

January 1, 2011 to March 31, 2011

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-		
Brought Forward		4477
Received this Quarter		123
	Carried Forward	4600
REVIEW OF COMPENSATION APPLICATIONS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0
RIGHT-OF-ENTRY APPLICATIONS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0
TORTIOUS ACTS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0
 <u>OTHER APPLICATIONS</u>		
TERMINATION OF BOARD ORDERS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0
O/S ANNUAL RENTAL APPLICATIONS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0
APPLICATION FOR ABANDONMENT ORDER:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0
BOARD ORDERS ISSUED:-		0
MEDIATION REPORTS:-		0
FLOW LINE/HYDRO RIGHT-OF-WAYS		102
RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS		18

January 1, 2011 to March 31, 2011

DETAILS OF CARRIED FORWARD APPLICATION

TYPE OF APPLICATION	<u>File No</u>	<u>Owner Operator</u>
REVIEW OF COMPENSATION:-		0
RIGHT-OF-ENTRY:-		0
TORTIOUS ACTS:-		0
O/S ANNUAL RENTAL APPLICATIONS:-		0
TERMINATIONS OF BOARD ORDERS:-		0
ABANDONMENT ORDER:-		0

The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from January 1, 2011 to March 31, 2011

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		
							First Year	Annual	Licence #
Tundra	052-11	15C	18	14	26	4.77	\$7,500	\$2,800	7777
Tundra	042-11	12	30	14	26	4.25	\$7,500	\$2,800	7763
Tundra	032-11	16	36	16	26	3.98	\$7,500	\$2,800	7753
Tundra	071-11	12B	22	11	27	3.58	\$7,500	\$2,800	7812
Tundra	077-11	1D	25	11	27	3.56	\$7,500	\$2,800	7819
Tundra	040-11	1	1	15	27	4.28	\$7,500	\$2,800	7781
Kinwest 2008	082-11	5	5	16	27	3.51	\$7,000	\$2,800	7826
Tundra	007-11	8	18	16	27	4.25	\$7,500	\$2,800	7713
Atikwa Resources	066-11	9D	27	1	26	3.56	\$7,000	\$3,000	7808
Molopo Energy	053-11	5	33	1	28	3.63	\$7,000	\$3,000	7778
Tundra	060-11	12	17	7	28	4.74	\$10,000	\$4,000	7793/94
Tundra	070-11	8D	3	8	28	3.56	\$7,500	\$2,800	7811
White North	122-11	5C	13	8	28	4.36	\$10,000	\$2,800	7888
Antler River	013-11	6D	15	8	28	5.53	\$7,000	\$3,000	7723
Zarpon	034-11	5	21	8	28	5.42	\$8,800	\$3,400	7755
Magellan	043-11	13C	26	8	28	3.56	\$7,000	\$2,500	7766
Tundra	111-11	1	35	8	28	3.56	\$7,500	\$2,800	7877
Tundra	028-11	9	35	8	28	3.56	\$7,500	\$2,800	7749
Tundra	097-11	3	2	9	28	4.13	\$7,500	\$2,800	7851
Tundra	086-11	1	10	9	28	3.56	\$7,500	\$2,800	7833
Tundra	095-11	7B	10	9	28	4.45	\$7,500	\$2,800	7847
Magellan	058-11	3A	11	9	28	3.74	\$6,800	\$3,050	7792
Magellan	087-11	7C	13	9	28	7.1	\$11,000	\$4,500	7834
Blackgold	036-11	10B	20	9	28	3.07	\$7,500	\$2,800	7760
Magellan	114-11	9A	23	9	28	3.56	\$7,000	\$3,000	7880
Tundra	113-11	16A	17	10	28	3.66	\$7,500	\$2,800	7879
Tundra	096-11	16	30	10	28	3.56	\$7,500	\$2,800	7854
Tundra	112-11	16	30	10	28	3.56	\$7,500	\$2,800	7878
Tundra	084-11	5B	32	10	28	4.74	\$10,000	\$4,000	7829
Tundra	088-11	12B	3	11	28	4.33	\$7,500	\$2,800	7835
Reliable Energy	101-11	13C	16	13	28	3.56	\$6,600	\$3,000	7857
Reliable Energy	100-11	16A	17	13	28	3.76	\$6,800	\$3,000	7856
Fort Calgary	003-11	15	20	13	28	6.87	\$10,745	\$3,875	7709
Fort Calgary	091-11	3	4	14	28	3.62	\$7,000	\$3,000	7842
Fort Calgary	078-11	11	4	14	28	5.46	\$8,660	\$3,100	7820
Fort Calgary	083-11	4	6	14	28	4.06	\$7,100	\$3,000	7827
Tundra	016-11	15	32	17	28	3.56	\$7,500	\$2,800	7726
CNR	087-11	13	5	2	29	3.93	\$7,000	\$3,000	7807
CNR	060-11	15	5	2	29	4.12	\$6,700	\$2,950	7775
Red Beds Res	044-11	5	13	2	29	6.11	\$7,500	\$2,800	7767
Atikwa Resources	123-11	16A	14	2	29	4.70	\$8,000	\$3,300	7899
CNR	096-11	2	19	2	29	5.35	\$6,950	\$3,600	7848-50
CNR	035-11	10	19	2	29	4.38	\$7,000	\$3,000	7756
Red Beds Res	031-11	7D	24	2	29	3.46	\$7,500	\$2,800	7752
Molopo Energy	014-11	16D	29	2	29	3.56	\$7,000	\$3,000	7724
Westman	030-11	2B	35	2	29	3.71	\$7,200	\$3,100	7751
Molopo Energy	026-11	9A	35	2	29	3.98	\$7,000	\$3,000	7750
Fairbome	080-11	13C	18	6	29	3.85	\$10,000	\$4,000	7822
Fairbome	073-11	2B	31	6	29	2.99	\$7,800	\$3,000	7814
Fairbome	074-11	4A	31	6	29	3.56	\$8,000	\$3,000	7815
Fairbome	072-11	3B	32	6	29	2.99	\$7,800	\$3,000	7813
Fairbome	093-11	1A	2	7	29	4.15	\$10,000	\$4,000	7844
Fairbome	075-11	4B	4	7	29	3.85	\$10,000	\$4,000	7818/46
Fairbome	094-11	13C	4	7	29	3.85	\$10,000	\$4,000	7845
White North	004-11	15C	18	7	29	4.14	\$7,500	\$2,500	7710
Fairbome	092-11	15D	19	7	29	3.85	\$10,000	\$4,000	7843
Tundra	061-11	1	25	7	29	4.74	\$10,000	\$4,000	7795/96
Tundra	120-11	5C	8	9	29	4.87	\$10,000	\$4,000	7886
Tundra	121-11	12C	8	9	29	4.74	\$10,000	\$4,000	7887
Tundra	033-11	4	13	9	29	3.56	\$7,500	\$2,800	7754
Tundra	110-11	1	19	9	29	4.74	\$10,000	\$4,000	7876
Tundra	051-11	9	23	9	29	3.56	\$7,500	\$2,800	7776
Tundra	098-11	4C	26	9	29	3.56	\$7,500	\$2,800	7862
Tundra	065-11	9	28	9	29	4.50	\$2,000	\$1,800	7805
Tundra	041-11	12B	3	10	29	6.71	\$7,500	\$2,800	7762
Tundra	015-11	9	9	10	29	3.56	\$7,500	\$2,800	7725
Blackgold	056-11	2B	22	10	29	5.02	\$7,000	\$2,500	7785
Tundra	027-11	12	34	10	29	3.56	\$7,500	\$2,800	7748
Reliable Energy	036-11	1A	9	11	29	4.36	\$8,500	\$3,500	7757
Reliable Energy	037-11	8A	9	11	29	4.04	\$7,400	\$3,300	7758
Reliable Energy	039-11	9A	9	11	29	4.53	\$8,500	\$3,500	7759
T. Bird Oil	103-11	14D	14	11	29	3.56	\$7,000	\$3,000	7859
T. Bird Oil	012-11	3A	16	11	29	3.85	\$8,500	\$2,800	7722

January 1, 2011 to March 31, 2011

The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from January 1, 2011 to March 31, 2011

Company	File No.	LSD	Sec.	Twp.	Rgs.	Acres	Amount		Licence #
							First Year	Annual	
T. Bird Oil	102-11	3B	24	11	29	3.58	\$8,000	\$3,000	7858
Fort Calgary	090-11	15	9	14	29	3.21	\$7,000	\$3,000	7841
Tundra	054-11	9C	29	14	29	5.59	\$7,500	\$2,800	7779
Magellan	059-11	3	11	9	28	1.60	\$3,000	\$2,800	road
Tundra	095-11	N1/2	10	9	28	1.37	\$500	\$200	road
Right-of-Way Agreements									
Arc Resources	2009-08-28	SE	9	1	24	0.73	\$500	N/A	
Arc Resources	2009-07-08	NW	5	1	24	0.45	\$500	N/A	
Arc Resources	2009-10-07	SW	14	1	24	0.37	\$500	N/A	
EOG	2010-02-26	NW	34	1	25	5.01	\$5,010	N/A	
Fairborne	2010-02-27	NW	19	7	29	0.89	\$890	N/A	
Fairborne	2010-03-01	SW	20	7	29	6.32	\$8,320	N/A	
Fairborne	2010-03-01	NW	20	7	29	3.61	\$3,610	N/A	
Fairborne	2010-03-01	NE	19	7	29	3.47	\$3,470	N/A	
Fairborne	2010-03-01	NW	17	7	29	0.54	\$540	N/A	
Enerplus	2010-03-31	NE	27	11	26	3.01	\$2,559	N/A	
Magellan	2010-04-07	SE	5	8	28	0.25	\$250	N/A	
Magellan	2010-04-08	SW	5	8	28	0.75	\$750	N/A	
Penn West	2010-04-22	NE	13	1	26	3.26	\$3,470	N/A	
Penn West	2010-04-22	SE	24	1	26	2.67	\$3,245	N/A	
Penn West	2010-04-22	NEW1/2	35/36	1	26	15.06	\$16,150	N/A	
Penn West	2010-06-03	SE	35	1	26	0.86	\$1,095	N/A	
Penn West	2010-06-27	E1/2	30	1	25	2.09	\$2,775	N/A	
Penn West	2010-08-06	S1/2	1	2	26	10.77	\$11,625	N/A	
CNR	2010-06-16	W1/2	23	2	29	2.65	\$2,120	N/A	
Penn West	2010-06-22	S1/2	27	1	26	6.33	\$8,321	N/A	
Fairborne	2010-06-26	SW	15	7	29	2.62	\$2,620	N/A	
Fairborne	2010-06-26	SE	15	7	29	2.15	\$2,150	N/A	
CNR	2010-07-06	SE	18	2	29	2.39	\$2,390	N/A	
CNR	2010-07-06	NE	18	2	29	0.36	\$360	N/A	
Fairborne	2010-07-15	S1/2	14	7	29	5.49	\$5,490	N/A	
Fairborne	2010-07-15	NE	11	7	29	1.35	\$1,350	N/A	
Fairborne	2010-07-15	NW	11	7	29	0.95	\$950	N/A	
CNR	2010-07-16	SW	17	2	29	3.18	\$3,180	N/A	
Penn West	2010-07-28	SE	2	1	24	0.20	\$250	N/A	
CNR	2010-08-18	NW	8	2	29	2.48	\$2,480	N/A	
Fairborne	2010-08-18	SE	16	7	29	1.32	\$1,320	N/A	
CNR	2010-10-26	NE	19	2	29	1.45	\$1,450	N/A	
EOG	2010-11-18	SE	33	1	25	0.67	\$638	N/A	
EOG	2010-11-19	NE	21	1	25	5.21	\$6,513	N/A	
CNR	2010-11-20	NW	5	2	29	3.39	\$3,390	N/A	
CNR	2010-11-25	NE	5	2	29	2.83	\$840	N/A	
EOG	2010-11-25	SE	21	1	25	3.96	\$4,975	N/A	
EOG	2010-11-25	NW	15	1	25	5.06	\$6,350	N/A	
EOG	2010-11-26	NE	18	1	25	2.05	\$2,563	N/A	
CNR	2010-12-02	NW	15	2	29	3.48	\$3,480	N/A	
EOG	2010-12-03	N1/2	14	1	25	7.75	\$9,688	N/A	
EOG	2010-12-03	NE	15	1	25	4.66	\$5,825	N/A	
EOG	2010-12-10	S1/2	15	1	25	8.88	\$11,100	N/A	
EOG	2010-12-16	SE	10	2	25	2.86	\$3,575	N/A	
EOG	2010-12-17	W1/2	21	1	25	9.46	\$11,825	N/A	
EOG	2010-12-17	SE	21	1	25	0.56	\$700	N/A	
EOG	2010-12-22	SE	28	1	25	0.73	\$913	N/A	
EOG	2011-01-05	NE	28	1	25	4.18	\$5,225	N/A	
Fairborne	2011-01-06	NE	18	7	29	2.69	\$2,690	N/A	
Fairborne	2011-01-07	NW	17	7	29	3.06	\$3,060	N/A	
CNR	2011-01-10	SE	19	2	29	3.49	\$3,490	N/A	
Fairborne	2011-01-11	NE/SE	16/21	7	29	4.50	\$4,500	N/A	
EOG	2011-01-17	SW	28	1	25	1.03	\$1,268	N/A	
CNR	2011-01-26	NW	19	2	29	0.87	\$870	N/A	
CNR	2011-01-26	NE	19	2	29	4.11	\$4,110	N/A	
CNR	2011-01-26	NE	19	2	29	2.80	\$2,830	N/A	
Enerplus	2011-01-27	SE	14	10	26	1.24	\$1,054	N/A	
CNR	2011-01-28	SE	30	2	29	2.24	\$2,240	N/A	
CNR	2011-01-28	NW	18	2	29	0.68	\$680	N/A	
CNR	2011-01-29	NW	20	2	29	1.06	\$1,060	N/A	
CNR	2011-01-31	NW	17	2	29	4.21	\$4,210	N/A	
EOG	2011-01-31	E1/2	10	1	25	5.83	\$7,288	N/A	
Fairborne	2011-01-31	N1/2/SE	14	7	29	9.40	\$9,400	N/A	
CNR	2011-02-01	SW	20	2	29	1.93	\$1,930	N/A	
CNR	2011-02-01	SW	20	2	29	2.24	\$2,240	N/A	

The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from January 1, 2011 to March 31, 2011

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount			
							First Year	Annual	Licence #	
CNR	2011-02-01	SW	20	2	29	3.62	\$1,380	N/A		
CNR	2011-02-01	SW	20	2	29	2.24	\$2,240	N/A		
CNR	2011-02-07	S1/2	19	2	29	5.55	\$5,550	N/A		
CNR	2011-02-07	S1/2	19	2	29	5.33	\$2,440	N/A		
CNR	2011-02-07	SW	19	2	29	4.12	\$4,120	N/A		
CNR	2011-02-07	SE	19	2	29	0.81	\$810	N/A		
CNR	2011-02-07	SE	19	2	29	1.05	\$1,050	N/A		
CNR	2011-02-07	SW	19	2	29	0.99	\$990	N/A		
CNR	2011-02-15	SW	17	2	29	1.50	\$1,500	N/A		
Enerplus	2011-07-17	NW/NE	7&12	10	25/26	0.57	\$485	N/A		
Fairborne	2011-02-18	NW	19	7	29	3.63	\$2,904	N/A		
Powerline Right-of-Way Agreements										
EOG	2010-04-21	NE	21	1	25	0.57	\$175	N/A		
EOG	2010-04-29	NE	28	1	25	0.12	\$50	N/A		
EOG	2010-04-29	SE	28	1	25	1.15	\$345	N/A		
Penn West	2010-05-03	NE	17	1	25	1.87	\$1,905	N/A		
EOG	2010-06-01	SW	22	1	25	1.19	\$357	N/A		
EOG	2010-08-27	NW	2	1	24	0.13	\$75	N/A		
EOG	2010-08-27	N1/2&SW	3	1	24	1.47	\$441	N/A		
EOG	2010-09-30	NW	6	2	24	0.25	\$75	N/A		
Penn West	2010-10-06	SE	3	1	24	1.82	\$2,275	N/A		
EOG	2010-10-15	SW	6	1	24	0.02	\$50	N/A		
Enerplus	2010-10-15	SW	25	10	26	0.31	\$850	N/A		
EOG	2010-10-15	NW	6	1	24	0.33	\$99	N/A		
EOG	2010-10-15	SE	1	1	25	0.82	\$246	N/A		
Enerplus	2010-10-18	NW	24	10	26	0.04	\$850	N/A		
EOG	2010-10-28	NE	14	1	25	0.12	\$50	N/A		
EOG	2010-10-28	SE	30	1	27	0.03	\$50	N/A		
EOG	2010-10-28	NE	19	1	27	0.33	\$99	N/A		
EOG	2010-11-25	SE	33	1	25	0.03	\$50	N/A		
EOG	2010-11-29	SE	24	1	26	0.07	\$250	N/A		
EOG	2010-12-09	SW	21	2	28	0.25	\$75	N/A		
Molopo	2010-12-10	SW	28	1	28	0.33	\$99	N/A		
Molopo	2010-12-10	SW	28	1	28	0.44	\$132	N/A		
Molopo	2010-12-10	W1/2	27	1	28	1.60	\$480	N/A		
EOG	2011-01-05	NE	28	1	25	0.52	\$156	N/A		
Penn West	2011-01-13	SE	2	1	24	1.4	\$1,750	N/A		
CNR	2011-02-01	NE	5	2	29	0.39	\$390	N/A		
EOG	2011-02-02	SW	3	1	24	0.52	\$156	N/A		
EOG	2011-02-02	NW	3	1	24	0.68	\$204	N/A		
CNR	2011-02-03	NE	19	2	29	0.34	\$340	N/A		
CNR	2011-02-04	NW	5	2	29	0.87	\$870	N/A		
CNR	2011-02-07	NE	18	2	29	0.94	\$940	N/A		
CNR	2011-02-07	SE	19	2	29	0.27	\$270	N/A		
EOG	2011-02-24	SE	17	1	24	0.14	\$50	N/A		
EOG	2011-02-24	W1/2	17	1	24	1.33	\$400	N/A		
EOG	2011-02-28	SW	15	1	25	0.89	\$275	N/A		
Penn West	2011-03-02	NW	1	2	26	0.23	\$300	N/A		
EOG	2011-03-04	NW	15	1	25	0.92	\$276	N/A		
RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS										
Enerplus	2010-05-19		15	30	10	25	4.97	N/A	\$2,800	
Enerplus	2010-05-19		11	29	10	25	4.10	N/A	\$2,800	
Enerplus	2010-05-19		6	30	10	25	4.08	N/A	\$2,800	
Enerplus	2010-05-19		7	30	10	25	3.78	N/A	\$2,800	
Enerplus	2010-05-19		5	29	10	25	3.96	N/A	\$2,800	
Enerplus	2010-02-01	SW	28	11	26	3.41	N/A	\$500	cess road	
Enerplus	2010-02-01		11	28	11	26	3.86	N/A	\$2,800	
Enerplus	2010-02-01		12	28	11	26	5.03	N/A	\$2,800	
Enerplus	2010-02-01		3	28	11	26	0.15	N/A	\$750	header
Enerplus	2010-08-01		1	23	10	26	2.97	N/A	\$2,349	
CNR	2010-11-20		16	19	2	29	5.33	N/A	\$3,500	
PennWest	2010-05-09		5	26	1	26	2.63	N/A	\$2,850	
PennWest	2010-06-03		3	26	1	26	2.09	N/A	\$2,600	
PennWest	2010-06-23		4	26	1	26	3.03	N/A	\$2,800	
PennWest	2010-08-03		5	26	1	26	3.03	N/A	\$2,800	
PennWest	2010-02-04		6	26	1	26	4.50	N/A	\$3,200	
PennWest	2011-03-01		7	35	1	26	6.01	N/A	\$4,000	
PennWest	2011-10-20		1	35	1	26	3.03	N/A	\$3,200	

January 1, 2011 to March 31, 2011

The average for freely negotiated leases reached in the quarter January 1, 2011 to March 31, 2011 are as follows:

	Range	Twp.	# Leases	Average	Average Amounts	
				Acres	First Year/	Annual
SURFACE LEASES	21	3	1	4.05	\$7,500	\$2,800
	24	1	12	4.74	\$10,628	\$3,918
	24	2	3	3.93	\$8,100	\$3,200
	25	1	12	5.43	\$12,740	\$4,158
	25	2	4	4.75	\$12,613	\$4,388
	25	10	1	1.95	\$7,850	\$2,800
	26	1	4	4.34	\$11,750	\$4,700
	26	2	8	4.21	\$10,285	\$3,735
	26	14	2	4.51	\$7,500	\$2,800
	26	16	1	3.88	\$7,500	\$2,800
	27	11	2	3.56	\$7,500	\$2,800
	27	15	1	4.28	\$7,500	\$2,800
	27	16	2	3.88	\$7,250	\$2,800
	28	1	2	3.6	\$7,000	\$3,000
	28	7	1	4.74	\$10,000	\$4,000
	28	8	7	4.22	\$7,900	\$2,871
	28	9	7	4.23	\$7,829	\$3,107
	28	10	4	3.89	\$8,125	\$3,100
	28	11	1	4.33	\$7,500	\$2,800
	28	13	3	4.73	\$6,048	\$3,292
	28	14	3	4.38	\$7,553	\$3,033
	28	17	1	3.56	\$7,500	\$2,800
	29	2	10	4.33	\$7,385	\$3,055
	29	6	4	3.35	\$8,400	\$3,250
	29	7	6	4.10	\$9,583	\$3,750
	29	9	7	4.22	\$7,786	\$3,171
	29	10	4	4.71	\$7,375	\$2,725
	29	11	6	3.98	\$7,983	\$3,150
	29	14	2	4.4	\$7,250	\$2,900
			121	4.35	\$9,085	\$3,416

SURFACE LEASES BY COMPANY

	# Leases	Average	Average Amounts	
		Acres	First Year/	Annual
(1) EOG Resources	13	5.46	\$13,420	\$4,292
(2) Penn West	15	4.61	\$11,800	\$4,187
(3) Antler River	1	5.53	\$7,000	\$3,000
(4) Red Beds Resources	4	5.25	\$9,250	\$3,200
(5) Westman	1	3.71	\$7,200	\$3,100
(6) Molopo	3	3.72	\$7,000	\$3,000
(7) Tundra	33	4.16	\$7,788	\$2,988
(8) White North	2	4.25	\$8,750	\$2,640
(9) Renegade	3	3.28	\$7,333	\$3,333
(10) Enerplus	1	1.95	\$7,850	\$2,800
(11) T. Bird Oil	3	3.66	\$7,833	\$2,867
(12) Reliable	5	4.05	\$7,560	\$3,260
(13) Petrobakken	2	3.83	\$8,000	\$3,200
(14) Fort Calgary Resources	5	4.64	\$8,081	\$3,195
(15) Surge Energy	3	4.38	\$9,336	\$3,642
(16) Arc Resources	5	4.31	\$9,008	\$3,926
(17) CNR	4	4.45	\$7,413	\$3,138
(18) Kinwest 2008	1	3.51	\$7,000	\$2,800
(19) Atikwa Resources	2	4.13	\$7,500	\$3,150
(20) Zargon	1	5.42	\$8,800	\$3,400
(21) Magellan	4	4.49	\$7,950	\$3,263
(22) Blackgold	2	4.05	\$7,250	\$2,650
(23) Fairborne	6	3.64	\$9,200	\$3,625
	121	4.35	\$9,085	\$3,416

***ACCESS ROADS**

Tundra	1	1.37	\$500	\$200
Magellan	1	1.60	\$3,000	\$2,800

*****HYDRO RIGHT OF WAY BY COMPANY**

EOG	23	0.52	\$174	N/A
PennWest	4	1.33	\$1,558	N/A
Enerplus	2	0.18	\$850	N/A
Molopo	3	0.79	\$237	N/A
CNR	5	0.56	\$562	N/A

****FLOWLINE RIGHT OF WAY BY COMPANY**

Arc Resources	3	0.52	\$500	N/A
EOG	16	4.25	\$5,230	N/A
Fairborne	15	3.22	\$3,224	N/A
Enerplus	2	2.13	\$1,807	N/A
Magellan	2	0.5	\$500	N/A
PennWest	8	5.2	\$5,868	N/A
CNR	19	2.41	\$2,328	N/A

(1) Average amount per Average Acre