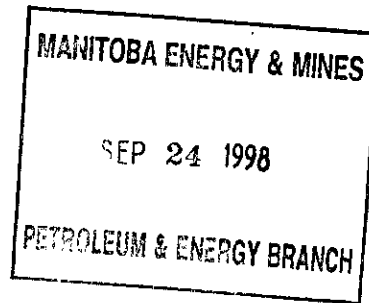


September 17, 1998



WORKING INTEREST OWNERS OF THE
PLAN FOR UNIT OPERATION
NORTH VIRDEN SCALLION UNIT No. 1
(Addressee List Attached)



Chevron Canada Resources
L. (Cindy) McIvor
JV Contracts Representative
500 - Fifth Avenue S.W.
Calgary, Alberta T2P 0L7
Phone: (403) 234-5259
Fax: (403) 234-5450

Dear Ladies & Gentlemen:

**Revisions to Schedule "A" and "B" of the
Plan for Unit Operation Governing the Unitized Management Operation and Further Development
of North Virden Scallion Unit No. 1
Our File No. 600008**

changed unit brochure.

Enclosed please find revisions to Schedule "A" and "B" of the subject Agreement, which have been revised to reflect the following change:

- The amalgamation between Corvair Oils Ltd. and Tundra Oil and Gas Ltd. to form Tundra Oil and Gas Ltd.

The above revision is effective as of September 1, 1998.

If you have any questions or concerns, please contact me at 234-5259 or at mciv@chevron.com.

Yours truly,

CHEVRON CANADA RESOURCES

L. (Cindy) McIvor
J.V. Contracts Representative

Attachment

cc: Manitoba Energy & Mines
M. Yates Dootka
E. Sveinson
G. Shelly
R. Jolley
P. Dumont
Producing Records
Contract No. 600008

S. Dodds
J. Gant
T. DeMilliano
B. Robertson
B. Gallagher
J.V. Accounting

NORTH VIRDEN SCALLION UNIT NO. 1 WORKING INTEREST OWNERS	
Chevron Canada Resources Attention: Maureen Yates-Dootka 500 – 5 th Avenue S.W. Calgary, Alberta T2P 0L7	Lintus Resources Limited Attention: Senior Landman Suite 1506, 333 – 7 th Avenue S.W. Calgary, Alberta T2P 2Z1
Murphy Oil Company Ltd. Attention: Mr. J.W. Nibogie 2100, 555 – 4 th Avenue S.W. Calgary, Alberta T2P 3E7	Milestone Petroleum Limited Attention: Mr. S. Hegion P.O. Box 1027 Virden, Manitoba R0M 2C0
Mr. Daniel J. Pickrell Ms. Virginia C. Pickrell P.O. Box 351 Burlingame, California U.S.A. 94011	Tundra Oil & Gas Ltd. Attention: Joint Ventures Suite 1111, One Lombard Place Winnipeg, Manitoba R3B 0X4

NORTH VIRDEN SCALLION UNIT NO. 1

SCHEDULE "A"

**TRACT NUMBERS AND THE PRIMA FACIE WORKING INTEREST OWNERS
OF THE TRACTS IN NORTH VIRDEN SCALLION UNIT NO. 1**

AS OF SEPTEMBER 1, 1998

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
6-2	Chevron Canada Resources	100.00000
7-2	Lintus Resources Limited Chevron Canada Resources	33.33333 66.66667
10-2	Lintus Resources Limited Chevron Canada Resources	33.33333 66.66667
11-2	Chevron Canada Resources	100.00000
13-2	Chevron Canada Resources	100.00000
14-2	Chevron Canada Resources	100.00000
15-2	Lintus Resources Limited Chevron Canada Resources	33.33333 66.66667
16-2	Lintus Resource Limited Chevron Canada Resources	33.33333 66.66667
9-9	Chevron Canada Resources	100.00000
15-9	Chevron Canada Resources	100.00000
16-9	Chevron Canada Resources	100.00000
1-10	Chevron Canada Resources	100.00000
2-10	Chevron Canada Resources	100.00000
3-10	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
5-10	Chevron Canada Resources	100.00000
6-10	Chevron Canada Resources	100.00000
7-10	Chevron Canada Resources	100.00000
8-10	Chevron Canada Resources	100.00000
9-10	Chevron Canada Resources	100.00000
10-10	Chevron Canada Resources	100.00000
11-10	Chevron Canada Resources	100.00000
12-10	Chevron Canada Resources	100.00000
13-10	Chevron Canada Resources	100.00000
14-10	Chevron Canada Resources	100.00000
15-10	Chevron Canada Resources	100.00000
16-10	Chevron Canada Resources	100.00000
1-11	Chevron Canada Resources	100.00000
2-11	Chevron Canada Resources	100.00000
3-11	Chevron Canada Resources	100.00000
4-11	Chevron Canada Resources	100.00000
5-11	Chevron Canada Resources	100.00000
6-11	Chevron Canada Resources	100.00000
7-11	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
8-11	Chevron Canada Resources	100.00000
10-11	Chevron Canada Resources	100.00000
11-11	Chevron Canada Resources	100.00000
12-11	Chevron Canada Resources	100.00000
13-11	Chevron Canada Resources	100.00000
14-11	Chevron Canada Resources	100.00000
5-13	Chevron Canada Resources	100.00000
6-13	Chevron Canada Resources	100.00000
7-13	Chevron Canada Resources	100.00000
10-13	Chevron Canada Resources	100.00000
11-13	Chevron Canada Resources	100.00000
12-13	Chevron Canada Resources	100.00000
13-13	Chevron Canada Resources	100.00000
14-13	Chevron Canada Resources	100.00000
15-13	Chevron Canada Resources	100.00000
3-14	Chevron Canada Resources	100.00000
4-14	Chevron Canada Resources	100.00000
5-14	Chevron Canada Resources	100.00000
6-14	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
7-14	Chevron Canada Resources	100.00000
8-14	Chevron Canada Resources	100.00000
9-14	Tundra Oil and Gas Ltd.	100.00000
10-14	Tundra Oil and Gas Ltd.	100.00000
11-14	Chevron Canada Resources	100.00000
12-14	Chevron Canada Resources	100.00000
13-14	Chevron Canada Resources	100.00000
15-14	Tundra Oil and Gas Ltd.	100.00000
16-14	Tundra Oil and Gas Ltd.	100.00000
1-15	Chevron Canada Resources	100.00000
2-15	Chevron Canada Resources	100.00000
3-15	Chevron Canada Resources	100.00000
4-15	Chevron Canada Resources	100.00000
5-15	Chevron Canada Resources	100.00000
6-15	Chevron Canada Resources	100.00000
7-15	Chevron Canada Resources	100.00000
8-15	Chevron Canada Resources	100.00000
9-15	Chevron Canada Resources	100.00000
10-15	Chevron Canada Resources	100.00000
11-15	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
12-15	Chevron Canada Resources	100.00000
13-15	Chevron Canada Resources	100.00000
14-15	Chevron Canada Resources	100.00000
15-15	Chevron Canada Resources	100.00000
16-15	Chevron Canada Resources	100.00000
1-16	Chevron Canada Resources	75.00000
	Daniel J. Pickrell & Virginia C. Pickrell	16.66667
	Daniel J. Pickrell	8.33333
2-16	Tundra Oil and Gas Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
7-16	Tundra Oil and Gas Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
8-16	Tundra Oil and Gas Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
9-16	Chevron Canada Resources	100.00000
10-16	Chevron Canada Resources	100.00000
15-16	Chevron Canada Resources	100.00000
16-16	Chevron Canada Resources	100.00000
1-21	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
2-21	Chevron Canada Resources	100.00000
3-21	Chevron Canada Resources	100.00000
6-21	Chevron Canada Resources	100.00000
7-21	Chevron Canada Resources	100.00000
8-21	Chevron Canada Resources	100.00000
9-21	Chevron Canada Resources	100.00000
10-21	Chevron Canada Resources	100.00000
11-21	Chevron Canada Resources	100.00000
14-21	Chevron Canada Resources	100.00000
15-21	Chevron Canada Resources	100.00000
16-21	Chevron Canada Resources	100.00000
1-22	Tundra Oil and Gas Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
2-22	Chevron Canada Resources	68.75000
	Tundra Oil and Gas Ltd.	25.00000
	Daniel J. Pickrell & Virginia C. Pickrell	4.16667
	Daniel J. Pickrell	2.08333
3-22	Chevron Canada Resources	100.00000
4-22	Chevron Canada Resources	100.00000
5-22	Chevron Canada Resources	100.00000
6-22	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
7-22	Tundra Oil and Gas Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
8-22	Tundra Oil and Gas Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
9-22	Chevron Canada Resources	100.00000
10-22	Chevron Canada Resources	100.00000
11-22	Chevron Canada Resources	100.00000
12-22	Chevron Canada Resources	100.00000
13-22	Chevron Canada Resources	100.00000
14-22	Chevron Canada Resources	100.00000
15-22	Chevron Canada Resources	100.00000
16-22	Chevron Canada Resources	100.00000
5-23	Chevron Canada Resources	100.00000
6-23	Chevron Canada Resources	100.00000
9-23	Chevron Canada Resources	100.00000
10-23	Chevron Canada Resources	100.00000
11-23	Chevron Canada Resources	100.00000
12-23	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
13-23	Chevron Canada Resources	100.00000
14-23	Chevron Canada Resources	100.00000
15-23	Chevron Canada Resources	100.00000
16-23	Chevron Canada Resources	100.00000
2-24	Chevron Canada Resources	100.00000
3-24	Chevron Canada Resources Tundra Oil and Gas Ltd.	50.00000 50.00000
4-24	Chevron Canada Resources Tundra Oil and Gas Ltd.	50.00000 50.00000
5-24	Chevron Canada Resources Tundra Oil and Gas Ltd.	50.00000 50.00000
6-24	Chevron Canada Resources Tundra Oil and Gas Ltd.	50.00000 50.00000
11-24	Chevron Canada Resources	100.00000
12-24	Chevron Canada Resources	100.00000
13-24	Chevron Canada Resources	100.00000
14-24	Chevron Canada Resources	100.00000
15-24	Chevron Canada Resources	100.00000
3-25	Chevron Canada Resources	100.00000
4-25	Chevron Canada Resources	100.00000
5-25	Chevron Canada Resources	100.00000
1-26	Tundra Oil and Gas Ltd.	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
2-26	Tundra Oil and Gas Ltd.	100.00000
3-26	Chevron Canada Resources	100.00000
4-26	Chevron Canada Resources	100.00000
5-26	Chevron Canada Resources	100.00000
6-26	Chevron Canada Resources	100.00000
7-26	Tundra Oil and Gas Ltd.	100.00000
8-26	Tundra Oil and Gas Ltd.	100.00000
10-26	Chevron Canada Resources	100.00000
11-26	Chevron Canada Resources	50.00000
	Tundra Oil and Gas Ltd.	50.00000
12-26	Chevron Canada Resources	50.00000
	Tundra Oil and Gas Ltd.	50.00000
1-27	Chevron Canada Resources	100.00000
2-27	Chevron Canada Resources	100.00000
3-27	Chevron Canada Resources	100.00000
4-27	Chevron Canada Resources	100.00000
5-27	Chevron Canada Resources	100.00000
6-27	Chevron Canada Resources	100.00000
7-27	Chevron Canada Resources	100.00000
8-27	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
9-27	Chevron Canada Resources	100.00000
10-27	Chevron Canada Resources	100.00000
11-27	Chevron Canada Resources	100.00000
12-27	Chevron Canada Resources	100.00000
13-27	Chevron Canada Resources	100.00000
14-27	Chevron Canada Resources	100.00000
15-27	Chevron Canada Resources	100.00000
16-27	Chevron Canada Resources	100.00000
1-28	Chevron Canada Resources	100.00000
2-28	Chevron Canada Resources Tundra Oil and Gas Ltd.	50.00000 50.00000
3-28	Chevron Canada Resources	100.00000
5-28	Chevron Canada Resources	100.00000
6-28	Chevron Canada Resources	100.00000
7-28	Chevron Canada Resources Tundra Oil and Gas Ltd.	50.00000 50.00000
8-28	Chevron Canada Resources Tundra Oil and Gas Ltd.	50.00000 50.00000
9-28	Chevron Canada Resources Tundra Oil and Gas Ltd.	50.00000 50.00000
10-28	Chevron Canada Resources Tundra Oil and Gas Ltd.	50.00000 50.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
11-28	Chevron Canada Resources	100.00000
12-28	Chevron Canada Resources	100.00000
13-28	Chevron Canada Resources	100.00000
14-28	Chevron Canada Resources	100.00000
15-28	Chevron Canada Resources Tundra Oil and Gas Ltd.	50.00000 50.00000
16-28	Chevron Canada Resources Tundra Oil and Gas Ltd.	50.00000 50.00000
16-32	Chevron Canada Resources	100.00000
1-33	Tundra Oil and Gas Ltd.	100.00000
2-33	Tundra Oil and Gas Ltd.	100.00000
3-33	Chevron Canada Resources	100.00000
4-33	Chevron Canada Resources	100.00000
5-33	Chevron Canada Resources	100.00000
6-33	Chevron Canada Resources	100.00000
7-33	Tundra Oil and Gas Ltd.	100.00000
8-33	Chevron Canada Resources	100.00000
9-33	Tundra Oil and Gas Ltd.	100.00000
10-33	Tundra Oil and Gas Ltd.	100.00000
11-33	Chevron Canada Resources	100.00000
12-33	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
13-33	Chevron Canada Resources	100.00000
14-33	Chevron Canada Resources	100.00000
15-33	Tundra Oil and Gas Ltd.	100.00000
16-33	Chevron Canada Resources	100.00000
2-34	Chevron Canada Resources	100.00000
3-34	Chevron Canada Resources	100.00000
4-34	Chevron Canada Resources	100.00000
5-34	Tundra Oil and Gas Ltd. Chevron Canada Resources	75.00000 25.00000
6-34	Tundra Oil and Gas Ltd. Chevron Canada Resources	75.00000 25.00000
7-34	Tundra Oil and Gas Ltd. Chevron Canada Resources	75.00000 25.00000
11-34	Tundra Oil and Gas Ltd. Chevron Canada Resources	75.00000 25.00000
12-34	Tundra Oil and Gas Ltd. Chevron Canada Resources	75.00000 25.00000
13-34	Chevron Canada Resources	100.00000
14-34	Tundra Oil and Gas Ltd. Chevron Canada Resources	75.00000 25.00000
3-3	Milestone Petroleum Limited	100.00000
4-3	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
5-3	Chevron Canada Resources	100.00000
6-3	Milestone Petroleum Limited	100.00000
12-3	Chevron Canada Resources	100.00000
1-4	Tundra Oil and Gas Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
2-4	Tundra Oil and Gas Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
3-4	Chevron Canada Resources	100.00000
4-4	Chevron Canada Resources	100.00000
5-4	Chevron Canada Resources	100.00000
6-4	Chevron Canada Resources	100.00000
7-4	Tundra Oil and Gas Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
8-4	Tundra Oil and Gas Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
9-4	Chevron Canada Resources	100.00000
10-4	Chevron Canada Resources	100.00000
11-4	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
12-4	Chevron Canada Resources	100.00000
13-4	Chevron Canada Resources	100.00000
14-4	Chevron Canada Resources	100.00000
15-4	Chevron Canada Resources	100.00000
1-5	Chevron Canada Resources	100.00000
7-5	Chevron Canada Resources	100.00000
8-5	Chevron Canada Resources	100.00000
9-5	Chevron Canada Resources	100.00000
16-5	Lintus Resources Limited	100.00000

Contract No. 600008

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NORTH VIRDEN SCALLION UNIT NO. 1

SCHEDULE "B"

PRIMA FACIE WORKING INTEREST OWNERS AND THEIR FINAL
PARTICIPATING INTEREST IN THE
NORTH VIRDEN SCALLION UNIT NO. 1

AS OF SEPTEMBER 1, 1998

Working Interest Owner

Final Participating
Interest (%)

Chevron Canada Resources	88.372610 ✓
Tundra Oil and Gas Ltd.	9.59810 •
Milestone Petroleum Limited	1.19351 •
Daniel J. Pickrell & Virginia C. Pickrell	0.36941 •
Lintus Resources Limited	0.28166 •
Daniel J. Pickrell	<u>0.18471 •</u>
	<u>100.00000</u>

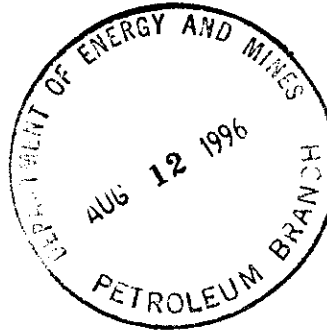
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Contract No. 600008

(o:\jvcontracts\files\600008\NvirdenScalUnitIRevSchA&B0998.doc)

Effective September 1, 1998

August 6, 1996



Chevron

Chevron Canada Resources
500 Fifth Avenue S.W.
Calgary, Alberta
T2P 0L7
Phone (403) 234-5000
Fax (403) 234-5124

Eastern Business Unit

**Mail Ballot No. 96-11
Increase Operator's Monetary Authority
North Virden Scallion Unit No. 1**

**TO: ALL WORKING INTEREST OWNERS
NORTH VIRDEN SCALLION UNIT NO. 1**

Owner approval is requested for a revision to Clause 7.04 of the Plan For Unit Operation Governing the Unitized Management Operation And Further Development Of North Virden Scallion Unit No. 1 to increase the Operator's monetary authority limit from \$20,000.00 to \$60,000.00 for any single undertaking. Clause 7.04 would remain as is with the exception of replacing "Twenty Thousand Dollars (\$20,000.00)" with "Sixty Thousand Dollars (\$60,000.00)".

It has been our experience that few projects can be performed for under \$20,000.00. The change in monetary authority would mean less paperwork thus smaller more routine work could proceed more expeditiously to the benefit of all partners. Chevron will provide a monthly letter to partners advising of expenditures under \$60,000.00.

Please return a signed copy of the enclosed mail ballot to the attention of our Producing Records on or before **August 26, 1996.**

If you have any questions, please contact the undersigned at 234-5322 or Pam Dumont at 234-5599.

Yours truly,

A handwritten signature in dark ink, appearing to read "M.J. Smith".

for M.J. (Michael) Smith, Chairman
Operating Committee

/pd
Encl.

cc: The Oil and Natural Gas Conservation Board of Manitoba

C. Perryman D. Yellowlees/D. Lewis Producing Records

**Mail Ballot No. 96-11
Increase Operator's Monetary Authority
North Virden Scallion Unit No. 1**

Chevron Canada Resources
500 - 5th Avenue S.W.
Calgary, Alberta
T2P 0L7

Attention: Producing Records
 (Fax 234-5306)

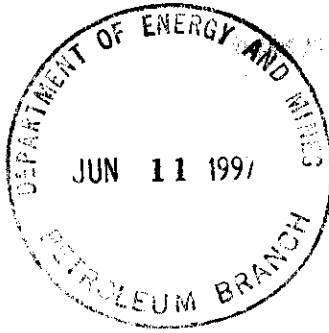
"BE IT RESOLVED, THAT Owners approve a revision to Clause 7.04 of the Plan For Unit Operation Governing the Unitized Management Operation and Further Development of North Virden Scallion Unit No. 1 to increase Operator's monetary authority limit from \$20,000.00 to \$60,000.00."

APPROVED: _____ **DISAPPROVED:** _____

WORKING INTEREST OWNER: _____

DUE DATE: August 26, 1996

No reply is deemed affirmative.



June 3, 1997

Chevron Canada Resources
500 - Fifth Avenue S.W.
Calgary, Alberta T2P 0L7
Phone (403) 234-5000
Fax (403) 234-5450

JV Contracts Management

**WORKING INTEREST OWNERS
NORTH VIRDEN SCALLION UNIT NO. 1**

Ladies/Gentlemen:

Please find attached, revised copies of Schedules "A" and "B" to the Plan for Unit Operation Governing the Unitized Management Operation and Further Development of North Virden Scallion Unit No. 1. This revision reflects the following:

1. the name change of Amerada Hess Company Ltd. to 177293 Canada Ltd.; and
2. the transfer of 177293 Canada Ltd.'s entire interest to Chevron Canada Resources.

These changes are effective June 1, 1997.

If you have any questions, please contact the writer at 234-5884.

Sincerely,

Nancy Fontana
Joint Venture Contracts Representative

Attach.

pc: [REDACTED]

G. R. MacDougall
T. DeMilliano
R. D. Jolley
B. Gallagher
P. A. Dumont
Marketing

C. C. Perryman
E. G. Sveinson
W. G. Robertson
G. S. McCutcheon
Producing Records
Legal File

NORTH VIRDEN SCALLION UNIT NO. 1

Schedule "A"

**TRACT NUMBERS AND THE PRIMA FACIE WORKING INTEREST OWNERS
OF THE TRACTS IN NORTH VIRDEN SCALLION UNIT NO. 1
AS OF JUNE 1, 1997**

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
6-2	Chevron Canada Resources	100.00000
7-2	Lintus Resources Limited	33.33333
	Chevron Canada Resources	66.66667
10-2	Lintus Resources Limited	33.33333
	Chevron Canada Resources	66.66667
11-2	Chevron Canada Resources	100.00000
13-2	Chevron Canada Resources	100.00000
14-2	Chevron Canada Resources	100.00000
15-2	Lintus Resources Limited	33.33333
	Chevron Canada Resources	66.66667
16-2	Lintus Resource Limited	33.33333
	Chevron Canada Resources	66.66667
9-9	Chevron Canada Resources	100.00000
15-9	Chevron Canada Resources	100.00000
16-9	Chevron Canada Resources	100.00000
1-10	Chevron Canada Resources	100.00000
2-10	Chevron Canada Resources	100.00000
3-10	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
5-10	Chevron Canada Resources	100.00000
6-10	Chevron Canada Resources	100.00000
7-10	Chevron Canada Resources	100.00000
8-10	Chevron Canada Resources	100.00000
9-10	Chevron Canada Resources	100.00000
10-10	Chevron Canada Resources	100.00000
11-10	Chevron Canada Resources	100.00000
12-10	Chevron Canada Resources	100.00000
13-10	Chevron Canada Resources	100.00000
14-10	Chevron Canada Resources	100.00000
15-10	Chevron Canada Resources	100.00000
16-10	Chevron Canada Resources	100.00000
1-11	Chevron Canada Resources	100.00000
2-11	Chevron Canada Resources	100.00000
3-11	Chevron Canada Resources	100.00000
4-11	Chevron Canada Resources	100.00000
5-11	Chevron Canada Resources	100.00000
6-11	Chevron Canada Resources	100.00000
7-11	Chevron Canada Resources	100.00000
8-11	Chevron Canada Resources	100.00000
10-11	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
11-11	Chevron Canada Resources	100.00000
12-11	Chevron Canada Resources	100.00000
13-11	Chevron Canada Resources	100.00000
14-11	Chevron Canada Resources	100.00000
5-13	Chevron Canada Resources	100.00000
6-13	Chevron Canada Resources	100.00000
7-13	Chevron Canada Resources	100.00000
10-13	Chevron Canada Resources	100.00000
11-13	Chevron Canada Resources	100.00000
12-13	Chevron Canada Resources	100.00000
13-13	Chevron Canada Resources	100.00000
14-13	Chevron Canada Resources	100.00000
15-13	Chevron Canada Resources	100.00000
3-14	Chevron Canada Resources	100.00000
4-14	Chevron Canada Resources	100.00000
5-14	Chevron Canada Resources	100.00000
6-14	Chevron Canada Resources	100.00000
7-14	Chevron Canada Resources	100.00000
8-14	Chevron Canada Resources	100.00000
9-14	Corvair Oils Ltd.	100.00000
10-14	Corvair Oils Ltd.	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
11-14	Chevron Canada Resources	100.00000
12-14	Chevron Canada Resources	100.00000
13-14	Chevron Canada Resources	100.00000
15-14	Corvair Oils Ltd.	100.00000
16-14	Corvair Oils Ltd.	100.00000
1-15	Chevron Canada Resources	100.00000
2-15	Chevron Canada Resources	100.00000
3-15	Chevron Canada Resources	100.00000
4-15	Chevron Canada Resources	100.00000
5-15	Chevron Canada Resources	100.00000
6-15	Chevron Canada Resources	100.00000
7-15	Chevron Canada Resources	100.00000
8-15	Chevron Canada Resources	100.00000
9-15	Chevron Canada Resources	100.00000
10-15	Chevron Canada Resources	100.00000
11-15	Chevron Canada Resources	100.00000
12-15	Chevron Canada Resources	100.00000
13-15	Chevron Canada Resources	100.00000
14-15	Chevron Canada Resources	100.00000
15-15	Chevron Canada Resources	100.00000
16-15	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
1-16	Chevron Canada Resources	75.00000
	Daniel J. Pickrell & Virginia C. Pickrell	16.66667
	Daniel J. Pickrell	8.33333
2-16	Corvair Oils Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
7-16	Corvair Oils Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
8-16	Corvair Oils Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
9-16	Chevron Canada Resources	100.00000
10-16	Chevron Canada Resources	100.00000
15-16	Chevron Canada Resources	100.00000
16-16	Chevron Canada Resources	100.00000
1-21	Chevron Canada Resources	100.00000
2-21	Chevron Canada Resources	100.00000
3-21	Chevron Canada Resources	100.00000
6-21	Chevron Canada Resources	100.00000
7-21	Chevron Canada Resources	100.00000
8-21	Chevron Canada Resources	100.00000
9-21	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
10-21	Chevron Canada Resources	100.00000
11-21	Chevron Canada Resources	100.00000
14-21	Chevron Canada Resources	100.00000
15-21	Chevron Canada Resources	100.00000
16-21	Chevron Canada Resources	100.00000
1-22	Corvair Oils Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
2-22	Chevron Canada Resources	68.75000
	Corvair Oils Ltd.	25.00000
	Daniel J. Pickrell & Virginia C. Pickrell	4.16667
	Daniel J. Pickrell	2.08333
3-22	Chevron Canada Resources	100.00000
4-22	Chevron Canada Resources	100.00000
5-22	Chevron Canada Resources	100.00000
6-22	Chevron Canada Resources	100.00000
7-22	Corvair Oils Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
8-22	Corvair Oils Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
9-22	Chevron Canada Resources	100.00000
10-22	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
11-22	Chevron Canada Resources	100.00000
12-22	Chevron Canada Resources	100.00000
13-22	Chevron Canada Resources	100.00000
14-22	Chevron Canada Resources	100.00000
15-22	Chevron Canada Resources	100.00000
16-22	Chevron Canada Resources	100.00000
5-23	Chevron Canada Resources	100.00000
6-23	Chevron Canada Resources	100.00000
9-23	Chevron Canada Resources	100.00000
10-23	Chevron Canada Resources	100.00000
11-23	Chevron Canada Resources	100.00000
12-23	Chevron Canada Resources	100.00000
13-23	Chevron Canada Resources	100.00000
14-23	Chevron Canada Resources	100.00000
15-23	Chevron Canada Resources	100.00000
16-23	Chevron Canada Resources	100.00000
2-24	Chevron Canada Resources	100.00000
3-24	Chevron Canada Resources Corvair Oils Ltd.	50.00000 50.00000
4-24	Chevron Canada Resources Corvair Oils Ltd.	50.00000 50.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
5-24	Chevron Canada Resources Corvair Oils Ltd.	50.00000 50.00000
6-24	Chevron Canada Resources Corvair Oils Ltd.	50.00000 50.00000
11-24	Chevron Canada Resources	100.00000
12-24	Chevron Canada Resources	100.00000
13-24	Chevron Canada Resources	100.00000
14-24	Chevron Canada Resources	100.00000
15-24	Chevron Canada Resources	100.00000
3-25	Chevron Canada Resources	100.00000
4-25	Chevron Canada Resources	100.00000
5-25	Chevron Canada Resources	100.00000
1-26	Corvair Oils Ltd.	100.00000
2-26	Corvair Oils Ltd.	100.00000
3-26	Chevron Canada Resources	100.00000
4-26	Chevron Canada Resources	100.00000
5-26	Chevron Canada Resources	100.00000
6-26	Chevron Canada Resources	100.00000
7-26	Corvair Oils Ltd.	100.00000
8-26	Corvair Oils Ltd.	100.00000
10-26	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
11-26	Chevron Canada Resources Corvair Oils Ltd.	50.00000 50.00000
12-26	Chevron Canada Resources Corvair Oils Ltd.	50.00000 50.00000
1-27	Chevron Canada Resources	100.00000
2-27	Chevron Canada Resources	100.00000
3-27	Chevron Canada Resources	100.00000
4-27	Chevron Canada Resources	100.00000
5-27	Chevron Canada Resources	100.00000
6-27	Chevron Canada Resources	100.00000
7-27	Chevron Canada Resources	100.00000
8-27	Chevron Canada Resources	100.00000
9-27	Chevron Canada Resources	100.00000
10-27	Chevron Canada Resources	100.00000
11-27	Chevron Canada Resources	100.00000
12-27	Chevron Canada Resources	100.00000
13-27	Chevron Canada Resources	100.00000
14-27	Chevron Canada Resources	100.00000
15-27	Chevron Canada Resources	100.00000
16-27	Chevron Canada Resources	100.00000
1-28	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
2-28	Chevron Canada Resources Corvair Oils Ltd.	50.00000 50.00000
3-28	Chevron Canada Resources	100.00000
5-28	Chevron Canada Resources	100.00000
6-28	Chevron Canada Resources	100.00000
7-28	Chevron Canada Resources Corvair Oils Ltd.	50.00000 50.00000
8-28	Chevron Canada Resources Corvair Oils Ltd.	50.00000 50.00000
9-28	Chevron Canada Resources Corvair Oils Ltd.	50.00000 50.00000
10-28	Chevron Canada Resources Corvair Oils Ltd.	50.00000 50.00000
11-28	Chevron Canada Resources	100.00000
12-28	Chevron Canada Resources	100.00000
13-28	Chevron Canada Resources	100.00000
14-28	Chevron Canada Resources	100.00000
15-28	Chevron Canada Resources Corvair Oils Ltd.	50.00000 50.00000
16-28	Chevron Canada Resources Corvair Oils Ltd.	50.00000 50.00000
16-32	Chevron Canada Resources	100.00000
1-33	Corvair Oils Ltd.	100.00000
2-33	Corvair Oils Ltd.	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
3-33	Chevron Canada Resources	100.00000
4-33	Chevron Canada Resources	100.00000
5-33	Chevron Canada Resources	100.00000
6-33	Chevron Canada Resources	100.00000
7-33	Corvair Oils Ltd.	100.00000
8-33	Chevron Canada Resources	100.00000
9-33	Corvair Oils Ltd.	100.00000
10-33	Corvair Oils Ltd.	100.00000
11-33	Chevron Canada Resources	100.00000
12-33	Chevron Canada Resources	100.00000
13-33	Chevron Canada Resources	100.00000
14-33	Chevron Canada Resources	100.00000
15-33	Corvair Oils Ltd.	100.00000
16-33	Chevron Canada Resources	100.00000
2-34	Chevron Canada Resources	100.00000
3-34	Chevron Canada Resources	100.00000
4-34	Chevron Canada Resources	100.00000
5-34	Corvair Oils Ltd.	75.00000
	Chevron Canada Resources	25.00000
6-34	Corvair Oils Ltd.	75.00000
	Chevron Canada Resources	25.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
7-34	Corvair Oils Ltd. Chevron Canada Resources	75.00000 25.00000
11-34	Corvair Oils Ltd. Chevron Canada Resources	75.00000 25.00000
12-34	Corvair Oils Ltd. Chevron Canada Resources	75.00000 25.00000
13-34	Chevron Canada Resources	100.00000
14-34	Corvair Oils Ltd. Chevron Canada Resources	75.00000 25.00000
3-3	Milestone Petroleum Limited	100.00000
4-3	Chevron Canada Resources	100.00000
5-3	Chevron Canada Resources	100.00000
6-3	Milestone Petroleum Limited	100.00000
12-3	Chevron Canada Resources	100.00000
1-4	Corvair Oils Ltd. Chevron Canada Resources Daniel J. Pickrell & Virginia C. Pickrell Daniel J. Pickrell	50.00000 37.50000 8.33333 4.16667
2-4	Corvair Oils Ltd. Chevron Canada Resources Daniel J. Pickrell & Virginia C. Pickrell Daniel J. Pickrell	50.00000 37.50000 8.33333 4.16667
3-4	Chevron Canada Resources	100.00000
4-4	Chevron Canada Resources	100.00000
5-4	Chevron Canada Resources	100.00000
6-4	Chevron Canada Resources	100.00000

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
7-4	Corvair Oils Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
8-4	Corvair Oils Ltd.	50.00000
	Chevron Canada Resources	37.50000
	Daniel J. Pickrell & Virginia C. Pickrell	8.33333
	Daniel J. Pickrell	4.16667
9-4	Chevron Canada Resources	100.00000
10-4	Chevron Canada Resources	100.00000
11-4	Chevron Canada Resources	100.00000
12-4	Chevron Canada Resources	100.00000
13-4	Chevron Canada Resources	100.00000
14-4	Chevron Canada Resources	100.00000
15-4	Chevron Canada Resources	100.00000
1-5	Chevron Canada Resources	100.00000
7-5	Chevron Canada Resources	100.00000
8-5	Chevron Canada Resources	100.00000
9-5	Chevron Canada Resources	100.00000
16-5	Lintus Resources Limited	100.00000

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NORTH VIRDEN SCALLION UNIT NO. 1

Schedule "B"

**PRIMA FACIE WORKING INTEREST OWNERS AND THEIR FINAL
PARTICIPATING INTEREST IN THE NORTH VIRDEN SCALLION
UNIT NO. 1**

<u>Working Interest Owner</u>	<u>Final Participating Interest (%)</u>
Chevron Canada Resources	88.372610
Corvair Oils Ltd.	9.59810
Milestone Petroleum Limited	1.19351
Daniel J. Pickrell & Virginia C. Pickrell	0.36941
Lintus Resources Limited	0.28166
Daniel J. Pickrell	<u>0.18471</u>
	<u>100.00000</u>

(I:\legal:jv:north virden scallion unit Sch A&B.doc)

Effective: June 1, 1997

June 22, 1987

Chevron Canada Resources Limited
500 - 5th Avenue S.W.
Calgary, Alberta
T2P 0L7

Dear Sirs:

Re: North Virden Scallion Unit No. 1
Virden Roselea Unit No. 1
Virden Roselea Unit No. 2
Virden Roselea Unit No. 3
Routledge Unit No. 1
Daly Unit No. 3

Your letters of May 27, 1987 and June 1, 1987 relating to modifications in the Unit Plans for the subject Units are acknowledged with thanks.

Sincerely yours

ORIGINAL SIGNED BY
WM. M. McDONALD P. ENG

Wm. McDonald
Deputy Chairman

LRD/lk

b.c. Charles S. Kang
B. Ball
Petroleum



Chevron Canada Resources Limited
500 - Fifth Avenue S.W., Calgary, Alberta T2P 0L7

1987-05-28

R. A. Pashelka
General Counsel

Plan for Unit Operation
North Virden Scallion Unit No. 1

The Oil and Natural Gas Conservation Board,
Room 309 Legislative Building,
Winnipeg, Manitoba.
R3C 0V8

Attention: Mr. Charles S. Kang, Chairman

Dear Mr. Kang:

We wish to advise that the Operating Committee, by Mail Ballot No. 87-3, has approved amendments to subparagraphs (a) and (b) of Section 26.07 (k) (iii), effective May 1, 1987, in accordance with Section 6.03 (j) of the Plan for Unit Operation, as amended by Unitization Order No. 25.

Two (2) copies of each of revised pages 71 to 75(a) to the Plan, which reflect the changes to Section 26.07 made to the Plan by Unitization Order No. 25 as well as the amendments to subparagraphs (a) and (b) described above, are enclosed herewith for your records.

Yours very truly,

D. P. LOUGHEED

/ps
Encls.



(c) Detailed statement of all other charges and credits.

Payments by
Working Interest
Owners

26.04 See Sections 8.03, 8.05 and 8.06.

Adjustments

26.05 Payments during any calendar year of any statement rendered by the Unit Operator shall not prejudice the right of any Working Interest Owner to take exception to all or any part of such statements within two (2) years following such calendar year, provided such exceptions are made in writing to the Unit Operator; if no exception is made within such time then such statement shall preclude such Working Interest Owner from subsequently protesting or questioning the correctness thereof. All payments made are subject to adjustments when proper, if objections to statements rendered are made within the period hereinabove provided. However, the provisions of this paragraph shall not prevent adjustments resulting from physical inventory of property as provided for in Section 26.13 hereof.

Audits

26.06 Any auditor or auditing committee appointed by the Operating Committee, upon notice in writing to the Unit Operator, shall have the right to audit Unit Operator's accounts and records relating to the accounting hereunder for any calendar year within the eighteen (18) month period following the end of such calendar year. The Working Interest Owners shall have six (6) months next following the examination of the Unit Operator's records within which to take written exception to and make any and all claims on the Unit Operator. Such auditor, or auditing committee shall make every reasonable effort to conduct such auditing in a manner which will result in a minimum of inconvenience to the Unit Operator. The cost of such an audit shall be charged to the Common Account. In addition to the foregoing right, any Working Interest Owner shall have the right to make an individual audit at its own cost and expense.

Charges to
Common Account

26.07 Subject to the limitations hereinafter prescribed, Unit Operator shall charge the Common Account with the following costs of development and operation of the Joint Property:

- (a) Salaries, wages and related expenses of Unit Operator's personnel, up to and including the first level of supervision, directly employed on the Joint Property in the development, maintenance and operation thereof, including salaries and wages paid to landmen acquiring rights-of-way, settling damage claims, etc., and to technical employees, such as geologist, engineers and other employees who are temporarily assigned to and located at and directed engaged on the Joint Property.
- (b) Unit Operator's cost of vacation and expenditures or contributions imposed or assessed by any governmental body having jurisdiction with respect to such salaries and wages referred to in paragraph (a) of Section 26.07.
- (c) Unit Operator's current cost of established plans for employees' group life insurance, sickness and disability benefits, hospitalization, pension, retirement, stock purchases, thrift, bonus and other benefit plans of like nature applicable to such salaries and wages provided for in paragraph (a) of Section 26.07. Provided that such charges shall not exceed fifteen (15%) percent of the total of the salaries and wages charged under paragraph (a) of Section 16.07. It is agreed, however, that if this limitation of fifteen (15%) percent shall be found to be insufficient, the same may be increased from time to time when authorized by a vote of the Operating Committee.
- (d) Material purchased or furnished by Unit Operator for use in connection with the operation of the Joint Property. So far as it is reasonably practical and consistent with efficient and economical operation, only such material shall be purchased for or transferred to the Joint Property as is required for immediate use, and the accumulation of surplus stocks shall be avoided whenever possible.
- (e) (i) Moving material to the Joint Property from vendor's or from Unit Operator's warehouse in the district or from the other properties of the Unit Operator, but in either of the last two events no charge shall be made to the Common

Account for a distance greater than the distance from the nearest reliable supply store or railway receiving point where such material is available except by specific approval of the Operating Committee.

- (ii) Moving surplus material from the Joint Property to outside vendees, if sold f.o.b. destination, or minor returns to Unit Operator's warehouse or other storage point. No charge shall be made to the Common Account for moving surplus material to Unit Operator's warehouse or other storage point for a distance greater than the distance to the nearest reliable supply store or railway receiving point, except by specific approval of the Operating Committee, and no charge shall be made to the Common Account for moving material to other properties belonging to Unit Operator, except by specific approval of the Operating Committee.
- (iii) Moving expenses of employees incurred by the initial staffing, additions and replacements beyond the control of the Unit Operator.
- (f) (i) Contract services and utilities procured from outside sources. Services of outside professional consultants shall not be charged unless approved by the Operating Committee.
- (ii) Use of and service by Unit Operator's exclusively owned equipment and facilities as provided in Section 26.11.
- (g) Costs or expenses necessary to replace or repair Joint Property damaged or lost through fire, flood, storm or any other cause not controllable by Unit Operator through the exercise of reasonable diligence. Unit Operator shall furnish the Working Interest Owners with written notice of damage or losses incurred as soon as practical but not later than fifteen (15) days after report of same has been received by Unit Operator.

(h) All costs and expenses of litigation or legal services necessary or expedient for the protection of the Joint Property, including legal fees and expenses as hereinafter provided, together with all judgments obtained against or chargeable to the Common Account or the Joint Property; actual expenses incurred by any Working Interest Owners in securing evidence for the purposes of defending any action or claim prosecuted or urged against the Common Account or Joint Property.

(i) If the Operating Committee agrees, actions or claims affecting the Common Account or the Joint Property hereunder may be handled by the legal staff of one or more of the Working Interest Owners. A charge commensurate with the services rendered and approved by the Operating Committee may be made against the Common Account.

(ii) Fees and expenses of outside Counsel shall not be charged to the Common Account except where the employment of such outside Counsel is authorized by the Operating Committee.

(j) All taxes of every kind and nature (other than income taxes) assessed upon or in connection with the Joint Property, the operation thereof or the products derived therefrom, and which taxes have been paid by the Unit Operator for the benefit of the Working Interest Owners.

(k) Premiums paid for insurance required to be carried under Section 18.02 together with all expenditures incurred and paid in settlement of any and all losses, claims, damages, judgments, and other expenses including legal services not recovered by the the Insurer.

(l) Area, Division and Administrative Overhead:

The rates set forth below shall be charged to the Common Account in lieu of a proportionate share of the costs incurred by the Unit Operator. These costs include, but are not limited to the following:

- (i) Salaries and expenses of the Unit Operator's area superintendent and other general area or field employees, managing officers and employees of the division and/or principal office other than those who are directly engaged on the Joint Property and whose salaries are chargeable to the Common Account under the provisions of paragraph (a) of Section 26.07.
- (ii) Cost of maintaining and operating an area office and all necessary camps, including housing facilities for employees if necessary. The expense of, less any revenue from, these facilities shall include depreciation or a fair monthly rental in lieu of depreciation on investment.
- (iii) Any other costs of operating the division and/or principal office of the Unit Operator.

The rates, which are subject to review annually, as set forth in paragraph (j) of Section 6.03 are as follows:

- (a) \$16,575.00 per month plus 5% of the operating cost for all producing operations.
- (b) For each drilling well, wells being plugged back, completed, production tested, capped, abandoned, deepened, redrilled or reconditioned (except routine cleanout and pump or rod pulling operation) or wells being converted to source, injection, observation or producing wells:
 - 3% of the first \$50,000.00 of the expenditure; plus
 - 2% of the next \$100,000.00 of the expenditure; plus
 - 1% of the expenditure exceeding \$150,000.00.

- (1) A charge to cover the cost of handling material into and in Unit Operator's warehouse

shall be assessed on new and used materials furnished from the warehouse on the basis of Two and one-half (2-1/2%) percent of the cost of tubular goods and Major Materials and Five (5%) percent of the cost of all other material which shall in each case be deemed to be the actual cost thereof to Unit Operator.

- (m) Rentals, payments in lieu of actual production and royalties, when paid by Unit Operator for the Common Account.
- (n) Any other expenditures incurred by Unit Operator except that no charge shall be made for any interest or financing charges incurred by Unit Operator except where incurred with the approval of the Operating Committee.

Basis of
Charges to
Common Account

26.08 (i) Outside Purchases

Material and equipment purchases and all services shall be charged to the Common Account at their invoice cost to Unit Operator after deduction of all discounts actually received.

(ii) Material Furnished by Unit Operator

Material required for unit operations shall be purchased for direct charge to the Common Account whenever practicable except that Unit Operator may furnish such material from Unit Operator's stocks under the following conditions:

(a) New Material - Condition "A"

(1) New material transferred from Unit Operator's warehouse or other properties shall be priced f.o.b. the nearest reputable supply store or railway receiving point where such material is available, at current replacement cost of the same kind of material. This will include material such as tanks, rigs, pumps, sucker rods, boilers and engines. Tubular goods (2" and over) shall be charged on the basis of carload price effective at date of transfer and f.o.b. railway receiving point nearest the Joint Property, regardless of quantity transferred.

(2) Other material shall be priced on the basis of a reputable supply company's preferential price list effective at date of transfer and f.o.b.



Chevron Standard Limited

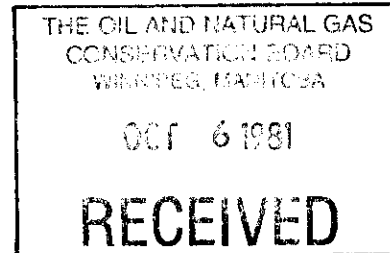
500 - Fifth Avenue S.W., Calgary, Alberta T2P 0L7

R. R. Mahaffey
General Attorney

1981-10-05

Schedules "A" and "B"
North Virden Scallion Unit No. 1

Dr. I. Haugh,
Deputy Chairman,
The Oil and Natural Gas Conservation
Board,
Province of Manitoba,
989 Century Street,
Winnipeg, Manitoba.
R3H 0W4



Dear Sir:

We enclose two (2) copies of Schedules "A" and "B" for the subject Unit, dated September 1, 1981, which have been revised to reflect the following:

1. The acquisition by Placer CEGO Petroleum Limited of the interest formerly held by Canadian Export Gas & Oil Ltd.
2. The acquisition by Gulf Canada Resources Inc. of the interest formerly held by Gulf Oil Canada Limited.
3. The acquisition by Esso Resources Canada Limited of the interest formerly held by Imperial Oil Limited.
4. The amalgamation of Sun Oil Company Limited and Great Canadian Oil Sands Limited under the name Suncor Inc.
5. The acquisition by Shell Canada Resources Limited of the interest formerly held by Shell Canada Limited.
6. The acquisition by Provo Gas Producers Limited of the interests formerly held by Provo Gas (Sask.) Limited and Western Naco Petroleums Limited.
7. The corrected division of interest between Daniel J. Pickrell and Virginia C. Pickrell and Daniel J. Pickrell in Tract No. 1-4.

Yours very truly,


R. R. MAHAFFEY

EHG/ps
Encls.

NORTH VIRDEN SCALLION UNIT NO. 1
SCHEDULE "A"

TRACT NUMBERS AND THE PRIMA FACIE WORKING INTEREST OWNERS OF THE
TRACTS IN NORTH VIRDEN SCALLION UNIT NO. 1
AS OF SEPTEMBER 1, 1981

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
6-2	Chevron Standard Limited	100
7-2	Triton Oil & Gas Corp.	33-1/3
	Hudson's Bay Oil and Gas Company Limited	66-2/3
10-2	Triton Oil & Gas Corp.	33-1/3
	Hudson's Bay Oil and Gas Company Limited	66-2/3
11-2	Chevron Standard Limited	100
13-2	Chevron Standard Limited	100
14-2	Chevron Standard Limited	100
15-2	Triton Oil & Gas Corp.	33-1/3
	Hudson's Bay oil and Gas Company Limited	66-2/3
16-2	Triton Oil & Gas Corp.	33-1/3
	Hudson's Bay Oil and Gas Company Limited	66-2/3
9-9	Chevron Standard Limited	100
15-9	Chevron Standard Limited	100
16-9	Chevron Standard Limited	100
1-10	Chevron Standard Limited	100
2-10	Chevron Standard Limited	100
3-10	Chevron Standard Limited	100
5-10	Chevron Standard Limited	100
6-10	Chevron Standard Limited	100
7-10	Chevron Standard Limited	100
8-10	Chevron Standard Limited	100
9-10	Chevron Standard Limited	100
10-10	Chevron Standard Limited	100

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
11-10	Chevron Standard Limited	100
12-10	Chevron Standard Limited	100
13-10	Chevron Standard Limited	100
14-10	Chevron Standard Limited	100
15-10	Chevron Standard Limited	100
16-10	Chevron Standard Limited	100
1-11	Chevron Standard Limited	100
2-11	Chevron Standard Limited	100
3-11	Chevron Standard Limited	100
4-11	Chevron Standard Limited	100
5-11	Chevron Standard Limited	100
6-11	Chevron Standard Limited	100
7-11	Chevron Standard Limited	100
8-11	Chevron Standard Limited	100
10-11	Chevron Standard Limited	100
11-11	Chevron Standard Limited	100
12-11	Chevron Standard Limited	100
13-11	Chevron Standard Limited	100
14-11	Chevron Standard Limited	100
5-13	Chevron Standard Limited	100
6-13	Chevron Standard Limited	100
7-13	Chevron Standard Limited	100
10-13	Chevron Standard Limited	100
11-13	Chevron Standard Limited	100
12-13	Chevron Standard Limited	100
13-13	Chevron Standard Limited	100
14-13	Chevron Standard Limited	100
15-13	Chevron Standard Limited	100
3-14	Chevron Standard Limited	100
4-14	Suncor Inc.	100

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
5-14	Suncor Inc.	100
6-14	Suncor Inc.	100
7-14	Dome Petroleum Limited	100
8-14	Dome Petroleum Limited	100
9-14	Canadian Reserve Oil and Gas Ltd.	100
10-14	Canadian Reserve Oil and Gas Ltd.	100
11-14	Suncor Inc.	100
12-14	Suncor Inc.	100
13-14	Suncor Inc.	100
15-14	Canadian Reserve Oil and Gas Ltd.	100
16-14	Canadian Reserve Oil and Gas Ltd.	100
1-15	Chevron Standard Limited	100
2-15	Chevron Standard Limited	100
3-15	Chevron Standard Limited	100
4-15	Chevron Standard Limited	100
5-15	Chevron Standard Limited	100
6-15	Chevron Standard Limited	100
7-15	Chevron Standard Limited	100
8-15	Chevron Standard Limited	100
9-15	Chevron Standard Limited	100
10-15	Chevron Standard Limited	100
11-15	Chevron Standard Limited	100
12-15	Chevron Standard Limited	100
13-15	Chevron Standard Limited	100
14-15	Chevron Standard Limited	100
15-15	Chevron Standard Limited	100
16-15	Chevron Standard Limited	100
1-16	Dome Petroleum Limited	44-2/25
	Provo Gas Producers Limited	30-23/25
	Daniel J. Pickrell & Virginia C. Pickrell	16-2/3
	Daniel J. Pickrell	8-1/3

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
2-16	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	22-1/25
	Provo Gas Producers Limited	15-23/50
	Daniel J. Pickrell and Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
7-16	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	22-1/25
	Provo Gas Producers Limited	15-23/50
	Daniel J. Pickrell and Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
8-16	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	22-1/25
	Provo Gas Producers Limited	15-23/50
	Daniel J. Pickrell and Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
9-16	Chevron Standard Limited	100
10-16	Chevron Standard Limited	100
15-16	Chevron Standard Limited	100
16-16	Chevron Standard Limited	100
1-21	Chevron Standard Limited	100
2-21	Chevron Standard Limited	100
3-21	Chevron Standard Limited	100
6-21	Chevron Standard Limited	100
7-21	Chevron Standard Limited	100
8-21	Chevron Standard Limited	100
9-21	Shell Canada Resources Limited	100
10-21	Shell Canada Resources Limited	100
11-21	Shell Canada Resources Limited	100
14-21	Shell Canada Resources Limited	100
15-21	Shell Canada Resources Limited	100
16-21	Shell Canada Resources Limited	100

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
1-22	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	22-1/25
	Provo Gas Producers Limited	15-23/50
	Daniel J. Pickrell and Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
2-22	Chevron Standard Limited	56-1/4
	Canadian Superior Oil Ltd.	25
	Dome Petroleum Limited	7-1/2
	Provo Gas Producers Limited	5
	Daniel J. Pickrell and Virginia C. Pickrell	4-1/6
	Daniel J. Pickrell	2-1/12
3-22	Chevron Standard Limited	100
4-22	Chevron Standard Limited	100
5-22	Chevron Standard Limited	100
6-22	Chevron Standard Limited	100
7-22	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	22-1/25
	Provo Gas Producers Limited	15-23/50
	Daniel J. Pickrell and Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
8-22	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	22-1/25
	Provo Gas Producers Limited	15-23/50
	Daniel J. Pickrell and Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
9-22	Suncor Inc.	100
10-22	Suncor Inc.	100
11-22	Chevron Standard Limited	100
12-22	Chevron Standard Limited	100
13-22	Chevron Standard Limited	100
14-22	Chevron Standard Limited	100

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
15-22	Suncor Inc.	100
16-22	Suncor Inc.	100
5-23	Suncor Inc.	100
6-23	Suncor Inc.	100
9-23	Chevron Standard Limited	100
10-23	Chevron Standard Limited	100
11-23	Chevron Standard Limited	100
12-23	Chevron Standard Limited	100
13-23	Chevron Standard Limited	100
14-23	Chevron Standard Limited	100
15-23	Chevron Standard Limited	100
16-23	Chevron Standard Limited	100
2-24	Chevron Standard Limited	100
3-24	Dome Petroleum Limited	40
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	10
4-24	Dome Petroleum Limited	40
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	10
5-24	Dome Petroleum Limited	40
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	10
6-24	Dome Petroleum Limited	40
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	10
11-24	Chevron Standard Limited	100
12-24	Chevron Standard Limited	100
13-24	Chevron Standard Limited	100
14-24	Chevron Standard Limited	100
15-24	Chevron Standard Limited	100

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
3-25	Chevron Standard Limited	100
4-25	Chevron Standard Limited	100
5-25	Chevron Standard Limited	100
1-26	Canadian Reserve Oil and Gas Ltd.	100
2-26	Canadian Reserve Oil and Gas Ltd.	100
3-26	Suncor Inc.	100
4-26	Suncor Inc.	100
5-26	Suncor Inc.	100
6-26	Suncor Inc.	100
7-26	Canadian Reserve Oil and Gas Ltd.	100
8-26	Canadian Reserve Oil and Gas Ltd.	100
10-26	Suncor Inc.	100
11-26	Dome Petroleum Limited	40
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	10
12-26	Dome Petroleum Limited	40
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	10
1-27	Suncor Inc.	100
2-27	Suncor Inc.	100
3-27	Chevron Standard Limited	100
4-27	Chevron Standard Limited	100
5-27	Chevron Standard Limited	100
6-27	Chevron Standard Limited	100
7-27	Suncor Inc.	100
8-27	Suncor Inc.	100
9-27	Suncor Inc.	100
10-27	Suncor Inc.	100
11-27	Chevron Standard Limited	100
12-27	Chevron Standard Limited	100

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
13-27	Chevron Standard Limited	100
14-27	Chevron Standard Limited	100
15-27	Suncor Inc.	100
16-27	Suncor Inc.	100
1-28	Dome Petroleum Limited	50
	Provo Gas Producers Limited	50
2-28	Dome Petroleum Limited	25
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	25
3-28	Gulf Canada Resources Inc.	50
	Union Oil Company of Canada Limited	50
5-28	Gulf Canada Resources Inc.	50
	Union Oil Company of Canada Limited	50
6-28	Gulf Canada Resources Inc.	50
	Union Oil Company of Canada Limited	50
7-28	Dome Petroleum Limited	25
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	25
8-28	Dome Petroleum Limited	25
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	25
9-28	Dome Petroleum Limited	25
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	25
10-28	Dome Petroleum Limited	25
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	25
11-28	Gulf Canada Resources Inc.	50
	Union Oil Company of Canada Limited	50
12-28	Gulf Canada Resources Inc.	50
	Union Oil Company of Canada Limited	50

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
13-28	Gulf Canada Resources Inc.	50
	Union Oil Company of Canada Limited	50
14-28	Gulf Canada Resources Inc.	50
	Union Oil Company of Canada Limited	50
15-28	Dome Petroleum Limited	25
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	25
16-28	Dome Petroleum Limited	25
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	25
16-32	Shell Canada Resources Limited	100
1-33	Esso Resources Canada Limited	100
2-33	Esso Resources Canada Limited	100
3-33	Shell Canada Resources Limited	100
4-33	Shell Canada Resources Limited	100
5-33	Shell Canada Resources Limited	100
6-33	Shell Canada Resources Limited	100
7-33	Esso Resources Canada Limited	100
8-33	Chevron Standard Limited	100
9-33	Esso Resources Canada Limited	100
10-33	Esso Resources Canada Limited	100
11-33	Shell Canada Resources Limited	100
12-33	Shell Canada Resources Limited	100
13-33	Shell Canada Resources Limited	100
14-33	Shell Canada Resources Limited	100
15-33	Esso Resources Canada Limited	100
16-33	Union Oil Company of Canada Limited	100
2-34	Gulf Canada Resources Inc.	50
	Union Oil Company of Canada Limited	50
3-34	Gulf Canada Resources Inc.	50
	Union Oil Company of Canada Limited	50

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<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
4-34	Gulf Canada Resources Inc.	50
	Union Oil Company of Canada Limited	50
5-34	Canadian Reserve Oil and Gas Ltd.	75
	Union Oil Company of Canada Limited	25
6-34	Canadian Reserve Oil and Gas Ltd.	75
	Union Oil Company of Canada Limited	25
7-34	Canadian Reserve Oil and Gas Ltd.	75
	Union Oil Company of Canada Limited	25
11-34	Canadian Reserve Oil and Gas Ltd.	75
	Union Oil Company of Canada Limited	25
12-34	Canadian Reserve Oil and Gas Ltd.	75
	Union Oil Company of Canada Limited	25
13-34	Union Oil Company of Canada Limited	100
14-34	Canadian Reserve Oil and Gas Ltd.	75
	Union Oil Company of Canada Limited	25
3-3	Milestone Petroleum Limited	100
4-3	Dome Petroleum Limited	89-2/25
	Provo Gas Producers Limited	10-23/25
5-3	Dome Petroleum Limited	89-2/25
	Provo Gas Producers Limited	10-23/25
6-3	Milestone Petroleum Limited	100
12-3	Dome Petroleum Limited	89-2/25
	Provo Gas Producers Limited	10-23/25
1-4	Dome Petroleum Limited	22-1/25
	Provo Gas Producers Limited	15-23/50
	Canadian Superior Oil Ltd.	50
	Daniel J. Pickrell & Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
2-4	Dome Petroleum Limited	22-1/25
	Provo Gas Producers Limited	15-23/50
	Canadian Superior Oil Ltd.	50
	Daniel J. Pickrell & Virginia C. Pickrell	8-1/3
	Danien J. Pickrell	4-1/6

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
3-4	Chevron Standard Limited	100
4-4	Chevron Standard Limited	100
5-4	Chevron Standard Limited	100
6-4	Chevron Standard Limited	100
7-4	Dome Petroleum Limited	22-1/25
	Provo Gas Producers Limited	15-23/50
	Canadian Superior Oil Ltd.	50
	Daniel J. Pickrell & Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
8-4	Dome Petroleum Limited	22-1/25
	Provo Gas Producers Limited	15-23/50
	Canadian Superior Oil Ltd.	50
	Daniel J. Pickrell & Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
9-4	Union Oil Company of Canada Limited	100
10-4	Union Oil Company of Canada Limited	100
11-4	Chevron Standard Limited	100
12-4	Chevron Standard Limited	100
13-4	Chevron Standard Limited	100
14-4	Chevron Standard Limited	100
15-4	Union Oil Company of Canada Limited	100
1-5	Placer CEGO Petroleum Limited	100
7-5	Placer CEGO Petroleum Limited	100
8-5	Placer CEGO Petroleum Limited	100
9-5	Placer CEGO Petroleum Limited	100
16-5	Triton Oil & Gas Corp.	100

NORTH VIRDEN SCALLION UNIT NO. 1

SCHEDULE "B"

PRIMA FACIE WORKING INTEREST OWNERS AND THEIR PARTICIPATING
INTERESTS IN NORTH VIRDEN SCALLION UNIT NO. 1
AS OF OCTOBER 1, 1981

<u>Working Interest Owner</u>	<u>Percent Participating Interest</u>
Chevron Standard Limited	61.34827
Shell Canada Resources Limited	7.02213
Suncor Inc.	6.86857
Dome Petroleum Limited	4.93739
Canadian Superior Oil Ltd.	4.36564
Union Oil Company of Canada Limited	3.96180
Canadian Reserve Oil and Gas Ltd.	3.22193
Esso Resources Canada Limited	2.01053
Milestone Petroleum Limited	1.19351
Gulf Canada Resources Inc.	1.11762
Placer CEGO Petroleum Limited	0.99954
Provo Gas Producers Ltd.	2.00793
Daniel J. Pickrell & Virginia C. Pickrell	0.36941
Triton Oil & Gas Corp.	0.28166
Daniel J. Pickrell	0.18471
Hudson's Bay Oil and Gas Company Limited	<u>0.10936</u>
	100.00000

*Units
Schedule
A & B
f. 10*

NORTH VIRDEN SCALLION UNIT NO. 1

Changes to Schedules "A" and "B" since the September 1, 1974 revision:

1. Shell Canada Limited assigned its interest to Shell Canada Resources Limited, effective January 1, 1977.
2. Placer CEGO Petroleum Limited acquired the interest of Canadian Explort Gas & Oil Ltd., effective February 1, 1978.
3. Western Naco Petroleums Limited changed its name to Canmar Drilling & Exploration Ltd. effective February 1, 1978.

NORTH VIRDEN SCALLION UNIT NO. 1

SCHEDULE "B"

PRIMA FACIE WORKING INTEREST OWNERS AND THEIR PARTICIPATING INTERESTS
IN NORTH VIRDEN SCALLION UNIT NO. 1
AS OF SEPTEMBER 1, 1974

<u>Working Interest Owner</u>	<u>Percent Participating Interest</u>
Chevron Standard Limited	61.34827
✕ Shell Canada Limited	7.02213
Sun Oil Company Limited	6.86857
Dome Petroleum Limited	4.93739
Canadian Superior Oil Ltd.	4.36564
Union Oil Company of Canada Limited	3.96180
Canadian Reserve Oil and Gas Ltd.	3.22193
Imperial Oil Limited	2.01053
Milestone Petroleum Limited	1.19351
Provo Gas (Sask.) Limited	1.18140
Gulf Oil Canada Limited	1.11762
✕ Canadian Export Gas & Oil Limited	0.99954
✕ Western Naco Petroleums Limited	0.41657
Provo Gas Producers Ltd.	0.40996
Daniel J. Pickrell & Virginia C. Pickrell	0.34280
Triton Oil & Gas Corp.	0.28166
Daniel J. Pickrell	0.21132
Hudson's Bay Oil and Gas Company Limited	<u>0.10936</u>
	100.00000

NORTH VIRDEN SCALLION UNIT NO. 1
SCHEDULE "A"
TRACT NUMBERS AND THE PRIMA FACIE WORKING INTEREST OWNERS OF THE TRACTS
IN NORTH VIRDEN SCALLION UNIT NO. 1
AS OF SEPTEMBER 1, 1974

<u>Tract Number</u>	<u>Working Interest Owners</u>	<u>Percentage Working Interest Ownership</u>
6-2	Chevron Standard Limited	100
7-2	Triton Oil & Gas Corp. Hudson's Bay Oil and Gas Company Limited	33-1/3 66-2/3
10-2	Triton Oil & Gas Corp. Hudson's Bay Oil and Gas Company Limited	33-1/3 66-2/3
11-2	Chevron Standard Limited	100
13-2	Chevron Standard Limited	100
14-2	Chevron Standard Limited	100
15-2	Triton Oil & Gas Corp. Hudson's Bay Oil and Gas Company Limited	33-1/3 66-2/3
16-2	Triton Oil & Gas Corp. Hudson's Bay Oil and Gas Company Limited	33-1/3 66-2/3
9-9	Chevron Standard Limited	100
15-9	Chevron Standard Limited	100
16-9	Chevron Standard Limited	100
1-10	Chevron Standard Limited	100
2-10	Chevron Standard Limited	100
3-10	Chevron Standard Limited	100
5-10	Chevron Standard Limited	100
6-10	Chevron Standard Limited	100
7-10	Chevron Standard Limited	100
8-10	Chevron Standard Limited	100

SCHEDULE "A" Continued

<u>Tract Number</u>	<u>Working Interest Owners</u>	<u>Percentage Working Interest Ownership</u>
9-10	Chevron Standard Limited	100
10-10	Chevron Standard Limited	100
11-10	Chevron Standard Limited	100
12-10	Chevron Standard Limited	100
13-10	Chevron Standard Limited	100
14-10	Chevron Standard Limited	100
15-10	Chevron Standard Limited	100
16-10	Chevron Standard Limited	100
1-11	Chevron Standard Limited	100
2-11	Chevron Standard Limited	100
3-11	Chevron Standard Limited	100
4-11	Chevron Standard Limited	100
5-11	Chevron Standard Limited	100
6-11	Chevron Standard Limited	100
7-11	Chevron Standard Limited	100
8-11	Chevron Standard Limited	100
10-11	Chevron Standard Limited	100
11-11	Chevron Standard Limited	100
12-11	Chevron Standard Limited	100
13-11	Chevron Standard Limited	100
14-11	Chevron Standard Limited	100
5-13	Chevron Standard Limited	100
6-13	Chevron Standard Limited	100

SCHEDULE "A" Continued

<u>Tract Number</u>	<u>Working Interest Owners</u>	<u>Percentage Working Interest Ownership</u>
7-13	Chevron Standard Limited	100
10-13	Chevron Standard Limited	100
11-13	Chevron Standard Limited	100
12-13	Chevron Standard Limited	100
13-13	Chevron Standard Limited	100
14-13	Chevron Standard Limited	100
15-13	Chevron Standard Limited	100
3-14	Chevron Standard Limited	100
4-14	Sun Oil Company Limited	100
5-14	Sun Oil Company Limited	100
6-14	Sun Oil Company Limited	100
7-14	Dome Petroleum Limited	100
8-14	Dome Petroleum Limited	100
9-14	Canadian Reserve Oil and Gas Ltd.	100
10-14	Canadian Reserve Oil and Gas Ltd.	100
11-14	Sun Oil Company Limited	100
12-14	Sun Oil Company Limited	100
13-14	Sun Oil Company Limited	100
15-14	Canadian Reserve Oil and Gas Ltd.	100
16-14	Canadian Reserve Oil and Gas Ltd.	100
1-15	Chevron Standard Limited	100
2-15	Chevron Standard Limited	100
3-15	Chevron Standard Limited	100
4-15	Chevron Standard Limited	100

SCHEDULE "A" Continued

<u>Tract Number</u>	<u>Working Interest Owners</u>	<u>Percentage Working Interest Ownership</u>
5-15	Chevron Standard Limited	100
6-15	Chevron Standard Limited	100
7-15	Chevron Standard Limited	100
8-15	Chevron Standard Limited	100
9-15	Chevron Standard Limited	100
10-15	Chevron Standard Limited	100
11-15	Chevron Standard Limited	100
12-15	Chevron Standard Limited	100
13-15	Chevron Standard Limited	100
14-15	Chevron Standard Limited	100
15-15	Chevron Standard Limited	100
16-15	Chevron Standard Limited	100
1-16	Dome Petroleum Limited	44-2/25
	Provo Gas Producers Limited	10-23/25
	Provo Gas (Sask.) Limited	20
	Daniel J. Pickrell & Virginia C. Pickrell	16-2/3
	Daniel J. Pickrell	8-1/3
2-16	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	22-1/25
	Provo Gas Producers Limited	5-23/50
	Provo Gas (Sask.) Limited	10
	Daniel J. Pickrell & Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
7-16	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	22-1/25
	Provo Gas Producers Limited	5-23/50
	Provo Gas (Sask.) Limited	10
	Daniel J. Pickrell & Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6

SCHEDULE "A" Continued

<u>Tract Number</u>	<u>Working Interest Owners</u>	<u>Percentage Working Interest Ownership</u>
8-16	Canadian Superior Oil Ltd. Dome Petroleum Limited Provo Gas Producers Limited Provo Gas (Sask.) Limited Daniel J. Pickrell & Virginia C. Pickrell Daniel J. Pickrell	50 22-1/25 5-23/50 10 8-1/3 4/1/6
9-16	Chevron Standard Limited	100
10-16	Chevron Standard Limited	100
15-16	Chevron Standard Limited	100
16-16	Chevron Standard Limited	100
1-21	Chevron Standard Limited	100
2-21	Chevron Standard Limited	100
3-21	Chevron Standard Limited	100
6-21	Chevron Standard Limited	100
7-21	Chevron Standard Limited	100
8-21	Chevron Standard Limited	100
9-21	Shell Canada Limited	100
10-21	Shell Canada Limited	100
11-21	Shell Canada Limited	100
14-21	Shell Canada Limited	100
15-21	Shell Canada Limited	100
16-21	Shell Canada Limited	100
1-22	Canadian Superior Oil Ltd. Dome Petroleum Limited Provo Gas (Sask.) Limited Provo Gas Producers Limited Daniel J. Pickrell & Virginia C. Pickrell Daniel J. Pickrell	50 22-1/25 10 5-23/50 8-1/3 4-1/6

SCHEDULE "A"

<u>Tract Number</u>	<u>Working Interest Owners</u>	<u>Percentage Working Interest Ownership</u>
2-22	Chevron Standard Limited	56-1/4
	Canadian Superior Oil Ltd.	25
	Dome Petroleum Limited	7-1/2
	Provo Gas (Sask.) Ltd.	5
	Daniel J. Pickrell & Virginia C. Pickrell	4-1/6
	Daniel J. Pickrell	2-1/12
3-22	Chevron Standard Limited	100
4-22	Chevron Standard Limited	100
5-22	Chevron Standard Limited	100
6-22	Chevron Standard Limited	100
7-22	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	22-1/25
	Provo Gas (Sask.) Limited	10
	Provo Gas Producers Limited	5-23/50
	Daniel J. Pickrell & Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
8-22	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	22-1/25
	Provo Gas (Sask.) Limited	10
	Provo Gas Producers Limited	5-23/50
	Daniel J. Pickrell & Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
9-22	Sun Oil Company Limited	100
10-22	Sun Oil Company Limited	100
11-22	Chevron Standard Limited	100
12-22	Chevron Standard Limited	100
13-22	Chevron Standard Limited	100
14-22	Chevron Standard Limited	100
15-22	Sun Oil Company Limited	100
16-22	Sun Oil Company Limited	100

SCHEDULE "A"

<u>Tract Number</u>	<u>Working Interest Owners</u>	<u>Percentage Working Interest Ownership</u>
5-23	Sun Oil Company Limited	100
6-23	Sun Oil Company Limited	100
9-23	Chevron Standard Limited	100
10-23	Chevron Standard Limited	100
11-23	Chevron Standard Limited	100
12-23	Chevron Standard Limited	100
13-23	Chevron Standard Limited	100
14-23	Chevron Standard Limited	100
15-23	Chevron Standard Limited	100
16-23	Chevron Standard Limited	100
2-24	Chevron Standard Limited	100
3-24	Dome Petroleum Limited	40
	Canadian Superior Oil Ltd.	50
	Provo Gas (Sask.) Limited	10
4-24	Dome Petroleum Limited	40
	Canadian Superior Oil Ltd.	50
	Provo Gas (Sask.) Limited	10
5-24	Dome Petroleum Limited	40
	Canadian Superior Oil Ltd.	50
	Provo Gas (Sask.) Limited	10
6-24	Dome Petroleum Limited	40
	Canadian Superior Oil Ltd.	50
	Provo Gas (Sask.) Limited	10
11-24	Chevron Standard Limited	100
12-24	Chevron Standard Limited	100
13-24	Chevron Standard Limited	100
14-24	Chevron Standard Limited	100

SCHEDULE "A" Continued

<u>Tract Number</u>	<u>Working Interest Owners</u>	<u>Percentage Working Interest Ownership</u>
15-24	Chevron Standard Limited	100
3-25	Chevron Standard Limited	100
4-25	Chevron Standard Limited	100
5-25	Chevron Standard Limited	100
1-26	Canadian Reserve Oil and Gas Ltd.	100
2-26	Canadian Reserve Oil and Gas Ltd.	100
3-26	Sun Oil Company Limited	100
4-26	Sun Oil Company Limited	100
5-26	Sun Oil Company Limited	100
6-26	Sun Oil Company Limited	100
7-26	Canadian Reserve Oil and Gas Ltd.	100
8-26	Canadian Reserve Oil and Gas Ltd.	100
10-26	Sun Oil Company Limited	100
11-26	Dome Petroleum Limited	40
	Canadian Superior Oil Ltd.	50
	Provo Gas (Sask.) Limited	10
12-26	Dome Petroleum Limited	40
	Canadian Superior Oil Ltd.	50
	Provo Gas (Sask.) Limited	10
1-27	Sun Oil Company Limited	100
2-27	Sun Oil Company Limited	100
3-27	Chevron Standard Limited	100
4-27	Chevron Standard Limited	100
5-27	Chevron Standard Limited	100
6-27	Chevron Standard Limited	100

SCHEDULE "A" Continued

<u>Tract Number</u>	<u>Working Interest Owners</u>	<u>Percentage Working Interest Ownership</u>
7-27	Sun Oil Company Limited	100
8-27	Sun Oil Company Limited	100
9-27	Sun Oil Company Limited	100
10-27	Sun Oil Company Limited	100
11-27	Chevron Standard Limited	100
12-27	Chevron Standard Limited	100
13-27	Chevron Standard Limited	100
14-27	Chevron Standard Limited	100
15-27	Sun Oil Company Limited	100
16-27	Sun Oil Company Limited	100
1-28	Dome Petroleum Limited	50
	Provo Gas (Sask.) Limited	30
	Western Naco Petroleums Limited	20
2-28	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	25
	Provo Gas (Sask.) Limited	15
	Western Naco Petroleums Limited	10
3-28	Gulf Oil Canada Limited	50
	Union Oil Company of Canada Limited	50
5-28	Gulf Oil Canada Limited	50
	Union Oil Company of Canada Limited	50
6-28	Gulf Oil Canada Limited	50
	Union Oil Company of Canada Limited	50
7-28	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	25
	Provo Gas (Sask.) Limited	15
	Western Naco Petroleums Limited	10

SCHEDULE "A" Continued

<u>Tract Number</u>	<u>Working Interest Owners</u>	<u>Percentage Working Interest Ownership</u>
8-28	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	25
	Provo Gas (Sask.) Limited	15
	Western Naco Petroleums Limited	10
9-28	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	25
	Provo Gas (Sask.) Limited	15
	Western Nace Petroleums Limited	10
10-28	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	25
	Provo Gas (Sask.) Limited	15
	Western Naco Petroleums Limited	10
11-28	Gulf Oil Canada Limited	50
	Union Oil Company of Canada Limited	50
12-28	Gulf Oil Canada Limited	50
	Union Oil Company of Canada Limited	50
13-28	Gulf Oil Canada Limited	50
	Union Oil Company of Canada Limited	50
14-28	Gulf Oil Canada Limited	50
	Union Oil Company of Canada Limited	50
15-28	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	25
	Provo Gas (Sask.) Limited	15
	Western Naco Petroleums Limited	10
16-28	Canadian Superior Oil Ltd.	50
	Dome Petroleum Limited	25
	Provo Gas (Sask.) Limited	15
	Western Naco Petroleums Limited	10
16-32	Shell Canada Limited	100
1-33	Imperial Oil Limited	100
2-33	Imperial Oil Limited	100
3-33	Shell Canada Limited	100
4-33	Shell Canada Limited	100

SCHEDULE "A" Continued

<u>Tract Number</u>	<u>Working Interest Owners</u>	<u>Percentage Working Interest Ownership</u>
5-33	Shell Canada Limited	100
6-33	Shell Canada Limited	100
7-33	Imperial Oil Limited	100
8-33	Chevron Standard Limited	100
9-33	Imperial Oil Limited	100
10-33	Imperial Oil Limited	100
11-33	Shell Canada Limited	100
12-33	Shell Canada Limited	100
13-33	Shell Canada Limited	100
14-33	Shell Canada Limited	100
15-33	Imperial Oil Limited	100
16-33	Union Oil Company of Canada Limited	100
2-34	Gulf Oil Canada Limited	50
	Union Oil Company of Canada Limited	50
3-34	Gulf Oil Canada Limited	50
	Union Oil Company of Canada Limited	50
4-34	Gulf Oil Canada Limited	50
	Union Oil Company of Canada Limited	50
5-34	Canadian Reserve Oil and Gas Ltd.	75
	Union Oil Company of Canada Limited	25
6-34	Canadian Reserve Oil and Gas Ltd.	75
	Union Oil Company of Canada Limited	25
7-34	Canadian Reserve Oil and Gas Ltd.	75
	Union Oil Company of Canada Limited	25
11-34	Canadian Reserve Oil and Gas Ltd.	75
	Union Oil Company of Canada Limited	25

SCHEDULE "A" Continued

<u>Tract Number</u>	<u>Working Interest Owners</u>	<u>Percentage Working Interest Ownership</u>
12-34	Canadian Reserve Oil and Gas Ltd.	75
	Union Oil Company of Canada Limited	25
13-34	Union Oil Company of Canada Limited	100
14-34	Canadian Reserve Oil and Gas Ltd.	75
	Union Oil Company of Canada Limited	25
3-3	Milestone Petroleum Limited	100
4-3	Dome Petroleum Limited	89-2/25
	Provo Gas Producers Limited	10-23/25
5-3	Dome Petroleum Limited	89-2/25
	Provo Gas Producers Limited	10-23/25
6-3	Milestone Petroleum Limited	100
12-3	Dome Petroleum Limited	89-2/25
	Provo Gas Producers Limited	10-23/25
1-4	Dome Petroleum Limited	22-1/25
	Provo Gas (Sask.) Limited	10
	Provo Gas Producers Limited	5-23/50
	Canadian Superior Oil Ltd.	50
	Daniel J. Pickrell	12-1/2
2-4	Dome Petroleum Limited	22-1/25
	Canadian Superior Oil Ltd.	50
	Provo Gas (Sask.) Limited	10
	Provo Gas Producers Limited	5-23/50
	Daniel J. Pickrell & Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
3-4	Chevron Standard Limited	100
4-4	Chevron Standard Limited	100
5-4	Chevron Standard Limited	100
6-4	Chevron Standard Limited	100

SCHEDULE "A" Continued

<u>Tract Number</u>	<u>Working Interest Owner</u>	<u>Percentage Working Interest Ownership</u>
7-4	Dome Petroleum Limited	22-1/25
	Canadian Superior Oil Ltd.	50
	Provo Gas (Sask.) Limited	10
	Provo Gas Producers Limited	5-23/50
	Daniel J. Pickrell & Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
8-4	Dome Petroleum Limited	22-1/25
	Canadian Superior Oil Ltd.	50
	Provo Gas Producers Limited	5-23/50
	Provo Gas (Sask.) Limited	10
	Daniel J. Pickrell & Virginia C. Pickrell	8-1/3
	Daniel J. Pickrell	4-1/6
9-4	Union Oil Company of Canada Limited	100
10-4	Union Oil Company of Canada Limited	100
11-4	Chevron Standard Limited	100
12-4	Chevron Standard Limited	100
13-4	Chevron Standard Limited	100
14-4	Chevron Standard Limited	100
15-4	Union Oil Company of Canada Limited	100
1-5	Canadian Export Gas & Oil Ltd.	100
7-5	Canadian Export Gas & Oil Ltd.	100
8-5	Canadian Export Gas & Oil Ltd.	100
9-5	Canadian Export Gas & Oil Ltd.	100
16-5	Triton Oil & Gas Corp.	100