

April 1, 2008 to June 30, 2008

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

**SIGNED AGREEMENTS FOR SURFACE LEASES:-**

Brought Forward		3529
Received this Quarter		84
		3613

Carried Forward

**REVIEW OF COMPENSATION APPLICATIONS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0

Carried Forward

**RIGHT-OF-ENTRY APPLICATIONS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0

Carried Forward

**TORTIOUS ACTS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0

Carried Forward

**OTHER APPLICATIONS****TERMINATION OF BOARD ORDERS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0

Carried Forward

**O/S ANNUAL RENTAL APPLICATIONS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0

Carried Forward

**APPLICATION FOR ABANDONMENT ORDER:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		1
		1

Carried Forward

**BOARD ORDERS ISSUED:-**

0

**MEDIATION REPORTS:-**

0

April 1, 2008 to June 30, 2008

**DETAILS OF CARRIED FORWARD APPLICATION****TYPE OF APPLICATION**File NoOwner Operator

REVIEW OF COMPENSATION:-

0

RIGHT-OF-ENTRY:-

0

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

TERMINATIONS OF BOARD ORDERS:-

0

ABANDONMENT ORDER:-

0



April 1, 2008 to June 30, 2008

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from January 1, 2008 to March 31, 2008

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
CNR	148-08	13	19	2	29	3.96	\$6,000	\$2,600	6649
CNR	149-08	14	19	2	29	3.96	\$6,000	\$2,600	6650
CNR	183-08	2	21	2	29	3.86	\$6,000	\$2,500	6686
CNR	170-08	6	23	2	29	5.94	\$8,000	\$2,900	6673
CNR	171-08	10	24	2	29	4.70	\$6,700	\$2,700	6674
CNR	172-08	16	24	2	29	3.96	\$6,000	\$2,600	6675
CNR	173-08	14	24	2	29	4.48	\$6,480	\$2,680	6676
CNR	174-08	2	25	2	29	3.96	\$6,000	\$2,600	6677
CNR	150-08	1	30	2	29	4.08	\$6,100	\$2,600	6651
CNR	151-08	7	30	2	29	4.77	\$6,800	\$2,735	6652
CNR	152-08	9	30	2	29	4.26	\$6,265	\$2,645	6653
CNR	153-08	11	30	2	29	4.68	\$6,700	\$2,720	6654
CNR	154-08	13	30	2	29	4.04	\$6,030	\$2,600	6655
Lochaird Energy	202-08	11	2	6	29	2.47	\$5,200	\$2,250	6705
Grand Banks	198-08	16	11	7	29	3.56	\$6,000	\$2,800	6701
Grand Banks	186-08	4	14	7	29	3.89	\$8,500	\$3,000	6689
Grand Banks	195-08	16	14	7	29	3.73	\$7,000	\$2,800	6698
Tundra	156-08	8	32	7	29	4.25	\$7,000	\$2,500	6657
Border Energy	175-08	2	35	7	29	4.29	\$6,500	\$2,500	6678
Tundra	199-08	10	36	7	29	4.58	\$7,000	\$2,500	6702
Tundra	200-08	11	36	7	29	5.37	\$7,000	\$2,500	6703
Tundra	120-08	11	23	8	29	6.23	\$7,000	\$2,500	6623
Tundra	178-08	4	26	8	29	3.56	\$7,000	\$2,500	6681
Tundra	179-08	12	26	8	29	3.56	\$7,000	\$2,500	6680
Tundra	189-08	16	36	8	29	3.56	\$7,000	\$2,500	6692
Kiwi Resources	155-08	5	6	9	29	3.78	\$7,000	\$2,500	6656
Tundra	165-08	4	8	9	29	3.78	\$7,000	\$2,500	6668
Tundra	166-08	13	8	9	29	3.56	\$7,000	\$2,500	6669
Tundra	182-08	4	12	9	29	3.64	\$7,000	\$2,500	6685
Fox Oil	190-08	12	23	9	29	3.84	\$7,000	\$2,500	6693
5369500 MB LTD	121-08	16	16	12	29	3.65	\$2,300	\$2,300	6640
Lochaird Energy	203-08	5 & 6	2	6	29	3.01	\$2,250	\$875	6705**
EOG Resources	130-08	SE	8	1	24	0.66	\$850	N/A	**
EOG Resources	127-08	SW	9	1	24	0.17	\$50	N/A	**
EOG Resources	128-08	SW	9	1	24	0.62	\$850	N/A	**
EOG Resources	129-08	NE	33	1	25	0.97	\$850	N/A	**
EOG Resources	131-08	NE	10	2	25	0.83	\$850	N/A	**
EOG Resources	132-08	NW	11	2	25	0.96	\$850	N/A	**
CNR	126-08	SW	30	2	28	0.89	\$200	N/A	**
CNR	134-08	W 1/2	30	2	28	2.29	\$1,947	N/A	**
CNR	135-08	W 1/2	30	2	28	2.96	\$2,516	N/A	**
CNR	136-08	NW	30	2	28	0.75	\$630	N/A	**
CNR	133-08	NE	5	2	29	1.81	\$1,450	N/A	**
CNR	138-08	NW	10	2	29	0.49	\$420	N/A	**
CNR	141-08	SE	21	2	29	0.59	\$500	N/A	**
CNR	139-08	NW	24	2	29	2.07	\$1,760	N/A	**
CNR	140-08	N 1/2	24	2	29	1.44	\$1,224	N/A	**
CNR	136-08	NE	25	2	29	1.96	\$1,666	N/A	**
EOG Resources	125-08	E 1/2	4	1	24	0.99	\$300	N/A	**

April 1, 2008 to June 30, 2008

The average for freely negotiated leases reached in the quarter April 1, 2008 to June 30, 2008 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
					<u>First Year /</u>	<u>Annual</u>
<b>SURFACE LEASES*</b>	22	4	1	3.56	\$7,000	\$2,500
	22	5	4	4.52	\$7,000	\$2,500
	22	6	1	3.76	\$7,000	N/A
	24	1	2	3.94	\$6,950	\$2,700
	24	2	1	4.64	\$7,300	\$2,650
	25	1	2	4.18	\$7,000	\$2,500
	26	9	1	3.10	\$2,000	\$2,000
	28	2	2	3.64	\$5,300	\$2,475
	28	3	1	3.56	\$7,000	\$2,500
	28	7	8	4.44	\$7,000	\$2,500
	28	8	7	3.84	\$7,000	\$2,500
	29	2	18	4.27	\$6,293	\$2,638
	29	6	1	2.47	\$5,200	\$2,250
	29	7	7	4.24	\$7,000	\$2,657
	29	8	4	4.23	\$7,000	\$2,500
	29	9	5	3.72	\$7,000	\$2,500
	29	12	1	3.65	\$2,300	\$2,300
			66	4.10	\$6,584	\$2,548

#### **SURFACE LEASES BY COMPANY**

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts</u>	
			<u>First Year /</u>	<u>Annual</u>
(1) White North	2	3.69	\$7,000	\$2,500
(2) Antler River	1	3.76	\$7,000	N/A
(3) Border Energy	1	4.29	\$6,500	\$2,500
(4) Blackgold	2	4.00	\$7,000	\$2,500
(5) Lodgepole	2	4.18	\$7,000	\$2,500
(6) New Midland	3	4.17	\$7,067	\$2,683
(7) Grand Banks	3	3.73	\$7,167	\$2,867
(8) 4996446 MB	1	3.10	\$2,000	\$2,000
(9) 5369500 MB	1	3.65	\$2,300	\$2,300
(10) Canadian Nat. Resources	20	4.20	\$6,194	\$2,622
(11) Lochaird Energy	1	2.47	\$5,200	\$2,250
(12) Tundra	27	4.23	\$7,000	\$2,500
(13) Kiwi Resources	1	3.78	\$7,000	\$2,500
(14) Fox Oil	1	3.84	\$7,000	\$2,500
	66	4.10	\$6,584	\$2,548

#### **\*ACCESS ROADS**

(1) Lochaird Energy	1	3.10	\$2,500	\$875
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#### **\*\*\*HYDRO RIGHT OF WAY BY COMPANY**

(1) EOG Resources	2	0.58	\$175	N/A
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#### **\*\*FLOWLINE RIGHT OF WAY BY COMPANY**

(1) EOG Resources	5	0.81	\$850	N/A
(2) Canadian Nat. Resources	10	1.53	\$1,231	N/A