

# EXHIBIT 'A': TRACT PARTICIPATION

## Appendix 19

### Proposed SINCLAIR UNIT NO. 7

Attached to and made part of an Agreement Entitled  
Sinclair Unit No. 7 - Unit Agreement

Working Interest				Royalty Interest		Tract Participation %
Tract No.	Land Description	Owner	Share (%)	Owner	Share (%)	
1	LSD 1-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	2.887394068
2	LSD 2-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	2.763495231
3	LSD 3-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	2.322326970
4	LSD 4-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	2.567974293
5	LSD 5-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	2.136958855
6	LSD 6-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	2.649748306
7	LSD 7-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	2.733406894
8	LSD 8-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	2.288492863
9	LSD 9-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	1.107747089
10	LSD 10-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	1.816229385
11	LSD 11-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	2.180053025
12	LSD 12-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	3.156991936
13	LSD 13-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	3.495327240
14	LSD 14-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	1.575973565
15	LSD 15-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	1.317501703
16	LSD 16-14-8-29 WPM	Tundra Oil & Gas Partnership	100%	HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF MANITOBA	100%	1.246594975
17	LSD 1-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	5250576 Manitoba Ltd.	100%	2.475284926
18	LSD 2-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	5250576 Manitoba Ltd.	100%	3.300164118
19	LSD 3-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	FA&J Resources Ltd.	50%	3.579310498
				4996420 Manitoba Ltd.	25%	
				4996438 Manitoba Ltd.	25%	
20	LSD 4-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	FA&J Resources Ltd.	49.700024%	3.609453889
				4996420 Manitoba Ltd.	24.850012%	
				4996438 Manitoba Ltd.	24.850012%	
				Naomi M. Isaac	0.599952%	

Working Interest				Royalty Interest		Tract Participation %
Tract No.	Land Description	Owner	Share (%)	Owner	Share (%)	
21	LSD 5-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	FA&J Reources Ltd.	44.3031902%	3.250853715
				4996420 Manitoba Ltd.	22.1515951%	
				4996438 Manitoba Ltd.	22.1515951%	
				Naomi M. Isaac	11.3936196%	
22	LSD 6-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	FA&J Reources Ltd.	50%	2.904491240
				4996420 Manitoba Ltd.	25%	
				4996438 Manitoba Ltd.	25%	
23	LSD 7-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	5250576 Manitoba Ltd.	100%	3.239870889
24	LSD 8-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	5250576 Manitoba Ltd.	100%	2.458917492
25	LSD 9-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	Lindsay Lee Reid	50%	2.302175422
				Bralex Resources Ltd.	50%	
26	LSD 10-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	Lindsay Lee Reid	50%	2.634721276
				Bralex Resources Ltd.	50%	
27	LSD 11-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	FA&J Reources Ltd.	50%	3.137462152
				4996420 Manitoba Ltd.	25%	
				4996438 Manitoba Ltd.	25%	
28	LSD 12-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	FA&J Reources Ltd.	50%	3.323918571
				4996420 Manitoba Ltd.	25%	
				4996438 Manitoba Ltd.	25%	
29	LSD 13-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	FA&J Reources Ltd.	50%	3.061985129
				4996420 Manitoba Ltd.	25%	
				4996438 Manitoba Ltd.	25%	
30	LSD 14-15-8-29 WPM	Tundra Oil & Gas Partnership	100%	FA&J Reources Ltd.	50%	3.314300111
				4996420 Manitoba Ltd.	25%	
				4996438 Manitoba Ltd.	25%	
31	LSD 15-15-8-29 WPM	Tundra Oil & Gas Partnership	94%	Lindsay Lee Reid	50%	2.643821867
		Eymann Investments Corp	6%	Bralex Resources Ltd.	50%	
32	LSD 16-15-8-29 WPM	Tundra Oil & Gas Partnership	94%	Lindsay Lee Reid	50%	1.698923084
		Eymann Investments Corp	6%	Bralex Resources Ltd.	50%	
33	LSD 1-23-8-29 WPM	Tundra Oil & Gas Partnership	100%	5250596 Manitoba Ltd.	50%	1.389266552
				Lynkato Oil Incorporated	16.66666%	
				Brenda Lynn Wohlgemuth	16.66667%	
				Dennis Lee Wohlgemuth	16.66667%	
34	LSD 2-23-8-29 WPM	Tundra Oil & Gas Partnership	100%	5250596 Manitoba Ltd.	50%	1.407018565
				Lynkato Oil Incorporated	16.66666%	
				Brenda Lynn Wohlgemuth	16.66667%	
				Dennis Lee Wohlgemuth	16.66667%	
35	LSD 3-23-8-29 WPM	Tundra Oil & Gas Partnership	100%	Petrobakken Energy Ltd.	100%	3.023395686
36	LSD 4-23-8-29 WPM	Tundra Oil & Gas Partnership	100%	Petrobakken Energy Ltd.	100%	3.262097122
37	LSD 5-23-8-29 WPM	Tundra Oil & Gas Partnership	100%	Petrobakken Energy Ltd.	100%	2.239514053
38	LSD 6-23-8-29 WPM	Tundra Oil & Gas Partnership	100%	Petrobakken Energy Ltd.	100%	2.602198505
39	LSD 7-23-8-29 WPM	Tundra Oil & Gas Partnership	100%	5250596 Manitoba Ltd.	50%	1.529434308
				Lynkato Oil Incorporated	16.66666%	
				Brenda Lynn Wohlgemuth	16.66667%	
				Dennis Lee Wohlgemuth	16.66667%	
40	LSD 8-23-8-29 WPM	Tundra Oil & Gas Partnership	100%	5250596 Manitoba Ltd.	50%	1.365204431
				Lynkato Oil Incorporated	16.66666%	
				Brenda Lynn Wohlgemuth	16.66667%	
				Dennis Lee Wohlgemuth	16.66667%	

**Working Interest 100.000000000%**

**100.000000000**

**Tundra Oil & Gas Partnership WI = 99.739435303%**  
**Eymann Investments Corp WI = 0.260564697%**

**Total 100.000000000%**

# TUNDRA OIL & GAS LIMITED

## Appendix 20

50% OOIP and 50% 1st 2160 hours Production Method

### SINCLAIR UNIT NO. 7

#### DETERMINATION OF TRACT FACTORS BASED ON FIRST 90 PRODUCING DAYS

Section	Well / LSD	First 90 Days of Production			Tract Factor 100% Production (%)	Tract Factor 50% Production (%)
		Oil Volume (m <sup>3</sup> )	Produced (hours)	Produced (days)		
14-8-29	1-14-8-29	684.9	2,160.0	90	3.205631436	1.602815718
	2-14-8-29	682.5	2,160.0	90	3.194367288	1.597183644
	3-14-8-29	523.0	2,160.0	90	2.447911728	1.223955864
	4-14-8-29	646.8	2,160.0	90	3.027277368	1.513638684
	5-14-8-29	462.8	2,160.0	90	2.166085264	1.083042632
	6-14-8-29	682.6	2,160.0	90	3.195019251	1.597509626
	7-14-8-29	654.4	2,160.0	90	3.062895049	1.531447524
	8-14-8-29	565.5	2,160.0	90	2.646972809	1.323486404
	9-14-8-29	185.4	2,160.0	90	0.867588591	0.433794296
	10-14-8-29	318.4	2,160.0	90	1.490236697	0.745118349
	11-14-8-29	489.1	2,160.0	90	2.289179542	1.144589771
	12-14-8-29	811.4	2,160.0	90	3.797669769	1.898834885
	13-14-8-29	918.7	2,160.0	90	4.299875933	2.149937967
	14-14-8-29	219.3	2,160.0	90	1.026500484	0.513250242
	15-14-8-29	172.8	2,160.0	90	0.808998139	0.404499070
	16-14-8-29	122.5	2,160.0	90	0.573242290	0.286621145
	<b>Total</b>	<b>8140.2</b>				
	<b>% of Total Unit</b>	<b>38.1</b>			<b>38.099451638</b>	<b>19.049725819</b>
15-8-29	1-15-8-29	558.6	2,160.0	90	2.614591593	1.307295797
	2-15-8-29	802.0	2,160.0	90	3.753538213	1.876769107
	3-15-8-29	833.8	2,160.0	90	3.902510547	1.951255273
	4-15-8-29	854.7	2,160.0	90	4.000542040	2.000271020
	5-15-8-29	678.4	2,160.0	90	3.175140187	1.587570093
	6-15-8-29	498.3	2,160.0	90	2.332275161	1.166137581
	7-15-8-29	675.0	2,160.0	90	3.159045933	1.579522966
	8-15-8-29	495.5	2,160.0	90	2.319321287	1.159660643
	9-15-8-29	516.0	2,160.0	90	2.415157575	1.207578787
	10-15-8-29	559.4	2,160.0	90	2.618086259	1.309043129
	11-15-8-29	620.4	2,160.0	90	2.903902177	1.451951089
	12-15-8-29	544.9	2,160.0	90	2.550439012	1.275219506
	13-15-8-29	504.7	2,160.0	90	2.362080673	1.181040337
	14-15-8-29	737.8	2,160.0	90	3.453011823	1.726505911
	15-15-8-29	627.2	2,160.0	90	2.935728819	1.467864409
	16-15-8-29	325.1	2,160.0	90	1.521514618	0.760757309
	<b>Total</b>	<b>9831.8</b>				
	<b>% of Total Unit</b>	<b>46.0</b>			<b>46.016885915</b>	<b>23.008442957</b>
23-8-29	1-23-8-29	154.6	2,160.0	90	0.723543253	0.361771626
	2-23-8-29	137.1	2,160.0	90	0.641619288	0.320809644
	3-23-8-29	807.0	2,160.0	90	3.777076051	1.888538025
	4-23-8-29	913.8	2,160.0	90	4.277125750	2.138562875
	5-23-8-29	506.1	2,160.0	90	2.368679345	1.184339672
	6-23-8-29	601.4	2,160.0	90	2.814737383	1.407368692
	7-23-8-29	131.2	2,160.0	90	0.613850079	0.306925039
	8-23-8-29	142.5	2,160.0	90	0.667031298	0.333515649
	<b>Total</b>	<b>3393.7</b>				
	<b>% of Total Unit</b>	<b>15.9</b>			<b>15.883662447</b>	<b>7.941831223</b>
<b>Total Production</b>		<b>21,365.7</b>	<b>m<sup>3</sup></b>		<b>Tract Factors 100% Production (%)</b>	<b>Tract Factors 50% Production (%)</b>
		<b>100.0000</b>	<b>%</b>		<b>100.000000000</b>	<b>50.000000000</b>

# TUNDRA OIL & GAS LIMITED

## Appendix 21

50% of OOIP and 50% 1st 2160 hours Production Method

### SINCLAIR UNIT NO. 7

TRACT FACTORS BASED ON OIL-IN-PLACE (OOIP) & PRODUCTION FIRST 90 PRODUCING DAYS (2160 HRS)

Determination of Working Interests in Proposed Unit							
Section	OOIP (Mbbbl)	Tract Factor 100% OOIP	Tract Factor 50% OOIP	Well	Tract Factor 100% Production	Tract Factor 50% Production	TOTAL Tract Factor
<b>Section 14-8-29</b>							
1-14-8-29	306.3	2.569156699	1.284578350	1-14-8-29	3.205631436	1.602815718	2.887394068
2-14-8-29	278.1	2.332623174	1.166311587	2-14-8-29	3.194367288	1.597183644	2.763495231
3-14-8-29	261.9	2.196742212	1.098371106	3-14-8-29	2.447911728	1.223955864	2.322326970
4-14-8-29	251.4	2.108671218	1.054335609	4-14-8-29	3.027277368	1.513638684	2.567974293
5-14-8-29	251.3	2.107832447	1.053916224	5-14-8-29	2.166085264	1.083042632	2.136958855
6-14-8-29	250.9	2.104477362	1.052238681	6-14-8-29	3.195019251	1.597509626	2.649748306
7-14-8-29	286.6	2.403918740	1.201959370	7-14-8-29	3.062895049	1.531447524	2.733406894
8-14-8-29	230.1	1.930012917	0.965006459	8-14-8-29	2.646972809	1.323486404	2.288492863
9-14-8-29	160.7	1.347905588	0.673952794	9-14-8-29	0.867588591	0.433794296	1.107747089
10-14-8-29	255.4	2.142222073	1.0711111037	10-14-8-29	1.490236697	0.745118349	1.816229385
11-14-8-29	246.9	2.070926507	1.035463253	11-14-8-29	2.289179542	1.144589771	2.180053025
12-14-8-29	300.0	2.516314103	1.258157052	12-14-8-29	3.797669769	1.898834885	3.156991936
13-14-8-29	320.8	2.690778548	1.345389274	13-14-8-29	4.299875933	2.149937967	3.495327240
14-14-8-29	253.4	2.125446646	1.062723323	14-14-8-29	1.026500484	0.513250242	1.575973565
15-14-8-29	217.7	1.826005267	0.913002634	15-14-8-29	0.808998139	0.404499070	1.317501703
16-14-8-29	228.9	1.919947661	0.959973830	16-14-8-29	0.573242290	0.286621145	1.246594975
<b>Total Section 14-8-29</b>	<b>4100.4</b>	<b>34.392981161</b>	<b>17.196490581</b>		<b>38.099451638</b>	<b>19.049725819</b>	<b>36.246216400</b>
<b>Section 15-8-29</b>							
1-15-8-29	278.5	2.335978259	1.167989130	1-15-8-29	2.614591593	1.307295797	2.475284926
2-15-8-29	339.4	2.846790022	1.423395011	2-15-8-29	3.753538213	1.876769107	3.300164118
3-15-8-29	388.2	3.256110449	1.628055225	3-15-8-29	3.902510547	1.951255273	3.579310498
4-15-8-29	383.7	3.218365738	1.609182869	4-15-8-29	4.000542040	2.000271020	3.609453889
5-15-8-29	396.6	3.326567244	1.663283622	5-15-8-29	3.175140187	1.587570093	3.250853715
6-15-8-29	414.5	3.476707319	1.738353660	6-15-8-29	2.332275161	1.166137581	2.904491240
7-15-8-29	395.9	3.320695845	1.660347922	7-15-8-29	3.159045933	1.579522966	3.239870889
8-15-8-29	309.8	2.598513697	1.299256849	8-15-8-29	2.319321287	1.159660643	2.458917492
9-15-8-29	261.0	2.189193270	1.094596635	9-15-8-29	2.415157575	1.207578787	2.302175422
10-15-8-29	316.1	2.651356293	1.325678147	10-15-8-29	2.618086259	1.309043129	2.634721276
11-15-8-29	401.9	3.371022127	1.685511063	11-15-8-29	2.903902177	1.451951089	3.137462152
12-15-8-29	488.5	4.097398131	2.048699066	12-15-8-29	2.550439012	1.275219506	3.323918571
13-15-8-29	448.5	3.761889584	1.880944792	13-15-8-29	2.362080673	1.181040337	3.061985129
14-15-8-29	378.6	3.175588398	1.587794199	14-15-8-29	3.453011823	1.726505911	3.314300111
15-15-8-29	280.4	2.351914915	1.175957458	15-15-8-29	2.935728819	1.467864409	2.643821867
16-15-8-29	223.7	1.876331550	0.938165775	16-15-8-29	1.521514618	0.760757309	1.698923084
<b>Total Section 15-8-29</b>	<b>5705.3</b>	<b>47.854422841</b>	<b>23.927211421</b>		<b>46.016885915</b>	<b>23.008442957</b>	<b>46.935654378</b>
<b>Section 23-8-29</b>							
<b>1-23-8-29</b>	245.0	2.054989851	1.027494925	1-23-8-29	0.723543253	0.361771626	1.389266552
<b>2-23-8-29</b>	259.0	2.172417842	1.086208921	2-23-8-29	0.641619288	0.320809644	1.407018565
<b>3-23-8-29</b>	270.6	2.269715321	1.134857660	3-23-8-29	3.777076051	1.888538025	3.023395686
<b>4-23-8-29</b>	267.9	2.247068494	1.123534247	4-23-8-29	4.277125750	2.138562875	3.262097122
<b>5-23-8-29</b>	251.6	2.110348761	1.055174381	5-23-8-29	2.368679345	1.184339672	2.239514053
<b>6-23-8-29</b>	284.9	2.389659627	1.194829813	6-23-8-29	2.814737383	1.407368692	2.602198505
<b>7-23-8-29</b>	291.5	2.445018537	1.222509268	7-23-8-29	0.613850079	0.306925039	1.529434308
<b>8-23-8-29</b>	246.0	2.063377565	1.031688782	8-23-8-29	0.667031298	0.333515649	1.365204431
<b>Total Section</b>	<b>2116.5</b>	<b>17.752595997</b>	<b>8.876297999</b>		<b>15.883662447</b>	<b>7.941831223</b>	<b>16.818129222</b>
<b>Total</b>	<b>11922.2</b>	<b>100.000000000</b>	<b>50.000000000</b>		<b>100.000000000</b>	<b>50.000000000</b>	<b>100.000000000</b>