



April 19, 1990

Enron Oil Canada Ltd.
1300, 700 — 9th Avenue S.W.
CALGARY, Alberta T2P 3V4

Attention: Mr. Tim McKay

Dear Tim:

Re: Over-Production Waskada Field

The Petroleum Branch has noticed that the initial production test results for a number of wells recently drilled in Twp. 2-25 (WPM) have been quite good.

This letter is to remind you that the maximum permissible production rate per well for all pools in the Waskada Field is 240 m³ of clean oil per month. To avoid situations where over-production may result in correlative rights concerns or adversely effect oil recovery, the Branch will be closely monitoring the production of new wells.

In addition, please note that the following wells have been over-produced.

Well	Cumulative Over-Production as of March 1, 1990 (m ³)
16-10-2-25 (WPM)	253.3
3-14-2-25 (WPM)	498.0

Please submit to the Petroleum Branch by May 8, 1990 your plans to retire the over-production.

Yours truly,

A handwritten signature in dark ink, appearing to read 'John N. Fox'.

John N. Fox
Chief Petroleum Engineer
Petroleum Branch



Energy and Mines

Petroleum

555 — 330 Graham Avenue
Winnipeg, Manitoba, CANADA
R3C 4E3

(204) 945-6577

April 19, 1990

Omega Hydrocarbons Ltd.
1300, 112 — 4th Avenue S.W.
CALGARY, AB T2P 0H3

Attention: Mr. Richard Brekke

Dear Richard:

Re: Over-Production Waskada Field

The Petroleum Branch has noticed that the initial production test results for a number of wells recently drilled in Twp. 2-25 (WPM) have been quite good.

This letter is to remind you that the maximum permissible production rate per well for all pools in the Waskada Field is 240 m³ of clean oil per month. To avoid situations where over-production may result in correlative rights concerns or adversely effect oil recovery, the Branch will be closely monitoring the production of new wells.

Yours truly,

A handwritten signature in dark ink, appearing to read 'John N. Fox', with a long horizontal stroke extending to the right.

John N. Fox
Chief Petroleum Engineer
Petroleum Branch

Inter-Departmental Memo

Date October 19, 1984

To Clare Mosier

From Bob Dubreuil

Subject Over-Production

Telephone

- 1) I've been aware of the Whitewater problem for some time but haven't got around to following up on it. I will, shortly.
- 2) 11-26 is in Daly Field. Prior to the new D & P Regs the Daly Field had an MPR of 75 BPD (The Ebor MPR died with the Ebor Field) 75 BPD translates to 369.6 m³ for the month of May and 357.2 m³ for June. As production has not exceeded 310 m³ in the last two years, the well is not over-produced. When the new D & P came into effect the MPR was set at 170 m³/m which is the approximate level of the old Ebor allowable. We may have some O P occurring in months after the Regs are effective.
- 3) Waskada Unit conditions are being monitored on a spot check basis. At one time we expressed our concerns to Omega but this was another loose end that they never responded to. Since that time the injection situation has improved and except for Unit 4, all areas are probably eligible for exemption.

LRD/sb

