|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| **growth-enterprise_en** | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/21 – April 12/21) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To April 12/21** |  | **To April 13/20** | | |  | 2020 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 15 |  | 34 | | |  | 90 |
| Licences Cancelled | 0 |  | 1 | | |  | 11 |
| Vertical Wells Drilled | 0 |  | 5 | | |  | 7 |
| Horizontal Wells Drilled | 32 |  | 60 | | |  | 76 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 32 |  | 65 | | |  | 83 |
| No. of Metres Drilled | 73 128 |  | 133 012 | | |  | 166 777 |
| Wells Re-entered | 0 |  | 0 | | |  | 0 |
| Wells Being Drilled | 0 |  | 0 | | |  | 0 |
| No. of Active Rigs | 0 |  | 0 | | |  | 0 |
| Wells Licenced but Not Spudded | 38 |  | 27 | | |  | 55 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 32 |  | 64 | | |  | 80 |
| Wells Abandoned Dry | 0 |  | 1 | | |  | 2 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 0 |  | 0 | | |  | 1 |
|  |  |  |  | | |  |  |
| New Wells on Production | 34 |  | 52 | | |  | 100 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 3 |  | 0 | | |  | 0 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 59 |  | 0 | | |  | 0 |
| Kilometers Run | 55 |  | 79 | | |  | 79 |
|  |  |  |  | | |  |  |
|  | **2020** |  | **2019** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of November | 43 303.27 (48.19) |  | 443.23 (70.43) | | |  |  |
| Month of December | 43 346.19 (55.01) |  | 430.96 (68.48) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2021** |  | **2020** | | |  |  |
| Month of January | 175 733.6 |  | 214 985.5 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**12 April 2021**

|  |  |
| --- | --- |
| Lic. No.: 11503 | Sinclair Unit No. 17 HZNTL D9-31-8-28 (WPM)  UWI:105.09-31-008-28W1.00  Licence Issued: 09-Apr-2021  Licensee: Tundra Oil & Gas Limited  Mineral Rights: Tundra Oil & Gas Limited  Contractor: Ensign Drilling Inc. - Rig# 9  Surface Location: 16A-36-8-29  Co-ords: 397.34 m S of N of Sec 36  60.00 m W of E of Sec 36  Grd Elev: 511.82 m  Proj. TD: 2436.80 m (Mississippian)  Field: Daly Sinclair  Classification: Non Confidential Development  Status: Location(LOC) |
| Lic. No.: 11504 | Routledge Unit No. 1 Prov. HZNTL A5-10-9-25 (WPM)  UWI:103.05-10-009-25W1.00  Licence Issued: 12-Apr-2021  Licensee: Corex Resources Ltd  Mineral Rights: Corex Resources Ltd  Contractor: Ensign Drilling Inc. - Rig# 14  Surface Location: 4B-15-9-25  Co-ords: 75.00 m N of S of Sec 15  200.00 m E of W of Sec 15  Grd Elev: 431.83 m  Proj. TD: 1778.05 m (Mississippian)  Field: Virden  Classification: Non Confidential Development  Status: Location(LOC) |
|  |  |