

April 1, 2013 to June 30, 2013

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

## SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward		5262
Received this Quarter		63
		5325
Carried Forward		

## REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward		1
Received this Quarter		0
Settled or Closed this Quarter		0
		1
Carried Forward		

## RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward		12
Received this Quarter		47
Settled or Closed this Quarter		0
		59
Carried Forward		

## TORTIOUS ACTS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0
Carried Forward		

**OTHER APPLICATIONS**

## TERMINATION OF BOARD ORDERS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0
Carried Forward		

## O/S ANNUAL RENTAL APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0
Carried Forward		

## APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
		0
Carried Forward		

## BOARD ORDERS ISSUED:-

0

## MEDIATION REPORTS:-

0

## FLOW LINE/HYDRO RIGHT-OF-WAYS

172

## RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS

0

## ACCESS ROADS

0

## VALVE SITES

0

April 1, 2013 to June 30, 2013

**DETAILS OF CARRIED FORWARD APPLICATION**

<b>TYPE OF APPLICATION</b>	<u>File No</u>	<u>Owner Operator</u>
REVIEW OF COMPENSATION:-	04-2012	Gabrielle v. Enerplus (backpay)
RIGHT-OF-ENTRY:-	03-2013	EOG v. landowners (Pipeline)
	02-2013	PennWest v. landowners (Pipeline)
TORTIOUS ACTS:-		0
O/S ANNUAL RENTAL APPLICATIONS:-		0
TERMINATIONS OF BOARD ORDERS:-		0
ABANDONMENT ORDER:-		0

The following Table is a summary of those amounts reached in freely negotiated leases

in the quarter from April 1, 2013 to June 31, 2013

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
EOG Resources	133-13	6C	5	1	25	4.88	\$11,300	\$4,000	9297
Penn West	090-13	13B	19	1	25	4.74	\$15,000	\$5,000	9254
Renegade Petroleum	124-13	7C	19	1	25	3.69	\$8,500	\$3,400	9288
Penn West	111-13(see 112-13)	9A	21	1	25	5.19	\$16,400	\$5,600	9275
Tundra	075-13	10B	29	10	26	8.81	\$11,000	\$3,600	9239
Black Hills Energy	104-13	15	20	12	26	4.25	\$8,000	\$3,000	9268
Black Hills Energy	144-13	4	29	12	26	2.82	\$8,000	\$3,100	9308
Elcano Exploration	143-13	1B	30	12	26	3.83	\$9,300	\$5,000	9307
Tundra	123-13	15D	21	16	26	3.56	\$8,000	\$3,000	9287
Legacy Oil	107-13	5C	34	1	27	3.76	\$7,000	\$3,000	9271
Kinwest 2008 Energy	162-13	4B	9	16	27	3.56	\$8,000	\$3,000	9326
Tundra	148-13	9D	18	16	27	3.56	\$8,000	\$3,000	9312
Kinwest 2008 Energy	076-13	8D	19	16	27	3.69	\$8,500	\$3,000	9240
EOG Resources	139-13	10C	35	1	28	7.65	\$13,800	\$4,200	9303
Legacy Oil	094-13(see 106-13)	1A	35	1	28	3.85	\$7,290	\$3,055	9258
Legacy Oil	106-13(see 094-13)	1D	35	1	28	3.85	\$7,290	\$3,055	9270
Melita Resources	093-13	12C	16	2	28	3.56	\$8,000	\$3,000	9257
Melita Resources	109-13	9D	18	2	28	4.45	\$8,000	\$3,000	9273
Tundra	131-13	14B	20	3	28	4.37	\$8,000	\$3,000	9295
Tundra	120-13	16B	20	3	28	4.52	\$8,000	\$3,000	9284
Tundra	169-13	16	9	7	28	3.56	\$8,000	\$3,000	9333
Tundra	089-13	9A	7	8	28	3.56	\$8,000	\$3,000	9253
Corval Energy	128-13	W½	27	8	28	5.45	\$2,350	\$700	9292
Corval Energy	147-13	11A	27	8	28	5.45	\$9,150	\$3,800	9311
Corval Energy	072-13	12B	27	8	28	4.91	\$8,350	\$3,400	9236
Tundra	117-13	1D	9	9	28	3.56	\$8,000	\$3,000	9281
Tundra	119-13	2B	28	9	28	3.56	\$8,000	\$3,000	9283
Tundra	116-13	4C	35	9	28	3.53	\$8,000	\$3,000	9280
Tundra	177-13	16A	8	10	28	4.60	\$8,000	\$3,000	9341
Tundra	167-13	9A	8	10	28	3.56	\$8,000	\$3,000	9331
Black Gold Energy	9-13 see (also 095-1)	5	11	10	28	4.39	\$9,200	\$4,500	9243
Crescent Point	088-13	15C	2	13	28	4.18	\$7,500	\$3,100	9252
Crescent Point	110-13	9A	2	13	28	4.18	\$7,500	\$3,100	9274
Crescent Point	078-13	10	3	13	28	5.29	\$8,400	\$3,100	9242
Fort Calgary	127-13	14D	21	13	28	5.18	\$6,500	\$2,900	9291
Fort Calgary	126-13	N½	21	13	28	7.77	\$12,450	\$4,600	9290
Fort Calgary	71-13(also see 158-1)	12A/D	7	14	28	5.01	\$8,450	\$3,400	9235
Fort Calgary	178-13	13C	7	14	28	4.37	\$7,700	\$3,300	9342
Fort Calgary	8-13(also see 151-1)	5D	7	14	28	3.40	\$6,250	\$2,850	9302
Tundra	141-13	1B	25	16	28	3.56	\$8,000	\$2,800	9305
Tundra	149-13	14B	35	16	28	4.48	\$8,000	\$2,800	9313
Tundra	146-13	9A	36	16	28	3.56	\$8,000	\$3,000	9310
Red Beds	63-13(see also 164-1)	16D	25	1	29	4.74	\$11,000	\$4,200	9327
Legacy Oil	105-13	15D	23	2	29	3.76	\$7,000	\$3,000	9269
Tundra	160-13	14D	20	7	29	3.56	\$8,000	\$3,000	9324
Tundra	152-13	2C	22	7	29	4.74	\$11,000	\$4,200	9316
Tundra	161-13	4B	3	8	29	3.56	\$8,000	\$3,000	9325
Tundra	135-13	13C	11	8	29	4.74	\$11,000	\$4,000	9299
Tundra	081-13	8A	24	8	29	3.56	\$8,000	\$3,000	9245
Tundra	21-13(see also 122-1)	1A	28	8	29	4.74	\$11,000	\$4,200	9285





Pipeline Right of Way Agreements

Company	Date	LSD	Sec.	Twp.	Rge.	Acres	First Year per acre	TOTAL
EOG Resources	2011-09-06	NE	15	1	25	3.79	\$1,250	\$4,738
EOG Resources	2011-10-30	NE	23	1	26	3.98*	\$2,000	\$7,960
EOG Resources	2011-11-06	SW	3	2	27	4.02*	\$2,000	\$8,040
EOG Resources	2011-11-06	NW	35	1	27	3.92*	\$2,000	\$7,840
EOG Resources	2011-12-03	SE	28	1	26	3.98*	\$2,000	\$7,960
EOG Resources	2011-12-03	NW	23	1	26	3.37*	\$2,000	\$6,740
EOG Resources	2011-12-03	NW	24	1	26	3.98*	\$2,000	\$7,960
EOG Resources	2011-12-03	NE	24	1	26	3.98*	\$2,000	\$7,960
EOG Resources	2012-01-05	SW	27	1	25	2.04	\$1,250	\$2,550
EOG Resources	2012-01-05	SE	8	1	25	5.98	\$1,250	\$7,475
EOG Resources	2012-01-05	NE	8	1	25	0.73	\$1,250	\$913
EOG Resources	2012-01-05	NE	8	1	25	1.68	\$1,250	\$2,100
EOG Resources	2012-01-05	SE	8	1	25	3.28	\$1,250	\$4,100
EOG Resources	2012-01-05	NW	10	1	25	0.76	\$1,250	\$950
EOG Resources	2012-01-09	N½	20	1	25	7.94*	\$2,000	\$15,880
EOG Resources	2012-01-11	NE	15	1	25	3.06	\$1,250	\$3,825
EOG Resources	2012-01-11	NE	28	1	25	0.79	\$1,250	\$988
EOG Resources	2012-01-11	NE	8	1	25	2.20	\$1,250	\$2,750
EOG Resources	2012-01-12	SE	27	1	26	3.98*	\$2,000	\$7,960
EOG Resources	2012-01-12	W½	26	1	26	1.14*	\$2,000	\$2,280
EOG Resources	2012-01-12	NE	25	1	27	5.5*	\$2,000	\$11,000
EOG Resources	2012-01-12	W½	21	1	25	3.97*	\$2,000	\$7,940
EOG Resources	2012-01-12	SW	9	1	25	0.93	\$1,250	\$1,163
EOG Resources	2012-01-12	SW	27	1	26	0.28*	\$2,000	\$560
EOG Resources	2012-01-13	NW	31	1	27	3.68*	\$2,000	\$7,360
EOG Resources	2012-01-13	NE	36	1	28	3.97*	\$2,000	\$7,940
EOG Resources	2012-01-13	S½	34	1	27	8.02*	\$2,000	\$16,040
EOG Resources	2012-01-13	SE	35	1	27	3.99*	\$2,000	\$7,980
EOG Resources	2012-01-13	E½	33	1	27	3.99*	\$2,000	\$7,980
EOG Resources	2012-01-13	NW	33	1	27	3.94*	\$2,000	\$7,880
EOG Resources	2012-01-13	N½	32	1	27	7.92*	\$2,000	\$15,840
EOG Resources	2012-01-13	NW	32	1	27	3.99*	\$2,000	\$7,980
EOG Resources	2012-01-13	SE	15	1	25	1.33	\$1,250	\$1,663
EOG Resources	2012-01-13	NW	36	1	28	3.99*	\$2,000	\$7,980
EOG Resources	2012-01-13	SE	15	1	25	1.21	\$1,250	\$1,513
EOG Resources	2012-01-13	NW	34	1	27	0.07*	\$2,000	\$140
EOG Resources	2012-01-13	SW	36	1	27	3.93*	\$2,000	\$7,860
EOG Resources	2012-01-18	SE	8	1	25	3.16	\$1,250	\$3,950
EOG Resources	2012-01-18	SW	9	1	25	1.82	\$1,250	\$2,275
EOG Resources	2012-01-18	SW	5	1	24	3.82	\$1,250	\$4,775
EOG Resources	2012-01-18	SE	6	1	24	1.03	\$1,250	\$1,288
EOG Resources	2012-01-18	NW	5	1	24	4.86	\$1,250	\$6,075
EOG Resources	2012-01-18	SW	5	1	24	1.35	\$1,250	\$1,688
EOG Resources	2012-01-19	SE	34	1	25	1.46	\$1,250	\$1,825
EOG Resources	2012-01-19	SE	16	1	25	2.46	\$1,250	\$3,075
EOG Resources	2012-01-19	E½	34	1	25	3.24	\$1,250	\$4,050
EOG Resources	2012-01-19	SW	16	1	25	4.28	\$1,250	\$5,350
EOG Resources	2012-01-19	SE	34	1	25	3.06	\$1,250	\$3,825

EOG Resources	2012-01-20	SW	8	1	24	0.77	\$1,250	\$963
EOG Resources	2012-01-24	NW	8	1	25	0.30	\$1,250	\$375
EOG Resources	2012-01-24	NW	8	1	25	0.54	\$1,250	\$675
EOG Resources	2012-01-24	NW	8	1	25	2.48	\$1,250	\$3,100
EOG Resources	2012-01-24	NW	8	1	25	0.30	\$1,250	\$375
EOG Resources	2012-02-17	NE	28	1	25	0.90	\$1,250	\$1,125
EOG Resources	2012-02-17	NW	27	1	25	3.59	\$1,250	\$4,488
EOG Resources	2012-02-17	SE	27	1	25	3.43	\$1,250	\$4,288
EOG Resources	2012-02-17	N½	27	1	25	7.14	\$1,250	\$8,925
EOG Resources	2012-02-17	NE	28	1	25	5.41	\$1,250	\$6,763
EOG Resources	2012-03-07	NE	10	1	25	2.11	\$2,638	\$2,638
EOG Resources	2012-03-22	NE	6	1	24	2.36	\$1,250	\$2,950
EOG Resources	2012-03-22	NW	5	1	24	1.11	\$1,250	\$1,388
EOG Resources	2012-03-22	SW	5	1	24	2.02	\$1,250	\$2,525
EOG Resources	2012-04-11	NW	25	1	28	3.04	\$1,250	\$3,800
EOG Resources	2012-04-18	E½	30	1	27	9.25	\$1,250	\$11,563
EOG Resources	2012-04-18	NW	21	1	27	0.69	\$1,250	\$863
EOG Resources	2012-04-18	NW	22	1	27	2.26	\$1,250	\$2,825
EOG Resources	2012-04-18	NE	21	1	27	0.64	\$1,250	\$800
EOG Resources	2012-04-18	NW	22	1	27	0.43	\$1,250	\$538
EOG Resources	2012-04-19	SE	29	1	27	2.40	\$1,250	\$3,000
EOG Resources	2012-04-19	NE of N	20	1	27	8.68	\$1,250	\$10,850
EOG Resources	2012-04-19	SE	20	1	27	4.70	\$1,250	\$5,875
EOG Resources	2012-04-19	NW	30	1	27	3.97	\$1,250	\$4,963
EOG Resources	2012-04-19	NE of N	20	1	27	0.79	\$1,250	\$988
EOG Resources	2012-05-02	E½	19	1	27	5.64	\$1,250	\$7,050
EOG Resources	2012-05-02	NE	19	1	27	2.86	\$1,250	\$3,575
EOG Resources	2012-05-03	SE	2	2	28	3.99	\$1,250	\$4,988
EOG Resources	2012-05-03	NW	20	1	27	4.89	\$1,250	\$6,113
EOG Resources	2012-05-03	SW	1	2	28	0.15	\$1,250	\$188
EOG Resources	2012-05-03	SW	2	2	28	4.00	\$1,250	\$5,000
EOG Resources	2012-05-07	SE	3	2	28	3.98	\$1,250	\$4,975
EOG Resources	2012-05-07	SE	4	2	28	0.96	\$1,250	\$1,200
EOG Resources	2012-05-11	SE	33	1	28	2.67	\$1,250	\$3,338
EOG Resources	2012-05-11	SE	33	1	25	5.68	\$1,250	\$7,100
EOG Resources	2012-05-11	SE	33	1	25	3.75	\$1,250	\$4,688
EOG Resources	2012-05-24	NW	21	1	27	4.68	\$1,250	\$5,850
EOG Resources	2012-05-24	NW	22	1	27	0.90	\$1,250	\$1,125
EOG Resources	2012-05-24	NE	21	1	27	4.00	\$1,250	\$5,000
EOG Resources	2012-05-25	NE	20	1	27	1.22	\$1,250	\$1,525
EOG Resources	2012-05-25	S½	20	1	27	7.77	\$1,250	\$9,713
EOG Resources	2012-06-05	S½ of SW	3	2	28	4.37	\$1,250	\$5,463
EOG Resources	2012-06-07	E½	27	1	25	6.17	\$1,250	\$7,713
EOG Resources	2012-06-14	SE	33	1	28	1.17	\$1,250	\$1,463
EOG Resources	2012-06-14	NE of N	26	1	28	0.67	\$1,250	\$838
EOG Resources	2012-06-14	SW	1	2	28	0.30	\$1,250	\$375
EOG Resources	2012-06-14	SW	1	2	28	0.47	\$1,250	\$588
EOG Resources	2012-06-15	NW	25	1	28	0.44	\$1,250	\$550
EOG Resources	2012-06-15	NW	25	1	28	2.22	\$1,250	\$2,775
EOG Resources	2012-06-15	SE	2	2	28	1.51	\$1,250	\$1,888
EOG Resources	2012-06-15	E½	2	2	28	7.93	\$1,250	\$9,913
EOG Resources	2012-06-19	NW of W	28	1	25	3.42	\$1,250	\$4,275
EOG Resources	2012-06-19	NW of W	28	1	25	0.47	\$1,250	\$588
EOG Resources	2012-06-21	N½ of NW	27	1	28	2.77	\$1,250	\$3,463
EOG Resources	2012-06-21	S½ of NW	27	1	28	0.59	\$1,250	\$738

EOG Resources	2012-06-21	SE	10	2	25	2.56	\$1,250	\$3,200
EOG Resources	2012-06-27	SE of S	20	1	27	0.04	\$1,250	\$50
EOG Resources	2012-06-27	SW of W	34	1	28	1.56	\$1,250	\$1,950
EOG Resources	2012-06-28	NW	25	1	28	1.62	\$1,250	\$2,025
EOG Resources	2012-06-28	SE	21	1	25	0.61	\$1,250	\$763
EOG Resources	2012-07-04	NE of N	20	1	27	2.42	\$1,250	\$3,025
EOG Resources	2012-07-04	NE	20	1	27	0.61	\$1,250	\$763
EOG Resources	2012-07-05	NE	21	1	25	3.85	\$1,250	\$4,813
EOG Resources	2012-07-24	NE	5	1	25	1.45	\$1,250	\$1,813
EOG Resources	2012-07-24	SW	9	1	25	0.73	\$1,250	\$913
EOG Resources	2012-07-25	SE	8	1	25	1.12	\$1,250	\$1,400
EOG Resources	2012-08-03	SW	4	1	24	3.92	\$1,250	\$4,900
EOG Resources	2012-08-15	SE	4	1	24	5.36	\$1,250	\$6,700
EOG Resources	2012-08-17	E½	19	1	27	0.87	\$1,250	\$1,088
EOG Resources	2012-08-23	SE	21	1	25	0.61	\$1,250	\$763
EOG Resources	2012-08-24	S½	5	1	24	7.77	\$1,250	\$9,713
EOG Resources	2012-08-24	SE	6	1	24	2.93	\$1,250	\$3,663
EOG Resources	2012-08-24	NE	5	1	24	3.69	\$1,250	\$4,613
EOG Resources	2012-08-24	SE	6	1	24	2.56	\$1,250	\$3,200
EOG Resources	2012-08-31	E½	9	2	25	3.85	\$1,250	\$4,813
EOG Resources	2012-09-06	SE	33	1	28	3.12	\$1,250	\$3,900
EOG Resources	2012-09-06	NE	33	1	28	2.99	\$1,250	\$3,738
EOG Resources	2012-09-06	SE	4	2	28	1.16	\$1,250	\$1,450
EOG Resources	2012-10-03	SW	2	2	28	0.09	\$1,250	\$113
EOG Resources	2012-10-03	NW	35	1	28	1.59	\$1,250	\$1,988
EOG Resources	2012-10-17	SW	27	1	25	3.50	\$1,250	\$4,375
EOG Resources	2012-10-24	NW	35	1	28	2.10	\$1,250	\$2,625
EOG Resources	2012-11-07	SE	27	1	25	3.55	\$1,250	\$4,438
EOG Resources	2012-11-15	E½	9	2	28	4.75	\$1,250	\$5,938
EOG Resources	2012-11-28	NW	4	2	28	4.47	\$1,250	\$5,588
EOG Resources	2012-11-28	NE	5	2	28	0.37	\$1,250	\$463
EOG Resources	2012-12-06	NE	4	2	25	3.52	\$1,250	\$4,400
EOG Resources	2012-12-06	NW	4	2	25	1.30	\$1,250	\$1,625
EOG Resources	2012-12-06	E½	9	2	28	7.98	\$1,250	\$9,975
EOG Resources	2012-12-11	E½	4	2	28	6.92	\$1,250	\$8,650
EOG Resources	2012-12-12	NW	22	1	27	0.38	\$1,250	\$475
EOG Resources	2012-12-12	SE	15	1	25	3.28	\$1,250	\$4,100
EOG Resources	2012-12-12	SW	1	2	25	2.54	\$1,250	\$3,175
EOG Resources	2012-12-12	SE	10	2	25	0.73	\$1,250	\$913
EOG Resources	2012-12-18	NE	21	1	27	0.75	\$1,250	\$938
EOG Resources	2012-12-19	SE	21	1	27	4.23	\$1,250	\$5,288
EOG Resources	2013-01-08	SE	7	1	24	1.90	\$1,250	\$2,375
EOG Resources	2012-12-06	SE	16	2	28	3.63	\$1,250	\$4,538
EOG Resources	2012-12-06	SW	16	2	28	1.65	\$1,250	\$2,063
EOG Resources	2012-12-11	NW	4	2	28	4.23	\$1,250	\$5,288
EOG Resources	2012-05-09	W½	36	1	28	9.59	\$1,250	\$11,988
EOG Resources	2012-04-11	SW	1	2	28	0.25	\$1,250	\$313
EOG Resources	2012-04-12	NE	25	1	28	3.98	\$1,250	\$4,975
EOG Resources	2012-01-12	NE	31	1	27	7.64*	\$2,000	\$15,280
EOG Resources	2013-01-17	NE	15	1	25	2.63	\$1,250	\$3,288
Legacy Oil & Gas	2012-07-10	SW	32	1	27	0.52	\$1,100	\$572
Legacy Oil & Gas	2012-07-06	SE	31	1	27	0.21	\$1,100	\$231
CNRL	2011-04-14	S½	30	2	29	4.13	\$4,130	\$4,130
CNRL	2011-04-14	SE	30	2	29	2.60	\$2,600	\$2,600
CNRL	2011-04-14	SE	30	2	29	3.09	\$3,090	\$3,090



CNRL	2011-04-14	SE	30	2	29	3.55	\$3,550	\$3,550
CNRL	2011-04-14	SE	30	2	29	1.37	\$1,370	\$1,370
CNRL	2011-04-14	S½	30	2	29	1.63	\$1,880	\$1,880

\* This amount includes an unknown expediency payment and is not included in the QAR calculations

April 1, 2013 to June 31, 2013

The average for freely negotiated leases reached in the quarter April 1, 2013 to June 31, 2013 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year / Annual</u>	
SURFACE LEASES	25	1	4	4.63	\$12,800	\$4,500
	26	10	1	8.81	\$11,000	\$3,600
	26	12	3	3.63	\$8,433	\$3,700
	26	16	1	3.56	\$8,000	\$3,000
	27	1	1	3.76	\$7,000	\$3,000
	27	16	3	3.60	\$8,167	\$3,000
	28	1	3	5.12	\$9,460	\$3,437
	28	2	2	4.01	\$8,000	\$3,000
	28	3	2	4.45	\$8,000	\$3,000
	28	7	1	3.56	\$8,000	\$3,000
	28	8	4	4.84	\$6,963	\$2,725
	28	9	3	3.55	\$8,000	\$3,000
	28	10	3	4.18	\$8,400	\$3,500
	28	13	5	5.32	\$8,470	\$3,360
	28	14	3	4.26	\$7,467	\$3,183
	28	16	3	3.87	\$8,000	\$2,867
	29	1	1	4.74	\$11,000	\$4,200
	29	2	1	3.76	\$7,000	\$3,000
	29	7	2	4.15	\$9,500	\$3,600
	29	8	4	4.15	\$9,500	\$3,550
	29	9	5	3.80	\$8,400	\$3,140
	29	10	4	3.90	\$8,375	\$3,025
	29	11	2	5.22	\$9,800	\$3,625
	29	14	1	8.35	\$13,400	\$5,000
	29	15	1	3.46	\$6,625	\$3,175
			<b>63</b>	<b>4.38</b>	<b>\$8,751</b>	<b>\$3,336</b>

## SURFACE LEASES BY COMPANY

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year / Annual</u>	
Black Gold Energy	1	4.39	\$9,200.00	\$4,500.00
Black Hills Energy	2	3.54	\$8,000.00	\$3,050.00
Corval Energy	3	5.27	\$6,617.00	\$2,633.00
Crescent Point Energy	4	5.13	\$8,650.00	\$3,400.00
Elcano Exploration	1	3.83	\$9,300.00	\$5,000.00
EOG Resources	2	6.27	\$12,550.00	\$4,100.00
Fort Calgary	7	5.36	\$8,768.00	\$3,604.00
Kinwest 2008 Energy	2	3.63	\$8,250.00	\$3,000.00
Legacy Oil + Gas	4	3.81	\$7,145.00	\$3,028.00
Melita Resources	2	4.01	\$8,000.00	\$3,000.00
Penn West Petroleum	2	4.97	\$15,700.00	\$5,300.00
Red Beds Resources	1	4.74	\$11,000.00	\$4,200.00
Renegade Petroleum	1	3.69	\$8,500.00	\$3,400.00
T. Bird Oil Ltd.	1	3.56	\$8,400.00	\$2,950.00
Tundra	30	4.06	\$8,517.00	\$3,147.00
	<b>63</b>	<b>4.38</b>	<b>\$8,751.00</b>	<b>\$3,336.00</b>

## \*ACCESS ROADS

## \*\* FLOW/PIPELINE RIGHT OF WAY BY CO.

1. EOG	128	2.75	\$1,261.00	N/A
2. CNRL	6	2.73	\$2,770.00	N/A
3. Legacy Oil & Gas	2	0.37	\$1,100.00	N/A

## \*\*\*HYDRO RIGHT OF WAY BY COMPANY

1. EOG	1	0.78	\$1,000.00	N/A
2. Penn West	35	0.58	\$850.00	N/A

## \*\*\*\*\*BATTERY