

October 1, 2012 to December 31, 2012

SURFACE RIGHTS BOARD
QUARTERLY ACTIVITY REPORT

SIGNED AGREEMENTS FOR SURFACE LEASES:-

Brought Forward		5113
Received this Quarter		78
	Carried Forward	5191

REVIEW OF COMPENSATION APPLICATIONS:-

Brought Forward		1
Received this Quarter		0
Settled or Closed this Quarter		1
	Carried Forward	1

RIGHT-OF-ENTRY APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		2
	Carried Forward	0

TORTIOUS ACTS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

OTHER APPLICATIONS**TERMINATION OF BOARD ORDERS:-**

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

O/S ANNUAL RENTAL APPLICATIONS:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

APPLICATION FOR ABANDONMENT ORDER:-

Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	0

BOARD ORDERS ISSUED:-

MEDIATION REPORTS:-		0
FLOW LINE/HYDRO RIGHT-OF-WAYS		0
RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS		0
ACCESS ROADS		0
VALVE SITES		0

October 1, 2012 to December 31, 2012

DETAILS OF CARRIED FORWARD APPLICATION**TYPE OF APPLICATION**File No Owner Operator

REVIEW OF COMPENSATION:-

04-2012 Gabrielle v. Enerplus
(backpay)

RIGHT-OF-ENTRY:-

0

TORTIOUS ACTS:-

0

O/S ANNUAL RENTAL APPLICATIONS:-

0

TERMINATIONS OF BOARD ORDERS:-

0

ABANDONMENT ORDER:-

0

October 1, 2012 to December 31, 2012

*** Petroleum and Natural Gas Lease								
**** Consent of Occupier								

October 1, 2012 to December 31, 2012

The average for freely negotiated leases reached in the quarter October 1, 2012 to December 31, 2012 are as follows:

	Range	Twp.	#Leases	Average	Average Amounts	
				Acres	First Year / Annual	Annual
SURFACE LEASES	20	8	1	3.85	\$8,000	\$3,000
	21	7	1	4.17	\$10,000	\$3,200
	24	1	3	3.18	\$8,478	\$3,067
	25	1	4	5.24	\$14,150	\$5,125
	26	11	1	3.56	\$8,000	\$3,000
	27	1	2	3.71	\$7,145	\$3,028
	27	8	1	3.86	\$7,000	\$2,500
	27	12	2	4.25	\$8,000	\$3,000
	27	13	1	7.61	\$11,750	\$4,100
	27	16	2	3.35	\$8,000	\$3,000
	28	1	6	4.98	\$9,320	\$3,365
	28	2	9	4.58	\$8,933	\$3,284
	28	8	1	4.07	\$8,000	\$2,800
	28	9	9	3.7	\$8,000	\$3,022
	28	10	3	5.29	\$9,000	\$3,233
	28	11	2	4.25	\$7,550	\$3,300
	28	12	1	4.18	\$7,500	\$2,800
	28	13	2	4.42	\$7,650	\$3,250
	28	14	3	3.13	\$6,600	\$3,000
	29	1	1	4.9	\$9,500	\$3,400
	29	2	3	4	\$7,208	\$3,058
	29	7	4	3.83	\$8,063	\$3,200
	29	8	1	4.68	\$11,000	\$4,200
	29	9	5	4.13	\$9,200	\$3,400
	29	10	4	3.63	\$8,000	\$2,950
	29	11	4	3.46	\$7,875	\$3,013
	29	14	2	4.35	\$8,800	\$3,675
			78	4.19	\$8,661	\$3,278

SURFACE LEASES BY COMPANY

	# Leases	Average	Average Amounts	
		Acres	First Year / Annual	Annual
(1) EOG Resources	12	5.17	\$9,933	\$3,467
(2) Penn West	1	6.47	\$25,600	\$9,000
(3) Henuset & Sons	1	3.86	\$7,000	\$2,500
(4) T. Bird	2	3.56	\$8,000	\$2,775
(5) Tundra	22	3.98	\$8,568	\$3,159
(6) Legacy	5	3.79	\$7,222	\$3,079
(7) Kinwest 2008	2	3.35	\$8,000	\$3,000
(8) Relative Resources	1	3.56	\$8,000	\$3,200
(9) Fort Calgary Resources	8	4.44	\$8,519	\$3,394
(10) Molopo	1	3.56	\$7,000	\$3,000
(11) Crescent Point	7	4.06	\$7,343	\$3,100
(12) Interwest	3	4.12	\$8,000	\$3,000
(13) CNR	2	3.99	\$6,713	\$3,013
(14) Arc Resources	2	3.26	\$7,968	\$2,900
(15) Red Beds	4	4.55	\$9,750	\$3,625
(16) Red River Oil	5	3.83	\$8,050	\$3,160
	78	4.19	\$8,661	\$3,278

ACCESS ROADS****HYDRO RIGHT OF WAY BY COMPANY**

- (1) EOG
- (2) PennWest
- (3) Arc Resources
- (4) CNR

*******BATTERY****** FLOW/PIPELINE RIGHT OF WAY BY CO.****VALVE SITES**

(1) Average amount per Average Acre