

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

SIGNED AGREEMENTS FOR SURFACE LEASES:-			
	Brought Forward		6072
	Received this Quarter		41
		Carried Forward	<u>6113</u>
REVIEW OF COMPENSATION APPLICATIONS:-			
	Brought Forward		29
	Received this Quarter		23
	Settled or Closed this Quarter		1
		Carried Forward	<u>51</u>
RIGHT-OF-ENTRY APPLICATIONS:-			
	Brought Forward		1
	Received this Quarter		0
	Settled or Closed this Quarter		1
		Carried Forward	<u>0</u>
TORTIOUS ACTS:-			
	Brought Forward		1
	Received this Quarter		0
	Settled or Closed this Quarter		0
		Carried Forward	<u>1</u>
 <b><u>OTHER APPLICATIONS</u></b>			
TERMINATION OF BOARD ORDERS:-			
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter		0
		Carried Forward	<u>0</u>
O/S ANNUAL RENTAL APPLICATIONS:-			
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter		0
		Carried Forward	<u>0</u>
APPLICATION FOR ABANDONMENT ORDER:-			
	Brought Forward		0
	Received this Quarter		0
	Settled or Closed this Quarter		0
		Carried Forward	<u>0</u>
BOARD ORDERS ISSUED:-			0
MEDIATION REPORTS:-			0
FLOW LINE/HYDRO RIGHT-OF-WAYS			0
RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS			0
ACCESS ROADS			0
VALVE SITES			0

January 1, 2017 to March 31, 2017

## **DETAILS OF CARRIED FORWARD APPLICATION**

### **TYPE OF APPLICATION**

File No      Owner Operator

REVIEW OF COMPENSATION:-

05-2016 Andrew Mngt. V. Corex  
01-2017 BLC V. JSR Exploration  
02-2017 Jorgensen V. Tundra

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RIGHT-OF-ENTRY:-

TORTIOUS ACTS:-

02-2016      Roberts V. Kripa

O/S ANNUAL RENTAL APPLICATIONS:-

TERMINATIONS OF BOARD ORDERS:-

ABANDONMENT ORDER:-

The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from January 1, 2017 to March 31, 2017

sort by location

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
Tundra	059-17	6B	8	2	25	8.15	\$8,000	\$4,000	10654
Corex Resources	083-17	4D	33	9	25	6.75	\$11,000	\$4,300	10678
Corex Resources	082-17	3D	6	11	25	4.01	\$8,000	\$3,200	10677
Corex Resources	081-17	7D	6	11	25	3.20	\$6,800	\$3,000	10676
Corex Resources	028-17	15D	2	10	26	3.56	\$7,400	\$3,100	10623
Corex Resources	030-17	2B	4	12	26	3.96	\$8,000	\$3,200	10625
Flushing Energy	068-17	7	6	12	26	3.98	\$10,000	\$3,600	10663
Tundra	033-17	5	14	12	27	4.02	\$8,000	\$3,200	10628
Fire Sky Energy	038-17	9	14	12	27	4.29	\$8,500	\$3,200	10633
Fire Sky Energy	013-17	15	14	12	27	3.23	\$8,000	\$3,000	10608
Crescent Point	090-17	3A	14	12	27	5.46	\$9,000	\$3,500	10685
Crescent Point	086-17	6A	14	12	27	5.40	\$9,000	\$3,600	10681
Tundra	034-17	7B	14	12	27	5.96	\$8,000	\$3,500	10629
Tundra	037-17	3D	15	12	27	6.85	\$8,000	\$4,000	10632
Elcano Exploration	067-17	14D	22	12	27	4.13	\$8,000	\$3,500	10662
Fort Calgary	039-17	14C	33	13	27	4.20	\$8,450	\$3,400	10634
CNRL	012-17	9A	30	2	28	4.45	\$9,150	\$3,800	10607
Tundra	058-17	5B	17	3	28	3.56	\$8,000	\$3,000	10653
Elcano Exploration	071-17	5C	23	6	28	3.56	\$7,275	\$3,350	10666
Tundra	003-17	1A	19	8	28	4.74	\$11,000	\$4,400	10598
Tundra	004-17	8D	21	8	28	5.49	\$14,000	\$5,200	10599
Corval Energy	053-17	12B	27	8	28	3.29	\$7,200	\$3,200	10648
Tundra	008-17	13C	30	8	28	4.39	\$11,000	\$4,400	10603
Tundra	065-17	1D	28	9	28	3.56	\$8,000	\$3,400	10660
Tundra	042-17	3A	33	9	28	4.15	\$11,000	\$4,400	10637
Tundra	089-17	13B	35	9	28	4.74	\$11,000	\$4,400	10684
Tundra	079-17	13C	35	9	28	3.56	\$8,000	\$3,400	10674
Tundra	040-17	3D	2	10	28	4.53	\$8,000	\$3,800	10635
Corex Resources	029-17	6A	2	10	28	5.49	\$10,000	\$3,500	10624
Tundra	023-17	8A	3	10	28	4.74	\$11,000	\$4,400	10618
Corex Resources	054-17	15B	5	10	28	3.59	\$7,300	\$3,000	10649
Corex Resources	035-17	2D	8	10	28	5.49	\$11,000	\$3,500	10630
Corex Resources	051-17	4C	11	10	28	6.56	\$8,000	\$3,400	10646
Corval Energy	064-17	4A	24	10	28	2.99	\$6,500	\$2,900	10659



The average for freely negotiated leases reached in the quarter January 1, 2017 to March 31, 2017 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year/ Annual</u>	
<b>SURFACE LEASES</b>						
	25	2	1	8.15	\$8,000	\$4,000
	25	9	1	6.75	\$11,000	\$4,300
	25	11	2	3.61	\$7,400	\$3,100
	26	10	1	3.56	\$7,400	\$3,100
	26	12	2	3.97	\$9,000	\$3,400
	27	12	8	4.92	\$8,313	\$3,438
	27	13	1	4.20	\$8,450	\$3,400
	28	2	1	4.45	\$9,150	\$3,800
	28	3	1	3.56	\$8,000	\$3,000
	28	6	1	3.56	\$7,275	\$3,350
	28	8	4	4.48	\$10,800	\$4,300
	28	9	4	4.00	\$9,500	\$3,900
	28	10	7	4.77	\$8,829	\$3,500
	29	2	1	2.99	\$7,200	\$3,200
	29	7	1	3.56	\$8,000	\$3,400
	29	8	1	4.02	\$11,000	\$4,000
	29	9	2	3.56	\$8,000	\$3,400
	29	14	1	4.18	\$8,265	\$3,250
	29	18	1	4.71	\$8,000	\$3,200
			<b>41</b>	<b>4.4</b>	<b>\$8,610</b>	<b>\$3,528</b>

**SURFACE LEASES BY COMPANY**

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year/ Annual</u>	
1885683 Alberta Ltd.	1	2.99	\$7,200	\$3,200
CNRL	1	4.45	\$9,150	\$3,800
Corex Resources	9	4.73	\$8,611	\$3,356
Corval Energy	2	3.14	\$6,850	\$3,050
Crescent Point	3	5.01	\$8,755	\$3,450
Elcano Exploration	2	3.85	\$7,638	\$3,425
Fire Sky Energy	2	3.76	\$8,250	\$3,100
Flushing Energy	1	3.98	\$10,000	\$3,600
Fort Calgary	1	4.2	\$8,450	\$3,400
Tundra	19	4.62	\$9,263	\$3,837
	<b>41</b>	<b>4.4</b>	<b>\$8,610</b>	<b>\$3,528</b>

**\*ACCESS ROADS**

**\*\* FLOW/PIPELINE RIGHT OF WAY BY CO.**

**\*\*\*HYDRO RIGHT OF WAY BY COMPANY**

**\*\*\*\*BATTERY**