635.7	652.2	764.6	826.6	867.2	**96,102.5**
OIL	2022	7.1	6.3	6.0	6.2	7.2	5.9	6.3	6.1	6.9	8.2	9.3	9.4	**3,233.5**

Licence **6694** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,212.6**
H2O	2023	29.5	25.6	26.0	24.3	29.2	27.5	28.2	0.0	0.0	0.0	0.0	0.0	**3,274.6**
OIL	2023	2.8	3.2	4.7	5.0	5.5	5.4	5.5	0.0	0.0	0.0	0.0	0.0	**5,121.7**
DAY	2022	31.0	28.0	31.0	28.7	31.0	30.0	31.0	25.0	30.0	25.6	30.0	31.0	**5,001.0**
H2O	2022	26.4	23.1	26.2	25.5	27.1	25.5	27.8	21.4	26.4	23.1	28.7	30.1	**3,084.3**
OIL	2022	2.4	2.0	2.9	2.8	2.9	2.8	2.1	1.7	2.1	2.0	2.8	3.0	**5,089.6**

Licence **6695** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	13.5	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,973.9**

Manitoba Production
2022 To 2023

Licence **6695** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	96.0	45.1	105.9	89.5	93.5	87.5	89.6	0.0	0.0	0.0	0.0	0.0	**8,374.2**
OIL	2023	31.7	14.1	32.1	37.3	37.7	35.9	37.0	0.0	0.0	0.0	0.0	0.0	**5,048.9**
DAY	2022	19.0	25.2	31.0	29.0	31.0	29.8	31.0	30.9	25.0	26.1	29.3	31.0	**4,778.3**
H2O	2022	68.0	97.3	123.5	122.3	126.1	102.6	109.4	103.5	80.5	83.0	95.9	103.1	**7,767.1**
OIL	2022	13.7	11.4	14.6	13.5	16.2	28.5	30.3	31.3	28.7	28.2	31.9	35.0	**4,823.1**

Licence **6698** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,380.6**
H2O	2023	55.1	45.4	48.1	43.9	45.5	45.4	48.8	0.0	0.0	0.0	0.0	0.0	**21,302.0**
OIL	2023	30.5	29.4	33.3	30.7	28.7	27.7	23.5	0.0	0.0	0.0	0.0	0.0	**11,102.0**
DAY	2022	31.0	28.0	31.0	27.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,168.9**
H2O	2022	58.2	49.3	62.8	61.9	81.6	67.5	51.1	49.9	53.0	50.8	47.2	49.4	**20,969.8**
OIL	2022	33.5	30.6	37.6	33.0	38.7	39.5	44.6	44.7	28.1	31.5	30.0	29.9	**10,898.2**

Licence **6699** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.8	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,024.9**
H2O	2023	65.8	55.2	62.9	64.4	65.5	60.2	72.5	0.0	0.0	0.0	0.0	0.0	**12,182.1**
OIL	2023	10.9	11.0	12.7	9.4	7.7	7.0	10.9	0.0	0.0	0.0	0.0	0.0	**6,170.1**
DAY	2022	31.0	28.0	31.0	29.4	30.2	30.0	31.0	30.8	30.0	31.0	30.0	29.9	**4,816.7**
H2O	2022	87.1	74.1	82.8	83.1	79.3	81.9	79.6	70.0	68.3	74.9	71.8	67.3	**11,735.6**
OIL	2022	6.6	4.8	5.4	4.5	4.7	4.5	6.3	7.6	7.4	8.5	8.6	8.7	**6,100.5**

Licence **6700** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**5,180.1**
H2O	2023	61.4	60.4	68.6	67.9	69.4	67.9	60.2	0.0	0.0	0.0	0.0	0.0	**14,549.3**
OIL	2023	40.0	32.7	33.6	25.6	26.8	34.5	40.1	0.0	0.0	0.0	0.0	0.0	**11,485.5**
DAY	2022	25.0	14.6	31.0	27.6	31.0	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**4,969.7**
H2O	2022	67.3	37.7	119.3	73.1	57.0	47.3	67.5	85.3	59.8	60.6	62.7	64.7	**14,093.5**
OIL	2022	27.7	25.4	64.7	28.3	53.2	55.4	53.3	38.4	36.9	40.9	37.7	38.5	**11,252.2**

Licence **6701** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,417.1**
H2O	2023	87.9	72.7	79.6	72.7	75.4	75.3	55.0	0.0	0.0	0.0	0.0	0.0	**17,623.9**
OIL	2023	4.6	14.0	15.7	15.1	15.8	15.2	12.0	0.0	0.0	0.0	0.0	0.0	**4,024.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	**4,205.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2	**17,105.3**

Licence **6702** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	24.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,777.7**
H2O	2023	32.7	24.7	25.4	34.6	36.6	34.0	35.0	0.0	0.0	0.0	0.0	0.0	**2,428.0**

Manitoba Production
2022 To 2023

Licence **6702** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	7.9	5.4	4.5	7.6	7.7	7.3	7.6	0.0	0.0	0.0	0.0	0.0	**3,239.1**
DAY	2022	20.0	21.0	31.0	25.3	0.0	1.0	31.0	31.0	30.0	30.8	30.0	22.0	**4,573.7**
H2O	2022	12.2	31.6	73.9	59.1	0.0	1.9	78.5	78.2	77.4	62.7	45.8	24.7	**2,205.0**
OIL	2022	24.4	23.0	30.3	23.5	0.0	0.8	22.2	21.8	21.2	18.7	18.5	11.9	**3,191.1**

Licence **6703** Well Name **Sinclair Unit No. 11 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	27.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,771.2**
H2O	2023	9.5	8.4	9.7	7.7	4.3	4.0	4.1	0.0	0.0	0.0	0.0	0.0	**1,476.0**
OIL	2023	9.3	8.2	10.7	11.6	11.4	10.4	10.8	0.0	0.0	0.0	0.0	0.0	**1,459.6**
DAY	2022	21.0	24.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	22.0	**4,561.7**
H2O	2022	6.3	7.2	9.0	9.2	10.3	9.9	10.9	10.3	9.7	10.3	10.7	8.1	**1,428.3**
OIL	2022	6.3	7.3	9.4	8.5	8.6	5.8	5.9	6.1	5.6	6.3	6.0	5.3	**1,387.2**

Licence **6706** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	29.0	31.0	30.0	24.9	0.0	0.0	0.0	0.0	0.0	**5,200.8**
H2O	2023	136.6	126.6	140.8	129.4	106.2	102.5	80.5	0.0	0.0	0.0	0.0	0.0	**12,071.1**
OIL	2023	39.0	31.2	31.0	36.3	47.0	40.4	38.3	0.0	0.0	0.0	0.0	0.0	**15,169.2**
DAY	2022	28.0	22.0	31.0	28.5	30.0	29.8	29.0	30.0	30.0	29.3	26.8	31.0	**4,996.9**
H2O	2022	105.6	75.7	114.4	134.7	137.9	139.4	137.3	128.3	108.7	106.4	114.8	127.8	**11,248.5**
OIL	2022	40.1	35.8	48.3	26.6	34.9	31.0	32.8	41.3	54.1	43.9	32.7	41.7	**14,906.0**

Licence **6707** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	24.0	31.0	24.0	24.8	26.0	24.8	0.0	0.0	0.0	0.0	0.0	**4,832.8**
H2O	2023	21.6	18.0	21.7	16.0	16.8	11.4	10.9	0.0	0.0	0.0	0.0	0.0	**2,530.5**
OIL	2023	16.1	11.3	14.6	12.4	12.5	9.4	9.1	0.0	0.0	0.0	0.0	0.0	**3,701.7**
DAY	2022	31.0	28.0	31.0	28.0	25.0	25.8	25.0	25.3	24.0	17.4	22.0	27.0	**4,647.7**
H2O	2022	23.3	21.7	24.4	23.1	20.3	21.1	20.3	19.1	18.4	13.7	20.3	17.5	**2,414.1**
OIL	2022	11.1	9.3	10.9	10.1	8.4	8.5	8.5	9.2	8.7	5.9	7.9	16.4	**3,616.3**

Licence **6708** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	10.0	11.0	0.0	0.0	0.0	0.0	0.0	**3,716.7**
H2O	2023	0.0	0.0	0.0	0.0	0.0	2.8	2.5	0.0	0.0	0.0	0.0	0.0	**2,141.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.9	1.2	0.0	0.0	0.0	0.0	0.0	**1,048.6**
DAY	2022	8.0	0.0	0.0	10.0	0.0	10.0	10.0	10.0	10.0	10.0	10.0	0.0	**3,695.7**
H2O	2022	11.7	0.0	0.0	13.5	0.0	6.6	6.2	2.1	2.7	6.0	4.9	0.0	**2,135.7**
OIL	2022	0.0	0.0	0.0	1.5	0.0	3.6	3.5	1.1	1.4	3.1	2.6	0.0	**1,046.5**

Licence **6709** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	20.0	30.5	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**5,113.0**
H2O	2023	95.9	92.0	113.1	65.5	99.5	92.2	89.3	0.0	0.0	0.0	0.0	0.0	**19,263.1**

Manitoba Production
2022 To 2023

Licence **6709** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	57.6	46.7	49.0	33.9	56.0	51.7	50.4	0.0	0.0	0.0	0.0	0.0	**22,896.1**
DAY	2022	31.0	28.0	24.0	23.8	0.0	23.7	30.9	30.3	29.8	30.8	30.0	31.0	**4,914.1**
H2O	2022	116.3	106.9	95.2	83.6	0.0	95.8	145.9	117.8	106.0	98.6	92.6	98.3	**18,615.6**
OIL	2022	59.1	52.5	45.6	52.3	0.0	58.0	85.1	77.5	62.8	65.9	65.6	64.0	**22,550.8**

Licence **6710** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,106.6**
H2O	2023	82.0	58.9	113.2	109.4	104.3	88.9	80.8	0.0	0.0	0.0	0.0	0.0	**27,297.5**
OIL	2023	15.4	19.7	1.5	0.0	5.7	10.4	8.6	0.0	0.0	0.0	0.0	0.0	**12,011.5**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,895.9**
H2O	2022	111.0	102.9	112.2	98.7	99.9	70.6	85.6	104.5	80.8	61.3	80.7	84.9	**26,660.0**
OIL	2022	42.7	27.6	28.9	23.7	32.8	19.5	17.5	16.8	16.6	18.8	19.8	13.1	**11,950.2**

Licence **6711** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.02-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,020.5**
WIN	2023	184.6	158.5	173.0	283.2	119.4	125.4	12.3	0.0	0.0	0.0	0.0	0.0	**65,858.1**
DAY	2022	0.0	28.0	31.0	28.5	31.0	30.0	30.5	31.0	30.0	22.8	30.0	31.0	**1,808.5**
WIN	2022	0.0	1.1	72.9	294.9	200.9	172.4	70.3	182.6	176.8	73.9	188.1	189.8	**64,801.7**

Licence **6712** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-14-007-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,136.7**
WIN	2023	198.5	171.3	195.2	123.5	134.2	165.7	200.3	0.0	0.0	0.0	0.0	0.0	**35,238.7**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	30.5	31.0	30.0	22.8	30.0	31.0	**1,924.7**
WIN	2022	196.7	176.2	177.2	91.8	144.0	152.2	79.5	177.5	194.5	133.4	197.5	204.3	**34,050.0**

Licence **6713** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-004-21W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.10-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	27.9	30.8	29.6	31.0	26.9	30.8	0.0	0.0	0.0	0.0	0.0	**4,898.7**
H2O	2023	14.9	13.7	28.1	29.1	30.4	26.7	31.7	0.0	0.0	0.0	0.0	0.0	**5,664.0**
OIL	2023	58.7	52.9	51.0	46.5	48.2	43.9	49.2	0.0	0.0	0.0	0.0	0.0	**15,999.3**
DAY	2022	30.9	27.9	30.8	25.2	31.0	30.0	30.7	30.9	29.6	30.9	29.5	31.0	**4,691.1**
H2O	2022	11.0	9.9	10.9	9.5	11.4	10.5	10.3	10.1	9.8	10.2	14.3	15.2	**5,489.4**
OIL	2022	83.4	72.4	79.6	55.9	69.2	66.5	72.7	74.3	69.9	73.3	60.6	60.5	**15,648.9**

Licence **6714** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **6714** Well Name **Tundra et al Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	31.0	17.0	7.7	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**5,225.8**
H2O	2023	2188.6	1978.4	2196.0	1221.0	553.5	2071.6	2152.4	0.0	0.0	0.0	0.0	0.0	**280,788.2**
OIL	2023	29.8	19.0	21.0	11.3	5.2	20.0	22.9	0.0	0.0	0.0	0.0	0.0	**9,923.1**
DAY	2022	30.9	27.3	19.0	20.9	19.2	29.7	27.3	30.6	30.0	30.8	30.0	31.0	**5,050.7**
H2O	2022	2146.6	1916.5	1366.3	1471.0	1443.4	2234.9	1986.7	2167.0	2114.2	2182.8	2163.4	2207.1	**268,426.7**
OIL	2022	33.4	30.5	20.9	23.7	17.7	28.3	25.3	34.6	45.4	45.6	46.2	48.8	**9,793.9**

Licence **6715** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.0	21.0	29.8	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,017.0**
H2O	2023	21.6	16.9	15.8	21.0	21.9	20.8	20.1	0.0	0.0	0.0	0.0	0.0	**8,919.8**
OIL	2023	26.0	18.5	16.7	25.1	25.2	24.4	23.9	0.0	0.0	0.0	0.0	0.0	**4,262.2**
DAY	2022	5.0	0.0	10.8	28.3	30.3	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**2,820.7**
H2O	2022	3.7	0.0	8.1	22.4	23.0	22.2	22.9	20.3	20.0	20.3	14.9	13.6	**8,781.7**
OIL	2022	4.6	0.0	10.6	27.6	28.7	28.5	28.9	25.4	24.7	23.7	18.1	17.3	**4,102.4**

Licence **6716** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,193.9**
H2O	2023	663.8	619.6	668.4	659.0	671.1	680.4	634.7	0.0	0.0	0.0	0.0	0.0	**188,394.6**
OIL	2023	38.3	30.5	33.2	25.6	26.4	21.6	23.6	0.0	0.0	0.0	0.0	0.0	**25,141.3**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	24.0	31.0	29.5	31.0	29.7	31.0	**4,982.8**
H2O	2022	596.8	543.8	590.1	518.9	494.1	545.4	409.7	559.4	699.8	664.8	648.0	662.9	**183,797.6**
OIL	2022	55.8	36.0	48.3	46.8	52.6	50.1	39.2	48.5	37.6	30.0	23.3	47.4	**24,942.1**

UWI **102.15-28-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6717** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,209.0**
H2O	2023	3.5	2.6	3.0	3.4	4.3	3.8	3.3	0.0	0.0	0.0	0.0	0.0	**2,405.3**
OIL	2023	2.0	1.3	1.7	2.2	1.8	1.5	2.0	0.0	0.0	0.0	0.0	0.0	**2,115.8**
DAY	2022	30.5	20.0	28.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**5,005.0**
H2O	2022	8.8	6.2	3.1	12.7	10.4	5.7	6.8	5.8	4.7	1.6	2.9	2.1	**2,381.4**
OIL	2022	3.5	2.2	4.5	4.8	4.1	3.4	3.1	2.6	1.8	3.6	2.4	2.0	**2,103.3**

UWI **100.16-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,169.0**
H2O	2023	4.9	3.7	4.2	4.7	6.0	4.5	3.8	0.0	0.0	0.0	0.0	0.0	**3,486.1**
OIL	2023	2.7	1.8	2.4	3.0	2.6	1.8	2.3	0.0	0.0	0.0	0.0	0.0	**2,494.0**
DAY	2022	30.5	20.0	28.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,965.0**
H2O	2022	5.2	3.7	2.0	7.6	11.2	6.2	7.4	6.2	5.1	2.1	3.8	3.0	**3,454.3**
OIL	2022	2.1	1.3	2.8	2.7	4.5	3.7	3.3	2.8	1.9	4.7	3.2	2.8	**2,477.4**

Manitoba Production
2022 To 2023

Licence **6718** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	7.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,579.8**
H2O	2023	0.0	0.0	6.2	45.6	29.5	22.2	21.5	0.0	0.0	0.0	0.0	0.0	**3,040.3**
OIL	2023	0.0	0.0	0.1	1.7	1.1	0.9	0.6	0.0	0.0	0.0	0.0	0.0	**837.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,451.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,915.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.5**

Licence **6719** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.5	29.0	29.0	29.8	0.0	0.0	0.0	0.0	0.0	**4,690.1**
H2O	2023	22.8	20.6	23.4	21.5	21.2	20.3	19.3	0.0	0.0	0.0	0.0	0.0	**3,875.7**
OIL	2023	17.6	15.2	16.5	17.2	16.4	16.0	17.8	0.0	0.0	0.0	0.0	0.0	**5,738.0**
DAY	2022	31.0	28.0	31.0	24.0	31.0	29.0	30.0	30.0	29.0	22.6	28.0	31.0	**4,482.8**
H2O	2022	14.4	12.7	14.6	12.0	20.0	18.9	20.7	20.8	21.3	16.0	21.1	24.4	**3,726.6**
OIL	2022	25.3	23.5	27.2	21.1	22.8	17.5	18.5	18.3	16.9	13.3	16.6	18.7	**5,621.3**

Licence **6722** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	28.3	30.8	0.0	0.0	0.0	0.0	0.0	**5,387.4**
H2O	2023	128.1	89.4	95.0	91.8	90.4	72.4	90.2	0.0	0.0	0.0	0.0	0.0	**25,910.9**
OIL	2023	65.5	68.9	68.2	50.1	20.8	22.0	32.7	0.0	0.0	0.0	0.0	0.0	**15,507.8**
DAY	2022	31.0	27.3	31.0	27.3	26.9	30.0	30.5	25.7	30.0	25.6	27.7	27.5	**5,177.5**
H2O	2022	149.5	162.5	190.9	177.3	209.4	208.4	182.3	146.7	174.6	149.3	158.1	133.7	**25,253.6**
OIL	2022	81.8	37.7	36.5	31.2	45.0	50.8	37.4	30.8	39.9	32.9	36.6	43.7	**15,179.6**

Licence **6724** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.9**

Licence **6725** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**3,012.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	**3,253.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	**2,304.9**

UWI **100.02-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**3,012.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	0.0	0.0	**1,366.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	**686.6**

Licence **6726** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **6726** Well Name **Sinclair Unit No. 24** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	14.5	31.0	30.0	31.0	28.0	28.8	0.0	0.0	0.0	0.0	0.0	**5,053.1**
H2O	2023	4.9	2.9	7.1	6.4	6.6	6.2	7.9	0.0	0.0	0.0	0.0	0.0	**3,205.4**
OIL	2023	4.0	2.2	5.0	5.5	5.6	4.6	2.5	0.0	0.0	0.0	0.0	0.0	**3,328.7**
DAY	2022	19.0	26.0	31.0	22.0	31.0	30.0	29.0	29.0	27.0	24.6	30.0	26.7	**4,863.3**
H2O	2022	7.4	10.2	12.3	8.4	7.4	6.8	9.0	9.3	7.6	5.0	6.3	5.1	**3,163.4**
OIL	2022	5.1	7.3	9.2	6.6	7.1	6.5	7.9	8.1	6.6	4.0	4.8	4.1	**3,299.3**

Licence **6727** Well Name **Sinclair Unit No. 2 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	27.0	30.0	22.8	19.0	26.8	0.0	0.0	0.0	0.0	0.0	**4,734.1**
H2O	2023	11.3	10.8	11.5	13.9	10.6	8.6	12.5	0.0	0.0	0.0	0.0	0.0	**2,265.4**
OIL	2023	3.5	3.3	3.2	3.6	2.6	2.2	3.6	0.0	0.0	0.0	0.0	0.0	**3,366.3**
DAY	2022	31.0	28.0	26.0	28.0	21.0	20.0	28.5	22.2	30.0	18.3	27.0	27.0	**4,550.0**
H2O	2022	12.8	11.3	10.8	12.5	9.9	9.0	11.5	8.6	11.8	7.1	10.2	9.2	**2,186.2**
OIL	2022	3.4	3.3	3.3	3.4	2.5	2.4	3.5	2.8	3.8	2.2	3.1	2.7	**3,344.3**

Licence **6728** Well Name **Sinclair Unit No. 22** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	27.0	31.0	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,030.5**
H2O	2023	9.1	9.1	11.3	8.8	8.9	8.1	7.0	0.0	0.0	0.0	0.0	0.0	**3,827.2**
OIL	2023	2.0	1.9	1.9	6.5	9.5	8.0	7.0	0.0	0.0	0.0	0.0	0.0	**1,285.8**
DAY	2022	19.0	23.0	31.0	27.6	31.0	30.0	31.0	31.0	30.0	30.8	30.0	27.0	**4,823.2**
H2O	2022	7.6	9.4	11.5	8.5	8.7	7.6	7.3	8.6	10.0	10.0	9.9	9.0	**3,764.9**
OIL	2022	2.6	2.8	3.7	3.5	5.0	5.3	6.2	3.5	3.2	2.9	2.2	2.1	**1,249.0**

Licence **6729** Well Name **Sinclair Unit No. 18** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	27.0	31.0	30.0	28.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**4,803.4**
H2O	2023	10.7	12.1	15.0	14.0	20.2	19.7	13.1	0.0	0.0	0.0	0.0	0.0	**3,818.5**
OIL	2023	18.1	17.4	20.0	21.3	22.3	21.0	13.9	0.0	0.0	0.0	0.0	0.0	**3,525.0**
DAY	2022	29.5	28.0	26.0	21.3	29.0	25.0	31.0	25.0	29.0	30.8	30.0	25.0	**4,600.6**
H2O	2022	32.0	21.1	13.5	12.0	16.4	13.7	47.2	17.1	17.2	13.5	12.3	9.9	**3,713.7**
OIL	2022	12.8	10.3	8.2	7.6	11.1	9.6	30.6	22.3	24.7	22.9	20.6	17.0	**3,391.0**

Licence **6730** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,382.4**
H2O	2023	96.2	63.4	69.4	63.4	64.7	65.9	68.8	0.0	0.0	0.0	0.0	0.0	**38,103.9**
OIL	2023	12.5	13.2	14.8	14.2	14.6	14.0	14.6	0.0	0.0	0.0	0.0	0.0	**6,727.5**
DAY	2022	31.0	28.0	31.0	27.8	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**5,171.2**
H2O	2022	127.4	85.5	132.4	112.2	134.6	117.8	120.4	117.7	95.0	94.5	87.7	98.1	**37,612.1**
OIL	2022	14.6	14.1	17.0	14.9	17.0	16.3	16.7	16.7	12.9	12.6	11.9	12.7	**6,629.6**

Licence **6731** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **6731** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,173.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.1**

Licence **6733** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-12-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,148.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.4**

Licence **6734** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	13.0	17.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,281.6**
H2O	2023	97.3	88.1	96.4	75.3	26.3	68.5	112.2	0.0	0.0	0.0	0.0	0.0	**20,502.8**
OIL	2023	28.0	26.0	29.2	24.7	9.1	18.2	19.6	0.0	0.0	0.0	0.0	0.0	**12,762.3**
DAY	2022	31.0	28.0	31.0	17.3	0.0	18.8	31.0	31.0	30.0	31.0	30.0	27.5	**5,100.9**
H2O	2022	88.8	71.3	85.4	49.0	0.0	56.9	114.0	94.3	89.0	89.6	83.3	83.7	**19,938.7**
OIL	2022	29.1	25.7	30.9	18.2	0.0	20.9	34.6	28.5	26.8	29.1	27.6	24.6	**12,607.5**

Licence **6735** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	24.0	31.0	25.0	27.2	29.8	23.7	0.0	0.0	0.0	0.0	0.0	**4,514.2**
H2O	2022	38.3	30.1	36.0	31.1	33.4	35.5	36.4	0.0	0.0	0.0	0.0	0.0	**4,165.3**
OIL	2022	3.0	1.4	2.1	4.6	5.8	6.4	2.6	0.0	0.0	0.0	0.0	0.0	**3,959.2**

Licence **6736** Well Name **Sinclair Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	25.0	30.0	25.8	24.0	27.8	0.0	0.0	0.0	0.0	0.0	**4,873.7**
H2O	2023	29.8	26.7	28.6	30.5	26.3	21.9	28.3	0.0	0.0	0.0	0.0	0.0	**3,768.6**
OIL	2023	10.8	9.2	4.4	6.3	5.4	5.0	5.0	0.0	0.0	0.0	0.0	0.0	**4,223.1**
DAY	2022	31.0	28.0	31.0	28.0	19.0	25.0	28.5	20.4	30.0	19.6	26.8	31.0	**4,683.1**
H2O	2022	28.1	24.1	25.5	23.7	14.9	18.6	30.1	23.5	33.0	19.8	26.5	30.4	**3,576.5**
OIL	2022	9.5	9.9	11.0	9.9	6.3	8.4	12.6	2.5	7.1	6.2	9.1	11.4	**4,177.0**

Licence **6737** Well Name **Tundra et al Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-006-22W1.00** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	24.8	31.0	14.0	28.5	30.0	14.8	0.0	0.0	0.0	0.0	0.0	**4,589.6**
H2O	2023	286.7	316.8	344.5	143.6	370.9	338.5	216.9	0.0	0.0	0.0	0.0	0.0	**43,763.9**
OIL	2023	24.8	26.8	34.4	14.4	33.1	34.0	11.1	0.0	0.0	0.0	0.0	0.0	**9,576.1**
DAY	2022	21.7	20.0	29.3	25.0	14.1	20.0	29.0	31.0	30.0	31.0	30.0	17.8	**4,425.5**
H2O	2022	266.0	241.9	364.0	295.0	150.1	301.2	347.5	333.3	325.0	324.1	312.7	181.8	**41,746.0**
OIL	2022	27.7	15.5	28.5	27.0	13.4	19.3	34.8	33.4	32.5	32.4	31.3	18.2	**9,397.5**

UWI **102.05-15-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **6737** Well Name **Tundra et al Souris Hartney HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-006-22W1.02** Field Name **Souris Hartney** Pool Name **Lodgepole Virden A** Field Code **10** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6739** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,166.1**
WIN	2023	407.0	366.0	403.0	379.0	340.0	368.0	231.0	0.0	0.0	0.0	0.0	0.0	**98,146.0**
DAY	2022	31.0	28.0	31.0	27.0	23.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**971.1**
WIN	2022	393.0	337.0	378.0	300.0	312.0	306.0	416.0	405.0	389.0	370.0	351.0	413.0	**95,652.0**

Licence **6740** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	20.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,400.6**
H2O	2023	341.0	289.9	274.0	250.3	115.7	174.9	182.9	0.0	0.0	0.0	0.0	0.0	**42,423.3**
OIL	2023	31.4	32.2	43.4	41.8	21.1	31.0	32.1	0.0	0.0	0.0	0.0	0.0	**12,500.2**
DAY	2022	31.0	28.0	31.0	27.8	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,199.9**
H2O	2022	397.5	362.2	387.3	328.5	351.5	312.8	298.8	283.4	294.0	314.4	292.0	326.4	**40,794.6**
OIL	2022	70.2	60.8	60.6	52.3	53.9	52.7	46.9	33.9	32.2	32.5	30.8	32.9	**12,267.2**

Licence **6741** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,407.5**
H2O	2023	28.6	20.8	18.6	16.1	14.1	8.9	8.9	0.0	0.0	0.0	0.0	0.0	**1,744.0**
OIL	2023	8.2	7.6	7.7	6.5	5.5	3.4	3.6	0.0	0.0	0.0	0.0	0.0	**2,077.8**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,195.5**
H2O	2022	86.2	22.5	24.4	22.2	23.6	25.9	26.4	11.7	18.1	21.8	25.0	26.1	**1,628.0**
OIL	2022	9.4	12.5	14.2	13.1	14.7	14.7	11.2	4.8	7.1	8.5	8.1	8.1	**2,035.3**

UWI **102.03-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,311.5**
H2O	2023	28.6	20.8	18.6	16.1	14.1	8.9	8.9	0.0	0.0	0.0	0.0	0.0	**1,956.1**
OIL	2023	8.2	7.6	7.7	6.5	5.5	3.4	3.6	0.0	0.0	0.0	0.0	0.0	**2,568.7**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,099.5**
H2O	2022	86.2	22.5	24.4	22.2	23.6	23.6	18.6	11.7	18.1	21.8	25.0	26.1	**1,840.1**
OIL	2022	9.4	12.5	14.2	13.1	14.7	14.6	10.0	4.8	7.1	8.5	8.1	8.1	**2,526.2**

Licence **6742** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	15.0	0.0	10.0	26.0	24.0	27.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2023	4.3	2.7	0.0	3.0	6.1	4.3	4.7	0.0	0.0	0.0	0.0	0.0	**1,417.5**
OIL	2023	10.2	6.2	0.0	7.2	6.7	7.6	8.3	0.0	0.0	0.0	0.0	0.0	**4,480.7**
DAY	2022	0.2	0.0	14.0	16.0	22.3	29.0	31.0	31.0	30.0	31.0	30.0	5.0	**2,729.0**
H2O	2022	0.1	0.0	4.6	4.7	6.3	4.5	5.2	4.3	4.1	4.3	3.8	0.6	**1,392.4**
OIL	2022	0.1	0.0	8.4	8.8	12.5	10.3	12.0	9.8	9.6	9.8	8.6	1.4	**4,434.5**

Manitoba Production
2022 To 2023

Licence **6742** Well Name **Tundra Waskada COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a B** Field Code **3** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	15.0	0.0	10.0	26.0	24.0	27.0	0.0	0.0	0.0	0.0	0.0	**2,323.4**
H2O	2023	0.1	0.1	0.0	0.1	0.2	0.1	0.2	0.0	0.0	0.0	0.0	0.0	**271.8**
OIL	2023	0.3	0.2	0.0	0.2	0.2	0.2	0.3	0.0	0.0	0.0	0.0	0.0	**732.9**
DAY	2022	0.0	0.0	14.0	16.0	22.3	29.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,200.4**
H2O	2022	0.0	0.0	0.1	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.0	**271.0**
OIL	2022	0.0	0.0	0.3	0.3	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.0	**731.5**

Licence **6745** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.09-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,763.8**
WIN	2023	3384.0	3276.0	1902.7	1787.0	3722.0	3618.0	1872.0	0.0	0.0	0.0	0.0	0.0	**77,363.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**4,551.8**
WIN	2022	1311.3	1138.0	1505.0	1625.0	1671.0	1725.0	1743.0	3620.0	1695.0	3614.0	3018.0	3196.0	**57,801.3**

Licence **6746** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	30.5	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**5,210.2**
H2O	2023	77.6	71.5	77.6	74.7	102.0	116.8	108.6	0.0	0.0	0.0	0.0	0.0	**26,517.9**
OIL	2023	58.8	63.2	69.3	55.2	35.4	19.8	25.1	0.0	0.0	0.0	0.0	0.0	**16,399.6**
DAY	2022	31.0	28.0	31.0	30.0	30.5	29.0	22.5	28.7	29.5	31.0	29.7	31.0	**4,999.6**
H2O	2022	87.7	83.5	95.7	96.8	89.8	97.4	70.9	67.8	99.2	100.0	62.6	81.3	**25,889.1**
OIL	2022	29.8	29.8	38.8	38.6	40.0	37.4	28.4	56.3	49.1	36.8	56.6	56.5	**16,072.8**

UWI **103.02-34-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6747** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,427.4**
WIN	2023	228.0	201.0	222.0	214.0	218.0	212.0	216.0	0.0	0.0	0.0	0.0	0.0	**37,306.0**
DAY	2022	30.1	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	28.0	30.0	31.0	**3,215.4**
WIN	2022	242.0	221.0	241.0	213.0	248.0	234.0	238.0	235.0	226.0	235.0	223.0	229.0	**35,795.0**

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Licence **6748** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	24.8	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,540.9**
H2O	2023	32.2	27.4	50.1	42.7	33.9	33.3	34.4	0.0	0.0	0.0	0.0	0.0	**3,034.8**
OIL	2023	12.4	10.0	6.4	6.1	5.1	2.9	2.9	0.0	0.0	0.0	0.0	0.0	**3,710.8**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**4,334.1**
H2O	2022	36.6	32.7	40.2	42.8	45.3	43.0	48.8	47.4	47.1	43.2	35.6	30.6	**2,780.8**
OIL	2022	24.7	22.8	24.5	21.8	20.0	16.2	15.9	16.7	16.2	14.7	12.8	12.3	**3,665.0**

Licence **6749** Well Name **Sinclair Unit No. 11** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,561.1**
H2O	2023	22.1	23.1	41.5	43.5	32.0	18.9	16.7	0.0	0.0	0.0	0.0	0.0	**8,669.1**
OIL	2023	46.3	37.4	19.2	4.3	3.8	4.1	4.4	0.0	0.0	0.0	0.0	0.0	**1,926.6**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**4,350.6**
H2O	2022	187.7	170.4	183.0	172.6	190.2	165.5	153.7	181.2	180.7	130.4	32.7	25.7	**8,471.3**
OIL	2022	7.2	6.8	6.0	4.9	6.2	4.9	4.8	3.7	3.5	19.6	49.7	51.4	**1,807.1**

Licence **6750** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	30.5	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,209.8**
H2O	2023	61.7	60.0	63.0	47.4	36.7	34.3	39.1	0.0	0.0	0.0	0.0	0.0	**24,792.7**
OIL	2023	30.7	34.3	38.8	34.6	27.9	27.4	30.9	0.0	0.0	0.0	0.0	0.0	**8,042.7**
DAY	2022	26.0	28.0	31.0	28.3	31.0	29.4	31.0	31.0	30.0	30.8	30.0	31.0	**5,000.5**
H2O	2022	61.1	85.2	104.3	79.1	80.4	74.0	71.6	64.0	79.4	88.5	71.0	71.3	**24,450.5**
OIL	2022	8.7	16.8	21.9	12.6	11.9	11.3	10.3	9.4	12.2	13.3	14.6	21.9	**7,818.1**

Licence **6751** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,983.7**
H2O	2023	26.3	22.1	30.0	27.4	25.0	16.7	19.7	0.0	0.0	0.0	0.0	0.0	**11,340.2**
OIL	2023	10.3	7.4	9.3	10.1	10.3	8.6	8.8	0.0	0.0	0.0	0.0	0.0	**5,880.8**
DAY	2022	21.0	28.0	31.0	28.5	30.7	30.0	30.8	30.8	30.0	28.8	30.0	31.0	**4,775.9**
H2O	2022	20.9	27.5	30.6	26.0	26.5	24.4	27.0	25.4	25.0	24.2	25.9	27.1	**11,173.0**
OIL	2022	11.0	13.6	14.5	12.9	14.1	11.8	12.5	10.9	10.2	10.3	10.9	11.2	**5,816.0**

Licence **6752** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,168.1**
WIN	2023	569.0	469.0	497.0	453.0	409.0	476.0	282.0	0.0	0.0	0.0	0.0	0.0	**94,891.5**
DAY	2022	31.0	28.0	31.0	26.0	28.0	22.0	31.0	31.0	30.0	28.0	28.0	31.0	**973.1**
WIN	2022	432.0	376.0	424.0	339.0	371.5	190.0	208.0	232.0	236.0	226.0	230.0	646.0	**91,736.5**

Licence **6754** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,550.5**
WIN	2023	3467.0	3281.0	3557.2	1845.0	2936.0	2735.0	2816.0	0.0	0.0	0.0	0.0	0.0	**172,126.8**

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Licence **6754** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-15-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	31.0	**4,339.5**
WIN	2022	3395.0	2864.0	3230.0	3190.0	3122.0	3067.0	2883.0	3114.0	2909.0	3125.0	2914.0	3139.0	**151,489.6**

UWI **102.06-15-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6755** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	28.0	29.0	17.0	0.0	0.0	0.0	0.0	0.0	**1,091.0**
WIN	2023	791.0	706.0	753.0	739.0	661.0	765.0	421.0	0.0	0.0	0.0	0.0	0.0	**107,337.2**
DAY	2022	31.0	28.0	31.0	26.0	30.0	23.0	31.0	31.0	30.0	29.0	28.0	31.0	**898.0**
WIN	2022	924.0	931.0	978.0	763.0	957.2	727.0	943.0	875.0	825.0	798.0	753.0	811.0	**102,501.2**

Licence **6756** Well Name **Sinclair Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.8**

Licence **6758** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,043.0**
H2O	2023	148.8	134.7	147.5	134.8	139.6	139.4	145.7	0.0	0.0	0.0	0.0	0.0	**23,483.2**
OIL	2023	23.7	22.0	24.6	23.7	24.7	23.9	24.7	0.0	0.0	0.0	0.0	0.0	**4,794.1**
DAY	2022	31.0	28.0	25.5	5.3	0.0	16.7	31.0	31.0	30.0	31.0	30.0	31.0	**4,831.3**
H2O	2022	74.9	56.9	52.8	10.8	0.0	50.7	134.7	131.6	132.6	137.2	127.4	142.4	**22,492.7**
OIL	2022	15.8	14.5	12.1	2.5	0.0	10.9	24.8	24.9	24.0	24.5	23.3	24.8	**4,626.8**

Licence **6760** Well Name **Ewart Unit No. 17** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	23.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,068.9**
H2O	2023	4.8	4.0	3.3	2.8	3.6	2.8	1.4	0.0	0.0	0.0	0.0	0.0	**2,172.0**
OIL	2023	11.1	8.9	7.4	7.7	9.3	7.3	4.8	0.0	0.0	0.0	0.0	0.0	**4,587.4**
DAY	2022	18.0	26.0	31.0	28.7	31.0	30.0	31.0	31.0	30.0	24.6	30.0	30.5	**4,865.6**
H2O	2022	4.9	7.1	8.8	8.8	7.8	5.9	5.8	5.2	5.1	5.2	6.7	5.4	**2,149.3**
OIL	2022	5.1	7.7	9.7	10.3	10.6	10.6	11.9	12.5	11.9	9.4	11.7	12.9	**4,530.9**

Licence **6761** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	20.5	29.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,720.6**
H2O	2023	6.3	4.5	6.6	6.1	6.1	4.8	3.2	0.0	0.0	0.0	0.0	0.0	**2,256.3**
OIL	2023	6.8	4.9	6.9	7.5	7.1	7.4	8.7	0.0	0.0	0.0	0.0	0.0	**2,542.8**
DAY	2022	21.0	23.0	28.0	28.7	31.0	30.0	31.0	31.0	30.0	24.6	30.0	20.2	**4,522.3**
H2O	2022	4.1	4.5	6.1	7.2	7.2	6.3	8.0	8.6	8.5	6.9	8.4	5.1	**2,218.7**

Manitoba Production
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Licence **6761** Well Name **Ewart Unit No.17 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	5.1	6.2	8.1	7.5	8.1	8.8	10.4	11.5	11.2	8.7	10.2	5.6	**2,493.5**

Licence **6765** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,114.2**
H2O	2023	203.8	192.3	211.7	196.4	151.1	127.3	106.0	0.0	0.0	0.0	0.0	0.0	**35,371.5**
OIL	2023	19.3	14.5	17.2	19.0	16.6	15.9	30.5	0.0	0.0	0.0	0.0	0.0	**10,616.2**
DAY	2022	31.0	25.0	31.0	28.7	31.0	30.0	30.0	31.0	30.0	24.6	11.0	15.0	**4,903.4**
H2O	2022	110.7	89.1	113.9	116.8	125.3	114.1	118.1	118.2	117.1	103.7	51.2	74.6	**34,182.9**
OIL	2022	46.1	39.3	48.8	43.5	40.0	30.5	28.1	27.8	23.7	16.8	7.3	10.6	**10,483.2**

Licence **6766** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,866.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,947.9**

Licence **6767** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,163.1**
H2O	2023	7.6	7.8	8.9	8.6	9.4	8.8	53.4	0.0	0.0	0.0	0.0	0.0	**32,266.0**
OIL	2023	8.2	6.5	7.3	7.2	8.1	8.1	8.3	0.0	0.0	0.0	0.0	0.0	**9,275.0**
DAY	2022	10.3	28.0	31.0	25.1	30.1	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**4,952.1**
H2O	2022	2.9	8.3	10.3	7.5	8.6	8.2	7.9	8.3	9.3	9.4	8.2	8.0	**32,161.5**
OIL	2022	5.4	15.0	17.4	12.6	15.4	15.5	11.7	11.5	9.3	8.9	8.1	7.9	**9,221.3**

Licence **6768** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.6	30.0	30.5	29.5	29.4	0.0	0.0	0.0	0.0	0.0	**4,667.4**
H2O	2023	131.0	120.4	132.5	148.5	230.2	232.8	208.0	0.0	0.0	0.0	0.0	0.0	**84,301.2**
OIL	2023	58.2	53.1	58.2	60.3	88.3	84.4	84.6	0.0	0.0	0.0	0.0	0.0	**14,682.7**
DAY	2022	15.0	28.0	31.0	30.0	30.0	29.5	24.0	31.0	30.0	30.7	28.7	30.0	**4,458.9**
H2O	2022	260.4	505.1	585.1	567.4	492.4	140.6	107.4	135.9	157.2	129.3	118.5	126.1	**83,097.8**
OIL	2022	8.2	14.8	16.5	15.9	17.2	51.6	41.1	53.4	49.9	54.9	50.1	54.9	**14,195.6**

UWI **102.09-10-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6769** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.3	29.5	31.0	29.0	30.3	0.0	0.0	0.0	0.0	0.0	**5,237.0**
H2O	2023	65.8	45.7	36.4	179.4	196.5	147.9	142.4	0.0	0.0	0.0	0.0	0.0	**72,572.2**

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Licence **6769** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	172.9	174.0	215.8	81.6	70.4	96.1	50.6	0.0	0.0	0.0	0.0	0.0	**18,225.0**
DAY	2022	31.0	28.0	31.0	30.0	30.5	22.0	26.5	31.0	30.0	31.0	29.7	31.0	**5,028.9**
H2O	2022	201.7	171.2	182.7	183.3	167.1	137.5	155.5	200.3	254.4	198.8	156.2	158.8	**71,758.1**
OIL	2022	69.0	58.0	59.6	53.0	62.5	44.3	52.2	85.5	62.1	75.2	100.3	116.7	**17,363.6**

UWI **102.01-27-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6770** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	10.3	31.0	30.0	31.0	30.0	31.0	31.0	1.0	0.0	0.0	0.0	**3,913.1**
H2O	2022	17.6	10.0	31.6	24.7	12.9	25.5	31.9	27.1	0.5	0.0	0.0	0.0	**1,348.6**
OIL	2022	6.3	3.4	10.5	11.3	5.3	2.2	2.7	2.7	0.1	0.0	0.0	0.0	**1,031.3**

UWI **100.14-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	10.3	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**4,306.5**
H2O	2022	1.8	1.0	3.0	2.4	0.4	0.8	1.0	0.8	0.0	0.0	0.0	0.0	**2,539.4**
OIL	2022	0.6	0.3	1.0	1.1	0.2	0.1	0.1	0.8	0.0	0.0	0.0	0.0	**2,036.6**

Licence **6773** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,305.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,014.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.0**

UWI **100.12-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,582.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,236.7**

Licence **6774** Well Name **Surge Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.1**

UWI **102.14-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.3**

Licence **6778** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6778** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.5**

UWI **100.06-07-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.9**

Licence **6779** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**4,694.5**
H2O	2023	8.4	7.6	9.6	11.7	12.5	4.7	4.9	0.0	0.0	0.0	0.0	0.0	**19,434.5**
OIL	2023	8.5	6.7	8.5	9.8	11.0	8.4	8.9	0.0	0.0	0.0	0.0	0.0	**7,669.8**
DAY	2022	21.0	16.5	31.0	28.1	31.0	30.0	25.5	31.0	23.6	31.0	30.0	31.0	**4,487.1**
H2O	2022	6.1	4.8	9.1	8.3	8.9	8.2	7.6	8.9	3.0	3.6	6.9	7.3	**19,375.1**
OIL	2022	3.4	2.6	4.6	3.8	4.2	4.1	3.5	5.3	6.3	7.9	6.3	6.8	**7,608.0**

Licence **6780** Well Name **Tundra South Reston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-13-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.6	31.0	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**4,856.6**
H2O	2023	146.3	123.9	129.7	126.7	151.4	133.5	171.9	0.0	0.0	0.0	0.0	0.0	**44,942.3**
OIL	2023	27.7	15.5	17.4	15.2	15.9	14.7	12.9	0.0	0.0	0.0	0.0	0.0	**10,347.2**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	30.4	26.8	29.6	30.6	28.0	30.8	**4,645.9**
H2O	2022	197.6	177.1	193.4	160.7	186.8	179.0	179.4	162.9	176.3	211.8	156.6	138.2	**43,958.9**
OIL	2022	7.7	6.8	7.2	5.0	5.6	5.1	5.2	4.7	5.4	5.0	18.0	33.5	**10,227.9**

UWI **100.04-13-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

UWI **102.08-14-006-27W1.03** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6781** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.7	23.3	0.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	**3,532.7**
H2O	2023	162.4	154.5	179.0	139.4	0.0	0.0	110.1	0.0	0.0	0.0	0.0	0.0	**11,849.3**
OIL	2023	46.6	36.8	43.1	32.8	0.0	0.0	29.6	0.0	0.0	0.0	0.0	0.0	**4,619.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	29.7	31.0	30.0	29.6	**3,395.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	203.3	174.9	165.8	163.3	**11,103.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	29.1	45.5	43.8	42.8	**4,430.1**

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Licence **6782** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,933.9**
H2O	2023	13.2	12.6	14.5	14.2	14.4	13.5	14.0	0.0	0.0	0.0	0.0	0.0	**2,090.2**
OIL	2023	5.9	4.7	5.3	4.9	5.1	5.1	5.5	0.0	0.0	0.0	0.0	0.0	**4,042.8**
DAY	2022	21.5	28.0	31.0	28.1	31.0	30.0	28.8	31.0	30.0	31.0	30.0	28.0	**4,723.9**
H2O	2022	6.7	8.9	10.3	9.2	10.8	10.3	10.7	10.8	9.5	10.2	9.7	10.1	**1,993.8**
OIL	2022	10.1	12.7	14.1	13.1	18.3	18.4	17.2	14.6	14.1	10.5	8.7	7.0	**4,006.3**

Licence **6783** Well Name **Sinclair Unit No. 13 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	24.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,171.6**
H2O	2023	50.8	51.2	67.9	63.4	59.3	55.7	56.1	0.0	0.0	0.0	0.0	0.0	**2,045.7**
OIL	2023	2.7	2.3	3.1	3.6	3.9	3.9	4.1	0.0	0.0	0.0	0.0	0.0	**2,318.1**
DAY	2022	9.8	12.0	21.0	0.0	0.0	23.6	30.8	31.0	30.0	31.0	30.0	28.0	**3,969.6**
H2O	2022	0.5	0.6	1.4	0.0	0.0	4.4	6.2	8.8	23.8	62.3	56.5	56.7	**1,641.3**
OIL	2022	0.5	0.6	1.3	0.0	0.0	5.0	6.4	7.9	7.5	5.8	5.3	2.8	**2,294.5**

Licence **6784** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**3,807.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**986.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**3,828.4**

UWI **100.12-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**3,807.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**923.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**2,961.5**

Licence **6787** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	20.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,321.5**
H2O	2023	97.0	65.7	130.4	122.4	126.9	126.1	131.4	0.0	0.0	0.0	0.0	0.0	**42,697.0**
OIL	2023	21.0	14.6	20.5	19.5	20.5	19.1	19.5	0.0	0.0	0.0	0.0	0.0	**8,703.7**
DAY	2022	25.8	26.0	31.0	28.1	31.0	30.0	27.8	31.0	30.0	31.0	30.0	31.0	**5,116.8**
H2O	2022	112.7	102.0	122.3	105.8	125.9	118.7	107.2	116.7	103.0	89.4	83.0	92.8	**41,897.1**
OIL	2022	19.8	18.0	20.2	17.9	20.2	20.4	18.4	20.6	20.5	21.7	20.7	22.0	**8,569.0**

Licence **6788** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,161.5**
H2O	2023	172.3	157.5	177.4	164.7	174.7	161.3	165.0	0.0	0.0	0.0	0.0	0.0	**15,790.8**
OIL	2023	66.4	57.4	62.6	66.1	65.5	62.3	65.2	0.0	0.0	0.0	0.0	0.0	**21,316.9**
DAY	2022	31.0	8.0	29.0	27.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**4,949.7**
H2O	2022	112.6	29.0	260.8	208.6	93.1	94.4	222.6	205.5	169.3	175.1	136.3	171.8	**14,617.9**
OIL	2022	67.5	16.9	14.7	30.5	39.2	43.1	29.1	51.0	69.2	65.6	52.2	67.8	**20,871.4**

Licence **6789** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **6789** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.8	30.6	0.0	0.0	0.0	0.0	0.0	**5,172.7**
H2O	2023	90.4	89.2	99.6	94.5	65.4	35.3	33.9	0.0	0.0	0.0	0.0	0.0	**14,015.4**
OIL	2023	40.7	33.4	37.7	34.9	21.7	42.3	47.1	0.0	0.0	0.0	0.0	0.0	**13,911.3**
DAY	2022	26.3	28.0	30.8	26.8	30.6	30.0	21.8	27.2	29.7	31.0	30.0	30.6	**4,963.3**
H2O	2022	166.4	90.6	99.3	86.4	92.6	85.8	63.2	83.9	91.1	97.3	92.3	94.0	**13,507.1**
OIL	2022	48.2	43.9	38.4	29.4	21.2	16.9	15.6	20.1	38.0	39.8	38.3	38.6	**13,653.5**

Licence **6791** Well Name **Sinclair Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	21.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,944.6**
H2O	2023	16.0	14.4	16.3	11.0	17.3	16.2	16.6	0.0	0.0	0.0	0.0	0.0	**2,279.2**
OIL	2023	17.1	15.2	16.7	12.3	17.0	16.3	16.8	0.0	0.0	0.0	0.0	0.0	**3,892.4**
DAY	2022	31.0	28.0	31.0	28.7	13.0	30.0	31.0	25.8	25.0	25.1	30.0	31.0	**4,742.0**
H2O	2022	15.0	14.2	15.5	15.2	6.8	21.3	22.8	18.1	16.1	15.6	19.1	20.1	**2,171.4**
OIL	2022	8.9	9.7	10.3	9.5	4.2	10.9	11.6	9.9	11.8	11.6	14.0	14.9	**3,781.0**

Licence **6793** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.1	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,163.4**
H2O	2023	880.8	873.5	945.6	953.0	954.4	929.4	851.6	0.0	0.0	0.0	0.0	0.0	**274,793.3**
OIL	2023	33.4	23.1	21.6	20.6	20.9	18.8	19.3	0.0	0.0	0.0	0.0	0.0	**6,069.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	21.0	18.1	31.0	23.5	31.0	29.7	31.0	**4,952.3**
H2O	2022	975.6	853.1	1076.7	1053.7	963.2	696.9	576.0	963.8	846.5	890.3	823.8	875.5	**268,405.0**
OIL	2022	11.0	8.2	12.8	11.7	9.9	6.8	14.8	25.4	16.3	26.5	29.8	32.6	**5,911.8**

Licence **6794** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.4	29.0	30.3	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,623.0**
H2O	2023	1186.0	1254.5	1485.0	1266.9	1235.5	1604.1	1544.7	0.0	0.0	0.0	0.0	0.0	**375,594.4**
OIL	2023	67.0	49.7	50.3	43.0	38.8	47.9	51.8	0.0	0.0	0.0	0.0	0.0	**41,663.6**
DAY	2022	31.0	28.0	31.0	28.0	31.0	25.5	26.5	30.0	25.5	30.3	29.7	31.0	**4,414.3**
H2O	2022	1690.3	1586.5	1837.8	1679.2	1670.4	1565.6	1511.9	1535.8	1597.0	1163.1	1122.0	1195.4	**366,017.7**
OIL	2022	99.0	86.0	96.3	83.7	90.6	73.1	73.2	75.0	60.4	59.6	58.3	66.4	**41,315.1**

UWI **102.13-04-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6795** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **6795** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	6.0	0.0	0.0	24.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,928.5**
H2O	2023	0.0	0.1	0.0	0.0	0.6	0.9	1.0	0.0	0.0	0.0	0.0	0.0	**715.3**
OIL	2023	0.0	2.8	0.0	0.0	11.1	13.3	14.1	0.0	0.0	0.0	0.0	0.0	**1,777.8**
DAY	2022	31.0	19.0	19.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	28.0	8.0	**3,837.0**
H2O	2022	0.8	0.2	0.5	1.1	1.2	1.1	0.9	0.9	0.7	0.6	0.7	0.2	**712.7**
OIL	2022	6.7	3.1	7.9	21.8	25.2	22.2	19.4	20.2	15.3	15.0	12.9	3.6	**1,736.5**

UWI **100.02-27-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.8**
H2O	2023	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.2**
OIL	2023	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	0.0	**2,623.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	**922.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	0.0	**1,276.6**

Licence **6797** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,104.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.7**

Licence **6798** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.7	30.5	29.6	30.5	0.0	0.0	0.0	0.0	0.0	**5,066.6**
H2O	2023	58.1	45.2	50.5	48.8	54.0	47.8	43.5	0.0	0.0	0.0	0.0	0.0	**20,969.8**
OIL	2023	35.4	28.3	32.0	29.0	21.6	16.1	15.3	0.0	0.0	0.0	0.0	0.0	**9,209.4**
DAY	2022	26.8	22.0	18.8	25.5	24.7	29.5	26.3	22.5	29.8	31.0	30.0	30.6	**4,857.6**
H2O	2022	49.7	42.8	43.1	88.6	82.9	62.1	36.6	152.7	172.6	65.8	62.4	63.6	**20,621.9**
OIL	2022	4.4	10.9	9.2	14.0	13.9	12.6	8.2	14.8	31.2	34.7	33.4	33.7	**9,031.7**

Licence **6799** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	28.9	0.0	0.0	0.0	0.0	0.0	**5,148.2**
H2O	2023	18.6	15.2	8.8	20.1	16.6	9.4	7.9	0.0	0.0	0.0	0.0	0.0	**18,757.1**
OIL	2023	58.2	60.3	68.3	56.1	43.2	35.1	29.8	0.0	0.0	0.0	0.0	0.0	**16,634.0**
DAY	2022	17.0	14.0	31.0	28.3	29.5	30.0	30.8	27.3	29.5	30.8	21.0	30.0	**4,939.5**
H2O	2022	6.2	8.8	28.4	28.8	26.4	36.2	42.4	28.9	26.0	26.8	16.2	18.3	**18,660.5**
OIL	2022	21.5	17.0	31.8	19.6	24.5	26.8	24.6	21.1	24.0	23.5	14.8	28.1	**16,283.0**

Licence **6802** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,325.4**
H2O	2023	50.0	47.2	51.9	46.9	52.1	50.7	54.4	0.0	0.0	0.0	0.0	0.0	**10,217.4**
OIL	2023	28.0	23.4	27.7	29.3	29.6	26.5	40.2	0.0	0.0	0.0	0.0	0.0	**22,960.9**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**5,114.6**

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Licence **6802** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	40.0	38.3	47.2	43.8	49.4	46.4	50.7	52.3	58.0	57.7	55.5	51.0	**9,864.2**
OIL	2022	34.1	30.7	31.9	27.6	31.1	30.1	32.8	34.6	37.3	35.5	33.5	31.2	**22,756.2**

Licence **6806** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.9	30.1	29.8	30.8	24.2	5.0	0.0	0.0	0.0	0.0	0.0	**5,127.0**
H2O	2023	5551.0	4881.9	5320.5	5327.6	5509.2	4502.6	920.3	0.0	0.0	0.0	0.0	0.0	**789,851.6**
OIL	2023	61.4	54.0	58.5	56.4	58.0	43.9	9.7	0.0	0.0	0.0	0.0	0.0	**24,414.3**
DAY	2022	30.8	28.0	30.9	25.9	30.7	26.9	30.4	31.0	29.8	30.9	29.7	30.3	**4,948.3**
H2O	2022	5745.0	5214.0	5905.9	5057.0	5952.9	5145.6	5718.6	5778.9	5646.7	5747.3	5495.1	5551.4	**757,838.5**
OIL	2022	53.7	47.9	53.6	43.6	50.4	48.8	53.1	53.4	52.8	56.1	58.8	61.8	**24,072.4**

UWI **100.11-24-011-27W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-24-011-27W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6807** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,321.8**
H2O	2023	81.5	73.8	69.9	53.3	55.1	59.5	68.3	0.0	0.0	0.0	0.0	0.0	**26,752.0**
OIL	2023	26.3	24.5	25.5	22.5	23.5	22.7	23.5	0.0	0.0	0.0	0.0	0.0	**8,334.8**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	30.0	31.0	28.3	30.8	**5,110.1**
H2O	2022	68.8	60.4	64.4	65.6	82.5	73.4	73.8	72.1	72.7	75.2	65.9	77.4	**26,290.6**
OIL	2022	26.2	24.4	29.0	25.4	28.1	27.5	27.6	27.7	26.7	27.3	24.4	27.4	**8,166.3**

Licence **6809** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**

Licence **6810** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,434.5**
H2O	2022	476.7	538.3	275.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,216.9**
OIL	2022	2.3	2.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,639.7**

UWI **100.14-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

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Licence **6810** Well Name **Daly Unit No. 21 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,421.5**
H2O	2022	36.4	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,387.2**

Licence **6812** Well Name **Ebor Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.0	30.5	0.0	0.0	0.0	0.0	0.0	**4,927.3**
H2O	2023	124.1	100.2	112.0	108.3	119.5	107.5	114.9	0.0	0.0	0.0	0.0	0.0	**34,268.6**
OIL	2023	10.5	8.8	9.9	9.1	8.1	8.4	9.1	0.0	0.0	0.0	0.0	0.0	**4,042.6**
DAY	2022	27.0	28.0	30.8	27.0	24.2	29.8	30.8	29.7	30.0	31.0	30.0	28.6	**4,718.8**
H2O	2022	99.7	124.0	163.9	141.6	139.1	151.2	156.9	157.3	133.3	139.5	132.2	125.8	**33,482.1**
OIL	2022	13.7	10.4	15.0	16.7	7.9	12.5	14.5	10.6	9.8	10.2	9.8	9.2	**3,978.7**

Licence **6813** Well Name **Daly Unit No. 12/Cromer Unit No. 5 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.06-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.7**

UWI **102.06-33-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**

Licence **6814** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,004.6**
H2O	2023	5.9	4.4	4.9	4.3	4.3	5.9	5.7	0.0	0.0	0.0	0.0	0.0	**1,767.6**
OIL	2023	3.3	2.4	2.9	3.7	2.2	2.8	3.1	0.0	0.0	0.0	0.0	0.0	**1,304.5**
DAY	2022	19.0	18.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,799.6**
H2O	2022	8.7	6.6	7.2	5.1	9.9	5.3	10.4	11.5	9.9	2.3	4.6	3.3	**1,732.2**
OIL	2022	3.6	2.9	2.4	2.3	3.8	3.8	6.0	6.4	4.6	6.4	4.4	3.5	**1,284.1**

UWI **100.09-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,954.6**
H2O	2023	8.2	6.1	6.7	6.0	6.0	2.5	2.5	0.0	0.0	0.0	0.0	0.0	**1,952.1**
OIL	2023	4.6	3.3	3.9	5.0	3.1	1.2	1.4	0.0	0.0	0.0	0.0	0.0	**2,071.6**
DAY	2022	19.0	18.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,749.6**
H2O	2022	7.9	6.1	6.6	4.7	0.5	0.2	0.5	0.5	0.5	2.2	4.3	4.5	**1,914.1**
OIL	2022	3.3	2.6	2.2	2.1	0.2	0.2	0.3	0.3	0.3	6.2	4.3	4.8	**2,049.1**

Licence **6816** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**5,100.9**
H2O	2023	988.1	854.4	984.1	930.4	943.1	933.7	798.4	0.0	0.0	0.0	0.0	0.0	**389,055.2**

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Licence **6816** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	44.1	37.8	44.0	40.5	39.4	40.5	39.8	0.0	0.0	0.0	0.0	0.0	**24,744.7**
DAY	2022	31.0	27.0	29.5	25.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,891.9**
H2O	2022	994.1	853.2	967.6	870.4	998.3	920.6	936.9	972.2	869.7	989.9	1015.1	936.6	**382,623.0**
OIL	2022	44.2	43.9	46.8	41.0	46.1	41.1	42.4	45.9	41.1	44.7	44.1	40.7	**24,458.6**

UWI **102.12-24-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6817** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	17.0	8.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**4,436.5**
H2O	2023	622.3	522.3	612.6	324.6	139.9	569.9	464.1	0.0	0.0	0.0	0.0	0.0	**126,346.6**
OIL	2023	28.6	25.2	29.9	15.6	6.8	27.7	20.4	0.0	0.0	0.0	0.0	0.0	**9,764.0**
DAY	2022	31.0	27.5	31.0	26.0	0.0	0.0	0.0	17.0	30.0	10.0	27.0	30.0	**4,265.0**
H2O	2022	542.5	483.9	566.3	494.3	0.0	0.0	0.0	320.6	523.0	192.0	550.8	574.2	**123,090.9**
OIL	2022	25.2	22.4	24.6	20.9	0.0	0.0	0.0	13.6	22.2	7.8	21.7	25.1	**9,609.8**

Licence **6818** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.0	30.9	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**4,653.1**
H2O	2023	0.3	0.2	0.3	0.4	0.4	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**5,490.9**
OIL	2023	3.5	1.9	2.7	4.4	7.4	0.9	0.9	0.0	0.0	0.0	0.0	0.0	**10,777.3**
DAY	2022	0.0	0.0	17.0	27.6	29.0	26.7	31.0	30.8	30.0	31.0	30.0	30.8	**4,449.2**
H2O	2022	0.0	0.0	0.7	2.6	9.3	8.7	7.4	2.0	9.9	12.3	5.8	0.3	**5,488.8**
OIL	2022	0.0	0.0	6.6	13.1	23.5	20.2	27.7	34.6	29.4	26.9	14.8	3.4	**10,755.6**

Licence **6819** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.2	30.3	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**5,256.2**
H2O	2023	123.7	124.9	169.3	179.4	186.5	169.7	152.1	0.0	0.0	0.0	0.0	0.0	**34,180.1**
OIL	2023	5.9	5.1	9.3	10.9	12.8	12.6	11.1	0.0	0.0	0.0	0.0	0.0	**11,467.8**
DAY	2022	30.9	28.0	30.8	27.9	29.3	29.9	30.5	30.7	29.8	31.0	30.0	29.7	**5,046.9**
H2O	2022	228.2	177.9	173.7	147.9	132.9	126.9	134.8	145.5	146.5	156.7	132.2	125.4	**33,074.5**
OIL	2022	19.6	14.1	30.1	28.2	40.3	35.1	31.2	30.2	8.1	4.1	5.0	5.4	**11,400.1**

Licence **6822** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.2**

Licence **6823** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6823** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,772.6**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,107.6**

Licence **6825** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.6	29.0	21.9	0.0	0.0	0.0	0.0	0.0	**4,971.1**
H2O	2023	115.4	133.4	151.0	131.1	128.3	122.7	142.9	0.0	0.0	0.0	0.0	0.0	**25,158.1**
OIL	2023	31.3	26.4	30.3	26.9	27.0	28.5	35.5	0.0	0.0	0.0	0.0	0.0	**19,008.4**
DAY	2022	31.0	12.0	30.0	20.8	0.0	17.8	30.9	30.2	29.8	31.0	30.0	18.0	**4,770.6**
H2O	2022	130.1	50.7	160.5	117.3	0.0	118.8	213.2	154.5	155.8	147.9	89.8	70.5	**24,233.3**
OIL	2022	24.8	9.3	16.1	10.0	0.0	9.1	25.3	22.7	37.8	36.3	22.3	17.5	**18,802.5**

Licence **6829** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**5,201.4**
H2O	2023	46.1	44.9	50.9	47.9	43.1	38.4	39.4	0.0	0.0	0.0	0.0	0.0	**18,991.4**
OIL	2023	21.1	17.2	19.7	18.5	18.0	15.7	16.1	0.0	0.0	0.0	0.0	0.0	**13,245.3**
DAY	2022	31.0	27.8	31.0	28.1	31.0	29.8	30.4	31.0	29.8	31.0	30.0	31.0	**4,991.2**
H2O	2022	49.3	44.6	20.7	34.3	36.3	22.3	21.8	28.3	30.4	41.0	44.8	48.5	**18,680.7**
OIL	2022	24.8	21.5	8.9	17.9	27.6	30.8	24.4	21.9	23.1	20.3	19.2	20.3	**13,119.0**

Licence **6830** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,925.1**
H2O	2023	6.8	6.3	5.8	11.3	7.1	6.0	11.6	0.0	0.0	0.0	0.0	0.0	**4,898.9**
OIL	2023	7.1	5.8	8.1	13.3	13.3	10.9	7.4	0.0	0.0	0.0	0.0	0.0	**8,502.6**
DAY	2022	30.0	27.4	31.0	27.6	29.0	27.7	24.9	30.8	30.0	31.0	28.8	30.1	**4,714.4**
H2O	2022	12.6	11.6	13.2	12.2	16.8	16.2	13.1	5.7	7.5	8.1	6.1	6.7	**4,844.0**
OIL	2022	25.6	24.5	29.5	26.5	16.1	14.5	11.4	4.8	8.7	8.4	6.3	6.7	**8,436.7**

Licence **6832** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,632.6**

Licence **6833** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	27.2	31.0	30.0	28.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**4,212.1**
H2O	2023	25.4	26.3	30.6	28.7	28.7	52.0	46.1	0.0	0.0	0.0	0.0	0.0	**17,329.6**
OIL	2023	8.5	8.2	9.3	9.9	9.8	13.0	4.4	0.0	0.0	0.0	0.0	0.0	**4,774.6**
DAY	2022	31.0	19.0	31.0	28.3	31.0	30.0	30.9	30.5	30.0	30.7	30.0	31.0	**4,008.2**
H2O	2022	75.3	46.4	97.0	82.5	57.3	56.4	44.9	42.9	45.9	49.0	49.3	31.3	**17,091.8**
OIL	2022	7.9	4.9	13.5	13.6	18.6	19.3	17.7	16.9	12.6	1.7	1.7	9.6	**4,711.5**

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Licence **6834** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,825.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.0**

Licence **6836** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,148.6**
H2O	2023	35.8	38.0	41.6	41.3	42.4	43.4	46.8	0.0	0.0	0.0	0.0	0.0	**20,248.1**
OIL	2023	10.6	7.3	14.1	14.4	5.4	3.8	16.0	0.0	0.0	0.0	0.0	0.0	**16,033.1**
DAY	2022	18.0	23.4	31.0	27.6	29.0	28.7	29.8	30.8	30.0	31.0	30.0	30.8	**4,936.7**
H2O	2022	24.7	48.1	69.2	42.4	52.0	53.4	60.8	54.8	45.1	53.4	50.2	40.4	**19,958.8**
OIL	2022	11.3	19.5	28.6	18.4	8.8	7.2	22.1	16.3	14.0	19.7	17.0	12.4	**15,961.5**

Licence **6837** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	6.0	26.0	30.3	17.0	23.8	0.0	0.0	0.0	0.0	0.0	**5,054.5**
H2O	2023	503.8	806.3	183.0	719.3	842.1	462.5	604.0	0.0	0.0	0.0	0.0	0.0	**157,341.4**
OIL	2023	30.1	24.6	5.4	24.6	28.5	16.1	23.8	0.0	0.0	0.0	0.0	0.0	**12,016.1**
DAY	2022	31.0	28.0	31.0	29.7	30.5	29.5	30.6	31.0	30.0	31.0	30.0	31.0	**4,892.4**
H2O	2022	778.7	746.0	872.9	788.3	831.9	658.8	838.2	855.4	741.9	652.1	738.7	926.5	**153,220.4**
OIL	2022	9.3	9.0	10.4	8.6	15.1	33.0	34.7	34.4	38.0	30.9	32.3	33.6	**11,863.0**

Licence **6839** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.7	30.8	28.1	31.0	29.3	30.9	0.0	0.0	0.0	0.0	0.0	**4,983.3**
H2O	2023	76.3	62.3	74.6	50.0	52.0	39.8	43.4	0.0	0.0	0.0	0.0	0.0	**10,389.4**
OIL	2023	10.6	8.4	10.1	5.1	5.1	6.1	6.5	0.0	0.0	0.0	0.0	0.0	**13,289.2**
DAY	2022	31.0	28.0	30.8	27.5	30.6	27.5	30.8	30.8	13.0	29.0	30.0	31.0	**4,776.5**
H2O	2022	27.1	24.8	28.4	25.4	28.0	24.9	27.6	45.5	19.5	70.5	75.6	76.8	**9,991.0**
OIL	2022	12.1	11.6	15.2	15.3	16.6	14.8	16.8	12.7	5.5	9.6	9.9	10.4	**13,237.3**

Licence **6840** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.3	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**4,931.7**
H2O	2023	217.1	215.0	208.6	218.1	233.4	223.8	226.5	0.0	0.0	0.0	0.0	0.0	**51,268.9**
OIL	2023	33.3	26.4	28.4	23.1	25.4	26.9	31.5	0.0	0.0	0.0	0.0	0.0	**16,533.6**
DAY	2022	31.0	27.8	31.0	27.9	31.0	29.3	30.9	31.0	29.8	31.0	30.0	31.0	**4,722.0**
H2O	2022	301.5	254.9	258.3	253.4	244.8	239.3	253.2	234.1	207.2	222.3	213.3	219.6	**49,726.4**
OIL	2022	75.2	62.6	48.9	38.7	71.5	46.7	42.4	41.2	31.9	32.6	44.6	39.7	**16,338.6**

Licence **6841** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	12.0	23.0	12.0	16.0	30.0	28.9	0.0	0.0	0.0	0.0	0.0	**3,365.5**
H2O	2023	62.2	40.5	59.9	23.6	48.0	59.1	66.8	0.0	0.0	0.0	0.0	0.0	**15,178.6**
OIL	2023	6.3	5.3	3.8	1.3	6.2	8.1	7.4	0.0	0.0	0.0	0.0	0.0	**2,922.6**

Manitoba Production
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Licence **6841** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	17.0	2.3	0.0	0.0	22.0	31.0	22.0	15.0	28.0	19.0	9.3	**3,221.6**
H2O	2022	62.4	52.4	3.8	0.0	0.0	72.1	84.7	52.7	48.5	66.6	89.6	25.6	**14,818.5**
OIL	2022	11.0	9.3	0.6	0.0	0.0	19.7	9.1	5.2	4.0	4.9	8.6	3.4	**2,884.2**

Licence **6843** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,880.5**

Licence **6844** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,876.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.5**

Licence **6845** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.5**

Licence **6846** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**4,495.3**
H2O	2023	52.6	21.4	17.8	19.2	27.7	30.2	4.7	0.0	0.0	0.0	0.0	0.0	**5,864.9**
OIL	2023	35.8	51.9	51.6	34.8	40.3	65.5	46.1	0.0	0.0	0.0	0.0	0.0	**9,796.1**
DAY	2022	31.0	27.4	31.0	22.6	9.0	2.7	26.8	30.2	30.0	31.0	30.0	30.8	**4,283.9**
H2O	2022	50.9	45.2	51.7	38.7	27.3	9.2	89.4	83.4	60.1	61.2	58.8	56.3	**5,691.3**
OIL	2022	23.1	21.5	25.9	19.3	4.5	1.0	14.9	33.5	37.8	39.9	37.4	34.5	**9,470.1**

Licence **6847** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.6**

Licence **6848** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**

Manitoba Production
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Licence **6848** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,089.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,825.3**

Licence **6849** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	24.9	30.8	29.5	30.6	30.0	21.9	0.0	0.0	0.0	0.0	0.0	**5,090.9**
H2O	2023	0.3	0.7	1.1	0.7	0.7	0.6	1.2	0.0	0.0	0.0	0.0	0.0	**20,166.7**
OIL	2023	9.0	13.8	18.7	12.7	12.9	11.6	7.4	0.0	0.0	0.0	0.0	0.0	**13,674.6**
DAY	2022	21.0	10.5	24.0	28.1	31.0	30.0	31.0	31.0	29.8	31.0	30.0	26.5	**4,893.7**
H2O	2022	54.7	32.1	32.4	17.1	2.0	3.7	4.2	4.2	4.2	3.7	0.3	0.3	**20,161.4**
OIL	2022	14.9	7.7	14.5	15.6	14.6	8.9	7.3	7.6	9.7	17.6	12.6	11.0	**13,588.5**

Licence **6850** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**4,994.9**
H2O	2023	7.2	21.0	17.5	16.7	13.2	12.0	13.1	0.0	0.0	0.0	0.0	0.0	**12,977.4**
OIL	2023	9.0	12.8	15.2	14.5	17.4	18.0	19.4	0.0	0.0	0.0	0.0	0.0	**9,268.3**
DAY	2022	0.0	18.0	30.0	20.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	26.5	**4,784.5**
H2O	2022	0.0	13.3	22.6	13.5	12.7	5.6	17.9	18.0	13.9	12.1	4.6	4.1	**12,876.7**
OIL	2022	0.0	8.5	17.7	9.0	25.2	33.9	22.9	20.1	20.6	18.0	7.4	6.5	**9,162.0**

Licence **6851** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,125.1**
WIN	2023	241.0	219.0	234.0	221.0	197.0	216.0	136.0	0.0	0.0	0.0	0.0	0.0	**63,618.4**
DAY	2022	31.0	28.0	31.0	25.0	31.0	22.0	28.7	25.8	29.8	28.0	27.0	31.0	**930.1**
WIN	2022	285.0	223.0	248.0	184.0	231.0	170.0	247.0	248.0	240.0	227.0	211.0	244.0	**62,154.4**

Licence **6853** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**4,180.5**
H2O	2023	247.0	245.0	274.2	133.9	50.5	43.6	45.4	0.0	0.0	0.0	0.0	0.0	**34,379.5**
OIL	2023	12.3	10.1	11.5	7.5	5.8	5.9	6.3	0.0	0.0	0.0	0.0	0.0	**10,759.7**
DAY	2022	2.8	19.0	30.7	24.7	30.3	30.0	30.4	30.7	30.0	31.0	6.0	24.6	**3,970.9**
H2O	2022	43.1	267.8	368.4	283.9	315.6	293.1	287.5	300.7	258.3	269.6	50.6	207.4	**33,339.9**
OIL	2022	0.0	9.6	8.2	6.4	5.6	6.4	11.7	15.4	20.4	13.0	2.3	9.4	**10,700.3**

Licence **6854** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	19.9	0.0	0.0	0.0	0.0	0.0	**5,102.4**
H2O	2023	547.4	497.3	546.1	469.0	480.1	379.2	193.7	0.0	0.0	0.0	0.0	0.0	**63,060.5**
OIL	2023	90.5	76.1	62.9	20.4	13.3	13.0	13.4	0.0	0.0	0.0	0.0	0.0	**36,231.0**
DAY	2022	31.0	28.0	31.0	28.0	6.5	26.9	30.8	29.7	30.0	30.8	30.0	30.3	**4,901.5**
H2O	2022	612.6	556.6	628.1	566.6	129.6	766.7	910.4	701.0	705.9	614.9	604.5	584.0	**59,947.7**

Manitoba Production
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Licence **6854** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	65.1	59.1	65.6	50.5	7.6	23.1	106.5	131.9	121.8	147.0	132.4	140.1	**35,941.4**

Licence **6855** Well Name **Sinclair Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	27.0	26.0	28.5	30.0	29.4	0.0	0.0	0.0	0.0	0.0	**5,006.4**
H2O	2023	510.9	466.6	467.7	430.9	515.2	489.2	426.0	0.0	0.0	0.0	0.0	0.0	**59,301.5**
OIL	2023	9.4	8.0	17.0	18.4	19.3	34.2	22.1	0.0	0.0	0.0	0.0	0.0	**23,338.4**
DAY	2022	30.5	28.0	30.0	23.5	26.5	30.0	30.4	25.4	28.0	29.8	27.0	31.0	**4,806.5**
H2O	2022	476.8	437.8	455.2	366.5	472.3	552.7	570.6	453.5	519.4	533.8	502.2	567.8	**55,995.0**
OIL	2022	4.4	1.5	18.0	21.1	20.3	18.9	10.8	9.2	2.9	0.7	2.0	8.8	**23,210.0**

Licence **6857** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,513.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,787.2**

UWI **102.05-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6858** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.08-05-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.6	29.5	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**4,775.7**
H2O	2023	1004.0	942.7	1016.8	980.3	998.3	678.3	586.2	0.0	0.0	0.0	0.0	0.0	**166,549.6**
OIL	2023	33.3	31.0	33.4	30.4	31.5	33.1	33.5	0.0	0.0	0.0	0.0	0.0	**16,092.4**
DAY	2022	31.0	28.0	31.0	27.0	31.0	25.0	26.0	31.0	30.0	31.0	29.7	31.0	**4,565.8**
H2O	2022	1055.7	990.9	1147.8	1016.6	1055.2	970.6	947.4	1077.8	1213.7	1007.3	947.4	1006.3	**160,343.0**
OIL	2022	35.5	30.9	34.6	29.9	34.6	27.1	27.5	32.2	29.3	33.5	30.0	32.9	**15,866.2**

Licence **6859** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.0	26.0	30.8	29.6	31.0	29.3	30.9	0.0	0.0	0.0	0.0	0.0	**5,049.9**
H2O	2023	53.2	76.2	69.3	43.7	78.7	81.7	105.0	0.0	0.0	0.0	0.0	0.0	**11,137.4**
OIL	2023	23.8	34.4	47.6	53.0	50.5	38.3	15.4	0.0	0.0	0.0	0.0	0.0	**15,168.4**
DAY	2022	20.8	19.0	31.0	25.5	29.8	30.0	25.8	30.8	30.0	22.8	28.0	18.0	**4,854.3**
H2O	2022	23.5	17.5	33.6	27.3	31.6	35.8	78.4	59.1	36.4	27.5	35.5	51.5	**10,629.6**
OIL	2022	14.7	24.2	55.3	45.9	52.6	71.2	7.8	9.2	7.9	5.9	8.0	12.6	**14,905.4**

Manitoba Production
2022 To 2023

Licence **6860** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,109.7**
WIN	2023	302.0	271.0	292.0	288.0	252.0	276.0	170.0	0.0	0.0	0.0	0.0	0.0	**61,429.9**
DAY	2022	31.0	28.0	31.0	27.0	31.0	11.0	0.0	20.0	30.0	28.0	27.0	31.0	**915.7**
WIN	2022	287.0	245.0	278.0	221.0	269.0	88.0	0.0	331.0	354.0	300.0	273.0	310.0	**59,578.9**

Licence **6861** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,025.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,765.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.1**

UWI **100.16-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	16.0	23.0	17.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,435.8**
H2O	2023	17.2	10.6	20.2	12.5	17.4	19.4	16.4	0.0	0.0	0.0	0.0	0.0	**2,513.6**
OIL	2023	6.7	3.7	5.0	1.7	3.1	6.5	8.1	0.0	0.0	0.0	0.0	0.0	**1,402.8**
DAY	2022	18.0	17.0	0.8	24.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	16.0	**4,258.8**
H2O	2022	18.4	17.5	1.1	21.0	15.6	13.3	12.4	15.4	14.6	14.3	11.6	7.8	**2,399.9**
OIL	2022	0.0	0.2	0.0	4.1	6.1	7.2	7.0	8.0	7.9	7.4	6.3	4.1	**1,368.0**

Licence **6862** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,490.5**
H2O	2023	6.5	7.3	5.9	7.5	5.7	4.3	6.2	0.0	0.0	0.0	0.0	0.0	**11,887.3**
OIL	2023	5.4	5.9	4.9	4.5	6.6	7.3	5.1	0.0	0.0	0.0	0.0	0.0	**3,266.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**4,278.5**
H2O	2022	7.6	7.3	5.4	5.7	7.6	6.3	6.9	6.1	6.0	6.3	6.3	7.3	**11,843.9**
OIL	2022	7.2	6.2	7.1	4.6	6.2	5.2	5.7	4.9	5.0	5.1	5.2	5.9	**3,226.9**

Licence **6863** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.4	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**4,530.8**
H2O	2023	75.9	70.3	77.3	72.0	77.3	71.9	70.5	0.0	0.0	0.0	0.0	0.0	**6,891.6**
OIL	2023	8.9	8.3	9.0	7.7	7.3	6.7	7.4	0.0	0.0	0.0	0.0	0.0	**3,455.4**
DAY	2022	27.8	28.0	31.0	30.0	31.0	29.8	31.0	30.7	30.0	28.2	30.0	29.0	**4,321.2**
H2O	2022	45.8	45.2	48.9	35.7	37.5	38.4	36.6	51.9	85.1	82.2	81.9	82.7	**6,376.4**
OIL	2022	10.3	10.5	10.8	6.9	7.3	7.1	5.8	7.2	10.8	10.3	10.4	10.3	**3,400.1**

Licence **6866** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,806.8**
H2O	2023	4.1	3.6	3.7	3.9	3.7	3.4	4.0	0.0	0.0	0.0	0.0	0.0	**1,267.5**
OIL	2023	7.0	6.3	6.7	6.8	6.5	6.1	7.0	0.0	0.0	0.0	0.0	0.0	**2,551.7**
DAY	2022	21.0	17.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,594.8**
H2O	2022	4.0	3.0	5.3	4.3	4.4	4.0	4.3	4.3	4.1	4.3	3.5	4.0	**1,241.1**
OIL	2022	7.0	5.3	9.3	7.6	7.8	7.1	7.6	7.6	7.3	7.6	6.3	7.1	**2,505.3**

Manitoba Production
2022 To 2023

Licence **6866** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-17-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
H2O	2023	1.2	1.1	1.1	1.2	1.1	1.0	1.2	0.0	0.0	0.0	0.0	0.0	**402.7**
OIL	2023	2.2	2.0	2.0	2.1	2.0	1.9	2.1	0.0	0.0	0.0	0.0	0.0	**800.8**
DAY	2022	21.0	17.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,570.5**
H2O	2022	1.3	1.0	1.6	1.3	1.3	1.2	1.3	1.3	1.3	1.3	1.1	1.2	**394.8**
OIL	2022	2.2	1.6	2.9	2.3	2.4	2.2	2.3	2.3	2.3	2.3	1.9	2.2	**786.5**

Licence **6867** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,650.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,363.6**

Licence **6868** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.1**

UWI **100.02-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**

Licence **6869** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	25.0	25.0	26.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,108.5**
WIN	2023	207.0	189.0	205.0	188.0	165.0	184.0	119.0	0.0	0.0	0.0	0.0	0.0	**50,988.7**
DAY	2022	31.0	28.0	31.0	25.0	31.0	21.0	28.7	25.8	29.8	27.0	26.0	31.0	**924.5**
WIN	2022	447.0	245.0	248.0	169.0	209.0	150.0	219.0	211.0	201.0	191.0	178.0	213.0	**49,731.7**

Licence **6870** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	29.7	30.3	0.0	0.0	0.0	0.0	0.0	**5,019.3**
H2O	2023	48.5	45.2	40.2	39.6	40.3	38.9	41.6	0.0	0.0	0.0	0.0	0.0	**16,310.0**
OIL	2023	11.2	13.3	22.7	21.9	22.8	23.7	25.9	0.0	0.0	0.0	0.0	0.0	**8,508.2**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**4,809.5**
H2O	2022	61.9	55.1	60.1	46.9	43.9	41.2	41.9	63.5	63.7	43.9	55.4	54.2	**16,015.7**
OIL	2022	17.5	15.3	16.2	17.3	28.5	27.7	31.4	17.6	18.8	29.4	11.9	11.6	**8,366.7**

Licence **6871** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	26.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,129.5**

Manitoba Production
2022 To 2023

Licence **6871** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-10-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	171.1	155.5	172.8	200.9	217.9	204.9	204.1	0.0	0.0	0.0	0.0	0.0	**22,475.9**
OIL	2023	36.1	34.6	36.6	36.0	37.9	35.9	36.9	0.0	0.0	0.0	0.0	0.0	**10,689.1**
DAY	2022	29.0	28.0	31.0	26.5	30.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**4,923.5**
H2O	2022	128.5	121.0	135.4	135.5	146.4	144.4	149.9	149.8	140.1	148.3	145.3	163.9	**21,148.7**
OIL	2022	29.6	27.8	30.1	31.0	33.5	31.4	32.4	31.6	30.3	32.0	31.6	36.3	**10,435.1**

Licence **6874** Well Name **CNRL Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**

Licence **6875** Well Name **South Pierson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**

Licence **6877** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	25.3	30.5	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,890.8**
H2O	2023	426.8	468.7	567.2	584.0	597.4	550.2	599.8	0.0	0.0	0.0	0.0	0.0	**110,757.4**
OIL	2023	15.1	8.7	10.1	8.9	7.4	12.2	15.5	0.0	0.0	0.0	0.0	0.0	**4,810.1**
DAY	2022	28.5	26.8	31.0	29.4	30.2	30.0	31.0	30.8	30.0	31.0	29.7	30.3	**4,691.9**
H2O	2022	567.6	547.8	639.4	573.9	519.9	537.8	561.9	522.7	510.0	569.2	548.8	527.4	**106,963.3**
OIL	2022	16.4	15.6	18.2	17.8	20.2	19.8	20.3	20.8	20.3	22.0	20.9	21.4	**4,732.2**

UWI **102.03-25-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6878** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.3	29.5	30.6	29.7	30.3	0.0	0.0	0.0	0.0	0.0	**5,083.4**
H2O	2023	138.8	128.4	137.3	136.3	138.6	127.8	128.0	0.0	0.0	0.0	0.0	0.0	**31,693.4**
OIL	2023	25.1	24.1	23.4	21.5	22.2	20.4	16.8	0.0	0.0	0.0	0.0	0.0	**11,018.8**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**4,874.1**
H2O	2022	148.9	135.1	150.0	133.8	145.2	126.2	126.3	161.1	136.3	141.5	141.2	150.1	**30,758.2**
OIL	2022	28.3	22.5	22.3	21.1	27.7	36.2	52.9	20.3	14.6	20.2	22.3	27.0	**10,865.3**

Licence **6880** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,173.5**
WIN	2023	169.0	148.0	161.0	156.0	162.0	156.0	162.0	0.0	0.0	0.0	0.0	0.0	**29,435.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	26.0	30.0	31.0	**2,961.5**

Manitoba Production
2022 To 2023

Licence **6880** Well Name **Ewart Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	185.0	163.0	175.0	152.0	202.0	181.0	186.0	181.0	170.0	169.0	174.0	173.0	**28,321.0**

Licence **6881** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,001.8**
H2O	2023	183.5	146.4	154.4	125.3	122.9	102.4	97.8	0.0	0.0	0.0	0.0	0.0	**25,614.5**
OIL	2023	38.8	35.4	47.6	44.1	45.7	49.1	48.2	0.0	0.0	0.0	0.0	0.0	**12,306.7**
DAY	2022	31.0	28.0	31.0	26.7	16.5	30.0	31.0	27.0	21.9	22.5	30.0	31.0	**4,790.0**
H2O	2022	167.9	134.4	147.8	131.0	79.0	156.4	153.6	119.3	185.3	316.2	350.6	226.1	**24,681.8**
OIL	2022	46.9	40.2	44.5	41.1	25.7	44.0	44.2	38.7	42.0	55.5	66.6	54.2	**11,997.8**

Licence **6882** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.8	31.0	29.8	31.0	27.5	30.0	0.0	0.0	0.0	0.0	0.0	**4,851.8**
H2O	2023	35.4	34.2	38.9	35.8	33.5	31.0	32.7	0.0	0.0	0.0	0.0	0.0	**12,746.0**
OIL	2023	11.6	14.1	16.3	15.2	16.1	14.7	15.9	0.0	0.0	0.0	0.0	0.0	**6,216.2**
DAY	2022	30.0	28.0	31.0	29.4	31.0	30.0	25.0	24.3	30.0	31.0	30.0	29.5	**4,644.4**
H2O	2022	30.1	28.5	29.8	27.4	26.1	25.8	21.7	12.1	11.2	31.9	36.8	31.0	**12,504.5**
OIL	2022	8.3	7.7	6.6	6.2	7.8	8.1	6.8	43.5	32.8	16.0	11.5	9.3	**6,112.3**

Licence **6883** Well Name **Corex Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,374.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,758.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**

UWI **102.01-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **6884** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	24.8	30.7	29.5	30.3	0.0	0.0	0.0	0.0	0.0	**4,400.1**
H2O	2023	20.1	21.7	14.1	10.8	19.2	15.7	11.5	0.0	0.0	0.0	0.0	0.0	**6,125.3**
OIL	2023	24.5	16.6	25.6	22.3	23.9	23.0	24.3	0.0	0.0	0.0	0.0	0.0	**6,458.4**
DAY	2022	22.8	19.6	30.7	29.3	31.0	29.8	27.0	16.6	29.8	27.8	17.7	30.8	**4,195.3**
H2O	2022	22.7	19.4	44.5	43.0	34.8	32.8	27.7	19.6	35.1	27.0	15.9	25.8	**6,012.2**
OIL	2022	11.2	8.6	36.2	20.7	26.6	20.8	20.2	12.2	24.8	21.0	13.7	22.8	**6,298.2**

Licence **6885** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,736.3**

Manitoba Production
2022 To 2023

Licence **6886** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.2**

Licence **6887** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,952.3**

Licence **6888** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**5,105.1**
H2O	2023	32.9	32.9	37.3	34.2	35.9	32.9	34.1	0.0	0.0	0.0	0.0	0.0	**16,260.9**
OIL	2023	19.5	20.3	22.7	24.4	25.0	22.9	25.7	0.0	0.0	0.0	0.0	0.0	**11,072.7**
DAY	2022	31.0	28.0	31.0	27.5	31.0	30.0	31.0	31.0	29.0	21.6	30.0	31.0	**4,894.9**
H2O	2022	49.6	40.3	46.7	44.8	46.9	43.7	41.7	32.5	28.5	26.8	45.2	44.9	**16,020.7**
OIL	2022	15.7	14.6	17.2	15.8	19.5	19.2	23.9	29.8	30.2	18.3	20.6	21.7	**10,912.2**

Licence **6889** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.1	25.5	31.0	15.5	26.6	27.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,849.2**
H2O	2023	20.7	43.8	158.6	53.2	71.8	87.8	130.4	0.0	0.0	0.0	0.0	0.0	**15,422.3**
OIL	2023	18.6	51.5	122.4	59.0	101.6	105.5	123.1	0.0	0.0	0.0	0.0	0.0	**15,392.4**
DAY	2022	31.0	28.0	26.0	26.7	28.0	28.0	28.0	18.8	28.0	22.0	28.0	31.0	**4,662.7**
H2O	2022	194.3	165.0	160.5	188.5	196.3	174.7	165.8	101.4	145.5	107.9	102.6	33.0	**14,856.0**
OIL	2022	34.2	31.3	21.4	9.0	3.7	11.4	10.8	2.4	10.5	19.0	21.4	18.6	**14,810.7**

Licence **6890** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
WIN	2023	305.0	265.0	281.0	253.0	259.0	354.0	327.0	0.0	0.0	0.0	0.0	0.0	**19,202.0**
DAY	2022	31.0	28.0	29.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,856.0**
WIN	2022	359.0	320.0	326.0	276.0	334.0	319.0	340.0	331.0	312.0	307.0	295.0	294.0	**17,158.0**

Licence **6891** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.6	30.6	0.0	0.0	0.0	0.0	0.0	**4,919.2**
H2O	2023	11.9	10.1	11.3	10.8	12.5	11.4	11.1	0.0	0.0	0.0	0.0	0.0	**7,202.9**
OIL	2023	3.4	5.1	5.7	5.3	4.8	2.5	0.9	0.0	0.0	0.0	0.0	0.0	**4,319.3**
DAY	2022	30.7	28.0	30.8	27.5	29.1	30.0	30.8	30.2	29.7	31.0	24.0	27.6	**4,710.0**
H2O	2022	10.5	6.4	5.6	16.2	13.9	12.5	13.1	13.6	12.7	13.3	10.0	11.6	**7,123.8**
OIL	2022	2.5	0.8	0.3	3.1	2.9	2.8	3.3	3.1	2.5	2.6	1.9	2.2	**4,291.6**

Manitoba Production
2022 To 2023

Licence **6892** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,105.6**
H2O	2023	30.6	30.6	35.3	40.9	46.5	43.2	44.5	0.0	0.0	0.0	0.0	0.0	**25,255.1**
OIL	2023	25.4	24.0	25.6	20.1	18.1	17.1	17.8	0.0	0.0	0.0	0.0	0.0	**6,869.8**
DAY	2022	31.0	28.0	31.0	27.8	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**4,895.8**
H2O	2022	38.4	29.9	49.2	48.2	47.3	49.8	52.6	44.4	36.3	34.4	32.1	33.7	**24,983.5**
OIL	2022	20.5	20.8	14.7	12.2	20.5	13.0	13.7	15.5	24.4	24.2	26.8	28.7	**6,721.7**

Licence **6893** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,892.6**
H2O	2023	25.6	25.6	22.0	20.5	22.4	18.5	18.9	0.0	0.0	0.0	0.0	0.0	**18,790.2**
OIL	2023	15.4	14.4	13.5	14.0	14.2	11.6	11.9	0.0	0.0	0.0	0.0	0.0	**6,289.5**
DAY	2022	31.0	28.0	31.0	27.8	31.0	30.0	31.0	31.0	30.0	30.8	29.5	31.0	**4,682.8**
H2O	2022	23.8	23.4	28.2	27.0	30.6	28.9	29.9	27.9	20.7	18.5	25.4	28.2	**18,636.7**
OIL	2022	10.4	8.8	8.6	7.4	7.3	6.8	5.6	8.8	12.6	13.6	15.6	17.3	**6,194.5**

Licence **6896** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,163.1**
WIN	2023	437.0	395.0	432.0	415.0	363.0	405.0	255.0	0.0	0.0	0.0	0.0	0.0	**104,550.8**
DAY	2022	31.0	28.0	31.0	27.0	31.0	22.0	28.7	25.8	29.8	28.0	27.0	31.0	**969.1**
WIN	2022	437.0	359.0	405.0	315.0	397.0	287.0	414.0	409.0	396.0	380.0	365.0	443.0	**101,848.8**

Licence **6897** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	16.5	11.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,223.7**
H2O	2023	476.0	406.8	451.2	232.2	147.7	535.8	523.4	0.0	0.0	0.0	0.0	0.0	**40,565.7**
OIL	2023	18.8	22.0	38.0	24.2	15.9	7.5	8.4	0.0	0.0	0.0	0.0	0.0	**6,120.8**
DAY	2022	31.0	28.0	31.0	24.0	29.0	30.0	29.5	14.3	30.0	24.6	30.0	31.0	**4,045.4**
H2O	2022	594.9	493.7	545.7	420.3	579.7	523.4	460.1	216.5	487.5	439.2	511.0	508.8	**37,792.6**
OIL	2022	40.5	23.3	10.7	7.8	5.2	19.3	15.8	4.4	9.6	13.6	14.9	14.4	**5,986.0**

Licence **6899** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,911.1**
H2O	2023	100.0	115.3	130.5	111.9	91.4	81.2	85.4	0.0	0.0	0.0	0.0	0.0	**17,245.8**
OIL	2023	17.7	16.9	18.7	19.9	19.3	16.8	15.4	0.0	0.0	0.0	0.0	0.0	**10,988.0**
DAY	2022	10.0	19.0	19.8	28.3	31.0	29.6	31.0	31.0	30.0	30.8	30.0	31.0	**4,699.3**
H2O	2022	25.5	48.8	60.7	99.1	95.9	79.6	105.3	104.0	106.3	101.9	77.8	78.8	**16,530.1**
OIL	2022	4.2	8.3	11.3	18.1	17.5	15.0	18.4	14.6	10.3	11.5	17.4	17.0	**10,863.3**

Licence **6900** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	26.3	27.7	18.3	30.1	22.8	29.9	0.0	0.0	0.0	0.0	0.0	**3,829.4**
H2O	2023	28.3	22.0	18.7	12.2	20.2	15.0	18.4	0.0	0.0	0.0	0.0	0.0	**8,469.0**

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Licence **6900** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	51.9	33.8	18.1	12.8	19.7	13.4	12.8	0.0	0.0	0.0	0.0	0.0	**7,584.2**
DAY	2022	20.8	23.4	17.8	6.0	6.0	26.3	28.2	25.2	28.2	26.0	13.0	29.3	**3,643.8**
H2O	2022	3.8	4.3	78.3	11.6	11.5	44.6	29.9	23.9	22.5	20.7	9.8	25.6	**8,334.2**
OIL	2022	5.0	5.6	30.9	10.1	10.2	43.2	33.3	33.4	46.0	44.1	23.6	50.3	**7,421.7**

Licence **6901** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,098.1**
WIN	2023	465.0	420.0	466.0	433.0	388.0	414.0	259.0	0.0	0.0	0.0	0.0	0.0	**99,322.0**
DAY	2022	0.0	18.0	31.0	27.0	31.0	23.0	28.7	25.8	29.8	28.0	27.0	31.0	**904.1**
WIN	2022	0.0	493.0	617.0	407.0	478.0	342.0	482.0	470.0	450.0	425.0	401.0	475.0	**96,477.0**

Licence **6902** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	28.0	31.0	30.0	31.0	29.8	30.1	0.0	0.0	0.0	0.0	0.0	**5,014.6**
H2O	2023	71.7	90.0	111.7	99.3	98.0	85.0	84.7	0.0	0.0	0.0	0.0	0.0	**19,718.6**
OIL	2023	17.6	21.2	23.7	24.8	26.7	24.1	23.3	0.0	0.0	0.0	0.0	0.0	**12,869.4**
DAY	2022	31.0	28.0	31.0	28.5	30.7	30.0	29.8	30.5	30.0	30.5	30.0	31.0	**4,809.7**
H2O	2022	84.7	77.7	93.6	80.3	83.3	72.1	74.7	71.6	82.2	87.1	83.8	92.2	**19,078.2**
OIL	2022	6.5	10.3	17.3	27.3	30.1	26.3	27.7	25.2	20.3	19.9	27.0	22.1	**12,708.0**

Licence **6903** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	18.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,474.1**
WIN	2023	79.0	70.0	73.0	80.0	156.0	173.0	305.0	0.0	0.0	0.0	0.0	0.0	**27,364.1**
DAY	2022	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**3,276.1**
WIN	2022	199.0	108.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	89.0	81.0	**26,428.1**

Licence **6904** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,856.9**
WIN	2023	588.0	498.0	528.0	481.0	462.0	453.0	466.0	0.0	0.0	0.0	0.0	0.0	**22,437.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	14.0	20.0	30.0	31.0	30.0	31.0	**4,644.9**
WIN	2022	420.0	365.0	393.0	339.0	395.0	357.0	153.0	358.0	435.0	417.0	580.0	607.0	**18,961.0**

Licence **6905** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	21.0	10.0	12.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,680.2**
H2O	2023	33.7	30.4	24.2	24.1	42.2	89.9	65.3	0.0	0.0	0.0	0.0	0.0	**24,030.9**
OIL	2023	6.5	5.5	4.2	1.5	1.1	3.2	4.0	0.0	0.0	0.0	0.0	0.0	**5,462.8**
DAY	2022	31.0	28.0	31.0	27.8	31.0	30.0	27.0	0.0	12.5	29.8	0.0	19.0	**4,518.4**
H2O	2022	38.2	34.1	39.4	37.3	38.1	32.5	29.9	0.0	13.6	31.8	0.0	21.2	**23,721.1**
OIL	2022	10.0	9.0	9.8	8.8	9.6	9.3	6.8	0.0	2.8	6.3	0.0	4.2	**5,436.8**

Licence **6906** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6906** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,098.1**
WIN	2023	515.0	463.0	509.0	478.0	429.0	467.0	288.0	0.0	0.0	0.0	0.0	0.0	**108,846.8**
DAY	2022	0.0	18.0	31.0	25.0	31.0	23.0	28.7	25.8	29.8	29.0	27.0	31.0	**903.1**
WIN	2022	0.0	514.0	683.0	463.0	544.0	394.0	541.0	526.0	504.0	477.0	452.0	526.0	**105,697.8**

Licence **6907** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,310.0**
WIN	2023	1227.0	1113.0	1232.0	1182.0	1210.0	1193.0	1217.0	0.0	0.0	0.0	0.0	0.0	**114,067.8**
DAY	2022	31.0	27.4	31.0	28.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,098.0**
WIN	2022	1189.0	1063.0	1190.0	992.0	1086.0	1081.0	1133.0	1135.0	1131.0	1225.0	1185.0	1212.0	**105,693.8**

Licence **6908** Well Name **Antler River Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.5	29.5	0.0	0.0	0.0	0.0	0.0	**2,643.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	2.9	74.4	0.0	0.0	0.0	0.0	0.0	**4,842.0**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	12.1	0.0	0.0	0.0	0.0	0.0	**902.2**
DAY	2022	0.0	1.0	6.7	21.5	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,613.1**
H2O	2022	0.0	0.9	23.7	44.3	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.7**
OIL	2022	0.0	0.1	3.9	7.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.1**

Licence **6909** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	28.0	31.0	30.0	31.0	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**5,127.6**
H2O	2023	260.7	287.0	259.9	131.4	139.1	122.5	113.3	0.0	0.0	0.0	0.0	0.0	**13,223.4**
OIL	2023	37.7	59.7	55.7	36.7	45.5	48.5	45.6	0.0	0.0	0.0	0.0	0.0	**12,927.9**
DAY	2022	31.0	28.0	31.0	28.5	30.7	30.0	30.8	30.8	29.5	30.5	14.0	26.0	**4,923.0**
H2O	2022	24.9	24.3	27.3	26.3	27.6	27.0	27.7	25.1	25.2	27.2	14.0	223.5	**11,909.5**
OIL	2022	8.0	6.9	8.1	7.5	8.1	8.4	8.9	10.1	10.7	10.3	2.9	28.8	**12,598.5**

Licence **6910** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,520.9**
WIN	2023	228.0	203.0	214.0	178.0	172.0	173.0	171.0	0.0	0.0	0.0	0.0	0.0	**24,852.1**
DAY	2022	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	31.0	**3,308.9**
WIN	2022	109.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.0	377.0	299.0	256.0	**23,513.1**

Licence **6912** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,213.9**
WIN	2023	175.0	158.0	171.0	164.0	168.0	158.0	161.0	0.0	0.0	0.0	0.0	0.0	**17,864.9**
DAY	2022	31.0	27.4	31.0	28.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,001.9**
WIN	2022	175.0	206.0	222.0	193.0	195.0	199.0	195.0	191.0	181.0	184.0	174.0	178.0	**16,709.9**

Licence **6913** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

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Licence **6913** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,193.3**
WIN	2023	126.0	111.0	120.0	112.0	110.0	106.0	109.0	0.0	0.0	0.0	0.0	0.0	**15,594.0**
DAY	2022	26.0	27.4	31.0	27.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,981.3**
WIN	2022	220.0	154.0	153.0	122.0	135.0	131.0	132.0	122.0	136.0	140.0	129.0	127.0	**14,800.0**

Licence **6914** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.0	8.0	3.0	10.0	3.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,218.0**
WIN	2023	78.0	20.0	21.0	31.0	5.0	43.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,775.9**
DAY	2022	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	1.0	**3,173.0**
WIN	2022	789.0	209.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	1.0	**8,577.9**

Licence **6915** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	25.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,635.6**
H2O	2023	45.6	53.9	54.1	42.9	52.8	51.4	45.2	0.0	0.0	0.0	0.0	0.0	**17,107.2**
OIL	2023	21.4	20.2	21.1	22.8	21.4	19.0	17.9	0.0	0.0	0.0	0.0	0.0	**6,430.1**
DAY	2022	31.0	28.0	31.0	28.7	31.0	30.0	31.0	31.0	30.0	25.1	27.0	31.0	**4,429.8**
H2O	2022	53.3	48.2	55.6	52.3	64.9	51.1	56.5	48.9	50.2	42.0	37.7	43.0	**16,761.3**
OIL	2022	15.6	13.0	15.9	15.8	17.4	17.7	26.1	24.6	25.6	20.3	22.0	23.4	**6,286.3**

Licence **6918** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,911.6**
H2O	2023	25.6	25.6	29.0	29.8	39.2	39.2	34.2	0.0	0.0	0.0	0.0	0.0	**21,522.1**
OIL	2023	11.4	10.7	11.8	16.9	25.4	23.9	20.9	0.0	0.0	0.0	0.0	0.0	**5,657.2**
DAY	2022	31.0	28.0	31.0	27.8	31.0	30.0	31.0	30.0	30.0	30.8	30.0	31.0	**4,701.8**
H2O	2022	76.5	69.4	79.2	38.8	42.0	38.8	40.5	34.5	31.9	30.7	26.8	28.2	**21,299.5**
OIL	2022	23.7	22.1	25.3	20.6	18.4	14.7	12.6	12.8	15.7	14.5	12.0	12.8	**5,536.2**

Licence **6920** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	30.0	26.1	28.5	30.8	0.0	0.0	0.0	0.0	0.0	**4,998.2**
H2O	2023	72.7	69.6	69.3	62.1	50.2	52.4	71.0	0.0	0.0	0.0	0.0	0.0	**10,559.0**
OIL	2023	37.9	32.6	35.0	37.1	29.3	31.2	31.6	0.0	0.0	0.0	0.0	0.0	**11,984.4**
DAY	2022	30.9	26.0	30.5	27.9	30.4	30.0	30.8	30.7	17.0	30.2	28.0	31.0	**4,792.9**
H2O	2022	137.0	108.7	90.1	81.1	77.2	67.6	67.2	60.3	34.0	64.5	56.6	68.7	**10,111.7**
OIL	2022	38.6	25.3	38.2	35.4	36.2	39.0	41.3	42.6	23.8	38.0	33.7	37.0	**11,749.7**

Licence **6921** Well Name **Riflemen Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	6.0	0.0	25.7	29.0	31.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	**3,825.0**
H2O	2023	0.3	0.0	46.8	27.3	24.9	21.3	19.5	0.0	0.0	0.0	0.0	0.0	**3,069.2**
OIL	2023	0.1	0.0	8.3	4.8	4.4	3.8	3.4	0.0	0.0	0.0	0.0	0.0	**893.1**
DAY	2022	1.0	0.0	2.3	22.7	31.0	15.0	31.0	29.0	24.3	24.0	0.0	0.0	**3,690.3**

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Licence **6921** Well Name **Riflemen Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1.3	0.0	9.2	21.4	30.4	25.5	20.8	19.8	22.3	0.6	0.0	0.0	**2,929.1**
OIL	2022	0.2	0.0	2.3	4.7	9.1	4.5	6.9	4.2	3.9	2.9	0.0	0.0	**868.3**

Licence **6922** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,855.9**
WIN	2023	232.0	206.0	261.0	254.0	245.0	241.0	245.0	0.0	0.0	0.0	0.0	0.0	**16,561.5**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,643.9**
WIN	2022	347.0	301.0	311.0	261.0	285.0	261.0	261.0	253.0	243.0	242.5	232.0	233.0	**14,877.5**

Licence **6923** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	4.0	0.0	0.0	22.6	17.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,081.7**
H2O	2023	0.0	4.9	0.0	0.0	29.3	80.9	96.0	0.0	0.0	0.0	0.0	0.0	**31,781.2**
OIL	2023	0.0	1.0	0.0	0.0	5.4	3.0	5.0	0.0	0.0	0.0	0.0	0.0	**5,107.1**
DAY	2022	3.5	1.0	15.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.5	**4,007.1**
H2O	2022	4.8	1.5	28.1	54.6	55.4	36.1	36.3	35.8	33.1	36.0	34.9	28.4	**31,570.1**
OIL	2022	0.7	0.2	3.4	7.2	9.2	13.0	14.1	12.9	7.5	8.2	9.1	6.5	**5,092.7**

Licence **6924** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	16.5	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**4,823.7**
H2O	2023	129.6	108.7	104.9	131.7	74.0	145.4	126.9	0.0	0.0	0.0	0.0	0.0	**12,285.7**
OIL	2023	53.2	54.9	64.1	45.0	29.0	70.3	78.0	0.0	0.0	0.0	0.0	0.0	**13,133.8**
DAY	2022	30.3	27.2	30.8	29.8	30.8	30.0	30.5	31.0	29.8	30.8	29.8	30.8	**4,626.6**
H2O	2022	114.2	87.7	151.8	193.5	150.3	139.9	146.3	134.5	133.8	126.3	133.7	131.6	**11,464.5**
OIL	2022	59.5	60.6	83.8	71.7	84.8	79.4	73.5	81.0	72.7	77.7	67.6	57.6	**12,739.3**

Licence **6925** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,056.2**
WIN	2023	354.0	321.0	356.0	346.0	358.0	356.0	362.0	0.0	0.0	0.0	0.0	0.0	**67,843.8**
DAY	2022	31.0	27.4	31.0	27.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,844.2**
WIN	2022	358.0	307.0	357.0	294.0	340.0	339.0	359.0	342.0	335.0	359.0	345.0	348.0	**65,390.8**

Licence **6926** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	28.2	30.3	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**4,929.4**
H2O	2023	126.3	121.6	146.7	144.0	154.4	139.4	137.2	0.0	0.0	0.0	0.0	0.0	**34,586.0**
OIL	2023	61.3	45.8	49.0	36.5	36.7	40.3	40.8	0.0	0.0	0.0	0.0	0.0	**9,790.4**
DAY	2022	30.9	28.0	31.0	27.7	27.2	30.0	30.5	30.7	29.8	31.0	30.0	30.8	**4,720.9**
H2O	2022	161.3	147.6	170.3	138.5	126.7	151.9	163.7	164.2	144.8	146.3	146.5	136.0	**33,616.4**
OIL	2022	54.3	58.4	42.7	48.6	52.5	68.1	61.0	45.6	51.1	53.9	49.0	57.5	**9,480.0**

Licence **6927** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6927** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-16-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,600.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**

Licence **6928** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	18.0	22.5	29.8	30.2	0.0	0.0	0.0	0.0	0.0	**4,309.1**
H2O	2023	657.0	523.8	569.1	322.7	512.6	652.4	618.3	0.0	0.0	0.0	0.0	0.0	**68,742.4**
OIL	2023	44.3	31.8	40.8	28.0	17.6	19.8	22.4	0.0	0.0	0.0	0.0	0.0	**14,214.6**
DAY	2022	30.8	28.0	30.8	23.0	30.2	29.8	30.7	30.5	11.0	6.0	30.0	31.0	**4,118.7**
H2O	2022	835.1	869.4	1179.7	898.5	1157.8	1048.5	1090.8	1052.6	377.7	186.5	869.2	738.2	**64,886.5**
OIL	2022	61.7	46.9	70.4	62.5	86.3	87.3	96.8	102.9	37.3	0.0	52.0	34.3	**14,009.9**

Licence **6929** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	30.0	31.0	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**4,927.3**
H2O	2023	165.6	107.1	87.9	73.9	76.2	58.8	71.6	0.0	0.0	0.0	0.0	0.0	**9,941.3**
OIL	2023	89.3	73.3	67.2	63.6	62.6	45.7	43.4	0.0	0.0	0.0	0.0	0.0	**18,153.4**
DAY	2022	27.4	28.0	31.0	28.0	30.4	29.8	31.0	30.5	26.0	6.0	30.0	24.5	**4,715.8**
H2O	2022	30.2	47.5	18.9	20.1	30.1	63.8	15.7	14.4	12.7	2.9	106.8	220.0	**9,300.2**
OIL	2022	28.2	18.7	50.1	32.8	29.2	11.6	41.2	41.1	35.2	7.6	54.6	32.2	**17,708.3**

Licence **6930** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,995.3**
H2O	2023	24.4	20.4	53.0	65.3	61.1	56.0	36.3	0.0	0.0	0.0	0.0	0.0	**22,218.2**
OIL	2023	14.9	12.6	14.1	10.5	9.6	10.7	31.2	0.0	0.0	0.0	0.0	0.0	**10,272.7**
DAY	2022	31.0	26.6	15.9	23.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,785.3**
H2O	2022	39.4	32.4	21.4	30.2	39.8	34.7	34.5	34.6	33.2	30.6	28.6	20.4	**21,901.7**
OIL	2022	15.7	12.0	6.9	10.2	13.9	11.4	10.7	10.6	9.5	7.1	4.8	11.0	**10,169.1**

Licence **6932** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,765.9**
WIN	2023	199.0	160.0	166.0	154.0	153.0	148.0	150.0	0.0	0.0	0.0	0.0	0.0	**44,393.0**
DAY	2022	0.0	0.0	29.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	14.0	**2,557.9**
WIN	2022	0.0	0.0	143.0	122.0	153.0	148.0	147.0	153.0	147.0	154.0	152.0	106.0	**43,263.0**

Licence **6933** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,943.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,786.2**

Licence **6934** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

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Licence **6934** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-28-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,738.7**

Licence **6935** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**4,821.8**
H2O	2023	162.2	142.8	151.0	144.5	155.4	130.7	131.9	0.0	0.0	0.0	0.0	0.0	**55,695.2**
OIL	2023	38.1	37.5	34.1	29.0	28.1	33.9	33.4	0.0	0.0	0.0	0.0	0.0	**17,347.8**
DAY	2022	18.1	28.0	30.7	28.0	30.6	30.0	22.2	30.3	30.0	29.7	30.0	31.0	**4,610.8**
H2O	2022	115.5	166.9	138.3	124.2	150.5	147.5	112.1	306.8	339.2	200.1	193.8	168.3	**54,676.7**
OIL	2022	8.7	14.4	28.4	19.0	17.6	23.1	19.8	70.6	84.4	68.0	62.4	44.6	**17,113.7**

Licence **6936** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.6	28.0	27.0	30.0	29.7	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,728.0**
H2O	2023	60.1	55.3	48.8	71.1	40.7	34.6	170.4	0.0	0.0	0.0	0.0	0.0	**50,055.3**
OIL	2023	151.7	183.8	184.0	191.6	216.7	181.8	99.0	0.0	0.0	0.0	0.0	0.0	**15,709.0**
DAY	2022	31.0	27.4	31.0	27.6	29.0	27.3	30.0	30.8	29.8	30.8	29.8	30.8	**4,530.7**
H2O	2022	260.4	240.3	274.9	222.8	229.6	219.4	182.5	139.4	108.8	107.6	83.5	63.8	**49,574.3**
OIL	2022	78.9	77.7	93.6	83.8	86.7	76.8	120.4	145.6	172.5	171.0	182.2	204.7	**14,500.4**

Licence **6937** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,775.7**
WIN	2023	459.0	416.0	451.0	424.0	442.0	422.0	422.0	0.0	0.0	0.0	0.0	0.0	**42,833.0**
DAY	2022	30.0	26.0	31.0	28.0	29.8	29.0	30.8	30.4	30.0	31.0	30.0	31.0	**3,564.7**
WIN	2022	486.0	419.0	495.0	434.0	472.0	472.0	487.0	479.0	468.0	481.0	462.0	471.0	**39,797.0**

Licence **6938** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,041.9**
H2O	2023	0.2	17.5	35.2	30.4	31.1	10.5	7.0	0.0	0.0	0.0	0.0	0.0	**6,772.2**
OIL	2023	4.8	27.2	31.4	31.0	33.2	37.1	39.2	0.0	0.0	0.0	0.0	0.0	**8,174.7**
DAY	2022	14.0	27.4	31.0	25.8	27.0	28.7	31.0	30.8	27.7	31.0	30.0	13.0	**3,839.0**
H2O	2022	22.3	43.7	50.0	42.6	11.1	1.8	5.6	16.1	12.8	0.3	0.3	0.1	**6,640.3**
OIL	2022	14.8	30.3	36.6	31.1	20.2	16.7	17.6	15.7	10.5	7.4	7.5	2.7	**7,970.8**

Licence **6939** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,820.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.2**

Licence **6940** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

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Licence **6940** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.5	30.4	0.0	0.0	0.0	0.0	0.0	**5,024.7**
H2O	2023	19.7	18.5	25.0	27.6	32.3	27.4	32.4	0.0	0.0	0.0	0.0	0.0	**14,495.5**
OIL	2023	108.9	86.6	92.4	82.5	80.6	74.6	74.0	0.0	0.0	0.0	0.0	0.0	**21,077.9**
DAY	2022	30.9	28.0	30.8	27.7	27.0	30.0	30.7	30.7	30.0	31.0	30.0	30.8	**4,815.2**
H2O	2022	83.8	87.6	156.4	120.5	101.4	83.6	83.9	75.7	30.8	30.9	30.9	29.5	**14,312.6**
OIL	2022	90.8	96.1	124.5	111.0	112.9	114.9	116.9	119.9	140.0	142.3	121.6	112.3	**20,478.3**

Licence **6941** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,488.5**
H2O	2023	17.0	14.0	28.1	21.6	6.6	9.0	15.9	0.0	0.0	0.0	0.0	0.0	**4,270.9**
OIL	2023	51.3	39.3	9.3	10.2	29.4	24.1	3.1	0.0	0.0	0.0	0.0	0.0	**6,899.1**
DAY	2022	7.0	0.0	17.0	27.6	29.0	28.7	30.8	30.8	20.0	12.0	30.0	30.8	**4,279.6**
H2O	2022	4.1	0.0	10.1	4.5	0.3	0.3	1.3	1.3	0.9	4.2	16.8	17.3	**4,158.7**
OIL	2022	0.7	0.0	1.8	5.8	7.0	6.5	21.7	20.0	14.0	5.4	53.3	49.4	**6,732.4**

Licence **6942** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,755.7**

Licence **6943** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.2**

Licence **6944** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,476.4**

Licence **6945** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,719.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,346.6**

Licence **6946** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

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Licence **6946** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.4**

Licence **6947** Well Name **Vermilion Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay X** Field Code **1** Pool Code **62X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,607.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**

Licence **6948** Well Name **Sinclair Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,613.4**
WIN	2023	0.0	0.0	0.0	163.1	11.2	0.1	317.6	0.0	0.0	0.0	0.0	0.0	**67,115.2**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	30.5	31.0	30.0	22.8	0.0	0.0	**1,491.4**
WIN	2022	4.0	67.7	53.6	15.7	11.7	12.7	1.4	3.7	23.8	0.1	0.0	0.0	**66,623.2**

Licence **6949** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,994.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.2**

Licence **6950** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,059.8**
H2O	2023	87.0	78.8	81.4	72.8	75.4	74.0	76.9	0.0	0.0	0.0	0.0	0.0	**32,243.6**
OIL	2023	15.7	14.6	18.1	18.1	18.8	17.6	17.9	0.0	0.0	0.0	0.0	0.0	**10,873.1**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**4,848.1**
H2O	2022	138.2	93.0	114.2	87.0	95.3	82.7	83.1	81.2	77.9	79.7	74.5	83.3	**31,697.3**
OIL	2022	26.1	20.9	22.9	19.8	22.1	21.9	22.1	22.1	16.2	16.1	15.4	16.4	**10,752.3**

Licence **6951** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**5,086.1**
H2O	2023	16.8	15.5	17.6	16.5	17.4	16.2	15.7	0.0	0.0	0.0	0.0	0.0	**10,836.0**
OIL	2023	13.4	11.8	12.9	13.6	14.0	13.2	12.9	0.0	0.0	0.0	0.0	0.0	**7,594.2**
DAY	2022	31.0	28.0	30.8	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**4,874.3**
H2O	2022	28.8	26.6	30.1	28.9	31.0	29.1	30.8	32.0	33.4	33.8	19.7	18.6	**10,720.3**
OIL	2022	27.0	25.9	29.1	27.8	30.2	29.3	30.9	32.6	32.3	31.1	15.6	15.4	**7,502.4**

Licence **6953** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **6953** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.1	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,859.2**
H2O	2023	2.8	2.7	3.0	2.8	6.1	6.6	6.3	0.0	0.0	0.0	0.0	0.0	**1,352.4**
OIL	2023	8.1	7.7	8.7	8.6	8.3	7.7	8.3	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2022	20.0	27.9	30.4	28.4	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**4,650.1**
H2O	2022	5.7	8.1	10.6	9.6	10.4	10.1	10.4	10.5	8.7	3.2	3.0	3.0	**1,322.1**
OIL	2022	4.6	6.3	6.9	6.6	7.5	6.9	7.3	7.5	7.2	8.9	8.7	8.5	**2,764.3**

UWI **100.15-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.1	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,859.2**
H2O	2023	0.4	0.3	0.4	0.4	0.8	0.8	0.8	0.0	0.0	0.0	0.0	0.0	**315.3**
OIL	2023	1.0	0.9	1.1	1.1	1.0	0.9	1.0	0.0	0.0	0.0	0.0	0.0	**588.6**
DAY	2022	20.0	27.9	30.4	28.4	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**4,650.1**
H2O	2022	1.8	2.5	1.3	1.2	1.3	1.2	1.3	1.3	1.1	0.4	0.4	0.4	**311.4**
OIL	2022	0.6	0.9	0.9	0.8	0.9	0.9	0.9	0.9	0.9	1.1	1.1	1.1	**581.6**

Licence **6954** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.5	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,880.2**
H2O	2023	0.9	0.8	0.9	0.9	0.9	0.9	0.8	0.0	0.0	0.0	0.0	0.0	**2,284.9**
OIL	2023	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**3,313.0**
DAY	2022	20.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,671.7**
H2O	2022	5.9	8.5	11.1	9.8	10.7	10.4	10.7	10.8	10.7	3.6	0.9	0.9	**2,278.8**
OIL	2022	9.7	13.2	14.7	13.5	15.3	14.6	15.1	15.4	14.3	4.3	0.6	0.6	**3,308.8**

UWI **100.16-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.5	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,881.2**
H2O	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**439.5**
DAY	2022	20.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,672.7**
H2O	2022	1.3	1.9	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.2	0.1	0.1	**438.8**
OIL	2022	0.6	0.9	0.9	0.9	1.0	0.9	1.0	1.0	0.9	0.3	0.0	0.0	**582.3**

Licence **6955** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,420.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.0**

Licence **6956** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,921.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,511.6**

Licence **6957** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6957** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.5**

Licence **6958** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,616.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.9**

Licence **6960** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	19.5	31.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**4,905.1**
H2O	2023	16.4	11.7	19.0	17.9	22.4	21.9	25.2	0.0	0.0	0.0	0.0	0.0	**17,762.5**
OIL	2023	1.3	0.9	1.3	1.7	8.0	6.1	4.0	0.0	0.0	0.0	0.0	0.0	**3,002.1**
DAY	2022	14.0	23.0	31.0	28.3	31.0	30.0	30.9	31.0	30.0	30.7	30.0	31.0	**4,704.9**
H2O	2022	13.2	21.7	30.1	23.9	24.7	23.2	26.1	26.7	26.3	26.4	22.2	18.5	**17,628.0**
OIL	2022	0.3	0.4	0.6	0.6	0.9	1.0	1.3	1.9	1.5	1.1	1.6	1.6	**2,978.8**

Licence **6961** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**4,526.3**
H2O	2023	21.9	14.1	10.5	8.6	11.2	12.0	9.9	0.0	0.0	0.0	0.0	0.0	**14,571.9**
OIL	2023	23.5	14.2	12.5	9.0	9.7	15.1	14.8	0.0	0.0	0.0	0.0	0.0	**15,853.7**
DAY	2022	31.0	27.8	31.0	28.1	31.0	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**4,315.9**
H2O	2022	34.4	55.9	44.6	46.3	44.8	31.2	25.9	24.4	25.8	54.3	29.8	29.2	**14,483.7**
OIL	2022	35.9	43.8	42.2	32.7	46.0	40.1	49.6	51.4	44.6	15.8	29.7	29.7	**15,754.9**

Licence **6962** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	22.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,929.3**
H2O	2023	1.9	1.4	1.9	1.8	1.9	1.9	1.8	0.0	0.0	0.0	0.0	0.0	**887.7**
OIL	2023	1.8	1.3	1.9	1.8	1.9	1.7	1.9	0.0	0.0	0.0	0.0	0.0	**2,091.9**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,724.1**
H2O	2022	3.7	3.5	3.1	2.7	3.0	2.9	3.0	3.1	2.4	2.0	1.9	1.9	**875.1**
OIL	2022	2.5	2.2	2.7	2.4	2.8	2.7	2.8	2.8	2.2	1.9	1.9	1.8	**2,079.6**

UWI **100.09-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	22.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,929.3**
H2O	2023	1.8	1.3	1.9	1.7	1.9	1.8	1.7	0.0	0.0	0.0	0.0	0.0	**464.0**
OIL	2023	1.7	1.3	1.8	1.8	1.8	1.7	1.8	0.0	0.0	0.0	0.0	0.0	**1,060.5**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,724.1**
H2O	2022	2.1	1.9	3.0	2.6	2.9	2.8	2.9	2.9	2.4	2.0	1.8	1.8	**451.9**
OIL	2022	2.8	2.5	2.5	2.4	2.7	2.5	2.6	2.7	2.2	1.8	1.8	1.8	**1,048.6**

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Licence **6963** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,867.9**
H2O	2023	328.6	288.4	335.5	315.4	336.5	325.4	317.7	0.0	0.0	0.0	0.0	0.0	**21,159.7**
OIL	2023	8.9	8.1	9.2	9.1	9.2	8.5	9.3	0.0	0.0	0.0	0.0	0.0	**3,005.3**
DAY	2022	31.0	27.9	30.9	28.4	31.0	23.0	0.0	8.5	28.0	31.0	30.0	31.0	**4,658.2**
H2O	2022	214.5	197.1	421.0	371.5	406.4	304.7	0.0	112.7	334.2	354.3	329.9	334.5	**18,912.2**
OIL	2022	20.9	18.4	20.5	18.9	21.5	15.6	0.0	5.9	11.3	9.4	9.2	9.0	**2,943.0**

UWI **100.10-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.4**
H2O	2022	186.9	171.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,749.0**

Licence **6964** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	25.6	30.8	11.0	28.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,754.6**
H2O	2023	4.1	3.4	4.2	1.5	5.7	7.9	7.6	0.0	0.0	0.0	0.0	0.0	**393.4**
OIL	2023	5.1	4.3	5.2	1.9	7.4	10.1	11.0	0.0	0.0	0.0	0.0	0.0	**965.1**
DAY	2022	23.0	23.9	30.9	23.4	0.0	23.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,567.4**
H2O	2022	0.8	0.8	3.3	2.4	0.0	2.4	2.4	3.5	4.3	4.5	4.2	4.2	**359.0**
OIL	2022	4.6	4.7	6.0	4.6	0.0	4.6	4.8	6.2	5.1	5.3	5.2	5.1	**920.1**

UWI **100.11-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	25.6	30.8	11.0	28.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,754.6**
H2O	2023	4.9	3.9	5.0	1.7	6.6	9.3	8.9	0.0	0.0	0.0	0.0	0.0	**1,259.6**
OIL	2023	5.9	5.0	6.1	2.2	8.7	11.9	13.0	0.0	0.0	0.0	0.0	0.0	**2,362.1**
DAY	2022	23.0	23.9	30.9	23.4	0.0	23.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,567.4**
H2O	2022	4.3	4.6	3.9	2.8	0.0	2.8	2.9	4.1	5.0	5.3	4.9	5.0	**1,219.3**
OIL	2022	5.3	5.4	7.1	5.4	0.0	5.4	5.7	7.2	5.9	6.3	6.1	6.0	**2,309.3**

Licence **6965** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	26.6	19.0	30.0	28.0	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**4,685.5**
H2O	2023	353.4	582.3	433.1	660.7	645.5	688.2	665.5	0.0	0.0	0.0	0.0	0.0	**49,399.0**
OIL	2023	11.3	10.9	7.8	12.6	11.7	11.9	13.0	0.0	0.0	0.0	0.0	0.0	**4,811.5**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,491.4**
H2O	2022	571.0	524.8	602.9	531.9	581.9	569.2	581.5	310.8	49.2	51.4	47.9	48.5	**45,370.3**
OIL	2022	49.0	43.2	44.9	41.5	46.9	44.6	46.4	24.0	2.2	2.2	2.2	2.2	**4,732.3**

UWI **100.12-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	26.6	19.0	30.0	28.0	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**4,685.5**
H2O	2023	137.5	226.5	168.4	257.0	251.0	267.7	258.8	0.0	0.0	0.0	0.0	0.0	**48,846.4**
OIL	2023	4.4	4.2	3.1	4.9	4.6	4.6	5.1	0.0	0.0	0.0	0.0	0.0	**4,598.9**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,491.4**
H2O	2022	227.1	208.6	234.4	206.9	226.3	221.3	226.2	120.8	19.1	20.0	18.6	18.9	**47,279.5**
OIL	2022	14.7	12.9	17.5	16.2	18.3	17.3	18.0	9.4	0.8	0.9	0.9	0.8	**4,568.0**

Licence **6966** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **6966** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,168.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**

Licence **6967** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.2**
WIN	2023	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,153.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	3.0	**2,187.2**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	6.0	**25,144.0**

Licence **6968** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.8	19.0	24.8	28.3	31.0	30.0	31.0	31.0	30.0	0.8	0.0	0.0	**4,511.8**
H2O	2022	5.6	5.7	8.7	12.0	12.9	12.1	24.9	17.1	13.1	0.3	0.0	0.0	**18,813.7**
OIL	2022	1.7	1.8	2.6	3.2	3.5	3.4	7.9	5.5	3.8	0.1	0.0	0.0	**1,979.3**

Licence **6970** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,495.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.7**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,973.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,991.9**

Licence **6971** Well Name **Ewart Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	**2,112.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	53.0	0.0	0.0	0.0	0.0	0.0	**47,275.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	**2,101.5**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	**47,222.0**

Licence **6972** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2023	58.4	173.8	221.7	172.2	155.3	142.9	153.6	0.0	0.0	0.0	0.0	0.0	**22,470.7**
OIL	2023	13.1	17.9	20.3	26.9	30.4	28.9	29.8	0.0	0.0	0.0	0.0	0.0	**9,384.9**
DAY	2022	31.0	28.0	31.0	28.3	30.5	30.0	30.6	31.0	30.0	30.8	29.0	31.0	**4,711.4**
H2O	2022	131.5	109.0	124.4	104.0	131.6	123.9	122.4	117.0	116.0	117.4	80.8	80.4	**21,392.8**
OIL	2022	42.8	38.6	44.3	36.0	40.1	32.3	32.1	34.5	33.5	32.3	19.2	18.5	**9,217.6**

Licence **6973** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6973** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.7	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,961.2**
H2O	2023	226.8	321.7	374.3	351.8	375.5	369.1	354.4	0.0	0.0	0.0	0.0	0.0	**62,744.9**
OIL	2023	8.4	12.3	14.0	13.8	14.1	13.1	14.3	0.0	0.0	0.0	0.0	0.0	**8,528.6**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	26.5	26.9	31.0	30.0	8.0	**4,762.5**
H2O	2022	420.5	386.4	414.2	365.6	399.9	391.1	399.6	333.8	339.2	395.2	368.0	96.3	**60,371.3**
OIL	2022	53.6	47.3	48.1	44.6	50.4	47.8	49.6	23.0	12.2	14.3	14.0	3.6	**8,438.6**

UWI **100.13-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.7	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,961.2**
H2O	2023	30.9	43.9	51.0	48.0	51.2	50.3	48.3	0.0	0.0	0.0	0.0	0.0	**2,832.0**
OIL	2023	1.1	1.7	1.9	1.9	1.9	1.8	1.9	0.0	0.0	0.0	0.0	0.0	**289.7**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	26.5	26.9	31.0	30.0	8.0	**4,762.5**
H2O	2022	28.3	26.0	56.5	49.8	54.5	53.3	54.5	45.5	46.3	53.9	50.2	13.1	**2,508.4**
OIL	2022	2.2	1.9	6.6	6.1	6.9	6.5	6.8	3.1	1.7	2.0	1.9	0.5	**277.5**

Licence **6974** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.0	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**5,007.2**
H2O	2023	37.2	33.1	34.3	24.0	20.7	26.5	35.6	0.0	0.0	0.0	0.0	0.0	**16,568.2**
OIL	2023	15.4	15.2	20.2	15.1	12.4	16.7	23.4	0.0	0.0	0.0	0.0	0.0	**7,975.9**
DAY	2022	31.0	28.0	31.0	28.5	30.7	30.0	30.8	30.8	28.0	28.3	29.8	31.0	**4,800.5**
H2O	2022	29.1	27.3	32.6	33.1	35.2	35.1	43.6	42.6	36.3	39.1	41.6	39.2	**16,356.8**
OIL	2022	19.1	18.0	20.9	19.3	19.5	17.8	19.4	17.8	15.0	15.1	15.6	14.5	**7,857.5**

Licence **6975** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,836.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.5**

Licence **6976** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	27.9	30.1	28.4	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	**4,432.7**
H2O	2022	134.6	166.7	201.8	182.9	200.1	195.8	45.2	0.0	0.0	0.0	0.0	0.0	**39,518.1**
OIL	2022	4.1	4.9	4.5	4.3	4.9	4.7	1.1	0.0	0.0	0.0	0.0	0.0	**2,140.5**

UWI **100.14-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	27.9	30.1	28.4	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	**4,432.7**
H2O	2022	37.9	47.0	35.6	32.3	35.3	34.5	8.0	0.0	0.0	0.0	0.0	0.0	**11,304.7**
OIL	2022	0.0	0.0	0.8	0.8	0.9	0.8	0.2	0.0	0.0	0.0	0.0	0.0	**523.6**

Licence **6977** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.0**

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Licence **6977** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.9**

Licence **6978** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,381.4**

Licence **6979** Well Name **Surge Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.9**

Licence **6980** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.0	30.8	22.7	30.3	28.4	30.5	0.0	0.0	0.0	0.0	0.0	**4,026.4**
H2O	2023	9.7	7.2	10.8	8.1	10.7	9.7	21.1	0.0	0.0	0.0	0.0	0.0	**4,223.4**
OIL	2023	9.0	5.5	8.3	6.1	8.1	7.8	17.3	0.0	0.0	0.0	0.0	0.0	**4,621.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	30.0	30.8	**3,831.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	9.1	10.0	10.2	**4,146.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	7.6	8.4	8.5	**4,558.9**

UWI **100.13-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.0	30.8	22.7	30.3	28.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,995.9**
H2O	2023	9.8	7.2	10.8	8.2	10.8	9.7	0.0	0.0	0.0	0.0	0.0	0.0	**974.6**
OIL	2023	9.0	5.6	8.3	6.2	8.2	7.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,078.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	30.0	30.8	**3,831.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	9.2	10.0	10.3	**918.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	7.7	8.5	8.6	**1,033.4**

Licence **6981** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	18.5	31.0	27.5	30.0	27.0	14.8	0.0	0.0	0.0	0.0	0.0	**4,469.0**
H2O	2023	40.7	29.8	52.0	43.2	41.1	25.8	12.2	0.0	0.0	0.0	0.0	0.0	**14,727.7**
OIL	2023	16.0	10.8	15.4	15.1	16.1	12.0	5.5	0.0	0.0	0.0	0.0	0.0	**7,420.8**
DAY	2022	21.0	23.0	31.0	0.0	0.8	29.8	30.8	30.5	30.0	29.3	29.8	27.0	**4,294.2**
H2O	2022	26.4	34.7	50.8	0.0	1.2	93.2	120.2	83.4	71.4	57.4	59.9	47.2	**14,482.9**
OIL	2022	9.1	13.0	19.3	0.0	0.5	17.1	17.3	17.0	20.2	21.1	21.6	18.4	**7,329.9**

Licence **6982** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **6982** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,736.4**
H2O	2023	3.8	2.7	4.0	3.7	3.8	6.1	4.9	0.0	0.0	0.0	0.0	0.0	**1,471.6**
OIL	2023	2.1	1.5	1.9	2.4	1.6	2.4	3.1	0.0	0.0	0.0	0.0	0.0	**1,899.1**
DAY	2022	10.5	17.7	25.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,532.4**
H2O	2022	1.0	1.8	5.8	2.4	2.1	1.7	2.4	2.9	2.8	1.5	3.3	2.8	**1,442.6**
OIL	2022	1.7	2.8	2.8	3.3	3.2	3.2	3.6	4.1	3.0	6.5	4.0	3.0	**1,884.1**

UWI **100.15-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,788.4**
H2O	2023	4.7	3.3	5.1	4.7	4.8	1.8	1.5	0.0	0.0	0.0	0.0	0.0	**4,808.7**
OIL	2023	2.7	1.8	2.5	3.1	2.0	0.7	0.9	0.0	0.0	0.0	0.0	0.0	**1,650.4**
DAY	2022	10.5	17.7	25.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,584.4**
H2O	2022	0.7	1.2	3.9	1.6	2.1	1.6	2.3	2.9	2.8	1.6	3.5	2.2	**4,782.8**
OIL	2022	1.2	1.9	1.9	2.2	3.2	3.1	3.5	4.1	2.9	6.9	4.2	2.4	**1,636.7**

Licence **6983** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,819.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,205.1**

Licence **6984** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**

Licence **6985** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,321.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,444.6**

Licence **6986** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	28.0	31.0	29.8	30.0	29.2	29.5	0.0	0.0	0.0	0.0	0.0	**4,349.7**
H2O	2023	99.0	150.3	127.0	103.5	100.2	83.6	67.9	0.0	0.0	0.0	0.0	0.0	**17,412.4**
OIL	2023	51.9	108.8	96.9	85.5	93.9	82.1	72.6	0.0	0.0	0.0	0.0	0.0	**14,148.2**
DAY	2022	24.0	27.4	31.0	29.3	29.0	29.7	30.5	31.0	30.0	2.0	3.0	30.8	**4,142.5**
H2O	2022	34.4	34.1	31.8	28.6	26.3	35.0	27.6	34.3	38.3	2.6	3.9	40.6	**16,680.9**
OIL	2022	13.8	17.3	16.3	11.1	19.0	22.6	26.3	18.0	15.2	1.0	1.6	16.4	**13,556.5**

Licence **6987** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **6987** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**

Licence **6988** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,280.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,929.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,727.5**

Licence **6989** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	26.0	0.0	0.0	0.0	0.0	0.0	**4,761.4**
H2O	2023	378.9	351.1	397.6	371.0	380.5	347.8	270.0	0.0	0.0	0.0	0.0	0.0	**60,798.9**
OIL	2023	14.2	12.5	13.7	17.6	18.8	16.9	20.9	0.0	0.0	0.0	0.0	0.0	**15,910.4**
DAY	2022	14.0	28.0	31.0	28.3	31.0	30.0	30.9	31.0	30.0	30.8	18.0	22.0	**4,554.7**
H2O	2022	137.5	290.7	332.3	300.6	329.3	311.4	345.7	331.4	332.3	338.8	204.0	273.2	**58,302.0**
OIL	2022	28.2	48.9	50.5	50.5	62.4	66.1	53.7	50.7	38.5	34.8	20.6	13.9	**15,795.8**

Licence **6990** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.1	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,762.6**
H2O	2023	12.7	10.3	14.9	17.5	23.8	127.2	116.5	0.0	0.0	0.0	0.0	0.0	**42,480.5**
OIL	2023	0.9	0.8	161.5	50.6	2.2	12.0	10.4	0.0	0.0	0.0	0.0	0.0	**6,101.7**
DAY	2022	2.0	19.3	30.9	27.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,553.1**
H2O	2022	0.7	6.7	11.1	9.6	35.4	44.6	40.1	12.3	11.0	10.3	12.0	12.6	**42,157.6**
OIL	2022	0.0	0.2	0.3	0.3	1.0	1.2	1.2	0.4	0.4	0.4	0.9	0.9	**5,863.3**

Licence **6992** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	18.0	25.5	29.8	31.0	29.2	30.9	0.0	0.0	0.0	0.0	0.0	**3,697.9**
H2O	2023	173.0	99.1	140.0	166.1	170.3	160.9	151.8	0.0	0.0	0.0	0.0	0.0	**53,203.0**
OIL	2023	97.1	53.4	75.4	87.0	90.1	85.1	66.0	0.0	0.0	0.0	0.0	0.0	**9,529.2**
DAY	2022	29.0	24.8	20.0	19.1	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**3,502.5**
H2O	2022	215.3	185.6	153.2	144.5	231.0	222.4	214.6	174.6	172.8	178.3	171.5	174.1	**52,141.8**
OIL	2022	48.7	43.8	35.3	34.1	53.8	51.9	62.2	89.0	88.2	90.3	89.8	94.8	**8,975.1**

Licence **6993** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,484.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,316.7**

Manitoba Production
2022 To 2023

Licence **6994** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**4,099.4**
WIN	2023	181.0	160.0	173.0	164.0	145.0	170.0	97.0	0.0	0.0	0.0	0.0	0.0	**21,184.0**
DAY	2022	31.0	27.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	28.0	31.0	**3,905.4**
WIN	2022	200.0	174.0	196.0	171.0	217.0	163.0	208.0	197.0	184.0	179.0	173.0	188.0	**20,094.0**

Licence **6995** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
WIN	2023	459.0	414.0	456.0	447.0	407.0	479.0	270.0	0.0	0.0	0.0	0.0	0.0	**90,349.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	22.0	31.0	31.0	30.0	29.0	27.0	31.0	**976.1**
WIN	2022	459.0	425.0	474.0	405.0	498.0	385.0	521.0	493.0	461.0	452.0	425.0	461.0	**87,417.0**

Licence **6996** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,620.8**
H2O	2023	27.9	6.3	7.3	7.2	16.4	14.6	15.9	0.0	0.0	0.0	0.0	0.0	**10,403.0**
OIL	2023	6.6	14.7	17.0	16.3	2.7	3.2	4.4	0.0	0.0	0.0	0.0	0.0	**4,503.0**
DAY	2022	31.0	28.0	30.8	26.8	30.8	30.0	30.8	30.8	30.0	31.0	29.5	31.0	**4,410.6**
H2O	2022	29.8	27.1	30.9	29.8	34.0	30.9	31.4	31.2	30.8	31.8	30.1	31.1	**10,307.4**
OIL	2022	11.0	10.4	10.8	4.3	4.7	4.9	5.1	5.0	4.6	4.6	4.4	4.8	**4,438.1**

Licence **6997** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,290.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.2**

Licence **6998** Well Name **Daly Unit No. 20** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**

Licence **6999** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	**3,530.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**6,781.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	**8,820.0**

Licence **7000** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,156.3**
WIN	2023	273.0	247.0	269.0	260.0	228.0	240.0	157.0	0.0	0.0	0.0	0.0	0.0	**62,634.6**

Manitoba Production
2022 To 2023

Licence **7000** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	31.0	26.0	28.0	22.0	28.7	25.8	29.8	28.0	27.0	31.0	**961.3**
WIN	2022	266.0	223.0	260.0	188.0	214.3	173.0	265.0	263.0	256.0	240.0	226.0	278.0	**60,960.6**

Licence **7001** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	21.7	17.0	16.0	5.0	29.8	27.0	0.0	0.0	0.0	0.0	0.0	**3,482.2**
H2O	2023	181.4	114.0	39.8	18.7	4.9	244.8	268.2	0.0	0.0	0.0	0.0	0.0	**26,654.0**
OIL	2023	23.6	15.5	3.7	0.1	0.0	10.2	15.1	0.0	0.0	0.0	0.0	0.0	**12,882.7**
DAY	2022	26.0	19.6	30.2	29.0	30.8	29.8	26.8	16.8	29.7	30.8	29.7	23.3	**3,334.9**
H2O	2022	257.9	150.6	224.5	229.5	275.9	262.6	225.3	140.7	242.9	238.4	219.0	175.0	**25,782.2**
OIL	2022	11.3	8.0	13.3	8.4	33.4	35.5	25.1	14.4	26.9	24.9	22.6	16.9	**12,814.5**

Licence **7002** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,601.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.4**

Licence **7003** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.7**

Licence **7004** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,312.6**

Licence **7005** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	4.5	26.0	29.8	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,404.8**
H2O	2023	26.4	3.7	21.5	24.9	25.4	14.4	12.8	0.0	0.0	0.0	0.0	0.0	**13,223.4**
OIL	2023	7.9	1.1	6.2	6.9	7.2	6.0	5.9	0.0	0.0	0.0	0.0	0.0	**3,695.9**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	31.0	30.0	29.3	**4,221.8**
H2O	2022	41.6	37.9	36.5	26.8	28.8	27.8	28.2	28.1	27.8	28.0	26.6	25.6	**13,094.3**
OIL	2022	13.9	13.2	11.7	7.8	8.3	8.1	8.4	8.3	8.2	7.9	7.5	7.4	**3,654.7**

Licence **7006** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**

Manitoba Production
2022 To 2023

Licence **7006** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**

Licence **7007** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.9	30.9	10.0	6.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,248.2**
H2O	2023	4.6	31.7	19.6	6.2	3.7	26.9	25.7	0.0	0.0	0.0	0.0	0.0	**6,078.9**
OIL	2023	7.3	39.4	21.3	6.6	4.1	20.0	20.7	0.0	0.0	0.0	0.0	0.0	**11,412.3**
DAY	2022	30.0	16.0	31.0	27.6	9.0	26.3	31.0	29.8	30.0	31.0	29.2	30.0	**4,082.2**
H2O	2022	4.1	2.2	4.2	5.3	1.9	5.7	6.7	28.1	62.2	6.3	3.6	4.0	**5,960.5**
OIL	2022	27.9	15.7	32.2	35.9	12.5	34.6	39.6	32.8	16.4	4.9	6.2	7.3	**11,292.9**

Licence **7008** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	30.8	29.8	31.0	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**4,720.8**
H2O	2023	57.5	44.3	51.5	53.4	48.5	47.6	69.5	0.0	0.0	0.0	0.0	0.0	**16,533.5**
OIL	2023	16.2	12.4	13.0	8.7	13.1	11.9	9.9	0.0	0.0	0.0	0.0	0.0	**9,186.2**
DAY	2022	26.0	13.0	0.0	0.0	0.0	0.0	3.9	30.8	27.1	26.0	30.0	31.0	**4,513.3**
H2O	2022	34.9	17.6	0.0	0.0	0.0	0.0	16.4	126.9	107.0	109.5	86.4	62.1	**16,161.2**
OIL	2022	7.3	3.8	0.0	0.0	0.0	0.0	12.2	29.8	15.1	10.1	9.6	14.8	**9,101.0**

Licence **7009** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-22-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,845.4**
H2O	2023	98.4	100.0	113.2	106.0	112.1	105.8	101.8	0.0	0.0	0.0	0.0	0.0	**19,605.4**
OIL	2023	11.9	11.5	12.6	13.4	13.7	51.6	54.0	0.0	0.0	0.0	0.0	0.0	**5,065.7**
DAY	2022	31.0	28.0	31.0	28.1	31.0	29.8	31.0	31.0	30.0	30.8	30.0	31.0	**4,636.1**
H2O	2022	115.6	101.3	106.5	99.7	110.7	100.9	107.0	99.9	101.2	103.6	104.8	110.2	**18,868.1**
OIL	2022	18.1	17.7	26.4	25.5	19.9	15.4	16.0	13.3	15.1	15.6	12.8	13.8	**4,897.0**

Licence **7010** Well Name **Tundra et al Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,802.0**
H2O	2023	21.3	18.2	21.1	19.9	20.6	4.7	4.5	0.0	0.0	0.0	0.0	0.0	**13,078.0**
OIL	2023	4.2	3.8	4.3	4.2	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,169.0**
DAY	2022	2.0	10.0	19.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,591.0**
H2O	2022	0.7	3.1	6.2	8.2	9.6	9.5	8.9	8.3	8.3	18.0	17.9	21.1	**12,967.7**
OIL	2022	0.3	1.3	2.5	3.4	4.1	3.9	4.7	5.2	4.8	2.6	2.8	4.2	**8,148.4**

Licence **7012** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	20.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,016.6**
H2O	2023	0.0	263.2	533.7	504.9	529.7	486.4	483.2	0.0	0.0	0.0	0.0	0.0	**71,936.5**
OIL	2023	0.0	3.8	6.8	4.8	4.1	4.6	7.0	0.0	0.0	0.0	0.0	0.0	**2,535.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.8**

Manitoba Production
2022 To 2023

Licence **7012** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,135.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,504.0**

Licence **7013** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,775.4**
H2O	2023	126.9	133.5	144.4	85.7	88.1	87.9	92.9	0.0	0.0	0.0	0.0	0.0	**28,819.0**
OIL	2023	45.0	37.5	40.0	39.0	45.3	42.8	40.1	0.0	0.0	0.0	0.0	0.0	**13,564.9**
DAY	2022	29.1	28.0	30.8	28.1	30.8	30.0	30.8	16.0	30.0	24.8	29.7	30.9	**4,564.7**
H2O	2022	85.1	69.6	78.1	74.4	74.4	75.3	95.2	93.8	390.8	183.8	197.9	160.0	**28,059.6**
OIL	2022	20.2	13.8	15.3	14.2	19.1	19.6	19.8	8.4	15.3	37.8	50.0	47.8	**13,275.2**

Licence **7014** Well Name **Tundra et al Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.3	26.1	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,613.7**
H2O	2023	32.4	35.9	42.1	41.0	42.0	40.8	44.6	0.0	0.0	0.0	0.0	0.0	**11,503.6**
OIL	2023	22.1	23.4	27.4	25.8	26.8	25.4	23.6	0.0	0.0	0.0	0.0	0.0	**6,708.7**
DAY	2022	31.0	25.0	24.4	25.3	0.0	0.0	5.0	30.3	28.0	31.0	30.0	25.0	**4,411.8**
H2O	2022	47.0	38.3	38.2	39.0	0.0	0.0	7.5	70.7	75.7	83.7	42.9	35.1	**11,224.8**
OIL	2022	16.5	14.0	13.6	14.3	0.0	0.0	2.8	38.6	44.5	48.8	27.3	23.2	**6,534.2**

Licence **7017** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**4,891.3**
H2O	2023	56.1	54.7	57.5	54.3	60.1	54.7	55.5	0.0	0.0	0.0	0.0	0.0	**17,947.8**
OIL	2023	37.7	32.1	38.7	39.4	36.2	39.1	36.0	0.0	0.0	0.0	0.0	0.0	**12,241.2**
DAY	2022	31.0	28.0	31.0	28.5	30.2	30.0	30.8	30.8	30.0	30.5	30.0	31.0	**4,680.8**
H2O	2022	48.4	47.1	53.5	52.8	53.4	46.5	56.5	54.7	55.6	56.0	56.4	54.4	**17,554.9**
OIL	2022	42.9	38.3	43.1	40.8	42.8	43.7	48.6	45.8	45.0	43.3	42.8	46.3	**11,982.0**

Licence **7018** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**4,899.1**
H2O	2023	100.6	87.0	95.3	92.0	102.0	94.9	94.6	0.0	0.0	0.0	0.0	0.0	**21,332.7**
OIL	2023	55.7	50.9	58.1	61.3	62.3	58.7	51.9	0.0	0.0	0.0	0.0	0.0	**15,651.0**
DAY	2022	31.0	28.0	31.0	28.5	30.7	29.3	28.8	28.8	30.0	30.5	30.0	31.0	**4,688.0**
H2O	2022	84.1	76.5	94.0	132.3	105.3	88.9	90.4	89.4	146.3	138.9	128.2	104.6	**20,666.3**
OIL	2022	56.5	48.5	60.9	16.7	43.7	48.2	47.2	48.0	64.4	62.3	61.0	61.9	**15,252.1**

Licence **7019** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	11.0	0.0	0.0	0.0	20.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,768.1**
H2O	2023	25.0	8.8	0.0	0.0	0.0	15.9	65.1	0.0	0.0	0.0	0.0	0.0	**9,536.9**
OIL	2023	24.6	8.3	0.0	0.0	0.0	14.8	21.2	0.0	0.0	0.0	0.0	0.0	**5,715.0**
DAY	2022	31.0	28.0	31.0	28.5	30.8	21.0	30.9	30.8	30.0	31.0	28.5	31.0	**4,675.2**

Manitoba Production
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Licence **7019** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	29.2	19.2	21.8	19.7	21.2	14.3	21.1	25.2	25.0	25.8	23.6	25.2	**9,422.1**
OIL	2022	12.9	17.0	18.8	17.4	18.5	12.5	18.9	22.6	22.3	22.9	21.7	24.1	**5,646.1**

Licence **7020** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,176.3**
WIN	2023	545.0	490.0	539.0	522.0	471.0	557.0	316.0	0.0	0.0	0.0	0.0	0.0	**113,601.5**
DAY	2022	31.0	28.0	31.0	27.0	28.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**982.3**
WIN	2022	539.0	498.0	546.0	471.0	500.5	446.0	570.0	540.0	528.0	529.0	510.0	553.0	**110,161.5**

Licence **7022** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.9	30.9	30.0	30.3	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,469.3**
H2O	2023	17.6	13.1	19.3	20.0	24.0	37.1	36.7	0.0	0.0	0.0	0.0	0.0	**34,376.9**
OIL	2023	156.0	128.0	135.9	129.4	126.9	133.6	139.1	0.0	0.0	0.0	0.0	0.0	**12,098.1**
DAY	2022	31.0	27.4	31.0	27.6	29.0	28.7	31.0	30.8	25.8	30.8	29.3	30.8	**4,259.4**
H2O	2022	205.4	162.7	272.0	321.4	213.8	142.4	146.9	120.0	65.5	72.2	54.4	34.4	**34,209.1**
OIL	2022	3.3	2.3	17.0	28.5	61.6	75.6	85.9	90.8	98.2	114.1	123.6	138.9	**11,149.2**

Licence **7023** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,058.0**
H2O	2023	178.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,212.5**
OIL	2023	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,341.4**
DAY	2022	31.0	13.5	30.0	21.6	29.0	28.7	30.8	26.2	23.0	30.7	10.0	23.8	**3,047.0**
H2O	2022	335.0	146.4	328.0	243.5	358.1	476.9	510.0	440.2	388.6	499.8	165.0	395.4	**59,034.1**
OIL	2022	6.0	2.7	0.2	4.8	7.2	9.1	8.6	4.6	4.3	5.5	1.9	4.5	**8,339.2**

Licence **7024** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,159.1**
WIN	2023	320.0	289.0	314.0	303.0	265.0	282.0	186.0	0.0	0.0	0.0	0.0	0.0	**78,408.6**
DAY	2022	30.0	28.0	31.0	26.0	28.0	22.0	28.7	25.8	29.8	29.0	27.0	31.0	**965.1**
WIN	2022	304.0	253.0	297.0	213.0	251.0	201.0	316.8	313.0	303.0	284.0	267.0	327.0	**76,449.6**

Licence **7025** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	1.8	22.8	29.3	29.8	26.2	0.0	0.0	0.0	0.0	0.0	**3,003.9**
H2O	2023	0.0	0.0	0.0	251.3	217.8	101.4	70.8	0.0	0.0	0.0	0.0	0.0	**2,952.5**
OIL	2023	0.0	0.0	0.3	67.5	101.3	82.4	63.3	0.0	0.0	0.0	0.0	0.0	**9,982.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,894.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,311.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,667.5**

Manitoba Production
2022 To 2023

Licence **7027** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**4,712.1**
H2O	2023	154.9	138.4	162.5	140.4	129.8	119.3	124.2	0.0	0.0	0.0	0.0	0.0	**21,877.1**
OIL	2023	35.9	30.3	34.6	37.4	38.8	36.4	38.1	0.0	0.0	0.0	0.0	0.0	**9,038.1**
DAY	2022	29.0	25.0	31.0	28.3	31.0	30.0	30.9	31.0	30.0	30.7	30.0	30.9	**4,501.4**
H2O	2022	96.2	83.3	106.4	102.9	115.0	108.1	111.9	270.2	490.1	87.3	87.9	126.3	**20,907.6**
OIL	2022	8.4	7.4	9.5	8.4	8.6	9.7	11.4	27.4	46.0	5.1	5.0	22.1	**8,786.6**

Licence **7029** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	26.0	21.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,259.7**
WIN	2023	57.0	49.0	55.0	58.0	62.0	61.0	59.0	0.0	0.0	0.0	0.0	0.0	**9,033.0**
DAY	2022	29.0	26.0	31.0	26.0	29.8	29.0	30.8	30.4	30.0	31.0	30.0	31.0	**3,060.7**
WIN	2022	57.0	48.0	60.0	51.0	59.0	57.0	62.0	62.0	59.0	61.0	58.0	57.0	**8,632.0**

Licence **7030** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	28.0	30.9	30.0	31.0	22.0	26.0	0.0	0.0	0.0	0.0	0.0	**4,453.7**
H2O	2023	125.1	131.0	140.8	160.5	156.6	138.9	183.3	0.0	0.0	0.0	0.0	0.0	**23,221.4**
OIL	2023	80.1	118.6	122.0	96.5	106.5	48.3	33.3	0.0	0.0	0.0	0.0	0.0	**5,465.3**
DAY	2022	21.0	15.0	25.0	27.6	29.0	28.7	30.6	30.8	30.0	31.0	29.8	12.2	**4,262.0**
H2O	2022	240.3	172.3	290.1	329.4	255.0	196.1	71.6	79.6	95.5	94.0	148.2	60.8	**22,185.2**
OIL	2022	16.1	12.0	21.4	24.1	53.1	65.1	95.6	86.7	87.8	77.3	93.2	38.0	**4,860.0**

Licence **7031** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,134.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,044.8**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,951.0**

Licence **7032** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,543.0**

Licence **7033** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,165.1**
WIN	2023	361.0	326.0	354.0	346.0	306.0	338.0	209.0	0.0	0.0	0.0	0.0	0.0	**85,123.3**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	28.7	25.8	29.8	29.0	28.0	31.0	**971.1**
WIN	2022	354.0	305.0	347.0	276.0	337.0	257.0	363.0	356.0	345.0	331.0	313.0	366.0	**82,883.3**

Licence **7034** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7034** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	16.0	15.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,493.0**
H2O	2023	683.8	372.5	345.5	702.2	748.8	714.6	750.5	0.0	0.0	0.0	0.0	0.0	**60,190.1**
OIL	2023	22.5	12.3	0.9	9.0	25.9	29.3	31.0	0.0	0.0	0.0	0.0	0.0	**5,051.7**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**4,309.0**
H2O	2022	760.4	678.8	753.9	685.1	724.1	704.0	649.2	673.2	650.5	639.8	609.7	619.4	**55,872.2**
OIL	2022	25.4	22.3	24.9	22.3	23.3	22.1	20.8	21.7	21.3	21.4	21.0	23.4	**4,920.8**

Licence **7035** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.2**

Licence **7036** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.2**

Licence **7038** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,156.1**
WIN	2023	482.0	372.0	395.0	387.0	347.0	410.0	228.0	0.0	0.0	0.0	0.0	0.0	**101,437.3**
DAY	2022	31.0	28.0	31.0	27.0	31.0	22.0	31.0	31.0	30.0	28.0	27.0	18.0	**963.1**
WIN	2022	430.0	384.0	428.0	361.0	443.0	316.0	430.0	383.0	362.0	355.0	369.0	237.0	**98,816.3**

Licence **7039** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**898.9**
WIN	2023	555.0	496.0	542.0	525.0	470.0	538.0	309.0	0.0	0.0	0.0	0.0	0.0	**115,978.1**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	26.0	29.0	27.0	31.0	**704.9**
WIN	2022	651.0	788.0	787.0	629.0	694.0	539.0	666.0	624.0	510.0	600.0	536.0	566.0	**112,543.1**

Licence **7040** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	25.0	18.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,230.1**
H2O	2023	360.2	335.3	258.9	393.2	392.4	359.6	362.9	0.0	0.0	0.0	0.0	0.0	**39,513.3**
OIL	2023	17.1	15.0	11.3	19.5	21.0	21.0	19.4	0.0	0.0	0.0	0.0	0.0	**10,753.0**
DAY	2022	27.0	27.0	31.0	18.8	0.0	16.6	23.0	28.5	30.0	28.0	30.0	31.0	**4,037.3**
H2O	2022	550.9	435.3	474.4	304.7	0.0	249.8	345.2	431.4	392.4	340.3	442.7	453.3	**37,050.8**
OIL	2022	29.5	44.4	47.1	23.8	0.0	12.0	6.6	31.4	29.3	18.2	25.7	25.8	**10,628.7**

Licence **7041** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7041** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,700.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.3**

Licence **7042** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	0.0	0.0	**2,545.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4	0.0	0.0	**6,590.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	0.0	**6,576.6**

Licence **7043** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.7**

Licence **7044** Well Name **Sinclair Unit No.1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,158.6**
WIN	2023	300.0	277.0	301.0	310.0	272.0	397.0	199.0	0.0	0.0	0.0	0.0	0.0	**87,656.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**964.6**
WIN	2022	350.0	318.0	338.0	329.0	369.0	310.0	370.0	323.0	305.0	306.0	322.0	296.0	**85,600.0**

Licence **7045** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,166.1**
WIN	2023	390.0	351.0	381.0	371.0	319.0	354.0	224.0	0.0	0.0	0.0	0.0	0.0	**82,707.7**
DAY	2022	31.0	28.0	31.0	28.0	31.0	23.0	28.7	25.8	29.8	29.0	27.0	31.0	**972.1**
WIN	2022	385.0	327.0	373.0	291.0	360.0	267.0	387.0	384.0	372.0	354.0	335.0	396.0	**80,317.7**

Licence **7047** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	27.8	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**4,807.5**
H2O	2023	15.0	8.0	9.1	13.1	17.5	16.1	24.0	0.0	0.0	0.0	0.0	0.0	**4,704.7**
OIL	2023	37.4	35.1	40.6	35.6	35.7	32.3	34.7	0.0	0.0	0.0	0.0	0.0	**11,255.5**
DAY	2022	31.0	28.0	31.0	29.4	30.2	30.0	31.0	30.8	30.0	31.0	30.0	29.9	**4,600.8**
H2O	2022	33.8	26.5	29.8	29.5	28.7	29.8	23.7	15.4	15.0	17.7	17.4	16.4	**4,601.9**
OIL	2022	32.4	32.6	36.2	33.0	34.1	33.2	26.0	18.4	18.0	35.8	38.8	38.9	**11,004.1**

Licence **7048** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7048** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,878.2**
H2O	2023	52.8	53.4	59.7	45.8	40.2	37.2	37.5	0.0	0.0	0.0	0.0	0.0	**22,747.8**
OIL	2023	22.8	19.7	21.9	20.3	20.5	15.3	18.4	0.0	0.0	0.0	0.0	0.0	**10,986.6**
DAY	2022	30.8	28.0	31.0	28.0	30.1	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**4,667.2**
H2O	2022	75.7	64.9	72.3	70.1	70.1	62.5	63.1	65.7	54.9	49.3	53.3	54.4	**22,421.2**
OIL	2022	22.6	22.8	22.9	17.3	18.8	17.0	18.7	21.1	17.9	18.4	18.1	20.9	**10,847.7**

Licence **7049** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.6**

UWI **100.05-24-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,762.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,112.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.2**

Licence **7050** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**4,903.7**
H2O	2023	452.6	252.7	68.3	63.8	83.0	90.8	65.9	0.0	0.0	0.0	0.0	0.0	**13,614.0**
OIL	2023	4.0	10.3	20.0	18.4	38.8	36.4	25.3	0.0	0.0	0.0	0.0	0.0	**10,533.5**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	28.9	31.0	0.0	27.8	30.0	31.0	**4,692.0**
H2O	2022	13.2	13.9	19.2	26.2	35.4	31.3	21.8	20.9	0.0	102.5	255.6	437.4	**12,536.9**
OIL	2022	56.3	55.6	69.2	56.2	55.1	48.0	35.5	36.6	0.0	20.4	4.7	4.3	**10,380.3**

Licence **7051** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	11.0	0.0	18.0	19.0	0.0	0.0	0.0	0.0	0.0	**1,032.1**
WIN	2023	421.0	376.0	416.0	130.0	0.0	443.0	319.0	0.0	0.0	0.0	0.0	0.0	**89,759.0**
DAY	2022	31.0	28.0	26.0	23.0	0.0	0.0	15.7	25.8	29.8	29.0	27.0	31.0	**894.1**
WIN	2022	390.0	336.0	347.0	276.0	0.0	0.0	470.0	541.0	454.0	413.0	381.0	432.0	**87,654.0**

Licence **7052** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,172.5**
WIN	2023	422.0	383.0	420.0	411.0	375.0	444.0	251.0	0.0	0.0	0.0	0.0	0.0	**88,885.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	28.0	31.0	**978.5**
WIN	2022	432.0	395.0	440.0	382.0	457.0	360.0	468.0	448.0	421.0	415.0	392.0	422.0	**86,179.0**

Licence **7053** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	28.0	31.0	30.0	29.5	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,878.1**

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Licence **7053** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	31.9	37.2	40.9	37.4	58.2	84.7	73.9	0.0	0.0	0.0	0.0	0.0	**16,218.2**
OIL	2023	22.1	25.8	26.9	24.2	31.7	50.3	46.0	0.0	0.0	0.0	0.0	0.0	**12,398.9**
DAY	2022	31.0	28.0	31.0	28.5	30.7	29.7	30.8	30.8	30.0	30.5	29.8	31.0	**4,673.8**
H2O	2022	41.3	39.4	46.7	43.5	43.2	34.5	36.2	34.2	36.5	38.1	38.2	40.5	**15,854.0**
OIL	2022	44.2	38.7	38.3	34.1	33.7	32.1	33.9	33.8	30.9	27.0	26.6	28.7	**12,171.9**

Licence **7054** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,694.8**
H2O	2023	66.2	125.0	135.6	52.5	92.3	118.3	113.4	0.0	0.0	0.0	0.0	0.0	**24,353.2**
OIL	2023	17.1	41.2	43.1	12.3	20.7	4.7	5.0	0.0	0.0	0.0	0.0	0.0	**4,734.3**
DAY	2022	1.0	14.0	18.4	28.3	30.3	30.0	31.0	31.0	21.0	30.0	28.0	24.0	**4,483.0**
H2O	2022	0.5	7.0	9.4	15.4	15.9	10.6	11.2	10.7	7.4	10.5	20.2	100.6	**23,649.9**
OIL	2022	0.1	1.6	2.1	3.2	3.4	2.5	2.7	2.7	1.9	2.5	4.6	2.5	**4,590.2**

Licence **7055** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.4	28.0	31.0	30.0	31.0	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**4,873.2**
H2O	2023	37.4	50.5	59.3	63.7	69.1	59.3	56.1	0.0	0.0	0.0	0.0	0.0	**16,706.6**
OIL	2023	43.9	51.1	56.2	61.9	57.1	51.1	48.0	0.0	0.0	0.0	0.0	0.0	**17,922.6**
DAY	2022	23.0	28.0	31.0	24.5	26.7	28.9	23.6	22.8	29.5	30.5	30.0	31.0	**4,669.2**
H2O	2022	25.6	28.3	32.1	25.7	27.3	29.0	25.2	21.0	38.2	66.1	66.9	60.8	**16,311.2**
OIL	2022	34.2	35.9	44.2	35.3	39.1	48.1	42.0	41.3	72.5	73.0	72.6	69.5	**17,553.3**

Licence **7056** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	17.0	30.8	22.7	30.3	29.6	30.5	0.0	0.0	0.0	0.0	0.0	**3,871.5**
H2O	2023	1.5	1.0	1.7	1.3	1.7	1.6	4.3	0.0	0.0	0.0	0.0	0.0	**1,159.1**
OIL	2023	1.6	0.9	1.7	1.3	1.6	1.6	4.4	0.0	0.0	0.0	0.0	0.0	**1,415.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	30.0	30.8	**3,682.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.5	1.6	1.6	**1,146.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.6	1.7	1.7	**1,401.9**

UWI **100.14-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	17.0	30.8	22.7	30.3	29.6	30.5	0.0	0.0	0.0	0.0	0.0	**3,841.5**
H2O	2023	2.9	1.9	3.6	2.7	3.5	3.3	0.9	0.0	0.0	0.0	0.0	0.0	**1,761.5**
OIL	2023	3.4	1.9	3.4	2.6	3.4	3.4	1.0	0.0	0.0	0.0	0.0	0.0	**2,066.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	30.0	30.8	**3,652.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	3.0	3.3	3.4	**1,742.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	3.1	3.5	3.6	**2,047.7**

Licence **7057** Well Name **Waskada Unit No. 24 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,322.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,598.5**

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Licence **7057** Well Name **Waskada Unit No. 24 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,384.7**

Licence **7059** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,175.6**
WIN	2023	306.0	275.0	303.0	292.0	261.0	311.0	175.0	0.0	0.0	0.0	0.0	0.0	**74,748.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	22.0	31.0	31.0	30.0	28.0	27.0	31.0	**982.6**
WIN	2022	308.0	284.0	312.0	265.0	321.0	256.0	329.0	315.0	300.0	299.0	287.0	310.0	**72,825.0**

Licence **7060** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,175.8**
WIN	2023	306.0	276.0	302.0	294.0	263.0	316.0	176.0	0.0	0.0	0.0	0.0	0.0	**71,901.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	22.0	31.0	31.0	30.0	28.0	27.0	31.0	**982.8**
WIN	2022	307.0	282.0	311.0	270.0	318.0	255.0	331.0	316.0	302.0	302.0	288.0	311.0	**69,968.0**

Licence **7061** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	25.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,138.6**
WIN	2023	181.0	161.0	178.0	171.0	145.0	186.0	102.0	0.0	0.0	0.0	0.0	0.0	**44,224.0**
DAY	2022	23.0	27.0	31.0	27.0	31.0	22.0	31.0	31.0	30.0	29.0	27.0	31.0	**946.6**
WIN	2022	282.0	362.0	269.0	193.0	226.0	179.0	213.0	197.0	187.0	183.0	174.0	184.0	**43,100.0**

Licence **7062** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,390.2**
H2O	2023	2.3	2.7	2.8	2.1	3.1	3.0	1.6	0.0	0.0	0.0	0.0	0.0	**5,568.0**
OIL	2023	64.9	58.2	61.4	58.9	60.0	55.6	60.4	0.0	0.0	0.0	0.0	0.0	**9,947.8**
DAY	2022	31.0	27.4	31.0	27.6	29.0	28.7	30.9	30.8	30.0	31.0	29.8	30.8	**4,178.5**
H2O	2022	45.1	39.9	46.7	42.7	35.3	32.0	24.4	6.7	6.5	13.9	16.6	3.4	**5,550.4**
OIL	2022	30.0	27.9	32.9	30.0	39.9	40.3	48.6	54.8	57.6	59.8	65.4	66.9	**9,528.4**

Licence **7063** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.0	31.0	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**4,831.2**
H2O	2023	36.9	35.0	40.3	37.5	45.3	41.0	40.8	0.0	0.0	0.0	0.0	0.0	**16,104.6**
OIL	2023	22.5	17.6	17.5	16.6	18.8	21.3	24.4	0.0	0.0	0.0	0.0	0.0	**10,765.1**
DAY	2022	31.0	28.0	31.0	28.5	30.7	30.0	30.8	30.8	30.0	29.3	30.0	31.0	**4,622.3**
H2O	2022	33.8	33.5	36.4	37.0	37.6	30.3	31.2	33.4	34.6	33.7	32.6	34.8	**15,827.8**
OIL	2022	16.8	14.9	18.1	18.2	20.0	18.5	18.8	20.5	21.3	21.6	22.1	23.6	**10,626.4**

Licence **7064** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7064** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.3**

Licence **7065** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.2**

Licence **7066** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,133.6**
WIN	2023	206.0	184.0	201.0	195.0	167.0	209.0	115.0	0.0	0.0	0.0	0.0	0.0	**53,762.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	22.0	31.0	31.0	30.0	28.0	27.0	31.0	**940.6**
WIN	2022	508.0	308.0	279.0	226.0	245.0	193.0	238.0	223.0	209.0	208.0	198.0	209.0	**52,485.0**

Licence **7067** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,177.8**
WIN	2023	518.0	467.0	511.0	495.0	436.0	528.0	291.0	0.0	0.0	0.0	0.0	0.0	**74,748.2**
DAY	2022	31.0	27.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**984.8**
WIN	2022	537.0	488.0	538.0	476.0	541.0	442.0	554.0	536.0	513.0	518.0	493.0	524.0	**71,502.2**

Licence **7069** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	11.5	31.0	29.0	26.7	30.0	28.2	0.0	0.0	0.0	0.0	0.0	**4,666.0**
H2O	2023	156.9	78.2	268.7	151.0	135.9	154.9	119.4	0.0	0.0	0.0	0.0	0.0	**23,643.9**
OIL	2023	42.7	16.3	45.4	37.6	33.1	33.9	20.8	0.0	0.0	0.0	0.0	0.0	**18,299.5**
DAY	2022	30.5	27.3	30.7	27.9	29.5	29.0	26.3	30.7	30.0	29.7	29.0	21.0	**4,479.7**
H2O	2022	120.1	97.8	118.6	82.9	102.5	100.1	91.3	101.8	164.8	173.1	161.3	100.5	**22,578.9**
OIL	2022	25.0	31.6	40.0	20.1	30.2	23.4	19.9	23.7	40.6	41.0	46.6	35.8	**18,069.7**

Licence **7070** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	19.0	0.0	0.0	0.0	0.0	0.0	**1,169.3**
WIN	2023	202.0	182.0	199.0	193.0	167.0	204.0	115.0	0.0	0.0	0.0	0.0	0.0	**32,612.0**
DAY	2022	31.0	28.0	21.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**974.3**
WIN	2022	211.0	193.0	138.0	193.0	213.0	171.0	215.0	209.0	199.0	199.0	190.0	206.0	**31,350.0**

Licence **7073** Well Name **Ewart Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	20.5	18.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,796.2**

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Licence **7073** Well Name **Ewart Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	36.3	30.1	28.7	49.6	50.3	40.8	37.5	0.0	0.0	0.0	0.0	0.0	**16,955.2**
OIL	2023	10.2	8.2	6.6	9.9	10.3	9.8	12.5	0.0	0.0	0.0	0.0	0.0	**7,450.0**
DAY	2022	14.0	8.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	25.6	30.0	20.0	**4,609.4**
H2O	2022	13.1	12.3	68.4	48.1	52.6	47.0	53.0	51.0	46.9	33.8	39.5	26.4	**16,681.9**
OIL	2022	4.7	3.4	15.7	12.8	18.1	13.6	17.2	20.3	18.8	11.0	11.7	7.5	**7,382.5**

Licence **7074** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-24-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.5	18.9	27.0	26.8	0.0	0.0	0.0	0.0	0.0	**4,722.3**
H2O	2023	38.7	36.1	37.4	31.7	21.7	29.8	47.1	0.0	0.0	0.0	0.0	0.0	**15,583.7**
OIL	2023	15.5	14.0	15.8	14.4	8.9	12.3	6.0	0.0	0.0	0.0	0.0	0.0	**3,145.3**
DAY	2022	31.0	28.0	31.0	28.7	27.0	27.8	30.8	29.0	30.0	22.3	29.0	27.0	**4,531.1**
H2O	2022	32.8	34.3	38.4	32.5	32.4	32.8	36.4	33.0	38.9	28.6	36.4	31.4	**15,341.2**
OIL	2022	15.5	10.1	11.9	15.0	11.1	11.3	13.0	12.3	10.6	7.4	10.5	11.8	**3,058.4**

Licence **7075** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,671.2**
H2O	2023	304.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,271.8**
OIL	2023	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,061.5**
DAY	2022	22.9	26.0	31.0	27.9	29.8	30.0	30.9	30.5	30.0	20.8	22.0	30.8	**4,648.2**
H2O	2022	131.0	158.4	241.4	221.5	244.0	251.9	371.0	419.7	398.6	289.7	300.8	420.0	**21,967.7**
OIL	2022	10.1	15.3	22.2	11.7	5.7	5.1	7.0	4.9	4.8	3.8	4.1	5.6	**12,057.2**

Licence **7076** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.4	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,752.9**
H2O	2023	276.6	269.6	294.8	270.6	252.0	248.7	239.6	0.0	0.0	0.0	0.0	0.0	**30,794.6**
OIL	2023	80.4	63.8	71.9	74.6	74.5	43.7	56.4	0.0	0.0	0.0	0.0	0.0	**18,040.2**
DAY	2022	29.0	28.0	31.0	28.1	29.1	25.8	30.1	30.5	30.0	31.0	30.0	31.0	**4,542.5**
H2O	2022	187.7	207.0	219.7	196.7	195.3	166.3	210.5	249.0	308.3	318.6	301.2	300.8	**28,942.7**
OIL	2022	58.9	65.0	70.6	65.3	69.0	66.3	71.2	67.4	76.9	75.9	67.7	73.5	**17,574.9**

Licence **7077** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **CROWN**

UWI **100.14-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.0**

Licence **7078** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7078** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-31-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,507.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,294.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,195.2**

Licence **7079** Well Name **CNRL Pierson COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	24.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,566.1**
H2O	2023	9.9	8.3	9.4	8.6	11.0	10.2	11.6	0.0	0.0	0.0	0.0	0.0	**8,291.9**
OIL	2023	1.3	1.0	1.2	0.9	1.0	0.9	0.9	0.0	0.0	0.0	0.0	0.0	**2,819.0**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**4,362.0**
H2O	2022	10.8	10.4	11.7	10.7	9.7	9.7	10.0	8.9	8.7	9.9	10.5	10.0	**8,222.9**
OIL	2022	1.6	1.7	1.9	1.7	1.9	1.8	1.9	1.8	1.8	1.9	1.8	1.8	**2,811.8**

UWI **100.05-23-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	24.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**2,440.3**
H2O	2023	10.5	8.8	9.9	9.2	11.9	11.0	12.2	0.0	0.0	0.0	0.0	0.0	**1,034.9**
OIL	2023	1.4	1.0	1.2	0.9	1.0	0.9	0.9	0.0	0.0	0.0	0.0	0.0	**384.2**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**2,236.2**
H2O	2022	11.3	10.4	11.7	10.8	10.8	10.9	11.1	9.8	9.5	10.8	11.1	10.6	**961.4**
OIL	2022	1.9	1.7	1.9	1.7	2.2	2.1	2.1	1.8	1.8	1.9	2.1	2.1	**376.9**

Licence **7080** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,607.3**
H2O	2023	381.6	333.3	358.2	359.9	359.7	340.6	372.9	0.0	0.0	0.0	0.0	0.0	**66,073.0**
OIL	2023	6.4	6.0	11.7	10.6	11.2	11.9	13.6	0.0	0.0	0.0	0.0	0.0	**7,369.4**
DAY	2022	26.7	26.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	30.7	29.7	30.3	**4,398.5**
H2O	2022	321.4	318.9	397.1	366.1	357.9	341.0	356.5	331.7	342.4	384.9	375.7	363.7	**63,566.8**
OIL	2022	15.8	15.6	12.4	11.5	12.3	17.1	17.6	18.0	7.2	6.6	6.2	6.4	**7,298.0**

Licence **7082** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.5**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,085.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.5**

Licence **7083** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	26.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**4,672.3**
H2O	2023	248.5	229.3	242.7	184.9	184.0	181.4	198.9	0.0	0.0	0.0	0.0	0.0	**42,007.4**
OIL	2023	8.2	8.0	9.6	9.5	9.6	11.5	11.1	0.0	0.0	0.0	0.0	0.0	**5,529.1**
DAY	2022	31.0	28.0	31.0	26.5	30.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**4,467.3**

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Licence **7083** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	211.2	188.7	213.4	215.1	232.0	226.5	234.6	236.9	218.6	216.5	208.7	225.0	**40,537.7**
OIL	2022	11.1	9.9	10.5	8.9	9.6	8.6	8.6	8.4	7.9	7.7	7.6	7.9	**5,461.6**

Licence **7084** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,986.8**

Licence **7086** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.8	21.0	28.8	30.0	30.3	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**3,871.9**
H2O	2023	234.9	198.1	252.3	277.8	164.4	155.8	149.6	0.0	0.0	0.0	0.0	0.0	**23,360.5**
OIL	2023	59.5	31.4	42.7	56.2	62.2	48.6	37.4	0.0	0.0	0.0	0.0	0.0	**8,312.5**
DAY	2022	31.0	16.0	16.0	22.0	22.5	16.5	30.1	31.0	21.0	31.0	30.0	24.0	**3,679.7**
H2O	2022	136.0	69.7	177.8	233.0	286.8	178.5	264.4	205.3	110.3	354.8	318.6	251.9	**21,927.6**
OIL	2022	26.5	14.8	40.2	24.6	19.6	15.5	36.9	24.1	19.5	64.9	70.7	51.5	**7,974.5**

Licence **7087** Well Name **Tundra Birdtail WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**3,699.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.0	0.0	0.0	**10,159.3**

UWI **100.09-30-016-27W1.02** Field Name **Birdtail** Pool Name **Three Forks** Field Code **15** Pool Code **65** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.3	0.0	0.0	0.0	0.0	0.0	**272.3**
H2O	2023	6482.9	5780.4	6783.4	6350.4	6465.0	6425.7	6304.2	0.0	0.0	0.0	0.0	0.0	**58,382.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	**62.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.0	6833.0	6781.3	**13,790.3**

Licence **7088** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	0.0	13.0	29.2	30.6	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**4,354.5**
H2O	2023	8.7	0.0	5.2	10.1	9.0	8.4	11.7	0.0	0.0	0.0	0.0	0.0	**54,697.3**
OIL	2023	1.3	0.0	0.6	2.0	2.4	2.4	3.8	0.0	0.0	0.0	0.0	0.0	**8,993.0**
DAY	2022	3.0	1.0	15.0	25.0	8.0	24.0	30.9	30.5	30.0	30.8	30.0	20.0	**4,197.1**
H2O	2022	1.0	0.3	5.3	8.2	2.3	6.8	8.9	9.3	7.8	7.4	7.3	6.9	**54,644.2**
OIL	2022	0.6	0.2	3.3	7.2	2.4	6.8	4.7	5.0	5.7	7.9	7.5	2.1	**8,980.5**

Licence **7089** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**4,719.9**
H2O	2023	52.5	46.4	55.0	58.0	59.0	51.2	52.4	0.0	0.0	0.0	0.0	0.0	**17,503.6**
OIL	2023	28.3	21.9	20.3	17.5	18.0	24.9	26.8	0.0	0.0	0.0	0.0	0.0	**11,059.3**
DAY	2022	31.0	27.8	31.0	28.1	30.5	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**4,509.5**

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Licence **7089** Well Name **Ewart Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	76.1	74.2	87.5	61.3	64.3	62.6	58.6	55.8	42.9	62.6	57.6	57.4	**17,129.1**
OIL	2022	19.5	17.7	19.5	24.2	26.4	24.3	30.9	36.8	43.1	27.4	26.2	26.7	**10,901.6**

Licence **7090** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.6**

Licence **7092** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	27.8	31.0	30.0	30.8	26.4	30.5	0.0	0.0	0.0	0.0	0.0	**4,825.5**
H2O	2023	305.8	229.0	189.4	187.4	203.0	167.9	180.8	0.0	0.0	0.0	0.0	0.0	**30,141.3**
OIL	2023	61.4	32.2	25.0	22.6	22.8	19.2	23.1	0.0	0.0	0.0	0.0	0.0	**10,528.4**
DAY	2022	31.0	28.0	31.0	30.0	2.0	19.5	31.0	30.7	30.0	28.6	30.0	31.0	**4,621.2**
H2O	2022	207.6	183.2	206.1	189.1	12.8	133.3	196.9	162.7	152.3	154.2	177.2	318.8	**28,678.0**
OIL	2022	27.3	24.8	26.8	24.9	1.7	17.0	34.4	27.6	25.1	24.6	24.8	62.4	**10,322.1**

Licence **7093** Well Name **Ewart Unit No. 16 Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,710.0**
H2O	2023	4.8	4.7	5.0	4.3	5.5	4.4	5.9	0.0	0.0	0.0	0.0	0.0	**2,578.5**
OIL	2023	2.7	2.5	2.9	3.6	2.2	2.0	3.9	0.0	0.0	0.0	0.0	0.0	**1,199.3**
DAY	2022	30.0	22.0	28.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,506.0**
H2O	2022	19.1	11.1	14.9	5.8	4.4	3.1	3.8	5.0	5.2	2.4	3.3	2.7	**2,543.9**
OIL	2022	11.3	4.8	6.0	3.8	3.5	3.5	3.5	4.1	3.3	6.6	3.3	2.8	**1,179.5**

UWI **100.10-20-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,765.0**
H2O	2023	3.6	3.5	3.8	3.2	4.1	3.9	5.2	0.0	0.0	0.0	0.0	0.0	**1,101.2**
OIL	2023	2.0	1.9	2.2	2.7	1.7	1.7	3.5	0.0	0.0	0.0	0.0	0.0	**2,208.2**
DAY	2022	30.0	22.0	28.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,561.0**
H2O	2022	8.2	4.7	6.4	2.5	4.3	3.0	3.7	4.8	5.0	1.7	2.2	2.0	**1,073.9**
OIL	2022	4.8	2.1	2.6	1.6	3.4	3.4	3.4	4.0	3.2	4.7	2.3	2.1	**2,192.5**

Licence **7094** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,759.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**

UWI **100.03-26-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **7094** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7095** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.0	0.0	0.0	0.0	0.0	0.0	**4,770.6**
H2O	2023	29.3	40.9	49.0	42.7	37.9	41.0	46.0	0.0	0.0	0.0	0.0	0.0	**16,269.5**
OIL	2023	21.7	22.3	24.8	22.0	20.8	22.8	24.3	0.0	0.0	0.0	0.0	0.0	**12,770.7**
DAY	2022	30.9	28.0	31.0	27.9	27.2	30.0	25.9	30.7	30.0	31.0	29.5	30.8	**4,561.2**
H2O	2022	54.0	34.6	33.5	25.8	22.6	25.7	25.3	41.2	36.7	35.6	28.9	27.0	**15,982.7**
OIL	2022	30.5	20.7	17.6	11.3	9.0	4.5	3.9	13.1	17.9	21.5	19.4	18.0	**12,612.0**

Licence **7096** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,282.5**
H2O	2023	506.9	474.3	521.8	548.9	549.6	528.1	492.8	0.0	0.0	0.0	0.0	0.0	**82,583.5**
OIL	2023	24.2	22.5	24.3	23.0	23.4	20.5	21.4	0.0	0.0	0.0	0.0	0.0	**3,766.9**
DAY	2022	10.0	0.0	6.0	30.0	31.0	30.0	26.5	31.0	30.0	31.0	29.7	31.0	**4,071.4**
H2O	2022	85.2	0.0	114.4	740.2	597.3	563.2	471.5	348.5	262.9	320.2	474.0	503.8	**78,961.1**
OIL	2022	3.7	0.0	1.9	6.9	6.3	4.3	2.2	10.3	14.2	18.4	21.6	23.6	**3,607.6**

UWI **103.14-21-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **104.15-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7097** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	24.8	29.2	29.6	29.8	30.0	0.0	0.0	0.0	0.0	0.0	**4,844.6**
H2O	2023	115.6	121.3	109.3	127.5	96.1	157.1	170.4	0.0	0.0	0.0	0.0	0.0	**25,677.8**
OIL	2023	70.4	59.5	54.3	60.8	40.0	43.7	47.3	0.0	0.0	0.0	0.0	0.0	**12,579.8**
DAY	2022	30.9	28.0	31.0	27.7	27.2	30.0	25.8	30.7	29.8	31.0	29.8	30.8	**4,642.2**
H2O	2022	124.2	100.2	92.8	97.3	103.4	103.5	98.1	131.3	112.2	121.3	115.3	118.1	**24,780.5**
OIL	2022	67.3	58.5	58.8	51.8	56.6	80.9	69.3	70.6	70.1	72.2	66.1	66.5	**12,203.8**

Licence **7098** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	20.0	16.8	29.7	30.6	29.0	28.4	0.0	0.0	0.0	0.0	0.0	**4,814.9**
H2O	2023	64.4	45.4	38.7	92.3	160.0	118.4	116.8	0.0	0.0	0.0	0.0	0.0	**23,339.9**
OIL	2023	19.9	11.6	10.0	19.6	26.3	23.3	23.0	0.0	0.0	0.0	0.0	0.0	**10,954.9**

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Licence **7098** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	23.9	30.8	27.6	25.7	28.5	30.2	30.0	29.5	31.0	30.0	30.6	**4,629.4**
H2O	2022	95.2	38.6	52.2	45.8	70.5	65.4	67.3	79.3	63.9	69.4	65.8	67.0	**22,703.9**
OIL	2022	19.1	3.8	4.5	4.2	20.0	17.3	15.2	21.6	16.5	19.4	18.7	18.9	**10,821.2**

Licence **7099** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	30.7	29.7	30.5	29.6	30.0	0.0	0.0	0.0	0.0	0.0	**4,698.3**
H2O	2023	29.2	29.7	33.2	31.7	26.6	24.9	25.6	0.0	0.0	0.0	0.0	0.0	**26,497.1**
OIL	2023	2.8	2.4	2.8	2.2	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**9,092.8**
DAY	2022	30.7	23.9	30.8	27.3	29.4	28.5	30.6	30.4	28.5	31.0	27.5	2.0	**4,489.8**
H2O	2022	50.1	19.2	24.9	21.5	43.4	49.7	61.6	40.1	26.9	32.4	28.2	2.0	**26,296.2**
OIL	2022	5.4	14.5	17.9	16.4	5.1	4.2	3.8	2.3	2.7	2.9	2.6	0.2	**9,080.8**

Licence **7101** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,696.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.5**

Licence **7102** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**4,839.9**
GAS	2023	1.0	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.4**
H2O	2023	24.3	21.3	21.9	20.4	19.8	16.8	15.8	0.0	0.0	0.0	0.0	0.0	**2,342.5**
OIL	2023	65.7	57.7	64.1	61.6	59.3	66.1	67.7	0.0	0.0	0.0	0.0	0.0	**11,696.7**
DAY	2022	31.0	28.0	31.0	29.0	30.0	27.0	31.0	31.0	30.0	31.0	29.0	20.0	**4,628.0**
GAS	2022	1.1	1.0	1.1	1.0	1.1	0.9	0.9	1.0	0.9	1.0	0.9	0.6	**42.5**
H2O	2022	21.5	19.1	21.2	20.2	22.5	27.0	32.2	26.2	22.4	25.0	22.8	14.8	**2,202.2**
OIL	2022	72.5	63.9	70.8	67.8	70.1	58.9	60.3	64.8	60.6	67.5	61.7	40.2	**11,254.5**

Licence **7104** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,534.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.1**

Licence **7105** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,296.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.4**

Licence **7106** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

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Licence **7106** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,209.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.1**

Licence **7107** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2023	143.7	143.6	167.8	147.2	155.2	142.5	148.5	0.0	0.0	0.0	0.0	0.0	**27,452.7**
OIL	2023	9.6	9.4	12.0	15.1	15.4	14.4	15.1	0.0	0.0	0.0	0.0	0.0	**11,119.2**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	24.9	31.0	28.0	26.8	29.0	31.0	**4,602.3**
H2O	2022	136.2	123.6	132.2	126.7	138.7	134.4	120.2	130.3	145.6	137.4	152.2	156.9	**26,404.2**
OIL	2022	62.4	58.1	23.6	15.6	11.9	6.4	28.0	75.8	7.4	6.6	7.5	10.8	**11,028.2**

Licence **7108** Well Name **Corex Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.4**

UWI **100.15-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,639.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.9**

Licence **7109** Well Name **Antler River Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,950.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.7**

UWI **100.14-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	16.0	23.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,457.3**
H2O	2023	21.0	12.9	24.6	24.4	21.2	19.4	16.3	0.0	0.0	0.0	0.0	0.0	**1,703.2**
OIL	2023	8.1	4.6	6.2	2.4	3.7	6.5	8.0	0.0	0.0	0.0	0.0	0.0	**1,252.3**
DAY	2022	18.0	17.0	0.0	24.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	16.0	**4,267.3**
H2O	2022	18.4	11.7	0.0	22.5	19.0	13.3	12.5	15.4	14.7	16.8	13.7	11.7	**1,563.4**
OIL	2022	0.0	0.1	0.0	4.4	7.4	7.1	7.0	8.1	7.9	8.6	7.3	5.1	**1,212.8**

Licence **7110** Well Name **1576062 AB South Linklater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-006-28W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 E** Field Code **99** Pool Code **44E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**

Manitoba Production
2022 To 2023

Licence **7111** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	30.5	29.8	30.6	0.0	0.0	0.0	0.0	0.0	**4,435.8**
H2O	2023	32.0	32.8	40.9	41.4	48.8	45.8	48.0	0.0	0.0	0.0	0.0	0.0	**14,520.2**
OIL	2023	6.4	3.8	5.4	5.2	4.4	3.9	4.1	0.0	0.0	0.0	0.0	0.0	**6,445.0**
DAY	2022	27.2	28.0	31.0	27.5	30.1	30.0	30.8	30.2	30.0	31.0	30.0	30.6	**4,225.5**
H2O	2022	45.6	43.2	49.1	50.4	52.9	50.0	57.4	67.5	39.1	34.4	32.6	33.2	**14,230.5**
OIL	2022	4.4	5.6	6.1	4.8	5.4	3.7	2.5	5.9	3.9	6.4	6.1	6.2	**6,411.8**

Licence **7112** Well Name **Ewart Unit No. 15 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	24.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,939.0**
H2O	2023	7.5	4.5	3.7	5.2	2.9	11.2	13.3	0.0	0.0	0.0	0.0	0.0	**2,286.8**
OIL	2023	2.8	1.8	1.5	2.9	2.0	2.5	2.8	0.0	0.0	0.0	0.0	0.0	**3,158.7**
DAY	2022	19.0	16.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,733.0**
H2O	2022	13.2	12.1	35.2	27.6	15.2	58.9	81.5	74.6	17.8	5.6	6.1	6.2	**2,238.5**
OIL	2022	4.7	4.1	11.7	12.7	6.3	5.2	6.9	7.5	3.6	3.4	4.6	3.1	**3,142.4**

UWI **100.10-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	24.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,176.0**
H2O	2023	4.3	2.6	4.7	2.6	1.4	3.7	4.4	0.0	0.0	0.0	0.0	0.0	**2,511.1**
OIL	2023	1.6	1.0	1.9	1.5	1.0	0.8	0.9	0.0	0.0	0.0	0.0	0.0	**3,170.3**
DAY	2022	19.0	16.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,970.0**
H2O	2022	7.7	7.1	1.5	1.2	10.4	40.3	55.7	51.0	12.2	1.9	2.1	3.6	**2,487.4**
OIL	2022	2.8	2.4	0.5	0.5	4.3	3.5	4.8	5.1	2.4	1.2	1.5	1.1	**3,161.6**

Licence **7113** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole II** Field Code **1** Pool Code **59II** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.2**

Licence **7115** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,959.0**
H2O	2023	33.8	31.3	27.9	33.8	24.4	15.6	11.9	0.0	0.0	0.0	0.0	0.0	**9,734.8**
OIL	2023	139.0	110.3	115.3	102.0	104.2	110.5	116.2	0.0	0.0	0.0	0.0	0.0	**8,957.6**
DAY	2022	31.0	19.4	21.0	27.6	29.0	21.8	30.8	30.2	30.0	31.0	29.8	30.8	**2,748.3**
H2O	2022	399.2	250.5	274.2	370.8	279.9	177.2	193.5	71.8	65.8	51.2	35.9	50.3	**9,556.1**
OIL	2022	80.8	53.0	30.4	82.3	108.9	125.5	192.5	142.3	142.3	137.4	143.7	140.4	**8,160.1**

Licence **7116** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,838.5**
WIN	2023	326.0	298.0	321.0	309.0	316.0	304.0	314.0	0.0	0.0	0.0	0.0	0.0	**32,173.0**
DAY	2022	24.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	**2,627.5**

Manitoba Production
2022 To 2023

Licence **7116** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	368.0	0.0	0.0	0.0	0.0	0.0	0.0	114.0	587.0	435.0	356.0	343.0	**29,985.0**

Licence **7117** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,511.1**
H2O	2023	24.0	21.2	25.9	29.0	41.7	26.8	21.9	0.0	0.0	0.0	0.0	0.0	**17,745.8**
OIL	2023	120.5	100.7	103.8	95.8	98.0	103.7	109.5	0.0	0.0	0.0	0.0	0.0	**11,373.6**
DAY	2022	26.5	20.0	31.0	27.6	29.0	28.7	30.8	30.8	21.0	31.0	29.8	26.2	**4,299.4**
H2O	2022	122.8	93.1	144.2	123.2	107.3	63.1	50.5	60.7	42.9	58.5	46.4	20.4	**17,555.3**
OIL	2022	25.7	20.3	35.9	47.7	59.1	88.9	103.3	116.1	82.3	112.1	122.6	105.9	**10,641.6**

Licence **7120** Well Name **Corex Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,216.0**
WIN	2023	6740.0	5955.0	7005.0	5262.0	5134.0	7725.0	7347.0	0.0	0.0	0.0	0.0	0.0	**1,310,773.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
WIN	2022	3457.8	4407.1	4949.4	4475.6	5043.6	9152.8	9115.3	7720.7	6557.0	6996.0	6029.0	7335.0	**1,265,605.3**

Licence **7121** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,652.9**
H2O	2023	199.4	190.0	218.9	168.1	135.1	121.6	139.9	0.0	0.0	0.0	0.0	0.0	**39,341.9**
OIL	2023	20.9	12.0	14.5	20.5	26.7	19.8	20.6	0.0	0.0	0.0	0.0	0.0	**6,098.1**
DAY	2022	27.0	28.0	30.8	28.3	31.0	30.0	31.0	31.0	7.0	30.0	30.0	31.0	**4,442.1**
H2O	2022	117.4	139.7	157.9	127.8	135.3	127.2	135.4	143.1	33.1	146.1	171.7	177.1	**38,168.9**
OIL	2022	12.2	14.9	16.8	12.9	13.7	13.2	13.8	11.5	2.6	13.3	22.1	22.1	**5,963.1**

Licence **7122** Well Name **Goodlands Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	21.6	1.0	29.5	22.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,084.4**
H2O	2023	503.4	472.7	19.4	703.5	576.4	648.6	594.8	0.0	0.0	0.0	0.0	0.0	**161,027.8**
OIL	2023	6.5	28.2	2.0	34.7	17.6	92.6	64.5	0.0	0.0	0.0	0.0	0.0	**16,383.9**
DAY	2022	31.0	14.5	9.0	27.6	28.5	20.5	31.0	24.3	28.0	30.5	29.3	30.8	**3,925.0**
H2O	2022	677.1	302.7	198.0	649.2	688.3	476.1	780.5	617.1	730.1	725.0	600.4	554.4	**157,509.0**
OIL	2022	69.5	36.3	2.7	59.4	71.2	60.7	56.9	39.3	38.6	42.4	54.0	93.5	**16,137.8**

Licence **7123** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,110.5**
H2O	2023	7.1	1.2	1.4	1.3	1.4	6.3	8.0	0.0	0.0	0.0	0.0	0.0	**7,102.8**
OIL	2023	53.0	50.4	54.0	51.6	54.6	51.2	52.4	0.0	0.0	0.0	0.0	0.0	**9,224.0**
DAY	2022	31.0	27.4	31.0	27.6	29.0	28.7	30.0	30.8	30.0	31.0	29.8	30.8	**3,898.8**
H2O	2022	16.1	13.5	15.5	14.0	11.8	6.6	3.6	3.3	4.9	53.0	51.7	7.2	**7,076.1**
OIL	2022	34.9	31.7	38.2	35.3	42.8	47.5	52.5	37.1	37.8	2.1	2.1	51.7	**8,856.8**

Manitoba Production
2022 To 2023

Licence **7124** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.3	30.0	25.0	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**4,273.9**
H2O	2023	1.9	1.2	1.3	1.3	1.1	1.2	1.2	0.0	0.0	0.0	0.0	0.0	**5,688.7**
OIL	2023	59.5	55.0	57.9	56.5	47.7	61.4	65.2	0.0	0.0	0.0	0.0	0.0	**7,889.6**
DAY	2022	31.0	27.4	31.0	27.6	29.0	28.7	29.4	30.8	30.0	31.0	29.8	30.8	**4,070.2**
H2O	2022	33.4	31.1	16.8	14.7	16.8	25.9	23.7	2.4	2.3	1.5	1.3	1.9	**5,679.5**
OIL	2022	32.9	32.0	28.2	25.4	33.3	32.2	41.1	61.3	64.4	62.3	63.2	58.3	**7,486.4**

Licence **7125** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,268.7**
WIN	2023	420.0	385.0	424.0	402.0	420.0	406.0	414.0	0.0	0.0	0.0	0.0	0.0	**39,058.0**
DAY	2022	29.0	26.0	31.0	28.0	29.8	13.0	30.8	30.4	30.0	31.0	30.0	31.0	**3,057.7**
WIN	2022	446.0	391.0	461.0	408.0	434.0	242.0	464.0	437.0	427.0	437.0	417.0	425.0	**36,187.0**

Licence **7126** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.0**

Licence **7127** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.6**

Licence **7128** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	24.9	30.0	21.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,654.5**
H2O	2023	4.3	2.3	1.5	1.6	1.5	3.2	2.7	0.0	0.0	0.0	0.0	0.0	**5,261.8**
OIL	2023	25.5	19.1	16.8	20.3	14.8	21.2	21.5	0.0	0.0	0.0	0.0	0.0	**7,659.5**
DAY	2022	24.0	0.0	10.0	27.6	27.8	27.8	29.2	30.3	24.0	29.0	28.0	30.8	**3,459.1**
H2O	2022	21.9	0.0	9.2	14.7	9.8	10.0	10.3	12.3	9.0	6.0	5.2	4.9	**5,244.7**
OIL	2022	17.4	0.0	8.1	35.4	39.5	35.7	36.4	31.0	20.8	26.0	25.1	26.1	**7,520.3**

Licence **7129** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.9**

Licence **7130** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Manitoba Production
2022 To 2023

Licence **7130** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,620.3**
H2O	2023	4.2	5.1	4.5	1.5	0.4	0.3	0.5	0.0	0.0	0.0	0.0	0.0	**4,125.2**
OIL	2023	12.7	13.1	16.7	12.9	5.8	4.8	6.0	0.0	0.0	0.0	0.0	0.0	**6,250.2**
DAY	2022	31.0	17.4	31.0	27.6	29.0	28.5	31.0	11.0	15.0	14.0	30.0	30.8	**3,411.4**
H2O	2022	23.6	13.3	24.0	21.9	6.0	7.5	12.4	3.8	3.4	3.2	1.1	3.1	**4,108.7**
OIL	2022	16.8	9.9	18.8	17.0	21.2	13.6	9.0	2.6	3.1	2.7	11.1	11.9	**6,178.2**

Licence **7131** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	30.9	30.0	29.0	21.0	26.3	0.0	0.0	0.0	0.0	0.0	**3,943.9**
H2O	2023	5.6	1.0	3.2	2.0	0.6	0.4	0.8	0.0	0.0	0.0	0.0	0.0	**4,743.4**
OIL	2023	7.9	8.2	11.9	9.0	6.1	4.5	5.8	0.0	0.0	0.0	0.0	0.0	**7,142.1**
DAY	2022	9.0	12.4	31.0	27.6	29.0	9.4	26.8	11.3	0.0	12.0	30.0	30.8	**3,749.7**
H2O	2022	7.3	10.2	11.2	3.6	4.9	1.6	4.6	1.9	0.0	2.0	7.0	7.2	**4,729.8**
OIL	2022	4.8	7.0	14.7	5.5	3.5	1.0	2.9	1.1	0.0	1.2	7.9	8.1	**7,088.7**

Licence **7132** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	12.0	29.8	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,529.8**
H2O	2023	0.0	0.0	0.0	60.3	44.2	18.2	13.2	0.0	0.0	0.0	0.0	0.0	**6,317.9**
OIL	2023	0.0	0.0	0.0	59.0	175.3	166.0	138.7	0.0	0.0	0.0	0.0	0.0	**7,728.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,182.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.2**

Licence **7133** Well Name **Tundra Sinclair Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **104.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,214.6**
WIN	2023	57744.0	50282.0	60421.0	54973.0	58228.0	57423.0	57276.0	0.0	0.0	0.0	0.0	0.0	**6,788,474.4**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	30.1	30.0	31.0	**1,002.6**
WIN	2022	54255.0	46812.0	54655.0	47941.0	51960.0	51318.0	54019.0	52337.0	52366.0	54656.0	58522.0	59632.0	**6,392,127.4**

Licence **7134** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,552.4**
H2O	2023	92.9	70.3	85.9	87.5	87.5	82.0	77.7	0.0	0.0	0.0	0.0	0.0	**16,102.6**
OIL	2023	24.8	20.1	18.0	8.8	8.0	6.7	6.3	0.0	0.0	0.0	0.0	0.0	**11,547.1**
DAY	2022	3.0	13.9	29.9	28.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,341.4**
H2O	2022	5.2	37.1	90.9	67.9	65.4	62.8	63.5	118.5	138.5	108.6	107.5	94.4	**15,518.8**
OIL	2022	0.5	5.6	11.6	8.8	7.8	7.1	5.4	15.8	40.7	27.5	24.4	28.7	**11,454.4**

Licence **7136** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	30.9	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,570.8**

Manitoba Production
2022 To 2023

Licence **7136** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	181.3	307.9	319.3	70.5	35.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,730.1**
OIL	2023	28.4	4.7	6.9	2.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,341.4**
DAY	2022	31.0	27.4	31.0	28.6	29.0	28.7	30.7	30.8	30.0	31.0	29.8	9.3	**3,428.1**
H2O	2022	442.3	392.2	486.9	463.4	338.6	322.6	352.4	327.0	335.4	334.6	209.5	60.3	**18,815.8**
OIL	2022	17.1	15.9	5.5	4.8	10.3	6.9	12.3	22.3	6.5	4.4	25.3	9.0	**10,298.6**

Licence **7140** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,688.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.0**

Licence **7141** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	6.5	0.0	0.0	15.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,565.8**
H2O	2023	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,768.2**
OIL	2023	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,663.5**
WIN	2023	0.0	0.0	0.0	70.3	300.1	364.9	441.1	0.0	0.0	0.0	0.0	0.0	**1,176.4**
DAY	2022	31.0	28.0	31.0	28.5	30.8	27.5	30.5	30.8	29.5	29.5	24.2	27.5	**4,452.3**
H2O	2022	88.0	79.0	89.7	81.2	82.2	59.7	65.7	44.5	33.3	33.3	27.2	94.9	**96,740.7**
OIL	2022	4.6	3.3	2.2	2.0	3.8	7.7	8.7	5.4	3.7	3.7	3.1	7.2	**17,661.4**

Licence **7143** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**4,843.3**
H2O	2023	91.6	85.2	96.5	95.0	90.8	87.1	91.2	0.0	0.0	0.0	0.0	0.0	**29,311.6**
OIL	2023	44.8	40.3	46.2	44.5	43.5	45.2	48.0	0.0	0.0	0.0	0.0	0.0	**15,665.7**
DAY	2022	31.0	27.8	31.0	28.1	30.5	29.3	30.9	31.0	29.8	31.0	30.0	31.0	**4,633.1**
H2O	2022	119.5	68.8	86.2	100.5	102.0	93.8	108.9	99.6	101.5	72.1	73.9	99.6	**28,674.2**
OIL	2022	44.0	69.6	65.7	38.7	38.4	35.9	37.4	58.5	42.5	77.4	65.5	39.5	**15,353.2**

Licence **7144** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,769.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.6**

Licence **7145** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	30.2	29.7	30.8	0.0	0.0	0.0	0.0	0.0	**4,471.9**
H2O	2023	3.3	7.2	16.7	17.8	14.4	13.9	14.0	0.0	0.0	0.0	0.0	0.0	**29,333.6**
OIL	2023	11.0	13.5	15.3	13.1	12.0	12.2	13.0	0.0	0.0	0.0	0.0	0.0	**10,466.0**
DAY	2022	18.0	15.4	26.0	29.3	29.0	29.7	31.0	31.0	26.0	0.0	0.0	19.7	**4,261.5**
H2O	2022	4.2	17.4	30.4	21.5	16.8	16.6	14.1	14.3	10.7	0.0	0.0	8.0	**29,246.3**
OIL	2022	5.5	7.5	11.8	13.1	14.3	13.1	11.3	11.0	9.8	0.0	0.0	7.6	**10,375.9**

Manitoba Production
2022 To 2023

Licence **7146** Well Name **Tundra Daly Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.4	0.0	15.5	8.0	14.9	5.0	14.0	0.0	0.0	0.0	0.0	0.0	**4,219.0**
H2O	2023	31.6	0.0	49.4	2.3	4.3	1.4	4.0	0.0	0.0	0.0	0.0	0.0	**9,050.6**
OIL	2023	3.8	0.0	8.0	1.6	2.9	1.0	2.7	0.0	0.0	0.0	0.0	0.0	**3,441.3**
DAY	2022	31.0	28.0	31.0	27.9	30.3	29.8	17.6	25.8	29.0	21.0	23.5	23.8	**4,145.2**
H2O	2022	22.6	21.0	22.2	20.6	20.4	16.4	9.7	39.7	48.6	29.4	37.2	46.6	**8,957.6**
OIL	2022	5.4	5.0	5.8	7.2	6.9	10.6	6.9	4.3	6.3	8.2	32.5	12.5	**3,421.3**

Licence **7149** Well Name **Tundra East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,681.5**
H2O	2023	8.4	8.4	9.2	8.2	11.1	14.4	5.5	0.0	0.0	0.0	0.0	0.0	**6,553.8**
OIL	2023	18.3	18.2	20.4	19.2	13.3	10.2	20.3	0.0	0.0	0.0	0.0	0.0	**9,073.9**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,469.5**
H2O	2022	11.1	5.7	4.1	3.6	7.5	6.1	5.4	0.9	1.2	7.6	7.7	9.2	**6,488.6**
OIL	2022	13.0	14.8	16.8	15.4	17.9	14.6	17.4	27.5	24.6	18.0	18.2	18.9	**8,954.0**

Licence **7151** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	19.0	27.2	30.0	31.0	26.7	30.0	0.0	0.0	0.0	0.0	0.0	**4,117.3**
H2O	2023	158.8	81.0	92.6	100.6	97.3	73.7	69.6	0.0	0.0	0.0	0.0	0.0	**31,709.6**
OIL	2023	10.5	4.5	4.8	7.3	9.5	11.5	9.6	0.0	0.0	0.0	0.0	0.0	**4,925.8**
DAY	2022	0.0	0.0	0.0	19.6	30.5	30.0	29.8	30.5	30.0	31.0	13.7	14.3	**3,925.4**
H2O	2022	0.0	0.0	0.0	65.2	81.6	69.2	67.9	52.5	153.0	156.5	66.0	83.7	**31,036.0**
OIL	2022	0.0	0.0	0.0	3.0	2.6	2.0	2.1	1.8	7.9	7.4	2.6	5.2	**4,868.1**

Licence **7153** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,496.6**
WIN	2023	130.0	113.0	118.0	42.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.0**
DAY	2022	31.0	28.0	29.0	24.0	0.0	0.0	0.0	20.0	30.0	28.0	26.0	31.0	**3,395.6**
WIN	2022	167.0	134.0	144.0	105.0	0.0	0.0	0.0	191.0	214.0	163.0	139.0	142.0	**17,500.0**

Licence **7154** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,480.4**
H2O	2023	22.2	47.4	35.7	33.2	32.8	28.6	27.3	0.0	0.0	0.0	0.0	0.0	**10,917.2**
OIL	2023	1.7	3.1	3.0	3.2	3.7	4.5	4.7	0.0	0.0	0.0	0.0	0.0	**9,669.1**
DAY	2022	30.8	27.4	31.0	27.6	29.0	28.3	31.0	28.8	17.5	31.0	29.8	15.8	**4,285.9**
H2O	2022	15.5	13.8	15.8	16.7	20.7	29.2	32.7	30.5	20.2	42.3	41.4	25.3	**10,690.0**
OIL	2022	15.6	14.5	17.4	17.7	17.7	9.5	7.1	6.0	4.2	6.6	3.5	1.9	**9,645.2**

Licence **7157** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.0**

Manitoba Production
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Licence **7157** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**

Licence **7158** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**4,208.1**
H2O	2023	18.0	10.5	13.1	8.6	11.7	13.9	14.6	0.0	0.0	0.0	0.0	0.0	**6,839.1**
OIL	2023	7.6	9.8	10.3	7.7	7.9	6.9	7.6	0.0	0.0	0.0	0.0	0.0	**7,395.4**
DAY	2022	19.0	27.4	31.0	26.8	29.0	8.7	30.8	30.2	30.0	31.0	30.0	27.8	**3,997.6**
H2O	2022	8.0	11.6	13.2	16.8	18.1	5.3	18.9	30.6	19.8	9.4	16.8	11.4	**6,748.7**
OIL	2022	8.8	13.3	16.1	13.0	10.7	2.9	9.9	14.0	15.5	12.8	10.9	10.1	**7,337.6**

Licence **7159** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**4,457.7**
H2O	2023	15.5	15.8	45.5	34.1	21.5	28.5	23.5	0.0	0.0	0.0	0.0	0.0	**6,260.3**
OIL	2023	5.2	6.6	12.8	11.4	8.4	5.9	8.7	0.0	0.0	0.0	0.0	0.0	**7,081.8**
DAY	2022	31.0	27.4	31.0	26.8	29.0	28.7	30.8	30.2	30.0	31.0	30.0	30.8	**4,247.2**
H2O	2022	38.7	37.1	42.4	33.0	27.8	29.8	16.5	20.0	22.1	15.8	16.7	16.7	**6,075.9**
OIL	2022	18.8	16.2	19.5	17.9	15.6	12.6	12.0	11.1	6.5	7.6	9.5	7.9	**7,022.8**

Licence **7160** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,201.8**

Licence **7161** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,042.6**
H2O	2023	41.2	27.4	36.1	44.8	71.4	58.4	40.4	0.0	0.0	0.0	0.0	0.0	**8,340.5**
OIL	2023	8.7	15.6	9.6	1.4	12.4	17.7	22.0	0.0	0.0	0.0	0.0	0.0	**8,766.8**
DAY	2022	31.0	27.4	31.0	27.6	29.0	28.7	31.0	30.8	30.0	31.0	30.0	30.8	**3,830.7**
H2O	2022	99.0	87.7	100.2	86.1	54.0	52.4	49.4	39.3	48.1	43.4	34.8	41.7	**8,020.8**
OIL	2022	29.2	26.9	32.6	28.1	18.8	15.4	18.0	17.7	12.4	11.8	10.8	8.5	**8,679.4**

Licence **7162** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,146.1**
H2O	2023	4.4	3.9	5.6	4.3	2.2	4.3	9.3	0.0	0.0	0.0	0.0	0.0	**4,363.8**
OIL	2023	9.1	8.0	11.8	9.9	8.8	7.1	4.2	0.0	0.0	0.0	0.0	0.0	**5,062.2**
DAY	2022	31.0	26.2	25.8	29.3	29.0	29.7	30.3	30.8	29.8	31.0	29.3	29.8	**3,934.7**
H2O	2022	2.0	1.7	28.4	30.5	18.3	19.0	12.3	8.9	5.5	5.5	5.3	5.4	**4,329.8**
OIL	2022	4.2	3.7	16.0	23.6	14.3	13.7	3.9	4.9	8.3	8.2	8.3	8.6	**5,003.3**

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Licence **7163** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	16.7	30.2	29.8	30.8	29.8	29.5	0.0	0.0	0.0	0.0	0.0	**3,819.3**
H2O	2023	563.5	311.8	587.5	603.0	583.4	572.1	524.0	0.0	0.0	0.0	0.0	0.0	**201,199.6**
OIL	2023	32.3	16.6	22.3	10.9	6.8	3.3	2.7	0.0	0.0	0.0	0.0	0.0	**5,572.6**
DAY	2022	26.7	11.0	30.8	29.7	31.0	29.8	31.0	31.0	29.7	30.5	29.8	30.8	**3,621.7**
H2O	2022	539.4	216.0	612.5	533.1	600.1	602.1	621.2	627.0	596.6	588.9	575.4	586.9	**197,454.3**
OIL	2022	16.5	7.6	28.9	46.5	20.7	23.9	30.6	17.1	15.6	15.9	18.7	25.4	**5,477.7**

Licence **7164** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	16.8	20.7	28.8	31.0	0.0	0.0	0.0	0.0	0.0	**4,182.4**
H2O	2023	174.5	134.6	150.9	74.3	104.4	191.8	152.0	0.0	0.0	0.0	0.0	0.0	**31,643.0**
OIL	2023	90.6	73.9	47.2	17.0	6.3	12.6	49.6	0.0	0.0	0.0	0.0	0.0	**13,473.4**
DAY	2022	30.8	27.4	30.8	29.8	30.8	30.0	31.0	29.3	29.8	26.3	28.8	30.8	**3,995.5**
H2O	2022	282.4	279.6	275.3	166.9	162.6	154.6	238.6	210.0	188.8	140.6	131.2	147.4	**30,660.5**
OIL	2022	157.3	149.1	129.6	70.3	72.0	60.5	188.1	162.5	188.2	163.9	168.0	154.3	**13,176.2**

Licence **7165** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,216.7**
WIN	2023	418.0	372.0	404.0	385.0	386.0	369.0	377.0	0.0	0.0	0.0	0.0	0.0	**63,672.5**
DAY	2022	19.1	27.4	31.0	27.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,004.7**
WIN	2022	458.0	398.0	456.0	370.0	426.0	418.0	430.0	420.0	423.0	453.0	422.0	426.0	**60,961.5**

Licence **7166** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,970.6**
WIN	2023	252.0	223.0	243.0	232.0	236.0	226.0	227.0	0.0	0.0	0.0	0.0	0.0	**57,941.1**
DAY	2022	31.0	27.4	31.0	27.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,758.6**
WIN	2022	238.0	244.0	300.0	247.0	286.0	283.0	300.0	268.0	248.0	260.0	251.0	255.0	**56,302.1**

Licence **7167** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.8	30.2	27.8	28.3	29.8	30.2	0.0	0.0	0.0	0.0	0.0	**4,485.6**
H2O	2023	615.3	579.1	635.3	678.4	691.5	714.1	665.7	0.0	0.0	0.0	0.0	0.0	**83,861.2**
OIL	2023	36.7	23.6	7.8	15.8	19.5	14.6	7.2	0.0	0.0	0.0	0.0	0.0	**14,339.5**
DAY	2022	30.8	27.2	30.5	23.5	30.4	30.0	30.6	2.0	30.0	29.8	29.8	30.8	**4,281.0**
H2O	2022	813.3	700.6	777.2	627.5	821.2	757.2	754.6	49.5	724.9	649.8	641.2	650.6	**79,281.8**
OIL	2022	22.5	34.4	39.4	24.8	47.3	36.0	22.3	1.3	3.3	4.0	25.0	22.8	**14,214.3**

Licence **7168** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	30.0	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**4,585.0**
H2O	2023	28.8	29.1	31.7	25.7	17.5	12.5	24.2	0.0	0.0	0.0	0.0	0.0	**6,109.6**
OIL	2023	29.8	16.0	17.3	24.1	35.5	36.4	47.5	0.0	0.0	0.0	0.0	0.0	**8,342.6**
DAY	2022	31.0	27.4	31.0	29.8	30.4	30.0	30.6	30.3	30.0	31.0	30.0	30.8	**4,374.9**

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Licence **7168** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	41.5	27.6	31.6	14.0	9.8	9.8	24.8	30.2	34.7	24.9	37.7	45.7	**5,940.1**
OIL	2022	56.2	54.3	65.4	76.9	77.4	66.1	28.0	20.0	23.2	32.1	42.7	46.5	**8,136.0**

Licence **7169** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,159.6**
WIN	2023	1400.0	1265.0	1379.0	1337.0	1385.0	1348.0	1394.0	0.0	0.0	0.0	0.0	0.0	**75,822.1**
DAY	2022	31.0	27.4	31.0	28.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,947.6**
WIN	2022	1525.0	1333.0	1510.0	1252.0	1329.0	1365.0	1465.0	1468.0	1383.0	1417.0	1375.0	1413.0	**66,314.1**

Licence **7170** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,576.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.4**

Licence **7171** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.2	22.0	26.2	29.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,304.1**
H2O	2023	27.6	19.8	36.8	76.5	51.8	34.3	32.4	0.0	0.0	0.0	0.0	0.0	**25,325.2**
OIL	2023	16.0	11.7	16.3	13.9	21.2	28.4	29.1	0.0	0.0	0.0	0.0	0.0	**11,279.8**
DAY	2022	31.0	20.1	31.0	29.3	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.8	**4,105.8**
H2O	2022	32.9	17.5	89.9	60.3	48.3	43.6	41.4	31.4	29.1	30.1	30.2	28.2	**25,046.0**
OIL	2022	15.3	6.5	14.3	27.6	29.8	27.4	29.0	24.2	17.1	18.7	21.0	14.6	**11,143.2**

Licence **7173** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,670.5**
H2O	2023	36.5	29.5	37.8	29.8	30.3	30.8	30.8	0.0	0.0	0.0	0.0	0.0	**7,093.8**
OIL	2023	5.0	4.0	5.2	4.2	4.2	4.2	4.2	0.0	0.0	0.0	0.0	0.0	**3,450.4**
DAY	2022	19.0	13.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	**3,462.0**
H2O	2022	32.8	15.2	0.0	0.0	0.0	0.0	28.0	69.4	47.5	42.7	37.4	37.0	**6,868.3**
OIL	2022	8.2	3.8	0.0	0.0	0.0	0.0	0.0	4.6	6.0	5.8	5.1	5.0	**3,419.4**

Licence **7174** Well Name **Tundra Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**

Licence **7175** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7175** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.5**

Licence **7177** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,358.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,448.0**

Licence **7178** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	22.6	26.8	28.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,341.9**
H2O	2023	202.7	143.9	183.1	203.5	183.4	164.4	168.1	0.0	0.0	0.0	0.0	0.0	**33,555.2**
OIL	2023	66.9	45.6	52.0	53.8	60.4	63.2	63.1	0.0	0.0	0.0	0.0	0.0	**7,590.4**
DAY	2022	0.0	0.0	3.8	28.0	30.0	25.3	30.9	30.3	30.0	31.0	30.0	31.0	**2,142.3**
H2O	2022	0.0	0.0	52.1	378.3	402.4	336.2	403.4	353.4	333.6	270.3	219.5	222.1	**32,306.1**
OIL	2022	0.0	0.0	1.4	10.0	10.5	8.7	45.8	42.0	46.5	69.6	80.8	66.8	**7,185.4**

Licence **7179** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.5**

Licence **7180** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,713.5**

Licence **7182** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	29.5	0.0	0.0	0.0	0.0	0.0	**4,877.5**
H2O	2023	42.4	38.4	42.1	38.4	39.8	39.8	39.5	0.0	0.0	0.0	0.0	0.0	**15,557.6**
OIL	2023	8.9	8.2	9.2	8.9	9.3	8.9	8.9	0.0	0.0	0.0	0.0	0.0	**6,060.1**
DAY	2022	31.0	28.0	31.0	27.8	31.0	30.0	31.0	31.0	30.0	23.7	24.0	31.0	**4,667.3**
H2O	2022	45.3	39.2	45.8	41.4	49.7	44.2	44.4	43.4	43.8	34.5	32.2	40.6	**15,277.2**
OIL	2022	18.9	16.7	18.3	16.3	18.6	18.2	18.3	18.4	17.7	13.8	5.2	9.3	**5,997.8**

Licence **7183** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.9	30.9	30.0	30.3	29.4	31.0	0.0	0.0	0.0	0.0	0.0	**4,539.5**

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Licence **7183** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	47.7	35.8	42.0	38.2	33.7	30.1	35.3	0.0	0.0	0.0	0.0	0.0	**7,316.4**
OIL	2023	74.5	47.3	57.5	57.5	59.8	59.1	58.3	0.0	0.0	0.0	0.0	0.0	**11,081.9**
DAY	2022	21.0	22.4	24.0	27.6	29.0	23.7	30.8	30.8	18.0	22.3	14.0	30.1	**4,330.2**
H2O	2022	3.8	4.0	4.3	5.1	5.2	19.2	119.8	119.9	70.4	46.1	18.4	46.2	**7,053.6**
OIL	2022	27.0	30.2	34.5	40.6	42.1	28.9	15.1	13.8	8.7	8.2	18.6	60.3	**10,667.9**

Licence **7184** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	8.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,327.3**
H2O	2022	137.3	0.0	0.0	0.0	442.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,250.6**
OIL	2022	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,463.2**

Licence **7186** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	12.8	10.7	6.0	29.3	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,466.3**
H2O	2023	1.8	1.5	0.8	4.7	5.5	5.0	4.5	0.0	0.0	0.0	0.0	0.0	**3,043.6**
OIL	2023	1.1	1.0	0.6	2.7	3.1	3.1	3.5	0.0	0.0	0.0	0.0	0.0	**2,083.7**
DAY	2022	20.8	11.8	31.0	25.8	31.0	30.0	30.5	30.8	30.0	28.7	29.9	30.9	**3,323.0**
H2O	2022	0.8	0.5	1.3	3.7	5.4	5.6	17.4	11.6	5.5	4.3	4.1	4.1	**3,019.8**
OIL	2022	0.6	0.4	0.8	2.2	4.4	5.3	9.5	6.6	3.3	2.4	2.6	2.6	**2,068.6**

Licence **7187** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.5**

Licence **7188** Well Name **Goodlands Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	30.3	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**4,573.3**
H2O	2023	277.5	254.5	268.0	266.2	271.4	275.5	257.5	0.0	0.0	0.0	0.0	0.0	**29,459.9**
OIL	2023	38.8	31.5	41.8	33.6	34.1	33.2	35.9	0.0	0.0	0.0	0.0	0.0	**13,828.7**
DAY	2022	6.0	27.4	24.0	9.3	29.0	19.0	28.9	30.8	30.0	31.0	29.8	29.5	**4,363.0**
H2O	2022	41.8	191.8	169.8	74.5	364.2	241.3	351.9	309.7	303.5	296.1	305.8	300.5	**27,589.3**
OIL	2022	6.2	29.5	27.5	1.7	42.3	30.6	51.3	41.0	25.2	24.5	10.7	12.9	**13,579.8**

Licence **7190** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,037.7**

Licence **7191** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

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Licence **7191** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,406.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,310.4**

Licence **7192** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,407.7**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	39.8	0.0	0.0	0.0	0.0	0.0	**48,691.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.7**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,652.1**

Licence **7193** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.2**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,975.3**

Licence **7194** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	22.7	25.0	0.0	0.0	0.0	0.0	0.0	**4,295.8**
H2O	2023	112.4	106.0	94.9	60.1	63.8	55.4	56.6	0.0	0.0	0.0	0.0	0.0	**4,779.3**
OIL	2023	14.0	10.5	9.8	6.5	7.0	6.8	7.5	0.0	0.0	0.0	0.0	0.0	**6,836.4**
DAY	2022	30.8	27.4	25.0	0.0	0.0	0.0	12.7	9.0	9.0	27.7	29.8	30.0	**4,097.6**
H2O	2022	1.0	0.9	0.8	0.0	0.0	0.0	0.4	17.9	23.1	91.1	116.4	112.4	**4,230.1**
OIL	2022	2.0	1.9	1.9	0.0	0.0	0.0	0.9	5.1	7.0	0.0	14.8	13.6	**6,774.3**

Licence **7195** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	28.0	31.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**4,580.4**
H2O	2023	31.1	32.7	39.6	48.5	33.6	34.6	43.8	0.0	0.0	0.0	0.0	0.0	**32,811.7**
OIL	2023	30.1	34.9	49.1	39.6	56.8	54.7	53.3	0.0	0.0	0.0	0.0	0.0	**14,466.6**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	30.9	31.0	28.0	30.8	30.0	31.0	**4,371.0**
H2O	2022	43.7	40.2	48.7	51.8	57.5	56.6	66.0	58.3	35.9	32.6	32.7	34.4	**32,547.8**
OIL	2022	50.1	46.9	54.6	54.9	59.7	57.1	55.1	50.5	33.2	32.3	31.8	34.0	**14,148.1**

Licence **7196** Well Name **Tundra Daly HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	6.0	5.0	0.0	0.0	6.0	5.0	7.0	0.0	0.0	0.0	0.0	0.0	**1,185.3**
H2O	2023	6.7	11.9	0.0	0.0	12.3	9.5	15.7	0.0	0.0	0.0	0.0	0.0	**10,113.3**
OIL	2023	0.3	0.6	0.0	0.0	0.7	0.5	0.8	0.0	0.0	0.0	0.0	0.0	**658.3**
DAY	2022	2.0	0.0	6.0	5.0	5.0	4.0	5.0	5.0	4.0	5.0	5.0	4.0	**1,156.3**
H2O	2022	6.7	0.0	21.8	15.7	5.2	16.1	4.8	17.1	3.8	17.1	4.7	14.2	**10,057.2**
OIL	2022	0.4	0.0	1.1	0.8	0.3	0.9	0.2	0.9	0.2	0.9	0.3	0.8	**655.4**

Licence **7197** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7197** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,546.4**
H2O	2023	12.0	10.4	12.3	12.4	12.4	10.3	10.8	0.0	0.0	0.0	0.0	0.0	**5,940.6**
OIL	2023	13.3	12.3	10.9	9.1	9.6	6.3	6.0	0.0	0.0	0.0	0.0	0.0	**10,442.7**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**4,337.3**
H2O	2022	73.9	62.5	69.9	57.0	42.7	33.3	33.2	31.0	20.0	19.8	19.2	12.8	**5,860.0**
OIL	2022	40.2	36.8	41.0	35.3	31.8	26.2	26.5	27.0	22.4	21.6	20.5	14.7	**10,375.2**

Licence **7198** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	30.8	27.5	8.0	0.0	0.0	0.0	0.0	0.0	**4,599.0**
H2O	2023	14.9	20.0	25.3	25.4	21.9	20.0	5.6	0.0	0.0	0.0	0.0	0.0	**5,588.9**
OIL	2023	27.0	19.4	20.1	18.3	17.2	15.5	4.5	0.0	0.0	0.0	0.0	0.0	**8,901.8**
DAY	2022	30.1	28.0	31.0	29.4	31.0	30.0	31.0	28.8	30.0	30.0	29.9	30.3	**4,413.1**
H2O	2022	64.2	60.8	56.8	51.6	45.5	45.6	47.6	32.7	25.3	27.8	25.2	14.0	**5,455.8**
OIL	2022	61.6	59.2	53.7	49.5	33.2	30.8	31.8	25.9	23.1	22.8	23.0	26.6	**8,779.8**

Licence **7199** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.0**

Licence **7200** Well Name **TEI Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,025.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,744.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.8**

Licence **7201** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,120.4**
WIN	2023	924.0	811.0	853.0	605.0	887.0	863.0	860.0	0.0	0.0	0.0	0.0	0.0	**40,110.0**
DAY	2022	31.0	26.0	31.0	22.0	29.0	30.0	31.0	31.0	14.0	10.0	30.0	31.0	**1,917.4**
WIN	2022	909.0	750.0	911.0	587.0	852.0	891.0	873.0	895.0	403.0	255.0	903.0	925.0	**34,307.0**

Licence **7202** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.7	27.9	13.8	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,322.2**
H2O	2023	59.2	71.7	53.2	112.3	106.1	100.9	96.5	0.0	0.0	0.0	0.0	0.0	**27,546.6**
OIL	2023	40.1	52.5	12.8	29.6	31.3	28.4	29.3	0.0	0.0	0.0	0.0	0.0	**8,354.1**
DAY	2022	1.0	0.0	3.0	23.6	0.0	19.8	31.0	30.1	30.0	30.7	29.8	29.0	**4,134.8**
H2O	2022	3.0	0.0	9.3	99.0	0.0	99.5	164.8	129.6	102.3	83.7	81.4	79.6	**26,946.7**
OIL	2022	0.2	0.0	0.5	4.1	0.0	3.6	7.4	4.8	6.3	9.8	9.3	9.1	**8,130.1**

Licence **7204** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7204** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-001-27W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.7	31.0	9.0	29.0	0.0	0.0	0.0	0.0	0.0	**4,570.6**
H2O	2023	50.3	44.0	53.6	54.0	59.7	16.2	45.0	0.0	0.0	0.0	0.0	0.0	**7,959.0**
OIL	2023	31.0	27.0	28.4	26.2	29.3	9.3	27.9	0.0	0.0	0.0	0.0	0.0	**9,818.8**
DAY	2022	31.0	28.0	28.0	25.8	30.8	29.9	30.3	30.7	30.0	30.0	29.9	27.5	**4,382.9**
H2O	2022	52.7	25.1	26.6	39.3	56.1	25.7	25.5	33.9	32.5	31.8	37.1	37.7	**7,636.2**
OIL	2022	26.4	21.9	22.4	24.9	31.7	20.8	21.0	24.6	24.3	22.9	25.4	8.6	**9,639.7**

Licence **7206** Well Name **Corex Daly Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.08-29-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,340.1**

Licence **7207** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	27.9	30.8	29.6	31.0	26.9	20.6	0.0	0.0	0.0	0.0	0.0	**4,505.6**
H2O	2023	14.0	30.5	52.3	51.0	53.3	42.6	30.2	0.0	0.0	0.0	0.0	0.0	**5,710.8**
OIL	2023	78.0	92.1	124.8	120.5	124.5	106.0	74.4	0.0	0.0	0.0	0.0	0.0	**17,472.2**
DAY	2022	30.9	27.9	30.8	25.2	30.2	30.0	30.6	30.2	26.7	30.9	28.6	31.0	**4,308.2**
H2O	2022	11.0	9.9	10.9	7.8	7.6	7.2	7.2	7.5	7.0	8.3	13.2	14.3	**5,436.9**
OIL	2022	65.9	57.2	63.0	47.8	55.6	55.4	59.3	63.5	71.9	83.5	77.5	80.2	**16,751.9**

UWI **102.10-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.06-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7208** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**

Licence **7209** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	20.3	30.0	27.0	30.0	29.5	0.0	0.0	0.0	0.0	0.0	**3,283.7**
H2O	2023	0.0	0.0	16.1	35.1	32.1	34.0	23.6	0.0	0.0	0.0	0.0	0.0	**5,114.5**
OIL	2023	0.0	0.0	89.7	65.5	51.4	50.1	20.2	0.0	0.0	0.0	0.0	0.0	**6,641.2**
DAY	2022	0.0	0.0	8.0	28.8	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	**3,146.9**
H2O	2022	0.0	0.0	1.0	3.6	3.8	1.5	0.6	0.0	0.0	0.0	0.0	0.0	**4,973.6**
OIL	2022	0.0	0.0	1.1	3.7	3.9	1.5	0.6	0.0	0.0	0.0	0.0	0.0	**6,364.3**

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Licence **7210** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	**2,423.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.6	0.6	**156.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	4.6	4.2	4.8	**1,892.7**

Licence **7213** Well Name **Ebor Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,181.2**
WIN	2023	149.0	134.0	150.0	142.0	293.0	291.0	301.0	0.0	0.0	0.0	0.0	0.0	**56,675.8**
DAY	2022	31.0	28.0	31.0	26.0	16.0	25.0	31.0	31.0	30.0	31.0	30.0	30.0	**969.2**
WIN	2022	142.0	129.0	145.0	117.0	70.0	121.0	146.0	146.0	146.0	151.0	145.0	136.0	**55,215.8**

Licence **7214** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,484.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.2**

Licence **7216** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	28.0	30.3	29.8	30.5	29.3	29.3	0.0	0.0	0.0	0.0	0.0	**4,729.6**
H2O	2023	293.5	276.7	299.8	273.0	293.6	267.6	249.2	0.0	0.0	0.0	0.0	0.0	**26,932.6**
OIL	2023	43.8	29.9	32.4	16.1	26.8	17.2	21.1	0.0	0.0	0.0	0.0	0.0	**9,956.2**
DAY	2022	31.0	12.8	25.2	29.8	30.4	29.5	30.6	29.7	29.8	30.3	26.1	30.3	**4,523.1**
H2O	2022	230.3	95.5	331.3	521.6	545.4	519.5	454.2	341.2	314.6	330.6	267.0	300.6	**24,979.2**
OIL	2022	40.2	8.9	28.7	31.3	19.7	36.5	35.3	42.9	53.8	62.8	58.4	54.7	**9,768.9**

Licence **7217** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	30.3	27.0	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**4,704.7**
H2O	2023	35.0	19.4	19.9	74.4	60.3	21.9	14.5	0.0	0.0	0.0	0.0	0.0	**6,273.1**
OIL	2023	58.9	58.3	61.7	95.8	101.8	104.5	109.1	0.0	0.0	0.0	0.0	0.0	**13,120.1**
DAY	2022	12.0	27.4	31.0	24.0	30.4	30.0	25.8	30.3	30.0	31.0	30.0	30.8	**4,498.3**
H2O	2022	2.0	174.2	89.4	134.1	62.1	47.4	46.2	55.8	51.3	44.6	36.5	31.0	**6,027.7**
OIL	2022	32.5	88.4	133.5	57.7	123.0	95.7	59.0	77.6	74.8	68.8	63.9	68.7	**12,530.0**

Licence **7218** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,418.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.9**

Licence **7219** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

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Licence **7219** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	26.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,832.5**
H2O	2023	40.6	32.7	35.6	36.0	36.8	35.5	34.8	0.0	0.0	0.0	0.0	0.0	**6,992.2**
OIL	2023	4.6	3.9	4.2	3.9	4.0	3.9	3.9	0.0	0.0	0.0	0.0	0.0	**1,671.3**
DAY	2022	18.0	28.0	31.0	20.5	25.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**4,626.5**
H2O	2022	19.5	30.2	33.9	24.1	29.1	35.9	40.5	43.1	39.5	41.3	43.0	44.3	**6,740.2**
OIL	2022	2.1	3.3	3.5	2.6	3.1	3.9	4.6	4.8	4.6	4.6	4.8	4.9	**1,642.9**

Licence **7220** Well Name **Tundra South Kirkella SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,216.0**
WIN	2023	2719.0	2475.0	2753.0	2625.0	2645.0	2680.0	2822.0	0.0	0.0	0.0	0.0	0.0	**1,005,840.7**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
WIN	2022	2919.0	2794.0	3208.0	2271.0	2432.0	2330.0	2174.0	1011.0	2568.0	2664.5	2598.0	2601.0	**987,121.7**

Licence **7222** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**

Licence **7223** Well Name **Tundra Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	29.5	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,544.1**
H2O	2023	7.7	6.6	6.9	6.8	2.8	2.6	2.9	0.0	0.0	0.0	0.0	0.0	**795.1**
OIL	2023	30.3	23.4	27.1	25.3	12.6	13.7	16.2	0.0	0.0	0.0	0.0	0.0	**1,448.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	29.9	30.9	**3,344.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	15.8	4.4	**758.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	31.0	41.1	**1,299.8**

Licence **7224** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	17.0	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,712.2**
H2O	2023	110.0	109.6	69.4	125.0	124.9	114.8	121.7	0.0	0.0	0.0	0.0	0.0	**20,059.9**
OIL	2023	44.0	35.9	22.2	41.8	42.5	40.7	42.1	0.0	0.0	0.0	0.0	0.0	**20,081.4**
DAY	2022	31.0	28.0	31.0	28.1	30.2	30.0	30.8	31.0	29.0	31.0	30.0	31.0	**4,514.9**
H2O	2022	55.6	56.5	62.8	55.8	57.9	55.3	46.9	48.1	35.3	318.0	166.0	117.3	**19,284.5**
OIL	2022	53.3	51.8	55.0	51.5	56.8	57.0	33.3	32.1	27.9	165.7	77.9	46.1	**19,812.2**

Licence **7225** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	28.7	27.5	24.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,391.1**
H2O	2023	52.6	45.4	42.1	38.0	35.4	25.0	13.6	0.0	0.0	0.0	0.0	0.0	**12,538.0**
OIL	2023	18.4	15.4	15.6	14.0	17.7	14.4	12.8	0.0	0.0	0.0	0.0	0.0	**11,178.3**
DAY	2022	30.5	28.0	30.2	26.8	31.0	30.0	30.5	30.8	20.5	28.7	29.9	30.9	**4,190.4**
H2O	2022	34.3	28.4	40.5	35.0	45.8	59.1	40.5	29.3	21.0	40.7	59.8	61.5	**12,285.9**

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Licence **7225** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	34.1	31.5	26.2	42.1	39.0	15.5	13.5	11.7	0.8	20.9	19.1	23.3	**11,070.0**

Licence **7233** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**

Licence **7234** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	2.5	17.8	31.0	28.0	28.5	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,320.7**
H2O	2023	0.7	31.5	68.9	52.3	53.2	53.8	46.2	0.0	0.0	0.0	0.0	0.0	**10,285.8**
OIL	2023	0.7	20.5	45.2	27.4	26.1	22.7	11.1	0.0	0.0	0.0	0.0	0.0	**10,852.3**
DAY	2022	0.0	0.0	0.0	29.3	31.0	30.0	28.8	31.0	30.0	31.0	30.0	7.3	**3,152.9**
H2O	2022	0.0	0.0	0.0	54.8	69.5	18.6	14.5	15.7	13.8	14.1	11.8	2.7	**9,979.2**
OIL	2022	0.0	0.0	0.0	40.1	46.7	13.3	10.2	10.7	10.2	9.6	8.6	2.0	**10,698.6**

Licence **7236** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.02-01-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.04-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	28.0	30.9	27.3	29.8	17.6	2.2	0.0	0.0	0.0	0.0	0.0	**4,515.8**
H2O	2023	2828.9	2706.7	3023.1	2645.0	2877.7	1717.2	130.2	0.0	0.0	0.0	0.0	0.0	**342,460.2**
OIL	2023	48.3	45.4	51.9	45.2	48.6	30.1	1.5	0.0	0.0	0.0	0.0	0.0	**25,678.3**
DAY	2022	31.0	28.0	30.8	24.5	30.6	29.9	30.8	28.8	28.2	29.5	29.1	30.5	**4,350.5**
H2O	2022	2872.4	2571.0	2829.9	2318.6	2838.1	2685.7	2857.1	2609.5	2586.1	2697.3	2705.3	2938.6	**326,531.4**
OIL	2022	53.2	46.3	50.8	39.8	51.6	49.7	50.6	47.3	45.5	47.8	50.2	50.8	**25,407.3**

Licence **7237** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,341.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,438.8**

Licence **7238** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **7238** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**4,149.8**
WIN	2023	295.0	342.0	378.0	334.0	291.0	326.0	181.0	0.0	0.0	0.0	0.0	0.0	**18,726.6**
DAY	2022	31.0	28.0	31.0	24.0	31.0	22.0	31.0	31.0	30.0	29.0	27.0	31.0	**3,957.8**
WIN	2022	453.0	411.0	407.0	401.0	547.1	345.0	450.0	397.0	358.0	330.0	302.0	320.0	**16,579.6**

Licence **7243** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.7**

Licence **7246** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	14.0	30.0	16.2	21.0	28.3	25.6	0.0	0.0	0.0	0.0	0.0	**4,037.6**
H2O	2023	219.5	31.2	44.9	24.6	54.2	163.5	106.7	0.0	0.0	0.0	0.0	0.0	**21,791.8**
OIL	2023	142.6	34.7	89.5	51.1	79.5	6.2	7.3	0.0	0.0	0.0	0.0	0.0	**8,937.0**
DAY	2022	31.0	26.0	26.0	25.0	31.0	30.0	31.0	29.0	30.0	11.0	22.8	30.0	**3,880.5**
H2O	2022	32.8	26.2	26.9	25.3	23.9	23.8	27.5	21.4	21.9	6.7	261.5	364.7	**21,147.2**
OIL	2022	7.3	6.6	8.3	8.5	8.0	8.0	6.6	5.2	5.2	1.6	89.5	157.9	**8,526.1**

Licence **7247** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	30.3	26.8	31.0	28.5	20.5	11.0	5.0	0.0	0.0	0.0	**4,009.8**
H2O	2022	216.6	201.1	211.2	236.8	402.6	575.4	806.7	432.8	181.8	0.0	0.0	0.0	**72,330.7**
OIL	2022	21.3	15.1	18.5	17.3	21.9	23.1	0.0	0.0	0.0	0.0	0.0	0.0	**9,874.5**

Licence **7248** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,613.7**
H2O	2023	98.4	93.0	99.1	93.5	96.9	85.9	100.2	0.0	0.0	0.0	0.0	0.0	**32,378.6**
OIL	2023	16.0	10.3	12.3	13.4	15.1	13.6	12.0	0.0	0.0	0.0	0.0	0.0	**4,375.5**
DAY	2022	31.0	27.0	31.0	27.9	31.0	29.7	30.9	31.0	30.0	30.5	29.0	31.0	**4,404.5**
H2O	2022	109.4	97.7	108.0	100.4	109.5	103.7	108.3	106.5	105.5	106.5	107.6	103.2	**31,711.6**
OIL	2022	7.1	6.4	7.4	8.0	10.3	7.2	2.6	3.3	3.9	4.8	2.6	16.0	**4,282.8**

Licence **7249** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	28.8	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**4,714.8**
H2O	2023	6.8	6.6	7.8	7.8	8.7	8.2	6.6	0.0	0.0	0.0	0.0	0.0	**29,427.5**
OIL	2023	6.9	4.5	3.9	4.2	4.8	4.8	4.1	0.0	0.0	0.0	0.0	0.0	**9,612.6**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**4,505.1**
H2O	2022	37.4	29.4	29.1	18.7	11.3	6.2	15.7	16.0	8.7	5.2	4.9	8.0	**29,375.0**
OIL	2022	7.5	8.1	8.6	11.8	12.2	14.6	7.5	5.0	7.8	9.2	8.9	7.2	**9,579.4**

Licence **7250** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7250** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	18.4	30.8	28.8	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,181.2**
H2O	2023	0.0	342.0	449.8	277.4	267.7	233.8	172.3	0.0	0.0	0.0	0.0	0.0	**9,539.4**
OIL	2023	0.0	37.8	183.6	177.1	174.6	155.4	106.3	0.0	0.0	0.0	0.0	0.0	**4,715.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,796.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,881.0**

Licence **7251** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.2**

Licence **7257** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,422.6**
H2O	2023	581.3	436.5	512.0	508.2	490.3	508.2	472.1	0.0	0.0	0.0	0.0	0.0	**56,759.2**
OIL	2023	18.8	13.8	18.6	25.7	16.5	29.3	28.9	0.0	0.0	0.0	0.0	0.0	**5,689.0**
DAY	2022	31.0	27.9	30.1	28.4	27.0	24.0	31.0	27.5	30.0	31.0	30.0	31.0	**4,212.6**
H2O	2022	588.8	627.7	686.9	465.4	427.9	358.7	456.8	384.0	386.2	403.7	490.8	614.2	**53,250.6**
OIL	2022	5.3	13.3	38.4	78.3	81.1	37.1	46.3	37.0	31.6	33.2	26.4	20.1	**5,537.4**

Licence **7258** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,912.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.9**

Licence **7261** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,202.0**
WIN	2023	213.0	192.0	211.0	204.0	208.0	205.0	210.0	0.0	0.0	0.0	0.0	0.0	**50,514.8**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**991.0**
WIN	2022	223.0	201.0	222.0	198.0	232.0	216.0	220.0	218.0	217.0	215.0	210.0	214.0	**49,071.8**

Licence **7262** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**
WIN	2023	290.0	261.0	287.0	277.0	281.0	277.0	282.0	0.0	0.0	0.0	0.0	0.0	**71,922.7**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**991.0**
WIN	2022	297.0	267.0	295.0	262.0	313.0	292.0	296.0	294.0	287.0	287.0	284.0	294.0	**69,967.7**

Licence **7263** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7263** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,177.5**
WIN	2023	278.0	250.0	274.0	263.0	236.0	273.0	158.0	0.0	0.0	0.0	0.0	0.0	**70,033.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	28.0	27.0	31.0	**983.5**
WIN	2022	287.0	263.0	289.0	250.0	294.0	228.0	301.0	291.0	274.0	272.0	257.0	283.0	**68,301.0**

Licence **7265** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	18.0	4.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,959.9**
H2O	2023	24.6	20.3	13.4	2.8	22.7	21.1	13.9	0.0	0.0	0.0	0.0	0.0	**6,429.0**
OIL	2023	13.2	12.7	8.7	1.8	13.7	12.7	8.9	0.0	0.0	0.0	0.0	0.0	**6,674.3**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,786.9**
H2O	2022	6.5	2.4	9.7	10.8	12.1	11.5	11.8	11.5	15.1	19.3	26.1	26.8	**6,310.2**
OIL	2022	17.3	6.6	26.5	29.8	34.7	32.3	32.1	32.4	42.2	25.9	15.8	15.5	**6,602.6**

Licence **7271** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	26.0	27.2	28.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,300.1**
H2O	2023	74.1	62.9	63.0	64.0	61.5	50.9	47.8	0.0	0.0	0.0	0.0	0.0	**20,768.2**
OIL	2023	55.8	37.8	35.9	43.9	58.7	54.7	49.9	0.0	0.0	0.0	0.0	0.0	**8,065.2**
DAY	2022	19.0	27.1	30.0	28.3	30.0	30.0	28.5	21.3	29.6	30.0	30.0	30.8	**4,096.8**
H2O	2022	44.8	66.6	76.9	78.4	73.5	70.8	56.5	40.2	63.9	42.0	85.7	81.1	**20,344.0**
OIL	2022	20.7	24.8	20.1	22.4	22.0	23.1	19.6	13.7	25.7	13.1	48.7	52.2	**7,728.5**

Licence **7273** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**4,339.7**
H2O	2023	53.0	49.2	55.6	61.8	80.7	51.4	40.4	0.0	0.0	0.0	0.0	0.0	**25,297.1**
OIL	2023	51.6	45.2	49.6	45.1	34.1	32.1	33.8	0.0	0.0	0.0	0.0	0.0	**12,218.5**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	30.9	31.0	30.0	30.8	30.0	31.0	**4,128.0**
H2O	2022	47.4	43.6	49.8	42.4	40.1	34.3	42.3	40.6	69.7	82.0	65.5	57.6	**24,905.0**
OIL	2022	61.3	56.0	62.4	59.4	63.1	61.9	65.9	63.9	33.0	23.7	38.5	51.1	**11,927.0**

Licence **7274** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,170.5**
WIN	2023	364.0	329.0	338.0	348.0	315.0	363.0	214.0	0.0	0.0	0.0	0.0	0.0	**76,620.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	29.0	25.0	27.0	31.0	**979.5**
WIN	2022	359.0	335.0	375.0	327.0	391.0	299.0	401.0	384.0	353.0	332.0	334.0	373.0	**74,349.0**

Licence **7275** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	**2,415.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	**10,353.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	**3,792.4**

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Licence **7276** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.07-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	15.0	25.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,247.0**
H2O	2023	0.6	0.6	0.6	0.3	0.5	0.6	2.0	0.0	0.0	0.0	0.0	0.0	**1,072.0**
OIL	2023	15.1	13.8	15.5	7.6	11.9	14.6	14.2	0.0	0.0	0.0	0.0	0.0	**6,642.3**
DAY	2022	31.0	28.0	31.0	25.6	15.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**4,056.0**
H2O	2022	2.4	2.2	4.8	4.7	2.7	5.3	5.8	5.3	2.5	12.0	14.8	3.2	**1,066.8**
OIL	2022	16.3	13.1	24.7	24.0	14.7	26.8	26.9	22.2	11.9	13.1	13.7	14.9	**6,549.6**

Licence **7277** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	19.3	28.5	30.0	31.0	21.1	14.7	0.0	0.0	0.0	0.0	0.0	**4,026.3**
H2O	2023	10.5	13.3	8.6	15.6	10.1	9.8	10.1	0.0	0.0	0.0	0.0	0.0	**4,542.5**
OIL	2023	10.4	8.9	5.6	10.5	12.3	9.8	9.9	0.0	0.0	0.0	0.0	0.0	**3,905.5**
DAY	2022	14.7	2.0	27.0	30.0	30.0	10.5	12.9	10.1	10.9	11.6	10.5	13.3	**3,856.2**
H2O	2022	15.7	1.2	18.7	12.2	11.3	10.0	13.0	8.7	9.8	10.3	11.1	10.2	**4,464.5**
OIL	2022	14.1	0.9	17.3	11.3	11.3	10.4	11.9	9.8	11.4	11.8	9.8	10.3	**3,838.1**

Licence **7278** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,506.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,724.9**

Licence **7279** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,235.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.4**

Licence **7280** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	28.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,082.0**
WIN	2023	0.0	0.0	0.0	0.0	221.0	293.0	303.0	0.0	0.0	0.0	0.0	0.0	**46,525.0**
DAY	2022	30.0	28.0	31.0	26.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,993.0**
WIN	2022	585.0	542.0	592.0	522.0	375.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,708.0**

Licence **7281** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	7.0	30.8	28.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,399.5**
H2O	2023	0.0	59.4	427.8	423.0	565.6	531.4	458.1	0.0	0.0	0.0	0.0	0.0	**20,738.1**
OIL	2023	0.0	13.3	93.6	81.5	98.7	97.1	87.7	0.0	0.0	0.0	0.0	0.0	**9,755.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,242.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,272.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,283.9**

Licence **7282** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7282** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	29.8	29.8	14.8	30.3	0.0	0.0	0.0	0.0	0.0	**4,452.3**
H2O	2023	57.4	38.8	62.7	50.1	35.0	15.4	54.7	0.0	0.0	0.0	0.0	0.0	**20,113.1**
OIL	2023	16.6	19.1	17.6	15.7	4.3	1.2	4.3	0.0	0.0	0.0	0.0	0.0	**9,814.6**
DAY	2022	30.0	27.2	29.0	28.7	29.0	29.5	15.8	30.6	29.8	29.8	29.8	30.8	**4,259.6**
H2O	2022	92.5	76.8	55.7	122.2	138.1	102.1	31.5	61.0	59.2	56.2	62.3	51.2	**19,799.0**
OIL	2022	21.5	17.2	19.5	52.0	62.6	41.1	10.3	18.2	17.3	12.1	14.0	20.6	**9,735.8**

Licence **7283** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,152.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.0**

Licence **7284** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**

Licence **7285** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.8	31.0	0.0	0.0	0.0	0.0	0.0	**4,290.8**
H2O	2023	33.4	132.2	392.0	388.7	445.7	408.0	393.1	0.0	0.0	0.0	0.0	0.0	**22,794.5**
OIL	2023	51.3	60.9	103.9	110.8	109.4	3.7	15.8	0.0	0.0	0.0	0.0	0.0	**14,095.7**
DAY	2022	0.0	0.0	31.0	28.3	31.0	30.0	30.9	31.0	25.0	30.8	30.0	31.0	**4,080.0**
H2O	2022	0.0	0.0	274.0	226.2	281.6	95.8	79.7	91.5	83.0	74.5	31.2	34.1	**20,601.4**
OIL	2022	0.0	0.0	75.4	366.8	351.6	390.8	363.3	302.1	240.7	210.7	54.2	53.4	**13,639.9**

Licence **7286** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	30.0	31.0	30.0	27.4	0.0	0.0	0.0	0.0	0.0	**4,120.8**
H2O	2023	56.6	57.9	68.5	61.0	53.6	40.7	37.0	0.0	0.0	0.0	0.0	0.0	**78,251.6**
OIL	2023	13.6	16.1	16.9	14.6	8.4	8.7	8.0	0.0	0.0	0.0	0.0	0.0	**14,137.2**
DAY	2022	31.0	28.0	31.0	28.0	30.6	30.0	26.3	30.3	30.0	30.7	30.0	31.0	**3,912.5**
H2O	2022	134.9	108.1	101.3	85.8	92.2	70.1	52.0	94.8	110.0	88.5	83.0	62.5	**77,876.3**
OIL	2022	19.1	17.9	19.4	18.8	18.2	16.0	17.7	15.9	13.7	24.3	23.2	17.4	**14,050.9**

Licence **7287** Well Name **Ewart Unit No. 5 Prov. HZNTL WAG** Dev **H** Mineral Rights **CROWN**

UWI **100.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,728.7**
WIN	2023	184.0	162.0	175.0	166.0	171.0	167.0	170.0	0.0	0.0	0.0	0.0	0.0	**36,970.0**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,516.7**
WIN	2022	249.0	220.0	240.0	195.0	250.0	229.0	228.0	207.0	192.0	189.0	185.0	188.0	**35,775.0**

Licence **7288** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7288** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**

Licence **7289** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,424.4**
H2O	2023	547.9	477.3	433.6	388.8	288.3	307.9	275.2	0.0	0.0	0.0	0.0	0.0	**34,977.9**
OIL	2023	34.1	13.7	24.2	16.9	5.7	13.5	10.2	0.0	0.0	0.0	0.0	0.0	**2,631.4**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,215.4**
H2O	2022	521.8	549.9	292.5	319.9	296.8	537.6	689.5	704.7	689.4	517.5	470.9	427.5	**32,258.9**
OIL	2022	21.7	40.1	29.5	13.1	48.7	35.9	57.5	45.9	38.6	41.1	22.7	44.4	**2,513.1**

UWI **100.04-24-002-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.03-24-002-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.03-24-002-29W1.04** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7290** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,548.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.5**

Licence **7291** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,701.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,038.9**

Licence **7292** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

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Licence **7292** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,988.7**
WIN	2023	204.0	182.0	198.0	191.0	196.0	188.0	191.0	0.0	0.0	0.0	0.0	0.0	**54,267.0**
DAY	2022	31.0	25.0	31.0	27.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,776.7**
WIN	2022	241.0	197.0	238.0	198.0	221.0	218.0	221.0	217.0	209.0	217.0	203.0	206.0	**52,917.0**

Licence **7293** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	21.0	22.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,519.2**
H2O	2023	271.8	246.5	220.4	100.9	135.4	190.1	186.7	0.0	0.0	0.0	0.0	0.0	**61,229.9**
OIL	2023	32.2	30.0	67.1	85.4	73.5	83.2	66.9	0.0	0.0	0.0	0.0	0.0	**10,718.3**
DAY	2022	31.0	17.0	4.3	0.0	0.0	25.3	29.4	31.0	30.0	31.0	30.0	30.8	**3,324.3**
H2O	2022	371.9	177.6	42.2	0.0	0.0	341.0	204.1	299.4	205.1	262.1	255.7	272.4	**59,878.1**
OIL	2022	9.8	17.8	0.0	0.0	0.0	122.5	64.1	59.0	125.5	63.5	59.0	39.6	**10,280.0**

Licence **7294** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,322.1**
WIN	2023	1535.0	1392.0	1540.0	1478.0	1513.0	1492.0	1523.0	0.0	0.0	0.0	0.0	0.0	**69,518.0**
DAY	2022	31.0	27.4	31.0	28.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,110.1**
WIN	2022	1221.0	1254.0	1534.0	1258.0	1440.0	1426.0	1508.0	1512.0	1429.0	1531.0	1486.0	1516.0	**59,045.0**

Licence **7295** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.8	30.8	29.8	29.8	0.0	0.0	0.0	0.0	0.0	**3,267.0**
H2O	2023	261.1	239.5	250.5	234.8	230.6	216.3	196.2	0.0	0.0	0.0	0.0	0.0	**46,821.0**
OIL	2023	47.2	41.6	47.0	48.1	60.8	64.5	47.0	0.0	0.0	0.0	0.0	0.0	**7,071.1**
DAY	2022	29.5	16.0	28.1	8.0	29.1	25.3	30.7	30.3	30.0	30.8	29.5	30.8	**3,057.2**
H2O	2022	312.4	162.6	496.5	160.5	545.5	379.5	337.3	259.2	219.9	242.1	241.7	266.6	**45,192.0**
OIL	2022	36.0	12.6	11.9	8.1	19.4	77.2	82.2	72.2	87.4	51.6	48.5	47.2	**6,714.9**

Licence **7296** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,179.1**
WIN	2023	264.0	223.0	239.0	226.0	230.0	218.0	220.0	0.0	0.0	0.0	0.0	0.0	**18,507.0**
DAY	2022	31.0	27.4	31.0	28.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,967.1**
WIN	2022	284.0	340.0	372.0	307.0	306.0	304.0	295.0	285.0	266.0	269.0	254.0	218.0	**16,887.0**

Licence **7297** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	24.0	31.0	21.8	30.8	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**3,934.2**
H2O	2023	18.5	26.7	25.2	20.0	52.4	19.8	4.2	0.0	0.0	0.0	0.0	0.0	**11,059.4**
OIL	2023	29.7	11.2	14.3	10.1	3.7	17.0	28.7	0.0	0.0	0.0	0.0	0.0	**4,564.2**
DAY	2022	31.0	27.2	30.8	0.0	0.0	0.0	30.8	30.8	29.8	30.8	29.8	30.8	**3,735.2**
H2O	2022	43.4	35.8	39.9	0.0	0.0	0.0	51.8	50.0	44.6	29.4	32.2	30.2	**10,892.6**
OIL	2022	18.2	17.9	21.0	0.0	0.0	0.0	24.2	23.2	23.3	15.2	17.0	16.0	**4,449.5**

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Licence **7298** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**

Licence **7299** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**

Licence **7300** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,521.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,556.1**

Licence **7301** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,190.6**

Licence **7302** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.0**

Licence **7303** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	28.0	27.2	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,378.6**
H2O	2023	180.8	175.3	174.0	199.6	188.9	167.3	160.2	0.0	0.0	0.0	0.0	0.0	**45,563.3**
OIL	2023	25.9	20.2	17.0	21.6	21.9	17.4	22.2	0.0	0.0	0.0	0.0	0.0	**9,292.6**
DAY	2022	31.0	27.1	25.3	23.3	30.0	30.0	27.8	31.0	29.6	31.0	29.8	30.8	**4,171.3**
H2O	2022	196.0	164.9	123.1	150.5	269.8	215.1	223.3	218.2	177.2	168.4	171.9	185.2	**44,317.2**
OIL	2022	61.5	45.8	43.5	50.6	48.6	49.8	35.7	54.1	53.5	56.9	58.0	56.2	**9,146.4**

Licence **7304** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

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Licence **7304** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	28.0	25.2	26.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,514.3**
H2O	2023	31.2	28.3	28.7	53.1	67.3	56.9	66.0	0.0	0.0	0.0	0.0	0.0	**11,492.7**
OIL	2023	7.5	6.1	5.9	18.6	29.2	29.7	42.5	0.0	0.0	0.0	0.0	0.0	**11,216.8**
DAY	2022	29.0	27.1	30.3	23.3	30.3	30.0	30.3	30.5	29.6	31.0	29.7	30.8	**4,313.0**
H2O	2022	32.7	31.6	34.8	28.1	33.2	31.7	33.9	36.9	23.8	22.7	25.4	47.8	**11,161.2**
OIL	2022	14.6	18.2	24.8	16.4	14.5	13.7	16.3	16.2	14.0	13.8	15.5	12.8	**11,077.3**

Licence **7305** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.8	26.2	29.8	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,373.3**
H2O	2023	115.7	78.4	70.5	100.2	92.9	61.7	64.5	0.0	0.0	0.0	0.0	0.0	**14,836.1**
OIL	2023	30.7	27.6	26.3	60.3	62.4	45.9	50.7	0.0	0.0	0.0	0.0	0.0	**8,846.9**
DAY	2022	22.0	27.0	30.0	16.2	29.0	29.8	30.3	25.2	27.0	28.8	29.8	30.8	**4,167.5**
H2O	2022	46.0	58.1	67.1	36.1	65.3	65.0	63.0	57.0	68.9	66.6	46.9	140.9	**14,252.2**
OIL	2022	19.2	26.1	33.1	17.9	17.1	9.5	9.7	9.4	14.4	13.1	5.7	32.4	**8,543.0**

Licence **7306** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.0	27.2	28.0	30.3	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,350.8**
H2O	2023	41.7	52.3	41.2	56.8	44.9	40.0	45.0	0.0	0.0	0.0	0.0	0.0	**9,652.8**
OIL	2023	41.7	37.7	29.3	32.8	30.4	28.1	33.4	0.0	0.0	0.0	0.0	0.0	**10,946.0**
DAY	2022	31.0	26.1	30.0	14.3	27.0	22.0	29.0	30.0	29.6	31.0	30.0	30.8	**4,147.2**
H2O	2022	51.5	38.2	65.1	28.9	48.0	44.0	56.1	47.8	40.8	53.0	41.2	44.5	**9,330.9**
OIL	2022	28.2	26.3	28.9	14.1	29.1	17.2	22.2	23.0	27.8	64.1	56.2	39.4	**10,712.6**

Licence **7307** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.2	25.8	27.2	29.8	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,139.5**
H2O	2023	32.1	17.8	47.4	68.3	40.9	40.0	19.2	0.0	0.0	0.0	0.0	0.0	**7,940.9**
OIL	2023	21.8	13.9	27.8	35.7	27.9	26.9	23.9	0.0	0.0	0.0	0.0	0.0	**6,156.2**
DAY	2022	30.8	26.2	30.0	16.2	29.0	29.8	30.3	30.3	29.6	30.8	30.0	30.8	**3,935.7**
H2O	2022	150.0	51.8	56.3	24.3	13.8	30.3	39.3	33.4	37.0	24.1	25.1	28.6	**7,675.2**
OIL	2022	75.0	44.0	52.6	20.9	11.7	47.2	54.6	24.6	23.9	24.4	25.9	29.3	**5,978.3**

Licence **7308** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,541.1**

Licence **7309** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.2	27.8	27.2	24.8	13.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,880.2**
H2O	2023	16.4	15.3	12.6	12.7	5.6	12.6	12.9	0.0	0.0	0.0	0.0	0.0	**5,447.1**

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Licence **7309** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	24.0	22.1	20.1	17.3	8.6	19.6	18.7	0.0	0.0	0.0	0.0	0.0	**4,688.7**
DAY	2022	30.8	26.0	23.0	16.2	26.0	26.8	30.8	30.3	24.6	30.8	29.8	28.8	**3,698.4**
H2O	2022	20.5	16.2	19.7	13.4	28.7	19.8	22.0	21.0	12.7	20.6	18.1	15.5	**5,359.0**
OIL	2022	22.3	8.5	17.7	16.6	29.3	20.3	21.3	18.7	13.7	26.5	24.3	22.3	**4,558.3**

Licence **7310** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.8	27.2	18.0	25.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,032.9**
H2O	2023	7.0	5.6	5.4	3.6	5.5	7.0	6.7	0.0	0.0	0.0	0.0	0.0	**4,529.3**
OIL	2023	13.4	11.7	11.0	7.3	7.8	6.6	6.8	0.0	0.0	0.0	0.0	0.0	**7,456.8**
DAY	2022	30.8	27.0	23.0	16.2	26.0	29.8	30.8	30.2	29.6	30.8	29.8	30.8	**3,843.9**
H2O	2022	28.5	28.0	19.3	6.3	10.3	10.8	10.8	7.9	6.5	6.7	7.1	7.5	**4,488.5**
OIL	2022	17.5	15.7	14.0	6.2	23.0	21.8	19.0	16.1	18.0	16.7	13.7	12.7	**7,392.2**

Licence **7311** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.8	29.8	30.8	28.8	30.3	0.0	0.0	0.0	0.0	0.0	**3,440.3**
H2O	2023	47.8	62.8	77.7	79.5	43.0	55.0	61.5	0.0	0.0	0.0	0.0	0.0	**58,741.6**
OIL	2023	3.0	1.9	2.2	2.7	1.1	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**4,637.3**
DAY	2022	31.0	18.6	28.7	29.2	31.0	11.0	16.0	16.8	28.8	30.7	29.8	23.8	**3,231.0**
H2O	2022	54.1	34.1	51.0	62.6	74.1	26.7	30.9	31.1	52.0	61.7	62.1	50.4	**58,314.3**
OIL	2022	2.5	1.5	2.5	2.7	2.4	0.8	1.4	1.4	2.6	2.8	2.7	2.0	**4,625.2**

Licence **7312** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	26.7	30.5	29.7	25.9	28.5	29.1	0.0	0.0	0.0	0.0	0.0	**4,094.5**
H2O	2023	1042.8	884.9	1007.0	1035.5	906.0	1041.8	1117.9	0.0	0.0	0.0	0.0	0.0	**86,653.4**
OIL	2023	7.1	4.2	6.0	8.3	3.5	9.5	16.8	0.0	0.0	0.0	0.0	0.0	**6,950.4**
DAY	2022	30.7	17.3	23.8	28.3	29.3	28.8	25.7	16.4	29.2	30.7	29.0	20.2	**3,893.9**
H2O	2022	960.7	568.8	760.4	756.8	759.0	887.2	877.1	550.4	952.9	1011.0	944.5	667.1	**79,617.5**
OIL	2022	12.7	7.1	10.5	15.3	16.2	9.2	5.1	4.7	9.0	12.3	13.0	8.6	**6,895.0**

Licence **7313** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	22.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,324.5**
WIN	2023	143.0	130.0	140.0	99.0	138.0	142.0	141.0	0.0	0.0	0.0	0.0	0.0	**51,409.4**
DAY	2022	31.0	26.0	20.0	22.0	29.0	30.0	31.0	31.0	18.0	10.0	30.0	31.0	**3,122.5**
WIN	2022	1426.0	1147.0	889.0	914.0	1337.0	1397.0	1328.0	1402.0	645.0	117.0	160.0	141.0	**50,476.4**

Licence **7314** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,110.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.4**

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Licence **7318** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,597.5**
H2O	2023	46.3	40.8	45.5	41.2	42.8	41.2	40.0	0.0	0.0	0.0	0.0	0.0	**5,124.4**
OIL	2023	12.5	12.4	13.1	11.7	11.6	11.3	11.0	0.0	0.0	0.0	0.0	0.0	**2,936.1**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,386.5**
H2O	2022	36.5	33.8	37.0	32.8	37.8	37.0	37.7	39.3	42.5	45.6	43.7	46.5	**4,826.6**
OIL	2022	9.3	8.4	9.0	8.1	9.1	8.9	9.3	9.5	10.6	11.6	11.1	12.5	**2,852.5**

Licence **7319** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.5**

Licence **7322** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	27.0	27.0	6.0	0.0	0.0	0.0	0.0	0.0	**1,132.7**
WIN	2023	222.0	229.0	236.0	218.0	205.0	226.0	62.0	0.0	0.0	0.0	0.0	0.0	**57,257.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	22.0	30.0	31.0	30.0	29.0	27.0	31.0	**953.7**
WIN	2022	238.0	220.0	240.0	208.0	243.0	193.0	249.0	242.0	229.0	227.0	216.0	234.0	**55,859.0**

Licence **7323** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**979.9**
WIN	2023	290.0	261.0	284.0	273.0	245.0	291.0	161.0	0.0	0.0	0.0	0.0	0.0	**72,333.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	28.0	27.0	31.0	**785.9**
WIN	2022	332.0	295.0	319.0	280.0	311.0	254.0	312.0	298.0	283.0	281.0	268.0	300.0	**70,528.0**

Licence **7324** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,178.5**
WIN	2023	378.0	341.0	372.0	362.0	329.0	379.0	215.0	0.0	0.0	0.0	0.0	0.0	**76,965.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**984.5**
WIN	2022	352.0	317.0	369.0	338.0	403.0	315.0	415.0	400.0	377.0	372.0	351.0	383.0	**74,589.0**

Licence **7325** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,580.2**
WIN	2023	212.0	189.0	205.0	199.0	179.0	203.0	119.0	0.0	0.0	0.0	0.0	0.0	**47,524.0**
DAY	2022	0.0	21.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	28.0	27.0	31.0	**1,385.2**
WIN	2022	0.0	229.0	265.0	208.0	238.0	177.0	235.0	224.0	211.0	207.0	196.0	213.0	**46,218.0**

Licence **7326** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7326** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,784.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,826.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,231.0**

Licence **7327** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,277.8**
H2O	2023	133.7	371.3	352.2	339.7	306.4	276.6	251.0	0.0	0.0	0.0	0.0	0.0	**45,078.3**
OIL	2023	4.9	19.5	6.4	6.4	6.2	7.1	9.2	0.0	0.0	0.0	0.0	0.0	**7,323.6**
DAY	2022	4.0	3.0	26.5	20.6	29.0	28.7	27.0	22.8	30.0	31.0	30.0	13.0	**3,082.9**
H2O	2022	25.3	19.0	248.0	207.1	286.9	291.0	272.0	315.2	386.3	339.9	284.4	123.0	**43,047.4**
OIL	2022	0.7	0.5	1.0	9.6	32.4	30.3	27.7	0.8	19.8	17.1	7.9	3.8	**7,263.9**

Licence **7328** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.7	28.0	31.0	29.8	31.0	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**4,258.5**
H2O	2023	45.9	139.0	141.9	65.2	65.8	64.1	61.5	0.0	0.0	0.0	0.0	0.0	**7,546.4**
OIL	2023	6.1	90.4	124.4	96.4	144.7	138.6	144.1	0.0	0.0	0.0	0.0	0.0	**11,984.5**
DAY	2022	29.8	26.2	30.8	29.8	31.0	30.0	31.0	31.0	29.8	30.8	30.0	6.0	**4,064.2**
H2O	2022	64.2	56.1	59.4	53.5	61.6	77.7	92.0	63.8	55.2	48.2	55.3	12.4	**6,963.0**
OIL	2022	26.5	25.5	44.9	59.6	57.5	66.7	86.4	61.0	57.6	79.8	51.5	4.9	**11,239.8**

Licence **7329** Well Name **Waskada Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,747.1**
WIN	2023	245.0	221.0	242.0	231.0	237.0	226.0	230.0	0.0	0.0	0.0	0.0	0.0	**26,477.1**
DAY	2022	31.0	27.4	31.0	26.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,535.1**
WIN	2022	346.0	301.0	426.0	217.0	252.0	264.0	266.0	263.0	250.0	257.0	245.0	251.0	**24,845.1**

Licence **7331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	29.3	25.3	0.0	0.0	0.0	0.0	0.0	**4,271.4**
H2O	2023	23.4	40.5	43.8	32.5	32.6	31.1	26.3	0.0	0.0	0.0	0.0	0.0	**12,221.4**
OIL	2023	17.3	5.2	5.7	10.2	11.7	11.3	7.1	0.0	0.0	0.0	0.0	0.0	**6,122.1**
DAY	2022	31.0	27.4	31.0	28.6	29.0	28.7	30.2	30.2	30.0	31.0	29.8	19.8	**4,066.1**
H2O	2022	60.4	53.5	59.2	53.3	53.1	53.2	46.8	18.2	41.5	43.0	17.7	9.2	**11,991.2**
OIL	2022	5.1	4.8	5.3	4.4	4.5	4.1	10.8	30.0	7.4	5.6	19.0	14.0	**6,053.6**

Licence **7334** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,175.2**

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Licence **7335** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**

Licence **7337** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,608.7**

Licence **7338** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**

Licence **7339** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	30.3	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**4,221.7**
H2O	2023	19.6	25.0	22.2	18.9	18.5	15.9	9.9	0.0	0.0	0.0	0.0	0.0	**4,013.6**
OIL	2023	25.8	14.4	18.3	17.9	15.2	11.1	8.6	0.0	0.0	0.0	0.0	0.0	**5,676.9**
DAY	2022	10.3	2.0	28.8	29.3	29.0	26.4	30.8	30.8	29.8	30.8	29.8	30.8	**4,011.0**
H2O	2022	2.3	0.4	6.5	6.8	6.5	15.8	66.5	20.0	10.9	12.5	16.3	19.6	**3,883.6**
OIL	2022	2.7	0.5	8.4	8.7	8.5	6.5	31.6	27.1	24.1	27.4	37.7	32.6	**5,565.6**

Licence **7341** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	29.0	29.8	0.0	0.0	0.0	0.0	0.0	**4,468.8**
H2O	2023	69.2	70.5	66.8	55.5	57.1	39.5	50.5	0.0	0.0	0.0	0.0	0.0	**8,654.5**
OIL	2023	50.2	34.9	36.4	36.7	49.0	54.4	36.9	0.0	0.0	0.0	0.0	0.0	**8,129.1**
DAY	2022	31.0	27.4	31.0	29.8	31.0	30.0	30.8	31.0	30.0	31.0	28.8	30.8	**4,259.2**
H2O	2022	61.4	56.4	56.5	71.0	69.3	64.4	57.9	54.0	53.0	66.6	68.2	77.3	**8,245.4**
OIL	2022	43.4	35.2	48.5	39.9	36.5	30.7	32.4	20.6	19.3	38.7	32.9	40.9	**7,830.6**

Licence **7342** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.8	31.0	29.8	29.8	0.0	0.0	0.0	0.0	0.0	**4,381.6**
H2O	2023	188.5	170.7	176.4	189.6	187.6	164.1	171.9	0.0	0.0	0.0	0.0	0.0	**59,340.5**
OIL	2023	67.3	60.2	68.3	51.6	61.9	80.8	58.0	0.0	0.0	0.0	0.0	0.0	**7,752.9**
DAY	2022	30.8	27.2	30.8	29.8	30.8	30.0	30.5	29.3	29.8	30.8	30.0	30.8	**4,171.6**
H2O	2022	239.9	179.1	223.0	200.4	196.7	176.8	182.7	180.5	183.1	172.9	156.7	184.1	**58,091.7**
OIL	2022	81.4	82.6	80.7	89.1	99.1	101.8	81.2	74.5	96.1	86.6	97.9	71.0	**7,304.8**

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Licence **7343** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,781.6**
WIN	2023	258.0	230.0	253.0	244.0	250.0	241.0	246.0	0.0	0.0	0.0	0.0	0.0	**50,506.0**
DAY	2022	31.0	27.4	31.0	28.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,569.6**
WIN	2022	305.0	263.0	296.0	249.0	274.0	272.0	277.0	273.0	258.0	268.0	254.0	259.0	**48,784.0**

Licence **7344** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	31.0	30.0	31.0	26.0	29.8	0.0	0.0	0.0	0.0	0.0	**4,493.8**
H2O	2023	50.3	38.2	29.1	30.0	31.8	17.0	25.0	0.0	0.0	0.0	0.0	0.0	**10,509.0**
OIL	2023	57.1	48.2	79.4	76.8	75.2	74.7	74.4	0.0	0.0	0.0	0.0	0.0	**10,040.0**
DAY	2022	31.0	27.4	31.0	24.0	29.0	30.0	30.3	26.3	30.0	31.0	30.0	30.8	**4,289.2**
H2O	2022	52.8	42.5	55.8	45.0	56.8	25.5	36.9	46.1	50.9	44.3	38.1	33.7	**10,287.6**
OIL	2022	74.0	68.7	65.8	66.4	75.4	91.3	74.0	46.0	57.0	58.5	63.6	68.6	**9,554.2**

Licence **7345** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,358.4**
WIN	2023	654.0	577.0	628.0	597.0	613.0	589.0	600.0	0.0	0.0	0.0	0.0	0.0	**102,748.8**
DAY	2022	31.0	27.4	31.0	28.0	29.0	29.0	31.0	30.0	0.0	12.0	30.0	31.0	**2,146.4**
WIN	2022	707.0	615.0	704.0	578.0	644.0	643.0	669.0	626.0	0.0	270.0	680.0	671.0	**98,490.8**

Licence **7346** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	18.8	29.5	29.0	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**3,233.3**
H2O	2023	249.5	200.9	134.8	270.4	246.4	238.1	216.3	0.0	0.0	0.0	0.0	0.0	**30,033.7**
OIL	2023	107.6	102.6	73.3	154.6	173.1	179.0	165.1	0.0	0.0	0.0	0.0	0.0	**12,145.3**
DAY	2022	30.8	26.9	30.8	26.6	30.0	30.0	30.5	31.0	29.8	30.3	29.8	30.8	**3,038.7**
H2O	2022	290.2	236.6	237.8	189.7	196.5	185.4	185.4	227.8	261.0	249.2	248.9	276.7	**28,477.3**
OIL	2022	126.6	98.0	83.7	65.1	78.2	98.1	104.3	123.5	90.5	107.6	108.4	77.0	**11,190.0**

Licence **7347** Well Name **Waskada Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,976.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,922.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,456.2**

Licence **7348** Well Name **Waskada Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	**1,642.8**
WIN	2023	215.0	193.0	216.0	207.0	211.0	188.0	111.0	0.0	0.0	0.0	0.0	0.0	**61,469.9**
DAY	2022	31.0	27.4	31.0	27.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,447.8**
WIN	2022	214.0	186.0	216.0	175.0	202.0	199.0	211.0	212.0	200.0	214.0	208.0	212.0	**60,128.9**

Licence **7349** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7349** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,238.4**
H2O	2023	200.7	271.4	277.4	143.6	141.2	123.3	136.6	0.0	0.0	0.0	0.0	0.0	**48,759.6**
OIL	2023	88.8	44.7	34.5	76.7	79.6	68.7	82.4	0.0	0.0	0.0	0.0	0.0	**13,603.5**
DAY	2022	30.8	13.0	29.8	29.8	28.8	30.0	31.0	31.0	29.7	30.8	29.8	30.3	**4,030.8**
H2O	2022	194.7	96.1	270.0	183.1	197.7	176.5	251.9	572.4	284.4	335.9	302.7	144.3	**47,465.4**
OIL	2022	84.9	30.5	56.0	71.5	64.8	88.1	75.8	14.9	56.3	21.4	27.9	56.8	**13,128.1**

Licence **7350** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	**2,893.5**
WIN	2023	848.0	763.0	839.0	811.0	837.0	811.0	333.0	0.0	0.0	0.0	0.0	0.0	**92,549.3**
DAY	2022	31.0	27.4	31.0	28.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,696.5**
WIN	2022	854.0	747.0	859.0	703.0	807.0	799.0	844.0	844.0	798.0	841.0	810.0	838.0	**87,307.3**

Licence **7351** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	26.0	21.5	8.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,287.7**
H2O	2023	70.2	96.0	91.4	79.8	31.1	150.4	126.5	0.0	0.0	0.0	0.0	0.0	**16,422.8**
OIL	2023	62.2	55.4	50.5	44.2	18.7	52.0	124.8	0.0	0.0	0.0	0.0	0.0	**10,793.1**
DAY	2022	18.0	4.0	29.5	26.8	31.0	9.0	11.5	21.3	30.0	31.0	30.0	30.8	**4,112.2**
H2O	2022	2.9	0.2	15.1	114.8	114.5	30.8	38.6	28.6	4.7	0.3	202.7	98.3	**15,777.4**
OIL	2022	43.4	9.4	70.3	49.9	60.2	16.4	19.6	18.0	36.5	37.7	53.1	61.3	**10,385.3**

Licence **7354** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	30.0	31.0	29.5	28.4	0.0	0.0	0.0	0.0	0.0	**2,138.6**
H2O	2023	37.0	29.5	16.9	3.6	3.2	2.3	2.2	0.0	0.0	0.0	0.0	0.0	**10,839.1**
OIL	2023	12.8	9.6	6.2	2.9	2.2	1.4	1.4	0.0	0.0	0.0	0.0	0.0	**9,406.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	30.5	30.0	19.8	**1,930.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	28.4	87.5	69.1	43.9	32.2	20.0	**10,744.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	1.1	26.9	23.5	24.0	23.9	15.2	**9,370.4**

Licence **7355** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,311.4**
WIN	2023	115.0	100.0	103.0	81.0	110.0	100.0	98.0	0.0	0.0	0.0	0.0	0.0	**20,698.0**
DAY	2022	31.0	26.0	24.0	21.0	29.0	30.0	31.0	31.0	14.0	10.0	30.0	31.0	**2,108.4**
WIN	2022	145.0	131.0	124.0	96.0	151.0	128.0	126.0	123.0	54.0	73.0	146.0	122.0	**19,991.0**

Licence **7356** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,003.5**
WIN	2023	585.0	550.0	574.0	439.0	601.0	545.0	541.0	0.0	0.0	0.0	0.0	0.0	**53,016.3**
DAY	2022	31.0	26.0	31.0	22.0	29.0	30.0	31.0	31.0	14.0	10.0	30.0	31.0	**2,800.5**
WIN	2022	651.0	536.0	600.0	419.0	641.0	558.8	557.0	552.5	241.0	272.0	685.0	568.0	**49,181.3**

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Licence **7357** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.4	18.5	29.2	30.3	30.0	28.5	0.0	0.0	0.0	0.0	0.0	**3,682.9**
H2O	2023	142.2	124.8	122.5	268.8	220.3	180.8	177.7	0.0	0.0	0.0	0.0	0.0	**32,916.5**
OIL	2023	98.4	98.2	19.1	113.1	126.9	112.6	111.2	0.0	0.0	0.0	0.0	0.0	**12,187.6**
DAY	2022	25.0	14.5	28.2	29.3	30.8	30.0	29.8	30.8	29.1	29.8	29.8	30.0	**3,488.2**
H2O	2022	249.2	136.9	263.0	244.0	187.4	200.2	149.5	151.6	168.7	206.8	187.2	155.1	**31,679.4**
OIL	2022	26.5	17.1	52.6	102.8	163.6	118.4	144.8	151.6	107.9	66.2	66.2	83.7	**11,508.1**

Licence **7358** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,443.4**
H2O	2023	86.3	64.6	81.4	52.5	70.7	145.9	167.6	0.0	0.0	0.0	0.0	0.0	**35,263.5**
OIL	2023	32.1	25.5	31.4	29.4	29.7	32.3	35.0	0.0	0.0	0.0	0.0	0.0	**9,467.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	4.0	31.0	30.0	31.0	**4,231.4**
H2O	2022	36.5	31.1	34.3	29.7	32.1	137.8	114.0	118.7	18.0	24.0	49.8	62.8	**34,594.5**
OIL	2022	13.1	11.6	12.6	13.6	13.3	12.1	12.7	11.9	1.6	14.6	36.9	28.3	**9,252.4**

Licence **7359** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	27.7	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,524.5**
H2O	2023	59.4	56.0	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,770.1**
OIL	2023	2.6	2.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.8**
DAY	2022	31.0	28.0	31.0	27.3	31.0	30.0	31.0	31.0	30.0	31.0	28.3	31.0	**4,451.0**
H2O	2022	57.8	42.9	45.0	39.9	48.8	43.4	43.9	43.7	48.8	57.0	49.9	59.1	**21,623.1**
OIL	2022	10.4	9.7	8.6	7.0	8.2	8.0	7.5	5.9	4.4	2.8	2.4	2.8	**5,905.3**

Licence **7360** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,325.5**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,146.5**

Licence **7361** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,495.2**
H2O	2023	138.5	172.7	189.0	156.2	76.8	76.7	80.1	0.0	0.0	0.0	0.0	0.0	**32,587.6**
OIL	2023	18.6	23.9	26.8	22.2	4.0	3.9	4.0	0.0	0.0	0.0	0.0	0.0	**6,077.4**
DAY	2022	31.0	23.8	31.0	27.3	31.0	30.0	31.0	31.0	30.0	31.0	15.2	25.8	**4,283.5**
H2O	2022	137.8	89.0	102.5	94.1	115.1	101.6	97.1	94.9	86.2	76.5	36.0	66.2	**31,697.6**
OIL	2022	19.2	15.7	17.5	13.5	15.8	15.0	12.1	12.1	11.4	11.4	5.4	9.5	**5,974.0**

Licence **7362** Well Name **Ewart Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	31.0	26.0	30.0	30.0	11.0	0.0	0.0	0.0	0.0	0.0	**3,947.8**
WIN	2022	249.0	205.0	191.0	143.0	136.0	114.0	35.0	0.0	0.0	0.0	0.0	0.0	**8,729.0**

Licence **7363** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7363** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**4,570.3**
H2O	2023	53.3	49.4	56.0	56.3	80.3	70.9	55.1	0.0	0.0	0.0	0.0	0.0	**28,037.8**
OIL	2023	11.9	10.5	11.5	11.8	9.2	9.5	12.0	0.0	0.0	0.0	0.0	0.0	**7,178.6**
DAY	2022	31.0	28.0	18.0	5.5	6.0	29.0	16.6	30.5	30.0	30.7	30.0	31.0	**4,358.8**
H2O	2022	48.3	43.8	30.5	10.1	10.7	63.7	19.2	105.0	95.8	48.7	55.7	56.6	**27,616.5**
OIL	2022	20.4	19.0	13.6	4.3	4.6	71.5	2.9	13.2	18.9	26.2	17.6	13.2	**7,102.2**

Licence **7364** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	3.7	16.0	27.0	30.5	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**4,015.1**
H2O	2023	0.0	2.0	64.8	96.6	34.1	6.5	2.8	0.0	0.0	0.0	0.0	0.0	**21,990.9**
OIL	2023	0.0	0.2	1.9	19.5	40.5	29.1	15.4	0.0	0.0	0.0	0.0	0.0	**3,949.2**
DAY	2022	15.0	18.0	29.0	28.3	30.7	30.0	30.3	30.5	29.5	28.7	18.0	0.0	**3,877.2**
H2O	2022	9.7	11.8	17.7	12.8	12.6	12.0	15.9	16.0	15.8	15.2	9.8	0.0	**21,784.1**
OIL	2022	0.7	0.8	1.1	0.5	0.7	1.0	1.3	1.5	1.5	1.3	0.8	0.0	**3,842.6**

Licence **7365** Well Name **Sinclair unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	16.0	8.0	29.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**4,428.5**
H2O	2023	58.1	32.9	16.8	104.9	126.5	122.6	217.7	0.0	0.0	0.0	0.0	0.0	**25,102.1**
OIL	2023	49.9	23.4	12.1	23.7	17.3	16.2	23.1	0.0	0.0	0.0	0.0	0.0	**14,939.1**
DAY	2022	20.9	28.0	30.8	27.9	27.2	30.0	30.9	30.8	30.0	30.8	30.0	30.8	**4,253.7**
H2O	2022	50.3	54.5	67.3	71.8	66.8	61.8	64.2	67.6	60.4	72.1	68.4	62.8	**24,422.6**
OIL	2022	27.2	30.7	33.4	41.9	43.0	44.4	57.5	55.9	54.1	53.1	62.7	51.3	**14,773.4**

Licence **7366** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	29.9	29.2	29.3	29.8	30.1	0.0	0.0	0.0	0.0	0.0	**4,017.1**
H2O	2023	662.6	632.0	618.8	581.4	549.9	525.2	519.1	0.0	0.0	0.0	0.0	0.0	**47,093.9**
OIL	2023	15.2	12.1	12.1	32.0	40.1	41.8	37.9	0.0	0.0	0.0	0.0	0.0	**9,894.7**
DAY	2022	0.0	0.0	13.0	22.2	0.0	0.0	0.0	0.0	0.0	18.0	30.0	30.8	**3,810.0**
H2O	2022	0.0	0.0	123.8	206.9	0.0	0.0	0.0	0.0	0.0	274.5	679.2	696.2	**43,004.9**
OIL	2022	0.0	0.0	3.4	6.1	0.0	0.0	0.0	0.0	0.0	4.6	13.9	14.7	**9,703.5**

Licence **7367** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,128.9**

Licence **7369** Well Name **Tundra Elkhorn** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**

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Licence **7374** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,349.8**
H2O	2023	54.9	54.4	55.1	49.6	50.6	53.9	56.4	0.0	0.0	0.0	0.0	0.0	**22,802.0**
OIL	2023	39.9	31.5	36.5	35.4	33.0	26.8	29.7	0.0	0.0	0.0	0.0	0.0	**10,351.0**
DAY	2022	30.8	26.0	30.3	28.1	29.3	11.0	30.7	31.0	30.0	31.0	30.0	26.0	**4,138.8**
H2O	2022	71.7	65.1	73.6	64.7	61.2	19.8	92.6	85.0	70.9	67.5	56.9	46.7	**22,427.1**
OIL	2022	57.7	41.7	46.3	45.1	50.4	20.5	46.3	40.3	38.0	37.2	35.4	31.6	**10,118.2**

Licence **7375** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.5	30.8	0.0	0.0	0.0	0.0	0.0	**4,586.9**
H2O	2023	88.2	88.2	102.6	97.9	96.5	90.9	89.2	0.0	0.0	0.0	0.0	0.0	**33,714.7**
OIL	2023	25.4	20.2	22.3	23.5	24.2	21.0	26.0	0.0	0.0	0.0	0.0	0.0	**10,048.6**
DAY	2022	30.8	28.0	31.0	27.3	30.8	30.0	30.3	30.5	30.0	31.0	30.0	31.0	**4,376.6**
H2O	2022	121.4	110.0	118.9	102.2	143.2	95.2	99.5	102.8	92.8	95.2	90.7	92.7	**33,061.2**
OIL	2022	41.0	34.3	36.2	33.8	18.9	23.2	25.1	25.0	24.4	30.0	26.8	25.1	**9,886.0**

Licence **7376** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	8.0	12.0	29.3	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,217.4**
H2O	2023	16.2	5.3	14.0	36.3	21.0	15.3	15.6	0.0	0.0	0.0	0.0	0.0	**21,181.3**
OIL	2023	1.7	0.5	1.3	2.9	3.2	4.1	4.9	0.0	0.0	0.0	0.0	0.0	**4,484.8**
DAY	2022	19.0	28.0	31.0	27.5	28.8	30.0	30.8	31.0	30.0	31.0	28.0	6.0	**3,050.3**
H2O	2022	29.6	45.2	41.8	35.1	39.9	35.6	30.8	32.7	24.3	22.4	19.2	4.3	**21,057.6**
OIL	2022	1.0	1.1	2.4	2.9	4.0	1.8	0.6	1.1	0.7	0.3	0.9	0.4	**4,466.2**

Licence **7377** Well Name **Tundra South Kirkella** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.3**

Licence **7378** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,160.8**
WIN	2023	386.0	346.0	378.0	365.0	327.0	389.0	218.0	0.0	0.0	0.0	0.0	0.0	**84,820.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	22.0	31.0	31.0	30.0	28.0	27.0	31.0	**965.8**
WIN	2022	415.0	382.0	418.0	364.0	419.0	333.0	432.0	411.0	388.0	385.0	363.0	393.0	**82,411.0**

Licence **7379** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**
WIN	2023	183.0	162.0	177.0	171.0	176.0	170.0	175.0	0.0	0.0	0.0	0.0	0.0	**38,750.8**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	29.0	**989.0**
WIN	2022	211.0	185.0	200.0	177.0	201.0	186.0	190.0	185.0	185.0	183.0	177.0	178.0	**37,536.8**

Manitoba Production
2022 To 2023

Licence **7380** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	22.0	28.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,191.0**
WIN	2023	284.0	256.0	282.0	238.0	292.0	288.0	290.0	0.0	0.0	0.0	0.0	0.0	**66,005.7**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**990.0**
WIN	2022	295.0	265.0	291.0	263.0	307.0	282.0	291.0	284.0	282.0	285.0	279.0	287.0	**64,075.7**

Licence **7382** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.01-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,199.0**
WIN	2023	182.0	168.0	183.0	176.0	179.0	178.0	182.0	0.0	0.0	0.0	0.0	0.0	**51,355.1**
DAY	2022	30.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**989.0**
WIN	2022	184.0	168.0	184.0	162.0	190.0	178.0	182.0	181.0	181.0	182.0	181.0	185.0	**50,107.1**

Licence **7383** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,202.0**
WIN	2023	394.0	355.0	391.0	378.0	386.0	388.0	403.0	0.0	0.0	0.0	0.0	0.0	**64,205.3**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**991.0**
WIN	2022	380.0	345.0	382.0	332.0	404.0	373.0	384.0	381.0	387.0	385.0	382.0	395.0	**61,510.3**

Licence **7385** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.2	29.7	29.5	30.6	30.0	26.6	0.0	0.0	0.0	0.0	0.0	**4,331.9**
H2O	2023	51.2	48.6	53.9	43.9	43.7	42.2	37.3	0.0	0.0	0.0	0.0	0.0	**34,803.0**
OIL	2023	23.8	16.4	16.3	21.9	23.0	24.6	22.1	0.0	0.0	0.0	0.0	0.0	**16,275.8**
DAY	2022	12.0	18.0	31.0	28.1	0.0	20.8	30.9	31.0	29.8	31.0	30.0	24.0	**4,127.3**
H2O	2022	5.2	8.0	26.9	17.7	0.0	83.7	100.0	74.3	29.0	58.4	54.1	41.8	**34,482.2**
OIL	2022	6.4	9.2	14.1	9.9	0.0	23.9	37.1	42.1	31.7	26.3	23.3	17.7	**16,127.7**

Licence **7386** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	29.7	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**4,147.4**
H2O	2023	653.1	568.3	626.4	727.1	729.5	648.3	644.3	0.0	0.0	0.0	0.0	0.0	**56,718.9**
OIL	2023	81.7	177.7	206.9	112.0	105.2	101.0	105.5	0.0	0.0	0.0	0.0	0.0	**17,477.0**
DAY	2022	31.0	26.8	31.0	28.1	31.0	29.8	30.9	22.0	28.0	6.0	12.0	24.0	**3,938.0**
H2O	2022	84.8	80.1	47.7	28.4	43.6	29.7	25.3	19.0	21.5	2.9	224.5	549.3	**52,121.9**
OIL	2022	26.0	21.0	39.6	32.5	11.9	15.6	21.5	14.8	12.5	2.4	8.6	46.5	**16,587.0**

Licence **7387** Well Name **Ewart Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**4,409.5**
H2O	2023	131.3	105.4	110.1	105.1	105.2	97.2	102.4	0.0	0.0	0.0	0.0	0.0	**86,505.2**
OIL	2023	27.9	14.5	34.2	39.0	42.8	43.7	48.0	0.0	0.0	0.0	0.0	0.0	**24,767.5**
DAY	2022	31.0	27.8	31.0	27.9	31.0	29.8	30.9	31.0	29.8	30.0	30.0	31.0	**4,199.3**
H2O	2022	181.8	167.5	169.8	135.4	133.6	107.4	94.6	104.1	106.3	113.1	156.2	161.3	**85,748.5**
OIL	2022	31.8	26.9	33.9	38.2	51.2	60.8	76.8	69.4	52.0	48.8	34.9	35.7	**24,517.4**

Manitoba Production
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Licence **7388** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**3,580.2**
H2O	2023	27.6	25.6	29.0	29.3	36.3	33.3	32.6	0.0	0.0	0.0	0.0	0.0	**30,114.3**
OIL	2023	0.8	0.7	0.8	1.2	2.1	2.0	3.8	0.0	0.0	0.0	0.0	0.0	**4,834.2**
DAY	2022	21.0	22.0	31.0	28.3	30.6	30.0	30.9	31.0	30.0	30.7	30.0	30.5	**3,368.5**
H2O	2022	29.9	31.5	44.5	39.9	39.0	32.2	31.4	30.0	29.0	28.8	28.5	27.7	**29,900.6**
OIL	2022	0.8	0.8	1.3	1.6	2.2	2.1	1.4	1.5	0.9	0.6	0.6	0.8	**4,822.8**

Licence **7389** Well Name **Ewart Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,939.0**
WIN	2023	310.0	354.0	482.0	588.0	601.0	588.0	610.0	0.0	0.0	0.0	0.0	0.0	**23,036.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,727.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	49.0	120.0	162.0	165.0	143.0	175.0	309.0	**19,503.0**

Licence **7390** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	27.9	31.0	30.0	30.3	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**4,287.4**
H2O	2023	125.8	128.6	146.2	126.0	130.2	107.4	104.4	0.0	0.0	0.0	0.0	0.0	**42,847.0**
OIL	2023	12.6	12.2	13.4	6.7	6.7	9.7	11.9	0.0	0.0	0.0	0.0	0.0	**4,453.8**
DAY	2022	31.0	28.0	30.0	27.8	0.0	0.0	0.0	30.5	30.0	30.7	29.0	31.0	**4,079.5**
H2O	2022	125.6	114.0	125.8	123.5	0.0	0.0	0.0	122.9	155.9	177.4	146.6	142.9	**41,978.4**
OIL	2022	10.1	9.4	10.3	9.5	0.0	0.0	0.0	11.9	17.5	16.1	13.1	14.5	**4,380.6**

Licence **7391** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-33-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	10.0	14.8	0.0	0.0	0.0	0.0	0.0	**4,046.9**
H2O	2023	59.7	55.2	62.6	58.6	62.0	19.2	49.8	0.0	0.0	0.0	0.0	0.0	**30,293.8**
OIL	2023	2.3	2.0	2.2	2.3	2.4	0.7	2.1	0.0	0.0	0.0	0.0	0.0	**4,951.4**
DAY	2022	0.0	0.0	7.0	28.3	31.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**3,871.1**
H2O	2022	0.0	0.0	13.2	56.5	60.7	0.0	0.0	0.0	0.0	0.0	0.0	29.5	**29,926.7**
OIL	2022	0.0	0.0	0.6	2.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**4,937.4**

Licence **7392** Well Name **Tundra East Manson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-16-013-28W1.02** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,214.6**
WIN	2023	8035.9	7655.7	9001.5	10681.4	9097.2	8055.3	8392.4	0.0	0.0	0.0	0.0	0.0	**1,206,865.5**
DAY	2022	31.0	26.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,003.3**
WIN	2022	12521.6	9435.5	11627.9	9407.3	11409.9	12988.7	12564.3	7977.9	7714.6	9523.2	9090.2	7729.3	**1,145,946.1**

Licence **7394** Well Name **East Manson Unit No. 5 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.13-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.6**

Manitoba Production
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Licence **7396** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,397.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.1**

UWI **100.07-23-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,025.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,459.3**

Licence **7397** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.8	4.0	16.5	25.4	31.0	30.0	26.3	0.0	29.0	0.0	0.0	0.0	**3,861.9**
H2O	2022	0.8	0.5	2.1	181.1	367.3	348.4	223.7	0.0	182.3	0.0	0.0	0.0	**4,631.7**
OIL	2022	0.5	0.3	1.2	4.1	6.9	7.7	8.0	0.0	7.6	0.0	0.0	0.0	**1,655.9**

Licence **7398** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.1	18.9	23.7	0.0	0.0	0.0	0.0	0.0	**4,522.4**
H2O	2023	318.4	277.7	293.6	267.6	254.0	159.1	213.8	0.0	0.0	0.0	0.0	0.0	**88,291.8**
OIL	2023	15.7	30.6	28.2	30.0	37.0	20.7	29.0	0.0	0.0	0.0	0.0	0.0	**16,280.5**
DAY	2022	31.0	27.8	31.0	24.3	20.5	29.8	30.5	3.0	29.8	30.8	29.8	31.0	**4,330.5**
H2O	2022	335.5	301.7	339.1	260.9	221.8	311.7	323.9	32.0	450.0	364.8	307.8	319.9	**86,507.6**
OIL	2022	6.9	8.9	7.2	5.2	7.9	11.8	11.9	1.2	9.0	23.3	24.6	16.1	**16,089.3**

Licence **7399** Well Name **North Virden Scallion Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,119.7**
WIN	2023	3050.0	3375.0	4333.0	4209.0	4689.0	3153.0	2817.0	0.0	0.0	0.0	0.0	0.0	**165,783.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	3.0	31.0	30.0	31.0	**2,908.7**
WIN	2022	3400.0	3162.0	3819.0	3759.0	3328.7	3170.0	3084.0	2442.0	1950.0	1870.0	2413.0	2519.1	**140,157.1**

UWI **102.02-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7400** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	29.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,354.7**
H2O	2023	241.5	243.0	274.6	279.0	279.4	194.7	171.1	0.0	0.0	0.0	0.0	0.0	**103,190.2**
OIL	2023	4.8	5.9	7.4	7.2	7.2	4.6	4.6	0.0	0.0	0.0	0.0	0.0	**18,447.8**
DAY	2022	31.0	27.5	26.0	30.0	31.0	29.5	26.5	31.0	30.0	31.0	29.7	31.0	**4,144.8**
H2O	2022	303.9	279.0	298.6	484.4	444.0	505.9	510.7	578.1	646.8	545.0	283.5	240.0	**101,506.9**
OIL	2022	22.8	16.7	16.1	13.6	14.1	11.7	9.2	10.9	10.5	11.2	5.5	4.7	**18,406.1**

Licence **7402** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7402** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,498.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,691.2**

Licence **7405** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,303.6**
H2O	2023	236.6	190.5	197.1	168.9	220.5	211.4	233.6	0.0	0.0	0.0	0.0	0.0	**52,890.6**
OIL	2023	39.8	34.0	30.4	25.8	36.0	35.1	38.0	0.0	0.0	0.0	0.0	0.0	**13,847.6**
DAY	2022	28.1	28.0	29.0	28.3	30.0	30.0	30.9	25.3	29.8	30.8	30.0	26.9	**4,092.9**
H2O	2022	285.3	279.1	204.4	197.2	216.3	217.3	217.6	134.4	161.0	229.9	250.4	229.7	**51,432.0**
OIL	2022	30.1	29.7	29.3	32.9	48.4	71.7	89.7	41.0	21.9	34.0	40.3	36.8	**13,608.5**

Licence **7406** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	25.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,415.0**
H2O	2023	97.2	103.2	128.5	109.8	139.8	121.9	88.3	0.0	0.0	0.0	0.0	0.0	**25,973.9**
OIL	2023	4.9	6.4	7.4	5.5	7.3	6.5	4.3	0.0	0.0	0.0	0.0	0.0	**11,563.2**
DAY	2022	19.6	28.0	31.0	28.3	30.8	29.8	30.9	27.3	28.8	26.8	30.0	22.9	**4,210.3**
H2O	2022	47.4	68.1	77.6	80.4	86.5	86.7	104.5	75.2	72.4	88.5	98.4	71.4	**25,185.2**
OIL	2022	1.5	2.0	2.4	3.5	3.9	9.1	20.7	12.1	4.5	6.4	4.2	2.4	**11,520.9**

Licence **7407** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	11.0	28.0	31.0	9.2	13.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,854.4**
H2O	2023	242.3	381.2	431.6	123.5	179.2	1551.5	1829.9	0.0	0.0	0.0	0.0	0.0	**72,522.2**
OIL	2023	3.4	6.2	6.9	2.2	3.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.6**
DAY	2022	29.1	19.0	17.0	0.0	0.0	16.0	30.9	26.8	30.0	30.8	30.0	7.0	**2,701.3**
H2O	2022	670.7	435.2	401.0	0.0	0.0	381.4	896.0	884.5	1012.5	1024.3	1129.7	324.4	**67,783.0**
OIL	2022	13.0	8.5	7.9	0.0	0.0	7.2	16.9	17.8	20.0	19.2	18.1	3.9	**8,294.5**

Licence **7408** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,856.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**

Licence **7409** Well Name **Sinclair Unit No. 20 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.14-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**4,302.4**
WIN	2023	168.8	145.5	135.6	153.7	152.2	142.6	121.2	0.0	0.0	0.0	0.0	0.0	**1,787.8**
DAY	2022	24.6	28.0	27.0	28.3	30.8	18.0	12.9	0.0	1.0	30.0	30.0	31.0	**4,093.4**
H2O	2022	32.1	36.5	36.2	24.5	11.9	5.3	3.8	0.0	0.0	0.0	0.0	0.0	**47,945.8**
OIL	2022	4.1	4.7	4.7	6.5	5.1	2.3	1.7	0.0	0.0	0.0	0.0	0.0	**8,097.3**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	276.8	284.2	200.2	**768.2**

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Licence **7410** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,485.6**
H2O	2023	822.4	753.9	804.4	729.0	737.8	700.4	746.7	0.0	0.0	0.0	0.0	0.0	**82,600.9**
OIL	2023	56.0	63.0	72.7	66.2	95.3	87.9	77.4	0.0	0.0	0.0	0.0	0.0	**11,849.7**
DAY	2022	30.4	28.0	25.8	26.5	30.8	30.0	30.9	27.3	30.0	30.8	30.0	30.9	**4,274.9**
H2O	2022	717.9	655.8	623.0	751.3	878.1	695.3	586.9	569.5	832.2	774.1	768.9	814.9	**77,306.3**
OIL	2022	86.4	78.6	74.7	38.5	28.6	40.6	46.3	55.2	87.0	78.5	52.2	55.7	**11,331.2**

Licence **7411** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,202.0**
WIN	2023	357.0	321.0	352.0	340.0	346.0	342.0	351.0	0.0	0.0	0.0	0.0	0.0	**79,548.1**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**991.0**
WIN	2022	374.0	336.0	374.0	329.0	391.0	362.0	369.0	366.0	355.0	360.0	349.0	358.0	**77,139.1**

Licence **7412** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,203.3**
WIN	2023	555.0	500.0	545.0	524.0	542.0	525.0	539.0	0.0	0.0	0.0	0.0	0.0	**109,281.3**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**991.3**
WIN	2022	590.0	528.0	586.0	516.0	609.0	566.0	579.2	581.0	560.0	564.0	551.0	561.0	**105,551.3**

Licence **7413** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,199.0**
WIN	2023	443.0	460.0	491.0	477.0	488.0	487.0	498.0	0.0	0.0	0.0	0.0	0.0	**89,794.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**991.0**
WIN	2022	478.0	428.0	480.0	420.0	509.0	479.0	496.0	494.0	491.0	489.0	479.0	491.0	**86,450.0**

Licence **7414** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,203.0**
WIN	2023	359.0	320.0	348.0	332.0	339.0	329.0	336.0	0.0	0.0	0.0	0.0	0.0	**75,683.3**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**991.0**
WIN	2022	453.0	400.0	444.0	379.0	447.0	415.0	421.0	419.0	400.0	384.0	365.0	365.0	**73,320.3**

Licence **7415** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.05-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,201.5**
WIN	2023	322.0	288.0	317.0	304.0	310.0	306.0	313.0	0.0	0.0	0.0	0.0	0.0	**66,855.1**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**989.5**
WIN	2022	346.0	309.0	346.0	296.0	359.0	332.0	336.0	336.0	331.0	328.0	319.0	324.0	**64,695.1**

Licence **7416** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

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Licence **7416** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,198.0**
WIN	2023	313.0	327.0	349.0	336.0	343.0	340.0	349.0	0.0	0.0	0.0	0.0	0.0	**67,837.8**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**991.0**
WIN	2022	352.0	315.0	356.0	304.0	367.0	344.0	357.0	360.0	352.0	349.0	344.0	351.0	**65,480.8**

Licence **7420** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,303.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**

Licence **7422** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	27.3	0.0	0.0	0.0	0.0	0.0	**3,111.2**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	137.3	0.0	0.0	0.0	0.0	0.0	**37,844.5**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	**7,276.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,707.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,273.8**

Licence **7423** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	16.9	0.0	0.0	0.0	0.0	0.0	**3,330.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	49.4	0.0	0.0	0.0	0.0	0.0	**23,338.8**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	9.1	0.0	0.0	0.0	0.0	0.0	**8,694.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,313.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,289.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,685.7**

Licence **7431** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,789.4**
H2O	2023	49.5	35.4	30.0	73.5	134.6	104.4	46.1	0.0	0.0	0.0	0.0	0.0	**56,950.4**
OIL	2023	9.0	14.8	22.9	21.9	21.7	22.4	38.2	0.0	0.0	0.0	0.0	0.0	**6,070.5**
DAY	2022	31.0	27.4	26.0	25.6	29.0	28.7	30.2	30.2	30.0	31.0	29.8	30.8	**2,577.7**
H2O	2022	145.3	128.9	123.6	87.1	93.1	98.7	101.9	88.8	64.6	70.7	68.8	65.6	**56,476.9**
OIL	2022	9.0	8.3	8.4	2.5	2.2	3.9	4.1	2.1	14.0	4.3	3.2	3.1	**5,919.6**

Licence **7432** Well Name **Tundra Waskada Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **103.07-30-001-25W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104,450.3**

UWI **103.07-30-001-25W1.02** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **7434** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	19.7	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,697.1**
H2O	2023	43.1	5.9	8.8	8.1	26.1	28.0	20.7	0.0	0.0	0.0	0.0	0.0	**5,284.0**
OIL	2023	6.8	0.8	1.1	0.8	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**2,229.3**
DAY	2022	21.0	28.0	31.0	26.8	31.0	29.9	30.3	30.7	30.0	29.0	29.9	18.9	**2,506.2**
H2O	2022	107.9	56.3	46.3	37.1	32.6	24.1	21.8	18.3	13.4	11.8	18.4	10.4	**5,143.3**
OIL	2022	1.0	1.0	1.5	2.3	2.6	2.5	2.3	1.7	1.4	1.7	3.0	1.9	**2,216.8**

Licence **7436** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	22.0	5.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,523.2**
H2O	2023	399.5	271.1	53.2	347.2	254.2	222.8	214.1	0.0	0.0	0.0	0.0	0.0	**7,560.4**
OIL	2023	30.8	19.7	2.9	28.9	26.7	14.5	15.6	0.0	0.0	0.0	0.0	0.0	**1,521.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	23.0	**2,346.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.3	385.9	219.1	**5,798.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	10.2	7.1	**1,382.1**

Licence **7437** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	28.0	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,689.3**
H2O	2023	579.6	594.6	516.8	478.0	495.7	320.1	304.1	0.0	0.0	0.0	0.0	0.0	**30,024.8**
OIL	2023	205.5	184.1	169.5	151.6	164.2	159.2	163.5	0.0	0.0	0.0	0.0	0.0	**14,810.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	27.5	**3,480.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.2	363.2	**26,735.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5	111.0	**13,613.3**

Licence **7438** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.5	31.0	30.0	30.5	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,278.2**
H2O	2023	5.0	2.8	4.3	4.7	5.1	5.5	7.4	0.0	0.0	0.0	0.0	0.0	**10,590.6**
OIL	2023	9.1	8.7	8.7	7.6	6.5	6.0	6.2	0.0	0.0	0.0	0.0	0.0	**5,159.8**
DAY	2022	10.0	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	29.6	30.0	25.0	**4,070.7**
H2O	2022	14.7	14.4	12.4	7.9	8.6	8.3	8.0	9.5	8.0	7.5	7.4	6.5	**10,555.8**
OIL	2022	15.3	15.0	13.4	12.6	11.1	10.6	10.1	6.2	8.0	8.9	7.4	6.5	**5,107.0**

Licence **7439** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,050.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,498.7**

Licence **7440** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,162.6**

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Licence **7440** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,240.9**

Licence **7441** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	21.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,488.9**
H2O	2023	7.0	7.5	6.1	4.4	5.6	4.8	11.9	0.0	0.0	0.0	0.0	0.0	**6,586.5**
OIL	2023	5.8	6.0	4.9	1.9	2.4	2.0	5.1	0.0	0.0	0.0	0.0	0.0	**3,607.2**
DAY	2022	19.0	18.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**4,285.9**
H2O	2022	11.8	10.2	11.0	10.2	12.4	10.4	11.1	8.4	8.8	9.2	8.9	9.2	**6,539.2**
OIL	2022	4.2	3.8	4.0	3.8	4.6	4.6	4.9	3.6	6.0	2.0	1.9	2.0	**3,579.1**

Licence **7442** Well Name **Tundra East Manson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**

Licence **7443** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	30.8	13.0	25.5	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**4,094.8**
H2O	2023	32.4	26.6	19.1	9.9	24.6	27.5	22.3	0.0	0.0	0.0	0.0	0.0	**5,084.0**
OIL	2023	48.9	45.5	54.9	14.4	13.2	35.8	38.2	0.0	0.0	0.0	0.0	0.0	**8,763.3**
DAY	2022	29.0	27.2	31.0	24.5	8.0	29.0	30.8	28.8	29.8	30.5	29.8	30.7	**3,906.2**
H2O	2022	23.0	22.6	32.6	21.4	7.0	33.0	59.1	71.6	34.0	28.1	20.7	29.3	**4,921.6**
OIL	2022	12.5	11.1	15.3	8.9	2.7	13.3	16.9	43.3	44.5	33.3	27.7	42.6	**8,512.4**

Licence **7444** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.5	13.0	5.0	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**3,778.6**
H2O	2023	15.8	11.9	12.6	4.8	1.5	9.7	7.1	0.0	0.0	0.0	0.0	0.0	**19,880.4**
OIL	2023	22.5	17.1	22.0	10.1	3.5	20.3	16.1	0.0	0.0	0.0	0.0	0.0	**6,615.4**
DAY	2022	31.0	26.5	31.0	29.5	29.0	15.0	0.0	4.0	23.0	30.5	30.0	30.8	**3,610.4**
H2O	2022	13.4	12.9	15.6	11.2	10.1	4.8	0.0	0.6	16.7	19.4	14.4	19.7	**19,817.0**
OIL	2022	20.1	16.5	20.1	23.5	17.4	8.5	0.0	2.4	25.3	37.3	30.9	26.2	**6,503.8**

Licence **7445** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	28.0	31.0	13.0	4.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**4,147.1**
H2O	2023	104.2	82.4	66.8	30.0	9.1	76.6	63.4	0.0	0.0	0.0	0.0	0.0	**15,554.3**
OIL	2023	20.9	23.2	31.7	15.0	4.8	31.0	22.7	0.0	0.0	0.0	0.0	0.0	**9,286.3**
DAY	2022	31.0	26.2	31.0	29.5	27.5	30.0	31.0	30.3	30.0	29.5	29.3	19.8	**3,988.1**
H2O	2022	48.2	41.6	124.4	74.5	74.9	57.7	41.1	66.7	67.6	54.7	61.5	39.5	**15,121.8**
OIL	2022	9.7	8.5	59.7	29.3	26.5	19.0	14.1	17.1	20.4	18.2	20.0	11.3	**9,137.0**

Licence **7446** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7446** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	13.0	24.5	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**4,061.4**
H2O	2023	60.3	41.7	37.7	14.6	27.1	33.2	24.9	0.0	0.0	0.0	0.0	0.0	**3,228.0**
OIL	2023	49.9	53.7	57.0	23.4	58.0	58.5	62.9	0.0	0.0	0.0	0.0	0.0	**9,279.2**
DAY	2022	30.8	24.5	23.0	0.0	0.0	29.8	30.8	30.8	29.8	16.0	30.0	30.2	**3,873.4**
H2O	2022	3.9	3.0	3.5	0.0	0.0	6.9	11.4	5.4	11.9	4.7	32.7	109.2	**2,988.5**
OIL	2022	27.8	22.5	24.3	0.0	0.0	45.7	69.3	34.0	35.9	23.2	44.4	27.1	**8,915.8**

Licence **7447** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-32-001-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth T** Field Code **7** Pool Code **29T** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,556.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,269.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**

Licence **7448** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	22.0	30.0	28.8	19.0	15.0	24.7	0.0	0.0	0.0	0.0	0.0	**3,107.9**
H2O	2023	33.7	28.1	39.0	36.2	24.5	18.6	21.9	0.0	0.0	0.0	0.0	0.0	**28,498.7**
OIL	2023	4.5	3.3	3.7	3.9	2.6	2.0	2.5	0.0	0.0	0.0	0.0	0.0	**3,354.2**
DAY	2022	21.0	24.0	28.0	8.0	27.7	30.0	30.8	30.8	30.0	29.3	29.3	16.0	**2,941.4**
H2O	2022	55.0	37.4	34.1	7.2	27.4	29.0	33.1	38.2	41.5	41.1	42.0	21.7	**28,296.7**
OIL	2022	8.1	4.4	3.6	0.8	2.7	2.7	3.8	5.5	4.9	4.1	4.0	2.1	**3,331.7**

Licence **7449** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.08-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,393.7**
H2O	2023	1.1	1.0	1.1	1.1	1.1	1.1	1.1	0.0	0.0	0.0	0.0	0.0	**903.4**
OIL	2023	10.5	9.6	10.9	10.8	11.0	10.2	11.0	0.0	0.0	0.0	0.0	0.0	**2,352.3**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	23.0	**4,183.5**
H2O	2022	2.1	1.9	2.3	2.1	2.3	2.2	2.3	1.5	1.1	1.1	1.0	0.8	**895.8**
OIL	2022	9.1	8.0	8.9	8.3	9.4	8.8	9.2	10.9	10.6	11.1	10.3	7.9	**2,278.3**

UWI **100.08-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,394.2**
H2O	2023	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**284.3**
OIL	2023	2.5	2.3	2.6	2.5	2.6	2.4	2.6	0.0	0.0	0.0	0.0	0.0	**727.8**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	23.0	**4,184.0**
H2O	2022	0.7	0.6	0.6	0.5	0.5	0.5	0.5	0.3	0.3	0.3	0.2	0.2	**282.9**
OIL	2022	2.2	1.9	2.1	1.9	2.2	2.1	2.1	2.5	2.5	2.6	2.4	1.9	**710.3**

Licence **7450** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,365.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.6**

UWI **100.09-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **7450** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.09-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**966.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.0**

Licence **7451** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.16-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.9**

UWI **100.16-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,053.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.7**

Licence **7458** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,774.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,027.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.4**

Licence **7459** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.0**
H2O	2022	0.0	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,941.7**

Licence **7462** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,394.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,656.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,805.2**

Licence **7463** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,382.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,760.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,418.2**

Licence **7464** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

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Licence **7464** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-14-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,884.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,924.4**

Licence **7465** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-06-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,568.3**
H2O	2023	53.3	48.6	52.6	47.2	47.8	41.8	45.0	0.0	0.0	0.0	0.0	0.0	**19,930.1**
OIL	2023	6.6	4.5	3.6	6.6	4.9	7.5	7.2	0.0	0.0	0.0	0.0	0.0	**5,108.0**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.9	30.8	30.0	31.0	30.0	30.5	**4,357.0**
H2O	2022	64.0	55.8	62.6	33.2	56.4	63.4	59.3	58.2	49.2	41.7	43.6	52.0	**19,593.8**
OIL	2022	4.9	5.0	4.8	12.1	10.3	11.8	5.7	4.7	4.5	16.3	16.7	7.3	**5,067.1**

Licence **7466** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,395.0**
H2O	2023	30.1	29.5	32.1	30.0	33.8	33.1	34.0	0.0	0.0	0.0	0.0	0.0	**26,650.9**
OIL	2023	6.8	3.1	4.8	7.2	7.7	4.5	3.3	0.0	0.0	0.0	0.0	0.0	**4,829.2**
DAY	2022	31.0	28.0	31.0	28.8	30.8	29.7	30.9	30.8	30.0	31.0	30.0	30.5	**4,183.7**
H2O	2022	61.4	53.6	51.7	36.2	41.3	39.4	41.2	37.2	31.7	30.9	29.0	27.5	**26,428.3**
OIL	2022	8.9	6.2	4.5	3.0	3.1	2.9	3.0	4.9	6.0	8.9	10.6	11.8	**4,791.8**

Licence **7467** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-03-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.6	30.8	30.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,325.9**
H2O	2023	28.6	29.7	27.3	29.2	36.3	13.1	0.0	0.0	0.0	0.0	0.0	0.0	**15,173.3**
OIL	2023	8.6	7.4	5.2	3.9	5.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**5,832.0**
DAY	2022	31.0	28.0	31.0	26.5	30.8	28.0	30.5	30.8	30.0	17.0	23.0	31.0	**3,161.5**
H2O	2022	42.8	41.4	41.7	34.6	41.7	19.0	19.0	26.9	28.6	15.9	28.2	37.6	**15,009.1**
OIL	2022	6.3	5.6	5.3	6.6	8.3	4.0	4.2	7.6	7.7	3.9	4.8	8.6	**5,799.5**

Licence **7468** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.8	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,280.8**
H2O	2023	127.3	98.2	124.4	122.1	122.6	117.5	121.2	0.0	0.0	0.0	0.0	0.0	**54,366.7**
OIL	2023	12.7	9.1	11.5	11.0	11.2	10.7	10.5	0.0	0.0	0.0	0.0	0.0	**5,289.1**
DAY	2022	31.0	26.0	19.6	27.8	0.0	21.6	30.4	30.8	30.0	31.0	30.0	31.0	**4,072.5**
H2O	2022	133.9	99.5	66.8	120.7	0.0	116.5	157.8	138.4	134.3	136.3	130.4	130.3	**53,533.4**
OIL	2022	9.9	8.2	5.8	10.3	0.0	9.5	13.2	12.0	12.2	12.6	12.6	13.0	**5,212.4**

Licence **7472** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	20.0	29.0	28.0	27.5	25.7	31.0	0.0	0.0	0.0	0.0	0.0	**3,642.5**
H2O	2023	6.5	5.1	9.8	10.9	8.7	5.0	5.3	0.0	0.0	0.0	0.0	0.0	**1,328.9**
OIL	2023	8.3	6.9	10.9	10.8	8.9	6.7	7.0	0.0	0.0	0.0	0.0	0.0	**4,174.1**

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Licence **7472** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	26.8	31.0	29.9	17.5	28.7	30.0	29.0	29.9	30.9	**3,450.3**
H2O	2022	21.7	16.2	17.3	16.1	9.0	5.5	3.1	5.1	6.5	7.2	4.9	3.5	**1,277.6**
OIL	2022	9.5	7.6	8.4	7.3	7.9	6.2	3.7	5.8	7.6	7.9	5.8	4.2	**4,114.6**

Licence **7473** Well Name **Tundra Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,243.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**599.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**

Licence **7474** Well Name **Tundra Coulter** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.5**

Licence **7475** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,197.8**
WIN	2023	350.0	312.0	341.0	331.0	340.0	330.0	338.0	0.0	0.0	0.0	0.0	0.0	**65,053.6**
DAY	2022	31.0	28.0	31.0	26.0	31.0	29.0	30.8	31.0	30.0	27.0	30.0	31.0	**985.8**
WIN	2022	363.0	326.0	360.0	322.0	375.0	348.0	360.0	357.0	346.0	338.0	349.0	350.0	**62,711.6**

Licence **7476** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,197.8**
WIN	2023	295.0	268.0	297.0	285.0	293.0	291.0	300.0	0.0	0.0	0.0	0.0	0.0	**73,449.6**
DAY	2022	31.0	28.0	31.0	26.0	31.0	29.0	30.8	31.0	30.0	27.0	30.0	31.0	**985.8**
WIN	2022	264.0	237.0	263.0	233.0	274.0	253.0	262.0	262.0	258.0	365.0	339.0	293.0	**71,420.6**

Licence **7477** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	19.9	0.0	0.0	0.0	0.0	0.0	**4,511.7**
H2O	2023	2.9	4.8	3.9	4.1	5.4	11.8	9.4	0.0	0.0	0.0	0.0	0.0	**1,871.2**
OIL	2023	19.3	15.3	15.4	18.0	11.0	10.2	7.3	0.0	0.0	0.0	0.0	0.0	**5,153.6**
DAY	2022	30.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,310.8**
H2O	2022	5.7	4.0	4.9	3.6	4.2	6.0	3.6	4.7	3.2	3.1	3.5	4.3	**1,828.9**
OIL	2022	13.3	11.0	14.7	12.9	14.1	17.2	15.2	12.3	13.1	15.0	14.0	25.1	**5,057.1**

Licence **7478** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	26.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**4,283.5**

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Licence **7478** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	84.7	74.5	84.7	84.6	83.6	80.6	92.0	0.0	0.0	0.0	0.0	0.0	**44,611.6**
OIL	2023	11.5	11.1	11.7	11.5	12.4	11.9	12.0	0.0	0.0	0.0	0.0	0.0	**10,280.2**
DAY	2022	21.0	28.0	31.0	26.5	30.0	28.0	26.0	31.0	30.0	30.0	29.0	24.0	**4,078.5**
H2O	2022	58.3	77.7	86.1	79.5	84.3	77.6	71.9	89.0	85.2	86.4	83.2	66.7	**44,026.9**
OIL	2022	7.8	10.5	11.1	10.5	11.2	10.3	9.8	11.9	11.5	11.7	11.4	9.2	**10,198.1**

Licence **7479** Well Name **Ewart Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	11.0	23.6	30.0	30.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,403.3**
H2O	2023	8.8	3.6	90.3	204.1	176.7	152.9	139.4	0.0	0.0	0.0	0.0	0.0	**22,054.9**
OIL	2023	4.0	1.6	2.9	4.2	8.9	21.6	20.2	0.0	0.0	0.0	0.0	0.0	**14,126.2**
DAY	2022	21.0	26.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	25.6	30.0	18.0	**4,222.4**
H2O	2022	4.6	8.2	11.2	9.9	8.6	7.1	7.3	7.0	7.2	7.3	12.1	7.1	**21,279.1**
OIL	2022	5.3	8.0	10.3	8.9	8.4	7.9	8.3	8.5	7.7	7.1	3.9	2.6	**14,062.8**

Licence **7480** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	12.3	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,220.9**
H2O	2023	168.7	153.1	71.4	167.8	179.9	176.6	166.5	0.0	0.0	0.0	0.0	0.0	**53,173.7**
OIL	2023	10.2	10.3	5.2	12.7	18.7	20.6	16.6	0.0	0.0	0.0	0.0	0.0	**10,555.6**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**4,028.4**
H2O	2022	180.7	162.5	192.0	168.8	171.8	164.0	154.5	150.8	154.8	158.5	162.6	164.5	**52,089.7**
OIL	2022	19.3	18.4	19.1	18.4	21.5	23.0	16.6	14.3	16.7	18.0	16.9	13.3	**10,461.3**

Licence **7481** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	19.7	18.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,331.9**
H2O	2023	32.6	21.1	15.2	24.3	20.1	15.0	17.3	0.0	0.0	0.0	0.0	0.0	**2,569.3**
OIL	2023	1.6	1.1	0.7	1.0	1.0	1.0	1.1	0.0	0.0	0.0	0.0	0.0	**2,436.2**
DAY	2022	8.0	0.0	18.0	26.8	31.0	10.9	30.3	30.7	10.0	7.0	29.9	25.9	**3,153.0**
H2O	2022	0.2	0.0	0.5	1.0	1.4	0.4	1.3	1.0	0.3	0.2	13.3	28.9	**2,423.7**
OIL	2022	0.6	0.0	1.3	2.4	3.2	1.1	2.9	2.7	0.8	0.6	2.3	1.5	**2,428.7**

Licence **7482** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	19.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,188.3**
WIN	2023	386.0	346.0	379.0	364.0	218.0	360.0	378.0	0.0	0.0	0.0	0.0	0.0	**78,653.6**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**988.3**
WIN	2022	408.0	366.0	404.0	354.0	420.0	390.0	397.0	430.0	388.0	369.0	385.0	389.0	**76,222.6**

Licence **7483** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,197.2**
WIN	2023	692.0	621.0	683.0	658.0	677.0	675.0	671.0	0.0	0.0	0.0	0.0	0.0	**93,094.6**
DAY	2022	31.0	28.0	31.0	26.0	31.0	29.0	30.8	31.0	30.0	28.0	30.0	31.0	**985.2**

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Licence **7483** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	749.0	674.0	744.0	636.0	747.0	701.0	725.0	714.0	686.0	649.0	690.0	697.0	**88,417.6**

Licence **7484** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,197.8**
WIN	2023	304.0	275.0	305.0	293.0	301.0	298.0	308.0	0.0	0.0	0.0	0.0	0.0	**51,539.5**
DAY	2022	31.0	28.0	31.0	26.0	31.0	29.0	30.8	31.0	30.0	27.0	30.0	31.0	**985.8**
WIN	2022	244.0	219.0	242.0	220.0	249.0	232.0	242.0	239.0	235.0	337.0	337.0	301.0	**49,455.5**

Licence **7485** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	15.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	0.0	**4,023.3**
H2O	2023	1.3	1.2	1.1	0.5	0.0	0.0	3.8	0.0	0.0	0.0	0.0	0.0	**3,924.0**
OIL	2023	3.2	3.0	3.1	1.3	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	**3,253.1**
DAY	2022	0.0	15.5	31.0	25.9	30.2	30.0	30.5	30.3	30.0	28.7	29.9	30.9	**3,899.3**
H2O	2022	0.0	0.0	0.0	0.0	4.3	7.8	2.3	2.3	2.1	2.1	1.6	1.0	**3,916.1**
OIL	2022	0.0	6.7	13.3	11.3	16.8	18.2	6.9	6.8	6.5	6.1	4.4	2.6	**3,240.8**

Licence **7486** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,663.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.4**

Licence **7487** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.5	24.7	10.0	22.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,991.7**
H2O	2023	7.3	6.3	2.1	3.2	15.1	12.6	4.5	0.0	0.0	0.0	0.0	0.0	**1,430.0**
OIL	2023	6.0	5.3	1.9	3.6	7.9	6.9	2.4	0.0	0.0	0.0	0.0	0.0	**1,391.5**
DAY	2022	6.8	3.0	17.8	20.3	31.0	28.8	30.5	30.8	30.0	28.7	29.9	30.9	**3,821.3**
H2O	2022	0.1	0.1	3.1	11.9	20.0	23.6	12.4	3.8	3.4	6.2	8.0	7.6	**1,378.9**
OIL	2022	0.6	0.3	2.0	3.0	6.1	10.7	8.1	3.3	3.1	4.5	6.2	6.2	**1,357.5**

Licence **7489** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,775.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.4**

Licence **7490** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.5	16.7	0.0	25.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,880.4**
H2O	2023	0.9	0.6	0.0	0.8	2.2	2.7	1.9	0.0	0.0	0.0	0.0	0.0	**3,032.0**

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Licence **7490** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	2.0	1.8	0.0	2.4	7.1	10.0	8.8	0.0	0.0	0.0	0.0	0.0	**4,231.6**
DAY	2022	20.0	0.0	18.0	26.8	30.8	29.9	30.3	30.7	30.0	29.0	29.3	14.5	**3,734.0**
H2O	2022	0.2	0.0	0.2	0.3	0.9	1.6	1.9	2.0	1.7	1.5	1.2	0.6	**3,022.9**
OIL	2022	0.6	0.0	0.5	0.8	1.9	3.2	4.0	4.2	3.9	3.4	3.1	1.5	**4,199.5**

Licence **7491** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	24.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,787.7**
H2O	2023	72.8	57.1	70.5	46.3	24.0	18.5	22.5	0.0	0.0	0.0	0.0	0.0	**4,238.9**
OIL	2023	18.2	14.8	18.9	13.6	8.9	7.8	9.1	0.0	0.0	0.0	0.0	0.0	**9,244.6**
DAY	2022	21.0	22.7	28.0	26.8	30.1	29.9	30.3	30.7	29.5	29.0	29.9	24.5	**3,589.0**
H2O	2022	5.9	6.7	8.3	13.9	14.5	12.1	11.1	8.2	8.8	10.0	9.5	35.8	**3,927.2**
OIL	2022	5.3	2.3	7.2	9.4	9.8	8.8	8.0	6.5	7.0	7.1	7.1	10.5	**9,153.3**

Licence **7495** Well Name **East Manson Unit No. 3 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.01-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.5	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,572.8**
H2O	2023	33.0	30.2	31.8	31.6	37.1	35.5	34.3	0.0	0.0	0.0	0.0	0.0	**4,744.8**
OIL	2023	42.7	36.3	36.9	33.4	34.6	37.9	41.7	0.0	0.0	0.0	0.0	0.0	**7,601.9**
DAY	2022	30.0	28.0	31.0	28.5	31.0	30.0	30.8	31.0	30.0	29.7	27.8	31.0	**4,361.4**
H2O	2022	47.0	39.5	39.7	41.2	36.9	42.6	37.4	42.1	36.2	29.9	29.3	35.7	**4,511.3**
OIL	2022	48.6	47.5	48.8	45.6	50.5	48.0	43.5	47.0	40.8	43.1	41.2	45.7	**7,338.4**

Licence **7497** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	27.5	30.6	30.0	25.6	0.0	0.0	0.0	0.0	0.0	**4,428.7**
H2O	2023	28.0	79.3	89.8	82.4	80.2	54.7	49.4	0.0	0.0	0.0	0.0	0.0	**29,194.3**
OIL	2023	68.7	12.4	14.3	12.7	19.9	32.2	25.2	0.0	0.0	0.0	0.0	0.0	**17,359.1**
DAY	2022	31.0	27.8	31.0	23.8	31.0	29.8	30.9	31.0	29.8	31.0	29.5	31.0	**4,225.5**
H2O	2022	86.7	78.3	79.9	48.1	61.3	50.6	59.9	69.0	70.5	29.8	27.8	29.5	**28,730.5**
OIL	2022	43.2	37.5	41.1	35.1	61.4	49.7	42.6	24.5	25.0	66.3	62.7	65.8	**17,173.7**

Licence **7499** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,171.9**
WIN	2023	95.0	77.0	107.0	209.0	425.0	442.0	456.0	0.0	0.0	0.0	0.0	0.0	**17,152.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,960.9**
WIN	2022	151.0	123.0	126.0	113.0	125.0	95.0	118.0	104.0	98.0	95.0	85.0	78.0	**15,341.0**

Licence **7500** Well Name **East Manson Unit No. 6 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.11-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**

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Licence **7501** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,208.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.6**

Licence **7503** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**

Licence **7504** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	20.0	11.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**4,409.0**
H2O	2023	28.6	18.8	57.9	215.1	203.5	199.5	173.7	0.0	0.0	0.0	0.0	0.0	**17,776.5**
OIL	2023	53.9	29.9	5.4	111.5	87.4	65.0	66.1	0.0	0.0	0.0	0.0	0.0	**12,341.8**
DAY	2022	31.0	28.0	31.0	28.1	30.6	30.0	30.0	29.0	30.0	30.8	30.0	31.0	**4,225.9**
H2O	2022	42.6	38.7	44.0	42.3	45.3	43.1	44.1	157.0	135.4	66.2	50.6	29.2	**16,879.4**
OIL	2022	12.3	11.4	13.0	11.8	12.6	12.4	12.7	0.4	12.3	52.7	72.8	56.4	**11,922.6**

Licence **7505** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.0	29.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,312.0**
H2O	2023	74.0	49.9	36.3	33.3	33.7	31.4	25.5	0.0	0.0	0.0	0.0	0.0	**2,879.4**
OIL	2023	11.5	8.0	7.0	6.2	6.0	6.0	5.8	0.0	0.0	0.0	0.0	0.0	**4,506.5**
DAY	2022	19.0	7.7	23.0	26.8	31.0	29.9	30.3	30.7	30.0	29.0	29.9	30.9	**4,117.8**
H2O	2022	0.4	0.4	2.6	2.2	2.5	2.3	1.1	0.3	0.3	0.3	0.5	34.6	**2,595.3**
OIL	2022	1.6	1.1	4.3	3.4	3.7	3.8	3.1	2.7	2.5	2.4	3.1	7.3	**4,456.0**

Licence **7506** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,227.7**
H2O	2023	2.7	2.8	29.8	27.1	17.6	27.5	30.3	0.0	0.0	0.0	0.0	0.0	**4,023.7**
OIL	2023	0.9	1.5	20.2	14.6	11.8	13.8	14.7	0.0	0.0	0.0	0.0	0.0	**7,440.6**
DAY	2022	21.0	22.0	31.0	23.8	30.1	29.2	30.0	22.7	29.5	30.3	29.8	30.9	**4,023.9**
H2O	2022	0.7	0.8	0.9	0.8	1.0	1.4	1.7	0.6	2.6	1.0	1.4	2.5	**3,885.9**
OIL	2022	3.7	4.0	5.5	4.4	6.2	9.7	12.1	4.0	8.5	4.9	3.7	0.8	**7,363.1**

Licence **7507** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.0	18.0	30.0	26.4	26.0	22.7	0.0	0.0	0.0	0.0	0.0	**3,915.3**
H2O	2023	72.2	50.1	29.9	52.4	50.8	50.4	45.1	0.0	0.0	0.0	0.0	0.0	**12,617.4**
OIL	2023	28.8	16.1	10.0	15.0	11.6	14.8	17.2	0.0	0.0	0.0	0.0	0.0	**6,934.6**
DAY	2022	31.0	28.0	31.0	26.8	21.2	21.0	30.5	30.3	29.3	31.0	29.8	30.9	**3,738.2**
H2O	2022	65.1	62.8	62.3	55.1	44.4	42.1	67.2	78.4	104.0	93.9	67.5	65.4	**12,266.5**
OIL	2022	22.8	22.2	23.1	19.1	9.1	7.7	10.5	14.8	36.8	36.3	31.5	28.8	**6,821.1**

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Licence **7510** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	26.0	30.0	30.5	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**4,556.0**
H2O	2023	212.3	197.0	223.2	202.7	218.2	214.5	275.2	0.0	0.0	0.0	0.0	0.0	**102,214.1**
OIL	2023	21.5	21.1	22.9	22.0	24.1	23.8	19.1	0.0	0.0	0.0	0.0	0.0	**8,159.3**
DAY	2022	29.0	28.0	31.0	26.5	30.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**4,351.5**
H2O	2022	266.8	254.3	259.3	187.7	196.1	187.9	188.5	191.7	181.2	191.9	192.1	200.2	**100,671.0**
OIL	2022	27.6	26.5	26.1	19.5	20.2	19.0	20.0	19.7	18.9	19.8	19.8	21.0	**8,004.8**

Licence **7511** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.9	18.4	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,546.0**
H2O	2023	18.2	23.3	104.0	65.6	52.8	67.0	69.6	0.0	0.0	0.0	0.0	0.0	**9,339.4**
OIL	2023	2.1	15.6	22.2	19.5	18.3	14.3	16.3	0.0	0.0	0.0	0.0	0.0	**4,905.0**
DAY	2022	0.0	0.0	23.5	29.3	31.0	30.0	29.8	29.0	30.0	31.0	28.9	12.3	**2,355.2**
H2O	2022	0.0	0.0	33.1	69.1	52.2	36.3	37.0	22.0	28.2	33.2	28.9	12.7	**8,938.9**
OIL	2022	0.0	0.0	24.5	63.6	41.5	22.1	23.6	54.1	28.7	4.5	2.0	0.4	**4,796.7**

Licence **7512** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,726.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.7**

Licence **7513** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	2.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**192.0**
WIN	2023	0.0	0.0	9.0	146.0	153.0	149.0	155.0	0.0	0.0	0.0	0.0	0.0	**39,939.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	**68.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	0.0	0.0	0.0	0.0	**39,327.4**

Licence **7514** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.1**
WIN	2023	366.0	331.0	62.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,564.9**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	29.0	**975.1**
WIN	2022	420.0	379.0	420.0	344.0	440.0	422.0	408.0	390.0	361.0	308.0	357.0	330.0	**116,805.9**

Licence **7515** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
WIN	2023	478.0	429.0	473.0	458.0	472.0	458.0	473.0	0.0	0.0	0.0	0.0	0.0	**81,346.8**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**946.8**
WIN	2022	511.0	454.0	501.0	449.0	519.0	474.0	483.0	480.0	461.0	454.0	472.0	482.0	**78,105.8**

Licence **7516** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7516** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,198.8**
WIN	2023	311.0	279.0	308.0	299.0	308.0	297.0	307.0	0.0	0.0	0.0	0.0	0.0	**68,176.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	27.0	30.0	31.0	**986.8**
WIN	2022	318.0	285.0	315.0	281.0	328.0	306.0	313.0	310.0	304.0	293.0	305.0	313.0	**66,067.0**

Licence **7517** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,213.8**
WIN	2023	273.0	244.0	266.0	256.0	260.0	251.0	255.0	0.0	0.0	0.0	0.0	0.0	**44,475.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	29.0	30.8	31.0	30.0	28.0	30.0	31.0	**2,001.8**
WIN	2022	330.0	290.0	313.0	273.0	314.0	284.0	292.0	285.0	269.0	268.0	276.0	276.0	**42,670.0**

Licence **7518** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,055.6**
WIN	2023	396.0	360.0	398.0	370.0	390.0	382.0	380.0	0.0	0.0	0.0	0.0	0.0	**77,756.2**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	27.0	30.0	31.0	**843.6**
WIN	2022	686.0	638.0	662.0	539.0	605.0	543.0	541.0	508.0	614.0	554.0	387.0	393.0	**75,080.2**

Licence **7519** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,668.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.9**

Licence **7521** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	21.0	28.0	30.0	6.3	11.7	30.5	17.7	27.3	31.0	30.0	17.0	**3,424.8**
H2O	2022	297.8	253.9	222.8	215.2	41.6	107.0	365.3	184.8	314.7	273.0	252.3	132.3	**41,847.8**
OIL	2022	12.4	10.6	9.3	7.1	1.2	4.5	15.2	3.2	7.1	12.4	10.5	5.5	**2,315.5**

Licence **7523** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,201.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,498.5**

Licence **7524** Well Name **Ewart Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.1	20.8	26.0	0.0	0.0	0.0	0.0	0.0	**4,299.6**
H2O	2023	11.0	11.7	13.3	13.5	13.8	9.1	12.6	0.0	0.0	0.0	0.0	0.0	**45,874.7**
OIL	2023	3.2	3.0	3.3	3.5	3.6	2.5	3.6	0.0	0.0	0.0	0.0	0.0	**12,162.0**
DAY	2022	26.8	26.0	26.0	27.7	28.3	30.0	30.8	30.5	30.0	23.0	25.0	30.8	**4,103.7**

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Licence **7524** Well Name **Ewart Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	30.6	39.1	55.5	41.7	36.8	35.9	39.2	44.2	38.1	18.0	15.3	11.7	**45,789.7**
OIL	2022	8.6	8.4	9.0	8.1	7.4	9.0	11.3	10.0	9.4	4.5	3.4	2.8	**12,139.3**

Licence **7525** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**4,207.6**
H2O	2023	61.0	72.1	84.5	86.3	93.7	82.8	84.8	0.0	0.0	0.0	0.0	0.0	**47,777.7**
OIL	2023	7.5	5.0	5.1	4.7	5.1	4.3	4.3	0.0	0.0	0.0	0.0	0.0	**6,482.5**
DAY	2022	30.8	26.0	25.8	27.7	27.9	29.0	30.8	29.7	30.0	31.0	30.0	30.8	**3,997.8**
H2O	2022	72.6	62.2	62.9	71.4	64.5	61.9	69.2	70.4	65.2	70.8	67.5	60.3	**47,212.5**
OIL	2022	16.1	12.5	10.9	6.3	13.5	15.7	12.9	12.2	10.4	7.7	7.1	7.8	**6,446.5**

Licence **7526** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.0	30.8	29.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**4,250.7**
H2O	2023	33.4	16.8	22.9	22.1	16.4	15.6	17.3	0.0	0.0	0.0	0.0	0.0	**34,307.7**
OIL	2023	1.9	1.0	1.2	1.2	1.6	1.8	2.0	0.0	0.0	0.0	0.0	0.0	**8,287.1**
DAY	2022	21.0	25.0	30.8	27.7	30.3	30.0	30.6	30.7	30.0	23.0	28.0	30.8	**4,046.9**
H2O	2022	7.9	8.9	11.0	12.9	15.3	14.7	21.1	24.1	19.8	14.9	27.2	36.2	**34,163.2**
OIL	2022	1.2	1.1	1.2	0.8	1.9	1.9	3.9	2.6	1.2	0.9	1.5	1.8	**8,276.4**

Licence **7528** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,490.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,255.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,814.7**

Licence **7529** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,981.1**
H2O	2023	70.2	58.2	60.0	68.1	75.4	72.6	58.3	0.0	0.0	0.0	0.0	0.0	**13,925.3**
OIL	2023	21.1	17.8	17.0	16.7	17.2	15.2	12.9	0.0	0.0	0.0	0.0	0.0	**17,446.2**
DAY	2022	31.0	28.0	31.0	30.0	29.5	12.0	31.0	28.2	30.0	31.0	30.0	31.0	**3,769.1**
H2O	2022	80.8	67.4	71.0	60.9	79.7	24.9	70.8	61.4	73.6	80.6	65.0	58.8	**13,462.5**
OIL	2022	17.9	16.0	16.8	14.2	20.8	7.6	15.0	14.9	21.8	24.2	19.1	19.7	**17,328.3**

Licence **7530** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	9.5	30.0	30.3	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,647.6**
H2O	2023	0.0	0.0	41.3	93.8	70.9	58.7	51.0	0.0	0.0	0.0	0.0	0.0	**11,531.2**
OIL	2023	0.0	0.0	13.3	58.6	60.6	39.2	33.9	0.0	0.0	0.0	0.0	0.0	**6,515.5**
DAY	2022	0.0	3.0	25.0	25.5	31.0	30.0	23.0	25.0	30.0	31.0	29.0	3.0	**3,516.8**
H2O	2022	0.0	1.5	9.3	7.0	3.0	1.5	2.6	2.5	1.5	61.9	60.7	0.3	**11,215.5**
OIL	2022	0.0	0.9	6.0	4.4	7.5	2.8	5.0	4.6	3.1	13.6	37.8	0.1	**6,309.9**

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Licence **7531** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,009.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.9**

Licence **7532** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610.2**

UWI **100.05-33-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.5**

Licence **7533** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,465.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,188.5**

Licence **7535** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	7.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	**1,060.8**
WIN	2023	697.0	643.0	136.0	0.0	0.0	0.0	33.0	0.0	0.0	0.0	0.0	0.0	**91,070.6**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**987.8**
WIN	2022	660.0	599.0	664.0	564.0	700.0	653.0	666.0	675.0	664.0	619.0	693.0	718.0	**89,561.6**

Licence **7536** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,181.8**
WIN	2023	162.0	148.0	162.0	169.0	198.0	146.0	185.0	0.0	0.0	0.0	0.0	0.0	**86,103.4**
DAY	2022	31.0	28.0	31.0	26.0	31.0	27.0	31.0	31.0	30.0	27.0	30.0	31.0	**972.8**
WIN	2022	288.0	137.0	157.0	130.0	190.0	177.0	216.0	218.0	198.0	164.0	193.0	181.0	**84,933.4**

Licence **7537** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,198.8**
WIN	2023	260.0	243.0	263.0	255.0	262.0	254.0	262.0	0.0	0.0	0.0	0.0	0.0	**52,534.0**
DAY	2022	31.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**986.8**
WIN	2022	274.0	246.0	268.0	240.0	281.0	263.0	269.0	264.0	261.0	253.0	261.0	265.0	**50,735.0**

Licence **7538** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7538** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,198.8**
WIN	2023	470.0	415.0	452.0	432.0	441.0	434.0	444.0	0.0	0.0	0.0	0.0	0.0	**89,468.4**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	27.0	30.0	31.0	**986.8**
WIN	2022	474.0	429.0	457.0	417.0	501.0	468.0	470.0	468.0	467.0	428.0	457.0	516.0	**86,380.4**

Licence **7539** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	29.8	29.3	31.0	30.0	23.9	0.0	0.0	0.0	0.0	0.0	**4,318.4**
H2O	2023	335.1	284.5	332.0	339.4	353.7	250.2	206.4	0.0	0.0	0.0	0.0	0.0	**60,858.8**
OIL	2023	39.1	31.9	55.6	63.6	67.0	61.0	47.6	0.0	0.0	0.0	0.0	0.0	**18,250.2**
DAY	2022	14.5	5.0	12.8	28.5	30.8	30.0	30.8	10.0	0.8	31.0	27.8	30.5	**4,116.7**
H2O	2022	17.0	5.9	15.9	36.9	39.9	40.2	35.7	10.7	1.0	233.8	305.4	331.5	**58,757.5**
OIL	2022	1.6	0.6	2.5	11.9	14.6	5.2	5.7	1.8	0.0	39.6	37.1	37.6	**17,884.4**

Licence **7541** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**2,646.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0	0.0	0.0	**31,501.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	0.0	0.0	0.0	**5,881.0**

Licence **7542** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,009.6**
H2O	2023	230.5	180.8	242.5	222.9	166.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,208.0**
OIL	2023	47.5	35.2	50.0	42.5	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,995.4**
DAY	2022	31.0	28.0	31.0	29.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,868.6**
H2O	2022	178.5	154.3	158.3	169.3	168.9	159.8	166.7	166.8	149.4	154.8	226.0	236.1	**23,165.2**
OIL	2022	34.0	29.4	44.5	17.5	39.0	32.6	27.3	21.9	32.5	27.6	46.5	44.9	**5,788.6**

Licence **7543** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay N** Field Code **1** Pool Code **62N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,062.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**

Licence **7545** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,196.9**
WIN	2023	287.0	256.0	282.0	272.0	278.0	274.0	283.0	0.0	0.0	0.0	0.0	0.0	**45,435.5**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	26.4	30.0	31.0	**985.9**
WIN	2022	270.0	242.0	269.0	238.0	280.0	262.0	272.0	272.0	274.0	261.0	271.0	303.6	**43,503.5**

Licence **7546** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **7546** Well Name **Ewart Unit No. 16 COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	2.0	20.8	3.7	30.3	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2023	0.1	0.0	0.1	0.0	0.1	0.1	0.2	0.0	0.0	0.0	0.0	0.0	**1,032.7**
OIL	2023	3.0	0.2	2.0	0.3	2.9	3.0	3.8	0.0	0.0	0.0	0.0	0.0	**2,286.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	30.8	**2,431.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**1,032.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	3.0	3.1	**2,271.7**

UWI **100.11-32-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	2.0	20.8	3.7	30.3	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2023	0.2	0.0	0.1	0.0	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**446.8**
OIL	2023	3.1	0.2	2.0	0.4	3.0	3.0	2.5	0.0	0.0	0.0	0.0	0.0	**810.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	30.8	**2,431.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	**446.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	3.1	3.1	**796.1**

Licence **7547** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-27-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,878.1**
H2O	2023	43.4	47.8	44.2	33.4	26.0	22.3	20.5	0.0	0.0	0.0	0.0	0.0	**5,927.1**
OIL	2023	12.8	14.9	14.0	8.9	11.7	10.2	6.7	0.0	0.0	0.0	0.0	0.0	**2,368.5**
DAY	2022	0.0	0.0	23.7	30.0	31.0	30.0	31.0	31.0	30.0	28.6	29.1	13.0	**3,666.1**
H2O	2022	0.0	0.0	18.0	9.6	9.0	11.8	11.7	9.2	13.1	9.2	12.0	8.2	**5,689.5**
OIL	2022	0.0	0.0	6.3	3.4	3.2	3.4	2.5	3.3	0.1	0.2	0.2	0.1	**2,289.3**

Licence **7548** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	21.0	26.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**4,316.0**
H2O	2023	51.8	90.7	69.2	66.1	72.0	58.7	41.9	0.0	0.0	0.0	0.0	0.0	**18,265.1**
OIL	2023	68.6	107.5	83.2	87.6	99.0	81.5	42.8	0.0	0.0	0.0	0.0	0.0	**11,126.0**
DAY	2022	31.0	28.0	30.8	27.7	30.1	30.0	30.8	29.7	17.0	24.0	28.0	16.0	**4,119.0**
H2O	2022	44.8	43.1	49.5	38.2	35.3	32.4	37.1	38.9	19.5	40.0	205.8	14.4	**17,814.7**
OIL	2022	24.9	20.5	21.6	22.5	25.5	27.1	29.1	21.2	12.5	26.9	32.2	14.4	**10,555.8**

Licence **7549** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	19.0	31.0	28.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,554.8**
WIN	2023	434.0	357.0	585.0	451.0	474.0	189.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,063.9**
DAY	2022	31.0	28.0	31.0	27.0	31.0	14.0	27.0	31.0	19.0	24.0	23.0	31.0	**3,403.8**
WIN	2022	343.0	290.0	316.0	276.0	323.0	129.0	370.0	339.0	125.9	222.0	232.0	291.0	**28,573.9**

Licence **7551** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,512.0**
WIN	2023	249.0	225.0	233.0	180.0	251.0	223.0	220.0	0.0	0.0	0.0	0.0	0.0	**23,908.0**
DAY	2022	31.0	26.0	31.0	22.0	29.0	30.0	31.0	31.0	14.0	10.0	30.0	31.0	**2,309.0**

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Licence **7551** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	368.0	305.0	330.0	216.0	331.0	286.0	264.0	267.0	120.0	135.0	316.0	266.0	**22,327.0**

Licence **7552** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.8	27.9	31.0	30.0	31.0	15.5	29.5	0.0	0.0	0.0	0.0	0.0	**3,329.9**
H2O	2023	29.6	95.3	104.0	95.3	106.4	62.1	161.7	0.0	0.0	0.0	0.0	0.0	**6,306.6**
OIL	2023	9.0	152.9	149.6	55.3	48.9	19.3	44.4	0.0	0.0	0.0	0.0	0.0	**8,564.9**
DAY	2022	29.6	20.0	11.0	26.5	31.0	20.0	0.0	16.5	23.5	28.0	27.8	7.5	**3,145.2**
H2O	2022	93.5	53.6	44.1	79.4	75.0	42.9	0.0	50.6	73.8	65.3	51.8	12.3	**5,652.2**
OIL	2022	55.9	31.4	25.9	46.7	44.1	28.1	0.0	14.0	19.3	16.3	14.1	3.4	**8,085.5**

Licence **7553** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,373.6**
WIN	2023	162.0	143.0	152.0	119.0	161.0	150.0	151.0	0.0	0.0	0.0	0.0	0.0	**29,922.1**
DAY	2022	31.0	26.0	31.0	21.0	29.0	30.0	30.0	31.0	14.0	10.0	30.0	31.0	**2,170.6**
WIN	2022	176.0	159.0	168.0	114.0	184.0	160.0	158.0	159.0	70.0	99.0	205.0	167.0	**28,884.1**

Licence **7554** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,107.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,987.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,994.7**

Licence **7555** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.4**

Licence **7556** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,155.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.1**

Licence **7557** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.9**

Licence **7558** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7558** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,399.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,537.7**

Licence **7559** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**

Licence **7560** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	3.0	26.3	28.5	31.0	0.0	0.0	0.0	0.0	0.0	**2,791.3**
H2O	2023	0.0	0.0	0.0	1.0	36.6	11.8	13.6	0.0	0.0	0.0	0.0	0.0	**4,067.6**
OIL	2023	0.0	0.0	0.0	2.9	29.6	16.2	13.7	0.0	0.0	0.0	0.0	0.0	**6,503.1**
DAY	2022	0.0	0.0	0.0	21.5	31.0	30.0	28.0	31.0	30.0	31.0	25.0	0.0	**2,702.5**
H2O	2022	0.0	0.0	0.0	31.0	29.0	13.8	10.9	10.0	7.8	6.0	5.0	0.0	**4,004.6**
OIL	2022	0.0	0.0	0.0	41.4	29.2	28.0	21.7	20.4	22.2	17.9	15.4	0.0	**6,440.7**

Licence **7561** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,192.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,377.0**

Licence **7562** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,117.7**
H2O	2023	136.8	123.9	138.5	134.2	134.4	120.1	118.0	0.0	0.0	0.0	0.0	0.0	**18,656.9**
OIL	2023	105.8	93.1	100.3	107.3	104.3	96.8	97.1	0.0	0.0	0.0	0.0	0.0	**17,544.2**
DAY	2022	31.0	28.0	31.0	28.7	31.0	30.0	31.0	31.0	30.0	25.1	30.0	31.0	**3,905.9**
H2O	2022	211.7	173.4	195.2	148.4	145.3	129.6	157.0	146.9	141.6	117.6	132.6	138.7	**17,751.0**
OIL	2022	131.7	123.7	139.3	133.2	149.4	113.9	126.2	113.7	94.8	91.5	106.4	112.0	**16,839.5**

Licence **7563** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	3.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**211.6**
WIN	2023	0.0	0.0	0.0	12.0	128.0	130.0	134.0	0.0	0.0	0.0	0.0	0.0	**39,303.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	**116.6**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	**38,899.8**

Licence **7565** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7565** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	23.0	24.0	7.3	7.3	7.5	7.5	0.0	0.0	0.0	0.0	0.0	**3,477.9**
H2O	2023	0.0	72.9	43.1	44.3	32.6	44.7	38.9	0.0	0.0	0.0	0.0	0.0	**9,805.8**
OIL	2023	0.0	8.1	24.3	7.2	17.5	7.3	12.1	0.0	0.0	0.0	0.0	0.0	**4,904.4**
DAY	2022	2.0	0.3	2.8	5.8	27.0	8.0	29.0	7.3	7.0	7.3	7.3	19.0	**3,401.3**
H2O	2022	20.3	0.4	40.2	60.9	78.6	17.2	64.1	44.3	41.5	43.3	45.2	42.8	**9,529.3**
OIL	2022	2.3	0.0	0.8	4.6	12.8	2.8	20.3	14.8	11.7	10.8	7.3	8.8	**4,827.9**

Licence **7567** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	19.0	31.0	29.8	30.0	29.7	27.8	0.0	0.0	0.0	0.0	0.0	**4,036.6**
H2O	2023	58.6	62.7	89.0	66.0	62.2	62.1	50.2	0.0	0.0	0.0	0.0	0.0	**8,991.3**
OIL	2023	48.9	2.5	37.0	30.9	33.2	30.7	28.9	0.0	0.0	0.0	0.0	0.0	**8,198.2**
DAY	2022	31.0	27.2	30.8	27.5	29.0	29.5	30.8	30.8	29.8	30.8	29.8	30.8	**3,838.3**
H2O	2022	21.9	22.5	29.8	20.5	21.9	23.6	22.8	20.8	17.5	19.7	6.8	51.3	**8,540.5**
OIL	2022	39.9	31.6	52.4	42.5	31.3	28.4	28.4	24.8	23.3	23.6	39.4	48.6	**7,986.1**

Licence **7568** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	29.2	28.2	27.8	0.0	0.0	0.0	0.0	0.0	**4,387.1**
H2O	2023	30.6	27.3	25.5	24.3	22.1	27.5	23.5	0.0	0.0	0.0	0.0	0.0	**29,708.2**
OIL	2023	19.1	14.2	14.4	13.9	13.6	14.5	13.5	0.0	0.0	0.0	0.0	0.0	**7,677.2**
DAY	2022	31.0	26.2	31.0	26.8	29.0	29.7	31.0	30.8	30.0	30.5	30.0	28.8	**4,182.2**
H2O	2022	142.8	111.2	120.7	119.1	138.0	135.9	133.0	143.9	144.9	153.1	133.7	65.5	**29,527.4**
OIL	2022	20.0	18.4	25.5	19.2	22.6	25.1	26.3	19.4	17.1	17.3	15.8	11.4	**7,574.0**

Licence **7569** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	30.8	29.8	28.8	0.0	0.0	0.0	0.0	0.0	**3,995.0**
H2O	2023	129.9	107.2	49.5	85.1	234.8	251.6	248.8	0.0	0.0	0.0	0.0	0.0	**64,056.3**
OIL	2023	2.9	1.7	11.6	7.3	8.4	12.9	10.2	0.0	0.0	0.0	0.0	0.0	**9,528.5**
DAY	2022	31.0	24.2	30.8	27.5	3.3	29.5	30.8	24.0	29.8	30.8	29.8	30.8	**3,785.8**
H2O	2022	212.1	168.6	212.5	221.5	26.9	241.2	251.3	173.0	261.1	279.7	274.4	240.4	**62,949.4**
OIL	2022	81.9	67.0	91.7	22.6	1.4	12.1	13.2	9.2	12.0	12.8	13.2	11.5	**9,473.5**

Licence **7570** Well Name **Waskada Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	30.8	29.8	29.3	0.0	0.0	0.0	0.0	0.0	**3,826.6**
H2O	2023	6.3	4.7	2.9	2.9	3.9	2.2	12.2	0.0	0.0	0.0	0.0	0.0	**3,614.1**
OIL	2023	8.9	7.6	7.2	7.0	6.2	7.6	12.2	0.0	0.0	0.0	0.0	0.0	**6,416.6**
DAY	2022	16.0	10.4	24.8	28.3	29.0	29.5	28.3	0.0	0.0	27.8	29.8	30.8	**3,616.9**
H2O	2022	2.7	1.8	4.2	4.3	4.1	4.0	3.3	0.0	0.0	3.2	3.2	3.9	**3,579.0**
OIL	2022	2.6	1.8	4.5	4.4	4.1	4.1	4.0	0.0	0.0	3.7	3.9	4.8	**6,359.9**

Licence **7575** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7575** Well Name **Waskada Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.7	28.0	30.8	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,355.6**
H2O	2023	40.4	158.5	71.6	54.1	45.0	32.8	19.5	0.0	0.0	0.0	0.0	0.0	**3,138.0**
OIL	2023	15.3	36.3	47.6	47.1	51.6	52.7	74.2	0.0	0.0	0.0	0.0	0.0	**9,299.8**
DAY	2022	25.8	23.6	31.0	21.3	23.0	29.8	24.8	30.8	29.7	30.5	29.8	30.7	**4,159.3**
H2O	2022	15.4	23.7	23.7	12.9	23.4	26.2	19.8	15.1	10.1	3.9	3.7	14.7	**2,716.1**
OIL	2022	42.8	39.8	53.4	40.2	40.0	48.9	27.3	35.1	45.5	32.8	42.9	62.3	**8,975.0**

Licence **7576** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,012.8**
H2O	2023	2.9	3.8	15.5	12.8	8.1	6.8	5.7	0.0	0.0	0.0	0.0	0.0	**2,185.9**
OIL	2023	49.8	66.1	89.8	73.5	75.8	65.0	66.9	0.0	0.0	0.0	0.0	0.0	**6,001.0**
DAY	2022	30.8	18.9	30.8	28.5	28.8	29.8	30.8	28.7	29.8	30.5	29.8	23.7	**3,801.4**
H2O	2022	9.0	5.6	9.1	7.2	4.6	9.2	7.2	2.5	3.9	2.5	3.3	3.3	**2,130.3**
OIL	2022	40.6	30.4	60.1	45.4	44.5	59.6	40.7	30.7	28.7	29.8	39.5	35.8	**5,514.1**

Licence **7577** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.02-28-001-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,217.0**
H2O	2023	20174.0	17867.4	19837.2	20157.7	23132.4	23511.8	23117.1	0.0	0.0	0.0	0.0	0.0	**797,859.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
H2O	2022	19337.0	16462.0	18277.5	16713.3	21207.5	21815.7	21197.6	20560.7	18847.0	17822.4	18563.8	19903.3	**650,062.0**

Licence **7578** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,900.7**
H2O	2023	19.2	18.6	18.1	15.6	26.4	25.4	27.1	0.0	0.0	0.0	0.0	0.0	**3,391.2**
OIL	2023	21.8	20.9	22.0	18.9	20.9	20.9	21.5	0.0	0.0	0.0	0.0	0.0	**7,647.2**
DAY	2022	21.0	24.0	30.0	26.8	30.8	29.9	30.5	26.0	30.0	30.0	29.9	30.9	**3,698.0**
H2O	2022	15.0	14.4	26.1	34.5	39.5	37.1	37.5	25.1	20.3	19.6	19.4	19.1	**3,240.8**
OIL	2022	36.2	33.4	48.5	51.5	58.6	59.4	62.4	28.0	35.5	30.7	31.2	26.2	**7,500.3**

Licence **7582** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,323.1**
H2O	2023	70.7	36.3	28.1	24.6	15.4	5.3	3.3	0.0	0.0	0.0	0.0	0.0	**4,402.7**
OIL	2023	11.9	20.4	33.9	40.4	54.7	64.5	64.7	0.0	0.0	0.0	0.0	0.0	**4,978.3**
DAY	2022	20.0	27.4	31.0	27.3	29.0	28.3	31.0	30.8	30.0	31.0	29.8	30.8	**4,112.2**
H2O	2022	4.6	6.3	7.8	7.4	9.3	15.4	21.3	15.2	8.8	14.0	10.3	48.3	**4,219.0**
OIL	2022	13.2	18.9	23.7	21.7	18.6	2.6	0.9	1.7	4.6	5.2	1.7	31.4	**4,687.8**

Licence **7583** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	25.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,080.4**
H2O	2023	22.2	18.1	56.4	83.9	56.7	39.0	27.3	0.0	0.0	0.0	0.0	0.0	**8,105.8**

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Licence **7583** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	5.7	3.9	13.4	19.7	25.2	32.5	37.6	0.0	0.0	0.0	0.0	0.0	**5,272.5**
DAY	2022	22.0	27.4	31.0	27.3	29.0	28.3	30.8	30.8	30.0	31.0	29.8	30.3	**3,873.5**
H2O	2022	63.9	79.9	91.4	82.6	41.6	32.1	37.3	20.8	30.3	29.9	22.9	27.0	**7,802.2**
OIL	2022	19.2	25.0	30.2	27.1	12.5	13.5	12.9	6.3	12.2	11.6	8.8	9.8	**5,134.5**

Licence **7584** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,585.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.2**

Licence **7585** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	5.0	26.0	17.0	0.0	7.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,963.9**
H2O	2023	1.8	6.2	3.5	0.0	8.0	50.6	37.7	0.0	0.0	0.0	0.0	0.0	**5,710.4**
OIL	2023	0.2	0.1	0.0	0.0	0.1	1.2	36.4	0.0	0.0	0.0	0.0	0.0	**6,954.3**
DAY	2022	20.0	27.4	31.0	27.3	29.0	28.3	31.0	30.8	30.0	31.0	16.8	0.0	**3,847.1**
H2O	2022	10.5	14.4	22.1	22.2	6.0	7.3	10.4	8.0	6.0	9.6	6.2	0.0	**5,602.6**
OIL	2022	0.2	0.3	0.8	0.9	0.1	0.1	0.3	0.1	0.3	0.8	0.5	0.0	**6,916.3**

Licence **7586** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,484.4**

Licence **7587** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	26.0	30.9	20.0	6.7	28.3	30.0	0.0	0.0	0.0	0.0	0.0	**2,947.9**
H2O	2023	0.0	41.4	75.9	46.9	10.3	31.1	4.6	0.0	0.0	0.0	0.0	0.0	**4,181.0**
OIL	2023	0.0	32.8	15.3	6.7	4.2	31.2	56.3	0.0	0.0	0.0	0.0	0.0	**5,945.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,970.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,798.7**

Licence **7588** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.9	26.0	7.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,138.8**
H2O	2023	71.2	32.2	8.0	6.9	9.3	86.3	108.5	0.0	0.0	0.0	0.0	0.0	**6,997.3**
OIL	2023	26.2	11.1	2.4	2.0	8.1	73.4	51.3	0.0	0.0	0.0	0.0	0.0	**9,143.4**
DAY	2022	30.0	27.4	30.0	27.4	29.0	27.8	29.3	30.8	28.8	31.0	29.8	30.1	**3,954.5**
H2O	2022	65.9	60.4	103.2	104.4	105.2	85.5	83.6	88.0	81.2	61.2	57.7	70.2	**6,674.9**
OIL	2022	30.8	29.5	39.0	45.5	45.5	41.6	44.2	42.5	41.6	23.1	21.1	24.6	**8,968.9**

Licence **7589** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7589** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,139.6**
H2O	2023	36.9	25.0	25.2	19.4	15.1	12.4	11.6	0.0	0.0	0.0	0.0	0.0	**8,105.2**
OIL	2023	23.7	27.1	29.2	24.9	18.1	9.5	4.5	0.0	0.0	0.0	0.0	0.0	**9,529.0**
DAY	2022	16.0	27.4	31.0	24.3	0.0	12.7	28.0	30.8	30.0	31.0	29.7	21.3	**3,932.3**
H2O	2022	10.6	18.2	20.7	16.7	0.0	8.7	94.1	68.2	43.1	30.4	37.0	31.4	**7,959.6**
OIL	2022	10.4	18.6	22.5	18.0	0.0	8.7	95.5	39.9	49.9	32.9	22.9	18.3	**9,392.0**

Licence **7590** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**4,064.5**
H2O	2023	45.1	43.7	47.9	47.1	46.3	40.4	58.5	0.0	0.0	0.0	0.0	0.0	**10,546.3**
OIL	2023	18.4	18.8	18.9	17.7	19.9	17.3	18.0	0.0	0.0	0.0	0.0	0.0	**6,726.3**
DAY	2022	30.2	28.0	31.0	29.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,855.2**
H2O	2022	66.0	55.0	56.7	49.8	50.2	45.0	58.1	36.2	45.0	24.0	49.0	44.3	**10,217.3**
OIL	2022	27.6	21.6	23.2	20.4	27.0	24.4	9.2	29.1	16.8	17.1	18.6	19.0	**6,597.3**

Licence **7591** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	27.0	31.0	24.6	30.2	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**4,135.5**
H2O	2023	71.2	73.4	84.5	69.5	85.0	55.8	50.8	0.0	0.0	0.0	0.0	0.0	**9,841.2**
OIL	2023	35.4	36.6	42.7	35.6	40.8	43.7	46.4	0.0	0.0	0.0	0.0	0.0	**13,083.1**
DAY	2022	31.0	27.0	23.2	26.0	29.0	30.0	23.3	31.0	30.0	23.0	23.5	30.8	**3,936.1**
H2O	2022	44.8	41.6	35.7	42.5	44.9	37.8	17.6	86.2	45.9	44.7	55.8	84.7	**9,351.0**
OIL	2022	32.5	27.9	24.4	22.9	27.1	31.5	30.9	87.3	90.5	61.6	53.4	40.4	**12,801.9**

Licence **7592** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.0	31.0	4.0	21.0	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**3,795.4**
H2O	2023	36.1	1.7	2.6	0.8	3.9	18.7	23.6	0.0	0.0	0.0	0.0	0.0	**5,370.1**
OIL	2023	44.9	2.1	3.7	1.3	6.3	40.7	52.0	0.0	0.0	0.0	0.0	0.0	**11,400.3**
DAY	2022	31.0	28.0	23.3	26.0	28.0	29.0	31.0	31.0	30.0	23.0	22.5	30.8	**3,621.9**
H2O	2022	53.5	43.5	30.2	36.5	32.0	23.7	27.7	19.1	20.8	14.6	24.2	39.9	**5,282.7**
OIL	2022	97.3	87.7	69.9	81.1	89.0	85.9	81.5	75.1	63.2	43.0	42.3	47.6	**11,249.3**

Licence **7593** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	23.3	26.0	27.7	30.5	0.0	0.0	0.0	0.0	0.0	**2,454.4**
H2O	2023	15.3	28.7	26.0	8.9	9.4	13.3	26.1	0.0	0.0	0.0	0.0	0.0	**5,134.6**
OIL	2023	79.3	141.6	140.4	75.1	76.4	77.8	95.8	0.0	0.0	0.0	0.0	0.0	**13,884.9**
DAY	2022	31.0	28.0	20.3	24.0	23.0	6.0	28.1	29.7	16.0	26.0	21.4	29.8	**2,257.2**
H2O	2022	21.7	21.2	15.6	19.0	6.2	1.9	9.7	16.7	11.7	16.8	8.8	10.6	**5,006.9**
OIL	2022	103.2	72.5	50.9	61.5	65.6	5.2	31.3	52.7	26.3	64.6	38.8	39.9	**13,198.5**

Licence **7595** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7595** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,062.0**
H2O	2023	32.2	28.5	33.1	32.5	34.9	34.3	32.9	0.0	0.0	0.0	0.0	0.0	**22,396.6**
OIL	2023	0.0	0.0	0.0	1.0	1.2	1.1	1.2	0.0	0.0	0.0	0.0	0.0	**4,018.1**
DAY	2022	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**3,852.0**
H2O	2022	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	32.1	33.0	**22,168.2**
OIL	2022	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	**4,013.6**

Licence **7597** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	25.3	30.0	29.7	28.9	29.5	0.0	0.0	0.0	0.0	0.0	**4,515.4**
H2O	2023	258.6	246.0	217.0	331.0	281.8	168.5	159.6	0.0	0.0	0.0	0.0	0.0	**26,147.0**
OIL	2023	29.2	26.2	22.9	50.6	47.4	40.1	42.6	0.0	0.0	0.0	0.0	0.0	**12,076.2**
DAY	2022	30.2	28.0	31.0	30.0	30.3	26.3	30.5	29.7	28.0	18.1	30.0	31.0	**4,313.2**
H2O	2022	300.3	263.5	293.7	269.4	277.2	255.7	276.3	226.8	223.2	148.0	239.0	257.7	**24,484.5**
OIL	2022	85.8	62.9	62.8	58.4	60.1	53.4	53.7	28.9	29.0	19.0	29.2	31.2	**11,817.2**

Licence **7598** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.8	30.0	30.8	28.4	30.5	0.0	0.0	0.0	0.0	0.0	**4,473.0**
H2O	2023	68.5	64.8	69.6	66.2	48.1	37.6	45.5	0.0	0.0	0.0	0.0	0.0	**8,474.8**
OIL	2023	21.7	20.8	22.2	20.4	21.4	19.5	24.6	0.0	0.0	0.0	0.0	0.0	**4,867.9**
DAY	2022	31.0	28.0	31.0	30.0	30.3	30.0	31.0	30.7	29.0	28.6	29.0	31.0	**4,263.7**
H2O	2022	66.4	58.7	65.9	60.5	62.1	61.6	57.5	54.0	53.2	53.9	52.0	65.0	**8,074.5**
OIL	2022	14.6	13.2	14.3	13.3	13.6	13.2	12.8	12.1	12.2	14.2	41.1	30.1	**4,717.3**

Licence **7599** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	22.4	28.5	30.8	28.9	29.8	0.0	0.0	0.0	0.0	0.0	**4,432.9**
H2O	2023	254.2	206.1	164.9	227.2	353.2	306.5	291.1	0.0	0.0	0.0	0.0	0.0	**22,435.6**
OIL	2023	73.8	67.0	53.0	66.1	79.4	66.7	72.6	0.0	0.0	0.0	0.0	0.0	**19,929.9**
DAY	2022	28.3	28.0	31.0	30.0	30.5	29.3	30.8	30.7	30.0	28.2	29.5	31.0	**4,234.2**
H2O	2022	228.2	221.1	254.2	235.9	244.6	257.9	243.7	251.0	260.6	259.3	252.8	264.5	**20,632.4**
OIL	2022	81.6	81.4	84.6	77.0	79.5	71.0	72.2	70.2	72.2	67.6	66.9	73.7	**19,451.3**

Licence **7601** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,604.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,485.6**

Licence **7602** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,937.1**
WIN	2023	158.0	133.0	213.0	182.0	171.0	159.0	158.0	0.0	0.0	0.0	0.0	0.0	**17,645.7**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	29.8	30.0	30.6	30.0	31.0	**3,725.1**

Manitoba Production
2022 To 2023

Licence **7602** Well Name **Ewart Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	204.0	170.0	178.0	149.0	169.0	154.0	158.0	148.7	224.0	175.0	149.0	149.0	**16,471.7**

Licence **7605** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,073.9**
WIN	2023	328.0	315.1	324.3	285.9	317.1	444.4	478.1	0.0	0.0	0.0	0.0	0.0	**2,713.9**
DAY	2022	30.4	22.5	31.0	28.7	22.6	26.5	31.0	21.3	0.0	0.0	0.0	25.0	**3,861.9**
H2O	2022	28.9	21.0	24.5	22.8	17.2	22.4	29.8	18.7	0.0	0.0	0.0	0.0	**5,723.7**
OIL	2022	47.7	38.2	52.6	47.1	36.0	40.4	45.4	30.3	0.0	0.0	0.0	0.0	**14,245.3**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.0	**221.0**

Licence **7607** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,024.5**
H2O	2023	261.9	226.3	248.5	243.9	243.8	226.6	247.7	0.0	0.0	0.0	0.0	0.0	**18,140.9**
OIL	2023	25.8	23.7	35.4	38.2	40.1	39.8	45.2	0.0	0.0	0.0	0.0	0.0	**12,668.6**
DAY	2022	30.0	27.9	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.9	30.3	**3,815.4**
H2O	2022	224.7	214.1	241.2	222.1	228.8	231.5	242.1	225.3	217.0	241.3	235.1	239.9	**16,442.2**
OIL	2022	21.3	24.7	29.8	27.9	20.5	18.6	19.1	19.4	18.0	17.2	16.2	22.6	**12,420.4**

Licence **7608** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	29.0	29.8	31.0	26.8	31.0	0.0	0.0	0.0	0.0	0.0	**4,097.2**
H2O	2023	12.7	11.0	57.5	45.4	29.2	25.1	28.2	0.0	0.0	0.0	0.0	0.0	**5,666.4**
OIL	2023	23.9	22.0	30.2	36.5	43.4	39.0	44.5	0.0	0.0	0.0	0.0	0.0	**14,948.0**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	30.7	30.0	30.3	**3,890.8**
H2O	2022	11.6	10.7	14.8	14.0	13.7	15.5	16.4	15.3	14.5	15.9	15.6	13.5	**5,457.3**
OIL	2022	25.4	23.3	24.0	22.3	24.0	30.2	32.5	33.1	29.9	27.6	26.4	25.2	**14,708.5**

Licence **7609** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b** Field Code **7** Pool Code **42L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.7**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,453.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.6**

Licence **7610** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,844.6**
H2O	2023	47.2	39.5	43.4	43.6	50.6	47.2	51.8	0.0	0.0	0.0	0.0	0.0	**6,671.8**
OIL	2023	41.4	33.0	29.2	26.7	29.8	27.3	30.7	0.0	0.0	0.0	0.0	0.0	**4,882.4**
DAY	2022	30.2	28.0	31.0	29.4	30.2	30.0	31.0	30.8	30.0	31.0	29.9	30.3	**3,635.9**
H2O	2022	38.7	42.6	48.8	44.8	44.9	46.4	48.5	48.2	48.7	55.1	52.3	44.6	**6,348.5**
OIL	2022	52.3	42.1	45.6	42.7	39.7	38.6	39.8	37.6	35.1	35.6	35.0	40.7	**4,664.3**

Manitoba Production
2022 To 2023

Licence **7611** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,607.2**
H2O	2023	10.9	9.8	11.2	11.2	11.3	9.7	5.5	0.0	0.0	0.0	0.0	0.0	**4,619.2**
OIL	2023	25.8	25.1	29.2	26.7	27.9	23.7	18.3	0.0	0.0	0.0	0.0	0.0	**6,640.5**
DAY	2022	0.0	8.0	31.0	28.1	31.0	30.0	31.0	30.8	29.3	31.0	29.9	30.3	**3,400.1**
H2O	2022	0.0	0.3	42.1	35.2	28.7	21.3	15.6	11.4	11.3	13.1	11.9	10.3	**4,549.6**
OIL	2022	0.0	8.9	35.5	28.4	32.0	26.8	28.7	30.2	29.6	30.9	27.5	25.3	**6,463.8**

Licence **7612** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**2,638.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0	**6,315.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	**1,565.3**

Licence **7613** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,742.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**

Licence **7614** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-21-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	**1,790.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	4.6	0.0	0.0	0.0	**64,361.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	1.2	0.0	0.0	0.0	**3,021.1**

Licence **7616** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,492.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,654.2**

Licence **7619** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,360.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,476.0**

Licence **7620** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**

Manitoba Production
2022 To 2023

Licence **7620** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,007.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.2**

Licence **7624** Well Name **Sinclair Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	28.0	22.0	26.0	19.0	26.2	27.8	0.0	0.0	0.0	0.0	0.0	**4,359.5**
H2O	2023	56.8	50.1	36.1	34.8	24.9	34.9	41.8	0.0	0.0	0.0	0.0	0.0	**22,311.5**
OIL	2023	43.4	35.5	24.3	31.0	23.0	32.1	36.0	0.0	0.0	0.0	0.0	0.0	**20,952.2**
DAY	2022	31.0	28.0	31.0	24.7	31.0	29.8	30.5	28.0	25.0	25.6	28.1	31.0	**4,180.8**
H2O	2022	57.8	47.1	56.8	46.9	55.3	50.2	51.7	41.3	37.4	46.0	54.2	60.7	**22,032.1**
OIL	2022	39.4	41.5	41.5	33.3	56.0	49.7	45.4	39.7	35.3	78.0	50.9	47.5	**20,726.9**

Licence **7625** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,304.7**
H2O	2023	201.3	174.7	178.5	204.2	224.8	210.1	227.7	0.0	0.0	0.0	0.0	0.0	**25,193.2**
OIL	2023	39.1	36.9	45.2	37.1	38.4	43.9	38.9	0.0	0.0	0.0	0.0	0.0	**15,674.1**
DAY	2022	31.0	28.0	31.0	28.1	29.1	26.0	30.6	31.0	29.8	31.0	30.0	31.0	**4,093.7**
H2O	2022	262.2	226.4	296.2	262.4	259.1	228.3	290.9	277.7	236.6	243.3	218.5	212.6	**23,771.9**
OIL	2022	43.5	35.5	49.3	38.4	45.3	41.4	48.1	49.9	49.9	52.1	41.2	42.5	**15,394.6**

Licence **7626** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	29.0	15.2	29.0	0.0	0.0	0.0	0.0	0.0	**4,336.1**
H2O	2023	88.5	72.5	81.0	83.4	93.1	46.9	109.0	0.0	0.0	0.0	0.0	0.0	**27,199.2**
OIL	2023	13.8	12.3	13.9	13.1	11.4	6.1	15.5	0.0	0.0	0.0	0.0	0.0	**8,647.5**
DAY	2022	30.7	24.0	30.8	27.6	29.9	29.8	30.8	30.4	30.0	31.0	30.0	30.6	**4,143.5**
H2O	2022	105.4	85.3	112.3	67.9	80.8	79.5	63.9	77.4	80.8	85.0	80.6	89.7	**26,624.8**
OIL	2022	18.0	6.9	7.2	11.1	8.8	31.6	60.3	30.6	22.5	24.9	23.9	19.2	**8,561.4**

Licence **7627** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	30.7	29.5	20.8	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,423.0**
H2O	2023	373.9	432.9	483.1	168.0	192.9	456.1	493.1	0.0	0.0	0.0	0.0	0.0	**18,722.1**
OIL	2023	49.7	46.4	52.5	55.1	38.3	48.5	55.7	0.0	0.0	0.0	0.0	0.0	**24,944.1**
DAY	2022	31.0	28.0	31.0	28.1	29.5	29.6	30.8	31.0	30.0	31.0	29.0	28.0	**4,227.0**
H2O	2022	76.4	69.6	77.5	71.7	73.4	70.7	130.3	171.8	194.8	239.1	314.7	317.9	**16,122.1**
OIL	2022	70.6	60.8	63.0	61.4	66.6	67.4	113.9	139.0	176.2	146.1	39.2	39.9	**24,597.9**

Licence **7628** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.1**
H2O	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.9**
OIL	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.7**
DAY	2022	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,192.1**

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Licence **7628** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.7	0.9	1.0	0.9	0.9	0.9	0.9	1.2	0.9	0.3	0.3	0.3	**3,252.7**
OIL	2022	0.4	0.5	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.3	0.3	0.3	**4,352.5**

Licence **7629** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,186.0**
H2O	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,369.5**
OIL	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,789.3**
DAY	2022	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,165.0**
H2O	2022	0.7	0.9	1.0	0.9	1.0	0.9	1.0	1.2	0.9	0.3	0.3	0.4	**4,369.3**
OIL	2022	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.4	**6,789.1**

Licence **7630** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**

Licence **7631** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,795.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,072.1**

Licence **7632** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**

Licence **7633** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,291.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.9**

Licence **7634** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.8	31.0	30.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**4,006.6**
H2O	2023	210.3	104.8	117.0	126.9	246.2	242.5	250.7	0.0	0.0	0.0	0.0	0.0	**53,430.7**
OIL	2023	23.3	16.6	18.5	12.8	24.1	26.4	25.6	0.0	0.0	0.0	0.0	0.0	**8,342.3**
DAY	2022	21.0	27.4	30.8	29.3	30.3	29.3	29.8	31.0	30.0	31.0	28.5	30.8	**3,795.9**
H2O	2022	174.8	258.9	231.2	239.5	249.5	226.4	228.9	234.6	221.6	243.1	212.9	230.6	**52,132.3**

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Licence **7634** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	17.5	19.8	26.3	36.6	40.6	37.8	38.0	31.3	27.1	23.0	23.4	24.0	**8,195.0**

Licence **7635** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.8	30.8	29.8	30.8	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,795.8**
H2O	2023	109.9	101.6	113.0	92.4	76.1	37.8	34.1	0.0	0.0	0.0	0.0	0.0	**124,282.1**
OIL	2023	26.0	19.5	22.0	10.4	8.4	5.9	6.2	0.0	0.0	0.0	0.0	0.0	**7,211.7**
DAY	2022	30.8	26.3	30.7	29.2	16.0	21.8	29.3	30.8	30.0	31.0	22.7	30.8	**3,585.9**
H2O	2022	74.0	66.9	211.8	421.3	199.8	264.2	272.7	180.1	152.9	129.9	89.3	118.6	**123,717.2**
OIL	2022	8.1	7.2	31.9	37.5	16.0	10.4	33.5	25.0	26.9	27.3	5.3	25.5	**7,113.3**

Licence **7636** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.7	30.8	29.8	30.5	29.3	30.5	0.0	0.0	0.0	0.0	0.0	**3,622.8**
H2O	2023	454.1	385.7	422.6	406.6	294.3	223.8	353.0	0.0	0.0	0.0	0.0	0.0	**125,097.8**
OIL	2023	13.8	9.2	4.6	12.3	7.5	3.6	12.8	0.0	0.0	0.0	0.0	0.0	**6,136.5**
DAY	2022	30.8	26.4	30.7	27.5	28.8	28.8	29.8	31.0	29.7	30.8	28.2	30.6	**3,413.7**
H2O	2022	148.3	647.0	1125.3	958.0	1023.2	857.9	851.5	873.5	665.0	670.9	562.5	520.4	**122,557.7**
OIL	2022	11.8	21.7	35.1	29.8	17.9	42.4	30.5	29.8	23.2	17.9	18.3	16.0	**6,072.7**

Licence **7637** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	24.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**4,074.9**
H2O	2023	22.3	20.1	21.0	25.0	33.2	25.5	18.4	0.0	0.0	0.0	0.0	0.0	**26,449.8**
OIL	2023	29.7	25.0	23.4	21.9	24.7	19.1	18.7	0.0	0.0	0.0	0.0	0.0	**11,554.5**
DAY	2022	30.0	25.4	30.8	27.7	29.8	29.3	29.5	31.0	30.0	30.3	28.7	30.8	**3,870.0**
H2O	2022	27.7	40.4	170.2	49.6	56.5	45.4	42.3	38.4	26.8	25.2	21.6	23.5	**26,284.3**
OIL	2022	8.5	22.8	227.7	94.9	96.2	66.4	57.4	51.1	40.3	33.6	31.5	31.2	**11,392.0**

Licence **7638** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-31-007-29W1.03** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	16.6	31.0	19.0	19.0	18.0	17.9	0.0	0.0	0.0	0.0	0.0	**2,414.3**
H2O	2023	22.1	17.0	21.1	16.7	18.8	17.3	18.6	0.0	0.0	0.0	0.0	0.0	**7,908.0**
OIL	2023	3.5	3.0	3.7	2.9	3.3	3.1	3.8	0.0	0.0	0.0	0.0	0.0	**1,794.2**
DAY	2022	19.5	24.7	31.0	30.0	31.0	30.0	31.0	31.0	29.3	30.3	29.0	23.0	**2,263.8**
H2O	2022	17.6	23.3	27.8	25.5	25.7	24.1	25.2	23.9	23.1	24.0	23.3	17.3	**7,776.4**
OIL	2022	5.9	4.7	3.1	4.5	4.6	4.2	4.4	4.2	4.1	4.0	4.1	3.1	**1,770.9**

Licence **7639** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**

Licence **7640** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7640** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,403.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,775.6**

Licence **7642** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	24.0	19.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,637.3**
WIN	2023	824.0	710.0	759.0	741.0	590.0	365.0	918.0	0.0	0.0	0.0	0.0	0.0	**86,629.7**
DAY	2022	31.0	27.0	31.0	27.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,443.3**
WIN	2022	762.0	595.0	757.0	613.0	775.0	748.0	749.0	776.0	750.0	777.0	825.0	823.0	**81,722.7**

Licence **7643** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	14.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,477.6**
WIN	2023	253.0	226.0	234.0	221.0	373.0	316.0	298.0	0.0	0.0	0.0	0.0	0.0	**46,438.2**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,283.6**
WIN	2022	261.0	234.0	258.0	231.0	272.0	253.0	258.0	254.0	253.0	253.0	247.0	253.0	**44,517.2**

Licence **7644** Well Name **Sinclair Unit No. 5 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,796.6**
WIN	2023	476.0	422.0	458.0	441.0	451.0	441.0	450.0	0.0	0.0	0.0	0.0	0.0	**61,869.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,584.6**
WIN	2022	392.0	348.0	384.0	476.0	551.0	504.0	509.0	506.0	490.0	491.0	473.0	480.0	**58,730.0**

Licence **7646** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,267.3**
H2O	2023	36.0	28.7	22.2	10.1	24.2	22.2	27.0	0.0	0.0	0.0	0.0	0.0	**16,048.4**
OIL	2023	40.9	28.4	17.7	13.4	14.9	10.5	9.3	0.0	0.0	0.0	0.0	0.0	**4,978.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.5	30.0	31.0	**4,059.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2022	34.7	31.5	23.4	33.8	34.7	33.8	35.7	50.7	22.6	9.6	10.2	25.7	**15,878.0**
OIL	2022	11.4	10.0	6.8	13.9	13.6	13.5	16.1	20.7	19.0	4.8	19.4	20.9	**4,843.2**

Licence **7647** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.8	25.8	29.0	27.2	30.3	0.0	0.0	0.0	0.0	0.0	**4,292.4**
H2O	2023	569.9	345.4	465.7	540.8	636.1	600.3	627.9	0.0	0.0	0.0	0.0	0.0	**109,970.7**
OIL	2023	32.3	25.5	45.3	56.1	59.0	49.9	47.5	0.0	0.0	0.0	0.0	0.0	**10,741.0**
DAY	2022	28.8	19.6	30.7	28.2	28.5	28.9	25.8	25.3	25.0	30.2	29.4	30.8	**4,090.8**
H2O	2022	454.3	309.7	489.8	415.8	466.1	530.8	448.1	316.7	339.3	380.7	784.8	778.5	**106,184.6**
OIL	2022	13.2	9.4	15.6	18.3	27.8	22.2	18.2	17.6	19.1	5.5	22.3	36.8	**10,425.4**

Manitoba Production
2022 To 2023

Licence **7648** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.0	19.8	31.0	30.0	28.8	27.4	30.5	0.0	0.0	0.0	0.0	0.0	**4,361.5**
H2O	2023	76.7	108.2	165.4	156.6	159.4	150.5	155.6	0.0	0.0	0.0	0.0	0.0	**20,423.1**
OIL	2023	8.4	11.0	16.2	12.7	10.4	13.2	19.6	0.0	0.0	0.0	0.0	0.0	**7,609.4**
DAY	2022	31.0	28.0	31.0	28.0	29.7	30.0	31.0	30.7	30.0	28.1	29.0	31.0	**4,179.0**
H2O	2022	140.7	126.0	141.7	121.3	130.9	140.9	141.5	137.5	148.2	140.6	141.4	159.3	**19,450.7**
OIL	2022	13.5	13.2	14.3	12.4	13.4	13.9	39.4	32.6	20.0	14.3	15.3	17.2	**7,517.9**

Licence **7649** Well Name **Tundra Birdtail Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-016-27W1.02** Field Name **Birdtail** Pool Name **Lodgepole** Field Code **15** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	27.0	31.0	28.9	31.0	28.3	30.0	12.0	0.0	0.0	**888.2**
H2O	2022	5598.5	5554.0	5938.1	5053.0	5989.1	5377.3	5711.2	5805.5	5824.3	2010.3	0.0	0.0	**156,849.3**

Licence **7650** Well Name **Tundra St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**4,259.8**
H2O	2023	80.5	74.2	82.1	77.4	138.3	138.5	135.6	0.0	0.0	0.0	0.0	0.0	**12,627.5**
OIL	2023	21.7	23.2	25.3	23.1	20.7	18.6	20.5	0.0	0.0	0.0	0.0	0.0	**5,681.5**
DAY	2022	18.6	28.0	31.0	30.0	30.0	29.8	31.0	30.7	30.0	28.5	30.0	31.0	**4,050.3**
H2O	2022	60.2	88.5	99.4	104.7	108.7	115.1	88.1	82.1	99.3	77.0	76.0	81.9	**11,900.9**
OIL	2022	11.0	16.6	17.9	20.7	21.7	22.2	17.2	16.3	22.8	12.3	12.3	13.2	**5,528.4**

Licence **7653** Well Name **East Manson Unit No. 1 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.02-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,057.6**
WIN	2023	177.9	154.7	166.5	151.5	158.3	116.4	112.3	0.0	0.0	0.0	0.0	0.0	**42,141.6**
DAY	2022	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,845.6**
WIN	2022	189.5	166.7	203.4	187.0	179.5	158.8	160.2	150.2	144.7	157.1	159.1	182.7	**41,104.0**

Licence **7654** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,934.7**
H2O	2023	174.7	74.1	52.0	67.7	38.6	46.8	73.5	0.0	0.0	0.0	0.0	0.0	**8,882.5**
OIL	2023	8.7	3.9	7.1	12.3	2.9	1.5	1.1	0.0	0.0	0.0	0.0	0.0	**9,873.3**
DAY	2022	17.5	16.4	30.8	29.3	31.0	30.0	29.8	31.0	29.8	30.3	29.8	30.8	**3,723.8**
H2O	2022	40.1	39.5	72.2	68.4	59.0	66.2	59.4	57.7	59.7	57.2	71.0	134.4	**8,355.1**
OIL	2022	10.8	10.0	20.3	16.4	13.8	18.6	13.2	10.9	5.6	7.7	16.3	27.7	**9,835.8**

Licence **7655** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	28.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,961.5**
H2O	2023	6.2	10.5	5.2	4.5	1.7	1.3	1.1	0.0	0.0	0.0	0.0	0.0	**4,274.6**
OIL	2023	2.1	4.9	5.2	5.5	8.4	8.7	10.4	0.0	0.0	0.0	0.0	0.0	**10,017.5**
DAY	2022	5.0	20.4	30.3	29.3	31.0	30.0	29.8	31.0	29.8	30.3	30.0	30.8	**3,752.6**
H2O	2022	1.4	6.0	35.4	38.8	31.9	23.6	21.0	25.5	20.1	17.6	15.6	9.0	**4,244.1**
OIL	2022	1.0	4.1	12.9	26.1	24.9	22.4	21.6	12.3	13.9	16.4	14.9	9.9	**9,972.3**

Manitoba Production
2022 To 2023

Licence **7656** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-02-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,355.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,183.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.0**

Licence **7657** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,083.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.8**

UWI **102.08-20-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **7658** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,984.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.4**

Licence **7659** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,648.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.1**

Licence **7660** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,307.9**
H2O	2023	69.8	63.7	67.6	54.0	33.4	29.0	28.8	0.0	0.0	0.0	0.0	0.0	**19,354.7**
OIL	2023	2.8	2.3	1.9	2.0	2.4	3.2	3.9	0.0	0.0	0.0	0.0	0.0	**2,440.8**
DAY	2022	21.0	27.0	31.0	28.5	30.7	29.0	30.8	30.5	29.0	29.3	29.3	29.0	**3,096.9**
H2O	2022	68.6	47.2	50.5	50.9	49.8	34.1	34.3	34.1	26.6	11.7	12.0	42.3	**19,008.4**
OIL	2022	1.7	1.8	1.4	0.6	0.5	0.6	0.9	0.7	1.6	0.8	0.8	1.9	**2,422.3**

Licence **7661** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	30.1	0.0	0.0	0.0	0.0	0.0	**4,181.8**
H2O	2023	19.0	17.6	20.0	21.6	21.5	24.5	28.7	0.0	0.0	0.0	0.0	0.0	**21,027.0**
OIL	2023	10.3	9.0	9.9	11.9	11.8	2.3	2.4	0.0	0.0	0.0	0.0	0.0	**8,401.4**

Manitoba Production
2022 To 2023

Licence **7661** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.3	28.0	31.0	28.1	30.5	30.0	31.0	31.0	30.0	30.8	30.0	30.5	**3,973.7**
H2O	2022	29.9	28.8	33.5	34.0	24.3	7.9	12.2	30.4	25.8	18.6	19.1	19.1	**20,874.1**
OIL	2022	4.2	4.4	4.0	4.4	7.6	7.3	3.9	3.2	5.5	9.9	10.3	10.6	**8,343.8**

Licence **7662** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**4,343.7**
H2O	2023	0.9	0.8	1.0	1.2	1.9	1.8	1.8	0.0	0.0	0.0	0.0	0.0	**18,703.8**
OIL	2023	26.2	23.0	25.2	26.0	24.4	22.7	23.8	0.0	0.0	0.0	0.0	0.0	**9,755.7**
DAY	2022	31.0	28.0	31.0	27.8	30.5	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**4,132.6**
H2O	2022	44.4	40.3	45.9	43.7	36.4	0.3	0.3	0.3	11.1	20.9	11.0	0.9	**18,694.4**
OIL	2022	8.9	8.3	9.5	8.5	14.4	31.8	33.6	34.2	22.3	12.4	19.0	27.4	**9,584.4**

Licence **7663** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,403.3**
H2O	2023	80.7	74.6	85.0	78.3	83.9	75.5	75.8	0.0	0.0	0.0	0.0	0.0	**29,838.2**
OIL	2023	28.6	22.9	24.9	25.1	25.1	25.0	28.1	0.0	0.0	0.0	0.0	0.0	**10,281.3**
DAY	2022	31.0	28.0	31.0	28.5	30.0	30.0	30.7	30.8	30.0	29.3	29.8	31.0	**4,191.5**
H2O	2022	78.7	80.9	90.6	87.4	88.0	83.1	85.0	80.2	82.5	77.1	60.5	82.9	**29,284.4**
OIL	2022	30.7	29.6	34.5	30.7	30.1	31.5	33.3	35.6	31.9	27.0	20.6	31.4	**10,101.6**

Licence **7664** Well Name **Tundra South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,326.2**

Licence **7665** Well Name **Tundra South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-34-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,346.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,813.3**

Licence **7666** Well Name **Seneca Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-26-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,031.0**
H2O	2023	0.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,970.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	1.0	**2,029.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	1.0	**19,968.1**

Licence **7667** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
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Licence **7667** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-22-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,695.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,254.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.2**

Licence **7668** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,165.7**
H2O	2023	200.9	217.9	237.0	204.8	180.6	178.3	185.2	0.0	0.0	0.0	0.0	0.0	**28,664.6**
OIL	2023	21.3	19.6	28.6	29.6	30.3	27.5	36.4	0.0	0.0	0.0	0.0	0.0	**8,822.1**
DAY	2022	31.0	28.0	31.0	27.3	30.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,955.7**
H2O	2022	302.1	257.2	286.1	243.6	250.7	216.3	220.2	219.3	207.6	203.9	188.8	185.3	**27,259.9**
OIL	2022	81.6	73.4	67.4	56.3	62.8	55.1	52.7	51.8	50.3	42.4	36.5	32.7	**8,628.8**

Licence **7669** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,443.3**
H2O	2023	87.2	82.8	91.4	88.4	93.5	88.9	89.4	0.0	0.0	0.0	0.0	0.0	**32,673.7**
OIL	2023	33.3	27.1	31.3	31.2	29.9	28.1	32.1	0.0	0.0	0.0	0.0	0.0	**11,911.1**
DAY	2022	31.0	28.0	31.0	27.5	30.0	29.8	30.8	31.0	29.5	31.0	29.8	31.0	**4,232.5**
H2O	2022	138.8	126.8	135.8	115.8	121.6	92.3	96.6	108.2	91.2	97.3	92.4	97.3	**32,052.1**
OIL	2022	50.5	41.2	42.9	39.3	46.0	45.6	48.8	42.6	38.3	38.8	32.3	32.3	**11,698.1**

Licence **7670** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.1	29.8	29.5	30.8	31.0	30.0	31.0	30.0	26.0	**4,084.7**
H2O	2022	267.8	234.3	256.3	254.8	283.2	269.3	304.9	324.2	285.7	317.4	388.7	354.6	**25,644.3**
OIL	2022	84.1	72.2	76.3	75.8	86.5	86.6	95.3	98.3	95.2	96.7	57.0	4.8	**18,649.0**

Licence **7671** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,065.2**
H2O	2023	168.5	145.9	152.2	122.0	121.9	126.4	121.8	0.0	0.0	0.0	0.0	0.0	**25,308.3**
OIL	2023	19.6	16.7	41.7	34.4	28.8	23.4	24.6	0.0	0.0	0.0	0.0	0.0	**10,270.6**
DAY	2022	31.0	12.6	30.9	28.4	24.0	21.3	31.0	31.0	30.0	31.0	30.0	5.0	**3,855.2**
H2O	2022	249.8	74.6	188.1	170.7	146.5	169.7	286.7	200.8	169.1	163.0	156.5	25.8	**24,349.6**
OIL	2022	41.2	10.0	24.7	20.4	16.8	22.2	41.4	23.7	21.1	22.7	20.2	3.1	**10,081.4**

Licence **7672** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,039.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,678.8**

Licence **7673** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **7673** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,714.7**
H2O	2023	208.2	177.9	184.2	157.9	168.5	164.1	145.4	0.0	0.0	0.0	0.0	0.0	**36,796.6**
OIL	2023	8.8	7.8	10.8	12.1	12.3	11.6	14.0	0.0	0.0	0.0	0.0	0.0	**5,381.3**
DAY	2022	31.0	18.9	30.9	28.4	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**3,503.7**
H2O	2022	319.6	203.9	320.6	266.3	291.3	280.9	295.4	266.6	236.4	231.6	204.3	205.7	**35,590.4**
OIL	2022	9.9	5.9	5.9	2.6	3.8	6.4	6.1	8.3	8.7	7.1	7.6	8.9	**5,303.9**

Licence **7674** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.13-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,776.5**
H2O	2023	11.0	10.4	106.9	91.7	79.9	39.3	62.5	0.0	0.0	0.0	0.0	0.0	**10,050.1**
OIL	2023	40.2	45.6	31.9	22.8	24.4	18.6	17.1	0.0	0.0	0.0	0.0	0.0	**4,799.5**
DAY	2022	30.8	18.6	22.0	0.0	17.5	29.8	30.8	30.8	29.8	30.5	29.8	30.8	**3,564.5**
H2O	2022	63.6	39.5	48.3	0.0	43.9	94.8	59.0	55.6	42.1	18.7	18.3	19.3	**9,648.4**
OIL	2022	27.5	16.5	29.8	0.0	20.2	23.9	23.9	17.1	24.3	51.9	59.2	53.7	**4,598.9**

Licence **7675** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.4**

Licence **7676** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.5**
H2O	2022	0.0	0.0	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,180.6**
OIL	2022	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,268.2**

Licence **7677** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,583.9**
H2O	2023	47.4	39.0	40.7	40.1	38.3	29.9	32.9	0.0	0.0	0.0	0.0	0.0	**6,850.7**
OIL	2023	44.2	38.8	41.2	37.0	37.2	28.7	32.2	0.0	0.0	0.0	0.0	0.0	**6,752.8**
DAY	2022	20.8	28.0	31.0	29.4	31.0	30.0	19.0	26.8	29.5	31.0	30.0	30.3	**3,375.0**
H2O	2022	77.9	70.2	56.6	51.4	51.2	50.5	29.0	49.2	44.6	49.9	49.1	45.8	**6,582.4**
OIL	2022	78.8	99.6	64.0	58.4	64.1	59.6	33.7	62.5	52.8	52.6	49.7	44.7	**6,493.5**

Licence **7681** Well Name **TEI Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,277.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,705.6**

Manitoba Production
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Licence **7682** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.4**

Licence **7684** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,465.2**

Licence **7685** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	4.0	28.0	30.8	26.1	28.3	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,891.8**
H2O	2023	100.6	817.4	865.4	568.4	550.5	575.1	517.6	0.0	0.0	0.0	0.0	0.0	**56,015.5**
OIL	2023	1.0	27.9	42.5	35.7	32.2	29.7	29.5	0.0	0.0	0.0	0.0	0.0	**6,027.7**
DAY	2022	30.7	20.3	31.0	28.3	28.8	28.4	25.8	29.0	30.0	24.2	29.8	13.0	**3,714.6**
H2O	2022	447.6	296.7	458.7	429.5	456.7	538.9	485.3	547.2	617.8	555.6	725.0	334.4	**52,020.5**
OIL	2022	31.2	21.7	35.3	31.5	24.8	27.7	24.4	25.1	23.2	10.3	10.8	3.1	**5,829.2**

Licence **7686** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,827.9**
WIN	2023	205.0	187.0	204.0	197.0	202.0	194.0	199.0	0.0	0.0	0.0	0.0	0.0	**20,180.0**
DAY	2022	31.0	26.0	31.0	28.0	30.0	29.0	30.8	30.4	30.0	31.0	30.0	31.0	**2,616.9**
WIN	2022	245.0	212.0	243.0	215.0	227.0	222.0	223.0	220.0	212.0	215.0	206.0	209.0	**18,792.0**

Licence **7687** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.8	28.0	30.9	30.0	15.3	29.3	26.7	0.0	0.0	0.0	0.0	0.0	**3,990.9**
H2O	2023	109.1	230.6	264.9	259.5	114.9	222.7	191.2	0.0	0.0	0.0	0.0	0.0	**33,723.4**
OIL	2023	2.5	7.4	10.4	9.8	3.5	8.7	19.1	0.0	0.0	0.0	0.0	0.0	**4,795.9**
DAY	2022	31.0	27.4	31.0	28.6	29.0	28.7	8.9	25.5	30.0	31.0	29.8	17.8	**3,815.9**
H2O	2022	251.3	222.8	254.9	241.8	222.5	66.8	20.7	247.9	169.5	292.4	228.7	135.0	**32,330.5**
OIL	2022	3.0	2.8	3.4	3.2	4.4	13.8	4.2	5.1	2.6	0.3	4.5	2.9	**4,734.5**

Licence **7688** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,452.9**
WIN	2023	255.0	233.0	257.0	247.0	255.0	247.0	250.0	0.0	0.0	0.0	0.0	0.0	**19,367.0**
DAY	2022	31.0	26.0	31.0	28.0	31.0	29.0	30.8	30.4	30.0	31.0	30.0	31.0	**3,241.9**
WIN	2022	266.0	227.0	267.0	237.0	259.0	254.0	259.0	257.0	251.0	259.0	251.0	257.0	**17,623.0**

Licence **7689** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

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Licence **7689** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,065.7**
H2O	2023	239.0	233.9	362.7	323.3	309.6	305.3	301.9	0.0	0.0	0.0	0.0	0.0	**49,974.8**
OIL	2023	13.1	6.5	11.1	24.2	28.3	28.5	21.6	0.0	0.0	0.0	0.0	0.0	**4,867.0**
DAY	2022	31.0	27.4	31.0	28.6	29.0	28.7	30.8	30.8	30.0	31.0	29.8	30.8	**3,861.0**
H2O	2022	334.2	264.2	281.8	170.0	156.1	156.4	179.7	212.6	255.2	345.1	259.0	327.1	**47,899.1**
OIL	2022	11.0	11.7	19.5	20.7	20.3	18.8	14.8	2.8	3.4	6.7	69.4	17.5	**4,733.7**

Licence **7690** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-02-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,750.9**
WIN	2023	390.0	356.0	389.0	373.0	384.0	375.0	376.0	0.0	0.0	0.0	0.0	0.0	**23,809.0**
DAY	2022	31.0	26.0	31.0	28.0	31.0	29.0	30.8	30.4	30.0	31.0	30.0	31.0	**3,539.9**
WIN	2022	354.0	299.0	356.0	313.0	339.0	341.0	356.0	356.0	353.0	363.0	355.0	369.0	**21,166.0**

Licence **7692** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.7	29.6	29.6	30.0	0.0	0.0	0.0	0.0	0.0	**4,004.9**
H2O	2023	50.9	48.3	51.2	45.6	36.1	29.8	32.9	0.0	0.0	0.0	0.0	0.0	**17,097.7**
OIL	2023	46.9	39.6	46.5	43.4	35.0	27.3	35.9	0.0	0.0	0.0	0.0	0.0	**12,695.0**
DAY	2022	27.2	28.0	30.8	27.5	25.7	29.3	29.8	30.0	29.8	31.0	30.0	30.6	**3,797.3**
H2O	2022	101.5	105.2	93.3	90.0	72.6	63.6	59.1	62.2	60.8	56.1	52.1	52.9	**16,802.9**
OIL	2022	27.1	26.4	41.5	26.9	31.1	50.5	56.4	53.6	49.5	57.6	45.5	44.5	**12,420.4**

Licence **7693** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.0**
WIN	2022	11.0	0.0	0.0	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534,025.0**

Licence **7694** Well Name **Tundra Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-32-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,404,331.5**

Licence **7695** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	24.0	30.0	11.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**4,220.8**
H2O	2023	24.3	24.0	19.5	24.1	17.5	60.5	49.2	0.0	0.0	0.0	0.0	0.0	**3,327.4**
OIL	2023	13.2	13.0	10.5	11.4	12.0	28.5	21.8	0.0	0.0	0.0	0.0	0.0	**4,748.2**
DAY	2022	19.5	21.3	25.0	24.0	30.0	28.0	31.0	30.0	28.0	30.9	22.0	31.0	**4,046.8**
H2O	2022	25.9	28.2	22.4	22.3	28.6	34.4	38.2	38.4	37.4	39.6	26.0	22.7	**3,108.3**
OIL	2022	11.7	12.7	10.2	10.1	12.9	15.6	17.3	14.7	12.5	13.9	14.0	12.3	**4,637.8**

Licence **7696** Well Name **Tundra Pierson WSW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-14-002-29W1.03** Field Name **Pierson** Pool Name **Swan River** Field Code **7** Pool Code **15** Unit **0**

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Licence **7696** Well Name **Tundra Pierson WSW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-14-002-29W1.03** Field Name **Pierson** Pool Name **Swan River** Field Code **7** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,212.0**
H2O	2023	2444.0	2508.0	2707.0	2622.0	2417.0	2487.0	2257.0	0.0	0.0	0.0	0.0	0.0	**104,978.0**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
H2O	2022	1808.0	1591.0	1767.0	1499.0	1861.0	2760.0	2852.0	2841.0	2707.0	2765.0	2644.0	2624.0	**87,536.0**

Licence **7697** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,764.3**
H2O	2023	482.8	473.0	586.0	560.5	492.0	548.1	531.1	0.0	0.0	0.0	0.0	0.0	**86,333.7**
OIL	2023	18.9	23.8	24.2	21.5	16.3	14.2	18.7	0.0	0.0	0.0	0.0	0.0	**6,970.5**
DAY	2022	31.0	27.6	30.9	27.8	10.0	23.1	31.0	26.5	27.3	31.0	30.0	31.0	**3,553.6**
H2O	2022	471.8	431.1	504.2	434.6	157.0	409.7	545.4	445.3	466.3	544.2	501.2	467.5	**82,660.2**
OIL	2022	6.8	10.4	8.4	7.5	2.8	7.5	9.7	5.5	4.1	4.4	13.6	16.4	**6,832.9**

Licence **7698** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,908.6**
WIN	2023	408.0	380.0	421.0	409.0	420.0	403.0	404.0	0.0	0.0	0.0	0.0	0.0	**26,573.0**
DAY	2022	30.0	27.0	31.0	28.0	31.0	29.0	30.8	30.4	30.0	31.0	30.0	31.0	**3,697.6**
WIN	2022	643.0	504.0	555.0	470.0	491.0	460.0	479.0	473.0	442.0	460.0	448.0	440.0	**23,728.0**

Licence **7699** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,716.9**
H2O	2023	145.9	151.5	165.0	158.0	185.9	207.3	173.9	0.0	0.0	0.0	0.0	0.0	**17,235.2**
OIL	2023	6.5	8.0	6.9	6.1	5.0	3.3	31.5	0.0	0.0	0.0	0.0	0.0	**7,920.9**
DAY	2022	31.0	22.4	0.0	25.6	18.0	22.3	29.8	30.8	30.0	20.0	29.8	30.8	**3,505.2**
H2O	2022	218.3	152.3	0.0	176.8	50.1	70.7	248.9	242.6	231.1	144.1	162.9	192.2	**16,047.7**
OIL	2022	65.5	47.8	0.0	57.8	10.3	1.2	24.1	17.7	17.9	11.0	12.3	8.3	**7,853.6**

Licence **7700** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,448.0**
WIN	2023	273.0	249.0	275.0	266.0	275.0	264.0	270.0	0.0	0.0	0.0	0.0	0.0	**35,855.0**
DAY	2022	29.0	24.0	31.0	28.0	30.0	29.0	30.8	30.4	30.0	31.0	30.0	31.0	**2,237.0**
WIN	2022	287.0	234.0	294.0	257.0	280.0	275.0	280.0	276.0	271.0	277.0	266.0	276.0	**33,983.0**

Licence **7701** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,458.7**
H2O	2023	148.0	137.8	144.5	148.3	66.4	53.6	103.2	0.0	0.0	0.0	0.0	0.0	**8,899.4**
OIL	2023	24.6	21.3	22.9	22.3	31.2	34.1	50.7	0.0	0.0	0.0	0.0	0.0	**5,853.5**
DAY	2022	31.0	16.4	31.0	15.5	21.0	28.7	30.8	30.8	30.0	31.0	29.8	30.8	**2,248.0**
H2O	2022	65.8	77.5	603.3	310.0	265.6	233.1	228.3	188.4	160.2	161.2	146.0	151.8	**8,097.6**
OIL	2022	37.0	7.9	55.7	28.5	4.1	3.5	5.3	7.8	24.9	24.4	23.2	23.9	**5,646.4**

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Licence **7702** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,647.9**
WIN	2023	526.0	486.0	533.0	508.0	514.0	483.0	474.0	0.0	0.0	0.0	0.0	0.0	**48,627.0**
DAY	2022	31.0	26.0	31.0	28.0	31.0	29.0	30.8	30.4	30.0	31.0	30.0	31.0	**2,436.9**
WIN	2022	546.0	479.0	574.0	512.0	561.0	549.0	558.0	548.0	537.0	548.0	534.0	540.0	**45,103.0**

Licence **7703** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	27.3	23.0	31.0	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**2,862.6**
H2O	2023	81.8	140.6	107.3	67.2	68.8	83.0	53.3	0.0	0.0	0.0	0.0	0.0	**7,667.8**
OIL	2023	138.4	105.6	114.9	108.6	146.2	136.0	143.7	0.0	0.0	0.0	0.0	0.0	**10,380.9**
DAY	2022	31.0	14.0	25.0	27.6	29.0	21.7	30.1	29.7	30.0	31.0	29.8	25.8	**2,662.9**
H2O	2022	118.1	53.6	96.2	236.1	286.4	235.5	184.4	108.0	151.4	155.4	137.5	76.4	**7,065.8**
OIL	2022	10.3	4.9	4.5	22.9	39.6	47.6	152.2	167.4	104.6	98.0	103.2	106.2	**9,487.5**

Licence **7704** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,821.3**
H2O	2023	17.9	5.8	7.3	10.3	18.3	9.9	8.2	0.0	0.0	0.0	0.0	0.0	**6,450.7**
OIL	2023	77.4	72.3	75.2	67.5	62.7	66.1	67.2	0.0	0.0	0.0	0.0	0.0	**9,362.9**
DAY	2022	31.0	10.0	25.0	26.8	29.0	28.7	12.8	30.3	29.0	31.0	29.8	30.8	**3,609.6**
H2O	2022	73.7	23.8	60.1	66.3	62.8	39.2	17.4	39.0	23.2	20.3	6.4	15.0	**6,373.0**
OIL	2022	36.0	12.2	32.4	35.6	43.2	55.6	24.2	81.1	96.2	97.0	90.1	79.8	**8,874.5**

Licence **7705** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,712.9**
WIN	2023	320.0	291.0	319.0	306.0	313.0	303.0	307.0	0.0	0.0	0.0	0.0	0.0	**30,738.0**
DAY	2022	31.0	26.0	31.0	28.0	31.0	28.0	30.8	30.4	30.0	31.0	30.0	31.0	**2,501.9**
WIN	2022	321.0	281.0	335.0	300.0	332.0	323.0	333.0	327.0	318.0	325.0	314.0	321.0	**28,579.0**

Licence **7707** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,653.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,628.2**

Licence **7708** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,099.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.3**

Licence **7709** Well Name **East Manson Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

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Licence **7709** Well Name **East Manson Unit No. 3 Prov. WIW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.9**
WIN	2023	133.1	96.0	109.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,779.6**
DAY	2022	31.0	28.0	24.2	29.8	31.0	30.0	31.0	30.5	25.5	31.0	28.8	27.0	**2,057.1**
WIN	2022	308.0	273.0	236.1	175.8	157.5	145.2	141.4	152.8	130.2	141.5	150.3	183.9	**32,441.4**

Licence **7710** Well Name **Sinclair Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,093.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.7**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,853.8**

Licence **7712** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	22.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,066.6**
H2O	2023	146.3	122.2	129.2	133.8	102.1	177.4	155.9	0.0	0.0	0.0	0.0	0.0	**10,333.9**
OIL	2023	87.9	70.7	74.9	82.3	60.2	73.8	93.4	0.0	0.0	0.0	0.0	0.0	**10,727.7**
DAY	2022	24.0	0.0	26.0	27.6	29.0	28.7	28.8	30.8	30.0	31.0	29.8	30.1	**3,863.9**
H2O	2022	100.6	0.0	82.3	109.3	115.7	114.4	121.8	162.7	137.9	135.7	146.2	151.7	**9,367.0**
OIL	2022	31.7	0.0	14.9	68.9	61.1	43.7	52.1	86.2	77.6	76.1	71.8	69.3	**10,184.5**

Licence **7714** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.0	17.0	29.5	30.1	30.0	22.5	0.0	0.0	0.0	0.0	0.0	**3,557.2**
H2O	2023	129.2	92.8	98.6	172.9	127.2	89.7	59.8	0.0	0.0	0.0	0.0	0.0	**24,559.8**
OIL	2023	47.9	28.6	24.0	46.3	53.0	43.9	11.4	0.0	0.0	0.0	0.0	0.0	**6,161.0**
DAY	2022	29.3	23.4	29.7	22.3	28.3	30.0	31.0	30.3	30.0	30.3	30.0	29.8	**3,375.1**
H2O	2022	28.6	11.3	48.2	16.1	11.9	12.6	13.8	40.1	81.8	100.0	42.5	102.1	**23,789.6**
OIL	2022	27.2	11.2	5.6	15.6	16.7	12.6	10.3	33.7	42.8	35.4	58.8	57.4	**5,905.9**

Licence **7715** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.8	30.8	29.8	26.0	30.0	28.8	0.0	0.0	0.0	0.0	0.0	**3,943.5**
H2O	2023	68.3	57.9	44.4	15.6	45.0	57.7	44.6	0.0	0.0	0.0	0.0	0.0	**27,741.2**
OIL	2023	29.2	15.5	10.1	5.7	11.9	11.0	13.2	0.0	0.0	0.0	0.0	0.0	**9,228.4**
DAY	2022	31.0	23.4	31.0	29.2	28.0	29.8	30.8	30.8	29.8	30.1	13.5	30.8	**3,740.5**
H2O	2022	37.9	21.9	20.7	11.2	30.8	38.3	23.2	31.5	29.7	27.7	14.0	70.4	**27,407.7**
OIL	2022	29.2	23.2	38.7	44.9	18.3	18.3	28.4	15.5	16.9	17.4	9.3	34.0	**9,131.8**

Licence **7716** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.2	30.8	29.8	30.5	30.0	28.2	0.0	0.0	0.0	0.0	0.0	**3,791.3**
H2O	2023	51.9	40.1	45.1	41.5	33.2	27.7	20.0	0.0	0.0	0.0	0.0	0.0	**11,090.4**
OIL	2023	29.8	22.8	25.8	25.9	23.3	26.7	27.1	0.0	0.0	0.0	0.0	0.0	**8,028.4**
DAY	2022	19.0	27.4	31.0	23.8	28.5	29.8	28.8	30.8	29.8	30.1	29.8	30.8	**3,585.0**

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Licence **7716** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	36.0	46.0	35.1	22.6	29.3	35.0	29.6	33.1	48.5	45.6	43.2	52.3	**10,830.9**
OIL	2022	9.8	11.3	10.2	5.4	7.3	13.0	17.2	24.4	32.7	25.1	23.5	29.1	**7,847.0**

Licence **7717** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	17.0	26.3	27.3	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**4,081.9**
H2O	2023	146.8	219.5	179.7	185.5	145.6	52.1	93.8	0.0	0.0	0.0	0.0	0.0	**13,885.2**
OIL	2023	114.4	160.6	157.9	168.2	147.4	85.9	78.8	0.0	0.0	0.0	0.0	0.0	**9,986.6**
DAY	2022	31.0	20.4	25.0	19.3	2.0	10.0	0.0	0.0	0.0	0.0	27.0	28.8	**3,891.3**
H2O	2022	17.8	12.1	12.4	5.0	0.6	2.8	0.0	0.0	0.0	0.0	225.7	256.3	**12,862.2**
OIL	2022	18.0	11.6	11.8	5.2	0.8	2.7	0.0	0.0	0.0	0.0	143.3	196.1	**9,073.4**

Licence **7719** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**4,243.5**
H2O	2023	36.7	27.3	18.5	35.5	30.0	30.1	27.7	0.0	0.0	0.0	0.0	0.0	**11,140.4**
OIL	2023	32.5	20.6	10.1	7.1	18.7	18.8	18.7	0.0	0.0	0.0	0.0	0.0	**4,630.5**
DAY	2022	31.0	20.4	22.0	29.3	29.0	30.0	31.0	31.0	30.0	29.3	30.0	30.8	**4,032.9**
H2O	2022	74.0	48.8	63.6	71.0	49.9	43.9	45.5	30.9	33.0	35.0	36.2	37.4	**10,934.6**
OIL	2022	36.6	25.2	26.2	36.8	35.9	32.6	29.3	19.6	28.9	29.2	30.8	31.6	**4,504.0**

Licence **7722** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,384.2**
H2O	2023	229.4	244.9	279.0	281.0	306.0	296.1	306.8	0.0	0.0	0.0	0.0	0.0	**67,409.5**
OIL	2023	10.9	12.5	13.1	12.9	14.0	13.7	13.7	0.0	0.0	0.0	0.0	0.0	**10,544.2**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**4,173.2**
H2O	2022	167.3	151.9	169.9	160.0	179.2	175.8	191.4	212.8	202.1	204.8	202.7	175.3	**65,466.3**
OIL	2022	8.1	7.3	8.0	7.4	8.2	7.7	8.9	9.7	9.5	9.9	9.8	8.3	**10,453.4**

Licence **7723** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-15-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	4.0	10.0	8.3	6.5	6.0	6.8	0.0	0.0	0.0	0.0	0.0	**1,469.7**
OIL	2023	0.0	1.4	4.1	3.3	3.0	2.3	2.6	0.0	0.0	0.0	0.0	0.0	**540.1**
DAY	2022	0.0	2.5	3.0	13.0	9.0	9.0	10.0	9.9	11.0	4.5	5.5	1.0	**1,428.1**
OIL	2022	0.0	1.0	1.0	1.5	3.6	3.3	4.0	3.4	3.1	1.8	2.5	0.8	**523.4**

Licence **7725** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	12.8	26.6	30.8	29.6	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,729.1**
H2O	2023	143.9	292.7	338.2	330.9	340.9	233.4	234.4	0.0	0.0	0.0	0.0	0.0	**34,717.4**
OIL	2023	6.8	13.9	16.1	15.3	15.9	5.6	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.6**
DAY	2022	31.0	28.0	10.0	0.0	0.0	19.0	22.5	29.3	30.0	31.0	30.0	26.0	**3,537.4**
H2O	2022	125.0	246.2	74.6	0.0	0.0	130.7	250.9	336.6	349.5	360.7	346.9	295.5	**32,803.0**
OIL	2022	7.2	12.6	3.5	0.0	0.0	6.3	10.1	13.3	13.8	14.2	14.1	12.4	**5,421.0**

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Licence **7726** Well Name **Tundra St. Lazare** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-32-017-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**

Licence **7727** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	**2,497.7**
WIN	2023	824.0	747.0	827.0	795.0	815.0	803.0	527.0	0.0	0.0	0.0	0.0	0.0	**51,866.5**
DAY	2022	31.0	27.4	31.0	28.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,294.7**
WIN	2022	813.0	726.0	817.0	697.0	753.0	752.0	797.0	809.0	770.0	824.0	798.0	814.0	**46,528.5**

Licence **7728** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	0.0	0.0	0.0	0.0	0.0	16.5	0.0	0.0	0.0	0.0	0.0	**3,884.3**
H2O	2023	178.1	0.0	0.0	0.0	0.0	0.0	403.0	0.0	0.0	0.0	0.0	0.0	**61,070.4**
OIL	2023	1.1	0.0	0.0	0.0	0.0	0.0	117.9	0.0	0.0	0.0	0.0	0.0	**8,243.8**
DAY	2022	15.0	27.4	31.0	29.5	30.4	30.0	29.8	31.0	30.0	31.0	30.0	21.8	**3,843.8**
H2O	2022	135.0	253.6	253.8	238.1	230.8	207.8	200.6	225.4	226.2	215.9	202.1	169.2	**60,489.3**
OIL	2022	2.0	6.4	9.7	6.2	2.9	2.8	2.9	1.9	3.8	4.0	2.4	1.7	**8,124.8**

Licence **7729** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	**3,347.5**
WIN	2023	691.0	614.0	667.0	635.0	643.0	609.0	471.0	0.0	0.0	0.0	0.0	0.0	**23,828.0**
DAY	2022	31.0	26.4	31.0	28.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,144.5**
WIN	2022	890.0	714.0	822.0	669.0	719.0	706.0	718.0	729.0	679.0	707.0	676.0	695.0	**19,498.0**

Licence **7730** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,909.4**
WIN	2023	373.0	339.0	368.0	349.0	362.0	344.0	344.0	0.0	0.0	0.0	0.0	0.0	**27,156.0**
DAY	2022	31.0	26.0	31.0	28.0	30.0	29.0	28.8	30.4	30.0	31.0	30.0	31.0	**3,698.4**
WIN	2022	481.0	392.0	463.0	394.0	430.0	413.0	392.0	411.0	393.0	396.0	377.0	380.0	**24,677.0**

Licence **7732** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**3,833.6**
H2O	2023	17.9	17.7	20.7	20.4	34.6	94.1	84.9	0.0	0.0	0.0	0.0	0.0	**14,375.6**
OIL	2023	5.5	5.9	6.8	7.1	13.6	8.9	9.4	0.0	0.0	0.0	0.0	0.0	**5,550.2**
DAY	2022	31.0	25.4	31.0	29.3	29.0	30.0	31.0	29.0	29.0	30.3	30.0	30.8	**3,623.0**
H2O	2022	27.1	34.9	57.2	62.5	50.3	52.8	68.0	67.0	77.3	48.0	110.4	46.0	**14,085.3**
OIL	2022	5.3	10.0	2.1	2.2	2.5	4.0	1.9	0.4	1.7	1.0	8.8	7.1	**5,493.0**

Licence **7733** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7733** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,956.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.1**

Licence **7734** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**4,257.0**
H2O	2023	8.7	9.4	11.3	11.9	18.3	12.8	19.1	0.0	0.0	0.0	0.0	0.0	**5,222.2**
OIL	2023	6.8	7.3	8.7	9.2	17.5	14.6	17.8	0.0	0.0	0.0	0.0	0.0	**5,926.7**
DAY	2022	31.0	27.4	30.3	29.3	29.0	30.0	31.0	31.0	30.0	30.3	30.0	30.8	**4,045.7**
H2O	2022	4.6	6.7	11.1	15.8	13.4	11.8	10.4	11.4	56.6	20.0	19.0	13.7	**5,130.7**
OIL	2022	3.0	5.1	7.6	6.3	7.5	9.2	8.9	7.8	14.6	20.8	8.2	8.3	**5,844.8**

Licence **7736** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.0	30.0	19.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,983.6**
H2O	2023	137.1	29.8	17.5	11.3	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,794.8**
OIL	2023	2.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,056.1**
DAY	2022	30.0	26.4	30.0	27.5	29.0	30.0	31.0	30.0	29.0	30.3	30.0	30.8	**3,855.6**
H2O	2022	169.5	338.0	447.6	172.4	210.3	175.0	167.7	163.4	158.6	161.1	161.3	164.9	**52,590.9**
OIL	2022	2.0	0.9	1.1	6.8	3.9	3.3	4.4	1.5	1.4	1.4	3.1	3.2	**9,052.9**

Licence **7737** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	13.7	31.0	20.0	0.0	17.7	28.8	0.0	0.0	0.0	0.0	0.0	**4,094.5**
H2O	2023	0.9	5.4	173.8	42.6	0.0	23.1	34.0	0.0	0.0	0.0	0.0	0.0	**22,624.2**
OIL	2023	0.4	1.2	15.6	6.7	0.0	26.6	38.8	0.0	0.0	0.0	0.0	0.0	**12,515.2**
DAY	2022	31.0	21.4	31.0	29.2	23.0	29.8	27.8	27.8	29.8	26.8	28.8	30.8	**3,961.3**
H2O	2022	68.7	49.9	75.4	85.5	80.9	113.5	91.8	74.6	44.8	19.9	4.3	3.0	**22,344.4**
OIL	2022	45.0	35.8	57.7	57.9	23.7	17.2	23.5	11.9	10.1	6.4	1.7	1.2	**12,425.9**

Licence **7738** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,096.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,769.1**

Licence **7739** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,473.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,198.2**

Licence **7742** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7742** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,602.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,036.5**

Licence **7744** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.3**

Licence **7745** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**

Licence **7746** Well Name **Waskada Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-02-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.5**

Licence **7748** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.8	12.8	11.5	28.8	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**4,032.7**
H2O	2023	6.3	5.9	5.4	13.8	9.0	7.1	54.2	0.0	0.0	0.0	0.0	0.0	**17,412.6**
OIL	2023	1.7	1.5	1.4	3.4	2.1	1.7	13.6	0.0	0.0	0.0	0.0	0.0	**4,859.0**
DAY	2022	12.0	3.8	22.4	28.2	29.8	30.0	30.8	30.8	30.0	31.0	29.5	8.5	**3,868.3**
H2O	2022	4.9	1.6	9.6	11.9	12.4	12.4	12.5	12.5	12.3	11.6	9.6	2.7	**17,310.9**
OIL	2022	1.1	0.4	2.2	2.8	2.9	2.9	3.0	3.0	2.9	2.7	2.4	0.7	**4,833.6**

Licence **7749** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	4.0	16.8	31.0	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,808.3**
H2O	2023	0.0	58.6	166.6	116.2	94.3	79.7	74.8	0.0	0.0	0.0	0.0	0.0	**13,245.6**
OIL	2023	0.3	9.9	27.1	11.3	9.0	9.0	9.0	0.0	0.0	0.0	0.0	0.0	**3,457.8**
DAY	2022	8.0	0.0	0.0	10.9	7.0	4.0	11.9	31.0	5.0	5.0	4.0	5.0	**3,634.7**
H2O	2022	0.8	0.0	0.0	1.1	0.7	0.4	0.5	3.5	2.9	2.9	1.8	0.1	**12,655.4**
OIL	2022	0.2	0.0	0.0	0.2	0.1	0.1	2.3	6.0	0.7	0.7	0.5	0.4	**3,382.2**

Licence **7751** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**

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Licence **7751** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.6**

Licence **7752** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	22.7	31.0	30.0	27.5	23.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,246.8**
H2O	2023	18.0	19.5	58.0	65.7	76.0	64.4	71.3	0.0	0.0	0.0	0.0	0.0	**7,149.1**
OIL	2023	4.1	5.7	18.0	18.8	20.2	15.2	18.3	0.0	0.0	0.0	0.0	0.0	**3,866.8**
DAY	2022	31.0	22.8	31.0	25.4	31.0	30.0	30.5	30.8	30.0	31.0	29.9	30.9	**2,054.1**
H2O	2022	104.6	76.3	87.7	73.3	95.1	78.1	45.5	39.2	45.3	47.0	32.1	21.5	**6,776.2**
OIL	2022	32.0	18.5	20.9	10.6	14.2	19.8	9.3	8.2	5.5	6.8	5.7	4.8	**3,766.5**

Licence **7754** Well Name **Sinclair Unit No. 19 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**4,003.0**
WIN	2023	447.0	380.0	400.0	359.0	360.0	361.0	337.0	0.0	0.0	0.0	0.0	0.0	**30,451.7**
DAY	2022	31.0	28.0	31.0	25.0	31.0	30.0	31.0	28.0	30.0	31.0	25.0	31.0	**3,795.0**
WIN	2022	455.0	392.0	415.0	529.0	716.0	637.0	581.0	464.0	530.0	448.0	413.0	461.0	**27,807.7**

Licence **7755** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**4,337.0**
H2O	2023	107.3	99.4	108.3	64.0	59.9	59.9	67.2	0.0	0.0	0.0	0.0	0.0	**21,094.2**
OIL	2023	14.5	12.8	16.5	42.3	35.9	31.8	20.7	0.0	0.0	0.0	0.0	0.0	**10,378.2**
DAY	2022	31.0	22.0	31.0	28.1	30.6	30.0	31.0	30.8	30.0	30.8	30.0	31.0	**4,125.9**
H2O	2022	60.6	41.5	60.2	56.7	58.3	55.5	58.7	55.6	59.4	86.0	104.2	109.6	**20,528.2**
OIL	2022	24.3	18.0	26.2	32.1	53.7	52.7	55.6	56.2	46.4	20.2	14.2	15.2	**10,203.7**

Licence **7756** Well Name **South Pierson Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.13-20-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.12-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**4,234.8**
WIN	2023	174.2	143.6	132.8	112.6	114.1	103.0	75.3	0.0	0.0	0.0	0.0	0.0	**16,537.9**
DAY	2022	31.0	26.0	30.3	29.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,025.5**
WIN	2022	1473.5	865.3	788.8	387.6	454.9	261.5	255.4	308.2	329.0	298.7	226.1	198.9	**15,682.3**

Licence **7757** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**

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Licence **7757** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,350.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.0**

Licence **7758** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164,524.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.0**

Licence **7759** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-10-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	26.0	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,895.9**
H2O	2023	1880.8	1687.2	1885.7	1873.9	1861.7	1824.8	1868.6	0.0	0.0	0.0	0.0	0.0	**222,530.6**
OIL	2023	18.3	17.8	20.5	14.7	14.5	14.3	15.2	0.0	0.0	0.0	0.0	0.0	**6,359.4**
DAY	2022	31.0	28.0	31.0	26.5	30.0	30.0	25.5	2.0	30.0	30.0	29.0	31.0	**3,690.4**
H2O	2022	1648.8	1466.6	1647.9	1538.4	1629.5	1502.5	1341.0	124.7	1812.0	1864.5	1822.0	1876.6	**209,647.9**
OIL	2022	20.2	19.0	16.8	15.3	14.4	10.7	11.3	0.0	3.0	17.5	16.5	17.9	**6,244.1**

Licence **7760** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	20.0	28.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,291.8**
H2O	2023	9.7	8.6	9.4	9.4	6.8	6.9	7.8	0.0	0.0	0.0	0.0	0.0	**5,672.7**
OIL	2023	2.4	2.2	2.3	2.4	3.3	3.2	3.9	0.0	0.0	0.0	0.0	0.0	**2,426.5**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**4,093.8**
H2O	2022	106.0	77.8	63.4	25.1	16.2	15.4	12.4	12.9	7.2	8.8	8.8	7.7	**5,614.1**
OIL	2022	62.0	41.3	15.6	5.8	3.8	3.7	5.0	3.1	8.3	4.7	4.7	4.3	**2,406.8**

Licence **7762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,739.1**
H2O	2023	104.7	88.6	102.1	101.0	105.4	102.1	110.3	0.0	0.0	0.0	0.0	0.0	**38,726.3**
OIL	2023	1.6	1.3	1.5	1.4	1.5	1.5	1.4	0.0	0.0	0.0	0.0	0.0	**2,304.5**
DAY	2022	27.0	28.0	21.4	27.9	30.8	23.0	30.8	30.5	19.0	17.0	30.0	31.0	**2,529.1**
H2O	2022	340.0	355.5	278.2	347.5	235.2	174.1	230.7	216.4	126.1	326.6	182.6	103.7	**38,012.1**
OIL	2022	19.7	21.4	16.4	20.8	11.6	8.7	11.7	10.0	5.0	0.3	2.5	2.2	**2,294.3**

Licence **7764** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**2,530.8**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**6,736.0**

Licence **7765** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Manitoba Production
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Licence **7765** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,587.9**
WIN	2023	464.0	425.0	457.0	437.0	370.0	387.0	257.0	0.0	0.0	0.0	0.0	0.0	**32,463.0**
DAY	2022	31.0	28.0	31.0	24.0	31.0	22.0	31.0	31.0	30.0	29.0	27.0	31.0	**3,392.9**
WIN	2022	458.0	415.0	461.0	380.0	507.0	340.0	506.0	493.0	472.0	431.0	404.0	479.0	**29,666.0**

Licence **7766** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,852.8**
H2O	2023	38.5	32.7	34.9	39.7	40.8	37.8	31.2	0.0	0.0	0.0	0.0	0.0	**22,180.3**
OIL	2023	18.5	17.5	17.3	17.6	17.1	15.2	16.5	0.0	0.0	0.0	0.0	0.0	**4,469.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,640.8**
H2O	2022	54.1	47.7	50.3	43.2	59.4	44.2	51.1	48.3	39.3	39.2	32.2	31.7	**21,924.7**
OIL	2022	8.4	8.0	8.4	7.1	10.9	10.3	10.5	13.4	12.0	13.2	16.3	17.7	**4,349.5**

Licence **7768** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	28.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,942.7**
H2O	2023	22.5	11.7	7.3	4.7	4.5	4.3	18.0	0.0	0.0	0.0	0.0	0.0	**15,132.2**
OIL	2023	12.7	37.7	8.9	3.6	5.6	5.1	32.5	0.0	0.0	0.0	0.0	0.0	**11,164.3**
DAY	2022	21.0	27.4	31.0	27.6	29.0	28.7	31.0	30.2	30.0	26.0	30.0	30.8	**3,732.5**
H2O	2022	27.7	36.2	42.7	36.1	25.1	14.4	13.7	11.5	10.9	19.5	22.8	23.6	**15,059.2**
OIL	2022	9.4	12.8	16.1	36.0	89.0	87.5	93.3	62.5	12.8	4.4	5.4	5.7	**11,058.2**

Licence **7769** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,994.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,399.4**

Licence **7770** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,625.7**

Licence **7771** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,349.6**

Licence **7772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.0**

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Licence **7772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.9**

Licence **7773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,448.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.2**

Licence **7774** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	30.5	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,357.9**
H2O	2023	312.7	296.5	349.4	423.8	399.7	327.3	335.4	0.0	0.0	0.0	0.0	0.0	**68,897.7**
OIL	2023	3.2	2.9	3.2	2.0	3.8	7.0	3.4	0.0	0.0	0.0	0.0	0.0	**4,398.4**
DAY	2022	31.0	11.4	31.0	27.6	27.5	28.7	28.8	30.8	28.0	30.5	30.0	30.8	**3,147.5**
H2O	2022	518.3	190.9	504.0	379.2	368.7	371.2	327.9	285.8	317.2	309.1	308.3	318.3	**66,452.9**
OIL	2022	14.7	5.7	14.2	4.0	6.4	13.5	14.0	11.1	4.4	4.1	4.2	3.3	**4,372.9**

Licence **7775** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,793.7**
H2O	2023	23.3	16.9	17.4	17.5	11.1	9.3	10.2	0.0	0.0	0.0	0.0	0.0	**7,557.8**
OIL	2023	14.7	10.9	11.1	10.1	8.7	7.6	8.6	0.0	0.0	0.0	0.0	0.0	**9,239.6**
DAY	2022	30.9	28.0	31.0	28.3	31.0	27.0	31.0	30.8	30.0	31.0	30.0	30.3	**3,584.8**
H2O	2022	105.5	80.9	76.0	57.9	38.7	31.4	36.5	30.7	28.0	31.7	24.4	22.0	**7,452.1**
OIL	2022	61.9	42.1	41.0	33.0	26.9	21.3	24.4	20.9	17.8	18.2	14.7	14.4	**9,167.9**

Licence **7776** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.1	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**4,229.1**
H2O	2023	50.3	31.6	153.2	123.4	105.8	111.1	98.3	0.0	0.0	0.0	0.0	0.0	**23,061.7**
OIL	2023	3.5	5.7	21.9	23.6	17.3	13.3	13.3	0.0	0.0	0.0	0.0	0.0	**6,795.0**
DAY	2022	31.0	27.9	30.9	28.8	30.5	29.5	30.6	31.0	30.0	31.0	30.0	31.0	**4,019.3**
H2O	2022	130.9	72.8	73.0	63.7	52.6	40.6	36.3	47.2	61.8	83.8	62.0	53.3	**22,388.0**
OIL	2022	14.0	6.5	4.5	13.6	13.6	5.4	3.3	9.3	5.5	2.9	2.7	3.8	**6,696.4**

Licence **7780** Well Name **Vermilion Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,969.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,533.2**

Licence **7781** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **7781** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,407.5**

Licence **7782** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.7**

Licence **7783** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.7	27.7	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,715.2**
H2O	2023	235.3	264.4	278.9	317.6	309.5	311.1	317.9	0.0	0.0	0.0	0.0	0.0	**26,118.6**
OIL	2023	11.2	42.9	47.8	54.3	53.5	34.8	31.9	0.0	0.0	0.0	0.0	0.0	**4,996.7**
DAY	2022	28.5	18.8	1.7	28.8	24.8	30.0	29.8	31.0	29.5	31.0	30.0	17.2	**3,509.3**
H2O	2022	287.8	212.6	18.2	282.2	238.4	293.4	324.2	347.1	296.6	312.0	265.3	161.2	**24,083.9**
OIL	2022	42.0	26.9	1.3	66.2	47.2	65.1	45.1	43.7	60.6	61.0	42.2	20.8	**4,720.3**

Licence **7784** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,498.8**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,350.1**

Licence **7785** Well Name **7313314 Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,591.7**
GAS	2023	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2023	60.0	86.6	51.0	107.6	41.0	104.1	60.0	0.0	0.0	0.0	0.0	0.0	**28,628.1**
OIL	2023	0.0	21.7	0.0	21.2	0.0	21.5	0.0	0.0	0.0	0.0	0.0	0.0	**4,119.9**
DAY	2022	0.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,380.7**
GAS	2022	0.0	0.0	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	**1.3**
H2O	2022	0.0	0.0	59.0	126.0	109.0	67.0	60.0	111.1	60.0	104.6	60.0	89.1	**28,117.8**
OIL	2022	0.0	0.0	0.0	21.2	14.8	30.3	0.0	25.7	0.0	21.5	0.0	21.8	**4,055.5**

Licence **7786** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,660.8**
WIN	2023	201.0	173.0	181.0	142.0	201.0	178.0	180.0	0.0	0.0	0.0	0.0	0.0	**20,303.0**
DAY	2022	31.0	26.0	31.0	22.0	29.0	30.0	30.0	31.0	14.0	10.0	30.0	31.0	**2,457.8**
WIN	2022	311.0	270.0	284.0	183.0	283.0	236.0	228.0	223.0	96.0	130.0	268.0	217.0	**19,047.0**

Licence **7787** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

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Licence **7787** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.6	24.8	30.8	29.8	30.8	14.8	29.2	0.0	0.0	0.0	0.0	0.0	**2,607.2**
H2O	2023	54.2	47.1	55.0	32.2	33.0	15.7	70.9	0.0	0.0	0.0	0.0	0.0	**4,620.2**
OIL	2023	232.5	198.6	234.5	150.1	133.4	54.5	243.5	0.0	0.0	0.0	0.0	0.0	**10,447.4**
DAY	2022	14.0	19.1	30.5	29.2	29.5	29.8	29.3	30.8	29.8	30.8	29.8	30.8	**2,418.4**
H2O	2022	9.0	39.1	61.0	27.9	14.9	16.0	17.1	83.8	60.4	11.4	8.4	27.0	**4,312.1**
OIL	2022	58.2	73.8	181.0	151.9	132.2	116.7	110.6	118.4	100.0	71.2	63.3	125.7	**9,200.3**

Licence **7788** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**

Licence **7789** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,374.8**
WIN	2023	345.0	310.0	333.0	255.0	359.0	332.0	331.0	0.0	0.0	0.0	0.0	0.0	**23,544.0**
DAY	2022	31.0	26.0	31.0	22.0	29.0	30.0	31.0	31.0	14.0	10.0	30.0	31.0	**2,171.8**
WIN	2022	377.0	344.0	377.0	254.0	394.0	355.0	357.0	357.0	158.0	164.0	414.0	363.0	**21,279.0**

Licence **7790** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.8	30.3	29.8	30.8	29.4	29.2	0.0	0.0	0.0	0.0	0.0	**3,116.2**
H2O	2023	233.6	224.5	178.9	87.1	59.3	44.7	160.1	0.0	0.0	0.0	0.0	0.0	**16,320.2**
OIL	2023	28.7	19.4	6.2	2.8	4.3	5.0	4.9	0.0	0.0	0.0	0.0	0.0	**2,215.6**
DAY	2022	26.3	10.3	24.2	29.2	30.5	29.7	29.3	30.8	29.5	30.7	30.0	30.8	**2,908.7**
H2O	2022	235.3	105.4	338.0	327.0	285.1	245.0	248.8	296.1	295.8	192.8	191.2	222.8	**15,332.0**
OIL	2022	33.6	7.4	11.4	28.5	30.6	37.3	26.6	28.7	35.9	23.0	24.8	33.0	**2,144.3**

Licence **7791** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	26.0	31.0	29.8	30.0	29.7	30.8	0.0	0.0	0.0	0.0	0.0	**4,123.5**
H2O	2023	55.9	46.8	47.4	46.9	49.1	49.1	43.3	0.0	0.0	0.0	0.0	0.0	**8,847.6**
OIL	2023	40.2	51.6	53.5	45.7	40.8	40.1	40.3	0.0	0.0	0.0	0.0	0.0	**8,394.9**
DAY	2022	31.0	17.4	30.8	29.3	28.3	19.5	29.6	30.8	28.0	30.8	30.0	20.8	**3,917.5**
H2O	2022	31.0	17.1	30.8	32.6	22.6	8.0	12.1	14.1	14.9	85.1	54.5	40.8	**8,509.1**
OIL	2022	29.3	17.9	33.6	34.2	18.6	1.8	2.7	2.7	2.7	59.5	53.8	33.8	**8,082.7**

Licence **7792** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,825.7**
H2O	2023	33.1	29.0	30.6	32.8	36.8	39.3	36.6	0.0	0.0	0.0	0.0	0.0	**23,662.7**
OIL	2023	88.9	82.5	84.2	83.2	77.3	72.6	62.6	0.0	0.0	0.0	0.0	0.0	**8,058.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	2.0	30.0	31.0	30.0	31.0	**3,615.7**
H2O	2022	7.9	7.0	7.4	6.4	8.7	6.7	8.3	2.8	33.3	30.9	25.6	28.9	**23,424.5**

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Licence **7792** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	21.2	20.0	21.0	17.8	27.4	24.5	22.7	7.2	96.3	90.3	75.4	89.4	**7,507.6**

Licence **7793** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.3	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,147.5**
H2O	2023	207.8	159.5	169.0	158.0	158.1	132.5	132.6	0.0	0.0	0.0	0.0	0.0	**19,073.5**
OIL	2023	175.4	146.4	165.0	169.5	161.3	146.9	128.2	0.0	0.0	0.0	0.0	0.0	**20,193.8**
DAY	2022	31.0	28.0	23.3	28.7	31.0	30.0	31.0	31.0	30.0	25.6	30.0	31.0	**3,937.4**
H2O	2022	297.2	262.4	215.8	144.6	289.4	242.8	230.3	165.6	167.9	144.8	181.5	180.6	**17,956.0**
OIL	2022	111.7	104.8	87.7	83.4	122.2	125.1	147.4	191.8	175.5	136.1	155.6	167.9	**19,101.1**

Licence **7794** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-18-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,119.0**
WIN	2023	731.0	658.0	727.0	701.0	702.0	695.0	707.0	0.0	0.0	0.0	0.0	0.0	**35,004.5**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	28.3	30.0	31.0	**3,907.0**
WIN	2022	902.0	798.0	858.0	746.0	836.0	761.5	774.0	762.0	734.0	754.0	727.0	704.0	**30,083.5**

Licence **7797** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,970.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,282.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.3**

Licence **7798** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,618.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.2**

Licence **7799** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.3	31.0	29.0	30.8	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,542.2**
H2O	2023	42.3	29.5	29.5	18.1	14.7	16.8	9.5	0.0	0.0	0.0	0.0	0.0	**16,532.5**
OIL	2023	20.7	15.9	18.0	23.3	26.5	19.9	21.1	0.0	0.0	0.0	0.0	0.0	**11,522.8**
DAY	2022	31.0	27.4	30.8	29.3	29.7	25.0	25.8	31.0	29.8	25.0	30.0	30.8	**3,333.9**
H2O	2022	25.5	17.0	18.0	17.7	20.8	15.3	13.2	16.2	15.2	12.9	14.2	38.3	**16,372.1**
OIL	2022	24.7	21.3	25.4	23.4	22.0	20.2	24.3	28.7	29.1	18.0	12.5	18.9	**11,377.4**

Licence **7800** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,799.8**

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Licence **7800** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.3**

Licence **7801** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**922.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**

Licence **7802** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,764.7**
WIN	2023	318.0	288.0	314.0	301.0	309.0	298.0	301.0	0.0	0.0	0.0	0.0	0.0	**29,151.0**
DAY	2022	31.0	26.0	31.0	28.0	30.0	29.0	29.8	30.4	30.0	31.0	30.0	31.0	**3,553.7**
WIN	2022	362.0	307.0	363.0	321.0	345.0	338.0	333.0	336.0	323.0	329.0	315.0	318.0	**27,022.0**

Licence **7803** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,988.0**
H2O	2023	41.0	36.4	38.9	37.1	33.9	34.0	34.6	0.0	0.0	0.0	0.0	0.0	**5,447.8**
OIL	2023	30.4	29.1	30.6	30.5	35.5	32.1	28.9	0.0	0.0	0.0	0.0	0.0	**9,394.7**
DAY	2022	31.0	27.4	31.0	27.6	29.0	28.7	28.8	30.8	30.0	31.0	29.8	30.1	**3,776.3**
H2O	2022	50.0	42.2	39.8	36.6	43.6	41.7	41.8	42.4	39.9	40.2	39.5	36.8	**5,191.9**
OIL	2022	43.2	37.0	31.5	29.1	39.6	36.0	35.3	35.4	38.3	36.0	34.6	35.2	**9,177.6**

Licence **7804** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.09-28-009-29W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	1.0	2.0	24.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**336.3**
WIN	2023	39.0	50.0	6607.0	8179.0	8153.0	7208.0	5998.0	0.0	0.0	0.0	0.0	0.0	**1,259,632.6**
DAY	2022	7.0	4.0	13.0	4.0	2.0	0.0	3.0	2.0	2.0	5.0	0.0	4.0	**187.3**
WIN	2022	457.0	195.0	1848.0	54.0	24.0	0.0	89.0	16.0	62.0	412.0	0.0	112.0	**1,223,398.6**

Licence **7806** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,569.7**
H2O	2023	35.6	31.8	28.2	27.6	35.4	29.4	29.1	0.0	0.0	0.0	0.0	0.0	**5,625.2**
OIL	2023	23.9	21.2	18.8	18.4	23.6	19.6	19.4	0.0	0.0	0.0	0.0	0.0	**9,188.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,357.7**
H2O	2022	21.5	19.6	19.2	18.7	13.8	23.5	21.5	21.0	9.0	39.1	47.7	43.2	**5,408.1**
OIL	2022	43.6	34.8	34.3	33.3	9.2	23.5	21.5	17.1	65.1	38.8	31.8	28.8	**9,043.8**

Licence **7807** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**4,262.9**

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Licence **7807** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	41.8	30.7	30.7	30.8	24.9	21.2	23.4	0.0	0.0	0.0	0.0	0.0	**14,314.4**
OIL	2023	6.5	5.5	5.9	5.4	4.6	3.9	4.4	0.0	0.0	0.0	0.0	0.0	**3,956.2**
DAY	2022	28.4	19.5	30.5	28.3	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**4,054.0**
H2O	2022	3.4	2.3	136.0	108.8	70.5	61.3	64.2	52.4	45.1	51.1	42.4	39.4	**14,110.9**
OIL	2022	1.7	1.2	23.4	20.5	17.8	15.8	16.2	16.4	15.7	15.9	7.1	6.4	**3,920.0**

Licence **7809** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	25.7	15.3	27.2	30.7	25.3	30.3	0.0	0.0	0.0	0.0	0.0	**3,574.4**
H2O	2023	454.7	384.2	236.2	434.4	497.8	414.5	530.0	0.0	0.0	0.0	0.0	0.0	**153,897.1**
OIL	2023	22.3	19.5	12.3	22.6	22.4	18.1	20.5	0.0	0.0	0.0	0.0	0.0	**3,959.5**
DAY	2022	30.3	25.3	29.0	28.2	27.2	27.8	28.3	30.0	29.7	29.8	27.3	30.6	**3,389.4**
H2O	2022	1032.2	872.5	937.2	778.5	711.9	722.6	763.8	844.5	702.0	550.4	527.1	547.2	**150,945.3**
OIL	2022	36.8	24.8	30.1	26.6	23.2	20.2	14.3	38.0	33.1	21.2	21.9	23.1	**3,821.8**

Licence **7810** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	27.0	31.0	30.0	30.8	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,861.0**
H2O	2023	21.4	48.3	57.9	52.7	26.5	17.7	26.5	0.0	0.0	0.0	0.0	0.0	**7,386.9**
OIL	2023	30.5	92.8	113.9	105.6	51.9	48.7	53.9	0.0	0.0	0.0	0.0	0.0	**19,469.5**
DAY	2022	30.0	26.4	29.2	28.3	29.3	28.3	28.5	30.0	28.0	30.0	28.7	30.8	**3,652.3**
H2O	2022	79.2	46.4	49.9	50.2	30.0	26.2	34.2	27.4	19.9	18.6	18.9	24.0	**7,135.9**
OIL	2022	117.4	78.2	95.1	98.1	85.1	76.1	61.3	51.6	47.1	43.5	38.3	31.5	**18,972.2**

Licence **7811** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	26.7	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,260.5**
H2O	2023	64.4	61.4	77.7	73.7	89.4	80.3	84.3	0.0	0.0	0.0	0.0	0.0	**23,094.1**
OIL	2023	19.9	14.8	15.6	15.7	16.2	15.3	17.8	0.0	0.0	0.0	0.0	0.0	**6,170.5**
DAY	2022	31.0	28.0	31.0	28.5	30.7	30.0	27.5	30.8	30.0	28.3	30.0	31.0	**4,052.0**
H2O	2022	56.6	65.6	74.8	72.6	77.7	75.9	70.5	82.5	85.6	75.3	73.2	66.8	**22,562.9**
OIL	2022	29.2	28.4	31.4	25.6	27.5	27.7	25.6	28.1	23.9	18.0	19.1	21.3	**6,055.2**

Licence **7815** Well Name **Vermilion Tilston Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-006-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay GG** Field Code **1** Pool Code **62GG** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	24.8	31.0	17.0	20.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,252.7**
H2O	2023	68.9	76.0	83.3	40.4	82.0	83.7	76.1	0.0	0.0	0.0	0.0	0.0	**20,092.3**
OIL	2023	7.6	8.5	9.2	4.5	9.2	9.3	8.4	0.0	0.0	0.0	0.0	0.0	**3,632.2**
DAY	2022	31.0	23.0	12.8	17.8	4.3	25.2	31.0	31.0	29.0	31.0	30.0	25.0	**4,072.5**
H2O	2022	86.0	63.0	57.6	58.5	19.4	146.5	146.7	82.8	78.3	81.9	79.2	74.7	**19,581.9**
OIL	2022	9.5	5.5	6.4	6.5	2.1	11.0	10.8	9.2	8.7	9.1	8.8	8.3	**3,575.5**

Licence **7817** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	26.0	19.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,591.5**

Manitoba Production
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Licence **7817** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	240.0	190.0	186.0	238.0	232.0	216.0	215.0	0.0	0.0	0.0	0.0	0.0	**22,702.0**
DAY	2022	30.0	25.0	31.0	28.0	29.8	27.0	30.8	30.4	30.0	31.0	30.0	31.0	**3,395.5**
WIN	2022	327.0	271.0	320.0	275.0	288.0	265.0	289.0	272.0	258.0	260.0	245.0	246.0	**21,185.0**

Licence **7823** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.6**

Licence **7824** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,603.0**

Licence **7825** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,390.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.5**

Licence **7827** Well Name **Tundra Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-06-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,227.5**
H2O	2023	193.7	180.0	196.9	193.9	205.7	222.3	204.0	0.0	0.0	0.0	0.0	0.0	**27,148.2**
OIL	2023	15.3	12.0	11.0	10.9	11.3	7.7	6.8	0.0	0.0	0.0	0.0	0.0	**1,535.5**
DAY	2022	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,015.5**
H2O	2022	191.5	157.2	168.9	168.5	179.3	150.3	135.5	128.5	142.2	195.2	205.1	191.7	**25,751.7**
OIL	2022	7.1	7.1	7.9	7.1	7.7	6.4	7.1	7.4	10.4	18.3	12.6	11.3	**1,460.5**

Licence **7828** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,302.5**
H2O	2023	0.0	0.0	0.0	0.0	100.8	104.0	93.9	0.0	0.0	0.0	0.0	0.0	**3,198.7**
OIL	2023	0.0	0.0	0.0	0.0	76.0	94.8	107.1	0.0	0.0	0.0	0.0	0.0	**7,184.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,900.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,906.2**

Licence **7829** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7829** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	28.0	9.8	12.0	13.0	10.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,887.2**
H2O	2023	155.5	145.6	50.8	63.1	67.6	52.0	168.7	0.0	0.0	0.0	0.0	0.0	**18,255.3**
OIL	2023	26.2	23.5	8.2	9.9	10.8	8.3	25.0	0.0	0.0	0.0	0.0	0.0	**9,378.8**
DAY	2022	30.0	28.0	31.0	28.5	30.3	29.0	25.5	5.0	29.5	20.0	27.0	30.0	**3,754.0**
H2O	2022	176.3	131.3	102.4	9.6	41.3	82.4	71.9	19.6	166.3	112.6	151.1	160.7	**17,552.0**
OIL	2022	17.7	16.8	12.6	5.3	13.8	4.4	4.0	2.3	27.7	18.7	25.9	26.9	**9,266.9**

Licence **7830** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,675.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.2**

Licence **7833** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,084.7**
H2O	2023	65.6	72.9	84.1	75.4	61.9	56.8	48.8	0.0	0.0	0.0	0.0	0.0	**23,601.6**
OIL	2023	14.2	6.9	6.2	6.5	9.1	9.0	9.0	0.0	0.0	0.0	0.0	0.0	**7,781.1**
DAY	2022	26.0	28.0	31.0	27.9	30.5	29.0	28.0	25.0	30.0	31.0	30.0	30.5	**3,873.4**
H2O	2022	36.2	36.5	38.9	37.4	41.1	38.5	37.5	68.3	172.1	90.4	72.0	64.1	**23,136.1**
OIL	2022	3.0	2.2	2.5	2.1	3.9	4.3	4.4	6.3	12.2	24.8	19.6	16.2	**7,720.2**

Licence **7834** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,959.7**
H2O	2023	37.3	32.0	34.6	39.4	44.6	43.2	34.7	0.0	0.0	0.0	0.0	0.0	**19,374.2**
OIL	2023	19.5	17.4	18.1	16.8	14.5	14.1	13.6	0.0	0.0	0.0	0.0	0.0	**5,274.9**
DAY	2022	25.0	28.0	31.0	30.0	31.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,747.7**
H2O	2022	38.5	42.1	44.4	38.1	52.4	36.2	35.3	33.3	31.3	38.6	32.2	31.9	**19,108.4**
OIL	2022	11.4	13.3	14.0	11.8	18.2	15.2	13.8	15.6	15.7	18.3	16.7	19.2	**5,160.9**

Licence **7835** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,140.8**
H2O	2023	19.8	22.1	24.5	18.2	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,179.9**
OIL	2023	2.1	2.0	2.1	1.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,168.7**
DAY	2022	31.0	28.0	31.0	26.5	30.3	29.7	30.5	30.8	30.0	30.6	28.2	31.0	**4,000.4**
H2O	2022	21.8	16.0	15.9	15.0	18.6	16.2	12.0	12.5	13.4	16.1	17.4	21.2	**15,085.8**
OIL	2022	10.1	7.9	8.2	6.6	7.1	5.9	2.7	1.0	1.0	4.0	4.0	3.6	**7,159.9**

Licence **7836** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**

Manitoba Production
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Licence **7836** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.1**

Licence **7837** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,472.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,297.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,526.5**

Licence **7838** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**

Licence **7839** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,814.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,807.6**

Licence **7840** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,171.3**

Licence **7843** Well Name **Sinclair Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,726.7**

Licence **7847** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,757.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,766.8**

Licence **7848** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **7848** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.6**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**

Licence **7849** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.5**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,922.5**

Licence **7850** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.9	30.5	29.8	30.5	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,138.3**
H2O	2023	527.1	397.8	430.4	440.6	424.6	317.7	291.4	0.0	0.0	0.0	0.0	0.0	**98,397.1**
OIL	2023	23.0	8.5	4.8	4.5	11.3	7.3	6.2	0.0	0.0	0.0	0.0	0.0	**17,268.3**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	30.5	30.3	30.0	30.7	29.7	30.3	**3,931.3**
H2O	2022	624.8	563.5	637.2	575.4	555.4	580.4	596.4	534.0	529.7	575.6	569.6	515.5	**95,567.5**
OIL	2022	93.2	78.6	78.0	82.0	87.4	54.2	44.7	38.5	40.1	50.1	23.5	40.7	**17,202.7**

Licence **7851** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	7.0	5.0	5.0	4.0	26.5	4.3	4.0	0.0	0.0	0.0	0.0	0.0	**2,024.5**
H2O	2023	3.5	2.4	2.4	1.9	13.0	2.4	1.9	0.0	0.0	0.0	0.0	0.0	**12,235.7**
OIL	2023	1.3	1.0	1.0	0.8	5.2	0.8	0.8	0.0	0.0	0.0	0.0	0.0	**2,156.1**
DAY	2022	0.0	3.0	5.0	4.0	5.0	5.0	6.0	5.0	5.0	5.0	6.8	5.7	**1,968.7**
H2O	2022	0.0	1.5	2.5	2.2	2.6	3.0	4.0	2.8	2.8	3.1	4.6	2.9	**12,208.2**
OIL	2022	0.0	0.5	0.8	0.6	0.8	0.5	0.5	0.7	0.7	0.3	0.1	1.0	**2,145.2**

Licence **7852** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.6	30.8	29.5	30.1	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,912.1**
H2O	2023	38.5	28.1	38.2	46.7	50.8	50.8	48.8	0.0	0.0	0.0	0.0	0.0	**14,915.6**
OIL	2023	2.4	1.9	2.5	8.3	8.7	8.3	9.0	0.0	0.0	0.0	0.0	0.0	**4,807.5**
DAY	2022	20.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	13.0	**3,706.1**
H2O	2022	24.6	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	0.0	0.0	16.0	**14,613.7**
OIL	2022	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	1.0	**4,766.4**

Licence **7854** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	25.0	30.0	28.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,295.8**
WIN	2023	425.0	355.0	404.0	31.0	313.0	430.0	461.0	0.0	0.0	0.0	0.0	0.0	**45,863.5**

Manitoba Production
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Licence **7854** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	27.0	31.0	29.0	31.0	31.0	30.0	24.0	23.0	31.0	**2,093.8**
WIN	2022	375.0	321.0	354.0	386.0	443.0	409.0	459.0	451.0	438.0	348.0	331.0	455.0	**43,444.5**

Licence **7855** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	25.0	29.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,383.8**
WIN	2023	292.0	243.0	294.0	260.0	281.0	268.0	288.0	0.0	0.0	0.0	0.0	0.0	**42,775.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	20.0	21.0	23.0	31.0	**2,180.8**
WIN	2022	277.0	237.0	279.0	377.0	385.0	341.0	336.0	317.0	181.0	255.0	290.0	328.0	**40,849.0**

Licence **7856** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,862.3**
WIN	2023	182.6	162.0	172.1	167.5	186.8	158.2	181.4	0.0	0.0	0.0	0.0	0.0	**24,814.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,650.3**
WIN	2022	110.6	112.5	265.4	260.2	230.3	216.8	200.1	167.5	158.0	183.0	169.7	181.2	**23,603.5**

Licence **7857** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**4,353.5**
WIN	2023	5.1	4.4	3.6	145.7	95.9	58.7	33.2	0.0	0.0	0.0	0.0	0.0	**4,523.0**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,145.5**
WIN	2022	18.9	6.5	20.8	57.1	107.0	124.1	102.8	78.8	52.9	102.7	82.4	25.0	**4,176.4**

Licence **7858** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-13-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	**2,499.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	23.5	**12,798.1**

Licence **7859** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,330.8**

Licence **7860** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	29.3	31.0	20.5	30.5	0.0	0.0	0.0	0.0	0.0	**3,858.3**
H2O	2023	65.8	52.7	52.2	45.9	48.6	32.4	44.8	0.0	0.0	0.0	0.0	0.0	**33,179.9**
OIL	2023	29.1	30.3	28.6	24.2	23.9	15.5	20.5	0.0	0.0	0.0	0.0	0.0	**7,296.6**
DAY	2022	31.0	27.4	29.5	29.3	30.3	30.0	27.9	31.0	30.0	31.0	29.0	30.8	**3,657.1**
H2O	2022	33.4	28.5	26.9	18.3	17.8	23.9	22.3	25.2	17.3	16.8	17.4	16.6	**32,837.5**
OIL	2022	23.1	18.9	19.6	9.9	7.4	4.6	4.1	4.5	3.9	9.2	13.0	10.5	**7,124.5**

Manitoba Production
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Licence **7861** Well Name **Waskada Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,278.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,911.2**

Licence **7862** Well Name **Tundra Waskada WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.10-30-001-25W1.02** Field Name **Waskada** Pool Name **Swan River** Field Code **3** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,048.8**
H2O	2023	11987.0	10637.0	11197.0	8453.0	11711.0	11051.0	11038.0	0.0	0.0	0.0	0.0	0.0	**439,792.1**
DAY	2022	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	14.0	10.0	30.0	31.0	**845.8**
H2O	2022	13031.0	11542.0	13290.0	9267.0	12071.0	13533.2	13124.0	13250.5	5936.0	4598.0	13067.0	12457.0	**363,718.1**

Licence **7863** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,494.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,383.0**

Licence **7864** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,997.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,281.5**

Licence **7865** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**

Licence **7866** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,880.0**
H2O	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,449.7**
OIL	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,260.6**
DAY	2022	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,859.0**
H2O	2022	0.6	0.9	0.9	1.0	1.0	1.0	0.9	1.2	1.0	0.9	0.6	0.2	**4,449.5**
OIL	2022	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.4	0.2	**2,260.4**

Licence **7867** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,598.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.2**

Licence **7868** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7868** Well Name **Waskada Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**

Licence **7869** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,786.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.4**

Licence **7870** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.3**

Licence **7872** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	30.5	30.0	28.3	0.0	0.0	0.0	0.0	0.0	**3,996.1**
H2O	2023	48.6	37.4	36.3	25.8	23.4	21.7	17.9	0.0	0.0	0.0	0.0	0.0	**5,864.6**
OIL	2023	51.6	43.9	46.3	32.9	35.2	37.4	29.7	0.0	0.0	0.0	0.0	0.0	**8,896.5**
DAY	2022	31.0	20.4	22.0	24.3	29.0	30.0	31.0	29.0	23.5	30.9	30.0	26.8	**3,787.6**
H2O	2022	23.5	14.3	10.1	19.4	14.6	13.0	12.9	15.4	89.6	141.8	142.4	66.3	**5,653.5**
OIL	2022	19.5	13.2	16.2	28.2	21.7	23.7	27.0	21.8	34.6	50.2	57.3	45.9	**8,619.5**

Licence **7873** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	28.3	0.0	0.0	0.0	0.0	0.0	**4,014.5**
H2O	2023	30.5	28.3	30.7	32.6	31.6	31.2	28.2	0.0	0.0	0.0	0.0	0.0	**8,889.5**
OIL	2023	21.1	15.1	15.2	13.0	10.5	11.0	11.3	0.0	0.0	0.0	0.0	0.0	**8,813.5**
DAY	2022	31.0	27.4	21.0	24.3	29.0	30.0	31.0	31.0	30.0	30.9	30.0	28.8	**3,805.7**
H2O	2022	35.9	32.1	35.8	48.2	39.2	36.7	38.0	35.7	28.1	29.0	27.9	28.6	**8,676.4**
OIL	2022	12.7	12.2	26.0	23.2	19.6	17.8	18.2	16.1	22.2	23.4	21.8	19.7	**8,716.3**

Licence **7874** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	28.3	0.0	0.0	0.0	0.0	0.0	**4,201.2**
H2O	2023	45.0	36.8	37.2	28.8	33.1	36.5	28.3	0.0	0.0	0.0	0.0	0.0	**11,780.4**
OIL	2023	23.8	19.2	19.6	15.2	16.3	19.1	16.9	0.0	0.0	0.0	0.0	0.0	**9,383.2**
DAY	2022	31.0	26.4	20.0	21.3	23.3	30.0	31.0	31.0	30.0	30.9	30.0	30.8	**3,992.4**
H2O	2022	18.5	23.6	42.0	25.9	34.6	53.3	50.2	44.9	49.1	44.1	41.7	43.2	**11,534.7**
OIL	2022	4.0	7.8	28.7	40.0	35.3	39.9	37.2	33.1	27.7	27.9	26.4	22.1	**9,253.1**

Licence **7875** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **7875** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**4,067.5**
H2O	2023	45.3	46.4	48.8	34.1	15.0	23.8	18.2	0.0	0.0	0.0	0.0	0.0	**11,116.9**
OIL	2023	22.2	19.2	20.6	15.6	7.9	15.9	10.6	0.0	0.0	0.0	0.0	0.0	**9,943.2**
DAY	2022	31.0	24.4	20.0	29.3	29.0	30.0	31.0	31.0	30.0	30.9	30.0	30.8	**3,861.0**
H2O	2022	24.5	16.5	11.2	18.0	18.9	17.9	19.0	43.5	55.8	40.0	27.9	38.3	**10,885.3**
OIL	2022	10.8	7.4	5.7	10.0	10.6	8.2	8.5	14.0	19.6	18.2	12.2	20.8	**9,831.2**

Licence **7876** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.4	30.8	30.0	30.6	29.4	31.0	0.0	0.0	0.0	0.0	0.0	**3,871.4**
H2O	2023	391.3	332.2	431.9	361.9	348.5	331.6	259.2	0.0	0.0	0.0	0.0	0.0	**49,306.7**
OIL	2023	3.9	3.5	14.0	16.6	17.9	17.6	8.2	0.0	0.0	0.0	0.0	0.0	**3,615.3**
DAY	2022	31.0	27.9	23.9	25.4	31.0	30.0	31.0	26.5	26.9	31.0	30.0	31.0	**3,661.2**
H2O	2022	290.8	284.5	298.8	311.1	316.5	284.0	302.5	263.5	276.2	420.3	388.8	387.8	**46,850.1**
OIL	2022	26.1	22.9	15.0	5.6	10.0	10.6	5.8	4.4	4.5	12.2	9.3	3.2	**3,533.6**

Licence **7877** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-36-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.3**
H2O	2023	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**12,378.9**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,766.0**
DAY	2022	18.0	24.0	31.0	27.9	29.5	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.3**
H2O	2022	14.7	20.1	23.8	16.2	17.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	**12,377.7**
OIL	2022	1.7	2.4	3.3	3.5	3.4	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,765.8**

Licence **7878** Well Name **Daly Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	0.0	15.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,085.6**
H2O	2023	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,695.3**
OIL	2023	4.2	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.6**
WIN	2023	0.0	0.0	0.0	115.8	295.1	314.7	433.8	0.0	0.0	0.0	0.0	0.0	**1,159.4**
DAY	2022	9.7	23.4	31.0	28.5	30.5	29.0	30.5	30.8	29.5	31.0	25.0	27.5	**3,919.6**
H2O	2022	0.3	0.7	1.0	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.8	0.8	**54,693.6**
OIL	2022	1.2	2.9	3.9	3.7	3.9	3.7	3.9	3.9	3.7	3.9	3.3	3.7	**10,441.8**

Licence **7879** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,275.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,482.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.8**

Licence **7880** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.0**
H2O	2023	19.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,066.5**

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Licence **7880** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	3.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,692.5**
DAY	2022	31.0	28.0	31.0	24.4	25.5	29.0	28.0	31.0	30.0	31.0	30.0	28.0	**1,550.0**
H2O	2022	64.0	42.4	58.8	52.2	34.5	64.0	39.4	45.3	36.1	25.3	32.2	27.2	**17,045.5**
OIL	2022	14.0	17.7	10.7	7.3	6.1	18.5	13.1	9.7	6.5	4.7	5.7	4.8	**3,688.9**

Licence **7882** Well Name **Vermilion Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**

Licence **7886** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	20.6	30.8	30.0	30.6	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,051.1**
H2O	2023	305.2	205.2	353.5	511.5	534.3	464.4	419.0	0.0	0.0	0.0	0.0	0.0	**74,474.7**
OIL	2023	12.3	10.9	17.8	22.2	20.6	16.0	21.8	0.0	0.0	0.0	0.0	0.0	**8,198.3**
DAY	2022	31.0	27.6	30.9	28.4	31.0	30.0	31.0	27.5	30.0	25.0	8.0	12.0	**3,849.1**
H2O	2022	362.2	427.6	475.8	368.0	344.8	335.4	332.3	281.5	313.1	265.7	84.5	122.6	**71,681.6**
OIL	2022	24.8	20.3	24.1	24.6	30.4	25.4	19.9	17.6	18.5	15.9	4.5	4.0	**8,076.7**

Licence **7887** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,118.2**
H2O	2023	114.6	94.0	109.8	102.4	73.1	81.0	78.1	0.0	0.0	0.0	0.0	0.0	**34,150.9**
OIL	2023	68.3	59.0	64.6	64.0	76.5	75.3	64.6	0.0	0.0	0.0	0.0	0.0	**16,051.1**
DAY	2022	31.0	25.9	30.9	28.4	30.1	7.0	31.0	31.0	27.3	23.0	30.0	22.5	**3,907.2**
H2O	2022	58.5	39.9	42.2	33.8	138.1	32.6	523.6	413.9	159.4	131.5	168.8	110.9	**33,497.9**
OIL	2022	13.6	11.2	13.6	11.8	38.5	12.6	23.3	14.4	10.2	25.9	76.2	44.7	**15,578.8**

Licence **7889** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,554.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,083.1**

Licence **7891** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	24.0	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,770.5**
H2O	2023	28.1	23.3	28.9	24.2	20.5	21.3	27.9	0.0	0.0	0.0	0.0	0.0	**7,374.1**
OIL	2023	25.9	21.5	20.3	20.1	22.1	17.4	10.3	0.0	0.0	0.0	0.0	0.0	**7,575.8**
DAY	2022	11.0	10.0	28.0	29.3	30.0	30.0	31.0	31.0	30.0	31.0	30.0	23.1	**3,566.5**
H2O	2022	10.5	11.8	23.4	17.8	16.4	67.2	58.4	36.6	40.4	37.5	31.6	26.7	**7,199.9**
OIL	2022	15.7	7.5	16.2	14.7	13.6	42.6	42.5	51.1	37.4	34.8	29.1	24.7	**7,438.2**

Licence **7892** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **7892** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.7**

Licence **7893** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	25.0	31.0	29.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.8**
WIN	2023	941.0	878.0	1202.0	1075.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,628.5**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	25.0	23.0	31.0	**2,210.8**
WIN	2022	614.0	556.0	631.0	650.0	748.0	783.0	898.0	912.0	865.5	685.0	666.0	910.0	**41,132.5**

Licence **7894** Well Name **Daly Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	4.0	24.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,461.8**
WIN	2023	208.0	9.0	91.0	240.0	296.0	321.0	477.0	0.0	0.0	0.0	0.0	0.0	**38,844.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	25.0	23.0	31.0	**2,291.8**
WIN	2022	312.0	268.0	296.0	271.0	314.0	279.0	292.0	290.0	274.0	238.0	276.0	324.0	**37,202.0**

Licence **7895** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	28.0	29.8	15.0	16.0	30.0	20.5	0.0	0.0	0.0	0.0	0.0	**4,014.1**
H2O	2023	14.2	13.5	19.2	19.5	19.2	22.5	15.9	0.0	0.0	0.0	0.0	0.0	**16,673.7**
OIL	2023	1.3	1.1	1.7	1.6	1.6	1.7	1.1	0.0	0.0	0.0	0.0	0.0	**6,730.2**
DAY	2022	28.9	15.0	0.0	9.5	3.0	4.0	30.9	30.8	30.0	31.0	30.0	18.0	**3,845.5**
H2O	2022	40.5	21.2	0.0	13.5	4.3	5.6	42.8	42.4	40.6	28.7	24.6	10.1	**16,549.7**
OIL	2022	0.8	0.5	0.0	0.3	0.1	0.1	0.9	0.9	0.9	2.7	2.9	1.0	**6,720.1**

Licence **7896** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	12.8	29.8	29.8	31.0	20.8	30.9	0.0	0.0	0.0	0.0	0.0	**4,230.3**
H2O	2023	0.2	0.1	0.3	0.3	0.8	0.6	1.3	0.0	0.0	0.0	0.0	0.0	**38,765.2**
OIL	2023	5.2	2.7	6.2	6.1	13.2	10.7	22.4	0.0	0.0	0.0	0.0	0.0	**12,784.7**
DAY	2022	30.9	17.5	30.8	28.6	22.8	10.0	23.8	27.8	30.0	24.0	14.0	30.5	**4,051.2**
H2O	2022	52.2	28.4	38.0	34.8	27.6	11.9	28.1	8.2	1.3	0.9	0.1	0.3	**38,761.6**
OIL	2022	30.8	16.3	10.3	9.6	7.6	3.3	7.9	23.9	23.7	15.7	2.9	6.5	**12,718.2**

Licence **7897** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	29.8	31.0	25.6	30.4	0.0	0.0	0.0	0.0	0.0	**3,889.3**
H2O	2023	782.1	575.9	663.0	652.3	668.5	552.7	650.2	0.0	0.0	0.0	0.0	0.0	**102,230.7**
OIL	2023	48.5	34.3	39.4	37.7	39.1	32.3	27.8	0.0	0.0	0.0	0.0	0.0	**9,709.2**
DAY	2022	31.0	13.4	21.0	28.6	30.8	30.0	30.8	30.8	13.7	8.0	23.9	24.0	**3,684.0**
H2O	2022	29.2	13.4	23.7	36.0	38.4	34.3	30.8	26.5	14.8	8.6	579.7	621.6	**97,686.0**
OIL	2022	12.6	6.1	9.5	13.3	13.9	9.2	10.3	11.4	5.5	3.2	34.2	37.4	**9,450.1**

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Licence **7899** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	26.0	23.0	31.0	28.5	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,174.6**
H2O	2022	16.9	16.7	23.1	15.3	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,921.0**
OIL	2022	2.4	2.3	3.0	2.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.9**

Licence **7900** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,558.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,274.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,254.3**

Licence **7901** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.3	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,180.2**
H2O	2023	192.4	166.3	203.4	197.9	191.5	184.3	177.6	0.0	0.0	0.0	0.0	0.0	**23,379.7**
OIL	2023	24.7	19.6	22.4	17.6	14.0	18.0	19.7	0.0	0.0	0.0	0.0	0.0	**9,499.7**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.5	**3,969.7**
H2O	2022	92.1	89.4	118.2	117.4	139.4	150.8	163.0	182.8	191.6	195.2	181.2	157.4	**22,066.3**
OIL	2022	17.1	16.0	15.1	11.6	13.0	13.9	16.3	11.7	13.0	23.3	26.7	22.8	**9,363.7**

Licence **7902** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,177.3**
H2O	2023	35.2	31.4	46.8	44.0	44.6	40.6	36.5	0.0	0.0	0.0	0.0	0.0	**19,713.2**
OIL	2023	17.8	19.7	12.5	12.0	13.0	14.0	16.9	0.0	0.0	0.0	0.0	0.0	**14,289.6**
DAY	2022	31.0	22.4	30.9	28.8	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.5	**3,966.3**
H2O	2022	43.8	33.3	52.6	43.9	48.9	47.4	38.1	31.9	38.8	44.2	63.3	44.9	**19,434.1**
OIL	2022	37.9	26.6	30.7	26.1	24.2	21.1	29.1	36.3	23.8	24.5	20.2	13.1	**14,183.7**

Licence **7903** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	6.0	6.0	0.0	17.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,452.8**
WIN	2023	14.0	57.0	0.0	84.0	228.0	120.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,369.0**
DAY	2022	31.0	28.0	31.0	27.0	24.0	30.0	31.0	31.0	30.0	19.0	2.0	5.0	**2,378.8**
WIN	2022	271.0	235.0	255.0	224.0	223.0	251.0	249.0	246.0	233.0	148.0	7.0	38.0	**34,866.0**

Licence **7904** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,208.2**
H2O	2023	28.8	24.5	26.5	28.3	30.3	30.0	23.6	0.0	0.0	0.0	0.0	0.0	**33,440.9**
OIL	2023	3.7	3.4	4.6	4.4	4.4	5.0	5.2	0.0	0.0	0.0	0.0	0.0	**5,078.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,996.2**
H2O	2022	53.9	47.6	50.3	43.2	59.4	43.7	36.4	37.4	22.2	29.0	26.4	24.4	**33,248.9**
OIL	2022	8.4	8.1	8.4	7.1	10.9	9.3	3.6	4.3	4.1	3.8	3.1	3.6	**5,048.0**

Licence **7905** Well Name **Vermilion Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

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Licence **7905** Well Name **Vermilion Mariner Birdtail** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	14.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,820.6**
H2O	2023	0.0	0.0	0.0	0.0	15.8	27.2	24.5	0.0	0.0	0.0	0.0	0.0	**1,800.0**
OIL	2023	0.0	0.0	0.0	0.0	6.8	11.7	10.5	0.0	0.0	0.0	0.0	0.0	**2,353.7**
DAY	2022	0.0	0.0	0.0	19.0	29.0	30.0	31.0	31.0	30.0	23.0	9.0	0.0	**2,745.6**
H2O	2022	0.0	0.0	0.0	13.0	31.8	31.9	21.3	28.0	23.1	14.3	7.7	0.0	**1,732.5**
OIL	2022	0.0	0.0	0.0	5.6	13.6	13.7	9.1	12.0	9.9	5.7	3.3	0.0	**2,324.7**

Licence **7906** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,992.5**
H2O	2023	5.1	2.6	2.1	2.1	1.7	0.9	1.0	0.0	0.0	0.0	0.0	0.0	**5,877.1**
OIL	2023	1.3	1.2	1.7	1.5	1.3	0.5	0.6	0.0	0.0	0.0	0.0	0.0	**3,411.5**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	30.7	26.0	29.8	**3,783.4**
H2O	2022	42.7	30.4	30.7	28.2	23.6	14.0	14.7	13.7	6.5	5.1	4.4	4.8	**5,861.6**
OIL	2022	15.6	13.7	15.0	14.0	13.0	7.2	7.4	7.6	5.4	4.8	2.7	1.2	**3,403.4**

Licence **7907** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	29.8	31.0	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**4,071.5**
H2O	2023	219.6	191.9	270.8	266.4	273.1	264.0	156.9	0.0	0.0	0.0	0.0	0.0	**39,461.1**
OIL	2023	98.0	78.0	73.2	69.9	72.4	70.0	57.0	0.0	0.0	0.0	0.0	0.0	**18,735.7**
DAY	2022	31.0	13.2	24.0	28.6	29.8	30.0	30.8	30.8	30.0	31.0	21.0	17.5	**3,861.5**
H2O	2022	369.6	132.8	307.4	396.4	162.5	156.8	230.6	263.0	256.5	226.4	152.4	124.8	**37,818.4**
OIL	2022	68.2	31.4	89.4	127.1	69.4	140.4	97.1	50.5	54.7	91.2	63.5	54.0	**18,217.2**

Licence **7908** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.3	29.8	30.8	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**3,915.7**
H2O	2023	237.8	179.3	193.9	194.0	186.0	179.7	222.8	0.0	0.0	0.0	0.0	0.0	**19,399.3**
OIL	2023	15.2	10.1	10.5	10.1	81.1	78.4	54.8	0.0	0.0	0.0	0.0	0.0	**11,935.7**
DAY	2022	30.9	27.4	21.0	9.6	30.8	30.0	30.8	30.8	30.0	31.0	30.0	30.5	**3,706.5**
H2O	2022	49.1	43.9	38.2	17.2	54.8	92.5	164.9	166.5	190.8	223.2	235.8	235.2	**18,005.8**
OIL	2022	4.0	3.7	0.8	0.4	1.2	7.4	16.6	11.6	11.5	12.8	14.1	14.6	**11,675.5**

Licence **7909** Well Name **Daly Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,661.4**
WIN	2023	1036.5	825.2	1024.6	971.7	861.9	787.1	901.2	0.0	0.0	0.0	0.0	0.0	**15,354.6**
DAY	2022	12.0	0.0	16.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,451.4**
H2O	2022	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,826.4**
OIL	2022	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,685.8**
WIN	2022	0.0	0.0	175.9	711.0	899.0	956.3	1050.6	1046.1	1023.5	1060.6	1043.8	979.6	**8,946.4**

Licence **7910** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **7910** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,516.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,873.4**

Licence **7911** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,296.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,921.4**

Licence **7912** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,753.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.6**

Licence **7913** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,145.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,923.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,788.2**

Licence **7914** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.0	25.0	31.0	30.0	30.0	26.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,214.6**
H2O	2023	323.6	635.2	770.9	761.3	725.7	645.0	707.7	0.0	0.0	0.0	0.0	0.0	**50,612.6**
OIL	2023	2.1	2.1	0.6	0.7	2.1	1.2	0.9	0.0	0.0	0.0	0.0	0.0	**6,696.0**
DAY	2022	29.7	26.2	31.0	29.5	28.3	30.0	30.0	30.0	27.9	25.8	30.0	30.8	**2,029.1**
H2O	2022	714.3	617.7	737.5	765.9	776.3	819.7	783.1	730.1	674.5	601.0	713.4	785.3	**46,043.2**
OIL	2022	33.3	30.8	30.8	17.4	16.0	15.7	15.5	9.6	2.0	1.8	3.5	4.6	**6,686.3**

Licence **7921** Well Name **Trelm Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	31.0	30.0	31.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,694.2**
H2O	2023	0.0	0.0	29.0	69.0	23.0	0.0	21.0	0.0	0.0	0.0	0.0	0.0	**18,910.8**
OIL	2023	0.0	0.0	15.2	20.4	18.7	0.0	10.0	0.0	0.0	0.0	0.0	0.0	**6,646.7**
DAY	2022	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.2**
H2O	2022	0.6	0.1	99.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,768.8**
OIL	2022	22.3	16.0	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,582.4**

Licence **7922** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **7922** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,244.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**

Licence **7923** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,229.1**
WIN	2023	294.0	266.0	293.0	286.0	248.0	263.0	173.0	0.0	0.0	0.0	0.0	0.0	**25,070.1**
DAY	2022	31.0	27.0	31.0	25.0	31.0	22.0	31.0	31.0	21.0	29.0	28.0	31.0	**3,035.1**
WIN	2022	320.0	264.0	302.0	188.0	250.0	174.0	271.0	275.0	211.0	279.0	245.0	296.0	**23,247.1**

Licence **7924** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	6.0	28.0	6.0	5.0	6.0	4.0	6.0	0.0	0.0	0.0	0.0	0.0	**1,152.7**
H2O	2023	18.1	10.7	14.9	4.6	18.6	9.3	13.0	0.0	0.0	0.0	0.0	0.0	**13,519.1**
OIL	2023	1.4	0.8	1.1	0.4	1.4	0.7	1.0	0.0	0.0	0.0	0.0	0.0	**818.7**
DAY	2022	6.0	2.0	5.8	5.0	6.0	4.0	0.0	30.0	0.0	9.0	6.0	5.0	**1,091.7**
H2O	2022	11.2	15.6	9.8	9.6	5.6	6.8	0.0	24.0	0.0	20.0	9.3	3.1	**13,429.9**
OIL	2022	2.8	3.9	4.2	2.4	1.4	1.7	0.0	4.0	0.0	1.5	0.7	6.9	**811.9**

Licence **7932** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.0	30.6	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,080.6**
H2O	2023	212.0	172.9	99.1	120.7	140.7	136.7	100.7	0.0	0.0	0.0	0.0	0.0	**26,710.9**
OIL	2023	177.6	135.9	226.5	171.0	136.6	110.7	148.7	0.0	0.0	0.0	0.0	0.0	**15,366.4**
DAY	2022	22.0	8.0	16.8	28.3	30.8	25.4	30.8	30.8	30.0	31.0	30.0	31.0	**3,871.5**
H2O	2022	8.1	3.0	305.9	437.5	454.2	371.0	445.7	380.5	328.7	259.0	214.3	217.6	**25,728.1**
OIL	2022	0.8	0.3	0.0	105.4	164.3	134.2	165.3	158.8	158.0	186.0	206.6	218.1	**14,259.4**

Licence **7934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	28.0	21.0	30.0	31.0	29.5	23.5	0.0	0.0	0.0	0.0	0.0	**3,382.6**
H2O	2023	55.2	38.3	14.1	7.5	5.2	4.8	9.7	0.0	0.0	0.0	0.0	0.0	**659.0**
OIL	2023	10.3	89.2	30.0	15.9	11.3	10.2	2.8	0.0	0.0	0.0	0.0	0.0	**2,891.8**
DAY	2022	19.0	22.0	31.0	21.2	31.0	30.0	30.0	30.0	30.0	31.0	24.0	20.7	**3,192.1**
H2O	2022	1.7	2.5	2.8	2.3	2.5	2.2	2.2	2.1	2.2	2.3	1.8	2.1	**524.2**
OIL	2022	7.8	11.0	12.7	10.7	11.5	9.8	10.3	9.9	9.8	10.7	8.2	9.4	**2,722.1**

Licence **7936** Well Name **Tundra Manson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-10-013-28W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole SWD Pool** Field Code **17** Pool Code **22** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**992.0**
H2O	2023	1361.3	1220.0	1343.8	1335.2	1371.3	1359.3	1480.6	0.0	0.0	0.0	0.0	0.0	**39,874.9**
DAY	2022	31.0	28.0	31.0	29.6	30.8	24.1	30.9	31.0	30.0	31.0	30.0	31.0	**780.0**
H2O	2022	1442.5	1370.8	1476.6	1408.3	1450.1	1138.6	1430.8	1406.6	1344.3	1386.9	1350.6	1385.3	**30,403.4**

Manitoba Production
2022 To 2023

Licence **7942** Well Name **Vermilion Border Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,917.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,692.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,434.0**

Licence **7944** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,027.1**
H2O	2023	67.9	58.9	68.6	64.5	68.8	67.7	65.0	0.0	0.0	0.0	0.0	0.0	**20,763.9**
OIL	2023	5.7	5.1	5.9	5.7	5.8	5.4	5.9	0.0	0.0	0.0	0.0	0.0	**5,360.3**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**3,816.6**
H2O	2022	110.1	101.2	127.3	112.3	112.9	110.0	104.2	109.1	113.4	113.5	71.4	68.4	**20,302.5**
OIL	2022	11.3	9.9	3.7	3.6	6.2	6.3	13.0	11.1	5.1	7.0	4.9	5.7	**5,320.8**

Licence **7946** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	19.6	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,269.0**
H2O	2023	0.0	1.0	1.0	0.6	0.6	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**15,746.5**
OIL	2023	0.0	1.0	1.2	0.9	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	**2,137.9**
DAY	2022	21.0	21.0	26.0	28.5	30.8	30.0	17.8	27.8	30.0	31.0	30.0	0.0	**3,096.9**
H2O	2022	2.2	2.2	2.8	2.9	3.2	3.1	1.8	2.8	3.1	2.9	1.5	0.0	**15,742.1**
OIL	2022	2.0	2.1	2.5	2.8	3.0	2.9	1.8	2.7	2.9	2.7	1.5	0.0	**2,132.1**

Licence **7948** Well Name **East Manson Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,179.9**
H2O	2023	5.2	4.3	8.2	0.0	9.9	10.2	11.6	0.0	0.0	0.0	0.0	0.0	**1,813.6**
OIL	2023	24.8	18.2	20.3	31.2	26.8	27.9	16.6	0.0	0.0	0.0	0.0	0.0	**7,117.5**
DAY	2022	30.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,968.1**
H2O	2022	5.3	5.4	9.1	6.1	11.1	5.8	3.6	10.3	6.2	4.4	4.0	4.8	**1,764.2**
OIL	2022	24.6	23.2	25.6	20.3	14.3	22.6	23.3	22.2	18.7	18.2	24.4	26.0	**6,951.7**

Licence **7949** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	30.5	29.2	30.4	0.0	0.0	0.0	0.0	0.0	**3,573.5**
H2O	2023	123.6	101.8	120.1	113.9	101.7	97.6	102.6	0.0	0.0	0.0	0.0	0.0	**19,744.8**
OIL	2023	77.7	56.8	66.5	57.5	41.3	39.6	42.7	0.0	0.0	0.0	0.0	0.0	**8,508.8**
DAY	2022	0.0	16.5	31.0	28.5	30.8	30.0	30.8	28.8	30.0	31.0	30.0	30.8	**3,366.1**
H2O	2022	0.0	167.0	432.8	277.8	297.6	287.3	227.1	116.6	125.1	130.4	122.5	123.4	**18,983.5**
OIL	2022	0.0	39.1	136.9	132.6	140.0	135.6	100.2	33.3	56.9	75.2	71.9	75.2	**8,126.7**

Licence **7951** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**3,844.0**
H2O	2023	40.3	33.1	33.0	31.5	32.2	40.8	30.1	0.0	0.0	0.0	0.0	0.0	**3,109.8**
OIL	2023	23.7	27.4	33.0	31.5	32.3	23.7	29.5	0.0	0.0	0.0	0.0	0.0	**7,672.2**

Manitoba Production
2022 To 2023

Licence **7951** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	26.0	23.0	26.0	29.5	25.8	31.0	30.0	28.0	28.9	28.0	30.0	**3,637.0**
H2O	2022	35.5	32.8	35.0	34.0	34.0	33.0	35.7	36.9	41.6	41.8	40.3	38.9	**2,868.8**
OIL	2022	35.5	32.8	35.0	34.0	34.0	33.0	35.7	31.6	24.4	24.7	23.7	27.6	**7,471.1**

Licence **7953** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.4	30.5	0.0	0.0	0.0	0.0	0.0	**4,233.1**
H2O	2023	44.2	42.8	47.0	44.3	46.3	38.7	38.6	0.0	0.0	0.0	0.0	0.0	**7,585.1**
OIL	2023	43.8	36.6	27.7	25.3	25.7	23.6	26.5	0.0	0.0	0.0	0.0	0.0	**8,103.7**
DAY	2022	31.0	27.8	31.0	30.0	29.7	30.0	31.0	30.7	29.5	28.6	29.0	31.0	**4,023.6**
H2O	2022	73.3	64.1	72.7	77.6	99.8	91.0	57.5	54.0	54.1	53.8	42.6	42.6	**7,283.2**
OIL	2022	31.9	28.8	31.3	27.3	24.0	28.8	36.7	34.6	35.4	34.7	37.3	43.7	**7,894.5**

Licence **7954** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.0**

Licence **7956** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,156.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**

Licence **7957** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,942.0**
H2O	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,963.5**
OIL	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,621.3**
DAY	2022	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,921.0**
H2O	2022	0.7	0.8	1.0	0.9	1.0	0.9	1.0	1.1	0.9	1.0	0.6	0.3	**4,963.3**
OIL	2022	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.3	**2,621.1**

Licence **7960** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **104.16-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**

Licence **7961** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	28.3	29.8	31.0	29.7	9.9	0.0	0.0	0.0	0.0	0.0	**3,777.9**
H2O	2023	31.9	53.5	56.6	23.9	13.4	12.9	4.4	0.0	0.0	0.0	0.0	0.0	**40,565.1**
OIL	2023	4.1	11.1	11.7	5.6	3.6	3.5	1.1	0.0	0.0	0.0	0.0	0.0	**9,119.3**

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Licence **7961** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	10.6	18.4	23.8	21.6	29.8	30.0	28.5	30.8	30.0	31.0	30.0	26.0	**3,591.5**
H2O	2022	39.9	69.8	92.1	92.8	141.8	120.8	96.9	104.4	90.1	63.3	26.9	22.9	**40,368.5**
OIL	2022	3.0	5.4	7.0	14.5	30.9	29.5	26.8	13.3	12.8	8.5	2.4	2.1	**9,078.6**

Licence **7965** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	21.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**4,242.2**
H2O	2023	60.1	54.5	77.4	60.4	55.2	60.4	55.7	0.0	0.0	0.0	0.0	0.0	**22,603.2**
OIL	2023	14.4	6.0	10.6	10.6	9.8	10.6	9.8	0.0	0.0	0.0	0.0	0.0	**6,679.9**
DAY	2022	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	25.0	**4,042.2**
H2O	2022	72.2	61.5	65.6	73.7	64.5	62.5	66.4	62.7	60.0	60.1	44.4	58.0	**22,179.5**
OIL	2022	14.8	14.0	15.4	1.9	11.5	16.0	16.6	14.4	15.0	14.9	29.6	5.0	**6,608.1**

Licence **7966** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,054.5**
H2O	2023	23.1	11.0	14.1	5.7	5.5	4.7	163.7	0.0	0.0	0.0	0.0	0.0	**3,919.6**
OIL	2023	22.0	10.9	11.3	7.8	5.4	4.8	39.8	0.0	0.0	0.0	0.0	0.0	**3,602.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.5	30.0	31.0	**3,846.5**
H2O	2022	58.9	4.9	5.0	40.5	30.9	4.0	42.0	29.5	22.3	13.0	8.9	14.5	**3,691.8**
OIL	2022	6.5	5.6	5.9	6.1	5.5	6.5	6.8	14.0	13.3	3.7	14.0	21.1	**3,500.8**

Licence **7967** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	0.0	0.0	**2,358.3**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	**18,469.1**

Licence **7968** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	9.0	23.8	30.9	30.0	29.3	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**4,015.5**
H2O	2023	44.5	97.2	68.8	55.7	34.6	15.9	0.8	0.0	0.0	0.0	0.0	0.0	**12,319.1**
OIL	2023	2.7	9.9	14.5	8.2	6.0	27.1	27.7	0.0	0.0	0.0	0.0	0.0	**16,872.5**
DAY	2022	18.8	27.0	25.0	26.9	20.3	24.7	31.0	30.8	23.9	31.0	29.8	30.1	**3,831.8**
H2O	2022	13.8	20.0	18.6	166.0	137.4	186.2	141.7	131.7	95.1	137.2	150.1	152.4	**12,001.6**
OIL	2022	37.4	56.3	55.5	117.6	90.7	60.5	23.8	21.3	8.7	14.8	8.8	8.8	**16,776.4**

Licence **7969** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,163.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,343.9**

Licence **7970** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

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Licence **7970** Well Name **Daly Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	25.0	31.0	28.0	25.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.8**
WIN	2023	194.0	171.0	206.0	185.0	177.0	86.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,552.0**
DAY	2022	28.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	24.0	23.0	31.0	**3,050.8**
WIN	2022	265.0	247.0	254.0	211.0	239.0	214.0	219.0	212.0	210.0	166.0	185.0	213.0	**20,533.0**

Licence **7972** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,217.9**
WIN	2023	381.0	327.0	344.7	336.2	305.8	282.4	286.9	0.0	0.0	0.0	0.0	0.0	**56,350.6**
DAY	2022	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,005.9**
WIN	2022	291.4	262.5	319.8	289.6	269.8	251.8	176.4	760.6	606.8	471.6	417.2	372.8	**54,086.6**

Licence **7977** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	25.8	28.5	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,981.9**
H2O	2023	363.5	323.0	278.7	322.6	368.6	269.6	230.0	0.0	0.0	0.0	0.0	0.0	**23,963.1**
OIL	2023	132.7	61.5	16.4	75.7	80.5	70.4	66.5	0.0	0.0	0.0	0.0	0.0	**16,141.6**
DAY	2022	30.0	27.4	19.5	27.6	27.4	26.2	30.6	30.8	21.7	31.0	26.8	25.6	**3,777.5**
H2O	2022	373.5	342.1	246.1	415.1	432.9	409.0	474.9	476.8	336.1	376.2	307.9	279.5	**21,807.1**
OIL	2022	49.7	47.6	14.8	50.7	50.1	49.1	55.8	50.6	23.5	145.1	101.1	110.1	**15,637.9**

Licence **7978** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	30.0	27.5	26.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,844.1**
H2O	2023	4.0	3.6	4.1	5.0	4.9	4.6	4.8	0.0	0.0	0.0	0.0	0.0	**2,056.2**
OIL	2023	40.5	29.6	23.1	7.7	6.3	6.2	6.9	0.0	0.0	0.0	0.0	0.0	**9,883.0**
DAY	2022	31.0	28.0	31.0	26.8	30.2	29.9	30.8	30.7	30.0	31.0	29.9	30.9	**3,641.3**
H2O	2022	13.3	38.0	27.4	23.5	21.1	20.2	16.2	4.4	4.0	4.1	3.8	3.8	**2,025.2**
OIL	2022	19.9	73.8	76.8	58.8	41.3	42.5	44.5	43.0	41.0	40.9	39.5	39.1	**9,762.7**

Licence **7979** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,969.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.8**

Licence **7980** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**

Licence **7981** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

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Licence **7981** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.9	27.1	30.3	29.8	30.8	29.8	30.3	0.0	0.0	0.0	0.0	0.0	**2,933.6**
H2O	2023	7.2	7.2	7.5	6.3	5.4	5.4	8.9	0.0	0.0	0.0	0.0	0.0	**4,465.6**
OIL	2023	32.9	65.1	70.7	58.1	55.8	50.1	44.4	0.0	0.0	0.0	0.0	0.0	**14,830.0**
DAY	2022	30.8	20.3	30.2	29.2	30.5	30.0	29.6	31.0	29.8	30.8	29.8	16.8	**2,731.6**
H2O	2022	17.0	10.5	15.6	19.0	12.7	7.7	10.9	9.0	8.2	10.9	10.1	5.5	**4,417.7**
OIL	2022	59.8	43.3	70.4	68.8	59.1	54.6	48.4	46.1	44.3	52.0	45.0	22.3	**14,452.9**

Licence **7982** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,154.0**
WIN	2023	208.0	189.0	204.0	195.0	199.0	191.0	190.0	0.0	0.0	0.0	0.0	0.0	**29,308.0**
DAY	2022	30.0	27.0	31.0	28.0	30.0	29.0	30.8	30.4	30.0	31.0	30.0	31.0	**1,943.0**
WIN	2022	219.0	189.0	232.0	200.0	220.0	215.0	216.0	212.0	207.0	210.0	205.0	210.0	**27,932.0**

Licence **7983** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**3,351.9**
H2O	2023	0.6	0.9	6.2	6.1	1.0	2.6	9.9	0.0	0.0	0.0	0.0	0.0	**19,884.6**
OIL	2023	25.9	37.3	47.7	46.2	45.9	36.5	36.0	0.0	0.0	0.0	0.0	0.0	**5,767.7**
DAY	2022	31.0	22.4	31.0	28.6	29.0	28.0	30.2	30.8	30.0	31.0	29.8	22.8	**3,141.6**
H2O	2022	38.6	27.9	39.1	37.2	29.5	22.1	12.9	2.4	2.3	2.0	1.6	0.5	**19,857.3**
OIL	2022	49.6	37.5	55.4	52.3	41.4	30.7	35.3	34.6	36.4	34.5	33.2	18.7	**5,492.2**

Licence **7984** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,696.7**
WIN	2023	58.0	54.0	61.0	59.0	62.0	61.0	60.0	0.0	0.0	0.0	0.0	0.0	**23,180.0**
DAY	2022	30.0	24.0	31.0	27.0	31.0	29.0	30.8	30.4	30.0	31.0	30.0	31.0	**2,484.7**
WIN	2022	60.0	46.0	60.0	52.0	61.0	58.0	63.0	62.0	60.0	62.0	59.0	59.0	**22,765.0**

Licence **7985** Well Name **TEI Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,731.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,251.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.2**

Licence **7986** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,066.0**
H2O	2023	16.3	14.1	14.2	9.1	9.2	9.3	21.5	0.0	0.0	0.0	0.0	0.0	**5,221.3**
OIL	2023	2.8	2.6	3.9	5.9	6.2	5.5	3.5	0.0	0.0	0.0	0.0	0.0	**3,580.6**
DAY	2022	23.5	28.0	31.0	29.4	31.0	29.0	31.0	30.8	30.0	31.0	29.9	30.3	**3,856.9**
H2O	2022	1.6	1.9	1.7	1.5	1.5	1.4	38.0	25.4	23.8	17.2	16.7	15.9	**5,127.6**
OIL	2022	6.5	7.9	8.6	8.0	8.5	7.9	15.1	12.3	11.6	7.5	7.1	6.9	**3,550.2**

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Licence **7989** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,936.9**
H2O	2023	179.6	169.0	189.2	189.0	194.0	183.0	191.4	0.0	0.0	0.0	0.0	0.0	**33,869.6**
OIL	2023	3.2	1.7	1.5	2.1	2.0	3.7	1.8	0.0	0.0	0.0	0.0	0.0	**5,763.6**
DAY	2022	31.0	26.4	30.8	29.3	29.0	23.0	29.8	31.0	29.8	30.3	30.0	30.8	**3,726.0**
H2O	2022	196.2	205.4	260.5	221.2	212.2	164.8	197.6	205.4	191.0	215.3	189.9	189.4	**32,574.4**
OIL	2022	4.1	5.9	8.4	6.2	3.9	0.2	0.1	0.2	0.3	0.6	3.3	4.0	**5,747.6**

Licence **7990** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.7	30.8	29.2	29.8	28.9	30.2	0.0	0.0	0.0	0.0	0.0	**3,839.6**
H2O	2023	987.4	791.2	884.5	869.9	960.3	915.1	935.8	0.0	0.0	0.0	0.0	0.0	**130,361.8**
OIL	2023	7.1	2.9	4.0	5.6	6.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**6,069.6**
DAY	2022	30.8	6.8	16.0	23.0	28.4	22.7	28.6	0.0	0.0	17.5	29.8	29.8	**3,632.6**
H2O	2022	750.0	171.1	401.2	509.1	516.6	327.4	376.9	0.0	0.0	364.6	1063.4	1057.6	**124,017.6**
OIL	2022	3.2	0.5	0.1	3.8	2.1	1.9	2.5	0.0	0.0	1.1	7.8	11.5	**6,041.9**

Licence **7991** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,940.0**
H2O	2023	33.0	29.1	30.7	30.2	29.8	28.2	34.2	0.0	0.0	0.0	0.0	0.0	**4,827.7**
OIL	2023	4.6	5.9	9.2	9.1	9.5	11.6	10.9	0.0	0.0	0.0	0.0	0.0	**6,635.6**
DAY	2022	31.0	27.4	30.8	29.3	31.0	30.0	29.6	31.0	29.8	30.3	30.0	30.8	**3,729.1**
H2O	2022	60.7	59.1	54.1	33.6	32.1	25.6	18.9	29.9	26.3	17.3	35.5	64.9	**4,612.5**
OIL	2022	37.3	31.6	37.5	29.8	28.0	23.5	28.9	14.4	8.5	11.5	10.2	4.0	**6,574.8**

Licence **7993** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**4,057.9**
H2O	2023	301.9	220.8	298.6	253.8	132.3	71.8	61.8	0.0	0.0	0.0	0.0	0.0	**83,389.6**
OIL	2023	4.7	5.9	3.9	4.8	1.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**3,551.7**
DAY	2022	31.0	27.4	31.0	27.6	29.0	28.7	31.0	30.0	30.0	31.0	30.0	30.8	**3,848.0**
H2O	2022	534.8	474.1	542.4	411.3	222.1	304.1	406.8	295.5	371.8	318.8	285.7	322.7	**82,048.6**
OIL	2022	14.7	13.6	10.2	8.2	13.6	10.9	9.5	7.1	10.1	8.5	3.1	3.9	**3,530.4**

Licence **7994** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**

Licence **7995** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.3	0.0	0.0	6.0	30.8	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,675.2**
H2O	2023	376.5	0.0	0.0	174.2	1161.5	1077.9	930.7	0.0	0.0	0.0	0.0	0.0	**117,858.8**
OIL	2023	8.4	0.0	0.0	3.6	4.3	10.1	9.5	0.0	0.0	0.0	0.0	0.0	**7,300.7**

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Licence **7995** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	31.0	27.6	29.0	28.0	31.0	30.8	29.8	30.5	29.0	0.0	**3,567.1**
H2O	2022	837.2	719.6	822.9	789.0	823.3	868.6	915.8	824.2	840.4	795.8	825.9	0.0	**114,138.0**
OIL	2022	26.4	6.9	8.4	28.0	36.6	23.0	25.6	26.5	15.5	18.1	17.6	0.0	**7,264.8**

Licence **7996** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.6	30.8	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.7**
H2O	2023	6.6	7.6	10.9	9.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,105.3**
OIL	2023	0.7	0.8	1.3	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.8**
DAY	2022	14.2	4.0	31.0	26.5	29.8	29.5	29.5	30.3	30.0	31.0	20.5	1.0	**3,670.3**
H2O	2022	3.8	1.0	8.6	6.6	4.4	4.2	4.2	5.6	6.7	6.7	4.4	0.2	**8,066.8**
OIL	2022	0.1	0.0	0.3	0.5	2.1	2.3	2.3	2.3	2.3	0.9	0.6	0.0	**3,740.1**

Licence **7997** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.5	27.6	30.8	30.0	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.0**
H2O	2023	18.3	17.7	17.9	16.2	13.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	**11,044.4**
OIL	2023	4.0	3.7	3.8	3.3	2.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,452.7**
DAY	2022	31.0	24.7	31.0	26.5	30.8	30.0	30.5	30.8	30.0	31.0	29.2	31.0	**3,838.1**
H2O	2022	26.6	21.7	29.6	21.4	21.9	21.0	18.1	14.7	14.6	22.6	19.8	17.1	**10,956.3**
OIL	2022	7.3	6.1	2.1	2.1	3.0	2.9	2.7	2.4	2.4	5.6	5.9	5.8	**3,434.2**

Licence **7998** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**

Licence **7999** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.5**

Licence **8001** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.3**

Licence **8002** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,944.5**
H2O	2023	4.5	3.7	3.4	2.6	2.4	0.5	0.6	0.0	0.0	0.0	0.0	0.0	**4,243.0**

Manitoba Production
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Licence **8002** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	18.9	15.8	15.9	13.8	12.4	3.7	4.1	0.0	0.0	0.0	0.0	0.0	**10,179.8**
DAY	2022	31.0	28.0	31.0	26.8	30.8	29.9	30.3	30.7	30.0	29.0	29.9	30.9	**3,741.8**
H2O	2022	16.6	15.4	12.5	1.9	5.9	1.4	1.2	4.6	5.8	5.9	6.3	7.3	**4,225.3**
OIL	2022	34.5	29.5	24.8	5.0	9.3	4.0	3.9	20.7	28.0	26.9	26.5	26.9	**10,095.2**

Licence **8003** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	24.7	31.0	28.7	27.5	26.0	10.0	0.0	0.0	0.0	0.0	0.0	**3,802.6**
H2O	2023	22.1	11.7	12.4	10.5	15.6	15.0	5.3	0.0	0.0	0.0	0.0	0.0	**4,550.9**
OIL	2023	23.8	13.1	14.8	12.4	12.6	12.7	4.6	0.0	0.0	0.0	0.0	0.0	**7,505.3**
DAY	2022	16.0	10.0	23.0	26.8	30.8	29.9	30.3	30.7	30.0	29.0	29.9	22.9	**3,627.2**
H2O	2022	1.6	1.0	2.2	2.7	3.3	5.1	7.1	5.7	34.8	47.1	33.3	19.4	**4,458.3**
OIL	2022	7.7	4.9	11.2	13.2	15.1	17.9	19.8	17.5	34.5	41.3	32.9	20.9	**7,411.3**

Licence **8004** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	25.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,952.7**
H2O	2023	1.0	5.2	7.8	6.3	6.2	5.1	5.8	0.0	0.0	0.0	0.0	0.0	**4,005.4**
OIL	2023	4.9	7.2	10.2	9.0	8.5	8.1	9.0	0.0	0.0	0.0	0.0	0.0	**6,136.4**
DAY	2022	21.0	28.0	31.0	26.8	30.8	29.9	30.5	30.7	30.0	29.0	29.9	30.9	**3,753.0**
H2O	2022	3.7	5.0	5.3	2.4	1.7	1.6	1.4	1.3	1.2	1.3	1.1	0.9	**3,968.0**
OIL	2022	6.5	8.3	8.9	4.7	4.0	4.1	4.1	3.3	3.2	3.3	3.5	4.9	**6,079.5**

Licence **8006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.7	19.3	31.0	26.0	19.4	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,902.8**
H2O	2023	15.9	10.0	10.6	8.4	6.8	9.0	8.4	0.0	0.0	0.0	0.0	0.0	**5,381.2**
OIL	2023	9.9	6.8	7.4	4.6	3.1	4.4	5.0	0.0	0.0	0.0	0.0	0.0	**7,166.0**
DAY	2022	18.3	10.0	31.0	26.8	31.0	24.0	30.2	19.3	29.0	31.0	29.8	28.9	**3,723.4**
H2O	2022	3.6	2.2	24.4	54.8	24.4	8.8	12.2	9.9	13.9	10.7	17.2	17.4	**5,312.1**
OIL	2022	3.9	2.2	9.5	19.5	14.6	5.8	9.4	9.9	14.5	9.1	2.9	8.3	**7,124.8**

Licence **8007** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	29.3	27.5	13.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,585.5**
H2O	2023	42.8	29.1	30.3	18.7	10.9	5.1	15.1	0.0	0.0	0.0	0.0	0.0	**4,491.3**
OIL	2023	33.8	21.3	21.6	14.5	8.7	4.3	13.4	0.0	0.0	0.0	0.0	0.0	**7,229.2**
DAY	2022	30.3	28.0	31.0	26.8	30.2	29.9	31.0	11.8	3.0	18.0	19.0	30.8	**3,395.7**
H2O	2022	22.2	4.1	4.9	16.6	11.3	4.4	3.8	1.4	6.8	25.8	51.6	88.3	**4,339.3**
OIL	2022	26.7	7.5	6.3	11.4	9.8	7.4	6.7	2.5	0.0	15.9	16.5	26.5	**7,111.6**

Licence **8010** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	28.7	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,885.4**
H2O	2023	73.0	35.4	26.5	23.7	25.2	19.5	21.6	0.0	0.0	0.0	0.0	0.0	**9,264.3**

Manitoba Production
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Licence **8010** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	38.2	29.7	34.8	30.6	31.8	26.6	30.0	0.0	0.0	0.0	0.0	0.0	**6,287.8**
DAY	2022	21.0	28.0	31.0	26.8	30.8	28.0	30.3	30.7	30.0	30.0	29.9	30.9	**3,681.7**
H2O	2022	35.2	49.5	49.6	40.5	45.0	54.6	54.1	30.9	11.0	11.6	29.4	69.5	**9,039.4**
OIL	2022	5.5	7.4	7.9	6.6	8.3	9.0	9.8	7.9	5.7	5.6	15.0	36.8	**6,066.1**

Licence **8011** Well Name **Vermilion Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-09-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,162.3**
H2O	2023	1031.3	838.3	841.8	1244.8	1433.9	1157.3	1192.9	0.0	0.0	0.0	0.0	0.0	**68,300.5**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	30.5	31.0	30.0	22.8	30.0	31.0	**950.3**
H2O	2022	1376.5	1282.9	1401.0	1495.8	1512.1	1518.1	1034.1	1650.2	1313.8	864.0	1327.5	1188.7	**60,560.2**

Licence **8012** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	29.8	28.6	29.7	30.8	0.0	0.0	0.0	0.0	0.0	**3,961.5**
H2O	2023	129.4	114.0	117.9	111.9	96.0	103.8	102.0	0.0	0.0	0.0	0.0	0.0	**38,974.6**
OIL	2023	2.8	4.1	9.7	4.5	8.1	9.5	8.4	0.0	0.0	0.0	0.0	0.0	**5,232.7**
DAY	2022	21.0	27.4	31.0	28.7	29.0	29.7	30.8	30.8	30.0	31.0	30.0	30.3	**3,752.9**
H2O	2022	124.2	175.1	148.5	137.3	124.6	126.4	142.4	144.2	155.7	206.8	174.2	156.9	**38,199.6**
OIL	2022	4.5	5.0	8.7	8.2	7.3	7.4	8.8	8.1	9.5	6.9	2.0	2.4	**5,185.6**

Licence **8013** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	28.0	31.0	29.8	29.3	29.2	30.8	0.0	0.0	0.0	0.0	0.0	**4,022.6**
H2O	2023	302.3	262.8	282.4	261.6	249.5	249.4	233.5	0.0	0.0	0.0	0.0	0.0	**41,797.0**
OIL	2023	6.9	2.5	6.6	4.3	6.8	11.5	9.4	0.0	0.0	0.0	0.0	0.0	**5,663.1**
DAY	2022	29.0	15.0	24.0	21.0	0.0	8.8	30.8	30.8	30.0	31.0	30.0	30.8	**3,815.8**
H2O	2022	165.7	35.7	33.9	20.9	0.0	48.2	357.7	147.9	173.1	368.6	336.2	330.8	**39,955.5**
OIL	2022	1.3	0.2	1.0	0.0	0.0	0.0	0.3	0.1	0.4	2.4	4.9	8.1	**5,615.1**

Licence **8017** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,230.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**

Licence **8018** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,174.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.9**

Licence **8019** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8019** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	30.1	29.3	29.7	0.0	0.0	0.0	0.0	0.0	**4,174.0**
H2O	2023	46.5	57.4	68.6	44.1	43.3	45.6	42.7	0.0	0.0	0.0	0.0	0.0	**13,787.7**
OIL	2023	24.6	37.2	47.3	21.6	21.7	20.0	19.9	0.0	0.0	0.0	0.0	0.0	**9,074.8**
DAY	2022	31.0	27.4	30.8	29.3	29.0	29.5	30.6	30.6	29.8	29.8	29.8	30.8	**3,965.1**
H2O	2022	50.8	46.0	49.6	44.3	36.9	144.5	148.2	39.2	32.6	38.7	53.3	53.3	**13,439.5**
OIL	2022	27.2	24.8	27.1	22.3	16.1	22.9	27.9	8.8	43.4	28.7	51.8	44.1	**8,882.5**

Licence **8020** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**

Licence **8021** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,453.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,588.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,223.7**

Licence **8023** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-33-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.0**

Licence **8024** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.4	26.0	30.2	0.0	0.0	0.0	0.0	0.0	**3,819.3**
H2O	2023	30.4	30.7	33.9	34.5	34.7	32.9	39.8	0.0	0.0	0.0	0.0	0.0	**6,371.8**
OIL	2023	2.9	2.2	2.2	2.0	0.7	0.8	2.6	0.0	0.0	0.0	0.0	0.0	**2,772.0**
DAY	2022	18.3	22.0	27.0	26.8	31.0	29.7	30.5	28.3	5.0	31.0	29.8	31.0	**3,615.7**
H2O	2022	6.3	8.0	9.4	10.5	13.3	10.3	7.8	12.7	5.0	20.3	21.3	27.1	**6,134.9**
OIL	2022	0.6	0.8	1.0	0.2	0.3	0.2	0.0	0.1	0.1	0.8	0.6	2.7	**2,758.6**

Licence **8025** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-34-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	28.0	30.3	5.0	0.8	26.0	29.8	0.0	0.0	0.0	0.0	0.0	**2,296.7**
H2O	2023	224.8	205.2	203.9	33.3	5.9	390.5	385.2	0.0	0.0	0.0	0.0	0.0	**27,675.2**
OIL	2023	11.3	13.0	14.9	2.6	0.5	24.0	22.7	0.0	0.0	0.0	0.0	0.0	**5,807.7**
DAY	2022	21.0	28.0	28.0	26.8	30.3	29.8	29.5	29.6	29.5	31.0	29.8	23.3	**2,146.2**
H2O	2022	161.4	235.4	228.7	254.8	287.5	235.0	199.7	184.9	231.1	233.3	223.1	167.9	**26,226.4**
OIL	2022	18.5	22.1	17.5	13.6	8.3	6.4	6.6	7.1	6.6	6.4	6.3	4.7	**5,718.7**

Manitoba Production
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Licence **8026** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.5	31.0	30.0	28.2	26.9	28.8	0.0	0.0	0.0	0.0	0.0	**4,138.1**
H2O	2023	559.4	503.7	575.0	555.5	535.1	490.6	488.0	0.0	0.0	0.0	0.0	0.0	**26,815.4**
OIL	2023	3.2	2.9	3.3	2.8	2.4	2.1	2.4	0.0	0.0	0.0	0.0	0.0	**3,433.7**
DAY	2022	31.0	28.0	31.0	30.0	27.9	30.0	31.0	30.7	30.0	28.1	30.0	30.0	**3,935.7**
H2O	2022	536.9	474.0	533.1	489.0	462.3	565.1	620.5	582.8	594.2	567.6	523.5	544.8	**23,108.1**
OIL	2022	7.5	6.9	7.5	6.9	6.6	10.5	16.1	15.1	15.7	14.0	2.2	2.8	**3,414.6**

Licence **8027** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	7.0	0.0	0.0	0.0	0.0	7.0	29.9	0.0	0.0	0.0	0.0	0.0	**3,762.6**
H2O	2023	9.7	0.0	0.0	0.0	0.0	9.5	53.8	0.0	0.0	0.0	0.0	0.0	**16,400.4**
OIL	2023	1.0	0.0	0.0	0.0	0.0	1.0	9.2	0.0	0.0	0.0	0.0	0.0	**9,004.9**
DAY	2022	21.4	15.0	0.0	9.5	30.8	30.0	30.9	30.8	30.0	31.0	30.0	31.0	**3,718.7**
H2O	2022	34.9	24.6	0.0	15.6	50.7	48.8	51.3	49.1	48.3	49.1	44.3	43.2	**16,327.4**
OIL	2022	5.6	4.1	0.0	2.6	8.3	8.1	5.4	4.2	3.6	4.8	5.9	4.4	**8,993.7**

Licence **8028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	16.9	16.7	0.0	0.0	0.0	0.0	0.0	**3,597.2**
H2O	2023	18.1	34.2	36.1	32.7	35.8	31.7	36.9	0.0	0.0	0.0	0.0	0.0	**13,364.6**
OIL	2023	11.5	28.4	29.9	10.6	6.7	6.3	7.1	0.0	0.0	0.0	0.0	0.0	**12,176.1**
DAY	2022	31.0	22.0	31.0	25.3	30.3	28.8	30.3	30.8	30.0	31.0	29.9	30.9	**3,416.6**
H2O	2022	51.6	38.6	52.5	49.6	55.7	84.4	141.5	117.2	35.4	39.8	34.8	33.7	**13,139.1**
OIL	2022	26.6	18.8	26.2	23.5	30.7	29.4	29.8	22.1	21.9	23.5	21.7	23.8	**12,075.6**

Licence **8029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,766.6**
H2O	2023	131.1	125.0	131.2	129.0	117.4	116.1	113.5	0.0	0.0	0.0	0.0	0.0	**32,647.3**
OIL	2023	20.3	13.4	16.0	18.1	16.0	15.8	15.5	0.0	0.0	0.0	0.0	0.0	**5,743.5**
DAY	2022	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,554.6**
H2O	2022	182.0	158.4	174.5	176.4	183.8	172.8	163.8	167.4	152.1	171.4	139.6	144.8	**31,784.0**
OIL	2022	28.2	28.0	29.3	20.2	24.9	23.7	33.2	15.2	20.6	27.9	20.8	19.8	**5,628.4**

Licence **8030** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	20.0	12.0	29.0	31.0	25.0	23.8	0.0	0.0	0.0	0.0	0.0	**3,263.2**
H2O	2023	10.0	6.2	6.1	5.6	4.3	3.6	2.5	0.0	0.0	0.0	0.0	0.0	**34,433.0**
OIL	2023	9.3	9.3	9.3	8.3	6.4	5.5	3.7	0.0	0.0	0.0	0.0	0.0	**4,483.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	30.8	31.0	23.0	26.0	30.0	11.0	**3,097.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	91.9	67.5	46.1	38.4	27.7	15.4	**34,394.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	12.5	12.8	8.8	7.3	5.3	2.9	**4,431.5**

Licence **8031** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8031** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	29.8	30.0	20.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,917.4**
H2O	2023	350.4	268.7	274.0	312.8	190.7	286.3	286.4	0.0	0.0	0.0	0.0	0.0	**56,884.4**
OIL	2023	32.0	13.8	17.2	33.9	20.2	37.1	40.0	0.0	0.0	0.0	0.0	0.0	**15,173.2**
DAY	2022	7.8	0.0	30.0	28.5	30.8	25.3	30.9	30.8	30.0	31.0	30.0	31.0	**3,718.1**
H2O	2022	0.7	0.0	240.0	457.9	481.0	375.6	453.3	450.1	445.3	440.1	372.4	336.6	**54,915.1**
OIL	2022	0.4	0.0	3.6	34.4	72.6	71.3	88.3	87.1	84.7	53.0	30.1	41.8	**14,979.0**

Licence **8033** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-002-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.3**

Licence **8035** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.3	28.0	31.0	30.0	24.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,674.2**
H2O	2023	11.0	7.7	7.6	7.4	0.6	5.4	25.7	0.0	0.0	0.0	0.0	0.0	**3,846.7**
OIL	2023	5.9	8.3	8.2	8.1	14.4	5.8	31.7	0.0	0.0	0.0	0.0	0.0	**9,261.8**
DAY	2022	21.0	7.0	15.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	30.0	22.5	**3,475.9**
H2O	2022	2.4	0.4	23.9	44.7	35.5	20.9	15.8	14.4	10.9	12.0	10.4	12.4	**3,781.3**
OIL	2022	3.4	0.6	37.1	35.3	28.1	26.9	23.6	21.5	16.4	15.6	9.4	6.7	**9,179.4**

Licence **8036** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,877.8**
H2O	2023	60.4	108.4	135.7	115.5	115.6	88.1	84.0	0.0	0.0	0.0	0.0	0.0	**20,060.1**
OIL	2023	19.0	35.1	55.7	44.4	34.1	40.5	39.9	0.0	0.0	0.0	0.0	0.0	**8,600.8**
DAY	2022	31.0	17.5	30.0	27.0	28.0	30.0	31.0	31.0	30.0	22.4	29.6	30.3	**3,666.6**
H2O	2022	79.1	50.0	210.9	135.0	124.4	114.7	108.4	101.1	92.6	55.8	57.9	57.4	**19,352.4**
OIL	2022	19.0	9.9	103.7	62.4	57.9	53.3	50.3	47.0	43.1	0.6	18.7	16.6	**8,332.1**

Licence **8037** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	5.3	7.0	30.8	30.0	30.2	28.8	30.0	0.0	0.0	0.0	0.0	0.0	**3,691.1**
H2O	2023	8.4	10.3	45.4	45.7	45.9	41.3	45.0	0.0	0.0	0.0	0.0	0.0	**10,847.2**
OIL	2023	16.5	14.6	65.7	67.2	63.2	57.4	48.9	0.0	0.0	0.0	0.0	0.0	**12,656.2**
DAY	2022	2.0	0.0	13.0	30.0	31.0	27.0	31.0	31.0	30.0	28.3	30.0	24.2	**3,529.0**
H2O	2022	2.0	0.0	8.8	9.7	8.3	7.2	7.9	7.3	7.2	91.7	94.1	82.2	**10,605.2**
OIL	2022	1.5	0.0	5.1	5.0	4.5	3.7	4.1	3.8	3.8	103.4	119.3	38.7	**12,322.7**

Licence **8038** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**

Manitoba Production
2022 To 2023

Licence **8038** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-33-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**

Licence **8039** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,148.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**

Licence **8040** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,851.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.2**

Licence **8041** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,669.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.4**

Licence **8043** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,864.7**
WIN	2023	613.7	548.7	618.6	571.1	581.4	570.1	604.9	0.0	0.0	0.0	0.0	0.0	**63,030.2**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,652.7**
WIN	2022	582.1	530.8	584.8	469.9	629.5	591.5	572.9	595.9	588.2	493.2	594.5	608.4	**58,921.7**

Licence **8044** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,868.1**
WIN	2023	448.0	402.0	460.0	437.0	442.0	444.0	450.0	0.0	0.0	0.0	0.0	0.0	**59,237.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,656.1**
WIN	2022	457.0	416.0	453.0	375.0	510.0	458.0	442.0	450.0	441.0	407.0	439.0	450.0	**56,154.0**

Licence **8045** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,234.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,116.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.2**

Licence **8047** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
2022 To 2023

Licence **8047** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,277.2**
H2O	2023	125.8	113.9	124.7	113.9	117.9	117.0	122.3	0.0	0.0	0.0	0.0	0.0	**32,948.2**
OIL	2023	11.3	10.4	11.7	11.3	11.7	10.7	11.2	0.0	0.0	0.0	0.0	0.0	**3,230.8**
DAY	2022	31.0	24.0	31.0	27.2	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,065.5**
H2O	2022	131.1	104.6	121.8	103.0	126.3	113.0	113.9	111.3	112.1	116.0	107.7	120.4	**32,112.7**
OIL	2022	13.6	7.3	10.9	9.3	10.7	11.2	11.8	11.8	11.4	11.7	11.1	11.8	**3,152.5**

Licence **8048** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.5	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,182.5**
H2O	2023	37.6	31.9	33.6	33.4	33.2	30.1	32.9	0.0	0.0	0.0	0.0	0.0	**9,413.6**
OIL	2023	16.2	14.8	16.8	15.3	8.4	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**10,531.5**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	28.3	30.3	**3,973.7**
H2O	2022	105.8	94.2	104.5	96.1	83.3	64.4	43.3	70.8	65.1	73.0	36.5	35.7	**9,180.9**
OIL	2022	93.5	83.1	85.3	79.1	75.6	56.6	35.0	10.2	9.5	13.6	16.5	17.0	**10,459.4**

Licence **8049** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.6**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**

Licence **8050** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	30.7	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,986.6**
H2O	2023	46.9	38.9	27.8	27.9	25.5	21.4	23.4	0.0	0.0	0.0	0.0	0.0	**25,162.1**
OIL	2023	1.8	1.6	1.0	0.9	4.1	7.7	8.6	0.0	0.0	0.0	0.0	0.0	**14,160.1**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.4	30.3	**3,777.8**
H2O	2022	73.5	29.4	31.2	40.9	39.9	40.2	42.0	38.9	37.5	42.5	42.3	44.3	**24,950.3**
OIL	2022	24.5	11.6	14.4	6.8	7.2	6.9	7.1	6.0	3.7	3.7	3.0	1.8	**14,134.4**

Licence **8051** Well Name **South Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,356.3**
WIN	2023	503.8	297.8	150.0	46.6	15.5	15.8	15.5	0.0	0.0	0.0	0.0	0.0	**144,652.9**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	22.3	31.0	30.0	31.0	**2,147.0**
WIN	2022	612.8	684.4	1591.9	1460.5	966.9	965.3	1276.7	1270.1	763.1	1496.1	1366.7	879.0	**143,607.9**

Licence **8053** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.9**

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Licence **8054** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,667.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,670.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.8**

Licence **8055** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.1**

Licence **8056** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.4	4.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,795.2**
H2O	2023	32.0	23.9	6.1	1.2	15.1	3.0	26.0	0.0	0.0	0.0	0.0	0.0	**7,992.4**
OIL	2023	25.2	25.1	8.1	1.4	14.8	3.1	22.3	0.0	0.0	0.0	0.0	0.0	**9,301.3**
DAY	2022	31.0	28.0	31.0	26.8	30.8	29.3	29.8	30.8	30.0	31.0	29.8	28.9	**3,613.8**
H2O	2022	29.5	30.8	32.9	11.8	13.2	20.8	69.5	52.8	29.1	28.2	38.7	30.1	**7,885.1**
OIL	2022	21.3	20.8	22.8	7.9	8.7	11.1	10.2	31.3	28.0	22.7	27.5	20.3	**9,201.3**

Licence **8057** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,494.6**
H2O	2023	95.0	84.8	86.9	68.5	76.2	74.0	79.4	0.0	0.0	0.0	0.0	0.0	**20,901.5**
OIL	2023	13.0	11.5	11.9	24.6	17.8	10.9	11.6	0.0	0.0	0.0	0.0	0.0	**10,243.0**
DAY	2022	0.0	0.0	4.0	14.3	27.0	3.0	21.0	31.0	30.0	31.0	30.0	30.0	**3,283.1**
H2O	2022	0.0	0.0	2.3	6.0	10.6	10.6	151.5	164.7	130.7	110.5	101.4	104.7	**20,336.7**
OIL	2022	0.0	0.0	0.0	0.2	0.1	0.2	37.8	36.3	26.6	26.8	20.9	14.9	**10,141.7**

Licence **8059** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	19.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,448.0**
H2O	2023	9.1	6.8	7.0	6.1	4.8	6.9	4.1	0.0	0.0	0.0	0.0	0.0	**7,524.1**
OIL	2023	10.4	6.8	7.0	6.1	13.5	6.9	4.2	0.0	0.0	0.0	0.0	0.0	**5,618.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	30.8	28.0	30.0	31.0	30.0	31.0	**3,247.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	49.9	17.5	21.4	14.7	12.8	11.6	**7,479.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	11.5	26.7	21.4	14.8	12.7	11.7	**5,563.1**

Licence **8062** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,945.0**
H2O	2023	41.0	38.0	29.0	25.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,740.7**
OIL	2023	24.5	15.1	17.8	18.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,570.3**
DAY	2022	29.0	14.4	31.0	27.6	29.0	28.0	25.0	30.8	30.0	31.0	30.0	28.8	**3,823.1**
H2O	2022	35.2	17.5	36.1	22.9	7.2	2.7	11.5	13.7	12.7	16.8	17.4	38.2	**50,606.0**

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Licence **8062** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	13.0	6.7	14.0	5.5	10.3	10.4	9.5	8.2	3.4	5.3	3.3	17.6	**9,493.3**

Licence **8063** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,024.2**
H2O	2023	2.9	2.3	1.5	1.3	1.1	0.9	3.1	0.0	0.0	0.0	0.0	0.0	**66,816.3**
OIL	2023	15.5	15.2	9.6	8.7	9.6	3.0	3.7	0.0	0.0	0.0	0.0	0.0	**11,913.9**
DAY	2022	8.0	20.4	31.0	27.6	29.0	28.5	30.8	30.8	30.0	31.0	30.0	24.8	**3,812.3**
H2O	2022	8.4	21.4	31.4	24.1	19.4	17.6	22.5	20.0	6.8	2.3	10.1	3.4	**66,803.2**
OIL	2022	5.2	13.8	21.9	18.4	14.9	12.6	10.5	9.9	14.5	19.4	10.0	11.4	**11,848.6**

Licence **8064** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	17.3	0.0	0.0	0.0	0.0	0.0	27.0	0.0	0.0	0.0	0.0	0.0	**3,939.2**
H2O	2023	1095.0	0.0	0.0	0.0	0.0	0.0	1615.4	0.0	0.0	0.0	0.0	0.0	**168,832.1**
OIL	2023	17.9	0.0	0.0	0.0	0.0	0.0	41.3	0.0	0.0	0.0	0.0	0.0	**10,999.6**
DAY	2022	31.0	26.4	31.0	25.8	29.0	28.7	30.8	26.2	30.0	13.0	14.0	30.8	**3,894.9**
H2O	2022	1993.3	1702.5	2051.0	1772.4	1940.6	1914.0	2052.5	1744.9	1990.8	837.9	917.3	1992.5	**166,121.7**
OIL	2022	31.9	28.5	27.8	18.3	20.0	18.3	19.3	14.8	16.6	6.3	7.1	30.8	**10,940.4**

Licence **8065** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,882.1**
WIN	2023	612.0	550.0	609.0	584.0	599.0	589.0	610.0	0.0	0.0	0.0	0.0	0.0	**70,938.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,670.1**
WIN	2022	602.0	548.0	610.0	487.0	618.0	595.0	595.0	619.0	591.0	509.0	587.0	602.0	**66,785.0**

Licence **8066** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,845.9**
WIN	2023	611.0	539.0	608.0	560.0	599.0	592.0	613.0	0.0	0.0	0.0	0.0	0.0	**61,328.0**
DAY	2022	31.0	28.0	31.0	27.0	7.0	8.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,633.9**
WIN	2022	609.0	551.0	614.0	490.0	129.0	155.0	596.0	622.0	593.0	511.0	595.0	599.0	**57,206.0**

Licence **8067** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	28.0	29.0	30.0	28.3	27.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,138.8**
H2O	2023	42.3	39.4	39.4	35.8	31.9	28.6	28.2	0.0	0.0	0.0	0.0	0.0	**6,976.8**
OIL	2023	80.4	71.5	71.8	77.6	71.8	65.6	82.1	0.0	0.0	0.0	0.0	0.0	**14,008.1**
DAY	2022	31.0	28.0	31.0	28.7	31.0	27.4	31.0	25.8	30.0	22.0	30.0	31.0	**3,935.1**
H2O	2022	37.3	30.3	42.2	56.3	49.8	37.2	49.4	44.9	48.1	35.8	48.3	46.3	**6,731.2**
OIL	2022	71.7	64.3	66.5	53.1	65.3	60.6	64.8	52.2	65.0	43.6	66.9	84.2	**13,487.3**

Licence **8068** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8068** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	20.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,130.9**
WIN	2023	0.0	279.0	295.0	257.0	250.0	240.0	240.0	0.0	0.0	0.0	0.0	0.0	**32,432.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	29.0	30.8	31.0	30.0	27.0	30.0	17.0	**1,958.9**
WIN	2022	249.0	229.0	255.0	229.0	267.0	247.0	256.0	255.0	249.0	234.0	243.0	143.0	**30,871.0**

Licence **8069** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	28.0	19.1	23.7	27.0	24.3	17.9	0.0	0.0	0.0	0.0	0.0	**3,698.0**
H2O	2023	1141.4	1109.5	733.7	930.5	1197.8	1078.8	808.5	0.0	0.0	0.0	0.0	0.0	**46,565.0**
OIL	2023	33.7	33.1	22.5	26.8	32.6	31.4	22.5	0.0	0.0	0.0	0.0	0.0	**8,072.5**
DAY	2022	0.0	14.0	24.3	25.7	28.6	29.2	30.5	30.5	30.0	31.0	29.8	30.9	**3,531.0**
H2O	2022	0.0	642.0	1285.8	1499.8	1517.1	1188.7	1310.9	1395.1	1339.6	1557.7	1489.5	1518.2	**39,564.8**
OIL	2022	0.0	13.9	34.2	25.1	15.6	28.1	32.7	36.9	40.4	49.7	48.8	49.1	**7,869.9**

Licence **8070** Well Name **Sinclair Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
WIN	2023	237.0	214.0	234.0	226.0	229.0	227.0	230.0	0.0	0.0	0.0	0.0	0.0	**41,027.5**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,783.0**
WIN	2022	253.0	228.0	251.0	225.0	264.0	243.0	249.0	246.5	240.0	241.0	236.0	240.0	**39,430.5**

Licence **8071** Well Name **Sinclair Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,667.0**
WIN	2023	571.0	507.0	553.0	527.0	530.0	523.0	533.0	0.0	0.0	0.0	0.0	0.0	**38,330.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,456.0**
WIN	2022	625.0	565.0	617.0	537.0	633.0	593.0	594.0	590.0	585.0	583.0	567.0	573.0	**34,586.0**

Licence **8072** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	26.9	30.8	29.6	31.0	26.9	17.8	0.0	0.0	0.0	0.0	0.0	**3,948.7**
H2O	2023	275.5	249.1	296.7	284.4	297.6	263.2	175.3	0.0	0.0	0.0	0.0	0.0	**25,391.5**
OIL	2023	77.1	68.5	63.6	56.4	58.3	52.7	33.7	0.0	0.0	0.0	0.0	0.0	**10,607.5**
DAY	2022	25.7	27.9	20.3	7.7	31.0	30.0	30.5	30.9	29.6	30.9	29.4	31.0	**3,755.8**
H2O	2022	195.6	210.5	153.4	56.0	236.6	252.5	296.8	279.3	267.9	279.3	270.6	286.7	**23,549.7**
OIL	2022	56.1	58.6	42.6	11.9	66.5	72.0	82.4	75.8	69.9	73.3	77.9	81.1	**10,197.2**

UWI **102.04-12-004-22W1.03** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**

Licence **8073** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8073** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	17.0	24.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,095.1**
H2O	2023	285.2	179.2	220.0	146.1	111.4	84.8	79.0	0.0	0.0	0.0	0.0	0.0	**21,257.5**
OIL	2023	7.7	4.6	14.0	33.2	32.0	29.9	35.0	0.0	0.0	0.0	0.0	0.0	**20,060.1**
DAY	2022	31.0	28.0	31.0	23.6	27.5	29.6	31.0	31.0	30.0	31.0	29.6	31.0	**3,903.1**
H2O	2022	39.7	55.8	33.6	24.3	41.5	43.0	280.6	339.7	315.5	322.1	289.2	319.9	**20,151.8**
OIL	2022	42.0	30.2	43.5	40.1	47.8	46.8	9.5	0.0	0.2	2.0	16.2	8.5	**19,903.7**

Licence **8074** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.3	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,141.3**
H2O	2023	124.9	101.2	113.9	113.7	116.8	95.8	97.4	0.0	0.0	0.0	0.0	0.0	**21,357.0**
OIL	2023	43.1	36.7	41.9	37.9	40.7	41.4	40.2	0.0	0.0	0.0	0.0	0.0	**6,989.7**
DAY	2022	0.0	0.0	14.0	29.4	31.0	30.0	30.5	30.8	30.0	31.0	30.0	28.8	**2,932.7**
H2O	2022	0.0	0.0	151.3	198.9	158.0	141.0	117.1	125.9	123.6	134.2	129.5	116.2	**20,593.3**
OIL	2022	0.0	0.0	60.5	136.9	98.0	71.9	72.8	65.5	53.0	51.6	44.6	42.2	**6,707.8**

Licence **8076** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**

Licence **8077** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	25.8	28.6	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,946.3**
H2O	2023	12.1	19.1	20.9	24.3	27.5	26.9	22.8	0.0	0.0	0.0	0.0	0.0	**20,657.7**
OIL	2023	8.0	11.0	11.6	12.5	13.3	12.8	12.4	0.0	0.0	0.0	0.0	0.0	**6,222.6**
DAY	2022	30.0	27.4	31.0	27.6	29.0	10.4	21.0	28.3	30.0	26.5	29.8	29.7	**3,749.9**
H2O	2022	29.8	27.3	30.9	20.8	17.1	6.2	11.4	15.0	15.9	13.6	15.1	14.0	**20,504.1**
OIL	2022	18.3	17.6	25.6	18.5	15.8	5.3	8.9	10.2	10.6	9.0	10.5	9.9	**6,141.0**

Licence **8078** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,362.7**
H2O	2023	183.1	202.0	282.5	245.5	230.1	220.1	192.0	0.0	0.0	0.0	0.0	0.0	**12,083.8**
OIL	2023	6.1	7.7	15.4	11.7	4.6	2.0	3.2	0.0	0.0	0.0	0.0	0.0	**5,965.5**
DAY	2022	12.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	29.0	27.8	**2,151.2**
H2O	2022	114.8	0.0	0.0	0.0	0.0	0.0	93.4	321.3	231.9	215.8	165.6	167.7	**10,528.5**
OIL	2022	0.1	0.0	0.0	0.0	0.0	0.0	11.7	46.8	3.5	5.6	6.6	4.4	**5,914.8**

Licence **8079** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,978.8**
WIN	2023	849.0	698.0	814.0	848.0	889.0	870.0	848.0	0.0	0.0	0.0	0.0	0.0	**52,302.9**
DAY	2022	31.0	27.4	31.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,766.8**

Manitoba Production
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Licence **8079** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	855.0	749.0	862.0	702.0	859.0	835.0	847.0	868.0	831.0	872.0	851.0	871.0	**46,486.9**

Licence **8080** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.0	0.0	22.8	29.8	30.5	29.8	30.3	0.0	0.0	0.0	0.0	0.0	**2,790.5**
H2O	2023	319.8	0.0	532.8	800.2	820.4	791.5	772.8	0.0	0.0	0.0	0.0	0.0	**77,331.7**
OIL	2023	5.5	0.0	2.5	6.7	11.0	11.3	17.2	0.0	0.0	0.0	0.0	0.0	**7,449.4**
DAY	2022	31.0	27.1	27.1	28.7	30.3	29.8	29.8	30.7	29.8	31.0	29.2	30.6	**2,632.3**
H2O	2022	1063.2	937.1	919.9	839.9	841.3	842.3	820.1	867.0	831.5	861.5	807.6	871.6	**73,294.2**
OIL	2022	12.4	23.1	23.3	20.2	24.5	31.0	34.4	33.4	8.5	13.1	13.4	13.6	**7,395.2**

Licence **8081** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.8**

Licence **8082** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,903.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.3**

Licence **8086** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	28.7	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,773.4**
H2O	2023	22.6	20.7	17.1	12.8	19.2	15.0	15.1	0.0	0.0	0.0	0.0	0.0	**7,807.0**
OIL	2023	56.7	51.2	50.1	40.7	49.6	42.6	44.8	0.0	0.0	0.0	0.0	0.0	**15,655.6**
DAY	2022	24.0	28.0	31.0	26.8	30.3	29.9	30.3	30.0	30.0	29.0	29.9	30.9	**3,567.4**
H2O	2022	25.5	31.4	33.6	29.8	31.7	29.8	22.9	16.6	15.3	13.3	13.1	18.6	**7,684.5**
OIL	2022	42.3	50.1	54.8	47.2	51.5	50.7	53.1	62.3	60.8	49.4	49.5	53.5	**15,319.9**

Licence **8087** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,802.7**
H2O	2023	24.7	12.7	13.5	12.0	15.1	14.7	14.0	0.0	0.0	0.0	0.0	0.0	**7,385.0**
OIL	2023	19.3	14.0	14.9	11.9	12.6	12.8	12.4	0.0	0.0	0.0	0.0	0.0	**5,369.9**
DAY	2022	29.0	27.0	31.0	26.8	30.0	29.9	29.7	30.7	30.0	29.0	29.9	30.9	**3,600.5**
H2O	2022	14.8	14.2	32.0	21.5	19.1	22.3	21.7	23.5	18.4	21.6	28.3	28.2	**7,278.3**
OIL	2022	11.0	10.3	17.8	12.5	12.8	14.9	15.8	17.5	15.4	16.3	20.6	20.4	**5,272.0**

Licence **8088** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8088** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	6.0	5.0	0.0	0.0	6.0	5.0	9.0	0.0	0.0	0.0	0.0	0.0	**1,857.8**
H2O	2023	46.0	25.5	0.0	0.0	41.7	38.0	47.3	0.0	0.0	0.0	0.0	0.0	**17,777.9**
OIL	2023	1.9	1.0	0.0	0.0	1.8	1.6	6.7	0.0	0.0	0.0	0.0	0.0	**1,877.9**
DAY	2022	8.0	5.0	4.2	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3.0	5.0	**1,826.8**
H2O	2022	66.3	24.0	44.2	35.5	38.6	38.4	43.6	30.2	42.3	27.8	26.4	32.2	**17,579.4**
OIL	2022	6.6	1.0	1.8	1.5	2.4	1.6	4.4	1.3	1.8	1.1	1.1	1.4	**1,864.9**

Licence **8089** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,877.7**
WIN	2023	747.0	666.0	730.0	659.0	750.0	718.0	683.0	0.0	0.0	0.0	0.0	0.0	**55,744.3**
DAY	2022	31.0	28.0	31.0	27.0	31.0	28.8	31.0	29.4	30.0	12.0	30.0	31.0	**2,668.7**
WIN	2022	722.0	653.0	720.0	651.0	742.0	671.0	712.0	701.3	721.0	254.0	741.0	771.0	**50,791.3**

Licence **8090** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.5	30.5	29.6	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,854.1**
H2O	2023	937.0	668.5	796.1	747.2	481.4	509.6	554.9	0.0	0.0	0.0	0.0	0.0	**82,590.7**
OIL	2023	50.0	36.8	43.9	75.8	35.8	38.9	38.6	0.0	0.0	0.0	0.0	0.0	**12,698.5**
DAY	2022	27.0	28.0	31.0	27.5	28.7	11.6	30.8	30.8	19.7	30.5	25.8	31.0	**3,647.5**
H2O	2022	941.3	997.3	1013.6	884.0	1004.6	419.6	1079.0	998.2	638.9	1131.5	893.7	960.2	**77,896.0**
OIL	2022	102.8	102.5	92.5	89.9	92.2	36.9	34.9	52.0	36.9	74.8	54.4	49.4	**12,378.7**

Licence **8092** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,271.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,404.4**

Licence **8093** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,357.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,123.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,914.5**

Licence **8094** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**

Licence **8096** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8096** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,463.6**
WIN	2023	1036.0	923.0	1016.0	957.0	986.0	983.0	947.0	0.0	0.0	0.0	0.0	0.0	**69,557.4**
DAY	2022	31.0	28.0	31.0	28.0	31.0	28.8	31.0	29.4	30.0	25.0	30.0	31.0	**2,252.6**
WIN	2022	768.0	696.0	770.0	633.0	770.0	708.0	748.0	734.4	748.0	357.0	1038.0	1071.0	**62,709.4**

Licence **8098** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	**4,069.5**
GAS	2023	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2023	87.3	79.0	84.0	83.2	76.3	73.8	66.4	0.0	0.0	0.0	0.0	0.0	**24,740.7**
OIL	2023	16.7	15.0	11.1	9.8	15.7	18.2	16.6	0.0	0.0	0.0	0.0	0.0	**8,089.3**
DAY	2022	31.0	22.5	31.0	28.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	23.0	**3,861.5**
GAS	2022	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**13.1**
H2O	2022	99.0	75.7	97.0	85.3	93.5	71.2	101.1	90.5	84.4	82.8	82.3	65.5	**24,190.7**
OIL	2022	16.0	11.3	14.5	12.8	14.0	9.8	14.5	13.5	12.6	13.2	15.7	12.5	**7,986.2**

Licence **8099** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	26.7	30.8	29.8	31.0	30.0	27.9	0.0	0.0	0.0	0.0	0.0	**3,981.1**
H2O	2023	69.6	61.1	69.3	66.2	69.9	65.9	61.1	0.0	0.0	0.0	0.0	0.0	**24,468.5**
OIL	2023	1.6	1.3	2.8	5.3	6.7	6.9	5.3	0.0	0.0	0.0	0.0	0.0	**7,802.8**
DAY	2022	31.0	19.5	30.8	28.5	29.8	30.0	30.8	26.8	22.0	26.3	30.0	16.5	**3,774.9**
H2O	2022	103.9	51.6	98.9	76.3	61.4	72.0	59.1	50.7	47.2	61.4	70.5	38.4	**24,005.4**
OIL	2022	9.1	6.6	17.5	11.3	4.9	8.4	2.0	1.5	1.1	1.1	1.4	0.8	**7,772.9**

Licence **8100** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,138.7**
H2O	2023	60.6	48.1	72.9	55.8	64.8	60.6	55.5	0.0	0.0	0.0	0.0	0.0	**8,457.2**
OIL	2023	100.1	93.5	84.2	100.5	95.0	82.6	82.9	0.0	0.0	0.0	0.0	0.0	**15,559.5**
DAY	2022	31.0	28.0	31.0	28.7	31.0	29.3	30.7	28.5	30.0	22.4	30.0	31.0	**3,927.1**
H2O	2022	75.5	69.4	85.1	78.1	70.2	64.6	70.9	61.0	70.2	53.2	63.1	65.8	**8,038.9**
OIL	2022	87.3	81.0	81.0	79.1	96.4	87.2	91.0	83.5	85.4	59.7	91.4	101.3	**14,920.7**

Licence **8101** Well Name **Tundra Daly Sinclair DIR WSW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	23.0	5.3	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
H2O	2023	38546.8	35252.1	32838.1	18659.7	773.8	33291.9	39602.3	0.0	0.0	0.0	0.0	0.0	**1,023,766.8**
DAY	2022	31.0	28.0	30.5	26.5	31.0	30.0	31.0	31.0	30.0	30.1	30.0	28.0	**967.1**
H2O	2022	38455.8	37839.0	34392.4	22432.9	29304.5	34347.3	40984.8	41443.7	39602.0	31359.7	33086.8	28637.4	**824,802.1**

Licence **8102** Well Name **Birdtail Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,172.6**
WIN	2023	457.0	415.0	459.0	441.0	462.0	448.0	421.0	0.0	0.0	0.0	0.0	0.0	**47,518.9**

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Licence **8102** Well Name **Birdtail Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.0	31.0	28.8	31.0	29.4	30.0	12.0	30.0	31.0	**2,961.6**
WIN	2022	458.0	412.0	459.0	373.0	461.0	423.0	447.0	434.9	434.0	161.0	443.0	459.0	**44,415.9**

Licence **8103** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,342.6**
WIN	2023	297.0	268.0	299.0	288.0	305.0	298.0	278.0	0.0	0.0	0.0	0.0	0.0	**29,743.3**
DAY	2022	31.0	28.0	31.0	27.0	31.0	28.8	31.0	29.4	30.0	12.0	30.0	31.0	**2,131.6**
WIN	2022	273.0	253.0	269.0	234.0	297.0	270.0	292.0	286.3	285.0	106.0	288.0	296.0	**27,710.3**

Licence **8104** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.1	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,117.1**
H2O	2023	46.4	38.2	46.0	43.3	45.5	71.8	70.8	0.0	0.0	0.0	0.0	0.0	**15,588.2**
OIL	2023	22.1	19.0	22.4	22.0	22.1	13.2	13.6	0.0	0.0	0.0	0.0	0.0	**11,582.8**
DAY	2022	28.0	16.0	29.9	28.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	**3,907.6**
H2O	2022	41.2	24.1	46.4	42.8	47.1	50.6	51.7	50.4	47.6	49.8	45.6	45.2	**15,226.2**
OIL	2022	31.3	17.4	32.8	31.7	30.9	6.1	6.3	13.8	20.0	21.0	21.7	21.6	**11,448.4**

Licence **8105** Well Name **Tundra Birdtail Prov. HZNTL SWD** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,155.1**
WIN	2023	15196.8	13703.8	15123.0	14278.8	15044.7	14752.9	14895.0	0.0	0.0	0.0	0.0	0.0	**1,363,455.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**943.1**
WIN	2022	13730.2	11951.7	13808.2	13198.2	13293.3	13569.5	14221.7	13654.7	13592.8	13826.2	13899.5	14952.3	**1,260,460.8**

Licence **8106** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-30-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,649.2**
H2O	2023	50.7	45.5	50.5	49.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,586.1**
OIL	2023	22.8	22.0	23.4	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,592.3**
DAY	2022	28.4	26.5	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**3,529.6**
H2O	2022	53.3	74.5	152.4	99.2	84.6	75.3	77.6	72.2	68.4	71.7	70.0	58.0	**20,389.6**
OIL	2022	15.7	35.2	94.3	57.0	49.7	40.5	41.7	42.5	41.7	42.9	40.6	33.0	**5,504.0**

Licence **8107** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,019.4**
H2O	2023	18.6	19.3	21.2	21.8	25.7	26.5	19.4	0.0	0.0	0.0	0.0	0.0	**5,029.9**
OIL	2023	62.7	53.1	61.7	58.0	55.2	54.7	64.0	0.0	0.0	0.0	0.0	0.0	**9,685.5**
DAY	2022	30.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,807.5**
H2O	2022	23.6	20.4	24.1	19.2	25.0	21.6	19.9	24.2	24.2	17.8	17.8	11.9	**4,877.4**
OIL	2022	90.7	81.8	80.0	77.9	81.2	75.5	79.8	66.4	67.0	73.8	70.1	55.1	**9,276.1**

Licence **8108** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8108** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,055.6**
WIN	2023	612.0	554.0	613.0	588.0	616.0	597.0	561.0	0.0	0.0	0.0	0.0	0.0	**30,862.3**
DAY	2022	31.0	28.0	31.0	27.0	31.0	25.8	28.0	29.4	30.0	12.0	30.0	31.0	**2,844.6**
WIN	2022	430.0	406.0	465.0	417.0	491.0	391.0	442.0	575.3	556.0	196.0	591.0	613.0	**26,721.3**

Licence **8109** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,814.3**
H2O	2023	346.5	308.8	349.2	343.7	338.7	321.3	318.2	0.0	0.0	0.0	0.0	0.0	**24,749.1**
OIL	2023	37.1	28.5	19.7	19.3	18.6	18.2	18.1	0.0	0.0	0.0	0.0	0.0	**6,602.0**
DAY	2022	30.0	28.0	31.0	30.0	31.0	30.0	25.1	0.0	0.0	14.5	30.0	31.0	**3,602.3**
H2O	2022	263.7	176.1	164.3	155.7	150.1	163.3	154.4	0.0	0.0	206.5	421.3	353.0	**22,422.7**
OIL	2022	30.1	16.6	16.1	9.9	6.7	7.0	3.4	0.0	0.0	0.0	11.4	25.9	**6,442.5**

Licence **8112** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	26.7	27.7	28.1	31.0	29.4	29.4	0.0	0.0	0.0	0.0	0.0	**3,855.1**
H2O	2023	12.5	11.8	12.3	12.7	13.7	13.0	116.1	0.0	0.0	0.0	0.0	0.0	**14,607.0**
OIL	2023	1.5	1.3	1.4	1.4	1.5	1.5	37.3	0.0	0.0	0.0	0.0	0.0	**5,441.3**
DAY	2022	13.0	19.3	29.8	27.2	30.8	26.3	30.8	30.3	30.0	31.0	30.0	18.0	**3,655.0**
H2O	2022	11.8	17.7	27.9	25.4	28.9	22.2	16.9	16.5	16.7	17.2	15.8	8.1	**14,414.9**
OIL	2022	1.5	2.3	3.5	3.0	3.0	2.3	1.8	1.7	1.8	1.8	1.7	0.9	**5,395.4**

Licence **8113** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-20-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	26.4	29.3	29.1	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,929.8**
H2O	2023	276.2	245.5	271.4	250.5	242.0	219.5	233.2	0.0	0.0	0.0	0.0	0.0	**35,130.7**
OIL	2023	16.8	14.3	15.9	15.6	16.6	17.0	17.4	0.0	0.0	0.0	0.0	0.0	**4,313.7**
DAY	2022	31.0	28.0	30.8	22.8	23.5	25.5	14.0	30.0	30.0	26.8	0.0	31.0	**3,723.8**
H2O	2022	288.0	253.6	273.8	200.3	220.6	259.5	141.3	270.8	263.9	229.3	0.0	258.7	**33,392.4**
OIL	2022	25.8	22.5	22.0	16.5	17.3	19.6	10.9	18.7	17.1	12.5	0.0	15.2	**4,200.1**

Licence **8114** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	25.4	26.1	30.0	30.2	28.9	26.5	0.0	0.0	0.0	0.0	0.0	**4,198.1**
H2O	2023	212.2	85.2	85.1	95.4	101.3	100.0	143.1	0.0	0.0	0.0	0.0	0.0	**14,979.3**
OIL	2023	62.9	15.5	15.3	16.5	16.4	14.8	34.2	0.0	0.0	0.0	0.0	0.0	**10,226.9**
DAY	2022	24.0	21.0	26.5	26.7	24.2	16.6	29.7	29.7	28.8	27.6	22.8	31.0	**4,000.5**
H2O	2022	77.4	66.2	84.9	80.9	74.6	89.5	209.3	163.1	151.6	134.4	150.2	216.6	**14,157.0**
OIL	2022	43.5	38.4	47.2	45.5	42.0	41.4	86.9	55.7	61.6	64.0	45.1	63.3	**10,051.3**

Licence **8116** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.5	30.8	29.8	31.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,773.6**
H2O	2023	178.9	47.2	18.4	21.9	38.2	39.4	42.8	0.0	0.0	0.0	0.0	0.0	**85,876.1**

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Licence **8116** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	23.3	18.3	24.6	9.1	6.3	5.1	5.2	0.0	0.0	0.0	0.0	0.0	**8,583.4**
DAY	2022	27.4	28.0	31.0	28.1	30.8	25.4	30.8	30.8	30.0	31.0	28.8	28.5	**3,570.5**
H2O	2022	285.8	262.9	253.5	215.6	250.4	196.2	196.9	210.3	209.2	215.9	155.0	165.5	**85,489.3**
OIL	2022	37.6	47.7	50.9	49.3	34.2	27.9	25.6	32.1	32.3	33.1	21.8	20.9	**8,491.5**

Licence **8119** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	23.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,012.0**
H2O	2023	443.4	365.1	624.3	555.7	386.8	451.3	479.9	0.0	0.0	0.0	0.0	0.0	**90,800.2**
OIL	2023	24.8	5.3	26.7	28.8	15.3	17.0	34.8	0.0	0.0	0.0	0.0	0.0	**17,230.3**
DAY	2022	31.0	15.0	31.0	7.0	20.8	30.0	31.0	31.0	30.0	31.0	29.6	31.0	**3,809.0**
H2O	2022	616.1	269.7	539.5	124.9	462.2	591.8	607.5	567.6	496.5	498.1	473.1	540.9	**87,493.7**
OIL	2022	21.3	18.6	23.6	4.8	5.7	11.0	15.1	25.2	20.3	21.8	24.1	30.9	**17,077.6**

Licence **8120** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,830.8**
WIN	2023	247.0	230.0	256.0	243.0	247.0	244.0	250.0	0.0	0.0	0.0	0.0	0.0	**35,946.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,618.8**
WIN	2022	251.0	227.0	250.0	208.0	273.0	246.0	246.0	251.0	249.0	230.0	251.0	248.0	**34,229.0**

Licence **8121** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.0	26.0	29.9	28.0	31.0	28.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,875.8**
H2O	2023	262.2	452.7	505.1	480.8	552.8	306.1	343.2	0.0	0.0	0.0	0.0	0.0	**40,222.1**
OIL	2023	13.9	13.7	10.4	9.5	33.6	28.4	29.8	0.0	0.0	0.0	0.0	0.0	**6,809.3**
DAY	2022	0.0	0.0	23.0	28.1	30.8	25.4	30.8	30.8	30.0	1.3	0.0	0.0	**3,687.1**
H2O	2022	0.0	0.0	143.9	495.8	591.2	456.8	565.5	577.6	580.0	24.1	0.0	0.0	**37,319.2**
OIL	2022	0.0	0.0	4.4	7.5	23.9	25.9	33.1	31.9	27.9	1.2	0.0	0.0	**6,670.0**

Licence **8122** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.5	26.8	31.0	14.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,350.7**
H2O	2023	926.3	1367.1	1555.0	1179.5	1181.4	506.0	825.3	0.0	0.0	0.0	0.0	0.0	**82,237.8**
OIL	2023	6.9	67.8	79.0	51.5	46.0	35.6	54.9	0.0	0.0	0.0	0.0	0.0	**12,351.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**3,158.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	787.3	**74,697.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	**12,010.2**

Licence **8124** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,055.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,883.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.6**

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Licence **8125** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,408.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	84.7	0.0	0.0	0.0	0.0	0.0	**5,293.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0	0.0	**7,106.7**
DAY	2022	2.8	0.0	0.0	27.5	30.3	30.0	31.0	31.0	30.0	31.0	22.0	2.0	**3,380.6**
H2O	2022	2.2	0.0	0.0	205.2	141.5	87.7	88.9	82.0	75.4	66.8	52.9	5.6	**5,208.4**
OIL	2022	3.4	0.0	0.0	163.4	143.2	95.4	68.2	42.5	36.9	33.8	21.7	2.4	**7,084.7**

Licence **8126** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,791.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,595.2**

Licence **8127** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,040.3**
H2O	2023	43.2	16.4	25.2	19.1	16.2	18.5	18.9	0.0	0.0	0.0	0.0	0.0	**16,039.6**
OIL	2023	10.8	20.6	5.8	13.9	13.3	10.0	10.1	0.0	0.0	0.0	0.0	0.0	**10,879.9**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	6.0	11.7	**3,828.3**
H2O	2022	38.4	21.4	19.4	22.6	22.0	23.3	23.7	40.0	29.6	20.3	8.5	27.8	**15,882.1**
OIL	2022	9.6	17.8	28.5	18.4	18.0	19.1	19.4	2.9	12.2	22.7	8.5	9.3	**10,795.4**

Licence **8128** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,927.7**
WIN	2023	454.0	427.0	464.0	438.0	449.0	445.0	460.0	0.0	0.0	0.0	0.0	0.0	**45,656.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,715.7**
WIN	2022	460.0	419.0	462.0	330.0	467.0	451.0	449.0	466.0	446.0	385.0	450.0	460.0	**42,519.0**

Licence **8129** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,898.8**
WIN	2023	425.0	391.0	421.0	403.0	414.0	404.0	416.0	0.0	0.0	0.0	0.0	0.0	**54,336.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**1,686.8**
WIN	2022	440.0	398.0	437.0	356.0	480.0	430.0	435.0	431.0	427.0	399.0	426.0	419.0	**51,462.0**

Licence **8130** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,827.8**
WIN	2023	411.0	384.0	426.0	407.0	415.0	412.0	422.0	0.0	0.0	0.0	0.0	0.0	**53,502.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,615.8**
WIN	2022	411.0	375.0	410.0	341.0	447.0	409.0	405.0	411.0	402.0	365.0	409.0	413.0	**50,625.0**

Licence **8131** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

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Licence **8131** Well Name **Daly Unit No. 14** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,120.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.5**

Licence **8132** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-28W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.6**

Licence **8133** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.5	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**4,144.4**
H2O	2023	187.3	174.5	179.9	172.5	187.2	174.2	173.8	0.0	0.0	0.0	0.0	0.0	**17,904.5**
OIL	2023	55.1	47.9	40.1	37.2	37.7	34.9	37.4	0.0	0.0	0.0	0.0	0.0	**15,951.1**
DAY	2022	31.0	28.0	31.0	29.5	28.5	30.0	31.0	30.7	30.0	28.6	30.0	31.0	**3,934.9**
H2O	2022	189.4	167.2	188.0	169.5	166.4	189.0	195.4	189.3	194.7	177.7	174.4	188.1	**16,655.1**
OIL	2022	55.7	50.6	54.5	49.9	49.0	52.8	52.4	60.5	66.2	51.9	51.0	54.5	**15,660.8**

Licence **8134** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	16.0	15.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,702.6**
WIN	2023	526.0	469.0	509.0	491.0	259.0	347.0	564.0	0.0	0.0	0.0	0.0	0.0	**38,274.1**
DAY	2022	31.0	28.0	31.0	27.0	31.0	28.8	31.0	29.4	30.0	12.0	30.0	31.0	**2,521.6**
WIN	2022	434.0	400.0	449.0	405.0	480.0	436.0	467.0	478.1	482.0	174.0	572.0	547.0	**35,109.1**

Licence **8136** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,193.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.5**

Licence **8137** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,128.6**
H2O	2023	16.3	19.7	22.7	25.6	27.4	22.4	16.4	0.0	0.0	0.0	0.0	0.0	**5,374.3**
OIL	2023	35.7	31.3	31.6	25.7	28.7	25.3	32.2	0.0	0.0	0.0	0.0	0.0	**11,285.5**
DAY	2022	31.0	25.0	31.0	26.8	30.1	29.9	30.8	30.7	30.0	31.0	29.8	30.9	**3,920.6**
H2O	2022	19.3	43.5	55.9	44.3	47.6	32.1	16.8	17.8	14.9	22.3	18.8	15.2	**5,223.8**
OIL	2022	29.6	29.3	52.9	29.2	31.5	34.8	45.8	44.1	41.4	43.0	38.1	34.6	**11,075.0**

Licence **8138** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8138** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,990.7**
H2O	2023	30.4	32.0	30.7	28.0	23.8	22.1	25.7	0.0	0.0	0.0	0.0	0.0	**9,099.2**
OIL	2023	27.1	26.4	27.4	24.2	22.0	21.9	23.5	0.0	0.0	0.0	0.0	0.0	**15,638.6**
DAY	2022	30.5	24.0	31.0	25.9	31.0	29.9	30.5	30.0	30.0	28.7	29.9	30.9	**3,787.5**
H2O	2022	14.7	15.5	19.3	17.3	31.1	62.8	17.5	3.3	4.0	3.6	3.5	30.5	**8,906.5**
OIL	2022	41.8	25.8	32.8	28.0	44.3	82.7	39.0	24.0	23.5	21.0	14.7	27.0	**15,466.1**

Licence **8140** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	17.5	26.8	29.0	31.0	8.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,144.3**
H2O	2023	2.0	1.2	1.8	1.7	2.7	24.6	259.3	0.0	0.0	0.0	0.0	0.0	**3,247.5**
OIL	2023	2.6	1.6	2.1	1.4	2.5	2.1	15.4	0.0	0.0	0.0	0.0	0.0	**6,682.4**
DAY	2022	31.0	16.0	30.7	28.5	30.3	30.0	30.9	30.8	30.0	31.0	30.0	13.0	**3,972.8**
H2O	2022	0.0	0.3	1.0	0.9	0.9	0.9	1.5	1.5	1.2	0.5	1.5	0.9	**2,954.2**
OIL	2022	5.5	2.8	5.4	5.1	5.3	5.2	2.4	2.1	1.9	1.6	2.7	1.2	**6,654.7**

Licence **8141** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	12.5	13.8	28.8	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.6**
H2O	2022	1354.2	577.4	620.2	1357.6	985.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,312.8**
OIL	2022	24.5	11.2	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,239.0**

Licence **8142** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,061.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**

Licence **8143** Well Name **Corex et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,137.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,199.3**

Licence **8145** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.4	31.0	30.0	30.8	28.4	30.5	0.0	0.0	0.0	0.0	0.0	**4,131.3**
H2O	2023	50.9	45.6	52.1	50.4	67.1	71.0	71.4	0.0	0.0	0.0	0.0	0.0	**5,463.6**
OIL	2023	13.3	12.0	13.6	11.1	11.3	11.5	12.7	0.0	0.0	0.0	0.0	0.0	**4,551.1**
DAY	2022	29.0	23.4	0.0	25.7	26.5	29.5	31.0	29.3	30.0	26.0	28.0	28.0	**3,923.2**
H2O	2022	35.5	28.0	0.0	29.6	30.8	34.9	39.1	49.7	53.1	47.3	47.7	47.1	**5,055.1**
OIL	2022	20.5	16.7	0.0	17.1	21.0	34.2	34.6	29.6	32.2	28.3	28.7	16.9	**4,465.6**

Licence **8146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,476.3**
H2O	2023	2.8	1.2	0.8	8.0	7.7	1.6	1.5	0.0	0.0	0.0	0.0	0.0	**1,627.7**
OIL	2023	14.0	14.2	14.7	16.6	16.2	12.7	13.4	0.0	0.0	0.0	0.0	0.0	**4,760.8**
DAY	2022	21.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,265.3**
H2O	2022	4.0	5.2	3.2	2.2	2.5	2.4	2.5	3.2	3.4	19.9	23.8	21.4	**1,604.1**
OIL	2022	9.6	12.3	12.2	11.6	13.1	12.4	12.9	15.2	14.9	23.5	25.6	23.7	**4,659.0**

Licence **8147** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,827.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**

Licence **8148** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,922.9**
H2O	2023	321.0	301.8	343.6	340.2	307.2	260.9	228.7	0.0	0.0	0.0	0.0	0.0	**28,018.8**
OIL	2023	10.7	7.8	8.1	7.8	19.6	25.2	16.9	0.0	0.0	0.0	0.0	0.0	**8,798.7**
DAY	2022	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	30.9	11.0	23.8	**3,713.9**
H2O	2022	58.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.2	338.8	143.9	316.0	**25,915.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.3	8.4	4.1	9.8	**8,702.6**

Licence **8150** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	25.0	14.0	27.0	31.0	28.0	25.0	0.0	0.0	0.0	0.0	0.0	**3,475.5**
H2O	2023	16.1	11.0	8.1	10.6	8.2	7.0	4.2	0.0	0.0	0.0	0.0	0.0	**1,590.5**
OIL	2023	24.5	16.7	10.4	13.7	10.2	8.3	8.7	0.0	0.0	0.0	0.0	0.0	**3,051.7**
DAY	2022	20.0	0.0	16.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	27.0	12.0	**3,299.5**
H2O	2022	0.4	0.0	1.1	0.5	0.6	0.2	0.3	0.4	0.5	12.5	20.1	12.7	**1,525.3**
OIL	2022	3.3	0.0	9.5	5.3	4.7	4.5	2.8	3.7	4.3	11.0	11.7	6.9	**2,959.2**

Licence **8151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	30.0	30.8	27.9	30.5	0.0	0.0	0.0	0.0	0.0	**1,560.8**
H2O	2023	254.0	223.1	246.8	206.9	224.9	207.4	209.0	0.0	0.0	0.0	0.0	0.0	**11,335.2**
OIL	2023	72.2	41.4	45.2	42.6	42.4	36.1	40.6	0.0	0.0	0.0	0.0	0.0	**4,220.5**
DAY	2022	28.3	28.0	30.7	30.0	29.7	29.8	30.3	30.2	18.4	28.1	30.0	31.0	**1,352.3**
H2O	2022	228.7	221.5	248.7	234.8	231.3	229.9	226.4	214.4	124.3	204.0	240.1	259.0	**9,763.1**
OIL	2022	63.1	62.9	70.5	72.8	70.8	64.5	66.5	63.1	39.5	66.1	74.4	79.6	**3,900.0**

UWI **100.14-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,728.7**

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Licence **8151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-36-016-28W1.03** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8152** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	20.0	31.0	30.0	31.0	29.4	31.0	0.0	0.0	0.0	0.0	0.0	**4,016.5**
H2O	2023	63.7	36.8	51.3	52.6	56.7	78.6	95.0	0.0	0.0	0.0	0.0	0.0	**20,886.9**
OIL	2023	48.2	47.4	71.4	97.3	108.2	116.0	87.5	0.0	0.0	0.0	0.0	0.0	**20,158.8**
DAY	2022	30.0	28.0	30.0	28.3	31.0	30.0	30.3	30.5	30.0	30.7	30.0	31.0	**3,813.1**
H2O	2022	52.2	48.5	56.6	69.5	79.3	77.7	92.1	96.9	65.6	48.7	66.2	67.0	**20,452.2**
OIL	2022	62.3	56.8	58.4	46.2	54.5	56.4	61.4	58.4	54.5	59.6	43.6	49.3	**19,582.8**

Licence **8153** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	27.8	29.5	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**4,100.0**
H2O	2023	161.5	152.4	165.1	144.5	161.6	156.1	149.8	0.0	0.0	0.0	0.0	0.0	**8,661.9**
OIL	2023	45.6	43.6	46.7	39.6	41.4	39.7	42.7	0.0	0.0	0.0	0.0	0.0	**9,220.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	27.6	30.0	31.0	**3,893.5**
H2O	2022	140.0	123.5	121.8	90.1	95.3	113.0	115.0	108.0	110.1	103.9	106.0	154.3	**7,570.9**
OIL	2022	55.3	50.2	47.0	29.5	31.2	31.9	32.3	34.4	43.1	40.1	41.2	44.6	**8,921.3**

Licence **8154** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,063.8**
WIN	2023	766.0	751.0	897.0	1020.0	1180.0	1170.0	1210.0	0.0	0.0	0.0	0.0	0.0	**18,868.0**
DAY	2022	21.0	21.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,851.8**
WIN	2022	90.0	129.0	196.0	232.0	306.0	335.0	436.0	461.0	441.0	473.0	664.0	763.0	**11,874.0**

Licence **8155** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,856.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,941.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,896.4**

Licence **8159** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,494.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.8**

Licence **8160** Well Name **North Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8160** Well Name **North Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,815.3**

Licence **8163** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,320.8**
H2O	2023	260.2	377.8	247.6	406.1	427.5	397.0	366.2	0.0	0.0	0.0	0.0	0.0	**49,977.2**
OIL	2023	11.9	4.8	10.2	20.0	24.6	23.3	14.7	0.0	0.0	0.0	0.0	0.0	**15,262.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**3,109.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.0	**47,494.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**15,153.4**

Licence **8164** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,061.9**
H2O	2023	48.1	40.9	43.7	39.0	36.7	33.4	38.8	0.0	0.0	0.0	0.0	0.0	**18,664.6**
OIL	2023	14.6	13.7	15.6	15.8	13.0	11.8	14.7	0.0	0.0	0.0	0.0	0.0	**7,655.2**
DAY	2022	31.0	28.0	31.0	28.1	31.0	29.3	31.0	31.0	30.0	30.8	30.0	31.0	**3,850.1**
H2O	2022	56.6	52.8	65.2	55.4	48.4	49.4	55.5	62.7	48.8	48.9	51.6	55.1	**18,384.0**
OIL	2022	21.8	16.1	11.9	13.9	20.3	16.6	17.0	18.9	16.4	18.6	18.1	17.0	**7,556.0**

Licence **8166** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	7.0	0.0	0.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,610.6**
WIN	2023	0.0	31.0	0.0	0.0	139.0	149.0	182.0	0.0	0.0	0.0	0.0	0.0	**23,937.0**
DAY	2022	0.0	20.0	31.0	18.0	0.0	0.0	0.0	8.0	5.0	5.0	11.0	3.0	**2,512.6**
WIN	2022	0.0	396.0	553.0	283.0	0.0	0.0	0.0	30.0	14.0	24.0	44.0	6.0	**23,436.0**

Licence **8167** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,312.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,479.5**

Licence **8168** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,584.1**
WIN	2023	407.0	349.0	373.0	355.0	346.0	357.0	370.0	0.0	0.0	0.0	0.0	0.0	**39,255.0**
DAY	2022	30.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,372.1**
WIN	2022	438.0	404.0	416.0	385.0	437.0	398.0	446.0	445.0	434.0	421.0	413.0	408.0	**36,698.0**

Licence **8169** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8169** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,562.1**
WIN	2023	284.0	341.0	443.0	367.0	346.0	351.0	350.0	0.0	0.0	0.0	0.0	0.0	**49,458.0**
DAY	2022	17.0	0.0	25.0	26.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,351.1**
WIN	2022	289.0	0.0	121.0	121.0	153.0	150.0	146.0	198.0	290.0	266.0	290.0	289.0	**46,976.0**

Licence **8170** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.3	31.0	30.0	30.8	28.9	28.5	0.0	0.0	0.0	0.0	0.0	**4,128.5**
H2O	2023	256.6	227.0	259.3	208.1	239.2	224.7	202.1	0.0	0.0	0.0	0.0	0.0	**17,112.6**
OIL	2023	74.2	58.6	59.7	53.0	53.6	48.5	49.7	0.0	0.0	0.0	0.0	0.0	**19,241.0**
DAY	2022	28.3	28.0	31.0	30.0	31.0	27.3	19.7	30.7	29.5	28.2	30.0	31.0	**3,922.0**
H2O	2022	301.8	292.3	246.5	226.1	236.2	221.3	172.2	296.5	273.6	229.4	230.7	257.8	**15,495.6**
OIL	2022	103.3	102.9	91.8	85.3	87.9	78.8	62.3	107.5	94.4	66.2	67.0	73.4	**18,843.7**

Licence **8171** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,048.6**
H2O	2023	59.9	49.9	58.5	56.3	56.7	55.1	56.1	0.0	0.0	0.0	0.0	0.0	**21,121.5**
OIL	2023	11.0	9.7	10.5	10.4	9.9	8.5	12.0	0.0	0.0	0.0	0.0	0.0	**6,909.8**
DAY	2022	29.6	28.0	30.5	28.5	30.8	30.0	30.9	30.8	30.0	31.0	30.0	30.5	**3,837.3**
H2O	2022	66.6	63.2	66.4	58.0	64.6	59.4	55.4	54.3	53.6	59.5	60.3	67.8	**20,729.0**
OIL	2022	4.9	4.4	4.6	9.9	8.7	10.3	14.2	14.3	14.8	8.9	6.9	8.3	**6,837.8**

Licence **8172** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-13-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,546.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,502.3**

Licence **8173** Well Name **Tundra South McAuley** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**

Licence **8177** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	22.2	30.8	30.0	28.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,841.6**
H2O	2023	4.0	2.9	4.1	11.2	11.5	9.0	4.7	0.0	0.0	0.0	0.0	0.0	**2,553.9**
OIL	2023	32.3	23.9	33.7	44.0	42.2	52.5	40.6	0.0	0.0	0.0	0.0	0.0	**12,006.2**
DAY	2022	31.0	27.9	29.9	19.0	13.0	30.0	31.0	31.0	30.0	10.0	30.0	20.0	**3,639.0**
H2O	2022	3.7	3.5	4.4	3.3	2.2	4.7	3.3	3.2	3.0	0.6	2.3	2.6	**2,506.5**
OIL	2022	31.8	23.7	20.7	15.1	10.5	22.7	25.9	26.7	24.8	9.6	30.3	21.3	**11,737.0**

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Licence **8178** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,606.3**
H2O	2023	106.4	102.9	117.8	89.7	74.9	63.7	59.5	0.0	0.0	0.0	0.0	0.0	**22,092.2**
OIL	2023	33.3	25.1	24.4	36.4	52.0	53.9	57.4	0.0	0.0	0.0	0.0	0.0	**6,816.2**
DAY	2022	5.0	28.0	28.0	26.6	31.0	29.3	31.0	31.0	30.0	30.8	30.0	31.0	**3,394.5**
H2O	2022	4.0	347.6	335.6	337.1	341.8	178.5	195.1	152.8	132.9	119.1	114.4	108.0	**21,477.3**
OIL	2022	0.3	66.8	73.2	69.2	70.3	36.5	39.2	38.2	40.1	44.0	44.4	41.2	**6,533.7**

Licence **8179** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.13-36-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,598.1**

Licence **8180** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	29.3	27.5	26.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,062.7**
H2O	2023	36.1	34.1	39.2	36.6	24.1	17.0	22.8	0.0	0.0	0.0	0.0	0.0	**6,016.2**
OIL	2023	32.7	12.3	25.0	31.4	22.1	16.7	19.7	0.0	0.0	0.0	0.0	0.0	**8,284.6**
DAY	2022	28.3	19.3	21.0	26.8	30.1	29.9	30.5	30.0	29.5	29.0	29.1	30.9	**3,862.1**
H2O	2022	81.4	34.3	36.0	48.2	51.0	33.8	26.3	33.2	50.4	51.3	51.1	51.4	**5,806.3**
OIL	2022	37.7	14.0	15.1	19.6	25.1	23.7	17.4	18.6	32.4	36.8	37.6	46.7	**8,124.7**

Licence **8181** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	28.5	30.9	0.0	0.0	0.0	0.0	0.0	**4,076.9**
H2O	2023	297.5	284.0	343.2	346.2	313.0	260.7	275.4	0.0	0.0	0.0	0.0	0.0	**38,692.5**
OIL	2023	55.7	44.0	57.2	70.2	78.1	69.0	67.3	0.0	0.0	0.0	0.0	0.0	**27,836.7**
DAY	2022	28.8	28.0	31.0	28.3	31.0	30.0	31.0	31.0	29.6	31.0	30.0	30.5	**3,866.7**
H2O	2022	320.8	301.8	356.6	365.6	378.9	322.0	332.5	322.3	283.9	295.6	302.7	291.8	**36,572.5**
OIL	2022	82.1	77.6	91.2	68.4	80.2	75.6	80.1	67.5	60.9	73.4	67.0	66.4	**27,395.2**

Licence **8182** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.0	27.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,870.4**
WIN	2023	383.0	352.0	340.0	476.0	449.0	458.0	408.0	0.0	0.0	0.0	0.0	0.0	**37,139.0**
DAY	2022	31.0	28.0	31.0	26.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,664.4**
WIN	2022	467.0	411.0	438.0	348.0	369.0	400.0	405.0	395.0	394.0	388.0	383.0	390.0	**34,273.0**

Licence **8183** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.0	28.0	28.0	26.0	29.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**2,576.6**
WIN	2023	218.0	226.0	208.0	295.0	260.0	276.9	228.0	0.0	0.0	0.0	0.0	0.0	**35,199.9**
DAY	2022	31.0	28.0	31.0	26.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,386.6**
WIN	2022	270.0	229.0	263.0	208.0	214.0	239.0	240.0	232.0	236.0	229.0	226.0	204.0	**33,488.0**

Licence **8184** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

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Licence **8184** Well Name **Ewart Unit No. 4 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	28.0	29.0	21.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,449.5**
WIN	2023	259.0	263.0	247.0	465.0	464.0	353.0	336.0	0.0	0.0	0.0	0.0	0.0	**39,223.0**
DAY	2022	2.0	0.0	0.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,258.5**
WIN	2022	6.0	0.0	0.0	110.0	465.0	353.0	323.0	303.0	287.0	277.0	269.0	172.0	**36,836.0**

Licence **8186** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.3	24.4	31.0	30.0	29.5	29.5	30.5	0.0	0.0	0.0	0.0	0.0	**4,055.7**
H2O	2023	62.2	53.2	64.6	61.8	51.6	56.5	55.7	0.0	0.0	0.0	0.0	0.0	**14,853.9**
OIL	2023	50.0	45.5	43.0	42.4	46.7	44.4	43.8	0.0	0.0	0.0	0.0	0.0	**11,251.6**
DAY	2022	29.9	28.0	31.0	16.0	3.5	29.5	5.1	31.0	10.2	31.0	29.7	25.8	**3,854.5**
H2O	2022	55.0	49.9	54.5	17.9	17.7	99.7	66.9	73.3	13.7	74.9	61.5	44.6	**14,448.3**
OIL	2022	50.6	44.5	50.3	18.6	16.3	45.3	44.9	46.3	31.5	60.9	51.3	35.6	**10,935.8**

Licence **8188** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	30.5	28.5	29.5	0.0	0.0	0.0	0.0	0.0	**4,066.8**
H2O	2023	930.0	869.5	935.2	926.6	896.6	858.6	950.5	0.0	0.0	0.0	0.0	0.0	**152,057.6**
OIL	2023	35.7	28.0	25.5	16.1	32.2	38.0	26.1	0.0	0.0	0.0	0.0	0.0	**14,453.9**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.0	16.0	30.8	29.5	31.0	29.7	31.0	**3,859.2**
H2O	2022	966.0	919.2	1013.4	906.5	892.3	952.2	494.1	993.7	1155.3	975.7	907.8	956.6	**145,690.6**
OIL	2022	55.3	43.7	48.9	33.6	30.4	28.0	15.2	54.1	42.7	35.7	27.8	24.8	**14,252.3**

Licence **8190** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,129.8**
H2O	2023	432.7	409.9	470.1	412.2	423.5	436.6	382.2	0.0	0.0	0.0	0.0	0.0	**36,969.4**
OIL	2023	130.9	117.7	99.2	125.0	121.4	106.0	143.0	0.0	0.0	0.0	0.0	0.0	**20,590.4**
DAY	2022	31.0	18.0	25.0	30.0	31.0	30.0	24.5	31.0	30.0	31.0	29.7	31.0	**3,918.7**
H2O	2022	379.7	238.0	387.8	415.5	392.9	437.3	335.3	458.4	611.5	530.1	419.6	427.6	**34,002.2**
OIL	2022	61.5	30.7	13.6	49.1	66.8	63.6	50.8	21.1	53.7	137.8	157.3	142.9	**19,747.2**

Licence **8191** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.0	30.0	30.5	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,811.4**
H2O	2023	59.0	52.3	55.0	56.8	56.2	56.4	60.1	0.0	0.0	0.0	0.0	0.0	**14,094.8**
OIL	2023	23.1	20.3	21.4	21.9	21.9	22.2	22.2	0.0	0.0	0.0	0.0	0.0	**6,174.6**
DAY	2022	29.3	20.5	31.0	30.0	31.0	30.0	29.0	31.0	29.0	30.0	29.7	28.5	**3,604.9**
H2O	2022	61.6	49.7	61.7	59.0	64.2	43.2	57.3	56.2	53.4	53.9	60.2	56.3	**13,699.0**
OIL	2022	26.1	21.2	24.6	23.0	24.9	22.7	24.4	27.7	27.4	26.2	23.3	22.5	**6,021.6**

Manitoba Production
2022 To 2023

Licence **8192** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,884.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.5**

Licence **8193** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	24.0	31.0	28.7	27.5	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,930.3**
H2O	2023	23.7	17.9	22.2	18.4	23.5	19.0	64.3	0.0	0.0	0.0	0.0	0.0	**12,564.6**
OIL	2023	13.9	11.1	14.1	13.5	16.3	14.5	14.2	0.0	0.0	0.0	0.0	0.0	**9,402.7**
DAY	2022	31.0	22.0	31.0	26.8	30.5	29.9	30.3	30.7	30.0	30.0	29.9	28.5	**3,732.6**
H2O	2022	49.9	15.6	25.0	38.1	38.2	29.2	32.7	33.3	23.9	25.8	29.8	26.9	**12,375.6**
OIL	2022	11.4	7.2	11.5	15.8	15.9	13.9	16.1	16.6	16.0	16.2	17.5	15.4	**9,305.1**

Licence **8194** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	19.7	31.0	28.7	26.8	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,756.6**
H2O	2023	9.1	6.0	6.1	4.5	5.1	5.7	6.2	0.0	0.0	0.0	0.0	0.0	**3,535.4**
OIL	2023	20.4	14.5	18.4	13.8	12.0	10.4	11.5	0.0	0.0	0.0	0.0	0.0	**6,846.5**
DAY	2022	18.0	10.0	27.0	26.8	30.8	29.9	30.3	30.7	30.0	29.0	29.9	14.9	**3,566.9**
H2O	2022	5.3	2.7	8.0	8.5	13.1	8.4	2.7	2.8	2.1	1.5	1.5	4.9	**3,492.7**
OIL	2022	5.5	2.7	8.0	8.2	11.0	10.3	8.4	8.3	7.2	5.3	5.2	11.0	**6,745.5**

Licence **8195** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-35-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	28.7	29.5	28.8	18.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,508.1**
H2O	2023	0.0	0.0	4.7	4.9	4.9	3.0	5.9	0.0	0.0	0.0	0.0	0.0	**2,050.2**
OIL	2023	0.0	0.0	8.2	8.5	8.6	5.8	10.7	0.0	0.0	0.0	0.0	0.0	**2,825.6**
DAY	2022	0.0	5.0	11.0	27.1	31.0	30.0	30.8	31.0	30.0	24.0	10.0	24.0	**3,372.1**
H2O	2022	0.0	0.5	1.2	2.8	3.2	2.9	3.3	3.5	3.1	2.5	1.4	3.7	**2,026.8**
OIL	2022	0.0	1.0	2.2	5.5	6.5	6.3	6.4	6.3	6.1	4.9	2.8	7.1	**2,783.8**

Licence **8196** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.3**

Licence **8197** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,699.0**
WIN	2023	211.1	187.8	204.7	198.5	204.3	198.2	200.6	0.0	0.0	0.0	0.0	0.0	**27,710.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,487.0**
WIN	2022	210.8	179.6	338.5	543.2	355.8	249.5	270.9	259.5	231.1	212.8	184.5	208.7	**26,304.9**

Manitoba Production
2022 To 2023

Licence **8200** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,116.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,234.0**

Licence **8201** Well Name **Daly Unit No. 21 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,497.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,339.8**

Licence **8202** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,637.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,761.1**

Licence **8203** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.14-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,173.9**
H2O	2023	6.0	5.3	10.8	33.0	35.2	34.1	33.3	0.0	0.0	0.0	0.0	0.0	**1,265.4**
OIL	2023	8.0	7.4	7.1	0.6	0.6	0.5	0.6	0.0	0.0	0.0	0.0	0.0	**1,932.3**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	20.0	**3,964.2**
H2O	2022	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	18.3	6.5	5.7	3.9	**1,107.7**
OIL	2022	3.4	3.1	3.4	3.1	3.5	3.3	3.5	3.5	7.0	8.5	7.9	5.3	**1,907.5**

UWI **100.14-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,173.9**
H2O	2023	9.4	8.2	17.0	51.7	55.1	53.3	52.0	0.0	0.0	0.0	0.0	0.0	**1,506.1**
OIL	2023	12.6	11.5	11.1	0.9	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	**2,273.2**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	20.0	**3,964.2**
H2O	2022	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	28.6	10.1	9.0	6.2	**1,259.4**
OIL	2022	5.3	4.6	5.2	4.9	5.5	5.2	5.4	5.5	10.9	13.4	12.4	8.2	**2,234.4**

Licence **8204** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **PORTIONAL**

UWI **102.11-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,718.0**

Licence **8205** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	4.0	30.0	30.0	31.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	**3,338.4**
H2O	2022	8.1	2.9	20.6	18.3	25.1	19.2	18.7	0.0	0.0	0.0	0.0	0.0	**22,735.9**
OIL	2022	0.8	0.3	2.2	1.9	2.9	2.6	1.9	0.0	0.0	0.0	0.0	0.0	**6,059.7**

Manitoba Production
2022 To 2023

Licence **8206** Well Name **South Pierson Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,822.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.4**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.3**

Licence **8208** Well Name **Goodlands Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	26.0	19.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,778.2**
WIN	2023	191.0	154.0	158.0	197.0	195.0	181.0	176.0	0.0	0.0	0.0	0.0	0.0	**20,313.0**
DAY	2022	30.0	24.0	31.0	28.0	29.8	27.0	30.8	30.4	30.0	31.0	30.0	31.0	**2,582.2**
WIN	2022	269.0	205.0	273.0	228.0	235.0	215.0	231.0	221.0	210.0	210.0	197.0	208.0	**19,061.0**

Licence **8209** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,734.7**
WIN	2023	377.0	343.0	373.0	364.0	321.0	385.0	223.0	0.0	0.0	0.0	0.0	0.0	**54,748.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**1,541.7**
WIN	2022	365.0	337.0	367.0	320.0	383.0	295.0	397.0	385.0	367.0	367.0	345.0	386.0	**52,362.0**

Licence **8210** Well Name **Sinclair Unit No. 6** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,722.6**
WIN	2023	163.0	173.0	276.0	161.0	145.0	164.5	101.0	0.0	0.0	0.0	0.0	0.0	**29,202.8**
DAY	2022	31.0	28.0	31.0	26.0	31.0	22.0	31.0	31.0	30.0	29.0	27.0	31.0	**1,528.6**
WIN	2022	230.0	168.0	166.0	147.0	172.0	136.0	183.0	174.5	165.0	163.6	164.0	192.0	**28,019.3**

Licence **8211** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	7.0	3.8	5.3	7.3	7.5	7.3	7.8	0.0	0.0	0.0	0.0	0.0	**2,655.3**
H2O	2023	70.1	38.1	48.1	59.9	64.3	60.5	57.3	0.0	0.0	0.0	0.0	0.0	**20,777.3**
OIL	2023	26.6	14.1	25.4	28.1	36.7	26.0	24.6	0.0	0.0	0.0	0.0	0.0	**9,583.1**
DAY	2022	7.3	5.5	6.0	5.0	7.5	7.3	7.7	7.5	7.5	7.3	4.2	3.5	**2,609.3**
H2O	2022	52.9	38.4	28.7	29.4	50.0	44.6	39.7	41.0	38.8	39.2	18.8	30.8	**20,379.0**
OIL	2022	17.6	17.6	28.7	22.1	30.6	19.1	26.4	23.1	19.4	22.1	7.9	10.1	**9,401.6**

Licence **8212** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,987.2**
H2O	2023	59.4	17.2	56.1	71.3	62.0	54.2	61.3	0.0	0.0	0.0	0.0	0.0	**18,419.5**
OIL	2023	28.5	14.6	21.9	22.7	17.5	16.0	17.9	0.0	0.0	0.0	0.0	0.0	**14,122.9**
DAY	2022	31.0	28.0	31.0	26.8	31.0	29.9	30.3	30.7	30.0	29.0	29.9	30.9	**3,784.0**
H2O	2022	53.9	52.5	55.0	45.6	53.5	67.1	93.8	37.2	25.2	37.8	60.4	54.1	**18,038.0**
OIL	2022	50.1	45.4	48.9	37.0	45.0	49.2	55.8	26.1	15.7	17.1	26.6	26.7	**13,983.8**

Manitoba Production
2022 To 2023

Licence **8213** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,044.5**
H2O	2023	9.4	8.2	9.6	9.0	9.6	9.4	9.1	0.0	0.0	0.0	0.0	0.0	**1,939.7**
OIL	2023	9.2	8.4	9.5	9.4	9.6	8.9	9.7	0.0	0.0	0.0	0.0	0.0	**2,935.4**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	23.0	**3,834.3**
H2O	2022	9.6	8.8	10.0	8.8	9.7	9.5	9.7	9.8	9.7	10.1	9.0	7.1	**1,875.4**
OIL	2022	9.7	8.5	9.6	8.8	10.0	9.4	9.8	10.1	9.3	9.7	9.0	6.9	**2,870.7**

UWI **100.06-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,044.5**
H2O	2023	2.7	2.3	2.7	2.6	2.7	2.7	2.6	0.0	0.0	0.0	0.0	0.0	**1,095.6**
OIL	2023	2.6	2.4	2.7	2.7	2.7	2.5	2.7	0.0	0.0	0.0	0.0	0.0	**1,831.3**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	23.0	**3,834.3**
H2O	2022	2.7	2.5	2.8	2.5	2.8	2.7	2.7	2.8	2.7	2.9	2.5	2.0	**1,077.3**
OIL	2022	2.8	2.5	2.7	2.5	2.8	2.7	2.8	2.8	2.6	2.8	2.6	2.0	**1,813.0**

Licence **8215** Well Name **Melita Lyleton SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-28W1.02** Field Name **Pierson** Pool Name **Mississippian Undifferentiated** Field Code **7** Pool Code **39** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,212.0**
WIN	2023	6377.0	6162.0	7304.0	6329.9	7770.2	6049.0	8241.0	0.0	0.0	0.0	0.0	0.0	**456,912.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,004.0**
WIN	2022	322.8	175.0	405.1	626.7	780.2	904.4	1065.4	5000.3	5837.9	5087.9	5446.0	5610.0	**408,679.8**

Licence **8217** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.3**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,099.1**

Licence **8218** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**3,981.1**
H2O	2023	82.5	76.3	65.7	53.2	59.2	41.3	27.0	0.0	0.0	0.0	0.0	0.0	**19,241.8**
OIL	2023	56.0	48.1	62.2	79.2	77.6	80.0	86.5	0.0	0.0	0.0	0.0	0.0	**11,365.6**
DAY	2022	17.0	12.4	31.0	26.8	29.0	28.7	30.8	29.2	30.0	31.0	30.0	28.8	**3,770.4**
H2O	2022	38.1	27.8	73.6	84.4	88.5	88.6	113.7	110.5	106.4	96.0	93.6	78.4	**18,836.6**
OIL	2022	25.7	19.6	50.9	36.6	37.1	35.8	39.8	36.8	55.1	53.2	55.9	50.7	**10,876.0**

Licence **8219** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-30-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,430.0**
H2O	2023	22.0	18.5	33.9	112.8	223.7	76.7	77.2	0.0	0.0	0.0	0.0	0.0	**13,958.8**
OIL	2023	10.1	8.2	6.6	36.4	34.8	20.0	19.2	0.0	0.0	0.0	0.0	0.0	**3,730.9**
DAY	2022	30.0	28.0	31.0	30.0	14.0	3.8	16.0	11.0	30.0	31.0	30.0	31.0	**3,219.0**
H2O	2022	36.5	28.7	30.9	29.1	14.0	4.3	9.8	4.1	38.2	30.1	29.5	25.4	**13,394.0**
OIL	2022	15.3	13.2	14.8	12.4	11.2	6.7	9.7	8.3	23.9	13.9	13.4	12.3	**3,595.6**

Licence **8220** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8220** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-017-28W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,016.8**
H2O	2023	144.1	130.3	133.2	127.6	136.6	130.5	144.5	0.0	0.0	0.0	0.0	0.0	**18,354.7**
OIL	2023	43.4	37.7	46.8	44.9	34.4	39.0	32.5	0.0	0.0	0.0	0.0	0.0	**8,185.8**
DAY	2022	29.5	28.0	31.0	27.1	30.5	28.0	31.0	31.0	25.3	31.0	30.0	31.0	**3,804.8**
H2O	2022	168.7	152.2	171.0	153.9	164.4	159.7	175.7	170.4	160.4	188.9	170.8	164.8	**17,407.9**
OIL	2022	25.3	22.8	25.5	23.1	24.6	23.8	26.3	18.2	12.1	16.5	21.2	33.2	**7,907.1**

Licence **8222** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,667.5**
WIN	2023	3.1	2.8	2.2	2.4	2.8	2.7	2.8	0.0	0.0	0.0	0.0	0.0	**18,361.8**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,455.5**
WIN	2022	3.2	2.8	3.1	2.9	2.9	2.7	2.8	2.8	2.9	3.1	3.1	3.1	**18,343.0**

Licence **8223** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.8**

Licence **8224** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,140.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,466.7**

Licence **8225** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,835.2**
H2O	2023	123.4	119.7	132.0	117.1	95.3	77.9	101.2	0.0	0.0	0.0	0.0	0.0	**28,580.1**
OIL	2023	30.4	25.5	43.3	47.1	44.3	36.9	63.9	0.0	0.0	0.0	0.0	0.0	**8,206.9**
DAY	2022	31.0	28.0	31.0	28.1	31.0	28.0	29.0	31.0	30.0	30.8	30.0	30.5	**3,623.9**
H2O	2022	122.3	107.9	119.5	114.5	124.4	111.7	123.4	99.9	120.5	122.0	117.6	120.5	**27,813.5**
OIL	2022	39.3	34.6	43.1	38.8	42.1	34.8	30.3	13.3	20.6	20.2	26.6	31.5	**7,915.5**

Licence **8226** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.4	30.8	29.6	31.0	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**3,831.2**
H2O	2023	17.5	15.1	19.0	18.5	19.1	18.6	19.8	0.0	0.0	0.0	0.0	0.0	**15,108.8**
OIL	2023	4.1	3.4	4.2	4.0	4.2	4.1	3.6	0.0	0.0	0.0	0.0	0.0	**4,570.5**
DAY	2022	31.0	28.0	30.8	27.5	29.0	30.0	30.8	30.8	30.0	23.0	25.0	25.0	**3,627.5**
H2O	2022	26.3	24.8	27.8	24.5	25.7	28.4	29.2	28.7	24.7	18.9	16.1	15.8	**14,981.2**
OIL	2022	0.9	4.4	4.8	4.4	4.5	5.6	6.0	5.9	5.6	4.3	3.5	3.6	**4,542.9**

Licence **8227** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8227** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	16.0	23.5	29.8	30.3	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,934.9**
H2O	2023	64.4	22.6	33.1	46.3	59.2	82.2	103.0	0.0	0.0	0.0	0.0	0.0	**46,531.2**
OIL	2023	7.4	2.6	3.7	4.6	4.8	7.5	8.2	0.0	0.0	0.0	0.0	0.0	**12,928.7**
DAY	2022	31.0	25.3	30.6	26.4	22.8	29.6	29.4	30.8	30.0	31.0	30.0	27.5	**3,747.4**
H2O	2022	97.2	73.0	81.2	74.5	71.7	100.8	86.9	91.3	90.5	81.6	99.5	86.9	**46,120.4**
OIL	2022	13.3	10.8	12.3	12.6	12.3	16.8	12.7	13.0	12.8	9.5	11.7	9.8	**12,889.9**

Licence **8228** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,560.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,313.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.0**

Licence **8230** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,931.9**
H2O	2023	51.8	47.3	52.8	44.3	51.3	46.2	45.3	0.0	0.0	0.0	0.0	0.0	**17,102.5**
OIL	2023	17.3	15.8	17.7	14.8	17.7	15.4	15.1	0.0	0.0	0.0	0.0	0.0	**9,000.3**
DAY	2022	31.0	28.0	28.0	27.9	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,719.9**
H2O	2022	52.6	51.4	53.2	56.0	55.4	53.2	50.6	51.1	45.7	52.9	48.4	54.0	**16,763.5**
OIL	2022	22.4	22.1	20.8	14.0	16.1	17.8	16.9	16.9	15.3	17.7	16.1	18.0	**8,886.5**

Licence **8231** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	15.0	26.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,685.5**
H2O	2023	23.2	22.2	37.7	34.2	23.6	28.6	20.4	0.0	0.0	0.0	0.0	0.0	**12,711.1**
OIL	2023	10.3	4.8	8.8	27.9	5.8	23.4	21.6	0.0	0.0	0.0	0.0	0.0	**7,344.2**
DAY	2022	18.0	7.0	0.0	7.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,491.5**
H2O	2022	34.4	7.9	0.0	57.7	43.5	32.2	26.7	25.7	23.5	31.0	32.0	2.4	**12,521.2**
OIL	2022	9.1	2.1	0.0	14.0	18.8	13.6	8.6	6.2	5.9	22.0	26.0	5.6	**7,241.6**

Licence **8232** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	29.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,032.3**
H2O	2023	11.1	9.7	11.3	10.2	11.4	11.2	10.7	0.0	0.0	0.0	0.0	0.0	**1,699.9**
OIL	2023	14.8	13.6	15.5	14.7	15.5	14.4	15.7	0.0	0.0	0.0	0.0	0.0	**2,608.9**
DAY	2022	31.0	22.9	18.6	13.0	7.0	30.0	31.0	31.0	30.0	31.0	28.5	23.0	**3,823.1**
H2O	2022	1.1	0.8	0.9	0.6	0.3	1.4	1.5	1.5	7.4	12.0	10.6	8.4	**1,624.3**
OIL	2022	7.4	5.4	4.5	3.2	1.8	7.4	7.7	7.8	12.0	15.8	14.6	11.2	**2,504.7**

UWI **100.11-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	29.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,032.3**
H2O	2023	4.3	3.8	4.4	4.0	4.4	4.3	4.2	0.0	0.0	0.0	0.0	0.0	**1,332.8**
OIL	2023	5.8	5.3	6.0	5.7	6.0	5.6	6.1	0.0	0.0	0.0	0.0	0.0	**1,887.5**
DAY	2022	31.0	22.9	18.6	13.0	7.0	30.0	31.0	31.0	30.0	31.0	28.5	23.0	**3,823.1**

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Licence **8232** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.11-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1.1	0.8	0.4	0.3	0.1	0.6	0.6	0.6	2.9	4.6	4.1	3.2	**1,303.4**
OIL	2022	3.1	2.3	1.7	1.2	0.7	2.9	3.0	3.1	4.6	6.1	5.7	4.4	**1,847.0**

Licence **8233** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.03-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,008.6**
H2O	2023	8.9	7.8	9.0	8.5	9.1	8.9	8.6	0.0	0.0	0.0	0.0	0.0	**1,658.8**
OIL	2023	7.4	6.7	7.6	7.5	7.7	7.1	7.7	0.0	0.0	0.0	0.0	0.0	**1,731.9**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	23.0	**3,798.4**
H2O	2022	7.5	7.0	5.6	4.9	5.4	5.3	5.4	5.4	9.0	9.6	8.4	6.7	**1,598.0**
OIL	2022	4.7	4.1	4.6	4.3	4.8	4.6	4.8	5.1	7.4	7.8	7.2	5.5	**1,680.2**

UWI **100.03-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,981.6**
H2O	2023	8.2	7.2	8.4	7.9	8.4	8.3	7.9	0.0	0.0	0.0	0.0	0.0	**1,177.3**
OIL	2023	6.8	6.2	7.1	7.0	7.1	6.6	7.2	0.0	0.0	0.0	0.0	0.0	**1,491.3**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	23.0	**3,771.4**
H2O	2022	2.7	2.5	5.2	4.5	5.0	4.8	5.0	5.0	8.4	8.8	7.8	6.1	**1,121.0**
OIL	2022	4.3	3.8	4.3	3.9	4.5	4.2	4.4	4.8	6.8	7.2	6.7	5.1	**1,443.3**

Licence **8234** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,212.9**
H2O	2023	8.0	3.4	69.7	161.7	124.8	110.3	92.7	0.0	0.0	0.0	0.0	0.0	**10,263.7**
OIL	2023	91.5	79.3	154.1	265.2	228.8	251.3	169.7	0.0	0.0	0.0	0.0	0.0	**17,553.0**
DAY	2022	31.0	28.0	31.0	28.6	31.0	29.6	31.0	31.0	30.0	31.0	29.6	31.0	**4,000.9**
H2O	2022	20.4	17.4	17.0	15.3	18.9	36.5	11.0	20.4	16.4	20.3	17.4	19.8	**9,693.1**
OIL	2022	58.6	52.6	57.6	53.2	57.2	68.0	59.2	58.4	86.0	93.8	90.8	93.8	**16,313.1**

Licence **8236** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,244.6**
WIN	2023	319.0	281.0	305.0	293.0	262.0	303.0	176.0	0.0	0.0	0.0	0.0	0.0	**49,660.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	28.0	27.0	29.0	**2,050.6**
WIN	2022	321.0	296.0	322.0	278.0	326.0	253.0	335.0	320.0	304.0	303.0	285.0	307.0	**47,721.0**

Licence **8237** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	7.0	28.0	31.0	29.7	26.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,144.3**
WIN	2023	169.0	696.0	769.0	656.0	497.0	510.0	281.0	0.0	0.0	0.0	0.0	0.0	**51,763.0**
DAY	2022	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.6**
WIN	2022	114.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,185.0**

Licence **8238** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

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Licence **8238** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,724.6**
WIN	2023	280.0	249.0	272.0	270.0	243.0	276.0	155.0	0.0	0.0	0.0	0.0	0.0	**38,436.8**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	30.0	31.0	30.0	29.0	27.0	31.0	**2,531.6**
WIN	2022	367.0	323.0	344.0	297.0	334.0	251.0	327.0	311.0	289.0	288.0	267.0	290.0	**36,691.8**

Licence **8239** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	7.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
WIN	2023	135.0	555.0	615.0	591.0	515.0	525.0	290.0	0.0	0.0	0.0	0.0	0.0	**54,743.5**

Licence **8240** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.11-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
WIN	2022	135.0	21.0	92.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,214,296.3**

Licence **8241** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.04-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	26.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,912.0**
WIN	2023	13.7	5.7	8.0	58.2	182.8	162.4	180.5	0.0	0.0	0.0	0.0	0.0	**29,843.2**
DAY	2022	31.0	28.0	31.0	29.8	31.0	30.0	31.0	5.0	0.0	26.6	30.0	31.0	**1,706.0**
WIN	2022	187.3	163.0	165.8	144.0	151.5	135.7	205.7	10.4	0.0	168.9	35.9	35.4	**29,231.9**

Licence **8242** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,104.5**
H2O	2023	1957.9	1760.7	1848.0	1799.2	1831.8	1812.4	1832.5	0.0	0.0	0.0	0.0	0.0	**72,829.9**
OIL	2023	65.3	131.0	144.4	84.1	80.3	66.9	61.3	0.0	0.0	0.0	0.0	0.0	**20,022.4**
DAY	2022	30.0	28.0	29.5	28.3	31.0	30.0	31.0	31.0	28.2	31.0	30.0	31.0	**3,892.8**
H2O	2022	2239.0	1916.2	2007.6	2064.3	2253.2	2149.7	2273.0	2305.4	1986.4	1997.6	1996.6	1973.3	**59,987.4**
OIL	2022	147.6	105.9	89.2	77.2	103.2	113.0	104.7	105.8	66.3	89.2	79.0	68.6	**19,389.1**

Licence **8243** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,792.1**
H2O	2023	41.4	32.4	36.6	35.3	34.0	31.5	22.3	0.0	0.0	0.0	0.0	0.0	**8,084.5**
OIL	2023	16.1	13.5	15.6	13.7	14.0	12.8	9.9	0.0	0.0	0.0	0.0	0.0	**8,290.2**
DAY	2022	28.5	27.8	31.0	29.4	31.0	30.0	31.0	30.8	29.3	31.0	29.9	29.8	**3,583.0**
H2O	2022	179.0	102.9	78.1	68.1	58.4	57.9	60.5	56.0	45.0	52.0	50.5	41.6	**7,851.0**
OIL	2022	43.8	32.7	30.2	26.7	24.9	23.4	24.1	24.5	19.9	20.7	19.5	16.9	**8,194.6**

Licence **8244** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,777.2**

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Licence **8244** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	70.7	66.6	69.3	69.1	67.6	67.7	62.9	0.0	0.0	0.0	0.0	0.0	**24,015.7**
OIL	2023	17.4	7.4	7.7	8.9	11.1	6.2	7.1	0.0	0.0	0.0	0.0	0.0	**5,356.8**
DAY	2022	29.0	26.7	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,566.2**
H2O	2022	72.3	65.3	77.0	68.3	75.9	65.9	67.1	65.9	66.3	63.4	65.7	61.6	**23,541.8**
OIL	2022	12.8	10.7	9.0	6.7	8.2	11.7	11.2	11.6	11.7	18.9	7.2	13.5	**5,291.0**

Licence **8245** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,140.2**
H2O	2023	34.7	22.8	27.9	27.7	19.0	16.0	15.0	0.0	0.0	0.0	0.0	0.0	**9,472.5**
OIL	2023	209.9	169.2	190.2	162.4	166.7	160.6	153.5	0.0	0.0	0.0	0.0	0.0	**34,608.4**
DAY	2022	31.0	28.0	31.0	28.6	31.0	29.6	30.7	31.0	30.0	31.0	29.6	31.0	**3,928.2**
H2O	2022	43.0	36.5	38.2	37.6	38.3	42.4	40.2	36.2	31.2	34.0	28.2	36.3	**9,309.4**
OIL	2022	204.3	174.4	198.7	190.3	204.4	201.2	211.7	221.4	193.3	200.4	197.9	209.1	**33,395.9**

Licence **8246** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,301.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.9**

Licence **8248** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.7**

Licence **8249** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,520.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.4**

Licence **8250** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,849.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,171.9**

Licence **8251** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8251** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,409.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**

Licence **8252** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.8	29.7	28.7	29.7	30.2	0.0	0.0	0.0	0.0	0.0	**2,997.1**
H2O	2023	316.2	299.2	428.7	376.8	463.4	397.1	347.8	0.0	0.0	0.0	0.0	0.0	**45,961.8**
OIL	2023	42.6	26.4	42.3	47.2	10.9	16.8	18.4	0.0	0.0	0.0	0.0	0.0	**9,677.7**
DAY	2022	31.0	26.5	30.8	27.3	29.0	29.5	30.8	31.0	29.8	30.3	30.0	30.8	**2,789.5**
H2O	2022	297.9	200.0	304.8	291.6	368.6	364.8	384.1	346.1	216.0	391.8	381.2	342.8	**43,332.6**
OIL	2022	72.8	165.7	126.8	101.5	43.6	52.4	43.0	55.4	44.1	33.3	18.4	34.0	**9,473.1**

Licence **8253** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	22.0	29.8	28.8	24.7	30.8	0.0	0.0	0.0	0.0	0.0	**2,054.2**
H2O	2023	0.0	0.0	91.5	122.8	104.5	109.7	84.8	0.0	0.0	0.0	0.0	0.0	**5,696.7**
OIL	2023	0.0	0.0	44.6	81.4	74.3	52.3	54.4	0.0	0.0	0.0	0.0	0.0	**7,513.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,918.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,183.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,206.5**

Licence **8254** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	24.0	31.0	29.8	29.5	29.7	29.8	0.0	0.0	0.0	0.0	0.0	**3,785.8**
H2O	2023	19.2	13.5	27.7	27.9	22.3	22.6	24.5	0.0	0.0	0.0	0.0	0.0	**22,538.2**
OIL	2023	42.4	27.4	21.5	13.9	11.1	11.2	13.2	0.0	0.0	0.0	0.0	0.0	**7,251.6**
DAY	2022	21.0	19.4	29.8	29.3	28.3	28.2	31.0	31.0	30.0	31.0	30.0	30.8	**3,581.3**
H2O	2022	66.7	54.7	85.2	74.9	54.3	51.1	41.0	24.7	24.4	35.8	61.5	38.8	**22,380.5**
OIL	2022	10.1	10.3	16.8	16.7	15.5	16.8	22.1	13.0	4.2	14.9	45.0	53.0	**7,110.9**

Licence **8255** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	24.0	31.0	29.8	29.5	29.7	30.8	0.0	0.0	0.0	0.0	0.0	**3,784.8**
H2O	2023	31.6	26.8	31.3	12.8	25.5	30.3	25.9	0.0	0.0	0.0	0.0	0.0	**7,456.3**
OIL	2023	10.3	6.1	6.4	21.5	5.1	2.1	5.5	0.0	0.0	0.0	0.0	0.0	**5,001.7**
DAY	2022	0.0	0.0	25.8	29.3	29.0	29.7	31.0	31.0	30.0	31.0	30.0	30.8	**3,579.3**
H2O	2022	0.0	0.0	7.4	8.8	9.8	10.3	14.6	12.4	141.5	66.5	55.9	38.2	**7,272.1**
OIL	2022	0.0	0.0	7.0	7.9	2.8	3.4	5.0	3.5	24.1	8.6	7.3	9.0	**4,944.7**

Licence **8256** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.7	26.0	31.0	29.8	29.3	24.6	29.8	0.0	0.0	0.0	0.0	0.0	**3,802.3**

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Licence **8256** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	45.4	94.0	77.2	64.4	52.2	44.3	51.6	0.0	0.0	0.0	0.0	0.0	**10,202.0**
OIL	2023	18.1	21.2	37.3	33.7	38.9	32.5	41.1	0.0	0.0	0.0	0.0	0.0	**9,224.4**
DAY	2022	0.0	0.0	23.5	28.8	29.0	29.7	30.8	31.0	30.0	9.0	3.0	30.8	**3,605.1**
H2O	2022	0.0	0.0	11.5	15.4	12.3	9.3	13.0	10.0	8.0	1.9	1.9	20.5	**9,772.9**
OIL	2022	0.0	0.0	10.2	10.5	11.1	11.9	6.1	6.3	7.1	2.0	2.1	12.8	**9,001.6**

Licence **8257** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,400.8**

Licence **8258** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	23.0	31.0	30.0	30.1	29.3	29.8	0.0	0.0	0.0	0.0	0.0	**3,606.5**
H2O	2023	38.3	23.7	26.0	18.3	19.4	19.1	16.6	0.0	0.0	0.0	0.0	0.0	**6,819.7**
OIL	2023	41.3	25.7	31.9	27.6	30.1	29.0	27.6	0.0	0.0	0.0	0.0	0.0	**9,192.4**
DAY	2022	4.0	0.0	2.0	26.5	29.0	29.7	30.8	30.0	27.0	31.0	30.0	20.1	**3,404.6**
H2O	2022	2.2	0.0	1.1	24.4	41.6	40.2	32.0	23.7	22.0	34.0	60.6	40.8	**6,658.3**
OIL	2022	1.8	0.0	1.1	14.5	16.1	18.6	26.7	26.8	26.1	35.4	56.8	38.1	**8,979.2**

Licence **8259** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	23.0	31.0	29.8	29.5	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**3,844.4**
H2O	2023	15.5	2.4	6.6	10.0	11.3	11.4	10.0	0.0	0.0	0.0	0.0	0.0	**4,641.7**
OIL	2023	21.1	9.6	18.3	24.0	26.5	26.4	25.7	0.0	0.0	0.0	0.0	0.0	**10,654.5**
DAY	2022	0.0	0.0	15.3	28.5	29.0	17.6	31.0	29.0	30.0	31.0	29.5	30.8	**3,641.8**
H2O	2022	0.0	0.0	9.8	25.2	36.3	22.3	39.1	35.8	62.4	61.1	59.0	54.7	**4,574.5**
OIL	2022	0.0	0.0	15.6	30.1	31.0	17.6	30.3	22.5	56.7	55.6	56.5	52.2	**10,502.9**

Licence **8260** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	25.0	31.0	29.8	30.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**3,838.5**
H2O	2023	16.3	25.7	30.3	24.9	24.5	23.2	20.1	0.0	0.0	0.0	0.0	0.0	**5,416.8**
OIL	2023	34.0	10.7	16.5	16.4	17.0	16.3	15.7	0.0	0.0	0.0	0.0	0.0	**7,609.0**
DAY	2022	12.5	7.0	30.8	24.0	28.0	29.7	30.8	31.0	30.0	31.0	30.0	26.8	**3,633.3**
H2O	2022	2.4	1.4	104.0	112.3	128.5	84.9	22.4	20.6	63.3	63.0	17.1	15.2	**5,251.8**
OIL	2022	4.2	2.4	32.6	27.9	32.1	32.7	36.5	34.7	38.5	35.8	35.1	31.5	**7,482.4**

Licence **8261** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	19.0	29.8	30.0	29.2	30.8	0.0	0.0	0.0	0.0	0.0	**2,342.8**
H2O	2023	0.0	0.0	40.9	103.1	91.3	86.4	76.5	0.0	0.0	0.0	0.0	0.0	**12,326.0**
OIL	2023	0.0	0.0	7.5	65.2	59.3	57.2	59.9	0.0	0.0	0.0	0.0	0.0	**4,739.0**

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Licence **8261** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	0.0	0.0	**2,204.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	45.8	45.6	0.0	0.0	**11,927.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.8	1.8	0.0	0.0	**4,489.9**

Licence **8262** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	28.0	30.7	29.8	29.2	29.8	30.7	0.0	0.0	0.0	0.0	0.0	**2,424.6**
H2O	2023	457.0	340.3	120.1	92.7	226.2	197.9	251.7	0.0	0.0	0.0	0.0	0.0	**37,050.4**
OIL	2023	0.8	11.0	2.6	2.3	6.5	29.5	16.3	0.0	0.0	0.0	0.0	0.0	**6,390.9**
DAY	2022	27.5	27.4	30.8	25.3	27.8	29.3	31.0	31.0	29.8	25.0	29.8	30.8	**2,216.7**
H2O	2022	315.7	256.5	291.7	316.1	382.4	395.8	332.9	329.5	318.5	293.5	310.8	246.4	**35,364.5**
OIL	2022	71.7	126.1	151.1	111.7	111.7	94.9	15.6	14.2	12.1	17.7	16.8	8.4	**6,321.9**

Licence **8263** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.0	31.0	30.0	28.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**3,841.0**
H2O	2023	31.6	10.4	75.6	59.1	49.7	41.7	39.6	0.0	0.0	0.0	0.0	0.0	**6,656.2**
OIL	2023	32.9	18.2	22.8	21.9	18.3	17.1	14.6	0.0	0.0	0.0	0.0	0.0	**7,303.1**
DAY	2022	18.0	28.0	28.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**3,640.0**
GAS	2022	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2022	14.8	10.8	19.1	18.2	18.1	20.3	13.4	4.5	9.8	20.1	35.0	31.5	**6,348.5**
OIL	2022	14.3	6.3	20.5	17.9	21.9	21.8	20.3	6.8	1.7	17.1	24.9	32.3	**7,157.3**

Licence **8265** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,213.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.8**

Licence **8266** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,149.4**
WIN	2023	718.0	626.0	651.0	485.0	700.0	637.0	627.0	0.0	0.0	0.0	0.0	0.0	**45,078.0**
DAY	2022	31.0	26.0	31.0	22.0	20.0	30.0	31.0	31.0	14.0	10.0	30.0	31.0	**1,946.4**
WIN	2022	849.0	739.0	828.0	534.0	588.0	802.0	754.0	742.0	324.0	257.0	865.0	764.0	**40,634.0**

Licence **8267** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,304.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,879.3**

Licence **8268** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

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Licence **8268** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**977.4**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,100.0**

Licence **8269** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,590.1**

Licence **8270** Well Name **Shiffoil Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	18.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,659.2**
GAS	2023	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2023	0.0	0.0	24.7	20.7	20.6	16.1	15.2	0.0	0.0	0.0	0.0	0.0	**5,373.5**
OIL	2023	0.0	0.0	16.5	11.1	6.5	6.9	7.1	0.0	0.0	0.0	0.0	0.0	**2,654.8**
DAY	2022	0.0	0.0	26.0	30.0	31.0	30.0	31.0	19.0	1.0	0.0	0.0	4.0	**2,519.2**
GAS	2022	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2022	0.0	0.0	33.0	23.4	21.1	19.4	16.2	13.7	0.7	0.0	0.0	0.7	**5,276.2**
OIL	2022	0.0	0.0	20.8	10.4	9.6	8.4	6.9	1.5	0.3	0.0	0.0	0.3	**2,606.7**

Licence **8271** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	21.4	21.8	25.9	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,315.1**
H2O	2023	143.8	109.5	107.0	112.1	128.2	116.6	115.8	0.0	0.0	0.0	0.0	0.0	**11,735.9**
OIL	2023	15.9	12.2	17.2	17.5	8.4	15.7	11.9	0.0	0.0	0.0	0.0	0.0	**1,593.3**
DAY	2022	0.0	0.0	0.0	0.0	7.4	9.3	30.2	29.8	30.0	29.5	29.5	31.0	**1,125.7**
H2O	2022	0.0	0.0	0.0	0.0	65.6	136.8	258.6	239.9	207.0	183.0	159.2	158.4	**10,902.9**
OIL	2022	0.0	0.0	0.0	0.0	26.4	25.9	18.4	26.6	22.7	20.2	17.7	17.5	**1,494.5**

Licence **8272** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,652.7**
H2O	2023	3.1	2.7	3.0	3.0	3.0	3.0	13.0	0.0	0.0	0.0	0.0	0.0	**13,646.8**
OIL	2023	3.2	2.7	3.1	2.9	3.0	2.9	1.3	0.0	0.0	0.0	0.0	0.0	**5,799.5**
DAY	2022	20.0	28.0	31.0	28.5	30.0	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**3,443.0**
H2O	2022	2.1	2.9	16.1	17.9	16.5	6.0	3.2	3.1	3.1	3.2	3.1	3.1	**13,616.0**
OIL	2022	1.9	2.7	3.0	2.8	2.9	2.9	3.0	3.0	2.9	3.0	3.0	3.2	**5,780.4**

Licence **8273** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,055.1**
WIN	2023	314.0	261.0	397.0	256.0	226.0	246.0	146.0	0.0	0.0	0.0	0.0	0.0	**26,314.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,860.1**
WIN	2022	367.0	316.0	452.0	304.0	358.0	269.0	340.0	395.0	360.0	330.0	299.0	320.0	**24,468.0**

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Licence **8276** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,599.1**
H2O	2023	24.2	17.8	15.8	23.3	22.8	16.9	11.8	0.0	0.0	0.0	0.0	0.0	**6,460.0**
OIL	2023	38.7	27.2	28.5	25.8	22.3	21.7	22.9	0.0	0.0	0.0	0.0	0.0	**8,741.4**
DAY	2022	31.0	27.4	31.0	13.0	0.0	5.8	30.0	31.0	30.0	31.0	30.0	30.8	**3,387.1**
H2O	2022	40.6	35.2	23.4	3.8	0.0	1.7	53.1	53.1	45.7	37.9	29.0	26.6	**6,327.4**
OIL	2022	35.9	29.5	43.5	18.8	0.0	1.3	54.7	57.6	52.6	44.6	43.3	44.1	**8,554.3**

Licence **8277** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,547.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.5**

Licence **8278** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,304.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,679.7**

Licence **8279** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.7	28.7	30.6	29.8	30.6	0.0	0.0	0.0	0.0	0.0	**3,733.9**
H2O	2023	138.0	145.4	162.5	28.1	11.7	12.3	13.1	0.0	0.0	0.0	0.0	0.0	**1,670.9**
OIL	2023	132.0	111.3	125.9	52.4	45.3	34.7	35.4	0.0	0.0	0.0	0.0	0.0	**4,718.5**
DAY	2022	29.3	28.0	31.0	27.6	27.3	30.0	27.8	30.4	29.8	31.0	25.0	16.8	**3,525.0**
H2O	2022	1.0	0.5	0.8	0.8	0.8	0.7	0.6	0.7	0.6	0.6	0.5	0.3	**1,159.8**
OIL	2022	14.8	13.3	14.2	13.8	14.0	15.1	13.5	13.4	12.7	11.8	9.5	6.3	**4,181.5**

Licence **8281** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,555.1**
WIN	2023	251.0	218.0	232.0	219.0	195.0	227.0	133.0	0.0	0.0	0.0	0.0	0.0	**25,197.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	30.0	31.0	30.0	28.0	27.0	30.0	**1,362.1**
WIN	2022	254.0	266.0	275.0	221.0	272.0	195.0	260.0	261.0	241.0	229.0	212.0	237.0	**23,722.0**

Licence **8282** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,108.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.2**

Licence **8283** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8283** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,470.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.1**

Licence **8284** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.8	31.0	30.0	31.0	30.0	28.9	0.0	0.0	0.0	0.0	0.0	**3,433.0**
H2O	2023	67.2	48.6	75.0	77.5	76.4	65.4	53.6	0.0	0.0	0.0	0.0	0.0	**15,681.8**
OIL	2023	1.4	0.9	1.4	1.6	3.3	5.4	1.4	0.0	0.0	0.0	0.0	0.0	**3,554.6**
DAY	2022	30.0	27.4	30.5	29.3	31.0	30.0	29.4	31.0	30.0	31.0	30.0	30.3	**3,227.3**
H2O	2022	98.1	165.6	194.3	110.0	98.2	91.4	92.0	104.1	99.6	104.3	88.5	95.0	**15,218.1**
OIL	2022	6.5	7.5	13.0	8.6	7.0	5.2	2.1	1.3	1.7	1.6	1.3	1.3	**3,539.2**

Licence **8285** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.11-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.6	28.0	29.8	31.0	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**3,615.9**
H2O	2023	49.1	36.6	43.0	79.1	75.6	72.4	72.7	0.0	0.0	0.0	0.0	0.0	**16,928.0**
OIL	2023	0.6	0.5	0.6	1.6	6.0	6.6	6.6	0.0	0.0	0.0	0.0	0.0	**3,727.4**
DAY	2022	31.0	27.4	30.5	29.3	31.0	30.0	28.6	30.0	30.0	31.0	29.8	30.8	**3,412.6**
H2O	2022	75.2	75.2	85.9	88.1	82.8	76.0	59.9	66.6	66.0	67.8	64.6	61.2	**16,499.5**
OIL	2022	1.2	1.2	3.2	3.9	5.1	2.9	1.6	0.9	0.1	0.7	0.9	0.7	**3,704.9**

Licence **8286** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.9**

Licence **8287** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,497.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.3**

Licence **8288** Well Name **10101906 North Hargrave Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,836.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,702.2**

UWI **100.01-34-012-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

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Licence **8288** Well Name **10101906 North Hargrave Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-34-012-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence **8290** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	27.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.8**
H2O	2023	0.0	0.0	0.0	0.0	1113.1	80.3	0.0	0.0	0.0	0.0	0.0	0.0	**84,262.5**
OIL	2023	0.0	0.0	0.0	0.0	11.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**9,921.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,069.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.4**

Licence **8291** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.4**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,451.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.1**

Licence **8292** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,758.7**
H2O	2023	93.4	92.7	96.0	86.3	59.1	66.1	71.4	0.0	0.0	0.0	0.0	0.0	**33,123.6**
OIL	2023	16.6	16.3	17.0	15.3	39.4	28.3	30.6	0.0	0.0	0.0	0.0	0.0	**7,059.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,546.7**
GAS	2022	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2022	135.7	112.3	110.7	123.0	120.7	112.7	145.9	157.8	113.9	115.6	109.9	102.1	**32,558.6**
OIL	2022	35.2	29.8	43.4	32.6	32.1	30.0	7.7	47.1	18.1	20.4	13.1	17.9	**6,895.7**

Licence **8293** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,002.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.3**

Licence **8294** Well Name **Tundra Daly Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-29-007-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole SS Pool** Field Code **1** Pool Code **59SS** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	27.0	30.0	28.1	**87.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.3	917.5	1110.4	1154.1	**3,254.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	6.2	4.2	**20.4**

Licence **8295** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8295** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	23.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,859.3**
H2O	2023	15.7	17.1	23.2	22.6	23.1	20.8	22.1	0.0	0.0	0.0	0.0	0.0	**29,778.7**
OIL	2023	5.3	5.8	7.8	6.0	6.7	7.5	7.5	0.0	0.0	0.0	0.0	0.0	**5,968.5**
DAY	2022	7.0	7.0	30.5	27.9	31.0	29.8	30.0	31.0	29.0	31.0	30.0	30.5	**3,653.0**
H2O	2022	0.2	0.2	0.8	0.8	0.9	1.3	3.3	28.6	27.9	12.3	8.3	3.8	**29,634.1**
OIL	2022	0.4	0.4	1.8	1.6	1.8	3.8	7.8	16.8	13.5	14.2	0.8	0.6	**5,921.9**

Licence **8296** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,972.6**

Licence **8297** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.8**

Licence **8301** Well Name **Tundra South McAuley Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**

Licence **8302** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**4,111.3**
H2O	2023	472.3	443.5	585.4	1198.4	1497.3	1476.6	1438.8	0.0	0.0	0.0	0.0	0.0	**49,885.9**
OIL	2023	74.9	71.2	49.9	4.9	15.9	18.6	18.3	0.0	0.0	0.0	0.0	0.0	**31,757.3**
DAY	2022	30.0	28.0	31.0	28.3	31.0	30.0	27.3	31.0	29.1	30.8	30.0	30.6	**3,899.8**
H2O	2022	625.7	528.2	562.0	527.3	321.9	173.2	332.4	577.1	499.8	484.2	476.6	455.1	**42,773.6**
OIL	2022	76.9	74.3	86.3	56.9	21.8	13.1	47.7	121.8	97.7	90.2	89.6	75.8	**31,503.6**

Licence **8303** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.8	30.3	29.8	30.3	29.4	29.8	0.0	0.0	0.0	0.0	0.0	**3,127.9**
H2O	2023	227.7	161.9	154.2	173.4	176.3	172.3	175.4	0.0	0.0	0.0	0.0	0.0	**6,477.2**
OIL	2023	61.5	49.4	46.8	49.4	47.0	44.7	45.0	0.0	0.0	0.0	0.0	0.0	**6,450.5**
DAY	2022	30.8	27.3	30.3	29.2	30.8	30.0	29.6	30.8	28.5	11.5	29.8	29.8	**2,920.5**
H2O	2022	24.9	36.8	45.6	49.5	59.5	194.0	60.9	63.5	42.4	91.8	260.8	231.7	**5,236.0**
OIL	2022	72.3	45.4	48.4	39.1	29.3	80.1	85.2	73.2	49.6	3.1	24.3	63.6	**6,106.7**

Licence **8304** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8304** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	26.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,973.5**
WIN	2023	265.0	234.0	249.0	311.0	263.0	236.0	254.0	0.0	0.0	0.0	0.0	0.0	**23,407.0**
DAY	2022	31.0	26.0	31.0	22.0	29.0	30.0	30.0	31.0	14.0	20.0	30.0	31.0	**2,767.5**
WIN	2022	279.0	238.0	270.0	193.0	298.0	267.0	271.0	277.0	122.0	372.0	311.0	275.0	**21,595.0**

Licence **8305** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	28.0	31.0	29.8	30.8	26.5	29.2	0.0	0.0	0.0	0.0	0.0	**3,569.5**
H2O	2023	186.7	169.3	174.4	189.3	187.2	95.5	350.6	0.0	0.0	0.0	0.0	0.0	**14,399.8**
OIL	2023	106.8	77.8	60.5	68.5	63.9	34.3	101.5	0.0	0.0	0.0	0.0	0.0	**10,518.3**
DAY	2022	24.7	26.3	29.3	29.2	30.8	29.9	29.6	30.5	29.5	31.0	29.7	29.2	**3,364.9**
H2O	2022	221.0	275.9	378.0	380.4	279.2	269.2	276.8	303.6	298.5	324.3	310.0	253.5	**13,046.8**
OIL	2022	66.2	51.5	80.9	102.1	109.1	101.9	113.9	82.8	50.6	52.1	48.5	72.7	**10,005.0**

Licence **8306** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	25.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,549.7**
WIN	2023	231.0	206.0	217.0	183.0	239.0	221.0	228.0	0.0	0.0	0.0	0.0	0.0	**19,439.0**
DAY	2022	31.0	26.0	31.0	22.0	29.0	30.0	30.0	31.0	15.0	11.0	30.0	31.0	**1,344.7**
WIN	2022	229.0	202.0	229.0	157.0	249.0	225.0	228.0	230.0	105.0	127.0	269.0	237.0	**17,914.0**

Licence **8307** Well Name **Sinclair Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	17.0	0.0	0.0	0.0	0.0	0.0	27.0	0.0	0.0	0.0	0.0	0.0	**3,537.9**
H2O	2023	33.6	0.0	0.0	0.0	0.0	0.0	41.5	0.0	0.0	0.0	0.0	0.0	**20,948.7**
OIL	2023	2.7	0.0	0.0	0.0	0.0	0.0	3.6	0.0	0.0	0.0	0.0	0.0	**3,801.0**
DAY	2022	26.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	29.0	24.5	**3,493.9**
H2O	2022	39.3	44.6	50.8	49.3	52.9	59.0	73.5	70.2	69.5	70.3	59.7	49.5	**20,873.6**
OIL	2022	6.5	7.5	8.6	7.8	8.4	7.7	7.8	7.9	7.6	7.4	5.1	4.0	**3,794.7**

Licence **8308** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,995.2**
H2O	2023	126.6	94.1	111.1	109.8	112.4	109.2	118.0	0.0	0.0	0.0	0.0	0.0	**27,192.4**
OIL	2023	12.9	10.3	12.1	11.6	12.0	11.7	11.8	0.0	0.0	0.0	0.0	0.0	**4,444.8**
DAY	2022	31.0	28.0	31.0	28.3	30.5	29.8	30.8	30.8	29.5	30.8	30.0	30.4	**3,786.0**
H2O	2022	92.7	84.4	95.6	86.1	92.0	89.0	3.2	116.0	148.8	130.2	125.5	125.1	**26,411.2**
OIL	2022	17.4	16.5	18.2	16.8	17.7	17.2	3.0	8.0	13.2	12.3	12.0	12.4	**4,362.4**

Licence **8309** Well Name **CNRL et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	31.0	29.8	31.0	26.7	31.0	0.0	0.0	0.0	0.0	0.0	**3,668.6**
H2O	2023	137.9	114.7	127.9	115.7	115.6	104.1	120.4	0.0	0.0	0.0	0.0	0.0	**56,386.6**
OIL	2023	45.2	46.6	51.4	34.6	36.4	33.1	47.7	0.0	0.0	0.0	0.0	0.0	**10,426.1**
DAY	2022	29.9	28.0	31.0	28.1	31.0	30.0	29.5	30.8	30.0	30.7	29.4	29.9	**3,460.5**

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Licence **8309** Well Name **CNRL et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-30-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	223.2	167.1	186.9	164.3	146.1	144.7	156.0	176.1	105.3	145.6	132.2	132.4	**55,550.3**
OIL	2022	14.4	13.0	14.5	13.1	12.2	11.4	14.3	34.8	29.9	44.0	43.9	36.6	**10,131.1**

Licence **8311** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,935.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**

Licence **8312** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,712.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.3**

Licence **8313** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.8	28.0	28.5	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,834.9**
H2O	2023	57.9	72.1	84.6	77.1	68.5	43.1	50.3	0.0	0.0	0.0	0.0	0.0	**24,122.4**
OIL	2023	9.0	15.1	14.0	9.1	18.8	12.8	13.9	0.0	0.0	0.0	0.0	0.0	**8,637.5**
DAY	2022	25.0	28.0	31.0	28.5	9.0	30.0	31.0	31.0	30.0	26.0	30.0	25.5	**3,635.1**
H2O	2022	59.1	70.4	71.6	76.0	23.2	75.4	80.3	71.7	79.7	82.4	87.6	70.1	**23,668.8**
OIL	2022	19.5	11.0	18.1	10.0	3.4	13.5	11.5	18.0	11.9	8.9	10.4	15.8	**8,544.8**

Licence **8314** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,524.5**
WIN	2023	507.0	486.0	529.0	515.0	496.0	505.0	516.0	0.0	0.0	0.0	0.0	0.0	**42,355.7**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,316.5**
WIN	2022	698.0	614.0	683.0	575.0	627.0	588.0	600.0	583.0	561.0	571.0	544.0	552.0	**38,801.7**

Licence **8318** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,008.1**
H2O	2023	69.1	62.6	73.6	58.5	63.8	64.8	64.9	0.0	0.0	0.0	0.0	0.0	**13,096.7**
OIL	2023	37.3	32.3	37.8	30.9	31.3	30.2	32.6	0.0	0.0	0.0	0.0	0.0	**6,295.4**
DAY	2022	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,796.1**
H2O	2022	91.9	78.3	90.5	95.1	99.7	105.4	101.2	93.7	68.8	68.4	65.8	66.3	**12,639.4**
OIL	2022	42.7	42.9	48.2	43.8	50.4	45.4	39.6	41.4	34.3	35.6	37.2	37.2	**6,063.0**

Licence **8320** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,498.7**

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Licence **8320** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	474.0	425.0	463.0	447.0	392.0	466.0	270.0	0.0	0.0	0.0	0.0	0.0	**75,276.0**
DAY	2022	31.0	28.0	31.0	28.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**1,304.7**
WIN	2022	416.0	397.0	462.0	404.0	488.0	380.0	510.0	490.0	465.0	460.0	430.0	484.0	**72,339.0**

Licence **8321** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**3,630.3**
H2O	2023	67.9	55.0	66.3	64.5	66.0	58.5	9.6	0.0	0.0	0.0	0.0	0.0	**12,109.2**
OIL	2023	67.6	55.0	63.2	59.5	60.5	64.3	9.6	0.0	0.0	0.0	0.0	0.0	**15,109.7**
DAY	2022	27.0	28.0	31.0	11.0	28.6	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,444.3**
H2O	2022	50.3	66.9	95.7	23.5	74.1	73.2	74.7	70.4	63.9	72.1	65.6	65.0	**11,721.4**
OIL	2022	80.3	65.5	54.3	25.5	80.4	66.3	68.9	65.0	67.6	68.4	66.9	70.0	**14,730.0**

Licence **8322** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,116.8**
H2O	2023	107.6	107.0	121.6	120.6	122.3	111.5	118.4	0.0	0.0	0.0	0.0	0.0	**10,705.6**
OIL	2023	128.6	104.1	115.6	111.8	83.3	54.9	58.1	0.0	0.0	0.0	0.0	0.0	**18,935.2**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,906.3**
H2O	2022	134.0	120.3	128.7	112.1	121.3	114.6	143.1	147.4	129.6	124.0	101.1	107.8	**9,896.6**
OIL	2022	176.8	152.4	153.0	132.3	148.7	144.7	152.9	149.6	146.8	147.9	119.9	130.0	**18,278.8**

Licence **8323** Well Name **Sinclair Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,655.2**
WIN	2023	500.1	421.5	449.7	419.0	363.5	426.9	227.6	0.0	0.0	0.0	0.0	0.0	**18,863.1**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	29.0	28.0	31.0	**3,460.2**
WIN	2022	1249.4	1138.5	1230.5	916.8	1002.4	721.8	807.4	714.2	631.3	590.2	531.9	537.3	**16,054.8**

Licence **8324** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.4**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,289.1**

Licence **8325** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	18.7	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,461.7**
H2O	2023	0.0	0.0	0.0	75.3	80.0	42.0	6.7	0.0	0.0	0.0	0.0	0.0	**2,074.1**
OIL	2023	0.0	0.0	0.0	22.4	35.0	19.2	52.0	0.0	0.0	0.0	0.0	0.0	**3,502.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,870.1**

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Licence **8325** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.2**

Licence **8326** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,899.9**
WIN	2023	144.0	128.0	140.0	133.0	136.0	123.0	138.0	0.0	0.0	0.0	0.0	0.0	**19,294.5**
DAY	2022	31.0	27.0	31.0	27.0	29.0	29.0	31.0	31.0	29.3	31.0	30.0	31.0	**2,689.9**
WIN	2022	178.0	157.0	174.0	150.0	160.0	162.0	160.0	156.0	149.0	151.0	144.0	146.0	**18,352.5**

Licence **8327** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,982.0**
WIN	2023	209.0	194.0	216.0	208.0	214.0	191.0	215.0	0.0	0.0	0.0	0.0	0.0	**16,510.1**
DAY	2022	31.0	27.4	31.0	27.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,772.0**
WIN	2022	213.0	186.0	215.0	175.0	203.0	202.0	214.0	214.0	202.0	215.0	208.0	212.0	**15,063.1**

Licence **8328** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	18.7	30.3	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**2,464.8**
H2O	2023	0.0	0.0	0.0	40.7	43.2	25.7	26.5	0.0	0.0	0.0	0.0	0.0	**16,277.4**
OIL	2023	0.0	0.0	0.0	19.0	25.1	19.9	16.6	0.0	0.0	0.0	0.0	0.0	**2,517.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,141.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.5**

Licence **8329** Well Name **Waskada Unit No. 22 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,991.0**
WIN	2023	273.0	248.0	277.0	271.0	277.0	249.0	290.0	0.0	0.0	0.0	0.0	0.0	**23,291.3**
DAY	2022	31.0	27.4	31.0	27.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,781.0**
WIN	2022	294.0	256.0	290.0	241.0	275.0	276.0	279.0	274.0	265.0	273.0	264.0	272.0	**21,406.3**

Licence **8330** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,263.4**
H2O	2023	1.8	1.8	22.9	15.6	13.1	14.8	21.0	0.0	0.0	0.0	0.0	0.0	**3,158.0**
OIL	2023	28.5	27.4	66.6	57.5	49.7	42.3	57.2	0.0	0.0	0.0	0.0	0.0	**8,720.2**
DAY	2022	30.8	27.4	18.7	29.3	28.8	29.8	30.3	30.8	29.8	31.0	29.8	30.7	**3,052.6**
H2O	2022	11.9	7.4	121.8	119.8	46.4	29.8	19.1	9.9	8.9	4.7	5.6	4.3	**3,067.0**
OIL	2022	37.4	39.2	7.1	153.0	109.4	88.5	73.6	58.2	49.7	31.7	32.4	29.2	**8,391.0**

Licence **8331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

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Licence **8331** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	29.3	29.8	0.0	0.0	0.0	0.0	0.0	**3,416.5**
H2O	2023	7.1	13.7	19.3	20.2	8.6	5.2	2.6	0.0	0.0	0.0	0.0	0.0	**5,425.8**
OIL	2023	17.6	8.9	11.9	12.2	15.2	15.9	16.9	0.0	0.0	0.0	0.0	0.0	**8,520.1**
DAY	2022	30.0	27.4	31.0	26.8	29.0	28.7	30.8	30.2	30.0	31.0	30.0	30.8	**3,206.5**
H2O	2022	26.4	24.2	27.6	24.5	26.4	18.4	5.9	7.7	10.6	7.1	5.3	3.9	**5,349.1**
OIL	2022	38.1	36.5	43.9	35.6	19.0	21.9	30.1	25.1	21.5	20.0	19.8	19.3	**8,421.5**

Licence **8332** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.6	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,692.9**
H2O	2023	283.3	243.4	261.8	257.7	125.2	109.2	175.9	0.0	0.0	0.0	0.0	0.0	**36,944.0**
OIL	2023	12.8	18.1	27.9	38.8	28.6	20.6	46.8	0.0	0.0	0.0	0.0	0.0	**9,504.1**
DAY	2022	31.0	27.4	31.0	25.6	29.0	28.7	31.0	14.8	0.0	16.3	30.0	30.8	**3,482.8**
H2O	2022	308.1	273.1	296.4	56.1	64.3	64.6	69.4	33.3	0.0	35.4	66.0	219.4	**35,487.5**
OIL	2022	40.9	37.9	43.6	13.2	14.8	10.6	11.2	4.8	0.0	5.6	10.9	11.6	**9,310.5**

Licence **8333** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,947.5**
H2O	2023	23.6	23.5	25.5	31.9	11.0	8.8	9.4	0.0	0.0	0.0	0.0	0.0	**7,263.7**
OIL	2023	9.1	7.2	4.7	6.2	5.8	7.3	11.8	0.0	0.0	0.0	0.0	0.0	**4,837.5**
DAY	2022	9.0	27.4	31.0	27.6	29.0	28.7	28.8	30.8	30.0	31.0	30.0	30.8	**2,736.1**
H2O	2022	20.3	62.1	71.1	65.0	60.0	38.3	38.1	28.2	29.1	29.7	29.2	23.6	**7,130.0**
OIL	2022	6.2	19.7	23.8	21.7	19.4	9.1	8.9	19.2	14.9	11.7	12.1	9.0	**4,785.4**

Licence **8334** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,384.7**
H2O	2023	154.4	138.4	125.9	122.5	99.2	95.9	119.5	0.0	0.0	0.0	0.0	0.0	**28,028.4**
OIL	2023	19.3	23.7	35.7	34.9	30.6	24.4	26.3	0.0	0.0	0.0	0.0	0.0	**6,608.1**
DAY	2022	19.0	27.4	31.0	27.6	29.0	28.7	28.8	18.8	30.0	31.0	30.0	26.2	**3,173.3**
H2O	2022	73.1	105.8	128.9	147.6	152.4	152.7	152.2	139.9	238.7	168.6	193.9	137.6	**27,172.6**
OIL	2022	5.1	7.8	8.8	5.8	6.0	5.5	5.5	1.9	24.2	20.3	3.8	4.6	**6,413.2**

Licence **8335** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	29.3	30.5	0.0	0.0	0.0	0.0	0.0	**3,808.0**
H2O	2023	33.5	16.2	75.1	65.5	16.0	4.4	2.5	0.0	0.0	0.0	0.0	0.0	**6,132.4**
OIL	2023	18.6	15.6	28.0	28.4	36.8	25.4	20.0	0.0	0.0	0.0	0.0	0.0	**9,028.1**
DAY	2022	31.0	27.4	31.0	26.8	29.0	28.7	30.8	30.2	30.0	31.0	30.0	26.3	**3,597.3**
H2O	2022	49.0	12.4	36.0	42.6	34.1	11.1	3.8	4.4	1.9	2.3	2.6	8.1	**5,919.2**
OIL	2022	81.4	35.9	30.5	20.7	17.3	21.5	34.5	25.0	28.5	25.7	25.4	12.6	**8,855.3**

Licence **8336** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8336** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,685.2**
H2O	2023	26.9	44.0	43.2	34.8	21.3	14.4	30.4	0.0	0.0	0.0	0.0	0.0	**12,059.6**
OIL	2023	8.8	17.9	17.9	20.2	28.6	32.0	5.4	0.0	0.0	0.0	0.0	0.0	**7,171.0**
DAY	2022	28.0	27.4	31.0	27.6	29.0	28.7	28.3	9.0	30.0	31.0	30.0	30.8	**3,473.3**
H2O	2022	32.5	35.4	54.3	34.2	16.7	18.1	18.3	8.3	13.7	7.4	3.8	17.8	**11,844.6**
OIL	2022	39.3	34.8	17.7	27.7	51.7	52.7	50.8	15.4	54.8	53.5	49.6	33.8	**7,040.2**

Licence **8338** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	6.5	0.0	0.0	0.0	0.0	0.0	**3,810.2**
H2O	2023	200.1	167.5	188.0	188.8	193.9	179.9	41.2	0.0	0.0	0.0	0.0	0.0	**28,438.2**
OIL	2023	39.6	31.4	35.1	31.9	31.5	28.6	6.7	0.0	0.0	0.0	0.0	0.0	**5,400.5**
DAY	2022	30.4	24.9	30.8	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.9	29.8	**3,625.6**
H2O	2022	181.0	133.6	281.3	243.0	238.9	240.4	251.4	198.4	174.3	197.3	195.8	185.7	**27,278.8**
OIL	2022	10.4	10.0	23.6	26.4	20.5	19.5	20.1	41.8	52.3	53.2	41.2	38.3	**5,195.7**

Licence **8339** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.4**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,561.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.7**

Licence **8340** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	22.4	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,064.9**
H2O	2023	166.0	142.3	205.9	232.8	189.1	161.4	218.3	0.0	0.0	0.0	0.0	0.0	**52,845.6**
OIL	2023	39.3	36.6	36.3	52.0	56.1	51.9	54.5	0.0	0.0	0.0	0.0	0.0	**22,187.1**
DAY	2022	30.9	28.0	30.8	28.1	31.0	30.0	31.0	30.8	30.0	30.7	29.9	29.8	**3,864.4**
H2O	2022	233.6	209.2	232.7	202.1	206.7	208.0	201.1	172.8	168.6	179.5	172.3	161.6	**51,529.8**
OIL	2022	58.2	51.9	57.6	38.5	42.2	40.1	39.3	38.1	37.2	37.8	36.4	36.6	**21,860.4**

Licence **8341** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,428.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.6**

Licence **8342** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,900.0**

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Licence **8342** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.2**

Licence **8343** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.8	30.0	31.0	30.0	29.1	0.0	0.0	0.0	0.0	0.0	**3,634.5**
H2O	2023	69.7	59.4	155.4	129.5	104.5	83.7	90.8	0.0	0.0	0.0	0.0	0.0	**15,306.4**
OIL	2023	1.8	1.5	2.3	2.0	1.1	0.9	0.1	0.0	0.0	0.0	0.0	0.0	**3,464.7**
DAY	2022	31.0	19.9	26.2	29.3	31.0	30.0	29.8	31.0	30.0	30.8	28.0	30.8	**3,425.1**
H2O	2022	60.5	39.7	207.8	153.8	135.4	114.6	88.7	41.1	60.7	87.5	81.5	77.6	**14,613.4**
OIL	2022	4.1	2.2	0.2	6.4	9.1	8.8	0.8	0.4	0.3	2.2	2.2	2.5	**3,455.0**

Licence **8344** Well Name **Goodlands Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.0	19.0	6.0	14.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,058.2**
WIN	2023	321.0	256.0	260.0	59.0	255.0	372.0	324.0	0.0	0.0	0.0	0.0	0.0	**28,314.0**
DAY	2022	30.0	25.0	31.0	28.0	29.8	27.0	30.8	30.4	30.0	31.0	30.0	31.0	**1,901.2**
WIN	2022	435.0	360.0	422.0	368.0	379.0	354.0	376.0	359.0	339.0	342.0	324.0	325.0	**26,467.0**

Licence **8345** Well Name **Goodlands Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,686.9**
WIN	2023	581.0	549.0	611.0	585.0	595.0	573.0	565.0	0.0	0.0	0.0	0.0	0.0	**29,144.0**
DAY	2022	31.0	26.0	31.0	28.0	30.0	29.0	30.8	30.4	30.0	31.0	30.0	31.0	**3,475.9**
WIN	2022	379.0	328.0	394.0	346.0	380.0	413.0	575.0	565.0	565.0	582.0	566.0	578.0	**25,085.0**

Licence **8346** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-04-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.8	22.8	0.0	0.0	7.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,745.9**
H2O	2023	730.5	567.7	508.4	0.0	0.0	156.7	1003.0	0.0	0.0	0.0	0.0	0.0	**77,463.0**
OIL	2023	67.3	48.7	41.6	0.0	0.0	12.5	39.3	0.0	0.0	0.0	0.0	0.0	**12,393.6**
DAY	2022	25.3	24.0	23.6	26.9	30.5	25.0	30.4	30.8	30.0	31.0	30.0	31.0	**3,629.4**
H2O	2022	831.3	816.1	818.4	931.8	1021.8	742.1	883.5	853.5	818.6	804.9	754.8	751.2	**74,496.7**
OIL	2022	101.9	89.5	75.9	87.1	95.2	72.7	85.1	75.1	65.5	64.3	65.7	70.8	**12,184.2**

Licence **8347** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,731.1**
H2O	2023	81.7	108.4	111.6	91.7	77.9	77.7	79.2	0.0	0.0	0.0	0.0	0.0	**46,345.2**
OIL	2023	20.2	20.3	23.1	28.9	22.0	25.7	25.2	0.0	0.0	0.0	0.0	0.0	**18,536.5**
DAY	2022	31.0	27.4	31.0	29.5	31.0	30.0	29.8	31.0	30.0	31.0	30.0	30.8	**3,519.6**
H2O	2022	96.2	89.8	93.3	88.5	92.2	111.2	80.1	93.2	80.1	88.4	78.6	77.4	**45,717.0**
OIL	2022	36.2	30.1	34.3	32.4	31.3	32.0	41.1	30.5	31.5	29.9	31.4	34.2	**18,371.1**

Licence **8348** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8348** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279,290.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.3**

Licence **8349** Well Name **Corex et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,022.8**
H2O	2023	19.5	16.1	19.5	22.7	25.1	27.3	24.2	0.0	0.0	0.0	0.0	0.0	**21,181.6**
OIL	2023	8.0	7.1	7.8	8.5	8.9	9.2	8.8	0.0	0.0	0.0	0.0	0.0	**5,797.2**
DAY	2022	24.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,810.8**
H2O	2022	17.2	19.7	20.7	17.8	24.4	18.7	18.3	12.1	9.8	20.0	18.4	16.5	**21,027.2**
OIL	2022	6.5	8.0	8.4	7.1	10.9	9.8	7.2	6.0	5.4	6.8	6.3	7.8	**5,738.9**

Licence **8351** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,426.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,870.8**

Licence **8352** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	30.0	31.0	26.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,361.0**
H2O	2023	9.4	7.4	8.7	4.8	5.1	3.7	50.5	0.0	0.0	0.0	0.0	0.0	**3,417.8**
OIL	2023	13.2	10.4	12.2	6.8	7.1	5.3	28.7	0.0	0.0	0.0	0.0	0.0	**9,610.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	14.0	31.0	31.0	24.0	27.0	30.0	25.0	**3,156.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	35.1	40.7	15.5	9.4	14.5	12.4	10.1	**3,328.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	30.6	53.7	33.2	18.1	25.2	17.4	14.2	**9,526.5**

Licence **8353** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.7	29.8	30.8	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**4,040.6**
H2O	2023	126.7	109.4	113.1	91.8	74.2	61.8	66.1	0.0	0.0	0.0	0.0	0.0	**16,442.3**
OIL	2023	114.1	99.9	106.7	95.9	97.8	102.9	94.5	0.0	0.0	0.0	0.0	0.0	**20,982.5**
DAY	2022	26.0	28.0	31.0	21.0	30.8	29.8	30.8	30.8	28.7	30.8	29.4	30.3	**3,830.9**
H2O	2022	158.6	117.0	117.1	121.6	138.1	127.1	132.8	131.7	120.9	122.9	107.5	114.4	**15,799.2**
OIL	2022	106.9	127.9	140.0	48.5	124.6	127.7	131.7	131.5	118.4	127.1	117.8	112.2	**20,270.7**

Licence **8354** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,273.8**
H2O	2023	25.6	18.2	19.2	15.0	23.9	14.9	12.3	0.0	0.0	0.0	0.0	0.0	**3,930.7**
OIL	2023	31.6	22.3	23.6	18.5	29.3	18.4	21.2	0.0	0.0	0.0	0.0	0.0	**4,198.4**
DAY	2022	0.0	7.5	29.0	30.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	22.0	**3,061.8**
H2O	2022	0.0	4.1	7.5	6.6	5.1	17.3	3.0	4.0	3.3	0.7	22.6	22.5	**3,801.6**
OIL	2022	0.0	9.7	7.5	6.6	5.2	17.2	8.4	4.1	3.2	22.7	27.7	27.5	**4,033.5**

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Licence **8355** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.3**

Licence **8356** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,963.9**
H2O	2023	49.8	38.8	34.8	29.9	32.3	31.3	37.8	0.0	0.0	0.0	0.0	0.0	**7,900.7**
OIL	2023	26.6	30.1	32.8	28.5	28.6	29.7	31.6	0.0	0.0	0.0	0.0	0.0	**8,108.0**
DAY	2022	30.0	28.0	31.0	29.6	30.3	30.0	31.0	22.0	17.8	31.0	30.0	31.0	**3,752.0**
H2O	2022	41.0	35.9	36.3	44.5	34.5	37.4	38.7	28.4	68.8	59.8	49.8	45.4	**7,646.0**
OIL	2022	36.5	33.0	42.9	30.4	38.8	34.1	35.1	25.6	0.0	47.3	40.3	35.5	**7,900.1**

Licence **8358** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,974.4**
H2O	2023	189.2	197.2	213.0	211.1	211.4	214.0	198.0	0.0	0.0	0.0	0.0	0.0	**70,460.4**
OIL	2023	17.6	18.2	19.7	18.5	18.8	18.0	18.7	0.0	0.0	0.0	0.0	0.0	**5,631.3**
DAY	2022	31.0	28.0	31.0	30.0	30.3	30.0	24.0	30.5	29.5	31.0	29.7	31.0	**3,762.8**
H2O	2022	196.8	175.4	249.9	326.0	309.0	348.7	260.5	311.0	222.9	158.9	149.1	158.5	**69,026.5**
OIL	2022	11.7	9.7	12.3	15.0	24.2	23.4	18.2	23.0	14.4	14.3	13.4	14.6	**5,501.8**

Licence **8359** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	26.0	18.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,529.0**
H2O	2023	35.1	36.5	30.7	34.3	32.2	29.1	30.4	0.0	0.0	0.0	0.0	0.0	**7,547.3**
OIL	2023	0.7	1.5	1.3	0.7	0.7	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**401.7**
DAY	2022	0.0	0.0	11.0	27.0	25.0	4.0	31.0	31.0	10.0	29.0	30.0	16.0	**3,337.0**
H2O	2022	0.0	0.0	12.2	24.0	7.1	3.1	30.2	32.7	17.0	43.0	41.9	30.5	**7,319.0**
OIL	2022	0.0	0.0	0.2	1.0	0.1	0.0	2.3	0.3	0.0	14.0	10.4	7.7	**395.6**

Licence **8360** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	28.7	10.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,463.6**
H2O	2023	11.7	15.6	31.1	29.1	10.7	27.4	27.4	0.0	0.0	0.0	0.0	0.0	**16,020.4**
OIL	2023	5.2	6.9	14.3	13.0	4.6	12.6	12.4	0.0	0.0	0.0	0.0	0.0	**4,869.5**
DAY	2022	21.0	28.0	28.0	26.8	7.0	0.0	28.5	30.7	29.5	29.0	29.9	22.5	**3,278.6**
H2O	2022	46.3	49.5	47.8	43.6	8.8	0.0	60.5	57.9	25.3	26.3	27.3	9.8	**15,867.4**
OIL	2022	28.7	28.4	28.1	26.0	6.0	0.0	29.3	30.0	24.5	19.7	13.5	4.5	**4,800.5**

Licence **8361** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.0	28.0	31.0	29.3	28.4	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,548.0**
H2O	2023	111.4	155.0	130.1	115.7	103.5	92.1	106.4	0.0	0.0	0.0	0.0	0.0	**10,319.4**
OIL	2023	5.2	7.6	6.6	10.7	15.6	13.8	14.3	0.0	0.0	0.0	0.0	0.0	**3,022.9**

Manitoba Production
2022 To 2023

Licence **8361** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	30.0	29.0	29.8	5.3	**1,355.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.4	198.3	133.5	204.8	33.7	**9,505.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	3.6	8.7	1.6	**2,949.1**

Licence **8362** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.0	25.0	17.0	15.0	27.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	**3,658.6**
H2O	2023	10.3	15.6	9.2	8.4	23.0	19.6	14.1	0.0	0.0	0.0	0.0	0.0	**12,672.7**
OIL	2023	24.0	23.3	21.5	19.5	15.4	13.0	11.1	0.0	0.0	0.0	0.0	0.0	**10,210.2**
DAY	2022	31.0	13.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,499.6**
H2O	2022	40.8	15.7	0.0	0.0	39.3	47.3	40.6	30.6	18.4	27.0	23.8	18.8	**12,572.5**
OIL	2022	36.1	12.9	27.4	30.0	51.1	43.8	37.4	28.2	41.2	31.7	28.0	22.0	**10,082.4**

Licence **8363** Well Name **Sinclair Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	26.4	0.0	0.0	0.0	0.0	0.0	**3,904.2**
H2O	2023	64.7	64.2	72.3	76.6	86.2	77.7	68.1	0.0	0.0	0.0	0.0	0.0	**27,188.5**
OIL	2023	8.6	8.3	9.0	10.7	8.9	12.1	10.6	0.0	0.0	0.0	0.0	0.0	**4,951.6**
DAY	2022	31.0	26.0	29.0	26.0	27.5	17.0	26.0	29.0	30.0	30.8	30.0	31.0	**3,699.0**
H2O	2022	73.9	54.4	62.9	69.3	73.9	46.5	78.6	82.9	85.3	85.6	185.6	104.5	**26,678.7**
OIL	2022	19.1	22.9	28.1	18.5	16.0	10.5	17.0	13.6	14.4	12.2	17.0	11.4	**4,883.4**

Licence **8364** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	17.0	30.7	29.5	30.8	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,911.6**
H2O	2023	230.9	132.5	239.5	227.5	233.9	208.1	234.0	0.0	0.0	0.0	0.0	0.0	**40,982.4**
OIL	2023	78.9	37.6	68.7	75.1	82.0	64.4	58.1	0.0	0.0	0.0	0.0	0.0	**14,455.8**
DAY	2022	31.0	28.0	31.0	28.1	29.8	30.0	30.8	31.0	30.0	31.0	30.0	30.5	**3,712.6**
H2O	2022	328.3	278.0	276.7	270.7	278.4	210.2	199.8	213.3	222.2	288.8	252.2	230.4	**39,476.0**
OIL	2022	109.3	94.8	93.5	96.0	104.6	89.8	77.2	75.5	80.2	94.6	82.8	72.4	**13,991.0**

Licence **8365** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,650.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.1**

Licence **8366** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	30.3	0.0	0.0	0.0	0.0	0.0	**3,788.0**
H2O	2023	1.3	3.2	3.8	2.6	1.4	1.4	1.9	0.0	0.0	0.0	0.0	0.0	**1,253.8**
OIL	2023	20.3	15.9	16.5	14.6	12.3	12.2	15.6	0.0	0.0	0.0	0.0	0.0	**5,986.7**
DAY	2022	31.0	28.0	26.0	26.8	30.1	29.9	30.5	30.0	29.5	31.0	29.8	30.8	**3,584.2**
H2O	2022	0.6	13.6	10.4	7.5	1.7	1.6	2.4	3.6	3.1	2.4	1.9	1.5	**1,238.2**
OIL	2022	19.4	24.8	21.5	23.3	27.1	28.0	27.0	22.6	19.0	18.5	16.9	17.9	**5,879.3**

Manitoba Production
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Licence **8367** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,263.0**
H2O	2023	83.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,295.4**
OIL	2023	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,478.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2,242.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	**15,211.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**3,477.2**

Licence **8370** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	18.7	25.7	30.0	29.2	30.3	0.0	0.0	0.0	0.0	0.0	**3,931.2**
H2O	2023	921.5	680.3	370.6	1018.6	1302.4	1190.2	1109.5	0.0	0.0	0.0	0.0	0.0	**71,746.3**
OIL	2023	34.1	40.0	27.3	58.4	86.4	82.5	72.8	0.0	0.0	0.0	0.0	0.0	**10,142.9**
DAY	2022	29.2	26.7	30.7	28.2	28.3	28.9	26.5	23.7	29.8	30.8	29.4	30.8	**3,738.3**
H2O	2022	1071.5	936.0	1085.3	1025.0	1012.6	1077.4	1025.6	1086.5	1352.9	1291.0	1107.9	1165.4	**65,153.2**
OIL	2022	48.3	93.1	113.8	118.7	140.9	108.5	90.0	44.0	51.4	55.4	55.0	56.9	**9,741.4**

Licence **8371** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,025.8**
WIN	2023	854.0	761.0	837.0	804.0	829.0	806.0	818.0	0.0	0.0	0.0	0.0	0.0	**70,699.0**
DAY	2022	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,814.8**
WIN	2022	1021.0	894.0	991.0	856.0	893.0	863.0	877.0	888.0	842.0	899.0	861.0	871.0	**64,990.0**

Licence **8372** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,114.3**
WIN	2023	961.0	790.0	965.0	944.0	993.0	969.0	977.0	0.0	0.0	0.0	0.0	0.0	**93,932.0**
DAY	2022	31.0	27.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,906.3**
WIN	2022	992.0	895.0	1020.0	900.0	968.0	936.0	974.0	990.0	956.0	1003.0	972.0	989.0	**87,333.0**

Licence **8373** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,660.2**
H2O	2023	52.8	10.2	10.4	8.7	26.9	33.1	35.9	0.0	0.0	0.0	0.0	0.0	**4,318.1**
OIL	2023	37.0	21.7	24.2	20.5	21.6	22.2	21.8	0.0	0.0	0.0	0.0	0.0	**9,737.6**
DAY	2022	21.0	14.0	26.0	26.8	30.8	29.9	30.5	20.7	30.0	30.0	29.9	30.9	**3,459.0**
H2O	2022	23.7	16.7	24.3	16.6	19.0	17.4	14.9	7.3	11.3	4.9	6.2	56.8	**4,140.1**
OIL	2022	17.9	12.1	20.5	18.5	21.1	21.0	18.9	9.4	19.3	12.9	15.8	38.1	**9,568.6**

Licence **8374** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,696.0**
H2O	2023	127.7	100.6	118.5	110.6	107.8	107.9	104.0	0.0	0.0	0.0	0.0	0.0	**20,460.6**
OIL	2023	13.9	12.0	7.6	6.4	8.0	11.6	12.6	0.0	0.0	0.0	0.0	0.0	**6,275.1**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**3,485.0**

Manitoba Production
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Licence **8374** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	147.0	178.8	188.6	129.6	152.1	170.7	170.6	115.7	127.1	142.8	118.1	135.2	**19,683.5**
OIL	2022	25.4	21.7	23.9	22.1	12.6	15.5	15.6	26.2	17.5	13.6	31.0	17.6	**6,203.0**

Licence **8375** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.0	19.7	7.0	25.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,696.0**
H2O	2023	9.6	9.6	3.3	12.8	16.8	14.6	12.4	0.0	0.0	0.0	0.0	0.0	**4,141.7**
OIL	2023	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,078.0**
DAY	2022	21.0	18.0	18.0	26.8	31.0	29.9	30.3	30.7	30.0	29.0	29.9	23.9	**3,539.1**
H2O	2022	26.3	23.8	22.9	35.4	24.4	22.9	18.8	30.8	35.6	27.7	26.8	12.8	**4,062.6**
OIL	2022	0.4	0.3	0.4	0.5	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.1	**3,077.5**

Licence **8376** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,537.4**
H2O	2023	0.0	0.0	0.0	338.7	231.1	217.5	216.2	0.0	0.0	0.0	0.0	0.0	**19,812.7**
OIL	2023	0.0	0.0	0.0	9.2	3.8	2.9	3.2	0.0	0.0	0.0	0.0	0.0	**4,423.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,809.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,404.6**

Licence **8377** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-02-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,948.4**
H2O	2023	101.0	90.6	101.5	86.8	107.5	102.2	97.4	0.0	0.0	0.0	0.0	0.0	**28,492.3**
OIL	2023	33.1	28.4	31.2	29.2	28.1	29.1	24.5	0.0	0.0	0.0	0.0	0.0	**8,927.3**
DAY	2022	31.0	28.0	31.0	28.5	30.7	30.0	30.8	30.8	30.0	28.3	30.0	31.0	**3,737.4**
H2O	2022	117.8	100.5	109.7	97.7	105.2	91.1	100.3	96.1	93.5	86.9	100.0	99.6	**27,805.3**
OIL	2022	27.1	33.8	43.0	40.8	49.8	46.5	44.6	38.3	39.3	35.3	33.8	36.2	**8,723.7**

Licence **8378** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213,519.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.1**

Licence **8379** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,912.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,699.8**

Licence **8380** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8380** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,452.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,584.9**

Licence **8381** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	29.0	23.0	0.0	0.0	0.0	0.0	0.0	**1,681.3**
WIN	2023	583.0	521.0	570.0	559.0	513.0	573.0	364.0	0.0	0.0	0.0	0.0	0.0	**56,206.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,479.3**
WIN	2022	562.0	517.0	563.0	482.0	601.0	440.0	600.0	593.0	575.0	567.0	534.0	594.0	**52,523.0**

Licence **8382** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,655.6**
WIN	2023	331.0	307.0	329.0	320.0	289.0	353.0	201.0	0.0	0.0	0.0	0.0	0.0	**45,587.0**
DAY	2022	31.0	28.0	31.0	28.0	31.0	24.0	31.0	31.0	30.0	28.0	27.0	31.0	**1,461.6**
WIN	2022	334.0	294.0	286.0	257.0	304.0	277.0	351.0	343.0	324.0	327.0	315.0	336.0	**43,457.0**

Licence **8383** Well Name **Ewart Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,801.9**
WIN	2023	482.0	309.0	282.0	231.0	213.0	197.0	194.0	0.0	0.0	0.0	0.0	0.0	**10,184.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**2,589.9**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	370.0	**8,276.0**

Licence **8387** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,039.0**
H2O	2023	64.9	53.4	64.5	60.6	65.3	82.1	78.8	0.0	0.0	0.0	0.0	0.0	**27,162.4**
OIL	2023	20.1	17.1	20.3	19.9	20.1	12.9	14.0	0.0	0.0	0.0	0.0	0.0	**12,813.5**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,829.0**
H2O	2022	33.4	30.7	35.1	31.3	33.9	39.4	61.7	62.9	65.2	68.1	63.4	64.3	**26,692.8**
OIL	2022	24.0	21.2	23.5	22.0	24.7	23.3	23.6	23.9	19.7	20.7	20.1	19.8	**12,689.1**

Licence **8392** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	16.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,827.8**
WIN	2023	201.0	186.0	155.0	254.0	345.0	394.0	401.0	0.0	0.0	0.0	0.0	0.0	**21,867.2**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,631.8**
WIN	2022	321.0	262.0	281.0	215.0	251.0	216.0	203.0	215.0	196.0	215.0	205.0	204.0	**19,931.2**

Licence **8393** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8393** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**

Licence **8394** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	27.8	30.8	29.8	30.7	0.0	0.0	0.0	0.0	0.0	**3,065.6**
H2O	2023	0.0	0.0	0.0	417.4	458.6	725.5	673.4	0.0	0.0	0.0	0.0	0.0	**86,492.7**
OIL	2023	0.0	0.0	0.0	0.2	1.2	6.0	2.7	0.0	0.0	0.0	0.0	0.0	**4,551.9**
DAY	2022	25.0	27.2	31.0	12.0	22.8	30.0	31.0	28.0	29.7	6.2	0.0	0.0	**2,946.5**
H2O	2022	488.2	502.5	576.6	213.7	344.6	572.9	628.8	524.4	558.2	111.8	0.0	0.0	**84,217.8**
OIL	2022	4.8	1.2	0.3	0.2	0.2	0.5	0.5	0.3	0.3	0.1	0.0	0.0	**4,541.8**

Licence **8395** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,177.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.9**

Licence **8396** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,610.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.7**

Licence **8401** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,423.1**
WIN	2023	395.0	362.0	428.0	492.0	484.0	474.0	472.0	0.0	0.0	0.0	0.0	0.0	**77,184.1**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,211.1**
WIN	2022	474.0	419.0	471.0	393.0	469.0	431.0	435.0	434.0	410.0	417.0	398.0	406.0	**74,077.1**

Licence **8402** Well Name **Ewart Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,719.8**
WIN	2023	414.0	371.0	411.0	391.0	400.0	399.0	384.0	0.0	0.0	0.0	0.0	0.0	**77,640.5**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,507.8**
WIN	2022	499.0	438.0	491.0	390.0	485.0	448.0	450.0	448.0	441.0	437.0	411.0	415.0	**74,870.5**

Licence **8404** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8404** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**

Licence **8407** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	16.7	23.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,640.5**
H2O	2023	14.9	13.1	4.4	7.6	6.4	5.1	7.5	0.0	0.0	0.0	0.0	0.0	**2,639.5**
OIL	2023	13.5	11.9	18.4	13.9	11.8	9.4	10.0	0.0	0.0	0.0	0.0	0.0	**2,467.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	30.0	31.0	24.8	20.8	**1,450.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	51.8	35.5	27.9	16.6	**2,580.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5	46.8	31.5	25.2	14.9	**2,378.3**

Licence **8409** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.9**

Licence **8410** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,917.5**
H2O	2023	74.7	69.4	77.4	79.3	81.1	78.6	85.8	0.0	0.0	0.0	0.0	0.0	**18,063.3**
OIL	2023	1.8	1.9	2.6	2.6	2.4	1.1	1.2	0.0	0.0	0.0	0.0	0.0	**6,404.7**
DAY	2022	31.0	26.4	30.8	29.3	31.0	30.0	29.8	31.0	29.8	30.3	30.0	30.8	**3,706.6**
H2O	2022	94.4	71.3	168.6	120.7	122.9	104.2	102.3	108.7	85.2	89.6	85.1	83.8	**17,517.0**
OIL	2022	11.3	11.4	42.6	33.5	31.5	23.1	16.1	16.5	4.4	4.2	3.4	2.4	**6,391.1**

Licence **8411** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,730.8**
H2O	2023	77.7	58.8	66.6	59.0	61.8	61.4	60.5	0.0	0.0	0.0	0.0	0.0	**18,029.0**
OIL	2023	6.7	6.8	7.1	9.7	8.6	7.2	6.0	0.0	0.0	0.0	0.0	0.0	**4,856.9**
DAY	2022	31.0	27.9	30.9	26.8	25.0	30.0	18.8	31.0	30.0	31.0	30.0	26.5	**3,519.8**
H2O	2022	79.1	76.0	87.8	75.2	83.8	52.0	47.3	111.2	90.0	79.8	45.0	60.3	**17,583.2**
OIL	2022	16.2	12.2	7.7	5.2	15.6	4.9	10.4	29.5	24.2	13.5	9.2	10.4	**4,804.8**

Licence **8412** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,881.9**
H2O	2023	22.2	19.3	20.9	19.8	21.4	21.3	19.2	0.0	0.0	0.0	0.0	0.0	**12,235.3**
OIL	2023	8.3	6.6	9.9	8.5	9.0	8.2	8.5	0.0	0.0	0.0	0.0	0.0	**5,361.9**
DAY	2022	31.0	27.9	30.9	28.8	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**3,670.9**
H2O	2022	33.1	27.3	31.4	33.4	38.4	29.0	23.2	32.5	24.0	24.7	22.4	21.3	**12,091.2**

Manitoba Production
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Licence **8412** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	17.6	17.0	16.6	11.2	11.9	8.6	8.4	6.9	8.8	10.7	10.1	9.4	**5,302.9**

Licence **8415** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	30.8	29.8	29.8	0.0	0.0	0.0	0.0	0.0	**3,415.1**
H2O	2023	38.3	40.5	44.0	45.2	46.3	42.1	34.8	0.0	0.0	0.0	0.0	0.0	**10,392.9**
OIL	2023	6.5	3.6	3.9	7.0	7.5	5.2	3.9	0.0	0.0	0.0	0.0	0.0	**5,185.2**
DAY	2022	30.8	27.2	30.0	29.8	31.0	30.0	30.6	30.3	29.8	30.8	29.8	30.8	**3,204.9**
H2O	2022	38.4	37.2	56.8	79.0	70.1	29.3	32.7	87.8	58.0	65.0	34.0	37.3	**10,101.7**
OIL	2022	7.2	2.4	8.5	10.2	13.2	17.9	16.7	3.6	2.1	1.7	6.1	6.4	**5,147.6**

Licence **8416** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,257.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,910.0**

Licence **8417** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-10-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,763.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,493.4**

Licence **8418** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,685.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.5**

Licence **8419** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.3	30.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**3,075.9**
H2O	2023	109.6	81.2	97.9	91.1	91.3	85.6	81.4	0.0	0.0	0.0	0.0	0.0	**12,047.0**
OIL	2023	4.7	16.3	4.0	8.3	7.3	7.4	7.1	0.0	0.0	0.0	0.0	0.0	**2,363.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.3	30.0	31.0	30.0	30.3	**2,872.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	209.6	163.4	135.8	125.7	115.0	126.8	**11,408.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	15.1	11.2	10.2	9.4	6.1	9.2	**2,308.4**

Licence **8421** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8421** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	30.3	29.8	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,551.0**
H2O	2023	57.1	47.0	54.9	54.8	56.0	54.6	59.0	0.0	0.0	0.0	0.0	0.0	**15,186.0**
OIL	2023	7.4	5.8	6.9	6.6	6.9	6.7	6.8	0.0	0.0	0.0	0.0	0.0	**3,049.1**
DAY	2022	31.0	28.0	31.0	25.8	30.8	30.0	30.8	30.8	30.0	31.0	30.0	30.3	**3,342.4**
H2O	2022	63.7	59.4	64.0	47.7	57.6	55.6	56.5	56.2	55.5	57.3	56.4	56.3	**14,802.6**
OIL	2022	27.4	25.0	24.8	16.6	19.7	19.0	19.8	19.6	19.4	19.9	8.6	7.1	**3,002.0**

Licence **8422** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,902.7**
H2O	2023	126.9	122.5	130.9	125.5	122.4	117.3	114.0	0.0	0.0	0.0	0.0	0.0	**16,394.8**
OIL	2023	26.0	21.3	23.0	21.0	20.6	20.3	20.6	0.0	0.0	0.0	0.0	0.0	**7,556.4**
DAY	2022	30.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	29.6	31.0	30.0	31.0	**3,690.8**
H2O	2022	140.8	112.3	153.7	144.7	170.8	130.7	136.5	147.1	130.4	119.0	114.8	101.5	**15,535.3**
OIL	2022	34.6	32.4	40.2	19.3	29.5	32.4	29.5	28.9	25.7	28.7	23.5	24.3	**7,403.6**

Licence **8423** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,217.7**
H2O	2023	73.5	54.5	42.2	32.5	25.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**22,507.3**
OIL	2023	1.4	3.2	6.4	7.7	5.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**16,753.8**
DAY	2022	30.8	27.4	30.8	29.3	30.8	29.8	29.6	30.8	29.8	31.0	29.8	30.8	**3,063.1**
H2O	2022	81.7	61.7	51.9	19.8	23.0	28.8	23.6	22.9	23.2	26.6	21.3	47.0	**22,276.9**
OIL	2022	9.7	7.7	11.9	8.9	3.8	5.9	8.9	8.3	4.6	4.8	5.3	3.5	**16,729.2**

Licence **8424** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.8	30.0	30.8	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,273.9**
H2O	2023	299.1	236.1	289.5	294.6	300.4	270.5	292.3	0.0	0.0	0.0	0.0	0.0	**80,964.0**
OIL	2023	2.8	1.9	3.5	2.1	2.6	13.1	6.8	0.0	0.0	0.0	0.0	0.0	**12,347.2**
DAY	2022	30.8	20.4	26.8	24.5	7.0	28.2	29.6	30.8	27.3	31.0	30.0	30.7	**3,063.0**
H2O	2022	270.7	180.3	259.9	227.2	36.2	226.6	217.2	214.2	220.7	363.2	330.5	329.7	**78,981.5**
OIL	2022	9.2	2.6	0.3	0.4	0.4	3.8	2.1	0.3	4.0	2.3	3.3	2.4	**12,314.4**

Licence **8425** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.2	29.7	31.0	29.7	30.3	0.0	0.0	0.0	0.0	0.0	**3,626.3**
H2O	2023	1343.0	1140.3	1231.2	1253.2	1307.0	1161.1	1234.3	0.0	0.0	0.0	0.0	0.0	**185,351.1**
OIL	2023	20.9	16.0	22.7	25.7	24.2	22.4	17.9	0.0	0.0	0.0	0.0	0.0	**6,037.5**
DAY	2022	31.0	19.8	28.0	29.5	30.8	29.8	29.6	29.0	29.8	30.8	30.0	30.7	**3,416.6**
H2O	2022	1084.0	742.0	1189.8	1168.8	1269.3	1184.7	1115.3	1096.7	1135.0	1185.9	1204.8	1541.9	**176,681.0**
OIL	2022	18.5	12.5	13.1	13.1	12.8	12.0	11.1	18.9	3.8	4.4	9.5	25.4	**5,887.7**

Licence **8426** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8426** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	30.3	29.8	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,806.1**
H2O	2023	113.7	93.5	109.1	109.2	111.3	104.0	66.9	0.0	0.0	0.0	0.0	0.0	**31,741.9**
OIL	2023	10.3	8.2	9.6	9.3	9.6	9.2	8.9	0.0	0.0	0.0	0.0	0.0	**8,390.2**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	31.0	30.0	30.3	**3,597.5**
H2O	2022	111.8	101.6	121.1	116.8	124.8	120.5	125.3	132.5	131.1	135.3	112.7	111.9	**31,034.2**
OIL	2022	12.5	11.3	12.3	11.9	12.8	12.4	12.9	12.4	12.4	12.6	9.6	9.9	**8,325.1**

Licence **8427** Well Name **East Manson Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.1	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**4,076.5**
H2O	2023	25.8	15.6	22.3	33.0	30.1	25.1	28.1	0.0	0.0	0.0	0.0	0.0	**2,977.1**
OIL	2023	557.2	507.4	552.7	536.6	553.6	540.6	551.3	0.0	0.0	0.0	0.0	0.0	**59,433.1**
DAY	2022	31.0	28.0	30.9	24.8	30.7	29.7	27.0	31.0	29.9	30.9	29.9	31.0	**3,865.6**
H2O	2022	22.7	18.9	17.3	20.7	19.9	33.2	27.1	32.3	31.7	28.3	28.2	28.3	**2,797.1**
OIL	2022	471.3	466.6	546.7	498.8	628.5	527.3	522.6	574.8	546.4	557.9	537.4	564.7	**55,633.7**

Licence **8428** Well Name **East Manson Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	17.3	0.0	0.0	0.0	0.0	0.0	**3,845.3**
H2O	2023	37.0	23.9	23.2	22.9	21.4	19.2	8.9	0.0	0.0	0.0	0.0	0.0	**5,791.6**
OIL	2023	65.5	76.6	75.8	71.2	63.8	59.1	30.1	0.0	0.0	0.0	0.0	0.0	**6,145.4**
DAY	2022	31.0	28.0	30.9	26.9	30.7	30.0	21.8	31.0	29.9	30.9	29.9	31.0	**3,647.1**
H2O	2022	147.9	130.4	136.2	107.0	121.8	74.9	56.0	50.4	33.1	31.4	25.6	30.6	**5,635.1**
OIL	2022	68.6	62.6	76.3	68.5	76.7	82.1	51.5	82.6	83.4	90.1	78.4	74.4	**5,703.3**

Licence **8429** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,367.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.1**

Licence **8430** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.1**

Licence **8431** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.06-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,911.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.0**

Licence **8432** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8432** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.4	31.0	29.8	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,025.7**
H2O	2023	451.7	409.7	440.1	424.6	357.5	282.6	256.1	0.0	0.0	0.0	0.0	0.0	**47,101.4**
OIL	2023	56.7	60.2	76.7	68.9	64.2	58.7	69.0	0.0	0.0	0.0	0.0	0.0	**20,753.9**
DAY	2022	28.9	28.0	31.0	29.4	31.0	30.0	30.0	30.8	30.0	31.0	29.7	29.8	**3,817.7**
H2O	2022	673.0	569.3	769.4	677.0	639.4	649.4	660.0	636.1	569.2	559.8	529.5	479.0	**44,479.1**
OIL	2022	20.7	42.0	88.1	120.2	124.9	105.0	80.1	71.1	77.5	83.7	71.9	64.3	**20,299.5**

Licence **8433** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	29.8	29.3	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,614.4**
H2O	2023	27.1	23.7	42.4	44.8	37.4	30.6	27.6	0.0	0.0	0.0	0.0	0.0	**8,375.4**
OIL	2023	81.0	82.7	76.5	51.4	44.9	44.5	54.9	0.0	0.0	0.0	0.0	0.0	**8,357.9**
DAY	2022	0.0	17.5	31.0	29.4	31.0	29.0	31.0	30.8	30.0	31.0	29.9	30.3	**3,409.0**
H2O	2022	0.0	120.2	139.8	102.9	91.6	75.4	62.9	54.4	51.0	47.8	47.4	38.3	**8,141.8**
OIL	2022	0.0	14.8	70.3	68.8	67.5	68.3	83.6	81.2	78.8	84.0	75.9	77.2	**7,922.0**

Licence **8435** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.3	27.0	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**4,000.3**
H2O	2023	18.2	17.6	13.7	23.5	29.3	26.2	21.6	0.0	0.0	0.0	0.0	0.0	**17,511.0**
OIL	2023	16.5	9.5	4.1	3.1	3.6	3.9	5.3	0.0	0.0	0.0	0.0	0.0	**7,008.4**
DAY	2022	4.7	26.8	31.0	27.9	31.0	29.8	30.9	31.0	29.8	31.0	30.0	31.0	**3,793.1**
H2O	2022	4.2	55.9	38.5	35.3	33.8	25.4	33.8	30.8	28.2	35.1	33.2	31.7	**17,360.9**
OIL	2022	1.5	24.4	29.6	15.6	19.0	20.3	15.1	16.9	13.5	4.1	4.0	6.0	**6,962.4**

Licence **8436** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,927.9**
H2O	2023	584.2	545.4	573.6	591.2	677.4	655.6	705.7	0.0	0.0	0.0	0.0	0.0	**27,092.8**
OIL	2023	65.3	67.5	75.5	77.6	74.6	65.5	85.8	0.0	0.0	0.0	0.0	0.0	**12,277.0**
DAY	2022	18.0	10.0	18.0	28.1	29.8	11.8	11.8	30.8	30.0	30.8	29.8	31.0	**3,717.3**
H2O	2022	3.8	2.1	3.1	2.1	3.3	1.3	175.9	622.6	532.9	608.5	607.1	635.1	**22,759.7**
OIL	2022	2.9	1.5	2.2	1.2	1.7	0.7	0.2	8.8	13.9	25.3	50.1	61.4	**11,765.2**

Licence **8437** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	4.0	5.0	0.0	0.0	6.0	5.0	6.0	0.0	0.0	0.0	0.0	0.0	**1,660.5**
H2O	2023	18.2	47.7	0.0	0.0	41.9	47.3	65.5	0.0	0.0	0.0	0.0	0.0	**16,295.4**
OIL	2023	1.8	4.8	0.0	0.0	4.1	4.7	6.5	0.0	0.0	0.0	0.0	0.0	**2,720.3**
DAY	2022	5.9	5.0	4.0	5.0	4.5	5.0	5.0	5.0	5.0	5.0	3.0	5.0	**1,634.5**
H2O	2022	55.4	53.7	49.1	40.0	48.3	48.9	54.2	37.7	41.9	40.5	22.8	57.7	**16,074.8**
OIL	2022	5.5	5.3	4.9	4.0	4.7	6.1	5.3	3.8	4.1	4.0	2.3	5.7	**2,698.4**

Licence **8438** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8438** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	22.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,532.6**
H2O	2023	2.7	7.0	6.9	5.2	5.7	5.4	6.7	0.0	0.0	0.0	0.0	0.0	**2,234.8**
OIL	2023	21.7	19.6	23.1	21.2	22.3	20.3	25.1	0.0	0.0	0.0	0.0	0.0	**7,380.6**
DAY	2022	31.0	28.0	26.0	26.8	29.5	29.9	30.7	30.7	29.5	31.0	29.8	30.9	**3,332.1**
H2O	2022	2.3	45.0	18.3	25.1	24.1	11.8	11.3	10.2	9.1	9.0	8.6	2.9	**2,195.2**
OIL	2022	30.5	43.6	32.9	32.1	32.5	34.7	36.2	35.6	33.1	27.0	26.5	21.4	**7,227.3**

Licence **8439** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.14-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	30.2	0.0	0.0	0.0	0.0	0.0	**3,640.8**
H2O	2023	2.9	4.8	4.8	4.9	4.9	4.5	4.8	0.0	0.0	0.0	0.0	0.0	**1,603.1**
OIL	2023	19.5	16.1	16.5	13.0	11.0	12.0	13.1	0.0	0.0	0.0	0.0	0.0	**5,548.4**
DAY	2022	21.0	28.0	26.0	26.8	30.6	29.9	30.5	30.0	30.0	31.0	29.8	30.9	**3,437.1**
H2O	2022	4.2	15.8	27.7	17.5	10.6	8.2	7.8	7.7	7.7	7.6	8.5	4.7	**1,571.5**
OIL	2022	18.6	25.9	31.2	26.0	26.4	27.7	26.4	23.7	22.9	23.5	24.7	18.2	**5,447.2**

Licence **8440** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,772.1**
WIN	2023	1143.0	985.0	1023.0	805.0	1154.0	994.0	991.0	0.0	0.0	0.0	0.0	0.0	**56,700.0**
DAY	2022	31.0	26.0	31.0	22.0	20.0	30.0	31.0	31.0	14.0	10.0	30.0	31.0	**1,569.1**
WIN	2022	1415.0	1218.0	1336.0	884.0	1142.0	1299.0	1192.0	1158.0	498.0	514.0	1672.0	1290.0	**49,605.0**

Licence **8441** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,903.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,922.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,668.5**

Licence **8442** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	1.8	29.7	30.8	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**1,971.1**
H2O	2023	0.0	0.0	0.7	98.3	84.9	66.1	54.5	0.0	0.0	0.0	0.0	0.0	**3,508.7**
OIL	2023	0.0	0.0	0.4	21.2	2.5	6.0	8.7	0.0	0.0	0.0	0.0	0.0	**3,156.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,849.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,117.7**

Licence **8443** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	14.0	24.8	29.8	30.8	22.8	30.0	0.0	0.0	0.0	0.0	0.0	**3,635.8**
H2O	2023	2.8	0.1	10.5	17.6	8.1	6.5	10.4	0.0	0.0	0.0	0.0	0.0	**3,535.4**
OIL	2023	5.7	2.9	18.9	28.5	14.5	16.3	42.4	0.0	0.0	0.0	0.0	0.0	**5,078.4**
DAY	2022	5.0	23.2	31.0	28.8	27.8	19.0	20.0	29.3	29.8	30.8	8.0	30.8	**3,452.8**

Manitoba Production
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Licence **8443** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.1	49.0	47.2	23.0	18.3	10.4	21.4	29.7	13.6	4.4	5.8	15.1	**3,479.4**
OIL	2022	1.6	25.6	26.7	28.3	28.0	6.2	16.7	17.8	13.9	10.0	6.3	10.5	**4,949.2**

Licence **8444** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	29.8	25.6	6.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,855.4**
H2O	2023	218.4	180.7	206.5	51.6	8.5	41.4	43.4	0.0	0.0	0.0	0.0	0.0	**25,566.3**
OIL	2023	17.8	14.1	16.2	31.4	7.8	37.8	37.0	0.0	0.0	0.0	0.0	0.0	**14,412.9**
DAY	2022	29.8	28.0	21.0	0.0	14.0	30.0	26.8	7.0	30.0	30.4	25.8	31.0	**3,679.0**
H2O	2022	45.2	45.1	35.3	0.0	64.5	90.5	44.2	42.5	283.9	276.8	192.3	219.9	**24,815.8**
OIL	2022	1.7	2.3	1.7	0.0	6.4	8.9	4.5	2.0	12.1	14.8	13.5	17.4	**14,250.8**

Licence **8445** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	25.7	29.8	29.6	31.0	27.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,215.4**
H2O	2023	71.0	57.9	68.8	70.5	72.8	57.5	62.1	0.0	0.0	0.0	0.0	0.0	**21,232.5**
OIL	2023	25.3	20.4	28.8	30.9	32.2	28.5	29.9	0.0	0.0	0.0	0.0	0.0	**15,206.2**
DAY	2022	31.0	28.0	31.0	26.8	30.8	30.0	30.8	16.0	30.0	31.0	30.0	31.0	**3,016.3**
H2O	2022	119.5	111.0	121.1	83.4	104.1	82.0	67.2	50.4	186.5	146.2	97.6	98.0	**20,771.9**
OIL	2022	54.1	42.9	46.9	50.4	60.0	49.1	42.6	29.5	44.1	36.0	31.7	32.8	**15,010.2**

Licence **8446** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	25.0	24.0	2.0	6.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,450.4**
H2O	2023	95.3	74.2	80.8	58.0	2.5	57.4	95.4	0.0	0.0	0.0	0.0	0.0	**16,806.2**
OIL	2023	10.6	10.6	6.1	10.4	0.8	8.5	5.3	0.0	0.0	0.0	0.0	0.0	**3,348.0**
DAY	2022	6.0	0.0	28.0	18.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,303.4**
H2O	2022	27.3	0.0	58.3	35.9	48.9	48.2	47.0	44.9	41.0	100.1	117.2	91.2	**16,342.6**
OIL	2022	1.2	0.0	2.8	1.0	2.7	1.5	1.5	1.5	1.3	7.4	14.5	9.3	**3,295.7**

Licence **8447** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	17.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,996.3**
H2O	2023	110.8	85.1	88.5	81.4	67.5	39.6	77.1	0.0	0.0	0.0	0.0	0.0	**15,075.0**
OIL	2023	28.7	18.4	19.4	15.6	7.3	4.9	11.0	0.0	0.0	0.0	0.0	0.0	**10,101.6**
DAY	2022	31.0	28.0	31.0	26.8	29.5	29.9	30.5	30.7	29.5	31.0	29.8	30.8	**3,800.8**
H2O	2022	78.7	89.8	110.9	88.7	93.5	92.2	91.9	102.7	89.7	101.1	110.0	87.0	**14,525.0**
OIL	2022	7.8	19.2	33.0	26.9	31.5	33.2	25.9	23.2	12.2	15.3	21.1	17.0	**9,996.3**

Licence **8448** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	17.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,023.3**
H2O	2023	9.1	7.8	9.8	14.3	7.6	5.9	12.4	0.0	0.0	0.0	0.0	0.0	**3,710.2**
OIL	2023	26.5	23.4	22.7	12.3	20.5	13.6	20.6	0.0	0.0	0.0	0.0	0.0	**8,114.7**
DAY	2022	11.3	28.0	31.0	26.8	30.6	29.9	30.7	30.7	29.5	31.0	29.8	30.8	**3,827.8**

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Licence **8448** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	3.7	9.7	30.9	57.0	14.1	13.1	11.8	11.2	9.2	9.2	10.5	10.9	**3,643.3**
OIL	2022	8.4	21.1	17.5	8.1	43.2	43.4	37.6	34.2	28.8	28.4	27.7	27.6	**7,975.1**

Licence **8449** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.11-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**4,052.8**
H2O	2023	74.7	75.2	71.5	66.4	67.2	58.7	66.5	0.0	0.0	0.0	0.0	0.0	**10,454.2**
OIL	2023	22.7	22.6	23.9	21.0	20.2	19.5	22.1	0.0	0.0	0.0	0.0	0.0	**13,153.6**
DAY	2022	31.0	28.0	31.0	26.8	30.6	29.9	30.7	30.7	30.0	31.0	29.8	30.9	**3,848.8**
H2O	2022	76.8	55.3	58.6	32.7	55.3	53.1	47.8	66.8	78.9	86.2	75.6	69.8	**9,974.0**
OIL	2022	45.2	39.2	41.8	30.9	31.5	30.8	18.5	21.7	23.2	33.6	32.2	24.8	**13,001.6**

Licence **8450** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	10.0	15.0	27.0	28.0	29.5	0.0	0.0	0.0	0.0	0.0	**3,246.8**
H2O	2023	303.4	266.3	76.8	201.1	291.0	285.2	263.6	0.0	0.0	0.0	0.0	0.0	**45,383.9**
OIL	2023	24.5	30.0	7.2	4.8	16.2	20.4	28.8	0.0	0.0	0.0	0.0	0.0	**7,684.2**
DAY	2022	31.0	28.0	31.0	29.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,078.3**
H2O	2022	233.7	209.1	231.7	221.5	224.8	216.1	219.9	206.2	208.2	201.0	381.7	324.4	**43,696.5**
OIL	2022	17.0	14.1	12.2	8.9	13.8	13.7	11.0	16.7	8.3	15.0	37.6	31.6	**7,552.3**

Licence **8451** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	24.7	29.5	30.6	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**4,007.6**
H2O	2023	174.3	173.6	157.7	233.6	202.8	212.3	211.3	0.0	0.0	0.0	0.0	0.0	**21,175.5**
OIL	2023	96.7	71.9	62.4	78.3	68.5	43.9	57.2	0.0	0.0	0.0	0.0	0.0	**12,505.6**
DAY	2022	31.0	28.0	30.0	28.1	29.8	25.0	30.6	31.0	30.0	30.8	30.0	31.0	**3,803.5**
H2O	2022	202.2	185.4	195.3	179.6	197.3	169.5	216.7	205.1	175.1	189.0	182.0	192.4	**19,809.9**
OIL	2022	86.1	69.0	74.9	70.1	68.5	68.0	96.3	106.2	108.1	101.0	96.8	93.4	**12,026.7**

Licence **8452** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,777.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,914.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,137.5**

Licence **8453** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	29.7	29.5	25.8	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**4,012.6**
H2O	2023	94.0	89.5	99.2	105.3	88.8	86.2	78.2	0.0	0.0	0.0	0.0	0.0	**13,603.8**
OIL	2023	36.1	27.9	27.7	25.8	21.7	31.9	36.6	0.0	0.0	0.0	0.0	0.0	**10,096.4**
DAY	2022	11.0	28.0	31.0	24.5	29.3	25.8	30.8	30.6	30.0	30.8	30.0	31.0	**3,808.0**
H2O	2022	24.3	239.5	338.6	262.6	280.9	231.1	290.1	253.5	121.4	123.1	111.4	107.9	**12,962.6**
OIL	2022	11.7	10.4	22.4	33.9	50.4	51.0	62.9	61.3	39.2	39.3	33.8	35.4	**9,888.7**

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Licence **8454** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	29.5	30.8	27.9	28.0	0.0	0.0	0.0	0.0	0.0	**4,043.7**
H2O	2023	144.0	99.9	151.6	148.4	163.8	147.2	137.2	0.0	0.0	0.0	0.0	0.0	**9,497.6**
OIL	2023	42.3	43.9	40.9	35.7	36.9	31.1	31.6	0.0	0.0	0.0	0.0	0.0	**7,973.9**
DAY	2022	19.5	21.7	31.0	30.0	30.3	30.0	31.0	30.7	30.0	28.6	30.0	31.0	**3,837.7**
H2O	2022	68.3	74.2	107.8	98.9	104.0	116.4	115.5	110.2	112.9	133.2	134.1	144.7	**8,505.5**
OIL	2022	24.3	27.1	37.8	35.2	36.0	36.5	36.7	37.2	43.5	39.8	39.3	41.9	**7,711.5**

Licence **8455** Well Name **East Manson Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,962.5**
H2O	2023	296.8	202.2	376.9	229.5	184.0	268.1	280.6	0.0	0.0	0.0	0.0	0.0	**19,266.3**
OIL	2023	35.8	29.3	31.8	26.6	35.1	30.8	35.3	0.0	0.0	0.0	0.0	0.0	**6,668.6**
DAY	2022	30.0	28.0	31.0	28.3	28.7	18.7	31.0	31.0	29.6	31.0	28.0	30.5	**3,750.8**
H2O	2022	418.4	311.9	315.7	262.2	270.1	232.2	403.6	422.0	336.2	367.6	365.6	275.1	**17,428.2**
OIL	2022	44.1	46.1	54.2	36.7	46.2	1.4	33.0	39.8	43.9	31.0	36.8	27.6	**6,443.9**

Licence **8456** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,366.3**
H2O	2023	113.2	145.1	146.1	156.1	164.3	149.1	157.3	0.0	0.0	0.0	0.0	0.0	**28,039.8**
OIL	2023	32.7	30.9	30.5	34.3	35.8	35.1	37.6	0.0	0.0	0.0	0.0	0.0	**9,089.3**
DAY	2022	31.0	24.0	31.0	26.8	30.6	29.9	31.0	30.8	30.0	31.0	29.9	30.9	**3,162.8**
H2O	2022	310.9	240.9	260.0	241.7	268.8	208.2	212.2	211.3	165.9	162.0	154.3	92.3	**27,008.6**
OIL	2022	34.5	28.6	29.6	36.3	43.4	47.4	34.4	32.8	33.3	36.9	36.9	32.2	**8,852.4**

Licence **8457** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,950.2**
H2O	2023	16.9	14.9	17.9	18.5	18.8	15.6	17.4	0.0	0.0	0.0	0.0	0.0	**10,788.7**
OIL	2023	21.7	19.3	18.6	16.4	17.8	15.2	16.2	0.0	0.0	0.0	0.0	0.0	**11,287.9**
DAY	2022	31.0	27.3	31.0	26.8	30.6	29.9	30.8	30.7	29.5	31.0	29.8	30.9	**3,747.4**
H2O	2022	20.6	19.1	20.9	19.6	16.3	31.4	33.5	34.6	26.8	21.5	17.6	17.4	**10,668.7**
OIL	2022	24.7	22.1	15.0	25.0	31.3	24.2	24.1	36.7	30.2	29.9	26.3	24.0	**11,162.7**

Licence **8458** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.0**
H2O	2023	76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,125.6**
OIL	2023	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,288.7**
DAY	2022	31.0	28.0	31.0	26.8	30.6	29.9	31.0	30.8	29.5	31.0	29.8	30.9	**3,780.0**
H2O	2022	53.6	51.0	54.5	35.1	39.8	145.7	140.9	121.4	111.4	118.2	91.9	81.7	**12,049.6**
OIL	2022	13.0	11.9	13.0	7.4	7.5	29.0	41.8	35.5	28.7	33.2	26.3	20.3	**7,267.9**

Licence **8459** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8459** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**3,802.0**
H2O	2023	1576.5	1400.2	1465.4	1363.7	1361.6	1478.7	1513.9	0.0	0.0	0.0	0.0	0.0	**206,691.1**
OIL	2023	103.8	68.4	86.7	86.2	83.1	76.6	84.4	0.0	0.0	0.0	0.0	0.0	**19,882.6**
DAY	2022	31.0	28.0	31.0	10.0	16.8	30.0	29.3	31.0	27.0	17.6	29.6	31.0	**3,590.5**
H2O	2022	1101.9	926.5	932.4	332.4	938.3	1365.5	1233.8	1521.6	1349.5	920.6	1563.7	1789.5	**196,531.1**
OIL	2022	168.8	153.3	146.9	47.8	13.4	48.7	129.6	125.5	86.8	20.9	73.4	104.2	**19,293.4**

Licence **8460** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,460.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.6**

Licence **8461** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,118.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.5**

Licence **8462** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,892.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.8**

Licence **8463** Well Name **Waskada LAm Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.10-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,865.9**
WIN	2023	1213.0	1035.0	1069.0	812.0	1157.0	1049.0	1042.0	0.0	0.0	0.0	0.0	0.0	**54,549.0**
DAY	2022	5.0	14.0	31.0	22.0	20.0	30.0	31.0	31.0	14.0	8.0	30.0	31.0	**1,662.9**
WIN	2022	204.0	678.0	1536.0	992.0	1152.0	1470.0	1392.0	1376.0	605.0	81.0	829.0	1393.0	**47,172.0**

Licence **8464** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.5**

Licence **8467** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	30.0	30.9	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,232.8**
H2O	2023	47.7	47.5	57.2	59.0	62.2	51.2	55.0	0.0	0.0	0.0	0.0	0.0	**10,648.2**

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Licence **8467** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	50.3	36.2	35.4	35.3	35.8	30.3	41.4	0.0	0.0	0.0	0.0	0.0	**9,255.9**
DAY	2022	24.3	28.0	31.0	25.4	31.0	28.7	30.5	30.8	30.0	31.0	29.8	28.9	**3,025.6**
H2O	2022	35.5	27.8	21.2	34.1	36.9	17.8	18.7	168.0	85.3	46.6	48.9	43.9	**10,268.4**
OIL	2022	33.9	24.0	18.7	37.7	43.7	40.7	34.0	32.6	77.4	75.2	66.2	52.7	**8,991.2**

Licence **8468** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	27.0	0.0	0.0	0.0	0.0	0.0	**2,203.0**
H2O	2023	7.9	5.4	4.0	3.3	3.8	3.5	11.3	0.0	0.0	0.0	0.0	0.0	**3,390.6**
OIL	2023	4.1	2.9	3.3	2.8	3.0	3.0	12.1	0.0	0.0	0.0	0.0	0.0	**3,344.4**
DAY	2022	4.0	20.5	26.7	26.3	30.5	28.8	30.5	30.2	30.0	28.7	28.9	22.9	**2,003.8**
H2O	2022	0.1	4.5	26.0	20.1	19.8	13.8	13.3	12.7	9.1	8.4	8.3	6.6	**3,351.4**
OIL	2022	0.2	6.8	34.2	24.4	24.2	20.4	20.4	18.1	11.7	9.9	7.9	3.9	**3,313.2**

Licence **8469** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.5	28.0	18.0	30.0	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**4,001.4**
H2O	2023	55.1	20.4	120.9	402.9	216.8	146.8	155.8	0.0	0.0	0.0	0.0	0.0	**8,683.5**
OIL	2023	3.2	35.8	10.5	118.3	154.7	137.2	128.6	0.0	0.0	0.0	0.0	0.0	**18,443.2**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	23.0	0.0	**3,815.6**
H2O	2022	11.8	10.7	13.5	13.2	14.7	13.7	12.9	10.4	10.6	11.0	6.3	0.0	**7,564.8**
OIL	2022	39.4	41.1	43.6	36.1	40.4	35.4	39.1	47.4	41.7	39.6	22.9	0.0	**17,854.9**

Licence **8471** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**

Licence **8472** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,636.5**
H2O	2023	19.4	18.1	19.0	18.9	19.3	18.9	16.9	0.0	0.0	0.0	0.0	0.0	**2,847.5**
OIL	2023	2.6	2.3	2.4	2.3	2.5	2.4	2.5	0.0	0.0	0.0	0.0	0.0	**4,209.7**
DAY	2022	30.0	27.4	18.0	27.6	29.0	28.3	31.0	30.8	30.0	31.0	29.8	30.0	**3,425.0**
H2O	2022	40.5	37.1	24.6	35.2	31.0	28.3	30.3	30.3	22.3	16.5	14.4	16.8	**2,717.0**
OIL	2022	0.9	0.9	0.5	0.7	0.3	0.7	0.9	0.8	3.7	2.6	2.3	2.2	**4,192.7**

Licence **8473** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.14-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.3**

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Licence **8474** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,136.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**

Licence **8475** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,302.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.1**

Licence **8476** Well Name **Waskada Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	0.0	0.0	0.0	**3,695.0**
H2O	2022	0.6	0.8	0.8	0.9	0.9	0.9	0.9	1.1	0.8	0.0	0.0	0.0	**9,635.1**
OIL	2022	0.6	0.7	0.9	0.8	0.8	1.0	0.8	0.9	0.8	0.0	0.0	0.0	**2,697.8**

Licence **8477** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	29.0	30.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,083.8**
H2O	2023	46.2	85.3	69.0	52.2	53.9	47.9	39.9	0.0	0.0	0.0	0.0	0.0	**7,644.5**
OIL	2023	46.3	113.1	110.0	86.0	83.0	73.1	66.7	0.0	0.0	0.0	0.0	0.0	**12,420.7**
DAY	2022	31.0	27.4	30.8	29.3	30.5	29.3	29.8	31.0	30.0	31.0	28.7	30.8	**2,874.9**
H2O	2022	11.8	13.0	15.4	14.9	14.7	12.2	13.5	11.7	10.5	11.9	9.5	8.7	**7,250.1**
OIL	2022	24.7	16.1	17.3	16.7	16.3	13.2	14.1	11.4	11.0	11.0	9.4	8.4	**11,842.5**

Licence **8478** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	27.7	30.8	29.8	30.5	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**3,080.4**
H2O	2023	368.8	382.1	435.8	407.7	352.2	343.2	366.0	0.0	0.0	0.0	0.0	0.0	**102,765.1**
OIL	2023	4.1	11.3	16.1	15.7	8.4	8.0	7.1	0.0	0.0	0.0	0.0	0.0	**3,589.9**
DAY	2022	30.2	26.6	30.7	28.5	28.2	28.8	29.3	23.5	29.7	30.8	28.5	8.8	**2,876.5**
H2O	2022	590.6	688.9	856.5	761.5	709.9	665.4	652.9	498.0	506.6	494.9	451.4	141.8	**100,109.3**
OIL	2022	28.8	49.3	71.7	46.9	38.3	15.8	11.8	17.0	10.4	7.7	4.7	1.2	**3,519.2**

Licence **8479** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.4**

Licence **8480** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8480** Well Name **Virden Roselea Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-29-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	17.0	8.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**3,483.8**
H2O	2023	213.1	182.0	209.7	111.2	47.9	194.8	151.9	0.0	0.0	0.0	0.0	0.0	**52,995.3**
OIL	2023	27.6	24.8	28.9	15.1	6.7	26.9	21.9	0.0	0.0	0.0	0.0	0.0	**8,908.6**
DAY	2022	31.0	27.5	31.0	26.0	0.0	0.0	0.0	20.5	30.0	18.0	30.0	31.0	**3,311.8**
H2O	2022	175.3	156.4	183.0	159.7	0.0	0.0	0.0	125.0	169.0	111.7	198.0	203.1	**51,884.7**
OIL	2022	23.7	21.0	23.1	19.6	0.0	0.0	0.0	15.4	20.8	13.2	22.6	25.0	**8,756.7**

Licence **8481** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.9**

Licence **8482** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,307.9**
WIN	2023	412.0	366.0	397.0	382.0	341.0	398.0	225.0	0.0	0.0	0.0	0.0	0.0	**40,044.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	26.0	31.0	30.0	28.0	28.0	31.0	**3,113.9**
WIN	2022	518.0	454.0	483.0	403.0	479.0	368.0	432.0	462.0	427.0	416.0	394.0	423.0	**37,523.0**

Licence **8483** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**
WIN	2023	231.0	206.0	225.0	216.0	193.0	228.0	128.0	0.0	0.0	0.0	0.0	0.0	**39,100.0**
DAY	2022	31.0	28.0	31.0	28.0	31.0	23.0	28.0	31.0	30.0	28.0	27.0	31.0	**1,450.0**
WIN	2022	261.0	238.0	247.0	203.0	256.0	216.0	243.0	248.0	232.0	230.0	219.0	236.0	**37,673.0**

Licence **8484** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-20-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.8	28.0	28.3	13.2	28.9	29.5	0.0	0.0	0.0	0.0	0.0	**3,974.4**
H2O	2023	156.8	150.7	147.4	145.2	71.1	154.9	145.5	0.0	0.0	0.0	0.0	0.0	**11,267.7**
OIL	2023	15.1	14.7	14.2	12.3	5.2	11.1	11.3	0.0	0.0	0.0	0.0	0.0	**7,906.9**
DAY	2022	31.0	28.0	31.0	30.0	30.3	30.0	31.0	30.7	29.5	28.6	30.0	31.0	**3,788.2**
H2O	2022	102.3	90.3	101.5	115.1	120.8	115.4	112.3	105.5	102.2	74.7	73.5	79.3	**10,296.1**
OIL	2022	23.7	21.5	23.2	16.8	16.8	16.6	16.6	15.6	16.3	18.7	18.5	19.8	**7,823.0**

Licence **8486** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,533.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,345.2**

Licence **8487** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8487** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.0	22.7	29.8	24.6	29.8	28.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,769.5**
H2O	2023	15.9	25.4	45.2	40.5	37.3	11.7	23.0	0.0	0.0	0.0	0.0	0.0	**40,962.3**
OIL	2023	0.6	0.9	2.1	1.9	2.2	1.9	1.7	0.0	0.0	0.0	0.0	0.0	**9,312.5**
DAY	2022	21.7	20.0	31.0	28.5	29.6	30.0	30.8	30.8	30.0	31.0	29.0	14.5	**3,588.8**
H2O	2022	31.1	28.9	45.9	41.6	44.8	48.5	38.1	40.3	47.2	43.1	33.8	16.5	**40,763.3**
OIL	2022	2.4	2.4	3.6	3.4	3.4	3.2	5.4	5.1	3.8	2.7	1.2	0.6	**9,301.2**

Licence **8488** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.5	30.0	30.8	28.9	29.2	0.0	0.0	0.0	0.0	0.0	**4,056.8**
H2O	2023	301.9	285.5	289.1	308.9	335.8	313.5	279.6	0.0	0.0	0.0	0.0	0.0	**24,113.7**
OIL	2023	61.8	59.2	45.1	43.2	43.3	39.0	39.8	0.0	0.0	0.0	0.0	0.0	**17,214.6**
DAY	2022	31.0	28.0	31.0	30.0	30.7	19.0	30.3	29.7	30.0	28.6	30.0	31.0	**3,848.6**
H2O	2022	352.1	310.7	349.6	320.7	333.4	220.2	416.5	419.3	441.9	432.2	425.3	351.1	**21,999.4**
OIL	2022	83.0	75.4	81.3	75.6	78.7	50.1	76.7	70.8	76.1	73.5	72.8	66.7	**16,883.2**

Licence **8489** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	21.0	30.8	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,053.1**
H2O	2023	28.1	32.5	57.7	27.2	31.9	25.4	29.5	0.0	0.0	0.0	0.0	0.0	**9,124.5**
OIL	2023	6.3	6.7	8.7	3.1	6.0	5.4	6.0	0.0	0.0	0.0	0.0	0.0	**2,421.3**
DAY	2022	8.0	4.0	5.0	10.0	6.0	8.7	30.9	31.0	30.0	31.0	29.0	18.5	**2,853.9**
H2O	2022	12.4	6.4	7.7	16.4	9.6	21.2	57.7	58.0	37.1	33.4	28.7	16.3	**8,892.2**
OIL	2022	2.1	1.1	1.4	2.7	1.6	5.5	24.6	9.2	12.1	8.2	3.1	1.9	**2,379.1**

Licence **8490** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-12-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	**3,706.0**
H2O	2023	34.6	28.1	27.5	17.4	23.2	22.3	13.2	0.0	0.0	0.0	0.0	0.0	**19,329.4**
OIL	2023	1.9	1.4	1.5	1.1	1.3	1.2	0.8	0.0	0.0	0.0	0.0	0.0	**1,468.9**
DAY	2022	20.0	15.0	27.0	28.0	28.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,499.0**
H2O	2022	42.8	34.2	62.2	64.2	56.8	53.4	69.2	64.3	60.0	46.6	56.6	56.4	**19,163.1**
OIL	2022	2.2	1.8	3.3	3.4	2.2	2.6	2.9	2.6	2.5	1.9	2.4	2.6	**1,459.7**

Licence **8496** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	29.0	29.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,593.1**
H2O	2023	1671.4	1517.2	1538.9	1541.7	1533.4	1414.1	1509.0	0.0	0.0	0.0	0.0	0.0	**170,411.8**
OIL	2023	157.7	118.1	115.6	109.0	87.7	51.0	41.2	0.0	0.0	0.0	0.0	0.0	**13,231.6**
DAY	2022	30.0	23.4	29.0	27.7	28.0	30.0	29.0	29.0	30.0	30.6	30.0	28.8	**3,385.4**
H2O	2022	1508.8	1184.8	1537.8	1552.1	1483.9	1624.7	1563.2	1519.0	1577.5	1626.8	1499.3	1496.0	**159,686.1**
OIL	2022	65.0	53.4	59.9	60.1	124.2	134.4	113.1	93.6	61.5	99.8	138.1	136.1	**12,551.3**

Licence **8498** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8498** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	11.0	24.3	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,824.9**
H2O	2023	76.9	71.4	26.2	152.3	221.7	126.5	107.3	0.0	0.0	0.0	0.0	0.0	**14,897.4**
OIL	2023	46.5	41.5	15.6	36.6	133.1	113.5	103.7	0.0	0.0	0.0	0.0	0.0	**10,752.6**
DAY	2022	30.0	28.0	31.0	6.0	0.0	0.0	14.0	31.0	26.0	31.0	30.0	31.0	**3,638.6**
H2O	2022	83.3	70.7	72.4	14.7	0.0	0.0	60.2	133.9	94.0	73.9	84.9	78.5	**14,115.1**
OIL	2022	54.9	48.2	53.5	8.7	0.0	0.0	42.2	84.9	45.6	43.3	49.5	51.0	**10,262.1**

Licence **8499** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**

Licence **8500** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,195.1**
WIN	2023	303.0	349.0	476.0	550.0	472.0	454.0	439.0	0.0	0.0	0.0	0.0	0.0	**41,993.0**
DAY	2022	21.0	21.0	31.0	24.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,984.1**
WIN	2022	196.0	205.0	306.0	225.0	300.0	300.0	275.0	294.0	300.0	294.0	296.0	302.0	**38,950.0**

Licence **8504** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	27.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,750.1**
H2O	2023	44.8	34.9	33.1	36.5	37.5	34.3	25.2	0.0	0.0	0.0	0.0	0.0	**6,188.4**
OIL	2023	71.1	54.5	53.0	57.4	60.0	52.6	52.7	0.0	0.0	0.0	0.0	0.0	**12,406.4**
DAY	2022	30.5	27.4	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**3,542.3**
H2O	2022	31.3	30.9	33.3	29.1	26.6	20.2	19.4	18.0	16.1	70.6	60.6	58.1	**5,942.1**
OIL	2022	72.6	53.8	55.8	48.0	41.6	37.6	38.3	30.5	28.1	80.4	83.4	81.9	**12,005.1**

Licence **8506** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**3,416.1**
H2O	2023	34.0	24.5	27.8	32.5	33.4	31.8	31.0	0.0	0.0	0.0	0.0	0.0	**7,690.9**
OIL	2023	28.5	25.5	27.1	25.5	28.5	25.8	23.5	0.0	0.0	0.0	0.0	0.0	**3,700.5**
DAY	2022	30.5	20.0	20.6	29.8	31.0	30.0	31.0	7.0	23.2	30.8	29.8	30.8	**3,204.5**
H2O	2022	27.4	18.2	18.7	37.5	26.6	20.5	21.0	4.0	15.9	55.2	43.7	35.4	**7,475.9**
OIL	2022	8.0	5.8	8.6	29.1	25.3	18.5	18.5	2.9	5.2	21.3	23.6	27.3	**3,516.1**

Licence **8507** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**4,074.4**
H2O	2023	8.3	7.0	11.7	12.4	10.7	9.8	9.8	0.0	0.0	0.0	0.0	0.0	**6,136.2**
OIL	2023	27.5	24.4	29.2	28.4	26.3	23.7	24.9	0.0	0.0	0.0	0.0	0.0	**9,102.7**
DAY	2022	31.0	28.0	31.0	28.5	30.7	29.1	30.8	30.8	30.0	29.0	30.0	28.0	**3,862.6**
H2O	2022	9.7	8.4	9.5	12.3	12.9	11.0	11.2	10.2	13.5	13.0	11.9	10.0	**6,066.5**

Manitoba Production
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Licence **8507** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	22.3	21.7	26.4	26.4	30.9	31.4	30.0	28.5	30.0	27.1	27.7	26.4	**8,918.3**

Licence **8508** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.8	24.8	29.8	28.9	29.9	0.0	0.0	0.0	0.0	0.0	**3,897.6**
H2O	2023	76.9	63.6	131.8	119.2	106.9	75.4	85.9	0.0	0.0	0.0	0.0	0.0	**30,568.8**
OIL	2023	2.0	1.6	10.0	9.4	11.0	10.4	6.6	0.0	0.0	0.0	0.0	0.0	**6,440.8**
DAY	2022	28.2	28.0	31.0	28.1	30.8	24.9	30.8	30.8	30.0	31.0	30.0	31.0	**3,696.4**
H2O	2022	289.2	193.1	175.1	156.7	168.8	115.9	132.2	128.3	123.1	127.0	120.6	77.4	**29,909.1**
OIL	2022	14.2	10.1	9.1	8.3	8.7	3.4	4.1	4.4	4.7	4.9	4.7	1.9	**6,389.8**

Licence **8509** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	15.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,911.5**
H2O	2023	39.2	17.6	46.9	48.0	45.9	35.5	36.2	0.0	0.0	0.0	0.0	0.0	**24,987.2**
OIL	2023	18.1	10.4	25.5	25.1	26.0	25.5	26.5	0.0	0.0	0.0	0.0	0.0	**7,056.6**
DAY	2022	25.0	28.0	31.0	27.1	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**3,715.7**
H2O	2022	46.5	70.3	97.4	58.8	66.2	62.2	92.4	76.9	48.6	51.8	64.2	54.9	**24,717.9**
OIL	2022	13.3	13.7	21.7	19.4	21.8	21.1	29.4	27.3	14.7	13.9	17.9	20.5	**6,899.5**

Licence **8510** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-05-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-05-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,421.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.7**

Licence **8513** Well Name **Ewart Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,994.8**
WIN	2023	766.0	766.0	939.0	1018.0	1180.0	1164.0	1087.0	0.0	0.0	0.0	0.0	0.0	**21,728.0**
DAY	2022	21.0	21.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,782.8**
WIN	2022	198.0	208.0	307.0	245.0	305.0	346.0	444.0	461.0	440.0	474.0	644.0	764.0	**14,808.0**

Licence **8514** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,884.2**
H2O	2023	5.0	4.1	8.6	26.9	10.4	8.6	8.3	0.0	0.0	0.0	0.0	0.0	**8,930.3**
OIL	2023	0.1	0.3	1.3	4.8	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	**9,231.7**
DAY	2022	18.5	26.4	31.0	27.6	29.0	28.3	31.0	30.8	30.0	31.0	29.8	29.5	**3,672.7**

Manitoba Production
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Licence **8514** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	3.5	4.9	5.9	4.4	4.4	3.4	3.7	4.0	4.2	4.4	5.1	5.0	**8,858.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.0	0.0	**9,221.6**

Licence **8515** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	20.2	21.8	0.0	27.8	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.9**
H2O	2022	0.0	5.9	9.5	0.0	10.7	5.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.3**
OIL	2022	0.0	6.5	8.1	0.0	9.7	4.3	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.5**

Licence **8516** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.9**

Licence **8517** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,279.7**

Licence **8520** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.2**

Licence **8521** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	15.3	14.8	29.8	28.8	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**3,481.3**
H2O	2023	357.8	160.3	135.3	249.2	263.9	262.6	240.0	0.0	0.0	0.0	0.0	0.0	**57,117.0**
OIL	2023	22.4	9.9	17.0	70.3	28.4	42.8	63.3	0.0	0.0	0.0	0.0	0.0	**8,673.4**
DAY	2022	30.8	26.9	28.0	19.0	30.4	29.0	25.1	31.0	29.8	18.0	5.7	30.8	**3,301.0**
H2O	2022	254.9	237.8	288.1	179.2	269.0	258.6	225.3	285.2	252.9	145.2	46.4	367.9	**55,447.9**
OIL	2022	53.5	46.7	39.9	25.7	46.5	42.3	35.4	52.2	43.8	21.2	7.2	28.7	**8,419.3**

Licence **8522** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	1.8	29.8	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**1,699.4**
H2O	2023	0.0	0.0	0.1	126.1	154.3	130.9	28.3	0.0	0.0	0.0	0.0	0.0	**27,511.5**
OIL	2023	0.0	0.0	0.4	61.2	77.1	70.2	49.0	0.0	0.0	0.0	0.0	0.0	**8,415.0**

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Licence **8522** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,071.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,157.1**

Licence **8523** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	2.0	27.8	27.0	29.5	29.8	0.0	0.0	0.0	0.0	0.0	**2,011.1**
H2O	2023	0.0	0.0	2.2	218.5	209.8	231.5	93.7	0.0	0.0	0.0	0.0	0.0	**5,093.3**
OIL	2023	0.0	0.0	0.7	47.4	47.4	51.6	24.9	0.0	0.0	0.0	0.0	0.0	**7,149.6**
DAY	2022	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.0**
H2O	2022	0.0	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,337.6**
OIL	2022	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,977.6**

Licence **8525** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,893.1**
H2O	2023	16.0	17.9	13.5	10.7	9.8	9.0	8.6	0.0	0.0	0.0	0.0	0.0	**6,582.2**
OIL	2023	6.0	8.0	5.0	3.4	3.2	3.3	3.4	0.0	0.0	0.0	0.0	0.0	**9,136.0**
DAY	2022	30.0	27.4	31.0	27.6	29.0	27.7	31.0	30.8	30.0	31.0	29.8	29.5	**3,681.6**
H2O	2022	40.5	81.8	82.2	32.6	8.7	9.4	9.0	7.9	3.7	5.7	10.3	9.7	**6,496.7**
OIL	2022	6.4	13.6	13.1	5.6	2.2	0.6	0.6	0.5	0.2	0.3	0.5	0.6	**9,103.7**

Licence **8526** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.3**

Licence **8527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	16.4	31.0	30.0	27.5	26.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,456.9**
H2O	2023	7.5	3.6	10.0	9.5	10.8	8.2	4.1	0.0	0.0	0.0	0.0	0.0	**4,053.5**
OIL	2023	15.1	8.6	17.0	13.7	8.6	9.8	13.5	0.0	0.0	0.0	0.0	0.0	**8,477.2**
DAY	2022	31.0	28.0	31.0	25.9	29.6	29.3	30.5	30.7	30.0	30.3	29.9	22.9	**3,266.5**
H2O	2022	29.6	23.8	26.1	23.4	20.4	20.5	21.4	21.0	14.1	8.7	13.4	8.3	**3,999.8**
OIL	2022	57.9	48.8	39.1	33.4	38.0	34.0	41.2	41.2	30.8	20.4	17.2	13.1	**8,390.9**

Licence **8533** Well Name **Tundra South Kirkella Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.03-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**

Licence **8534** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **8534** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,632.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,644.1**

Licence **8535** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,647.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.1**

Licence **8536** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,842.2**
H2O	2023	17.4	26.5	26.2	7.4	6.4	2.6	2.7	0.0	0.0	0.0	0.0	0.0	**5,548.8**
OIL	2023	5.7	8.0	4.6	3.8	4.8	4.3	4.3	0.0	0.0	0.0	0.0	0.0	**5,677.4**
DAY	2022	31.0	27.4	31.0	27.3	29.0	28.3	31.0	30.8	30.0	31.0	29.8	30.8	**3,630.3**
H2O	2022	57.4	50.9	58.2	52.5	48.3	40.9	35.7	35.6	27.2	23.9	20.6	17.8	**5,459.6**
OIL	2022	17.7	16.5	19.8	17.8	11.3	10.7	12.4	11.2	8.8	7.4	6.4	5.2	**5,641.9**

Licence **8537** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,935.9**
WIN	2023	459.0	408.0	440.0	421.0	377.0	438.0	248.0	0.0	0.0	0.0	0.0	0.0	**49,517.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	28.0	31.0	**2,740.9**
WIN	2022	663.0	569.0	592.0	491.0	556.0	420.0	541.0	507.0	475.0	466.0	439.0	472.0	**46,726.0**

Licence **8538** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	11.0	0.0	0.0	0.0	0.0	0.0	**3,276.9**
WIN	2023	572.0	506.0	543.0	522.0	468.0	540.0	173.0	0.0	0.0	0.0	0.0	0.0	**42,845.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	28.0	31.0	**3,088.9**
WIN	2022	651.0	637.0	776.0	619.0	705.0	535.0	678.0	634.0	595.0	578.0	545.0	588.0	**39,521.0**

Licence **8539** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,727.4**
WIN	2023	332.0	292.0	313.0	300.0	270.0	359.0	186.0	0.0	0.0	0.0	0.0	0.0	**44,833.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**1,533.4**
WIN	2022	396.0	354.0	379.0	323.0	382.0	297.0	386.0	358.0	341.0	329.0	355.0	342.0	**42,781.0**

Licence **8540** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	17.0	0.0	0.0	0.0	0.0	0.0	**1,992.9**

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Licence **8540** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	279.0	250.0	272.0	263.0	236.0	274.0	151.0	0.0	0.0	0.0	0.0	0.0	**51,168.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	22.0	31.0	31.0	30.0	29.0	27.0	31.0	**1,799.9**
WIN	2022	304.0	275.0	305.0	262.0	305.0	237.0	307.0	299.0	281.0	276.0	262.0	286.0	**49,443.0**

Licence **8544** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.4	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,311.6**
WIN	2022	368.0	314.0	332.0	177.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,163.1**

Licence **8545** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,225.7**
H2O	2023	33.6	34.6	32.7	26.1	23.9	23.4	28.8	0.0	0.0	0.0	0.0	0.0	**6,033.6**
OIL	2023	60.4	44.4	48.3	48.7	46.5	38.3	13.6	0.0	0.0	0.0	0.0	0.0	**5,871.4**
DAY	2022	31.0	26.4	31.0	1.0	0.0	20.0	30.7	31.0	27.0	26.0	30.0	30.8	**3,014.2**
H2O	2022	86.3	62.3	52.7	1.6	0.0	53.4	60.1	49.5	34.6	26.6	49.3	42.5	**5,830.5**
OIL	2022	39.1	44.5	62.8	1.9	0.0	27.6	51.5	44.5	41.9	41.9	71.6	63.4	**5,571.2**

Licence **8546** Well Name **East Manson Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**4,035.6**
H2O	2023	13.6	12.1	12.2	21.2	17.4	29.2	19.3	0.0	0.0	0.0	0.0	0.0	**1,909.3**
OIL	2023	259.9	229.9	255.3	244.1	254.5	231.7	250.8	0.0	0.0	0.0	0.0	0.0	**31,046.1**
DAY	2022	31.0	28.0	30.0	28.9	30.9	30.0	31.0	31.0	29.9	30.9	29.9	31.0	**3,823.8**
H2O	2022	13.6	13.5	12.2	13.6	14.6	21.0	18.0	18.0	16.9	17.3	20.0	14.3	**1,784.3**
OIL	2022	259.9	257.0	291.8	278.9	324.1	281.2	281.8	281.7	266.1	270.5	250.8	262.2	**29,319.9**

Licence **8547** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.0	25.0	25.7	30.3	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,851.3**
H2O	2023	12.3	8.6	9.2	22.8	49.4	22.9	25.0	0.0	0.0	0.0	0.0	0.0	**10,151.3**
OIL	2023	19.0	14.0	12.4	19.7	37.3	28.3	28.6	0.0	0.0	0.0	0.0	0.0	**7,585.6**
DAY	2022	29.0	21.3	31.0	26.8	30.3	29.9	30.3	30.7	30.0	29.0	29.9	30.9	**3,659.3**
H2O	2022	12.9	17.3	35.3	30.6	25.6	11.2	24.7	24.2	13.1	13.1	11.8	11.7	**10,001.1**
OIL	2022	21.3	20.0	35.2	29.5	27.2	18.6	20.8	21.0	20.6	19.8	18.5	18.4	**7,426.3**

Licence **8548** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	26.0	31.0	28.7	27.5	25.5	29.0	0.0	0.0	0.0	0.0	0.0	**3,895.0**
H2O	2023	12.4	9.5	2.9	1.8	1.9	1.4	5.1	0.0	0.0	0.0	0.0	0.0	**5,758.6**
OIL	2023	28.2	23.2	9.9	6.5	6.3	5.4	11.4	0.0	0.0	0.0	0.0	0.0	**9,248.3**
DAY	2022	29.0	22.0	27.0	26.8	31.0	29.9	30.3	30.7	30.0	29.0	29.9	16.9	**3,700.3**
H2O	2022	16.2	8.3	8.1	8.1	9.0	7.4	5.9	8.7	16.9	14.5	13.6	7.5	**5,723.6**
OIL	2022	25.1	15.0	20.5	22.6	24.1	19.8	17.2	21.3	35.1	32.1	31.7	17.0	**9,157.4**

Manitoba Production
2022 To 2023

Licence **8549** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.3**

Licence **8551** Well Name **Waskada Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.0**

Licence **8552** Well Name **Tundra Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-06-014-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**

UWI **100.05-06-014-28W1.03** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8553** Well Name **East Manson Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**4,037.0**
H2O	2023	39.7	30.4	45.1	49.0	47.2	42.8	46.7	0.0	0.0	0.0	0.0	0.0	**3,400.6**
OIL	2023	263.8	240.5	258.9	246.3	247.2	240.9	245.8	0.0	0.0	0.0	0.0	0.0	**33,659.9**
DAY	2022	31.0	28.0	30.9	25.2	30.9	30.0	31.0	31.0	29.9	30.9	29.9	31.0	**3,825.2**
H2O	2022	35.4	25.3	35.0	19.1	31.5	39.3	46.0	45.0	46.9	46.7	44.4	30.8	**3,099.7**
OIL	2022	246.6	229.2	267.5	218.4	264.7	235.1	286.5	302.7	279.9	286.9	269.8	281.3	**31,916.5**

Licence **8555** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,924.9**
H2O	2023	38.4	27.2	24.0	24.7	26.4	27.9	33.2	0.0	0.0	0.0	0.0	0.0	**14,183.4**
OIL	2023	8.7	5.8	5.0	5.8	5.9	6.4	7.7	0.0	0.0	0.0	0.0	0.0	**6,061.2**
DAY	2022	31.0	28.0	31.0	28.3	28.9	30.0	29.6	30.0	30.0	30.8	30.0	31.0	**3,713.9**
H2O	2022	68.2	60.5	66.0	61.9	63.2	68.4	71.8	64.6	66.2	64.1	38.2	40.1	**13,981.6**
OIL	2022	16.1	14.4	16.0	12.9	13.5	15.9	15.9	15.0	15.0	13.8	9.1	9.9	**6,015.9**

Licence **8556** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	6.8	31.0	0.0	0.0	0.0	0.0	0.0	**4,005.7**
H2O	2023	275.2	230.6	236.9	217.6	222.8	40.8	359.7	0.0	0.0	0.0	0.0	0.0	**38,548.8**
OIL	2023	47.1	30.7	21.7	22.7	22.2	4.1	1.8	0.0	0.0	0.0	0.0	0.0	**5,836.8**

Manitoba Production
2022 To 2023

Licence **8556** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	28.8	28.3	30.3	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**3,817.1**
H2O	2022	277.3	252.7	267.1	124.3	231.9	370.6	377.6	301.2	298.5	259.3	105.3	299.5	**36,965.2**
OIL	2022	35.4	33.0	35.0	19.2	30.9	47.1	49.7	44.6	43.2	37.1	23.0	52.6	**5,686.5**

Licence **8557** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	29.8	29.8	31.0	29.3	30.9	0.0	0.0	0.0	0.0	0.0	**3,805.8**
H2O	2023	78.7	62.1	69.2	70.3	71.8	64.0	71.8	0.0	0.0	0.0	0.0	0.0	**20,063.2**
OIL	2023	6.3	5.0	5.6	5.6	6.0	9.4	9.7	0.0	0.0	0.0	0.0	0.0	**8,076.2**
DAY	2022	31.0	27.9	27.3	24.8	30.1	16.8	30.8	22.8	29.3	25.0	30.0	31.0	**3,597.3**
H2O	2022	66.2	59.4	59.1	53.1	63.9	35.3	60.3	43.6	56.6	48.3	58.4	85.2	**19,575.3**
OIL	2022	14.2	11.6	10.4	9.6	11.3	6.2	31.9	14.3	4.9	4.1	5.1	6.3	**8,028.6**

Licence **8558** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-011-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay KK** Field Code **99** Pool Code **62KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**

Licence **8559** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,979.1**
H2O	2023	645.8	558.7	685.7	640.9	646.7	562.6	445.5	0.0	0.0	0.0	0.0	0.0	**41,877.2**
OIL	2023	35.8	30.1	35.9	39.0	63.1	63.7	69.5	0.0	0.0	0.0	0.0	0.0	**8,733.2**
DAY	2022	31.0	28.0	30.0	28.3	31.0	30.0	31.0	31.0	22.0	30.8	30.0	31.0	**3,769.3**
H2O	2022	424.4	325.9	509.1	633.3	648.5	604.5	639.8	602.4	431.9	633.3	588.7	581.0	**37,691.3**
OIL	2022	75.6	51.0	31.4	20.2	33.3	24.0	21.4	23.3	17.4	19.2	22.5	25.0	**8,396.1**

Licence **8561** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-12-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.9	29.6	29.8	30.5	27.9	19.0	0.0	0.0	0.0	0.0	0.0	**3,804.4**
H2O	2023	4014.2	3490.3	4037.4	4018.6	4185.9	3954.9	2633.1	0.0	0.0	0.0	0.0	0.0	**514,970.6**
OIL	2023	35.0	30.4	34.6	34.2	36.5	32.9	22.4	0.0	0.0	0.0	0.0	0.0	**7,227.8**
DAY	2022	30.7	27.6	30.8	27.4	30.8	22.8	29.5	30.9	29.8	30.5	29.5	30.8	**3,608.9**
H2O	2022	4122.8	3696.6	4214.6	3780.2	4177.5	3116.1	3962.9	4168.2	4004.7	4140.3	4065.3	4180.1	**488,636.2**
OIL	2022	35.6	33.4	33.7	29.2	35.6	24.1	33.3	34.9	32.2	33.5	33.3	36.4	**7,001.8**

UWI **100.09-12-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.09-12-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2022 To 2023

Licence **8561** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-12-009-25W1.03** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8562** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,699.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,872.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,918.4**

Licence **8563** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196,857.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,565.5**

Licence **8564** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.16-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,141.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,994.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,538.3**

Licence **8565** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,584.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.1**

Licence **8566** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.09-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,939.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,684.1**

Licence **8567** Well Name **Tundra Willen Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	4.0	29.6	31.0	0.0	0.0	0.0	0.0	0.0	**3,799.1**
H2O	2023	606.0	544.9	582.9	567.8	36.2	709.4	632.5	0.0	0.0	0.0	0.0	0.0	**101,113.9**
OIL	2023	50.0	36.3	32.8	31.8	2.7	20.0	36.0	0.0	0.0	0.0	0.0	0.0	**6,358.2**
DAY	2022	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,614.5**
H2O	2022	788.7	652.6	670.7	581.2	605.4	664.4	490.1	400.5	627.5	636.1	651.1	547.2	**97,434.2**
OIL	2022	51.7	36.8	33.8	24.4	35.8	30.3	25.6	23.3	27.9	36.3	55.4	53.8	**6,148.6**

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Licence **8568** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.2	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,296.7**
H2O	2023	52.1	40.5	32.4	33.0	27.5	25.0	23.4	0.0	0.0	0.0	0.0	0.0	**3,442.1**
OIL	2023	40.1	38.8	50.0	46.4	41.8	40.6	45.6	0.0	0.0	0.0	0.0	0.0	**7,867.6**
DAY	2022	31.0	27.4	31.0	29.5	29.0	30.0	31.0	30.3	30.0	31.0	30.0	30.8	**3,085.5**
H2O	2022	16.1	13.7	29.1	32.5	21.2	21.0	22.7	21.6	26.0	23.7	27.0	41.6	**3,208.2**
OIL	2022	56.0	53.4	63.2	62.3	54.9	51.3	46.3	38.3	34.8	31.1	37.3	65.8	**7,564.3**

Licence **8569** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**4,042.0**
H2O	2023	27.6	26.4	22.8	27.4	26.2	23.5	24.8	0.0	0.0	0.0	0.0	0.0	**10,651.7**
OIL	2023	89.1	82.0	99.2	88.5	82.9	79.4	88.8	0.0	0.0	0.0	0.0	0.0	**12,362.4**
DAY	2022	31.0	28.0	31.0	28.6	30.5	29.6	30.7	31.0	30.0	31.0	29.6	31.0	**3,830.0**
H2O	2022	31.8	28.2	19.0	17.2	36.8	38.6	27.6	29.6	26.6	32.3	24.7	28.0	**10,473.0**
OIL	2022	65.9	65.4	41.3	35.9	60.3	42.2	83.9	94.9	82.1	67.9	84.7	90.2	**11,752.5**

Licence **8570** Well Name **Tundra Manson Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **100.03-32-013-28W1.00** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,215.6**
WIN	2023	5505.7	5022.6	5906.9	7904.3	6715.9	6914.7	6055.0	0.0	0.0	0.0	0.0	0.0	**460,755.7**
DAY	2022	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,003.6**
WIN	2022	6623.3	5540.7	5735.4	5492.8	6277.7	6431.0	6621.4	5402.8	5276.7	4632.2	5524.1	5591.5	**416,730.6**

Licence **8571** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,362.1**
WIN	2023	305.0	333.0	352.0	337.0	307.0	349.0	213.0	0.0	0.0	0.0	0.0	0.0	**46,561.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	28.0	27.0	31.0	**2,168.1**
WIN	2022	319.0	308.0	319.0	294.0	357.0	262.0	343.0	324.0	307.0	308.0	300.0	332.0	**44,365.0**

Licence **8572** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,768.1**
H2O	2023	78.8	66.7	73.4	71.3	73.1	70.8	76.5	0.0	0.0	0.0	0.0	0.0	**23,252.1**
OIL	2023	7.1	5.7	6.7	6.4	6.6	6.4	6.5	0.0	0.0	0.0	0.0	0.0	**6,347.8**
DAY	2022	31.0	28.0	30.8	27.9	30.8	27.0	29.8	30.3	30.0	31.0	30.0	31.0	**3,558.0**
H2O	2022	29.4	26.7	30.1	27.0	29.4	24.9	27.1	29.5	65.5	83.5	78.1	79.3	**22,741.5**
OIL	2022	1.8	1.7	1.8	1.7	1.7	1.3	1.6	2.3	6.3	7.6	6.6	6.9	**6,302.4**

Licence **8573** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	18.5	25.7	27.9	31.0	29.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,828.1**
H2O	2023	27.8	13.6	16.9	18.6	28.3	31.4	35.3	0.0	0.0	0.0	0.0	0.0	**24,849.2**
OIL	2023	9.7	4.6	5.8	6.2	9.3	10.4	11.1	0.0	0.0	0.0	0.0	0.0	**5,099.7**
DAY	2022	30.5	28.0	30.6	27.5	29.3	25.5	30.8	30.8	30.0	29.5	30.0	31.0	**3,634.5**

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Licence **8573** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	35.3	32.7	36.5	28.2	27.5	23.7	28.2	34.4	39.8	40.9	36.3	28.0	**24,677.3**
OIL	2022	10.8	10.4	11.4	8.9	8.5	7.4	9.0	10.9	12.6	12.9	11.9	9.5	**5,042.6**

Licence **8574** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,447.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.6**

Licence **8576** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,391.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,237.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,816.3**

Licence **8577** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,709.2**
H2O	2023	483.1	443.5	479.7	468.6	507.3	599.9	490.0	0.0	0.0	0.0	0.0	0.0	**46,400.1**
OIL	2023	88.8	74.7	78.2	89.8	94.4	64.3	66.0	0.0	0.0	0.0	0.0	0.0	**16,677.3**
DAY	2022	31.0	25.6	31.0	29.5	28.2	30.0	29.8	31.0	30.0	30.0	29.0	30.8	**3,497.7**
H2O	2022	421.4	541.1	627.4	537.1	507.9	525.0	500.4	492.0	452.6	540.6	538.7	641.8	**42,928.0**
OIL	2022	76.4	146.0	136.2	135.6	125.0	126.0	109.8	104.2	95.0	111.2	109.4	107.7	**16,121.1**

Licence **8578** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.8	30.0	31.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**3,648.0**
H2O	2023	4.3	3.8	4.2	4.2	4.2	4.1	4.4	0.0	0.0	0.0	0.0	0.0	**12,698.3**
OIL	2023	3.5	3.1	3.4	3.2	3.3	3.2	3.2	0.0	0.0	0.0	0.0	0.0	**4,357.2**
DAY	2022	30.5	28.0	5.7	28.5	30.8	30.0	30.9	30.8	18.5	31.0	30.0	31.0	**3,437.1**
H2O	2022	8.6	7.9	1.6	8.1	8.6	8.3	8.5	8.4	4.6	4.4	4.3	4.3	**12,669.1**
OIL	2022	5.7	5.5	1.1	5.6	6.0	5.8	6.0	5.9	3.2	3.3	3.3	3.5	**4,334.3**

Licence **8579** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,470.0**
WIN	2023	229.0	218.0	224.0	243.0	227.0	252.0	139.0	0.0	0.0	0.0	0.0	0.0	**24,260.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**3,277.0**
WIN	2022	280.0	379.0	458.0	356.0	379.0	267.0	319.0	286.0	266.0	252.0	231.0	244.0	**22,728.0**

Licence **8581** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,761.6**

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Licence **8581** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	393.5	428.1	326.0	341.2	364.7	335.5	299.4	0.0	0.0	0.0	0.0	0.0	**18,383.2**
OIL	2023	83.4	76.3	64.1	39.0	56.5	62.0	82.4	0.0	0.0	0.0	0.0	0.0	**4,207.2**
DAY	2022	31.0	28.0	30.8	27.7	30.0	30.0	31.0	31.0	30.0	16.8	27.0	31.0	**3,549.8**
H2O	2022	16.6	15.0	16.9	16.1	17.2	11.1	6.2	4.2	3.0	1.7	314.9	437.1	**15,894.8**
OIL	2022	6.8	6.5	7.4	6.6	7.0	5.2	3.0	2.1	1.8	0.9	11.3	56.4	**3,743.5**

Licence **8582** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	27.0	7.0	0.0	0.0	0.0	0.0	0.0	**3,829.5**
H2O	2023	19.1	20.4	22.6	46.2	62.4	53.6	96.6	0.0	0.0	0.0	0.0	0.0	**18,033.3**
OIL	2023	25.6	26.0	26.9	24.5	24.0	22.1	0.0	0.0	0.0	0.0	0.0	0.0	**9,792.4**
DAY	2022	31.0	28.0	30.8	28.3	29.5	29.6	30.6	31.0	30.0	30.8	30.0	31.0	**3,644.7**
H2O	2022	39.9	34.8	39.4	38.5	39.4	42.7	52.0	54.0	43.8	21.5	21.2	20.5	**17,712.4**
OIL	2022	12.5	11.2	12.6	11.6	11.9	14.7	17.3	17.9	21.8	31.1	29.3	27.8	**9,643.3**

Licence **8583** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	29.5	16.3	4.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,908.8**
H2O	2023	85.1	83.2	90.7	89.0	49.0	13.3	114.0	0.0	0.0	0.0	0.0	0.0	**9,265.2**
OIL	2023	39.4	32.0	36.9	35.4	19.8	5.7	45.0	0.0	0.0	0.0	0.0	0.0	**12,197.7**
DAY	2022	30.7	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	26.0	30.0	31.0	**3,738.7**
H2O	2022	174.3	153.0	145.3	130.4	139.5	130.2	147.7	156.2	135.2	119.2	108.5	94.6	**8,740.9**
OIL	2022	43.5	37.2	34.8	31.5	35.8	35.1	32.0	30.7	27.6	23.9	32.9	39.1	**11,983.5**

Licence **8584** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole SWD Pool** Field Code **17** Pool Code **22** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,217.0**
WIN	2023	63871.0	57692.0	63563.0	62109.0	65131.0	62001.0	63185.0	0.0	0.0	0.0	0.0	0.0	**5,498,981.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
WIN	2022	69547.0	62769.0	69376.0	56378.0	69660.0	66626.0	68794.0	69269.0	65299.0	67672.0	65112.0	65464.0	**5,061,429.4**

Licence **8585** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.0**

Licence **8586** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-11-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,077.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.0**

Licence **8587** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8587** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	29.8	21.0	25.0	0.0	0.0	0.0	0.0	0.0	**3,917.8**
H2O	2023	80.3	73.2	61.3	58.8	62.9	33.5	42.2	0.0	0.0	0.0	0.0	0.0	**8,918.1**
OIL	2023	38.3	29.9	30.8	26.9	25.5	14.4	18.2	0.0	0.0	0.0	0.0	0.0	**16,395.5**
DAY	2022	31.0	28.0	31.0	27.5	31.0	30.0	30.8	31.0	16.0	31.0	30.0	29.0	**3,722.8**
H2O	2022	48.5	44.7	48.5	42.1	40.0	36.4	35.4	37.6	20.8	39.7	36.4	74.8	**8,505.9**
OIL	2022	78.5	69.8	72.4	66.4	62.3	58.9	51.6	48.0	26.5	44.4	41.2	35.9	**16,211.5**

Licence **8588** Well Name **Daly Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	22.8	0.0	0.0	22.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,621.8**
H2O	2023	17.6	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,459.7**
OIL	2023	7.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.6**
WIN	2023	0.0	0.0	0.0	0.0	177.6	330.0	437.4	0.0	0.0	0.0	0.0	0.0	**945.0**
DAY	2022	30.3	24.0	31.0	28.5	29.8	29.0	10.0	30.8	29.5	30.5	30.0	31.0	**3,485.5**
H2O	2022	30.0	23.9	31.7	28.7	29.8	28.6	9.8	29.9	36.7	37.3	33.9	18.1	**26,431.4**
OIL	2022	18.1	15.1	19.4	18.0	18.5	17.9	6.2	19.0	10.1	11.0	10.5	6.9	**9,880.1**

Licence **8589** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-18-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	27.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,711.2**
H2O	2023	43.1	50.1	57.9	64.7	53.8	54.6	61.9	0.0	0.0	0.0	0.0	0.0	**17,495.2**
OIL	2023	8.9	8.8	8.2	8.7	7.0	8.2	9.0	0.0	0.0	0.0	0.0	0.0	**4,384.4**
DAY	2022	30.5	27.5	31.0	27.9	29.0	29.8	19.9	24.3	28.0	28.8	27.0	29.0	**3,501.4**
H2O	2022	49.0	45.4	48.3	37.8	30.6	42.0	30.5	40.0	46.0	42.5	30.0	31.4	**17,109.1**
OIL	2022	5.9	5.4	6.2	5.4	14.1	7.6	3.9	8.5	7.1	7.0	7.3	7.5	**4,325.6**

Licence **8590** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.8	30.0	31.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**3,610.6**
H2O	2023	297.8	269.8	295.9	292.8	298.3	286.0	312.6	0.0	0.0	0.0	0.0	0.0	**60,663.4**
OIL	2023	12.1	10.5	11.5	11.1	11.4	11.0	11.2	0.0	0.0	0.0	0.0	0.0	**6,563.6**
DAY	2022	31.0	28.0	31.0	28.5	30.8	29.0	30.9	30.8	29.5	31.0	29.5	31.0	**3,399.7**
H2O	2022	134.3	117.6	133.2	109.2	127.0	126.6	133.5	132.2	222.9	312.0	295.1	304.7	**58,610.2**
OIL	2022	10.8	4.4	4.9	13.1	12.3	9.5	10.2	10.1	10.5	11.5	11.2	12.0	**6,484.8**

Licence **8592** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-34-012-27W1.00** Field Name **Other Areas** Pool Name **Birdbear** Field Code **99** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,187.0**
WIN	2023	41270.0	36384.0	38421.0	39888.0	39133.0	37981.0	39859.0	0.0	0.0	0.0	0.0	0.0	**3,330,099.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**975.0**
WIN	2022	29881.0	28834.0	30556.0	18897.0	39160.0	48077.0	51567.0	37284.0	31333.0	37884.0	36917.0	39213.0	**3,057,163.9**

Licence **8593** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-19-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**

Manitoba Production
2022 To 2023

Licence **8593** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-19-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**

Licence **8594** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,755.2**
H2O	2023	317.7	255.8	285.0	252.2	257.8	228.4	260.0	0.0	0.0	0.0	0.0	0.0	**34,514.0**
OIL	2023	81.3	65.2	61.4	50.2	45.3	40.1	51.1	0.0	0.0	0.0	0.0	0.0	**15,779.1**
DAY	2022	31.0	27.4	31.0	29.5	31.0	30.0	25.4	28.3	30.0	30.0	30.0	30.8	**3,543.7**
H2O	2022	145.7	129.2	128.7	112.9	117.7	95.8	129.3	424.7	389.8	375.1	351.4	393.6	**32,657.1**
OIL	2022	16.0	11.6	16.2	19.8	24.4	15.9	29.2	114.6	75.8	76.4	93.4	81.5	**15,384.5**

Licence **8595** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,183.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,883.1**

Licence **8596** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	30.9	21.8	0.0	0.0	0.0	0.0	0.0	0.0	**2,647.8**
H2O	2022	0.0	0.0	0.0	0.0	1203.6	917.4	0.0	0.0	0.0	0.0	0.0	0.0	**53,666.7**
OIL	2022	0.0	0.0	0.0	0.0	2.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**20,095.3**

Licence **8597** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	19.8	0.0	0.0	19.8	29.4	30.0	0.0	0.0	0.0	0.0	0.0	**3,452.6**
H2O	2023	2078.4	1304.7	0.0	0.0	1302.8	1823.7	1855.4	0.0	0.0	0.0	0.0	0.0	**225,164.9**
OIL	2023	67.2	33.6	0.0	0.0	33.0	60.4	69.6	0.0	0.0	0.0	0.0	0.0	**16,002.3**
DAY	2022	31.0	25.5	30.3	27.4	30.8	24.0	28.4	29.3	30.0	31.0	30.0	31.0	**3,323.1**
H2O	2022	2000.4	1707.5	2084.0	1858.5	2096.8	1641.5	1927.7	1958.8	2028.4	2177.5	2094.1	2126.4	**216,799.9**
OIL	2022	55.8	33.6	39.2	35.8	39.8	31.3	37.7	38.1	41.7	63.5	63.2	66.7	**15,738.5**

Licence **8598** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.2**

Licence **8599** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	22.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,548.1**

Manitoba Production
2022 To 2023

Licence **8599** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	329.5	235.0	309.1	317.6	292.4	248.7	200.4	0.0	0.0	0.0	0.0	0.0	**17,324.6**
OIL	2023	76.4	52.3	42.2	43.1	38.4	61.1	78.7	0.0	0.0	0.0	0.0	0.0	**9,158.6**
DAY	2022	30.8	27.4	26.0	27.6	9.0	20.8	30.8	30.8	30.0	31.0	29.8	30.0	**3,341.6**
H2O	2022	435.5	388.2	400.1	441.5	134.2	326.1	527.7	482.8	365.5	312.0	306.6	357.8	**15,391.9**
OIL	2022	72.9	67.9	66.8	69.4	17.1	37.8	86.5	125.9	85.2	71.5	72.6	74.6	**8,766.4**

Licence **8600** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,479.7**
WIN	2023	283.0	243.0	257.0	239.0	241.0	219.0	244.0	0.0	0.0	0.0	0.0	0.0	**38,271.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,270.7**
WIN	2022	687.0	569.0	593.0	491.0	541.0	464.0	447.0	405.0	369.0	345.0	318.0	302.0	**36,545.0**

Licence **8601** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.0	0.0	0.0	2.0	30.1	29.6	30.0	0.0	0.0	0.0	0.0	0.0	**3,604.1**
H2O	2023	465.5	0.0	0.0	59.8	1350.0	1497.8	1350.5	0.0	0.0	0.0	0.0	0.0	**181,155.3**
OIL	2023	14.5	0.0	0.0	1.6	23.8	28.8	65.9	0.0	0.0	0.0	0.0	0.0	**7,559.8**
DAY	2022	19.0	21.0	30.3	27.3	29.0	28.2	31.0	23.3	30.0	16.4	29.6	30.8	**3,496.4**
H2O	2022	687.6	764.5	1112.8	1026.3	1020.9	1046.4	1142.1	756.1	976.7	498.3	882.7	886.7	**176,431.7**
OIL	2022	17.1	19.9	30.5	28.9	21.1	16.0	17.0	9.7	14.1	8.0	14.0	16.8	**7,425.2**

Licence **8602** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.7	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,709.4**
H2O	2023	76.6	81.3	69.0	71.0	52.0	53.6	49.1	0.0	0.0	0.0	0.0	0.0	**4,799.8**
OIL	2023	70.5	43.0	31.3	25.1	27.8	21.5	19.5	0.0	0.0	0.0	0.0	0.0	**6,294.7**
DAY	2022	31.0	27.4	31.0	27.3	29.0	28.3	31.0	24.9	14.0	31.0	24.9	30.8	**3,500.8**
H2O	2022	59.0	52.3	59.8	54.1	66.0	68.6	77.8	68.8	40.5	87.9	38.2	59.1	**4,347.2**
OIL	2022	41.2	38.1	46.0	41.3	60.6	59.9	55.1	25.3	0.0	92.8	46.7	67.3	**6,056.0**

Licence **8603** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,756.5**
H2O	2023	182.0	140.0	146.8	140.6	142.6	140.3	136.5	0.0	0.0	0.0	0.0	0.0	**39,652.0**
OIL	2023	9.5	5.8	6.4	5.2	6.1	5.9	7.3	0.0	0.0	0.0	0.0	0.0	**3,118.6**
DAY	2022	30.0	26.8	31.0	27.6	29.0	28.7	29.9	30.8	30.0	31.0	29.8	30.1	**3,544.8**
H2O	2022	151.3	135.6	158.5	145.2	101.5	66.4	57.6	65.8	64.3	72.7	110.6	217.0	**38,623.2**
OIL	2022	34.9	32.7	40.2	36.8	20.6	18.1	3.3	6.2	6.5	4.8	8.4	18.9	**3,072.4**

Licence **8605** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	4.0	3.8	15.8	30.0	30.8	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,813.6**
H2O	2023	6.8	7.1	120.7	141.0	138.8	96.6	93.7	0.0	0.0	0.0	0.0	0.0	**18,701.1**
OIL	2023	2.1	2.1	19.7	13.9	11.2	5.8	6.0	0.0	0.0	0.0	0.0	0.0	**3,788.9**

Manitoba Production
2022 To 2023

Licence **8605** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-25-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	6.0	5.0	5.0	5.0	6.0	3.0	4.9	7.0	11.0	5.0	3.5	5.0	**2,669.2**
H2O	2022	8.3	7.1	6.8	8.1	13.2	6.1	9.1	12.4	17.4	7.9	5.7	8.2	**18,096.4**
OIL	2022	1.3	1.1	1.1	1.1	1.7	1.0	2.1	2.8	4.0	1.9	1.3	1.8	**3,728.1**

Licence **8606** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.2	30.0	30.6	30.0	29.3	0.0	0.0	0.0	0.0	0.0	**3,713.7**
H2O	2023	182.9	92.3	97.7	99.0	188.5	244.7	141.6	0.0	0.0	0.0	0.0	0.0	**22,328.8**
OIL	2023	53.1	76.3	62.8	51.9	66.6	43.4	16.1	0.0	0.0	0.0	0.0	0.0	**11,027.4**
DAY	2022	30.8	27.4	25.2	27.3	28.3	27.8	26.3	26.2	25.2	27.3	26.8	30.1	**3,504.7**
H2O	2022	141.9	178.3	153.0	145.8	152.3	185.1	173.7	172.9	162.5	164.4	150.5	191.6	**21,282.1**
OIL	2022	109.5	39.4	9.8	10.6	12.4	24.0	1.9	20.1	18.8	18.0	1.4	36.7	**10,657.2**

Licence **8607** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	29.4	30.9	25.2	30.9	0.0	0.0	0.0	0.0	0.0	**3,884.9**
H2O	2023	7792.6	6942.2	7701.0	6951.4	7254.6	6157.8	7260.1	0.0	0.0	0.0	0.0	0.0	**926,850.8**
OIL	2023	62.6	55.7	61.4	55.0	57.7	45.3	56.9	0.0	0.0	0.0	0.0	0.0	**19,212.1**
DAY	2022	31.0	28.0	31.0	16.8	5.8	27.9	30.4	30.9	29.6	27.5	29.8	28.8	**3,679.0**
H2O	2022	8420.7	7667.9	8693.0	4821.6	1638.5	7834.1	8201.9	8216.5	7896.3	7156.4	7652.8	7337.6	**876,791.1**
OIL	2022	23.5	21.1	23.4	12.4	4.1	22.0	28.4	30.0	29.3	42.9	59.6	59.3	**18,817.5**

Licence **8609** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	29.2	29.8	29.0	0.0	0.0	0.0	0.0	0.0	**3,680.4**
H2O	2023	7.0	3.6	5.1	5.1	28.3	16.9	10.0	0.0	0.0	0.0	0.0	0.0	**7,798.7**
OIL	2023	57.4	35.1	50.9	49.3	62.1	37.0	32.2	0.0	0.0	0.0	0.0	0.0	**6,668.6**
DAY	2022	14.0	7.8	19.8	28.7	29.0	28.7	29.0	31.0	30.0	31.0	30.0	30.8	**3,472.7**
H2O	2022	3.6	2.0	14.4	48.6	48.3	47.2	41.9	45.6	44.5	46.5	40.4	17.4	**7,722.7**
OIL	2022	4.0	2.3	36.6	124.3	83.0	74.6	79.8	48.4	41.4	34.5	31.4	45.6	**6,344.6**

Licence **8612** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,265.1**
H2O	2023	36.6	30.8	32.4	37.4	42.1	42.9	34.3	0.0	0.0	0.0	0.0	0.0	**32,482.4**
OIL	2023	23.5	21.3	21.8	19.6	19.3	18.4	16.8	0.0	0.0	0.0	0.0	0.0	**5,529.9**
DAY	2022	17.0	19.0	29.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	22.0	**3,053.1**
H2O	2022	36.6	40.0	58.1	44.3	66.4	49.0	58.9	49.1	43.9	42.5	34.5	21.4	**32,225.9**
OIL	2022	13.9	16.3	23.6	19.2	32.8	34.4	35.6	36.3	35.5	31.8	24.1	16.3	**5,389.2**

Licence **8614** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,190.3**

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Licence **8614** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.3**

Licence **8616** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-08-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,201.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.6**

Licence **8617** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,727.5**
H2O	2023	25.7	19.4	23.0	22.2	20.9	25.1	24.9	0.0	0.0	0.0	0.0	0.0	**20,950.6**
OIL	2023	6.9	4.7	5.0	4.6	3.7	3.7	4.0	0.0	0.0	0.0	0.0	0.0	**8,393.5**
DAY	2022	31.0	27.6	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**3,517.5**
H2O	2022	34.4	25.0	27.2	24.0	27.2	27.0	27.6	25.7	24.6	25.2	24.5	3.3	**20,789.4**
OIL	2022	8.8	13.7	14.2	13.0	12.0	10.3	10.7	12.4	9.9	9.1	6.9	0.8	**8,360.9**

Licence **8619** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	22.0	0.0	0.0	0.0	0.0	0.0	**3,802.9**
WIN	2023	319.0	279.0	294.0	270.0	245.0	279.0	159.0	0.0	0.0	0.0	0.0	0.0	**18,525.0**
DAY	2022	30.0	28.0	31.0	27.0	30.0	23.0	31.0	31.0	30.0	28.0	27.0	31.0	**3,604.9**
WIN	2022	356.0	306.0	313.0	307.0	553.0	395.0	481.0	416.0	375.0	348.0	320.0	333.0	**16,680.0**

Licence **8622** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.01-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	30.0	29.7	30.8	0.0	0.0	0.0	0.0	0.0	**3,696.6**
H2O	2023	3.2	2.0	1.4	2.9	2.6	1.6	1.3	0.0	0.0	0.0	0.0	0.0	**3,511.3**
OIL	2023	12.2	10.7	10.4	17.6	17.9	10.8	10.6	0.0	0.0	0.0	0.0	0.0	**5,737.7**
DAY	2022	19.0	27.4	31.0	29.3	29.0	29.7	23.0	31.0	30.0	28.0	30.0	30.8	**3,486.4**
H2O	2022	4.8	6.9	7.8	7.5	4.4	4.4	2.2	0.9	79.6	71.5	15.8	3.5	**3,496.3**
OIL	2022	7.7	11.7	14.1	13.1	5.3	5.1	4.1	6.4	52.6	47.0	23.8	16.2	**5,647.5**

Licence **8623** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	28.8	19.8	29.3	29.7	30.8	0.0	0.0	0.0	0.0	0.0	**2,393.4**
H2O	2023	0.0	0.0	92.3	56.6	95.5	81.0	62.2	0.0	0.0	0.0	0.0	0.0	**3,159.0**
OIL	2023	0.0	0.0	68.7	47.7	53.6	65.0	60.8	0.0	0.0	0.0	0.0	0.0	**4,978.6**
DAY	2022	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.0**
OIL	2022	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,682.8**

Licence **8624** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8624** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	15.0	29.8	24.5	29.2	29.8	0.0	0.0	0.0	0.0	0.0	**1,884.3**
H2O	2023	0.0	0.0	57.8	113.6	61.8	63.7	51.5	0.0	0.0	0.0	0.0	0.0	**2,305.9**
OIL	2023	0.0	0.0	39.4	78.3	41.8	72.1	69.9	0.0	0.0	0.0	0.0	0.0	**4,669.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,367.8**

Licence **8625** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	28.8	29.3	29.7	29.7	0.0	0.0	0.0	0.0	0.0	**3,738.3**
H2O	2023	391.4	374.9	396.7	402.5	365.1	390.3	356.7	0.0	0.0	0.0	0.0	0.0	**84,879.7**
OIL	2023	54.5	11.8	33.1	29.3	34.0	29.3	45.1	0.0	0.0	0.0	0.0	0.0	**12,132.0**
DAY	2022	31.0	26.3	30.8	29.3	25.8	28.8	30.8	31.0	29.8	30.5	30.0	30.8	**3,531.0**
H2O	2022	312.4	312.8	417.8	391.0	371.1	375.6	405.7	427.4	399.7	384.1	390.1	396.6	**82,202.1**
OIL	2022	118.1	64.7	79.4	59.2	34.0	37.5	42.3	55.0	59.3	56.7	60.5	61.4	**11,894.9**

Licence **8626** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.8	29.8	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,743.3**
H2O	2023	89.3	73.9	87.3	85.9	88.9	87.0	105.9	0.0	0.0	0.0	0.0	0.0	**29,061.0**
OIL	2023	4.2	3.4	3.9	3.8	7.5	8.5	8.0	0.0	0.0	0.0	0.0	0.0	**8,605.7**
DAY	2022	31.0	27.4	30.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	30.5	**3,534.7**
H2O	2022	148.0	78.1	88.4	90.2	95.6	91.0	93.9	95.4	101.3	115.2	98.9	88.3	**28,442.8**
OIL	2022	9.1	15.4	15.5	7.0	11.5	14.8	8.4	6.6	7.3	8.5	6.0	4.1	**8,566.4**

Licence **8627** Well Name **Tundra Willen Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-06-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,659.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.3**

Licence **8628** Well Name **Sinclair Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,850.0**
H2O	2022	0.0	0.0	0.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,379.6**
OIL	2022	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,263.3**

Licence **8629** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,693.9**
WIN	2023	897.0	812.0	899.0	859.0	900.0	873.0	818.0	0.0	0.0	0.0	0.0	0.0	**65,463.8**
DAY	2022	31.0	28.0	31.0	27.0	31.0	28.8	31.0	29.7	30.0	12.0	30.0	31.0	**2,482.9**
WIN	2022	896.0	812.0	898.0	725.0	899.0	822.0	870.0	850.8	860.0	314.0	866.0	900.0	**59,405.8**

Manitoba Production
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Licence **8630** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	18.5	0.0	0.0	0.0	17.7	30.9	0.0	0.0	0.0	0.0	0.0	**3,436.6**
H2O	2023	1523.9	908.5	0.0	0.0	0.0	918.5	1926.6	0.0	0.0	0.0	0.0	0.0	**105,084.1**
OIL	2023	24.3	13.9	0.0	0.0	0.0	12.3	17.9	0.0	0.0	0.0	0.0	0.0	**5,440.5**
DAY	2022	31.0	3.3	0.0	5.3	30.3	28.2	27.5	30.8	30.0	23.5	30.0	31.0	**3,339.0**
H2O	2022	1227.9	133.1	0.0	215.1	1212.4	1114.0	1090.7	1216.3	1219.4	1182.0	1657.9	1577.3	**99,806.6**
OIL	2022	11.3	1.3	0.0	2.1	11.4	10.6	10.5	16.3	23.8	20.9	24.7	24.4	**5,372.1**

Licence **8631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	26.4	28.0	29.1	31.0	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**3,640.8**
H2O	2023	252.4	222.9	235.5	230.4	236.3	224.3	209.0	0.0	0.0	0.0	0.0	0.0	**47,985.2**
OIL	2023	6.8	5.7	6.1	8.5	9.6	11.7	10.3	0.0	0.0	0.0	0.0	0.0	**6,792.4**
DAY	2022	31.0	28.0	23.8	0.0	0.0	27.8	30.8	30.3	30.0	31.0	30.0	31.0	**3,436.6**
H2O	2022	276.2	251.5	181.9	0.0	0.0	340.5	395.0	345.1	319.1	327.3	295.0	277.0	**46,374.4**
OIL	2022	13.3	12.7	16.0	0.0	0.0	12.8	11.7	10.2	9.5	9.6	9.2	8.0	**6,733.7**

Licence **8632** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	18.6	31.0	30.0	30.3	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**3,788.8**
H2O	2023	58.0	49.1	79.7	75.2	80.3	167.6	229.6	0.0	0.0	0.0	0.0	0.0	**9,493.9**
OIL	2023	21.7	15.4	24.7	22.6	22.6	27.9	34.7	0.0	0.0	0.0	0.0	0.0	**3,441.8**
DAY	2022	31.0	28.0	31.0	30.0	30.5	29.7	31.0	29.7	30.0	25.4	30.0	31.0	**3,594.0**
H2O	2022	207.9	105.0	88.5	81.2	84.0	87.1	74.1	53.1	65.2	56.7	62.7	67.6	**8,754.4**
OIL	2022	32.5	21.5	20.3	18.8	19.5	19.5	21.8	22.2	26.5	22.7	25.4	27.1	**3,272.2**

Licence **8634** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.1	26.7	29.1	29.8	30.3	29.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,643.1**
H2O	2023	96.1	79.9	87.1	87.6	78.1	79.3	88.1	0.0	0.0	0.0	0.0	0.0	**24,149.9**
OIL	2023	7.9	6.6	7.2	6.8	5.3	5.1	5.2	0.0	0.0	0.0	0.0	0.0	**3,645.6**
DAY	2022	28.8	28.0	30.6	27.1	29.3	29.0	20.0	30.8	29.5	29.8	30.0	31.0	**3,437.2**
H2O	2022	118.6	108.4	116.9	99.4	102.3	99.2	77.4	166.2	125.9	110.9	108.8	101.1	**23,553.7**
OIL	2022	8.0	8.4	9.3	7.7	7.1	7.8	6.4	11.0	8.6	7.8	8.0	8.0	**3,601.5**

Licence **8635** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	29.5	30.0	29.7	25.5	30.5	0.0	0.0	0.0	0.0	0.0	**3,800.8**
H2O	2023	138.4	126.7	151.5	220.0	229.9	196.1	209.2	0.0	0.0	0.0	0.0	0.0	**13,684.4**
OIL	2023	36.3	23.7	29.0	40.2	39.4	30.1	34.5	0.0	0.0	0.0	0.0	0.0	**6,696.7**
DAY	2022	17.4	22.9	31.0	30.0	30.1	29.8	31.0	24.7	30.0	28.2	30.0	31.0	**3,598.8**
H2O	2022	73.3	94.2	134.0	131.6	134.2	139.1	120.0	95.1	128.7	124.2	123.8	133.6	**12,412.6**
OIL	2022	15.7	20.8	28.9	29.9	30.5	31.3	32.9	28.2	42.8	40.7	40.9	43.7	**6,463.5**

Licence **8637** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8637** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,326.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.9**

Licence **8638** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
H2O	2023	2.4	2.1	2.2	2.4	2.4	2.3	2.6	0.0	0.0	0.0	0.0	0.0	**1,593.2**
OIL	2023	20.3	18.2	20.4	18.7	16.8	16.7	18.8	0.0	0.0	0.0	0.0	0.0	**7,978.4**
DAY	2022	31.0	27.3	31.0	26.8	30.8	29.9	29.5	30.7	30.0	30.3	29.9	30.9	**3,439.7**
H2O	2022	6.4	5.9	6.5	5.7	1.7	1.6	1.8	2.3	2.1	2.2	2.2	2.3	**1,576.8**
OIL	2022	28.8	25.8	28.8	25.5	30.6	30.9	27.7	20.8	19.8	19.8	19.7	19.5	**7,848.5**

Licence **8639** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	30.0	27.5	26.0	30.3	0.0	0.0	0.0	0.0	0.0	**3,694.7**
H2O	2023	0.3	0.2	0.3	0.8	1.2	1.1	1.3	0.0	0.0	0.0	0.0	0.0	**1,030.4**
OIL	2023	3.5	4.2	4.8	7.7	9.4	9.5	10.0	0.0	0.0	0.0	0.0	0.0	**4,203.2**
DAY	2022	31.0	19.0	12.0	26.8	30.8	29.9	30.7	30.7	29.5	31.0	29.9	30.8	**3,491.6**
H2O	2022	0.6	0.3	0.2	0.6	0.7	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**1,025.2**
OIL	2022	4.2	2.7	1.7	3.8	4.3	4.1	4.3	4.2	3.9	3.8	3.4	3.4	**4,154.1**

Licence **8640** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.15-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.3	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,600.4**
H2O	2023	9.3	6.7	8.3	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,885.2**
OIL	2023	9.4	7.4	9.3	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,470.9**
DAY	2022	31.0	23.0	31.0	26.8	30.8	29.9	30.5	30.7	29.5	31.0	29.9	30.8	**3,489.1**
H2O	2022	1.7	1.3	8.2	15.2	18.7	20.6	21.2	21.3	9.3	9.8	8.9	8.8	**1,853.8**
OIL	2022	8.9	6.7	8.8	9.9	12.7	16.7	17.2	16.9	9.7	9.7	9.2	9.1	**5,437.4**

Licence **8641** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	29.4	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,539.9**
H2O	2023	299.2	236.7	291.1	267.7	259.6	269.5	253.6	0.0	0.0	0.0	0.0	0.0	**24,616.8**
OIL	2023	39.6	37.8	27.0	22.9	23.3	17.8	20.3	0.0	0.0	0.0	0.0	0.0	**6,785.8**
DAY	2022	31.0	21.4	30.9	28.8	31.0	30.0	18.7	18.0	30.0	31.0	30.0	28.0	**3,330.1**
H2O	2022	35.2	25.5	33.1	17.3	20.8	21.3	8.4	235.9	348.0	326.6	291.0	272.5	**22,739.4**
OIL	2022	2.0	1.5	2.1	1.6	1.8	1.2	2.5	0.4	20.1	42.8	42.7	31.6	**6,597.1**

Licence **8642** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-06-017-27W1.03** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
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Licence **8642** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-06-017-27W1.04** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.02-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.2	31.0	28.0	20.9	28.9	28.5	0.0	0.0	0.0	0.0	0.0	**3,711.3**
H2O	2023	177.9	240.6	254.9	176.5	148.8	210.3	183.1	0.0	0.0	0.0	0.0	0.0	**28,174.7**
OIL	2023	67.7	39.1	43.6	35.0	27.6	38.8	38.1	0.0	0.0	0.0	0.0	0.0	**8,059.0**
DAY	2022	28.3	28.0	31.0	30.0	30.0	29.8	31.0	30.7	30.0	28.3	30.0	31.0	**3,516.8**
H2O	2022	167.3	162.1	182.3	167.3	157.6	169.2	176.4	163.7	165.9	160.5	164.9	178.7	**26,782.6**
OIL	2022	82.5	82.3	88.8	82.5	67.1	67.4	69.7	64.7	68.2	65.4	63.1	67.1	**7,769.1**

UWI **100.02-06-017-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.4**

Licence **8644** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	5.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,461.2**
H2O	2023	0.0	0.0	0.0	0.0	1.7	122.5	113.9	0.0	0.0	0.0	0.0	0.0	**6,053.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	33.5	45.1	0.0	0.0	0.0	0.0	0.0	**3,847.4**
DAY	2022	31.0	28.0	29.5	30.0	31.0	28.5	31.0	31.0	30.0	31.0	23.0	0.0	**3,395.2**
H2O	2022	39.2	34.2	26.2	21.0	18.8	16.2	17.5	17.8	18.4	14.5	7.0	0.0	**5,815.6**
OIL	2022	9.8	10.8	8.8	9.0	9.2	8.3	9.0	9.2	2.2	0.0	0.0	0.0	**3,768.8**

Licence **8645** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	30.0	31.0	11.0	23.6	0.0	0.0	0.0	0.0	0.0	**3,869.4**
H2O	2023	40.2	24.5	14.3	14.8	34.3	8.8	118.8	0.0	0.0	0.0	0.0	0.0	**7,915.2**
OIL	2023	27.3	21.3	27.0	20.4	17.3	12.7	16.1	0.0	0.0	0.0	0.0	0.0	**5,127.4**
DAY	2022	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,684.5**
H2O	2022	28.8	20.2	27.5	60.3	36.7	27.2	34.7	43.6	38.2	41.4	46.1	43.3	**7,659.5**
OIL	2022	41.0	30.1	19.4	39.5	31.0	32.6	22.9	17.1	22.3	19.0	13.5	31.0	**4,985.3**

Licence **8647** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,443.2**
H2O	2023	15.3	13.2	12.0	9.8	8.4	7.9	8.5	0.0	0.0	0.0	0.0	0.0	**2,324.4**
OIL	2023	17.1	15.1	13.8	13.3	12.3	11.5	12.0	0.0	0.0	0.0	0.0	0.0	**4,146.0**
DAY	2022	31.0	28.0	31.0	21.8	30.3	29.9	30.3	30.0	29.5	31.0	29.0	23.2	**3,239.4**
H2O	2022	68.6	60.2	30.8	21.6	38.9	28.7	20.2	18.6	16.2	17.6	16.4	11.0	**2,249.3**
OIL	2022	50.6	44.3	35.1	14.0	42.9	36.6	29.5	25.2	21.4	21.2	20.3	12.5	**4,050.9**

Licence **8648** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Manitoba Production
2022 To 2023

Licence **8648** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,530.7**
H2O	2023	5.7	9.3	9.8	8.6	10.4	10.8	4.7	0.0	0.0	0.0	0.0	0.0	**2,091.7**
OIL	2023	10.6	12.7	13.8	11.6	12.5	13.6	9.9	0.0	0.0	0.0	0.0	0.0	**2,459.8**
DAY	2022	31.0	28.0	31.0	26.8	30.3	29.9	30.3	30.0	29.5	29.0	29.0	22.9	**2,326.9**
H2O	2022	36.0	29.5	20.5	14.4	15.0	13.5	13.3	13.6	12.7	13.1	12.1	4.0	**2,032.4**
OIL	2022	29.1	26.4	26.4	22.1	24.5	21.9	20.2	19.7	19.1	18.8	18.2	7.5	**2,375.1**

Licence **8649** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	18.7	29.0	29.3	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,220.2**
H2O	2023	3.5	4.6	6.8	6.9	6.0	5.3	5.5	0.0	0.0	0.0	0.0	0.0	**2,100.1**
OIL	2023	2.6	0.0	0.0	0.8	6.3	6.5	5.9	0.0	0.0	0.0	0.0	0.0	**3,295.8**
DAY	2022	26.0	28.0	31.0	26.8	30.3	29.9	30.3	30.0	29.5	31.0	29.0	30.8	**2,028.7**
H2O	2022	2.5	2.4	4.2	3.8	3.4	4.2	4.0	3.0	3.1	3.3	3.1	3.2	**2,061.5**
OIL	2022	5.3	6.3	7.3	6.2	4.6	4.3	3.7	2.9	2.8	2.9	2.8	2.8	**3,273.7**

Licence **8651** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.9	27.6	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,855.9**
H2O	2023	35.8	28.9	46.1	40.5	47.2	44.5	44.4	0.0	0.0	0.0	0.0	0.0	**13,228.3**
OIL	2023	31.3	24.4	21.5	18.2	21.8	23.3	26.2	0.0	0.0	0.0	0.0	0.0	**15,597.6**
DAY	2022	30.0	22.4	30.0	27.3	29.0	28.3	31.0	30.8	30.0	31.0	29.8	29.0	**3,646.5**
H2O	2022	39.5	29.6	40.1	37.5	68.5	76.8	82.8	76.1	47.2	49.7	37.4	34.8	**12,940.9**
OIL	2022	50.9	38.1	56.8	52.9	80.6	81.5	87.1	74.4	45.6	41.8	31.2	28.7	**15,430.9**

Licence **8652** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	26.8	0.0	0.0	0.0	0.0	0.0	**3,545.8**
H2O	2023	9.8	11.2	12.7	12.0	10.4	9.5	8.4	0.0	0.0	0.0	0.0	0.0	**2,672.2**
OIL	2023	19.1	15.1	16.2	14.7	11.7	10.9	10.5	0.0	0.0	0.0	0.0	0.0	**6,355.7**
DAY	2022	24.3	27.0	31.0	26.8	30.1	29.9	30.5	30.0	29.5	31.0	29.8	30.9	**3,346.2**
H2O	2022	14.4	27.5	53.7	46.1	40.5	15.4	18.0	19.2	14.6	14.3	13.2	11.4	**2,598.2**
OIL	2022	21.1	22.4	17.3	15.0	17.6	20.5	28.2	23.8	22.6	20.9	21.4	18.7	**6,257.5**

Licence **8653** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,685.7**
H2O	2023	43.0	2.8	2.9	6.9	2.8	2.2	18.3	0.0	0.0	0.0	0.0	0.0	**2,365.2**
OIL	2023	21.6	16.8	17.9	8.5	13.9	12.0	27.8	0.0	0.0	0.0	0.0	0.0	**7,666.6**
DAY	2022	31.0	28.0	31.0	26.8	30.6	29.9	30.7	30.7	30.0	31.0	29.8	30.9	**3,482.2**
H2O	2022	2.9	62.2	77.0	71.4	43.6	7.4	7.6	5.4	6.4	6.3	5.7	14.9	**2,286.3**
OIL	2022	12.1	9.1	10.0	8.9	26.7	45.2	38.7	34.5	36.8	31.5	25.9	20.4	**7,548.1**

Licence **8654** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8654** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.6	28.0	31.0	30.0	26.8	26.0	30.2	0.0	0.0	0.0	0.0	0.0	**3,615.1**
H2O	2023	18.6	3.8	0.9	1.3	1.4	3.0	4.4	0.0	0.0	0.0	0.0	0.0	**1,523.9**
OIL	2023	23.1	16.8	17.1	12.5	7.7	12.8	16.9	0.0	0.0	0.0	0.0	0.0	**2,850.7**
DAY	2022	22.0	9.0	31.0	26.8	31.0	29.5	29.5	30.3	29.5	31.0	29.0	29.5	**3,413.5**
H2O	2022	3.4	2.5	9.5	4.1	3.7	3.1	1.0	1.0	0.5	0.3	25.7	24.5	**1,490.5**
OIL	2022	7.3	2.2	6.6	3.1	3.3	9.4	10.6	3.6	4.0	5.3	21.9	25.2	**2,743.8**

Licence **8655** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.9**

Licence **8656** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	28.0	31.0	29.0	26.8	26.0	30.2	0.0	0.0	0.0	0.0	0.0	**3,720.8**
H2O	2023	15.6	15.6	9.9	6.1	5.3	3.8	6.6	0.0	0.0	0.0	0.0	0.0	**2,929.2**
OIL	2023	17.4	19.0	12.2	5.3	5.0	14.7	16.9	0.0	0.0	0.0	0.0	0.0	**4,871.5**
DAY	2022	24.0	22.0	31.0	26.8	31.0	29.3	29.8	30.3	29.5	31.0	29.8	30.2	**3,519.2**
H2O	2022	6.1	4.5	6.2	4.1	6.5	4.8	2.0	4.3	3.2	1.7	1.6	13.2	**2,866.3**
OIL	2022	8.5	4.4	5.5	8.5	9.7	6.3	10.0	7.3	8.5	13.3	10.4	13.2	**4,781.0**

Licence **8657** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-22-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.2**

Licence **8658** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,087.0**
H2O	2023	7.6	7.0	8.6	8.5	7.7	5.1	5.9	0.0	0.0	0.0	0.0	0.0	**1,826.8**
OIL	2023	2.4	2.3	2.7	2.5	2.3	1.9	2.1	0.0	0.0	0.0	0.0	0.0	**2,027.4**
DAY	2022	31.0	28.0	31.0	26.8	30.3	29.9	29.7	30.0	29.5	31.0	29.3	21.2	**1,883.5**
H2O	2022	20.6	10.4	6.5	3.1	3.3	3.0	5.0	4.1	2.8	3.0	7.1	5.0	**1,776.4**
OIL	2022	2.6	1.2	1.0	1.2	1.4	1.5	2.5	1.4	0.6	0.6	2.2	1.6	**2,011.2**

Licence **8659** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.4	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,278.4**
H2O	2023	9.0	11.3	12.0	9.5	7.4	5.7	7.9	0.0	0.0	0.0	0.0	0.0	**2,819.3**
OIL	2023	11.1	13.0	14.1	11.8	11.3	12.1	22.4	0.0	0.0	0.0	0.0	0.0	**3,525.6**
DAY	2022	31.0	28.0	31.0	26.8	30.8	29.3	30.5	30.8	30.0	31.0	29.8	24.2	**3,074.0**
H2O	2022	26.5	22.8	16.3	13.6	15.0	14.8	19.1	17.7	13.3	11.6	10.0	6.2	**2,756.5**
OIL	2022	31.5	21.9	25.1	22.3	25.0	22.2	21.5	19.0	15.4	13.5	13.4	8.4	**3,429.8**

Manitoba Production
2022 To 2023

Licence **8660** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-28-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.4	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,775.1**
H2O	2023	11.5	11.8	8.5	8.5	8.9	8.8	10.4	0.0	0.0	0.0	0.0	0.0	**3,901.5**
OIL	2023	17.7	15.2	13.3	17.7	13.7	11.8	12.4	0.0	0.0	0.0	0.0	0.0	**4,690.2**
DAY	2022	31.0	27.0	31.0	26.8	31.0	29.3	30.5	30.8	30.0	31.0	29.8	30.9	**3,570.7**
H2O	2022	29.7	32.4	70.1	57.6	20.5	18.4	18.2	18.5	10.6	15.6	13.0	11.7	**3,833.1**
OIL	2022	29.6	21.5	26.2	23.6	28.9	26.4	27.2	26.9	11.6	19.9	19.0	19.0	**4,588.4**

Licence **8661** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-05-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,467.5**
H2O	2023	18.2	10.1	26.1	14.9	2.6	6.4	7.3	0.0	0.0	0.0	0.0	0.0	**2,735.2**
OIL	2023	5.5	22.3	7.7	7.5	7.5	2.4	3.1	0.0	0.0	0.0	0.0	0.0	**5,085.6**
DAY	2022	31.0	27.4	31.0	27.6	15.0	28.7	31.0	30.8	30.0	31.0	28.5	30.8	**3,255.6**
H2O	2022	12.7	3.5	6.2	19.8	5.9	6.6	6.7	6.7	17.0	20.6	19.2	20.9	**2,649.6**
OIL	2022	29.9	30.3	32.3	3.7	22.4	56.5	55.9	50.9	14.5	0.3	0.3	0.3	**5,029.6**

Licence **8662** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	17.0	19.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,355.2**
H2O	2023	43.9	45.0	26.8	30.6	32.3	9.8	9.3	0.0	0.0	0.0	0.0	0.0	**3,835.8**
OIL	2023	0.8	0.8	0.5	0.6	4.5	34.2	38.6	0.0	0.0	0.0	0.0	0.0	**8,650.7**
DAY	2022	30.5	27.4	31.0	22.3	29.0	28.7	29.8	30.8	30.0	31.0	30.0	30.8	**3,171.2**
H2O	2022	17.6	15.8	18.3	14.3	7.3	5.0	5.2	4.5	8.2	28.6	47.9	49.5	**3,638.1**
OIL	2022	65.3	61.5	70.8	42.1	32.1	42.7	43.2	39.4	26.1	2.0	0.9	0.9	**8,570.7**

Licence **8664** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.3	22.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,505.3**
H2O	2023	63.4	44.6	12.2	69.6	80.5	49.0	45.3	0.0	0.0	0.0	0.0	0.0	**26,521.9**
OIL	2023	1.6	0.9	0.0	18.3	23.0	12.2	3.7	0.0	0.0	0.0	0.0	0.0	**11,284.6**
DAY	2022	22.7	13.3	0.0	0.0	0.0	0.0	26.5	30.2	30.0	31.0	29.8	30.1	**3,302.4**
H2O	2022	29.2	17.1	0.0	0.0	0.0	0.0	37.7	55.6	75.6	81.8	77.3	66.6	**26,157.3**
OIL	2022	6.6	4.1	0.0	0.0	0.0	0.0	5.1	0.7	1.1	3.1	4.5	2.1	**11,224.9**

Licence **8665** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	**3,142.8**
H2O	2023	213.5	0.0	0.0	0.0	0.0	0.0	178.0	0.0	0.0	0.0	0.0	0.0	**35,736.5**
OIL	2023	2.8	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	**11,372.9**
DAY	2022	30.0	26.4	25.0	15.0	28.0	25.8	31.0	29.2	30.0	31.0	26.8	28.1	**3,111.8**
H2O	2022	395.8	495.1	531.5	325.0	577.8	403.2	480.1	452.3	587.6	599.3	434.6	458.0	**35,345.0**
OIL	2022	0.0	15.9	21.8	13.0	21.5	1.8	2.2	1.8	10.1	10.7	1.6	1.7	**11,367.7**

Licence **8666** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8666** Well Name **Goodlands Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.9	28.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,732.9**
H2O	2023	137.3	82.3	93.0	94.3	99.8	64.5	69.2	0.0	0.0	0.0	0.0	0.0	**16,890.1**
OIL	2023	18.7	20.1	27.2	29.5	26.3	11.1	12.8	0.0	0.0	0.0	0.0	0.0	**15,161.6**
DAY	2022	30.0	26.1	16.7	27.3	28.5	28.3	31.0	30.8	30.0	31.0	29.8	30.1	**3,522.3**
H2O	2022	129.6	113.3	73.0	143.8	197.7	205.3	222.9	222.0	98.2	76.4	70.3	53.0	**16,249.7**
OIL	2022	8.7	7.9	5.4	16.8	26.8	4.4	4.7	4.2	19.0	19.4	17.4	12.3	**15,015.9**

Licence **8667** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,998.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,074.4**

Licence **8668** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,082.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**

Licence **8669** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,938.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,419.8**

Licence **8671** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	9.9	26.7	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,520.3**
H2O	2023	29.4	195.4	368.4	531.8	535.4	399.6	463.1	0.0	0.0	0.0	0.0	0.0	**27,777.3**
OIL	2023	14.3	79.4	82.8	69.3	76.7	129.9	102.2	0.0	0.0	0.0	0.0	0.0	**15,518.7**
DAY	2022	23.0	27.5	30.8	21.5	29.8	30.0	30.8	30.8	24.0	29.0	30.0	16.5	**3,331.2**
H2O	2022	38.3	46.9	53.7	37.1	58.3	60.2	33.0	17.5	19.0	22.9	30.4	17.2	**25,254.2**
OIL	2022	7.1	10.0	11.2	7.9	9.4	8.9	11.9	14.5	13.6	16.3	20.2	11.6	**14,964.1**

Licence **8672** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.3	28.0	19.3	28.5	26.4	25.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,266.5**
H2O	2023	889.0	978.8	653.0	956.7	923.0	867.1	609.5	0.0	0.0	0.0	0.0	0.0	**137,694.0**
OIL	2023	11.4	11.5	7.4	10.4	9.5	9.6	6.4	0.0	0.0	0.0	0.0	0.0	**3,377.2**
DAY	2022	30.6	26.1	30.5	26.6	28.6	30.0	30.7	30.3	30.0	31.0	29.8	30.7	**3,095.0**
H2O	2022	1102.9	990.2	1124.9	1001.7	1037.7	1097.1	1139.0	1122.1	1011.8	1084.4	1070.0	1009.8	**131,816.9**
OIL	2022	19.5	16.9	20.2	17.3	17.6	19.0	19.7	19.1	18.1	14.0	13.7	12.9	**3,311.0**

UWI **100.09-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8672** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**

Licence **8673** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.4	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**3,857.6**
H2O	2023	106.3	98.9	108.9	106.9	131.7	116.1	118.2	0.0	0.0	0.0	0.0	0.0	**11,548.3**
OIL	2023	1.1	1.1	1.2	6.9	29.0	24.1	26.2	0.0	0.0	0.0	0.0	0.0	**5,616.9**
DAY	2022	28.3	28.0	31.0	30.0	30.5	29.8	31.0	30.7	30.0	28.2	30.0	31.0	**3,648.0**
H2O	2022	64.9	59.9	63.5	58.3	60.3	76.0	59.8	57.1	69.7	66.7	59.2	91.5	**10,761.3**
OIL	2022	23.5	20.2	17.9	16.6	17.2	17.8	14.8	14.1	17.7	16.8	16.1	6.9	**5,527.3**

Licence **8674** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.7**

Licence **8675** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.5	29.5	30.8	28.5	29.5	0.0	0.0	0.0	0.0	0.0	**3,919.2**
H2O	2023	248.5	237.8	254.2	239.8	264.5	244.4	236.6	0.0	0.0	0.0	0.0	0.0	**18,584.2**
OIL	2023	101.2	87.3	89.3	81.5	84.1	74.5	73.8	0.0	0.0	0.0	0.0	0.0	**16,662.5**
DAY	2022	31.0	24.0	31.0	30.0	29.0	30.0	31.0	30.7	30.0	28.1	30.0	31.0	**3,711.6**
H2O	2022	175.6	132.9	174.3	159.9	157.2	173.4	188.8	179.6	177.9	138.2	197.3	249.7	**16,858.4**
OIL	2022	118.5	92.3	116.1	108.0	106.3	112.9	96.1	88.1	88.4	64.3	83.2	100.2	**16,070.8**

Licence **8677** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,102.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,645.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,712.0**

Licence **8678** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,585.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.6**

Licence **8679** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8679** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,560.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,480.4**

Licence **8680** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,410.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.5**

Licence **8681** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.3**

Licence **8682** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	28.0	31.0	29.5	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,434.4**
H2O	2023	24.2	72.6	73.8	67.6	66.7	63.6	61.8	0.0	0.0	0.0	0.0	0.0	**20,549.7**
OIL	2023	7.1	26.8	29.8	27.4	25.2	22.8	21.1	0.0	0.0	0.0	0.0	0.0	**4,235.0**
DAY	2022	0.0	11.9	14.0	28.3	31.0	21.0	29.0	31.0	30.0	31.0	29.5	30.8	**3,230.9**
H2O	2022	0.0	7.1	8.0	17.0	20.3	13.4	17.8	19.5	15.5	15.1	12.4	13.7	**20,119.4**
OIL	2022	0.0	0.2	0.3	0.5	1.5	0.9	1.7	1.7	1.7	1.9	2.5	1.9	**4,074.8**

Licence **8683** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,880.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,377.3**

Licence **8684** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,317.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,975.0**

Licence **8685** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	21.3	30.7	30.0	31.0	27.8	30.5	0.0	0.0	0.0	0.0	0.0	**3,323.6**
H2O	2023	50.2	43.1	62.1	62.9	43.7	23.5	30.3	0.0	0.0	0.0	0.0	0.0	**31,589.4**
OIL	2023	8.9	2.7	4.0	4.1	2.7	1.6	3.5	0.0	0.0	0.0	0.0	0.0	**7,557.4**
DAY	2022	31.0	27.4	29.5	29.3	30.3	30.0	27.9	31.0	30.0	31.0	28.3	30.8	**3,121.4**

Manitoba Production
2022 To 2023

Licence **8685** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	52.9	49.2	51.2	43.2	25.7	24.2	22.5	25.5	13.0	44.6	60.8	55.0	**31,273.6**
OIL	2022	7.2	6.3	7.3	6.6	5.1	4.3	3.8	4.1	2.4	7.7	10.4	12.8	**7,529.9**

Licence **8686** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	28.0	31.0	30.0	30.5	27.8	30.0	0.0	0.0	0.0	0.0	0.0	**3,499.1**
H2O	2023	214.6	261.1	293.5	295.2	300.1	262.6	209.0	0.0	0.0	0.0	0.0	0.0	**11,732.0**
OIL	2023	36.6	30.1	25.9	24.1	22.9	18.7	11.5	0.0	0.0	0.0	0.0	0.0	**4,663.4**
DAY	2022	31.0	27.4	29.5	29.3	30.3	30.0	25.6	31.0	30.0	31.0	29.0	30.8	**3,291.6**
H2O	2022	40.5	34.2	32.0	26.0	24.2	26.9	23.0	32.5	54.0	85.6	105.6	157.7	**9,895.9**
OIL	2022	22.2	15.6	13.3	10.6	9.5	4.6	3.7	4.6	5.8	9.8	11.2	27.0	**4,493.6**

Licence **8687** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,521.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,834.5**

Licence **8689** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,812.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.3**

Licence **8691** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	13.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,646.5**
H2O	2023	188.9	227.3	282.0	215.0	199.0	80.1	375.5	0.0	0.0	0.0	0.0	0.0	**26,231.5**
OIL	2023	53.7	23.5	11.0	12.4	13.7	5.6	1.3	0.0	0.0	0.0	0.0	0.0	**16,465.7**
DAY	2022	31.0	28.0	30.8	28.3	31.0	29.6	31.0	31.0	30.0	22.8	29.3	31.0	**3,452.7**
H2O	2022	139.8	110.5	85.9	83.8	123.3	122.9	159.8	164.8	166.1	124.3	166.1	184.8	**24,663.7**
OIL	2022	45.9	39.0	35.3	32.4	34.1	34.5	46.7	49.3	48.2	34.3	45.7	53.7	**16,344.5**

Licence **8693** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-16-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.2**

Licence **8695** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8695** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,703.6**
H2O	2023	37.1	30.6	36.3	35.6	36.5	35.4	38.3	0.0	0.0	0.0	0.0	0.0	**18,830.0**
OIL	2023	9.7	7.7	9.1	8.7	9.0	8.7	8.9	0.0	0.0	0.0	0.0	0.0	**4,891.0**
DAY	2022	31.0	28.0	31.0	26.8	30.8	29.8	30.8	30.8	30.0	31.0	29.0	30.4	**3,494.2**
H2O	2022	16.0	20.6	39.6	33.8	24.7	15.3	15.7	25.6	37.0	38.2	35.5	36.6	**18,580.2**
OIL	2022	5.8	5.9	9.1	7.9	7.2	5.8	6.0	7.2	8.8	9.0	8.7	9.3	**4,829.2**

Licence **8696** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,306.3**
WIN	2023	304.0	276.0	301.0	290.0	261.0	313.0	175.0	0.0	0.0	0.0	0.0	0.0	**46,025.0**
DAY	2022	31.0	28.0	31.0	24.0	31.0	22.0	31.0	31.0	30.0	29.0	27.0	31.0	**2,112.3**
WIN	2022	317.0	290.0	317.0	273.0	328.0	257.0	333.0	319.0	302.0	304.0	290.0	311.0	**44,105.0**

Licence **8697** Well Name **Sinclair Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	27.0	29.0	17.0	0.0	0.0	0.0	0.0	0.0	**1,486.3**
WIN	2023	253.0	262.0	270.0	260.0	233.0	281.0	149.0	0.0	0.0	0.0	0.0	0.0	**44,332.0**
DAY	2022	31.0	28.0	31.0	24.0	31.0	22.0	31.0	31.0	30.0	29.0	27.0	30.0	**1,295.3**
WIN	2022	276.0	252.0	276.0	244.0	284.0	229.0	290.0	273.0	272.0	268.0	255.0	274.0	**42,624.0**

Licence **8698** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	2.3	4.8	7.3	7.8	7.3	7.8	0.0	0.0	0.0	0.0	0.0	**3,183.5**
H2O	2023	0.0	8.3	14.3	12.4	16.2	10.0	15.0	0.0	0.0	0.0	0.0	0.0	**7,678.9**
OIL	2023	0.0	4.7	7.7	16.4	10.8	13.7	10.0	0.0	0.0	0.0	0.0	0.0	**4,834.2**
DAY	2022	10.0	4.0	16.0	24.0	30.0	27.0	29.0	7.8	7.5	7.8	7.3	2.8	**3,146.2**
H2O	2022	11.3	4.7	16.0	19.8	19.6	16.8	13.5	13.8	11.1	14.1	13.9	5.0	**7,602.7**
OIL	2022	11.3	3.2	16.0	13.2	13.1	11.2	10.4	9.2	12.1	9.4	7.8	3.0	**4,770.9**

Licence **8699** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,508.6**
H2O	2023	53.7	177.1	216.1	179.4	130.9	104.6	87.4	0.0	0.0	0.0	0.0	0.0	**58,290.0**
OIL	2023	3.2	11.5	16.9	13.8	13.8	18.7	21.9	0.0	0.0	0.0	0.0	0.0	**5,195.5**
DAY	2022	30.8	27.4	31.0	27.6	25.5	0.0	24.8	30.8	20.8	31.0	29.8	15.8	**3,314.1**
H2O	2022	393.0	350.2	344.8	211.5	154.1	0.0	93.8	125.4	80.5	147.4	119.4	63.6	**57,340.8**
OIL	2022	17.3	16.2	18.9	14.7	12.5	0.0	11.3	10.1	6.9	17.4	7.8	3.7	**5,095.7**

Licence **8701** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,390.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.7**

Manitoba Production
2022 To 2023

Licence **8702** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.0**
H2O	2022	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.4**
OIL	2022	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,642.5**

Licence **8703** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,284.8**
WIN	2023	321.0	306.0	333.0	332.0	292.0	310.0	312.0	0.0	0.0	0.0	0.0	0.0	**38,147.5**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,078.8**
WIN	2022	467.0	409.0	448.0	376.0	410.0	389.0	391.0	382.0	363.0	368.0	349.0	352.0	**35,941.5**

Licence **8704** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	28.0	31.0	29.8	27.3	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,656.3**
H2O	2023	186.9	203.9	215.2	204.7	200.4	180.8	215.1	0.0	0.0	0.0	0.0	0.0	**10,006.5**
OIL	2023	56.2	54.0	48.3	41.5	38.9	37.6	39.2	0.0	0.0	0.0	0.0	0.0	**8,026.1**
DAY	2022	15.2	27.5	31.0	25.7	28.6	30.0	30.5	30.5	30.0	31.0	29.8	30.9	**3,456.4**
H2O	2022	27.0	206.9	348.2	372.5	392.6	249.0	229.3	226.9	177.9	171.4	157.2	159.9	**8,599.5**
OIL	2022	8.8	74.2	126.9	93.6	85.3	75.7	73.8	71.0	82.1	88.1	82.1	82.8	**7,710.4**

Licence **8705** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	23.7	19.8	28.9	27.3	25.0	30.4	0.0	0.0	0.0	0.0	0.0	**3,706.4**
H2O	2023	367.1	357.4	289.1	443.5	457.5	414.0	490.5	0.0	0.0	0.0	0.0	0.0	**24,866.0**
OIL	2023	12.3	12.4	10.2	14.7	14.4	13.9	16.1	0.0	0.0	0.0	0.0	0.0	**2,478.8**
DAY	2022	29.8	15.2	31.0	24.7	28.6	30.0	30.5	30.5	30.0	31.0	29.8	30.9	**3,527.5**
H2O	2022	327.3	172.8	466.8	522.3	562.9	481.6	503.6	551.2	499.6	513.7	491.2	489.6	**22,046.9**
OIL	2022	6.5	3.3	9.0	9.1	9.2	14.8	17.7	19.7	18.5	17.2	16.8	16.9	**2,384.8**

Licence **8706** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.3	27.0	31.0	29.8	27.3	24.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,726.6**
H2O	2023	130.2	140.9	180.8	141.2	121.1	104.1	123.9	0.0	0.0	0.0	0.0	0.0	**8,373.6**
OIL	2023	91.6	96.0	115.4	68.2	55.8	51.6	59.4	0.0	0.0	0.0	0.0	0.0	**16,950.9**
DAY	2022	30.8	27.5	30.0	25.7	28.6	21.0	24.5	30.0	30.0	31.0	29.8	30.9	**3,528.9**
H2O	2022	55.2	46.0	47.3	70.8	70.7	38.4	74.6	212.1	152.7	155.1	140.0	119.9	**7,431.4**
OIL	2022	42.1	33.5	46.3	43.8	42.1	23.2	39.0	124.8	137.5	150.7	138.2	116.6	**16,412.9**

Licence **8707** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	30.0	30.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,253.5**
WIN	2023	503.0	604.0	614.0	606.0	533.0	566.0	497.0	0.0	0.0	0.0	0.0	0.0	**45,327.3**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,051.5**
WIN	2022	643.0	568.0	636.0	548.0	628.0	595.0	628.0	650.0	634.0	641.0	605.0	545.0	**41,404.3**

Manitoba Production
2022 To 2023

Licence **8708** Well Name **South Pierson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	29.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**3,388.3**
WIN	2023	1113.0	1112.0	1231.0	1169.0	1096.0	1106.0	932.0	0.0	0.0	0.0	0.0	0.0	**27,686.0**
DAY	2022	0.0	0.0	0.0	0.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,184.3**
WIN	2022	0.0	0.0	0.0	0.0	196.0	1188.0	1233.0	1226.0	1149.0	1185.0	1146.0	1175.0	**19,927.0**

Licence **8709** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.8	28.0	31.0	22.3	9.7	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,955.4**
H2O	2023	122.7	137.5	139.4	101.4	46.1	118.8	141.5	0.0	0.0	0.0	0.0	0.0	**11,181.6**
OIL	2023	122.2	131.5	107.2	73.4	9.0	88.3	108.7	0.0	0.0	0.0	0.0	0.0	**11,240.0**
DAY	2022	30.8	26.5	31.0	25.7	10.3	30.0	30.5	21.5	30.0	31.0	25.8	22.7	**2,783.6**
H2O	2022	198.4	173.8	179.3	174.7	68.8	195.7	201.0	141.6	158.4	165.5	147.2	122.6	**10,374.2**
OIL	2022	118.9	100.2	102.1	91.6	35.7	108.8	112.3	77.3	110.9	122.9	95.8	93.1	**10,599.7**

Licence **8710** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,054.4**
WIN	2023	231.0	206.0	220.0	211.0	180.0	192.0	117.0	0.0	0.0	0.0	0.0	0.0	**25,325.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**2,861.4**
WIN	2022	236.0	193.0	203.0	142.0	159.0	113.0	153.0	192.0	317.0	246.0	215.0	240.0	**23,968.0**

Licence **8711** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,539.3**
H2O	2023	18.4	17.8	21.2	20.0	20.9	21.9	19.5	0.0	0.0	0.0	0.0	0.0	**2,545.1**
OIL	2023	4.6	5.2	5.3	4.3	5.3	5.6	4.9	0.0	0.0	0.0	0.0	0.0	**2,126.0**
DAY	2022	31.0	28.0	30.9	30.0	30.8	30.0	31.0	31.0	30.0	31.0	29.9	31.0	**3,327.5**
H2O	2022	20.1	23.4	14.8	22.9	20.0	18.8	19.7	19.8	23.7	24.0	11.9	22.8	**2,405.4**
OIL	2022	5.9	8.2	5.2	1.5	7.0	6.7	6.9	4.1	1.3	3.0	10.6	3.7	**2,090.8**

Licence **8712** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,781.6**
H2O	2023	85.2	63.6	57.0	54.7	53.3	91.8	100.1	0.0	0.0	0.0	0.0	0.0	**1,606.3**
OIL	2023	52.3	46.9	59.5	52.0	52.3	54.2	57.5	0.0	0.0	0.0	0.0	0.0	**13,587.0**
DAY	2022	31.0	22.6	30.9	30.0	30.9	30.0	31.0	25.8	29.9	30.9	28.9	31.0	**3,569.8**
H2O	2022	5.4	3.9	6.4	1.8	3.6	1.9	6.9	8.3	1.7	5.4	9.5	112.8	**1,100.6**
OIL	2022	61.6	45.6	54.6	57.3	58.2	52.5	50.9	43.2	53.2	52.5	41.6	41.2	**13,212.3**

Licence **8713** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	26.0	31.0	30.0	31.0	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,003.9**
H2O	2023	4.5	10.2	7.3	6.5	4.0	3.5	3.2	0.0	0.0	0.0	0.0	0.0	**1,318.3**
OIL	2023	12.5	10.3	7.3	6.5	4.0	3.5	3.2	0.0	0.0	0.0	0.0	0.0	**2,455.5**
DAY	2022	1.0	0.0	17.5	30.0	31.0	29.2	29.0	31.0	30.0	31.0	30.0	12.5	**2,804.4**

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Licence **8713** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.1	0.0	3.0	11.0	11.5	7.0	7.7	5.5	6.0	6.5	5.8	2.0	**1,279.1**
OIL	2022	0.1	0.0	13.0	11.0	11.5	7.0	7.8	5.5	6.0	6.5	5.7	2.0	**2,408.2**

Licence **8714** Well Name **Tundra Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-02-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	23.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
WIN	2023	13629.3	12557.4	10179.0	13653.7	16373.8	11635.3	13275.1	0.0	0.0	0.0	0.0	0.0	**1,063,179.8**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**995.5**
WIN	2022	11790.7	10425.4	12662.7	12124.4	13158.2	12522.8	13443.4	12743.0	13143.8	14150.0	14445.7	13047.6	**971,876.2**

Licence **8718** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,669.1**
H2O	2023	133.2	112.0	139.4	129.9	140.3	132.4	121.4	0.0	0.0	0.0	0.0	0.0	**27,829.7**
OIL	2023	28.1	7.5	8.4	5.4	9.5	11.0	10.9	0.0	0.0	0.0	0.0	0.0	**6,678.9**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	29.1	31.0	30.0	31.0	30.0	29.0	**3,458.3**
H2O	2022	134.3	122.2	146.3	121.1	138.5	138.4	74.9	128.7	127.9	150.1	140.9	131.3	**26,921.1**
OIL	2022	20.0	17.3	10.5	15.7	12.4	4.5	7.5	10.6	7.0	10.5	12.9	7.9	**6,598.1**

Licence **8719** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,722.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.1**

Licence **8720** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,954.7**
WIN	2023	360.0	350.0	371.0	360.0	324.0	385.0	217.0	0.0	0.0	0.0	0.0	0.0	**54,032.6**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	28.0	27.0	31.0	**1,760.7**
WIN	2022	381.0	353.0	388.0	339.0	397.0	313.0	414.0	391.3	458.3	397.0	365.0	388.0	**51,665.6**

Licence **8721** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.1	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,700.1**
H2O	2023	68.6	55.7	75.3	60.2	64.5	60.4	55.0	0.0	0.0	0.0	0.0	0.0	**17,108.7**
OIL	2023	4.6	7.4	10.3	9.8	10.5	9.8	9.0	0.0	0.0	0.0	0.0	0.0	**3,575.6**
DAY	2022	21.5	28.0	31.0	29.7	27.0	29.0	31.0	31.0	29.0	31.0	28.0	31.0	**3,490.0**
H2O	2022	46.1	70.5	86.6	73.9	45.3	61.0	70.0	65.6	42.7	66.8	60.8	77.7	**16,669.0**
OIL	2022	1.5	7.5	3.8	10.1	10.6	10.9	11.4	10.7	7.8	10.0	9.7	12.7	**3,514.2**

Licence **8723** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **8723** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-14-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**

Licence **8724** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.4	28.0	30.0	20.0	0.0	15.0	30.1	0.0	0.0	0.0	0.0	0.0	**2,682.0**
H2O	2023	164.5	153.2	91.5	68.3	0.0	56.1	145.4	0.0	0.0	0.0	0.0	0.0	**2,267.3**
OIL	2023	36.8	29.2	2.9	2.9	0.0	6.5	27.2	0.0	0.0	0.0	0.0	0.0	**11,117.5**
DAY	2022	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.5	29.2	31.0	**2,531.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.3	275.3	174.9	190.0	**1,588.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.4	127.4	47.7	43.6	**11,012.0**
WIN	2022	261.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,839.0**

Licence **8725** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	2.0	0.0	0.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	0.0	**3,408.6**
H2O	2023	42.0	3.5	0.0	0.0	0.0	0.0	50.8	0.0	0.0	0.0	0.0	0.0	**20,013.5**
OIL	2023	8.3	0.6	0.0	0.0	0.0	0.0	12.9	0.0	0.0	0.0	0.0	0.0	**3,749.2**
DAY	2022	28.8	28.0	30.8	28.3	31.0	29.0	31.0	31.0	30.0	19.8	15.5	30.3	**3,362.6**
H2O	2022	17.9	18.3	19.1	18.6	19.5	16.7	18.9	17.3	16.7	11.5	10.8	52.8	**19,917.2**
OIL	2022	7.5	7.5	8.0	7.3	7.8	7.2	7.8	7.1	6.5	5.1	6.5	10.4	**3,727.4**

Licence **8726** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-01-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,542.5**
H2O	2023	15.0	13.8	13.6	13.9	17.7	24.7	26.5	0.0	0.0	0.0	0.0	0.0	**11,812.0**
OIL	2023	5.4	4.3	4.7	4.8	6.0	8.9	9.0	0.0	0.0	0.0	0.0	0.0	**3,231.4**
DAY	2022	31.0	28.0	31.0	26.9	30.0	29.7	24.4	31.0	30.0	31.0	29.0	23.0	**3,331.3**
H2O	2022	38.3	35.4	35.5	27.6	30.3	27.8	19.0	26.3	21.7	19.3	15.5	11.9	**11,686.8**
OIL	2022	1.8	1.7	4.2	13.0	15.6	11.7	6.9	9.3	7.5	8.9	7.0	5.1	**3,188.3**

Licence **8727** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	29.0	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,494.8**
H2O	2023	0.6	0.6	1.6	1.7	2.0	6.5	7.5	0.0	0.0	0.0	0.0	0.0	**1,140.3**
OIL	2023	18.6	14.9	13.9	14.2	15.5	29.6	32.5	0.0	0.0	0.0	0.0	0.0	**6,534.2**
DAY	2022	31.0	27.8	31.0	28.1	31.0	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**3,286.0**
H2O	2022	5.0	1.6	0.6	0.6	1.1	0.9	0.6	0.7	0.6	0.6	0.6	0.6	**1,119.8**
OIL	2022	15.8	17.5	18.9	17.7	21.9	19.3	19.3	19.6	18.0	18.8	17.7	17.9	**6,395.0**

Licence **8728** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**

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Licence **8728** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.4**

Licence **8729** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,462.4**
H2O	2023	17.2	17.8	21.8	15.3	9.4	8.6	7.3	0.0	0.0	0.0	0.0	0.0	**46,441.1**
OIL	2023	13.8	12.4	15.3	13.4	8.5	7.7	7.0	0.0	0.0	0.0	0.0	0.0	**5,382.0**
DAY	2022	0.0	0.0	14.0	29.3	31.0	30.0	27.8	31.0	30.0	30.7	29.5	30.8	**3,253.4**
H2O	2022	0.0	0.0	3.6	7.5	8.0	11.0	16.7	18.5	16.8	17.5	14.4	15.3	**46,343.7**
OIL	2022	0.0	0.0	3.0	6.2	6.5	9.0	12.7	13.7	14.1	14.1	12.1	12.6	**5,303.9**

Licence **8730** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,391.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**

Licence **8731** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,775.5**
H2O	2023	293.4	241.7	285.2	281.8	265.2	221.4	239.2	0.0	0.0	0.0	0.0	0.0	**65,630.0**
OIL	2023	158.6	125.4	148.0	142.0	127.3	93.2	94.3	0.0	0.0	0.0	0.0	0.0	**11,938.6**
DAY	2022	31.0	22.0	31.0	23.6	29.5	29.8	30.8	30.8	29.5	30.8	27.7	26.4	**3,566.3**
H2O	2022	3.2	2.3	3.3	2.5	3.1	3.1	3.2	256.9	295.9	307.2	273.5	251.7	**63,802.1**
OIL	2022	2.9	2.2	3.0	2.4	2.9	2.9	3.0	118.8	197.3	203.7	184.0	131.9	**11,049.8**

Licence **8732** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,161.8**
H2O	2023	6.8	6.9	6.3	7.2	8.2	7.8	8.6	0.0	0.0	0.0	0.0	0.0	**4,089.1**
OIL	2023	7.4	6.9	8.1	7.6	7.6	7.6	8.8	0.0	0.0	0.0	0.0	0.0	**1,753.2**
DAY	2022	14.0	28.0	31.0	28.1	28.8	22.8	30.8	30.8	30.0	30.8	29.0	31.0	**2,951.0**
H2O	2022	4.1	8.7	9.7	5.5	5.0	5.2	9.2	8.7	6.9	7.4	7.4	6.3	**4,037.3**
OIL	2022	4.9	10.1	10.6	6.9	7.0	6.8	10.3	9.1	7.7	7.5	7.4	6.3	**1,699.2**

Licence **8733** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**755.0**
WIN	2023	135.7	122.4	138.2	137.9	110.6	124.8	80.2	0.0	0.0	0.0	0.0	0.0	**44,414.5**
DAY	2022	12.0	28.0	31.0	25.0	31.0	26.0	31.0	31.0	30.0	31.0	27.0	31.0	**548.0**
WIN	2022	300.0	119.2	127.1	94.6	129.3	106.5	133.9	124.2	128.5	131.7	109.6	128.1	**43,564.7**

Licence **8735** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8735** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,358.9**
WIN	2023	236.0	213.0	235.0	228.0	241.0	234.0	225.0	0.0	0.0	0.0	0.0	0.0	**11,586.3**
DAY	2022	31.0	28.0	31.0	27.0	31.0	28.8	31.0	28.7	30.0	12.0	30.0	31.0	**3,147.9**
WIN	2022	208.0	194.0	214.0	189.0	223.0	210.0	221.0	224.3	225.0	81.0	250.0	238.0	**9,974.3**

Licence **8736** Well Name **East Manson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	26.7	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,711.2**
H2O	2023	24.6	14.5	26.2	50.6	46.7	34.4	25.1	0.0	0.0	0.0	0.0	0.0	**5,742.7**
OIL	2023	16.4	15.5	18.3	18.9	35.8	23.6	30.9	0.0	0.0	0.0	0.0	0.0	**8,421.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	28.5	30.7	29.0	28.5	31.0	30.0	31.0	**3,504.7**
H2O	2022	27.7	19.3	26.1	20.6	37.1	28.4	19.6	19.2	23.6	16.4	21.3	29.0	**5,520.6**
OIL	2022	27.8	27.7	28.9	29.4	19.9	18.7	34.3	20.3	16.6	29.9	22.7	18.5	**8,262.3**

Licence **8737** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	12.0	0.0	17.0	29.1	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,210.0**
H2O	2023	1.2	0.0	115.2	114.0	75.4	75.9	98.9	0.0	0.0	0.0	0.0	0.0	**7,864.8**
OIL	2023	5.0	0.0	28.6	26.7	15.5	15.0	15.8	0.0	0.0	0.0	0.0	0.0	**2,410.6**
DAY	2022	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,059.9**
H2O	2022	9.7	9.7	4.4	2.5	2.2	2.1	2.5	3.3	2.2	2.7	2.6	2.7	**7,384.2**
OIL	2022	7.9	8.7	13.3	9.9	9.0	8.6	9.8	12.0	8.9	11.6	10.5	12.4	**2,304.0**

Licence **8741** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	20.0	31.0	30.0	30.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**810.3**
WIN	2023	448.0	381.0	525.0	490.0	481.0	496.0	287.0	0.0	0.0	0.0	0.0	0.0	**68,055.0**
DAY	2022	27.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	30.0	30.0	30.0	**622.3**
WIN	2022	591.0	647.0	744.0	558.0	630.0	468.0	600.0	565.0	530.0	499.0	486.0	477.0	**64,947.0**

Licence **8742** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.5**

Licence **8743** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.2	21.0	17.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,463.4**
H2O	2023	10.8	8.5	7.1	9.5	8.6	7.3	10.4	0.0	0.0	0.0	0.0	0.0	**4,413.0**
OIL	2023	5.7	5.2	4.4	5.8	5.4	6.5	6.4	0.0	0.0	0.0	0.0	0.0	**7,820.7**
DAY	2022	24.0	28.0	30.0	29.5	31.0	22.0	30.0	30.5	17.0	30.0	30.0	22.0	**3,276.2**
H2O	2022	16.9	15.6	14.4	14.8	14.6	13.3	9.7	9.3	6.5	10.0	9.4	9.3	**4,350.8**
OIL	2022	11.3	10.4	9.6	9.9	9.8	8.9	12.1	10.3	7.6	10.6	8.6	4.9	**7,781.3**

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Licence **8744** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	30.0	25.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,676.4**
H2O	2023	4.6	4.1	4.4	2.6	2.2	2.3	2.6	0.0	0.0	0.0	0.0	0.0	**670.9**
OIL	2023	34.1	31.0	34.8	10.6	7.8	8.3	9.4	0.0	0.0	0.0	0.0	0.0	**3,542.3**
DAY	2022	21.0	28.0	31.0	26.8	30.8	29.9	30.8	30.7	30.0	31.0	29.9	30.9	**3,474.6**
H2O	2022	1.3	1.9	2.0	1.8	1.5	0.7	0.7	0.7	0.6	0.9	1.0	3.7	**648.1**
OIL	2022	2.7	3.7	4.0	3.5	3.1	1.8	1.9	1.7	1.7	1.9	2.0	7.5	**3,406.3**

Licence **8745** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	30.0	27.5	26.0	30.3	0.0	0.0	0.0	0.0	0.0	**3,696.5**
H2O	2023	10.3	9.0	9.8	4.9	4.5	4.2	4.6	0.0	0.0	0.0	0.0	0.0	**916.7**
OIL	2023	43.8	39.8	44.7	10.9	9.1	9.2	9.7	0.0	0.0	0.0	0.0	0.0	**7,037.3**
DAY	2022	21.0	28.0	31.0	26.8	30.2	29.9	30.8	30.7	29.5	31.0	29.9	29.8	**3,493.4**
H2O	2022	1.8	15.1	20.2	13.6	13.5	10.2	10.6	10.5	9.3	10.3	9.9	9.4	**869.4**
OIL	2022	8.5	38.2	56.7	48.2	50.0	44.6	46.7	45.3	42.5	43.8	42.6	40.7	**6,870.1**

Licence **8746** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.9	30.9	30.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**3,318.9**
H2O	2023	3.1	45.0	80.9	73.8	60.5	53.5	37.7	0.0	0.0	0.0	0.0	0.0	**2,078.3**
OIL	2023	18.3	4.9	25.2	37.7	37.6	27.8	19.2	0.0	0.0	0.0	0.0	0.0	**2,591.9**
DAY	2022	2.0	18.4	24.0	27.6	29.0	28.7	30.9	30.8	30.0	21.0	14.0	30.1	**3,116.3**
H2O	2022	0.5	4.5	2.3	2.7	2.8	2.8	3.0	3.0	2.9	1.9	1.1	2.6	**1,723.8**
OIL	2022	0.1	2.7	44.3	52.3	54.1	50.3	52.7	48.1	50.5	14.3	3.9	11.6	**2,421.2**

Licence **8748** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	21.0	24.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,120.9**
H2O	2023	34.6	27.5	34.4	33.3	25.6	23.0	23.6	0.0	0.0	0.0	0.0	0.0	**6,710.5**
OIL	2023	9.1	9.2	5.0	4.8	8.5	4.3	4.4	0.0	0.0	0.0	0.0	0.0	**2,550.8**
DAY	2022	17.0	11.0	25.0	29.0	31.0	30.0	30.3	30.4	30.0	31.0	30.0	23.3	**2,926.9**
H2O	2022	7.5	2.1	15.7	9.2	6.7	5.4	4.7	7.5	2.7	21.2	89.2	41.5	**6,508.5**
OIL	2022	2.1	0.6	4.4	2.7	2.6	2.6	2.4	2.8	1.3	2.6	14.6	12.3	**2,505.5**

Licence **8749** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.3**

Licence **8750** Well Name **Waskada Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,382.8**
WIN	2023	226.0	197.0	207.0	161.0	218.0	197.0	194.0	0.0	0.0	0.0	0.0	0.0	**21,589.0**

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Licence **8750** Well Name **Waskada Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	31.0	21.0	29.0	21.0	31.0	30.0	14.0	10.0	30.0	31.0	**2,179.8**
WIN	2022	214.0	190.0	199.0	129.0	211.0	138.0	190.0	190.0	97.0	131.0	281.0	238.0	**20,189.0**

Licence **8751** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,334.6**
H2O	2023	30.7	32.0	36.1	36.8	39.7	38.9	36.8	0.0	0.0	0.0	0.0	0.0	**6,320.1**
OIL	2023	9.5	11.3	13.3	14.0	11.0	10.3	10.1	0.0	0.0	0.0	0.0	0.0	**6,599.8**
DAY	2022	31.0	27.4	31.0	29.3	31.0	30.0	29.8	31.0	30.0	30.7	30.0	30.8	**3,126.6**
H2O	2022	11.9	3.3	8.0	7.9	11.1	10.3	11.2	12.1	11.2	11.7	9.9	23.4	**6,069.1**
OIL	2022	9.4	2.3	4.6	4.5	6.5	5.9	5.6	6.0	5.9	5.8	5.8	8.1	**6,520.3**

Licence **8752** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	30.9	30.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,845.0**
H2O	2023	0.8	2.6	2.5	1.0	0.5	0.6	5.3	0.0	0.0	0.0	0.0	0.0	**4,318.1**
OIL	2023	43.3	59.8	63.6	46.5	27.6	27.2	29.1	0.0	0.0	0.0	0.0	0.0	**4,133.5**
DAY	2022	31.0	20.4	25.0	26.8	28.5	28.8	30.3	29.8	30.0	31.0	29.8	23.2	**2,639.3**
H2O	2022	63.9	42.1	52.2	31.9	24.2	12.1	11.1	2.3	6.6	4.1	1.2	0.7	**4,304.8**
OIL	2022	50.2	34.6	45.1	55.9	61.0	60.4	62.6	59.3	47.0	46.1	46.0	33.9	**3,836.4**

Licence **8753** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**3,569.9**
H2O	2023	0.6	0.6	0.6	1.0	0.5	0.3	3.7	0.0	0.0	0.0	0.0	0.0	**9,060.6**
OIL	2023	36.1	31.7	35.1	37.1	26.9	17.6	9.5	0.0	0.0	0.0	0.0	0.0	**5,982.8**
DAY	2022	21.0	27.4	31.0	27.6	29.0	29.3	28.7	26.5	30.0	31.0	29.8	30.7	**3,364.2**
H2O	2022	14.3	70.3	107.9	98.8	90.5	33.0	12.8	0.9	4.2	5.0	3.6	0.6	**9,053.3**
OIL	2022	1.5	86.1	151.5	138.3	136.9	110.7	51.5	15.2	24.7	13.1	18.3	35.0	**5,788.8**

Licence **8755** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	9.0	31.0	30.0	31.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**946.3**
WIN	2023	369.0	172.0	509.0	421.0	399.0	419.0	251.0	0.0	0.0	0.0	0.0	0.0	**72,315.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	29.0	30.0	31.0	**769.3**
WIN	2022	752.0	622.0	588.0	470.0	529.0	387.0	470.0	448.0	424.0	417.0	407.0	426.0	**69,775.0**

Licence **8756** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	25.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,996.4**
WIN	2023	102.0	94.0	102.0	106.0	87.0	97.0	60.0	0.0	0.0	0.0	0.0	0.0	**23,567.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	28.0	27.0	31.0	**2,804.4**
WIN	2022	148.0	116.0	123.0	99.0	105.0	76.0	104.0	104.0	101.0	96.0	91.0	104.0	**22,919.0**

Licence **8758** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8758** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	15.0	1.5	16.7	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**3,827.1**
H2O	2023	65.9	59.4	33.5	3.3	38.3	83.5	78.8	0.0	0.0	0.0	0.0	0.0	**8,898.3**
OIL	2023	2.4	1.8	1.1	0.1	1.1	26.8	26.9	0.0	0.0	0.0	0.0	0.0	**9,661.1**
DAY	2022	31.0	28.0	31.0	30.0	30.3	29.5	30.8	30.7	30.0	28.1	28.5	27.9	**3,677.7**
H2O	2022	72.1	63.7	72.6	68.7	70.4	73.2	92.4	93.7	106.6	120.5	113.2	59.6	**8,535.6**
OIL	2022	19.8	17.9	19.0	17.2	17.7	17.7	26.1	27.4	30.9	32.9	26.9	2.1	**9,600.9**

Licence **8759** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	23.3	17.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,964.1**
H2O	2023	11.6	25.4	17.6	22.9	14.3	13.3	14.0	0.0	0.0	0.0	0.0	0.0	**10,729.3**
OIL	2023	7.2	14.7	10.2	15.0	12.9	12.8	13.6	0.0	0.0	0.0	0.0	0.0	**2,949.4**
DAY	2022	15.3	6.7	23.0	26.8	31.0	29.9	30.5	30.7	29.5	29.0	28.3	16.9	**2,781.6**
H2O	2022	3.6	1.6	5.6	4.8	5.2	7.1	7.4	6.1	5.8	5.6	3.6	2.0	**10,610.2**
OIL	2022	2.7	1.2	4.1	3.6	4.2	6.1	6.0	5.6	5.3	4.7	3.5	2.0	**2,863.0**

Licence **8760** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-02-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	16.0	30.7	29.5	30.3	22.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,512.2**
H2O	2023	0.0	5.6	10.9	10.8	11.6	8.1	6.6	0.0	0.0	0.0	0.0	0.0	**18,491.0**
OIL	2023	0.0	5.1	9.9	9.6	10.4	7.7	6.7	0.0	0.0	0.0	0.0	0.0	**4,930.3**
DAY	2022	31.0	20.0	22.0	20.0	13.6	23.0	30.8	31.0	25.0	30.0	30.0	13.0	**3,354.7**
H2O	2022	19.5	12.7	14.0	12.4	7.8	13.3	19.3	20.6	15.1	25.2	10.5	4.4	**18,437.4**
OIL	2022	25.1	15.6	16.5	15.5	10.8	18.5	24.6	24.1	19.4	21.1	10.7	4.3	**4,880.9**

Licence **8761** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,870.4**
H2O	2023	19.7	13.4	14.9	14.4	15.1	13.8	18.9	0.0	0.0	0.0	0.0	0.0	**2,187.7**
OIL	2023	57.9	62.9	75.3	77.0	76.6	66.9	74.7	0.0	0.0	0.0	0.0	0.0	**17,172.6**
DAY	2022	26.0	27.6	30.9	27.8	26.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**3,659.4**
H2O	2022	13.1	12.8	13.4	11.1	10.5	13.3	13.3	8.1	7.2	11.5	5.7	8.5	**2,077.5**
OIL	2022	57.6	62.0	59.5	50.0	48.6	69.5	75.2	64.8	57.8	61.2	27.8	35.3	**16,681.3**

Licence **8762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.6	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,541.1**
H2O	2023	23.7	19.5	23.6	22.1	23.6	43.9	48.2	0.0	0.0	0.0	0.0	0.0	**4,308.3**
OIL	2023	6.1	5.2	6.2	6.0	6.1	9.9	12.1	0.0	0.0	0.0	0.0	0.0	**5,025.0**
DAY	2022	3.5	3.7	15.9	28.4	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,331.6**
H2O	2022	2.0	2.1	9.0	19.8	23.1	23.3	23.7	23.4	23.1	24.2	22.7	23.5	**4,103.7**
OIL	2022	1.3	1.3	4.7	8.7	9.6	9.4	9.6	9.0	8.3	8.8	7.6	6.0	**4,973.4**

Licence **8763** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8763** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,488.1**
H2O	2023	69.6	109.0	143.7	110.2	104.6	96.5	79.2	0.0	0.0	0.0	0.0	0.0	**23,872.6**
OIL	2023	4.4	10.0	8.8	6.8	6.4	6.0	23.3	0.0	0.0	0.0	0.0	0.0	**7,488.7**
DAY	2022	9.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	30.0	31.0	30.0	31.0	**3,278.1**
H2O	2022	22.0	0.0	0.0	0.0	0.0	0.0	0.0	85.0	109.7	90.0	77.3	73.4	**23,159.8**
OIL	2022	2.5	0.0	0.0	0.0	0.0	0.0	0.0	3.5	6.8	5.5	4.7	4.6	**7,423.0**

Licence **8764** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,675.6**
H2O	2023	51.4	51.2	53.8	45.9	50.7	49.8	51.9	0.0	0.0	0.0	0.0	0.0	**12,402.5**
OIL	2023	60.7	50.3	53.8	51.3	49.5	46.1	46.2	0.0	0.0	0.0	0.0	0.0	**9,090.9**
DAY	2022	30.0	28.0	31.0	29.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,463.7**
H2O	2022	46.4	38.8	43.2	33.8	32.4	30.2	29.3	20.8	25.6	24.7	25.7	55.6	**12,047.8**
OIL	2022	29.5	28.1	31.9	6.9	9.4	8.3	9.9	13.3	11.3	14.1	15.5	61.4	**8,733.0**

Licence **8765** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.6	30.8	29.6	30.8	29.3	28.0	0.0	0.0	0.0	0.0	0.0	**2,232.0**
H2O	2023	220.6	153.0	147.9	153.7	160.5	153.7	102.1	0.0	0.0	0.0	0.0	0.0	**6,937.1**
OIL	2023	100.6	74.4	82.3	56.2	53.8	50.1	26.7	0.0	0.0	0.0	0.0	0.0	**4,069.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.5	30.7	29.8	18.8	**2,025.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.9	441.1	249.7	206.0	132.2	**5,845.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8	165.8	74.9	81.9	50.8	**3,625.1**

Licence **8766** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	25.2	31.0	29.3	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**3,465.8**
H2O	2023	1086.3	918.1	1260.2	1188.4	1145.2	1005.5	1119.8	0.0	0.0	0.0	0.0	0.0	**138,883.9**
OIL	2023	65.0	55.2	31.4	24.6	17.9	12.8	17.1	0.0	0.0	0.0	0.0	0.0	**5,719.9**
DAY	2022	10.8	18.0	20.1	29.7	31.0	30.0	31.0	31.0	29.8	31.0	29.8	30.8	**3,258.0**
H2O	2022	319.3	550.3	741.0	1225.4	1270.7	1240.3	1294.3	1258.0	1220.1	1198.3	1158.5	1260.1	**131,160.4**
OIL	2022	10.7	9.9	4.8	43.7	36.8	32.6	6.3	14.9	28.3	30.5	25.9	19.0	**5,495.9**

Licence **8767** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,305.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.8**

Licence **8768** Well Name **South Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,828.5**
WIN	2023	279.2	120.6	87.0	81.1	70.9	55.6	26.9	0.0	0.0	0.0	0.0	0.0	**11,452.9**

Manitoba Production
2022 To 2023

Licence **8768** Well Name **South Pierson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	30.3	29.4	31.0	28.0	23.0	31.0	30.0	31.0	30.0	21.0	**3,623.2**
WIN	2022	30.4	117.5	94.2	112.5	107.0	172.6	81.3	821.3	603.8	205.8	125.6	42.2	**10,731.6**

Licence **8769** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	26.8	31.0	0.0	0.0	0.0	0.0	0.0	**3,885.4**
H2O	2023	19.7	17.9	21.2	18.7	15.1	14.2	10.8	0.0	0.0	0.0	0.0	0.0	**5,903.5**
OIL	2023	71.9	57.2	62.6	53.2	50.3	46.3	57.5	0.0	0.0	0.0	0.0	0.0	**7,680.5**
DAY	2022	30.9	20.0	31.0	29.4	31.0	29.2	31.0	30.8	30.0	30.7	29.0	30.3	**3,677.0**
H2O	2022	35.8	23.6	40.3	31.2	28.5	15.0	26.6	31.3	29.7	19.7	22.5	30.0	**5,785.9**
OIL	2022	110.6	66.2	121.8	106.9	106.2	103.7	91.9	72.1	78.7	87.6	80.5	84.0	**7,281.5**

Licence **8770** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.0	31.0	29.3	27.5	26.0	22.3	0.0	0.0	0.0	0.0	0.0	**3,428.9**
H2O	2023	15.7	3.9	4.8	1.6	1.5	1.4	1.2	0.0	0.0	0.0	0.0	0.0	**2,159.1**
OIL	2023	13.5	4.0	5.7	9.7	9.1	9.2	7.4	0.0	0.0	0.0	0.0	0.0	**6,097.0**
DAY	2022	29.0	28.0	31.0	25.3	30.8	29.9	30.8	30.7	30.0	31.0	29.0	30.9	**3,238.8**
H2O	2022	14.1	14.4	14.8	14.0	19.1	17.4	16.0	19.2	18.7	20.3	14.5	12.7	**2,129.0**
OIL	2022	21.0	20.5	20.6	20.5	24.0	24.2	25.3	24.1	19.4	16.1	20.3	22.6	**6,038.4**

Licence **8771** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,778.9**
H2O	2023	2.5	3.5	5.4	0.8	0.6	0.3	0.4	0.0	0.0	0.0	0.0	0.0	**1,323.2**
OIL	2023	6.5	8.8	12.6	4.9	4.3	5.2	5.3	0.0	0.0	0.0	0.0	0.0	**3,042.8**
DAY	2022	25.0	28.0	31.0	26.8	30.3	29.9	30.3	30.0	30.0	31.0	29.0	30.8	**3,575.1**
H2O	2022	0.8	1.0	30.1	14.5	8.6	7.8	7.1	5.1	3.2	2.4	2.1	3.0	**1,309.7**
OIL	2022	2.6	2.9	11.3	16.6	15.9	15.8	15.0	9.2	7.9	7.6	7.2	7.8	**2,995.2**

Licence **8772** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.5	30.9	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,595.5**
H2O	2023	92.5	74.8	104.9	95.7	70.9	69.4	76.0	0.0	0.0	0.0	0.0	0.0	**16,718.0**
OIL	2023	22.2	16.7	13.7	22.1	48.1	45.9	32.3	0.0	0.0	0.0	0.0	0.0	**7,788.3**
DAY	2022	27.0	27.4	31.0	26.8	29.0	27.0	31.0	29.8	30.0	31.0	30.0	26.2	**3,388.1**
H2O	2022	88.1	89.7	103.5	98.6	106.8	100.1	167.0	115.0	103.9	103.1	230.8	113.3	**16,133.8**
OIL	2022	32.7	34.8	39.0	20.8	20.3	17.7	14.9	22.7	29.2	28.4	47.1	24.2	**7,587.3**

Licence **8773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,461.7**
H2O	2023	227.3	222.6	299.4	306.5	268.4	272.7	278.4	0.0	0.0	0.0	0.0	0.0	**55,723.3**
OIL	2023	38.4	50.4	51.6	46.8	31.1	29.0	28.9	0.0	0.0	0.0	0.0	0.0	**6,124.8**
DAY	2022	31.0	27.4	31.0	27.6	29.0	27.0	31.0	29.8	30.0	31.0	30.0	30.8	**3,249.8**

Manitoba Production
2022 To 2023

Licence **8773** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	310.3	226.8	284.9	276.2	286.4	281.3	381.4	304.7	295.9	287.3	265.8	229.6	**53,848.0**
OIL	2022	59.6	95.6	80.8	46.1	46.7	27.7	9.3	28.5	34.0	35.4	36.2	32.8	**5,848.6**

Licence **8774** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-08-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,504.7**

Licence **8775** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	22.0	30.9	28.0	29.0	5.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,192.4**
H2O	2023	8.2	5.1	2.2	2.5	3.4	0.5	9.8	0.0	0.0	0.0	0.0	0.0	**4,341.7**
OIL	2023	4.3	2.9	4.8	3.9	3.2	0.5	13.7	0.0	0.0	0.0	0.0	0.0	**8,253.0**
DAY	2022	0.0	0.0	17.0	27.6	29.0	28.7	31.0	29.8	27.0	29.0	28.0	8.5	**3,019.5**
H2O	2022	0.0	0.0	1.8	4.4	4.9	0.7	8.5	9.1	8.1	6.9	5.3	2.1	**4,310.0**
OIL	2022	0.0	0.0	2.4	8.1	7.3	5.3	16.1	15.4	17.6	15.4	6.4	1.9	**8,219.7**

Licence **8776** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,610.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,621.0**

Licence **8777** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,432.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,405.6**

Licence **8778** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	17.7	28.0	23.5	29.8	31.0	30.0	28.9	0.0	0.0	0.0	0.0	0.0	**1,980.7**
H2O	2023	152.7	324.5	220.2	268.8	244.7	86.9	31.0	0.0	0.0	0.0	0.0	0.0	**9,468.2**
OIL	2023	29.9	32.1	12.5	17.8	18.4	6.1	1.9	0.0	0.0	0.0	0.0	0.0	**4,002.5**

Licence **8779** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,838.6**
WIN	2023	274.0	241.0	251.0	191.0	267.0	237.0	256.0	0.0	0.0	0.0	0.0	0.0	**20,853.6**
DAY	2022	31.0	26.0	31.0	22.0	29.0	29.0	30.0	31.0	14.0	10.0	30.0	31.0	**2,635.6**
WIN	2022	335.0	284.0	317.0	218.0	338.0	304.6	331.0	306.0	135.0	126.0	331.0	286.0	**19,136.6**

Manitoba Production
2022 To 2023

Licence **8780** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	4.0	3.5	0.0	4.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**516.5**
H2O	2023	0.0	2.0	1.7	0.0	2.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,631.8**
OIL	2023	0.0	6.0	5.1	0.0	5.9	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,448.3**
DAY	2022	4.2	4.6	0.5	0.0	4.5	2.1	3.0	4.5	1.3	0.0	4.0	0.0	**503.5**
H2O	2022	2.2	2.4	0.2	0.0	2.2	1.0	1.5	2.2	0.7	0.0	2.0	0.0	**1,625.4**
OIL	2022	6.1	7.2	0.8	0.0	6.9	3.1	4.3	6.8	2.0	0.0	6.0	0.0	**1,429.0**

Licence **8781** Well Name **Daly Unit No. 21 HZNTL COM** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,632.0**
H2O	2023	16.0	13.5	15.6	15.3	15.3	14.3	15.4	0.0	0.0	0.0	0.0	0.0	**1,462.3**
OIL	2023	8.9	7.2	8.3	8.0	8.3	8.0	8.1	0.0	0.0	0.0	0.0	0.0	**2,018.1**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**2,421.9**
H2O	2022	28.6	26.5	58.4	40.6	37.9	36.2	35.0	32.9	27.3	17.6	16.9	16.6	**1,356.9**
OIL	2022	18.2	17.4	15.0	14.2	16.5	15.9	11.4	8.8	9.9	8.3	8.3	8.8	**1,961.3**

UWI **100.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,744.0**
H2O	2023	7.2	6.1	7.0	6.9	6.9	6.4	6.9	0.0	0.0	0.0	0.0	0.0	**17,134.7**
OIL	2023	4.0	3.3	3.8	3.6	3.7	3.6	3.7	0.0	0.0	0.0	0.0	0.0	**3,858.1**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**3,533.9**
H2O	2022	71.5	66.7	26.2	18.3	17.1	16.3	15.7	14.8	12.3	7.9	7.6	7.5	**17,087.3**
OIL	2022	2.1	1.9	6.8	6.4	7.4	7.2	5.1	3.9	4.4	3.7	3.7	3.9	**3,832.4**

Licence **8782** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,499.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,278.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,732.6**

Licence **8783** Well Name **Sinclair Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	29.0	28.0	26.4	0.0	0.0	0.0	0.0	0.0	**3,294.4**
H2O	2023	111.2	111.3	126.5	107.0	103.8	93.9	88.3	0.0	0.0	0.0	0.0	0.0	**25,527.8**
OIL	2023	5.4	5.0	5.5	6.4	9.5	10.7	10.1	0.0	0.0	0.0	0.0	0.0	**3,136.1**
DAY	2022	26.0	26.0	30.0	26.0	28.5	16.0	15.0	27.0	21.0	8.0	30.0	31.0	**3,093.2**
H2O	2022	100.4	93.1	104.2	95.0	105.9	53.7	53.5	107.8	80.4	34.6	133.2	125.9	**24,785.8**
OIL	2022	12.0	12.7	18.1	19.6	17.8	9.7	8.9	12.1	4.9	2.0	7.8	7.5	**3,083.5**

Licence **8784** Well Name **Ewart Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,429.1**
WIN	2023	1244.0	1131.0	1250.0	1188.0	1207.0	1193.0	1236.0	0.0	0.0	0.0	0.0	0.0	**50,334.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,217.1**
WIN	2022	1057.0	1086.0	1228.0	977.0	1228.0	1207.0	1204.0	1234.0	1194.0	1239.0	1214.0	1248.0	**41,885.0**

Manitoba Production
2022 To 2023

Licence **8785** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.8	29.8	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,755.8**
H2O	2023	99.7	91.1	107.4	112.7	102.4	96.7	91.0	0.0	0.0	0.0	0.0	0.0	**37,463.1**
OIL	2023	46.8	34.4	39.0	32.4	31.4	32.2	25.7	0.0	0.0	0.0	0.0	0.0	**12,766.5**
DAY	2022	31.0	27.4	31.0	26.5	29.0	29.8	30.8	30.8	29.8	31.0	30.0	30.2	**3,544.9**
H2O	2022	118.8	112.2	135.5	124.1	118.5	148.1	154.2	152.4	130.3	74.2	73.9	80.7	**36,762.1**
OIL	2022	60.6	54.7	47.8	32.1	52.2	31.3	22.1	19.6	31.8	68.6	68.8	66.6	**12,524.6**

Licence **8787** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,311.2**
H2O	2023	17.7	18.5	18.3	16.4	16.8	13.8	11.9	0.0	0.0	0.0	0.0	0.0	**2,407.4**
OIL	2023	31.2	24.5	27.2	26.6	28.0	28.1	28.1	0.0	0.0	0.0	0.0	0.0	**3,047.8**
DAY	2022	31.0	28.0	29.9	29.0	30.3	21.7	31.0	31.0	29.9	20.0	29.9	31.0	**3,099.4**
H2O	2022	13.4	8.4	8.7	8.6	8.3	13.8	8.8	10.8	8.8	41.1	37.6	27.6	**2,294.0**
OIL	2022	11.6	13.6	14.3	13.9	13.7	10.7	14.2	9.2	12.2	7.9	38.9	29.0	**2,854.1**

Licence **8788** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,777.6**
H2O	2023	74.5	71.7	77.4	77.7	96.6	103.2	92.3	0.0	0.0	0.0	0.0	0.0	**19,416.7**
OIL	2023	57.6	53.9	50.3	36.0	44.4	44.8	31.6	0.0	0.0	0.0	0.0	0.0	**11,805.8**
DAY	2022	26.0	26.5	31.0	27.9	31.0	29.8	27.9	31.0	30.0	31.0	30.0	30.5	**3,566.3**
H2O	2022	126.2	131.9	119.0	106.3	114.5	113.9	118.8	135.1	127.1	99.5	82.4	75.6	**18,823.3**
OIL	2022	40.9	42.8	73.4	69.2	74.6	46.5	53.0	70.4	52.1	47.6	52.5	59.4	**11,487.2**

Licence **8789** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.1**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,876.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.7**

Licence **8790** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	25.0	30.7	29.5	30.8	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**2,548.6**
H2O	2023	9.9	9.6	13.0	13.9	15.7	16.8	14.5	0.0	0.0	0.0	0.0	0.0	**6,046.6**
OIL	2023	17.2	13.2	17.9	18.2	18.4	17.3	16.2	0.0	0.0	0.0	0.0	0.0	**4,123.0**
DAY	2022	21.0	18.0	31.0	27.5	31.0	29.8	30.7	30.8	25.0	30.0	30.0	31.0	**2,342.5**
H2O	2022	7.5	6.8	6.8	7.3	9.2	8.2	12.0	10.8	8.6	9.7	9.6	10.5	**5,953.2**
OIL	2022	16.4	14.3	18.2	18.4	22.8	16.4	20.2	18.3	15.3	18.2	18.0	17.8	**4,004.6**

Licence **8792** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	19.7	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,129.2**

Manitoba Production
2022 To 2023

Licence **8792** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	38.5	4.6	6.9	5.4	2.9	1.4	1.6	0.0	0.0	0.0	0.0	0.0	**2,054.4**
OIL	2023	15.3	5.8	9.0	7.3	5.0	3.1	3.2	0.0	0.0	0.0	0.0	0.0	**3,969.6**
DAY	2022	19.0	8.0	23.0	26.8	30.8	29.9	30.3	30.0	30.0	29.0	29.9	20.5	**2,937.8**
H2O	2022	0.4	0.2	0.5	0.6	0.7	0.3	0.3	0.3	0.3	0.3	15.7	28.4	**1,993.1**
OIL	2022	1.6	0.7	2.0	2.3	2.6	2.6	2.7	2.6	2.4	2.2	6.4	11.3	**3,920.9**

Licence **8793** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	22.7	31.0	30.0	27.5	23.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,698.2**
H2O	2023	3.2	2.9	14.2	57.1	55.2	22.5	15.5	0.0	0.0	0.0	0.0	0.0	**3,677.6**
OIL	2023	7.8	6.2	8.4	11.3	10.5	8.9	13.4	0.0	0.0	0.0	0.0	0.0	**4,505.5**
DAY	2022	20.8	11.8	31.0	25.4	31.0	30.0	30.1	30.7	30.0	31.0	29.9	30.9	**1,505.0**
H2O	2022	7.6	5.0	12.6	9.5	11.3	11.9	13.2	12.8	11.0	12.0	10.3	2.9	**3,507.0**
OIL	2022	27.5	14.2	34.5	25.3	26.8	22.2	21.3	18.2	15.6	16.0	15.0	9.9	**4,439.0**

Licence **8794** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	27.0	27.5	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.3**
H2O	2023	8.7	8.6	8.2	4.9	7.8	5.1	0.0	0.0	0.0	0.0	0.0	0.0	**4,425.9**
OIL	2023	7.4	7.8	7.7	3.9	5.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	**4,141.2**
DAY	2022	15.1	7.8	26.7	24.4	31.0	30.0	30.5	30.7	30.0	31.0	29.6	9.4	**1,639.0**
H2O	2022	5.9	3.3	10.2	8.3	10.0	5.3	3.0	3.6	4.9	5.4	7.0	3.4	**4,382.6**
OIL	2022	7.0	3.7	11.8	8.8	12.2	9.0	4.8	5.1	6.2	6.4	7.7	2.9	**4,105.1**

Licence **8795** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	23.7	10.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,020.4**
H2O	2023	2.7	1.5	0.6	3.9	14.5	13.6	15.7	0.0	0.0	0.0	0.0	0.0	**3,033.7**
OIL	2023	6.0	4.6	1.9	7.1	14.4	14.4	16.2	0.0	0.0	0.0	0.0	0.0	**4,516.1**
DAY	2022	18.0	10.0	23.0	26.8	30.8	29.9	30.5	30.7	30.0	29.0	29.9	21.9	**2,846.0**
H2O	2022	12.3	7.2	16.0	20.0	16.2	4.8	6.3	9.5	6.8	5.6	5.7	3.3	**2,981.2**
OIL	2022	13.4	7.5	17.1	20.3	19.6	10.3	13.2	19.2	15.2	12.3	12.9	7.2	**4,451.5**

Licence **8796** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.0	28.0	30.0	27.5	23.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,677.2**
H2O	2023	9.4	26.9	32.4	24.9	15.5	10.3	13.0	0.0	0.0	0.0	0.0	0.0	**15,718.3**
OIL	2023	2.9	4.9	7.5	9.7	9.9	6.4	7.9	0.0	0.0	0.0	0.0	0.0	**6,179.9**
DAY	2022	10.3	22.0	26.7	25.4	31.0	30.0	30.0	30.7	30.0	31.0	29.9	22.4	**2,485.7**
H2O	2022	8.4	14.4	16.2	11.9	9.2	8.4	6.5	5.0	1.0	0.3	0.7	2.3	**15,585.9**
OIL	2022	4.6	8.1	9.3	7.0	6.2	6.0	4.7	3.9	2.7	2.6	2.4	1.3	**6,130.7**

Licence **8797** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	26.0	30.0	30.0	23.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,265.0**

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Licence **8797** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	97.1	83.3	98.4	137.7	93.7	78.7	81.9	0.0	0.0	0.0	0.0	0.0	**35,184.6**
OIL	2023	5.4	4.7	7.9	19.6	24.5	15.2	24.5	0.0	0.0	0.0	0.0	0.0	**7,044.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	20.3	30.5	30.8	29.3	31.0	29.9	30.9	**3,066.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	146.2	158.4	92.3	82.0	111.5	112.0	113.1	**34,513.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.2	7.8	10.1	9.5	8.4	4.7	2.4	**6,942.7**

Licence **8798** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	19.7	28.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,641.5**
H2O	2023	4.5	3.3	10.8	13.6	10.1	8.0	9.2	0.0	0.0	0.0	0.0	0.0	**4,141.8**
OIL	2023	22.8	16.6	20.4	21.0	16.2	14.7	16.5	0.0	0.0	0.0	0.0	0.0	**9,105.8**
DAY	2022	21.0	13.0	27.0	26.8	30.8	29.9	30.3	30.7	30.0	29.0	29.3	19.5	**3,454.1**
H2O	2022	7.2	4.7	9.7	10.6	4.8	2.3	3.0	10.5	7.0	6.5	5.0	3.2	**4,082.3**
OIL	2022	17.2	10.8	22.2	22.6	11.6	7.9	9.6	40.1	39.4	37.8	29.4	16.3	**8,977.6**

Licence **8799** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	21.5	29.8	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.6**
H2O	2023	0.0	57.3	79.1	68.8	45.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,267.0**
OIL	2023	0.0	7.0	9.7	7.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,515.8**
DAY	2022	17.8	28.0	31.0	21.8	0.0	18.0	0.0	30.3	0.0	3.0	17.3	0.0	**2,879.3**
H2O	2022	44.3	54.7	56.6	33.5	0.0	31.2	0.0	43.9	0.0	5.3	46.8	0.0	**33,016.7**
OIL	2022	3.8	4.4	3.3	1.0	0.0	0.8	0.0	1.2	0.0	0.7	5.6	0.0	**5,489.1**

Licence **8800** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	25.5	29.8	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,292.7**
H2O	2023	30.3	15.8	19.8	17.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,158.6**
OIL	2023	3.1	1.9	2.0	1.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,235.0**
DAY	2022	31.0	28.0	31.0	27.5	30.8	29.7	30.9	30.8	5.5	7.0	25.3	3.0	**3,158.4**
H2O	2022	51.6	44.9	46.6	36.4	38.8	36.7	37.8	37.4	6.8	8.0	28.9	3.4	**41,065.4**
OIL	2022	2.2	2.2	2.3	1.5	1.5	1.2	1.2	1.2	0.2	0.8	2.8	0.3	**4,226.2**

Licence **8801** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-32-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	21.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
WIN	2023	470.0	428.0	525.0	492.0	437.0	510.0	292.0	0.0	0.0	0.0	0.0	0.0	**70,984.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**1,766.3**
WIN	2022	515.0	475.0	519.0	459.0	533.0	420.0	551.0	526.0	498.0	493.0	468.0	515.0	**67,830.0**

Licence **8802** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	21.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,915.3**
WIN	2023	389.0	342.0	428.0	399.0	353.0	408.0	234.0	0.0	0.0	0.0	0.0	0.0	**64,582.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	28.0	27.0	31.0	**1,730.3**

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Licence **8802** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	546.0	459.0	478.0	401.0	466.0	353.0	466.0	441.0	413.0	403.0	411.0	432.0	**62,029.0**

Licence **8803** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-02-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,763.1**
H2O	2023	35.1	32.3	35.2	40.4	38.3	40.8	38.6	0.0	0.0	0.0	0.0	0.0	**4,818.5**
OIL	2023	13.4	32.2	22.8	28.0	22.6	20.3	23.4	0.0	0.0	0.0	0.0	0.0	**6,843.9**
DAY	2022	20.9	28.0	26.1	30.0	30.9	30.0	30.8	31.0	30.0	30.9	29.9	27.0	**3,552.5**
H2O	2022	36.6	35.3	31.2	32.4	37.5	32.7	37.2	35.5	33.6	36.2	33.8	33.0	**4,557.8**
OIL	2022	28.9	26.7	25.8	24.6	26.0	23.3	23.8	22.5	25.4	21.3	21.7	25.0	**6,681.2**

Licence **8804** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,952.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.7**

Licence **8805** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,620.1**
H2O	2023	3.1	2.7	3.0	3.0	3.0	3.0	3.2	0.0	0.0	0.0	0.0	0.0	**1,356.1**
OIL	2023	12.9	10.5	12.1	11.6	9.0	8.7	8.9	0.0	0.0	0.0	0.0	0.0	**2,712.5**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**3,410.0**
H2O	2022	6.4	5.8	6.6	6.0	6.3	6.2	6.2	5.0	3.1	3.2	3.1	3.1	**1,335.1**
OIL	2022	8.7	8.2	9.1	8.4	8.9	8.7	9.0	10.0	11.8	12.0	12.0	12.6	**2,638.8**

Licence **8806** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.9	30.8	29.8	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**3,655.7**
H2O	2023	27.8	22.0	27.2	26.7	27.4	26.6	27.3	0.0	0.0	0.0	0.0	0.0	**18,648.2**
OIL	2023	6.5	4.9	6.1	5.7	6.0	5.8	5.5	0.0	0.0	0.0	0.0	0.0	**4,579.1**
DAY	2022	31.0	28.0	30.7	15.0	24.5	29.8	30.8	30.8	30.0	31.0	30.0	30.4	**3,448.4**
H2O	2022	44.8	35.1	16.3	7.9	31.8	61.4	62.8	62.4	61.7	56.9	27.6	27.5	**18,463.2**
OIL	2022	8.7	7.7	6.0	3.0	8.2	14.3	15.0	14.9	14.7	13.3	6.0	6.2	**4,538.6**

Licence **8807** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.8	29.8	31.0	28.5	24.9	0.0	0.0	0.0	0.0	0.0	**3,713.7**
H2O	2023	27.2	22.4	26.6	26.1	31.7	36.5	21.8	0.0	0.0	0.0	0.0	0.0	**105,500.0**
OIL	2023	6.5	5.1	6.1	5.7	6.0	5.5	19.0	0.0	0.0	0.0	0.0	0.0	**6,309.6**
DAY	2022	31.0	28.0	30.7	23.8	24.5	26.8	30.8	30.8	30.0	31.0	29.0	30.4	**3,511.8**
H2O	2022	60.7	55.1	58.7	44.9	46.8	52.4	59.6	59.2	58.6	60.5	54.2	26.9	**105,307.7**
OIL	2022	17.4	16.3	15.0	11.8	11.0	10.3	12.0	11.9	11.8	12.0	11.2	6.2	**6,255.7**

Licence **8808** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8808** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.0	20.7	30.8	29.8	31.0	27.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,346.0**
H2O	2023	0.7	0.8	1.2	0.9	0.6	0.6	1.2	0.0	0.0	0.0	0.0	0.0	**2,144.2**
OIL	2023	12.4	14.1	20.9	17.2	13.6	12.2	15.8	0.0	0.0	0.0	0.0	0.0	**3,380.6**
DAY	2022	30.2	13.4	24.0	28.6	29.8	29.0	30.8	30.8	27.0	29.0	30.0	11.0	**3,156.9**
H2O	2022	5.0	3.7	6.9	10.3	14.3	8.3	5.3	0.9	0.5	0.6	0.6	0.3	**2,138.2**
OIL	2022	13.3	6.3	11.3	15.1	17.9	13.3	14.3	14.2	10.9	11.6	12.4	6.0	**3,274.4**

Licence **8809** Well Name **Waskada Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.03-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,714.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,682.1**

Licence **8810** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.04-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.5**

Licence **8811** Well Name **Waskada Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-35-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,739.8**
WIN	2023	412.0	362.0	378.0	292.0	407.0	367.0	364.0	0.0	0.0	0.0	0.0	0.0	**28,621.0**
DAY	2022	28.0	26.0	31.0	22.0	20.0	30.0	31.0	30.0	14.0	10.0	30.0	31.0	**2,536.8**
WIN	2022	364.0	347.0	371.0	239.0	310.0	357.0	348.0	377.0	184.0	212.0	501.0	426.0	**26,039.0**

Licence **8812** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	23.8	30.0	30.5	30.0	29.5	0.0	0.0	0.0	0.0	0.0	**1,229.4**
H2O	2023	232.2	218.2	188.6	238.4	216.9	205.4	203.3	0.0	0.0	0.0	0.0	0.0	**6,343.0**
OIL	2023	30.9	38.3	33.2	31.7	19.3	13.8	13.4	0.0	0.0	0.0	0.0	0.0	**3,931.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	8.8	31.0	30.0	29.0	30.0	30.8	**1,027.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	92.8	393.3	316.4	280.2	200.4	219.8	**4,840.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	13.0	42.4	22.0	21.1	31.8	34.5	**3,751.2**

Licence **8814** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,367.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.4**

Licence **8815** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8815** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,754.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.3**

Licence **8817** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,869.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.2**

Licence **8818** Well Name **Birdtail Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
WIN	2023	475.0	432.0	473.0	456.0	471.0	454.0	439.0	0.0	0.0	0.0	0.0	0.0	**60,728.7**
DAY	2022	31.0	28.0	31.0	27.0	31.0	28.8	31.0	29.4	30.0	12.0	28.0	31.0	**1,110.6**
WIN	2022	464.0	419.0	464.0	411.0	494.0	447.0	467.0	470.7	470.0	173.0	440.0	489.0	**57,528.7**

Licence **8819** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,762.8**
H2O	2023	12.5	11.1	12.7	16.6	13.7	10.0	8.2	0.0	0.0	0.0	0.0	0.0	**2,019.0**
OIL	2023	6.8	6.6	7.6	9.9	9.7	10.3	13.9	0.0	0.0	0.0	0.0	0.0	**7,082.8**
DAY	2022	31.0	28.0	30.2	26.8	30.6	29.9	30.2	30.7	30.0	31.0	29.9	30.9	**3,558.3**
H2O	2022	0.9	1.0	24.2	9.1	9.8	8.9	18.8	18.7	17.8	18.0	14.7	12.3	**1,934.2**
OIL	2022	8.9	8.4	10.1	9.1	6.7	8.5	18.0	11.8	10.7	10.9	8.0	6.6	**7,018.0**

Licence **8820** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,648.8**
H2O	2023	2.2	4.2	1.6	4.7	4.2	3.4	3.5	0.0	0.0	0.0	0.0	0.0	**1,574.1**
OIL	2023	10.6	13.3	5.4	15.2	12.1	10.9	11.2	0.0	0.0	0.0	0.0	0.0	**5,293.1**
DAY	2022	18.0	21.0	31.0	26.8	30.0	29.9	22.0	30.7	30.0	31.0	29.9	30.9	**3,444.3**
H2O	2022	1.1	1.4	2.0	1.9	3.7	6.2	5.1	5.4	4.0	4.1	2.8	1.5	**1,550.3**
OIL	2022	5.2	6.1	8.9	8.3	11.7	16.6	13.6	18.6	17.5	19.0	13.5	7.3	**5,214.4**

Licence **8821** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,698.2**
H2O	2023	3.6	14.3	14.3	16.0	21.0	19.3	18.2	0.0	0.0	0.0	0.0	0.0	**1,551.7**
OIL	2023	1.4	7.1	7.3	8.6	10.8	10.7	12.0	0.0	0.0	0.0	0.0	0.0	**4,789.6**
DAY	2022	31.0	21.7	30.0	26.8	29.1	29.9	30.8	30.7	29.5	29.7	29.9	30.9	**3,493.7**
H2O	2022	1.9	1.2	40.2	53.0	31.2	5.9	5.6	10.2	15.0	3.5	3.5	3.5	**1,445.0**
OIL	2022	5.5	5.6	24.9	33.5	31.9	29.7	29.1	9.5	6.7	1.4	1.4	1.4	**4,731.7**

Licence **8822** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8822** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,589.2**
H2O	2023	1.2	0.8	1.0	0.9	1.3	2.8	4.8	0.0	0.0	0.0	0.0	0.0	**1,653.2**
OIL	2023	21.9	16.0	17.2	15.5	19.3	25.1	38.4	0.0	0.0	0.0	0.0	0.0	**5,919.4**
DAY	2022	29.5	20.0	27.0	28.3	30.5	30.0	22.9	0.0	28.5	30.8	30.0	31.0	**3,378.5**
H2O	2022	6.1	4.1	5.3	5.7	2.6	1.3	0.4	0.0	0.3	0.9	1.4	1.6	**1,640.4**
OIL	2022	22.7	15.3	31.1	34.7	31.2	24.4	9.7	0.0	7.2	12.8	27.8	27.5	**5,766.0**

Licence **8823** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.5**
H2O	2023	363.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,871.9**
OIL	2023	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.6**
DAY	2022	31.0	26.0	15.0	28.3	31.0	30.0	30.9	31.0	30.0	30.8	30.0	31.0	**3,232.5**
H2O	2022	548.5	462.4	274.5	582.9	714.3	660.2	678.3	555.6	503.3	424.6	454.5	575.9	**53,508.3**
OIL	2022	10.4	8.9	5.4	12.3	23.3	25.5	36.2	23.6	15.4	16.4	17.2	22.1	**2,525.0**

Licence **8824** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-18-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,690.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**

Licence **8825** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	24.2	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,687.5**
H2O	2023	26.8	22.9	71.6	143.4	118.6	78.8	75.6	0.0	0.0	0.0	0.0	0.0	**14,034.3**
OIL	2023	3.6	3.2	15.8	37.1	30.2	44.6	48.5	0.0	0.0	0.0	0.0	0.0	**5,867.9**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,482.9**
H2O	2022	37.5	34.4	39.3	35.1	38.0	37.0	37.2	37.8	27.2	28.1	26.2	26.6	**13,496.6**
OIL	2022	1.3	1.1	1.2	1.2	1.2	1.2	1.5	1.6	3.5	3.7	3.7	3.6	**5,684.9**

Licence **8826** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,699.9**
H2O	2023	31.2	24.2	12.2	29.4	10.6	8.8	10.2	0.0	0.0	0.0	0.0	0.0	**1,261.9**
OIL	2023	8.8	8.1	8.1	28.4	11.5	10.2	11.3	0.0	0.0	0.0	0.0	0.0	**4,180.8**
DAY	2022	21.0	20.7	31.0	26.8	30.6	29.9	30.8	30.7	30.0	31.0	29.9	30.9	**3,491.9**
H2O	2022	1.3	1.3	2.3	2.7	1.4	46.1	11.4	5.4	9.9	19.2	28.1	29.7	**1,135.3**
OIL	2022	6.7	6.6	8.6	5.3	6.0	11.4	13.5	11.6	12.6	7.5	8.0	8.5	**4,094.4**

Licence **8827** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,716.3**
H2O	2023	5.2	4.7	5.2	6.3	6.1	5.7	6.5	0.0	0.0	0.0	0.0	0.0	**1,556.5**
OIL	2023	20.7	18.9	21.0	24.0	22.3	22.2	25.1	0.0	0.0	0.0	0.0	0.0	**4,279.1**

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Licence **8827** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	14.7	31.0	26.8	30.1	29.9	30.8	30.7	30.0	31.0	29.3	30.9	**3,512.5**
H2O	2022	0.9	0.7	5.9	17.9	11.7	10.2	9.7	8.2	5.2	4.4	4.0	4.8	**1,516.8**
OIL	2022	7.4	5.3	13.5	18.1	22.6	23.4	22.6	21.1	24.9	19.7	18.7	20.1	**4,124.9**

Licence **8828** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.0	31.0	30.0	30.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,792.4**
H2O	2023	108.5	44.0	59.9	56.9	68.4	55.0	63.0	0.0	0.0	0.0	0.0	0.0	**28,173.2**
OIL	2023	50.6	21.4	39.1	41.5	39.0	33.6	37.7	0.0	0.0	0.0	0.0	0.0	**14,442.1**
DAY	2022	31.0	28.0	31.0	26.8	30.6	27.9	30.6	30.7	30.0	31.0	29.9	30.9	**3,592.4**
H2O	2022	132.8	126.2	134.4	121.4	147.5	127.4	120.7	123.3	109.9	113.9	106.3	106.9	**27,717.5**
OIL	2022	44.5	42.2	48.5	41.7	45.7	43.5	49.7	48.6	46.9	50.2	50.4	48.7	**14,179.2**

Licence **8830** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,153.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**

Licence **8831** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,960.8**
WIN	2023	1849.0	1670.0	1778.0	1247.0	1745.0	1768.0	1759.0	0.0	0.0	0.0	0.0	0.0	**90,851.5**
DAY	2022	31.0	26.0	31.0	22.0	29.0	30.0	31.0	31.0	14.0	10.0	30.0	31.0	**1,757.8**
WIN	2022	1827.0	1473.0	1828.0	1114.0	1710.0	1788.0	1748.0	1785.0	815.0	505.0	1794.0	1825.0	**79,035.5**

Licence **8832** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.7	14.0	19.2	25.7	29.2	29.3	28.3	0.0	0.0	0.0	0.0	0.0	**2,340.2**
H2O	2023	34.6	107.1	159.1	209.3	233.1	235.7	229.0	0.0	0.0	0.0	0.0	0.0	**10,441.5**
OIL	2023	10.4	28.2	28.8	43.3	50.7	49.8	48.0	0.0	0.0	0.0	0.0	0.0	**6,959.7**
DAY	2022	0.0	0.0	0.0	19.5	30.8	30.0	16.0	30.3	28.0	27.8	13.0	30.7	**2,178.8**
H2O	2022	0.0	0.0	0.0	106.6	135.3	149.0	61.2	65.8	82.0	128.7	69.7	126.2	**9,233.6**
OIL	2022	0.0	0.0	0.0	47.9	90.7	64.7	26.0	4.0	4.9	50.7	35.3	54.2	**6,700.5**

Licence **8833** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,673.7**
WIN	2023	917.0	829.0	884.0	627.0	872.0	890.0	885.0	0.0	0.0	0.0	0.0	0.0	**29,153.0**
DAY	2022	31.0	26.0	31.0	22.0	20.0	30.0	31.0	31.0	15.0	10.0	30.0	31.0	**1,470.7**
WIN	2022	891.0	751.0	908.0	589.0	587.0	886.0	846.0	892.0	403.0	255.0	891.0	907.0	**23,249.0**

Licence **8834** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **8834** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	13.0	5.0	27.8	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,096.9**
H2O	2022	1.4	0.9	5.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,777.7**
OIL	2022	1.6	0.4	2.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.3**

Licence **8836** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.5	30.0	31.0	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**3,612.8**
H2O	2023	3.4	15.6	14.2	7.6	4.1	2.7	156.8	0.0	0.0	0.0	0.0	0.0	**71,013.8**
OIL	2023	28.2	2.7	2.3	1.0	0.6	0.3	6.9	0.0	0.0	0.0	0.0	0.0	**4,284.2**
DAY	2022	28.7	24.0	31.0	28.5	30.8	30.0	30.9	30.8	30.0	31.0	28.0	28.0	**3,403.4**
H2O	2022	13.0	12.4	19.8	13.1	1.0	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**70,809.4**
OIL	2022	1.6	1.7	2.4	1.7	29.6	29.4	30.7	30.3	30.0	30.7	28.6	29.2	**4,242.2**

Licence **8837** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,669.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,604.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,684.0**

Licence **8840** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,399.8**
H2O	2023	80.0	73.1	73.7	77.6	76.8	71.8	156.7	0.0	0.0	0.0	0.0	0.0	**18,151.1**
OIL	2023	21.1	19.0	21.1	20.8	19.2	17.8	26.1	0.0	0.0	0.0	0.0	0.0	**6,258.2**
DAY	2022	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,189.8**
H2O	2022	85.7	68.2	65.9	73.8	70.0	122.1	113.3	103.2	93.1	88.4	86.0	87.8	**17,541.4**
OIL	2022	19.0	16.9	26.2	11.2	16.3	33.1	24.5	22.3	20.2	19.2	21.7	20.7	**6,113.1**

Licence **8842** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a F** Field Code **3** Pool Code **43F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	25.0	17.5	9.8	29.8	29.8	29.8	0.0	0.0	0.0	0.0	0.0	**3,518.8**
H2O	2023	13.2	13.6	6.6	3.7	12.0	14.4	13.9	0.0	0.0	0.0	0.0	0.0	**2,309.9**
OIL	2023	13.2	12.8	6.5	3.7	11.8	12.6	13.4	0.0	0.0	0.0	0.0	0.0	**5,254.5**
DAY	2022	10.0	8.0	28.8	30.0	31.0	30.0	30.8	29.8	29.8	30.8	30.0	30.8	**3,354.1**
H2O	2022	17.6	6.5	27.7	26.3	23.7	17.1	19.1	14.2	13.3	18.0	17.4	18.1	**2,232.5**
OIL	2022	19.4	7.2	30.7	20.3	21.0	25.2	24.6	16.2	10.3	16.2	17.3	17.2	**5,180.5**

Licence **8843** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.3**
H2O	2023	11.5	9.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,197.1**
OIL	2023	6.0	4.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,903.1**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	30.4	29.5	30.7	**3,546.3**
H2O	2022	9.9	9.0	12.3	11.1	11.9	11.5	11.6	11.6	11.4	11.6	11.2	11.4	**2,174.6**
OIL	2022	5.5	5.2	5.7	5.2	5.6	5.4	5.6	5.5	5.5	5.5	5.5	5.8	**2,891.7**

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Licence **8843** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.3**
H2O	2023	0.9	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.3**
OIL	2023	0.5	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.1**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	30.4	29.5	30.7	**3,545.3**
H2O	2022	2.9	2.7	0.9	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.8	0.9	**655.6**
OIL	2022	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**870.1**

Licence **8844** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.10-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,641.0**
H2O	2023	13.8	12.5	14.6	13.7	14.6	14.4	13.7	0.0	0.0	0.0	0.0	0.0	**2,148.9**
OIL	2023	5.2	4.9	5.6	5.5	5.5	5.2	5.6	0.0	0.0	0.0	0.0	0.0	**1,852.1**
DAY	2022	0.0	20.9	30.9	28.4	31.0	0.0	24.0	31.0	30.0	31.0	30.0	16.0	**3,431.8**
H2O	2022	0.0	11.5	17.5	15.4	16.9	0.0	13.1	15.6	14.7	15.3	14.3	7.4	**2,051.6**
OIL	2022	0.0	3.5	5.1	4.7	5.3	0.0	4.0	5.8	5.5	5.7	5.5	2.8	**1,814.6**

UWI **100.10-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,641.0**
H2O	2023	3.7	3.3	3.9	3.6	3.9	3.8	3.7	0.0	0.0	0.0	0.0	0.0	**705.1**
OIL	2023	1.4	1.3	1.5	1.4	1.5	1.4	1.5	0.0	0.0	0.0	0.0	0.0	**655.8**
DAY	2022	0.0	20.9	30.9	28.4	31.0	0.0	24.0	31.0	30.0	31.0	30.0	16.0	**3,431.8**
H2O	2022	0.0	3.0	4.7	4.1	4.5	0.0	3.5	4.1	3.9	4.1	3.8	2.0	**679.2**
OIL	2022	0.0	0.9	1.3	1.3	1.4	0.0	1.1	1.5	1.4	1.5	1.5	0.8	**645.8**

Licence **8845** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,482.0**
H2O	2023	62.3	55.8	58.6	52.1	61.4	75.3	150.4	0.0	0.0	0.0	0.0	0.0	**27,090.3**
OIL	2023	4.6	4.2	4.4	3.9	4.7	5.6	13.6	0.0	0.0	0.0	0.0	0.0	**4,603.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,273.0**
H2O	2022	96.0	80.4	81.8	75.4	76.3	68.8	65.1	68.8	114.4	59.9	56.7	58.2	**26,574.4**
OIL	2022	5.1	6.1	6.2	5.6	5.8	5.2	4.9	5.2	8.6	8.1	4.3	4.4	**4,562.8**

Licence **8846** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	0.0	0.0	0.0	0.0	19.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,562.0**
H2O	2023	1.0	0.0	0.0	0.0	0.0	6.5	26.7	0.0	0.0	0.0	0.0	0.0	**10,789.6**
OIL	2023	9.4	0.0	0.0	0.0	0.0	11.4	8.8	0.0	0.0	0.0	0.0	0.0	**4,757.4**
DAY	2022	20.0	19.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,487.0**
H2O	2022	18.4	20.2	20.1	16.8	33.2	24.8	26.4	22.6	18.4	20.2	19.5	12.5	**10,755.4**
OIL	2022	8.6	7.8	21.9	18.2	2.8	6.2	6.6	7.5	6.1	6.8	6.5	4.2	**4,727.8**

Licence **8847** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,834.0**

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Licence **8847** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	32.9	19.9	40.7	43.5	35.8	36.4	48.8	0.0	0.0	0.0	0.0	0.0	**11,157.3**
OIL	2023	17.7	10.3	26.6	23.5	19.2	19.6	12.2	0.0	0.0	0.0	0.0	0.0	**10,100.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,629.0**
H2O	2022	65.2	20.6	29.4	46.2	53.9	48.1	40.3	9.5	55.9	44.3	24.5	44.2	**10,899.3**
OIL	2022	22.8	52.5	54.5	24.9	18.1	16.0	15.7	14.5	30.1	7.2	11.0	23.8	**9,971.0**

Licence **8849** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	30.8	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,079.3**
H2O	2023	153.1	170.2	226.3	217.6	198.4	186.0	213.7	0.0	0.0	0.0	0.0	0.0	**18,717.2**
OIL	2023	28.8	29.5	17.7	13.4	10.3	9.4	8.2	0.0	0.0	0.0	0.0	0.0	**2,404.1**
DAY	2022	11.5	0.0	11.0	29.2	30.8	30.0	29.8	16.8	29.8	30.0	29.8	15.8	**2,870.0**
H2O	2022	88.0	0.0	85.8	151.2	251.4	246.8	245.5	140.6	243.9	201.9	182.6	98.5	**17,351.9**
OIL	2022	7.7	0.0	7.8	12.2	17.0	28.8	27.5	15.1	28.5	21.8	19.2	9.7	**2,286.8**

Licence **8850** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.5**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,831.2**

Licence **8852** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,594.8**
H2O	2023	6.2	6.0	7.0	6.8	7.0	6.8	7.3	0.0	0.0	0.0	0.0	0.0	**2,070.0**
OIL	2023	14.9	12.7	14.5	13.9	14.5	14.0	14.1	0.0	0.0	0.0	0.0	0.0	**6,785.9**
DAY	2022	27.0	28.0	30.8	27.9	30.8	30.0	30.8	24.5	30.0	31.0	27.0	31.0	**3,384.8**
H2O	2022	9.2	9.7	10.9	10.0	10.9	10.5	10.7	5.9	6.2	5.0	5.0	6.2	**2,022.9**
OIL	2022	61.5	67.1	72.8	61.1	65.9	63.7	66.3	52.8	65.9	28.3	11.3	14.6	**6,687.3**

Licence **8853** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,573.2**
H2O	2023	6.7	7.8	9.0	8.0	9.0	10.1	10.4	0.0	0.0	0.0	0.0	0.0	**924.6**
OIL	2023	51.4	35.4	40.1	33.2	28.3	29.6	30.4	0.0	0.0	0.0	0.0	0.0	**7,012.5**
DAY	2022	27.6	18.0	18.6	28.1	30.2	30.0	30.8	31.0	30.0	31.0	30.0	23.5	**3,363.2**
H2O	2022	6.3	3.7	3.8	6.5	9.3	8.8	9.4	9.7	10.8	11.3	8.1	4.3	**863.6**
OIL	2022	36.0	20.1	20.0	31.7	36.2	36.4	34.7	28.5	34.4	35.6	42.0	38.5	**6,764.1**

Licence **8854** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,402.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.8**

Licence **8855** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

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Licence **8855** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **100.11-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.4**
WIN	2023	133.5	113.8	81.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,661.3**
DAY	2022	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,370.4**
WIN	2022	147.1	128.4	152.2	142.4	143.4	130.5	157.7	147.8	128.8	122.6	125.7	126.3	**20,332.6**

Licence **8857** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,220.5**
H2O	2023	16.2	24.2	26.0	19.8	19.1	17.1	17.6	0.0	0.0	0.0	0.0	0.0	**3,447.8**
OIL	2023	8.2	4.4	5.4	7.1	6.6	6.5	7.0	0.0	0.0	0.0	0.0	0.0	**4,002.6**
DAY	2022	31.0	28.0	31.0	26.8	31.0	30.0	30.2	30.7	30.0	30.0	29.9	24.0	**3,017.3**
H2O	2022	109.4	94.1	56.0	41.0	41.9	37.1	35.3	31.5	28.5	25.7	26.6	15.1	**3,307.8**
OIL	2022	79.3	67.4	53.4	49.2	48.0	42.4	36.7	25.2	24.0	21.6	9.6	5.7	**3,957.4**

Licence **8858** Well Name **Tundra Magellan Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	27.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,827.1**
H2O	2023	57.7	72.6	71.7	73.7	76.7	70.7	74.5	0.0	0.0	0.0	0.0	0.0	**19,424.5**
OIL	2023	23.5	17.6	13.4	14.7	15.2	14.9	14.2	0.0	0.0	0.0	0.0	0.0	**9,256.7**
DAY	2022	31.0	28.0	31.0	27.9	31.0	29.8	21.0	26.8	30.0	31.0	30.0	31.0	**3,619.8**
H2O	2022	102.7	95.1	96.7	77.3	83.5	71.5	48.8	63.6	66.2	70.2	76.2	81.5	**18,926.9**
OIL	2022	24.5	21.4	26.8	31.9	36.0	24.4	11.7	15.4	23.6	22.8	16.4	13.4	**9,143.2**

Licence **8860** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,634.9**
H2O	2023	27.2	21.7	24.0	30.2	45.3	41.1	41.2	0.0	0.0	0.0	0.0	0.0	**26,491.5**
OIL	2023	4.3	2.9	3.1	3.9	6.1	6.0	6.0	0.0	0.0	0.0	0.0	0.0	**8,284.2**
DAY	2022	27.0	28.0	31.0	27.9	30.5	29.8	31.0	30.7	30.0	31.0	30.0	31.0	**3,423.6**
H2O	2022	53.0	65.6	69.3	65.8	72.2	73.3	84.2	87.6	67.9	56.1	30.8	29.1	**26,260.8**
OIL	2022	7.8	7.5	9.1	9.1	8.7	5.4	3.2	1.7	7.0	10.1	5.1	4.5	**8,251.9**

Licence **8862** Well Name **Tundra Waskada SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1** Field Code **3** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,210.0**
WIN	2023	22675.4	21680.5	24750.6	26341.0	23503.3	22033.3	24168.6	0.0	0.0	0.0	0.0	0.0	**2,899,243.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**999.0**
WIN	2022	16999.1	14760.4	20731.6	20688.7	20596.2	20152.5	21137.3	21534.4	22104.6	22038.8	21310.1	23225.9	**2,734,091.2**

UWI **102.14-30-001-25W1.02** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-30-001-25W1.03** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

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Licence **8862** Well Name **Tundra Waskada SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-30-001-25W1.04** Field Name **Waskada** Pool Name **Birdbear** Field Code **3** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8863** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.8**

Licence **8865** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	11.0	19.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,626.9**
H2O	2023	162.9	47.3	198.4	212.9	248.9	216.1	201.1	0.0	0.0	0.0	0.0	0.0	**15,536.1**
OIL	2023	16.1	5.2	19.6	21.1	24.6	21.4	19.9	0.0	0.0	0.0	0.0	0.0	**4,336.1**
DAY	2022	31.0	27.0	25.0	27.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,443.9**
H2O	2022	163.4	155.8	162.9	147.8	136.5	168.8	170.2	165.2	162.0	162.4	167.4	162.2	**14,248.5**
OIL	2022	26.6	19.3	16.0	14.6	13.5	16.7	16.9	16.3	16.1	16.0	16.6	16.8	**4,208.2**

Licence **8866** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	9.8	19.8	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.9**
H2O	2023	452.3	913.4	0.0	0.0	0.0	281.9	0.0	0.0	0.0	0.0	0.0	0.0	**125,589.1**
OIL	2023	9.7	16.9	0.0	0.0	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	**5,400.6**
DAY	2022	31.0	28.0	30.3	27.1	22.3	25.0	30.4	24.8	0.0	0.0	0.0	0.0	**2,967.3**
H2O	2022	1522.7	1386.8	1537.0	1352.4	1102.0	1225.5	1462.9	1174.7	0.0	0.0	0.0	0.0	**123,941.5**
OIL	2022	28.1	26.6	28.8	26.1	20.9	23.4	28.5	22.8	0.0	0.0	0.0	0.0	**5,369.7**

Licence **8870** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,518.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,429.9**

Licence **8871** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,158.1**

Licence **8872** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,294.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.4**

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Licence **8873** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**

Licence **8874** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,707.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,894.0**

Licence **8877** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,691.0**
H2O	2023	69.8	66.0	66.1	54.8	53.0	49.5	59.8	0.0	0.0	0.0	0.0	0.0	**23,332.4**
OIL	2023	5.2	5.0	4.9	4.2	4.0	4.0	5.2	0.0	0.0	0.0	0.0	0.0	**2,876.7**
DAY	2022	31.0	28.0	31.0	23.0	26.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,479.0**
H2O	2022	83.6	77.9	76.0	55.1	86.5	77.5	86.0	72.7	69.9	61.2	68.4	56.7	**22,913.4**
OIL	2022	4.4	4.1	4.0	2.9	4.5	2.1	3.9	3.8	3.7	3.2	4.2	4.2	**2,844.2**

Licence **8880** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-05-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,393.7**
H2O	2023	4.1	2.0	1.6	1.6	4.4	2.5	5.3	0.0	0.0	0.0	0.0	0.0	**23,747.6**
OIL	2023	40.2	28.1	28.6	27.8	1.9	16.2	22.6	0.0	0.0	0.0	0.0	0.0	**8,582.9**
DAY	2022	8.0	12.4	31.0	27.6	29.0	28.7	31.0	30.8	30.0	31.0	30.0	29.8	**3,181.8**
H2O	2022	17.2	16.1	12.1	4.9	7.3	9.0	2.2	1.2	4.8	7.7	5.7	1.4	**23,726.1**
OIL	2022	1.6	13.7	30.1	29.1	25.5	18.8	18.3	15.6	4.2	2.4	7.0	33.2	**8,417.5**

Licence **8883** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**3,060.3**
H2O	2023	241.9	189.8	239.2	237.8	223.0	197.6	195.2	0.0	0.0	0.0	0.0	0.0	**9,461.6**
OIL	2023	8.3	3.2	23.2	45.2	36.7	22.8	18.8	0.0	0.0	0.0	0.0	0.0	**3,202.0**
DAY	2022	29.8	26.4	30.2	28.8	30.5	30.0	27.6	31.0	30.0	30.8	30.0	28.8	**2,849.9**
H2O	2022	191.7	207.3	266.2	192.4	201.0	223.0	207.8	233.3	215.4	217.1	204.0	237.2	**7,937.1**
OIL	2022	20.3	11.5	9.9	35.8	32.0	14.2	4.9	4.7	7.2	4.9	4.0	29.6	**3,043.8**

Licence **8884** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	30.8	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**2,996.2**
H2O	2023	297.9	339.0	357.4	320.3	334.0	181.8	242.1	0.0	0.0	0.0	0.0	0.0	**21,057.1**
OIL	2023	18.8	21.6	20.5	18.2	14.1	6.2	10.3	0.0	0.0	0.0	0.0	0.0	**4,540.2**
DAY	2022	2.2	0.0	2.0	29.2	30.8	30.0	26.8	0.0	16.0	30.8	29.8	23.8	**2,785.3**
H2O	2022	21.5	0.0	20.1	294.3	305.1	359.0	321.2	0.0	190.3	323.6	283.9	229.9	**18,984.6**
OIL	2022	1.3	0.0	1.3	15.7	11.9	17.5	15.0	0.0	9.3	16.0	14.5	10.5	**4,430.5**

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Licence **8885** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.04-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,797.6**
WIN	2023	602.0	539.0	565.0	441.0	614.0	554.0	554.0	0.0	0.0	0.0	0.0	0.0	**55,907.2**
DAY	2022	31.0	26.0	19.0	22.0	29.0	30.0	31.0	31.0	14.0	10.0	30.0	31.0	**1,594.6**
WIN	2022	649.0	588.0	396.0	526.0	740.0	631.0	619.0	594.0	255.0	327.0	787.0	635.0	**52,038.2**

Licence **8886** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,677.2**

Licence **8887** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,169.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.4**

Licence **8888** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**3,623.3**
H2O	2023	24.7	20.4	24.0	23.7	24.4	23.6	164.1	0.0	0.0	0.0	0.0	0.0	**15,576.2**
OIL	2023	3.2	2.6	3.1	2.9	3.0	2.9	85.4	0.0	0.0	0.0	0.0	0.0	**3,073.5**
DAY	2022	31.0	23.0	31.0	15.0	30.4	29.8	30.8	30.8	30.0	31.0	30.0	30.4	**3,415.2**
H2O	2022	20.6	19.1	26.4	12.6	31.4	42.9	50.3	32.2	24.7	25.5	24.5	24.4	**15,271.3**
OIL	2022	5.1	2.3	3.0	1.5	3.0	2.9	3.0	3.0	2.9	3.0	3.0	3.1	**2,970.4**

Licence **8889** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	23.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,344.0**
H2O	2023	293.8	266.9	251.0	246.4	218.9	170.3	232.0	0.0	0.0	0.0	0.0	0.0	**47,161.4**
OIL	2023	17.1	16.0	16.6	15.3	14.3	11.8	15.7	0.0	0.0	0.0	0.0	0.0	**9,566.8**
DAY	2022	31.0	28.0	31.0	25.4	30.3	30.0	29.5	25.1	27.0	30.3	29.9	30.9	**3,142.5**
H2O	2022	265.7	242.7	262.8	233.3	327.7	260.2	243.1	193.5	450.0	278.3	258.7	244.7	**45,482.1**
OIL	2022	13.5	13.1	6.9	3.4	3.7	8.0	9.4	8.2	9.1	17.2	15.6	16.4	**9,460.0**

Licence **8890** Well Name **Trelm Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	0.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,704.6**
H2O	2023	0.0	0.1	0.6	0.0	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,448.1**
OIL	2023	3.9	25.2	19.3	0.0	19.5	21.1	0.0	0.0	0.0	0.0	0.0	0.0	**3,315.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,555.6**
H2O	2022	30.0	0.1	0.0	0.7	0.1	27.1	0.1	0.0	0.0	0.4	0.3	0.4	**27,417.3**
OIL	2022	19.9	20.8	20.7	19.4	19.6	19.2	18.3	21.1	17.7	20.7	17.5	17.1	**3,226.8**

Manitoba Production
2022 To 2023

Licence **8890** Well Name **Trelm Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,566.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,266.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.1**

Licence **8891** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,561.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.9**

UWI **100.01-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.6**

Licence **8892** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	26.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,726.2**
H2O	2023	26.7	23.0	25.1	21.9	22.2	20.2	19.3	0.0	0.0	0.0	0.0	0.0	**11,363.5**
OIL	2023	25.6	23.0	26.2	22.4	21.7	21.6	23.9	0.0	0.0	0.0	0.0	0.0	**8,582.0**
DAY	2022	21.0	28.0	31.0	26.8	31.0	29.9	30.3	30.7	30.0	29.0	29.9	29.9	**3,526.0**
H2O	2022	5.8	36.1	23.2	10.4	8.9	11.6	4.6	32.3	18.9	11.5	11.8	25.6	**11,205.1**
OIL	2022	7.1	60.8	36.3	21.9	24.7	32.0	17.1	24.4	17.1	12.3	12.9	21.1	**8,417.6**

Licence **8893** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.4**
H2O	2022	445.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,195.2**
OIL	2022	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.0**

Licence **8894** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	26.3	31.0	30.0	25.9	19.0	20.2	0.0	0.0	0.0	0.0	0.0	**3,095.8**
H2O	2023	2.9	1.7	0.8	0.9	0.9	0.7	47.4	0.0	0.0	0.0	0.0	0.0	**3,627.3**
OIL	2023	4.6	3.7	2.6	2.0	1.7	1.3	19.5	0.0	0.0	0.0	0.0	0.0	**3,181.8**
DAY	2022	12.0	0.0	26.0	26.8	31.0	29.7	29.8	29.6	29.5	31.0	29.8	28.9	**2,912.8**
H2O	2022	6.3	0.0	9.3	7.2	14.9	10.3	4.8	3.3	3.0	2.8	2.7	2.7	**3,572.0**
OIL	2022	1.9	0.0	7.1	9.5	14.9	12.0	8.4	7.6	5.4	3.7	4.0	4.2	**3,146.4**

Licence **8895** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.6	18.0	18.0	30.0	26.8	26.0	30.2	0.0	0.0	0.0	0.0	0.0	**3,186.5**
H2O	2023	12.0	3.8	4.1	7.2	7.1	6.6	18.6	0.0	0.0	0.0	0.0	0.0	**4,503.6**
OIL	2023	4.9	2.0	2.5	4.5	4.1	4.1	6.7	0.0	0.0	0.0	0.0	0.0	**1,814.9**

Manitoba Production
2022 To 2023

Licence **8895** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	26.8	20.0	29.7	29.5	29.6	29.5	31.0	29.8	24.9	**3,007.9**
H2O	2022	26.0	24.7	22.6	16.6	11.6	17.3	22.3	18.5	14.5	14.2	10.5	8.3	**4,444.2**
OIL	2022	8.9	8.2	8.8	7.6	4.6	5.4	6.9	5.6	5.0	5.1	4.7	4.1	**1,786.1**

Licence **8897** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	11.0	4.0	11.0	26.3	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,360.8**
H2O	2023	1.9	0.6	2.4	11.3	27.9	22.9	14.7	0.0	0.0	0.0	0.0	0.0	**3,120.1**
OIL	2023	0.0	0.0	0.1	3.3	17.3	15.8	11.9	0.0	0.0	0.0	0.0	0.0	**5,190.6**
DAY	2022	27.0	12.5	29.0	25.3	31.0	29.3	30.5	28.8	30.0	31.0	29.9	30.9	**3,224.0**
H2O	2022	22.0	10.8	26.3	23.3	5.9	6.7	6.7	1.8	7.2	9.1	12.1	5.9	**3,038.4**
OIL	2022	14.6	6.9	44.7	39.8	8.5	10.1	9.4	9.2	13.3	14.7	11.5	2.6	**5,142.2**

Licence **8898** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	28.0	31.0	30.0	26.8	26.0	30.2	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	2023	28.7	35.5	32.2	30.8	29.3	28.4	35.3	0.0	0.0	0.0	0.0	0.0	**6,002.5**
OIL	2023	1.3	2.3	2.6	2.0	1.3	1.3	2.3	0.0	0.0	0.0	0.0	0.0	**2,300.4**
DAY	2022	27.3	9.0	27.0	26.8	31.0	29.5	30.5	29.6	8.0	31.0	29.8	30.9	**3,384.4**
H2O	2022	5.4	2.1	6.0	2.9	3.4	3.5	4.3	6.5	10.0	31.4	24.9	24.8	**5,782.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	2.3	0.9	**2,287.3**

Licence **8899** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.4	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,652.1**
H2O	2023	19.6	17.0	30.1	50.6	21.2	19.0	21.2	0.0	0.0	0.0	0.0	0.0	**30,485.5**
OIL	2023	3.2	3.0	5.3	9.0	7.3	7.2	8.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
DAY	2022	30.3	25.0	31.0	26.8	31.0	29.5	30.5	30.8	30.0	31.0	29.8	29.9	**3,447.7**
H2O	2022	104.7	97.2	127.7	118.7	130.7	113.8	116.3	113.9	92.3	73.2	28.6	13.7	**30,306.8**
OIL	2022	5.4	4.7	6.2	4.1	3.5	5.4	4.9	5.0	4.5	3.8	3.3	3.9	**2,247.0**

Licence **8901** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**

Licence **8902** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,782.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.1**

Licence **8903** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2022 To 2023

Licence **8903** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,711.0**
H2O	2023	125.3	94.9	93.9	121.7	98.4	89.6	89.1	0.0	0.0	0.0	0.0	0.0	**35,830.2**
OIL	2023	55.5	28.6	25.6	95.3	127.2	106.7	105.0	0.0	0.0	0.0	0.0	0.0	**13,765.7**
DAY	2022	20.0	27.4	31.0	18.1	29.0	27.0	31.0	29.8	30.0	31.0	30.0	25.2	**3,499.1**
H2O	2022	79.3	108.9	133.1	98.0	173.6	171.1	195.2	148.4	142.9	147.5	135.4	106.4	**35,117.3**
OIL	2022	56.8	81.5	83.3	31.3	35.3	30.5	35.3	40.8	55.9	61.7	68.9	47.4	**13,221.8**

Licence **8904** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	29.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,651.0**
H2O	2023	75.3	72.5	136.0	107.5	109.6	102.7	104.4	0.0	0.0	0.0	0.0	0.0	**21,096.2**
OIL	2023	6.1	10.3	19.1	22.6	18.6	16.2	15.0	0.0	0.0	0.0	0.0	0.0	**7,558.9**
DAY	2022	31.0	28.0	31.0	27.9	30.3	29.7	31.0	29.0	30.0	31.0	29.0	31.0	**3,440.8**
H2O	2022	79.6	73.7	78.6	64.5	82.3	78.7	62.1	67.5	86.5	85.3	73.6	80.0	**20,388.2**
OIL	2022	11.7	10.9	12.0	17.3	4.2	4.2	24.8	11.2	3.5	3.6	8.6	4.6	**7,451.0**

Licence **8905** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,604.1**
H2O	2023	242.5	167.1	176.7	184.9	205.6	198.3	201.7	0.0	0.0	0.0	0.0	0.0	**26,852.8**
OIL	2023	35.6	19.6	19.4	24.2	26.3	20.0	30.1	0.0	0.0	0.0	0.0	0.0	**11,244.6**
DAY	2022	31.0	28.0	31.0	28.3	30.3	29.8	19.5	20.8	30.0	31.0	30.0	31.0	**3,393.1**
H2O	2022	115.7	107.2	114.3	111.4	115.9	113.1	79.1	182.1	249.7	245.6	242.7	251.7	**25,476.0**
OIL	2022	12.0	11.1	12.3	10.8	11.7	11.8	8.6	0.8	21.0	31.4	30.1	34.4	**11,069.4**

Licence **8906** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	19.9	31.0	28.7	27.5	26.0	17.0	0.0	0.0	0.0	0.0	0.0	**3,549.7**
H2O	2023	72.9	49.1	78.6	82.6	52.6	68.7	43.5	0.0	0.0	0.0	0.0	0.0	**30,873.9**
OIL	2023	3.9	2.7	4.5	4.3	5.5	7.0	4.4	0.0	0.0	0.0	0.0	0.0	**3,021.9**
DAY	2022	20.8	27.5	31.0	24.4	30.3	30.0	30.5	30.8	24.0	12.7	28.2	30.9	**3,370.1**
H2O	2022	98.2	137.2	149.4	115.8	115.1	97.4	71.5	72.3	52.0	30.8	111.5	157.2	**30,425.9**
OIL	2022	9.7	12.9	14.4	10.5	10.0	3.5	3.7	3.6	2.7	1.4	5.2	7.5	**2,989.6**

Licence **8907** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,766.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,648.1**

Licence **8908** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,347.5**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,513.0**

Manitoba Production
2022 To 2023

Licence **8909** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.07-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	23.3	0.0	0.0	0.0	27.8	0.0	0.0	0.0	0.0	0.0	**1,314.0**
WIN	2023	249.5	213.6	169.4	0.0	0.0	0.0	786.6	0.0	0.0	0.0	0.0	0.0	**43,957.8**
DAY	2022	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,203.9**
WIN	2022	294.2	265.9	348.4	297.0	268.0	232.8	240.1	236.2	231.7	224.6	221.1	223.8	**42,538.7**

Licence **8911** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**3,467.0**
H2O	2023	341.5	280.7	317.5	283.4	287.3	246.9	256.6	0.0	0.0	0.0	0.0	0.0	**36,889.2**
OIL	2023	11.1	8.7	8.3	5.6	5.7	8.1	8.8	0.0	0.0	0.0	0.0	0.0	**4,036.5**
DAY	2022	29.0	27.0	30.8	27.9	30.8	26.6	30.8	30.5	21.6	29.6	30.0	31.0	**3,257.2**
H2O	2022	42.0	37.3	54.5	331.1	441.6	332.6	380.8	375.2	269.2	369.1	371.4	377.1	**34,875.3**
OIL	2022	2.1	1.9	1.3	8.6	12.8	9.7	11.4	11.2	8.0	11.0	11.4	12.0	**3,980.2**

Licence **8912** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,754.7**
H2O	2023	157.9	143.1	155.5	138.4	143.3	142.7	147.8	0.0	0.0	0.0	0.0	0.0	**40,997.0**
OIL	2023	14.5	13.5	14.4	11.0	11.5	10.9	11.2	0.0	0.0	0.0	0.0	0.0	**5,807.0**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,543.0**
H2O	2022	152.7	131.2	150.4	135.1	159.8	142.2	142.9	139.7	140.7	145.6	135.2	151.1	**39,968.3**
OIL	2022	9.5	9.4	15.2	13.8	15.5	15.1	15.2	15.2	14.7	15.0	14.3	15.2	**5,720.0**

Licence **8913** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	14.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,885.5**
H2O	2023	76.7	71.0	73.5	70.2	73.1	22.1	133.1	0.0	0.0	0.0	0.0	0.0	**7,787.0**
OIL	2023	41.3	38.2	39.6	37.8	39.0	20.3	14.8	0.0	0.0	0.0	0.0	0.0	**10,907.3**
DAY	2022	31.0	28.0	31.0	30.0	27.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,689.5**
H2O	2022	91.7	76.7	89.8	75.4	67.7	74.6	73.5	59.8	73.1	77.7	70.9	77.6	**7,267.3**
OIL	2022	49.3	36.0	30.0	40.7	36.2	31.9	31.5	32.2	39.4	41.8	38.2	41.8	**10,676.3**

Licence **8915** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	24.7	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,611.3**
H2O	2023	13.8	19.5	24.4	24.9	26.8	19.5	20.4	0.0	0.0	0.0	0.0	0.0	**7,495.4**
OIL	2023	11.9	13.8	17.4	16.7	17.3	17.3	19.5	0.0	0.0	0.0	0.0	0.0	**7,808.0**
DAY	2022	8.0	10.0	23.0	26.8	30.8	29.9	29.8	30.7	30.0	30.0	29.9	30.9	**3,415.4**
H2O	2022	4.3	5.7	20.8	32.7	38.2	26.9	24.2	21.9	19.0	21.4	21.0	17.2	**7,346.1**
OIL	2022	2.0	2.6	10.2	15.5	17.1	13.8	13.0	12.7	11.6	13.1	13.5	13.1	**7,694.1**

Licence **8917** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.8	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,521.1**
H2O	2023	90.5	72.3	81.7	81.0	75.2	72.2	90.3	0.0	0.0	0.0	0.0	0.0	**18,867.4**

Manitoba Production
2022 To 2023

Licence **8917** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	39.5	31.6	30.3	28.5	24.8	24.5	27.2	0.0	0.0	0.0	0.0	0.0	**11,820.3**
DAY	2022	18.0	28.0	30.0	21.9	31.0	29.7	30.5	30.8	30.0	31.0	29.8	20.7	**3,316.3**
H2O	2022	55.8	79.9	96.0	96.6	119.3	100.3	94.3	109.1	100.5	112.8	107.9	70.0	**18,304.2**
OIL	2022	14.8	28.9	46.9	26.1	72.5	60.4	49.6	26.9	24.9	24.8	24.3	22.2	**11,613.9**

Licence **8918** Well Name **East Manson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,094.4**
WIN	2023	266.6	283.0	285.9	229.7	202.0	196.7	178.1	0.0	0.0	0.0	0.0	0.0	**18,203.7**
DAY	2022	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,882.4**
WIN	2022	125.9	127.4	321.3	315.6	219.0	150.5	155.5	125.8	108.0	81.2	101.8	103.5	**16,561.7**

Licence **8919** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	29.8	30.8	29.7	30.3	0.0	0.0	0.0	0.0	0.0	**3,650.7**
H2O	2023	149.5	130.1	141.4	133.2	139.3	147.0	145.5	0.0	0.0	0.0	0.0	0.0	**19,075.1**
OIL	2023	33.1	36.6	43.3	40.1	35.6	21.7	22.2	0.0	0.0	0.0	0.0	0.0	**11,245.6**
DAY	2022	24.6	28.0	31.0	11.8	30.0	29.8	30.8	30.8	29.8	30.8	29.4	30.8	**3,440.3**
H2O	2022	135.3	163.9	178.0	20.6	201.0	184.4	167.1	171.9	178.4	171.1	169.1	165.4	**18,089.1**
OIL	2022	28.3	42.8	53.7	5.5	8.3	31.9	36.6	37.3	32.9	35.3	30.2	40.6	**11,013.0**

Licence **8921** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,145.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.9**

Licence **8922** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,717.3**
H2O	2023	72.4	61.5	69.3	64.1	63.2	58.1	68.0	0.0	0.0	0.0	0.0	0.0	**13,216.3**
OIL	2023	17.7	15.3	17.5	13.2	13.3	12.0	11.0	0.0	0.0	0.0	0.0	0.0	**6,839.1**
DAY	2022	30.9	28.0	30.5	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**3,508.4**
H2O	2022	105.5	85.3	93.9	86.7	80.3	80.8	77.7	71.1	69.4	78.0	76.0	72.2	**12,759.7**
OIL	2022	26.8	23.5	25.8	27.5	41.6	39.5	31.7	30.5	29.8	24.8	21.1	21.4	**6,739.1**

Licence **8923** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,584.5**
H2O	2023	2.9	2.6	2.6	3.4	3.9	4.2	4.2	0.0	0.0	0.0	0.0	0.0	**8,472.0**
OIL	2023	1.2	1.1	1.2	1.4	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	**4,971.8**
DAY	2022	30.8	27.4	31.0	27.6	29.0	25.4	31.0	30.8	30.0	31.0	29.8	30.0	**3,373.0**
H2O	2022	14.1	12.6	14.4	13.0	12.4	11.1	13.3	13.1	8.3	4.9	3.6	2.9	**8,448.2**
OIL	2022	5.1	4.8	5.7	4.9	3.8	3.1	3.7	3.3	2.3	1.4	1.2	1.2	**4,963.3**

Manitoba Production
2022 To 2023

Licence **8924** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-29-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	17.9	14.3	22.5	29.3	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,920.8**
H2O	2023	31.2	21.7	18.0	23.0	13.5	11.1	12.0	0.0	0.0	0.0	0.0	0.0	**3,395.7**
OIL	2023	7.8	10.0	8.8	12.2	14.3	7.4	8.0	0.0	0.0	0.0	0.0	0.0	**2,367.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	31.0	30.0	17.8	**1,748.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	118.4	73.6	51.2	46.0	29.7	25.4	**3,265.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	39.5	24.5	17.2	15.7	19.8	10.3	**2,299.2**

Licence **8925** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**

Licence **8926** Well Name **Goodlands Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,482.7**
H2O	2023	24.9	23.8	29.0	23.3	9.9	11.9	15.2	0.0	0.0	0.0	0.0	0.0	**3,969.9**
OIL	2023	45.8	30.1	24.1	22.5	20.8	20.8	23.7	0.0	0.0	0.0	0.0	0.0	**5,697.0**
DAY	2022	22.0	27.4	31.0	27.6	29.0	28.7	30.8	30.8	30.0	31.0	14.0	30.1	**3,272.1**
H2O	2022	8.1	10.1	11.5	10.6	10.8	10.8	31.0	34.3	23.1	22.9	10.5	20.3	**3,831.9**
OIL	2022	11.1	14.5	17.4	15.9	16.5	15.3	41.5	44.8	39.3	38.9	18.7	43.1	**5,509.2**

Licence **8927** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,235.8**
H2O	2023	22.2	28.0	32.5	27.9	23.7	23.0	22.1	0.0	0.0	0.0	0.0	0.0	**5,044.4**
OIL	2023	31.8	27.2	27.1	26.3	31.1	26.9	24.3	0.0	0.0	0.0	0.0	0.0	**6,370.9**
DAY	2022	16.0	18.4	31.0	27.6	29.0	28.7	30.8	30.8	30.0	31.0	14.0	30.1	**3,025.2**
H2O	2022	45.5	52.5	102.9	60.4	51.8	44.0	22.2	18.3	21.8	23.2	10.7	23.1	**4,865.0**
OIL	2022	20.0	24.1	41.2	22.0	19.6	15.9	30.9	33.4	26.2	23.3	10.5	22.5	**6,176.2**

Licence **8928** Well Name **East Manson Unit No. 4** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.2**

Licence **8929** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.3	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,618.2**
H2O	2023	3.2	3.0	5.5	5.9	4.4	2.4	1.6	0.0	0.0	0.0	0.0	0.0	**1,181.9**
OIL	2023	12.6	9.7	11.5	11.4	10.6	10.7	10.9	0.0	0.0	0.0	0.0	0.0	**2,472.7**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,407.7**
H2O	2022	9.5	7.6	8.9	8.2	5.3	3.7	4.1	3.4	2.8	2.6	2.9	3.4	**1,155.9**
OIL	2022	8.3	7.0	7.6	8.3	10.8	12.0	9.8	10.0	11.4	10.8	12.3	13.5	**2,395.3**

Manitoba Production
2022 To 2023

Licence **8930** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,445.1**
H2O	2023	1.6	1.3	1.6	3.3	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,377.7**
OIL	2023	1.8	1.7	1.9	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,405.4**
DAY	2022	30.9	28.0	31.0	28.3	31.0	30.0	30.5	30.8	30.0	31.0	29.9	25.5	**3,296.5**
H2O	2022	45.4	41.9	40.5	32.8	33.3	13.3	12.3	11.6	5.8	4.0	3.9	2.0	**16,366.8**
OIL	2022	41.6	38.2	31.5	22.8	25.5	7.5	6.4	6.7	4.8	4.2	4.0	2.4	**12,397.6**

Licence **8931** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,138.4**
H2O	2023	68.6	64.9	57.1	53.8	56.0	51.6	53.0	0.0	0.0	0.0	0.0	0.0	**14,159.9**
OIL	2023	14.9	14.0	15.4	14.7	15.2	13.7	12.0	0.0	0.0	0.0	0.0	0.0	**4,893.2**
DAY	2022	31.0	27.9	31.0	28.3	30.0	29.8	31.0	31.0	29.5	31.0	30.0	31.0	**2,927.1**
H2O	2022	80.4	74.2	109.4	102.0	72.9	66.1	50.0	50.2	82.0	108.3	100.8	71.0	**13,754.9**
OIL	2022	23.1	21.3	45.2	39.3	28.1	24.9	50.5	50.0	22.0	22.5	23.3	18.0	**4,793.3**

Licence **8933** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,835.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.5**

Licence **8934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,622.1**
H2O	2023	2.5	2.3	16.9	4.7	1.6	0.6	0.5	0.0	0.0	0.0	0.0	0.0	**16,553.4**
OIL	2023	4.1	2.3	8.0	12.6	14.8	8.7	6.7	0.0	0.0	0.0	0.0	0.0	**5,233.4**
DAY	2022	19.8	17.9	24.9	28.8	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	**3,413.1**
H2O	2022	0.9	0.9	2.0	1.7	2.5	2.9	2.8	3.3	2.8	2.2	2.9	3.2	**16,524.3**
OIL	2022	2.2	2.0	4.0	3.3	4.1	4.7	4.6	5.8	4.7	3.0	4.5	5.0	**5,176.2**

Licence **8935** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	29.4	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,774.8**
H2O	2023	216.9	154.9	157.1	132.8	136.0	134.3	122.1	0.0	0.0	0.0	0.0	0.0	**22,394.1**
OIL	2023	28.8	20.4	26.3	26.8	20.2	13.5	12.5	0.0	0.0	0.0	0.0	0.0	**6,090.4**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	27.0	15.5	30.5	30.0	28.0	**3,565.0**
H2O	2022	28.3	25.7	28.9	27.1	26.2	17.8	15.2	13.8	209.6	481.5	335.8	252.9	**21,340.0**
OIL	2022	1.1	1.2	1.1	1.0	1.0	1.1	1.2	1.1	0.0	10.4	14.2	21.0	**5,941.9**

Licence **8936** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,644.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,822.3**

Manitoba Production
2022 To 2023

Licence **8937** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.3	25.5	29.0	28.2	30.3	0.0	0.0	0.0	0.0	0.0	**3,369.3**
H2O	2023	374.5	310.6	309.8	238.3	259.8	345.9	323.0	0.0	0.0	0.0	0.0	0.0	**28,393.7**
OIL	2023	33.6	39.8	39.1	30.9	39.2	33.9	33.3	0.0	0.0	0.0	0.0	0.0	**7,772.4**
DAY	2022	30.5	19.6	22.7	23.5	28.3	28.9	19.8	26.3	29.8	30.7	29.6	30.8	**3,169.0**
H2O	2022	241.3	155.5	163.8	195.5	421.4	740.1	371.1	493.9	476.4	295.5	295.4	319.5	**26,231.8**
OIL	2022	42.5	28.7	35.3	39.5	93.8	161.5	102.4	124.5	118.4	47.8	42.2	33.0	**7,522.6**

Licence **8938** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,170.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.1**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,893.0**

Licence **8939** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	22.4	19.3	29.2	29.9	0.0	0.0	0.0	0.0	0.0	**3,526.3**
H2O	2023	442.5	361.2	372.9	314.4	269.7	506.2	499.6	0.0	0.0	0.0	0.0	0.0	**64,738.3**
OIL	2023	31.8	38.9	45.6	28.6	25.3	32.7	42.3	0.0	0.0	0.0	0.0	0.0	**11,904.2**
DAY	2022	30.5	20.0	25.7	22.2	27.3	28.9	26.8	28.3	29.8	30.7	29.6	30.8	**3,335.7**
H2O	2022	457.8	293.4	492.3	420.0	491.7	971.5	830.5	569.0	459.8	468.2	439.8	452.6	**61,971.8**
OIL	2022	61.0	42.5	52.5	44.1	51.9	125.6	106.2	68.6	66.5	53.1	31.2	25.8	**11,659.0**

Licence **8940** Well Name **North Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,640.8**
H2O	2023	34.3	20.0	15.1	19.1	18.8	19.2	7.4	0.0	0.0	0.0	0.0	0.0	**3,883.7**
OIL	2023	33.4	34.3	39.9	31.9	23.8	23.2	14.3	0.0	0.0	0.0	0.0	0.0	**5,681.0**
DAY	2022	31.0	22.0	31.0	26.3	30.5	29.3	30.5	25.0	30.0	28.7	29.4	30.9	**3,437.6**
H2O	2022	34.1	24.6	28.3	14.8	13.4	12.1	19.5	17.6	16.6	16.6	33.4	45.4	**3,749.8**
OIL	2022	57.1	37.1	45.8	28.9	25.4	24.6	29.5	24.3	27.4	25.7	32.2	39.4	**5,480.2**

Licence **8941** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	23.0	31.0	28.7	26.8	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,601.1**
H2O	2023	40.5	27.0	32.0	14.5	4.6	3.4	9.3	0.0	0.0	0.0	0.0	0.0	**9,489.6**
OIL	2023	24.1	22.4	32.7	18.3	10.7	11.0	15.4	0.0	0.0	0.0	0.0	0.0	**6,253.4**
DAY	2022	21.0	22.7	31.0	20.1	8.0	28.9	30.3	30.7	29.5	30.0	29.9	28.5	**3,404.1**
H2O	2022	38.7	5.4	7.2	23.3	9.7	54.9	64.8	72.8	25.9	24.1	26.4	34.8	**9,358.3**
OIL	2022	23.0	6.4	8.7	12.1	4.9	17.0	17.9	18.1	15.7	16.3	17.8	22.6	**6,118.8**

Licence **8942** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.6	30.9	0.0	0.0	0.0	0.0	0.0	**3,711.3**

Manitoba Production
2022 To 2023

Licence **8942** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	34.9	17.8	17.2	20.6	22.9	40.1	33.6	0.0	0.0	0.0	0.0	0.0	**6,671.3**
OIL	2023	113.6	100.8	109.5	114.6	118.0	118.5	151.9	0.0	0.0	0.0	0.0	0.0	**17,976.4**
DAY	2022	30.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,499.8**
H2O	2022	19.7	20.7	20.2	17.4	24.6	22.8	27.2	26.4	25.4	24.7	23.6	15.1	**6,484.2**
OIL	2022	102.0	113.4	127.0	95.5	107.4	118.6	146.9	133.0	127.0	134.0	130.8	113.2	**17,149.5**

Licence **8943** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**

Licence **8945** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	21.0	16.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,514.4**
H2O	2023	32.2	21.0	15.3	16.5	16.7	24.9	15.8	0.0	0.0	0.0	0.0	0.0	**4,769.8**
OIL	2023	13.8	10.3	7.7	10.0	9.7	12.2	8.5	0.0	0.0	0.0	0.0	0.0	**6,444.1**
DAY	2022	17.0	8.0	24.0	25.3	30.8	28.0	30.3	30.7	29.5	29.0	29.9	21.9	**3,338.7**
H2O	2022	23.1	11.4	33.0	51.2	27.0	23.6	19.9	13.5	7.6	31.4	44.9	31.5	**4,627.4**
OIL	2022	11.2	5.4	15.8	18.7	8.9	8.3	7.2	5.0	4.4	12.4	17.4	12.2	**6,371.9**

Licence **8946** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.7**

Licence **8947** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,884.1**

Licence **8948** Well Name **Sinclair Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,957.8**
WIN	2023	182.8	155.0	172.9	18.5	165.3	131.3	168.9	0.0	0.0	0.0	0.0	0.0	**39,669.5**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	30.5	31.0	30.0	22.8	30.0	31.0	**2,745.8**
WIN	2022	615.2	212.2	258.3	348.7	342.6	328.6	259.6	343.1	17.8	102.3	183.0	194.5	**38,674.8**

Licence **8949** Well Name **Sinclair Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8949** Well Name **Sinclair Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,871.8**
WIN	2023	319.9	282.3	302.5	165.1	273.1	257.0	256.0	0.0	0.0	0.0	0.0	0.0	**38,458.9**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	30.5	31.0	30.0	22.8	30.0	31.0	**2,659.8**
WIN	2022	368.6	281.6	319.4	301.3	327.6	309.5	246.1	330.5	316.3	231.7	306.4	318.7	**36,603.0**

Licence **8950** Well Name **Waskada Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.8	19.8	30.8	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**3,325.5**
H2O	2023	81.7	77.5	83.5	53.5	80.2	45.9	47.9	0.0	0.0	0.0	0.0	0.0	**49,881.6**
OIL	2023	1.6	1.5	1.4	0.9	1.7	0.7	1.5	0.0	0.0	0.0	0.0	0.0	**11,277.9**
DAY	2022	30.7	18.1	22.3	18.3	16.8	29.1	25.8	25.3	30.0	29.3	29.8	30.8	**3,125.8**
H2O	2022	407.0	246.3	307.9	261.4	191.0	285.9	232.6	375.6	315.1	283.6	236.5	86.2	**49,411.4**
OIL	2022	25.9	18.2	11.5	8.5	8.3	15.8	8.7	9.0	8.8	18.4	16.0	0.9	**11,268.6**

Licence **8951** Well Name **Tundra Pierson Prov. DIR SWD** Dev **D** Mineral Rights **CROWN**

UWI **102.01-11-002-28W1.00** Field Name **Pierson** Pool Name **Lodgepole** Field Code **7** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	24.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
WIN	2023	18497.7	16519.5	19901.3	16406.2	14132.0	15327.9	17803.2	0.0	0.0	0.0	0.0	0.0	**1,489,727.0**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**994.5**
WIN	2022	15351.1	13525.8	16619.0	15238.8	16632.1	16155.9	16454.9	17259.8	17785.0	19075.2	19227.9	17806.8	**1,371,139.2**

Licence **8952** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	25.7	30.8	29.8	27.5	22.7	30.9	0.0	0.0	0.0	0.0	0.0	**3,811.8**
H2O	2023	43.9	38.4	44.6	39.5	39.2	48.1	96.3	0.0	0.0	0.0	0.0	0.0	**18,709.8**
OIL	2023	12.4	10.4	12.2	10.7	11.8	13.3	21.2	0.0	0.0	0.0	0.0	0.0	**9,034.7**
DAY	2022	28.8	27.4	30.8	28.5	29.3	30.0	30.8	30.8	30.0	31.0	30.0	30.5	**3,615.4**
H2O	2022	92.8	100.3	126.8	60.4	55.5	61.5	62.5	119.2	130.0	60.5	57.8	46.4	**18,359.8**
OIL	2022	33.8	45.7	63.1	26.8	19.7	16.7	17.5	6.0	3.2	14.2	14.0	12.7	**8,942.7**

Licence **8953** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,100.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,367.9**

Licence **8954** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.1	26.7	30.8	29.8	31.0	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**3,457.5**
H2O	2023	161.5	143.2	164.8	155.3	149.7	136.5	141.7	0.0	0.0	0.0	0.0	0.0	**46,981.9**
OIL	2023	17.6	14.2	16.4	16.2	17.5	15.1	13.6	0.0	0.0	0.0	0.0	0.0	**9,426.3**
DAY	2022	31.0	28.0	30.8	27.2	30.8	30.0	30.8	30.3	30.0	31.0	30.0	30.5	**3,248.7**
H2O	2022	146.8	131.0	147.2	124.0	139.2	134.8	131.8	135.4	236.4	240.7	209.4	187.3	**45,929.2**
OIL	2022	14.6	13.8	15.1	13.0	13.8	12.6	12.4	12.6	18.8	25.3	22.8	21.1	**9,315.7**

Manitoba Production
2022 To 2023

Licence **8955** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**3,246.5**
H2O	2023	93.0	89.5	99.4	35.7	34.9	33.4	39.5	0.0	0.0	0.0	0.0	0.0	**17,509.3**
OIL	2023	19.2	18.0	19.4	25.9	26.8	26.2	27.5	0.0	0.0	0.0	0.0	0.0	**5,588.6**
DAY	2022	31.0	28.0	31.0	28.3	29.3	29.8	29.0	31.0	30.0	31.0	30.0	31.0	**3,035.6**
H2O	2022	68.9	39.7	20.1	19.6	19.7	37.7	45.0	125.4	144.4	60.4	62.9	93.2	**17,083.9**
OIL	2022	13.1	11.5	12.0	10.5	11.0	21.8	25.9	23.2	18.3	27.5	27.0	20.7	**5,425.6**

Licence **8956** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,884.3**
H2O	2023	68.2	63.1	56.8	36.2	37.5	37.9	44.5	0.0	0.0	0.0	0.0	0.0	**24,405.8**
OIL	2023	15.4	14.6	16.2	15.4	16.1	15.0	15.2	0.0	0.0	0.0	0.0	0.0	**7,155.6**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	30.0	31.0	25.8	22.2	**3,673.3**
H2O	2022	58.4	57.9	64.6	58.2	69.0	61.4	61.8	60.4	60.9	64.3	51.3	47.7	**24,061.6**
OIL	2022	19.3	16.6	19.3	17.8	20.1	19.8	19.8	19.9	19.0	16.2	13.3	11.7	**7,047.7**

Licence **8957** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,665.1**
H2O	2023	27.2	23.8	26.8	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2023	8.7	5.7	6.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,594.0**
DAY	2022	30.7	28.0	30.8	29.4	31.0	30.0	15.0	18.8	30.0	31.0	30.0	30.3	**3,564.5**
H2O	2022	89.9	54.4	60.5	53.1	11.3	11.4	5.7	14.2	39.8	38.6	37.8	29.9	**4,371.9**
OIL	2022	32.1	22.1	24.5	21.9	6.6	6.3	3.2	7.0	19.8	21.1	20.0	16.7	**5,570.9**

Licence **8958** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	18.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,727.7**
H2O	2023	33.0	16.1	24.8	21.5	28.3	31.4	38.6	0.0	0.0	0.0	0.0	0.0	**8,854.0**
OIL	2023	9.9	5.3	7.5	5.4	7.7	9.9	12.0	0.0	0.0	0.0	0.0	0.0	**10,281.5**
DAY	2022	31.0	28.0	31.0	26.8	30.8	29.9	30.5	30.7	30.0	30.0	29.9	30.9	**3,535.0**
H2O	2022	50.4	51.2	62.5	56.7	30.5	30.4	20.8	23.9	29.1	23.9	29.5	31.9	**8,660.3**
OIL	2022	9.7	9.2	9.9	8.5	8.3	9.7	6.5	7.0	8.5	6.8	8.8	9.6	**10,223.8**

Licence **8959** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,506.1**
H2O	2023	349.9	312.3	403.3	446.6	509.7	370.7	372.9	0.0	0.0	0.0	0.0	0.0	**51,801.7**
OIL	2023	64.2	57.7	67.5	76.4	62.0	77.4	85.9	0.0	0.0	0.0	0.0	0.0	**9,449.9**
DAY	2022	0.0	10.2	30.9	28.8	31.0	30.0	31.0	27.8	29.8	31.0	30.0	31.0	**3,295.1**
H2O	2022	0.0	133.0	553.0	657.2	746.9	613.9	576.6	542.6	603.7	600.4	499.5	400.4	**49,036.3**
OIL	2022	0.0	3.6	5.1	43.6	67.5	65.7	91.6	70.9	64.6	91.0	61.7	63.5	**8,958.8**

Licence **8961** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **8961** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,566.3**
H2O	2023	61.3	50.5	50.4	33.8	29.2	24.2	26.1	0.0	0.0	0.0	0.0	0.0	**13,811.5**
OIL	2023	29.6	27.5	29.6	25.3	23.9	22.3	24.7	0.0	0.0	0.0	0.0	0.0	**9,175.9**
DAY	2022	31.0	22.0	31.0	26.8	31.0	29.9	30.3	30.7	30.0	21.0	29.9	30.9	**3,363.1**
H2O	2022	41.7	33.3	37.5	42.3	48.9	43.1	41.5	40.9	15.3	11.2	17.4	59.1	**13,536.0**
OIL	2022	19.1	15.5	21.1	29.0	33.1	30.3	27.8	26.2	20.9	14.5	21.4	28.6	**8,993.0**

Licence **8962** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	28.0	13.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,513.9**
H2O	2023	1.7	1.6	0.5	1.4	1.5	1.8	2.3	0.0	0.0	0.0	0.0	0.0	**8,194.5**
OIL	2023	5.1	5.3	2.2	5.2	5.1	5.4	7.0	0.0	0.0	0.0	0.0	0.0	**8,518.6**
DAY	2022	19.0	18.0	31.0	26.8	31.0	29.9	30.5	30.7	30.0	29.0	29.9	3.0	**3,332.7**
H2O	2022	3.0	3.1	6.2	24.2	35.6	20.1	5.4	5.1	2.2	1.8	2.1	0.2	**8,183.7**
OIL	2022	3.9	3.8	7.3	12.1	16.0	11.1	5.7	5.6	3.2	2.7	4.4	0.6	**8,483.3**

Licence **8963** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.9	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,566.7**
H2O	2023	938.5	988.3	897.1	818.3	866.5	791.1	799.7	0.0	0.0	0.0	0.0	0.0	**43,727.8**
OIL	2023	76.8	72.9	72.1	89.0	95.1	97.3	107.2	0.0	0.0	0.0	0.0	0.0	**12,034.8**
DAY	2022	30.5	22.5	30.4	27.9	29.7	30.0	30.7	30.7	29.5	29.2	28.0	4.8	**3,358.0**
H2O	2022	456.2	357.6	479.6	483.4	474.8	516.6	584.5	555.7	535.9	522.9	516.5	90.8	**37,628.3**
OIL	2022	34.9	12.6	31.9	32.7	37.5	49.8	60.1	66.3	74.0	68.8	66.7	11.9	**11,424.4**

Licence **8964** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,486.5**
H2O	2023	180.8	150.0	173.0	144.7	140.5	149.2	161.6	0.0	0.0	0.0	0.0	0.0	**20,339.0**
OIL	2023	24.2	21.7	24.7	27.8	14.5	8.8	17.3	0.0	0.0	0.0	0.0	0.0	**4,444.0**
DAY	2022	0.0	0.0	29.1	28.4	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,275.5**
H2O	2022	0.0	0.0	368.2	554.0	505.1	366.0	322.2	278.4	165.8	173.4	191.4	214.4	**19,239.2**
OIL	2022	0.0	0.0	1.3	46.6	34.1	29.5	31.7	31.2	56.0	58.8	37.1	23.1	**4,305.0**

Licence **8965** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.3	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,667.7**
H2O	2023	78.1	66.4	71.6	66.5	64.1	56.4	62.5	0.0	0.0	0.0	0.0	0.0	**17,225.2**
OIL	2023	6.5	5.2	6.0	5.8	7.1	7.6	6.2	0.0	0.0	0.0	0.0	0.0	**10,866.9**
DAY	2022	31.0	23.5	30.8	28.5	30.8	30.0	30.8	29.3	30.0	24.8	25.0	30.5	**3,458.0**
H2O	2022	91.8	70.3	94.0	66.9	63.8	61.8	62.8	59.3	62.5	53.9	60.8	77.3	**16,759.6**
OIL	2022	16.8	13.5	17.5	21.8	12.5	8.4	8.7	8.2	8.0	5.1	5.1	6.2	**10,822.5**

Licence **8966** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **8966** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,473.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.5**

Licence **8968** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	27.8	31.0	0.0	0.0	0.0	0.0	0.0	**3,624.2**
H2O	2023	255.7	251.1	316.2	216.9	231.4	284.0	412.9	0.0	0.0	0.0	0.0	0.0	**91,540.6**
OIL	2023	25.9	15.0	6.1	8.2	8.3	4.1	2.4	0.0	0.0	0.0	0.0	0.0	**8,497.6**
DAY	2022	23.5	20.9	30.9	28.8	31.0	30.0	31.0	26.3	29.8	31.0	29.5	31.0	**3,415.4**
H2O	2022	410.1	386.2	581.9	526.2	572.9	556.1	527.4	448.4	557.5	602.9	482.3	345.6	**89,572.4**
OIL	2022	14.5	10.0	15.4	15.9	14.7	11.1	32.7	27.4	13.3	19.2	11.3	14.2	**8,427.6**

Licence **8970** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-10-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,480.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.4**

Licence **8971** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,358.8**
H2O	2023	1.1	0.9	1.0	1.0	1.2	1.3	1.3	0.0	0.0	0.0	0.0	0.0	**696.0**
OIL	2023	15.8	14.6	16.0	14.8	15.4	14.5	15.5	0.0	0.0	0.0	0.0	0.0	**4,689.8**
DAY	2022	31.0	27.9	30.9	28.8	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,148.8**
H2O	2022	1.4	1.0	1.2	1.3	1.0	1.0	1.0	1.1	0.8	0.9	1.0	1.0	**688.2**
OIL	2022	16.2	16.3	18.0	16.0	16.0	15.2	16.7	16.8	14.3	16.0	17.1	16.5	**4,583.2**

Licence **8973** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0	0.0	**3,248.4**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	49.0	0.0	0.0	0.0	0.0	0.0	**10,330.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	59.3	0.0	0.0	0.0	0.0	0.0	**7,288.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.6	30.0	31.0	**3,226.4**
H2O	2022	21.4	18.2	19.3	16.6	17.7	47.5	63.7	55.2	45.1	40.0	31.6	31.8	**10,281.7**
OIL	2022	30.0	27.3	27.9	24.9	22.8	27.9	45.0	94.5	88.2	76.6	78.5	74.2	**7,229.0**

Licence **8974** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	29.8	31.0	30.0	30.2	0.0	0.0	0.0	0.0	0.0	**3,599.5**
H2O	2023	567.9	512.0	546.9	497.0	552.9	508.1	515.6	0.0	0.0	0.0	0.0	0.0	**33,389.3**
OIL	2023	66.1	55.2	89.1	97.9	74.3	74.2	70.3	0.0	0.0	0.0	0.0	0.0	**9,083.8**
DAY	2022	31.0	28.0	30.8	27.9	30.1	30.0	29.9	30.7	30.0	30.7	30.0	31.0	**3,388.6**

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Licence **8974** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	433.7	382.8	419.6	402.8	434.3	417.2	427.2	418.9	402.3	405.8	481.4	616.0	**29,688.9**
OIL	2022	44.8	37.6	56.5	53.1	52.6	56.7	57.7	52.1	33.8	32.5	54.0	91.2	**8,556.7**

Licence **8975** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	3.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.7**
WIN	2023	0.0	15.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,772.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	1.0	**2,478.7**
WIN	2022	408.0	476.0	410.0	415.0	510.0	457.0	411.0	341.0	0.0	0.0	0.0	1.0	**22,727.0**

Licence **8976** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-30-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.0	28.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,455.4**
H2O	2023	3.3	15.3	16.1	13.9	12.0	9.3	10.1	0.0	0.0	0.0	0.0	0.0	**1,828.9**
OIL	2023	9.8	26.1	28.5	21.5	15.8	15.2	16.7	0.0	0.0	0.0	0.0	0.0	**4,327.2**
DAY	2022	31.0	28.0	31.0	26.8	30.8	29.9	29.7	30.7	30.0	29.0	29.9	30.9	**3,265.2**
H2O	2022	13.1	12.2	12.5	11.8	13.3	9.5	8.1	8.3	7.5	10.2	6.1	5.3	**1,748.9**
OIL	2022	9.2	7.2	5.9	4.8	5.4	4.7	4.7	4.5	10.2	31.4	21.7	18.9	**4,193.6**

Licence **8977** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	28.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,910.4**
H2O	2023	3.6	8.1	10.6	9.0	8.0	5.4	6.9	0.0	0.0	0.0	0.0	0.0	**1,963.4**
OIL	2023	9.3	14.2	17.4	15.4	12.8	10.7	13.2	0.0	0.0	0.0	0.0	0.0	**3,701.2**
DAY	2022	21.0	18.0	27.0	26.8	30.8	29.9	30.3	30.7	30.0	29.0	27.9	30.9	**2,708.7**
H2O	2022	2.6	3.6	14.1	17.5	19.6	15.8	11.2	6.4	4.2	3.4	5.3	2.8	**1,911.8**
OIL	2022	4.2	6.4	15.9	27.4	28.4	24.8	19.9	13.9	10.7	8.8	12.0	6.7	**3,608.2**

Licence **8978** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	19.7	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,583.4**
H2O	2023	13.0	9.3	14.2	9.5	4.8	2.3	4.7	0.0	0.0	0.0	0.0	0.0	**4,236.0**
OIL	2023	23.7	16.4	24.8	16.9	12.9	9.6	11.9	0.0	0.0	0.0	0.0	0.0	**7,555.9**
DAY	2022	21.0	22.0	31.0	26.8	30.8	29.9	30.5	30.7	30.0	29.0	29.9	28.5	**3,392.0**
H2O	2022	16.4	19.2	21.7	12.7	20.8	20.5	13.0	11.8	15.4	23.7	18.1	12.9	**4,178.2**
OIL	2022	26.1	28.0	34.2	22.6	26.4	26.4	20.1	17.8	22.5	35.8	32.7	26.4	**7,439.7**

Licence **8979** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.7**

Licence **8980** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **8980** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	29.4	0.0	0.0	0.0	0.0	0.0	**3,092.3**
H2O	2023	34.2	28.8	13.9	10.8	7.3	2.3	6.4	0.0	0.0	0.0	0.0	0.0	**2,268.6**
OIL	2023	33.5	24.5	39.3	37.8	24.8	12.7	16.1	0.0	0.0	0.0	0.0	0.0	**5,474.3**
DAY	2022	12.0	14.4	30.5	29.1	29.2	13.0	2.6	31.0	30.0	30.3	30.0	30.8	**2,882.4**
H2O	2022	1.2	1.6	3.4	5.7	3.3	0.5	0.0	33.0	57.4	32.0	33.7	36.9	**2,164.9**
OIL	2022	4.9	5.9	14.3	24.3	18.5	4.7	0.3	31.3	51.4	31.2	34.8	35.8	**5,285.6**

Licence **8981** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.02-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.1**

Licence **8982** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	29.8	29.5	29.0	0.0	0.0	0.0	0.0	0.0	**3,383.9**
H2O	2023	423.8	303.6	263.1	285.5	289.0	214.5	276.8	0.0	0.0	0.0	0.0	0.0	**26,780.2**
OIL	2023	26.2	18.1	16.0	15.3	14.7	11.3	12.4	0.0	0.0	0.0	0.0	0.0	**3,129.3**
DAY	2022	26.5	21.5	30.7	29.3	30.8	30.0	23.8	30.3	29.8	30.5	28.8	27.3	**3,175.8**
H2O	2022	456.2	389.5	563.1	661.8	624.8	600.1	569.6	761.3	630.9	518.9	379.7	327.1	**24,723.9**
OIL	2022	14.4	11.7	16.5	9.1	22.5	19.2	12.4	15.2	20.0	20.4	37.5	22.9	**3,015.3**

Licence **8983** Well Name **Waskada Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,539.1**
WIN	2023	319.0	282.0	299.0	230.0	331.0	309.0	307.0	0.0	0.0	0.0	0.0	0.0	**35,054.8**
DAY	2022	31.0	26.0	31.0	23.0	29.0	30.0	31.0	31.0	14.0	10.0	30.0	31.0	**1,336.1**
WIN	2022	330.0	297.0	321.0	232.0	333.0	295.0	282.0	279.0	123.0	141.0	376.0	330.0	**32,977.8**

Licence **8984** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	17.5	31.0	30.0	30.8	29.7	30.0	0.0	0.0	0.0	0.0	0.0	**2,367.5**
H2O	2023	0.0	292.9	527.6	362.0	302.8	266.3	243.9	0.0	0.0	0.0	0.0	0.0	**8,870.5**
OIL	2023	0.0	10.9	10.2	54.1	18.1	12.5	13.1	0.0	0.0	0.0	0.0	0.0	**1,149.3**
DAY	2022	24.8	20.5	25.2	28.7	6.0	0.0	11.0	30.5	30.0	31.0	30.0	26.8	**2,198.5**
H2O	2022	431.2	321.1	355.4	396.8	82.1	0.0	159.9	512.0	485.2	437.0	336.4	275.2	**6,875.0**
OIL	2022	21.5	15.6	15.6	7.2	1.5	0.0	0.2	5.1	11.9	16.4	19.3	17.4	**1,030.4**

Licence **8985** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,724.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.5**

Manitoba Production
2022 To 2023

Licence **8986** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.8**

Licence **8987** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,708.6**
H2O	2023	48.7	30.8	35.6	36.8	41.9	40.5	42.6	0.0	0.0	0.0	0.0	0.0	**18,194.2**
OIL	2023	8.1	7.2	7.9	8.2	9.1	8.8	9.2	0.0	0.0	0.0	0.0	0.0	**3,502.1**
DAY	2022	31.0	20.0	31.0	28.5	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**3,497.6**
H2O	2022	112.0	73.9	114.8	109.3	120.4	114.8	108.9	113.8	99.5	93.0	82.9	83.6	**17,917.3**
OIL	2022	12.5	8.1	12.7	11.8	12.9	12.2	11.8	12.3	11.0	10.6	9.2	9.4	**3,443.6**

Licence **8991** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	18.5	30.0	30.9	30.0	18.3	0.0	0.0	0.0	0.0	0.0	**3,638.1**
H2O	2023	457.0	448.4	305.8	484.8	445.2	408.0	245.7	0.0	0.0	0.0	0.0	0.0	**92,368.1**
OIL	2023	31.7	30.9	5.2	8.2	19.2	20.9	12.4	0.0	0.0	0.0	0.0	0.0	**7,699.9**
DAY	2022	31.0	21.7	31.0	27.9	31.0	29.8	31.0	31.0	30.0	30.5	30.0	31.0	**3,452.0**
H2O	2022	563.3	403.6	562.0	545.8	583.0	533.1	557.5	561.4	536.9	543.1	545.8	485.9	**89,573.2**
OIL	2022	6.3	18.2	20.5	13.5	18.0	24.0	20.9	17.3	17.2	17.7	12.5	28.7	**7,571.4**

Licence **8993** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	28.0	31.0	30.0	26.8	26.0	29.5	0.0	0.0	0.0	0.0	0.0	**3,481.6**
H2O	2023	22.6	16.6	16.1	14.1	13.3	12.7	13.1	0.0	0.0	0.0	0.0	0.0	**4,499.7**
OIL	2023	16.3	13.5	14.3	13.0	12.0	13.8	6.1	0.0	0.0	0.0	0.0	0.0	**4,015.7**
DAY	2022	18.3	12.3	31.0	26.8	31.0	29.7	29.8	29.6	30.0	31.0	29.8	22.0	**3,279.7**
H2O	2022	5.8	5.1	11.5	9.4	12.0	10.3	8.7	5.6	89.5	40.1	38.4	27.2	**4,391.2**
OIL	2022	3.7	3.0	6.8	5.6	3.8	3.8	4.9	6.6	9.4	9.8	9.7	6.9	**3,926.7**

Licence **8994** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.3	17.0	2.0	30.0	26.8	26.0	30.3	0.0	0.0	0.0	0.0	0.0	**2,702.8**
H2O	2023	15.2	9.4	1.0	16.5	15.8	9.0	9.7	0.0	0.0	0.0	0.0	0.0	**3,743.9**
OIL	2023	7.5	4.7	0.6	7.3	5.0	3.1	4.7	0.0	0.0	0.0	0.0	0.0	**2,950.3**
DAY	2022	14.0	12.3	25.0	26.8	31.0	29.7	29.5	29.6	29.5	31.0	29.8	14.3	**2,544.4**
H2O	2022	23.6	22.0	24.8	19.9	17.1	11.6	10.8	13.0	109.1	17.9	17.1	7.9	**3,667.3**
OIL	2022	3.4	6.0	8.4	6.6	5.4	6.9	6.3	3.7	9.1	8.7	8.6	3.9	**2,917.4**

Licence **8995** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	28.0	30.3	30.0	26.8	26.0	29.8	0.0	0.0	0.0	0.0	0.0	**2,952.9**
H2O	2023	75.3	52.6	54.5	54.9	50.5	48.4	57.7	0.0	0.0	0.0	0.0	0.0	**12,724.5**

Manitoba Production
2022 To 2023

Licence **8995** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	8.4	12.8	13.8	12.8	10.2	10.5	12.9	0.0	0.0	0.0	0.0	0.0	**3,118.9**
DAY	2022	31.0	28.0	31.0	26.8	31.0	29.7	29.5	29.6	29.5	31.0	29.8	22.0	**2,751.4**
H2O	2022	40.1	41.2	43.6	39.9	47.7	42.5	39.8	39.9	122.8	99.2	94.9	67.4	**12,330.6**
OIL	2022	10.7	9.0	10.4	8.9	7.1	7.3	5.8	5.7	7.3	6.7	6.6	4.7	**3,037.5**

Licence **8997** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.8	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,788.0**
H2O	2023	99.2	87.1	92.1	86.5	82.2	76.0	78.3	0.0	0.0	0.0	0.0	0.0	**15,098.7**
OIL	2023	75.9	71.2	76.3	65.2	65.0	59.2	50.2	0.0	0.0	0.0	0.0	0.0	**12,408.5**
DAY	2022	30.9	27.3	31.0	29.4	31.0	30.0	31.0	16.4	30.0	31.0	29.9	29.5	**3,579.9**
H2O	2022	100.2	87.4	98.9	91.2	83.9	81.7	83.3	42.5	84.6	128.0	112.4	96.7	**14,497.3**
OIL	2022	91.9	78.3	86.7	81.2	82.4	75.3	70.1	38.9	75.1	101.9	85.0	76.9	**11,945.5**

Licence **8998** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-07-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,537.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.4**
GSD	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,054.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,978.0**

Licence **8999** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.0	0.0	0.0	0.0	0.0	17.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,255.7**
H2O	2023	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,362.2**
OIL	2023	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,091.8**
WIN	2023	0.0	0.0	0.0	0.0	0.0	275.6	1164.0	0.0	0.0	0.0	0.0	0.0	**1,439.6**
DAY	2022	25.0	27.4	31.0	27.6	29.0	28.7	30.8	30.8	30.0	31.0	14.0	29.5	**3,191.7**
H2O	2022	180.7	198.7	227.2	208.1	184.8	171.6	125.0	104.1	97.6	101.0	46.0	85.5	**6,313.7**
OIL	2022	26.9	30.9	37.2	34.0	23.7	13.9	54.3	42.9	28.2	28.4	13.5	21.4	**3,078.9**

Licence **9000** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.2**

Licence **9001** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,692.7**
H2O	2023	109.1	105.7	110.4	106.7	106.1	103.6	98.6	0.0	0.0	0.0	0.0	0.0	**16,613.1**
OIL	2023	3.4	3.9	3.9	3.2	4.4	3.5	2.3	0.0	0.0	0.0	0.0	0.0	**4,773.3**
DAY	2022	30.0	27.4	31.0	27.6	29.0	28.7	29.9	30.8	30.0	31.0	29.8	30.1	**3,481.0**
H2O	2022	174.8	160.2	183.2	167.8	136.2	115.4	89.5	82.8	107.0	107.3	103.8	101.5	**15,872.9**

Manitoba Production
2022 To 2023

Licence **9001** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	6.1	5.9	7.0	6.4	6.4	4.8	3.4	3.6	4.9	5.0	4.6	2.4	**4,748.7**

Licence **9002** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	25.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,476.5**
H2O	2023	54.7	71.8	99.1	79.0	75.2	79.3	70.4	0.0	0.0	0.0	0.0	0.0	**14,517.6**
OIL	2023	7.4	31.0	17.7	13.0	12.7	8.4	9.5	0.0	0.0	0.0	0.0	0.0	**8,502.6**
DAY	2022	22.0	19.4	25.0	27.6	29.0	28.7	30.8	30.8	30.0	31.0	29.8	30.1	**3,270.8**
H2O	2022	83.6	73.9	96.3	115.8	98.8	83.0	86.3	107.8	146.8	71.7	68.1	61.1	**13,988.1**
OIL	2022	19.6	18.1	24.9	20.3	21.3	23.4	24.5	20.2	26.2	14.3	12.6	4.2	**8,402.9**

Licence **9003** Well Name **Ebor Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-18-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,109.3**
WIN	2023	175.0	187.0	204.0	190.0	189.0	194.0	122.0	0.0	0.0	0.0	0.0	0.0	**10,331.0**
DAY	2022	31.0	28.0	31.0	24.0	31.0	23.0	29.0	31.0	29.0	28.0	27.0	31.0	**2,916.3**
WIN	2022	207.0	167.0	175.0	232.0	281.0	194.0	224.2	209.0	189.0	185.0	163.0	184.0	**9,070.0**

Licence **9004** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.8	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,678.5**
H2O	2023	19.4	17.4	40.0	26.6	20.2	16.4	15.7	0.0	0.0	0.0	0.0	0.0	**21,347.8**
OIL	2023	9.8	17.3	27.9	13.3	8.4	11.3	20.6	0.0	0.0	0.0	0.0	0.0	**8,709.0**
DAY	2022	31.0	19.0	23.0	26.8	30.8	29.8	30.5	30.8	30.0	31.0	29.8	22.7	**3,473.7**
H2O	2022	8.7	6.3	8.2	12.3	10.9	11.5	31.2	34.3	43.5	42.1	39.7	27.7	**21,192.1**
OIL	2022	12.2	8.9	12.0	15.0	14.0	12.6	26.1	26.4	20.6	18.1	17.4	11.7	**8,600.4**

Licence **9005** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.3	20.0	23.0	0.0	0.0	0.0	0.0	0.0	**3,639.7**
H2O	2023	79.1	45.1	54.4	52.0	49.9	36.7	151.3	0.0	0.0	0.0	0.0	0.0	**15,563.2**
OIL	2023	3.8	0.9	1.2	1.7	2.6	2.2	45.5	0.0	0.0	0.0	0.0	0.0	**5,016.0**
DAY	2022	31.0	28.0	31.0	26.8	30.8	29.8	30.5	30.8	30.0	31.0	29.8	23.3	**3,449.4**
H2O	2022	94.4	87.1	98.5	94.5	100.9	89.0	103.7	127.8	114.9	92.4	85.1	64.0	**15,094.7**
OIL	2022	11.7	10.2	11.9	10.7	5.6	5.1	5.4	6.0	5.7	5.1	4.9	3.7	**4,958.1**

Licence **9006** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.3	22.0	23.0	0.0	0.0	0.0	0.0	0.0	**3,574.8**
H2O	2023	136.7	124.8	131.1	129.0	214.9	234.3	43.4	0.0	0.0	0.0	0.0	0.0	**19,864.5**
OIL	2023	21.1	23.5	26.3	23.7	14.7	6.6	16.1	0.0	0.0	0.0	0.0	0.0	**5,981.4**
DAY	2022	31.0	28.0	23.0	0.0	0.0	28.0	30.5	30.8	30.0	31.0	29.8	23.3	**3,382.5**
H2O	2022	40.4	26.0	8.5	0.0	0.0	170.2	134.6	136.6	96.9	143.4	139.0	104.6	**18,850.3**
OIL	2022	14.9	9.3	3.3	0.0	0.0	41.3	41.6	37.6	17.4	8.0	8.0	6.0	**5,849.4**

Manitoba Production
2022 To 2023

Licence **9007** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	29.6	31.0	28.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,673.2**
H2O	2023	114.6	99.9	122.0	120.6	126.7	111.0	137.3	0.0	0.0	0.0	0.0	0.0	**30,081.7**
OIL	2023	15.2	10.4	6.4	6.0	6.3	7.0	6.2	0.0	0.0	0.0	0.0	0.0	**9,290.5**
DAY	2022	31.0	28.0	31.0	28.1	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**3,464.3**
H2O	2022	122.4	111.6	114.5	82.7	89.8	120.8	127.7	124.5	118.2	118.7	113.6	115.3	**29,249.6**
OIL	2022	14.2	13.5	19.8	6.9	7.5	13.7	12.9	11.9	12.9	14.0	14.1	14.9	**9,233.0**

Licence **9008** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-09-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,345.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.6**

Licence **9010** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,728.2**
H2O	2023	49.5	45.9	41.1	32.6	33.6	31.9	41.8	0.0	0.0	0.0	0.0	0.0	**5,160.2**
OIL	2023	75.6	66.2	65.7	69.5	69.4	54.4	44.2	0.0	0.0	0.0	0.0	0.0	**11,197.7**
DAY	2022	31.0	28.0	31.0	21.1	30.3	29.8	31.0	24.0	9.0	24.6	29.8	31.0	**3,516.6**
H2O	2022	22.4	26.6	30.8	21.5	28.9	20.6	25.4	14.6	5.1	27.1	52.7	50.6	**4,883.8**
OIL	2022	27.9	19.5	20.3	14.1	26.1	34.7	32.4	28.4	11.0	45.6	79.7	79.2	**10,752.7**

Licence **9011** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,353.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,169.9**

Licence **9012** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-27-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,322.6**
H2O	2023	429.5	402.3	323.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,290.2**
OIL	2023	20.3	18.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,592.2**
DAY	2022	30.0	25.0	31.0	28.3	30.5	30.0	30.6	31.0	29.5	30.7	30.0	31.0	**3,241.9**
H2O	2022	672.7	563.4	695.0	641.8	651.6	620.3	532.2	512.1	437.1	448.5	447.4	443.6	**45,135.1**
OIL	2022	15.4	13.3	21.6	24.1	24.3	29.4	100.3	98.6	92.8	90.6	80.4	21.5	**4,539.9**

Licence **9013** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	22.0	0.0	27.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,637.2**
H2O	2023	304.0	262.2	196.0	0.0	308.9	256.4	268.2	0.0	0.0	0.0	0.0	0.0	**37,725.0**
OIL	2023	24.8	14.1	8.2	0.0	11.3	8.1	4.6	0.0	0.0	0.0	0.0	0.0	**6,158.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	27.0	31.0	**2,471.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	497.2	394.8	322.4	343.6	**36,129.3**

Manitoba Production
2022 To 2023

Licence **9013** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	13.5	16.2	7.8	**6,087.3**

Licence **9014** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-33-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	28.0	31.0	30.0	27.4	26.0	28.3	0.0	0.0	0.0	0.0	0.0	**3,475.5**
H2O	2023	11.7	8.9	6.6	8.2	9.4	3.8	53.9	0.0	0.0	0.0	0.0	0.0	**4,961.4**
OIL	2023	7.5	6.6	5.6	4.3	4.1	5.3	14.4	0.0	0.0	0.0	0.0	0.0	**4,101.8**
DAY	2022	31.0	28.0	31.0	26.8	28.0	29.7	30.5	30.2	17.0	31.0	29.8	30.9	**3,274.2**
H2O	2022	46.5	34.3	33.8	28.6	29.0	23.4	20.4	19.3	15.1	29.5	17.4	12.6	**4,858.9**
OIL	2022	26.9	17.5	16.7	13.2	13.1	13.6	13.0	11.1	7.5	12.8	8.9	7.6	**4,054.0**

Licence **9015** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.8	31.0	25.2	30.7	29.5	30.3	0.0	0.0	0.0	0.0	0.0	**3,749.3**
H2O	2023	5.5	4.4	6.9	3.5	3.6	3.5	3.1	0.0	0.0	0.0	0.0	0.0	**2,061.7**
OIL	2023	69.5	64.4	55.7	57.5	63.2	59.3	60.8	0.0	0.0	0.0	0.0	0.0	**12,851.9**
DAY	2022	30.7	27.3	21.5	23.0	30.0	22.8	29.4	31.0	29.8	27.8	17.7	30.8	**3,544.8**
H2O	2022	1.8	2.9	54.5	30.4	25.8	9.8	16.3	30.6	13.4	11.6	9.9	12.3	**2,031.2**
OIL	2022	32.8	33.0	54.1	72.9	82.8	71.3	89.3	116.3	110.8	78.7	34.6	69.9	**12,421.5**

Licence **9016** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-33-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	6.0	5.0	0.0	0.0	6.0	5.0	7.0	0.0	0.0	0.0	0.0	0.0	**2,703.5**
H2O	2023	50.1	27.5	0.0	0.0	53.1	46.5	61.2	0.0	0.0	0.0	0.0	0.0	**17,497.9**
OIL	2023	2.7	1.4	0.0	0.0	2.9	2.6	3.3	0.0	0.0	0.0	0.0	0.0	**5,569.6**
DAY	2022	6.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	0.0	4.0	**2,674.5**
H2O	2022	52.8	35.6	60.3	29.4	55.6	28.5	58.5	28.9	53.2	23.8	0.0	55.5	**17,259.5**
OIL	2022	12.7	1.9	4.7	1.6	2.9	1.5	4.9	1.6	2.8	1.3	0.0	2.9	**5,556.7**

Licence **9017** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,254.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.8**

Licence **9018** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.8	4.6	0.0	23.9	29.9	0.0	0.0	0.0	0.0	0.0	**3,724.7**
H2O	2023	41.3	21.2	25.1	3.8	0.0	22.8	51.9	0.0	0.0	0.0	0.0	0.0	**23,365.0**
OIL	2023	5.7	10.8	12.7	1.8	0.0	10.9	20.5	0.0	0.0	0.0	0.0	0.0	**13,331.5**
DAY	2022	31.0	28.0	31.0	27.9	29.3	29.0	30.8	30.8	30.0	31.0	30.0	30.5	**3,578.5**
H2O	2022	44.1	39.4	34.1	39.8	41.5	31.7	32.9	32.8	32.4	44.5	44.7	44.6	**23,198.9**
OIL	2022	6.9	7.4	19.5	9.9	10.3	19.5	21.4	21.0	20.9	6.4	3.6	3.8	**13,269.1**

Manitoba Production
2022 To 2023

Licence **9020** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	20.3	31.0	30.0	30.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,548.2**
H2O	2023	19.5	16.1	24.6	30.9	32.1	30.2	36.2	0.0	0.0	0.0	0.0	0.0	**8,684.6**
OIL	2023	79.1	50.2	87.7	69.7	57.5	52.5	60.7	0.0	0.0	0.0	0.0	0.0	**20,551.1**
DAY	2022	31.0	23.0	31.0	25.3	31.0	29.8	30.5	30.8	30.0	31.0	29.9	30.9	**3,348.4**
H2O	2022	34.0	28.2	21.8	18.4	20.2	14.0	29.4	20.1	20.0	27.9	23.8	17.5	**8,495.0**
OIL	2022	93.5	72.0	95.0	75.9	98.8	85.3	113.5	113.3	102.9	88.7	85.0	82.4	**20,093.7**

Licence **9022** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-12-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,721.7**
H2O	2023	739.3	697.7	780.8	742.0	760.4	658.2	814.7	0.0	0.0	0.0	0.0	0.0	**44,956.8**
OIL	2023	95.6	84.1	92.5	88.2	72.0	53.4	66.2	0.0	0.0	0.0	0.0	0.0	**13,739.5**
DAY	2022	30.0	18.2	11.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,509.7**
H2O	2022	504.0	243.5	321.6	661.8	940.9	919.2	878.7	920.3	819.2	778.5	753.3	761.6	**39,763.7**
OIL	2022	33.3	13.9	0.0	44.2	88.2	93.4	96.1	97.7	93.8	94.1	88.9	95.3	**13,187.5**

Licence **9023** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.0	27.6	30.8	30.0	30.6	29.6	31.0	0.0	0.0	0.0	0.0	0.0	**3,176.3**
H2O	2023	46.5	61.6	58.8	45.2	48.2	46.9	45.6	0.0	0.0	0.0	0.0	0.0	**21,042.8**
OIL	2023	4.5	6.2	47.4	79.1	80.5	74.0	81.4	0.0	0.0	0.0	0.0	0.0	**7,596.4**
DAY	2022	21.0	27.9	30.9	28.4	31.0	29.5	31.0	31.0	30.0	12.0	0.0	18.5	**2,976.7**
H2O	2022	34.6	60.7	116.3	97.0	102.8	99.9	96.6	85.4	72.4	29.3	0.0	42.7	**20,690.0**
OIL	2022	5.7	8.9	14.3	10.4	8.4	7.0	11.3	9.9	6.9	2.8	0.0	4.2	**7,223.3**

Licence **9024** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	23.0	31.0	28.7	28.4	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,592.0**
H2O	2023	22.2	14.2	16.5	14.4	14.9	13.5	15.4	0.0	0.0	0.0	0.0	0.0	**10,033.1**
OIL	2023	15.9	10.6	13.0	10.6	10.5	10.7	12.4	0.0	0.0	0.0	0.0	0.0	**6,576.6**
DAY	2022	31.0	27.3	31.0	26.8	31.0	29.3	30.5	30.8	30.0	29.0	29.8	23.9	**3,393.9**
H2O	2022	20.9	17.9	21.4	21.7	22.3	19.5	21.3	20.8	17.6	17.7	18.2	14.1	**9,922.0**
OIL	2022	16.4	13.9	16.4	14.9	15.7	15.6	16.3	15.5	13.8	13.0	14.0	10.7	**6,492.9**

Licence **9025** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.7	30.9	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,613.6**
H2O	2023	53.6	49.8	47.5	38.0	43.6	42.7	50.2	0.0	0.0	0.0	0.0	0.0	**8,274.7**
OIL	2023	46.7	38.0	37.2	29.1	33.4	33.4	38.2	0.0	0.0	0.0	0.0	0.0	**7,579.1**
DAY	2022	31.0	28.0	31.0	26.1	29.7	29.3	4.0	26.8	30.0	29.0	29.8	30.3	**3,407.0**
H2O	2022	18.3	39.1	26.7	56.4	66.8	71.1	9.8	76.1	65.1	64.2	56.5	51.3	**7,949.3**
OIL	2022	26.8	17.3	10.0	19.2	22.5	19.2	2.6	18.8	45.4	44.4	38.2	41.9	**7,323.1**

Licence **9026** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9026** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-12-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	4.8	6.6	8.7	0.0	7.0	1.8	6.1	0.0	0.0	0.0	0.0	0.0	**382.9**
H2O	2023	4.2	5.7	7.6	0.0	6.1	1.6	5.4	0.0	0.0	0.0	0.0	0.0	**267.4**
OIL	2023	12.5	16.9	23.0	0.0	18.0	4.7	16.0	0.0	0.0	0.0	0.0	0.0	**965.0**
DAY	2022	3.8	3.8	0.0	4.8	4.6	4.1	8.8	2.8	4.0	5.6	2.0	8.0	**347.9**
H2O	2022	3.4	3.4	0.0	4.4	4.0	3.5	7.8	2.5	3.5	4.9	1.7	6.9	**236.8**
OIL	2022	10.2	9.8	0.0	12.2	12.0	10.6	23.2	7.4	10.4	14.6	5.5	21.1	**873.9**

UWI **100.12-12-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9028** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,092.6**
H2O	2023	386.3	388.2	409.5	382.1	340.4	344.0	415.7	0.0	0.0	0.0	0.0	0.0	**53,188.8**
OIL	2023	37.7	44.1	38.0	25.2	21.9	24.9	30.7	0.0	0.0	0.0	0.0	0.0	**5,806.9**
DAY	2022	22.0	26.5	27.2	24.9	30.5	29.3	30.5	30.8	30.0	31.0	29.9	30.9	**2,888.6**
H2O	2022	430.4	596.1	561.4	486.2	422.4	463.9	475.1	477.1	383.5	416.9	405.5	421.9	**50,522.6**
OIL	2022	49.7	55.3	52.9	37.0	41.5	37.7	34.3	34.3	30.1	24.8	22.6	26.5	**5,584.4**

Licence **9029** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,141.4**
H2O	2023	50.8	32.5	31.5	23.2	17.3	18.9	35.8	0.0	0.0	0.0	0.0	0.0	**4,378.1**
OIL	2023	52.6	46.1	43.3	34.1	32.0	11.3	25.0	0.0	0.0	0.0	0.0	0.0	**7,550.6**
DAY	2022	30.0	22.0	31.0	19.6	27.6	29.8	30.5	30.7	30.0	31.0	26.9	26.9	**2,933.4**
H2O	2022	41.6	20.7	17.6	17.1	27.9	32.8	22.9	24.4	25.1	17.1	56.3	47.3	**4,168.1**
OIL	2022	53.6	37.1	49.7	31.4	52.3	63.0	46.0	47.2	50.2	39.0	14.6	37.0	**7,306.2**

Licence **9031** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.6	28.0	14.0	22.0	31.0	29.7	30.0	0.0	0.0	0.0	0.0	0.0	**3,372.6**
H2O	2023	98.9	182.3	91.4	148.8	213.0	217.7	221.8	0.0	0.0	0.0	0.0	0.0	**23,696.0**
OIL	2023	15.4	25.9	13.2	21.8	36.0	32.8	40.1	0.0	0.0	0.0	0.0	0.0	**11,342.0**
DAY	2022	31.0	25.1	28.8	29.3	31.0	30.0	28.9	31.0	29.7	31.0	30.0	30.8	**3,202.3**
H2O	2022	207.7	174.5	198.9	198.0	195.3	176.5	163.9	171.1	154.8	256.6	211.3	205.0	**22,522.1**
OIL	2022	12.2	9.9	10.8	14.7	11.6	9.6	9.5	17.3	20.4	46.2	27.8	36.6	**11,156.8**

Licence **9032** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,820.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.5**

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Licence **9033** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	25.0	30.0	29.5	29.3	29.4	0.0	0.0	0.0	0.0	0.0	**1,860.1**
H2O	2023	332.9	382.0	351.9	437.5	353.6	348.0	346.7	0.0	0.0	0.0	0.0	0.0	**10,898.6**
OIL	2023	113.0	57.5	34.2	41.6	40.7	44.3	64.3	0.0	0.0	0.0	0.0	0.0	**5,602.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	15.4	31.0	30.0	30.3	30.0	30.8	**1,657.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	173.7	501.7	528.8	433.2	357.5	370.9	**8,346.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	13.7	60.3	64.5	90.1	71.1	68.9	**5,207.0**

Licence **9034** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.2	27.0	23.4	28.5	31.0	29.3	29.4	0.0	0.0	0.0	0.0	0.0	**1,807.6**
H2O	2023	582.8	645.8	536.0	649.9	572.3	592.9	803.0	0.0	0.0	0.0	0.0	0.0	**10,715.4**
OIL	2023	39.4	42.0	33.0	40.4	20.5	14.5	22.3	0.0	0.0	0.0	0.0	0.0	**5,397.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	15.4	31.0	30.0	30.2	30.0	30.8	**1,611.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	52.2	306.7	388.8	345.9	492.0	595.0	**6,332.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.3	9.8	17.8	50.9	81.2	47.9	**5,185.0**

Licence **9035** Well Name **Waskada Unit No. 21 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	23.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,913.7**
WIN	2023	1094.0	989.0	1057.0	748.0	1036.0	1059.0	1055.0	0.0	0.0	0.0	0.0	0.0	**51,673.8**
DAY	2022	31.0	26.0	31.0	22.0	7.0	30.0	31.0	31.0	14.0	10.0	30.0	31.0	**1,710.7**
WIN	2022	1082.0	895.0	1068.0	677.0	240.0	1058.8	1032.0	1066.0	483.0	305.0	1063.0	1082.0	**44,635.8**

Licence **9036** Well Name **Waskada Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,288.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,497.6**

Licence **9037** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,733.4**
H2O	2023	150.4	136.1	101.7	84.5	87.6	89.3	94.1	0.0	0.0	0.0	0.0	0.0	**28,221.8**
OIL	2023	8.9	8.2	7.2	6.5	6.8	6.9	7.1	0.0	0.0	0.0	0.0	0.0	**4,450.5**
DAY	2022	27.5	28.0	31.0	28.1	29.5	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**3,521.7**
H2O	2022	135.5	127.2	130.7	108.4	122.3	114.4	137.4	138.4	138.6	138.6	128.7	143.9	**27,478.1**
OIL	2022	15.7	16.3	17.4	14.5	15.6	16.0	15.7	15.1	12.2	9.2	8.7	9.3	**4,398.9**

Licence **9038** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	28.0	31.0	30.0	26.2	26.0	24.0	0.0	0.0	0.0	0.0	0.0	**3,234.5**
H2O	2023	89.9	76.8	81.0	79.2	52.1	46.1	74.1	0.0	0.0	0.0	0.0	0.0	**37,242.0**
OIL	2023	22.1	19.7	22.9	22.2	20.0	21.1	40.5	0.0	0.0	0.0	0.0	0.0	**6,484.3**
DAY	2022	29.0	20.0	26.0	24.9	28.7	28.0	28.5	29.7	21.0	19.7	25.9	23.4	**3,039.8**

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Licence **9038** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	84.4	51.3	350.8	245.8	276.8	285.2	274.0	264.0	118.5	109.2	132.4	102.1	**36,742.8**
OIL	2022	12.3	7.0	89.9	43.8	39.6	25.9	26.5	27.6	20.5	15.8	17.0	16.8	**6,315.8**

Licence **9040** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	29.9	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,787.7**
H2O	2023	1134.9	973.6	1081.7	1067.2	1104.8	940.9	1133.8	0.0	0.0	0.0	0.0	0.0	**168,559.4**
OIL	2023	37.5	33.5	37.2	34.9	36.0	28.5	36.9	0.0	0.0	0.0	0.0	0.0	**6,503.4**
DAY	2022	31.0	27.2	31.0	29.2	30.9	27.9	30.8	30.8	30.0	31.0	29.8	31.0	**3,580.4**
H2O	2022	1278.7	1122.7	1306.9	1248.0	1310.0	1166.4	1267.0	1243.1	1204.9	1213.6	1152.7	1162.1	**161,122.5**
OIL	2022	40.7	35.1	40.4	36.3	37.2	37.2	39.6	38.3	37.2	37.5	37.0	38.7	**6,258.9**

Licence **9041** Well Name **Sinclair Unit No. 13 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	6.0	28.0	31.0	30.0	26.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,021.7**
WIN	2023	87.0	355.0	346.0	269.0	217.0	226.0	126.0	0.0	0.0	0.0	0.0	0.0	**20,272.0**
DAY	2022	29.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	28.3	26.0	22.0	**2,853.7**
WIN	2022	226.0	282.0	262.0	185.0	204.0	154.0	313.0	258.0	222.0	200.0	170.0	122.0	**18,646.0**

Licence **9042** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	29.9	30.0	24.8	0.0	0.0	0.0	0.0	0.0	**3,258.5**
H2O	2023	76.5	75.5	84.0	80.9	72.3	59.2	49.8	0.0	0.0	0.0	0.0	0.0	**8,781.4**
OIL	2023	15.7	12.8	14.0	11.8	11.4	8.7	7.4	0.0	0.0	0.0	0.0	0.0	**8,468.7**
DAY	2022	30.3	28.0	30.5	27.2	29.3	29.0	30.5	29.5	30.0	30.5	30.0	30.6	**3,054.4**
H2O	2022	226.9	163.2	147.9	124.2	118.0	110.0	102.9	88.3	97.8	103.4	103.5	95.9	**8,283.2**
OIL	2022	43.9	31.4	26.3	18.7	18.6	21.0	16.6	12.6	13.9	14.4	16.1	16.3	**8,386.9**

Licence **9044** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,752.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.5**

Licence **9046** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.6	29.8	31.0	29.8	30.9	0.0	0.0	0.0	0.0	0.0	**3,712.8**
H2O	2023	22.8	48.6	57.1	56.3	57.7	55.8	60.6	0.0	0.0	0.0	0.0	0.0	**1,477.4**
OIL	2023	21.3	10.3	12.1	11.6	12.0	11.6	11.8	0.0	0.0	0.0	0.0	0.0	**6,334.8**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	30.4	30.0	31.0	**3,503.7**
H2O	2022	6.4	5.8	6.6	6.0	6.6	9.3	9.4	9.3	9.3	8.9	3.1	3.1	**1,118.5**
OIL	2022	26.0	24.3	24.3	22.5	24.0	22.5	21.1	20.7	20.6	20.9	24.0	25.3	**6,244.1**

Licence **9047** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **9047** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-002-29W1.02** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,466.1**
H2O	2023	88.5	75.9	88.3	90.7	90.7	84.6	93.1	0.0	0.0	0.0	0.0	0.0	**17,185.9**
OIL	2023	14.4	11.3	18.1	19.8	20.8	19.0	21.5	0.0	0.0	0.0	0.0	0.0	**8,517.4**
DAY	2022	30.9	28.0	31.0	29.4	31.0	29.0	31.0	30.8	30.0	31.0	29.9	30.3	**3,257.0**
H2O	2022	10.7	9.9	13.0	12.5	12.2	11.9	171.2	92.3	99.1	135.1	111.7	87.3	**16,574.1**
OIL	2022	11.3	10.3	8.5	6.8	7.2	6.7	22.3	23.1	24.6	30.1	23.5	21.9	**8,392.5**

Licence **9051** Well Name **Tundra South Kirkella DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.12-15-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**

Licence **9054** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	28.7	27.5	26.0	25.0	0.0	0.0	0.0	0.0	0.0	**3,564.4**
H2O	2023	5.2	4.2	4.1	3.0	3.1	2.1	1.6	0.0	0.0	0.0	0.0	0.0	**8,523.9**
OIL	2023	18.6	15.1	15.3	10.8	10.9	9.5	7.6	0.0	0.0	0.0	0.0	0.0	**6,745.1**
DAY	2022	14.0	15.0	26.0	26.8	31.0	29.9	30.3	30.7	30.0	29.0	29.9	30.9	**3,369.2**
H2O	2022	2.4	2.6	5.8	19.1	26.1	24.8	23.7	25.6	8.3	8.4	8.0	7.9	**8,500.6**
OIL	2022	2.1	2.3	4.5	8.6	10.9	11.0	12.2	18.8	44.1	42.4	29.6	28.3	**6,657.3**

Licence **9055** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,368.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.3**

Licence **9056** Well Name **Tundra South Kirkella Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,752.5**
H2O	2023	76.5	70.2	78.5	76.8	81.7	78.5	146.5	0.0	0.0	0.0	0.0	0.0	**36,669.1**
OIL	2023	20.7	20.0	21.2	20.5	20.2	19.9	19.4	0.0	0.0	0.0	0.0	0.0	**10,705.5**
DAY	2022	31.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,542.5**
H2O	2022	85.9	76.5	83.8	78.9	87.1	84.1	89.1	93.4	89.2	85.2	80.2	79.6	**36,060.4**
OIL	2022	21.8	19.2	21.0	19.4	21.1	20.1	21.8	22.7	22.3	21.8	20.7	21.4	**10,563.6**

Licence **9057** Well Name **Tundra Regent HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-07-004-21W1.02** Field Name **Regent** Pool Name **Lodgepole Virden A** Field Code **13** Pool Code **53A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	30.1	29.6	30.5	26.8	30.8	0.0	0.0	0.0	0.0	0.0	**3,567.9**
H2O	2023	4880.2	4515.6	4921.6	4781.8	4912.2	4356.6	5135.0	0.0	0.0	0.0	0.0	0.0	**495,633.2**
OIL	2023	21.7	19.7	22.0	21.2	21.1	19.4	21.9	0.0	0.0	0.0	0.0	0.0	**8,669.7**
DAY	2022	31.0	26.8	28.5	25.3	29.3	30.0	30.8	30.9	29.7	31.0	29.6	22.7	**3,361.7**
H2O	2022	5158.0	4416.6	4710.3	4303.9	4894.8	4849.6	5178.0	5100.0	4950.0	5158.8	4900.0	3660.3	**462,130.2**
OIL	2022	36.3	30.2	32.1	28.0	33.7	34.1	25.3	23.6	22.2	23.3	23.4	16.5	**8,522.7**

Manitoba Production
2022 To 2023

Licence **9058** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,947.3**
WIN	2023	270.0	263.0	275.0	260.0	232.0	260.0	150.0	0.0	0.0	0.0	0.0	0.0	**32,202.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	28.0	27.0	31.0	**2,755.3**
WIN	2022	458.0	442.0	580.0	366.0	393.0	278.0	355.0	330.0	309.0	294.0	272.0	295.0	**30,492.0**

Licence **9059** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	27.0	29.0	17.2	0.0	0.0	0.0	0.0	0.0	**2,709.5**
WIN	2023	209.0	235.0	258.0	238.0	207.0	235.0	129.0	0.0	0.0	0.0	0.0	0.0	**29,924.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	28.0	27.0	31.0	**2,517.3**
WIN	2022	171.0	149.0	160.0	145.0	162.0	131.0	178.0	177.0	190.0	192.0	201.0	225.0	**28,413.0**

Licence **9060** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	24.7	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,459.5**
H2O	2023	4.6	5.1	5.9	3.6	5.6	4.3	4.4	0.0	0.0	0.0	0.0	0.0	**5,559.9**
OIL	2023	9.9	10.1	12.1	8.4	8.8	7.9	7.9	0.0	0.0	0.0	0.0	0.0	**7,959.6**
DAY	2022	24.0	22.0	31.0	26.8	30.8	10.9	30.5	30.7	30.0	30.0	29.9	25.9	**3,263.6**
H2O	2022	9.1	9.4	12.6	7.8	9.3	3.2	7.7	7.1	5.8	5.9	5.4	4.1	**5,526.4**
OIL	2022	13.5	13.1	18.1	11.9	14.4	5.3	14.7	13.7	12.4	11.9	11.7	9.3	**7,894.5**

Licence **9062** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-21-015-27W1.02** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.14-21-015-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay LL** Field Code **99** Pool Code **62LL** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,236.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**

Licence **9063** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	25.0	31.0	28.7	27.5	26.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,525.1**
H2O	2023	51.8	48.3	74.2	75.7	74.1	68.9	43.4	0.0	0.0	0.0	0.0	0.0	**5,431.7**
OIL	2023	13.4	9.6	17.0	17.0	16.0	16.0	11.4	0.0	0.0	0.0	0.0	0.0	**6,447.5**
DAY	2022	15.7	17.3	31.0	25.9	31.0	29.9	30.5	30.5	28.8	28.7	29.9	20.9	**3,340.9**
H2O	2022	89.3	106.9	184.7	101.3	72.3	77.9	87.3	83.2	58.0	61.1	59.0	32.3	**4,995.3**
OIL	2022	30.2	50.9	90.0	43.7	27.0	30.2	33.5	31.6	25.0	25.3	27.6	15.5	**6,347.1**

Licence **9064** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,286.7**

Manitoba Production
2022 To 2023

Licence **9064** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	65.5	55.5	60.8	59.0	60.6	58.7	63.4	0.0	0.0	0.0	0.0	0.0	**20,239.6**
OIL	2023	13.9	11.3	11.8	11.0	11.4	11.1	11.2	0.0	0.0	0.0	0.0	0.0	**5,559.7**
DAY	2022	31.0	28.0	30.8	27.9	30.8	30.0	30.8	30.5	30.0	31.0	28.0	29.0	**3,076.7**
H2O	2022	68.2	62.1	69.7	62.5	68.2	65.8	66.6	64.0	63.9	66.2	60.6	61.7	**19,816.1**
OIL	2022	13.6	13.0	14.2	13.0	14.1	13.6	13.8	12.1	12.1	12.4	12.0	12.7	**5,478.0**

Licence **9065** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-01-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	27.6	30.8	29.5	30.2	26.8	30.2	0.0	0.0	0.0	0.0	0.0	**3,590.8**
H2O	2023	7467.9	7329.6	8275.1	7839.3	7914.8	7087.4	8002.4	0.0	0.0	0.0	0.0	0.0	**866,405.6**
OIL	2023	53.8	51.9	59.9	56.5	55.7	51.7	56.6	0.0	0.0	0.0	0.0	0.0	**14,057.8**
DAY	2022	29.3	27.5	30.3	23.9	30.9	27.4	28.3	29.9	28.3	30.3	29.6	31.0	**3,387.4**
H2O	2022	8146.4	7556.9	8344.4	6772.3	8599.4	7387.5	7889.2	8167.3	7824.0	8331.0	8078.2	8208.9	**812,489.1**
OIL	2022	63.1	56.9	62.7	48.7	65.4	57.2	59.3	62.8	58.5	62.6	63.6	59.9	**13,671.7**

UWI **100.03-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9066** Well Name **Ewart Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	2.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**719.9**
WIN	2023	0.0	0.0	10.0	335.0	592.0	590.0	595.0	0.0	0.0	0.0	0.0	0.0	**56,789.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.9**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,667.0**

Licence **9067** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	0.0	**1,588.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	6.2	0.0	**4,731.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	4.2	0.0	**3,253.2**

Licence **9068** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.1**

Licence **9069** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,251.6**
WIN	2023	629.0	569.0	612.0	573.0	580.0	554.0	559.0	0.0	0.0	0.0	0.0	0.0	**39,804.0**

Manitoba Production
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Licence **9069** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.0	31.0	28.0	31.0	29.0	29.8	30.4	30.0	31.0	30.0	31.0	**3,040.6**
WIN	2022	765.0	618.0	733.0	632.0	704.0	669.0	654.0	668.0	650.0	662.0	633.0	640.0	**35,728.0**

Licence **9070** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,241.2**
WIN	2023	562.0	505.0	546.0	517.0	524.0	495.0	497.0	0.0	0.0	0.0	0.0	0.0	**36,884.0**
DAY	2022	31.0	26.0	31.0	28.0	30.0	29.0	29.8	30.4	30.0	31.0	30.0	31.0	**3,029.2**
WIN	2022	716.0	585.0	674.0	591.0	634.0	614.0	597.0	602.0	571.0	583.0	558.0	574.0	**33,238.0**

Licence **9072** Well Name **Sinclair Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	28.4	29.8	0.0	0.0	0.0	0.0	0.0	**3,504.0**
H2O	2023	157.5	163.6	195.8	187.2	180.7	158.4	162.9	0.0	0.0	0.0	0.0	0.0	**27,207.5**
OIL	2023	22.4	21.7	25.0	27.5	25.7	25.5	27.9	0.0	0.0	0.0	0.0	0.0	**8,062.4**
DAY	2022	31.0	28.0	31.0	27.0	26.0	0.0	8.9	29.5	29.0	24.6	29.0	31.0	**3,295.8**
H2O	2022	86.1	79.5	90.8	86.8	96.2	0.0	17.5	281.2	311.7	236.6	291.6	236.1	**26,001.4**
OIL	2022	16.2	15.2	17.3	16.2	20.6	0.0	4.5	33.7	37.2	32.6	41.1	37.1	**7,886.7**

Licence **9073** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	31.0	29.7	29.9	0.0	0.0	0.0	0.0	0.0	**3,483.4**
H2O	2023	55.6	45.8	54.0	53.4	54.7	52.6	55.6	0.0	0.0	0.0	0.0	0.0	**22,387.5**
OIL	2023	3.2	2.6	3.1	2.9	3.0	2.9	2.9	0.0	0.0	0.0	0.0	0.0	**6,918.5**
DAY	2022	31.0	28.0	31.0	28.3	29.7	29.8	30.8	30.8	30.0	31.0	30.0	30.7	**3,275.5**
H2O	2022	43.7	11.6	13.2	11.9	12.4	12.3	12.5	12.5	46.9	57.3	55.1	55.4	**22,015.8**
OIL	2022	9.9	2.7	3.0	2.8	2.9	2.9	3.0	3.0	2.9	3.0	3.0	3.2	**6,897.9**

Licence **9074** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-19-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.1	29.9	29.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,681.9**
H2O	2023	2728.8	2121.2	2174.8	2614.2	2547.9	2342.1	2822.1	0.0	0.0	0.0	0.0	0.0	**273,196.5**
OIL	2023	33.8	25.3	26.9	32.5	31.1	26.3	34.1	0.0	0.0	0.0	0.0	0.0	**15,133.8**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.8	30.8	30.0	31.0	29.8	31.0	**3,478.4**
H2O	2022	2806.1	2468.3	2784.1	2688.2	2802.1	2467.0	2751.3	2763.5	2735.1	2764.5	2618.4	2708.9	**255,845.4**
OIL	2022	51.1	44.1	49.2	44.8	35.3	28.6	31.4	31.5	31.7	32.2	31.5	33.9	**14,923.8**

Licence **9075** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,772.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,940.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.9**

Licence **9076** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9076** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,287.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.6**

Licence **9077** Well Name **Waskada Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.2**

Licence **9079** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,116.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.9**

Licence **9082** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,062.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,661.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,627.5**

Licence **9083** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,051.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,664.9**

Licence **9084** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,986.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.9**

Licence **9085** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,486.2**
H2O	2023	28.4	18.8	11.9	9.3	9.6	13.6	14.7	0.0	0.0	0.0	0.0	0.0	**4,218.6**
OIL	2023	56.6	53.8	55.4	38.0	36.1	27.1	28.6	0.0	0.0	0.0	0.0	0.0	**11,317.5**

Manitoba Production
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Licence **9085** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	30.5	26.0	30.8	29.1	30.5	30.0	30.0	31.0	29.9	30.9	**3,278.4**
H2O	2022	30.5	14.7	34.9	22.1	21.7	13.7	14.4	16.4	17.2	22.7	25.2	30.5	**4,112.3**
OIL	2022	156.9	96.1	133.4	75.0	68.5	62.5	76.5	106.8	86.5	78.1	70.2	53.5	**11,021.9**

Licence **9086** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,584.8**
H2O	2023	16.6	26.8	53.3	24.8	24.0	22.1	20.7	0.0	0.0	0.0	0.0	0.0	**2,157.5**
OIL	2023	11.8	11.6	22.3	16.4	15.2	15.1	12.4	0.0	0.0	0.0	0.0	0.0	**1,233.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	25.3	30.8	30.0	31.0	29.3	30.9	**2,380.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	73.5	82.7	35.0	31.0	28.1	23.6	**1,969.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	19.4	37.8	24.2	22.2	21.2	17.2	**1,128.6**

Licence **9087** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-16-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	22.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,719.1**
H2O	2023	8.5	45.3	3.2	15.2	16.5	15.2	12.3	0.0	0.0	0.0	0.0	0.0	**2,755.0**
OIL	2023	8.7	8.4	4.8	9.3	7.9	7.8	7.1	0.0	0.0	0.0	0.0	0.0	**2,205.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	20.5	30.3	30.0	31.0	29.9	30.9	**1,523.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	20.2	23.2	10.6	14.1	10.7	7.5	**2,638.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.7	15.9	8.4	9.5	7.5	6.2	**2,151.7**

Licence **9088** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,582.1**
H2O	2023	298.5	286.0	345.1	359.9	374.7	347.6	213.6	0.0	0.0	0.0	0.0	0.0	**55,671.9**
OIL	2023	10.0	18.1	46.4	55.8	57.4	49.5	26.9	0.0	0.0	0.0	0.0	0.0	**11,841.8**
DAY	2022	29.0	20.0	31.0	28.3	31.0	29.8	26.9	31.0	30.0	31.0	30.0	31.0	**3,383.8**
H2O	2022	419.7	296.0	440.2	305.7	310.5	339.9	377.0	468.3	451.8	464.5	372.1	333.9	**53,446.5**
OIL	2022	50.6	30.2	36.4	11.1	9.6	17.9	12.2	13.9	13.4	14.1	13.8	13.1	**11,577.7**

Licence **9089** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	25.6	31.0	0.0	0.0	0.0	0.0	0.0	**3,588.1**
H2O	2023	64.7	56.3	65.3	57.2	57.8	56.8	56.1	0.0	0.0	0.0	0.0	0.0	**8,523.1**
OIL	2023	99.3	86.3	84.7	76.7	64.7	47.7	58.9	0.0	0.0	0.0	0.0	0.0	**19,279.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.5	28.7	20.0	28.8	31.0	30.0	31.0	**3,381.5**
H2O	2022	43.4	44.7	52.3	41.5	32.0	33.3	30.6	0.1	100.3	75.2	71.5	71.1	**8,108.9**
OIL	2022	77.0	60.3	55.7	49.5	51.6	29.6	0.0	0.0	79.1	131.8	116.5	108.9	**18,761.2**

Licence **9090** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,466.1**
H2O	2023	1.0	15.8	48.7	35.5	31.7	30.5	29.2	0.0	0.0	0.0	0.0	0.0	**7,435.8**
OIL	2023	4.1	12.8	33.3	27.1	24.6	24.0	25.7	0.0	0.0	0.0	0.0	0.0	**3,171.8**

Manitoba Production
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Licence **9090** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	22.0	31.0	26.8	31.0	29.9	30.3	30.7	30.0	29.0	29.9	30.9	**3,262.9**
H2O	2022	0.9	1.0	1.3	1.1	1.4	1.0	1.0	1.0	1.4	1.4	0.6	0.8	**7,243.4**
OIL	2022	3.0	3.1	4.4	3.4	3.6	2.6	3.3	3.3	4.1	3.9	2.9	3.5	**3,020.2**

Licence **9091** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,697.4**
H2O	2023	35.8	35.0	40.0	36.7	41.4	20.5	37.7	0.0	0.0	0.0	0.0	0.0	**5,587.7**
OIL	2023	61.3	84.9	93.9	87.3	100.1	88.8	93.6	0.0	0.0	0.0	0.0	0.0	**21,451.7**
DAY	2022	31.0	16.0	31.0	30.0	31.0	29.6	31.0	31.0	30.0	31.0	29.6	31.0	**3,485.4**
H2O	2022	24.2	1.5	0.0	51.6	54.4	48.1	52.6	53.5	47.0	44.4	38.1	31.6	**5,340.6**
OIL	2022	80.9	32.8	73.4	65.3	115.8	113.7	107.3	96.3	95.6	92.3	89.7	98.2	**20,841.8**

Licence **9092** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	19.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,638.0**
H2O	2023	14.6	13.9	17.1	16.0	16.0	19.0	19.9	0.0	0.0	0.0	0.0	0.0	**2,170.7**
OIL	2023	36.3	31.8	36.2	36.0	33.7	11.8	31.4	0.0	0.0	0.0	0.0	0.0	**6,467.7**
DAY	2022	31.0	28.0	31.0	28.6	31.0	29.6	30.7	31.0	30.0	31.0	30.0	31.0	**3,436.5**
H2O	2022	13.5	13.3	12.4	12.5	13.1	12.1	16.0	15.7	12.1	14.5	14.6	14.8	**2,054.2**
OIL	2022	38.7	33.8	39.3	36.1	42.1	33.0	37.2	41.8	32.0	30.0	34.1	36.9	**6,250.5**

Licence **9093** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	30.3	26.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,779.1**
H2O	2023	261.5	278.0	302.2	264.8	218.5	209.5	287.2	0.0	0.0	0.0	0.0	0.0	**29,378.1**
OIL	2023	76.5	56.3	60.7	56.7	52.8	49.9	68.9	0.0	0.0	0.0	0.0	0.0	**17,935.3**
DAY	2022	28.3	28.0	31.0	30.0	31.0	29.8	31.0	30.7	30.0	28.2	30.0	31.0	**3,571.9**
H2O	2022	283.2	274.3	307.6	277.9	292.1	293.6	299.6	267.6	275.0	271.7	274.7	262.7	**27,556.4**
OIL	2022	67.3	67.1	73.1	71.5	75.2	78.6	78.6	67.0	68.9	66.6	73.7	75.8	**17,513.5**

Licence **9095** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	5.0	0.0	22.0	26.4	0.0	0.0	0.0	0.0	0.0	**3,047.5**
H2O	2023	245.9	207.4	225.9	37.2	0.0	170.2	205.1	0.0	0.0	0.0	0.0	0.0	**34,053.5**
OIL	2023	15.5	9.9	9.9	1.6	0.0	7.3	9.1	0.0	0.0	0.0	0.0	0.0	**3,228.5**
DAY	2022	31.0	28.0	31.0	25.9	30.0	28.5	10.0	15.8	30.0	30.0	27.9	29.9	**2,905.1**
H2O	2022	280.9	263.7	275.3	253.3	297.4	179.1	13.0	132.5	302.4	277.1	234.9	227.7	**32,961.8**
OIL	2022	15.7	15.7	19.4	18.0	21.4	3.1	0.4	0.5	15.7	13.8	11.0	14.3	**3,175.2**

Licence **9096** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.2	30.0	27.5	26.0	26.4	0.0	0.0	0.0	0.0	0.0	**3,159.0**
H2O	2023	107.4	100.7	104.6	101.2	96.6	85.6	87.6	0.0	0.0	0.0	0.0	0.0	**18,758.2**
OIL	2023	29.2	27.6	29.2	24.7	24.8	27.0	26.0	0.0	0.0	0.0	0.0	0.0	**7,855.5**

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Licence **9096** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	14.0	24.9	31.0	30.0	30.5	30.8	30.0	31.0	29.9	30.9	**2,960.4**
H2O	2022	101.9	174.5	65.1	121.8	125.5	115.8	112.0	112.0	101.9	110.6	110.1	104.5	**18,074.5**
OIL	2022	31.2	15.0	5.2	30.6	22.2	23.3	20.6	19.4	17.6	19.7	23.2	28.0	**7,667.0**

Licence **9097** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,114.5**
H2O	2023	120.7	111.0	103.6	98.9	104.0	90.8	81.9	0.0	0.0	0.0	0.0	0.0	**33,075.3**
OIL	2023	4.9	4.4	4.1	9.0	8.8	3.6	3.2	0.0	0.0	0.0	0.0	0.0	**4,736.5**
DAY	2022	31.0	27.0	28.0	29.5	25.2	29.3	31.0	31.0	21.0	31.0	30.0	31.0	**2,902.5**
H2O	2022	189.7	165.8	177.0	200.4	160.0	174.7	172.1	157.4	119.0	158.7	140.3	133.6	**32,364.4**
OIL	2022	10.7	12.5	10.9	5.4	11.8	12.6	0.8	6.4	5.0	8.6	8.9	6.5	**4,698.5**

Licence **9098** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.02-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,514.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.4**

Licence **9099** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	17.3	15.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,503.0**
H2O	2023	33.1	31.4	77.2	105.8	48.4	76.8	83.7	0.0	0.0	0.0	0.0	0.0	**12,893.9**
OIL	2023	35.4	27.2	40.4	36.3	15.4	54.1	50.4	0.0	0.0	0.0	0.0	0.0	**10,843.3**
DAY	2022	31.0	28.0	31.0	25.3	30.5	29.8	30.5	30.8	30.0	31.0	29.9	22.9	**3,323.7**
H2O	2022	137.9	101.2	78.0	48.1	79.8	71.0	66.1	65.8	61.2	65.1	46.4	23.9	**12,437.5**
OIL	2022	110.5	83.8	81.0	68.0	67.8	66.6	71.2	71.2	56.7	61.0	47.5	26.9	**10,584.1**

Licence **9100** Well Name **Tundra Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-17-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,189.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,296.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.9**

Licence **9101** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.5	31.0	25.0	9.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2023	3.4	2.0	3.8	1.9	0.0	1.7	1.4	0.0	0.0	0.0	0.0	0.0	**2,893.3**
OIL	2023	3.9	2.3	4.3	2.1	7.0	9.1	7.2	0.0	0.0	0.0	0.0	0.0	**3,987.5**
DAY	2022	19.0	28.0	30.0	28.5	31.0	28.0	31.0	31.0	29.0	30.0	30.0	25.0	**3,208.5**
H2O	2022	7.8	6.0	9.0	7.2	1.5	1.7	3.4	2.4	2.0	2.5	3.3	2.9	**2,879.1**
OIL	2022	2.7	2.1	3.2	2.5	7.2	4.3	6.8	4.7	4.0	5.1	3.0	3.4	**3,951.6**

Licence **9102** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **9102** Well Name **Waskada Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.07-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	28.0	31.0	30.0	16.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,476.7**
H2O	2023	38.6	39.9	40.1	39.0	24.7	37.3	42.5	0.0	0.0	0.0	0.0	0.0	**7,348.2**
OIL	2023	18.7	26.5	26.8	20.7	16.5	24.8	18.8	0.0	0.0	0.0	0.0	0.0	**7,494.6**
DAY	2022	31.0	20.0	28.0	29.5	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,283.2**
H2O	2022	55.4	30.0	51.1	38.2	35.5	38.5	36.1	38.4	35.5	68.6	51.1	39.1	**7,086.1**
OIL	2022	33.5	22.8	38.8	35.8	33.8	31.4	31.8	32.7	28.0	26.9	20.9	32.7	**7,341.8**

Licence **9103** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	24.8	29.8	27.8	30.6	29.5	27.3	0.0	0.0	0.0	0.0	0.0	**2,953.0**
H2O	2023	561.4	424.5	437.6	393.3	403.9	381.8	353.3	0.0	0.0	0.0	0.0	0.0	**73,517.1**
OIL	2023	1.1	1.9	3.9	3.6	3.6	13.3	14.1	0.0	0.0	0.0	0.0	0.0	**5,037.6**
DAY	2022	0.0	0.0	22.3	27.6	25.0	22.8	26.3	30.8	27.7	23.8	29.8	30.8	**2,752.5**
H2O	2022	0.0	0.0	371.2	520.3	410.8	343.1	393.5	476.5	416.6	393.7	560.7	588.6	**70,561.3**
OIL	2022	0.0	0.0	1.6	8.2	8.5	7.3	7.0	7.4	7.0	4.5	1.2	1.1	**4,996.1**

Licence **9104** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	30.0	30.0	29.1	29.7	26.3	0.0	0.0	0.0	0.0	0.0	**3,464.2**
H2O	2023	50.3	16.0	4.7	5.9	7.6	5.6	3.2	0.0	0.0	0.0	0.0	0.0	**4,131.8**
OIL	2023	30.7	32.3	41.3	39.2	28.9	28.8	25.2	0.0	0.0	0.0	0.0	0.0	**8,718.8**
DAY	2022	0.0	0.0	15.3	29.3	21.0	27.0	28.3	31.0	27.8	24.0	30.0	30.8	**3,262.3**
H2O	2022	0.0	0.0	0.4	1.5	1.0	1.2	0.9	0.6	0.6	0.4	10.3	52.2	**4,038.5**
OIL	2022	0.0	0.0	7.2	21.1	15.2	17.8	9.7	6.3	5.9	5.1	11.7	30.5	**8,492.4**

Licence **9105** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.5	19.7	30.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,519.0**
H2O	2023	1.3	0.9	81.5	79.8	23.8	20.1	21.2	0.0	0.0	0.0	0.0	0.0	**10,398.7**
OIL	2023	2.0	1.6	16.5	20.5	13.6	13.4	15.0	0.0	0.0	0.0	0.0	0.0	**4,475.4**
DAY	2022	14.0	19.0	27.0	26.8	30.8	29.9	30.5	30.7	30.0	30.0	24.9	17.5	**3,332.6**
H2O	2022	10.2	14.7	23.0	23.3	20.8	17.6	16.1	14.3	9.1	7.5	6.1	1.6	**10,170.1**
OIL	2022	5.1	7.0	10.8	10.3	9.0	9.7	12.0	9.7	7.0	5.8	5.2	2.0	**4,392.8**

Licence **9106** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**896.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,976.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.8**

Licence **9107** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,385.9**
H2O	2023	109.3	64.0	67.0	66.0	95.0	90.8	78.7	0.0	0.0	0.0	0.0	0.0	**10,186.0**
OIL	2023	48.8	30.7	33.1	21.7	9.3	7.9	3.7	0.0	0.0	0.0	0.0	0.0	**7,733.6**

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Licence **9107** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.4	31.0	27.4	29.0	24.7	10.0	3.0	20.0	31.0	29.8	30.1	**3,174.1**
H2O	2022	96.0	88.0	100.6	118.9	59.0	19.9	8.0	2.4	16.0	111.8	118.3	120.1	**9,615.2**
OIL	2022	60.2	57.6	65.0	33.9	11.1	0.2	0.1	0.0	0.2	43.0	49.0	49.5	**7,578.4**

Licence **9108** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.2**

Licence **9109** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**3,339.8**
H2O	2023	80.0	83.0	94.7	88.5	83.5	92.0	45.4	0.0	0.0	0.0	0.0	0.0	**21,661.5**
OIL	2023	45.2	41.6	48.6	49.0	54.2	65.3	82.6	0.0	0.0	0.0	0.0	0.0	**8,747.3**
DAY	2022	31.0	28.0	31.0	27.1	31.0	30.0	24.0	31.0	30.0	30.8	30.0	25.0	**3,130.3**
H2O	2022	98.8	85.4	102.4	94.7	106.6	91.4	66.6	89.2	120.5	117.6	85.6	64.2	**21,094.4**
OIL	2022	40.5	38.0	32.7	28.4	31.9	39.2	39.6	43.1	20.6	23.7	42.6	41.9	**8,360.8**

Licence **9110** Well Name **Sinclair Unit No. 18 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	31.0	28.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,459.4**
H2O	2023	91.6	90.6	99.0	84.6	100.9	81.7	85.9	0.0	0.0	0.0	0.0	0.0	**22,340.4**
OIL	2023	20.2	23.2	34.3	37.4	28.5	27.7	33.5	0.0	0.0	0.0	0.0	0.0	**5,860.3**
DAY	2022	31.0	28.0	31.0	28.1	29.5	27.5	22.3	31.0	30.0	30.8	30.0	30.0	**3,251.1**
H2O	2022	110.5	109.9	111.4	98.7	98.6	89.3	73.5	100.5	103.5	102.1	98.0	100.8	**21,706.1**
OIL	2022	31.7	17.2	21.1	28.2	32.9	30.7	24.0	37.7	21.7	19.8	20.6	21.1	**5,655.5**

Licence **9111** Well Name **Vermilion Daly Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **100.15-18-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,678.3**
WSR	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208,491.0**

Licence **9112** Well Name **Birdtail Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-24-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.8	30.5	30.0	30.8	28.9	30.2	0.0	0.0	0.0	0.0	0.0	**3,633.2**
H2O	2023	220.8	193.5	191.1	173.7	175.0	160.5	152.5	0.0	0.0	0.0	0.0	0.0	**18,048.4**
OIL	2023	61.7	50.4	45.4	41.2	40.5	37.7	41.3	0.0	0.0	0.0	0.0	0.0	**8,603.9**
DAY	2022	12.0	21.0	31.0	30.0	30.0	29.5	30.0	30.7	28.5	28.1	30.0	30.0	**3,424.5**
H2O	2022	58.8	100.4	150.6	138.1	140.5	147.3	177.7	173.6	209.2	244.1	216.0	218.1	**16,781.3**
OIL	2022	31.5	55.3	79.5	74.0	75.3	76.0	54.3	52.1	62.4	70.6	60.7	60.1	**8,285.7**

Licence **9113** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **9113** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,111.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,014.7**

Licence **9114** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,333.5**
H2O	2023	88.8	73.4	57.7	70.6	55.4	70.0	72.3	0.0	0.0	0.0	0.0	0.0	**11,775.3**
OIL	2023	15.9	16.2	15.8	19.8	15.2	17.3	17.2	0.0	0.0	0.0	0.0	0.0	**6,296.6**
DAY	2022	31.0	28.0	31.0	27.9	30.5	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**3,121.5**
H2O	2022	87.6	59.6	80.8	84.0	88.6	86.0	93.4	77.1	61.2	61.7	78.9	57.7	**11,287.1**
OIL	2022	30.0	16.7	16.6	17.7	19.5	17.6	16.6	14.0	11.3	25.8	22.1	14.2	**6,179.2**

Licence **9115** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	25.0	31.0	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,550.6**
H2O	2023	166.7	288.3	387.5	284.0	322.4	276.9	265.3	0.0	0.0	0.0	0.0	0.0	**4,687.7**
OIL	2023	67.7	49.1	45.6	32.6	45.7	41.7	41.7	0.0	0.0	0.0	0.0	0.0	**7,622.4**
DAY	2022	31.0	28.0	31.0	26.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,344.1**
H2O	2022	10.8	18.9	40.1	40.5	91.8	139.9	68.2	77.6	131.8	106.1	116.5	123.1	**2,696.6**
OIL	2022	40.9	88.1	83.7	68.0	77.5	59.8	53.9	55.7	58.7	60.0	58.4	58.7	**7,298.3**

Licence **9116** Well Name **Birdtail Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	17.3	28.9	27.7	0.0	0.0	0.0	0.0	0.0	**3,370.9**
H2O	2023	152.1	121.6	133.9	156.3	95.3	157.7	140.1	0.0	0.0	0.0	0.0	0.0	**12,138.5**
OIL	2023	22.4	18.8	20.2	19.5	11.2	18.4	18.3	0.0	0.0	0.0	0.0	0.0	**4,441.1**
DAY	2022	16.4	21.0	31.0	30.0	29.6	29.5	31.0	21.7	10.7	28.6	30.0	31.0	**3,177.2**
H2O	2022	72.6	90.7	134.8	113.9	114.4	121.4	107.7	55.6	28.1	203.9	141.7	152.8	**11,181.5**
OIL	2022	10.3	13.3	18.4	11.6	11.7	12.0	6.7	0.0	3.0	38.8	20.7	22.2	**4,312.3**

Licence **9119** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,814.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,452.3**

Licence **9120** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**3,479.4**
H2O	2023	23.9	9.7	9.1	7.8	6.8	9.3	8.3	0.0	0.0	0.0	0.0	0.0	**6,006.5**
OIL	2023	12.6	4.9	4.8	4.0	4.9	7.7	7.5	0.0	0.0	0.0	0.0	0.0	**5,648.5**
DAY	2022	23.0	26.7	31.0	29.3	28.3	29.3	30.8	31.0	30.0	30.9	30.0	30.8	**3,268.4**
H2O	2022	5.5	6.3	5.0	4.6	5.6	61.7	86.4	87.2	43.2	32.5	28.0	27.1	**5,931.6**

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Licence **9120** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	3.4	4.1	4.3	3.4	4.8	23.1	31.0	28.6	20.2	17.6	16.7	13.9	**5,602.1**

Licence **9121** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,837.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.1**

Licence **9122** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,021.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,213.8**

Licence **9123** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.7	31.0	30.0	30.3	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,292.1**
H2O	2023	86.1	72.6	79.9	79.1	90.5	81.7	42.4	0.0	0.0	0.0	0.0	0.0	**12,526.6**
OIL	2023	51.4	36.3	39.7	32.1	30.3	27.2	16.6	0.0	0.0	0.0	0.0	0.0	**9,209.2**
DAY	2022	31.0	20.4	31.0	28.7	29.0	30.0	30.8	31.0	30.0	30.9	30.0	26.8	**3,094.4**
H2O	2022	106.6	52.6	72.1	56.6	61.3	78.7	91.8	84.2	82.1	90.3	92.3	83.0	**11,994.3**
OIL	2022	64.9	28.0	34.5	18.2	24.0	45.3	64.0	54.4	49.8	52.2	56.2	50.4	**8,975.6**

Licence **9124** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.7	11.0	31.0	30.0	31.0	11.7	31.0	0.0	0.0	0.0	0.0	0.0	**3,060.7**
H2O	2023	160.6	101.4	276.5	257.6	178.0	58.0	163.9	0.0	0.0	0.0	0.0	0.0	**11,420.8**
OIL	2023	2.0	16.0	44.1	33.2	39.8	15.7	40.9	0.0	0.0	0.0	0.0	0.0	**9,063.1**
DAY	2022	31.0	27.4	29.0	13.3	29.0	9.0	25.8	31.0	30.0	30.9	30.0	13.0	**2,896.3**
H2O	2022	124.2	111.9	117.3	71.6	113.5	22.8	64.7	76.8	282.1	260.2	147.9	61.9	**10,224.8**
OIL	2022	57.6	42.0	37.5	10.0	23.3	7.1	19.8	21.2	31.2	54.8	10.5	7.4	**8,871.4**

Licence **9125** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,848.8**
H2O	2023	244.4	135.8	126.5	100.7	88.7	83.6	97.8	0.0	0.0	0.0	0.0	0.0	**37,579.7**
OIL	2023	10.3	8.6	9.2	7.6	8.4	9.8	9.7	0.0	0.0	0.0	0.0	0.0	**6,249.3**
DAY	2022	31.0	27.4	31.0	25.8	29.0	30.0	31.0	31.0	30.0	24.4	30.0	30.8	**2,637.1**
H2O	2022	268.1	160.1	199.6	215.7	209.4	226.6	174.9	223.7	151.6	139.3	150.6	121.1	**36,702.2**
OIL	2022	10.6	23.4	47.9	13.5	15.2	11.5	10.6	18.4	14.1	9.3	14.1	9.6	**6,185.7**

Licence **9126** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9126** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	4.0	22.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,396.8**
H2O	2023	0.0	0.0	0.0	4.8	6.0	12.1	0.0	0.0	0.0	0.0	0.0	0.0	**773.7**
OIL	2023	0.0	0.0	0.0	17.5	14.0	10.4	0.0	0.0	0.0	0.0	0.0	0.0	**741.7**
DAY	2022	0.0	0.0	1.0	6.0	15.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.8**
H2O	2022	0.0	0.0	2.1	8.2	10.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**750.8**
OIL	2022	0.0	0.0	1.4	5.8	10.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**699.8**

Licence **9128** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	18.0	0.0	16.0	30.8	30.0	28.5	0.0	0.0	0.0	0.0	0.0	**2,924.9**
H2O	2023	85.8	41.6	0.0	38.9	63.9	46.0	91.8	0.0	0.0	0.0	0.0	0.0	**3,567.1**
OIL	2023	24.4	11.8	0.0	11.8	32.4	44.5	28.3	0.0	0.0	0.0	0.0	0.0	**5,632.8**
DAY	2022	0.0	0.0	1.0	23.0	31.0	29.0	31.0	21.0	30.0	25.0	30.0	13.0	**2,770.6**
H2O	2022	0.0	0.0	1.3	20.0	16.9	13.2	10.9	9.9	21.2	24.0	132.0	58.1	**3,199.1**
OIL	2022	0.0	0.0	0.9	6.2	7.5	5.8	6.0	5.9	8.2	7.0	38.9	16.0	**5,479.6**

Licence **9129** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	5.0	12.0	30.8	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,903.6**
H2O	2023	130.1	80.6	15.6	38.7	48.9	42.8	52.7	0.0	0.0	0.0	0.0	0.0	**5,508.6**
OIL	2023	16.6	9.2	1.8	4.5	13.3	12.9	18.3	0.0	0.0	0.0	0.0	0.0	**5,101.5**
DAY	2022	24.7	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	26.0	7.3	0.0	**2,738.3**
H2O	2022	72.5	47.6	44.5	36.7	31.6	26.1	17.9	16.1	17.4	15.8	25.6	0.0	**5,099.2**
OIL	2022	39.0	40.4	39.9	31.8	27.3	21.9	26.0	22.2	13.8	9.8	2.9	0.0	**5,024.9**

Licence **9130** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.0	5.0	31.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,488.6**
H2O	2023	1976.4	772.0	5867.3	6157.1	6678.5	6313.9	6100.4	0.0	0.0	0.0	0.0	0.0	**610,822.2**
OIL	2023	36.2	13.4	51.5	58.3	61.6	77.9	85.8	0.0	0.0	0.0	0.0	0.0	**21,433.2**
DAY	2022	31.0	28.0	30.8	28.3	31.0	29.5	29.7	31.0	30.0	30.8	30.0	30.4	**3,317.8**
H2O	2022	5122.8	4650.3	5258.4	5128.5	5500.6	5063.2	5161.2	5104.5	5058.3	5037.0	4790.3	4833.0	**576,956.6**
OIL	2022	112.5	104.8	118.4	108.6	120.8	120.5	109.7	103.0	99.9	68.7	57.0	84.0	**21,048.5**

Licence **9131** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,227.0**
H2O	2022	0.0	0.0	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,844.9**
OIL	2022	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,257.0**

Licence **9132** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.6**
H2O	2022	0.0	0.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,365.4**
OIL	2022	0.0	0.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.5**

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Licence **9133** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,812.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.5**

Licence **9134** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.9	28.0	30.2	30.0	30.5	20.0	29.5	0.0	0.0	0.0	0.0	0.0	**3,233.6**
H2O	2023	97.2	39.9	9.8	11.6	16.2	11.3	26.6	0.0	0.0	0.0	0.0	0.0	**9,078.4**
OIL	2023	95.6	51.7	31.8	48.1	65.3	56.6	86.9	0.0	0.0	0.0	0.0	0.0	**12,887.6**
DAY	2022	24.5	0.0	22.3	23.3	20.0	30.0	29.8	28.3	29.0	29.0	28.0	20.8	**3,041.5**
H2O	2022	3.5	0.0	3.0	5.4	8.4	12.1	8.5	19.0	14.6	10.9	8.1	53.1	**8,865.8**
OIL	2022	23.3	0.0	21.3	31.0	43.0	60.7	46.7	72.8	72.1	52.1	36.4	56.5	**12,451.6**

Licence **9135** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	29.3	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**2,437.2**
H2O	2023	209.9	138.0	117.7	154.1	156.6	105.1	109.8	0.0	0.0	0.0	0.0	0.0	**3,603.2**
OIL	2023	47.7	35.3	26.5	60.5	62.4	30.7	28.9	0.0	0.0	0.0	0.0	0.0	**14,072.6**
DAY	2022	31.0	28.0	31.0	25.0	31.0	21.0	0.0	0.0	14.7	31.0	30.0	27.0	**2,228.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.5	356.5	274.7	206.7	**2,612.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	59.4	40.2	24.3	**13,780.6**
WIN	2022	305.0	278.0	308.0	235.0	309.0	201.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.2**

Licence **9136** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,635.7**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,918.2**

Licence **9137** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-017-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	31.0	30.0	28.5	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**3,593.4**
H2O	2023	83.3	73.1	84.0	66.5	67.4	64.5	63.5	0.0	0.0	0.0	0.0	0.0	**9,204.7**
OIL	2023	30.3	26.9	30.6	29.5	25.6	21.2	24.0	0.0	0.0	0.0	0.0	0.0	**4,436.2**
DAY	2022	28.3	28.0	31.0	30.0	30.0	29.8	31.0	30.2	30.0	28.2	29.3	31.0	**3,387.7**
H2O	2022	84.8	82.1	92.4	67.2	65.8	68.6	67.5	63.7	83.4	80.9	75.9	83.7	**8,702.4**
OIL	2022	23.2	23.2	25.0	25.0	25.7	28.5	30.9	24.0	31.3	29.5	27.4	30.0	**4,248.1**

Licence **9138** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.6	31.0	16.0	29.3	24.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,019.6**
H2O	2023	57.6	50.0	91.9	55.7	73.9	51.6	47.4	0.0	0.0	0.0	0.0	0.0	**9,527.7**
OIL	2023	67.1	62.8	32.1	9.4	38.2	65.5	87.4	0.0	0.0	0.0	0.0	0.0	**4,949.8**
DAY	2022	31.0	19.4	11.0	28.3	18.0	29.3	29.8	31.0	30.0	30.3	29.0	30.7	**2,830.3**

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Licence **9138** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-36-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	105.8	46.7	41.2	146.4	23.1	22.5	22.3	21.0	18.0	17.0	78.7	67.6	**9,099.6**
OIL	2022	24.1	13.4	2.4	64.4	9.0	9.3	9.1	9.2	7.1	5.5	16.2	65.1	**4,587.3**

Licence **9139** Well Name **Goodlands Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,801.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**

Licence **9140** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,296.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.7**

Licence **9142** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	22.0	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,477.5**
H2O	2023	12.0	7.5	7.7	7.2	7.0	3.6	2.3	0.0	0.0	0.0	0.0	0.0	**5,579.9**
OIL	2023	2.1	1.8	0.8	0.3	0.3	1.2	0.9	0.0	0.0	0.0	0.0	0.0	**3,375.7**
DAY	2022	22.8	28.0	31.0	24.3	30.8	29.6	30.5	30.7	15.0	31.0	29.9	30.9	**3,282.0**
H2O	2022	13.2	19.5	20.7	16.5	18.7	9.1	9.4	10.7	4.4	9.6	10.2	18.7	**5,532.6**
OIL	2022	7.6	7.2	11.9	7.8	8.5	1.1	1.4	0.9	0.2	0.3	4.0	3.9	**3,368.3**

Licence **9143** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.5	28.0	21.0	30.0	22.0	3.0	26.8	0.0	0.0	0.0	0.0	0.0	**3,355.8**
H2O	2023	12.8	12.3	7.3	7.5	5.9	1.0	86.1	0.0	0.0	0.0	0.0	0.0	**6,031.4**
OIL	2023	0.6	0.6	0.4	0.6	0.4	0.1	25.8	0.0	0.0	0.0	0.0	0.0	**2,781.3**
DAY	2022	20.8	19.0	29.4	26.8	31.0	30.0	30.5	30.7	30.0	31.0	29.9	20.9	**3,202.5**
H2O	2022	6.2	4.4	4.3	7.2	11.0	9.5	11.5	15.1	13.2	13.0	15.1	12.0	**5,898.5**
OIL	2022	2.9	2.1	0.7	1.3	2.0	1.7	1.0	1.0	0.7	0.6	0.8	0.6	**2,752.8**

Licence **9144** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-04-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,264.9**
H2O	2023	57.9	35.0	26.2	14.7	14.3	7.8	9.7	0.0	0.0	0.0	0.0	0.0	**4,202.4**
OIL	2023	17.3	12.2	11.4	8.2	8.1	12.7	9.0	0.0	0.0	0.0	0.0	0.0	**3,703.2**
DAY	2022	0.0	0.0	0.0	9.7	31.0	30.0	30.5	30.7	30.0	31.0	29.9	30.9	**3,060.4**
H2O	2022	0.0	0.0	0.0	3.4	10.2	17.4	16.7	15.9	11.2	10.9	9.0	72.6	**4,036.8**
OIL	2022	0.0	0.0	0.0	2.2	8.5	6.6	5.2	3.2	2.5	2.3	4.7	16.0	**3,624.3**

Licence **9146** Well Name **East Manson Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

Manitoba Production
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Licence **9146** Well Name **East Manson Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.01-28-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,785.4**
WIN	2023	516.1	433.5	481.9	441.2	439.0	433.0	467.1	0.0	0.0	0.0	0.0	0.0	**67,495.6**
DAY	2022	31.0	28.0	31.0	29.8	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,573.4**
WIN	2022	485.7	449.1	472.3	534.9	292.0	0.0	584.1	829.5	738.0	559.7	511.5	501.9	**64,283.8**

Licence **9147** Well Name **10101906 North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.10-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219,497.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,592.2**

Licence **9149** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,603.7**
H2O	2023	28.9	24.8	24.8	25.8	22.0	21.7	22.9	0.0	0.0	0.0	0.0	0.0	**7,266.4**
OIL	2023	84.3	64.0	73.9	66.1	55.4	52.0	50.9	0.0	0.0	0.0	0.0	0.0	**12,001.6**
DAY	2022	30.0	28.0	31.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,391.8**
H2O	2022	30.9	27.8	44.4	25.1	24.5	28.2	28.8	26.7	25.7	21.9	29.8	26.9	**7,095.5**
OIL	2022	94.4	88.3	92.1	85.4	101.5	82.3	81.6	80.5	73.8	72.1	76.9	81.5	**11,555.0**

Licence **9150** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	24.0	31.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,438.5**
H2O	2023	38.0	14.7	19.6	13.3	10.4	9.2	9.8	0.0	0.0	0.0	0.0	0.0	**5,422.2**
OIL	2023	9.2	8.3	10.8	10.3	9.0	7.9	7.1	0.0	0.0	0.0	0.0	0.0	**2,923.0**
DAY	2022	31.0	15.5	19.8	28.3	31.0	26.3	31.0	31.0	30.0	30.8	30.0	31.0	**3,232.9**
H2O	2022	4.4	1.9	2.6	3.9	4.7	3.9	4.9	5.0	5.2	10.7	49.4	52.5	**5,307.2**
OIL	2022	10.4	5.3	7.0	10.0	10.3	8.7	10.4	10.8	10.6	9.1	11.1	11.4	**2,860.4**

Licence **9151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	24.0	29.0	25.8	29.8	30.0	6.5	0.0	0.0	0.0	0.0	0.0	**1,968.2**
H2O	2023	58.1	49.2	50.2	52.5	60.4	56.0	13.1	0.0	0.0	0.0	0.0	0.0	**4,951.7**
OIL	2023	4.4	3.8	3.8	4.0	10.1	8.0	1.5	0.0	0.0	0.0	0.0	0.0	**856.8**
DAY	2022	20.0	4.6	22.8	20.0	21.0	19.0	22.5	28.0	26.0	24.4	29.0	30.0	**1,795.1**
H2O	2022	60.9	22.8	76.2	56.2	55.8	57.1	58.1	55.5	60.4	58.1	54.8	60.0	**4,612.2**
OIL	2022	4.6	1.7	5.8	4.3	4.2	4.4	4.4	4.5	4.6	4.4	4.2	4.5	**821.2**

Licence **9152** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,296.3**

Licence **9153** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9153** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	26.4	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,423.7**
H2O	2023	304.3	321.4	344.1	394.6	363.7	369.5	301.0	0.0	0.0	0.0	0.0	0.0	**47,932.9**
OIL	2023	53.5	43.4	36.0	34.1	42.0	52.2	12.3	0.0	0.0	0.0	0.0	0.0	**9,072.8**
DAY	2022	30.8	17.3	28.3	27.3	28.3	28.2	31.0	30.8	29.8	30.8	29.8	21.7	**3,216.7**
H2O	2022	335.8	188.6	312.9	310.2	337.7	357.5	388.8	348.5	372.3	379.6	366.8	244.3	**45,534.3**
OIL	2022	23.8	14.0	24.6	24.2	28.2	65.0	70.5	54.0	53.3	53.8	55.9	38.7	**8,799.3**

Licence **9154** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,438.0**
H2O	2023	48.8	31.5	33.5	33.3	35.2	29.2	23.9	0.0	0.0	0.0	0.0	0.0	**10,731.7**
OIL	2023	8.1	6.7	6.8	5.6	5.5	5.6	6.6	0.0	0.0	0.0	0.0	0.0	**2,167.4**
DAY	2022	31.0	28.0	31.0	25.9	31.0	30.0	30.5	27.8	30.0	31.0	29.9	26.9	**3,233.5**
H2O	2022	41.4	39.5	42.7	41.2	44.5	43.0	38.2	33.6	64.0	51.0	45.9	36.9	**10,496.3**
OIL	2022	6.9	6.1	7.4	2.2	6.8	6.3	3.4	2.3	7.2	6.5	7.8	6.4	**2,122.5**

Licence **9155** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	27.5	26.0	27.0	0.0	0.0	0.0	0.0	0.0	**3,053.9**
H2O	2023	37.4	28.2	30.0	28.8	35.2	34.3	34.7	0.0	0.0	0.0	0.0	0.0	**15,660.3**
OIL	2023	4.8	3.3	4.7	4.4	3.7	3.4	3.4	0.0	0.0	0.0	0.0	0.0	**1,701.1**
DAY	2022	31.0	4.0	13.0	24.9	22.7	30.0	26.5	25.8	21.0	14.0	28.9	30.9	**2,854.4**
H2O	2022	63.2	8.5	30.5	75.0	65.6	77.2	50.4	47.1	35.9	27.0	55.4	47.1	**15,431.7**
OIL	2022	4.5	0.6	1.7	2.4	2.2	3.3	2.3	2.0	1.9	2.6	5.4	5.7	**1,673.4**

Licence **9156** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	15.8	30.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,705.5**
H2O	2023	9.5	5.8	10.2	10.0	9.7	9.0	10.1	0.0	0.0	0.0	0.0	0.0	**1,420.8**
OIL	2023	6.6	3.8	7.5	8.2	7.6	7.5	8.1	0.0	0.0	0.0	0.0	0.0	**2,386.4**
DAY	2022	0.0	0.0	27.0	26.8	28.0	9.0	30.5	30.7	30.0	28.0	29.9	21.9	**2,517.7**
H2O	2022	0.0	0.0	11.9	23.9	25.6	7.9	22.7	22.3	20.2	10.8	12.2	8.4	**1,356.5**
OIL	2022	0.0	0.0	20.1	29.3	29.6	9.3	23.0	22.5	21.5	8.7	9.5	6.3	**2,337.1**

Licence **9157** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	21.2	7.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,072.7**
H2O	2023	57.8	2.7	0.8	3.1	1.9	1.7	2.0	0.0	0.0	0.0	0.0	0.0	**2,600.2**
OIL	2023	2.7	2.5	0.9	2.3	1.6	1.6	1.8	0.0	0.0	0.0	0.0	0.0	**4,817.3**
DAY	2022	20.8	21.0	28.0	18.8	30.8	29.6	28.5	0.0	2.0	31.0	27.9	27.9	**2,901.0**
H2O	2022	3.9	4.1	4.8	3.2	5.6	2.1	0.6	0.0	0.1	1.8	4.0	31.0	**2,530.2**
OIL	2022	9.9	10.1	9.8	4.7	7.8	10.1	4.6	0.0	0.4	5.7	1.4	2.3	**4,803.9**

Licence **9158** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9158** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,278.4**
H2O	2023	10.9	8.0	6.3	6.3	5.6	3.8	4.2	0.0	0.0	0.0	0.0	0.0	**2,494.5**
OIL	2023	7.7	6.0	5.1	4.8	4.3	3.3	3.5	0.0	0.0	0.0	0.0	0.0	**2,419.5**
DAY	2022	31.0	28.0	31.0	26.8	30.3	29.9	29.8	30.7	29.5	31.0	29.3	30.8	**2,075.9**
H2O	2022	83.3	42.1	22.8	21.2	23.9	15.7	13.7	11.2	7.3	11.2	10.5	14.8	**2,449.4**
OIL	2022	25.9	16.3	13.3	11.7	13.1	7.8	6.6	5.7	4.8	7.9	7.6	7.4	**2,384.8**

Licence **9159** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,089.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,687.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**

Licence **9160** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,328.5**
H2O	2023	1.4	0.9	4.8	9.4	8.9	6.7	7.5	0.0	0.0	0.0	0.0	0.0	**1,763.3**
OIL	2023	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.6**
DAY	2022	27.0	15.0	27.0	26.8	30.3	29.9	29.7	30.7	29.5	31.0	29.0	30.8	**3,124.0**
H2O	2022	3.6	2.1	3.7	4.0	4.7	4.4	4.2	5.6	7.3	2.0	1.8	1.8	**1,723.7**
OIL	2022	2.3	1.3	2.2	2.3	3.1	1.3	0.6	0.9	1.3	0.6	0.6	0.6	**1,582.4**

Licence **9161** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,083.9**
H2O	2023	7.5	6.6	7.1	7.5	7.1	5.0	5.2	0.0	0.0	0.0	0.0	0.0	**3,009.5**
OIL	2023	2.2	1.7	1.5	1.1	1.0	1.1	1.1	0.0	0.0	0.0	0.0	0.0	**1,946.4**
DAY	2022	27.0	28.0	31.0	26.8	30.3	29.9	29.7	30.7	29.5	31.0	29.0	30.8	**2,879.4**
H2O	2022	34.0	27.0	18.0	16.6	18.3	15.7	13.4	11.6	10.2	10.7	7.8	7.9	**2,963.5**
OIL	2022	7.5	7.2	6.9	6.1	6.7	5.6	6.1	6.5	4.1	4.3	3.9	3.9	**1,936.7**

Licence **9162** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	23.7	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,016.7**
H2O	2023	50.7	38.1	23.8	23.5	22.8	19.1	20.7	0.0	0.0	0.0	0.0	0.0	**2,939.8**
OIL	2023	11.9	9.1	3.0	2.8	2.7	2.8	3.8	0.0	0.0	0.0	0.0	0.0	**2,269.6**
DAY	2022	31.0	28.0	31.0	26.8	30.8	29.9	30.0	30.7	30.0	31.0	29.0	30.8	**2,817.5**
H2O	2022	49.4	35.4	18.4	17.0	19.5	17.9	16.1	13.6	12.6	13.5	28.4	49.9	**2,741.1**
OIL	2022	13.8	10.2	6.4	5.6	6.3	3.2	3.5	4.0	4.2	4.2	6.7	11.8	**2,233.5**

Licence **9164** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,704.7**
H2O	2023	83.6	84.7	91.9	76.5	76.4	71.7	77.9	0.0	0.0	0.0	0.0	0.0	**11,221.3**

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Licence **9164** Well Name **Sinclair Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	72.5	57.4	62.9	51.2	51.9	51.9	55.0	0.0	0.0	0.0	0.0	0.0	**12,403.5**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,493.7**
H2O	2022	84.7	78.2	86.9	77.1	84.0	80.8	92.1	101.8	89.7	84.2	83.5	85.8	**10,658.6**
OIL	2022	86.2	74.8	79.4	74.5	79.4	71.2	71.9	72.3	70.0	78.5	69.8	72.0	**12,000.7**

Licence **9165** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-14-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	29.7	0.0	0.0	0.0	0.0	0.0	**3,767.3**
H2O	2023	72.1	48.7	45.1	41.2	42.7	42.0	43.2	0.0	0.0	0.0	0.0	0.0	**16,404.0**
OIL	2023	23.7	14.1	11.7	11.3	11.8	11.4	11.5	0.0	0.0	0.0	0.0	0.0	**5,855.3**
DAY	2022	25.5	28.0	31.0	25.2	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,556.9**
H2O	2022	63.0	62.6	66.8	67.6	98.7	72.3	72.7	71.1	68.4	66.5	61.8	69.1	**16,069.0**
OIL	2022	17.5	19.2	21.9	17.2	21.5	17.9	18.0	18.1	20.3	24.5	23.3	24.8	**5,759.8**

Licence **9166** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,253.6**
H2O	2023	23.3	20.2	22.8	22.9	22.8	19.7	15.0	0.0	0.0	0.0	0.0	0.0	**10,712.6**
OIL	2023	10.2	9.0	10.0	9.1	9.6	8.2	6.3	0.0	0.0	0.0	0.0	0.0	**6,446.0**
DAY	2022	0.0	26.5	31.0	29.4	31.0	30.0	31.0	30.8	29.3	31.0	30.0	30.3	**3,044.5**
H2O	2022	0.0	161.9	114.9	96.0	58.3	54.3	45.2	35.3	30.1	32.8	30.2	22.0	**10,565.9**
OIL	2022	0.0	34.5	32.1	29.0	27.8	25.1	22.1	18.4	15.4	14.8	12.8	10.0	**6,383.6**

Licence **9167** Well Name **South Pierson Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,919.0**
WIN	2023	15.5	14.0	15.5	15.0	15.5	14.0	15.5	0.0	0.0	0.0	0.0	0.0	**34,538.7**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	**1,709.7**
WIN	2022	52.9	13.0	15.5	15.0	15.5	15.0	15.5	15.5	17.6	15.5	15.0	15.5	**34,433.7**

Licence **9168** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,870.1**
H2O	2023	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,502.7**
OIL	2023	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,119.4**
DAY	2022	0.0	18.5	31.0	29.4	31.0	30.0	31.0	30.8	29.3	31.0	30.0	30.3	**2,847.0**
H2O	2022	0.0	80.7	105.4	67.2	42.2	29.9	24.8	24.1	27.1	29.0	16.2	15.5	**18,490.0**
OIL	2022	0.0	22.6	36.7	23.6	16.3	11.0	9.1	9.5	10.9	10.4	5.6	5.7	**7,114.8**

Licence **9169** Well Name **Ewart Unit No. 9 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-29-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	10.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.0**
WIN	2022	0.0	0.0	0.0	0.0	99.0	51.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,064.2**

Licence **9170** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9170** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	31.0	29.0	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,140.2**
H2O	2023	96.1	75.6	69.7	61.2	64.5	65.3	68.1	0.0	0.0	0.0	0.0	0.0	**15,766.5**
OIL	2023	1.9	8.4	7.8	6.8	6.5	2.7	2.9	0.0	0.0	0.0	0.0	0.0	**3,341.5**
DAY	2022	15.0	26.0	30.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,935.2**
H2O	2022	31.8	36.1	43.3	35.6	35.4	33.3	34.6	31.5	29.7	29.9	31.1	29.2	**15,266.0**
OIL	2022	4.8	5.3	6.2	5.4	4.6	3.7	3.9	3.5	3.3	3.4	3.5	3.2	**3,304.5**

Licence **9171** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	27.0	31.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,958.8**
H2O	2023	6.3	7.4	6.0	6.9	5.8	4.4	5.5	0.0	0.0	0.0	0.0	0.0	**534.6**
OIL	2023	28.2	24.2	27.2	23.4	28.7	27.6	25.0	0.0	0.0	0.0	0.0	0.0	**6,715.5**
DAY	2022	1.0	0.0	18.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**2,756.8**
H2O	2022	0.2	0.0	6.3	6.5	6.0	4.7	5.8	4.4	4.6	4.5	3.2	8.9	**492.3**
OIL	2022	1.4	0.0	46.1	47.0	45.8	32.6	42.1	32.6	32.4	33.0	22.8	28.1	**6,531.2**

Licence **9172** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**3,365.8**
H2O	2023	328.0	302.9	151.4	139.8	101.9	103.2	121.1	0.0	0.0	0.0	0.0	0.0	**12,363.0**
OIL	2023	11.8	11.4	17.3	18.0	38.5	33.7	34.0	0.0	0.0	0.0	0.0	0.0	**5,566.0**
DAY	2022	31.0	28.0	30.3	28.3	31.0	29.8	26.5	8.5	29.5	31.0	30.0	31.0	**3,154.9**
H2O	2022	22.3	20.7	21.5	17.1	13.7	6.4	5.8	86.9	317.5	328.4	324.4	339.7	**11,114.7**
OIL	2022	3.6	3.4	3.6	8.1	13.1	6.3	5.7	0.1	3.6	11.9	11.4	11.7	**5,401.3**

Licence **9173** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,948.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,705.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.1**

Licence **9174** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.2	26.7	30.5	26.8	30.6	26.8	26.2	0.0	0.0	0.0	0.0	0.0	**3,106.1**
H2O	2023	101.9	66.1	59.2	56.6	51.5	44.1	42.1	0.0	0.0	0.0	0.0	0.0	**13,666.5**
OIL	2023	5.5	5.8	7.7	7.3	5.7	2.4	2.2	0.0	0.0	0.0	0.0	0.0	**2,691.3**
DAY	2022	0.0	0.0	3.0	28.3	30.8	30.0	29.6	28.8	27.8	26.5	29.8	30.8	**2,913.3**
H2O	2022	0.0	0.0	3.9	69.8	93.7	73.7	51.5	30.0	194.5	208.8	204.8	163.7	**13,245.0**
OIL	2022	0.0	0.0	0.4	6.9	8.9	5.9	3.7	1.3	5.7	7.1	7.4	7.5	**2,654.7**

Licence **9175** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,466.1**

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Licence **9175** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.3**

Licence **9176** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	27.0	30.7	29.0	31.0	28.0	29.9	0.0	0.0	0.0	0.0	0.0	**3,256.2**
H2O	2023	54.4	59.2	76.1	97.5	100.9	78.8	79.0	0.0	0.0	0.0	0.0	0.0	**28,615.9**
OIL	2023	2.5	1.8	2.5	7.8	6.2	2.1	3.2	0.0	0.0	0.0	0.0	0.0	**2,812.3**
DAY	2022	0.0	0.0	2.0	29.3	31.0	30.0	29.8	28.8	28.0	28.8	30.0	29.8	**3,054.6**
H2O	2022	0.0	0.0	3.0	109.1	121.4	81.2	58.2	29.9	88.6	139.2	135.8	89.6	**28,070.0**
OIL	2022	0.0	0.0	0.2	4.2	4.9	3.3	2.4	1.4	3.2	5.4	5.3	3.8	**2,786.2**

Licence **9177** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.10-34-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,441.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,751.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,185.4**

Licence **9178** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.5	30.0	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,777.7**
H2O	2023	143.0	121.5	170.0	160.3	163.4	156.0	149.5	0.0	0.0	0.0	0.0	0.0	**25,091.4**
OIL	2023	39.0	30.5	43.4	42.9	44.0	38.5	33.4	0.0	0.0	0.0	0.0	0.0	**7,390.1**
DAY	2022	30.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,573.7**
H2O	2022	163.5	137.5	128.6	110.2	130.7	120.5	134.7	127.9	127.5	131.8	122.5	136.9	**24,027.7**
OIL	2022	42.1	39.6	44.2	40.5	45.8	42.9	37.0	40.0	39.5	40.4	38.4	41.0	**7,118.4**

Licence **9179** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.3**

Licence **9182** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	27.3	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,221.9**
H2O	2023	16.5	29.5	27.6	18.5	23.2	20.1	24.7	0.0	0.0	0.0	0.0	0.0	**3,731.2**
OIL	2023	15.3	12.3	10.2	18.7	12.8	10.4	13.2	0.0	0.0	0.0	0.0	0.0	**2,657.7**
DAY	2022	18.0	11.0	28.0	29.0	31.0	30.0	30.3	30.4	30.0	31.0	30.0	18.0	**3,011.0**
H2O	2022	5.4	1.8	14.8	7.6	7.9	7.4	7.5	6.6	7.0	3.4	25.8	23.6	**3,571.1**
OIL	2022	3.3	1.1	9.1	4.7	4.9	4.5	4.6	4.1	4.3	5.1	10.3	11.4	**2,564.8**

Licence **9183** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

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Licence **9183** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,625.8**
H2O	2023	157.0	142.1	103.9	85.9	89.0	85.5	88.2	0.0	0.0	0.0	0.0	0.0	**27,150.7**
OIL	2023	7.7	7.1	6.5	5.9	6.2	5.8	5.9	0.0	0.0	0.0	0.0	0.0	**4,595.7**
DAY	2022	31.0	28.0	31.0	28.1	25.0	17.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,414.1**
H2O	2022	183.6	148.0	153.5	134.9	128.8	84.3	142.9	139.0	139.9	144.7	134.4	150.3	**26,399.1**
OIL	2022	13.9	12.7	9.8	7.7	7.1	5.1	8.7	8.2	7.8	8.0	7.6	8.1	**4,550.6**

Licence **9184** Well Name **Sinclair Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-30-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,758.4**
H2O	2023	105.8	95.8	85.5	59.3	61.4	60.6	62.6	0.0	0.0	0.0	0.0	0.0	**32,588.1**
OIL	2023	9.2	8.5	10.0	10.1	10.5	9.8	9.9	0.0	0.0	0.0	0.0	0.0	**5,392.1**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,546.7**
H2O	2022	112.9	95.5	99.1	90.1	106.7	95.0	95.7	93.6	94.2	97.5	90.6	101.2	**32,057.1**
OIL	2022	16.3	15.0	16.1	14.2	16.0	14.3	9.6	9.6	9.3	9.5	9.0	9.6	**5,324.1**

Licence **9187** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,744.2**
H2O	2023	21.5	17.9	19.2	20.2	20.5	18.9	18.5	0.0	0.0	0.0	0.0	0.0	**3,657.2**
OIL	2023	37.1	31.5	31.8	25.5	25.1	22.9	21.5	0.0	0.0	0.0	0.0	0.0	**8,895.7**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	29.8	**3,535.1**
H2O	2022	68.4	55.4	62.0	57.1	30.9	28.4	29.7	25.9	24.5	27.7	25.5	20.0	**3,520.5**
OIL	2022	58.2	52.4	58.6	54.8	55.2	52.1	53.7	49.6	46.1	46.9	42.2	35.9	**8,700.3**

Licence **9188** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,109.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.6**

Licence **9191** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	16.2	30.0	31.0	29.3	27.9	0.0	0.0	0.0	0.0	0.0	**3,632.9**
H2O	2023	455.5	406.1	234.4	369.1	345.2	326.3	326.5	0.0	0.0	0.0	0.0	0.0	**42,059.8**
OIL	2023	0.0	0.0	0.0	44.6	65.6	62.0	58.0	0.0	0.0	0.0	0.0	0.0	**6,892.4**
DAY	2022	29.3	28.0	31.0	28.5	29.6	23.8	30.9	30.8	29.5	31.0	30.0	30.0	**3,439.5**
H2O	2022	209.7	201.0	204.3	152.6	152.0	110.0	141.0	209.3	294.1	367.1	353.1	409.9	**39,596.7**
OIL	2022	16.7	17.4	28.3	26.6	24.3	13.7	18.0	21.2	12.1	4.6	4.5	1.6	**6,662.2**

Licence **9192** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	26.8	29.7	29.0	30.0	29.7	30.7	0.0	0.0	0.0	0.0	0.0	**3,595.3**
H2O	2023	104.8	75.6	55.6	55.1	56.3	80.4	92.1	0.0	0.0	0.0	0.0	0.0	**16,919.8**
OIL	2023	21.0	18.3	21.7	20.8	21.5	31.1	33.4	0.0	0.0	0.0	0.0	0.0	**4,731.0**

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Licence **9192** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.5	29.8	29.0	30.5	30.8	29.5	25.0	24.0	27.0	**3,388.9**
H2O	2022	101.9	81.7	92.1	77.0	78.1	79.2	82.5	82.6	91.1	88.6	84.5	93.5	**16,399.9**
OIL	2022	16.5	13.8	13.7	12.4	11.2	12.3	12.7	6.6	12.0	16.0	15.8	18.2	**4,563.2**

Licence **9195** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-18-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	26.7	30.8	29.8	31.0	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**3,572.3**
H2O	2023	5.8	5.0	5.8	5.7	5.6	4.4	4.8	0.0	0.0	0.0	0.0	0.0	**1,332.4**
OIL	2023	35.4	29.3	33.7	32.2	32.4	24.8	24.6	0.0	0.0	0.0	0.0	0.0	**6,983.8**
DAY	2022	31.0	20.8	21.8	0.0	0.0	6.5	30.8	30.3	30.0	31.0	30.0	31.0	**3,363.1**
H2O	2022	6.7	4.6	4.9	0.0	0.0	1.5	8.5	8.3	6.5	6.7	6.4	6.3	**1,295.3**
OIL	2022	34.4	24.4	25.4	0.0	0.0	8.1	46.0	44.7	35.0	35.8	35.6	36.4	**6,771.4**

Licence **9196** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,602.3**
H2O	2023	162.3	137.0	151.1	151.7	178.9	165.5	181.8	0.0	0.0	0.0	0.0	0.0	**58,054.2**
OIL	2023	14.4	13.7	17.5	16.0	12.2	11.0	12.3	0.0	0.0	0.0	0.0	0.0	**5,295.3**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	31.0	30.8	30.0	31.0	29.9	27.9	**3,393.6**
H2O	2022	197.1	184.0	205.8	180.7	171.8	173.0	180.8	156.1	147.4	166.8	162.1	140.9	**56,925.9**
OIL	2022	23.9	23.3	25.9	22.5	16.6	15.8	16.2	16.8	16.6	16.9	15.7	13.0	**5,198.2**

Licence **9197** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.3**
WIN	2023	4.3	9.3	9.3	4.8	16.3	63.5	0.0	0.0	0.0	0.0	0.0	0.0	**12,056.5**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,846.0**
WIN	2022	312.3	281.2	312.3	267.5	42.4	9.3	20.5	10.5	3.7	6.0	6.5	4.3	**11,949.0**

Licence **9198** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.3	28.2	28.3	23.2	25.0	26.5	0.0	0.0	0.0	0.0	0.0	**3,329.8**
H2O	2023	5.8	4.8	5.0	5.3	4.1	4.6	14.9	0.0	0.0	0.0	0.0	0.0	**17,709.7**
OIL	2023	95.4	82.9	85.4	86.1	68.5	88.0	73.9	0.0	0.0	0.0	0.0	0.0	**8,643.8**
DAY	2022	19.0	12.0	18.0	22.8	15.0	9.0	8.0	21.0	15.7	9.6	28.0	30.5	**3,141.5**
H2O	2022	42.9	16.3	36.9	17.1	21.1	10.9	3.9	39.3	9.3	8.0	28.9	12.2	**17,665.2**
OIL	2022	27.9	27.1	31.5	53.8	28.6	21.5	18.3	28.2	42.0	23.8	60.9	90.4	**8,063.6**

Licence **9199** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,633.1**
H2O	2023	108.3	78.8	125.7	87.9	54.5	52.4	66.1	0.0	0.0	0.0	0.0	0.0	**9,365.3**
OIL	2023	40.3	31.1	50.6	49.2	37.9	11.6	13.8	0.0	0.0	0.0	0.0	0.0	**10,970.8**
DAY	2022	31.0	27.2	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	31.0	**3,421.1**
H2O	2022	92.9	74.8	79.3	62.2	67.1	256.4	224.1	203.4	71.5	41.2	65.5	90.4	**8,791.6**

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Licence **9199** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	33.3	25.3	26.4	28.5	27.9	22.5	19.1	20.4	14.3	25.0	48.6	38.9	**10,736.3**

Licence **9200** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.7**

Licence **9201** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,558.5**
H2O	2023	80.0	82.6	74.8	81.5	80.7	73.3	76.1	0.0	0.0	0.0	0.0	0.0	**12,893.7**
OIL	2023	54.2	42.6	54.9	42.0	46.4	46.3	38.3	0.0	0.0	0.0	0.0	0.0	**7,128.5**
DAY	2022	31.0	27.4	31.0	27.6	29.0	27.3	30.8	30.8	30.0	31.0	29.8	30.1	**3,346.8**
H2O	2022	140.4	124.5	142.3	130.4	129.5	117.5	89.0	90.8	78.8	92.2	102.9	87.4	**12,344.7**
OIL	2022	51.6	47.9	57.7	52.6	43.6	33.9	64.7	53.2	57.1	54.8	52.1	51.4	**6,803.8**

Licence **9202** Well Name **Goodlands Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **105.08-04-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	22.0	19.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,142.3**
WIN	2023	181.0	129.0	153.0	178.0	174.0	164.0	165.0	0.0	0.0	0.0	0.0	0.0	**19,521.0**
DAY	2022	30.0	26.0	31.0	28.0	29.8	27.0	30.8	30.4	30.0	31.0	30.0	31.0	**2,950.3**
WIN	2022	238.0	203.0	234.0	209.0	214.0	204.0	214.0	204.0	194.0	195.0	184.0	186.0	**18,377.0**

Licence **9203** Well Name **Corex Virden** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.10-01-011-27W1.02** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**

Licence **9204** Well Name **Sinclair Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,510.0**
H2O	2023	109.0	109.7	133.2	112.4	92.6	94.0	94.8	0.0	0.0	0.0	0.0	0.0	**29,528.8**
OIL	2023	24.6	23.4	27.4	31.1	35.6	36.8	40.2	0.0	0.0	0.0	0.0	0.0	**5,734.9**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**3,299.2**
H2O	2022	127.6	118.6	132.1	112.9	136.1	141.3	140.3	132.2	115.1	114.3	110.4	116.1	**28,783.1**
OIL	2022	25.2	22.0	27.0	27.1	28.4	23.2	24.7	25.6	29.7	27.6	25.1	26.9	**5,515.8**

Licence **9205** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,538.8**

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Licence **9205** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.7**

Licence **9206** Well Name **Antler River Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-22-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	6.0	12.0	23.0	21.0	25.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,192.2**
H2O	2023	38.1	7.9	28.7	32.8	38.8	42.0	40.3	0.0	0.0	0.0	0.0	0.0	**9,178.9**
OIL	2023	13.4	2.6	11.2	21.8	15.0	14.0	14.9	0.0	0.0	0.0	0.0	0.0	**3,949.7**
DAY	2022	31.0	28.0	29.0	24.0	28.3	28.0	31.0	31.0	28.0	30.0	28.3	26.0	**3,044.2**
H2O	2022	49.7	40.0	41.4	39.0	42.2	41.0	40.9	39.7	36.7	37.9	38.2	37.1	**8,950.3**
OIL	2022	14.8	15.5	22.3	15.2	16.4	15.9	17.5	15.4	14.3	14.7	13.5	5.7	**3,856.8**

Licence **9207** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,851.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,931.0**

Licence **9208** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **1S3.04-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,587.3**
H2O	2023	2.5	1.6	0.7	0.9	1.7	2.5	3.6	0.0	0.0	0.0	0.0	0.0	**1,486.1**
OIL	2023	21.9	15.4	13.9	16.8	27.5	27.9	32.1	0.0	0.0	0.0	0.0	0.0	**7,233.6**
DAY	2022	31.0	21.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,376.3**
H2O	2022	5.8	4.2	5.6	3.8	3.8	2.9	2.8	2.8	3.1	3.3	3.0	3.0	**1,472.6**
OIL	2022	32.5	22.7	30.2	24.3	26.8	23.7	23.6	24.2	23.2	24.4	23.7	25.3	**7,078.1**

Licence **9209** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,630.7**
H2O	2023	12.7	10.5	12.5	12.5	13.0	12.1	11.8	0.0	0.0	0.0	0.0	0.0	**2,595.4**
OIL	2023	62.3	54.3	62.3	66.1	65.9	59.2	65.7	0.0	0.0	0.0	0.0	0.0	**15,981.2**
DAY	2022	31.0	21.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,419.7**
H2O	2022	19.4	11.5	16.3	17.3	16.8	10.9	15.4	16.9	19.4	18.4	17.2	18.3	**2,510.3**
OIL	2022	82.7	47.5	74.3	87.4	86.5	53.6	82.1	87.9	95.3	90.7	88.1	81.2	**15,545.4**

Licence **9210** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	28.1	30.0	31.0	21.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,461.9**
H2O	2023	228.0	189.0	145.1	157.5	152.2	90.7	138.9	0.0	0.0	0.0	0.0	0.0	**45,379.7**
OIL	2023	35.7	23.0	3.1	3.2	3.8	3.5	5.1	0.0	0.0	0.0	0.0	0.0	**7,329.2**
DAY	2022	25.2	28.0	31.0	28.5	30.3	24.3	30.9	30.8	29.5	31.0	30.0	31.0	**3,262.0**
H2O	2022	252.6	283.2	309.6	239.5	226.6	179.9	226.0	246.1	298.9	280.2	245.6	233.2	**44,278.3**
OIL	2022	15.5	18.2	16.7	19.4	25.6	20.4	26.2	23.4	6.4	2.7	21.3	35.4	**7,251.8**

Licence **9212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **9212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	26.7	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.8**
H2O	2022	826.6	569.9	76.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,299.5**
OIL	2022	4.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,803.2**

Licence **9213** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,585.9**
H2O	2023	29.9	28.0	26.3	28.5	27.8	24.8	28.7	0.0	0.0	0.0	0.0	0.0	**8,463.0**
OIL	2023	27.6	22.0	22.7	26.8	25.7	23.8	25.4	0.0	0.0	0.0	0.0	0.0	**4,845.3**
DAY	2022	31.0	28.0	30.9	29.5	29.9	16.0	23.9	31.0	29.9	30.9	29.9	31.0	**3,374.1**
H2O	2022	28.8	28.0	25.9	26.9	29.3	8.6	54.6	47.2	37.2	35.3	29.8	31.4	**8,269.0**
OIL	2022	27.2	22.0	23.6	29.1	25.7	6.9	33.4	27.3	29.3	27.7	26.7	28.1	**4,671.3**

Licence **9215** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-01-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**3,478.9**
H2O	2023	628.5	578.8	635.2	605.5	627.4	591.6	589.9	0.0	0.0	0.0	0.0	0.0	**132,363.9**
OIL	2023	50.3	31.2	35.5	34.0	34.8	33.4	33.7	0.0	0.0	0.0	0.0	0.0	**8,323.4**
DAY	2022	30.0	28.0	22.9	30.0	31.0	30.0	30.7	13.2	21.7	31.0	30.0	31.0	**3,268.3**
H2O	2022	788.9	693.9	555.1	776.1	785.4	719.5	720.2	312.7	462.8	770.1	707.9	679.9	**128,107.0**
OIL	2022	38.1	31.1	21.2	31.2	62.6	79.4	67.3	22.4	0.0	40.4	39.5	40.4	**8,070.5**

Licence **9216** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,416.9**
H2O	2023	120.0	154.8	222.3	220.9	218.9	192.4	203.7	0.0	0.0	0.0	0.0	0.0	**31,021.6**
OIL	2023	4.5	15.7	31.7	30.3	24.6	26.1	28.5	0.0	0.0	0.0	0.0	0.0	**8,856.6**
DAY	2022	30.3	27.4	31.0	29.5	29.0	30.0	31.0	31.0	30.0	30.0	30.0	30.8	**3,207.9**
H2O	2022	205.1	177.7	182.6	142.3	141.6	148.7	132.9	130.5	137.0	127.3	126.0	131.1	**29,688.6**
OIL	2022	22.1	14.5	16.9	12.0	13.6	13.8	9.8	5.1	2.1	2.6	3.4	4.6	**8,695.2**

Licence **9217** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,274.5**
H2O	2023	117.6	65.3	30.4	24.1	25.3	22.0	23.3	0.0	0.0	0.0	0.0	0.0	**5,075.5**
OIL	2023	18.8	23.3	32.2	32.1	34.1	20.6	20.0	0.0	0.0	0.0	0.0	0.0	**6,991.4**
DAY	2022	30.3	27.4	31.0	29.5	29.0	30.0	30.7	31.0	29.5	31.0	30.0	30.8	**3,065.5**
H2O	2022	72.6	64.4	66.3	32.7	25.0	22.8	17.3	13.7	13.1	46.2	135.5	143.6	**4,767.5**
OIL	2022	50.5	39.5	45.1	30.8	20.8	14.2	15.0	14.4	14.8	14.6	14.5	14.9	**6,810.3**

Licence **9218** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,590.1**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,628.8**

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Licence **9218** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,449.0**

Licence **9220** Well Name **Daly Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	26.8	29.5	30.0	31.0	29.7	29.8	0.0	0.0	0.0	0.0	0.0	**3,581.6**
H2O	2023	291.1	252.4	277.5	208.2	203.4	195.0	205.6	0.0	0.0	0.0	0.0	0.0	**40,453.2**
OIL	2023	65.2	54.3	59.8	25.4	22.2	21.4	21.0	0.0	0.0	0.0	0.0	0.0	**9,212.8**
DAY	2022	30.3	28.0	31.0	28.5	30.8	24.3	30.5	30.8	29.5	31.0	25.0	28.0	**3,374.3**
H2O	2022	242.6	141.7	160.6	145.5	169.4	159.5	185.2	199.5	237.3	305.0	244.5	269.0	**38,820.0**
OIL	2022	27.0	42.9	47.4	44.0	44.3	31.7	56.0	39.2	46.8	61.8	51.2	58.5	**8,943.5**

Licence **9221** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-11-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,246.0**
H2O	2023	10.3	13.4	11.8	1.7	10.1	8.6	7.7	0.0	0.0	0.0	0.0	0.0	**9,729.5**
OIL	2023	42.7	34.6	41.7	50.1	43.8	42.9	44.7	0.0	0.0	0.0	0.0	0.0	**4,160.1**
DAY	2022	31.0	28.0	20.0	21.0	0.0	27.0	31.0	30.0	29.9	30.9	29.9	31.0	**3,034.2**
H2O	2022	17.3	19.4	19.7	0.9	0.0	28.8	14.4	11.3	12.1	5.8	6.0	16.5	**9,665.9**
OIL	2022	38.0	29.1	25.8	38.5	0.0	47.2	41.6	42.2	42.9	47.2	45.0	40.0	**3,859.6**

Licence **9222** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	30.0	30.3	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**586.8**
H2O	2023	22.1	13.4	30.5	97.9	41.3	31.1	27.8	0.0	0.0	0.0	0.0	0.0	**1,576.0**
OIL	2023	22.5	21.1	13.1	61.3	62.1	56.2	48.9	0.0	0.0	0.0	0.0	0.0	**1,527.9**
DAY	2022	30.1	28.0	31.0	25.3	30.6	29.2	30.0	30.7	30.0	29.3	29.8	30.9	**381.5**
H2O	2022	226.6	127.1	136.3	117.7	122.0	44.4	34.9	32.6	27.9	21.8	15.6	16.3	**1,311.9**
OIL	2022	162.4	93.1	108.8	92.7	114.6	92.6	85.1	65.3	60.0	54.1	48.9	34.4	**1,242.7**

Licence **9223** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.3	27.5	26.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,792.3**
H2O	2023	13.5	6.9	4.4	13.5	8.3	5.9	7.9	0.0	0.0	0.0	0.0	0.0	**503.1**
OIL	2023	7.6	9.5	13.5	7.2	5.6	5.2	5.9	0.0	0.0	0.0	0.0	0.0	**1,140.7**
DAY	2022	31.0	28.0	31.0	26.8	30.6	29.9	30.7	4.2	0.0	0.0	0.0	27.9	**1,588.7**
H2O	2022	7.3	5.4	4.9	2.2	2.4	1.6	2.4	0.3	0.0	0.0	0.0	2.1	**442.7**
OIL	2022	4.5	3.7	3.3	1.2	1.4	3.4	7.9	1.2	0.0	0.0	0.0	7.2	**1,086.2**

Licence **9224** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,827.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,262.9**

Licence **9225** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9225** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,329.9**
H2O	2023	35.5	31.5	34.0	33.4	31.4	23.4	23.6	0.0	0.0	0.0	0.0	0.0	**6,062.8**
OIL	2023	36.0	28.2	29.0	25.4	22.9	15.0	18.0	0.0	0.0	0.0	0.0	0.0	**11,604.4**
DAY	2022	31.0	25.4	31.0	29.3	29.0	30.0	30.8	30.0	30.0	30.9	30.0	30.0	**3,118.2**
H2O	2022	42.1	47.6	46.5	30.9	38.7	53.7	60.9	68.9	47.0	38.6	53.3	51.0	**5,850.0**
OIL	2022	18.4	23.1	59.0	35.0	55.5	95.9	116.8	70.4	47.5	42.6	62.7	61.0	**11,429.9**

Licence **9226** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	29.0	31.0	30.0	26.5	0.0	0.0	0.0	0.0	0.0	**3,292.6**
H2O	2023	15.3	14.0	29.7	24.3	25.4	36.4	47.3	0.0	0.0	0.0	0.0	0.0	**5,794.8**
OIL	2023	17.5	14.6	13.2	6.3	12.7	22.4	35.3	0.0	0.0	0.0	0.0	0.0	**8,251.6**
DAY	2022	8.0	26.4	25.3	28.3	28.0	28.0	30.0	30.0	29.0	23.6	29.0	30.8	**3,086.4**
H2O	2022	26.5	39.8	40.4	53.5	38.4	44.9	76.9	88.5	86.4	42.7	16.0	15.7	**5,602.4**
OIL	2022	6.1	9.3	15.8	16.5	10.4	11.8	30.1	36.5	55.8	34.3	16.9	16.9	**8,129.6**

Licence **9227** Well Name **East Manson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,733.9**
H2O	2023	100.2	100.9	119.1	110.2	110.0	132.6	190.1	0.0	0.0	0.0	0.0	0.0	**10,787.7**
OIL	2023	6.9	3.3	4.0	4.0	3.8	3.1	2.9	0.0	0.0	0.0	0.0	0.0	**10,400.0**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,521.9**
H2O	2022	166.9	137.4	132.9	107.1	120.9	110.5	111.4	103.6	100.4	100.7	100.7	111.3	**9,924.6**
OIL	2022	12.8	17.8	18.9	0.9	2.8	5.4	7.9	5.8	3.2	0.0	0.0	3.0	**10,372.0**

Licence **9229** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,752.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.7**

Licence **9230** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,447.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,479.3**

Licence **9231** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**241.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.5**

UWI **102.10-35-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Upper Amaranth A** Field Code **1** Pool Code **23A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **9231** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-35-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Upper Amaranth A** Field Code **1** Pool Code **23A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,400.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,454.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.7**

Licence **9232** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,887.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**

Licence **9233** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,607.8**
H2O	2023	2.1	1.8	2.4	2.6	2.7	2.7	1.7	0.0	0.0	0.0	0.0	0.0	**661.9**
OIL	2023	31.9	28.4	39.3	45.3	46.1	42.9	28.1	0.0	0.0	0.0	0.0	0.0	**5,800.0**
DAY	2022	21.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,396.8**
H2O	2022	1.2	1.3	1.0	1.2	1.4	1.4	1.4	1.5	1.7	3.8	2.7	2.1	**645.9**
OIL	2022	14.4	17.9	19.0	20.2	25.0	24.6	24.1	26.4	26.5	24.8	28.9	31.5	**5,538.0**

Licence **9234** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	28.0	11.0	0.0	0.0	0.0	0.0	0.0	**3,563.8**
H2O	2023	337.2	324.6	315.5	286.4	273.8	235.7	130.8	0.0	0.0	0.0	0.0	0.0	**32,186.4**
OIL	2023	36.2	34.0	34.1	33.1	35.7	27.9	10.4	0.0	0.0	0.0	0.0	0.0	**5,563.1**
DAY	2022	31.0	23.0	14.7	28.3	31.0	29.8	31.0	31.0	30.0	30.5	30.0	31.0	**3,374.5**
H2O	2022	38.3	25.2	128.1	405.3	492.2	389.3	400.6	385.5	364.7	354.8	338.1	342.5	**30,282.4**
OIL	2022	1.0	1.5	0.0	33.8	47.0	50.5	51.4	45.5	40.3	42.1	42.5	38.9	**5,351.7**

Licence **9235** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	**988.4**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.6	0.0	0.0	0.0	0.0	**85,543.6**

Licence **9236** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,522.9**
H2O	2023	22.6	16.0	18.7	17.9	19.4	18.5	18.6	0.0	0.0	0.0	0.0	0.0	**9,162.2**
OIL	2023	7.2	6.6	8.5	7.9	8.2	7.7	8.2	0.0	0.0	0.0	0.0	0.0	**6,966.0**
DAY	2022	31.0	28.0	31.0	27.9	30.5	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**3,313.4**
H2O	2022	13.1	7.0	17.2	17.5	20.3	21.0	16.8	9.7	5.6	6.9	17.5	21.1	**9,030.5**
OIL	2022	4.9	2.4	6.2	6.5	7.9	8.0	5.6	3.5	2.6	3.1	6.4	7.4	**6,911.7**

Licence **9237** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Manitoba Production
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Licence **9237** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,430.0**
H2O	2023	12.7	7.5	7.7	7.8	8.3	5.2	6.3	0.0	0.0	0.0	0.0	0.0	**1,902.2**
OIL	2023	79.6	61.9	70.1	73.2	74.2	58.2	66.1	0.0	0.0	0.0	0.0	0.0	**13,595.1**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	30.5	31.0	29.0	30.0	30.0	31.0	**3,219.0**
H2O	2022	12.8	17.7	20.1	19.5	15.4	10.3	18.7	16.6	14.9	18.9	8.0	5.9	**1,846.7**
OIL	2022	56.0	95.8	113.5	114.2	93.3	60.6	60.2	46.3	42.1	47.1	58.6	60.1	**13,111.8**

Licence **9238** Well Name **Tundra Waskada Prov. DIR SWD COM** Dev **D** Mineral Rights **CROWN**

UWI **102.13-29-001-25W1.00** Field Name **Waskada** Pool Name **Lodgepole** Field Code **3** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,210.0**
WIN	2023	18690.6	17619.5	19879.4	21205.0	19182.7	17694.7	19253.4	0.0	0.0	0.0	0.0	0.0	**2,294,980.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**999.0**
WIN	2022	15136.9	13383.6	16616.4	16217.3	16511.8	15483.5	16000.7	16327.6	16316.4	17264.2	18515.9	19148.1	**2,161,455.4**

UWI **102.13-29-001-25W1.02** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-29-001-25W1.03** Field Name **Waskada** Pool Name **Birdbear** Field Code **3** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9239** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-30-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	28.0	30.6	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,698.5**
H2O	2023	80.2	71.3	68.0	61.5	56.7	54.0	44.3	0.0	0.0	0.0	0.0	0.0	**5,624.4**
OIL	2023	9.4	8.3	6.3	5.9	6.1	5.9	5.2	0.0	0.0	0.0	0.0	0.0	**1,973.7**
DAY	2022	0.0	0.0	8.9	29.3	10.8	29.9	18.6	31.0	29.8	31.0	30.0	29.9	**2,487.8**
H2O	2022	0.0	0.0	1.2	4.1	1.5	38.3	39.4	145.5	103.6	101.8	97.9	86.2	**5,188.4**
OIL	2022	0.0	0.0	0.5	1.8	0.7	4.7	2.9	13.4	12.7	12.3	11.9	10.4	**1,926.6**

Licence **9240** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2023	174.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,501.9**
OIL	2023	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,539.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,555.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	26.0	208.0	230.3	199.4	193.2	187.6	186.7	**11,327.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	2.0	12.5	4.7	4.2	4.0	3.8	3.8	**1,536.2**

Licence **9243** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.1**
H2O	2023	469.0	432.8	414.7	247.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237,799.5**
OIL	2023	39.0	30.3	25.9	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,012.9**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	24.9	31.0	27.0	31.0	**2,905.1**

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Licence **9243** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	752.2	655.2	678.3	658.0	734.3	627.2	632.2	674.9	618.3	653.6	414.3	474.9	**236,235.9**
OIL	2022	31.7	30.4	46.7	42.2	35.0	15.5	14.1	14.5	12.2	23.1	45.1	55.8	**12,905.0**

Licence **9244** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,120.0**
H2O	2023	0.9	0.6	2.7	5.6	4.9	2.3	1.3	0.0	0.0	0.0	0.0	0.0	**1,642.8**
OIL	2023	13.7	8.2	15.1	13.1	23.9	28.9	15.8	0.0	0.0	0.0	0.0	0.0	**9,680.6**
DAY	2022	31.0	22.0	31.0	28.1	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,909.6**
H2O	2022	2.7	27.9	19.4	1.1	1.3	0.5	0.3	0.3	1.0	0.9	0.9	0.9	**1,624.5**
OIL	2022	14.1	9.2	13.7	14.6	16.0	21.5	16.9	16.5	18.1	14.0	13.5	13.7	**9,561.9**

Licence **9245** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,658.5**
H2O	2023	2.7	2.4	1.6	1.5	2.6	3.0	4.5	0.0	0.0	0.0	0.0	0.0	**998.0**
OIL	2023	46.1	39.1	27.8	27.4	43.3	44.6	55.7	0.0	0.0	0.0	0.0	0.0	**7,457.3**
DAY	2022	29.1	23.0	30.8	28.3	30.8	30.0	30.8	27.3	30.0	30.8	30.0	21.0	**3,447.8**
H2O	2022	1.5	1.2	1.4	1.2	1.2	1.3	1.2	1.1	1.3	1.5	1.5	1.0	**979.7**
OIL	2022	27.5	21.6	28.0	21.6	23.2	23.8	24.4	20.1	22.7	26.0	27.3	20.4	**7,173.3**

Licence **9247** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,929.3**
H2O	2023	9.7	24.8	36.3	27.6	20.0	15.0	16.8	0.0	0.0	0.0	0.0	0.0	**5,543.5**
OIL	2023	16.7	21.0	31.0	30.5	25.7	23.8	26.5	0.0	0.0	0.0	0.0	0.0	**5,451.8**
DAY	2022	26.0	28.0	31.0	26.8	30.8	29.9	30.5	30.7	30.0	30.0	29.9	30.9	**2,726.6**
H2O	2022	31.4	23.8	20.9	14.6	18.4	17.5	8.7	9.9	12.6	10.5	9.5	11.1	**5,393.3**
OIL	2022	57.8	61.5	58.2	36.4	39.6	41.6	25.7	25.5	26.9	24.1	16.7	18.2	**5,276.6**

Licence **9248** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-14-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.8	29.8	29.0	25.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,573.4**
H2O	2023	9.3	7.7	9.0	8.9	11.4	9.8	37.7	0.0	0.0	0.0	0.0	0.0	**2,238.9**
OIL	2023	19.4	15.4	18.2	17.4	19.7	17.0	7.7	0.0	0.0	0.0	0.0	0.0	**4,140.4**
DAY	2022	31.0	16.0	30.0	28.5	30.8	30.0	30.8	30.8	15.1	25.0	30.0	31.0	**3,373.8**
H2O	2022	19.2	10.0	19.1	17.9	19.3	18.8	22.0	21.8	10.9	17.2	9.2	9.3	**2,145.1**
OIL	2022	8.7	4.7	8.8	8.4	9.0	8.4	6.0	5.9	2.9	5.6	18.0	19.0	**4,025.6**

Licence **9249** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.5	25.0	31.0	28.0	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,223.9**
H2O	2023	51.0	108.3	128.5	71.7	51.4	42.4	9.3	0.0	0.0	0.0	0.0	0.0	**7,767.6**
OIL	2023	13.5	29.7	36.3	30.7	33.6	29.8	16.0	0.0	0.0	0.0	0.0	0.0	**5,067.2**
DAY	2022	17.0	0.0	26.2	26.8	30.8	29.9	30.3	30.7	30.0	30.0	29.9	19.9	**3,037.4**

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Licence **9249** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	10.9	0.0	90.0	107.6	81.7	75.7	70.7	71.3	63.7	67.8	69.4	44.3	**7,305.0**
OIL	2022	7.9	0.0	18.9	19.8	17.1	17.3	18.0	17.7	16.7	17.1	18.5	11.8	**4,877.6**

Licence **9250** Well Name **Tundra South McAuley Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.9	30.0	28.0	10.7	31.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**
H2O	2023	36.3	24.5	35.4	84.1	70.1	40.1	79.2	0.0	0.0	0.0	0.0	0.0	**7,501.1**
OIL	2023	6.7	7.0	7.1	19.0	13.3	2.4	15.3	0.0	0.0	0.0	0.0	0.0	**2,833.2**
DAY	2022	31.0	28.0	31.0	30.0	30.3	30.0	30.7	31.0	30.0	22.5	30.0	31.0	**3,251.4**
H2O	2022	72.8	65.5	71.2	67.2	73.1	69.2	69.0	73.8	70.2	44.7	31.3	31.0	**7,131.4**
OIL	2022	19.7	18.5	17.8	16.8	18.2	17.3	19.0	15.2	15.8	6.4	5.7	5.0	**2,762.4**

Licence **9251** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,022.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.9**

Licence **9252** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,997.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,652.8**

Licence **9253** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,343.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.8**

Licence **9254** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,708.1**

Licence **9255** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,918.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.2**

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Licence **9256** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-30-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.7**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,913.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.5**

Licence **9257** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	20.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,390.4**
H2O	2023	11.7	6.2	9.0	17.3	4.5	6.2	24.8	0.0	0.0	0.0	0.0	0.0	**4,372.3**
OIL	2023	5.0	4.8	9.0	17.3	4.4	6.3	11.7	0.0	0.0	0.0	0.0	0.0	**4,048.1**
DAY	2022	20.5	26.0	31.0	29.5	31.0	30.0	24.5	28.4	30.0	31.0	30.0	13.0	**3,190.4**
H2O	2022	15.8	9.3	9.9	10.2	7.5	8.9	6.9	14.4	12.2	6.7	15.8	4.6	**4,292.6**
OIL	2022	20.2	21.7	23.1	23.8	17.5	14.1	10.7	6.2	5.2	8.1	12.4	3.7	**3,989.6**

Licence **9258** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.0	18.0	20.0	30.0	27.5	26.0	10.0	0.0	0.0	0.0	0.0	0.0	**2,080.6**
H2O	2023	11.6	10.2	9.5	13.8	11.6	11.4	4.3	0.0	0.0	0.0	0.0	0.0	**3,133.2**
OIL	2023	0.2	0.2	0.2	0.3	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**2,532.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	30.0	31.0	29.3	30.9	**1,929.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	31.7	20.3	16.8	17.1	**3,060.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.6	0.3	0.3	0.3	**2,530.6**

Licence **9259** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,562.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.1**

Licence **9260** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,519.5**
H2O	2023	5.6	4.8	5.0	5.4	7.6	8.1	7.5	0.0	0.0	0.0	0.0	0.0	**1,526.8**
OIL	2023	20.1	21.2	22.6	22.3	24.1	24.2	22.1	0.0	0.0	0.0	0.0	0.0	**6,028.2**
DAY	2022	31.0	28.0	31.0	30.0	26.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,307.5**
H2O	2022	4.5	3.5	1.2	1.0	1.4	1.3	2.4	3.2	2.6	3.1	4.8	4.7	**1,482.8**
OIL	2022	21.3	20.3	21.3	18.0	26.4	31.1	25.0	23.0	20.5	20.4	17.0	19.5	**5,871.6**

Licence **9261** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.6	17.8	31.0	29.8	23.6	0.0	0.0	0.0	0.0	0.0	**3,346.9**
H2O	2023	6.2	12.2	30.0	17.5	27.4	26.5	49.4	0.0	0.0	0.0	0.0	0.0	**48,353.8**
OIL	2023	29.1	19.6	15.1	9.0	18.0	17.4	15.4	0.0	0.0	0.0	0.0	0.0	**4,895.4**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	23.8	27.8	30.0	30.4	30.0	31.0	**3,157.1**
H2O	2022	17.5	15.9	18.2	16.4	17.7	17.9	14.6	16.9	18.5	18.8	8.6	6.2	**48,184.6**

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Licence **9261** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	5.8	5.5	6.1	5.6	6.0	5.8	4.7	5.3	5.9	5.9	22.8	28.4	**4,771.8**

Licence **9264** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,738.9**

Licence **9269** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-26-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	10.8	16.0	30.0	27.2	13.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,266.9**
H2O	2023	439.5	137.2	270.4	434.0	357.2	193.2	393.0	0.0	0.0	0.0	0.0	0.0	**68,214.7**
OIL	2023	35.7	9.0	10.6	7.0	30.9	11.0	2.9	0.0	0.0	0.0	0.0	0.0	**9,280.9**
DAY	2022	30.0	27.0	23.0	22.1	30.1	30.0	31.0	31.0	30.0	30.6	30.0	31.0	**3,107.9**
H2O	2022	386.5	337.0	309.6	301.8	367.2	345.2	358.9	319.7	312.3	473.8	535.4	493.6	**65,990.2**
OIL	2022	24.6	21.5	19.8	15.7	23.4	9.5	9.1	30.4	13.8	25.9	28.3	32.2	**9,173.8**

Licence **9270** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	19.0	22.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,425.2**
H2O	2023	1.8	1.3	1.3	1.6	1.7	1.4	1.4	0.0	0.0	0.0	0.0	0.0	**3,295.0**
OIL	2023	2.1	1.6	1.7	2.0	2.1	2.2	2.5	0.0	0.0	0.0	0.0	0.0	**3,035.9**
DAY	2022	21.0	15.0	18.0	26.8	31.0	30.0	30.5	30.8	30.0	31.0	29.9	30.9	**3,241.7**
H2O	2022	0.7	0.5	0.5	0.9	1.1	1.0	1.1	1.0	1.1	2.4	1.9	1.9	**3,284.5**
OIL	2022	1.8	1.3	1.5	2.3	2.5	2.6	3.1	2.7	2.5	2.3	2.3	2.3	**3,021.7**

Licence **9271** Well Name **Tundra Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-33-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,492.6**
H2O	2023	47.7	50.7	45.9	25.2	27.6	25.3	24.1	0.0	0.0	0.0	0.0	0.0	**3,495.9**
OIL	2023	33.0	28.6	30.0	15.4	12.9	12.8	13.6	0.0	0.0	0.0	0.0	0.0	**1,877.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.9	30.9	**1,289.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	68.3	115.1	**3,249.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	7.2	60.6	**1,730.9**

Licence **9273** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	19.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,165.6**
H2O	2023	3.4	2.9	6.0	7.9	5.7	3.0	3.7	0.0	0.0	0.0	0.0	0.0	**3,192.4**
OIL	2023	13.7	11.2	4.0	10.6	9.3	9.0	10.9	0.0	0.0	0.0	0.0	0.0	**5,397.0**
DAY	2022	16.7	9.5	26.5	25.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**2,965.6**
H2O	2022	21.0	0.5	2.5	4.2	3.7	10.2	9.6	10.6	2.4	3.1	3.2	4.6	**3,159.8**
OIL	2022	9.0	12.5	22.1	16.8	14.8	8.3	7.9	8.7	13.3	12.4	12.8	4.9	**5,328.3**

Licence **9274** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9274** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-01-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,340.0**
WIN	2023	63.3	56.3	56.0	53.7	54.3	54.3	49.3	0.0	0.0	0.0	0.0	0.0	**16,781.5**
DAY	2022	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,128.0**
WIN	2022	1.5	0.5	0.6	2.5	1.9	10.1	25.0	7.8	1.7	2.6	20.9	68.2	**16,394.3**

Licence **9280** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,295.7**
H2O	2023	84.4	73.7	77.2	72.5	72.5	64.7	65.5	0.0	0.0	0.0	0.0	0.0	**21,286.5**
OIL	2023	7.9	9.1	9.2	8.7	8.2	7.2	8.1	0.0	0.0	0.0	0.0	0.0	**4,777.9**
DAY	2022	16.0	21.5	27.0	28.3	31.0	29.8	31.0	11.5	29.5	31.0	30.0	31.0	**3,084.7**
H2O	2022	10.8	16.1	18.5	19.1	20.3	18.6	15.8	5.6	185.8	169.5	103.8	98.1	**20,776.0**
OIL	2022	1.1	1.3	3.6	4.9	5.4	5.1	4.5	1.6	3.4	3.3	4.2	5.4	**4,719.5**

Licence **9281** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.3	19.5	20.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,419.4**
H2O	2023	5.2	6.8	9.7	14.2	14.8	13.9	26.1	0.0	0.0	0.0	0.0	0.0	**23,668.0**
OIL	2023	14.0	10.2	4.0	5.9	6.1	11.6	12.0	0.0	0.0	0.0	0.0	0.0	**7,864.4**
DAY	2022	31.0	27.3	31.0	24.9	30.0	22.8	30.5	30.6	24.0	31.0	30.0	31.0	**3,238.7**
H2O	2022	25.9	23.3	24.5	12.7	14.0	9.9	13.3	17.6	25.2	15.4	8.2	9.0	**23,577.3**
OIL	2022	23.1	20.8	22.9	11.2	19.2	19.6	33.5	26.3	1.0	10.5	19.2	21.3	**7,800.6**

Licence **9282** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	30.8	29.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**3,642.8**
H2O	2023	2.3	3.2	2.2	2.2	2.2	1.6	2.1	0.0	0.0	0.0	0.0	0.0	**1,481.2**
OIL	2023	46.2	51.9	36.9	35.4	35.9	30.2	39.8	0.0	0.0	0.0	0.0	0.0	**10,373.3**
DAY	2022	29.9	28.0	30.8	27.9	29.8	30.0	30.9	30.5	30.0	30.8	30.0	16.0	**3,436.0**
H2O	2022	2.6	1.9	2.2	2.1	1.9	1.8	2.0	1.7	1.5	1.9	1.7	1.0	**1,465.4**
OIL	2022	47.8	34.7	37.9	37.1	34.8	38.8	36.8	29.8	29.5	33.9	32.7	17.5	**10,097.0**

Licence **9283** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,835.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.2**

Licence **9285** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	25.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
WIN	2023	120.0	108.0	118.0	114.0	97.0	122.0	68.0	0.0	0.0	0.0	0.0	0.0	**20,151.3**
DAY	2022	31.0	28.0	31.0	24.0	30.0	23.0	31.0	31.0	30.0	29.0	26.0	31.0	**1,273.6**
WIN	2022	141.0	120.0	127.0	105.0	128.0	101.0	130.0	125.0	119.0	117.0	111.0	122.0	**19,404.3**

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Licence **9286** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	28.0	31.0	30.0	26.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,835.3**
WIN	2023	364.0	351.0	350.0	317.0	278.0	301.0	174.0	0.0	0.0	0.0	0.0	0.0	**21,432.0**
DAY	2022	31.0	28.0	31.0	25.0	29.0	23.0	31.0	31.0	30.0	29.0	27.0	3.0	**2,652.3**
WIN	2022	472.0	409.0	378.0	361.0	392.0	302.0	403.0	365.0	336.0	326.0	295.0	16.0	**19,297.0**

Licence **9289** Well Name **Ewart Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,242.0**
WIN	2023	506.0	210.0	209.0	188.0	184.0	43.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,194.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,083.0**
WIN	2022	677.0	589.0	599.0	532.0	578.0	571.0	646.0	776.0	815.0	900.0	893.0	919.0	**19,854.0**

Licence **9292** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.5	30.5	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**3,343.7**
H2O	2023	64.1	40.3	52.3	51.9	51.0	47.4	54.6	0.0	0.0	0.0	0.0	0.0	**14,076.3**
OIL	2023	27.4	23.3	32.5	31.2	25.8	21.9	23.5	0.0	0.0	0.0	0.0	0.0	**7,054.7**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,133.0**
H2O	2022	89.3	75.1	80.0	69.2	81.5	72.7	75.1	75.5	69.5	64.4	68.5	70.6	**13,714.7**
OIL	2022	28.0	20.1	23.8	26.1	32.3	28.3	27.9	24.7	17.9	27.5	30.1	29.8	**6,869.1**

Licence **9293** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,523.6**
H2O	2023	3.4	2.7	3.1	2.4	3.0	3.5	3.4	0.0	0.0	0.0	0.0	0.0	**772.5**
OIL	2023	18.1	13.7	14.7	13.1	11.6	12.7	15.8	0.0	0.0	0.0	0.0	0.0	**4,468.0**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,312.6**
H2O	2022	3.0	2.1	3.9	2.8	2.9	4.3	4.3	3.6	4.0	4.3	2.1	3.3	**751.0**
OIL	2022	21.9	18.0	20.7	15.8	20.5	18.4	17.5	19.1	16.9	19.0	15.5	16.9	**4,368.3**

Licence **9294** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,446.0**
H2O	2023	168.9	162.6	180.5	148.6	139.2	130.6	136.4	0.0	0.0	0.0	0.0	0.0	**16,731.8**
OIL	2023	51.5	48.2	52.1	40.5	35.9	34.6	33.0	0.0	0.0	0.0	0.0	0.0	**8,538.6**
DAY	2022	31.0	25.0	30.8	28.3	30.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,235.0**
H2O	2022	453.3	375.0	207.0	193.8	200.1	194.5	201.9	172.5	165.3	169.9	167.6	175.2	**15,665.0**
OIL	2022	211.1	174.9	103.2	62.3	67.0	65.9	59.6	59.3	127.5	136.2	130.0	77.4	**8,242.8**

Licence **9296** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-25-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Melita Formation** Field Code **1** Pool Code **19** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	20.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
H2O	2023	6941.4	5401.5	7117.2	6601.7	7765.1	7222.2	7646.7	0.0	0.0	0.0	0.0	0.0	**216,672.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,004.0**
H2O	2022	4557.0	4038.0	4866.0	5722.7	6700.3	6376.6	6899.0	6953.4	6361.6	6621.1	5930.8	7042.4	**167,976.9**

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Licence **9297** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-05-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	23.8	12.0	5.0	24.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,291.7**
H2O	2023	39.9	31.1	13.0	14.7	25.9	28.9	23.6	0.0	0.0	0.0	0.0	0.0	**1,623.2**
OIL	2023	9.9	8.0	4.8	5.5	11.7	10.8	8.8	0.0	0.0	0.0	0.0	0.0	**14,696.6**
DAY	2022	25.0	19.3	13.0	25.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	0.0	**3,142.9**
H2O	2022	9.4	7.3	42.8	48.5	54.3	32.1	33.0	28.1	25.5	24.8	23.1	0.0	**1,446.1**
OIL	2022	38.3	23.3	29.6	43.2	29.1	23.8	20.2	17.3	15.6	15.4	13.9	0.0	**14,637.1**

Licence **9298** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,086.6**
WIN	2023	273.0	255.0	264.0	266.0	228.0	264.0	155.0	0.0	0.0	0.0	0.0	0.0	**39,944.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	28.0	28.0	31.0	**1,892.6**
WIN	2022	333.0	268.0	288.0	251.0	291.0	226.0	303.0	315.0	290.0	276.0	255.0	281.0	**38,239.0**

Licence **9299** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,116.6**
WIN	2023	748.0	664.0	719.0	683.0	610.0	699.0	398.0	0.0	0.0	0.0	0.0	0.0	**43,758.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	30.8	31.0	30.0	29.0	27.0	31.0	**2,921.6**
WIN	2022	995.0	872.0	911.0	746.0	894.0	677.0	876.0	826.0	774.0	752.0	713.0	770.0	**39,237.0**

Licence **9300** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,447.3**
WIN	2023	497.0	419.0	436.0	408.0	354.0	400.0	223.0	0.0	0.0	0.0	0.0	0.0	**33,501.8**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	30.8	31.0	30.0	29.0	20.0	31.0	**1,252.3**
WIN	2022	617.0	516.0	763.0	576.0	577.0	595.0	846.0	914.0	788.0	647.0	443.0	560.0	**30,764.8**

Licence **9301** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	29.2	31.0	0.0	0.0	0.0	0.0	0.0	**3,449.3**
H2O	2023	553.5	492.8	553.1	510.1	490.9	448.2	475.5	0.0	0.0	0.0	0.0	0.0	**57,965.6**
OIL	2023	58.7	55.2	57.8	48.5	44.9	41.5	44.3	0.0	0.0	0.0	0.0	0.0	**17,702.2**
DAY	2022	31.0	28.0	31.0	28.5	30.5	30.0	29.5	31.0	30.0	31.0	30.0	31.0	**3,239.1**
H2O	2022	587.1	531.3	595.0	559.0	588.4	525.2	528.5	589.3	570.1	560.9	547.9	552.9	**54,441.5**
OIL	2022	66.0	59.8	64.5	52.4	56.1	50.4	52.2	59.1	58.3	58.0	56.4	58.4	**17,351.3**

Licence **9302** Well Name **East Manson Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,727.4**
WIN	2023	843.8	756.7	820.8	853.8	878.4	827.5	808.0	0.0	0.0	0.0	0.0	0.0	**66,043.0**
DAY	2022	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,515.4**
WIN	2022	704.0	635.7	816.5	810.3	851.9	824.4	923.4	814.8	919.0	956.2	893.0	825.9	**60,254.0**

Licence **9303** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9303** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.8	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,396.6**
H2O	2023	40.8	21.1	21.5	18.9	18.7	19.3	23.4	0.0	0.0	0.0	0.0	0.0	**12,783.2**
OIL	2023	15.5	11.6	12.0	18.1	15.6	12.5	13.0	0.0	0.0	0.0	0.0	0.0	**4,928.6**
DAY	2022	31.0	28.0	31.0	26.1	30.8	29.0	30.5	30.8	30.0	31.0	29.8	20.0	**3,191.8**
H2O	2022	74.5	60.7	55.5	39.2	37.7	125.3	116.0	117.3	87.0	89.3	85.4	49.0	**12,619.5**
OIL	2022	12.6	9.3	8.7	7.4	10.8	9.7	14.1	14.0	11.0	10.8	10.5	8.5	**4,830.3**

Licence **9304** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	28.0	31.0	30.0	27.3	26.0	29.7	0.0	0.0	0.0	0.0	0.0	**3,317.3**
H2O	2023	18.6	20.8	18.3	14.7	13.8	12.7	13.9	0.0	0.0	0.0	0.0	0.0	**3,990.2**
OIL	2023	11.7	18.3	17.3	30.5	29.6	21.9	10.3	0.0	0.0	0.0	0.0	0.0	**4,680.6**
DAY	2022	18.3	1.3	20.0	26.8	30.8	29.7	29.8	30.3	29.5	31.0	29.8	23.3	**3,114.7**
H2O	2022	8.6	0.7	9.5	13.9	8.9	2.6	4.5	8.7	35.2	37.5	35.8	23.4	**3,877.4**
OIL	2022	5.1	0.4	5.6	5.6	7.4	8.4	7.2	9.0	22.2	21.8	21.4	13.8	**4,541.0**

Licence **9305** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	10.5	23.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**3,234.8**
H2O	2023	87.8	74.6	78.7	26.0	69.2	81.6	71.9	0.0	0.0	0.0	0.0	0.0	**10,470.3**
OIL	2023	3.7	3.4	6.8	1.5	7.3	8.4	4.6	0.0	0.0	0.0	0.0	0.0	**1,274.7**
DAY	2022	16.0	10.0	20.4	27.0	20.1	28.0	26.0	24.0	24.0	19.0	25.0	19.0	**3,062.3**
H2O	2022	75.6	51.3	96.3	77.9	82.7	90.2	86.9	78.4	80.6	72.0	87.9	65.3	**9,980.5**
OIL	2022	8.4	5.7	10.7	8.6	6.8	4.8	4.6	3.6	3.4	3.0	3.6	2.7	**1,239.0**

Licence **9306** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,395.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.5**

Licence **9307** Well Name **10101906 Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	20.7	0.0	10.0	26.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,288.6**
H2O	2023	151.8	100.2	0.0	47.7	126.1	138.1	135.2	0.0	0.0	0.0	0.0	0.0	**6,962.7**
OIL	2023	11.9	7.9	0.0	4.0	10.5	11.9	12.0	0.0	0.0	0.0	0.0	0.0	**4,739.8**
DAY	2022	0.0	0.0	0.0	0.0	18.1	17.8	20.0	31.0	24.0	31.0	23.7	30.9	**2,139.5**
H2O	2022	0.0	0.0	0.0	0.0	98.9	97.0	110.0	437.5	299.2	165.7	109.5	149.2	**6,263.6**
OIL	2022	0.0	0.0	0.0	0.0	1.7	1.6	13.0	35.7	18.6	6.6	9.3	12.0	**4,681.6**

Licence **9309** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	4.0	27.7	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,331.7**
H2O	2023	72.6	8.8	330.5	486.3	515.6	658.8	675.3	0.0	0.0	0.0	0.0	0.0	**45,860.4**
OIL	2023	6.8	0.9	26.7	48.4	51.3	81.5	84.8	0.0	0.0	0.0	0.0	0.0	**11,128.3**

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Licence **9309** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	4.8	23.5	30.9	20.0	0.0	6.8	30.0	26.3	26.6	24.0	30.0	29.0	**3,147.4**
H2O	2022	63.2	441.0	528.4	276.9	0.0	89.7	308.8	335.3	318.9	186.2	138.3	82.4	**43,112.5**
OIL	2022	1.6	10.1	10.6	5.7	0.0	2.9	7.7	7.9	7.1	6.5	9.1	6.9	**10,827.9**

Licence **9310** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	28.8	29.5	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**3,515.4**
H2O	2023	173.3	177.9	208.7	185.5	185.9	177.9	174.4	0.0	0.0	0.0	0.0	0.0	**16,867.1**
OIL	2023	50.0	43.3	47.8	35.0	45.5	46.3	51.5	0.0	0.0	0.0	0.0	0.0	**9,198.3**
DAY	2022	28.3	28.0	31.0	30.0	26.8	29.3	31.0	30.2	29.5	28.2	30.0	31.0	**3,308.0**
H2O	2022	179.1	166.9	184.7	169.4	153.9	184.0	189.3	174.1	168.8	155.2	169.7	174.1	**15,583.5**
OIL	2022	55.9	52.4	55.0	51.2	46.6	56.6	58.9	59.4	59.8	53.0	53.3	49.6	**8,878.9**

Licence **9311** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,041.6**
H2O	2023	6.1	2.7	5.3	5.8	3.6	3.1	5.5	0.0	0.0	0.0	0.0	0.0	**2,051.7**
OIL	2023	26.1	15.0	31.5	32.9	28.8	26.7	44.6	0.0	0.0	0.0	0.0	0.0	**13,152.9**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	29.8	31.0	30.0	31.0	30.0	31.0	**2,831.6**
H2O	2022	57.9	22.4	22.5	19.5	10.7	11.5	10.8	10.1	8.0	6.8	7.9	8.4	**2,019.6**
OIL	2022	46.9	50.0	52.3	46.3	60.2	68.8	62.3	59.4	46.2	38.9	37.0	38.3	**12,947.3**

Licence **9312** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.5	27.1	31.0	29.3	30.0	28.2	30.5	0.0	0.0	0.0	0.0	0.0	**3,202.2**
H2O	2023	46.4	64.6	92.6	103.2	111.4	106.0	107.3	0.0	0.0	0.0	0.0	0.0	**5,380.2**
OIL	2023	52.1	73.4	108.1	119.5	120.8	108.6	120.4	0.0	0.0	0.0	0.0	0.0	**13,153.0**
DAY	2022	13.0	0.0	30.0	30.0	26.6	29.5	31.0	30.7	30.0	26.8	26.8	22.4	**3,005.6**
H2O	2022	22.6	0.0	51.7	49.0	44.3	52.3	50.6	43.2	70.0	88.0	84.1	69.4	**4,748.7**
OIL	2022	31.8	0.0	72.0	69.2	62.5	71.2	76.5	79.6	95.1	92.8	75.6	63.3	**12,450.1**

Licence **9314** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	24.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,299.2**
H2O	2023	19.9	16.7	18.5	20.5	22.6	38.6	59.2	0.0	0.0	0.0	0.0	0.0	**2,521.3**
OIL	2023	11.5	10.0	12.4	12.5	13.0	15.2	23.7	0.0	0.0	0.0	0.0	0.0	**4,195.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.2	30.0	31.0	30.0	31.0	**3,093.2**
H2O	2022	11.4	9.8	10.4	9.0	12.3	12.3	24.3	23.3	26.6	30.0	24.4	17.6	**2,325.3**
OIL	2022	15.6	17.3	18.2	15.5	23.8	19.4	12.7	14.0	17.1	19.3	15.6	11.7	**4,097.2**

Licence **9315** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.5	29.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,116.4**
H2O	2023	82.1	39.7	108.2	93.0	121.5	114.3	112.7	0.0	0.0	0.0	0.0	0.0	**13,900.9**
OIL	2023	56.9	27.5	45.8	66.2	45.0	52.2	52.2	0.0	0.0	0.0	0.0	0.0	**9,401.5**

Manitoba Production
2022 To 2023

Licence **9315** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,909.9**
H2O	2022	0.0	0.0	228.6	143.7	92.9	37.2	30.2	65.4	95.1	95.8	77.4	87.9	**13,229.4**
OIL	2022	0.0	0.0	9.2	71.0	74.3	36.2	17.4	33.8	51.2	58.4	69.4	33.0	**9,055.7**

Licence **9316** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,269.0**
WIN	2023	410.0	484.0	504.0	416.0	345.0	382.0	208.0	0.0	0.0	0.0	0.0	0.0	**32,779.0**
DAY	2022	0.0	15.0	2.0	0.0	0.0	0.0	0.0	0.0	29.0	28.0	28.0	31.0	**2,076.0**
WIN	2022	0.0	455.0	25.0	0.0	0.0	0.0	0.0	0.0	132.0	160.0	294.0	410.0	**30,030.0**

Licence **9317** Well Name **Sinclair Unit No. 18 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-21-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,816.0**
WIN	2023	413.0	402.0	421.0	407.0	365.0	414.0	241.0	0.0	0.0	0.0	0.0	0.0	**34,182.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**2,623.0**
WIN	2022	599.0	547.0	568.0	455.0	539.0	391.0	522.0	485.0	457.0	437.0	411.0	449.0	**31,519.0**

Licence **9318** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	29.8	31.0	26.0	20.0	0.0	0.0	0.0	0.0	0.0	**3,538.4**
H2O	2023	147.0	122.7	138.4	148.6	148.4	130.0	277.1	0.0	0.0	0.0	0.0	0.0	**28,156.7**
OIL	2023	62.1	61.1	70.1	50.9	53.4	46.0	54.4	0.0	0.0	0.0	0.0	0.0	**16,061.9**
DAY	2022	30.7	28.0	30.8	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.9	29.8	**3,342.3**
H2O	2022	191.6	178.4	198.4	182.4	178.2	179.3	187.2	173.7	169.4	178.7	172.6	161.9	**27,044.5**
OIL	2022	57.8	53.6	59.5	52.4	55.8	53.0	52.4	50.1	48.9	53.8	51.2	51.4	**15,663.9**

Licence **9319** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	18.5	0.0	0.0	0.0	0.0	0.0	**3,530.0**
H2O	2023	56.5	48.0	54.1	50.8	52.3	48.7	166.9	0.0	0.0	0.0	0.0	0.0	**20,372.9**
OIL	2023	41.4	32.6	29.3	23.5	17.9	14.4	120.3	0.0	0.0	0.0	0.0	0.0	**14,390.7**
DAY	2022	30.9	28.0	30.8	28.3	31.0	29.5	26.6	30.8	29.5	31.0	29.9	29.8	**3,333.4**
H2O	2022	172.1	149.0	144.3	118.0	119.8	98.9	93.6	83.5	63.6	62.1	59.3	56.9	**19,895.6**
OIL	2022	81.9	57.2	73.6	66.2	78.3	62.1	64.0	77.5	67.4	65.9	49.8	44.5	**14,111.3**

Licence **9320** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	22.5	25.0	0.0	0.0	0.0	0.0	0.0	**3,450.7**
H2O	2023	252.4	223.2	259.1	259.2	250.5	182.6	288.0	0.0	0.0	0.0	0.0	0.0	**39,416.7**
OIL	2023	23.1	28.6	37.1	29.1	34.6	23.1	59.0	0.0	0.0	0.0	0.0	0.0	**8,610.0**
DAY	2022	30.8	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**3,252.6**
H2O	2022	254.0	260.9	299.6	271.3	229.9	231.8	260.3	256.8	207.8	249.7	254.9	249.1	**37,701.7**
OIL	2022	43.0	48.9	46.7	40.4	43.7	45.1	27.1	25.2	36.9	38.9	37.6	36.1	**8,375.4**

Manitoba Production
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Licence **9321** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	26.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,254.7**
H2O	2023	122.8	110.4	189.6	329.6	271.8	193.8	172.7	0.0	0.0	0.0	0.0	0.0	**30,146.6**
OIL	2023	48.2	42.0	44.6	122.2	170.3	124.3	115.0	0.0	0.0	0.0	0.0	0.0	**14,556.3**
DAY	2022	18.3	28.0	31.0	29.4	31.0	30.0	31.0	28.8	29.5	31.0	29.9	30.3	**3,050.6**
H2O	2022	85.7	192.8	180.5	163.8	132.6	133.6	134.2	112.9	113.5	129.9	121.7	119.8	**28,755.9**
OIL	2022	77.4	125.5	118.9	109.0	80.9	76.5	77.0	64.1	51.6	48.3	49.2	50.5	**13,889.7**

Licence **9322** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.6**
H2O	2023	495.6	370.7	295.9	1193.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,205.0**
OIL	2023	10.7	11.6	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,331.7**
DAY	2022	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	19.8	30.0	31.0	**3,098.7**
H2O	2022	938.5	1158.3	1117.7	1072.6	1049.4	1037.0	971.7	1136.6	493.5	621.6	894.1	937.2	**112,849.5**
OIL	2022	49.0	79.3	84.0	108.6	119.3	70.8	59.5	57.3	25.4	18.2	39.6	44.0	**13,304.5**

Licence **9323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,399.5**
H2O	2023	40.2	27.4	25.8	22.0	16.1	16.0	15.5	0.0	0.0	0.0	0.0	0.0	**3,915.1**
OIL	2023	28.2	22.1	22.8	20.8	14.2	13.4	14.9	0.0	0.0	0.0	0.0	0.0	**9,150.0**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**3,188.5**
H2O	2022	20.1	21.0	23.9	22.8	24.8	20.7	17.9	16.0	15.5	15.9	15.1	36.7	**3,752.1**
OIL	2022	25.8	24.4	27.0	18.7	21.2	18.5	17.9	19.5	18.2	18.8	18.6	26.6	**9,013.6**

Licence **9325** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,250.5**
WIN	2023	498.0	578.0	620.0	589.0	521.0	603.0	342.0	0.0	0.0	0.0	0.0	0.0	**84,289.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**1,056.5**
WIN	2022	535.0	489.0	528.0	465.0	544.0	444.0	558.0	531.0	498.0	501.0	485.0	525.0	**80,538.0**

Licence **9326** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,464.6**
H2O	2023	58.2	53.0	67.0	68.8	62.4	67.2	67.6	0.0	0.0	0.0	0.0	0.0	**5,809.2**
OIL	2023	35.7	32.4	36.1	37.1	38.9	23.4	29.0	0.0	0.0	0.0	0.0	0.0	**5,842.3**
DAY	2022	31.0	28.0	31.0	4.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	24.0	**3,252.6**
H2O	2022	41.9	38.4	42.2	5.0	0.0	102.6	67.2	67.0	60.7	59.6	61.7	52.1	**5,365.0**
OIL	2022	25.1	23.6	25.8	3.0	0.0	24.4	44.8	41.0	37.3	36.4	37.8	32.0	**5,609.7**

Licence **9327** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,358.3**
H2O	2023	256.8	237.1	248.9	261.7	253.1	219.8	258.6	0.0	0.0	0.0	0.0	0.0	**41,798.3**

Manitoba Production
2022 To 2023

Licence **9327** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	70.9	62.0	68.5	48.1	43.4	35.6	32.1	0.0	0.0	0.0	0.0	0.0	**12,625.6**
DAY	2022	31.0	28.0	31.0	25.9	31.0	29.3	30.5	30.8	30.0	31.0	29.9	30.9	**3,153.8**
H2O	2022	369.0	345.7	335.1	292.4	342.6	296.3	316.8	349.7	270.0	283.3	261.2	241.7	**40,062.3**
OIL	2022	98.6	90.5	78.2	66.1	72.0	70.7	67.7	82.4	84.9	89.3	85.5	69.9	**12,265.0**

Licence **9328** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	26.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,288.8**
H2O	2023	148.2	123.1	131.3	140.7	139.3	100.9	141.7	0.0	0.0	0.0	0.0	0.0	**23,837.3**
OIL	2023	33.7	20.6	21.0	6.9	16.3	21.9	25.1	0.0	0.0	0.0	0.0	0.0	**6,794.3**
DAY	2022	31.0	28.0	31.0	24.3	29.3	29.1	27.7	30.8	30.0	31.0	29.9	30.9	**3,085.3**
H2O	2022	53.5	120.5	158.1	141.8	144.2	150.7	144.3	189.1	155.5	161.6	147.2	146.9	**22,912.1**
OIL	2022	36.0	33.1	36.8	17.3	23.5	27.3	22.7	38.3	49.6	42.1	30.9	36.8	**6,648.8**

Licence **9329** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-19-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.9	27.6	30.8	29.8	29.4	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,378.7**
H2O	2023	120.3	127.3	92.3	80.6	82.7	81.8	76.2	0.0	0.0	0.0	0.0	0.0	**23,712.4**
OIL	2023	14.5	12.7	4.2	6.0	3.9	1.7	1.5	0.0	0.0	0.0	0.0	0.0	**4,209.5**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	28.5	31.0	30.0	21.0	**3,177.2**
H2O	2022	76.4	69.1	78.3	68.3	79.0	74.7	71.7	74.2	71.1	77.6	69.4	46.8	**23,051.2**
OIL	2022	4.5	3.2	2.9	2.7	2.6	2.7	3.5	2.0	3.0	5.8	4.5	2.8	**4,165.0**

Licence **9330** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	29.4	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,370.0**
H2O	2023	107.0	79.6	84.3	79.9	78.4	75.1	43.3	0.0	0.0	0.0	0.0	0.0	**23,838.0**
OIL	2023	7.3	8.2	9.9	4.6	4.0	4.0	4.7	0.0	0.0	0.0	0.0	0.0	**4,992.5**
DAY	2022	27.5	27.9	25.9	28.8	31.0	26.8	31.0	31.0	29.0	29.0	27.0	31.0	**3,160.2**
H2O	2022	80.2	88.4	95.9	90.7	90.3	81.0	90.3	81.6	74.8	75.1	99.5	135.8	**23,290.4**
OIL	2022	12.6	10.0	7.7	26.6	12.3	10.2	9.0	9.6	9.7	7.6	2.9	1.8	**4,949.8**

Licence **9331** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
H2O	2023	0.0	0.0	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,033.9**
OIL	2023	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,389.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,019.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,388.7**

Licence **9332** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,459.2**
H2O	2023	0.7	0.6	2.0	1.3	1.6	2.7	2.4	0.0	0.0	0.0	0.0	0.0	**1,422.9**

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Licence **9332** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	10.6	10.3	34.6	20.9	25.6	42.9	43.9	0.0	0.0	0.0	0.0	0.0	**9,641.7**
DAY	2022	21.8	27.9	30.9	28.8	31.0	30.0	31.0	30.5	29.8	31.0	30.0	31.0	**3,248.2**
H2O	2022	3.4	5.2	2.9	2.6	2.7	2.9	3.2	2.0	1.4	1.5	1.2	0.9	**1,411.6**
OIL	2022	46.2	62.5	46.6	45.7	45.8	51.0	57.5	35.6	22.9	26.8	20.8	13.5	**9,452.9**

Licence **9334** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,481.3**
H2O	2023	5.5	3.8	3.9	9.9	10.6	10.4	9.0	0.0	0.0	0.0	0.0	0.0	**518.2**
OIL	2023	27.6	24.6	30.6	69.7	70.9	66.0	71.3	0.0	0.0	0.0	0.0	0.0	**5,573.0**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,270.3**
H2O	2022	2.3	1.9	4.6	3.4	3.1	3.0	2.5	2.1	3.3	3.6	3.4	3.7	**465.1**
OIL	2022	21.6	17.3	35.2	31.0	32.9	31.2	30.6	32.2	57.0	61.9	60.4	54.2	**5,212.3**

Licence **9335** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-20-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.3	29.4	31.0	0.0	0.0	0.0	0.0	0.0	**3,451.8**
H2O	2023	114.4	98.3	122.4	114.5	120.9	117.8	99.7	0.0	0.0	0.0	0.0	0.0	**21,811.5**
OIL	2023	17.6	13.0	13.9	17.5	17.6	16.3	34.9	0.0	0.0	0.0	0.0	0.0	**7,577.7**
DAY	2022	31.0	27.9	30.9	28.4	30.5	29.5	31.0	31.0	30.0	30.5	30.0	31.0	**3,242.7**
H2O	2022	159.5	126.2	108.9	99.1	109.4	106.9	110.9	110.7	87.6	96.2	103.3	113.3	**21,023.5**
OIL	2022	68.7	24.4	41.4	31.5	27.0	25.7	21.5	19.0	26.5	22.0	18.0	17.4	**7,446.9**

Licence **9337** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	11.7	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,192.8**
H2O	2023	2.9	1.1	7.0	23.5	22.3	25.5	23.4	0.0	0.0	0.0	0.0	0.0	**3,038.6**
OIL	2023	5.4	1.9	7.4	17.7	12.6	7.4	5.9	0.0	0.0	0.0	0.0	0.0	**2,562.9**
DAY	2022	26.3	27.4	29.0	0.0	21.7	28.3	31.0	29.8	30.0	31.0	29.8	30.0	**2,997.5**
H2O	2022	51.8	79.1	71.5	0.0	48.4	46.2	35.4	25.5	13.3	6.3	3.0	2.9	**2,932.9**
OIL	2022	14.5	39.2	44.2	0.0	8.3	12.0	8.7	5.0	6.2	7.0	5.5	5.1	**2,504.6**

Licence **9341** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,204.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,141.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,565.4**

Licence **9344** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.0	0.0	0.0	**956.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	5.7	0.0	0.0	0.0	**23,232.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	**2,777.2**

Licence **9345** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9345** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	25.0	23.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2023	6.7	31.4	23.6	24.8	23.4	19.6	20.2	0.0	0.0	0.0	0.0	0.0	**4,527.2**
OIL	2023	0.9	4.1	3.2	3.4	3.0	2.6	2.9	0.0	0.0	0.0	0.0	0.0	**2,769.2**
DAY	2022	21.0	24.0	31.0	26.8	31.0	30.0	30.3	30.8	30.0	31.0	29.9	30.9	**3,144.4**
H2O	2022	3.3	3.9	5.2	4.9	5.5	4.5	2.3	2.4	2.1	2.4	2.6	2.6	**4,377.5**
OIL	2022	0.4	0.5	0.7	0.5	0.6	0.6	0.3	0.3	0.3	0.3	0.3	0.3	**2,749.1**

Licence **9347** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**3,475.6**
H2O	2023	110.8	109.7	123.2	114.4	114.3	113.8	131.5	0.0	0.0	0.0	0.0	0.0	**20,685.7**
OIL	2023	194.8	169.4	180.0	176.6	170.4	153.5	137.3	0.0	0.0	0.0	0.0	0.0	**37,937.0**
DAY	2022	31.0	27.5	31.0	30.0	31.0	30.0	29.3	31.0	30.0	31.0	29.6	31.0	**3,263.9**
H2O	2022	0.0	0.0	131.5	112.8	96.2	84.7	84.2	91.8	89.0	93.4	96.5	112.3	**19,868.0**
OIL	2022	120.7	184.4	270.7	272.1	290.6	246.7	237.2	263.8	218.8	208.3	206.4	200.3	**36,755.0**

Licence **9348** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,014.0**
WIN	2023	247.7	224.5	249.2	242.9	249.0	242.3	279.7	0.0	0.0	0.0	0.0	0.0	**57,451.7**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.0**
WIN	2022	247.0	223.5	249.1	215.6	249.8	239.3	252.8	249.2	239.4	249.3	239.7	247.8	**55,716.4**

Licence **9349** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	16.0	0.0	19.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,515.0**
H2O	2023	194.0	156.2	193.8	87.2	0.0	254.4	493.5	0.0	0.0	0.0	0.0	0.0	**28,837.1**
OIL	2023	48.5	40.5	34.2	16.3	0.0	12.1	0.5	0.0	0.0	0.0	0.0	0.0	**6,653.6**
DAY	2022	31.0	28.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	23.0	**3,359.0**
H2O	2022	197.5	167.3	185.1	158.5	158.4	159.8	173.1	168.4	169.4	165.6	145.2	145.6	**27,458.0**
OIL	2022	40.5	41.8	37.9	32.5	32.2	37.7	41.9	42.1	41.5	41.4	36.3	36.4	**6,501.5**

Licence **9350** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,392.4**
H2O	2023	83.7	79.3	78.4	74.3	49.3	45.8	46.6	0.0	0.0	0.0	0.0	0.0	**13,671.9**
OIL	2023	70.7	59.3	67.8	61.3	41.3	41.3	33.3	0.0	0.0	0.0	0.0	0.0	**13,928.6**
DAY	2022	29.9	27.3	31.0	25.2	30.1	28.4	30.5	30.8	30.0	31.0	29.9	30.9	**3,189.9**
H2O	2022	116.8	118.9	102.8	113.4	271.0	69.6	97.8	96.0	83.4	74.3	49.2	75.3	**13,214.5**
OIL	2022	123.8	106.7	131.4	88.8	33.2	111.1	107.8	92.2	74.4	74.4	60.9	72.4	**13,553.6**

Licence **9352** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,934.4**

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Licence **9352** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.4**

Licence **9353** Well Name **Tundra Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	6.0	5.0	0.0	0.0	6.0	5.0	7.0	0.0	0.0	0.0	0.0	0.0	**2,084.8**
H2O	2023	38.7	27.9	0.0	0.0	33.8	33.7	41.0	0.0	0.0	0.0	0.0	0.0	**14,813.3**
OIL	2023	4.3	3.1	0.0	0.0	3.8	3.7	4.6	0.0	0.0	0.0	0.0	0.0	**2,765.8**
DAY	2022	5.9	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	3.0	5.0	**2,055.8**
H2O	2022	42.7	27.5	39.6	26.1	37.8	23.4	36.4	29.7	31.5	27.5	28.3	35.1	**14,638.2**
OIL	2022	4.7	3.1	4.4	2.9	4.2	2.6	4.0	3.3	3.5	3.1	3.1	3.9	**2,746.3**

Licence **9354** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	27.5	31.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**2,768.9**
H2O	2023	13.7	18.5	27.9	25.4	26.4	16.3	15.2	0.0	0.0	0.0	0.0	0.0	**8,241.1**
OIL	2023	1.2	1.5	1.9	1.4	1.1	1.1	1.1	0.0	0.0	0.0	0.0	0.0	**1,222.1**
DAY	2022	30.0	25.0	31.0	27.8	31.0	30.0	30.9	30.5	29.5	30.7	30.0	9.5	**2,567.7**
H2O	2022	75.7	58.8	43.5	33.8	21.4	18.8	19.0	18.3	19.1	19.6	19.7	6.4	**8,097.7**
OIL	2022	7.9	6.0	7.9	5.9	0.7	0.6	1.2	1.4	1.8	1.7	1.7	0.6	**1,212.8**

Licence **9355** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.4**

Licence **9356** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.0**

Licence **9357** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	25.9	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,314.3**
H2O	2023	24.3	18.6	20.6	21.8	22.4	16.3	15.6	0.0	0.0	0.0	0.0	0.0	**4,623.3**
OIL	2023	5.3	3.8	4.1	3.7	3.7	3.9	4.0	0.0	0.0	0.0	0.0	0.0	**4,229.5**
DAY	2022	22.5	27.4	31.0	27.6	29.0	28.3	31.0	30.8	30.0	31.0	29.8	30.0	**3,106.1**
H2O	2022	32.2	94.4	97.9	62.8	62.6	66.1	71.7	62.4	15.0	17.4	29.9	30.3	**4,483.7**
OIL	2022	9.9	29.7	30.1	17.7	19.6	18.9	20.0	15.9	3.3	3.2	5.1	5.1	**4,201.0**

Licence **9358** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Manitoba Production
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Licence **9358** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.6	29.8	31.0	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**3,469.4**
H2O	2023	18.7	10.2	12.1	9.4	9.1	8.9	9.4	0.0	0.0	0.0	0.0	0.0	**13,442.7**
OIL	2023	21.8	18.0	21.1	17.9	18.0	17.4	17.4	0.0	0.0	0.0	0.0	0.0	**3,887.5**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	30.4	30.0	31.0	**3,260.8**
H2O	2022	35.2	32.0	36.3	32.7	35.4	37.1	37.7	37.4	37.0	37.5	36.7	37.3	**13,364.9**
OIL	2022	17.4	16.0	15.2	14.1	15.0	17.3	18.0	17.8	17.6	17.8	18.0	19.0	**3,755.9**

Licence **9359** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,279.7**
H2O	2023	560.0	495.3	562.6	565.8	589.9	556.3	564.1	0.0	0.0	0.0	0.0	0.0	**136,367.8**
OIL	2023	23.5	22.0	22.9	20.6	24.0	22.9	23.4	0.0	0.0	0.0	0.0	0.0	**17,189.6**
DAY	2022	19.8	28.0	31.0	28.5	30.5	30.0	30.5	31.0	30.0	30.5	30.0	31.0	**3,068.7**
H2O	2022	530.6	783.9	896.4	799.6	768.2	741.2	585.7	539.3	550.3	572.4	576.6	618.0	**132,473.8**
OIL	2022	19.7	48.7	62.9	58.2	63.9	62.2	32.5	20.1	24.0	24.4	24.2	25.4	**17,030.3**

Licence **9360** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	31.0	29.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,472.6**
H2O	2023	515.9	479.4	517.7	518.0	552.2	533.9	551.7	0.0	0.0	0.0	0.0	0.0	**32,560.1**
OIL	2023	103.2	82.1	79.4	70.2	63.8	54.2	64.6	0.0	0.0	0.0	0.0	0.0	**28,956.3**
DAY	2022	31.0	28.0	31.0	30.0	24.0	21.0	30.7	5.0	29.7	31.0	30.0	29.0	**3,262.3**
H2O	2022	553.3	473.7	510.4	474.1	378.4	379.6	521.7	66.3	559.4	529.6	489.9	479.0	**28,891.3**
OIL	2022	149.5	137.5	148.0	138.5	108.3	27.4	107.6	11.2	46.8	101.7	110.7	97.7	**28,438.8**

Licence **9361** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	29.6	29.8	31.0	29.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,362.6**
H2O	2023	55.6	45.8	52.3	53.4	54.7	51.4	50.8	0.0	0.0	0.0	0.0	0.0	**14,385.9**
OIL	2023	19.4	15.3	17.6	17.4	18.0	16.9	18.4	0.0	0.0	0.0	0.0	0.0	**7,282.1**
DAY	2022	31.0	28.0	31.0	25.6	30.5	29.8	30.8	30.8	29.5	30.8	30.0	30.4	**3,155.4**
H2O	2022	25.6	23.3	26.4	21.5	25.4	24.5	25.1	24.9	21.9	57.0	55.1	55.0	**14,021.9**
OIL	2022	17.4	16.5	18.2	15.3	17.7	17.2	18.0	17.8	18.4	18.0	18.0	18.7	**7,159.1**

Licence **9372** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	29.5	29.8	30.5	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,493.5**
H2O	2023	82.6	71.1	76.3	76.1	64.7	47.6	52.4	0.0	0.0	0.0	0.0	0.0	**12,970.1**
OIL	2023	142.5	123.7	134.9	127.3	132.8	126.4	142.2	0.0	0.0	0.0	0.0	0.0	**26,274.5**
DAY	2022	30.9	27.9	31.0	29.4	30.0	29.0	30.8	30.5	30.0	31.0	29.9	30.3	**3,286.6**
H2O	2022	34.9	32.0	35.7	33.0	79.3	190.4	171.8	134.0	107.7	96.1	84.2	78.3	**12,499.3**
OIL	2022	29.6	28.4	37.0	34.6	50.1	407.2	286.7	245.6	212.5	181.4	149.9	147.5	**25,344.7**

Licence **9373** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9373** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	23.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,977.2**
H2O	2023	38.2	45.6	76.8	43.3	42.0	32.0	24.1	0.0	0.0	0.0	0.0	0.0	**6,256.1**
OIL	2023	21.1	23.2	34.1	20.6	19.1	15.6	11.9	0.0	0.0	0.0	0.0	0.0	**4,195.0**
DAY	2022	31.0	21.0	29.0	25.4	31.0	29.5	30.5	30.7	30.0	31.0	29.9	30.9	**1,775.7**
H2O	2022	72.4	51.0	34.2	25.5	17.8	24.8	45.5	44.2	30.0	34.3	28.1	33.5	**5,954.1**
OIL	2022	54.7	34.1	19.6	15.9	13.1	16.0	24.1	22.9	18.0	20.3	20.4	19.5	**4,049.4**

Licence **9374** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	23.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,143.9**
H2O	2023	249.5	218.1	219.8	260.1	251.9	205.1	247.3	0.0	0.0	0.0	0.0	0.0	**35,913.3**
OIL	2023	10.9	8.2	5.1	6.8	6.3	5.4	9.7	0.0	0.0	0.0	0.0	0.0	**3,842.4**
DAY	2022	31.0	28.0	31.0	25.4	26.8	30.0	30.5	30.8	30.0	31.0	29.9	30.9	**2,942.4**
H2O	2022	246.6	230.9	249.5	206.4	253.1	292.4	247.9	240.4	229.5	242.9	232.2	233.2	**34,261.5**
OIL	2022	11.7	10.6	10.4	10.1	9.7	11.2	13.4	13.3	12.8	12.8	12.3	10.5	**3,790.0**

UWI **102.11-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**

Licence **9375** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	23.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,286.6**
H2O	2023	263.0	224.5	210.1	184.8	179.0	285.0	290.7	0.0	0.0	0.0	0.0	0.0	**26,534.6**
OIL	2023	19.1	16.6	17.3	16.1	14.9	13.2	16.5	0.0	0.0	0.0	0.0	0.0	**5,244.5**
DAY	2022	31.0	25.0	31.0	25.9	30.5	29.3	22.7	21.8	30.0	30.0	29.9	30.9	**3,085.1**
H2O	2022	250.2	206.6	240.8	208.8	228.3	227.0	207.3	216.7	396.6	323.7	266.8	249.9	**24,897.5**
OIL	2022	20.4	17.3	21.7	17.0	16.3	15.3	12.1	11.4	45.7	27.7	16.7	16.2	**5,130.8**

Licence **9376** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.3**
H2O	2023	9.1	6.1	13.1	7.2	7.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**2,516.2**
OIL	2023	3.6	2.5	8.2	4.2	3.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	21.5	29.0	17.0	24.0	29.9	21.4	**1,107.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	44.9	57.9	16.8	18.3	17.4	13.5	**2,472.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	5.9	7.0	3.0	4.6	5.6	5.2	**2,299.8**

Licence **9378** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	28.0	31.0	29.8	27.3	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,452.5**
H2O	2023	89.2	83.4	83.2	74.8	68.5	62.0	55.8	0.0	0.0	0.0	0.0	0.0	**4,762.7**
OIL	2023	39.8	39.2	39.7	33.5	29.9	29.0	26.8	0.0	0.0	0.0	0.0	0.0	**5,249.1**
DAY	2022	30.8	27.5	31.0	26.0	28.6	30.0	30.5	30.5	29.0	31.0	29.8	30.9	**2,252.6**

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Licence **9378** Well Name **South Pierson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	118.9	111.8	121.7	103.0	71.1	71.6	49.0	37.8	30.5	26.5	48.7	111.9	**4,245.8**
OIL	2022	15.2	13.7	15.3	13.7	18.2	19.6	12.8	9.5	16.7	39.8	41.7	48.4	**5,011.2**

Licence **9379** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**3,440.9**
H2O	2023	605.6	515.8	543.9	513.2	560.8	545.9	415.4	0.0	0.0	0.0	0.0	0.0	**12,737.3**
OIL	2023	15.5	27.7	37.6	23.3	14.3	17.3	10.8	0.0	0.0	0.0	0.0	0.0	**9,553.5**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	30.5	29.8	31.0	30.0	31.0	**3,235.9**
H2O	2022	301.6	275.3	299.4	412.2	459.2	446.0	447.0	461.7	491.5	479.2	437.6	540.9	**9,036.7**
OIL	2022	6.4	4.0	4.9	8.4	8.8	8.3	8.6	12.0	12.4	7.4	10.3	17.1	**9,407.0**

Licence **9380** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,215.2**
H2O	2023	48.2	44.0	51.2	43.4	44.9	44.1	42.3	0.0	0.0	0.0	0.0	0.0	**14,047.6**
OIL	2023	5.7	5.4	6.2	6.7	7.0	6.6	7.1	0.0	0.0	0.0	0.0	0.0	**3,076.0**
DAY	2022	20.0	22.9	30.9	28.4	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,006.2**
H2O	2022	25.1	29.3	40.7	36.0	39.3	38.8	39.8	41.6	41.0	51.2	50.3	51.0	**13,729.5**
OIL	2022	13.5	15.1	20.5	18.9	21.5	19.4	15.6	16.4	15.2	8.8	6.1	6.0	**3,031.3**

Licence **9381** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,401.4**
H2O	2023	92.1	78.6	91.4	74.7	75.3	74.0	71.1	0.0	0.0	0.0	0.0	0.0	**23,963.6**
OIL	2023	10.0	8.9	10.1	21.8	26.7	24.9	27.1	0.0	0.0	0.0	0.0	0.0	**4,651.7**
DAY	2022	20.0	22.9	30.4	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,190.4**
H2O	2022	72.0	75.7	103.4	92.7	101.5	92.2	89.4	90.2	88.8	98.7	91.6	91.2	**23,406.4**
OIL	2022	11.7	11.7	15.6	14.7	16.6	12.4	10.7	10.8	9.6	11.3	10.9	9.9	**4,522.2**

Licence **9382** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	25.7	29.3	29.1	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,624.5**
H2O	2023	49.8	39.6	45.1	46.0	51.2	45.1	45.4	0.0	0.0	0.0	0.0	0.0	**12,339.4**
OIL	2023	6.5	5.8	6.6	6.5	6.6	5.6	5.2	0.0	0.0	0.0	0.0	0.0	**3,988.5**
DAY	2022	28.0	28.0	30.6	28.2	30.8	29.5	30.8	30.8	30.0	31.0	30.0	31.0	**2,419.6**
H2O	2022	50.2	50.6	60.9	58.9	58.2	61.7	69.7	58.1	54.3	76.0	85.4	56.0	**12,017.2**
OIL	2022	12.0	12.7	9.9	5.8	5.5	5.0	5.4	4.4	4.1	7.1	9.3	6.3	**3,945.7**

Licence **9383** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.7	21.6	30.9	25.0	4.2	21.7	31.0	0.0	0.0	0.0	0.0	0.0	**3,194.3**
H2O	2023	98.1	91.7	129.1	102.2	14.2	88.6	108.5	0.0	0.0	0.0	0.0	0.0	**9,597.0**
OIL	2023	14.1	10.5	13.3	9.7	1.7	8.7	12.6	0.0	0.0	0.0	0.0	0.0	**6,022.8**
DAY	2022	30.0	27.4	31.0	27.6	29.0	28.3	29.8	4.0	0.0	10.7	29.8	22.7	**3,032.2**

Manitoba Production
2022 To 2023

Licence **9383** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	70.0	78.2	95.0	82.2	54.7	54.3	59.2	8.0	0.0	20.5	96.8	78.7	**8,964.6**
OIL	2022	18.3	11.5	11.4	11.3	15.7	10.2	10.4	1.3	0.0	3.5	14.2	11.2	**5,952.2**

Licence **9384** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,533.6**

Licence **9385** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	13.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,237.8**
H2O	2023	0.0	25.1	27.1	25.7	22.4	18.1	15.5	0.0	0.0	0.0	0.0	0.0	**4,102.1**
OIL	2023	0.0	11.8	50.1	35.0	30.5	27.6	29.9	0.0	0.0	0.0	0.0	0.0	**7,038.3**
DAY	2022	20.0	26.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	1.0	**3,071.1**
H2O	2022	30.2	17.8	28.9	23.1	19.1	13.6	16.0	16.1	17.0	24.6	7.5	0.1	**3,968.2**
OIL	2022	43.7	46.5	36.8	31.8	33.4	33.5	29.0	26.5	18.1	27.6	10.0	0.2	**6,853.4**

Licence **9386** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	13.8	31.0	28.7	27.2	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,989.8**
H2O	2023	596.4	287.6	637.7	594.6	514.8	447.7	553.2	0.0	0.0	0.0	0.0	0.0	**44,842.3**
OIL	2023	50.8	17.6	40.3	36.3	24.8	24.8	28.5	0.0	0.0	0.0	0.0	0.0	**6,928.0**
DAY	2022	28.0	4.0	31.0	25.9	30.0	29.2	30.5	29.8	30.0	28.7	29.9	30.9	**2,802.1**
H2O	2022	697.6	105.1	853.3	776.2	811.5	747.7	721.0	699.5	604.7	601.8	595.5	572.4	**41,210.3**
OIL	2022	17.0	2.5	46.4	104.1	112.9	97.5	92.9	87.4	71.0	63.2	45.8	50.0	**6,704.9**

Licence **9387** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	19.0	22.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,290.1**
H2O	2023	1.2	1.0	1.0	1.3	1.1	0.9	0.9	0.0	0.0	0.0	0.0	0.0	**5,152.7**
OIL	2023	2.9	2.2	2.4	2.8	2.7	2.6	2.9	0.0	0.0	0.0	0.0	0.0	**3,180.6**
DAY	2022	21.0	15.0	19.0	26.8	31.0	30.0	30.3	30.8	30.0	31.0	29.9	30.9	**3,106.6**
H2O	2022	1.2	1.0	1.4	2.2	2.5	2.3	1.3	1.3	1.2	1.3	1.3	1.2	**5,145.3**
OIL	2022	2.3	1.7	2.5	3.5	4.2	4.4	3.4	3.3	3.4	3.8	3.6	3.1	**3,162.1**

Licence **9388** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.4	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,355.7**
H2O	2023	34.8	26.0	22.4	28.5	32.1	23.5	27.8	0.0	0.0	0.0	0.0	0.0	**7,691.8**
OIL	2023	28.2	18.6	16.0	19.1	20.8	17.5	20.1	0.0	0.0	0.0	0.0	0.0	**8,391.2**
DAY	2022	10.3	21.3	31.0	26.8	30.3	29.3	30.5	30.8	30.0	29.0	29.8	30.9	**3,150.3**
H2O	2022	4.0	8.4	40.3	55.0	66.2	54.7	61.1	32.4	36.4	39.5	32.8	33.6	**7,496.7**
OIL	2022	7.9	16.5	44.4	43.3	44.1	36.0	39.6	20.3	27.8	29.3	31.6	30.3	**8,250.9**

Manitoba Production
2022 To 2023

Licence **9389** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.6	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,303.7**
H2O	2023	9.3	11.0	16.0	12.5	10.6	10.4	16.3	0.0	0.0	0.0	0.0	0.0	**1,822.6**
OIL	2023	43.8	62.0	81.5	69.3	59.3	55.2	58.8	0.0	0.0	0.0	0.0	0.0	**11,187.9**
DAY	2022	0.0	26.9	27.9	28.4	31.0	30.0	30.0	30.0	7.0	20.0	29.0	31.0	**3,101.1**
H2O	2022	0.0	8.7	12.4	13.2	14.5	14.2	14.0	14.2	3.3	9.8	8.5	4.9	**1,736.5**
OIL	2022	0.0	77.2	60.6	23.5	26.5	25.2	25.4	25.8	5.8	16.7	20.3	23.4	**10,758.0**

Licence **9401** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	26.4	31.0	29.8	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**3,335.8**
H2O	2023	488.7	439.2	512.8	507.8	463.1	402.6	390.9	0.0	0.0	0.0	0.0	0.0	**74,987.1**
OIL	2023	8.6	8.4	4.9	4.0	16.4	10.1	11.4	0.0	0.0	0.0	0.0	0.0	**6,859.2**
DAY	2022	30.8	27.4	28.0	19.6	31.0	29.8	31.0	31.0	29.7	30.8	29.8	30.2	**3,126.8**
H2O	2022	472.2	468.4	448.6	314.3	517.3	505.5	520.0	529.6	499.4	631.1	608.1	530.0	**71,782.0**
OIL	2022	21.3	10.6	19.1	15.7	16.6	12.1	11.1	9.6	4.4	14.7	16.9	5.7	**6,795.4**

Licence **9402** Well Name **Waskada Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	1.0	16.0	30.0	28.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,551.7**
WIN	2023	0.0	1.0	269.0	802.0	740.0	761.0	785.0	0.0	0.0	0.0	0.0	0.0	**41,428.3**
DAY	2022	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.2**
WIN	2022	1152.0	685.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,070.3**

Licence **9403** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,396.5**
H2O	2023	88.4	88.5	86.8	63.9	65.9	80.5	78.5	0.0	0.0	0.0	0.0	0.0	**10,539.4**
OIL	2023	39.9	40.7	43.6	38.9	40.2	38.2	39.3	0.0	0.0	0.0	0.0	0.0	**9,206.5**
DAY	2022	29.5	27.4	28.0	22.8	28.8	29.2	31.0	31.0	28.0	31.0	30.0	30.8	**3,189.0**
H2O	2022	76.4	94.4	66.4	53.5	73.2	74.5	63.8	54.7	42.0	70.3	101.6	105.2	**9,986.9**
OIL	2022	57.6	47.2	53.2	45.5	48.9	44.5	56.4	57.6	60.6	77.3	46.6	45.1	**8,925.7**

Licence **9404** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,331.7**
H2O	2023	1.1	0.2	0.2	0.5	12.9	7.7	10.1	0.0	0.0	0.0	0.0	0.0	**665.8**
OIL	2023	19.0	20.8	18.8	18.5	7.1	11.8	6.7	0.0	0.0	0.0	0.0	0.0	**4,754.7**
DAY	2022	31.0	28.0	26.8	27.3	31.0	30.0	31.0	30.0	30.0	29.3	30.0	28.0	**3,119.7**
H2O	2022	3.2	2.8	2.8	3.4	2.8	0.1	0.2	0.2	0.1	1.0	0.2	2.8	**633.1**
OIL	2022	17.9	15.7	16.2	18.7	18.2	20.9	19.3	19.3	16.9	17.0	18.3	16.2	**4,652.0**

Licence **9405** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**

Manitoba Production
2022 To 2023

Licence **9405** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,270.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.2**

Licence **9407** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,639.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.8**

Licence **9408** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-23-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	27.7	31.0	30.0	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.7**
H2O	2023	88.7	146.4	150.2	146.2	104.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,136.1**
OIL	2023	0.3	0.7	0.9	3.3	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	**2,396.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	**19,500.1**

Licence **9415** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,557.9**
H2O	2023	230.0	208.4	228.0	180.5	160.1	142.3	130.3	0.0	0.0	0.0	0.0	0.0	**40,540.6**
OIL	2023	27.2	25.3	28.3	22.3	20.7	16.5	13.3	0.0	0.0	0.0	0.0	0.0	**10,957.8**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,346.2**
H2O	2022	408.6	257.0	230.9	187.3	212.2	199.8	208.2	203.5	205.0	212.1	197.0	220.2	**39,261.0**
OIL	2022	42.1	35.6	34.6	31.0	35.0	30.7	28.5	28.6	27.6	28.2	26.8	28.5	**10,804.2**

Licence **9416** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**3,421.0**
H2O	2023	64.4	64.0	71.6	66.5	67.3	58.3	55.9	0.0	0.0	0.0	0.0	0.0	**18,927.3**
OIL	2023	32.6	26.9	31.3	31.7	31.9	31.0	29.8	0.0	0.0	0.0	0.0	0.0	**9,070.7**
DAY	2022	31.0	27.8	31.0	28.1	31.0	29.8	30.9	31.0	29.8	31.0	30.0	31.0	**3,211.6**
H2O	2022	88.4	79.8	84.0	69.6	66.9	56.6	64.0	69.0	55.0	68.0	62.1	61.2	**18,479.3**
OIL	2022	19.8	17.2	23.4	24.4	27.3	30.9	63.8	94.2	35.2	34.7	33.4	30.3	**8,855.5**

Licence **9417** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	27.8	31.0	28.1	23.5	29.8	29.4	1.3	8.0	0.0	0.0	0.0	**2,890.3**
H2O	2022	212.7	548.8	594.4	475.9	358.0	520.3	565.5	27.1	147.9	0.0	0.0	0.0	**14,113.1**
OIL	2022	2.4	2.3	7.4	53.9	23.0	2.3	7.8	0.3	2.0	0.0	0.0	0.0	**12,454.3**

Licence **9418** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **9418** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.3	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,527.3**
H2O	2023	350.8	287.0	325.0	300.7	316.6	271.5	289.1	0.0	0.0	0.0	0.0	0.0	**47,684.1**
OIL	2023	117.2	89.9	106.1	96.3	102.7	85.7	122.9	0.0	0.0	0.0	0.0	0.0	**12,943.1**
DAY	2022	30.2	28.0	31.0	29.4	30.2	29.0	30.5	30.8	30.0	30.5	29.8	29.5	**3,319.1**
H2O	2022	248.7	234.6	225.8	205.6	195.6	300.5	501.1	393.9	344.1	362.3	348.3	313.0	**45,543.4**
OIL	2022	32.8	30.9	42.9	40.8	42.6	62.6	172.1	169.2	157.0	145.0	127.6	118.4	**12,222.3**

Licence **9419** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.7**

Licence **9420** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.0**

Licence **9421** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	7.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,052.8**
H2O	2023	0.0	0.0	0.0	0.0	2.7	40.9	50.4	0.0	0.0	0.0	0.0	0.0	**1,707.5**
OIL	2023	0.0	0.0	0.0	0.0	1.3	42.4	52.6	0.0	0.0	0.0	0.0	0.0	**2,036.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,984.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.2**

Licence **9423** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,979.8**
H2O	2023	24.3	16.1	17.8	17.2	16.8	17.0	16.2	0.0	0.0	0.0	0.0	0.0	**2,555.7**
OIL	2023	10.5	7.2	7.3	6.2	6.5	6.3	6.5	0.0	0.0	0.0	0.0	0.0	**3,555.0**
DAY	2022	30.0	27.4	31.0	27.6	29.0	25.4	30.8	30.8	30.0	31.0	29.8	29.5	**2,768.3**
H2O	2022	5.6	23.4	41.9	34.9	38.5	35.3	39.8	36.0	32.7	31.2	28.5	29.5	**2,430.3**
OIL	2022	0.0	8.7	17.7	14.4	14.8	12.2	13.5	11.2	10.4	11.0	13.5	11.6	**3,504.5**

Licence **9424** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,023.4**
H2O	2023	2.3	3.3	8.3	18.9	15.2	14.2	13.1	0.0	0.0	0.0	0.0	0.0	**3,013.9**
OIL	2023	2.4	3.1	5.9	10.8	7.9	8.0	9.6	0.0	0.0	0.0	0.0	0.0	**3,590.6**
DAY	2022	30.0	27.4	31.0	27.6	29.0	28.3	31.0	30.8	30.0	31.0	29.8	29.5	**2,811.9**
H2O	2022	8.5	31.5	60.5	55.4	33.9	27.7	18.3	4.3	4.3	4.5	2.6	2.2	**2,938.6**
OIL	2022	16.9	49.2	95.2	86.7	48.6	34.9	22.4	6.1	5.3	4.1	2.8	2.2	**3,542.9**

Manitoba Production
2022 To 2023

Licence **9425** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,964.9**
H2O	2023	3.3	3.6	20.1	14.8	8.8	5.4	5.2	0.0	0.0	0.0	0.0	0.0	**1,886.5**
OIL	2023	2.6	2.8	5.5	8.6	7.1	4.8	5.0	0.0	0.0	0.0	0.0	0.0	**2,338.2**
DAY	2022	6.5	0.0	21.0	27.6	29.0	28.3	28.0	30.8	30.0	31.0	29.8	29.5	**2,753.4**
H2O	2022	0.0	0.0	0.0	0.0	1.5	3.4	3.3	3.4	3.1	3.5	3.2	3.2	**1,825.3**
OIL	2022	0.7	0.0	2.3	3.1	4.1	4.3	3.9	3.7	3.3	3.2	2.4	2.4	**2,301.8**

Licence **9426** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-27-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.7	28.4	25.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,460.1**
H2O	2023	21.2	77.0	61.8	58.5	61.2	39.1	46.7	0.0	0.0	0.0	0.0	0.0	**6,309.6**
OIL	2023	28.5	24.3	17.4	15.6	15.7	10.7	12.9	0.0	0.0	0.0	0.0	0.0	**6,068.6**
DAY	2022	31.0	28.0	31.0	26.8	30.8	27.8	30.5	30.8	30.0	29.0	29.8	30.9	**3,256.7**
H2O	2022	53.6	47.8	50.9	43.1	42.1	30.1	68.1	38.5	28.2	16.5	16.2	20.3	**5,944.1**
OIL	2022	39.4	36.3	39.8	32.0	31.0	24.6	51.6	27.5	30.3	23.4	24.0	27.4	**5,943.5**

Licence **9428** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-10-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**1,198.5**
WIN	2023	411.3	433.4	355.4	276.5	291.0	370.3	354.6	0.0	0.0	0.0	0.0	0.0	**202,025.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**993.5**
WIN	2022	777.9	693.0	780.3	755.8	802.5	780.6	769.4	714.9	644.6	734.1	614.7	479.3	**199,533.2**

Licence **9429** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,383.9**
H2O	2023	246.0	219.1	213.9	130.3	190.7	184.0	140.6	0.0	0.0	0.0	0.0	0.0	**31,227.3**
OIL	2023	19.3	45.9	70.6	33.1	10.6	6.1	4.7	0.0	0.0	0.0	0.0	0.0	**7,905.6**
DAY	2022	30.0	27.4	31.0	27.3	29.0	28.2	31.0	30.8	30.0	31.0	28.8	30.1	**3,172.1**
H2O	2022	205.6	188.3	203.1	178.8	186.2	242.0	273.9	272.8	260.0	199.4	203.6	244.7	**29,902.7**
OIL	2022	32.0	30.6	32.8	27.8	29.1	5.7	2.8	2.6	4.2	18.4	18.0	18.3	**7,715.3**

Licence **9430** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,291.2**
H2O	2023	109.4	103.1	107.0	101.8	95.0	92.3	88.2	0.0	0.0	0.0	0.0	0.0	**21,306.9**
OIL	2023	15.1	13.2	8.6	8.6	12.5	11.3	11.7	0.0	0.0	0.0	0.0	0.0	**7,992.2**
DAY	2022	30.0	19.4	29.7	27.3	29.0	27.7	31.0	30.8	30.0	31.0	29.8	30.1	**3,080.1**
H2O	2022	135.3	87.7	135.7	108.3	102.4	97.8	108.8	105.0	91.5	85.0	103.5	109.5	**20,610.1**
OIL	2022	16.3	11.0	0.6	16.1	16.0	4.0	4.3	4.8	8.2	5.3	8.2	14.3	**7,911.2**

Licence **9431** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,237.6**
H2O	2023	39.2	37.0	33.8	31.6	31.7	31.1	30.9	0.0	0.0	0.0	0.0	0.0	**8,173.1**

Manitoba Production
2022 To 2023

Licence **9431** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	3.5	7.1	7.3	7.4	8.8	8.4	8.7	0.0	0.0	0.0	0.0	0.0	**6,061.5**
DAY	2022	28.0	27.4	31.0	27.6	29.0	28.3	30.0	30.8	30.0	25.5	29.8	22.3	**3,026.1**
H2O	2022	43.9	43.2	59.4	43.1	35.4	35.0	36.8	27.4	28.6	29.5	46.7	27.0	**7,937.8**
OIL	2022	1.4	1.4	1.4	1.7	1.9	1.7	1.8	1.6	2.1	2.0	2.6	1.9	**6,010.3**

Licence **9432** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.4	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,431.3**
H2O	2023	25.8	27.2	41.2	31.5	25.9	25.9	24.6	0.0	0.0	0.0	0.0	0.0	**4,689.2**
OIL	2023	13.7	11.9	11.6	9.9	9.9	9.6	10.0	0.0	0.0	0.0	0.0	0.0	**6,926.3**
DAY	2022	30.0	27.4	31.0	27.6	29.0	28.3	30.0	30.8	30.0	31.0	29.8	30.0	**3,220.3**
H2O	2022	57.8	69.4	93.9	46.4	28.9	20.5	21.0	32.9	24.1	22.0	25.9	26.3	**4,487.1**
OIL	2022	33.1	30.4	30.5	15.1	9.8	10.5	11.3	12.9	14.0	14.1	14.1	13.5	**6,849.7**

Licence **9433** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.9	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	**3,066.2**
H2O	2023	275.6	0.0	0.0	0.0	0.0	0.0	200.9	0.0	0.0	0.0	0.0	0.0	**80,786.5**
OIL	2023	4.0	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	0.0	0.0	0.0	**6,059.5**
DAY	2022	18.0	0.0	4.5	27.6	29.0	28.2	30.0	30.8	30.0	31.0	29.7	18.8	**3,029.3**
H2O	2022	212.1	0.0	53.8	400.1	390.5	212.1	239.0	266.2	401.4	399.5	396.6	254.5	**80,310.0**
OIL	2022	5.4	0.0	0.3	5.5	5.3	7.5	12.8	14.8	9.5	9.3	5.3	3.4	**6,052.6**

Licence **9434** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.11-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	25.1	29.8	30.4	28.2	29.8	17.3	0.0	0.0	**2,318.8**
H2O	2022	0.0	0.0	0.0	0.0	7736.1	9206.8	8192.9	7889.4	9238.2	5321.9	0.0	0.0	**540,238.8**
OIL	2022	0.0	0.0	0.0	0.0	21.3	24.4	19.0	10.1	11.7	6.9	0.0	0.0	**43,303.4**

Licence **9435** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,175.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,437.4**

Licence **9436** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,398.2**
H2O	2023	153.8	185.6	167.1	157.0	150.4	159.2	151.0	0.0	0.0	0.0	0.0	0.0	**17,074.1**
OIL	2023	3.6	3.4	6.9	7.1	7.8	5.8	2.8	0.0	0.0	0.0	0.0	0.0	**5,574.2**
DAY	2022	30.0	27.4	27.0	27.3	29.0	28.3	31.0	30.8	30.0	31.0	29.8	30.1	**3,186.7**
H2O	2022	314.5	288.1	286.9	171.0	131.1	126.7	136.1	134.2	90.6	105.4	110.3	106.9	**15,950.0**
OIL	2022	15.7	15.0	15.8	13.2	7.4	2.8	4.0	3.6	4.1	2.7	2.5	3.3	**5,536.8**

Licence **9437** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9437** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,458.6**
H2O	2023	159.7	149.4	185.8	172.1	115.5	102.1	92.0	0.0	0.0	0.0	0.0	0.0	**17,027.8**
OIL	2023	24.6	32.6	62.0	66.2	96.1	121.6	86.4	0.0	0.0	0.0	0.0	0.0	**12,556.3**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	30.5	30.0	31.0	**3,247.0**
H2O	2022	85.8	88.9	85.1	96.1	95.7	93.5	75.1	61.7	102.6	109.5	128.1	156.2	**16,051.2**
OIL	2022	41.2	100.8	129.0	97.5	112.9	110.7	137.3	119.3	116.5	106.6	72.3	38.2	**12,066.8**

Licence **9438** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272.2**
WIN	2023	431.0	371.3	343.5	347.8	305.8	208.3	0.0	0.0	0.0	0.0	0.0	0.0	**47,256.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.2	31.0	30.0	31.0	**2,102.2**
WIN	2022	480.0	435.0	447.0	427.0	438.0	425.3	469.5	385.2	396.9	429.6	448.5	432.8	**45,249.0**

Licence **9439** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,312.0**
H2O	2023	44.0	40.5	42.8	43.2	44.4	43.4	42.1	0.0	0.0	0.0	0.0	0.0	**11,417.2**
OIL	2023	11.0	10.0	11.1	10.8	11.1	10.8	11.9	0.0	0.0	0.0	0.0	0.0	**3,770.1**
DAY	2022	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,100.0**
H2O	2022	51.2	46.1	55.1	43.2	46.4	48.5	48.0	46.9	45.5	45.7	46.9	48.2	**11,116.8**
OIL	2022	12.8	8.0	5.9	11.2	11.6	11.9	12.0	11.7	11.4	11.4	10.0	10.2	**3,693.4**

Licence **9440** Well Name **Waskada Unit No. 22 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	29.3	29.7	30.7	0.0	0.0	0.0	0.0	0.0	**3,358.7**
H2O	2023	58.3	49.8	45.4	35.9	38.9	36.1	26.9	0.0	0.0	0.0	0.0	0.0	**14,051.4**
OIL	2023	25.4	20.7	21.0	21.7	23.6	22.7	20.3	0.0	0.0	0.0	0.0	0.0	**6,927.6**
DAY	2022	31.0	27.2	31.0	29.3	29.0	29.5	30.8	30.8	29.8	31.0	29.8	30.8	**3,149.2**
H2O	2022	37.3	35.9	45.4	41.4	37.8	46.7	78.8	86.0	55.8	52.6	55.0	59.7	**13,760.1**
OIL	2022	35.2	26.2	27.0	27.3	23.3	21.0	30.9	37.9	31.2	18.6	22.3	24.1	**6,772.2**

Licence **9441** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	25.8	30.6	29.8	30.8	27.8	30.9	0.0	0.0	0.0	0.0	0.0	**3,049.3**
H2O	2023	67.4	55.2	65.1	63.4	63.5	57.4	66.9	0.0	0.0	0.0	0.0	0.0	**15,931.6**
OIL	2023	6.6	5.1	6.0	5.6	5.7	5.1	5.6	0.0	0.0	0.0	0.0	0.0	**5,368.8**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	28.0	23.0	**2,842.8**
H2O	2022	63.0	57.4	70.7	64.7	69.1	67.2	75.3	74.7	71.3	73.5	66.0	53.3	**15,492.7**
OIL	2022	11.0	10.4	7.4	7.5	8.0	7.8	7.5	7.3	6.8	6.9	6.4	5.4	**5,329.1**

Licence **9442** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,358.1**
H2O	2023	4.4	25.4	8.0	6.9	4.8	5.2	5.7	0.0	0.0	0.0	0.0	0.0	**1,113.7**

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Licence **9442** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	2.9	37.5	64.5	48.1	55.2	52.3	51.3	0.0	0.0	0.0	0.0	0.0	**10,576.1**
DAY	2022	31.0	25.0	31.0	28.0	31.0	29.0	31.0	4.0	10.0	31.0	20.0	24.0	**3,148.1**
H2O	2022	5.0	3.1	5.1	4.7	5.5	4.5	3.6	1.8	45.6	38.2	31.0	13.7	**1,053.3**
OIL	2022	44.8	27.9	45.0	42.3	50.0	40.1	32.4	5.2	8.4	41.8	23.0	9.1	**10,264.3**

Licence **9443** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,447.0**
H2O	2023	3.4	3.3	4.0	2.6	1.6	2.7	3.0	0.0	0.0	0.0	0.0	0.0	**3,669.4**
OIL	2023	35.5	33.7	34.9	31.6	28.5	32.7	31.2	0.0	0.0	0.0	0.0	0.0	**13,691.2**
DAY	2022	30.5	28.0	31.0	28.5	30.2	25.7	30.8	30.8	30.0	30.5	30.0	31.0	**3,235.2**
H2O	2022	4.9	4.6	4.2	5.2	5.5	9.9	11.4	15.5	11.3	10.4	2.3	2.9	**3,648.8**
OIL	2022	22.8	22.6	21.3	24.0	24.1	34.3	32.4	42.8	44.3	41.9	40.6	41.8	**13,463.1**

Licence **9444** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	29.1	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,113.5**
H2O	2023	3.8	1.7	1.4	1.3	1.6	2.4	2.0	0.0	0.0	0.0	0.0	0.0	**38,391.1**
OIL	2023	31.2	24.1	22.7	19.9	23.0	40.0	37.9	0.0	0.0	0.0	0.0	0.0	**5,376.0**
DAY	2022	0.0	16.0	18.9	14.4	31.0	30.0	31.0	31.0	30.0	10.0	30.0	31.0	**2,904.0**
H2O	2022	0.0	3.3	3.9	2.9	6.2	5.9	1.7	0.7	0.7	0.2	10.3	36.2	**38,376.9**
OIL	2022	0.0	1.0	1.1	0.9	2.0	1.8	0.9	0.6	0.6	0.2	5.8	23.6	**5,177.2**

Licence **9445** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,226.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,548.9**

Licence **9446** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,392.4**
H2O	2023	22.6	20.3	18.4	33.1	38.4	25.1	22.1	0.0	0.0	0.0	0.0	0.0	**4,759.9**
OIL	2023	42.9	40.1	37.9	25.4	29.0	26.0	27.7	0.0	0.0	0.0	0.0	0.0	**13,453.2**
DAY	2022	31.0	28.0	31.0	24.8	31.0	29.8	30.5	30.8	30.0	31.0	29.9	30.9	**3,184.4**
H2O	2022	7.2	2.1	10.4	9.8	15.2	12.9	5.5	4.5	7.9	12.5	11.6	20.6	**4,579.9**
OIL	2022	64.0	59.6	41.7	36.6	49.4	66.8	70.0	65.9	57.5	47.1	49.6	42.2	**13,224.2**

Licence **9447** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	28.0	31.0	26.0	26.0	0.0	0.0	0.0	0.0	0.0	**3,447.7**
H2O	2023	436.0	464.2	440.6	406.1	450.3	371.9	365.8	0.0	0.0	0.0	0.0	0.0	**54,074.8**
OIL	2023	111.4	136.0	158.0	122.8	133.7	112.7	108.0	0.0	0.0	0.0	0.0	0.0	**21,095.6**
DAY	2022	31.0	28.0	31.0	25.9	30.6	29.4	30.5	30.8	30.0	31.0	29.9	30.9	**3,246.7**
H2O	2022	338.1	314.0	306.2	303.9	331.5	313.2	338.6	342.5	321.1	372.2	335.9	350.2	**51,139.9**

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Licence **9447** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	143.9	133.7	170.7	141.1	189.6	169.5	164.2	159.9	120.2	101.5	113.9	105.9	**20,213.0**

Licence **9449** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**2,806.3**
H2O	2023	52.7	44.0	44.2	41.6	41.7	36.4	31.1	0.0	0.0	0.0	0.0	0.0	**27,622.1**
OIL	2023	33.6	21.4	31.3	29.2	22.1	20.3	21.7	0.0	0.0	0.0	0.0	0.0	**8,368.3**
DAY	2022	13.0	0.0	22.0	27.3	30.3	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,600.3**
H2O	2022	16.4	0.0	51.4	52.9	46.1	41.2	45.3	35.9	35.2	42.0	46.9	48.6	**27,330.4**
OIL	2022	15.1	0.0	31.8	37.5	32.3	30.5	30.3	36.5	35.0	31.4	26.6	29.6	**8,188.7**

Licence **9450** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,940.1**
H2O	2023	0.8	3.3	5.3	5.2	4.0	9.8	5.4	0.0	0.0	0.0	0.0	0.0	**1,975.0**
OIL	2023	23.8	38.3	55.7	44.5	27.9	20.7	41.8	0.0	0.0	0.0	0.0	0.0	**10,616.3**
DAY	2022	11.0	0.0	21.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,729.1**
H2O	2022	4.4	0.0	10.1	11.2	4.7	3.6	3.9	1.5	0.9	1.8	1.4	0.7	**1,941.2**
OIL	2022	17.4	0.0	40.5	66.4	78.7	58.6	58.9	52.2	48.3	35.5	23.3	23.6	**10,363.6**

Licence **9451** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-04-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,262.7**
H2O	2023	25.3	21.1	22.4	21.5	23.7	22.0	30.6	0.0	0.0	0.0	0.0	0.0	**15,776.2**
OIL	2023	7.2	11.4	12.1	11.4	12.8	11.8	3.4	0.0	0.0	0.0	0.0	0.0	**5,278.1**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,050.7**
H2O	2022	39.2	32.6	30.1	23.3	33.0	30.0	35.1	30.4	28.1	29.3	41.9	28.6	**15,609.6**
OIL	2022	9.8	7.9	15.0	12.6	7.5	7.5	6.2	9.6	8.9	9.2	2.6	7.1	**5,208.0**

Licence **9452** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,425.8**
H2O	2023	622.9	547.4	486.4	468.4	442.9	498.9	492.1	0.0	0.0	0.0	0.0	0.0	**171,433.1**
OIL	2023	13.8	12.5	12.8	11.1	11.8	11.5	11.8	0.0	0.0	0.0	0.0	0.0	**13,966.0**
DAY	2022	31.0	7.0	0.0	26.5	30.3	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**3,218.8**
H2O	2022	532.5	126.2	0.0	538.0	579.1	241.5	480.6	983.6	847.2	758.4	775.2	824.6	**167,874.1**
OIL	2022	29.7	6.3	0.0	24.2	28.0	29.5	23.1	19.7	26.8	28.3	16.7	16.8	**13,880.7**

Licence **9453** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.5	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,228.1**
H2O	2023	177.4	151.6	170.9	187.0	189.1	174.9	189.1	0.0	0.0	0.0	0.0	0.0	**31,793.8**
OIL	2023	44.3	39.6	45.4	39.6	42.0	38.3	45.9	0.0	0.0	0.0	0.0	0.0	**10,535.0**
DAY	2022	28.4	27.9	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.9	30.3	**3,019.3**
H2O	2022	323.8	315.0	353.9	311.1	273.2	275.0	269.0	241.9	236.1	218.6	206.0	196.3	**30,553.8**

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Licence **9453** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	13.0	12.6	14.1	18.2	33.0	31.2	30.9	30.8	30.1	61.5	62.4	63.6	**10,239.9**

Licence **9454** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	3.0	0.0	10.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003.9**
H2O	2023	0.0	1.1	0.0	1.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.7**
OIL	2023	0.0	1.1	0.0	1.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,954.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,976.3**

Licence **9455** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	3.6	26.0	28.0	30.0	29.7	29.0	22.0	0.0	0.0	0.0	0.0	0.0	**2,843.6**
H2O	2023	4.4	37.6	24.0	17.0	17.0	17.5	16.1	0.0	0.0	0.0	0.0	0.0	**10,053.9**
OIL	2023	0.4	4.3	3.6	2.9	2.9	3.0	2.6	0.0	0.0	0.0	0.0	0.0	**4,429.7**
DAY	2022	25.0	28.0	31.0	27.9	31.0	18.9	0.0	11.8	0.0	0.0	0.0	0.0	**2,675.3**
H2O	2022	23.4	27.6	28.6	25.2	33.0	24.2	0.0	14.4	0.0	0.0	0.0	0.0	**9,920.3**
OIL	2022	1.3	2.0	2.0	1.0	1.5	1.4	0.0	1.2	0.0	0.0	0.0	0.0	**4,410.0**

Licence **9456** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-27-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,948.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.0**

Licence **9457** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	20.0	14.0	14.0	31.0	20.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,992.0**
H2O	2023	11.0	17.0	2.9	17.6	18.8	13.4	6.6	0.0	0.0	0.0	0.0	0.0	**3,081.0**
OIL	2023	18.0	22.5	3.1	9.4	10.2	7.1	12.4	0.0	0.0	0.0	0.0	0.0	**5,016.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	22.0	23.3	30.0	30.0	31.0	21.0	20.0	**2,834.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	11.1	15.1	**2,993.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	18.7	19.4	24.9	21.4	22.3	15.9	13.9	**4,933.8**

Licence **9458** Well Name **Tundra South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,738.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.0**

Licence **9459** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

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Licence **9459** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole KK** Field Code **1** Pool Code **59KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	18.0	30.7	28.7	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,263.7**
H2O	2023	12.1	5.8	10.6	18.4	15.5	18.0	19.5	0.0	0.0	0.0	0.0	0.0	**28,439.8**
OIL	2023	32.1	20.5	35.2	26.5	27.8	29.2	29.4	0.0	0.0	0.0	0.0	0.0	**6,513.9**
DAY	2022	18.0	19.0	31.0	27.5	30.0	30.0	30.8	31.0	30.0	31.0	30.0	26.0	**3,066.5**
H2O	2022	8.9	12.9	19.0	15.7	16.8	16.2	21.9	22.5	15.5	13.8	15.0	12.9	**28,339.9**
OIL	2022	16.9	22.2	31.8	27.4	31.4	30.8	33.4	30.6	28.3	31.7	36.9	30.3	**6,313.2**

Licence **9460** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.5	30.6	29.8	31.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,236.4**
H2O	2023	302.7	226.5	294.2	253.0	215.8	186.8	120.9	0.0	0.0	0.0	0.0	0.0	**39,537.5**
OIL	2023	12.9	9.3	12.1	7.5	3.0	2.8	2.9	0.0	0.0	0.0	0.0	0.0	**4,325.6**
DAY	2022	31.0	27.9	30.8	27.8	29.8	25.2	30.8	30.0	30.0	31.0	30.0	30.4	**3,031.5**
H2O	2022	306.9	278.7	314.9	266.9	247.7	207.3	308.5	307.3	311.6	321.6	309.3	303.0	**37,937.6**
OIL	2022	17.0	5.5	6.1	6.2	8.6	7.3	14.2	14.5	14.7	15.1	15.0	13.8	**4,275.1**

Licence **9461** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,512.7**
WIN	2023	758.0	685.0	759.0	737.0	762.0	745.0	746.0	0.0	0.0	0.0	0.0	0.0	**91,018.0**
DAY	2022	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,301.7**
WIN	2022	729.0	627.0	760.0	636.0	669.0	709.0	722.0	745.0	736.0	753.0	737.0	753.0	**85,826.0**

Licence **9462** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.8	30.8	29.7	30.2	29.5	30.5	0.0	0.0	0.0	0.0	0.0	**2,944.7**
H2O	2023	248.2	204.0	277.7	308.3	294.7	199.6	176.2	0.0	0.0	0.0	0.0	0.0	**39,211.4**
OIL	2023	15.1	8.3	9.8	11.4	10.9	7.7	8.0	0.0	0.0	0.0	0.0	0.0	**1,926.8**
DAY	2022	30.7	19.9	30.8	28.5	28.8	28.7	19.8	29.0	30.0	28.0	25.8	30.8	**2,740.2**
H2O	2022	331.1	215.8	337.5	318.7	297.9	286.1	196.6	289.1	285.6	252.5	230.2	270.7	**37,502.7**
OIL	2022	5.3	3.7	6.1	5.8	6.5	7.8	5.7	7.7	8.3	7.4	7.5	9.4	**1,855.6**

Licence **9464** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,749.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.9**

Licence **9465** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,076.1**
H2O	2023	54.9	39.0	44.2	32.9	27.7	22.9	21.8	0.0	0.0	0.0	0.0	0.0	**6,415.5**
OIL	2023	41.2	19.8	21.6	17.8	15.0	12.4	11.7	0.0	0.0	0.0	0.0	0.0	**4,824.5**
DAY	2022	0.0	12.5	28.0	28.5	30.5	29.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,864.1**

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Licence **9465** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	9.7	14.5	11.1	6.6	6.7	6.8	110.0	119.6	132.3	83.9	60.6	**6,172.1**
OIL	2022	0.0	4.4	6.5	5.0	3.0	3.1	2.6	25.8	48.1	44.7	39.4	42.3	**4,685.0**

Licence **9466** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	18.1	0.0	0.0	28.8	26.0	30.3	0.0	0.0	0.0	0.0	0.0	**2,280.7**
H2O	2023	403.3	157.5	0.0	0.0	446.0	389.9	400.6	0.0	0.0	0.0	0.0	0.0	**10,567.4**
OIL	2023	21.3	8.3	0.0	0.0	21.5	28.0	36.2	0.0	0.0	0.0	0.0	0.0	**6,289.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	31.0	29.0	30.0	**2,146.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.6	528.6	397.9	418.4	**8,770.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	23.3	18.0	40.0	**6,174.2**

Licence **9467** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.3**
H2O	2023	77.9	56.8	59.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,374.8**
OIL	2023	103.0	57.8	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.5**
DAY	2022	0.0	0.0	17.0	28.5	31.0	30.0	27.0	31.0	30.0	18.3	30.0	19.0	**2,870.3**
H2O	2022	0.0	0.0	4.3	3.6	2.9	2.8	3.3	2.5	3.0	39.1	105.4	53.4	**4,180.9**
OIL	2022	0.0	0.0	8.3	6.9	5.6	5.5	6.4	5.0	5.8	6.4	107.0	46.0	**4,403.5**

Licence **9468** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	30.3	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,925.3**
H2O	2023	16.0	8.6	11.7	9.2	5.4	4.8	4.6	0.0	0.0	0.0	0.0	0.0	**3,636.0**
OIL	2023	19.8	10.6	14.6	12.5	15.9	16.4	16.6	0.0	0.0	0.0	0.0	0.0	**9,238.3**
DAY	2022	31.0	17.7	29.0	29.3	29.0	30.0	31.0	30.8	30.0	30.9	30.0	30.8	**2,714.8**
H2O	2022	6.2	3.5	5.7	5.0	4.7	74.0	69.8	39.5	37.6	32.2	31.7	26.5	**3,575.7**
OIL	2022	5.1	3.0	5.7	8.4	7.7	47.2	55.6	44.1	44.6	34.7	36.0	30.3	**9,131.9**

Licence **9469** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	0.0	**3,098.5**
H2O	2023	7.2	5.6	6.2	2.7	2.6	1.4	0.2	0.0	0.0	0.0	0.0	0.0	**2,509.2**
OIL	2023	14.8	11.6	12.5	4.6	4.7	3.4	0.4	0.0	0.0	0.0	0.0	0.0	**7,419.6**
DAY	2022	23.0	26.4	31.0	29.3	28.3	30.0	31.0	30.8	30.0	30.9	30.0	22.8	**2,913.8**
H2O	2022	9.6	11.1	75.5	35.2	20.4	18.2	14.4	12.6	12.3	12.2	12.1	8.9	**2,483.3**
OIL	2022	11.1	13.4	65.9	50.7	37.1	30.2	28.1	24.7	26.0	25.7	26.6	19.4	**7,367.6**

Licence **9470** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	14.0	31.0	29.8	31.0	29.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,177.9**
H2O	2023	21.3	9.4	19.3	22.2	21.2	30.3	30.7	0.0	0.0	0.0	0.0	0.0	**2,596.7**
OIL	2023	33.4	13.7	17.6	14.7	13.9	14.7	15.8	0.0	0.0	0.0	0.0	0.0	**6,452.2**
DAY	2022	29.0	23.7	25.7	29.3	29.0	30.0	31.0	30.8	30.0	30.8	30.0	30.8	**2,982.1**

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Licence **9470** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	20.0	16.4	15.1	13.4	11.4	9.7	9.5	11.6	10.7	10.2	9.8	10.5	**2,442.3**
OIL	2022	27.8	23.9	24.6	24.5	22.5	19.4	15.9	12.1	12.9	12.7	13.3	13.7	**6,328.4**

Licence **9471** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	30.3	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,435.9**
H2O	2023	9.1	4.9	4.0	3.3	3.4	2.5	2.5	0.0	0.0	0.0	0.0	0.0	**2,278.7**
OIL	2023	12.2	8.1	7.1	5.1	6.3	6.4	6.8	0.0	0.0	0.0	0.0	0.0	**9,033.2**
DAY	2022	31.0	27.4	31.0	29.3	27.0	28.0	29.0	29.8	30.0	30.3	30.0	29.8	**3,225.9**
H2O	2022	46.3	35.7	34.7	26.1	27.3	23.1	34.4	38.6	21.0	15.1	12.2	9.5	**2,249.0**
OIL	2022	73.6	60.7	65.0	49.7	42.0	37.9	36.5	34.0	20.4	14.8	12.7	10.0	**8,981.2**

Licence **9472** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	7.5	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,288.2**
H2O	2023	11.9	61.7	54.5	50.9	38.4	16.3	9.7	0.0	0.0	0.0	0.0	0.0	**4,783.0**
OIL	2023	9.8	30.1	39.9	39.9	38.0	19.4	15.1	0.0	0.0	0.0	0.0	0.0	**10,546.5**
DAY	2022	31.0	27.4	15.0	0.0	0.0	15.0	31.0	30.8	30.0	30.9	29.5	29.8	**3,099.7**
H2O	2022	6.2	5.6	4.5	0.0	0.0	34.1	53.1	38.6	37.7	37.4	36.2	36.8	**4,539.6**
OIL	2022	3.6	3.5	3.1	0.0	0.0	1.8	34.1	37.7	39.6	39.1	39.8	40.4	**10,354.3**

Licence **9473** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	23.0	31.0	29.5	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,216.9**
H2O	2023	25.9	20.0	31.1	16.8	7.4	6.5	11.7	0.0	0.0	0.0	0.0	0.0	**3,945.7**
OIL	2023	28.0	11.6	13.5	8.5	6.6	6.2	51.2	0.0	0.0	0.0	0.0	0.0	**9,839.5**
DAY	2022	31.0	20.4	14.0	0.0	0.0	28.0	31.0	28.0	30.0	30.9	30.0	30.8	**3,011.2**
H2O	2022	47.3	30.1	14.1	0.0	0.0	45.2	53.7	48.6	40.9	33.2	32.7	33.8	**3,826.3**
OIL	2022	35.5	24.1	15.5	0.0	0.0	32.4	35.6	29.4	32.7	31.5	32.6	33.6	**9,713.9**

Licence **9475** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	26.0	30.8	29.5	30.0	0.0	0.0	0.0	0.0	0.0	**2,854.5**
H2O	2023	453.7	366.1	331.8	254.1	293.4	276.8	253.9	0.0	0.0	0.0	0.0	0.0	**103,921.7**
OIL	2023	34.7	20.4	13.5	14.1	17.3	15.5	13.2	0.0	0.0	0.0	0.0	0.0	**5,389.5**
DAY	2022	19.0	20.6	31.0	28.2	28.6	28.1	25.8	26.3	30.0	30.8	30.0	30.8	**2,648.4**
H2O	2022	389.8	422.0	640.5	598.2	567.8	638.2	579.8	591.8	571.6	494.1	462.5	482.1	**101,691.9**
OIL	2022	1.8	0.4	0.6	0.7	50.9	59.7	53.1	49.5	51.4	38.3	33.0	33.9	**5,260.8**

Licence **9476** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,576.3**
H2O	2023	120.9	109.6	101.7	88.1	91.3	90.5	94.1	0.0	0.0	0.0	0.0	0.0	**21,024.2**
OIL	2023	44.1	41.0	40.0	36.7	38.3	35.6	35.6	0.0	0.0	0.0	0.0	0.0	**9,612.1**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,364.6**

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Licence **9476** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	121.7	99.0	119.9	114.4	135.5	118.2	102.9	100.6	104.3	111.5	103.6	115.8	**20,328.0**
OIL	2022	49.9	45.0	50.7	46.6	52.7	51.3	50.6	50.6	47.0	45.7	43.4	46.2	**9,340.8**

Licence **9478** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.05-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**3,376.9**
H2O	2023	44.7	39.2	38.4	33.4	34.3	36.2	24.6	0.0	0.0	0.0	0.0	0.0	**12,318.7**
OIL	2023	17.6	19.4	21.9	17.3	16.6	14.6	20.0	0.0	0.0	0.0	0.0	0.0	**13,295.7**
DAY	2022	11.8	20.4	1.0	29.7	31.0	7.0	31.0	31.0	29.8	30.8	29.3	30.8	**3,165.3**
H2O	2022	21.8	48.6	2.7	140.1	74.5	12.5	74.6	63.9	50.9	50.7	59.3	64.6	**12,067.9**
OIL	2022	13.0	19.3	0.9	57.3	36.8	7.1	67.6	46.9	39.8	31.0	22.7	15.9	**13,168.3**

Licence **9479** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,580.0**
H2O	2022	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.1**

UWI **100.03-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	23.3	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,088.3**
H2O	2023	16.4	12.1	16.7	15.7	16.8	19.6	21.7	0.0	0.0	0.0	0.0	0.0	**3,305.8**
OIL	2023	15.4	11.9	15.9	15.7	16.0	12.6	11.2	0.0	0.0	0.0	0.0	0.0	**1,884.5**
DAY	2022	31.0	27.9	30.9	28.4	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,882.3**
H2O	2022	19.0	17.5	20.4	18.0	18.4	19.2	19.6	20.0	18.4	17.7	16.4	16.7	**3,186.8**
OIL	2022	24.3	21.4	23.8	22.1	23.3	23.7	24.6	25.1	19.4	16.2	15.9	15.6	**1,785.8**

Licence **9480** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,451.4**
H2O	2023	47.3	34.9	23.2	19.8	14.0	10.3	11.1	0.0	0.0	0.0	0.0	0.0	**4,954.9**
OIL	2023	59.5	52.8	56.8	53.9	58.6	42.7	47.4	0.0	0.0	0.0	0.0	0.0	**12,188.5**
DAY	2022	28.2	27.9	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.9	30.3	**3,242.3**
H2O	2022	109.2	83.2	68.3	63.4	50.4	17.8	36.5	24.9	28.7	35.5	32.0	32.9	**4,794.3**
OIL	2022	175.9	134.9	112.3	104.2	91.1	106.0	84.2	90.9	76.8	80.9	69.5	71.3	**11,816.8**

Licence **9481** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,183.4**
H2O	2023	415.1	332.0	349.3	297.4	278.7	269.4	300.3	0.0	0.0	0.0	0.0	0.0	**8,798.7**
OIL	2023	73.9	58.6	61.6	79.1	92.9	71.6	79.9	0.0	0.0	0.0	0.0	0.0	**7,989.1**
DAY	2022	22.8	28.0	31.0	27.0	31.0	30.0	31.0	25.0	30.0	31.0	25.0	31.0	**2,971.4**
H2O	2022	202.8	216.8	309.4	272.1	368.2	361.7	411.0	299.8	505.2	478.7	351.9	423.3	**6,556.5**
OIL	2022	159.4	200.2	175.1	142.4	165.4	133.7	152.0	129.5	134.3	119.6	132.1	133.7	**7,471.5**

Licence **9482** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

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Licence **9482** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,158.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.4**

Licence **9483** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.5	30.6	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,263.8**
H2O	2023	34.0	27.5	35.7	44.3	45.6	34.8	28.0	0.0	0.0	0.0	0.0	0.0	**15,722.2**
OIL	2023	16.2	12.6	12.3	2.7	3.0	9.9	13.6	0.0	0.0	0.0	0.0	0.0	**4,889.7**
DAY	2022	31.0	28.0	31.0	22.8	30.5	29.8	30.8	30.8	30.0	31.0	30.0	30.4	**3,055.0**
H2O	2022	37.0	29.8	33.0	28.3	38.1	36.9	37.7	37.4	37.0	31.8	31.4	33.6	**15,472.3**
OIL	2022	21.9	23.4	25.0	11.9	14.7	14.3	15.0	14.9	14.7	17.5	15.0	15.5	**4,819.4**

Licence **9484** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	26.0	26.0	28.5	27.2	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,246.9**
H2O	2023	86.6	88.8	82.2	71.4	57.0	44.1	64.6	0.0	0.0	0.0	0.0	0.0	**16,408.7**
OIL	2023	19.4	19.9	21.5	19.8	18.3	17.8	16.9	0.0	0.0	0.0	0.0	0.0	**7,285.5**
DAY	2022	29.5	27.5	30.5	17.4	31.0	30.0	30.5	30.3	30.0	31.0	23.7	26.9	**3,051.7**
H2O	2022	212.4	187.1	216.2	136.1	165.0	112.8	129.8	126.9	90.0	83.1	57.3	76.2	**15,914.0**
OIL	2022	28.9	24.3	24.8	13.8	2.0	17.9	28.9	28.2	24.9	21.8	19.0	25.4	**7,151.9**

Licence **9486** Well Name **East Manson Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,469.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,651.6**

Licence **9488** Well Name **Waskada Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-12-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,974.8**
WIN	2023	1536.0	1390.0	1537.0	1485.0	1529.0	1465.0	1470.0	0.0	0.0	0.0	0.0	0.0	**62,138.0**
DAY	2022	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,763.8**
WIN	2022	1478.0	1303.0	1528.0	1277.0	1367.0	1417.0	1464.0	1141.0	1454.0	1514.0	1490.0	1534.0	**51,726.0**

Licence **9493** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,312.9**
H2O	2023	0.3	0.3	1.0	1.0	1.0	5.8	6.9	0.0	0.0	0.0	0.0	0.0	**1,468.4**
OIL	2023	22.8	18.6	25.8	25.0	28.6	27.5	28.1	0.0	0.0	0.0	0.0	0.0	**9,041.0**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**3,102.5**
H2O	2022	1.4	0.4	0.3	0.3	0.3	1.5	1.3	0.6	0.3	0.3	0.3	0.3	**1,452.1**
OIL	2022	16.8	14.8	15.6	14.6	19.6	25.1	30.3	28.5	20.5	22.8	21.4	21.9	**8,864.6**

Licence **9494** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9494** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,931.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,345.6**

Licence **9495** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	21.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,419.3**
H2O	2023	3.2	2.2	3.3	3.1	3.3	3.0	1.0	0.0	0.0	0.0	0.0	0.0	**571.5**
OIL	2023	12.5	8.9	13.0	12.7	13.0	11.5	7.4	0.0	0.0	0.0	0.0	0.0	**3,151.9**
DAY	2022	31.0	16.0	29.9	28.4	31.0	21.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,215.0**
H2O	2022	2.8	1.5	3.1	2.8	3.1	2.1	2.7	3.2	3.3	3.5	3.2	3.3	**552.4**
OIL	2022	12.8	6.5	12.1	11.6	13.1	8.6	11.3	13.2	12.6	13.2	12.9	12.7	**3,072.9**

UWI **100.01-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	21.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,419.3**
H2O	2023	1.8	1.2	1.8	1.7	1.8	1.7	0.6	0.0	0.0	0.0	0.0	0.0	**417.7**
OIL	2023	7.1	5.0	7.3	7.2	7.3	6.5	4.1	0.0	0.0	0.0	0.0	0.0	**2,008.2**
DAY	2022	31.0	16.0	29.9	28.4	31.0	21.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,215.0**
H2O	2022	2.1	1.1	1.8	1.6	1.7	1.2	1.5	1.8	1.9	2.0	1.8	1.9	**407.1**
OIL	2022	7.1	3.6	6.8	6.5	7.3	4.9	6.3	7.5	7.1	7.5	7.2	7.1	**1,963.7**

Licence **9496** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	23.3	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,361.1**
H2O	2023	4.0	2.9	4.1	3.8	4.1	3.8	3.2	0.0	0.0	0.0	0.0	0.0	**632.8**
OIL	2023	11.1	8.6	11.5	11.3	11.5	10.4	10.6	0.0	0.0	0.0	0.0	0.0	**3,749.1**
DAY	2022	31.0	26.9	30.9	28.4	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,155.1**
H2O	2022	2.1	1.8	2.0	1.7	1.3	1.9	2.0	2.0	3.9	4.3	4.0	4.0	**606.9**
OIL	2022	12.8	10.8	12.7	11.8	9.0	12.6	13.1	13.4	11.8	11.7	11.4	11.2	**3,674.1**

UWI **100.02-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	23.3	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,361.1**
H2O	2023	7.4	5.5	7.5	7.1	7.5	7.0	5.9	0.0	0.0	0.0	0.0	0.0	**807.6**
OIL	2023	20.6	15.9	21.3	21.0	21.4	19.2	19.6	0.0	0.0	0.0	0.0	0.0	**4,840.1**
DAY	2022	31.0	26.9	30.9	28.4	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,155.1**
H2O	2022	3.4	3.0	3.7	3.3	2.5	3.5	3.6	3.6	7.2	7.9	7.4	7.5	**759.7**
OIL	2022	24.3	20.7	23.7	21.8	16.8	23.5	24.4	24.9	21.9	21.8	21.2	20.9	**4,701.1**

Licence **9497** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	19.3	30.8	12.0	22.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,151.6**
H2O	2023	0.3	0.2	0.3	0.1	0.2	0.3	0.4	0.0	0.0	0.0	0.0	0.0	**1,362.2**
OIL	2023	1.6	1.1	1.8	0.7	1.3	1.5	1.2	0.0	0.0	0.0	0.0	0.0	**598.1**
DAY	2022	23.0	24.9	25.9	0.0	14.0	24.0	31.0	31.0	30.0	31.0	29.0	28.0	**2,976.6**
H2O	2022	0.2	0.2	0.3	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,360.4**
OIL	2022	1.8	2.0	2.2	0.0	1.2	2.0	2.6	2.7	2.1	1.8	1.7	1.6	**588.9**

Manitoba Production
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Licence **9497** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	19.3	30.8	12.0	22.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,103.6**
H2O	2023	1.0	0.7	1.0	0.4	0.8	1.0	1.2	0.0	0.0	0.0	0.0	0.0	**528.4**
OIL	2023	5.2	3.4	5.6	2.2	4.1	4.6	3.8	0.0	0.0	0.0	0.0	0.0	**1,611.1**
DAY	2022	23.0	24.9	25.9	0.0	14.0	24.0	31.0	31.0	30.0	31.0	29.0	28.0	**2,928.6**
H2O	2022	0.8	0.9	0.9	0.0	0.5	0.8	1.0	1.1	1.1	1.1	1.0	0.9	**522.3**
OIL	2022	6.2	6.6	6.8	0.0	3.9	6.5	8.4	8.5	6.5	5.7	5.4	4.9	**1,582.2**

Licence **9498** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	29.5	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,402.3**
H2O	2023	2.9	2.0	2.9	3.4	4.6	4.3	1.3	0.0	0.0	0.0	0.0	0.0	**839.3**
OIL	2023	19.1	17.3	23.4	29.4	37.1	34.3	23.7	0.0	0.0	0.0	0.0	0.0	**4,451.4**
DAY	2022	31.0	27.9	30.9	26.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,191.8**
H2O	2022	1.2	1.2	1.4	1.4	1.7	1.6	1.7	1.6	1.4	1.4	3.1	4.3	**817.9**
OIL	2022	22.8	16.4	17.4	19.7	26.0	27.1	27.1	27.7	25.6	26.9	23.8	18.6	**4,267.1**

Licence **9499** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.3	23.3	30.8	30.0	30.6	29.4	30.3	0.0	0.0	0.0	0.0	0.0	**3,031.2**
H2O	2023	56.5	89.2	127.4	123.5	54.3	32.8	78.5	0.0	0.0	0.0	0.0	0.0	**24,923.9**
OIL	2023	11.0	15.7	11.5	2.7	50.2	51.3	12.8	0.0	0.0	0.0	0.0	0.0	**6,123.0**
DAY	2022	12.0	6.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	31.0	30.0	12.0	**2,836.5**
H2O	2022	31.8	16.3	0.0	0.0	0.0	0.0	91.2	121.0	104.0	82.6	68.6	25.6	**24,361.7**
OIL	2022	2.4	1.2	0.0	0.0	0.0	0.0	10.3	12.2	8.7	2.2	10.9	5.6	**5,967.8**

Licence **9500** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.7**

Licence **9501** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	28.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**3,293.7**
H2O	2023	279.0	244.4	260.1	242.1	242.1	259.8	254.3	0.0	0.0	0.0	0.0	0.0	**15,918.7**
OIL	2023	12.8	14.2	16.6	17.3	18.9	24.3	26.1	0.0	0.0	0.0	0.0	0.0	**5,933.4**
DAY	2022	19.0	28.0	20.0	28.0	29.4	25.7	31.0	30.7	13.0	17.5	30.0	31.0	**3,085.7**
H2O	2022	209.8	302.1	219.2	137.1	126.9	160.3	283.6	256.0	113.1	158.6	278.2	300.1	**14,136.9**
OIL	2022	31.0	45.8	31.9	5.4	0.8	8.6	17.8	15.9	7.1	9.5	12.5	13.4	**5,803.2**

Licence **9502** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.05-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,406.5**
H2O	2023	4.3	3.8	4.4	4.1	4.4	4.3	4.2	0.0	0.0	0.0	0.0	0.0	**2,539.7**
OIL	2023	3.2	3.0	3.3	3.3	3.4	3.1	3.4	0.0	0.0	0.0	0.0	0.0	**2,349.9**

Manitoba Production
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Licence **9502** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **102.05-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	23.0	**3,196.3**
H2O	2022	6.9	6.6	2.4	2.2	2.4	2.3	2.4	2.1	4.4	4.6	4.1	3.3	**2,510.2**
OIL	2022	2.7	2.5	2.9	2.6	3.0	2.8	3.0	3.1	3.2	3.4	3.2	2.4	**2,327.2**

UWI **102.05-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,406.5**
H2O	2023	26.5	23.2	27.0	25.4	27.1	26.7	25.5	0.0	0.0	0.0	0.0	0.0	**2,916.5**
OIL	2023	19.8	18.1	20.6	20.2	20.6	19.2	20.9	0.0	0.0	0.0	0.0	0.0	**2,754.5**
DAY	2022	30.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	23.0	**3,196.3**
H2O	2022	9.2	8.8	15.1	13.2	14.5	14.2	14.5	13.1	27.3	28.5	25.2	20.0	**2,735.1**
OIL	2022	17.5	16.0	17.5	16.3	18.5	17.5	18.1	19.0	20.0	21.0	19.4	14.9	**2,615.1**

Licence **9503** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.5	28.0	31.0	30.0	30.9	29.3	28.0	0.0	0.0	0.0	0.0	0.0	**3,510.8**
H2O	2023	79.3	73.4	76.4	76.5	74.3	61.8	53.5	0.0	0.0	0.0	0.0	0.0	**9,468.8**
OIL	2023	69.0	67.3	70.8	69.8	68.8	55.0	56.4	0.0	0.0	0.0	0.0	0.0	**6,922.9**
DAY	2022	31.0	28.0	31.0	26.7	31.0	30.0	30.1	31.0	30.0	31.0	30.0	30.0	**3,305.1**
H2O	2022	48.6	50.1	62.7	64.8	71.6	69.2	77.2	93.9	83.9	84.1	85.6	79.5	**8,973.6**
OIL	2022	72.9	66.8	70.6	58.0	62.9	58.7	61.0	68.8	61.6	71.3	70.7	65.7	**6,465.8**

Licence **9505** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-16-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	25.0	31.0	30.0	10.7	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,209.1**
H2O	2023	109.4	107.4	148.5	146.4	46.9	243.2	186.3	0.0	0.0	0.0	0.0	0.0	**26,020.6**
OIL	2023	52.1	14.3	20.3	20.6	7.2	14.5	7.2	0.0	0.0	0.0	0.0	0.0	**4,200.5**
DAY	2022	31.0	27.4	31.0	28.7	29.0	29.7	1.0	6.7	28.0	31.0	29.5	30.8	**3,023.7**
H2O	2022	153.1	137.5	137.2	96.4	75.4	68.7	0.2	1.6	6.7	97.2	105.0	106.4	**25,032.5**
OIL	2022	10.0	8.7	8.3	1.9	1.0	0.8	0.0	0.0	0.0	63.5	79.8	82.5	**4,064.3**

Licence **9506** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.2	29.8	28.7	30.0	13.5	0.0	0.0	0.0	0.0	0.0	**3,337.6**
H2O	2023	606.4	506.1	538.4	557.0	564.6	593.9	246.3	0.0	0.0	0.0	0.0	0.0	**104,509.1**
OIL	2023	12.0	46.8	64.5	56.1	20.0	19.6	9.0	0.0	0.0	0.0	0.0	0.0	**6,709.0**
DAY	2022	30.3	20.4	31.0	27.3	29.0	30.0	30.0	31.0	29.8	31.0	30.0	30.7	**3,147.4**
H2O	2022	549.5	365.4	624.1	575.2	601.0	621.1	692.0	806.8	780.0	630.2	591.7	614.7	**100,896.4**
OIL	2022	35.4	8.4	18.1	18.5	19.1	17.5	33.6	69.9	72.6	51.8	31.4	19.0	**6,481.0**

Licence **9507** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,227.2**
H2O	2023	23.0	15.2	17.1	15.9	12.8	13.8	15.2	0.0	0.0	0.0	0.0	0.0	**46,071.4**
OIL	2023	4.1	3.3	4.1	4.9	6.5	5.7	3.5	0.0	0.0	0.0	0.0	0.0	**6,005.2**
DAY	2022	30.3	22.4	31.0	29.3	29.0	16.0	30.7	29.7	30.0	31.0	30.0	27.8	**3,016.6**

Manitoba Production
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Licence **9507** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	13.9	14.4	21.2	7.6	16.9	10.7	19.3	24.6	25.0	25.2	25.7	23.3	**45,958.4**
OIL	2022	13.6	5.1	1.7	0.6	1.5	1.0	13.3	52.5	57.3	32.5	5.1	3.5	**5,973.1**

Licence **9508** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	26.0	31.0	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,313.6**
H2O	2023	224.3	198.2	228.4	217.6	191.2	167.4	153.6	0.0	0.0	0.0	0.0	0.0	**39,404.0**
OIL	2023	9.6	18.5	29.8	24.5	34.5	50.2	44.3	0.0	0.0	0.0	0.0	0.0	**6,974.8**
DAY	2022	31.0	27.4	31.0	29.3	29.0	30.0	31.0	31.0	30.0	21.8	30.0	30.8	**3,106.8**
H2O	2022	187.2	234.5	159.5	153.4	148.2	163.0	168.6	183.3	226.4	158.7	277.0	283.9	**38,023.3**
OIL	2022	22.6	7.9	12.0	12.6	17.3	12.5	15.3	11.8	2.1	1.4	2.6	9.9	**6,763.4**

Licence **9509** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,440.3**
H2O	2023	28.5	24.0	22.9	20.9	18.2	15.3	13.8	0.0	0.0	0.0	0.0	0.0	**5,641.0**
OIL	2023	26.5	23.1	26.9	25.7	25.7	26.2	27.4	0.0	0.0	0.0	0.0	0.0	**7,594.9**
DAY	2022	31.0	27.4	31.0	29.3	24.0	24.0	31.0	31.0	24.0	31.0	30.0	30.8	**3,228.3**
H2O	2022	13.4	15.1	17.2	16.4	10.7	6.4	8.5	9.4	6.9	18.2	26.5	29.5	**5,497.4**
OIL	2022	13.9	8.9	11.8	12.1	10.8	7.6	10.9	11.6	9.7	15.8	29.5	26.7	**7,413.4**

Licence **9510** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,077.4**
WIN	2023	189.0	163.0	175.0	160.0	143.0	154.0	94.0	0.0	0.0	0.0	0.0	0.0	**26,506.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	28.0	28.0	31.0	**883.4**
WIN	2022	214.0	184.0	197.0	143.0	154.0	112.0	171.0	156.0	172.0	210.0	182.0	198.0	**25,428.0**

Licence **9511** Well Name **Sinclair Unit No. 10 WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,201.8**
WIN	2023	222.0	199.0	221.0	215.0	197.0	226.0	129.0	0.0	0.0	0.0	0.0	0.0	**43,212.5**
DAY	2022	0.0	12.0	31.0	26.0	28.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**1,006.8**
WIN	2022	0.0	55.0	272.0	196.0	191.5	169.0	219.0	210.0	198.0	199.0	202.0	221.0	**41,803.5**

Licence **9512** Well Name **Sinclair Unit No. 10 WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,366.6**
WIN	2023	366.0	326.0	361.0	322.0	298.0	314.0	208.0	0.0	0.0	0.0	0.0	0.0	**50,926.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	22.0	31.0	31.0	30.0	28.0	27.0	31.0	**1,171.6**
WIN	2022	381.0	308.0	342.0	252.0	325.0	224.0	363.0	364.0	350.0	323.0	307.0	376.0	**48,731.0**

Licence **9513** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

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Licence **9513** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,758.8**
WIN	2023	417.0	372.0	413.0	382.0	349.0	373.0	235.0	0.0	0.0	0.0	0.0	0.0	**53,134.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**1,564.8**
WIN	2022	411.0	356.0	396.0	314.0	375.0	275.0	401.0	404.0	393.0	373.0	355.0	422.0	**50,593.0**

Licence **9514** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,984.0**
WIN	2023	1230.8	1110.1	1227.5	1172.9	851.3	1009.1	539.8	0.0	0.0	0.0	0.0	0.0	**19,973.1**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	29.0	28.0	31.0	**2,789.0**
WIN	2022	541.6	836.9	1061.2	965.5	1218.9	879.3	1215.4	1210.4	1190.6	1106.7	1036.5	1238.0	**12,831.6**

Licence **9515** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	23.0	0.0	0.0	0.0	0.0	0.0	**1,268.0**
WIN	2023	647.0	555.0	615.0	572.0	486.0	587.0	356.0	0.0	0.0	0.0	0.0	0.0	**64,590.0**
DAY	2022	31.0	28.0	31.0	26.0	30.0	28.0	31.0	31.0	30.0	29.0	28.0	31.0	**1,068.0**
WIN	2022	629.0	783.0	802.0	622.0	700.0	551.0	704.0	684.0	648.0	628.0	594.0	664.0	**60,772.0**

Licence **9516** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,295.2**
WIN	2023	465.0	415.0	457.0	415.0	381.0	413.0	261.0	0.0	0.0	0.0	0.0	0.0	**49,168.4**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	28.7	28.7	30.0	29.0	27.0	31.0	**2,100.2**
WIN	2022	476.0	408.0	457.0	360.0	438.0	323.0	483.0	478.4	459.0	434.0	409.0	476.0	**46,361.4**

Licence **9517** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,274.3**
WIN	2023	393.0	352.0	386.0	351.0	322.0	349.0	221.0	0.0	0.0	0.0	0.0	0.0	**37,660.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	28.7	25.8	29.8	29.0	27.0	31.0	**2,079.3**
WIN	2022	398.0	340.0	375.0	297.0	363.0	270.0	403.0	401.0	385.0	364.0	344.0	403.0	**35,286.0**

Licence **9518** Well Name **Sinclair Unit No. 10 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,150.3**
WIN	2023	281.0	250.0	276.0	246.0	226.0	240.0	156.0	0.0	0.0	0.0	0.0	0.0	**29,674.8**
DAY	2022	31.0	28.0	31.0	26.0	28.0	22.0	28.7	25.8	29.8	28.0	27.0	31.0	**1,956.3**
WIN	2022	285.0	241.0	268.0	205.0	225.0	180.0	283.0	285.0	272.0	253.0	232.0	296.0	**27,999.8**

Licence **9519** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	13.0	20.0	31.0	30.0	25.3	0.0	0.0	0.0	0.0	0.0	**3,242.6**

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Licence **9519** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	30.9	25.5	12.7	19.1	27.4	26.6	23.6	0.0	0.0	0.0	0.0	0.0	**8,932.3**
OIL	2023	9.7	7.7	3.8	5.1	6.0	5.8	4.9	0.0	0.0	0.0	0.0	0.0	**3,056.9**
DAY	2022	21.0	27.9	30.8	28.5	29.8	29.8	29.9	30.8	30.0	31.0	30.0	30.4	**3,066.4**
H2O	2022	23.8	31.9	35.4	26.9	27.9	27.6	27.8	31.2	30.8	31.8	30.6	30.5	**8,766.5**
OIL	2022	7.8	11.0	12.3	14.1	14.4	14.3	13.8	8.9	8.8	9.0	9.0	9.3	**3,013.9**

Licence **9520** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	2.0	30.0	28.0	29.0	19.0	0.0	0.0	0.0	0.0	0.0	**3,065.7**
WIN	2023	0.0	0.0	69.2	1167.0	900.1	811.3	412.3	0.0	0.0	0.0	0.0	0.0	**20,131.7**
DAY	2022	31.0	28.0	31.0	28.0	31.0	23.0	28.0	31.0	30.0	29.0	28.0	17.0	**2,957.7**
WIN	2022	1224.8	1123.3	1249.5	987.1	1215.1	883.5	1067.5	1148.2	932.7	857.3	761.4	415.7	**16,771.8**

Licence **9521** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.4**

Licence **9522** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	16.0	17.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,149.5**
H2O	2023	34.7	21.5	23.5	29.6	22.5	29.2	35.1	0.0	0.0	0.0	0.0	0.0	**3,337.6**
OIL	2023	33.3	20.7	22.5	31.0	33.5	17.2	14.2	0.0	0.0	0.0	0.0	0.0	**5,960.5**
DAY	2022	16.0	18.0	7.0	14.0	16.0	8.0	24.0	31.0	19.3	29.0	30.0	29.0	**2,965.5**
H2O	2022	2.4	1.6	0.7	1.6	1.3	0.6	69.9	37.8	37.7	35.8	41.1	34.6	**3,141.5**
OIL	2022	2.3	1.4	0.7	1.5	1.1	0.6	42.6	52.3	30.7	46.1	30.8	33.2	**5,788.1**

Licence **9524** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	24.0	28.0	25.7	30.3	29.5	30.5	0.0	0.0	0.0	0.0	0.0	**2,431.2**
H2O	2023	45.3	39.9	38.6	57.2	63.6	37.5	33.0	0.0	0.0	0.0	0.0	0.0	**10,287.8**
OIL	2023	18.5	17.2	18.9	2.1	24.4	16.4	15.8	0.0	0.0	0.0	0.0	0.0	**2,521.0**
DAY	2022	3.0	0.0	16.0	27.3	29.0	29.7	27.5	25.8	27.0	31.0	30.0	20.8	**2,234.5**
H2O	2022	6.4	0.0	34.8	66.6	77.6	76.8	44.1	44.2	46.8	50.6	48.2	33.7	**9,972.7**
OIL	2022	2.0	0.0	11.9	25.5	33.5	31.6	17.6	11.9	13.0	16.0	18.7	13.0	**2,407.7**

Licence **9525** Well Name **Waskada Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	16.0	28.8	31.0	0.0	0.0	0.0	0.0	0.0	**3,109.4**
H2O	2023	2.3	13.9	11.5	14.5	0.4	2.5	2.7	0.0	0.0	0.0	0.0	0.0	**3,426.9**
OIL	2023	13.3	2.9	6.9	0.2	7.8	13.3	14.6	0.0	0.0	0.0	0.0	0.0	**5,863.1**
DAY	2022	19.0	21.0	31.0	28.0	17.0	30.0	23.0	31.0	19.0	31.0	30.0	24.0	**2,913.6**
H2O	2022	5.1	6.6	6.8	6.1	0.0	3.5	0.6	3.1	0.8	2.9	2.2	2.6	**3,379.1**
OIL	2022	7.9	14.3	14.9	13.3	16.2	16.9	18.3	15.7	14.9	16.5	12.3	14.1	**5,804.1**

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Licence **9526** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-21-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,995.4**
H2O	2023	225.0	202.5	196.1	218.2	201.6	272.5	188.3	0.0	0.0	0.0	0.0	0.0	**46,633.4**
OIL	2023	50.7	42.1	40.4	36.0	9.9	10.7	8.3	0.0	0.0	0.0	0.0	0.0	**6,326.0**
DAY	2022	30.8	27.4	31.0	29.3	28.8	29.8	11.8	31.0	29.8	31.0	29.8	29.7	**2,785.6**
H2O	2022	232.4	219.4	221.6	114.6	163.6	158.6	136.0	295.9	160.2	258.3	275.0	245.6	**45,129.2**
OIL	2022	35.5	40.6	62.6	140.2	23.4	9.6	8.7	22.2	3.3	3.8	3.9	18.3	**6,127.9**

Licence **9527** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	22.7	25.0	28.7	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,173.4**
H2O	2023	24.6	20.6	21.5	24.9	28.4	23.5	25.6	0.0	0.0	0.0	0.0	0.0	**6,006.7**
OIL	2023	26.6	23.2	24.9	26.2	28.7	25.3	27.3	0.0	0.0	0.0	0.0	0.0	**8,948.7**
DAY	2022	20.0	13.0	24.0	26.8	30.8	29.9	30.3	30.7	29.5	29.0	29.9	21.9	**2,982.0**
H2O	2022	35.4	24.2	27.8	16.5	8.3	2.7	2.2	3.8	4.8	4.9	34.5	21.8	**5,837.6**
OIL	2022	17.8	11.8	14.9	10.2	7.0	5.1	4.7	6.1	7.5	7.3	32.4	22.6	**8,766.5**

Licence **9531** Well Name **Sinclair Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-11-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,572.1**
H2O	2023	106.8	98.9	108.1	76.6	65.9	65.9	104.6	0.0	0.0	0.0	0.0	0.0	**28,888.0**
OIL	2023	16.8	16.0	17.9	17.0	17.7	17.0	16.9	0.0	0.0	0.0	0.0	0.0	**7,924.2**
DAY	2022	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	29.2	31.0	30.0	31.0	**3,361.1**
H2O	2022	147.7	122.8	137.0	109.4	145.6	112.4	109.5	107.0	104.6	111.2	103.3	108.0	**28,261.2**
OIL	2022	18.5	17.5	19.5	15.4	19.4	15.3	15.2	15.2	14.5	15.6	14.8	17.3	**7,804.9**

Licence **9532** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,325.8**
H2O	2023	10.9	9.4	13.3	13.4	13.4	9.8	9.3	0.0	0.0	0.0	0.0	0.0	**8,738.3**
OIL	2023	36.6	33.6	48.3	44.1	46.3	33.2	32.5	0.0	0.0	0.0	0.0	0.0	**9,351.5**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.9	30.3	**3,116.9**
H2O	2022	55.1	47.7	45.7	37.6	36.7	29.7	28.8	26.7	21.9	19.5	18.9	12.7	**8,658.8**
OIL	2022	34.5	31.5	41.9	43.4	46.7	36.7	35.5	36.2	34.1	33.2	31.3	34.8	**9,076.9**

Licence **9533** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	22.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,497.0**
H2O	2023	20.0	19.9	23.0	23.2	19.3	86.9	139.6	0.0	0.0	0.0	0.0	0.0	**10,878.6**
OIL	2023	21.2	19.8	22.7	20.7	20.3	39.8	134.0	0.0	0.0	0.0	0.0	0.0	**11,735.7**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.9	30.3	**3,293.4**
H2O	2022	36.5	27.2	27.5	25.3	24.8	24.9	26.1	34.4	35.9	40.6	26.4	18.9	**10,546.7**
OIL	2022	69.4	54.5	55.0	51.5	49.2	46.1	47.6	32.8	28.3	28.8	22.6	20.8	**11,457.2**

Licence **9534** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9534** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.0	30.0	31.0	25.7	31.0	0.0	0.0	0.0	0.0	0.0	**3,440.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2023	62.0	47.1	61.8	52.5	55.4	45.5	55.4	0.0	0.0	0.0	0.0	0.0	**5,327.3**
OIL	2023	57.5	44.5	58.2	55.7	51.7	47.3	50.7	0.0	0.0	0.0	0.0	0.0	**11,788.3**
DAY	2022	31.0	28.0	31.0	30.0	30.7	30.0	30.7	31.0	23.8	31.0	30.0	31.0	**3,234.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**4.7**
H2O	2022	21.7	17.1	14.0	20.5	19.0	20.4	17.5	16.2	8.0	88.9	61.0	55.0	**4,947.6**
OIL	2022	9.3	7.3	13.0	1.5	1.0	0.1	2.0	1.8	0.0	39.4	62.9	69.2	**11,422.7**

Licence **9536** Well Name **North Virden Scallion Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,432.6**
H2O	2023	334.9	297.2	331.4	324.7	338.0	289.1	348.2	0.0	0.0	0.0	0.0	0.0	**47,498.0**
OIL	2023	18.9	16.7	18.5	17.5	18.1	14.4	18.6	0.0	0.0	0.0	0.0	0.0	**7,858.2**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.3	31.0	30.0	31.0	29.8	31.0	**3,225.2**
H2O	2022	342.5	312.9	355.8	342.0	357.4	318.2	339.2	349.2	338.2	339.4	322.4	335.1	**45,234.5**
OIL	2022	20.2	18.0	20.4	18.5	18.6	18.5	19.4	18.1	17.8	18.0	17.8	19.0	**7,735.5**

Licence **9537** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	28.2	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,488.3**
H2O	2023	141.2	116.6	122.8	131.9	131.1	120.9	128.5	0.0	0.0	0.0	0.0	0.0	**16,282.9**
OIL	2023	42.8	33.8	37.9	39.4	43.1	48.4	53.0	0.0	0.0	0.0	0.0	0.0	**8,354.1**
DAY	2022	30.1	27.5	30.3	27.0	29.3	28.3	30.8	30.8	29.5	31.0	30.0	31.0	**3,280.7**
H2O	2022	110.8	110.3	101.6	88.6	108.5	117.7	137.0	148.4	189.3	174.4	147.6	146.2	**15,389.9**
OIL	2022	71.0	52.4	53.2	45.0	50.4	50.3	50.3	47.8	53.8	46.0	41.3	44.3	**8,055.7**

Licence **9538** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**3,310.3**
H2O	2023	42.2	39.1	44.3	43.2	49.1	40.7	41.4	0.0	0.0	0.0	0.0	0.0	**12,991.2**
OIL	2023	8.3	7.2	8.0	9.2	10.9	10.4	10.6	0.0	0.0	0.0	0.0	0.0	**7,111.9**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	30.0	17.8	30.0	31.0	**3,099.2**
H2O	2022	30.6	29.1	33.8	28.6	22.7	31.5	42.3	47.1	45.8	26.8	43.2	43.1	**12,691.2**
OIL	2022	27.7	27.1	32.1	27.8	20.2	20.0	18.9	13.6	8.8	4.9	8.2	8.7	**7,047.3**

Licence **9539** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**3,219.5**
H2O	2023	4.6	4.4	6.9	6.3	5.5	7.5	11.4	0.0	0.0	0.0	0.0	0.0	**1,347.7**
OIL	2023	38.1	30.5	46.0	49.6	32.5	32.9	44.2	0.0	0.0	0.0	0.0	0.0	**11,938.8**
DAY	2022	31.0	15.0	3.0	0.0	22.0	30.0	29.0	31.0	30.0	30.8	30.0	31.0	**3,008.4**
H2O	2022	3.0	1.5	0.3	0.0	3.7	5.1	3.3	3.4	3.1	2.8	4.0	4.5	**1,301.1**
OIL	2022	37.8	18.9	3.9	0.0	27.2	35.8	30.0	32.7	30.4	27.4	38.6	44.5	**11,665.0**

Licence **9540** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **9540** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,910.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,172.1**

Licence **9541** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,480.2**
H2O	2023	8.4	9.8	10.7	10.2	10.7	12.8	13.9	0.0	0.0	0.0	0.0	0.0	**1,549.8**
OIL	2023	8.6	9.7	10.7	11.5	12.3	9.2	8.9	0.0	0.0	0.0	0.0	0.0	**1,885.1**
DAY	2022	31.0	28.0	31.0	28.6	30.5	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**3,268.2**
H2O	2022	11.5	8.5	7.7	7.4	9.9	11.1	10.3	10.9	9.7	9.3	7.6	8.2	**1,473.3**
OIL	2022	8.6	7.3	7.3	7.0	9.3	9.4	9.5	9.3	9.2	7.1	7.8	7.8	**1,814.2**

Licence **9542** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	30.0	12.3	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**3,102.3**
H2O	2023	998.3	897.0	870.7	645.5	314.9	960.7	535.2	0.0	0.0	0.0	0.0	0.0	**43,977.0**
OIL	2023	13.2	16.8	15.9	11.6	2.3	0.0	0.9	0.0	0.0	0.0	0.0	0.0	**5,454.0**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	19.5	19.0	30.8	**2,922.4**
H2O	2022	1115.1	926.3	972.2	787.6	830.5	765.1	808.6	683.7	879.7	581.3	815.3	1251.4	**38,754.7**
OIL	2022	45.9	17.3	15.1	11.3	12.5	12.4	11.7	10.5	14.4	9.8	0.7	1.3	**5,393.3**

Licence **9543** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	25.5	30.6	29.8	27.5	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,993.7**
H2O	2023	78.1	70.2	84.1	83.1	75.5	54.5	47.8	0.0	0.0	0.0	0.0	0.0	**26,370.9**
OIL	2023	5.8	5.0	6.0	5.7	5.3	3.7	3.0	0.0	0.0	0.0	0.0	0.0	**6,312.5**
DAY	2022	24.4	28.0	15.0	0.0	5.0	13.0	0.0	12.8	30.0	28.0	30.0	31.0	**2,791.4**
H2O	2022	57.9	75.1	61.6	0.0	20.1	51.7	0.0	49.9	107.0	80.5	85.7	87.1	**25,877.6**
OIL	2022	9.1	10.5	4.4	0.0	1.5	3.7	0.0	3.7	7.7	5.4	6.0	6.3	**6,278.0**

Licence **9544** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.6	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,302.4**
H2O	2023	17.3	28.5	35.9	22.0	21.5	20.2	10.8	0.0	0.0	0.0	0.0	0.0	**22,867.8**
OIL	2023	14.0	11.6	12.2	13.4	13.7	8.9	7.7	0.0	0.0	0.0	0.0	0.0	**3,238.9**
DAY	2022	0.0	7.0	30.9	28.4	30.5	30.0	31.0	31.0	30.0	30.0	30.0	12.0	**2,096.8**
H2O	2022	0.0	3.3	124.8	76.2	26.2	28.4	25.0	22.7	22.4	22.7	20.5	8.0	**22,711.6**
OIL	2022	0.0	1.6	56.8	36.1	18.3	20.6	17.8	15.8	14.6	14.8	17.1	6.5	**3,157.4**

Licence **9545** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.7	27.6	28.8	30.0	30.6	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**3,194.7**
H2O	2023	75.9	141.2	153.5	115.7	69.5	80.2	78.2	0.0	0.0	0.0	0.0	0.0	**16,502.8**
OIL	2023	15.1	26.0	27.5	34.1	41.5	17.1	15.5	0.0	0.0	0.0	0.0	0.0	**7,408.2**

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Licence **9545** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	27.8	31.0	28.0	31.0	31.0	15.5	20.0	20.0	0.0	**2,997.3**
H2O	2022	139.2	93.8	97.1	73.3	113.0	111.7	113.7	73.7	37.6	49.1	47.2	0.0	**15,788.6**
OIL	2022	43.9	30.5	33.4	29.6	29.3	34.8	38.7	19.3	9.2	12.1	12.2	0.0	**7,231.4**

Licence **9546** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	29.8	30.7	0.0	0.0	0.0	0.0	0.0	**3,421.8**
H2O	2023	31.9	27.3	37.3	35.6	45.9	34.4	17.9	0.0	0.0	0.0	0.0	0.0	**4,612.7**
OIL	2023	37.0	33.0	53.7	54.6	58.9	60.5	75.3	0.0	0.0	0.0	0.0	0.0	**8,456.3**
DAY	2022	31.0	27.9	30.9	21.0	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**3,211.3**
H2O	2022	37.7	35.1	37.7	21.9	31.2	30.6	31.8	34.6	30.1	28.5	26.8	31.6	**4,382.4**
OIL	2022	23.5	25.0	30.5	24.3	46.3	42.1	41.8	43.8	39.0	38.3	34.6	36.5	**8,083.3**

Licence **9547** Well Name **Tundra Pierson WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-18-003-28W1.02** Field Name **Pierson** Pool Name **Swan River** Field Code **7** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	24.0	31.0	30.0	26.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2023	4549.0	4820.0	6426.0	6111.0	5223.0	6212.0	6252.0	0.0	0.0	0.0	0.0	0.0	**231,031.0**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	23.0	**992.0**
H2O	2022	6395.0	5760.0	6258.0	5368.0	6386.0	6133.0	6407.0	6402.0	6051.0	5986.0	5200.0	3943.0	**191,438.0**

Licence **9549** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	17.0	23.3	28.2	16.8	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,355.9**
H2O	2023	45.4	70.1	80.6	50.7	87.6	83.5	85.1	0.0	0.0	0.0	0.0	0.0	**11,825.7**
OIL	2023	1.3	1.2	2.2	1.4	2.9	3.4	3.4	0.0	0.0	0.0	0.0	0.0	**8,338.7**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	31.0	30.0	20.0	**3,178.8**
H2O	2022	93.8	82.5	87.7	78.3	85.5	82.8	82.2	68.1	73.0	71.6	69.6	43.2	**11,322.7**
OIL	2022	1.1	0.9	1.6	1.7	1.9	1.8	1.6	1.4	11.4	19.1	15.2	10.2	**8,322.9**

Licence **9552** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.6	29.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,665.0**
H2O	2023	260.4	204.1	326.6	326.4	264.6	234.2	155.8	0.0	0.0	0.0	0.0	0.0	**33,277.6**
OIL	2023	23.8	17.0	16.6	17.2	42.1	45.5	68.4	0.0	0.0	0.0	0.0	0.0	**7,760.4**
DAY	2022	31.0	27.9	30.9	28.4	27.0	30.0	31.0	27.5	30.0	31.0	30.0	31.0	**2,457.0**
H2O	2022	341.3	308.6	344.6	309.3	323.1	376.5	335.3	290.8	302.1	284.8	265.1	269.2	**31,505.5**
OIL	2022	63.8	53.8	55.4	30.0	40.9	50.3	34.0	31.5	37.1	45.4	43.3	36.5	**7,529.8**

Licence **9553** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,332.0**
H2O	2023	1.3	1.2	1.3	1.3	1.7	2.4	4.2	0.0	0.0	0.0	0.0	0.0	**1,119.9**
OIL	2023	24.6	21.9	24.8	24.6	29.2	28.8	36.1	0.0	0.0	0.0	0.0	0.0	**4,110.9**
DAY	2022	20.0	27.9	30.9	27.4	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,121.0**
H2O	2022	1.1	1.5	1.5	1.2	1.3	1.4	1.3	2.6	2.4	1.4	1.3	1.3	**1,106.5**

Manitoba Production
2022 To 2023

Licence **9553** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	12.1	17.3	20.5	18.0	19.7	20.3	21.8	28.6	25.2	22.9	26.1	24.3	**3,920.9**

Licence **9554** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	26.7	30.8	29.8	31.0	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**3,311.8**
H2O	2023	10.1	6.9	1.2	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	**1,732.2**
OIL	2023	14.3	13.5	17.7	16.8	17.5	16.9	15.8	0.0	0.0	0.0	0.0	0.0	**3,570.7**
DAY	2022	20.0	22.0	30.8	27.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**3,105.6**
H2O	2022	6.8	7.6	10.7	9.6	10.6	12.6	13.5	13.4	11.0	10.5	10.9	11.2	**1,709.2**
OIL	2022	5.4	6.3	8.7	7.9	8.6	13.2	15.3	15.1	14.8	15.1	14.8	15.5	**3,458.2**

Licence **9558** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	24.1	31.0	30.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,961.3**
H2O	2023	39.6	25.3	30.1	21.7	10.7	23.2	24.9	0.0	0.0	0.0	0.0	0.0	**4,568.7**
OIL	2023	12.8	23.2	32.5	22.1	9.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,142.9**
DAY	2022	31.0	26.4	28.0	27.8	30.0	6.0	19.0	27.0	30.0	28.3	28.0	30.8	**2,757.2**
H2O	2022	25.3	21.6	47.0	40.8	45.1	10.8	33.6	36.9	39.0	40.3	44.7	46.1	**4,393.2**
OIL	2022	18.0	16.1	35.5	8.4	0.3	0.0	15.4	26.7	32.8	22.1	16.1	15.6	**4,040.0**

Licence **9559** Well Name **Kola Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.2	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,478.2**
H2O	2023	233.9	184.9	208.8	209.4	200.1	194.9	214.1	0.0	0.0	0.0	0.0	0.0	**20,993.5**
OIL	2023	41.3	32.9	37.3	36.2	35.0	34.1	35.0	0.0	0.0	0.0	0.0	0.0	**10,423.1**
DAY	2022	31.0	28.0	30.6	28.2	30.8	24.6	30.8	30.3	30.0	31.0	30.0	31.0	**3,268.6**
H2O	2022	291.5	265.6	295.4	270.0	293.5	232.7	287.5	270.5	275.5	279.0	253.0	248.8	**19,547.4**
OIL	2022	45.9	40.8	45.7	41.3	43.3	33.3	39.1	43.2	43.0	41.1	38.8	41.1	**10,171.3**

Licence **9564** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.4	30.3	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,415.0**
H2O	2023	11.2	24.8	40.7	57.1	53.8	47.3	42.2	0.0	0.0	0.0	0.0	0.0	**14,660.5**
OIL	2023	59.3	38.1	35.6	16.4	13.6	13.9	22.8	0.0	0.0	0.0	0.0	0.0	**6,303.0**
DAY	2022	31.0	27.8	31.0	28.1	31.0	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**3,205.6**
H2O	2022	64.5	51.1	55.0	51.4	34.6	5.2	53.6	56.3	54.9	58.7	33.6	11.8	**14,383.4**
OIL	2022	19.3	25.6	24.1	14.0	39.0	68.7	24.3	21.0	20.3	14.4	34.8	57.0	**6,103.3**

Licence **9565** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,309.6**
H2O	2023	23.8	19.5	23.4	24.6	21.0	30.2	11.6	0.0	0.0	0.0	0.0	0.0	**11,290.1**
OIL	2023	28.7	29.8	30.8	23.1	20.7	17.2	31.5	0.0	0.0	0.0	0.0	0.0	**7,313.8**
DAY	2022	31.0	27.8	31.0	28.1	31.0	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**3,099.2**
H2O	2022	48.3	46.6	52.0	51.7	55.0	48.3	53.6	59.3	48.7	51.9	44.6	28.1	**11,136.0**

Manitoba Production
2022 To 2023

Licence **9565** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	16.8	13.9	19.3	15.4	16.0	20.8	22.6	24.3	24.7	27.4	28.4	30.6	**7,132.0**

Licence **9566** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	29.4	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,392.2**
H2O	2023	98.3	91.2	100.3	89.2	105.8	101.9	95.8	0.0	0.0	0.0	0.0	0.0	**37,799.4**
OIL	2023	18.1	19.3	22.8	21.1	17.5	22.5	27.5	0.0	0.0	0.0	0.0	0.0	**6,851.8**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.8	25.0	31.0	30.0	31.0	29.2	31.0	**3,182.6**
H2O	2022	88.0	84.5	87.4	79.3	81.3	76.3	89.1	107.2	100.5	94.4	109.6	114.4	**37,116.9**
OIL	2022	39.4	31.1	33.2	31.5	37.2	30.4	16.2	29.3	27.2	15.3	16.3	18.1	**6,703.0**

Licence **9567** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.0	25.6	30.8	29.3	30.6	29.6	31.0	0.0	0.0	0.0	0.0	0.0	**2,922.8**
H2O	2023	37.0	45.4	105.3	120.7	131.8	128.0	122.4	0.0	0.0	0.0	0.0	0.0	**10,473.6**
OIL	2023	6.8	8.8	8.7	7.3	7.6	7.1	7.6	0.0	0.0	0.0	0.0	0.0	**4,957.9**
DAY	2022	0.0	8.0	30.9	28.4	31.0	30.0	31.0	31.0	29.0	31.0	30.0	22.1	**2,725.9**
H2O	2022	0.0	34.6	82.7	61.3	64.6	55.7	57.6	45.8	41.0	47.4	58.6	40.5	**9,783.0**
OIL	2022	0.0	11.6	22.0	18.1	19.2	15.8	16.7	12.9	19.9	19.4	8.2	7.4	**4,904.0**

Licence **9568** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,354.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,731.1**

Licence **9569** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	17.6	24.0	12.0	29.3	0.0	0.0	0.0	0.0	0.0	**3,306.3**
H2O	2023	75.9	75.0	83.7	49.3	61.5	19.1	111.6	0.0	0.0	0.0	0.0	0.0	**8,184.2**
OIL	2023	15.7	12.8	14.4	8.3	10.8	4.3	27.0	0.0	0.0	0.0	0.0	0.0	**8,525.8**
DAY	2022	30.3	27.8	31.0	27.8	30.3	19.5	20.0	30.1	26.0	20.0	29.0	25.6	**3,133.7**
H2O	2022	44.5	43.5	56.5	38.8	34.7	74.0	104.1	134.2	97.7	76.8	95.4	79.3	**7,708.1**
OIL	2022	19.6	12.6	4.1	9.3	14.5	10.9	9.1	13.8	10.3	8.0	17.2	15.8	**8,432.5**

Licence **9570** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	29.9	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**3,404.9**
H2O	2023	2.1	2.1	2.3	2.3	2.0	1.6	1.5	0.0	0.0	0.0	0.0	0.0	**759.3**
OIL	2023	43.7	36.0	40.8	39.6	34.4	28.4	27.3	0.0	0.0	0.0	0.0	0.0	**8,454.0**
DAY	2022	30.3	28.0	31.0	26.4	30.3	30.0	30.9	30.4	30.0	31.0	30.0	30.6	**3,195.3**
H2O	2022	1.7	1.3	1.0	0.7	0.7	2.0	2.3	1.7	1.4	1.6	1.6	1.8	**745.4**
OIL	2022	35.2	24.4	19.3	14.5	15.2	28.7	34.0	31.4	31.8	33.1	32.2	32.7	**8,203.8**

Manitoba Production
2022 To 2023

Licence **9573** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-09-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **22**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	24.0	22.0	29.8	29.3	29.4	23.6	0.0	0.0	0.0	0.0	0.0	**2,773.1**
H2O	2023	6.0	6.6	5.9	7.6	5.1	5.1	3.1	0.0	0.0	0.0	0.0	0.0	**3,194.3**
OIL	2023	23.6	16.2	14.2	15.4	11.6	11.4	7.9	0.0	0.0	0.0	0.0	0.0	**2,111.3**
DAY	2022	13.3	19.4	30.5	27.3	27.0	29.7	31.0	31.0	29.0	31.0	30.0	30.8	**2,586.3**
H2O	2022	20.5	29.9	47.5	32.8	29.6	35.7	19.6	17.4	16.3	16.8	16.5	14.7	**3,154.9**
OIL	2022	15.8	24.0	40.2	35.3	55.5	59.2	24.2	15.9	16.0	16.4	16.9	20.9	**2,011.0**

Licence **9575** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,044.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.9**

Licence **9578** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.2	28.0	30.9	29.4	30.8	0.0	0.0	0.0	0.0	0.0	**3,289.2**
H2O	2023	192.1	175.3	189.0	175.0	192.8	179.5	185.0	0.0	0.0	0.0	0.0	0.0	**25,661.6**
OIL	2023	71.6	61.4	66.0	60.5	67.7	64.2	67.0	0.0	0.0	0.0	0.0	0.0	**14,439.5**
DAY	2022	30.4	27.8	30.3	27.0	30.8	29.6	27.4	30.5	29.8	30.8	29.9	30.3	**3,081.1**
H2O	2022	226.1	207.0	231.0	205.0	245.7	235.5	180.9	192.0	183.8	180.1	180.1	182.2	**24,372.9**
OIL	2022	67.9	63.4	68.0	63.2	70.3	69.4	61.0	67.8	70.8	77.6	75.6	75.2	**13,981.1**

Licence **9580** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	28.0	31.0	29.5	29.5	0.0	0.0	0.0	0.0	0.0	**3,295.3**
H2O	2023	151.1	139.1	116.2	145.9	159.9	153.8	129.0	0.0	0.0	0.0	0.0	0.0	**34,868.0**
OIL	2023	32.5	29.0	44.4	21.1	24.1	22.9	39.0	0.0	0.0	0.0	0.0	0.0	**8,943.8**
DAY	2022	31.0	27.4	31.0	29.8	30.4	29.5	31.0	31.0	30.0	31.0	30.0	30.8	**3,089.3**
H2O	2022	163.1	123.7	151.8	162.9	155.5	155.9	166.6	135.7	142.2	147.0	138.8	150.0	**33,873.0**
OIL	2022	84.9	53.3	37.7	33.3	33.8	31.3	75.5	115.2	77.1	47.6	53.9	40.0	**8,730.8**

Licence **9581** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.8	30.8	29.5	27.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,422.2**
H2O	2023	47.0	38.8	42.2	39.2	36.8	42.8	45.0	0.0	0.0	0.0	0.0	0.0	**5,437.1**
OIL	2023	70.0	31.3	24.0	21.7	19.4	22.3	25.1	0.0	0.0	0.0	0.0	0.0	**19,708.0**
DAY	2022	31.0	26.3	31.0	23.9	31.0	29.8	30.9	31.0	29.8	30.0	30.0	27.0	**3,215.9**
H2O	2022	42.9	33.3	38.8	31.4	47.4	50.9	53.3	37.6	28.8	35.5	48.0	43.1	**5,145.3**
OIL	2022	32.4	48.6	100.0	97.5	107.7	100.4	96.2	95.1	82.6	76.1	65.9	58.6	**19,494.2**

Licence **9582** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	24.9	0.0	0.0	0.0	0.0	0.0	**3,420.5**
H2O	2023	26.3	22.1	25.0	25.1	24.6	16.0	17.3	0.0	0.0	0.0	0.0	0.0	**12,728.4**
OIL	2023	31.0	22.4	25.7	25.1	24.9	17.9	18.3	0.0	0.0	0.0	0.0	0.0	**7,850.9**

Manitoba Production
2022 To 2023

Licence **9582** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	30.5	25.9	31.0	29.8	30.9	31.0	29.8	31.0	30.0	31.0	**3,216.0**
H2O	2022	35.4	29.7	25.4	24.0	35.2	33.0	30.1	29.8	29.0	33.7	34.7	35.8	**12,572.0**
OIL	2022	24.8	21.0	23.8	21.4	30.3	20.8	19.9	24.0	32.8	32.7	35.5	36.4	**7,685.6**

Licence **9583** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,321.4**
H2O	2023	3.1	2.5	2.3	1.1	0.9	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,026.4**
OIL	2023	15.7	16.0	18.8	14.9	16.5	19.8	20.0	0.0	0.0	0.0	0.0	0.0	**6,924.6**
DAY	2022	31.0	28.0	31.0	28.6	29.0	30.0	31.0	24.8	29.9	31.0	30.0	31.0	**3,109.8**
H2O	2022	3.2	2.9	3.2	2.9	3.0	3.1	3.0	2.3	3.1	2.5	2.2	2.2	**1,014.5**
OIL	2022	29.0	26.1	28.1	25.2	26.0	26.6	24.7	20.1	25.8	20.7	17.6	20.3	**6,802.9**

Licence **9585** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	22.7	25.0	28.7	13.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,556.1**
H2O	2023	2.9	2.5	2.6	3.0	1.8	3.7	10.4	0.0	0.0	0.0	0.0	0.0	**3,877.6**
OIL	2023	4.6	4.0	4.5	5.4	3.9	9.5	16.0	0.0	0.0	0.0	0.0	0.0	**7,338.1**
DAY	2022	16.0	14.7	24.0	26.8	30.8	29.9	29.8	30.7	30.0	29.0	29.9	28.5	**2,382.2**
H2O	2022	22.2	15.8	41.0	49.9	12.3	1.9	2.0	2.3	2.9	2.4	2.1	3.0	**3,850.7**
OIL	2022	19.8	16.8	36.5	41.9	16.2	6.0	3.8	3.9	4.7	4.8	4.9	4.8	**7,290.2**

Licence **9587** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.8	28.0	30.9	30.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	**2,983.6**
H2O	2023	101.1	163.6	210.6	172.0	176.0	185.4	187.8	0.0	0.0	0.0	0.0	0.0	**10,236.3**
OIL	2023	2.5	4.2	3.6	2.3	2.5	14.4	27.4	0.0	0.0	0.0	0.0	0.0	**5,515.6**
DAY	2022	0.0	0.0	6.5	26.6	29.0	5.7	30.6	11.8	23.0	31.0	29.8	4.0	**2,791.9**
H2O	2022	0.0	0.0	3.6	15.0	16.2	3.1	56.4	92.4	208.5	268.4	185.4	26.3	**9,039.8**
OIL	2022	0.0	0.0	1.3	5.9	6.3	1.1	5.3	3.9	0.0	12.6	3.8	0.6	**5,458.7**

Licence **9588** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.1	29.8	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,423.5**
H2O	2023	24.7	20.4	23.6	23.7	24.4	23.6	24.8	0.0	0.0	0.0	0.0	0.0	**1,459.6**
OIL	2023	35.6	28.2	32.6	31.8	33.1	32.1	31.5	0.0	0.0	0.0	0.0	0.0	**5,959.2**
DAY	2022	31.0	27.9	30.8	27.8	29.8	29.8	30.8	30.8	30.0	31.0	30.0	30.4	**3,215.7**
H2O	2022	3.2	2.9	3.3	2.9	3.1	3.1	3.2	3.1	11.7	25.5	24.5	24.4	**1,294.4**
OIL	2022	25.8	21.9	24.2	22.0	23.1	22.9	24.0	15.3	20.0	33.1	32.9	34.2	**5,734.3**

Licence **9589** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.7	30.8	29.8	31.0	30.0	27.9	0.0	0.0	0.0	0.0	0.0	**3,284.6**
H2O	2023	2.5	1.8	2.4	2.4	7.5	11.2	11.0	0.0	0.0	0.0	0.0	0.0	**25,034.1**
OIL	2023	8.5	5.8	6.5	4.4	4.2	3.8	3.4	0.0	0.0	0.0	0.0	0.0	**6,424.5**

Manitoba Production
2022 To 2023

Licence **9589** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	21.7	31.0	28.5	29.5	30.0	30.8	30.8	30.0	31.0	30.0	25.0	**3,081.4**
H2O	2022	3.1	140.1	192.0	2.4	2.7	3.5	6.8	7.5	7.1	6.2	3.7	2.0	**24,995.3**
OIL	2022	7.5	20.9	30.3	16.2	16.6	16.0	9.8	5.3	5.0	7.1	11.0	6.6	**6,387.9**

Licence **9590** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.9	28.0	30.9	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**3,211.1**
H2O	2023	243.3	217.4	240.1	218.1	231.7	219.3	221.4	0.0	0.0	0.0	0.0	0.0	**24,369.5**
OIL	2023	58.5	47.1	51.8	46.5	52.8	51.0	53.0	0.0	0.0	0.0	0.0	0.0	**10,655.6**
DAY	2022	30.8	27.4	31.0	27.0	30.8	29.6	27.4	30.5	29.8	30.8	29.9	30.3	**3,001.8**
H2O	2022	256.0	230.1	266.6	228.0	272.9	261.5	218.7	230.6	234.5	243.6	242.9	244.2	**22,778.2**
OIL	2022	40.0	36.8	41.0	36.3	40.2	39.7	40.5	47.9	48.6	49.2	53.0	64.6	**10,294.9**

Licence **9592** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	29.7	30.6	29.6	29.8	0.0	0.0	0.0	0.0	0.0	**3,276.5**
H2O	2023	699.6	533.0	356.2	342.0	332.0	289.2	274.8	0.0	0.0	0.0	0.0	0.0	**31,581.5**
OIL	2023	74.8	67.9	86.0	71.2	44.6	53.4	74.9	0.0	0.0	0.0	0.0	0.0	**10,283.6**
DAY	2022	30.5	28.0	31.0	27.6	30.6	30.0	26.8	21.2	16.2	30.0	28.0	23.1	**3,067.3**
H2O	2022	126.0	90.0	74.2	59.6	77.2	70.1	44.8	65.8	51.6	542.4	669.9	551.7	**28,754.7**
OIL	2022	24.8	17.9	13.5	10.8	12.4	11.5	4.4	9.3	8.4	54.5	66.1	53.9	**9,810.8**

Licence **9593** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	29.2	29.8	29.8	17.0	0.0	0.0	0.0	0.0	0.0	**3,349.6**
H2O	2023	120.2	120.4	134.6	130.5	136.8	143.1	80.5	0.0	0.0	0.0	0.0	0.0	**25,728.8**
OIL	2023	19.6	23.7	26.8	25.2	22.2	17.3	7.7	0.0	0.0	0.0	0.0	0.0	**10,588.0**
DAY	2022	30.7	25.3	30.8	27.6	30.4	29.8	30.8	30.4	30.0	30.0	27.8	30.6	**3,154.3**
H2O	2022	135.7	121.3	150.4	124.2	126.7	125.7	119.9	124.7	121.9	125.0	113.6	124.6	**24,862.7**
OIL	2022	17.3	9.6	10.4	12.8	19.4	20.3	16.1	9.4	11.4	12.0	11.1	12.0	**10,445.5**

Licence **9595** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.09-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	25.0	30.0	27.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,660.9**
H2O	2023	185.5	160.8	192.5	194.0	221.2	208.3	161.4	0.0	0.0	0.0	0.0	0.0	**10,041.8**
OIL	2023	61.9	56.5	83.8	39.5	45.3	42.9	40.7	0.0	0.0	0.0	0.0	0.0	**4,837.8**
DAY	2022	29.3	28.0	31.0	8.0	0.0	25.0	29.9	25.1	23.0	26.8	29.8	26.5	**2,457.1**
H2O	2022	114.5	103.4	126.5	25.9	0.0	271.2	312.1	281.9	244.6	302.8	306.4	231.0	**8,718.1**
OIL	2022	35.1	29.6	17.5	5.8	0.0	86.2	111.2	77.3	81.9	84.1	72.6	49.4	**4,467.2**

Licence **9596** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.3	25.6	30.8	29.3	30.6	29.6	31.0	0.0	0.0	0.0	0.0	0.0	**3,003.1**
H2O	2023	1.0	1.1	1.3	1.3	1.3	1.3	1.3	0.0	0.0	0.0	0.0	0.0	**1,022.7**
OIL	2023	15.5	18.5	22.6	21.8	22.7	20.9	23.0	0.0	0.0	0.0	0.0	0.0	**5,702.3**

Manitoba Production
2022 To 2023

Licence **9596** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.12-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	19.9	25.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.1	**2,804.9**
H2O	2022	1.9	2.2	3.0	3.1	2.9	2.6	3.1	1.7	1.7	1.6	1.3	0.5	**1,014.1**
OIL	2022	19.2	17.6	23.0	25.5	23.9	21.8	25.6	16.3	25.2	27.0	22.6	9.4	**5,557.3**

Licence **9597** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,392.7**
H2O	2023	127.7	123.3	125.9	118.7	119.9	111.6	105.9	0.0	0.0	0.0	0.0	0.0	**27,910.7**
OIL	2023	65.6	45.2	31.1	29.7	31.7	32.3	29.8	0.0	0.0	0.0	0.0	0.0	**10,034.5**
DAY	2022	31.0	28.0	31.0	28.3	29.5	29.8	31.0	31.0	25.5	30.5	30.0	31.0	**3,182.4**
H2O	2022	197.2	182.7	191.2	186.4	187.7	173.0	183.9	187.2	162.5	130.8	138.7	143.1	**27,077.7**
OIL	2022	71.5	66.3	36.1	31.6	33.6	21.0	16.5	12.6	41.1	78.8	79.1	79.3	**9,769.1**

Licence **9598** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,226.9**
H2O	2023	304.7	281.7	246.6	245.5	228.2	207.4	216.6	0.0	0.0	0.0	0.0	0.0	**27,023.3**
OIL	2023	58.2	53.5	55.5	57.6	45.5	41.7	35.8	0.0	0.0	0.0	0.0	0.0	**5,836.4**
DAY	2022	31.0	27.5	31.0	28.3	31.0	29.8	31.0	11.5	30.0	31.0	30.0	31.0	**3,015.9**
H2O	2022	42.7	38.8	42.1	41.1	43.8	49.0	58.2	22.0	432.3	434.8	364.3	332.8	**25,292.6**
OIL	2022	23.1	21.0	23.8	20.8	23.1	23.8	24.9	9.0	119.0	79.6	66.7	61.1	**5,488.6**

Licence **9602** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.7	30.0	30.9	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**3,230.5**
H2O	2023	570.6	268.0	377.0	391.6	409.0	388.8	374.3	0.0	0.0	0.0	0.0	0.0	**98,164.8**
OIL	2023	34.0	16.1	22.6	23.6	24.5	23.5	24.5	0.0	0.0	0.0	0.0	0.0	**13,005.7**
DAY	2022	30.8	28.0	30.9	29.3	30.8	29.9	30.9	30.9	30.0	30.9	29.9	31.0	**3,019.3**
H2O	2022	763.5	677.9	711.5	687.1	728.8	700.2	714.8	719.9	709.6	616.3	597.8	625.7	**95,385.5**
OIL	2022	44.8	44.3	50.1	43.8	46.9	45.3	44.6	46.1	44.3	36.5	35.6	37.4	**12,836.9**

Licence **9603** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-10-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,354.8**
H2O	2023	65.6	57.4	61.6	53.1	47.0	46.9	49.0	0.0	0.0	0.0	0.0	0.0	**8,046.9**
OIL	2023	4.4	2.3	1.9	1.7	1.5	1.5	1.5	0.0	0.0	0.0	0.0	0.0	**3,657.9**
DAY	2022	31.0	28.0	31.0	25.2	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,143.6**
H2O	2022	23.4	49.8	58.6	46.2	61.0	54.3	54.6	53.4	56.2	61.5	57.1	63.8	**7,666.3**
OIL	2022	4.0	3.8	5.2	2.8	3.5	3.4	3.4	3.4	3.9	4.6	4.4	4.7	**3,643.1**

Licence **9606** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.7	27.6	30.8	29.3	30.6	29.6	31.0	0.0	0.0	0.0	0.0	0.0	**3,194.1**
H2O	2023	6.6	11.2	13.0	14.7	18.8	18.3	17.8	0.0	0.0	0.0	0.0	0.0	**10,706.2**
OIL	2023	1.6	2.7	3.1	2.2	1.5	1.4	1.5	0.0	0.0	0.0	0.0	0.0	**6,712.3**

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Licence **9606** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	29.5	31.0	30.0	13.1	**2,999.5**
H2O	2022	11.7	10.7	12.1	10.8	24.1	23.1	20.1	19.6	5.6	18.5	12.8	5.5	**10,605.8**
OIL	2022	1.6	1.4	1.5	1.4	5.4	3.0	0.6	1.7	14.0	3.7	3.1	1.3	**6,698.3**

Licence **9610** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	30.3	26.8	26.8	24.8	22.9	0.0	0.0	0.0	0.0	0.0	**3,124.7**
H2O	2023	20.9	17.0	19.9	17.8	6.7	3.1	3.1	0.0	0.0	0.0	0.0	0.0	**5,388.9**
OIL	2023	73.6	57.7	67.5	58.9	67.2	61.1	55.4	0.0	0.0	0.0	0.0	0.0	**8,078.3**
DAY	2022	31.0	28.0	30.0	28.3	30.8	30.0	30.8	30.8	30.0	30.0	30.0	29.7	**2,936.3**
H2O	2022	26.5	24.2	27.3	25.2	26.5	25.6	26.3	27.5	27.1	27.1	23.1	21.5	**5,300.4**
OIL	2022	59.8	56.1	62.2	61.1	64.1	62.0	65.0	65.9	65.3	64.7	69.4	70.8	**7,636.9**

Licence **9611** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**2,636.3**
H2O	2023	64.7	83.9	92.9	86.2	88.5	83.8	82.7	0.0	0.0	0.0	0.0	0.0	**13,432.3**
OIL	2023	22.3	22.0	23.2	24.0	22.5	21.5	22.1	0.0	0.0	0.0	0.0	0.0	**4,077.8**
DAY	2022	30.0	22.4	31.0	29.3	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.8	**2,424.7**
H2O	2022	22.9	3.8	4.1	23.3	24.2	44.7	59.1	61.9	56.3	60.7	59.1	62.0	**12,849.6**
OIL	2022	4.5	1.1	1.3	6.7	6.5	12.4	21.1	21.5	22.4	22.3	21.4	20.9	**3,920.2**

Licence **9612** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,578.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,293.1**

Licence **9613** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,718.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.9**

Licence **9614** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**3,286.4**
H2O	2023	36.8	33.2	42.3	33.9	35.8	40.3	36.7	0.0	0.0	0.0	0.0	0.0	**3,460.4**
OIL	2023	48.3	41.5	45.5	42.7	59.4	46.2	51.9	0.0	0.0	0.0	0.0	0.0	**20,551.3**
DAY	2022	21.0	28.0	30.9	28.5	30.2	30.0	30.8	28.8	29.0	23.3	30.0	31.0	**3,075.2**
H2O	2022	54.1	33.0	44.7	52.7	52.8	49.2	40.3	40.2	42.9	36.4	42.3	41.9	**3,201.4**
OIL	2022	41.0	36.0	48.5	58.3	61.0	64.0	56.3	78.6	79.5	60.6	64.4	59.4	**20,215.8**

Licence **9615** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9615** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	29.2	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,974.8**
H2O	2023	61.9	60.2	65.8	49.1	35.4	36.6	47.1	0.0	0.0	0.0	0.0	0.0	**13,403.7**
OIL	2023	5.2	5.5	11.1	12.5	9.1	9.0	9.0	0.0	0.0	0.0	0.0	0.0	**8,804.1**
DAY	2022	31.0	27.9	31.0	28.3	30.8	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,764.3**
H2O	2022	62.8	58.0	53.9	48.8	86.3	84.3	89.3	114.8	112.5	117.4	100.0	75.1	**13,047.6**
OIL	2022	41.6	38.4	52.7	50.1	68.7	67.7	71.1	99.5	98.1	71.3	14.8	6.6	**8,742.7**

Licence **9616** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,026.6**
H2O	2023	21.6	30.4	75.4	75.0	57.4	48.3	42.2	0.0	0.0	0.0	0.0	0.0	**13,347.9**
OIL	2023	6.7	8.9	21.4	18.4	13.1	11.6	8.3	0.0	0.0	0.0	0.0	0.0	**7,800.7**
DAY	2022	31.0	27.9	31.0	28.3	29.0	8.8	30.3	31.0	30.0	31.0	30.0	31.0	**2,816.3**
H2O	2022	29.2	27.0	31.7	32.8	49.1	17.7	89.3	110.2	113.6	101.2	60.9	21.5	**12,997.6**
OIL	2022	12.2	11.3	21.8	24.8	49.0	15.7	50.3	77.8	85.9	74.6	36.3	5.4	**7,712.3**

Licence **9617** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.4	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,359.5**
H2O	2023	3.2	1.7	0.6	5.2	6.5	6.3	6.6	0.0	0.0	0.0	0.0	0.0	**3,762.5**
OIL	2023	45.7	29.0	25.9	59.6	68.6	63.9	67.6	0.0	0.0	0.0	0.0	0.0	**19,913.9**
DAY	2022	31.0	15.0	28.0	28.1	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**3,149.6**
H2O	2022	27.1	16.7	38.6	24.7	6.2	18.2	29.4	11.5	3.1	3.1	2.8	2.7	**3,732.4**
OIL	2022	69.0	15.9	24.5	124.7	154.4	125.0	129.1	66.5	37.9	38.8	36.2	34.8	**19,553.6**

Licence **9618** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	8.0	27.6	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,675.3**
H2O	2023	22.2	158.1	131.1	95.4	102.3	109.1	101.3	0.0	0.0	0.0	0.0	0.0	**17,007.0**
OIL	2023	6.5	43.3	51.2	37.1	17.8	11.3	15.7	0.0	0.0	0.0	0.0	0.0	**3,970.4**

Licence **9619** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.8	27.3	31.0	29.5	30.8	29.7	30.0	0.0	0.0	0.0	0.0	0.0	**3,376.6**
H2O	2023	30.9	49.6	52.8	53.4	47.7	36.4	27.6	0.0	0.0	0.0	0.0	0.0	**3,843.4**
OIL	2023	33.0	57.4	66.3	64.6	61.2	56.6	48.5	0.0	0.0	0.0	0.0	0.0	**16,725.5**
DAY	2022	30.0	26.4	30.8	23.8	29.5	30.0	27.8	29.3	29.2	31.0	30.0	30.8	**3,181.5**
H2O	2022	20.8	64.1	123.1	69.1	86.9	69.5	42.5	50.4	53.8	61.5	42.4	44.8	**3,545.0**
OIL	2022	87.9	101.1	191.1	110.3	135.5	112.5	110.8	101.6	91.4	86.6	90.8	82.3	**16,337.9**

Licence **9620** Well Name **Waskada Unit No. 16 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	23.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,334.9**
WIN	2023	326.0	292.0	319.0	304.0	302.0	274.0	310.0	0.0	0.0	0.0	0.0	0.0	**22,254.0**
DAY	2022	31.0	27.4	31.0	27.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,130.9**

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Licence **9620** Well Name **Waskada Unit No. 16 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	385.0	397.0	426.0	358.0	371.0	374.0	366.0	357.0	337.0	345.0	327.0	332.0	**20,127.0**

Licence **9621** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.8	28.0	31.0	29.5	30.8	22.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,410.5**
H2O	2023	17.2	29.4	26.4	18.4	18.9	15.3	32.8	0.0	0.0	0.0	0.0	0.0	**4,194.0**
OIL	2023	27.4	46.7	57.1	66.5	68.3	47.6	48.4	0.0	0.0	0.0	0.0	0.0	**11,576.9**
DAY	2022	31.0	27.4	30.8	29.3	30.5	30.0	27.5	29.3	29.2	31.0	30.0	30.8	**3,221.2**
H2O	2022	29.2	24.2	84.2	99.5	70.3	51.4	44.0	41.8	34.4	39.2	30.2	32.3	**4,035.6**
OIL	2022	60.7	51.8	74.2	76.7	78.8	72.7	60.1	68.2	78.1	72.7	68.7	61.5	**11,214.9**

Licence **9622** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,159.0**
H2O	2023	47.6	41.1	43.7	38.0	40.3	39.6	38.7	0.0	0.0	0.0	0.0	0.0	**15,003.7**
OIL	2023	5.9	10.9	12.4	11.9	12.8	12.5	11.4	0.0	0.0	0.0	0.0	0.0	**5,485.8**
DAY	2022	25.0	28.0	23.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,947.0**
H2O	2022	47.2	40.5	34.4	46.5	51.2	46.8	47.9	44.6	40.4	43.1	46.0	40.4	**14,714.7**
OIL	2022	11.8	13.5	11.2	11.2	12.8	11.7	11.9	14.9	13.3	17.9	5.0	17.5	**5,408.0**

Licence **9623** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	28.0	11.0	5.0	24.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,975.3**
H2O	2023	38.5	34.3	7.8	9.8	32.6	38.7	32.8	0.0	0.0	0.0	0.0	0.0	**4,460.1**
OIL	2023	4.7	4.2	2.1	8.2	14.7	12.0	10.2	0.0	0.0	0.0	0.0	0.0	**2,973.8**
DAY	2022	1.0	0.0	23.8	12.5	30.7	30.0	18.0	31.0	30.0	31.0	19.3	0.0	**2,823.3**
H2O	2022	2.4	0.0	46.0	22.2	62.4	32.9	29.9	23.3	18.4	18.2	20.1	0.0	**4,265.6**
OIL	2022	0.6	0.0	8.8	4.9	10.8	23.4	14.3	10.0	9.9	7.2	1.2	0.0	**2,917.7**

Licence **9624** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,416.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,440.4**

Licence **9625** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	5.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.0**
H2O	2023	0.0	0.0	323.5	0.0	0.0	908.9	0.0	0.0	0.0	0.0	0.0	0.0	**122,064.9**
OIL	2023	0.0	0.0	4.9	0.0	0.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	**7,023.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,832.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.1**

Licence **9626** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

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Licence **9626** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354,167.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,899.2**

Licence **9627** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,172.9**
H2O	2023	39.8	40.6	43.4	42.7	45.3	52.6	66.9	0.0	0.0	0.0	0.0	0.0	**5,242.3**
OIL	2023	119.7	121.9	130.2	128.2	136.2	123.4	115.1	0.0	0.0	0.0	0.0	0.0	**20,447.8**
DAY	2022	31.0	28.0	31.0	30.0	30.0	20.5	31.0	31.0	30.0	31.0	30.0	31.0	**2,962.9**
H2O	2022	35.7	32.7	35.9	34.0	54.0	64.1	72.2	79.4	81.4	88.4	83.6	70.9	**4,911.0**
OIL	2022	142.8	130.8	143.6	136.0	114.6	81.9	108.3	98.1	85.1	92.1	80.9	100.1	**19,573.1**

Licence **9629** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.8	30.5	29.8	26.8	0.0	0.0	0.0	0.0	0.0	**1,985.9**
H2O	2023	728.8	717.7	752.8	711.2	628.1	639.5	621.5	0.0	0.0	0.0	0.0	0.0	**8,821.3**
OIL	2023	19.9	23.1	29.2	41.0	24.0	18.2	21.6	0.0	0.0	0.0	0.0	0.0	**5,648.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	30.8	**1,779.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.2	556.0	**4,021.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	10.7	**5,471.5**

Licence **9630** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,240.9**
WIN	2023	917.0	830.0	920.0	884.0	917.0	912.0	921.0	0.0	0.0	0.0	0.0	0.0	**35,266.4**
DAY	2022	31.0	27.4	31.0	28.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,028.9**
WIN	2022	802.0	710.0	826.0	672.0	836.0	843.0	875.0	876.0	833.0	883.0	888.0	904.0	**28,965.4**

Licence **9631** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,257.2**
H2O	2023	65.0	64.2	72.8	72.6	67.5	65.5	74.0	0.0	0.0	0.0	0.0	0.0	**31,912.8**
OIL	2023	65.0	61.3	63.9	54.2	50.6	50.2	51.0	0.0	0.0	0.0	0.0	0.0	**10,851.0**
DAY	2022	31.0	22.0	31.0	28.3	31.0	14.9	17.8	31.0	30.0	31.0	30.0	31.0	**3,046.2**
H2O	2022	56.4	42.6	67.1	109.5	104.9	42.8	73.4	119.3	86.6	75.4	70.2	73.8	**31,431.2**
OIL	2022	52.0	40.1	59.5	58.5	56.4	22.2	44.6	63.1	48.3	50.0	49.5	52.3	**10,454.8**

Licence **9632** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	29.8	31.0	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**3,379.3**
H2O	2023	65.5	53.3	50.4	49.7	46.3	41.3	102.4	0.0	0.0	0.0	0.0	0.0	**16,901.9**
OIL	2023	3.2	3.0	5.1	5.0	5.4	5.5	12.3	0.0	0.0	0.0	0.0	0.0	**5,299.5**
DAY	2022	27.9	28.0	31.0	27.5	29.3	29.5	27.5	30.8	30.0	31.0	30.0	31.0	**3,170.1**
H2O	2022	36.6	25.4	48.3	53.0	56.3	55.4	40.8	64.6	63.9	56.6	50.7	65.9	**16,493.0**

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Licence **9632** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	19.9	28.9	16.1	5.5	5.5	4.8	3.8	4.4	4.4	3.3	2.7	3.2	**5,260.0**

Licence **9634** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-06-004-21W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.8	13.0	30.3	19.8	30.5	0.0	0.0	0.0	0.0	0.0	**3,196.2**
H2O	2023	328.4	300.5	281.0	110.8	257.9	170.2	421.6	0.0	0.0	0.0	0.0	0.0	**38,485.8**
OIL	2023	17.2	15.5	14.5	5.7	13.1	9.0	20.9	0.0	0.0	0.0	0.0	0.0	**5,711.4**
DAY	2022	30.8	27.8	30.7	25.1	30.7	27.7	27.8	30.8	29.6	29.8	29.4	31.0	**3,013.2**
H2O	2022	392.5	351.1	386.7	326.7	391.0	341.0	343.0	339.3	326.2	326.4	318.3	333.5	**36,615.4**
OIL	2022	23.0	20.0	21.9	17.7	22.4	20.3	22.4	21.4	19.9	19.8	17.4	17.6	**5,615.5**

UWI **100.16-01-004-22W1.02** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9635** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,106.3**
H2O	2023	50.0	37.2	43.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,186.9**
OIL	2023	9.5	16.4	7.8	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,415.2**
DAY	2022	25.5	14.0	30.8	30.0	31.0	30.0	30.8	30.8	30.0	30.8	30.0	30.8	**3,007.3**
H2O	2022	57.9	42.8	70.9	61.0	64.9	50.3	63.5	59.6	52.7	54.8	60.2	56.1	**14,052.8**
OIL	2022	16.7	11.8	19.9	17.3	15.3	23.4	20.2	16.4	23.5	20.3	7.5	9.0	**4,377.7**

Licence **9636** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,071.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**

Licence **9637** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,445.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,281.4**

Licence **9638** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-14-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay CC** Field Code **1** Pool Code **62CC** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,540.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.5**

Licence **9639** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9639** Well Name **Birdtail Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.4	30.5	0.0	0.0	0.0	0.0	0.0	**3,397.9**
H2O	2023	247.4	241.8	261.9	247.2	273.0	253.9	253.0	0.0	0.0	0.0	0.0	0.0	**28,094.9**
OIL	2023	19.4	19.4	20.8	19.0	19.2	17.3	19.3	0.0	0.0	0.0	0.0	0.0	**3,441.1**
DAY	2022	31.0	28.0	30.2	30.0	29.9	29.5	30.8	30.7	29.4	28.6	30.0	31.0	**3,188.4**
H2O	2022	251.3	221.8	242.8	228.8	232.2	255.1	255.5	241.9	241.5	241.3	221.8	224.5	**26,316.7**
OIL	2022	23.4	21.3	22.3	21.3	21.6	17.1	17.4	16.4	16.7	16.6	15.8	16.4	**3,306.7**

Licence **9640** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.0	16.7	21.8	25.0	27.7	30.0	22.0	0.0	0.0	0.0	0.0	0.0	**3,295.1**
H2O	2023	30.9	28.2	36.8	42.9	34.9	9.4	34.8	0.0	0.0	0.0	0.0	0.0	**14,238.2**
OIL	2023	3.2	2.8	3.6	4.1	3.2	0.3	2.5	0.0	0.0	0.0	0.0	0.0	**7,839.7**
DAY	2022	31.0	28.0	31.0	28.5	29.5	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**3,133.9**
H2O	2022	18.3	26.5	42.9	38.9	42.7	45.4	54.5	54.6	51.5	53.2	51.1	52.4	**14,020.3**
OIL	2022	21.7	21.6	24.9	23.2	23.2	23.6	14.5	8.7	8.5	8.7	8.7	7.2	**7,820.0**

Licence **9641** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	27.0	28.5	30.0	30.9	29.7	18.3	0.0	0.0	0.0	0.0	0.0	**2,934.4**
H2O	2023	1166.1	1266.7	1664.4	1754.3	1741.5	1685.1	1067.4	0.0	0.0	0.0	0.0	0.0	**37,467.8**
OIL	2023	13.9	6.6	5.8	5.9	6.1	5.9	3.6	0.0	0.0	0.0	0.0	0.0	**4,426.7**
DAY	2022	14.5	8.0	23.7	27.9	31.0	29.8	31.0	31.0	30.0	31.0	23.0	11.7	**2,744.0**
H2O	2022	28.6	16.2	138.4	517.2	590.9	550.7	571.6	575.6	615.3	621.0	464.7	377.9	**27,122.3**
OIL	2022	2.1	1.2	2.1	0.2	0.0	4.1	5.5	6.3	12.9	13.9	10.1	18.9	**4,378.9**

Licence **9643** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-06-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	23.0	28.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,229.3**
H2O	2023	242.5	238.7	247.6	167.6	237.0	256.3	228.0	0.0	0.0	0.0	0.0	0.0	**33,628.5**
OIL	2023	10.1	10.0	10.3	7.0	9.8	10.7	9.5	0.0	0.0	0.0	0.0	0.0	**2,958.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	29.0	31.0	**3,030.3**
H2O	2022	277.0	250.4	266.4	260.6	261.1	248.2	243.2	206.5	249.2	251.8	234.3	255.1	**32,010.8**
OIL	2022	14.6	13.2	11.1	11.5	10.8	10.4	15.5	8.6	10.4	11.3	9.8	10.6	**2,890.6**

Licence **9644** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,303.3**
H2O	2023	39.7	47.2	53.4	48.1	51.4	38.3	29.8	0.0	0.0	0.0	0.0	0.0	**10,018.3**
OIL	2023	31.8	23.2	23.0	18.4	18.8	10.6	7.9	0.0	0.0	0.0	0.0	0.0	**11,838.7**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**3,092.3**
H2O	2022	56.6	49.2	67.6	62.7	62.7	45.7	54.3	52.5	43.4	43.7	31.5	31.9	**9,710.4**
OIL	2022	43.7	36.3	41.4	42.9	46.4	31.5	33.3	29.5	27.8	29.5	30.5	34.1	**11,705.0**

Licence **9645** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth X** Field Code **7** Pool Code **29X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **9645** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth X** Field Code **7** Pool Code **29X** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,129.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.7**

Licence **9646** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-27-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.2**

Licence **9647** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.4	28.0	31.0	30.0	30.8	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**2,925.9**
H2O	2023	13.1	15.2	14.1	12.1	8.4	7.4	4.9	0.0	0.0	0.0	0.0	0.0	**1,591.3**
OIL	2023	43.0	48.2	38.5	31.8	20.6	19.0	11.6	0.0	0.0	0.0	0.0	0.0	**5,273.0**
DAY	2022	31.0	28.0	31.0	27.9	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,720.0**
H2O	2022	25.9	24.0	25.5	24.6	18.4	10.1	11.4	14.5	14.0	14.3	15.6	16.3	**1,516.1**
OIL	2022	10.2	9.4	10.4	9.1	28.1	43.4	46.6	50.9	49.2	51.6	49.3	50.6	**5,060.3**

Licence **9648** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,278.9**
H2O	2023	436.6	404.4	434.6	423.6	433.9	355.8	442.8	0.0	0.0	0.0	0.0	0.0	**44,446.0**
OIL	2023	18.9	17.4	18.5	17.5	17.8	13.2	17.1	0.0	0.0	0.0	0.0	0.0	**2,610.0**
DAY	2022	31.0	24.7	31.0	29.2	30.9	27.9	30.4	30.5	30.0	31.0	29.8	31.0	**3,071.5**
H2O	2022	403.8	327.1	422.4	406.0	403.9	396.9	475.7	433.8	412.5	403.2	388.4	399.8	**41,514.3**
OIL	2022	15.0	11.9	15.2	13.9	13.5	15.2	18.3	16.7	16.2	16.0	16.3	17.5	**2,489.6**

Licence **9649** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.0	0.0	8.9	8.5	14.7	29.7	30.8	0.0	0.0	0.0	0.0	0.0	**2,181.2**
H2O	2023	716.1	0.0	451.6	426.7	731.1	1505.8	1602.4	0.0	0.0	0.0	0.0	0.0	**57,621.8**
OIL	2023	5.4	0.0	0.9	0.9	2.7	11.8	8.9	0.0	0.0	0.0	0.0	0.0	**13,456.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	26.7	30.0	29.0	30.8	29.5	30.6	**2,074.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	1016.0	1248.9	1386.0	1551.6	1486.2	1536.7	**52,188.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	5.4	6.1	7.7	9.9	12.1	11.9	**13,425.5**

Licence **9650** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,380.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.8**

Licence **9651** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
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Licence **9651** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,418.7**
H2O	2023	6.9	5.9	6.4	6.0	6.0	3.3	3.7	0.0	0.0	0.0	0.0	0.0	**1,230.5**
OIL	2023	83.1	79.2	83.7	82.5	79.6	82.1	85.4	0.0	0.0	0.0	0.0	0.0	**8,332.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,206.7**
H2O	2022	4.7	4.2	4.3	3.4	4.7	3.8	4.0	3.6	3.5	6.4	6.3	7.2	**1,192.3**
OIL	2022	84.8	75.7	80.7	85.9	100.8	52.3	57.0	92.0	82.2	76.5	77.9	82.1	**7,756.9**

Licence **9652** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,828.0**
WIN	2023	41.2	44.0	55.9	51.2	23.3	18.0	8.2	0.0	0.0	0.0	0.0	0.0	**9,538.7**
DAY	2022	31.0	28.0	18.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,616.0**
WIN	2022	105.1	76.1	7.0	3.7	2.0	5.0	133.1	108.3	94.0	65.6	65.2	55.7	**9,296.9**

Licence **9653** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	17.7	10.0	0.0	0.0	28.6	29.6	31.0	0.0	0.0	0.0	0.0	0.0	**2,965.2**
H2O	2023	1.0	0.5	0.0	0.0	1.6	1.7	1.6	0.0	0.0	0.0	0.0	0.0	**856.6**
OIL	2023	15.9	9.0	0.0	0.0	26.4	26.0	28.6	0.0	0.0	0.0	0.0	0.0	**7,874.9**
DAY	2022	8.0	22.9	26.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.1	**2,848.3**
H2O	2022	0.8	2.4	2.8	2.9	3.1	3.0	3.1	2.8	2.8	2.3	1.7	0.8	**850.2**
OIL	2022	6.8	19.1	22.6	24.1	27.2	25.8	26.8	24.2	22.0	25.8	28.1	11.6	**7,769.0**

Licence **9654** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	19.0	28.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,246.0**
H2O	2023	9.6	24.1	19.0	31.4	32.4	31.2	32.1	0.0	0.0	0.0	0.0	0.0	**8,631.1**
OIL	2023	9.6	7.8	16.7	19.3	10.3	9.8	14.4	0.0	0.0	0.0	0.0	0.0	**12,117.0**
DAY	2022	18.0	28.0	28.0	28.0	31.0	29.0	20.0	31.0	28.0	28.0	30.0	30.0	**3,054.0**
GAS	2022	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2022	11.8	12.9	14.1	9.1	19.9	10.1	11.1	21.6	30.6	0.0	0.0	2.2	**8,451.3**
OIL	2022	11.5	9.4	17.4	12.7	12.3	14.9	12.6	14.4	21.6	10.7	10.8	10.6	**12,029.1**

Licence **9655** Well Name **East Manson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**3,379.9**
H2O	2023	978.4	964.3	1041.3	962.0	960.5	1003.5	1064.0	0.0	0.0	0.0	0.0	0.0	**32,945.3**
OIL	2023	243.1	218.4	214.2	209.8	202.4	201.5	194.3	0.0	0.0	0.0	0.0	0.0	**26,221.5**
DAY	2022	31.0	28.0	31.0	29.3	31.0	29.5	29.3	31.0	29.5	31.0	29.6	31.0	**3,168.2**
H2O	2022	729.3	691.4	726.9	781.3	891.7	853.9	917.1	991.6	931.1	925.9	899.5	1052.5	**25,971.3**
OIL	2022	498.2	409.3	431.2	383.9	412.9	355.1	305.5	147.4	278.6	270.4	259.6	253.1	**24,737.8**

Licence **9656** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,851.9**

Manitoba Production
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Licence **9656** Well Name **East Manson Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-03-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	312.6	267.2	274.6	265.0	299.3	302.4	323.4	0.0	0.0	0.0	0.0	0.0	**40,108.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,639.9**
WIN	2022	16.1	37.7	98.8	48.1	4.1	2.2	2.9	2.2	2.1	2.2	102.4	208.4	**38,063.5**

Licence **9657** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-34-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.5	30.0	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,473.1**
H2O	2023	11.1	8.5	14.9	12.7	24.4	14.4	16.2	0.0	0.0	0.0	0.0	0.0	**3,895.5**
OIL	2023	19.0	12.7	17.8	22.0	22.9	14.6	13.0	0.0	0.0	0.0	0.0	0.0	**2,556.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	30.0	29.8	30.0	31.0	**2,266.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.3	139.2	88.8	17.2	42.1	**3,793.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.2	99.9	26.6	59.0	25.1	**2,434.6**

Licence **9658** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,174.0**
H2O	2023	155.7	67.2	73.8	68.5	111.6	94.6	63.8	0.0	0.0	0.0	0.0	0.0	**28,420.2**
OIL	2023	19.6	15.0	12.4	11.5	17.1	15.5	11.2	0.0	0.0	0.0	0.0	0.0	**5,887.9**
DAY	2022	31.0	6.0	15.0	28.6	31.0	30.0	31.0	21.0	26.9	31.0	30.0	30.8	**2,962.4**
H2O	2022	291.9	74.1	415.9	670.1	597.5	539.7	593.9	396.0	406.0	472.2	454.1	445.6	**27,785.0**
OIL	2022	4.4	1.2	5.3	7.1	17.9	21.8	13.6	8.2	6.3	7.2	7.0	8.0	**5,785.6**

Licence **9659** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	6.0	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.6**
H2O	2023	199.0	141.9	763.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
OIL	2023	0.0	0.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,337.3**
DAY	2022	28.0	25.0	31.0	28.6	23.0	23.0	18.0	15.8	29.9	31.0	30.0	31.0	**3,050.1**
H2O	2022	471.6	444.7	542.5	494.3	359.6	483.1	398.8	187.2	373.2	415.2	407.2	401.7	**22,282.3**
OIL	2022	21.2	22.0	21.5	19.4	14.2	2.2	0.2	0.2	0.3	0.1	0.0	0.0	**9,336.5**

Licence **9660** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	12.0	29.3	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.5**
WIN	2023	1278.0	256.4	460.3	63.9	54.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,965.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.2	31.0	30.0	31.0	**1,864.2**
WIN	2022	601.0	557.0	708.0	954.0	1030.3	981.9	1009.6	869.3	887.1	1022.8	1091.9	1219.8	**40,851.9**

Licence **9662** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.8	28.0	31.0	30.0	30.8	29.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,259.1**
H2O	2023	110.8	199.4	221.3	223.2	211.7	187.5	198.2	0.0	0.0	0.0	0.0	0.0	**9,273.2**
OIL	2023	84.2	123.4	136.0	135.8	163.7	146.0	152.7	0.0	0.0	0.0	0.0	0.0	**23,405.7**
DAY	2022	31.0	26.1	30.8	29.3	30.5	30.0	28.5	28.6	29.2	31.0	30.0	28.0	**3,063.0**
H2O	2022	169.7	145.9	156.6	123.0	115.8	220.9	226.4	209.3	188.9	221.4	209.5	186.1	**7,921.1**

Manitoba Production
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Licence **9662** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	184.3	126.7	165.2	115.7	103.2	202.7	170.3	169.5	207.5	204.6	166.8	148.1	**22,463.9**

Licence **9663** Well Name **TEI Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-36-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.2**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,237.7**

Licence **9664** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.7	18.5	26.3	17.8	31.0	29.7	25.6	0.0	0.0	0.0	0.0	0.0	**2,747.9**
H2O	2023	2.5	2.1	3.0	2.2	3.7	2.7	1.4	0.0	0.0	0.0	0.0	0.0	**1,667.3**
OIL	2023	1.9	1.7	2.4	1.7	2.7	3.1	3.1	0.0	0.0	0.0	0.0	0.0	**6,140.7**
DAY	2022	17.0	10.0	0.0	0.0	0.0	24.0	31.0	28.0	29.0	10.0	13.0	30.8	**2,576.3**
H2O	2022	2.2	0.6	0.0	0.0	0.0	3.2	2.1	1.8	1.5	1.3	0.6	3.6	**1,649.7**
OIL	2022	4.6	1.5	0.0	0.0	0.0	7.0	4.6	3.9	3.3	4.2	1.2	2.6	**6,124.1**

Licence **9666** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.3	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,699.4**
H2O	2023	29.6	26.1	28.7	24.9	23.1	16.3	12.5	0.0	0.0	0.0	0.0	0.0	**17,879.2**
OIL	2023	16.5	21.9	26.8	18.7	13.4	16.8	22.5	0.0	0.0	0.0	0.0	0.0	**4,805.2**
DAY	2022	17.0	21.9	30.9	28.4	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,488.7**
H2O	2022	56.8	72.3	55.4	48.9	39.6	52.3	29.9	28.6	28.3	29.5	27.5	27.9	**17,718.0**
OIL	2022	10.6	13.3	14.9	13.8	11.7	14.9	16.1	16.4	15.2	15.9	15.6	15.3	**4,668.6**

Licence **9667** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,897.0**
H2O	2023	140.3	92.6	78.6	53.5	78.8	92.6	86.2	0.0	0.0	0.0	0.0	0.0	**14,037.8**
OIL	2023	23.6	30.7	46.2	46.3	49.0	25.6	19.1	0.0	0.0	0.0	0.0	0.0	**7,879.3**
DAY	2022	29.0	17.0	30.9	5.0	0.0	23.7	31.0	31.0	30.0	31.0	30.0	27.0	**2,686.1**
H2O	2022	77.3	55.9	105.2	16.3	0.0	126.4	214.6	217.3	198.3	151.4	141.0	124.5	**13,415.2**
OIL	2022	26.1	12.2	22.3	3.7	0.0	28.4	49.2	50.2	41.2	25.0	24.4	20.9	**7,638.8**

Licence **9668** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.5	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,005.1**
H2O	2023	0.0	0.0	1.4	40.6	26.4	21.2	8.7	0.0	0.0	0.0	0.0	0.0	**4,270.9**
OIL	2023	9.4	6.1	6.3	5.9	3.9	3.5	1.9	0.0	0.0	0.0	0.0	0.0	**6,194.3**
DAY	2022	31.0	28.0	31.0	25.9	20.0	6.0	30.5	30.8	30.0	28.7	29.9	29.9	**2,808.4**
H2O	2022	1.4	1.2	1.3	0.9	0.5	14.7	47.5	6.7	4.3	4.1	8.6	5.3	**4,172.6**
OIL	2022	7.1	6.6	7.3	5.2	2.8	0.6	14.8	20.4	11.0	9.5	12.3	11.0	**6,157.3**

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Licence **9669** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,412.3**
H2O	2023	75.4	58.0	49.4	48.4	45.4	37.3	29.4	0.0	0.0	0.0	0.0	0.0	**6,078.9**
OIL	2023	19.6	34.0	26.6	12.1	11.6	10.8	17.6	0.0	0.0	0.0	0.0	0.0	**2,808.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**2,200.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.9	**5,735.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	**2,676.6**

Licence **9670** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.6	25.2	29.0	28.3	27.9	27.3	27.8	0.0	0.0	0.0	0.0	0.0	**2,917.5**
H2O	2023	35.9	34.0	29.5	25.5	25.9	34.5	34.6	0.0	0.0	0.0	0.0	0.0	**3,530.1**
OIL	2023	37.0	34.3	32.7	39.1	41.1	28.2	20.0	0.0	0.0	0.0	0.0	0.0	**6,506.7**
DAY	2022	9.8	16.9	30.8	23.5	26.5	24.8	28.1	25.9	29.0	23.4	27.6	30.7	**2,722.4**
H2O	2022	3.0	5.4	99.6	40.4	60.1	28.3	34.7	30.3	27.5	24.7	30.4	35.1	**3,310.2**
OIL	2022	1.6	1.5	58.1	37.1	62.3	29.7	30.4	27.9	32.2	24.5	32.2	36.0	**6,274.3**

Licence **9671** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	28.0	31.0	29.8	27.3	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,056.6**
H2O	2023	176.6	172.8	186.1	183.6	175.8	151.6	185.7	0.0	0.0	0.0	0.0	0.0	**16,960.3**
OIL	2023	90.8	78.3	26.0	24.6	24.5	23.5	27.0	0.0	0.0	0.0	0.0	0.0	**13,868.8**
DAY	2022	30.3	27.5	31.0	25.7	28.6	30.0	30.5	30.5	30.0	31.0	29.8	26.0	**2,856.7**
H2O	2022	133.5	156.2	173.9	173.2	197.3	191.0	188.8	188.8	202.0	255.7	221.8	171.5	**15,728.1**
OIL	2022	27.7	31.2	35.5	33.1	37.4	38.3	37.7	36.8	49.5	131.5	117.2	86.4	**13,574.1**

Licence **9672** Well Name **Tundra et al Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-22-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	28.0	30.1	29.8	26.8	19.0	15.0	0.0	0.0	0.0	0.0	0.0	**3,096.3**
H2O	2023	49.7	33.3	18.2	19.0	20.8	14.5	24.2	0.0	0.0	0.0	0.0	0.0	**14,538.3**
OIL	2023	11.1	11.1	9.9	10.4	10.5	7.8	6.1	0.0	0.0	0.0	0.0	0.0	**10,641.5**
DAY	2022	11.0	27.5	31.0	25.3	28.6	30.0	30.0	30.5	30.0	30.6	29.8	30.9	**2,919.8**
H2O	2022	24.2	65.9	67.4	42.0	53.5	58.6	38.1	45.0	54.1	57.1	57.1	45.3	**14,358.6**
OIL	2022	0.8	23.0	24.3	13.7	16.3	19.1	12.5	14.3	18.2	18.2	18.5	13.2	**10,574.6**

Licence **9673** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,315.5**
H2O	2023	7.4	21.2	46.3	41.2	20.9	21.9	24.4	0.0	0.0	0.0	0.0	0.0	**2,625.7**
OIL	2023	136.1	99.7	114.4	109.9	92.7	96.2	103.5	0.0	0.0	0.0	0.0	0.0	**21,845.8**
DAY	2022	31.0	27.8	31.0	28.1	31.0	29.8	30.9	31.0	29.8	31.0	30.0	27.0	**3,105.3**
H2O	2022	23.0	12.9	14.0	20.8	12.9	11.6	3.0	5.6	6.2	4.3	3.5	3.1	**2,442.4**
OIL	2022	150.0	133.6	143.8	122.6	150.3	136.8	134.8	122.0	119.4	130.6	112.1	91.9	**21,093.3**

Licence **9675** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9675** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,591.4**
H2O	2023	0.8	9.1	2.3	0.6	0.4	3.2	3.0	0.0	0.0	0.0	0.0	0.0	**1,274.6**
OIL	2023	59.7	44.7	54.2	52.5	45.4	64.7	42.6	0.0	0.0	0.0	0.0	0.0	**10,599.6**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	29.9	30.0	30.0	**2,382.4**
H2O	2022	2.8	2.6	2.5	3.3	3.1	6.1	2.1	0.3	0.3	0.5	0.7	0.7	**1,255.2**
OIL	2022	14.5	50.1	46.0	48.3	48.6	33.1	49.2	56.4	44.7	55.6	59.2	57.3	**10,235.8**

Licence **9676** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.3	29.5	30.6	30.0	29.6	0.0	0.0	0.0	0.0	0.0	**3,342.2**
H2O	2023	44.3	96.9	108.0	93.2	95.0	74.8	34.1	0.0	0.0	0.0	0.0	0.0	**9,836.0**
OIL	2023	140.6	115.8	130.5	85.5	59.4	70.0	99.2	0.0	0.0	0.0	0.0	0.0	**27,558.5**
DAY	2022	28.0	26.8	31.0	27.6	30.2	29.1	30.9	31.0	26.8	31.0	30.0	31.0	**3,133.5**
H2O	2022	32.9	33.5	63.8	58.8	54.5	44.9	39.0	44.5	33.0	41.2	41.2	35.5	**9,289.7**
OIL	2022	139.7	137.7	149.7	128.1	140.4	149.0	166.1	158.7	133.7	151.0	133.3	134.7	**26,857.5**

Licence **9679** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	27.8	25.5	30.8	28.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,334.4**
H2O	2023	285.3	209.9	159.9	142.8	182.3	158.4	158.4	0.0	0.0	0.0	0.0	0.0	**21,779.2**
OIL	2023	49.2	35.9	26.5	22.9	27.4	20.9	22.5	0.0	0.0	0.0	0.0	0.0	**7,455.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.8	30.8	30.7	30.0	28.6	30.0	30.0	**3,133.0**
H2O	2022	237.5	209.6	234.5	212.8	223.7	261.8	265.6	248.4	207.6	260.8	265.8	277.4	**20,482.2**
OIL	2022	55.7	50.6	52.0	43.5	45.8	61.7	65.3	59.9	31.7	43.8	45.5	47.1	**7,249.8**

Licence **9680** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-01-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	21.0	31.0	29.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,931.5**
H2O	2023	2.4	1.9	2.6	2.1	2.2	2.4	2.1	0.0	0.0	0.0	0.0	0.0	**1,405.5**
OIL	2023	7.4	6.3	8.0	6.8	7.1	7.3	6.7	0.0	0.0	0.0	0.0	0.0	**1,035.3**
DAY	2022	19.0	28.0	19.0	27.0	22.0	28.0	22.5	21.0	30.0	31.0	27.0	28.0	**1,732.5**
H2O	2022	2.6	4.2	2.7	3.7	9.8	4.2	3.0	2.7	2.4	2.0	2.7	2.2	**1,389.8**
OIL	2022	6.2	9.8	6.1	8.8	4.0	9.8	7.7	8.4	7.6	6.4	8.0	7.0	**985.7**

Licence **9681** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	29.0	30.8	29.7	30.6	0.0	0.0	0.0	0.0	0.0	**3,300.7**
H2O	2023	87.3	111.9	201.2	188.7	165.4	149.6	146.6	0.0	0.0	0.0	0.0	0.0	**18,410.6**
OIL	2023	94.2	54.0	61.0	56.3	59.8	52.1	37.5	0.0	0.0	0.0	0.0	0.0	**6,972.7**
DAY	2022	31.0	28.0	31.0	28.3	25.0	3.7	30.5	31.0	30.0	30.0	27.5	31.0	**3,091.2**
H2O	2022	83.2	77.0	82.2	34.6	25.1	3.6	151.7	161.4	155.7	159.1	134.5	57.7	**17,359.9**
OIL	2022	39.7	36.9	41.0	17.1	13.3	1.9	46.6	48.5	46.9	45.1	47.0	109.4	**6,557.8**

Licence **9683** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **9683** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,286.8**
H2O	2023	17.2	16.8	10.6	5.6	8.3	18.7	15.1	0.0	0.0	0.0	0.0	0.0	**3,284.5**
OIL	2023	150.2	121.5	72.8	90.9	77.1	106.8	99.9	0.0	0.0	0.0	0.0	0.0	**23,827.5**
DAY	2022	31.0	27.8	31.0	28.1	31.0	29.8	30.9	31.0	29.8	31.0	29.5	31.0	**3,076.6**
H2O	2022	17.8	16.1	13.8	10.9	9.6	13.0	4.7	4.4	3.7	6.2	20.2	17.5	**3,192.2**
OIL	2022	105.1	91.3	112.2	104.4	111.0	105.4	119.2	110.2	101.9	111.2	131.5	134.3	**23,108.3**

Licence **9684** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.4	25.4	29.8	29.8	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,248.9**
H2O	2023	42.9	40.7	42.0	36.5	33.4	31.5	34.1	0.0	0.0	0.0	0.0	0.0	**18,834.8**
OIL	2023	13.8	12.6	15.1	16.0	16.0	15.4	15.6	0.0	0.0	0.0	0.0	0.0	**6,990.8**
DAY	2022	30.0	17.0	24.0	24.8	30.5	28.0	27.8	30.8	30.0	31.0	30.0	31.0	**3,045.7**
H2O	2022	89.1	49.5	76.6	78.0	95.2	64.9	57.6	56.0	50.8	40.9	30.6	43.7	**18,573.7**
OIL	2022	29.6	12.1	16.0	16.6	20.1	6.4	5.5	17.4	23.3	25.2	31.1	21.8	**6,886.3**

Licence **9685** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	18.0	30.8	27.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**3,320.8**
H2O	2023	14.4	6.8	9.3	6.0	7.6	10.5	11.9	0.0	0.0	0.0	0.0	0.0	**9,212.6**
OIL	2023	20.9	9.5	16.7	14.2	18.6	15.6	14.6	0.0	0.0	0.0	0.0	0.0	**15,840.4**
DAY	2022	30.8	28.0	30.8	27.7	27.2	30.0	30.9	30.7	30.0	31.0	30.0	30.8	**3,127.0**
H2O	2022	23.9	23.5	30.5	22.7	19.5	24.1	28.9	25.6	19.6	15.5	15.6	17.7	**9,146.1**
OIL	2022	29.8	25.3	43.7	34.5	31.4	43.1	51.5	44.7	26.4	21.5	21.5	24.6	**15,730.3**

Licence **9686** Well Name **TEI Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-05-003-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,906.6**
H2O	2023	0.0	0.0	1.2	1.1	0.4	0.6	0.6	0.0	0.0	0.0	0.0	0.0	**6,540.9**
OIL	2023	1.5	2.2	2.2	1.7	0.6	0.9	0.9	0.0	0.0	0.0	0.0	0.0	**2,496.0**
DAY	2022	31.0	0.0	3.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,694.6**
GAS	2022	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.0**
H2O	2022	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,537.0**
OIL	2022	1.0	0.0	0.7	1.8	8.3	0.0	1.1	1.6	2.7	2.9	0.1	1.6	**2,486.0**

Licence **9689** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	26.9	30.3	29.8	26.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,839.6**
H2O	2023	327.7	180.6	192.4	186.5	165.3	124.9	64.5	0.0	0.0	0.0	0.0	0.0	**55,344.0**
OIL	2023	29.4	23.5	26.3	27.0	23.6	25.3	24.0	0.0	0.0	0.0	0.0	0.0	**10,322.9**
DAY	2022	30.5	28.0	30.0	25.8	29.9	29.8	30.7	30.3	29.1	31.0	30.0	31.0	**2,634.6**
H2O	2022	338.2	322.9	358.4	315.6	345.4	317.7	334.0	337.8	308.4	327.5	316.5	327.1	**54,102.1**
OIL	2022	25.3	23.1	27.3	25.3	30.9	27.3	32.5	31.1	28.5	30.9	30.8	30.1	**10,143.8**

Licence **9690** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

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Licence **9690** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	1.0	28.0	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**3,335.8**
H2O	2023	14.0	689.9	805.0	707.1	710.2	553.2	642.5	0.0	0.0	0.0	0.0	0.0	**141,267.7**
OIL	2023	0.3	9.6	13.0	13.2	13.3	11.0	14.4	0.0	0.0	0.0	0.0	0.0	**7,474.3**
DAY	2022	31.0	28.0	31.0	29.7	28.5	30.0	30.6	31.0	30.0	31.0	30.0	15.8	**3,158.0**
H2O	2022	677.7	649.2	759.6	686.1	605.9	529.1	662.7	676.2	586.4	552.4	634.5	406.5	**137,145.8**
OIL	2022	21.6	20.7	24.0	20.0	13.1	8.8	9.1	9.2	10.2	9.5	10.3	5.5	**7,399.5**

Licence **9691** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	28.0	31.0	30.0	23.3	29.7	28.6	0.0	0.0	0.0	0.0	0.0	**3,277.5**
H2O	2023	3.7	3.2	3.9	4.1	1.5	2.2	3.2	0.0	0.0	0.0	0.0	0.0	**1,947.2**
OIL	2023	17.4	16.9	19.0	18.8	12.4	15.3	14.4	0.0	0.0	0.0	0.0	0.0	**9,997.1**
DAY	2022	30.0	26.8	30.7	29.3	31.0	30.0	26.8	30.3	29.0	31.0	30.0	30.8	**3,077.4**
H2O	2022	3.0	2.9	2.9	2.4	2.6	2.5	3.9	9.4	5.2	5.9	5.3	5.4	**1,925.4**
OIL	2022	23.3	20.7	29.5	31.9	33.7	31.0	24.0	24.3	22.2	18.2	18.7	18.5	**9,882.9**

Licence **9692** Well Name **Waskada Unit No. 23 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	4.0	0.0	16.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,901.4**
H2O	2023	27.7	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,600.1**
OIL	2023	20.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,809.3**
WIN	2023	0.0	0.0	0.0	237.9	975.8	1422.7	1458.4	0.0	0.0	0.0	0.0	0.0	**4,094.8**
DAY	2022	30.0	14.0	22.8	29.3	30.5	30.0	28.3	29.7	29.0	31.0	30.0	28.7	**2,759.2**
H2O	2022	9.7	5.5	38.8	56.8	48.3	21.0	26.5	31.2	34.4	26.3	16.8	19.8	**2,568.7**
OIL	2022	12.5	7.3	33.4	61.0	57.1	34.2	23.6	25.0	28.4	29.6	21.7	19.6	**5,786.5**

Licence **9693** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,325.5**
H2O	2023	32.9	44.7	37.8	29.4	27.2	19.2	19.1	0.0	0.0	0.0	0.0	0.0	**2,695.5**
OIL	2023	35.0	47.7	50.2	40.3	38.7	37.4	36.5	0.0	0.0	0.0	0.0	0.0	**7,057.0**
DAY	2022	31.0	27.4	27.0	28.7	31.0	28.8	28.0	31.0	28.8	30.0	30.0	30.3	**3,114.6**
H2O	2022	1.8	2.0	1.6	1.8	1.8	1.4	1.4	2.4	2.9	1.1	0.6	1.5	**2,485.2**
OIL	2022	12.8	9.8	9.7	7.8	8.7	9.4	8.7	8.6	6.7	8.0	8.6	6.5	**6,771.2**

Licence **9694** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	28.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,237.5**
H2O	2023	3.3	4.0	1.6	1.6	2.1	1.9	2.5	0.0	0.0	0.0	0.0	0.0	**1,849.2**
OIL	2023	7.9	10.0	9.5	9.7	9.1	7.3	8.2	0.0	0.0	0.0	0.0	0.0	**6,480.2**
DAY	2022	31.0	26.4	30.7	29.3	31.0	30.0	26.6	29.7	29.8	31.0	30.0	30.8	**3,027.6**
H2O	2022	3.4	69.5	52.9	33.0	22.6	8.9	4.8	6.7	6.9	8.1	8.1	4.5	**1,832.2**
OIL	2022	11.6	77.1	67.4	42.7	45.7	42.9	34.8	25.4	21.6	21.2	21.7	12.0	**6,418.5**

Licence **9695** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

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Licence **9695** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	28.0	31.0	30.0	31.0	29.7	28.6	0.0	0.0	0.0	0.0	0.0	**3,232.1**
H2O	2023	42.0	19.8	22.0	16.6	15.4	17.7	22.8	0.0	0.0	0.0	0.0	0.0	**2,206.9**
OIL	2023	18.3	17.0	19.0	15.8	11.7	10.8	9.8	0.0	0.0	0.0	0.0	0.0	**8,957.8**
DAY	2022	29.0	27.4	30.7	28.5	31.0	30.0	28.5	29.8	29.0	31.0	30.0	20.3	**3,024.3**
H2O	2022	9.8	10.1	10.9	8.4	8.3	6.4	3.7	4.1	10.0	10.4	32.1	30.2	**2,050.6**
OIL	2022	17.8	15.8	18.8	12.1	11.0	9.8	7.9	8.1	9.4	11.6	16.4	12.6	**8,855.4**

Licence **9696** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	0.0	30.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,151.8**
H2O	2023	0.1	0.0	0.1	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,363.8**
OIL	2023	22.8	0.0	23.2	0.0	24.1	20.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,974.9**
DAY	2022	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,029.8**
H2O	2022	30.2	0.0	0.1	0.2	0.0	54.9	0.0	0.0	0.0	0.2	0.0	0.1	**35,333.6**
OIL	2022	45.1	23.7	26.0	27.3	31.1	29.9	20.3	27.0	31.2	29.0	24.7	18.8	**5,884.0**

Licence **9699** Well Name **Epping et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.3**

Licence **9700** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	21.7	30.2	29.7	29.9	29.6	30.8	0.0	0.0	0.0	0.0	0.0	**3,195.5**
H2O	2023	0.0	5216.6	7340.2	7226.1	7362.2	7176.7	6911.5	0.0	0.0	0.0	0.0	0.0	**596,147.0**
OIL	2023	0.0	85.3	115.9	98.5	93.5	87.1	90.5	0.0	0.0	0.0	0.0	0.0	**22,848.3**
DAY	2022	30.0	27.8	30.8	26.0	30.7	29.8	29.7	30.8	29.2	30.7	29.5	26.1	**3,023.6**
H2O	2022	6524.0	5980.9	6598.6	6005.5	7212.4	6937.9	6814.5	7106.6	6826.2	7261.8	6992.7	6245.2	**554,913.7**
OIL	2022	113.6	112.5	121.7	91.0	108.7	105.1	99.4	106.8	100.3	105.5	102.1	91.5	**22,277.5**

Licence **9701** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	29.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**2,873.9**
H2O	2023	253.7	236.9	254.1	249.2	351.5	412.6	447.3	0.0	0.0	0.0	0.0	0.0	**9,596.1**
OIL	2023	4.0	4.8	6.7	5.5	24.8	14.5	12.9	0.0	0.0	0.0	0.0	0.0	**6,161.0**
DAY	2022	29.9	19.0	31.0	27.7	27.2	29.8	16.9	10.0	27.0	31.0	30.0	30.8	**2,665.1**
H2O	2022	1.3	0.6	1.0	0.8	0.8	1.0	0.7	89.5	292.7	116.4	103.6	229.3	**7,390.8**
OIL	2022	21.4	12.7	19.1	17.5	17.4	21.0	13.6	0.0	0.4	0.6	0.6	2.8	**6,087.8**

Licence **9702** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	26.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,879.0**
H2O	2023	28.1	43.1	19.2	17.7	15.8	13.4	8.0	0.0	0.0	0.0	0.0	0.0	**3,211.2**
OIL	2023	12.1	18.5	8.2	7.6	6.7	5.8	12.0	0.0	0.0	0.0	0.0	0.0	**5,105.7**

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Licence **9702** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-35-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	10.0	14.0	26.0	31.0	17.0	8.0	31.0	30.0	31.0	30.0	16.0	**2,673.0**
H2O	2022	4.2	3.1	1.8	1.2	6.0	5.0	4.3	13.6	29.3	20.5	5.6	5.6	**3,065.9**
OIL	2022	4.2	2.6	5.2	1.3	5.9	7.0	5.9	20.4	12.3	8.7	2.5	11.3	**5,034.8**

Licence **9703** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,375.2**
H2O	2023	16.6	15.0	17.0	15.8	17.2	16.2	16.7	0.0	0.0	0.0	0.0	0.0	**1,964.8**
OIL	2023	133.1	114.9	126.1	108.5	97.6	93.7	96.1	0.0	0.0	0.0	0.0	0.0	**16,000.7**
DAY	2022	29.1	27.0	31.0	28.3	30.8	29.8	30.9	27.3	29.8	30.8	30.0	30.9	**3,168.5**
H2O	2022	3.4	3.1	3.9	5.6	9.7	9.1	8.8	7.8	33.2	36.6	33.3	20.4	**1,850.3**
OIL	2022	63.8	58.8	72.4	94.7	166.6	161.4	124.8	90.0	147.1	147.7	148.0	167.7	**15,230.7**

Licence **9704** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	22.7	28.5	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**3,294.2**
H2O	2023	2.4	4.1	3.5	0.7	1.0	1.3	1.3	0.0	0.0	0.0	0.0	0.0	**1,152.0**
OIL	2023	47.6	71.3	59.7	11.0	17.5	25.9	26.9	0.0	0.0	0.0	0.0	0.0	**10,261.8**
DAY	2022	30.3	28.0	25.7	25.4	30.6	29.3	30.5	30.4	30.0	31.0	30.0	30.6	**3,093.0**
H2O	2022	3.1	1.3	1.2	0.3	0.6	0.7	4.4	4.2	2.9	3.2	1.8	1.4	**1,137.7**
OIL	2022	16.3	10.8	5.9	6.2	11.8	14.6	27.8	43.4	44.8	52.6	33.0	24.9	**10,001.9**

Licence **9707** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.5**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,445.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.9**

Licence **9708** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	29.5	24.6	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,055.0**
H2O	2023	352.1	310.0	318.8	288.9	338.5	312.1	365.2	0.0	0.0	0.0	0.0	0.0	**24,798.4**
OIL	2023	44.5	51.6	50.3	31.7	28.0	28.2	32.6	0.0	0.0	0.0	0.0	0.0	**5,873.9**
DAY	2022	21.0	15.0	31.0	11.3	0.0	0.0	18.1	30.8	30.0	28.7	29.9	30.9	**2,857.9**
H2O	2022	88.0	42.8	88.1	33.6	0.0	0.0	170.2	372.6	321.6	340.9	341.7	342.3	**22,512.8**
OIL	2022	0.5	1.4	1.9	0.6	0.0	0.0	19.6	58.1	42.4	25.1	23.2	36.2	**5,607.0**

Licence **9711** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.4	29.1	31.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2023	211.2	181.6	192.4	147.6	121.0	104.2	62.2	0.0	0.0	0.0	0.0	0.0	**9,073.9**
OIL	2023	58.2	50.2	55.8	38.7	28.4	28.6	60.8	0.0	0.0	0.0	0.0	0.0	**10,632.5**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	26.8	29.9	31.0	30.0	31.0	**3,126.9**
H2O	2022	68.4	62.3	84.4	158.6	213.1	213.7	165.7	160.9	149.8	133.4	262.1	261.1	**8,053.7**

Manitoba Production
2022 To 2023

Licence **9711** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	73.3	66.0	65.8	73.1	91.8	93.6	93.2	80.1	72.4	46.9	59.6	59.1	**10,311.8**

Licence **9712** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.3	30.0	30.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.0**
WIN	2023	403.1	415.2	263.0	162.0	32.7	66.7	0.0	0.0	0.0	0.0	0.0	0.0	**42,492.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.2	31.0	29.0	31.0	**1,957.2**
WIN	2022	368.0	351.0	497.0	621.0	684.3	567.2	548.7	487.4	439.5	441.8	404.3	408.7	**41,149.5**

Licence **9714** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,167.0**
H2O	2023	18426.3	16620.5	18226.2	18163.2	17903.2	17734.2	18057.2	0.0	0.0	0.0	0.0	0.0	**1,168,662.0**
OIL	2023	89.4	81.9	86.5	85.8	83.3	92.1	91.7	0.0	0.0	0.0	0.0	0.0	**14,750.3**
DAY	2022	31.0	28.0	31.0	28.6	31.0	29.7	31.0	26.8	29.1	31.0	30.0	31.0	**2,955.5**
H2O	2022	17849.4	16142.5	17526.4	15523.9	16937.9	16209.1	16976.2	14585.8	16699.7	18178.1	17478.8	17241.9	**1,043,531.2**
OIL	2022	158.3	142.4	158.0	153.3	169.1	159.9	159.2	28.5	81.9	88.1	85.1	97.8	**14,139.6**

Licence **9715** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.3	30.0	30.0	18.5	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
WIN	2023	485.3	445.3	326.8	320.5	318.9	197.8	0.0	0.0	0.0	0.0	0.0	0.0	**48,923.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.2	30.0	30.0	31.0	**2,168.2**
WIN	2022	845.0	684.0	780.0	755.0	797.0	767.9	916.0	765.8	390.3	426.8	435.1	461.8	**46,828.8**

Licence **9716** Well Name **Daly Unit No. 13 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	29.3	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,328.5**
WIN	2023	752.0	597.0	279.7	497.9	546.5	541.2	565.2	0.0	0.0	0.0	0.0	0.0	**54,925.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	29.2	31.0	30.0	31.0	**2,122.2**
WIN	2022	807.0	689.0	754.0	721.0	755.4	722.1	772.5	736.5	714.7	737.6	708.9	751.1	**51,146.1**

Licence **9718** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	18.3	27.5	0.0	0.0	0.0	0.0	0.0	**3,261.1**
H2O	2023	21.1	15.4	17.4	25.7	27.9	17.2	298.0	0.0	0.0	0.0	0.0	0.0	**11,234.2**
OIL	2023	21.0	17.0	19.5	19.6	21.1	12.9	187.8	0.0	0.0	0.0	0.0	0.0	**9,855.4**
DAY	2022	30.9	28.0	31.0	27.8	31.0	30.0	31.0	30.8	29.5	31.0	30.0	30.3	**3,064.7**
H2O	2022	43.0	46.2	56.6	49.2	45.1	45.0	47.1	40.3	38.5	39.7	37.9	36.0	**10,811.5**
OIL	2022	45.9	41.6	46.0	40.6	52.5	50.3	51.9	44.4	42.0	36.1	32.9	33.6	**9,556.5**

Licence **9720** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-012-27W1.00** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **9720** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-27-012-27W1.00** Field Name **Manson** Pool Name **Lodgepole** Field Code **17** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.0**
WIN	2022	6461.0	5652.0	6142.0	4210.0	3955.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381,834.1**

Licence **9721** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,219.4**
H2O	2023	67.2	51.8	54.1	48.4	40.9	37.3	40.0	0.0	0.0	0.0	0.0	0.0	**4,515.4**
OIL	2023	53.2	43.0	47.0	48.7	37.9	36.4	32.8	0.0	0.0	0.0	0.0	0.0	**6,127.0**
DAY	2022	31.0	27.4	31.0	29.3	31.0	30.0	29.8	31.0	30.0	30.3	30.0	28.8	**3,008.5**
H2O	2022	10.4	9.8	10.7	10.5	11.4	10.7	10.1	10.3	10.4	13.4	11.3	23.2	**4,175.7**
OIL	2022	14.6	12.1	13.0	12.0	11.3	10.1	8.7	8.7	7.7	5.2	5.7	17.3	**5,828.0**

Licence **9722** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	28.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,263.5**
H2O	2023	32.5	25.5	26.8	23.4	24.9	21.0	18.3	0.0	0.0	0.0	0.0	0.0	**2,747.7**
OIL	2023	37.5	31.9	34.7	33.3	33.9	30.9	33.2	0.0	0.0	0.0	0.0	0.0	**8,230.5**
DAY	2022	24.0	20.4	31.0	29.3	31.0	25.0	29.8	31.0	30.0	14.0	30.0	30.8	**3,054.6**
H2O	2022	5.8	4.2	7.3	6.6	6.0	3.0	4.7	5.4	9.9	5.3	23.9	45.7	**2,575.3**
OIL	2022	23.7	26.2	41.9	29.9	28.0	21.5	22.3	22.0	15.2	6.0	26.0	46.5	**7,995.1**

Licence **9723** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	29.0	30.0	31.0	12.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,120.1**
H2O	2023	82.4	72.0	72.9	72.9	70.3	29.9	76.0	0.0	0.0	0.0	0.0	0.0	**10,603.8**
OIL	2023	31.1	25.7	23.5	20.0	22.7	9.1	22.4	0.0	0.0	0.0	0.0	0.0	**4,289.9**
DAY	2022	31.0	27.4	31.0	28.7	25.0	26.0	28.8	28.5	26.0	31.0	30.0	30.8	**2,928.2**
H2O	2022	59.2	53.7	60.6	54.1	43.2	44.8	47.6	46.2	44.4	49.0	44.7	127.7	**10,127.4**
OIL	2022	13.3	11.6	13.1	9.9	5.3	5.2	13.5	17.3	11.7	14.4	10.6	22.4	**4,135.4**

Licence **9724** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	10.2	27.8	30.9	30.0	16.0	24.5	31.0	0.0	0.0	0.0	0.0	0.0	**2,498.6**
H2O	2023	41.5	254.2	349.2	416.1	196.0	337.4	276.8	0.0	0.0	0.0	0.0	0.0	**23,468.4**
OIL	2023	0.8	0.2	0.2	0.9	1.8	4.3	4.4	0.0	0.0	0.0	0.0	0.0	**7,374.1**
DAY	2022	9.7	0.0	2.5	6.0	0.0	1.0	4.3	31.0	29.5	27.7	26.3	12.0	**2,328.2**
H2O	2022	30.3	0.0	8.1	19.1	0.0	0.1	24.1	172.2	132.3	110.9	109.1	50.0	**21,597.2**
OIL	2022	1.2	0.0	0.4	0.8	0.0	0.0	3.3	3.8	2.7	5.1	2.1	1.0	**7,361.5**

Licence **9725** Well Name **Tundra Waskada DIR SWD** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.06-21-001-25W1.00** Field Name **Waskada** Pool Name **Winnipegosis** Field Code **3** Pool Code **76** Unit **18**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,212.4**
WIN	2023	40383.4	34079.6	27854.6	29118.6	29754.5	28501.7	28336.6	0.0	0.0	0.0	0.0	0.0	**2,707,570.7**
DAY	2022	31.0	27.4	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,000.4**
WIN	2022	29510.7	24600.1	30824.4	29688.4	30274.4	31729.6	35019.9	35042.2	37731.2	41155.9	39769.2	39349.1	**2,489,541.7**

Manitoba Production
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Licence **9726** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-19-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.9**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,963.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.0**

Licence **9727** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,285.4**
H2O	2023	13.9	12.5	13.3	11.8	11.9	11.9	11.5	0.0	0.0	0.0	0.0	0.0	**9,211.0**
OIL	2023	61.5	58.2	66.1	66.5	68.2	66.2	65.9	0.0	0.0	0.0	0.0	0.0	**22,528.6**
DAY	2022	31.0	28.0	31.0	28.5	30.5	25.8	31.0	31.0	30.0	30.3	27.3	31.0	**3,074.4**
H2O	2022	12.3	7.4	7.8	7.2	9.4	13.2	16.7	17.4	17.6	14.6	13.1	12.4	**9,124.2**
OIL	2022	74.5	69.9	78.2	93.3	100.9	74.7	81.1	70.5	66.9	69.0	59.5	61.4	**22,076.0**

Licence **9728** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	24.7	30.0	27.8	28.8	25.8	30.2	0.0	0.0	0.0	0.0	0.0	**2,895.8**
H2O	2023	546.5	634.5	758.9	614.1	502.2	454.6	491.0	0.0	0.0	0.0	0.0	0.0	**72,794.1**
OIL	2023	70.5	5.8	0.6	4.7	10.4	9.3	10.8	0.0	0.0	0.0	0.0	0.0	**10,468.0**
DAY	2022	23.8	27.2	26.0	27.7	25.0	26.3	22.5	26.3	29.7	25.1	27.8	30.8	**2,698.2**
H2O	2022	490.4	567.0	525.0	611.3	552.7	625.2	530.0	609.4	626.1	448.4	503.7	561.1	**68,792.3**
OIL	2022	6.6	9.8	10.4	8.0	6.5	2.2	1.8	2.1	22.1	53.3	63.1	70.0	**10,355.9**

Licence **9729** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	24.8	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,267.4**
H2O	2023	128.1	166.0	205.9	184.4	115.0	96.7	119.1	0.0	0.0	0.0	0.0	0.0	**12,989.6**
OIL	2023	44.8	55.8	69.2	59.4	34.1	26.4	29.0	0.0	0.0	0.0	0.0	0.0	**4,407.5**
DAY	2022	31.0	25.3	30.6	26.9	30.8	30.0	30.8	30.8	16.3	31.0	30.0	27.0	**3,060.1**
H2O	2022	100.8	69.4	74.7	61.2	64.6	57.8	58.7	58.3	31.4	192.7	199.0	148.3	**11,974.4**
OIL	2022	30.4	20.1	22.2	19.4	20.3	18.2	18.9	18.7	10.1	67.1	71.9	53.8	**4,088.8**

Licence **9730** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**3,357.3**
H2O	2023	61.1	59.7	64.2	82.6	200.0	204.5	64.3	0.0	0.0	0.0	0.0	0.0	**10,032.1**
OIL	2023	8.1	7.4	10.6	17.5	33.6	34.1	12.4	0.0	0.0	0.0	0.0	0.0	**13,970.2**
DAY	2022	30.9	28.0	31.0	27.7	27.2	30.0	28.9	30.7	30.0	31.0	30.0	30.8	**3,147.7**
H2O	2022	84.7	81.2	91.4	84.3	65.8	66.9	80.8	91.6	63.0	86.1	69.3	64.2	**9,295.7**
OIL	2022	14.9	10.2	4.9	7.0	7.5	7.9	6.8	6.7	5.4	6.1	7.1	7.8	**13,846.5**

Licence **9733** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.7	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,042.5**
H2O	2023	49.2	46.9	40.2	38.6	40.5	37.5	37.2	0.0	0.0	0.0	0.0	0.0	**9,360.7**

Manitoba Production
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Licence **9733** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	96.0	89.9	97.5	81.2	72.0	61.9	60.4	0.0	0.0	0.0	0.0	0.0	**7,547.0**
DAY	2022	25.0	28.0	7.9	28.3	30.9	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,831.6**
H2O	2022	33.1	38.0	22.2	279.6	251.1	77.5	65.8	61.0	94.0	62.0	43.1	49.5	**9,070.6**
OIL	2022	3.1	3.6	0.9	32.2	162.6	142.7	164.5	162.1	78.2	118.0	119.5	98.6	**6,988.1**

Licence **9734** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-06-013-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,158.8**
H2O	2023	30.6	26.8	29.4	29.7	30.6	30.2	32.0	0.0	0.0	0.0	0.0	0.0	**3,386.9**
OIL	2023	17.4	13.7	16.1	15.5	15.9	15.2	14.2	0.0	0.0	0.0	0.0	0.0	**5,002.2**
DAY	2022	31.0	28.0	30.9	30.0	30.9	30.0	31.0	31.0	29.9	30.9	29.9	31.0	**2,947.0**
H2O	2022	32.4	26.3	30.8	32.7	30.5	28.2	30.8	29.0	29.5	29.6	27.1	32.3	**3,177.6**
OIL	2022	17.6	14.2	16.7	17.8	16.5	17.9	16.6	16.5	17.0	16.9	17.4	15.7	**4,894.2**

Licence **9738** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	25.0	30.5	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,055.1**
H2O	2023	409.7	270.8	280.9	230.0	263.4	325.6	219.4	0.0	0.0	0.0	0.0	0.0	**43,516.9**
OIL	2023	32.6	24.6	17.6	10.0	27.9	17.4	22.0	0.0	0.0	0.0	0.0	0.0	**7,833.5**
DAY	2022	31.0	25.0	19.5	27.9	31.0	30.0	27.5	22.0	30.0	31.0	30.0	31.0	**2,850.6**
H2O	2022	345.1	288.6	328.7	356.2	352.3	337.1	324.8	323.2	347.0	322.9	354.3	373.1	**41,517.1**
OIL	2022	29.6	27.2	15.4	40.3	46.6	30.1	29.3	20.5	48.1	48.0	39.8	32.9	**7,681.4**

Licence **9739** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	23.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,017.3**
H2O	2023	6.1	5.3	4.8	4.0	3.3	2.4	0.9	0.0	0.0	0.0	0.0	0.0	**3,669.7**
OIL	2023	30.7	26.8	34.0	34.3	21.8	22.4	21.4	0.0	0.0	0.0	0.0	0.0	**9,589.5**
DAY	2022	11.0	2.0	31.0	27.9	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**2,814.3**
H2O	2022	1.9	1.8	12.8	2.4	3.1	2.7	2.4	5.9	7.0	5.9	4.7	4.7	**3,642.9**
OIL	2022	11.1	2.1	42.0	27.5	27.2	43.1	40.5	49.1	41.7	38.9	24.8	24.2	**9,398.1**

Licence **9740** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.07-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345,044.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,025.6**

Licence **9741** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	30.5	29.8	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,033.6**
H2O	2023	1184.4	996.7	1124.1	1151.5	1117.1	1008.1	1116.8	0.0	0.0	0.0	0.0	0.0	**162,179.6**
OIL	2023	59.6	55.3	45.0	32.5	43.7	41.7	43.4	0.0	0.0	0.0	0.0	0.0	**11,562.5**
DAY	2022	29.2	27.9	31.0	28.9	31.0	29.5	31.0	30.8	29.5	30.5	29.7	30.2	**2,825.7**
H2O	2022	1064.7	1034.1	1162.2	1044.2	1008.7	998.3	1087.8	1031.2	1053.9	1202.3	1172.8	1129.7	**154,480.9**

Manitoba Production
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Licence **9741** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	43.7	42.8	48.0	41.0	32.1	30.0	31.2	45.0	76.7	62.2	49.5	53.4	**11,241.3**

Licence **9742** Well Name **Corex Daly Sinclair Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **102.09-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,112.6**
WIN	2023	558.1	1946.1	2670.6	2351.0	2138.1	3115.8	4006.5	0.0	0.0	0.0	0.0	0.0	**501,946.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	14.0	0.0	0.0	9.0	31.0	30.0	31.0	**901.6**
WIN	2022	4913.7	4882.5	3350.5	399.0	820.7	2332.0	0.0	0.0	368.6	1231.0	1734.9	2464.5	**485,160.2**

UWI **102.09-04-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Duperow** Field Code **1** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9743** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.3	28.5	31.0	0.0	0.0	0.0	0.0	0.0	**2,158.5**
H2O	2023	59.6	65.4	141.5	166.2	175.4	63.5	27.3	0.0	0.0	0.0	0.0	0.0	**18,228.4**
OIL	2023	43.1	8.1	9.6	9.7	9.7	13.8	2.3	0.0	0.0	0.0	0.0	0.0	**2,199.9**
DAY	2022	31.0	27.9	30.9	28.4	31.0	20.8	24.0	31.0	30.0	31.0	30.0	31.0	**1,949.3**
H2O	2022	158.6	139.7	70.8	61.0	64.9	43.9	101.9	167.4	165.2	102.0	75.9	76.7	**17,529.5**
OIL	2022	9.7	9.9	31.1	24.3	21.8	14.3	9.6	8.1	7.4	4.5	4.0	19.6	**2,103.6**

Licence **9744** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-18-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**2,736.4**
H2O	2023	170.8	155.1	163.6	159.6	164.5	145.2	159.2	0.0	0.0	0.0	0.0	0.0	**16,117.6**
OIL	2023	17.2	9.9	15.9	17.3	14.9	27.2	16.9	0.0	0.0	0.0	0.0	0.0	**2,207.2**
DAY	2022	30.5	28.0	30.9	30.0	30.7	30.0	30.7	31.0	29.9	22.2	29.9	31.0	**2,524.6**
H2O	2022	205.5	172.3	169.4	160.7	163.0	154.1	154.5	153.0	148.1	103.9	221.0	172.8	**14,999.6**
OIL	2022	22.5	27.2	23.1	17.3	16.5	13.4	13.5	14.0	12.9	4.6	11.5	24.2	**2,087.9**

Licence **9745** Well Name **South Pierson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,600.4**
WIN	2023	194.3	176.5	178.2	169.1	180.7	158.1	180.4	0.0	0.0	0.0	0.0	0.0	**27,662.8**
DAY	2022	31.0	26.0	30.3	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,391.1**
WIN	2022	263.4	256.8	295.7	270.0	278.8	248.6	245.7	254.7	239.5	240.9	218.4	212.2	**26,425.5**

Licence **9746** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	23.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	0.0	**675.5**
H2O	2022	58.6	45.5	60.0	57.3	60.4	65.5	58.1	57.5	49.7	39.1	0.0	0.0	**1,918.2**
OIL	2022	7.8	5.0	4.8	5.4	5.5	1.1	5.3	5.2	4.3	1.0	0.0	0.0	**237.6**

Licence **9747** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2022 To 2023

Licence **9747** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**867.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	57.0	36.3	0.0	0.0	0.0	0.0	0.0	**2,370.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	13.5	4.1	0.0	0.0	0.0	0.0	0.0	**573.5**
DAY	2022	0.0	0.0	16.0	9.7	0.0	20.5	31.0	31.0	30.0	31.0	30.0	9.0	**806.0**
H2O	2022	0.0	0.0	72.0	45.9	0.0	84.9	62.7	66.1	44.9	43.0	31.1	4.6	**2,276.8**
OIL	2022	0.0	0.0	15.4	6.6	0.0	12.4	9.6	10.1	3.2	3.4	9.1	2.4	**555.9**

Licence **9748** Well Name **Daly Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.5	30.0	30.6	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**3,126.7**
H2O	2023	59.4	50.7	58.4	55.5	55.9	51.6	50.9	0.0	0.0	0.0	0.0	0.0	**9,787.6**
OIL	2023	29.4	26.3	29.4	29.3	29.4	23.3	23.1	0.0	0.0	0.0	0.0	0.0	**5,262.2**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,916.7**
H2O	2022	30.9	36.0	82.5	60.4	69.1	49.6	79.6	67.1	53.7	49.1	45.6	49.1	**9,405.2**
OIL	2022	27.9	26.3	39.9	35.2	38.7	24.7	41.8	36.3	27.6	25.6	25.0	25.6	**5,072.0**

Licence **9749** Well Name **Daly Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,836.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,824.3**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,701.5**

Licence **9750** Well Name **Tundra Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.08-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	28.0	31.0	30.0	31.0	29.9	29.7	0.0	0.0	0.0	0.0	0.0	**2,982.0**
H2O	2023	0.2	3.4	0.3	3.5	3.1	1.1	6.4	0.0	0.0	0.0	0.0	0.0	**194.8**
OIL	2023	1.9	2.8	2.8	0.3	0.3	1.8	4.2	0.0	0.0	0.0	0.0	0.0	**2,972.4**
DAY	2022	26.8	28.0	30.9	29.0	30.7	0.0	21.5	31.0	29.9	30.9	29.9	14.3	**2,781.4**
H2O	2022	0.5	0.6	0.6	0.5	0.5	0.0	1.4	0.5	0.3	0.4	0.9	1.6	**176.8**
OIL	2022	5.2	4.9	5.6	4.5	4.5	0.0	4.7	4.4	3.1	3.3	2.1	1.7	**2,958.3**

Licence **9751** Well Name **Birdtail Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.11-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	25.3	28.9	29.5	0.0	0.0	0.0	0.0	0.0	**3,095.5**
H2O	2023	115.6	109.7	121.1	114.2	101.8	115.1	111.4	0.0	0.0	0.0	0.0	0.0	**12,497.3**
OIL	2023	27.1	23.9	12.9	11.8	9.9	9.5	9.3	0.0	0.0	0.0	0.0	0.0	**2,911.9**
DAY	2022	29.3	28.0	31.0	30.0	30.1	30.0	31.0	29.7	30.0	27.6	30.0	31.0	**2,892.0**
H2O	2022	94.3	88.0	98.9	97.0	111.7	123.7	124.3	113.1	119.1	112.5	114.6	117.5	**11,708.4**
OIL	2022	27.8	26.7	28.9	27.9	30.5	30.9	30.9	28.1	30.2	28.1	28.9	27.6	**2,807.5**

Licence **9752** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	30.8	29.2	30.6	29.5	30.4	0.0	0.0	0.0	0.0	0.0	**3,117.8**
H2O	2023	17.1	30.9	37.5	45.7	62.0	37.2	34.6	0.0	0.0	0.0	0.0	0.0	**11,165.7**

Manitoba Production
2022 To 2023

Licence **9752** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	22.7	33.3	38.7	46.1	48.5	38.7	39.9	0.0	0.0	0.0	0.0	0.0	**14,830.0**
DAY	2022	20.0	28.0	31.0	27.7	27.2	29.8	30.7	30.7	29.8	31.0	30.0	23.0	**2,911.3**
H2O	2022	20.9	40.3	42.8	48.0	48.1	57.6	61.5	56.2	42.4	18.1	13.7	10.9	**10,900.7**
OIL	2022	16.8	27.6	25.5	14.9	15.0	20.7	25.0	28.5	26.5	18.2	15.6	12.8	**14,562.1**

Licence **9753** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	15.8	0.0	15.0	29.8	30.0	0.0	0.0	0.0	0.0	0.0	**3,060.9**
H2O	2023	42.2	45.9	24.9	0.0	28.2	96.7	101.7	0.0	0.0	0.0	0.0	0.0	**8,774.9**
OIL	2023	49.9	58.7	37.6	0.0	35.2	50.4	51.2	0.0	0.0	0.0	0.0	0.0	**14,747.0**
DAY	2022	30.8	28.0	31.0	27.7	27.2	29.8	30.8	30.7	30.0	31.0	29.8	30.8	**2,911.3**
H2O	2022	68.2	83.5	73.6	48.0	45.4	85.1	94.0	81.6	68.2	66.1	47.3	43.7	**8,435.3**
OIL	2022	61.2	60.7	54.7	58.8	76.2	48.6	38.2	36.2	47.6	54.1	48.8	47.2	**14,464.0**

Licence **9754** Well Name **Ewart Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.8**
WIN	2023	446.0	411.0	461.0	439.0	451.0	197.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,738.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	**2,390.8**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	252.0	411.0	442.0	**26,333.0**

Licence **9755** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.0	30.6	29.8	31.0	30.0	23.5	0.0	0.0	0.0	0.0	0.0	**3,253.4**
H2O	2023	136.1	78.2	93.9	72.9	71.0	82.6	105.3	0.0	0.0	0.0	0.0	0.0	**19,252.0**
OIL	2023	162.3	132.6	141.6	108.9	116.0	99.1	68.2	0.0	0.0	0.0	0.0	0.0	**11,262.4**
DAY	2022	25.0	28.0	5.0	28.3	30.8	25.4	30.8	30.8	30.0	31.0	25.0	31.0	**3,051.7**
H2O	2022	20.6	23.3	4.3	211.9	253.6	206.5	249.5	225.2	166.6	171.9	137.8	180.9	**18,612.0**
OIL	2022	7.0	8.3	1.5	92.0	108.6	87.9	106.1	96.0	91.2	93.3	77.4	145.7	**10,433.7**

Licence **9757** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,331.1**
H2O	2023	193.9	171.7	136.8	136.0	155.4	188.2	175.2	0.0	0.0	0.0	0.0	0.0	**58,762.2**
OIL	2023	15.0	38.6	83.9	115.0	160.0	77.3	70.3	0.0	0.0	0.0	0.0	0.0	**10,079.1**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,126.1**
H2O	2022	257.7	252.2	265.7	208.0	208.5	205.9	218.0	239.4	236.2	234.4	214.9	239.3	**57,605.0**
OIL	2022	60.6	51.9	62.5	58.6	35.8	18.7	21.3	27.4	25.3	30.7	35.6	35.2	**9,519.0**

Licence **9758** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,263.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.9**

Manitoba Production
2022 To 2023

Licence **9760** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,322.7**
H2O	2023	128.9	45.9	2.5	122.5	109.5	105.7	114.9	0.0	0.0	0.0	0.0	0.0	**20,634.9**
OIL	2023	49.6	18.6	4.3	52.7	47.0	42.3	46.0	0.0	0.0	0.0	0.0	0.0	**13,447.2**
DAY	2022	31.0	28.0	31.0	25.6	31.0	30.0	28.3	31.0	30.0	31.0	30.0	31.0	**3,110.7**
H2O	2022	35.9	115.7	141.6	118.7	139.1	130.2	132.2	147.1	137.7	135.6	127.4	130.9	**20,005.0**
OIL	2022	47.5	40.1	45.3	39.0	49.6	47.8	46.8	58.2	52.9	52.3	50.6	50.7	**13,186.7**

Licence **9761** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,293.1**
H2O	2023	2238.1	1762.9	2031.3	2008.4	2001.5	1967.8	2009.9	0.0	0.0	0.0	0.0	0.0	**100,927.6**
OIL	2023	31.1	64.5	73.3	106.5	92.6	62.8	103.9	0.0	0.0	0.0	0.0	0.0	**27,558.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.3	30.0	31.0	30.0	31.0	**3,081.3**
H2O	2022	1944.5	2059.3	2109.1	2010.2	2066.4	1945.2	2113.7	2046.9	1957.7	1926.9	2044.5	2214.3	**86,907.7**
OIL	2022	58.6	62.2	68.7	55.0	65.4	54.4	107.6	124.4	115.8	114.5	77.3	72.6	**27,023.3**

Licence **9763** Well Name **Ebor Unit No. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,308.3**
H2O	2023	4.8	4.1	4.8	4.0	3.1	3.0	3.2	0.0	0.0	0.0	0.0	0.0	**2,825.0**
OIL	2023	78.0	69.5	78.7	67.6	51.3	47.7	58.9	0.0	0.0	0.0	0.0	0.0	**17,384.0**
DAY	2022	31.0	27.6	30.9	28.4	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**3,097.3**
H2O	2022	4.4	4.0	4.6	4.1	5.1	5.1	5.1	4.5	4.5	4.2	4.7	4.7	**2,798.0**
OIL	2022	77.9	68.0	76.1	70.3	93.0	89.5	92.2	77.5	71.8	66.3	78.4	77.0	**16,932.3**

Licence **9764** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,198.9**
H2O	2023	3.4	2.6	2.8	2.6	3.5	3.4	3.3	0.0	0.0	0.0	0.0	0.0	**2,367.1**
OIL	2023	57.3	43.8	45.0	44.4	58.4	52.7	56.3	0.0	0.0	0.0	0.0	0.0	**13,664.2**
DAY	2022	19.0	20.9	30.9	28.4	31.0	30.0	31.0	31.0	29.3	31.0	30.0	31.0	**2,987.9**
H2O	2022	4.7	0.8	1.0	1.0	1.3	1.6	1.2	1.6	3.9	5.0	4.5	4.1	**2,345.5**
OIL	2022	12.7	13.6	19.0	17.5	21.5	25.4	23.8	27.0	67.8	81.6	75.8	65.6	**13,306.3**

Licence **9765** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,110.0**
H2O	2023	251.4	204.7	238.9	226.2	243.4	220.7	200.1	0.0	0.0	0.0	0.0	0.0	**20,144.6**
OIL	2023	50.1	27.5	27.2	24.0	21.2	36.0	51.0	0.0	0.0	0.0	0.0	0.0	**19,476.8**
DAY	2022	20.5	27.6	30.9	28.4	27.5	30.0	31.0	27.5	30.0	31.0	30.0	31.0	**2,899.3**
H2O	2022	212.3	286.0	321.2	298.9	298.3	292.4	287.8	258.6	307.7	314.6	274.2	255.4	**18,559.2**
OIL	2022	39.0	46.0	59.3	58.2	50.6	46.9	48.3	43.7	44.2	36.6	49.2	53.5	**19,239.8**

Licence **9766** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **9766** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,374.0**
H2O	2023	145.2	128.2	138.1	132.5	137.4	134.1	141.0	0.0	0.0	0.0	0.0	0.0	**11,032.1**
OIL	2023	96.8	85.4	92.0	88.5	91.6	89.4	94.0	0.0	0.0	0.0	0.0	0.0	**17,209.8**
DAY	2022	31.0	28.0	31.0	27.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,162.0**
H2O	2022	145.0	127.1	141.7	118.9	140.0	141.4	136.8	131.2	127.8	134.9	130.8	136.8	**10,075.6**
OIL	2022	105.1	90.8	94.4	79.2	75.5	84.2	91.2	87.3	85.2	90.1	87.2	91.2	**16,572.1**

Licence **9767** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,300.3**
H2O	2023	438.5	379.0	416.6	387.0	404.2	451.9	458.4	0.0	0.0	0.0	0.0	0.0	**31,826.7**
OIL	2023	33.0	28.5	31.4	29.0	21.3	14.0	14.2	0.0	0.0	0.0	0.0	0.0	**9,843.6**
DAY	2022	31.0	28.0	31.0	23.0	21.0	30.0	29.3	23.0	30.0	31.0	30.0	31.0	**3,088.3**
H2O	2022	432.0	376.1	385.0	292.2	291.4	414.3	402.2	350.2	413.4	438.5	420.8	439.0	**28,891.1**
OIL	2022	54.0	47.0	48.1	55.6	21.7	22.7	29.3	26.3	31.1	33.0	31.7	33.1	**9,672.2**

Licence **9768** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,022.8**
H2O	2023	67.4	48.4	61.6	75.0	83.2	74.4	56.6	0.0	0.0	0.0	0.0	0.0	**29,894.8**
OIL	2023	9.6	8.5	10.5	11.2	10.6	9.3	6.2	0.0	0.0	0.0	0.0	0.0	**6,696.0**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,812.8**
H2O	2022	90.1	74.5	70.6	64.1	71.0	67.6	77.1	78.4	70.0	47.6	54.7	57.3	**29,428.2**
OIL	2022	22.5	14.7	14.5	13.4	15.6	14.6	15.0	15.2	14.0	9.4	9.0	9.0	**6,630.1**

Licence **9769** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,786.3**
H2O	2023	4.2	3.0	8.8	6.2	3.8	3.0	3.9	0.0	0.0	0.0	0.0	0.0	**1,296.0**
OIL	2023	27.9	20.1	48.3	39.3	32.9	25.3	24.9	0.0	0.0	0.0	0.0	0.0	**7,673.4**
DAY	2022	31.0	28.0	31.0	27.9	31.0	26.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,575.3**
H2O	2022	2.7	5.5	2.7	6.6	4.7	1.5	0.8	0.9	0.7	1.6	0.4	2.4	**1,263.1**
OIL	2022	35.6	24.0	42.8	24.1	35.3	21.9	41.7	47.5	22.2	33.2	44.6	35.3	**7,454.7**

Licence **9770** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	27.7	31.0	0.0	0.0	0.0	0.0	0.0	**2,785.7**
H2O	2023	124.4	114.1	123.2	116.2	95.0	64.0	73.7	0.0	0.0	0.0	0.0	0.0	**11,595.9**
OIL	2023	34.8	32.9	37.0	35.3	29.6	22.0	24.0	0.0	0.0	0.0	0.0	0.0	**6,682.8**
DAY	2022	31.0	27.1	31.0	27.9	30.0	29.8	30.0	30.5	30.0	29.8	30.0	31.0	**2,576.7**
H2O	2022	163.6	146.8	133.0	101.9	150.2	141.8	123.2	192.1	158.0	158.7	194.6	136.5	**10,885.3**
OIL	2022	46.7	41.9	66.8	66.0	40.4	35.7	29.4	46.3	79.6	75.2	71.8	38.6	**6,467.2**

Licence **9771** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **9771** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.0	30.6	29.3	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,229.1**
H2O	2023	93.6	74.1	87.1	82.1	82.4	62.0	63.9	0.0	0.0	0.0	0.0	0.0	**24,244.4**
OIL	2023	70.1	55.4	63.4	59.9	63.0	61.2	53.5	0.0	0.0	0.0	0.0	0.0	**8,672.8**
DAY	2022	31.0	28.0	16.0	28.3	30.8	25.4	30.8	30.8	16.0	31.0	30.0	31.0	**3,020.5**
H2O	2022	103.5	88.9	56.2	154.0	173.3	141.1	169.5	168.0	85.6	234.0	232.1	235.7	**23,699.2**
OIL	2022	40.2	33.0	18.8	28.6	29.8	24.4	30.0	29.5	14.1	49.4	51.5	54.3	**8,246.3**

Licence **9772** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-18-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.2**
H2O	2023	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,658.6**
OIL	2023	11.7	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	**1,324.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**1,641.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	**1,554.2**

Licence **9773** Well Name **South Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	16.2	31.0	0.0	0.0	0.0	0.0	0.0	**3,070.1**
H2O	2023	37.0	30.1	33.9	34.1	26.0	40.7	128.6	0.0	0.0	0.0	0.0	0.0	**8,533.4**
OIL	2023	37.7	32.5	37.3	34.0	30.7	31.2	112.1	0.0	0.0	0.0	0.0	0.0	**11,935.6**
DAY	2022	30.9	28.0	31.0	29.3	30.5	30.0	30.5	30.8	30.0	31.0	29.9	30.3	**2,872.3**
H2O	2022	45.4	51.7	44.6	44.9	44.7	43.7	42.5	37.3	37.5	38.1	34.4	36.7	**8,203.0**
OIL	2022	81.6	73.9	84.7	76.3	77.4	63.0	60.0	60.9	57.5	52.4	46.5	39.2	**11,620.1**

Licence **9774** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,013.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,206.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.8**

Licence **9775** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-07-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,275.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.6**

Licence **9776** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	0.0	9.0	30.0	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,142.2**
H2O	2023	36.7	0.0	13.3	30.6	24.0	21.8	19.8	0.0	0.0	0.0	0.0	0.0	**8,913.7**
OIL	2023	19.8	0.0	7.2	16.4	13.0	11.7	10.7	0.0	0.0	0.0	0.0	0.0	**12,617.1**
DAY	2022	21.0	26.4	31.0	27.0	31.0	9.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,987.2**

Manitoba Production
2022 To 2023

Licence **9776** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	15.8	15.5	18.4	21.1	33.7	6.5	25.3	22.0	20.2	18.4	13.6	33.1	**8,767.5**
OIL	2022	25.7	27.5	22.6	12.9	11.3	4.4	18.3	16.0	15.8	15.6	33.5	17.9	**12,538.3**

Licence **9777** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	20.0	25.2	19.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,207.3**
H2O	2023	59.6	12.2	47.9	37.5	51.8	41.7	61.9	0.0	0.0	0.0	0.0	0.0	**10,498.8**
OIL	2023	26.4	16.0	38.9	25.0	31.8	16.2	24.1	0.0	0.0	0.0	0.0	0.0	**12,106.8**
DAY	2022	21.0	27.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,025.1**
H2O	2022	34.2	21.9	54.5	72.8	63.8	37.4	54.2	49.8	48.8	48.0	44.2	41.3	**10,186.2**
OIL	2022	24.8	62.1	66.6	24.2	40.8	51.6	29.3	40.7	31.2	32.0	36.2	26.4	**11,928.4**

Licence **9781** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,638.4**
H2O	2023	1.0	0.9	1.0	1.0	1.0	0.9	1.0	0.0	0.0	0.0	0.0	0.0	**15,829.5**
OIL	2023	18.3	16.7	17.6	18.2	17.8	18.3	17.5	0.0	0.0	0.0	0.0	0.0	**4,370.5**
DAY	2022	31.0	28.0	31.0	28.6	19.0	30.0	31.0	26.8	29.9	31.0	30.0	31.0	**2,426.8**
H2O	2022	1.3	1.1	1.3	1.2	1.7	4.0	4.1	3.5	2.8	0.6	0.6	0.7	**15,822.7**
OIL	2022	26.7	24.1	25.9	23.2	18.9	33.4	33.4	30.2	23.6	9.2	8.9	11.0	**4,246.1**

Licence **9783** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	27.0	28.7	30.1	24.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,092.4**
H2O	2023	341.1	309.5	281.1	180.8	205.4	160.7	254.9	0.0	0.0	0.0	0.0	0.0	**35,173.7**
OIL	2023	30.3	28.6	27.4	35.4	39.8	33.6	44.7	0.0	0.0	0.0	0.0	0.0	**10,573.7**
DAY	2022	31.0	28.0	31.0	25.4	31.0	29.8	30.3	30.8	30.0	27.0	27.7	17.4	**2,892.8**
H2O	2022	148.5	148.9	161.0	195.0	249.1	210.9	286.3	305.5	314.7	301.1	301.7	184.1	**33,440.2**
OIL	2022	48.0	54.6	59.6	31.1	32.2	16.1	4.6	11.1	26.4	24.6	23.6	16.3	**10,333.9**

Licence **9785** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,097.9**
H2O	2023	271.9	218.3	227.8	191.8	191.8	178.1	183.5	0.0	0.0	0.0	0.0	0.0	**12,733.8**
OIL	2023	47.2	55.5	60.6	71.7	77.7	73.5	76.3	0.0	0.0	0.0	0.0	0.0	**5,069.0**
DAY	2022	31.0	28.0	31.0	28.1	31.0	14.5	16.8	30.0	20.5	30.8	30.0	31.0	**2,888.1**
H2O	2022	27.0	33.0	42.0	40.2	42.0	18.5	191.4	361.7	253.1	302.7	186.5	311.3	**11,270.6**
OIL	2022	55.6	32.5	33.8	33.5	33.0	14.2	0.8	0.0	0.0	129.8	327.9	50.8	**4,606.5**

Licence **9787** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	8.0	28.0	31.0	30.0	30.9	30.0	26.0	0.0	0.0	0.0	0.0	0.0	**2,917.1**
H2O	2023	25.3	247.3	362.6	300.4	199.6	188.7	168.0	0.0	0.0	0.0	0.0	0.0	**11,799.9**
OIL	2023	1.7	30.4	42.1	40.5	41.3	38.9	32.7	0.0	0.0	0.0	0.0	0.0	**6,754.1**
DAY	2022	31.0	27.9	31.0	27.9	31.0	29.8	30.3	23.0	30.0	31.0	29.5	25.4	**2,733.2**

Manitoba Production
2022 To 2023

Licence **9787** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	64.1	59.2	63.4	61.0	70.5	67.4	34.8	39.0	63.4	55.5	50.9	49.0	**10,308.0**
OIL	2022	50.3	46.4	51.8	44.7	59.0	60.3	5.1	3.0	15.9	24.0	26.7	21.4	**6,526.5**

Licence **9790** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-08-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,212.8**
GAS	2023	0.2	0.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.1**
H2O	2023	31.9	46.3	73.8	61.7	58.3	142.8	158.6	0.0	0.0	0.0	0.0	0.0	**24,388.7**
OIL	2023	15.7	23.0	37.1	31.9	31.0	119.8	97.8	0.0	0.0	0.0	0.0	0.0	**6,054.9**
DAY	2022	31.0	28.0	31.0	29.0	31.0	25.0	30.5	31.0	30.0	26.3	29.0	31.0	**3,005.8**
GAS	2022	0.5	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.2	0.3	0.3	**18.9**
H2O	2022	38.4	28.5	28.8	28.8	30.9	34.4	35.7	38.9	31.2	28.2	35.5	34.4	**23,815.3**
OIL	2022	31.6	22.5	21.5	19.2	20.8	9.9	17.3	19.2	15.4	13.9	17.4	17.1	**5,698.6**

Licence **9792** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	19.7	31.0	30.0	30.7	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,030.0**
H2O	2023	14.0	6.0	4.0	36.2	34.0	27.8	29.0	0.0	0.0	0.0	0.0	0.0	**2,806.7**
OIL	2023	74.8	43.0	56.4	173.2	153.4	140.6	162.3	0.0	0.0	0.0	0.0	0.0	**12,960.2**
DAY	2022	31.0	28.0	31.0	24.5	30.8	29.6	30.5	30.8	30.0	31.0	29.9	30.9	**2,830.6**
H2O	2022	17.7	13.7	11.3	10.4	12.4	10.1	12.2	12.4	11.9	13.2	12.8	10.5	**2,655.7**
OIL	2022	114.4	96.5	96.5	70.0	82.5	84.2	96.6	106.1	107.7	81.4	73.7	73.4	**12,156.5**

Licence **9793** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,888.2**
H2O	2023	825.9	618.8	758.9	715.8	754.2	746.0	715.3	0.0	0.0	0.0	0.0	0.0	**55,974.9**
OIL	2023	68.4	55.0	60.2	54.5	58.7	47.6	27.6	0.0	0.0	0.0	0.0	0.0	**21,326.8**
DAY	2022	31.0	19.9	30.9	27.8	31.0	30.0	31.0	27.0	28.0	31.0	30.0	31.0	**2,678.2**
H2O	2022	566.2	365.3	584.5	574.3	709.7	674.7	652.8	590.3	681.5	793.5	718.2	790.3	**50,840.0**
OIL	2022	122.1	65.1	78.8	62.8	68.4	88.8	95.9	78.4	60.5	60.2	69.7	67.7	**20,954.8**

Licence **9795** Well Name **Tundra Waskada SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-09-002-25W1.00** Field Name **Waskada** Pool Name **Winnipegosis** Field Code **3** Pool Code **76** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,775.5**

Licence **9796** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	25.1	29.4	30.5	0.0	0.0	0.0	0.0	0.0	**3,283.1**
H2O	2023	185.8	226.8	253.5	269.0	293.1	263.0	261.0	0.0	0.0	0.0	0.0	0.0	**8,027.1**
OIL	2023	10.6	6.4	7.3	7.5	8.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	**15,059.2**
DAY	2022	30.7	21.6	30.5	27.2	30.6	29.6	30.8	30.2	30.0	31.0	30.0	30.6	**3,078.7**
H2O	2022	0.3	0.2	0.4	0.8	1.4	2.2	2.0	1.5	1.9	3.6	1.7	1.5	**6,274.9**
OIL	2022	5.8	3.6	6.5	16.3	25.2	41.6	36.1	24.7	33.4	56.7	25.5	21.3	**15,017.5**

Manitoba Production
2022 To 2023

Licence **9797** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.0	21.0	16.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,806.4**
H2O	2023	5.7	15.3	11.8	13.7	13.0	3.5	9.2	0.0	0.0	0.0	0.0	0.0	**1,717.2**
OIL	2023	34.4	21.8	29.0	25.7	17.2	21.8	12.7	0.0	0.0	0.0	0.0	0.0	**4,479.2**
DAY	2022	20.0	14.0	27.0	28.5	31.0	30.0	31.0	31.0	30.0	30.0	30.0	7.0	**2,628.4**
H2O	2022	6.8	4.6	12.1	17.1	12.6	6.6	3.0	6.7	2.5	17.3	13.9	0.4	**1,645.0**
OIL	2022	35.5	19.8	32.2	13.7	13.6	16.1	18.4	14.3	13.7	24.5	20.1	0.3	**4,316.6**

Licence **9798** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	24.0	14.0	30.0	31.0	15.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,799.8**
H2O	2023	2.2	2.1	1.9	2.1	1.7	1.4	17.8	0.0	0.0	0.0	0.0	0.0	**745.0**
OIL	2023	5.5	4.9	4.3	4.9	4.0	3.3	34.0	0.0	0.0	0.0	0.0	0.0	**3,043.1**
DAY	2022	7.3	3.0	24.0	28.5	31.0	30.0	31.0	31.0	30.0	31.0	23.0	18.0	**2,625.1**
H2O	2022	9.8	6.6	9.4	7.5	7.7	0.8	3.9	1.8	2.2	1.8	1.8	2.1	**715.8**
OIL	2022	11.0	4.2	32.7	18.9	14.5	15.7	11.8	9.4	8.7	7.3	5.2	6.1	**2,982.2**

Licence **9799** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,076.7**
H2O	2023	539.8	748.7	911.8	841.9	801.2	699.8	793.1	0.0	0.0	0.0	0.0	0.0	**49,667.1**
OIL	2023	41.1	53.3	89.2	84.4	79.0	74.5	70.5	0.0	0.0	0.0	0.0	0.0	**39,339.0**
DAY	2022	31.0	28.0	31.0	28.9	31.0	29.6	30.2	10.0	14.0	30.7	29.6	31.0	**2,877.9**
H2O	2022	698.1	703.6	750.7	709.6	741.0	664.7	709.3	204.8	391.8	861.3	820.9	864.5	**44,330.8**
OIL	2022	95.3	81.3	83.9	59.3	76.0	64.2	59.1	9.8	12.4	76.8	77.3	80.1	**38,847.0**

Licence **9800** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	**3,056.0**
H2O	2023	0.5	40.3	36.5	16.7	12.0	10.3	8.4	0.0	0.0	0.0	0.0	0.0	**2,454.6**
OIL	2023	46.8	20.4	36.5	45.3	36.0	30.8	46.7	0.0	0.0	0.0	0.0	0.0	**11,873.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,852.0**
H2O	2022	8.7	8.6	12.9	12.1	10.6	17.1	12.3	12.3	10.3	14.9	12.0	8.7	**2,329.9**
OIL	2022	49.3	39.4	40.1	36.1	31.8	21.0	31.7	31.6	26.7	24.1	31.0	22.3	**11,610.5**

Licence **9802** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	0.0	6.0	20.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,075.8**
H2O	2023	7.7	6.4	10.0	0.0	20.1	27.6	6.5	0.0	0.0	0.0	0.0	0.0	**1,527.4**
OIL	2023	41.7	37.9	37.0	0.0	0.0	0.0	21.8	0.0	0.0	0.0	0.0	0.0	**4,670.6**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	19.3	31.0	30.0	31.0	30.0	31.0	**2,929.8**
H2O	2022	6.9	6.4	4.1	6.5	24.0	11.6	15.4	20.5	7.5	8.0	6.7	8.1	**1,449.1**
OIL	2022	45.7	40.6	35.3	42.5	32.6	37.7	15.7	27.0	39.1	37.7	38.8	41.3	**4,532.2**

Licence **9803** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **9803** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,155.0**
H2O	2023	17.0	15.0	17.3	16.2	15.3	15.9	13.8	0.0	0.0	0.0	0.0	0.0	**7,518.5**
OIL	2023	1.2	1.1	1.3	1.2	1.2	2.2	2.9	0.0	0.0	0.0	0.0	0.0	**3,353.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,947.0**
H2O	2022	19.5	20.4	23.4	23.6	21.8	15.2	15.5	16.1	14.3	17.6	18.2	16.7	**7,408.0**
OIL	2022	1.9	1.1	1.3	1.2	1.2	0.8	0.9	1.0	0.8	1.2	1.2	1.1	**3,342.0**

Licence **9804** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,749.0**
WIN	2023	124.1	116.0	123.0	119.1	123.2	68.4	129.1	0.0	0.0	0.0	0.0	0.0	**15,471.6**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,537.0**
WIN	2022	120.9	164.6	160.8	147.5	156.0	141.8	144.3	132.2	120.4	127.6	118.6	121.8	**14,668.7**

Licence **9805** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.9	0.0	15.7	15.5	15.5	29.9	28.4	13.9	0.0	0.0	0.0	0.0	**2,806.5**
H2O	2022	83.6	0.0	468.4	480.7	507.1	1010.1	1039.2	533.9	0.0	0.0	0.0	0.0	**12,592.4**
OIL	2022	0.2	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,118.2**

Licence **9806** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	30.0	27.7	29.9	30.0	19.1	0.0	0.0	0.0	0.0	0.0	**2,883.9**
H2O	2023	566.2	544.2	566.4	510.0	569.7	537.9	335.2	0.0	0.0	0.0	0.0	0.0	**29,678.6**
OIL	2023	12.0	11.6	11.9	10.7	11.4	18.5	18.7	0.0	0.0	0.0	0.0	0.0	**5,363.8**
DAY	2022	31.0	28.0	0.0	28.1	31.0	29.3	30.5	31.0	29.5	30.0	30.0	31.0	**2,688.8**
H2O	2022	1.4	1.3	0.0	617.0	808.8	727.1	664.6	630.0	597.7	556.4	617.0	600.6	**26,049.0**
OIL	2022	1.3	1.1	0.0	5.4	30.6	29.1	44.0	56.6	53.9	43.9	25.5	9.6	**5,269.0**

Licence **9807** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	7.0	0.0	22.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,530.5**
WIN	2023	7.2	7.7	1.2	0.0	153.6	161.1	148.6	0.0	0.0	0.0	0.0	0.0	**7,139.7**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,381.5**
WIN	2022	130.2	109.9	126.9	115.2	127.3	126.7	104.3	58.0	48.3	23.5	8.2	5.7	**6,660.3**

Licence **9808** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-08-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,169.3**
H2O	2023	6.6	4.0	6.1	14.4	8.6	11.8	8.3	0.0	0.0	0.0	0.0	0.0	**800.5**
OIL	2023	53.9	51.0	49.9	38.7	59.0	53.4	58.7	0.0	0.0	0.0	0.0	0.0	**10,875.0**
DAY	2022	31.0	28.0	30.9	30.0	30.9	19.8	31.0	31.0	29.9	30.9	29.9	31.0	**2,958.5**
H2O	2022	10.4	6.1	8.0	6.7	6.8	4.8	11.0	8.1	9.0	7.1	6.9	6.9	**740.7**
OIL	2022	57.6	55.4	47.5	60.3	61.2	44.8	59.4	58.5	53.9	57.5	55.4	55.6	**10,510.4**

Manitoba Production
2022 To 2023

Licence **9809** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.4	27.7	30.8	29.9	30.9	29.8	30.9	0.0	0.0	0.0	0.0	0.0	**3,337.3**
H2O	2023	7117.5	7920.7	8667.6	8446.9	8728.6	8471.3	8789.9	0.0	0.0	0.0	0.0	0.0	**554,163.5**
OIL	2023	29.0	32.4	73.6	104.6	116.8	90.6	30.6	0.0	0.0	0.0	0.0	0.0	**20,772.8**
DAY	2022	30.8	27.7	30.7	29.0	30.7	29.7	27.1	30.6	29.8	30.7	29.6	17.8	**3,131.9**
H2O	2022	8393.3	7504.6	8398.1	8276.7	8741.7	8330.7	7725.1	8743.3	8335.4	8566.4	8420.3	5060.0	**496,021.0**
OIL	2022	121.6	57.9	64.5	88.4	70.1	53.6	56.3	72.2	79.8	68.4	37.0	21.9	**20,295.2**

Licence **9810** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-23-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	26.0	29.5	23.6	2.0	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**2,881.3**
H2O	2023	3217.0	2867.5	3123.7	2345.1	226.5	3121.5	3237.3	0.0	0.0	0.0	0.0	0.0	**222,141.3**
OIL	2023	9.6	19.7	28.8	21.1	1.7	15.9	15.4	0.0	0.0	0.0	0.0	0.0	**8,002.9**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	30.4	26.8	29.8	1.0	17.0	30.7	**2,709.7**
H2O	2022	2933.8	2630.9	2932.3	2581.3	3001.6	2875.7	2863.6	2575.3	2783.2	108.1	1700.0	3131.4	**204,002.7**
OIL	2022	36.3	31.4	30.8	28.1	31.5	29.0	28.6	23.9	29.5	1.0	15.4	15.5	**7,890.7**

UWI **100.02-23-006-27W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9812** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	29.5	28.7	27.5	25.3	30.3	0.0	0.0	0.0	0.0	0.0	**2,978.3**
H2O	2023	74.8	43.3	67.6	113.5	176.3	98.5	96.1	0.0	0.0	0.0	0.0	0.0	**23,136.4**
OIL	2023	37.1	119.9	199.3	87.2	17.1	61.7	57.7	0.0	0.0	0.0	0.0	0.0	**14,064.4**
DAY	2022	31.0	28.0	31.0	21.9	30.8	29.8	30.5	30.8	29.5	27.2	29.9	27.9	**2,778.2**
H2O	2022	116.9	92.1	97.8	71.8	122.9	139.1	142.2	105.4	134.0	136.1	89.7	47.9	**22,466.3**
OIL	2022	32.1	44.2	48.4	32.4	35.3	27.6	29.1	40.8	54.4	54.1	41.0	25.9	**13,484.4**

Licence **9814** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-32-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,345.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**

Licence **9816** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B O** Field Code **7** Pool Code **42O** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.0	23.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,062.8**
H2O	2023	14.9	67.5	64.4	56.7	54.1	53.9	54.6	0.0	0.0	0.0	0.0	0.0	**5,993.6**
OIL	2023	3.1	11.3	13.2	11.0	11.5	8.2	8.9	0.0	0.0	0.0	0.0	0.0	**2,509.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,870.8**
H2O	2022	57.0	53.2	52.8	51.4	54.1	52.5	54.0	55.0	52.9	49.5	51.0	50.7	**5,627.5**
OIL	2022	10.8	10.2	15.5	13.1	13.5	11.1	11.1	11.4	10.8	10.2	10.4	10.4	**2,442.1**

Licence **9818** Well Name **10101906 Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9818** Well Name **10101906 Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-31-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole C Pool** Field Code **17** Pool Code **22C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	25.0	28.2	29.8	26.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**484.0**
H2O	2023	215.4	173.7	195.9	204.2	181.1	188.6	169.0	0.0	0.0	0.0	0.0	0.0	**5,960.7**
OIL	2023	11.7	9.6	10.9	12.0	10.5	10.7	9.0	0.0	0.0	0.0	0.0	0.0	**782.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.9	**283.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.2	208.7	214.4	**4,632.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	11.6	12.0	**708.2**

Licence **9819** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	26.0	0.0	26.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,039.3**
H2O	2023	484.0	564.9	582.4	486.0	0.0	499.9	558.2	0.0	0.0	0.0	0.0	0.0	**103,779.2**
OIL	2023	21.9	26.2	31.3	23.7	0.0	23.5	27.3	0.0	0.0	0.0	0.0	0.0	**6,309.6**
DAY	2022	31.0	26.5	31.0	28.8	22.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,870.8**
H2O	2022	473.5	382.7	482.9	474.3	340.3	195.7	389.4	477.8	532.4	578.7	534.4	568.4	**100,603.8**
OIL	2022	21.5	15.7	18.7	17.0	13.1	19.1	14.9	20.2	24.5	25.2	23.5	23.7	**6,155.7**

Licence **9820** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	28.0	9.2	12.0	2.0	5.0	2.0	0.0	0.0	0.0	0.0	0.0	**2,854.9**
H2O	2023	2287.6	2620.6	782.8	1019.6	155.5	428.7	163.7	0.0	0.0	0.0	0.0	0.0	**186,782.9**
OIL	2023	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,024.3**
DAY	2022	31.0	28.0	31.0	29.5	30.3	30.0	24.5	31.0	30.0	31.0	30.0	31.0	**2,772.7**
H2O	2022	471.0	446.6	527.3	548.7	781.4	325.9	635.4	795.8	1909.3	3017.3	2871.6	3054.3	**179,324.4**
OIL	2022	26.4	22.4	25.7	23.2	14.7	15.5	11.9	16.3	25.4	31.8	30.6	30.8	**3,009.5**

Licence **9821** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.3	28.0	31.0	26.2	27.0	24.3	31.0	0.0	0.0	0.0	0.0	0.0	**3,030.5**
H2O	2023	462.5	501.0	530.9	468.4	535.0	481.5	597.0	0.0	0.0	0.0	0.0	0.0	**50,789.8**
OIL	2023	24.6	27.2	29.7	24.7	26.8	25.7	30.8	0.0	0.0	0.0	0.0	0.0	**5,521.8**
DAY	2022	30.8	27.1	29.3	25.9	28.6	29.4	30.7	30.5	30.0	31.0	29.8	30.9	**2,836.7**
H2O	2022	513.0	493.4	501.9	449.2	474.4	444.1	428.2	440.1	435.7	498.3	500.6	501.8	**47,213.5**
OIL	2022	33.3	30.7	31.9	24.9	24.9	24.8	23.3	23.4	24.5	26.3	27.1	27.0	**5,332.3**

Licence **9822** Well Name **North Pierson Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-21-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	25.0	31.0	30.0	26.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,548.0**
WIN	2023	759.0	802.0	1076.0	1024.0	874.0	1046.0	1045.0	0.0	0.0	0.0	0.0	0.0	**73,728.0**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	21.0	**1,353.0**
WIN	2022	1080.0	970.0	1079.0	913.0	1077.0	1036.0	1081.0	1072.0	1018.0	1076.0	883.0	630.0	**67,102.0**

Licence **9823** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	21.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,436.5**
WIN	2023	559.0	466.0	571.0	529.0	465.0	533.0	304.0	0.0	0.0	0.0	0.0	0.0	**37,712.0**

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Licence **9823** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	21.0	5.0	28.0	31.0	**2,251.5**
WIN	2022	675.0	617.0	660.0	556.0	621.0	448.0	621.0	599.0	399.0	130.0	692.0	653.0	**34,285.0**

Licence **9826** Well Name **Tundra Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.01-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.4	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,070.1**
H2O	2023	446.5	394.2	404.0	420.3	430.5	368.1	443.5	0.0	0.0	0.0	0.0	0.0	**55,926.7**
OIL	2023	29.7	26.2	26.7	26.7	27.2	21.6	27.9	0.0	0.0	0.0	0.0	0.0	**5,825.3**
DAY	2022	31.0	28.0	27.4	29.2	11.6	20.2	30.9	31.0	30.0	31.0	29.8	31.0	**2,865.2**
H2O	2022	495.8	453.1	455.8	478.1	188.7	323.5	487.0	484.5	474.9	478.4	444.1	450.5	**53,019.6**
OIL	2022	28.6	25.6	25.5	25.0	9.6	18.7	27.4	27.1	26.8	28.0	28.7	30.0	**5,639.3**

Licence **9827** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	26.0	14.0	30.0	25.0	27.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,183.2**
H2O	2023	22.6	18.7	81.1	140.6	68.0	111.4	90.8	0.0	0.0	0.0	0.0	0.0	**6,905.6**
OIL	2023	24.5	20.3	15.9	37.3	18.1	29.6	24.2	0.0	0.0	0.0	0.0	0.0	**8,046.7**
DAY	2022	14.8	5.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**3,006.2**
H2O	2022	21.1	4.9	30.0	35.7	35.3	28.4	22.9	21.7	29.2	25.0	25.7	23.0	**6,372.4**
OIL	2022	32.9	8.1	62.0	29.3	33.8	36.1	37.6	35.3	24.9	27.0	27.9	12.9	**7,876.8**

Licence **9828** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	20.5	16.8	30.7	0.0	0.0	0.0	0.0	0.0	**2,916.0**
H2O	2023	2380.5	2019.3	2388.8	2260.7	1613.7	1324.3	2238.7	0.0	0.0	0.0	0.0	0.0	**109,337.9**
OIL	2023	51.6	46.8	38.1	26.8	14.5	11.3	25.6	0.0	0.0	0.0	0.0	0.0	**8,698.0**
DAY	2022	0.0	0.0	8.5	0.0	25.8	30.0	31.0	26.5	30.0	31.0	30.0	31.0	**2,728.6**
H2O	2022	0.0	0.0	391.4	0.0	1235.7	1778.7	2158.5	1958.8	2328.8	2477.0	2322.1	2332.2	**95,111.9**
OIL	2022	0.0	0.0	6.9	0.0	64.1	26.4	29.0	23.6	50.4	63.8	63.6	56.0	**8,483.3**

Licence **9830** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	18.9	0.0	30.0	30.5	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**2,763.7**
H2O	2023	57.8	35.3	0.0	56.8	56.9	56.1	59.1	0.0	0.0	0.0	0.0	0.0	**9,842.5**
OIL	2023	31.8	18.7	0.0	29.2	29.6	29.1	28.7	0.0	0.0	0.0	0.0	0.0	**5,627.9**
DAY	2022	31.0	28.0	31.0	26.8	29.8	29.8	30.8	30.8	23.0	31.0	30.0	30.7	**2,593.7**
H2O	2022	16.9	14.6	19.3	19.7	21.6	52.1	59.6	59.2	44.9	60.5	58.2	58.5	**9,520.5**
OIL	2022	9.0	8.2	9.1	7.9	8.6	25.3	30.0	29.7	22.5	30.1	29.9	31.3	**5,460.8**

Licence **9831** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9831** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,626.4**
WIN	2023	913.0	830.0	928.0	870.0	873.0	825.0	820.0	0.0	0.0	0.0	0.0	0.0	**36,900.1**
DAY	2022	31.0	27.4	31.0	28.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,414.4**
WIN	2022	917.0	762.0	918.0	748.0	861.0	854.0	903.0	906.0	854.0	916.0	888.0	904.0	**30,841.1**

Licence **9835** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.8	31.0	14.8	30.7	29.5	30.2	0.0	0.0	0.0	0.0	0.0	**2,866.6**
H2O	2023	49.1	53.6	68.5	28.4	62.1	59.8	59.7	0.0	0.0	0.0	0.0	0.0	**14,262.6**
OIL	2023	27.7	23.6	30.1	18.6	37.9	42.3	45.7	0.0	0.0	0.0	0.0	0.0	**14,009.2**
DAY	2022	31.0	28.0	21.2	0.0	19.0	29.8	29.0	30.8	30.0	30.3	30.0	28.2	**2,672.6**
H2O	2022	95.7	77.0	59.5	0.0	81.5	92.6	165.7	112.5	110.3	115.0	89.2	71.0	**13,881.4**
OIL	2022	60.4	49.1	33.9	0.0	33.8	37.5	96.3	178.5	126.4	95.6	99.6	35.5	**13,783.3**

Licence **9837** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-16-009-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,176.6**
H2O	2023	58.5	54.4	109.1	214.5	196.4	157.6	157.8	0.0	0.0	0.0	0.0	0.0	**25,670.4**
OIL	2023	10.6	9.6	12.4	22.4	23.4	17.7	15.0	0.0	0.0	0.0	0.0	0.0	**5,229.2**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.8	31.0	30.5	30.0	30.5	30.0	31.0	**2,965.3**
H2O	2022	25.9	24.0	25.5	31.5	44.2	57.0	61.7	61.4	60.2	52.2	48.2	42.3	**24,722.1**
OIL	2022	1.0	0.9	0.9	3.5	8.4	7.3	7.6	7.4	7.3	6.5	6.7	8.8	**5,118.1**

Licence **9838** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,688.1**
H2O	2023	41.7	37.0	40.9	38.5	39.4	39.9	38.8	0.0	0.0	0.0	0.0	0.0	**3,127.3**
OIL	2023	17.8	19.1	17.6	16.6	17.5	17.1	16.7	0.0	0.0	0.0	0.0	0.0	**5,021.0**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**2,476.1**
H2O	2022	33.0	48.0	53.3	50.8	48.9	46.6	46.6	43.4	28.6	39.8	35.0	32.9	**2,851.1**
OIL	2022	22.6	20.4	22.7	21.8	21.1	19.9	19.9	18.6	11.9	16.7	15.0	14.1	**4,898.6**

Licence **9839** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,150.5**
H2O	2023	168.2	176.0	193.6	169.4	180.8	177.7	158.4	0.0	0.0	0.0	0.0	0.0	**66,367.1**
OIL	2023	6.8	5.4	7.5	8.8	8.9	8.3	7.5	0.0	0.0	0.0	0.0	0.0	**6,671.0**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	27.0	26.3	31.0	30.0	31.0	**2,939.5**
H2O	2022	233.8	206.7	289.5	246.7	247.9	211.0	168.6	187.7	212.0	225.5	145.3	146.0	**65,143.0**
OIL	2022	13.2	16.5	19.5	14.7	13.2	8.7	9.3	8.6	7.5	8.4	6.7	7.2	**6,617.8**

Licence **9840** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,142.5**
H2O	2023	2.0	2.6	2.5	2.8	3.2	3.1	7.9	0.0	0.0	0.0	0.0	0.0	**701.1**

Manitoba Production
2022 To 2023

Licence **9840** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	38.9	32.9	33.5	32.4	34.1	33.8	26.6	0.0	0.0	0.0	0.0	0.0	**7,793.1**
DAY	2022	31.0	27.5	31.0	26.4	31.0	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**2,931.5**
H2O	2022	2.0	2.9	1.8	21.3	4.3	0.6	1.3	1.7	3.5	0.6	1.1	1.4	**677.0**
OIL	2022	15.6	13.8	22.7	35.2	6.3	6.5	12.9	34.7	44.3	37.0	35.8	36.7	**7,560.9**

Licence **9841** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,022.1**
H2O	2023	5.5	4.4	4.6	4.0	4.6	0.7	1.0	0.0	0.0	0.0	0.0	0.0	**1,344.9**
OIL	2023	69.9	65.0	73.7	67.3	55.1	70.3	63.3	0.0	0.0	0.0	0.0	0.0	**13,489.2**
DAY	2022	19.0	18.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,810.1**
H2O	2022	1.1	3.0	4.5	0.1	5.9	6.1	4.9	3.9	4.0	5.2	5.3	5.3	**1,320.1**
OIL	2022	18.8	89.8	104.3	86.0	107.6	100.8	85.9	73.6	73.6	98.2	76.8	69.8	**13,024.6**

Licence **9842** Well Name **Corex Daly Sinclair Prov. SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Birdbear** Field Code **1** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,214.0**
WIN	2023	16937.6	15620.3	17763.8	20596.9	18723.3	18835.6	17412.6	0.0	0.0	0.0	0.0	0.0	**1,370,695.4**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,003.0**
WIN	2022	21980.0	18061.0	18803.4	18002.0	21146.0	17998.1	17106.0	16848.4	16408.0	19313.9	16079.1	16779.9	**1,244,805.3**

UWI **103.15-01-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Duperow** Field Code **1** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9843** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	27.3	30.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**3,061.7**
H2O	2023	116.4	62.9	69.2	76.8	91.4	80.7	80.4	0.0	0.0	0.0	0.0	0.0	**10,352.2**
OIL	2023	72.6	74.3	80.4	85.1	59.3	52.2	49.2	0.0	0.0	0.0	0.0	0.0	**10,269.2**
DAY	2022	30.8	18.0	30.8	29.3	30.5	29.8	26.3	28.3	29.8	27.0	21.8	13.7	**2,854.2**
H2O	2022	95.7	53.2	103.5	80.9	83.9	67.0	59.7	66.1	61.6	60.8	91.1	58.5	**9,774.4**
OIL	2022	78.1	43.2	106.7	77.1	77.1	64.6	52.3	63.1	59.3	48.7	36.1	23.5	**9,796.1**

Licence **9844** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.7	27.2	30.8	16.8	29.9	29.3	29.0	0.0	0.0	0.0	0.0	0.0	**2,730.4**
H2O	2023	29.8	57.2	61.5	28.5	50.8	52.3	49.8	0.0	0.0	0.0	0.0	0.0	**4,657.7**
OIL	2023	42.5	99.0	106.6	66.0	109.6	85.8	70.9	0.0	0.0	0.0	0.0	0.0	**8,717.4**
DAY	2022	30.0	27.3	17.2	6.0	6.0	29.7	25.3	27.1	28.5	27.8	12.8	29.3	**2,540.7**
H2O	2022	55.7	50.3	26.8	9.8	9.7	51.2	38.0	45.6	41.6	34.8	18.1	38.2	**4,327.8**
OIL	2022	109.0	85.4	52.1	16.9	17.0	79.9	76.0	79.3	62.4	44.4	16.1	41.5	**8,137.0**

Licence **9845** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **9845** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	21.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,105.3**
H2O	2023	266.8	211.3	164.0	217.9	219.4	208.7	210.6	0.0	0.0	0.0	0.0	0.0	**21,853.0**
OIL	2023	46.7	48.7	36.5	50.7	59.1	58.9	65.9	0.0	0.0	0.0	0.0	0.0	**11,108.0**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	30.0	31.0	21.4	31.0	**2,903.3**
H2O	2022	76.9	66.1	81.6	77.1	81.1	80.5	83.0	87.9	90.0	91.0	58.0	275.1	**20,354.3**
OIL	2022	27.7	24.4	25.7	21.9	23.3	15.0	13.3	16.9	18.8	17.6	10.5	61.2	**10,741.5**

Licence **9846** Well Name **Miniota Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161,833.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,566.0**

Licence **9847** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	23.0	30.0	13.0	22.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,846.3**
H2O	2023	15.7	12.1	9.2	5.4	1.1	78.5	118.7	0.0	0.0	0.0	0.0	0.0	**5,652.1**
OIL	2023	6.4	2.9	2.0	3.0	1.3	31.0	42.5	0.0	0.0	0.0	0.0	0.0	**5,544.6**
DAY	2022	17.8	12.0	29.0	25.9	30.6	29.1	30.5	30.8	30.0	31.0	29.9	22.9	**2,668.3**
H2O	2022	9.9	7.1	13.5	8.8	11.0	10.2	5.9	5.7	7.7	15.2	12.4	8.1	**5,411.4**
OIL	2022	3.4	2.4	6.0	5.9	8.7	9.8	4.4	4.4	6.5	10.5	8.2	4.8	**5,455.5**

Licence **9848** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,000.9**
H2O	2023	12.5	11.7	13.0	11.4	12.6	13.8	14.1	0.0	0.0	0.0	0.0	0.0	**5,667.4**
OIL	2023	14.9	15.2	17.1	14.0	12.0	11.4	13.1	0.0	0.0	0.0	0.0	0.0	**7,256.0**
DAY	2022	17.8	22.5	29.0	25.9	30.6	29.1	30.5	28.8	30.0	31.0	29.9	30.9	**2,796.4**
H2O	2022	17.9	28.2	39.2	41.6	45.0	26.7	19.0	20.0	28.3	34.7	29.6	25.1	**5,578.3**
OIL	2022	18.9	18.4	21.0	16.7	17.2	12.2	21.4	19.7	20.7	27.0	28.6	23.7	**7,158.3**

Licence **9849** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-35-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,006.1**
H2O	2023	100.7	90.4	98.8	95.4	98.2	95.2	95.2	0.0	0.0	0.0	0.0	0.0	**9,195.7**
OIL	2023	17.8	16.1	17.7	18.1	18.3	17.8	17.5	0.0	0.0	0.0	0.0	0.0	**10,563.4**
DAY	2022	31.0	28.0	30.7	20.1	30.9	29.8	28.4	30.3	29.9	31.0	30.0	30.9	**2,795.6**
H2O	2022	113.0	90.6	102.8	69.1	100.1	96.5	94.3	102.9	96.7	99.8	96.4	99.4	**8,521.8**
OIL	2022	16.1	12.6	15.2	10.8	17.5	16.3	18.1	18.6	17.6	18.5	18.5	18.1	**10,440.1**

Licence **9850** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.8	30.0	30.5	29.2	30.4	0.0	0.0	0.0	0.0	0.0	**2,926.5**
H2O	2023	129.4	117.3	121.8	99.5	84.8	84.4	92.2	0.0	0.0	0.0	0.0	0.0	**11,694.3**
OIL	2023	54.8	47.7	46.3	44.0	52.9	59.2	60.6	0.0	0.0	0.0	0.0	0.0	**7,154.0**

Manitoba Production
2022 To 2023

Licence **9850** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.8	6.7	28.5	27.5	30.8	14.0	30.5	30.8	29.5	31.0	29.2	31.0	**2,717.1**
H2O	2022	34.5	9.0	39.5	37.5	20.3	86.4	422.9	268.9	308.7	256.6	193.1	147.0	**10,964.9**
OIL	2022	13.4	3.6	15.7	15.3	6.7	1.1	152.6	92.0	92.1	96.4	77.1	58.0	**6,788.5**

Licence **9851** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.3	17.5	31.0	29.7	30.4	0.0	0.0	0.0	0.0	0.0	**3,254.3**
H2O	2023	80.8	69.1	66.0	33.6	61.7	65.9	70.9	0.0	0.0	0.0	0.0	0.0	**16,742.1**
OIL	2023	19.1	15.2	13.6	7.0	13.0	14.1	14.2	0.0	0.0	0.0	0.0	0.0	**9,769.9**
DAY	2022	27.4	26.8	31.0	28.5	29.8	28.2	30.5	30.8	29.5	31.0	29.2	31.0	**3,056.9**
H2O	2022	57.5	56.8	64.3	65.5	70.1	103.7	143.9	109.1	75.0	85.2	82.1	82.7	**16,294.1**
OIL	2022	30.9	31.8	29.4	19.4	16.2	45.0	75.7	46.5	19.4	19.8	18.6	19.0	**9,673.7**

Licence **9854** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	24.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,021.0**
H2O	2023	23.6	21.2	15.8	20.5	22.2	22.1	84.6	0.0	0.0	0.0	0.0	0.0	**15,640.6**
OIL	2023	5.9	3.8	1.7	2.3	2.5	2.4	9.4	0.0	0.0	0.0	0.0	0.0	**9,218.9**
DAY	2022	31.0	23.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,816.0**
GAS	2022	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2022	64.5	42.5	57.9	13.4	56.4	56.9	56.1	29.9	12.9	8.7	0.0	11.8	**15,430.6**
OIL	2022	21.2	17.2	20.8	27.5	23.8	20.5	19.8	20.1	24.1	4.2	8.6	4.5	**9,190.9**

Licence **9857** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.6	27.8	30.3	29.8	30.6	29.3	27.4	0.0	0.0	0.0	0.0	0.0	**2,477.4**
H2O	2023	38.6	29.0	36.4	40.9	36.5	72.6	89.1	0.0	0.0	0.0	0.0	0.0	**4,632.2**
OIL	2023	49.9	37.8	33.1	42.1	35.6	50.4	81.3	0.0	0.0	0.0	0.0	0.0	**8,690.7**
DAY	2022	26.7	25.3	30.8	29.3	30.0	29.7	26.6	27.2	29.0	26.4	29.5	29.7	**2,272.6**
H2O	2022	36.1	36.0	48.4	55.5	55.4	43.7	60.6	64.0	59.7	51.3	56.1	57.4	**4,289.1**
OIL	2022	53.0	50.0	52.8	31.3	31.6	31.6	12.6	12.0	51.6	67.0	62.1	59.5	**8,360.5**

Licence **9858** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.1	28.0	30.3	27.5	30.8	28.7	26.6	0.0	0.0	0.0	0.0	0.0	**2,948.9**
H2O	2023	28.9	30.6	27.6	14.9	27.9	28.4	19.6	0.0	0.0	0.0	0.0	0.0	**3,135.7**
OIL	2023	82.2	83.4	85.6	70.5	112.4	95.9	75.9	0.0	0.0	0.0	0.0	0.0	**12,065.3**
DAY	2022	26.2	24.4	27.8	24.3	26.5	26.0	25.8	22.6	27.2	19.4	29.6	30.7	**2,748.9**
H2O	2022	33.6	30.1	28.4	33.8	29.5	22.0	12.0	11.3	14.4	13.2	32.6	23.7	**2,957.8**
OIL	2022	86.8	82.5	95.9	63.1	69.7	68.1	73.3	52.6	65.1	44.3	76.6	91.9	**11,459.4**

Licence **9859** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,869.9**
H2O	2023	20.3	19.0	21.2	24.3	19.9	18.8	19.6	0.0	0.0	0.0	0.0	0.0	**2,967.3**

Manitoba Production
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Licence **9859** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	11.4	10.3	11.0	6.6	11.0	9.2	9.3	0.0	0.0	0.0	0.0	0.0	**1,698.3**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,657.9**
H2O	2022	24.7	19.6	21.1	14.5	9.5	5.6	24.8	16.8	19.8	19.5	19.5	22.4	**2,824.2**
OIL	2022	10.5	9.7	8.4	6.7	3.5	0.3	7.8	17.5	10.6	10.5	10.3	10.7	**1,629.5**

Licence **9861** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	21.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,141.3**
H2O	2023	72.2	68.4	65.1	69.2	51.9	69.4	59.7	0.0	0.0	0.0	0.0	0.0	**7,219.3**
OIL	2023	3.8	3.6	10.0	24.7	7.7	15.0	23.3	0.0	0.0	0.0	0.0	0.0	**3,872.9**
DAY	2022	31.0	28.0	31.0	30.0	30.7	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**2,941.3**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**13.4**
H2O	2022	81.9	59.2	65.5	66.7	67.6	67.2	67.0	71.3	65.2	68.7	64.2	46.3	**6,763.4**
OIL	2022	6.2	17.8	19.6	18.2	17.5	17.3	17.4	16.2	17.8	16.2	16.1	33.6	**3,784.8**

Licence **9862** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	12.0	31.0	30.0	22.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,863.3**
H2O	2023	0.0	17.5	44.6	41.2	22.4	28.7	27.5	0.0	0.0	0.0	0.0	0.0	**3,269.7**
OIL	2023	0.0	12.9	17.0	3.6	11.4	12.3	14.0	0.0	0.0	0.0	0.0	0.0	**2,293.2**
DAY	2022	0.0	0.0	30.0	26.7	6.5	30.0	31.0	31.0	30.0	30.0	30.0	16.5	**2,707.3**
H2O	2022	0.0	0.0	21.1	19.6	23.1	26.3	52.4	45.7	32.8	23.1	32.6	16.8	**3,087.8**
OIL	2022	0.0	0.0	20.3	13.9	0.5	12.9	14.9	14.4	20.3	25.0	15.5	9.1	**2,222.0**

Licence **9864** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.7	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,859.3**
H2O	2023	13.1	15.1	11.5	8.8	3.1	3.9	34.6	0.0	0.0	0.0	0.0	0.0	**2,448.1**
OIL	2023	5.0	2.2	2.7	2.1	0.8	1.0	5.6	0.0	0.0	0.0	0.0	0.0	**3,283.8**
DAY	2022	14.4	10.8	11.0	25.9	31.0	30.0	30.5	30.8	30.0	28.7	29.9	30.9	**2,656.9**
H2O	2022	4.0	2.8	4.2	25.7	24.7	17.1	12.9	9.5	15.2	19.5	14.7	12.3	**2,358.0**
OIL	2022	7.2	5.2	0.5	14.1	16.9	12.3	14.8	16.1	15.9	11.4	9.8	8.2	**3,264.4**

Licence **9865** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	23.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,964.8**
H2O	2023	9.0	6.1	4.3	27.5	18.2	15.5	13.2	0.0	0.0	0.0	0.0	0.0	**3,453.5**
OIL	2023	26.1	24.8	20.5	31.6	23.3	21.6	19.7	0.0	0.0	0.0	0.0	0.0	**6,089.7**
DAY	2022	16.8	12.3	28.1	25.9	31.0	30.0	30.5	30.8	30.0	28.7	29.9	30.9	**2,769.6**
H2O	2022	1.6	1.2	2.6	2.5	2.8	4.3	6.1	5.3	2.8	2.8	3.4	6.1	**3,359.7**
OIL	2022	9.0	6.8	15.2	13.4	14.2	17.1	18.5	14.8	6.5	7.0	46.1	43.9	**5,922.1**

Licence **9866** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,860.8**

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Licence **9866** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	40.7	30.4	27.9	26.1	25.7	25.3	22.7	0.0	0.0	0.0	0.0	0.0	**4,154.9**
OIL	2023	14.3	10.8	13.8	13.8	13.9	13.1	13.8	0.0	0.0	0.0	0.0	0.0	**3,953.6**
DAY	2022	2.0	22.4	31.0	29.3	29.0	30.0	31.0	31.0	30.0	30.9	30.0	28.8	**2,649.1**
H2O	2022	0.6	8.9	18.1	13.2	10.2	11.6	13.0	11.7	10.0	86.3	56.8	54.3	**3,956.1**
OIL	2022	0.5	4.8	3.7	7.0	8.8	7.3	6.2	4.8	4.7	22.2	18.7	18.0	**3,860.1**

Licence **9867** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**2,854.5**
H2O	2023	34.5	24.1	26.6	23.9	25.0	21.4	15.9	0.0	0.0	0.0	0.0	0.0	**3,324.6**
OIL	2023	15.4	12.4	13.7	11.7	9.9	8.7	7.5	0.0	0.0	0.0	0.0	0.0	**3,481.8**
DAY	2022	0.0	0.0	0.0	26.3	29.0	30.0	31.0	18.0	30.0	30.9	30.0	27.8	**2,646.8**
H2O	2022	0.0	0.0	0.0	2.7	3.7	2.5	2.7	75.9	66.6	50.9	39.4	34.0	**3,153.2**
OIL	2022	0.0	0.0	0.0	0.8	0.7	0.6	0.6	13.5	22.4	14.6	15.0	13.7	**3,402.5**

Licence **9868** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,131.8**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,554.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,362.3**

Licence **9869** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,429.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.2**

Licence **9870** Well Name **Waskada Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.6	31.0	25.3	26.8	29.7	27.9	0.0	0.0	0.0	0.0	0.0	**3,042.2**
H2O	2023	35.5	30.3	31.5	15.0	19.1	13.5	9.5	0.0	0.0	0.0	0.0	0.0	**3,264.4**
OIL	2023	120.6	91.0	89.6	81.7	71.8	67.9	75.6	0.0	0.0	0.0	0.0	0.0	**12,603.6**
DAY	2022	28.0	22.8	30.8	29.3	31.0	30.0	27.3	27.1	29.2	28.0	17.8	28.8	**2,843.4**
H2O	2022	8.4	6.1	7.7	13.5	12.1	12.5	8.8	6.0	4.3	8.3	4.0	6.3	**3,110.0**
OIL	2022	33.3	27.1	35.0	25.0	28.6	26.3	25.5	28.3	33.4	27.8	19.1	37.0	**12,005.4**

Licence **9871** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	12.0	22.0	17.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,703.3**
H2O	2023	1.7	3.1	2.1	5.3	6.1	4.1	2.6	0.0	0.0	0.0	0.0	0.0	**2,640.4**
OIL	2023	1.9	3.6	2.7	4.5	4.5	3.7	2.9	0.0	0.0	0.0	0.0	0.0	**2,812.6**
DAY	2022	11.0	0.0	24.0	26.8	30.8	29.9	30.3	30.7	29.5	29.0	28.3	11.5	**2,539.1**
H2O	2022	0.4	0.0	1.1	1.5	2.5	2.1	2.1	3.4	4.8	5.2	4.9	1.5	**2,615.4**

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Licence **9871** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.6	0.0	1.3	1.5	2.4	2.4	2.6	4.2	5.3	5.4	5.3	1.8	**2,788.8**

Licence **9872** Well Name **Tundra Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.3	22.0	17.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,804.1**
H2O	2023	4.1	29.1	21.1	32.1	32.5	27.3	29.4	0.0	0.0	0.0	0.0	0.0	**3,381.2**
OIL	2023	2.8	10.8	8.1	11.6	11.2	11.0	12.4	0.0	0.0	0.0	0.0	0.0	**3,448.1**
DAY	2022	10.0	0.0	23.0	26.8	30.8	29.9	30.3	30.7	29.5	29.0	29.9	19.2	**2,627.6**
H2O	2022	0.4	0.0	0.9	1.8	2.4	1.9	2.8	2.1	1.8	1.8	1.9	1.2	**3,205.6**
OIL	2022	0.6	0.0	1.3	1.8	2.3	2.1	3.4	2.7	2.5	2.4	2.6	1.6	**3,380.2**

Licence **9873** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	17.8	25.0	31.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,874.5**
H2O	2023	21.4	29.2	32.6	24.8	16.1	15.8	42.1	0.0	0.0	0.0	0.0	0.0	**3,282.3**
OIL	2023	15.7	26.5	31.6	23.7	16.2	16.8	34.8	0.0	0.0	0.0	0.0	0.0	**4,690.3**
DAY	2022	20.8	8.8	31.0	25.9	31.0	29.2	30.5	30.8	30.0	28.7	29.9	14.9	**2,687.5**
H2O	2022	3.9	1.4	4.8	2.9	3.0	6.5	6.2	5.1	4.4	4.3	3.4	1.4	**3,100.3**
OIL	2022	7.3	3.1	10.5	5.1	5.8	12.6	12.6	11.0	9.7	8.7	7.1	3.1	**4,525.0**

Licence **9874** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.8	30.8	26.8	30.8	29.3	28.5	0.0	0.0	0.0	0.0	0.0	**2,880.0**
H2O	2023	87.7	88.3	89.9	80.2	121.5	99.3	74.0	0.0	0.0	0.0	0.0	0.0	**15,108.7**
OIL	2023	8.7	5.2	4.3	0.7	1.2	0.7	0.1	0.0	0.0	0.0	0.0	0.0	**9,610.3**
DAY	2022	22.7	15.5	30.8	29.3	28.0	30.0	26.8	28.3	29.2	24.7	15.7	30.3	**2,675.7**
H2O	2022	24.8	16.6	31.8	30.5	28.4	29.6	22.5	22.3	16.8	13.6	77.6	115.7	**14,467.8**
OIL	2022	4.2	2.9	6.3	5.9	5.2	5.2	2.8	2.3	0.5	0.1	1.7	9.4	**9,589.4**

Licence **9876** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**2,669.0**
H2O	2023	4226.2	6763.8	7940.2	7110.5	7272.5	5771.1	6578.5	0.0	0.0	0.0	0.0	0.0	**513,510.7**
OIL	2023	33.6	27.5	31.2	32.4	33.3	27.9	36.2	0.0	0.0	0.0	0.0	0.0	**6,005.4**
DAY	2022	29.0	28.0	31.0	29.7	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**2,461.2**
H2O	2022	5865.4	5411.4	7070.0	6455.2	6437.2	5094.0	6380.3	6554.9	5741.9	5394.2	6195.9	7777.4	**467,847.9**
OIL	2022	456.6	24.8	36.3	30.8	32.6	29.5	30.3	31.4	35.6	33.4	36.0	37.5	**5,783.3**

Licence **9877** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	22.5	31.0	29.0	29.0	17.0	26.0	31.0	30.0	27.0	28.0	0.0	**2,122.5**
H2O	2022	35.7	33.7	39.9	32.3	37.4	30.5	34.0	52.6	56.9	40.1	47.6	0.0	**5,745.2**
OIL	2022	6.3	5.9	7.1	5.7	6.6	1.0	10.0	0.4	0.6	0.4	0.5	0.0	**1,071.2**

Licence **9878** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **9878** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,245.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.2**

Licence **9879** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	22.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,092.9**
H2O	2023	183.6	153.1	196.8	195.2	184.6	196.4	193.7	0.0	0.0	0.0	0.0	0.0	**148,929.6**
OIL	2023	4.1	3.6	5.4	4.6	4.9	4.5	4.7	0.0	0.0	0.0	0.0	0.0	**6,968.6**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**2,891.9**
H2O	2022	350.5	332.2	356.3	292.5	220.3	61.4	108.8	122.9	183.1	218.1	213.9	219.8	**147,626.2**
OIL	2022	15.6	13.3	14.8	13.2	9.8	6.0	4.4	5.7	8.5	7.8	4.6	4.6	**6,936.8**

Licence **9880** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	18.2	26.0	28.7	27.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,423.2**
H2O	2023	245.8	161.8	201.2	83.9	75.3	70.1	65.8	0.0	0.0	0.0	0.0	0.0	**19,742.8**
OIL	2023	21.6	14.8	21.9	20.2	11.0	11.0	12.1	0.0	0.0	0.0	0.0	0.0	**2,365.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	17.3	30.8	30.0	28.7	29.9	18.9	**2,238.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	141.6	196.9	91.1	79.1	81.6	120.9	**18,838.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	15.9	38.0	46.4	39.6	41.6	19.3	**2,252.6**

Licence **9881** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,084.1**
H2O	2023	37.5	51.4	43.7	24.0	53.9	41.6	32.0	0.0	0.0	0.0	0.0	0.0	**5,101.5**
OIL	2023	1.4	3.4	4.8	2.2	4.6	1.1	0.9	0.0	0.0	0.0	0.0	0.0	**2,958.1**
DAY	2022	30.8	27.4	31.0	27.3	29.0	28.3	31.0	29.8	30.0	31.0	29.8	21.3	**2,872.2**
H2O	2022	29.1	25.8	34.7	31.8	24.3	11.6	11.3	10.9	8.0	3.5	3.2	2.2	**4,817.4**
OIL	2022	1.0	0.9	0.8	0.6	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**2,939.7**

Licence **9882** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	9.1	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
H2O	2023	247.1	0.0	0.0	0.0	0.0	0.0	503.7	0.0	0.0	0.0	0.0	0.0	**97,523.8**
OIL	2023	1.2	0.0	0.0	0.0	0.0	0.0	6.2	0.0	0.0	0.0	0.0	0.0	**3,821.2**
DAY	2022	30.8	27.4	31.0	27.3	29.0	28.2	31.0	19.9	30.0	16.2	0.0	0.0	**2,730.0**
H2O	2022	1039.6	926.6	1059.7	957.5	846.6	749.7	810.1	521.1	842.0	441.2	0.0	0.0	**96,773.0**
OIL	2022	17.6	16.5	19.8	17.8	10.5	7.3	7.8	4.6	4.3	2.0	0.0	0.0	**3,813.8**

Licence **9883** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,072.6**
H2O	2023	11.0	5.8	23.5	21.8	23.1	20.5	2.2	0.0	0.0	0.0	0.0	0.0	**12,067.9**
OIL	2023	16.2	24.1	6.1	4.9	2.6	2.7	17.5	0.0	0.0	0.0	0.0	0.0	**5,337.6**

Manitoba Production
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Licence **9883** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	21.0	27.4	31.0	27.3	29.0	28.3	31.0	30.8	30.0	30.0	29.8	30.8	**2,860.9**
H2O	2022	1.8	2.3	2.5	0.9	4.8	6.1	2.9	0.6	0.6	1.7	32.9	16.1	**11,960.0**
OIL	2022	7.4	10.1	12.1	9.5	4.4	0.4	4.7	6.7	2.9	3.4	2.1	3.1	**5,263.5**

Licence **9884** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,008.0**
H2O	2023	19.6	19.6	22.4	24.5	56.5	77.6	20.7	0.0	0.0	0.0	0.0	0.0	**6,240.5**
OIL	2023	9.3	8.6	9.2	8.6	12.1	10.5	2.2	0.0	0.0	0.0	0.0	0.0	**2,643.4**
DAY	2022	30.0	27.4	29.0	27.3	29.0	27.8	29.3	26.2	16.1	30.0	29.8	24.8	**2,798.5**
H2O	2022	43.0	39.4	39.9	32.6	34.7	37.7	39.5	34.5	18.9	95.5	158.0	72.9	**5,999.6**
OIL	2022	12.8	12.2	9.7	3.7	4.0	4.6	4.7	3.7	2.1	5.3	7.3	7.0	**2,582.9**

Licence **9885** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-07-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	16.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,915.1**
H2O	2023	9.9	2.3	5.8	5.8	3.0	3.7	4.0	0.0	0.0	0.0	0.0	0.0	**7,979.8**
OIL	2023	0.6	0.1	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**1,577.6**
DAY	2022	31.0	20.4	31.0	27.6	16.0	0.0	8.8	30.8	30.0	31.0	30.0	20.8	**2,717.2**
H2O	2022	45.1	29.7	45.7	23.8	7.7	0.0	4.3	22.3	18.5	15.0	11.9	8.4	**7,945.3**
OIL	2022	7.7	5.4	8.8	5.0	2.0	0.0	1.0	23.6	8.6	2.9	1.0	0.4	**1,575.4**

Licence **9886** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	5.0	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,858.5**
H2O	2023	1.4	7.7	8.7	8.6	9.3	9.6	9.2	0.0	0.0	0.0	0.0	0.0	**1,666.2**
OIL	2023	0.2	1.0	1.2	1.2	1.4	1.5	1.5	0.0	0.0	0.0	0.0	0.0	**1,208.4**
DAY	2022	18.5	27.4	31.0	27.6	29.0	28.3	31.0	30.8	30.0	31.0	29.8	19.8	**2,672.7**
H2O	2022	16.8	25.0	21.0	17.3	13.2	9.2	9.7	9.6	9.1	9.3	8.7	5.2	**1,611.7**
OIL	2022	1.8	2.8	1.7	1.9	2.0	1.4	1.5	1.4	1.5	1.4	1.3	0.6	**1,200.4**

Licence **9887** Well Name **Goodlands Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.13-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,094.5**
WIN	2023	59.0	54.0	60.0	60.0	63.0	61.0	60.0	0.0	0.0	0.0	0.0	0.0	**19,731.0**
DAY	2022	31.0	21.0	31.0	26.0	30.0	29.0	30.8	30.4	30.0	31.0	30.0	31.0	**1,883.5**
WIN	2022	60.0	39.0	61.0	52.0	60.0	60.0	62.0	63.0	61.0	62.0	58.0	59.0	**19,314.0**

Licence **9889** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	19.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,520.0**
H2O	2023	0.0	0.0	0.0	0.0	327.3	381.2	303.4	0.0	0.0	0.0	0.0	0.0	**25,388.6**
OIL	2023	0.0	0.0	0.0	0.0	8.4	7.8	6.1	0.0	0.0	0.0	0.0	0.0	**4,735.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	2.0	0.0	0.0	0.0	**2,441.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	482.6	44.0	0.0	0.0	0.0	**24,376.7**

Manitoba Production
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Licence **9889** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	0.1	0.0	0.0	0.0	**4,713.0**

Licence **9890** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,188.6**
WIN	2023	842.0	704.0	722.0	662.0	649.0	606.0	631.0	0.0	0.0	0.0	0.0	0.0	**52,712.0**
DAY	2022	31.0	26.0	31.0	28.0	31.0	29.0	30.8	16.0	11.0	31.0	30.0	31.0	**1,976.6**
WIN	2022	1099.0	922.0	1042.0	920.0	976.0	935.0	972.0	473.0	331.0	941.0	885.0	894.0	**47,896.0**

Licence **9891** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,499.5**
WIN	2023	1052.0	951.0	1030.0	986.0	1009.0	970.0	972.0	0.0	0.0	0.0	0.0	0.0	**51,706.0**
DAY	2022	31.0	26.0	31.0	28.0	31.0	29.0	30.8	16.0	11.0	31.0	30.0	31.0	**2,288.5**
WIN	2022	1226.0	1025.0	1251.0	1050.0	1209.0	1159.0	1209.0	586.0	441.0	1239.0	1108.0	1091.0	**44,736.0**

Licence **9894** Well Name **Goodlands Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.07-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,636.1**
WIN	2023	374.0	339.0	367.0	349.0	354.0	337.0	341.0	0.0	0.0	0.0	0.0	0.0	**31,381.6**
DAY	2022	31.0	26.0	31.0	28.0	30.0	29.0	30.8	30.4	30.0	31.0	30.0	31.0	**2,425.1**
WIN	2022	455.0	377.0	448.0	391.0	420.0	407.0	407.0	396.6	386.0	393.0	377.0	383.0	**28,920.6**

Licence **9895** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,613.4**
H2O	2023	48.1	35.4	38.5	33.0	32.9	36.3	42.0	0.0	0.0	0.0	0.0	0.0	**4,634.2**
OIL	2023	30.5	24.2	19.6	19.4	19.4	17.3	18.8	0.0	0.0	0.0	0.0	0.0	**4,786.2**
DAY	2022	26.0	26.9	30.5	27.6	29.0	28.7	30.8	30.2	30.0	31.0	29.8	30.1	**2,402.7**
H2O	2022	59.0	61.2	70.2	65.3	66.4	64.0	57.9	58.0	59.4	89.7	59.1	60.6	**4,368.0**
OIL	2022	83.9	91.0	109.9	101.8	88.3	69.1	83.6	70.4	65.8	78.6	32.1	27.7	**4,637.0**

Licence **9896** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	4.0	0.0	14.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.2**
H2O	2023	0.0	77.9	0.0	261.6	115.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,352.4**
DAY	2022	31.0	28.0	31.0	27.9	30.3	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,745.2**
H2O	2022	8.0	33.5	42.8	60.5	225.9	266.8	301.7	347.4	327.5	477.5	0.0	0.0	**4,897.2**
OIL	2022	62.7	62.8	75.9	110.1	53.7	31.0	32.0	31.1	29.5	25.8	0.0	0.0	**13,348.3**

Licence **9898** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,041.7**

Manitoba Production
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Licence **9898** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	255.7	238.2	262.2	242.9	234.0	177.2	176.1	0.0	0.0	0.0	0.0	0.0	**11,040.7**
OIL	2023	53.9	47.4	53.5	57.3	59.3	52.9	54.4	0.0	0.0	0.0	0.0	0.0	**11,790.8**
DAY	2022	31.0	28.0	31.0	28.6	30.0	28.0	31.0	31.0	30.0	20.0	30.0	31.0	**2,829.9**
H2O	2022	146.1	131.7	132.1	120.5	124.0	117.1	283.9	280.2	303.6	199.8	308.3	270.6	**9,454.4**
OIL	2022	73.6	68.1	68.3	58.3	59.7	31.3	32.3	34.5	73.5	46.0	69.8	59.0	**11,412.1**

Licence **9899** Well Name **Sinclair Unit No. 1. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,958.1**
WIN	2023	166.0	149.0	163.0	156.0	141.0	158.0	91.0	0.0	0.0	0.0	0.0	0.0	**15,392.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	28.0	27.0	31.0	**1,764.1**
WIN	2022	177.0	163.0	178.0	145.0	175.0	128.0	174.0	173.0	166.0	159.0	151.0	168.0	**14,368.0**

Licence **9900** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,967.0**
H2O	2023	26.9	19.6	16.6	13.4	20.8	24.7	13.9	0.0	0.0	0.0	0.0	0.0	**7,423.7**
OIL	2023	11.4	11.0	10.3	8.0	12.0	14.8	10.2	0.0	0.0	0.0	0.0	0.0	**7,479.9**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,755.0**
H2O	2022	26.6	11.7	23.4	22.6	21.3	23.0	21.2	19.1	18.1	23.6	27.0	24.3	**7,287.8**
OIL	2022	8.0	1.5	2.9	11.1	15.1	15.8	13.8	12.6	11.9	15.8	13.7	11.0	**7,402.2**

Licence **9901** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.4	31.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2023	18.1	13.7	14.6	14.0	14.9	13.9	14.7	0.0	0.0	0.0	0.0	0.0	**3,111.4**
OIL	2023	64.6	58.9	66.4	61.7	63.3	58.5	62.2	0.0	0.0	0.0	0.0	0.0	**13,820.9**
DAY	2022	17.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,766.6**
H2O	2022	4.8	18.2	41.3	31.4	28.8	21.4	17.1	15.4	14.6	12.8	14.7	15.4	**3,007.5**
OIL	2022	17.7	27.1	80.1	71.7	78.4	70.6	69.5	63.9	61.1	67.8	63.5	63.6	**13,385.3**

Licence **9902** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-09-001-24W1.02** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,965.1**
H2O	2023	21.1	35.2	18.0	9.4	8.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**3,903.8**
OIL	2023	9.3	14.3	11.3	7.2	6.9	6.3	6.2	0.0	0.0	0.0	0.0	0.0	**3,418.0**
DAY	2022	31.0	27.4	31.0	27.3	29.0	25.5	31.0	27.2	28.0	31.0	29.8	22.2	**2,755.2**
H2O	2022	11.7	10.4	11.9	22.1	24.7	19.6	16.0	14.0	34.5	20.5	13.7	4.3	**3,811.5**
OIL	2022	14.1	13.1	15.8	19.3	20.6	16.1	17.3	13.9	14.0	10.8	9.7	2.2	**3,356.5**

Licence **9903** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,900.5**
H2O	2023	2.2	3.1	1.8	1.3	1.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**6,675.7**
OIL	2023	1.4	2.2	2.1	0.9	0.9	0.3	0.4	0.0	0.0	0.0	0.0	0.0	**3,174.4**

Manitoba Production
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Licence **9903** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	14.0	0.0	11.0	14.9	25.0	28.2	31.0	30.8	30.0	31.0	29.8	30.8	**2,689.6**
H2O	2022	5.4	0.0	4.3	6.1	10.7	12.8	14.0	14.0	10.3	7.2	1.2	0.6	**6,666.1**
OIL	2022	2.4	0.0	2.2	2.9	4.9	5.7	6.2	5.7	6.2	4.5	0.8	0.6	**3,166.2**

Licence **9905** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	16.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,003.5**
H2O	2023	28.2	27.6	24.8	12.7	25.8	6.9	21.0	0.0	0.0	0.0	0.0	0.0	**3,060.7**
OIL	2023	23.1	22.7	20.4	10.3	28.3	32.3	17.2	0.0	0.0	0.0	0.0	0.0	**6,078.4**
DAY	2022	24.0	28.0	31.0	29.5	31.0	27.0	31.0	22.0	29.0	29.5	30.0	31.0	**2,807.5**
H2O	2022	6.7	7.7	7.7	7.6	7.0	5.7	4.0	6.8	5.7	26.8	46.7	35.1	**2,913.7**
OIL	2022	9.9	10.0	9.5	9.4	8.6	8.3	10.5	8.5	8.5	23.7	31.8	28.8	**5,924.1**

Licence **9906** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-35-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	16.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,040.3**
H2O	2023	12.0	11.0	9.6	5.6	13.4	7.4	9.7	0.0	0.0	0.0	0.0	0.0	**3,228.2**
OIL	2023	13.2	12.1	10.1	6.0	14.1	13.2	11.0	0.0	0.0	0.0	0.0	0.0	**6,089.0**
DAY	2022	20.0	26.0	28.0	29.5	30.0	30.0	31.0	22.0	30.0	31.0	29.0	30.0	**2,844.3**
H2O	2022	10.3	11.4	13.2	11.8	6.4	5.9	9.8	8.3	12.1	11.9	11.9	11.7	**3,159.5**
OIL	2022	12.8	14.1	16.4	16.3	15.0	18.2	18.0	15.3	17.3	13.1	13.1	12.8	**6,009.3**

Licence **9908** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,669.7**
WIN	2023	763.0	730.0	774.0	752.0	682.0	787.0	463.0	0.0	0.0	0.0	0.0	0.0	**53,770.0**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	29.0	27.0	31.0	**1,475.7**
WIN	2022	845.0	758.0	819.0	698.0	838.0	635.0	857.0	828.0	791.0	771.0	730.0	811.0	**48,819.0**

Licence **9911** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,040.4**
H2O	2023	777.4	699.6	708.8	687.8	686.5	694.9	638.7	0.0	0.0	0.0	0.0	0.0	**116,761.1**
OIL	2023	35.2	28.6	28.4	25.9	26.0	24.9	26.6	0.0	0.0	0.0	0.0	0.0	**6,854.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.5	26.5	30.1	27.5	30.7	29.7	31.0	**2,828.8**
H2O	2022	1045.1	571.6	1080.6	1039.5	957.6	1046.6	884.1	956.8	1037.2	1007.9	807.2	857.9	**111,867.4**
OIL	2022	63.0	28.5	25.3	23.4	26.0	27.3	38.6	30.9	28.0	38.9	42.4	46.5	**6,658.6**

Licence **9912** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	9.0	7.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,016.8**
H2O	2023	674.8	631.5	682.2	676.4	196.7	164.2	667.1	0.0	0.0	0.0	0.0	0.0	**88,482.3**
OIL	2023	12.4	11.6	12.5	11.6	3.4	1.5	5.8	0.0	0.0	0.0	0.0	0.0	**5,048.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	26.5	31.0	29.5	30.7	29.7	31.0	**2,850.2**
H2O	2022	594.7	558.3	646.6	627.1	576.9	736.2	610.6	699.9	795.8	665.4	631.2	670.8	**84,789.4**

Manitoba Production
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Licence **9912** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	12.4	10.8	12.0	11.6	12.0	11.2	9.7	11.4	10.4	11.7	11.1	12.1	**4,989.5**

Licence **9913** Well Name **Waskada Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.0	0.0	0.0	18.5	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,024.0**
H2O	2023	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,308.1**
OIL	2023	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,197.5**
WIN	2023	0.0	0.0	0.0	334.9	1196.9	1449.8	1514.6	0.0	0.0	0.0	0.0	0.0	**4,496.2**
DAY	2022	31.0	27.4	30.0	29.3	30.5	30.0	25.3	30.4	29.8	31.0	30.0	29.8	**2,894.5**
H2O	2022	27.8	28.1	30.2	34.5	36.6	25.2	17.8	19.9	17.6	23.4	21.7	44.1	**4,280.7**
OIL	2022	34.9	24.8	24.4	19.2	19.2	18.8	16.9	19.8	20.4	15.5	28.9	54.4	**10,169.2**

Licence **9914** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	25.3	30.7	29.7	30.3	29.5	30.2	0.0	0.0	0.0	0.0	0.0	**3,014.2**
H2O	2023	400.8	387.2	465.8	449.6	453.7	401.0	376.2	0.0	0.0	0.0	0.0	0.0	**54,396.1**
OIL	2023	41.2	19.5	22.1	39.6	39.5	49.8	59.1	0.0	0.0	0.0	0.0	0.0	**9,613.3**
DAY	2022	26.7	25.1	30.7	28.5	30.8	27.7	29.6	30.7	29.5	28.1	25.0	30.5	**2,807.8**
H2O	2022	407.7	403.6	433.7	391.3	403.1	334.7	327.5	328.8	309.9	283.5	280.3	410.6	**51,461.8**
OIL	2022	70.2	65.8	69.7	33.6	43.2	40.5	36.6	38.0	42.1	31.2	18.4	41.8	**9,342.5**

Licence **9915** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	18.7	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.7**
H2O	2023	1.8	1.1	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,445.6**
OIL	2023	31.3	20.2	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.7**
DAY	2022	31.0	28.0	30.3	30.0	30.5	27.7	31.0	31.0	29.0	29.0	23.8	29.2	**2,743.0**
H2O	2022	34.8	27.6	24.2	26.0	24.5	16.9	21.0	18.4	11.4	13.6	1.7	1.9	**3,439.4**
OIL	2022	58.0	46.0	55.3	49.0	46.2	42.3	44.7	42.2	38.6	39.8	26.1	30.5	**9,059.0**

Licence **9916** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,052.4**
H2O	2023	23.0	18.2	19.5	22.2	21.7	20.7	22.2	0.0	0.0	0.0	0.0	0.0	**3,121.8**
OIL	2023	7.0	6.8	10.0	8.3	8.7	8.1	7.8	0.0	0.0	0.0	0.0	0.0	**1,279.3**
DAY	2022	31.0	28.0	30.9	30.0	30.9	30.0	31.0	31.0	29.9	30.9	29.9	31.0	**2,840.6**
H2O	2022	24.7	21.5	21.5	20.4	19.6	22.7	22.5	22.2	21.5	22.2	20.1	23.3	**2,974.3**
OIL	2022	9.2	8.0	8.0	9.1	11.9	7.9	8.4	7.8	8.0	8.3	8.4	9.2	**1,222.6**

Licence **9917** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**2,842.6**
H2O	2023	1178.8	1037.4	1156.6	996.7	1017.5	1012.0	630.1	0.0	0.0	0.0	0.0	0.0	**136,452.5**
OIL	2023	42.7	24.6	38.9	70.3	84.7	56.0	31.3	0.0	0.0	0.0	0.0	0.0	**11,452.7**
DAY	2022	31.0	27.9	27.9	19.7	31.0	30.0	31.0	26.3	27.6	31.0	30.0	31.0	**2,642.6**

Manitoba Production
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Licence **9917** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1487.4	1343.4	1315.5	851.8	1258.8	1101.8	1217.1	1038.4	1253.8	1367.2	1154.3	1132.0	**129,423.4**
OIL	2022	86.5	75.5	43.3	28.6	59.4	78.3	68.1	52.1	45.3	60.2	71.0	65.8	**11,104.2**

Licence **9918** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-01-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.3	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**3,012.2**
H2O	2023	324.9	313.7	349.6	292.1	320.9	307.1	296.7	0.0	0.0	0.0	0.0	0.0	**24,465.0**
OIL	2023	16.8	5.9	11.7	30.0	27.2	16.7	14.2	0.0	0.0	0.0	0.0	0.0	**4,311.0**
DAY	2022	28.3	28.0	31.0	30.0	31.0	29.8	31.0	30.7	30.0	28.5	30.0	31.0	**2,803.7**
H2O	2022	302.8	293.4	329.9	299.7	313.0	318.2	313.9	298.4	281.8	273.1	278.0	305.1	**22,260.0**
OIL	2022	28.8	28.7	30.9	28.5	29.7	28.7	28.3	27.4	26.6	25.5	24.1	25.1	**4,188.5**

UWI **100.04-01-017-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.2**

Licence **9919** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**3,057.8**
H2O	2023	370.6	326.5	363.3	289.8	262.1	255.3	268.8	0.0	0.0	0.0	0.0	0.0	**99,522.0**
OIL	2023	62.9	53.7	63.3	80.2	85.8	91.4	95.1	0.0	0.0	0.0	0.0	0.0	**8,256.1**
DAY	2022	31.0	28.0	31.0	27.8	31.0	30.0	31.0	31.0	14.5	26.0	30.0	31.0	**2,846.7**
H2O	2022	235.1	374.2	415.8	345.5	297.9	278.3	108.3	97.5	46.7	429.6	674.7	492.8	**97,385.6**
OIL	2022	103.3	66.2	63.7	115.9	144.5	28.7	7.6	6.9	3.2	9.8	56.4	126.6	**7,723.7**

Licence **9920** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	27.8	0.0	0.0	0.0	0.0	0.0	**3,183.6**
H2O	2023	26.5	53.4	38.0	44.8	39.5	40.9	40.6	0.0	0.0	0.0	0.0	0.0	**4,167.7**
OIL	2023	136.9	125.2	162.7	141.7	137.5	122.9	118.1	0.0	0.0	0.0	0.0	0.0	**17,147.2**
DAY	2022	31.0	26.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.9	31.0	**2,974.8**
H2O	2022	39.4	38.9	40.6	38.0	36.7	38.7	33.3	34.6	41.9	42.8	33.4	51.1	**3,884.0**
OIL	2022	136.4	100.9	121.7	131.7	127.6	107.3	104.6	116.5	140.5	141.0	109.4	123.5	**16,202.2**

Licence **9922** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,844.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236,557.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,064.0**

Licence **9923** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.9**

Manitoba Production
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Licence **9923** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,136.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.2**

Licence **9924** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,752.3**

Licence **9925** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.2**

Licence **9926** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,963.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.0**

Licence **9927** Well Name **Sinclair Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	30.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,489.2**
WIN	2023	440.0	414.0	460.0	441.0	411.0	404.0	258.0	0.0	0.0	0.0	0.0	0.0	**53,576.0**
DAY	2022	22.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,293.2**
WIN	2022	318.0	273.0	444.0	365.0	457.0	324.0	455.0	461.0	444.0	410.0	399.0	461.0	**50,748.0**

Licence **9928** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.3	30.0	0.0	0.0	0.0	0.0	0.0	**2,669.4**
H2O	2023	192.0	157.9	146.6	108.9	118.8	114.7	116.7	0.0	0.0	0.0	0.0	0.0	**21,233.1**
OIL	2023	3.3	1.6	4.0	8.4	6.9	3.9	7.3	0.0	0.0	0.0	0.0	0.0	**4,186.5**
DAY	2022	6.0	27.4	31.0	29.5	29.9	30.0	29.8	30.0	30.0	31.0	29.8	30.8	**2,459.1**
H2O	2022	69.0	320.4	268.6	195.0	219.3	171.7	191.0	183.8	172.2	150.8	149.6	167.0	**20,277.5**
OIL	2022	0.3	10.8	14.5	10.7	12.9	13.7	10.1	10.2	8.8	4.7	4.3	4.1	**4,151.1**

Licence **9929** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.7	8.0	0.0	8.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,649.5**

Manitoba Production
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Licence **9929** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	108.8	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,263.9**
OIL	2023	34.5	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,295.6**
WIN	2023	0.0	0.0	0.0	70.1	930.0	1436.9	1457.2	0.0	0.0	0.0	0.0	0.0	**3,894.2**
DAY	2022	30.8	26.8	22.2	28.7	24.0	29.8	26.2	25.6	19.1	28.2	29.3	30.3	**2,513.3**
H2O	2022	31.9	25.5	20.8	25.7	32.7	26.2	21.1	18.7	12.2	18.6	160.6	126.6	**12,123.3**
OIL	2022	34.5	24.9	14.5	15.3	11.7	6.9	5.2	5.3	1.9	2.8	17.6	43.1	**6,252.3**

Licence **9930** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	27.5	31.0	18.7	30.8	29.7	28.6	0.0	0.0	0.0	0.0	0.0	**2,761.9**
H2O	2023	66.2	66.0	39.3	20.0	35.2	50.2	52.8	0.0	0.0	0.0	0.0	0.0	**10,115.9**
OIL	2023	56.2	52.5	23.9	11.2	25.8	31.5	29.5	0.0	0.0	0.0	0.0	0.0	**7,637.9**
DAY	2022	30.7	26.3	22.0	28.7	24.0	29.5	26.3	26.1	28.8	28.2	25.3	30.3	**2,566.8**
H2O	2022	49.1	45.5	41.4	62.2	37.1	33.0	30.2	36.6	44.8	46.9	43.3	65.1	**9,786.2**
OIL	2022	52.0	41.3	27.4	39.2	34.0	34.7	28.6	37.0	54.8	52.7	49.8	88.7	**7,407.3**

Licence **9931** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	8.0	0.0	6.2	0.0	0.0	0.0	0.0	0.0	**2,708.9**
H2O	2023	39.7	63.5	74.4	65.3	17.0	0.0	11.9	0.0	0.0	0.0	0.0	0.0	**5,742.4**
OIL	2023	25.6	21.0	23.7	24.1	6.3	0.0	5.2	0.0	0.0	0.0	0.0	0.0	**2,885.9**
DAY	2022	31.0	28.0	31.0	29.7	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**2,574.7**
H2O	2022	95.5	91.5	96.0	68.6	68.4	54.1	67.8	67.0	55.4	52.1	58.5	73.0	**5,470.6**
OIL	2022	24.9	23.9	32.2	33.8	35.9	32.4	33.4	30.8	29.5	27.7	28.0	28.6	**2,780.0**

Licence **9932** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-25-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,019.3**
H2O	2023	217.6	150.3	173.1	161.8	153.2	190.3	173.6	0.0	0.0	0.0	0.0	0.0	**20,775.2**
OIL	2023	49.1	41.0	47.8	44.0	42.4	44.3	43.8	0.0	0.0	0.0	0.0	0.0	**6,535.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,810.3**
H2O	2022	166.3	153.0	175.7	177.0	185.2	183.8	187.1	194.1	173.6	197.6	202.7	212.4	**19,555.3**
OIL	2022	47.8	47.3	51.0	50.0	49.8	44.1	45.5	49.2	44.1	48.0	47.4	45.1	**6,223.4**

Licence **9933** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**

Licence **9934** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,111.5**
WIN	2023	170.2	145.8	163.4	159.5	163.5	158.1	163.8	0.0	0.0	0.0	0.0	0.0	**3,420.3**
DAY	2022	14.0	28.0	31.0	27.0	31.0	27.8	31.0	29.4	30.0	12.0	30.0	31.0	**2,901.5**

Manitoba Production
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Licence **9934** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	162.9	264.8	234.4	192.8	194.1	155.5	172.6	168.7	167.7	59.8	276.8	245.9	**2,296.0**

Licence **9935** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,180.9**
H2O	2023	46.0	38.2	44.8	42.1	45.6	42.5	46.0	0.0	0.0	0.0	0.0	0.0	**4,009.2**
OIL	2023	18.5	16.3	16.2	16.3	14.7	14.8	13.1	0.0	0.0	0.0	0.0	0.0	**4,964.3**
DAY	2022	31.0	28.0	30.9	30.0	30.9	30.0	31.0	31.0	29.9	30.9	29.9	30.0	**2,969.1**
H2O	2022	37.4	37.8	37.0	41.4	38.8	36.8	42.4	43.1	41.3	41.1	37.0	46.1	**3,704.0**
OIL	2022	18.6	18.7	20.5	14.6	19.3	20.6	15.6	16.9	14.7	16.9	18.0	14.9	**4,854.4**

Licence **9936** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,225.2**
H2O	2023	423.3	375.7	418.9	410.4	427.3	365.3	438.0	0.0	0.0	0.0	0.0	0.0	**52,132.0**
OIL	2023	81.8	72.5	80.5	75.8	78.6	62.3	78.5	0.0	0.0	0.0	0.0	0.0	**24,454.4**
DAY	2022	31.0	28.0	31.0	29.2	30.5	27.9	30.8	31.0	30.0	31.0	29.8	31.0	**3,017.8**
H2O	2022	437.9	396.1	449.5	448.8	469.7	423.3	462.5	453.3	431.6	433.5	411.4	423.6	**49,273.1**
OIL	2022	82.9	73.2	82.0	74.9	76.4	77.3	83.3	81.2	78.8	78.4	77.0	82.3	**23,924.4**

UWI **102.13-21-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9937** Well Name **Sinclair Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,536.9**
WIN	2023	529.0	470.0	511.0	488.0	495.0	487.0	503.0	0.0	0.0	0.0	0.0	0.0	**33,880.5**
DAY	2022	31.0	28.0	31.0	25.1	31.0	30.0	30.8	31.0	30.0	28.0	30.0	31.0	**2,324.9**
WIN	2022	822.0	697.0	725.0	602.0	676.0	595.5	605.0	581.0	586.0	543.0	539.0	538.0	**30,397.5**

Licence **9938** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	26.9	30.9	0.0	0.0	0.0	0.0	0.0	**3,138.7**
H2O	2023	397.8	371.4	400.0	397.3	409.9	371.8	412.1	0.0	0.0	0.0	0.0	0.0	**37,282.7**
OIL	2023	63.7	48.6	62.5	57.5	57.4	52.9	59.6	0.0	0.0	0.0	0.0	0.0	**11,175.6**
DAY	2022	31.0	27.0	30.9	25.5	30.9	30.0	31.0	31.0	29.9	30.9	29.9	31.0	**2,930.9**
H2O	2022	420.4	359.8	423.9	355.7	374.5	388.8	407.3	410.9	403.8	403.2	396.6	408.5	**34,522.4**
OIL	2022	80.1	70.7	72.2	56.7	62.5	60.3	62.7	60.6	58.2	63.4	61.8	68.7	**10,773.4**

Licence **9942** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.5	22.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,121.0**

Manitoba Production
2022 To 2023

Licence **9942** Well Name **Vermilion Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	2.2	3.1	3.8	3.1	2.9	3.1	3.2	0.0	0.0	0.0	0.0	0.0	**272.7**
OIL	2023	5.0	7.4	8.9	7.5	6.3	7.4	7.3	0.0	0.0	0.0	0.0	0.0	**1,694.2**
DAY	2022	25.0	15.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.5	**2,929.5**
H2O	2022	1.0	0.6	3.4	3.1	3.2	3.2	3.0	3.4	3.3	3.3	3.2	2.0	**251.3**
OIL	2022	9.0	4.9	8.1	7.1	7.6	7.3	7.0	7.9	7.7	7.9	7.3	4.8	**1,644.4**

Licence **9943** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	27.3	30.7	22.2	30.3	24.9	27.1	0.0	0.0	0.0	0.0	0.0	**2,827.3**
H2O	2023	285.7	515.8	461.3	343.1	437.1	350.8	428.7	0.0	0.0	0.0	0.0	0.0	**28,355.9**
OIL	2023	12.4	18.7	17.1	11.4	1.7	16.8	2.5	0.0	0.0	0.0	0.0	0.0	**7,874.7**
DAY	2022	30.5	26.3	30.7	28.5	30.5	29.3	20.0	12.5	29.5	30.3	29.3	28.0	**2,635.5**
H2O	2022	124.1	106.8	120.0	110.3	117.2	110.9	71.6	191.9	352.4	198.7	154.6	144.6	**25,533.4**
OIL	2022	16.3	13.1	16.1	16.9	18.2	17.1	11.2	1.7	5.4	9.0	13.0	10.5	**7,794.1**

Licence **9944** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.6	27.7	30.8	22.2	30.6	29.3	28.1	0.0	0.0	0.0	0.0	0.0	**3,040.4**
H2O	2023	66.3	63.9	59.2	46.1	93.1	80.0	80.4	0.0	0.0	0.0	0.0	0.0	**17,614.3**
OIL	2023	32.5	31.6	23.2	18.1	31.6	25.1	19.2	0.0	0.0	0.0	0.0	0.0	**9,629.5**
DAY	2022	30.7	27.3	30.7	28.7	30.5	29.5	25.1	26.1	29.8	31.0	29.8	29.7	**2,842.1**
H2O	2022	72.5	67.6	81.3	68.3	72.0	66.3	57.1	60.4	79.5	190.9	130.3	88.1	**17,125.3**
OIL	2022	13.2	13.4	14.7	9.3	9.9	12.7	12.0	12.7	22.3	94.6	58.1	38.3	**9,448.2**

Licence **9945** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	29.0	30.0	31.0	29.7	28.8	0.0	0.0	0.0	0.0	0.0	**2,921.0**
H2O	2023	114.1	110.3	103.0	109.9	117.8	114.6	112.2	0.0	0.0	0.0	0.0	0.0	**15,946.3**
OIL	2023	41.6	40.4	46.2	50.3	35.8	30.6	29.6	0.0	0.0	0.0	0.0	0.0	**6,464.9**
DAY	2022	30.8	27.4	30.8	29.3	27.5	28.0	28.8	28.8	29.8	27.7	30.0	30.8	**2,714.7**
H2O	2022	71.6	67.0	75.3	84.6	79.2	91.4	110.4	113.0	113.6	106.1	116.5	123.0	**15,164.4**
OIL	2022	2.8	2.5	2.7	2.2	2.0	13.6	28.8	28.3	32.1	42.6	44.8	42.9	**6,190.4**

Licence **9946** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	27.9	30.9	25.0	23.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,887.1**
H2O	2023	3.3	3.2	3.5	2.9	2.9	3.8	3.0	0.0	0.0	0.0	0.0	0.0	**1,670.4**
OIL	2023	18.2	16.4	15.2	12.4	11.3	14.6	12.8	0.0	0.0	0.0	0.0	0.0	**2,842.8**
DAY	2022	15.5	27.4	30.0	24.9	27.0	4.7	24.8	30.8	30.0	31.0	29.8	29.5	**2,690.6**
H2O	2022	20.7	36.8	40.7	34.0	28.6	5.0	22.4	2.7	3.2	3.2	3.2	3.4	**1,647.8**
OIL	2022	5.9	10.9	12.7	10.5	8.5	1.4	9.4	21.4	21.0	20.8	21.4	18.4	**2,741.9**

Licence **9947** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,925.1**

Manitoba Production
2022 To 2023

Licence **9947** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	1.2	1.2	1.6	1.6	1.6	1.6	1.5	0.0	0.0	0.0	0.0	0.0	**939.2**
OIL	2023	9.9	8.4	8.0	7.8	7.5	7.2	7.4	0.0	0.0	0.0	0.0	0.0	**1,675.0**
DAY	2022	18.5	27.4	31.0	27.6	29.0	4.7	25.0	30.8	30.0	31.0	29.8	30.0	**2,713.6**
H2O	2022	4.5	6.6	6.6	1.2	1.0	0.1	0.9	1.1	1.0	0.9	1.0	1.3	**928.9**
OIL	2022	14.9	23.1	26.9	19.0	15.8	2.4	12.5	13.2	11.5	10.9	11.1	9.4	**1,618.8**

Licence **9948** Well Name **Surge Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,065.0**
H2O	2023	625.6	570.8	595.9	619.0	608.4	606.5	610.1	0.0	0.0	0.0	0.0	0.0	**48,515.3**
OIL	2023	49.5	48.2	59.1	38.0	59.6	41.0	13.5	0.0	0.0	0.0	0.0	0.0	**8,006.9**
DAY	2022	27.0	27.3	27.9	28.0	30.8	17.8	31.0	30.2	30.0	31.0	30.0	26.9	**2,853.1**
H2O	2022	579.9	561.4	579.2	586.3	643.9	396.3	683.8	688.6	647.8	659.3	655.0	530.1	**44,279.0**
OIL	2022	47.5	44.7	45.3	47.2	50.6	19.7	44.7	41.4	39.7	49.2	46.0	62.4	**7,698.0**

Licence **9949** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,344.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,210.1**

Licence **9950** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,985.7**
H2O	2023	6.2	2.6	4.2	4.6	4.3	3.7	3.2	0.0	0.0	0.0	0.0	0.0	**3,253.4**
OIL	2023	25.6	14.1	22.6	23.1	27.4	30.4	26.8	0.0	0.0	0.0	0.0	0.0	**12,055.7**
DAY	2022	31.0	25.0	31.0	27.9	30.5	30.0	30.5	31.0	30.0	30.5	30.0	31.0	**2,774.2**
H2O	2022	8.8	8.2	13.1	10.1	14.7	15.5	15.6	13.8	13.6	10.9	8.6	7.8	**3,224.6**
OIL	2022	8.2	7.4	17.9	15.5	23.8	24.2	23.6	21.2	20.8	23.9	30.2	29.4	**11,885.7**

Licence **9951** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,859.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.3**

Licence **9952** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.6	22.5	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,953.7**
H2O	2023	1.0	4.9	10.6	9.9	7.1	8.1	13.6	0.0	0.0	0.0	0.0	0.0	**2,060.0**
OIL	2023	41.1	25.1	21.8	21.4	18.0	36.0	68.7	0.0	0.0	0.0	0.0	0.0	**10,230.2**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,755.2**
H2O	2022	0.3	0.2	1.2	1.2	1.3	1.4	1.3	1.4	1.4	1.4	1.3	1.3	**2,004.8**
OIL	2022	43.3	36.6	38.3	50.3	57.0	54.0	56.1	57.2	53.0	55.7	54.3	53.3	**9,998.1**

Manitoba Production
2022 To 2023

Licence **9953** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.6	22.5	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,843.0**
H2O	2023	26.5	11.4	7.4	7.4	7.8	7.5	7.1	0.0	0.0	0.0	0.0	0.0	**73,295.4**
OIL	2023	7.0	13.2	22.5	22.3	22.7	4.9	4.0	0.0	0.0	0.0	0.0	0.0	**5,266.7**
DAY	2022	31.0	27.9	30.9	28.4	31.0	29.8	31.0	31.0	30.0	29.7	30.0	31.0	**2,645.5**
H2O	2022	31.3	28.7	35.4	33.4	36.6	35.5	36.6	37.1	36.5	36.5	35.6	36.1	**73,220.3**
OIL	2022	11.3	9.4	8.9	9.1	10.2	9.6	10.1	10.3	9.5	9.6	9.8	9.6	**5,170.1**

Licence **9954** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.7	28.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,145.6**
H2O	2023	248.5	252.5	350.4	373.1	350.4	310.8	318.9	0.0	0.0	0.0	0.0	0.0	**20,277.2**
OIL	2023	63.6	28.6	14.0	5.7	47.4	53.8	54.1	0.0	0.0	0.0	0.0	0.0	**16,511.1**
DAY	2022	31.0	27.8	31.0	28.1	31.0	29.8	30.9	31.0	29.8	31.0	30.0	31.0	**2,939.4**
H2O	2022	255.3	229.3	237.7	217.6	260.7	247.1	308.4	335.9	240.7	291.4	234.5	224.7	**18,072.6**
OIL	2022	40.8	38.0	61.0	55.5	34.1	39.7	92.1	106.6	65.0	30.7	23.6	21.3	**16,243.9**

Licence **9955** Well Name **Surge Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-30-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,727.1**
H2O	2023	414.8	361.0	397.1	394.1	387.2	366.9	362.0	0.0	0.0	0.0	0.0	0.0	**26,936.7**
OIL	2023	36.3	40.0	31.9	30.9	25.8	26.7	23.0	0.0	0.0	0.0	0.0	0.0	**4,507.0**
DAY	2022	26.9	28.0	30.8	28.0	30.8	17.1	31.0	31.0	30.0	14.0	20.8	28.7	**2,515.2**
H2O	2022	389.2	341.6	382.1	370.7	384.2	249.9	434.7	417.3	410.3	176.1	307.2	387.0	**24,253.6**
OIL	2022	13.8	23.4	35.9	35.3	30.3	16.2	22.7	33.2	25.7	13.5	18.8	39.5	**4,292.4**

Licence **9956** Well Name **Ewart Unit No. 5 Prov. HZNTL WAG** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**991.3**
WIN	2023	108.0	98.0	107.0	102.0	122.0	113.0	112.0	0.0	0.0	0.0	0.0	0.0	**4,363.0**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**779.3**
WIN	2022	127.0	113.0	122.0	103.0	123.0	113.0	113.0	112.0	105.0	106.0	102.0	110.0	**3,601.0**

Licence **9959** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,221.0**
H2O	2023	41.3	22.2	22.9	14.4	12.3	9.3	9.9	0.0	0.0	0.0	0.0	0.0	**19,136.1**
OIL	2023	11.7	14.9	7.6	9.6	8.2	6.3	6.6	0.0	0.0	0.0	0.0	0.0	**3,667.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**2,009.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**19,003.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**3,602.8**

Licence **9960** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,010.5**
H2O	2023	6.2	5.6	6.1	6.0	6.1	5.9	5.9	0.0	0.0	0.0	0.0	0.0	**910.8**

Manitoba Production
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Licence **9960** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	11.8	10.7	11.8	12.1	12.2	11.9	11.6	0.0	0.0	0.0	0.0	0.0	**2,371.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	30.9	**1,800.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	6.0	6.2	**869.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	12.3	12.0	**2,289.8**

Licence **9962** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,131.5**
H2O	2023	83.7	67.7	70.4	64.2	66.5	62.3	61.5	0.0	0.0	0.0	0.0	0.0	**32,201.4**
OIL	2023	24.5	12.3	16.4	17.5	18.2	15.5	15.5	0.0	0.0	0.0	0.0	0.0	**5,368.5**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**2,919.8**
H2O	2022	142.6	97.8	104.2	92.7	109.8	92.4	75.8	74.0	74.5	76.6	71.6	80.1	**31,725.1**
OIL	2022	39.5	32.8	33.1	28.3	31.8	29.8	25.7	25.8	24.9	25.3	24.1	25.7	**5,248.6**

Licence **9964** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	30.3	29.8	30.6	0.0	0.0	0.0	0.0	0.0	**3,004.3**
H2O	2023	73.8	72.8	81.4	71.1	8.4	3.5	3.9	0.0	0.0	0.0	0.0	0.0	**1,966.5**
OIL	2023	48.9	40.0	45.3	42.5	33.3	27.5	28.6	0.0	0.0	0.0	0.0	0.0	**7,931.5**
DAY	2022	20.8	28.0	31.0	27.5	30.6	30.0	30.8	30.2	30.0	30.0	24.0	27.6	**2,794.2**
H2O	2022	1.2	5.8	8.4	7.3	3.7	3.7	4.8	4.6	26.4	76.9	60.3	69.2	**1,651.6**
OIL	2022	22.0	27.4	27.6	22.4	16.6	17.3	19.2	18.3	41.5	46.2	36.8	41.8	**7,665.4**

Licence **9965** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,981.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.6**

Licence **9966** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-16-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,170.2**
H2O	2023	130.6	174.6	191.1	174.6	180.9	180.6	157.7	0.0	0.0	0.0	0.0	0.0	**31,899.2**
OIL	2023	11.1	15.1	17.0	16.3	17.1	16.4	16.8	0.0	0.0	0.0	0.0	0.0	**5,662.2**
DAY	2022	31.0	27.5	31.0	26.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,968.5**
H2O	2022	165.2	134.0	178.0	156.8	195.1	173.6	174.5	170.5	171.8	177.7	165.1	184.5	**30,709.1**
OIL	2022	21.0	15.6	16.8	14.6	17.4	17.0	17.1	17.1	16.5	16.9	16.0	17.1	**5,552.4**

Licence **9968** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	30.1	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**2,768.1**
H2O	2023	7.8	6.5	7.5	10.1	11.9	11.8	223.4	0.0	0.0	0.0	0.0	0.0	**19,793.4**
OIL	2023	1.6	1.3	1.5	3.4	2.9	2.9	1.8	0.0	0.0	0.0	0.0	0.0	**2,039.2**
DAY	2022	21.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	30.0	**2,559.9**
H2O	2022	19.6	29.1	27.4	21.3	20.3	18.5	18.9	18.8	18.5	19.1	18.4	17.8	**19,514.4**

Manitoba Production
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Licence **9968** Well Name **Daly Unit No. 21 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **21**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	3.1	2.7	3.0	2.8	3.0	2.9	3.0	3.0	2.9	3.0	3.0	3.0	**2,023.8**

Licence **9969** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-18-011-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.8	30.8	27.1	26.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,109.2**
H2O	2023	878.9	677.0	856.8	760.0	722.7	826.5	843.8	0.0	0.0	0.0	0.0	0.0	**136,899.5**
OIL	2023	229.5	155.6	182.8	159.6	169.1	201.8	193.9	0.0	0.0	0.0	0.0	0.0	**29,314.9**
DAY	2022	31.0	28.0	30.3	26.8	28.8	29.4	16.0	30.8	30.0	31.0	21.8	31.0	**2,907.8**
H2O	2022	903.1	811.8	891.3	760.7	829.1	861.1	609.7	1115.8	898.4	904.2	632.9	899.4	**131,333.8**
OIL	2022	194.9	180.2	192.6	177.2	169.5	151.9	66.1	144.7	193.9	177.7	128.6	223.5	**28,022.6**

Licence **9970** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	26.0	30.6	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,053.1**
H2O	2023	40.2	26.4	27.3	27.3	28.8	29.5	32.9	0.0	0.0	0.0	0.0	0.0	**15,416.9**
OIL	2023	43.2	44.7	60.4	57.6	52.1	35.0	34.5	0.0	0.0	0.0	0.0	0.0	**7,846.0**
DAY	2022	31.0	28.0	29.0	28.3	30.8	29.5	30.8	30.8	24.5	31.0	29.3	31.0	**2,844.5**
H2O	2022	38.4	34.9	41.9	41.7	45.8	45.6	47.1	61.2	53.0	72.5	75.2	56.0	**15,204.5**
OIL	2022	23.1	21.2	15.4	14.1	14.9	14.1	15.0	14.9	12.0	20.4	29.0	28.4	**7,518.5**

Licence **9971** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	29.7	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,080.0**
H2O	2023	77.6	62.6	25.0	20.7	22.8	24.5	36.1	0.0	0.0	0.0	0.0	0.0	**3,377.7**
OIL	2023	235.5	210.7	195.7	207.8	201.9	211.9	232.0	0.0	0.0	0.0	0.0	0.0	**30,237.2**
DAY	2022	31.0	27.8	31.0	28.1	29.0	29.8	30.9	31.0	29.8	31.0	30.0	24.0	**2,870.9**
H2O	2022	44.6	34.6	36.8	39.7	37.5	9.5	44.7	51.9	54.4	62.3	59.0	50.0	**3,108.4**
OIL	2022	231.9	193.7	201.6	165.2	205.3	243.8	197.7	184.7	174.6	187.0	180.8	141.8	**28,741.7**

Licence **9972** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.2	26.3	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**2,221.4**
H2O	2023	43.4	41.4	44.0	22.1	17.0	11.9	5.9	0.0	0.0	0.0	0.0	0.0	**66,024.4**
OIL	2023	27.3	22.8	24.5	12.0	9.5	9.6	12.3	0.0	0.0	0.0	0.0	0.0	**5,702.9**
DAY	2022	31.0	17.0	31.0	28.1	31.0	29.8	30.9	31.0	29.8	31.0	30.0	27.0	**2,018.2**
H2O	2022	70.6	38.9	63.1	55.3	62.3	75.1	115.9	134.3	62.7	47.7	43.7	39.2	**65,838.7**
OIL	2022	31.4	16.6	21.9	30.8	40.5	41.6	60.6	65.1	29.9	25.1	25.1	22.3	**5,584.9**

Licence **9973** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	28.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,193.6**
H2O	2023	27.7	22.7	26.4	27.5	28.4	25.0	27.2	0.0	0.0	0.0	0.0	0.0	**13,237.9**
OIL	2023	13.2	11.9	13.2	13.3	13.0	11.7	12.8	0.0	0.0	0.0	0.0	0.0	**5,852.4**
DAY	2022	31.0	28.0	30.8	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	22.0	**2,983.3**
H2O	2022	68.6	61.5	69.6	68.3	73.6	69.2	73.2	67.3	65.3	66.0	32.1	26.4	**13,053.0**

Manitoba Production
2022 To 2023

Licence **9973** Well Name **Ebor Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-30-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	14.0	13.0	14.8	15.1	16.6	16.1	17.0	16.9	16.2	15.6	20.9	13.7	**5,763.3**

Licence **9974** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	10.5	26.6	30.8	30.0	28.5	21.8	31.0	0.0	0.0	0.0	0.0	0.0	**2,840.0**
H2O	2023	540.5	1647.9	2106.4	1846.6	1773.9	1449.7	1890.6	0.0	0.0	0.0	0.0	0.0	**148,745.1**
OIL	2023	20.4	39.7	42.6	56.8	60.8	39.4	56.8	0.0	0.0	0.0	0.0	0.0	**6,874.7**
DAY	2022	31.0	27.9	30.1	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,660.8**
H2O	2022	673.3	684.9	675.9	548.9	624.5	690.5	662.9	525.7	471.0	492.4	1008.9	1122.0	**137,489.5**
OIL	2022	25.5	57.9	36.1	22.9	20.5	28.5	38.8	36.8	9.8	10.3	35.5	42.3	**6,558.2**

Licence **9977** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,674.5**
H2O	2023	19.8	19.5	20.1	8.0	2.9	31.2	18.4	0.0	0.0	0.0	0.0	0.0	**4,162.6**
OIL	2023	10.6	10.4	10.9	22.0	25.9	0.0	12.3	0.0	0.0	0.0	0.0	0.0	**3,443.2**
DAY	2022	19.8	12.7	27.8	30.0	28.5	28.0	29.0	31.0	30.0	31.0	28.0	23.0	**2,462.5**
H2O	2022	19.2	13.5	21.0	18.3	17.7	19.4	21.4	19.9	17.7	20.8	11.8	8.7	**4,042.7**
OIL	2022	10.8	6.5	14.6	12.3	11.8	10.3	11.5	10.7	9.8	11.1	16.2	12.0	**3,351.1**

Licence **9978** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.15-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,868.5**
H2O	2023	1.6	1.4	2.0	1.7	1.8	2.2	2.0	0.0	0.0	0.0	0.0	0.0	**266.5**
OIL	2023	14.9	12.6	17.5	15.8	16.2	19.8	19.0	0.0	0.0	0.0	0.0	0.0	**4,396.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,657.5**
H2O	2022	2.4	2.0	2.6	2.1	2.3	1.0	1.7	1.6	2.1	1.9	2.0	1.7	**253.8**
OIL	2022	21.4	18.0	23.4	18.9	20.3	9.6	14.7	15.3	18.4	17.2	17.5	14.8	**4,280.8**

Licence **9980** Well Name **TEI et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-31-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**

Licence **9982** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	30.8	29.8	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,854.1**
H2O	2023	113.4	91.1	105.8	103.3	104.8	100.1	105.3	0.0	0.0	0.0	0.0	0.0	**23,777.7**
OIL	2023	11.8	9.1	11.6	10.7	10.8	9.7	8.0	0.0	0.0	0.0	0.0	0.0	**4,834.9**
DAY	2022	31.0	28.0	31.0	28.3	30.8	26.9	30.8	30.8	30.0	31.0	28.0	30.3	**2,645.0**
H2O	2022	225.0	205.0	204.0	183.1	192.0	166.1	187.5	185.9	182.6	182.6	162.3	168.8	**23,053.9**
OIL	2022	22.6	21.4	18.7	17.1	16.7	14.4	15.9	15.4	14.2	14.4	13.7	14.9	**4,763.2**

Manitoba Production
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Licence **9983** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	30.8	29.8	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,707.8**
H2O	2023	1.5	1.3	1.5	1.4	1.5	1.7	2.1	0.0	0.0	0.0	0.0	0.0	**35,646.4**
OIL	2023	6.5	5.3	6.4	6.5	6.9	5.7	3.9	0.0	0.0	0.0	0.0	0.0	**5,678.2**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	31.0	30.0	30.3	**2,498.7**
H2O	2022	7.9	7.3	7.7	6.8	7.4	7.1	8.2	9.3	9.3	3.2	1.2	1.2	**35,635.4**
OIL	2022	17.1	16.2	15.9	14.6	15.5	15.0	16.5	17.5	17.3	8.2	5.4	5.6	**5,637.0**

Licence **9984** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	27.6	30.1	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,131.4**
H2O	2023	49.6	62.2	60.7	48.6	44.6	36.9	35.2	0.0	0.0	0.0	0.0	0.0	**19,315.3**
OIL	2023	34.5	43.0	34.9	34.3	47.9	35.7	37.8	0.0	0.0	0.0	0.0	0.0	**7,632.5**
DAY	2022	18.7	18.9	30.9	28.8	31.0	30.0	31.0	31.0	29.3	31.0	30.0	24.0	**2,928.1**
H2O	2022	18.4	20.7	36.8	29.4	33.0	32.3	26.1	28.9	31.4	32.9	27.5	20.2	**18,977.5**
OIL	2022	9.0	9.4	15.7	11.9	13.3	11.2	14.4	11.5	11.0	21.6	20.8	15.8	**7,364.4**

Licence **9985** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,208.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,781.4**

Licence **9986** Well Name **Ewart Unit No. 14 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-11-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	23.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,902.3**
H2O	2023	18.1	13.1	17.3	15.6	18.5	15.8	15.9	0.0	0.0	0.0	0.0	0.0	**7,256.3**
OIL	2023	16.6	11.4	12.1	12.5	16.7	14.3	15.2	0.0	0.0	0.0	0.0	0.0	**5,717.7**
DAY	2022	20.0	24.0	31.0	28.5	30.7	30.0	30.0	30.8	30.0	29.3	30.0	31.0	**2,697.5**
H2O	2022	25.1	19.1	19.5	31.9	38.5	30.2	31.9	33.7	31.1	27.9	17.6	20.7	**7,142.0**
OIL	2022	32.8	17.1	14.6	4.1	4.6	4.7	4.2	6.7	9.3	10.3	20.6	19.1	**5,618.9**

Licence **9987** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.7	29.5	30.9	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**2,658.2**
H2O	2023	1247.1	1018.4	1086.0	1060.3	1122.9	1064.8	1064.3	0.0	0.0	0.0	0.0	0.0	**67,420.0**
OIL	2023	50.9	52.6	55.9	55.2	58.0	55.6	47.0	0.0	0.0	0.0	0.0	0.0	**3,562.7**
DAY	2022	0.0	0.0	0.0	0.0	2.0	0.0	0.0	8.6	30.0	30.9	19.2	31.0	**2,447.5**
H2O	2022	0.0	0.0	0.0	0.0	5.6	0.0	0.0	213.9	928.9	911.7	653.9	1290.1	**59,756.2**
OIL	2022	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	18.4	20.3	12.8	44.4	**3,187.5**

Licence **9988** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.7	30.3	29.5	17.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,709.3**
H2O	2023	542.9	209.4	192.4	184.9	108.9	187.4	193.6	0.0	0.0	0.0	0.0	0.0	**28,422.9**
OIL	2023	11.7	10.6	11.7	11.9	6.9	11.9	12.0	0.0	0.0	0.0	0.0	0.0	**4,395.3**

Manitoba Production
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Licence **9988** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.9	30.4	25.6	26.8	29.6	30.5	30.0	29.6	30.8	29.5	30.8	**2,512.8**
H2O	2022	626.5	554.7	650.3	561.0	552.5	523.5	550.5	554.4	520.6	538.4	517.2	537.8	**26,803.4**
OIL	2022	11.9	10.0	12.6	11.4	12.6	10.9	12.9	12.3	11.6	12.3	12.1	11.9	**4,318.6**

Licence **9989** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-12-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	27.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	**616.7**
H2O	2022	0.0	0.0	0.0	0.0	434.7	350.4	0.0	0.0	0.0	0.0	0.0	0.0	**7,487.0**
OIL	2022	0.0	0.0	0.0	0.0	2.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.8**

Licence **9990** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.7	30.3	29.8	26.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,707.3**
H2O	2023	78.1	39.0	42.7	41.4	36.7	41.6	43.0	0.0	0.0	0.0	0.0	0.0	**3,646.3**
OIL	2023	11.7	26.5	29.3	30.0	26.1	29.7	30.1	0.0	0.0	0.0	0.0	0.0	**3,288.3**
DAY	2022	31.0	28.0	30.7	25.8	31.0	29.2	30.7	30.3	29.9	31.0	30.0	31.0	**2,501.5**
H2O	2022	76.2	73.6	83.5	71.9	81.6	73.9	79.6	80.5	75.5	78.0	75.4	77.9	**3,323.8**
OIL	2022	28.3	23.1	27.9	25.3	32.1	11.3	13.0	12.5	11.7	12.4	12.3	12.0	**3,104.9**

Licence **9991** Well Name **Fort Calgary Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.1**

Licence **9994** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	30.8	29.8	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,916.3**
H2O	2023	121.7	91.9	112.7	103.3	91.3	86.6	92.5	0.0	0.0	0.0	0.0	0.0	**21,151.6**
OIL	2023	16.9	12.0	14.5	12.5	11.1	7.2	5.9	0.0	0.0	0.0	0.0	0.0	**4,441.4**
DAY	2022	31.0	28.0	31.0	27.3	30.8	30.0	19.3	7.0	28.0	31.0	30.0	31.0	**2,707.2**
H2O	2022	94.6	86.2	95.5	83.4	93.1	85.8	53.3	19.3	78.0	194.1	193.4	133.1	**20,451.6**
OIL	2022	8.4	8.0	7.7	7.9	8.9	6.7	3.8	1.4	5.5	27.0	28.4	18.4	**4,361.3**

Licence **9995** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.8	23.0	20.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,086.0**
H2O	2023	291.3	350.4	318.2	557.5	599.1	551.1	562.8	0.0	0.0	0.0	0.0	0.0	**17,807.7**
OIL	2023	111.0	26.1	11.8	11.4	24.8	63.1	31.5	0.0	0.0	0.0	0.0	0.0	**22,920.6**
DAY	2022	27.0	28.0	30.7	28.0	30.7	30.0	30.8	30.8	30.0	30.5	29.8	31.0	**2,898.4**
H2O	2022	198.2	227.5	273.2	247.2	247.5	269.8	290.3	419.5	413.9	394.6	383.5	407.4	**14,577.3**
OIL	2022	106.4	120.6	137.3	111.5	115.6	135.0	132.5	237.5	247.0	216.1	160.4	166.1	**22,640.9**

Licence **9996** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **9996** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.6	20.5	29.6	30.7	29.4	30.8	0.0	0.0	0.0	0.0	0.0	**2,530.8**
H2O	2023	4028.3	3625.8	2703.8	3855.1	3982.2	3716.0	3728.6	0.0	0.0	0.0	0.0	0.0	**272,418.9**
OIL	2023	17.7	14.2	9.8	14.9	15.1	14.6	14.9	0.0	0.0	0.0	0.0	0.0	**9,909.7**
DAY	2022	30.9	27.9	0.0	17.8	29.4	29.8	30.6	30.3	29.7	31.0	29.9	30.7	**2,331.5**
H2O	2022	3753.7	3410.2	0.0	590.4	3601.8	3847.2	4073.1	4119.4	3852.7	3999.9	3859.6	3962.6	**246,779.1**
OIL	2022	16.3	12.6	0.0	4.8	16.6	16.3	19.5	18.6	17.4	18.5	18.4	17.9	**9,808.5**

Licence **9997** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,956.2**
H2O	2023	10.4	10.7	13.0	11.8	11.8	10.6	10.7	0.0	0.0	0.0	0.0	0.0	**11,084.6**
OIL	2023	16.3	16.2	19.7	19.8	19.5	18.0	21.1	0.0	0.0	0.0	0.0	0.0	**7,289.5**
DAY	2022	14.0	26.0	31.0	28.5	30.2	30.0	30.8	30.5	30.0	28.8	30.0	14.0	**2,744.4**
H2O	2022	8.4	18.3	17.5	13.6	14.6	14.2	15.5	12.1	11.0	9.2	10.7	5.0	**11,005.6**
OIL	2022	11.4	20.3	17.1	13.6	14.7	17.3	21.1	17.3	28.3	36.6	25.5	8.2	**7,158.9**

Licence **9998** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-19-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,125.8**
H2O	2023	199.9	211.5	210.7	179.7	179.2	235.0	200.7	0.0	0.0	0.0	0.0	0.0	**23,102.8**
OIL	2023	79.0	58.0	59.7	56.3	58.7	49.6	59.9	0.0	0.0	0.0	0.0	0.0	**12,123.6**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,914.1**
H2O	2022	309.5	216.1	186.7	169.2	200.9	179.8	173.3	146.7	144.5	151.8	149.1	191.7	**21,686.1**
OIL	2022	118.6	95.4	91.1	83.7	94.4	87.6	87.4	87.5	84.2	86.2	79.3	87.4	**11,702.4**

Licence **9999** Well Name **Sinclair Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,147.8**
H2O	2023	90.9	82.3	86.9	72.2	72.4	75.3	79.0	0.0	0.0	0.0	0.0	0.0	**22,071.0**
OIL	2023	17.5	16.2	17.2	14.2	14.4	14.0	14.6	0.0	0.0	0.0	0.0	0.0	**5,667.4**
DAY	2022	30.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,937.1**
H2O	2022	94.0	79.8	85.6	77.7	92.0	81.9	82.3	80.4	81.0	83.8	77.9	87.0	**21,512.0**
OIL	2022	19.7	17.0	17.9	16.5	18.6	18.2	18.3	18.4	17.7	18.1	17.2	18.3	**5,559.3**

Licence **10000** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.1	30.8	30.0	21.3	14.8	31.0	0.0	0.0	0.0	0.0	0.0	**2,791.2**
H2O	2023	1178.6	794.1	1070.5	1043.1	955.4	757.9	1581.7	0.0	0.0	0.0	0.0	0.0	**101,111.0**
OIL	2023	26.8	30.5	27.0	19.0	6.2	2.4	15.3	0.0	0.0	0.0	0.0	0.0	**9,668.5**
DAY	2022	31.0	27.6	30.9	24.0	31.0	28.8	31.0	24.0	14.0	31.0	19.0	20.7	**2,607.2**
H2O	2022	942.0	773.5	882.3	646.6	827.7	683.4	727.9	567.4	364.0	982.1	581.7	717.9	**93,729.7**
OIL	2022	18.8	18.7	27.5	25.8	36.4	39.2	41.0	25.6	11.7	27.1	15.9	16.0	**9,541.3**

Licence **10001** Well Name **Sinclair Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **10001** Well Name **Sinclair Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,436.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,908.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,629.7**

Licence **10002** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	29.8	30.0	30.6	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,088.0**
H2O	2023	3.4	4.3	8.5	9.2	10.0	9.1	4.5	0.0	0.0	0.0	0.0	0.0	**2,233.8**
OIL	2023	33.4	44.2	89.5	99.1	102.6	88.9	50.7	0.0	0.0	0.0	0.0	0.0	**19,386.1**
DAY	2022	31.0	27.4	30.9	23.4	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**2,878.8**
H2O	2022	7.7	6.3	8.1	6.8	9.1	9.6	7.9	8.0	7.5	7.1	6.4	5.8	**2,184.8**
OIL	2022	80.5	62.2	79.5	70.9	96.0	100.2	85.2	86.7	74.4	71.5	67.1	59.2	**18,877.7**

Licence **10004** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	27.6	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,080.3**
H2O	2023	5.2	3.9	4.1	3.9	3.7	3.9	4.5	0.0	0.0	0.0	0.0	0.0	**50,520.8**
OIL	2023	42.2	33.0	33.5	33.8	31.0	30.9	39.0	0.0	0.0	0.0	0.0	0.0	**9,842.5**
DAY	2022	25.2	25.9	30.9	28.4	23.5	30.0	31.0	31.0	27.3	31.0	30.0	31.0	**2,874.3**
H2O	2022	9.1	4.9	6.0	5.0	4.2	6.3	6.2	4.2	4.0	7.2	5.5	5.2	**50,491.6**
OIL	2022	49.5	38.0	45.1	40.7	34.9	51.2	52.3	33.9	31.0	56.3	46.0	41.7	**9,599.1**

Licence **10006** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,702.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.2**

Licence **10007** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,120.8**
H2O	2023	259.5	213.8	253.6	249.2	255.4	208.6	188.2	0.0	0.0	0.0	0.0	0.0	**137,642.6**
OIL	2023	84.1	66.5	79.0	75.3	78.1	74.2	73.7	0.0	0.0	0.0	0.0	0.0	**23,461.1**
DAY	2022	31.0	28.0	31.0	27.8	30.8	29.8	30.8	30.8	30.0	31.0	29.0	30.4	**2,911.4**
H2O	2022	328.6	262.0	283.6	261.8	308.7	318.8	389.2	334.5	302.3	281.8	248.6	256.3	**136,014.3**
OIL	2022	127.0	96.3	97.2	82.0	82.2	87.8	129.2	91.3	70.6	78.4	78.1	82.0	**22,930.2**

Licence **10009** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	15.8	0.0	0.0	0.0	0.0	0.0	**2,985.6**
H2O	2023	6.3	5.6	5.6	6.6	12.0	9.6	2.3	0.0	0.0	0.0	0.0	0.0	**3,039.5**
OIL	2023	128.1	95.1	98.2	93.3	96.0	92.3	44.1	0.0	0.0	0.0	0.0	0.0	**17,480.8**
DAY	2022	31.0	6.0	30.8	27.7	30.1	30.0	30.8	30.7	30.0	31.0	30.0	30.8	**2,790.4**
H2O	2022	3.9	0.9	18.1	91.4	211.6	217.7	180.7	101.4	16.4	14.1	11.1	6.0	**2,991.5**

Manitoba Production
2022 To 2023

Licence **10009** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	76.8	15.4	88.7	13.8	28.4	35.3	39.2	82.1	114.1	109.9	98.0	100.8	**16,833.7**

Licence **10010** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**3,050.6**
H2O	2023	37.1	30.6	36.1	35.6	36.5	35.4	37.9	0.0	0.0	0.0	0.0	0.0	**12,662.1**
OIL	2023	29.1	23.0	27.2	26.1	27.1	26.2	26.2	0.0	0.0	0.0	0.0	0.0	**9,496.5**
DAY	2022	27.0	28.0	30.7	28.3	30.5	29.8	30.8	30.8	29.0	30.8	30.0	30.4	**2,841.8**
H2O	2022	64.0	512.1	75.0	68.3	72.9	70.5	72.2	71.7	68.6	38.0	36.7	36.6	**12,412.9**
OIL	2022	25.2	67.1	30.1	28.0	29.6	28.7	30.0	29.7	28.4	27.0	27.0	27.9	**9,311.6**

Licence **10011** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.9	30.9	28.8	31.0	22.0	12.0	26.3	26.6	3.0	0.0	0.0	**2,843.2**
H2O	2022	349.9	313.5	365.6	328.5	383.6	257.6	202.8	226.0	108.4	10.6	0.0	0.0	**83,418.9**
OIL	2022	5.2	6.6	8.7	8.8	10.4	11.2	0.3	0.6	0.5	0.1	0.0	0.0	**8,379.5**

Licence **10012** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.1	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,109.9**
H2O	2023	1.7	1.4	1.7	1.6	1.7	2.2	2.3	0.0	0.0	0.0	0.0	0.0	**3,380.2**
OIL	2023	27.0	23.2	27.2	26.9	26.9	16.6	16.4	0.0	0.0	0.0	0.0	0.0	**6,530.5**
DAY	2022	28.0	16.0	29.9	28.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,900.4**
H2O	2022	1.9	1.1	2.1	1.9	2.3	3.0	3.1	2.3	1.4	1.4	1.6	1.6	**3,367.6**
OIL	2022	32.1	17.9	33.7	32.6	34.9	25.5	26.5	22.6	17.6	18.5	24.7	26.7	**6,366.3**

Licence **10013** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-01-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.9**

Licence **10014** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-17-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,008.0**
H2O	2023	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,342.5**
OIL	2023	22.6	27.2	0.0	0.0	28.6	21.6	0.0	0.0	0.0	0.0	0.0	0.0	**5,339.5**
DAY	2022	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,888.0**
H2O	2022	30.1	0.1	0.3	23.1	0.0	0.1	0.0	0.0	0.2	0.1	0.1	0.0	**19,342.3**
OIL	2022	31.5	22.8	29.9	26.2	34.6	30.5	27.7	30.5	27.7	27.6	25.9	26.5	**5,239.5**

Licence **10016** Well Name **Surge North Hargrave COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **10016** Well Name **Surge North Hargrave COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-36-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**

UWI **100.04-36-012-27W1.02** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.3**

Licence **10017** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,458.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.6**

Licence **10018** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	25.9	30.6	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**3,150.6**
H2O	2023	95.7	80.4	81.1	80.1	82.1	79.7	86.2	0.0	0.0	0.0	0.0	0.0	**8,909.3**
OIL	2023	53.2	42.9	42.3	40.5	42.0	40.8	41.2	0.0	0.0	0.0	0.0	0.0	**5,423.0**
DAY	2022	31.0	28.0	31.0	27.8	29.8	29.8	30.8	30.8	30.0	31.0	29.0	22.8	**2,942.4**
H2O	2022	44.8	40.8	45.5	37.9	40.3	39.8	69.4	99.8	98.7	101.9	94.7	73.0	**8,324.0**
OIL	2022	19.4	16.5	18.8	19.3	20.2	20.1	35.4	50.4	50.0	51.2	49.2	39.5	**5,120.1**

Licence **10019** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,986.6**
H2O	2023	2.0	2.1	3.1	3.0	7.8	6.7	6.5	0.0	0.0	0.0	0.0	0.0	**8,800.4**
OIL	2023	34.1	38.1	53.6	53.2	64.2	50.9	55.8	0.0	0.0	0.0	0.0	0.0	**9,216.2**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,775.6**
H2O	2022	5.2	3.4	2.1	2.6	2.8	2.9	3.1	6.0	9.0	9.4	8.3	1.6	**8,769.2**
OIL	2022	36.5	28.7	29.2	31.9	36.1	32.1	31.9	53.7	70.6	74.2	69.7	31.5	**8,866.3**

Licence **10023** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**3,056.2**
H2O	2023	230.7	264.8	267.2	254.9	241.1	259.7	41.4	0.0	0.0	0.0	0.0	0.0	**48,324.1**
OIL	2023	7.7	9.1	11.0	12.4	13.0	9.4	1.5	0.0	0.0	0.0	0.0	0.0	**6,029.6**
DAY	2022	14.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**2,875.2**
H2O	2022	166.9	347.3	444.6	458.4	455.9	186.0	370.2	454.3	240.1	149.4	167.7	183.9	**46,764.3**
OIL	2022	7.4	10.9	19.1	12.9	13.0	13.4	10.5	14.2	8.2	4.9	5.6	5.6	**5,965.5**

Licence **10024** Well Name **Virden Roselea Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10024** Well Name **Virden Roselea Unit No. 2 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211,078.3**

Licence **10026** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,099.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,267.0**

Licence **10027** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	0.0	9.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,075.3**
H2O	2023	27.0	0.0	16.7	25.7	34.6	33.6	35.4	0.0	0.0	0.0	0.0	0.0	**6,491.4**
OIL	2023	33.0	0.0	26.2	40.3	29.4	22.4	23.6	0.0	0.0	0.0	0.0	0.0	**9,235.4**
DAY	2022	29.8	28.0	31.0	29.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,919.3**
H2O	2022	37.4	32.1	16.8	42.7	36.0	21.1	55.3	29.1	31.5	21.8	21.8	21.6	**6,318.4**
OIL	2022	34.6	34.9	50.2	18.3	36.0	10.0	34.7	41.9	31.5	39.7	40.3	26.5	**9,060.5**

Licence **10028** Well Name **Virden Roselea Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.02-12-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,050.1**
H2O	2023	1044.7	1206.6	1243.2	1197.0	1132.1	735.3	725.2	0.0	0.0	0.0	0.0	0.0	**111,229.3**
OIL	2023	23.1	27.5	32.7	28.5	29.9	17.0	17.3	0.0	0.0	0.0	0.0	0.0	**2,425.7**
DAY	2022	31.0	28.0	31.0	29.5	31.0	28.8	25.0	31.0	30.0	31.0	13.0	31.0	**2,843.1**
H2O	2022	863.7	799.8	944.4	948.8	937.6	366.7	761.3	934.4	1054.5	1173.1	480.3	1178.9	**103,945.2**
OIL	2022	18.7	15.5	17.8	16.6	17.6	17.4	14.2	19.2	23.8	25.0	10.3	24.0	**2,249.7**

Licence **10029** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	28.0	31.0	30.0	30.8	30.0	19.6	0.0	0.0	0.0	0.0	0.0	**2,843.9**
H2O	2023	545.9	528.3	472.2	433.9	450.5	400.7	236.8	0.0	0.0	0.0	0.0	0.0	**30,739.8**
OIL	2023	31.2	29.4	82.4	83.7	86.0	81.5	50.6	0.0	0.0	0.0	0.0	0.0	**11,151.9**
DAY	2022	31.0	12.0	31.0	28.3	30.5	28.7	30.9	31.0	30.0	31.0	21.5	31.0	**2,644.3**
H2O	2022	416.4	164.8	399.1	290.8	407.9	360.3	385.8	388.6	374.5	379.6	386.5	557.3	**27,671.5**
OIL	2022	106.8	42.3	76.7	52.8	89.6	120.5	148.2	147.3	141.2	131.6	22.0	20.3	**10,707.1**

Licence **10030** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,167.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,668.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.2**

Licence **10031** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

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Licence **10031** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	27.5	31.0	29.3	30.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,059.7**
H2O	2023	7.5	5.4	5.4	3.5	5.5	13.2	11.3	0.0	0.0	0.0	0.0	0.0	**8,749.4**
OIL	2023	96.5	77.3	81.2	61.7	68.4	111.8	109.4	0.0	0.0	0.0	0.0	0.0	**22,529.4**
DAY	2022	22.0	28.0	30.7	27.3	26.0	29.7	30.8	30.8	30.0	30.0	29.0	10.0	**2,852.1**
H2O	2022	3.1	5.2	5.6	5.2	4.0	6.6	6.7	8.0	7.8	7.5	7.5	2.6	**8,697.6**
OIL	2022	48.4	87.4	89.4	75.2	60.4	101.5	96.3	126.0	119.2	100.0	97.7	34.9	**21,923.1**

Licence **10032** Well Name **Ewart Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,108.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,374.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,455.6**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,698.0**

Licence **10033** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,179.6**
WIN	2023	1006.6	906.8	910.1	859.3	908.4	868.7	902.3	0.0	0.0	0.0	0.0	0.0	**123,293.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	21.1	31.0	27.8	0.0	0.0	23.0	31.0	**1,968.8**
WIN	2022	1573.2	1335.1	1885.5	2084.0	2139.0	1476.9	2234.2	1762.2	0.0	0.0	917.9	998.9	**116,931.0**

Licence **10034** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,094.9**
H2O	2023	183.5	159.6	177.0	174.0	172.6	173.7	174.9	0.0	0.0	0.0	0.0	0.0	**38,202.1**
OIL	2023	67.5	58.6	59.9	50.0	48.9	47.8	49.5	0.0	0.0	0.0	0.0	0.0	**26,990.4**
DAY	2022	30.5	28.0	31.0	28.1	30.3	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,883.1**
H2O	2022	320.5	261.2	277.5	251.6	290.0	242.8	291.3	285.9	274.5	195.2	196.5	180.5	**36,986.8**
OIL	2022	218.7	177.9	183.0	149.6	160.8	140.4	127.0	94.9	94.2	66.5	90.5	84.7	**26,608.2**

Licence **10036** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-32-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	3.0	8.0	0.0	0.0	**1,415.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	1.0	2.9	0.0	0.0	**1,163.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.3	0.0	0.0	**434.5**

Licence **10037** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	27.8	30.8	17.5	30.4	29.5	28.4	0.0	0.0	0.0	0.0	0.0	**2,929.8**
H2O	2023	76.1	64.3	68.6	39.2	86.9	83.4	77.1	0.0	0.0	0.0	0.0	0.0	**13,904.2**
OIL	2023	65.6	65.3	62.0	39.4	61.7	44.9	49.5	0.0	0.0	0.0	0.0	0.0	**13,279.5**
DAY	2022	30.7	27.3	22.0	28.7	24.0	29.5	26.1	27.2	29.1	30.8	29.8	30.8	**2,735.7**
H2O	2022	64.6	61.2	49.6	88.2	75.3	57.8	29.4	19.8	62.7	78.6	61.2	87.7	**13,408.6**
OIL	2022	53.9	42.4	34.3	46.9	35.5	46.1	55.0	63.9	26.0	16.4	47.2	78.4	**12,891.1**

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Licence **10038** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-02-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.2	27.0	27.2	30.0	30.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**2,670.3**
H2O	2023	13.9	6.8	18.8	23.9	14.3	9.9	7.0	0.0	0.0	0.0	0.0	0.0	**56,617.7**
OIL	2023	21.4	12.6	25.8	37.9	36.8	34.6	26.6	0.0	0.0	0.0	0.0	0.0	**3,731.9**
DAY	2022	29.2	15.1	31.0	28.3	29.5	29.0	30.0	31.0	28.6	28.5	28.0	30.8	**2,473.9**
H2O	2022	23.5	12.3	22.7	20.5	16.8	17.8	18.5	14.0	12.7	13.7	14.0	15.7	**56,523.1**
OIL	2022	29.9	16.3	27.7	21.4	22.1	18.9	18.6	17.6	17.4	16.7	17.5	20.4	**3,536.2**

Licence **10039** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,766.5**
H2O	2023	54.5	54.7	55.3	21.9	16.4	12.0	17.2	0.0	0.0	0.0	0.0	0.0	**3,044.1**
OIL	2023	35.0	42.3	46.2	20.3	20.3	25.5	37.3	0.0	0.0	0.0	0.0	0.0	**4,183.7**
DAY	2022	20.0	16.4	22.0	0.0	19.0	30.0	31.0	30.0	30.0	30.9	30.0	25.8	**2,558.8**
H2O	2022	1.3	1.0	1.4	0.0	1.4	2.1	2.0	14.4	3.4	1.9	1.4	1.1	**2,812.1**
OIL	2022	3.5	2.9	4.3	0.0	3.1	4.3	4.3	3.1	2.5	2.0	2.7	2.6	**3,956.8**

Licence **10040** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.3**

Licence **10041** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-23-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.7	19.0	0.0	14.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**2,780.6**
H2O	2023	11.1	10.0	0.0	12.3	17.3	17.0	106.8	0.0	0.0	0.0	0.0	0.0	**3,569.8**
OIL	2023	6.1	3.3	0.0	3.6	7.4	7.3	24.7	0.0	0.0	0.0	0.0	0.0	**4,353.7**
DAY	2022	16.0	15.7	30.0	22.3	26.7	30.0	31.0	30.0	30.0	30.9	30.0	24.8	**2,634.9**
H2O	2022	11.4	69.8	133.0	63.3	50.4	47.6	37.8	40.6	28.7	13.9	13.0	10.5	**3,395.3**
OIL	2022	4.3	18.8	41.9	23.1	22.7	18.7	14.8	15.9	13.4	6.1	7.0	5.5	**4,301.3**

Licence **10042** Well Name **EverGro Two Creeks** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-19-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole F Pool** Field Code **17** Pool Code **22F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,667.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.0**

Licence **10044** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	31.0	22.0	28.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**1,586.8**
H2O	2023	538.8	479.9	508.8	408.1	515.1	506.4	502.2	0.0	0.0	0.0	0.0	0.0	**31,127.3**
OIL	2023	23.3	20.0	21.2	17.0	10.5	15.7	10.2	0.0	0.0	0.0	0.0	0.0	**2,348.6**
DAY	2022	27.0	2.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	23.0	**1,391.8**
H2O	2022	698.9	600.7	582.2	587.2	647.1	633.6	627.7	621.1	595.4	499.2	506.5	322.8	**27,668.0**

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Licence **10044** Well Name **Antler River Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-05-002-27W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B M** Field Code **7** Pool Code **42M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	40.9	38.3	11.9	37.5	27.0	26.4	29.5	29.3	28.1	10.8	10.9	7.2	**2,230.7**

Licence **10046** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,762.1**
H2O	2023	3.6	2.1	1.7	1.5	1.6	1.4	1.5	0.0	0.0	0.0	0.0	0.0	**2,522.9**
OIL	2023	16.1	11.3	11.2	9.8	16.9	17.5	18.3	0.0	0.0	0.0	0.0	0.0	**6,095.2**
DAY	2022	21.0	18.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,550.1**
H2O	2022	9.4	29.1	9.8	10.3	10.0	10.0	9.0	8.4	7.6	6.7	8.7	9.6	**2,509.5**
OIL	2022	8.2	29.0	17.1	30.1	41.8	34.3	26.0	24.9	22.3	21.4	21.8	22.5	**5,994.1**

Licence **10047** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,929.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.7**

Licence **10049** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.4	27.7	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.7**
H2O	2023	8073.1	8851.8	4621.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709,055.3**
OIL	2023	9.3	9.6	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,834.2**
DAY	2022	30.8	26.6	30.8	24.7	29.8	29.3	26.4	30.5	29.7	30.6	29.4	23.4	**2,906.1**
H2O	2022	10055.6	8656.4	10157.3	7962.6	9647.1	9415.1	8609.8	9795.4	9424.2	9754.1	9417.8	7576.6	**687,509.0**
OIL	2022	51.8	49.0	64.2	52.3	75.4	85.2	77.1	88.2	75.5	63.1	34.3	10.0	**30,811.9**

Licence **10050** Well Name **Tundra et al Birdtail Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.8	31.0	30.0	24.2	28.2	28.8	0.0	0.0	0.0	0.0	0.0	**3,031.8**
H2O	2023	275.1	260.0	281.6	265.7	226.0	258.4	244.4	0.0	0.0	0.0	0.0	0.0	**19,260.6**
OIL	2023	76.3	74.0	79.3	72.4	57.7	63.3	65.2	0.0	0.0	0.0	0.0	0.0	**9,675.1**
DAY	2022	20.0	22.0	31.0	30.0	30.8	28.9	29.6	30.7	30.0	28.6	27.5	31.0	**2,831.8**
H2O	2022	146.7	157.7	225.7	207.1	216.2	232.1	262.9	252.7	251.6	203.6	236.8	311.7	**17,449.4**
OIL	2022	35.3	39.0	53.6	49.9	52.1	55.6	67.3	76.8	78.5	46.5	60.6	81.9	**9,186.9**

Licence **10052** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,773.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.6**

Licence **10053** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10053** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.6	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**3,000.0**
H2O	2023	327.7	524.4	614.8	543.7	524.2	428.0	500.3	0.0	0.0	0.0	0.0	0.0	**115,328.0**
OIL	2023	18.9	15.5	17.5	16.5	14.8	12.8	14.4	0.0	0.0	0.0	0.0	0.0	**5,082.6**
DAY	2022	31.0	27.5	31.0	29.5	31.0	30.0	25.4	31.0	30.0	31.0	29.5	31.0	**2,793.6**
H2O	2022	600.7	550.9	589.7	494.2	497.6	394.9	412.6	508.2	440.8	415.2	471.6	602.6	**111,864.9**
OIL	2022	6.6	6.2	11.5	15.2	16.3	14.7	12.6	15.4	17.0	15.9	19.2	21.1	**4,972.2**

Licence **10054** Well Name **Corex Virden Prov. SWD COM** Dev **V** Mineral Rights **CROWN**

UWI **102.07-06-011-25W1.00** Field Name **Virden** Pool Name **Birdbear** Field Code **5** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,156.0**
WIN	2023	6346.0	6375.0	7648.0	6494.0	7247.0	6879.0	7050.0	0.0	0.0	0.0	0.0	0.0	**873,143.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	1.0	30.0	31.0	30.0	1.0	**945.0**
WIN	2022	6735.0	6320.0	6850.6	7329.0	6199.0	6182.0	5342.0	6456.0	6580.0	7184.0	6701.0	6887.0	**825,104.7**

UWI **102.07-06-011-25W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10055** Well Name **Birdtail Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**3,100.7**
H2O	2023	272.9	259.2	297.1	280.3	304.1	284.8	279.0	0.0	0.0	0.0	0.0	0.0	**29,137.6**
OIL	2023	50.9	48.6	51.5	47.1	47.8	40.2	43.9	0.0	0.0	0.0	0.0	0.0	**3,412.7**
DAY	2022	31.0	28.0	31.0	30.0	30.5	30.0	31.0	30.7	30.0	28.6	30.0	31.0	**2,890.7**
H2O	2022	324.3	286.2	302.2	273.8	283.2	276.4	269.3	259.4	276.5	260.1	254.2	274.1	**27,160.2**
OIL	2022	32.2	29.3	41.3	40.2	41.5	40.1	39.9	39.9	45.9	47.1	47.2	50.4	**3,082.7**

Licence **10056** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,831.7**
H2O	2023	2.0	1.3	2.6	5.8	5.5	0.9	0.8	0.0	0.0	0.0	0.0	0.0	**1,237.1**
OIL	2023	56.4	55.8	59.9	56.2	47.5	77.9	62.9	0.0	0.0	0.0	0.0	0.0	**12,342.6**
DAY	2022	11.0	18.0	31.0	10.0	0.0	0.0	0.0	7.0	30.0	30.5	30.0	31.0	**2,619.7**
H2O	2022	1.0	3.9	1.3	0.3	0.0	0.0	0.0	3.9	3.8	1.0	4.6	5.1	**1,218.2**
OIL	2022	17.4	13.9	6.1	2.8	0.0	0.0	0.0	13.4	121.2	62.4	57.9	58.4	**11,926.0**

Licence **10057** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.3	31.0	17.4	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**2,903.6**
H2O	2023	54.0	46.2	54.4	29.5	44.6	34.5	31.9	0.0	0.0	0.0	0.0	0.0	**5,066.6**
OIL	2023	103.7	93.1	84.1	47.6	82.7	81.2	73.3	0.0	0.0	0.0	0.0	0.0	**12,568.1**
DAY	2022	30.8	27.4	21.0	26.7	25.5	26.8	25.5	25.8	27.8	31.0	30.0	26.8	**2,706.4**
H2O	2022	6.1	5.8	4.3	5.1	4.9	7.6	15.0	8.6	5.7	8.0	105.4	57.3	**4,771.5**
OIL	2022	15.5	13.8	11.3	13.9	12.4	11.6	7.3	6.9	9.1	13.7	147.5	98.1	**12,002.4**

Licence **10060** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10060** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,129.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.8**

Licence **10061** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.0	31.0	30.0	26.5	28.5	31.0	0.0	0.0	0.0	0.0	0.0	**2,970.8**
H2O	2023	114.0	80.4	100.5	93.2	73.0	97.6	94.5	0.0	0.0	0.0	0.0	0.0	**6,004.9**
OIL	2023	89.5	63.2	78.9	68.3	71.0	69.9	63.0	0.0	0.0	0.0	0.0	0.0	**15,670.1**
DAY	2022	31.0	23.8	31.0	30.0	23.8	27.5	29.3	31.0	30.0	31.0	30.0	28.0	**2,769.8**
H2O	2022	67.0	57.6	91.1	79.6	80.7	98.3	96.4	107.8	122.8	117.6	111.6	100.2	**5,351.7**
OIL	2022	118.0	102.4	107.9	99.9	84.3	98.2	87.6	80.7	66.2	63.4	71.4	78.8	**15,166.3**

Licence **10064** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-04-003-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth S** Field Code **7** Pool Code **29S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,075.0**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.9	4.1	0.0	0.0	0.0	0.0	0.0	**4,410.3**
OIL	2023	6.9	2.9	5.8	7.7	7.7	4.4	4.2	0.0	0.0	0.0	0.0	0.0	**1,429.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1,865.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	**4,405.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**1,389.6**

Licence **10066** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-05-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	28.8	30.0	31.0	28.9	30.7	31.0	30.0	18.0	0.0	0.0	**2,757.2**
H2O	2022	608.6	539.1	520.5	567.9	591.0	539.7	586.1	549.6	494.3	266.4	0.0	0.0	**55,146.2**
OIL	2022	2.3	0.0	0.0	5.9	4.8	6.1	8.0	9.9	8.5	7.0	0.0	0.0	**1,546.0**

Licence **10067** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.1	30.8	29.8	29.3	21.8	29.8	0.0	0.0	0.0	0.0	0.0	**1,950.5**
H2O	2023	1866.1	1251.8	1843.3	1691.4	1756.8	1362.0	1757.9	0.0	0.0	0.0	0.0	0.0	**131,975.8**
OIL	2023	23.4	16.5	33.7	43.1	61.4	49.2	18.0	0.0	0.0	0.0	0.0	0.0	**3,087.2**
DAY	2022	0.0	0.0	28.3	27.5	30.5	30.0	30.3	26.3	28.0	21.0	30.0	30.0	**1,754.9**
H2O	2022	0.0	0.0	1652.1	1626.7	1862.8	1958.0	1944.8	1692.2	1846.6	1365.6	2042.3	2016.4	**120,446.5**
OIL	2022	0.0	0.0	43.4	55.1	64.0	55.6	48.1	42.9	40.0	36.2	39.3	36.2	**2,841.9**

Licence **10068** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,966.3**
H2O	2023	66.9	54.5	38.7	43.0	55.3	41.0	48.0	0.0	0.0	0.0	0.0	0.0	**28,547.6**
OIL	2023	9.7	8.1	6.3	6.9	9.1	9.6	9.8	0.0	0.0	0.0	0.0	0.0	**2,952.9**
DAY	2022	31.0	28.0	30.5	28.3	31.0	29.8	30.5	31.0	30.0	31.0	30.0	31.0	**2,755.3**
H2O	2022	52.8	47.9	50.3	49.8	53.2	48.4	51.7	53.3	55.3	72.9	81.5	69.3	**28,200.2**
OIL	2022	25.5	40.8	44.6	39.6	44.1	39.7	46.7	48.8	44.0	13.9	7.5	9.6	**2,893.4**

Manitoba Production
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Licence **10069** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	22.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,683.5**
H2O	2023	123.3	93.3	102.8	81.2	81.2	73.7	77.3	0.0	0.0	0.0	0.0	0.0	**23,560.3**
OIL	2023	7.0	5.2	7.8	13.3	10.7	7.9	7.7	0.0	0.0	0.0	0.0	0.0	**4,037.6**
DAY	2022	22.0	28.0	31.0	27.5	29.5	29.8	31.0	30.5	30.0	31.0	30.0	31.0	**2,478.5**
H2O	2022	56.9	74.3	79.2	75.1	78.3	99.4	126.4	119.1	116.9	120.2	101.4	83.4	**22,927.5**
OIL	2022	15.5	20.2	22.5	19.2	20.8	15.2	9.0	6.8	6.7	7.0	8.0	9.9	**3,978.0**

Licence **10070** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	29.2	28.0	20.5	0.0	0.0	0.0	0.0	0.0	**3,059.0**
H2O	2023	4.8	3.6	4.0	4.0	3.8	3.6	2.3	0.0	0.0	0.0	0.0	0.0	**1,298.7**
OIL	2023	60.2	48.3	54.7	52.2	47.9	46.9	36.2	0.0	0.0	0.0	0.0	0.0	**11,490.7**
DAY	2022	27.4	19.0	30.8	27.6	30.4	28.8	30.8	30.4	30.0	31.0	29.8	30.8	**2,861.9**
H2O	2022	2.9	16.8	79.3	3.8	4.1	13.3	11.0	8.3	7.6	7.7	7.4	6.8	**1,272.6**
OIL	2022	53.6	30.3	35.7	71.5	81.6	77.5	80.4	71.1	66.7	69.1	66.1	63.6	**11,144.3**

Licence **10071** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	30.6	29.8	30.0	0.0	0.0	0.0	0.0	0.0	**2,969.4**
H2O	2023	2.4	2.4	2.7	2.2	0.7	0.8	1.0	0.0	0.0	0.0	0.0	0.0	**1,610.1**
OIL	2023	49.2	34.7	30.8	26.1	11.7	14.0	16.7	0.0	0.0	0.0	0.0	0.0	**13,174.7**
DAY	2022	30.5	28.0	29.0	25.6	30.6	30.0	30.6	30.2	30.0	31.0	30.0	29.3	**2,759.6**
H2O	2022	2.6	3.1	2.4	6.1	7.8	1.9	3.2	3.4	2.8	2.6	2.5	2.4	**1,597.9**
OIL	2022	48.7	56.7	41.3	113.8	155.1	39.2	60.1	52.6	48.3	48.1	46.3	44.8	**12,991.5**

Licence **10072** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,053.5**
H2O	2023	690.6	666.7	795.5	747.9	746.2	715.4	685.5	0.0	0.0	0.0	0.0	0.0	**84,227.8**
OIL	2023	119.9	103.3	114.2	112.6	108.2	140.8	174.1	0.0	0.0	0.0	0.0	0.0	**34,841.8**
DAY	2022	31.0	27.6	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,842.5**
H2O	2022	808.7	757.4	820.8	698.4	761.3	743.5	760.1	779.0	759.0	785.8	689.5	678.0	**79,180.0**
OIL	2022	148.7	124.7	120.8	101.8	134.5	135.0	140.1	136.6	146.3	169.5	176.2	135.9	**33,968.7**

Licence **10073** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,923.1**
H2O	2023	390.3	370.5	446.3	375.9	395.9	383.0	365.6	0.0	0.0	0.0	0.0	0.0	**43,771.7**
OIL	2023	29.4	43.6	61.4	77.9	95.9	89.5	81.1	0.0	0.0	0.0	0.0	0.0	**13,355.6**
DAY	2022	31.0	27.6	30.9	27.8	31.0	27.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,712.1**
H2O	2022	409.7	365.9	424.0	367.8	395.4	340.4	386.2	363.6	411.3	444.7	442.2	414.3	**41,044.2**
OIL	2022	112.8	83.2	90.4	74.4	88.9	71.3	87.1	71.7	74.6	86.0	72.5	43.3	**12,876.8**

Licence **10075** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **10075** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,689.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.1**

Licence **10077** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-34-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	22.0	30.6	0.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2023	2.7	7.4	5.7	1.9	3.3	4.2	5.0	0.0	0.0	0.0	0.0	0.0	**2,634.2**
OIL	2023	48.8	40.3	39.9	27.8	36.9	44.8	61.5	0.0	0.0	0.0	0.0	0.0	**13,140.7**
DAY	2022	26.3	27.8	30.5	28.1	31.0	30.0	27.9	31.0	29.8	31.0	30.0	31.0	**2,777.2**
H2O	2022	3.6	3.9	4.1	2.8	3.4	4.1	4.2	8.8	3.5	2.0	2.4	5.1	**2,604.0**
OIL	2022	34.1	34.8	35.9	40.3	69.7	70.9	65.7	154.1	67.0	35.0	39.5	69.8	**12,840.7**

Licence **10078** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.05-06-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	27.6	29.5	29.0	26.4	29.7	30.0	0.0	0.0	0.0	0.0	0.0	**2,167.8**
H2O	2023	1995.6	1730.9	2163.7	2177.6	1976.5	2173.3	2179.7	0.0	0.0	0.0	0.0	0.0	**75,263.4**
OIL	2023	86.6	81.8	101.6	107.7	97.3	153.2	154.3	0.0	0.0	0.0	0.0	0.0	**22,273.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	23.4	30.3	29.7	30.9	29.7	30.7	**1,965.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	1377.1	2181.2	2031.5	2105.9	1972.3	2009.4	**60,866.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	9.2	12.5	11.6	15.7	67.7	89.4	**21,490.6**

Licence **10079** Well Name **Miniota Unit No. 1** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.16-01-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	22.4	27.8	29.8	26.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,772.2**
H2O	2023	162.3	46.4	47.5	50.3	44.5	49.1	49.2	0.0	0.0	0.0	0.0	0.0	**7,816.2**
OIL	2023	17.6	14.8	18.7	21.0	18.3	17.8	15.0	0.0	0.0	0.0	0.0	0.0	**5,284.4**
DAY	2022	31.0	28.0	28.0	14.3	31.0	29.5	30.7	30.3	29.9	31.0	30.0	30.9	**2,574.2**
H2O	2022	136.3	124.6	129.1	67.6	138.1	154.5	165.4	167.4	157.2	162.2	156.8	161.4	**7,366.9**
OIL	2022	12.0	10.5	11.6	6.3	14.6	16.0	19.5	18.6	17.6	18.5	18.5	18.0	**5,161.2**

Licence **10080** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	20.0	25.0	30.2	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,041.2**
H2O	2023	34.9	22.5	137.7	340.1	418.8	386.6	336.7	0.0	0.0	0.0	0.0	0.0	**12,181.3**
OIL	2023	4.5	3.5	3.9	14.1	23.9	24.7	38.3	0.0	0.0	0.0	0.0	0.0	**13,488.7**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	30.8	31.0	30.0	30.5	30.0	31.0	**2,850.0**
H2O	2022	207.6	300.6	310.9	306.8	333.0	316.2	335.6	340.9	317.8	272.5	208.7	231.0	**10,504.0**
OIL	2022	7.9	8.8	9.6	9.7	10.9	10.2	10.4	10.8	10.3	64.6	41.8	34.2	**13,375.8**

Licence **10082** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,928.0**
H2O	2023	912.9	911.7	1010.4	940.4	938.8	877.5	837.1	0.0	0.0	0.0	0.0	0.0	**80,319.6**
OIL	2023	87.4	80.6	83.1	82.5	79.6	62.0	53.0	0.0	0.0	0.0	0.0	0.0	**9,561.9**

Manitoba Production
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Licence **10082** Well Name **Tundra East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.6	30.0	31.0	29.6	31.0	**2,716.2**
H2O	2022	947.4	861.7	895.9	911.2	968.5	906.5	980.2	933.7	932.5	944.7	893.8	982.1	**73,890.8**
OIL	2022	102.8	92.7	96.7	101.7	86.7	83.1	82.9	81.5	80.6	82.5	81.1	78.7	**9,033.7**

Licence **10083** Well Name **Cromer Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,076.2**
H2O	2023	236.8	227.3	250.1	231.9	209.0	200.4	208.2	0.0	0.0	0.0	0.0	0.0	**39,982.5**
OIL	2023	44.0	41.8	36.6	19.8	39.9	37.9	35.8	0.0	0.0	0.0	0.0	0.0	**8,072.3**
DAY	2022	31.0	28.0	30.2	28.3	31.0	29.8	31.0	29.0	29.0	31.0	30.0	31.0	**2,865.1**
H2O	2022	736.0	632.9	549.4	441.5	462.1	494.8	514.9	477.1	315.1	245.9	243.5	244.8	**38,418.8**
OIL	2022	108.9	88.0	65.4	39.8	42.5	27.5	32.3	32.4	58.1	45.6	50.0	47.9	**7,816.5**

Licence **10084** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	19.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,028.0**
H2O	2023	3.9	7.3	4.9	4.3	2.9	4.4	4.6	0.0	0.0	0.0	0.0	0.0	**2,350.1**
OIL	2023	35.8	50.1	46.5	58.7	34.7	54.6	57.2	0.0	0.0	0.0	0.0	0.0	**26,378.5**
DAY	2022	28.0	24.8	31.0	27.9	31.0	29.8	30.9	31.0	27.8	31.0	30.0	31.0	**2,828.8**
H2O	2022	2.8	4.2	6.7	2.6	4.7	3.3	6.8	11.9	9.9	11.5	5.2	3.2	**2,317.8**
OIL	2022	121.4	105.5	145.8	132.3	132.1	129.8	135.3	124.8	119.0	134.0	63.7	40.7	**26,040.9**

Licence **10085** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.6	25.7	28.8	17.3	30.1	29.7	28.6	0.0	0.0	0.0	0.0	0.0	**2,378.5**
H2O	2023	17.1	88.3	169.7	105.7	183.3	168.1	109.4	0.0	0.0	0.0	0.0	0.0	**5,405.5**
OIL	2023	0.8	26.8	27.4	36.2	58.7	48.8	17.1	0.0	0.0	0.0	0.0	0.0	**5,913.4**
DAY	2022	19.0	13.0	11.0	0.0	0.0	27.0	31.0	4.0	0.0	0.0	0.0	0.0	**2,194.7**
H2O	2022	20.1	14.0	22.4	0.0	0.0	30.2	15.1	0.4	0.0	0.0	0.0	0.0	**4,563.9**
OIL	2022	1.2	0.9	1.2	0.0	0.0	4.7	2.3	0.0	0.0	0.0	0.0	0.0	**5,697.6**

Licence **10086** Well Name **Sinclair Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.11-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	24.5	31.0	26.0	28.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**3,096.0**
H2O	2023	37.1	35.9	51.3	42.8	52.6	55.6	52.5	0.0	0.0	0.0	0.0	0.0	**4,727.2**
OIL	2023	48.6	32.7	36.0	33.4	32.9	34.8	35.1	0.0	0.0	0.0	0.0	0.0	**9,810.5**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**2,896.7**
H2O	2022	53.4	47.8	54.0	53.5	55.3	48.6	49.0	38.9	38.6	39.1	39.2	38.4	**4,399.4**
OIL	2022	36.1	34.0	38.9	36.2	38.9	41.4	43.6	43.6	42.3	40.8	40.2	49.4	**9,557.0**

Licence **10087** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.06-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,960.9**
H2O	2023	45.4	43.3	48.6	45.4	47.8	45.8	45.8	0.0	0.0	0.0	0.0	0.0	**3,834.7**
OIL	2023	17.5	15.8	16.5	17.4	17.5	15.9	16.3	0.0	0.0	0.0	0.0	0.0	**4,921.1**

Manitoba Production
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Licence **10087** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.06-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,749.6**
H2O	2022	41.4	37.5	42.8	42.2	45.2	45.3	48.9	45.1	48.0	46.2	42.5	45.3	**3,512.6**
OIL	2022	17.3	16.1	18.4	16.6	17.4	18.0	19.4	19.1	20.8	19.1	17.3	18.0	**4,804.2**

Licence **10091** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	28.8	25.5	15.6	29.7	30.3	0.0	0.0	0.0	0.0	0.0	**2,982.6**
H2O	2023	4.7	8.2	6.4	6.5	2.8	3.8	4.5	0.0	0.0	0.0	0.0	0.0	**2,050.7**
OIL	2023	80.6	49.8	64.9	65.0	31.6	66.5	80.5	0.0	0.0	0.0	0.0	0.0	**17,099.0**
DAY	2022	28.0	27.0	31.0	28.1	30.5	29.0	31.0	31.0	29.8	31.0	30.0	26.5	**2,793.8**
H2O	2022	7.4	5.0	6.0	3.2	12.8	7.3	13.2	10.0	4.0	2.6	1.8	1.6	**2,013.8**
OIL	2022	96.0	96.7	107.5	96.0	124.5	98.3	122.8	135.5	68.8	78.1	90.4	79.0	**16,660.1**

Licence **10095** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.9	30.1	29.7	30.6	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**2,697.3**
H2O	2023	22904.9	20827.0	22541.6	24434.8	25067.6	24271.0	24726.8	0.0	0.0	0.0	0.0	0.0	**1,534,470.0**
OIL	2023	58.7	49.6	52.2	59.8	60.3	58.9	59.0	0.0	0.0	0.0	0.0	0.0	**33,948.3**
DAY	2022	30.7	27.9	30.6	17.4	30.5	29.8	30.4	12.2	23.5	30.7	29.8	30.5	**2,488.3**
H2O	2022	26933.3	24389.0	27632.5	15962.8	26112.6	25304.1	26616.6	10943.6	20043.4	23995.1	22001.6	22467.4	**1,369,696.3**
OIL	2022	96.1	83.7	101.4	48.6	103.9	100.2	93.0	35.0	46.3	63.0	61.2	59.1	**33,549.8**

Licence **10096** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.9	30.6	29.7	30.6	28.6	29.3	0.0	0.0	0.0	0.0	0.0	**2,867.7**
H2O	2023	25578.6	23427.9	25875.8	24765.3	25410.7	23653.9	24110.0	0.0	0.0	0.0	0.0	0.0	**1,769,355.1**
OIL	2023	88.0	76.7	82.6	83.7	85.5	79.4	79.7	0.0	0.0	0.0	0.0	0.0	**36,867.6**
DAY	2022	30.8	27.9	30.6	27.5	30.2	28.0	30.1	29.0	29.8	30.9	29.8	30.5	**2,660.6**
H2O	2022	25901.8	23643.5	26894.5	24683.9	24569.9	23289.8	25669.0	25230.3	24752.7	25522.3	24665.4	25195.4	**1,596,532.9**
OIL	2022	96.1	83.6	101.4	81.7	97.4	89.3	111.7	103.5	102.2	107.5	100.5	88.9	**36,292.0**

Licence **10097** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,198.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,227.9**

Licence **10098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	30.4	15.0	0.0	**2,759.4**
H2O	2022	22.7	20.7	22.3	20.1	21.7	20.6	18.8	18.7	18.5	18.7	9.1	0.0	**3,808.1**
OIL	2022	6.3	6.1	6.8	6.3	6.7	6.3	4.5	4.4	4.4	4.4	2.2	0.0	**1,813.0**

UWI **100.06-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10098** Well Name **Tundra Daly Sinclair COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-02-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	30.4	15.0	0.0	**2,758.4**
H2O	2022	6.1	5.5	7.4	6.7	7.2	6.9	6.3	6.2	6.2	6.3	3.1	0.0	**1,026.5**
OIL	2022	2.3	2.2	2.3	2.1	2.3	2.1	1.5	1.5	1.5	1.5	0.8	0.0	**520.4**

Licence **10099** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.02-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,061.8**
H2O	2023	44.8	39.3	45.8	16.3	11.6	11.4	11.0	0.0	0.0	0.0	0.0	0.0	**5,369.2**
OIL	2023	12.6	11.5	13.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.3**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	31.0	**2,851.6**
H2O	2022	31.0	28.6	42.7	37.6	41.2	40.3	41.2	45.3	46.2	48.3	42.7	45.6	**5,189.0**
OIL	2022	15.9	14.0	15.7	14.5	16.4	15.6	16.2	14.5	12.7	13.3	12.4	12.8	**3,621.0**

UWI **100.02-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,061.8**
H2O	2023	6.7	5.9	6.8	2.4	1.7	1.7	1.6	0.0	0.0	0.0	0.0	0.0	**2,374.0**
OIL	2023	1.9	1.7	2.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,389.3**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	31.0	**2,851.6**
H2O	2022	15.7	14.4	6.4	5.6	6.1	6.0	6.1	6.8	6.9	7.2	6.4	6.8	**2,347.2**
OIL	2022	2.5	2.2	2.3	2.2	2.5	2.3	2.4	2.2	1.9	2.0	1.8	1.9	**1,383.4**

Licence **10100** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,271.8**
WIN	2023	1181.1	1047.6	1072.5	1143.7	1099.8	1081.4	1106.0	0.0	0.0	0.0	0.0	0.0	**144,405.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	19.1	31.0	31.0	30.0	31.0	30.0	31.0	**2,061.0**
WIN	2022	1386.4	1241.5	1461.1	1572.6	1782.8	1091.0	1783.6	1458.0	1540.8	1460.7	1226.6	1116.7	**136,672.9**

Licence **10101** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,981.5**
H2O	2023	267.2	240.7	224.5	182.2	169.4	227.3	194.5	0.0	0.0	0.0	0.0	0.0	**21,812.0**
OIL	2023	90.4	60.9	95.6	126.4	147.8	75.4	113.2	0.0	0.0	0.0	0.0	0.0	**20,190.7**
DAY	2022	31.0	28.0	31.0	28.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,770.0**
H2O	2022	180.8	349.6	256.8	209.9	270.2	181.7	284.2	359.2	199.8	213.7	273.8	248.7	**20,306.2**
OIL	2022	137.6	73.5	166.2	89.7	81.7	130.7	120.7	71.5	176.0	173.3	145.6	138.7	**19,481.0**

Licence **10102** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	25.1	30.8	30.0	29.2	21.8	29.1	0.0	0.0	0.0	0.0	0.0	**2,838.8**
H2O	2023	1463.0	1448.8	1853.2	1742.2	1766.0	1323.8	1632.4	0.0	0.0	0.0	0.0	0.0	**156,107.1**
OIL	2023	51.1	44.3	55.1	54.3	34.6	21.8	31.8	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2022	31.0	26.6	30.9	27.8	31.0	29.5	31.0	26.5	28.0	31.0	30.0	31.0	**2,644.8**
H2O	2022	1522.6	1288.3	1540.5	1329.3	1489.1	1432.0	1500.7	1356.6	1461.3	1629.4	1514.3	1535.3	**144,877.7**
OIL	2022	81.0	85.5	88.2	74.5	86.4	80.6	84.7	71.1	72.0	65.3	57.4	56.3	**5,146.6**

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Licence **10103** Well Name **Tundra Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.13-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,585.2**
H2O	2023	2.5	2.2	2.5	2.4	2.5	2.5	2.4	0.0	0.0	0.0	0.0	0.0	**1,338.4**
OIL	2023	1.9	1.7	2.0	1.9	2.0	1.8	2.0	0.0	0.0	0.0	0.0	0.0	**499.7**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	20.0	**2,375.0**
H2O	2022	4.7	4.4	0.9	0.7	0.8	0.8	0.8	0.8	1.7	2.7	2.4	1.6	**1,321.4**
OIL	2022	2.2	1.9	1.9	1.8	2.0	1.9	2.0	2.0	1.9	2.0	1.9	1.2	**486.4**

UWI **100.13-32-009-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,585.2**
H2O	2023	15.2	13.3	15.5	14.6	15.6	15.3	14.7	0.0	0.0	0.0	0.0	0.0	**1,199.8**
OIL	2023	11.7	10.7	12.1	12.0	12.2	11.3	12.3	0.0	0.0	0.0	0.0	0.0	**960.7**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	28.5	20.0	**2,375.0**
H2O	2022	1.1	1.0	5.2	4.6	5.1	4.9	5.1	5.2	10.8	16.4	14.5	10.0	**1,095.6**
OIL	2022	11.9	10.4	11.8	10.9	12.4	11.8	12.2	12.5	11.7	12.4	11.4	7.7	**878.4**

Licence **10106** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-25-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**

Licence **10110** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	22.7	24.3	28.8	29.8	0.0	0.0	0.0	0.0	0.0	**2,829.1**
H2O	2023	1433.9	1461.6	1633.3	1109.8	1095.9	1249.8	1353.5	0.0	0.0	0.0	0.0	0.0	**76,188.8**
OIL	2023	92.3	83.8	94.8	42.8	30.5	37.1	39.2	0.0	0.0	0.0	0.0	0.0	**18,119.2**
DAY	2022	0.0	0.0	0.0	1.0	23.3	29.0	26.9	2.0	17.9	30.0	29.8	30.6	**2,633.8**
H2O	2022	0.0	0.0	0.0	36.4	977.4	1277.5	1303.0	102.3	817.6	1160.2	1129.9	1157.1	**66,851.0**
OIL	2022	0.0	0.0	0.0	2.6	9.3	0.0	0.0	0.0	1.5	23.1	22.9	23.1	**17,698.7**

Licence **10111** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	20.9	24.9	28.8	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.3**
H2O	2022	20.1	13.8	18.3	22.0	21.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,005.0**
OIL	2022	0.6	0.4	0.5	0.6	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,808.3**

Licence **10112** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.3	26.9	30.5	29.8	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,900.7**
H2O	2023	1214.5	1228.6	1422.0	1437.7	1388.5	1262.0	1403.8	0.0	0.0	0.0	0.0	0.0	**138,005.3**
OIL	2023	14.9	15.0	20.5	30.3	49.7	44.5	54.6	0.0	0.0	0.0	0.0	0.0	**9,404.7**
DAY	2022	28.0	27.5	29.1	27.9	6.0	30.0	31.0	30.8	29.0	29.0	29.7	20.4	**2,699.2**
H2O	2022	1059.7	1052.4	1124.7	1031.2	205.4	1068.4	1196.8	1135.2	1082.2	1342.6	1462.0	929.9	**128,648.2**
OIL	2022	16.6	19.0	20.3	30.5	6.8	33.2	33.7	34.2	30.3	24.2	51.8	17.1	**9,175.2**

Licence **10114** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10114** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	4.5	0.0	0.0	0.0	0.0	0.0	**1,684.1**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	17.4	0.0	0.0	0.0	0.0	0.0	**16,853.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	0.0	5.2	0.0	0.0	0.0	0.0	0.0	**3,808.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,836.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.3**

Licence **10115** Well Name **Trelm Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.0**
H2O	2023	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,212.5**
OIL	2023	0.0	0.0	0.0	0.0	24.9	24.4	0.0	0.0	0.0	0.0	0.0	0.0	**5,098.8**
DAY	2022	0.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,507.0**
H2O	2022	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,209.5**
OIL	2022	0.0	28.8	28.1	24.5	31.7	33.9	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**

Licence **10117** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.5	29.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,991.5**
H2O	2023	18.4	15.6	34.1	29.0	33.6	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**2,599.2**
OIL	2023	18.8	13.8	4.9	5.9	7.0	7.3	8.2	0.0	0.0	0.0	0.0	0.0	**3,572.3**
DAY	2022	21.0	28.0	31.0	29.0	31.0	30.0	30.8	31.0	26.0	27.6	30.0	23.0	**2,785.0**
H2O	2022	29.2	39.2	44.6	44.3	40.2	30.7	14.0	12.3	23.2	26.8	18.2	15.9	**2,407.9**
OIL	2022	2.3	3.2	3.5	3.3	3.5	3.4	15.4	16.7	4.4	3.0	15.0	15.7	**3,506.4**

Licence **10119** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	13.5	9.5	0.0	3.0	26.3	30.0	0.0	0.0	0.0	0.0	0.0	**2,365.4**
H2O	2023	1894.9	906.6	690.2	0.0	219.6	1854.7	2174.8	0.0	0.0	0.0	0.0	0.0	**167,827.6**
OIL	2023	107.8	39.7	19.5	0.0	6.1	55.1	61.2	0.0	0.0	0.0	0.0	0.0	**8,977.3**
DAY	2022	27.0	28.0	30.7	21.9	23.5	28.5	20.5	23.4	30.0	31.0	22.3	28.0	**2,253.1**
H2O	2022	1461.9	1582.7	1728.0	1166.8	1294.7	1524.6	1184.6	1945.9	2292.6	2108.4	1487.6	1862.9	**160,086.8**
OIL	2022	141.8	88.0	94.4	84.9	73.3	86.3	61.5	42.4	61.6	108.9	78.0	96.8	**8,687.9**

Licence **10120** Well Name **10101906 St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-21-016-29W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay SS** Field Code **99** Pool Code **62SS** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.3**

Licence **10122** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,250.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.9**

Manitoba Production
2022 To 2023

Licence **10123** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,100.0**
H2O	2023	1755.0	1420.1	1635.7	1518.3	1368.0	1365.6	1170.9	0.0	0.0	0.0	0.0	0.0	**159,211.3**
OIL	2023	13.6	9.9	11.7	10.8	10.9	9.2	8.4	0.0	0.0	0.0	0.0	0.0	**2,680.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,891.0**
H2O	2022	1578.6	1451.4	1667.9	1679.7	1729.2	1663.0	1692.3	1756.0	1570.9	1788.0	1833.5	1707.0	**148,977.7**
OIL	2022	15.7	14.4	15.5	15.2	15.4	14.2	14.7	15.9	14.2	15.5	15.3	13.6	**2,606.4**

Licence **10124** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-18-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**3,006.0**
H2O	2023	309.8	495.9	619.4	610.1	613.9	478.2	544.9	0.0	0.0	0.0	0.0	0.0	**115,786.1**
OIL	2023	7.0	5.8	13.0	16.3	14.1	11.5	14.3	0.0	0.0	0.0	0.0	0.0	**6,645.1**
DAY	2022	31.0	28.0	31.0	29.7	31.0	30.0	30.6	31.0	29.5	31.0	30.0	31.0	**2,798.2**
H2O	2022	1013.4	966.4	1088.3	875.6	659.4	368.6	465.5	481.1	416.1	397.5	454.2	569.7	**112,113.9**
OIL	2022	11.3	11.2	19.0	24.3	14.7	6.0	3.8	2.5	6.0	7.1	7.6	7.8	**6,563.1**

UWI **103.05-18-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10129** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	22.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,954.2**
H2O	2023	128.0	103.9	113.8	100.3	105.5	55.1	106.9	0.0	0.0	0.0	0.0	0.0	**15,485.1**
OIL	2023	24.0	20.3	26.5	45.4	26.6	16.8	28.6	0.0	0.0	0.0	0.0	0.0	**6,435.2**
DAY	2022	26.8	27.0	31.0	28.3	31.0	29.3	25.5	8.7	30.0	30.5	28.0	31.0	**2,751.2**
H2O	2022	6.7	6.9	7.6	9.0	9.9	9.1	8.1	4.8	177.5	153.1	136.2	145.1	**14,771.6**
OIL	2022	0.5	0.5	0.6	1.5	1.8	1.7	2.0	2.1	142.9	152.1	49.2	25.4	**6,247.0**

Licence **10130** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	29.4	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**2,884.2**
H2O	2023	47.8	28.4	54.8	56.7	57.6	51.9	53.3	0.0	0.0	0.0	0.0	0.0	**5,181.6**
OIL	2023	9.2	15.6	59.2	45.1	47.0	41.5	42.3	0.0	0.0	0.0	0.0	0.0	**9,109.6**
DAY	2022	29.0	28.0	30.9	30.0	30.8	29.7	29.5	31.0	29.9	30.9	29.9	31.0	**2,675.2**
H2O	2022	50.7	43.7	49.0	45.8	46.7	46.9	49.5	47.3	49.2	53.0	45.9	49.9	**4,831.1**
OIL	2022	51.3	42.8	47.0	44.2	44.8	43.6	45.5	43.7	42.8	41.0	40.1	40.1	**8,849.7**

Licence **10133** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	18.5	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**2,094.8**
H2O	2023	55.7	31.7	49.9	50.1	50.1	44.1	27.5	0.0	0.0	0.0	0.0	0.0	**11,318.8**
OIL	2023	14.0	8.5	13.6	12.4	13.0	11.3	7.2	0.0	0.0	0.0	0.0	0.0	**2,187.7**
DAY	2022	0.0	0.0	11.0	29.4	31.0	30.0	31.0	30.8	29.3	31.0	29.9	30.3	**1,897.7**

Manitoba Production
2022 To 2023

Licence **10133** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth W** Field Code **7** Pool Code **29W** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	102.8	268.3	114.1	111.0	96.0	87.3	77.7	80.0	64.3	57.2	**11,009.7**
OIL	2022	0.0	0.0	12.2	47.7	22.4	27.9	33.1	33.1	29.4	23.4	15.9	15.0	**2,107.7**

Licence **10134** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**2,934.8**
H2O	2023	39.2	31.9	36.2	36.5	36.5	33.8	24.4	0.0	0.0	0.0	0.0	0.0	**9,042.9**
OIL	2023	9.4	8.2	9.4	8.6	9.0	8.2	6.0	0.0	0.0	0.0	0.0	0.0	**4,953.8**
DAY	2022	30.9	28.0	31.0	29.4	31.0	30.0	27.8	14.0	22.8	31.0	30.0	30.3	**2,725.7**
H2O	2022	92.1	84.8	74.1	66.1	64.6	50.8	41.8	19.8	39.7	66.5	39.7	37.7	**8,804.4**
OIL	2022	22.9	21.0	17.4	15.5	16.7	12.6	10.3	5.3	10.5	15.7	9.2	9.4	**4,895.0**

Licence **10135** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,894.0**
H2O	2023	3.4	3.3	3.2	3.0	2.9	2.7	2.2	0.0	0.0	0.0	0.0	0.0	**806.5**
OIL	2023	5.2	4.8	4.8	4.5	4.4	4.3	4.2	0.0	0.0	0.0	0.0	0.0	**1,186.5**
DAY	2022	31.0	28.0	31.0	23.0	27.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,682.0**
H2O	2022	3.4	3.0	2.4	4.2	2.9	4.8	2.6	3.1	3.4	2.7	2.6	2.6	**785.8**
OIL	2022	6.4	5.5	4.4	7.9	5.4	6.2	3.7	4.7	5.1	4.0	4.0	3.9	**1,154.3**

Licence **10136** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.9	30.3	30.0	30.3	29.8	29.7	0.0	0.0	0.0	0.0	0.0	**2,908.9**
H2O	2023	11379.4	10098.3	10651.0	10314.0	10515.3	10166.0	9385.8	0.0	0.0	0.0	0.0	0.0	**829,465.8**
OIL	2023	155.7	138.7	145.6	134.2	129.9	120.3	120.0	0.0	0.0	0.0	0.0	0.0	**15,707.2**
DAY	2022	29.8	27.9	30.6	26.3	30.6	29.8	29.8	30.9	29.2	30.7	29.4	30.8	**2,700.1**
H2O	2022	10848.6	10075.4	10989.5	9113.2	10524.2	10151.2	10026.7	10440.3	9987.8	10610.8	10202.7	10801.8	**756,956.0**
OIL	2022	141.5	141.9	151.8	127.0	149.2	144.7	137.6	147.4	138.0	144.9	140.0	148.7	**14,762.8**

Licence **10137** Well Name **Daly Unit No. 3** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,970.8**
H2O	2023	9.0	8.5	8.2	7.8	7.4	7.7	1.3	0.0	0.0	0.0	0.0	0.0	**1,013.1**
OIL	2023	14.2	11.8	13.4	12.3	11.5	12.3	4.2	0.0	0.0	0.0	0.0	0.0	**2,983.1**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	20.3	31.0	30.0	31.0	**2,761.9**
H2O	2022	9.4	8.3	8.0	7.7	8.5	7.9	8.0	8.5	6.4	8.9	8.4	8.6	**963.2**
OIL	2022	13.1	11.7	11.5	10.5	11.8	11.3	12.3	12.7	8.7	12.4	13.4	15.5	**2,903.4**

Licence **10138** Well Name **Surge et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,076.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.9**

Manitoba Production
2022 To 2023

Licence **10141** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.4**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,627.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,166.2**

Licence **10142** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	8.3	7.0	5.0	4.0	4.8	5.0	4.5	0.0	0.0	0.0	0.0	0.0	**1,931.0**
H2O	2023	9.8	6.6	7.6	2.4	6.3	2.0	4.1	0.0	0.0	0.0	0.0	0.0	**9,497.0**
OIL	2023	1.1	1.7	1.9	0.6	1.4	0.8	1.6	0.0	0.0	0.0	0.0	0.0	**4,093.4**
DAY	2022	4.0	3.0	4.8	4.0	5.0	5.0	5.0	4.0	6.0	5.0	7.0	3.7	**1,892.4**
H2O	2022	8.4	2.0	6.0	3.2	9.6	3.6	6.8	1.6	10.8	4.4	9.8	4.0	**9,458.2**
OIL	2022	2.1	0.5	1.5	0.8	2.4	0.9	1.7	0.4	2.7	1.1	2.5	1.0	**4,084.3**

Licence **10143** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,817.7**
H2O	2023	8.5	5.6	5.7	5.6	5.8	5.8	8.0	0.0	0.0	0.0	0.0	0.0	**1,151.9**
OIL	2023	53.0	45.9	44.9	39.6	40.4	35.5	35.0	0.0	0.0	0.0	0.0	0.0	**8,610.2**
DAY	2022	19.0	28.0	30.5	27.9	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,605.7**
H2O	2022	3.0	5.9	6.9	9.0	11.8	8.0	8.4	8.9	6.0	7.2	4.9	6.4	**1,106.9**
OIL	2022	15.6	35.1	64.0	67.1	71.6	58.6	51.4	48.7	49.5	49.0	1.5	29.2	**8,315.9**

Licence **10146** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**3,036.4**
H2O	2023	4.6	3.4	2.8	3.7	3.8	3.8	3.7	0.0	0.0	0.0	0.0	0.0	**15,458.4**
OIL	2023	37.1	34.0	35.6	27.3	27.7	26.7	26.3	0.0	0.0	0.0	0.0	0.0	**12,265.5**
DAY	2022	31.0	28.0	31.0	28.5	31.0	25.8	31.0	25.8	27.0	31.0	30.0	31.0	**2,825.4**
H2O	2022	3.1	1.7	1.9	1.7	1.9	1.6	2.8	2.3	2.6	7.0	2.6	3.8	**15,432.6**
OIL	2022	35.6	28.2	29.8	27.3	31.2	26.7	33.0	26.1	28.4	31.0	34.0	36.4	**12,050.8**

Licence **10147** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,988.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.4**

Licence **10149** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,686.1**
H2O	2023	1.3	1.1	4.8	4.6	4.4	4.5	4.5	0.0	0.0	0.0	0.0	0.0	**862.8**
OIL	2023	17.3	16.7	15.7	14.2	13.9	13.7	14.3	0.0	0.0	0.0	0.0	0.0	**3,913.5**
DAY	2022	31.0	28.0	31.0	28.5	31.0	25.8	31.0	31.0	30.0	31.0	12.0	31.0	**2,474.6**
H2O	2022	5.1	4.6	5.0	4.7	4.2	0.8	1.2	1.3	1.4	3.4	0.5	1.2	**837.6**

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Licence **10149** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	17.0	16.1	17.0	15.6	18.1	16.2	20.2	19.6	19.5	15.5	6.8	16.3	**3,807.7**

Licence **10151** Well Name **CNRL Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**3,042.2**
H2O	2023	137.9	114.7	128.7	122.0	104.3	111.0	120.4	0.0	0.0	0.0	0.0	0.0	**17,811.3**
OIL	2023	59.9	57.0	65.5	60.3	57.0	54.9	59.7	0.0	0.0	0.0	0.0	0.0	**14,905.7**
DAY	2022	31.0	28.0	31.0	29.4	31.0	30.0	31.0	29.8	30.0	31.0	29.9	30.3	**2,833.1**
H2O	2022	109.7	90.6	98.6	90.9	108.5	112.9	118.1	199.2	124.8	134.1	123.2	122.1	**16,972.3**
OIL	2022	29.9	22.4	23.8	22.3	31.1	30.8	31.8	50.4	74.3	71.7	63.8	63.0	**14,491.4**

Licence **10153** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,156.5**
WIN	2023	504.5	329.4	531.4	457.1	506.0	519.4	569.1	0.0	0.0	0.0	0.0	0.0	**37,098.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,944.5**
WIN	2022	521.3	465.6	490.1	411.4	502.8	493.7	515.2	504.0	480.3	499.6	477.2	499.9	**33,681.6**

Licence **10154** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,610.6**
H2O	2023	14830.2	13809.6	14838.4	14144.5	15199.2	14570.9	14828.3	0.0	0.0	0.0	0.0	0.0	**842,172.3**
OIL	2023	57.6	51.5	56.3	54.8	55.8	51.5	56.3	0.0	0.0	0.0	0.0	0.0	**19,493.7**
DAY	2022	30.9	28.0	31.0	27.3	30.8	28.9	29.3	19.3	29.0	31.0	29.8	31.0	**2,399.0**
H2O	2022	13893.0	12109.9	12868.9	11263.2	18626.3	11293.4	8732.8	5289.5	12653.6	13600.4	14023.3	14837.2	**739,951.2**
OIL	2022	79.8	75.2	76.8	65.8	95.1	66.5	46.6	21.7	48.9	56.9	57.9	70.8	**19,109.9**

Licence **10157** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	30.5	30.0	30.5	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,927.8**
H2O	2023	108.8	75.6	80.0	72.9	70.0	64.8	63.0	0.0	0.0	0.0	0.0	0.0	**7,854.4**
OIL	2023	29.2	31.9	31.9	31.2	29.8	27.7	29.2	0.0	0.0	0.0	0.0	0.0	**4,284.8**
DAY	2022	19.3	16.8	31.0	30.0	31.0	30.0	31.0	30.5	2.0	23.3	29.5	28.0	**2,718.5**
H2O	2022	39.5	27.0	45.8	39.3	37.9	36.7	36.8	38.1	21.7	182.2	157.0	113.0	**7,319.3**
OIL	2022	30.8	16.0	28.1	21.2	23.2	22.5	22.5	18.0	0.0	15.3	27.0	27.8	**4,073.9**

Licence **10158** Well Name **Tundra Virden Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.10-29-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,111.9**
WIN	2023	15258.0	16135.0	16797.0	16791.0	17374.0	17098.0	16027.0	0.0	0.0	0.0	0.0	0.0	**1,284,144.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**899.9**
WIN	2022	16790.0	14808.0	16303.0	14194.0	16526.0	16072.0	16238.0	17076.0	16691.0	17068.0	16848.0	18590.0	**1,168,664.1**

Licence **10159** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10159** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.1	30.3	30.0	30.6	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**1,405.2**
H2O	2023	4.8	3.2	3.3	3.2	2.1	1.7	7.1	0.0	0.0	0.0	0.0	0.0	**81,635.3**
OIL	2023	15.8	11.2	11.7	11.8	23.3	25.4	33.9	0.0	0.0	0.0	0.0	0.0	**1,985.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	3.3	31.0	31.0	22.0	31.0	21.4	31.0	**1,196.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	136.6	52.7	31.0	110.2	82.8	11.1	16.1	**81,609.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	7.5	32.9	13.8	112.3	148.6	92.9	124.7	**1,852.2**

Licence **10160** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.7	29.9	30.9	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**2,939.6**
H2O	2023	788.3	679.9	602.7	573.6	600.9	571.2	520.0	0.0	0.0	0.0	0.0	0.0	**60,126.3**
OIL	2023	67.2	58.2	56.8	55.9	58.2	55.8	54.3	0.0	0.0	0.0	0.0	0.0	**11,958.6**
DAY	2022	30.8	28.0	30.9	29.3	30.8	29.9	30.9	21.0	14.3	30.9	29.9	30.3	**2,728.5**
H2O	2022	448.4	366.4	386.3	346.4	364.5	350.1	357.3	243.9	494.7	946.4	853.3	772.6	**55,789.7**
OIL	2022	35.8	39.0	43.8	27.7	28.2	27.2	26.7	18.8	34.7	108.1	101.6	78.2	**11,552.2**

Licence **10161** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,936.4**
H2O	2023	17.3	15.8	17.6	19.3	32.2	24.0	20.1	0.0	0.0	0.0	0.0	0.0	**14,147.4**
OIL	2023	9.2	8.1	7.9	8.7	11.0	9.0	10.8	0.0	0.0	0.0	0.0	0.0	**9,854.1**
DAY	2022	30.5	27.7	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,724.4**
H2O	2022	48.4	40.7	34.5	26.8	25.9	24.0	16.2	31.9	25.4	21.8	20.2	18.8	**14,001.1**
OIL	2022	25.9	21.7	18.6	10.4	9.4	8.5	17.8	10.1	13.6	11.4	10.8	10.2	**9,789.4**

Licence **10162** Well Name **Daly Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,136.8**
WIN	2023	1339.3	1163.1	1169.8	1181.1	1150.8	778.2	0.0	0.0	0.0	0.0	0.0	0.0	**114,493.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	21.1	31.0	31.0	30.0	31.0	30.0	31.0	**1,966.0**
WIN	2022	1575.5	1303.0	1877.9	2236.7	2315.0	1162.2	1636.7	1523.8	1488.5	1605.1	1479.3	1437.0	**107,711.2**

Licence **10163** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,719.0**
H2O	2023	614.8	523.0	551.1	521.4	486.9	475.0	445.5	0.0	0.0	0.0	0.0	0.0	**116,225.7**
OIL	2023	59.2	60.9	65.6	47.7	36.8	30.4	28.4	0.0	0.0	0.0	0.0	0.0	**9,398.5**
DAY	2022	30.0	28.0	31.0	27.4	30.8	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,507.2**
H2O	2022	964.2	874.2	942.8	847.3	956.5	790.1	895.1	817.0	787.6	803.7	709.6	636.1	**112,608.0**
OIL	2022	18.4	19.4	20.2	14.7	16.1	13.9	52.6	76.1	77.8	81.1	55.8	64.1	**9,069.5**

Licence **10164** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.8	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,760.2**
WIN	2023	815.2	631.1	1017.2	1104.2	1006.7	977.4	924.6	0.0	0.0	0.0	0.0	0.0	**82,486.5**

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Licence **10164** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	20.1	31.0	31.0	30.0	31.0	29.0	30.0	**1,550.4**
WIN	2022	1234.9	971.5	933.8	962.2	1169.7	745.5	1504.9	1081.4	1254.8	1168.8	897.1	787.3	**76,010.1**

Licence **10165** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,721.1**
H2O	2023	434.6	346.5	398.9	382.8	346.8	300.5	270.1	0.0	0.0	0.0	0.0	0.0	**53,639.3**
OIL	2023	63.4	53.3	24.0	18.3	39.3	66.2	107.8	0.0	0.0	0.0	0.0	0.0	**13,965.4**
DAY	2022	31.0	28.0	31.0	28.5	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,509.1**
H2O	2022	474.2	388.2	397.6	377.3	443.1	304.4	423.1	456.0	446.5	467.9	453.5	434.6	**51,159.1**
OIL	2022	48.4	40.5	57.0	66.5	69.2	101.8	119.5	100.0	94.5	89.5	74.8	61.5	**13,593.1**

Licence **10167** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**3,022.4**
H2O	2023	37.8	28.8	23.1	24.5	21.4	24.4	23.9	0.0	0.0	0.0	0.0	0.0	**12,930.0**
OIL	2023	59.8	46.6	37.5	38.2	42.9	47.3	42.3	0.0	0.0	0.0	0.0	0.0	**14,849.1**
DAY	2022	31.0	28.0	31.0	27.9	6.6	29.8	31.0	31.0	30.0	31.0	24.4	31.0	**2,811.4**
H2O	2022	28.6	27.2	27.1	28.8	6.6	46.4	53.6	47.4	27.2	22.0	26.2	37.0	**12,746.1**
OIL	2022	59.3	58.0	58.4	41.8	10.0	76.7	88.7	84.5	71.3	64.6	46.7	57.8	**14,534.5**

Licence **10168** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,976.0**
H2O	2023	72.8	87.4	97.0	73.4	55.7	56.8	58.5	0.0	0.0	0.0	0.0	0.0	**14,887.5**
OIL	2023	21.4	27.3	29.6	28.2	31.6	29.4	27.1	0.0	0.0	0.0	0.0	0.0	**6,903.1**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.7	31.0	31.0	30.0	11.0	0.0	21.3	**2,765.0**
H2O	2022	59.0	52.4	55.6	57.3	60.9	52.7	57.3	63.6	61.9	19.2	0.0	45.6	**14,385.9**
OIL	2022	33.9	30.0	36.6	32.3	35.6	28.3	31.0	38.2	39.0	12.4	0.0	1.7	**6,708.5**

Licence **10169** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,937.5**
H2O	2023	41.4	34.5	37.0	40.1	43.4	43.7	34.0	0.0	0.0	0.0	0.0	0.0	**8,307.4**
OIL	2023	20.7	17.7	17.4	17.1	17.4	15.8	15.5	0.0	0.0	0.0	0.0	0.0	**5,741.2**
DAY	2022	31.0	28.0	31.0	30.0	30.5	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,725.5**
H2O	2022	29.2	25.8	27.2	23.4	31.5	24.3	29.2	37.0	43.5	47.4	34.6	31.7	**8,033.3**
OIL	2022	13.8	12.8	13.4	11.4	17.2	14.0	11.1	17.5	22.0	24.2	18.4	18.8	**5,619.6**

Licence **10170** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,460.3**
H2O	2023	24.6	19.5	19.7	23.9	26.1	25.9	20.8	0.0	0.0	0.0	0.0	0.0	**1,672.6**
OIL	2023	39.4	28.9	24.7	23.4	23.2	21.1	18.1	0.0	0.0	0.0	0.0	0.0	**8,410.7**
DAY	2022	29.0	28.0	31.0	29.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,248.3**

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Licence **10170** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	16.3	17.1	18.0	14.7	17.0	12.2	21.0	23.7	18.5	19.6	19.2	17.1	**1,512.1**
OIL	2022	64.3	61.0	63.5	46.1	59.9	39.1	34.9	52.0	46.4	42.9	33.2	30.6	**8,231.9**

Licence **10171** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-02-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,686.5**
H2O	2023	36.0	30.7	31.5	33.2	19.3	20.4	18.6	0.0	0.0	0.0	0.0	0.0	**1,950.3**
OIL	2023	18.0	16.1	15.9	16.1	7.0	6.6	6.2	0.0	0.0	0.0	0.0	0.0	**6,890.3**
DAY	2022	31.0	19.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,474.5**
H2O	2022	49.3	27.1	40.7	36.1	49.6	35.4	38.3	42.8	37.7	37.2	28.2	29.9	**1,760.6**
OIL	2022	18.0	10.5	15.7	13.7	21.2	20.3	16.3	20.3	19.4	19.0	14.3	16.7	**6,804.4**

Licence **10172** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,257.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,463.3**

Licence **10173** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.7	31.0	30.0	28.8	25.8	27.7	0.0	0.0	0.0	0.0	0.0	**2,919.2**
H2O	2023	45.8	19.6	19.9	24.6	17.0	19.0	46.0	0.0	0.0	0.0	0.0	0.0	**8,625.8**
OIL	2023	142.4	76.5	107.7	113.7	105.7	45.8	111.2	0.0	0.0	0.0	0.0	0.0	**20,501.4**
DAY	2022	30.1	27.0	31.0	28.0	23.5	1.0	28.0	14.0	24.9	29.7	28.0	30.0	**2,723.2**
H2O	2022	29.6	25.9	25.3	16.7	13.5	0.5	14.9	9.1	8.8	21.3	38.3	33.9	**8,433.9**
OIL	2022	115.0	103.2	120.5	116.7	100.5	4.2	119.7	54.9	106.1	142.5	123.6	114.1	**19,798.4**

Licence **10174** Well Name **Daly Unit No. 3 Prov.** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,398.7**
H2O	2023	1.6	1.5	1.0	1.0	1.0	0.9	0.8	0.0	0.0	0.0	0.0	0.0	**29,892.4**
OIL	2023	26.6	22.2	19.9	17.2	16.4	17.0	17.5	0.0	0.0	0.0	0.0	0.0	**2,369.2**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	24.3	31.0	30.0	30.0	**2,188.9**
H2O	2022	0.3	0.3	0.3	0.3	0.5	0.5	1.0	1.2	1.1	1.3	1.3	1.4	**29,884.6**
OIL	2022	28.7	25.9	28.4	25.7	28.3	26.4	23.7	26.5	21.7	26.0	24.6	26.5	**2,232.4**

Licence **10175** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,052.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.5**

Licence **10176** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

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Licence **10176** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	19.8	30.0	30.6	30.0	16.0	0.0	0.0	0.0	0.0	0.0	**3,019.0**
H2O	2023	990.1	816.9	613.8	1298.5	1124.5	903.8	446.8	0.0	0.0	0.0	0.0	0.0	**71,351.5**
OIL	2023	17.9	24.0	23.5	16.0	28.1	18.2	8.8	0.0	0.0	0.0	0.0	0.0	**8,582.8**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	6.0	24.3	26.6	31.0	30.0	31.0	**2,834.0**
H2O	2022	349.3	348.5	422.4	382.6	411.1	390.7	74.4	537.7	598.1	670.4	614.2	796.4	**65,157.1**
OIL	2022	14.1	12.7	12.5	11.7	13.0	12.4	3.1	2.5	3.0	5.1	12.1	20.7	**8,446.3**

Licence **10177** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**1,887.3**
H2O	2023	150.0	151.0	174.6	187.2	183.3	215.6	149.5	0.0	0.0	0.0	0.0	0.0	**86,691.0**
OIL	2023	96.5	71.8	76.8	70.3	51.3	74.8	58.0	0.0	0.0	0.0	0.0	0.0	**5,564.0**
DAY	2022	11.0	12.0	30.7	28.8	31.0	30.0	31.0	31.0	29.8	26.0	30.0	31.0	**1,682.3**
H2O	2022	170.8	113.8	371.1	150.4	159.3	216.0	248.1	212.5	180.6	145.1	136.4	135.8	**85,479.8**
OIL	2022	106.2	66.6	326.2	170.5	172.0	104.0	60.9	77.5	82.7	77.4	88.2	95.1	**5,064.5**

Licence **10178** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	17.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,380.1**
H2O	2023	84.7	60.6	31.2	24.3	14.2	46.1	65.5	0.0	0.0	0.0	0.0	0.0	**7,724.7**
OIL	2023	27.4	14.5	7.9	5.9	3.3	9.7	13.9	0.0	0.0	0.0	0.0	0.0	**3,792.8**
DAY	2022	9.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	12.0	30.0	31.0	**2,182.1**
H2O	2022	31.9	0.0	0.0	0.0	0.0	0.0	0.0	85.1	0.0	36.4	116.2	110.9	**7,398.1**
OIL	2022	7.9	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.0	8.2	30.2	27.3	**3,710.2**

Licence **10179** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	24.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,708.3**
H2O	2023	404.3	292.6	267.1	200.6	263.1	326.2	346.9	0.0	0.0	0.0	0.0	0.0	**9,072.6**
OIL	2023	15.4	13.8	14.2	10.5	13.2	18.5	20.4	0.0	0.0	0.0	0.0	0.0	**9,718.8**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**2,502.8**
H2O	2022	232.7	322.9	371.8	343.8	390.8	378.0	220.9	292.4	461.5	418.8	369.3	355.7	**6,971.8**
OIL	2022	64.8	38.1	41.2	39.0	40.4	32.5	15.7	26.7	53.3	40.0	16.6	16.2	**9,612.8**

Licence **10180** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	**1,026.9**
H2O	2022	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**102.5**
OIL	2022	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	**5,772.2**

Licence **10181** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	26.8	29.5	30.6	29.7	30.3	0.0	0.0	0.0	0.0	0.0	**2,831.7**
H2O	2023	1.9	2.9	42.2	115.2	113.4	105.8	109.7	0.0	0.0	0.0	0.0	0.0	**2,560.8**
OIL	2023	40.5	29.8	26.9	29.6	33.9	33.7	35.3	0.0	0.0	0.0	0.0	0.0	**12,107.0**

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Licence **10181** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,625.9**
H2O	2022	0.6	1.3	2.0	1.6	2.3	1.4	3.2	4.2	3.5	2.3	2.2	2.3	**2,069.7**
OIL	2022	45.5	37.8	47.7	43.0	49.2	44.8	41.1	42.7	38.9	43.0	41.7	42.7	**11,877.3**

Licence **10184** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.6	31.0	14.0	16.6	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**2,810.6**
H2O	2023	58.6	54.2	59.4	26.2	32.4	57.5	58.7	0.0	0.0	0.0	0.0	0.0	**6,696.3**
OIL	2023	6.8	6.1	6.7	3.1	3.6	6.1	6.7	0.0	0.0	0.0	0.0	0.0	**1,762.1**
DAY	2022	30.8	27.8	30.8	17.0	0.0	23.0	31.0	29.6	29.5	30.8	29.7	27.8	**2,630.0**
H2O	2022	52.6	49.7	54.5	29.9	0.0	39.5	54.7	60.8	53.2	53.6	55.6	52.9	**6,349.3**
OIL	2022	4.7	5.4	6.7	3.5	0.0	5.2	6.5	6.3	6.2	6.7	6.8	10.4	**1,723.0**

Licence **10185** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,585.2**
H2O	2023	142.9	145.3	84.3	74.7	83.5	84.4	76.1	0.0	0.0	0.0	0.0	0.0	**13,847.6**
OIL	2023	23.9	30.0	20.7	18.1	24.2	22.1	20.8	0.0	0.0	0.0	0.0	0.0	**4,857.9**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	5.0	8.5	30.0	24.0	23.5	31.0	**2,374.7**
H2O	2022	90.7	82.8	94.6	82.7	91.3	86.9	14.8	107.3	177.4	134.1	155.5	207.0	**13,156.4**
OIL	2022	18.2	16.0	19.3	17.5	20.1	18.7	3.0	12.6	46.1	34.0	33.0	42.2	**4,698.1**

Licence **10186** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	4.0	28.0	31.0	30.0	29.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,528.9**
H2O	2023	62.7	120.1	41.4	39.8	32.8	25.2	25.3	0.0	0.0	0.0	0.0	0.0	**1,268.4**
OIL	2023	3.2	24.5	22.3	20.8	16.6	12.6	13.3	0.0	0.0	0.0	0.0	0.0	**5,550.5**
DAY	2022	31.0	19.0	19.0	27.9	31.0	30.0	31.0	25.0	7.0	0.0	0.0	0.0	**2,345.4**
H2O	2022	6.4	12.8	22.5	31.4	34.7	31.9	28.8	17.4	2.8	0.0	0.0	0.0	**921.1**
OIL	2022	11.8	22.8	41.7	59.7	69.0	62.2	58.4	38.0	6.2	0.0	0.0	0.0	**5,437.2**

Licence **10187** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	7.0	28.0	31.0	30.0	29.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,753.9**
H2O	2023	8.2	98.8	77.6	72.9	74.0	56.1	49.0	0.0	0.0	0.0	0.0	0.0	**1,098.7**
OIL	2023	9.2	34.2	32.9	30.5	29.8	23.9	22.9	0.0	0.0	0.0	0.0	0.0	**6,380.7**
DAY	2022	9.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	24.5	1.0	20.0	7.0	**1,567.4**
H2O	2022	1.6	0.0	0.0	0.0	0.0	0.0	0.0	5.3	69.4	1.4	26.7	7.5	**662.1**
OIL	2022	7.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	107.6	2.1	34.1	9.2	**6,197.3**

Licence **10188** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	28.8	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,070.3**
H2O	2023	1.3	2.1	3.1	1.8	1.0	4.0	2.7	0.0	0.0	0.0	0.0	0.0	**1,635.6**
OIL	2023	45.9	21.4	14.7	16.3	23.8	33.9	23.8	0.0	0.0	0.0	0.0	0.0	**12,038.1**

Manitoba Production
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Licence **10188** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.5	31.0	27.6	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,860.6**
H2O	2022	3.3	4.9	3.7	1.6	1.0	4.1	2.2	3.3	2.9	1.7	1.2	1.5	**1,619.6**
OIL	2022	35.0	37.1	56.2	44.5	58.2	78.5	73.6	55.4	41.1	48.8	48.7	54.2	**11,858.3**

Licence **10189** Well Name **Tundra North Hargrave SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-26-012-27W1.00** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,211.9**
WIN	2023	30299.5	31510.0	36966.8	29175.2	29105.0	27402.3	26700.2	0.0	0.0	0.0	0.0	0.0	**2,972,274.0**
DAY	2022	31.0	28.0	31.0	29.6	31.0	30.0	27.6	30.1	30.0	31.0	30.0	31.0	**999.9**
WIN	2022	36816.5	32466.8	35853.7	33413.1	37590.4	36479.2	33951.6	40223.7	39490.8	40365.5	39045.0	33459.9	**2,761,115.0**

UWI **100.04-26-012-27W1.02** Field Name **Manson** Pool Name **Duperow** Field Code **17** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10192** Well Name **10101906 Two Creeks HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-30-012-26W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole E Pool** Field Code **17** Pool Code **22E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,591.4**
H2O	2022	0.0	0.0	0.0	0.0	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,098.2**
OIL	2022	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,314.7**

Licence **10194** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.8	31.0	13.8	23.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,731.9**
H2O	2023	67.1	59.5	38.6	18.8	33.4	26.7	42.2	0.0	0.0	0.0	0.0	0.0	**11,943.9**
OIL	2023	31.4	21.2	17.4	33.3	70.2	37.0	36.4	0.0	0.0	0.0	0.0	0.0	**15,770.0**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	27.8	24.9	30.3	28.5	31.0	**2,546.5**
H2O	2022	40.3	34.5	81.0	78.3	75.9	70.3	72.4	75.8	90.8	77.0	48.1	56.3	**11,657.6**
OIL	2022	45.4	41.5	51.5	46.4	41.3	31.8	33.6	36.5	49.9	41.1	17.4	33.8	**15,523.1**

Licence **10195** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.9**

Licence **10196** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,959.1**
H2O	2023	75.5	45.1	38.3	41.8	44.5	62.0	78.0	0.0	0.0	0.0	0.0	0.0	**37,176.7**
OIL	2023	60.6	67.0	87.8	86.3	71.6	62.2	58.7	0.0	0.0	0.0	0.0	0.0	**16,144.9**
DAY	2022	31.0	26.5	31.0	28.3	31.0	30.0	31.0	31.0	24.9	31.0	30.0	31.0	**2,750.3**
H2O	2022	109.2	101.2	112.5	109.4	97.0	77.9	78.6	78.2	71.2	92.8	86.0	83.9	**36,791.5**
OIL	2022	63.9	58.9	68.3	62.3	56.5	44.3	46.3	47.2	41.5	54.1	49.9	53.7	**15,650.7**

Manitoba Production
2022 To 2023

Licence **10197** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,473.3**
WIN	2023	446.0	465.0	552.0	561.0	543.0	560.0	574.0	0.0	0.0	0.0	0.0	0.0	**36,052.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	10.0	27.0	30.0	31.0	**2,262.3**
WIN	2022	458.0	415.0	459.0	367.0	456.0	444.0	444.0	460.0	109.0	244.0	432.0	458.0	**32,351.0**

Licence **10198** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,079.6**
WIN	2023	769.0	696.0	770.0	719.0	740.0	734.0	759.0	0.0	0.0	0.0	0.0	0.0	**39,667.0**
DAY	2022	31.0	28.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,867.6**
WIN	2022	478.0	419.0	585.0	519.0	557.0	637.0	679.0	755.0	734.0	743.0	745.0	768.0	**34,480.0**

Licence **10199** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,473.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,090.3**

Licence **10201** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**

Licence **10202** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,126.3**
WIN	2023	1043.0	974.0	1076.0	1019.0	1017.0	1028.0	1064.0	0.0	0.0	0.0	0.0	0.0	**59,953.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**1,914.3**
WIN	2022	1073.0	973.0	1075.0	856.0	1069.0	1039.0	1037.0	1076.0	1046.0	1066.0	880.0	858.0	**52,732.0**

Licence **10204** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	24.9	31.0	0.0	0.0	0.0	0.0	0.0	**2,975.4**
H2O	2023	376.8	603.1	706.8	620.7	634.8	478.8	549.5	0.0	0.0	0.0	0.0	0.0	**111,667.9**
OIL	2023	9.3	7.6	8.6	8.7	5.9	4.6	5.9	0.0	0.0	0.0	0.0	0.0	**4,950.7**
DAY	2022	31.0	27.5	31.0	29.5	31.0	24.5	23.1	31.0	30.0	31.0	30.0	31.0	**2,768.5**
H2O	2022	670.7	592.8	667.2	620.2	622.0	402.0	442.1	588.7	510.6	481.0	552.5	692.9	**107,697.4**
OIL	2022	7.9	6.7	9.8	9.2	9.8	7.3	6.7	8.9	9.8	9.2	10.0	10.4	**4,900.1**

UWI **102.04-12-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2022 To 2023

Licence **10207** Well Name **Tundra et al Miniota HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**2,863.3**
H2O	2023	20.6	21.3	24.1	24.2	25.6	20.7	23.2	0.0	0.0	0.0	0.0	0.0	**2,566.4**
OIL	2023	19.4	13.2	17.9	14.1	14.5	15.5	16.2	0.0	0.0	0.0	0.0	0.0	**2,131.6**
DAY	2022	31.0	28.0	30.9	30.0	30.7	30.0	29.5	31.0	30.0	30.9	29.9	31.0	**2,651.5**
H2O	2022	22.3	20.8	24.9	22.5	23.1	21.8	20.0	22.9	23.5	20.2	25.2	21.4	**2,406.7**
OIL	2022	17.1	17.7	15.1	18.0	18.0	18.6	17.0	14.6	17.0	17.3	16.9	18.0	**2,020.8**

Licence **10208** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	23.0	8.0	22.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,372.1**
H2O	2023	4.8	3.1	2.3	3.9	4.2	4.0	3.9	0.0	0.0	0.0	0.0	0.0	**412.4**
OIL	2023	19.2	11.9	9.2	15.6	14.3	16.0	16.1	0.0	0.0	0.0	0.0	0.0	**3,045.1**
DAY	2022	28.0	21.0	21.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,199.1**
H2O	2022	4.8	2.7	5.0	4.2	4.5	4.2	3.8	4.2	4.1	3.7	4.1	2.6	**386.2**
OIL	2022	18.7	10.3	20.0	16.9	18.4	16.3	15.3	17.2	16.9	15.3	16.4	10.9	**2,942.8**

Licence **10214** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.4	31.0	0.0	0.0	0.0	0.0	0.0	**3,041.0**
H2O	2023	68.9	58.7	71.8	74.7	54.2	73.4	64.6	0.0	0.0	0.0	0.0	0.0	**13,845.2**
OIL	2023	54.7	48.7	56.3	71.7	66.8	53.7	40.7	0.0	0.0	0.0	0.0	0.0	**11,376.3**
DAY	2022	31.0	28.0	31.0	27.8	30.7	30.0	30.3	30.5	23.0	30.7	30.0	31.0	**2,829.6**
H2O	2022	58.8	53.4	73.5	76.2	73.0	70.2	97.2	101.8	76.6	65.6	89.2	76.6	**13,378.9**
OIL	2022	54.9	48.3	70.6	70.7	73.4	65.7	61.1	55.1	43.0	70.5	63.0	64.5	**10,983.7**

Licence **10215** Well Name **Ewart Unit No. 8 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	26.0	30.8	29.0	28.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,493.9**
H2O	2023	214.3	224.4	278.4	238.7	208.1	215.7	164.0	0.0	0.0	0.0	0.0	0.0	**18,484.1**
OIL	2023	14.6	12.9	14.6	13.9	11.3	17.2	23.4	0.0	0.0	0.0	0.0	0.0	**4,125.6**
DAY	2022	31.0	28.0	31.0	24.8	31.0	30.0	30.3	30.5	21.0	30.7	30.0	31.0	**2,295.1**
H2O	2022	227.6	202.7	228.5	195.1	250.7	238.9	252.8	235.8	163.3	249.3	252.3	265.5	**16,940.5**
OIL	2022	40.5	39.1	37.8	28.3	27.2	23.5	22.3	23.8	15.9	20.1	19.7	21.2	**4,017.7**

Licence **10216** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**2,879.5**
H2O	2023	0.9	0.8	2.8	2.7	2.6	3.8	3.7	0.0	0.0	0.0	0.0	0.0	**2,277.3**
OIL	2023	12.7	10.4	25.8	23.9	24.6	34.1	37.7	0.0	0.0	0.0	0.0	0.0	**12,157.5**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	23.8	31.0	30.0	31.0	**2,669.1**
H2O	2022	1.7	2.1	3.3	3.0	2.2	1.4	1.6	1.7	1.7	2.9	2.8	2.0	**2,260.0**
OIL	2022	26.4	27.2	35.8	33.5	36.5	31.9	31.4	27.1	22.8	33.9	32.2	24.3	**11,988.3**

Licence **10217** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10217** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,325.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**

Licence **10218** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,129.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.3**

Licence **10219** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,241.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.7**

Licence **10220** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,160.5**
WIN	2023	459.0	511.0	780.0	808.0	936.0	860.0	758.0	0.0	0.0	0.0	0.0	0.0	**22,906.2**
DAY	2022	17.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**949.5**
WIN	2022	142.0	270.0	303.0	253.0	294.0	273.0	259.0	294.0	260.0	283.0	426.0	434.0	**17,794.2**

Licence **10221** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-29-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	28.1	30.0	31.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**2,847.5**
H2O	2023	5.8	5.2	5.2	5.7	5.8	5.5	6.1	0.0	0.0	0.0	0.0	0.0	**931.9**
OIL	2023	6.7	5.8	5.8	6.1	6.3	6.0	6.2	0.0	0.0	0.0	0.0	0.0	**1,090.3**
DAY	2022	29.3	27.0	31.0	28.5	30.3	29.5	30.9	30.8	29.5	31.0	30.0	31.0	**2,639.3**
H2O	2022	9.1	8.4	9.9	8.9	9.5	9.2	9.5	8.5	5.8	6.1	5.8	5.9	**892.6**
OIL	2022	4.9	4.8	5.5	5.1	5.3	5.1	5.5	5.6	6.1	6.3	6.3	6.6	**1,047.4**

Licence **10222** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	28.0	31.0	30.0	30.9	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**3,064.2**
H2O	2023	614.2	500.4	602.7	543.3	507.4	516.6	494.5	0.0	0.0	0.0	0.0	0.0	**139,111.2**
OIL	2023	46.5	43.5	48.6	43.2	41.1	41.7	41.0	0.0	0.0	0.0	0.0	0.0	**6,761.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**2,856.1**
H2O	2022	2451.0	2515.3	640.5	642.0	654.0	612.6	609.9	658.4	599.9	641.3	651.7	594.2	**135,332.1**

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Licence **10222** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	58.6	87.0	60.2	62.8	63.8	57.0	54.7	58.1	53.2	54.7	59.7	47.4	**6,456.1**

Licence **10223** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,711.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,384.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.7**

Licence **10224** Well Name **TEI Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,736.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,885.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,099.6**

Licence **10226** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-29-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,023.4**
H2O	2023	1588.7	1512.6	1778.7	1742.7	1582.8	1609.2	1443.5	0.0	0.0	0.0	0.0	0.0	**120,226.8**
OIL	2023	35.3	32.6	38.8	35.0	28.3	30.2	26.0	0.0	0.0	0.0	0.0	0.0	**5,231.8**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,811.4**
H2O	2022	1406.8	1380.9	1430.7	1318.8	1908.5	1499.6	1691.7	1601.0	1492.4	1589.2	1426.4	1445.5	**108,968.6**
OIL	2022	41.8	36.8	41.0	36.7	44.1	42.5	26.1	23.3	31.5	28.4	28.4	28.8	**5,005.6**

Licence **10227** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-28-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.4	31.0	30.0	30.3	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**2,971.9**
H2O	2023	1911.9	1730.0	1940.6	1867.2	1797.8	1879.4	1894.9	0.0	0.0	0.0	0.0	0.0	**162,116.0**
OIL	2023	41.4	35.5	42.1	53.9	52.4	56.3	35.2	0.0	0.0	0.0	0.0	0.0	**4,318.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,761.9**
H2O	2022	1787.0	1744.8	1794.6	1849.3	2413.0	1935.6	1925.0	1889.9	1773.8	1875.1	1805.8	1897.3	**149,094.2**
OIL	2022	109.1	95.9	98.1	82.7	88.5	49.9	30.3	28.3	25.9	36.2	39.6	42.4	**4,002.1**

Licence **10228** Well Name **10101906 North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-22-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,634.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.8**

Licence **10229** Well Name **Miniota Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-06-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.7	30.3	29.8	26.5	30.0	30.2	0.0	0.0	0.0	0.0	0.0	**1,976.4**
H2O	2023	199.7	50.2	55.0	53.2	47.2	56.5	59.9	0.0	0.0	0.0	0.0	0.0	**9,377.2**
OIL	2023	35.2	15.9	17.5	18.0	15.7	22.3	26.4	0.0	0.0	0.0	0.0	0.0	**2,244.6**

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Licence **10229** Well Name **Miniota Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-06-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	30.7	25.8	31.0	29.8	30.7	30.3	29.9	31.0	0.0	30.9	**1,771.4**
H2O	2022	212.4	198.3	225.0	193.8	219.7	193.7	203.6	206.0	193.4	199.6	0.0	198.6	**8,855.5**
OIL	2022	33.6	29.4	35.5	32.2	40.8	32.8	39.0	37.2	35.1	37.1	0.0	36.0	**2,093.6**

Licence **10232** Well Name **Vermilion Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-02-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,762.0**
H2O	2023	211.0	191.1	209.1	191.0	198.0	197.7	181.5	0.0	0.0	0.0	0.0	0.0	**44,458.4**
OIL	2023	8.9	8.2	9.2	8.9	9.3	8.9	8.8	0.0	0.0	0.0	0.0	0.0	**4,816.4**
DAY	2022	17.3	28.0	30.0	24.0	31.0	30.0	31.0	31.0	30.0	30.3	30.0	31.0	**2,550.3**
H2O	2022	288.7	357.8	294.9	226.2	312.0	255.2	256.5	250.6	196.6	190.0	180.6	201.9	**43,079.0**
OIL	2022	8.8	16.0	16.0	13.1	17.0	10.2	10.2	10.2	9.1	9.0	8.7	9.3	**4,754.2**

Licence **10236** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	17.0	25.9	30.8	29.5	31.0	29.8	30.1	0.0	0.0	0.0	0.0	0.0	**2,570.0**
H2O	2023	400.0	625.7	739.7	719.6	567.9	408.0	432.5	0.0	0.0	0.0	0.0	0.0	**60,715.8**
OIL	2023	9.9	17.9	21.3	20.1	22.7	23.2	23.0	0.0	0.0	0.0	0.0	0.0	**4,510.3**
DAY	2022	31.0	28.0	31.0	28.5	30.8	26.4	30.8	30.8	0.0	0.0	0.0	0.0	**2,375.9**
H2O	2022	793.3	719.1	814.6	737.8	763.4	592.3	706.3	701.6	0.0	0.0	0.0	0.0	**56,822.4**
OIL	2022	14.9	13.8	15.2	14.1	15.4	11.2	12.0	11.9	0.0	0.0	0.0	0.0	**4,372.2**

Licence **10238** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**2,759.6**
H2O	2023	1016.1	1626.2	1906.1	1673.7	1673.5	1303.5	1514.1	0.0	0.0	0.0	0.0	0.0	**149,552.1**
OIL	2023	16.3	13.4	15.1	15.3	15.5	12.8	16.8	0.0	0.0	0.0	0.0	0.0	**2,588.9**
DAY	2022	31.0	27.5	31.0	29.5	30.3	30.0	30.6	31.0	30.0	31.0	29.0	31.0	**2,551.8**
H2O	2022	1013.4	841.2	863.2	813.1	1338.0	1242.5	1554.7	1586.4	1375.8	1296.0	1439.8	1868.6	**138,838.9**
OIL	2022	76.2	67.3	73.8	57.9	34.4	28.4	23.4	23.7	26.1	24.5	19.0	18.2	**2,483.7**

Licence **10239** Well Name **Surge North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**

Licence **10241** Well Name **10101906 Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-31-012-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole C Pool** Field Code **17** Pool Code **22C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**

Licence **10242** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10242** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,223.6**
WIN	2023	497.0	444.0	484.0	458.0	478.0	464.0	473.0	0.0	0.0	0.0	0.0	0.0	**41,345.0**
DAY	2022	31.0	28.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,011.6**
WIN	2022	571.0	507.0	553.0	482.0	543.0	526.0	529.0	527.0	510.0	511.0	497.0	504.0	**38,047.0**

Licence **10245** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-16-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,847.4**
H2O	2023	39.2	35.8	38.4	32.1	49.6	66.8	21.5	0.0	0.0	0.0	0.0	0.0	**7,488.4**
OIL	2023	18.8	15.1	15.5	11.6	17.7	33.5	22.7	0.0	0.0	0.0	0.0	0.0	**2,377.3**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,635.4**
H2O	2022	89.7	75.4	74.0	66.4	72.4	69.2	68.1	52.5	35.6	43.3	37.9	44.0	**7,205.0**
OIL	2022	25.0	20.9	23.6	20.6	20.7	20.4	23.2	23.7	13.7	20.0	18.8	19.9	**2,242.4**

Licence **10246** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	25.0	11.0	30.0	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**2,957.7**
H2O	2023	17.6	18.8	92.8	308.6	296.1	188.8	156.7	0.0	0.0	0.0	0.0	0.0	**5,424.9**
OIL	2023	14.0	14.2	0.0	34.7	93.4	83.3	70.2	0.0	0.0	0.0	0.0	0.0	**7,956.4**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	**2,775.4**
H2O	2022	32.8	26.6	35.1	27.7	28.3	23.8	33.6	31.8	28.7	26.6	20.9	22.8	**4,345.5**
OIL	2022	46.6	35.4	38.2	30.6	29.6	38.1	27.8	28.0	30.3	27.5	24.7	17.2	**7,646.6**

Licence **10247** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,472.0**
WIN	2023	10.2	16.4	10.7	13.4	5.2	4.6	5.1	0.0	0.0	0.0	0.0	0.0	**10,878.0**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,260.0**
WIN	2022	53.5	43.3	19.3	5.0	5.1	4.8	4.9	4.9	4.8	5.2	6.9	5.4	**10,812.4**

Licence **10248** Well Name **East Manson Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,998.1**
H2O	2023	70.8	63.0	70.7	60.6	59.7	48.7	49.7	0.0	0.0	0.0	0.0	0.0	**7,240.7**
OIL	2023	13.2	12.2	13.4	12.3	12.8	10.9	10.6	0.0	0.0	0.0	0.0	0.0	**1,800.3**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,786.1**
H2O	2022	71.4	43.8	20.7	40.6	62.1	59.4	69.1	74.0	70.3	72.8	70.5	79.5	**6,817.5**
OIL	2022	19.6	11.0	11.4	9.7	12.8	10.8	12.6	14.9	13.5	13.3	13.4	13.5	**1,714.9**

Licence **10249** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	18.4	23.0	25.4	30.0	31.0	29.8	30.1	0.0	0.0	0.0	0.0	0.0	**2,770.7**
H2O	2023	65.9	163.0	177.8	191.0	152.4	91.5	78.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2023	41.4	119.2	133.5	144.1	119.3	79.9	78.8	0.0	0.0	0.0	0.0	0.0	**7,022.2**
DAY	2022	31.0	23.0	30.7	28.5	30.0	10.4	30.6	30.6	30.0	28.3	22.0	0.0	**2,583.0**

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Licence **10249** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	10.9	9.3	14.1	13.9	14.4	18.5	166.0	93.2	62.0	57.4	33.1	0.0	**2,357.4**
OIL	2022	13.0	9.0	12.8	11.9	13.2	3.0	0.3	18.6	34.9	31.3	18.5	0.0	**6,306.0**

Licence **10251** Well Name **Ewart Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**2,944.8**
H2O	2023	24.0	24.5	16.3	7.8	38.8	26.5	17.7	0.0	0.0	0.0	0.0	0.0	**10,267.0**
OIL	2023	25.3	21.0	31.5	35.8	33.5	40.0	43.3	0.0	0.0	0.0	0.0	0.0	**6,561.5**
DAY	2022	26.5	27.8	31.0	28.1	30.5	30.0	25.5	30.7	29.8	31.0	30.0	31.0	**2,734.4**
H2O	2022	40.5	44.8	46.6	37.5	35.8	31.9	29.3	43.1	35.8	38.6	36.6	24.7	**10,111.4**
OIL	2022	15.3	16.1	15.9	16.0	19.4	22.5	18.1	18.4	15.1	14.4	13.8	24.0	**6,331.1**

Licence **10252** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**2,967.0**
H2O	2023	4.2	4.1	3.7	2.3	1.0	2.1	2.1	0.0	0.0	0.0	0.0	0.0	**27,789.6**
OIL	2023	26.1	21.3	19.2	14.8	16.5	19.6	21.1	0.0	0.0	0.0	0.0	0.0	**5,582.9**
DAY	2022	31.0	27.8	31.0	28.1	31.0	30.0	30.9	31.0	29.8	31.0	30.0	31.0	**2,756.6**
H2O	2022	3.3	2.7	2.2	0.6	0.4	10.6	4.6	1.0	0.9	0.3	0.4	3.9	**27,770.1**
OIL	2022	16.5	15.3	18.6	21.2	20.6	15.6	11.9	16.7	16.6	15.3	15.0	23.9	**5,444.3**

Licence **10253** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	27.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,496.1**
H2O	2023	21.0	34.2	94.5	86.9	79.7	54.0	49.5	0.0	0.0	0.0	0.0	0.0	**8,889.8**
OIL	2023	9.0	3.8	31.5	3.6	8.8	6.0	5.5	0.0	0.0	0.0	0.0	0.0	**1,900.0**
DAY	2022	0.0	0.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,288.1**
H2O	2022	0.0	0.0	26.1	34.2	29.3	23.9	27.0	17.5	28.3	32.4	35.1	21.6	**8,470.0**
OIL	2022	0.0	0.0	2.9	3.8	4.2	2.6	3.1	1.9	3.2	3.6	3.9	2.4	**1,831.8**

Licence **10254** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	15.9	30.8	29.5	30.6	27.5	19.9	0.0	0.0	0.0	0.0	0.0	**2,914.2**
H2O	2023	1.9	16.3	79.0	6.9	7.0	5.5	2.6	0.0	0.0	0.0	0.0	0.0	**2,794.0**
OIL	2023	75.6	61.5	202.6	170.7	176.0	149.9	78.3	0.0	0.0	0.0	0.0	0.0	**27,897.1**
DAY	2022	31.0	27.8	31.0	28.1	31.0	30.0	30.9	31.0	29.8	31.0	20.0	22.0	**2,734.5**
H2O	2022	24.1	21.8	24.4	21.5	17.4	16.2	18.1	16.8	4.0	5.2	3.1	1.8	**2,674.8**
OIL	2022	194.1	168.4	180.0	169.2	202.9	198.5	203.8	190.8	146.9	167.5	97.9	62.7	**26,982.5**

Licence **10255** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.2	31.0	30.0	30.9	29.6	30.8	0.0	0.0	0.0	0.0	0.0	**2,932.2**
H2O	2023	196.5	215.9	255.0	233.3	209.1	189.3	240.2	0.0	0.0	0.0	0.0	0.0	**20,816.5**
OIL	2023	15.8	18.4	21.5	26.9	30.4	35.2	45.5	0.0	0.0	0.0	0.0	0.0	**26,814.2**
DAY	2022	31.0	28.0	20.1	28.3	30.0	27.3	30.7	30.5	28.0	29.3	29.8	31.0	**2,722.7**

Manitoba Production
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Licence **10255** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	137.4	124.5	72.3	104.8	118.5	112.2	150.6	152.6	229.9	245.1	183.7	226.5	**19,277.2**
OIL	2022	141.4	146.6	88.0	114.4	118.6	112.6	137.8	151.0	125.9	118.8	35.0	33.0	**26,620.5**

Licence **10256** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,674.0**
WIN	2023	190.0	167.6	185.0	177.8	191.7	186.4	191.6	0.0	0.0	0.0	0.0	0.0	**13,662.2**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,462.0**
WIN	2022	132.7	123.2	132.4	125.1	139.9	189.6	188.9	188.7	179.8	190.7	181.7	188.4	**12,372.1**

Licence **10257** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,596.0**
WIN	2023	442.5	401.0	438.3	375.7	363.3	344.6	351.2	0.0	0.0	0.0	0.0	0.0	**32,915.1**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,384.0**
WIN	2022	500.1	426.8	305.9	405.0	434.5	332.8	447.5	422.6	398.1	428.1	413.4	440.9	**30,198.5**

Licence **10258** Well Name **10101906 North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.14-33-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.8**

Licence **10259** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.5	23.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,681.4**
H2O	2023	3.0	3.2	6.3	72.5	70.1	45.4	27.0	0.0	0.0	0.0	0.0	0.0	**2,493.8**
OIL	2023	5.6	5.6	7.3	18.1	16.8	13.9	14.8	0.0	0.0	0.0	0.0	0.0	**2,204.5**
DAY	2022	11.0	28.0	31.0	25.4	31.0	30.0	30.5	30.7	30.0	31.0	29.9	23.4	**1,479.9**
H2O	2022	13.2	58.1	48.1	20.6	19.3	5.6	10.4	7.2	1.5	1.6	2.4	2.7	**2,266.3**
OIL	2022	0.6	19.6	15.0	6.7	8.9	15.7	20.3	13.9	5.7	5.2	4.3	4.3	**2,122.4**

Licence **10260** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,220.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.6**

Licence **10261** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.14-20-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.1**

Manitoba Production
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Licence **10262** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.8	29.8	29.8	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,922.7**
H2O	2023	7.0	4.7	6.5	7.0	8.2	8.9	9.6	0.0	0.0	0.0	0.0	0.0	**2,176.0**
OIL	2023	58.8	38.3	51.7	54.5	62.9	67.0	65.2	0.0	0.0	0.0	0.0	0.0	**11,507.6**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	29.8	30.8	30.0	31.0	30.0	31.0	**2,718.6**
H2O	2022	8.8	7.3	10.5	11.7	12.5	10.4	9.1	9.5	8.7	8.9	8.0	7.8	**2,124.1**
OIL	2022	78.7	66.5	84.7	80.1	85.2	71.6	65.1	69.4	74.5	76.8	69.7	69.3	**11,109.2**

Licence **10263** Well Name **10101906 Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.16-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.7	26.5	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,149.8**
H2O	2023	54.5	41.9	40.0	44.7	46.0	48.8	53.5	0.0	0.0	0.0	0.0	0.0	**2,565.1**
OIL	2023	35.4	26.5	25.5	30.2	30.6	31.1	32.0	0.0	0.0	0.0	0.0	0.0	**2,600.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**943.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.5	**2,235.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	**2,389.6**

Licence **10264** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,633.0**
H2O	2023	2.2	1.9	2.2	2.1	2.2	2.1	2.3	0.0	0.0	0.0	0.0	0.0	**3,662.0**
OIL	2023	33.6	27.3	29.9	28.1	29.2	28.3	28.5	0.0	0.0	0.0	0.0	0.0	**9,773.3**
DAY	2022	31.0	28.0	30.8	27.9	30.8	30.0	30.8	30.5	30.0	31.0	30.0	31.0	**2,423.0**
H2O	2022	1.6	1.5	1.6	1.5	1.6	1.5	1.5	1.5	1.5	1.6	2.1	2.2	**3,647.0**
OIL	2022	33.2	31.6	34.7	31.8	33.5	31.4	32.8	32.0	32.0	32.6	31.1	32.8	**9,568.4**

Licence **10265** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,675.2**
H2O	2023	16.0	13.6	15.7	12.7	9.4	9.1	9.9	0.0	0.0	0.0	0.0	0.0	**26,578.3**
OIL	2023	27.6	22.3	25.7	20.2	15.0	14.6	14.7	0.0	0.0	0.0	0.0	0.0	**10,138.9**
DAY	2022	26.0	28.0	30.8	27.9	30.8	30.0	30.8	30.5	30.0	31.0	30.0	29.5	**2,465.2**
H2O	2022	15.0	16.3	18.3	16.4	17.9	17.3	17.5	17.3	17.3	17.7	16.8	15.8	**26,491.9**
OIL	2022	25.5	28.9	31.7	28.9	29.2	28.3	29.5	28.8	28.8	28.8	28.1	27.2	**9,998.8**

Licence **10266** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.2	27.5	31.0	30.0	30.8	29.7	30.6	0.0	0.0	0.0	0.0	0.0	**2,817.4**
H2O	2023	18.1	13.6	22.8	24.1	30.4	29.7	23.9	0.0	0.0	0.0	0.0	0.0	**1,225.5**
OIL	2023	129.6	124.6	129.6	122.2	145.7	142.7	98.0	0.0	0.0	0.0	0.0	0.0	**6,791.1**
DAY	2022	31.0	28.0	31.0	28.3	30.0	28.8	31.0	31.0	30.0	30.0	30.0	31.0	**2,608.6**
H2O	2022	6.6	6.1	6.5	2.7	2.7	2.6	3.5	3.7	3.6	3.5	5.8	22.1	**1,062.9**
OIL	2022	27.9	25.9	28.6	9.9	10.2	9.8	12.7	13.6	13.1	13.3	27.3	123.6	**5,898.7**

Licence **10268** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **10268** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	25.0	29.2	30.0	31.0	28.7	30.3	0.0	0.0	0.0	0.0	0.0	**2,787.9**
H2O	2023	43.7	35.4	41.3	27.9	21.9	20.3	25.8	0.0	0.0	0.0	0.0	0.0	**23,404.6**
OIL	2023	69.1	53.7	62.5	71.1	76.7	71.0	75.9	0.0	0.0	0.0	0.0	0.0	**6,110.0**
DAY	2022	30.1	28.0	20.0	28.5	30.3	29.0	6.0	30.8	29.5	30.5	30.0	31.0	**2,583.2**
H2O	2022	105.6	101.2	79.8	112.0	118.4	112.0	22.9	115.3	80.4	62.8	45.6	44.7	**23,188.3**
OIL	2022	32.3	29.8	16.3	23.4	24.4	23.2	4.9	66.6	70.1	65.4	66.4	68.6	**5,630.0**

UWI **103.12-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**

Licence **10269** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,751.5**
H2O	2023	24.2	22.0	19.8	22.1	20.8	20.9	17.0	0.0	0.0	0.0	0.0	0.0	**59,200.5**
OIL	2023	15.8	14.8	21.4	20.2	19.2	20.0	19.3	0.0	0.0	0.0	0.0	0.0	**5,681.3**
DAY	2022	31.0	28.0	31.0	27.8	31.0	30.0	31.0	21.0	0.0	26.0	30.0	31.0	**2,542.7**
H2O	2022	41.1	36.3	38.2	36.5	32.7	27.6	28.0	20.3	0.0	26.1	28.6	23.2	**59,053.7**
OIL	2022	12.2	11.1	12.1	10.9	7.5	5.1	5.4	3.8	0.0	4.6	6.1	16.4	**5,550.6**

Licence **10270** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.3	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**2,613.9**
H2O	2023	236.3	144.3	157.2	118.5	137.7	126.7	119.2	0.0	0.0	0.0	0.0	0.0	**35,461.9**
OIL	2023	25.7	29.8	16.8	39.5	24.3	22.3	25.3	0.0	0.0	0.0	0.0	0.0	**7,576.4**
DAY	2022	29.2	24.0	31.0	26.0	24.3	30.0	26.0	15.0	10.0	26.0	14.0	27.0	**2,403.3**
H2O	2022	127.5	120.8	147.9	163.1	121.2	134.1	144.8	88.6	76.6	185.8	124.9	229.7	**34,422.0**
OIL	2022	36.0	32.7	35.6	33.5	24.8	42.4	45.7	11.8	24.1	26.4	13.1	25.4	**7,392.7**

Licence **10271** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	30.8	29.8	27.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,883.6**
H2O	2023	3.2	2.8	3.5	3.2	3.7	7.1	7.3	0.0	0.0	0.0	0.0	0.0	**2,067.5**
OIL	2023	27.5	22.2	27.5	25.1	30.4	34.8	33.3	0.0	0.0	0.0	0.0	0.0	**5,120.5**
DAY	2022	30.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	31.0	30.0	27.0	**2,677.7**
H2O	2022	0.6	0.5	3.1	2.5	2.3	1.8	1.5	2.0	2.5	2.9	2.8	2.4	**2,036.7**
OIL	2022	6.7	6.6	47.1	32.2	27.3	22.6	22.2	24.7	25.8	24.6	22.7	20.4	**4,919.7**

Licence **10272** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	27.8	29.8	31.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**2,928.0**
H2O	2023	8.2	1.9	1.9	3.8	4.2	4.1	7.9	0.0	0.0	0.0	0.0	0.0	**1,316.4**
OIL	2023	33.9	35.3	36.7	32.2	32.2	30.8	16.5	0.0	0.0	0.0	0.0	0.0	**5,603.9**
DAY	2022	30.4	18.4	23.8	21.6	30.8	30.0	30.8	30.8	30.0	31.0	30.0	30.5	**2,721.1**

Manitoba Production
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Licence **10272** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	9.4	5.7	7.6	6.8	9.7	14.2	21.6	10.6	8.4	8.8	9.5	9.4	**1,284.4**
OIL	2022	21.3	13.6	17.4	16.1	22.4	19.4	17.1	24.3	22.7	25.8	29.3	30.4	**5,386.3**

Licence **10273** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.9	30.8	29.0	26.0	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**3,017.1**
H2O	2023	9.5	5.0	10.2	10.9	9.6	9.8	10.1	0.0	0.0	0.0	0.0	0.0	**1,375.6**
OIL	2023	20.0	19.3	19.0	17.2	15.3	28.4	29.6	0.0	0.0	0.0	0.0	0.0	**4,555.1**
DAY	2022	23.0	27.8	31.0	28.1	31.0	30.0	30.9	31.0	29.8	31.0	28.0	31.0	**2,812.8**
H2O	2022	0.4	0.5	0.6	1.6	1.8	1.2	2.9	3.0	2.7	11.3	10.0	11.1	**1,310.5**
OIL	2022	15.9	18.6	19.8	20.0	23.8	27.2	27.3	25.6	21.5	19.7	17.8	19.4	**4,406.3**

Licence **10275** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	31.0	12.0	9.0	0.0	0.0	0.0	0.0	0.0	**3,002.4**
H2O	2023	74.1	61.1	72.1	71.3	71.8	27.2	21.4	0.0	0.0	0.0	0.0	0.0	**14,987.9**
OIL	2023	32.4	25.6	30.2	29.0	28.9	10.5	7.7	0.0	0.0	0.0	0.0	0.0	**8,081.3**
DAY	2022	31.0	28.0	31.0	27.8	29.3	29.8	30.8	30.8	30.0	31.0	30.0	30.7	**2,833.1**
H2O	2022	79.9	72.8	76.4	64.1	67.0	73.6	75.3	74.8	74.0	76.4	73.5	73.8	**14,588.9**
OIL	2022	28.9	27.5	30.4	27.5	28.4	28.7	30.0	29.7	29.4	30.1	29.9	31.3	**7,917.0**

Licence **10276** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	24.0	31.0	27.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,843.1**
H2O	2023	0.9	1.1	1.8	2.1	2.3	2.4	2.6	0.0	0.0	0.0	0.0	0.0	**2,568.5**
OIL	2023	17.4	19.4	30.5	36.4	38.9	42.9	48.3	0.0	0.0	0.0	0.0	0.0	**11,161.1**
DAY	2022	29.1	28.0	31.0	28.1	30.8	30.0	30.9	20.3	30.0	12.8	17.0	24.5	**2,645.4**
H2O	2022	2.5	2.1	2.5	2.1	2.3	2.0	2.0	1.2	1.7	0.5	0.7	1.0	**2,555.3**
OIL	2022	48.8	40.4	45.5	34.8	37.6	35.8	32.0	21.5	31.0	9.3	12.5	18.7	**10,927.3**

Licence **10278** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	20.0	26.0	26.8	0.0	0.0	0.0	0.0	0.0	**2,864.0**
H2O	2023	7.6	6.9	7.9	6.5	3.6	8.4	12.2	0.0	0.0	0.0	0.0	0.0	**1,225.9**
OIL	2023	63.0	48.9	46.9	47.1	28.3	50.7	71.4	0.0	0.0	0.0	0.0	0.0	**12,446.6**
DAY	2022	19.0	27.0	31.0	28.5	30.2	30.0	30.8	30.8	28.0	27.0	27.8	31.0	**2,671.2**
H2O	2022	5.5	7.8	8.3	6.5	6.7	11.1	11.3	9.5	13.7	15.7	14.9	9.8	**1,172.8**
OIL	2022	33.0	49.7	55.7	42.6	43.8	58.4	61.2	55.5	62.1	62.9	62.5	65.3	**12,090.3**

Licence **10280** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.0	30.6	29.8	30.5	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,850.4**
H2O	2023	45.9	42.3	51.1	50.5	50.9	52.5	60.6	0.0	0.0	0.0	0.0	0.0	**18,492.0**
OIL	2023	28.9	19.2	21.1	20.3	20.7	15.7	8.9	0.0	0.0	0.0	0.0	0.0	**5,140.3**
DAY	2022	29.0	28.0	31.0	28.3	30.8	29.7	30.8	30.8	30.0	31.0	30.0	31.0	**2,641.8**

Manitoba Production
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Licence **10280** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	96.9	110.6	116.3	62.5	67.4	64.3	68.1	67.7	52.4	62.9	64.3	61.1	**18,138.2**
OIL	2022	15.4	16.5	20.2	28.0	29.8	28.6	29.4	20.9	8.8	11.1	12.0	16.2	**5,005.5**

Licence **10285** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-16-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,277.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**

UWI **102.04-16-010-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10286** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole MM** Field Code **1** Pool Code **59MM** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,205.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.2**

Licence **10287** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,195.2**
H2O	2023	45.5	39.6	52.5	43.6	48.0	38.7	37.3	0.0	0.0	0.0	0.0	0.0	**3,768.3**
OIL	2023	5.8	5.6	2.9	5.5	4.6	6.3	5.4	0.0	0.0	0.0	0.0	0.0	**1,152.8**
DAY	2022	15.0	28.0	31.0	30.0	31.0	29.2	31.0	31.0	30.0	31.0	30.0	31.0	**1,983.2**
H2O	2022	52.3	75.3	53.1	50.3	47.5	35.5	35.7	33.2	34.6	29.3	37.9	42.9	**3,463.1**
OIL	2022	0.6	6.8	8.4	8.3	8.7	6.9	17.9	7.4	6.6	6.7	6.1	5.9	**1,116.7**

Licence **10288** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.6	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,804.2**
H2O	2023	101.2	133.4	148.8	103.5	98.8	86.7	80.2	0.0	0.0	0.0	0.0	0.0	**16,693.5**
OIL	2023	100.7	91.0	67.7	62.7	49.8	44.8	43.6	0.0	0.0	0.0	0.0	0.0	**6,572.7**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	20.0	0.0	**2,596.6**
H2O	2022	129.6	115.2	113.5	104.9	116.9	106.5	108.9	98.8	97.2	96.7	62.2	0.0	**15,940.9**
OIL	2022	53.5	46.7	51.2	47.4	53.6	44.1	41.7	39.6	48.2	48.9	32.9	0.0	**6,112.4**

Licence **10292** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	9.0	25.0	30.0	31.0	30.0	29.5	0.0	0.0	0.0	0.0	0.0	**2,493.3**
H2O	2023	2179.1	757.2	1919.2	2291.5	2167.1	1811.9	1700.7	0.0	0.0	0.0	0.0	0.0	**185,112.1**
OIL	2023	48.1	17.2	50.5	54.6	57.2	41.8	40.7	0.0	0.0	0.0	0.0	0.0	**7,028.0**
DAY	2022	11.0	18.0	8.0	6.5	9.0	0.0	0.0	12.0	30.0	30.5	30.0	31.0	**2,312.8**

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Licence **10292** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	803.5	1360.6	644.9	553.3	720.3	0.0	0.0	957.1	2382.2	2469.8	2469.3	2626.3	**172,285.4**
OIL	2022	8.6	13.1	6.0	4.8	6.7	0.0	0.0	9.7	40.1	47.6	53.2	53.5	**6,717.9**

Licence **10293** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-18-010-27W1.02** Field Name **Daly Sinclair** Pool Name **Bakken J** Field Code **1** Pool Code **60J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	6.0	4.5	4.3	5.0	2.5	5.0	12.0	0.0	0.0	0.0	0.0	0.0	**1,975.0**
H2O	2023	14.0	8.0	12.5	8.4	9.6	10.3	79.6	0.0	0.0	0.0	0.0	0.0	**12,325.7**
OIL	2023	3.5	2.0	3.1	2.1	4.9	0.2	23.4	0.0	0.0	0.0	0.0	0.0	**4,326.3**
DAY	2022	5.0	5.0	5.0	4.0	4.9	4.0	5.0	5.0	3.0	5.0	6.0	5.0	**1,935.7**
H2O	2022	13.6	8.8	12.4	7.2	14.4	8.8	15.0	7.6	11.2	9.2	14.8	8.0	**12,183.3**
OIL	2022	3.4	2.2	3.1	1.8	3.6	2.2	1.5	1.9	2.8	2.3	3.7	2.0	**4,287.1**

Licence **10294** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,990.2**
H2O	2023	105.5	101.5	108.8	99.8	93.8	83.8	85.3	0.0	0.0	0.0	0.0	0.0	**15,483.7**
OIL	2023	46.0	40.4	45.4	42.5	26.2	41.0	41.5	0.0	0.0	0.0	0.0	0.0	**4,447.0**
DAY	2022	31.0	28.0	31.0	28.6	30.5	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**2,778.2**
H2O	2022	138.4	112.9	121.9	139.1	144.8	140.2	149.9	138.4	128.5	117.5	112.0	121.6	**14,805.2**
OIL	2022	46.6	29.9	27.5	46.6	48.4	44.1	50.2	53.0	45.0	44.2	44.2	44.2	**4,164.0**

Licence **10295** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,937.3**
H2O	2023	86.4	88.1	94.4	87.8	84.0	89.1	70.1	0.0	0.0	0.0	0.0	0.0	**15,072.1**
OIL	2023	31.4	30.5	32.9	31.9	31.7	24.8	28.2	0.0	0.0	0.0	0.0	0.0	**2,828.2**
DAY	2022	31.0	28.0	30.6	28.6	30.5	30.0	30.7	31.0	30.0	31.0	29.6	31.0	**2,725.3**
H2O	2022	221.8	149.4	133.2	123.1	127.8	113.9	115.6	111.4	102.6	97.9	90.9	106.6	**14,472.2**
OIL	2022	41.8	32.1	31.5	28.1	31.9	28.4	31.9	34.2	31.3	27.2	30.1	30.6	**2,616.8**

Licence **10296** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2023	6.3	5.6	6.5	6.0	5.7	6.6	6.1	0.0	0.0	0.0	0.0	0.0	**1,977.3**
OIL	2023	1.7	1.6	1.9	1.7	1.7	2.2	2.3	0.0	0.0	0.0	0.0	0.0	**2,987.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,772.0**
H2O	2022	8.9	7.2	8.2	8.3	7.8	6.1	6.3	6.5	5.8	6.6	6.8	6.3	**1,934.5**
OIL	2022	2.9	2.2	2.4	2.4	2.2	1.6	1.7	1.9	1.6	1.8	1.8	1.7	**2,974.3**

Licence **10298** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.6	28.0	31.0	30.0	30.8	30.0	18.4	0.0	0.0	0.0	0.0	0.0	**2,677.4**
H2O	2023	272.0	285.9	309.4	310.6	345.1	364.1	243.8	0.0	0.0	0.0	0.0	0.0	**8,372.0**
OIL	2023	55.6	59.4	69.0	57.5	77.1	46.6	10.5	0.0	0.0	0.0	0.0	0.0	**12,454.9**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,479.6**

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Licence **10298** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	72.9	95.2	117.4	118.8	181.8	204.1	221.9	200.1	221.6	245.1	252.4	313.1	**6,241.1**
OIL	2022	78.4	70.0	59.1	45.9	60.1	67.7	67.0	84.7	68.0	62.5	59.3	48.1	**12,079.2**

Licence **10299** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-17-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.7	23.5	31.0	28.5	11.7	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,911.1**
H2O	2023	416.8	356.0	446.5	420.6	181.8	383.4	453.4	0.0	0.0	0.0	0.0	0.0	**42,407.1**
OIL	2023	52.5	46.7	60.3	54.0	12.9	50.6	43.4	0.0	0.0	0.0	0.0	0.0	**6,348.1**
DAY	2022	29.3	27.5	29.3	24.4	28.8	30.0	30.7	30.5	30.0	31.0	29.8	30.9	**2,732.7**
H2O	2022	426.2	427.1	440.6	393.5	450.9	460.4	480.7	477.0	437.0	502.6	493.7	469.5	**39,748.6**
OIL	2022	55.4	53.6	56.7	48.0	54.5	59.2	61.9	60.0	57.9	63.1	63.9	60.2	**6,027.7**

Licence **10303** Well Name **Daly Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,567.3**
WIN	2023	263.0	247.0	270.0	251.0	268.0	261.0	270.0	0.0	0.0	0.0	0.0	0.0	**20,573.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,355.3**
WIN	2022	287.0	251.0	278.0	251.0	284.0	265.0	272.0	271.0	263.0	269.0	261.0	268.0	**18,743.0**

Licence **10304** Well Name **10101906 Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-10-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	30.6	16.9	29.6	29.8	30.1	30.3	6.4	0.0	0.0	0.0	**1,924.2**
H2O	2022	20506.6	18715.5	21236.3	12016.8	19932.1	22289.6	22435.1	23099.1	4629.4	0.0	0.0	0.0	**768,301.1**
OIL	2022	80.9	69.2	83.7	37.9	13.9	54.2	31.9	31.0	6.3	0.0	0.0	0.0	**20,202.6**

Licence **10305** Well Name **10101906 North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-22-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.8**

Licence **10306** Well Name **10101906 North Hargrave HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-35-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay L** Field Code **17** Pool Code **62L** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.5	30.0	29.8	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,161.2**
H2O	2023	668.0	597.4	627.2	583.8	202.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,430.9**
OIL	2023	17.5	15.8	12.7	5.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,494.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	30.8	29.8	30.8	**2,033.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	646.0	667.0	645.3	665.3	**41,752.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	18.4	18.4	18.0	**7,440.9**

Licence **10307** Well Name **10101906 North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.2**

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Licence **10307** Well Name **10101906 North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.02-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**

Licence **10308** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-36-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.5	31.0	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,690.1**
H2O	2023	10.0	7.4	9.0	6.8	6.1	4.5	4.7	0.0	0.0	0.0	0.0	0.0	**4,498.1**
OIL	2023	20.5	15.1	18.5	14.0	12.8	9.2	12.1	0.0	0.0	0.0	0.0	0.0	**6,729.1**
DAY	2022	0.0	0.0	16.3	28.0	31.0	29.0	31.0	31.0	30.0	29.6	30.0	22.0	**2,483.1**
H2O	2022	0.0	0.0	0.7	2.6	2.4	40.8	39.4	31.8	15.3	13.4	11.2	8.9	**4,449.6**
OIL	2022	0.0	0.0	14.7	8.4	7.4	47.9	38.5	27.8	31.6	27.4	22.8	18.3	**6,626.9**

Licence **10309** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-14-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	17.8	31.0	0.0	0.0	0.0	0.0	0.0	**2,678.0**
H2O	2023	77.7	77.6	77.4	68.6	69.9	53.7	88.5	0.0	0.0	0.0	0.0	0.0	**6,035.5**
OIL	2023	26.4	16.3	28.6	31.4	30.1	13.3	25.5	0.0	0.0	0.0	0.0	0.0	**5,373.6**
DAY	2022	31.0	26.7	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**2,478.2**
H2O	2022	90.6	72.4	84.8	66.4	68.6	78.7	76.0	74.1	74.3	76.6	78.2	76.8	**5,522.1**
OIL	2022	22.4	28.6	28.2	35.6	37.4	20.4	26.8	28.9	25.3	26.2	24.0	26.2	**5,202.0**

Licence **10310** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.5	30.1	26.3	29.7	29.7	30.6	0.0	0.0	0.0	0.0	0.0	**2,585.4**
H2O	2023	456.3	427.0	469.6	419.4	484.1	472.6	482.8	0.0	0.0	0.0	0.0	0.0	**38,925.6**
OIL	2023	66.3	51.4	60.8	54.0	65.1	63.1	64.7	0.0	0.0	0.0	0.0	0.0	**13,658.8**
DAY	2022	30.4	27.6	30.8	27.5	29.2	29.6	26.6	29.7	29.8	30.6	29.8	30.5	**2,381.3**
H2O	2022	565.2	514.6	557.6	498.8	514.1	505.0	445.5	516.5	487.0	454.7	442.3	442.0	**35,713.8**
OIL	2022	80.8	75.7	79.3	71.9	68.4	73.4	66.1	79.1	79.7	79.1	84.1	90.8	**13,233.4**

UWI **102.03-03-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**

Licence **10311** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-03-003-21W1.02** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.09-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.9	26.0	26.4	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,412.5**
H2O	2023	4254.8	3605.7	3934.2	4065.9	4787.2	4533.4	4704.2	0.0	0.0	0.0	0.0	0.0	**141,209.7**

Manitoba Production
2022 To 2023

Licence **10311** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	58.6	85.2	88.6	80.5	96.3	93.2	65.7	0.0	0.0	0.0	0.0	0.0	**4,988.4**
DAY	2022	0.0	0.0	2.2	26.5	16.9	28.3	24.0	28.3	29.7	29.0	29.5	29.6	**2,212.2**
H2O	2022	0.0	0.0	241.2	2607.1	1732.7	2894.8	2343.2	3160.0	3599.9	3878.3	4054.3	4063.6	**111,324.3**
OIL	2022	0.0	0.0	2.3	43.5	28.2	48.3	35.7	40.8	47.1	51.9	52.8	52.3	**4,420.3**

Licence **10312** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	26.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**2,941.3**
H2O	2023	473.9	464.4	536.5	551.4	420.0	271.9	275.3	0.0	0.0	0.0	0.0	0.0	**8,580.8**
OIL	2023	32.7	17.0	8.6	0.0	33.2	146.7	153.7	0.0	0.0	0.0	0.0	0.0	**17,844.2**
DAY	2022	21.8	27.8	31.0	28.1	28.0	15.0	28.1	31.0	29.8	31.0	30.0	31.0	**2,734.9**
H2O	2022	138.9	178.9	112.2	41.0	47.8	33.6	101.3	544.3	449.9	500.8	478.2	499.7	**5,587.4**
OIL	2022	87.4	108.1	96.8	98.2	117.2	40.3	70.1	7.3	40.3	61.7	58.8	39.9	**17,452.3**

Licence **10313** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-29-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	30.8	22.9	30.5	0.0	0.0	0.0	0.0	0.0	**1,596.6**
H2O	2023	756.2	713.1	806.6	828.5	904.0	665.7	816.7	0.0	0.0	0.0	0.0	0.0	**38,650.0**
OIL	2023	21.3	20.2	23.1	24.0	27.2	20.2	27.6	0.0	0.0	0.0	0.0	0.0	**2,533.0**
DAY	2022	31.0	28.0	31.0	30.0	30.6	30.0	31.0	30.7	30.0	28.6	29.5	29.0	**1,392.6**
H2O	2022	1154.4	990.7	1114.3	1022.1	978.5	951.2	944.2	850.0	857.5	838.7	768.5	765.7	**33,159.2**
OIL	2022	26.7	29.8	32.2	29.9	25.3	20.5	20.7	25.2	27.9	27.0	22.5	21.0	**2,369.4**

UWI **102.14-29-016-27W1.03** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.16-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,885.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**

Licence **10315** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	30.5	29.2	26.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**2,805.6**
H2O	2023	1001.0	982.5	1127.2	1051.0	1029.8	1121.1	1194.0	0.0	0.0	0.0	0.0	0.0	**90,420.3**
OIL	2023	30.0	44.6	82.2	74.2	57.1	47.1	22.3	0.0	0.0	0.0	0.0	0.0	**7,033.3**
DAY	2022	31.0	18.0	16.0	30.0	31.0	30.0	31.0	28.7	30.0	28.6	29.5	31.0	**2,600.9**
H2O	2022	1408.6	799.3	721.8	1282.9	1117.7	1117.8	1109.6	915.7	996.5	974.8	935.0	1005.5	**82,913.7**
OIL	2022	42.8	25.0	21.7	39.1	40.0	39.7	39.9	29.2	32.2	31.1	29.4	29.7	**6,675.8**

Licence **10316** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **10316** Well Name **Routledge Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,320.8**
WIN	2023	590.9	519.6	635.8	815.6	869.0	864.6	897.3	0.0	0.0	0.0	0.0	0.0	**232,469.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	28.0	31.0	**2,110.0**
WIN	2022	6729.0	5971.0	6979.7	7166.6	7131.2	6280.8	4804.9	4749.6	1875.3	0.0	346.8	584.9	**227,276.8**

Licence **10317** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	29.6	26.8	30.4	0.0	0.0	0.0	0.0	0.0	**2,779.5**
H2O	2023	3.3	3.7	4.8	3.7	4.1	3.6	3.9	0.0	0.0	0.0	0.0	0.0	**3,136.0**
OIL	2023	66.6	62.4	81.2	61.3	70.5	64.4	73.5	0.0	0.0	0.0	0.0	0.0	**21,101.1**
DAY	2022	30.8	28.0	30.0	27.7	27.2	30.0	30.5	29.7	30.0	31.0	19.0	30.8	**2,573.7**
H2O	2022	9.4	8.5	9.1	8.5	8.9	8.4	8.8	8.7	5.3	4.1	2.2	3.5	**3,108.9**
OIL	2022	178.5	151.7	155.6	157.0	173.7	171.4	162.4	147.0	101.4	75.5	39.0	62.5	**20,621.2**

Licence **10319** Well Name **Ewart Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	10.0	14.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**2,414.3**
H2O	2023	108.2	98.5	113.5	35.4	52.2	97.1	73.6	0.0	0.0	0.0	0.0	0.0	**19,882.1**
OIL	2023	22.8	19.6	21.9	7.8	10.1	11.0	25.4	0.0	0.0	0.0	0.0	0.0	**1,658.5**
DAY	2022	26.0	28.0	31.0	28.3	31.0	30.0	30.3	31.0	30.0	30.7	29.0	31.0	**2,240.1**
H2O	2022	169.5	183.4	194.0	146.0	121.0	109.5	102.7	109.8	126.5	113.4	104.4	110.7	**19,303.6**
OIL	2022	5.6	6.2	11.4	26.7	22.1	24.4	20.9	21.4	25.1	26.0	23.5	24.0	**1,539.9**

Licence **10320** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,923.6**
H2O	2023	367.3	309.1	338.3	328.8	321.7	302.0	384.9	0.0	0.0	0.0	0.0	0.0	**28,176.6**
OIL	2023	58.4	25.9	51.4	45.0	33.8	33.7	45.5	0.0	0.0	0.0	0.0	0.0	**15,335.6**
DAY	2022	31.0	27.8	31.0	25.2	26.0	29.8	30.9	31.0	29.8	31.0	30.0	31.0	**1,713.1**
H2O	2022	768.2	551.8	598.7	501.5	500.6	531.8	554.7	509.0	387.5	354.3	422.8	455.0	**25,824.5**
OIL	2022	52.2	84.4	79.3	22.8	24.1	38.5	43.3	42.9	47.1	49.7	54.3	81.6	**15,041.9**

Licence **10321** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,299.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,226.0**

Licence **10322** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-15-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	29.8	29.9	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**2,926.9**
H2O	2023	2500.2	2280.8	2508.4	2442.0	2439.9	2435.3	2505.2	0.0	0.0	0.0	0.0	0.0	**180,590.9**
OIL	2023	53.4	47.5	61.1	43.0	49.5	54.4	60.8	0.0	0.0	0.0	0.0	0.0	**16,561.4**
DAY	2022	30.9	28.0	19.0	29.3	30.8	30.0	27.2	30.7	29.8	31.0	29.8	30.9	**2,716.6**
H2O	2022	2017.6	1718.3	1084.3	2311.5	2491.4	2438.3	2263.2	2514.4	2419.0	2536.6	2407.3	2541.1	**163,479.1**

Manitoba Production
2022 To 2023

Licence **10322** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-15-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	65.2	69.4	30.0	57.0	59.4	57.9	44.4	53.7	57.8	56.3	53.4	53.0	**16,191.7**

Licence **10323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	25.5	30.6	29.8	6.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,808.1**
H2O	2023	3.0	2.6	3.0	3.9	2.4	11.8	12.8	0.0	0.0	0.0	0.0	0.0	**24,654.9**
OIL	2023	9.3	7.6	9.1	8.5	1.4	7.0	7.1	0.0	0.0	0.0	0.0	0.0	**5,616.6**
DAY	2022	30.0	20.0	28.5	28.3	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**2,625.5**
H2O	2022	67.2	43.7	63.7	62.5	65.8	61.8	62.8	62.0	55.5	57.3	55.1	37.2	**24,615.4**
OIL	2022	34.9	21.6	30.7	30.9	31.3	28.8	30.0	29.5	26.5	27.1	27.0	21.7	**5,566.6**

Licence **10324** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.0	30.6	29.8	31.0	28.9	30.9	0.0	0.0	0.0	0.0	0.0	**2,858.7**
H2O	2023	73.3	56.2	75.9	83.1	79.4	73.9	120.6	0.0	0.0	0.0	0.0	0.0	**21,171.5**
OIL	2023	19.6	23.1	17.3	8.7	11.8	11.3	34.2	0.0	0.0	0.0	0.0	0.0	**7,009.7**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	20.8	30.0	31.0	30.0	31.0	**2,650.7**
H2O	2022	57.5	44.6	9.9	8.9	9.7	27.5	194.6	128.6	142.3	111.4	94.1	76.7	**20,609.1**
OIL	2022	28.2	20.8	3.0	2.8	3.0	5.8	33.1	21.6	19.7	6.0	6.0	16.1	**6,883.7**

Licence **10325** Well Name **10101906 North Hargrave SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-27-012-27W1.00** Field Name **Manson** Pool Name **Birdbear** Field Code **17** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.0**
WIN	2022	16794.0	14161.0	15818.0	10899.0	10243.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606,762.0**

Licence **10326** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.1	30.0	31.0	28.1	31.0	0.0	0.0	0.0	0.0	0.0	**2,850.5**
H2O	2023	288.1	333.1	322.3	302.8	310.2	280.6	319.1	0.0	0.0	0.0	0.0	0.0	**20,272.6**
OIL	2023	50.4	64.5	68.1	80.2	70.8	70.9	65.4	0.0	0.0	0.0	0.0	0.0	**12,313.9**
DAY	2022	31.0	16.5	27.2	28.6	25.8	20.5	31.0	24.7	28.1	31.0	29.0	26.0	**2,641.8**
H2O	2022	170.2	92.1	178.8	162.8	148.7	128.4	170.6	132.9	157.2	172.0	139.6	142.4	**18,116.4**
OIL	2022	59.8	32.4	62.8	57.2	52.2	45.1	59.9	39.6	39.3	43.5	34.9	35.6	**11,843.6**

Licence **10327** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-26-018-29W1.02** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,893.5**
H2O	2023	133.4	122.5	124.2	116.2	118.8	115.2	124.8	0.0	0.0	0.0	0.0	0.0	**12,740.4**
OIL	2023	11.6	12.5	19.3	23.8	22.2	26.3	20.3	0.0	0.0	0.0	0.0	0.0	**3,940.3**
DAY	2022	31.0	17.8	30.8	30.0	29.4	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,681.5**
H2O	2022	127.9	70.5	149.2	124.9	125.3	120.7	128.7	120.1	127.9	131.6	132.9	133.8	**11,885.3**
OIL	2022	22.6	12.5	26.3	22.1	22.2	21.3	22.8	26.9	11.1	11.4	11.6	11.7	**3,804.3**

Licence **10328** Well Name **Tundra Gambler Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10328** Well Name **Tundra Gambler Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	25.7	26.5	27.7	31.0	0.0	0.0	0.0	0.0	0.0	**2,908.0**
H2O	2023	301.1	303.9	402.6	328.3	359.3	379.3	403.1	0.0	0.0	0.0	0.0	0.0	**34,110.3**
OIL	2023	37.5	42.5	62.9	42.3	46.6	53.7	63.4	0.0	0.0	0.0	0.0	0.0	**6,140.0**
DAY	2022	31.0	28.0	31.0	27.1	28.8	29.7	29.5	30.0	30.0	31.0	30.0	26.8	**2,707.1**
H2O	2022	303.3	281.3	301.0	259.2	269.6	264.6	274.0	293.9	293.9	297.5	273.4	232.1	**31,632.7**
OIL	2022	33.7	31.2	33.5	28.8	29.9	29.4	30.5	32.1	22.1	25.5	27.1	26.4	**5,791.1**

Licence **10329** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	25.0	30.8	29.2	30.6	29.8	30.0	0.0	0.0	0.0	0.0	0.0	**2,814.1**
H2O	2023	2.9	3.6	3.8	2.7	3.1	4.0	5.3	0.0	0.0	0.0	0.0	0.0	**2,198.3**
OIL	2023	61.3	60.1	63.0	44.3	51.9	57.9	56.9	0.0	0.0	0.0	0.0	0.0	**16,178.4**
DAY	2022	30.9	28.0	31.0	27.7	30.3	30.0	30.8	30.8	29.0	31.0	30.0	30.8	**2,610.7**
H2O	2022	3.0	3.3	3.8	3.2	3.0	3.3	3.8	2.2	1.7	2.8	2.5	1.8	**2,172.9**
OIL	2022	56.7	61.2	66.5	57.9	57.3	65.4	68.4	36.6	33.4	51.9	47.3	36.7	**15,783.0**

Licence **10333** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.6	27.0	30.4	0.0	0.0	0.0	0.0	0.0	**2,819.2**
H2O	2023	1.7	2.3	3.0	2.8	3.7	2.6	2.6	0.0	0.0	0.0	0.0	0.0	**2,210.6**
OIL	2023	37.7	39.2	49.1	46.9	62.4	48.4	47.9	0.0	0.0	0.0	0.0	0.0	**16,592.5**
DAY	2022	30.9	28.0	31.0	27.7	27.2	29.8	27.7	30.7	29.8	31.0	30.0	30.8	**2,612.2**
H2O	2022	3.2	2.8	4.4	4.4	3.9	4.6	4.2	3.7	3.0	2.6	1.9	1.8	**2,191.9**
OIL	2022	60.5	49.8	75.8	82.5	77.1	95.3	80.2	67.3	62.0	52.0	36.8	36.4	**16,260.9**

Licence **10334** Well Name **Flushing Miniota Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.04-14-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.5**

Licence **10335** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,660.0**
H2O	2023	181.6	163.7	208.8	164.8	119.1	134.9	125.8	0.0	0.0	0.0	0.0	0.0	**18,402.9**
OIL	2023	33.9	33.4	36.9	29.9	26.0	28.7	32.6	0.0	0.0	0.0	0.0	0.0	**4,128.5**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,448.0**
H2O	2022	167.7	171.6	196.7	182.3	210.7	199.0	217.1	240.1	228.2	239.0	190.2	189.7	**17,304.2**
OIL	2022	44.8	35.5	31.3	25.8	21.9	17.6	20.8	25.2	26.4	30.8	27.8	31.4	**3,907.1**

Licence **10336** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**
H2O	2023	119.1	100.7	150.5	127.9	96.2	97.8	83.2	0.0	0.0	0.0	0.0	0.0	**13,043.3**
OIL	2023	26.0	20.2	22.5	19.6	19.9	19.4	18.1	0.0	0.0	0.0	0.0	0.0	**2,809.0**

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Licence **10336** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,085.5**
H2O	2022	199.4	201.3	200.3	165.6	243.4	231.7	235.7	204.6	150.7	231.6	175.4	150.5	**12,267.9**
OIL	2022	68.7	58.6	46.2	26.6	45.2	36.5	40.1	31.6	19.8	32.0	26.5	28.1	**2,663.3**

Licence **10339** Well Name **Tundra North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,276.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,662.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.9**

Licence **10340** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,734.6**
H2O	2023	837.3	747.3	869.2	817.2	882.6	880.5	845.5	0.0	0.0	0.0	0.0	0.0	**75,841.7**
OIL	2023	30.7	28.6	32.5	32.0	37.0	39.5	42.9	0.0	0.0	0.0	0.0	0.0	**4,856.6**
DAY	2022	31.0	27.9	30.9	21.7	31.0	30.0	31.0	27.5	30.0	31.0	30.0	31.0	**2,524.9**
H2O	2022	850.4	781.5	886.8	577.9	808.1	784.4	801.5	720.1	800.9	837.3	844.8	866.7	**69,962.1**
OIL	2022	32.4	28.6	33.2	28.5	52.8	53.1	55.2	49.9	52.1	54.8	33.8	31.8	**4,613.4**

Licence **10341** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,822.7**
H2O	2023	130.6	113.9	117.6	107.7	62.4	55.5	36.1	0.0	0.0	0.0	0.0	0.0	**39,648.0**
OIL	2023	53.7	29.6	26.6	23.5	15.7	14.9	10.3	0.0	0.0	0.0	0.0	0.0	**7,728.2**
DAY	2022	31.0	28.0	31.0	27.9	30.9	29.8	31.0	31.0	29.5	31.0	30.0	31.0	**2,611.4**
H2O	2022	405.9	330.0	347.5	332.0	332.7	277.6	267.5	263.2	205.9	215.3	172.8	141.3	**39,024.2**
OIL	2022	31.2	35.5	50.1	49.0	55.7	56.2	61.6	58.2	45.8	48.9	42.8	51.2	**7,553.9**

Licence **10344** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-07-013-26W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**

Licence **10345** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	25.9	30.8	27.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,739.2**
H2O	2023	140.5	68.7	86.6	80.3	88.2	85.6	92.5	0.0	0.0	0.0	0.0	0.0	**34,858.1**
OIL	2023	87.7	38.4	40.4	35.2	39.0	37.9	38.3	0.0	0.0	0.0	0.0	0.0	**5,283.3**
DAY	2022	26.3	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**2,532.8**
H2O	2022	51.5	63.2	64.4	48.0	46.1	44.6	47.3	49.0	51.1	50.9	47.9	107.6	**34,215.7**
OIL	2022	39.2	36.5	36.9	39.3	41.2	33.0	42.0	44.4	38.3	38.5	35.9	68.9	**4,966.4**

Licence **10346** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10346** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	25.9	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,752.0**
H2O	2023	66.9	56.0	74.0	74.2	76.0	73.8	78.7	0.0	0.0	0.0	0.0	0.0	**29,127.6**
OIL	2023	70.0	56.3	59.2	55.0	57.0	55.4	57.4	0.0	0.0	0.0	0.0	0.0	**11,629.7**
DAY	2022	26.3	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**2,543.1**
H2O	2022	35.2	38.7	55.6	43.7	43.3	38.6	44.7	42.7	43.2	41.4	39.8	41.3	**28,628.0**
OIL	2022	56.9	65.2	60.6	54.6	62.3	63.5	60.1	55.8	52.9	54.2	53.1	54.2	**11,219.4**

Licence **10352** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,851.3**
H2O	2023	11.0	10.5	11.4	10.5	18.3	10.3	1.5	0.0	0.0	0.0	0.0	0.0	**3,380.8**
OIL	2023	26.3	23.0	25.2	24.2	8.4	7.4	14.8	0.0	0.0	0.0	0.0	0.0	**9,174.7**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	29.6	31.0	**2,639.3**
H2O	2022	11.0	12.2	12.1	8.4	7.8	20.3	11.4	12.4	25.0	21.2	11.7	11.1	**3,307.3**
OIL	2022	29.6	27.2	28.3	30.1	26.6	51.0	26.2	28.1	23.8	37.7	26.5	25.9	**9,045.4**

Licence **10353** Well Name **Cromer Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-14-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.1	28.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,674.3**
H2O	2023	19.9	8.1	53.7	64.1	79.8	60.7	50.5	0.0	0.0	0.0	0.0	0.0	**3,714.1**
OIL	2023	10.0	8.6	13.5	7.6	7.1	6.1	6.0	0.0	0.0	0.0	0.0	0.0	**3,115.9**
DAY	2022	21.0	28.0	31.0	23.9	26.0	29.8	31.0	31.0	30.0	31.0	30.0	25.3	**2,464.3**
H2O	2022	23.2	31.6	33.7	27.7	28.5	38.9	44.9	42.6	39.7	24.1	23.4	20.7	**3,377.3**
OIL	2022	18.9	25.9	28.6	20.7	18.6	21.2	22.2	22.9	22.7	11.1	9.3	7.8	**3,057.0**

Licence **10355** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.2	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,567.5**
H2O	2023	3.2	2.6	3.0	2.9	3.0	2.6	2.7	0.0	0.0	0.0	0.0	0.0	**2,284.7**
OIL	2023	54.0	43.8	44.6	49.5	49.2	43.5	46.7	0.0	0.0	0.0	0.0	0.0	**19,289.6**
DAY	2022	31.0	28.0	31.0	13.4	21.7	29.2	30.8	29.8	26.0	29.3	30.0	31.0	**2,356.5**
H2O	2022	6.6	5.6	7.6	4.4	7.6	10.7	10.6	7.3	5.9	4.3	3.6	3.5	**2,264.7**
OIL	2022	61.0	54.8	73.9	42.1	97.0	112.5	110.3	108.9	105.6	63.9	62.6	59.5	**18,958.3**

Licence **10356** Well Name **Ewart Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,304.9**
WIN	2023	403.0	360.0	393.0	375.0	375.0	373.0	378.0	0.0	0.0	0.0	0.0	0.0	**31,878.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,092.9**
WIN	2022	516.0	454.0	489.0	417.0	473.0	439.0	442.0	429.0	416.0	415.0	403.0	409.0	**29,221.0**

Licence **10357** Well Name **Ewart Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**2,804.1**
H2O	2023	114.2	94.0	77.9	71.3	60.1	53.0	49.7	0.0	0.0	0.0	0.0	0.0	**8,311.9**

Manitoba Production
2022 To 2023

Licence **10357** Well Name **Ewart Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	63.0	52.8	52.3	52.8	43.4	36.1	34.9	0.0	0.0	0.0	0.0	0.0	**8,520.0**
DAY	2022	31.0	28.0	31.0	28.5	30.7	30.0	30.8	30.8	30.0	29.3	29.8	31.0	**2,593.0**
H2O	2022	93.1	81.2	74.9	74.8	83.9	64.7	69.8	68.6	66.7	62.1	66.1	95.9	**7,791.7**
OIL	2022	43.3	58.7	57.1	51.6	58.8	57.9	59.5	58.0	53.4	45.7	44.4	57.2	**8,184.7**

Licence **10359** Well Name **Sinclair Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,755.3**
H2O	2023	102.7	99.1	112.3	98.4	98.2	93.4	94.9	0.0	0.0	0.0	0.0	0.0	**8,631.7**
OIL	2023	3.3	3.0	3.3	3.5	4.3	9.6	8.5	0.0	0.0	0.0	0.0	0.0	**3,872.0**
DAY	2022	31.0	28.0	31.0	28.1	31.0	29.4	31.0	30.5	30.0	30.8	30.0	31.0	**2,544.5**
H2O	2022	105.7	100.5	111.6	106.3	113.4	103.4	106.0	95.9	109.0	114.9	114.8	111.1	**7,932.7**
OIL	2022	9.5	5.5	6.7	6.2	6.5	6.1	4.9	3.6	3.5	3.4	4.1	3.8	**3,836.5**

Licence **10361** Well Name **Tundra Daly Sinclair Prov. SWD DIR** Dev **D** Mineral Rights **CROWN**

UWI **103.13-10-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,217.0**
WIN	2023	17368.0	16542.0	18835.0	16969.0	17400.0	15911.0	12166.0	0.0	0.0	0.0	0.0	0.0	**1,205,326.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
WIN	2022	10062.0	9041.0	11646.0	12178.0	12599.0	12270.0	13525.0	17493.0	18509.0	17964.0	16407.0	17466.0	**1,090,135.0**

Licence **10368** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,952.0**
WIN	2023	331.8	300.3	330.0	313.9	322.5	315.2	333.4	0.0	0.0	0.0	0.0	0.0	**30,162.1**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,740.0**
WIN	2022	278.2	285.0	316.9	267.6	345.3	341.3	354.2	344.1	327.1	334.0	318.6	331.5	**27,915.0**

Licence **10370** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,777.0**
H2O	2023	1775.1	1638.0	1888.3	1682.3	1171.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,830.6**
OIL	2023	10.3	8.4	8.2	39.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,587.7**
DAY	2022	31.0	25.1	28.8	30.0	30.5	29.3	31.0	31.0	29.3	30.7	23.5	4.0	**2,636.2**
H2O	2022	1794.8	1399.7	1633.8	1698.4	1730.8	1624.5	1772.8	1824.8	1676.9	1690.6	1405.4	264.2	**49,675.5**
OIL	2022	9.1	9.1	1.4	0.0	5.1	0.9	0.0	5.1	5.8	7.2	8.6	1.2	**8,516.5**

Licence **10371** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-01-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,891.7**
H2O	2023	100.8	391.8	514.1	479.8	463.2	465.8	508.9	0.0	0.0	0.0	0.0	0.0	**16,837.4**
OIL	2023	15.5	15.2	6.1	18.8	20.2	13.9	13.9	0.0	0.0	0.0	0.0	0.0	**6,332.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	28.9	28.3	31.0	30.0	31.0	29.6	31.0	**2,679.9**
H2O	2022	10.6	148.6	193.6	230.2	252.0	387.8	411.6	509.4	482.0	474.4	463.4	175.6	**13,913.0**
OIL	2022	28.0	18.7	20.3	16.8	18.8	16.7	17.8	27.3	21.6	21.4	0.3	12.9	**6,229.1**

Manitoba Production
2022 To 2023

Licence **10372** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,855.4**
H2O	2023	394.9	348.6	452.7	425.2	411.8	579.2	608.5	0.0	0.0	0.0	0.0	0.0	**25,125.1**
OIL	2023	69.8	61.1	66.7	87.9	65.4	100.6	105.2	0.0	0.0	0.0	0.0	0.0	**23,702.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.6	31.0	31.0	30.0	31.0	29.6	31.0	**2,643.4**
H2O	2022	439.4	361.7	313.7	311.0	376.5	371.9	422.2	437.1	390.2	402.9	422.8	459.4	**21,904.2**
OIL	2022	91.9	68.6	69.3	124.8	103.0	73.9	79.7	83.3	65.0	71.3	72.8	68.8	**23,145.8**

Licence **10374** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	21.4	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,660.5**
H2O	2023	199.1	191.3	191.0	186.1	128.3	157.3	154.4	0.0	0.0	0.0	0.0	0.0	**8,688.3**
OIL	2023	39.2	35.0	37.2	40.7	27.7	25.3	30.9	0.0	0.0	0.0	0.0	0.0	**7,357.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	29.6	31.0	**2,458.1**
H2O	2022	143.0	131.6	131.3	143.8	138.7	120.1	145.7	140.3	120.5	155.0	190.4	204.2	**7,480.8**
OIL	2022	55.0	48.9	54.2	33.3	46.6	48.4	50.6	52.3	41.8	42.7	42.6	44.4	**7,121.1**

Licence **10376** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,592.8**
H2O	2023	26.1	6.1	9.8	11.2	16.5	14.2	13.7	0.0	0.0	0.0	0.0	0.0	**3,274.1**
OIL	2023	41.9	54.9	54.2	44.8	56.6	48.8	47.3	0.0	0.0	0.0	0.0	0.0	**13,229.0**
DAY	2022	31.0	28.0	26.0	25.3	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,380.8**
H2O	2022	15.4	13.6	14.2	12.3	22.8	18.4	16.6	17.5	17.2	11.1	8.0	4.8	**3,176.5**
OIL	2022	61.6	54.4	44.9	57.6	68.2	55.1	49.9	52.5	49.8	63.0	60.0	62.2	**12,880.5**

Licence **10377** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	20.0	31.0	30.0	31.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,525.0**
H2O	2023	0.0	63.3	56.1	15.5	13.2	68.3	36.0	0.0	0.0	0.0	0.0	0.0	**6,241.5**
OIL	2023	0.0	57.8	104.3	138.5	119.3	0.7	0.5	0.0	0.0	0.0	0.0	0.0	**13,343.6**
DAY	2022	1.0	18.3	26.0	27.2	27.0	27.0	26.0	31.0	30.0	29.0	28.0	14.0	**2,354.0**
H2O	2022	0.6	30.0	77.4	75.1	81.3	28.5	96.0	99.3	61.0	54.1	43.6	19.4	**5,989.1**
OIL	2022	0.4	35.0	48.1	56.0	54.2	104.5	21.6	66.1	74.5	70.0	53.3	23.6	**12,922.5**

Licence **10380** Well Name **10101906 North Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-33-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.9	29.3	29.8	30.5	29.6	30.8	0.0	0.0	0.0	0.0	0.0	**1,085.5**
H2O	2023	1064.0	958.9	657.7	662.0	677.2	663.4	696.8	0.0	0.0	0.0	0.0	0.0	**39,486.3**
OIL	2023	17.6	16.0	7.9	5.9	6.0	5.8	5.9	0.0	0.0	0.0	0.0	0.0	**793.4**
DAY	2022	30.7	27.7	30.4	25.8	30.6	29.4	30.4	30.0	29.6	30.7	29.5	30.8	**877.1**
H2O	2022	640.4	590.6	672.6	584.0	653.4	991.1	1074.4	1086.5	1018.9	1053.6	1012.1	1053.8	**34,106.3**
OIL	2022	9.5	8.3	10.1	9.2	11.6	15.7	19.3	18.4	17.4	18.3	18.2	18.0	**728.3**

Licence **10381** Well Name **Birdtail Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **10381** Well Name **Birdtail Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,860.2**
WIN	2023	518.0	448.0	473.0	453.0	489.0	540.0	544.0	0.0	0.0	0.0	0.0	0.0	**30,819.4**
DAY	2022	31.0	28.0	31.0	26.0	31.0	28.8	31.0	28.7	30.0	12.0	30.0	31.0	**1,649.2**
WIN	2022	594.0	514.0	555.0	468.0	573.0	538.0	581.0	583.4	573.0	207.0	659.0	589.0	**27,354.4**

Licence **10382** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.5	0.0	29.0	30.0	31.0	18.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,496.6**
H2O	2023	8.9	0.0	8.9	7.4	10.7	169.5	240.9	0.0	0.0	0.0	0.0	0.0	**4,402.4**
OIL	2023	12.4	0.0	80.7	67.3	69.7	88.3	124.7	0.0	0.0	0.0	0.0	0.0	**7,000.2**
DAY	2022	31.0	28.0	28.0	27.2	30.0	30.0	30.3	31.0	30.0	30.0	30.0	27.5	**2,344.1**
H2O	2022	14.0	5.1	4.4	4.1	9.1	6.7	4.2	4.7	2.2	7.2	35.4	6.1	**3,956.1**
OIL	2022	45.1	45.5	40.2	36.9	28.3	25.2	23.0	19.6	18.7	16.5	37.8	45.9	**6,557.1**

Licence **10384** Well Name **Sinclair Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	30.0	31.0	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**2,555.8**
H2O	2023	52.1	40.6	30.0	26.1	25.8	23.8	27.2	0.0	0.0	0.0	0.0	0.0	**2,756.0**
OIL	2023	23.1	20.6	18.0	19.9	16.8	15.6	12.2	0.0	0.0	0.0	0.0	0.0	**1,824.4**
DAY	2022	31.0	28.0	31.0	28.0	17.0	8.8	29.6	28.4	30.0	30.2	30.0	31.0	**2,344.3**
H2O	2022	18.8	15.2	9.1	43.0	29.7	11.7	48.6	48.2	52.2	51.8	53.0	54.9	**2,530.4**
OIL	2022	6.9	7.5	3.0	9.2	5.7	1.5	16.4	21.6	22.9	21.6	21.8	23.8	**1,698.2**

Licence **10385** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	25.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,656.4**
H2O	2023	66.8	60.5	64.3	63.6	69.9	62.8	61.2	0.0	0.0	0.0	0.0	0.0	**4,849.2**
OIL	2023	9.8	9.5	11.5	12.1	11.9	12.1	12.4	0.0	0.0	0.0	0.0	0.0	**2,103.1**
DAY	2022	24.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	21.0	8.0	**2,451.9**
H2O	2022	39.9	46.3	52.1	51.3	54.1	46.4	48.2	47.7	49.7	52.0	36.3	16.0	**4,400.1**
OIL	2022	6.1	7.7	9.5	8.4	9.5	9.3	10.6	11.8	12.0	12.0	8.2	2.9	**2,023.8**

Licence **10386** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.06-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**2,602.2**
H2O	2023	30.9	29.8	47.6	47.5	53.4	52.3	40.9	0.0	0.0	0.0	0.0	0.0	**3,428.4**
OIL	2023	5.4	4.6	4.4	3.4	2.1	2.0	1.7	0.0	0.0	0.0	0.0	0.0	**1,806.0**
DAY	2022	31.0	28.0	31.0	29.0	28.0	30.0	30.0	31.0	28.0	30.8	28.0	23.0	**2,398.4**
H2O	2022	47.0	42.4	47.4	47.0	25.6	18.8	27.2	32.2	28.6	28.0	28.5	25.0	**3,126.0**
OIL	2022	4.7	4.7	5.1	4.7	2.6	2.0	5.3	7.9	10.4	19.2	10.3	4.6	**1,782.4**

Licence **10387** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.9	30.0	29.9	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**2,865.3**
H2O	2023	285.9	249.2	282.9	279.8	281.6	249.4	300.7	0.0	0.0	0.0	0.0	0.0	**43,423.5**

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Licence **10387** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	39.3	34.3	38.7	36.4	36.5	29.9	38.7	0.0	0.0	0.0	0.0	0.0	**7,017.5**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.9	31.0	30.0	31.0	29.8	30.3	**2,659.5**
H2O	2022	282.9	258.5	294.0	282.6	297.5	265.0	288.2	301.6	295.2	294.0	277.8	279.9	**41,494.0**
OIL	2022	39.1	35.1	39.5	36.0	37.2	37.2	39.6	39.2	38.6	37.9	37.0	38.7	**6,763.7**

UWI **103.07-30-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.2**

Licence **10388** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,720.4**
H2O	2023	81.8	73.9	81.5	72.7	76.3	69.9	74.2	0.0	0.0	0.0	0.0	0.0	**19,435.9**
OIL	2023	11.2	9.5	9.5	8.9	9.2	9.2	10.4	0.0	0.0	0.0	0.0	0.0	**7,805.9**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	31.0	30.0	31.0	**2,508.8**
H2O	2022	87.9	96.9	84.7	97.1	106.1	102.6	103.0	101.5	178.4	92.5	87.9	84.4	**18,905.6**
OIL	2022	20.7	18.5	20.0	17.9	19.8	18.9	18.4	15.5	13.5	14.2	12.6	13.0	**7,738.0**

Licence **10389** Well Name **Miniota Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-01-013-27W1.02** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole D Pool** Field Code **17** Pool Code **22D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.0**
WIN	2022	2740.0	2093.0	2021.0	2717.0	160.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,892.0**

Licence **10390** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.8	29.5	31.0	29.8	27.2	0.0	0.0	0.0	0.0	0.0	**2,529.1**
H2O	2023	12.4	10.2	12.1	8.8	9.1	8.9	8.5	0.0	0.0	0.0	0.0	0.0	**20,838.6**
OIL	2023	16.2	12.8	15.2	14.3	15.0	14.5	13.0	0.0	0.0	0.0	0.0	0.0	**7,724.2**
DAY	2022	31.0	28.0	31.0	28.5	30.8	27.0	29.8	30.8	28.0	31.0	30.0	31.0	**2,323.9**
H2O	2022	35.2	32.0	19.7	14.9	17.0	23.4	26.1	24.9	23.0	20.1	12.2	12.4	**20,768.6**
OIL	2022	37.6	35.8	21.7	16.9	19.7	14.5	8.7	8.9	8.2	11.6	15.0	15.8	**7,623.2**

Licence **10392** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.03-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	18.0	24.0	25.0	15.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,124.8**
WIN	2023	20.0	18.0	24.0	25.0	15.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.4**
DAY	2022	28.0	27.0	24.0	12.0	26.0	16.0	23.0	15.0	0.0	12.0	20.0	20.0	**2,007.8**
WIN	2022	29.0	11.4	24.0	13.0	28.0	16.0	23.0	15.0	0.0	12.0	19.0	20.0	**1,497.4**

Licence **10393** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **104.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	**2,418.1**
WIN	2023	43.0	39.0	43.0	40.0	36.0	39.0	24.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**

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Licence **10393** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **104.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.0	28.0	31.0	25.0	30.0	21.0	27.7	25.8	29.8	28.0	25.0	31.0	**2,225.1**
WIN	2022	46.0	40.0	46.0	35.0	43.0	33.0	45.0	44.0	43.0	40.0	38.0	44.0	**3,434.0**

Licence **10394** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.03-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	28.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,634.2**
H2O	2023	37.6	36.2	59.9	49.9	50.1	67.6	56.2	0.0	0.0	0.0	0.0	0.0	**4,476.2**
OIL	2023	9.9	8.2	1.1	2.7	2.4	1.4	1.4	0.0	0.0	0.0	0.0	0.0	**2,379.9**
DAY	2022	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	28.0	30.8	23.0	23.0	**2,425.4**
H2O	2022	38.9	35.1	39.7	33.9	52.3	61.6	43.6	33.1	31.1	35.1	28.3	29.4	**4,118.7**
OIL	2022	1.2	1.0	1.1	1.0	1.7	2.3	5.8	7.2	7.3	9.7	7.3	7.7	**2,352.8**

Licence **10395** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.05-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,498.2**
H2O	2023	36.2	34.1	38.4	35.9	38.0	34.8	35.8	0.0	0.0	0.0	0.0	0.0	**2,386.0**
OIL	2023	1.7	1.5	1.7	1.8	1.8	1.9	2.6	0.0	0.0	0.0	0.0	0.0	**1,363.5**
DAY	2022	31.0	28.0	31.0	29.0	30.0	13.0	0.0	27.0	28.0	30.8	30.0	23.0	**2,289.4**
H2O	2022	11.7	10.7	12.1	12.0	19.1	10.9	0.0	22.1	27.9	42.4	41.5	25.0	**2,132.8**
OIL	2022	1.6	1.6	1.8	1.6	3.7	2.4	0.0	5.3	6.9	10.5	9.4	0.5	**1,350.5**

Licence **10396** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.07-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	**2,592.7**
H2O	2023	34.1	32.6	47.6	42.2	42.2	46.9	43.6	0.0	0.0	0.0	0.0	0.0	**4,102.0**
OIL	2023	7.1	6.1	4.4	3.9	3.3	2.9	2.5	0.0	0.0	0.0	0.0	0.0	**1,451.6**
DAY	2022	31.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	27.0	30.8	29.0	23.0	**2,384.9**
H2O	2022	41.0	39.4	43.7	43.3	63.4	71.0	50.9	35.9	29.9	28.0	31.7	28.1	**3,812.8**
OIL	2022	5.7	4.2	4.8	4.4	4.3	4.2	5.9	7.2	8.8	15.6	10.0	5.3	**1,421.4**

Licence **10397** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.08-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,735.7**
H2O	2023	24.8	23.5	26.6	24.4	25.0	22.2	22.4	0.0	0.0	0.0	0.0	0.0	**1,809.7**
OIL	2023	22.4	20.1	22.1	23.1	22.6	20.9	21.3	0.0	0.0	0.0	0.0	0.0	**5,231.8**
DAY	2022	29.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,524.4**
H2O	2022	29.8	28.9	34.1	34.3	37.1	36.4	39.1	34.9	26.0	25.5	23.1	24.9	**1,640.8**
OIL	2022	29.9	29.7	35.5	31.9	33.3	33.8	35.7	32.2	23.6	22.5	20.9	23.2	**5,079.3**

Licence **10398** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	24.5	31.0	30.0	21.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,505.4**
H2O	2023	37.0	30.9	55.6	44.3	37.4	80.5	53.9	0.0	0.0	0.0	0.0	0.0	**4,156.4**
OIL	2023	7.4	5.4	1.3	1.9	1.4	2.2	2.1	0.0	0.0	0.0	0.0	0.0	**1,434.4**
DAY	2022	21.0	22.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	30.8	23.0	23.0	**2,307.1**

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Licence **10398** Well Name **Sinclair Unit No. 1 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **103.02-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	26.6	27.7	39.7	39.3	43.4	43.1	40.7	42.9	41.8	40.3	29.3	29.1	**3,816.8**
OIL	2022	0.8	0.7	1.1	1.1	1.6	2.0	1.1	0.9	2.1	5.1	5.0	5.6	**1,412.7**

Licence **10399** Well Name **Sinclair Unit No. 1 DIR WIW** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.02-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	9.0	3.0	1.0	0.0	1.0	2.0	0.0	0.0	0.0	0.0	0.0	**1,733.8**
WIN	2023	0.0	10.0	3.0	1.0	0.0	1.0	2.0	0.0	0.0	0.0	0.0	0.0	**861.0**
DAY	2022	17.0	11.0	0.0	0.0	0.0	4.0	1.0	1.0	0.0	0.0	0.0	0.0	**1,717.8**
WIN	2022	17.0	11.0	0.0	0.0	0.0	4.0	1.0	1.0	0.0	0.0	0.0	0.0	**844.0**

Licence **10400** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	30.0	29.0	29.8	0.0	0.0	0.0	0.0	0.0	**2,729.0**
H2O	2023	49.5	50.7	62.2	63.5	63.1	57.3	58.7	0.0	0.0	0.0	0.0	0.0	**5,294.6**
OIL	2023	77.1	63.9	65.6	67.6	63.3	58.2	57.7	0.0	0.0	0.0	0.0	0.0	**9,466.3**
DAY	2022	31.0	28.0	31.0	27.0	30.0	28.5	30.0	30.0	29.0	25.6	29.0	31.0	**2,520.4**
H2O	2022	51.9	29.0	30.9	25.9	28.1	36.4	34.8	30.3	30.0	34.6	43.7	48.2	**4,889.6**
OIL	2022	103.4	105.7	121.1	96.6	109.6	118.0	100.6	87.4	77.7	73.3	76.9	84.5	**9,012.9**

Licence **10404** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.01-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	28.0	30.8	29.9	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**2,594.6**
H2O	2023	1706.9	1634.4	1803.4	1753.7	1817.4	1759.4	1806.4	0.0	0.0	0.0	0.0	0.0	**108,481.0**
OIL	2023	5.0	4.6	6.0	5.8	5.4	5.1	5.0	0.0	0.0	0.0	0.0	0.0	**19,453.9**
DAY	2022	30.8	28.0	30.0	29.0	30.3	29.6	26.3	30.2	30.0	30.9	29.8	22.9	**2,384.7**
H2O	2022	1769.4	1591.7	1723.2	1665.3	1732.6	1689.7	1526.8	1726.3	1718.1	1796.1	1736.6	1356.8	**96,199.4**
OIL	2022	10.7	14.3	15.2	15.8	17.9	16.9	13.4	15.5	9.1	7.6	7.8	4.0	**19,417.0**

Licence **10405** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,789.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.9**

Licence **10406** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,687.1**
H2O	2023	370.0	250.9	261.8	234.8	244.0	241.2	251.5	0.0	0.0	0.0	0.0	0.0	**3,998.0**
OIL	2023	27.4	23.1	26.1	23.4	30.0	30.1	30.7	0.0	0.0	0.0	0.0	0.0	**9,994.7**
DAY	2022	31.0	27.5	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,475.6**
H2O	2022	17.4	33.4	41.5	10.9	18.8	20.5	31.8	38.9	35.4	124.2	242.9	288.8	**2,143.8**
OIL	2022	70.1	76.2	96.7	26.1	47.2	48.9	64.4	81.0	74.5	44.5	24.4	26.3	**9,803.9**

Licence **10408** Well Name **Tundra et al Miniota** Dev **V** Mineral Rights **FREEHOLD**

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Licence **10408** Well Name **Tundra et al Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-02-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	11.6	17.0	28.9	30.0	31.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**2,667.8**
H2O	2023	8.2	9.8	9.6	13.9	15.8	13.8	13.9	0.0	0.0	0.0	0.0	0.0	**1,122.2**
OIL	2023	12.3	18.7	25.4	23.3	16.8	20.7	22.5	0.0	0.0	0.0	0.0	0.0	**3,967.0**
DAY	2022	31.0	28.0	31.0	30.0	30.9	30.0	30.8	30.8	29.9	30.9	29.9	31.0	**2,488.4**
H2O	2022	14.7	11.3	11.9	18.8	12.8	24.8	15.2	16.6	14.4	12.4	16.6	7.8	**1,037.2**
OIL	2022	26.3	25.7	27.6	18.7	27.2	15.2	22.8	20.4	21.6	25.6	19.4	29.7	**3,827.3**

Licence **10409** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	26.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,733.2**
WIN	2023	735.6	618.4	632.0	499.8	543.4	511.5	497.8	0.0	0.0	0.0	0.0	0.0	**21,245.5**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	30.0	29.0	30.0	28.0	30.0	31.0	**2,525.2**
WIN	2022	897.0	703.8	703.3	715.0	743.6	641.6	602.9	555.5	536.3	534.7	714.6	792.3	**17,207.0**

Licence **10410** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	30.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,829.9**
H2O	2023	47.7	31.8	18.8	21.3	24.0	14.2	15.1	0.0	0.0	0.0	0.0	0.0	**2,627.4**
OIL	2023	52.6	63.3	86.1	84.7	65.6	43.1	54.8	0.0	0.0	0.0	0.0	0.0	**11,169.9**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**2,621.9**
H2O	2022	27.6	25.8	29.4	27.3	39.9	45.3	47.1	45.6	44.8	43.9	44.8	43.1	**2,454.5**
OIL	2022	86.2	79.4	89.9	80.6	77.5	66.7	67.0	68.6	62.9	55.8	57.7	73.8	**10,719.7**

Licence **10411** Well Name **Sinclair Unit No. 5** Dev **V** Mineral Rights **FREEHOLD**

UWI **103.01-06-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	17.5	10.0	19.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,845.8**
H2O	2023	21.2	14.2	5.1	15.8	20.7	16.9	16.4	0.0	0.0	0.0	0.0	0.0	**1,785.5**
OIL	2023	12.4	8.4	3.0	9.3	12.2	8.0	7.4	0.0	0.0	0.0	0.0	0.0	**1,210.7**
DAY	2022	8.0	5.0	22.2	24.2	6.0	24.0	31.0	31.0	30.0	31.0	23.0	4.0	**1,681.3**
H2O	2022	12.5	11.5	29.7	11.4	3.4	23.2	19.9	16.9	16.5	16.0	17.3	4.0	**1,675.2**
OIL	2022	7.9	7.4	3.9	17.9	2.7	12.1	10.8	10.2	8.5	9.4	3.8	4.2	**1,150.0**

Licence **10412** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.08-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.9	30.7	29.8	30.5	28.3	30.7	0.0	0.0	0.0	0.0	0.0	**2,542.5**
H2O	2023	16764.6	15205.6	16695.6	16002.8	16326.1	15051.9	16141.2	0.0	0.0	0.0	0.0	0.0	**954,564.6**
OIL	2023	75.7	57.9	59.1	60.0	61.3	56.0	59.4	0.0	0.0	0.0	0.0	0.0	**32,702.9**
DAY	2022	31.0	27.9	30.6	27.8	30.9	29.8	30.6	30.3	29.8	31.0	29.9	30.8	**2,334.4**
H2O	2022	14619.6	13196.2	15006.9	14001.4	14641.0	13698.5	14446.8	14630.9	13684.6	16467.6	16303.9	16807.0	**842,376.8**
OIL	2022	58.0	50.1	60.9	49.8	66.5	59.7	71.4	67.2	64.3	78.3	79.7	77.8	**32,273.5**

Licence **10413** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168,961.4**

Manitoba Production
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Licence **10413** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-16-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,861.8**

Licence **10414** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-24-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.5	27.8	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.8**
H2O	2023	7189.7	8578.7	9237.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487,024.3**
OIL	2023	15.6	12.6	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,530.7**
DAY	2022	30.8	27.7	30.7	27.9	30.6	29.1	26.5	30.5	29.9	29.7	29.1	17.8	**2,490.6**
H2O	2022	9436.7	8425.7	9396.6	8566.0	9406.7	8885.7	8255.2	9455.2	9161.9	9154.2	9024.7	5566.7	**462,005.9**
OIL	2022	29.3	48.2	59.1	35.2	48.3	57.4	44.7	53.0	42.4	31.1	25.6	14.8	**37,495.7**

Licence **10415** Well Name **10101906 North Hargrave Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.0	30.3	29.7	30.5	29.6	29.8	0.0	0.0	0.0	0.0	0.0	**1,887.6**
H2O	2023	427.4	373.2	383.4	318.3	326.6	304.4	292.8	0.0	0.0	0.0	0.0	0.0	**38,281.0**
OIL	2023	20.6	18.1	20.5	20.9	21.1	20.5	20.3	0.0	0.0	0.0	0.0	0.0	**2,483.3**
DAY	2022	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	30.7	28.8	30.8	**1,680.2**
H2O	2022	406.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	409.3	423.3	396.3	423.4	**35,854.9**
OIL	2022	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	21.4	20.6	20.9	**2,341.3**

Licence **10416** Well Name **EverGro North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole F Pool** Field Code **17** Pool Code **22F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.9**

Licence **10418** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,605.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.9**

Licence **10419** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,761.6**
H2O	2023	12.0	15.8	18.5	18.9	21.0	8.0	9.1	0.0	0.0	0.0	0.0	0.0	**2,593.8**
OIL	2023	21.5	20.3	22.5	25.0	14.6	21.6	18.5	0.0	0.0	0.0	0.0	0.0	**2,718.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	29.3	31.0	30.0	30.7	29.3	31.0	**2,549.6**
H2O	2022	2.6	22.6	33.5	33.2	31.8	27.7	28.1	26.7	25.0	24.4	19.5	6.9	**2,490.5**
OIL	2022	29.0	16.2	19.0	19.5	19.8	18.3	18.8	22.3	20.3	19.9	19.4	19.9	**2,574.7**

Licence **10420** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **10420** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-012-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,027.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,230.8**

Licence **10422** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,341.5**
WIN	2023	844.0	746.9	807.0	796.1	764.5	812.4	807.0	0.0	0.0	0.0	0.0	0.0	**103,207.3**
DAY	2022	31.0	27.0	31.0	27.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,133.5**
WIN	2022	1128.0	948.0	1060.6	833.0	203.0	1301.8	1113.9	910.9	947.1	981.6	909.6	903.7	**97,629.4**

Licence **10423** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	24.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,598.0**
H2O	2023	252.8	187.0	50.7	34.7	27.5	129.6	114.9	0.0	0.0	0.0	0.0	0.0	**15,386.4**
OIL	2023	95.2	73.8	20.4	19.4	19.1	28.7	24.0	0.0	0.0	0.0	0.0	0.0	**11,184.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.0	31.0	21.0	19.0	31.0	30.0	31.0	**2,398.0**
H2O	2022	225.1	213.2	210.1	147.8	159.9	666.7	721.5	401.8	182.6	133.4	121.8	211.1	**14,589.2**
OIL	2022	80.7	72.1	69.9	67.7	66.3	58.5	61.5	40.3	36.5	81.2	90.3	90.8	**10,903.8**

Licence **10426** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.2	27.0	28.9	26.0	27.4	26.7	30.6	0.0	0.0	0.0	0.0	0.0	**2,714.8**
H2O	2023	125.8	139.5	149.9	131.4	139.6	124.2	145.4	0.0	0.0	0.0	0.0	0.0	**22,620.0**
OIL	2023	78.7	94.6	99.0	87.5	91.9	82.2	84.3	0.0	0.0	0.0	0.0	0.0	**19,830.6**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.8	31.0	30.5	30.0	31.0	22.5	26.0	**2,519.0**
H2O	2022	96.1	89.0	94.5	80.3	85.7	80.8	111.7	118.0	117.9	122.1	83.4	91.2	**21,664.2**
OIL	2022	78.6	73.0	81.7	85.9	95.6	92.4	94.1	90.9	65.7	58.3	40.1	44.4	**19,212.4**

Licence **10427** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**2,774.3**
H2O	2023	174.8	168.3	154.6	142.6	146.5	124.4	141.6	0.0	0.0	0.0	0.0	0.0	**12,759.5**
OIL	2023	51.1	47.9	54.3	51.4	44.4	43.2	22.6	0.0	0.0	0.0	0.0	0.0	**8,514.2**
DAY	2022	30.6	28.0	31.0	28.3	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,563.4**
H2O	2022	378.8	349.8	373.0	363.5	344.5	224.0	191.9	187.0	180.3	185.4	172.9	181.0	**11,706.7**
OIL	2022	35.9	24.7	27.5	23.9	21.8	40.1	68.9	59.1	57.1	59.9	49.1	50.3	**8,199.3**

Licence **10428** Well Name **Tundra Virden DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-12-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.1	30.5	29.9	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**2,568.0**
H2O	2023	3081.3	2374.9	2975.9	2888.7	2910.0	2782.4	2858.3	0.0	0.0	0.0	0.0	0.0	**144,493.3**
OIL	2023	75.2	51.6	73.0	68.8	63.6	57.3	67.8	0.0	0.0	0.0	0.0	0.0	**13,730.4**
DAY	2022	30.8	28.0	30.9	29.2	30.6	29.9	26.8	30.7	30.0	30.8	29.8	21.9	**2,360.7**

Manitoba Production
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Licence **10428** Well Name **Tundra Virden DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-12-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	3054.7	2759.9	3077.5	2908.1	3088.1	3048.7	2772.5	3252.4	3152.8	3142.1	3116.8	2263.7	**124,621.8**
OIL	2022	92.4	81.9	81.4	87.5	102.2	94.4	78.3	73.3	47.5	65.9	65.4	49.5	**13,273.1**

Licence **10430** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,488.9**
H2O	2023	5.3	4.7	5.4	5.1	5.5	5.4	5.2	0.0	0.0	0.0	0.0	0.0	**32,295.8**
OIL	2023	5.0	4.6	5.2	5.1	5.2	4.9	5.3	0.0	0.0	0.0	0.0	0.0	**1,435.0**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,278.7**
H2O	2022	6.8	6.3	7.2	6.3	6.9	6.8	5.6	7.0	6.9	6.9	5.4	5.5	**32,259.2**
OIL	2022	6.2	5.5	6.1	5.7	6.4	6.1	5.1	6.4	6.0	6.1	5.2	5.1	**1,399.7**

Licence **10434** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	26.3	31.0	30.0	30.8	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**2,708.3**
H2O	2023	16.2	11.9	6.2	5.2	7.3	6.0	24.3	0.0	0.0	0.0	0.0	0.0	**6,572.3**
OIL	2023	73.1	56.3	28.3	22.0	29.8	36.1	82.1	0.0	0.0	0.0	0.0	0.0	**18,220.4**
DAY	2022	30.5	28.0	31.0	28.3	31.0	29.8	30.9	31.0	30.0	30.4	30.0	28.0	**2,500.5**
H2O	2022	18.4	41.4	28.3	18.6	22.2	21.2	19.5	20.9	17.1	14.9	13.0	9.5	**6,495.2**
OIL	2022	91.8	88.9	98.2	88.0	99.6	97.2	96.8	101.7	87.9	42.8	52.3	38.6	**17,892.7**

Licence **10435** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	24.0	0.0	0.0	1.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,630.8**
H2O	2023	1.1	7.8	0.0	0.0	1.1	50.0	43.1	0.0	0.0	0.0	0.0	0.0	**1,417.8**
OIL	2023	6.4	8.2	0.0	0.0	0.0	59.8	47.4	0.0	0.0	0.0	0.0	0.0	**8,572.7**
DAY	2022	31.0	28.0	30.5	27.9	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,513.7**
H2O	2022	3.6	6.1	7.7	7.3	7.5	6.4	1.3	1.3	1.4	1.4	1.2	1.1	**1,314.7**
OIL	2022	35.0	35.1	39.8	37.5	42.1	40.3	13.4	12.8	12.8	13.4	8.4	6.3	**8,450.9**

Licence **10437** Well Name **Tundra Daly Sinclair Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.14-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,582.4**
H2O	2023	8.7	7.5	8.6	8.7	8.4	8.0	8.2	0.0	0.0	0.0	0.0	0.0	**2,285.0**
OIL	2023	26.3	22.5	26.0	26.2	25.6	24.0	24.8	0.0	0.0	0.0	0.0	0.0	**3,315.4**
DAY	2022	31.0	28.0	31.0	24.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,370.4**
H2O	2022	9.8	9.2	10.2	8.6	9.9	9.4	9.1	9.2	8.8	9.1	8.5	8.4	**2,226.9**
OIL	2022	27.7	27.8	26.3	25.9	30.1	28.2	27.8	27.8	26.2	27.4	26.0	25.1	**3,140.0**

Licence **10440** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,600.1**
H2O	2023	40.8	32.9	41.5	45.9	53.4	52.3	46.8	0.0	0.0	0.0	0.0	0.0	**7,508.9**
OIL	2023	30.0	26.6	26.4	30.4	35.1	31.0	30.9	0.0	0.0	0.0	0.0	0.0	**7,079.1**
DAY	2022	29.0	27.9	30.9	28.8	31.0	29.5	31.0	31.0	29.8	31.0	29.5	31.0	**2,389.1**

Manitoba Production
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Licence **10440** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	57.4	50.5	59.8	58.9	53.3	39.4	34.3	29.0	32.6	30.5	27.6	35.8	**7,195.3**
OIL	2022	14.3	14.7	18.3	13.8	14.6	11.9	14.6	25.7	37.6	34.7	29.2	30.6	**6,868.7**

Licence **10441** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	28.1	30.0	31.0	26.7	30.9	0.0	0.0	0.0	0.0	0.0	**2,757.5**
H2O	2023	149.3	134.1	132.2	143.4	165.0	147.5	197.1	0.0	0.0	0.0	0.0	0.0	**20,662.1**
OIL	2023	144.6	122.4	116.6	122.8	96.5	83.6	96.7	0.0	0.0	0.0	0.0	0.0	**16,670.9**
DAY	2022	30.3	28.0	31.0	28.5	30.3	29.0	29.4	30.8	29.5	31.0	30.0	31.0	**2,552.3**
H2O	2022	205.8	205.6	178.5	158.1	176.2	166.6	167.1	174.0	169.3	202.9	205.2	188.6	**19,593.5**
OIL	2022	96.3	79.8	80.0	93.3	104.1	98.7	101.5	105.0	102.3	155.3	174.3	169.6	**15,887.7**

Licence **10442** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	28.0	29.9	29.8	30.8	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**2,661.6**
H2O	2023	2000.1	2213.2	2363.7	2395.2	2449.9	2386.7	2489.5	0.0	0.0	0.0	0.0	0.0	**193,910.6**
OIL	2023	18.1	18.7	23.9	18.6	16.7	15.5	12.7	0.0	0.0	0.0	0.0	0.0	**10,628.4**
DAY	2022	30.8	28.0	30.0	28.2	30.4	29.6	22.0	7.1	27.3	26.7	26.8	17.9	**2,456.8**
H2O	2022	2466.4	2226.1	2422.7	2280.2	2445.0	2380.6	1806.2	570.3	2172.8	2112.4	2122.2	1435.3	**177,612.3**
OIL	2022	38.0	33.5	28.8	22.4	24.3	5.2	3.4	1.1	7.0	19.0	20.2	13.3	**10,504.2**

Licence **10443** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	31.0	29.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,614.5**
H2O	2023	37.1	28.0	33.0	32.6	33.5	31.4	165.2	0.0	0.0	0.0	0.0	0.0	**15,565.1**
OIL	2023	6.5	5.1	6.0	5.7	6.0	5.6	78.7	0.0	0.0	0.0	0.0	0.0	**3,186.7**
DAY	2022	31.0	28.0	31.0	24.3	30.5	29.8	30.8	30.8	27.0	30.8	29.1	30.4	**2,406.3**
H2O	2022	6.4	5.8	6.6	5.1	34.9	33.8	34.6	34.3	30.5	37.3	35.6	36.6	**15,204.3**
OIL	2022	2.9	2.7	3.0	2.4	8.9	8.6	9.0	8.9	7.9	6.7	5.8	6.2	**3,073.1**

Licence **10445** Well Name **Waskada Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	21.5	30.8	30.0	29.3	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**2,591.4**
H2O	2023	1214.5	1075.3	1583.5	1383.5	1174.2	1123.6	1127.1	0.0	0.0	0.0	0.0	0.0	**143,924.3**
OIL	2023	52.0	36.5	53.3	40.4	37.3	42.0	41.6	0.0	0.0	0.0	0.0	0.0	**5,431.5**
DAY	2022	31.0	18.6	25.8	24.0	30.0	29.8	29.8	14.7	26.0	30.8	30.0	30.8	**2,394.9**
H2O	2022	1182.1	741.8	1105.6	1120.5	1423.2	1348.6	1275.2	689.3	1384.7	1732.2	1686.8	1723.7	**135,242.6**
OIL	2022	58.2	29.7	31.9	35.1	50.3	52.7	54.7	39.5	97.4	96.9	98.0	85.1	**5,128.4**

Licence **10446** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	24.0	30.6	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,605.4**
H2O	2023	24.5	10.6	12.1	11.9	12.2	11.8	12.8	0.0	0.0	0.0	0.0	0.0	**11,218.1**
OIL	2023	9.6	21.7	30.2	29.0	30.1	29.1	29.5	0.0	0.0	0.0	0.0	0.0	**4,195.4**
DAY	2022	24.0	22.0	30.0	21.3	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**2,398.3**

Manitoba Production
2022 To 2023

Licence **10446** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	19.8	18.3	25.5	17.9	16.6	15.8	18.9	18.8	18.5	45.8	29.4	24.9	**11,122.2**
OIL	2022	11.2	10.8	14.7	10.6	14.9	14.1	12.0	11.9	11.8	7.0	8.4	9.5	**4,016.2**

Licence **10447** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.9	31.0	30.0	31.0	30.0	29.4	0.0	0.0	0.0	0.0	0.0	**2,521.6**
H2O	2023	306.5	287.2	324.5	323.6	321.0	317.9	324.7	0.0	0.0	0.0	0.0	0.0	**30,972.0**
OIL	2023	45.1	53.0	46.9	47.1	56.7	51.1	38.4	0.0	0.0	0.0	0.0	0.0	**4,454.1**
DAY	2022	31.0	19.6	30.5	29.3	31.0	30.0	29.8	31.0	30.0	31.0	30.0	30.3	**2,311.4**
H2O	2022	360.9	248.9	351.3	336.6	349.5	331.8	327.6	339.5	314.6	337.0	341.0	321.3	**28,766.6**
OIL	2022	18.9	10.0	39.5	42.0	57.4	56.7	46.5	47.1	43.1	42.6	27.6	40.3	**4,115.8**

Licence **10448** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-30-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	21.0	30.6	29.5	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,591.8**
H2O	2023	33.7	22.7	48.1	50.0	51.6	46.6	47.8	0.0	0.0	0.0	0.0	0.0	**10,367.5**
OIL	2023	16.1	10.4	32.8	34.5	36.1	24.5	17.7	0.0	0.0	0.0	0.0	0.0	**4,914.2**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**2,388.0**
H2O	2022	22.4	20.4	23.1	20.8	22.5	19.8	18.9	18.8	19.9	25.5	31.8	34.2	**10,067.0**
OIL	2022	34.5	30.3	33.4	30.9	30.0	27.1	27.0	19.9	18.3	21.1	16.2	15.8	**4,742.1**

Licence **10449** Well Name **10101906 et al Miniota Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-09-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,792.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.7**

Licence **10450** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,782.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,081.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.7**

UWI **105.05-03-002-26W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b B** Field Code **3** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**

Licence **10451** Well Name **Waskada Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	27.3	31.0	30.0	31.0	29.8	30.3	0.0	0.0	0.0	0.0	0.0	**2,257.5**
H2O	2023	128.7	129.1	143.7	104.1	106.5	114.0	144.2	0.0	0.0	0.0	0.0	0.0	**18,629.9**
OIL	2023	3.2	12.4	17.0	7.2	7.8	8.3	8.7	0.0	0.0	0.0	0.0	0.0	**2,257.0**
DAY	2022	18.7	0.0	29.3	27.7	28.8	5.0	13.1	23.3	29.8	30.8	29.8	24.0	**2,047.5**

Manitoba Production
2022 To 2023

Licence **10451** Well Name **Waskada Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-30-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b A** Field Code **3** Pool Code **42A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	93.1	0.0	80.4	78.2	79.9	14.1	55.1	113.2	155.3	176.3	127.7	103.3	**17,759.6**
OIL	2022	13.5	0.0	74.0	71.6	73.6	12.0	34.6	47.0	17.7	3.4	3.0	2.4	**2,192.4**

Licence **10452** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	22.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,003.7**
H2O	2023	126.7	93.2	90.0	78.5	68.7	57.1	54.0	0.0	0.0	0.0	0.0	0.0	**11,997.7**
OIL	2023	14.1	10.3	10.1	6.0	8.1	6.2	3.5	0.0	0.0	0.0	0.0	0.0	**1,278.1**
DAY	2022	7.0	2.7	21.0	28.2	30.5	30.0	31.0	30.0	30.0	31.0	30.0	6.3	**1,800.5**
H2O	2022	10.8	6.5	32.6	25.7	23.2	22.2	22.5	22.0	19.7	135.6	165.1	47.2	**11,429.5**
OIL	2022	0.7	0.4	2.0	1.5	1.4	0.7	0.9	0.2	0.3	7.1	23.9	5.2	**1,219.8**

Licence **10454** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	18.0	25.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,396.0**
H2O	2023	163.1	112.9	75.9	179.1	195.1	140.5	140.5	0.0	0.0	0.0	0.0	0.0	**18,993.9**
OIL	2023	13.5	11.5	7.5	17.3	21.8	13.5	9.5	0.0	0.0	0.0	0.0	0.0	**3,669.3**
DAY	2022	31.0	21.0	15.0	27.9	31.0	30.0	24.0	8.0	30.0	10.0	23.0	31.0	**2,203.0**
H2O	2022	129.0	89.7	116.4	210.2	241.8	221.4	183.3	40.0	205.5	65.1	151.7	196.7	**17,986.8**
OIL	2022	25.9	17.6	4.3	16.0	9.5	17.3	10.8	3.1	14.7	4.9	13.8	17.8	**3,574.7**

Licence **10455** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,482.4**
H2O	2023	4.4	3.3	3.7	3.8	4.3	3.7	3.4	0.0	0.0	0.0	0.0	0.0	**1,162.6**
OIL	2023	38.7	35.7	42.5	42.8	43.7	37.1	33.8	0.0	0.0	0.0	0.0	0.0	**8,532.5**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,270.4**
H2O	2022	13.1	15.6	17.9	16.3	18.0	17.1	17.7	17.2	14.8	4.5	3.5	3.8	**1,136.0**
OIL	2022	56.4	49.2	53.2	49.6	57.3	53.5	53.6	53.5	46.2	30.4	36.2	36.5	**8,258.2**

Licence **10456** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.02-11-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.04-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.6	28.0	25.5	29.8	27.2	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,653.5**
H2O	2023	321.3	313.9	274.4	328.1	313.4	284.1	339.6	0.0	0.0	0.0	0.0	0.0	**39,938.7**
OIL	2023	38.4	38.8	34.7	39.4	36.3	35.2	40.9	0.0	0.0	0.0	0.0	0.0	**8,760.6**
DAY	2022	30.6	27.5	28.8	26.6	29.1	28.7	30.7	30.3	30.0	29.6	29.8	30.2	**2,458.4**
H2O	2022	298.1	283.6	286.7	285.4	319.2	281.1	295.9	294.2	282.5	324.9	334.5	324.8	**37,763.9**
OIL	2022	39.5	36.0	37.2	34.9	37.5	35.1	37.0	35.9	36.0	39.1	40.8	39.3	**8,496.9**

Licence **10457** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10457** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,902.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,575.2**

Licence **10458** Well Name **Tundra South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	22.0	30.3	30.0	21.0	0.0	0.0	0.0	0.0	0.0	**2,479.7**
H2O	2023	375.9	408.7	492.1	346.1	472.1	479.9	360.5	0.0	0.0	0.0	0.0	0.0	**15,961.4**
OIL	2023	5.8	14.3	16.9	8.3	14.4	19.4	3.5	0.0	0.0	0.0	0.0	0.0	**6,732.6**
DAY	2022	31.0	28.0	31.0	18.4	31.0	27.0	8.3	0.0	21.7	31.0	30.0	31.0	**2,286.4**
GAS	2022	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2022	437.5	389.8	423.5	266.2	449.4	392.0	113.5	0.0	271.5	418.0	371.5	384.3	**13,026.1**
OIL	2022	30.4	33.3	32.2	7.3	19.6	17.6	7.5	0.0	0.0	9.5	8.9	20.7	**6,650.0**

Licence **10459** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	28.0	31.0	25.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,204.1**
H2O	2023	146.7	92.9	79.4	64.4	86.3	74.4	70.5	0.0	0.0	0.0	0.0	0.0	**15,377.9**
OIL	2023	23.6	33.4	36.4	25.2	25.8	27.0	24.6	0.0	0.0	0.0	0.0	0.0	**3,517.1**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**2,005.1**
H2O	2022	50.3	80.1	137.5	65.0	78.6	71.6	70.6	126.3	142.2	139.6	91.0	63.9	**14,763.3**
OIL	2022	27.2	33.9	40.9	37.6	40.5	35.8	31.5	31.0	29.6	30.6	34.1	36.2	**3,321.1**

Licence **10460** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-23-008-28W1.04** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.5	31.0	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,255.2**
H2O	2023	3.0	0.5	4.4	5.4	4.5	5.6	5.3	0.0	0.0	0.0	0.0	0.0	**1,390.6**
OIL	2023	77.9	57.2	79.8	73.8	61.8	53.7	49.0	0.0	0.0	0.0	0.0	0.0	**9,108.9**
DAY	2022	30.0	28.0	31.0	26.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,045.9**
H2O	2022	0.6	5.7	6.1	3.3	1.3	1.8	1.1	0.3	18.5	9.6	0.5	0.7	**1,361.9**
OIL	2022	45.1	106.0	99.5	74.4	86.0	55.3	65.3	54.4	46.0	55.7	70.4	70.4	**8,655.7**

Licence **10463** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**2,486.5**
H2O	2023	717.8	1148.9	1346.4	1182.7	1187.9	925.4	1065.9	0.0	0.0	0.0	0.0	0.0	**137,595.6**
OIL	2023	23.3	19.1	21.6	22.0	22.1	18.2	23.8	0.0	0.0	0.0	0.0	0.0	**4,877.0**
DAY	2022	31.0	27.5	31.0	29.5	31.0	29.5	30.6	31.0	30.0	31.0	30.0	31.0	**2,278.7**
H2O	2022	1156.6	1043.4	1217.4	1085.3	1108.5	870.3	1105.9	1128.4	978.7	921.5	1052.4	1319.9	**130,020.6**
OIL	2022	26.2	23.5	29.0	24.5	25.1	21.6	22.1	22.4	24.8	23.3	25.1	26.0	**4,726.9**

Licence **10464** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.09-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.9	30.6	29.7	30.7	29.8	30.7	0.0	0.0	0.0	0.0	0.0	**2,527.2**
H2O	2023	13782.1	12505.8	13733.4	13144.1	13539.5	13112.3	13466.2	0.0	0.0	0.0	0.0	0.0	**985,533.6**

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Licence **10464** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.09-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	61.6	46.5	47.2	47.9	48.5	47.2	47.7	0.0	0.0	0.0	0.0	0.0	**30,861.8**
DAY	2022	31.0	28.0	30.6	26.4	30.5	29.8	30.5	30.3	29.8	30.8	29.9	30.6	**2,317.4**
H2O	2022	14681.8	13338.8	15135.4	13400.6	14590.1	13321.4	13992.2	14209.3	13345.1	13741.4	13331.6	13612.7	**892,250.2**
OIL	2022	58.0	50.3	60.9	48.8	62.9	56.9	67.8	64.9	61.3	64.5	64.5	62.4	**30,515.2**

Licence **10465** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-24-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	28.0	31.0	30.0	31.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,289.5**
H2O	2023	862.9	897.5	962.7	866.1	906.2	0.0	909.5	0.0	0.0	0.0	0.0	0.0	**76,854.2**
OIL	2023	41.4	40.8	45.6	38.9	41.9	0.0	42.4	0.0	0.0	0.0	0.0	0.0	**7,262.4**
DAY	2022	31.0	24.0	31.0	26.6	31.0	29.4	30.0	31.0	30.0	31.0	30.0	28.5	**2,110.2**
GAS	2022	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2022	961.5	814.7	1086.3	945.5	1164.1	1034.4	1044.7	1055.5	972.5	962.8	950.7	901.9	**71,449.3**
OIL	2022	60.1	28.5	39.0	32.7	39.1	38.9	55.7	49.1	45.7	46.0	49.6	41.5	**7,011.4**

Licence **10466** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	1.0	0.0	0.0	1.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	**400.9**
H2O	2023	64.4	0.0	0.0	69.1	0.0	0.0	20.3	0.0	0.0	0.0	0.0	0.0	**30,580.4**
OIL	2023	0.0	0.0	0.0	0.9	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	**971.5**
DAY	2022	30.7	23.0	31.0	25.1	17.7	30.0	20.5	0.0	0.0	0.5	0.0	0.0	**398.5**
H2O	2022	2218.7	1580.1	2300.5	1733.0	1137.9	2282.8	1596.6	0.0	0.0	19.9	0.0	0.0	**30,426.6**
OIL	2022	77.9	34.9	50.1	47.8	11.7	16.4	12.9	0.0	0.0	0.7	0.0	0.0	**970.2**

Licence **10467** Well Name **Tundra Miniota DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-15-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	1.0	0.0	0.0	1.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	**2,045.6**
H2O	2023	41.6	0.0	0.0	57.0	0.0	0.0	17.3	0.0	0.0	0.0	0.0	0.0	**145,432.1**
OIL	2023	1.0	0.0	0.0	0.8	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**10,684.7**
DAY	2022	31.0	23.6	31.0	25.1	31.0	28.8	28.4	0.0	0.0	31.0	0.0	0.0	**2,043.2**
H2O	2022	2440.4	1653.7	2446.6	1816.2	2351.1	2316.4	2185.9	0.0	0.0	25.3	0.0	0.0	**145,316.2**
OIL	2022	82.3	55.4	73.4	59.7	34.5	32.4	29.0	0.0	0.0	0.7	0.0	0.0	**10,682.7**

Licence **10468** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	30.1	28.8	30.5	0.0	0.0	0.0	0.0	0.0	**2,560.3**
H2O	2023	37.7	30.3	33.8	21.9	15.9	24.3	29.1	0.0	0.0	0.0	0.0	0.0	**3,705.2**
OIL	2023	90.4	75.6	82.6	77.9	71.2	68.4	60.1	0.0	0.0	0.0	0.0	0.0	**10,439.2**
DAY	2022	22.8	26.8	27.3	29.3	30.3	30.0	27.3	31.0	30.0	30.8	25.6	30.8	**2,351.1**
H2O	2022	27.9	32.4	21.9	20.6	36.2	58.1	50.4	50.7	45.1	39.9	42.7	36.8	**3,512.2**
OIL	2022	78.3	86.4	46.8	37.6	46.3	84.7	103.4	101.0	81.3	80.4	49.1	70.2	**9,913.0**

Licence **10470** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.3	29.5	29.8	30.7	27.6	30.3	0.0	0.0	0.0	0.0	0.0	**2,398.6**

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Licence **10470** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	283.0	267.5	268.1	303.7	312.4	271.3	311.4	0.0	0.0	0.0	0.0	0.0	**39,079.8**
OIL	2023	119.9	105.6	89.9	107.3	102.9	88.5	92.1	0.0	0.0	0.0	0.0	0.0	**8,400.2**
DAY	2022	30.5	27.1	30.7	29.2	28.4	29.8	28.8	30.7	28.7	28.1	28.8	30.8	**2,192.5**
H2O	2022	319.2	343.4	379.9	396.9	331.9	358.0	313.4	328.4	224.0	215.4	257.7	297.7	**37,062.4**
OIL	2022	41.7	79.7	111.3	138.1	91.4	98.0	123.7	139.5	189.0	142.8	181.9	118.5	**7,694.0**

Licence **10471** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,850.0**
WIN	2023	1448.1	1372.7	1520.0	1461.8	1505.1	1477.1	1491.2	0.0	0.0	0.0	0.0	0.0	**21,742.3**
DAY	2022	0.0	0.0	4.0	28.0	30.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,638.0**
WIN	2022	0.0	0.0	62.1	520.1	1240.5	1410.8	1500.7	1520.1	1359.8	889.2	1471.1	1491.9	**11,466.3**

Licence **10473** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **24**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.7	30.7	29.7	30.0	28.6	29.0	0.0	0.0	0.0	0.0	0.0	**2,585.6**
H2O	2023	719.0	636.7	679.2	681.4	695.3	645.3	657.5	0.0	0.0	0.0	0.0	0.0	**101,477.4**
OIL	2023	59.5	38.4	47.9	49.8	47.1	54.6	43.5	0.0	0.0	0.0	0.0	0.0	**9,472.4**
DAY	2022	30.5	26.4	30.7	28.3	29.6	29.8	26.8	30.7	29.7	30.1	28.3	30.5	**2,379.4**
H2O	2022	721.5	675.4	772.2	602.2	688.7	660.9	503.6	772.9	765.6	759.8	671.2	745.0	**96,763.0**
OIL	2022	138.8	84.5	90.2	63.5	88.7	76.3	107.8	86.5	81.9	83.0	63.3	75.8	**9,131.6**

Licence **10474** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.16-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.9	30.7	29.3	30.8	28.9	30.6	0.0	0.0	0.0	0.0	0.0	**2,474.4**
H2O	2023	17244.4	16082.3	17233.6	16128.6	17605.3	16355.2	17128.7	0.0	0.0	0.0	0.0	0.0	**995,884.0**
OIL	2023	73.1	58.3	63.8	60.8	63.0	56.2	63.2	0.0	0.0	0.0	0.0	0.0	**28,987.9**
DAY	2022	30.9	27.8	30.8	28.7	30.7	29.8	29.8	28.3	29.0	31.0	30.0	30.5	**2,265.4**
H2O	2022	13916.3	12636.6	14685.6	13680.5	21632.0	13938.5	14307.8	15789.2	15005.3	15921.4	16531.3	17089.2	**878,105.9**
OIL	2022	74.5	62.1	58.4	53.3	74.9	70.9	69.4	67.2	66.6	72.9	74.5	86.0	**28,549.5**

Licence **10476** Well Name **Corex Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-35-010-27W1.02** Field Name **Virden** Pool Name **Lodgepole G** Field Code **5** Pool Code **59G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**

Licence **10477** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	30.5	30.0	30.8	29.9	18.0	0.0	0.0	0.0	0.0	0.0	**2,572.4**
H2O	2023	258.3	270.5	251.4	229.6	237.7	253.4	189.4	0.0	0.0	0.0	0.0	0.0	**20,311.7**
OIL	2023	20.3	21.1	28.6	29.4	30.1	32.1	21.3	0.0	0.0	0.0	0.0	0.0	**10,204.9**
DAY	2022	29.5	28.0	31.0	27.9	26.8	21.4	30.5	31.0	30.0	31.0	30.0	31.0	**2,374.8**
H2O	2022	133.7	106.2	113.2	109.0	101.5	131.5	194.4	198.3	190.2	188.5	185.9	188.9	**18,621.4**
OIL	2022	18.8	20.5	22.8	19.7	19.1	2.6	2.4	2.4	4.0	15.3	14.4	12.3	**10,022.0**

Manitoba Production
2022 To 2023

Licence **10478** Well Name **South Pierson Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	31.0	29.3	30.5	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,266.5**
H2O	2023	32.1	45.0	107.1	76.8	52.6	34.5	37.4	0.0	0.0	0.0	0.0	0.0	**6,069.2**
OIL	2023	59.2	66.2	196.2	137.7	130.9	106.4	115.4	0.0	0.0	0.0	0.0	0.0	**22,071.3**
DAY	2022	30.9	28.0	31.0	28.9	31.0	30.0	31.0	30.8	30.0	31.0	29.9	30.3	**2,059.6**
H2O	2022	39.4	37.2	41.6	34.8	26.9	26.8	27.9	21.4	17.9	23.4	25.7	29.5	**5,683.7**
OIL	2022	115.1	105.2	117.9	103.3	113.9	107.5	108.9	93.5	83.5	73.1	68.9	59.5	**21,259.3**

Licence **10479** Well Name **South Pierson Unit No.1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.5	31.0	29.8	30.5	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,233.4**
H2O	2023	213.0	188.6	194.4	158.7	150.3	130.5	129.9	0.0	0.0	0.0	0.0	0.0	**25,217.3**
OIL	2023	138.1	114.0	129.5	123.3	131.0	101.8	102.3	0.0	0.0	0.0	0.0	0.0	**16,490.9**
DAY	2022	30.9	28.0	31.0	27.8	31.0	30.0	31.0	29.8	28.2	30.0	29.8	30.3	**2,025.5**
H2O	2022	193.7	173.3	182.2	157.2	164.1	152.5	172.0	369.8	223.6	287.5	225.1	206.8	**24,051.9**
OIL	2022	100.0	93.1	105.8	92.4	97.8	79.9	88.8	207.2	184.7	204.0	159.0	158.4	**15,650.9**

Licence **10481** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.5	28.0	31.0	30.0	30.3	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,002.1**
H2O	2023	134.7	141.5	157.9	150.3	150.7	138.9	137.8	0.0	0.0	0.0	0.0	0.0	**20,484.5**
OIL	2023	52.9	54.2	54.6	53.2	55.2	59.4	64.6	0.0	0.0	0.0	0.0	0.0	**8,550.9**
DAY	2022	31.0	28.0	31.0	27.8	31.0	29.8	31.0	31.0	30.0	29.5	30.0	31.0	**1,793.5**
H2O	2022	168.9	157.5	168.2	161.0	176.2	159.1	160.0	155.5	146.4	145.9	139.2	148.9	**19,472.7**
OIL	2022	78.0	72.1	80.2	63.1	72.5	76.2	81.9	84.1	83.3	67.5	46.5	46.0	**8,156.8**

Licence **10482** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,550.5**
H2O	2023	144.4	124.4	156.7	125.7	97.0	109.8	100.0	0.0	0.0	0.0	0.0	0.0	**16,387.2**
OIL	2023	24.8	26.3	29.1	20.0	15.0	18.4	21.7	0.0	0.0	0.0	0.0	0.0	**3,847.6**
DAY	2022	25.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,338.5**
H2O	2022	58.6	127.9	154.2	148.5	157.1	153.7	165.8	191.2	191.8	197.4	159.4	148.8	**15,529.2**
OIL	2022	11.8	26.2	32.2	23.8	29.1	24.2	28.3	29.4	25.0	27.3	24.5	25.1	**3,692.3**

Licence **10483** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	19.7	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,258.6**
H2O	2023	92.4	79.8	99.4	142.1	64.9	58.4	74.1	0.0	0.0	0.0	0.0	0.0	**7,450.7**
OIL	2023	33.5	30.8	28.8	144.5	68.6	62.2	72.5	0.0	0.0	0.0	0.0	0.0	**9,523.9**
DAY	2022	30.9	27.9	31.0	28.9	31.0	30.0	31.0	30.8	30.0	31.0	29.9	30.2	**2,061.0**
H2O	2022	74.4	68.6	82.8	74.5	72.1	69.0	77.9	79.8	59.0	83.5	78.3	86.9	**6,839.6**
OIL	2022	86.4	70.0	64.3	62.2	65.1	60.1	60.0	62.7	62.6	44.9	52.0	32.9	**9,083.0**

Licence **10484** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **10484** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.5	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,274.5**
H2O	2023	146.0	123.8	143.4	121.9	125.6	118.1	101.0	0.0	0.0	0.0	0.0	0.0	**18,418.3**
OIL	2023	58.9	53.3	62.8	63.5	52.1	47.3	51.8	0.0	0.0	0.0	0.0	0.0	**11,889.2**
DAY	2022	30.9	27.9	30.5	27.8	31.0	29.0	30.5	30.8	30.0	31.0	29.9	29.7	**2,066.1**
H2O	2022	180.2	156.6	158.2	141.3	132.7	133.4	246.1	204.8	166.4	157.3	143.7	135.1	**17,538.5**
OIL	2022	84.3	70.8	73.9	66.6	67.6	66.4	157.5	100.7	82.3	80.6	60.7	56.9	**11,499.5**

Licence **10485** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	28.3	28.7	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,227.2**
H2O	2023	54.1	17.1	24.4	28.4	43.0	53.3	44.2	0.0	0.0	0.0	0.0	0.0	**15,150.1**
OIL	2023	175.1	142.5	196.0	206.5	194.0	204.3	120.5	0.0	0.0	0.0	0.0	0.0	**17,621.9**
DAY	2022	29.4	27.8	31.0	28.4	31.0	30.0	31.0	30.8	28.7	29.5	29.7	29.1	**2,022.4**
H2O	2022	94.8	99.4	80.7	70.9	71.5	75.2	92.9	88.7	72.4	251.4	106.7	98.6	**14,885.6**
OIL	2022	73.2	99.0	80.2	71.6	79.5	77.0	94.0	108.6	80.9	221.6	236.1	181.7	**16,383.0**

Licence **10486** Well Name **South Pierson Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	29.8	31.0	14.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,232.0**
H2O	2023	76.9	68.9	79.1	79.3	78.9	61.5	213.8	0.0	0.0	0.0	0.0	0.0	**23,420.5**
OIL	2023	58.1	51.4	56.2	48.3	50.5	38.1	184.3	0.0	0.0	0.0	0.0	0.0	**11,748.6**
DAY	2022	29.5	27.9	31.0	28.1	31.0	30.0	31.0	30.8	30.0	31.0	30.0	30.3	**2,036.4**
H2O	2022	124.7	110.7	132.0	124.7	120.0	102.8	95.8	88.9	87.1	96.2	87.0	76.7	**22,762.1**
OIL	2022	65.5	43.9	45.8	43.9	57.2	65.4	65.9	67.2	63.4	58.6	58.2	65.1	**11,261.7**

Licence **10488** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,642.8**
WIN	2023	565.0	496.0	534.0	502.0	510.0	494.0	495.0	0.0	0.0	0.0	0.0	0.0	**39,274.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,430.8**
WIN	2022	976.0	951.0	1010.0	838.0	973.0	895.0	951.0	739.0	654.0	626.0	589.0	583.0	**35,678.0**

Licence **10491** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.1	29.2	30.0	0.0	0.0	0.0	0.0	0.0	**2,137.7**
H2O	2023	20.5	22.0	28.3	27.0	24.5	27.3	41.5	0.0	0.0	0.0	0.0	0.0	**4,564.1**
OIL	2023	108.7	83.9	75.0	84.8	85.6	76.4	42.6	0.0	0.0	0.0	0.0	0.0	**7,621.2**
DAY	2022	29.0	28.0	31.0	28.3	31.0	28.0	19.0	31.0	30.0	30.8	29.0	31.0	**1,930.4**
H2O	2022	36.2	35.9	41.0	38.5	47.5	44.0	30.3	27.9	18.4	22.4	18.8	13.3	**4,373.0**
OIL	2022	71.5	70.6	80.3	73.0	74.4	64.6	40.5	103.2	126.2	126.6	112.5	110.2	**7,064.2**

Licence **10493** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,529.0**
H2O	2023	19.1	18.2	19.2	20.1	22.3	23.5	20.3	0.0	0.0	0.0	0.0	0.0	**9,945.2**

Manitoba Production
2022 To 2023

Licence **10493** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.06-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	7.8	7.8	7.9	7.8	8.4	8.5	8.5	0.0	0.0	0.0	0.0	0.0	**3,813.5**
DAY	2022	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,320.0**
H2O	2022	33.9	34.5	36.4	31.0	42.9	32.9	39.0	24.2	19.6	19.9	16.4	10.1	**9,802.5**
OIL	2022	4.3	4.7	5.6	5.0	8.0	7.2	6.6	6.7	6.0	6.0	5.1	5.1	**3,756.8**

Licence **10494** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,616.3**
H2O	2023	14.8	12.6	14.6	13.6	12.9	17.2	16.8	0.0	0.0	0.0	0.0	0.0	**2,931.3**
OIL	2023	2.4	2.1	2.5	2.3	2.3	2.9	3.2	0.0	0.0	0.0	0.0	0.0	**1,059.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,407.3**
H2O	2022	17.6	13.8	15.9	16.0	16.1	13.9	14.1	14.6	13.1	14.9	15.3	14.1	**2,828.8**
OIL	2022	4.3	3.4	3.6	3.6	3.4	2.2	2.3	2.5	2.2	2.4	2.4	2.2	**1,042.0**

Licence **10495** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,350.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.9**

Licence **10496** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,483.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.8**

Licence **10497** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.9**

Licence **10498** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.04-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**2,584.3**
H2O	2023	46.7	42.9	43.6	43.5	52.2	45.2	45.1	0.0	0.0	0.0	0.0	0.0	**4,502.7**
OIL	2023	11.4	11.1	11.8	12.3	11.0	10.7	13.4	0.0	0.0	0.0	0.0	0.0	**1,369.7**
DAY	2022	31.0	28.0	29.9	30.0	30.8	29.7	29.5	31.0	29.9	30.9	30.0	31.0	**2,372.5**
H2O	2022	51.1	44.0	45.8	45.2	48.4	42.7	49.6	45.6	40.7	43.8	49.2	46.0	**4,183.5**
OIL	2022	12.9	10.5	11.8	12.7	12.6	12.8	14.0	12.8	12.9	12.6	13.8	13.0	**1,288.0**

Licence **10499** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

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Licence **10499** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.12-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**2,416.1**
H2O	2023	50.2	47.3	49.3	52.8	51.2	52.4	50.9	0.0	0.0	0.0	0.0	0.0	**5,156.3**
OIL	2023	30.2	44.2	47.2	40.7	48.5	39.8	46.3	0.0	0.0	0.0	0.0	0.0	**7,292.8**
DAY	2022	22.1	28.0	30.9	29.0	30.7	29.7	29.5	31.0	29.9	30.9	29.9	31.0	**2,205.5**
H2O	2022	42.1	43.1	46.8	40.7	47.8	48.2	48.3	51.7	47.4	50.3	47.9	47.2	**4,802.2**
OIL	2022	49.4	46.4	53.7	50.3	55.2	53.8	52.2	46.3	46.1	49.2	46.9	47.8	**6,995.9**

Licence **10500** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,010.5**
H2O	2023	4.5	4.1	4.9	4.7	4.9	3.9	4.8	0.0	0.0	0.0	0.0	0.0	**659.9**
OIL	2023	77.2	71.0	82.7	82.8	81.5	62.8	88.7	0.0	0.0	0.0	0.0	0.0	**8,533.3**
DAY	2022	31.0	27.9	30.9	28.8	30.5	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,799.5**
H2O	2022	5.6	5.1	5.1	4.4	4.5	3.9	3.8	3.8	3.2	6.3	4.4	3.8	**628.1**
OIL	2022	98.2	83.9	81.6	77.8	79.3	61.4	62.2	67.0	51.9	102.5	73.7	64.9	**7,986.6**

Licence **10501** Well Name **East Manson Unit No. 8 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.1	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**2,613.7**
H2O	2023	21.2	18.0	27.6	41.9	31.7	25.5	29.3	0.0	0.0	0.0	0.0	0.0	**1,551.0**
OIL	2023	311.3	282.0	412.9	355.1	382.5	369.3	391.8	0.0	0.0	0.0	0.0	0.0	**21,853.7**
DAY	2022	31.0	27.4	30.9	24.2	30.7	30.0	31.0	31.0	29.9	31.0	29.9	31.0	**2,402.8**
H2O	2022	15.4	17.7	21.7	13.8	20.0	19.8	20.7	20.6	21.8	21.9	20.3	20.0	**1,355.8**
OIL	2022	301.1	264.8	305.4	242.6	313.3	299.7	307.1	314.4	301.5	315.6	294.8	313.5	**19,348.8**

Licence **10502** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**2,520.2**
H2O	2023	27.9	19.1	18.3	14.6	17.5	13.7	15.4	0.0	0.0	0.0	0.0	0.0	**1,653.7**
OIL	2023	2.6	6.4	6.2	8.0	7.5	5.8	6.6	0.0	0.0	0.0	0.0	0.0	**1,361.4**
DAY	2022	31.0	28.0	30.9	29.0	30.9	30.0	31.0	31.0	29.9	30.9	29.9	29.0	**2,308.4**
H2O	2022	15.4	16.2	13.6	16.3	15.9	17.2	14.8	17.2	17.4	15.0	16.8	6.8	**1,527.2**
OIL	2022	11.1	11.8	9.9	9.7	11.6	7.3	10.7	9.8	9.1	10.0	9.3	14.6	**1,318.3**

Licence **10504** Well Name **East Manson Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
WIN	2023	3.2	2.9	2.1	2.2	3.0	2.4	38.0	0.0	0.0	0.0	0.0	0.0	**10,492.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,503.0**
WIN	2022	3.5	3.6	3.5	2.8	2.8	2.5	2.5	2.5	2.6	2.8	2.9	3.2	**10,438.5**

Licence **10505** Well Name **Surge North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.02-35-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.8**

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Licence **10505** Well Name **Surge North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.02-35-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**

Licence **10506** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole FF** Field Code **1** Pool Code **59FF** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**

Licence **10507** Well Name **East Manson Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,537.0**
WIN	2023	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,735.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	3.0	31.0	30.0	31.0	30.0	31.0	**1,478.0**
WIN	2022	3.0	0.9	1.3	0.9	0.3	1.5	1.1	2.0	1.0	2.1	1.2	1.5	**9,734.0**

Licence **10508** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,612.1**
H2O	2023	5.5	4.7	5.8	9.8	9.6	10.1	9.4	0.0	0.0	0.0	0.0	0.0	**2,462.4**
OIL	2023	55.8	49.8	61.2	122.2	114.5	114.4	119.9	0.0	0.0	0.0	0.0	0.0	**18,025.9**
DAY	2022	31.0	19.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,401.1**
H2O	2022	9.9	6.3	10.1	8.8	9.4	9.1	9.4	9.7	12.8	13.7	12.5	11.6	**2,407.5**
OIL	2022	104.1	64.2	99.7	91.4	100.7	95.2	99.0	102.7	126.4	136.1	131.0	118.7	**17,388.1**

Licence **10509** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	26.8	0.0	22.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,444.7**
H2O	2023	4.1	3.5	3.5	0.0	2.9	2.4	2.3	0.0	0.0	0.0	0.0	0.0	**785.8**
OIL	2023	43.0	38.4	37.8	0.0	31.9	38.3	41.3	0.0	0.0	0.0	0.0	0.0	**7,937.7**
DAY	2022	20.5	1.0	15.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,275.7**
H2O	2022	2.7	0.1	2.2	3.8	4.5	4.3	3.6	3.5	1.7	2.0	4.0	4.0	**767.1**
OIL	2022	29.7	1.4	22.6	40.7	47.5	44.7	37.6	37.0	18.2	21.1	42.8	41.2	**7,707.0**

Licence **10510** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	19.0	29.0	0.0	0.0	0.0	0.0	0.0	**2,499.2**
H2O	2023	5.3	4.8	6.3	5.7	5.1	3.3	20.5	0.0	0.0	0.0	0.0	0.0	**1,279.5**
OIL	2023	59.9	59.0	76.9	69.8	59.9	35.4	111.1	0.0	0.0	0.0	0.0	0.0	**11,811.9**
DAY	2022	31.0	19.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,301.2**
H2O	2022	5.5	3.6	6.8	7.0	8.0	7.1	7.1	7.0	6.4	5.9	5.7	5.2	**1,228.5**
OIL	2022	67.1	42.2	77.2	83.7	98.4	82.9	86.0	87.1	74.3	68.4	68.6	58.5	**11,339.9**

Licence **10511** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

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Licence **10511** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.1	30.8	30.0	23.9	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**2,468.5**
H2O	2023	7.9	6.6	7.9	7.4	7.5	18.6	14.8	0.0	0.0	0.0	0.0	0.0	**1,344.5**
OIL	2023	64.3	56.2	65.0	64.0	62.2	143.2	129.5	0.0	0.0	0.0	0.0	0.0	**10,699.0**
DAY	2022	21.0	27.6	30.9	28.4	31.0	13.0	31.0	23.5	27.3	14.0	30.0	30.0	**2,266.7**
H2O	2022	2.3	4.0	4.0	3.7	3.7	1.5	3.8	3.6	6.4	4.8	9.6	9.2	**1,273.8**
OIL	2022	41.6	65.5	63.6	61.0	62.9	25.3	68.0	64.1	74.9	37.0	79.4	74.5	**10,114.6**

Licence **10512** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	28.0	31.0	30.0	30.8	29.5	30.8	0.0	0.0	0.0	0.0	0.0	**2,304.3**
H2O	2023	41.6	40.9	20.9	12.2	5.7	13.4	14.3	0.0	0.0	0.0	0.0	0.0	**13,356.9**
OIL	2023	158.8	176.2	154.1	100.1	57.6	127.8	120.7	0.0	0.0	0.0	0.0	0.0	**7,207.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.5	30.0	29.0	**2,100.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	389.0	234.1	74.4	63.6	**13,207.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	309.1	230.0	218.0	**6,312.4**

Licence **10514** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**2,539.7**
H2O	2023	130.3	118.0	128.7	132.0	159.8	151.3	148.1	0.0	0.0	0.0	0.0	0.0	**10,999.8**
OIL	2023	50.8	55.1	62.4	59.8	59.7	48.9	53.8	0.0	0.0	0.0	0.0	0.0	**7,773.5**
DAY	2022	21.0	28.0	31.0	30.0	30.7	30.0	30.5	30.2	30.0	28.1	30.0	31.0	**2,329.8**
H2O	2022	102.1	133.1	140.0	126.7	131.9	136.8	133.6	122.5	128.6	144.8	166.0	179.0	**10,031.6**
OIL	2022	39.3	52.7	64.4	61.2	64.6	76.7	75.9	60.7	60.3	66.6	82.1	87.7	**7,383.0**

UWI **102.09-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.7**

Licence **10515** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,286.4**
H2O	2023	118.7	104.8	119.2	113.1	116.3	98.6	103.6	0.0	0.0	0.0	0.0	0.0	**10,187.9**
OIL	2023	64.4	59.3	62.9	67.9	69.8	60.2	62.1	0.0	0.0	0.0	0.0	0.0	**10,104.0**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,074.4**
H2O	2022	134.4	123.6	141.2	139.7	149.3	126.1	140.7	132.6	96.5	103.2	118.1	124.5	**9,413.6**
OIL	2022	70.5	64.2	72.7	64.9	69.0	55.8	57.7	59.4	60.9	60.3	60.2	64.5	**9,657.4**

Licence **10517** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,576.3**
H2O	2023	10.9	9.2	10.2	9.6	14.0	15.5	13.8	0.0	0.0	0.0	0.0	0.0	**2,515.7**
OIL	2023	101.3	70.5	73.9	83.1	102.5	104.1	110.8	0.0	0.0	0.0	0.0	0.0	**19,280.0**
DAY	2022	30.0	27.5	26.4	27.5	29.5	28.6	16.7	29.8	30.0	30.0	30.0	31.0	**2,364.5**

Manitoba Production
2022 To 2023

Licence **10517** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	13.6	20.3	21.7	33.1	32.8	24.8	19.9	37.2	27.9	24.5	18.7	17.2	**2,432.5**
OIL	2022	72.4	101.6	106.7	108.7	104.4	84.7	74.8	127.5	128.3	115.7	134.4	141.5	**18,633.8**

Licence **10518** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,610.1**
H2O	2023	13.9	19.3	39.3	26.0	17.4	13.3	19.1	0.0	0.0	0.0	0.0	0.0	**2,787.4**
OIL	2023	185.7	193.1	290.8	240.0	163.3	152.3	154.0	0.0	0.0	0.0	0.0	0.0	**26,183.7**
DAY	2022	31.0	27.0	30.7	28.5	30.2	30.0	30.4	30.8	19.5	26.5	29.0	30.0	**2,399.3**
H2O	2022	17.2	15.7	18.4	20.6	27.1	29.9	29.5	26.2	22.2	30.6	28.2	22.3	**2,639.1**
OIL	2022	145.7	126.4	144.3	137.5	168.6	179.0	182.9	180.2	126.0	166.3	250.9	238.2	**24,804.5**

Licence **10519** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.4	28.0	24.0	29.8	31.0	30.0	26.6	0.0	0.0	0.0	0.0	0.0	**2,549.3**
H2O	2023	343.3	431.9	623.4	725.1	787.6	731.9	517.5	0.0	0.0	0.0	0.0	0.0	**13,646.5**
OIL	2023	6.3	7.7	15.8	20.9	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,388.3**
DAY	2022	21.4	25.0	22.1	27.8	30.5	29.7	24.0	30.2	19.0	30.7	30.0	31.0	**2,356.5**
H2O	2022	217.9	251.7	234.9	315.3	343.7	321.6	239.4	267.7	172.5	274.8	374.7	540.9	**9,485.8**
OIL	2022	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	10.1	**13,331.8**

Licence **10520** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	29.8	30.5	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,444.1**
H2O	2023	1.9	1.6	1.2	1.2	1.9	5.8	1.9	0.0	0.0	0.0	0.0	0.0	**7,501.5**
OIL	2023	33.0	24.8	16.8	17.1	22.8	23.4	33.3	0.0	0.0	0.0	0.0	0.0	**6,395.8**
DAY	2022	31.0	28.0	31.0	13.8	3.0	29.7	29.8	30.7	30.0	30.7	30.0	31.0	**2,233.1**
H2O	2022	2.2	1.7	1.0	0.1	0.0	2.8	2.6	2.8	2.7	3.7	3.7	2.9	**7,486.0**
OIL	2022	37.7	27.2	13.6	3.1	0.7	49.5	46.5	48.6	47.2	33.3	37.9	52.5	**6,224.6**

Licence **10521** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,552.5**
H2O	2023	110.7	97.7	120.2	91.5	55.9	59.8	55.4	0.0	0.0	0.0	0.0	0.0	**19,153.4**
OIL	2023	33.8	34.5	39.6	29.4	17.8	20.7	26.4	0.0	0.0	0.0	0.0	0.0	**5,318.0**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,340.5**
H2O	2022	299.5	283.9	274.0	163.9	123.4	129.0	135.5	152.9	170.2	162.7	117.7	113.6	**18,562.2**
OIL	2022	26.7	49.9	47.2	28.3	28.1	28.8	32.7	35.3	35.5	35.9	27.8	30.8	**5,115.8**

Licence **10522** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-11-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,919.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273.5**

Manitoba Production
2022 To 2023

Licence **10523** Well Name **Surge North Hargrave Prov. COM SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.14-14-012-27W1.00** Field Name **Manson** Pool Name **Duperow** Field Code **17** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,210.1**
WIN	2023	11980.0	11030.0	10869.0	9430.0	10326.0	9210.0	9494.0	0.0	0.0	0.0	0.0	0.0	**925,229.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	31.0	**998.1**
WIN	2022	9135.0	10781.0	12651.0	9266.0	11221.0	10397.0	9198.0	12843.0	12008.0	10470.0	11764.0	11361.0	**852,890.0**

UWI **100.14-14-012-27W1.02** Field Name **Manson** Pool Name **Souris River** Field Code **17** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.14-14-012-27W1.03** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10524** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.4	12.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,490.3**
H2O	2023	302.7	329.5	373.0	155.3	373.3	378.5	336.3	0.0	0.0	0.0	0.0	0.0	**28,086.8**
OIL	2023	8.9	8.9	9.8	3.9	9.4	8.9	6.9	0.0	0.0	0.0	0.0	0.0	**2,436.1**
DAY	2022	31.0	27.5	31.0	30.0	31.0	30.0	26.5	31.0	30.0	31.0	29.7	31.0	**2,296.4**
H2O	2022	329.8	318.4	387.1	375.4	344.8	317.8	172.4	197.6	275.1	304.9	283.1	300.9	**25,838.2**
OIL	2022	24.5	8.4	14.8	14.2	14.5	8.5	4.2	5.0	6.4	9.3	7.9	8.7	**2,379.4**

Licence **10527** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	28.0	31.0	30.0	31.0	27.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,643.1**
H2O	2023	4.9	8.2	9.7	8.0	5.5	9.1	10.9	0.0	0.0	0.0	0.0	0.0	**1,156.2**
OIL	2023	66.6	89.1	100.9	96.9	73.1	79.1	82.8	0.0	0.0	0.0	0.0	0.0	**12,387.0**
DAY	2022	31.0	28.0	31.0	28.0	30.7	29.7	30.8	30.8	30.0	30.5	28.8	27.0	**2,440.3**
H2O	2022	3.9	5.9	6.2	5.9	7.1	7.8	7.0	8.1	8.5	4.3	4.7	4.9	**1,099.9**
OIL	2022	49.2	57.1	60.9	54.7	76.7	104.3	87.1	92.4	89.1	49.6	48.6	60.9	**11,798.5**

Licence **10528** Well Name **Tundra Gambler** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.12-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,202.7**
H2O	2023	62.7	57.7	69.3	53.0	53.1	54.9	58.6	0.0	0.0	0.0	0.0	0.0	**3,973.7**
OIL	2023	41.8	40.9	50.1	38.5	48.5	55.6	60.8	0.0	0.0	0.0	0.0	0.0	**6,335.8**
DAY	2022	16.3	28.0	31.0	25.8	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,992.2**
H2O	2022	33.6	47.6	48.2	42.7	75.4	69.9	75.3	78.7	76.1	79.9	68.7	72.0	**3,564.4**
OIL	2022	50.4	71.4	72.3	58.3	59.6	46.6	50.2	43.8	41.0	43.0	45.8	48.0	**5,999.6**

Licence **10530** Well Name **Surge North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.5	31.0	29.8	30.5	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**2,536.9**
H2O	2023	75.3	69.5	76.3	71.9	76.5	73.9	76.1	0.0	0.0	0.0	0.0	0.0	**26,289.3**
OIL	2023	12.6	11.3	12.6	12.0	12.2	11.3	12.5	0.0	0.0	0.0	0.0	0.0	**3,337.3**
DAY	2022	30.8	28.0	30.8	29.0	30.8	29.5	31.0	29.3	29.1	30.8	29.7	30.8	**2,326.5**

Manitoba Production
2022 To 2023

Licence **10530** Well Name **Surge North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-20-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay M** Field Code **17** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	226.6	208.0	208.8	195.5	225.3	116.8	125.4	137.8	92.0	68.9	71.3	75.2	**25,769.8**
OIL	2022	20.8	18.6	20.3	18.5	18.9	19.6	21.3	20.6	15.4	12.5	12.8	18.4	**3,252.8**

Licence **10531** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	12.0	16.0	11.0	21.0	30.1	14.8	25.2	0.0	0.0	0.0	0.0	0.0	**2,354.8**
H2O	2023	1.0	89.6	19.0	25.3	51.8	24.4	41.8	0.0	0.0	0.0	0.0	0.0	**962.6**
OIL	2023	18.8	49.5	19.0	20.7	22.5	11.3	19.5	0.0	0.0	0.0	0.0	0.0	**5,817.6**
DAY	2022	29.8	26.0	31.0	27.7	30.3	30.0	30.8	29.7	30.0	31.0	29.0	30.8	**2,224.7**
H2O	2022	1.6	1.5	2.3	2.2	1.6	1.5	1.6	2.0	2.5	2.3	2.2	2.7	**709.7**
OIL	2022	28.0	23.8	39.5	39.0	31.4	29.4	30.7	37.0	45.8	44.9	42.9	48.9	**5,656.3**

Licence **10532** Well Name **10101906 Elgin** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-31-006-21W1.00** Field Name **Other Areas** Pool Name **Lodgepole S** Field Code **99** Pool Code **59S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**

Licence **10534** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,825.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,654.2**

Licence **10535** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-16-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.1	30.0	29.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,008.6**
H2O	2023	512.9	412.2	435.2	413.5	420.3	424.5	414.5	0.0	0.0	0.0	0.0	0.0	**20,628.1**
OIL	2023	164.4	151.5	137.1	108.7	112.2	109.2	131.6	0.0	0.0	0.0	0.0	0.0	**21,231.5**
DAY	2022	20.4	26.0	29.4	28.8	31.0	30.0	31.0	31.0	29.8	31.0	30.0	29.5	**1,799.3**
H2O	2022	285.0	371.2	428.4	370.2	371.2	392.8	330.1	378.9	384.2	383.5	324.1	427.0	**17,595.0**
OIL	2022	93.2	166.2	181.0	159.2	170.0	133.4	180.9	143.7	115.3	107.3	130.0	115.6	**20,316.8**

Licence **10537** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,250.7**
H2O	2023	14.1	13.3	11.6	10.8	16.2	15.0	16.3	0.0	0.0	0.0	0.0	0.0	**6,859.2**
OIL	2023	107.6	101.4	98.6	90.1	94.0	95.7	89.4	0.0	0.0	0.0	0.0	0.0	**20,740.0**
DAY	2022	30.5	28.0	31.0	28.3	31.0	29.8	30.9	30.5	30.0	30.9	30.0	30.5	**2,039.7**
H2O	2022	23.9	24.0	17.0	12.5	16.4	17.4	16.4	46.2	30.6	17.9	10.8	10.4	**6,761.9**
OIL	2022	149.0	136.3	123.6	107.5	129.4	130.1	94.5	85.9	114.9	127.2	102.1	94.1	**20,063.2**

Licence **10538** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

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Licence **10538** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	28.0	31.0	28.2	30.4	29.5	30.8	0.0	0.0	0.0	0.0	0.0	**2,290.4**
H2O	2023	84.8	119.7	132.9	93.1	115.7	116.6	123.2	0.0	0.0	0.0	0.0	0.0	**16,686.1**
OIL	2023	38.9	58.1	86.2	69.6	89.8	93.3	88.1	0.0	0.0	0.0	0.0	0.0	**14,163.4**
DAY	2022	31.0	27.5	30.5	28.3	31.0	29.8	31.0	31.0	30.0	31.0	30.0	25.0	**2,082.8**
H2O	2022	74.5	88.2	113.6	142.9	130.4	135.2	174.5	171.4	162.8	144.3	138.0	116.4	**15,900.1**
OIL	2022	57.0	63.5	68.1	60.8	63.1	66.6	80.1	79.0	75.9	75.4	68.5	56.5	**13,639.4**

Licence **10540** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	26.2	26.5	0.0	0.0	0.0	0.0	0.0	**2,301.8**
H2O	2023	47.7	47.0	53.7	55.4	58.2	46.3	49.0	0.0	0.0	0.0	0.0	0.0	**6,028.7**
OIL	2023	118.2	97.4	108.2	104.5	107.3	91.7	100.7	0.0	0.0	0.0	0.0	0.0	**12,322.5**
DAY	2022	28.3	28.0	31.0	27.6	27.2	29.8	30.8	30.8	30.0	30.8	30.0	31.0	**2,099.1**
H2O	2022	38.4	43.4	51.0	40.4	38.0	45.0	52.6	51.8	45.1	49.6	49.5	50.8	**5,671.4**
OIL	2022	115.3	114.3	120.7	104.4	104.8	118.4	120.9	116.5	110.1	112.0	110.0	111.9	**11,594.5**

Licence **10544** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-17-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,374.1**
H2O	2023	50.1	47.6	52.4	49.5	49.3	48.8	47.5	0.0	0.0	0.0	0.0	0.0	**10,078.5**
OIL	2023	20.0	18.3	19.6	19.2	18.3	16.2	17.3	0.0	0.0	0.0	0.0	0.0	**2,290.6**
DAY	2022	31.0	28.0	31.0	20.0	4.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,162.1**
H2O	2022	58.7	55.5	31.6	37.8	11.0	76.9	75.2	61.1	56.5	52.0	45.5	44.0	**9,733.3**
OIL	2022	16.1	14.3	10.1	10.9	0.0	9.2	23.1	23.0	20.7	19.4	22.1	30.3	**2,161.7**

Licence **10546** Well Name **Tundra et al Gambler** Dev **V** Mineral Rights **PORTIONAL**

UWI **100.16-23-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,021.4**
H2O	2023	208.2	189.1	205.3	195.3	204.0	197.4	197.3	0.0	0.0	0.0	0.0	0.0	**15,187.3**
OIL	2023	25.8	23.4	27.2	29.2	30.5	29.6	32.2	0.0	0.0	0.0	0.0	0.0	**3,756.5**
DAY	2022	30.8	19.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.4**
H2O	2022	226.3	168.8	229.9	218.7	222.3	213.3	216.0	224.6	205.2	223.5	181.8	210.3	**13,790.7**
OIL	2022	25.1	18.8	25.5	24.3	24.7	23.7	24.0	25.0	22.8	25.4	42.2	29.7	**3,558.6**

Licence **10547** Well Name **Surge North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay J** Field Code **17** Pool Code **62J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,340.1**
H2O	2023	157.0	146.5	158.0	149.8	160.7	154.3	157.4	0.0	0.0	0.0	0.0	0.0	**25,054.7**
OIL	2023	22.1	19.8	21.7	21.0	21.4	19.8	21.6	0.0	0.0	0.0	0.0	0.0	**4,488.0**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	30.8	29.7	29.9	31.0	30.0	31.0	**2,128.1**
H2O	2022	194.1	181.7	181.0	157.8	219.8	137.0	144.5	162.2	143.9	143.8	149.4	156.9	**23,971.0**
OIL	2022	21.5	22.1	20.6	17.0	21.1	20.5	20.8	20.6	20.3	21.8	22.3	25.7	**4,340.6**

Licence **10548** Well Name **Chemtrade Brandon SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-18W1.00** Field Name **Other Areas** Pool Name **Silurian (Interlake)** Field Code **99** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10548** Well Name **Chemtrade Brandon SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.09-10-010-18W1.00** Field Name **Other Areas** Pool Name **Silurian (Interlake)** Field Code **99** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,216.0**
WIN	2023	21219.8	22068.2	19725.0	19030.0	20966.9	23713.0	24306.0	0.0	0.0	0.0	0.0	0.0	**799,199.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
WIN	2022	10859.0	12176.0	12242.0	13517.0	16562.0	16650.0	14000.0	20714.0	18140.0	16058.0	18090.0	18550.0	**648,171.0**

UWI **100.09-10-010-18W1.02** Field Name **Other Areas** Pool Name **Ordovician Undifferentiated** Field Code **99** Pool Code **89** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10549** Well Name **East Manson Unit No. 5 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,409.1**
H2O	2023	58.3	55.1	60.5	51.1	51.6	51.3	48.9	0.0	0.0	0.0	0.0	0.0	**8,899.5**
OIL	2023	43.3	40.3	44.2	48.3	42.0	38.3	45.8	0.0	0.0	0.0	0.0	0.0	**3,099.3**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	30.7	31.0	30.0	31.0	28.9	31.0	**2,197.1**
H2O	2022	94.0	104.0	87.8	91.9	80.2	74.2	74.5	70.2	59.2	55.9	55.5	64.6	**8,522.7**
OIL	2022	29.4	27.4	41.9	37.2	13.3	12.0	31.7	43.5	32.7	30.6	39.6	43.0	**2,797.1**

Licence **10550** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	29.8	29.8	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,130.8**
H2O	2023	72.7	61.5	68.6	69.7	71.6	69.4	222.1	0.0	0.0	0.0	0.0	0.0	**29,522.5**
OIL	2023	4.1	3.2	3.6	3.5	3.6	3.5	7.1	0.0	0.0	0.0	0.0	0.0	**1,653.8**
DAY	2022	31.0	28.0	30.8	27.9	30.8	30.0	30.8	30.5	30.0	31.0	30.0	31.0	**1,922.6**
H2O	2022	83.7	76.3	85.7	76.7	83.9	80.9	80.5	77.0	76.3	75.5	72.6	73.7	**28,886.9**
OIL	2022	6.6	6.4	7.0	6.3	6.9	6.6	6.1	5.0	4.9	4.2	4.2	4.4	**1,625.2**

Licence **10551** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.2	22.8	9.7	25.7	30.7	0.0	0.0	0.0	0.0	0.0	**2,129.6**
H2O	2023	47.8	40.5	45.9	35.2	14.7	80.8	171.1	0.0	0.0	0.0	0.0	0.0	**10,966.1**
OIL	2023	7.7	6.3	7.2	5.4	2.2	8.7	14.6	0.0	0.0	0.0	0.0	0.0	**2,242.9**
DAY	2022	31.0	28.0	30.8	27.9	30.8	30.0	30.8	30.5	30.0	31.0	29.0	30.0	**1,952.9**
H2O	2022	55.9	51.0	57.2	51.3	56.0	54.1	55.0	54.1	53.8	52.2	47.8	46.6	**10,530.1**
OIL	2022	9.6	9.1	9.9	9.1	9.8	9.5	10.0	9.7	9.6	8.7	8.0	7.3	**2,190.8**

Licence **10554** Well Name **Tundra Daly Sinclair SWD HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Souris River** Field Code **1** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	24.0	28.0	31.0	15.0	29.0	24.0	28.0	31.0	30.0	22.0	0.0	0.0	**902.0**
WIN	2022	2576.0	768.0	3296.0	300.0	1597.0	760.0	767.0	3278.0	6502.0	4202.0	0.0	0.0	**780,055.0**

Licence **10555** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,489.9**
H2O	2023	14.2	10.4	0.6	9.6	9.5	13.3	14.5	0.0	0.0	0.0	0.0	0.0	**4,622.9**

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Licence **10555** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.6	4.5	18.1	5.0	5.7	9.1	4.3	0.0	0.0	0.0	0.0	0.0	**997.2**
DAY	2022	31.0	28.0	31.0	28.6	30.5	29.6	31.0	31.0	30.0	31.0	30.0	31.0	**2,277.9**
H2O	2022	11.4	10.3	10.7	9.0	10.0	20.9	12.1	8.6	8.0	9.6	12.4	14.6	**4,550.8**
OIL	2022	0.9	0.9	1.2	2.2	3.3	1.5	1.1	0.3	0.4	0.9	0.9	0.8	**949.9**

Licence **10556** Well Name **Tundra et al North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	29.8	31.0	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**2,435.1**
H2O	2023	2310.3	2099.2	2301.9	2251.0	2332.1	2249.5	2313.1	0.0	0.0	0.0	0.0	0.0	**160,512.3**
OIL	2023	36.7	30.4	38.8	35.9	34.3	37.6	35.5	0.0	0.0	0.0	0.0	0.0	**25,767.2**
DAY	2022	30.9	28.0	30.9	29.3	30.8	30.0	27.2	30.7	30.0	31.0	29.8	30.9	**2,223.9**
H2O	2022	2322.1	2097.4	2341.7	2145.8	2257.3	2231.5	2071.0	2279.0	2239.8	2277.2	2196.4	2348.2	**144,655.2**
OIL	2022	56.3	43.9	49.9	39.2	42.6	46.5	43.0	52.4	44.7	32.8	29.7	44.8	**25,518.0**

Licence **10557** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,331.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,356.1**

Licence **10559** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	23.3	30.7	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,320.7**
H2O	2023	883.3	646.7	680.3	514.9	702.1	649.3	672.6	0.0	0.0	0.0	0.0	0.0	**34,929.4**
OIL	2023	29.8	29.9	28.5	19.6	27.8	21.0	21.9	0.0	0.0	0.0	0.0	0.0	**6,389.6**
DAY	2022	31.0	28.0	31.0	27.4	30.3	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,116.7**
H2O	2022	523.7	621.5	670.3	604.6	666.3	647.9	683.7	674.7	636.7	675.8	779.6	786.0	**30,180.2**
OIL	2022	28.2	27.9	30.6	25.8	28.7	28.6	29.1	24.0	25.3	22.0	16.8	21.9	**6,211.1**

Licence **10560** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.04-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.3	26.4	30.7	29.8	30.3	15.0	2.6	0.0	0.0	0.0	0.0	0.0	**2,329.8**
H2O	2023	4830.0	8057.8	9156.6	8926.5	9160.1	4341.5	756.9	0.0	0.0	0.0	0.0	0.0	**379,882.1**
OIL	2023	32.7	32.7	12.9	9.6	8.8	4.2	0.7	0.0	0.0	0.0	0.0	0.0	**9,445.1**
DAY	2022	30.8	27.6	30.9	29.0	30.8	29.8	27.0	30.5	29.8	30.5	29.8	30.8	**2,178.7**
H2O	2022	8006.9	7292.8	8299.6	7966.1	8582.8	8485.0	7891.3	8939.3	8686.8	8942.8	8813.7	9211.3	**334,652.7**
OIL	2022	53.3	57.2	91.8	85.8	93.3	37.5	82.6	83.9	74.7	66.9	75.5	72.5	**9,343.5**

Licence **10561** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	13.0	18.0	25.1	30.6	30.0	31.0	30.8	27.0	0.0	0.0	0.0	**1,890.5**
H2O	2022	525.1	257.0	383.4	504.2	628.7	576.1	613.6	713.7	641.1	0.0	0.0	0.0	**8,456.0**
OIL	2022	4.3	0.0	7.7	44.0	30.4	43.5	57.4	3.7	0.6	0.0	0.0	0.0	**8,900.8**

Licence **10562** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

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Licence **10562** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,873.1**
H2O	2023	296.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,888.9**
OIL	2023	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,397.3**
DAY	2022	19.5	20.5	31.0	27.8	30.6	29.5	31.0	13.0	19.0	0.0	0.0	0.0	**1,861.6**
H2O	2022	385.9	383.6	520.4	212.3	179.6	160.5	120.6	197.0	486.0	0.0	0.0	0.0	**5,592.8**
OIL	2022	83.9	112.8	184.4	176.2	183.0	164.1	120.4	22.0	4.8	0.0	0.0	0.0	**12,393.0**

Licence **10563** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	13.5	31.0	28.1	30.6	30.0	31.0	29.8	30.0	30.8	29.5	18.0	**2,039.9**
H2O	2022	206.6	95.1	133.6	22.0	5.1	6.5	8.1	7.0	7.3	50.2	440.8	273.7	**3,650.5**
OIL	2022	54.6	25.8	50.9	34.8	65.9	49.4	31.9	29.3	29.7	25.8	0.0	0.0	**14,530.6**

Licence **10564** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,338.3**
H2O	2023	8.4	7.6	8.4	7.7	16.6	15.1	41.7	0.0	0.0	0.0	0.0	0.0	**5,962.8**
OIL	2023	75.6	68.4	74.7	69.3	66.5	59.9	27.8	0.0	0.0	0.0	0.0	0.0	**13,378.0**
DAY	2022	31.0	28.0	31.0	27.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,126.3**
H2O	2022	40.6	44.1	21.3	23.8	24.8	77.4	25.4	25.4	43.6	23.5	8.4	8.2	**5,857.3**
OIL	2022	62.5	47.8	60.7	71.3	74.3	15.6	66.5	63.7	43.5	61.6	76.5	72.8	**12,935.8**

Licence **10565** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,266.9**
H2O	2023	162.5	125.1	146.4	130.9	108.8	116.8	109.7	0.0	0.0	0.0	0.0	0.0	**11,355.0**
OIL	2023	9.8	8.8	8.4	7.2	8.6	9.0	9.3	0.0	0.0	0.0	0.0	0.0	**2,085.7**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	25.4	30.0	31.0	**2,054.9**
H2O	2022	176.9	142.1	166.7	155.5	172.8	166.2	174.0	209.0	230.7	212.8	204.4	186.3	**10,454.8**
OIL	2022	25.1	20.4	31.4	28.8	11.6	9.5	10.7	11.9	11.2	10.0	10.0	11.0	**2,024.6**

Licence **10566** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,220.2**
H2O	2023	5.4	3.3	3.8	3.6	4.9	2.9	4.5	0.0	0.0	0.0	0.0	0.0	**844.3**
OIL	2023	12.6	11.7	13.6	12.9	13.7	12.1	15.0	0.0	0.0	0.0	0.0	0.0	**2,847.4**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,009.2**
H2O	2022	4.9	4.0	5.3	4.4	4.7	4.0	4.0	4.1	4.8	4.5	9.3	3.1	**815.9**
OIL	2022	17.3	13.9	18.7	15.6	16.6	13.2	14.0	14.9	16.3	15.5	12.2	11.5	**2,755.8**

Licence **10568** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,302.5**
H2O	2023	67.4	63.8	84.2	77.4	47.9	45.0	46.3	0.0	0.0	0.0	0.0	0.0	**4,920.7**
OIL	2023	24.4	23.4	24.9	25.5	24.1	24.3	30.1	0.0	0.0	0.0	0.0	0.0	**2,280.4**

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Licence **10568** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,090.5**
H2O	2022	89.9	61.4	70.7	64.8	83.7	89.6	91.3	108.6	107.5	95.4	76.8	70.8	**4,488.7**
OIL	2022	9.9	33.8	42.9	36.9	33.6	20.0	22.1	23.6	20.1	20.4	18.5	21.6	**2,103.7**

Licence **10569** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,277.5**
H2O	2023	100.5	98.8	125.9	107.7	81.7	91.0	90.5	0.0	0.0	0.0	0.0	0.0	**17,277.5**
OIL	2023	44.8	37.4	32.7	29.4	31.5	37.3	45.5	0.0	0.0	0.0	0.0	0.0	**5,458.1**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,065.5**
H2O	2022	136.0	131.4	125.5	104.0	117.8	126.3	130.1	148.5	145.2	132.3	111.8	105.9	**16,581.4**
OIL	2022	27.3	26.9	38.4	40.7	44.3	31.8	35.4	39.2	35.1	33.6	31.2	37.9	**5,199.5**

Licence **10571** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	3.0	12.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,255.9**
GAS	2023	0.2	0.2	0.2	0.0	0.1	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**26.4**
H2O	2023	60.8	61.9	50.0	15.0	37.9	130.7	115.9	0.0	0.0	0.0	0.0	0.0	**9,520.0**
OIL	2023	111.8	90.1	111.9	0.0	58.3	159.7	141.7	0.0	0.0	0.0	0.0	0.0	**12,821.1**
DAY	2022	31.0	28.0	30.2	18.4	31.0	27.0	30.7	31.0	30.0	31.0	30.0	30.3	**2,089.4**
GAS	2022	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	**25.1**
H2O	2022	130.7	99.8	100.6	76.1	88.9	109.5	77.4	86.1	71.3	72.5	64.8	55.6	**9,047.8**
OIL	2022	143.2	127.1	128.7	81.7	147.7	104.5	135.4	118.2	118.6	123.4	120.0	121.1	**12,147.6**

Licence **10572** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.06-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.2**

Licence **10574** Well Name **Melita Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-29-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,202.1**
WIN	2023	12230.0	10448.0	13110.9	11239.0	10590.0	11616.0	10621.0	0.0	0.0	0.0	0.0	0.0	**546,136.8**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**990.1**
WIN	2022	16123.8	15609.3	17654.2	15511.0	16359.0	16768.0	17439.0	16076.0	15974.0	15655.5	13605.0	12885.0	**466,281.9**

Licence **10576** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.07-21-001-27W1.00** Field Name **Pierson** Pool Name **MISSION CANYON 3B R** Field Code **7** Pool Code **42R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,249.0**
H2O	2023	511.7	463.2	528.5	486.5	515.7	501.1	485.1	0.0	0.0	0.0	0.0	0.0	**39,617.2**
OIL	2023	21.3	19.3	13.6	12.5	13.2	12.9	9.9	0.0	0.0	0.0	0.0	0.0	**2,092.4**
DAY	2022	27.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,037.0**
H2O	2022	503.2	559.3	636.0	542.9	591.7	516.0	574.3	561.7	535.7	518.3	524.2	550.0	**36,125.4**

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Licence **10576** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.07-21-001-27W1.00** Field Name **Pierson** Pool Name **MISSION CANYON 3B R** Field Code **7** Pool Code **42R** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	52.8	35.7	13.0	11.1	18.3	15.9	17.8	17.4	22.3	21.7	21.8	17.0	**1,989.7**

Licence **10577** Well Name **Vermilion Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
H2O	2023	47.9	43.4	45.1	31.8	33.0	33.2	35.6	0.0	0.0	0.0	0.0	0.0	**9,449.0**
OIL	2023	5.6	5.3	5.7	4.4	4.7	4.6	5.0	0.0	0.0	0.0	0.0	0.0	**1,219.0**
DAY	2022	31.0	27.0	31.0	28.1	30.5	30.0	26.8	31.0	30.0	31.0	30.0	31.0	**2,097.3**
H2O	2022	59.9	37.7	40.2	40.9	47.7	43.1	37.4	42.4	42.7	44.2	41.0	45.9	**9,179.0**
OIL	2022	11.7	11.9	5.7	5.3	5.9	5.9	5.1	5.9	5.7	5.8	5.5	5.9	**1,183.7**

Licence **10578** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	27.0	31.0	30.0	30.9	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,347.7**
H2O	2023	1117.2	1037.8	1239.6	1149.9	1026.6	1056.5	914.7	0.0	0.0	0.0	0.0	0.0	**51,494.5**
OIL	2023	26.0	25.5	30.8	27.9	23.6	32.5	34.8	0.0	0.0	0.0	0.0	0.0	**9,205.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,143.3**
H2O	2022	1051.8	920.1	1057.4	1064.9	1209.8	1180.0	1162.1	1205.9	1114.7	1268.7	1301.1	1200.4	**43,952.2**
OIL	2022	32.0	28.0	30.0	29.5	29.3	26.8	26.8	29.0	26.8	29.2	28.8	26.6	**9,004.3**

UWI **102.06-24-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10580** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,197.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.7**

Licence **10581** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-33-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,746.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.0**

Licence **10582** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,206.5**
H2O	2023	10.8	9.7	11.2	9.9	9.8	17.6	18.6	0.0	0.0	0.0	0.0	0.0	**3,266.1**
OIL	2023	29.7	28.6	31.9	26.9	27.1	36.3	39.1	0.0	0.0	0.0	0.0	0.0	**6,516.9**
DAY	2022	17.0	28.0	31.0	27.9	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,994.5**
H2O	2022	6.3	42.9	39.0	23.2	22.6	13.8	10.6	8.9	7.4	8.8	9.5	9.3	**3,178.5**

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Licence **10582** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	21.0	56.3	54.0	34.2	34.6	43.0	42.7	36.5	30.4	36.1	32.1	29.9	**6,297.3**

Licence **10583** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	24.0	30.5	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**2,331.2**
H2O	2023	672.4	535.8	604.2	524.7	653.7	607.1	616.6	0.0	0.0	0.0	0.0	0.0	**11,879.0**
OIL	2023	20.6	10.3	12.6	10.1	17.5	20.1	19.6	0.0	0.0	0.0	0.0	0.0	**6,560.6**
DAY	2022	15.0	27.5	31.0	27.4	31.0	29.5	30.8	31.0	30.0	31.0	30.0	31.0	**2,126.2**
H2O	2022	169.3	301.1	366.1	256.5	274.1	266.6	268.7	276.5	287.9	280.7	405.2	429.9	**7,664.5**
OIL	2022	6.6	8.2	18.8	29.3	32.6	31.0	29.9	31.6	33.3	31.7	13.7	12.5	**6,449.8**

Licence **10584** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.04-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0	0.0	0.0	**1,589.9**
H2O	2022	445.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.5	340.0	0.0	0.0	**24,430.9**

Licence **10586** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.7	29.7	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**2,241.0**
H2O	2023	24.5	24.4	25.2	10.5	10.7	11.9	15.9	0.0	0.0	0.0	0.0	0.0	**9,709.7**
OIL	2023	7.7	9.3	20.9	20.6	21.4	24.3	24.6	0.0	0.0	0.0	0.0	0.0	**7,395.8**
DAY	2022	31.0	21.8	31.0	28.1	31.0	27.8	30.9	31.0	27.8	31.0	23.0	31.0	**2,032.6**
H2O	2022	192.0	136.1	119.1	109.0	92.3	57.3	69.1	51.6	50.2	54.5	39.7	53.3	**9,586.6**
OIL	2022	31.4	21.4	31.3	27.0	19.6	10.9	12.0	37.1	44.5	67.2	50.1	67.0	**7,267.0**

Licence **10587** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**2,217.0**
H2O	2023	103.1	108.6	50.2	74.7	43.2	75.0	70.9	0.0	0.0	0.0	0.0	0.0	**10,434.7**
OIL	2023	39.1	45.8	47.5	41.6	67.5	73.5	75.7	0.0	0.0	0.0	0.0	0.0	**8,779.0**
DAY	2022	30.1	25.8	31.0	28.1	31.0	29.8	30.9	31.0	29.8	31.0	3.0	31.0	**2,006.5**
H2O	2022	78.6	46.1	29.9	13.4	19.8	34.1	39.4	38.1	26.6	23.7	2.3	31.0	**9,909.0**
OIL	2022	55.4	44.1	61.5	50.8	58.9	40.4	39.5	31.6	40.2	47.7	4.2	55.8	**8,388.3**

Licence **10589** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	14.0	26.0	0.0	8.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.5**
H2O	2023	25.8	6.3	3.0	0.0	8.8	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.3**
OIL	2023	3.2	14.7	7.0	0.0	20.3	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,065.2**
DAY	2022	13.0	2.0	23.0	28.9	31.0	30.0	31.0	31.0	30.0	0.0	0.0	8.2	**1,421.5**
H2O	2022	3.6	0.3	7.5	14.3	5.9	4.8	8.9	9.7	8.8	0.0	0.0	12.8	**222.4**
OIL	2022	9.9	0.7	20.5	20.4	23.4	18.9	25.3	21.9	20.8	0.0	0.0	3.2	**2,008.0**

Licence **10590** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **10590** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.02-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	24.7	30.6	29.9	30.3	29.7	29.6	0.0	0.0	0.0	0.0	0.0	**2,311.7**
H2O	2023	9676.9	7766.0	9370.6	9371.3	9465.3	9550.0	9261.2	0.0	0.0	0.0	0.0	0.0	**497,865.0**
OIL	2023	43.3	20.1	34.8	38.3	37.2	45.4	24.0	0.0	0.0	0.0	0.0	0.0	**17,329.2**
DAY	2022	30.8	27.6	26.9	22.9	30.6	29.7	27.1	30.6	29.8	30.8	29.6	30.7	**2,106.4**
H2O	2022	9003.0	7995.8	7890.2	6983.4	9523.3	9066.4	8298.2	9370.5	9228.8	9404.7	9036.1	9368.3	**433,403.7**
OIL	2022	109.6	92.9	88.6	48.9	30.3	17.1	24.9	44.2	61.3	65.2	41.8	44.1	**17,086.1**

Licence **10594** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.16-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.3	22.8	30.7	29.8	30.7	29.8	30.9	0.0	0.0	0.0	0.0	0.0	**2,268.5**
H2O	2023	3777.5	6337.0	8500.2	8123.8	8304.1	8250.1	8638.2	0.0	0.0	0.0	0.0	0.0	**431,276.8**
OIL	2023	50.8	82.0	112.2	66.6	40.3	47.4	60.1	0.0	0.0	0.0	0.0	0.0	**38,274.6**
DAY	2022	30.7	27.8	30.8	29.1	30.7	29.8	27.0	30.5	29.8	30.6	29.8	30.8	**2,079.5**
H2O	2022	8188.6	7346.9	8147.1	7808.2	8262.5	8079.4	7471.6	8265.0	8019.1	8186.6	7913.3	8270.1	**379,345.9**
OIL	2022	156.4	108.1	130.5	119.5	125.8	110.7	95.6	112.5	109.5	108.0	99.9	113.2	**37,815.2**

Licence **10597** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-35-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,733.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.1**

Licence **10599** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.2	0.0	0.0	0.0	0.0	0.0	**2,251.3**
H2O	2023	14.9	13.9	7.5	6.0	7.2	18.3	18.1	0.0	0.0	0.0	0.0	0.0	**2,700.0**
OIL	2023	68.1	59.7	37.8	36.4	40.4	104.5	104.2	0.0	0.0	0.0	0.0	0.0	**14,264.3**
DAY	2022	30.0	28.0	31.0	28.1	30.5	30.0	31.0	31.0	17.0	25.4	30.0	28.0	**2,040.1**
H2O	2022	73.4	3.6	5.2	2.2	2.5	4.1	19.9	15.2	3.8	6.3	9.6	13.8	**2,614.1**
OIL	2022	80.5	132.8	162.5	116.9	135.1	129.1	96.7	94.0	39.0	44.4	63.8	64.4	**13,813.2**

Licence **10600** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,998.5**
H2O	2023	1885.1	1735.0	1931.5	1891.0	1828.2	1842.0	1866.5	0.0	0.0	0.0	0.0	0.0	**110,421.4**
OIL	2023	18.3	16.0	18.8	17.0	17.6	18.8	19.0	0.0	0.0	0.0	0.0	0.0	**7,269.9**
DAY	2022	31.0	28.0	26.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,786.5**
H2O	2022	1980.7	1939.8	1663.0	1980.2	2583.7	1924.5	1983.2	1873.9	1753.1	1847.6	1800.1	1893.6	**97,442.1**
OIL	2022	38.7	34.1	31.3	34.3	36.8	35.8	37.4	36.5	36.1	37.7	29.3	18.7	**7,144.4**

Licence **10601** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,825.6**
H2O	2023	35.8	28.4	20.9	21.8	20.4	20.7	20.8	0.0	0.0	0.0	0.0	0.0	**5,461.0**
OIL	2023	101.3	91.6	86.6	75.7	77.9	76.3	78.9	0.0	0.0	0.0	0.0	0.0	**8,756.7**

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Licence **10601** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	16.6	28.0	0.0	0.0	0.0	0.0	29.5	31.0	30.0	11.0	8.0	31.0	**1,613.6**
H2O	2022	17.9	32.7	0.0	0.0	0.0	0.0	101.6	145.1	24.6	9.1	6.7	29.9	**5,292.2**
OIL	2022	61.8	116.2	0.0	0.0	0.0	0.0	188.4	223.1	99.7	34.4	26.5	100.3	**8,168.4**

Licence **10602** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**2,052.9**
H2O	2023	54.9	52.1	46.2	45.1	45.2	42.2	40.6	0.0	0.0	0.0	0.0	0.0	**6,046.5**
OIL	2023	55.8	45.4	44.4	37.8	27.9	25.7	30.6	0.0	0.0	0.0	0.0	0.0	**10,539.8**
DAY	2022	29.8	28.0	30.8	27.7	29.3	30.0	30.5	30.7	30.0	31.0	30.0	30.8	**1,843.1**
H2O	2022	112.9	73.3	44.9	27.5	37.4	36.3	43.8	52.7	50.8	55.7	51.3	52.2	**5,720.2**
OIL	2022	96.2	65.6	79.9	102.5	91.8	88.7	59.6	48.7	38.9	42.5	47.2	48.2	**10,272.2**

Licence **10603** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.8	28.7	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**2,241.4**
H2O	2023	2.0	2.4	2.6	2.6	3.1	2.5	2.6	0.0	0.0	0.0	0.0	0.0	**4,875.2**
OIL	2023	45.1	42.2	45.3	43.8	50.7	45.7	47.1	0.0	0.0	0.0	0.0	0.0	**5,999.8**
DAY	2022	30.9	28.0	31.0	27.7	27.0	30.0	30.8	30.7	29.0	31.0	30.0	25.9	**2,032.6**
H2O	2022	1.9	2.7	3.3	2.0	1.9	1.8	1.4	1.9	1.9	2.1	2.1	1.6	**4,857.4**
OIL	2022	38.3	47.6	56.5	35.0	35.6	36.2	30.7	36.7	41.4	40.2	39.9	33.2	**5,679.9**

Licence **10604** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.3	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**2,281.3**
H2O	2023	5.5	7.4	11.6	20.7	15.9	17.3	16.5	0.0	0.0	0.0	0.0	0.0	**3,742.3**
OIL	2023	115.4	126.6	147.3	127.9	95.4	117.7	133.6	0.0	0.0	0.0	0.0	0.0	**12,687.0**
DAY	2022	30.9	28.0	31.0	27.7	27.0	30.0	30.8	30.7	30.0	31.0	30.0	30.8	**2,071.8**
H2O	2022	3.5	3.8	3.6	4.4	4.3	4.1	8.8	13.0	13.4	11.7	7.4	5.4	**3,647.4**
OIL	2022	63.5	67.2	60.6	80.4	82.8	86.8	166.7	223.1	234.0	162.8	137.9	104.6	**11,823.1**

Licence **10605** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.1	14.8	28.2	0.0	0.0	0.0	0.0	0.0	**2,143.7**
H2O	2023	1.9	2.7	3.7	4.3	3.9	1.7	6.1	0.0	0.0	0.0	0.0	0.0	**488.5**
OIL	2023	42.6	46.8	63.8	75.6	67.7	31.2	77.4	0.0	0.0	0.0	0.0	0.0	**8,085.0**
DAY	2022	31.0	14.0	27.0	27.9	30.3	30.0	30.6	30.7	30.0	31.0	30.0	25.0	**1,951.6**
H2O	2022	2.1	1.4	2.9	3.1	2.5	2.4	1.5	1.5	1.2	1.5	1.0	1.3	**464.2**
OIL	2022	39.4	23.9	50.0	55.3	51.7	52.5	32.7	26.9	25.1	24.8	18.8	25.8	**7,679.9**

Licence **10606** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.1	14.8	25.2	0.0	0.0	0.0	0.0	0.0	**2,137.5**
H2O	2023	2.1	1.7	1.9	1.6	1.1	0.4	1.1	0.0	0.0	0.0	0.0	0.0	**438.8**
OIL	2023	44.5	29.5	36.3	27.3	19.1	9.0	19.4	0.0	0.0	0.0	0.0	0.0	**5,507.6**

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Licence **10606** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	26.0	31.0	27.7	30.3	30.0	30.8	30.8	30.0	31.0	30.0	30.8	**1,948.4**
H2O	2022	1.1	0.9	1.3	1.2	1.0	1.1	6.6	5.1	1.2	1.4	1.0	2.0	**428.9**
OIL	2022	20.3	16.6	21.7	20.0	21.4	23.4	115.7	79.5	23.5	25.0	20.6	41.1	**5,322.5**

Licence **10607** Well Name **CNRL Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**2,256.1**
H2O	2023	297.8	258.0	293.7	291.5	289.8	266.6	319.9	0.0	0.0	0.0	0.0	0.0	**25,946.7**
OIL	2023	15.7	12.9	15.0	16.3	18.3	16.6	9.2	0.0	0.0	0.0	0.0	0.0	**3,914.8**
DAY	2022	28.5	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.9	30.3	**2,047.4**
H2O	2022	309.7	310.1	336.7	308.7	301.8	290.7	293.6	273.1	263.3	290.5	282.9	269.7	**23,929.4**
OIL	2022	38.6	38.6	34.4	31.1	33.5	25.0	20.4	20.8	20.5	21.3	20.1	20.5	**3,810.8**

Licence **10608** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.8	28.0	31.0	29.0	31.0	30.0	31.0	29.6	29.9	22.0	3.0	0.0	**1,799.2**
H2O	2022	61.0	53.2	56.7	52.7	65.8	39.4	41.7	46.5	41.3	29.3	4.3	0.0	**3,361.0**
OIL	2022	10.1	11.3	14.0	12.7	14.2	10.4	10.0	9.9	9.8	7.4	1.0	0.0	**808.7**

Licence **10609** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.3	8.0	30.8	29.2	30.6	26.8	30.4	0.0	0.0	0.0	0.0	0.0	**2,078.6**
H2O	2023	3.4	1.3	3.9	4.1	4.4	3.9	4.5	0.0	0.0	0.0	0.0	0.0	**3,894.3**
OIL	2023	68.2	21.6	65.5	69.6	72.0	64.0	70.4	0.0	0.0	0.0	0.0	0.0	**9,392.9**
DAY	2022	21.9	26.0	31.0	27.7	27.2	29.8	30.7	29.7	29.8	31.0	28.0	18.0	**1,902.5**
H2O	2022	1.5	3.2	5.1	5.3	4.7	5.6	9.7	10.7	7.6	4.5	4.4	3.2	**3,868.8**
OIL	2022	25.3	60.1	90.2	97.1	90.2	96.9	84.4	78.8	82.0	82.8	82.1	58.0	**8,961.6**

Licence **10610** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,292.3**
H2O	2023	14.2	12.0	13.8	13.7	14.0	13.6	14.7	0.0	0.0	0.0	0.0	0.0	**18,049.7**
OIL	2023	32.4	26.3	30.3	29.0	30.1	29.1	29.5	0.0	0.0	0.0	0.0	0.0	**8,025.4**
DAY	2022	31.0	28.0	30.3	27.9	30.8	30.0	30.8	30.5	30.0	31.0	30.0	31.0	**2,082.3**
H2O	2022	28.2	25.7	26.7	24.0	26.2	21.3	20.1	19.8	14.9	14.4	13.8	14.1	**17,953.7**
OIL	2022	80.5	76.4	66.0	58.7	63.2	51.9	50.4	49.4	35.2	33.1	32.9	32.8	**7,818.7**

Licence **10611** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-010-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,216.3**
H2O	2023	46.0	38.9	44.8	41.5	42.6	41.3	44.6	0.0	0.0	0.0	0.0	0.0	**2,471.7**
OIL	2023	23.9	19.5	22.4	19.4	20.2	19.5	19.8	0.0	0.0	0.0	0.0	0.0	**5,185.7**
DAY	2022	30.0	28.0	30.8	27.9	30.8	30.0	30.8	30.5	22.0	31.0	30.0	31.0	**2,006.3**
H2O	2022	19.8	18.6	21.0	18.5	20.2	13.8	12.2	11.9	4.8	42.2	48.0	46.3	**2,172.0**
OIL	2022	71.7	70.4	77.1	66.1	71.2	72.0	76.0	70.3	40.4	31.3	24.4	23.4	**5,041.0**

Manitoba Production
2022 To 2023

Licence **10612** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	8.8	26.0	30.6	29.8	31.0	29.8	29.9	0.0	0.0	0.0	0.0	0.0	**2,229.7**
H2O	2023	0.9	45.9	61.4	50.3	45.8	44.1	26.1	0.0	0.0	0.0	0.0	0.0	**2,654.1**
OIL	2023	12.7	44.3	40.3	19.0	18.2	17.4	32.8	0.0	0.0	0.0	0.0	0.0	**7,752.4**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	30.4	30.0	31.0	**2,043.8**
H2O	2022	6.4	5.8	6.6	6.0	6.5	6.2	6.3	6.2	6.2	6.3	3.7	3.1	**2,379.6**
OIL	2022	69.4	63.1	42.4	36.5	38.9	37.5	39.0	38.6	38.2	38.4	40.1	43.6	**7,567.7**

Licence **10613** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.5	31.0	27.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,231.9**
H2O	2023	168.1	149.3	158.9	151.2	159.1	142.5	176.5	0.0	0.0	0.0	0.0	0.0	**17,651.5**
OIL	2023	109.1	96.9	105.5	98.4	89.4	75.3	63.2	0.0	0.0	0.0	0.0	0.0	**8,827.2**
DAY	2022	31.0	28.0	30.5	28.5	30.8	29.5	31.0	31.0	29.7	30.6	30.0	30.8	**2,023.7**
H2O	2022	229.2	204.2	235.6	218.2	237.7	196.6	202.5	196.7	182.4	175.5	169.5	170.8	**16,545.9**
OIL	2022	42.2	45.9	43.9	65.8	68.6	76.9	91.2	109.4	88.6	89.9	95.2	107.4	**8,189.4**

Licence **10614** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	21.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,052.9**
H2O	2023	701.7	660.4	739.1	682.1	708.3	456.3	826.4	0.0	0.0	0.0	0.0	0.0	**47,481.7**
OIL	2023	86.0	70.0	72.7	120.0	137.2	73.9	19.4	0.0	0.0	0.0	0.0	0.0	**7,076.6**
DAY	2022	30.8	28.0	30.4	28.3	30.7	29.3	30.9	31.0	29.5	30.4	27.8	30.3	**1,850.2**
H2O	2022	872.8	791.3	915.2	865.0	850.3	807.9	872.4	785.9	780.5	788.4	659.1	681.3	**42,707.4**
OIL	2022	104.0	113.0	90.9	77.1	88.1	78.1	86.1	116.0	87.7	76.7	92.3	95.5	**6,497.4**

Licence **10615** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.8	31.0	30.0	30.8	30.0	29.3	0.0	0.0	0.0	0.0	0.0	**2,271.1**
H2O	2023	91.0	86.5	92.9	82.8	84.6	80.5	96.3	0.0	0.0	0.0	0.0	0.0	**19,672.2**
OIL	2023	96.9	93.1	101.5	91.5	92.3	93.2	111.9	0.0	0.0	0.0	0.0	0.0	**15,396.3**
DAY	2022	31.0	28.0	31.0	29.3	31.0	29.8	29.7	31.0	30.0	30.9	30.0	30.5	**2,061.8**
H2O	2022	107.6	95.2	99.7	99.4	94.7	98.0	44.7	83.5	99.8	120.0	112.9	90.2	**19,057.6**
OIL	2022	104.4	97.3	109.3	98.2	101.0	98.6	64.0	124.9	129.0	88.7	87.4	100.0	**14,715.9**

Licence **10616** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,258.5**
H2O	2023	27.6	23.6	23.8	19.9	23.7	25.3	35.4	0.0	0.0	0.0	0.0	0.0	**4,092.5**
OIL	2023	34.2	30.4	28.5	25.5	32.8	32.3	42.1	0.0	0.0	0.0	0.0	0.0	**5,230.4**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.3	30.9	31.0	29.3	30.9	30.0	30.5	**2,047.5**
H2O	2022	21.6	17.2	19.4	20.1	19.1	21.9	22.0	13.9	43.8	47.9	37.8	29.2	**3,913.2**
OIL	2022	28.7	30.9	34.1	22.3	33.6	28.3	28.0	9.6	45.5	56.9	40.9	31.2	**5,004.6**

Licence **10617** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **10617** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.8	29.7	28.5	30.8	28.0	27.8	0.0	0.0	0.0	0.0	0.0	**2,195.4**
H2O	2023	344.7	384.0	428.3	402.3	397.0	271.7	330.2	0.0	0.0	0.0	0.0	0.0	**48,905.3**
OIL	2023	310.9	305.2	307.4	291.8	298.3	315.6	263.1	0.0	0.0	0.0	0.0	0.0	**15,264.4**
DAY	2022	31.0	28.0	31.0	27.8	30.0	22.8	17.6	24.0	30.0	30.9	30.0	30.5	**1,992.4**
H2O	2022	8.8	6.6	6.2	5.6	5.1	7.6	160.0	288.8	358.0	351.4	340.0	329.5	**46,347.1**
OIL	2022	19.6	15.1	14.4	12.9	12.8	18.2	15.1	70.3	161.9	255.5	294.0	314.9	**13,172.1**

Licence **10618** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	29.5	29.8	0.0	0.0	0.0	0.0	0.0	**2,237.9**
H2O	2023	80.5	50.3	59.4	68.8	65.5	74.1	103.3	0.0	0.0	0.0	0.0	0.0	**17,311.4**
OIL	2023	105.9	113.5	130.7	129.7	135.6	120.8	108.2	0.0	0.0	0.0	0.0	0.0	**18,947.8**
DAY	2022	25.4	28.0	31.0	28.3	31.0	29.8	30.9	31.0	29.5	31.0	30.0	30.0	**2,028.4**
H2O	2022	107.9	115.1	117.8	111.5	119.3	114.5	117.9	138.3	162.6	177.2	137.1	127.5	**16,809.5**
OIL	2022	128.9	135.8	159.0	144.1	160.0	140.8	153.3	120.5	98.0	99.3	115.2	111.4	**18,103.4**

Licence **10619** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	29.3	30.8	27.8	25.8	0.0	0.0	0.0	0.0	0.0	**2,254.5**
H2O	2023	48.3	51.9	57.7	46.4	53.6	53.7	58.6	0.0	0.0	0.0	0.0	0.0	**19,069.6**
OIL	2023	86.2	82.9	93.6	81.2	86.1	82.5	80.3	0.0	0.0	0.0	0.0	0.0	**17,197.5**
DAY	2022	31.0	28.0	31.0	27.8	31.0	29.8	30.9	31.0	24.6	29.5	25.0	31.0	**2,051.4**
H2O	2022	90.1	97.5	104.7	99.5	79.2	70.9	97.0	105.3	83.5	93.8	71.9	77.4	**18,699.4**
OIL	2022	130.9	124.4	134.1	108.5	120.5	109.9	104.2	104.8	83.7	108.4	97.0	111.7	**16,604.7**

Licence **10620** Well Name **CNRL Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-09-002-29W1.00** Field Name **Pierson** Pool Name **Lodgepole** Field Code **7** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	11.0	31.0	30.0	31.0	1.0	10.5	0.0	0.0	0.0	0.0	0.0	**1,145.9**
WIN	2023	19723.0	5730.9	15919.7	17519.2	15979.0	100.0	6585.0	0.0	0.0	0.0	0.0	0.0	**725,767.5**
DAY	2022	27.0	28.0	31.0	29.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,000.4**
WIN	2022	9791.1	10635.8	12175.4	10340.1	9810.3	11470.6	12247.6	11618.9	10687.8	12059.4	11283.3	16709.1	**644,210.7**

Licence **10621** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.2	27.5	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,196.3**
H2O	2023	1.3	0.5	0.4	1.7	10.0	13.2	10.3	0.0	0.0	0.0	0.0	0.0	**940.2**
OIL	2023	23.1	9.5	8.9	10.5	25.8	18.2	15.6	0.0	0.0	0.0	0.0	0.0	**5,300.4**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	30.0	12.8	21.9	31.0	30.0	31.0	**1,988.8**
H2O	2022	3.2	2.9	3.2	2.7	2.9	9.0	2.4	5.7	0.9	1.4	1.3	1.4	**902.8**
OIL	2022	29.0	26.1	28.1	23.7	25.0	23.9	21.0	10.4	16.2	23.1	22.3	26.5	**5,188.8**

Licence **10622** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2022 To 2023

Licence **10622** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.08-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	24.4	31.0	0.0	0.0	0.0	0.0	0.0	**2,317.9**
H2O	2023	682.6	1092.5	1281.2	1131.2	1137.5	840.6	990.3	0.0	0.0	0.0	0.0	0.0	**130,357.2**
OIL	2023	12.5	10.3	10.8	2.9	1.1	1.0	6.4	0.0	0.0	0.0	0.0	0.0	**3,739.2**
DAY	2022	31.0	28.0	31.0	29.7	31.0	30.0	30.6	31.0	29.5	31.0	30.0	31.0	**2,111.5**
H2O	2022	1776.5	1699.8	1835.7	1260.5	1332.3	832.0	1044.1	1070.1	890.9	864.9	987.2	1255.2	**123,201.3**
OIL	2022	21.8	21.0	22.3	12.5	19.0	10.0	10.5	10.0	12.0	10.6	12.7	13.9	**3,694.2**

Licence **10623** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.2	30.0	30.8	25.8	30.3	0.0	0.0	0.0	0.0	0.0	**2,275.0**
H2O	2023	996.4	1620.8	1848.6	1668.1	1668.1	1322.2	1502.5	0.0	0.0	0.0	0.0	0.0	**147,579.2**
OIL	2023	32.4	27.0	29.8	31.0	31.1	26.0	33.4	0.0	0.0	0.0	0.0	0.0	**9,368.1**
DAY	2022	31.0	28.0	31.0	29.7	30.5	29.5	30.6	31.0	30.0	31.0	30.0	31.0	**2,069.4**
H2O	2022	1666.4	1596.5	1848.8	1652.8	1621.6	1282.6	1633.6	1631.6	1372.8	1293.1	1484.9	1862.3	**136,952.5**
OIL	2022	36.5	35.0	47.4	46.2	48.2	43.5	45.5	40.1	35.0	32.7	35.3	36.7	**9,157.4**

UWI **102.10-11-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10624** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.7	29.6	27.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,127.3**
H2O	2023	167.0	94.6	38.8	43.2	38.5	54.1	69.3	0.0	0.0	0.0	0.0	0.0	**20,209.4**
OIL	2023	99.2	92.5	114.5	93.3	94.0	86.0	81.2	0.0	0.0	0.0	0.0	0.0	**18,986.3**
DAY	2022	30.1	28.0	31.0	28.0	31.0	30.0	31.0	31.0	23.9	31.0	30.0	31.0	**1,920.1**
H2O	2022	135.8	126.1	141.0	140.5	143.5	131.9	134.2	173.4	153.5	214.5	186.1	173.5	**19,703.9**
OIL	2022	152.6	139.3	143.7	125.2	126.0	116.9	123.7	91.6	73.1	100.9	78.2	97.5	**18,325.6**

Licence **10625** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.06-33-011-26W1.03** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **104.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

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Licence **10625** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	17.0	2.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,811.8**
H2O	2023	250.2	44.2	667.2	622.2	646.3	661.5	612.1	0.0	0.0	0.0	0.0	0.0	**87,902.6**
OIL	2023	6.3	0.0	1.5	12.7	13.5	13.0	13.6	0.0	0.0	0.0	0.0	0.0	**925.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.0	23.3	31.0	30.0	31.0	29.7	31.0	**1,640.7**
H2O	2022	1351.8	1252.3	1079.9	982.8	891.2	951.7	716.2	728.4	695.4	578.0	542.4	572.8	**84,398.9**
OIL	2022	6.3	6.0	6.0	10.6	15.3	13.7	10.4	13.3	10.9	12.1	11.3	12.3	**865.3**

Licence **10626** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	26.0	31.0	30.0	27.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,172.5**
WIN	2023	203.0	189.0	211.0	202.0	182.0	206.0	121.0	0.0	0.0	0.0	0.0	0.0	**22,196.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	28.0	27.0	31.0	**981.5**
WIN	2022	230.0	207.0	228.0	193.0	230.0	177.0	228.0	221.0	211.0	204.0	194.0	215.0	**20,882.0**

Licence **10627** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.02-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.4	19.9	30.3	29.8	30.5	29.6	30.8	0.0	0.0	0.0	0.0	0.0	**2,252.6**
H2O	2023	2712.3	3939.8	5840.3	5481.7	5609.3	5566.9	6066.1	0.0	0.0	0.0	0.0	0.0	**302,294.3**
OIL	2023	30.4	41.7	71.3	32.3	16.5	20.4	24.2	0.0	0.0	0.0	0.0	0.0	**25,531.3**
DAY	2022	30.8	28.0	29.8	29.1	30.7	29.7	27.0	30.5	29.8	30.8	29.6	30.8	**2,067.3**
H2O	2022	6191.1	5480.4	5876.1	5694.1	5891.5	5801.2	5372.3	5969.8	5699.5	5764.8	5504.8	5829.3	**267,077.9**
OIL	2022	88.8	66.9	95.7	71.8	86.4	75.6	54.0	65.9	70.1	70.1	58.1	66.4	**25,294.5**

Licence **10630** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	30.0	31.0	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**2,131.6**
H2O	2023	180.7	158.4	177.9	177.7	165.5	139.9	145.7	0.0	0.0	0.0	0.0	0.0	**35,712.2**
OIL	2023	143.1	150.8	144.6	144.2	144.8	127.2	137.5	0.0	0.0	0.0	0.0	0.0	**23,889.0**
DAY	2022	31.0	26.5	31.0	28.5	30.6	25.4	30.0	31.0	30.0	31.0	14.4	31.0	**1,920.8**
H2O	2022	356.4	289.5	293.4	168.3	189.6	148.5	175.0	192.3	188.1	187.5	88.4	179.5	**34,566.4**
OIL	2022	117.6	107.4	123.7	134.5	164.6	135.5	159.1	159.2	156.4	153.3	71.4	135.8	**22,896.8**

Licence **10631** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,169.6**
H2O	2023	128.2	117.8	139.5	148.2	141.7	133.8	151.5	0.0	0.0	0.0	0.0	0.0	**23,853.1**
OIL	2023	87.4	74.9	71.9	55.5	59.6	60.5	45.3	0.0	0.0	0.0	0.0	0.0	**15,068.0**
DAY	2022	31.0	25.5	31.0	28.5	30.6	25.8	30.0	31.0	30.0	31.0	30.0	30.3	**1,957.8**
H2O	2022	75.0	77.8	120.3	81.8	165.5	138.8	152.2	145.9	133.4	152.2	104.6	99.1	**22,892.4**
OIL	2022	38.8	38.3	111.7	159.1	84.0	70.4	88.5	91.9	95.9	78.9	125.1	113.9	**14,612.9**

Licence **10632** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**2,326.6**
H2O	2023	3802.0	3462.6	3821.4	3729.6	3844.0	3717.8	3814.2	0.0	0.0	0.0	0.0	0.0	**170,874.4**

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Licence **10632** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-15-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	60.9	49.1	61.7	56.5	53.4	52.4	55.2	0.0	0.0	0.0	0.0	0.0	**3,936.9**
DAY	2022	30.9	23.8	30.9	29.3	30.9	29.9	27.0	30.7	29.8	31.0	29.7	30.9	**2,114.9**
H2O	2022	2070.8	2395.3	3632.4	3641.3	3879.9	3729.1	3422.0	3836.7	3703.5	3890.5	3696.0	3858.1	**144,682.8**
OIL	2022	37.2	50.2	80.4	74.3	51.8	53.6	47.3	51.0	45.5	41.5	61.9	73.3	**3,547.7**

Licence **10635** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,265.7**
H2O	2023	25.6	22.2	23.2	20.4	18.6	14.0	15.9	0.0	0.0	0.0	0.0	0.0	**8,044.0**
OIL	2023	80.5	79.9	87.2	80.3	86.0	71.8	75.4	0.0	0.0	0.0	0.0	0.0	**18,630.8**
DAY	2022	31.0	27.2	30.5	27.4	31.0	29.8	30.9	31.0	30.0	31.0	29.5	31.0	**2,054.7**
H2O	2022	41.8	29.0	31.3	33.0	41.4	19.5	41.9	25.2	28.6	32.7	25.1	23.8	**7,904.1**
OIL	2022	77.4	73.8	79.6	74.2	98.2	72.7	83.6	78.4	76.3	89.7	86.1	73.0	**18,069.7**

Licence **10636** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,516.5**
WIN	2023	487.0	423.0	456.0	426.0	444.0	426.0	429.0	0.0	0.0	0.0	0.0	0.0	**28,075.0**
DAY	2022	31.0	28.0	31.0	26.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,304.5**
WIN	2022	395.0	347.0	489.0	438.0	486.0	583.0	590.0	609.0	582.0	556.0	516.0	503.0	**24,984.0**

Licence **10637** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	22.5	30.5	29.7	30.9	30.0	20.3	0.0	0.0	0.0	0.0	0.0	**1,966.0**
H2O	2023	1926.2	1499.1	1990.6	1897.2	2014.0	1917.6	1339.4	0.0	0.0	0.0	0.0	0.0	**105,076.2**
OIL	2023	80.4	44.5	97.8	81.5	67.0	37.7	17.4	0.0	0.0	0.0	0.0	0.0	**7,722.9**
DAY	2022	31.0	27.0	31.0	28.3	31.0	29.8	31.0	31.0	20.8	25.8	30.0	31.0	**1,771.7**
H2O	2022	1907.6	1701.7	1928.3	1873.9	1992.0	1868.5	1959.1	1963.0	1338.3	1634.9	1925.1	1985.0	**92,492.1**
OIL	2022	31.9	28.3	74.2	69.0	78.2	61.2	66.6	83.7	14.9	35.2	73.4	101.3	**7,296.6**

Licence **10638** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	27.0	30.5	29.7	26.4	30.0	20.7	0.0	0.0	0.0	0.0	0.0	**2,044.9**
H2O	2023	1686.1	1543.2	1647.6	1541.2	1474.3	1875.9	1365.4	0.0	0.0	0.0	0.0	0.0	**106,598.5**
OIL	2023	122.7	133.6	187.0	175.8	134.5	108.0	50.5	0.0	0.0	0.0	0.0	0.0	**11,846.8**
DAY	2022	31.0	28.0	24.2	28.3	18.3	29.3	31.0	31.0	30.0	31.0	29.9	31.0	**1,850.7**
H2O	2022	1095.0	908.6	735.0	1233.7	1068.0	1723.6	1776.2	1742.9	1667.5	1683.1	1696.5	1837.0	**95,464.8**
OIL	2022	37.1	127.7	129.8	383.2	86.8	96.5	164.9	253.8	263.2	265.5	171.1	97.6	**10,934.7**

Licence **10639** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	29.3	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,150.2**
H2O	2023	194.5	190.9	217.5	205.2	197.3	156.6	170.7	0.0	0.0	0.0	0.0	0.0	**22,516.9**
OIL	2023	52.1	36.3	21.3	20.3	19.8	21.4	21.5	0.0	0.0	0.0	0.0	0.0	**13,560.7**
DAY	2022	31.0	28.0	31.0	25.3	12.7	27.8	31.0	31.0	30.0	31.0	29.0	30.0	**1,940.7**

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Licence **10639** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	235.1	218.0	204.9	178.4	114.1	259.2	212.0	199.4	192.4	197.8	188.2	194.9	**21,184.2**
OIL	2022	56.2	55.8	23.8	18.5	23.0	59.2	37.4	30.1	29.1	30.5	33.1	49.6	**13,368.0**

Licence **10640** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,780.1**
WIN	2023	307.0	278.0	308.0	287.0	301.0	294.0	304.0	0.0	0.0	0.0	0.0	0.0	**20,995.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,568.1**
WIN	2022	292.0	272.0	309.0	245.0	310.0	299.0	294.0	311.0	293.0	306.0	299.0	307.0	**18,916.0**

Licence **10641** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.0	25.0	30.8	29.2	30.3	29.5	12.8	0.0	0.0	0.0	0.0	0.0	**2,197.9**
H2O	2023	4.3	5.9	6.9	6.3	216.9	307.0	144.5	0.0	0.0	0.0	0.0	0.0	**1,845.5**
OIL	2023	86.0	100.9	121.8	106.2	80.7	24.8	1.4	0.0	0.0	0.0	0.0	0.0	**10,312.1**
DAY	2022	30.9	27.0	30.8	27.9	25.8	29.9	29.7	30.7	29.8	31.0	30.0	21.9	**2,020.3**
H2O	2022	4.4	3.7	4.6	3.9	3.2	3.9	5.1	6.2	5.7	8.0	7.3	4.5	**1,153.7**
OIL	2022	79.8	65.3	82.3	74.3	62.3	78.9	94.1	103.2	105.6	144.1	134.6	83.2	**9,790.3**

Licence **10642** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.1	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,283.3**
H2O	2023	4.4	3.8	3.8	2.6	3.1	3.8	3.5	0.0	0.0	0.0	0.0	0.0	**667.6**
OIL	2023	74.9	66.7	64.0	45.0	51.5	62.1	67.5	0.0	0.0	0.0	0.0	0.0	**8,159.8**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**2,073.0**
H2O	2022	2.5	2.8	2.8	2.2	3.3	3.5	3.8	3.4	4.4	4.0	3.8	4.4	**642.6**
OIL	2022	42.0	44.6	43.1	39.5	61.5	60.9	63.0	58.1	74.7	66.9	66.9	72.9	**7,728.1**

Licence **10643** Well Name **Daly Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.0	25.3	14.0	0.0	0.0	0.0	0.0	0.0	**2,089.8**
WIN	2023	1027.7	792.6	735.5	761.6	748.5	610.2	409.4	0.0	0.0	0.0	0.0	0.0	**35,156.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	19.1	31.0	31.0	30.0	31.0	30.0	31.0	**1,900.7**
WIN	2022	2037.2	2230.3	1533.7	1424.1	1278.5	671.7	1075.6	854.7	1367.8	1476.6	1209.8	1128.1	**30,070.7**

Licence **10644** Well Name **Daly Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	28.9	31.0	0.0	0.0	0.0	0.0	0.0	**2,161.2**
H2O	2023	47.6	48.7	58.2	54.8	59.5	62.3	64.0	0.0	0.0	0.0	0.0	0.0	**3,615.2**
OIL	2023	78.6	77.4	85.9	82.3	68.3	60.5	76.5	0.0	0.0	0.0	0.0	0.0	**15,663.8**
DAY	2022	30.3	28.0	31.0	28.5	31.0	25.8	31.0	30.5	30.0	31.0	30.0	31.0	**1,951.3**
H2O	2022	4.5	14.9	31.2	9.4	6.4	29.7	29.1	19.3	35.6	38.5	33.5	39.6	**3,220.1**
OIL	2022	94.0	66.4	73.3	71.4	87.3	73.3	95.1	112.6	120.4	112.6	101.2	83.0	**15,134.3**

Licence **10645** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10645** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.3	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,173.7**
H2O	2023	2.4	1.8	1.1	1.6	2.4	1.6	1.4	0.0	0.0	0.0	0.0	0.0	**850.8**
OIL	2023	42.8	30.3	25.5	30.3	36.8	25.3	25.2	0.0	0.0	0.0	0.0	0.0	**8,311.2**
DAY	2022	30.5	27.9	30.9	28.8	31.0	30.0	31.0	31.0	29.8	31.0	30.0	30.5	**1,963.2**
H2O	2022	2.5	2.2	2.5	2.0	3.1	2.5	2.1	1.7	1.6	2.1	1.7	1.3	**838.5**
OIL	2022	43.3	35.9	41.1	32.2	53.7	39.7	38.3	32.9	26.2	32.6	31.5	24.6	**8,095.0**

Licence **10646** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.03-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	28.5	14.6	25.5	26.7	0.0	0.0	0.0	0.0	0.0	**2,092.2**
H2O	2023	217.8	197.5	190.7	203.0	81.1	148.4	148.9	0.0	0.0	0.0	0.0	0.0	**30,603.4**
OIL	2023	124.9	107.5	117.7	104.9	62.1	107.1	132.6	0.0	0.0	0.0	0.0	0.0	**17,438.8**
DAY	2022	31.0	27.5	31.0	28.3	0.0	20.7	29.7	31.0	25.6	22.7	30.0	31.0	**1,907.1**
H2O	2022	295.0	250.3	266.7	253.6	0.0	212.7	315.7	313.7	287.9	205.7	262.4	207.2	**29,416.0**
OIL	2022	152.7	129.2	141.3	129.6	0.0	70.6	79.1	98.8	88.0	86.6	112.0	146.6	**16,682.0**

Licence **10647** Well Name **Sinclair Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-24-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	29.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,244.8**
H2O	2023	212.3	205.8	228.6	217.7	220.7	259.3	281.9	0.0	0.0	0.0	0.0	0.0	**26,397.1**
OIL	2023	94.5	74.9	75.3	65.0	63.6	49.1	45.9	0.0	0.0	0.0	0.0	0.0	**8,371.5**
DAY	2022	31.0	28.0	31.0	28.6	29.1	30.0	30.8	30.8	30.0	30.8	30.0	31.0	**2,034.8**
H2O	2022	287.7	274.6	300.9	272.1	262.0	258.2	286.6	293.3	267.6	270.9	245.2	232.7	**24,770.8**
OIL	2022	98.9	84.3	89.7	85.1	87.9	82.0	80.4	83.3	88.8	86.2	79.7	87.9	**7,903.2**

Licence **10649** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	**2,094.1**
H2O	2023	1.0	0.9	1.2	1.3	1.4	1.2	1.1	0.0	0.0	0.0	0.0	0.0	**29,758.3**
OIL	2023	5.2	4.6	5.4	5.0	4.3	3.7	2.2	0.0	0.0	0.0	0.0	0.0	**7,923.0**
DAY	2022	31.0	27.3	31.0	28.5	31.0	25.8	30.0	31.0	30.0	31.0	30.0	25.2	**1,897.3**
H2O	2022	44.3	38.5	28.7	2.9	3.2	2.8	2.8	3.7	7.9	8.9	5.8	1.0	**29,750.2**
OIL	2022	20.1	18.7	15.2	5.7	6.5	6.0	10.1	9.5	6.0	6.9	7.0	5.2	**7,892.6**

Licence **10650** Well Name **Daly Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,043.8**
WIN	2023	1997.2	1791.0	1918.0	1935.9	1933.7	1913.1	2031.2	0.0	0.0	0.0	0.0	0.0	**44,849.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	3.0	13.0	16.8	30.0	31.0	30.0	31.0	**1,833.0**
WIN	2022	863.8	789.2	882.7	824.2	881.4	61.7	963.1	1349.2	2856.3	2983.9	2719.4	2192.0	**31,329.0**

Licence **10651** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,082.8**
H2O	2023	822.3	623.9	788.8	770.1	784.2	1085.2	1023.5	0.0	0.0	0.0	0.0	0.0	**73,023.9**

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Licence **10651** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	15.2	10.2	63.0	58.4	60.4	56.3	58.4	0.0	0.0	0.0	0.0	0.0	**1,839.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.5	26.0	31.0	30.0	31.0	29.7	31.0	**1,877.7**
H2O	2022	888.7	834.1	966.3	944.7	875.1	952.3	788.1	881.3	978.0	811.1	760.9	813.7	**67,125.9**
OIL	2022	12.4	10.8	12.0	11.6	12.0	12.3	10.4	11.9	11.9	14.9	14.1	15.1	**1,517.7**

Licence **10652** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**2,131.3**
H2O	2023	434.8	695.9	815.6	716.2	694.7	550.3	639.1	0.0	0.0	0.0	0.0	0.0	**69,663.1**
OIL	2023	24.9	20.4	23.2	23.5	22.6	16.5	21.7	0.0	0.0	0.0	0.0	0.0	**5,068.9**
DAY	2022	31.0	27.5	31.0	29.5	31.0	30.0	30.6	31.0	30.0	31.0	29.5	31.0	**1,924.5**
H2O	2022	625.3	588.3	700.9	664.3	671.7	531.6	665.8	673.2	575.5	543.0	626.8	799.5	**65,116.5**
OIL	2022	9.9	9.4	11.1	22.4	26.1	23.6	24.3	25.6	29.9	27.8	26.3	27.9	**4,916.1**

UWI **103.10-01-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10653** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	28.0	30.3	28.3	26.8	11.3	14.0	0.0	0.0	0.0	0.0	0.0	**2,068.5**
H2O	2023	944.5	1011.4	1115.3	1063.5	1057.5	456.7	547.1	0.0	0.0	0.0	0.0	0.0	**81,459.4**
OIL	2023	43.8	49.2	54.6	49.5	46.5	21.1	24.5	0.0	0.0	0.0	0.0	0.0	**4,627.8**
DAY	2022	29.3	27.5	29.3	25.8	27.5	30.0	30.7	30.5	30.0	28.3	29.8	30.9	**1,904.3**
H2O	2022	1119.9	1114.0	1162.1	1111.9	751.6	1131.1	1253.5	1284.6	1177.7	1169.3	1236.0	1245.6	**75,263.4**
OIL	2022	61.7	59.3	62.4	56.8	38.3	52.6	55.9	53.3	51.4	50.6	56.2	55.6	**4,338.6**

Licence **10654** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,994.4**
WIN	2023	1114.5	882.7	906.0	839.0	840.2	785.3	769.2	0.0	0.0	0.0	0.0	0.0	**15,138.7**
DAY	2022	30.8	0.0	4.0	28.0	30.0	29.0	31.0	31.0	30.0	13.0	0.0	18.0	**1,782.4**
H2O	2022	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,005.1**
OIL	2022	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,645.5**
WIN	2022	0.0	0.0	75.8	538.6	1247.4	1420.9	1526.3	1511.0	1346.1	493.8	0.0	841.9	**9,001.8**

Licence **10655** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.3	31.0	30.0	31.0	27.8	29.5	0.0	0.0	0.0	0.0	0.0	**2,048.6**
H2O	2023	320.6	257.0	303.7	317.6	328.1	296.0	299.7	0.0	0.0	0.0	0.0	0.0	**31,190.1**
OIL	2023	38.9	37.0	38.3	33.8	32.6	28.7	31.7	0.0	0.0	0.0	0.0	0.0	**6,591.4**
DAY	2022	22.7	27.4	29.3	29.2	30.1	29.8	24.9	31.0	30.0	31.0	29.0	26.2	**1,841.1**
H2O	2022	384.7	593.3	431.2	331.7	292.1	282.1	235.7	297.0	278.9	290.4	274.6	250.8	**29,067.4**
OIL	2022	28.8	45.5	68.0	55.1	40.6	32.9	26.4	53.1	78.5	56.8	45.9	46.0	**6,350.4**

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Licence **10656** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	25.5	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,967.5**
H2O	2023	25.7	25.2	25.8	27.0	23.7	32.6	37.8	0.0	0.0	0.0	0.0	0.0	**2,038.5**
OIL	2023	51.3	46.8	48.2	50.1	44.2	46.9	42.7	0.0	0.0	0.0	0.0	0.0	**4,382.8**
DAY	2022	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,764.0**
H2O	2022	12.5	10.8	12.1	17.3	44.8	15.6	26.4	21.6	21.7	22.2	24.0	23.5	**1,840.7**
OIL	2022	71.0	62.2	68.9	58.7	38.2	62.4	55.6	58.4	50.8	51.8	52.6	54.9	**4,052.6**

Licence **10657** Well Name **Tundra Gambler DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.15-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,729.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**

Licence **10658** Well Name **Daly Unit No. 11 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	29.0	27.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,749.8**
WIN	2023	664.0	591.0	638.0	577.0	804.0	658.0	647.0	0.0	0.0	0.0	0.0	0.0	**43,377.0**
DAY	2022	31.0	27.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,545.8**
WIN	2022	817.0	778.0	841.0	748.0	870.0	834.0	862.0	818.0	757.0	762.0	704.0	690.0	**38,798.0**

Licence **10659** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.4	29.9	28.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,818.6**
H2O	2023	997.9	947.2	1016.0	878.4	963.8	1759.2	1003.7	0.0	0.0	0.0	0.0	0.0	**73,013.4**
OIL	2023	43.5	39.1	43.8	36.6	44.4	84.0	46.7	0.0	0.0	0.0	0.0	0.0	**4,654.6**
DAY	2022	31.0	24.0	31.0	26.6	31.0	30.0	30.4	31.0	30.0	31.0	30.0	29.2	**1,609.5**
GAS	2022	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2022	1369.4	1040.3	1223.7	922.8	1136.3	1068.9	1066.1	1057.3	977.5	1018.0	1015.2	976.0	**65,447.2**
OIL	2022	43.0	27.1	36.4	30.5	36.5	37.3	49.5	44.2	41.6	44.2	47.6	41.7	**4,316.5**

Licence **10660** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,152.7**
H2O	2023	106.3	73.3	92.3	74.2	70.3	64.8	69.7	0.0	0.0	0.0	0.0	0.0	**9,505.5**
OIL	2023	38.5	24.0	33.9	24.0	27.0	22.1	18.5	0.0	0.0	0.0	0.0	0.0	**4,201.6**
DAY	2022	22.5	28.0	30.5	28.3	31.0	29.8	24.0	18.8	30.0	30.0	27.5	31.0	**1,941.7**
H2O	2022	32.2	41.1	43.1	42.7	45.5	42.0	30.4	93.8	143.9	129.2	109.5	101.5	**8,954.6**
OIL	2022	27.6	35.2	35.6	21.3	23.7	22.6	17.2	34.7	50.3	41.6	42.2	46.1	**4,013.6**

Licence **10661** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	18.0	25.0	30.0	30.0	25.2	0.3	0.0	0.0	0.0	0.0	0.0	**1,961.3**
H2O	2023	16.7	4.7	7.5	7.5	7.4	41.2	3.4	0.0	0.0	0.0	0.0	0.0	**13,272.7**
OIL	2023	8.8	8.8	14.0	13.6	13.7	12.8	0.1	0.0	0.0	0.0	0.0	0.0	**2,455.1**
DAY	2022	18.5	28.0	30.0	24.5	29.3	25.0	30.0	31.0	28.0	31.0	27.0	21.5	**1,802.3**

Manitoba Production
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Licence **10661** Well Name **Riflemen Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	20.2	17.2	17.0	8.4	1.0	2.4	12.5	8.8	8.4	8.2	7.0	3.0	**13,184.3**
OIL	2022	10.0	9.3	9.0	12.4	26.2	13.9	13.6	16.3	15.3	16.2	11.7	17.2	**2,383.3**

Licence **10662** Well Name **10101906 North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.15-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,988.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**

Licence **10664** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.8	30.8	29.8	29.3	27.5	19.3	0.0	0.0	0.0	0.0	0.0	**2,036.5**
H2O	2023	269.2	182.1	244.3	283.1	273.0	216.6	149.7	0.0	0.0	0.0	0.0	0.0	**22,461.6**
OIL	2023	65.6	23.8	55.2	55.1	44.4	46.3	31.8	0.0	0.0	0.0	0.0	0.0	**13,429.0**
DAY	2022	30.0	27.0	29.0	12.7	30.3	20.5	28.2	31.0	29.8	27.9	28.5	30.8	**1,841.3**
H2O	2022	175.9	169.5	159.8	68.0	161.1	142.4	273.0	325.8	245.1	257.7	242.4	272.5	**20,843.6**
OIL	2022	46.6	37.0	49.9	21.4	51.3	25.5	15.5	78.9	119.6	85.0	85.7	71.1	**13,106.8**

Licence **10665** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.7	9.4	30.3	29.7	30.7	27.5	29.8	0.0	0.0	0.0	0.0	0.0	**2,053.8**
H2O	2023	190.7	85.3	433.5	388.0	344.9	254.7	267.0	0.0	0.0	0.0	0.0	0.0	**21,249.8**
OIL	2023	65.8	17.4	51.6	80.9	89.1	54.7	40.9	0.0	0.0	0.0	0.0	0.0	**10,775.9**
DAY	2022	29.5	27.0	30.8	27.7	30.3	27.7	27.8	30.8	29.5	25.2	23.5	30.8	**1,874.7**
H2O	2022	159.4	150.9	132.0	127.5	130.9	92.6	97.4	119.8	106.9	78.1	125.9	138.4	**19,285.7**
OIL	2022	44.8	34.5	31.4	18.6	25.7	17.1	9.1	16.0	12.6	12.7	1.5	16.5	**10,375.5**

Licence **10666** Well Name **10101906 South Linklater Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-22-006-28W1.00** Field Name **Other Areas** Pool Name **MISSION CANYON 1 S POOL** Field Code **99** Pool Code **44S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**

Licence **10667** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,085.3**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2023	128.4	117.9	121.7	111.7	115.2	105.6	95.3	0.0	0.0	0.0	0.0	0.0	**13,125.3**
OIL	2023	28.0	26.0	19.8	16.8	7.4	18.6	0.0	0.0	0.0	0.0	0.0	0.0	**3,529.5**
DAY	2022	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,873.3**
GAS	2022	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.1**
H2O	2022	105.7	112.7	0.0	178.7	151.2	139.4	133.1	128.3	115.9	113.4	89.4	72.6	**12,329.5**
OIL	2022	14.3	16.9	11.9	19.8	33.2	25.1	29.2	26.2	25.5	24.9	19.7	27.7	**3,412.9**

Licence **10668** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10668** Well Name **Waskada Unit No. 16 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	23.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,069.9**
WIN	2023	1125.0	950.0	1028.0	1062.0	1111.0	887.0	1098.0	0.0	0.0	0.0	0.0	0.0	**45,419.1**
DAY	2022	31.0	27.4	31.0	28.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,864.9**
WIN	2022	1148.0	1057.0	1224.0	997.0	1149.0	1137.0	1203.0	1218.0	1159.0	1221.0	1204.0	1227.0	**38,158.1**

Licence **10669** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-05-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.8	27.2	30.2	29.8	30.5	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**1,892.9**
H2O	2023	477.6	860.1	967.7	990.4	866.5	669.6	696.8	0.0	0.0	0.0	0.0	0.0	**38,451.8**
OIL	2023	35.7	40.4	36.4	37.9	51.2	65.2	67.3	0.0	0.0	0.0	0.0	0.0	**10,132.9**
DAY	2022	31.0	27.3	30.2	8.0	0.0	2.8	29.6	30.7	29.3	31.0	15.8	27.3	**1,699.8**
H2O	2022	694.1	624.4	665.4	175.7	0.0	60.6	906.3	914.2	714.7	722.1	362.2	834.2	**32,923.1**
OIL	2022	96.9	67.3	63.8	16.5	0.0	1.6	95.0	104.5	96.4	74.1	26.1	33.1	**9,798.8**

Licence **10670** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	18.0	13.4	30.0	28.5	27.7	28.4	0.0	0.0	0.0	0.0	0.0	**2,133.8**
H2O	2023	106.0	22.2	14.3	243.2	295.3	181.6	180.3	0.0	0.0	0.0	0.0	0.0	**7,850.8**
OIL	2023	91.0	28.9	15.7	61.5	48.9	64.1	98.3	0.0	0.0	0.0	0.0	0.0	**14,168.3**
DAY	2022	31.0	27.4	30.7	29.3	30.5	30.0	27.0	30.1	29.8	31.0	30.0	29.8	**1,958.3**
H2O	2022	53.5	41.5	40.2	38.5	39.6	33.7	27.7	26.1	19.7	24.8	22.6	150.8	**6,807.9**
OIL	2022	70.8	56.2	62.5	47.5	49.5	42.4	34.2	28.3	19.8	22.3	15.2	112.6	**13,759.9**

Licence **10671** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-27-018-29W1.02** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.12-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	28.1	30.0	19.3	29.5	28.8	0.0	0.0	0.0	0.0	0.0	**1,920.5**
H2O	2023	270.9	204.1	184.9	210.5	136.8	223.2	186.0	0.0	0.0	0.0	0.0	0.0	**17,435.5**
OIL	2023	30.1	24.4	27.7	31.5	23.1	41.3	31.5	0.0	0.0	0.0	0.0	0.0	**3,792.5**
DAY	2022	7.0	8.6	16.8	26.2	26.8	27.0	30.0	31.0	28.0	31.0	25.0	18.0	**1,726.2**
H2O	2022	83.1	116.2	192.9	219.1	214.3	205.4	216.5	210.3	211.9	227.3	156.1	135.5	**16,019.1**
OIL	2022	11.4	15.8	17.6	29.9	29.2	28.1	29.5	25.7	23.6	25.2	17.4	15.0	**3,582.9**

Licence **10672** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	31.0	25.8	29.5	0.0	0.0	0.0	0.0	0.0	**2,118.1**
H2O	2023	533.6	833.1	994.2	851.1	860.9	686.5	745.3	0.0	0.0	0.0	0.0	0.0	**42,498.4**
OIL	2023	9.4	15.7	18.1	24.9	26.9	22.0	20.6	0.0	0.0	0.0	0.0	0.0	**4,928.0**
DAY	2022	27.0	28.0	31.0	28.3	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,912.3**
H2O	2022	304.5	259.1	330.0	503.7	628.0	591.9	794.6	814.6	719.3	680.8	790.8	1004.6	**36,993.7**
OIL	2022	6.6	8.9	12.1	63.3	50.0	46.3	63.4	55.4	39.7	25.1	14.1	0.0	**4,790.4**

Manitoba Production
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Licence **10673** Well Name **Virden Roselea Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**2,149.0**
H2O	2023	481.8	712.7	835.2	752.9	781.1	613.4	691.1	0.0	0.0	0.0	0.0	0.0	**23,476.3**
OIL	2023	39.9	70.8	80.1	34.0	24.3	22.0	19.5	0.0	0.0	0.0	0.0	0.0	**6,757.7**
DAY	2022	30.0	28.0	31.0	29.7	31.0	30.0	30.6	31.0	30.0	31.0	30.0	30.0	**1,941.2**
H2O	2022	192.9	165.6	338.6	603.9	703.9	584.7	734.5	788.5	683.8	675.1	766.5	911.0	**18,608.1**
OIL	2022	37.8	30.3	54.6	74.5	62.2	38.9	40.6	51.4	56.7	16.8	7.4	1.7	**6,467.1**

Licence **10674** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,894.5**
H2O	2023	66.0	62.9	68.4	63.4	67.3	53.8	61.2	0.0	0.0	0.0	0.0	0.0	**7,033.6**
OIL	2023	164.3	152.0	167.3	156.3	156.1	129.0	141.2	0.0	0.0	0.0	0.0	0.0	**22,559.7**
DAY	2022	31.0	28.0	31.0	28.3	31.0	27.6	31.0	31.0	29.5	31.0	30.0	31.0	**1,683.4**
H2O	2022	43.7	46.7	41.8	28.5	72.4	89.1	95.6	87.4	87.2	83.0	78.7	72.6	**6,590.6**
OIL	2022	214.3	205.0	201.9	158.2	205.8	197.3	216.3	208.6	195.9	192.7	162.8	162.8	**21,493.5**

Licence **10675** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,124.1**
H2O	2023	3.8	3.5	3.9	3.5	3.8	3.4	3.2	0.0	0.0	0.0	0.0	0.0	**1,019.0**
OIL	2023	63.4	55.0	67.7	64.7	63.6	53.5	57.5	0.0	0.0	0.0	0.0	0.0	**8,997.9**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,913.6**
H2O	2022	4.7	6.6	8.1	7.3	4.7	4.4	2.9	3.4	3.8	4.0	3.9	3.8	**993.9**
OIL	2022	79.9	112.3	132.0	124.1	84.2	74.3	50.8	61.6	60.5	65.9	69.8	64.4	**8,572.5**

Licence **10676** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	23.0	16.0	20.0	19.0	0.0	0.0	0.0	0.0	0.0	**1,944.6**
H2O	2023	2379.2	2552.1	2594.5	1915.2	1219.4	1621.2	1452.1	0.0	0.0	0.0	0.0	0.0	**175,938.5**
OIL	2023	47.3	53.6	68.2	45.7	32.2	30.3	25.9	0.0	0.0	0.0	0.0	0.0	**8,099.6**
DAY	2022	31.0	28.0	30.3	28.8	30.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,781.6**
H2O	2022	2805.7	2545.2	2954.7	2978.8	2931.4	1236.1	2459.8	3015.9	2768.8	2828.7	2727.7	2901.4	**162,204.8**
OIL	2022	93.5	92.2	59.3	50.9	54.8	58.4	45.7	62.6	77.2	73.1	58.8	58.8	**7,796.4**

Licence **10677** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-07-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,032.9**
H2O	2023	1133.5	1404.5	1378.3	1327.1	1255.1	1365.5	1346.8	0.0	0.0	0.0	0.0	0.0	**91,043.7**
OIL	2023	34.4	31.9	36.2	31.7	33.2	31.5	32.2	0.0	0.0	0.0	0.0	0.0	**2,870.0**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,820.9**
H2O	2022	808.3	766.2	907.0	918.7	909.0	370.9	738.1	905.9	983.6	1072.6	989.1	1052.1	**81,832.9**
OIL	2022	45.0	38.1	39.3	25.6	25.7	26.5	20.8	28.0	29.5	29.7	32.2	32.3	**2,638.9**

Licence **10678** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **10678** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-32-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,871.3**
H2O	2023	3568.8	3314.6	3601.1	3486.7	2626.1	1081.3	920.7	0.0	0.0	0.0	0.0	0.0	**125,870.2**
OIL	2023	49.1	37.4	42.1	52.0	48.0	13.8	13.8	0.0	0.0	0.0	0.0	0.0	**4,447.0**
DAY	2022	31.0	28.0	31.0	30.0	11.0	29.0	22.2	0.0	14.8	31.0	30.0	31.0	**1,661.0**
H2O	2022	1865.5	1846.3	1888.9	1952.3	903.9	3293.6	2704.0	0.0	738.0	3446.6	3359.9	3503.6	**107,270.9**
OIL	2022	74.4	66.2	72.9	69.3	26.3	48.2	54.4	0.0	4.1	5.3	55.3	65.6	**4,190.8**

Licence **10679** Well Name **East Manson Unit No. 8 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,866.3**
WIN	2023	611.9	544.5	596.9	573.3	592.1	615.6	710.9	0.0	0.0	0.0	0.0	0.0	**23,084.3**
DAY	2022	30.0	28.0	31.0	29.6	30.8	24.1	30.8	31.0	30.0	31.0	30.0	31.0	**1,654.3**
WIN	2022	665.6	677.3	715.9	670.9	683.7	550.8	666.8	655.8	621.2	632.1	605.3	617.1	**18,839.1**

Licence **10680** Well Name **East Manson Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.10-09-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,965.6**
WIN	2023	749.4	675.5	746.9	761.9	779.2	743.7	769.7	0.0	0.0	0.0	0.0	0.0	**17,963.7**
DAY	2022	31.0	28.0	31.0	29.6	30.8	24.1	30.9	31.0	30.0	31.0	30.0	31.0	**1,753.6**
WIN	2022	776.9	693.5	760.7	737.4	766.4	587.8	764.0	750.8	723.1	754.8	745.3	768.2	**12,737.4**

Licence **10681** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	29.9	31.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**2,110.9**
H2O	2023	3805.2	3473.5	3803.9	3748.9	3904.5	3775.2	3885.2	0.0	0.0	0.0	0.0	0.0	**238,143.7**
OIL	2023	67.9	49.5	77.9	73.7	58.8	56.0	56.5	0.0	0.0	0.0	0.0	0.0	**28,628.7**
DAY	2022	29.3	28.0	30.9	29.3	30.8	30.0	27.3	30.7	30.0	31.0	30.0	19.5	**1,899.4**
H2O	2022	3600.2	3435.3	3878.1	3647.6	3841.1	3712.6	3451.4	3837.9	3720.4	3857.6	3719.1	2453.6	**211,747.3**
OIL	2022	110.6	91.4	71.0	68.8	78.8	76.6	61.6	61.3	56.4	58.7	61.6	45.5	**28,188.4**

Licence **10682** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	30.2	29.6	30.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
H2O	2023	20.2	20.5	20.4	18.9	19.5	18.4	20.0	0.0	0.0	0.0	0.0	0.0	**1,568.3**
OIL	2023	119.5	104.8	125.7	129.6	129.2	129.1	133.3	0.0	0.0	0.0	0.0	0.0	**14,335.1**
DAY	2022	21.2	27.0	28.4	27.0	28.8	30.0	30.1	30.2	30.0	31.0	30.0	30.6	**1,643.3**
H2O	2022	10.7	23.3	19.3	36.2	66.2	31.1	31.1	36.5	35.0	36.9	25.3	20.4	**1,430.4**
OIL	2022	124.8	53.2	31.9	72.8	193.0	177.1	184.5	191.2	161.3	166.2	139.1	105.7	**13,463.9**

Licence **10683** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.4	22.0	31.0	30.0	30.5	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,026.2**
H2O	2023	32.5	25.0	29.3	25.6	12.7	10.8	8.4	0.0	0.0	0.0	0.0	0.0	**1,061.2**
OIL	2023	79.6	66.2	97.0	100.6	58.8	49.0	37.5	0.0	0.0	0.0	0.0	0.0	**5,155.1**
DAY	2022	21.0	23.0	31.0	28.5	23.7	30.0	29.9	30.8	30.0	18.3	15.8	30.0	**1,825.5**

Manitoba Production
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Licence **10683** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1.6	2.6	4.2	4.6	4.4	6.8	7.7	8.4	5.9	2.8	63.4	108.8	**916.9**
OIL	2022	5.9	8.5	13.0	14.6	12.5	18.1	18.6	19.2	13.4	6.6	124.5	225.4	**4,666.4**

Licence **10684** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,827.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,142.8**

Licence **10686** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,914.7**
H2O	2023	234.8	224.0	163.7	115.1	101.3	360.9	320.8	0.0	0.0	0.0	0.0	0.0	**17,768.1**
OIL	2023	84.2	88.4	65.9	64.4	70.4	79.9	67.0	0.0	0.0	0.0	0.0	0.0	**10,042.2**
DAY	2022	31.0	25.0	31.0	28.0	29.0	30.0	21.0	0.0	0.0	5.0	27.0	31.0	**1,714.7**
H2O	2022	238.0	200.2	245.3	190.1	208.6	914.0	566.6	0.0	0.0	21.4	122.8	266.9	**16,247.5**
OIL	2022	85.3	67.7	81.6	87.1	86.5	80.2	48.3	0.0	0.0	13.0	91.1	114.8	**9,522.0**

Licence **10687** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	27.0	31.0	30.0	8.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**2,114.5**
H2O	2023	719.1	773.9	805.8	750.9	182.6	716.1	678.7	0.0	0.0	0.0	0.0	0.0	**68,806.5**
OIL	2023	15.9	17.6	22.0	22.3	5.9	24.6	24.5	0.0	0.0	0.0	0.0	0.0	**2,840.6**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,932.7**
H2O	2022	330.8	354.8	424.4	419.7	415.6	169.6	337.4	738.1	796.7	815.7	775.5	810.5	**64,179.4**
OIL	2022	13.9	16.2	20.5	19.1	20.2	20.9	16.3	14.5	13.6	13.2	12.4	16.3	**2,707.8**

Licence **10688** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	6.0	26.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,978.5**
H2O	2023	1004.6	1607.9	364.8	1434.2	1659.6	1277.8	1496.8	0.0	0.0	0.0	0.0	0.0	**215,456.6**
OIL	2023	66.5	54.6	12.0	54.3	61.5	37.9	50.5	0.0	0.0	0.0	0.0	0.0	**8,071.3**
DAY	2022	31.0	28.0	31.0	29.7	31.0	30.0	30.6	31.0	30.0	30.3	30.0	31.0	**1,799.7**
H2O	2022	1540.2	1475.5	1726.5	1559.2	1554.9	1230.5	1545.7	1579.4	1369.8	1259.0	1474.6	1847.5	**206,610.9**
OIL	2022	82.9	79.5	92.2	77.0	81.6	73.7	67.4	64.2	70.8	65.2	72.9	74.3	**7,734.0**

Licence **10689** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	27.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,039.8**
H2O	2023	711.8	713.2	756.7	728.6	689.0	472.7	466.2	0.0	0.0	0.0	0.0	0.0	**57,199.0**
OIL	2023	15.7	16.2	19.8	17.4	18.2	10.9	11.2	0.0	0.0	0.0	0.0	0.0	**3,797.3**
DAY	2022	31.0	28.0	31.0	29.5	30.5	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,833.3**
H2O	2022	860.9	815.5	948.4	950.5	924.1	383.2	762.7	936.0	860.5	882.3	854.4	908.7	**52,660.8**
OIL	2022	18.6	15.2	17.5	16.6	17.3	18.2	14.2	19.2	19.4	18.7	18.3	18.4	**3,687.9**

Manitoba Production
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Licence **10690** Well Name **10101906 North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.15-22-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,769.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.1**

Licence **10691** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,044.8**
H2O	2023	1146.1	940.5	1102.9	1031.3	976.1	939.9	796.2	0.0	0.0	0.0	0.0	0.0	**69,195.1**
OIL	2023	40.5	32.9	39.0	35.9	34.7	37.7	37.7	0.0	0.0	0.0	0.0	0.0	**2,287.9**
DAY	2022	0.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,836.3**
H2O	2022	0.0	0.0	540.2	1053.9	1135.6	1085.4	1104.5	1146.1	1025.3	1167.0	1196.7	1104.2	**62,262.1**
OIL	2022	0.0	0.0	20.6	39.3	41.5	38.3	39.6	42.8	38.3	41.8	41.2	38.0	**2,029.5**

UWI **105.11-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10692** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	13.7	28.8	27.9	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**2,111.2**
H2O	2023	38.8	42.7	13.9	720.9	710.9	693.3	673.2	0.0	0.0	0.0	0.0	0.0	**24,497.1**
OIL	2023	42.9	50.4	21.2	21.4	78.0	65.1	71.9	0.0	0.0	0.0	0.0	0.0	**21,712.2**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	30.6	31.0	23.9	31.0	26.9	31.0	**1,921.3**
H2O	2022	33.4	29.5	31.0	30.1	36.6	39.5	39.5	41.5	35.4	37.6	31.3	31.2	**21,603.4**
OIL	2022	234.9	212.1	232.6	212.0	233.7	213.9	223.4	169.0	88.0	97.5	78.5	64.5	**21,361.3**

Licence **10693** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**2,012.1**
H2O	2023	17.9	13.6	14.9	14.6	12.8	11.4	11.9	0.0	0.0	0.0	0.0	0.0	**1,892.8**
OIL	2023	49.6	45.6	53.6	51.0	47.4	44.7	47.8	0.0	0.0	0.0	0.0	0.0	**7,503.6**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**1,800.4**
H2O	2022	15.1	40.6	37.9	29.5	34.9	31.9	25.5	13.2	12.8	11.3	13.9	15.2	**1,795.7**
OIL	2022	34.5	29.4	34.8	29.0	36.1	32.1	39.1	54.4	53.0	45.7	46.9	49.1	**7,163.9**

Licence **10694** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.11-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,860.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,956.8**

Licence **10695** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **10695** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-13-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,069.1**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2023	286.6	356.7	369.6	355.8	349.5	339.5	375.1	0.0	0.0	0.0	0.0	0.0	**33,745.4**
OIL	2023	43.1	26.8	28.3	26.4	26.2	25.5	28.2	0.0	0.0	0.0	0.0	0.0	**5,550.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,857.1**
GAS	2022	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.1**
H2O	2022	415.2	350.5	426.7	329.9	316.3	325.1	306.7	318.4	356.4	373.1	362.4	409.1	**31,312.6**
OIL	2022	40.9	34.7	45.2	32.5	16.6	24.4	23.1	24.8	31.1	33.9	33.7	30.5	**5,346.2**

Licence **10696** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,896.1**
H2O	2023	85.4	91.2	97.1	87.9	82.5	71.4	91.9	0.0	0.0	0.0	0.0	0.0	**12,890.1**
OIL	2023	164.5	138.3	142.6	141.6	152.4	145.7	134.9	0.0	0.0	0.0	0.0	0.0	**22,394.7**
DAY	2022	31.0	28.0	30.5	28.3	27.3	29.8	30.5	31.0	30.0	31.0	25.0	31.0	**1,685.0**
H2O	2022	143.3	115.8	108.2	113.1	100.6	134.0	128.3	106.5	100.2	101.5	65.7	71.4	**12,282.7**
OIL	2022	208.8	190.3	196.8	195.4	187.4	234.7	192.5	178.3	174.8	173.2	140.4	177.2	**21,374.7**

Licence **10697** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,912.8**
H2O	2023	0.6	0.6	0.5	8.9	8.6	8.0	8.2	0.0	0.0	0.0	0.0	0.0	**2,311.5**
OIL	2023	55.4	60.4	51.5	49.7	49.4	45.5	46.8	0.0	0.0	0.0	0.0	0.0	**7,842.4**
DAY	2022	31.0	26.0	29.0	28.1	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,700.8**
H2O	2022	8.4	7.5	11.2	14.9	14.8	30.9	17.3	16.0	16.2	15.3	9.9	6.6	**2,276.1**
OIL	2022	61.6	54.5	50.8	59.1	57.3	41.1	51.7	48.0	48.4	45.8	47.0	59.0	**7,483.7**

Licence **10698** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**1,992.8**
H2O	2023	1.2	1.3	1.0	1.4	1.0	1.4	1.0	0.0	0.0	0.0	0.0	0.0	**671.4**
OIL	2023	22.9	24.2	18.5	26.6	18.5	26.2	20.1	0.0	0.0	0.0	0.0	0.0	**3,525.7**
DAY	2022	31.0	28.0	25.0	27.0	25.5	30.0	31.0	31.0	28.0	30.0	28.0	30.0	**1,782.8**
H2O	2022	3.0	2.5	2.6	3.7	15.2	2.7	2.4	2.9	2.5	2.0	0.0	1.3	**663.1**
OIL	2022	27.0	21.7	23.6	33.1	24.3	23.9	22.0	25.7	22.9	22.0	16.5	25.2	**3,368.7**

Licence **10699** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,021.6**
H2O	2023	17.9	14.6	15.5	14.5	15.1	15.3	14.6	0.0	0.0	0.0	0.0	0.0	**5,355.4**
OIL	2023	61.1	62.4	65.6	61.5	64.4	64.8	62.4	0.0	0.0	0.0	0.0	0.0	**11,159.1**
DAY	2022	30.0	27.0	31.0	26.2	31.0	30.0	31.0	6.0	30.0	29.3	30.0	31.0	**1,810.6**
H2O	2022	24.8	21.9	26.4	31.8	34.0	35.0	11.1	1.3	6.2	15.8	17.3	16.1	**5,247.9**
OIL	2022	70.3	62.1	51.1	61.7	66.1	56.0	63.4	24.2	116.9	67.1	73.7	68.9	**10,716.9**

Licence **10700** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10700** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,054.6**
H2O	2023	32.6	29.4	27.3	29.2	28.7	44.2	68.8	0.0	0.0	0.0	0.0	0.0	**7,279.8**
OIL	2023	148.9	126.6	124.7	132.8	130.8	90.9	84.1	0.0	0.0	0.0	0.0	0.0	**15,878.2**
DAY	2022	31.0	28.0	24.5	28.1	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,843.6**
H2O	2022	35.6	43.0	58.2	18.7	38.9	93.9	41.7	49.5	31.5	34.1	29.3	28.9	**7,019.6**
OIL	2022	142.4	129.0	76.8	127.4	114.6	51.2	120.3	115.5	73.5	152.4	133.2	130.2	**15,039.4**

Licence **10701** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	20.0	30.0	27.0	25.1	28.0	29.0	0.0	0.0	0.0	0.0	0.0	**2,026.2**
H2O	2023	3.3	51.2	1.8	49.0	80.5	103.9	57.1	0.0	0.0	0.0	0.0	0.0	**10,797.4**
OIL	2023	121.2	76.8	163.5	146.9	97.5	74.1	69.9	0.0	0.0	0.0	0.0	0.0	**13,781.9**
DAY	2022	31.0	28.0	31.0	23.0	0.0	27.0	25.0	22.0	30.0	28.0	30.0	17.0	**1,840.1**
H2O	2022	91.0	45.7	51.3	66.6	0.0	107.7	108.4	83.5	67.8	93.0	39.9	19.0	**10,450.6**
OIL	2022	53.0	80.3	83.8	87.5	0.0	123.3	109.1	83.5	87.2	123.0	159.2	76.0	**13,032.0**

Licence **10702** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	31.0	30.0	31.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,037.2**
H2O	2023	6.9	47.1	0.9	0.8	13.6	11.6	56.6	0.0	0.0	0.0	0.0	0.0	**4,662.1**
OIL	2023	91.2	31.4	85.6	83.2	76.7	45.4	41.9	0.0	0.0	0.0	0.0	0.0	**13,716.7**
DAY	2022	29.0	28.0	30.0	27.2	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,830.2**
H2O	2022	22.5	21.6	24.9	15.4	20.7	18.8	19.3	47.7	0.0	46.7	7.3	5.4	**4,524.6**
OIL	2022	75.5	73.5	55.2	87.2	82.8	74.8	77.2	47.7	83.0	42.3	76.7	70.7	**13,261.3**

Licence **10703** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,453.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.5**

Licence **10704** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	12.0	0.0	0.0	19.0	4.0	15.0	10.0	0.0	0.0	0.0	0.0	0.0	**1,552.4**
GAS	2023	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2023	1.8	0.0	0.0	1.2	1.3	2.2	0.1	0.0	0.0	0.0	0.0	0.0	**2,984.0**
OIL	2023	2.1	0.0	0.0	6.4	1.7	2.8	4.4	0.0	0.0	0.0	0.0	0.0	**3,694.3**
DAY	2022	0.0	0.0	19.0	20.0	31.0	25.0	24.0	24.0	1.0	31.0	24.0	31.0	**1,492.4**
GAS	2022	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	**1.8**
H2O	2022	0.0	0.0	30.2	18.1	13.2	16.4	13.8	7.1	0.0	6.6	5.4	4.6	**2,977.4**
OIL	2022	0.0	0.0	26.8	15.9	16.8	16.9	13.7	10.9	0.3	9.0	6.8	5.9	**3,676.9**

Licence **10705** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.7	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,000.8**

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Licence **10705** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	288.7	267.3	520.1	430.7	199.7	222.9	218.3	0.0	0.0	0.0	0.0	0.0	**15,897.3**
OIL	2023	34.9	27.9	26.9	18.4	14.1	17.9	22.2	0.0	0.0	0.0	0.0	0.0	**3,293.9**
DAY	2022	31.0	28.0	31.0	28.9	31.0	30.0	31.0	14.2	30.0	31.0	30.0	31.0	**1,789.1**
H2O	2022	254.6	194.3	162.2	111.6	48.3	40.5	50.4	27.5	376.9	556.8	421.4	309.6	**13,749.6**
OIL	2022	36.2	22.9	10.5	12.8	11.8	5.0	4.2	1.3	29.9	41.7	32.3	35.6	**3,131.6**

UWI **100.15-30-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.16-30-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10706** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.0	30.0	29.7	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,342.6**
H2O	2023	286.2	219.8	375.2	390.6	282.5	267.2	249.6	0.0	0.0	0.0	0.0	0.0	**21,906.1**
OIL	2023	38.2	29.3	38.4	37.6	33.0	33.2	39.3	0.0	0.0	0.0	0.0	0.0	**3,107.1**
DAY	2022	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,136.9**
H2O	2022	231.6	407.3	483.8	350.0	379.1	428.0	458.8	405.4	503.6	438.7	368.6	336.2	**19,835.0**
OIL	2022	20.7	26.3	46.0	46.9	49.2	37.8	43.8	26.6	36.7	36.5	31.6	35.3	**2,858.1**

UWI **100.09-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,917.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,590.8**

Licence **10707** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,993.4**
H2O	2023	70.9	60.9	56.4	38.5	39.2	45.1	43.5	0.0	0.0	0.0	0.0	0.0	**4,431.9**
OIL	2023	45.0	68.2	65.6	45.4	37.3	29.9	34.6	0.0	0.0	0.0	0.0	0.0	**5,796.0**
DAY	2022	24.7	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,782.4**
H2O	2022	28.4	38.2	71.9	49.4	80.0	64.9	61.1	54.3	61.9	61.4	48.8	50.0	**4,077.4**
OIL	2022	20.6	55.8	101.1	91.6	65.0	57.2	56.8	57.7	51.1	43.6	49.3	46.1	**5,470.0**

Licence **10708** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,028.9**
H2O	2023	480.4	411.9	410.2	410.4	390.8	377.6	329.3	0.0	0.0	0.0	0.0	0.0	**39,656.4**
OIL	2023	22.6	17.1	17.2	12.6	12.2	11.6	6.8	0.0	0.0	0.0	0.0	0.0	**7,712.3**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,816.9**

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Licence **10708** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	643.9	497.1	623.2	533.1	578.5	545.6	596.0	565.0	544.3	389.5	593.9	549.2	**36,845.8**
OIL	2022	41.1	81.0	32.8	65.9	71.5	67.4	18.5	36.1	28.7	43.4	66.1	47.8	**7,612.2**

Licence **10709** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,020.0**
H2O	2023	425.3	394.8	402.8	379.2	387.8	366.7	365.7	0.0	0.0	0.0	0.0	0.0	**40,163.6**
OIL	2023	8.6	8.2	8.2	15.8	16.2	15.3	11.3	0.0	0.0	0.0	0.0	0.0	**4,798.9**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	18.0	16.0	31.0	30.0	31.0	**1,808.0**
H2O	2022	866.7	728.6	805.8	713.1	808.0	756.6	607.0	445.0	361.6	571.9	460.3	440.1	**37,441.3**
OIL	2022	7.3	26.4	29.3	25.8	25.0	15.4	0.0	0.0	6.3	6.0	4.7	9.0	**4,715.3**

Licence **10711** Well Name **Tundra North Hargrave DIR SWD COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.05-26-012-27W1.00** Field Name **Manson** Pool Name **Birdbear** Field Code **17** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,211.9**
WIN	2023	47416.0	48827.5	57977.5	50021.0	52179.0	48186.3	47546.0	0.0	0.0	0.0	0.0	0.0	**3,195,167.8**
DAY	2022	31.0	28.0	31.0	29.6	31.0	30.0	27.6	30.1	30.0	31.0	30.0	31.0	**999.9**
WIN	2022	58964.7	53760.5	60240.3	56771.7	62184.0	59940.8	54498.7	58533.5	57698.0	59387.0	57828.5	51605.0	**2,843,014.5**

UWI **100.05-26-012-27W1.02** Field Name **Manson** Pool Name **Duperow** Field Code **17** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-26-012-27W1.03** Field Name **Manson** Pool Name **Souris River** Field Code **17** Pool Code **73** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-26-012-27W1.04** Field Name **Manson** Pool Name **Dawson Bay** Field Code **17** Pool Code **74** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10712** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.04-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	28.0	30.7	29.8	31.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**2,103.9**
H2O	2023	1672.9	1868.4	2027.1	1989.5	2051.5	1984.7	2062.0	0.0	0.0	0.0	0.0	0.0	**136,938.4**
OIL	2023	6.2	5.3	6.5	6.0	15.8	9.8	9.6	0.0	0.0	0.0	0.0	0.0	**2,817.1**
DAY	2022	31.0	28.0	30.8	28.5	30.8	30.0	27.2	30.7	30.0	31.0	29.8	18.9	**1,898.0**
H2O	2022	2143.0	1898.0	2076.6	1898.5	2043.1	2006.5	1867.0	2058.0	1990.6	2069.2	2017.4	1289.0	**123,282.3**
OIL	2022	24.2	16.2	19.3	19.8	22.9	21.4	15.5	24.7	19.9	13.9	12.8	4.8	**2,757.9**

Licence **10713** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.15-11-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,615.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.9**

Licence **10715** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10715** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,075.2**
H2O	2023	853.3	729.2	840.0	785.4	743.4	763.8	669.0	0.0	0.0	0.0	0.0	0.0	**53,802.0**
OIL	2023	7.5	6.8	7.8	7.2	6.9	7.1	7.1	0.0	0.0	0.0	0.0	0.0	**7,824.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**1,866.2**
H2O	2022	991.5	933.3	1100.7	1108.5	1136.6	1038.1	964.1	975.9	873.0	991.0	934.6	824.4	**48,417.9**
OIL	2022	30.2	22.6	20.6	20.2	20.4	14.1	8.4	8.9	7.9	8.7	7.6	6.8	**7,774.3**

UWI **102.16-25-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10716** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,792.2**
WIN	2023	1067.1	575.3	647.4	627.9	548.3	621.2	655.9	0.0	0.0	0.0	0.0	0.0	**29,938.8**
DAY	2022	31.0	28.0	31.0	27.5	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,584.2**
WIN	2022	2537.0	1412.0	1243.0	981.0	0.0	1056.3	1111.5	1051.1	744.0	1086.5	1017.4	1114.4	**25,195.7**

UWI **104.15-01-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10717** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	29.9	28.8	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**2,035.8**
H2O	2023	35.5	27.0	26.5	34.2	34.5	33.8	33.2	0.0	0.0	0.0	0.0	0.0	**16,363.8**
OIL	2023	111.2	87.4	100.6	99.4	101.5	107.3	112.6	0.0	0.0	0.0	0.0	0.0	**16,306.6**
DAY	2022	31.0	28.0	31.0	26.2	29.6	30.0	30.0	31.0	24.9	31.0	30.0	31.0	**1,826.9**
H2O	2022	97.6	92.9	99.3	89.5	103.3	101.3	98.6	100.8	92.2	86.8	41.2	33.2	**16,139.1**
OIL	2022	200.0	173.6	188.6	159.2	181.4	177.3	181.3	181.0	151.7	172.5	119.3	115.9	**15,586.6**

Licence **10718** Well Name **Daly Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.3	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,494.5**
WIN	2023	945.8	832.9	504.9	409.6	468.0	416.2	381.1	0.0	0.0	0.0	0.0	0.0	**65,222.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	29.2	31.0	30.0	31.0	**1,285.2**
WIN	2022	1231.0	1027.0	1423.0	1246.0	1358.7	1279.3	1571.4	1223.7	1232.0	1071.9	951.6	940.7	**61,263.6**

Licence **10719** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,960.0**
WIN	2023	2502.1	1204.8	675.5	667.9	750.6	751.6	664.5	0.0	0.0	0.0	0.0	0.0	**7,217.0**

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Licence **10719** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	28.0	31.0	28.5	30.5	25.8	31.0	30.0	28.0	0.0	0.0	0.0	**1,749.2**
H2O	2022	6.0	5.6	2.1	3.0	4.5	3.6	4.1	3.9	8.2	0.0	0.0	0.0	**7,435.4**
OIL	2022	94.8	69.4	88.1	84.0	87.2	72.7	83.2	74.9	72.1	0.0	0.0	0.0	**12,192.0**

Licence **10720** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,050.8**
H2O	2023	24.0	24.9	22.3	20.8	21.4	15.7	19.6	0.0	0.0	0.0	0.0	0.0	**12,750.9**
OIL	2023	74.5	69.8	75.4	70.0	71.4	74.7	75.5	0.0	0.0	0.0	0.0	0.0	**15,935.1**
DAY	2022	31.0	28.0	31.0	28.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,839.3**
H2O	2022	10.1	17.8	20.7	41.5	27.1	31.0	29.8	20.4	42.9	36.1	16.9	12.7	**12,602.2**
OIL	2022	128.9	103.7	94.4	75.5	100.8	77.2	97.4	98.9	82.0	83.7	81.2	84.0	**15,423.8**

Licence **10721** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,156.3**
H2O	2023	291.6	216.3	236.8	221.1	232.4	232.0	214.1	0.0	0.0	0.0	0.0	0.0	**32,555.3**
OIL	2023	34.2	22.0	24.6	21.4	20.7	20.0	25.0	0.0	0.0	0.0	0.0	0.0	**4,415.2**
DAY	2022	31.0	28.0	31.0	25.2	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,944.6**
H2O	2022	386.6	328.0	369.8	264.0	168.9	354.3	388.2	379.3	334.0	280.5	260.6	291.2	**30,911.0**
OIL	2022	28.3	23.1	25.6	26.0	15.9	43.3	47.8	47.8	42.3	38.0	36.1	38.4	**4,247.3**

Licence **10722** Well Name **Sinclair Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-15-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,149.7**
H2O	2023	143.6	130.1	142.4	140.0	168.9	168.7	176.3	0.0	0.0	0.0	0.0	0.0	**19,450.9**
OIL	2023	29.9	27.6	30.8	29.5	30.6	29.5	30.6	0.0	0.0	0.0	0.0	0.0	**5,587.0**
DAY	2022	31.0	28.0	31.0	24.3	29.4	30.0	31.0	31.0	30.0	30.0	30.0	30.5	**1,938.0**
H2O	2022	173.2	128.9	151.1	121.8	158.7	149.0	149.8	146.4	139.0	128.2	123.0	135.3	**18,380.9**
OIL	2022	46.7	31.9	33.6	23.8	29.6	30.5	30.7	30.8	29.9	30.0	29.4	30.8	**5,378.5**

Licence **10723** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,996.4**
H2O	2023	75.8	68.5	73.7	73.3	77.8	70.5	72.8	0.0	0.0	0.0	0.0	0.0	**9,979.3**
OIL	2023	47.0	40.9	40.4	45.7	48.6	47.6	47.7	0.0	0.0	0.0	0.0	0.0	**6,158.4**
DAY	2022	31.0	28.0	31.0	27.6	31.0	30.0	30.0	31.0	30.0	30.5	30.0	31.0	**1,788.4**
H2O	2022	229.1	207.9	188.5	196.1	129.7	112.9	123.6	121.6	81.5	75.9	76.8	80.2	**9,466.9**
OIL	2022	4.5	4.2	8.1	19.3	61.9	64.2	60.6	61.9	54.2	50.8	50.5	51.0	**5,840.5**

Licence **10724** Well Name **Sinclair Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	19.0	19.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,042.5**
H2O	2023	55.6	35.9	36.7	58.7	64.3	56.8	56.1	0.0	0.0	0.0	0.0	0.0	**4,664.8**
OIL	2023	4.6	3.4	3.4	6.1	6.4	5.7	5.7	0.0	0.0	0.0	0.0	0.0	**8,415.1**

Manitoba Production
2022 To 2023

Licence **10724** Well Name **Sinclair Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	13.0	31.0	28.0	31.0	28.0	28.0	31.0	28.0	27.0	22.0	31.0	**1,855.5**
H2O	2022	98.7	41.6	94.8	107.3	102.4	86.9	135.9	140.2	35.7	48.7	41.6	65.0	**4,300.7**
OIL	2022	103.8	44.8	93.2	89.4	98.0	84.6	55.5	46.2	5.2	4.0	3.3	5.1	**8,379.8**

Licence **10725** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.4	28.3	30.0	31.0	26.7	30.0	0.0	0.0	0.0	0.0	0.0	**2,028.3**
H2O	2023	122.8	45.2	39.5	22.6	19.2	9.9	6.7	0.0	0.0	0.0	0.0	0.0	**1,358.1**
OIL	2023	503.4	376.9	466.7	384.9	282.9	179.3	140.1	0.0	0.0	0.0	0.0	0.0	**14,227.8**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**1,824.9**
H2O	2022	2.8	1.6	1.4	0.8	5.1	4.1	4.9	1.8	2.0	2.2	183.7	77.5	**1,092.2**
OIL	2022	41.4	67.0	90.7	57.6	69.4	67.3	63.3	51.3	41.2	76.3	389.5	529.8	**11,893.6**

Licence **10726** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.0	0.0	30.0	29.0	28.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,027.6**
H2O	2023	100.7	0.0	279.8	296.3	387.2	309.7	259.0	0.0	0.0	0.0	0.0	0.0	**10,672.8**
OIL	2023	35.7	0.0	11.6	8.8	18.6	25.8	26.6	0.0	0.0	0.0	0.0	0.0	**6,003.6**
DAY	2022	21.0	28.0	31.0	28.6	30.5	22.0	31.0	31.0	29.0	30.5	30.0	31.0	**1,859.6**
H2O	2022	118.9	159.2	173.6	172.1	137.0	91.5	126.2	119.5	150.0	160.0	161.9	164.6	**9,040.1**
OIL	2022	29.4	40.4	44.2	41.2	64.5	47.7	65.9	66.6	51.0	49.2	48.8	55.4	**5,876.5**

Licence **10727** Well Name **Sinclair Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	22.0	25.0	23.0	31.0	24.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,830.4**
H2O	2023	337.8	135.1	156.0	143.5	212.7	157.9	203.5	0.0	0.0	0.0	0.0	0.0	**16,557.6**
OIL	2023	28.7	9.8	19.1	16.1	16.6	12.5	16.3	0.0	0.0	0.0	0.0	0.0	**4,170.4**
DAY	2022	17.0	14.0	31.0	20.0	30.0	28.0	30.8	19.0	27.0	30.8	28.0	26.0	**1,644.6**
H2O	2022	157.6	130.0	292.7	199.8	290.2	207.9	244.3	139.0	204.5	433.0	405.8	383.4	**15,211.1**
OIL	2022	16.4	14.2	34.8	22.3	31.5	11.2	5.9	7.2	11.1	39.6	36.5	35.1	**4,051.3**

Licence **10728** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-12-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,910.5**
H2O	2023	41.9	39.4	39.9	41.9	42.6	40.3	30.5	0.0	0.0	0.0	0.0	0.0	**5,832.1**
OIL	2023	5.6	5.4	5.0	5.3	6.1	6.5	4.7	0.0	0.0	0.0	0.0	0.0	**1,667.7**
DAY	2022	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,701.5**
H2O	2022	22.1	21.4	22.5	19.1	26.3	20.6	31.5	30.0	25.9	26.2	27.2	22.3	**5,555.6**
OIL	2022	5.9	6.5	6.8	5.9	9.1	8.2	7.8	9.2	9.8	9.7	8.0	3.4	**1,629.1**

Licence **10729** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	29.4	31.0	0.0	0.0	0.0	0.0	0.0	**2,041.6**
H2O	2023	250.4	220.6	240.8	228.1	236.1	223.9	226.9	0.0	0.0	0.0	0.0	0.0	**9,881.1**
OIL	2023	11.9	12.8	17.4	14.5	11.4	9.4	13.6	0.0	0.0	0.0	0.0	0.0	**9,943.4**

Manitoba Production
2022 To 2023

Licence **10729** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	20.0	28.0	31.0	28.5	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,830.4**
H2O	2022	62.6	107.9	103.8	63.3	59.0	47.8	50.6	52.3	98.5	131.1	215.1	228.1	**8,254.3**
OIL	2022	46.8	78.2	54.1	70.6	87.1	73.2	70.6	69.4	56.0	38.6	23.1	18.2	**9,852.4**

Licence **10730** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,051.4**
H2O	2023	31.7	24.1	25.6	24.1	17.8	21.0	21.3	0.0	0.0	0.0	0.0	0.0	**5,648.6**
OIL	2023	93.3	96.4	70.5	45.7	46.6	46.7	43.6	0.0	0.0	0.0	0.0	0.0	**10,059.2**
DAY	2022	31.0	28.0	31.0	28.5	31.0	25.8	31.0	31.0	30.0	31.0	30.0	25.3	**1,839.6**
H2O	2022	22.4	35.9	40.8	26.9	26.8	22.6	46.9	39.3	26.1	24.6	26.7	25.7	**5,483.0**
OIL	2022	72.4	44.5	44.3	48.2	56.8	49.0	73.0	62.2	55.3	52.8	54.8	44.5	**9,616.4**

Licence **10731** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	30.8	30.0	31.0	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,975.1**
H2O	2023	26.1	18.3	13.8	13.5	17.5	17.1	18.8	0.0	0.0	0.0	0.0	0.0	**8,861.7**
OIL	2023	30.4	30.1	42.1	40.8	33.2	27.7	29.1	0.0	0.0	0.0	0.0	0.0	**7,386.4**
DAY	2022	31.0	28.0	31.0	28.5	30.5	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,764.8**
H2O	2022	40.8	28.5	38.6	35.5	29.2	24.0	17.5	18.0	25.1	13.9	25.4	18.3	**8,736.6**
OIL	2022	68.3	53.9	45.4	35.0	50.5	44.0	56.5	53.9	47.8	45.7	54.2	43.7	**7,153.0**

Licence **10732** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.7	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,946.7**
H2O	2023	27.7	35.0	61.7	60.1	41.7	37.1	35.8	0.0	0.0	0.0	0.0	0.0	**17,769.2**
OIL	2023	31.1	22.9	25.1	24.5	22.1	12.6	15.1	0.0	0.0	0.0	0.0	0.0	**5,900.1**
DAY	2022	30.0	27.3	31.0	27.8	31.0	25.8	31.0	31.0	30.0	30.0	30.0	31.0	**1,736.2**
H2O	2022	73.5	117.8	65.3	55.9	68.7	53.7	63.5	68.3	83.0	55.4	44.4	42.6	**17,470.1**
OIL	2022	75.8	10.6	68.2	64.7	48.7	33.0	35.4	31.1	23.3	29.7	46.2	48.2	**5,746.7**

Licence **10733** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,803.7**
H2O	2023	242.1	206.3	222.1	208.3	207.3	204.1	203.3	0.0	0.0	0.0	0.0	0.0	**48,433.9**
OIL	2023	7.7	6.9	5.2	3.7	5.0	6.1	6.0	0.0	0.0	0.0	0.0	0.0	**3,470.1**
DAY	2022	30.0	28.0	31.0	28.6	31.0	30.0	31.0	26.8	29.9	31.0	30.0	31.0	**1,592.1**
H2O	2022	261.6	228.1	271.3	244.0	251.9	243.7	230.7	204.8	253.6	226.9	218.2	215.2	**46,940.4**
OIL	2022	28.1	26.1	26.2	21.7	22.8	21.8	13.7	9.1	9.3	10.4	10.1	11.6	**3,429.5**

Licence **10734** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,889.3**
H2O	2023	72.7	22.6	5.0	3.6	12.1	239.4	249.5	0.0	0.0	0.0	0.0	0.0	**21,952.4**
OIL	2023	26.6	8.9	2.0	2.0	8.4	53.0	52.1	0.0	0.0	0.0	0.0	0.0	**11,756.1**

Manitoba Production
2022 To 2023

Licence **10734** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,679.3**
H2O	2022	269.0	221.2	249.5	196.7	212.4	915.2	884.6	735.8	357.3	126.0	102.5	129.5	**21,347.5**
OIL	2022	86.8	71.4	83.0	90.1	88.1	80.3	75.4	73.8	71.4	76.7	76.0	55.7	**11,603.1**

Licence **10735** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.0	30.0	31.0	30.0	30.2	0.0	0.0	0.0	0.0	0.0	**1,911.7**
H2O	2023	33.4	27.8	25.1	23.5	33.9	39.9	33.5	0.0	0.0	0.0	0.0	0.0	**1,250.0**
OIL	2023	133.7	99.8	78.8	83.1	114.7	143.7	130.5	0.0	0.0	0.0	0.0	0.0	**14,722.4**
DAY	2022	31.0	18.5	31.0	27.8	31.0	24.0	31.0	31.0	17.0	25.0	30.0	29.1	**1,702.0**
H2O	2022	11.2	26.1	72.0	15.7	19.4	26.9	77.0	18.8	15.5	22.5	29.3	32.5	**1,032.9**
OIL	2022	84.1	94.0	129.2	96.9	122.9	119.1	115.4	166.3	80.1	110.7	133.8	133.6	**13,938.1**

Licence **10736** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,092.0**
H2O	2023	898.2	1182.2	1274.3	1201.6	1178.3	1192.6	1103.6	0.0	0.0	0.0	0.0	0.0	**103,532.6**
OIL	2023	40.2	52.6	56.4	50.3	50.1	47.8	49.8	0.0	0.0	0.0	0.0	0.0	**15,672.4**
DAY	2022	31.0	28.0	31.0	30.0	30.5	28.0	25.8	31.0	30.0	31.0	29.7	31.0	**1,880.9**
H2O	2022	1325.5	1231.4	1415.0	1405.2	1297.7	1359.0	1173.1	1309.0	1481.4	1235.1	1158.0	1222.4	**95,501.8**
OIL	2022	47.1	39.7	44.3	48.7	55.4	50.1	44.5	48.4	46.5	49.0	46.7	52.1	**15,325.2**

UWI **102.03-03-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10737** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	25.8	30.6	29.8	30.8	29.3	30.9	0.0	0.0	0.0	0.0	0.0	**2,077.8**
H2O	2023	4.7	3.8	4.5	4.5	4.2	2.9	3.2	0.0	0.0	0.0	0.0	0.0	**1,276.2**
OIL	2023	57.8	45.2	53.4	51.3	46.3	22.7	23.6	0.0	0.0	0.0	0.0	0.0	**8,494.6**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	28.0	28.0	23.0	**1,869.8**
H2O	2022	5.5	5.0	5.3	3.9	5.0	4.8	3.5	3.7	5.6	5.1	4.5	3.5	**1,248.4**
OIL	2022	78.1	74.3	114.3	84.2	100.1	94.6	65.2	64.3	63.8	59.1	53.8	42.7	**8,194.3**

Licence **10738** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	25.5	30.6	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**2,035.5**
H2O	2023	38.2	35.1	42.1	41.5	42.8	55.5	62.6	0.0	0.0	0.0	0.0	0.0	**5,232.2**
OIL	2023	110.2	85.8	105.5	98.5	100.4	36.1	10.6	0.0	0.0	0.0	0.0	0.0	**9,976.3**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	31.0	24.0	31.0	**1,828.9**
H2O	2022	70.3	64.1	72.6	65.4	68.9	64.9	66.0	63.5	33.9	35.0	26.9	37.8	**4,914.4**
OIL	2022	80.3	74.3	82.0	75.8	76.1	69.2	72.1	68.7	32.3	33.1	26.4	84.3	**9,429.2**

Licence **10739** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10739** Well Name **Sinclair Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-18-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,762.1**
H2O	2023	175.8	159.2	161.7	145.5	145.8	150.1	156.7	0.0	0.0	0.0	0.0	0.0	**17,142.8**
OIL	2023	38.5	35.7	39.8	38.2	38.6	36.9	37.7	0.0	0.0	0.0	0.0	0.0	**4,667.1**
DAY	2022	22.0	28.0	31.0	27.8	31.0	30.0	30.4	31.0	30.0	30.0	30.0	31.0	**1,551.4**
H2O	2022	130.2	151.9	172.8	156.0	187.1	166.5	168.0	168.9	163.8	156.8	150.5	168.3	**16,048.0**
OIL	2022	31.0	39.8	47.8	36.5	41.9	41.0	39.8	40.4	39.0	38.5	37.8	40.3	**4,401.7**

Licence **10740** Well Name **Cromer Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.13-28-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **5**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	30.5	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,051.2**
H2O	2023	110.8	75.5	85.3	90.9	98.5	64.0	72.8	0.0	0.0	0.0	0.0	0.0	**11,563.5**
OIL	2023	32.1	24.8	31.6	47.5	36.2	40.0	44.7	0.0	0.0	0.0	0.0	0.0	**4,323.6**
DAY	2022	31.0	28.0	31.0	28.3	31.0	27.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,840.7**
H2O	2022	69.7	64.5	68.2	47.5	50.6	42.9	44.6	127.1	203.5	140.2	121.2	126.6	**10,965.7**
OIL	2022	39.7	36.9	40.9	31.0	34.5	29.9	31.4	29.2	29.3	50.9	57.2	57.9	**4,066.7**

Licence **10741** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	30.0	29.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,984.1**
H2O	2023	29.2	23.4	22.3	26.0	27.5	23.4	23.0	0.0	0.0	0.0	0.0	0.0	**1,081.6**
OIL	2023	237.1	187.5	210.5	228.2	212.0	182.7	160.1	0.0	0.0	0.0	0.0	0.0	**7,108.5**
DAY	2022	31.0	28.0	31.0	28.5	30.7	29.7	16.7	1.0	30.0	29.3	30.0	31.0	**1,775.0**
H2O	2022	2.4	2.0	2.8	2.8	2.9	2.9	1.8	0.1	109.1	93.4	76.7	38.8	**906.8**
OIL	2022	37.9	31.4	40.1	38.3	41.3	41.4	24.0	1.5	382.1	359.1	320.2	283.3	**5,690.4**

Licence **10743** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	28.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**2,052.9**
H2O	2023	0.0	7.2	19.5	12.6	0.0	10.7	17.0	0.0	0.0	0.0	0.0	0.0	**1,480.3**
OIL	2023	35.8	67.1	61.7	49.7	39.9	35.0	33.9	0.0	0.0	0.0	0.0	0.0	**13,856.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,853.9**
H2O	2022	11.6	7.3	7.1	10.4	8.2	9.1	8.6	13.8	17.0	19.9	11.4	0.0	**1,413.3**
OIL	2022	90.4	73.8	70.5	63.7	65.9	60.5	57.4	85.2	36.0	38.1	45.6	56.4	**13,532.9**

Licence **10744** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.2	29.6	29.8	12.9	0.0	0.0	0.0	0.0	0.0	**2,027.6**
H2O	2023	531.5	526.7	493.7	477.1	378.9	303.9	130.8	0.0	0.0	0.0	0.0	0.0	**4,851.9**
OIL	2023	169.4	138.8	121.5	99.5	58.8	27.9	0.0	0.0	0.0	0.0	0.0	0.0	**10,192.4**
DAY	2022	30.8	28.0	30.8	27.7	27.4	30.0	28.7	30.7	30.0	31.0	30.0	26.3	**1,836.5**
H2O	2022	3.0	2.0	2.8	3.7	3.4	4.3	7.7	11.4	10.1	315.7	487.7	413.1	**2,009.3**
OIL	2022	54.7	36.3	48.0	67.5	62.4	83.9	108.4	120.5	117.7	105.6	121.8	114.3	**9,576.5**

Licence **10745** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10745** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.1	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**1,986.8**
H2O	2023	156.6	152.3	150.8	120.9	121.6	121.4	129.3	0.0	0.0	0.0	0.0	0.0	**43,377.7**
OIL	2023	52.9	48.8	42.2	27.9	32.5	35.2	35.1	0.0	0.0	0.0	0.0	0.0	**8,156.1**
DAY	2022	28.5	28.0	31.0	28.3	27.7	29.8	30.5	31.0	30.0	31.0	28.6	31.0	**1,776.6**
H2O	2022	220.8	222.4	237.2	231.2	215.1	163.6	163.0	147.1	135.5	137.0	128.4	156.9	**42,424.8**
OIL	2022	141.9	143.2	159.1	139.0	137.3	143.0	148.5	66.1	35.8	57.1	65.7	54.5	**7,881.5**

Licence **10746** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.3	29.8	30.0	0.0	0.0	0.0	0.0	0.0	**2,078.8**
H2O	2023	131.4	118.3	111.8	92.8	109.1	153.1	277.7	0.0	0.0	0.0	0.0	0.0	**4,494.6**
OIL	2023	69.1	64.6	76.3	75.8	95.2	98.7	109.3	0.0	0.0	0.0	0.0	0.0	**15,582.0**
DAY	2022	30.9	28.0	30.8	27.7	27.2	30.0	30.9	30.7	30.0	30.5	29.8	30.4	**1,869.7**
H2O	2022	85.8	85.5	84.0	83.0	75.8	93.6	131.4	171.6	119.0	120.6	166.9	167.2	**3,500.4**
OIL	2022	99.5	80.5	86.4	77.8	78.1	73.9	80.2	60.3	34.0	39.2	63.7	72.7	**14,993.0**

Licence **10747** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.5	30.5	28.7	30.0	0.0	0.0	0.0	0.0	0.0	**2,005.7**
H2O	2023	93.1	237.1	481.5	463.6	514.3	462.5	437.1	0.0	0.0	0.0	0.0	0.0	**12,218.2**
OIL	2023	31.6	35.3	54.1	45.6	30.8	26.7	22.2	0.0	0.0	0.0	0.0	0.0	**5,292.4**
DAY	2022	29.0	28.0	30.8	27.5	25.2	30.0	30.8	29.4	29.7	31.0	30.0	30.6	**1,798.3**
H2O	2022	59.7	59.7	64.8	79.8	85.4	95.7	108.1	109.3	96.8	87.0	93.0	96.8	**9,529.0**
OIL	2022	32.8	22.2	33.7	19.8	26.5	31.5	39.0	36.9	40.2	54.4	33.6	30.0	**5,046.1**

Licence **10749** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	25.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
H2O	2023	286.7	216.6	303.4	210.8	130.4	505.0	433.3	0.0	0.0	0.0	0.0	0.0	**27,251.0**
OIL	2023	106.8	85.5	122.1	117.9	90.6	111.8	90.5	0.0	0.0	0.0	0.0	0.0	**13,735.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,684.0**
H2O	2022	326.7	346.0	324.3	258.9	287.4	1236.6	1143.8	858.4	540.2	259.9	196.6	154.7	**25,164.8**
OIL	2022	117.1	117.0	107.9	118.6	119.2	108.5	97.5	86.1	108.0	158.2	145.8	87.2	**13,010.1**

Licence **10750** Well Name **Kola Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,669.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.1**

Licence **10751** Well Name **Kola Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	17.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,070.6**
WIN	2023	0.0	0.0	0.0	104.9	245.5	492.2	623.8	0.0	0.0	0.0	0.0	0.0	**1,466.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.1**

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Licence **10751** Well Name **Kola Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,863.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.6**

Licence **10752** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-29-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,044.0**
H2O	2023	188.0	189.8	240.1	215.7	129.3	108.7	96.8	0.0	0.0	0.0	0.0	0.0	**15,394.0**
OIL	2023	29.3	25.3	24.8	19.7	15.4	15.3	17.2	0.0	0.0	0.0	0.0	0.0	**3,382.7**
DAY	2022	31.0	28.0	31.0	29.5	31.0	28.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,832.0**
H2O	2022	186.8	168.5	195.6	186.4	203.3	176.5	225.7	296.4	300.5	262.1	189.8	173.6	**14,225.6**
OIL	2022	7.9	9.7	18.1	13.4	28.1	24.6	19.5	13.6	11.7	8.2	6.4	20.8	**3,235.7**

Licence **10753** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,028.5**
H2O	2023	63.1	46.6	20.4	89.0	70.8	54.0	18.9	0.0	0.0	0.0	0.0	0.0	**6,764.6**
OIL	2023	89.6	74.1	62.4	45.9	73.9	69.2	76.4	0.0	0.0	0.0	0.0	0.0	**10,846.1**
DAY	2022	31.0	27.9	30.4	28.4	30.8	28.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,819.8**
H2O	2022	49.1	45.0	57.3	53.6	73.1	53.8	47.5	50.5	48.6	62.8	74.4	46.1	**6,401.8**
OIL	2022	95.1	85.2	86.5	78.3	98.5	75.3	101.2	91.4	79.8	62.9	47.9	41.1	**10,354.6**

Licence **10754** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,077.5**
H2O	2023	106.8	98.9	117.4	100.2	102.2	108.8	99.3	0.0	0.0	0.0	0.0	0.0	**14,602.7**
OIL	2023	18.7	15.1	11.1	16.8	17.7	10.7	11.6	0.0	0.0	0.0	0.0	0.0	**5,316.9**
DAY	2022	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,865.5**
H2O	2022	71.0	63.2	77.3	73.9	68.9	52.7	65.6	75.8	84.8	86.8	88.1	100.1	**13,869.1**
OIL	2022	18.9	16.1	12.7	10.6	16.6	26.5	19.4	14.3	13.7	19.2	15.8	17.9	**5,215.2**

Licence **10755** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,034.2**
H2O	2023	801.4	759.7	875.4	858.8	873.0	817.0	747.1	0.0	0.0	0.0	0.0	0.0	**60,897.8**
OIL	2023	45.8	42.6	40.9	43.3	45.8	58.4	50.0	0.0	0.0	0.0	0.0	0.0	**5,208.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	25.0	30.5	29.8	31.0	29.5	31.0	**1,823.1**
H2O	2022	849.1	793.5	914.7	854.7	774.5	855.0	669.0	820.4	961.6	803.5	750.0	784.2	**55,165.4**
OIL	2022	109.2	51.6	44.0	39.5	40.3	38.4	31.3	54.4	52.8	49.7	37.7	45.5	**4,881.9**

UWI **103.01-27-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10756** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10756** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.5	29.7	30.0	30.8	30.0	27.8	0.0	0.0	0.0	0.0	0.0	**2,019.4**
H2O	2023	132.7	125.7	138.6	112.1	97.5	65.3	68.5	0.0	0.0	0.0	0.0	0.0	**18,447.9**
OIL	2023	84.4	77.2	47.3	12.2	16.5	14.2	13.4	0.0	0.0	0.0	0.0	0.0	**13,787.0**
DAY	2022	29.0	22.8	29.6	28.3	30.9	29.6	30.5	30.5	29.5	31.0	30.0	31.0	**1,813.2**
H2O	2022	34.1	6.0	178.8	207.1	220.3	202.7	137.2	118.4	137.6	144.9	137.2	137.4	**17,707.5**
OIL	2022	63.2	37.4	118.5	102.1	113.3	106.2	71.8	89.7	46.0	47.3	63.1	83.0	**13,521.8**

Licence **10757** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,030.9**
H2O	2023	104.3	100.3	107.1	46.7	52.3	41.1	45.7	0.0	0.0	0.0	0.0	0.0	**6,908.7**
OIL	2023	45.4	42.5	44.3	19.6	21.0	21.5	25.1	0.0	0.0	0.0	0.0	0.0	**4,414.2**
DAY	2022	31.0	28.0	31.0	28.3	30.9	29.8	30.5	31.0	30.0	31.0	30.0	31.0	**1,819.9**
H2O	2022	60.5	80.4	85.8	83.5	88.9	84.0	87.0	88.8	46.7	74.0	87.0	102.5	**6,411.2**
OIL	2022	15.2	24.7	27.4	23.9	26.6	25.8	43.9	44.3	26.2	37.6	41.5	44.0	**4,194.8**

Licence **10758** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	28.0	26.7	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,846.4**
H2O	2023	76.7	80.5	79.9	93.6	103.8	97.7	95.1	0.0	0.0	0.0	0.0	0.0	**31,316.5**
OIL	2023	55.7	55.1	48.3	55.4	62.9	62.2	59.5	0.0	0.0	0.0	0.0	0.0	**4,335.2**
DAY	2022	26.0	28.0	31.0	28.3	31.0	27.8	31.0	31.0	30.0	31.0	30.0	29.0	**1,641.7**
H2O	2022	172.3	190.4	203.0	197.8	211.0	131.4	119.0	119.4	115.2	118.4	112.9	83.1	**30,689.2**
OIL	2022	52.9	58.6	65.0	56.8	63.2	44.7	42.7	41.0	39.6	41.6	43.1	61.0	**3,936.1**

Licence **10759** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,205.0**
H2O	2023	65.5	76.5	96.1	80.9	56.0	52.7	60.3	0.0	0.0	0.0	0.0	0.0	**14,066.1**
OIL	2023	51.1	49.9	55.5	46.6	30.2	29.9	31.4	0.0	0.0	0.0	0.0	0.0	**8,053.2**
DAY	2022	31.0	27.9	31.0	27.9	31.0	29.8	30.5	31.0	30.0	30.3	30.0	27.5	**993.7**
H2O	2022	308.2	284.3	208.9	101.7	110.5	100.1	84.4	126.3	87.9	70.3	68.9	60.2	**13,578.1**
OIL	2022	54.4	50.2	61.2	52.5	56.6	50.8	46.4	88.9	60.9	50.0	52.1	44.6	**7,758.6**

Licence **10760** Well Name **Cromer Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	12.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,652.1**
WIN	2023	535.0	289.0	607.0	514.0	523.0	498.0	501.0	0.0	0.0	0.0	0.0	0.0	**29,810.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,457.1**
WIN	2022	457.0	403.0	438.0	463.0	703.0	646.0	629.0	612.0	574.0	561.0	547.0	484.0	**26,343.0**

Licence **10761** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.8	28.0	30.0	29.0	28.4	29.0	0.0	0.0	0.0	0.0	0.0	**1,829.3**
H2O	2023	99.5	95.6	97.0	107.2	117.2	114.4	108.4	0.0	0.0	0.0	0.0	0.0	**6,534.7**

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Licence **10761** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	22.1	21.4	21.5	23.1	23.9	22.6	24.1	0.0	0.0	0.0	0.0	0.0	**5,449.2**
DAY	2022	31.0	17.0	31.0	30.0	29.2	29.5	30.0	29.7	30.0	28.6	18.0	3.0	**1,627.1**
H2O	2022	113.4	60.7	112.6	103.3	102.3	110.1	127.4	119.0	137.3	176.1	128.2	9.7	**5,795.4**
OIL	2022	65.6	36.2	64.4	59.8	59.3	61.4	54.7	40.3	47.8	59.2	42.5	2.2	**5,290.5**

UWI **103.09-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10762** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,005.0**
H2O	2023	6.2	4.7	9.0	7.4	9.6	19.1	17.7	0.0	0.0	0.0	0.0	0.0	**1,110.3**
OIL	2023	47.1	35.7	27.7	28.1	31.6	49.2	40.3	0.0	0.0	0.0	0.0	0.0	**3,933.5**
DAY	2022	31.0	27.0	31.0	28.3	31.0	29.8	31.0	31.0	29.5	31.0	30.0	31.0	**1,793.8**
H2O	2022	8.3	4.6	5.2	5.6	6.8	6.6	7.1	7.8	8.8	8.4	5.8	9.6	**1,036.6**
OIL	2022	38.6	20.6	23.8	27.8	39.8	64.8	68.0	64.0	52.7	51.2	34.0	56.9	**3,673.8**

Licence **10765** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.5	31.0	28.3	30.9	30.0	20.7	0.0	0.0	0.0	0.0	0.0	**1,844.2**
H2O	2023	1754.4	1654.2	1848.2	1647.2	1786.9	1670.8	1201.7	0.0	0.0	0.0	0.0	0.0	**76,009.7**
OIL	2023	82.8	60.3	65.5	56.2	69.8	81.8	54.7	0.0	0.0	0.0	0.0	0.0	**11,364.7**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.2	31.0	31.0	29.0	30.4	30.0	31.0	**1,645.4**
H2O	2022	1709.7	1583.8	1688.9	1646.6	1779.9	1655.5	1801.6	1815.0	1692.4	1761.7	1763.1	1821.1	**64,446.3**
OIL	2022	71.5	66.3	73.7	64.1	62.7	51.5	48.4	46.3	43.4	48.7	66.6	88.9	**10,893.6**

Licence **10766** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.7**

Licence **10767** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	28.1	13.3	30.2	0.0	0.0	0.0	0.0	0.0	**2,008.5**
H2O	2023	36.8	33.5	36.9	31.8	41.5	19.6	41.5	0.0	0.0	0.0	0.0	0.0	**3,957.4**
OIL	2023	134.6	88.3	79.0	76.1	77.9	34.9	83.5	0.0	0.0	0.0	0.0	0.0	**17,706.7**
DAY	2022	31.0	26.2	30.9	28.8	31.0	30.0	30.8	31.0	27.6	31.0	30.0	31.0	**1,817.5**
H2O	2022	27.1	14.1	27.0	37.6	70.5	51.4	33.2	39.9	54.6	62.0	46.8	40.2	**3,715.8**
OIL	2022	125.5	105.2	156.3	154.0	116.1	108.3	143.0	186.4	164.1	187.1	167.1	154.0	**17,132.4**

Licence **10768** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

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Licence **10768** Well Name **Sinclair Unit No. 12 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	12.0	0.0	0.0	**1,756.4**
WIN	2022	1231.4	1120.2	1244.2	989.2	1226.9	1176.4	1134.4	1217.0	1141.3	354.6	0.0	0.0	**20,424.7**

Licence **10769** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**2,031.5**
H2O	2023	59.6	49.9	48.5	48.3	40.7	44.4	44.9	0.0	0.0	0.0	0.0	0.0	**6,001.5**
OIL	2023	109.2	110.5	114.8	103.8	95.9	103.8	97.4	0.0	0.0	0.0	0.0	0.0	**11,108.1**
DAY	2022	31.0	28.0	31.0	27.4	30.8	15.0	29.8	31.0	30.0	31.0	30.0	30.8	**1,820.5**
H2O	2022	10.9	10.0	9.5	8.3	7.9	43.8	359.7	218.2	113.8	93.9	89.7	78.5	**5,665.2**
OIL	2022	24.3	22.6	24.1	23.3	27.1	9.8	68.6	142.4	156.6	140.0	120.5	102.6	**10,372.7**

Licence **10770** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	21.0	31.0	30.0	29.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,027.7**
H2O	2023	2942.1	2254.8	3616.5	3362.1	3137.8	3309.6	3345.3	0.0	0.0	0.0	0.0	0.0	**175,809.0**
OIL	2023	57.4	41.8	42.7	30.6	30.4	33.6	33.8	0.0	0.0	0.0	0.0	0.0	**8,198.0**
DAY	2022	25.0	20.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,826.9**
H2O	2022	2847.0	2392.7	3122.5	3535.7	4662.7	3521.6	3421.3	3341.6	3148.0	3344.6	3201.1	3363.5	**153,840.8**
OIL	2022	84.1	52.2	89.2	64.3	66.5	65.7	95.7	98.7	98.7	103.3	71.8	66.9	**7,927.7**

Licence **10771** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,026.7**
H2O	2023	238.4	220.6	356.1	410.0	403.2	422.8	418.2	0.0	0.0	0.0	0.0	0.0	**26,843.1**
OIL	2023	2.1	1.8	3.5	3.7	4.0	4.3	4.2	0.0	0.0	0.0	0.0	0.0	**4,369.5**
DAY	2022	25.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,815.9**
H2O	2022	347.5	376.8	415.6	754.8	902.0	350.6	264.7	250.1	226.0	232.3	225.5	238.0	**24,373.8**
OIL	2022	6.7	6.6	7.9	6.9	6.4	3.1	2.5	2.4	2.3	2.5	2.4	2.5	**4,345.9**

Licence **10772** Well Name **Daly Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,860.8**
WIN	2023	1046.9	834.3	1055.6	1017.0	1070.9	1019.3	1088.4	0.0	0.0	0.0	0.0	0.0	**15,914.0**
DAY	2022	24.0	0.0	16.5	28.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	**1,651.8**
H2O	2022	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,528.4**
OIL	2022	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.2**
WIN	2022	0.0	0.0	184.1	709.7	892.3	931.3	836.9	1029.3	1022.7	1079.5	1031.0	1064.8	**8,781.6**

Licence **10773** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,896.0**
WIN	2023	861.9	774.1	973.1	837.6	792.0	984.2	1035.2	0.0	0.0	0.0	0.0	0.0	**14,504.9**
DAY	2022	0.0	0.0	30.0	27.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,688.0**
WIN	2022	0.0	0.0	1125.1	909.0	60.0	874.4	908.0	870.1	657.1	990.8	945.2	907.1	**8,246.8**

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Licence **10774** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	31.0	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,962.2**
H2O	2023	181.1	232.6	253.8	279.0	293.1	315.0	313.9	0.0	0.0	0.0	0.0	0.0	**34,304.7**
OIL	2023	96.8	100.9	115.9	92.2	85.8	83.0	80.0	0.0	0.0	0.0	0.0	0.0	**21,904.5**
DAY	2022	31.0	27.2	31.0	28.3	29.1	29.4	28.3	31.0	23.9	31.0	30.0	29.2	**1,753.7**
H2O	2022	355.9	304.8	331.4	327.6	345.7	348.5	330.9	217.9	210.5	252.6	185.6	176.4	**32,436.2**
OIL	2022	327.2	286.7	317.1	262.2	265.1	245.3	242.4	158.4	136.6	161.2	119.5	118.8	**21,249.9**

Licence **10775** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,979.7**
H2O	2023	0.9	1.0	1.1	1.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**643.1**
OIL	2023	17.8	18.5	20.4	19.0	18.0	19.0	18.5	0.0	0.0	0.0	0.0	0.0	**3,038.8**
DAY	2022	31.0	28.0	27.0	28.7	31.0	30.0	30.0	31.0	30.0	30.0	27.0	28.0	**1,767.7**
H2O	2022	3.6	3.0	3.4	2.7	16.1	3.0	2.8	0.0	3.0	1.9	0.0	0.9	**636.1**
OIL	2022	20.4	17.0	19.1	22.9	23.0	17.4	20.7	17.0	17.2	29.0	17.0	19.9	**2,907.6**

Licence **10776** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,040.9**
H2O	2023	683.2	534.0	542.2	523.3	531.2	738.7	761.8	0.0	0.0	0.0	0.0	0.0	**39,430.6**
OIL	2023	38.7	29.9	30.2	27.8	28.6	37.4	43.4	0.0	0.0	0.0	0.0	0.0	**8,572.7**
DAY	2022	31.0	28.0	31.0	28.0	31.0	28.5	26.0	31.0	30.0	31.0	29.7	31.0	**1,830.8**
H2O	2022	567.6	656.3	821.4	755.9	771.9	808.6	688.9	780.8	916.1	734.2	690.7	734.4	**35,116.2**
OIL	2022	52.0	59.7	73.8	62.1	36.1	32.0	27.8	32.3	32.8	37.6	35.1	39.3	**8,336.7**

UWI **103.06-03-012-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10777** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,968.0**
H2O	2023	1393.3	1211.6	1328.6	1220.6	1247.8	1262.9	1168.7	0.0	0.0	0.0	0.0	0.0	**91,526.2**
OIL	2023	68.2	68.0	74.4	64.7	67.0	64.1	66.6	0.0	0.0	0.0	0.0	0.0	**3,258.7**
DAY	2022	22.0	25.0	31.0	7.5	0.0	18.0	26.5	31.0	30.0	31.0	29.7	31.0	**1,757.4**
H2O	2022	1206.2	1424.3	1847.9	444.7	0.0	1045.7	1442.6	1643.2	1888.0	1551.9	1456.2	1538.0	**82,692.7**
OIL	2022	48.5	53.1	66.5	15.8	0.0	35.5	50.9	56.6	54.6	59.7	55.8	62.2	**2,785.7**

Licence **10778** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	18.0	26.0	29.8	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,657.3**
H2O	2023	2820.1	2547.2	1637.5	2365.2	2709.7	2298.7	2771.0	0.0	0.0	0.0	0.0	0.0	**114,114.6**
OIL	2023	28.5	25.8	16.6	23.9	27.4	23.2	27.9	0.0	0.0	0.0	0.0	0.0	**4,849.1**
DAY	2022	31.0	28.0	31.0	29.7	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,467.7**

Manitoba Production
2022 To 2023

Licence **10778** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	2635.0	2380.0	2635.0	2521.7	2768.0	2760.0	2817.5	2867.5	2795.7	2884.5	2729.1	2820.1	**96,965.2**
OIL	2022	43.4	39.2	43.4	41.5	40.6	37.5	38.3	34.7	28.2	29.1	27.6	28.5	**4,675.8**

UWI **102.03-14-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10779** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,802.2**
H2O	2023	256.2	410.1	124.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,864.5**
OIL	2023	8.2	6.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,891.4**
DAY	2022	31.0	28.0	31.0	29.7	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,735.2**
H2O	2022	385.0	368.9	431.6	389.8	391.7	318.0	392.3	400.3	347.2	327.1	375.7	471.2	**37,074.2**
OIL	2022	13.3	12.7	14.8	12.4	12.1	7.4	7.8	7.9	8.8	8.2	8.9	9.2	**1,874.4**

UWI **102.04-13-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10780** Well Name **Cromer Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,918.0**
H2O	2023	21.7	13.7	24.4	18.5	22.9	55.0	52.6	0.0	0.0	0.0	0.0	0.0	**6,653.1**
OIL	2023	65.3	41.3	73.2	55.5	68.6	29.7	28.3	0.0	0.0	0.0	0.0	0.0	**8,871.8**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,713.0**
H2O	2022	50.0	42.7	48.0	49.7	55.3	43.4	46.2	43.2	42.0	40.9	41.5	39.7	**6,444.3**
OIL	2022	61.0	52.3	58.5	60.8	60.3	53.1	56.4	52.8	51.1	50.1	50.6	48.3	**8,509.9**

Licence **10781** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**2,012.7**
H2O	2023	853.3	729.2	787.3	747.4	713.7	750.9	654.6	0.0	0.0	0.0	0.0	0.0	**42,810.3**
OIL	2023	7.5	6.8	7.8	7.0	6.7	7.0	6.9	0.0	0.0	0.0	0.0	0.0	**5,449.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,803.7**
H2O	2022	876.4	796.0	914.7	921.2	944.6	873.3	853.5	874.6	782.4	848.7	874.4	811.8	**37,573.9**
OIL	2022	22.1	20.0	21.5	21.1	21.2	17.3	12.0	7.9	7.1	6.4	7.4	6.7	**5,399.7**

UWI **103.01-36-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2022 To 2023

Licence **10782** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	17.6	30.8	30.0	30.6	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
H2O	2023	133.3	101.8	222.7	121.3	100.3	126.8	106.1	0.0	0.0	0.0	0.0	0.0	**10,124.4**
OIL	2023	9.4	9.0	20.3	11.9	14.5	17.5	7.6	0.0	0.0	0.0	0.0	0.0	**2,225.1**
DAY	2022	31.0	10.0	25.9	28.4	31.0	30.0	31.0	20.0	30.0	31.0	30.0	30.5	**1,714.6**
H2O	2022	101.5	30.9	97.9	116.7	107.3	76.6	70.4	46.0	64.1	113.3	73.2	107.5	**9,212.1**
OIL	2022	16.8	6.4	17.3	19.8	15.2	12.8	16.1	10.6	50.5	19.9	19.4	17.0	**2,134.9**

Licence **10783** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,803.9**
WIN	2023	426.1	386.0	380.0	347.6	335.0	316.2	1314.8	0.0	0.0	0.0	0.0	0.0	**18,142.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	15.1	31.0	31.0	30.0	31.0	30.0	30.0	**1,593.1**
WIN	2022	425.3	350.7	360.3	354.2	393.3	180.1	476.4	287.2	467.5	429.2	360.2	369.8	**14,637.0**

Licence **10785** Well Name **Tundra et al East McAuley Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.06-18-015-28W1.00** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	20.0	28.5	30.0	31.0	28.7	31.0	0.0	0.0	0.0	0.0	0.0	**1,576.7**
H2O	2023	2.8	2.3	4.0	2.2	0.9	6.6	6.9	0.0	0.0	0.0	0.0	0.0	**224.5**
OIL	2023	5.4	4.3	4.3	4.4	7.4	6.6	10.6	0.0	0.0	0.0	0.0	0.0	**1,022.8**
DAY	2022	19.8	28.0	30.9	30.0	30.9	29.0	31.0	31.0	29.9	30.0	29.9	14.3	**1,386.5**
H2O	2022	3.3	2.9	3.5	3.1	3.5	3.1	3.0	3.2	2.9	3.2	2.8	1.5	**198.8**
OIL	2022	6.4	5.5	6.9	5.9	6.8	5.9	5.8	6.2	5.6	6.2	5.5	2.8	**979.8**

Licence **10786** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-26-014-29W1.02** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**

Licence **10787** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**1,937.8**
H2O	2023	46.6	36.1	39.0	23.4	26.3	24.8	28.9	0.0	0.0	0.0	0.0	0.0	**5,668.9**
OIL	2023	43.8	33.2	40.3	68.6	75.1	62.5	70.8	0.0	0.0	0.0	0.0	0.0	**10,889.4**
DAY	2022	31.0	2.0	0.0	5.8	31.0	29.0	28.5	31.0	30.0	30.8	30.0	31.0	**1,726.7**
H2O	2022	146.4	8.4	0.0	26.6	93.6	30.0	28.1	60.5	350.1	425.8	158.5	63.9	**5,443.8**
OIL	2022	139.4	7.4	0.0	22.4	97.3	101.0	101.7	73.4	18.1	6.8	42.0	58.8	**10,495.1**

Licence **10788** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	31.0	30.0	30.4	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**2,003.6**
H2O	2023	7.0	2.3	0.2	1.1	1.9	2.6	2.7	0.0	0.0	0.0	0.0	0.0	**1,828.5**
OIL	2023	33.4	31.2	34.3	29.8	28.0	23.7	23.4	0.0	0.0	0.0	0.0	0.0	**7,439.5**
DAY	2022	31.0	26.8	29.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**1,793.0**
H2O	2022	13.3	1.7	32.2	14.6	2.4	2.3	5.3	11.4	7.6	5.2	4.4	6.0	**1,810.7**

Manitoba Production
2022 To 2023

Licence **10788** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	55.3	49.3	133.0	114.2	102.6	83.6	74.2	44.1	46.3	42.5	41.7	38.0	**7,235.7**

Licence **10789** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,922.7**
H2O	2023	25.9	21.7	20.4	20.2	15.5	9.9	12.2	0.0	0.0	0.0	0.0	0.0	**3,121.8**
OIL	2023	45.7	36.9	38.5	37.4	39.0	29.9	26.3	0.0	0.0	0.0	0.0	0.0	**5,216.0**
DAY	2022	31.0	27.4	30.5	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**1,711.4**
H2O	2022	11.1	9.6	9.4	9.3	12.4	5.4	6.7	8.9	36.6	29.9	24.4	21.2	**2,996.0**
OIL	2022	61.8	34.2	40.7	57.3	47.3	35.6	30.7	22.0	53.1	56.0	49.1	51.9	**4,962.3**

Licence **10790** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	27.8	30.8	29.8	30.3	29.8	29.8	0.0	0.0	0.0	0.0	0.0	**1,921.2**
H2O	2023	84.5	39.3	74.3	76.2	45.7	39.8	32.1	0.0	0.0	0.0	0.0	0.0	**3,092.8**
OIL	2023	177.6	81.5	79.9	82.6	54.8	68.3	42.2	0.0	0.0	0.0	0.0	0.0	**9,129.3**
DAY	2022	30.8	13.3	29.3	29.2	30.8	29.8	29.3	30.8	29.8	8.0	13.5	30.8	**1,719.1**
H2O	2022	14.6	9.2	18.2	11.7	9.6	23.8	13.2	15.2	10.7	2.9	4.9	87.7	**2,700.9**
OIL	2022	47.6	29.2	66.9	53.5	39.9	35.3	34.4	35.4	23.4	5.9	0.7	176.4	**8,542.4**

Licence **10791** Well Name **Waskada Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.5	27.8	30.8	29.8	30.8	29.8	29.8	0.0	0.0	0.0	0.0	0.0	**1,926.8**
H2O	2023	26.5	44.7	50.1	39.6	38.4	19.4	17.3	0.0	0.0	0.0	0.0	0.0	**3,420.1**
OIL	2023	39.8	58.0	63.8	39.5	35.5	17.7	19.2	0.0	0.0	0.0	0.0	0.0	**8,457.2**
DAY	2022	30.8	27.3	30.6	29.2	30.8	29.8	29.6	30.8	29.8	30.5	29.5	30.8	**1,725.5**
H2O	2022	12.6	12.8	15.2	7.5	8.2	2.1	2.2	2.9	31.9	66.8	60.5	45.5	**3,184.1**
OIL	2022	53.6	45.9	55.8	36.6	54.1	33.5	31.4	28.8	67.6	112.6	104.0	68.7	**8,183.7**

Licence **10792** Well Name **Daly Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,851.7**
H2O	2023	50.9	42.5	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,017.1**
OIL	2023	102.6	94.1	54.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,010.3**
DAY	2022	31.0	28.0	31.0	28.5	30.5	25.8	31.0	30.5	30.0	31.0	27.3	31.0	**1,775.2**
H2O	2022	35.4	27.5	29.6	30.6	31.6	24.6	29.9	51.7	49.5	54.4	48.5	51.0	**8,898.2**
OIL	2022	158.1	162.0	158.5	120.5	137.2	120.7	146.3	106.1	102.0	101.9	95.6	100.9	**13,759.4**

Licence **10793** Well Name **Daly Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,936.4**
H2O	2023	105.1	98.2	67.3	53.1	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,353.2**
OIL	2023	135.6	126.5	162.9	155.5	123.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,417.6**
DAY	2022	31.0	28.0	30.5	28.0	30.5	25.8	31.0	30.0	30.0	31.0	27.3	30.3	**1,791.9**
H2O	2022	118.9	93.5	92.6	105.8	112.4	99.5	122.5	122.2	113.4	96.3	82.4	84.8	**15,988.2**

Manitoba Production
2022 To 2023

Licence **10793** Well Name **Daly Unit No. 15 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	152.7	119.1	99.8	88.3	102.7	94.9	119.2	132.3	143.5	150.4	142.0	146.6	**15,713.5**

Licence **10796** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.0	27.6	30.8	30.0	30.6	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,963.6**
H2O	2023	3.5	7.0	6.5	6.1	6.3	5.9	5.8	0.0	0.0	0.0	0.0	0.0	**3,630.3**
OIL	2023	17.4	36.7	34.0	33.2	32.8	28.4	31.4	0.0	0.0	0.0	0.0	0.0	**9,719.3**
DAY	2022	31.0	27.9	30.9	22.8	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,764.1**
H2O	2022	9.9	9.1	9.6	5.8	7.5	7.8	7.9	8.0	7.9	7.7	6.0	4.4	**3,589.2**
OIL	2022	65.4	57.6	50.9	22.2	29.3	29.7	30.9	31.5	29.2	30.5	27.6	21.8	**9,505.4**

Licence **10797** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	25.6	20.8	0.0	0.0	15.8	30.0	0.0	0.0	0.0	0.0	0.0	**1,668.4**
H2O	2023	1870.5	1667.9	1413.4	0.0	0.0	1085.9	1917.0	0.0	0.0	0.0	0.0	0.0	**73,922.1**
OIL	2023	12.4	11.6	9.5	0.0	0.0	7.0	13.8	0.0	0.0	0.0	0.0	0.0	**13,678.7**
DAY	2022	0.0	18.5	24.5	25.7	31.0	30.0	31.0	27.5	30.0	31.0	30.0	31.0	**1,548.7**
H2O	2022	0.0	975.6	1254.0	1261.1	1658.8	2000.3	2025.6	1820.1	2024.2	2116.2	1982.1	2085.6	**65,967.4**
OIL	2022	0.0	6.3	13.0	13.8	15.0	1.8	18.6	16.8	17.6	18.5	17.4	13.8	**13,624.4**

Licence **10798** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	19.3	29.8	29.8	30.8	25.7	30.9	0.0	0.0	0.0	0.0	0.0	**736.3**
H2O	2023	0.0	1406.9	1955.8	1785.9	1883.7	1598.6	2033.5	0.0	0.0	0.0	0.0	0.0	**46,939.4**
OIL	2023	0.0	0.0	0.0	0.0	20.9	3.5	3.4	0.0	0.0	0.0	0.0	0.0	**1,531.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,275.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.0**

Licence **10799** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-08-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,987.2**
H2O	2023	282.5	258.3	229.7	221.2	209.2	161.0	158.8	0.0	0.0	0.0	0.0	0.0	**34,027.3**
OIL	2023	6.4	6.0	6.1	5.3	5.6	5.8	5.9	0.0	0.0	0.0	0.0	0.0	**2,212.7**
DAY	2022	28.0	18.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,780.2**
H2O	2022	305.4	224.0	418.0	421.3	416.6	170.0	338.3	415.2	355.2	350.3	337.5	359.0	**32,506.6**
OIL	2022	8.6	4.4	7.9	7.4	7.8	8.0	6.3	8.5	8.0	7.5	7.4	7.4	**2,171.6**

Licence **10800** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	30.4	29.5	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**1,973.3**
H2O	2023	1146.6	1124.6	1219.1	1402.7	1451.8	1443.7	1293.2	0.0	0.0	0.0	0.0	0.0	**68,758.5**
OIL	2023	60.6	49.0	41.5	24.5	24.0	42.3	58.3	0.0	0.0	0.0	0.0	0.0	**4,012.3**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	23.3	31.0	30.0	31.0	29.7	31.0	**1,764.1**
H2O	2022	1237.7	1136.3	1312.4	1176.8	1116.9	1232.9	900.3	1204.8	1445.4	1183.7	1108.2	1177.8	**59,676.8**

Manitoba Production
2022 To 2023

Licence **10800** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	39.2	37.7	48.4	45.6	54.2	51.6	39.2	57.3	59.7	60.6	55.8	61.2	**3,712.1**

Licence **10801** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,509.4**
H2O	2023	178.0	82.9	91.7	84.7	32.5	6.5	6.5	0.0	0.0	0.0	0.0	0.0	**1,942.1**
OIL	2023	52.2	60.9	66.9	61.1	53.7	47.5	49.2	0.0	0.0	0.0	0.0	0.0	**2,685.4**
DAY	2022	31.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**1,298.4**
H2O	2022	7.6	6.8	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	309.7	**1,459.3**
OIL	2022	41.4	39.3	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	**2,293.9**

Licence **10802** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	30.0	30.5	15.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,534.0**
H2O	2023	761.3	1236.8	1436.1	1257.0	1178.4	539.0	1103.1	0.0	0.0	0.0	0.0	0.0	**113,140.5**
OIL	2023	16.1	13.4	40.3	49.6	36.4	11.7	39.6	0.0	0.0	0.0	0.0	0.0	**2,578.3**
DAY	2022	31.0	28.0	31.0	29.7	31.0	28.5	30.6	31.0	30.0	31.0	30.0	31.0	**1,337.2**
H2O	2022	1532.1	1467.8	1689.8	1435.5	1208.8	1070.2	1285.8	1219.7	1066.5	1003.5	1156.6	1464.8	**105,628.8**
OIL	2022	28.1	27.0	34.7	36.0	30.3	26.5	27.6	29.3	38.4	35.0	28.9	17.8	**2,371.2**

UWI **103.15-07-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10804** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2023	897.9	832.8	905.4	897.9	899.2	891.0	828.6	0.0	0.0	0.0	0.0	0.0	**73,047.0**
OIL	2023	40.4	30.2	28.5	26.6	27.0	24.1	25.8	0.0	0.0	0.0	0.0	0.0	**6,639.4**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	26.5	30.5	30.0	30.7	29.7	31.0	**1,766.4**
H2O	2022	881.3	830.0	966.3	865.1	848.3	949.5	787.6	918.9	1092.8	911.9	864.7	897.5	**66,894.2**
OIL	2022	68.0	59.2	66.8	53.9	55.8	53.9	46.5	30.3	22.1	22.6	25.8	44.3	**6,436.8**

UWI **103.14-24-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10805** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.7	30.8	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**2,022.4**
H2O	2023	4.9	4.9	13.8	9.5	8.3	14.9	13.3	0.0	0.0	0.0	0.0	0.0	**1,360.9**
OIL	2023	162.1	108.8	202.8	161.7	143.5	174.6	173.0	0.0	0.0	0.0	0.0	0.0	**19,055.7**

Manitoba Production
2022 To 2023

Licence **10805** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	27.8	31.0	27.9	30.5	29.8	30.9	31.0	23.8	31.0	30.0	31.0	**1,814.9**
H2O	2022	11.2	11.2	9.5	6.2	9.0	7.2	10.2	8.2	3.2	4.4	4.5	5.4	**1,291.3**
OIL	2022	177.7	165.4	158.3	144.9	165.5	162.3	152.5	150.0	116.8	158.5	155.0	160.4	**17,929.2**

Licence **10807** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	9.0	24.6	26.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,943.7**
H2O	2023	6.2	1.8	67.4	49.2	12.2	11.8	12.8	0.0	0.0	0.0	0.0	0.0	**5,173.2**
OIL	2023	22.7	6.2	142.3	137.1	114.1	110.7	111.9	0.0	0.0	0.0	0.0	0.0	**14,764.8**
DAY	2022	31.0	28.0	31.0	27.6	30.5	29.8	30.8	30.8	30.0	31.0	30.0	30.4	**1,760.4**
H2O	2022	35.2	32.0	36.3	31.9	34.9	33.8	34.6	10.7	6.2	6.4	6.1	6.1	**5,011.8**
OIL	2022	40.5	38.5	42.5	38.4	41.4	40.1	42.0	24.1	20.6	21.1	21.0	21.7	**14,119.8**

Licence **10808** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	30.5	29.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,977.3**
H2O	2023	3.1	2.6	3.0	3.0	2.9	2.9	3.2	0.0	0.0	0.0	0.0	0.0	**1,940.9**
OIL	2023	12.9	10.3	12.1	11.6	11.8	11.3	11.8	0.0	0.0	0.0	0.0	0.0	**5,926.2**
DAY	2022	31.0	28.0	31.0	28.3	30.4	29.8	30.8	30.8	30.0	31.0	30.0	30.7	**1,769.6**
H2O	2022	6.4	5.8	6.6	6.0	6.3	6.2	6.3	3.3	3.1	3.2	3.1	3.1	**1,920.2**
OIL	2022	40.5	38.5	42.5	39.2	41.3	40.1	42.0	13.8	11.8	12.0	12.0	12.5	**5,844.4**

Licence **10809** Well Name **Sinclair Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	23.0	28.0	26.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,721.8**
H2O	2023	121.4	97.8	65.2	93.5	104.4	112.3	67.4	0.0	0.0	0.0	0.0	0.0	**9,226.8**
OIL	2023	105.1	85.4	74.2	86.3	74.5	87.5	132.8	0.0	0.0	0.0	0.0	0.0	**9,653.7**
DAY	2022	31.0	28.0	31.0	29.0	26.0	30.0	28.8	31.0	28.0	29.6	16.0	31.0	**1,525.3**
H2O	2022	300.8	127.2	143.7	142.3	125.0	131.9	105.9	108.0	100.9	97.8	61.1	140.0	**8,564.8**
OIL	2022	117.4	124.8	143.1	133.3	116.4	119.5	106.2	115.5	102.8	112.8	59.1	113.9	**9,007.9**

Licence **10811** Well Name **Ewart Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**1,906.3**
H2O	2023	5.0	3.7	1.8	1.2	1.9	1.7	1.7	0.0	0.0	0.0	0.0	0.0	**939.6**
OIL	2023	29.6	24.5	21.8	19.1	23.0	21.3	24.7	0.0	0.0	0.0	0.0	0.0	**4,797.1**
DAY	2022	28.0	28.0	31.0	28.5	30.7	30.0	30.8	30.8	30.0	30.5	30.0	31.0	**1,694.7**
H2O	2022	4.6	4.3	4.3	3.6	3.6	4.1	5.4	4.3	5.8	6.0	4.3	4.7	**922.6**
OIL	2022	24.9	25.0	27.0	25.7	27.9	27.8	38.5	37.9	34.1	32.5	31.4	32.5	**4,633.1**

Licence **10814** Well Name **10101906 Manson Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-22-012-28W1.00** Field Name **Manson** Pool Name **Lodgepole A** Field Code **17** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,394.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**

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Licence **10816** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.2	30.7	17.2	30.7	28.5	30.2	0.0	0.0	0.0	0.0	0.0	**1,893.3**
H2O	2023	556.5	493.7	519.9	294.8	572.6	536.9	733.3	0.0	0.0	0.0	0.0	0.0	**54,715.0**
OIL	2023	67.4	50.1	44.0	19.0	27.2	28.6	79.0	0.0	0.0	0.0	0.0	0.0	**12,852.3**
DAY	2022	30.5	27.1	21.0	23.3	24.8	29.8	28.2	30.7	29.5	30.8	29.7	30.5	**1,698.1**
H2O	2022	667.6	642.9	480.5	550.1	714.8	767.9	710.1	764.2	670.3	687.6	641.9	642.5	**51,007.3**
OIL	2022	59.2	43.3	39.6	51.9	38.6	71.2	96.9	118.5	127.3	117.2	82.9	69.8	**12,537.0**

Licence **10817** Well Name **Tundra Virden DIR SWD COM** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.08-19-011-26W1.02** Field Name **Virden** Pool Name **Duperow** Field Code **5** Pool Code **72** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,459.0**

UWI **103.08-19-011-26W1.00** Field Name **Virden** Pool Name **Birdbear** Field Code **5** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,215.0**
WIN	2023	36254.0	33530.1	37161.1	36819.0	37703.0	31801.8	34235.6	0.0	0.0	0.0	0.0	0.0	**1,814,786.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
WIN	2022	28854.9	25697.5	29418.8	24704.8	23276.9	27623.5	30286.0	29876.5	29141.7	29647.1	30892.7	33945.5	**1,567,281.8**

Licence **10819** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-10-003-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	21.0	21.0	25.3	27.0	26.5	30.2	0.0	0.0	0.0	0.0	0.0	**1,655.5**
H2O	2023	259.0	186.9	219.1	245.7	248.4	242.7	244.2	0.0	0.0	0.0	0.0	0.0	**19,054.1**
OIL	2023	32.0	23.1	27.1	28.5	31.6	30.0	30.2	0.0	0.0	0.0	0.0	0.0	**3,033.3**
DAY	2022	8.0	16.0	15.5	11.0	18.8	22.3	28.8	31.0	27.8	25.5	15.0	25.3	**1,476.5**
H2O	2022	59.2	216.2	151.6	91.9	159.4	291.8	306.4	284.1	241.7	263.4	121.6	262.9	**17,408.1**
OIL	2022	5.7	22.8	28.8	18.6	28.2	35.6	30.5	34.2	26.9	35.1	25.3	32.6	**2,830.8**

UWI **100.07-10-003-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3a E** Field Code **7** Pool Code **43E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10820** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-02-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	31.0	28.3	31.0	28.0	24.0	31.0	18.0	0.0	0.0	0.0	**1,450.3**
H2O	2022	247.5	250.7	292.1	301.5	385.2	367.0	456.1	604.8	355.7	0.0	0.0	0.0	**14,360.5**
OIL	2022	81.2	81.8	92.2	85.2	96.2	97.2	44.2	16.8	7.1	0.0	0.0	0.0	**8,435.2**

Licence **10821** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,987.2**
H2O	2023	468.6	493.1	533.3	557.5	557.9	536.3	429.2	0.0	0.0	0.0	0.0	0.0	**18,832.5**
OIL	2023	87.6	80.9	85.5	74.9	76.2	100.8	170.3	0.0	0.0	0.0	0.0	0.0	**13,944.1**
DAY	2022	31.0	28.0	31.0	30.0	31.0	28.5	23.3	31.0	30.0	31.0	29.7	31.0	**1,775.6**

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Licence **10821** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	406.2	387.9	475.6	460.4	460.8	489.6	376.4	448.0	506.3	366.1	398.5	491.7	**15,256.6**
OIL	2022	135.9	117.1	101.2	88.7	166.1	160.0	128.2	192.6	184.6	251.6	179.1	126.4	**13,267.9**

Licence **10823** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-12-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.02-12-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b B** Field Code **7** Pool Code **42B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.9	27.4	31.0	20.5	26.3	21.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,901.5**
H2O	2023	959.4	1035.1	1188.5	816.3	1053.1	837.7	1147.2	0.0	0.0	0.0	0.0	0.0	**73,156.2**
OIL	2023	58.1	61.7	71.6	46.5	56.7	48.2	64.3	0.0	0.0	0.0	0.0	0.0	**6,524.5**
DAY	2022	30.6	25.3	30.5	26.6	27.8	26.3	28.5	30.3	29.5	31.0	29.8	30.7	**1,717.9**
H2O	2022	1074.7	941.2	1198.5	1132.1	1165.1	1064.7	1165.3	1238.7	1108.7	1189.8	1089.0	1093.2	**66,118.9**
OIL	2022	66.5	55.7	69.8	61.8	62.9	61.2	67.7	71.7	72.1	72.9	70.5	69.5	**6,117.4**

Licence **10824** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	30.5	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,867.1**
H2O	2023	272.0	255.6	203.3	174.9	270.9	276.3	247.6	0.0	0.0	0.0	0.0	0.0	**11,966.7**
OIL	2023	33.5	29.5	101.4	117.2	22.0	21.3	31.2	0.0	0.0	0.0	0.0	0.0	**6,616.9**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	24.0	31.0	30.0	30.2	29.7	31.0	**1,656.2**
H2O	2022	191.2	179.4	197.2	169.8	178.1	277.8	212.4	279.9	330.7	262.6	252.4	268.2	**10,266.1**
OIL	2022	100.7	87.7	86.9	96.9	128.0	58.6	38.4	38.2	29.7	34.1	33.1	36.3	**6,260.8**

UWI **102.11-11-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10826** Well Name **Daly Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.5	27.6	21.7	13.0	0.0	16.8	12.8	0.0	0.0	0.0	0.0	0.0	**1,656.3**
H2O	2023	677.6	834.5	744.7	788.8	0.0	1147.8	836.1	0.0	0.0	0.0	0.0	0.0	**78,469.9**
OIL	2023	28.6	36.7	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,755.9**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	30.9	26.3	29.3	31.0	30.0	31.0	**1,542.9**
H2O	2022	1933.8	1768.2	2024.0	1700.2	1588.3	1470.9	1318.6	1070.8	1192.4	1274.9	1156.1	967.7	**73,440.4**
OIL	2022	131.8	163.2	154.9	134.6	70.8	52.8	69.8	63.8	89.7	96.4	86.9	40.8	**12,664.1**

Licence **10827** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	24.8	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.2**
H2O	2023	0.0	0.0	75.3	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.7**

Manitoba Production
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Licence **10827** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	0.0	0.0	9.8	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,927.1**
DAY	2022	31.0	28.0	31.0	28.6	31.0	30.0	14.0	18.3	1.0	2.0	21.0	1.0	**1,594.4**
H2O	2022	3.2	2.9	3.2	2.5	2.5	2.4	1.4	0.9	0.0	0.0	49.7	2.7	**2,380.7**
OIL	2022	27.7	25.0	26.8	20.9	21.0	20.1	12.1	14.8	0.3	0.6	9.7	0.5	**2,909.1**

Licence **10828** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.7	13.8	0.0	0.0	0.0	0.0	0.0	**1,755.5**
H2O	2023	15.3	14.1	16.0	14.0	13.5	12.4	5.8	0.0	0.0	0.0	0.0	0.0	**2,032.3**
OIL	2023	47.9	41.9	46.1	42.8	34.1	31.9	14.9	0.0	0.0	0.0	0.0	0.0	**5,268.0**
DAY	2022	22.0	28.0	31.0	28.3	31.0	30.0	30.9	31.0	30.0	30.8	29.0	13.0	**1,561.0**
H2O	2022	14.7	19.6	16.9	9.3	15.4	24.6	35.7	37.6	57.5	66.3	44.5	9.8	**1,941.2**
OIL	2022	30.2	39.3	36.1	31.9	40.7	46.9	56.1	59.6	29.5	6.8	20.6	21.0	**5,008.4**

Licence **10830** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**1,929.3**
H2O	2023	44.7	42.3	45.9	52.0	67.6	66.7	71.3	0.0	0.0	0.0	0.0	0.0	**2,554.2**
OIL	2023	96.0	91.7	96.4	70.5	58.1	53.3	57.8	0.0	0.0	0.0	0.0	0.0	**7,023.0**
DAY	2022	31.0	28.0	30.5	30.0	28.0	21.7	31.0	30.7	30.0	27.1	28.0	30.0	**1,719.3**
H2O	2022	26.6	23.5	26.0	24.2	23.0	19.0	40.5	45.5	45.9	42.0	41.9	44.8	**2,163.7**
OIL	2022	85.9	78.1	82.9	78.4	74.4	59.1	84.8	81.2	81.9	75.0	86.2	93.3	**6,499.2**

Licence **10831** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	29.3	27.7	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**1,856.6**
H2O	2023	1133.4	1217.5	1239.1	1261.7	1145.7	1283.7	1278.4	0.0	0.0	0.0	0.0	0.0	**70,429.6**
OIL	2023	50.7	81.8	47.6	86.5	90.4	72.8	75.8	0.0	0.0	0.0	0.0	0.0	**7,401.2**
DAY	2022	29.5	28.0	30.5	26.5	31.0	29.7	31.0	30.6	23.9	31.0	21.0	31.0	**1,649.3**
H2O	2022	1106.7	1017.6	1106.2	1026.2	1215.0	1121.5	1152.0	1201.7	1059.0	1280.9	848.9	1119.1	**61,870.1**
OIL	2022	131.3	133.4	141.8	122.8	141.1	129.3	138.2	135.9	107.7	47.2	22.4	22.3	**6,895.6**

Licence **10832** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	29.5	29.8	31.0	18.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,945.0**
H2O	2023	132.0	122.7	136.4	138.9	129.5	113.4	78.8	0.0	0.0	0.0	0.0	0.0	**20,106.8**
OIL	2023	113.7	87.0	81.7	89.6	96.5	140.5	290.4	0.0	0.0	0.0	0.0	0.0	**17,995.2**
DAY	2022	28.9	28.0	31.0	28.9	30.5	29.0	30.0	30.8	30.0	31.0	29.3	29.4	**1,746.1**
H2O	2022	160.3	155.5	137.6	134.2	146.1	128.4	95.1	87.5	121.4	144.9	139.3	126.2	**19,255.1**
OIL	2022	166.3	164.6	204.0	173.4	155.8	136.1	98.3	99.2	117.5	128.4	120.0	114.5	**17,095.8**

Licence **10833** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	20.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,946.5**
H2O	2023	8.9	8.8	10.9	10.9	11.1	120.9	310.8	0.0	0.0	0.0	0.0	0.0	**9,489.8**

Manitoba Production
2022 To 2023

Licence **10833** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	55.0	46.0	51.4	56.0	67.3	95.6	151.4	0.0	0.0	0.0	0.0	0.0	**14,748.0**
DAY	2022	29.9	28.0	31.0	29.4	30.5	30.0	30.5	30.8	30.0	31.0	29.0	30.3	**1,744.6**
H2O	2022	14.3	13.5	14.6	14.4	17.1	16.3	16.8	16.0	25.0	21.9	18.6	11.9	**9,007.5**
OIL	2022	74.5	70.8	71.0	64.0	57.3	51.8	52.6	54.5	85.3	87.3	78.0	64.0	**14,225.3**

Licence **10834** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.9	31.0	29.8	31.0	26.6	31.0	0.0	0.0	0.0	0.0	0.0	**1,925.5**
H2O	2023	449.0	378.6	256.9	355.3	346.9	289.4	375.8	0.0	0.0	0.0	0.0	0.0	**50,366.3**
OIL	2023	76.2	63.3	52.0	70.5	93.6	81.6	100.7	0.0	0.0	0.0	0.0	0.0	**12,539.7**
DAY	2022	30.4	27.9	31.0	27.8	31.0	30.0	30.5	30.8	30.0	30.7	29.7	30.1	**1,717.4**
H2O	2022	570.0	522.0	604.7	517.1	497.5	486.7	525.7	480.1	437.9	482.7	480.0	433.4	**47,914.4**
OIL	2022	119.1	103.1	104.4	91.5	130.0	141.4	131.4	124.8	124.3	129.4	112.3	107.5	**12,001.8**

Licence **10835** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,935.3**
H2O	2023	50.4	75.6	117.3	105.2	108.6	118.5	124.9	0.0	0.0	0.0	0.0	0.0	**11,191.6**
OIL	2023	19.0	22.9	37.8	44.1	44.3	42.1	36.1	0.0	0.0	0.0	0.0	0.0	**6,098.3**
DAY	2022	28.2	28.0	31.0	28.5	30.5	25.8	30.0	31.0	30.0	31.0	30.0	29.3	**1,723.5**
H2O	2022	164.9	145.6	121.1	35.8	61.5	40.4	45.6	41.5	42.4	49.0	59.9	40.7	**10,491.1**
OIL	2022	52.6	44.4	23.9	72.1	40.8	28.3	32.5	32.1	31.0	29.8	35.0	17.1	**5,852.0**

Licence **10836** Well Name **Daly Unit No. 17 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.8	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,524.5**
WIN	2023	1570.7	1343.1	1403.1	1344.1	1350.6	1325.6	1261.5	0.0	0.0	0.0	0.0	0.0	**31,508.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	11.0	16.0	30.0	31.0	30.0	31.0	**1,314.7**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	695.7	1028.0	2101.7	2177.1	2000.0	1756.9	**21,910.1**

Licence **10837** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	4.3	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,888.5**
H2O	2023	8.6	160.4	114.1	84.0	63.0	53.5	49.3	0.0	0.0	0.0	0.0	0.0	**13,321.5**
OIL	2023	6.0	16.4	18.7	13.9	18.8	18.5	20.8	0.0	0.0	0.0	0.0	0.0	**4,888.1**
DAY	2022	30.4	27.9	31.0	27.8	31.0	28.0	31.0	30.8	30.0	31.0	29.8	25.5	**1,706.1**
H2O	2022	56.7	52.9	54.5	44.3	45.8	59.5	100.8	74.1	62.6	70.2	68.1	51.8	**12,788.6**
OIL	2022	19.0	17.6	19.0	16.3	18.6	23.2	63.8	59.2	49.4	46.9	44.3	36.8	**4,775.0**

Licence **10838** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.5	15.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,919.1**
H2O	2023	9.8	6.6	72.4	122.4	80.9	57.6	53.9	0.0	0.0	0.0	0.0	0.0	**4,860.6**
OIL	2023	75.8	73.0	108.5	196.5	195.6	174.1	180.5	0.0	0.0	0.0	0.0	0.0	**15,099.5**
DAY	2022	30.9	27.9	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.8	29.4	**1,727.7**

Manitoba Production
2022 To 2023

Licence **10838** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	3.7	3.3	3.8	3.5	4.6	6.3	7.2	6.0	3.5	5.8	6.5	6.1	**4,457.0**
OIL	2022	67.2	61.4	70.9	66.3	70.0	73.9	74.5	76.1	75.1	68.1	62.1	57.7	**14,095.5**

Licence **10839** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-15-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,911.6**
H2O	2023	121.6	82.7	102.2	104.2	76.6	61.7	73.1	0.0	0.0	0.0	0.0	0.0	**9,515.6**
OIL	2023	215.4	146.2	198.7	189.7	181.6	161.3	175.2	0.0	0.0	0.0	0.0	0.0	**13,319.0**
DAY	2022	30.9	27.9	31.0	29.4	30.0	29.0	30.5	30.8	30.0	30.5	29.7	29.1	**1,702.7**
H2O	2022	108.0	99.0	82.6	76.0	113.8	238.0	180.9	188.1	170.6	168.7	157.3	133.7	**8,893.5**
OIL	2022	112.1	102.6	100.7	93.5	98.9	323.9	366.2	357.9	352.4	316.4	286.1	238.8	**12,050.9**

Licence **10841** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	15.0	0.0	0.0	0.0	2.4	15.0	0.0	0.0	0.0	0.0	0.0	**1,680.8**
H2O	2023	766.9	291.1	0.0	0.0	0.0	45.8	209.6	0.0	0.0	0.0	0.0	0.0	**4,851.1**
OIL	2023	15.6	2.9	0.0	0.0	0.0	0.5	1.9	0.0	0.0	0.0	0.0	0.0	**8,735.8**
DAY	2022	31.0	28.0	31.0	25.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,617.5**
H2O	2022	48.8	95.8	96.3	89.1	193.3	159.6	127.2	197.0	186.7	185.3	494.6	260.3	**3,537.7**
OIL	2022	124.7	116.6	90.2	68.2	153.7	158.8	158.3	141.9	152.0	154.3	20.8	5.2	**8,714.9**

Licence **10842** Well Name **Shiffoil Daly Sinclair DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.13-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.5**

Licence **10843** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.6	30.5	30.0	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,566.1**
H2O	2023	509.8	439.2	505.4	480.3	512.5	587.1	588.7	0.0	0.0	0.0	0.0	0.0	**31,756.9**
OIL	2023	23.3	21.4	23.9	23.8	24.3	25.3	28.4	0.0	0.0	0.0	0.0	0.0	**2,083.5**
DAY	2022	31.0	27.4	30.9	28.3	31.0	30.0	30.2	22.6	27.8	13.3	30.0	23.0	**1,356.6**
H2O	2022	731.5	734.0	624.4	546.5	585.6	608.7	595.9	430.7	511.9	213.7	526.9	396.4	**28,133.9**
OIL	2022	22.5	12.4	10.3	20.2	18.5	21.5	23.3	19.9	20.9	7.1	24.1	17.6	**1,913.1**

Licence **10844** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	24.9	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**1,915.6**
H2O	2023	15.1	12.9	15.1	14.1	12.3	14.8	13.7	0.0	0.0	0.0	0.0	0.0	**914.6**
OIL	2023	26.7	23.8	26.9	26.6	22.0	25.2	26.3	0.0	0.0	0.0	0.0	0.0	**6,197.3**
DAY	2022	26.0	27.9	30.9	27.8	10.0	13.5	30.0	31.0	29.8	31.0	30.0	31.0	**1,711.5**
H2O	2022	2.2	1.2	1.4	1.4	0.8	1.7	2.8	25.6	29.9	19.1	15.4	14.9	**816.6**
OIL	2022	36.0	23.0	23.8	23.5	13.9	27.6	13.9	20.5	52.9	46.9	31.2	26.4	**6,019.8**

Manitoba Production
2022 To 2023

Licence **10847** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.06-29-002-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b Q** Field Code **7** Pool Code **42Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	11.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	**1,633.9**
H2O	2023	754.5	683.9	297.4	0.0	0.0	0.0	274.2	0.0	0.0	0.0	0.0	0.0	**36,889.3**
OIL	2023	9.5	17.1	1.7	0.0	0.0	0.0	2.7	0.0	0.0	0.0	0.0	0.0	**1,718.1**
DAY	2022	29.7	19.8	30.8	18.2	28.2	30.0	30.3	31.0	30.0	31.0	30.0	27.9	**1,552.9**
H2O	2022	777.1	481.6	735.6	420.1	746.1	785.1	736.9	766.5	762.3	731.8	704.5	670.0	**34,879.3**
OIL	2022	15.9	13.4	17.9	9.9	14.9	11.0	14.3	7.5	10.7	17.8	12.0	5.9	**1,687.1**

Licence **10850** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	30.2	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,922.0**
H2O	2023	142.8	123.6	113.4	110.0	113.6	107.2	131.8	0.0	0.0	0.0	0.0	0.0	**15,751.2**
OIL	2023	93.9	81.6	77.1	75.5	75.4	73.7	77.9	0.0	0.0	0.0	0.0	0.0	**14,485.9**
DAY	2022	31.0	27.3	30.5	28.3	29.5	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,711.8**
H2O	2022	156.6	222.3	239.6	114.4	106.4	102.7	100.5	96.0	116.0	120.2	113.9	125.0	**14,908.8**
OIL	2022	44.4	23.8	26.7	103.1	116.7	134.0	120.8	108.6	122.5	129.1	114.1	102.4	**13,930.8**

Licence **10851** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.5	31.0	30.0	29.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,941.5**
H2O	2023	96.2	67.6	76.8	97.5	97.2	93.4	84.2	0.0	0.0	0.0	0.0	0.0	**12,814.2**
OIL	2023	107.3	86.5	91.2	116.6	116.6	123.3	105.5	0.0	0.0	0.0	0.0	0.0	**15,963.7**
DAY	2022	31.0	28.0	31.0	27.8	31.0	29.8	31.0	31.0	29.5	31.0	30.0	31.0	**1,732.0**
H2O	2022	136.9	126.9	135.2	129.4	140.6	90.1	100.3	102.1	96.8	99.3	98.6	103.3	**12,201.3**
OIL	2022	98.1	91.1	101.1	86.8	98.3	129.2	129.1	126.5	119.2	112.1	105.0	106.9	**15,216.7**

Licence **10852** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.3	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,871.3**
H2O	2023	114.3	96.8	121.7	125.7	122.4	106.3	135.5	0.0	0.0	0.0	0.0	0.0	**21,185.1**
OIL	2023	64.7	52.6	49.0	37.1	34.3	26.2	38.7	0.0	0.0	0.0	0.0	0.0	**8,604.2**
DAY	2022	20.0	28.0	31.0	26.5	30.8	25.4	30.8	30.8	29.5	31.0	29.0	31.0	**1,661.7**
H2O	2022	145.4	171.4	186.2	204.6	179.1	137.3	146.5	124.1	123.4	117.8	112.6	121.1	**20,362.4**
OIL	2022	56.9	52.5	58.0	55.1	53.7	50.4	64.5	65.6	59.3	57.7	49.1	51.0	**8,301.6**

Licence **10853** Well Name **East Manson Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-01-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,920.8**
H2O	2023	7.6	85.7	121.7	3.9	1.9	1.2	2.2	0.0	0.0	0.0	0.0	0.0	**1,784.6**
OIL	2023	4.6	36.7	53.2	1.7	1.5	3.6	14.5	0.0	0.0	0.0	0.0	0.0	**876.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	28.3	31.0	30.0	31.0	30.0	31.0	**1,708.8**
H2O	2022	26.5	34.2	36.6	31.0	30.0	23.3	22.2	23.0	7.2	7.2	6.4	7.3	**1,560.4**
OIL	2022	16.9	6.1	4.4	6.4	5.8	4.8	5.1	6.2	0.0	0.0	2.0	5.0	**760.7**

Licence **10854** Well Name **BCX Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **10854** Well Name **BCX Virden** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.02-23-009-26W1.00** Field Name **Virden** Pool Name **Lodgepole E** Field Code **5** Pool Code **59E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,976.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**

Licence **10855** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-30-014-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	20.9	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.9**
H2O	2023	10.7	15.3	120.3	358.8	459.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,118.7**
OIL	2023	25.2	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.2**
DAY	2022	29.0	27.0	13.0	18.4	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**1,677.0**
H2O	2022	12.8	9.0	26.4	8.7	28.2	17.7	18.5	24.7	14.7	21.2	24.6	9.0	**9,154.6**
OIL	2022	30.8	21.5	2.9	25.9	12.1	0.3	18.5	12.5	22.0	17.3	13.2	27.9	**2,209.3**

Licence **10856** Well Name **Sinclair Unit No. 12 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	19.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,517.3**
WIN	2023	433.0	378.0	386.0	270.0	437.0	461.0	550.0	0.0	0.0	0.0	0.0	0.0	**24,743.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,318.3**
WIN	2022	460.0	416.0	459.0	368.0	459.0	447.0	445.0	463.0	444.0	443.0	446.0	433.0	**21,828.0**

Licence **10857** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,934.4**
H2O	2023	10.7	8.0	7.6	5.6	5.0	4.2	4.3	0.0	0.0	0.0	0.0	0.0	**830.7**
OIL	2023	55.9	44.1	44.9	44.9	41.9	38.1	42.7	0.0	0.0	0.0	0.0	0.0	**5,569.6**
DAY	2022	31.0	28.0	31.0	28.5	30.7	30.0	30.8	30.8	28.0	29.3	30.0	31.0	**1,722.7**
H2O	2022	6.3	5.2	5.0	5.5	5.5	4.9	5.1	4.3	41.1	87.0	49.1	12.0	**785.3**
OIL	2022	38.4	34.0	34.5	33.7	33.8	29.6	31.4	31.6	133.7	251.4	143.2	49.7	**5,257.1**

Licence **10858** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	17.5	30.7	28.7	30.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827.4**
H2O	2023	53.2	32.7	70.8	52.4	37.9	21.4	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**
OIL	2023	28.2	14.3	33.9	32.5	21.4	12.2	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.9**
DAY	2022	30.3	28.0	29.9	19.6	29.8	29.9	30.1	30.4	29.0	31.0	30.0	29.3	**1,671.5**
H2O	2022	81.1	78.1	49.2	60.2	95.3	59.5	55.7	67.4	68.9	81.8	69.3	55.6	**6,825.2**
OIL	2022	52.0	42.3	34.9	27.4	38.8	25.4	40.9	42.4	31.0	16.5	21.3	28.5	**4,034.4**

Licence **10859** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	29.5	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**1,920.1**
H2O	2023	46.1	45.4	50.8	41.0	28.2	27.5	28.6	0.0	0.0	0.0	0.0	0.0	**4,104.1**
OIL	2023	14.0	11.4	13.0	16.4	20.8	21.5	22.7	0.0	0.0	0.0	0.0	0.0	**3,146.1**
DAY	2022	30.0	28.0	30.8	27.0	27.9	29.4	29.9	30.0	30.0	31.0	30.0	29.8	**1,710.9**
H2O	2022	14.1	35.6	30.3	25.7	33.9	36.0	37.4	37.8	53.2	57.5	50.3	47.7	**3,836.5**

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Licence **10859** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	11.5	27.3	24.9	23.0	25.3	27.1	29.7	29.6	9.4	7.0	12.8	14.4	**3,026.3**

Licence **10860** Well Name **Daly Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	27.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,841.4**
WIN	2023	1054.6	868.1	932.2	901.5	805.0	871.8	1270.9	0.0	0.0	0.0	0.0	0.0	**16,524.2**
DAY	2022	0.0	0.0	30.0	27.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,633.4**
WIN	2022	0.0	0.0	867.0	841.0	17.0	731.6	1317.1	1152.1	798.5	1158.5	1538.1	1399.2	**9,820.1**

Licence **10861** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,948.8**
H2O	2023	126.6	132.7	136.0	154.3	148.1	186.8	205.0	0.0	0.0	0.0	0.0	0.0	**14,750.4**
OIL	2023	150.6	117.1	148.5	156.7	169.4	132.3	140.9	0.0	0.0	0.0	0.0	0.0	**18,550.3**
DAY	2022	30.5	28.0	31.0	28.0	31.0	30.0	28.0	31.0	25.6	31.0	30.0	31.0	**1,739.0**
H2O	2022	126.9	113.5	124.7	123.3	136.0	125.9	115.7	92.2	71.7	99.8	96.3	98.4	**13,660.9**
OIL	2022	106.9	98.4	102.3	89.2	100.8	94.8	90.6	146.8	140.5	158.6	154.0	177.7	**17,534.8**

Licence **10862** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	26.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,867.5**
H2O	2023	423.3	334.8	366.6	428.5	417.4	412.1	417.4	0.0	0.0	0.0	0.0	0.0	**56,545.0**
OIL	2023	21.0	23.4	13.1	7.7	9.6	24.1	21.0	0.0	0.0	0.0	0.0	0.0	**8,299.3**
DAY	2022	30.5	28.0	31.0	28.5	30.8	25.3	30.9	30.8	30.0	1.0	26.8	31.0	**1,661.2**
H2O	2022	686.5	610.0	649.4	560.4	581.5	454.9	507.6	536.6	508.9	16.0	426.6	466.0	**53,744.9**
OIL	2022	26.7	22.8	28.9	40.2	28.5	11.0	22.0	25.7	27.9	1.0	26.8	26.5	**8,179.4**

Licence **10863** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-02-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,800.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.3**

Licence **10864** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.9	24.4	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,894.1**
H2O	2023	11.4	34.8	76.0	62.4	45.5	49.8	47.5	0.0	0.0	0.0	0.0	0.0	**12,523.3**
OIL	2023	18.3	29.4	62.7	61.1	63.8	59.0	58.9	0.0	0.0	0.0	0.0	0.0	**10,078.7**
DAY	2022	31.0	12.2	31.0	27.5	31.0	29.8	30.5	18.8	26.5	14.0	30.0	24.5	**1,690.2**
H2O	2022	134.3	20.2	286.9	261.2	233.7	130.4	132.7	79.4	55.6	21.4	25.4	24.6	**12,195.9**
OIL	2022	73.5	10.4	85.9	149.3	142.7	88.9	70.5	41.2	54.0	26.3	38.9	33.3	**9,725.5**

Licence **10865** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Manitoba Production
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Licence **10865** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.6	25.9	30.0	0.0	0.0	0.0	0.0	0.0	**1,880.5**
H2O	2023	131.3	118.1	118.3	99.2	83.8	72.2	58.9	0.0	0.0	0.0	0.0	0.0	**8,123.6**
OIL	2023	57.5	55.1	67.1	49.0	43.9	27.5	29.0	0.0	0.0	0.0	0.0	0.0	**4,782.8**
DAY	2022	31.0	28.0	28.0	28.1	29.1	26.0	30.6	30.8	30.0	31.0	30.0	31.0	**1,674.8**
H2O	2022	141.6	119.8	115.5	117.1	123.5	112.5	164.3	219.4	175.0	161.0	150.7	141.3	**7,441.8**
OIL	2022	87.5	73.7	57.2	65.4	69.1	62.0	79.8	87.9	73.7	67.2	59.5	56.7	**4,453.7**

Licence **10866** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	23.2	31.0	29.9	28.8	29.0	30.3	0.0	0.0	0.0	0.0	0.0	**1,943.3**
H2O	2023	25.3	20.3	23.0	25.6	24.6	25.5	26.5	0.0	0.0	0.0	0.0	0.0	**5,893.1**
OIL	2023	44.1	35.0	51.7	48.6	46.4	46.6	52.1	0.0	0.0	0.0	0.0	0.0	**10,495.8**
DAY	2022	30.0	28.0	31.0	27.8	31.0	29.4	31.0	31.0	24.9	30.0	30.0	31.0	**1,740.2**
H2O	2022	27.7	26.6	28.5	27.3	31.7	30.7	29.3	25.3	19.0	23.2	23.4	23.8	**5,722.3**
OIL	2022	87.5	80.4	87.4	78.6	87.8	79.0	78.3	65.2	39.3	45.4	40.5	42.9	**10,171.3**

Licence **10867** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	26.8	28.0	29.9	28.2	29.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,939.1**
H2O	2023	2.1	1.3	1.3	1.6	1.7	2.4	2.5	0.0	0.0	0.0	0.0	0.0	**9,804.5**
OIL	2023	24.6	19.7	24.2	25.1	23.6	25.2	28.2	0.0	0.0	0.0	0.0	0.0	**11,491.1**
DAY	2022	30.0	28.0	31.0	27.3	29.9	29.3	31.0	29.1	24.3	31.0	29.5	31.0	**1,735.0**
H2O	2022	16.0	15.3	16.5	15.5	16.9	15.9	16.3	16.0	13.9	16.4	9.1	2.7	**9,791.6**
OIL	2022	70.5	65.1	70.9	62.6	69.9	66.6	71.5	67.0	57.1	67.7	39.6	26.1	**11,320.5**

Licence **10868** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	28.0	31.0	29.9	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,913.5**
H2O	2023	17.0	23.3	21.6	26.7	23.2	20.1	2.5	0.0	0.0	0.0	0.0	0.0	**7,782.6**
OIL	2023	24.3	13.7	21.4	20.2	13.2	7.0	22.4	0.0	0.0	0.0	0.0	0.0	**5,411.2**
DAY	2022	31.0	28.0	31.0	27.8	31.0	29.7	31.0	30.1	17.9	30.0	29.0	31.0	**1,704.9**
H2O	2022	108.8	93.0	56.7	54.4	76.8	70.9	72.8	65.9	32.2	63.5	38.1	28.9	**7,648.2**
OIL	2022	53.2	47.9	39.1	22.0	43.1	40.8	43.5	40.4	19.9	35.4	20.5	17.0	**5,289.0**

Licence **10869** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	28.0	31.0	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,892.9**
H2O	2023	271.6	203.2	250.4	282.7	227.7	188.9	193.4	0.0	0.0	0.0	0.0	0.0	**29,906.0**
OIL	2023	138.8	149.9	128.1	116.4	140.0	202.5	223.3	0.0	0.0	0.0	0.0	0.0	**9,217.7**
DAY	2022	31.0	28.0	31.0	25.3	31.0	29.7	31.0	30.1	23.9	31.0	21.0	31.0	**1,684.6**
H2O	2022	367.2	288.1	386.6	335.1	414.3	375.4	363.1	378.5	364.0	514.3	339.9	461.1	**28,288.1**
OIL	2022	69.8	55.0	52.2	47.9	77.0	67.1	48.9	46.2	20.9	1.0	0.7	3.9	**8,118.7**

Licence **10870** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **10870** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	26.7	31.0	30.0	31.0	27.8	29.0	0.0	0.0	0.0	0.0	0.0	**1,843.5**
H2O	2023	53.8	46.3	48.4	42.8	31.2	33.9	69.3	0.0	0.0	0.0	0.0	0.0	**23,566.0**
OIL	2023	65.1	60.5	48.1	38.9	17.4	24.4	78.9	0.0	0.0	0.0	0.0	0.0	**5,279.1**
DAY	2022	30.8	27.4	30.8	29.3	29.8	29.3	28.9	31.0	29.3	27.6	29.0	30.8	**1,637.8**
H2O	2022	42.8	33.2	39.8	35.2	36.4	35.3	55.5	99.5	53.6	70.5	60.2	42.9	**23,240.3**
OIL	2022	24.2	20.4	20.2	22.5	16.2	13.9	68.8	220.2	86.8	58.3	70.6	41.3	**4,945.8**

Licence **10871** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,803.7**
WIN	2023	425.2	359.9	377.8	351.1	344.7	314.3	318.6	0.0	0.0	0.0	0.0	0.0	**9,729.1**
DAY	2022	23.0	12.3	4.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,591.7**
H2O	2022	83.8	83.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,078.2**
OIL	2022	14.1	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,514.4**
WIN	2022	0.0	0.0	85.6	530.1	1239.5	1380.1	1059.3	793.1	629.0	571.0	489.0	460.8	**7,237.5**

Licence **10872** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.8	27.7	29.8	30.0	26.3	30.3	0.0	0.0	0.0	0.0	0.0	**1,787.6**
H2O	2023	132.2	78.9	75.1	85.2	88.1	67.0	79.4	0.0	0.0	0.0	0.0	0.0	**17,283.4**
OIL	2023	42.2	22.9	20.6	26.6	30.4	29.1	29.3	0.0	0.0	0.0	0.0	0.0	**7,106.5**
DAY	2022	30.2	27.0	30.7	27.8	30.3	29.7	28.6	27.2	29.0	27.3	28.5	30.8	**1,585.0**
H2O	2022	155.4	142.0	157.8	145.1	146.1	131.7	127.9	121.5	152.6	151.4	162.8	150.0	**16,677.5**
OIL	2022	52.7	40.6	41.0	38.9	42.2	35.4	31.3	30.3	60.7	35.8	44.8	55.3	**6,905.4**

Licence **10873** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-08-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.5	30.7	29.7	30.3	27.5	30.0	0.0	0.0	0.0	0.0	0.0	**1,557.5**
H2O	2023	775.5	626.8	676.7	625.5	709.5	585.1	722.6	0.0	0.0	0.0	0.0	0.0	**62,569.1**
OIL	2023	55.0	23.0	25.4	17.9	22.2	15.3	24.0	0.0	0.0	0.0	0.0	0.0	**4,245.7**
DAY	2022	30.0	26.8	30.7	28.5	11.3	16.3	28.6	30.7	29.2	27.6	28.1	30.5	**1,351.5**
H2O	2022	950.7	885.4	971.2	916.8	350.2	662.7	1192.3	848.3	794.6	767.8	840.7	845.9	**57,847.4**
OIL	2022	46.5	36.4	44.1	42.8	16.8	6.2	48.1	32.4	37.4	57.5	76.0	81.4	**4,062.9**

Licence **10874** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-24-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	22.0	28.0	22.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,103.4**
H2O	2023	238.6	178.9	171.5	127.4	120.2	93.2	85.3	0.0	0.0	0.0	0.0	0.0	**24,737.6**
OIL	2023	35.5	31.7	31.7	14.1	20.4	14.1	15.1	0.0	0.0	0.0	0.0	0.0	**2,985.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	4.7	30.7	31.0	30.0	31.0	30.0	31.0	**910.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	192.3	1263.3	835.9	690.4	630.3	505.8	335.5	**23,722.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.5	73.6	66.9	66.6	75.7	52.0	46.7	**2,822.9**

Licence **10875** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **10875** Well Name **Goodlands Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	23.9	28.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,616.7**
H2O	2023	55.4	55.5	92.8	85.1	39.3	38.8	42.8	0.0	0.0	0.0	0.0	0.0	**4,842.9**
OIL	2023	40.6	34.6	22.1	35.4	18.5	24.8	24.9	0.0	0.0	0.0	0.0	0.0	**3,478.1**
DAY	2022	17.0	0.0	0.0	0.0	0.0	16.3	31.0	30.8	30.0	31.0	27.4	30.1	**1,411.0**
H2O	2022	12.8	0.0	0.0	0.0	0.0	12.8	259.9	258.8	206.1	51.7	44.6	55.1	**4,433.2**
OIL	2022	5.1	0.0	0.0	0.0	0.0	5.2	18.5	16.9	26.5	54.8	42.4	38.3	**3,277.2**

Licence **10876** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-12-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,888.3**
H2O	2023	54.1	51.5	57.2	59.4	68.2	72.2	81.5	0.0	0.0	0.0	0.0	0.0	**7,274.4**
OIL	2023	72.6	62.6	70.6	69.2	65.8	86.9	93.1	0.0	0.0	0.0	0.0	0.0	**8,084.6**
DAY	2022	30.0	28.0	31.0	26.6	29.3	26.0	30.8	31.0	30.0	30.0	30.0	31.0	**1,679.3**
H2O	2022	109.7	101.4	112.4	92.2	106.8	66.2	83.5	84.5	71.3	70.4	69.1	59.6	**6,830.3**
OIL	2022	102.4	95.6	99.7	87.7	90.7	66.5	84.6	80.9	75.3	69.2	67.4	74.9	**7,563.8**

Licence **10877** Well Name **Cromer Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,737.1**
WIN	2023	613.0	624.0	695.0	625.0	666.0	672.0	724.0	0.0	0.0	0.0	0.0	0.0	**28,255.0**
DAY	2022	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,525.1**
WIN	2022	659.0	580.0	643.0	535.0	671.0	613.0	623.0	623.0	602.0	612.0	598.0	620.0	**23,636.0**

Licence **10878** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.4	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**1,869.0**
H2O	2023	686.9	619.9	708.6	661.2	730.4	683.0	654.3	0.0	0.0	0.0	0.0	0.0	**28,457.8**
OIL	2023	54.1	47.6	53.4	44.1	47.5	43.6	37.3	0.0	0.0	0.0	0.0	0.0	**4,504.0**
DAY	2022	28.3	26.0	31.0	28.3	30.2	29.8	31.0	30.7	27.7	27.8	30.0	31.0	**1,660.4**
H2O	2022	554.1	498.5	656.6	592.3	649.2	684.0	654.8	608.1	563.3	662.7	675.4	680.5	**23,713.5**
OIL	2022	52.3	48.5	53.2	45.1	42.9	42.9	48.6	48.0	62.1	53.8	53.5	57.4	**4,176.4**

UWI **103.09-25-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10879** Well Name **Birdtail Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-29-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	27.8	31.0	30.0	30.8	28.9	28.2	0.0	0.0	0.0	0.0	0.0	**1,828.9**
H2O	2023	210.2	214.8	229.2	212.8	229.8	213.9	193.4	0.0	0.0	0.0	0.0	0.0	**14,219.8**
OIL	2023	39.8	40.6	26.8	23.6	26.1	27.1	27.6	0.0	0.0	0.0	0.0	0.0	**3,617.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	28.6	30.0	31.0	**1,623.5**
H2O	2022	210.5	185.9	209.0	191.8	201.6	225.0	227.1	215.7	220.0	215.2	211.7	228.3	**12,715.7**
OIL	2022	35.2	32.0	34.6	32.1	33.8	34.5	37.4	40.0	41.6	40.1	39.8	42.6	**3,406.2**

Manitoba Production
2022 To 2023

Licence **10881** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,913.3**
H2O	2023	6.8	3.6	2.4	2.7	2.0	3.6	3.7	0.0	0.0	0.0	0.0	0.0	**981.1**
OIL	2023	87.6	68.1	63.7	58.5	43.6	66.3	69.8	0.0	0.0	0.0	0.0	0.0	**10,321.0**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	29.3	31.0	27.0	23.0	**1,702.6**
H2O	2022	6.0	3.3	3.2	3.8	5.1	4.3	3.7	7.1	4.6	4.4	7.0	7.1	**956.3**
OIL	2022	92.3	97.0	88.6	88.6	108.0	85.8	89.7	90.7	85.3	74.3	67.0	58.6	**9,863.4**

Licence **10882** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,489.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,390.7**

Licence **10883** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-05-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	24.5	8.0	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,881.4**
H2O	2023	3.9	1.9	4.7	3.6	1.1	5.3	5.9	0.0	0.0	0.0	0.0	0.0	**775.0**
OIL	2023	86.7	65.7	67.7	60.3	19.6	81.4	87.1	0.0	0.0	0.0	0.0	0.0	**10,853.4**
DAY	2022	31.0	28.0	31.0	26.3	31.0	30.0	31.0	31.0	29.8	31.0	28.0	31.0	**1,698.5**
H2O	2022	3.9	3.4	5.1	4.1	2.9	0.9	1.9	5.6	4.9	4.0	3.7	5.7	**748.6**
OIL	2022	102.3	94.4	89.5	70.6	80.9	67.4	72.6	81.2	78.9	70.3	68.6	99.4	**10,384.9**

Licence **10885** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	3.0	19.0	16.0	0.0	0.0	0.0	23.8	31.0	30.0	21.7	0.0	0.0	**933.4**
H2O	2022	2.8	19.8	16.7	0.0	0.0	0.0	24.5	33.8	29.8	87.4	0.0	0.0	**5,054.2**
OIL	2022	0.7	4.7	3.7	0.0	0.0	0.0	6.0	7.6	7.4	4.4	0.0	0.0	**1,943.2**

Licence **10886** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-25-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.6**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,091.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,429.4**

Licence **10887** Well Name **East Manson Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,819.0**
H2O	2023	1.9	1.9	22.7	60.1	48.4	29.7	28.7	0.0	0.0	0.0	0.0	0.0	**1,490.2**
OIL	2023	62.8	52.1	107.8	251.0	160.5	140.4	138.7	0.0	0.0	0.0	0.0	0.0	**4,988.5**
DAY	2022	31.0	28.0	31.0	28.6	31.0	29.6	31.0	31.0	30.0	31.0	29.6	31.0	**1,607.0**
H2O	2022	25.1	2.2	2.2	1.0	0.6	4.7	6.3	17.0	3.4	16.3	11.4	2.6	**1,296.8**
OIL	2022	35.9	41.3	41.0	33.8	36.8	74.3	35.6	83.9	53.0	60.3	50.4	55.8	**4,075.2**

Licence **10888** Well Name **East Manson Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

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Licence **10888** Well Name **East Manson Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.3**
WIN	2023	118.6	101.6	133.4	208.9	236.8	218.6	0.0	0.0	0.0	0.0	0.0	0.0	**12,348.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,371.0**
WIN	2022	3.4	3.1	4.1	3.3	3.2	3.0	3.0	558.0	521.2	224.4	128.0	95.4	**11,330.9**

Licence **10889** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	21.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,866.0**
H2O	2023	74.1	62.7	54.8	140.7	129.7	97.4	105.3	0.0	0.0	0.0	0.0	0.0	**10,465.5**
OIL	2023	64.7	52.6	51.6	128.3	107.5	87.4	88.4	0.0	0.0	0.0	0.0	0.0	**11,765.5**
DAY	2022	31.0	19.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**1,664.9**
H2O	2022	12.8	17.4	79.9	93.4	91.9	80.3	88.4	84.2	75.6	76.4	75.0	75.8	**9,800.8**
OIL	2022	5.8	26.7	57.8	70.1	71.5	69.2	65.5	62.3	66.6	66.3	62.9	64.4	**11,185.0**

Licence **10890** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	30.8	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,874.7**
H2O	2023	48.8	41.0	41.7	38.1	38.8	37.9	47.9	0.0	0.0	0.0	0.0	0.0	**7,046.5**
OIL	2023	66.9	70.6	74.6	59.5	54.5	56.2	62.7	0.0	0.0	0.0	0.0	0.0	**16,982.4**
DAY	2022	28.0	27.2	30.5	28.3	29.5	28.8	23.6	29.9	30.0	31.0	29.5	31.0	**1,663.9**
H2O	2022	77.0	49.3	56.8	64.2	77.3	74.0	60.7	76.4	60.7	61.1	59.8	67.2	**6,752.3**
OIL	2022	92.0	47.7	67.5	70.1	86.7	83.9	78.6	98.9	70.2	70.5	58.7	61.4	**16,537.4**

Licence **10891** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,922.0**
H2O	2023	152.0	132.5	138.9	126.0	140.3	146.6	164.2	0.0	0.0	0.0	0.0	0.0	**7,588.8**
OIL	2023	63.0	80.0	93.8	93.8	81.8	69.4	58.5	0.0	0.0	0.0	0.0	0.0	**15,067.1**
DAY	2022	30.0	28.0	31.0	28.3	31.0	29.8	31.0	31.0	30.0	31.0	30.0	22.7	**1,711.5**
H2O	2022	64.4	59.7	62.5	66.5	72.9	69.5	87.2	123.4	133.7	145.0	143.8	112.3	**6,588.3**
OIL	2022	95.3	93.9	108.2	89.2	97.8	86.1	88.4	104.2	90.4	85.4	71.1	53.6	**14,526.8**

Licence **10892** Well Name **Sinclair Unit No. 7 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,944.3**
H2O	2023	52.8	56.3	63.0	71.3	76.7	75.0	81.8	0.0	0.0	0.0	0.0	0.0	**8,219.5**
OIL	2023	55.4	44.1	42.3	47.2	51.5	45.8	46.5	0.0	0.0	0.0	0.0	0.0	**3,487.8**
DAY	2022	31.0	28.0	31.0	28.1	31.0	29.8	30.7	31.0	30.0	31.0	29.8	31.0	**1,733.5**
H2O	2022	79.6	76.9	81.4	69.4	76.4	70.7	71.3	66.0	49.6	55.8	56.6	56.6	**7,742.6**
OIL	2022	43.6	38.2	41.2	36.1	40.7	39.9	40.8	40.9	45.7	46.1	42.7	47.0	**3,155.0**

Licence **10893** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,069.1**

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Licence **10893** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,549.1**

Licence **10894** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.5	27.9	29.8	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,718.8**
H2O	2023	8.5	18.4	10.6	24.2	20.9	12.6	12.8	0.0	0.0	0.0	0.0	0.0	**1,078.7**
OIL	2023	141.6	154.8	250.3	335.6	282.8	187.6	178.9	0.0	0.0	0.0	0.0	0.0	**21,255.2**
DAY	2022	31.0	27.8	31.0	28.1	31.0	29.2	30.0	31.0	29.8	31.0	30.0	31.0	**1,518.6**
H2O	2022	2.8	4.8	9.6	5.8	6.4	4.2	5.3	5.1	15.3	9.8	3.8	4.1	**970.7**
OIL	2022	151.0	200.3	205.9	189.4	201.3	311.9	193.2	192.3	177.3	186.1	178.5	173.9	**19,723.6**

Licence **10895** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,512.8**
H2O	2023	69.3	52.7	48.5	32.4	27.8	21.4	22.3	0.0	0.0	0.0	0.0	0.0	**11,525.2**
OIL	2023	11.8	15.2	31.9	37.2	30.5	36.5	38.3	0.0	0.0	0.0	0.0	0.0	**12,843.1**
DAY	2022	17.0	16.5	31.0	20.4	8.0	30.0	0.0	0.0	21.8	31.0	30.0	30.0	**1,302.1**
H2O	2022	521.1	493.9	1140.0	664.7	229.7	198.4	0.0	0.0	83.5	94.4	72.6	68.1	**11,250.8**
OIL	2022	3.2	9.6	11.0	12.1	6.8	16.3	0.0	0.0	28.0	32.7	25.2	18.0	**12,641.7**

Licence **10897** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.7	25.7	30.8	23.0	29.7	28.8	28.2	0.0	0.0	0.0	0.0	0.0	**1,673.2**
H2O	2023	486.4	459.3	535.5	402.1	580.2	496.3	489.4	0.0	0.0	0.0	0.0	0.0	**52,440.4**
OIL	2023	53.7	51.3	57.4	35.8	32.4	33.8	26.9	0.0	0.0	0.0	0.0	0.0	**5,388.5**
DAY	2022	30.3	27.1	20.7	29.0	25.0	29.2	28.9	30.5	26.7	27.8	24.5	29.2	**1,480.3**
H2O	2022	556.7	497.6	359.0	551.7	469.3	639.4	948.1	710.8	592.4	635.6	553.8	600.0	**48,991.2**
OIL	2022	25.9	18.2	9.9	21.8	19.8	43.7	122.2	83.7	35.5	38.7	49.3	47.2	**5,097.2**

Licence **10898** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	23.0	29.8	30.3	0.0	0.0	0.0	0.0	0.0	**1,785.4**
H2O	2023	113.7	77.8	67.4	64.4	78.5	89.2	44.7	0.0	0.0	0.0	0.0	0.0	**13,206.2**
OIL	2023	95.9	67.3	62.5	56.2	63.7	80.9	57.9	0.0	0.0	0.0	0.0	0.0	**17,824.6**
DAY	2022	30.8	27.2	30.8	28.2	16.8	23.7	28.6	30.3	30.0	30.8	29.8	30.8	**1,582.5**
H2O	2022	427.5	378.6	433.3	345.0	179.8	256.6	307.0	261.3	175.9	154.6	157.9	165.2	**12,670.5**
OIL	2022	213.0	197.2	237.7	218.4	127.3	168.5	197.5	156.7	122.1	110.4	115.3	119.5	**17,340.2**

Licence **10899** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	17.7	29.8	30.3	0.0	0.0	0.0	0.0	0.0	**1,824.3**
H2O	2023	54.2	53.4	77.9	130.7	77.5	217.6	132.5	0.0	0.0	0.0	0.0	0.0	**14,463.1**
OIL	2023	71.0	58.8	76.0	120.5	73.2	153.9	115.4	0.0	0.0	0.0	0.0	0.0	**13,448.4**
DAY	2022	30.8	22.2	30.8	28.2	16.8	26.7	28.1	28.3	30.0	30.8	29.8	30.8	**1,626.7**
H2O	2022	598.0	319.3	447.7	392.1	91.3	146.9	153.3	135.6	109.0	98.3	66.4	61.6	**13,719.3**

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Licence **10899** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	135.7	59.2	87.4	82.0	49.9	74.5	76.2	86.6	129.1	127.4	78.2	66.0	**12,779.6**

Licence **10900** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	27.8	30.8	29.8	30.6	29.8	29.8	0.0	0.0	0.0	0.0	0.0	**1,866.4**
H2O	2023	107.5	104.5	90.1	103.2	112.5	73.5	66.2	0.0	0.0	0.0	0.0	0.0	**11,178.2**
OIL	2023	82.4	77.6	60.8	43.9	37.8	46.6	49.9	0.0	0.0	0.0	0.0	0.0	**14,659.7**
DAY	2022	26.4	13.3	30.6	29.2	30.8	29.8	29.6	30.8	29.8	30.8	29.8	30.8	**1,664.0**
H2O	2022	118.3	65.8	152.5	135.0	102.0	264.2	243.5	158.1	114.7	120.0	115.5	132.5	**10,520.7**
OIL	2022	43.8	19.6	53.6	53.2	60.0	125.3	132.3	129.8	122.5	111.7	104.6	98.4	**14,260.7**

Licence **10901** Well Name **Birdtail Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**1,870.1**
H2O	2023	121.8	114.7	124.3	117.3	127.3	117.3	114.6	0.0	0.0	0.0	0.0	0.0	**9,748.0**
OIL	2023	47.2	45.6	48.8	44.6	45.3	36.9	39.0	0.0	0.0	0.0	0.0	0.0	**2,846.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.7	30.0	28.6	30.0	31.0	**1,660.1**
H2O	2022	152.3	134.4	151.1	138.7	145.8	150.4	166.2	201.4	205.4	200.8	156.7	135.3	**8,910.7**
OIL	2022	38.0	34.5	37.2	34.6	36.3	36.2	40.3	48.6	50.5	48.7	38.1	32.4	**2,539.3**

Licence **10902** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	30.8	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,842.1**
H2O	2023	116.4	120.4	137.0	72.6	29.0	27.0	35.4	0.0	0.0	0.0	0.0	0.0	**5,408.3**
OIL	2023	67.6	64.5	61.5	35.5	17.7	15.5	22.8	0.0	0.0	0.0	0.0	0.0	**11,403.9**
DAY	2022	31.0	17.8	31.0	27.9	31.0	29.8	31.0	31.0	29.0	31.0	30.0	31.0	**1,631.1**
H2O	2022	60.3	28.4	47.9	40.1	40.1	59.4	62.9	169.8	186.6	209.4	164.0	113.2	**4,870.5**
OIL	2022	78.3	62.2	109.1	115.7	141.5	133.7	140.4	84.5	61.6	56.7	78.0	65.9	**11,118.8**

Licence **10903** Well Name **10101906 North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.15-34-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,225.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**

Licence **10905** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-31-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	30.5	25.0	30.6	29.3	30.7	0.0	0.0	0.0	0.0	0.0	**1,733.4**
H2O	2023	65.0	61.2	67.2	53.9	66.2	63.8	65.8	0.0	0.0	0.0	0.0	0.0	**3,761.7**
OIL	2023	15.3	15.2	17.6	14.2	17.4	16.5	17.4	0.0	0.0	0.0	0.0	0.0	**3,160.0**
DAY	2022	30.7	27.7	23.0	28.1	30.7	28.8	30.7	28.2	29.5	30.8	29.8	30.7	**1,528.6**
H2O	2022	55.6	61.3	53.4	65.2	67.6	63.0	66.5	64.6	68.9	72.0	68.7	66.9	**3,318.6**
OIL	2022	32.2	27.0	22.6	28.6	37.3	35.3	38.2	28.8	16.9	17.8	16.2	14.9	**3,046.4**

UWI **103.08-31-002-23W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Manitoba Production
2022 To 2023

Licence **10905** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-31-002-23W1.02** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10906** Well Name **East Manson Unit No. 9 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-16-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,566.0**
WIN	2023	202.9	167.7	166.5	197.2	185.3	179.0	173.5	0.0	0.0	0.0	0.0	0.0	**14,579.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,354.0**
WIN	2022	162.2	142.6	294.2	406.6	320.0	270.6	249.4	286.4	251.9	250.4	231.9	234.0	**13,307.3**

Licence **10907** Well Name **Waskada Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	18.0	12.3	9.8	8.2	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**1,642.3**
H2O	2023	87.8	55.3	48.1	102.4	61.6	165.4	134.3	0.0	0.0	0.0	0.0	0.0	**9,660.8**
OIL	2023	36.5	21.3	12.0	46.3	13.1	53.4	38.2	0.0	0.0	0.0	0.0	0.0	**8,216.6**
DAY	2022	30.0	27.4	22.2	8.0	0.0	0.0	27.4	30.3	29.4	27.7	27.3	30.8	**1,504.8**
H2O	2022	94.6	84.8	52.8	22.1	0.0	0.0	257.8	240.9	150.0	113.4	100.0	102.6	**9,005.9**
OIL	2022	54.3	50.3	45.1	13.1	0.0	0.0	87.1	68.7	35.4	41.6	40.1	38.5	**7,995.8**

Licence **10908** Well Name **Waskada Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.5	30.3	29.8	29.8	28.3	28.5	0.0	0.0	0.0	0.0	0.0	**1,768.8**
H2O	2023	298.9	241.8	248.2	270.1	292.6	277.5	266.1	0.0	0.0	0.0	0.0	0.0	**56,444.3**
OIL	2023	73.5	55.8	54.7	62.4	65.4	66.2	72.5	0.0	0.0	0.0	0.0	0.0	**6,526.0**
DAY	2022	11.0	17.3	30.7	29.0	29.7	29.5	27.5	29.9	29.3	26.8	26.1	30.8	**1,564.6**
H2O	2022	138.0	318.7	613.0	429.2	389.7	346.8	407.0	436.2	351.4	315.8	293.0	351.8	**54,549.1**
OIL	2022	24.4	25.2	75.3	88.6	90.8	93.5	142.7	124.8	105.1	93.6	99.2	111.4	**6,075.5**

Licence **10909** Well Name **10101906 Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-23-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**

Licence **10910** Well Name **Tundra East McAuley HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-18-015-28W1.02** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	4.6	29.0	28.4	31.0	29.9	30.9	30.0	22.4	**935.2**
H2O	2022	0.0	0.0	0.0	0.0	67.0	381.0	415.8	472.8	455.4	456.0	465.0	324.9	**13,489.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	3.2	12.7	14.2	22.9	25.5	17.6	**1,025.2**

UWI **100.01-18-015-28W1.03** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2022 To 2023

Licence **10910** Well Name **Tundra East McAuley HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-18-015-28W1.03** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10911** Well Name **Surge North Hargrave COM SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-24-012-27W1.00** Field Name **Manson** Pool Name **Devonian Undifferentiated** Field Code **17** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.0**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,282,921.0**

UWI **100.13-24-012-27W1.02** Field Name **Manson** Pool Name **Ordovician Undifferentiated** Field Code **17** Pool Code **89** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**606.6**
WIN	2023	33051.0	30554.0	33615.0	32868.0	35180.0	33894.0	34878.0	0.0	0.0	0.0	0.0	0.0	**629,280.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	31.0	**394.6**
WIN	2022	30533.0	27842.0	31544.0	28696.0	31369.0	30468.0	30913.0	26750.0	31976.0	31818.0	31055.0	32357.0	**395,240.0**

Licence **10912** Well Name **North Virden Scallion Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.03-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,827.9**
H2O	2023	444.5	398.1	451.3	449.6	481.4	414.5	499.4	0.0	0.0	0.0	0.0	0.0	**26,310.5**
OIL	2023	187.9	167.3	188.8	178.2	184.5	146.1	189.1	0.0	0.0	0.0	0.0	0.0	**11,790.3**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.1	30.3	31.0	30.0	31.0	29.8	31.0	**1,620.5**
H2O	2022	426.1	380.0	444.3	439.5	476.9	410.7	453.4	461.4	452.2	455.6	428.3	441.0	**23,171.7**
OIL	2022	188.3	164.9	182.6	166.4	168.8	161.0	177.3	180.8	178.3	180.1	176.0	188.4	**10,548.4**

Licence **10913** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,750.0**
H2O	2023	24.3	20.3	23.0	11.5	6.2	4.9	3.9	0.0	0.0	0.0	0.0	0.0	**1,084.2**
OIL	2023	195.8	154.8	169.9	130.2	105.4	83.7	65.8	0.0	0.0	0.0	0.0	0.0	**9,985.4**
DAY	2022	28.8	27.0	31.0	28.3	30.5	30.0	30.8	27.3	29.5	25.8	2.0	31.0	**1,539.3**
H2O	2022	4.5	4.0	5.2	3.5	2.9	2.7	2.7	1.7	2.4	1.5	0.1	21.9	**990.1**
OIL	2022	83.9	72.6	94.2	62.5	48.1	48.5	48.5	30.6	46.3	26.2	1.7	186.3	**9,079.8**

Licence **10914** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.2	30.6	29.6	30.4	0.0	0.0	0.0	0.0	0.0	**1,704.0**
H2O	2023	8.4	6.7	5.8	4.3	4.1	3.7	3.7	0.0	0.0	0.0	0.0	0.0	**929.2**
OIL	2023	170.2	116.0	100.1	70.7	69.8	65.4	69.4	0.0	0.0	0.0	0.0	0.0	**10,903.7**
DAY	2022	30.9	28.0	30.8	27.7	27.2	30.0	30.8	26.1	17.0	30.8	30.0	30.8	**1,494.6**
H2O	2022	1.8	1.5	1.5	1.2	1.1	1.4	1.9	1.8	1.0	8.1	8.5	8.8	**892.5**
OIL	2022	33.3	25.5	25.7	20.5	19.4	27.0	36.9	30.4	19.9	151.2	159.1	163.8	**10,242.1**

Licence **10915** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-20-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2022 To 2023

Licence **10915** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-20-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.13-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.3	31.0	30.0	29.3	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**1,829.6**
H2O	2023	125.6	115.4	125.8	121.4	120.6	86.7	112.7	0.0	0.0	0.0	0.0	0.0	**5,770.7**
OIL	2023	62.7	57.9	62.4	69.8	68.2	52.7	51.1	0.0	0.0	0.0	0.0	0.0	**7,409.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	27.8	30.5	29.7	30.0	28.6	24.5	24.7	**1,622.6**
H2O	2022	119.6	105.6	118.8	109.0	114.6	105.6	95.9	96.9	115.2	113.3	98.7	103.8	**4,962.5**
OIL	2022	102.7	93.3	100.7	93.6	98.5	82.5	55.9	55.4	65.3	62.9	49.0	51.1	**6,984.6**

Licence **10916** Well Name **10101906 Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-03-013-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole A Pool** Field Code **17** Pool Code **22A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.5	30.3	29.6	30.6	29.4	30.8	0.0	0.0	0.0	0.0	0.0	**1,254.3**
H2O	2023	15382.1	13862.9	15300.6	14722.7	15167.7	14594.6	15209.8	0.0	0.0	0.0	0.0	0.0	**620,802.5**
OIL	2023	58.5	52.6	58.3	59.5	60.3	58.3	59.6	0.0	0.0	0.0	0.0	0.0	**4,566.1**
DAY	2022	31.0	27.9	28.8	18.8	15.8	0.0	0.0	0.0	0.0	18.8	29.8	30.4	**1,045.7**
H2O	2022	16478.8	14858.4	15784.9	10590.1	8372.2	0.0	0.0	0.0	0.0	8882.0	14866.9	15131.1	**516,562.1**
OIL	2022	64.4	54.4	62.0	31.4	20.6	0.0	0.0	0.0	0.0	19.1	52.6	59.1	**4,159.0**

Licence **10917** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-05-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	22.0	0.0	5.0	31.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**1,158.0**
GAS	2023	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2023	11.2	1.3	0.0	0.6	5.8	1.5	1.2	0.0	0.0	0.0	0.0	0.0	**1,562.9**
OIL	2023	9.5	3.8	0.0	0.8	3.5	1.8	1.3	0.0	0.0	0.0	0.0	0.0	**1,809.7**
DAY	2022	0.0	0.0	14.0	0.0	1.0	0.0	9.0	2.0	30.0	27.0	0.0	10.0	**1,037.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	**1.1**
H2O	2022	0.0	0.0	4.6	0.0	2.0	0.0	6.3	2.3	12.8	8.0	0.0	0.1	**1,541.3**
OIL	2022	0.0	0.0	0.8	0.0	1.0	0.0	3.4	0.9	10.3	7.1	0.0	3.1	**1,789.0**

Licence **10918** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-32-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	29.3	30.6	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,823.8**
H2O	2023	574.6	514.1	575.3	551.1	580.5	504.1	607.5	0.0	0.0	0.0	0.0	0.0	**32,149.6**
OIL	2023	60.1	53.1	58.8	54.2	56.9	45.7	59.2	0.0	0.0	0.0	0.0	0.0	**3,849.5**
DAY	2022	31.0	28.0	30.5	29.2	30.9	27.9	30.2	31.0	30.0	31.0	29.8	31.0	**1,617.5**
H2O	2022	603.1	550.0	613.8	599.5	631.4	562.2	598.3	610.3	594.4	592.5	561.2	576.0	**28,242.4**
OIL	2022	58.7	52.5	58.0	53.8	55.6	55.5	57.8	58.6	58.0	57.8	56.8	60.6	**3,461.5**

UWI **102.11-32-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**

Licence **10919** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

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Licence **10919** Well Name **Sinclair Unit No. 10 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	28.0	29.0	17.0	0.0	0.0	0.0	0.0	0.0	**1,627.7**
WIN	2023	768.9	641.4	662.6	614.2	521.6	612.6	307.8	0.0	0.0	0.0	0.0	0.0	**16,244.6**
DAY	2022	31.0	28.0	31.0	28.0	31.0	22.0	31.0	31.0	30.0	29.0	28.0	31.0	**1,434.7**
WIN	2022	541.4	747.5	1143.9	992.0	1229.1	838.7	1217.4	1193.4	1151.2	991.3	856.3	832.4	**12,115.5**

Licence **10920** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**1,748.9**
H2O	2023	21.8	19.9	32.2	38.0	39.3	37.4	45.7	0.0	0.0	0.0	0.0	0.0	**1,118.2**
OIL	2023	61.2	59.6	58.5	51.7	49.9	48.2	51.9	0.0	0.0	0.0	0.0	0.0	**9,547.3**
DAY	2022	31.0	27.8	31.0	28.1	31.0	30.0	28.6	31.0	29.8	31.0	30.0	31.0	**1,538.5**
H2O	2022	1.2	2.5	4.0	3.0	3.0	1.2	9.1	92.4	31.3	29.5	23.0	19.7	**883.9**
OIL	2022	76.8	75.4	59.5	71.3	79.8	72.7	163.7	115.1	133.6	141.0	120.0	108.2	**9,166.3**

Licence **10921** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	18.7	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.0**
H2O	2023	473.2	292.3	541.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,678.5**
OIL	2023	20.5	12.0	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,063.5**
DAY	2022	31.0	21.0	31.0	28.3	31.0	30.0	30.3	31.0	30.0	30.7	30.0	31.0	**1,497.3**
H2O	2022	383.8	258.8	421.0	431.6	490.5	429.0	604.5	511.3	473.4	461.5	453.8	478.1	**32,371.5**
OIL	2022	18.2	12.8	18.6	15.9	8.9	8.1	6.4	9.0	12.1	17.8	23.4	24.6	**2,009.5**

Licence **10922** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	29.3	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**1,717.8**
H2O	2023	4.5	4.5	5.0	5.0	8.4	7.8	5.2	0.0	0.0	0.0	0.0	0.0	**1,848.7**
OIL	2023	90.6	78.7	89.0	86.4	144.1	142.2	96.7	0.0	0.0	0.0	0.0	0.0	**13,703.1**
DAY	2022	29.2	27.5	31.0	25.8	28.3	29.3	30.2	29.5	30.0	30.5	30.0	30.6	**1,508.8**
H2O	2022	18.4	13.6	19.3	5.3	5.9	7.4	8.9	9.8	6.7	5.1	4.2	3.9	**1,808.3**
OIL	2022	155.6	185.7	293.6	97.1	75.7	126.1	170.2	142.3	95.8	65.9	67.1	71.5	**12,975.4**

Licence **10923** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.04-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.2	0.0	0.0	0.0	0.0	0.0	**1,577.9**
H2O	2023	1.7	2.0	3.4	4.4	2.3	2.1	4.4	0.0	0.0	0.0	0.0	0.0	**1,049.7**
OIL	2023	53.1	52.5	52.7	49.1	32.2	35.0	44.2	0.0	0.0	0.0	0.0	0.0	**5,783.8**
DAY	2022	31.0	27.8	31.0	28.1	31.0	29.8	30.9	31.0	29.8	31.0	30.0	31.0	**1,367.9**
H2O	2022	5.5	2.8	3.3	1.8	10.7	9.9	10.6	7.1	5.0	4.9	4.1	2.3	**1,029.4**
OIL	2022	82.6	67.9	79.7	57.9	71.5	69.6	73.7	57.4	53.0	73.0	67.8	56.4	**5,465.0**

Licence **10924** Well Name **Ewart Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	31.0	29.4	30.0	0.0	0.0	0.0	0.0	0.0	**1,660.1**
H2O	2023	107.1	115.1	134.4	58.0	61.8	54.8	54.5	0.0	0.0	0.0	0.0	0.0	**20,746.7**

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Licence **10924** Well Name **Ewart Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	52.1	23.3	13.5	3.8	3.1	1.9	3.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
DAY	2022	31.0	28.0	31.0	27.8	30.2	26.3	29.6	31.0	30.0	30.7	30.0	31.0	**1,450.7**
H2O	2022	154.5	126.6	136.6	128.8	139.6	117.0	130.0	134.6	136.3	139.7	126.1	107.2	**20,161.0**
OIL	2022	29.7	22.3	27.6	28.4	24.5	22.0	32.9	33.1	31.1	30.2	39.1	57.6	**1,858.1**

Licence **10926** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.8	23.6	30.0	23.5	4.0	18.2	31.0	0.0	0.0	0.0	0.0	0.0	**1,611.0**
H2O	2023	606.6	495.2	906.2	754.0	206.5	1052.3	1616.3	0.0	0.0	0.0	0.0	0.0	**26,347.7**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	29.8	4.0	0.0	14.8	**1,452.9**
H2O	2022	276.5	244.5	241.9	211.2	232.2	220.1	231.4	241.7	232.7	36.9	0.0	310.4	**20,710.6**
OIL	2022	22.7	19.5	23.3	17.8	10.8	11.2	10.3	8.5	6.8	1.1	0.0	0.0	**6,142.1**

Licence **10927** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.0**
H2O	2022	715.5	620.0	639.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,725.0**
OIL	2022	34.7	30.7	48.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,446.4**

Licence **10928** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.6	28.8	30.4	0.0	0.0	0.0	0.0	0.0	**1,591.0**
H2O	2023	123.0	93.7	104.8	83.2	72.0	76.6	173.5	0.0	0.0	0.0	0.0	0.0	**6,550.0**
OIL	2023	45.0	36.8	41.7	29.5	23.7	38.9	86.4	0.0	0.0	0.0	0.0	0.0	**4,942.7**
DAY	2022	29.8	28.0	31.0	27.9	28.0	30.0	30.9	30.5	30.0	30.8	30.0	30.8	**1,382.2**
H2O	2022	113.8	122.9	124.9	104.2	114.5	115.7	121.1	107.9	77.2	68.6	113.1	141.5	**5,823.2**
OIL	2022	78.1	68.3	68.9	60.0	47.9	70.7	75.6	75.0	81.9	89.1	75.9	54.5	**4,640.7**

Licence **10929** Well Name **Sinclair Unit No. 17 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	26.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	28.0	**1,502.8**
WIN	2022	1216.8	997.6	997.5	851.0	1190.3	1182.5	1054.8	1187.4	1158.6	1126.9	1194.1	1064.1	**17,933.5**

Licence **10930** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,800.5**
H2O	2023	1.1	1.1	1.2	1.2	1.2	1.2	1.2	0.0	0.0	0.0	0.0	0.0	**572.8**
OIL	2023	24.0	22.6	25.5	24.4	25.2	24.5	24.7	0.0	0.0	0.0	0.0	0.0	**3,261.0**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.9	30.8	30.0	31.0	30.0	31.0	**1,589.2**
H2O	2022	3.6	3.2	3.6	3.3	3.5	3.4	3.5	3.4	3.4	3.8	1.2	1.0	**564.6**
OIL	2022	26.0	23.2	25.9	24.0	25.4	24.5	25.6	25.2	25.0	32.2	28.6	26.3	**3,090.1**

Licence **10931** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **10931** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	29.8	30.0	30.6	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,675.9**
H2O	2023	24.7	25.8	33.4	35.0	26.6	18.8	24.4	0.0	0.0	0.0	0.0	0.0	**4,314.2**
OIL	2023	195.2	169.1	183.9	180.5	177.6	167.3	151.6	0.0	0.0	0.0	0.0	0.0	**23,906.8**
DAY	2022	31.0	27.9	30.9	28.4	31.0	29.5	31.0	31.0	30.0	31.0	30.0	30.4	**1,466.2**
H2O	2022	110.4	42.8	62.8	38.8	36.6	45.1	42.5	25.3	22.8	41.5	19.8	16.9	**4,125.5**
OIL	2022	221.8	226.1	234.9	172.5	226.9	206.7	175.2	139.8	120.3	167.7	207.3	194.4	**22,681.6**

Licence **10932** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**1,713.5**
H2O	2023	12389.0	10588.5	12195.7	11403.7	10793.7	11394.6	9951.5	0.0	0.0	0.0	0.0	0.0	**527,426.9**
OIL	2023	48.6	43.8	50.9	46.9	45.2	56.6	61.2	0.0	0.0	0.0	0.0	0.0	**7,939.1**
DAY	2022	25.7	27.0	31.0	28.7	31.0	29.0	29.5	25.8	30.0	28.0	30.0	31.0	**1,504.5**
H2O	2022	8812.6	9322.0	11109.7	10691.2	11534.0	10792.2	10811.5	9792.5	10545.9	11088.3	12799.9	11810.1	**448,710.2**
OIL	2022	43.6	45.9	51.3	48.0	48.8	36.8	37.4	35.3	38.1	41.2	47.6	44.0	**7,585.9**

UWI **102.13-26-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10933** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	28.8	22.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,720.9**
H2O	2023	30.1	28.9	145.5	144.4	102.9	158.8	216.6	0.0	0.0	0.0	0.0	0.0	**15,688.5**
OIL	2023	4.9	4.6	14.9	13.6	18.3	13.7	19.6	0.0	0.0	0.0	0.0	0.0	**4,279.9**
DAY	2022	30.0	28.0	30.8	28.3	30.9	28.0	30.5	31.0	30.0	31.0	30.0	31.0	**1,519.9**
H2O	2022	166.3	159.2	171.5	183.7	202.2	161.1	175.8	164.8	160.1	178.1	176.0	46.0	**14,861.3**
OIL	2022	24.6	23.6	31.5	22.6	20.9	22.0	21.9	16.5	14.1	14.4	13.7	5.7	**4,190.3**

Licence **10934** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.3**
H2O	2023	50.9	43.5	30.9	22.4	23.9	29.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.9**
OIL	2023	75.6	66.3	47.0	37.9	41.7	51.1	0.0	0.0	0.0	0.0	0.0	0.0	**5,983.0**
DAY	2022	29.1	19.0	24.8	28.3	30.8	30.0	30.9	27.3	30.0	30.8	30.0	31.0	**1,468.5**
H2O	2022	76.8	41.9	44.7	48.8	69.8	66.2	74.2	63.3	71.0	58.4	51.0	50.9	**5,100.5**
OIL	2022	45.0	29.4	40.6	47.9	55.3	54.1	52.6	46.7	51.4	69.0	79.8	73.5	**5,663.4**

Licence **10935** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,580.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.3**

Licence **10936** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **10936** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.1	25.8	30.0	15.4	15.8	31.0	0.0	0.0	0.0	0.0	0.0	**649.3**
H2O	2023	2110.2	1639.1	1756.5	1971.1	1060.3	1091.5	2014.4	0.0	0.0	0.0	0.0	0.0	**45,654.3**
OIL	2023	22.7	18.5	19.3	22.6	11.7	10.7	17.8	0.0	0.0	0.0	0.0	0.0	**1,398.7**
DAY	2022	0.0	0.0	2.9	27.8	31.0	30.0	31.0	26.5	28.0	31.0	30.0	22.0	**475.2**
H2O	2022	0.0	0.0	253.6	2115.2	2346.0	2255.1	2274.8	1929.3	2085.5	2405.6	2241.1	1547.8	**34,011.2**
OIL	2022	0.0	0.0	9.3	90.5	78.8	51.8	51.6	41.8	41.8	42.6	40.3	16.6	**1,275.4**

Licence **10937** Well Name **Sinclair Unit No. 11 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-34-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **11**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	25.0	25.0	10.0	0.0	0.0	0.0	0.0	0.0	**1,749.0**
H2O	2023	50.5	45.1	49.9	46.7	39.0	41.2	19.7	0.0	0.0	0.0	0.0	0.0	**5,224.1**
OIL	2023	65.5	51.2	52.3	55.7	43.3	44.3	21.9	0.0	0.0	0.0	0.0	0.0	**5,865.8**
DAY	2022	22.0	28.0	31.0	28.3	8.0	28.0	30.9	31.0	30.0	29.8	30.0	31.0	**1,569.0**
H2O	2022	41.8	57.3	74.3	83.2	24.0	80.8	146.5	105.5	75.8	72.8	72.8	55.2	**4,932.0**
OIL	2022	45.1	61.8	66.9	55.6	13.7	47.1	64.6	71.0	69.6	64.3	64.8	68.8	**5,531.6**

Licence **10938** Well Name **North Virden Scallion Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.7	30.0	31.0	25.1	31.0	0.0	0.0	0.0	0.0	0.0	**1,749.3**
H2O	2023	234.4	191.4	203.3	199.9	205.8	173.6	212.0	0.0	0.0	0.0	0.0	0.0	**10,755.6**
OIL	2023	37.1	30.5	32.5	31.2	31.8	24.7	32.6	0.0	0.0	0.0	0.0	0.0	**5,645.5**
DAY	2022	30.8	28.0	31.0	29.1	30.9	27.9	30.9	31.0	30.0	31.0	28.8	30.0	**1,543.5**
H2O	2022	151.9	138.2	157.2	156.5	167.2	152.3	175.9	172.3	167.7	170.6	154.3	237.5	**9,335.2**
OIL	2022	32.1	28.3	31.9	29.1	29.8	28.6	32.5	30.6	29.9	30.6	28.6	41.8	**5,425.1**

Licence **10939** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	20.5	24.6	29.8	16.0	20.0	22.7	0.0	0.0	0.0	0.0	0.0	**1,687.2**
H2O	2023	64.9	42.3	76.3	133.5	70.5	88.5	80.7	0.0	0.0	0.0	0.0	0.0	**6,954.5**
OIL	2023	71.2	44.0	58.5	81.1	43.4	54.4	48.2	0.0	0.0	0.0	0.0	0.0	**10,769.3**
DAY	2022	28.0	27.9	30.8	28.5	30.5	29.8	30.8	30.8	30.0	31.0	30.0	30.4	**1,522.6**
H2O	2022	77.0	84.6	69.1	53.5	56.7	65.6	122.4	67.3	64.8	65.4	64.3	64.1	**6,397.8**
OIL	2022	86.6	91.3	112.4	94.6	72.9	73.8	105.2	66.6	64.7	66.9	65.9	68.2	**10,368.5**

Licence **10940** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.8	30.0	31.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**1,792.3**
H2O	2023	4.6	4.1	3.5	2.7	2.4	2.1	2.2	0.0	0.0	0.0	0.0	0.0	**21,232.2**
OIL	2023	55.1	47.9	51.4	48.4	42.2	36.9	45.5	0.0	0.0	0.0	0.0	0.0	**7,075.0**
DAY	2022	29.3	28.0	31.0	28.5	30.8	29.5	30.9	29.8	30.0	31.0	26.0	31.0	**1,581.4**
H2O	2022	2.1	1.9	1.6	1.2	0.6	0.6	2.5	12.0	28.1	15.0	4.8	4.7	**21,210.6**
OIL	2022	35.8	32.7	28.2	25.6	26.0	24.7	36.1	54.4	53.8	70.8	54.0	54.7	**6,747.6**

Licence **10941** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10941** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,589.4**
WIN	2023	614.0	555.0	595.0	589.0	696.0	676.0	433.0	0.0	0.0	0.0	0.0	0.0	**27,337.0**
DAY	2022	31.0	28.0	31.0	26.0	31.0	23.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,393.4**
WIN	2022	614.0	556.0	615.0	488.0	614.0	439.0	614.0	617.0	596.0	548.0	576.0	612.0	**23,179.0**

Licence **10942** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.4**
WIN	2023	614.0	314.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,920.0**
DAY	2022	31.0	28.0	24.0	27.0	31.0	23.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,361.4**
WIN	2022	614.0	555.0	454.0	487.0	613.0	439.0	614.0	617.0	595.0	549.0	557.0	612.0	**22,992.0**

Licence **10943** Well Name **Ebor Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	24.0	0.0	0.0	0.0	0.0	0.0	**1,696.8**
WIN	2023	1210.4	1073.6	1176.5	1150.9	992.6	999.9	579.1	0.0	0.0	0.0	0.0	0.0	**16,772.3**
DAY	2022	31.0	10.0	15.5	25.0	31.0	23.0	31.0	31.0	30.0	29.0	28.0	31.0	**1,495.8**
H2O	2022	46.0	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,434.8**
OIL	2022	41.7	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,477.5**
WIN	2022	0.0	0.0	127.1	487.6	1082.3	865.9	1234.3	1244.7	1188.9	1112.5	1035.3	1210.7	**9,589.3**

Licence **10945** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.0	30.6	29.8	31.0	30.0	29.8	0.0	0.0	0.0	0.0	0.0	**1,749.9**
H2O	2023	12.2	7.7	9.0	8.9	14.8	14.8	49.5	0.0	0.0	0.0	0.0	0.0	**1,801.5**
OIL	2023	51.0	33.4	39.3	37.7	78.3	78.7	28.6	0.0	0.0	0.0	0.0	0.0	**6,970.5**
DAY	2022	30.0	28.0	30.5	28.3	30.8	30.0	30.8	30.8	27.0	31.0	30.0	31.0	**1,541.9**
H2O	2022	6.2	5.8	6.5	6.0	6.5	6.2	9.2	18.8	16.7	19.1	10.6	10.6	**1,684.6**
OIL	2022	49.7	46.8	50.8	47.8	49.5	46.2	44.0	29.7	26.5	30.1	33.7	46.9	**6,623.5**

Licence **10946** Well Name **Tundra Daly Sinclair Prov. WSW** Dev **V** Mineral Rights **CROWN**

UWI **103.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	27.3	18.0	0.0	0.0	0.0	0.0	0.0	**1,180.7**
H2O	2023	44641.8	40197.2	44059.0	42663.0	38981.3	43436.0	25055.2	0.0	0.0	0.0	0.0	0.0	**1,565,407.5**
DAY	2022	31.0	28.0	31.0	26.1	31.0	22.8	31.0	31.0	30.0	28.1	26.4	31.0	**987.4**
H2O	2022	40708.0	39795.8	43637.4	36876.0	44878.8	34621.6	46073.9	45322.1	43382.4	41119.7	41590.0	45496.5	**1,286,374.0**

Licence **10947** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	11.0	25.5	30.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,586.5**
H2O	2023	1499.9	1271.7	493.4	1299.3	1520.8	1537.5	1297.2	0.0	0.0	0.0	0.0	0.0	**70,099.6**
OIL	2023	98.5	68.5	26.5	66.4	78.9	75.4	116.0	0.0	0.0	0.0	0.0	0.0	**3,896.0**
DAY	2022	27.8	19.0	20.0	30.0	28.0	22.0	26.5	30.1	27.5	30.7	29.7	31.0	**1,401.0**
H2O	2022	1667.2	1286.8	1168.9	1723.9	1419.7	1383.8	1607.8	1662.1	1694.1	1519.5	1441.3	1531.9	**61,179.8**
OIL	2022	35.2	26.3	31.4	37.2	41.3	41.3	58.7	81.6	83.2	99.8	94.2	103.4	**3,365.8**

Manitoba Production
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Licence **10949** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	27.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,711.2**
WIN	2023	404.9	446.9	576.2	451.9	774.5	637.8	333.7	0.0	0.0	0.0	0.0	0.0	**13,662.5**
DAY	2022	31.0	28.0	31.0	28.0	31.0	23.0	31.0	31.0	30.0	29.0	28.0	31.0	**1,519.2**
WIN	2022	562.4	418.8	407.7	334.1	343.9	274.0	298.3	268.3	243.0	272.5	523.1	512.2	**10,036.6**

Licence **10950** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	29.9	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.6**
H2O	2023	1564.6	1523.4	1509.1	1560.4	320.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,045.2**
OIL	2023	9.0	6.6	7.6	7.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,190.4**
DAY	2022	27.2	26.0	28.0	24.2	7.0	30.0	30.6	30.1	23.5	30.4	21.9	31.0	**1,488.8**
H2O	2022	1392.1	1309.5	1339.4	1236.3	355.9	1461.9	1469.6	1555.9	1381.7	1523.5	1070.4	1514.0	**67,567.0**
OIL	2022	32.6	24.1	25.6	22.1	6.5	25.0	24.3	16.7	13.3	15.1	10.6	16.1	**3,158.1**

Licence **10951** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.07-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	27.4	28.4	29.2	31.0	0.0	0.0	0.0	0.0	0.0	**1,775.3**
H2O	2023	15.1	8.6	6.0	6.0	5.8	5.6	6.0	0.0	0.0	0.0	0.0	0.0	**15,140.3**
OIL	2023	109.0	55.6	47.6	40.3	42.8	45.1	51.3	0.0	0.0	0.0	0.0	0.0	**22,644.9**
DAY	2022	29.2	28.0	30.5	27.8	31.0	29.6	31.0	31.0	25.6	31.0	30.0	31.0	**1,569.6**
H2O	2022	65.1	65.8	71.8	69.9	94.6	85.7	77.2	82.4	77.7	86.6	85.6	43.3	**15,087.2**
OIL	2022	271.3	255.5	271.6	247.9	238.0	138.7	131.3	140.0	122.3	137.9	126.0	124.6	**22,253.2**

Licence **10952** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	26.7	31.0	29.3	30.4	27.8	27.0	0.0	0.0	0.0	0.0	0.0	**1,628.2**
H2O	2023	76.5	70.2	84.8	77.6	73.6	83.2	80.0	0.0	0.0	0.0	0.0	0.0	**4,672.9**
OIL	2023	66.6	64.3	78.6	70.9	68.4	69.3	71.9	0.0	0.0	0.0	0.0	0.0	**7,194.1**
DAY	2022	30.3	27.3	31.0	16.0	28.0	29.5	28.7	30.0	20.5	31.0	2.0	31.0	**1,428.5**
H2O	2022	91.8	83.4	98.1	52.7	87.5	79.5	76.0	82.5	52.2	86.8	5.9	82.2	**4,127.0**
OIL	2022	73.9	66.9	73.8	38.6	66.3	67.4	65.4	74.0	46.8	74.6	4.9	67.9	**6,704.1**

UWI **103.12-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10953** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	29.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,737.5**
H2O	2023	15.7	6.4	11.1	18.1	31.4	15.2	21.5	0.0	0.0	0.0	0.0	0.0	**4,177.0**
OIL	2023	79.3	74.5	73.3	60.0	65.6	51.6	58.1	0.0	0.0	0.0	0.0	0.0	**12,982.4**
DAY	2022	30.0	28.0	30.0	28.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,526.4**
H2O	2022	19.4	51.0	54.7	48.6	45.1	36.9	44.9	54.2	59.3	43.0	27.6	25.1	**4,057.6**
OIL	2022	137.3	105.5	106.7	97.8	109.8	93.8	113.7	96.0	90.1	76.7	58.2	65.5	**12,520.0**

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Licence **10954** Well Name **Daly Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **17**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,737.5**
H2O	2023	20.8	4.9	7.2	9.3	11.6	19.5	18.6	0.0	0.0	0.0	0.0	0.0	**5,914.4**
OIL	2023	40.2	24.0	31.0	32.4	31.4	19.5	32.0	0.0	0.0	0.0	0.0	0.0	**12,218.1**
DAY	2022	31.0	28.0	30.0	27.8	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,525.7**
H2O	2022	12.4	22.7	53.7	76.5	81.1	65.7	58.8	51.1	48.2	49.2	55.4	47.1	**5,822.5**
OIL	2022	129.7	86.3	100.7	95.8	97.4	83.4	105.2	93.7	92.7	76.3	59.8	63.1	**12,007.6**

Licence **10955** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	29.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,654.8**
H2O	2023	5.5	3.5	4.6	4.2	4.5	4.4	4.2	0.0	0.0	0.0	0.0	0.0	**15,913.2**
OIL	2023	39.9	29.7	37.5	34.3	35.4	32.8	35.4	0.0	0.0	0.0	0.0	0.0	**2,982.2**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,444.8**
H2O	2022	1.4	1.6	5.2	4.2	3.0	3.0	4.3	3.8	3.8	4.1	4.4	5.6	**15,882.3**
OIL	2022	38.0	34.4	39.9	34.1	32.8	31.7	34.3	26.0	24.1	29.8	68.9	50.6	**2,737.2**

Licence **10956** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	29.0	30.6	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,741.9**
H2O	2023	2.8	2.3	3.1	3.1	3.7	3.6	3.9	0.0	0.0	0.0	0.0	0.0	**671.1**
OIL	2023	48.2	40.0	49.3	52.5	60.7	58.6	72.1	0.0	0.0	0.0	0.0	0.0	**5,841.2**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**1,532.9**
H2O	2022	7.6	7.2	4.7	5.0	5.3	4.5	3.9	3.8	9.0	6.4	2.7	2.7	**648.6**
OIL	2022	64.9	57.9	74.8	70.5	84.1	77.4	68.0	63.0	69.1	62.3	48.5	47.6	**5,459.8**

Licence **10957** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	29.0	30.3	30.0	24.5	0.0	0.0	0.0	0.0	0.0	**1,718.0**
H2O	2023	7.2	6.2	7.2	3.7	2.4	2.5	2.3	0.0	0.0	0.0	0.0	0.0	**566.7**
OIL	2023	119.5	106.5	120.7	67.3	39.9	40.2	43.2	0.0	0.0	0.0	0.0	0.0	**4,821.6**
DAY	2022	31.0	27.9	30.9	28.4	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,514.8**
H2O	2022	2.6	2.1	4.3	2.8	2.1	2.3	2.1	2.5	2.4	2.4	2.0	5.5	**535.2**
OIL	2022	41.3	35.2	41.5	33.5	37.7	39.0	39.0	43.8	40.5	41.5	37.5	91.8	**4,284.3**

Licence **10958** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,751.8**
H2O	2023	7.2	8.1	8.5	9.5	15.8	15.5	15.5	0.0	0.0	0.0	0.0	0.0	**682.8**
OIL	2023	57.9	67.0	87.5	111.3	128.7	119.8	135.7	0.0	0.0	0.0	0.0	0.0	**4,964.8**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,540.8**
H2O	2022	3.5	2.5	2.5	3.8	4.1	4.6	5.1	6.8	9.0	9.4	8.7	7.4	**602.7**
OIL	2022	57.1	36.2	40.6	54.0	61.1	59.1	62.8	72.7	70.3	73.9	72.0	59.0	**4,256.9**

Licence **10959** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **10959** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	25.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,747.7**
H2O	2023	37.8	19.4	9.9	12.5	13.5	15.7	14.6	0.0	0.0	0.0	0.0	0.0	**13,655.9**
OIL	2023	28.6	28.2	37.0	30.4	25.1	29.2	28.8	0.0	0.0	0.0	0.0	0.0	**8,576.2**
DAY	2022	30.7	28.0	31.0	28.5	31.0	25.8	30.0	31.0	30.0	31.0	30.0	31.0	**1,541.4**
H2O	2022	118.0	78.8	85.1	80.4	83.6	68.9	91.0	93.5	64.5	51.5	49.6	44.1	**13,532.5**
OIL	2022	48.0	61.2	77.4	65.2	63.4	53.2	36.4	36.0	46.2	59.4	64.9	58.3	**8,368.9**

Licence **10960** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	12.6	24.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,698.3**
H2O	2023	135.8	129.0	135.2	111.1	38.6	76.6	93.7	0.0	0.0	0.0	0.0	0.0	**14,110.8**
OIL	2023	49.7	48.3	83.5	89.6	24.0	45.9	57.1	0.0	0.0	0.0	0.0	0.0	**9,350.5**
DAY	2022	30.7	27.3	31.0	28.0	31.0	25.8	30.0	31.0	30.0	31.0	30.0	31.0	**1,510.6**
H2O	2022	178.9	152.1	160.4	153.3	190.6	156.2	183.8	189.0	207.6	181.9	155.2	159.6	**13,390.8**
OIL	2022	88.7	77.8	84.5	62.1	45.5	38.8	45.6	44.9	24.5	49.2	67.9	52.9	**8,952.4**

Licence **10961** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.3	25.8	30.5	0.0	0.0	0.0	0.0	0.0	**1,071.1**
H2O	2023	1562.2	2451.6	2994.7	2920.0	2847.9	2261.0	2590.8	0.0	0.0	0.0	0.0	0.0	**63,325.6**
OIL	2023	1.3	16.8	36.3	28.3	25.2	20.9	45.2	0.0	0.0	0.0	0.0	0.0	**857.0**
DAY	2022	31.0	28.0	31.0	27.5	4.0	27.0	30.6	31.0	21.0	31.0	30.0	30.5	**864.5**
H2O	2022	1058.2	824.6	1134.5	1035.0	148.0	822.9	1152.7	1334.4	1191.4	2005.9	2285.8	2814.4	**45,697.4**
OIL	2022	34.4	18.0	37.4	58.0	5.9	36.8	33.1	12.9	13.9	22.0	5.4	0.0	**683.0**

UWI **102.16-14-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10964** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-20-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.9	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**1,581.7**
H2O	2023	1149.3	950.8	1207.3	1074.4	1004.9	1077.9	926.0	0.0	0.0	0.0	0.0	0.0	**71,265.3**
OIL	2023	17.1	12.3	15.2	19.9	18.6	18.1	20.1	0.0	0.0	0.0	0.0	0.0	**1,658.6**
DAY	2022	30.0	28.0	31.0	30.0	30.2	29.3	29.5	31.0	30.0	31.0	30.0	31.0	**1,372.8**
H2O	2022	1189.3	1142.7	1304.4	1370.7	1350.5	1267.9	1208.6	1281.1	1138.4	1224.8	1239.1	1143.3	**63,874.7**
OIL	2022	11.8	11.2	24.5	24.4	18.1	14.1	10.6	11.5	12.5	21.5	20.9	19.3	**1,537.3**

UWI **102.14-20-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10966** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

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Licence **10966** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.3	9.0	0.0	1.0	1.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,309.0**
H2O	2023	1824.5	670.7	0.0	67.6	61.9	2083.3	2005.3	0.0	0.0	0.0	0.0	0.0	**79,545.9**
OIL	2023	40.4	15.2	0.0	1.7	1.7	48.0	48.0	0.0	0.0	0.0	0.0	0.0	**3,829.5**
DAY	2022	31.0	28.0	31.0	29.0	30.5	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,213.7**
H2O	2022	1729.6	1736.4	2076.6	2125.6	2102.2	871.9	1735.0	2129.3	2022.2	2336.3	2239.6	2382.0	**72,832.6**
OIL	2022	36.1	33.6	39.1	37.1	39.5	41.4	32.4	43.8	45.7	49.7	48.3	48.6	**3,674.5**

UWI **102.05-31-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **10970** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,737.3**
H2O	2023	1406.1	1325.5	1440.8	1361.1	1403.7	1420.7	1314.7	0.0	0.0	0.0	0.0	0.0	**63,485.6**
OIL	2023	46.7	43.8	47.3	31.3	29.2	27.8	29.0	0.0	0.0	0.0	0.0	0.0	**1,521.5**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	26.0	30.5	30.0	31.0	29.7	31.0	**1,526.7**
H2O	2022	1492.8	1397.5	1625.0	1464.4	1446.9	1597.6	1295.8	1452.5	1722.4	1407.2	1323.8	1410.3	**53,813.0**
OIL	2022	32.3	40.2	59.3	50.8	40.5	38.1	32.0	35.4	34.8	42.1	39.5	41.4	**1,266.4**

Licence **10971** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	13.0	30.0	28.8	28.8	29.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,388.0**
H2O	2023	1170.5	530.1	1146.7	1245.6	1064.1	1094.5	1121.7	0.0	0.0	0.0	0.0	0.0	**53,776.3**
OIL	2023	69.4	41.4	86.8	92.5	134.7	107.7	104.9	0.0	0.0	0.0	0.0	0.0	**7,101.4**
DAY	2022	31.0	27.5	30.3	27.8	31.0	29.0	30.5	30.5	24.9	31.0	29.3	24.3	**1,196.4**
H2O	2022	1147.5	946.0	984.3	967.3	1107.0	987.0	1020.4	950.3	877.6	1044.6	984.6	835.0	**46,403.1**
OIL	2022	169.9	142.7	128.0	116.6	156.9	159.5	171.7	111.8	101.2	67.7	38.1	111.9	**6,464.0**

Licence **10972** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.2	13.9	29.8	29.8	29.0	29.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,513.3**
H2O	2023	1339.9	736.5	1422.2	1593.6	1597.6	1644.3	1613.9	0.0	0.0	0.0	0.0	0.0	**68,552.0**
OIL	2023	6.0	28.6	32.0	46.4	68.2	67.4	60.9	0.0	0.0	0.0	0.0	0.0	**2,413.2**
DAY	2022	31.0	28.0	31.0	27.8	31.0	29.7	31.0	30.3	24.9	31.0	29.8	30.5	**1,321.3**
H2O	2022	1692.1	1484.7	1558.5	1501.0	1840.7	1666.1	1711.5	1635.6	1538.1	1747.2	1449.3	1100.9	**58,604.0**
OIL	2022	41.2	59.0	71.2	62.6	39.3	44.1	47.2	22.3	34.1	52.9	43.6	17.5	**2,103.7**

Licence **10975** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,733.0**
H2O	2023	1.5	1.7	1.3	1.3	1.3	9.2	8.1	0.0	0.0	0.0	0.0	0.0	**956.2**
OIL	2023	29.0	22.3	26.0	23.4	25.2	13.8	18.0	0.0	0.0	0.0	0.0	0.0	**3,010.7**
DAY	2022	31.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,522.0**

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Licence **10975** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	4.5	4.1	4.5	4.4	4.2	9.8	6.3	1.5	1.4	1.3	1.3	1.3	**931.8**
OIL	2022	25.3	23.4	25.1	24.6	24.9	25.7	17.2	27.5	25.1	25.2	24.7	24.7	**2,853.0**

Licence **10976** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	26.3	30.9	0.0	0.0	0.0	0.0	0.0	**1,725.3**
H2O	2023	1127.6	825.1	900.6	915.4	802.7	575.9	726.1	0.0	0.0	0.0	0.0	0.0	**82,696.6**
OIL	2023	88.5	46.2	37.7	56.7	148.7	192.8	277.3	0.0	0.0	0.0	0.0	0.0	**9,489.2**
DAY	2022	31.0	28.0	30.7	28.5	29.8	29.0	30.7	25.3	18.5	31.0	29.3	31.0	**1,517.3**
H2O	2022	1614.4	1378.0	1376.6	1171.0	1461.3	1353.0	1387.6	1004.5	746.3	1390.7	1278.5	1161.9	**76,823.2**
OIL	2022	134.6	129.8	104.3	107.1	78.1	129.7	141.6	70.4	52.4	121.4	119.7	97.9	**8,641.3**

Licence **10977** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	25.9	30.8	29.8	31.0	29.2	30.9	0.0	0.0	0.0	0.0	0.0	**1,756.9**
H2O	2023	95.7	81.4	63.7	56.3	57.7	54.5	60.6	0.0	0.0	0.0	0.0	0.0	**4,695.0**
OIL	2023	56.4	46.1	39.4	34.8	36.1	34.0	35.4	0.0	0.0	0.0	0.0	0.0	**5,056.3**
DAY	2022	31.0	28.0	31.0	26.8	29.3	29.8	30.8	30.8	30.0	31.0	30.0	31.0	**1,549.3**
H2O	2022	49.6	46.6	47.0	28.1	30.5	30.7	73.1	102.9	101.8	105.1	101.0	100.9	**4,225.1**
OIL	2022	34.7	33.0	34.7	26.6	28.4	28.7	45.7	56.3	55.9	57.2	56.9	58.3	**4,774.1**

Licence **10978** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-08-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,728.7**
H2O	2023	40.6	38.8	41.5	38.0	40.5	39.0	34.7	0.0	0.0	0.0	0.0	0.0	**4,057.4**
OIL	2023	78.3	72.0	78.9	83.5	82.6	75.7	69.2	0.0	0.0	0.0	0.0	0.0	**7,248.1**
DAY	2022	31.0	28.0	31.0	28.7	31.0	30.0	31.0	31.0	30.0	25.6	30.0	31.0	**1,517.9**
H2O	2022	41.4	37.8	45.9	42.3	43.2	34.3	41.2	47.5	50.1	39.2	45.0	47.1	**3,784.3**
OIL	2022	94.6	89.0	103.7	94.7	99.9	94.4	91.2	80.0	80.9	57.4	73.5	81.1	**6,707.9**

Licence **10979** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.7	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,705.3**
H2O	2023	732.3	554.4	685.9	370.7	356.6	343.8	335.8	0.0	0.0	0.0	0.0	0.0	**5,838.1**
OIL	2023	133.5	128.9	134.0	168.6	162.3	123.8	147.6	0.0	0.0	0.0	0.0	0.0	**15,820.2**
DAY	2022	30.0	28.0	31.0	27.9	31.0	30.0	30.5	31.0	30.0	31.0	30.0	24.5	**1,493.6**
H2O	2022	1.7	1.1	1.7	1.6	2.7	1.4	3.8	1.9	1.8	6.4	9.4	503.1	**2,458.6**
OIL	2022	175.1	178.0	212.9	186.5	225.9	141.3	167.8	172.1	161.4	171.9	164.0	85.7	**14,821.5**

Licence **10980** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	14.8	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.1**
H2O	2023	513.5	0.0	0.0	164.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,564.3**
OIL	2023	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,824.0**
DAY	2022	31.0	28.0	31.0	27.9	31.0	30.0	30.0	31.0	30.0	31.0	30.0	15.0	**1,394.3**

Manitoba Production
2022 To 2023

Licence **10980** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1.0	0.8	1.6	2.5	1.0	1.0	1.7	4.2	3.8	4.6	321.7	261.0	**2,886.4**
OIL	2022	10.7	6.7	12.0	9.8	13.8	15.4	11.6	7.6	19.1	40.2	45.3	22.9	**6,816.6**

Licence **10981** Well Name **Sinclair Unit No. 6 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.1**
H2O	2023	43.3	39.6	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,616.0**
OIL	2023	64.9	47.6	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,271.8**
DAY	2022	31.0	28.0	31.0	27.5	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,504.1**
H2O	2022	69.6	61.6	60.8	58.3	64.4	60.5	62.5	76.9	73.7	69.0	42.4	49.3	**5,508.7**
OIL	2022	141.0	119.6	112.8	104.2	120.6	118.1	101.6	108.0	110.5	103.7	66.8	68.6	**6,129.7**

Licence **10982** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.3	30.0	31.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**1,713.3**
H2O	2023	27.4	24.8	26.8	26.9	27.4	26.3	27.3	0.0	0.0	0.0	0.0	0.0	**3,042.2**
OIL	2023	49.1	42.6	46.0	44.9	46.3	44.4	45.6	0.0	0.0	0.0	0.0	0.0	**6,713.5**
DAY	2022	31.0	28.0	31.0	28.5	30.8	29.0	30.9	30.8	29.5	30.5	29.2	31.0	**1,502.9**
H2O	2022	21.1	24.1	32.7	28.1	30.2	28.1	29.6	29.3	28.4	28.2	26.8	28.0	**2,855.3**
OIL	2022	63.7	56.8	58.1	51.0	54.1	50.5	54.5	53.7	51.4	45.7	44.8	48.6	**6,394.6**

Licence **10983** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	0.0	0.0	15.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,672.7**
WIN	2023	1133.5	0.0	0.0	533.3	1029.1	1057.5	604.9	0.0	0.0	0.0	0.0	0.0	**13,221.2**
DAY	2022	31.0	14.0	17.5	27.0	30.0	25.0	31.0	31.0	30.0	29.0	28.0	31.0	**1,552.7**
H2O	2022	57.8	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,773.6**
OIL	2022	48.2	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,610.5**
WIN	2022	0.0	0.0	105.2	369.8	817.3	741.2	1076.9	1249.7	1194.5	1113.9	990.8	1203.6	**8,862.9**

Licence **10984** Well Name **Sinclair Unit No.10 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-18-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.5	23.0	29.0	24.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,683.5**
H2O	2023	109.1	107.5	78.1	97.4	107.2	122.2	160.5	0.0	0.0	0.0	0.0	0.0	**8,967.3**
OIL	2023	77.0	54.2	42.7	59.4	51.5	74.8	72.8	0.0	0.0	0.0	0.0	0.0	**7,299.2**
DAY	2022	31.0	28.0	31.0	28.0	25.0	28.0	29.0	29.8	27.0	27.6	20.0	30.8	**1,489.2**
H2O	2022	151.7	114.7	129.8	123.9	108.1	108.8	95.3	101.2	65.5	83.1	71.6	133.0	**8,185.3**
OIL	2022	88.2	78.1	89.6	80.7	72.0	97.0	62.1	80.3	65.5	57.2	45.4	91.7	**6,866.8**

Licence **10985** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,674.9**
H2O	2023	8.2	6.1	8.6	5.3	5.7	5.7	4.9	0.0	0.0	0.0	0.0	0.0	**1,138.0**
OIL	2023	137.6	106.6	148.9	98.5	98.9	93.2	90.5	0.0	0.0	0.0	0.0	0.0	**15,021.8**
DAY	2022	22.0	23.4	30.9	28.8	30.5	29.5	31.0	31.0	29.8	31.0	30.0	31.0	**1,464.9**

Manitoba Production
2022 To 2023

Licence **10985** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	11.4	12.1	14.5	10.2	11.6	14.1	9.4	5.6	4.7	5.6	6.9	6.9	**1,093.5**
OIL	2022	198.0	203.3	234.4	174.3	203.5	239.1	162.2	99.9	78.5	91.0	117.3	116.5	**14,247.6**

Licence **10986** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-05-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.6	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,564.6**
H2O	2023	133.5	143.1	149.4	145.2	57.3	51.0	100.1	0.0	0.0	0.0	0.0	0.0	**18,598.3**
OIL	2023	61.8	75.4	113.1	92.0	188.1	177.4	113.2	0.0	0.0	0.0	0.0	0.0	**16,019.7**
DAY	2022	20.0	22.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	20.0	26.0	**1,362.0**
H2O	2022	598.8	724.9	591.6	314.5	305.1	249.1	238.5	241.8	238.6	286.0	249.7	318.5	**17,818.7**
OIL	2022	12.3	13.1	29.6	68.2	79.0	79.6	84.2	86.5	80.1	90.1	79.7	98.5	**15,198.7**

Licence **10987** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.3	30.0	30.6	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**1,699.8**
H2O	2023	16.0	13.4	13.7	12.5	13.3	13.1	8.0	0.0	0.0	0.0	0.0	0.0	**1,502.9**
OIL	2023	267.7	236.4	234.7	222.5	226.4	210.7	147.5	0.0	0.0	0.0	0.0	0.0	**22,854.2**
DAY	2022	29.8	27.9	30.9	28.8	31.0	30.0	31.0	31.0	29.6	31.0	30.0	31.0	**1,489.9**
H2O	2022	10.2	15.5	15.5	9.6	9.6	13.7	12.0	12.4	9.5	6.2	10.3	14.3	**1,412.9**
OIL	2022	177.6	258.3	253.4	162.9	169.1	234.9	212.0	213.7	156.5	103.2	179.9	241.2	**21,308.3**

Licence **10988** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**1,689.3**
H2O	2023	40.9	35.8	41.3	38.5	41.1	40.4	38.2	0.0	0.0	0.0	0.0	0.0	**4,635.5**
OIL	2023	43.7	34.6	39.3	38.9	39.7	36.9	39.4	0.0	0.0	0.0	0.0	0.0	**4,230.9**
DAY	2022	31.0	8.0	27.8	28.8	31.0	30.0	31.0	31.0	27.6	30.5	29.5	30.7	**1,478.8**
H2O	2022	54.1	15.1	82.3	66.9	65.9	45.8	44.6	49.2	45.4	52.0	43.6	35.7	**4,359.3**
OIL	2022	40.7	11.3	67.5	57.1	60.3	61.4	71.5	68.5	56.8	62.5	58.8	62.5	**3,958.4**

Licence **10989** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,697.1**
H2O	2023	157.7	178.1	196.3	167.2	128.8	157.0	205.3	0.0	0.0	0.0	0.0	0.0	**25,525.2**
OIL	2023	154.4	154.6	201.2	207.5	204.3	176.9	164.1	0.0	0.0	0.0	0.0	0.0	**20,178.8**
DAY	2022	30.8	27.3	31.0	28.3	29.4	26.8	30.1	31.0	25.6	31.0	30.0	31.0	**1,487.3**
H2O	2022	284.5	248.1	262.2	241.4	264.5	232.7	257.1	213.6	139.9	203.5	213.4	184.9	**24,334.8**
OIL	2022	334.4	296.3	330.7	295.2	323.7	287.8	331.1	326.5	262.2	247.4	203.3	191.8	**18,915.8**

Licence **10990** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	29.2	30.9	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**1,659.5**
H2O	2023	186.0	175.6	184.0	209.5	244.4	227.7	226.4	0.0	0.0	0.0	0.0	0.0	**11,828.3**
OIL	2023	14.3	6.7	9.2	12.9	13.9	28.6	30.5	0.0	0.0	0.0	0.0	0.0	**3,923.8**
DAY	2022	31.0	28.0	31.0	28.5	30.7	30.0	30.8	31.0	30.0	29.3	29.0	16.0	**1,449.9**

Manitoba Production
2022 To 2023

Licence **10990** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	152.8	146.6	165.6	154.3	170.8	173.5	186.0	171.5	168.2	158.4	152.0	86.0	**10,374.7**
OIL	2022	20.2	15.7	17.3	23.1	37.1	30.2	26.8	28.7	24.8	19.3	14.0	8.8	**3,807.7**

Licence **10991** Well Name **Daly Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.7**
WIN	2023	2194.7	1348.7	1192.9	1185.5	1241.0	1246.6	0.0	0.0	0.0	0.0	0.0	0.0	**27,090.2**
DAY	2022	0.0	0.0	0.0	0.0	31.0	16.1	31.0	31.0	30.0	31.0	30.0	31.0	**1,286.9**
WIN	2022	0.0	0.0	0.0	0.0	2830.6	1240.6	2631.2	2525.6	2512.9	2464.2	2268.5	2207.2	**18,680.8**

Licence **10992** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,696.4**
H2O	2023	493.0	439.0	480.5	451.9	603.6	565.4	627.6	0.0	0.0	0.0	0.0	0.0	**17,593.6**
OIL	2023	43.4	42.2	56.0	68.6	55.5	63.0	58.9	0.0	0.0	0.0	0.0	0.0	**5,100.3**
DAY	2022	31.0	12.0	25.0	28.5	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,484.4**
H2O	2022	159.1	63.1	161.9	229.7	246.3	230.6	234.5	251.3	300.9	392.3	441.3	449.2	**13,932.6**
OIL	2022	54.2	20.3	55.3	100.1	111.0	33.3	102.3	106.9	75.7	53.6	48.2	41.6	**4,712.7**

Licence **10994** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-05-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**533.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,454.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.4**

Licence **10995** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	23.0	31.0	26.5	30.5	29.5	28.7	0.0	0.0	0.0	0.0	0.0	**1,517.4**
H2O	2023	175.9	131.0	177.7	152.7	173.9	148.4	144.5	0.0	0.0	0.0	0.0	0.0	**16,177.6**
OIL	2023	9.7	6.4	6.7	9.1	9.5	16.0	22.2	0.0	0.0	0.0	0.0	0.0	**5,597.6**
DAY	2022	31.0	28.0	31.0	28.5	30.7	30.0	30.8	30.8	30.0	22.3	30.0	31.0	**1,317.7**
H2O	2022	233.6	195.7	219.1	208.0	218.6	203.0	242.4	216.3	192.4	144.6	202.4	199.7	**15,073.5**
OIL	2022	4.0	3.6	3.6	1.5	0.5	0.3	1.7	1.8	9.1	5.6	8.5	6.1	**5,518.0**

Licence **10996** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	28.0	11.8	0.0	6.0	30.0	13.8	0.0	0.0	0.0	0.0	0.0	**743.0**
H2O	2022	1678.8	1301.5	431.3	0.0	207.4	893.6	447.4	0.0	0.0	0.0	0.0	0.0	**35,442.7**
OIL	2022	17.8	13.4	8.0	0.0	4.3	4.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.3**

Licence **10997** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.7	24.8	25.3	25.8	30.0	0.0	0.0	0.0	0.0	0.0	**1,573.1**

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Licence **10997** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	1.2	1.2	1.3	1.1	0.7	0.5	0.9	0.0	0.0	0.0	0.0	0.0	**344.0**
OIL	2023	27.7	22.3	25.7	20.8	9.7	9.0	12.6	0.0	0.0	0.0	0.0	0.0	**4,944.2**
DAY	2022	30.5	28.0	29.3	24.2	25.7	29.3	30.8	28.5	30.0	31.0	21.0	30.6	**1,378.0**
H2O	2022	1.8	1.6	1.6	1.3	1.4	1.7	1.5	2.0	1.9	2.0	1.1	1.2	**337.1**
OIL	2022	35.4	29.9	27.8	24.6	28.5	33.9	26.5	36.4	35.2	34.4	21.1	26.3	**4,816.4**

Licence **10999** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	30.3	29.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,523.5**
H2O	2023	969.7	956.7	932.4	1025.8	999.0	1000.4	946.2	0.0	0.0	0.0	0.0	0.0	**54,774.2**
OIL	2023	80.6	60.9	65.6	32.5	31.4	47.4	48.7	0.0	0.0	0.0	0.0	0.0	**4,139.5**
DAY	2022	29.3	26.0	31.0	20.7	31.0	28.0	30.3	29.9	25.0	31.0	29.0	31.0	**1,315.8**
H2O	2022	1030.1	899.0	1010.1	709.2	1052.3	906.9	967.2	986.0	926.7	1021.3	926.0	945.6	**47,944.0**
OIL	2022	50.7	39.6	58.5	46.6	70.2	60.9	67.5	40.4	66.2	143.4	70.9	83.4	**3,772.4**

Licence **11000** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	11.7	29.5	24.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.7**
H2O	2023	0.0	353.1	1540.1	1288.8	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,720.7**
OIL	2023	0.0	3.0	0.0	1.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306.4**
DAY	2022	29.3	26.0	28.6	23.2	7.0	29.7	30.5	30.3	20.0	31.0	20.9	13.3	**1,209.7**
H2O	2022	1683.0	1449.4	1180.9	799.5	240.1	902.4	663.4	835.0	592.9	688.2	540.0	248.4	**53,529.5**
OIL	2022	45.5	38.0	18.1	2.5	0.8	3.8	7.4	15.6	13.1	21.2	9.8	5.3	**1,301.4**

Licence **11001** Well Name **Sinclair Unit No.1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-22-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,703.6**
H2O	2023	138.4	119.3	133.1	122.3	115.1	76.9	73.6	0.0	0.0	0.0	0.0	0.0	**16,758.6**
OIL	2023	28.9	25.3	27.5	28.6	25.3	16.9	18.6	0.0	0.0	0.0	0.0	0.0	**4,807.2**
DAY	2022	31.0	17.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**1,491.6**
H2O	2022	269.9	148.7	291.0	310.6	332.4	295.9	293.9	269.1	208.7	192.0	140.0	147.9	**15,979.9**
OIL	2022	28.0	15.8	30.9	31.1	33.2	30.5	32.7	32.9	34.1	33.7	31.3	31.8	**4,636.1**

Licence **11002** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**1,800.8**
H2O	2023	46.2	46.5	49.7	48.6	59.4	53.3	56.5	0.0	0.0	0.0	0.0	0.0	**4,882.0**
OIL	2023	114.1	98.1	95.6	92.1	92.9	90.6	90.4	0.0	0.0	0.0	0.0	0.0	**10,603.0**
DAY	2022	30.8	28.0	29.7	28.3	30.8	30.0	30.9	31.0	29.7	30.6	29.8	31.0	**1,589.6**
H2O	2022	49.2	44.8	54.1	47.5	62.5	58.5	61.2	59.4	58.6	50.2	42.7	37.7	**4,521.8**
OIL	2022	123.1	114.7	110.0	92.8	98.0	103.5	110.5	114.5	105.8	113.3	115.3	122.8	**9,929.2**

Licence **11004** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,626.2**

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Licence **11004** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-14-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	1216.0	1071.0	1132.0	1095.7	1048.2	982.3	974.3	0.0	0.0	0.0	0.0	0.0	**47,219.4**
OIL	2023	135.1	119.0	98.5	95.3	116.5	109.2	67.7	0.0	0.0	0.0	0.0	0.0	**6,183.1**
DAY	2022	28.7	17.1	19.8	26.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,414.2**
H2O	2022	935.3	570.1	638.3	852.1	994.0	907.6	898.2	925.0	921.1	847.3	1131.7	1118.0	**39,699.9**
OIL	2022	59.7	45.8	40.7	26.4	69.1	116.4	99.8	69.5	91.1	94.2	125.8	152.5	**5,441.8**

Licence **11005** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,695.0**
H2O	2023	36.3	27.1	33.0	20.0	29.2	16.1	26.7	0.0	0.0	0.0	0.0	0.0	**3,460.5**
OIL	2023	29.7	22.1	27.0	16.5	29.5	16.7	14.3	0.0	0.0	0.0	0.0	0.0	**4,632.8**
DAY	2022	31.0	3.0	21.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,483.0**
H2O	2022	22.9	18.9	66.1	193.2	168.9	125.6	78.8	83.6	56.4	62.7	46.2	41.8	**3,272.1**
OIL	2022	21.1	8.0	82.8	125.8	69.1	61.9	40.3	44.4	46.2	60.2	37.8	34.2	**4,477.0**

Licence **11007** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	27.9	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,673.1**
H2O	2023	212.2	180.2	207.4	191.0	209.2	153.1	151.9	0.0	0.0	0.0	0.0	0.0	**23,375.5**
OIL	2023	12.9	10.6	12.1	10.9	12.0	8.8	6.8	0.0	0.0	0.0	0.0	0.0	**2,809.8**
DAY	2022	30.5	28.0	30.8	27.5	29.6	25.8	30.8	30.8	29.0	31.0	30.0	31.0	**1,464.8**
H2O	2022	284.3	263.2	221.2	149.6	178.4	203.7	75.8	226.3	216.5	231.2	222.3	217.9	**22,070.5**
OIL	2022	25.4	24.5	16.0	9.3	16.6	6.2	8.2	18.4	17.6	18.7	18.6	15.1	**2,735.7**

Licence **11008** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-31-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2023	300.3	914.2	1036.0	980.5	947.1	969.0	975.1	0.0	0.0	0.0	0.0	0.0	**39,290.1**
OIL	2023	17.2	68.8	78.0	75.0	105.2	51.1	84.7	0.0	0.0	0.0	0.0	0.0	**3,955.6**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,466.3**
H2O	2022	749.4	586.7	698.0	630.1	686.9	614.5	735.3	734.3	703.5	739.3	673.9	713.3	**33,167.9**
OIL	2022	23.2	65.2	52.5	12.8	14.1	60.7	38.7	38.7	20.6	30.7	28.1	29.7	**3,475.6**

Licence **11009** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,713.1**
H2O	2023	83.4	78.3	84.5	76.8	79.1	77.0	79.2	0.0	0.0	0.0	0.0	0.0	**10,877.0**
OIL	2023	19.5	14.5	15.5	16.1	16.7	15.0	15.2	0.0	0.0	0.0	0.0	0.0	**3,151.3**
DAY	2022	31.0	14.9	31.0	28.5	30.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,501.1**
H2O	2022	108.2	68.3	116.1	106.8	102.7	105.3	110.8	97.2	100.1	99.4	83.6	86.0	**10,318.7**
OIL	2022	26.7	16.0	24.0	13.2	20.7	27.1	21.3	22.8	17.4	17.5	16.7	16.9	**3,038.8**

Licence **11010** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,734.6**

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Licence **11010** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	29.2	11.0	4.4	5.2	5.7	22.2	21.1	0.0	0.0	0.0	0.0	0.0	**5,691.9**
OIL	2023	105.3	115.2	111.9	87.6	88.5	70.8	59.5	0.0	0.0	0.0	0.0	0.0	**5,225.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	25.5	25.0	31.0	29.8	31.0	29.5	31.0	**1,523.5**
H2O	2022	62.2	56.8	64.9	62.8	58.5	54.9	50.5	24.8	66.0	16.4	6.9	23.2	**5,593.1**
OIL	2022	33.1	30.5	32.6	26.4	25.8	20.9	20.0	83.3	57.6	81.5	80.8	65.1	**4,586.4**

Licence **11011** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,757.2**
H2O	2023	280.8	294.1	317.6	419.7	440.1	436.7	377.8	0.0	0.0	0.0	0.0	0.0	**18,406.8**
OIL	2023	157.4	113.7	122.4	88.7	88.8	92.2	123.1	0.0	0.0	0.0	0.0	0.0	**6,983.6**
DAY	2022	31.0	28.0	31.0	27.0	30.5	28.5	25.0	31.0	30.0	31.0	29.7	31.0	**1,546.1**
H2O	2022	325.2	295.9	347.2	307.2	309.3	329.6	271.5	319.2	333.9	277.5	248.8	251.8	**15,840.0**
OIL	2022	100.6	98.7	104.5	87.2	99.6	91.5	78.5	110.1	135.1	150.2	152.8	181.7	**6,197.3**

UWI **102.03-34-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11012** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,704.8**
GAS	2023	0.1	0.1	0.2	0.3	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2023	2.9	2.8	55.3	45.8	39.1	29.4	20.2	0.0	0.0	0.0	0.0	0.0	**2,074.4**
OIL	2023	12.5	9.9	139.6	202.3	152.6	117.4	96.1	0.0	0.0	0.0	0.0	0.0	**9,661.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.2	**1,492.8**
GAS	2022	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.6**
H2O	2022	6.5	2.0	4.2	9.3	7.6	6.0	5.6	4.9	3.9	3.4	3.1	3.4	**1,878.9**
OIL	2022	52.7	50.6	38.6	29.7	24.0	23.5	22.3	18.3	15.3	13.6	12.8	12.9	**8,931.4**

Licence **11013** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**1,498.4**
H2O	2023	243.9	226.5	216.7	224.4	243.6	218.8	234.3	0.0	0.0	0.0	0.0	0.0	**13,528.8**
OIL	2023	27.1	35.4	55.8	38.1	36.4	42.7	41.7	0.0	0.0	0.0	0.0	0.0	**2,912.7**
DAY	2022	31.0	28.0	31.0	15.1	27.0	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,286.9**
H2O	2022	269.5	235.8	260.6	135.4	252.0	258.8	265.5	259.6	249.3	254.3	226.8	256.9	**11,920.6**
OIL	2022	30.0	26.2	28.9	15.1	28.0	28.8	29.5	28.8	27.7	28.3	25.2	32.1	**2,635.5**

Licence **11014** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	30.5	29.5	30.5	0.0	0.0	0.0	0.0	0.0	**1,613.1**
H2O	2023	863.4	814.0	989.3	988.3	952.2	962.6	891.8	0.0	0.0	0.0	0.0	0.0	**38,349.6**
OIL	2023	13.3	13.0	12.6	11.6	22.9	22.2	19.8	0.0	0.0	0.0	0.0	0.0	**1,585.0**

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Licence **11014** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-11-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	26.5	31.0	26.5	29.0	29.7	31.0	**1,403.0**
H2O	2022	388.2	456.7	582.5	634.8	684.0	840.2	735.7	854.9	879.8	765.5	794.9	844.9	**31,888.0**
OIL	2022	20.4	8.9	11.4	11.2	12.7	16.8	20.3	16.6	10.4	13.6	10.7	11.8	**1,469.6**

UWI **102.10-11-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11015** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-04-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,719.2**
H2O	2023	1110.1	1037.5	1121.3	1090.8	1110.6	1081.7	1028.9	0.0	0.0	0.0	0.0	0.0	**48,845.2**
OIL	2023	21.7	26.4	29.3	23.9	24.3	34.1	28.6	0.0	0.0	0.0	0.0	0.0	**5,868.4**
DAY	2022	31.0	27.0	23.0	28.0	31.0	22.5	24.0	31.0	30.0	31.0	29.7	31.0	**1,508.6**
H2O	2022	1026.7	900.4	837.9	1040.8	1026.0	849.4	850.6	1082.0	1328.5	1066.9	1022.5	1121.0	**41,264.3**
OIL	2022	75.7	77.2	70.8	68.1	67.4	48.1	50.2	115.0	60.4	42.7	28.9	16.7	**5,680.1**

Licence **11016** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.1	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,683.5**
H2O	2023	1.3	6.5	9.2	3.2	3.5	2.9	3.0	0.0	0.0	0.0	0.0	0.0	**12,855.9**
OIL	2023	20.9	17.6	14.3	9.6	10.1	9.2	10.6	0.0	0.0	0.0	0.0	0.0	**4,687.3**
DAY	2022	31.0	27.9	30.9	28.8	30.5	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,473.0**
H2O	2022	139.0	117.0	7.8	2.8	3.6	5.7	2.9	1.7	1.7	1.7	1.3	1.3	**12,826.3**
OIL	2022	22.9	37.0	64.6	47.1	39.5	32.0	31.3	31.5	28.1	29.1	23.6	22.2	**4,595.0**

Licence **11017** Well Name **Cromer Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.09-24-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,524.4**
H2O	2023	3.3	2.9	3.0	3.2	3.8	1.5	1.8	0.0	0.0	0.0	0.0	0.0	**1,139.6**
OIL	2023	29.5	25.8	27.5	28.8	33.7	29.5	27.7	0.0	0.0	0.0	0.0	0.0	**3,425.3**
DAY	2022	19.0	28.0	27.0	27.0	31.0	30.0	31.0	31.0	30.0	29.1	26.0	28.0	**1,312.4**
H2O	2022	11.9	13.5	7.8	2.6	8.4	6.2	6.9	1.2	0.8	5.3	2.8	3.1	**1,120.1**
OIL	2022	64.3	46.6	31.3	46.4	33.6	24.8	27.6	33.8	31.7	25.5	24.9	28.4	**3,222.8**

Licence **11018** Well Name **East Manson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.9	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,741.4**
H2O	2023	48.9	44.8	73.0	118.9	64.2	55.6	46.1	0.0	0.0	0.0	0.0	0.0	**4,781.8**
OIL	2023	28.7	22.6	27.1	99.4	109.5	95.4	89.3	0.0	0.0	0.0	0.0	0.0	**5,217.0**
DAY	2022	30.0	28.0	31.0	29.6	31.0	30.0	31.0	31.0	30.0	29.7	30.0	31.0	**1,530.6**
H2O	2022	41.4	36.8	39.3	40.0	38.7	43.1	42.8	44.5	39.4	37.1	37.5	42.5	**4,330.3**
OIL	2022	64.3	56.2	62.9	54.2	58.5	48.0	51.3	48.0	48.5	46.9	44.5	40.6	**4,745.0**

Licence **11020** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11020** Well Name **Daly Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-26-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **9**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	27.0	29.8	31.0	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**1,635.1**
H2O	2023	84.6	71.9	94.7	110.5	122.5	113.8	80.7	0.0	0.0	0.0	0.0	0.0	**11,032.6**
OIL	2023	36.8	30.1	40.8	46.4	50.2	51.3	68.0	0.0	0.0	0.0	0.0	0.0	**4,800.2**
DAY	2022	17.0	13.2	24.0	22.8	0.0	27.0	30.8	30.8	30.0	31.0	30.0	24.0	**1,428.9**
H2O	2022	20.8	16.3	35.7	68.6	0.0	73.9	82.4	80.3	77.7	88.8	85.9	66.0	**10,353.9**
OIL	2022	35.8	29.1	50.9	34.6	0.0	38.7	41.0	37.6	36.5	35.6	35.2	27.9	**4,476.6**

Licence **11022** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	30.7	29.5	30.8	29.8	27.5	0.0	0.0	0.0	0.0	0.0	**1,707.2**
H2O	2023	169.3	159.2	169.1	166.2	169.3	134.7	134.3	0.0	0.0	0.0	0.0	0.0	**19,213.3**
OIL	2023	12.4	11.9	12.8	12.2	12.8	21.1	23.0	0.0	0.0	0.0	0.0	0.0	**3,487.4**
DAY	2022	31.0	27.8	31.0	28.1	29.8	11.8	11.8	30.7	29.0	31.0	29.8	31.0	**1,500.2**
H2O	2022	188.1	160.4	185.4	163.4	156.4	60.6	91.1	272.8	213.7	192.3	171.3	181.4	**18,111.2**
OIL	2022	41.2	34.0	33.3	28.3	29.0	11.5	7.5	9.5	9.9	12.7	12.2	14.8	**3,381.2**

Licence **11024** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-28-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	26.4	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,645.4**
H2O	2023	167.6	104.8	93.2	265.2	326.2	271.2	153.2	0.0	0.0	0.0	0.0	0.0	**31,955.8**
OIL	2023	53.3	46.4	39.9	41.5	44.8	48.2	43.1	0.0	0.0	0.0	0.0	0.0	**13,140.1**
DAY	2022	31.0	28.0	31.0	29.5	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,438.0**
H2O	2022	593.8	559.3	651.7	598.7	552.0	482.8	476.9	520.7	532.4	488.8	396.6	282.2	**30,574.4**
OIL	2022	101.3	94.4	163.9	155.9	188.2	119.4	97.5	93.9	86.4	83.6	73.7	65.8	**12,822.9**

UWI **100.12-28-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**

Licence **11025** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-20-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	27.4	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,725.9**
H2O	2023	191.3	139.3	148.7	199.8	148.7	115.9	122.3	0.0	0.0	0.0	0.0	0.0	**16,529.9**
OIL	2023	86.1	73.9	66.7	73.2	67.0	61.9	58.2	0.0	0.0	0.0	0.0	0.0	**4,550.9**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	**1,517.5**
H2O	2022	320.1	99.3	91.5	79.6	85.0	100.3	93.9	100.3	116.0	116.6	58.3	163.7	**15,463.9**
OIL	2022	22.4	7.0	13.5	12.8	14.6	18.7	25.3	30.7	36.9	36.0	17.5	58.6	**4,063.9**

UWI **102.10-20-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.0**

UWI **102.15-20-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11025** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-20-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11026** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.5	31.0	29.8	30.3	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,682.2**
H2O	2023	101.3	98.3	178.4	176.5	161.6	117.8	143.7	0.0	0.0	0.0	0.0	0.0	**10,511.8**
OIL	2023	76.4	78.9	146.1	140.4	144.4	142.2	151.8	0.0	0.0	0.0	0.0	0.0	**14,266.1**
DAY	2022	29.9	28.0	31.0	29.4	30.5	30.0	31.0	30.8	26.9	31.0	29.4	30.3	**1,474.3**
H2O	2022	124.3	134.8	150.0	133.1	109.7	96.1	86.1	79.3	146.0	210.8	133.0	110.9	**9,534.2**
OIL	2022	145.3	152.5	161.2	141.9	126.5	93.3	77.3	79.1	75.9	132.5	148.6	114.9	**13,385.9**

Licence **11027** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,654.4**
H2O	2023	113.0	103.2	122.7	116.6	114.3	100.2	114.5	0.0	0.0	0.0	0.0	0.0	**9,956.2**
OIL	2023	145.5	131.0	151.1	128.5	123.3	93.5	112.5	0.0	0.0	0.0	0.0	0.0	**20,216.9**
DAY	2022	19.0	23.7	31.0	29.4	30.5	28.5	30.2	30.8	30.0	31.0	29.9	30.0	**1,445.3**
H2O	2022	64.6	103.3	163.5	151.2	131.0	146.8	146.0	109.5	102.6	127.2	110.9	105.9	**9,171.7**
OIL	2022	57.2	93.3	149.6	134.9	123.9	130.1	179.7	162.2	117.9	129.3	126.0	142.9	**19,331.5**

Licence **11028** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-09-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,650.4**
H2O	2023	240.1	183.9	187.2	181.8	194.1	154.6	165.0	0.0	0.0	0.0	0.0	0.0	**21,003.7**
OIL	2023	98.5	91.1	98.7	78.7	72.9	59.1	62.3	0.0	0.0	0.0	0.0	0.0	**10,789.3**
DAY	2022	29.7	27.5	31.0	27.8	30.5	30.0	30.0	30.8	30.0	31.0	29.9	30.3	**1,441.5**
H2O	2022	353.7	334.4	349.1	290.8	282.8	275.1	304.1	349.1	294.7	298.2	280.0	237.5	**19,697.0**
OIL	2022	127.5	113.6	148.0	132.0	148.3	128.7	137.5	157.4	139.8	133.2	122.1	115.5	**10,228.0**

Licence **11029** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	27.5	30.7	29.8	30.8	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,658.8**
H2O	2023	103.8	85.6	94.0	87.7	75.0	40.7	37.7	0.0	0.0	0.0	0.0	0.0	**3,093.5**
OIL	2023	223.0	196.5	219.8	186.0	188.6	181.6	161.0	0.0	0.0	0.0	0.0	0.0	**14,403.9**
DAY	2022	29.9	28.0	31.0	29.4	30.5	29.0	30.3	30.8	30.0	31.0	29.9	29.8	**1,451.8**
H2O	2022	10.4	10.0	12.5	11.7	11.5	90.5	200.8	119.8	88.7	90.1	86.9	90.4	**2,569.0**
OIL	2022	119.6	114.7	127.0	118.6	130.0	251.2	572.4	395.0	318.1	244.8	200.2	207.2	**13,047.4**

Licence **11030** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	25.2	18.7	29.8	30.8	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,664.4**
H2O	2023	38.3	29.9	99.2	101.2	65.8	45.9	50.1	0.0	0.0	0.0	0.0	0.0	**5,089.0**
OIL	2023	144.1	120.2	224.0	271.0	224.2	140.2	151.7	0.0	0.0	0.0	0.0	0.0	**12,263.8**

Manitoba Production
2022 To 2023

Licence **11030** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.1	28.0	31.0	29.4	30.5	30.0	30.5	30.8	30.0	31.0	29.9	30.3	**1,470.9**
H2O	2022	84.4	79.6	86.1	72.6	71.4	57.6	47.6	49.7	48.9	56.5	54.3	42.7	**4,658.6**
OIL	2022	143.2	132.4	128.2	117.6	128.9	135.7	154.7	160.0	147.7	147.9	138.0	143.7	**10,988.4**

Licence **11031** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-05-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.9	30.5	29.8	31.0	26.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,653.3**
H2O	2023	1522.4	1287.5	1482.6	1449.0	1360.5	1202.7	1530.8	0.0	0.0	0.0	0.0	0.0	**90,983.3**
OIL	2023	62.7	53.2	61.0	72.2	78.0	66.8	63.8	0.0	0.0	0.0	0.0	0.0	**9,021.2**
DAY	2022	29.4	27.9	31.0	27.8	17.0	30.0	31.0	30.0	30.0	31.0	29.7	29.8	**1,445.8**
H2O	2022	1470.2	1443.7	1666.7	1488.6	844.4	1792.5	1761.7	1534.4	1518.4	1680.1	1616.2	1500.5	**81,147.8**
OIL	2022	72.6	73.0	63.5	61.8	34.5	38.1	57.7	83.6	70.8	86.1	60.4	69.4	**8,563.5**

Licence **11032** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,620.9**
H2O	2023	307.6	251.7	280.7	274.3	242.0	212.3	241.3	0.0	0.0	0.0	0.0	0.0	**28,296.6**
OIL	2023	67.0	58.4	63.2	54.4	62.7	56.1	57.3	0.0	0.0	0.0	0.0	0.0	**8,277.0**
DAY	2022	30.2	27.9	31.0	27.8	31.0	30.0	30.8	30.8	30.0	31.0	29.9	30.3	**1,412.0**
H2O	2022	488.0	464.6	503.1	398.0	390.1	371.4	384.0	342.6	326.2	367.0	351.1	314.7	**26,486.7**
OIL	2022	91.7	83.4	90.2	83.3	106.1	90.2	92.1	99.1	89.3	81.9	75.0	73.9	**7,857.9**

Licence **11033** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.1	30.8	30.0	30.1	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,708.9**
H2O	2023	128.4	139.9	186.5	177.8	209.3	205.0	164.8	0.0	0.0	0.0	0.0	0.0	**19,648.6**
OIL	2023	39.5	40.8	53.1	53.1	67.8	60.1	63.2	0.0	0.0	0.0	0.0	0.0	**7,515.5**
DAY	2022	31.0	27.9	30.9	28.8	7.0	30.0	31.0	31.0	29.0	30.5	30.0	31.0	**1,499.9**
H2O	2022	194.8	163.1	182.2	161.8	60.9	279.9	195.1	199.0	147.3	82.3	111.5	123.5	**18,436.9**
OIL	2022	87.7	75.1	85.4	81.4	18.5	90.8	100.5	69.7	49.7	47.4	72.0	51.1	**7,137.9**

Licence **11034** Well Name **East Manson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	31.0	28.1	10.6	0.0	0.0	0.0	0.0	0.0	**1,458.3**
WIN	2023	12.3	5.6	100.1	85.1	39.9	68.1	223.3	0.0	0.0	0.0	0.0	0.0	**12,947.2**
DAY	2022	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,269.6**
WIN	2022	50.6	101.1	42.0	54.0	86.4	69.8	48.4	26.8	25.2	16.9	24.5	20.6	**12,412.8**

Licence **11035** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	16.5	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,670.0**
H2O	2023	9.0	10.4	41.0	45.8	30.0	23.7	22.2	0.0	0.0	0.0	0.0	0.0	**6,585.7**
OIL	2023	7.7	4.1	5.2	16.8	14.3	9.9	8.7	0.0	0.0	0.0	0.0	0.0	**1,440.6**
DAY	2022	30.0	28.0	31.0	29.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.3	**1,473.6**
H2O	2022	30.1	22.6	13.8	9.1	7.9	24.4	16.3	10.6	11.8	13.2	11.0	2.8	**6,403.6**

Manitoba Production
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Licence **11035** Well Name **East Manson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-21-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	12.7	8.3	4.7	2.8	4.6	7.7	5.7	3.6	3.9	5.2	8.3	7.2	**1,373.9**

Licence **11036** Well Name **East Manson Unit No. 3 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-20-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,507.4**
WIN	2023	92.6	58.9	88.7	101.4	91.0	122.9	84.1	0.0	0.0	0.0	0.0	0.0	**19,551.6**
DAY	2022	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,295.4**
WIN	2022	169.7	153.1	156.8	132.0	147.0	120.5	120.5	100.0	102.4	84.2	65.1	64.9	**18,912.0**

Licence **11037** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	26.2	30.8	29.8	30.2	29.7	30.0	0.0	0.0	0.0	0.0	0.0	**1,629.9**
H2O	2023	167.1	137.2	158.8	163.2	168.2	166.7	155.4	0.0	0.0	0.0	0.0	0.0	**13,690.3**
OIL	2023	90.6	73.8	84.5	71.0	63.8	61.5	59.9	0.0	0.0	0.0	0.0	0.0	**11,988.5**
DAY	2022	30.3	26.8	30.7	29.3	29.5	29.8	24.3	27.8	29.7	30.8	28.5	30.8	**1,422.7**
H2O	2022	155.6	165.1	221.6	187.4	194.7	207.7	155.8	264.9	194.9	196.8	171.1	178.5	**12,573.7**
OIL	2022	150.0	132.1	169.2	138.5	128.4	100.4	75.8	123.7	121.5	100.9	89.5	94.0	**11,483.4**

Licence **11038** Well Name **Waskada Unit No. 23 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-03-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **23**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	26.8	29.2	26.8	28.9	28.7	29.5	0.0	0.0	0.0	0.0	0.0	**1,616.7**
H2O	2023	57.8	85.1	101.1	98.5	102.2	78.5	79.5	0.0	0.0	0.0	0.0	0.0	**3,385.1**
OIL	2023	141.5	92.6	92.4	78.1	65.1	56.1	57.0	0.0	0.0	0.0	0.0	0.0	**14,500.3**
DAY	2022	29.8	27.3	28.2	25.5	27.8	27.5	22.5	30.8	29.0	29.2	28.5	30.8	**1,416.3**
H2O	2022	23.9	15.5	11.9	15.7	12.1	9.5	7.8	48.9	81.5	61.1	50.5	45.8	**2,782.4**
OIL	2022	109.3	84.1	80.5	73.0	52.0	46.1	36.3	108.2	219.3	208.3	187.2	157.2	**13,917.5**

Licence **11039** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.4	31.0	30.0	26.3	28.0	27.3	0.0	0.0	0.0	0.0	0.0	**1,595.0**
H2O	2023	165.8	154.4	196.8	232.0	215.0	228.2	208.3	0.0	0.0	0.0	0.0	0.0	**12,645.9**
OIL	2023	26.2	24.7	26.2	22.9	19.9	19.7	15.8	0.0	0.0	0.0	0.0	0.0	**1,603.0**
DAY	2022	21.3	27.0	31.0	30.0	29.5	29.3	30.8	27.9	21.5	28.3	29.0	31.0	**1,394.0**
H2O	2022	135.6	163.6	184.1	168.9	184.1	201.6	180.0	145.4	127.2	277.9	267.1	298.0	**11,245.4**
OIL	2022	19.1	24.2	26.5	24.7	29.9	32.5	29.9	21.4	16.7	25.6	24.8	27.4	**1,447.6**

UWI **100.07-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**

Licence **11040** Well Name **Birdtail Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	12.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	**1,506.1**

Manitoba Production
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Licence **11040** Well Name **Birdtail Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-18-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2023	0.0	88.4	449.8	321.0	367.9	345.9	233.7	0.0	0.0	0.0	0.0	0.0	**1,806.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	30.5	30.7	30.0	18.0	8.0	0.0	**1,350.1**
H2O	2022	122.3	108.0	121.5	113.1	119.2	122.9	118.7	112.7	121.8	77.6	33.0	0.0	**6,100.5**
OIL	2022	23.4	21.3	23.0	20.6	21.5	21.4	26.4	27.7	28.6	15.9	6.0	0.0	**1,031.8**

Licence **11041** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	7.0	0.0	0.0	0.0	18.8	30.8	0.0	0.0	0.0	0.0	0.0	**1,404.5**
H2O	2023	1365.5	316.4	0.0	0.0	0.0	387.9	122.7	0.0	0.0	0.0	0.0	0.0	**40,241.1**
OIL	2023	37.9	8.3	0.0	0.0	0.0	76.4	212.2	0.0	0.0	0.0	0.0	0.0	**5,051.9**
DAY	2022	31.0	28.0	31.0	23.8	31.0	30.0	18.6	13.0	30.0	30.8	30.0	31.0	**1,316.9**
H2O	2022	1319.4	1225.4	1430.7	1124.0	1365.1	1310.2	839.0	451.2	972.4	874.1	1234.8	1396.4	**38,048.6**
OIL	2022	14.8	12.8	19.7	24.8	38.0	30.3	21.0	39.2	197.0	233.8	92.7	40.6	**4,717.1**

Licence **11042** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,652.6**
H2O	2023	58.1	50.4	59.5	37.8	53.4	48.6	40.4	0.0	0.0	0.0	0.0	0.0	**4,196.2**
OIL	2023	70.9	61.7	59.6	46.2	35.6	32.4	40.6	0.0	0.0	0.0	0.0	0.0	**8,829.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,440.6**
H2O	2022	33.7	36.8	107.3	53.7	58.5	43.6	39.6	38.8	49.0	86.5	66.2	50.8	**3,848.0**
OIL	2022	112.8	94.7	58.9	59.3	87.9	65.4	43.9	47.3	72.2	98.5	80.8	62.2	**8,482.7**

Licence **11043** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,629.7**
H2O	2023	27.5	25.0	21.9	19.3	2.0	22.6	19.9	0.0	0.0	0.0	0.0	0.0	**2,932.4**
OIL	2023	43.6	34.9	39.6	26.8	27.1	20.7	20.1	0.0	0.0	0.0	0.0	0.0	**5,640.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	29.0	30.0	31.0	**1,417.7**
H2O	2022	46.2	20.2	44.9	39.2	14.6	28.7	32.3	26.1	9.6	0.0	24.8	37.1	**2,794.2**
OIL	2022	30.8	44.4	18.0	19.8	44.0	28.7	20.7	25.0	23.7	61.1	49.4	40.4	**5,428.0**

Licence **11044** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	27.8	30.8	29.8	30.8	29.6	29.8	0.0	0.0	0.0	0.0	0.0	**1,580.7**
H2O	2023	102.1	127.1	152.3	106.1	87.8	80.0	57.8	0.0	0.0	0.0	0.0	0.0	**6,695.9**
OIL	2023	97.6	144.3	180.4	146.8	105.5	91.1	67.8	0.0	0.0	0.0	0.0	0.0	**13,191.3**
DAY	2022	30.8	27.3	23.6	18.3	21.8	29.8	29.6	30.8	29.5	30.3	29.8	30.3	**1,378.3**
H2O	2022	114.3	105.5	86.2	67.1	81.6	106.9	97.3	413.9	166.8	147.2	140.9	148.9	**5,982.7**
OIL	2022	117.9	96.3	77.4	38.6	44.8	59.3	99.7	537.7	301.6	232.3	201.5	140.9	**12,357.8**

Licence **11045** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	24.0	23.8	31.0	29.5	29.5	0.0	0.0	0.0	0.0	0.0	**1,484.7**
H2O	2023	3.8	6.9	16.5	172.2	137.0	64.1	75.4	0.0	0.0	0.0	0.0	0.0	**5,515.8**

Manitoba Production
2022 To 2023

Licence **11045** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	31.6	28.6	21.2	201.0	194.7	129.0	140.4	0.0	0.0	0.0	0.0	0.0	**15,208.6**
DAY	2022	30.3	26.6	30.3	29.2	30.3	29.2	28.6	28.5	30.0	31.0	29.8	30.8	**1,287.9**
H2O	2022	57.7	65.5	12.3	6.2	30.5	45.3	23.4	8.7	6.2	7.8	8.9	4.5	**5,039.9**
OIL	2022	174.7	190.1	66.4	33.6	26.6	32.6	41.6	45.4	36.7	45.1	47.0	29.0	**14,462.1**

Licence **11046** Well Name **Waskada Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-24-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.3	27.8	30.8	29.8	21.1	29.8	29.2	0.0	0.0	0.0	0.0	0.0	**1,480.2**
H2O	2023	42.7	67.8	54.2	50.2	29.1	37.6	49.6	0.0	0.0	0.0	0.0	0.0	**5,429.8**
OIL	2023	14.2	75.4	41.4	54.1	24.9	25.4	29.5	0.0	0.0	0.0	0.0	0.0	**7,664.7**
DAY	2022	30.8	27.3	22.1	24.9	30.8	29.5	29.0	30.3	29.8	30.8	29.6	13.8	**1,291.4**
H2O	2022	105.0	89.5	72.0	92.7	154.8	149.6	121.3	106.1	96.7	71.9	60.7	28.8	**5,098.6**
OIL	2022	104.9	80.6	72.3	67.5	67.0	51.6	46.2	49.7	82.1	64.7	58.3	25.9	**7,399.8**

Licence **11047** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	30.0	30.3	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,560.9**
H2O	2023	135.3	55.8	54.2	52.1	44.7	41.0	45.8	0.0	0.0	0.0	0.0	0.0	**9,483.0**
OIL	2023	23.5	9.5	7.6	6.8	4.1	2.6	2.0	0.0	0.0	0.0	0.0	0.0	**2,657.5**
DAY	2022	28.7	18.8	10.5	29.3	30.8	30.0	26.8	13.8	29.8	31.0	29.8	22.8	**1,350.8**
H2O	2022	110.5	76.1	40.9	109.5	124.9	137.8	92.2	50.2	106.1	106.0	98.3	76.2	**9,054.1**
OIL	2022	15.9	10.3	7.1	23.2	22.5	18.4	20.3	11.0	25.3	24.3	22.5	15.6	**2,601.4**

Licence **11048** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	30.8	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**1,363.4**
H2O	2023	161.9	166.6	153.0	129.8	95.6	88.5	90.5	0.0	0.0	0.0	0.0	0.0	**7,536.6**
OIL	2023	41.8	31.6	18.6	12.9	9.0	8.6	6.9	0.0	0.0	0.0	0.0	0.0	**2,528.8**
DAY	2022	26.5	15.7	7.1	23.0	30.0	29.0	22.7	2.8	0.0	0.0	0.0	21.8	**1,154.1**
H2O	2022	94.6	60.2	26.4	81.8	87.0	70.5	55.1	6.8	0.0	0.0	0.0	43.5	**6,650.7**
OIL	2022	18.5	12.0	5.8	18.1	21.7	18.4	13.9	1.6	0.0	0.0	0.0	9.9	**2,399.4**

Licence **11049** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	31.0	29.8	30.6	29.3	29.8	0.0	0.0	0.0	0.0	0.0	**1,560.2**
H2O	2023	117.5	94.9	99.7	86.2	77.4	67.1	79.7	0.0	0.0	0.0	0.0	0.0	**13,373.6**
OIL	2023	12.4	9.3	10.1	10.2	8.2	4.9	4.3	0.0	0.0	0.0	0.0	0.0	**2,683.6**
DAY	2022	30.0	18.6	9.5	29.2	31.0	29.8	27.0	13.8	29.8	30.8	29.8	24.8	**1,351.1**
H2O	2022	120.9	72.7	37.5	191.8	54.0	62.1	51.0	22.5	47.5	47.2	39.6	77.1	**12,751.1**
OIL	2022	14.7	12.0	6.5	38.6	20.5	10.2	6.8	3.5	7.9	8.0	7.4	9.0	**2,624.2**

Licence **11050** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	27.8	18.0	24.3	30.6	28.8	30.3	0.0	0.0	0.0	0.0	0.0	**1,602.7**
H2O	2023	89.2	77.6	56.4	140.7	199.5	137.4	248.4	0.0	0.0	0.0	0.0	0.0	**17,689.7**

Manitoba Production
2022 To 2023

Licence **11050** Well Name **Waskada Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	7.3	4.1	2.5	1.9	31.6	14.1	35.5	0.0	0.0	0.0	0.0	0.0	**2,715.6**
DAY	2022	27.2	21.3	30.7	29.2	30.5	28.8	30.0	30.5	29.8	30.8	29.8	26.7	**1,413.4**
H2O	2022	150.4	122.1	164.3	127.9	129.5	130.0	221.4	179.3	136.2	163.1	85.9	85.8	**16,740.5**
OIL	2022	11.5	9.4	14.5	4.4	4.8	7.4	17.8	15.1	14.7	14.9	12.0	8.8	**2,618.6**

Licence **11051** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.8	30.8	29.8	30.6	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**1,510.7**
H2O	2023	205.3	173.7	203.7	215.3	202.2	197.6	190.3	0.0	0.0	0.0	0.0	0.0	**19,137.9**
OIL	2023	47.6	38.4	40.5	35.6	35.2	31.1	25.7	0.0	0.0	0.0	0.0	0.0	**5,237.4**
DAY	2022	27.3	16.3	29.7	29.2	27.0	29.0	30.0	30.8	29.8	30.5	29.8	30.3	**1,302.3**
H2O	2022	223.4	140.5	609.1	352.8	302.2	319.6	277.2	276.1	269.4	267.1	243.9	219.6	**17,749.8**
OIL	2022	31.7	18.9	77.3	14.3	13.3	13.9	34.8	50.8	42.3	45.6	41.9	46.7	**4,983.3**

Licence **11052** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	27.8	30.8	29.8	30.3	29.8	29.8	0.0	0.0	0.0	0.0	0.0	**1,601.5**
H2O	2023	54.8	68.6	156.2	182.1	119.8	87.5	77.3	0.0	0.0	0.0	0.0	0.0	**14,741.2**
OIL	2023	42.8	46.6	102.7	127.5	111.1	89.3	81.2	0.0	0.0	0.0	0.0	0.0	**15,078.5**
DAY	2022	30.8	27.3	29.6	29.2	31.0	29.8	29.6	30.8	26.7	30.8	29.8	30.8	**1,399.4**
H2O	2022	272.7	238.6	251.1	339.1	358.5	252.2	207.6	185.0	141.4	133.3	99.4	98.1	**13,994.9**
OIL	2022	207.2	130.0	216.8	164.2	98.8	119.4	126.8	130.8	121.8	107.6	80.5	79.1	**14,477.3**

Licence **11053** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.6	27.3	30.4	29.3	30.6	29.8	28.4	0.0	0.0	0.0	0.0	0.0	**1,504.4**
H2O	2023	68.0	114.0	149.4	162.9	125.8	55.0	59.5	0.0	0.0	0.0	0.0	0.0	**11,103.8**
OIL	2023	82.5	104.7	123.0	123.7	105.7	112.7	69.2	0.0	0.0	0.0	0.0	0.0	**11,275.7**
DAY	2022	29.1	24.8	22.6	24.2	22.0	29.8	29.6	30.2	29.8	30.8	29.8	30.3	**1,305.0**
H2O	2022	150.7	135.3	252.7	437.6	212.6	95.1	136.1	224.4	167.5	79.4	78.7	88.7	**10,369.2**
OIL	2022	59.2	60.1	95.8	186.3	94.5	67.4	118.4	173.8	136.1	110.5	109.1	106.5	**10,554.2**

Licence **11054** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.9	16.7	30.4	29.5	31.0	28.9	29.9	0.0	0.0	0.0	0.0	0.0	**1,576.3**
H2O	2023	23.4	17.6	93.4	57.7	54.8	57.8	52.5	0.0	0.0	0.0	0.0	0.0	**13,573.1**
OIL	2023	9.6	6.9	16.0	9.2	15.4	16.2	15.5	0.0	0.0	0.0	0.0	0.0	**8,481.0**
DAY	2022	29.1	27.3	30.6	29.0	30.8	29.8	29.8	31.0	30.0	31.0	30.0	30.8	**1,389.0**
H2O	2022	266.9	327.3	249.6	205.4	234.0	219.8	110.1	91.8	51.0	51.8	48.9	32.1	**13,215.9**
OIL	2022	53.6	129.8	67.0	34.3	0.6	9.9	15.1	17.7	20.4	23.1	20.7	12.3	**8,392.2**

Licence **11055** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.6	30.0	30.3	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,589.6**
H2O	2023	129.4	110.9	86.8	83.6	81.7	105.2	109.2	0.0	0.0	0.0	0.0	0.0	**8,505.9**

Manitoba Production
2022 To 2023

Licence **11055** Well Name **North Virden Scallion Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-24-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	70.8	64.6	106.8	102.7	101.7	71.3	58.3	0.0	0.0	0.0	0.0	0.0	**4,097.3**
DAY	2022	31.0	28.0	31.0	28.0	31.0	28.5	26.5	30.5	30.0	30.3	29.7	30.0	**1,379.2**
H2O	2022	160.6	152.1	176.7	163.5	160.8	166.9	145.7	145.1	149.7	121.0	115.7	126.9	**7,799.1**
OIL	2022	49.1	43.2	48.4	38.5	40.4	37.1	33.7	56.6	69.7	74.5	69.0	67.0	**3,521.1**

UWI **104.14-24-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11056** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,585.7**
H2O	2023	526.6	497.6	531.3	525.7	526.6	532.9	595.9	0.0	0.0	0.0	0.0	0.0	**31,132.6**
OIL	2023	27.9	24.6	33.5	32.5	33.1	31.6	48.6	0.0	0.0	0.0	0.0	0.0	**3,331.3**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	26.1	30.6	30.0	30.7	29.7	31.0	**1,374.1**
H2O	2022	524.5	489.5	566.7	520.9	505.5	549.0	449.6	516.0	611.3	502.6	477.7	522.0	**27,396.0**
OIL	2022	53.3	46.0	51.4	50.4	57.8	54.1	46.2	52.9	23.2	25.5	24.1	27.6	**3,099.5**

UWI **102.06-13-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11057** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,163.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.8**

Licence **11058** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.6	28.0	31.0	30.0	30.8	26.0	29.6	0.0	0.0	0.0	0.0	0.0	**1,718.8**
H2O	2023	47.5	47.3	52.6	67.2	85.9	62.3	103.6	0.0	0.0	0.0	0.0	0.0	**11,145.5**
OIL	2023	11.9	36.1	42.3	46.4	57.5	45.1	75.1	0.0	0.0	0.0	0.0	0.0	**9,304.0**
DAY	2022	31.0	23.0	29.6	27.3	25.9	29.6	30.5	31.0	30.0	31.0	30.0	31.0	**1,513.8**
H2O	2022	63.4	48.2	108.8	163.7	120.3	135.0	141.0	146.4	137.3	131.4	72.8	50.3	**10,679.1**
OIL	2022	133.3	101.7	176.6	102.8	102.2	117.5	105.1	98.3	88.8	83.3	27.8	12.0	**8,989.6**

Licence **11059** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	30.8	29.8	30.1	29.8	29.8	0.0	0.0	0.0	0.0	0.0	**1,542.1**
H2O	2023	134.6	165.1	202.8	203.1	139.4	99.4	114.7	0.0	0.0	0.0	0.0	0.0	**13,513.5**
OIL	2023	26.9	33.8	43.4	44.2	21.0	13.1	18.2	0.0	0.0	0.0	0.0	0.0	**7,110.0**

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Licence **11059** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.8	20.2	30.7	29.2	29.5	29.8	30.0	30.8	29.8	30.8	29.8	27.7	**1,333.2**
H2O	2022	135.2	205.5	283.5	230.2	235.2	219.7	151.7	162.5	210.6	175.7	154.6	139.0	**12,454.4**
OIL	2022	20.4	48.1	74.3	32.9	18.7	31.3	29.9	30.4	46.0	31.5	26.3	29.5	**6,909.4**

Licence **11060** Well Name **Daly Unit No. 20 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.06-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.9	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,649.2**
H2O	2023	99.6	78.7	15.7	18.2	6.6	6.2	6.5	0.0	0.0	0.0	0.0	0.0	**13,149.1**
OIL	2023	115.2	93.5	141.6	138.4	105.3	106.5	119.7	0.0	0.0	0.0	0.0	0.0	**20,672.6**
DAY	2022	30.5	28.0	30.3	28.3	29.3	30.0	30.4	31.0	24.9	30.6	30.0	31.0	**1,440.5**
H2O	2022	189.6	168.9	165.0	164.2	216.1	254.8	259.3	248.6	194.6	218.0	122.5	121.3	**12,917.6**
OIL	2022	297.2	273.1	235.5	219.5	211.4	198.2	205.1	189.4	136.0	156.4	157.7	127.0	**19,852.4**

Licence **11061** Well Name **Virden Roselea Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-11-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.3	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,687.8**
H2O	2023	1249.0	1999.0	2342.9	2057.3	2015.8	1609.3	1869.0	0.0	0.0	0.0	0.0	0.0	**117,809.9**
OIL	2023	61.3	50.4	56.9	57.8	56.8	47.9	63.1	0.0	0.0	0.0	0.0	0.0	**5,941.3**
DAY	2022	31.0	28.0	31.0	29.7	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,480.7**
H2O	2022	1848.3	1770.6	2108.5	1964.6	1959.2	1550.3	1941.8	1981.2	1718.4	1618.7	1837.7	2296.8	**104,667.6**
OIL	2022	63.0	60.5	71.4	61.6	65.3	58.9	60.7	61.5	67.8	63.6	66.6	68.5	**5,547.1**

UWI **103.10-11-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11062** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-26-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	27.5	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,680.0**
H2O	2023	43.3	40.9	73.4	105.6	124.5	117.5	140.5	0.0	0.0	0.0	0.0	0.0	**5,997.9**
OIL	2023	28.7	26.3	19.4	6.4	13.8	13.7	31.9	0.0	0.0	0.0	0.0	0.0	**7,086.2**
DAY	2022	31.0	27.2	30.5	27.3	31.0	29.8	31.0	31.0	29.5	30.8	28.5	23.8	**1,469.5**
H2O	2022	85.9	77.3	83.6	79.8	88.2	35.3	35.7	42.1	71.6	76.1	53.0	35.5	**5,352.2**
OIL	2022	96.8	87.2	98.3	84.2	97.1	121.2	144.5	137.5	68.7	69.3	48.9	28.9	**6,946.0**

Licence **11063** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	23.3	27.4	25.1	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,646.7**
H2O	2023	18.1	10.4	7.2	8.4	9.0	8.0	7.5	0.0	0.0	0.0	0.0	0.0	**5,128.7**
OIL	2023	181.8	126.9	138.2	135.8	148.5	135.4	135.7	0.0	0.0	0.0	0.0	0.0	**9,957.8**
DAY	2022	31.0	28.0	31.0	27.5	31.0	30.0	31.0	28.0	24.6	31.0	27.8	31.0	**1,450.4**
H2O	2022	18.7	17.0	17.9	16.4	16.9	15.7	16.0	15.4	15.4	29.5	25.6	30.2	**5,060.1**
OIL	2022	131.5	117.3	128.6	110.3	116.4	109.5	115.9	107.7	98.9	195.5	116.6	153.6	**8,955.5**

Licence **11064** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **11064** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	15.8	30.8	30.0	28.8	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**1,640.4**
H2O	2023	630.5	321.0	606.9	568.3	581.7	528.2	523.1	0.0	0.0	0.0	0.0	0.0	**33,360.0**
OIL	2023	202.9	84.9	239.3	237.5	204.9	210.6	202.8	0.0	0.0	0.0	0.0	0.0	**12,695.9**
DAY	2022	31.0	28.0	31.0	25.8	29.2	30.0	27.8	31.0	18.4	31.0	29.6	31.0	**1,443.4**
H2O	2022	521.3	467.7	491.7	436.1	479.0	469.1	669.6	909.6	616.0	898.6	600.3	663.6	**29,600.3**
OIL	2022	321.0	283.9	311.3	258.6	301.3	301.9	227.3	254.4	158.1	263.3	317.4	238.4	**11,313.0**

Licence **11065** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,194.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.1**

Licence **11066** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	30.8	30.0	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,694.4**
H2O	2023	378.8	312.2	340.7	268.9	271.5	183.9	44.1	0.0	0.0	0.0	0.0	0.0	**43,342.5**
OIL	2023	54.6	44.9	60.5	116.7	102.2	84.6	37.9	0.0	0.0	0.0	0.0	0.0	**14,074.6**
DAY	2022	31.0	28.0	31.0	28.7	31.0	25.8	31.0	24.3	27.0	29.0	28.4	31.0	**1,485.7**
H2O	2022	813.3	675.9	701.2	701.2	770.1	638.7	739.8	546.5	549.8	538.8	515.3	461.8	**41,542.4**
OIL	2022	129.2	134.9	127.6	99.7	100.0	76.3	71.0	43.2	33.7	40.9	65.4	106.1	**13,573.2**

Licence **11067** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,708.1**
H2O	2023	299.0	246.1	237.7	210.4	214.9	182.7	168.0	0.0	0.0	0.0	0.0	0.0	**32,895.3**
OIL	2023	44.3	64.3	60.9	53.1	60.7	60.2	60.7	0.0	0.0	0.0	0.0	0.0	**9,652.0**
DAY	2022	31.0	28.0	31.0	28.7	31.0	25.8	31.0	25.0	30.0	31.0	30.0	31.0	**1,496.3**
H2O	2022	436.8	353.6	357.1	340.1	379.4	271.4	351.4	283.4	319.8	322.2	290.0	273.4	**31,336.5**
OIL	2022	94.0	72.9	66.1	43.3	51.4	64.4	56.3	40.5	62.3	54.4	48.1	37.4	**9,247.8**

Licence **11068** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	29.3	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,703.7**
H2O	2023	87.6	78.2	77.8	68.7	69.9	60.8	67.2	0.0	0.0	0.0	0.0	0.0	**11,377.6**
OIL	2023	15.0	18.3	24.4	22.6	26.0	28.8	24.5	0.0	0.0	0.0	0.0	0.0	**4,836.7**
DAY	2022	31.0	28.0	31.0	27.4	31.0	28.8	30.4	31.0	30.0	30.9	30.0	31.0	**1,493.4**
H2O	2022	103.8	91.0	96.3	87.3	93.4	85.0	92.3	95.0	90.9	87.8	80.2	89.9	**10,867.4**
OIL	2022	32.9	31.3	35.5	31.5	35.1	30.5	27.1	26.2	24.8	25.9	26.3	18.3	**4,677.1**

Licence **11069** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	28.0	30.3	27.8	11.0	0.0	0.0	0.0	0.0	0.0	**1,579.1**
H2O	2023	435.8	478.0	465.3	411.9	369.7	431.4	179.9	0.0	0.0	0.0	0.0	0.0	**10,926.1**
OIL	2023	36.9	46.4	41.5	32.0	28.2	13.9	4.4	0.0	0.0	0.0	0.0	0.0	**3,499.3**

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Licence **11069** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.2	27.4	30.8	29.3	30.3	30.0	28.3	31.0	30.0	31.0	29.0	30.8	**1,392.1**
H2O	2022	54.7	256.6	166.5	151.7	152.1	196.5	384.5	515.4	510.3	520.5	391.7	270.1	**8,154.1**
OIL	2022	22.4	181.2	147.1	90.4	75.0	67.9	32.1	42.0	55.3	69.6	48.6	24.8	**3,296.0**

Licence **11070** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	31.0	5.0	23.0	0.0	0.0	0.0	0.0	0.0	**1,558.8**
H2O	2023	52.5	44.4	59.5	81.8	91.3	15.2	303.5	0.0	0.0	0.0	0.0	0.0	**21,634.6**
OIL	2023	58.2	47.4	60.1	72.4	81.2	13.6	3.0	0.0	0.0	0.0	0.0	0.0	**5,875.0**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**1,381.6**
H2O	2022	132.5	51.1	87.4	81.5	73.8	86.5	72.5	68.9	45.7	39.1	33.7	31.2	**20,986.4**
OIL	2022	52.3	15.7	37.1	40.5	43.6	30.8	38.1	35.6	32.9	31.2	32.9	30.0	**5,539.1**

Licence **11071** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.1**
H2O	2022	1717.1	820.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,055.4**
OIL	2022	32.4	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.3**

Licence **11072** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.7**
H2O	2022	1688.9	1498.0	1097.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,084.7**
OIL	2022	55.5	42.6	34.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,931.7**

Licence **11073** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	28.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,598.1**
H2O	2023	718.6	645.1	667.4	618.3	614.1	595.7	549.5	0.0	0.0	0.0	0.0	0.0	**26,879.9**
OIL	2023	49.7	34.9	29.9	23.7	33.7	30.8	40.5	0.0	0.0	0.0	0.0	0.0	**4,838.8**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	22.0	31.0	30.0	30.7	29.7	31.0	**1,388.2**
H2O	2022	472.1	443.1	452.1	416.5	506.9	624.0	466.5	798.4	1008.0	828.8	786.2	835.5	**22,471.2**
OIL	2022	53.8	46.8	34.6	49.7	35.3	37.1	30.0	76.2	86.1	94.6	89.5	98.1	**4,595.6**

Licence **11074** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-22-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.5**
H2O	2023	265.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,106.6**
OIL	2023	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,452.3**
DAY	2022	19.7	17.9	29.2	25.0	30.0	18.8	31.0	31.0	30.0	30.2	30.0	31.0	**1,115.2**
H2O	2022	155.6	163.4	211.6	205.3	211.7	170.3	216.2	224.6	227.2	225.5	217.8	235.6	**8,841.2**
OIL	2022	51.9	54.5	68.9	48.7	52.3	48.2	63.8	41.9	25.3	25.0	24.2	37.4	**2,431.7**

Licence **11075** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11075** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	15.0	8.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.4**
H2O	2023	1129.4	462.8	186.0	139.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,025.2**
OIL	2023	14.4	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,906.7**
DAY	2022	31.0	28.0	31.0	27.4	30.0	28.0	28.8	28.7	30.0	31.0	27.8	25.5	**1,367.4**
H2O	2022	115.3	44.9	49.9	25.9	40.9	76.3	72.5	95.7	49.5	39.2	798.9	810.7	**3,107.8**
OIL	2022	267.8	230.0	225.6	214.9	218.1	233.2	246.4	240.6	223.4	201.8	56.6	68.5	**11,891.0**

Licence **11076** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	28.0	8.0	0.0	5.0	5.0	14.0	0.0	0.0	0.0	0.0	0.0	**1,423.0**
H2O	2023	849.3	724.8	185.6	0.0	99.8	100.8	268.6	0.0	0.0	0.0	0.0	0.0	**8,949.2**
OIL	2023	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,383.8**
DAY	2022	10.0	28.0	31.0	27.4	31.0	30.0	27.9	31.0	30.0	31.0	27.8	26.0	**1,334.2**
H2O	2022	86.4	245.8	379.3	400.9	407.3	396.2	347.4	443.0	409.3	435.1	804.7	722.1	**6,720.3**
OIL	2022	36.7	132.3	157.0	140.1	157.9	129.3	114.1	106.0	112.0	100.9	39.4	33.6	**9,374.2**

Licence **11077** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.13-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	15.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.9**
H2O	2023	798.1	340.5	0.0	0.0	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,465.7**
OIL	2023	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,919.6**
DAY	2022	31.0	17.0	22.0	27.9	31.0	30.0	30.5	10.0	30.0	31.0	27.3	31.0	**1,339.9**
H2O	2022	235.2	92.3	121.3	102.9	53.0	26.9	132.9	32.4	136.9	126.0	612.6	939.8	**9,280.0**
OIL	2022	89.6	35.6	8.3	2.7	15.2	19.1	19.1	3.0	5.0	9.4	10.7	25.7	**7,915.3**

Licence **11078** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.2	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**1,611.9**
H2O	2023	110.4	92.0	78.9	77.6	34.2	13.8	12.1	0.0	0.0	0.0	0.0	0.0	**3,002.2**
OIL	2023	127.1	123.3	94.7	77.4	65.1	71.3	72.4	0.0	0.0	0.0	0.0	0.0	**9,962.5**
DAY	2022	31.0	26.8	31.0	28.1	31.0	30.0	30.9	31.0	29.8	31.0	30.0	30.5	**1,406.3**
H2O	2022	138.7	80.8	75.6	37.8	55.0	51.1	57.3	60.8	79.6	127.9	133.5	135.6	**2,583.2**
OIL	2022	184.8	141.0	146.1	140.7	158.1	146.0	149.8	139.0	190.4	170.1	141.5	142.4	**9,331.2**

Licence **11079** Well Name **Kola Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-28-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	29.8	31.0	29.4	30.9	0.0	0.0	0.0	0.0	0.0	**1,642.4**
H2O	2023	518.2	436.1	502.1	439.2	431.6	425.5	443.7	0.0	0.0	0.0	0.0	0.0	**31,166.1**
OIL	2023	55.9	46.7	53.8	35.5	32.2	45.0	37.9	0.0	0.0	0.0	0.0	0.0	**4,598.0**
DAY	2022	31.0	28.0	30.6	27.5	28.8	25.5	30.8	30.3	30.0	31.0	30.0	31.0	**1,432.8**
H2O	2022	737.8	652.6	696.3	595.4	622.6	549.1	633.5	591.3	585.2	588.4	544.9	534.8	**27,969.7**
OIL	2022	53.7	49.2	51.3	48.9	51.7	42.7	48.9	51.9	53.8	49.7	47.7	50.6	**4,291.0**

Licence **11080** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11080** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	29.3	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,696.9**
H2O	2023	33.7	39.3	65.2	59.9	65.4	64.3	53.8	0.0	0.0	0.0	0.0	0.0	**5,274.2**
OIL	2023	209.3	196.4	240.4	231.7	241.2	224.5	244.5	0.0	0.0	0.0	0.0	0.0	**25,421.7**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,486.8**
H2O	2022	84.4	71.2	58.3	33.7	29.7	67.9	75.1	66.1	65.2	61.6	51.9	51.4	**4,892.6**
OIL	2022	311.4	255.2	294.1	280.1	318.0	289.8	263.5	213.4	197.8	195.5	183.5	194.6	**23,833.7**

Licence **11081** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	29.2	29.8	28.9	13.5	0.0	0.0	0.0	0.0	0.0	**1,594.1**
H2O	2023	168.4	159.2	189.9	177.3	191.4	221.7	98.0	0.0	0.0	0.0	0.0	0.0	**9,720.5**
OIL	2023	34.8	33.2	43.7	40.2	40.7	41.4	20.2	0.0	0.0	0.0	0.0	0.0	**3,680.7**
DAY	2022	29.3	28.0	31.0	30.0	29.3	30.0	31.0	30.7	30.0	27.8	30.0	31.0	**1,402.9**
H2O	2022	237.5	221.5	249.1	232.0	231.7	249.4	247.2	232.3	236.8	220.8	159.8	170.1	**8,514.6**
OIL	2022	60.6	58.3	62.8	68.2	70.3	69.0	69.0	65.0	67.6	61.8	41.2	37.2	**3,426.5**

UWI **100.06-32-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11082** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.2	27.5	28.8	26.8	29.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,622.4**
H2O	2023	231.3	215.5	480.1	674.5	610.8	659.5	719.3	0.0	0.0	0.0	0.0	0.0	**9,568.9**
OIL	2023	19.2	13.5	0.0	3.9	26.0	28.2	30.3	0.0	0.0	0.0	0.0	0.0	**17,110.9**
DAY	2022	31.0	27.8	30.5	28.1	29.0	29.8	30.9	31.0	29.8	31.0	29.5	31.0	**1,421.4**
H2O	2022	75.2	47.6	126.6	310.1	324.8	352.6	249.3	271.2	237.7	234.2	214.3	233.1	**5,977.9**
OIL	2022	416.9	328.7	310.1	190.3	89.4	100.1	253.5	189.4	182.2	195.7	147.8	83.2	**16,989.8**

Licence **11083** Well Name **Tundra Daly Sinclair Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **100.06-36-006-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole QQ** Field Code **1** Pool Code **59QQ** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.9**
H2O	2023	1895.0	786.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,710.8**
OIL	2023	47.5	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,272.2**
DAY	2022	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.1	31.0	**517.4**
H2O	2022	2150.1	1909.1	1140.8	0.0	0.0	0.0	0.0	0.0	0.0	310.6	1923.7	2048.3	**24,029.0**
OIL	2022	43.4	44.9	28.7	0.0	0.0	0.0	0.0	0.0	0.0	12.9	75.3	66.2	**1,202.5**

Licence **11084** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,598.9**
H2O	2023	178.2	99.6	41.7	16.1	10.4	27.6	28.2	0.0	0.0	0.0	0.0	0.0	**11,071.5**
OIL	2023	66.1	39.3	16.8	9.0	7.2	6.1	5.9	0.0	0.0	0.0	0.0	0.0	**5,468.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	19.0	31.0	27.0	31.0	**1,386.9**

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Licence **11084** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	76.4	75.1	81.8	60.9	65.8	270.1	275.7	159.5	93.0	59.3	42.3	157.6	**10,669.7**
OIL	2022	27.4	25.4	27.2	27.9	27.3	23.7	23.5	16.0	18.6	36.1	31.4	67.8	**5,318.2**

Licence **11085** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	25.0	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,618.0**
H2O	2023	127.4	116.2	142.8	140.5	144.0	139.6	150.8	0.0	0.0	0.0	0.0	0.0	**14,184.6**
OIL	2023	26.3	23.0	28.2	27.0	27.9	27.1	27.4	0.0	0.0	0.0	0.0	0.0	**5,908.6**
DAY	2022	31.0	28.0	27.4	27.9	30.8	30.0	30.8	30.3	28.0	31.0	30.0	25.0	**1,413.5**
H2O	2022	150.3	136.8	137.1	137.7	150.4	145.2	145.1	135.4	135.1	155.4	149.4	122.4	**13,223.3**
OIL	2022	31.8	30.3	29.6	30.4	32.8	31.7	30.8	23.7	25.4	30.1	29.9	25.5	**5,721.7**

Licence **11086** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,633.9**
H2O	2023	2.8	2.5	3.5	4.2	5.2	3.9	3.7	0.0	0.0	0.0	0.0	0.0	**610.7**
OIL	2023	56.1	46.3	43.7	42.5	46.2	35.6	35.3	0.0	0.0	0.0	0.0	0.0	**5,338.5**
DAY	2022	30.7	28.0	31.0	28.5	30.8	30.0	30.9	30.8	30.0	31.0	30.0	31.0	**1,422.6**
H2O	2022	3.3	2.7	3.0	2.7	2.9	1.5	2.3	2.5	2.5	2.7	2.8	2.8	**584.9**
OIL	2022	43.6	40.8	48.5	51.0	50.7	36.6	47.0	42.1	41.8	46.5	52.1	55.0	**5,032.8**

Licence **11087** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.4	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,515.5**
H2O	2023	232.5	197.7	214.4	193.9	197.5	192.6	177.5	0.0	0.0	0.0	0.0	0.0	**10,873.4**
OIL	2023	62.1	67.7	77.9	83.1	85.8	95.9	101.3	0.0	0.0	0.0	0.0	0.0	**5,918.9**
DAY	2022	31.0	27.5	31.0	29.5	29.7	29.6	26.5	31.0	30.0	31.0	29.7	31.0	**1,305.6**
H2O	2022	239.2	223.7	261.3	249.1	222.4	236.5	186.4	207.1	221.9	195.6	209.9	233.5	**9,467.3**
OIL	2022	105.2	86.3	93.3	88.2	86.8	53.6	51.6	70.5	88.2	84.8	59.6	57.5	**5,345.1**

Licence **11088** Well Name **Tundra East McAuley HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-18-015-28W1.00** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.0	28.0	30.0	31.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**1,505.5**
H2O	2023	47.1	49.7	43.4	54.7	50.7	52.4	51.4	0.0	0.0	0.0	0.0	0.0	**2,822.9**
OIL	2023	33.5	12.7	45.6	29.6	31.0	25.1	31.0	0.0	0.0	0.0	0.0	0.0	**2,536.0**
DAY	2022	18.8	25.7	29.9	30.0	30.9	29.0	21.2	31.0	29.9	30.9	26.9	31.0	**1,300.6**
H2O	2022	55.4	38.8	61.6	48.6	47.8	47.7	46.6	52.1	54.0	47.1	50.3	48.3	**2,473.5**
OIL	2022	44.6	31.2	37.9	40.4	36.7	37.8	32.0	37.3	30.5	35.9	31.2	35.7	**2,327.5**

UWI **100.15-18-015-28W1.02** Field Name **Other Areas** Pool Name **BAKKEN-TORQUAY TT** Field Code **99** Pool Code **62TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**

Licence **11089** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **11089** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.4**
GAS	2023	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2023	95.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,805.9**
OIL	2023	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,699.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	9.0	31.0	**1,171.4**
GAS	2022	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	**3.0**
H2O	2022	89.1	81.7	63.0	71.6	81.4	64.6	101.0	132.5	104.4	78.1	269.9	257.4	**8,710.3**
OIL	2022	207.6	98.1	77.0	69.9	43.7	43.0	67.4	2.0	20.1	19.1	4.4	52.0	**4,679.9**

Licence **11090** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	30.0	27.0	23.3	31.0	0.0	0.0	0.0	0.0	0.0	**1,591.3**
H2O	2023	1120.4	1038.8	1084.8	1162.0	997.5	776.5	1146.1	0.0	0.0	0.0	0.0	0.0	**71,222.7**
OIL	2023	82.4	46.4	78.1	54.2	53.3	59.4	38.0	0.0	0.0	0.0	0.0	0.0	**5,560.4**
DAY	2022	29.6	28.0	28.7	29.7	29.7	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,390.5**
H2O	2022	1569.3	0.0	1430.7	1401.2	1305.1	1205.1	1230.2	1227.8	1116.9	1181.3	1112.3	1138.6	**63,896.6**
OIL	2022	145.7	81.0	31.1	101.5	115.7	103.5	105.7	98.8	68.7	36.6	70.9	85.6	**5,148.6**

UWI **100.08-06-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11091** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**

Licence **11092** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,141.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.6**

Licence **11093** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.3	30.0	30.5	27.8	29.3	0.0	0.0	0.0	0.0	0.0	**1,600.5**
H2O	2023	134.6	125.0	107.0	124.8	128.9	114.1	115.7	0.0	0.0	0.0	0.0	0.0	**4,367.1**
OIL	2023	24.3	21.6	18.3	28.4	18.4	15.7	15.7	0.0	0.0	0.0	0.0	0.0	**3,873.1**
DAY	2022	30.8	27.4	30.8	29.3	30.3	25.3	28.8	31.0	30.0	23.7	28.4	30.8	**1,393.7**
H2O	2022	25.7	25.0	18.1	12.4	9.3	5.8	11.0	79.8	100.9	79.4	108.6	138.6	**3,517.0**
OIL	2022	27.1	28.6	20.2	17.8	13.0	7.7	10.3	75.1	105.1	50.6	56.4	35.6	**3,730.7**

Licence **11094** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

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Licence **11094** Well Name **Waskada Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,534.0**
WIN	2023	797.7	679.0	705.3	657.8	660.4	619.7	609.6	0.0	0.0	0.0	0.0	0.0	**13,815.1**
DAY	2022	17.8	0.0	4.0	28.0	30.0	29.0	31.0	31.0	30.0	12.0	30.0	31.0	**1,322.0**
H2O	2022	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.5**
OIL	2022	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.0**
WIN	2022	0.0	0.0	79.0	546.5	1274.1	1427.9	1470.3	1206.5	943.1	231.4	1035.7	871.1	**9,085.6**

Licence **11095** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.8	30.3	29.8	19.3	28.8	27.9	0.0	0.0	0.0	0.0	0.0	**1,626.9**
H2O	2023	145.5	108.1	109.3	90.0	43.5	54.1	317.5	0.0	0.0	0.0	0.0	0.0	**13,835.2**
OIL	2023	42.4	54.9	43.3	32.8	25.1	35.9	119.0	0.0	0.0	0.0	0.0	0.0	**9,846.2**
DAY	2022	29.8	27.3	28.7	29.3	29.2	29.8	29.3	30.8	29.8	30.3	27.8	30.8	**1,432.3**
H2O	2022	129.8	237.4	218.1	145.1	133.3	111.4	102.5	97.7	94.4	116.5	165.3	200.4	**12,967.2**
OIL	2022	97.2	133.7	144.0	148.5	104.9	120.8	114.6	52.4	29.8	95.2	81.3	39.0	**9,492.8**

Licence **11096** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	29.8	29.8	30.1	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**1,295.1**
H2O	2023	158.3	161.3	181.2	195.4	197.5	194.1	165.7	0.0	0.0	0.0	0.0	0.0	**14,050.5**
OIL	2023	44.4	40.5	41.1	40.8	41.9	40.0	37.2	0.0	0.0	0.0	0.0	0.0	**8,522.8**
DAY	2022	28.8	21.3	29.7	29.2	31.0	29.8	29.0	30.8	29.8	30.6	29.8	30.7	**1,087.2**
H2O	2022	234.7	147.8	334.8	328.5	278.7	228.2	239.9	225.4	221.4	168.5	176.2	164.2	**12,797.0**
OIL	2022	65.5	46.4	60.0	42.7	71.8	60.2	61.6	48.6	79.3	50.7	42.6	44.1	**8,236.9**

Licence **11097** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-32-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.8	30.8	29.7	29.8	0.0	0.0	0.0	0.0	0.0	**1,246.8**
H2O	2023	729.1	656.1	547.9	576.6	619.7	603.2	644.5	0.0	0.0	0.0	0.0	0.0	**32,911.0**
OIL	2023	39.1	30.1	12.2	17.1	20.4	18.7	26.2	0.0	0.0	0.0	0.0	0.0	**3,470.9**
DAY	2022	17.2	10.8	29.7	29.2	31.0	29.8	15.9	31.0	29.7	30.7	29.8	30.7	**1,037.1**
H2O	2022	263.3	178.3	764.3	534.1	754.0	635.5	350.9	635.5	662.3	608.4	543.8	667.6	**28,533.9**
OIL	2022	9.9	9.3	43.0	39.9	16.8	34.8	2.2	21.8	29.3	18.7	26.7	15.6	**3,307.1**

Licence **11098** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-20-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,395.2**
H2O	2023	1.7	1.5	1.7	1.6	1.7	1.7	4.1	0.0	0.0	0.0	0.0	0.0	**5,653.1**
OIL	2023	13.7	12.2	13.8	13.6	13.9	12.9	19.1	0.0	0.0	0.0	0.0	0.0	**2,607.1**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**1,184.2**
H2O	2022	29.6	25.4	18.6	28.0	55.9	54.7	35.4	31.0	7.5	4.3	1.3	1.5	**5,639.1**
OIL	2022	26.1	21.7	16.5	28.1	60.8	57.6	33.8	29.1	17.4	22.4	21.6	15.8	**2,507.9**

Licence **11099** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11099** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.10-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	24.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,427.6**
WIN	2023	0.0	0.0	0.0	572.5	721.7	712.7	731.5	0.0	0.0	0.0	0.0	0.0	**12,401.9**
DAY	2022	31.0	26.0	29.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,311.6**
WIN	2022	768.7	622.8	740.6	622.9	760.4	726.1	734.5	754.6	720.6	758.6	742.8	475.0	**9,663.5**

Licence **11100** Well Name **Daly Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,561.5**
WIN	2023	754.6	691.9	758.9	684.2	742.5	738.6	751.1	0.0	0.0	0.0	0.0	0.0	**15,171.8**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,349.5**
WIN	2022	766.6	675.8	780.3	622.5	752.1	718.7	724.7	759.4	729.5	765.2	755.5	765.5	**10,050.0**

Licence **11101** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,619.9**
H2O	2023	36.7	29.0	32.6	36.1	23.9	20.2	20.4	0.0	0.0	0.0	0.0	0.0	**1,676.4**
OIL	2023	68.2	54.0	60.5	67.0	56.0	46.8	47.7	0.0	0.0	0.0	0.0	0.0	**10,945.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.9**
H2O	2022	0.0	0.0	0.8	28.8	16.0	14.0	17.5	57.1	33.8	44.0	36.8	34.0	**1,477.5**
OIL	2022	94.4	89.0	70.3	67.2	68.5	59.5	47.5	154.3	117.2	66.0	68.2	63.1	**10,545.2**

Licence **11103** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	29.2	30.8	0.0	0.0	0.0	0.0	0.0	**1,619.8**
H2O	2023	22.1	17.6	19.2	19.6	22.2	15.1	19.7	0.0	0.0	0.0	0.0	0.0	**3,640.4**
OIL	2023	53.8	51.8	56.9	43.2	47.7	38.8	40.8	0.0	0.0	0.0	0.0	0.0	**6,447.0**
DAY	2022	31.0	27.0	30.8	27.2	31.0	29.8	30.9	31.0	30.0	31.0	29.0	31.0	**1,409.6**
H2O	2022	29.9	17.0	23.4	28.0	29.6	30.1	29.1	24.4	21.9	17.0	23.0	26.0	**3,504.9**
OIL	2022	58.5	48.1	57.4	46.2	44.8	45.1	47.6	50.5	51.0	63.4	54.9	53.9	**6,114.0**

Licence **11104** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-21-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	25.9	29.2	21.6	30.7	25.7	30.9	0.0	0.0	0.0	0.0	0.0	**1,613.7**
H2O	2023	1054.1	903.5	1013.8	749.0	1045.2	928.1	1195.7	0.0	0.0	0.0	0.0	0.0	**66,939.4**
OIL	2023	105.8	91.0	102.1	81.1	119.7	94.5	109.2	0.0	0.0	0.0	0.0	0.0	**8,550.9**
DAY	2022	30.1	28.0	30.1	27.0	30.5	30.0	30.8	30.1	30.0	31.0	30.0	31.0	**1,420.4**
H2O	2022	1148.2	1067.1	1168.6	1030.6	1182.2	1222.4	1222.4	1158.3	1167.3	1177.1	1128.9	1135.3	**60,050.0**
OIL	2022	119.0	105.9	109.0	97.5	110.0	113.0	113.4	102.3	103.1	103.3	102.3	107.2	**7,847.5**

Licence **11105** Well Name **Daly Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,577.2**
H2O	2023	672.9	561.8	578.2	575.2	571.9	575.4	578.8	0.0	0.0	0.0	0.0	0.0	**45,588.9**
OIL	2023	176.4	190.1	196.7	165.9	168.8	164.7	170.8	0.0	0.0	0.0	0.0	0.0	**10,044.7**
DAY	2022	28.8	28.0	31.0	28.7	31.0	25.8	29.7	31.0	30.0	30.4	30.0	31.0	**1,366.4**

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Licence **11105** Well Name **Daly Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	842.8	795.6	834.2	752.1	814.4	667.2	812.7	802.8	774.8	870.7	808.9	707.8	**41,474.7**
OIL	2022	148.4	139.1	150.9	156.6	177.7	151.7	148.2	191.3	200.1	139.4	154.3	156.7	**8,811.3**

Licence **11106** Well Name **Daly Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	16.5	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,562.2**
H2O	2023	683.7	558.0	408.5	811.4	633.1	542.4	544.6	0.0	0.0	0.0	0.0	0.0	**41,092.6**
OIL	2023	149.9	164.1	85.8	140.2	160.1	148.6	141.9	0.0	0.0	0.0	0.0	0.0	**12,888.3**
DAY	2022	29.5	28.0	31.0	28.5	31.0	25.8	31.0	31.0	30.0	31.0	30.0	30.3	**1,364.7**
H2O	2022	830.5	739.1	788.1	754.7	830.6	700.7	869.0	848.8	821.1	799.5	775.9	707.4	**36,910.9**
OIL	2022	152.0	158.8	165.0	137.4	149.6	106.8	149.8	147.6	138.0	150.8	140.9	126.9	**11,897.7**

Licence **11107** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	29.8	30.0	27.6	30.3	0.0	0.0	0.0	0.0	0.0	**1,218.3**
H2O	2023	122.2	111.5	121.7	120.9	118.0	101.8	100.6	0.0	0.0	0.0	0.0	0.0	**8,801.3**
OIL	2023	58.2	53.8	49.5	48.5	44.6	38.2	35.3	0.0	0.0	0.0	0.0	0.0	**5,512.1**
DAY	2022	29.2	27.4	29.3	18.0	0.0	21.8	27.3	30.8	26.0	30.8	28.8	30.2	**1,010.7**
H2O	2022	132.5	170.8	177.0	81.7	0.0	90.2	112.6	125.9	105.7	186.4	161.5	149.0	**8,004.6**
OIL	2022	68.1	98.8	113.0	38.6	0.0	8.2	46.6	48.3	40.7	72.2	59.7	61.3	**5,184.0**

Licence **11108** Well Name **Waskada Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-07-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	29.8	30.0	27.6	29.8	0.0	0.0	0.0	0.0	0.0	**1,286.8**
H2O	2023	153.5	128.4	141.8	141.5	140.6	125.2	129.1	0.0	0.0	0.0	0.0	0.0	**10,267.6**
OIL	2023	55.0	52.9	55.8	51.3	48.7	45.3	32.2	0.0	0.0	0.0	0.0	0.0	**5,350.4**
DAY	2022	30.8	25.2	24.0	29.3	29.6	29.7	27.9	30.8	29.8	30.8	28.8	29.8	**1,079.9**
H2O	2022	163.4	146.2	138.3	242.3	180.2	171.4	161.4	165.3	188.2	162.8	151.1	145.2	**9,307.5**
OIL	2022	61.9	53.5	33.5	78.0	77.0	74.3	67.2	68.4	110.7	88.4	81.1	74.6	**5,009.2**

Licence **11109** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-32-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,609.8**
H2O	2023	991.2	1064.0	1209.8	1278.2	1243.3	1390.4	1379.1	0.0	0.0	0.0	0.0	0.0	**59,338.3**
OIL	2023	68.5	75.7	123.9	143.6	166.1	185.0	180.5	0.0	0.0	0.0	0.0	0.0	**7,503.9**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	14.8	**1,404.8**
H2O	2022	900.0	811.6	977.3	971.6	872.7	372.0	813.8	1084.3	1094.2	1107.2	1036.6	529.7	**50,782.3**
OIL	2022	50.3	42.3	37.8	34.7	33.4	52.4	73.5	92.6	93.6	105.3	95.3	45.1	**6,560.6**

Licence **11110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	18.0	26.0	30.8	13.8	29.6	0.0	0.0	0.0	0.0	0.0	**1,260.0**
H2O	2023	2268.1	3629.8	2470.3	3237.5	3727.9	1547.4	3212.5	0.0	0.0	0.0	0.0	0.0	**119,964.2**
OIL	2023	10.9	8.9	5.8	8.9	10.0	2.9	7.0	0.0	0.0	0.0	0.0	0.0	**747.8**
DAY	2022	31.0	28.0	31.0	29.7	31.0	30.0	30.6	31.0	30.0	29.3	30.0	31.0	**1,082.8**

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Licence **11110** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-02-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	3326.8	3187.1	3729.3	3375.8	3446.3	2731.5	3421.3	3512.8	3073.2	2731.5	3325.0	4170.5	**99,870.7**
OIL	2022	13.3	12.7	14.8	12.7	15.3	13.3	13.7	12.4	11.5	10.3	11.7	12.2	**693.4**

UWI **102.05-02-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11111** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,623.9**
H2O	2023	12.2	8.8	4.8	4.5	4.8	6.4	8.1	0.0	0.0	0.0	0.0	0.0	**873.5**
OIL	2023	102.6	89.2	81.5	80.3	80.5	60.7	70.2	0.0	0.0	0.0	0.0	0.0	**7,608.7**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,412.9**
H2O	2022	4.1	4.3	5.7	6.1	9.4	7.9	7.6	7.7	7.7	10.8	6.3	3.1	**823.9**
OIL	2022	70.2	72.2	96.0	82.4	78.3	74.7	77.9	79.4	73.8	83.5	67.5	54.2	**7,043.7**

Licence **11112** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-17-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,629.4**
H2O	2023	159.7	135.4	154.5	146.3	131.8	77.4	80.5	0.0	0.0	0.0	0.0	0.0	**12,690.2**
OIL	2023	69.1	61.1	67.0	64.0	62.2	70.1	70.4	0.0	0.0	0.0	0.0	0.0	**6,672.2**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,418.4**
H2O	2022	126.8	116.6	128.9	115.7	149.1	140.7	139.2	139.7	139.0	145.2	141.4	146.0	**11,804.6**
OIL	2022	52.1	45.9	56.7	55.1	68.1	63.4	59.5	59.7	62.6	65.7	60.6	58.1	**6,208.3**

Licence **11113** Well Name **Tundra Daly Sinclair SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.05-06-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Silurian (Interlake)** Field Code **1** Pool Code **79** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	5.0	15.0	19.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
WIN	2023	35292.0	21860.4	621.5	340.2	586.9	2252.0	28428.3	0.0	0.0	0.0	0.0	0.0	**1,892,822.3**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,003.0**
WIN	2022	52789.0	49164.0	53442.0	51806.0	56464.0	51566.0	53819.0	54886.0	52456.0	40839.0	27055.0	30906.0	**1,803,441.0**

UWI **100.05-06-011-28W1.02** Field Name **Daly Sinclair** Pool Name **Ordovician Undifferentiated** Field Code **1** Pool Code **89** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-06-011-28W1.03** Field Name **Daly Sinclair** Pool Name **Cambrian (Deadwood)** Field Code **1** Pool Code **90** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **100.05-06-011-28W1.04** Field Name **Daly Sinclair** Pool Name **Precambrian** Field Code **1** Pool Code **99** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11114** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11114** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.0	30.3	28.5	26.5	30.5	16.0	31.0	9.3	0.0	**1,276.8**
H2O	2022	2937.1	2812.2	3253.7	2945.1	2843.1	3101.8	2727.5	3043.5	1888.1	2942.4	890.7	0.0	**99,059.0**
OIL	2022	40.8	42.3	30.1	27.0	28.6	10.0	2.5	2.9	1.5	3.0	0.5	0.0	**3,835.0**

UWI **103.09-16-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11115** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.9	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,489.5**
H2O	2023	400.8	285.4	285.9	247.5	213.8	178.2	194.7	0.0	0.0	0.0	0.0	0.0	**13,042.2**
OIL	2023	30.8	33.8	37.0	20.2	20.0	18.9	21.2	0.0	0.0	0.0	0.0	0.0	**5,859.7**
DAY	2022	30.9	26.5	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.7	29.5	**1,280.5**
H2O	2022	202.5	245.6	325.6	275.7	228.3	227.8	227.1	268.2	397.6	449.9	431.8	398.0	**11,235.9**
OIL	2022	50.4	45.7	70.9	69.4	63.3	59.6	58.7	56.5	47.4	48.2	34.3	32.8	**5,677.8**

Licence **11116** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,461.4**
H2O	2023	125.8	101.9	114.5	124.2	117.1	103.5	107.7	0.0	0.0	0.0	0.0	0.0	**10,782.3**
OIL	2023	94.0	92.1	105.1	101.4	100.5	85.5	71.3	0.0	0.0	0.0	0.0	0.0	**8,081.9**
DAY	2022	26.7	27.8	31.0	29.4	31.0	30.0	31.0	29.9	29.8	31.0	29.9	30.3	**1,252.6**
H2O	2022	289.2	273.5	272.5	244.6	209.3	224.4	231.9	216.9	156.3	174.7	152.1	133.7	**9,987.6**
OIL	2022	92.4	65.3	67.3	61.6	58.0	58.6	59.8	70.6	91.8	95.6	85.7	87.5	**7,432.0**

Licence **11117** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-18-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.3	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,557.1**
H2O	2023	133.1	114.4	140.5	131.4	128.9	113.8	124.2	0.0	0.0	0.0	0.0	0.0	**20,642.5**
OIL	2023	28.7	26.1	31.7	27.0	27.7	24.1	26.8	0.0	0.0	0.0	0.0	0.0	**10,668.0**
DAY	2022	28.3	27.5	31.0	29.4	31.0	30.0	30.5	30.8	27.0	31.0	29.9	29.4	**1,348.5**
H2O	2022	330.2	323.2	316.5	285.8	267.2	242.8	245.0	175.4	205.9	314.0	231.0	182.6	**19,756.2**
OIL	2022	115.6	99.6	108.3	100.1	93.6	70.0	59.3	46.6	30.1	20.7	12.1	11.7	**10,475.9**

Licence **11118** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	30.5	0.0	0.0	0.0	0.0	0.0	**1,569.6**
H2O	2023	60.0	51.5	57.4	41.4	40.5	37.1	34.2	0.0	0.0	0.0	0.0	0.0	**3,258.1**
OIL	2023	112.6	103.0	118.3	111.8	115.2	104.2	107.1	0.0	0.0	0.0	0.0	0.0	**10,827.3**
DAY	2022	30.2	27.8	31.0	29.4	31.0	30.0	31.0	30.8	21.6	29.1	30.0	30.3	**1,361.0**
H2O	2022	13.6	17.3	24.7	21.7	19.5	19.0	18.4	14.9	17.9	68.3	63.0	60.1	**2,936.0**
OIL	2022	171.7	164.7	178.4	165.7	175.0	162.2	171.1	151.9	85.2	102.5	120.7	120.2	**10,055.1**

Licence **11119** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11119** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,576.4**
H2O	2023	120.5	110.6	109.5	104.9	105.7	101.1	103.5	0.0	0.0	0.0	0.0	0.0	**11,298.6**
OIL	2023	183.9	159.1	159.5	139.1	146.9	135.3	140.0	0.0	0.0	0.0	0.0	0.0	**11,373.0**
DAY	2022	28.2	28.0	31.0	29.4	31.0	30.0	31.0	30.8	29.0	29.1	29.9	29.0	**1,367.3**
H2O	2022	44.0	46.6	62.1	55.9	51.2	49.0	49.9	46.3	94.4	175.4	128.2	111.1	**10,542.8**
OIL	2022	136.9	131.5	130.6	119.6	120.4	109.0	109.6	111.5	117.0	200.8	185.3	176.8	**10,309.2**

Licence **11120** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-13-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	28.0	30.5	29.8	28.8	12.0	22.3	0.0	0.0	0.0	0.0	0.0	**1,581.6**
H2O	2023	1177.7	1208.6	1275.8	1277.2	1203.6	473.1	853.3	0.0	0.0	0.0	0.0	0.0	**68,916.0**
OIL	2023	87.3	40.0	33.9	71.0	32.2	21.2	45.6	0.0	0.0	0.0	0.0	0.0	**4,644.4**
DAY	2022	29.5	26.3	30.5	27.2	31.0	29.7	31.0	25.3	14.5	31.0	21.0	31.0	**1,400.0**
H2O	2022	1159.5	1222.8	1425.5	1284.1	1496.3	1385.5	1423.3	1167.2	734.9	1372.9	967.0	1274.0	**61,446.7**
OIL	2022	24.7	21.7	24.8	23.1	37.6	38.5	41.2	30.2	16.6	73.8	28.2	74.3	**4,313.2**

Licence **11121** Well Name **Surge North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-21-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.9	30.7	30.0	30.9	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**1,576.0**
H2O	2023	11481.4	10220.4	10937.2	10468.2	11203.4	10708.7	10929.9	0.0	0.0	0.0	0.0	0.0	**593,352.1**
OIL	2023	50.8	36.9	40.3	39.3	39.9	36.8	40.2	0.0	0.0	0.0	0.0	0.0	**7,403.6**
DAY	2022	26.8	28.0	31.0	24.3	31.0	29.3	30.5	29.2	29.8	30.8	30.0	28.2	**1,365.1**
H2O	2022	10252.0	12326.1	14660.8	11401.4	65.8	13815.0	14772.8	16464.0	14795.8	11577.1	10961.7	10494.9	**517,402.9**
OIL	2022	69.9	65.2	72.8	55.4	14.2	69.3	67.3	65.8	66.0	55.4	51.5	56.1	**7,119.4**

Licence **11122** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.4	29.5	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,581.9**
H2O	2023	499.4	511.5	566.9	533.6	525.9	550.0	509.0	0.0	0.0	0.0	0.0	0.0	**34,805.3**
OIL	2023	53.1	53.9	59.5	53.1	53.1	52.5	54.5	0.0	0.0	0.0	0.0	0.0	**3,747.9**
DAY	2022	31.0	27.0	31.0	30.0	31.0	29.2	26.5	31.0	30.0	31.0	25.7	14.0	**1,372.0**
H2O	2022	569.5	515.4	619.1	600.4	576.4	637.5	541.8	567.9	602.2	513.7	422.3	224.2	**31,109.0**
OIL	2022	66.0	55.2	64.2	61.6	61.7	52.1	44.5	53.3	45.8	47.9	30.8	23.4	**3,368.2**

Licence **11123** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-22-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	19.7	0.0	0.0	0.0	0.0	0.0	**1,586.9**
H2O	2023	1195.6	1230.0	1422.4	1371.7	1493.3	1371.6	935.0	0.0	0.0	0.0	0.0	0.0	**62,164.8**
OIL	2023	38.7	31.8	47.1	76.3	88.9	77.9	43.4	0.0	0.0	0.0	0.0	0.0	**7,486.1**
DAY	2022	28.0	20.8	30.7	28.3	31.0	29.8	31.0	31.0	28.5	31.0	30.0	31.0	**1,386.9**
H2O	2022	543.9	450.7	660.8	592.8	627.5	506.3	529.4	481.6	720.7	956.6	1360.6	1334.4	**53,145.2**
OIL	2022	55.7	13.3	3.1	3.4	3.9	5.6	6.1	7.6	24.5	31.5	42.6	41.1	**7,082.0**

Licence **11124** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11124** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	29.0	29.7	30.8	29.9	30.8	0.0	0.0	0.0	0.0	0.0	**1,519.6**
H2O	2023	554.1	477.9	515.4	513.7	539.6	486.9	423.3	0.0	0.0	0.0	0.0	0.0	**21,929.3**
OIL	2023	102.5	88.7	89.7	81.9	85.5	82.3	85.5	0.0	0.0	0.0	0.0	0.0	**4,646.5**
DAY	2022	30.7	28.0	29.4	29.3	30.8	29.8	30.9	30.9	30.0	30.9	29.9	31.0	**1,310.5**
H2O	2022	463.3	392.1	496.4	514.0	651.8	706.5	922.5	943.5	927.1	807.2	738.1	620.1	**18,418.4**
OIL	2022	50.6	55.1	73.4	69.7	129.3	128.9	185.3	138.1	133.0	125.1	118.7	108.5	**4,030.4**

Licence **11125** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-35-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**1,505.7**
H2O	2023	1224.1	1543.4	1763.6	1646.9	1558.8	1635.4	1425.2	0.0	0.0	0.0	0.0	0.0	**63,768.4**
OIL	2023	31.4	0.0	0.0	0.0	0.0	13.8	15.1	0.0	0.0	0.0	0.0	0.0	**5,547.4**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.3	29.4	31.0	30.0	31.0	30.0	31.0	**1,297.2**
H2O	2022	144.4	129.5	125.7	118.0	119.4	109.2	103.5	108.3	89.4	102.0	109.6	83.0	**52,971.0**
OIL	2022	94.8	94.2	110.6	105.5	104.7	92.5	89.1	98.9	97.8	105.9	91.7	93.0	**5,487.1**

UWI **102.02-35-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11126** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	16.0	26.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**781.9**
H2O	2023	7.5	6.8	8.2	6.0	7.0	6.5	6.7	0.0	0.0	0.0	0.0	0.0	**206.4**
OIL	2023	17.5	15.8	19.3	14.0	16.0	15.1	15.7	0.0	0.0	0.0	0.0	0.0	**1,041.6**
DAY	2022	0.0	0.0	0.0	27.9	31.0	30.0	31.0	29.0	30.0	31.0	29.0	29.0	**591.9**
H2O	2022	0.0	0.0	0.0	59.6	17.4	12.9	12.5	10.5	9.8	7.9	8.0	6.3	**157.7**
OIL	2022	0.0	0.0	0.0	57.1	40.6	30.1	29.0	24.6	23.1	18.1	18.5	14.7	**928.2**

Licence **11127** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.16-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.1	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,519.8**
H2O	2023	2.0	0.8	0.4	1.2	4.2	3.5	2.5	0.0	0.0	0.0	0.0	0.0	**1,541.7**
OIL	2023	61.2	66.0	70.5	61.8	71.3	67.8	68.2	0.0	0.0	0.0	0.0	0.0	**8,173.2**
DAY	2022	31.0	28.0	31.0	27.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,309.7**
H2O	2022	7.0	6.8	8.7	5.5	4.2	4.5	2.9	1.3	1.7	2.9	1.2	1.4	**1,527.1**
OIL	2022	103.3	80.6	86.7	81.9	88.3	82.0	82.0	100.3	74.8	76.7	67.6	66.7	**7,706.4**

Licence **11128** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.9	31.0	29.8	31.0	26.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,553.9**
H2O	2023	431.7	360.7	394.6	415.2	388.4	329.2	401.6	0.0	0.0	0.0	0.0	0.0	**25,913.0**
OIL	2023	90.7	79.9	88.9	84.9	79.9	63.8	55.7	0.0	0.0	0.0	0.0	0.0	**7,490.7**
DAY	2022	29.5	27.8	31.0	29.4	31.0	30.0	31.0	30.8	26.4	31.0	29.7	29.8	**1,346.2**

Manitoba Production
2022 To 2023

Licence **11128** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	312.0	358.6	391.8	362.5	366.3	360.7	374.2	345.6	384.2	521.1	442.3	422.7	**23,191.6**
OIL	2022	173.4	125.0	136.3	125.9	124.1	112.6	115.2	116.6	97.8	71.6	65.4	77.3	**6,946.9**

Licence **11129** Well Name **South Pierson Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-16-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	26.5	30.0	0.0	0.0	0.0	0.0	0.0	**1,545.0**
H2O	2023	84.1	71.9	80.1	80.5	81.3	67.1	74.6	0.0	0.0	0.0	0.0	0.0	**7,640.0**
OIL	2023	198.5	181.4	206.3	193.7	189.8	152.6	166.4	0.0	0.0	0.0	0.0	0.0	**15,700.2**
DAY	2022	29.9	28.0	31.0	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.9	30.3	**1,337.9**
H2O	2022	175.5	138.9	146.6	127.2	120.7	118.0	114.8	101.4	99.6	108.8	112.8	99.7	**7,100.4**
OIL	2022	266.8	224.9	236.5	209.1	218.2	201.0	201.4	203.3	200.6	197.1	181.0	186.5	**14,411.5**

Licence **11130** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,397.5**
H2O	2023	39.7	17.1	19.5	14.0	19.2	5.8	4.6	0.0	0.0	0.0	0.0	0.0	**4,080.6**
OIL	2023	29.8	3.0	4.3	6.8	11.4	5.6	4.7	0.0	0.0	0.0	0.0	0.0	**5,254.1**
DAY	2022	12.0	11.5	25.0	20.3	0.0	0.0	7.0	31.0	27.3	19.0	30.0	23.5	**1,186.8**
H2O	2022	258.4	249.2	355.7	58.7	0.0	0.0	175.4	147.3	53.0	32.4	45.5	39.9	**3,960.7**
OIL	2022	5.7	5.3	6.7	0.0	0.0	0.0	0.0	23.4	15.1	8.5	26.2	29.7	**5,188.5**

Licence **11131** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-35-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	4.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,549.0**
H2O	2023	48.8	41.1	43.4	48.6	8.0	56.8	49.2	0.0	0.0	0.0	0.0	0.0	**2,402.0**
OIL	2023	37.4	34.9	35.6	33.9	4.2	27.3	26.6	0.0	0.0	0.0	0.0	0.0	**2,797.0**
DAY	2022	31.0	28.0	31.0	30.0	31.0	28.0	28.0	28.0	30.0	31.0	30.0	31.0	**1,368.0**
H2O	2022	27.3	24.2	25.4	21.8	30.0	21.1	21.1	22.0	32.5	51.3	42.1	41.4	**2,106.1**
OIL	2022	26.5	25.0	26.3	22.3	34.5	28.2	19.1	24.1	32.6	37.0	34.0	36.8	**2,597.1**

Licence **11132** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	30.6	14.8	29.0	0.0	0.0	0.0	0.0	0.0	**1,577.0**
H2O	2023	3.3	3.7	4.7	4.2	2.6	1.3	2.5	0.0	0.0	0.0	0.0	0.0	**511.3**
OIL	2023	66.4	55.8	65.2	59.2	44.4	21.9	44.3	0.0	0.0	0.0	0.0	0.0	**8,848.4**
DAY	2022	30.5	28.0	30.5	27.6	30.6	30.0	30.6	29.9	30.0	30.0	28.0	30.6	**1,383.2**
H2O	2022	3.1	4.2	4.5	2.6	2.2	2.5	3.6	3.9	3.6	3.5	3.2	3.5	**489.0**
OIL	2022	60.0	76.0	77.5	46.5	42.5	50.3	69.2	59.7	60.9	62.9	58.3	63.1	**8,491.2**

Licence **11133** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	29.7	29.3	29.6	29.7	0.0	0.0	0.0	0.0	0.0	**1,544.3**
H2O	2023	4.2	6.6	10.9	9.1	6.0	5.2	5.4	0.0	0.0	0.0	0.0	0.0	**719.8**
OIL	2023	89.4	85.5	114.4	97.6	78.0	80.0	88.1	0.0	0.0	0.0	0.0	0.0	**9,527.6**
DAY	2022	30.7	23.9	29.9	27.2	28.3	26.5	30.4	30.1	29.5	31.0	30.0	30.6	**1,336.5**

Manitoba Production
2022 To 2023

Licence **11133** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	11.0	15.0	127.5	5.6	6.1	4.2	4.5	4.8	4.3	4.5	4.3	4.4	**672.4**
OIL	2022	114.3	111.2	141.7	103.8	116.3	85.5	82.2	82.7	84.7	87.9	84.6	85.3	**8,894.6**

Licence **11134** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,578.3**
H2O	2023	1.5	0.7	0.3	0.3	0.3	1.0	2.3	0.0	0.0	0.0	0.0	0.0	**494.0**
OIL	2023	17.8	8.3	4.2	4.1	4.2	8.0	14.7	0.0	0.0	0.0	0.0	0.0	**4,589.8**
DAY	2022	31.0	28.0	31.0	26.0	30.8	30.0	30.9	30.8	30.0	31.0	30.0	31.0	**1,367.0**
H2O	2022	3.6	3.7	4.7	3.5	2.8	3.7	3.8	3.8	3.5	1.8	1.5	1.5	**487.6**
OIL	2022	43.1	31.3	37.9	29.4	25.2	38.9	40.7	40.0	36.1	18.9	16.5	17.4	**4,528.5**

Licence **11135** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	30.8	29.2	26.3	27.0	30.4	0.0	0.0	0.0	0.0	0.0	**1,557.0**
H2O	2023	412.5	409.8	459.3	461.4	404.1	544.8	586.7	0.0	0.0	0.0	0.0	0.0	**19,395.7**
OIL	2023	57.3	52.8	56.4	49.9	47.1	23.6	25.2	0.0	0.0	0.0	0.0	0.0	**13,056.8**
DAY	2022	30.9	28.0	27.8	22.5	27.2	29.8	24.8	30.7	24.8	31.0	30.0	25.6	**1,356.3**
H2O	2022	416.3	380.3	369.0	305.1	373.5	428.2	411.5	535.9	390.0	485.9	460.5	390.0	**16,117.1**
OIL	2022	246.1	227.3	147.6	97.3	89.6	65.2	56.9	70.3	64.8	75.7	63.2	49.6	**12,744.5**

Licence **11136** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.8	26.0	20.6	29.8	23.6	0.0	0.0	0.0	0.0	0.0	**1,506.5**
H2O	2023	50.1	40.0	17.4	58.3	69.1	96.1	251.8	0.0	0.0	0.0	0.0	0.0	**1,750.2**
OIL	2023	279.0	194.4	115.9	54.6	13.7	20.3	44.5	0.0	0.0	0.0	0.0	0.0	**5,729.2**
DAY	2022	30.8	28.0	31.0	27.7	27.2	30.0	28.7	30.7	17.0	28.0	30.0	30.8	**1,318.7**
H2O	2022	3.0	2.0	2.6	2.6	3.6	3.3	1.8	1.6	0.7	369.5	117.9	52.2	**1,167.4**
OIL	2022	55.4	37.2	43.1	46.2	67.5	66.2	37.2	30.5	14.2	230.7	265.6	266.0	**5,006.8**

Licence **11137** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.5	30.5	29.4	28.8	28.9	31.0	0.0	0.0	0.0	0.0	0.0	**1,538.9**
H2O	2023	300.6	224.6	267.0	297.3	263.9	256.0	323.1	0.0	0.0	0.0	0.0	0.0	**20,668.0**
OIL	2023	65.1	109.7	106.4	97.4	100.2	102.9	126.4	0.0	0.0	0.0	0.0	0.0	**18,199.0**
DAY	2022	31.0	28.0	31.0	26.8	31.0	21.0	30.3	31.0	24.9	31.0	30.0	31.0	**1,333.8**
H2O	2022	453.7	400.6	421.3	389.2	410.7	258.0	366.8	370.4	337.2	365.6	315.3	291.8	**18,735.5**
OIL	2022	228.4	206.2	226.2	195.8	201.9	126.3	186.9	194.7	165.2	213.0	130.8	68.1	**17,490.9**

Licence **11138** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.4	25.0	26.5	29.4	28.8	28.9	31.0	0.0	0.0	0.0	0.0	0.0	**1,466.4**
H2O	2023	22.9	37.1	39.6	53.5	62.5	65.7	69.4	0.0	0.0	0.0	0.0	0.0	**4,496.6**
OIL	2023	102.6	29.9	23.6	29.3	30.2	30.2	34.3	0.0	0.0	0.0	0.0	0.0	**17,108.7**
DAY	2022	31.0	28.0	31.0	26.8	31.0	30.0	31.0	31.0	24.9	31.0	30.0	30.5	**1,275.4**

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Licence **11138** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.10-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	65.9	58.2	61.2	56.5	63.3	58.1	57.9	56.0	51.4	56.0	35.4	31.3	**4,145.9**
OIL	2022	202.1	182.5	200.1	173.3	183.7	166.0	175.2	177.6	149.4	174.0	149.4	151.3	**16,828.6**

Licence **11139** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.2	25.5	29.8	24.7	28.8	15.2	30.8	0.0	0.0	0.0	0.0	0.0	**1,524.7**
H2O	2023	90.1	77.2	83.6	80.1	93.1	47.5	43.8	0.0	0.0	0.0	0.0	0.0	**5,382.1**
OIL	2023	95.1	73.1	88.0	70.2	74.2	39.2	34.8	0.0	0.0	0.0	0.0	0.0	**12,098.5**
DAY	2022	30.5	26.5	30.0	18.8	30.3	29.5	28.0	28.0	21.0	29.9	29.0	31.0	**1,340.7**
H2O	2022	111.6	94.9	102.0	68.3	116.8	111.1	103.8	106.5	89.1	115.8	109.5	116.9	**4,866.7**
OIL	2022	122.2	106.1	119.0	74.7	115.4	106.6	103.7	103.0	82.8	110.4	103.4	119.1	**11,623.9**

Licence **11140** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	25.5	29.8	28.7	28.8	27.3	30.5	0.0	0.0	0.0	0.0	0.0	**1,549.4**
H2O	2023	61.4	25.3	40.2	47.3	55.3	50.7	56.0	0.0	0.0	0.0	0.0	0.0	**6,030.7**
OIL	2023	117.0	67.3	116.8	113.4	110.9	105.3	125.3	0.0	0.0	0.0	0.0	0.0	**13,184.8**
DAY	2022	31.0	28.0	31.0	26.2	30.7	30.0	30.8	31.0	23.7	30.5	29.4	30.4	**1,347.9**
H2O	2022	78.3	69.2	71.9	64.9	76.6	67.3	59.1	63.7	55.1	56.8	53.4	57.3	**5,694.5**
OIL	2022	159.6	144.2	144.3	122.0	144.9	132.3	131.1	135.9	108.3	125.6	116.9	121.6	**12,428.8**

Licence **11141** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,487.1**
H2O	2023	14.1	8.1	9.7	10.3	7.7	17.5	18.5	0.0	0.0	0.0	0.0	0.0	**3,711.4**
OIL	2023	146.7	103.1	103.4	101.4	100.1	84.1	105.9	0.0	0.0	0.0	0.0	0.0	**8,070.6**
DAY	2022	30.0	25.7	28.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,276.4**
H2O	2022	18.1	21.4	25.8	24.4	28.0	17.8	15.0	16.1	14.1	11.5	15.3	13.9	**3,625.5**
OIL	2022	133.0	172.2	206.3	192.4	136.7	105.3	114.8	116.3	98.6	101.6	125.3	145.0	**7,325.9**

Licence **11142** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	28.5	14.8	0.0	21.3	30.9	0.0	0.0	0.0	0.0	0.0	**1,329.2**
H2O	2023	201.1	65.6	69.7	36.8	0.0	150.0	337.5	0.0	0.0	0.0	0.0	0.0	**30,515.3**
OIL	2023	12.3	5.5	5.9	3.0	0.0	42.2	99.6	0.0	0.0	0.0	0.0	0.0	**3,090.3**
DAY	2022	31.0	22.9	30.0	24.8	30.1	26.0	30.3	30.8	29.3	31.0	30.0	26.5	**1,176.0**
H2O	2022	611.9	403.7	540.8	441.6	531.2	454.3	447.9	257.8	221.6	250.6	235.2	204.1	**29,654.6**
OIL	2022	22.8	45.2	59.0	49.4	58.6	50.3	51.6	33.9	32.6	17.2	12.9	11.6	**2,921.8**

Licence **11143** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.5	29.3	26.9	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,385.5**
H2O	2023	29.2	26.1	23.0	15.8	18.1	17.2	17.7	0.0	0.0	0.0	0.0	0.0	**1,793.9**
OIL	2023	70.3	62.2	63.1	53.7	62.4	60.5	61.6	0.0	0.0	0.0	0.0	0.0	**5,283.3**
DAY	2022	30.8	27.8	19.1	27.0	22.9	0.0	15.1	29.8	29.8	30.3	29.8	30.7	**1,180.0**

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Licence **11143** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	17.6	19.6	14.1	19.0	13.4	0.0	55.4	188.1	189.4	193.1	54.6	33.6	**1,646.8**
OIL	2022	94.6	81.6	54.3	78.3	51.0	0.0	45.7	57.1	57.9	57.5	70.7	73.4	**4,849.5**

Licence **11144** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,574.8**
H2O	2023	10.2	13.0	11.7	15.6	15.8	14.6	18.9	0.0	0.0	0.0	0.0	0.0	**1,334.8**
OIL	2023	209.8	189.0	213.0	203.5	173.9	186.1	233.2	0.0	0.0	0.0	0.0	0.0	**22,179.2**
DAY	2022	31.0	27.8	31.0	28.1	29.0	29.8	30.9	31.0	29.8	31.0	30.0	26.0	**1,364.3**
H2O	2022	17.6	18.2	16.9	8.1	4.4	4.2	10.3	13.6	7.0	2.4	8.2	9.0	**1,235.0**
OIL	2022	433.0	335.2	298.4	338.0	325.9	268.0	363.3	345.2	293.7	152.9	177.4	169.2	**20,770.7**

Licence **11145** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,590.3**
H2O	2023	95.0	56.4	51.4	47.2	47.1	41.2	42.8	0.0	0.0	0.0	0.0	0.0	**7,392.8**
OIL	2023	183.1	153.0	133.6	114.3	108.6	101.3	106.3	0.0	0.0	0.0	0.0	0.0	**22,044.9**
DAY	2022	29.6	27.3	30.5	27.9	31.0	29.3	30.9	31.0	29.8	31.0	29.5	31.0	**1,379.8**
H2O	2022	91.7	115.5	136.8	116.0	2.0	0.3	156.1	226.0	150.9	119.1	95.2	100.0	**7,011.7**
OIL	2022	167.7	115.1	116.6	75.3	4.1	3.1	5.7	207.0	219.2	193.3	169.3	176.1	**21,144.7**

Licence **11146** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.6	29.8	31.0	29.8	30.9	0.0	0.0	0.0	0.0	0.0	**1,389.6**
H2O	2023	290.3	203.6	180.2	174.4	171.9	155.5	165.7	0.0	0.0	0.0	0.0	0.0	**8,719.6**
OIL	2023	51.8	43.3	54.3	52.2	53.2	49.2	42.5	0.0	0.0	0.0	0.0	0.0	**4,677.0**
DAY	2022	31.0	28.0	31.0	28.3	30.8	25.4	30.8	30.8	30.0	30.4	30.0	31.0	**1,180.5**
H2O	2022	246.2	217.9	229.0	270.8	340.6	285.6	342.2	339.9	336.3	339.9	327.6	318.3	**7,378.0**
OIL	2022	92.6	84.6	62.4	38.8	25.1	14.6	18.0	17.8	17.6	19.8	38.9	44.5	**4,330.5**

Licence **11147** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.6	27.2	30.7	29.8	30.9	0.0	0.0	0.0	0.0	0.0	**1,424.1**
H2O	2023	65.5	71.6	84.1	75.9	84.4	82.1	90.9	0.0	0.0	0.0	0.0	0.0	**13,193.8**
OIL	2023	86.7	48.8	29.6	21.1	23.9	23.2	23.3	0.0	0.0	0.0	0.0	0.0	**2,654.4**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	30.4	30.0	31.0	**1,217.9**
H2O	2022	165.1	151.4	171.5	154.6	166.6	154.5	157.0	155.9	139.4	66.2	64.9	65.9	**12,639.3**
OIL	2022	26.0	24.3	24.3	22.5	23.8	20.2	21.1	20.7	30.3	79.2	80.3	84.7	**2,397.8**

Licence **11148** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,504.3**
WIN	2023	381.8	329.7	376.2	361.6	379.9	379.8	394.6	0.0	0.0	0.0	0.0	0.0	**11,477.4**
DAY	2022	31.0	28.0	31.0	26.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,293.3**
WIN	2022	337.0	292.8	300.8	254.9	255.8	251.1	253.3	240.4	258.2	328.4	368.4	381.2	**8,873.8**

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Licence **11149** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-25-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,500.5**
WIN	2023	213.8	188.6	206.5	200.1	197.8	187.6	192.5	0.0	0.0	0.0	0.0	0.0	**11,999.6**
DAY	2022	31.0	28.0	31.0	26.0	28.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,288.5**
WIN	2022	402.9	328.7	336.8	276.2	263.7	262.5	291.4	265.5	233.4	228.5	222.8	216.7	**10,612.7**

Licence **11150** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.6	30.1	0.0	0.0	0.0	0.0	0.0	**1,521.5**
H2O	2023	162.4	142.7	160.3	155.4	148.0	144.3	151.8	0.0	0.0	0.0	0.0	0.0	**12,924.2**
OIL	2023	107.5	93.5	107.6	101.8	102.0	102.4	103.1	0.0	0.0	0.0	0.0	0.0	**6,999.4**
DAY	2022	30.9	28.0	31.0	27.7	27.2	30.0	30.8	30.7	29.8	31.0	30.0	30.8	**1,312.2**
H2O	2022	184.7	156.1	162.7	150.0	152.8	180.3	250.9	288.5	181.9	215.7	199.2	180.2	**11,859.3**
OIL	2022	130.2	120.3	131.3	109.7	101.9	109.3	113.2	120.0	74.8	91.0	94.3	101.1	**6,281.5**

Licence **11151** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	20.8	13.0	10.9	17.2	30.5	0.0	0.0	0.0	0.0	0.0	**1,310.0**
H2O	2023	1996.0	1918.6	1472.4	788.3	782.2	1239.1	1934.1	0.0	0.0	0.0	0.0	0.0	**81,675.6**
OIL	2023	42.2	28.2	17.0	9.2	0.0	14.0	44.5	0.0	0.0	0.0	0.0	0.0	**1,706.0**
DAY	2022	31.0	27.9	26.1	21.7	30.5	0.0	9.7	26.3	27.8	31.0	30.0	31.0	**1,159.0**
H2O	2022	1824.4	1683.5	1616.6	1304.4	1837.8	0.0	597.8	1716.9	1829.9	2008.7	1790.1	1775.3	**71,544.9**
OIL	2022	48.5	34.0	28.3	25.1	25.2	0.0	4.7	17.6	16.1	21.4	21.8	18.8	**1,550.9**

Licence **11152** Well Name **North Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.8	28.0	31.0	29.8	27.0	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,303.6**
H2O	2023	84.8	92.3	86.5	90.0	89.0	80.0	95.5	0.0	0.0	0.0	0.0	0.0	**5,361.9**
OIL	2023	54.0	61.9	60.2	59.1	55.9	53.8	62.7	0.0	0.0	0.0	0.0	0.0	**3,394.6**
DAY	2022	30.8	27.1	29.3	25.9	29.4	29.3	27.7	30.5	29.5	29.1	29.0	30.9	**1,105.0**
H2O	2022	98.9	93.5	96.8	92.1	104.4	100.8	91.1	100.5	90.2	95.2	86.7	88.9	**4,743.8**
OIL	2022	63.9	58.1	61.6	55.6	62.2	64.1	58.1	62.5	59.2	59.4	55.5	56.6	**2,987.0**

Licence **11153** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.3	26.8	25.0	23.7	19.7	14.4	31.0	0.0	0.0	0.0	0.0	0.0	**1,438.6**
H2O	2023	8.7	21.1	31.2	38.1	15.0	20.6	39.0	0.0	0.0	0.0	0.0	0.0	**7,383.6**
OIL	2023	65.9	113.2	77.0	69.6	52.0	52.1	121.7	0.0	0.0	0.0	0.0	0.0	**9,125.6**
DAY	2022	31.0	27.4	29.8	27.8	30.6	30.0	31.0	26.8	29.6	31.0	29.2	29.3	**1,271.7**
H2O	2022	20.4	20.5	35.1	21.3	25.5	22.8	14.9	11.7	25.7	29.3	17.4	13.2	**7,209.9**
OIL	2022	84.1	92.5	114.7	85.2	93.4	90.4	72.9	67.0	87.1	88.3	70.4	72.7	**8,574.1**

Licence **11154** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.0	26.0	30.6	29.8	30.4	24.7	30.9	0.0	0.0	0.0	0.0	0.0	**1,334.8**
H2O	2023	515.6	882.1	793.6	715.9	719.6	616.6	995.1	0.0	0.0	0.0	0.0	0.0	**47,353.9**

Manitoba Production
2022 To 2023

Licence **11154** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	20.4	33.4	132.7	153.0	155.6	120.5	111.9	0.0	0.0	0.0	0.0	0.0	**6,688.8**
DAY	2022	31.0	28.0	30.2	27.6	30.4	4.4	30.8	30.8	30.0	7.0	0.0	0.0	**1,147.4**
H2O	2022	808.2	868.3	1004.5	898.7	965.4	137.4	900.6	909.5	1063.2	248.0	0.0	0.0	**42,115.4**
OIL	2022	132.4	82.1	50.3	33.7	35.4	5.1	31.3	72.5	36.1	8.8	0.0	0.0	**5,961.3**

Licence **11155** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,300.9**
H2O	2023	6.9	5.2	5.6	5.5	4.6	4.0	3.8	0.0	0.0	0.0	0.0	0.0	**1,991.8**
OIL	2023	67.2	67.3	80.2	75.6	77.0	71.1	71.1	0.0	0.0	0.0	0.0	0.0	**7,271.2**
DAY	2022	0.0	0.0	20.0	26.4	31.0	30.0	30.5	29.4	30.0	29.8	30.0	22.0	**1,090.4**
H2O	2022	0.0	0.0	55.5	83.4	47.8	9.4	29.5	18.3	17.6	13.7	6.3	4.5	**1,956.2**
OIL	2022	0.0	0.0	36.3	53.3	72.5	104.8	73.7	43.1	42.9	48.4	62.8	45.7	**6,761.7**

Licence **11156** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	29.5	19.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,545.9**
H2O	2023	159.1	120.3	97.2	91.0	69.5	25.4	49.2	0.0	0.0	0.0	0.0	0.0	**30,170.4**
OIL	2023	20.9	13.1	21.5	21.1	16.5	8.9	28.0	0.0	0.0	0.0	0.0	0.0	**5,368.9**
DAY	2022	31.0	28.0	31.0	28.5	30.8	27.4	30.8	30.8	30.0	16.0	29.5	31.0	**1,348.3**
H2O	2022	334.7	278.7	304.7	287.4	330.9	268.3	288.8	254.4	252.4	130.4	233.8	179.6	**29,558.7**
OIL	2022	55.4	49.9	49.2	41.3	34.5	34.1	37.3	46.7	29.9	14.0	26.2	22.1	**5,238.9**

Licence **11157** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,849.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.0**

Licence **11158** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,585.8**
H2O	2023	179.9	160.8	162.8	146.1	147.4	141.5	170.8	0.0	0.0	0.0	0.0	0.0	**13,488.3**
OIL	2023	274.9	193.8	181.3	154.6	140.5	143.5	163.0	0.0	0.0	0.0	0.0	0.0	**21,555.0**
DAY	2022	31.0	27.9	31.0	27.9	31.0	29.8	31.0	31.0	30.0	30.8	30.0	31.0	**1,374.5**
H2O	2022	362.4	322.9	244.9	227.7	229.8	206.7	203.0	209.1	204.4	201.5	174.0	170.9	**12,379.0**
OIL	2022	309.1	292.6	390.7	335.2	359.7	336.3	344.0	334.2	319.6	330.1	305.6	307.9	**20,303.4**

Licence **11159** Well Name **North Pierson Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-18-003-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	24.0	31.0	30.0	26.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,133.5**
WIN	2023	861.0	908.0	1226.0	1162.0	985.0	1189.0	1191.0	0.0	0.0	0.0	0.0	0.0	**48,183.0**
DAY	2022	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	21.0	**939.5**
WIN	2022	1184.0	1086.0	1132.0	959.0	1164.0	1127.0	1187.0	1208.0	1131.0	922.0	960.0	718.0	**40,661.0**

Manitoba Production
2022 To 2023

Licence **11160** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	25.3	8.7	28.5	31.0	26.3	30.9	0.0	0.0	0.0	0.0	0.0	**1,460.1**
H2O	2023	476.0	493.4	169.0	690.8	734.1	478.2	588.8	0.0	0.0	0.0	0.0	0.0	**20,164.7**
OIL	2023	11.5	22.8	6.2	60.5	73.9	38.4	44.2	0.0	0.0	0.0	0.0	0.0	**4,177.4**
DAY	2022	31.0	28.0	31.0	28.5	29.3	24.3	30.5	29.8	8.0	11.3	29.0	26.5	**1,278.9**
H2O	2022	263.8	240.2	262.7	209.6	216.1	177.4	218.7	187.3	51.1	235.7	506.2	410.4	**16,534.4**
OIL	2022	28.1	26.6	29.6	23.9	20.2	16.6	21.3	21.2	5.8	2.3	8.2	8.7	**3,919.9**

Licence **11161** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **10**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.8	30.0	31.0	29.7	30.0	0.0	0.0	0.0	0.0	0.0	**1,538.6**
H2O	2023	97.5	85.7	93.9	105.1	112.3	107.7	114.6	0.0	0.0	0.0	0.0	0.0	**11,051.6**
OIL	2023	36.7	31.8	34.9	23.6	19.9	19.0	18.9	0.0	0.0	0.0	0.0	0.0	**3,478.0**
DAY	2022	31.0	28.0	31.0	28.5	29.8	29.0	30.9	30.8	29.5	30.5	28.7	31.0	**1,328.6**
H2O	2022	180.4	142.8	150.9	141.7	146.5	139.4	147.0	145.6	132.0	125.8	111.8	103.2	**10,334.8**
OIL	2022	41.1	46.3	44.3	30.2	33.4	34.8	37.7	37.0	22.9	20.5	21.6	36.7	**3,293.2**

Licence **11162** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,440.3**
H2O	2023	421.2	371.3	411.9	393.1	411.0	358.0	375.6	0.0	0.0	0.0	0.0	0.0	**18,106.5**
OIL	2023	80.7	78.8	84.8	86.0	87.6	81.9	84.9	0.0	0.0	0.0	0.0	0.0	**3,325.5**
DAY	2022	29.8	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,228.3**
H2O	2022	284.0	267.8	453.9	459.7	483.1	454.0	500.1	517.3	441.8	431.9	441.2	444.8	**15,364.4**
OIL	2022	58.2	56.3	60.8	56.4	59.2	57.5	63.2	63.1	74.4	72.9	70.4	72.3	**2,740.8**

Licence **11163** Well Name **Waskada Unit No. 22 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-22-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,562.8**
H2O	2023	74.6	58.5	53.4	54.9	36.7	127.4	112.0	0.0	0.0	0.0	0.0	0.0	**8,208.4**
OIL	2023	68.2	51.1	60.5	57.8	47.6	73.3	60.9	0.0	0.0	0.0	0.0	0.0	**12,167.3**
DAY	2022	29.9	27.4	31.0	25.8	10.0	29.8	30.8	21.0	29.8	30.5	29.8	28.8	**1,351.4**
H2O	2022	102.7	97.4	113.2	99.0	39.8	70.3	215.9	173.1	288.2	58.1	56.3	85.2	**7,690.9**
OIL	2022	128.4	124.7	123.5	90.3	37.5	55.1	114.3	37.6	41.8	43.2	56.5	75.8	**11,747.9**

Licence **11164** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,488.7**
H2O	2023	1.6	0.9	0.9	0.6	0.6	3.1	12.2	0.0	0.0	0.0	0.0	0.0	**6,526.5**
OIL	2023	56.9	42.6	39.3	33.3	33.1	20.4	9.3	0.0	0.0	0.0	0.0	0.0	**9,220.3**
DAY	2022	31.0	15.4	31.0	27.3	22.0	29.4	22.0	30.8	29.2	30.5	29.8	30.8	**1,277.0**
H2O	2022	66.1	33.0	67.0	60.7	33.7	10.8	5.2	16.8	8.6	2.9	3.5	3.9	**6,506.6**
OIL	2022	64.6	33.7	72.0	65.0	49.2	57.5	74.8	133.6	104.9	87.1	73.0	67.8	**8,985.4**

Licence **11165** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11165** Well Name **Goodlands Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-03-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.5	30.9	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**1,505.0**
H2O	2023	5.7	2.2	2.0	1.3	0.7	1.4	7.7	0.0	0.0	0.0	0.0	0.0	**6,117.8**
OIL	2023	132.5	102.8	90.1	63.0	40.0	32.3	5.9	0.0	0.0	0.0	0.0	0.0	**9,169.6**
DAY	2022	31.0	27.4	31.0	28.6	22.5	29.4	31.0	30.8	29.8	30.8	29.8	30.8	**1,296.8**
H2O	2022	124.5	110.4	126.2	119.8	92.3	122.6	83.7	3.0	1.9	0.7	0.6	9.7	**6,096.8**
OIL	2022	146.8	136.1	164.0	155.0	88.0	147.5	115.1	45.2	38.8	25.4	18.6	72.6	**8,703.0**

Licence **11166** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-09-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	21.6	12.3	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,505.6**
H2O	2023	1109.7	868.6	670.7	1995.1	1611.7	1327.0	1264.3	0.0	0.0	0.0	0.0	0.0	**60,124.8**
OIL	2023	43.6	45.0	38.6	28.7	60.2	82.7	97.3	0.0	0.0	0.0	0.0	0.0	**8,557.3**
DAY	2022	21.0	27.4	31.0	27.1	28.2	20.8	27.5	27.9	30.0	31.0	29.7	30.1	**1,319.2**
H2O	2022	567.3	742.3	909.3	821.1	841.1	632.1	829.0	864.7	1628.6	1705.2	1453.5	1321.3	**51,277.7**
OIL	2022	137.1	187.6	135.4	100.2	104.0	63.3	81.2	75.5	86.8	67.9	61.0	56.8	**8,161.2**

Licence **11167** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.3	29.7	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,469.2**
H2O	2023	1442.8	946.9	1825.0	1041.6	921.4	872.0	684.5	0.0	0.0	0.0	0.0	0.0	**57,490.7**
OIL	2023	216.5	230.7	429.6	169.7	192.6	199.3	124.3	0.0	0.0	0.0	0.0	0.0	**16,259.3**
DAY	2022	30.8	27.4	29.3	27.4	12.9	27.8	29.3	30.8	27.1	10.8	29.8	29.6	**1,258.8**
H2O	2022	1455.2	1186.2	973.0	831.2	381.0	1180.7	982.5	838.8	644.8	426.9	1626.2	1683.2	**49,756.5**
OIL	2022	591.9	463.9	234.2	235.2	111.8	182.7	235.4	166.4	125.0	29.3	34.2	140.4	**14,696.6**

Licence **11168** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,352.1**
H2O	2023	84.8	75.9	98.3	107.0	174.0	246.3	293.1	0.0	0.0	0.0	0.0	0.0	**7,267.7**
OIL	2023	11.4	7.5	11.2	10.5	10.3	10.5	11.4	0.0	0.0	0.0	0.0	0.0	**2,261.9**
DAY	2022	26.3	27.9	30.9	28.8	9.0	0.0	25.8	31.0	30.0	31.0	30.0	31.0	**1,143.1**
H2O	2022	165.7	106.9	110.9	72.2	20.7	0.0	135.4	115.4	90.6	80.9	72.9	80.6	**6,188.3**
OIL	2022	2.8	4.4	7.8	14.7	5.4	0.0	16.4	6.3	3.4	10.4	11.8	10.0	**2,189.1**

Licence **11169** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,405.6**
H2O	2023	366.8	348.4	229.6	208.7	145.4	117.8	121.5	0.0	0.0	0.0	0.0	0.0	**9,320.6**
OIL	2023	49.0	50.8	72.8	61.9	81.7	74.7	79.5	0.0	0.0	0.0	0.0	0.0	**7,541.0**
DAY	2022	30.2	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	21.0	25.8	**1,201.8**
H2O	2022	153.8	140.5	162.4	129.2	136.3	134.7	175.0	120.4	111.5	109.4	74.3	381.4	**7,782.4**
OIL	2022	120.7	110.3	113.7	85.2	89.4	83.4	127.0	95.4	91.2	99.6	65.7	9.7	**7,070.6**

Licence **11170** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11170** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	22.5	29.8	31.0	27.2	30.7	0.0	0.0	0.0	0.0	0.0	**1,536.2**
H2O	2023	993.1	752.6	636.3	1005.2	776.8	627.1	760.3	0.0	0.0	0.0	0.0	0.0	**64,970.1**
OIL	2023	133.0	113.0	95.6	114.3	87.8	70.1	87.8	0.0	0.0	0.0	0.0	0.0	**17,153.4**
DAY	2022	31.0	28.0	29.5	13.8	30.8	30.0	30.1	30.5	30.0	31.0	30.0	31.0	**1,337.4**
H2O	2022	1706.8	1548.3	1671.3	771.6	1714.2	1625.5	1470.6	1479.1	1449.3	1156.4	1077.2	1093.9	**59,418.7**
OIL	2022	171.7	162.6	171.1	81.0	177.3	165.8	139.3	138.7	128.2	107.3	104.2	110.0	**16,451.8**

Licence **11171** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,567.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.1**

Licence **11172** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,582.7**
H2O	2023	515.7	492.3	480.7	477.0	440.0	412.3	439.4	0.0	0.0	0.0	0.0	0.0	**31,134.5**
OIL	2023	116.9	111.5	145.0	117.2	137.7	136.4	125.8	0.0	0.0	0.0	0.0	0.0	**11,922.8**
DAY	2022	31.0	27.5	31.0	28.3	31.0	29.8	26.8	31.0	30.0	31.0	30.0	31.0	**1,371.7**
H2O	2022	654.5	496.4	555.0	547.7	590.3	553.5	496.4	570.1	539.5	533.2	510.7	535.0	**27,877.1**
OIL	2022	222.4	141.7	197.7	182.2	200.5	177.6	155.2	181.0	173.4	164.9	140.5	123.6	**11,032.3**

Licence **11173** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.6	30.8	30.0	31.0	30.0	26.5	0.0	0.0	0.0	0.0	0.0	**1,552.8**
H2O	2023	122.1	105.9	108.7	74.5	90.4	87.7	80.0	0.0	0.0	0.0	0.0	0.0	**8,301.9**
OIL	2023	68.8	58.1	61.6	52.7	79.1	147.9	128.7	0.0	0.0	0.0	0.0	0.0	**10,614.0**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.9	30.8	30.0	31.0	30.0	31.0	**1,346.6**
H2O	2022	69.2	73.8	84.7	74.6	80.2	77.2	81.7	87.9	50.8	89.3	185.5	146.5	**7,632.6**
OIL	2022	177.6	124.1	144.4	112.5	119.2	115.1	128.5	146.2	94.1	122.8	95.6	76.7	**10,017.1**

Licence **11174** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.05-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.0**
H2O	2022	1624.1	1412.8	1456.0	194.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,528.2**
OIL	2022	2.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,086.1**

Licence **11175** Well Name **Waskada Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.5	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,517.3**
H2O	2023	76.3	86.1	95.5	74.1	53.7	38.9	79.7	0.0	0.0	0.0	0.0	0.0	**8,346.1**
OIL	2023	57.5	23.2	23.9	38.3	40.8	30.7	81.4	0.0	0.0	0.0	0.0	0.0	**7,071.5**
DAY	2022	31.0	20.4	31.0	29.8	29.0	30.0	30.5	31.0	30.0	31.0	30.0	30.8	**1,306.8**
H2O	2022	148.5	90.8	168.1	172.8	140.2	103.4	99.6	92.7	76.9	67.6	61.2	72.5	**7,841.8**
OIL	2022	92.0	52.6	50.9	34.9	36.8	49.3	40.5	76.3	102.2	95.0	71.2	59.8	**6,775.7**

Manitoba Production
2022 To 2023

Licence **11176** Well Name **Waskada Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	26.5	23.8	15.0	30.8	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**1,400.4**
H2O	2023	46.6	36.1	31.3	21.5	40.1	40.7	34.4	0.0	0.0	0.0	0.0	0.0	**7,738.1**
OIL	2023	36.3	22.0	18.8	14.2	16.1	6.6	8.8	0.0	0.0	0.0	0.0	0.0	**4,661.4**
DAY	2022	31.0	24.9	29.6	29.8	30.8	30.0	19.5	31.0	29.8	30.8	29.8	30.8	**1,213.3**
H2O	2022	111.8	119.1	150.0	89.3	74.6	46.5	104.8	142.7	82.4	65.1	58.6	53.5	**7,487.4**
OIL	2022	90.8	43.7	19.8	44.8	62.2	42.4	51.1	95.6	71.5	57.3	62.1	48.5	**4,538.6**

Licence **11177** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,295.6**
H2O	2023	30.2	20.9	18.9	17.0	19.5	5.0	21.9	0.0	0.0	0.0	0.0	0.0	**1,594.3**
OIL	2023	60.1	41.8	39.5	34.1	38.4	42.5	34.7	0.0	0.0	0.0	0.0	0.0	**6,294.1**
DAY	2022	31.0	27.0	29.5	27.9	31.0	30.0	31.0	31.0	30.0	30.5	30.0	27.0	**1,085.8**
H2O	2022	16.2	38.7	26.6	22.3	18.4	16.9	28.5	18.7	15.4	35.9	19.0	29.3	**1,460.9**
OIL	2022	38.7	67.2	99.5	103.9	94.4	69.5	72.4	58.8	60.3	47.9	22.4	53.2	**6,003.0**

Licence **11178** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-27-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,318.8**
H2O	2023	702.8	515.0	543.4	542.1	573.4	555.0	572.0	0.0	0.0	0.0	0.0	0.0	**18,350.4**
OIL	2023	115.4	115.6	107.9	93.9	92.8	95.2	87.0	0.0	0.0	0.0	0.0	0.0	**8,032.5**
DAY	2022	31.0	24.5	31.0	27.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,107.3**
H2O	2022	388.9	377.1	417.7	384.0	449.4	424.6	453.1	455.4	474.3	497.2	558.3	628.4	**14,346.7**
OIL	2022	109.8	170.0	174.6	123.1	142.0	129.5	124.9	122.5	106.4	103.3	67.6	113.8	**7,324.7**

Licence **11179** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,413.8**
H2O	2023	192.8	159.3	187.4	171.5	171.4	154.3	151.3	0.0	0.0	0.0	0.0	0.0	**10,485.7**
OIL	2023	1.7	9.5	3.4	7.3	3.3	2.8	12.6	0.0	0.0	0.0	0.0	0.0	**1,659.6**
DAY	2022	31.0	21.0	31.0	28.0	31.0	30.0	31.0	15.0	29.2	30.8	30.0	30.4	**1,202.1**
H2O	2022	199.9	127.9	188.5	174.1	188.5	167.1	171.2	76.6	386.0	312.0	254.5	212.0	**9,297.7**
OIL	2022	4.0	2.3	9.4	3.3	7.3	4.4	4.2	3.2	1.7	0.0	0.0	1.0	**1,619.0**

Licence **11180** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	22.8	30.2	29.0	29.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
H2O	2023	251.5	196.0	254.0	221.8	185.4	168.0	185.2	0.0	0.0	0.0	0.0	0.0	**22,351.6**
OIL	2023	30.3	21.8	28.2	39.8	57.3	51.2	61.1	0.0	0.0	0.0	0.0	0.0	**4,218.1**
DAY	2022	30.8	20.3	19.0	0.0	21.8	28.0	27.0	27.0	29.0	28.0	28.0	30.8	**1,257.1**
H2O	2022	176.7	117.0	117.7	0.0	339.3	800.6	533.8	430.1	501.7	366.3	295.2	296.6	**20,889.7**
OIL	2022	5.1	3.6	3.9	0.0	0.2	21.4	57.5	70.3	59.4	40.2	31.0	32.3	**3,928.4**

Licence **11181** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11181** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**1,575.9**
H2O	2023	2.1	2.3	3.4	3.6	3.6	2.9	2.6	0.0	0.0	0.0	0.0	0.0	**472.6**
OIL	2023	41.4	38.2	59.3	59.8	60.5	53.7	48.6	0.0	0.0	0.0	0.0	0.0	**7,495.5**
DAY	2022	30.9	28.0	30.8	27.7	27.2	30.0	29.9	30.8	30.0	30.8	30.0	30.8	**1,366.3**
H2O	2022	3.1	2.3	2.2	1.7	1.4	2.1	2.9	3.1	2.8	2.6	1.8	2.3	**452.1**
OIL	2022	60.2	42.7	37.7	29.7	27.2	42.1	55.4	55.6	52.5	49.5	34.2	39.8	**7,134.0**

Licence **11182** Well Name **Ewart Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.2	30.6	29.6	29.9	0.0	0.0	0.0	0.0	0.0	**1,570.4**
H2O	2023	8.8	6.4	6.7	8.1	7.7	5.3	5.4	0.0	0.0	0.0	0.0	0.0	**946.2**
OIL	2023	177.7	110.2	116.6	134.6	130.4	100.7	101.3	0.0	0.0	0.0	0.0	0.0	**10,710.6**
DAY	2022	30.9	28.0	30.8	27.7	30.3	30.0	29.1	30.8	30.0	31.0	30.0	30.8	**1,361.5**
H2O	2022	6.8	4.8	5.0	5.9	6.4	6.3	7.1	8.0	7.1	7.7	7.7	9.4	**897.8**
OIL	2022	131.5	89.7	87.6	105.6	123.1	129.0	132.4	136.6	132.7	145.3	145.9	174.6	**9,839.1**

Licence **11184** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-08-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	21.5	23.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,525.3**
H2O	2023	413.8	518.1	667.4	743.7	732.4	570.6	618.2	0.0	0.0	0.0	0.0	0.0	**44,456.1**
OIL	2023	14.3	12.1	0.6	17.5	22.1	18.2	29.0	0.0	0.0	0.0	0.0	0.0	**4,555.9**
DAY	2022	29.0	28.0	30.5	29.7	31.0	30.0	29.1	22.0	27.0	31.0	30.0	14.0	**1,332.5**
H2O	2022	791.3	769.8	835.4	752.6	729.6	565.4	673.0	491.0	578.3	540.7	601.6	331.7	**40,191.9**
OIL	2022	77.8	75.8	79.0	49.4	48.0	38.8	38.7	25.6	12.6	21.0	17.0	5.8	**4,442.1**

UWI **102.05-08-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11185** Well Name **Waskada Unit No. 20 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **20**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	30.5	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**1,451.9**
H2O	2023	53.1	45.8	49.8	62.3	57.9	57.3	50.7	0.0	0.0	0.0	0.0	0.0	**8,970.9**
OIL	2023	8.3	2.0	2.1	7.6	8.7	7.8	6.7	0.0	0.0	0.0	0.0	0.0	**2,440.8**
DAY	2022	22.8	9.4	30.8	29.8	10.0	4.2	31.0	31.0	29.8	30.5	29.8	30.8	**1,241.3**
H2O	2022	61.2	31.1	108.7	169.6	56.3	23.9	166.4	123.2	107.6	92.8	52.6	57.4	**8,594.0**
OIL	2022	7.7	2.8	7.6	56.4	19.2	1.8	43.0	51.8	39.6	20.4	12.2	13.4	**2,397.6**

Licence **11186** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	25.0	27.8	26.6	29.8	27.0	27.8	0.0	0.0	0.0	0.0	0.0	**1,421.7**
H2O	2023	22.2	16.3	12.1	11.8	13.6	34.9	36.9	0.0	0.0	0.0	0.0	0.0	**2,012.4**
OIL	2023	62.4	41.3	35.0	36.7	40.4	78.6	84.7	0.0	0.0	0.0	0.0	0.0	**4,697.7**
DAY	2022	31.0	28.0	31.0	28.0	31.0	29.8	30.7	30.4	30.0	17.1	25.0	30.8	**1,227.2**

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Licence **11186** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	15.8	15.1	16.8	15.9	19.1	19.4	23.0	24.6	24.3	12.9	22.0	17.4	**1,864.6**
OIL	2022	79.5	71.0	81.7	73.9	77.5	72.5	74.7	73.1	72.6	36.0	43.4	63.7	**4,318.6**

Licence **11187** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	27.9	21.8	30.7	0.0	0.0	0.0	0.0	0.0	**1,524.8**
H2O	2023	2114.0	1794.5	2087.4	1962.3	2070.4	1655.9	2141.9	0.0	0.0	0.0	0.0	0.0	**94,426.1**
OIL	2023	54.3	61.6	69.8	68.8	48.2	41.0	83.7	0.0	0.0	0.0	0.0	0.0	**4,448.7**
DAY	2022	31.0	27.9	25.2	25.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	31.0	**1,325.0**
H2O	2022	1920.5	1728.9	1612.2	1562.9	1986.1	1951.5	1953.2	1946.0	1887.8	2035.9	873.1	2092.4	**80,599.7**
OIL	2022	92.2	60.4	61.0	81.6	69.8	49.5	36.6	48.2	56.3	85.9	33.0	28.8	**4,021.3**

Licence **11188** Well Name **Ewart Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.16-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	23.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**1,553.1**
H2O	2023	5.9	6.1	6.6	4.8	6.3	5.8	5.9	0.0	0.0	0.0	0.0	0.0	**969.9**
OIL	2023	122.7	102.0	112.1	80.8	106.7	103.7	107.4	0.0	0.0	0.0	0.0	0.0	**9,257.1**
DAY	2022	31.0	27.0	31.0	27.7	30.3	29.8	30.8	29.9	30.0	31.0	30.0	30.6	**1,349.3**
H2O	2022	6.5	4.9	14.8	82.3	39.5	21.1	10.7	10.1	8.1	7.2	6.2	6.6	**928.5**
OIL	2022	122.6	87.9	94.2	75.4	163.4	195.7	201.9	176.3	151.0	130.4	114.8	121.9	**8,521.7**

Licence **11189** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,512.8**
H2O	2023	95.8	81.0	92.6	86.7	88.4	85.6	77.9	0.0	0.0	0.0	0.0	0.0	**11,999.0**
OIL	2023	100.3	81.5	94.1	89.2	92.9	90.3	139.7	0.0	0.0	0.0	0.0	0.0	**6,733.3**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	30.5	28.5	31.0	**1,302.7**
H2O	2022	119.8	118.2	138.5	110.9	112.1	100.5	100.4	96.9	98.9	94.1	87.5	96.4	**11,391.0**
OIL	2022	60.3	66.8	70.7	68.3	77.5	70.6	74.4	74.0	69.0	71.1	67.9	70.5	**6,045.3**

Licence **11190** Well Name **Birdtail Unit No. 6 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**1,241.7**
WIN	2023	511.7	434.6	464.2	449.9	454.6	429.7	426.7	0.0	0.0	0.0	0.0	0.0	**7,581.5**
DAY	2022	14.0	28.0	31.0	27.0	31.0	28.8	31.0	29.4	30.0	12.0	30.0	31.0	**1,030.7**
WIN	2022	188.6	530.2	440.7	354.2	365.0	305.8	291.6	297.3	302.6	103.5	668.2	562.4	**4,410.1**

UWI **102.01-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**

Licence **11191** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11191** Well Name **Birdtail Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-09-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	8.0	24.4	28.3	29.0	30.2	26.9	30.5	0.0	0.0	0.0	0.0	0.0	**1,210.0**
H2O	2023	25.3	81.2	91.3	95.1	108.1	93.1	97.1	0.0	0.0	0.0	0.0	0.0	**4,104.7**
OIL	2023	6.7	21.9	24.4	26.1	29.3	29.3	37.0	0.0	0.0	0.0	0.0	0.0	**2,472.7**
DAY	2022	8.0	10.0	17.0	29.7	30.5	30.0	30.5	29.6	30.0	27.6	28.0	31.0	**1,032.7**
H2O	2022	16.7	20.4	35.2	58.2	60.9	63.8	81.9	81.3	89.5	87.9	85.1	98.3	**3,513.5**
OIL	2022	9.7	12.2	20.3	34.0	35.5	35.9	43.6	42.1	36.2	26.7	22.6	26.0	**2,298.0**

UWI **103.16-09-016-27W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.9**

Licence **11192** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,471.4**
H2O	2023	8.4	7.9	8.7	7.6	6.5	5.3	6.1	0.0	0.0	0.0	0.0	0.0	**1,167.8**
OIL	2023	145.7	120.6	122.8	126.7	109.8	92.1	105.6	0.0	0.0	0.0	0.0	0.0	**15,269.7**
DAY	2022	31.0	28.0	29.2	28.3	30.2	29.7	30.1	25.3	30.0	29.3	30.0	25.0	**1,259.7**
H2O	2022	8.7	7.9	9.0	16.4	12.0	10.5	8.9	6.0	7.8	7.6	8.1	6.7	**1,117.3**
OIL	2022	152.9	136.3	146.7	230.4	180.0	169.6	148.6	111.9	140.3	131.7	138.3	118.6	**14,446.4**

Licence **11193** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	28.0	30.8	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,536.1**
H2O	2023	4.1	4.5	15.6	12.8	8.5	6.2	6.8	0.0	0.0	0.0	0.0	0.0	**1,340.7**
OIL	2023	69.9	72.9	96.4	83.5	76.2	75.8	82.1	0.0	0.0	0.0	0.0	0.0	**12,669.1**
DAY	2022	31.0	27.2	30.7	27.8	28.0	27.0	30.3	28.3	28.0	28.3	29.8	17.0	**1,329.5**
H2O	2022	6.7	7.6	9.5	3.0	2.5	3.6	5.3	4.0	3.5	3.6	4.3	2.5	**1,282.2**
OIL	2022	116.7	136.0	171.4	49.5	40.1	63.1	93.2	67.3	62.4	63.4	75.2	44.5	**12,112.3**

Licence **11194** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.12-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**1,476.5**
H2O	2023	8.8	8.3	9.3	7.8	8.8	9.5	10.1	0.0	0.0	0.0	0.0	0.0	**1,072.4**
OIL	2023	151.2	129.8	134.3	135.3	152.3	132.6	137.3	0.0	0.0	0.0	0.0	0.0	**15,324.5**
DAY	2022	18.0	28.0	31.0	28.3	30.0	30.0	30.6	30.8	29.0	29.3	30.0	31.0	**1,265.1**
H2O	2022	6.2	7.6	5.9	10.3	14.6	10.0	10.1	11.8	10.1	9.1	9.8	9.5	**1,009.8**
OIL	2022	104.1	115.5	109.2	177.3	228.0	178.4	178.6	198.7	177.4	161.7	171.1	166.3	**14,351.7**

Licence **11197** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,312.9**
H2O	2023	720.8	600.1	700.3	658.4	552.0	515.5	587.4	0.0	0.0	0.0	0.0	0.0	**25,266.6**
OIL	2023	166.5	148.8	170.3	167.8	110.4	105.1	65.1	0.0	0.0	0.0	0.0	0.0	**5,976.1**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	30.9	30.0	18.0	14.0	31.0	**1,102.2**

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Licence **11197** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	562.4	533.2	580.0	497.7	578.3	721.3	448.6	371.7	453.9	397.2	239.2	721.3	**20,932.1**
OIL	2022	36.5	48.7	60.5	60.8	71.6	122.8	154.4	153.7	130.0	42.5	90.4	165.6	**5,042.1**

Licence **11198** Well Name **Birdtail Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-25-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	31.0	30.0	30.8	28.9	0.5	0.0	0.0	0.0	0.0	0.0	**1,236.7**
H2O	2023	177.6	158.3	199.8	188.5	204.6	192.0	3.1	0.0	0.0	0.0	0.0	0.0	**11,311.6**
OIL	2023	46.2	42.3	56.7	51.7	52.6	47.1	0.8	0.0	0.0	0.0	0.0	0.0	**1,636.9**
DAY	2022	31.0	28.0	31.0	30.0	28.2	29.8	30.8	28.0	30.0	28.6	29.0	30.3	**1,058.7**
H2O	2022	380.7	336.1	378.0	346.8	217.3	196.3	210.9	197.1	163.8	160.7	160.0	174.6	**10,187.7**
OIL	2022	38.6	35.0	37.9	35.2	36.2	40.1	41.6	37.3	42.0	40.6	41.4	44.7	**1,339.5**

Licence **11199** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	29.8	30.0	21.3	16.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,337.5**
H2O	2023	431.5	304.2	1382.4	2147.4	1641.8	1293.6	2230.3	0.0	0.0	0.0	0.0	0.0	**21,554.9**
OIL	2023	8.0	13.5	47.5	42.5	18.0	17.6	47.3	0.0	0.0	0.0	0.0	0.0	**14,317.7**
DAY	2022	30.5	27.9	26.9	28.4	31.0	30.0	31.0	26.8	30.0	31.0	30.0	31.0	**1,151.0**
H2O	2022	306.3	334.0	310.8	322.4	315.9	328.8	343.5	245.7	227.6	319.7	311.5	421.1	**12,123.7**
OIL	2022	285.6	230.1	134.9	166.7	246.4	216.0	157.3	104.0	149.1	149.7	98.3	8.8	**14,123.3**

Licence **11200** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	29.2	28.8	29.8	19.3	0.0	0.0	0.0	0.0	0.0	**1,332.3**
H2O	2023	784.5	732.9	759.0	745.8	683.2	752.5	473.3	0.0	0.0	0.0	0.0	0.0	**41,880.7**
OIL	2023	116.3	104.0	89.9	83.6	96.4	62.7	40.4	0.0	0.0	0.0	0.0	0.0	**11,356.7**
DAY	2022	30.5	26.2	31.0	27.0	31.0	13.0	28.0	31.0	29.3	31.0	27.7	30.3	**1,135.8**
H2O	2022	822.0	850.0	1063.1	924.4	829.4	426.4	1086.6	1076.3	931.8	924.6	798.2	915.1	**36,949.5**
OIL	2022	142.2	141.1	192.1	179.5	147.0	83.8	106.3	168.3	161.0	150.2	125.3	86.5	**10,763.4**

Licence **11201** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	24.5	0.0	21.5	29.2	0.0	0.0	0.0	0.0	0.0	**1,294.5**
H2O	2023	362.0	341.7	378.8	286.5	0.0	250.8	376.2	0.0	0.0	0.0	0.0	0.0	**18,931.4**
OIL	2023	107.4	103.8	106.7	80.9	0.0	80.1	96.8	0.0	0.0	0.0	0.0	0.0	**11,402.2**
DAY	2022	28.0	26.2	31.0	26.8	31.0	28.3	20.5	31.0	29.5	28.9	18.0	29.8	**1,129.9**
H2O	2022	397.4	387.4	418.0	376.7	622.0	452.8	307.1	429.3	359.8	333.6	218.6	373.2	**16,935.4**
OIL	2022	145.8	144.9	173.0	143.4	112.6	98.0	71.0	117.3	111.5	130.3	77.6	111.0	**10,826.5**

Licence **11202** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.1	28.0	31.0	29.2	30.8	28.5	30.3	0.0	0.0	0.0	0.0	0.0	**1,317.2**
H2O	2023	232.3	194.6	189.4	167.8	159.1	130.5	145.7	0.0	0.0	0.0	0.0	0.0	**16,083.2**
OIL	2023	94.6	85.7	88.7	70.6	82.6	74.0	61.5	0.0	0.0	0.0	0.0	0.0	**9,929.3**
DAY	2022	31.0	27.0	31.0	28.3	29.3	28.8	31.0	30.5	30.0	28.5	30.0	31.0	**1,109.3**

Manitoba Production
2022 To 2023

Licence **11202** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	327.2	284.1	296.5	297.1	303.7	281.4	303.9	295.1	298.4	254.5	256.5	270.4	**14,863.8**
OIL	2022	151.0	132.2	148.6	139.2	142.8	133.3	134.3	132.8	108.2	104.6	110.5	98.3	**9,371.6**

Licence **11203** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,351.8**
GAS	2023	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2023	15.1	0.0	138.3	95.4	101.3	76.4	79.3	0.0	0.0	0.0	0.0	0.0	**3,816.7**
OIL	2023	145.0	246.5	203.5	229.7	187.5	177.5	165.3	0.0	0.0	0.0	0.0	0.0	**10,820.8**
DAY	2022	31.0	28.0	22.0	21.0	1.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,139.8**
GAS	2022	0.3	0.2	0.2	0.2	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.1	**9.2**
H2O	2022	65.5	52.7	53.4	38.6	1.8	79.2	76.7	58.4	54.0	50.6	44.5	38.3	**3,310.9**
OIL	2022	261.0	209.6	136.8	106.4	1.3	165.2	176.1	137.7	138.2	128.2	114.0	98.1	**9,465.8**

Licence **11204** Well Name **Tundra Daly Sinclair SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Melita Formation** Field Code **1** Pool Code **19** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	23.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,177.0**
WIN	2023	28949.5	23555.4	23183.8	20018.5	19802.9	26312.0	32201.2	0.0	0.0	0.0	0.0	0.0	**1,088,159.9**
DAY	2022	31.0	28.0	29.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**972.0**
WIN	2022	38747.2	35550.0	33384.0	32148.7	32097.0	28133.9	24810.2	20245.7	41678.2	35152.7	31099.6	30349.8	**914,136.6**

UWI **102.04-27-009-29W1.02** Field Name **Daly Sinclair** Pool Name **RESTON** Field Code **1** Pool Code **21** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11205** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	28.9	30.8	0.0	0.0	0.0	0.0	0.0	**1,554.8**
H2O	2023	82.3	85.5	84.1	77.2	73.1	68.5	79.6	0.0	0.0	0.0	0.0	0.0	**10,845.1**
OIL	2023	113.7	92.2	106.3	108.0	112.5	103.9	106.6	0.0	0.0	0.0	0.0	0.0	**13,152.0**
DAY	2022	31.0	22.8	30.5	28.3	28.6	29.8	31.0	31.0	30.0	29.5	30.0	30.5	**1,344.9**
H2O	2022	117.1	87.4	111.6	50.1	72.3	86.2	78.2	71.3	63.5	99.2	106.3	84.5	**10,294.8**
OIL	2022	175.6	129.0	170.2	185.4	170.7	170.3	172.3	154.6	158.1	101.6	84.0	112.2	**12,408.8**

Licence **11206** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.08-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	28.9	30.8	0.0	0.0	0.0	0.0	0.0	**1,557.2**
H2O	2023	41.4	38.0	41.8	40.2	42.7	40.0	48.5	0.0	0.0	0.0	0.0	0.0	**7,218.4**
OIL	2023	122.7	113.8	111.4	106.8	107.0	107.2	122.6	0.0	0.0	0.0	0.0	0.0	**14,146.0**
DAY	2022	31.0	27.5	31.0	27.4	31.0	29.8	31.0	31.0	29.5	31.0	30.0	30.5	**1,347.3**
H2O	2022	23.6	38.5	44.4	43.3	40.1	40.9	54.6	56.1	36.9	39.6	42.7	46.9	**6,925.8**
OIL	2022	103.2	138.3	158.9	122.4	140.3	134.0	138.6	134.1	123.9	137.9	132.9	128.2	**13,354.5**

Licence **11207** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11207** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-20-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	27.6	30.8	30.0	16.7	29.8	30.9	0.0	0.0	0.0	0.0	0.0	**1,487.5**
H2O	2023	1145.4	732.0	780.1	719.8	402.7	853.4	758.2	0.0	0.0	0.0	0.0	0.0	**34,207.7**
OIL	2023	67.2	40.0	47.5	52.8	28.0	24.6	35.1	0.0	0.0	0.0	0.0	0.0	**7,132.2**
DAY	2022	31.0	28.0	30.7	28.5	30.3	26.0	30.9	30.8	30.0	31.0	29.3	31.0	**1,292.7**
H2O	2022	1038.5	849.7	1038.0	877.9	864.2	721.2	852.4	848.8	903.3	989.0	1185.1	1232.5	**28,816.1**
OIL	2022	125.7	146.9	45.6	72.6	108.5	99.2	122.3	120.4	119.7	96.2	64.9	70.2	**6,837.0**

Licence **11208** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-17-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	26.6	30.8	29.8	31.0	8.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,493.4**
H2O	2023	1331.0	1501.3	1745.3	1714.9	1967.7	563.3	926.2	0.0	0.0	0.0	0.0	0.0	**45,680.2**
OIL	2023	58.4	96.4	112.0	106.9	58.2	2.3	192.1	0.0	0.0	0.0	0.0	0.0	**6,471.6**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	27.0	2.8	**1,306.3**
H2O	2022	44.8	47.0	53.4	32.9	34.0	30.6	26.4	23.8	13.4	7.8	5.5	18.2	**35,930.5**
OIL	2022	24.5	28.7	23.6	11.3	11.9	12.1	19.7	19.7	25.5	31.8	28.4	23.2	**5,845.3**

Licence **11209** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	20.9	22.0	27.5	30.8	28.7	30.3	0.0	0.0	0.0	0.0	0.0	**1,409.4**
H2O	2023	6.4	2.8	26.5	114.6	125.7	40.4	16.5	0.0	0.0	0.0	0.0	0.0	**1,186.9**
OIL	2023	52.4	37.7	47.6	88.7	98.7	62.8	62.0	0.0	0.0	0.0	0.0	0.0	**4,568.9**
DAY	2022	30.5	28.0	31.0	27.9	31.0	29.2	31.0	31.0	29.8	31.0	30.0	31.0	**1,227.2**
H2O	2022	6.8	5.2	4.1	42.8	9.7	5.7	6.4	4.5	7.3	10.4	9.6	9.5	**854.0**
OIL	2022	43.9	47.8	39.4	117.8	156.7	121.5	65.0	77.6	64.5	50.0	56.0	71.2	**4,119.0**

Licence **11210** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	29.0	28.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,438.9**
H2O	2023	2.0	1.5	3.9	11.1	11.8	11.0	10.0	0.0	0.0	0.0	0.0	0.0	**345.0**
OIL	2023	56.6	47.6	52.5	59.2	63.6	63.6	59.5	0.0	0.0	0.0	0.0	0.0	**4,918.6**
DAY	2022	30.1	28.0	31.0	26.3	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,231.0**
H2O	2022	2.6	2.1	1.6	1.2	0.8	2.4	2.8	3.4	2.5	2.1	2.6	2.9	**293.7**
OIL	2022	68.7	53.4	27.5	29.7	67.6	71.7	65.5	67.9	66.5	58.9	47.8	53.0	**4,516.0**

Licence **11211** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.3	22.6	26.8	28.5	31.0	20.7	30.9	0.0	0.0	0.0	0.0	0.0	**1,332.3**
H2O	2023	595.0	479.1	554.0	583.7	621.8	407.5	639.1	0.0	0.0	0.0	0.0	0.0	**31,713.5**
OIL	2023	164.7	112.8	159.9	252.0	270.6	180.7	265.2	0.0	0.0	0.0	0.0	0.0	**11,209.4**
DAY	2022	31.0	28.0	31.0	27.8	29.8	30.0	30.4	30.8	30.0	31.0	30.0	30.5	**1,143.5**
H2O	2022	628.4	552.1	600.1	512.8	550.6	537.5	622.6	536.6	558.5	669.9	642.4	625.0	**27,833.3**
OIL	2022	199.6	186.5	204.4	185.3	169.4	117.1	188.5	186.5	177.9	158.4	159.6	185.4	**9,803.5**

Licence **11212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11212** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.6	24.3	30.8	30.0	28.7	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,088.9**
H2O	2023	10.3	10.6	13.9	13.2	13.2	13.8	13.6	0.0	0.0	0.0	0.0	0.0	**4,940.2**
OIL	2023	36.9	39.8	51.2	50.4	48.1	47.7	48.9	0.0	0.0	0.0	0.0	0.0	**3,730.4**
DAY	2022	30.5	21.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	29.7	30.0	31.0	**891.5**
H2O	2022	23.2	20.8	32.5	16.1	17.6	17.2	17.6	17.8	17.6	17.6	16.6	13.9	**4,851.6**
OIL	2022	63.1	44.5	63.5	60.5	68.4	64.9	67.5	68.8	63.8	64.1	62.8	50.1	**3,407.4**

Licence **11213** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.6	22.5	14.0	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,190.8**
H2O	2023	15.3	13.6	8.9	18.1	13.8	8.1	7.1	0.0	0.0	0.0	0.0	0.0	**1,367.2**
OIL	2023	90.6	76.7	48.4	112.7	75.2	39.2	38.2	0.0	0.0	0.0	0.0	0.0	**9,115.2**
DAY	2022	31.0	27.9	30.9	28.4	31.0	29.0	31.0	31.0	30.0	31.0	9.0	29.0	**1,010.1**
H2O	2022	9.6	5.6	14.8	13.3	6.2	5.5	5.9	6.0	5.9	6.2	1.7	61.3	**1,282.3**
OIL	2022	164.9	115.1	95.5	91.1	113.4	106.8	114.8	117.0	108.4	113.8	33.4	78.0	**8,634.2**

Licence **11215** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.6	29.3	31.0	25.1	30.9	0.0	0.0	0.0	0.0	0.0	**1,383.7**
H2O	2023	1627.8	1347.4	1582.4	1537.1	1602.0	1300.5	1157.3	0.0	0.0	0.0	0.0	0.0	**50,011.4**
OIL	2023	90.6	72.0	84.6	79.8	84.1	68.2	133.3	0.0	0.0	0.0	0.0	0.0	**7,991.6**
DAY	2022	25.3	28.0	27.3	23.8	26.8	20.4	30.8	30.8	30.0	24.0	27.0	30.7	**1,179.8**
H2O	2022	924.8	1044.8	1042.4	870.0	981.4	736.4	1076.8	1035.2	1136.5	880.3	1428.7	1620.9	**39,856.9**
OIL	2022	113.2	76.6	38.3	57.8	51.8	25.5	49.1	62.3	39.8	29.1	98.3	87.6	**7,379.0**

Licence **11216** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.6	29.8	30.5	25.1	30.9	0.0	0.0	0.0	0.0	0.0	**1,165.4**
H2O	2023	380.3	286.4	336.3	332.3	335.4	276.3	357.2	0.0	0.0	0.0	0.0	0.0	**21,216.2**
OIL	2023	365.2	141.4	166.1	159.3	162.7	134.0	162.0	0.0	0.0	0.0	0.0	0.0	**12,983.1**
DAY	2022	0.0	26.8	30.7	27.2	30.4	28.0	30.8	30.8	30.0	31.0	30.0	30.7	**961.5**
H2O	2022	0.0	880.4	917.5	765.4	848.3	463.5	499.2	527.0	391.8	404.4	388.9	390.7	**18,912.0**
OIL	2022	0.0	83.7	158.8	159.1	173.9	247.7	283.9	272.9	391.1	400.5	398.3	415.9	**11,692.4**

Licence **11217** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	26.0	30.6	29.8	31.0	29.8	30.9	0.0	0.0	0.0	0.0	0.0	**1,285.4**
H2O	2023	163.9	71.6	91.3	91.9	94.3	91.0	98.9	0.0	0.0	0.0	0.0	0.0	**5,467.8**
OIL	2023	37.8	48.8	59.8	57.9	60.0	58.0	58.9	0.0	0.0	0.0	0.0	0.0	**11,272.6**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	30.4	30.0	30.0	**1,081.8**
H2O	2022	43.4	44.2	111.3	122.0	130.7	101.9	103.6	102.9	99.8	115.8	202.1	198.6	**4,764.9**
OIL	2022	176.6	180.6	168.6	146.0	152.9	77.9	81.1	80.1	120.7	113.2	41.9	42.8	**10,891.4**

Licence **11218** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11218** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-03-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,276.1**
H2O	2023	43.9	35.7	40.0	38.6	38.7	37.5	40.5	0.0	0.0	0.0	0.0	0.0	**3,488.3**
OIL	2023	66.2	53.0	60.6	59.7	63.7	61.8	62.5	0.0	0.0	0.0	0.0	0.0	**7,083.1**
DAY	2022	31.0	28.0	30.8	27.9	30.8	29.0	12.6	30.5	30.0	31.0	27.0	30.0	**1,066.1**
H2O	2022	83.1	70.3	78.2	70.1	70.3	58.5	25.2	53.8	47.7	50.2	40.5	44.2	**3,213.4**
OIL	2022	112.8	92.7	99.8	89.9	90.4	81.7	36.0	83.6	110.8	67.4	56.9	64.5	**6,655.6**

Licence **11219** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,276.3**
H2O	2023	194.8	166.4	181.4	142.8	178.2	187.9	193.5	0.0	0.0	0.0	0.0	0.0	**12,449.7**
OIL	2023	39.1	34.9	41.8	46.8	47.5	37.9	44.3	0.0	0.0	0.0	0.0	0.0	**3,169.6**
DAY	2022	31.0	27.6	30.9	27.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**1,065.8**
H2O	2022	215.8	184.2	210.4	170.9	202.5	217.0	225.3	222.6	203.3	207.0	188.6	93.3	**11,204.7**
OIL	2022	82.7	60.3	59.0	54.2	73.0	72.5	64.8	66.0	61.0	55.4	53.1	19.1	**2,877.3**

Licence **11220** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.7	30.8	30.0	30.6	30.0	27.5	0.0	0.0	0.0	0.0	0.0	**1,428.9**
H2O	2023	269.9	164.0	235.1	289.3	343.1	335.4	319.9	0.0	0.0	0.0	0.0	0.0	**19,727.1**
OIL	2023	123.4	94.9	140.6	133.1	118.8	98.4	87.0	0.0	0.0	0.0	0.0	0.0	**8,891.2**
DAY	2022	31.0	27.6	30.9	28.4	31.0	30.0	31.0	28.5	27.3	31.0	30.0	31.0	**1,227.3**
H2O	2022	342.7	231.5	261.8	240.8	272.7	289.4	332.4	277.5	301.5	324.6	304.0	282.9	**17,770.4**
OIL	2022	130.0	157.0	172.1	150.0	158.3	98.0	104.3	88.2	77.9	87.0	105.4	117.7	**8,095.0**

Licence **11221** Well Name **Goodlands Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-15-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,271.4**
H2O	2023	107.5	103.5	97.5	97.4	99.2	97.1	92.1	0.0	0.0	0.0	0.0	0.0	**6,762.8**
OIL	2023	11.7	9.8	9.8	8.7	9.0	8.7	9.2	0.0	0.0	0.0	0.0	0.0	**5,154.3**
DAY	2022	30.8	26.7	31.0	27.6	29.0	28.2	23.0	30.8	30.0	31.0	29.8	29.5	**1,060.8**
H2O	2022	195.5	170.0	199.3	129.6	133.0	125.6	89.4	170.9	123.3	116.6	111.8	105.9	**6,068.5**
OIL	2022	7.2	6.5	8.0	13.3	15.8	16.5	10.7	14.1	10.8	11.7	12.3	11.0	**5,087.4**

Licence **11222** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	17.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,387.3**
H2O	2023	24.5	23.1	26.1	23.8	14.1	25.3	25.8	0.0	0.0	0.0	0.0	0.0	**2,845.3**
OIL	2023	60.5	55.4	54.2	48.1	35.8	76.7	70.3	0.0	0.0	0.0	0.0	0.0	**5,483.2**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.3	31.0	31.0	29.5	31.0	30.0	31.0	**1,189.3**
H2O	2022	24.3	21.5	22.3	21.8	22.5	20.1	22.8	23.2	20.7	23.2	23.7	25.7	**2,682.6**
OIL	2022	55.0	51.6	57.7	50.4	60.7	66.2	69.7	65.9	62.4	61.5	58.5	60.0	**5,082.2**

Licence **11223** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11223** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-01-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	28.0	31.0	30.0	30.8	28.9	30.8	0.0	0.0	0.0	0.0	0.0	**1,390.0**
H2O	2023	135.4	132.5	153.2	139.0	142.0	134.1	194.3	0.0	0.0	0.0	0.0	0.0	**11,285.7**
OIL	2023	180.6	175.8	198.0	176.9	176.1	156.1	188.8	0.0	0.0	0.0	0.0	0.0	**19,220.4**
DAY	2022	31.0	28.0	31.0	20.6	29.3	27.3	30.5	31.0	30.0	31.0	30.0	31.0	**1,180.6**
H2O	2022	187.3	174.5	177.1	103.1	182.7	179.3	185.4	176.4	162.5	165.9	163.6	157.4	**10,255.2**
OIL	2022	276.3	258.5	288.3	182.1	231.1	213.4	242.4	231.7	196.5	201.5	178.9	188.3	**17,968.1**

Licence **11224** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	28.8	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**1,361.4**
H2O	2023	265.8	233.9	253.7	226.3	225.9	251.7	248.2	0.0	0.0	0.0	0.0	0.0	**15,775.6**
OIL	2023	100.7	106.5	108.2	102.8	95.6	80.4	86.4	0.0	0.0	0.0	0.0	0.0	**11,770.5**
DAY	2022	30.3	26.2	31.0	28.3	30.2	28.3	30.3	31.0	29.5	29.0	28.7	30.3	**1,152.6**
H2O	2022	368.7	304.2	293.7	282.7	321.4	324.9	336.3	334.0	296.6	271.1	264.6	273.1	**14,070.1**
OIL	2022	203.1	164.0	177.2	148.3	150.9	123.0	129.5	127.0	113.6	113.0	96.5	102.9	**11,089.9**

Licence **11225** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.1	28.0	31.0	29.2	30.8	28.5	30.8	0.0	0.0	0.0	0.0	0.0	**1,359.2**
H2O	2023	43.7	42.0	44.7	33.8	41.9	38.6	35.8	0.0	0.0	0.0	0.0	0.0	**9,103.7**
OIL	2023	75.9	71.5	73.9	55.5	68.1	68.0	63.3	0.0	0.0	0.0	0.0	0.0	**9,591.0**
DAY	2022	31.0	26.5	24.5	28.3	29.8	28.8	31.0	30.5	30.0	28.0	30.0	31.0	**1,150.8**
H2O	2022	89.1	77.6	71.4	87.4	81.9	79.3	88.7	86.0	75.1	59.3	67.7	57.4	**8,823.2**
OIL	2022	134.3	116.7	116.2	139.1	146.0	138.6	135.0	106.2	97.2	88.3	90.8	83.8	**9,114.8**

Licence **11226** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	28.0	31.0	29.2	30.8	29.8	20.1	0.0	0.0	0.0	0.0	0.0	**1,304.7**
H2O	2023	767.6	729.5	785.2	686.2	759.0	707.8	469.2	0.0	0.0	0.0	0.0	0.0	**32,799.4**
OIL	2023	100.6	98.3	88.4	77.2	53.9	56.8	47.2	0.0	0.0	0.0	0.0	0.0	**7,710.6**
DAY	2022	30.5	27.0	31.0	8.9	0.0	19.5	31.0	30.5	30.0	30.0	30.0	30.7	**1,106.1**
H2O	2022	700.1	627.3	659.5	202.2	0.0	508.8	945.2	712.1	841.5	892.9	830.7	832.2	**27,894.9**
OIL	2022	97.5	90.8	103.0	28.0	0.0	68.9	116.6	73.0	93.2	103.8	102.9	103.2	**7,188.2**

Licence **11227** Well Name **Cromer Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	29.8	30.6	0.0	0.0	0.0	0.0	0.0	**1,417.0**
H2O	2023	59.3	25.7	41.2	38.4	33.3	30.4	30.9	0.0	0.0	0.0	0.0	0.0	**10,797.8**
OIL	2023	113.9	57.5	90.6	84.8	65.8	67.5	63.3	0.0	0.0	0.0	0.0	0.0	**7,752.6**
DAY	2022	30.5	28.0	24.0	28.3	29.0	29.7	31.0	31.0	30.0	31.0	28.6	31.0	**1,206.4**
H2O	2022	149.6	140.9	116.3	146.3	128.9	101.9	102.5	96.1	83.8	111.0	67.9	63.6	**10,538.6**
OIL	2022	87.4	82.5	70.9	80.0	88.1	90.4	83.5	109.7	152.2	85.9	117.0	114.2	**7,209.2**

Licence **11228** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11228** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,396.5**
H2O	2023	254.8	244.4	249.4	139.9	82.6	83.6	77.3	0.0	0.0	0.0	0.0	0.0	**16,160.2**
OIL	2023	43.7	38.7	55.7	85.5	23.1	22.0	22.9	0.0	0.0	0.0	0.0	0.0	**4,751.1**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	26.5	31.0	30.0	30.7	28.7	31.0	**1,185.4**
H2O	2022	447.3	419.9	486.4	469.8	451.8	451.4	217.9	257.1	303.3	249.4	228.6	251.5	**15,028.2**
OIL	2022	100.8	87.7	98.0	62.9	83.3	78.4	53.5	50.0	37.9	41.6	38.0	43.1	**4,459.5**

UWI **102.13-14-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11229** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	25.7	30.3	29.8	26.8	29.3	29.6	0.0	0.0	0.0	0.0	0.0	**1,301.3**
H2O	2023	47.2	57.3	62.1	55.1	48.7	51.6	45.9	0.0	0.0	0.0	0.0	0.0	**5,288.3**
OIL	2023	106.3	101.1	109.6	113.8	111.9	120.8	109.6	0.0	0.0	0.0	0.0	0.0	**11,053.6**
DAY	2022	30.5	27.3	28.3	27.5	31.0	29.0	31.0	24.7	13.7	30.2	27.5	29.7	**1,106.0**
H2O	2022	146.3	133.7	80.6	52.3	28.9	25.9	27.2	53.7	75.2	262.7	85.2	48.5	**4,920.4**
OIL	2022	103.5	98.1	122.9	129.8	117.4	106.7	116.8	168.9	96.5	190.1	175.9	179.0	**10,280.5**

Licence **11230** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	26.1	28.5	29.3	28.3	25.0	27.8	0.0	0.0	0.0	0.0	0.0	**1,352.5**
H2O	2023	76.0	60.0	78.8	72.9	73.5	76.7	76.2	0.0	0.0	0.0	0.0	0.0	**9,509.8**
OIL	2023	115.8	104.8	96.1	94.7	88.8	77.6	78.7	0.0	0.0	0.0	0.0	0.0	**10,543.6**
DAY	2022	31.0	27.7	31.0	27.8	30.5	30.0	28.3	31.0	21.2	31.0	30.0	29.1	**1,158.5**
H2O	2022	129.0	124.4	140.9	141.0	142.8	130.2	121.0	119.2	85.7	114.1	103.5	91.5	**8,995.7**
OIL	2022	159.4	137.6	127.7	82.3	90.1	85.4	82.6	116.0	89.7	131.6	129.2	103.5	**9,887.1**

Licence **11231** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-27-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,343.0**
H2O	2023	249.6	260.3	297.6	293.9	298.8	393.7	373.5	0.0	0.0	0.0	0.0	0.0	**10,840.1**
OIL	2023	18.7	19.4	22.1	20.7	21.2	24.4	25.9	0.0	0.0	0.0	0.0	0.0	**2,882.4**
DAY	2022	31.0	28.0	14.0	30.0	31.0	30.0	16.0	31.0	29.5	26.0	28.7	30.5	**1,131.9**
H2O	2022	295.8	271.1	146.1	313.7	286.2	312.5	155.4	247.7	252.3	178.8	193.3	209.9	**8,672.7**
OIL	2022	21.0	17.8	9.4	19.9	20.5	19.1	9.8	16.2	13.3	12.7	13.6	15.3	**2,730.0**

Licence **11232** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.3	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,075.9**
H2O	2023	2606.9	2414.4	2498.5	2606.1	2445.9	1615.9	1444.1	0.0	0.0	0.0	0.0	0.0	**56,402.0**
OIL	2023	246.8	217.5	238.3	231.2	231.2	220.5	216.3	0.0	0.0	0.0	0.0	0.0	**11,239.0**
DAY	2022	21.2	28.0	31.0	2.0	14.0	28.7	31.0	31.0	30.0	31.0	30.0	31.0	**866.6**

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Licence **11232** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1378.8	2832.8	2932.9	202.3	479.8	196.2	205.1	1925.2	2378.4	2515.9	2442.2	2577.2	**40,770.2**
OIL	2022	40.7	49.7	55.4	3.5	120.1	304.9	323.6	252.5	238.1	247.8	236.2	248.1	**9,637.2**

Licence **11233** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-009-25W1.02** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.12-16-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	23.0	19.0	31.0	0.0	0.0	0.0	0.0	0.0	**619.7**
H2O	2023	18.7	17.3	19.0	18.6	13.5	176.4	296.9	0.0	0.0	0.0	0.0	0.0	**33,030.9**
OIL	2023	161.6	142.4	165.3	151.3	116.0	9.2	6.1	0.0	0.0	0.0	0.0	0.0	**1,946.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	20.5	19.4	17.5	18.0	17.5	18.4	**32,470.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	171.4	167.2	160.3	162.3	154.6	162.5	**1,194.1**

Licence **11234** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	22.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,298.2**
H2O	2023	38.2	61.2	50.9	63.0	62.5	43.1	54.2	0.0	0.0	0.0	0.0	0.0	**2,774.2**
OIL	2023	22.4	18.4	14.7	21.1	20.7	13.8	18.0	0.0	0.0	0.0	0.0	0.0	**993.3**
DAY	2022	31.0	28.0	31.0	29.7	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**1,099.4**
H2O	2022	60.1	57.5	67.4	60.9	60.7	48.0	60.2	61.4	50.1	46.7	55.5	70.3	**2,401.1**
OIL	2022	23.2	22.3	25.8	21.6	22.9	20.6	21.3	21.5	23.5	21.9	23.9	25.0	**864.2**

Licence **11236** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,221.5**
H2O	2023	202.7	174.8	614.2	788.4	863.8	1100.4	1079.5	0.0	0.0	0.0	0.0	0.0	**18,288.3**
OIL	2023	103.4	98.5	238.6	298.1	332.5	310.8	280.1	0.0	0.0	0.0	0.0	0.0	**13,359.6**
DAY	2022	31.0	27.2	31.0	29.5	30.0	30.0	25.0	30.5	30.0	31.0	30.0	14.8	**1,010.5**
H2O	2022	192.0	172.1	225.6	255.7	242.4	97.7	187.3	225.0	187.6	201.2	203.9	102.0	**13,464.5**
OIL	2022	153.4	121.0	132.2	120.5	130.8	117.5	38.9	52.9	88.7	86.0	81.7	39.7	**11,697.6**

Licence **11237** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**1,319.8**
H2O	2023	965.6	905.0	974.2	1024.2	1051.8	1087.6	988.3	0.0	0.0	0.0	0.0	0.0	**35,396.0**
OIL	2023	44.5	42.1	39.3	56.8	61.2	34.2	31.5	0.0	0.0	0.0	0.0	0.0	**3,566.7**
DAY	2022	31.0	28.0	31.0	28.0	30.0	29.0	26.5	31.0	30.0	31.0	29.7	31.0	**1,109.4**
H2O	2022	1013.6	923.2	1041.0	960.7	912.0	1005.6	862.7	999.1	1158.7	962.5	903.1	959.8	**28,399.3**
OIL	2022	69.2	65.1	73.9	69.7	74.9	71.1	63.6	43.6	32.1	41.5	39.6	43.4	**3,257.1**

Licence **11238** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
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Licence **11238** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-26-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,028.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.1**

UWI **103.13-26-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11239** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.04-11-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a B** Field Code **7** Pool Code **43B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.3	28.0	19.8	29.2	23.8	11.3	12.0	0.0	0.0	0.0	0.0	0.0	**1,234.6**
H2O	2023	1173.3	1299.5	877.5	1323.4	1122.9	528.1	541.6	0.0	0.0	0.0	0.0	0.0	**64,442.6**
OIL	2023	44.0	53.5	39.6	56.0	43.4	22.0	22.0	0.0	0.0	0.0	0.0	0.0	**2,789.2**
DAY	2022	30.1	26.6	27.7	25.0	28.1	24.0	29.3	29.0	30.0	31.0	29.8	27.7	**1,085.2**
H2O	2022	1491.3	1398.2	1407.3	1363.2	1401.1	1149.8	1382.9	1370.8	1334.2	1449.3	1356.2	1206.2	**57,576.3**
OIL	2022	66.4	60.3	62.2	57.0	52.9	45.5	53.5	51.8	52.9	54.5	52.1	45.8	**2,508.7**

Licence **11240** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.5	30.8	29.8	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,241.8**
H2O	2023	318.2	287.4	332.1	326.3	334.3	279.8	267.7	0.0	0.0	0.0	0.0	0.0	**14,439.6**
OIL	2023	62.6	62.8	72.9	69.5	72.1	71.8	91.3	0.0	0.0	0.0	0.0	0.0	**8,203.7**
DAY	2022	31.0	28.0	31.0	28.5	30.0	24.8	27.8	25.3	25.0	30.4	30.0	31.0	**1,031.9**
H2O	2022	310.1	300.0	350.3	297.6	329.1	299.1	317.8	287.7	287.9	371.6	343.9	302.7	**12,293.8**
OIL	2022	130.2	112.4	125.7	95.5	102.9	96.5	103.2	92.9	90.6	91.0	74.5	48.8	**7,700.7**

Licence **11241** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.5	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,255.9**
H2O	2023	224.6	179.6	208.4	199.9	191.5	171.0	173.1	0.0	0.0	0.0	0.0	0.0	**13,034.3**
OIL	2023	110.0	88.8	100.2	93.3	90.1	85.6	91.7	0.0	0.0	0.0	0.0	0.0	**10,237.0**
DAY	2022	31.0	28.0	31.0	28.5	30.8	25.4	29.3	30.8	30.0	31.0	30.0	31.0	**1,045.9**
H2O	2022	300.5	266.4	316.6	246.9	321.7	209.1	239.1	240.1	209.6	194.2	206.7	230.1	**11,686.2**
OIL	2022	144.7	159.6	154.9	118.3	123.6	114.8	129.8	136.5	111.9	96.4	98.8	107.5	**9,577.3**

Licence **11242** Well Name **Sinclair Unit No. 23 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,274.3**
WIN	2023	442.3	332.5	311.9	284.8	243.3	278.5	140.6	0.0	0.0	0.0	0.0	0.0	**5,994.9**
DAY	2022	31.0	0.0	22.5	27.0	31.0	23.0	28.7	20.8	23.0	29.0	28.0	31.0	**1,079.3**
H2O	2022	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,548.7**
OIL	2022	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.8**
WIN	2022	0.0	0.0	106.2	207.6	801.2	824.7	787.9	442.0	105.0	130.5	156.1	399.8	**3,961.0**

Licence **11243** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **11243** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.1	30.0	31.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**1,363.7**
H2O	2023	2015.0	1885.7	2012.1	2250.7	2279.0	2254.1	2036.7	0.0	0.0	0.0	0.0	0.0	**76,812.4**
OIL	2023	135.1	125.5	113.9	115.1	102.2	102.8	97.5	0.0	0.0	0.0	0.0	0.0	**5,068.5**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	26.5	30.5	30.0	31.0	29.7	31.0	**1,152.7**
H2O	2022	2120.3	2040.4	2236.6	2081.5	2046.8	2250.0	1858.8	2062.1	2403.0	1991.3	1857.0	1975.5	**62,079.1**
OIL	2022	50.4	39.6	62.1	62.8	68.9	59.0	56.9	96.0	119.6	132.7	123.7	135.4	**4,276.4**

Licence **11244** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,435.8**
H2O	2023	1016.8	935.5	929.1	904.1	922.1	893.6	785.0	0.0	0.0	0.0	0.0	0.0	**67,416.0**
OIL	2023	17.2	15.1	27.0	29.1	35.1	37.4	43.5	0.0	0.0	0.0	0.0	0.0	**4,920.9**
DAY	2022	31.0	28.0	30.0	28.0	30.0	27.8	24.6	31.0	27.5	31.0	29.5	31.0	**1,224.7**
H2O	2022	1193.0	1148.8	1172.6	1059.1	993.5	1051.3	874.8	1080.0	1227.8	1144.8	1025.6	1059.6	**61,029.8**
OIL	2022	119.7	114.5	65.4	50.0	53.9	49.2	42.7	95.9	64.1	27.4	21.6	19.2	**4,716.5**

Licence **11245** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,448.0**
H2O	2023	568.0	531.6	431.0	286.0	291.3	287.9	264.8	0.0	0.0	0.0	0.0	0.0	**26,376.5**
OIL	2023	37.5	34.9	26.1	13.8	14.3	13.1	13.6	0.0	0.0	0.0	0.0	0.0	**3,281.3**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	24.6	31.0	29.8	31.0	28.8	31.0	**1,236.9**
H2O	2022	593.0	564.1	623.4	558.5	550.5	607.7	469.2	580.9	677.5	566.6	516.3	564.6	**23,715.9**
OIL	2022	69.3	47.6	75.8	49.9	47.3	45.0	36.2	42.2	29.7	34.4	32.4	36.6	**3,128.0**

Licence **11246** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-28-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,409.2**
H2O	2023	1463.2	1350.3	1429.7	1597.0	1863.9	1399.6	1291.1	0.0	0.0	0.0	0.0	0.0	**54,587.9**
OIL	2023	26.7	20.5	32.1	24.4	16.5	25.1	21.1	0.0	0.0	0.0	0.0	0.0	**1,937.2**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	24.0	30.2	30.0	30.5	29.5	31.0	**1,198.1**
H2O	2022	1470.4	1315.0	1536.2	1359.8	1322.4	1459.8	1096.4	1350.6	1591.4	1251.9	1298.0	1512.7	**44,193.1**
OIL	2022	78.2	66.8	73.1	85.7	107.1	102.0	79.8	101.0	75.2	26.4	28.1	39.1	**1,770.8**

UWI **103.16-28-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11247** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,352.9**
H2O	2023	57.4	58.9	65.8	59.5	61.7	68.0	67.0	0.0	0.0	0.0	0.0	0.0	**1,819.4**
OIL	2023	32.7	28.8	36.9	36.9	35.5	29.9	30.4	0.0	0.0	0.0	0.0	0.0	**2,806.3**
DAY	2022	31.0	28.0	31.0	28.5	31.0	25.8	31.0	31.0	30.0	28.3	30.0	31.0	**1,141.1**

Manitoba Production
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Licence **11247** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	30.7	12.2	15.0	20.1	23.0	15.9	17.2	40.3	33.7	23.5	45.1	55.7	**1,381.1**
OIL	2022	49.5	50.9	49.1	33.4	40.0	39.8	51.8	33.8	31.9	37.5	38.0	34.6	**2,575.2**

Licence **11249** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.5	30.8	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,284.6**
H2O	2023	135.7	128.9	145.7	135.5	141.3	127.5	129.7	0.0	0.0	0.0	0.0	0.0	**8,861.9**
OIL	2023	36.9	37.2	36.7	26.9	26.9	25.5	24.3	0.0	0.0	0.0	0.0	0.0	**2,985.6**
DAY	2022	31.0	28.0	31.0	28.6	21.0	23.0	31.0	26.0	29.9	31.0	30.0	30.5	**1,074.0**
H2O	2022	86.4	78.2	86.0	78.3	57.9	224.4	287.8	188.7	211.6	187.4	174.3	150.3	**7,917.6**
OIL	2022	19.0	17.1	18.4	16.5	12.3	56.0	97.6	44.0	46.2	46.5	37.7	33.5	**2,771.2**

Licence **11251** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,319.4**
H2O	2023	357.4	332.9	335.9	340.7	346.1	334.7	335.8	0.0	0.0	0.0	0.0	0.0	**12,049.1**
OIL	2023	27.6	25.2	32.6	24.0	29.0	29.1	25.3	0.0	0.0	0.0	0.0	0.0	**4,094.8**
DAY	2022	31.0	27.3	31.0	29.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,110.4**
H2O	2022	148.9	110.6	127.3	111.8	105.5	107.1	112.8	206.5	268.4	385.6	379.2	366.8	**9,665.6**
OIL	2022	32.1	32.8	35.7	35.1	36.6	30.3	32.8	25.1	35.3	29.8	15.8	27.0	**3,902.0**

Licence **11252** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.0	28.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,278.6**
H2O	2023	159.4	168.1	143.6	201.1	176.9	201.8	209.6	0.0	0.0	0.0	0.0	0.0	**8,788.3**
OIL	2023	105.6	41.9	100.5	66.9	94.1	67.2	69.9	0.0	0.0	0.0	0.0	0.0	**6,371.5**
DAY	2022	31.0	28.0	31.0	26.3	31.0	30.0	30.0	31.0	30.0	30.0	30.0	24.0	**1,072.6**
H2O	2022	161.8	136.1	140.5	147.7	170.0	151.8	146.4	154.3	148.1	129.8	156.6	128.4	**7,527.8**
OIL	2022	116.2	106.9	93.7	119.8	109.0	101.2	97.6	102.9	98.8	86.5	104.3	85.6	**5,825.4**

Licence **11253** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,328.7**
WIN	2023	1022.4	816.3	898.6	1026.2	1080.9	1169.6	1206.1	0.0	0.0	0.0	0.0	0.0	**22,734.6**
DAY	2022	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,117.7**
WIN	2022	1078.0	936.0	1198.2	994.5	1202.9	1074.1	1171.2	1225.3	1139.4	1026.6	1157.2	1105.1	**15,514.5**

Licence **11254** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-15-009-29W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,404.5**
H2O	2023	583.6	535.8	602.4	541.5	540.7	560.2	540.2	0.0	0.0	0.0	0.0	0.0	**18,437.2**
OIL	2023	42.8	39.6	47.1	42.4	41.1	27.7	22.4	0.0	0.0	0.0	0.0	0.0	**3,925.9**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	26.3	26.6	31.0	30.0	16.5	**1,193.5**
H2O	2022	335.7	301.8	375.5	332.8	366.6	368.6	425.8	389.7	367.5	405.8	360.6	258.3	**14,532.8**
OIL	2022	64.0	49.9	43.2	37.0	31.7	18.7	26.3	16.6	7.3	7.2	7.1	23.5	**3,662.8**

Manitoba Production
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Licence **11255** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,380.5**
H2O	2023	625.8	507.3	537.7	522.3	536.8	454.5	547.7	0.0	0.0	0.0	0.0	0.0	**25,462.6**
OIL	2023	33.8	27.4	29.4	27.7	28.3	22.3	28.8	0.0	0.0	0.0	0.0	0.0	**1,441.0**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.9	31.0	28.6	31.0	29.8	30.5	**1,173.1**
H2O	2022	448.7	400.3	420.0	394.9	371.1	330.4	359.4	357.5	225.5	726.9	640.9	631.3	**21,730.5**
OIL	2022	25.7	22.7	23.4	20.7	18.7	18.6	19.8	19.5	14.1	99.3	49.7	34.2	**1,243.3**

UWI **100.13-30-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.3**

Licence **11256** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.8	30.6	0.0	0.0	0.0	0.0	0.0	**1,368.3**
H2O	2023	1.3	1.3	2.3	2.2	1.3	0.9	1.0	0.0	0.0	0.0	0.0	0.0	**455.5**
OIL	2023	23.6	19.2	32.0	30.0	21.0	15.3	16.8	0.0	0.0	0.0	0.0	0.0	**3,447.0**
DAY	2022	30.7	28.0	31.0	27.0	24.7	30.0	30.8	29.8	30.0	31.0	30.0	30.6	**1,158.9**
H2O	2022	0.1	0.5	0.3	0.3	0.2	0.4	1.0	1.8	1.3	1.6	1.5	1.5	**445.2**
OIL	2022	4.1	11.1	4.6	4.4	5.6	11.7	20.2	32.1	23.0	24.9	23.9	24.2	**3,289.1**

Licence **11257** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	28.7	30.6	29.6	30.6	0.0	0.0	0.0	0.0	0.0	**1,402.7**
H2O	2023	1.5	1.5	1.6	1.6	4.6	3.8	0.7	0.0	0.0	0.0	0.0	0.0	**546.9**
OIL	2023	29.5	24.3	27.4	25.8	76.9	66.3	12.8	0.0	0.0	0.0	0.0	0.0	**5,957.0**
DAY	2022	29.7	27.0	30.8	26.8	23.8	30.0	30.6	30.0	29.5	31.0	29.8	30.6	**1,193.7**
H2O	2022	6.3	1.7	3.0	1.7	1.4	2.9	3.7	2.6	1.4	1.6	1.5	1.5	**531.6**
OIL	2022	120.3	32.9	51.3	29.5	29.1	59.1	67.4	41.0	27.4	29.0	27.7	28.1	**5,694.0**

Licence **11258** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	30.5	29.8	31.0	26.0	24.3	0.0	0.0	0.0	0.0	0.0	**1,196.1**
H2O	2023	77.6	65.8	73.5	74.4	62.8	49.6	41.0	0.0	0.0	0.0	0.0	0.0	**3,664.5**
OIL	2023	83.0	74.0	83.9	77.3	77.5	65.4	56.8	0.0	0.0	0.0	0.0	0.0	**7,031.4**
DAY	2022	30.9	28.0	31.0	28.9	31.0	30.0	31.0	30.8	28.8	29.0	30.0	29.8	**995.9**
H2O	2022	68.6	63.3	68.2	59.6	59.0	56.4	57.6	49.3	53.4	95.3	75.8	70.6	**3,219.8**
OIL	2022	127.1	116.7	125.5	111.7	121.8	109.3	110.9	112.0	101.0	80.7	85.5	84.3	**6,513.5**

Licence **11259** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.9	31.0	23.9	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,211.5**
H2O	2023	936.9	839.1	950.5	861.5	972.6	889.5	879.1	0.0	0.0	0.0	0.0	0.0	**45,793.9**
OIL	2023	116.4	90.6	103.5	59.4	65.1	58.7	78.1	0.0	0.0	0.0	0.0	0.0	**8,409.4**
DAY	2022	30.3	27.8	30.5	29.4	31.0	30.0	31.0	30.8	30.0	31.0	29.7	29.8	**1,008.4**

Manitoba Production
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Licence **11259** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1198.9	1072.2	1183.7	1074.3	1080.2	1047.1	1069.7	987.1	978.8	1086.6	963.8	878.5	**39,464.7**
OIL	2022	169.0	188.0	207.8	198.4	201.1	178.2	179.5	181.6	159.1	126.0	109.6	108.4	**7,837.6**

Licence **11260** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,357.3**
H2O	2023	308.6	241.3	257.1	240.8	173.1	187.7	230.0	0.0	0.0	0.0	0.0	0.0	**26,290.1**
OIL	2023	174.1	163.8	176.7	187.4	224.2	203.2	159.5	0.0	0.0	0.0	0.0	0.0	**15,642.3**
DAY	2022	31.0	27.3	31.0	28.3	31.0	30.0	29.0	30.8	25.6	31.0	30.0	30.0	**1,150.1**
H2O	2022	549.1	447.8	452.0	439.7	471.0	430.2	409.4	383.2	269.9	284.6	306.0	302.5	**24,651.5**
OIL	2022	338.7	260.9	243.2	221.7	208.7	169.4	167.8	191.1	173.9	223.3	160.3	158.0	**14,353.4**

Licence **11261** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.5	30.7	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,323.7**
H2O	2023	58.7	38.5	160.0	157.4	131.6	106.3	119.8	0.0	0.0	0.0	0.0	0.0	**6,283.2**
OIL	2023	250.9	175.2	296.1	260.6	230.2	204.3	182.7	0.0	0.0	0.0	0.0	0.0	**12,170.9**
DAY	2022	31.0	27.0	31.0	27.8	31.0	30.0	30.9	31.0	24.9	30.3	30.0	30.0	**1,119.7**
H2O	2022	131.8	120.3	152.3	145.5	101.7	71.3	72.3	78.8	80.9	91.2	91.0	80.5	**5,510.9**
OIL	2022	272.8	231.1	245.3	219.6	201.3	170.5	179.7	184.2	145.2	173.5	197.0	219.6	**10,570.9**

Licence **11262** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	30.8	29.8	30.8	25.7	30.9	0.0	0.0	0.0	0.0	0.0	**1,178.5**
H2O	2023	1139.7	1020.8	1405.6	1439.5	1322.4	1235.4	1565.9	0.0	0.0	0.0	0.0	0.0	**50,090.3**
OIL	2023	111.1	95.5	124.0	115.1	112.5	61.1	56.6	0.0	0.0	0.0	0.0	0.0	**9,017.7**
DAY	2022	0.0	20.0	31.0	28.3	30.8	26.9	30.8	30.8	30.0	31.0	30.0	30.3	**973.7**
H2O	2022	0.0	1130.7	1573.0	1187.7	1311.2	1110.7	1213.5	1145.5	1075.9	1186.3	1169.9	1141.7	**40,961.0**
OIL	2022	0.0	0.0	32.4	56.1	69.8	63.6	65.9	76.5	91.9	97.6	99.5	102.3	**8,341.8**

Licence **11263** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,335.6**
H2O	2023	97.3	101.1	131.8	103.4	104.8	97.2	31.1	0.0	0.0	0.0	0.0	0.0	**7,830.5**
OIL	2023	38.5	37.2	43.4	38.0	39.3	30.6	18.4	0.0	0.0	0.0	0.0	0.0	**5,502.1**
DAY	2022	23.5	19.2	30.9	28.8	31.0	30.0	31.0	31.0	29.8	31.0	30.0	31.0	**1,124.6**
H2O	2022	107.5	271.0	226.9	147.3	147.0	133.9	114.3	109.9	114.6	90.8	62.3	104.9	**7,163.8**
OIL	2022	59.2	30.1	96.9	84.2	78.2	74.1	79.6	67.7	50.2	66.3	76.9	49.8	**5,256.7**

Licence **11264** Well Name **Sinclair Unit No. 19 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,250.0**
WIN	2023	1219.4	1023.9	1091.4	1097.6	1023.3	1077.1	683.0	0.0	0.0	0.0	0.0	0.0	**23,439.1**
DAY	2022	31.0	28.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	29.0	26.0	31.0	**1,056.0**
WIN	2022	1258.8	1101.8	1223.6	994.4	1214.0	875.1	1200.8	1184.9	1171.6	1063.2	906.7	1222.3	**16,223.4**

Manitoba Production
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Licence **11265** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-23-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.7	30.8	29.8	30.5	29.8	29.2	0.0	0.0	0.0	0.0	0.0	**1,087.4**
H2O	2023	363.6	281.8	341.3	373.5	330.6	296.7	288.3	0.0	0.0	0.0	0.0	0.0	**20,527.9**
OIL	2023	86.0	85.4	195.0	203.4	164.6	110.7	99.5	0.0	0.0	0.0	0.0	0.0	**7,201.5**
DAY	2022	29.0	21.9	22.0	23.4	29.3	29.8	25.6	30.7	29.5	30.7	29.8	29.0	**878.9**
H2O	2022	394.5	349.5	370.4	339.8	528.2	487.7	373.4	589.4	582.3	518.4	448.0	389.1	**18,252.1**
OIL	2022	103.6	56.3	45.4	189.2	138.0	61.5	44.5	115.5	271.5	280.6	245.1	166.2	**6,256.9**

Licence **11266** Well Name **Sinclair Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,306.2**
H2O	2023	93.4	96.0	115.1	114.0	116.3	76.9	72.4	0.0	0.0	0.0	0.0	0.0	**6,738.6**
OIL	2023	108.5	73.3	64.2	62.1	64.2	49.4	37.5	0.0	0.0	0.0	0.0	0.0	**4,243.2**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**1,095.2**
H2O	2022	184.8	152.8	106.5	116.3	145.1	138.1	153.9	163.8	144.4	149.3	130.6	105.7	**6,054.5**
OIL	2022	187.1	152.1	101.3	94.0	109.6	107.7	110.0	107.8	104.4	123.8	144.6	108.7	**3,784.0**

Licence **11267** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,257.0**
H2O	2023	1007.4	1626.1	1924.7	1679.9	1671.0	1308.6	1517.5	0.0	0.0	0.0	0.0	0.0	**62,913.4**
OIL	2023	49.6	34.5	30.8	31.1	31.0	25.7	33.9	0.0	0.0	0.0	0.0	0.0	**3,821.7**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**1,049.4**
H2O	2022	1500.4	1446.0	1728.7	1598.8	1597.0	1258.0	1603.7	1147.2	1402.0	1318.4	1477.0	1852.6	**52,178.2**
OIL	2022	87.0	95.4	109.7	74.7	61.1	51.2	48.9	34.7	54.0	50.5	53.2	55.4	**3,585.1**

UWI **102.01-01-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11268** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-26-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	22.8	30.8	26.7	30.8	25.8	30.5	0.0	0.0	0.0	0.0	0.0	**1,054.5**
H2O	2023	989.3	850.5	1177.8	868.6	1020.8	889.0	971.0	0.0	0.0	0.0	0.0	0.0	**42,489.6**
OIL	2023	62.8	67.4	123.5	90.1	112.6	51.6	61.0	0.0	0.0	0.0	0.0	0.0	**5,108.6**
DAY	2022	27.0	25.5	31.0	25.5	25.0	27.8	24.5	26.0	28.8	25.1	29.7	30.3	**857.8**
H2O	2022	1112.1	1072.6	1332.4	1148.1	1121.2	1230.6	1002.2	876.5	1023.3	869.1	1053.2	1075.8	**35,722.6**
OIL	2022	174.0	126.3	164.2	185.7	151.9	71.8	85.3	185.4	89.7	45.8	60.6	63.9	**4,539.6**

Licence **11269** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,344.0**
GAS	2023	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**5.7**
H2O	2023	104.8	154.4	106.7	85.7	118.7	82.9	77.2	0.0	0.0	0.0	0.0	0.0	**6,222.4**
OIL	2023	146.7	95.6	130.4	72.0	79.1	63.8	60.1	0.0	0.0	0.0	0.0	0.0	**4,752.4**

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Licence **11269** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,132.0**
GAS	2022	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	**4.8**
H2O	2022	97.0	79.9	81.2	55.7	59.3	54.9	52.0	47.4	35.7	59.2	51.1	0.0	**5,492.0**
OIL	2022	49.8	53.8	41.8	28.5	19.6	14.5	13.8	12.5	9.4	15.8	11.7	126.4	**4,104.7**

Licence **11270** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	2.5	29.2	0.0	0.0	0.0	0.0	0.0	**1,039.6**
H2O	2023	0.0	0.0	0.0	0.0	0.0	64.0	628.2	0.0	0.0	0.0	0.0	0.0	**16,963.7**
OIL	2023	0.0	0.0	0.0	0.0	0.0	28.6	199.1	0.0	0.0	0.0	0.0	0.0	**6,451.2**
DAY	2022	27.6	17.1	30.1	18.8	30.0	28.8	23.8	30.7	29.5	30.2	29.7	2.8	**1,007.9**
H2O	2022	238.4	94.8	146.4	92.4	177.0	230.2	246.9	309.2	162.4	133.8	164.4	15.4	**16,271.5**
OIL	2022	121.7	66.1	108.2	65.9	105.6	112.0	82.0	73.2	52.3	40.9	48.2	4.5	**6,223.5**

Licence **11271** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	30.6	29.5	29.0	28.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,394.6**
H2O	2023	3258.7	3024.7	3038.3	2912.6	2823.1	2927.3	2861.7	0.0	0.0	0.0	0.0	0.0	**70,563.0**
OIL	2023	97.5	62.5	129.7	122.4	101.5	99.4	102.4	0.0	0.0	0.0	0.0	0.0	**7,015.9**
DAY	2022	30.7	28.0	31.0	28.0	31.0	30.0	15.0	31.0	29.0	30.7	29.2	31.0	**1,187.4**
H2O	2022	976.9	926.9	1031.4	973.0	1124.8	1408.1	728.2	3425.7	3979.3	3117.4	2858.7	3090.3	**49,716.6**
OIL	2022	99.2	87.1	61.0	17.5	23.2	24.4	13.8	83.2	78.5	156.2	157.2	175.4	**6,300.5**

UWI **103.06-13-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11272** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,094.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.6**

Licence **11273** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-13-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	24.0	28.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,090.7**
H2O	2023	813.0	1478.5	1707.1	1742.8	1790.3	1594.4	1807.9	0.0	0.0	0.0	0.0	0.0	**44,283.4**
OIL	2023	17.0	22.5	26.0	63.2	94.3	16.0	68.1	0.0	0.0	0.0	0.0	0.0	**2,946.0**
DAY	2022	0.0	20.3	31.0	26.9	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**892.7**
H2O	2022	0.0	1170.0	1711.1	1521.2	1851.2	1732.6	1899.3	1867.5	1809.9	1773.7	1836.2	1853.4	**33,349.4**
OIL	2022	0.0	93.8	137.8	103.8	117.9	130.4	79.7	101.7	105.1	117.3	52.8	97.6	**2,638.9**

Licence **11274** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

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Licence **11274** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.6	24.3	30.8	29.4	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,304.8**
H2O	2023	9.5	7.3	8.9	9.2	8.8	20.5	13.8	0.0	0.0	0.0	0.0	0.0	**2,227.6**
OIL	2023	160.3	124.4	151.5	154.4	144.7	156.2	169.3	0.0	0.0	0.0	0.0	0.0	**15,115.4**
DAY	2022	31.0	27.8	30.8	28.6	31.0	30.0	31.0	26.6	29.9	31.0	30.0	28.9	**1,100.7**
H2O	2022	134.6	103.5	56.3	26.2	21.8	13.1	12.1	9.9	10.2	11.3	24.7	7.0	**2,149.6**
OIL	2022	337.5	288.0	233.1	213.8	235.9	223.2	206.1	151.5	172.4	187.0	169.6	136.0	**14,054.6**

Licence **11275** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.8	29.0	30.5	28.8	28.1	0.0	0.0	0.0	0.0	0.0	**1,347.5**
H2O	2023	38.2	31.8	32.5	31.3	31.7	32.6	31.3	0.0	0.0	0.0	0.0	0.0	**1,967.7**
OIL	2023	85.9	83.7	73.7	70.7	73.3	75.8	76.6	0.0	0.0	0.0	0.0	0.0	**9,164.4**
DAY	2022	29.0	26.4	31.0	28.0	31.0	25.8	31.0	31.0	30.0	31.0	28.0	31.0	**1,143.3**
H2O	2022	72.0	69.5	54.7	46.2	47.7	41.2	54.1	53.6	40.5	41.0	39.9	39.4	**1,738.3**
OIL	2022	147.1	122.5	125.4	121.6	131.5	100.1	123.6	111.9	117.3	112.6	95.8	89.9	**8,624.7**

Licence **11276** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.3	30.0	31.0	30.0	29.7	0.0	0.0	0.0	0.0	0.0	**1,321.7**
H2O	2023	157.3	206.3	215.0	148.1	145.1	157.3	150.1	0.0	0.0	0.0	0.0	0.0	**13,656.7**
OIL	2023	190.5	114.0	104.8	80.5	81.7	125.1	144.4	0.0	0.0	0.0	0.0	0.0	**11,373.8**
DAY	2022	31.0	28.0	31.0	28.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	29.7	**1,112.2**
H2O	2022	292.5	257.8	256.8	256.7	272.9	203.7	237.3	309.6	223.6	171.2	191.1	152.2	**12,477.5**
OIL	2022	223.8	188.6	199.2	138.7	177.9	182.7	217.8	96.9	156.2	207.1	175.5	177.4	**10,532.8**

Licence **11277** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,365.5**
H2O	2023	198.4	222.3	223.3	255.9	266.7	307.4	279.6	0.0	0.0	0.0	0.0	0.0	**15,309.0**
OIL	2023	152.7	78.0	96.7	83.5	74.3	56.8	67.8	0.0	0.0	0.0	0.0	0.0	**8,597.0**
DAY	2022	30.5	27.5	29.0	28.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,154.2**
H2O	2022	238.2	253.0	227.1	265.5	304.5	249.5	347.0	287.5	314.9	327.3	271.0	242.8	**13,555.4**
OIL	2022	124.7	86.5	124.3	86.9	88.3	75.2	61.4	114.1	61.8	62.8	115.0	102.4	**7,987.2**

Licence **11278** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.12-04-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.2	30.8	30.0	28.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,337.2**
H2O	2023	414.0	352.5	380.2	306.3	279.7	322.4	341.5	0.0	0.0	0.0	0.0	0.0	**23,174.9**
OIL	2023	94.1	77.8	98.1	128.6	115.7	104.0	51.7	0.0	0.0	0.0	0.0	0.0	**9,133.5**
DAY	2022	31.0	28.0	31.0	28.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	30.3	**1,129.2**
H2O	2022	543.9	522.1	514.0	423.6	531.8	484.3	584.0	559.8	454.2	472.5	461.5	364.2	**20,778.3**
OIL	2022	169.3	114.7	161.1	186.3	175.4	114.3	111.4	84.1	103.6	101.6	85.0	136.9	**8,463.5**

Licence **11279** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11279** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **15**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.2	30.5	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,306.9**
H2O	2023	79.0	68.1	70.0	67.3	69.9	70.1	68.5	0.0	0.0	0.0	0.0	0.0	**5,254.2**
OIL	2023	142.4	129.1	101.4	87.1	119.0	117.8	122.0	0.0	0.0	0.0	0.0	0.0	**11,557.2**
DAY	2022	30.0	27.7	31.0	28.0	31.0	25.8	31.0	30.5	30.0	31.0	30.0	28.2	**1,096.7**
H2O	2022	76.7	82.2	83.6	36.7	73.6	88.9	130.2	109.1	95.1	104.6	93.3	55.0	**4,761.3**
OIL	2022	227.2	224.9	232.5	162.2	173.9	135.1	144.9	136.7	151.9	148.3	146.2	139.5	**10,738.4**

Licence **11280** Well Name **Tundra North Hargrave** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.14-12-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.8	29.9	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**1,241.8**
H2O	2023	5512.4	5027.1	5554.4	5406.5	5580.7	5408.8	5558.9	0.0	0.0	0.0	0.0	0.0	**196,984.9**
OIL	2023	107.7	105.5	96.6	96.8	96.1	91.6	84.3	0.0	0.0	0.0	0.0	0.0	**14,686.2**
DAY	2022	30.8	28.0	30.9	29.3	30.9	29.8	27.0	30.6	30.0	30.8	30.0	29.5	**1,030.4**
H2O	2022	5556.2	4999.3	5625.5	5309.7	5584.4	5337.9	4955.5	5512.8	5394.5	5562.2	5440.5	5407.6	**158,936.1**
OIL	2022	148.3	144.6	132.9	138.3	158.9	170.0	113.2	102.7	77.3	102.4	101.8	82.3	**14,007.6**

Licence **11281** Well Name **Tundra North Hargrave Prov. DIR** Dev **D** Mineral Rights **CROWN**

UWI **102.01-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**

Licence **11282** Well Name **North Virden Scallion Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	23.8	4.0	0.0	0.0	0.0	0.0	0.0	**1,218.2**
H2O	2023	305.3	264.1	277.9	268.4	279.4	223.6	0.0	0.0	0.0	0.0	0.0	0.0	**16,946.3**
OIL	2023	15.5	13.3	13.8	12.8	13.3	9.9	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
WIN	2023	0.0	0.0	0.0	0.0	0.0	0.0	17.6	0.0	0.0	0.0	0.0	0.0	**17.6**
DAY	2022	31.0	28.0	30.5	29.2	30.9	27.9	30.9	31.0	30.0	31.0	29.8	30.5	**1,039.5**
H2O	2022	347.0	310.5	347.0	333.3	347.9	312.5	359.4	357.5	317.8	316.8	300.9	304.8	**15,327.6**
OIL	2022	16.9	14.8	16.5	15.0	14.8	14.7	16.8	16.6	15.1	15.0	14.8	15.5	**487.9**

Licence **11283** Well Name **North Virden Scallion Unit #2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-29-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,296.4**
WIN	2023	1229.9	1115.6	1231.8	1188.0	1234.2	1003.6	1195.1	0.0	0.0	0.0	0.0	0.0	**27,609.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,087.4**
WIN	2022	921.8	836.8	917.5	882.5	916.3	828.7	910.2	936.2	912.0	937.0	1153.4	1190.9	**19,411.6**

Licence **11284** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	30.8	29.8	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,423.5**
H2O	2023	62.8	47.6	458.5	512.5	56.3	64.3	78.3	0.0	0.0	0.0	0.0	0.0	**6,504.1**
OIL	2023	22.4	16.0	34.8	16.2	20.8	21.2	19.9	0.0	0.0	0.0	0.0	0.0	**4,927.5**
DAY	2022	31.0	28.0	31.0	28.3	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**1,214.4**

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Licence **11284** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	94.3	85.9	189.3	108.5	104.6	92.8	91.7	86.3	73.9	71.8	67.5	66.3	**5,223.8**
OIL	2022	38.2	36.3	71.4	43.4	39.8	31.2	30.9	31.2	26.8	24.9	23.6	23.2	**4,776.2**

Licence **11286** Well Name **Daly Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	30.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.9**
WIN	2023	1081.9	962.7	992.3	996.1	997.2	685.4	0.0	0.0	0.0	0.0	0.0	0.0	**38,184.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	21.1	31.0	31.0	30.0	31.0	30.0	31.0	**717.1**
WIN	2022	756.6	542.4	748.9	877.7	1042.0	692.8	1246.7	1180.7	1180.6	1173.5	1086.5	1045.7	**32,469.0**

Licence **11287** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,334.9**
H2O	2023	170.3	122.3	125.0	107.6	76.9	65.9	65.9	0.0	0.0	0.0	0.0	0.0	**5,668.2**
OIL	2023	66.9	55.3	52.3	48.7	73.9	60.5	57.1	0.0	0.0	0.0	0.0	0.0	**8,765.9**
DAY	2022	31.0	27.9	30.9	28.8	31.0	28.3	29.0	31.0	30.0	15.0	30.0	31.0	**1,124.1**
H2O	2022	64.3	41.7	44.3	43.2	40.0	34.7	39.8	30.5	25.7	82.8	324.8	220.5	**4,934.3**
OIL	2022	74.2	39.3	31.7	36.2	46.9	40.1	45.3	49.6	43.0	16.5	62.2	62.4	**8,351.2**

Licence **11288** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,321.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.8**

UWI **102.09-16-003-29W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.08-16-003-29W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11289** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.7	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,354.7**
H2O	2023	230.3	234.9	280.8	249.1	188.8	186.4	172.7	0.0	0.0	0.0	0.0	0.0	**24,774.0**
OIL	2023	45.1	34.9	39.2	38.3	33.7	31.7	35.7	0.0	0.0	0.0	0.0	0.0	**3,881.6**
DAY	2022	31.0	28.0	31.0	29.5	17.0	21.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,143.0**
H2O	2022	464.5	286.0	400.2	352.6	193.1	241.5	351.7	533.4	385.0	377.1	297.0	234.4	**23,231.0**
OIL	2022	32.5	21.1	19.5	11.8	8.6	7.9	16.8	46.0	19.3	23.2	20.9	37.3	**3,623.0**

UWI **102.09-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Manitoba Production
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Licence **11289** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11290** Well Name **North Virden Scallion Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-31-011-26W1.02** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **104.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	28.5	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,371.3**
H2O	2023	658.5	580.3	859.1	957.2	826.6	691.2	832.9	0.0	0.0	0.0	0.0	0.0	**23,736.7**
OIL	2023	143.0	125.4	176.4	188.1	162.3	125.8	162.7	0.0	0.0	0.0	0.0	0.0	**7,260.1**
DAY	2022	31.0	28.0	31.0	29.2	30.9	27.9	30.8	30.8	30.0	31.0	29.8	28.7	**1,166.3**
H2O	2022	519.0	454.0	599.8	552.1	563.8	561.3	706.6	669.4	655.6	666.2	629.5	611.2	**18,330.9**
OIL	2022	167.8	143.9	178.5	155.3	147.4	158.1	189.5	171.6	162.5	158.7	150.8	133.8	**6,176.4**

Licence **11291** Well Name **North Virden Scallion Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-30-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	31.0	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,393.9**
H2O	2023	150.7	133.8	149.2	154.4	169.9	141.8	170.8	0.0	0.0	0.0	0.0	0.0	**6,564.4**
OIL	2023	45.0	39.8	44.3	42.0	43.6	33.5	43.4	0.0	0.0	0.0	0.0	0.0	**3,493.7**
DAY	2022	31.0	25.5	31.0	29.2	30.9	27.9	30.9	31.0	30.0	31.0	29.8	30.0	**1,186.5**
H2O	2022	126.8	105.6	131.8	126.7	144.7	137.0	149.0	148.6	155.6	156.7	148.9	147.9	**5,493.8**
OIL	2022	60.1	49.2	60.7	55.4	47.8	40.1	42.6	42.3	43.1	43.6	42.9	44.3	**3,202.1**

Licence **11292** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-19-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.7	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,219.6**
H2O	2023	557.5	502.1	657.0	611.5	494.6	493.1	439.5	0.0	0.0	0.0	0.0	0.0	**45,192.2**
OIL	2023	69.9	59.7	59.8	54.6	53.6	50.6	52.7	0.0	0.0	0.0	0.0	0.0	**2,450.0**
DAY	2022	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,007.9**
H2O	2022	1374.6	1327.2	1542.4	1415.7	1413.1	1280.9	1407.8	1558.0	1287.0	1174.5	925.8	602.4	**41,436.9**
OIL	2022	58.1	40.2	32.8	33.3	95.4	99.2	136.6	150.5	91.7	73.1	61.5	57.9	**2,049.1**

UWI **102.11-19-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.11-19-002-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**

Manitoba Production
2022 To 2023

Licence **11293** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-10-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	30.6	30.0	31.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**1,194.8**
H2O	2023	2400.6	2220.2	2507.2	2883.3	2887.5	2940.9	2756.2	0.0	0.0	0.0	0.0	0.0	**84,897.5**
OIL	2023	11.9	10.3	19.5	29.2	29.7	21.6	17.5	0.0	0.0	0.0	0.0	0.0	**1,251.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	29.5	26.5	31.0	7.5	31.0	28.5	31.0	**984.0**
H2O	2022	2398.0	2221.8	2645.0	2554.1	2351.6	2480.4	1954.3	2240.0	679.4	2329.8	2103.3	2332.4	**66,301.6**
OIL	2022	34.5	35.5	24.7	23.4	23.6	11.8	10.9	12.8	2.8	11.8	10.7	12.4	**1,111.8**

Licence **11294** Well Name **Sinclair Unit No. 13 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	6.0	28.0	30.7	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,144.8**
H2O	2023	27.8	187.2	208.7	195.6	126.7	118.9	137.5	0.0	0.0	0.0	0.0	0.0	**4,979.1**
OIL	2023	10.4	37.1	33.4	34.5	48.8	48.8	33.2	0.0	0.0	0.0	0.0	0.0	**2,711.0**
DAY	2022	31.0	28.0	31.0	28.6	30.2	30.0	30.8	31.0	30.0	3.0	0.0	0.0	**958.8**
H2O	2022	70.5	67.0	74.5	67.3	68.7	65.5	56.6	59.6	52.5	5.3	0.0	0.0	**3,976.7**
OIL	2022	50.2	44.6	47.3	45.2	48.9	49.1	37.2	36.1	35.0	3.5	0.0	0.0	**2,464.8**

Licence **11295** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-13-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,377.4**
H2O	2023	247.1	189.2	219.2	216.9	221.9	215.5	232.8	0.0	0.0	0.0	0.0	0.0	**15,785.4**
OIL	2023	61.5	44.5	51.4	49.3	51.0	49.5	50.1	0.0	0.0	0.0	0.0	0.0	**3,912.2**
DAY	2022	31.0	28.0	30.7	27.5	30.3	29.8	30.8	30.8	14.5	30.1	29.0	29.7	**1,168.2**
H2O	2022	109.1	85.3	105.6	78.2	80.5	85.9	87.9	87.3	41.7	255.4	236.8	238.0	**14,242.8**
OIL	2022	31.6	35.2	34.0	26.0	26.4	25.8	27.0	26.7	12.8	59.8	55.0	57.5	**3,554.9**

Licence **11296** Well Name **Sinclair Unit No. 13 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **13**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	28.0	29.0	18.0	0.0	0.0	0.0	0.0	0.0	**1,116.9**
WIN	2023	440.8	391.0	429.9	419.6	388.2	424.4	252.7	0.0	0.0	0.0	0.0	0.0	**11,104.4**
DAY	2022	0.0	0.0	0.0	28.0	31.0	23.0	30.0	31.0	30.0	29.0	28.0	29.0	**921.9**
WIN	2022	0.0	0.0	0.0	555.2	993.0	754.1	1130.2	1238.3	1202.3	1095.5	969.1	420.1	**8,357.8**

Licence **11297** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	29.5	29.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,336.9**
H2O	2023	172.9	164.4	163.0	138.5	143.2	138.6	145.6	0.0	0.0	0.0	0.0	0.0	**10,572.7**
OIL	2023	46.3	40.3	36.4	35.9	36.9	41.1	25.0	0.0	0.0	0.0	0.0	0.0	**3,791.5**
DAY	2022	31.0	28.0	31.0	27.5	31.0	29.8	31.0	27.2	30.0	24.4	30.0	27.0	**1,127.2**
H2O	2022	181.9	160.9	181.9	173.5	192.1	174.5	165.2	140.4	175.8	136.0	145.8	129.9	**9,506.5**
OIL	2022	39.8	40.6	47.2	38.9	34.3	33.2	48.5	43.4	47.9	34.6	33.8	32.7	**3,529.6**

Licence **11299** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,214.8**
H2O	2023	93.8	84.4	82.5	70.7	72.1	57.0	54.4	0.0	0.0	0.0	0.0	0.0	**4,463.1**

Manitoba Production
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Licence **11299** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	40.2	36.1	35.5	33.3	33.9	26.8	13.6	0.0	0.0	0.0	0.0	0.0	**5,554.1**
DAY	2022	31.0	24.0	27.0	27.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.8**
H2O	2022	57.0	60.3	0.0	0.0	0.0	40.6	94.9	113.7	91.4	114.4	100.4	101.3	**3,948.2**
OIL	2022	121.0	98.5	26.3	41.6	57.0	62.6	74.6	61.3	39.2	38.1	43.0	43.4	**5,334.7**

Licence **11300** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**1,353.6**
H2O	2023	290.8	242.1	286.1	364.3	389.7	497.5	453.6	0.0	0.0	0.0	0.0	0.0	**7,392.1**
OIL	2023	69.9	53.2	61.9	82.9	99.2	75.3	79.9	0.0	0.0	0.0	0.0	0.0	**9,722.5**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	29.8	31.0	29.5	30.5	**1,143.1**
H2O	2022	190.6	110.5	195.5	207.5	197.7	188.6	171.7	222.3	216.2	241.3	233.4	278.7	**4,868.0**
OIL	2022	163.8	236.3	160.1	77.4	104.7	101.3	146.5	117.9	114.8	121.3	84.1	88.4	**9,200.2**

Licence **11301** Well Name **Daly Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-03-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,319.0**
H2O	2023	97.8	58.4	80.0	80.1	78.7	78.4	74.1	0.0	0.0	0.0	0.0	0.0	**5,397.8**
OIL	2023	20.8	39.1	28.6	23.7	23.4	21.9	21.0	0.0	0.0	0.0	0.0	0.0	**1,802.2**
DAY	2022	31.0	28.0	31.0	28.7	31.0	25.8	29.3	31.0	30.0	31.0	28.0	31.0	**1,107.5**
H2O	2022	475.0	623.9	654.1	326.1	214.8	193.6	168.0	146.6	126.1	109.7	119.1	106.3	**4,850.3**
OIL	2022	17.7	2.4	44.5	37.2	68.7	17.6	45.4	36.5	45.4	51.2	24.5	21.1	**1,623.7**

Licence **11302** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-26-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	17.0	22.5	30.0	30.3	24.3	21.7	0.0	0.0	0.0	0.0	0.0	**729.7**
H2O	2023	101.5	72.0	110.7	88.2	85.7	74.3	83.8	0.0	0.0	0.0	0.0	0.0	**2,980.2**
OIL	2023	2.0	1.5	2.4	15.7	16.3	9.7	4.2	0.0	0.0	0.0	0.0	0.0	**237.8**
DAY	2022	6.8	2.6	0.0	0.0	25.8	28.8	31.0	31.0	30.0	29.4	30.0	21.0	**556.9**
H2O	2022	48.9	27.3	0.0	0.0	134.1	108.0	112.3	107.3	104.4	104.8	100.9	49.0	**2,364.0**
OIL	2022	3.1	1.8	0.0	0.0	8.3	4.5	4.7	3.2	2.1	2.2	2.1	1.0	**186.0**

Licence **11304** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	24.8	28.0	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**1,246.2**
H2O	2023	119.0	111.0	116.6	91.8	109.3	162.3	132.8	0.0	0.0	0.0	0.0	0.0	**5,620.7**
OIL	2023	71.3	62.2	58.6	55.7	71.2	53.5	49.7	0.0	0.0	0.0	0.0	0.0	**5,425.4**
DAY	2022	31.0	28.0	31.0	28.5	30.7	30.0	30.8	30.8	30.0	29.3	28.8	30.0	**1,043.6**
H2O	2022	113.7	108.8	121.5	119.4	128.6	118.6	121.6	108.4	102.3	93.8	110.3	122.9	**4,777.9**
OIL	2022	80.7	64.7	72.0	66.0	71.1	74.6	75.6	78.9	79.7	75.6	62.1	66.2	**5,003.2**

Licence **11305** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.5	30.0	30.0	30.0	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**1,212.1**
H2O	2023	150.8	121.5	145.6	164.3	177.3	171.2	188.9	0.0	0.0	0.0	0.0	0.0	**6,712.1**

Manitoba Production
2022 To 2023

Licence **11305** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	77.0	57.2	70.3	92.5	87.1	89.4	90.7	0.0	0.0	0.0	0.0	0.0	**6,868.5**
DAY	2022	31.0	28.0	31.0	28.5	30.0	29.0	30.8	30.8	30.0	27.5	30.0	31.0	**1,006.0**
H2O	2022	131.1	125.9	132.2	161.9	173.0	163.3	179.0	153.2	146.8	135.8	152.6	153.7	**5,592.5**
OIL	2022	129.5	117.2	139.3	92.0	92.7	94.4	105.8	94.9	89.5	75.6	76.2	73.8	**6,304.3**

Licence **11306** Well Name **Ewart Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-10-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.4	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**1,169.4**
H2O	2023	132.4	121.5	154.2	157.8	159.7	144.8	147.5	0.0	0.0	0.0	0.0	0.0	**8,968.4**
OIL	2023	50.2	40.2	46.8	53.4	42.7	48.4	51.7	0.0	0.0	0.0	0.0	0.0	**2,160.7**
DAY	2022	31.0	28.0	31.0	28.5	7.3	30.0	28.2	30.5	26.0	29.3	30.0	31.0	**958.9**
H2O	2022	115.9	175.0	199.4	193.6	49.0	291.2	211.3	147.4	110.5	123.1	135.3	141.2	**7,950.5**
OIL	2022	22.9	33.5	47.7	43.5	11.0	73.7	67.3	57.8	39.0	41.3	49.1	55.9	**1,827.3**

Licence **11307** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	31.0	29.3	31.0	23.7	21.3	0.0	0.0	0.0	0.0	0.0	**1,194.4**
H2O	2023	49.7	65.1	84.5	49.4	15.2	14.9	106.7	0.0	0.0	0.0	0.0	0.0	**4,838.8**
OIL	2023	228.0	186.3	205.6	188.0	193.8	99.7	130.5	0.0	0.0	0.0	0.0	0.0	**22,239.0**
DAY	2022	28.7	28.0	31.0	25.9	30.5	29.9	31.0	30.8	27.3	17.6	29.0	29.9	**1,000.5**
H2O	2022	74.6	69.3	72.2	62.7	79.7	43.0	47.4	58.1	37.6	116.0	161.2	99.5	**4,453.3**
OIL	2022	491.8	411.7	410.4	294.2	336.3	305.3	332.7	373.1	298.4	143.9	295.4	222.9	**21,007.1**

Licence **11308** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.3	28.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,232.8**
H2O	2023	2821.2	3226.6	3259.7	3317.4	2968.2	3119.1	3218.4	0.0	0.0	0.0	0.0	0.0	**123,364.7**
OIL	2023	46.5	54.7	64.0	55.9	58.6	42.4	38.2	0.0	0.0	0.0	0.0	0.0	**4,159.4**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	23.0	30.0	30.0	31.0	30.0	31.0	**1,028.5**
H2O	2022	2967.3	2608.3	3090.8	3128.4	3091.1	1261.4	2309.4	2981.3	3183.0	3638.8	3463.2	3683.4	**101,434.1**
OIL	2022	97.4	76.5	78.4	54.6	58.0	59.9	43.2	61.2	63.1	57.8	55.7	56.1	**3,799.1**

UWI **103.05-31-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11309** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-28-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,354.1**
H2O	2023	473.7	409.6	479.3	445.9	339.8	341.7	347.1	0.0	0.0	0.0	0.0	0.0	**21,203.1**
OIL	2023	106.3	98.1	98.1	93.8	95.7	101.5	121.4	0.0	0.0	0.0	0.0	0.0	**10,903.3**
DAY	2022	31.0	28.0	31.0	27.1	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,143.1**
H2O	2022	456.2	546.9	668.0	545.0	731.6	733.5	746.6	913.1	965.3	848.3	684.2	548.4	**18,366.0**
OIL	2022	338.4	195.4	166.0	138.4	173.8	161.4	180.0	199.0	178.3	175.1	132.8	114.4	**10,188.4**

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Licence **11309** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-28-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3B N** Field Code **7** Pool Code **42N** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.8**

Licence **11312** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	21.0	25.4	29.5	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,275.3**
H2O	2023	18.9	17.5	25.0	30.7	31.8	27.3	27.3	0.0	0.0	0.0	0.0	0.0	**4,210.8**
OIL	2023	38.3	28.6	39.7	45.5	46.8	43.6	45.3	0.0	0.0	0.0	0.0	0.0	**5,691.9**
DAY	2022	30.5	28.0	30.3	22.5	29.2	30.0	30.8	31.0	30.0	31.0	27.5	30.5	**1,080.6**
H2O	2022	15.0	15.0	16.4	11.8	14.9	16.8	21.3	32.9	34.7	36.6	26.5	26.8	**4,032.3**
OIL	2022	87.9	80.9	84.0	64.4	85.7	75.6	61.4	74.9	81.4	84.4	56.8	53.7	**5,404.1**

Licence **11313** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	0.0	0.0	0.0	4.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,111.1**
H2O	2023	1228.6	1187.2	0.0	0.0	0.0	167.4	1448.9	0.0	0.0	0.0	0.0	0.0	**33,553.4**
OIL	2023	70.0	56.0	0.0	0.0	0.0	8.4	47.9	0.0	0.0	0.0	0.0	0.0	**7,611.8**
DAY	2022	30.7	28.0	30.7	28.1	25.6	30.0	30.8	31.0	29.0	30.7	30.0	31.0	**1,017.1**
H2O	2022	1316.9	1217.0	1327.4	1190.7	1046.6	1180.4	1281.3	843.5	718.7	1356.4	1357.8	1297.1	**29,521.3**
OIL	2022	83.7	74.3	77.4	73.3	68.4	81.1	84.3	104.7	97.9	56.4	42.0	66.8	**7,429.5**

Licence **11314** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,172.6**
H2O	2023	864.1	763.5	824.5	760.7	778.0	748.0	750.7	0.0	0.0	0.0	0.0	0.0	**38,471.0**
OIL	2023	10.9	31.3	25.5	56.3	54.0	30.5	34.4	0.0	0.0	0.0	0.0	0.0	**2,210.7**
DAY	2022	31.0	27.1	28.5	26.3	22.6	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**960.6**
H2O	2022	1125.3	1042.7	1089.4	871.1	808.1	994.6	917.0	881.5	811.6	849.2	778.8	874.0	**32,981.5**
OIL	2022	84.7	44.8	46.6	45.4	41.2	63.4	41.6	36.4	55.4	52.5	67.9	42.5	**1,967.8**

Licence **11315** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**1,251.2**
H2O	2023	31.5	32.6	35.7	37.5	35.3	35.9	38.5	0.0	0.0	0.0	0.0	0.0	**1,718.5**
OIL	2023	16.0	13.9	14.3	11.8	13.7	12.8	10.4	0.0	0.0	0.0	0.0	0.0	**718.9**
DAY	2022	31.0	28.0	30.9	30.0	30.7	21.7	29.5	31.0	28.9	30.9	29.9	29.0	**1,039.4**
H2O	2022	37.5	33.0	37.8	38.3	37.4	36.8	36.6	37.3	37.2	37.4	37.0	38.9	**1,471.5**
OIL	2022	17.5	15.5	13.7	13.2	15.1	13.2	16.0	15.2	12.2	16.1	14.0	12.1	**626.0**

Licence **11316** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**1,261.3**
H2O	2023	65.1	59.7	66.0	68.9	66.8	76.7	65.7	0.0	0.0	0.0	0.0	0.0	**3,211.0**
OIL	2023	67.4	59.8	61.5	56.7	60.0	44.5	56.5	0.0	0.0	0.0	0.0	0.0	**3,715.7**

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Licence **11316** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-24-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	28.0	30.9	30.0	30.7	29.7	29.5	31.0	29.9	30.9	29.9	30.3	**1,049.5**
H2O	2022	69.9	64.4	67.7	63.5	68.2	66.7	64.9	68.2	61.8	66.4	63.9	65.0	**2,742.1**
OIL	2022	77.6	70.6	82.8	77.0	72.8	66.8	76.6	69.3	72.7	68.7	68.2	61.5	**3,309.3**

Licence **11317** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.10-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.0**
H2O	2022	0.0	0.0	0.0	0.0	405.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.0**

Licence **11318** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**1,248.6**
H2O	2023	7.3	5.2	3.7	1.4	8.0	3.3	4.3	0.0	0.0	0.0	0.0	0.0	**254.1**
OIL	2023	47.7	45.8	49.8	54.3	50.4	53.0	49.8	0.0	0.0	0.0	0.0	0.0	**2,293.2**
DAY	2022	31.0	28.0	30.9	29.0	30.9	30.0	26.1	31.0	29.4	30.9	29.9	31.0	**1,036.8**
H2O	2022	4.5	4.2	4.3	4.0	4.5	4.2	3.8	5.6	5.5	4.0	3.9	6.1	**220.9**
OIL	2022	59.8	54.9	58.6	53.0	59.6	55.3	51.7	56.4	51.9	54.1	51.9	52.4	**1,942.4**

Licence **11319** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-35-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	25.0	4.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,264.9**
H2O	2023	653.2	584.7	631.9	601.0	442.7	74.1	514.3	0.0	0.0	0.0	0.0	0.0	**28,269.3**
OIL	2023	44.8	40.0	43.0	38.7	28.9	4.5	35.6	0.0	0.0	0.0	0.0	0.0	**4,968.5**
DAY	2022	31.0	28.0	28.0	29.5	27.0	30.0	24.0	31.0	30.0	26.0	29.7	30.5	**1,085.3**
H2O	2022	872.4	819.6	878.7	927.7	755.8	957.6	716.7	755.7	852.2	587.5	637.2	666.3	**24,767.4**
OIL	2022	99.9	86.9	89.7	93.8	86.5	94.5	72.3	79.9	73.6	60.2	41.6	44.9	**4,733.0**

Licence **11322** Well Name **Daly Unit No. 14 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.3	29.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,214.1**
WIN	2023	1367.1	1307.1	629.2	577.3	589.0	549.5	530.0	0.0	0.0	0.0	0.0	0.0	**54,666.6**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	29.2	31.0	30.0	31.0	**1,005.8**
WIN	2022	3171.0	2738.0	3350.0	2894.0	3077.9	2679.1	2683.1	2079.7	1977.3	1625.3	1438.3	1421.0	**49,117.4**

Licence **11323** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	31.0	26.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,234.2**
H2O	2023	515.8	417.5	492.4	503.3	535.1	430.2	427.4	0.0	0.0	0.0	0.0	0.0	**15,683.8**
OIL	2023	106.8	79.5	93.6	133.4	189.1	152.1	141.4	0.0	0.0	0.0	0.0	0.0	**10,835.5**
DAY	2022	27.0	28.0	31.0	28.3	29.9	29.8	29.8	30.8	29.5	30.8	30.0	30.4	**1,029.0**
H2O	2022	267.6	311.5	341.7	259.4	276.3	256.7	215.6	313.3	562.1	528.8	511.4	509.5	**12,362.1**
OIL	2022	177.2	172.5	193.4	185.6	176.3	174.4	183.1	154.0	82.1	101.8	101.0	102.4	**9,939.6**

Licence **11324** Well Name **West Butler Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

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Licence **11324** Well Name **West Butler Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.7	27.6	30.8	29.3	30.6	29.6	30.5	0.0	0.0	0.0	0.0	0.0	**1,338.8**
H2O	2023	22.8	25.5	29.7	27.3	29.8	28.9	27.6	0.0	0.0	0.0	0.0	0.0	**4,584.0**
OIL	2023	173.4	202.4	229.4	221.1	230.1	211.5	229.1	0.0	0.0	0.0	0.0	0.0	**15,518.4**
DAY	2022	31.0	27.9	29.2	26.4	27.9	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**1,136.7**
H2O	2022	80.6	79.6	63.4	49.9	52.9	64.5	69.5	127.6	325.5	304.2	92.2	29.6	**4,392.4**
OIL	2022	171.6	159.3	211.9	217.9	238.8	210.5	187.5	262.9	225.5	193.6	164.1	224.3	**14,021.4**

Licence **11325** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-19-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,315.0**
H2O	2023	421.5	347.0	452.2	443.1	428.4	396.8	303.7	0.0	0.0	0.0	0.0	0.0	**17,977.1**
OIL	2023	10.3	8.8	48.1	71.2	88.9	91.2	154.2	0.0	0.0	0.0	0.0	0.0	**7,265.6**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,105.0**
H2O	2022	370.0	355.3	428.9	335.3	354.2	339.0	346.4	329.5	302.7	351.7	329.5	390.8	**15,184.4**
OIL	2022	100.9	79.1	73.3	99.7	119.7	116.8	121.4	127.9	122.4	60.4	63.8	28.0	**6,792.9**

Licence **11326** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-33-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**
H2O	2023	3059.8	2854.1	3511.7	1955.0	3689.8	2969.6	3598.9	0.0	0.0	0.0	0.0	0.0	**68,840.1**
OIL	2023	178.8	154.0	212.0	236.4	244.8	184.4	173.1	0.0	0.0	0.0	0.0	0.0	**3,752.7**
DAY	2022	28.0	28.0	31.0	19.0	18.0	29.0	31.0	27.3	30.0	29.8	30.0	31.0	**1,019.2**
H2O	2022	1301.6	2010.2	2144.2	1264.2	1162.6	2076.8	2037.2	1868.0	2038.5	1987.4	2326.0	3167.6	**47,201.2**
OIL	2022	58.9	47.8	66.3	31.8	36.0	64.1	29.0	47.9	41.6	14.5	54.7	112.1	**2,369.2**

UWI **103.13-33-001-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.13-33-001-28W1.03** Field Name **Pierson** Pool Name **Mission Canyon 3b J** Field Code **7** Pool Code **42J** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.1**

Licence **11327** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.2	29.5	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,208.9**
H2O	2023	506.1	440.6	426.4	405.0	388.3	356.8	416.4	0.0	0.0	0.0	0.0	0.0	**34,243.4**
OIL	2023	14.8	23.6	33.0	25.8	28.4	23.0	15.8	0.0	0.0	0.0	0.0	0.0	**2,418.7**
DAY	2022	29.6	23.0	28.7	29.7	30.5	24.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,002.9**
H2O	2022	925.0	667.8	954.2	1042.6	863.0	250.7	745.7	714.8	515.8	517.7	507.6	546.5	**31,303.8**
OIL	2022	36.2	32.0	45.1	45.7	38.2	38.5	48.7	49.2	22.9	31.8	31.2	29.9	**2,254.3**

UWI **100.07-06-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11327** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-06-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11328** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,283.9**
H2O	2023	237.5	224.4	248.0	245.8	246.2	249.2	210.6	0.0	0.0	0.0	0.0	0.0	**14,944.3**
OIL	2023	115.7	100.1	87.7	82.4	83.7	80.0	73.1	0.0	0.0	0.0	0.0	0.0	**6,891.9**
DAY	2022	31.0	28.0	29.0	30.0	31.0	30.0	26.5	31.0	29.5	30.7	29.7	31.0	**1,072.3**
H2O	2022	504.1	466.7	427.8	446.1	405.1	424.2	258.3	302.8	362.8	281.4	237.2	242.3	**13,282.6**
OIL	2022	56.4	49.3	43.6	45.0	46.3	51.9	91.9	100.8	76.1	95.9	105.3	113.9	**6,269.2**

Licence **11329** Well Name **Daly Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-29-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **12**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.6	28.0	31.0	30.0	30.8	30.0	19.1	0.0	0.0	0.0	0.0	0.0	**1,070.4**
H2O	2023	524.8	471.3	524.9	475.0	449.3	423.7	276.8	0.0	0.0	0.0	0.0	0.0	**31,880.1**
OIL	2023	22.0	23.2	19.4	16.9	15.3	14.2	5.1	0.0	0.0	0.0	0.0	0.0	**2,043.2**
DAY	2022	31.0	28.0	31.0	28.3	31.0	27.8	31.0	31.0	30.0	31.0	30.0	31.0	**871.9**
H2O	2022	850.6	788.0	770.7	585.5	620.2	506.7	559.6	519.1	509.5	530.5	533.6	564.9	**28,734.3**
OIL	2022	22.1	20.5	24.7	25.6	29.1	37.2	38.0	29.2	35.6	33.7	19.8	16.3	**1,927.1**

Licence **11330** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-05-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	29.7	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,315.5**
H2O	2023	248.1	208.3	238.3	228.5	220.5	231.0	228.8	0.0	0.0	0.0	0.0	0.0	**16,548.4**
OIL	2023	28.9	27.3	33.7	30.4	39.4	21.4	24.6	0.0	0.0	0.0	0.0	0.0	**3,913.4**
DAY	2022	31.0	28.0	31.0	29.3	30.3	30.0	31.0	30.8	30.0	31.0	28.2	31.0	**1,104.8**
H2O	2022	303.8	258.2	292.5	276.0	284.8	254.8	287.4	249.4	269.4	275.1	242.8	244.2	**14,944.9**
OIL	2022	52.0	44.2	46.1	40.7	42.5	41.1	40.4	43.3	35.9	33.8	39.1	40.7	**3,707.7**

Licence **11331** Well Name **Daly Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-25-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **14**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	11.0	19.0	31.0	28.6	31.0	30.0	28.3	14.5	0.0	0.0	0.0	0.0	**890.8**
H2O	2022	442.1	1228.5	1903.7	1723.8	1853.0	1540.3	1163.8	648.1	0.0	0.0	0.0	0.0	**36,211.9**
OIL	2022	1.9	12.4	13.5	3.9	4.9	7.1	1.0	0.5	0.0	0.0	0.0	0.0	**2,090.4**

Licence **11332** Well Name **Tundra Miniota Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-06-013-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**1,254.2**
H2O	2023	41.9	38.4	43.2	44.4	45.9	43.7	46.3	0.0	0.0	0.0	0.0	0.0	**1,704.5**
OIL	2023	42.1	43.1	44.8	42.6	42.8	42.9	41.3	0.0	0.0	0.0	0.0	0.0	**2,831.9**
DAY	2022	31.0	28.0	30.9	30.0	30.9	30.0	31.0	31.0	28.9	30.9	29.9	31.0	**1,042.4**
H2O	2022	44.8	35.8	41.1	40.3	38.7	39.8	40.4	40.1	42.8	40.9	41.5	42.4	**1,400.7**
OIL	2022	51.7	52.2	56.4	50.7	54.8	49.2	51.6	50.4	46.7	46.7	43.9	47.6	**2,532.3**

Manitoba Production
2022 To 2023

Licence **11333** Well Name **South Pierson Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,233.1**
H2O	2023	179.3	144.3	168.1	159.1	148.9	131.6	140.7	0.0	0.0	0.0	0.0	0.0	**6,389.4**
OIL	2023	48.8	55.4	75.4	67.8	71.8	63.4	69.3	0.0	0.0	0.0	0.0	0.0	**6,332.3**
DAY	2022	30.9	28.0	31.0	29.4	31.0	29.5	31.0	30.8	30.0	31.0	29.9	29.8	**1,024.0**
H2O	2022	165.5	148.7	170.3	156.4	141.4	168.1	213.9	172.1	155.0	174.0	166.1	145.9	**5,317.4**
OIL	2022	70.3	60.2	90.3	84.8	84.4	67.3	71.9	79.4	72.1	72.7	67.4	59.1	**5,880.4**

Licence **11334** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.8	31.0	24.5	4.5	0.0	0.0	0.0	0.0	0.0	**1,197.1**
H2O	2023	46.1	45.0	42.2	24.3	24.3	20.0	6.8	0.0	0.0	0.0	0.0	0.0	**1,461.3**
OIL	2023	43.1	34.2	46.4	55.9	58.7	47.7	7.3	0.0	0.0	0.0	0.0	0.0	**3,642.7**
DAY	2022	30.9	28.0	31.0	28.1	31.0	30.0	29.8	30.3	30.0	29.0	29.9	30.3	**1,017.5**
H2O	2022	16.8	29.1	32.5	28.6	29.3	22.1	28.3	61.6	26.2	26.2	27.3	26.9	**1,252.6**
OIL	2022	62.1	32.6	34.5	30.0	33.8	41.3	45.7	79.5	76.8	71.3	72.0	64.5	**3,349.4**

Licence **11335** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	21.4	15.8	29.3	31.0	27.5	30.3	0.0	0.0	0.0	0.0	0.0	**1,190.6**
H2O	2023	667.8	441.3	383.2	601.1	590.6	585.2	630.6	0.0	0.0	0.0	0.0	0.0	**29,107.0**
OIL	2023	159.7	112.0	100.2	215.2	127.5	44.5	40.3	0.0	0.0	0.0	0.0	0.0	**10,969.9**
DAY	2022	28.4	27.6	31.0	28.4	31.0	28.5	31.0	30.8	30.0	31.0	29.7	29.8	**1,004.8**
H2O	2022	692.1	660.1	739.4	659.2	706.0	672.8	695.0	620.7	581.9	710.1	648.5	595.4	**25,207.2**
OIL	2022	215.0	213.8	235.9	210.8	195.5	173.6	176.5	199.7	165.0	163.1	147.1	150.5	**10,170.5**

Licence **11336** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,217.9**
H2O	2023	152.8	124.5	140.7	138.3	135.9	124.0	133.2	0.0	0.0	0.0	0.0	0.0	**8,069.4**
OIL	2023	54.7	47.5	54.5	46.4	49.0	46.3	53.7	0.0	0.0	0.0	0.0	0.0	**3,804.1**
DAY	2022	30.9	27.8	31.0	29.4	31.0	30.0	30.0	30.8	30.0	31.0	30.0	29.0	**1,009.0**
H2O	2022	178.3	143.7	157.6	145.2	139.9	139.3	147.5	168.4	127.4	141.5	140.0	146.4	**7,120.0**
OIL	2022	44.4	34.4	36.6	34.3	37.0	39.2	41.3	78.0	77.7	77.4	70.5	54.6	**3,452.0**

Licence **11337** Well Name **South Pierson Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-17-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth - Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	24.8	31.0	29.8	31.0	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,144.1**
H2O	2023	409.8	324.0	414.5	407.4	403.5	453.5	433.9	0.0	0.0	0.0	0.0	0.0	**18,474.7**
OIL	2023	131.3	110.6	143.8	128.4	133.6	147.8	96.7	0.0	0.0	0.0	0.0	0.0	**10,024.7**
DAY	2022	21.1	27.8	28.8	28.4	31.0	30.0	31.0	30.8	30.0	31.0	29.7	29.8	**938.7**
H2O	2022	175.0	252.1	302.8	292.0	334.6	378.2	407.2	375.9	361.6	421.1	410.8	388.3	**15,628.1**
OIL	2022	93.2	117.9	128.3	124.7	144.0	149.7	149.0	149.0	138.6	135.2	128.2	129.7	**9,132.5**

Licence **11338** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-03-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11338** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-03-017-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**1,081.2**
H2O	2023	32.1	30.3	30.6	29.1	25.5	27.4	31.1	0.0	0.0	0.0	0.0	0.0	**1,380.0**
OIL	2023	21.4	20.2	20.4	19.4	25.4	25.7	21.3	0.0	0.0	0.0	0.0	0.0	**1,304.8**
DAY	2022	27.0	26.0	23.0	24.0	26.0	24.0	28.0	31.0	29.0	23.9	28.0	30.0	**875.2**
H2O	2022	29.8	25.4	27.6	24.0	38.5	32.4	35.1	35.0	34.7	36.4	36.4	33.3	**1,173.9**
OIL	2022	32.2	27.6	29.9	26.0	18.0	21.6	21.9	18.0	14.9	15.6	15.6	21.7	**1,151.0**

Licence **11339** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-23-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**1,213.1**
H2O	2023	557.5	890.4	944.7	826.5	825.5	658.7	787.1	0.0	0.0	0.0	0.0	0.0	**27,099.0**
OIL	2023	0.5	0.8	17.8	21.4	10.6	9.0	35.4	0.0	0.0	0.0	0.0	0.0	**1,906.5**
DAY	2022	31.0	28.0	21.0	29.0	30.5	30.0	30.6	30.5	30.0	31.0	30.0	31.0	**1,006.3**
H2O	2022	621.4	532.2	571.0	675.1	715.0	616.0	791.6	812.5	752.9	656.6	806.0	1040.9	**21,608.6**
OIL	2022	51.6	35.6	23.9	28.5	41.8	42.4	46.0	52.8	19.5	83.6	28.3	0.0	**1,811.0**

UWI **102.03-23-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11340** Well Name **Sinclair Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	26.0	0.0	24.0	24.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,199.8**
H2O	2023	112.4	104.2	104.4	0.0	95.5	91.6	117.9	0.0	0.0	0.0	0.0	0.0	**4,845.4**
OIL	2023	103.1	79.8	65.1	0.0	64.9	63.5	82.4	0.0	0.0	0.0	0.0	0.0	**4,484.4**
DAY	2022	31.0	28.0	31.0	24.0	31.0	29.0	13.0	26.0	27.0	29.8	30.0	26.0	**1,035.8**
H2O	2022	72.8	81.1	89.4	73.2	91.8	69.8	41.3	161.0	118.6	106.1	109.8	96.9	**4,219.4**
OIL	2022	58.9	68.9	78.7	60.7	77.1	75.5	40.2	102.4	87.6	106.0	107.7	96.7	**4,025.6**

Licence **11341** Well Name **Tundra North Hargrave HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-012-27W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,209.6**
H2O	2023	28.9	28.4	20.5	25.7	27.3	26.0	25.8	0.0	0.0	0.0	0.0	0.0	**1,202.4**
OIL	2023	12.1	4.2	14.9	9.7	9.2	9.5	10.0	0.0	0.0	0.0	0.0	0.0	**666.8**
DAY	2022	31.0	28.0	29.9	25.0	14.3	22.4	29.7	31.0	29.0	30.0	30.0	31.0	**997.7**
H2O	2022	20.7	39.9	15.3	19.3	25.1	39.6	29.8	26.2	23.5	27.3	24.4	27.8	**1,019.8**
OIL	2022	13.8	2.1	16.2	15.2	5.4	16.4	8.2	9.3	9.0	11.2	12.2	9.6	**597.2**

Licence **11342** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,182.5**
H2O	2023	116.5	83.7	108.7	123.0	63.2	133.1	168.0	0.0	0.0	0.0	0.0	0.0	**5,648.6**
OIL	2023	74.2	41.5	48.1	66.0	46.5	53.4	60.1	0.0	0.0	0.0	0.0	0.0	**3,470.0**
DAY	2022	29.1	28.0	30.8	27.6	30.8	29.8	30.8	27.3	29.8	30.8	30.0	30.9	**971.8**

Manitoba Production
2022 To 2023

Licence **11342** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	67.3	115.9	114.2	88.3	86.4	69.1	42.7	39.3	112.7	64.3	127.1	132.5	**4,852.4**
OIL	2022	31.6	48.7	68.0	74.0	82.5	62.8	45.2	37.8	61.9	52.3	76.1	81.3	**3,080.2**

Licence **11343** Well Name **Sinclair Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-10-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	26.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,268.8**
H2O	2023	142.3	125.2	118.2	127.6	156.1	143.4	144.1	0.0	0.0	0.0	0.0	0.0	**5,665.3**
OIL	2023	79.9	70.8	64.9	79.2	86.2	86.4	88.6	0.0	0.0	0.0	0.0	0.0	**4,611.0**
DAY	2022	31.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,062.8**
H2O	2022	143.9	121.3	171.5	184.0	193.7	150.5	180.6	177.4	159.8	144.7	150.7	157.0	**4,708.4**
OIL	2022	89.6	77.4	109.4	110.4	116.1	93.2	107.9	112.4	93.1	75.1	73.9	81.8	**4,055.0**

Licence **11344** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.8	29.5	30.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,253.3**
H2O	2023	92.9	89.1	92.1	81.3	67.6	78.7	84.1	0.0	0.0	0.0	0.0	0.0	**3,595.4**
OIL	2023	169.6	141.7	148.7	161.9	180.3	168.0	165.1	0.0	0.0	0.0	0.0	0.0	**8,410.0**
DAY	2022	30.8	28.0	30.8	28.3	30.8	29.8	30.9	30.8	26.7	30.6	29.8	30.8	**1,044.1**
H2O	2022	90.9	74.1	107.3	130.0	122.3	96.3	83.4	69.5	65.3	86.8	81.8	89.9	**3,009.6**
OIL	2022	238.9	221.0	225.9	175.4	204.0	210.8	229.4	230.3	189.6	186.1	180.4	173.2	**7,274.7**

Licence **11345** Well Name **Tundra Waskada** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.01-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	27.5	11.0	5.0	24.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**944.3**
H2O	2023	16.4	11.4	4.2	8.1	8.2	15.5	13.5	0.0	0.0	0.0	0.0	0.0	**427.3**
OIL	2023	16.6	11.6	4.3	8.1	18.1	12.8	13.7	0.0	0.0	0.0	0.0	0.0	**769.9**
DAY	2022	11.0	0.0	14.0	15.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	1.5	**793.3**
H2O	2022	4.9	0.0	10.6	5.3	10.6	3.3	15.6	15.6	12.3	13.7	13.4	0.8	**350.0**
OIL	2022	7.2	0.0	15.9	10.0	22.4	18.8	26.2	18.2	16.4	13.9	13.6	0.8	**684.7**

Licence **11346** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-31-009-27W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.5	31.0	13.0	23.8	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**872.3**
H2O	2023	127.0	94.7	117.7	44.6	116.1	113.5	117.0	0.0	0.0	0.0	0.0	0.0	**4,328.5**
OIL	2023	11.1	7.2	13.1	5.0	9.5	4.8	4.9	0.0	0.0	0.0	0.0	0.0	**267.1**
DAY	2022	4.0	0.0	12.5	0.0	13.5	20.3	30.5	27.9	29.0	28.0	25.3	24.8	**690.0**
H2O	2022	31.7	0.0	98.7	0.0	187.0	168.1	120.8	125.2	120.5	118.0	104.1	79.8	**3,597.9**
OIL	2022	0.8	0.0	4.1	0.0	2.5	7.4	6.2	5.3	5.0	6.6	4.3	3.3	**211.5**

Licence **11347** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	22.8	29.8	29.7	0.0	0.0	0.0	0.0	0.0	**1,238.4**
H2O	2023	170.1	170.6	192.1	204.3	189.4	461.6	333.2	0.0	0.0	0.0	0.0	0.0	**15,118.3**
OIL	2023	123.4	112.1	124.2	126.4	104.9	145.7	153.8	0.0	0.0	0.0	0.0	0.0	**13,788.7**
DAY	2022	28.7	27.2	30.8	29.3	28.5	29.0	30.8	30.2	29.3	31.0	29.8	30.8	**1,036.3**

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Licence **11347** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	254.3	242.3	260.4	178.2	260.5	293.1	363.8	376.0	331.7	287.5	157.0	173.0	**13,397.0**
OIL	2022	213.3	212.5	147.3	61.4	118.7	265.2	374.9	353.7	357.0	243.0	130.0	119.2	**12,898.2**

UWI **102.04-05-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **11348** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	26.3	27.7	30.6	0.0	0.0	0.0	0.0	0.0	**1,297.3**
H2O	2023	5.4	5.5	6.3	6.3	5.4	3.3	3.2	0.0	0.0	0.0	0.0	0.0	**673.8**
OIL	2023	112.0	86.3	89.4	80.3	64.2	54.0	58.6	0.0	0.0	0.0	0.0	0.0	**7,219.1**
DAY	2022	30.5	28.0	31.0	27.5	30.6	30.0	30.8	30.4	30.0	31.0	30.0	23.6	**1,093.3**
H2O	2022	6.1	5.8	4.7	3.8	4.1	3.8	5.4	5.2	4.1	4.2	5.3	4.3	**638.4**
OIL	2022	89.0	74.7	82.8	71.9	81.7	81.4	101.7	75.8	75.4	79.6	101.5	82.0	**6,674.3**

Licence **11349** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	28.0	11.0	0.0	9.0	28.8	26.4	0.0	0.0	0.0	0.0	0.0	**1,205.6**
H2O	2023	239.0	324.6	151.2	0.0	114.7	380.6	360.9	0.0	0.0	0.0	0.0	0.0	**11,851.9**
OIL	2023	16.1	16.3	6.7	0.0	3.2	17.9	18.3	0.0	0.0	0.0	0.0	0.0	**8,261.9**
DAY	2022	30.8	26.0	30.8	27.7	30.3	30.0	30.6	30.7	30.0	31.0	30.0	20.8	**1,078.4**
H2O	2022	376.2	332.9	421.3	397.6	381.6	398.2	418.1	417.9	364.2	442.0	422.5	272.8	**10,280.9**
OIL	2022	151.7	116.5	120.1	144.5	155.6	98.5	103.2	124.6	110.0	76.2	68.2	34.3	**8,183.4**

Licence **11350** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.8	26.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**1,186.3**
H2O	2023	224.2	180.4	196.3	230.6	273.4	225.3	213.2	0.0	0.0	0.0	0.0	0.0	**4,070.8**
OIL	2023	99.6	74.0	81.3	44.0	47.1	50.2	55.4	0.0	0.0	0.0	0.0	0.0	**6,383.1**
DAY	2022	31.0	27.0	31.0	27.9	30.1	30.0	30.6	30.7	30.0	30.0	30.0	24.8	**980.0**
H2O	2022	78.8	66.7	76.5	85.8	92.5	99.0	111.2	133.5	145.6	137.0	150.4	176.0	**2,527.4**
OIL	2022	91.5	80.2	91.7	89.1	95.3	68.3	62.8	63.4	65.8	63.2	68.5	69.1	**5,931.5**

Licence **11352** Well Name **Sundog Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,334.0**
GAS	2023	0.7	0.5	0.7	0.7	0.7	0.7	0.7	0.0	0.0	0.0	0.0	0.0	**10.1**
H2O	2023	0.0	0.0	0.0	0.0	1.9	2.9	3.2	0.0	0.0	0.0	0.0	0.0	**371.3**
OIL	2023	36.5	32.0	42.1	39.1	42.2	30.3	38.0	0.0	0.0	0.0	0.0	0.0	**3,631.7**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,122.0**
GAS	2022	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.8	0.2	0.2	0.8	0.8	**5.4**
H2O	2022	2.4	2.4	4.0	2.5	2.9	2.1	2.2	0.1	2.2	2.6	2.4	2.4	**363.3**
OIL	2022	48.1	40.4	47.7	42.6	54.5	46.9	29.6	46.6	45.4	46.5	45.0	43.8	**3,371.5**

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Licence **11353** Well Name **Tundra Daly Sinclair WSW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.03-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Swan River** Field Code **1** Pool Code **15** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,211.6**
H2O	2023	25082.3	20662.5	19994.2	22284.8	42804.6	19622.3	18774.0	0.0	0.0	0.0	0.0	0.0	**1,209,699.0**
DAY	2022	31.0	28.0	31.0	26.5	31.0	30.0	31.0	31.0	30.0	30.1	30.0	31.0	**1,000.6**
H2O	2022	26334.8	28233.4	24874.3	16966.9	19493.3	20455.2	26687.0	23558.8	21835.4	26407.8	30099.9	23648.0	**1,040,474.3**

Licence **11355** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-07-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	27.7	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,202.3**
H2O	2023	1826.7	1388.5	1266.8	1365.1	1452.9	1530.5	1566.4	0.0	0.0	0.0	0.0	0.0	**39,520.0**
OIL	2023	88.6	44.1	19.4	18.6	40.8	42.8	42.4	0.0	0.0	0.0	0.0	0.0	**3,360.7**
DAY	2022	31.0	28.0	31.0	28.7	31.0	29.5	31.0	31.0	30.0	13.6	28.0	30.5	**992.4**
H2O	2022	975.7	896.8	1014.5	1044.8	1159.6	1073.7	1164.6	1065.3	1011.0	456.6	1142.4	1761.5	**29,123.1**
OIL	2022	164.2	175.1	193.3	160.9	134.0	125.1	112.4	76.3	53.9	20.2	63.4	107.3	**3,064.0**

Licence **11356** Well Name **Tundra Whitewater DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.09-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	30.9	28.6	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,189.4**
H2O	2023	172.9	152.4	167.6	157.4	181.5	172.5	175.5	0.0	0.0	0.0	0.0	0.0	**5,530.8**
OIL	2023	38.4	19.8	19.1	17.4	18.8	18.2	18.7	0.0	0.0	0.0	0.0	0.0	**3,277.8**
DAY	2022	28.8	18.3	30.8	21.6	30.7	29.5	26.8	29.9	29.8	30.3	29.9	29.1	**979.6**
H2O	2022	162.4	105.6	213.1	133.7	195.6	187.9	164.7	176.3	182.1	182.2	169.1	164.2	**4,351.0**
OIL	2022	122.0	78.6	77.9	41.9	58.1	57.5	50.8	54.8	47.5	45.3	36.9	35.3	**3,127.4**

Licence **11357** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.14-14-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole D** Field Code **5** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.9	30.8	29.9	31.0	28.4	31.0	0.0	0.0	0.0	0.0	0.0	**650.1**
H2O	2023	658.4	598.4	575.4	421.7	444.0	420.1	448.7	0.0	0.0	0.0	0.0	0.0	**14,192.5**
OIL	2023	55.1	50.2	47.2	34.4	37.1	33.4	36.6	0.0	0.0	0.0	0.0	0.0	**1,514.7**
DAY	2022	0.0	0.0	30.7	27.5	31.0	22.8	30.5	31.0	27.9	25.6	29.5	30.8	**440.2**
H2O	2022	0.0	0.0	924.2	814.1	901.8	671.5	882.2	826.3	696.8	608.4	639.6	655.8	**10,625.8**
OIL	2022	0.0	0.0	82.5	58.5	71.5	48.3	69.0	64.8	52.8	46.7	49.9	54.5	**1,220.7**

Licence **11358** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	19.0	25.5	24.1	30.0	25.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
H2O	2022	1741.8	2625.5	2575.7	3150.2	2428.3	219.3	0.0	0.0	0.0	0.0	0.0	0.0	**70,741.0**
OIL	2022	6.1	2.5	2.3	2.9	2.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**729.7**

Licence **11359** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-27-010-26W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **103.07-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

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Licence **11359** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-27-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.5	30.3	28.8	30.0	29.6	29.9	0.0	0.0	0.0	0.0	0.0	**1,105.9**
H2O	2023	6367.1	4581.4	4729.8	4582.3	4827.3	4691.7	4414.2	0.0	0.0	0.0	0.0	0.0	**207,918.1**
OIL	2023	64.9	51.9	55.8	54.5	55.4	52.1	53.0	0.0	0.0	0.0	0.0	0.0	**2,581.9**
DAY	2022	30.0	27.8	30.8	28.7	30.7	29.8	30.0	30.8	27.4	30.8	29.7	30.3	**900.0**
H2O	2022	6023.0	5530.6	6083.4	5499.6	5893.7	5669.5	5639.0	5821.6	5252.6	5942.2	5746.5	5934.8	**173,724.3**
OIL	2022	58.2	57.7	62.2	57.0	62.3	60.2	57.7	46.8	45.1	60.5	58.8	61.0	**2,194.3**

Licence **11360** Well Name **Surge Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.13-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Devonian Undifferentiated** Field Code **1** Pool Code **78** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,114.2**
WIN	2023	9707.0	6655.5	6689.0	6400.0	6794.0	6778.0	6875.0	0.0	0.0	0.0	0.0	0.0	**152,471.2**
DAY	2022	31.0	28.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**902.2**
WIN	2022	4739.6	4051.9	5233.3	0.0	0.0	5440.2	5053.0	5209.0	5905.0	5905.0	6938.0	8329.0	**102,572.7**

Licence **11361** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-32-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	29.3	30.9	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,215.6**
H2O	2023	247.6	223.7	252.6	210.0	199.9	212.0	232.6	0.0	0.0	0.0	0.0	0.0	**22,629.5**
OIL	2023	104.0	84.7	85.2	83.9	75.8	72.8	63.6	0.0	0.0	0.0	0.0	0.0	**5,887.8**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,005.2**
H2O	2022	335.0	310.3	330.9	203.2	193.6	155.2	158.5	171.1	294.9	392.5	326.7	297.3	**21,051.1**
OIL	2022	148.6	138.0	153.2	84.4	84.7	69.1	68.0	72.0	104.5	143.2	128.1	115.7	**5,317.8**

Licence **11362** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	28.9	28.6	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,265.9**
H2O	2023	6.2	5.3	5.8	12.4	14.3	14.1	13.6	0.0	0.0	0.0	0.0	0.0	**687.4**
OIL	2023	105.0	93.5	99.2	71.4	74.0	68.9	74.9	0.0	0.0	0.0	0.0	0.0	**6,695.5**
DAY	2022	30.8	27.9	30.8	27.8	30.5	29.8	31.0	31.0	29.8	30.5	29.3	31.0	**1,058.2**
H2O	2022	5.5	5.1	6.0	3.4	4.2	6.3	5.8	5.6	5.3	5.3	4.9	5.9	**615.7**
OIL	2022	93.7	83.4	94.0	58.3	73.9	106.1	103.1	96.8	84.9	85.6	82.9	99.7	**6,108.6**

Licence **11363** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	26.7	30.8	29.8	30.7	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**953.7**
H2O	2023	203.8	182.8	206.8	186.6	176.3	139.5	140.9	0.0	0.0	0.0	0.0	0.0	**13,835.0**
OIL	2023	14.9	6.3	52.7	53.9	53.4	50.2	46.4	0.0	0.0	0.0	0.0	0.0	**2,463.7**
DAY	2022	28.3	18.6	28.8	29.0	30.8	29.2	28.6	31.0	30.0	30.7	29.7	30.0	**746.4**
H2O	2022	403.5	244.5	337.1	289.4	266.6	186.1	192.3	355.6	544.0	330.4	267.7	242.8	**12,598.3**
OIL	2022	33.2	11.5	28.7	18.5	11.4	27.5	26.5	59.7	92.1	88.8	60.6	35.3	**2,185.9**

Licence **11364** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.2	23.7	31.0	29.7	30.5	29.3	29.2	0.0	0.0	0.0	0.0	0.0	**917.5**
H2O	2023	1052.7	764.6	865.4	836.6	582.5	602.0	534.2	0.0	0.0	0.0	0.0	0.0	**29,681.6**

Manitoba Production
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Licence **11364** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-26-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	67.2	27.8	7.6	2.0	6.2	9.9	4.0	0.0	0.0	0.0	0.0	0.0	**2,888.9**
DAY	2022	29.0	15.6	22.0	26.2	30.3	26.5	29.4	30.7	29.5	30.7	29.7	30.7	**716.9**
H2O	2022	1041.5	559.2	772.3	855.6	866.4	715.5	711.4	709.2	1075.0	1229.6	1095.1	1099.4	**24,443.6**
OIL	2022	167.1	77.0	83.4	70.5	90.8	58.3	65.5	70.4	116.3	75.1	60.6	50.0	**2,764.2**

Licence **11365** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	29.8	30.3	29.3	28.9	0.0	0.0	0.0	0.0	0.0	**1,171.3**
H2O	2023	101.5	83.9	91.5	81.4	66.4	64.2	76.7	0.0	0.0	0.0	0.0	0.0	**16,234.9**
OIL	2023	396.0	308.2	351.1	310.3	236.1	167.2	180.1	0.0	0.0	0.0	0.0	0.0	**21,239.4**
DAY	2022	30.3	22.9	29.6	11.0	1.0	21.8	28.0	30.8	29.3	31.0	30.0	31.0	**964.5**
H2O	2022	158.7	169.3	208.7	64.5	5.8	166.6	82.1	83.3	143.2	126.1	120.3	105.4	**15,669.3**
OIL	2022	282.0	165.4	354.4	138.8	12.3	356.4	501.6	507.4	409.3	434.0	435.7	408.7	**19,290.4**

Licence **11367** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	22.4	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**1,122.3**
H2O	2023	65.2	166.3	406.9	277.1	353.5	330.3	395.8	0.0	0.0	0.0	0.0	0.0	**8,406.8**
OIL	2023	0.0	7.7	23.9	20.5	30.6	29.7	36.1	0.0	0.0	0.0	0.0	0.0	**730.3**
DAY	2022	28.3	28.0	31.0	30.0	31.0	29.8	31.0	30.7	30.0	28.2	29.0	31.0	**919.7**
H2O	2022	141.7	137.3	196.7	181.7	191.1	176.8	163.7	153.8	156.8	149.9	127.3	95.6	**6,411.7**
OIL	2022	21.9	21.8	8.8	7.8	8.2	8.8	9.3	8.7	9.1	9.0	11.4	4.4	**581.8**

Licence **11368** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-27-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**1,236.2**
H2O	2023	9.6	9.7	11.3	10.6	11.3	11.1	10.5	0.0	0.0	0.0	0.0	0.0	**13,384.9**
OIL	2023	68.6	61.0	69.2	68.2	69.4	64.6	69.0	0.0	0.0	0.0	0.0	0.0	**4,542.5**
DAY	2022	31.0	27.9	30.9	28.8	31.0	30.0	31.0	31.0	27.6	31.0	30.0	30.7	**1,025.7**
H2O	2022	5.3	5.1	5.7	4.9	4.9	5.0	5.1	5.5	4.9	3.7	3.8	4.2	**13,310.8**
OIL	2022	93.2	83.5	92.4	82.7	86.3	84.1	89.5	84.1	69.6	61.1	53.6	54.8	**4,072.5**

Licence **11369** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	20.0	0.0	18.0	30.1	0.0	0.0	0.0	0.0	0.0	**1,100.6**
H2O	2023	21.6	23.0	38.4	20.1	0.0	17.0	32.9	0.0	0.0	0.0	0.0	0.0	**5,129.6**
OIL	2023	55.6	50.5	62.5	35.0	0.0	25.8	80.6	0.0	0.0	0.0	0.0	0.0	**8,261.5**
DAY	2022	30.5	28.0	31.0	28.5	13.0	0.0	1.0	30.8	30.0	30.5	30.0	31.0	**942.5**
H2O	2022	235.1	205.3	138.4	138.1	64.5	0.0	5.0	160.9	127.2	55.7	23.4	22.1	**4,976.6**
OIL	2022	96.3	84.0	83.7	77.0	34.7	0.0	2.8	80.2	93.6	103.1	57.7	58.3	**7,951.5**

Licence **11370** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,210.7**
H2O	2023	3.2	3.0	3.2	3.4	3.1	3.0	3.5	0.0	0.0	0.0	0.0	0.0	**565.3**

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Licence **11370** Well Name **Ewart Unit No. 11 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	54.8	49.9	51.3	60.4	51.4	53.7	50.4	0.0	0.0	0.0	0.0	0.0	**6,371.1**
DAY	2022	26.0	28.0	30.4	28.5	30.7	30.0	30.8	30.8	30.0	30.5	30.0	29.0	**998.9**
H2O	2022	6.0	5.3	5.2	5.0	6.5	7.6	7.5	4.6	2.8	2.2	2.6	2.9	**542.9**
OIL	2022	106.7	99.0	96.4	68.1	67.7	85.2	97.0	74.1	77.5	41.1	45.2	52.4	**5,999.2**

Licence **11372** Well Name **Surge North Hargrave Prov.** Dev **V** Mineral Rights **CROWN**

UWI **102.14-14-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,247.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.0**

Licence **11373** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.05-11-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.7	30.6	29.8	30.6	0.0	0.0	0.0	0.0	0.0	**1,216.3**
H2O	2023	22.5	23.1	26.0	21.8	20.9	34.3	32.3	0.0	0.0	0.0	0.0	0.0	**7,171.6**
OIL	2023	14.5	10.4	11.8	11.8	20.9	27.8	25.3	0.0	0.0	0.0	0.0	0.0	**4,890.9**
DAY	2022	29.5	28.0	30.8	27.1	25.2	30.0	30.8	30.0	30.0	31.0	30.0	30.1	**1,006.9**
H2O	2022	37.5	20.5	21.0	7.5	5.4	10.7	15.9	16.4	18.4	23.7	22.4	22.5	**6,990.7**
OIL	2022	92.3	96.1	85.2	45.2	34.8	30.5	21.2	21.1	17.9	15.0	14.4	14.3	**4,768.4**

Licence **11374** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	7.5	5.0	9.2	27.5	30.8	30.0	31.0	31.0	30.0	30.5	22.0	29.0	**781.4**
H2O	2022	17.9	15.3	88.4	172.2	145.0	133.4	122.8	115.1	123.7	107.4	103.4	515.6	**6,080.4**
OIL	2022	3.1	2.7	32.6	128.3	108.1	99.5	102.7	96.9	69.3	60.1	212.1	385.4	**4,469.6**

Licence **11375** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	28.0	30.0	26.8	30.8	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,220.8**
H2O	2023	198.7	144.2	133.3	105.1	112.4	100.5	113.1	0.0	0.0	0.0	0.0	0.0	**7,394.1**
OIL	2023	118.7	159.6	156.1	91.1	109.6	116.9	130.6	0.0	0.0	0.0	0.0	0.0	**11,385.1**
DAY	2022	31.0	27.5	30.5	28.3	31.0	29.8	31.0	31.0	29.5	31.0	30.0	23.2	**1,018.9**
H2O	2022	120.7	114.4	114.5	122.3	121.1	117.6	127.0	125.1	123.1	114.3	114.4	93.7	**6,486.8**
OIL	2022	199.3	186.6	191.4	181.4	193.4	192.3	199.1	189.4	162.5	190.1	169.4	127.7	**10,502.5**

Licence **11376** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.7	29.8	31.0	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,151.3**
H2O	2023	148.2	128.0	140.1	130.8	99.5	94.6	98.2	0.0	0.0	0.0	0.0	0.0	**15,691.2**
OIL	2023	195.6	162.7	172.1	155.9	128.0	105.7	105.3	0.0	0.0	0.0	0.0	0.0	**15,544.4**
DAY	2022	31.0	28.0	30.8	27.9	30.8	30.0	27.6	30.5	21.6	31.0	30.0	31.0	**941.5**
H2O	2022	220.9	174.2	165.2	169.5	195.0	144.9	136.5	150.6	112.6	172.9	165.8	156.5	**14,851.8**
OIL	2022	355.6	275.2	258.9	190.2	191.4	203.1	182.4	197.7	150.8	226.9	210.6	204.1	**14,519.1**

Licence **11377** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **11377** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	9.0	17.0	30.5	27.1	31.0	25.7	30.9	0.0	0.0	0.0	0.0	0.0	**1,178.6**
H2O	2023	10.6	19.8	714.2	596.4	668.1	554.3	700.1	0.0	0.0	0.0	0.0	0.0	**11,530.6**
OIL	2023	17.7	31.7	103.8	81.1	89.0	73.8	87.2	0.0	0.0	0.0	0.0	0.0	**13,873.3**
DAY	2022	28.3	25.0	30.8	27.5	29.1	27.4	28.9	21.3	30.0	31.0	30.0	31.0	**1,007.4**
H2O	2022	299.8	253.7	215.5	190.0	162.8	62.0	65.8	80.1	134.9	80.5	74.1	50.3	**8,267.1**
OIL	2022	44.7	110.3	141.9	128.1	128.2	108.5	114.0	99.0	106.4	67.6	65.3	63.0	**13,389.0**

Licence **11378** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,229.8**
H2O	2023	114.3	118.2	118.0	106.4	102.6	92.0	100.0	0.0	0.0	0.0	0.0	0.0	**8,097.8**
OIL	2023	128.3	111.2	116.5	118.3	122.7	120.0	115.9	0.0	0.0	0.0	0.0	0.0	**9,942.3**
DAY	2022	31.0	25.5	31.0	28.3	30.3	29.8	29.8	31.0	30.0	31.0	30.0	31.0	**1,018.8**
H2O	2022	119.6	101.9	120.8	137.3	145.5	116.3	129.8	136.1	121.0	106.1	124.3	121.1	**7,346.3**
OIL	2022	210.8	160.5	191.5	171.0	175.8	166.1	136.8	142.3	134.1	148.4	135.2	131.1	**9,109.4**

Licence **11379** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,154.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.0**

Licence **11380** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,970.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.5**

Licence **11381** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	28.7	29.9	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**1,203.5**
H2O	2023	183.8	146.5	151.8	182.8	121.8	90.2	117.1	0.0	0.0	0.0	0.0	0.0	**19,462.4**
OIL	2023	47.3	42.6	41.7	55.0	53.9	53.8	42.0	0.0	0.0	0.0	0.0	0.0	**5,842.4**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.8	31.0	31.0	30.0	31.0	29.0	20.5	**996.3**
H2O	2022	230.8	186.9	196.1	188.3	198.6	147.7	162.6	238.0	259.4	218.5	192.7	119.0	**18,468.4**
OIL	2022	62.5	55.0	57.3	47.7	52.6	43.4	47.1	63.1	53.8	68.8	55.5	40.3	**5,506.1**

Licence **11382** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.13-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	30.8	29.8	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**1,139.6**
H2O	2023	23.4	19.8	24.4	22.3	19.1	22.0	31.9	0.0	0.0	0.0	0.0	0.0	**5,310.0**
OIL	2023	81.6	64.9	77.7	74.8	67.5	64.3	56.4	0.0	0.0	0.0	0.0	0.0	**6,008.5**
DAY	2022	31.0	28.0	31.0	28.3	30.8	27.0	30.8	30.8	30.0	31.0	30.0	31.0	**930.5**
H2O	2022	31.0	25.2	26.1	23.5	26.5	23.1	28.0	25.9	24.6	26.0	24.8	23.3	**5,147.1**
OIL	2022	99.2	110.9	136.1	125.8	118.4	93.3	100.3	96.2	91.5	93.7	89.7	79.8	**5,521.3**

Manitoba Production
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Licence **11383** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	27.0	31.0	27.0	29.0	28.7	30.0	0.0	0.0	0.0	0.0	0.0	**1,215.6**
H2O	2023	599.2	864.5	1126.9	1220.6	1488.9	1333.1	1500.5	0.0	0.0	0.0	0.0	0.0	**22,920.5**
OIL	2023	76.2	22.7	0.0	7.6	6.5	1.9	66.9	0.0	0.0	0.0	0.0	0.0	**17,053.5**
DAY	2022	31.0	26.5	20.1	28.5	30.7	29.5	30.8	30.8	30.0	29.3	30.0	27.0	**1,016.9**
H2O	2022	442.2	404.5	363.0	729.6	786.5	674.5	877.7	883.7	901.0	874.5	807.7	650.1	**14,786.8**
OIL	2022	287.8	225.4	185.4	118.5	107.8	156.5	179.3	212.2	267.9	260.1	151.3	90.4	**16,871.7**

Licence **11385** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-14-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.8	27.7	30.8	29.7	30.5	29.8	29.8	0.0	0.0	0.0	0.0	0.0	**946.5**
H2O	2023	558.4	672.5	739.3	830.4	758.2	684.5	632.6	0.0	0.0	0.0	0.0	0.0	**27,897.2**
OIL	2023	82.0	99.2	168.6	153.2	191.8	104.8	83.0	0.0	0.0	0.0	0.0	0.0	**6,583.7**
DAY	2022	5.1	22.3	30.6	29.2	30.6	29.7	29.7	30.7	29.5	30.7	29.7	30.0	**744.4**
H2O	2022	46.0	731.3	1255.2	1146.9	1110.6	1045.3	967.5	993.6	841.2	846.9	895.7	860.4	**23,021.3**
OIL	2022	21.6	288.5	157.5	239.7	226.3	228.0	262.0	252.7	284.9	322.6	172.0	130.3	**5,701.1**

Licence **11386** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.7	30.8	29.8	30.8	29.5	29.6	0.0	0.0	0.0	0.0	0.0	**1,196.0**
H2O	2023	305.2	392.1	488.7	444.7	452.8	458.3	437.7	0.0	0.0	0.0	0.0	0.0	**15,370.2**
OIL	2023	230.2	61.6	129.1	109.0	106.0	73.7	68.3	0.0	0.0	0.0	0.0	0.0	**9,920.0**
DAY	2022	30.8	27.3	30.8	28.8	31.0	29.8	29.8	30.8	29.5	30.0	29.5	30.8	**987.1**
H2O	2022	298.2	267.4	253.0	308.0	490.4	585.9	559.3	477.1	421.7	354.1	297.8	260.1	**12,390.7**
OIL	2022	134.5	111.0	173.7	116.4	136.7	94.6	85.0	182.0	144.3	273.8	347.8	404.5	**9,142.1**

Licence **11387** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.5	29.8	29.8	29.5	29.9	0.0	0.0	0.0	0.0	0.0	**1,188.5**
H2O	2023	36.2	52.9	54.5	56.6	49.1	32.0	18.3	0.0	0.0	0.0	0.0	0.0	**3,660.2**
OIL	2023	54.9	52.3	64.1	59.6	55.3	53.9	49.8	0.0	0.0	0.0	0.0	0.0	**6,243.4**
DAY	2022	29.8	27.3	30.8	29.3	31.0	29.5	20.3	31.0	29.8	30.3	29.8	30.8	**980.2**
H2O	2022	86.3	79.0	78.4	79.5	68.4	41.5	20.3	31.6	22.0	25.2	7.7	2.9	**3,360.6**
OIL	2022	81.2	102.9	109.2	80.9	95.7	67.2	31.7	42.1	31.8	29.4	14.2	10.4	**5,853.5**

Licence **11388** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-33-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.3	29.7	29.5	0.0	0.0	0.0	0.0	0.0	**1,162.1**
H2O	2023	26.8	31.7	46.3	49.3	41.8	39.4	24.1	0.0	0.0	0.0	0.0	0.0	**3,675.4**
OIL	2023	46.6	55.9	62.8	61.7	56.0	55.3	46.6	0.0	0.0	0.0	0.0	0.0	**5,757.3**
DAY	2022	29.3	27.3	30.8	29.3	11.8	26.0	29.3	26.0	29.8	31.0	30.0	30.8	**952.6**
H2O	2022	101.2	75.7	55.3	54.1	20.7	149.4	78.4	22.0	45.2	5.7	8.6	8.0	**3,416.0**
OIL	2022	98.6	111.0	130.2	109.0	42.9	193.4	107.5	42.9	77.8	33.2	23.3	19.8	**5,372.4**

Licence **11389** Well Name **Virden Roselea Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11389** Well Name **Virden Roselea Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**996.9**
WIN	2023	1417.0	2654.0	1398.0	1407.0	2867.0	1258.0	1647.0	0.0	0.0	0.0	0.0	0.0	**39,809.0**
DAY	2022	0.0	0.0	31.0	30.0	31.0	30.0	30.6	1.0	30.0	31.0	1.0	31.0	**784.9**
WIN	2022	0.0	0.0	2094.0	1910.0	1639.0	1491.0	1557.0	1504.0	1450.0	1502.0	1392.0	1425.0	**27,161.0**

Licence **11390** Well Name **Virden Roselea Unit No. 4 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-24-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**996.2**
WIN	2023	2960.0	2669.0	2918.0	7140.0	7175.0	6495.0	7813.0	0.0	0.0	0.0	0.0	0.0	**107,615.8**
DAY	2022	0.0	0.0	31.0	30.0	31.0	30.0	30.6	1.0	30.0	31.0	1.0	31.0	**784.2**
WIN	2022	0.0	0.0	4452.0	4120.0	3695.0	3449.0	3461.0	3420.0	3285.0	3111.0	3037.0	3070.0	**70,445.8**

Licence **11391** Well Name **Tundra Gambler** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.08-26-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.2	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,045.1**
H2O	2023	140.3	116.9	124.9	123.4	123.4	183.0	184.7	0.0	0.0	0.0	0.0	0.0	**3,331.9**
OIL	2023	140.3	136.0	147.6	139.1	134.6	125.0	127.3	0.0	0.0	0.0	0.0	0.0	**5,748.6**
DAY	2022	19.0	19.9	27.5	30.0	26.6	27.3	31.0	31.0	30.0	30.0	30.0	20.8	**836.9**
H2O	2022	57.3	56.6	76.0	82.1	86.9	94.5	92.5	134.5	129.0	127.0	133.5	87.0	**2,335.3**
OIL	2022	106.7	109.9	147.5	159.4	140.1	145.0	163.0	115.0	129.0	127.0	133.5	85.5	**4,798.7**

Licence **11392** Well Name **Waskada et al Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	30.3	29.0	31.0	29.7	30.5	0.0	0.0	0.0	0.0	0.0	**532.9**
H2O	2023	916.2	777.6	749.0	634.9	587.6	547.3	562.9	0.0	0.0	0.0	0.0	0.0	**17,946.5**
OIL	2023	475.2	379.1	318.1	165.8	195.2	166.9	168.4	0.0	0.0	0.0	0.0	0.0	**3,113.2**
DAY	2022	26.0	2.2	22.8	29.2	30.3	29.8	29.4	14.8	29.0	31.0	26.7	14.0	**323.7**
H2O	2022	1314.6	108.0	890.5	1226.8	1317.8	1270.5	1173.2	507.2	1039.7	1156.1	1009.0	481.6	**13,171.0**
OIL	2022	47.3	2.9	138.8	193.0	160.6	116.2	66.8	40.4	92.0	93.0	60.4	107.9	**1,244.5**

Licence **11395** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-12-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	28.7	30.6	29.6	30.6	0.0	0.0	0.0	0.0	0.0	**1,232.0**
H2O	2023	2.8	2.3	2.7	2.2	2.0	2.8	2.6	0.0	0.0	0.0	0.0	0.0	**400.1**
OIL	2023	40.9	23.4	26.5	24.3	32.5	48.1	46.1	0.0	0.0	0.0	0.0	0.0	**4,360.8**
DAY	2022	30.7	28.0	30.8	25.6	25.0	30.0	30.6	30.0	30.0	31.0	29.8	30.6	**1,023.0**
H2O	2022	3.2	2.4	2.8	2.5	2.3	2.6	2.8	2.7	2.7	3.2	3.1	3.2	**382.7**
OIL	2022	57.3	45.5	50.2	44.1	43.5	52.9	48.9	43.7	44.2	47.8	45.8	46.4	**4,119.0**

Licence **11396** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.7	25.1	29.8	30.0	29.6	21.8	29.2	0.0	0.0	0.0	0.0	0.0	**1,145.4**
H2O	2023	979.6	1072.8	1327.8	1290.2	1571.3	1165.0	1390.9	0.0	0.0	0.0	0.0	0.0	**55,554.5**
OIL	2023	28.4	30.5	36.8	37.4	52.1	42.1	47.9	0.0	0.0	0.0	0.0	0.0	**2,414.3**
DAY	2022	31.0	27.9	29.9	24.4	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**959.2**

Manitoba Production
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Licence **11396** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-29-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	1563.5	1424.5	1543.0	1153.2	1554.4	1553.2	1585.6	1559.9	1524.4	1571.0	1558.1	1573.8	**46,756.9**
OIL	2022	75.1	93.9	85.6	40.8	54.6	55.4	60.5	23.1	32.4	54.7	47.6	48.8	**2,139.1**

Licence **11397** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	27.8	30.5	29.7	30.7	27.4	30.3	0.0	0.0	0.0	0.0	0.0	**591.0**
H2O	2023	470.5	352.5	322.8	283.9	273.8	205.4	204.2	0.0	0.0	0.0	0.0	0.0	**6,750.6**
OIL	2023	777.0	608.9	542.6	437.7	357.1	274.0	299.6	0.0	0.0	0.0	0.0	0.0	**10,962.3**
DAY	2022	30.5	27.1	29.7	29.2	30.5	29.8	27.8	30.3	19.8	26.7	29.8	29.7	**385.2**
H2O	2022	470.5	574.6	400.0	208.8	169.9	279.9	205.4	151.1	69.5	330.6	392.8	534.6	**4,637.5**
OIL	2022	860.3	799.1	545.6	251.2	257.9	506.0	355.2	319.4	146.2	755.5	858.7	860.7	**7,665.4**

Licence **11398** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,131.3**
H2O	2023	52.7	60.3	66.4	65.2	63.1	41.2	33.0	0.0	0.0	0.0	0.0	0.0	**5,643.2**
OIL	2023	78.1	78.7	73.5	64.7	44.9	33.7	31.4	0.0	0.0	0.0	0.0	0.0	**6,300.4**
DAY	2022	19.0	27.4	31.0	27.6	29.0	25.3	26.0	30.8	29.8	30.8	28.8	14.2	**919.8**
H2O	2022	64.6	124.7	100.0	56.9	58.0	51.2	52.2	110.9	80.1	75.1	49.2	23.3	**5,261.3**
OIL	2022	105.3	190.2	149.2	72.0	72.1	59.1	59.0	97.3	75.0	58.8	62.6	31.6	**5,895.4**

Licence **11399** Well Name **Tundra Gambler HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-27-018-29W1.00** Field Name **Other Areas** Pool Name **Bakken-Torquay NN** Field Code **99** Pool Code **62NN** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	8.0	**251.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	421.6	98.8	**3,705.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.1	**90.1**

Licence **11400** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,219.8**
H2O	2023	138.7	147.6	179.2	140.0	90.8	96.7	104.7	0.0	0.0	0.0	0.0	0.0	**8,073.8**
OIL	2023	29.3	25.6	27.9	27.6	25.4	39.5	54.5	0.0	0.0	0.0	0.0	0.0	**4,893.4**
DAY	2022	31.0	28.0	31.0	27.3	31.0	22.0	31.0	31.0	30.0	30.8	30.0	31.0	**1,008.8**
H2O	2022	121.5	104.6	103.3	100.0	119.5	98.4	220.5	214.6	219.2	168.4	118.3	135.4	**7,176.1**
OIL	2022	127.7	115.1	120.6	102.7	107.7	75.9	105.2	105.7	99.9	78.8	23.6	25.6	**4,663.6**

Licence **11401** Well Name **Sinclair Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-03-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,219.5**
H2O	2023	227.7	131.3	83.3	79.9	81.4	79.8	131.2	0.0	0.0	0.0	0.0	0.0	**9,314.9**
OIL	2023	21.8	14.2	5.7	7.9	8.1	4.9	1.2	0.0	0.0	0.0	0.0	0.0	**2,702.6**
DAY	2022	31.0	26.0	31.0	28.1	31.0	30.0	30.8	31.0	30.0	31.0	28.5	31.0	**1,010.5**
H2O	2022	103.0	89.0	104.9	210.8	229.0	209.8	228.2	243.0	214.1	235.7	223.9	307.0	**8,500.3**
OIL	2022	153.9	133.0	156.7	30.4	33.5	36.1	39.7	39.0	37.8	32.9	14.3	10.9	**2,638.8**

Manitoba Production
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Licence **11402** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.5	28.0	31.0	7.0	25.4	29.2	18.8	0.0	0.0	0.0	0.0	0.0	**1,123.9**
H2O	2023	1942.6	1960.3	1943.0	365.2	1730.7	1985.5	1222.4	0.0	0.0	0.0	0.0	0.0	**69,933.2**
OIL	2023	73.9	81.6	78.7	15.0	73.1	61.6	34.1	0.0	0.0	0.0	0.0	0.0	**7,235.7**
DAY	2022	30.8	27.8	30.5	28.0	30.7	29.8	30.6	25.6	29.6	30.7	29.6	30.8	**956.0**
H2O	2022	1664.4	1540.9	1624.0	1690.3	1820.9	1807.1	1884.9	1592.3	2006.7	2049.2	2054.4	2128.8	**58,783.5**
OIL	2022	200.8	186.2	204.5	120.2	118.9	62.7	52.4	53.5	56.7	68.1	108.0	75.7	**6,817.7**

Licence **11403** Well Name **Sinclair Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-20-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,242.0**
H2O	2023	104.4	96.6	104.5	87.3	86.2	71.1	76.8	0.0	0.0	0.0	0.0	0.0	**4,680.0**
OIL	2023	62.4	54.7	59.0	62.1	64.3	59.8	59.5	0.0	0.0	0.0	0.0	0.0	**3,979.7**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,030.0**
H2O	2022	153.5	130.9	158.0	105.2	108.5	68.0	69.4	103.0	103.6	107.5	107.0	109.2	**4,053.1**
OIL	2022	80.6	60.7	71.1	60.3	65.0	42.1	42.8	67.8	64.3	60.8	59.4	64.4	**3,557.9**

Licence **11404** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.03-13-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.4	2.1	30.4	29.8	29.9	29.7	30.8	0.0	0.0	0.0	0.0	0.0	**1,167.7**
H2O	2023	4228.2	560.6	8054.3	8686.5	8851.5	8894.9	9243.4	0.0	0.0	0.0	0.0	0.0	**271,578.8**
OIL	2023	89.1	11.0	181.3	200.2	204.1	200.8	244.3	0.0	0.0	0.0	0.0	0.0	**13,997.6**
DAY	2022	30.8	27.8	30.8	28.0	30.6	29.8	27.0	30.6	29.9	30.8	29.9	30.8	**998.6**
H2O	2022	7721.4	6955.6	7716.2	7078.2	7960.1	7523.4	6993.8	7960.1	7669.8	7840.7	7603.0	7882.6	**223,059.4**
OIL	2022	247.0	210.3	219.6	187.6	202.5	195.1	167.7	201.1	187.0	170.1	170.0	170.0	**12,866.8**

Licence **11405** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	27.9	30.8	14.0	14.0	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**677.7**
H2O	2023	652.7	695.6	752.9	351.4	382.6	981.0	1006.6	0.0	0.0	0.0	0.0	0.0	**17,704.7**
OIL	2023	145.9	150.3	161.4	73.6	65.0	97.4	112.5	0.0	0.0	0.0	0.0	0.0	**3,712.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	29.8	31.0	30.0	15.0	**505.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	493.2	724.2	617.7	600.4	560.5	279.7	**12,881.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	134.0	274.2	128.9	171.1	166.6	82.5	**2,906.5**

Licence **11406** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.8	28.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,193.5**
H2O	2023	11.8	18.9	17.6	16.7	12.0	8.2	9.2	0.0	0.0	0.0	0.0	0.0	**1,390.7**
OIL	2023	188.7	143.3	170.4	167.8	172.5	143.1	157.6	0.0	0.0	0.0	0.0	0.0	**18,990.3**
DAY	2022	31.0	27.8	31.0	28.1	29.0	30.0	30.9	22.5	29.8	31.0	30.0	31.0	**984.8**
H2O	2022	24.6	27.6	21.2	23.9	13.0	9.4	9.8	17.8	24.6	17.5	16.4	14.9	**1,296.3**
OIL	2022	437.0	347.1	340.6	321.5	323.6	294.5	241.8	201.9	286.7	210.5	201.0	186.1	**17,846.9**

Licence **11407** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11407** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.13-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,193.1**
H2O	2023	0.6	0.7	3.5	4.9	4.9	3.9	5.3	0.0	0.0	0.0	0.0	0.0	**5,719.8**
OIL	2023	45.0	41.2	47.8	48.6	50.0	43.7	49.9	0.0	0.0	0.0	0.0	0.0	**7,822.9**
DAY	2022	31.0	27.8	31.0	27.1	31.0	29.0	30.9	31.0	29.8	22.2	30.0	31.0	**982.4**
H2O	2022	13.1	1.7	4.0	4.3	3.7	1.7	8.4	19.3	11.9	5.5	2.7	5.1	**5,696.0**
OIL	2022	81.2	70.2	75.9	69.2	78.3	69.8	71.6	29.9	30.2	29.1	48.5	43.3	**7,496.7**

Licence **11408** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.07-20-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.0	17.0	27.0	23.0	29.9	13.0	26.0	0.0	0.0	0.0	0.0	0.0	**1,022.8**
H2O	2023	43.6	25.1	41.8	31.1	37.6	32.0	57.1	0.0	0.0	0.0	0.0	0.0	**4,236.6**
OIL	2023	19.8	16.7	27.8	19.5	15.4	13.7	8.8	0.0	0.0	0.0	0.0	0.0	**2,166.8**
DAY	2022	26.2	19.5	31.0	24.0	29.2	29.0	26.9	29.8	30.0	25.1	29.1	21.0	**859.9**
H2O	2022	56.9	37.9	47.0	30.1	49.1	38.5	88.2	52.9	47.3	40.6	52.6	39.1	**3,968.3**
OIL	2022	26.5	60.4	24.7	25.3	28.8	19.9	24.2	33.7	29.0	15.5	23.7	17.6	**2,045.1**

Licence **11409** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.15-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	31.0	30.0	29.3	24.5	31.0	0.0	0.0	0.0	0.0	0.0	**1,127.8**
H2O	2023	706.4	609.1	720.1	676.8	702.7	649.0	706.5	0.0	0.0	0.0	0.0	0.0	**25,293.8**
OIL	2023	360.5	272.9	277.7	247.7	216.2	170.2	344.6	0.0	0.0	0.0	0.0	0.0	**17,950.0**
DAY	2022	29.7	28.0	24.7	25.3	30.5	29.6	31.0	30.8	29.3	31.0	29.8	30.5	**924.4**
H2O	2022	632.2	557.1	715.8	739.0	908.0	804.1	771.4	782.6	652.9	638.2	730.4	666.8	**20,523.2**
OIL	2022	319.1	262.5	500.9	705.8	599.6	589.3	598.2	447.9	385.5	306.4	524.3	352.0	**16,060.2**

Licence **11410** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-04-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**943.7**
H2O	2023	310.5	333.4	885.6	882.1	988.2	1062.6	1020.0	0.0	0.0	0.0	0.0	0.0	**12,288.1**
OIL	2023	91.9	101.0	329.7	334.4	349.9	319.3	290.0	0.0	0.0	0.0	0.0	0.0	**9,471.7**
DAY	2022	31.0	27.5	29.5	27.0	30.3	30.0	25.0	30.3	30.0	31.0	30.0	27.0	**732.7**
H2O	2022	162.9	151.6	166.9	161.1	169.4	72.3	242.4	294.9	304.9	316.0	299.1	275.4	**6,805.7**
OIL	2022	142.4	109.5	120.2	107.2	99.5	104.9	81.9	105.2	95.6	89.0	86.4	77.4	**7,655.5**

Licence **11412** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-13-011-27W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.0	0.0	0.0	5.0	0.0	0.0	4.0	9.0	30.0	23.0	15.0	15.0	**633.3**
H2O	2022	1031.3	0.0	0.0	77.4	0.0	0.0	55.4	286.2	1121.0	881.2	565.0	589.8	**22,502.4**
OIL	2022	34.7	0.0	0.0	2.6	0.0	0.0	0.6	38.3	48.7	31.3	16.0	16.7	**1,641.0**

Licence **11413** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	29.8	31.0	28.9	20.9	0.0	0.0	0.0	0.0	0.0	**1,212.0**
H2O	2023	5.3	5.3	8.1	8.0	8.4	15.9	12.1	0.0	0.0	0.0	0.0	0.0	**1,292.2**
OIL	2023	30.7	26.0	32.4	31.1	31.8	45.0	31.9	0.0	0.0	0.0	0.0	0.0	**3,612.5**

Manitoba Production
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Licence **11413** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.1	30.8	30.0	30.3	30.8	30.0	31.0	30.0	31.0	**1,012.9**
H2O	2022	13.1	11.2	7.9	18.1	33.5	21.8	18.4	20.3	20.1	7.8	5.2	5.3	**1,229.1**
OIL	2022	41.4	38.0	33.4	38.1	67.6	49.5	41.6	40.9	40.6	30.7	28.4	30.0	**3,383.6**

Licence **11414** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	27.8	30.5	29.8	30.6	28.9	29.8	0.0	0.0	0.0	0.0	0.0	**1,196.2**
H2O	2023	261.2	265.1	268.4	283.9	357.5	355.4	368.9	0.0	0.0	0.0	0.0	0.0	**14,650.1**
OIL	2023	129.4	121.4	146.9	132.7	64.6	38.9	33.7	0.0	0.0	0.0	0.0	0.0	**12,533.4**
DAY	2022	30.7	26.6	30.3	29.0	30.3	28.9	29.3	30.8	29.5	30.7	29.8	30.8	**989.1**
H2O	2022	434.7	375.6	404.6	322.2	345.7	308.1	305.6	336.5	322.0	279.6	271.8	271.9	**12,489.7**
OIL	2022	157.3	150.0	172.3	164.1	163.2	119.3	152.9	155.3	137.1	157.1	151.2	148.6	**11,865.8**

Licence **11416** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-13-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.4	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,102.4**
H2O	2023	21.8	15.3	17.9	18.0	18.8	12.9	12.7	0.0	0.0	0.0	0.0	0.0	**4,918.5**
OIL	2023	23.6	18.8	19.8	21.9	24.6	13.5	14.2	0.0	0.0	0.0	0.0	0.0	**1,722.5**
DAY	2022	24.3	27.9	30.9	28.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.5	**892.6**
H2O	2022	18.6	24.8	11.8	5.8	18.4	21.8	22.8	25.8	24.9	22.0	20.7	22.0	**4,801.1**
OIL	2022	30.5	36.6	36.8	46.2	40.7	28.0	23.7	24.9	25.6	17.5	20.2	23.6	**1,586.1**

Licence **11417** Well Name **Birdtail Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-32-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.8	31.0	28.5	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**1,043.7**
H2O	2023	155.0	136.6	145.1	128.8	144.8	134.8	134.0	0.0	0.0	0.0	0.0	0.0	**5,975.3**
OIL	2023	39.1	35.0	36.8	33.1	37.5	34.6	36.8	0.0	0.0	0.0	0.0	0.0	**1,710.0**
DAY	2022	31.0	28.0	31.0	30.0	27.8	30.0	31.0	30.7	30.0	28.6	30.0	31.0	**835.2**
H2O	2022	186.6	164.8	173.2	138.7	130.9	150.4	144.2	134.8	137.4	134.4	144.3	155.7	**4,996.2**
OIL	2022	50.5	45.8	51.2	50.7	47.8	52.9	50.2	46.9	48.8	47.1	36.2	38.7	**1,457.1**

Licence **11418** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.12-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	29.8	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**1,185.1**
H2O	2023	2.6	14.4	16.6	17.0	14.8	7.1	7.0	0.0	0.0	0.0	0.0	0.0	**1,465.9**
OIL	2023	138.5	162.1	168.1	172.7	164.8	106.9	104.0	0.0	0.0	0.0	0.0	0.0	**15,733.4**
DAY	2022	30.4	27.8	20.0	21.3	29.0	30.0	30.9	31.0	29.8	31.0	30.0	29.5	**975.4**
H2O	2022	22.6	19.6	9.9	22.2	31.1	10.2	7.7	8.0	5.5	6.3	3.8	1.8	**1,386.4**
OIL	2022	393.0	333.2	196.1	251.3	370.8	256.4	198.5	227.3	179.9	205.5	152.0	102.3	**14,716.3**

Licence **11420** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.3	29.8	31.0	29.5	30.9	0.0	0.0	0.0	0.0	0.0	**1,205.5**
H2O	2023	3.1	2.7	3.4	3.6	3.6	3.4	3.6	0.0	0.0	0.0	0.0	0.0	**892.1**
OIL	2023	80.9	65.2	67.9	64.3	66.6	63.6	62.0	0.0	0.0	0.0	0.0	0.0	**7,429.8**

Manitoba Production
2022 To 2023

Licence **11420** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	28.5	14.4	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**996.4**
H2O	2022	6.7	2.9	3.3	4.4	1.5	5.4	18.5	4.7	3.1	3.2	3.1	3.1	**868.7**
OIL	2022	93.9	53.6	48.4	96.9	49.0	149.7	159.0	119.1	89.2	76.4	74.8	79.0	**6,959.3**

Licence **11421** Well Name **Tundra North Hargrave DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **102.05-23-012-27W1.00** Field Name **Manson** Pool Name **Reston-Amaranth-Lodgepole B Pool** Field Code **17** Pool Code **22B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	28.0	30.8	29.8	30.4	29.4	31.0	0.0	0.0	0.0	0.0	0.0	**1,202.7**
H2O	2023	2342.5	2597.1	2856.3	3544.9	3838.9	3723.8	3921.9	0.0	0.0	0.0	0.0	0.0	**115,222.6**
OIL	2023	4.5	2.4	2.5	3.1	3.5	5.0	2.9	0.0	0.0	0.0	0.0	0.0	**1,162.7**
DAY	2022	30.9	27.4	30.8	28.8	29.1	29.1	25.2	30.2	29.0	31.0	29.8	17.9	**997.8**
H2O	2022	2396.8	2249.6	2824.0	2728.9	2723.0	2681.9	2338.9	2820.2	2712.5	2912.2	2772.5	1681.5	**92,397.2**
OIL	2022	27.2	21.4	16.2	9.5	8.5	18.9	21.4	18.3	9.6	22.0	31.9	9.3	**1,138.8**

Licence **11423** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.9	28.2	26.2	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**809.1**
H2O	2023	1382.6	1114.7	1203.9	1386.2	1520.4	1762.1	1532.7	0.0	0.0	0.0	0.0	0.0	**29,574.9**
OIL	2023	330.9	539.1	463.2	280.6	249.2	320.0	480.9	0.0	0.0	0.0	0.0	0.0	**7,382.6**
DAY	2022	26.6	22.4	26.5	27.4	29.0	27.0	29.1	24.6	20.6	31.0	28.7	30.1	**604.2**
H2O	2022	206.4	212.5	284.7	468.3	626.2	438.8	390.8	204.0	420.5	1386.7	1523.0	1525.2	**19,672.3**
OIL	2022	335.7	184.7	119.5	203.1	128.2	78.0	97.5	80.1	155.5	401.1	271.8	359.3	**4,718.7**

Licence **11424** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.0	30.7	29.5	30.6	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**875.8**
H2O	2023	67.3	38.1	41.2	50.2	52.1	50.0	54.3	0.0	0.0	0.0	0.0	0.0	**3,401.0**
OIL	2023	133.0	107.6	121.4	106.5	109.2	102.3	101.6	0.0	0.0	0.0	0.0	0.0	**4,314.8**
DAY	2022	31.0	27.3	31.0	28.1	30.0	29.8	30.6	30.8	30.0	31.0	30.0	31.0	**666.6**
H2O	2022	92.3	81.0	101.5	91.8	94.7	86.6	96.0	95.0	84.7	93.0	80.0	85.7	**3,047.8**
OIL	2022	176.1	149.9	151.6	139.1	151.9	151.7	148.3	132.8	124.8	131.8	128.5	126.9	**3,533.2**

Licence **11425** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	9.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.0**
H2O	2023	1588.4	458.9	46.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,708.6**
OIL	2023	53.0	14.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,429.6**
DAY	2022	31.0	28.0	30.4	21.7	30.8	26.9	30.8	30.5	30.0	14.8	30.0	31.0	**934.1**
H2O	2022	1433.3	1303.7	1449.1	1020.4	1497.8	1317.8	1504.0	1494.2	1495.9	752.1	1520.3	1543.8	**47,614.7**
OIL	2022	40.0	37.9	41.2	29.7	54.0	51.1	59.9	59.1	58.3	25.8	53.9	56.9	**2,360.9**

Licence **11428** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	27.9	29.9	28.3	30.6	29.3	29.7	0.0	0.0	0.0	0.0	0.0	**648.0**
H2O	2023	298.0	287.7	307.4	321.3	330.4	297.5	298.5	0.0	0.0	0.0	0.0	0.0	**6,953.4**
OIL	2023	236.4	223.4	237.6	213.3	219.1	205.9	208.1	0.0	0.0	0.0	0.0	0.0	**7,693.5**

Manitoba Production
2022 To 2023

Licence **11428** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.3	27.6	30.8	26.8	29.3	29.2	26.4	30.3	29.9	29.8	29.0	30.8	**443.3**
H2O	2022	326.9	357.2	350.0	269.1	287.4	270.7	246.1	356.6	263.8	244.7	258.6	299.2	**4,812.6**
OIL	2022	389.0	310.2	292.9	257.6	269.8	308.7	325.9	449.2	357.6	292.1	225.3	239.8	**6,149.7**

Licence **11429** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	30.1	27.4	31.0	26.3	30.9	0.0	0.0	0.0	0.0	0.0	**646.9**
H2O	2023	40.9	23.1	22.5	20.7	31.8	33.2	41.6	0.0	0.0	0.0	0.0	0.0	**1,673.4**
OIL	2023	324.7	179.7	173.5	156.0	174.2	146.4	168.6	0.0	0.0	0.0	0.0	0.0	**7,062.4**
DAY	2022	29.7	27.3	30.8	23.0	29.6	29.7	27.0	30.3	29.9	29.4	29.7	30.7	**442.6**
H2O	2022	132.2	108.5	104.6	26.2	27.4	22.8	19.4	20.3	46.1	51.8	46.3	41.0	**1,459.6**
OIL	2022	386.9	327.4	345.2	238.9	296.0	299.1	264.5	280.7	408.8	355.2	332.7	314.7	**5,739.3**

Licence **11430** Well Name **Vermilion Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-17-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**1,220.8**
H2O	2023	94.1	81.9	87.5	80.8	100.1	86.9	90.3	0.0	0.0	0.0	0.0	0.0	**3,454.7**
OIL	2023	40.4	35.0	37.5	34.7	42.9	37.2	38.7	0.0	0.0	0.0	0.0	0.0	**1,939.5**
DAY	2022	31.0	28.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,008.8**
H2O	2022	88.5	80.6	84.1	78.4	91.3	88.2	87.2	90.6	88.9	87.5	88.6	94.1	**2,833.1**
OIL	2022	52.1	47.4	35.9	33.6	39.2	37.8	37.3	38.9	38.1	37.5	38.0	40.3	**1,673.1**

Licence **11433** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	19.0	20.6	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.3**
H2O	2023	0.0	0.0	0.0	837.1	865.2	763.2	0.0	0.0	0.0	0.0	0.0	0.0	**13,767.7**
OIL	2023	0.0	0.0	0.0	9.6	18.7	14.9	0.0	0.0	0.0	0.0	0.0	0.0	**9,572.8**
DAY	2022	31.0	27.8	31.0	28.1	23.9	29.8	0.0	16.0	29.8	17.4	8.0	0.0	**536.7**
H2O	2022	681.4	769.6	1039.5	947.7	786.0	995.9	0.0	652.6	1152.4	698.3	314.1	0.0	**11,302.2**
OIL	2022	530.1	367.4	285.3	207.5	39.9	27.7	0.0	10.4	26.1	16.8	7.7	0.0	**9,529.6**

Licence **11434** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.6	30.0	29.5	28.8	29.3	31.0	0.0	0.0	0.0	0.0	0.0	**953.3**
H2O	2023	279.0	307.5	258.6	292.6	284.3	308.2	294.6	0.0	0.0	0.0	0.0	0.0	**20,881.9**
OIL	2023	166.8	153.5	183.8	167.6	176.0	183.0	169.5	0.0	0.0	0.0	0.0	0.0	**11,524.5**
DAY	2022	30.6	27.2	31.0	27.7	31.0	30.0	30.3	31.0	25.6	31.0	20.1	30.0	**746.2**
H2O	2022	553.1	436.4	533.8	589.1	454.5	407.7	534.4	468.9	456.4	530.1	269.9	247.7	**18,857.1**
OIL	2022	569.3	412.3	386.6	295.5	373.5	323.0	250.4	163.6	146.6	195.4	132.7	169.1	**10,324.3**

Licence **11435** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.6	26.5	29.5	28.1	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**918.0**
H2O	2023	247.9	233.0	201.3	267.0	243.8	186.8	179.6	0.0	0.0	0.0	0.0	0.0	**14,222.4**
OIL	2023	122.4	101.1	92.9	100.3	105.1	103.9	112.0	0.0	0.0	0.0	0.0	0.0	**6,100.9**

Manitoba Production
2022 To 2023

Licence **11435** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	27.2	31.0	27.8	2.0	25.0	31.0	31.0	25.6	31.0	30.0	30.3	**714.6**
H2O	2022	549.6	477.3	417.6	331.4	23.7	296.3	448.3	443.9	346.0	325.5	256.9	230.1	**12,663.0**
OIL	2022	70.4	62.5	208.6	276.8	20.3	225.9	150.5	115.0	91.0	104.4	110.0	117.8	**5,363.2**

Licence **11436** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.2	30.0	29.1	28.8	29.4	31.0	0.0	0.0	0.0	0.0	0.0	**942.9**
H2O	2023	211.9	158.9	139.1	201.2	149.1	135.6	141.1	0.0	0.0	0.0	0.0	0.0	**10,533.8**
OIL	2023	199.6	231.1	264.8	205.5	232.4	258.8	253.1	0.0	0.0	0.0	0.0	0.0	**16,534.3**
DAY	2022	29.2	27.0	29.8	25.7	29.7	29.3	27.9	29.7	25.6	30.8	30.0	30.8	**736.5**
H2O	2022	292.5	211.8	289.3	213.7	278.8	277.4	277.0	256.3	248.4	232.4	173.2	213.1	**9,396.9**
OIL	2022	512.9	383.2	499.4	460.9	384.3	300.2	214.7	324.0	290.0	328.3	304.6	220.1	**14,889.0**

Licence **11437** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	28.0	11.2	29.3	30.0	29.5	29.0	0.0	0.0	0.0	0.0	0.0	**879.2**
H2O	2023	2972.8	3280.9	1246.1	3256.7	3048.3	3511.9	3295.2	0.0	0.0	0.0	0.0	0.0	**87,497.4**
OIL	2023	86.2	74.6	32.8	77.7	80.7	80.9	79.0	0.0	0.0	0.0	0.0	0.0	**3,301.7**
DAY	2022	31.0	28.0	31.0	29.0	29.5	21.2	25.0	31.0	30.0	31.0	23.0	20.0	**697.2**
H2O	2022	2564.5	2474.3	2975.4	2917.3	2780.8	841.4	2372.9	3142.8	3213.4	3770.8	2748.5	2459.6	**66,885.5**
OIL	2022	237.7	260.4	244.6	201.4	192.0	147.1	163.1	92.4	69.2	121.7	89.8	75.9	**2,789.8**

Licence **11438** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	29.3	31.0	0.0	0.0	0.0	0.0	0.0	**924.2**
H2O	2023	509.8	428.8	458.0	360.5	322.2	318.9	301.8	0.0	0.0	0.0	0.0	0.0	**13,527.3**
OIL	2023	17.6	17.2	19.5	58.4	80.0	74.8	79.5	0.0	0.0	0.0	0.0	0.0	**2,068.6**
DAY	2022	31.0	13.5	25.5	28.0	30.0	30.0	26.5	31.0	30.0	30.3	29.7	31.0	**713.3**
H2O	2022	469.7	212.5	410.7	502.9	483.1	547.3	456.7	539.0	632.9	514.7	493.6	524.6	**10,827.3**
OIL	2022	105.7	44.4	81.5	77.9	76.5	56.5	34.6	24.8	15.0	16.3	15.5	17.0	**1,721.6**

Licence **11440** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	26.5	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**935.1**
H2O	2023	118.2	135.3	301.4	425.6	559.3	600.2	495.4	0.0	0.0	0.0	0.0	0.0	**7,704.5**
OIL	2023	71.4	83.1	202.7	216.4	237.9	290.6	303.3	0.0	0.0	0.0	0.0	0.0	**7,205.2**
DAY	2022	31.0	28.0	31.0	28.9	30.3	30.0	25.0	31.0	30.0	31.0	29.3	31.0	**732.6**
H2O	2022	99.9	51.5	61.9	64.0	65.3	34.7	94.8	170.9	180.5	175.9	168.6	173.7	**5,069.1**
OIL	2022	127.1	59.7	69.5	63.8	67.5	81.1	76.8	80.8	75.6	90.9	84.6	89.0	**5,799.8**

Licence **11441** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**865.5**
H2O	2023	212.4	200.3	215.3	219.4	206.3	198.4	214.8	0.0	0.0	0.0	0.0	0.0	**3,806.4**
OIL	2023	28.1	24.9	28.4	26.9	26.0	24.7	26.6	0.0	0.0	0.0	0.0	0.0	**1,409.9**

Manitoba Production
2022 To 2023

Licence **11441** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-23-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	27.0	31.0	30.0	31.0	29.5	28.0	30.3	30.0	26.5	30.0	31.0	**654.0**
H2O	2022	0.0	193.2	207.6	107.4	118.6	88.1	80.8	200.7	192.6	174.5	198.1	209.1	**2,339.5**
OIL	2022	0.0	141.9	163.7	75.4	67.4	65.5	60.9	33.9	34.3	30.6	34.2	35.8	**1,224.3**

Licence **11442** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.05-02-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	28.0	31.0	17.0	23.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**942.4**
H2O	2023	253.6	162.2	56.8	37.6	52.6	106.3	127.2	0.0	0.0	0.0	0.0	0.0	**9,087.7**
OIL	2023	147.1	146.7	58.6	36.0	50.5	83.2	94.4	0.0	0.0	0.0	0.0	0.0	**11,117.8**
DAY	2022	18.9	27.3	31.0	28.3	30.1	29.2	30.8	31.0	25.6	31.0	30.0	31.0	**751.0**
H2O	2022	243.4	384.3	430.3	405.3	405.6	307.0	284.7	272.7	258.2	280.1	251.0	260.4	**8,291.4**
OIL	2022	252.8	344.9	378.9	344.2	372.0	245.8	173.0	142.7	131.0	174.2	132.7	148.7	**10,501.3**

Licence **11443** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.4	29.0	28.9	28.8	29.0	29.5	0.0	0.0	0.0	0.0	0.0	**954.6**
H2O	2023	454.4	346.1	325.2	361.5	345.0	336.4	328.2	0.0	0.0	0.0	0.0	0.0	**17,687.9**
OIL	2023	39.0	26.7	28.6	27.0	23.6	22.5	24.4	0.0	0.0	0.0	0.0	0.0	**7,357.1**
DAY	2022	31.0	28.0	26.8	26.4	31.0	30.0	30.3	31.0	24.9	31.0	29.4	28.4	**751.5**
H2O	2022	634.4	616.8	505.7	524.0	622.8	567.3	520.7	562.4	507.0	548.2	434.1	403.5	**15,191.1**
OIL	2022	254.8	221.6	190.7	176.6	114.9	67.9	59.7	63.6	54.5	48.5	40.6	38.4	**7,165.3**

Licence **11444** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	27.8	30.0	28.8	31.0	0.0	0.0	0.0	0.0	0.0	**934.5**
H2O	2023	2043.6	1914.6	2112.2	2038.8	2062.4	1833.1	1550.5	0.0	0.0	0.0	0.0	0.0	**52,224.9**
OIL	2023	125.0	111.5	115.6	96.3	103.7	96.8	81.7	0.0	0.0	0.0	0.0	0.0	**7,324.3**
DAY	2022	26.9	28.0	31.0	30.0	31.0	29.0	31.0	29.8	29.0	31.0	30.0	31.0	**727.9**
H2O	2022	1091.7	2108.3	1881.2	1892.0	2530.7	2059.0	1824.3	1826.2	1808.5	1875.5	1930.5	2060.3	**38,669.7**
OIL	2022	184.0	102.4	131.0	121.0	126.4	119.7	125.6	118.6	116.9	119.2	120.5	128.0	**6,593.7**

Licence **11445** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-34-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**928.8**
H2O	2023	428.7	466.4	492.6	448.5	427.0	426.5	393.4	0.0	0.0	0.0	0.0	0.0	**10,719.4**
OIL	2023	158.7	78.7	69.4	67.1	71.5	69.4	55.8	0.0	0.0	0.0	0.0	0.0	**3,262.2**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	15.0	31.0	30.0	31.0	29.7	31.0	**717.7**
H2O	2022	291.3	290.1	349.9	321.8	268.7	296.6	139.4	397.4	514.1	427.3	401.0	426.1	**7,636.3**
OIL	2022	97.8	78.8	68.0	64.4	88.2	83.9	41.2	128.0	135.9	151.1	141.2	154.9	**2,691.6**

Licence **11446** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	15.9	28.0	28.0	28.6	28.8	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**900.4**
H2O	2023	320.4	639.7	129.9	150.1	292.8	299.5	529.1	0.0	0.0	0.0	0.0	0.0	**27,071.0**
OIL	2023	80.5	175.3	56.3	56.5	97.7	99.1	104.1	0.0	0.0	0.0	0.0	0.0	**9,941.9**

Manitoba Production
2022 To 2023

Licence **11446** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	23.4	16.3	28.3	27.3	29.5	30.0	25.8	27.3	24.9	27.3	23.5	31.0	**710.7**
H2O	2022	741.2	504.7	1034.9	1119.2	1150.8	1117.3	944.1	674.7	423.9	625.1	521.3	522.7	**24,709.5**
OIL	2022	317.9	217.8	305.0	277.9	357.7	358.9	315.6	216.3	140.9	254.4	200.0	70.2	**9,272.4**

Licence **11447** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	29.3	29.1	28.8	30.0	26.0	0.0	0.0	0.0	0.0	0.0	**946.9**
H2O	2023	392.2	248.3	243.7	301.1	303.9	308.7	337.0	0.0	0.0	0.0	0.0	0.0	**26,848.5**
OIL	2023	148.8	88.5	96.7	102.7	104.6	102.1	33.7	0.0	0.0	0.0	0.0	0.0	**9,120.7**
DAY	2022	28.5	27.1	29.4	25.8	30.3	30.0	31.0	31.0	24.7	31.0	29.4	31.0	**745.3**
H2O	2022	767.2	679.5	714.6	709.7	747.6	694.7	769.4	925.5	817.6	903.3	762.7	710.0	**24,713.6**
OIL	2022	284.9	264.3	268.0	195.3	291.5	291.9	325.1	360.5	298.8	348.3	269.4	238.0	**8,443.6**

Licence **11448** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-14-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	30.5	29.5	30.4	0.0	0.0	0.0	0.0	0.0	**944.9**
H2O	2023	1022.4	958.7	1000.3	989.2	1371.1	1387.0	1279.1	0.0	0.0	0.0	0.0	0.0	**30,516.2**
OIL	2023	7.7	6.2	12.4	11.9	16.4	15.7	16.4	0.0	0.0	0.0	0.0	0.0	**423.8**
DAY	2022	31.0	28.0	31.0	30.0	30.3	29.0	23.8	30.6	29.5	30.7	29.0	31.0	**734.9**
H2O	2022	1002.9	946.2	1125.9	1078.0	905.5	824.6	636.2	924.7	1200.5	1003.8	930.7	1011.9	**22,508.4**
OIL	2022	10.5	9.1	10.6	10.0	9.4	7.5	6.1	8.4	8.3	9.3	8.6	9.6	**337.1**

Licence **11449** Well Name **Routledge Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.16-17-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**846.0**
WIN	2023	17601.7	15432.0	16135.9	14710.4	13363.2	14826.5	15470.0	0.0	0.0	0.0	0.0	0.0	**470,866.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**635.0**
WIN	2022	14729.9	16685.0	19471.2	17122.6	18404.8	18691.2	18800.1	17590.4	16110.5	17199.0	14939.7	17889.6	**363,326.8**

Licence **11457** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**862.8**
H2O	2023	8.0	6.2	7.3	7.0	4.9	5.7	4.5	0.0	0.0	0.0	0.0	0.0	**811.5**
OIL	2023	135.9	97.7	112.1	120.7	86.2	97.7	78.2	0.0	0.0	0.0	0.0	0.0	**7,797.9**
DAY	2022	29.5	28.0	27.0	28.3	30.5	30.0	26.8	27.3	29.5	30.8	30.0	31.0	**652.1**
H2O	2022	12.9	11.7	11.9	11.9	13.0	11.8	9.4	10.2	14.3	11.7	10.6	9.2	**767.9**
OIL	2022	236.7	214.4	217.9	205.0	222.5	210.0	167.8	191.5	265.1	206.4	181.5	158.3	**7,069.4**

Licence **11458** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**871.8**
H2O	2023	9.4	8.8	9.7	9.4	10.1	8.1	8.2	0.0	0.0	0.0	0.0	0.0	**955.1**
OIL	2023	161.4	142.1	151.2	164.9	169.7	136.8	142.2	0.0	0.0	0.0	0.0	0.0	**8,256.7**
DAY	2022	30.0	28.0	31.0	28.3	30.5	30.0	30.8	27.3	29.5	30.8	30.0	31.0	**661.1**
H2O	2022	17.2	11.9	14.2	12.9	12.1	10.4	11.4	7.6	11.1	9.3	9.7	8.2	**891.4**

Manitoba Production
2022 To 2023

Licence **11458** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	313.8	215.6	260.7	223.1	204.0	182.8	200.7	142.9	203.7	161.2	165.4	142.7	**7,188.4**

Licence **11459** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.08-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**872.8**
H2O	2023	4.5	4.2	4.7	5.8	6.5	5.8	5.3	0.0	0.0	0.0	0.0	0.0	**702.6**
OIL	2023	91.4	73.3	82.8	98.3	111.9	104.7	99.2	0.0	0.0	0.0	0.0	0.0	**6,036.3**
DAY	2022	30.8	28.0	30.8	27.9	30.0	29.9	30.9	30.5	29.8	30.8	30.0	30.7	**662.6**
H2O	2022	9.8	10.1	14.8	11.9	8.4	7.0	6.4	6.0	5.8	9.1	5.9	4.5	**665.8**
OIL	2022	183.8	184.1	256.5	217.1	166.2	142.9	118.5	103.1	108.3	107.4	92.1	86.8	**5,374.7**

Licence **11460** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.09-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**867.6**
H2O	2023	4.6	5.5	5.2	6.8	7.3	5.3	5.1	0.0	0.0	0.0	0.0	0.0	**758.4**
OIL	2023	91.5	93.1	88.4	112.7	122.6	87.1	90.0	0.0	0.0	0.0	0.0	0.0	**6,491.5**
DAY	2022	30.9	28.0	30.8	27.9	30.0	29.9	30.9	26.0	29.8	30.8	30.0	30.7	**657.4**
H2O	2022	10.6	10.5	13.6	10.0	8.4	6.3	6.7	6.0	13.4	12.7	5.4	4.3	**718.6**
OIL	2022	200.6	192.1	237.4	185.5	160.7	130.1	125.3	103.1	113.5	110.9	92.1	82.7	**5,806.1**

Licence **11461** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	25.8	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**840.8**
H2O	2023	294.6	269.4	297.1	305.2	265.6	246.8	288.9	0.0	0.0	0.0	0.0	0.0	**13,083.4**
OIL	2023	39.8	29.9	31.5	29.1	25.2	24.8	29.3	0.0	0.0	0.0	0.0	0.0	**2,676.1**
DAY	2022	26.5	28.0	31.0	28.1	24.9	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**638.8**
H2O	2022	423.6	539.4	599.0	531.6	455.1	504.3	435.6	408.6	301.4	359.0	318.2	307.3	**11,115.8**
OIL	2022	90.4	80.6	85.6	80.3	72.9	86.3	76.0	95.5	117.0	67.3	42.7	41.3	**2,466.5**

Licence **11462** Well Name **Sinclair Unit No. 6 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	26.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**865.4**
H2O	2023	131.0	109.1	96.4	125.3	133.9	117.7	122.9	0.0	0.0	0.0	0.0	0.0	**5,284.9**
OIL	2023	86.4	80.7	79.3	86.8	87.1	78.0	82.2	0.0	0.0	0.0	0.0	0.0	**4,081.1**
DAY	2022	31.0	28.0	31.0	28.3	30.4	30.0	31.0	31.0	30.0	30.8	30.0	31.0	**658.4**
H2O	2022	215.2	175.1	181.6	156.2	165.4	164.9	194.1	185.3	162.8	130.4	131.5	143.8	**4,448.6**
OIL	2022	196.9	176.8	188.4	152.3	163.9	169.8	185.0	188.4	160.6	116.9	97.7	105.5	**3,500.6**

Licence **11464** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**862.6**
H2O	2023	37.9	33.0	42.6	41.7	39.5	38.4	78.4	0.0	0.0	0.0	0.0	0.0	**2,465.3**
OIL	2023	138.3	102.5	133.2	132.0	132.1	128.2	74.7	0.0	0.0	0.0	0.0	0.0	**8,791.6**
DAY	2022	31.0	28.0	30.5	28.3	30.4	29.8	30.8	30.4	30.0	31.0	30.0	30.4	**653.2**
H2O	2022	105.0	87.3	68.7	73.9	65.0	46.4	68.0	58.2	57.4	56.2	44.4	36.6	**2,153.8**

Manitoba Production
2022 To 2023

Licence **11464** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	299.1	251.5	268.7	226.7	238.1	210.4	199.4	184.9	170.7	166.7	148.2	133.4	**7,950.6**

Licence **11465** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	27.6	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**871.1**
H2O	2023	203.2	183.6	241.5	229.6	204.1	168.1	166.8	0.0	0.0	0.0	0.0	0.0	**9,095.1**
OIL	2023	204.6	224.1	228.0	188.2	172.0	156.7	148.2	0.0	0.0	0.0	0.0	0.0	**10,504.2**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.9	30.8	30.0	31.0	30.0	31.0	**661.8**
H2O	2022	480.0	303.8	198.3	113.7	145.4	359.4	382.1	353.7	268.1	244.8	257.0	218.7	**7,698.2**
OIL	2022	532.2	526.8	610.1	555.7	529.5	285.4	281.4	283.2	343.6	348.5	226.5	212.6	**9,182.4**

Licence **11466** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.6	30.8	30.0	31.0	29.5	27.4	0.0	0.0	0.0	0.0	0.0	**870.5**
H2O	2023	24.4	19.4	17.1	16.0	21.8	26.4	23.5	0.0	0.0	0.0	0.0	0.0	**2,802.1**
OIL	2023	156.3	138.1	149.4	140.8	150.4	148.9	133.5	0.0	0.0	0.0	0.0	0.0	**7,800.0**
DAY	2022	31.0	28.0	31.0	27.8	30.8	28.8	30.4	30.8	30.0	29.0	30.0	31.0	**663.9**
H2O	2022	19.0	13.7	12.2	19.9	31.1	40.0	46.2	59.3	55.0	31.5	26.8	20.9	**2,653.5**
OIL	2022	188.4	217.9	216.9	207.0	240.5	211.1	220.8	203.0	191.0	195.3	205.2	160.7	**6,782.6**

Licence **11467** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.5	30.8	30.0	31.0	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**877.4**
H2O	2023	123.8	108.0	91.5	94.6	110.7	106.8	109.3	0.0	0.0	0.0	0.0	0.0	**5,871.5**
OIL	2023	240.6	200.6	163.7	158.5	161.0	140.2	139.3	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2022	31.0	28.0	31.0	28.1	30.8	30.0	30.9	30.8	30.0	30.6	30.0	31.0	**667.1**
H2O	2022	201.6	94.0	117.1	152.3	151.2	111.8	114.0	162.8	180.3	143.2	125.9	127.8	**5,126.8**
OIL	2022	241.2	287.0	333.7	230.8	179.5	156.0	162.9	184.6	197.2	218.9	228.2	240.9	**7,264.9**

Licence **11468** Well Name **Ewart Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	21.8	31.0	30.0	30.5	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**832.9**
H2O	2023	382.7	270.5	432.8	374.5	382.7	330.5	405.2	0.0	0.0	0.0	0.0	0.0	**16,268.1**
OIL	2023	77.2	56.8	76.6	80.3	80.8	67.6	91.6	0.0	0.0	0.0	0.0	0.0	**3,108.1**
DAY	2022	30.3	13.3	30.0	28.0	30.2	26.0	30.2	31.0	30.0	25.6	30.0	31.0	**627.8**
H2O	2022	699.8	309.2	700.3	517.6	562.5	379.9	452.1	443.8	416.9	321.4	406.3	390.7	**13,689.2**
OIL	2022	184.3	57.5	175.5	183.4	188.1	112.5	88.8	57.9	60.6	53.6	72.0	81.6	**2,577.2**

Licence **11469** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	30.0	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**850.2**
H2O	2023	84.1	73.1	79.5	73.7	76.5	68.3	74.5	0.0	0.0	0.0	0.0	0.0	**3,543.4**
OIL	2023	78.4	65.3	66.7	69.2	67.6	63.7	61.1	0.0	0.0	0.0	0.0	0.0	**2,954.7**
DAY	2022	31.0	28.0	31.0	27.5	31.0	30.0	30.9	29.2	29.8	23.2	17.0	31.0	**638.9**
H2O	2022	99.9	83.2	93.6	91.6	93.9	86.4	85.2	75.5	74.0	47.9	67.3	109.5	**3,013.7**

Manitoba Production
2022 To 2023

Licence **11469** Well Name **Sinclair Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-01-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	101.0	90.6	94.7	76.7	80.9	77.3	78.4	71.5	80.6	50.2	37.6	80.8	**2,482.7**

Licence **11470** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	28.0	21.6	20.8	31.0	0.0	0.0	0.0	0.0	0.0	**810.5**
H2O	2023	1943.6	1853.2	1913.1	1655.7	1399.8	1556.1	2156.0	0.0	0.0	0.0	0.0	0.0	**47,283.8**
OIL	2023	131.9	109.0	128.9	119.1	74.1	14.7	23.0	0.0	0.0	0.0	0.0	0.0	**4,035.1**
DAY	2022	31.0	26.9	30.9	27.8	30.5	29.5	31.0	26.5	30.0	31.0	30.0	25.4	**619.7**
H2O	2022	1719.0	1449.8	2169.8	1737.7	1705.0	1673.1	1652.3	1338.3	1568.9	1699.5	1774.2	1514.7	**34,806.3**
OIL	2022	219.8	206.8	141.8	108.7	130.9	128.5	114.7	99.8	120.9	158.3	139.7	109.6	**3,434.4**

Licence **11471** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.5	30.8	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**725.1**
H2O	2023	66.0	59.6	65.7	66.3	76.2	70.9	74.5	0.0	0.0	0.0	0.0	0.0	**2,051.7**
OIL	2023	117.5	87.0	97.0	90.0	87.9	86.2	88.5	0.0	0.0	0.0	0.0	0.0	**4,257.1**
DAY	2022	31.0	28.0	30.6	28.1	29.8	30.0	30.8	31.0	30.0	31.0	29.0	31.0	**514.6**
H2O	2022	58.4	55.2	63.1	39.5	50.1	61.4	68.5	72.9	64.2	67.8	43.3	59.8	**1,572.5**
OIL	2022	232.1	211.7	231.2	140.1	154.9	179.2	183.0	179.6	173.8	180.3	98.1	101.6	**3,603.0**

Licence **11472** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.13-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.3	29.8	30.0	0.0	0.0	0.0	0.0	0.0	**712.7**
H2O	2023	47.9	46.4	60.8	60.4	57.8	50.9	46.3	0.0	0.0	0.0	0.0	0.0	**2,820.0**
OIL	2023	69.8	56.6	67.0	67.3	83.8	79.5	54.1	0.0	0.0	0.0	0.0	0.0	**2,618.2**
DAY	2022	30.9	28.0	31.0	27.7	30.3	30.0	30.3	30.8	30.0	31.0	24.0	24.8	**503.6**
H2O	2022	145.9	117.3	121.5	120.1	133.5	117.9	112.6	86.4	77.0	71.3	42.3	43.6	**2,449.5**
OIL	2022	155.7	132.5	112.0	65.1	64.1	66.4	67.8	50.1	51.8	68.1	53.9	55.1	**2,140.1**

Licence **11473** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**861.4**
H2O	2023	45.5	34.0	47.6	52.3	53.5	51.9	75.2	0.0	0.0	0.0	0.0	0.0	**2,317.4**
OIL	2023	128.2	69.1	91.8	96.8	100.3	97.3	80.7	0.0	0.0	0.0	0.0	0.0	**6,356.6**
DAY	2022	31.0	28.0	31.0	28.3	30.4	28.5	29.7	30.3	30.0	31.0	30.0	30.4	**652.2**
H2O	2022	66.8	62.9	71.7	53.0	53.4	47.6	40.0	48.1	39.8	50.2	42.9	36.6	**1,957.4**
OIL	2022	170.9	164.6	163.4	158.3	170.2	136.3	136.4	129.5	134.5	121.8	125.8	136.4	**5,692.4**

Licence **11474** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.1	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**863.8**
H2O	2023	30.9	25.1	24.9	23.8	27.4	26.6	27.1	0.0	0.0	0.0	0.0	0.0	**1,611.2**
OIL	2023	113.2	82.7	110.3	114.8	111.0	107.8	88.4	0.0	0.0	0.0	0.0	0.0	**5,634.6**
DAY	2022	31.0	28.0	31.0	28.3	30.4	28.8	30.8	30.8	30.0	31.0	30.0	30.4	**655.1**
H2O	2022	57.7	38.8	67.7	36.8	44.1	41.5	37.2	33.6	32.4	25.9	27.6	30.5	**1,425.4**

Manitoba Production
2022 To 2023

Licence **11474** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	157.0	139.8	135.4	134.6	152.5	132.9	129.9	124.5	114.7	117.4	110.8	108.6	**4,906.4**

Licence **11475** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-09-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	15.3	30.0	30.6	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**805.6**
H2O	2023	112.8	84.4	43.9	107.2	98.0	89.3	91.0	0.0	0.0	0.0	0.0	0.0	**22,420.9**
OIL	2023	37.5	29.9	18.6	47.8	39.9	37.3	35.1	0.0	0.0	0.0	0.0	0.0	**2,859.4**
DAY	2022	18.5	13.0	30.9	28.8	31.0	30.0	30.5	31.0	29.8	31.0	30.0	31.0	**610.6**
H2O	2022	1326.6	949.8	972.5	310.5	249.5	180.9	213.0	216.6	151.1	146.2	129.1	119.8	**21,794.3**
OIL	2022	0.2	0.1	81.9	72.1	79.6	60.9	65.0	61.6	43.1	48.5	44.0	41.0	**2,613.3**

Licence **11476** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**870.1**
H2O	2023	40.2	34.9	41.0	35.9	36.8	35.5	37.3	0.0	0.0	0.0	0.0	0.0	**1,659.1**
OIL	2023	170.4	130.7	145.3	115.6	119.8	111.8	112.1	0.0	0.0	0.0	0.0	0.0	**7,166.9**
DAY	2022	31.0	28.0	31.0	28.3	30.4	29.8	30.8	30.8	30.0	31.0	30.0	30.4	**660.9**
H2O	2022	64.6	52.4	57.7	43.4	36.3	39.5	47.1	46.7	10.5	41.4	39.8	39.6	**1,397.5**
OIL	2022	210.5	192.6	206.4	187.3	199.0	182.6	167.3	163.1	51.2	153.6	152.7	158.1	**6,261.2**

Licence **11477** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	27.6	30.0	30.6	30.0	28.6	0.0	0.0	0.0	0.0	0.0	**853.8**
H2O	2023	36.7	12.0	12.5	16.1	26.4	30.6	21.7	0.0	0.0	0.0	0.0	0.0	**1,272.4**
OIL	2023	231.9	206.5	209.3	220.6	208.9	215.9	220.2	0.0	0.0	0.0	0.0	0.0	**13,059.8**
DAY	2022	31.0	27.8	30.9	28.8	31.0	27.2	29.0	31.0	30.0	31.0	30.0	31.0	**648.4**
H2O	2022	28.2	17.3	22.7	26.1	18.0	18.7	47.4	21.1	28.2	18.5	44.6	48.6	**1,116.4**
OIL	2022	490.1	317.2	316.1	323.3	242.9	250.2	313.0	321.0	265.2	258.2	235.2	229.2	**11,546.5**

Licence **11478** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	30.8	28.2	24.4	24.8	30.0	0.0	0.0	0.0	0.0	0.0	**426.1**
H2O	2023	0.0	0.0	842.7	1537.7	1526.8	1380.5	2204.3	0.0	0.0	0.0	0.0	0.0	**18,922.7**
OIL	2023	0.0	0.0	5.8	32.6	26.5	22.3	33.6	0.0	0.0	0.0	0.0	0.0	**956.9**
DAY	2022	25.6	28.0	20.8	5.9	21.4	30.0	17.3	0.0	0.0	0.0	0.0	0.0	**287.9**
H2O	2022	1172.2	1296.8	955.4	270.8	976.3	1330.6	794.8	0.0	0.0	0.0	0.0	0.0	**11,430.7**
OIL	2022	18.1	7.8	18.1	4.6	0.0	0.4	4.0	0.0	0.0	0.0	0.0	0.0	**836.1**

Licence **11479** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.3	31.0	28.8	30.9	0.0	0.0	0.0	0.0	0.0	**872.7**
H2O	2023	13.9	15.7	17.3	13.7	14.3	9.3	6.4	0.0	0.0	0.0	0.0	0.0	**633.4**
OIL	2023	127.0	105.1	117.7	98.0	103.3	99.8	105.1	0.0	0.0	0.0	0.0	0.0	**6,914.3**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**664.3**
H2O	2022	7.4	18.3	9.9	7.0	13.6	18.7	7.5	10.0	4.9	6.4	6.1	6.4	**542.8**

Manitoba Production
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Licence **11479** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	193.0	138.9	191.0	174.2	170.7	150.0	158.0	147.0	145.5	140.7	137.8	144.7	**6,158.3**

Licence **11480** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.09-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**869.5**
H2O	2023	205.6	237.9	150.8	158.9	269.7	261.2	287.2	0.0	0.0	0.0	0.0	0.0	**7,639.8**
OIL	2023	190.3	139.3	275.4	238.7	108.9	104.9	98.5	0.0	0.0	0.0	0.0	0.0	**7,271.4**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	30.0	**659.4**
H2O	2022	244.8	236.9	270.9	258.2	262.3	215.3	228.4	223.6	224.2	219.4	204.3	21.2	**6,068.5**
OIL	2022	205.7	165.8	218.3	171.9	175.8	176.3	132.3	122.4	114.1	170.4	167.4	143.5	**6,115.4**

Licence **11481** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.16-16-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**667.3**
H2O	2023	30.9	26.2	12.5	20.0	33.3	32.5	34.7	0.0	0.0	0.0	0.0	0.0	**1,426.7**
OIL	2023	165.0	133.6	162.1	156.4	161.5	157.3	157.5	0.0	0.0	0.0	0.0	0.0	**5,240.1**
DAY	2022	31.0	28.0	31.0	28.5	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**457.4**
H2O	2022	68.3	96.1	83.3	76.4	59.9	64.9	68.4	45.1	34.9	27.8	28.7	31.1	**1,236.6**
OIL	2022	304.8	301.4	318.7	267.5	176.8	315.8	224.7	209.6	194.1	178.2	165.2	162.7	**4,146.7**

Licence **11482** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	24.1	30.6	29.8	31.0	26.0	30.9	0.0	0.0	0.0	0.0	0.0	**856.8**
H2O	2023	349.0	268.1	307.9	278.9	361.7	304.9	361.4	0.0	0.0	0.0	0.0	0.0	**14,271.4**
OIL	2023	216.8	159.8	217.3	220.2	153.1	129.0	145.1	0.0	0.0	0.0	0.0	0.0	**9,898.7**
DAY	2022	31.0	28.0	31.0	27.6	29.8	29.8	30.8	30.8	30.0	31.0	30.0	30.4	**653.4**
H2O	2022	461.2	378.5	454.5	431.6	442.7	440.7	418.4	334.2	314.7	349.4	349.1	346.1	**12,039.5**
OIL	2022	339.9	354.8	348.8	235.1	230.6	244.4	265.4	265.2	264.6	230.2	206.6	210.6	**8,657.4**

Licence **11485** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	29.3	29.8	30.1	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**861.0**
H2O	2023	54.0	40.7	17.4	11.9	11.9	21.6	31.5	0.0	0.0	0.0	0.0	0.0	**2,131.1**
OIL	2023	205.3	151.0	199.2	205.7	207.5	160.3	143.6	0.0	0.0	0.0	0.0	0.0	**9,948.8**
DAY	2022	31.0	28.0	31.0	27.6	30.5	29.8	30.8	30.8	30.0	31.0	30.0	30.4	**654.0**
H2O	2022	74.6	75.7	70.3	61.9	61.5	65.4	63.5	57.1	55.3	60.7	55.1	55.0	**1,942.1**
OIL	2022	330.8	287.5	305.4	240.8	262.6	264.5	250.2	233.8	205.0	192.5	194.6	201.6	**8,676.2**

Licence **11486** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	29.5	19.1	0.0	0.0	0.0	0.0	0.0	**840.5**
H2O	2023	923.9	944.3	1075.7	1023.7	1069.9	993.4	659.7	0.0	0.0	0.0	0.0	0.0	**18,359.1**
OIL	2023	32.1	20.7	17.1	11.8	14.4	16.1	10.5	0.0	0.0	0.0	0.0	0.0	**2,145.3**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.8	31.0	31.0	30.0	30.5	30.0	31.0	**641.6**
H2O	2022	101.0	86.3	96.5	94.9	107.1	104.0	102.4	321.4	563.5	546.5	494.0	748.8	**11,668.5**

Manitoba Production
2022 To 2023

Licence **11486** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	127.3	112.0	109.6	93.2	93.2	85.0	85.9	73.3	53.5	20.4	25.9	45.5	**2,022.6**

Licence **11487** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	29.5	30.4	29.5	30.2	0.0	0.0	0.0	0.0	0.0	**847.5**
H2O	2023	611.0	561.6	629.3	580.6	605.0	557.1	613.2	0.0	0.0	0.0	0.0	0.0	**22,203.8**
OIL	2023	107.9	137.4	172.8	139.5	135.6	136.9	139.8	0.0	0.0	0.0	0.0	0.0	**7,479.7**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**638.5**
H2O	2022	581.4	554.0	621.8	593.9	636.3	560.1	591.0	586.9	561.4	569.3	585.4	653.7	**18,046.0**
OIL	2022	318.2	254.6	293.6	254.8	281.9	227.9	276.3	258.9	235.6	237.0	210.6	120.8	**6,509.8**

Licence **11488** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	27.8	30.0	30.6	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**777.5**
H2O	2023	83.2	77.9	62.5	49.1	52.4	51.5	48.9	0.0	0.0	0.0	0.0	0.0	**10,872.9**
OIL	2023	108.1	77.0	106.4	141.6	144.1	134.1	144.2	0.0	0.0	0.0	0.0	0.0	**11,055.7**
DAY	2022	31.0	27.9	30.9	5.0	0.0	2.0	31.0	28.0	29.8	31.0	30.0	31.0	**569.8**
H2O	2022	418.4	389.2	713.4	222.1	0.0	90.0	1026.6	307.1	266.5	165.8	124.1	89.7	**10,447.4**
OIL	2022	594.8	499.5	405.3	0.0	0.0	0.0	29.4	62.1	61.5	95.3	101.5	107.0	**10,200.2**

Licence **11489** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.0	27.6	12.0	30.0	30.1	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**776.7**
H2O	2023	693.0	828.5	371.6	763.6	768.9	582.6	477.2	0.0	0.0	0.0	0.0	0.0	**14,937.5**
OIL	2023	0.0	0.0	4.5	63.4	89.8	226.7	213.5	0.0	0.0	0.0	0.0	0.0	**7,378.3**
DAY	2022	31.0	27.9	29.9	28.8	31.0	29.3	31.0	31.0	28.8	24.0	30.0	18.0	**594.0**
H2O	2022	154.3	112.3	91.2	59.6	102.9	226.6	191.4	126.9	101.7	82.3	446.3	468.8	**10,452.1**
OIL	2022	500.0	457.4	499.3	253.4	327.6	320.4	291.2	283.0	218.2	106.9	14.1	2.2	**6,780.4**

Licence **11490** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.16-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	24.8	0.0	0.0	0.0	30.6	0.0	0.0	0.0	0.0	0.0	**766.4**
H2O	2023	680.4	707.8	773.8	0.0	0.0	0.0	1134.8	0.0	0.0	0.0	0.0	0.0	**11,756.1**
OIL	2023	55.9	3.2	1.2	0.0	0.0	0.0	33.2	0.0	0.0	0.0	0.0	0.0	**11,203.3**
DAY	2022	30.3	27.8	31.0	28.1	27.5	29.8	30.9	30.0	29.8	31.0	30.0	31.0	**653.3**
H2O	2022	318.1	252.1	259.4	271.7	321.8	431.7	518.0	591.3	555.8	606.8	621.4	612.8	**8,459.3**
OIL	2022	499.0	483.9	475.7	386.6	282.4	332.1	290.8	315.9	392.0	471.6	259.1	35.0	**11,109.8**

Licence **11491** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.5	30.8	29.5	31.0	28.4	30.9	0.0	0.0	0.0	0.0	0.0	**847.4**
H2O	2023	848.8	854.9	987.6	952.0	985.3	903.2	907.2	0.0	0.0	0.0	0.0	0.0	**18,570.4**
OIL	2023	171.5	137.5	165.2	179.6	188.0	172.2	177.9	0.0	0.0	0.0	0.0	0.0	**8,738.1**
DAY	2022	24.3	28.0	31.0	27.8	30.8	30.0	30.8	30.8	30.0	31.0	30.0	30.0	**639.3**
H2O	2022	487.7	586.7	695.8	658.7	748.1	761.4	785.2	802.7	899.0	852.0	823.7	809.4	**12,131.4**

Manitoba Production
2022 To 2023

Licence **11491** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	260.3	341.0	343.3	239.9	269.2	220.7	220.2	211.7	94.2	164.9	158.7	162.1	**7,546.2**

Licence **11492** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.5	30.1	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**852.5**
H2O	2023	459.1	353.6	396.4	362.5	334.3	318.3	294.4	0.0	0.0	0.0	0.0	0.0	**12,928.3**
OIL	2023	119.8	73.1	79.0	73.9	75.1	78.7	90.2	0.0	0.0	0.0	0.0	0.0	**6,528.0**
DAY	2022	31.0	28.0	26.0	27.8	30.8	30.0	30.8	30.8	30.0	31.0	30.0	31.0	**643.2**
H2O	2022	587.0	528.6	472.8	465.5	485.7	520.3	504.9	490.7	481.2	475.9	459.3	466.4	**10,409.7**
OIL	2022	258.3	245.2	182.9	186.1	181.5	170.5	178.0	177.3	164.7	145.4	133.6	120.1	**5,938.2**

Licence **11493** Well Name **Daly Unit No. 12 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.9	23.7	25.8	0.0	0.0	0.0	0.0	0.0	**820.4**
H2O	2023	1847.8	1747.8	2115.2	2044.7	2174.5	1667.5	1869.2	0.0	0.0	0.0	0.0	0.0	**47,606.5**
OIL	2023	214.7	206.1	141.7	182.7	168.5	69.8	103.9	0.0	0.0	0.0	0.0	0.0	**4,704.2**
DAY	2022	30.5	28.0	31.0	27.4	31.0	27.8	29.0	31.0	30.0	31.0	29.3	31.0	**620.6**
H2O	2022	1782.8	1753.3	1805.2	1682.4	1853.3	1404.3	1370.6	1983.7	1930.2	1958.9	1785.5	1980.5	**34,139.8**
OIL	2022	100.8	157.0	207.5	203.0	215.9	212.2	107.9	133.0	152.4	180.6	152.9	107.2	**3,616.8**

Licence **11494** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-15-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	12.3	23.9	31.0	0.0	0.0	0.0	0.0	0.0	**568.6**
H2O	2023	2003.9	1803.5	1931.2	1913.6	765.2	1462.0	1525.2	0.0	0.0	0.0	0.0	0.0	**37,081.8**
OIL	2023	123.9	152.4	136.4	103.1	29.6	59.9	74.2	0.0	0.0	0.0	0.0	0.0	**1,933.4**
DAY	2022	16.3	28.0	31.0	22.5	18.0	27.3	26.5	30.5	30.0	31.0	28.7	31.0	**381.8**
H2O	2022	1035.1	1879.8	2137.8	1523.6	1091.3	2111.8	1827.1	2195.0	2662.7	2193.5	1891.8	2053.1	**25,677.2**
OIL	2022	53.9	72.6	81.7	57.7	48.0	99.7	102.3	110.4	100.8	99.0	103.5	132.7	**1,253.9**

Licence **11495** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.3	30.0	31.0	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**474.1**
H2O	2023	2332.6	2084.0	2373.1	2640.9	2721.8	2669.5	2492.2	0.0	0.0	0.0	0.0	0.0	**35,252.9**
OIL	2023	29.2	31.7	36.3	23.4	2.7	2.6	15.2	0.0	0.0	0.0	0.0	0.0	**258.9**
DAY	2022	31.0	28.0	31.0	12.0	0.0	3.3	0.0	22.0	14.0	30.5	16.0	15.2	**264.0**
H2O	2022	1830.6	1785.0	2073.3	814.1	0.0	250.9	0.0	1661.9	1277.8	2252.6	1126.5	1094.7	**17,938.8**
OIL	2022	19.0	17.3	14.3	3.7	0.0	1.0	0.0	5.4	2.7	9.3	11.6	11.6	**117.8**

Licence **11496** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	10.3	0.0	22.9	31.0	0.0	0.0	0.0	0.0	0.0	**573.0**
H2O	2023	289.4	253.6	285.6	82.4	0.0	165.0	202.6	0.0	0.0	0.0	0.0	0.0	**8,495.2**
OIL	2023	106.8	77.6	60.5	26.7	0.0	58.6	58.8	0.0	0.0	0.0	0.0	0.0	**2,622.6**
DAY	2022	31.0	28.0	29.0	30.0	31.0	30.0	26.5	31.0	30.0	31.0	29.7	31.0	**419.2**
H2O	2022	727.5	619.5	599.3	493.6	469.4	565.2	365.7	390.3	419.7	323.2	274.8	351.1	**7,216.6**

Manitoba Production
2022 To 2023

Licence **11496** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.14-22-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	247.1	152.7	165.3	132.6	133.6	108.7	77.8	102.3	100.9	104.5	106.3	100.7	**2,233.6**

Licence **11497** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	31.0	25.8	7.0	0.0	0.0	0.0	0.0	0.0	**447.0**
H2O	2023	770.0	1307.1	1308.8	1149.2	911.1	644.0	137.4	0.0	0.0	0.0	0.0	0.0	**18,699.1**
OIL	2023	49.2	45.2	79.3	80.3	46.4	28.2	6.8	0.0	0.0	0.0	0.0	0.0	**618.7**
DAY	2022	0.0	0.0	20.0	29.7	30.5	29.5	29.5	31.0	30.0	19.0	14.0	31.0	**264.2**
H2O	2022	0.0	0.0	853.5	1507.2	1444.8	1173.4	1581.8	1717.6	1357.0	879.5	572.7	1384.0	**12,471.5**
OIL	2022	0.0	0.0	11.8	42.6	49.2	31.7	34.6	35.4	29.5	25.4	8.5	14.6	**283.3**

Licence **11498** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-09-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	29.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**569.1**
H2O	2023	180.8	149.1	225.5	282.4	256.0	198.1	181.2	0.0	0.0	0.0	0.0	0.0	**6,146.5**
OIL	2023	147.5	115.7	141.3	117.0	104.8	85.3	77.0	0.0	0.0	0.0	0.0	0.0	**4,820.7**
DAY	2022	25.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	29.3	31.0	**358.3**
H2O	2022	642.6	534.3	390.3	329.5	422.0	293.8	256.1	330.5	307.3	403.1	307.7	264.3	**4,673.4**
OIL	2022	554.8	520.9	432.7	334.0	320.4	288.6	172.1	246.1	244.3	254.5	236.3	211.7	**4,032.1**

Licence **11499** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.6	30.2	29.5	28.8	28.6	31.0	0.0	0.0	0.0	0.0	0.0	**705.9**
H2O	2023	320.9	274.2	245.1	246.3	226.0	210.5	194.0	0.0	0.0	0.0	0.0	0.0	**9,645.0**
OIL	2023	93.5	85.0	94.4	77.9	77.6	80.8	97.1	0.0	0.0	0.0	0.0	0.0	**4,076.6**
DAY	2022	30.6	27.2	31.0	27.7	30.2	29.2	30.3	31.0	25.6	29.7	30.0	31.0	**499.3**
H2O	2022	766.2	589.4	699.2	627.5	566.8	508.6	472.1	496.3	418.1	419.4	379.0	301.9	**7,928.0**
OIL	2022	201.2	187.9	286.2	272.3	319.2	283.3	231.6	113.1	76.0	75.7	81.7	104.6	**3,470.3**

Licence **11500** Well Name **North Pierson Unit No. 3 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**804.8**
H2O	2023	2964.9	2657.9	2906.5	2790.5	2873.6	2834.7	1706.5	0.0	0.0	0.0	0.0	0.0	**101,696.5**
OIL	2023	94.6	89.3	97.3	92.7	86.0	83.2	49.9	0.0	0.0	0.0	0.0	0.0	**10,470.7**
DAY	2022	31.0	27.8	30.5	28.6	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**605.8**
H2O	2022	4660.1	4068.7	3306.7	2431.9	2705.3	3254.5	3365.6	3544.2	3572.7	3201.0	2744.4	2864.6	**82,961.9**
OIL	2022	461.0	274.5	163.6	97.2	94.5	119.5	121.9	129.6	131.5	118.7	100.6	99.8	**9,877.7**

Licence **11501** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.3	31.0	29.4	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**583.6**
H2O	2023	1303.5	1021.1	1035.4	1032.3	1229.2	1249.6	1207.0	0.0	0.0	0.0	0.0	0.0	**26,006.9**
OIL	2023	49.9	34.2	33.4	29.0	23.8	25.4	28.8	0.0	0.0	0.0	0.0	0.0	**1,031.7**
DAY	2022	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**373.9**
H2O	2022	1424.6	1371.0	1440.8	1464.1	1539.5	1482.0	1558.5	1440.7	1358.8	1439.1	1391.0	1319.6	**17,928.8**

Manitoba Production
2022 To 2023

Licence **11501** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2022	137.8	60.2	62.0	65.5	56.5	63.6	50.3	47.3	48.8	47.9	45.6	50.9	**807.2**

Licence **11502** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	14.5	30.6	29.5	30.5	27.0	28.4	0.0	0.0	0.0	0.0	0.0	**590.1**
H2O	2023	2429.8	1169.4	2443.2	2391.8	2380.8	2388.2	2565.7	0.0	0.0	0.0	0.0	0.0	**43,770.8**
OIL	2023	51.8	25.4	52.2	60.9	100.9	73.1	50.7	0.0	0.0	0.0	0.0	0.0	**1,344.5**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	26.5	31.0	14.0	30.7	29.7	31.0	**398.6**
H2O	2022	1961.6	1806.5	2310.6	2164.3	1993.0	2354.4	2151.3	2724.6	1309.5	2307.1	2249.9	2415.3	**28,001.9**
OIL	2022	153.6	67.1	97.8	40.2	41.9	46.6	51.0	66.5	26.8	63.2	49.8	50.5	**929.5**

Licence **11503** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.3	29.8	2.9	0.0	0.0	0.0	0.0	0.0	**699.3**
H2O	2023	43.0	55.4	64.6	63.0	62.9	51.8	4.5	0.0	0.0	0.0	0.0	0.0	**2,081.4**
OIL	2023	26.1	28.7	32.6	31.1	32.7	35.9	3.8	0.0	0.0	0.0	0.0	0.0	**972.4**
DAY	2022	30.9	28.0	31.0	27.7	30.3	30.0	30.3	29.8	30.0	31.0	30.0	30.8	**517.3**
H2O	2022	58.2	50.4	50.8	41.4	42.6	41.3	52.6	54.6	49.8	51.0	44.2	37.2	**1,736.2**
OIL	2022	57.2	43.1	43.5	42.1	45.4	43.6	39.9	38.2	35.1	22.2	18.9	19.6	**781.5**

Licence **11504** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	26.8	29.2	28.8	31.0	0.0	0.0	0.0	0.0	0.0	**536.4**
H2O	2023	692.0	655.4	709.1	625.1	642.1	670.0	705.1	0.0	0.0	0.0	0.0	0.0	**9,363.7**
OIL	2023	258.0	232.5	263.2	207.5	219.9	223.9	235.5	0.0	0.0	0.0	0.0	0.0	**9,859.8**
DAY	2022	16.0	27.3	30.8	30.0	31.0	28.0	24.8	29.0	29.6	24.1	30.0	31.0	**331.6**
H2O	2022	191.0	261.3	235.2	195.9	279.7	200.6	334.2	496.5	539.5	400.7	721.8	808.5	**4,664.9**
OIL	2022	678.3	1024.4	1034.6	943.0	894.6	833.1	653.9	711.4	470.4	353.9	315.4	306.3	**8,219.3**

Licence **11505** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.02-35-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.3	28.0	0.0	0.0	0.0	0.0	0.0	**539.3**
H2O	2023	2275.2	1944.7	2239.7	2094.3	1982.3	2088.0	1928.6	0.0	0.0	0.0	0.0	0.0	**36,642.7**
DAY	2022	0.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**332.0**
H2O	2022	0.0	408.1	2140.5	2170.1	2081.7	2087.1	2125.3	2251.3	2013.9	2292.3	2350.7	2168.9	**22,089.9**
OIL	2022	0.0	86.9	3.5	2.1	1.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**95.5**

Licence **11506** Well Name **Sinclair Unit No. 24 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.8	28.0	30.0	18.8	26.0	30.8	0.0	0.0	0.0	0.0	0.0	**696.2**
H2O	2023	739.3	681.3	749.5	836.8	445.4	528.2	605.6	0.0	0.0	0.0	0.0	0.0	**19,332.0**
OIL	2023	183.6	159.9	160.5	184.6	98.7	131.5	156.6	0.0	0.0	0.0	0.0	0.0	**4,926.4**
DAY	2022	30.5	27.3	31.0	27.5	31.0	30.0	31.0	31.0	30.0	25.6	30.0	30.5	**504.8**
H2O	2022	875.5	868.9	1023.4	923.4	1022.3	927.3	934.0	836.4	815.8	832.9	862.4	793.6	**14,745.9**
OIL	2022	303.9	288.9	331.9	288.1	300.9	276.3	278.9	288.4	210.9	120.1	148.8	176.2	**3,851.0**

Manitoba Production
2022 To 2023

Licence **11507** Well Name **Daly Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.7	31.0	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**704.5**
H2O	2023	1697.2	1494.6	1676.7	1573.4	1586.0	1587.9	1619.6	0.0	0.0	0.0	0.0	0.0	**41,992.0**
OIL	2023	55.8	46.3	60.8	63.2	68.9	72.6	56.4	0.0	0.0	0.0	0.0	0.0	**3,255.0**
DAY	2022	31.0	28.0	31.0	28.5	30.6	25.5	31.0	31.0	30.0	31.0	30.0	31.0	**493.0**
H2O	2022	2117.4	1861.5	2058.1	1959.8	2084.8	1749.0	2111.1	2101.8	2286.3	2259.6	1961.9	1582.3	**30,756.6**
OIL	2022	205.9	192.0	205.7	189.4	168.2	69.7	150.1	107.1	69.1	68.8	58.4	50.3	**2,831.0**

Licence **11508** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-27-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	27.3	27.8	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**656.2**
H2O	2023	1476.8	1441.7	1386.6	1439.4	1456.0	1298.6	926.5	0.0	0.0	0.0	0.0	0.0	**35,406.0**
OIL	2023	140.0	129.9	132.3	127.9	137.7	129.1	91.9	0.0	0.0	0.0	0.0	0.0	**4,118.8**
DAY	2022	27.2	25.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.1	30.0	31.0	**452.3**
H2O	2022	1813.1	1619.4	1641.8	1648.0	2104.6	1736.7	1777.4	1596.0	1525.8	1566.2	1517.3	1585.3	**25,980.4**
OIL	2022	259.1	257.6	195.2	173.1	181.4	195.8	203.4	188.4	190.9	192.8	155.7	152.8	**3,230.0**

Licence **11509** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**699.7**
H2O	2023	421.1	350.7	418.3	453.9	400.0	392.5	419.1	0.0	0.0	0.0	0.0	0.0	**9,323.5**
OIL	2023	365.0	288.9	374.8	348.5	331.3	349.2	374.9	0.0	0.0	0.0	0.0	0.0	**12,733.5**
DAY	2022	31.0	27.3	31.0	28.3	30.2	30.0	31.0	31.0	25.6	31.0	30.0	22.0	**491.5**
H2O	2022	384.5	353.4	461.0	448.5	478.3	448.5	426.0	463.1	437.0	458.8	410.9	330.7	**6,467.9**
OIL	2022	838.4	699.5	702.1	639.8	635.2	545.7	554.2	682.0	607.4	677.9	582.5	311.0	**10,300.9**

Licence **11510** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.15-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	25.0	28.0	31.0	30.0	30.0	28.7	26.1	30.0	12.5	26.0	24.7	28.0	**351.0**
H2O	2022	1541.8	1831.1	2092.3	2117.8	1898.5	2414.9	2085.3	2314.4	1144.7	1915.0	1694.9	1955.5	**25,066.6**
OIL	2022	27.6	64.0	3.2	7.4	6.2	9.4	5.9	3.8	0.9	2.1	2.2	3.1	**137.6**

Licence **11512** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.3	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**595.5**
H2O	2023	160.1	284.2	480.6	390.1	372.1	430.4	425.5	0.0	0.0	0.0	0.0	0.0	**4,532.2**
OIL	2023	103.8	92.0	112.5	197.7	226.5	209.0	214.1	0.0	0.0	0.0	0.0	0.0	**2,438.2**
DAY	2022	0.0	26.7	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	27.0	**384.2**
H2O	2022	0.0	199.1	124.1	100.5	99.8	40.7	175.8	220.4	166.7	147.5	134.6	124.4	**1,989.2**
OIL	2022	0.0	120.5	72.4	55.0	58.3	60.2	57.6	77.8	105.5	115.9	112.5	99.0	**1,282.6**

Licence **11513** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	31.0	30.0	31.0	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**661.8**
H2O	2023	691.5	592.7	812.2	640.9	968.7	1115.3	1198.8	0.0	0.0	0.0	0.0	0.0	**14,523.7**
OIL	2023	99.9	90.0	142.7	445.1	515.1	462.2	345.3	0.0	0.0	0.0	0.0	0.0	**5,178.7**

Manitoba Production
2022 To 2023

Licence **11513** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	29.5	31.0	24.0	25.0	31.0	30.0	31.0	30.0	14.8	**451.3**
H2O	2022	522.6	470.1	527.7	530.9	606.6	214.5	488.8	616.3	630.1	651.5	633.5	332.7	**8,503.6**
OIL	2022	237.8	190.5	217.8	200.4	197.2	157.6	148.8	179.1	121.9	119.1	110.3	48.4	**3,078.4**

Licence **11514** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	27.0	31.0	30.0	30.3	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**672.0**
H2O	2023	107.6	126.3	167.2	179.5	252.7	380.8	375.6	0.0	0.0	0.0	0.0	0.0	**3,006.2**
OIL	2023	127.1	152.4	208.7	193.6	259.7	311.5	319.4	0.0	0.0	0.0	0.0	0.0	**5,596.3**
DAY	2022	31.0	28.0	31.0	28.9	30.3	30.0	25.0	30.5	30.0	31.0	30.0	31.0	**469.7**
H2O	2022	88.2	76.4	99.0	105.2	103.1	40.7	71.3	86.1	109.1	128.0	131.3	138.5	**1,416.5**
OIL	2022	313.7	240.8	276.0	254.8	223.1	186.9	144.9	192.3	175.4	155.5	152.4	160.3	**4,023.9**

Licence **11515** Well Name **Virden Roselea Unit No. 5 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.06-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**662.0**
H2O	2023	32.9	29.2	12.5	9.6	10.2	11.1	10.8	0.0	0.0	0.0	0.0	0.0	**681.6**
OIL	2023	55.8	51.1	33.6	26.1	28.5	27.8	29.2	0.0	0.0	0.0	0.0	0.0	**982.1**
DAY	2022	31.0	27.5	31.0	29.5	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**450.0**
H2O	2022	35.4	32.9	46.2	46.5	40.9	16.7	22.5	15.4	19.6	24.4	28.4	34.3	**565.3**
OIL	2022	37.6	31.3	30.2	28.8	46.2	47.7	40.2	58.0	47.8	44.2	53.5	53.6	**730.0**

Licence **11516** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**693.0**
H2O	2023	244.0	246.6	218.9	198.6	211.9	208.3	198.7	0.0	0.0	0.0	0.0	0.0	**3,573.9**
OIL	2023	292.7	291.4	287.1	278.6	283.6	263.9	285.1	0.0	0.0	0.0	0.0	0.0	**9,852.8**
DAY	2022	31.0	27.9	30.9	28.8	31.0	29.3	30.8	31.0	27.8	31.0	30.0	31.0	**482.2**
H2O	2022	172.9	93.6	32.6	33.2	40.4	79.2	129.9	131.3	129.1	202.0	198.9	182.1	**2,046.9**
OIL	2022	546.3	425.4	497.2	440.6	472.1	269.0	269.5	186.1	152.2	134.2	160.4	164.6	**7,870.4**

Licence **11517** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-11-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	30.8	29.8	30.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**698.8**
H2O	2023	154.9	111.3	127.1	118.2	118.0	91.3	98.4	0.0	0.0	0.0	0.0	0.0	**11,853.0**
OIL	2023	244.7	167.6	212.0	203.2	199.0	188.3	186.4	0.0	0.0	0.0	0.0	0.0	**8,757.7**
DAY	2022	31.0	27.5	29.7	28.3	30.8	30.0	30.3	30.8	30.0	31.0	30.0	31.0	**489.7**
H2O	2022	716.0	602.9	372.9	371.9	375.2	283.5	339.1	187.5	155.3	163.6	165.5	166.3	**11,033.8**
OIL	2022	1242.6	798.3	670.6	511.6	460.5	433.1	256.0	345.3	295.9	282.1	255.8	253.1	**7,356.5**

Licence **11518** Well Name **Virden Roselea Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **104.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.0	27.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**647.3**
H2O	2023	16.9	24.2	36.2	36.4	35.6	39.9	41.9	0.0	0.0	0.0	0.0	0.0	**1,808.5**
OIL	2023	1.9	2.3	4.4	4.0	4.6	4.8	5.5	0.0	0.0	0.0	0.0	0.0	**814.2**

Manitoba Production
2022 To 2023

Licence **11518** Well Name **Virden Roselea Unit No. 2 DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **104.05-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	29.5	31.0	29.8	23.0	31.0	30.0	31.0	30.0	31.0	**448.3**
H2O	2022	136.1	112.4	128.8	130.0	126.2	45.2	64.7	60.1	36.9	39.9	38.9	28.3	**1,577.4**
OIL	2022	61.8	45.5	45.3	41.1	40.7	34.6	16.1	12.1	5.3	5.6	5.4	2.8	**786.7**

Licence **11519** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	20.0	26.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**456.3**
H2O	2023	1604.6	1769.9	1317.3	363.7	158.7	159.6	148.0	0.0	0.0	0.0	0.0	0.0	**27,442.8**
OIL	2023	90.0	3.8	1.8	193.4	193.9	221.5	225.5	0.0	0.0	0.0	0.0	0.0	**3,052.2**
DAY	2022	0.0	0.0	23.0	30.0	31.0	9.7	31.0	30.3	22.3	28.1	22.9	31.0	**259.3**
H2O	2022	0.0	0.0	2898.4	3765.4	4958.8	1093.2	3827.4	4041.3	521.0	92.6	195.0	527.9	**21,921.0**
OIL	2022	0.0	0.0	19.2	100.7	114.2	12.1	1.0	15.4	546.1	525.4	373.7	414.5	**2,122.3**

Licence **11520** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.0	27.0	31.0	29.3	31.0	28.3	31.0	0.0	0.0	0.0	0.0	0.0	**660.6**
H2O	2023	130.7	207.2	234.6	307.2	433.4	461.9	551.3	0.0	0.0	0.0	0.0	0.0	**6,085.4**
OIL	2023	62.5	91.8	135.1	138.2	195.3	193.1	209.6	0.0	0.0	0.0	0.0	0.0	**4,604.9**
DAY	2022	31.0	28.0	31.0	29.5	31.0	28.5	23.0	27.5	30.0	31.0	22.5	31.0	**464.0**
H2O	2022	247.5	233.3	272.0	283.4	284.8	111.3	263.3	232.7	227.2	238.4	167.3	208.9	**3,759.1**
OIL	2022	214.6	175.5	215.1	189.9	197.2	195.5	188.9	142.0	122.3	121.9	83.0	102.8	**3,579.3**

Licence **11521** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.07-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**494.6**
H2O	2023	822.8	1218.6	1375.9	1138.5	1125.3	876.6	1049.8	0.0	0.0	0.0	0.0	0.0	**20,678.3**
OIL	2023	23.0	29.2	47.5	31.2	25.1	20.8	36.7	0.0	0.0	0.0	0.0	0.0	**856.3**
DAY	2022	0.0	0.0	14.0	29.7	31.0	29.5	30.1	31.0	30.0	31.0	29.5	31.0	**286.8**
H2O	2022	0.0	0.0	461.5	899.8	1407.7	1155.1	1403.2	1277.3	2179.3	1443.9	1246.2	1596.8	**13,070.8**
OIL	2022	0.0	0.0	4.2	29.4	138.4	136.9	127.6	78.0	56.5	25.5	17.7	28.6	**642.8**

Licence **11522** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	27.7	29.8	31.0	25.8	23.0	0.0	0.0	0.0	0.0	0.0	**516.2**
H2O	2023	0.0	0.0	876.4	1438.3	1452.0	919.5	839.2	0.0	0.0	0.0	0.0	0.0	**23,942.1**
OIL	2023	0.0	0.0	125.0	141.6	110.8	116.8	101.6	0.0	0.0	0.0	0.0	0.0	**6,324.8**
DAY	2022	31.0	22.9	12.0	24.8	19.1	25.3	30.8	30.8	29.3	8.5	0.0	0.0	**378.9**
H2O	2022	1051.1	1281.5	749.0	1568.4	1215.1	1478.3	1666.7	1687.7	1673.9	485.8	0.0	0.0	**18,416.7**
OIL	2022	938.8	211.7	64.0	170.8	102.1	29.4	61.6	72.1	59.6	17.2	0.0	0.0	**5,729.0**

Licence **11523** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.5	0.0	17.8	30.0	29.3	21.8	31.0	0.0	0.0	0.0	0.0	0.0	**655.0**
H2O	2023	1866.3	0.0	1114.4	1746.8	1659.9	1228.0	1620.2	0.0	0.0	0.0	0.0	0.0	**32,013.6**
OIL	2023	68.7	0.0	13.2	45.7	59.8	43.5	65.0	0.0	0.0	0.0	0.0	0.0	**3,947.3**

Manitoba Production
2022 To 2023

Licence **11523** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.5	27.9	30.9	28.4	31.0	30.0	29.0	26.5	30.0	31.0	30.0	31.0	**497.6**
H2O	2022	1119.5	820.7	987.6	908.2	703.0	783.0	1000.8	1588.4	1833.2	2047.6	2128.5	2085.8	**22,778.0**
OIL	2022	344.2	287.9	286.2	238.9	250.0	132.1	68.0	61.0	66.1	66.6	59.8	75.3	**3,651.4**

Licence **11524** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-17-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**698.0**
GAS	2023	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2023	268.1	238.4	257.1	211.0	247.5	216.3	199.2	0.0	0.0	0.0	0.0	0.0	**6,068.3**
OIL	2023	126.1	112.2	122.6	111.1	116.3	97.0	87.1	0.0	0.0	0.0	0.0	0.0	**3,037.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**486.0**
GAS	2022	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**2.6**
H2O	2022	331.1	234.5	300.6	277.0	295.6	274.9	295.7	290.1	276.1	282.3	281.7	253.5	**4,430.7**
OIL	2022	155.4	95.6	165.2	135.2	158.7	147.8	138.7	148.1	142.3	158.8	137.2	126.1	**2,265.5**

Licence **11525** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	30.0	31.0	28.8	30.8	0.0	0.0	0.0	0.0	0.0	**636.6**
H2O	2023	81.0	67.7	68.8	63.2	62.9	56.2	100.2	0.0	0.0	0.0	0.0	0.0	**2,433.7**
OIL	2023	85.6	69.0	67.6	67.4	60.7	60.7	71.2	0.0	0.0	0.0	0.0	0.0	**2,306.2**
DAY	2022	30.9	28.0	31.0	28.0	30.4	29.8	30.8	30.5	30.0	29.2	30.0	31.0	**426.1**
H2O	2022	162.7	131.0	134.1	123.6	124.6	109.9	96.0	86.6	87.7	84.2	84.1	82.9	**1,933.7**
OIL	2022	177.0	146.0	148.9	125.4	142.0	127.2	111.1	102.9	99.6	91.0	87.7	88.3	**1,824.0**

Licence **11526** Well Name **Daly Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.8	26.6	0.0	0.0	28.6	29.6	31.0	0.0	0.0	0.0	0.0	0.0	**639.2**
H2O	2023	900.4	798.0	0.0	0.0	1741.5	2040.2	1983.8	0.0	0.0	0.0	0.0	0.0	**16,503.1**
OIL	2023	30.4	28.2	0.0	0.0	111.3	130.5	143.6	0.0	0.0	0.0	0.0	0.0	**5,249.1**
DAY	2022	31.0	27.9	30.9	28.8	31.0	23.3	31.0	23.0	28.8	30.5	30.0	31.0	**494.6**
H2O	2022	451.5	410.4	453.2	361.8	418.5	362.2	587.6	371.9	461.9	844.4	1000.9	960.3	**9,039.2**
OIL	2022	311.3	259.0	237.0	228.8	245.5	176.7	244.7	215.4	264.0	73.9	69.4	32.3	**4,805.1**

Licence **11527** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	28.0	30.3	30.0	30.5	29.4	31.0	0.0	0.0	0.0	0.0	0.0	**704.4**
H2O	2023	358.8	342.2	453.9	490.8	549.4	608.8	759.9	0.0	0.0	0.0	0.0	0.0	**9,086.6**
OIL	2023	113.1	98.9	83.4	88.8	56.3	91.5	112.1	0.0	0.0	0.0	0.0	0.0	**4,339.7**
DAY	2022	30.0	28.0	31.0	20.0	8.0	29.7	30.3	31.0	27.0	30.7	30.0	31.0	**494.5**
H2O	2022	223.8	263.5	419.6	291.8	114.8	355.9	375.3	363.9	297.1	343.4	345.5	372.0	**5,522.8**
OIL	2022	308.8	229.0	121.1	74.2	29.1	107.4	119.2	124.9	104.0	111.2	114.9	118.8	**3,695.6**

Licence **11528** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.8	30.1	29.8	30.8	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**618.2**

Manitoba Production
2022 To 2023

Licence **11528** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	957.2	826.5	943.6	952.6	997.7	975.7	1037.4	0.0	0.0	0.0	0.0	0.0	**21,284.2**
OIL	2023	160.0	244.7	277.2	247.1	233.3	226.1	224.9	0.0	0.0	0.0	0.0	0.0	**2,817.1**
DAY	2022	31.0	28.0	26.4	27.7	30.8	30.0	30.8	29.8	21.0	31.0	11.0	11.7	**410.3**
H2O	2022	1223.1	1139.2	1117.9	1133.7	1360.3	1347.2	1421.5	1417.8	272.9	165.5	55.9	274.2	**14,593.5**
OIL	2022	6.2	18.3	75.8	107.8	111.9	12.7	59.3	46.8	262.9	220.3	72.4	40.9	**1,203.8**

Licence **11529** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.8	25.8	30.5	29.8	30.8	28.2	30.9	0.0	0.0	0.0	0.0	0.0	**501.1**
H2O	2023	1009.4	1132.6	1334.6	1321.3	1364.2	1357.8	1562.9	0.0	0.0	0.0	0.0	0.0	**21,083.2**
OIL	2023	67.4	74.2	80.4	67.8	66.6	41.1	44.2	0.0	0.0	0.0	0.0	0.0	**2,547.0**
DAY	2022	0.0	0.0	0.0	22.1	23.8	20.8	30.8	30.8	30.0	31.0	29.3	0.0	**302.3**
H2O	2022	0.0	0.0	0.0	891.5	965.3	928.9	1304.3	1339.2	1358.4	1419.2	1332.5	0.0	**12,000.4**
OIL	2022	0.0	0.0	0.0	207.6	131.4	114.8	221.1	156.0	127.0	93.1	68.7	0.0	**2,105.3**

Licence **11530** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**207.4**
H2O	2023	0.0	563.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.0**
DAY	2022	0.0	0.0	15.9	28.3	30.8	29.0	2.0	0.0	0.0	0.0	0.0	0.0	**194.6**
H2O	2022	0.0	0.0	647.1	1143.6	1402.7	1344.5	91.0	0.0	0.0	0.0	0.0	0.0	**7,619.2**
OIL	2022	0.0	0.0	174.2	228.2	93.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,166.4**

Licence **11531** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	25.3	31.0	30.0	31.0	21.9	31.0	0.0	0.0	0.0	0.0	0.0	**656.1**
H2O	2023	502.7	446.9	483.3	364.1	423.2	320.9	492.9	0.0	0.0	0.0	0.0	0.0	**6,204.3**
OIL	2023	661.6	476.6	575.7	547.1	384.7	259.8	349.4	0.0	0.0	0.0	0.0	0.0	**13,540.7**
DAY	2022	30.1	28.0	29.2	26.6	30.5	28.5	30.6	28.2	18.7	30.0	29.3	30.1	**455.5**
H2O	2022	101.8	121.6	51.8	55.7	92.0	76.7	135.3	125.3	270.8	468.9	541.8	490.0	**3,170.3**
OIL	2022	646.5	521.2	364.9	377.2	318.7	274.7	300.0	270.4	213.3	821.3	812.5	730.0	**10,285.8**

Licence **11532** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.10-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	25.3	30.3	30.0	31.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**664.5**
H2O	2023	265.2	235.2	259.9	261.5	224.0	181.2	190.9	0.0	0.0	0.0	0.0	0.0	**3,986.1**
OIL	2023	655.2	475.2	434.0	367.1	390.5	344.9	321.0	0.0	0.0	0.0	0.0	0.0	**15,303.5**
DAY	2022	28.6	27.3	30.0	25.9	30.5	29.2	31.0	30.8	21.8	30.9	29.3	29.5	**460.5**
H2O	2022	106.4	108.8	98.2	129.4	95.8	90.0	85.8	38.5	38.5	326.2	252.9	279.5	**2,368.2**
OIL	2022	758.5	710.9	670.7	636.1	558.3	511.2	446.0	309.6	252.5	1099.7	767.2	809.3	**12,315.6**

Licence **11533** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	29.0	29.2	31.0	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**700.0**
H2O	2023	334.3	299.5	293.7	292.5	335.1	307.7	329.0	0.0	0.0	0.0	0.0	0.0	**5,527.0**

Manitoba Production
2022 To 2023

Licence **11533** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	136.9	123.5	145.9	133.6	151.2	126.5	117.9	0.0	0.0	0.0	0.0	0.0	**4,881.0**
DAY	2022	31.0	27.8	31.0	26.5	31.0	29.7	30.4	26.8	26.6	29.2	28.8	30.8	**491.7**
H2O	2022	181.6	161.9	185.6	150.7	186.9	177.1	196.7	181.4	177.3	270.4	298.7	295.5	**3,335.2**
OIL	2022	245.3	211.1	238.1	203.4	243.8	221.6	206.9	179.7	196.0	162.2	163.7	162.8	**3,945.5**

Licence **11534** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.0	31.0	30.0	30.5	25.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.7**
H2O	2023	39.2	36.6	40.1	42.1	47.5	34.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,883.7**
OIL	2023	32.2	32.4	34.7	35.2	33.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.3**
DAY	2022	30.9	24.4	31.0	26.7	29.7	19.4	26.1	29.8	30.0	28.7	30.0	31.0	**480.3**
H2O	2022	69.1	52.1	72.4	71.5	76.9	35.2	57.1	63.9	62.5	59.0	62.7	61.5	**1,643.8**
OIL	2022	95.2	76.6	82.5	59.8	65.0	35.7	54.0	61.5	65.8	59.1	61.0	58.6	**1,208.9**

Licence **11538** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	17.8	27.0	31.0	30.0	31.0	29.3	30.2	0.0	0.0	0.0	0.0	0.0	**663.7**
H2O	2023	171.4	320.6	308.8	293.1	531.6	572.7	635.2	0.0	0.0	0.0	0.0	0.0	**6,573.2**
OIL	2023	186.4	343.4	423.6	371.5	387.4	418.7	397.7	0.0	0.0	0.0	0.0	0.0	**10,264.6**
DAY	2022	30.3	27.5	29.7	27.9	30.3	28.8	22.1	31.0	28.5	30.8	30.0	31.0	**467.4**
H2O	2022	215.2	192.5	232.8	234.0	331.9	129.5	199.8	327.8	280.3	288.4	273.4	288.0	**3,739.8**
OIL	2022	608.9	359.9	343.9	312.6	378.8	352.7	229.7	312.4	323.6	327.3	301.3	296.9	**7,735.9**

Licence **11539** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.9	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**679.4**
H2O	2023	332.7	293.5	162.5	151.2	159.7	143.1	125.6	0.0	0.0	0.0	0.0	0.0	**11,993.8**
OIL	2023	226.7	251.7	417.3	453.6	413.3	493.4	565.6	0.0	0.0	0.0	0.0	0.0	**9,210.8**
DAY	2022	31.0	28.0	31.0	27.0	28.0	29.7	31.0	27.3	22.1	28.9	22.9	31.0	**469.7**
H2O	2022	771.1	681.1	716.8	668.8	649.2	701.6	785.8	551.1	342.7	409.3	448.8	372.2	**10,625.5**
OIL	2022	520.6	469.1	457.1	396.3	439.6	473.4	518.5	376.9	135.4	165.9	168.0	243.7	**6,389.2**

Licence **11540** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-11-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.5	30.0	28.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**677.5**
H2O	2023	691.5	553.5	367.8	340.7	389.0	342.3	326.8	0.0	0.0	0.0	0.0	0.0	**11,271.4**
OIL	2023	531.6	520.5	667.8	670.1	524.7	603.8	663.5	0.0	0.0	0.0	0.0	0.0	**15,020.8**
DAY	2022	31.0	28.0	26.8	24.3	25.8	30.0	31.0	31.0	25.6	25.0	28.9	31.0	**468.5**
H2O	2022	566.1	469.9	408.6	401.3	438.3	431.7	434.3	542.2	722.7	668.8	645.2	718.4	**8,259.8**
OIL	2022	726.7	677.9	660.2	579.4	600.9	791.1	843.9	814.6	571.3	406.6	434.1	494.5	**10,838.8**

Licence **11541** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	27.8	30.8	29.8	29.0	28.5	30.2	0.0	0.0	0.0	0.0	0.0	**633.8**
H2O	2023	147.4	143.4	118.3	110.7	109.6	113.3	115.7	0.0	0.0	0.0	0.0	0.0	**3,156.0**

Manitoba Production
2022 To 2023

Licence **11541** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	303.8	314.6	322.8	280.2	253.0	190.9	185.2	0.0	0.0	0.0	0.0	0.0	**6,841.2**
DAY	2022	28.0	27.1	30.0	28.5	30.3	24.0	27.0	30.8	20.8	30.6	27.1	29.8	**427.9**
H2O	2022	153.7	119.3	134.0	106.0	109.6	88.0	92.5	108.4	96.3	389.2	153.9	156.5	**2,297.6**
OIL	2022	319.9	227.2	249.5	154.8	144.1	95.3	106.6	127.2	239.7	648.2	515.3	418.7	**4,990.7**

Licence **11542** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.5	29.3	28.8	29.2	31.0	0.0	0.0	0.0	0.0	0.0	**658.1**
H2O	2023	1256.1	1181.2	1154.9	1374.0	1273.5	1200.7	1191.9	0.0	0.0	0.0	0.0	0.0	**25,321.8**
OIL	2023	304.0	285.2	253.3	207.0	224.9	236.6	273.4	0.0	0.0	0.0	0.0	0.0	**5,348.9**
DAY	2022	31.0	28.0	31.0	28.3	31.0	30.0	24.1	19.9	14.3	30.5	29.0	31.0	**451.3**
H2O	2022	1152.7	1048.5	1116.1	1085.7	1178.3	1178.4	879.0	729.0	576.8	1141.6	1257.8	1254.7	**16,689.5**
OIL	2022	222.9	217.0	246.2	224.4	236.1	202.5	167.8	149.0	114.0	224.0	153.3	260.3	**3,564.5**

Licence **11543** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	29.8	29.7	28.8	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**652.9**
H2O	2023	614.5	665.2	540.9	635.6	560.6	674.4	685.4	0.0	0.0	0.0	0.0	0.0	**13,723.5**
OIL	2023	488.2	404.9	422.2	416.1	464.6	368.1	388.9	0.0	0.0	0.0	0.0	0.0	**13,044.8**
DAY	2022	31.0	28.0	31.0	27.5	24.9	28.2	31.0	19.9	21.1	23.0	27.8	24.3	**448.0**
H2O	2022	595.8	535.0	637.4	606.0	518.4	678.3	846.3	556.1	657.0	653.9	776.1	579.5	**9,346.9**
OIL	2022	706.0	628.1	611.7	542.3	518.0	557.2	583.4	406.6	459.8	469.7	554.5	533.0	**10,091.8**

Licence **11545** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	19.4	28.4	19.0	7.5	16.0	26.4	0.0	0.0	0.0	0.0	0.0	**546.8**
H2O	2023	763.9	492.5	677.1	510.4	215.2	465.6	825.2	0.0	0.0	0.0	0.0	0.0	**12,269.3**
OIL	2023	155.3	109.0	175.1	61.1	3.9	9.0	20.5	0.0	0.0	0.0	0.0	0.0	**4,362.2**
DAY	2022	30.8	27.4	30.2	26.6	28.3	28.0	29.6	29.3	26.8	13.0	28.3	30.0	**400.6**
H2O	2022	455.1	401.9	403.6	377.4	272.8	346.1	626.0	603.8	687.7	335.0	778.1	837.3	**8,319.4**
OIL	2022	438.7	406.7	389.5	369.4	353.8	305.2	187.3	134.5	193.5	79.9	171.0	179.7	**3,828.3**

Licence **11546** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-21-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**669.5**
H2O	2023	351.6	335.2	422.6	390.4	360.4	377.7	325.9	0.0	0.0	0.0	0.0	0.0	**14,122.4**
OIL	2023	172.9	168.1	166.6	149.7	136.8	139.7	159.5	0.0	0.0	0.0	0.0	0.0	**4,684.9**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**457.5**
H2O	2022	841.0	864.6	1029.7	876.1	921.4	780.1	649.7	667.7	636.4	599.9	440.5	360.4	**11,558.6**
OIL	2022	364.0	240.3	232.5	206.3	280.1	216.8	237.1	254.0	202.2	179.0	142.4	149.8	**3,591.6**

Licence **11547** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-28-002-29W1.02** Field Name **Pierson** Pool Name **MISSION CANYON 3B S** Field Code **7** Pool Code **42S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**663.5**
H2O	2023	69.5	69.6	68.1	53.4	31.2	30.4	31.5	0.0	0.0	0.0	0.0	0.0	**769.5**

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Licence **11547** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.15-28-002-29W1.02** Field Name **Pierson** Pool Name **MISSION CANYON 3B S** Field Code **7** Pool Code **42S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	43.6	24.4	23.9	35.6	57.9	54.0	56.0	0.0	0.0	0.0	0.0	0.0	**2,178.1**
DAY	2022	31.0	28.0	31.0	29.5	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**453.5**
H2O	2022	29.7	14.2	22.4	20.8	19.6	22.0	26.0	25.7	25.6	26.2	38.4	20.8	**415.8**
OIL	2022	168.3	127.8	117.6	109.2	103.4	88.0	82.1	81.2	79.9	78.8	57.6	61.2	**1,882.7**

Licence **11548** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-16-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	10.0	0.0	0.0	0.0	0.0	0.0	**556.0**
GAS	2023	0.4	0.3	0.4	0.4	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2023	56.3	13.8	29.9	34.7	197.3	259.1	35.7	0.0	0.0	0.0	0.0	0.0	**997.8**
OIL	2023	340.2	297.9	330.1	310.5	150.2	110.7	50.3	0.0	0.0	0.0	0.0	0.0	**5,365.9**
DAY	2022	31.0	28.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**365.0**
GAS	2022	0.4	0.3	0.3	0.1	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.4	**4.1**
H2O	2022	14.9	18.5	17.5	7.9	18.8	30.1	18.7	35.0	29.3	29.6	57.9	56.2	**371.0**
OIL	2022	374.0	343.9	254.5	146.4	213.4	337.8	337.5	367.3	333.4	328.1	299.8	319.7	**3,776.0**

Licence **11549** Well Name **BCX Pierson SWD** Dev **V** Mineral Rights **CROWN**

UWI **102.13-06-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**728.0**
WIN	2023	15188.9	12569.2	10925.7	10855.7	12178.2	12203.6	10587.8	0.0	0.0	0.0	0.0	0.0	**238,503.9**
DAY	2022	31.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**516.0**
WIN	2022	13477.1	13156.2	17645.2	16980.7	4633.7	0.0	843.8	141.4	1015.1	10119.3	10400.0	14412.5	**153,994.8**

Licence **11550** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**695.0**
GAS	2023	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2023	113.7	92.3	108.8	97.9	92.5	83.1	84.3	0.0	0.0	0.0	0.0	0.0	**4,832.9**
OIL	2023	7.2	5.9	12.1	10.8	10.3	9.0	9.4	0.0	0.0	0.0	0.0	0.0	**469.8**
DAY	2022	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**483.0**
GAS	2022	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**1.4**
H2O	2022	302.7	244.6	223.1	216.8	202.5	176.1	169.3	147.8	138.5	139.7	115.2	132.5	**4,160.3**
OIL	2022	26.6	17.8	39.2	13.9	12.9	11.1	10.8	16.4	12.1	10.2	12.7	9.1	**405.1**

Licence **11551** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	28.6	27.8	31.0	28.1	29.0	28.8	30.9	31.0	29.8	0.0	0.0	0.0	**367.0**
H2O	2022	158.5	137.4	131.0	167.9	213.5	197.2	193.6	169.7	130.7	0.0	0.0	0.0	**2,562.6**
OIL	2022	397.2	382.7	459.3	308.0	302.3	259.9	243.2	239.2	279.9	0.0	0.0	0.0	**4,413.2**

UWI **103.01-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**669.5**
H2O	2023	212.1	288.8	361.1	223.4	223.8	205.1	198.6	0.0	0.0	0.0	0.0	0.0	**4,807.0**
OIL	2023	155.3	127.4	156.7	149.4	151.0	142.6	183.6	0.0	0.0	0.0	0.0	0.0	**6,109.5**
DAY	2022	28.6	27.8	31.0	28.1	29.0	28.8	30.9	31.0	29.8	31.0	30.0	31.0	**459.0**

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Licence **11551** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-28-008-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	158.5	137.4	131.0	167.9	213.5	197.2	193.6	169.7	130.7	161.6	156.8	213.1	**3,094.1**
OIL	2022	397.2	382.7	459.3	308.0	302.3	259.9	243.2	239.2	279.9	225.2	212.1	193.0	**5,043.5**

Licence **11552** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	23.3	28.8	26.8	30.0	30.2	0.0	0.0	0.0	0.0	0.0	**419.3**
H2O	2023	0.0	0.0	901.1	1208.8	1044.4	1111.4	1139.9	0.0	0.0	0.0	0.0	0.0	**12,890.0**
OIL	2023	0.0	0.0	29.1	38.3	29.1	39.7	63.4	0.0	0.0	0.0	0.0	0.0	**1,971.2**
DAY	2022	31.0	27.8	31.0	11.9	0.0	0.0	23.0	13.0	29.8	0.0	0.0	0.0	**280.2**
H2O	2022	632.9	662.8	949.2	422.5	0.0	0.0	928.9	581.9	1216.3	0.0	0.0	0.0	**7,484.4**
OIL	2022	181.1	277.3	206.7	1.2	0.0	0.0	14.6	10.2	23.5	0.0	0.0	0.0	**1,771.6**

Licence **11553** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.5	15.8	29.5	30.0	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**610.3**
H2O	2023	39.1	43.3	24.4	89.5	152.0	131.7	89.3	0.0	0.0	0.0	0.0	0.0	**1,594.9**
OIL	2023	190.4	182.9	102.7	197.7	257.9	287.1	278.7	0.0	0.0	0.0	0.0	0.0	**9,419.1**
DAY	2022	30.6	27.2	30.8	28.5	28.7	29.3	30.5	30.2	29.8	31.0	30.0	30.8	**416.9**
H2O	2022	108.9	63.5	52.8	58.1	103.0	80.5	45.3	57.0	28.0	40.9	56.5	31.1	**1,025.6**
OIL	2022	954.3	744.8	636.8	458.8	423.7	649.0	582.3	473.2	319.1	328.6	394.7	161.7	**7,921.7**

Licence **11554** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.2	30.3	28.8	30.4	0.0	0.0	0.0	0.0	0.0	**588.9**
H2O	2023	237.2	223.9	220.9	230.0	196.9	160.7	248.2	0.0	0.0	0.0	0.0	0.0	**6,331.7**
OIL	2023	93.1	78.9	82.2	53.2	39.2	37.6	41.6	0.0	0.0	0.0	0.0	0.0	**3,058.5**
DAY	2022	30.6	28.0	30.8	27.9	29.3	30.0	30.5	30.7	30.0	31.0	30.0	24.0	**380.6**
H2O	2022	592.2	472.6	522.1	448.5	367.6	336.0	269.9	265.7	262.6	278.6	248.3	195.9	**4,813.9**
OIL	2022	366.4	334.4	353.2	324.5	180.1	150.4	152.9	151.3	103.8	94.1	79.4	57.5	**2,632.7**

Licence **11555** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	31.0	28.2	29.9	0.0	0.0	0.0	0.0	0.0	**659.4**
H2O	2023	8.1	7.1	7.8	7.8	8.0	7.2	8.5	0.0	0.0	0.0	0.0	0.0	**620.1**
OIL	2023	163.2	131.5	146.4	140.6	144.9	131.9	135.8	0.0	0.0	0.0	0.0	0.0	**5,350.2**
DAY	2022	31.0	27.5	31.0	27.0	29.7	30.0	30.9	30.8	30.0	31.0	29.2	31.0	**450.9**
H2O	2022	33.2	16.1	11.2	8.5	9.3	9.3	8.7	8.0	8.9	8.7	7.8	8.1	**565.6**
OIL	2022	346.6	271.4	300.4	237.3	255.3	256.2	208.1	189.3	212.0	185.7	147.0	159.7	**4,355.9**

Licence **11556** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	18.4	28.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.0**
H2O	2022	862.5	1356.5	602.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,112.8**

Licence **11557** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

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Licence **11557** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	16.5	23.7	27.0	24.5	23.5	30.5	0.0	0.0	0.0	0.0	0.0	**594.0**
H2O	2023	649.7	377.7	553.1	1054.1	1197.4	1190.5	1572.8	0.0	0.0	0.0	0.0	0.0	**12,606.8**
OIL	2023	36.8	17.7	26.3	29.9	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.3**
DAY	2022	25.3	26.7	30.0	26.8	28.4	26.8	29.9	30.2	28.9	31.0	30.0	28.0	**417.3**
H2O	2022	614.5	184.8	173.2	114.1	94.7	92.6	102.6	506.4	777.2	853.6	465.0	475.9	**6,011.5**
OIL	2022	72.4	258.4	192.4	109.5	100.5	82.2	91.2	43.1	0.0	0.0	10.2	20.2	**1,246.6**

Licence **11558** Well Name **Ewart Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	28.7	30.0	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**665.0**
H2O	2023	328.2	323.7	416.7	369.5	320.1	432.4	455.0	0.0	0.0	0.0	0.0	0.0	**3,545.2**
OIL	2023	217.4	178.1	147.0	62.8	67.7	79.5	84.0	0.0	0.0	0.0	0.0	0.0	**2,937.9**
DAY	2022	29.5	25.0	31.0	27.0	27.2	29.3	30.6	29.9	29.8	30.5	30.0	29.8	**456.3**
H2O	2022	32.5	15.5	12.0	8.0	13.9	18.1	14.3	16.2	80.4	90.6	175.1	230.7	**899.6**
OIL	2022	102.8	176.8	208.1	149.3	142.9	141.2	130.7	124.7	99.1	98.1	91.7	114.7	**2,101.4**

Licence **11559** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.01-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**678.1**
H2O	2023	16.7	10.3	6.0	7.6	8.4	7.8	6.8	0.0	0.0	0.0	0.0	0.0	**560.5**
OIL	2023	112.6	83.0	86.9	74.7	82.4	83.1	84.5	0.0	0.0	0.0	0.0	0.0	**2,760.7**
DAY	2022	31.0	27.8	31.0	28.1	31.0	30.0	30.9	31.0	29.8	21.9	25.0	31.0	**467.7**
H2O	2022	18.6	15.7	16.3	8.6	9.0	7.1	8.4	7.3	10.7	31.5	68.9	14.0	**496.9**
OIL	2022	236.4	106.9	100.1	94.1	100.8	87.4	85.2	80.5	81.6	69.0	108.9	97.7	**2,153.5**

Licence **11561** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**667.5**
H2O	2023	89.4	98.6	80.4	76.7	71.2	61.0	64.5	0.0	0.0	0.0	0.0	0.0	**1,378.5**
OIL	2023	242.2	209.1	137.4	135.9	118.9	109.5	116.5	0.0	0.0	0.0	0.0	0.0	**6,015.5**
DAY	2022	30.3	28.0	31.0	28.1	30.5	25.4	31.0	31.0	30.0	31.0	30.0	31.0	**455.6**
H2O	2022	77.1	47.1	39.5	25.9	12.0	10.8	7.2	18.5	22.9	14.2	27.4	28.9	**836.7**
OIL	2022	581.8	481.9	395.8	228.3	193.1	92.3	82.9	239.9	253.4	176.5	79.8	85.4	**4,946.0**

Licence **11562** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-35-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**581.5**
H2O	2023	210.0	202.5	135.0	193.9	194.3	319.5	324.6	0.0	0.0	0.0	0.0	0.0	**5,220.6**
OIL	2023	121.5	116.3	77.3	105.0	106.8	110.4	117.2	0.0	0.0	0.0	0.0	0.0	**4,075.2**
DAY	2022	31.0	28.0	29.0	28.0	31.0	30.0	17.7	31.0	30.0	26.0	29.7	30.5	**370.9**
H2O	2022	467.8	429.5	403.2	236.8	227.2	256.2	138.7	185.9	171.4	140.1	238.3	236.6	**3,640.8**
OIL	2022	362.1	305.3	310.9	298.9	325.0	296.4	171.3	246.4	189.5	161.4	131.2	134.5	**3,320.7**

Licence **11563** Well Name **Corex Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole Undifferentiated RR** Field Code **1** Pool Code **59RR** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11563** Well Name **Corex Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-19-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole Undifferentiated RR** Field Code **1** Pool Code **59RR** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.8	27.0	27.0	0.0	0.0	0.0	0.0	14.0	30.0	26.0	0.0	0.0	**178.6**
H2O	2022	0.0	3.3	3.4	0.0	0.0	0.0	0.0	5.0	13.9	12.3	0.0	0.0	**92.3**
OIL	2022	17.5	15.2	13.6	0.0	0.0	0.0	0.0	20.0	5.6	2.5	0.0	0.0	**101.3**

Licence **11566** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**698.0**
H2O	2023	54.7	41.8	54.2	38.4	35.1	25.4	20.1	0.0	0.0	0.0	0.0	0.0	**1,355.7**
OIL	2023	218.8	167.2	139.4	98.7	99.9	101.6	87.2	0.0	0.0	0.0	0.0	0.0	**8,621.4**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**489.0**
H2O	2022	82.6	72.0	52.7	65.2	52.8	59.8	64.1	62.9	56.1	54.4	48.4	58.0	**1,086.0**
OIL	2022	668.4	538.0	566.8	455.9	475.2	400.4	363.3	325.8	318.0	307.9	274.6	232.3	**7,708.6**

Licence **11567** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	0.0	2.0	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**563.5**
H2O	2023	976.0	0.0	56.8	808.3	596.1	401.6	307.7	0.0	0.0	0.0	0.0	0.0	**8,172.3**
OIL	2023	0.0	0.0	0.0	109.8	183.4	180.7	160.5	0.0	0.0	0.0	0.0	0.0	**2,614.0**
DAY	2022	31.0	27.8	31.0	28.1	31.0	30.0	28.6	29.5	0.0	24.0	30.0	22.0	**410.8**
H2O	2022	232.3	267.9	215.9	198.6	177.2	60.4	171.0	579.8	0.0	706.6	1029.2	753.9	**5,025.8**
OIL	2022	218.5	175.0	192.3	144.2	152.2	238.4	116.8	10.9	0.0	1.7	0.0	0.0	**1,979.6**

Licence **11568** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.09-21-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	17.0	27.7	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.8**
H2O	2023	530.8	685.0	554.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,152.0**
OIL	2023	107.0	174.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,585.9**
DAY	2022	29.7	27.8	31.0	19.7	24.4	29.8	27.0	9.0	0.0	0.0	0.0	0.0	**305.3**
H2O	2022	741.9	926.6	1192.3	821.0	981.7	1234.9	1257.5	443.9	0.0	0.0	0.0	0.0	**9,381.8**
OIL	2022	209.8	67.8	111.3	51.3	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.8**

Licence **11569** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-21-008-28W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.0	0.0	17.0	30.0	31.0	30.0	30.2	0.0	0.0	0.0	0.0	0.0	**406.2**
H2O	2023	875.7	0.0	584.6	602.8	701.2	624.3	465.1	0.0	0.0	0.0	0.0	0.0	**10,998.7**
OIL	2023	30.3	0.0	60.3	264.6	182.7	160.8	209.2	0.0	0.0	0.0	0.0	0.0	**1,932.4**
DAY	2022	30.0	16.0	16.1	25.1	31.0	30.0	24.5	10.0	0.0	0.0	0.0	0.0	**245.0**
H2O	2022	899.7	479.3	497.3	924.0	988.8	501.2	353.3	327.3	0.0	0.0	0.0	0.0	**7,145.0**
OIL	2022	11.4	4.7	4.8	49.1	108.6	401.3	390.2	0.0	0.0	0.0	0.0	0.0	**1,024.5**

Licence **11570** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.3	17.8	29.7	30.5	29.4	29.8	0.0	0.0	0.0	0.0	0.0	**665.3**
H2O	2023	322.1	204.0	218.9	677.2	652.8	681.7	437.3	0.0	0.0	0.0	0.0	0.0	**16,206.1**
OIL	2023	24.5	9.7	5.6	17.7	8.0	14.3	73.8	0.0	0.0	0.0	0.0	0.0	**874.6**

Manitoba Production
2022 To 2023

Licence **11570** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-35-001-26W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a I** Field Code **3** Pool Code **43I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.7	27.3	30.3	29.0	30.8	15.6	29.7	30.7	29.5	30.0	29.7	30.7	**470.5**
H2O	2022	751.2	679.7	663.7	957.1	928.0	508.7	1177.4	521.7	474.1	579.5	572.9	502.5	**13,012.1**
OIL	2022	28.6	23.2	21.7	50.7	69.3	17.1	46.0	35.1	35.5	30.0	29.4	29.0	**721.0**

Licence **11572** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **106.15-26-001-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b U Pool** Field Code **7** Pool Code **42U** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.2**

Licence **11573** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.3	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**511.7**
H2O	2023	273.5	370.8	420.2	341.3	280.2	257.0	295.6	0.0	0.0	0.0	0.0	0.0	**5,797.9**
OIL	2023	401.1	207.7	184.1	184.1	130.2	102.8	126.7	0.0	0.0	0.0	0.0	0.0	**5,551.1**
DAY	2022	0.0	0.0	28.6	28.4	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**302.0**
H2O	2022	0.0	0.0	692.6	383.9	360.0	307.8	404.9	412.3	317.2	331.6	192.8	156.2	**3,559.3**
OIL	2022	0.0	0.0	731.1	587.9	499.1	373.6	433.6	429.8	339.6	356.6	191.5	271.6	**4,214.4**

Licence **11574** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.1	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**646.3**
H2O	2023	526.7	422.6	492.1	473.4	517.3	515.1	502.4	0.0	0.0	0.0	0.0	0.0	**11,724.7**
OIL	2023	530.5	405.6	466.2	435.4	344.4	306.1	269.3	0.0	0.0	0.0	0.0	0.0	**16,153.3**
DAY	2022	31.0	28.0	30.8	27.6	30.5	28.7	25.4	28.3	24.8	28.0	27.0	31.0	**436.9**
H2O	2022	571.1	451.5	617.6	554.4	693.6	615.3	582.8	578.9	418.8	489.4	622.6	639.2	**8,275.1**
OIL	2022	1052.3	843.5	1059.0	938.0	1058.9	903.5	776.2	853.7	760.5	777.1	547.3	564.8	**13,395.8**

Licence **11575** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.5	30.2	28.6	29.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**626.9**
H2O	2023	517.9	465.3	491.2	470.2	449.6	426.2	436.8	0.0	0.0	0.0	0.0	0.0	**8,023.4**
OIL	2023	319.5	261.9	250.0	234.0	248.5	240.4	251.5	0.0	0.0	0.0	0.0	0.0	**9,004.4**
DAY	2022	30.0	27.1	31.0	27.2	30.7	29.4	26.4	30.3	29.5	30.5	29.6	28.8	**420.7**
H2O	2022	221.6	196.8	315.7	299.0	322.0	306.7	361.7	420.8	381.6	412.3	412.7	400.7	**4,766.2**
OIL	2022	597.5	516.6	523.1	448.7	466.8	470.0	395.6	457.7	411.9	414.4	404.2	386.0	**7,198.6**

Licence **11576** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.5	29.4	28.8	30.2	29.2	30.6	0.0	0.0	0.0	0.0	0.0	**632.5**
H2O	2023	2244.0	2264.7	2392.8	2431.7	2575.2	2364.3	2465.4	0.0	0.0	0.0	0.0	0.0	**33,226.8**
OIL	2023	194.0	215.9	144.4	135.2	130.2	124.0	109.0	0.0	0.0	0.0	0.0	0.0	**5,991.6**
DAY	2022	30.3	27.1	30.8	27.7	30.8	29.6	27.0	30.3	29.7	30.0	29.6	30.5	**426.3**
H2O	2022	782.1	752.3	1078.0	994.9	1106.7	1050.1	957.4	1328.9	1504.4	1540.4	1702.4	1945.3	**16,488.7**
OIL	2022	421.7	343.7	502.5	410.7	330.1	303.2	275.8	290.0	283.3	266.1	173.1	145.2	**4,938.9**

Manitoba Production
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Licence **11577** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.11-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	26.7	31.0	29.5	30.7	24.0	31.0	0.0	0.0	0.0	0.0	0.0	**562.8**
H2O	2023	1030.1	916.8	1100.3	1067.5	1096.4	835.8	1065.2	0.0	0.0	0.0	0.0	0.0	**10,492.4**
OIL	2023	500.3	523.1	621.9	574.0	595.1	496.1	631.6	0.0	0.0	0.0	0.0	0.0	**10,429.0**
DAY	2022	30.3	26.7	31.0	26.8	30.8	30.0	30.5	30.0	29.0	25.7	9.3	24.3	**359.6**
H2O	2022	234.6	90.6	133.7	95.9	155.0	275.9	281.5	273.2	401.9	209.5	81.0	782.6	**3,380.3**
OIL	2022	817.5	551.1	714.9	653.4	585.4	395.0	420.8	424.6	240.6	303.9	86.0	322.4	**6,486.9**

Licence **11578** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**580.0**
H2O	2023	172.5	141.6	164.6	135.6	174.5	228.9	202.5	0.0	0.0	0.0	0.0	0.0	**4,169.9**
OIL	2023	98.0	85.0	94.3	68.9	79.8	75.7	65.1	0.0	0.0	0.0	0.0	0.0	**2,729.7**
DAY	2022	31.0	28.0	31.0	28.1	31.0	30.0	31.0	31.0	30.0	29.8	22.0	31.0	**368.9**
H2O	2022	556.7	146.8	168.0	236.6	286.1	217.1	157.3	135.3	129.1	125.1	136.8	245.8	**2,949.7**
OIL	2022	282.5	321.3	279.6	178.0	197.3	102.8	157.6	170.7	123.8	76.7	68.3	112.9	**2,162.9**

Licence **11579** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	28.0	30.8	23.2	29.3	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.5**
H2O	2023	6.7	9.1	14.3	410.5	615.1	175.6	0.0	0.0	0.0	0.0	0.0	0.0	**10,170.1**
OIL	2023	62.6	29.0	43.2	12.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.8**
DAY	2022	30.6	11.0	30.7	20.5	24.3	14.0	23.8	28.7	29.8	31.0	29.0	24.9	**385.7**
H2O	2022	1270.2	434.4	1189.2	801.6	972.3	550.1	206.8	62.9	23.0	11.2	7.8	5.9	**8,938.8**
OIL	2022	70.7	13.8	37.5	24.5	24.8	13.4	123.7	168.1	97.6	89.1	70.2	52.8	**900.5**

Licence **11580** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	28.8	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**667.1**
H2O	2023	91.0	118.1	147.0	152.8	159.6	145.9	154.6	0.0	0.0	0.0	0.0	0.0	**2,762.5**
OIL	2023	250.5	170.4	177.1	163.8	155.7	147.9	158.6	0.0	0.0	0.0	0.0	0.0	**6,266.5**
DAY	2022	31.0	27.8	31.0	27.2	29.0	29.8	30.9	31.0	29.8	31.0	30.0	31.0	**457.3**
H2O	2022	110.4	55.4	24.1	36.7	45.4	84.1	80.4	109.1	132.5	111.8	116.2	117.8	**1,793.5**
OIL	2022	525.1	391.2	388.8	334.5	359.9	293.2	270.1	233.4	126.0	146.4	203.9	183.6	**5,042.5**

Licence **11581** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	25.5	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.4**
H2O	2023	281.3	279.8	899.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,896.7**
OIL	2023	471.4	397.9	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,707.9**
DAY	2022	30.0	0.0	30.5	26.8	31.0	27.0	21.9	24.0	25.5	31.0	29.4	29.8	**351.9**
H2O	2022	1372.0	0.0	926.9	1265.8	1342.3	1125.4	335.3	211.1	253.3	303.7	723.8	344.1	**9,435.8**
OIL	2022	229.8	0.0	185.4	162.9	135.7	94.9	693.5	597.0	656.0	642.4	507.3	520.8	**4,822.4**

Licence **11582** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11582** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.02-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	25.5	31.0	29.4	28.8	30.0	10.3	0.0	0.0	0.0	0.0	0.0	**486.0**
H2O	2023	31.2	16.5	20.9	39.2	37.8	29.1	4.3	0.0	0.0	0.0	0.0	0.0	**645.3**
OIL	2023	115.9	116.6	122.9	112.9	98.2	79.0	17.8	0.0	0.0	0.0	0.0	0.0	**2,726.5**
DAY	2022	0.0	27.1	31.0	26.8	31.0	30.0	21.9	16.0	25.6	29.3	17.8	22.6	**300.7**
H2O	2022	0.0	70.1	12.5	34.3	37.3	32.4	23.7	19.2	35.0	36.0	18.7	21.9	**466.3**
OIL	2022	0.0	252.0	235.0	195.8	195.0	136.2	100.5	72.0	123.2	135.1	72.7	89.6	**2,063.2**

Licence **11583** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	23.5	29.4	29.9	26.7	27.3	12.0	0.0	0.0	0.0	0.0	0.0	**521.2**
H2O	2023	21.3	19.8	22.1	39.5	35.5	33.8	9.0	0.0	0.0	0.0	0.0	0.0	**632.3**
OIL	2023	165.4	114.6	149.5	115.3	99.9	106.6	33.0	0.0	0.0	0.0	0.0	0.0	**3,327.0**
DAY	2022	0.0	28.0	29.8	26.8	29.2	30.0	29.7	31.0	25.6	31.0	28.9	30.8	**342.6**
H2O	2022	0.0	87.8	38.0	19.1	21.6	21.6	19.2	21.8	24.2	27.2	19.7	20.9	**451.3**
OIL	2022	0.0	269.2	209.4	172.8	201.5	204.3	189.3	184.5	164.2	187.4	175.4	201.0	**2,542.7**

Licence **11584** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-17-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	12.9	20.8	25.8	29.9	28.8	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.3**
H2O	2023	358.7	559.4	473.9	997.1	987.2	406.5	0.0	0.0	0.0	0.0	0.0	0.0	**9,346.8**
OIL	2023	11.6	31.2	10.5	3.8	3.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**5,740.9**
DAY	2022	30.0	6.8	29.0	24.8	31.0	30.0	29.8	30.8	25.6	31.0	29.8	10.5	**354.1**
H2O	2022	1488.4	336.7	435.4	264.7	195.0	156.2	125.6	92.3	82.8	81.1	507.2	422.3	**5,564.0**
OIL	2022	246.1	44.6	705.8	661.8	720.5	630.3	559.9	449.3	402.2	465.4	243.9	0.0	**5,679.7**

Licence **11585** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**625.4**
H2O	2023	277.8	239.9	326.1	330.8	322.6	303.7	320.3	0.0	0.0	0.0	0.0	0.0	**6,789.3**
OIL	2023	168.6	88.2	102.4	96.1	79.6	72.9	109.4	0.0	0.0	0.0	0.0	0.0	**5,692.1**
DAY	2022	29.6	27.2	25.2	28.7	28.5	28.7	30.5	30.2	30.0	31.0	30.0	30.8	**414.9**
H2O	2022	417.2	242.4	189.1	326.3	270.6	359.9	412.1	272.1	305.1	359.6	256.0	168.5	**4,668.1**
OIL	2022	558.6	451.2	251.0	195.0	190.1	449.8	440.2	291.4	331.4	300.5	208.2	111.4	**4,974.9**

Licence **11586** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-04-003-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	30.7	26.3	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**603.9**
H2O	2023	6636.7	6200.7	7318.4	6641.0	7805.1	7631.5	7785.4	0.0	0.0	0.0	0.0	0.0	**109,707.3**
OIL	2023	381.8	304.5	315.7	255.5	278.7	260.6	186.9	0.0	0.0	0.0	0.0	0.0	**9,400.6**
DAY	2022	30.3	27.3	17.0	27.1	30.7	29.5	30.6	30.5	29.5	31.0	29.7	30.7	**396.2**
H2O	2022	1363.1	1715.6	2246.1	3940.4	4774.5	4909.9	5885.3	6394.8	6168.4	6539.7	6477.1	6676.4	**59,688.5**
OIL	2022	410.2	257.7	479.8	647.2	628.5	537.1	570.1	573.7	492.8	485.0	438.8	430.9	**7,416.9**

Licence **11587** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11587** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**560.6**
H2O	2023	639.4	519.7	480.3	404.1	427.6	281.2	290.6	0.0	0.0	0.0	0.0	0.0	**8,541.0**
OIL	2023	529.7	417.4	399.2	280.0	243.1	214.8	224.4	0.0	0.0	0.0	0.0	0.0	**6,778.5**
DAY	2022	30.0	27.0	30.3	25.1	29.0	23.4	30.0	30.8	7.8	25.8	28.9	30.9	**352.8**
H2O	2022	497.3	310.4	467.4	353.2	356.1	316.8	291.6	146.1	37.5	621.7	613.5	682.9	**5,498.1**
OIL	2022	503.7	363.2	448.9	317.3	304.6	194.9	296.1	227.9	46.0	256.0	508.7	573.9	**4,469.9**

Licence **11588** Well Name **Ewart Unit No. 9 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.12-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	30.8	29.5	30.8	30.0	30.7	0.0	0.0	0.0	0.0	0.0	**662.3**
H2O	2023	269.9	310.4	332.5	353.4	361.3	340.3	369.0	0.0	0.0	0.0	0.0	0.0	**6,571.0**
OIL	2023	181.1	114.3	132.0	125.7	176.7	166.8	141.8	0.0	0.0	0.0	0.0	0.0	**6,151.9**
DAY	2022	31.0	27.8	31.0	27.5	28.5	29.8	29.9	30.0	23.8	31.0	30.0	31.0	**451.8**
H2O	2022	463.1	221.0	250.7	186.9	187.7	330.8	359.0	325.1	317.3	236.2	140.6	157.2	**4,234.2**
OIL	2022	428.9	229.7	373.3	315.3	337.9	235.0	221.8	177.5	114.0	298.6	360.1	319.3	**5,113.5**

Licence **11589** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	30.6	19.0	14.8	24.5	17.4	21.0	11.9	0.0	0.0	0.0	0.0	0.0	**218.3**
H2O	2022	1098.4	652.6	442.9	727.1	572.6	696.1	433.8	0.0	0.0	0.0	0.0	0.0	**7,298.1**
OIL	2022	15.8	11.9	7.8	14.8	20.8	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**122.8**

Licence **11590** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	30.8	30.0	31.0	26.3	30.9	0.0	0.0	0.0	0.0	0.0	**657.8**
H2O	2023	2055.6	1893.6	1357.8	1122.8	1346.0	1163.1	1322.2	0.0	0.0	0.0	0.0	0.0	**36,970.8**
OIL	2023	78.0	68.9	175.8	182.5	308.5	153.5	164.3	0.0	0.0	0.0	0.0	0.0	**3,607.8**
DAY	2022	31.0	27.5	29.3	28.5	30.8	29.0	30.9	30.8	29.5	31.0	28.9	31.0	**450.8**
H2O	2022	2109.9	1434.7	1719.5	1796.0	1771.3	1425.8	1467.3	1849.8	2037.7	2148.9	2029.7	2138.3	**26,709.7**
OIL	2022	131.2	156.1	162.6	213.6	319.5	280.7	181.8	79.6	95.5	88.3	71.9	78.7	**2,476.3**

Licence **11591** Well Name **North Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**701.2**
H2O	2023	3232.2	2922.1	3211.4	3106.8	3207.9	3108.3	3213.8	0.0	0.0	0.0	0.0	0.0	**76,675.3**
OIL	2023	290.3	276.1	302.1	291.8	294.6	287.0	296.0	0.0	0.0	0.0	0.0	0.0	**14,023.4**
DAY	2022	30.7	27.8	30.8	28.8	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**489.3**
H2O	2022	3575.4	3217.0	3429.1	3009.3	3327.2	3400.0	3576.5	3689.6	3577.3	3567.5	3254.0	3295.1	**54,672.8**
OIL	2022	1060.9	802.3	729.2	634.7	550.7	455.7	417.5	367.8	358.7	342.0	305.2	300.1	**11,985.5**

Licence **11592** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	30.5	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**583.6**
H2O	2023	1279.3	1168.7	1420.8	1467.2	1445.7	1487.2	1321.1	0.0	0.0	0.0	0.0	0.0	**24,031.3**
OIL	2023	53.4	49.7	53.9	50.7	50.7	49.3	65.8	0.0	0.0	0.0	0.0	0.0	**1,191.2**

Manitoba Production
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Licence **11592** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	31.0	28.0	31.0	30.0	31.0	28.0	25.8	30.8	30.0	31.0	29.7	30.0	**373.0**
H2O	2022	1053.5	962.8	1181.3	1139.1	1036.0	1065.2	960.9	1207.8	1538.0	1290.1	1218.6	1238.9	**14,441.3**
OIL	2022	114.3	101.6	50.0	59.4	68.2	58.8	37.6	52.7	59.1	55.7	45.3	49.5	**817.7**

Licence **11593** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	30.5	16.0	22.0	0.0	0.0	0.0	0.0	0.0	**549.1**
H2O	2023	1267.7	1160.8	1275.5	1246.6	1228.9	670.8	902.8	0.0	0.0	0.0	0.0	0.0	**22,632.9**
OIL	2023	61.6	101.3	85.7	59.0	61.7	29.2	20.7	0.0	0.0	0.0	0.0	0.0	**1,947.6**
DAY	2022	27.7	28.0	30.0	23.8	31.0	30.0	26.0	31.0	24.5	31.0	29.5	31.0	**361.5**
H2O	2022	1213.5	1188.0	1295.7	1010.1	1165.4	1286.5	1046.9	1201.1	1163.8	1249.8	1164.2	1196.3	**14,879.8**
OIL	2022	112.4	130.9	156.1	134.1	179.1	170.5	144.5	137.4	89.7	77.0	58.2	92.2	**1,528.4**

Licence **11594** Well Name **Cromer Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.3	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.4**
H2O	2023	218.9	116.3	87.1	85.4	95.3	35.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.7**
OIL	2023	42.0	41.7	46.2	62.7	67.0	25.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,703.4**
DAY	2022	31.0	28.0	31.0	28.3	31.0	29.8	31.0	31.0	30.0	31.0	28.6	31.0	**425.7**
H2O	2022	188.1	188.3	269.4	262.5	280.0	239.3	192.5	193.4	183.3	158.7	184.7	226.8	**3,831.3**
OIL	2022	91.8	89.0	118.8	103.8	115.5	96.6	72.6	72.0	70.1	78.2	98.0	41.3	**1,418.4**

Licence **11595** Well Name **Cromer Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.6**
H2O	2023	154.1	83.8	83.1	96.8	100.4	19.1	0.0	0.0	0.0	0.0	0.0	0.0	**3,461.3**
OIL	2023	47.3	20.6	20.0	23.3	27.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.8**
DAY	2022	26.0	27.5	31.0	28.3	30.2	26.8	30.5	31.0	30.0	31.0	30.0	31.0	**412.4**
H2O	2022	178.6	193.7	210.3	327.4	391.7	103.0	106.3	122.3	124.5	128.0	119.5	118.8	**2,924.0**
OIL	2022	102.1	110.9	125.5	110.1	114.4	89.3	127.5	86.4	64.3	67.5	82.2	100.3	**1,377.4**

Licence **11596** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	30.0	31.0	28.2	30.5	0.0	0.0	0.0	0.0	0.0	**574.5**
H2O	2023	269.2	242.7	237.1	235.1	235.5	223.8	215.0	0.0	0.0	0.0	0.0	0.0	**4,983.8**
OIL	2023	152.2	141.9	154.3	144.6	147.2	132.0	139.1	0.0	0.0	0.0	0.0	0.0	**3,792.8**
DAY	2022	31.0	27.0	31.0	28.0	29.0	26.3	25.5	29.3	30.0	30.7	29.7	31.0	**365.2**
H2O	2022	240.4	233.3	271.3	252.2	241.6	249.7	244.6	274.6	332.8	269.5	254.3	268.7	**3,325.4**
OIL	2022	327.2	254.3	266.7	240.8	241.2	177.1	137.0	157.7	154.4	197.7	196.1	174.5	**2,781.5**

Licence **11597** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.9	28.0	31.0	30.0	30.3	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**608.4**
H2O	2023	312.1	384.3	311.8	266.7	272.4	218.1	203.0	0.0	0.0	0.0	0.0	0.0	**8,798.0**
OIL	2023	386.1	352.9	365.9	366.3	370.0	323.1	286.3	0.0	0.0	0.0	0.0	0.0	**8,881.2**

Manitoba Production
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Licence **11597** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	29.5	22.0	31.0	28.3	31.0	29.7	30.9	30.2	30.0	31.0	30.0	25.0	**406.4**
H2O	2022	451.4	244.2	513.4	472.2	628.1	507.1	501.3	534.7	530.1	417.0	412.0	347.9	**6,829.6**
OIL	2022	776.3	375.4	615.2	629.8	506.3	397.9	373.2	378.9	376.4	271.2	259.3	214.5	**6,430.6**

Licence **11598** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-04-001-25W1.02** Field Name **Waskada** Pool Name **Mission Canyon 3a F** Field Code **3** Pool Code **43F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.3**

UWI **102.11-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a F** Field Code **3** Pool Code **43F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	20.5	29.7	31.0	0.0	0.0	0.0	0.0	0.0	**616.8**
H2O	2023	1052.9	904.7	937.4	827.1	490.2	571.4	522.3	0.0	0.0	0.0	0.0	0.0	**14,142.8**
OIL	2023	370.3	342.4	378.1	324.5	263.3	380.2	377.5	0.0	0.0	0.0	0.0	0.0	**9,517.2**
DAY	2022	30.6	27.0	31.0	27.5	28.8	29.3	31.0	30.2	29.8	31.0	30.0	30.8	**416.2**
H2O	2022	442.9	499.0	520.4	410.7	752.8	665.6	689.0	672.9	749.8	886.6	762.6	1042.8	**8,836.8**
OIL	2022	688.4	490.6	510.2	336.6	321.1	496.3	589.1	461.6	410.8	488.0	445.4	366.7	**7,080.9**

Licence **11599** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**597.4**
H2O	2023	0.8	0.6	0.8	0.4	0.5	11.6	6.8	0.0	0.0	0.0	0.0	0.0	**269.3**
OIL	2023	69.8	61.4	74.2	30.6	25.5	9.4	20.7	0.0	0.0	0.0	0.0	0.0	**2,008.9**
DAY	2022	31.0	28.0	31.0	28.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**385.4**
H2O	2022	48.3	22.8	19.8	16.0	6.6	5.9	5.4	4.9	4.5	28.0	24.4	9.0	**247.8**
OIL	2022	274.1	180.2	155.8	144.4	130.5	111.1	102.2	93.5	85.5	56.0	55.6	69.0	**1,717.3**

Licence **11600** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-18-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	23.6	27.7	30.8	30.0	24.0	29.0	19.3	0.0	0.0	0.0	0.0	0.0	**545.9**
H2O	2023	65.2	82.7	90.7	81.3	78.0	72.7	215.2	0.0	0.0	0.0	0.0	0.0	**5,674.0**
OIL	2023	47.7	35.1	40.0	47.5	43.0	37.1	10.1	0.0	0.0	0.0	0.0	0.0	**1,928.4**
DAY	2022	30.4	18.8	29.8	29.3	26.3	29.7	24.8	30.2	29.5	28.2	29.7	19.7	**361.5**
H2O	2022	672.5	313.7	316.3	483.4	436.7	482.5	404.4	429.2	202.8	171.5	178.1	74.1	**4,988.2**
OIL	2022	194.4	78.9	80.2	112.3	143.2	134.3	52.8	70.1	76.5	69.3	71.9	41.3	**1,667.9**

Licence **11601** Well Name **Ewart Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.7	29.7	29.5	20.8	29.0	1.0	0.0	0.0	0.0	0.0	0.0	**578.1**
H2O	2023	725.9	785.6	947.6	1037.1	715.8	952.1	32.7	0.0	0.0	0.0	0.0	0.0	**8,828.8**
OIL	2023	353.1	234.7	142.3	18.9	13.2	19.4	0.7	0.0	0.0	0.0	0.0	0.0	**5,796.7**
DAY	2022	31.0	27.8	31.0	28.1	29.0	29.8	30.9	31.0	29.7	31.0	30.0	25.0	**409.4**
H2O	2022	243.2	176.9	175.6	164.0	209.7	200.4	263.7	401.7	315.2	281.3	286.3	251.4	**3,632.0**
OIL	2022	374.5	343.3	474.5	433.2	426.2	450.6	424.2	297.1	292.9	356.1	364.3	262.5	**5,014.4**

Licence **11602** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

Manitoba Production
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Licence **11602** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.5	30.0	31.0	30.0	29.6	0.0	0.0	0.0	0.0	0.0	**592.8**
H2O	2023	143.7	89.0	65.4	295.3	325.5	385.3	391.1	0.0	0.0	0.0	0.0	0.0	**4,568.2**
OIL	2023	485.3	481.2	375.8	221.8	207.6	83.3	87.6	0.0	0.0	0.0	0.0	0.0	**7,035.9**
DAY	2022	31.0	28.0	31.0	28.1	30.5	29.0	30.5	31.0	30.0	30.8	30.0	31.0	**382.7**
H2O	2022	333.7	248.6	260.1	264.9	285.9	225.5	184.4	229.6	100.6	90.4	126.7	146.8	**2,872.9**
OIL	2022	328.8	371.8	377.4	367.7	395.3	374.0	325.6	407.6	510.7	502.5	480.9	508.4	**5,093.3**

Licence **11603** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.01-22-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**480.1**
H2O	2023	869.9	854.7	1011.1	972.6	947.2	822.0	901.1	0.0	0.0	0.0	0.0	0.0	**14,759.8**
OIL	2023	77.2	46.6	44.1	51.0	46.9	83.8	92.1	0.0	0.0	0.0	0.0	0.0	**1,575.6**
DAY	2022	17.0	0.0	29.0	28.1	31.0	30.0	31.0	10.0	0.0	10.9	30.0	31.0	**269.0**
H2O	2022	410.4	0.0	1107.2	950.5	946.5	856.0	975.4	375.1	0.0	361.8	930.5	906.5	**8,381.2**
OIL	2022	6.3	0.0	86.6	197.9	257.8	228.8	140.3	15.2	0.0	31.3	79.0	76.4	**1,133.9**

Licence **11604** Well Name **Sinclair Unit No. 23 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.04-19-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**619.5**
H2O	2023	134.7	108.0	116.6	112.2	113.6	98.6	89.4	0.0	0.0	0.0	0.0	0.0	**3,103.7**
OIL	2023	99.0	86.9	95.9	105.1	106.9	98.5	92.3	0.0	0.0	0.0	0.0	0.0	**2,605.5**
DAY	2022	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	30.5	30.0	31.0	**409.5**
H2O	2022	216.0	95.1	114.6	107.6	119.7	117.5	115.7	123.9	110.8	112.5	120.2	136.9	**2,330.6**
OIL	2022	196.7	184.9	187.8	164.8	146.4	144.5	130.7	121.0	117.5	111.9	108.8	105.8	**1,920.9**

Licence **11605** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	27.6	30.8	30.0	25.2	30.0	18.9	0.0	0.0	0.0	0.0	0.0	**564.7**
H2O	2023	20.6	16.4	36.4	50.1	174.3	1250.8	1032.3	0.0	0.0	0.0	0.0	0.0	**7,775.9**
OIL	2023	346.5	291.7	300.3	289.4	159.1	0.6	0.2	0.0	0.0	0.0	0.0	0.0	**5,920.1**
DAY	2022	31.0	13.0	28.0	28.6	28.5	27.3	31.0	26.0	29.9	31.0	30.0	31.0	**372.3**
H2O	2022	2012.6	839.4	365.9	114.8	107.6	47.2	50.3	36.9	54.6	33.1	23.2	18.6	**5,195.0**
OIL	2022	24.4	11.4	450.4	579.6	565.2	481.8	309.8	448.5	442.7	442.6	389.9	364.3	**4,532.3**

Licence **11606** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	23.5	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**330.1**
H2O	2023	0.0	0.0	854.3	1257.7	1217.2	1343.9	1400.3	0.0	0.0	0.0	0.0	0.0	**12,325.4**
OIL	2023	0.0	0.0	0.7	1.2	1.1	1.3	1.2	0.0	0.0	0.0	0.0	0.0	**660.6**
DAY	2022	31.0	28.0	31.0	11.7	0.0	1.7	22.4	20.0	0.0	0.0	0.0	0.0	**184.8**
H2O	2022	1057.8	958.7	1052.3	423.3	0.0	67.3	883.6	738.9	0.0	0.0	0.0	0.0	**6,252.0**
OIL	2022	174.8	162.0	148.7	31.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	**655.1**

Licence **11607** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11607** Well Name **Daly Unit No. 13 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-36-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.1	30.6	29.7	30.3	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**604.2**
H2O	2023	24.2	20.1	22.2	20.1	19.4	19.9	19.0	0.0	0.0	0.0	0.0	0.0	**1,636.8**
OIL	2023	406.7	353.4	374.0	339.2	323.9	370.3	342.5	0.0	0.0	0.0	0.0	0.0	**10,045.7**
DAY	2022	31.0	28.0	31.0	26.7	31.0	30.0	31.0	26.8	29.9	31.0	29.1	31.0	**395.5**
H2O	2022	241.2	158.9	148.6	121.1	69.4	67.0	70.4	47.7	38.9	38.0	24.7	25.0	**1,491.9**
OIL	2022	801.3	771.3	818.8	641.1	461.4	446.0	562.7	473.5	511.1	489.5	414.0	485.1	**7,535.7**

Licence **11608** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-13-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	27.7	30.7	22.8	30.7	29.2	29.7	0.0	0.0	0.0	0.0	0.0	**544.9**
H2O	2023	532.2	466.1	397.5	433.4	562.6	450.3	416.3	0.0	0.0	0.0	0.0	0.0	**10,599.9**
OIL	2023	643.8	704.3	1024.1	470.7	449.3	385.6	402.4	0.0	0.0	0.0	0.0	0.0	**8,485.5**
DAY	2022	28.8	22.4	20.0	22.3	22.3	28.7	28.5	30.7	17.5	28.8	22.2	30.5	**344.3**
H2O	2022	739.1	592.1	378.9	452.3	605.0	569.8	578.4	567.3	271.8	507.3	431.5	537.3	**7,341.5**
OIL	2022	384.9	225.7	150.9	161.0	236.9	188.1	176.0	192.3	53.9	737.5	515.3	709.3	**4,405.3**

Licence **11609** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.04-19-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.1	26.7	30.0	29.8	30.3	30.0	30.4	0.0	0.0	0.0	0.0	0.0	**495.7**
H2O	2023	24.3	22.3	27.4	25.2	25.7	24.4	23.6	0.0	0.0	0.0	0.0	0.0	**1,163.7**
OIL	2023	144.2	127.0	156.1	140.7	144.0	136.4	117.9	0.0	0.0	0.0	0.0	0.0	**3,912.6**
DAY	2022	0.0	2.0	25.2	27.2	30.8	26.1	26.5	30.1	30.0	30.5	29.0	31.0	**288.4**
H2O	2022	0.0	54.9	401.5	154.6	72.4	65.2	77.2	50.5	39.8	34.5	24.4	15.8	**990.8**
OIL	2022	0.0	43.3	643.7	457.6	382.2	345.2	266.9	237.1	200.2	158.6	120.1	91.4	**2,946.3**

Licence **11610** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	29.9	30.0	30.8	28.0	30.9	0.0	0.0	0.0	0.0	0.0	**605.4**
H2O	2023	81.7	80.9	89.2	82.2	90.6	82.0	96.4	0.0	0.0	0.0	0.0	0.0	**3,335.1**
OIL	2023	51.5	45.3	47.3	47.4	40.0	30.7	26.7	0.0	0.0	0.0	0.0	0.0	**1,606.5**
DAY	2022	31.0	28.0	31.0	28.0	31.0	30.0	30.9	31.0	30.0	30.6	29.8	31.0	**397.8**
H2O	2022	378.5	226.5	198.4	183.9	180.2	150.3	144.3	140.7	112.6	99.9	92.5	93.7	**2,732.1**
OIL	2022	239.8	125.8	119.9	74.2	78.0	74.7	64.8	58.0	61.1	61.4	57.7	62.0	**1,317.6**

Licence **11611** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.09-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.3	27.0	30.4	0.0	0.0	0.0	0.0	0.0	**584.1**
H2O	2023	64.2	66.7	74.5	75.3	72.4	55.5	60.3	0.0	0.0	0.0	0.0	0.0	**4,122.4**
OIL	2023	158.2	131.3	149.4	118.0	100.0	88.6	102.0	0.0	0.0	0.0	0.0	0.0	**1,961.5**
DAY	2022	30.9	28.0	30.8	24.7	27.0	30.0	30.5	30.7	29.0	31.0	30.0	26.0	**377.4**
H2O	2022	576.5	514.9	497.9	280.5	283.9	277.8	221.0	214.0	83.0	59.0	64.7	50.9	**3,653.5**
OIL	2022	47.5	48.1	50.6	32.2	33.2	41.1	61.1	83.9	223.4	177.4	152.0	124.1	**1,114.0**

Licence **11612** Well Name **Sinclair Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11612** Well Name **Sinclair Unit No. 8 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-28-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	26.0	25.0	30.5	0.0	0.0	0.0	0.0	0.0	**567.3**
H2O	2023	142.0	145.5	171.9	160.9	126.3	88.9	105.6	0.0	0.0	0.0	0.0	0.0	**2,993.6**
OIL	2023	132.6	102.1	102.2	108.9	92.9	97.9	140.9	0.0	0.0	0.0	0.0	0.0	**3,632.4**
DAY	2022	22.0	28.0	31.0	28.3	30.0	30.0	29.3	31.0	30.0	30.8	30.0	31.0	**366.4**
H2O	2022	211.7	106.3	86.5	100.7	126.4	189.3	215.5	204.1	177.8	159.5	125.3	146.2	**2,052.5**
OIL	2022	247.3	388.4	424.3	338.6	329.2	187.4	141.4	150.8	128.0	128.7	156.5	149.3	**2,854.9**

Licence **11613** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.01-31-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.3	29.5	30.4	0.0	0.0	0.0	0.0	0.0	**594.4**
H2O	2023	34.0	35.9	33.6	36.3	26.2	16.6	15.9	0.0	0.0	0.0	0.0	0.0	**2,203.7**
OIL	2023	187.2	139.0	154.1	182.8	171.9	147.8	144.9	0.0	0.0	0.0	0.0	0.0	**4,588.1**
DAY	2022	30.8	28.0	30.8	27.9	25.7	30.0	29.7	30.7	30.0	31.0	30.0	30.8	**385.2**
H2O	2022	482.4	169.4	161.0	141.6	134.0	73.1	73.8	87.5	57.6	50.1	41.9	35.3	**2,005.2**
OIL	2022	239.4	384.7	381.0	277.2	244.3	313.2	299.9	286.6	220.7	237.9	202.2	188.8	**3,460.4**

Licence **11614** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-15-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.3	26.6	30.8	29.8	30.3	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**539.4**
H2O	2023	1524.0	1455.9	1775.3	1794.6	1662.9	1515.6	1748.0	0.0	0.0	0.0	0.0	0.0	**25,995.3**
OIL	2023	0.0	0.0	4.4	4.4	32.4	59.2	46.6	0.0	0.0	0.0	0.0	0.0	**4,258.7**
DAY	2022	31.0	28.0	29.0	25.8	30.8	30.0	25.8	30.3	30.0	26.0	2.0	30.0	**333.7**
H2O	2022	1263.8	1044.5	1112.2	1121.5	1342.9	1043.2	1088.6	1266.6	1516.9	1491.1	114.0	1706.6	**14,519.0**
OIL	2022	651.6	513.9	626.4	485.9	487.9	235.9	336.8	430.3	64.2	0.0	0.0	0.0	**4,111.7**

Licence **11615** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	17.0	0.0	0.0	0.0	0.0	0.0	**499.1**
H2O	2023	310.0	249.3	266.3	261.2	232.2	236.1	128.1	0.0	0.0	0.0	0.0	0.0	**7,709.4**
OIL	2023	126.3	107.8	102.4	86.6	85.5	87.0	47.5	0.0	0.0	0.0	0.0	0.0	**3,121.0**
DAY	2022	0.0	0.0	28.8	28.8	31.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**302.1**
H2O	2022	0.0	0.0	1146.6	1211.3	784.1	539.1	465.8	426.3	388.6	369.4	374.3	320.7	**6,026.2**
OIL	2022	0.0	0.0	298.3	298.8	415.1	344.7	291.7	218.1	147.6	139.0	156.5	168.1	**2,477.9**

Licence **11616** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-20-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.0	18.9	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**498.0**
H2O	2023	322.6	646.9	1313.4	1320.0	1263.0	1129.9	979.8	0.0	0.0	0.0	0.0	0.0	**14,325.3**
OIL	2023	94.2	209.3	405.2	387.4	343.0	289.8	294.2	0.0	0.0	0.0	0.0	0.0	**3,866.4**
DAY	2022	0.0	0.0	28.8	28.8	31.0	29.1	31.0	31.0	30.0	31.0	30.0	30.0	**300.7**
H2O	2022	0.0	0.0	1316.5	1183.1	999.9	821.5	653.1	612.6	415.7	421.8	489.3	436.2	**7,349.7**
OIL	2022	0.0	0.0	221.1	290.5	347.7	271.9	190.3	151.6	102.9	104.0	92.5	70.8	**1,843.3**

Licence **11617** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11617** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.6	30.8	30.0	31.0	25.7	30.9	0.0	0.0	0.0	0.0	0.0	**556.0**
H2O	2023	332.5	284.9	281.8	271.5	276.6	245.9	314.7	0.0	0.0	0.0	0.0	0.0	**9,124.4**
OIL	2023	219.0	212.8	247.8	239.0	254.0	249.5	243.7	0.0	0.0	0.0	0.0	0.0	**4,915.6**
DAY	2022	30.5	18.7	31.0	19.5	30.8	30.0	30.9	30.8	26.0	31.0	30.0	31.0	**349.7**
H2O	2022	591.3	435.0	507.2	494.3	843.2	756.4	621.8	686.0	582.0	643.7	467.6	368.0	**7,116.5**
OIL	2022	353.8	129.5	182.8	166.3	252.1	283.8	332.7	329.2	289.1	297.1	231.8	208.1	**3,249.8**

Licence **11618** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.6	29.8	22.0	29.0	25.7	30.9	0.0	0.0	0.0	0.0	0.0	**557.0**
H2O	2023	698.9	620.4	575.3	421.1	553.9	415.2	488.8	0.0	0.0	0.0	0.0	0.0	**11,098.1**
OIL	2023	347.5	269.5	313.0	231.2	344.0	215.3	178.2	0.0	0.0	0.0	0.0	0.0	**5,921.4**
DAY	2022	30.5	18.7	30.0	28.5	30.8	30.0	30.9	30.8	30.0	31.0	30.0	31.0	**361.7**
H2O	2022	621.1	369.6	543.4	437.7	526.7	561.8	552.8	713.4	748.1	745.1	664.0	662.4	**7,324.5**
OIL	2022	191.0	147.5	232.8	292.3	366.9	404.7	340.3	367.8	347.7	376.3	423.3	438.3	**4,022.7**

Licence **11619** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.6	30.8	30.0	31.0	26.0	30.9	0.0	0.0	0.0	0.0	0.0	**568.9**
H2O	2023	91.8	128.1	152.9	159.2	173.8	135.1	146.0	0.0	0.0	0.0	0.0	0.0	**3,690.1**
OIL	2023	115.6	135.3	176.6	179.2	172.0	183.2	171.1	0.0	0.0	0.0	0.0	0.0	**5,532.6**
DAY	2022	30.5	18.7	31.0	28.5	30.8	30.0	30.5	30.8	30.0	31.0	30.0	31.0	**362.3**
H2O	2022	375.1	206.5	288.2	173.5	176.8	174.8	231.0	228.6	214.4	182.9	175.1	156.0	**2,703.2**
OIL	2022	538.1	340.6	484.4	386.3	403.4	324.7	400.8	331.3	312.3	307.8	221.8	176.7	**4,399.6**

Licence **11620** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	27.5	21.6	23.1	22.7	30.5	0.0	0.0	0.0	0.0	0.0	**501.2**
H2O	2023	1204.1	1032.3	663.7	432.9	660.0	600.0	740.9	0.0	0.0	0.0	0.0	0.0	**17,488.5**
OIL	2023	51.5	66.4	117.9	106.1	76.7	57.1	77.7	0.0	0.0	0.0	0.0	0.0	**5,009.5**
DAY	2022	24.0	17.0	29.7	27.4	29.0	25.2	29.3	29.8	30.0	31.0	23.7	13.0	**317.2**
H2O	2022	773.2	531.5	889.4	850.0	992.5	784.0	870.0	1053.0	1600.6	1601.4	1291.1	649.4	**12,154.6**
OIL	2022	114.8	257.9	676.4	786.6	816.7	560.2	657.5	335.5	69.7	72.0	64.7	25.1	**4,456.1**

Licence **11621** Well Name **North Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**606.1**
H2O	2023	4353.2	3978.5	4392.0	4235.9	4368.4	4247.6	4403.6	0.0	0.0	0.0	0.0	0.0	**76,278.3**
OIL	2023	396.1	351.8	386.6	393.2	402.2	376.8	389.7	0.0	0.0	0.0	0.0	0.0	**10,119.0**
DAY	2022	30.8	27.8	30.7	28.8	31.0	30.0	30.0	26.3	29.0	31.0	29.8	31.0	**394.1**
H2O	2022	3753.4	3374.8	3461.6	3178.0	3433.0	3183.5	3152.5	3083.4	3231.7	3984.3	4001.9	4311.1	**46,299.1**
OIL	2022	755.3	747.8	694.2	544.7	566.3	493.1	470.3	484.2	389.0	503.9	453.8	426.1	**7,422.6**

Licence **11622** Well Name **North Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11622** Well Name **North Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**604.7**
H2O	2023	2403.3	2097.7	2302.5	2242.2	2310.5	2238.6	2320.9	0.0	0.0	0.0	0.0	0.0	**43,163.6**
OIL	2023	287.1	263.7	288.1	280.6	289.7	282.3	291.9	0.0	0.0	0.0	0.0	0.0	**7,400.3**
DAY	2022	28.5	28.0	31.0	29.9	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**392.7**
H2O	2022	1516.1	1688.9	1866.1	2184.0	2352.0	2280.2	2303.2	2309.2	2274.0	2300.6	2241.3	2412.7	**27,247.9**
OIL	2022	538.5	506.7	482.3	398.6	399.9	381.8	374.3	366.7	368.8	366.4	314.6	292.2	**5,416.9**

Licence **11623** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-06-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**517.6**
H2O	2023	425.6	295.1	348.3	439.9	498.5	432.4	411.5	0.0	0.0	0.0	0.0	0.0	**7,514.2**
OIL	2023	284.3	133.1	157.1	100.0	78.1	118.0	162.0	0.0	0.0	0.0	0.0	0.0	**4,347.6**
DAY	2022	0.0	15.0	31.0	27.6	28.6	29.8	28.8	26.9	29.5	30.8	30.0	30.4	**308.4**
H2O	2022	0.0	354.3	456.7	346.6	491.2	548.4	413.9	384.8	397.3	414.8	412.6	442.3	**4,662.9**
OIL	2022	0.0	203.6	461.8	319.7	307.7	315.6	297.7	275.2	266.0	275.6	281.9	310.2	**3,315.0**

Licence **11624** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-07-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	29.3	21.8	31.0	0.0	0.0	0.0	0.0	0.0	**489.6**
H2O	2023	2160.8	1829.5	1921.3	1973.2	2241.3	1729.3	2272.1	0.0	0.0	0.0	0.0	0.0	**32,541.8**
OIL	2023	88.6	76.0	57.5	57.3	52.8	35.5	43.4	0.0	0.0	0.0	0.0	0.0	**1,345.6**
DAY	2022	0.0	0.0	29.9	28.4	31.0	28.0	20.8	28.0	30.0	31.0	30.0	31.0	**288.1**
H2O	2022	0.0	0.0	1701.7	1901.8	2089.4	1896.4	1309.7	1758.2	1779.0	2045.0	1905.7	2027.4	**18,414.3**
OIL	2022	0.0	0.0	165.4	110.0	77.6	59.4	133.0	67.4	64.9	93.5	91.2	72.1	**934.5**

Licence **11625** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-20-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	30.1	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**580.1**
H2O	2023	6.8	6.3	8.9	10.2	8.7	9.4	9.8	0.0	0.0	0.0	0.0	0.0	**503.2**
OIL	2023	144.2	109.1	136.0	142.1	147.7	171.4	179.4	0.0	0.0	0.0	0.0	0.0	**4,581.5**
DAY	2022	30.5	27.8	30.8	26.9	30.6	30.0	30.8	30.2	30.0	31.0	30.0	30.6	**370.6**
H2O	2022	122.8	36.3	22.4	12.8	13.1	11.6	16.5	12.0	47.9	50.7	21.6	8.8	**443.1**
OIL	2022	349.3	357.3	306.4	235.2	255.6	235.3	224.8	175.8	429.7	445.9	269.5	166.5	**3,551.6**

Licence **11626** Well Name **Riflemen Daly Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.16-31-009-27W1.03** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.0	3.0	4.0	0.5	8.0	4.0	5.0	0.0	0.0	0.0	0.0	0.0	**179.0**
H2O	2023	0.6	0.6	0.6	0.1	1.0	0.4	0.6	0.0	0.0	0.0	0.0	0.0	**44.2**
OIL	2023	1.1	1.1	1.1	0.0	1.7	0.7	1.2	0.0	0.0	0.0	0.0	0.0	**32.4**
DAY	2022	2.0	12.8	3.5	0.0	5.5	7.0	12.2	15.5	17.0	15.5	10.0	9.0	**141.5**
H2O	2022	0.8	2.1	0.4	0.0	1.6	1.4	4.1	4.2	0.7	0.6	0.7	0.8	**40.3**
OIL	2022	1.2	3.1	0.7	0.0	2.4	2.1	1.9	1.9	0.0	2.2	1.2	1.6	**25.5**

Licence **11627** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11627** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-28-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	27.0	0.0	14.0	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**436.0**
H2O	2023	92.3	70.4	60.7	0.0	40.8	42.4	38.1	0.0	0.0	0.0	0.0	0.0	**1,398.3**
OIL	2023	88.7	67.6	58.3	0.0	46.2	47.7	42.8	0.0	0.0	0.0	0.0	0.0	**2,714.3**
DAY	2022	0.0	0.0	21.0	28.0	29.0	28.0	28.0	24.0	30.0	31.0	29.0	31.0	**279.0**
H2O	2022	0.0	0.0	210.8	115.6	122.5	87.4	47.3	117.9	96.2	51.6	90.6	113.7	**1,053.6**
OIL	2022	0.0	0.0	392.7	430.5	286.0	248.6	109.4	232.5	186.7	205.9	164.4	106.3	**2,363.0**

Licence **11628** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-18-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**575.6**
H2O	2023	354.5	220.2	315.5	293.4	210.6	177.4	127.6	0.0	0.0	0.0	0.0	0.0	**7,442.3**
OIL	2023	118.9	76.0	96.9	107.1	102.3	91.4	93.3	0.0	0.0	0.0	0.0	0.0	**2,563.9**
DAY	2022	31.0	27.9	30.9	28.4	31.0	30.0	26.0	31.0	30.0	31.0	27.5	31.0	**364.6**
H2O	2022	910.5	815.5	712.7	429.9	437.6	407.1	325.4	322.9	242.7	253.7	216.6	329.5	**5,743.1**
OIL	2022	224.7	259.8	202.0	151.7	160.9	117.2	67.4	119.7	150.7	158.3	141.5	124.1	**1,878.0**

Licence **11629** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **107.08-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	25.1	28.3	29.5	23.6	30.9	0.0	0.0	0.0	0.0	0.0	**502.6**
H2O	2023	1145.0	981.8	946.0	1084.9	1112.3	1115.7	1495.8	0.0	0.0	0.0	0.0	0.0	**16,743.6**
OIL	2023	322.9	239.1	230.5	256.6	266.1	324.4	471.3	0.0	0.0	0.0	0.0	0.0	**6,174.4**
DAY	2022	0.0	12.8	30.5	27.8	29.8	27.1	27.8	30.7	30.0	31.0	30.0	30.7	**308.2**
H2O	2022	0.0	112.0	513.0	658.9	762.9	756.9	717.0	797.5	1078.1	1289.9	1085.5	1090.4	**8,862.1**
OIL	2022	0.0	373.9	630.7	438.3	399.0	318.1	369.0	386.9	240.9	245.6	323.4	337.7	**4,063.5**

Licence **11630** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.9	30.6	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**519.2**
H2O	2023	56.2	33.0	41.6	41.5	42.5	38.6	32.4	0.0	0.0	0.0	0.0	0.0	**1,077.6**
OIL	2023	131.6	87.0	97.6	92.7	96.1	85.1	80.1	0.0	0.0	0.0	0.0	0.0	**2,917.5**
DAY	2022	0.0	12.0	31.0	27.8	30.4	29.8	26.8	30.8	30.0	31.0	30.0	30.4	**310.0**
H2O	2022	0.0	136.7	104.8	71.0	56.0	36.2	39.6	72.1	92.5	65.0	58.2	59.7	**791.8**
OIL	2022	0.0	293.8	363.4	293.2	247.6	163.4	132.3	167.9	167.6	142.8	137.8	137.5	**2,247.3**

Licence **11631** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.3	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**506.4**
H2O	2023	441.2	373.8	548.5	487.7	587.8	649.1	655.8	0.0	0.0	0.0	0.0	0.0	**8,510.7**
OIL	2023	211.3	185.4	122.5	133.4	138.1	94.9	71.5	0.0	0.0	0.0	0.0	0.0	**5,279.5**
DAY	2022	0.0	0.0	24.6	28.4	30.5	30.0	31.0	30.5	29.7	31.0	30.0	31.0	**296.7**
H2O	2022	0.0	0.0	622.8	602.5	636.2	432.3	418.8	492.5	410.9	312.8	393.2	444.8	**4,766.8**
OIL	2022	0.0	0.0	551.5	608.6	427.8	431.6	453.8	501.8	399.9	457.8	274.2	215.4	**4,322.4**

Licence **11632** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11632** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	26.7	26.8	29.8	28.0	29.3	30.9	0.0	0.0	0.0	0.0	0.0	**482.8**
H2O	2023	407.1	439.0	439.7	564.6	494.6	817.3	1046.5	0.0	0.0	0.0	0.0	0.0	**9,688.5**
OIL	2023	164.4	195.7	196.1	193.2	217.5	214.6	256.8	0.0	0.0	0.0	0.0	0.0	**5,624.6**
DAY	2022	0.0	0.0	17.7	24.5	28.6	29.8	30.1	30.8	29.3	30.5	29.0	31.0	**281.3**
H2O	2022	0.0	0.0	535.0	607.3	686.5	543.8	542.4	560.5	499.9	557.7	523.7	422.9	**5,479.7**
OIL	2022	0.0	0.0	438.4	573.4	639.3	549.6	512.4	482.5	324.1	258.6	246.4	161.6	**4,186.3**

Licence **11633** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	12.6	19.0	29.7	30.0	31.0	24.9	31.0	0.0	0.0	0.0	0.0	0.0	**465.9**
H2O	2023	136.0	352.5	588.2	506.5	491.9	359.2	434.5	0.0	0.0	0.0	0.0	0.0	**8,302.5**
OIL	2023	21.2	3.1	6.6	9.6	8.5	8.0	6.6	0.0	0.0	0.0	0.0	0.0	**740.4**
DAY	2022	0.0	0.0	20.0	29.7	29.5	29.5	29.5	29.0	29.5	30.5	30.0	30.5	**287.7**
H2O	2022	0.0	0.0	569.6	848.9	669.6	318.4	491.2	561.2	478.1	403.2	487.0	606.5	**5,433.7**
OIL	2022	0.0	0.0	81.4	116.6	68.5	58.1	43.0	31.8	60.1	93.7	66.0	57.6	**676.8**

Licence **11635** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**358.0**
H2O	2023	111.6	91.8	90.2	58.3	65.3	71.0	58.0	0.0	0.0	0.0	0.0	0.0	**1,211.4**
OIL	2023	345.4	275.2	271.4	174.7	195.7	202.0	165.1	0.0	0.0	0.0	0.0	0.0	**4,463.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	**146.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.2	142.3	158.1	113.3	109.3	**665.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	526.8	746.9	632.3	502.3	425.8	**2,834.1**

Licence **11636** Well Name **Sundog Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-07-009-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**396.0**
GAS	2023	1.6	0.9	1.0	0.8	0.7	0.7	0.7	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2023	66.8	22.3	45.3	21.4	18.5	16.8	18.2	0.0	0.0	0.0	0.0	0.0	**1,270.9**
OIL	2023	164.1	73.7	101.7	85.1	70.8	66.2	63.2	0.0	0.0	0.0	0.0	0.0	**1,964.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**184.0**
GAS	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**1.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	549.3	102.9	61.4	218.6	70.4	59.0	**1,061.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	273.5	432.9	278.3	127.8	99.8	127.3	**1,339.6**

Licence **11637** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.8	29.0	30.0	27.7	30.9	0.0	0.0	0.0	0.0	0.0	**510.9**
H2O	2023	111.5	110.4	113.0	77.1	78.7	115.5	68.5	0.0	0.0	0.0	0.0	0.0	**3,376.6**
OIL	2023	87.4	59.6	69.5	80.3	82.9	99.8	59.2	0.0	0.0	0.0	0.0	0.0	**2,480.0**
DAY	2022	0.0	9.8	30.5	28.5	30.5	25.2	30.0	30.3	29.5	31.0	28.2	30.5	**304.0**
H2O	2022	0.0	294.3	594.8	394.3	333.1	172.5	222.8	201.1	156.2	128.3	106.0	98.5	**2,701.9**
OIL	2022	0.0	130.0	376.5	294.9	241.5	142.1	146.3	119.4	153.5	125.9	107.6	103.6	**1,941.3**

Licence **11638** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2022 To 2023

Licence **11638** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	20.5	30.8	29.8	31.0	29.4	30.2	0.0	0.0	0.0	0.0	0.0	**475.2**
H2O	2023	77.2	49.9	72.5	71.2	73.0	69.5	74.8	0.0	0.0	0.0	0.0	0.0	**1,797.4**
OIL	2023	168.3	103.8	148.8	142.0	111.0	105.7	106.5	0.0	0.0	0.0	0.0	0.0	**3,220.1**
DAY	2022	0.0	0.0	2.0	28.5	30.4	29.8	30.8	30.8	30.0	29.4	30.0	30.8	**272.5**
H2O	2022	0.0	0.0	45.5	318.1	150.8	169.0	185.3	117.5	88.4	81.0	76.6	77.1	**1,309.3**
OIL	2022	0.0	0.0	16.9	458.4	314.1	303.1	304.4	235.1	197.6	176.8	161.7	165.9	**2,334.0**

Licence **11639** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
H2O	2023	1821.6	581.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,729.7**
OIL	2023	25.7	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.2**
DAY	2022	0.0	0.0	18.0	23.9	30.4	28.3	3.0	26.8	0.2	0.0	30.0	31.0	**191.6**
H2O	2022	0.0	0.0	876.8	1436.7	1925.3	1691.8	172.1	1592.4	10.1	0.0	1798.9	1822.3	**11,326.4**
OIL	2022	0.0	0.0	70.7	65.3	88.8	53.1	3.5	16.7	0.1	0.0	27.5	37.9	**363.6**

Licence **11640** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.2	30.6	29.8	30.0	0.0	0.0	0.0	0.0	0.0	**488.9**
H2O	2023	557.6	491.7	463.2	451.1	516.9	478.9	487.6	0.0	0.0	0.0	0.0	0.0	**8,663.2**
OIL	2023	290.3	201.1	172.0	143.4	94.1	100.7	112.8	0.0	0.0	0.0	0.0	0.0	**3,149.7**
DAY	2022	0.0	0.0	29.4	27.1	27.4	27.5	30.5	30.0	29.3	30.8	30.0	17.6	**279.6**
H2O	2022	0.0	0.0	644.0	423.6	373.4	486.2	589.1	607.1	565.5	608.3	579.7	339.3	**5,216.2**
OIL	2022	0.0	0.0	242.0	223.4	188.6	141.0	142.2	135.3	252.4	281.0	271.7	157.7	**2,035.3**

Licence **11643** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	25.6	28.8	30.2	0.0	0.0	0.0	0.0	0.0	**500.4**
H2O	2023	8.7	8.1	9.6	12.5	11.1	13.6	8.6	0.0	0.0	0.0	0.0	0.0	**601.7**
OIL	2023	175.9	135.9	164.1	211.1	190.2	304.0	157.2	0.0	0.0	0.0	0.0	0.0	**5,041.3**
DAY	2022	0.0	0.0	28.7	27.1	28.1	29.8	30.6	30.7	30.0	31.0	30.0	30.8	**296.8**
H2O	2022	0.0	0.0	253.1	137.4	28.4	19.5	18.9	21.8	15.6	15.3	9.8	9.7	**529.5**
OIL	2022	0.0	0.0	627.3	568.6	440.9	398.1	352.0	374.9	294.0	283.0	183.2	180.9	**3,702.9**

Licence **11644** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.4	25.4	30.8	29.8	31.0	29.9	30.9	0.0	0.0	0.0	0.0	0.0	**510.1**
H2O	2023	567.7	539.1	457.0	360.7	449.0	435.9	472.4	0.0	0.0	0.0	0.0	0.0	**7,829.3**
OIL	2023	115.0	104.8	128.5	123.6	92.0	88.9	90.2	0.0	0.0	0.0	0.0	0.0	**3,201.2**
DAY	2022	0.0	5.0	31.0	28.5	30.8	30.0	30.8	28.8	29.0	31.0	30.0	31.0	**305.9**
H2O	2022	0.0	120.4	645.4	399.9	426.5	374.7	402.5	339.1	286.9	380.9	542.9	628.3	**4,547.5**
OIL	2022	0.0	133.0	637.0	409.7	294.1	206.9	150.9	132.7	146.5	136.4	91.6	119.4	**2,458.2**

Licence **11645** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11645** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.0	28.0	30.8	29.2	30.1	26.3	25.2	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2023	17.6	37.8	34.1	26.1	29.6	27.1	21.0	0.0	0.0	0.0	0.0	0.0	**1,032.8**
OIL	2023	171.3	305.6	366.9	439.3	505.2	523.2	386.5	0.0	0.0	0.0	0.0	0.0	**5,442.6**
DAY	2022	0.0	1.0	30.5	27.5	30.1	29.8	30.6	30.7	30.0	31.0	30.0	20.0	**291.2**
H2O	2022	0.0	10.7	311.1	253.7	80.6	41.0	33.2	30.2	24.9	22.9	18.7	12.5	**839.5**
OIL	2022	0.0	0.0	627.8	581.5	359.3	250.2	185.8	156.3	141.5	164.0	167.2	111.0	**2,744.6**

Licence **11646** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.9	29.2	25.1	28.8	30.2	0.0	0.0	0.0	0.0	0.0	**497.5**
H2O	2023	10.3	9.2	10.3	12.6	9.8	13.3	3.8	0.0	0.0	0.0	0.0	0.0	**499.6**
OIL	2023	212.5	159.1	180.7	213.7	170.1	297.5	113.2	0.0	0.0	0.0	0.0	0.0	**5,364.8**
DAY	2022	0.0	0.0	26.7	27.4	28.3	29.8	30.6	30.7	30.0	31.0	30.0	30.8	**295.3**
H2O	2022	0.0	0.0	185.0	105.0	24.1	20.7	23.4	22.5	13.8	13.2	11.0	11.6	**430.3**
OIL	2022	0.0	0.0	700.9	660.6	471.1	423.3	439.9	385.9	261.7	248.5	209.3	216.8	**4,018.0**

Licence **11647** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.1	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**484.9**
H2O	2023	18.3	11.4	11.7	9.6	9.6	9.4	9.1	0.0	0.0	0.0	0.0	0.0	**830.0**
OIL	2023	90.0	86.3	94.5	80.7	76.9	71.5	77.7	0.0	0.0	0.0	0.0	0.0	**1,843.2**
DAY	2022	0.0	0.0	9.0	28.4	31.0	29.0	25.0	31.0	29.5	31.0	29.5	31.0	**274.4**
H2O	2022	0.0	0.0	109.0	77.4	66.6	43.6	175.2	129.8	47.1	40.2	28.6	33.4	**750.9**
OIL	2022	0.0	0.0	72.3	124.8	96.9	64.3	221.2	199.6	121.8	109.3	102.0	153.4	**1,265.6**

Licence **11648** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	25.9	0.0	0.0	0.0	0.0	0.0	**404.0**
H2O	2023	87.6	65.1	42.0	30.9	30.0	24.1	20.0	0.0	0.0	0.0	0.0	0.0	**6,297.0**
OIL	2023	206.5	148.3	126.7	143.1	152.8	131.7	109.9	0.0	0.0	0.0	0.0	0.0	**1,467.5**
DAY	2022	0.0	0.0	20.7	19.3	30.6	25.8	30.8	19.3	0.0	0.0	21.0	30.8	**198.3**
H2O	2022	0.0	0.0	458.2	496.3	946.4	1235.8	1222.8	694.0	0.0	0.0	594.4	349.4	**5,997.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	11.3	8.3	0.0	0.0	110.6	318.3	**448.5**

Licence **11649** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**492.6**
H2O	2023	14.5	11.1	11.1	10.0	9.7	6.5	11.6	0.0	0.0	0.0	0.0	0.0	**380.2**
OIL	2023	247.6	181.9	172.8	175.6	166.6	115.0	151.1	0.0	0.0	0.0	0.0	0.0	**5,253.3**
DAY	2022	0.0	0.0	14.8	27.9	30.3	29.8	30.8	27.3	29.5	30.8	29.7	31.0	**281.9**
H2O	2022	0.0	0.0	61.7	73.7	27.4	21.7	22.3	15.6	20.7	28.2	21.8	12.6	**305.7**
OIL	2022	0.0	0.0	376.0	659.7	467.8	383.5	393.8	294.3	382.6	492.3	374.4	218.3	**4,042.7**

Licence **11650** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11650** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.01-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.0	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**494.2**
H2O	2023	20.1	14.9	17.2	14.7	13.5	11.5	16.2	0.0	0.0	0.0	0.0	0.0	**411.8**
OIL	2023	343.4	242.6	267.2	258.5	232.0	198.8	217.6	0.0	0.0	0.0	0.0	0.0	**6,526.7**
DAY	2022	0.0	0.0	16.8	27.6	30.3	29.8	30.9	27.3	29.5	30.8	29.7	31.0	**283.7**
H2O	2022	0.0	0.0	59.6	47.4	32.2	24.3	25.3	19.2	24.8	27.8	23.8	19.3	**303.7**
OIL	2022	0.0	0.0	492.3	809.0	547.6	425.7	443.7	360.5	452.7	486.2	409.7	339.2	**4,766.6**

Licence **11651** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**441.5**
H2O	2023	7.7	8.9	9.3	8.7	8.0	5.5	4.0	0.0	0.0	0.0	0.0	0.0	**834.8**
OIL	2023	73.4	72.1	76.2	69.3	63.7	57.8	58.0	0.0	0.0	0.0	0.0	0.0	**1,338.9**
DAY	2022	0.0	0.0	11.0	0.0	7.8	29.8	30.6	30.7	30.0	31.0	30.0	30.8	**231.7**
H2O	2022	0.0	0.0	376.4	0.0	260.5	26.7	40.4	25.9	20.1	15.5	12.2	5.0	**782.7**
OIL	2022	0.0	0.0	0.0	0.0	9.7	252.7	191.0	106.7	95.6	82.3	73.0	57.4	**868.4**

Licence **11652** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.7	29.7	30.1	29.8	30.0	0.0	0.0	0.0	0.0	0.0	**494.9**
H2O	2023	183.3	115.3	131.2	110.5	58.2	43.3	34.1	0.0	0.0	0.0	0.0	0.0	**4,696.8**
OIL	2023	183.5	169.1	194.7	184.4	220.9	235.4	246.3	0.0	0.0	0.0	0.0	0.0	**3,500.9**
DAY	2022	0.0	0.0	29.0	27.5	21.2	28.5	30.3	29.2	29.5	30.3	30.0	30.6	**286.1**
H2O	2022	0.0	0.0	690.3	594.9	397.5	340.6	331.9	351.3	322.8	335.6	325.0	331.0	**4,020.9**
OIL	2022	0.0	0.0	217.9	242.0	174.4	381.4	335.3	229.4	123.7	121.8	119.8	120.9	**2,066.6**

Licence **11653** Well Name **Ebor Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-05-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**496.5**
H2O	2023	497.1	384.3	380.3	367.4	385.3	347.0	291.3	0.0	0.0	0.0	0.0	0.0	**8,788.5**
OIL	2023	137.6	132.0	129.3	115.3	135.0	155.1	134.6	0.0	0.0	0.0	0.0	0.0	**2,823.3**
DAY	2022	0.0	0.0	21.9	27.5	31.0	30.0	28.7	31.0	30.0	31.0	23.4	31.0	**285.5**
H2O	2022	0.0	0.0	1034.5	907.6	863.6	655.4	595.1	555.2	447.7	316.4	264.1	496.2	**6,135.8**
OIL	2022	0.0	0.0	70.9	285.3	234.4	218.9	115.5	219.8	260.7	186.4	157.3	135.2	**1,884.4**

Licence **11654** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	30.3	0.0	0.0	0.0	0.0	0.0	**358.6**
H2O	2023	50.1	49.0	49.9	25.7	26.0	26.5	21.6	0.0	0.0	0.0	0.0	0.0	**968.1**
OIL	2023	252.3	165.6	180.7	185.1	183.6	135.8	135.3	0.0	0.0	0.0	0.0	0.0	**3,936.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	30.0	31.0	30.0	31.0	**148.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.1	100.9	108.0	59.7	52.6	**719.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	824.6	643.1	617.8	344.8	268.1	**2,698.4**

Licence **11655** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11655** Well Name **Ewart Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-21-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.4	31.0	0.0	0.0	0.0	0.0	0.0	**497.2**
H2O	2023	706.1	706.5	855.4	809.7	1014.2	994.2	1209.4	0.0	0.0	0.0	0.0	0.0	**13,772.8**
OIL	2023	42.7	42.8	58.0	62.4	62.8	42.6	42.8	0.0	0.0	0.0	0.0	0.0	**1,362.1**
DAY	2022	0.0	0.0	15.0	28.3	31.0	29.5	29.3	31.0	30.0	30.7	30.0	31.0	**285.8**
H2O	2022	0.0	0.0	388.7	831.3	819.8	675.3	1156.3	897.0	649.3	635.0	692.9	731.7	**7,477.3**
OIL	2022	0.0	0.0	13.1	91.0	410.0	179.4	63.0	61.5	45.7	40.0	52.4	51.9	**1,008.0**

Licence **11656** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-13-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.9	30.8	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**344.0**
H2O	2023	921.2	788.2	873.7	876.8	829.2	545.0	358.4	0.0	0.0	0.0	0.0	0.0	**10,344.0**
OIL	2023	294.8	227.8	233.4	220.5	201.8	131.6	100.7	0.0	0.0	0.0	0.0	0.0	**1,790.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	24.6	25.5	29.8	26.5	0.0	26.2	**132.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	882.2	1026.6	1254.4	1138.7	0.0	849.6	**5,151.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	36.6	24.8	56.9	27.5	0.0	233.7	**379.5**

Licence **11657** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-22-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	1.0	9.0	30.5	30.0	30.7	25.3	30.9	0.0	0.0	0.0	0.0	0.0	**429.3**
H2O	2023	0.1	2.5	16.4	9.4	6.0	4.5	6.0	0.0	0.0	0.0	0.0	0.0	**863.0**
OIL	2023	2.1	46.0	313.3	159.4	80.6	86.1	104.2	0.0	0.0	0.0	0.0	0.0	**3,008.6**
DAY	2022	0.0	0.0	9.1	27.3	31.0	30.0	31.0	31.0	30.0	27.0	27.0	28.5	**271.9**
H2O	2022	0.0	0.0	133.3	211.0	122.2	101.5	85.7	69.3	26.9	21.6	25.2	21.4	**818.1**
OIL	2022	0.0	0.0	421.7	567.1	246.8	171.4	144.8	128.7	152.6	123.4	138.8	121.6	**2,216.9**

Licence **11658** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-22-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**546.7**
H2O	2023	908.3	734.9	877.9	810.6	618.3	611.0	633.5	0.0	0.0	0.0	0.0	0.0	**16,935.2**
OIL	2023	115.8	91.5	86.8	78.1	71.0	72.3	87.8	0.0	0.0	0.0	0.0	0.0	**1,871.6**
DAY	2022	6.8	28.0	30.1	29.5	31.0	29.5	31.0	26.8	30.0	31.0	30.0	31.0	**334.7**
H2O	2022	246.9	910.8	926.4	868.1	1025.9	990.8	1048.6	1030.0	1330.2	1294.0	1076.9	992.1	**11,740.7**
OIL	2022	0.0	76.1	143.3	116.2	147.1	97.4	121.0	118.2	121.5	112.6	102.6	112.3	**1,268.3**

UWI **100.13-22-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	2.9	28.0	30.1	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.5**
H2O	2022	108.5	910.8	926.4	868.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.8**
OIL	2022	0.0	76.1	143.3	116.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.6**

Licence **11659** Well Name **BCX Pierson SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.04-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 1** Field Code **7** Pool Code **44** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**481.6**
WIN	2023	13184.6	11293.8	11360.4	11376.6	12382.3	12101.2	11407.1	0.0	0.0	0.0	0.0	0.0	**218,345.9**
DAY	2022	0.0	4.9	0.0	19.9	31.0	30.0	31.0	30.8	30.0	31.0	30.0	31.0	**269.6**
WIN	2022	0.0	62.4	0.0	45.5	14860.3	20453.0	20136.7	21076.7	20311.7	12848.7	12273.2	13171.7	**135,239.9**

Manitoba Production
2022 To 2023

Licence **11660** Well Name **North Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**519.5**
H2O	2023	4680.4	4158.1	4663.4	4614.3	4801.7	4701.2	4873.9	0.0	0.0	0.0	0.0	0.0	**76,727.1**
OIL	2023	267.3	246.0	199.0	119.7	124.7	122.8	127.4	0.0	0.0	0.0	0.0	0.0	**4,900.3**
DAY	2022	0.0	6.4	29.5	26.8	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**307.5**
H2O	2022	0.0	408.3	2059.1	2788.1	4033.8	4997.5	5183.2	5225.5	5163.8	5140.5	4554.2	4680.1	**44,234.1**
OIL	2022	0.0	103.3	389.8	348.2	394.5	366.0	359.8	366.2	364.1	365.5	319.7	316.3	**3,693.4**

Licence **11661** Well Name **North Pierson Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-07-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.2	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**530.3**
H2O	2023	2952.1	2666.7	2660.2	2476.0	2304.0	2035.0	2109.7	0.0	0.0	0.0	0.0	0.0	**51,314.2**
OIL	2023	385.0	365.9	363.1	337.7	314.5	279.0	288.6	0.0	0.0	0.0	0.0	0.0	**7,171.7**
DAY	2022	0.0	14.7	30.5	29.6	31.0	30.0	31.0	30.6	30.0	31.0	29.8	30.9	**319.1**
H2O	2022	0.0	1046.7	3525.4	3564.9	3644.6	3339.0	3400.6	3369.6	3195.0	3132.9	2915.5	2976.3	**34,110.5**
OIL	2022	0.0	264.0	563.9	463.1	502.3	465.5	458.8	458.9	437.8	432.9	397.1	393.6	**4,837.9**

Licence **11663** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	26.5	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**481.3**
H2O	2023	291.9	379.0	225.5	192.2	182.2	175.4	185.7	0.0	0.0	0.0	0.0	0.0	**4,204.6**
OIL	2023	349.9	390.4	417.9	385.1	377.4	351.3	358.7	0.0	0.0	0.0	0.0	0.0	**7,567.6**
DAY	2022	0.0	0.0	13.3	27.8	29.7	29.8	21.5	30.8	29.3	31.0	30.0	31.0	**274.2**
H2O	2022	0.0	0.0	255.7	281.0	312.4	291.5	214.5	224.7	257.4	249.6	246.6	239.3	**2,572.7**
OIL	2022	0.0	0.0	154.4	563.2	615.1	592.6	392.0	500.4	510.9	559.0	534.6	514.7	**4,936.9**

Licence **11664** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-25-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.5	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**484.3**
H2O	2023	121.0	95.2	65.3	55.5	67.6	49.1	52.5	0.0	0.0	0.0	0.0	0.0	**2,185.0**
OIL	2023	359.2	330.0	322.4	336.9	314.8	315.4	337.0	0.0	0.0	0.0	0.0	0.0	**6,782.6**
DAY	2022	0.0	0.0	13.7	26.2	30.4	29.8	22.5	30.8	30.0	31.0	30.0	30.8	**275.2**
H2O	2022	0.0	0.0	233.3	301.1	259.7	154.5	121.7	171.9	120.6	79.9	79.5	156.6	**1,678.8**
OIL	2022	0.0	0.0	198.0	394.2	573.9	559.7	348.1	663.7	544.9	490.4	407.2	286.8	**4,466.9**

Licence **11665** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.7	26.3	29.8	29.7	0.0	0.0	0.0	0.0	0.0	**469.3**
H2O	2023	511.1	438.5	502.4	487.1	554.7	1007.8	1021.1	0.0	0.0	0.0	0.0	0.0	**12,986.9**
OIL	2023	134.6	69.4	96.9	119.4	92.1	72.7	74.4	0.0	0.0	0.0	0.0	0.0	**2,214.2**
DAY	2022	0.0	0.0	14.7	23.9	26.9	29.7	29.4	30.2	28.8	24.7	30.0	25.8	**264.1**
H2O	2022	0.0	0.0	442.3	986.9	1071.6	741.8	703.4	1283.4	1063.8	900.7	757.5	512.8	**8,464.2**
OIL	2022	0.0	0.0	84.8	140.7	166.6	361.8	248.9	69.4	0.0	0.0	321.4	161.1	**1,554.7**

Licence **11666** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11666** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	29.3	27.9	27.3	28.0	0.0	0.0	0.0	0.0	0.0	**505.4**
H2O	2023	563.7	682.9	736.9	741.6	800.8	835.7	777.7	0.0	0.0	0.0	0.0	0.0	**10,315.5**
OIL	2023	112.5	91.2	137.9	160.2	174.4	189.2	204.8	0.0	0.0	0.0	0.0	0.0	**4,190.3**
DAY	2022	0.0	2.5	30.3	30.0	30.3	30.0	29.0	30.5	29.5	31.0	30.0	31.0	**304.1**
H2O	2022	0.0	34.6	594.8	837.9	820.3	718.5	512.8	430.2	345.1	342.7	315.2	224.1	**5,176.2**
OIL	2022	0.0	52.2	532.3	403.8	387.5	327.8	255.4	257.2	216.1	242.3	260.2	185.3	**3,120.1**

Licence **11667** Well Name **Virden Roselea Unit No. 5 HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-31-010-25W1.02** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.0	30.0	30.9	29.5	28.0	0.0	0.0	0.0	0.0	0.0	**504.4**
H2O	2023	211.4	227.4	283.2	262.7	243.3	185.5	156.1	0.0	0.0	0.0	0.0	0.0	**3,868.1**
OIL	2023	107.1	96.5	143.3	159.9	149.2	92.7	88.6	0.0	0.0	0.0	0.0	0.0	**2,932.0**
DAY	2022	0.0	2.5	31.0	28.3	31.0	30.0	23.0	30.5	30.0	31.0	30.0	29.7	**297.0**
H2O	2022	0.0	50.5	534.3	241.9	267.2	252.9	191.0	188.0	148.3	152.9	160.3	111.2	**2,298.5**
OIL	2022	0.0	40.5	331.1	302.4	286.4	261.9	200.9	168.6	133.1	131.2	132.3	106.3	**2,094.7**

Licence **11668** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.02-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	30.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**120.0**
WIN	2023	0.0	0.0	0.0	1290.0	1177.0	741.0	832.0	0.0	0.0	0.0	0.0	0.0	**4,040.0**

Licence **11669** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-25-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole TT Pool** Field Code **1** Pool Code **59TT** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	31.0	30.0	29.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**270.7**
H2O	2023	851.3	902.4	829.0	744.7	791.4	645.2	689.4	0.0	0.0	0.0	0.0	0.0	**6,696.5**
OIL	2023	259.3	377.0	351.2	274.2	177.4	138.6	188.7	0.0	0.0	0.0	0.0	0.0	**1,869.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	18.8	**60.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.1	646.0	388.0	**1,243.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	41.3	58.3	**102.6**

Licence **11670** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-09-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	26.5	29.4	30.0	31.0	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**483.1**
H2O	2023	26.5	24.2	29.8	28.5	27.2	26.5	27.9	0.0	0.0	0.0	0.0	0.0	**860.2**
OIL	2023	141.6	100.9	99.1	93.1	78.1	69.1	65.1	0.0	0.0	0.0	0.0	0.0	**2,171.5**
DAY	2022	0.0	0.0	13.0	28.0	30.7	29.8	29.9	29.6	28.0	27.0	30.0	30.0	**276.0**
H2O	2022	0.0	0.0	200.1	165.0	79.1	36.8	29.7	33.2	38.1	33.4	25.2	29.0	**669.6**
OIL	2022	0.0	0.0	56.6	168.9	200.1	181.8	193.7	187.2	146.2	116.4	124.4	149.2	**1,524.5**

Licence **11671** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	**82.5**
H2O	2023	0.0	0.0	0.0	0.0	0.0	0.0	213.7	0.0	0.0	0.0	0.0	0.0	**2,541.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.7	29.8	13.0	0.0	0.0	**77.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	71.8	869.6	819.1	567.4	0.0	0.0	**2,327.9**

Manitoba Production
2022 To 2023

Licence **11672** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.12-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	30.3	29.8	30.0	0.0	0.0	0.0	0.0	0.0	**325.2**
H2O	2023	957.3	700.7	730.5	722.1	780.1	1015.0	1320.6	0.0	0.0	0.0	0.0	0.0	**10,695.6**
OIL	2023	230.6	415.7	510.3	453.3	363.7	194.9	23.4	0.0	0.0	0.0	0.0	0.0	**2,321.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.7	30.0	13.0	6.8	30.6	**116.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	85.8	1263.2	1196.2	544.2	280.1	1099.8	**4,469.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.1	**129.1**

Licence **11673** Well Name **Tundra Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.2	28.0	26.1	12.0	20.0	29.9	30.5	0.0	0.0	0.0	0.0	0.0	**247.6**
H2O	2023	78.1	68.4	70.0	28.1	77.6	71.6	70.7	0.0	0.0	0.0	0.0	0.0	**762.2**
OIL	2023	44.9	33.1	37.5	13.8	37.4	31.5	29.3	0.0	0.0	0.0	0.0	0.0	**361.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	29.9	31.0	**71.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.6	93.5	84.6	**297.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	61.5	45.9	**134.3**

Licence **11674** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.15-22-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.7	30.8	29.7	30.5	29.8	29.8	0.0	0.0	0.0	0.0	0.0	**458.7**
H2O	2023	1106.8	989.9	1225.7	1183.0	1128.7	1156.5	1232.0	0.0	0.0	0.0	0.0	0.0	**17,166.3**
OIL	2023	198.0	316.5	523.0	475.2	450.6	398.9	346.3	0.0	0.0	0.0	0.0	0.0	**4,320.5**
DAY	2022	0.0	0.0	13.5	29.3	23.8	29.6	26.6	30.7	13.0	23.5	29.4	30.2	**249.6**
H2O	2022	0.0	0.0	519.9	1141.2	950.0	1211.3	1134.2	1307.7	521.3	675.4	708.5	974.2	**9,143.7**
OIL	2022	0.0	0.0	83.0	173.2	100.7	94.5	95.7	109.0	46.5	249.4	407.0	253.0	**1,612.0**

Licence **11675** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.8	30.8	29.8	30.7	29.5	30.3	0.0	0.0	0.0	0.0	0.0	**491.0**
H2O	2023	142.1	128.8	137.0	139.9	147.6	131.4	143.1	0.0	0.0	0.0	0.0	0.0	**3,324.4**
OIL	2023	273.2	239.2	243.4	221.1	196.7	189.1	193.2	0.0	0.0	0.0	0.0	0.0	**5,589.2**
DAY	2022	0.0	0.0	10.5	29.3	30.8	29.8	29.8	30.8	29.4	30.8	29.8	30.3	**281.3**
H2O	2022	0.0	0.0	220.0	468.8	290.3	203.3	253.2	224.0	185.5	194.0	156.2	159.2	**2,354.5**
OIL	2022	0.0	0.0	203.2	686.8	516.0	436.3	436.8	430.8	380.7	345.7	322.7	274.3	**4,033.3**

Licence **11676** Well Name **Tundra Manson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-24-013-28W1.02** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	12.0	23.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**256.8**
H2O	2023	154.3	131.9	142.7	55.6	147.6	140.0	137.8	0.0	0.0	0.0	0.0	0.0	**1,403.3**
OIL	2023	36.2	27.6	26.8	9.1	23.4	23.0	22.1	0.0	0.0	0.0	0.0	0.0	**283.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.9	31.0	**70.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.7	197.5	173.2	**493.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	56.5	41.8	**115.1**

Licence **11677** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11677** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.08-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	26.4	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**448.7**
H2O	2023	522.0	487.3	435.4	533.3	422.1	408.7	363.0	0.0	0.0	0.0	0.0	0.0	**13,163.5**
OIL	2023	346.4	170.5	156.8	215.7	170.3	145.4	119.5	0.0	0.0	0.0	0.0	0.0	**3,219.7**
DAY	2022	0.0	0.0	7.0	27.6	29.0	28.7	31.0	16.2	13.0	30.3	29.8	29.1	**241.7**
H2O	2022	0.0	0.0	258.0	1098.9	1540.7	1599.3	1727.7	835.3	499.8	1122.4	769.2	540.4	**9,991.7**
OIL	2022	0.0	0.0	25.0	180.4	168.6	95.1	38.4	33.9	189.3	408.1	356.6	399.7	**1,895.1**

Licence **11678** Well Name **Virden Roselea Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-30-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	21.0	31.0	30.0	30.9	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**498.7**
H2O	2023	437.6	311.7	563.1	538.0	508.6	533.8	450.2	0.0	0.0	0.0	0.0	0.0	**9,589.6**
OIL	2023	62.1	33.0	21.8	26.5	27.4	26.1	25.0	0.0	0.0	0.0	0.0	0.0	**765.4**
DAY	2022	0.0	0.0	27.0	30.0	29.0	29.3	29.5	31.0	29.5	31.0	30.0	31.0	**297.3**
H2O	2022	0.0	0.0	905.2	756.6	728.3	637.3	539.5	620.6	515.4	562.2	557.6	423.9	**6,246.6**
OIL	2022	0.0	0.0	39.5	61.2	55.4	56.2	58.4	60.6	44.0	59.4	51.8	57.0	**543.5**

Licence **11679** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-09-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.0	29.9	30.0	30.7	26.0	29.0	0.0	0.0	0.0	0.0	0.0	**480.5**
H2O	2023	676.0	482.4	526.6	427.9	409.3	315.7	440.7	0.0	0.0	0.0	0.0	0.0	**9,666.8**
OIL	2023	288.6	194.4	165.8	171.7	150.2	129.7	173.4	0.0	0.0	0.0	0.0	0.0	**4,075.2**
DAY	2022	0.0	0.0	21.0	24.4	29.7	29.5	29.8	30.8	21.0	30.7	29.9	30.2	**277.0**
H2O	2022	0.0	0.0	697.8	541.3	537.7	498.8	452.3	408.7	421.9	1142.9	992.2	694.6	**6,388.2**
OIL	2022	0.0	0.0	272.6	243.9	251.4	172.2	170.9	155.9	234.8	575.1	421.5	303.1	**2,801.4**

Licence **11680** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**486.9**
H2O	2023	117.0	139.1	137.7	117.9	114.4	103.9	110.0	0.0	0.0	0.0	0.0	0.0	**2,864.7**
OIL	2023	479.1	388.7	406.1	376.6	367.1	338.3	321.9	0.0	0.0	0.0	0.0	0.0	**7,247.7**
DAY	2022	0.0	0.0	3.8	28.3	31.0	29.7	31.0	30.3	30.0	31.0	29.8	31.0	**275.9**
H2O	2022	0.0	0.0	51.2	346.2	304.8	263.6	269.4	185.5	196.4	170.4	113.8	123.4	**2,024.7**
OIL	2022	0.0	0.0	58.9	546.9	517.8	408.9	397.1	477.5	549.4	580.8	529.0	503.6	**4,569.9**

Licence **11681** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	30.3	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**483.2**
H2O	2023	9.3	8.8	7.1	3.8	4.2	4.2	4.8	0.0	0.0	0.0	0.0	0.0	**409.3**
OIL	2023	82.7	81.7	76.3	58.6	57.5	67.9	64.0	0.0	0.0	0.0	0.0	0.0	**1,970.1**
DAY	2022	0.0	0.0	2.9	26.4	31.0	28.8	31.0	31.0	30.0	31.0	29.8	31.0	**272.9**
H2O	2022	0.0	0.0	41.5	85.2	60.0	57.3	44.0	35.0	11.9	9.4	11.4	11.4	**367.1**
OIL	2022	0.0	0.0	42.4	368.3	211.8	207.2	146.5	125.0	110.8	104.8	84.7	79.9	**1,481.4**

Licence **11682** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11682** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-35-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.9	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**485.4**
H2O	2023	183.1	159.4	168.2	148.5	133.9	117.9	129.5	0.0	0.0	0.0	0.0	0.0	**3,883.4**
OIL	2023	170.7	166.9	188.1	140.5	119.9	129.5	141.3	0.0	0.0	0.0	0.0	0.0	**3,561.2**
DAY	2022	0.0	0.0	2.9	28.3	30.2	29.7	31.0	31.0	30.0	31.0	29.8	31.0	**274.9**
H2O	2022	0.0	0.0	36.5	215.9	291.7	424.8	495.1	388.6	368.1	315.9	150.9	155.4	**2,842.9**
OIL	2022	0.0	0.0	42.9	434.8	300.8	440.0	258.1	171.0	165.6	185.7	246.0	259.4	**2,504.3**

Licence **11683** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.10-12-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**254.1**
H2O	2023	569.4	917.1	1079.9	958.0	968.9	757.8	875.3	0.0	0.0	0.0	0.0	0.0	**7,525.4**
OIL	2023	137.3	106.5	115.7	105.3	98.0	81.3	106.2	0.0	0.0	0.0	0.0	0.0	**1,052.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	30.5	**46.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.1	1013.9	**1,399.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.9	170.1	**302.0**

Licence **11684** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-23-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.0	30.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**492.8**
H2O	2023	659.8	492.9	639.0	643.8	606.3	563.8	571.4	0.0	0.0	0.0	0.0	0.0	**9,885.7**
OIL	2023	70.3	49.9	64.9	50.2	50.3	49.3	49.9	0.0	0.0	0.0	0.0	0.0	**1,390.8**
DAY	2022	0.0	0.0	16.0	30.0	31.0	28.8	30.0	31.0	30.0	31.0	30.0	30.0	**287.8**
H2O	2022	0.0	0.0	357.6	627.5	783.2	536.9	584.5	570.6	534.5	565.4	554.8	593.7	**5,708.7**
OIL	2022	0.0	0.0	87.3	177.7	182.0	159.4	66.8	67.3	66.9	69.6	64.6	64.4	**1,006.0**

Licence **11685** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-05-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 G** Field Code **3** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.3	30.9	30.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**476.4**
H2O	2023	2680.8	2474.3	2774.5	2766.7	2767.1	2720.9	2584.3	0.0	0.0	0.0	0.0	0.0	**33,146.1**
OIL	2023	144.1	127.7	115.5	66.2	65.7	61.1	52.9	0.0	0.0	0.0	0.0	0.0	**3,127.0**
DAY	2022	0.0	0.0	4.0	27.6	29.0	28.7	30.8	29.8	24.5	30.7	30.0	30.8	**265.9**
H2O	2022	0.0	0.0	91.8	671.3	1010.4	1252.2	1356.1	1340.0	1286.0	1918.5	2666.0	2785.2	**14,377.5**
OIL	2022	0.0	0.0	81.6	776.8	550.9	258.2	125.5	91.9	58.4	147.1	218.3	185.1	**2,493.8**

Licence **11686** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **106.05-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	29.2	13.5	29.5	30.4	0.0	0.0	0.0	0.0	0.0	**336.0**
H2O	2023	218.0	237.0	209.9	250.2	207.2	423.6	446.7	0.0	0.0	0.0	0.0	0.0	**3,397.0**
OIL	2023	92.5	89.2	76.8	70.3	27.9	70.4	70.8	0.0	0.0	0.0	0.0	0.0	**1,113.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	30.0	31.0	30.0	30.8	**143.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	313.7	388.7	273.9	226.5	201.6	**1,404.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.9	221.0	69.6	65.6	72.2	**615.3**

Licence **11688** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11688** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-16-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	30.0	30.3	29.9	17.2	0.0	0.0	0.0	0.0	0.0	**350.6**
H2O	2023	781.3	719.6	669.1	496.9	489.2	431.2	246.9	0.0	0.0	0.0	0.0	0.0	**10,131.9**
OIL	2023	30.9	23.4	47.1	41.9	45.5	48.9	26.6	0.0	0.0	0.0	0.0	0.0	**1,357.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	3.8	31.0	27.0	31.0	30.0	31.0	**153.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	193.5	1395.3	1262.2	1345.7	1175.3	925.7	**6,297.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	362.5	355.8	263.4	62.1	49.5	**1,093.3**

Licence **11689** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-31-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.7	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**434.8**
H2O	2023	2080.6	1750.2	2194.9	2144.5	2302.6	2163.8	2135.8	0.0	0.0	0.0	0.0	0.0	**27,901.4**
OIL	2023	75.7	55.8	128.0	67.0	80.7	75.6	88.7	0.0	0.0	0.0	0.0	0.0	**1,693.0**
DAY	2022	0.0	0.0	7.8	28.4	30.7	6.0	12.0	31.0	16.0	31.0	30.0	31.0	**223.9**
H2O	2022	0.0	0.0	294.8	1333.2	1763.7	331.0	734.4	1798.0	931.6	1804.2	2036.8	2101.3	**13,129.0**
OIL	2022	0.0	0.0	95.6	242.7	142.6	25.9	46.3	201.6	93.8	103.4	87.6	82.0	**1,121.5**

Licence **11690** Well Name **Waskada Unit No. 24 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	26.6	30.5	29.5	29.5	28.2	29.7	0.0	0.0	0.0	0.0	0.0	**401.1**
H2O	2023	731.4	556.9	543.6	436.5	397.3	375.4	384.2	0.0	0.0	0.0	0.0	0.0	**11,094.7**
OIL	2023	576.3	428.2	410.8	343.0	283.8	190.5	204.8	0.0	0.0	0.0	0.0	0.0	**2,990.1**
DAY	2022	0.0	0.0	10.4	29.3	28.0	15.5	24.2	4.0	9.8	30.8	14.2	30.7	**196.9**
H2O	2022	0.0	0.0	488.9	1210.4	1163.7	623.4	1071.5	180.6	400.0	1243.7	491.1	796.1	**7,669.4**
OIL	2022	0.0	0.0	2.3	18.6	18.3	9.0	6.0	1.0	2.9	12.7	40.3	441.6	**552.7**

Licence **11691** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-16-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.3	27.8	30.8	29.8	29.8	29.5	30.3	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2023	32.6	27.6	24.5	31.7	34.8	21.0	17.1	0.0	0.0	0.0	0.0	0.0	**681.9**
OIL	2023	277.1	250.5	253.4	238.3	184.9	163.6	169.0	0.0	0.0	0.0	0.0	0.0	**6,921.8**
DAY	2022	0.0	0.0	9.6	28.7	29.3	29.1	28.9	30.8	29.7	30.8	26.8	30.8	**274.5**
H2O	2022	0.0	0.0	100.9	110.1	51.2	30.8	37.2	47.7	31.2	27.0	26.5	30.0	**492.6**
OIL	2022	0.0	0.0	334.5	1106.5	874.6	693.8	508.9	490.7	427.4	333.6	294.8	320.2	**5,385.0**

Licence **11692** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	30.0	31.0	30.0	26.1	0.0	0.0	0.0	0.0	0.0	**465.2**
H2O	2023	189.9	153.5	89.2	58.0	162.7	191.0	168.1	0.0	0.0	0.0	0.0	0.0	**3,839.0**
OIL	2023	514.7	433.4	323.6	292.9	224.6	186.0	159.3	0.0	0.0	0.0	0.0	0.0	**6,244.1**
DAY	2022	0.0	0.0	12.7	27.6	29.2	29.1	20.0	30.7	29.5	30.2	29.2	20.0	**258.2**
H2O	2022	0.0	0.0	208.9	561.2	608.9	396.4	132.8	185.1	264.8	276.3	149.2	43.0	**2,826.6**
OIL	2022	0.0	0.0	142.1	395.5	337.9	502.6	398.4	496.1	659.0	655.0	386.8	136.2	**4,109.6**

Licence **11694** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11694** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.03-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.0	28.0	29.0	28.0	29.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**375.0**
H2O	2023	286.0	212.9	170.3	172.3	166.3	135.1	123.6	0.0	0.0	0.0	0.0	0.0	**4,389.6**
OIL	2023	115.0	102.6	86.9	71.5	67.8	47.9	47.1	0.0	0.0	0.0	0.0	0.0	**1,741.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	29.0	27.0	30.0	31.0	27.0	31.0	**175.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	634.7	613.9	573.6	539.2	400.6	361.1	**3,123.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	170.9	225.1	230.9	250.6	188.3	136.5	**1,202.3**

Licence **11695** Well Name **Corex Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-11-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	28.0	29.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	**382.5**
H2O	2023	278.4	237.9	249.9	228.3	216.7	180.7	164.6	0.0	0.0	0.0	0.0	0.0	**5,096.0**
OIL	2023	68.4	66.7	67.4	55.9	55.7	51.9	51.7	0.0	0.0	0.0	0.0	0.0	**1,504.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	31.0	28.0	30.0	30.0	28.5	31.0	**178.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	870.3	729.0	595.1	569.9	460.1	315.1	**3,539.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	140.1	179.4	235.6	237.0	186.9	107.5	**1,086.5**

Licence **11696** Well Name **Sinclair Unit No. 7 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	30.0	29.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**397.9**
H2O	2023	39.0	36.1	35.9	28.7	32.8	33.7	30.6	0.0	0.0	0.0	0.0	0.0	**953.9**
OIL	2023	111.8	106.5	98.0	96.9	94.1	92.2	94.5	0.0	0.0	0.0	0.0	0.0	**1,631.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	13.0	30.9	22.6	30.0	30.6	29.8	31.0	**187.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	190.8	180.2	83.6	93.8	80.7	50.9	37.1	**717.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	65.7	209.6	123.0	154.2	138.6	118.0	128.8	**937.9**

Licence **11697** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-16-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.8	29.8	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**464.8**
H2O	2023	80.6	68.9	76.4	74.3	98.1	108.6	116.2	0.0	0.0	0.0	0.0	0.0	**3,909.3**
OIL	2023	94.8	73.2	79.2	74.3	77.3	75.2	75.0	0.0	0.0	0.0	0.0	0.0	**2,773.7**
DAY	2022	0.0	0.0	1.1	27.9	30.8	30.0	19.9	30.2	30.0	31.0	22.8	31.0	**254.7**
H2O	2022	0.0	0.0	46.1	942.3	479.1	314.9	307.5	505.9	216.8	193.5	142.6	137.5	**3,286.2**
OIL	2022	0.0	0.0	0.0	336.8	481.8	528.4	176.2	225.4	135.4	136.4	93.0	111.3	**2,224.7**

Licence **11698** Well Name **Tundra Daly Sinclair SWD** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.12-24-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lower Paleozoic Undifferentiated** Field Code **1** Pool Code **100** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**284.5**
WIN	2023	35782.0	42251.7	68457.9	70389.0	70217.0	65195.0	48731.5	0.0	0.0	0.0	0.0	0.0	**481,413.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	30.0	31.0	**72.5**
WIN	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14718.5	32730.7	32940.2	**80,389.4**

Licence **11699** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	27.8	29.7	29.7	29.2	30.2	0.0	0.0	0.0	0.0	0.0	**334.3**
H2O	2023	1103.2	938.0	637.4	419.1	356.8	302.5	260.6	0.0	0.0	0.0	0.0	0.0	**8,884.8**

Manitoba Production
2022 To 2023

Licence **11699** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	257.8	210.4	200.2	134.2	113.0	88.3	79.0	0.0	0.0	0.0	0.0	0.0	**1,620.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	6.4	28.3	27.5	30.7	5.0	30.8	**128.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	259.7	1099.6	1059.1	1133.4	187.3	1128.1	**4,867.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.2	93.0	101.6	17.7	256.3	**537.8**

Licence **11700** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-11-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.3	30.0	30.8	30.0	3.5	0.0	0.0	0.0	0.0	0.0	**343.5**
H2O	2023	1289.0	1229.2	1327.4	1210.0	1278.5	1249.9	127.0	0.0	0.0	0.0	0.0	0.0	**13,782.9**
OIL	2023	248.6	189.8	170.2	181.1	142.9	149.0	18.3	0.0	0.0	0.0	0.0	0.0	**2,333.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.8	29.8	30.2	29.8	29.5	**160.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	406.8	1135.9	1127.9	1091.1	1170.5	1139.7	**6,071.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	62.2	257.7	210.1	182.7	258.5	262.2	**1,233.4**

Licence **11701** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-23-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.2	24.5	30.4	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**376.4**
H2O	2023	542.0	523.5	696.6	627.7	542.1	348.4	253.1	0.0	0.0	0.0	0.0	0.0	**6,373.1**
OIL	2023	618.0	439.0	546.7	471.4	307.2	288.8	295.0	0.0	0.0	0.0	0.0	0.0	**8,064.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	21.8	30.8	30.0	30.7	28.3	29.7	**171.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	563.1	612.0	497.4	368.0	382.6	416.6	**2,839.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	495.4	859.2	926.5	958.8	918.9	939.9	**5,098.7**

Licence **11702** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.08-34-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.9	30.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**354.4**
H2O	2023	60.7	48.3	61.7	91.4	49.8	31.6	16.0	0.0	0.0	0.0	0.0	0.0	**2,176.5**
OIL	2023	157.7	118.0	104.0	94.9	134.8	97.2	69.4	0.0	0.0	0.0	0.0	0.0	**1,540.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	10.8	31.0	11.0	31.0	30.0	30.2	**144.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	163.2	807.6	255.7	314.2	185.1	91.2	**1,817.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	286.5	258.9	188.6	**764.9**

Licence **11703** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	21.8	26.6	11.8	29.1	30.5	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**268.2**
H2O	2023	776.5	1424.8	466.4	741.6	526.6	424.1	418.3	0.0	0.0	0.0	0.0	0.0	**8,087.9**
OIL	2023	28.6	77.5	148.3	625.6	381.0	274.5	196.3	0.0	0.0	0.0	0.0	0.0	**2,051.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	27.7	30.0	0.0	**87.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1247.9	1054.5	1007.2	0.0	**3,309.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.9	89.0	53.8	0.0	**319.7**

Licence **11704** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.6	30.7	29.6	31.0	28.1	28.9	0.0	0.0	0.0	0.0	0.0	**301.4**
H2O	2023	981.3	898.2	1141.2	1230.9	1343.5	1298.0	1564.4	0.0	0.0	0.0	0.0	0.0	**12,304.3**

Manitoba Production
2022 To 2023

Licence **11704** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	507.6	459.6	513.9	480.9	407.8	288.7	118.5	0.0	0.0	0.0	0.0	0.0	**3,447.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	30.0	20.0	13.7	31.0	**95.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	1478.1	978.6	447.4	897.0	**3,846.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2	0.0	132.9	500.9	**670.0**

Licence **11705** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-09-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	6.0	26.6	30.7	29.6	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**288.4**
H2O	2023	159.8	451.2	348.6	411.9	353.9	312.0	330.1	0.0	0.0	0.0	0.0	0.0	**5,908.9**
OIL	2023	109.8	581.1	591.3	557.0	416.1	355.9	346.8	0.0	0.0	0.0	0.0	0.0	**2,973.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	31.0	30.0	13.0	**103.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1074.3	1046.9	996.5	423.7	**3,541.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	0.0	0.0	0.0	**15.2**

Licence **11706** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.07-26-008-29W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.0	28.0	30.8	29.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**351.7**
H2O	2023	97.8	104.7	135.7	111.6	85.1	137.1	111.3	0.0	0.0	0.0	0.0	0.0	**1,272.3**
OIL	2023	498.8	485.4	442.8	420.5	453.5	268.3	242.3	0.0	0.0	0.0	0.0	0.0	**6,489.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.8	30.8	29.5	25.8	**143.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.1	128.4	150.7	40.5	35.3	**489.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	988.1	1109.8	1053.1	282.6	244.1	**3,677.7**

Licence **11707** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.11-28-002-28W1.02** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	0.0	**134.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	253.2	761.9	685.7	613.6	473.5	0.0	**2,787.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	54.2	289.9	334.6	293.3	297.3	0.0	**1,269.3**

UWI **100.14-28-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**377.0**
H2O	2023	202.3	191.3	246.7	230.6	179.0	166.5	117.9	0.0	0.0	0.0	0.0	0.0	**4,436.6**
OIL	2023	182.3	171.3	178.6	157.5	135.5	130.6	125.2	0.0	0.0	0.0	0.0	0.0	**2,601.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**165.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	253.2	761.9	685.7	613.6	473.5	314.4	**3,102.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	54.2	289.9	334.6	293.3	297.3	251.6	**1,520.9**

Licence **11708** Well Name **Waskada Unit No. 13 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-01-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.6	31.0	29.7	30.7	25.8	17.8	0.0	0.0	0.0	0.0	0.0	**339.0**
H2O	2023	350.8	289.7	306.4	218.9	206.1	138.6	331.4	0.0	0.0	0.0	0.0	0.0	**4,020.5**
OIL	2023	301.8	183.0	196.9	146.9	129.8	89.0	407.7	0.0	0.0	0.0	0.0	0.0	**3,540.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2	28.4	30.8	29.7	30.4	**145.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	670.3	578.2	372.1	248.4	309.6	**2,178.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	568.5	633.7	357.1	255.7	270.3	**2,085.3**

Manitoba Production
2022 To 2023

Licence **11711** Well Name **Birdtail Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.9	31.0	30.0	30.8	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**227.1**
H2O	2023	647.5	492.4	520.4	437.7	459.9	457.4	446.0	0.0	0.0	0.0	0.0	0.0	**3,865.7**
OIL	2023	68.5	65.2	73.0	69.3	62.8	54.8	61.4	0.0	0.0	0.0	0.0	0.0	**476.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	404.4	**404.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6	**21.6**

Licence **11712** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-17-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.4	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**355.1**
H2O	2023	730.0	654.1	764.1	728.0	748.9	673.4	732.4	0.0	0.0	0.0	0.0	0.0	**8,146.2**
OIL	2023	291.0	218.9	191.0	208.9	199.1	179.1	129.2	0.0	0.0	0.0	0.0	0.0	**2,869.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	30.0	31.0	29.1	31.0	**143.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	431.1	706.6	672.5	599.9	705.2	**3,115.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.5	250.9	316.4	325.3	316.8	**1,451.9**

Licence **11714** Well Name **Shiffoil Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	0.0	12.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**306.0**
H2O	2023	146.4	102.9	160.4	0.0	15.0	176.5	110.2	0.0	0.0	0.0	0.0	0.0	**1,769.4**
OIL	2023	182.6	163.0	195.7	0.0	0.0	243.7	157.8	0.0	0.0	0.0	0.0	0.0	**2,503.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**145.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.9	256.3	226.5	184.5	164.8	**1,058.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	310.6	384.3	366.5	301.1	197.8	**1,560.3**

Licence **11716** Well Name **Virden Roselea Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	7.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**160.0**
H2O	2023	0.0	178.0	685.1	626.9	636.1	680.1	641.7	0.0	0.0	0.0	0.0	0.0	**3,447.9**
OIL	2023	0.0	53.7	284.2	260.4	59.7	49.0	42.5	0.0	0.0	0.0	0.0	0.0	**749.5**

Licence **11717** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.10-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	8.0	31.0	30.0	31.0	29.3	31.0	0.0	0.0	0.0	0.0	0.0	**160.3**
H2O	2023	0.0	315.5	1256.2	1198.1	1173.3	1171.0	1245.6	0.0	0.0	0.0	0.0	0.0	**6,359.7**
OIL	2023	0.0	14.6	67.4	58.3	38.4	40.7	25.0	0.0	0.0	0.0	0.0	0.0	**244.4**

Licence **11718** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	25.8	30.0	29.8	28.7	28.8	0.0	0.0	0.0	0.0	0.0	**143.1**
H2O	2023	0.0	0.0	1129.6	892.3	745.5	789.9	887.4	0.0	0.0	0.0	0.0	0.0	**4,444.7**
OIL	2023	0.0	0.0	10.1	20.0	4.7	4.3	5.1	0.0	0.0	0.0	0.0	0.0	**44.2**

Licence **11719** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
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Licence **11719** Well Name **Virden Roselea Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.15-36-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	31.0	30.0	31.0	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**152.5**
H2O	2023	0.0	0.0	2283.6	2186.1	1903.9	2074.2	2083.9	0.0	0.0	0.0	0.0	0.0	**10,531.7**
OIL	2023	0.0	0.0	155.0	131.1	76.4	68.0	82.9	0.0	0.0	0.0	0.0	0.0	**513.4**

Licence **11721** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.02-33-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**283.6**
H2O	2023	1380.3	1341.1	1423.3	1373.4	1317.6	1293.4	1242.2	0.0	0.0	0.0	0.0	0.0	**12,269.2**
OIL	2023	137.3	102.2	82.7	62.2	133.1	143.6	92.8	0.0	0.0	0.0	0.0	0.0	**940.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.5	31.0	**72.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	417.3	1164.5	1316.1	**2,897.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.3	68.6	90.8	**186.7**

Licence **11722** Well Name **Daly Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-09-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	30.0	31.0	28.7	31.0	0.0	0.0	0.0	0.0	0.0	**309.9**
H2O	2023	784.9	767.3	857.3	804.2	832.1	831.1	1104.1	0.0	0.0	0.0	0.0	0.0	**7,418.1**
OIL	2023	415.3	354.8	335.4	279.3	223.7	191.4	218.6	0.0	0.0	0.0	0.0	0.0	**4,338.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	28.9	30.0	31.0	**99.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.9	298.9	515.9	509.4	**1,437.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.6	866.6	587.4	553.1	**2,319.7**

Licence **11723** Well Name **Virden Roselea Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-10-010-26W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	26.1	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**220.2**
H2O	2023	682.2	1085.2	1430.0	1276.5	1295.7	1009.4	1190.3	0.0	0.0	0.0	0.0	0.0	**8,353.8**
OIL	2023	351.5	227.4	182.8	188.5	191.9	158.2	186.8	0.0	0.0	0.0	0.0	0.0	**1,817.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	12.8	**14.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.5	**384.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	308.4	**330.3**

Licence **11724** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	9.0	12.7	29.6	31.0	30.0	30.1	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2023	1348.7	458.1	647.5	1355.6	1246.7	1568.3	1734.1	0.0	0.0	0.0	0.0	0.0	**12,623.8**
OIL	2023	244.2	3.6	0.0	115.3	175.4	155.9	143.5	0.0	0.0	0.0	0.0	0.0	**3,558.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.6	30.0	31.0	28.0	31.0	**137.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.5	836.8	1126.3	988.9	1074.3	**4,264.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	624.1	568.0	561.2	450.9	516.2	**2,720.4**

Licence **11725** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.2	31.0	30.0	27.3	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**222.9**
H2O	2023	267.0	218.8	205.4	179.9	155.4	163.1	159.8	0.0	0.0	0.0	0.0	0.0	**1,524.6**
OIL	2023	66.8	55.7	44.9	40.4	35.7	37.2	41.0	0.0	0.0	0.0	0.0	0.0	**331.4**

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Licence **11725** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.14-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.2	**175.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	**9.7**

Licence **11726** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-17-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3a A** Field Code **7** Pool Code **43A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.1	18.5	16.8	19.2	16.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**252.4**
H2O	2023	581.1	339.0	385.5	398.1	355.1	526.5	570.4	0.0	0.0	0.0	0.0	0.0	**5,638.2**
OIL	2023	18.1	17.1	20.0	21.0	18.7	25.2	17.4	0.0	0.0	0.0	0.0	0.0	**274.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	21.2	25.5	21.1	**96.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	736.5	589.5	654.0	502.5	**2,482.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.4	31.1	32.5	20.9	**136.9**

Licence **11727** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.06-25-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	10.0	17.0	23.0	27.0	28.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2023	0.0	0.0	363.5	572.0	419.8	360.6	280.8	0.0	0.0	0.0	0.0	0.0	**1,996.7**
OIL	2023	0.0	0.0	0.0	0.0	379.2	346.4	292.2	0.0	0.0	0.0	0.0	0.0	**1,017.8**

Licence **11728** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-09-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.2	21.0	30.3	29.5	31.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**278.6**
H2O	2023	2190.3	1769.2	2517.4	2831.8	2883.8	2911.8	2711.1	0.0	0.0	0.0	0.0	0.0	**23,584.7**
OIL	2023	43.9	33.0	80.3	120.0	124.1	106.1	87.5	0.0	0.0	0.0	0.0	0.0	**844.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.7	31.0	**78.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1213.7	2024.0	2531.6	**5,769.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.8	93.9	54.1	**249.8**

Licence **11729** Well Name **North Virden Scallion Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-02-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.1	29.5	30.3	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**281.8**
H2O	2023	2227.3	2100.5	2242.0	2277.2	2414.3	2497.3	2371.0	0.0	0.0	0.0	0.0	0.0	**20,303.3**
OIL	2023	62.5	61.5	88.4	115.4	198.3	193.8	125.6	0.0	0.0	0.0	0.0	0.0	**1,402.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	29.7	31.0	**72.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	613.3	1651.9	1908.5	**4,173.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.0	298.2	157.6	**556.8**

Licence **11730** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	28.0	31.0	28.0	29.2	29.5	31.0	0.0	0.0	0.0	0.0	0.0	**360.9**
H2O	2023	107.3	103.3	108.5	100.1	96.0	104.3	106.9	0.0	0.0	0.0	0.0	0.0	**1,905.4**
OIL	2023	102.5	93.8	99.9	73.6	72.9	78.7	80.7	0.0	0.0	0.0	0.0	0.0	**1,281.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.8	29.9	30.7	30.0	31.0	**154.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	25.5	276.0	231.2	243.0	238.4	164.9	**1,179.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	23.6	157.3	126.0	130.2	125.4	116.7	**679.2**

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Licence **11731** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	30.0	31.0	29.0	30.8	0.0	0.0	0.0	0.0	0.0	**380.8**
H2O	2023	159.2	141.5	156.8	112.5	101.1	86.4	94.2	0.0	0.0	0.0	0.0	0.0	**2,474.8**
OIL	2023	49.4	40.8	37.7	56.5	60.8	52.9	63.5	0.0	0.0	0.0	0.0	0.0	**1,054.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	18.4	30.5	30.0	30.2	30.0	31.0	**170.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	297.4	342.2	288.8	282.7	226.2	185.8	**1,623.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	167.2	203.6	105.8	91.7	68.5	56.4	**693.2**

Licence **11732** Well Name **Sinclair Unit No. 17 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.16-30-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.8	29.2	30.6	29.6	30.4	0.0	0.0	0.0	0.0	0.0	**373.8**
H2O	2023	384.5	268.4	131.8	133.4	150.9	170.6	175.7	0.0	0.0	0.0	0.0	0.0	**3,644.4**
OIL	2023	354.6	215.8	129.3	143.6	163.6	174.3	182.3	0.0	0.0	0.0	0.0	0.0	**2,816.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.8	29.8	31.0	30.0	29.8	**164.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	226.0	503.4	443.0	333.6	331.1	392.0	**2,229.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	101.2	264.7	255.8	244.1	257.6	329.9	**1,453.3**

Licence **11733** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**348.1**
H2O	2023	841.8	804.4	801.2	851.7	898.9	834.3	894.1	0.0	0.0	0.0	0.0	0.0	**8,649.3**
OIL	2023	130.2	112.4	107.3	64.7	52.6	48.8	52.7	0.0	0.0	0.0	0.0	0.0	**1,209.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	30.0	30.8	30.0	31.0	**136.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.4	366.8	539.3	739.2	881.2	**2,722.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.0	199.8	117.2	119.4	117.0	**640.4**

Licence **11734** Well Name **Ewart Unit No. 4 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-36-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**224.4**
H2O	2023	520.5	444.1	391.6	344.4	294.4	227.8	232.4	0.0	0.0	0.0	0.0	0.0	**2,771.2**
OIL	2023	315.8	228.4	175.2	145.3	118.9	129.7	138.1	0.0	0.0	0.0	0.0	0.0	**1,288.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	**12.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.0	**316.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.7	**36.7**

Licence **11736** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-08-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	24.0	29.8	31.0	25.1	30.9	0.0	0.0	0.0	0.0	0.0	**346.0**
H2O	2023	803.1	902.0	909.1	1148.0	1176.4	1024.5	1792.5	0.0	0.0	0.0	0.0	0.0	**10,604.2**
OIL	2023	126.2	164.1	172.5	211.5	219.2	184.9	268.1	0.0	0.0	0.0	0.0	0.0	**3,337.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	3.9	30.8	27.1	26.2	30.0	30.2	**148.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	28.2	601.5	496.1	391.6	544.6	786.6	**2,848.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	113.0	628.6	437.0	321.5	371.2	120.0	**1,991.3**

Licence **11737** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11737** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.1	28.0	30.5	28.3	29.3	28.5	30.8	0.0	0.0	0.0	0.0	0.0	**292.1**
H2O	2023	148.2	109.0	108.7	84.2	75.5	65.2	65.7	0.0	0.0	0.0	0.0	0.0	**1,434.2**
OIL	2023	56.4	45.2	46.2	44.3	44.9	38.6	38.9	0.0	0.0	0.0	0.0	0.0	**661.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.6	30.0	31.0	**86.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	400.9	200.3	176.5	**777.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.5	115.6	78.0	**347.1**

Licence **11738** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	27.0	29.3	23.9	28.1	27.1	0.0	0.0	0.0	0.0	0.0	**317.2**
H2O	2023	1292.3	1215.2	1280.8	1361.3	1102.8	1226.7	1162.5	0.0	0.0	0.0	0.0	0.0	**13,637.1**
OIL	2023	198.0	154.3	79.8	54.4	39.6	69.5	89.7	0.0	0.0	0.0	0.0	0.0	**1,243.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	29.0	29.7	12.7	31.0	**122.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	640.6	1164.1	1308.5	574.9	1307.4	**4,995.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.1	77.3	104.8	45.2	236.8	**558.2**

Licence **11739** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	30.7	29.7	26.4	29.4	29.8	0.0	0.0	0.0	0.0	0.0	**345.3**
H2O	2023	493.3	234.0	128.6	81.2	95.6	433.2	441.1	0.0	0.0	0.0	0.0	0.0	**6,924.1**
OIL	2023	226.9	227.6	223.3	205.1	181.3	138.5	147.5	0.0	0.0	0.0	0.0	0.0	**1,941.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	29.8	31.0	29.8	30.6	**140.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	645.9	1111.1	1134.1	1050.4	1075.6	**5,017.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.2	137.4	128.1	116.4	118.0	**591.1**

Licence **11740** Well Name **Ewart Unit No. 18 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-06-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.8	26.2	30.6	29.8	30.4	0.0	0.0	0.0	0.0	0.0	**257.4**
H2O	2023	412.3	352.2	377.9	294.3	331.4	277.7	268.0	0.0	0.0	0.0	0.0	0.0	**3,105.4**
OIL	2023	276.7	218.5	238.7	170.0	192.0	180.4	178.3	0.0	0.0	0.0	0.0	0.0	**1,840.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.6	**50.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.8	470.8	**791.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.7	251.6	**386.3**

Licence **11741** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-22-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.7	27.8	30.4	30.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	**296.3**
H2O	2023	876.3	914.3	1040.4	868.7	1017.2	960.9	429.1	0.0	0.0	0.0	0.0	0.0	**10,880.7**
OIL	2023	296.3	245.8	279.9	316.4	199.6	125.6	38.2	0.0	0.0	0.0	0.0	0.0	**2,466.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	29.5	29.5	30.0	**100.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	496.1	1266.8	1801.6	1209.3	**4,773.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.6	230.2	343.2	325.6	**964.6**

Licence **11742** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11742** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-19-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.5	28.5	29.3	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**294.2**
H2O	2023	123.2	75.7	74.4	54.1	62.5	70.3	45.9	0.0	0.0	0.0	0.0	0.0	**1,130.8**
OIL	2023	135.4	106.3	110.8	108.4	104.2	92.9	95.3	0.0	0.0	0.0	0.0	0.0	**1,230.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.6	30.0	31.0	**86.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.4	169.6	137.7	**624.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.1	167.6	148.9	**477.6**

Licence **11743** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.7	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**262.5**
H2O	2023	530.9	460.9	477.7	429.8	417.9	387.6	404.5	0.0	0.0	0.0	0.0	0.0	**4,001.3**
OIL	2023	214.3	285.8	294.5	211.5	267.7	262.5	124.6	0.0	0.0	0.0	0.0	0.0	**2,074.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.2	20.8	18.0	**51.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.8	393.3	314.9	**892.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.2	158.8	130.4	**413.4**

Licence **11744** Well Name **Sinclair Unit No. 21 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-31-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	29.8	29.9	29.5	30.8	0.0	0.0	0.0	0.0	0.0	**264.0**
H2O	2023	325.5	266.9	233.6	237.5	228.0	199.9	219.6	0.0	0.0	0.0	0.0	0.0	**2,774.2**
OIL	2023	396.0	302.6	283.6	260.9	270.7	274.7	247.5	0.0	0.0	0.0	0.0	0.0	**2,756.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	26.3	13.0	**54.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.1	563.1	170.0	**1,063.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.9	365.5	169.6	**720.0**

Licence **11745** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	31.0	30.0	30.7	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**285.2**
H2O	2023	486.7	384.7	688.6	656.9	629.6	570.2	602.8	0.0	0.0	0.0	0.0	0.0	**5,136.8**
OIL	2023	268.7	391.8	207.6	204.9	219.1	181.0	138.4	0.0	0.0	0.0	0.0	0.0	**2,105.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	27.2	31.0	**74.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.3	425.2	530.8	**1,117.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.6	160.8	209.6	**494.0**

Licence **11746** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**374.5**
H2O	2023	558.9	520.5	552.4	499.3	451.4	510.2	476.4	0.0	0.0	0.0	0.0	0.0	**6,585.3**
OIL	2023	9.8	19.1	18.7	39.3	70.6	23.0	11.8	0.0	0.0	0.0	0.0	0.0	**275.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	29.7	31.0	**163.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	197.2	564.5	648.9	545.3	512.5	547.8	**3,016.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	2.7	16.3	24.5	15.1	12.4	12.5	**83.5**

Licence **11747** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-35-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11747** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-35-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**358.6**
H2O	2023	422.4	433.5	398.2	390.8	387.6	392.2	351.2	0.0	0.0	0.0	0.0	0.0	**5,103.9**
OIL	2023	255.5	144.6	68.9	64.2	64.7	61.8	62.1	0.0	0.0	0.0	0.0	0.0	**2,140.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	7.0	27.0	28.3	26.0	29.7	30.5	**148.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	153.0	423.7	464.8	357.6	454.1	474.8	**2,328.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	60.4	306.3	258.5	250.3	261.1	281.9	**1,418.5**

Licence **11748** Well Name **Routledge Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-33-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	30.5	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**275.5**
H2O	2023	2078.8	1886.8	2043.8	1984.8	1892.9	1959.5	2021.5	0.0	0.0	0.0	0.0	0.0	**17,828.4**
OIL	2023	31.5	26.1	29.4	25.9	25.3	27.0	51.2	0.0	0.0	0.0	0.0	0.0	**252.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	**65.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231.1	1697.8	2031.4	**3,960.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.9	32.4	**36.0**

Licence **11749** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.11-23-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	28.4	28.2	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**269.7**
H2O	2023	484.2	452.1	477.7	442.2	408.0	436.4	431.7	0.0	0.0	0.0	0.0	0.0	**4,267.3**
OIL	2023	273.0	221.8	248.3	213.8	207.2	221.8	213.1	0.0	0.0	0.0	0.0	0.0	**2,202.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.5	29.6	**63.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.9	523.1	486.0	**1,135.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.1	277.1	315.6	**603.8**

Licence **11750** Well Name **Ewart Unit No. 15 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**309.0**
H2O	2023	1327.6	1089.3	1419.5	655.9	557.0	1631.6	1571.3	0.0	0.0	0.0	0.0	0.0	**12,668.5**
OIL	2023	547.5	388.3	571.3	367.3	386.2	361.2	324.4	0.0	0.0	0.0	0.0	0.0	**5,172.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	27.0	31.0	**97.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	888.8	1309.3	953.6	1264.6	**4,416.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.7	796.9	707.3	544.2	**2,226.1**

Licence **11751** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.16-33-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	17.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**298.0**
H2O	2023	133.0	60.6	41.7	100.8	81.3	307.1	273.4	0.0	0.0	0.0	0.0	0.0	**1,507.7**
OIL	2023	49.4	23.9	18.2	56.4	56.4	68.0	57.1	0.0	0.0	0.0	0.0	0.0	**614.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	27.0	31.0	**97.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.0	212.9	132.7	106.2	**509.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	129.6	98.4	45.7	**285.3**

Licence **11752** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11752** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.01-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.2	29.3	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**294.5**
OIL	2023	477.3	452.1	496.0	426.0	449.9	432.9	425.3	0.0	0.0	0.0	0.0	0.0	**4,238.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	**84.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.0	399.0	432.9	**1,078.9**

Licence **11753** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-06-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.3	31.0	29.5	31.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	**280.8**
H2O	2023	1366.4	778.4	587.9	1078.3	1176.0	908.9	0.0	0.0	0.0	0.0	0.0	0.0	**10,061.2**
OIL	2023	118.5	47.2	65.3	89.2	93.4	66.5	0.0	0.0	0.0	0.0	0.0	0.0	**915.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	28.5	30.3	**105.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	587.7	1064.4	1193.9	1319.3	**4,165.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	133.2	128.7	135.9	**435.5**

Licence **11754** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-05-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3b E** Field Code **3** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.0	30.0	30.5	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**351.9**
H2O	2023	186.1	170.6	147.6	144.0	167.6	156.3	108.0	0.0	0.0	0.0	0.0	0.0	**2,119.5**
OIL	2023	16.9	14.6	14.6	15.1	14.9	10.3	6.9	0.0	0.0	0.0	0.0	0.0	**170.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7	29.7	30.6	29.8	30.8	**142.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.0	225.8	216.6	204.7	212.2	**1,039.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	21.3	15.7	12.3	13.4	**77.5**

Licence **11755** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.3	28.5	29.1	30.3	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**337.1**
H2O	2023	8.3	9.5	10.7	9.9	4.0	5.4	5.4	0.0	0.0	0.0	0.0	0.0	**396.0**
OIL	2023	142.2	168.7	186.0	179.2	71.1	86.1	98.2	0.0	0.0	0.0	0.0	0.0	**3,145.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	23.3	31.0	30.0	31.0	**131.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.5	38.3	33.7	17.5	12.8	**342.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.9	620.0	556.3	302.9	216.5	**2,213.6**

Licence **11756** Well Name **Routledge Unit No. 1 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-20-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**347.1**
H2O	2023	3188.2	2807.5	2418.2	2563.1	3279.2	3324.6	3431.0	0.0	0.0	0.0	0.0	0.0	**34,061.3**
OIL	2023	266.9	167.6	143.0	132.2	122.7	130.7	121.7	0.0	0.0	0.0	0.0	0.0	**3,123.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	30.0	30.8	22.1	31.0	**135.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1895.7	2744.1	2964.4	2224.0	3221.3	**13,049.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	400.3	523.7	474.4	285.4	354.4	**2,038.2**

Licence **11758** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.03-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	20.3	0.0	0.0	0.0	0.0	0.0	**268.3**
H2O	2023	557.7	521.4	509.9	480.1	462.2	452.6	332.2	0.0	0.0	0.0	0.0	0.0	**4,688.0**

Manitoba Production
2022 To 2023

Licence **11758** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.03-13-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	31.5	23.9	49.2	49.0	52.9	57.1	37.4	0.0	0.0	0.0	0.0	0.0	**561.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	29.2	31.0	**67.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.3	592.5	590.1	**1,371.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.1	122.9	87.8	**260.8**

Licence **11759** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-17-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	24.0	28.0	30.6	30.0	31.0	29.9	31.0	0.0	0.0	0.0	0.0	0.0	**276.7**
H2O	2023	1630.7	1999.2	2120.2	2273.1	2230.6	2232.4	2031.7	0.0	0.0	0.0	0.0	0.0	**19,182.7**
OIL	2023	180.5	195.7	250.3	254.8	210.9	160.8	200.4	0.0	0.0	0.0	0.0	0.0	**2,150.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.2	25.0	**72.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1139.8	1821.3	1703.7	**4,664.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.2	267.2	208.7	**697.1**

Licence **11760** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**349.0**
H2O	2023	151.3	128.7	117.7	78.5	115.2	96.2	75.9	0.0	0.0	0.0	0.0	0.0	**1,976.6**
OIL	2023	123.8	105.3	96.4	95.9	70.5	59.0	59.5	0.0	0.0	0.0	0.0	0.0	**1,909.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	30.0	30.0	**137.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.4	340.3	241.1	157.0	146.3	**1,213.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.6	368.7	261.2	216.9	155.2	**1,298.6**

Licence **11761** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-23-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**352.0**
H2O	2023	216.2	161.3	142.7	98.3	80.7	65.5	53.9	0.0	0.0	0.0	0.0	0.0	**2,727.7**
OIL	2023	134.3	90.8	80.2	57.7	47.3	38.5	31.6	0.0	0.0	0.0	0.0	0.0	**1,850.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	25.0	**140.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483.7	507.0	404.8	313.7	199.9	**1,909.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.8	442.5	305.2	192.3	125.1	**1,369.9**

Licence **11762** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.11-04-001-25W1.00** Field Name **Waskada** Pool Name **Mission Canyon 3a F** Field Code **3** Pool Code **43F** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.0	30.0	30.0	30.0	29.7	30.7	0.0	0.0	0.0	0.0	0.0	**343.9**
H2O	2023	1847.5	1647.0	1797.0	1729.5	1636.8	1741.2	1652.6	0.0	0.0	0.0	0.0	0.0	**19,785.4**
OIL	2023	174.4	144.2	154.3	160.1	277.3	174.4	193.8	0.0	0.0	0.0	0.0	0.0	**1,906.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	30.0	30.8	30.0	30.8	**135.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	636.1	1737.9	1814.5	1718.9	1826.4	**7,733.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	109.6	158.3	179.3	175.3	**627.7**

Licence **11763** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	31.0	28.7	30.4	0.0	0.0	0.0	0.0	0.0	**319.6**
H2O	2023	40.2	16.2	14.8	12.4	11.3	10.4	11.6	0.0	0.0	0.0	0.0	0.0	**631.0**

Manitoba Production
2022 To 2023

Licence **11763** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-33-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2023	191.9	114.8	110.0	93.1	88.4	81.9	85.2	0.0	0.0	0.0	0.0	0.0	**1,850.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	31.0	29.2	28.0	**110.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266.4	142.4	60.4	44.9	**514.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	423.7	307.1	192.3	161.9	**1,085.0**

Licence **11764** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	16.0	27.5	31.0	30.0	31.0	25.8	31.0	0.0	0.0	0.0	0.0	0.0	**229.8**
H2O	2023	621.1	1951.1	2424.9	2129.3	1792.7	1332.0	1593.3	0.0	0.0	0.0	0.0	0.0	**13,700.6**
OIL	2023	63.6	85.1	35.0	35.5	34.3	28.0	41.0	0.0	0.0	0.0	0.0	0.0	**322.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.5	**37.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.4	1562.8	**1,856.2**

Licence **11765** Well Name **Corex Virden Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-06-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	9.5	28.0	31.0	30.0	31.0	25.8	30.0	0.0	0.0	0.0	0.0	0.0	**212.6**
H2O	2023	246.2	1399.1	1712.8	1503.0	1459.9	1124.5	1301.6	0.0	0.0	0.0	0.0	0.0	**9,669.4**
OIL	2023	0.0	0.0	43.3	44.5	40.8	32.2	42.9	0.0	0.0	0.0	0.0	0.0	**203.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	20.3	**27.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.9	724.4	**922.3**

Licence **11766** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	27.3	25.0	30.0	28.5	28.8	30.0	10.3	0.0	0.0	0.0	0.0	0.0	**309.9**
H2O	2023	731.1	980.4	928.5	1081.1	1096.6	1167.3	420.5	0.0	0.0	0.0	0.0	0.0	**9,985.9**
OIL	2023	147.2	124.9	140.3	121.1	111.9	97.4	35.5	0.0	0.0	0.0	0.0	0.0	**2,576.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**130.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.3	1087.8	719.7	776.6	873.0	**3,580.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.1	559.8	558.2	390.1	179.5	**1,797.7**

Licence **11767** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-07-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.4	24.2	31.0	29.9	28.8	29.3	10.3	0.0	0.0	0.0	0.0	0.0	**304.2**
H2O	2023	436.3	425.3	496.2	427.6	260.3	150.7	42.5	0.0	0.0	0.0	0.0	0.0	**3,707.9**
OIL	2023	350.9	291.9	394.1	339.8	283.9	162.9	48.7	0.0	0.0	0.0	0.0	0.0	**4,453.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	25.6	30.7	29.4	28.6	**122.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.1	395.3	398.3	257.5	348.8	**1,469.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177.5	766.0	730.7	500.7	406.4	**2,581.3**

Licence **11769** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**281.3**
H2O	2023	460.8	293.7	283.3	266.7	242.2	244.4	226.2	0.0	0.0	0.0	0.0	0.0	**3,367.2**
OIL	2023	37.2	80.7	90.1	80.2	76.9	74.5	77.5	0.0	0.0	0.0	0.0	0.0	**597.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.7	30.5	**70.2**

Manitoba Production
2022 To 2023

Licence **11769** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.9	506.6	545.4	**1,349.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.0	43.2	**80.2**

Licence **11770** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-26-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.6	29.5	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**269.3**
H2O	2023	1061.6	963.8	1017.5	987.9	996.9	1009.0	933.7	0.0	0.0	0.0	0.0	0.0	**8,745.5**
OIL	2023	36.6	114.7	161.9	148.6	152.3	145.6	151.3	0.0	0.0	0.0	0.0	0.0	**922.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	28.5	**58.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	880.5	894.6	**1,775.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.4	**11.4**

Licence **11771** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	25.7	30.8	29.8	30.8	28.7	28.7	0.0	0.0	0.0	0.0	0.0	**328.8**
H2O	2023	358.3	292.0	245.3	186.6	189.6	165.7	165.5	0.0	0.0	0.0	0.0	0.0	**3,500.0**
OIL	2023	137.1	115.9	107.1	86.2	88.5	73.1	66.4	0.0	0.0	0.0	0.0	0.0	**1,187.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	30.0	31.0	30.0	30.5	**123.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.2	642.6	475.5	364.7	358.0	**1,897.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	147.2	134.5	109.4	110.4	**513.4**

Licence **11772** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	28.1	0.0	0.0	0.0	0.0	0.0	**345.9**
H2O	2023	333.2	185.0	173.6	165.1	173.4	136.9	124.0	0.0	0.0	0.0	0.0	0.0	**2,283.6**
OIL	2023	60.1	134.6	106.4	73.8	139.7	130.1	121.5	0.0	0.0	0.0	0.0	0.0	**1,655.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.8	30.0	31.0	30.0	31.0	**136.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.6	284.5	236.2	168.3	164.8	**992.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.4	152.3	193.8	237.8	231.6	**888.9**

Licence **11773** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-03-012-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	13.0	29.4	9.5	20.3	21.5	29.8	0.0	0.0	0.0	0.0	0.0	**154.0**
H2O	2023	766.9	436.1	1072.0	324.9	480.3	519.6	645.6	0.0	0.0	0.0	0.0	0.0	**4,245.4**
OIL	2023	6.2	5.9	19.0	10.1	15.3	15.7	21.8	0.0	0.0	0.0	0.0	0.0	**94.0**

Licence **11774** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.01-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**255.3**
H2O	2023	98.5	79.8	63.3	61.3	73.0	36.4	28.3	0.0	0.0	0.0	0.0	0.0	**753.9**
OIL	2023	934.0	838.9	492.2	392.3	349.4	275.9	260.2	0.0	0.0	0.0	0.0	0.0	**5,215.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**44.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.9	216.4	**313.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	508.6	1164.1	**1,672.7**

Manitoba Production
2022 To 2023

Licence **11775** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.5	27.6	30.8	29.1	30.6	30.0	24.8	0.0	0.0	0.0	0.0	0.0	**303.3**
H2O	2023	62.4	104.2	89.4	67.5	14.0	11.4	941.4	0.0	0.0	0.0	0.0	0.0	**1,750.0**
OIL	2023	434.8	440.8	394.8	349.6	237.5	185.3	6.9	0.0	0.0	0.0	0.0	0.0	**4,147.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	31.0	30.0	29.5	**104.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	318.2	78.0	29.6	33.9	**459.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	447.8	575.7	510.0	564.4	**2,097.9**

Licence **11776** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**314.8**
H2O	2023	252.2	281.9	397.7	437.0	415.3	514.2	945.7	0.0	0.0	0.0	0.0	0.0	**4,076.1**
OIL	2023	561.3	517.0	575.2	333.4	406.0	415.2	156.7	0.0	0.0	0.0	0.0	0.0	**5,352.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	31.0	30.0	27.9	**103.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.6	248.8	194.4	173.3	**832.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	487.8	739.9	555.8	604.3	**2,387.8**

Licence **11777** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	29.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**317.8**
H2O	2023	47.6	83.7	126.3	31.2	114.2	943.5	1158.7	0.0	0.0	0.0	0.0	0.0	**3,199.4**
OIL	2023	153.1	81.7	61.9	184.6	295.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	31.0	30.0	31.0	**107.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.8	256.0	133.6	69.8	**694.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.3	939.6	319.2	214.9	**2,024.0**

Licence **11778** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	30.0	31.0	29.8	26.0	0.0	0.0	0.0	0.0	0.0	**347.2**
H2O	2023	219.4	221.2	271.8	247.9	232.1	208.3	184.2	0.0	0.0	0.0	0.0	0.0	**3,780.8**
OIL	2023	88.7	81.7	90.4	85.8	71.0	62.8	61.6	0.0	0.0	0.0	0.0	0.0	**1,332.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	29.6	30.2	29.5	31.0	**140.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	442.1	546.4	513.4	429.3	264.7	**2,195.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.7	230.3	175.0	143.6	101.9	**790.5**

Licence **11779** Well Name **Sinclair Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**282.6**
H2O	2023	192.3	184.1	209.9	191.2	144.2	106.7	114.9	0.0	0.0	0.0	0.0	0.0	**1,645.5**
OIL	2023	149.2	135.1	149.1	154.2	116.2	63.6	67.8	0.0	0.0	0.0	0.0	0.0	**1,203.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.9	**72.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.7	196.1	202.4	**502.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.9	169.7	161.1	**368.7**

Licence **11780** Well Name **Ewart Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2022 To 2023

Licence **11780** Well Name **Ewart Unit No. 9 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.05-29-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.0	27.7	29.7	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**191.1**
H2O	2023	85.2	56.6	53.2	19.5	18.0	35.1	27.5	0.0	0.0	0.0	0.0	0.0	**295.1**
OIL	2023	349.0	722.1	685.6	653.3	632.5	513.4	504.2	0.0	0.0	0.0	0.0	0.0	**4,060.1**

Licence **11781** Well Name **Ewart Unit No. 18 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.01-01-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	22.7	26.0	29.6	29.8	0.0	0.0	0.0	0.0	0.0	**243.4**
H2O	2023	261.9	217.9	213.7	146.1	132.0	146.2	151.3	0.0	0.0	0.0	0.0	0.0	**1,840.5**
OIL	2023	257.0	176.9	165.1	120.5	137.2	136.6	132.6	0.0	0.0	0.0	0.0	0.0	**1,459.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.6	**45.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.4	348.0	**571.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.1	274.7	**333.8**

Licence **11782** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-15-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	29.0	0.0	**123.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	318.8	270.9	286.5	260.9	0.0	**1,137.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.3	1.5	1.6	1.4	0.0	**6.9**

Licence **11783** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.13-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	31.0	30.0	28.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**300.9**
H2O	2023	161.2	142.9	141.9	143.4	89.8	119.5	120.3	0.0	0.0	0.0	0.0	0.0	**1,338.2**
OIL	2023	1220.1	1077.1	1194.5	1097.7	1030.3	994.4	1032.3	0.0	0.0	0.0	0.0	0.0	**10,563.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	29.1	31.0	**92.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	170.7	113.1	124.8	**419.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	696.6	1001.1	1213.2	**2,917.4**

Licence **11784** Well Name **Daly Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.16-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	29.8	29.7	28.8	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**297.3**
H2O	2023	783.5	831.3	912.5	1092.2	1170.7	1359.6	1350.4	0.0	0.0	0.0	0.0	0.0	**8,899.1**
OIL	2023	681.5	466.2	403.7	320.8	268.4	322.8	292.4	0.0	0.0	0.0	0.0	0.0	**4,983.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.9	27.3	31.0	**89.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	133.9	509.4	755.2	**1,398.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	678.1	782.6	744.7	**2,227.8**

Licence **11785** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-02-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	27.9	30.1	27.0	27.1	26.8	29.4	0.0	0.0	0.0	0.0	0.0	**270.6**
H2O	2023	227.9	203.7	230.9	211.3	212.7	205.7	219.8	0.0	0.0	0.0	0.0	0.0	**2,113.3**
OIL	2023	71.4	61.2	56.2	51.1	56.1	55.4	60.9	0.0	0.0	0.0	0.0	0.0	**591.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	26.8	30.8	**71.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.4	220.1	238.8	**601.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	60.2	74.1	**178.8**

Manitoba Production
2022 To 2023

Licence **11786** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-05-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.0	26.8	29.8	29.8	30.8	0.0	0.0	0.0	0.0	0.0	**332.4**
H2O	2023	47.4	43.0	41.5	36.9	44.7	42.9	34.4	0.0	0.0	0.0	0.0	0.0	**988.8**
OIL	2023	110.5	93.1	131.4	125.2	99.6	88.0	88.4	0.0	0.0	0.0	0.0	0.0	**1,568.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	29.8	30.8	29.5	30.8	**126.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.8	136.4	100.1	75.5	65.2	**698.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	262.9	227.4	184.6	153.9	**832.0**

Licence **11787** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-20-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	24.3	31.0	30.0	30.8	28.1	30.5	0.0	0.0	0.0	0.0	0.0	**228.5**
H2O	2023	195.3	154.8	171.0	145.9	162.0	151.5	152.2	0.0	0.0	0.0	0.0	0.0	**1,371.4**
OIL	2023	46.0	35.9	33.6	32.5	31.9	27.5	31.0	0.0	0.0	0.0	0.0	0.0	**245.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	**23.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.7	**238.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**

Licence **11788** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.15-16-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.1	26.7	30.3	29.7	30.8	23.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.6**
H2O	2023	1896.7	1504.7	1571.8	1664.7	2545.7	2284.5	0.0	0.0	0.0	0.0	0.0	0.0	**14,586.5**
OIL	2023	404.4	394.7	327.8	284.7	205.0	145.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,875.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	30.5	28.3	8.9	**79.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.7	1155.6	1143.1	416.0	**3,118.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	23.8	24.8	60.4	**113.8**

Licence **11789** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-05-011-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	20.0	31.0	30.0	30.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**172.0**
WIN	2023	0.0	2707.0	2182.0	1442.0	1161.0	1273.0	1187.0	0.0	0.0	0.0	0.0	0.0	**9,952.0**

Licence **11790** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.06-14-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**304.9**
H2O	2023	56.2	41.3	32.7	29.3	27.4	23.6	24.6	0.0	0.0	0.0	0.0	0.0	**541.7**
OIL	2023	560.3	455.3	422.6	408.3	320.2	260.8	288.8	0.0	0.0	0.0	0.0	0.0	**4,024.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.3	30.0	31.0	**93.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.8	128.2	63.0	50.6	**306.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	396.8	488.8	422.1	**1,307.7**

Licence **11791** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.6	28.0	29.8	29.7	28.8	29.8	31.0	0.0	0.0	0.0	0.0	0.0	**298.6**
H2O	2023	249.0	340.5	312.5	231.9	420.1	506.1	525.0	0.0	0.0	0.0	0.0	0.0	**3,542.7**
OIL	2023	1175.6	1054.3	1180.1	1182.6	941.5	904.9	929.4	0.0	0.0	0.0	0.0	0.0	**10,796.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.9	31.0	**90.9**

Manitoba Production
2022 To 2023

Licence **11791** Well Name **Daly Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.15-12-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.2	300.1	317.3	**957.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1056.4	1045.6	1326.2	**3,428.2**

Licence **11792** Well Name **Ewart Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.02-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.7	25.4	31.0	30.0	31.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	**297.4**
H2O	2023	321.4	258.5	293.1	133.1	130.9	115.7	119.3	0.0	0.0	0.0	0.0	0.0	**3,043.9**
OIL	2023	117.8	119.9	160.6	187.1	144.5	124.2	129.1	0.0	0.0	0.0	0.0	0.0	**1,363.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	30.8	20.0	29.0	**92.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305.3	741.5	292.9	332.2	**1,671.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.2	120.6	82.2	124.8	**379.8**

Licence **11793** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.5	30.4	28.5	27.3	30.0	26.8	0.0	0.0	0.0	0.0	0.0	**288.1**
H2O	2023	266.8	156.2	222.0	192.1	162.3	153.0	143.1	0.0	0.0	0.0	0.0	0.0	**2,505.5**
OIL	2023	187.3	124.3	142.6	135.1	133.6	171.4	138.4	0.0	0.0	0.0	0.0	0.0	**1,575.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.6	30.0	31.0	**86.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.1	407.8	409.1	**1,210.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.9	192.2	243.2	**542.3**

Licence **11794** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-05-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 G** Field Code **3** Pool Code **44G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.3	30.5	30.0	30.8	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**313.6**
H2O	2023	1886.1	1766.6	1625.6	1719.4	1955.5	2003.3	1951.0	0.0	0.0	0.0	0.0	0.0	**17,190.6**
OIL	2023	168.7	82.3	73.2	54.0	46.6	59.7	77.9	0.0	0.0	0.0	0.0	0.0	**1,622.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	14.3	30.4	30.0	29.7	**104.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	295.4	1145.3	1290.5	1547.3	**4,283.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	306.4	329.8	230.2	171.5	**1,060.5**

Licence **11795** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	29.5	30.6	30.0	30.5	0.0	0.0	0.0	0.0	0.0	**279.4**
H2O	2023	1066.9	872.4	963.0	900.6	1226.4	1520.1	1537.5	0.0	0.0	0.0	0.0	0.0	**11,255.8**
OIL	2023	850.0	400.7	199.2	422.9	328.4	183.5	161.4	0.0	0.0	0.0	0.0	0.0	**3,719.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	26.0	11.0	30.7	**69.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.1	1633.3	420.6	1016.9	**3,168.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	282.4	849.7	**1,173.8**

Licence **11796** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	30.8	24.7	31.0	29.7	30.9	0.0	0.0	0.0	0.0	0.0	**298.3**
H2O	2023	997.7	1049.1	1309.6	1075.2	759.4	1027.5	1471.0	0.0	0.0	0.0	0.0	0.0	**11,769.2**
OIL	2023	183.7	194.2	250.8	194.3	458.5	333.5	358.5	0.0	0.0	0.0	0.0	0.0	**2,529.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	31.0	28.9	31.0	**92.7**

Manitoba Production
2022 To 2023

Licence **11796** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.04-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.5	1438.5	1458.9	1106.8	**4,079.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	121.4	215.9	203.1	**555.5**

Licence **11797** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.13-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	27.5	30.3	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**305.0**
H2O	2023	1389.8	1175.2	1169.0	1250.2	1157.6	1083.3	1054.6	0.0	0.0	0.0	0.0	0.0	**13,053.9**
OIL	2023	346.9	328.6	470.1	354.0	309.9	222.0	230.7	0.0	0.0	0.0	0.0	0.0	**2,877.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	**95.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.8	1440.1	1673.8	1534.5	**4,774.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.6	135.2	140.6	313.6	**615.0**

Licence **11798** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.09-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.1	27.6	30.8	30.0	30.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**265.9**
H2O	2023	48.0	29.0	32.8	27.8	16.9	16.5	15.8	0.0	0.0	0.0	0.0	0.0	**654.9**
OIL	2023	249.1	165.1	135.9	126.2	101.9	94.1	102.3	0.0	0.0	0.0	0.0	0.0	**1,882.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	30.5	**56.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	346.6	121.5	**468.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	520.8	387.0	**907.8**

Licence **11799** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-36-001-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	12.0	30.0	29.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**131.0**
H2O	2023	0.0	0.0	126.0	194.9	246.4	409.7	302.5	0.0	0.0	0.0	0.0	0.0	**1,279.5**
OIL	2023	0.0	0.0	39.0	72.1	68.6	72.3	62.0	0.0	0.0	0.0	0.0	0.0	**314.0**

Licence **11800** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-06-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	30.0	30.3	28.7	30.5	0.0	0.0	0.0	0.0	0.0	**232.6**
H2O	2023	204.2	132.2	73.2	91.7	99.1	77.7	66.7	0.0	0.0	0.0	0.0	0.0	**1,175.0**
OIL	2023	594.3	517.1	470.0	303.3	263.6	235.8	222.4	0.0	0.0	0.0	0.0	0.0	**3,432.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	23.7	**23.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	356.7	**430.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.0	757.0	**826.0**

Licence **11801** Well Name **Whitewater Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	27.3	30.2	26.9	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**286.1**
H2O	2023	151.7	138.0	156.3	140.4	160.6	142.1	138.6	0.0	0.0	0.0	0.0	0.0	**1,638.8**
OIL	2023	102.6	86.1	84.8	73.6	79.4	82.1	85.8	0.0	0.0	0.0	0.0	0.0	**1,040.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	30.0	29.9	**80.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.9	201.0	190.2	**611.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.9	156.1	115.6	**445.6**

Manitoba Production
2022 To 2023

Licence **11802** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth A** Field Code **7** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.5	21.4	29.9	30.0	29.5	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**267.7**
H2O	2023	874.2	542.1	663.5	635.7	574.7	487.7	570.2	0.0	0.0	0.0	0.0	0.0	**6,677.9**
OIL	2023	376.6	281.8	377.0	354.1	197.2	176.5	184.8	0.0	0.0	0.0	0.0	0.0	**2,998.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	28.0	29.7	**71.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	518.5	934.3	877.0	**2,329.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.0	383.5	430.2	**1,050.7**

Licence **11803** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-27-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	22.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**281.0**
H2O	2023	556.5	241.4	279.7	158.8	164.2	165.6	229.9	0.0	0.0	0.0	0.0	0.0	**3,112.0**
OIL	2023	333.1	166.1	153.5	99.1	98.4	92.7	94.9	0.0	0.0	0.0	0.0	0.0	**1,713.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	27.0	**75.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	419.5	569.7	326.7	**1,315.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.5	297.9	269.9	**675.3**

Licence **11804** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.08-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.4	27.2	29.9	17.3	29.7	28.5	30.5	0.0	0.0	0.0	0.0	0.0	**228.6**
H2O	2023	1170.3	1125.2	1250.1	753.4	1385.3	1612.9	1761.2	0.0	0.0	0.0	0.0	0.0	**10,547.0**
OIL	2023	34.0	16.7	8.3	4.4	7.3	17.5	7.3	0.0	0.0	0.0	0.0	0.0	**131.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	30.8	**36.1**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	230.9	1257.7	**1,488.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	33.8	**35.5**

Licence **11805** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-10-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	26.6	30.7	29.8	31.0	30.0	27.9	0.0	0.0	0.0	0.0	0.0	**284.8**
H2O	2023	385.1	393.1	251.3	218.1	130.4	171.2	206.1	0.0	0.0	0.0	0.0	0.0	**4,903.5**
OIL	2023	521.1	509.4	605.4	344.8	349.4	268.1	219.4	0.0	0.0	0.0	0.0	0.0	**3,383.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	23.0	30.0	**78.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1247.4	1233.4	667.4	**3,148.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	565.9	**565.9**

Licence **11807** Well Name **North Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.02-18-003-29W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3 C** Field Code **7** Pool Code **41C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**313.3**
H2O	2023	2054.0	1924.2	2164.0	2107.3	2171.4	2103.9	2172.4	0.0	0.0	0.0	0.0	0.0	**20,696.0**
OIL	2023	727.0	533.7	547.5	533.3	550.7	536.5	552.7	0.0	0.0	0.0	0.0	0.0	**6,387.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	30.9	29.1	30.9	**101.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	391.0	1648.3	1887.3	2072.2	**5,998.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.7	740.5	725.2	751.1	**2,406.5**

Licence **11808** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
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Licence **11808** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	1.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**154.0**
WIN	2023	0.0	114.0	3280.0	1952.0	1522.0	1433.0	1482.0	0.0	0.0	0.0	0.0	0.0	**9,783.0**

Licence **11809** Well Name **Virden Roselea Unit No. 5 WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.09-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	1.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**154.0**
WIN	2023	0.0	88.0	4006.0	2469.0	1739.0	1983.0	1773.0	0.0	0.0	0.0	0.0	0.0	**12,058.0**

Licence **11810** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	15.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**168.0**
WIN	2023	0.0	2177.0	4825.0	2491.0	2064.0	2469.0	1945.0	0.0	0.0	0.0	0.0	0.0	**15,971.0**

Licence **11811** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.8	30.8	30.0	30.6	29.3	31.0	0.0	0.0	0.0	0.0	0.0	**303.4**
H2O	2023	291.9	228.5	294.8	231.8	245.2	220.2	203.1	0.0	0.0	0.0	0.0	0.0	**3,368.7**
OIL	2023	302.7	273.9	243.5	227.4	230.8	190.3	170.8	0.0	0.0	0.0	0.0	0.0	**2,910.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	31.0	29.5	29.5	**93.9**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.7	687.9	456.6	357.0	**1,653.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	499.8	410.8	326.5	**1,271.0**

Licence **11812** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	27.6	30.8	30.0	28.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**220.1**
H2O	2023	1029.5	835.5	812.8	618.8	539.9	529.5	444.0	0.0	0.0	0.0	0.0	0.0	**5,286.3**
OIL	2023	340.7	306.3	449.8	442.4	404.4	351.0	362.3	0.0	0.0	0.0	0.0	0.0	**2,728.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	**10.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	476.3	**476.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0	**72.0**

Licence **11813** Well Name **Sinclair Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.5	28.0	30.7	29.5	29.8	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**285.6**
H2O	2023	601.9	810.1	806.4	762.8	716.6	654.0	651.1	0.0	0.0	0.0	0.0	0.0	**6,446.2**
OIL	2023	124.7	201.1	287.5	303.3	308.6	318.4	354.6	0.0	0.0	0.0	0.0	0.0	**2,148.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	29.7	31.0	**77.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.8	554.9	575.6	**1,443.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.4	87.7	100.9	**250.0**

Licence **11814** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.5	31.0	28.7	29.8	29.5	30.8	0.0	0.0	0.0	0.0	0.0	**271.8**

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Licence **11814** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-13-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2023	62.4	103.8	165.1	149.0	164.0	110.4	101.2	0.0	0.0	0.0	0.0	0.0	**1,104.7**
OIL	2023	257.1	218.5	206.8	200.9	180.3	171.6	178.1	0.0	0.0	0.0	0.0	0.0	**1,798.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	30.0	**64.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	161.1	64.0	**248.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	137.3	235.2	**384.8**

Licence **11815** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.6	25.7	31.0	28.5	30.8	26.0	30.5	0.0	0.0	0.0	0.0	0.0	**203.1**
H2O	2023	1383.0	1064.1	627.8	437.0	455.9	345.3	362.3	0.0	0.0	0.0	0.0	0.0	**4,712.8**
OIL	2023	1042.1	671.7	578.7	428.1	416.2	311.4	301.1	0.0	0.0	0.0	0.0	0.0	**3,784.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	**37.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.1	**35.1**

Licence **11816** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.3	28.0	31.0	26.2	30.5	29.8	30.5	0.0	0.0	0.0	0.0	0.0	**281.9**
H2O	2023	137.9	128.5	210.1	178.3	223.6	222.3	234.4	0.0	0.0	0.0	0.0	0.0	**1,577.6**
OIL	2023	197.7	167.3	131.7	97.1	109.0	104.4	103.0	0.0	0.0	0.0	0.0	0.0	**1,649.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.9	29.2	29.5	**75.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	92.8	113.6	**242.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	256.4	269.6	206.7	**739.7**

Licence **11817** Well Name **Tundra South Reston HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-14-006-27W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 H** Field Code **99** Pool Code **44H** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	28.0	31.0	29.6	31.0	28.9	30.5	0.0	0.0	0.0	0.0	0.0	**275.5**
H2O	2023	517.9	484.5	545.5	532.2	630.3	532.5	657.4	0.0	0.0	0.0	0.0	0.0	**4,708.3**
OIL	2023	286.3	205.1	217.2	184.0	174.7	137.2	192.9	0.0	0.0	0.0	0.0	0.0	**2,274.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	5.0	29.8	30.8	**65.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	88.4	294.0	415.3	**808.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	60.6	445.1	354.3	**876.7**

Licence **11818** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	28.6	30.0	30.6	25.0	30.5	0.0	0.0	0.0	0.0	0.0	**144.7**
H2O	2023	0.0	0.0	306.9	139.9	119.1	85.6	93.4	0.0	0.0	0.0	0.0	0.0	**744.9**
OIL	2023	0.0	0.0	647.7	469.6	357.6	273.1	527.0	0.0	0.0	0.0	0.0	0.0	**2,275.0**

Licence **11819** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **104.08-31-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	1.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**154.0**
WIN	2023	0.0	101.0	2633.0	1782.0	1329.0	1427.0	1290.0	0.0	0.0	0.0	0.0	0.0	**8,562.0**

Licence **11820** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

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Licence **11820** Well Name **Virden Roselea Unit No. 5 HZNTL WIW** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.13-32-010-25W1.00** Field Name **Virden** Pool Name **Lodgepole B** Field Code **5** Pool Code **59B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	15.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**168.0**
WIN	2023	0.0	2265.0	5272.0	3542.0	2803.0	2895.0	2417.0	0.0	0.0	0.0	0.0	0.0	**19,194.0**

Licence **11822** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	27.0	30.0	30.2	28.5	29.0	0.0	0.0	0.0	0.0	0.0	**155.7**
H2O	2023	0.0	0.0	845.4	529.1	342.1	256.0	133.6	0.0	0.0	0.0	0.0	0.0	**2,489.9**
OIL	2023	0.0	0.0	232.5	478.2	239.4	140.4	134.4	0.0	0.0	0.0	0.0	0.0	**1,231.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	383.7	**383.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	**6.4**

Licence **11823** Well Name **Surge Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	28.7	31.0	0.0	0.0	0.0	0.0	0.0	**257.5**
H2O	2023	830.0	271.9	285.6	96.6	61.0	65.0	68.5	0.0	0.0	0.0	0.0	0.0	**2,842.0**
OIL	2023	280.2	303.9	247.8	132.1	337.1	312.5	269.3	0.0	0.0	0.0	0.0	0.0	**2,263.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	31.0	**46.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	429.9	733.5	**1,163.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.6	273.7	**380.3**

Licence **11824** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	28.4	27.8	29.9	27.6	30.5	26.6	30.5	0.0	0.0	0.0	0.0	0.0	**252.9**
H2O	2023	828.1	816.5	1072.8	1246.6	1714.4	1647.4	1871.7	0.0	0.0	0.0	0.0	0.0	**10,790.1**
OIL	2023	839.2	800.3	848.6	781.5	715.9	535.0	602.5	0.0	0.0	0.0	0.0	0.0	**6,556.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	21.7	29.7	**51.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.0	0.0	594.2	828.4	**1,592.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	602.4	828.7	**1,433.1**

Licence **11825** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	26.7	30.8	17.3	30.8	29.3	29.1	0.0	0.0	0.0	0.0	0.0	**227.4**
H2O	2023	47.0	102.9	131.8	76.2	367.1	594.9	817.7	0.0	0.0	0.0	0.0	0.0	**2,302.9**
OIL	2023	467.6	459.6	556.8	330.4	700.9	583.3	391.0	0.0	0.0	0.0	0.0	0.0	**4,105.4**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	30.8	**33.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.6	139.7	**165.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.7	532.1	**615.8**

Licence **11826** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.3	30.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.1**
H2O	2023	1483.6	1441.1	1645.6	1659.3	302.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,598.4**
OIL	2023	167.2	134.0	157.4	132.6	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**915.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	30.8	**44.3**

Manitoba Production
2022 To 2023

Licence **11826** Well Name **Tundra et al Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-14-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	663.1	1403.5	**2,066.6**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.1	250.6	**306.7**

Licence **11828** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.7	26.4	30.7	25.1	30.8	29.3	30.3	0.0	0.0	0.0	0.0	0.0	**231.9**
H2O	2023	353.3	236.2	251.3	254.4	418.5	283.3	303.1	0.0	0.0	0.0	0.0	0.0	**2,566.8**
OIL	2023	926.3	562.4	501.3	451.7	724.3	492.9	381.8	0.0	0.0	0.0	0.0	0.0	**4,905.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	**29.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466.7	**466.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	864.9	**864.9**

Licence **11829** Well Name **Daly Unit No. 15 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.15-10-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**234.7**
H2O	2023	277.8	186.4	201.4	185.7	176.7	173.5	162.9	0.0	0.0	0.0	0.0	0.0	**1,581.4**
OIL	2023	896.9	481.9	520.4	477.4	409.4	362.5	368.7	0.0	0.0	0.0	0.0	0.0	**4,292.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.0	**217.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	775.0	**775.0**

Licence **11830** Well Name **Waskada et al Unit No. 16 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.2	27.8	27.0	29.3	30.4	27.6	29.2	0.0	0.0	0.0	0.0	0.0	**239.3**
H2O	2023	218.3	183.3	104.9	122.1	182.8	204.4	256.0	0.0	0.0	0.0	0.0	0.0	**1,636.3**
OIL	2023	906.3	764.5	475.8	550.1	782.6	539.9	475.7	0.0	0.0	0.0	0.0	0.0	**5,691.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	30.2	**38.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.1	265.4	**364.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.8	928.2	**1,197.0**

Licence **11831** Well Name **Waskada et al Unit No. 17 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.03-15-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	29.8	27.8	30.7	29.7	30.4	28.4	30.3	0.0	0.0	0.0	0.0	0.0	**244.6**
H2O	2023	260.7	192.9	144.1	41.7	176.1	234.7	243.4	0.0	0.0	0.0	0.0	0.0	**1,745.0**
OIL	2023	1176.7	1091.5	756.4	476.8	717.0	663.5	597.1	0.0	0.0	0.0	0.0	0.0	**6,916.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	29.8	**37.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.0	295.4	**451.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.5	1195.5	**1,437.0**

Licence **11832** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.9	30.0	29.4	25.5	31.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2023	2138.5	2308.3	2588.3	2539.2	2487.7	2226.2	2639.5	0.0	0.0	0.0	0.0	0.0	**20,244.9**
OIL	2023	135.6	113.2	124.1	116.6	113.9	94.7	119.8	0.0	0.0	0.0	0.0	0.0	**1,098.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	23.8	29.3	**53.2**

Manitoba Production
2022 To 2023

Licence **11832** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1454.3	1862.9	**3,317.2**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	138.8	130.1	**280.9**

Licence **11833** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-20-011-26W1.00** Field Name **Virden** Pool Name **Lodgepole A** Field Code **5** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	27.9	30.8	29.8	30.9	25.2	30.8	0.0	0.0	0.0	0.0	0.0	**248.8**
H2O	2023	5632.1	5182.9	6028.1	6031.9	6443.2	5499.3	6833.6	0.0	0.0	0.0	0.0	0.0	**47,957.2**
OIL	2023	231.4	214.8	197.2	187.3	195.7	149.4	145.4	0.0	0.0	0.0	0.0	0.0	**1,689.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.5	29.1	**42.6**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1587.0	4719.1	**6,306.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	150.6	208.9	**368.5**

Licence **11834** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.12-04-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	20.8	26.5	30.7	29.8	31.0	29.3	30.9	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2023	142.2	68.6	55.3	26.8	39.9	22.2	23.2	0.0	0.0	0.0	0.0	0.0	**378.2**
OIL	2023	276.1	233.0	226.9	109.8	162.4	105.0	104.9	0.0	0.0	0.0	0.0	0.0	**1,218.1**

Licence **11835** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.09-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	30.0	30.6	29.2	31.0	0.0	0.0	0.0	0.0	0.0	**228.4**
H2O	2023	70.0	47.2	52.6	49.4	52.7	34.3	15.5	0.0	0.0	0.0	0.0	0.0	**564.7**
OIL	2023	393.0	298.2	246.9	243.3	247.6	153.2	79.3	0.0	0.0	0.0	0.0	0.0	**2,081.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.0	**243.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.2	**420.2**

Licence **11836** Well Name **Daly Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.06-34-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.4	28.0	31.0	29.5	30.8	28.5	29.2	0.0	0.0	0.0	0.0	0.0	**228.7**
H2O	2023	452.4	501.8	618.6	364.5	422.7	353.6	361.7	0.0	0.0	0.0	0.0	0.0	**3,443.2**
OIL	2023	460.7	428.4	460.9	483.1	405.9	297.9	307.6	0.0	0.0	0.0	0.0	0.0	**3,174.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	**21.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	367.9	**367.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329.5	**329.5**

Licence **11837** Well Name **Melita Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.13-22-002-29W1.00** Field Name **Pierson** Pool Name **MISSION CANYON 3B S** Field Code **7** Pool Code **42S** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	14.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**204.4**
H2O	2023	274.6	202.8	240.0	100.6	212.1	231.6	257.4	0.0	0.0	0.0	0.0	0.0	**1,746.2**
OIL	2023	298.4	231.2	187.1	72.9	153.4	114.1	164.6	0.0	0.0	0.0	0.0	0.0	**1,375.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	**10.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	227.1	**227.1**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.9	**153.9**

Manitoba Production
2022 To 2023

Licence **11838** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.8	25.3	30.6	29.8	30.8	26.4	30.9	0.0	0.0	0.0	0.0	0.0	**215.1**
H2O	2023	662.5	317.3	263.0	141.3	217.7	254.9	291.7	0.0	0.0	0.0	0.0	0.0	**2,431.4**
OIL	2023	884.6	941.3	1131.3	783.6	540.8	365.1	414.5	0.0	0.0	0.0	0.0	0.0	**5,315.8**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.5	**10.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	261.5	**283.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	228.1	**254.6**

Licence **11839** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-01-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	2.0	25.8	30.5	29.8	30.8	27.9	30.9	0.0	0.0	0.0	0.0	0.0	**177.7**
H2O	2023	179.3	643.7	213.7	140.1	113.9	90.6	92.2	0.0	0.0	0.0	0.0	0.0	**1,473.5**
OIL	2023	38.2	623.3	774.4	718.7	604.0	545.0	504.0	0.0	0.0	0.0	0.0	0.0	**3,807.6**

Licence **11841** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-04-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	4.5	29.5	27.6	27.7	30.3	0.0	0.0	0.0	0.0	0.0	**119.6**
H2O	2023	0.0	0.0	73.0	130.7	86.9	123.2	148.6	0.0	0.0	0.0	0.0	0.0	**562.4**
OIL	2023	0.0	0.0	70.7	723.8	479.7	579.6	675.8	0.0	0.0	0.0	0.0	0.0	**2,529.6**

Licence **11843** Well Name **Daly Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-27-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.0	30.8	29.8	31.0	28.0	24.6	0.0	0.0	0.0	0.0	0.0	**233.0**
H2O	2023	613.9	485.8	573.6	387.0	377.7	327.1	301.5	0.0	0.0	0.0	0.0	0.0	**3,933.3**
OIL	2023	165.6	118.2	139.7	106.6	107.7	71.1	47.6	0.0	0.0	0.0	0.0	0.0	**928.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	31.0	**31.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.2	831.5	**866.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	169.3	**172.1**

Licence **11844** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-34-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.6	30.8	29.3	30.6	29.5	29.0	0.0	0.0	0.0	0.0	0.0	**216.7**
H2O	2023	363.9	220.5	230.3	179.6	59.6	94.0	134.3	0.0	0.0	0.0	0.0	0.0	**1,563.1**
OIL	2023	1038.8	944.8	1086.2	892.2	303.6	367.9	516.5	0.0	0.0	0.0	0.0	0.0	**5,374.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	**9.7**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.9	**280.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.2	**224.2**

Licence **11847** Well Name **Waskada Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.13-27-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.2	27.2	30.8	29.8	30.1	29.3	29.2	0.0	0.0	0.0	0.0	0.0	**245.0**
H2O	2023	381.6	217.2	220.6	222.3	266.2	185.9	192.4	0.0	0.0	0.0	0.0	0.0	**2,281.5**
OIL	2023	390.4	420.5	409.7	317.8	254.1	254.8	220.7	0.0	0.0	0.0	0.0	0.0	**3,079.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	30.8	**38.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.9	465.4	**595.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.0	609.3	**811.3**

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Licence **11848** Well Name **Corex Virden HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-19-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.3	21.0	3.2	0.0	29.9	26.0	0.0	0.0	0.0	0.0	0.0	**167.4**
H2O	2023	2923.7	2937.0	2429.3	349.4	0.0	3244.3	2829.5	0.0	0.0	0.0	0.0	0.0	**17,278.2**
OIL	2023	621.6	357.7	181.7	11.1	0.0	160.3	82.1	0.0	0.0	0.0	0.0	0.0	**2,142.1**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2565.0	**2,565.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	727.6	**727.6**

Licence **11850** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-18-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.1	18.3	30.2	28.6	29.5	0.0	0.0	0.0	0.0	0.0	**106.7**
H2O	2023	0.0	0.0	0.0	675.2	1086.1	966.9	813.3	0.0	0.0	0.0	0.0	0.0	**3,541.5**
OIL	2023	0.0	0.0	19.0	492.0	720.1	858.6	791.6	0.0	0.0	0.0	0.0	0.0	**2,881.3**

Licence **11851** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.01-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.4	30.8	29.3	17.0	22.1	30.9	0.0	0.0	0.0	0.0	0.0	**212.8**
H2O	2023	1216.7	1425.4	1915.6	1853.4	1050.0	1355.4	2132.1	0.0	0.0	0.0	0.0	0.0	**11,761.0**
OIL	2023	275.9	203.8	214.1	201.1	120.8	163.8	233.2	0.0	0.0	0.0	0.0	0.0	**1,875.6**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3	**25.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812.4	**812.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	462.9	**462.9**

Licence **11852** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-25-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.1	26.7	30.8	29.8	31.0	25.6	30.9	0.0	0.0	0.0	0.0	0.0	**206.7**
H2O	2023	833.0	639.1	735.7	413.0	423.4	350.1	349.4	0.0	0.0	0.0	0.0	0.0	**3,815.7**
OIL	2023	419.8	405.7	467.4	190.1	196.9	162.8	147.5	0.0	0.0	0.0	0.0	0.0	**1,990.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	**1.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0	**72.0**

Licence **11853** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	29.8	31.0	25.7	28.5	0.0	0.0	0.0	0.0	0.0	**232.7**
H2O	2023	801.4	542.5	442.6	392.2	342.3	276.5	297.2	0.0	0.0	0.0	0.0	0.0	**4,080.1**
OIL	2023	469.6	472.2	410.0	360.6	266.6	208.2	187.6	0.0	0.0	0.0	0.0	0.0	**2,789.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	**29.2**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	985.4	**985.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	414.7	**414.7**

Licence **11854** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**235.0**
H2O	2023	595.3	412.4	425.4	313.6	347.9	254.5	179.1	0.0	0.0	0.0	0.0	0.0	**3,109.5**
OIL	2023	215.3	287.6	371.6	595.4	568.7	531.0	538.9	0.0	0.0	0.0	0.0	0.0	**3,302.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**

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Licence **11854** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.08-08-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	581.3	**581.3**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.8	**193.8**

Licence **11855** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.05-24-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	13.8	28.0	30.8	15.2	27.5	29.0	31.0	0.0	0.0	0.0	0.0	0.0	**176.3**
H2O	2023	128.4	75.6	38.7	14.4	27.1	17.1	14.1	0.0	0.0	0.0	0.0	0.0	**331.9**
OIL	2023	602.6	851.5	650.6	218.4	489.5	337.1	276.3	0.0	0.0	0.0	0.0	0.0	**3,434.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	**16.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**

Licence **11856** Well Name **Tundra Virden DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.14-03-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.2	31.0	28.2	25.9	0.0	0.0	0.0	0.0	0.0	**223.5**
H2O	2023	1404.9	1425.5	1647.0	1751.0	1973.9	1890.1	1726.6	0.0	0.0	0.0	0.0	0.0	**12,393.5**
OIL	2023	524.2	401.6	349.3	316.7	315.7	248.5	203.9	0.0	0.0	0.0	0.0	0.0	**2,865.2**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	19.3	**19.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	561.5	**574.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5	453.8	**505.3**

Licence **11857** Well Name **Tundra Virden HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.11-10-009-25W1.00** Field Name **Virden** Pool Name **Lodgepole C** Field Code **5** Pool Code **59C** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	28.0	30.7	29.8	30.8	26.5	31.0	0.0	0.0	0.0	0.0	0.0	**227.2**
H2O	2023	219.5	202.1	196.8	151.3	158.4	141.1	161.4	0.0	0.0	0.0	0.0	0.0	**1,441.6**
OIL	2023	53.0	40.8	38.4	28.5	30.8	26.0	30.5	0.0	0.0	0.0	0.0	0.0	**390.7**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	19.3	**19.4**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	200.5	**211.0**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	135.2	**142.7**

Licence **11858** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-32-017-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay DD** Field Code **99** Pool Code **62DD** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.0	28.0	25.1	23.0	28.3	24.5	29.0	0.0	0.0	0.0	0.0	0.0	**195.9**
H2O	2023	200.4	155.7	141.7	126.1	139.9	135.2	138.7	0.0	0.0	0.0	0.0	0.0	**1,099.5**
OIL	2023	58.6	47.2	46.3	39.9	62.6	36.8	46.3	0.0	0.0	0.0	0.0	0.0	**348.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.8	**61.8**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	**10.8**

Licence **11859** Well Name **Tundra et al Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **105.08-28-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	12.0	27.7	29.7	29.5	30.4	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**189.9**
H2O	2023	66.9	101.5	75.2	95.7	95.5	85.8	66.0	0.0	0.0	0.0	0.0	0.0	**586.6**
OIL	2023	329.9	1040.7	944.5	996.6	1143.4	1091.6	921.3	0.0	0.0	0.0	0.0	0.0	**6,468.0**

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Licence **11860** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	28.0	20.8	30.0	31.0	26.3	30.8	0.0	0.0	0.0	0.0	0.0	**218.7**
H2O	2023	927.9	1012.0	763.1	1140.9	882.2	750.7	776.6	0.0	0.0	0.0	0.0	0.0	**7,002.8**
OIL	2023	389.1	310.3	228.5	323.8	394.5	335.6	380.2	0.0	0.0	0.0	0.0	0.0	**2,625.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	**21.3**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	749.4	**749.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.3	**263.3**

Licence **11861** Well Name **Daly Unit No. 10 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-31-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.5	27.8	29.2	30.0	22.0	29.0	27.3	0.0	0.0	0.0	0.0	0.0	**213.3**
H2O	2023	890.2	917.3	931.1	937.4	640.5	846.0	837.2	0.0	0.0	0.0	0.0	0.0	**6,596.1**
OIL	2023	231.0	195.2	224.7	244.2	130.5	172.4	159.6	0.0	0.0	0.0	0.0	0.0	**1,473.0**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.5	**17.5**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	596.4	**596.4**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.4	**115.4**

Licence **11862** Well Name **Daly Unit No. 19 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.08-36-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	31.0	26.7	30.8	29.8	31.0	25.0	27.3	0.0	0.0	0.0	0.0	0.0	**217.4**
H2O	2023	644.2	539.2	500.7	429.0	432.4	266.3	305.3	0.0	0.0	0.0	0.0	0.0	**3,591.8**
OIL	2023	537.3	440.0	367.6	279.4	281.5	133.1	142.6	0.0	0.0	0.0	0.0	0.0	**2,400.3**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	**15.8**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	474.7	**474.7**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.8	**218.8**

Licence **11863** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.09-08-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	30.9	28.0	31.0	29.8	31.0	29.8	30.7	0.0	0.0	0.0	0.0	0.0	**223.2**
H2O	2023	462.9	346.9	209.8	160.0	147.3	125.8	141.0	0.0	0.0	0.0	0.0	0.0	**1,788.2**
OIL	2023	366.1	270.6	194.6	181.1	172.5	147.7	132.7	0.0	0.0	0.0	0.0	0.0	**1,567.9**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.5	**194.5**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.6	**102.6**

Licence **11864** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	25.0	28.0	31.0	30.0	31.0	27.8	30.8	0.0	0.0	0.0	0.0	0.0	**222.6**
H2O	2023	230.3	336.5	419.6	353.3	310.2	250.0	325.2	0.0	0.0	0.0	0.0	0.0	**2,404.0**
OIL	2023	103.4	193.3	254.3	256.5	247.1	200.3	239.2	0.0	0.0	0.0	0.0	0.0	**1,576.5**
DAY	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.9	**178.9**
OIL	2022	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.4	**82.4**

Licence **11865** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

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Licence **11865** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-18-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	19.9	10.0	31.0	30.0	31.0	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**182.5**
H2O	2023	59.0	39.9	299.0	311.4	222.2	167.3	147.5	0.0	0.0	0.0	0.0	0.0	**1,246.3**
OIL	2023	529.4	254.3	651.1	330.6	423.3	479.0	348.4	0.0	0.0	0.0	0.0	0.0	**3,016.1**

Licence **11866** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.12-35-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.1	17.0	30.6	29.6	23.5	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**161.7**
H2O	2023	53.0	568.3	802.8	1147.7	1099.0	1735.0	1856.1	0.0	0.0	0.0	0.0	0.0	**7,261.9**
OIL	2023	9.0	294.7	611.1	480.8	37.0	3.2	0.2	0.0	0.0	0.0	0.0	0.0	**1,436.0**

Licence **11867** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-19-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	5.7	28.0	30.1	29.7	30.0	7.0	16.5	0.0	0.0	0.0	0.0	0.0	**147.0**
H2O	2023	145.4	577.3	439.4	333.8	72.1	16.1	223.6	0.0	0.0	0.0	0.0	0.0	**1,807.7**
OIL	2023	10.1	57.2	68.1	57.3	15.9	4.0	42.1	0.0	0.0	0.0	0.0	0.0	**254.7**

Licence **11868** Well Name **Ebor Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.08-08-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	22.9	27.3	30.8	30.0	29.6	30.0	30.2	0.0	0.0	0.0	0.0	0.0	**200.8**
H2O	2023	1185.1	761.9	499.1	313.8	272.4	220.2	171.1	0.0	0.0	0.0	0.0	0.0	**3,423.6**
OIL	2023	90.0	292.6	298.7	249.5	244.2	208.7	156.6	0.0	0.0	0.0	0.0	0.0	**1,540.3**

Licence **11869** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	12.1	27.8	30.5	30.0	30.8	29.5	26.3	0.0	0.0	0.0	0.0	0.0	**187.0**
H2O	2023	394.4	1690.0	1872.7	1807.8	1882.4	1555.3	1282.5	0.0	0.0	0.0	0.0	0.0	**10,485.1**
OIL	2023	298.7	205.0	223.1	167.6	214.4	170.5	146.5	0.0	0.0	0.0	0.0	0.0	**1,425.8**

Licence **11870** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.13-06-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	15.5	30.7	29.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.5**
H2O	2023	0.0	765.7	1443.4	1075.6	82.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,366.7**
OIL	2023	0.0	37.9	71.3	43.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.4**

Licence **11871** Well Name **Cromer Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-23-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	8.0	28.0	31.0	30.0	30.8	25.1	30.8	0.0	0.0	0.0	0.0	0.0	**183.7**
H2O	2023	205.1	537.5	527.5	494.0	510.5	377.5	496.8	0.0	0.0	0.0	0.0	0.0	**3,148.9**
OIL	2023	191.8	728.9	688.2	585.7	523.3	517.8	640.0	0.0	0.0	0.0	0.0	0.0	**3,875.7**

Licence **11872** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **11872** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-36-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	5.0	30.5	30.0	30.8	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**157.1**
H2O	2023	0.0	78.6	236.6	77.9	68.6	48.0	51.1	0.0	0.0	0.0	0.0	0.0	**560.8**
OIL	2023	0.0	178.5	895.9	595.8	511.3	416.6	355.7	0.0	0.0	0.0	0.0	0.0	**2,953.8**

Licence **11873** Well Name **Daly Unit No. 10 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-30-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	8.0	30.0	31.0	26.3	29.8	0.0	0.0	0.0	0.0	0.0	**125.1**
H2O	2023	0.0	0.0	338.6	1253.5	1062.7	742.5	793.3	0.0	0.0	0.0	0.0	0.0	**4,190.6**
OIL	2023	0.0	0.0	69.0	239.0	240.3	278.0	290.3	0.0	0.0	0.0	0.0	0.0	**1,116.6**

Licence **11874** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-21-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	6.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**158.0**
H2O	2023	0.0	72.2	231.0	177.8	155.2	79.4	82.7	0.0	0.0	0.0	0.0	0.0	**798.3**
OIL	2023	0.0	99.8	437.0	350.7	275.8	214.5	172.3	0.0	0.0	0.0	0.0	0.0	**1,550.1**

Licence **11875** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.02-22-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	4.8	29.3	30.0	31.0	27.0	30.9	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2023	0.0	167.7	1505.0	1739.1	1966.4	1724.2	2070.3	0.0	0.0	0.0	0.0	0.0	**9,172.7**
OIL	2023	0.0	105.8	215.0	193.6	192.7	174.6	196.2	0.0	0.0	0.0	0.0	0.0	**1,077.9**

Licence **11877** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-19-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.1	25.8	30.0	31.0	25.7	30.4	0.0	0.0	0.0	0.0	0.0	**143.0**
H2O	2023	0.0	21.1	330.9	375.1	506.5	409.8	470.0	0.0	0.0	0.0	0.0	0.0	**2,113.4**
OIL	2023	0.0	3.9	294.8	303.4	319.5	242.1	254.8	0.0	0.0	0.0	0.0	0.0	**1,418.5**

Licence **11879** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.14-15-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	29.1	30.0	27.3	26.0	31.0	0.0	0.0	0.0	0.0	0.0	**143.4**
H2O	2023	0.0	0.0	1393.9	1312.2	1306.9	1217.8	1423.8	0.0	0.0	0.0	0.0	0.0	**6,654.6**
OIL	2023	0.0	0.0	426.2	327.4	288.8	279.8	293.8	0.0	0.0	0.0	0.0	0.0	**1,616.0**

Licence **11880** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-07-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	1.5	30.7	9.0	18.4	28.5	30.7	0.0	0.0	0.0	0.0	0.0	**118.8**
H2O	2023	0.0	100.4	2202.6	718.0	1066.4	788.3	743.0	0.0	0.0	0.0	0.0	0.0	**5,618.7**
OIL	2023	0.0	7.4	108.9	45.5	421.3	567.9	612.1	0.0	0.0	0.0	0.0	0.0	**1,763.1**

Licence **11881** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **11881** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.04-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	1.9	30.6	29.8	31.0	30.0	27.5	0.0	0.0	0.0	0.0	0.0	**150.8**
H2O	2023	0.0	45.7	652.0	505.2	312.3	471.2	480.9	0.0	0.0	0.0	0.0	0.0	**2,467.3**
OIL	2023	0.0	75.4	717.5	732.4	770.5	1098.4	998.6	0.0	0.0	0.0	0.0	0.0	**4,392.8**

Licence **11884** Well Name **Sinclair Unit No. 12 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-17-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	5.0	28.0	31.0	29.8	30.8	27.8	30.8	0.0	0.0	0.0	0.0	0.0	**183.2**
H2O	2023	126.0	514.5	392.0	309.5	312.6	206.6	205.6	0.0	0.0	0.0	0.0	0.0	**2,066.8**
OIL	2023	9.0	160.3	141.5	102.1	91.3	79.8	89.6	0.0	0.0	0.0	0.0	0.0	**673.6**

Licence **11885** Well Name **Sinclair Unit No. 12 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	4.0	28.0	31.0	30.0	30.0	27.8	30.8	0.0	0.0	0.0	0.0	0.0	**181.6**
H2O	2023	74.0	196.1	253.5	205.4	195.8	162.3	169.9	0.0	0.0	0.0	0.0	0.0	**1,257.0**
OIL	2023	27.4	408.2	268.8	196.6	150.9	103.6	105.6	0.0	0.0	0.0	0.0	0.0	**1,261.1**

Licence **11886** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **106.16-19-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	21.0	13.1	29.2	30.6	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**154.8**
H2O	2023	0.0	459.7	302.8	375.6	206.5	120.9	101.9	0.0	0.0	0.0	0.0	0.0	**1,567.4**
OIL	2023	0.0	0.0	15.0	605.0	607.1	432.1	401.4	0.0	0.0	0.0	0.0	0.0	**2,060.6**

Licence **11887** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.1	15.0	30.0	28.3	21.3	30.0	0.0	0.0	0.0	0.0	0.0	**124.7**
H2O	2023	0.0	50.0	808.7	1940.2	2142.6	1614.8	2081.2	0.0	0.0	0.0	0.0	0.0	**8,637.5**
OIL	2023	0.0	16.0	84.7	15.3	39.2	27.9	40.9	0.0	0.0	0.0	0.0	0.0	**224.0**

Licence **11888** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.11-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	4.8	30.5	30.0	30.5	29.2	30.3	0.0	0.0	0.0	0.0	0.0	**155.3**
H2O	2023	0.0	198.5	1041.5	928.4	823.4	818.2	1060.2	0.0	0.0	0.0	0.0	0.0	**4,870.2**
OIL	2023	0.0	155.5	946.1	677.7	551.7	528.0	570.8	0.0	0.0	0.0	0.0	0.0	**3,429.8**

Licence **11889** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-19-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	15.2	26.6	28.8	30.0	30.9	0.0	0.0	0.0	0.0	0.0	**131.5**
H2O	2023	0.0	0.0	20.2	51.8	606.5	1107.2	1375.9	0.0	0.0	0.0	0.0	0.0	**3,161.6**
OIL	2023	0.0	0.0	387.6	324.1	447.3	289.3	297.3	0.0	0.0	0.0	0.0	0.0	**1,745.6**

Licence **11890** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-19-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **11890** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-19-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	12.0	30.0	27.6	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**130.6**
H2O	2023	0.0	0.0	23.8	512.5	928.3	1032.3	1092.4	0.0	0.0	0.0	0.0	0.0	**3,589.3**
OIL	2023	0.0	0.0	197.4	339.0	189.6	128.0	122.0	0.0	0.0	0.0	0.0	0.0	**976.0**

Licence **11891** Well Name **Tundra Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	7.8	19.0	23.1	30.8	23.7	30.5	0.0	0.0	0.0	0.0	0.0	**134.9**
H2O	2023	0.0	481.1	1169.6	1462.9	2116.4	1632.2	1954.1	0.0	0.0	0.0	0.0	0.0	**8,816.3**
OIL	2023	0.0	16.8	92.9	137.4	211.6	193.8	214.8	0.0	0.0	0.0	0.0	0.0	**867.3**

Licence **11892** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.10-26-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.1	26.8	29.2	21.8	0.1	4.1	0.0	0.0	0.0	0.0	0.0	**82.1**
H2O	2023	0.0	55.4	1049.5	1567.1	1212.2	0.0	220.3	0.0	0.0	0.0	0.0	0.0	**4,104.5**
OIL	2023	0.0	8.6	56.5	43.5	30.3	2.0	15.9	0.0	0.0	0.0	0.0	0.0	**156.8**

Licence **11893** Well Name **Waskada Unit No. 24 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.12-09-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	18.2	30.3	29.8	30.0	28.6	30.3	0.0	0.0	0.0	0.0	0.0	**167.2**
H2O	2023	0.0	150.7	124.7	92.8	87.9	72.3	77.1	0.0	0.0	0.0	0.0	0.0	**605.5**
OIL	2023	0.0	412.2	356.5	260.5	279.6	196.4	191.1	0.0	0.0	0.0	0.0	0.0	**1,696.3**

Licence **11894** Well Name **Tundra Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	21.3	28.7	30.8	24.5	30.0	0.0	0.0	0.0	0.0	0.0	**135.3**
H2O	2023	0.0	0.0	236.7	140.2	100.9	69.0	64.6	0.0	0.0	0.0	0.0	0.0	**611.4**
OIL	2023	0.0	0.0	148.6	161.6	173.2	123.1	114.7	0.0	0.0	0.0	0.0	0.0	**721.2**

Licence **11895** Well Name **Tundra Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.04-06-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	30.5	30.0	31.0	25.0	31.0	0.0	0.0	0.0	0.0	0.0	**147.5**
H2O	2023	0.0	0.0	667.9	385.6	292.7	319.4	654.4	0.0	0.0	0.0	0.0	0.0	**2,320.0**
OIL	2023	0.0	0.0	242.8	185.0	161.7	183.8	446.6	0.0	0.0	0.0	0.0	0.0	**1,219.9**

Licence **11896** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-07-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	24.5	29.8	31.0	30.0	27.4	0.0	0.0	0.0	0.0	0.0	**142.7**
H2O	2023	0.0	0.0	488.4	665.7	720.5	921.7	992.7	0.0	0.0	0.0	0.0	0.0	**3,789.0**
OIL	2023	0.0	0.0	677.4	545.0	390.7	432.3	421.1	0.0	0.0	0.0	0.0	0.0	**2,466.5**

Licence **11897** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **11897** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.1	30.6	29.4	31.0	15.5	0.0	0.0	0.0	0.0	0.0	0.0	**106.6**
H2O	2023	0.0	53.6	1613.9	1930.8	1827.0	919.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,344.3**
OIL	2023	0.0	23.9	234.0	159.8	54.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	**498.9**

Licence **11898** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-26-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	12.1	30.0	30.6	18.5	0.0	0.0	0.0	0.0	0.0	0.0	**91.2**
H2O	2023	0.0	0.0	483.9	919.9	402.9	665.8	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.5**
OIL	2023	0.0	0.0	208.2	700.2	765.2	152.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,826.3**

Licence **11899** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-19-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	16.0	30.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**136.0**
H2O	2023	0.0	0.0	204.9	940.9	968.7	1261.4	1649.8	0.0	0.0	0.0	0.0	0.0	**5,025.7**
OIL	2023	0.0	0.0	248.7	128.3	100.9	91.4	106.4	0.0	0.0	0.0	0.0	0.0	**675.7**

Licence **11900** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-19-010-27W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	10.0	25.0	5.9	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**101.9**
H2O	2023	0.0	0.0	28.0	3.2	65.9	215.4	23.4	0.0	0.0	0.0	0.0	0.0	**335.9**
OIL	2023	0.0	0.0	104.5	53.9	126.4	530.9	201.1	0.0	0.0	0.0	0.0	0.0	**1,016.8**

Licence **11901** Well Name **Sinclair Unit No. 19 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	30.7	29.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**151.5**
H2O	2023	0.0	0.0	572.3	374.1	370.1	316.6	275.2	0.0	0.0	0.0	0.0	0.0	**1,908.3**
OIL	2023	0.0	0.0	109.1	337.1	390.8	298.0	270.6	0.0	0.0	0.0	0.0	0.0	**1,405.6**

Licence **11902** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-30-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	11.1	26.7	0.0	14.2	30.0	29.9	0.0	0.0	0.0	0.0	0.0	**111.9**
H2O	2023	0.0	468.0	1890.9	0.0	985.6	2081.2	2034.5	0.0	0.0	0.0	0.0	0.0	**7,460.2**
OIL	2023	0.0	156.3	187.4	0.0	154.2	279.4	149.3	0.0	0.0	0.0	0.0	0.0	**926.6**

Licence **11903** Well Name **Sinclair Unit No. 11 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.11-35-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	6.0	31.0	30.0	30.5	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**158.5**
H2O	2023	0.0	118.4	628.3	791.3	533.2	360.2	388.4	0.0	0.0	0.0	0.0	0.0	**2,819.8**
OIL	2023	0.0	23.9	304.5	288.1	353.0	442.1	499.0	0.0	0.0	0.0	0.0	0.0	**1,910.6**

Licence **11904** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

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Licence **11904** Well Name **Tundra et al Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-31-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	1.0	30.3	30.0	30.7	25.0	30.5	0.0	0.0	0.0	0.0	0.0	**147.5**
H2O	2023	0.0	37.7	241.2	118.3	89.7	18.7	73.2	0.0	0.0	0.0	0.0	0.0	**578.8**
OIL	2023	0.0	19.9	953.6	758.2	635.5	499.8	478.1	0.0	0.0	0.0	0.0	0.0	**3,345.1**

Licence **11906** Well Name **Corex Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-24-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	7.5	3.0	29.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**100.5**
H2O	2023	0.0	0.0	9.3	3.8	408.7	1157.4	1023.8	0.0	0.0	0.0	0.0	0.0	**2,603.0**
OIL	2023	0.0	0.0	179.5	62.2	286.8	139.4	77.2	0.0	0.0	0.0	0.0	0.0	**745.1**

Licence **11909** Well Name **Daly Unit No. 5 Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.16-28-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	7.8	29.3	30.6	28.6	31.0	0.0	0.0	0.0	0.0	0.0	**127.3**
H2O	2023	0.0	0.0	61.8	234.1	229.7	50.7	159.1	0.0	0.0	0.0	0.0	0.0	**735.4**
OIL	2023	0.0	0.0	101.2	398.0	465.0	172.9	484.7	0.0	0.0	0.0	0.0	0.0	**1,621.8**

Licence **11910** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.04-32-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	17.8	29.5	30.6	30.0	30.6	0.0	0.0	0.0	0.0	0.0	**138.5**
H2O	2023	0.0	0.0	127.9	104.3	124.6	71.0	53.3	0.0	0.0	0.0	0.0	0.0	**481.1**
OIL	2023	0.0	0.0	183.2	299.6	385.2	574.9	706.8	0.0	0.0	0.0	0.0	0.0	**2,149.7**

Licence **11911** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-17-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	2.0	28.8	28.2	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**119.8**
H2O	2023	0.0	0.0	34.4	156.1	125.5	130.7	115.1	0.0	0.0	0.0	0.0	0.0	**561.8**
OIL	2023	0.0	0.0	2.8	30.4	27.1	28.8	21.0	0.0	0.0	0.0	0.0	0.0	**110.1**

Licence **11913** Well Name **Sinclair Unit No. 14 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-35-007-29W1.02** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	10.0	28.8	29.4	28.2	25.8	0.0	0.0	0.0	0.0	0.0	**122.2**
H2O	2023	0.0	0.0	203.1	538.6	643.9	547.3	445.6	0.0	0.0	0.0	0.0	0.0	**2,378.5**
OIL	2023	0.0	0.0	33.9	190.4	336.8	197.8	125.8	0.0	0.0	0.0	0.0	0.0	**884.7**

Licence **11914** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-12-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	15.7	29.8	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**136.5**
H2O	2023	0.0	0.0	312.3	353.0	215.6	162.2	174.5	0.0	0.0	0.0	0.0	0.0	**1,217.6**
OIL	2023	0.0	0.0	287.4	544.9	346.3	290.0	307.9	0.0	0.0	0.0	0.0	0.0	**1,776.5**

Licence **11915** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

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Licence **11915** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	1.5	12.9	30.8	27.1	27.9	0.0	0.0	0.0	0.0	0.0	**100.2**
H2O	2023	0.0	0.0	80.9	126.4	167.4	75.8	125.3	0.0	0.0	0.0	0.0	0.0	**575.8**
OIL	2023	0.0	0.0	18.3	257.4	500.4	325.5	354.0	0.0	0.0	0.0	0.0	0.0	**1,455.6**

Licence **11916** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **103.05-02-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.4	19.9	30.8	27.4	27.9	0.0	0.0	0.0	0.0	0.0	**106.4**
H2O	2023	0.0	0.0	18.8	223.6	158.2	108.5	175.2	0.0	0.0	0.0	0.0	0.0	**684.3**
OIL	2023	0.0	0.0	0.0	664.6	766.3	371.2	453.3	0.0	0.0	0.0	0.0	0.0	**2,255.4**

Licence **11917** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.04-21-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	10.0	30.0	30.6	30.0	17.0	0.0	0.0	0.0	0.0	0.0	**117.6**
H2O	2023	0.0	0.0	185.3	119.3	29.6	30.2	17.0	0.0	0.0	0.0	0.0	0.0	**381.4**
OIL	2023	0.0	0.0	286.8	1164.2	503.8	487.3	311.8	0.0	0.0	0.0	0.0	0.0	**2,753.9**

Licence **11918** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.02-30-002-28W1.00** Field Name **Pierson** Pool Name **Mission Canyon 3b E** Field Code **7** Pool Code **42E** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	19.0	29.7	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**140.7**
H2O	2023	0.0	0.0	664.6	400.8	358.3	301.5	136.5	0.0	0.0	0.0	0.0	0.0	**1,861.7**
OIL	2023	0.0	0.0	503.9	904.6	882.5	764.3	626.8	0.0	0.0	0.0	0.0	0.0	**3,682.1**

Licence **11920** Well Name **Tundra Regent Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.03-11-004-22W1.00** Field Name **Regent** Pool Name **Lodgepole WL A** Field Code **13** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	10.4	27.9	30.5	27.0	30.8	0.0	0.0	0.0	0.0	0.0	**126.6**
H2O	2023	0.0	0.0	450.6	1449.8	1920.0	1916.7	2202.7	0.0	0.0	0.0	0.0	0.0	**7,939.8**
OIL	2023	0.0	0.0	167.6	459.5	329.5	236.0	264.8	0.0	0.0	0.0	0.0	0.0	**1,457.4**

Licence **11921** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-23-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	8.0	30.0	30.6	30.0	30.8	0.0	0.0	0.0	0.0	0.0	**129.4**
H2O	2023	0.0	0.0	242.4	435.9	261.1	155.6	216.8	0.0	0.0	0.0	0.0	0.0	**1,311.8**
OIL	2023	0.0	0.0	134.5	945.7	1120.7	1052.2	888.6	0.0	0.0	0.0	0.0	0.0	**4,141.7**

Licence **11922** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.16-22-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole A** Field Code **1** Pool Code **59A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.2	26.8	30.6	25.5	30.7	0.0	0.0	0.0	0.0	0.0	**113.8**
H2O	2023	0.0	0.0	98.1	1692.6	2414.5	1951.0	2240.7	0.0	0.0	0.0	0.0	0.0	**8,396.9**
OIL	2023	0.0	0.0	32.5	106.9	211.6	146.8	169.2	0.0	0.0	0.0	0.0	0.0	**667.0**

Licence **11923** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

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Licence **11923** Well Name **Tundra Deloraine HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.13-32-002-23W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 A** Field Code **99** Pool Code **44A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	3.8	29.9	30.2	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**123.9**
H2O	2023	0.0	0.0	196.9	1541.1	1831.2	2064.3	2236.9	0.0	0.0	0.0	0.0	0.0	**7,870.4**
OIL	2023	0.0	0.0	141.1	899.2	780.4	629.6	516.4	0.0	0.0	0.0	0.0	0.0	**2,966.7**

Licence **11925** Well Name **Tundra Whitewater HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.14-08-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL A** Field Code **6** Pool Code **52A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	2.0	28.7	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**122.5**
H2O	2023	0.0	0.0	72.4	1014.0	1415.6	1522.2	1994.8	0.0	0.0	0.0	0.0	0.0	**6,019.0**
OIL	2023	0.0	0.0	0.8	8.6	8.6	21.1	21.5	0.0	0.0	0.0	0.0	0.0	**60.6**

Licence **11926** Well Name **Tundra Waskada Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-34-002-24W1.00** Field Name **Other Areas** Pool Name **Mission Canyon 1 M** Field Code **99** Pool Code **44M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	1.9	28.9	30.6	29.0	30.3	0.0	0.0	0.0	0.0	0.0	**120.7**
H2O	2023	0.0	0.0	76.6	874.3	1446.0	1577.1	1832.1	0.0	0.0	0.0	0.0	0.0	**5,806.1**
OIL	2023	0.0	0.0	97.7	1497.8	962.1	688.1	663.6	0.0	0.0	0.0	0.0	0.0	**3,909.3**

Licence **11934** Well Name **Waskada Unit No. 16 Prov. HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.09-04-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2023	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2023	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	**1.8**