

October 1, 2013 to December 31, 2013

**SURFACE RIGHTS BOARD**  
**QUARTERLY ACTIVITY REPORT**

<b>SIGNED AGREEMENTS FOR SURFACE LEASES:-</b>		
Brought Forward		5418
Received this Quarter		90
	Carried Forward	<u>5508</u>
<b>REVIEW OF COMPENSATION APPLICATIONS:-</b>		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		6
	Carried Forward	<u>0</u>
<b>RIGHT-OF-ENTRY APPLICATIONS:-</b>		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
<b>TORTIOUS ACTS:-</b>		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
 <b><u>OTHER APPLICATIONS</u></b>		
<b>TERMINATION OF BOARD ORDERS:-</b>		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
<b>O/S ANNUAL RENTAL APPLICATIONS:-</b>		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
<b>APPLICATION FOR ABANDONMENT ORDER:-</b>		
Brought Forward		0
Received this Quarter		0
Settled or Closed this Quarter		0
	Carried Forward	<u>0</u>
<b>BOARD ORDERS ISSUED:-</b>		1
<b>MEDIATION REPORTS:-</b>		0
<b>FLOW LINE/HYDRO RIGHT-OF-WAYS</b>		0
<b>RENTAL REVIEWS/LEASE RENEWALS/AMENDMENTS</b>		0
<b>ACCESS ROADS</b>		2
<b>VALVE SITES</b>		0

October 1, 2013 to December 31, 2013

**DETAILS OF CARRIED FORWARD APPLICATION**

<b>TYPE OF APPLICATION</b>	<u>File No</u>	<u>Owner Operator</u>
REVIEW OF COMPENSATION:-		0
RIGHT-OF-ENTRY:-		0
TORTIOUS ACTS:-		0
O/S ANNUAL RENTAL APPLICATIONS:-		
TERMINATIONS OF BOARD ORDERS:-		0
ABANDONMENT ORDER:-		0

October 1, 2013 to December 31, 2013

The following Table is a summary of those amounts reached in freely negotiated leases in the quarter from October 1, 2013 to December 31, 2013

sort by location

Company	File No.	LSD	Sec.	Twp.	Rge.	Acres	Amount		Licence #
							First Year	Annual	
Tundra	526-13	5C	16	3	21	3.56	\$8,000	\$3,000	9590
EOG	531-13	4B	11	1	24	3.56	\$8,400	\$3,000	9595
Red Beds	440-13	8C	33	1	24	2.57	\$6,000	\$2,300	9504
Red Beds	535 & 538-13	16A	9	2	24	5.34	\$15,000	\$5,200	9599/9600
EOG	559-13	4	5	1	25	3.68	\$10,508	\$3,488	9623
Red Beds	397 & 398-13	5C	6	1	25	4.74	\$12,000	\$4,200	9461/9462
Red Beds	411-13	13A	7	1	25	4.77	\$12,000	\$4,200	9475
Red Beds	424-13	14B	7	1	25	4.77	\$12,000	\$4,200	9488
EOG	442-445-13	7B	22	1	25	5.49	\$11,800	\$3,550	9506-9509
EOG	404-409-13	15B	23	1	25	5.30	\$11,450	\$3,500	9468-9473
EOG	555-557-13	11B	4	2	25	3.79	\$8,912	\$3,227	9619-9621
Corex Resources Ltd.	392-13	1D	34	9	26	4.25	\$7,800	\$3,200	9456
Corex Resources Ltd.	457-13	13D	3	10	26	3.80	\$7,300	\$3,100	9521
Corex Resources Ltd.	439-13	9D	26	10	26	3.30	\$7,500	\$3,000	9503
Tundra	538-13	1A	33	10	26	3.56	\$8,000	\$3,000	9602
Corex Resources Ltd.	549-13	1C	28	11	26	4.08	\$8,100	\$3,300	9613
Tundra	472-13	2B	32	11	26	3.56	\$8,000	\$3,000	9536
Flushing Energy	498-13	8	6	12	26	3.92	\$7,500	\$3,200	9562
Flushing Energy	515-13	15B	16	12	26	3.21	\$8,000	\$3,000	9579
Melita Resources	417-13	5C	22	1	27	4.45	\$7,565	\$3,115	9481
Legacy Oil + Gas	540-13	5C	26	1	27	3.85	\$7,290	\$3,055	9604
Crescent Point	437-13	1	31	16	27	3.83	\$7,500	\$2,800	9501
Melita Resources Ltd.	393-13	12C	16	2	28	3.56	\$8,000	\$3,000	9457
Tundra	483-13	3	18	3	28	4.55	\$8,000	\$3,000	9547
Tundra	550-13	5B	10	8	28	3.42	\$8,000	\$3,000	9614
Tundra	505 & 506-13	16D	19	8	28	4.74	\$11,000	\$4,200	9569/9570
Corval Energy Ltd	430-13	12A	27	8	28	3.93	\$8,000	\$3,000	9494
Tundra	501-13	16D	32	8	28	3.85	\$8,000	\$3,000	9565
Tundra	500-13	9A	32	8	28	3.56	\$8,000	\$3,000	9564
Tundra	429-13	13C	4	9	28	3.56	\$8,000	\$3,000	9493
Corex Resources Ltd.	436-13	8C	10	9	28	4.28	\$7,900	\$3,200	9500
Tundra	552-13	12B	14	9	28	3.56	\$8,000	\$2,800	9616
Tundra	551-13	5B	14	9	28	3.56	\$8,000	\$3,000	9615

Corex Resources Ltd.	476 & 520-13	16C	23	9	28	3.56	\$7,000	\$3,000	9540/9584
Tundra	533-13	12C	26	9	28	3.54	\$8,000	\$2,800	9597
Tundra	534-13	13D	26	9	28	4.51	\$8,000	\$2,800	9598
Corex Resources Ltd.	478-13	5A	30	9	28	5.44	\$9,100	\$3,900	9542
Corex Resources Ltd.	519-13	9A	30	9	28	3.83	\$7,300	\$3,100	9583
Tundra	502-13	5C	35	9	28	3.25	\$8,000	\$3,000	9566
Tundra	418 & 419-13	13C	6	10	28	4.74	\$11,000	\$4,000	9482/9483
Tundra	507-13	14C	7	10	28	3.56	\$8,000	\$3,000	9571
Crescent Point Energy	511-13	13C	25	12	28	4.18	\$7,535	\$3,355	9575
Crescent Point	423-13	9A	36	12	28	4.18	\$7,500	\$3,100	9487
Crescent Point Energy	477-13	15B	9	13	28	5.12	\$8,400	\$3,280	9541
Crescent Point Energy	504-13	3A	10	13	28	4.23	\$7,530	\$3,300	9568
Crescent Point Energy	484-13	8A	20	14	28	4.18	\$7,430	\$3,250	9548
Tundra	471-13	14	21	14	28	4.40	\$8,000	\$3,000	9535
Melita Resources Ltd.	410-13	7C	7	2	29	6.59	\$7,500	\$3,500	9474
CNRL	468 & 469-13	2	10	2	29	5.57	\$9,300	\$3,700	9532/9533
CNRL	416-13	7	10	2	29	4.66	\$8,100	\$3,400	9480
EOG	401 & 402-13	16D	11	2	29	4.30	\$8,600	\$3,200	9465/9466
CNRL	389-13	6B	23	2	29	4.17	\$7,400	\$3,200	9453
Red River Oil Inc.	539-13	13C	11	7	29	3.56	\$8,000	\$3,400	9603
Red River Oil	467-13	13C	12	7	29	3.44	\$8,000	\$3,400	9531
Tundra	447-13	12B	5	8	29	3.56	\$8,000	\$2,800	9511
Tundra	448-13	13B	5	8	29	3.56	\$8,000	\$2,800	9512
Tundra	449-13	13C	5	8	29	3.56	\$8,000	\$2,800	9513
Tundra	446-13	4C	5	8	29	3.56	\$8,000	\$2,800	9510
Tundra	456-13	12C	8	8	29	3.56	\$8,000	\$3,000	9520
Tundra	450-13	4C	8	8	29	3.56	\$8,000	\$2,800	9514
Tundra	451-13	5C	8	8	29	3.56	\$8,000	\$2,800	9515
Tundra	452-13	2A	19	8	29	4.53	\$11,000	\$4,200	9516
Tundra	454-13	3A	19	8	29	4.74	\$11,000	\$4,200	9518
Tundra	453-13	4A	19	8	29	4.74	\$11,000	\$4,000	9517
Tundra	480-13	8D	19	9	29	4.74	\$11,000	\$4,200	9544
Tundra	434 & 435-13	13C	20	9	29	4.74	\$11,000	\$4,200	9498/9499
Interwest Petroleums	431-13	1	27	9	29	4.28	\$8,000	\$3,000	9495
Interwest Petroleums	432-13	2 & 3	27	9	29	4.72	\$8,000	\$3,000	9496
Interwest Petroleums	415-13	3	27	9	29	4.48	\$8,000	\$3,000	9479
Interwest Petroleums	433-13	7	27	9	29	4.45	\$8,000	\$3,000	9497
Paradise Petroleums	503 & 532-13	13B	28	9	29	5.89	\$11,000	\$4,500	9567/9596
Paradise Petroleums	542-13	13C	28	9	29	3.56	\$8,000	\$3,200	9606
Tundra	425 & 426-13	4B/C	28	9	29	4.74	\$11,000	\$4,200	9489/9490



The average for freely negotiated leases reached in the quarter October 1, 2013 to December 31, 2013 are as follows:

	<u>Range</u>	<u>Twp.</u>	<u>#Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year / Annual</u>	
<b>SURFACE LEASES</b>	21	3	1	3.56	\$8,000	\$3,000
	24	1	2	3.07	\$7,200	\$2,650
	24	2	1	5.34	\$15,000	\$5,200
	25	1	8	4.79	\$11,626	\$3,856
	25	2	1	3.79	\$8,912	\$3,227
	26	9	1	4.25	\$7,800	\$3,200
	26	10	3	3.55	\$7,600	\$3,033
	26	11	2	3.82	\$8,050	\$3,150
	26	12	2	3.57	\$7,750	\$3,100
	27	1	2	4.15	\$7,428	\$3,085
	27	16	1	3.83	\$7,500	\$2,800
	28	2	1	3.56	\$8,000	\$3,000
	28	3	1	4.55	\$8,000	\$3,000
	28	8	5	3.90	\$8,600	\$3,240
	28	9	10	3.91	\$7,930	\$3,060
	28	10	2	4.15	\$9,500	\$3,500
	28	12	2	4.18	\$7,518	\$3,228
	28	13	2	4.68	\$7,965	\$3,290
	28	14	2	4.29	\$7,715	\$3,125
	29	2	5	5.06	\$8,180	\$3,400
	29	7	2	3.50	\$8,000	\$3,400
	29	8	10	3.89	\$8,900	\$3,220
	29	9	14	4.63	\$9,500	\$3,636
	29	10	5	4.41	\$8,800	\$3,280
	29	11	3	4.53	\$8,667	\$3,333
	29	14	1	4.52	\$7,700	\$3,150
	29	16	1	3.56	\$7,000	\$3,100
			<b>88</b>	<b>4.21</b>	<b>\$8,715</b>	<b>\$3,321</b>

**SURFACE LEASES BY COMPANY**

	<u># Leases</u>	<u>Average Acres</u>	<u>Average Amounts First Year / Annual</u>	
CNRL	3	4.80	\$8,267.00	\$3,433.00
Corex Resources Ltd.	9	4.09	\$7,778.00	\$3,222.00
Corval Energy Ltd.	1	3.93	\$8,000.00	\$3,000.00
Crescent Point Energy	8	4.30	\$7,574.00	\$3,129.00
Dawn Energy Inc.	1	4.67	\$8,000.00	\$3,000.00
Elicano Exploration	1	3.56	\$7,000.00	\$3,100.00
EOG Resources	6	4.35	\$9,945.00	\$3,328.00
Flushing Energy	2	3.57	\$7,750.00	\$3,100.00
Interwest Petroleum	5	4.53	\$8,000.00	\$3,000.00
Legacy Oil + Gas	1	3.85	\$7,290.00	\$3,055.00
Melita Resources Ltd.	3	4.87	\$7,688.00	\$3,205.00
Paradise Petroleum	2	4.73	\$9,500.00	\$3,850.00
Red Beds	5	4.44	\$11,400.00	\$4,020.00
Red River Oil Inc.	2	3.50	\$8,000.00	\$3,400.00
Tundra	39	4.09	\$9,000.00	\$3,344.00
	<b>88</b>	<b>4.21</b>	<b>\$8,715.00</b>	<b>\$3,321.00</b>

**\*ACCESS ROADS**

Crescent Point Energy

2 1.89 \$3,000 \$1,100

**\*\* FLOW/PIPELINE RIGHT OF WAY BY CO.**

1

**\*\*\*HYDRO RIGHT OF WAY BY COMPANY**

1

2

**\*\*\*\*BATTERY**