

April 1, 2011 to June 30, 2011

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-		
Brought Forward		4600
Received this Quarter		115
	Carried Forward	<u>4715</u>
REVIEW OF COMPENSATION APPLICATIONS:-		
Brought Forward		0
Received this Quarter		4
Settled or Closed this Quarter		<u>0</u>
	Carried Forward	4
RIGHT-OF-ENTRY APPLICATIONS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		<u>0</u>
	Carried Forward	0
TORTIOUS ACTS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		<u>0</u>
	Carried Forward	0
<u>OTHER APPLICATIONS</u>		
TERMINATION OF BOARD ORDERS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		<u>0</u>
	Carried Forward	0
O/S ANNUAL RENTAL APPLICATIONS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		<u>0</u>
	Carried Forward	0
APPLICATION FOR ABANDONMENT ORDER:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		<u>0</u>
	Carried Forward	0
BOARD ORDERS ISSUED:-		0
MEDIATION REPORTS:-		0
FLOW LINE/HYDRO RIGHT-OF-WAYS		72
RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS		0
ACCESS ROADS		3
VALVE SITES		3

April 1, 2011 to June 30, 2011

DETAILS OF CARRIED FORWARD APPLICATION**TYPE OF APPLICATION**

	<u>File No</u>	<u>Owner Operator</u>
REVIEW OF COMPENSATION:-	1-2011	Fefchak vs Enbridge
	2-2011	PennWest vs Tilbury
	3-2011	PennWest vs Temple
	4-2011	Harmsworth - Enerplus

RIGHT-OF-ENTRY:-

0

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

TERMINATIONS OF BOARD ORDERS:-

0

ABANDONMENT ORDER:-

0

April 1, 2011 to June 30, 2011

The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from April 1, 2011 to June 30, 2011

Company	File No.	LSD	Right of Way Agreements			Acres	Amount		Licence #
			Sec.	Twp.	Rge.		First Year	Annual	
EOG	2010-02-01	NE	21	1	25	1.50	\$3,000	N/A	
EOG	2010-02-10	SE	33	1	25	5.83	\$5,830	N/A	
EOG	2010-02-11	E1/2	4	1	24	2.43	\$2,430	N/A	
EOG	2010-03-02	SW	3	1	24	2.49	\$2,490	N/A	
EOG	2010-06-01	N1/2	3	1	24	5.01	\$5,010	N/A	
Enerplus	2010-07-05	E1/2	30	10	25	1.71	\$1,454	N/A	
EOG	2010-08-28	S1/2	29	2	25	4.58	\$9,160	N/A	
EOG	2010-08-30	E1/2	8	2	25	4.74	\$9,480	N/A	
EOG	2010-08-30	E1/2	9	2	25	8.13	\$16,260	N/A	
EOG	2010-09-16	E1/2	9	2	25	8.13	\$1,626	N/A	
EOG	2010-09-18	NE	8	2	25	0.15	\$300	N/A	
EOG	2010-08-30	E1/2	4	2	25	7.77	\$15,540	N/A	
EOG	2010-09-16	E1/2	4	2	25	7.77	\$1,554	N/A	
EOG	2010-09-01	NE	28	1	25	4.06	\$4,060	N/A	
EOG	2010-09-03	NE	33	1	25	4.06	\$812	N/A	
EOG	2010-04-08	NE	33	1	25	4.06	\$4,060	N/A	
EOG	2010-09-04	SE	28	1	25	3.99	\$7,980	N/A	
EOG	2010-09-04	SE	28	1	25	3.99	\$798	N/A	
EOG	2010-09-04	NE	21	1	25	1.50	\$300	N/A	
Penn West	2010-09-24	N1/2	1	2	26	6.13	\$9,263	N/A	
Penn West	2010-10-27	NE	33	1	25	5.21	\$8,300	N/A	
Penn West	2010-10-27	SW	2	2	26	7.70	\$13,175	N/A	
Penn West	2010-10-27	SE	31	1	25	6.77	\$10,663	N/A	
Penn West	2010-10-27	SW	32	1	25	5.6	\$8,925	N/A	
Penn West	2010-10-27	NW	32	1	25	5.26	\$8,488	N/A	
Penn West	2010-10-27	SW	5	2	25	1.83	\$3,040	N/A	
Penn West	2010-10-27	SE	5	2	25	5.26	\$8,713	N/A	
Penn West	2010-10-27	NW	33	1	25	5.18	\$7,307	N/A	
Penn West	2010-10-27	NE	30	1	25	2.58	\$4,075	N/A	
Penn West	2010-10-27	SE	2	2	26	7.72	\$13,388	N/A	
Penn West	2010-10-27	NW	30	1	25	1.06	\$1,975	N/A	
Penn West	2010-10-27	NW	30	1	25	4.19	\$6,775	N/A	
Penn West	2010-10-27	NE	25	1	26	5.59	\$8,975	N/A	
Penn West	2010-10-27	NW	25	1	26	4.97	\$7,600	N/A	
Penn West	2010-10-27	NE	26	1	26	3.92	\$6,500	N/A	
Penn West	2010-10-27	SE	35	1	26	6.70	\$10,500	N/A	
Penn West	2010-10-27	NE	35	1	26	5.03	\$8,288	N/A	
Penn West	2010-10-27	SW	1	2	26	3.31	\$5,750	N/A	
CNR	2010-11-01	NW	30	2	28	0.66	\$660	N/A	
EOG	2010-11-18	SW	5	1	24	5.18	\$6,475	N/A	
EOG	2010-11-18	NE	5	1	24	0.77	\$963	N/A	
EOG	2010-11-12	NW & E1/2	4	1	24	6.51	\$8,138	N/A	
CNR	2010-11-25	NE	5	2	29	3.3	\$3,300	N/A	
CNR	2010-11-25	NE	5	2	29	3.36	\$530	N/A	
EOG	2010-12-03	NW & SE	5 & 6	1	24	2.99	\$3,738	N/A	
Penn West	2010-12-08	SW	5	2	25	1.56	\$2,170	N/A	
Penn West	2010-12-10	SW	1	2	26	1.51	\$2,190	N/A	
Magellan	2010-06-23	SE	5	8	28	1.95	\$1,950	N/A	
Magellan	2010-04-16	SW	30	7	29	3.98	\$3,980	N/A	
Magellan	2010-04-16	NW	19	7	29	0.49	\$490	N/A	
Magellan	2010-04-13	NW	30	7	29	3.56	\$3,560	N/A	
Magellan	2010-08-04	NW	11	9	28	0.63	\$630	N/A	
Magellan	2010-08-04	NE	10	9	28	0.99	\$990	N/A	
EOG	2010-11-12	NW	8	1	24	2.18	\$2,725	N/A	
EOG	2010-12-06	E1/2 & SW	7 & 8	1	24	3.73	\$4,663	N/A	
EOG	2011-01-24	SW	9	1	25	1.25	\$1,563	N/A	
Penn West	2011-02-01	NE	33	1	25	1.27	\$1,588	N/A	
Penn West	2011-02-01	NW	33	1	25	4.04	\$5,050	N/A	
EOG	2011-02-01	SE	9	1	25	1.23	\$1,538	N/A	
Penn West	2011-02-01	NW	33	1	25	2.19	\$2,738	N/A	
Penn West	2011-02-02	W1/2	36	1	26	7.30	\$9,125	N/A	
Penn West	2011-02-02	NE	35	1	26	0.80	\$1,000	N/A	
Penn West	2011-02-02	SE	35	1	26	3.98	\$4,975	N/A	
CNR	2011-02-07	SE	19	2	29	0.76	\$760	N/A	
EOG	2011-02-22	NE	5	1	24	0.65	\$813	N/A	
EOG	2011-02-22	SW	7	1	24	3.96	\$4,950	N/A	
EOG	2011-02-22	NE	21	1	25	3.65	\$4,563	N/A	
EOG	2011-02-22	NE	11	1	25	3.97	\$4,963	N/A	
EOG	2011-02-23	SE	12	1	25	5.16	\$6,450	N/A	
EOG	2011-02-23	SE	8	1	24	3.23	\$4,038	N/A	
EOG	2011-02-23	S1/2	15	1	25	8.43	\$10,538	N/A	
EOG	2011-02-24	SE & SW	7 & 8	1	24	7.97	\$9,963	N/A	

April 1, 2011 to June 30, 2011

The average for freely negotiated leases reached in the quarter April 1, 2011 to June 30, 2011 are as follows:

	Range	Twp.	#Leases	Average Acres	Average Amounts First Year / Annual	
SURFACE LEASES	23	1	1	5.27	\$12,100	\$4,000
	24	1	10	4.86	\$9,360	\$3,415
	24	2	2	5.26	\$8,000	\$3,100
	25	1	13	4.91	\$12,405	\$4,376
	25	2	4	4.91	\$9,975	\$3,488
	26	1	1	4.73	\$9,250	\$3,325
	26	2	6	4.66	\$9,723	\$3,582
	27	1	4	4.13	\$7,588	\$3,200
	27	16	5	3.75	\$7,300	\$2,800
	28	1	10	3.94	\$7,445	\$3,030
	28	2	8	4.58	\$8,094	\$3,169
	28	7	5	4.03	\$8,600	\$3,360
	28	8	1	3.56	\$7,000	\$2,500
	28	9	2	3.56	\$7,500	\$2,800
	28	10	10	3.89	\$7,600	\$2,920
	28	11	3	3.56	\$7,500	\$2,800
	28	12	1	3.73	\$7,000	\$3,200
	28	13	6	4.26	\$7,167	\$2,933
	28	16	1	3.56	\$7,500	\$2,800
	28	17	1	4.25	\$7,500	\$2,800
	29	1	1	3.56	\$6,500	\$3,000
	29	2	5	5.63	\$9,340	\$3,590
	29	5	1	3.96	\$7,000	\$3,000
	29	6	1	2.99	\$7,800	\$3,000
	29	7	1	2.99	\$10,000	\$4,200
	29	9	4	3.97	\$8,125	\$3,100
	29	10	7	4.26	\$8,500	\$3,343
	29	13	1	4.06	\$7,100	\$3,000
			115	4.35	\$8,714	\$3,316

SURFACE LEASES BY COMPANY

	# Leases	Average Acres	Average Amounts First Year / Annual	
(1) EOG Resources	17	4.88	\$10,038	\$3,652
(2) Penn West	23	4.83	\$10,009	\$3,551
(3) Antler River	1	4.64	\$7,000	\$3,000
(4) Red Beds Resources	2	5.26	\$8,000	\$3,100
(5) Westman	2	5.15	\$13,000	\$5,450
(6) Molopo	2	4.56	\$8,175	\$3,400
(7) Tundra	35	4.02	\$7,957	\$3,040
(8) Legacy	3	3.64	\$7,000	\$3,000
(9) Renegade	2	3.65	\$7,500	\$3,000
(10) 618555 SK	3	3.63	\$6,833	\$3,000
(11) Clampett	1	3.96	\$7,000	\$3,000
(12) Reliable	1	3.73	\$7,000	\$3,200
(13) Questerre Energy	3	3.01	\$7,500	\$3,000
(14) Fort Calgary Resources	5	3.62	\$7,020	\$3,000
(15) Surge Energy	2	4.86	\$10,132	\$3,820
(16) Arc Resources	3	4.39	\$7,683	\$3,183
(17) CNR	3	6.66	\$10,567	\$3,850
(18) Kinwest 2008	2	4.04	\$7,000	\$2,800
(19) Magellan	1	3.56	\$7,000	\$2,500
(20) Blackgold	2	3.56	\$7,750	\$3,000
(21) Fairborne	2	2.99	\$8,900	\$3,600
	115	4.35	\$8,714	\$3,316

***ACCESS ROADS**

EOG	1	0.69	\$1,363	\$500
PennWest	1	1.07	\$1,975	\$625
Magellan	1	0.34	\$1,000	\$500

*****HYDRO RIGHT OF WAY BY COMPANY******FLOWLINE RIGHT OF WAY BY COMPANY**

EOG	34	4.15	\$4,905	N/A
Enerplus	1	1.71	\$1,454	N/A
Magellan	6	1.93	\$1,933	N/A
PennWest	6	3.26	\$4,079	N/A
CNR	4	2.02	\$1,313	N/A

VALVE SITES

EOG	3	0.69	\$1,450	\$583
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(1) Average amount per Average Acre