

January 1, 2010 to March 31, 2010

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward		4062
Received this Quarter		114
	Carried Forward	4176

REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward		0
Received this Quarter		28
Settled or Closed this Quarter		1
	Carried Forward	27

TORTIOUS ACTS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

OTHER APPLICATIONS**TERMINATION OF BOARD ORDERS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

O/S ANNUAL RENTAL APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

BOARD ORDERS ISSUED:-

0

MEDIATION REPORTS:-

0

RENTAL R E V I E W S / L E A S E A M E N D M E N T S :-

63

January 1, 2010 to March 31, 2010

DETAILS OF CARRIED FORWARD APPLICATION**TYPE OF APPLICATION**File No Owner Operator

REVIEW OF COMPENSATION:-

0

RIGHT-OF-ENTRY:-

01-27/10 EOG vs. Landowners

01-28/10 Reliable vs. MHHC

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

TERMINATIONS OF BOARD ORDERS:-

0

ABANDONMENT ORDER:-

0

January 1, 2010 to March 31, 2010

The average for freely negotiated leases reached in the quarter January 1, 2010 to March 31, 2009 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
					<u>First Year /</u>	<u>Annual</u>
SURFACE LEASES	22	4	3	4.16	\$7,000	\$2,500
	23	1	1	5.28	\$9,000	\$3,200
	24	1	8	3.71	\$6,915	\$3,045
	24	2	6	4.27	\$7,828	\$3,081
	25	1	11	4.09	\$8,726	\$3,299
	25	2	6	4.03	\$8,489	\$3,344
	26	1	3	3.21	\$7,500	\$3,267
	26	2	7	3.58	\$8,286	\$3,114
	26	3	1	4.10	\$8,000	\$3,000
	27	1	2	3.54	\$6,675	\$3,000
	27	4	1	3.56	\$7,000	\$2,500
	27	10	2	3.66	\$7,000	\$2,500
	28	1	9	3.79	\$6,722	\$3,000
	28	2	1	2.99	\$6,500	\$3,000
	28	4	1	3.56	\$7,000	\$2,500
	28	5	2	3.59	\$6,500	\$2,400
	28	6	1	3.7	\$6,500	\$2,400
	28	7	3	4.47	\$7,000	\$2,500
	28	8	10	3.98	\$7,300	\$2,630
	28	9	4	4.52	\$8,625	\$3,500
	28	10	3	3.56	\$7,000	\$2,500
	28	13	1	5.22	\$8,520	\$3,300
	29	2	5	4.26	\$7,040	\$3,000
	29	7	3	5.19	\$7,103	\$3,265
	29	8	2	4.15	\$8,500	\$3,250
	29	9	4	3.56	\$7,000	\$2,500
	29	10	1	3.56	\$7,000	\$2,500
	29	11	10	4.92	\$8,209	\$3,280
			113	4.05	\$7,586	\$2,997

SURFACE LEASES BY COMPANY

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
			<u>First Year /</u>	<u>Annual</u>
(1) EOG Resources	16	3.98	\$8,576	\$3,369
(2) Arc Resources	5	3.70	\$6,040	\$2,680
(3) Connaught	2	3.61	\$6,525	\$2,900
(4) Penn West	16	3.88	\$8,175	\$3,156
(5) Petrobakken	5	3.87	\$8,400	\$3,340
(6) New Midland	1	4.89	\$6,500	\$2,500
(7) Malahat	1	3.70	\$6,500	\$2,400
(8) Koors Oil & Gas	1	3.61	\$6,000	\$2,300
(9) Westman	2	4.06	\$7,000	\$3,000
(10) Tundra	31	3.98	\$7,290	\$2,645
(11) CNR	2	4.99	\$7,350	\$3,000
(12) White North	1	3.18	\$10,000	\$3,500
(13) Atikwa	1	3.19	\$6,500	\$3,000
(14) Relative Resources	1	3.69	\$7,500	\$3,000
(15) Reliable Energy	11	4.95	\$8,237	\$3,282
(16) Antler River	1	3.56	\$7,000	\$3,000
(17) Magellan	1	4.74	\$7,000	\$2,800
(18) Fairbourne	3	5.19	\$7,103	\$3,265
(19) Molopo	12	3.68	\$6,696	\$3,000
	113	4.05	\$7,586	\$2,997

***ACCESS ROADS**

(1) Penn West	1	3.86	\$5,000	\$1,200
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*****HYDRO RIGHT OF WAY BY COMPANY******FLOWLINE RIGHT OF WAY BY COMPANY**

(1) Average amount per Average Acre