



Agriculture and Resource Development
Resource Development Division
360-1395 Ellice Avenue
Winnipeg, MB

March 16th, 2026

Attn: Petroleum Inspectors

RE: 8-11-10-29W1M Kola New Battery Application

As per subsection 75(1) of the *Drilling and Production Regulation* Tundra Oil & Gas Limited is applying to construct a new battery to be located at 8-11-10-29 W1M surface location. This location will be used to split off produced water from the collection area for disposal, while the emulsion continues to the 12-24-10-29W1M battery (BOP #119). A new disposal well at 1-14-10-29W1M will be drilled in conjunction with battery construction. Please review the following application.

- A) The application fee of \$1,000 has been requested from our accounting department and will be submitted via electronic transfer with the project name attached.
- B) The performance deposit for Tundra is currently topped up and up to-date.
- C) A survey plan of the battery site has been included in the application package.
 - C.1) The description of landowner consultation is attached in **Appendix A**. This appendix also includes the names and addresses for all the landowners and occupants within 1.5 km of the proposed battery. There were no objections received from the interested parties.
- D) A detailed list of wells that will flow through this battery along with their license is attached in the appendix. All these wells will continue to be reported at the 12-24-10-29W1M battery, as that is where the oil is treated.
- E) The battery expected to produce 300 m³/day oil, 1500 m³/day water, and 10 e3m³/day gas on initial commissioning. Once online rates are expected to increase to 400m³/day oil, 3,000m³/day water and 12e3m³/day gas. 100% of the gas will be contained in the system and either sent to the sales gas system or the 12-24 battery.
 - E.1) A gas analysis for a similar battery in the same targeted reservoir has been attached.

F) Equipment specification.

- There will be a FWKO, Disposal pump, MCC building and gas compressor placed on site. Everything be electrified from a new service provided by MB Hydro.
- *The applicable equipment CRN and Serial numbers will be forwarded to the Branch when they are acquired.*

- FWKO Building Specs:
 - 32' Long X16.5' Wide X18.5' Tall building on a skid
 - Vessel is 12' OD x 50' Long. MAWP 75 PSI. 3 Phase separator
 - Estimated capacity:
 - 1,000m³/day Oil
 - 6,500m³/day Water
 - 30e3m³/day Gas
 - 2 X 3" Taylor PSV "K" orifice set at 75 PSI
 - MB CRN # TBD, SN# TBD
 - High level and high-pressure instrumentation
 - Nitrogen bottle
 - Building heater
- The Disposal Building is:
 - 54' Long X 20.6' Wide X 12' Tall
 - 400HP Levare HPS Disposal Pump
 - 1,800m³/day Water at 8,000Kpa Discharge pressure
 - 15HP Grunfos Charge Pump
 - 2 X 5HP reciprocating air compressor, with 120gallon storage tank and air drier
- The MCC Building is:
 - 39' Long X 16' Wide X 12' Tall
 - MCC will be built for 2,000KVA to have room for future.
- The Gas Compressor is:
 - I-jack EGAS 2260 280CC
 - 150HP
 - 12.0e3m³/day at 100kPa Suction pressure
- Moyno Building
 - Existing buildings already part of AF-192 for the 12-24-10-29W1M Battery
 - The building is 12' X 32'
 - 125HP
- Satellite Building
 - Existing buildings already part of AF-192 for the 12-24-10-29W1M Battery
 - The building is 11' X 35'

G) Well testing location and frequency is highlighted in D) 8-11-10-29 Battery Well List.

G.1) No Flare or vapor recovery systems will be used on this site. All gas broken out in the FWKO will be sent to gas pipeline via the gas compressor or will run through the moyno pump and will be handled at the 12-24-10-29W1M battery.

G.2) No dispersion modelling was completed for this site, as no flaring or venting is expected on lease.

- H) Plot Plan: a proposed plot plan has been included in the application package. Tundra will complete an as-built survey of the site and forward it when construction is complete.
- 1) Two existing wells on this lease are scheduled for Abandonment in June 2026. Once completed the proposed layout of all equipment will meet the regulation set out in Schedule C.
 - 2) Process Vessels will be set more than 25m from any producing well.
 - 3) Process Vessels will be set more than 45m from the edge of the road allowance
 - 4) No flare or flame type equipment on lease
 - 5) No oil or water storage tanks on lease
- I) A process flow diagram has been included in the application package.
- K) The oil / Emulsion from this location will flow to the 12-24-10-29W1M battery where it will be processed. The water will be disposed of in a new disposal well being drilled at 1-14-10-29W1M, well license can be forwarded once it is provided.

If you have any additional questions, comments, or concerns please contact me at (204) 851-1890 or by email.

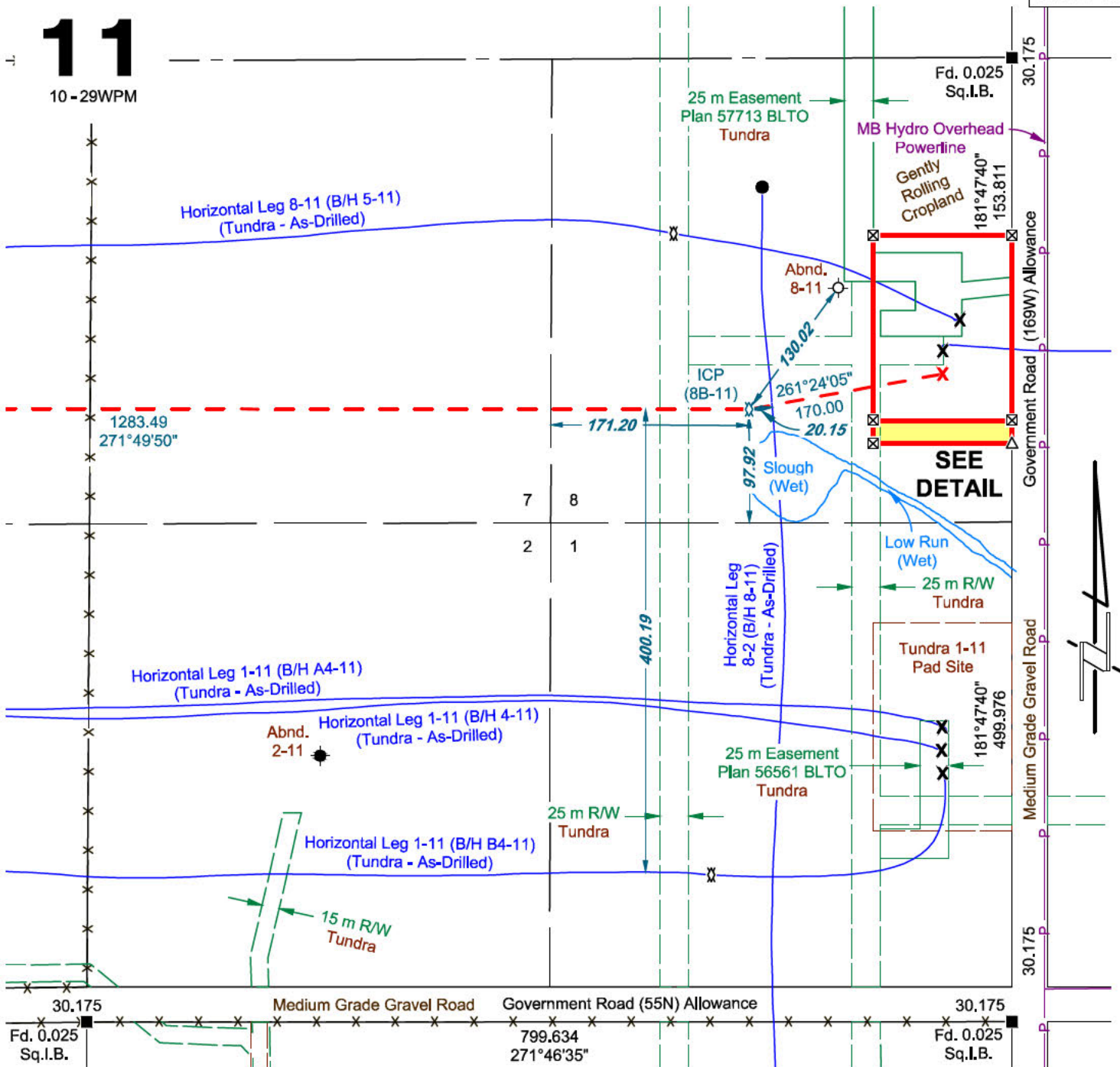
Sincerely,



Andrew Brigden
Facilities Engineer
Tundra Oil & Gas
204-748-4416
295 3rd Ave.
Virden Manitoba R0M 2C0

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10-29WPM



PAD SITE PLAN
Scale - 1 : 5,000

Plan Showing Survey of

TUNDRA DALY SINCLAIR HZNTL A5-11-10-29WPM

Pad Site

Terminus: 5B-11-10-29WPM

Well Site Surface Location

L.S.8A Sec.11 Twp.10 Rge.29 WPM

R.M. of Wallace-Woodworth, Manitoba

I, K. Todd Baley, Manitoba Land Surveyor certify that the survey represented by this plan is correct to the best of my knowledge and was completed on the 23rd day of February, 2021.

This is a copy of an original plan, signed and sealed by K. Todd Baley, Manitoba Land Surveyor, on March 5, 2021. The original plan is held on file in the offices of GeoVerra Manitoba Land Surveying Ltd.

This copy has been prepared for distribution via electronic and other means. Should there be a discrepancy between this document and the original document, the signed, sealed original shall govern.

ELEVATION ON GROUND AT WELL LOCATION = **522.66**

AREAS:	HECTARES	ACRES
Existing Pad Site	= 1.920	4.74
Pad Site Addition	= 0.240	0.59
Total	= 2.160	5.33

Manitoba Land Surveyor

ASSOCIATION OF MANITOBA LAND SURVEYORS
PERMIT
GeoVerra
Manitoba Land Surveying Ltd.
No. 2021-16

CERTIFICATE OF TITLE:
SE 11-10-29WPM CT No. 1541607/2 (2021-02-22)
Terrance Frederick Jack Day
Frances Anna Day

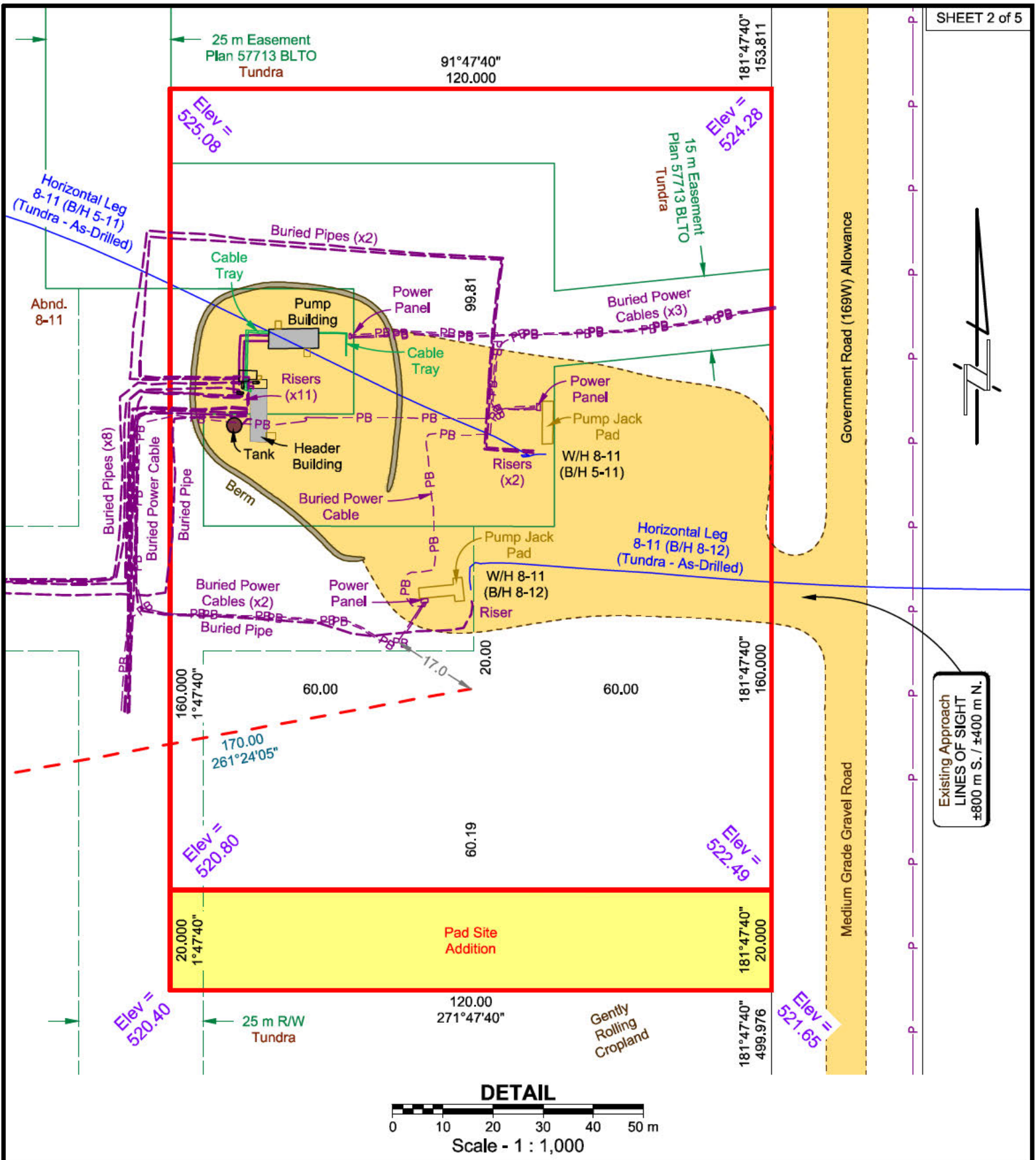
Witness (Steven Dyck)

OPERATOR: TUNDRA OIL & GAS LIMITED



GeoVerra Manitoba Land Surveying Ltd.
Toll Free: 1-800-465-6233
www.geoverra.com

0	Issued	Mar. 5, 2021	RC - SD - TB
REV.	REVISION	DATE	INITIALS
0	File: 223789W	Job No.: 223789	
	Client File No.:	AFE No.:	



LEGEND:

Surface Location - Horizontal / Directional / Slant	---	---
Portions referred to outlined thus	---	---
Legal Survey Posts (found / planted)	---	---
Found 0.013 Iron Bar	---	---
Planted 0.013 Square Iron Bar	---	---
Calculated Point	---	---
Surveyed Well Centre	---	---
Producer	---	---
Abandoned Dry	---	---
Abandoned Producer	---	---
Injection Well	---	---

NOTES:

1. UTM and Geographic Co-ordinates are Derived from GNSS
2. Unless indicated otherwise, coordinates and bearings are referred to UTM Zone 14 NAD83 (CSRS) Epoch 1997, and were derived from GNSS observations to the Saskatoon base station of the Canadian Active Control System (965001).
3. Distances are ground and in metres and decimals thereof.
4. Combined Scale Factor used = 0.999860
5. Elevations are in metres, referred to CGVD28 (mean sea level) and were derived from the Saskatoon base station of the Canadian Active Control Network (965001) (Elev. = 600.674).

LICENSING INFORMATION:

The Proposed Well :	YES	NO
- Is at least 1.5 km from the Corporate Limits of a City, Town or Village	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Is at least 100 m from a Water Covered Area	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Is at least 75 m from any Surface Improvements	<input type="checkbox"/>	<input checked="" type="checkbox"/>
- Is at least 45 m from any Surveyed Road	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Is at least 75 m from any Aircraft Runway or Taxiway	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Is at least 75 m from any Water Well	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Approximately 4.8 km from the nearest Urban Centre (Kola)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Approximately 0.4 km from the nearest Residence (NW ¼ 12-10-29WPM)	<input checked="" type="checkbox"/>	<input type="checkbox"/>

This plan represents the best information available at the time of survey. GeoVerra and its employees take no responsibility for the location of any underground pipes, conduits, or facilities, whether shown on or omitted from this plan. An additional search for specific buried facilities utilizing all resources must be performed just prior to construction.

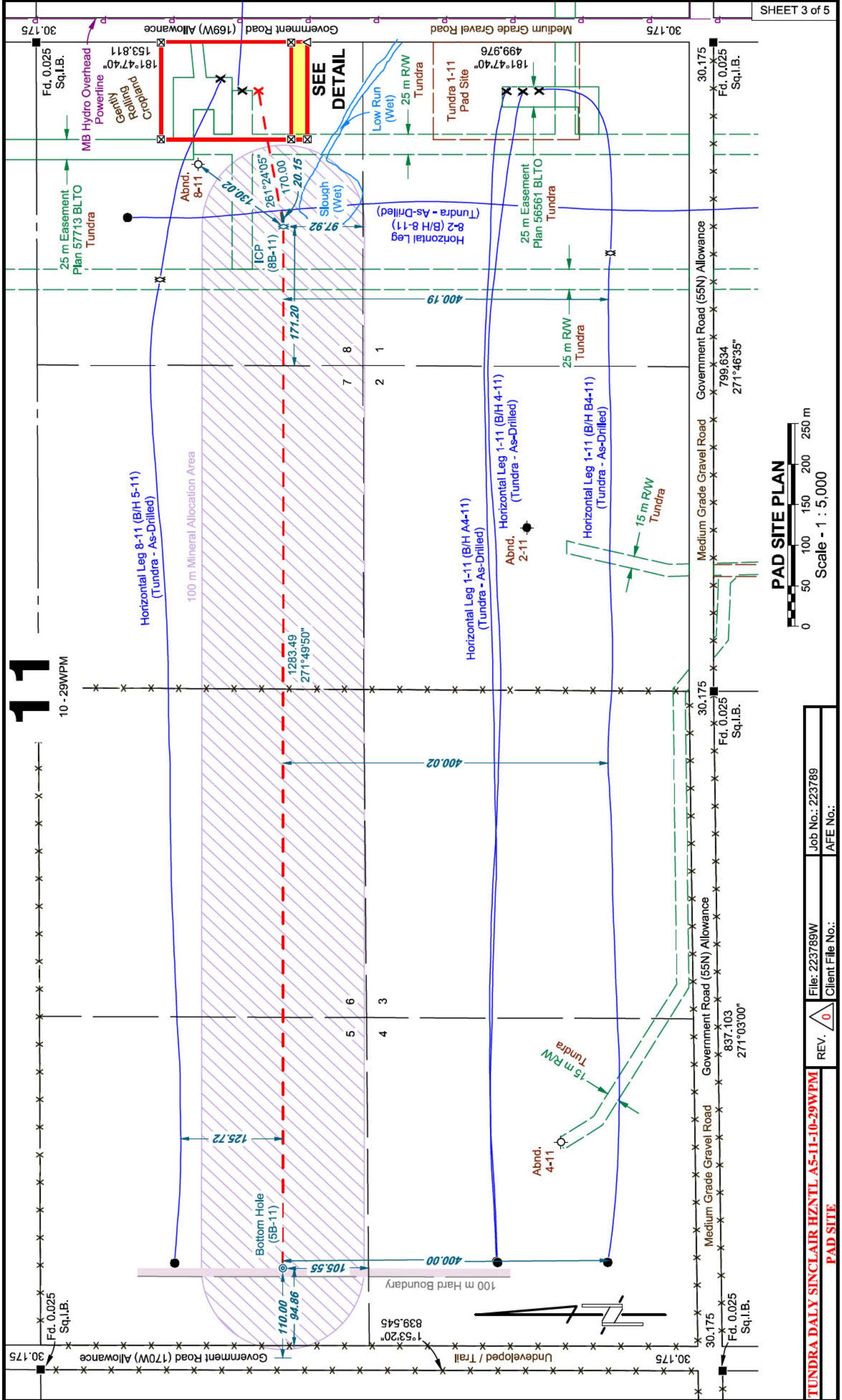
R.M. of Wallace-Woodworth, Bell MTS, Manitoba Hydro, and Manitoba Hydro-Gas Operations **MUST** be contacted for location of any underground facilities that may exist.



REV.	TUNDRA DALY SINCLAIR HZNTL A5-11-10-29WPM	
	File: 223789W	Job No.: 223789
	Client File No.:	AFE No.:

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10 - 29WPM



**SEE
DETAIL**

PAD SITE PLAN

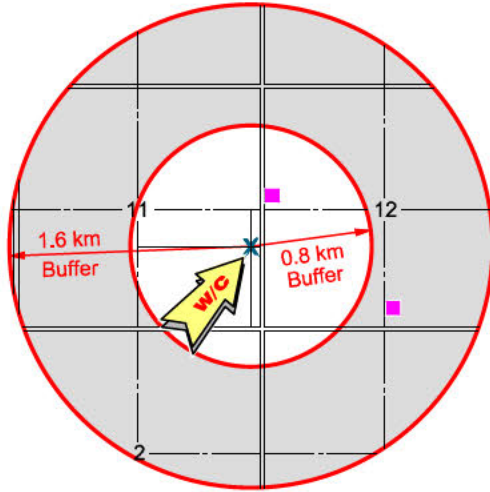


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		Client File No.:	AFE No.:

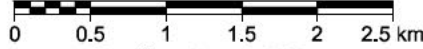
TUNDRA DALY SINCLAIR HZNTL A5-11-10-29WPM
PAD SITE



TUNDRA OIL & GAS LIMITED



SURFACE DEVELOPMENT



Scale - 1 : 50,000

NOTE:

Residences are shown thus:-----

COORDINATE TABLE

	LOCAL		SEC.	NAD 83		NAD 27	
	N/S	E/W		U. T. M.	GEO.	U. T. M.	GEO.
SURFACE (8A-11)	530.01 N of S	60.00 W of E	11	5520921.461 N 334184.080 E	49°49'04.058" 101°18'18.364"	5520701.561 N 334212.619 E	49°49'04.058" 101°18'16.665"
CASING POINT (8B-11)	499.39 N of S	227.21 W of E	11	5520896.047 N 334016.014 E	49°49'03.068" 101°18'26.729"	5520676.146 N 334044.554 E	49°49'03.069" 101°18'25.029"
BOTTOM HOLE (5B-11)	509.57 N of S	94.91 E of W	11	5520937.027 N 332733.358 E	49°49'03.111" 101°19'30.928"	5520717.117 N 332761.903 E	49°49'03.112" 101°19'29.226"

CARTESIAN CO-ORDINATE TABLE

	NAD 83		True North		
	N/S	E/W	N/S	E/W	
CASING POINT	25.42 South	168.09 West	30.57 South	167.23 West	of surface Location
BOTTOM HOLE	15.57 North	1450.92 West	29.04 South	1450.72 West	of surface Location
8-11 (B/H 8-12)	19.98 North	0.82 East	20.00 North	0.21 East	of surface Location
8-11 (B/H 5-11)	46.32 North	16.46 East	46.80 North	15.03 East	of surface Location
Abnd. 8-11 Vert.	77.14 North	88.17 West	74.39 North	90.50 West	of surface Location

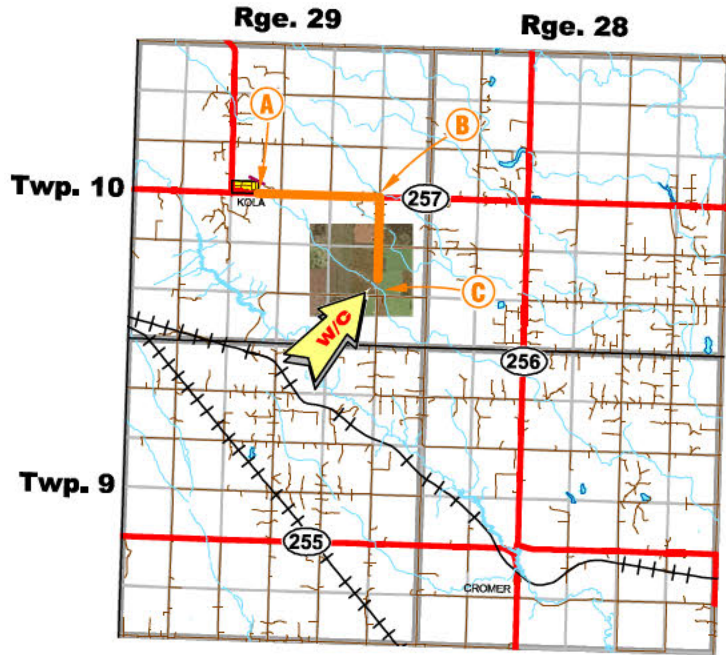
- NAD 83 distances shown are cartesian referenced to UTM GRID, NAD 83, ZONE 14

- True North distances shown are cartesian referenced to True North (Grid Convergence = -1.7615°)

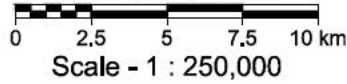
REV.	TUNDRA DALY SINCLAIR HZNTL A5-11-10-29WPM	
	File: 223789W	Job No.: 223789
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TUNDRA OIL & GAS LIMITED



LOCATION MAP



ACCESS TABLE			
ITEM	ROAD	ROAD TYPE	LENGTH
A - B	P.R. 257	Paved Road	±4.0 km
B - C	Road (169W) Allowance	Medium Grade Gravel Road	±2.7 km
		Total	±6.7 km

Downhole Location	Surface Location	Well Info 2	Satellite	Testing Frequency	
				Estimated Oil (m3/d)	(Days between Tests)
103133400929W100	100133500929W100	Licence No. 10390	01-02-10-29HD C	0.36	90
102040301029W100	100040201029W100	Licence No. 10612	01-02-10-29HD C	1.62	60
102040201029W100	100010201029W100	Licence No. 10737	01-02-10-29HD C	0.87	90
103040301029W100	100040201029W1	Licence No. 11146	01-02-10-29HD C	0.18	90
100130201029W100	100160201029W1	Licence No. 11528	01-02-10-29HD C	0	n/a
102130201029W100	100160201029W1	Licence No. 11529	01-02-10-29HD C	0	n/a
103130201029W100	100160201029W1	Licence No. 11530	01-02-10-29HD C	0	n/a
102010101029W100	100010201029W100	Licence No. 11838	01-02-10-29HD C	4.66	60
103010101029W100	100010201029W1	Licence No. 11839	01-02-10-29HD C	2.74	60
102050201029W100	100080201029W100	Licence No. 11915	01-02-10-29HD C	0.43	90
103050201029W100	100080201029W1	Licence No. 11916	01-02-10-29HD C	1.48	60
104050201029W100	100080201029W100	Licence No. 11964	01-02-10-29HD C	4.88	60
103040201029W100	100080201029W100	Licence No. 12023	01-02-10-29HD C	6.4	30
103090101029W100	100090201029W1	Licence No. 12075	01-02-10-29HD C	14.91	30
104040201029W100	100010201029W1	Licence No. 12320	01-02-10-29HD C	6.69	30
105040201029W100	100010201029W1	Licence No. 12321	01-02-10-29HD C	19.27	30
105120201029W100	100090201029W1	Licence No. 12467	01-02-10-29HD C	0.62	90
105050201029W100	100080201029W1	Licence No. 12479	01-02-10-29HD C	0	n/a
102090101029W100	100090201029W1	Licence No. 9610	01-02-10-29HD C	1.74	60
102133400929W100	100133500929W100	Licence No. 10236	01-02-10-29HD C	0.31	90
102081101029W100	100080201029W1	Licence No. 7005	01-02-10-29HD C	0.21	90
102120201029W100	100090201029W1	Licence No. 8421	01-02-10-29HD C	0.38	90
100090101029W100	100090201029W1	Licence No. 8426	01-02-10-29HD C	0.18	90
100040301029W100	100040201029W1	Licence No. 9261	01-02-10-29HD C	0.05	90
102010201029W100	100030201029W1	Licence No. 9358	01-02-10-29HD C	0.07	90
100010101029W100	100010201029W1	Licence No. 9441	01-02-10-29HD C	0.07	90
102131101029W100	100161101029W1	Licence No. 10262	08-11-10-29ST 0:	2.13	60
100161201029W100	100161101029W1	Licence No. 10271	08-11-10-29ST 0:	0.48	90
102050301029W100	100050201029W1	Licence No. 11217	08-11-10-29ST 0:	0.64	90
104041101029W100	100011101029W1	Licence No. 11262	08-11-10-29ST 0:	0	n/a
102161201029W100	100161101029W1	Licence No. 11284	08-11-10-29ST 0:	0.53	90
103131101029W100	100161101029W1	Licence No. 11382	08-11-10-29ST 0:	1.58	60
102051101029W100	100081101029W1	Licence No. 11517	08-11-10-29ST 0:	4.85	60
103120201029W100	100090201029W1	Licence No. 12271	08-11-10-29ST 0:	6.54	30
104120201029W100	100090201029W1	Licence No. 12272	08-11-10-29ST 0:	13.19	30
100011201029W100	100011101029W1	Licence No. 12319	08-11-10-29ST 0:	7.42	30
102121101029W100	100091101029W1	Licence No. 12450	08-11-10-29ST 0:	30.6	30
100133500929W100	100050201029W1	Licence No. 4077	08-11-10-29ST 0:	0.3	90
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103041101029W100	100011101029W1	Licence No. 9983	08-11-10-29ST 0:	0	n/a
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100040201029W100	100040201029W100	Licence No. 3966	08-11-10-29ST 0:	0.27	90
100030701028W100	100031201029W1	Licence No. 7949	08-11-10-29ST 0:	0.63	90
100081201029W100	100081101029W1	Licence No. 8290	08-11-10-29ST 0:	0	n/a
100030201029W100	100081101029W1	Licence No. 8843	08-11-10-29ST 0:	0	n/a
102041101029W100	100011101029W1	Licence No. 9982	08-11-10-29ST 0:	0.56	90
100051101029W100	100081101029W1	Licence No. 9994	08-11-10-29ST 0:	0	n/a
102161801028W100	100131801028W1	Licence No. 10007	08-12-10-29ST 0:	0.4	90
102041201029W100	100011201029W100	Licence No. 10807	08-12-10-29ST 0:	3.72	60
102010701028W100	100011201029W100	Licence No. 10808	08-12-10-29ST 0:	1.28	60
103090701028W100	100091201029W1	Licence No. 10939	08-12-10-29ST 0:	0.87	90
102011801028W100	100041801028W100	Licence No. 10977	08-12-10-29ST 0:	0.74	90

102020801028W100	100010701028W1	Licence No. 11154	08-12-10-29ST 0:	1.39	60
105080801028W100	100080701028W1	Licence No. 11215	08-12-10-29ST 0:	4.06	60
106080801028W100	100080701028W100	Licence No. 11216	08-12-10-29ST 0:	3.9	60
102121301029W100	100121801028W1	Licence No. 11295	08-12-10-29ST 0:	0.98	90
103080701028W100	100081201029W1	Licence No. 11476	08-12-10-29ST 0:	4.09	60
102051201029W100	100081201029W1	Licence No. 11482	08-12-10-29ST 0:	1.27	60
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102160701028W100	100161201029W100	Licence No. 11638	08-12-10-29ST 0:	1.94	60
103020801028W100	100010701028W100	Licence No. 11736	08-12-10-29ST 0:	5.48	30
103041201029W100	100011201029W100	Licence No. 11881	08-12-10-29ST 0:	6.13	30
104090701028W100	100091201029W100	Licence No. 11896	08-12-10-29ST 0:	3.25	60
103051201029W100	100091201029W100	Licence No. 11914	08-12-10-29ST 0:	1.86	60
103160701028W100	100161201029W1	Licence No. 12137	08-12-10-29ST 0:	3.17	60
102040701028W100	100010701028W1	Licence No. 12342	08-12-10-29ST 0:	4.52	60
103161801028W100	100131801028W1	Licence No. 12359	08-12-10-29ST 0:	16.39	30
102081801028W100	100051801028W1	Licence No. 12493	08-12-10-29ST 0:	43.51	30
102131201029W100	100041801028W1	Licence No. 12496	08-12-10-29ST 0:	4.8	60
102091801028W100	100121801028W1	Licence No. 8807	08-12-10-29ST 0:	0.53	90
103121201029W100	100091201029W1	Licence No. 9588	08-12-10-29ST 0:	0.88	90
104080701028W100	100081201029W100	License No. 11630	08-12-10-29ST 0:	3.68	60
100141201029W100	102041801028W1	Licence No. 10018	08-12-10-29ST 0:	0.1	90
100061301029W100	100051801028W1	Licence No. 10275	08-12-10-29ST 0:	0.21	90
100021801028W100		Licence No. 5076	08-12-10-29ST 0:	0	n/a
100051801028W100		Licence No. 5098	08-12-10-29ST 0:	0	n/a
102080701028W100	100081201029W1	Licence No. 8888	08-12-10-29ST 0:	0.21	90
100030801028W100	100030701028W1	Licence No. 9073	08-12-10-29ST 0:	0	n/a
102121201029W100	100091201029W1	Licence No. 9460	08-12-10-29ST 0:	0.19	90
102090701028W100	100091201029W1	Licence No. 9519	08-12-10-29ST 0:	0.05	90
102031301029W100	100041801028W1	Licence No. 9830	08-12-10-29ST 0:	0.24	90
100161801028W100	100131801028W1	Licence No. 8695	08-12-10-29ST 0:	0.47	90
100091801028W100	100121801028W1	Licence No. 8806	08-12-10-29ST 0:	0.56	90
102053500929W100	100053600929W1	Licence No. 10281	09-25-09-29ST 0:	0	n/a
103093100928W100	100093600929W1	Licence No. 10738	09-25-09-29ST 0:	0.93	90
102163100928W100	100163600929W1	Licence No. 10945	09-25-09-29ST 0:	0.48	90
102123500929W100	100123600929W1	Licence No. 11866	09-25-09-29ST 0:	0.86	90
104093100928W100	100093600929W1	Licence No. 11897	09-25-09-29ST 0:	2.15	60
103163100928W100	100163600929W1	Licence No. 12305	09-25-09-29ST 0:	5.4	30
102103500929W100	100113600929W1	Licence No. 9543	09-25-09-29ST 0:	0	n/a
100053500929W100	100053600929W1	Licence No. 10280	09-25-09-29ST 0:	0.18	90
102093100928W100	100093600929W100	Licence No. 10323	09-25-09-29ST 0:	0.81	90
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100083000928W100	100053000928W1	Licence No. 9771	09-25-09-29ST 0:	0.48	90
102012900928W100	100013000928W1	Licence No. 9970	09-25-09-29ST 0:	0	n/a

TB2B 000187939 24GS171459H 25GS313462B
Container Identification *Sample Point Code* *Meter Code* *AGAT WDMS Number* *Previous Number* *Laboratory Number*

TUNDRA OIL & GAS LIMITED FWKO GAS 12-24-010-29W1
Operator Name *Sampling Point* *Unique Well Identifier*

DALY 12-24 BATTERY Well License Well Status Well Fluid Status LSD
Well Name

DALY NOT APPLICABLE AGAT/ESTEVAN BJ
Field or Area *Pool or Zone* *Sampler's Company* *Name of Sampler*

Test Interval (mKB) Elevation (m) Pressure (kPa) Temperature (°C)
 From: To: Test Type Test No. KB GRD Source Received Source Received

Jun 23, 2025 Jun 25, 2025 Jul 02, 2025 Jul 02, 2025 Calgary - Liming Zhao - Reporter
Date/Time Sampled *Date Received* *Date Analyzed* *Date Reported* *Location - Approved By - Title*

Other Information : FIELD H2S = 0.6579%

COMPOSITION

Component	Mole Fraction		Liquid Volume mL / m ³	Mole Fraction of Previous Analysis
	Air Free As Received	Air & Acid Gas Free As Received		
H ₂	0.0001	0.0001		0.0001
He	0.0005	0.0005		0.0007
N ₂	0.2924	0.3008		0.3189
CO ₂	0.0214	0.0000		0.0230
H ₂ S	0.0066	0.0000		0.0062
C ₁	0.2516	0.2588		0.1906
C ₂	0.2384	0.2453	847.2	0.2535
C ₃	0.1358	0.1397	499.0	0.1465
iC ₄	0.0126	0.0130	55.0	0.0149
nC ₄	0.0250	0.0257	105.2	0.0302
iC ₅	0.0055	0.0057	26.8	0.0055
nC ₅	0.0055	0.0057	26.6	0.0046
C ₆	0.0027	0.0028	14.8	0.0026
C ₇₊	0.0019	0.0019	12.0	0.0027
TOTAL	1.0000	1.0000	1586.6	1.0000

PROPERTIES

Calculated Heating Value @15 °C & 101.325 kPa (MJ/m³)

Gross			Net	
45.48	46.62	0.40	41.39	42.44
<i>Air Free as Received</i>	<i>Moisture & Acid Gas Free</i>	<i>C₇₊ Moisture Free</i>	<i>Air Free as Received</i>	<i>Moisture & Acid Gas Free</i>

Calculated Density

Relative			Absolute	
1.034	1.023	3.587	693.3	1.267
<i>Moisture Free As Received</i>	<i>Moisture & Acid Gas Free</i>	<i>C₇₊ Moisture Free</i>	<i>C₇₊ Density (kg/m³)</i>	<i>Total Sample Density (kg/m³)</i>

Calculated Pseudo Critical Properties

As Sampled		Acid Gas Free	
4297.4	240.1	4197.7	237.8
<i>pPc (kPa)</i>	<i>pTc (K)</i>	<i>pPc (kPa)</i>	<i>pTc (K)</i>

Hydrogen Sulfide (H₂S) (ppm)

Field Value		Laboratory Value		g/m ³
6579				
<i>Stain Tube</i>	<i>Tutweiler</i>	<i>Other</i>	<i>GC-SCD</i>	

Calculated Molecular Weight (Moisture Free as Received) (g/mol)

30.0	103.9
<i>Total Sample</i>	<i>C₇₊ Fraction</i>

Calculated Vapour Pressure

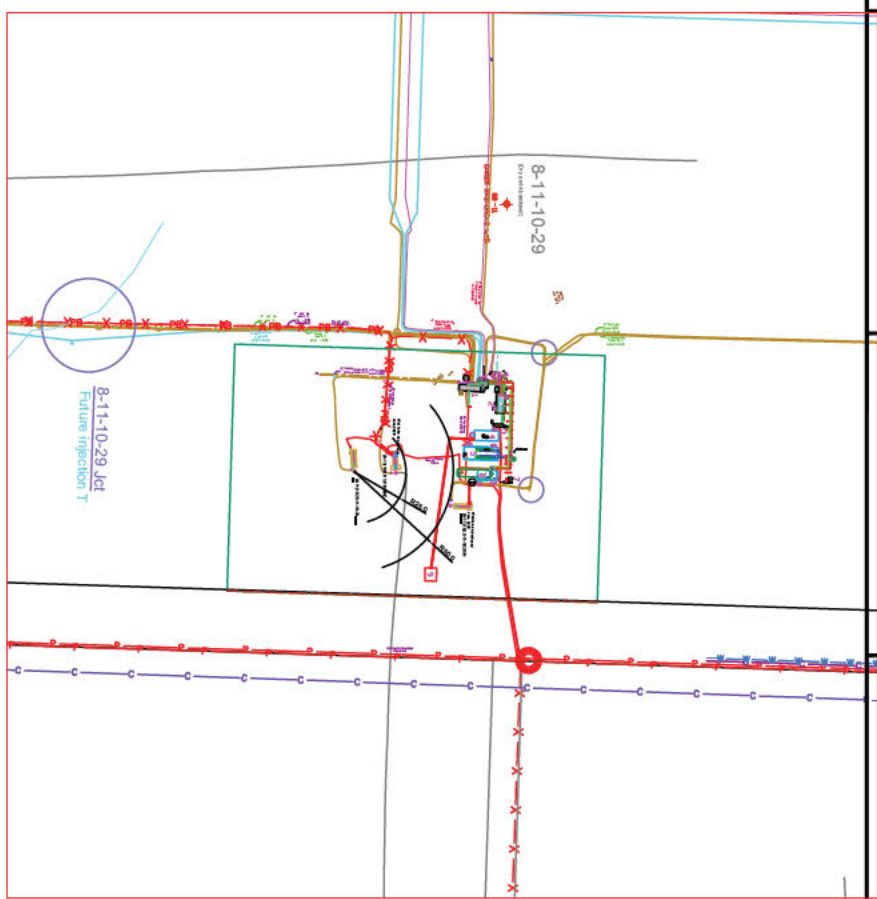
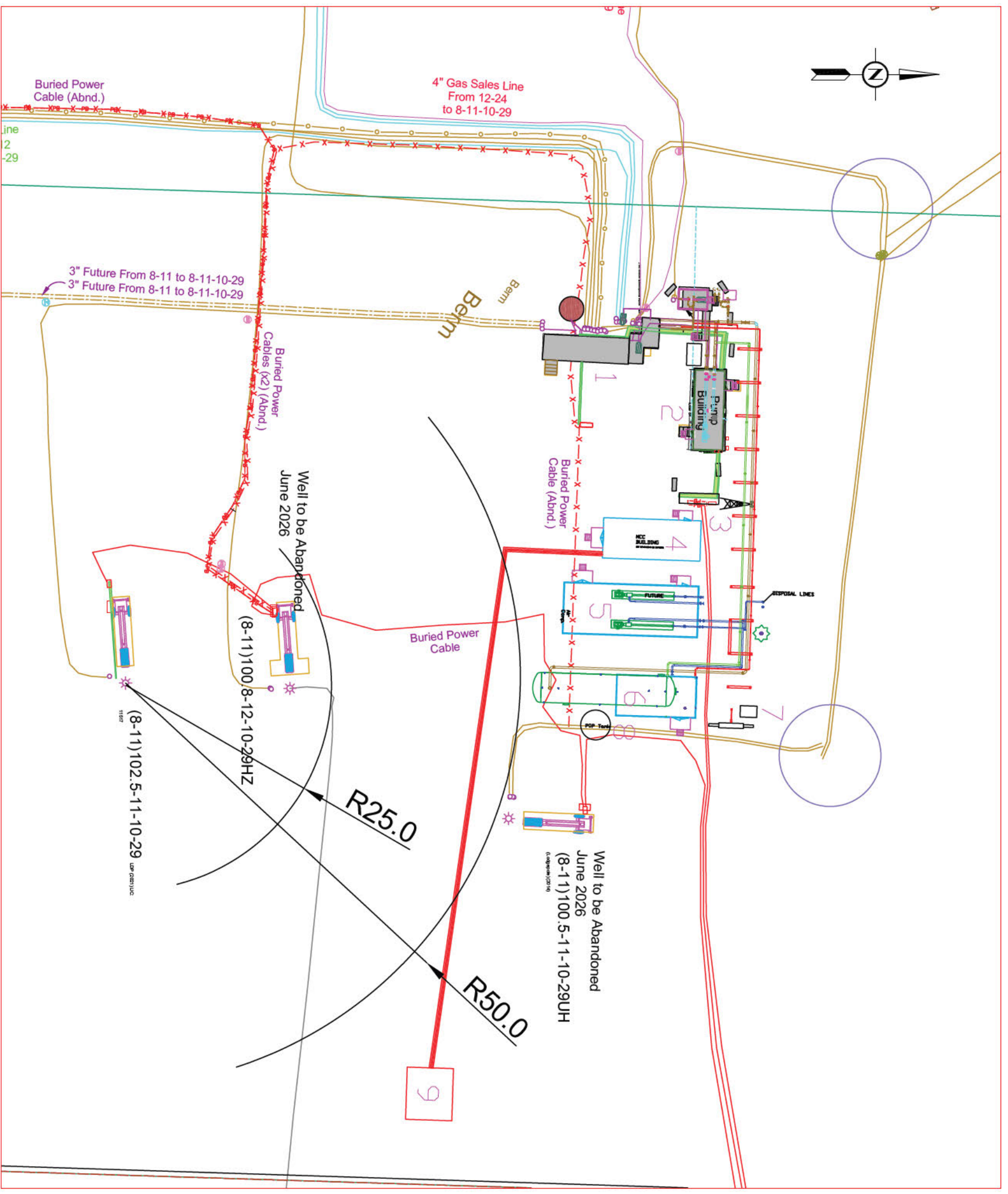
94.60
<i>C₇₊ (kPa)</i>

Gas Compressibility

0.9921
@ 15 °C & 101.325 kPa

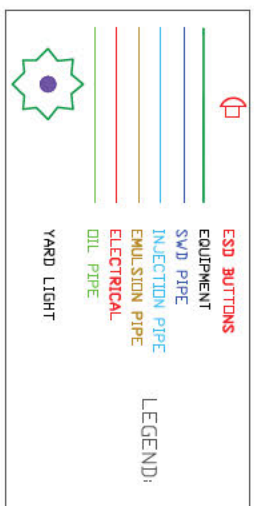
WDMS Data Verification Check 

Exceeds normal limits: N2
Exceeded compare limits: C1, C2, C3, NC4



GENERAL NOTES:

EQUIPMENT LEGEND:	SIZE:
1	SATELLITE BUILDING
2	MOVING PUMP BUILDING 12' x 30'
3	COMMUNICATION TOWER 32' Tall
4	MCC BUILDING 39' x 16'
5	DISPOSAL PUMP BUILDING 20.5'x54'
6	F/WKD 12'x50' 75PSI
7	GAS COMPRESSOR 150HP
8	PDP TANK 400BBL
9	CSTE / TRANSFORMER 1,500KVA
10	
11	
12	



REV	DESCRIPTION	BY	DATE	CHK	APP
0	IFR 8-11-10-29 Plot Plan	AB	09Mar-2025	JC	

REFERENCE DRAWING

NOTES:

DRAWN BY: Andrew Briggden

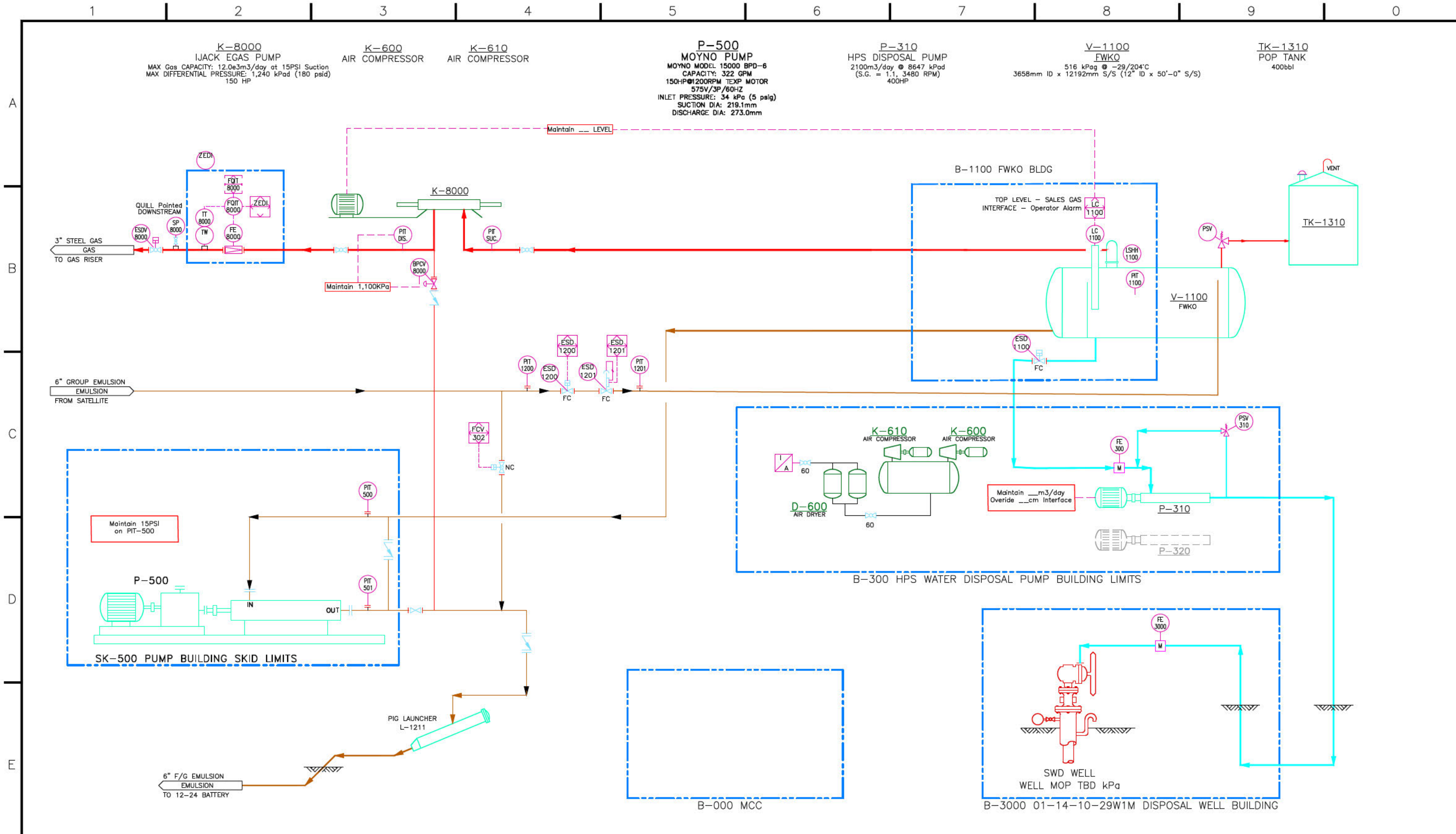
SCALE: NTS

AFF: TBA

DRAWING NUMBER: 08-11-10-29 W1M

REV NO: 0

PLANT PLAN
In-Field Disposal



REV	DESCRIPTION	BY	DATE	CHK	APP
0	ISSUED FOR REVIEW	AB	08Mar.2026	JC	GG

REV	DESCRIPTION	BY	DATE	CHK	APP

REV	DESCRIPTION	BY	DATE	CHK	APP

TUNDRA OIL & GAS LIMITED

DRAWN BY: AB
SCALE: NTS

DALY
08-11-010-29W1M
PROCESS FLOW DIAGRAM
DISPOSAL SITE

AFE: TBA
DRAWING NUMBER: 08-11-010-29W1M-PFD-1005
REV NO: 0