|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| **growth-enterprise_en** | | | | | | | |
| Petroleum Branch  360-1395 Ellice Ave, Winnipeg, MB R3G 3P2  **T** 204-945-6577 **F** 204-945-0586  [www.manitoba.ca](http://www.manitoba.ca) | | | | | | | |
| **WEEKLY WELL ACTIVITY REPORT** | | | | | | | |
|  |  |  | |  |  | |  |
| PETROLEUM INDUSTRY ACTIVITY REPORT | | | | | | | |
| (January 1/21 – May 17/21) | | | | | | | |
|  |  |  |  | | |  |  |
| **DRILLING ACTIVITY** | **To May 17/21** |  | **To May 18/20** | | |  | 2020 Total |
|  |  |  |  | | |  |  |
| Drilling Licences Issued | 29 |  | 34 | | |  | 90 |
| Licences Cancelled | 0 |  | 1 | | |  | 11 |
| Vertical Wells Drilled | 0 |  | 5 | | |  | 7 |
| Horizontal Wells Drilled | 32 |  | 60 | | |  | 76 |
| Stratigraphic Test Holes Drilled | 0 |  | 0 | | |  | 0 |
| Wells Drilled - Total | 32 |  | 65 | | |  | 83 |
| No. of Metres Drilled | 73 128 |  | 133 012 | | |  | 166 777 |
| Wells Re-entered | 0 |  | 0 | | |  | 0 |
| Wells Being Drilled | 0 |  | 0 | | |  | 0 |
| No. of Active Rigs | 0 |  | 0 | | |  | 0 |
| Wells Licenced but Not Spudded | 52 |  | 27 | | |  | 55 |
|  |  |  |  | | |  |  |
| Wells Completed as Potential Oil Wells | 32 |  | 64 | | |  | 80 |
| Wells Abandoned Dry | 0 |  | 1 | | |  | 2 |
| Wells Drilled but Not Completed | 0 |  | 0 | | |  | 0 |
| Other Completions | 0 |  | 0 | | |  | 1 |
|  |  |  |  | | |  |  |
| New Wells on Production | 34 |  | 77 | | |  | 100 |
|  |  |  |  | | |  |  |
| **GEOPHYSICAL ACTIVITY** |  |  |  | | |  |  |
|  |  |  |  | | |  |  |
| Geophysical Programs Licenced | 3 |  | 0 | | |  | 0 |
| Licences Cancelled | 0 |  | 0 | | |  | 0 |
| Kilometers Licenced | 59 |  | 0 | | |  | 0 |
| Kilometers Run | 55 |  | 79 | | |  | 79 |
|  |  |  |  | | |  |  |
|  | **2021** |  | **2020** | | |  |  |
| **OIL PRICES (Average)** | $/m3 ($/bbl) |  | $/m3 ($/bbl) | | |  |  |
|  |  |  |  | | |  |  |
| Month of March | 43 463.75 (73.69) |  | 194.27 (30.87) | | |  |  |
| Month of April | 43 456.14 (72.48) |  | 115.98 (18.43) | | |  |  |
|  |  |  |  | | |  |  |
| **OIL PRODUCTION (M3)** | **2021** |  | **2020** | | |  |  |
| Month of April | 179 351.3 |  | 194 378.7 | | |  |  |

**WEEKLY WELL ACTIVITY REPORT**

**17 May 2021**

|  |  |
| --- | --- |
| Lic. No.: 11517 | Tundra Daly Sinclair Prov. HZNTL A5-11-10-29 (WPM)  UWI:102.05-11-010-29W1.00  Licence Issued: 14-May-2021  Licensee: Tundra  Mineral Rights: Tundra  Contractor: Ensign Drilling Inc. - Rig# 9  Surface Location: 8A-11-10-29  Co-ords: 530.01 m N of S of Sec 11  60.00 m W of E of Sec 11  Grd Elev: 522.66 m  Proj. TD: 2169.80 m (Mississippian)  Field: Daly Sinclair  Classification: Non Confidential Development  Status: Location(LOC) |
| Lic. No.: 11518 | Virden Roselea Unit No. 2 DIR 5-31-10-25 (WPM)  UWI:104.05-31-010-25W1.00  Licence Issued: 14-May-2021  Licensee: Corex Resources Ltd  Mineral Rights: Corex Resources Ltd  Contractor: Ensign Drilling Inc. - Rig# 14  Surface Location: 6C-31-10-25  Co-ords: 675.02 m N of S of Sec 6  420.00 m E of W of Sec 6  Grd Elev: 428.51 m  Proj. TD: 713.74 m (Mississippian)  Field: Virden  Classification: Non Confidential Development  Status: Location(LOC) |
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