



TUNDRA OIL & GAS PARTNERSHIP

SINCLAIR UNIT #8 (13B-33) 12C-32-7-29

102/12-32-007-29W1/0

LICENSE #: 8801

BAKKEN FORMATION

Open Hole: 1172.68 – 2562.0 mKBMD

(1002.182 – 1012.860 TVD)

RESERVOIR PRESSURE SURVEY DATA

AUGUST 26th - SEPTEMBER 17th, 2012

Prepared by: **DOLLCO Well Data Services**

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Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	craig.lane@tundraoilandgas.com
Phone	1-204-748-4409
Site Contact	KIM COWAN
Site Phone	1-204-851-0543

Well Information

Well Name	SINCLAIR UNIT #8 (13B-33) 12C-32-7-29
Unique Well ID	102/12-32-007-29W1/00
Surface Location	13B-33 / 12C-32-7-29
Well License Number	8801
Well Type	Horizontal
Well Fluid Type	01 Oil
Field	SINCLAIR UNIT #8

KB Elevation (SL)	526.14 m
CF Elevation (SL)	521.69 m
GL Elevation (SL)	521.79 m
Distance from KB to CF (Log)	4.45 m
KB-GL Offset	4.35 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Tubing Depth(TVD KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	1172.68 m
Casing Depth(TVD KB)	1002.18 m
PBTD(Log KB)	m
PBTD(TVD KB)	m



Pressure Survey Report

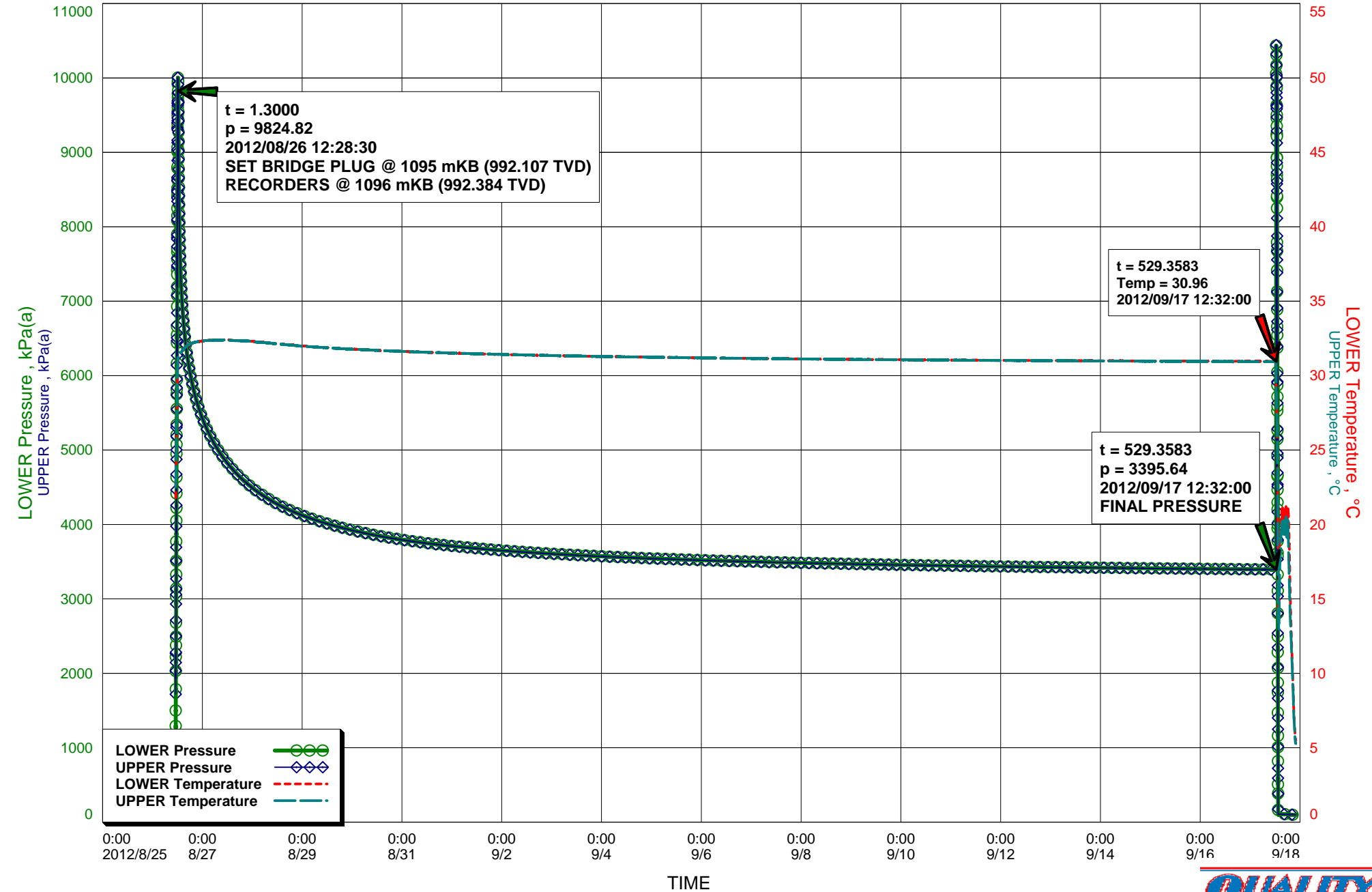
Test Information

Well Name	SINCLAIR UNIT #8 (13B-33) 12C-32-7-29
Unique Well ID	102/12-32-007-29W1/00
Surface Location	13B-33 / 12C-32-7-29
Well License Number	8801
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Test Type	RESERVOIR PRESSURE SURVEY
Formation	BAKKEN
Pool	
Well Type Indicator	Horizontal
Test/Prod. Interval Top KB (Log)	1172.68 m
Test/Prod. Interval Base KB (Log)	2562.00 m
MPP(Log KB)	1867.34 m
Test/Prod Interval Top KB (TVD)	1002.18 m
Test/Prod. Interval Base m KB (TVD)	1012.86 m
MPP(TVD KB)	1007.52 m
Date/Time Gauge on Bottom	2012/08/26 12:15:00
Date/Time Gauge Off Bottom	2012/09/17 12:32:00
Time/Date Well Shut-In	2012/08/26 12:28:30
Tubing Pressure Initial	kPa(a)
Casing Pressure Initial	kPa(a)
Tubing Pressure: Final	kPa(a)
Casing Pressure: Final	kPa(a)
Last Measured Pressure at Run Depth	3395.64 kPa(a)
Reservoir Temperature	30.96 °C
Service Company	Quality Wireline Services Ltd.
Representative	IVORY HERMAN
Prepared By	DOLLCO Well Data Services
Qualified By	RICK DOLL
Report Date	2012/09/27

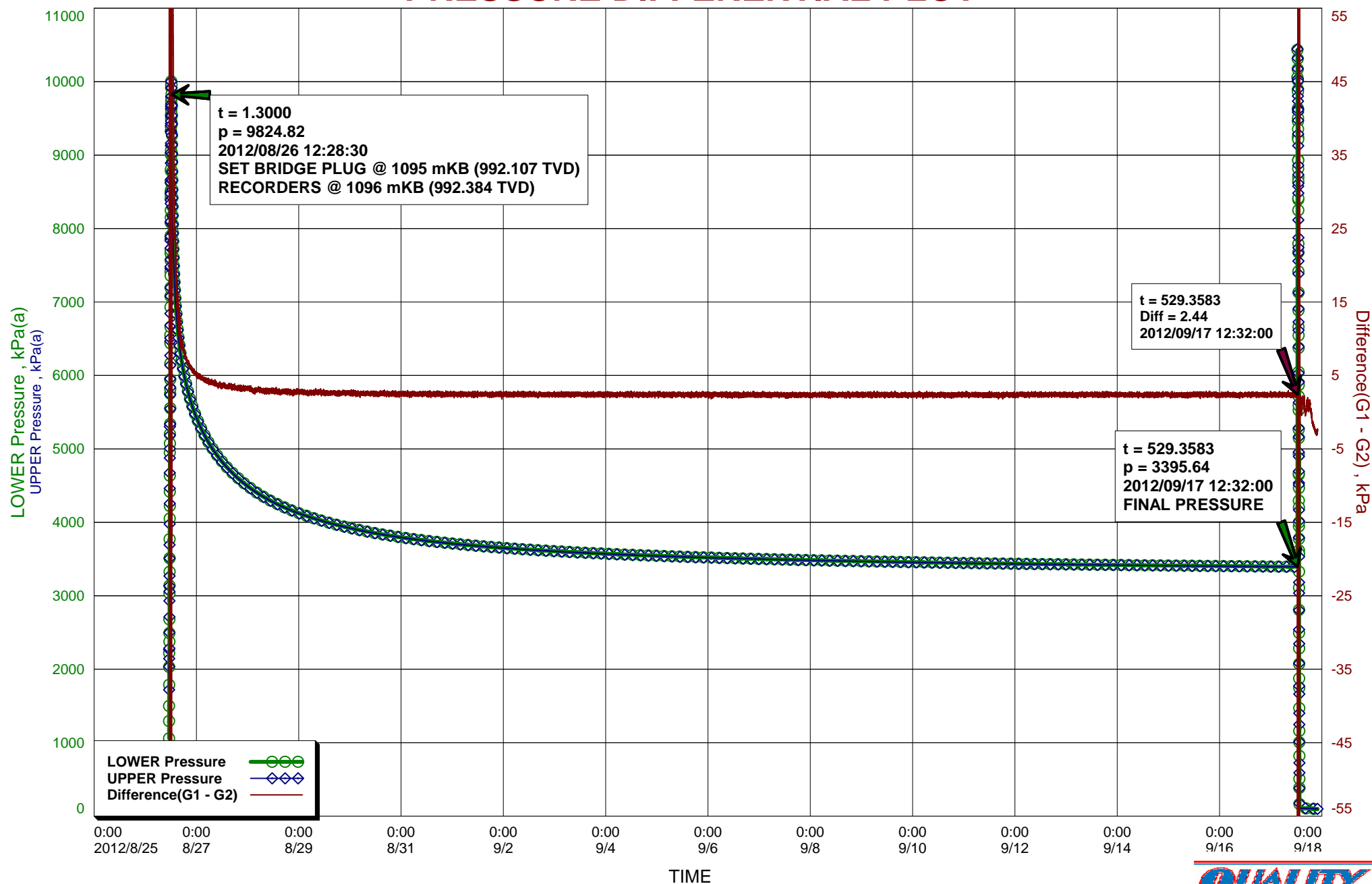
RECORDERS RUN BELOW A BRIDGE PLUG BY A DRILLING RIG & PULLED BY SERVICE RIG



RESERVOIR PRESSURE SURVEY



PRESSURE DIFFERENTIAL PLOT



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	102/12-32-007-29W1/00
Well Name	SINCLAIR UNIT #8 (13B-33) 12C-32-7-29
Formation	BAKKEN
Start Test Date	2012/08/26
Final Test Date	2012/09/17

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40506	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1096.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2010/02/17	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/08/26	Gauge Start Time	11:10:30
Gauge Stop Date	2012/09/17	Gauge Stop Time	22:00:00
Date Gauge On Bottom	2012/08/26	Time Gauge On Bottom	12:15:00
Date Gauge Off Bottom	2012/09/17	Time Gauge Off Bottom	12:32:00

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40433	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	1095.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2011/09/14	Maximum Recorder Range	20680.00 kPa
Gauge Start Date	2012/08/26	Gauge Start Time	11:10:30
Gauge Stop Date	2012/09/17	Gauge Stop Time	22:00:00
Date Gauge On Bottom	2012/08/26	Time Gauge On Bottom	12:15:00
Date Gauge Off Bottom	2012/09/17	Time Gauge Off Bottom	12:32:00

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2012/08/26	11:10:30	0.0000	1058.91	21.79	0.0000	1720.31	22.52
2	2012/08/26	11:10:30	0.0000	TRIGGER ACTIVATE RECORDERS S/N: 40506(L) & 40433(U)				
3	2012/08/26	11:10:30	0.0000	RUN IN HOLE				
4	2012/08/26	11:11:00	0.0083	1293.37	21.93	0.0083	1721.52	22.63
5	2012/08/26	12:15:00	1.0750	9831.51	31.12	1.0750	9828.42	31.15
6	2012/08/26	12:15:00	1.0750	RECORDERS ON BOTTOM @ 1096 mKB (992.384 TVD)				
7	2012/08/26	12:15:30	1.0833	9825.12	31.13	1.0833	9828.30	31.16
8	2012/08/26	12:28:30	1.3000	9824.82	31.28	1.3000	9476.96	31.30
9	2012/08/26	12:28:30	1.3000	BRIDGE PLUG SET @ 1095 mKB (992.107 TVD)				
10	2012/08/26	12:29:00	1.3083	9748.92	31.29	1.3083	9421.11	31.30
11	2012/08/26	15:10:30	4.0000	6644.23	31.81	4.0000	6629.58	31.82
12	2012/08/26	19:10:30	8.0000	5888.79	32.18	8.0000	5881.35	32.19
13	2012/08/26	23:11:00	12.0083	5491.64	32.31	12.0000	5487.03	32.31
14	2012/08/27	03:11:00	16.0083	5223.89	32.37	16.0000	5219.83	32.37
15	2012/08/27	07:11:00	20.0083	5020.14	32.39	20.0000	5016.06	32.39
16	2012/08/27	11:11:00	24.0083	4857.76	32.40	24.0000	4854.22	32.39
17	2012/08/27	15:11:00	28.0083	4724.16	32.36	28.0000	4721.08	32.36
18	2012/08/27	19:11:00	32.0083	4610.89	32.34	32.0083	4607.67	32.34
19	2012/08/27	23:11:00	36.0083	4513.37	32.31	36.0083	4509.99	32.30
20	2012/08/28	03:11:00	40.0083	4428.03	32.25	40.0083	4425.15	32.24
21	2012/08/28	07:11:00	44.0083	4354.04	32.20	44.0083	4351.45	32.20
22	2012/08/28	11:11:00	48.0083	4289.15	32.15	48.0083	4286.18	32.15
23	2012/08/28	15:11:00	52.0083	4231.76	32.10	52.0083	4228.83	32.09
24	2012/08/28	19:11:00	56.0083	4180.74	32.06	56.0083	4177.74	32.04
25	2012/08/28	23:11:00	60.0083	4134.41	32.00	60.0083	4131.74	31.99
26	2012/08/29	03:11:30	64.0167	4092.74	31.97	64.0083	4090.12	31.95
27	2012/08/29	07:11:30	68.0167	4054.68	31.93	68.0083	4052.00	31.92
28	2012/08/29	11:11:30	72.0167	4019.26	31.89	72.0083	4016.75	31.88
29	2012/08/29	15:11:30	76.0167	3987.05	31.86	76.0083	3984.21	31.84
30	2012/08/29	19:11:30	80.0167	3956.98	31.82	80.0083	3954.57	31.81
31	2012/08/29	23:11:30	84.0167	3929.40	31.79	84.0083	3926.81	31.78
32	2012/08/30	03:11:30	88.0167	3903.62	31.76	88.0083	3901.29	31.76
33	2012/08/30	07:11:30	92.0167	3879.69	31.73	92.0083	3877.31	31.73
34	2012/08/30	11:11:30	96.0167	3857.16	31.70	96.0083	3854.63	31.70
35	2012/08/30	15:11:30	100.0167	3836.37	31.68	100.0083	3833.74	31.68
36	2012/08/30	19:11:30	104.0167	3817.31	31.66	104.0083	3814.79	31.65
37	2012/08/30	23:11:30	108.0167	3799.60	31.63	108.0083	3797.08	31.62
38	2012/08/31	03:11:30	112.0167	3782.94	31.61	112.0083	3780.43	31.61
39	2012/08/31	07:11:30	116.0167	3767.28	31.59	116.0083	3765.05	31.58
40	2012/08/31	11:11:30	120.0167	3752.95	31.57	120.0083	3750.38	31.57

LOWER Serial Number: 40506 Start Date: 2012/08/26 11:10:30 Run Depth: 1096.00

UPPER Serial Number: 40433 Start Date: 2012/08/26 11:10:30 Run Depth: 1095.70

Print Filter: Print every 4 hour

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2012/08/31	15:11:30	124.0167	3739.45	31.55	124.0083	3736.72	31.55
42	2012/08/31	19:11:30	128.0167	3726.78	31.54	128.0167	3724.04	31.54
43	2012/08/31	23:11:30	132.0167	3714.36	31.52	132.0167	3712.19	31.52
44	2012/09/01	03:11:30	136.0167	3703.12	31.50	136.0167	3700.62	31.50
45	2012/09/01	07:11:30	140.0167	3692.33	31.48	140.0167	3689.81	31.49
46	2012/09/01	11:11:30	144.0167	3682.04	31.47	144.0167	3679.47	31.47
47	2012/09/01	15:11:30	148.0167	3672.12	31.45	148.0167	3669.81	31.45
48	2012/09/01	19:11:30	152.0167	3662.87	31.44	152.0167	3660.33	31.44
49	2012/09/01	23:11:30	156.0167	3654.14	31.42	156.0167	3651.60	31.43
50	2012/09/02	03:11:30	160.0167	3645.84	31.41	160.0167	3643.32	31.41
51	2012/09/02	07:11:30	164.0167	3637.99	31.40	164.0167	3635.60	31.40
52	2012/09/02	11:11:30	168.0167	3630.16	31.38	168.0167	3627.75	31.38
53	2012/09/02	15:11:30	172.0167	3622.82	31.37	172.0167	3620.50	31.38
54	2012/09/02	19:11:30	176.0167	3615.85	31.36	176.0167	3613.56	31.36
55	2012/09/02	23:11:30	180.0167	3609.14	31.35	180.0167	3606.88	31.35
56	2012/09/03	03:11:30	184.0167	3602.66	31.34	184.0167	3600.20	31.34
57	2012/09/03	07:11:30	188.0167	3596.58	31.33	188.0167	3594.31	31.33
58	2012/09/03	11:11:30	192.0167	3590.70	31.32	192.0167	3588.07	31.32
59	2012/09/03	15:11:30	196.0167	3584.68	31.31	196.0167	3582.48	31.31
60	2012/09/03	19:11:30	200.0167	3579.34	31.30	200.0167	3576.80	31.29
61	2012/09/03	23:11:30	204.0167	3574.08	31.29	204.0167	3571.39	31.29
62	2012/09/04	03:11:30	208.0167	3568.74	31.28	208.0167	3566.24	31.29
63	2012/09/04	07:11:30	212.0167	3563.96	31.27	212.0167	3561.38	31.27
64	2012/09/04	11:11:30	216.0167	3559.00	31.26	216.0167	3556.72	31.27
65	2012/09/04	15:11:30	220.0167	3554.53	31.25	220.0167	3551.86	31.26
66	2012/09/04	19:11:30	224.0167	3549.89	31.25	224.0167	3547.50	31.25
67	2012/09/04	23:11:30	228.0167	3545.60	31.24	228.0167	3543.11	31.24
68	2012/09/05	03:11:30	232.0167	3541.28	31.23	232.0167	3538.86	31.23
69	2012/09/05	07:11:30	236.0167	3537.07	31.22	236.0167	3534.71	31.22
70	2012/09/05	11:11:30	240.0167	3533.37	31.21	240.0167	3530.92	31.21
71	2012/09/05	15:11:30	244.0167	3529.25	31.21	244.0167	3527.21	31.21
72	2012/09/05	19:11:30	248.0167	3525.81	31.20	248.0167	3523.47	31.20
73	2012/09/05	23:11:30	252.0167	3522.05	31.19	252.0167	3519.72	31.19
74	2012/09/06	03:12:00	256.0250	3518.53	31.19	256.0167	3516.12	31.19
75	2012/09/06	07:12:00	260.0250	3515.08	31.18	260.0167	3512.74	31.18
76	2012/09/06	11:12:00	264.0250	3511.91	31.18	264.0167	3509.50	31.17
77	2012/09/06	15:12:00	268.0250	3508.60	31.17	268.0167	3506.36	31.16
78	2012/09/06	19:12:00	272.0250	3505.82	31.16	272.0167	3503.15	31.16
79	2012/09/06	23:12:00	276.0250	3502.76	31.16	276.0167	3500.21	31.16
80	2012/09/07	03:12:00	280.0250	3499.59	31.15	280.0167	3497.10	31.15

LOWER Serial Number: 40506 Start Date: 2012/08/26 11:10:30 Run Depth: 1096.00

UPPER Serial Number: 40433 Start Date: 2012/08/26 11:10:30 Run Depth: 1095.70

Print Filter: Print every 4 hour

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2012/09/07	07:12:00	284.0250	3496.74	31.15	284.0167	3494.17	31.15
82	2012/09/07	11:12:00	288.0250	3493.71	31.14	288.0167	3491.63	31.13
83	2012/09/07	15:12:00	292.0250	3491.18	31.13	292.0167	3488.67	31.13
84	2012/09/07	19:12:00	296.0250	3488.45	31.13	296.0167	3485.72	31.13
85	2012/09/07	23:12:00	300.0250	3485.66	31.13	300.0167	3483.41	31.12
86	2012/09/08	03:12:00	304.0250	3483.04	31.12	304.0167	3480.70	31.12
87	2012/09/08	07:12:00	308.0250	3480.47	31.12	308.0167	3478.27	31.11
88	2012/09/08	11:12:00	312.0250	3478.12	31.11	312.0167	3476.03	31.11
89	2012/09/08	15:12:00	316.0250	3476.22	31.11	316.0167	3473.48	31.10
90	2012/09/08	19:12:00	320.0250	3473.51	31.10	320.0167	3471.21	31.10
91	2012/09/08	23:12:00	324.0250	3471.22	31.10	324.0167	3468.84	31.09
92	2012/09/09	03:12:00	328.0250	3468.89	31.09	328.0167	3466.71	31.09
93	2012/09/09	07:12:00	332.0250	3466.52	31.09	332.0167	3464.39	31.08
94	2012/09/09	11:12:00	336.0250	3464.57	31.08	336.0167	3462.18	31.08
95	2012/09/09	15:12:00	340.0250	3462.22	31.08	340.0167	3460.07	31.07
96	2012/09/09	19:12:00	344.0250	3460.37	31.08	344.0167	3457.91	31.07
97	2012/09/09	23:12:00	348.0250	3458.04	31.07	348.0167	3455.78	31.07
98	2012/09/10	03:12:00	352.0250	3456.01	31.07	352.0167	3453.84	31.06
99	2012/09/10	07:12:00	356.0250	3453.86	31.06	356.0167	3451.72	31.06
100	2012/09/10	11:12:00	360.0250	3452.32	31.06	360.0167	3449.88	31.06
101	2012/09/10	15:12:00	364.0250	3450.49	31.06	364.0167	3448.03	31.05
102	2012/09/10	19:12:00	368.0250	3448.61	31.05	368.0167	3446.28	31.04
103	2012/09/10	23:12:00	372.0250	3446.67	31.05	372.0167	3444.48	31.04
104	2012/09/11	03:12:00	376.0250	3445.04	31.05	376.0167	3442.86	31.04
105	2012/09/11	07:12:00	380.0250	3443.34	31.04	380.0167	3440.94	31.04
106	2012/09/11	11:12:00	384.0250	3441.83	31.04	384.0167	3439.37	31.04
107	2012/09/11	15:12:00	388.0250	3439.99	31.03	388.0167	3437.67	31.03
108	2012/09/11	19:12:00	392.0250	3438.56	31.03	392.0167	3436.17	31.02
109	2012/09/11	23:12:00	396.0250	3436.83	31.03	396.0167	3434.61	31.02
110	2012/09/12	03:12:00	400.0250	3435.23	31.03	400.0167	3432.98	31.02
111	2012/09/12	07:12:00	404.0250	3433.76	31.02	404.0167	3431.35	31.01
112	2012/09/12	11:12:00	408.0250	3432.10	31.02	408.0167	3429.81	31.01
113	2012/09/12	15:12:00	412.0250	3430.86	31.02	412.0167	3428.43	31.01
114	2012/09/12	19:12:00	416.0250	3429.48	31.02	416.0167	3427.17	31.01
115	2012/09/12	23:12:00	420.0250	3427.83	31.01	420.0167	3425.66	31.00
116	2012/09/13	03:12:00	424.0250	3426.76	31.01	424.0167	3424.16	31.00
117	2012/09/13	07:12:00	428.0250	3425.32	31.01	428.0167	3422.94	31.00
118	2012/09/13	11:12:00	432.0250	3423.68	31.00	432.0167	3421.30	30.99
119	2012/09/13	15:12:00	436.0250	3422.39	31.00	436.0167	3420.02	30.99
120	2012/09/13	19:12:00	440.0250	3421.19	31.00	440.0167	3418.84	30.99

LOWER Serial Number: 40506 Start Date: 2012/08/26 11:10:30 Run Depth: 1096.00

UPPER Serial Number: 40433 Start Date: 2012/08/26 11:10:30 Run Depth: 1095.70

Print Filter: Print every 4 hour

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2012/09/13	23:12:00	444.0250	3419.67	31.00	444.0167	3417.37	30.99
122	2012/09/14	03:12:00	448.0250	3418.62	31.00	448.0167	3416.26	30.98
123	2012/09/14	07:12:00	452.0250	3417.19	30.99	452.0167	3414.85	30.98
124	2012/09/14	11:12:00	456.0250	3415.90	30.99	456.0167	3413.34	30.98
125	2012/09/14	15:12:00	460.0250	3414.64	30.99	460.0167	3412.17	30.98
126	2012/09/14	19:12:00	464.0250	3413.45	30.99	464.0167	3411.12	30.97
127	2012/09/14	23:12:00	468.0250	3412.08	30.98	468.0167	3409.57	30.97
128	2012/09/15	03:12:00	472.0250	3410.56	30.98	472.0167	3408.38	30.96
129	2012/09/15	07:12:00	476.0250	3409.62	30.98	476.0167	3407.18	30.97
130	2012/09/15	11:12:00	480.0250	3408.24	30.98	480.0167	3406.06	30.96
131	2012/09/15	15:12:00	484.0250	3406.99	30.98	484.0167	3404.85	30.97
132	2012/09/15	19:12:00	488.0250	3406.14	30.97	488.0167	3403.95	30.95
133	2012/09/15	23:12:00	492.0250	3405.06	30.97	492.0167	3402.71	30.95
134	2012/09/16	03:12:00	496.0250	3403.82	30.97	496.0167	3401.75	30.95
135	2012/09/16	07:12:00	500.0250	3402.93	30.97	500.0167	3400.48	30.95
136	2012/09/16	11:12:00	504.0250	3402.06	30.97	504.0167	3399.58	30.95
137	2012/09/16	15:12:00	508.0250	3400.77	30.97	508.0167	3398.40	30.95
138	2012/09/16	19:12:00	512.0250	3399.79	30.97	512.0167	3397.56	30.95
139	2012/09/16	23:12:00	516.0250	3398.53	30.96	516.0167	3396.34	30.94
140	2012/09/17	03:12:00	520.0250	3397.69	30.96	520.0167	3395.26	30.95
141	2012/09/17	07:12:00	524.0250	3396.74	30.96	524.0167	3394.24	30.94
142	2012/09/17	11:12:00	528.0250	3395.66	30.96	528.0167	3393.34	30.94
143	2012/09/17	12:32:00	529.3583	3395.64	30.96	529.3583	3393.20	30.94
144	2012/09/17	12:32:00	529.3583	FINAL PRESSURE, UNSETTING BRIDGE PLUG				
145	2012/09/17	12:32:30	529.3667	10055.98	31.05	529.3667	10442.69	31.01
146	2012/09/17	12:32:30	529.3667	BRIDGE PLUG UNSET				
147	2012/09/17	12:33:00	529.3750	10433.06	30.77	529.3750	10433.30	30.58
148	2012/09/17	12:46:00	529.5917	10201.03	27.74	529.5917	10180.59	27.78
149	2012/09/17	12:46:00	529.5917	PULL OUT OF HOLE				
150	2012/09/17	12:46:30	529.6000	10015.52	27.68	529.6000	10039.72	27.71
151	2012/09/17	14:03:00	530.8750	108.03	16.97	530.8750	106.32	14.73
152	2012/09/17	14:03:00	530.8750	TOOLS AT SURFACE				
153	2012/09/17	14:03:30	530.8833	108.11	17.07	530.8833	106.47	14.81
154	2012/09/17	15:12:00	532.0250	109.23	20.79	532.0167	107.24	19.94
155	2012/09/17	19:12:00	536.0250	101.57	16.01	536.0167	102.13	14.31
156	2012/09/17	22:00:00	538.8250	96.95	5.50	538.8250	99.22	5.27

LOWER Serial Number: 40506 Start Date: 2012/08/26 11:10:30 Run Depth: 1096.00

UPPER Serial Number: 40433 Start Date: 2012/08/26 11:10:30 Run Depth: 1095.70

Print Filter: Print every 4 hour



DATE: August 26 th - September 17 th , 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Sinclair Unit #8	ADDRESS: Virden, MB
LOCATION: (13-33) 12-32-7-29 W1	UWI: 102.012-32-007-29W1.00
FIELD: Sinclair Unit #8	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 1204 748 5894
FIELD REP: Kim Cowan	PHONE: 1204 851 0543
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com	

STATUS: Oil well		TEST TYPE: Bridge Plug
ESTIMATED H2S CONTENT: <10ppm		ESTIMATED CO2 CONTENT: <10ppm
PRODUCING THROUGH: Tubing		SHUT IN TIME/DATE: See Description
KOP: 786 mKB	TVD: 1013.87 mKB	LICENCE #: 8801
PBTD: N/A	TD: 1799 mKB	WELL TYPE: Horizontal
CASING SIZE: 177.8 mm	CSG WEIGHT: 29.76/ 34.23 kg/m	CSG DEPTH: 1172.68 mKB
TUBING SIZE: N/A	TBG WEIGHT: N/A	TBG DEPTH: N/A
Elevations KB: 526.14 m	GRD: 521.79 m	CF: 4.45 m

PRODUCING INTERVAL

TYPE: Open hole	SIZE: N/A	INTERVAL: 1172.68 - 2562 mKB
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RECORDER INFORMATION

TOP S/N: 40433	FILE NAME: (13-33) 12-32-7-29 W1	RANGE: 0 - 20680 kpa
BOTTOM S/N: 40506	FILE NAME: (13-33) 12-32-7-29 W1	RANGE: 0 - 20680 kpa
TOP BATTERY S/N: N/A	BOTTOM BATTERY S/N: N/A	
CONNECT TIME: August 26 th , 2012 11:10:30	DISCONNECT TIME: September 18 th , 2012 13:45:30	

SURFACE TEMP: 20	LEASE CONDITION: Good
WIRELINE OPERATOR: Ivory Herman	PHONE: 1306 371 5613
WIRELINE ASSISTANT: N/A	
DIRECTIONS: N/A	

DWG WELL HEAD PRESSURES:

TUBING (before survey): N/A	CASING (before survey): N/A
TUBING (after survey): N/A	CASING (after survey): N/A

FLUID LEVEL: N/A	RUN DEPTH: See Description
TIME ON BOTTOM: See Description	TIME OFF BOTTOM: See Description

GRADIENT STOPS

DEPTH mKB:	N/A	FROM:	N/A	UNTIL:	N/A
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COMMENTS: Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were than pulled by a service rig.

DESCRIPTION OF WORK DONE:

Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were than pulled by a service rig.

August 26th, 2012

11:10:30 - Run in hole

12:15:00 - On bottom

12:22:30 - Bridge plug set @1095 mKB

September 17th, 2012

12:32:00 - FINAL STABLE BHP + BHT

12:32:30 - Bridge plug un-set

12:46:00 - POOH

14:03:00 - Surface

September 18th, 2012

13:45:30 - Download data