



Science, Technology, Energy and Mines

Petroleum Branch

360-1395 Ellice Ave , Winnipeg, Manitoba, Canada R3G 3P2

T 204-945-6577 F 204-945-0586

www.manitoba.ca

August 24, 2011

Bill Jenkins

Tundra Oil & Gas Partnership

1000- 715 – 5th Ave S.W.

Calgary, AB T2P 2X6

Dear Bill,

RE: Sinclair Unit No. 3- Approval to Produce New Wells Drilled as Injectors

The Petroleum Branch grants approval to Tundra to produce the 3 following wells within Sinclair Unit No. 3: (13-10) 16-10-8-29 Lic # 7325, (12-12) 13-11-8-29 Lic # 8070 and (13-12) 9-12-8-29 Lic 8071. It is understood that Tundra will produce these wells for 6-18 months prior to making application to the Branch to convert them to injectors.

Waterflood Order No.18 still applies to this Unit and will be amended as new wells are converted to injection. The Waterflood Order requires Tundra to conduct annual pressure surveys and submit an annual progress reports. Tundra is reminded that the 2011 report is to be submitted to the Director within 60 days after the end of the calendar year.

If you have any questions in respect of the approval or the annual report please contact Jennifer Abel at (204) 748-4265.

Yours truly,

Keith Lowdon

Director

Cc: Administration, Winnipeg
Engineering, Virden

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Bill Jenkins

Tundra Oil & Gas Partnership

1000- 715 – 5th Ave S.W.

Calgary, AB T2P 2X6

Dear Bill,

RE: Sinclair Unit No. 2- Approval to Produce New Wells Drilled as Injectors

The Petroleum Branch grants approval to Tundra to produce the 5 following wells within Sinclair Unit No. 2: (1-25-7-29) 16-19-7-28 Lic #7517, (9-7) 9-8-7-28 Lic # 7562, (1-19) 4-19-7-28 Lic # 7605, (12-17) 5-18-7-28 Lic 7794, and (12-17) 8-17-7-28 Lic 7793. This approval also extends to the remaining 13 planned injectors for this Unit. It is understood that Tundra will produce these wells for 6-18 months prior to making application to the Branch to convert them to injectors.

Waterflood Order No.17 still applies to this Unit and will be amended as new wells are converted to injection. The Waterflood Order requires Tundra to conduct annual pressure surveys and submit an annual progress reports. Tundra is reminded that the 2011 report is to be submitted to the Director within 60 days after the end of the calendar year.

If you have any questions in respect of the approval or the annual report please contact Jennifer Abel at (204) 748-4265.

Yours truly,

Keith Lowdon

Director

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August 24, 2011

Bill Jenkins

Tundra Oil & Gas Partnership

1000- 715 – 5th Ave S.W.

Calgary, AB T2P 2X6

Dear Bill,

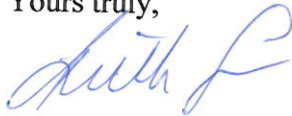
RE: Sinclair Unit No. 5- Approval to Produce New Wells Drilled as Injectors

The Petroleum Branch grants approval to Tundra to produce the 3 following wells within Sinclair Unit No. 5: (16-01) A16-06-8-28 Lic # 7644, (8-1) A8-6-8-28 Lic # 7643 and (1-1) A1-6-8-28 Lic 7642. It is understood that Tundra will produce these wells for 6-18 months prior to making application to the Branch to convert them to injectors.

Waterflood Order No.21 still applies to this Unit and will be amended as new wells are converted to injection. The Waterflood Order requires Tundra to conduct annual pressure surveys and submit an annual progress reports. Tundra is reminded that the 2011 report is to be submitted to the Director within 60 days after the end of the calendar year.

If you have any questions in respect of the approval or the annual report please contact Jennifer Abel at (204) 748-4265.

Yours truly,



Keith Lowdon

Director

Cc: Administration, Winnipeg
Engineering, Virden

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