



TUNDRA OIL & GAS PARTNERSHIP

SINCLAIR UNIT # 7 (13-14) HZ 13-15-8-29

102/13-15-008-29W1/00

LICENSE #: 8482

BAKKEN FORMATION

Open Hole: 1078 – 25270 mKBMD

(956.02 – 959.62 TVD)

RESERVOIR PRESSURE SURVEY DATA

JANUARY 28th - FEBRUARY 5th, 2012

Prepared by: **DOLLCO Well Data Services**

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Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	Craig.Lane@tundraoilandgas.com
Phone	1-204-748-5894
Site Contact	SCOTT MURRAY
Site Phone	1-306-482-7216

Well Information

Well Name	SINCLAIR UNIT # 7 (13-14) HZ 13-15-8-29
Unique Well ID	102/13-15-008-29W1/00
Surface Location	13-14 / 13-15-8-29W1
Well License Number	8482
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	SINCLAIR UNIT # 7

KB Elevation (SL)	519.87 m
CF Elevation (SL)	514.97 m
GL Elevation (SL)	514.47 m
Distance from KB to CF (Log)	4.90 m
KB-GL Offset	5.40 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	1078.00 m
Casing Depth(TVD KB)	956.02 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

Test Information

Well Name SINCLAIR UNIT # 7 (13-14) HZ 13-15-8-29
Unique Well ID 102/13-15-008-29W1/00
Surface Location 13-14 / 13-15-8-29W1
Well License Number 8482

Well Fluid Type 01 Oil
Test Purpose Initial Test
Test Type RESERVOIR PRESSURE SURVEY
Formation BAKKEN
Pool O.H.:1078 - 2527 mKBMD
Well Type Indicator Horizontal

Test/Prod. Interval Top KB (Log) 1078.00 m
Test/Prod. Interval Base KB (Log) 2527.00 m
Test/Prod. Interval Top KB (TVD) 956.02 m
Test/Prod. Interval Base m KB (TVD) 959.62 m
MPP(Log KB) 1802.50 m
MPP(TVD KB) 957.82 m

Date/Time Gauge on Bottom 2012/01/28 20:51:00
Date/Time Gauge Off Bottom 2012/02/05 16:41:00
Time/Date Well Shut-In 2012/01/28 21:16:00

Tubing Pressure Initial 93.01 kPa(a)
Casing Pressure Initial 93.01 kPa(a)
Tubing Pressure: Final 93.01 kPa(a)
Casing Pressure: Final 93.01 kPa(a)

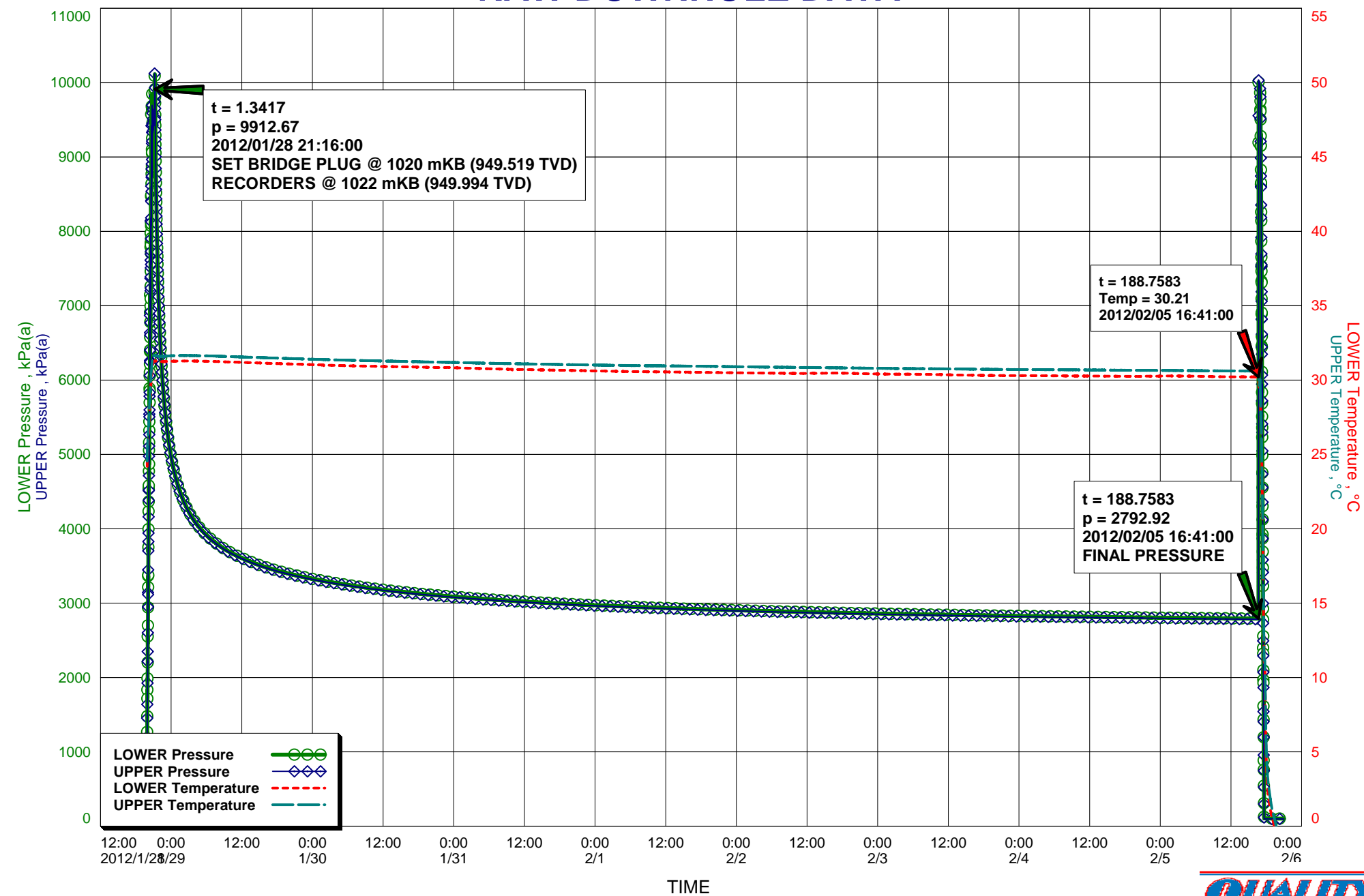
Last Measured Pressure at Run Depth 2792.92 kPa(a)
Reservoir Temperature 30.21 °C

Service Company Quality Wireline Services Ltd.
Representative MIKE MUIR
Prepared By DOLLCO Well Data Services
Qualified By RICK DOLL
Report Date 2012/02/14

TOOLS RUN BELOW A BRIDGE PLUG (1020 mKBMD (949.519 TVD)
OPEN HOLE: 1078 - 2527 mKBMD (956.02 - 959.62 TVD)



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	102/13-15-008-29W1/00
Well Name	SINCLAIR UNIT # 7 (13-14) HZ 13-15-8-29
Formation	BAKKEN
Start Test Date	2012/01/28
Final Test Date	2012/02/05

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40424	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1022.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2010/05/11	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/01/28	Gauge Start Time	19:55:30
Gauge Stop Date	2012/02/05	Gauge Stop Time	21:00:00
Date Gauge On Bottom	2012/01/28	Time Gauge On Bottom	20:51:00
Date Gauge Off Bottom	2012/02/05	Time Gauge Off Bottom	16:41:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40419	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1021.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/09/14	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/01/28	Gauge Start Time	19:55:30
Gauge Stop Date	2012/02/05	Gauge Stop Time	21:00:00
Date Gauge On Bottom	2012/01/28	Time Gauge On Bottom	20:51:00
Date Gauge Off Bottom	2012/02/05	Time Gauge Off Bottom	16:41:00

TUNDRA OIL & GAS PARTNERSHIP

102/13-15-008-29W1/00

Start Test Date: 2012/01/28

Final Test Date: 2012/02/05

SINCLAIR UNIT # 7 (13-14) HZ 13-15-8-29

Formation: BAKKEN

Pool: O.H.:1078 - 2527 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2012/01/28	19:55:30	0.0000	1267.85	24.20	0.0000	1203.59	24.54
2	2012/01/28	19:55:30	0.0000	R.I.H., ACTIVATE RECORDERS S/N: 40424(L) & 40419(U)				
3	2012/01/28	19:56:00	0.0083	1229.19	24.56	0.0083	1205.10	24.82
4	2012/01/28	20:51:00	0.9250	9683.55	31.06	0.9250	9429.28	31.48
5	2012/01/28	20:51:00	0.9250	RECORDERS ON BOTTOM @ 1022 mKB (949.994 TVD)				
6	2012/01/28	20:51:30	0.9333	9462.61	31.08	0.9333	9451.12	31.50
7	2012/01/28	20:55:30	1.0000	9511.33	31.17	1.0000	9356.06	31.56
8	2012/01/28	21:16:00	1.3417	9912.67	31.28	1.3417	9823.33	31.65
9	2012/01/28	21:16:00	1.3417	SET BRIDGE PLUG @ 1020 mKB (949.519 TVD)				
10	2012/01/28	21:16:30	1.3500	9811.34	31.29	1.3500	9735.37	31.65
11	2012/01/28	21:56:00	2.0083	6951.21	31.25	2.0000	6949.31	31.60
12	2012/01/28	22:56:00	3.0083	5610.20	31.24	3.0083	5598.69	31.61
13	2012/01/28	23:56:00	4.0083	4999.42	31.26	4.0083	4989.88	31.63
14	2012/01/29	00:56:00	5.0083	4644.72	31.28	5.0083	4634.67	31.64
15	2012/01/29	01:56:00	6.0083	4409.35	31.28	6.0083	4401.07	31.65
16	2012/01/29	02:56:00	7.0083	4238.72	31.28	7.0083	4230.73	31.65
17	2012/01/29	03:56:00	8.0083	4108.89	31.28	8.0083	4100.95	31.65
18	2012/01/29	04:56:00	9.0083	4005.35	31.27	9.0083	3997.21	31.63
19	2012/01/29	05:56:00	10.0083	3920.44	31.26	10.0083	3912.49	31.63
20	2012/01/29	06:56:00	11.0083	3849.32	31.25	11.0083	3841.55	31.62
21	2012/01/29	07:56:00	12.0083	3788.44	31.24	12.0083	3780.69	31.61
22	2012/01/29	08:56:00	13.0083	3735.16	31.23	13.0083	3727.29	31.59
23	2012/01/29	09:56:00	14.0083	3688.48	31.22	14.0083	3680.69	31.58
24	2012/01/29	10:56:00	15.0083	3647.23	31.20	15.0083	3639.56	31.57
25	2012/01/29	11:56:00	16.0083	3609.78	31.19	16.0083	3601.98	31.56
26	2012/01/29	12:56:00	17.0083	3575.12	31.18	17.0083	3567.17	31.54
27	2012/01/29	13:56:00	18.0083	3543.35	31.16	18.0083	3535.78	31.53
28	2012/01/29	14:56:00	19.0083	3514.08	31.15	19.0083	3506.50	31.52
29	2012/01/29	15:56:00	20.0083	3487.33	31.14	20.0083	3479.47	31.50
30	2012/01/29	16:56:00	21.0083	3462.26	31.12	21.0083	3454.69	31.49
31	2012/01/29	17:56:00	22.0083	3439.13	31.11	22.0083	3431.31	31.48
32	2012/01/29	18:56:00	23.0083	3417.59	31.10	23.0083	3409.86	31.46
33	2012/01/29	19:56:00	24.0083	3397.62	31.08	24.0083	3389.82	31.45
34	2012/01/29	20:56:00	25.0083	3378.82	31.07	25.0083	3371.13	31.44
35	2012/01/29	21:56:00	26.0083	3361.02	31.06	26.0083	3353.26	31.43
36	2012/01/29	22:56:00	27.0083	3343.88	31.05	27.0083	3336.30	31.42
37	2012/01/29	23:56:00	28.0083	3327.92	31.04	28.0083	3320.32	31.40
38	2012/01/30	00:56:00	29.0083	3312.61	31.02	29.0083	3305.02	31.39
39	2012/01/30	01:56:00	30.0083	3297.90	31.01	30.0083	3290.24	31.38
40	2012/01/30	02:56:00	31.0083	3284.05	31.00	31.0083	3276.10	31.37

LOWER Serial Number: 40424 Start Date: 2012/01/28 19:55:30 Run Depth: 1022.00

UPPER Serial Number: 40419 Start Date: 2012/01/28 19:55:30 Run Depth: 1021.70

Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP

102/13-15-008-29W1/00

Start Test Date: 2012/01/28

Final Test Date: 2012/02/05

SINCLAIR UNIT # 7 (13-14) HZ 13-15-8-29

Formation: BAKKEN

Pool: O.H.:1078 - 2527 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2012/01/30	03:56:00	32.0083	3270.74	30.99	32.0083	3262.79	31.35
42	2012/01/30	04:56:00	33.0083	3257.73	30.97	33.0083	3250.10	31.35
43	2012/01/30	05:56:00	34.0083	3245.40	30.97	34.0083	3237.65	31.34
44	2012/01/30	06:56:00	35.0083	3233.72	30.96	35.0083	3225.87	31.33
45	2012/01/30	07:56:00	36.0083	3222.26	30.95	36.0083	3214.70	31.31
46	2012/01/30	08:56:00	37.0083	3211.44	30.94	37.0083	3203.50	31.31
47	2012/01/30	09:56:00	38.0083	3200.90	30.93	38.0083	3193.39	31.30
48	2012/01/30	10:56:00	39.0083	3190.99	30.92	39.0083	3183.08	31.29
49	2012/01/30	11:56:00	40.0083	3181.21	30.91	40.0083	3173.28	31.28
50	2012/01/30	12:56:00	41.0083	3171.78	30.91	41.0083	3164.10	31.27
51	2012/01/30	13:56:00	42.0083	3162.77	30.90	42.0083	3155.11	31.27
52	2012/01/30	14:56:00	43.0083	3154.04	30.90	43.0083	3146.38	31.26
53	2012/01/30	15:56:00	44.0083	3145.39	30.89	44.0083	3137.87	31.25
54	2012/01/30	16:56:00	45.0083	3137.66	30.88	45.0083	3129.61	31.24
55	2012/01/30	17:56:00	46.0083	3129.74	30.87	46.0083	3122.11	31.24
56	2012/01/30	18:56:00	47.0083	3122.17	30.86	47.0083	3114.12	31.22
57	2012/01/30	19:56:00	48.0083	3114.77	30.85	48.0083	3106.94	31.21
58	2012/01/30	20:56:00	49.0083	3107.53	30.85	49.0083	3099.92	31.21
59	2012/01/30	21:56:00	50.0083	3100.73	30.84	50.0083	3092.89	31.20
60	2012/01/30	22:56:00	51.0083	3094.09	30.85	51.0083	3086.09	31.19
61	2012/01/30	23:56:00	52.0083	3087.36	30.83	52.0083	3079.62	31.18
62	2012/01/31	00:56:00	53.0083	3081.15	30.82	53.0083	3073.22	31.18
63	2012/01/31	01:56:00	54.0083	3075.15	30.81	54.0083	3067.17	31.17
64	2012/01/31	02:56:00	55.0083	3068.99	30.80	55.0083	3061.38	31.16
65	2012/01/31	03:56:00	56.0083	3063.04	30.79	56.0083	3055.01	31.15
66	2012/01/31	04:56:00	57.0083	3057.32	30.77	57.0083	3049.46	31.14
67	2012/01/31	05:56:00	58.0083	3051.91	30.76	58.0083	3043.92	31.14
68	2012/01/31	06:56:00	59.0083	3046.33	30.75	59.0083	3038.54	31.13
69	2012/01/31	07:56:00	60.0083	3041.06	30.74	60.0083	3033.36	31.11
70	2012/01/31	08:56:00	61.0083	3036.14	30.73	61.0083	3027.94	31.11
71	2012/01/31	09:56:00	62.0083	3031.00	30.72	62.0083	3023.04	31.10
72	2012/01/31	10:56:00	63.0083	3026.09	30.71	63.0083	3018.14	31.09
73	2012/01/31	11:56:30	64.0167	3021.28	30.71	64.0167	3013.66	31.09
74	2012/01/31	12:56:30	65.0167	3016.70	30.70	65.0167	3008.96	31.08
75	2012/01/31	13:56:30	66.0167	3012.19	30.69	66.0167	3004.09	31.07
76	2012/01/31	14:56:30	67.0167	3007.86	30.68	67.0167	2999.97	31.07
77	2012/01/31	15:56:30	68.0167	3003.44	30.68	68.0167	2995.56	31.06
78	2012/01/31	16:56:30	69.0167	2999.34	30.67	69.0167	2991.29	31.06
79	2012/01/31	17:56:30	70.0167	2995.17	30.66	70.0167	2987.24	31.05
80	2012/01/31	18:56:30	71.0167	2991.05	30.66	71.0167	2983.29	31.04

LOWER Serial Number: 40424 Start Date: 2012/01/28 19:55:30 Run Depth: 1022.00

UPPER Serial Number: 40419 Start Date: 2012/01/28 19:55:30 Run Depth: 1021.70

Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP

102/13-15-008-29W1/00

Start Test Date: 2012/01/28

Final Test Date: 2012/02/05

SINCLAIR UNIT # 7 (13-14) HZ 13-15-8-29

Formation: BAKKEN

Pool: O.H.:1078 - 2527 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2012/01/31	19:56:30	72.0167	2987.25	30.65	72.0167	2979.47	31.04
82	2012/01/31	20:56:30	73.0167	2983.59	30.64	73.0167	2975.52	31.03
83	2012/01/31	21:56:30	74.0167	2979.72	30.64	74.0167	2971.57	31.02
84	2012/01/31	22:56:30	75.0167	2976.06	30.63	75.0167	2968.00	31.02
85	2012/01/31	23:56:30	76.0167	2972.49	30.62	76.0167	2964.50	31.01
86	2012/02/01	00:56:30	77.0167	2968.88	30.61	77.0167	2961.24	31.01
87	2012/02/01	01:56:30	78.0167	2965.53	30.60	78.0167	2957.63	31.01
88	2012/02/01	02:56:30	79.0167	2962.18	30.59	79.0167	2954.14	30.99
89	2012/02/01	03:56:30	80.0167	2958.99	30.58	80.0167	2950.95	30.99
90	2012/02/01	04:56:30	81.0167	2955.46	30.58	81.0167	2947.30	30.98
91	2012/02/01	05:56:30	82.0167	2952.27	30.57	82.0167	2944.35	30.97
92	2012/02/01	06:56:30	83.0167	2949.34	30.57	83.0167	2941.43	30.98
93	2012/02/01	07:56:30	84.0167	2946.30	30.56	84.0167	2937.92	30.97
94	2012/02/01	08:56:30	85.0167	2943.37	30.56	85.0167	2935.22	30.96
95	2012/02/01	09:56:30	86.0167	2940.27	30.56	86.0167	2932.12	30.96
96	2012/02/01	10:56:30	87.0167	2937.44	30.56	87.0167	2929.60	30.96
97	2012/02/01	11:56:30	88.0167	2934.41	30.55	88.0167	2926.57	30.95
98	2012/02/01	12:56:30	89.0167	2931.99	30.54	89.0167	2923.99	30.95
99	2012/02/01	13:56:30	90.0167	2929.13	30.54	90.0167	2921.29	30.95
100	2012/02/01	14:56:30	91.0167	2926.36	30.54	91.0167	2918.57	30.94
101	2012/02/01	15:56:30	92.0167	2924.04	30.53	92.0167	2915.91	30.94
102	2012/02/01	16:56:30	93.0167	2921.39	30.52	93.0167	2913.33	30.93
103	2012/02/01	17:56:30	94.0167	2918.82	30.52	94.0167	2910.93	30.93
104	2012/02/01	18:56:30	95.0167	2916.29	30.51	95.0167	2908.40	30.92
105	2012/02/01	19:56:30	96.0167	2913.91	30.51	96.0167	2905.88	30.92
106	2012/02/01	20:56:30	97.0167	2911.52	30.51	97.0167	2903.31	30.91
107	2012/02/01	21:56:30	98.0167	2909.17	30.50	98.0167	2900.91	30.91
108	2012/02/01	22:56:30	99.0167	2906.98	30.50	99.0167	2898.86	30.90
109	2012/02/01	23:56:30	100.0167	2904.69	30.49	100.0167	2896.54	30.89
110	2012/02/02	00:56:30	101.0167	2902.40	30.49	101.0167	2894.58	30.89
111	2012/02/02	01:56:30	102.0167	2900.48	30.48	102.0167	2892.36	30.89
112	2012/02/02	02:56:30	103.0167	2898.43	30.48	103.0167	2889.91	30.88
113	2012/02/02	03:56:30	104.0167	2896.15	30.47	104.0167	2887.97	30.88
114	2012/02/02	04:56:30	105.0167	2893.98	30.47	105.0167	2885.87	30.87
115	2012/02/02	05:56:30	106.0167	2892.19	30.46	106.0167	2883.86	30.86
116	2012/02/02	06:56:30	107.0167	2889.91	30.46	107.0167	2881.93	30.87
117	2012/02/02	07:56:30	108.0167	2888.23	30.46	108.0167	2879.96	30.87
118	2012/02/02	08:56:30	109.0167	2886.30	30.45	109.0167	2878.08	30.86
119	2012/02/02	09:56:30	110.0167	2884.32	30.45	110.0167	2876.16	30.85
120	2012/02/02	10:56:30	111.0167	2882.38	30.45	111.0167	2874.18	30.84

LOWER Serial Number: 40424 Start Date: 2012/01/28 19:55:30 Run Depth: 1022.00

UPPER Serial Number: 40419 Start Date: 2012/01/28 19:55:30 Run Depth: 1021.70

Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP

102/13-15-008-29W1/00

Start Test Date: 2012/01/28

Final Test Date: 2012/02/05

SINCLAIR UNIT # 7 (13-14) HZ 13-15-8-29

Formation: BAKKEN

Pool: O.H.:1078 - 2527 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/02/02	11:56:30	112.0167	2880.42	30.45	112.0167	2872.22	30.84
122	2012/02/02	12:56:30	113.0167	2878.68	30.46	113.0167	2870.56	30.85
123	2012/02/02	13:56:30	114.0167	2876.86	30.46	114.0167	2868.80	30.84
124	2012/02/02	14:56:30	115.0167	2874.97	30.46	115.0167	2866.82	30.84
125	2012/02/02	15:56:30	116.0167	2873.44	30.47	116.0167	2864.89	30.83
126	2012/02/02	16:56:30	117.0167	2871.47	30.47	117.0167	2863.38	30.83
127	2012/02/02	17:56:30	118.0167	2869.68	30.47	118.0167	2861.55	30.82
128	2012/02/02	18:56:30	119.0167	2868.14	30.46	119.0167	2859.77	30.82
129	2012/02/02	19:56:30	120.0167	2866.43	30.45	120.0167	2858.26	30.81
130	2012/02/02	20:56:30	121.0167	2864.91	30.44	121.0167	2856.55	30.81
131	2012/02/02	21:56:30	122.0167	2863.30	30.43	122.0167	2854.95	30.81
132	2012/02/02	22:56:30	123.0167	2861.49	30.42	123.0167	2853.20	30.80
133	2012/02/02	23:56:30	124.0167	2860.10	30.41	124.0167	2851.97	30.80
134	2012/02/03	00:56:30	125.0167	2858.49	30.41	125.0167	2850.39	30.79
135	2012/02/03	01:56:30	126.0167	2857.29	30.40	126.0167	2848.93	30.79
136	2012/02/03	02:56:30	127.0167	2855.81	30.40	127.0167	2847.49	30.78
137	2012/02/03	03:56:30	128.0167	2854.30	30.40	128.0167	2845.89	30.78
138	2012/02/03	04:56:30	129.0167	2852.95	30.40	129.0167	2844.25	30.77
139	2012/02/03	05:56:30	130.0167	2851.48	30.39	130.0167	2843.19	30.77
140	2012/02/03	06:56:30	131.0167	2849.96	30.39	131.0167	2841.68	30.77
141	2012/02/03	07:56:30	132.0167	2848.50	30.39	132.0167	2840.20	30.76
142	2012/02/03	08:56:30	133.0167	2847.30	30.38	133.0167	2838.81	30.76
143	2012/02/03	09:56:30	134.0167	2846.03	30.37	134.0167	2837.64	30.76
144	2012/02/03	10:56:30	135.0167	2844.70	30.37	135.0167	2836.03	30.76
145	2012/02/03	11:56:30	136.0167	2843.34	30.36	136.0167	2834.83	30.75
146	2012/02/03	12:56:30	137.0167	2842.18	30.35	137.0167	2833.66	30.75
147	2012/02/03	13:56:30	138.0167	2840.77	30.34	138.0167	2832.05	30.74
148	2012/02/03	14:56:30	139.0167	2839.46	30.33	139.0167	2830.93	30.74
149	2012/02/03	15:56:30	140.0167	2838.01	30.33	140.0167	2829.69	30.74
150	2012/02/03	16:56:30	141.0167	2836.83	30.32	141.0167	2828.48	30.73
151	2012/02/03	17:56:30	142.0167	2835.70	30.32	142.0167	2827.21	30.73
152	2012/02/03	18:56:30	143.0167	2834.23	30.31	143.0167	2825.99	30.73
153	2012/02/03	19:56:30	144.0167	2833.04	30.31	144.0167	2824.76	30.72
154	2012/02/03	20:56:30	145.0167	2831.84	30.30	145.0167	2823.66	30.72
155	2012/02/03	21:56:30	146.0167	2830.68	30.30	146.0167	2822.17	30.71
156	2012/02/03	22:56:30	147.0167	2829.65	30.30	147.0167	2821.06	30.71
157	2012/02/03	23:56:30	148.0167	2828.37	30.30	148.0167	2819.73	30.71
158	2012/02/04	00:56:30	149.0167	2827.21	30.30	149.0167	2818.60	30.71
159	2012/02/04	01:56:30	150.0167	2826.25	30.30	150.0167	2817.76	30.70
160	2012/02/04	02:56:30	151.0167	2825.15	30.30	151.0167	2816.56	30.70

LOWER Serial Number: 40424 Start Date: 2012/01/28 19:55:30 Run Depth: 1022.00

UPPER Serial Number: 40419 Start Date: 2012/01/28 19:55:30 Run Depth: 1021.70

Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP

102/13-15-008-29W1/00

Start Test Date: 2012/01/28

Final Test Date: 2012/02/05

SINCLAIR UNIT # 7 (13-14) HZ 13-15-8-29

Formation: BAKKEN

Pool: O.H.:1078 - 2527 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2012/02/04	03:56:30	152.0167	2824.25	30.29	152.0167	2815.70	30.70
162	2012/02/04	04:56:30	153.0167	2823.27	30.29	153.0167	2814.73	30.70
163	2012/02/04	05:56:30	154.0167	2822.09	30.29	154.0167	2813.74	30.70
164	2012/02/04	06:56:30	155.0167	2820.95	30.28	155.0167	2812.42	30.69
165	2012/02/04	07:56:30	156.0167	2820.13	30.28	156.0167	2811.43	30.69
166	2012/02/04	08:56:30	157.0167	2819.07	30.28	157.0167	2810.44	30.69
167	2012/02/04	09:56:30	158.0167	2817.89	30.27	158.0167	2809.48	30.69
168	2012/02/04	10:56:30	159.0167	2817.02	30.27	159.0167	2808.49	30.68
169	2012/02/04	11:56:30	160.0167	2816.00	30.27	160.0167	2807.53	30.68
170	2012/02/04	12:56:30	161.0167	2814.96	30.27	161.0167	2806.42	30.68
171	2012/02/04	13:56:30	162.0167	2814.13	30.27	162.0167	2805.32	30.68
172	2012/02/04	14:56:30	163.0167	2813.18	30.26	163.0167	2804.48	30.67
173	2012/02/04	15:56:30	164.0167	2812.27	30.26	164.0167	2803.62	30.67
174	2012/02/04	16:56:30	165.0167	2811.26	30.26	165.0167	2802.47	30.66
175	2012/02/04	17:56:30	166.0167	2810.29	30.25	166.0167	2801.49	30.66
176	2012/02/04	18:56:30	167.0167	2809.08	30.25	167.0167	2800.65	30.66
177	2012/02/04	19:56:30	168.0167	2808.32	30.25	168.0167	2799.73	30.65
178	2012/02/04	20:56:30	169.0167	2807.37	30.25	169.0167	2798.85	30.65
179	2012/02/04	21:56:30	170.0167	2806.55	30.26	170.0167	2797.94	30.65
180	2012/02/04	22:56:30	171.0167	2805.77	30.26	171.0167	2796.96	30.66
181	2012/02/04	23:56:30	172.0167	2804.82	30.27	172.0167	2796.12	30.65
182	2012/02/05	00:56:30	173.0167	2803.87	30.27	173.0167	2795.43	30.64
183	2012/02/05	01:56:30	174.0167	2803.00	30.27	174.0167	2794.27	30.65
184	2012/02/05	02:56:30	175.0167	2801.96	30.27	175.0167	2793.66	30.64
185	2012/02/05	03:56:30	176.0167	2801.37	30.27	176.0167	2792.69	30.64
186	2012/02/05	04:56:30	177.0167	2800.54	30.26	177.0167	2792.08	30.63
187	2012/02/05	05:56:30	178.0167	2799.77	30.26	178.0167	2791.08	30.63
188	2012/02/05	06:56:30	179.0167	2799.04	30.25	179.0167	2790.40	30.63
189	2012/02/05	07:56:30	180.0167	2798.37	30.24	180.0167	2789.73	30.62
190	2012/02/05	08:56:30	181.0167	2797.60	30.23	181.0167	2788.80	30.62
191	2012/02/05	09:56:30	182.0167	2796.58	30.23	182.0167	2787.83	30.61
192	2012/02/05	10:56:30	183.0167	2795.97	30.22	183.0167	2787.51	30.62
193	2012/02/05	11:56:30	184.0167	2795.03	30.22	184.0167	2786.60	30.61
194	2012/02/05	12:56:30	185.0167	2794.30	30.21	185.0167	2785.89	30.61
195	2012/02/05	13:56:30	186.0167	2793.63	30.21	186.0167	2785.19	30.61
196	2012/02/05	14:56:30	187.0167	2793.01	30.21	187.0167	2784.38	30.61
197	2012/02/05	15:56:30	188.0167	2792.63	30.21	188.0167	2783.95	30.61
198	2012/02/05	16:41:00	188.7583	2792.92	30.21	188.7583	2784.12	30.60
199	2012/02/05	16:41:00	188.7583	FINAL PRESSURE, UNSET BRIDGE PLUG				
200	2012/02/05	16:41:30	188.7667	9193.73	30.35	188.7667	9556.64	30.72

LOWER Serial Number: 40424 Start Date: 2012/01/28 19:55:30 Run Depth: 1022.00

UPPER Serial Number: 40419 Start Date: 2012/01/28 19:55:30 Run Depth: 1021.70

Print Filter: Print every 1 hour

TUNDRA OIL & GAS PARTNERSHIP
 102/13-15-008-29W1/00
 Start Test Date: 2012/01/28
 Final Test Date: 2012/02/05

SINCLAIR UNIT # 7 (13-14) HZ 13-15-8-29
 Formation: BAKKEN
 Pool: O.H.:1078 - 2527 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
201	2012/02/05	16:41:30	188.7667	BRIDGE PLUG UNSET				
202	2012/02/05	16:42:00	188.7750	10005.87	30.26	188.7750	10030.37	30.65
203	2012/02/05	16:56:30	189.0167	9933.10	29.70	189.0167	9929.54	30.04
204	2012/02/05	17:01:00	189.0917	9641.91	28.54	189.0917	9722.21	28.93
205	2012/02/05	17:01:00	189.0917	PULL OUT OF HOLE				
206	2012/02/05	17:01:30	189.1000	9752.00	28.35	189.1000	9731.27	28.72
207	2012/02/05	17:56:30	190.0167	105.31	5.66	190.0167	98.88	6.51
208	2012/02/05	18:04:00	190.1417	104.57	3.79	190.1417	98.98	4.66
209	2012/02/05	18:04:00	190.1417	RECORDERS AT SURFACE				
210	2012/02/05	18:04:30	190.1500	104.43	3.71	190.1500	98.63	4.56
211	2012/02/05	18:56:30	191.0167	103.36	0.67	191.0167	97.96	1.25
212	2012/02/05	19:56:30	192.0167	103.03	-0.75	192.0167	98.18	-0.31
213	2012/02/05	20:56:30	193.0167	102.59	-1.65	193.0167	97.18	-1.35
214	2012/02/05	21:00:00	193.0750	102.59	-1.67	193.0750	97.25	-1.38

LOWER Serial Number: 40424 Start Date: 2012/01/28 19:55:30 Run Depth: 1022.00
 UPPER Serial Number: 40419 Start Date: 2012/01/28 19:55:30 Run Depth: 1021.70
 Print Filter: Print every 1 hour



DATE: January 28 th , - February 5 th , 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Sinclair Unit #7 (13-14) Hz WIW 13-15-8-29 W1	ADDRESS: Virden, MB
LOCATION:(13-14) 13-15-8-29 W1	UWI:102.13-15-008-29W1.00
FIELD: Sinclair Unit #7	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 1204 748 5894
FIELD REP: Scott Murray	PHONE: 1306 482 7216
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com	

STATUS: Oil well		TEST TYPE: Bridge Plug
ESTIMATED H2S CONTENT: 0		ESTIMATED CO2 CONTENT: 0
PRODUCING THROUGH: Tubing		SHUT IN TIME/DATE: See Description
KOP: 766 mKB	TVD: 959.62 mKB	LICENCE #: 8482
PBTD: N/A	TD: 2527 mKB	WELL TYPE: Horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 29.76 / 34.23 kg/m	CSG DEPTH: 1078 mKB
TUBING SIZE: N/A	TBG WEIGHT: N/A	TBG DEPTH: N/A
Elevations KB: 519.87 m	GRD: 514.47 m	CF: 4.90 m

PRODUCING INTERVAL

TYPE: Open hole	SIZE: N/A	INTERVAL: 1078 - 2527 mKB
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RECORDER INFORMATION

TOP S/N: 40419	FILE NAME: (13-14) 13-15-8-29 W1	RANGE: 0 - 20680 kpa
BOTTOM S/N: 40424	FILE NAME: (13-14) 13-15-8--29 W1	RANGE: 0 - 20680 kpa
TOP BATTERY S/N: N/A	BOTTOM BATTERY S/N: N/A	
CONNECT TIME: N/A	DISCONNECT TIME: N/A	

SURFACE TEMP: -15	LEASE CONDITION: Muddy
WIRELINE OPERATOR:Ivory Herman	PHONE:1306 371 5613
WIRELINE ASSISTANT: N/A	
DIRECTIONS: N/A	

DWG WELL HEAD PRESSURES:

TUBING (before survey): N/A	CASING (before survey): N/A
TUBING (after survey): N/A	CASING (after survey): N/A

FLUID LEVEL: N/A	RUN DEPTH: See Description
TIME ON BOTTOM: See Description	TIME OFF BOTTOM: See Description

GRADIENT STOPS

DEPTH mKB:	N/A	FROM:	N/A	UNTIL:	N/A
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COMMENTS: Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were than pulled by a service rig.

DESCRIPTION OF WORK DONE:

Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were than pulled by a service rig.

January 28th, 2012

19:55 - Run in hole

20:51 - On bottom

21:16 - Bridge plug set @1020 mKB

February 5th, 2012

16:41 - FINAL STABLE BHP + BHT

16:41:30 - Bridge plug unset

17:01 - Pull out of hole

18:04 - Surface

February 6th, 2012

09:39 - Download data