



TUNDRA OIL & GAS PARTNERSHIP

TUNDRA SINCLAIR UNIT #7 (4-14) HZ 8A-14-8-29

103/08-14-008-29W1/0

LICENSE #: 8540

BAKKEN FORMATION

Open Hole: 1073.0 – 2315.0 mKBMD

(955.55 – 949.38 TVD)

RESERVOIR PRESSURE SURVEY DATA

JUNE 18th - SEPTEMBER 6th, 2012

Prepared by: **DOLLCO Well Data Services**

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Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	craig.lane@tundraoilandgas.com
Phone	1-204-748-5894
Site Contact	BRENT DALZIEL
Site Phone	1-204-522-0864

Well Information

Well Name	TUNDRA SINCLAIR UNIT #7 (4-14) HZ 8A-14-8-29
Unique Well ID	103/08-14-008-29W1/00
Surface Location	4-14 / 8A-14-8-29W1
Well License Number	8540
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	SINCLAIR UNIT #7

KB Elevation (SL)	520.01 m
CF Elevation (SL)	m
GL Elevation (SL)	515.51 m
Distance from KB to CF (Log)	m
KB-GL Offset	4.50 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	1073.00 m
Casing Depth(TVD KB)	955.55 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

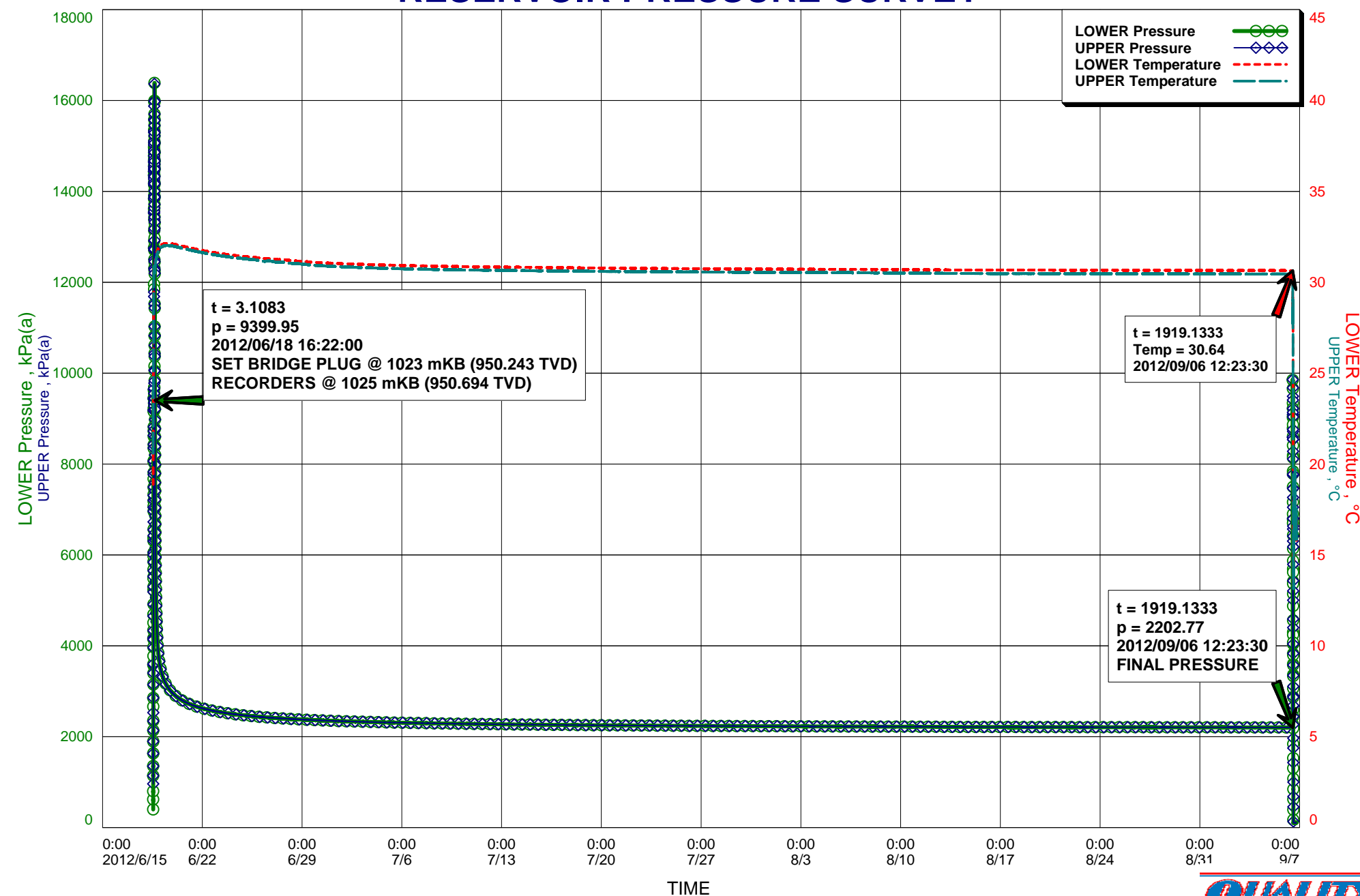
Test Information

Well Name	TUNDRA SINCLAIR UNIT #7 (4-14) HZ 8A-14-8-29
Unique Well ID	103/08-14-008-29W1/00
Surface Location	4-14 / 8A-14-8-29W1
Well License Number	8540
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Pool	
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	1073.00 m
Test/Prod. Interval Base KB (Log)	2315.00 m
MPP(Log KB)	1694.00 m
Test/Prod Interval Top KB (TVD)	955.55 m
Test/Prod. Interval Base m KB (TVD)	949.38 m
MPP(TVD KB)	952.47 m
Date/Time Gauge on Bottom	2012/06/18 16:13:00
Date/Time Gauge Off Bottom	2012/09/06 12:53:00
Time/Date Well Shut-In	2012/06/18 16:22:00
Tubing Pressure Initial	93.01 kPa(a)
Casing Pressure Initial	93.01 kPa(a)
Tubing Pressure: Final	93.01 kPa(a)
Casing Pressure: Final	93.01 kPa(a)
Last Measured Pressure at Run Depth	2202.77 kPa(a)
Reservoir Temperature	30.64 °C
Service Company	Quality Wireline Services Ltd.
Representative	MIKE MUIR
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2012/09/24

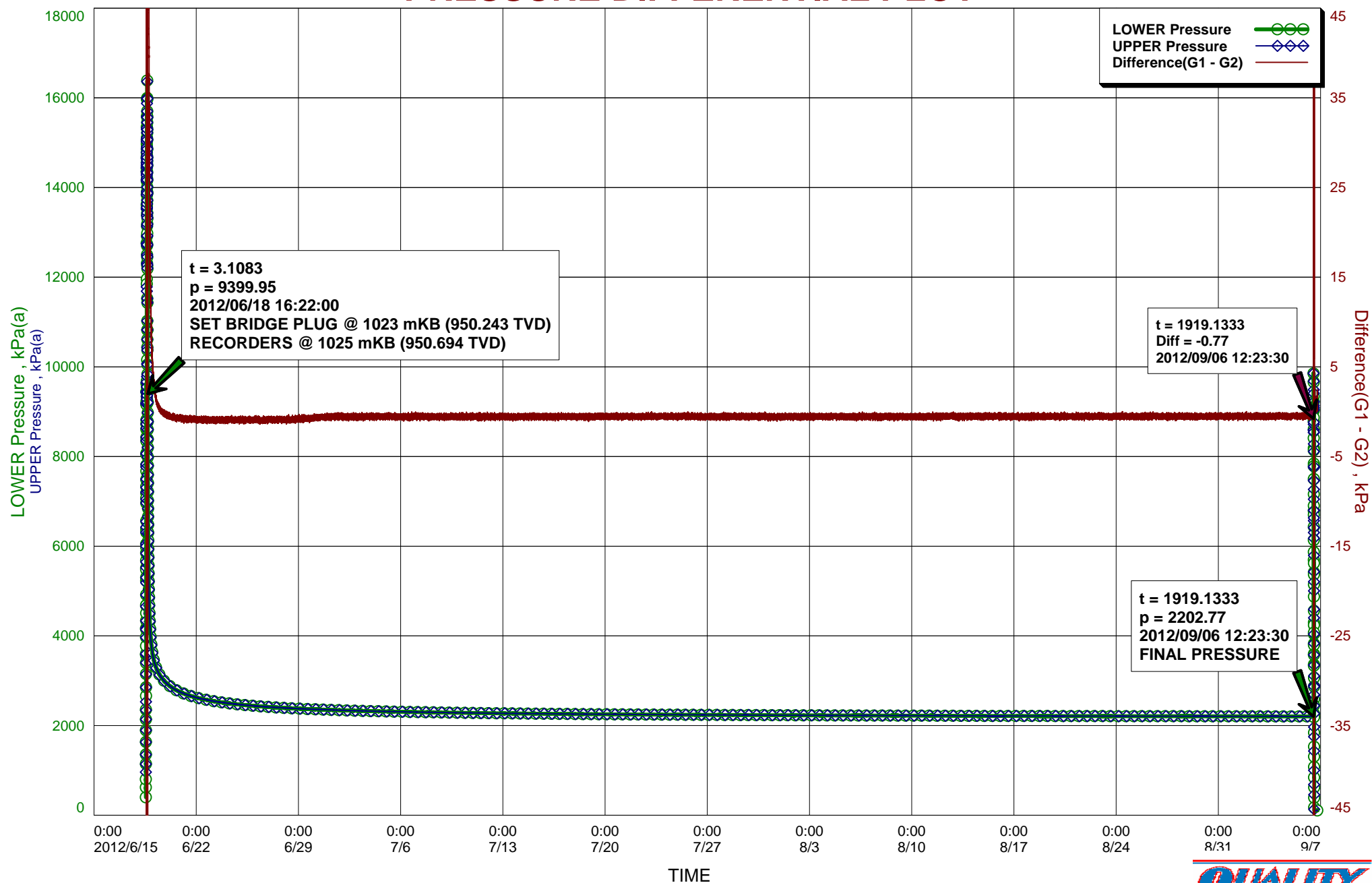
RECORDERS RUN BELOW A BRIDGE PLUG



RESERVOIR PRESSURE SURVEY



PRESSURE DIFFERENTIAL PLOT



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	103/08-14-008-29W1/00
Well Name	TUNDRA SINCLAIR UNIT #7 (4-14) HZ 8A-14-8-29
Formation	BAKKEN
Start Test Date	2012/06/18
Final Test Date	2012/09/06

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40428	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1025.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2012/06/13	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/06/18	Gauge Start Time	13:15:30
Gauge Stop Date	2012/09/06	Gauge Stop Time	18:43:00
Date Gauge On Bottom	2012/06/18	Time Gauge On Bottom	16:13:00
Date Gauge Off Bottom	2012/09/06	Time Gauge Off Bottom	12:53:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40420	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1024.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2012/06/13	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/06/18	Gauge Start Time	13:15:30
Gauge Stop Date	2012/09/06	Gauge Stop Time	18:43:00
Date Gauge On Bottom	2012/06/18	Time Gauge On Bottom	16:13:00
Date Gauge Off Bottom	2012/09/06	Time Gauge Off Bottom	12:53:00

TUNDRA OIL & GAS PARTNERSHIP
103/08-14-008-29W1/00
Start Test Date: 2012/06/18
Final Test Date: 2012/09/06

TUNDRA SINCLAIR UNIT #7 (4-14) HZ 8A-14-8-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2012/06/18	13:15:30	0.0000	398.66	18.88	0.0000	962.34	20.59
2	2012/06/18	13:15:30	0.0000	TRIGGER ACTIVATE RECORDERS S/N: 40628(L) & 40620(U)				
3	2012/06/18	13:16:00	0.0083	620.54	19.19	0.0083	1140.94	20.71
4	2012/06/18	16:13:00	2.9583	9393.09	30.93	2.9583	9441.31	30.81
5	2012/06/18	16:13:00	2.9583	RECORDERS LANDED AT 1025 mKB (950.694 TVD)				
6	2012/06/18	16:13:30	2.9666	9393.68	30.93	2.9666	9571.77	30.82
7	2012/06/18	16:22:00	3.1083	9399.95	30.98	3.1083	8777.37	30.87
8	2012/06/18	16:22:00	3.1083	SET BRIDGE PLUG @ 1023 mKB (950.243 TVD)				
9	2012/06/18	16:22:30	3.1166	9296.65	30.98	3.1166	8716.11	30.88
10	2012/06/18	19:16:00	6.0083	4473.25	31.59	6.0083	4446.66	31.46
11	2012/06/19	01:16:30	12.0166	3524.39	32.02	12.0166	3519.96	31.90
12	2012/06/19	07:16:30	18.0166	3252.67	32.12	18.0166	3251.76	32.00
13	2012/06/19	13:16:30	24.0166	3100.83	32.14	24.0166	3100.67	32.03
14	2012/06/19	19:16:30	30.0166	2996.88	32.12	30.0166	2997.01	32.01
15	2012/06/20	01:16:30	36.0166	2918.30	32.09	36.0166	2918.37	31.97
16	2012/06/20	07:16:30	42.0166	2855.99	32.04	42.0166	2856.44	31.93
17	2012/06/20	13:16:30	48.0166	2804.67	32.00	48.0166	2805.49	31.88
18	2012/06/20	19:16:30	54.0166	2762.41	31.95	54.0166	2762.99	31.84
19	2012/06/21	01:16:30	60.0166	2726.06	31.91	60.0166	2726.86	31.79
20	2012/06/21	07:16:30	66.0166	2694.62	31.86	66.0250	2695.35	31.75
21	2012/06/21	13:16:30	72.0166	2666.85	31.82	72.0250	2667.43	31.70
22	2012/06/21	19:16:30	78.0166	2642.39	31.78	78.0250	2643.36	31.66
23	2012/06/22	01:16:30	84.0166	2620.65	31.74	84.0250	2621.59	31.63
24	2012/06/22	07:16:30	90.0166	2600.91	31.71	90.0250	2601.84	31.59
25	2012/06/22	13:16:30	96.0166	2583.07	31.67	96.0250	2583.79	31.55
26	2012/06/22	19:16:30	102.0166	2566.55	31.64	102.0250	2567.49	31.52
27	2012/06/23	01:16:30	108.0166	2551.57	31.61	108.0250	2552.44	31.49
28	2012/06/23	07:16:30	114.0166	2537.74	31.57	114.0250	2538.69	31.46
29	2012/06/23	13:16:30	120.0166	2525.01	31.55	120.0250	2525.91	31.43
30	2012/06/23	19:16:30	126.0166	2513.04	31.52	126.0250	2513.96	31.40
31	2012/06/24	01:16:30	132.0166	2502.30	31.50	132.0250	2503.45	31.38
32	2012/06/24	07:16:30	138.0166	2492.27	31.47	138.0250	2493.21	31.35
33	2012/06/24	13:16:30	144.0166	2482.62	31.45	144.0250	2483.46	31.33
34	2012/06/24	19:16:30	150.0166	2473.52	31.43	150.0250	2474.41	31.31
35	2012/06/25	01:16:30	156.0166	2465.30	31.41	156.0250	2466.13	31.29
36	2012/06/25	07:16:30	162.0166	2457.31	31.39	162.0250	2458.07	31.27
37	2012/06/25	13:16:30	168.0166	2449.77	31.37	168.0250	2450.61	31.25
38	2012/06/25	19:16:30	174.0166	2442.49	31.35	174.0250	2443.28	31.23
39	2012/06/26	01:16:30	180.0166	2435.94	31.34	180.0250	2436.64	31.20
40	2012/06/26	07:16:30	186.0166	2429.31	31.32	186.0250	2430.38	31.16

LOWER Serial Number: 40428 Start Date: 2012/06/18 13:15:30 Run Depth: 1025.00
UPPER Serial Number: 40420 Start Date: 2012/06/18 13:15:30 Run Depth: 1024.70
Print Filter: Print every 6 hour

TUNDRA OIL & GAS PARTNERSHIP
103/08-14-008-29W1/00
Start Test Date: 2012/06/18
Final Test Date: 2012/09/06

TUNDRA SINCLAIR UNIT #7 (4-14) HZ 8A-14-8-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2012/06/26	13:16:30	192.0166	2423.28	31.29	192.0250	2424.33	31.17
42	2012/06/26	19:16:30	198.0166	2417.56	31.29	198.0250	2418.40	31.16
43	2012/06/27	01:16:30	204.0166	2411.95	31.28	204.0250	2412.95	31.13
44	2012/06/27	07:16:30	210.0166	2406.71	31.25	210.0250	2407.69	31.11
45	2012/06/27	13:16:30	216.0166	2401.92	31.25	216.0250	2402.83	31.12
46	2012/06/27	19:16:30	222.0166	2397.26	31.24	222.0250	2397.93	31.08
47	2012/06/28	01:16:30	228.0166	2392.60	31.21	228.0250	2393.43	31.06
48	2012/06/28	07:16:30	234.0166	2388.29	31.20	234.0250	2389.06	31.04
49	2012/06/28	13:16:30	240.0166	2384.03	31.18	240.0250	2385.03	31.03
50	2012/06/28	19:16:30	246.0166	2380.03	31.15	246.0250	2380.97	31.01
51	2012/06/29	01:16:30	252.0166	2376.38	31.14	252.0250	2376.99	31.00
52	2012/06/29	07:17:00	258.0250	2372.50	31.13	258.0333	2373.17	30.98
53	2012/06/29	13:17:00	264.0250	2368.87	31.12	264.0333	2369.57	30.96
54	2012/06/29	19:17:00	270.0250	2365.71	31.11	270.0333	2366.33	30.94
55	2012/06/30	01:17:00	276.0250	2362.25	31.09	276.0333	2362.90	30.93
56	2012/06/30	07:17:00	282.0250	2359.05	31.08	282.0333	2359.44	30.91
57	2012/06/30	13:17:00	288.0250	2355.69	31.07	288.0333	2356.15	30.90
58	2012/06/30	19:17:00	294.0250	2352.94	31.06	294.0333	2353.50	30.89
59	2012/07/01	01:17:00	300.0250	2350.08	31.05	300.0333	2350.63	30.88
60	2012/07/01	07:17:00	306.0250	2347.11	31.04	306.0333	2347.66	30.87
61	2012/07/01	13:17:00	312.0250	2344.27	31.03	312.0333	2344.74	30.86
62	2012/07/01	19:17:00	318.0250	2341.74	31.03	318.0333	2342.20	30.86
63	2012/07/02	01:17:00	324.0250	2339.20	31.02	324.0333	2339.73	30.85
64	2012/07/02	07:17:00	330.0250	2336.75	31.01	330.0333	2337.21	30.84
65	2012/07/02	13:17:00	336.0250	2334.02	31.01	336.0333	2334.61	30.83
66	2012/07/02	19:17:00	342.0250	2332.07	31.00	342.0333	2332.36	30.82
67	2012/07/03	01:17:00	348.0250	2329.77	30.99	348.0333	2330.12	30.82
68	2012/07/03	07:17:00	354.0250	2327.53	30.99	354.0333	2328.12	30.81
69	2012/07/03	13:17:00	360.0250	2324.99	30.98	360.0333	2325.58	30.80
70	2012/07/03	19:17:00	366.0250	2322.98	30.97	366.0333	2323.57	30.80
71	2012/07/04	01:17:00	372.0250	2321.12	30.97	372.0333	2321.51	30.79
72	2012/07/04	07:17:00	378.0250	2319.24	30.96	378.0333	2319.66	30.78
73	2012/07/04	13:17:00	384.0250	2317.18	30.96	384.0333	2317.48	30.78
74	2012/07/04	19:17:00	390.0250	2315.40	30.95	390.0333	2315.89	30.77
75	2012/07/05	01:17:00	396.0250	2313.43	30.95	396.0333	2314.05	30.77
76	2012/07/05	07:17:00	402.0250	2311.85	30.94	402.0333	2312.53	30.76
77	2012/07/05	13:17:00	408.0250	2309.87	30.94	408.0333	2310.51	30.75
78	2012/07/05	19:17:00	414.0250	2308.20	30.93	414.0333	2308.81	30.75
79	2012/07/06	01:17:00	420.0250	2306.73	30.93	420.0333	2307.08	30.75
80	2012/07/06	07:17:00	426.0250	2305.22	30.92	426.0333	2305.57	30.74

LOWER Serial Number: 40428 Start Date: 2012/06/18 13:15:30 Run Depth: 1025.00
UPPER Serial Number: 40420 Start Date: 2012/06/18 13:15:30 Run Depth: 1024.70
Print Filter: Print every 6 hour

TUNDRA OIL & GAS PARTNERSHIP
103/08-14-008-29W1/00
Start Test Date: 2012/06/18
Final Test Date: 2012/09/06

TUNDRA SINCLAIR UNIT #7 (4-14) HZ 8A-14-8-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2012/07/06	13:17:00	432.0250	2303.54	30.92	432.0333	2303.90	30.74
82	2012/07/06	19:17:00	438.0250	2301.92	30.91	438.0333	2302.47	30.73
83	2012/07/07	01:17:00	444.0250	2300.62	30.91	444.0333	2300.87	30.73
84	2012/07/07	07:17:00	450.0250	2299.03	30.91	450.0333	2299.66	30.72
85	2012/07/07	13:17:00	456.0250	2297.48	30.90	456.0333	2298.09	30.72
86	2012/07/07	19:17:00	462.0250	2296.21	30.90	462.0333	2296.40	30.71
87	2012/07/08	01:17:00	468.0250	2294.55	30.89	468.0333	2295.24	30.71
88	2012/07/08	07:17:00	474.0250	2293.52	30.89	474.0333	2293.99	30.71
89	2012/07/08	13:17:00	480.0250	2292.07	30.88	480.0333	2292.71	30.70
90	2012/07/08	19:17:00	486.0250	2290.90	30.88	486.0333	2291.38	30.70
91	2012/07/09	01:17:00	492.0250	2289.52	30.88	492.0333	2290.07	30.70
92	2012/07/09	07:17:00	498.0250	2288.22	30.88	498.0333	2288.89	30.69
93	2012/07/09	13:17:00	504.0250	2287.01	30.87	504.0333	2287.63	30.69
94	2012/07/09	19:17:00	510.0250	2285.91	30.87	510.0333	2286.07	30.68
95	2012/07/10	01:17:00	516.0250	2284.55	30.86	516.0333	2284.99	30.68
96	2012/07/10	07:17:00	522.0250	2283.31	30.86	522.0333	2284.04	30.68
97	2012/07/10	13:17:00	528.0250	2282.25	30.86	528.0333	2282.80	30.68
98	2012/07/10	19:17:00	534.0250	2281.01	30.86	534.0333	2281.69	30.68
99	2012/07/11	01:17:00	540.0250	2280.01	30.86	540.0333	2280.60	30.67
100	2012/07/11	07:17:00	546.0250	2278.80	30.85	546.0333	2279.38	30.67
101	2012/07/11	13:17:00	552.0250	2277.96	30.85	552.0333	2278.50	30.67
102	2012/07/11	19:17:00	558.0250	2276.93	30.85	558.0333	2277.20	30.67
103	2012/07/12	01:17:00	564.0250	2275.83	30.85	564.0333	2276.40	30.67
104	2012/07/12	07:17:00	570.0250	2274.71	30.85	570.0333	2275.27	30.67
105	2012/07/12	13:17:00	576.0250	2273.76	30.84	576.0333	2274.35	30.66
106	2012/07/12	19:17:00	582.0250	2273.05	30.84	582.0333	2273.65	30.66
107	2012/07/13	01:17:00	588.0250	2271.97	30.84	588.0333	2272.69	30.66
108	2012/07/13	07:17:00	594.0250	2270.97	30.84	594.0333	2271.69	30.66
109	2012/07/13	13:17:00	600.0250	2270.26	30.84	600.0333	2270.63	30.65
110	2012/07/13	19:17:00	606.0250	2269.35	30.83	606.0333	2269.88	30.65
111	2012/07/14	01:17:00	612.0250	2268.50	30.83	612.0333	2269.17	30.65
112	2012/07/14	07:17:00	618.0250	2267.61	30.83	618.0333	2268.10	30.65
113	2012/07/14	13:17:00	624.0250	2266.78	30.83	624.0333	2267.16	30.64
114	2012/07/14	19:17:00	630.0250	2266.08	30.82	630.0333	2266.72	30.64
115	2012/07/15	01:17:00	636.0250	2265.13	30.82	636.0333	2265.60	30.64
116	2012/07/15	07:17:00	642.0250	2264.47	30.82	642.0333	2264.91	30.64
117	2012/07/15	13:17:00	648.0250	2263.21	30.82	648.0333	2263.93	30.63
118	2012/07/15	19:17:00	654.0250	2262.69	30.82	654.0333	2263.29	30.63
119	2012/07/16	01:17:00	660.0250	2261.96	30.81	660.0333	2262.46	30.63
120	2012/07/16	07:17:00	666.0250	2261.09	30.81	666.0333	2261.83	30.63

LOWER Serial Number: 40428 Start Date: 2012/06/18 13:15:30 Run Depth: 1025.00
UPPER Serial Number: 40420 Start Date: 2012/06/18 13:15:30 Run Depth: 1024.70
Print Filter: Print every 6 hour

TUNDRA OIL & GAS PARTNERSHIP
103/08-14-008-29W1/00
Start Test Date: 2012/06/18
Final Test Date: 2012/09/06

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Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/07/16	13:17:00	672.0250	2260.23	30.81	672.0333	2260.78	30.63
122	2012/07/16	19:17:00	678.0250	2259.81	30.81	678.0333	2260.16	30.62
123	2012/07/17	01:17:00	684.0250	2259.02	30.81	684.0333	2259.66	30.62
124	2012/07/17	07:17:00	690.0250	2258.23	30.80	690.0333	2258.99	30.62
125	2012/07/17	13:17:00	696.0250	2257.55	30.80	696.0333	2258.06	30.62
126	2012/07/17	19:17:00	702.0250	2256.92	30.80	702.0333	2257.59	30.62
127	2012/07/18	01:17:00	708.0250	2256.18	30.80	708.0333	2256.91	30.61
128	2012/07/18	07:17:00	714.0250	2255.54	30.79	714.0333	2256.08	30.61
129	2012/07/18	13:17:00	720.0250	2254.48	30.79	720.0333	2255.44	30.61
130	2012/07/18	19:17:00	726.0250	2254.27	30.79	726.0333	2254.69	30.61
131	2012/07/19	01:17:00	732.0250	2253.64	30.79	732.0333	2254.01	30.61
132	2012/07/19	07:17:00	738.0250	2253.02	30.79	738.0333	2253.74	30.61
133	2012/07/19	13:17:00	744.0250	2252.28	30.79	744.0333	2252.60	30.60
134	2012/07/19	19:17:00	750.0250	2251.77	30.79	750.0333	2252.39	30.60
135	2012/07/20	01:17:00	756.0250	2251.17	30.78	756.0333	2251.77	30.60
136	2012/07/20	07:17:00	762.0250	2250.80	30.78	762.0333	2251.36	30.60
137	2012/07/20	13:17:00	768.0250	2249.96	30.78	768.0333	2250.54	30.59
138	2012/07/20	19:17:00	774.0250	2249.64	30.78	774.0333	2249.90	30.59
139	2012/07/21	01:17:00	780.0250	2248.96	30.78	780.0333	2249.39	30.59
140	2012/07/21	07:17:00	786.0250	2248.29	30.77	786.0333	2248.93	30.59
141	2012/07/21	13:17:00	792.0250	2247.88	30.78	792.0333	2248.34	30.59
142	2012/07/21	19:17:00	798.0250	2247.17	30.77	798.0333	2247.43	30.59
143	2012/07/22	01:17:00	804.0250	2246.73	30.77	804.0333	2247.12	30.59
144	2012/07/22	07:17:00	810.0250	2246.24	30.77	810.0333	2246.60	30.59
145	2012/07/22	13:17:00	816.0250	2245.40	30.77	816.0333	2245.81	30.59
146	2012/07/22	19:17:00	822.0250	2245.04	30.77	822.0333	2245.66	30.59
147	2012/07/23	01:17:00	828.0250	2244.56	30.76	828.0333	2245.22	30.58
148	2012/07/23	07:17:00	834.0250	2244.14	30.76	834.0333	2244.61	30.58
149	2012/07/23	13:17:00	840.0250	2243.57	30.76	840.0333	2244.04	30.58
150	2012/07/23	19:17:00	846.0250	2243.01	30.76	846.0333	2243.58	30.58
151	2012/07/24	01:17:00	852.0250	2242.74	30.76	852.0333	2243.04	30.58
152	2012/07/24	07:17:00	858.0250	2241.88	30.76	858.0333	2242.66	30.58
153	2012/07/24	13:17:00	864.0250	2241.49	30.75	864.0333	2241.96	30.58
154	2012/07/24	19:17:00	870.0250	2240.98	30.76	870.0333	2241.51	30.57
155	2012/07/25	01:17:00	876.0250	2240.46	30.75	876.0333	2240.99	30.57
156	2012/07/25	07:17:00	882.0250	2239.87	30.75	882.0333	2240.43	30.57
157	2012/07/25	13:17:00	888.0250	2239.48	30.75	888.0333	2240.10	30.57
158	2012/07/25	19:17:00	894.0250	2239.14	30.75	894.0333	2239.55	30.57
159	2012/07/26	01:17:00	900.0250	2238.66	30.75	900.0333	2239.18	30.57
160	2012/07/26	07:17:00	906.0250	2238.25	30.75	906.0333	2238.83	30.57

LOWER Serial Number: 40428 Start Date: 2012/06/18 13:15:30 Run Depth: 1025.00
UPPER Serial Number: 40420 Start Date: 2012/06/18 13:15:30 Run Depth: 1024.70
Print Filter: Print every 6 hour

TUNDRA OIL & GAS PARTNERSHIP
103/08-14-008-29W1/00
Start Test Date: 2012/06/18
Final Test Date: 2012/09/06

TUNDRA SINCLAIR UNIT #7 (4-14) HZ 8A-14-8-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2012/07/26	13:17:00	912.0250	2237.97	30.75	912.0333	2238.37	30.57
162	2012/07/26	19:17:00	918.0250	2237.74	30.75	918.0333	2238.26	30.57
163	2012/07/27	01:17:00	924.0250	2237.23	30.75	924.0333	2237.72	30.57
164	2012/07/27	07:17:00	930.0250	2236.62	30.74	930.0333	2237.07	30.56
165	2012/07/27	13:17:00	936.0250	2236.21	30.74	936.0333	2237.01	30.56
166	2012/07/27	19:17:00	942.0250	2235.92	30.74	942.0333	2236.37	30.56
167	2012/07/28	01:17:00	948.0250	2235.63	30.74	948.0333	2236.02	30.56
168	2012/07/28	07:17:00	954.0250	2234.95	30.74	954.0333	2235.41	30.56
169	2012/07/28	13:17:00	960.0250	2234.57	30.74	960.0333	2235.01	30.56
170	2012/07/28	19:17:00	966.0250	2234.49	30.74	966.0333	2234.75	30.56
171	2012/07/29	01:17:00	972.0250	2233.93	30.74	972.0333	2234.44	30.56
172	2012/07/29	07:17:00	978.0250	2233.39	30.74	978.0333	2233.82	30.56
173	2012/07/29	13:17:00	984.0250	2232.87	30.73	984.0333	2233.47	30.56
174	2012/07/29	19:17:00	990.0250	2232.92	30.73	990.0333	2233.27	30.56
175	2012/07/30	01:17:00	996.0250	2232.61	30.74	996.0333	2233.02	30.55
176	2012/07/30	07:17:00	1002.0250	2232.19	30.73	1002.0333	2232.67	30.55
177	2012/07/30	13:17:00	1008.0250	2231.57	30.73	1008.0333	2232.21	30.55
178	2012/07/30	19:17:00	1014.0250	2231.46	30.73	1014.0333	2231.98	30.55
179	2012/07/31	01:17:00	1020.0250	2230.90	30.73	1020.0333	2231.59	30.55
180	2012/07/31	07:17:00	1026.0250	2230.62	30.73	1026.0416	2231.10	30.55
181	2012/07/31	13:17:00	1032.0250	2230.24	30.73	1032.0416	2230.73	30.55
182	2012/07/31	19:17:00	1038.0250	2229.93	30.73	1038.0416	2230.62	30.55
183	2012/08/01	01:17:00	1044.0250	2229.70	30.73	1044.0416	2230.22	30.55
184	2012/08/01	07:17:00	1050.0250	2229.47	30.72	1050.0416	2230.05	30.55
185	2012/08/01	13:17:00	1056.0250	2228.80	30.72	1056.0416	2229.34	30.55
186	2012/08/01	19:17:00	1062.0250	2228.80	30.72	1062.0416	2229.25	30.54
187	2012/08/02	01:17:00	1068.0250	2228.42	30.72	1068.0416	2229.03	30.55
188	2012/08/02	07:17:00	1074.0250	2228.26	30.72	1074.0416	2228.90	30.55
189	2012/08/02	13:17:00	1080.0250	2227.86	30.72	1080.0416	2228.31	30.54
190	2012/08/02	19:17:00	1086.0250	2227.67	30.72	1086.0416	2228.18	30.54
191	2012/08/03	01:17:00	1092.0250	2227.24	30.72	1092.0416	2227.92	30.54
192	2012/08/03	07:17:00	1098.0250	2227.07	30.72	1098.0416	2227.73	30.54
193	2012/08/03	13:17:00	1104.0250	2226.57	30.72	1104.0416	2227.08	30.54
194	2012/08/03	19:17:00	1110.0250	2226.40	30.71	1110.0416	2226.73	30.54
195	2012/08/04	01:17:00	1116.0250	2226.14	30.72	1116.0416	2226.46	30.54
196	2012/08/04	07:17:00	1122.0250	2225.88	30.71	1122.0416	2226.43	30.54
197	2012/08/04	13:17:00	1128.0250	2225.64	30.71	1128.0416	2226.35	30.54
198	2012/08/04	19:17:00	1134.0250	2225.52	30.71	1134.0416	2226.12	30.54
199	2012/08/05	01:17:00	1140.0250	2225.08	30.71	1140.0416	2225.77	30.54
200	2012/08/05	07:17:00	1146.0250	2225.00	30.71	1146.0416	2225.45	30.53

LOWER Serial Number: 40428 Start Date: 2012/06/18 13:15:30 Run Depth: 1025.00
UPPER Serial Number: 40420 Start Date: 2012/06/18 13:15:30 Run Depth: 1024.70
Print Filter: Print every 6 hour

TUNDRA OIL & GAS PARTNERSHIP
103/08-14-008-29W1/00
Start Test Date: 2012/06/18
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TUNDRA SINCLAIR UNIT #7 (4-14) HZ 8A-14-8-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
201	2012/08/05	13:17:00	1152.0250	2224.46	30.71	1152.0416	2224.95	30.53
202	2012/08/05	19:17:00	1158.0250	2224.22	30.71	1158.0416	2224.80	30.53
203	2012/08/06	01:17:00	1164.0250	2224.05	30.71	1164.0416	2224.55	30.53
204	2012/08/06	07:17:00	1170.0250	2223.88	30.71	1170.0416	2224.43	30.53
205	2012/08/06	13:17:00	1176.0250	2223.47	30.71	1176.0416	2223.93	30.52
206	2012/08/06	19:17:00	1182.0250	2223.28	30.71	1182.0416	2224.08	30.53
207	2012/08/07	01:17:00	1188.0250	2223.13	30.71	1188.0416	2223.62	30.53
208	2012/08/07	07:17:00	1194.0250	2222.61	30.71	1194.0416	2223.32	30.53
209	2012/08/07	13:17:00	1200.0250	2222.61	30.71	1200.0416	2223.06	30.52
210	2012/08/07	19:17:00	1206.0250	2222.28	30.71	1206.0416	2223.06	30.53
211	2012/08/08	01:17:00	1212.0250	2222.03	30.71	1212.0416	2222.78	30.52
212	2012/08/08	07:17:00	1218.0250	2221.79	30.71	1218.0416	2222.39	30.52
213	2012/08/08	13:17:00	1224.0250	2221.63	30.70	1224.0416	2222.31	30.52
214	2012/08/08	19:17:00	1230.0250	2221.48	30.71	1230.0416	2222.04	30.52
215	2012/08/09	01:17:00	1236.0250	2221.16	30.70	1236.0416	2221.74	30.52
216	2012/08/09	07:17:00	1242.0250	2220.82	30.70	1242.0416	2221.49	30.51
217	2012/08/09	13:17:00	1248.0250	2220.78	30.70	1248.0416	2221.38	30.51
218	2012/08/09	19:17:00	1254.0250	2220.60	30.70	1254.0416	2221.03	30.51
219	2012/08/10	01:17:00	1260.0250	2220.36	30.70	1260.0416	2221.02	30.51
220	2012/08/10	07:17:00	1266.0250	2220.05	30.70	1266.0416	2220.48	30.51
221	2012/08/10	13:17:00	1272.0250	2219.94	30.70	1272.0416	2220.35	30.51
222	2012/08/10	19:17:00	1278.0250	2219.64	30.70	1278.0416	2220.39	30.51
223	2012/08/11	01:17:00	1284.0250	2219.54	30.69	1284.0416	2219.94	30.50
224	2012/08/11	07:17:00	1290.0250	2218.96	30.69	1290.0416	2219.66	30.50
225	2012/08/11	13:17:00	1296.0250	2218.78	30.69	1296.0416	2219.36	30.50
226	2012/08/11	19:17:00	1302.0250	2218.41	30.69	1302.0416	2218.79	30.50
227	2012/08/12	01:17:00	1308.0250	2218.11	30.69	1308.0416	2218.84	30.50
228	2012/08/12	07:17:00	1314.0250	2217.93	30.68	1314.0416	2218.27	30.49
229	2012/08/12	13:17:00	1320.0250	2217.46	30.68	1320.0416	2217.87	30.49
230	2012/08/12	19:17:00	1326.0250	2216.91	30.68	1326.0416	2217.31	30.49
231	2012/08/13	01:17:00	1332.0250	2215.95	30.68	1332.0416	2216.50	30.49
232	2012/08/13	07:17:00	1338.0250	2215.01	30.68	1338.0416	2215.67	30.49
233	2012/08/13	13:17:00	1344.0250	2214.90	30.68	1344.0416	2215.41	30.49
234	2012/08/13	19:17:00	1350.0250	2214.92	30.68	1350.0416	2215.28	30.49
235	2012/08/14	01:17:00	1356.0250	2214.79	30.68	1356.0416	2215.28	30.49
236	2012/08/14	07:17:00	1362.0250	2214.49	30.67	1362.0416	2215.02	30.49
237	2012/08/14	13:17:00	1368.0250	2214.31	30.68	1368.0416	2214.78	30.49
238	2012/08/14	19:17:00	1374.0250	2214.19	30.68	1374.0416	2214.64	30.49
239	2012/08/15	01:17:00	1380.0250	2213.89	30.67	1380.0416	2214.39	30.49
240	2012/08/15	07:17:00	1386.0250	2213.76	30.67	1386.0416	2214.25	30.49

LOWER Serial Number: 40428 Start Date: 2012/06/18 13:15:30 Run Depth: 1025.00
UPPER Serial Number: 40420 Start Date: 2012/06/18 13:15:30 Run Depth: 1024.70
Print Filter: Print every 6 hour

TUNDRA OIL & GAS PARTNERSHIP
103/08-14-008-29W1/00
Start Test Date: 2012/06/18
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TUNDRA SINCLAIR UNIT #7 (4-14) HZ 8A-14-8-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
241	2012/08/15	13:17:00	1392.0250	2213.49	30.67	1392.0416	2214.24	30.49
242	2012/08/15	19:17:00	1398.0250	2213.82	30.67	1398.0416	2214.33	30.49
243	2012/08/16	01:17:00	1404.0250	2213.64	30.68	1404.0416	2214.12	30.49
244	2012/08/16	07:17:00	1410.0250	2213.48	30.67	1410.0416	2214.07	30.48
245	2012/08/16	13:17:00	1416.0250	2213.16	30.67	1416.0416	2213.74	30.48
246	2012/08/16	19:17:00	1422.0250	2213.22	30.67	1422.0416	2213.65	30.48
247	2012/08/17	01:17:00	1428.0250	2212.97	30.67	1428.0416	2213.46	30.48
248	2012/08/17	07:17:00	1434.0250	2212.99	30.67	1434.0416	2213.46	30.48
249	2012/08/17	13:17:00	1440.0250	2212.55	30.68	1440.0416	2213.06	30.48
250	2012/08/17	19:17:00	1446.0250	2212.60	30.67	1446.0416	2212.91	30.48
251	2012/08/18	01:17:00	1452.0250	2212.34	30.68	1452.0416	2212.92	30.48
252	2012/08/18	07:17:00	1458.0250	2212.42	30.68	1458.0416	2212.93	30.48
253	2012/08/18	13:17:00	1464.0250	2211.98	30.67	1464.0416	2212.50	30.48
254	2012/08/18	19:17:00	1470.0250	2211.96	30.67	1470.0416	2212.52	30.48
255	2012/08/19	01:17:00	1476.0250	2211.84	30.67	1476.0416	2212.32	30.48
256	2012/08/19	07:17:00	1482.0250	2211.88	30.68	1482.0416	2212.44	30.48
257	2012/08/19	13:17:00	1488.0250	2211.53	30.68	1488.0416	2212.03	30.48
258	2012/08/19	19:17:00	1494.0250	2211.61	30.67	1494.0416	2212.04	30.48
259	2012/08/20	01:17:00	1500.0250	2211.19	30.67	1500.0416	2211.71	30.48
260	2012/08/20	07:17:00	1506.0250	2211.25	30.67	1506.0416	2211.58	30.48
261	2012/08/20	13:17:00	1512.0250	2210.88	30.67	1512.0416	2211.35	30.48
262	2012/08/20	19:17:00	1518.0250	2210.63	30.67	1518.0416	2211.43	30.48
263	2012/08/21	01:17:00	1524.0250	2210.73	30.67	1524.0416	2211.13	30.48
264	2012/08/21	07:17:00	1530.0250	2210.59	30.67	1530.0416	2211.00	30.48
265	2012/08/21	13:17:00	1536.0250	2210.41	30.67	1536.0416	2210.80	30.48
266	2012/08/21	19:17:00	1542.0250	2210.22	30.67	1542.0416	2210.68	30.48
267	2012/08/22	01:17:00	1548.0250	2210.19	30.67	1548.0416	2210.35	30.47
268	2012/08/22	07:17:00	1554.0250	2209.91	30.67	1554.0416	2210.18	30.47
269	2012/08/22	13:17:00	1560.0250	2209.84	30.67	1560.0416	2210.31	30.47
270	2012/08/22	19:17:00	1566.0250	2209.78	30.67	1566.0416	2210.27	30.48
271	2012/08/23	01:17:00	1572.0250	2209.37	30.67	1572.0416	2210.14	30.47
272	2012/08/23	07:17:00	1578.0250	2209.28	30.67	1578.0416	2209.83	30.47
273	2012/08/23	13:17:00	1584.0250	2209.37	30.67	1584.0416	2209.79	30.47
274	2012/08/23	19:17:00	1590.0250	2209.08	30.67	1590.0416	2209.78	30.47
275	2012/08/24	01:17:00	1596.0250	2209.03	30.67	1596.0416	2209.65	30.47
276	2012/08/24	07:17:00	1602.0250	2208.66	30.67	1602.0416	2209.24	30.47
277	2012/08/24	13:17:00	1608.0250	2208.78	30.66	1608.0416	2209.10	30.47
278	2012/08/24	19:17:00	1614.0250	2208.36	30.67	1614.0416	2209.22	30.47
279	2012/08/25	01:17:00	1620.0250	2208.62	30.67	1620.0416	2208.97	30.47
280	2012/08/25	07:17:00	1626.0250	2208.10	30.66	1626.0416	2208.79	30.47

LOWER Serial Number: 40428 Start Date: 2012/06/18 13:15:30 Run Depth: 1025.00
UPPER Serial Number: 40420 Start Date: 2012/06/18 13:15:30 Run Depth: 1024.70
Print Filter: Print every 6 hour

TUNDRA OIL & GAS PARTNERSHIP
103/08-14-008-29W1/00
Start Test Date: 2012/06/18
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TUNDRA SINCLAIR UNIT #7 (4-14) HZ 8A-14-8-29
Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
281	2012/08/25	13:17:00	1632.0250	2208.14	30.66	1632.0416	2208.71	30.47
282	2012/08/25	19:17:00	1638.0250	2208.22	30.67	1638.0416	2208.96	30.47
283	2012/08/26	01:17:00	1644.0250	2208.01	30.66	1644.0416	2208.66	30.47
284	2012/08/26	07:17:00	1650.0250	2207.83	30.66	1650.0416	2208.48	30.47
285	2012/08/26	13:17:00	1656.0250	2207.82	30.66	1656.0416	2208.27	30.47
286	2012/08/26	19:17:00	1662.0250	2207.98	30.66	1662.0416	2208.58	30.47
287	2012/08/27	01:17:00	1668.0250	2207.93	30.66	1668.0416	2208.39	30.47
288	2012/08/27	07:17:00	1674.0250	2207.85	30.66	1674.0416	2208.19	30.46
289	2012/08/27	13:17:00	1680.0250	2207.57	30.66	1680.0416	2207.95	30.47
290	2012/08/27	19:17:00	1686.0250	2207.75	30.66	1686.0416	2208.04	30.46
291	2012/08/28	01:17:00	1692.0250	2207.45	30.66	1692.0416	2207.96	30.46
292	2012/08/28	07:17:00	1698.0250	2207.46	30.66	1698.0416	2207.63	30.46
293	2012/08/28	13:17:00	1704.0250	2207.07	30.66	1704.0416	2207.63	30.47
294	2012/08/28	19:17:00	1710.0250	2207.12	30.66	1710.0416	2207.46	30.46
295	2012/08/29	01:17:00	1716.0250	2206.85	30.66	1716.0416	2207.33	30.46
296	2012/08/29	07:17:00	1722.0250	2206.57	30.66	1722.0416	2207.13	30.46
297	2012/08/29	13:17:00	1728.0250	2206.27	30.66	1728.0416	2206.94	30.47
298	2012/08/29	19:17:00	1734.0250	2206.60	30.66	1734.0416	2207.07	30.46
299	2012/08/30	01:17:00	1740.0250	2206.50	30.66	1740.0416	2206.80	30.46
300	2012/08/30	07:17:00	1746.0250	2206.36	30.66	1746.0416	2206.91	30.46
301	2012/08/30	13:17:00	1752.0250	2206.24	30.66	1752.0416	2206.63	30.46
302	2012/08/30	19:17:00	1758.0250	2206.17	30.66	1758.0416	2206.81	30.46
303	2012/08/31	01:17:00	1764.0250	2206.02	30.66	1764.0416	2206.41	30.46
304	2012/08/31	07:17:00	1770.0250	2206.02	30.66	1770.0416	2206.80	30.46
305	2012/08/31	13:17:00	1776.0250	2205.81	30.66	1776.0416	2206.36	30.46
306	2012/08/31	19:17:00	1782.0250	2205.92	30.66	1782.0416	2206.33	30.46
307	2012/09/01	01:17:00	1788.0250	2205.54	30.65	1788.0416	2206.15	30.46
308	2012/09/01	07:17:00	1794.0250	2205.65	30.66	1794.0416	2206.10	30.46
309	2012/09/01	13:17:00	1800.0250	2204.90	30.65	1800.0416	2205.77	30.46
310	2012/09/01	19:17:00	1806.0250	2205.15	30.66	1806.0416	2205.61	30.46
311	2012/09/02	01:17:00	1812.0250	2204.86	30.66	1812.0416	2205.40	30.46
312	2012/09/02	07:17:00	1818.0250	2204.79	30.65	1818.0416	2205.45	30.46
313	2012/09/02	13:17:00	1824.0250	2204.72	30.65	1824.0416	2205.11	30.46
314	2012/09/02	19:17:00	1830.0250	2204.79	30.65	1830.0416	2205.17	30.46
315	2012/09/03	01:17:00	1836.0250	2204.32	30.65	1836.0416	2204.95	30.45
316	2012/09/03	07:17:00	1842.0250	2204.37	30.65	1842.0416	2204.86	30.46
317	2012/09/03	13:17:00	1848.0250	2204.33	30.65	1848.0416	2204.64	30.45
318	2012/09/03	19:17:00	1854.0250	2204.25	30.65	1854.0416	2204.52	30.46
319	2012/09/04	01:17:00	1860.0250	2203.96	30.65	1860.0416	2204.47	30.45
320	2012/09/04	07:17:00	1866.0250	2203.97	30.65	1866.0416	2204.33	30.45

LOWER Serial Number: 40428 Start Date: 2012/06/18 13:15:30 Run Depth: 1025.00
UPPER Serial Number: 40420 Start Date: 2012/06/18 13:15:30 Run Depth: 1024.70
Print Filter: Print every 6 hour

TUNDRA OIL & GAS PARTNERSHIP
 103/08-14-008-29W1/00
 Start Test Date: 2012/06/18
 Final Test Date: 2012/09/06

TUNDRA SINCLAIR UNIT #7 (4-14) HZ 8A-14-8-29
 Formation: BAKKEN

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
321	2012/09/04	13:17:00	1872.0250	2203.62	30.65	1872.0416	2204.19	30.45
322	2012/09/04	19:17:00	1878.0250	2203.53	30.65	1878.0416	2204.03	30.45
323	2012/09/05	01:17:00	1884.0250	2203.26	30.65	1884.0416	2203.70	30.45
324	2012/09/05	07:17:00	1890.0250	2203.05	30.65	1890.0416	2203.75	30.45
325	2012/09/05	13:17:00	1896.0250	2203.12	30.65	1896.0416	2203.44	30.45
326	2012/09/05	19:17:00	1902.0250	2202.79	30.64	1902.0416	2203.54	30.45
327	2012/09/06	01:17:00	1908.0250	2202.72	30.64	1908.0416	2203.21	30.45
328	2012/09/06	07:17:00	1914.0250	2202.78	30.64	1914.0416	2202.98	30.45
329	2012/09/06	12:23:30	1919.1333	2202.77	30.64	1919.1333	2203.53	30.45
330	2012/09/06	12:23:30	1919.1333	FINAL PRESSURE, UNSETTING BRIDGE PLUG				
331	2012/09/06	12:24:00	1919.1416	9851.92	30.32	1919.1416	8591.51	30.63
332	2012/09/06	12:29:00	1919.2250	9802.92	27.93	1919.2250	9810.24	27.76
333	2012/09/06	12:29:00	1919.2250	BRIDGE PLUG UNSET				
334	2012/09/06	12:29:30	1919.2333	9794.03	27.93	1919.2333	9793.70	27.74
335	2012/09/06	12:53:00	1919.6250	9064.44	27.61	1919.6250	9270.17	27.46
336	2012/09/06	12:53:00	1919.6250	RECORDERS OFF BOTTOM, PULL OUT OF HOLE				
337	2012/09/06	12:53:30	1919.6333	9035.19	27.55	1919.6333	8717.01	27.39
338	2012/09/06	13:17:00	1920.0250	3340.89	18.98	1920.0416	3105.82	18.45
339	2012/09/06	13:53:00	1920.6250	104.27	13.32	1920.6250	103.03	13.16
340	2012/09/06	13:53:00	1920.6250	RECORDERS AT SURFACE				
341	2012/09/06	13:53:30	1920.6333	104.55	13.34	1920.6333	103.20	13.14
342	2012/09/06	18:43:00	1925.4583	107.00	17.02	1925.4583	105.15	17.55

LOWER Serial Number: 40428 Start Date: 2012/06/18 13:15:30 Run Depth: 1025.00
 UPPER Serial Number: 40420 Start Date: 2012/06/18 13:15:30 Run Depth: 1024.70
 Print Filter: Print every 6 hour



DATE: June 18 - September 6, 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Tundra Sinclair Unit #7 (4-14) Hz WIW 8A-14-8-29 WPM	ADDRESS: Virden, MB
LOCATION: (4-14) 8A-14-8-29 WPM	UWI: 103/08-14-008-29 W1/00
FIELD: Sinclair Unit #7	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 204-748-5894
FIELD REP: Brent Dalziel	PHONE: 204-522-0864
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com Chris Perkins - chris.perkins@tundraoilandgas.com	

STATUS: Injection well (completion)		TEST TYPE: build up	
ESTIMATED H2S CONTENT: > 10 ppm		ESTIMATED CO2 CONTENT: 0%	
PRODUCING THROUGH: tubing		SHUT IN TIME/DATE: 16:21 Jun 18/12	
KOP: 755.0 mKB	TVD: ds included		LICENCE #: 8540
PBTD: n/a	TD: 2315 mKB		WELL TYPE: horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 34.23 & 29.76		CSG DEPTH: 1073.00 mKB
TUBING SIZE: none	TBG WEIGHT: none		TBG DEPTH: none
Elevations KB: 520.01 m	GRD: 515.51 m		CF: n/a

PRODUCING INTERVAL

TYPE: open hole	SIZE: n/a	INTERVAL: 1073.0 - 2315.0 mKB
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RECORDER INFORMATION

TOP S/N: 40420	FILE NAME: 4-14-8-14-8-29W1bridgeplug	RANGE: 20,680 kPa
BOTTOM S/N: 40428	FILE NAME: 4-14-8-14-8-29W1bridgeplug	RANGE: 20,680 kPa
TOP BATTERY S/N: n/a	BOTTOM BATTERY S/N: n/a	
CONNECT TIME: 13:15 Jun 18/12	DISCONNECT TIME: 18:47 Sep 6/12	

SURFACE TEMP: 18 C	LEASE CONDITION: good
WIRELINE OPERATOR: Mike Muir	PHONE: 306-421-7330
WIRELINE ASSISTANT: n/a	
DIRECTIONS: from the junction of 44 & 170: 1 km north, east into well.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): 0 kPa	CASING (before survey): 0 kPa
TUBING (after survey): 0 kPa	CASING (after survey): 0 kPa

FLUID LEVEL: n/a	RUN DEPTH: 1025 mKB
TIME ON BOTTOM: 16:13 Jun 18/12	TIME OFF BOTTOM: 12:53 Sep 6/12

GRADIENT STOPS

DEPTH mKB:	n/a	FROM:	n/a	UNTIL:	n/a
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COMMENTS: These recorders were run and pulled below a bridge plug with pipe.
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DESCRIPTION OF WORK DONE: June 18, 2012 13:15 - the 21 mPa KC-2 recorders were set to logging mode by a pressure trigger while being run into the well on drill pipe.

16:13 - the recorders were landed at 1025 mKB.

16:21 - the bridge plug was set at 1023 mKB (recorders at 1025 mKB), the plug was released and the drill pipe was pulled and laid down.

September 6, 2012

12:27 - a service rig ran tubing into the well, latched onto, and prepared to unset the bridge plug.

12:29 - the bridge plug was unset.

12:53 - the tools were pulled from the well with the tubing.

13:53 - recorders were at surface.

18:47 - the recorders were downloaded.