

July 1, 2011 to September 30, 2011

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

SIGNED AGREEMENTS FOR SURFACE LEASES:-		
Brought Forward		4615
Received this Quarter		111
	Carried Forward	<u>4726</u>
REVIEW OF COMPENSATION APPLICATIONS:-		
Brought Forward		4
Received this Quarter		2
Settled or Closed this Quarter		0
	Carried Forward	<u>6</u>
RIGHT-OF-ENTRY APPLICATIONS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
TORTIOUS ACTS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
 <b><u>OTHER APPLICATIONS</u></b>		
TERMINATION OF BOARD ORDERS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
O/S ANNUAL RENTAL APPLICATIONS:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
APPLICATION FOR ABANDONMENT ORDER:-		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
BOARD ORDERS ISSUED:-		0
MEDIATION REPORTS:-		0
FLOW LINE/HYDRO RIGHT-OF-WAYS		0
RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS		0
ACCESS ROADS		0
VALVE SITES		0

July 1, 2011 to September 30, 2011

**DETAILS OF CARRIED FORWARD APPLICATION****TYPE OF APPLICATION**File No      Owner Operator

REVIEW OF COMPENSATION:-

2-2011 PennWest vs Tilbury  
 4-2011 Harmsworth vs Enerplus  
 6-2011 PennWest vs McKinney  
 1-2011 Fefchak vs Enbridge  
 3-2011 PennWest vs Temple  
 5-2011 T. Bird vs Jorgensen

RIGHT-OF-ENTRY:-

0

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

TERMINATIONS OF BOARD ORDERS:-

0

ABANDONMENT ORDER:-

0





April 1, 2011 to June 30, 2011

The average for freely negotiated leases reached in the quarter April 1, 2011 to June 30, 2011 are as follows:

	Range	Twp.	#Leases	Average	Average Amounts	
				Acres	First Year /	Annual
<b>SURFACE LEASES</b>	22	4	3	4.17	\$8,333	\$3,200
	24	1	6	4.92	\$10,597	\$3,857
	25	1	6	5.56	\$12,970	\$4,353
	25	2	2	5.75	\$11,379	\$3,685
	25	3	1	3.71	\$7,000	\$3,050
	26	1	1	6.42	\$9,275	\$3,525
	26	11	2	3.74	\$7,850	\$2,800
	26	12	1	3.56	\$7,850	\$2,800
	27	1	4	4.89	\$8,163	\$3,313
	27	16	10	4.38	\$7,500	\$2,800
	28	1	5	5.3	\$8,940	\$3,610
	28	2	2	4.07	\$7,425	\$3,000
	28	7	14	4.16	\$6,964	\$2,957
	28	8	2	3.56	\$7,500	\$2,800
	28	9	2	3.87	\$6,980	\$3,625
	28	10	1	5.43	\$7,500	\$2,800
	28	11	4	3.67	\$7,625	\$2,950
	28	12	1	3.61	\$6,650	\$3,000
	28	13	5	4.09	\$7,460	\$3,100
	28	16	4	3.7	\$7,500	\$2,800
	29	2	5	4.01	\$7,360	\$3,060
	29	7	3	3.81	\$8,500	\$3,267
	29	8	6	3.56	\$5,833	\$2,800
	29	9	3	3.84	\$7,000	\$2,633
	29	10	11	3.85	\$7,727	\$2,945
	29	11	5	3.73	\$7,350	\$3,110
	29	14	1	4.3	\$7,500	\$3,200
			110	4.25	\$8,019	\$3,145

#### SURFACE LEASES BY COMPANY

	# Leases	Average	Average Amounts	
		Acres	First Year /	Annual
(1) EOG Resources	10	5.41	\$10,873	\$3,806
(2) Penn West	4	6.70	\$11,694	\$3,881
(3) Antler River	2	5.48	\$7,500	\$3,400
(4) Red Beds Resources	3	4.39	\$9,833	\$3,633
(5) Westman	2	4.39	\$7,650	\$3,250
(6) Molopo	1	4.44	\$7,000	\$3,000
(7) Tundra	52	4.00	\$7,308	\$2,892
(8) Legacy	7	3.97	\$7,357	\$3,171
(9) Arc Resources	4	4.98	\$10,906	\$4,144
(10) Butler Oil	1	2.58	\$7,500	\$3,000
(11) Clampett	1	3.71	\$7,000	\$3,050
(12) Reliable	9	4.00	\$7,356	\$3,139
(13) Cosens	1	3.56	\$6,500	\$2,300
(14) Fort Calgary Resources	3	3.82	\$7,167	\$3,067
(15) T. Bird Oil	2	3.56	\$8,000	\$3,000
(16) Paradise	1	4.41	\$7,000	\$2,800
(17) Magellan	2	3.87	\$6,980	\$3,625
(18) Fairborne	1	2.99	\$8,000	\$3,000
(19) Blackgold	1	3.34	\$7,500	\$2,800
(20) Enerplus	3	3.71	\$7,850	\$2,800
	110	4.25	\$8,019	\$3,145

#### \*ACCESS ROADS

#### \*\*\*HYDRO RIGHT OF WAY BY COMPANY

#### \*\*\*\*\*BATTERY

(1) Tundra	1	5.62	\$1,500	4,500
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#### \*\*FLOWLINE RIGHT OF WAY BY COMPANY

#### VALVE SITES

(1) Average amount per Average Acre