

Manitoba



**Industry, Economic Development and Mines
Petroleum**

**MISSISSIPPIAN DRILL STEM TESTS
AND
OIL & GAS SHOWS
(December 31, 2004)**

**Mississippian Drill Stem Tests and Oil & Gas Shows
(December 31, 2004)**

Sources of Data

Data included in this table has been obtained from reports submitted by the oil companies to the Petroleum Branch; these include tour reports, abandonment reports, testing company reports, and core and sample descriptions. In addition, some reports of oil shows in core and samples have been taken from government descriptions.

It should be noted that this table is not “complete” in that it lists only those oil shows reported in drill stem tests and core and samples descriptions from mostly *non-producing wells* that have been filed with the government.

Table of Mississippian Formations

Formation	Shelf Members and Facies (Virден Field area)	Slope Members and Facies (Daly Field area)
Charles Formation		
Mission Canyon Formation	MC-3 Member MC-3b MC-3 marker MC-3a MC-2 Member upper MC-2 MC-2 marker lower MC-2 MC-1 Member	
Lodgepole Formation	Flossie Lake Member Whitewater Lake Member Upper Whitewater Lake Lower Whitewater Lake Virден Member Upper Virден Lower Virден Sandhill First Oolite Second Oolite Third Oolite Fourth Oolite Scallion Member Routledge Shale facies	Flossie Lake Member Daly Member Upper Daly Middle Daly Lower Daly Cruickshank Shale facies Cruickshank Crinoidal facies Cromer Shale facies Basal Limestone facies
Bakken Formation	Upper Bakken Member Middle Bakken Member Lower Bakken Member	

Table of Mississippian Drill Stem Test and Oil & Gas Shows

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
1757	100/13-36-001-18W1/00	Scallion	DST #1: 783.3-798.6			REC. 94.49 = 94.5 my WTR	60/	1206.58/	30/	5550.28/	
1149	100/06-21-001-19W1/00	Scallion	DST #1: 935.7-952.5			REC. 432.82 = 432.9 s WTR	60/	5033.17/	30/	7460.13/	
1099	100/16-04-001-20W1/00	Upper Virden	DST #1: 982.1-988.5			REC. 91.44 = 91.5 my s WTR	60/	1378.95/	30/	7928.97/	
1363	100/09-06-001-20W1/00	Whitewater Lake	DST #1: 1002.8-1009.2			REC. 45.72 = 45.8 s MUD	60/	586.05/	15/	6446.6/	
1363	100/09-06-001-20W1/00	Scallion	DST #2: 1033.3-1038.1			REC. 64.01 = 64.1 s WTR	60/	655/	30/	7708.34/	
1032	100/14-29-001-20W1/00	Virden	DST #2: 983-984.5	X		REC. 55.78 = 55.8 gc oy MUD	60/	689.48/	15/	6205.28/	
1032	100/14-29-001-20W1/00	Virden	DST #3: 984.2-987.6			REC. 100.58 = 9.2 gc oy MUD; 73.2 oflk s MUD; 18.3 sl gc oy MUD	65/	1172.11/	30/	6481.07/	
1032	100/14-29-001-20W1/00	Virden	DST #4: 987.2-993.3			REC. 28.96 = 29.0 MUD	60/	/	15/	6205.28/	
723	100/14-14-001-21W1/00	Upper Whitewater Lake	DST #2: 1010.4-1011.9			REC. 24.38 = 24.4 MUD	90/	/	/	/	
237	100/16-14-001-21W1/02	Upper Whitewater Lake	DST #3: 1008.3-1009.8	X		REC. 338.33 = 128.1 gy OIL; 73.2 cln OIL; 137.2 s WTR	0/60	/2240.8	0/0	/4826.33	
237	100/16-14-001-21W1/02	Upper Whitewater Lake	DST #4: 1009.8-1011.3	X		REC. 329.18 = 128.1 OIL; 73.2 s WTR; 128.1 oc MUD	0/60	/3447.38	0/0	/5515.81	
237	100/16-14-001-21W1/02	Upper Whitewater Lake	DST #5: 1011.3-1012.9			REC. 39.62 = 39.7 \$WTR	0/60	/	0/0	/	
237	100/16-14-001-21W1/03	Upper Whitewater Lake	DST #3: 1008.3-1009.8	X		REC. 338.33 = 128.1 gy OIL; 73.2 cln OIL; 137.2 s WTR	0/60	/2240.8	0/0	/4826.33	
237	100/16-14-001-21W1/03	Upper Whitewater Lake	DST #4: 1009.8-1011.3	X		REC. 329.18 = 128.1 OIL; 73.2 s WTR; 128.1 oc MUD	0/60	/3447.38	0/0	/5515.81	
237	100/16-14-001-21W1/03	Upper Whitewater Lake	DST #5: 1011.3-1012.9			REC. 39.62 = 39.7 \$WTR	0/60	/	0/0	/	
395	100/03-17-001-21W1/00	Flossie Lake	DST #1: 1013.5-1018			REC. 6.1 = 6.1 swc MUD	60/	/	/	5860.55/	
395	100/03-17-001-21W1/00	Virden	DST #2: 1037.8-1068.3			REC. 470.92 = 471.0 s WTR	60/	5343.44/	/	8239.24/	
2074	100/16-23-001-21W1/00	Virden	DST #1: 1013.8-1032.1			REC. 155.45 = 155.5 s WTR	3/60	213.74/1861.58	30/30	8321.97/7928.97	47.78
259	100/06-24-001-21W1/00	Whitewater Lake	DST #6: 1004-1008.6			REC. 16.76 = 16.8 MUD	0/60	/	0/30	/	
259	100/06-24-001-21W1/00	Whitewater Lake	DST #7: 1008.6-1010.1			REC. 8.84 = 8.9 my s WTR	0/0	/	0/0	/	
259	100/06-24-001-21W1/00	Whitewater Lake	DST #8: 1010.1-1013.2			REC. 25.91 = 26.0 MUD	0/120	/	0/0	/8101.34	
3517	100/15-25-001-21W1/00	Virden	DST #1: 992-996	X		REC. 120 = 102 my s WTR; 18 sl oflk MUD	10/30	256/1218	30/60	7729/7729	33
3428	100/10-27-001-21W1/00	Whitewater Lake	DST #1: 1009-1014			REC. 14 = 14 MUD	5/60	/309	60/120	8020/7712	32

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
3420	100/02-28-001-21W1/00	Whitewater Lake	DST #1: 1007-1014			REC. 732 = 732 my s WTR	10/60	/8046	60/180	8052/8058	
3329	100/14-29-001-21W1/00	Whitewater Lake	DST #1: 1008-1015			REC. 57 = 57 my WTR	10/60	/739	60/180	8131/7973	
253	100/04-36-001-21W1/00	Whitewater Lake	DST #2: 998.8-1001.9			REC. 22.86 = 22.9 WTR	0/60	/	0/0	/	
253	100/04-36-001-21W1/00	Whitewater Lake	DST #3: 1000.4-1003.4			REC. 18.29 = 18.3 MUD	0/60	/	0/15	/	
253	100/04-36-001-21W1/00	Whitewater Lake	DST #4: 1002.2-1006.4			REC. 16.46 = 16.5 my s WTR	0/120	/	0/0	/7928.97	
253	100/04-36-001-21W1/00	Virden	DST #6: 1006.8-1011.3			REC. 178.31 = 178.4 s WTR	0/120	/1896.06	0/0	/7928.97	
253	100/04-36-001-21W1/00	Middle Bakken	1106.1-1107.0	X		Light even brown oil staining in core.					
245	100/03-27-001-22W1/00	Flossie Lake	DST #4: 1005.8-1014.4			REC. 146.3 = 146.4 my s WTR	0/30	/2068.43	0/0	/8273.71	
4867	100/04-31-001-23W1/00	MC-1	DST #1: 932-940			REC. =	10/60	/3296	60/119	8243/8243	
4867	100/04-31-001-23W1/00	MC-1	DST #3: 932-938	X		REC. 213 = 48 sl oflk my s WTR; 135 s WTR; 30 oc MUD	10/58	/2458	60/121	8216/8216	
1861	100/01-28-001-24W1/00	MC-1	DST #1: 891.5-896.7	X		REC. 39.01 = 4.6 MUD; 34.5 sl oflk swc MUD	3/60	565.37/786	30/30	8866.66/8204.76	40
3395	100/10-33-001-24W1/00	MC-1	DST #1: 877-894			REC. 256 = 211 my s WTR; 45 MUD	10/60	/2907	30/90	8800/8863	
3075	100/08-01-001-25W1/00	MC-3a	DST #1: 908-916			REC. 126 = 126 MUD	30/90	378/1659	60/120	8103/7657	41
2121	100/13-01-001-25W1/00	MC-3a	DST #1: 911.4-918.1			REC. 54.86 = 54.9 MUD	3/60	324.05/875.63	30/70	9438.92/9059.71	
3473	100/14-03-001-25W1/00	MC-2	DST #1: 920-929	X		REC. 191 = 115 my s WTR; 76 gy oc MUD	10/60	/2131	60/90	8538/8354	
2761	100/10-07-001-25W1/02	MC-3b	DST #1: 950-955.3	X		REC. 280 = 55 s WTR; 128 oc MUD; 97 oy MUD	10/80	616/2330	30/120	10011/10011	44
2108	100/16-08-001-25W1/00	MC-3a	DST #1: 936-939.7			REC. 152.4 = 36.6 my s WTR; 115.9 s WTR	3/60	420.58/1640.95	60/60	9776.77/9473.4	40.56
2773	100/01-13-001-25W1/00	MC-1	DST #1: 901-906			REC. 852 = 52 my s WTR; 800 s WTR	10/90	/9030	60/180	9036/9078	
893	100/10-14-001-25W1/00	MC-1	DST #1: 919.6-925.7			REC. 172.21 = 172.3 s WTR	60/	2378.69/	15/	8963.19/	
2486	100/11-16-001-25W1/00	MC-1	DST #2: 924.2-928.4	X		REC. 179.83 = 4.6 OIL; 175.3 s WTR	90/	2178.74/	/	9356.19/	
2459	100/08-22-001-25W1/00	MC-1	DST #1: 904.6-915			REC. 12.19 = 12.2 MUD	3/35	172.37/234.42	40/60	7970.34/7453.23	27.78
2312	100/10-23-001-25W1/00	MC-1	DST #1: 911.7-914.7			REC. 259.08 = 259.1 s WTR	5/120	365.42/2792.38	30/120	9190.71/9163.13	41.11
2865	100/08-26-001-25W1/00	MC-1	DST #1: 902-907			REC. 180 = 18 my s WTR; 162 s WTR	10/120	/2358	60/180	9018/9055	
2560	102/01-30-001-25W1/04	MC-1	DST #1: 918.8-925.1			REC. 191.9 = 9.1 M; 91.4 O; 91.4 SW	0/40	/	15/60	/	
2560	102/01-30-001-25W1/04	MC-1	DST #2: 919.3-923.2	X		REC. 86.8 = 12.2 OFIM; 47.2 O; 27.4 SW	0/30	/	15/30	/	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
2591	100/07-30-001-25W1/00	Lower MC-2	DST #2: 916.8-930.9			REC. 18 = 18 sl gc MUD (Reversed Out)	5/30	241/282	30/45	8864/8071	40
2307	100/04-31-001-25W1/00	MC-3b	DST #1: 926.6-938.8			REC. 201.17 = 109.8 my s WTR; 91.5 s WTR	0/60	/2757.9	60/30	9769.87/8797.71	
2307	100/04-31-001-25W1/00	MC-3b	DST #2: 911.4-920.5			REC. 0.91 = 1.0 MUD	60/	/	60/	/	
252	100/03-32-001-25W1/00	Lower MC-2	DST #6: 927.2-939.1			REC. 45.72 = 22.9 mc WTR; 22.9 \$s WTR	0/60	/	0/0	/	
2542	100/14-33-001-25W1/00	MC-1	DST #1: 905.9-912.6	X		REC. 146.3 = 54.9 my s WTR; 24.4 oflk MUD; 67.1 gy oc MUD	5/90	496.42/1620.27	60/120	9170.03/9101.08	
3068	100/01-03-001-26W1/00	MC-3b	DST #2: 951-963			REC. 37 = 37 MUD	10/60	404/809	30/90	8730/9027	
2035	100/01-10-001-26W1/00	MC-3b	DST #1: 962.3-965.6			REC. 929.64 = 929.7 \$s WTR	0/90	/9197.61	30/30	9321.71/9321.71	
256	100/16-13-001-26W1/00	MC-1	DST #2: 920.8-928.4	X		REC. 28.96 = 29.0 sl gy oc MUD	120/	/	/	/	
256	100/16-13-001-26W1/00	MC-1	DST #3: 928.1-938.8	X		REC. 228.6 = 173.8 OIL; 36.6 WTR; 18.3 MUD	60/	/	/	/	
256	100/16-13-001-26W1/00	Lower Bakken	DST #4: 1143-1151.2			REC. 3.05 = 3.1 MUD	60/	/	/	/	
858	100/16-18-001-26W1/00	MC-1	DST #2: 964.1-973.2			REC. 27.43 = 27.5 s WTR	60/	/	15/	/9563.03	
858	100/16-18-001-26W1/00	Flossie Lake	DST #3: 1043-1051.3			REC. 198.12 = 198.2 s WTR	60/	/2351.11	15/	/10417.98	
1937	100/05-22-001-26W1/00	MC-3b	DST #2: 929-932.7			REC. 12.19 = 12.2 gy oc MUD	1/60	/268.9	30/70	9466.5/8680.5	44.44
1937	100/05-22-001-26W1/00	MC-3b	DST #3: 932.1-936.7	X		REC. 60.96 = 56.4 sl my oy s WTR 4.6 MUD	1/75	/875.63	30/85	9369.98/8928.71	45.56
3194	102/06-23-001-26W1/00	MC-3b	DST #1: 941-944.5	X		REC. 241 = 184 s WTR; 57 gy oc MUD	10/90	/2399	60/120	8332/8050	
2212	100/08-25-001-26W1/00	MC-3b	DST #1: 932.7-943.4			REC. 368.2 = 91.5 my WTR; 276.8 s WTR	180/	/3998.96	60/	/7860.03	
3060	100/06-28-001-26W1/00	MC-3b	DST #1: 939-948	X		REC. 870 = 120 gy oc WTR; 530 oc WTR; 200 s WTR; 20 oc MUD	10/60	5447/9167	60/90	9296/9296	
1699	100/01-32-001-26W1/00	MC-3b	DST #1: 932.4-937			REC. 146.3 = 146.4 my WTR	90/	/2068.43	30/	/6618.97	
3004	100/08-32-001-26W1/00	MC-3b	DST #1: 930.8-936.7	X		REC. 653 = 616 s WTR; 37 oc MUD	10/60	3690/7550	60/90	9022/8864	37
2218	100/10-34-001-26W1/00	MC-3b	DST #1: 934.2-940.3	X		REC. 73.15 = 36.6 MUD; 36.6 sl oflk MUD	10/90	/992.85	60/120	9397.56/8611.55	42.22
3114	100/11-34-001-26W1/00	MC-3b	DST #1: 931-939	X		REC. 154 = 18 mc OIL; 36 OIL; 100 gy oc MUD	10/60	745/1479	60/90	7530/7543	32
3114	100/11-34-001-26W1/02	MC-3b	DST #1: 931-939	X		REC. 154 = 18 mc OIL; 36 OIL; 100 gy oc MUD	10/60	745/1479	60/90	7530/7543	32
3269	100/12-34-001-26W1/00	MC-3b	DST #1: 940-947	X		REC. 127 = 71 gy my s WTR; 56 gy oc MUD	10/60	501/1442	60/90	7427/7293	32
3433	100/07-35-001-26W1/00	MC-2	DST #1: 918-934	X		REC. 110 = 70 gy mc OIL; 15 s WTR; 25 MUD	10/60	/1083	60/90	5666/5483	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
3433	100/07-35-001-26W1/02	MC-2	DST #1: 918-934	X		REC. 110 = 70 gy mc OIL; 15 s WTR; 25 MUD	10/60	/1083	60/90	5666/5483	
2431	100/02-36-001-26W1/00	MC-3b	DST #1: 934.5-943.7			REC. 1.52 = 1.6 MUD	0/120	/103.42	60/60	434.37/151.68	
172	100/10-09-001-27W1/00	MC-3b	DST #1: 977.8-986.9			REC. 36.58 = 36.6 s MUD	90/	/	/	/	
172	100/10-09-001-27W1/00	MC-3b	DST #2: 990.3-992.4	X		REC. 132.59 = 109.8 s WTR; 22.9 oc MUD	/	/	/	/	
14	100/11-09-001-27W1/00	MC-3	DST #4: 985.7-989.4	X		REC. 210.31 = 100.6 s WTR; 73.2 gc oc MUD; 36.6 gc oc MUD	0/45	/	0/0	/	
14	100/11-09-001-27W1/00	MC-1	DST #5: 1044.5-1048.2			REC. 402.34 = 402.4 s WTR	0/45	/3447.38	0/0	/	
839	100/12-09-001-27W1/00	Charles	DST #2: 987.6-990.6			REC. 57.91 = 58.0 my s WTR	60/	/	20/	/10169.77	
839	100/12-09-001-27W1/00	MC-3b	DST #3: 991.5-994	X		REC. 515.11 = 384.1 oc s WTR; 131.1 frothy oc MUD	60/	/5102.12	20/	/10066.35	
258	100/13-10-001-27W1/00	MC-3b	DST #2: 983.9-985.7	X		REC. 103.63 = 103.7 sl gc oy MUD	0/60	/	0/0	/	
258	100/13-10-001-27W1/00	MC-3b	DST #3: 983.9-988.8			REC. 426.72 = 426.8 s WTR	0/60	/	0/15	/	
258	100/13-10-001-27W1/00	MC-3b	DST #4: 996.1-999.1			REC. 670.56 = 670.6 s WTR	0/75	/	0/0	/	
3077	100/05-22-001-27W1/00	MC-3b	DST #1: 975-979	X		REC. 183 = 59 OIL; 124 s WTR	15/60	/1986	30/90	9706/9873	
238	100/02-27-001-27W1/00	MC-3b	DST #4: 980.8-984.5			REC. 45.72 = 45.8 mc s WTR	0/60	/	0/0	/	
238	100/02-27-001-27W1/00	MC-1	DST #5: 1022.9-1038.8			REC. 658.37 = 658.4 s WTR	0/60	/	0/0	/	
249	100/16-28-001-27W1/00	MC-3b	DST #9: 969.3-976.6			REC. 91.44 = 91.5 my s WTR	30/	/1896.06	15/	/9307.92	
973	100/11-13-001-28W1/00	MC-3b	DST #1: 994.6-1011.9			REC. 593.75 = 593.8 s WTR	60/	/6253.55	60/	/10404.19	
5	100/05-14-001-28W1/00	Cruickshank Crinoidal	DST #1: 1192.1-1216.5			REC. 7.62 = 7.7 MUD	0/0	/	0/0	/	
838	100/05-17-001-28W1/00	MC-3b	DST #1: 1040.3-1043.9			REC. 289.56 = 289.6 WTR	60/	/3102.64	20/	/3240.54	
3069	100/09-27-001-28W1/00	MC-3b	DST #1: 997-1003	X		REC. 95 = 40 gy mc OIL; 45 s WTR; 10 gy oc MUD	10/60	460/1086	60/60	10145/9918	33
1921	100/03-33-001-28W1/00	MC-3b	DST #1: 1008.9-1019.9	X		REC. 438.91 = 237.8 gy OIL; 109.8 oy s WTR; 91.5 gy oc MUD	2/120	820.48/4164.43	30/120	10666.19/10666.19	40.56
1921	100/03-33-001-28W1/00	MC-3a	DST #2: 1042.7-1046.7			REC. 76.2 = 76.2 mc s WTR	2/105	372.32/1034.21	30/60	10810.98/10404.19	41.11
1921	100/03-33-001-28W1/00	MC-3b	DST #3: 1011.9-1018.3	X		REC. 227.08 = 97.6 cln gy OIL; 56.4 oy s WTR; 73.2 oc gy MUD	0/90	/1978.8	0/30	/10493.82	40.56
1929	100/07-33-001-28W1/00	MC-3b	DST #1: 1006.4-1014.1	X		REC. 725.42 = 426.8 gy oy s WTR ; 36.6 swc MUD; 152.4 gy oc swc MUD	2/90	985.95/7356.71	15/60	10590.35/10507.61	40

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
1929	100/07-33-001-28W1/00	MC-3b	DST #2: 1011.6-1014.1	X		REC. 475.49 = 429.8 s WTR; 45.8 oflk my s WTR	2/90	441.26/4667.75	15/60	10569.67/10493.82	41.11
1929	100/07-33-001-28W1/00	MC-3b	DST #3: 1008.6-1011	X		REC. 768.1 = 512.1 s WTR; 54.9 gy swc MUD; 201.2 sl oflk MUD	2/120	1130.74/7784.18	30/95	10569.67/10528.3	40.56
458	100/08-15-001-29W1/00	Charles	DST #2: 1060.7-1065.3			REC. 278.89 = 278.9 s WTR	45/	/2764.8	15/	/10804.09	
458	100/08-15-001-29W1/00	MC-1	DST #3: 1111.9-1115.6			REC. 192.02 = 192.1 s WTR	60/	/2130.48	15/	/10604.14	
1305	100/11-18-001-29W1/00	MC-3b	DST #2: 1111.6-1119.5			REC. 1014.98 = 1015.0 s WTR	30/	/11031.61	30/	/11100.56	
2179	100/04-07-002-20W1/00	Lower Virden	DST #1: 938.8-947.9			REC. 33.53 = 33.6 my WTR	3/120	/489.53	30/120	8115.13/7267.08	27.78
4815	100/16-01-002-21W1/00	Upper Virden	DST #1: 949-954			REC. 27 = 27 s MUD	10/60	/502	60/120	7569/7248	
4696	100/09-20-002-21W1/00	Lower Whitewater Lake	DST #1: 878.5-882.5			REC. 295 = 295 s WTR	10/60	/3308	60/120	7557/7485	
4871	100/12-32-002-21W1/00	Upper Whitewater Lake	DST #1: 842.5-845.5			REC. 480 = 40 my s WTR; 440 s WTR	6/43	/5428	45/136	7460/7457	
4871	100/12-32-002-21W1/00	Upper Whitewater Lake	DST #2: 833-837			REC. 637 = 40 my s WTR; 597 s WTR	8/45	/6911	44/135	7351/7353	
2705	100/14-17-002-22W1/00	Flossie Lake	DST #1: 912-918			REC. 528 = 18 my s WTR; 510 s WTR	10/90	/6027	60/180	8267/8249	
2775	100/13-03-002-23W1/00	MC-1	DST #1: 953-957	X		REC. 20 = 20 oc MUD	10/90	/520	60/180	7318/6670	27.4
2775	100/13-03-002-23W1/00	Flossie Lake	DST #3: 954-964	X		REC. 41 = 41 oc MUD	10/120	/826	60/240	7569/7497	27.4
2890	100/13-29-002-23W1/00	Flossie Lake	DST #1: 835-851			REC. 738 = 54 my WTR; 621 s WTR; 63 wy MUD	15/60	/8003	60/60	8033/7429	35.8
1580	100/10-31-002-23W1/00	MC-1	DST #1: 824.2-827.5			REC. 6.1 = 6.1 MUD	60/	/	30/	/12410.57	
1580	100/10-31-002-23W1/00	MC-1	DST #2: 827.5-832.1	X		REC. 25.91 = 9.2 my s WTR; 16.8 gy oc MUD	60/	/	30/	1447.9/517.11	
1580	100/10-31-002-23W1/00	MC-1	DST #3: 832.1-838.2			REC. 146.3 = 146.4 s WTR	60/	/1585.79	30/	/7239.5	
3379	100/11-32-002-23W1/00	MC-1	DST #1: 830-837			REC. 27 = 24 my WTR; 3 sl oc MUD	10/90	/420	60/120	8099/8068	
3993	100/15-11-002-24W1/00	Flossie Lake	DST #1: 870-875	X		REC. 119 = 9 OIL; 110 s WTR	10/60	/1505	60/120	8514/8514	
3993	100/15-11-002-24W1/00	Flossie Lake	873.0-891.0	X		Patchy oil staining in core.					
2874	100/10-12-002-25W1/00	MC-1	DST #1: 881-886.5	X		REC. 140 = 140 sl oc s WTR	5/60	458/1650	30/90	8761/8943	
2875	100/04-13-002-25W1/00	MC-1	DST #1: 880-884	X		REC. 265 = 18 sl oc WTR; 211 s WTR; 36 wy gy oc MUD	10/90	905/2926	60/150	8911/8893	30
4234	100/11-14-002-25W1/00	MC-1	DST #1: 882-885	X		REC. 74 = 19 gy mc OIL; 36 s WTR; 19 gy oc MUD	10/60	402/912	60/120	8820/8856	
2803	100/08-32-002-25W1/00	MC-1	DST #1: 880-890	X		REC. 196 = 178 sl my WTR; 18 oc MUD	10/90	/1958	60/180	8981/8999	37
3249	100/05-03-002-26W1/00	MC-3b	DST #1: 925-932.5	X		REC. 407 = 353 gy OIL; 54 gy mc OIL	10/60	1228/3470	60/90	8091/7890	35

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
3249	100/05-03-002-26W1/02	MC-3b	DST #1: 925-932.5	X		REC. 407 = 353 gy OIL; 54 gy mc OIL	10/60	1228/3470	60/90	8091/7890	35
3250	100/06-03-002-26W1/00	MC-3b	DST #1: 928-934	X		REC. 50 = 50 gy oc MUD	10/60	330/608	60/90	8207/8164	32
2566	100/06-04-002-26W1/00	MC-3b	DST #1: 942.4-947.6	X		REC. 519.07 = 205.8 mc oflk s WTR; 185.4 s WTR; 128.1 gy oc MUD	5/60	1358.27/5040.07	30/90	9032.13/9466.5	
2610	100/09-06-002-26W1/00	MC-3b	DST #2: 916-930			REC. 230 = 230 s WTR (Reversed Out)	10/60	1119/1935	30/90	9908/9166	
1387	100/08-10-002-26W1/00	MC-3a	DST #3: 942.4-946.1			REC. 178.31 = 178.4 s WTR	0/60	/1999.48	30/30	9997.4/9756.08	34.44
1387	100/08-10-002-26W1/00	MC-1	DST #6: 964.4-969.6			REC. 502.92 = 503.0 my s WTR	0/60	/5481.33	35/30	12307.14/9756.08	34.44
2886	100/04-13-002-26W1/00	MC-3a	DST #1: 909-922			REC. 53 = 53 wy MUD	10/90	/642	60/150	8733/7670	38
1854	100/15-14-002-26W1/00	MC-1	DST #1: 938.8-944			REC. 32 = 32.1 my s WTR	4/90	172.37/434.37	30/45	9563.03/9411.35	31.67
2040	100/06-16-002-26W1/00	MC-1	DST #1: 960.1-973.8			REC. 630.33 = 630.4 s WTR	0/60	/7108.5	30/90	9921.56/9845.72	
4517	100/03-19-002-26W1/00	MC-3a	DST #1: 910-918			REC. 142 = 142 my s WTR	10/60	/1824	60/120	9381/9251	
2766	100/05-24-002-26W1/00	MC-1	DST #1: 893-909			REC. 60 = 60 my s WTR	10/120	/813	60/240	8901/8819	
2481	100/02-30-002-26W1/00	Basal Limestone	DST #1: 1125.3-1135.7			REC. 548.64 = 548.7 WTR	5/90	2454.53/5757.12	60/90	12134.78/11645.25	38.89
2764	100/02-35-002-26W1/00	MC-1	DST #1: 885-892	X		REC. 225 = 49 gy OIL; 130 oc s WTR; 6 oc MUD; 40 oc wy MUD	9/82	616/2112	57/170	8968/9022	49
2764	100/02-35-002-26W1/00	MC-1	DST #2: 885-892	X		REC. 208 = 57 oc s WTR; 122 s WTR; 29 gy oc MUD	10/110	/2337	62/220	8980/8908	49
3161	100/05-05-002-27W1/00	MC-3b	DST #1: 964.5-974.5			REC. 74 = 74 s MUD	15/60	/852	30/90	9012/9102	
2192	100/08-05-002-27W1/00	MC-3b	DST #1: 958.3-965.6			REC. 292.61 = 274.4 s WTR; 18.3 MUD	5/140	/3026.8	60/60	9942.24/9011.45	39.44
2565	100/10-06-002-27W1/00	MC-3b	DST #1: 967.7-972.3		X	REC. 39.62 = 39.7 gy MUD	5/90	206.84/310.26	30/90	9197.61/1909.85	
2565	100/10-06-002-27W1/00	MC-3b	DST #2: 972.3-979	X		REC. 242.01 = 37.8 s WTR; 18.3 MUD; 186.0 gy oflk MUD	5/90	2682.06/2695.85	30/90	9969.82/9521.66	36.67
254	100/03-14-002-27W1/00	MC-1	DST #1: 958.9-966.2			REC. 283.46 = 283.5 s WTR	60/	/	/	/	
254	100/03-14-002-27W1/00	Flossie Lake	DST #2: 1010.4-1025			REC. 182.88 = 182.9 my s WTR	0/60	/	0/0	/	
814	100/02-18-002-27W1/00	MC-3b	DST #1: 967.1-970.8	X		REC. 4.57 = 4.6 sl oflk wc MUD	60/	/	45/	/	
814	100/02-18-002-27W1/00	MC-3b	DST #2: 970.8-978.4		X	REC. 50.29 = 50.3 gy s WTR	0/60	/	0/15	/8321.97	
2046	100/01-19-002-27W1/00	MC-3b	DST #1: 939.7-958.9			REC. 85.34 = 67.1 swc MUD; 18.3 MUD	2/60	413.69/1075.58	30/90	9907.77/9459.61	36.67
2801	100/15-24-002-27W1/00	MC-3a	DST #1: 926-932			REC. 583 = 83 my s WTR; 500 s WTR	10/60	/6118	30/90	9251/9287	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
1410	100/13-30-002-27W1/00	MC-2	DST #1: 955.5-969.3			REC. 28.96 = 29.0 sl my s WTR	0/60	/744.63	30/30	9652.66/7467.02	
1410	100/13-30-002-27W1/00	MC-1	DST #2: 970.2-980.5			REC. 54.86 = 36.6 my s WTR; 18.3 s MUD	0/60	/730.84	15/15	9735.4/9066.61	
1410	100/13-30-002-27W1/00	Flossie Lake	DST #3: 1033.6-1067.1			REC. 609.6 = 609.6 my s WTR	60/	/7763.5	30/	/11238.46	41.11
4590	100/03-04-002-28W1/00	MC-3b	DST #1: 1004-1010.3			REC. 852 = 134 mc s WTR; 718 oflk s WTR	10/60	/9026	30/90	10147/10103	
1950	100/15-05-002-28W1/00	MC-3b	DST #1: 1013.8-1018	X		REC. 96.93 = 18.3 sl my s WTR; 69.5 s WTR; 9.2 oy s MUD	1/90	/1158.32	45/90	10638.61/10362.82	42.22
1950	100/15-05-002-28W1/00	Charles	DST #2: 1005.2-1013.8			REC. 106.07 = 106.1 MUD	1/60	/1599.58	30/60	5929.49/5915.7	41.11
820	100/16-09-002-28W1/00	Charles	DST #1: 994.6-999.1			REC. 27.43 = 27.5 swc MUD	0/75	/	0/20	/10045.66	
773	100/01-22-002-28W1/00	MC-3b	DST #2: 975.4-979.9	X		REC. 54.86 = 54.9 sl gy oc WTR	0/60	/	0/15	/9432.03	
773	100/01-22-002-28W1/00	MC-1	DST #3: 1021.1-1032.1			REC. 905.26 = 905.3 s WTR	0/60	/10045.66	0/20	/10528.3	
2186	100/15-27-002-28W1/00	MC-3b	DST #1: 978.4-984.5			REC. 112.78 = 85.4 s WTR; 27.5 my s WTR	5/90	537.79/1399.64	45/90	9783.66/9687.14	37.78
2552	100/10-28-002-28W1/00	MC-3b	DST #1: 977.2-987.6	X		REC. 109.73 = 109.8 gy oc MUD	5/90	213.74/606.74	30/90	9438.92/9080.4	53.33
4324	100/02-29-002-28W1/00	MC-3b	DST #1: 988-994	X		REC. 41 = 12 MUD; 29 gy oc MUD	10/60	/504	60/120	9439/9058	
1957	100/16-29-002-28W1/00	MC-3b	DST #1: 985.4-992.1			REC. 21.34 = 21.4 swc MUD	0/60	/344.74	30/120	9659.56/9659.56	
4687	100/07-33-002-28W1/00	MC-3b	DST #1: 970.7-981	X		REC. 38 = 38 gy oc MUD	10/60	/545	60/120	9461/9217	
4687	100/07-33-002-28W1/00	MC-3b	DST #2: 971.2-981.7			REC. 72 = 15 s WTR; 57 gy oc MUD	10/60	/836	60/120	9078/9089	
4600	100/10-05-002-29W1/00	MC-3b	DST #1: 1055-1058.5			REC. 547 = 76 my s WTR; 471 s WTR	10/60	/6033	60/120	10427/10433	
2665	100/11-08-002-29W1/00	Charles	DST #1: 1043-1053	X		REC. 18 = 18 sl oflk MUD	5/60	/361	30/60	10467/4790	36.67
2927	100/16-11-002-29W1/00	Mission Canyon	DST #1: 1020-1027			REC. 517 = 517 s WTR	5/90	836/6119	60/130	10373/10270	41
2751	100/12-26-002-29W1/00	MC-3b	DST #2: 1005-1013	X		REC. 25 = 5 MUD; 20 gy oc MUD	10/90	388/587	60/180	8339/9476	33
394	100/02-29-002-29W1/00	MC-3b	DST #2: 1033-1036.6			REC. 9.14 = 9.2 swc MUD	0/60	/	0/0	/7928.97	
394	100/02-29-002-29W1/00	MC-3b	DST #3: 1036-1039.7			REC. 36.58 = 36.6 swc MUD	0/60	/	0/0	/10273.19	
394	100/02-29-002-29W1/00	MC-3a	DST #4: 1040.3-1043	X		REC. 332.23 = 54.9 s WTR; 192.1 s WTR; 85.4 gy oc MUD	0/60	/3585.27	0/0	/9721.61	
4868	100/11-34-002-29W1/00	MC-3b	DST #1: 1012-1020	X		REC. 662 = 427 s WTR; 63 sl oc swc MUD; 172 sl oc MUD	7/54	/6762	63/120	9277/9246	
4868	100/11-34-002-29W1/00	MC-3b	DST #2: 1012-1015.5	X		REC. 53 = 53 oflk WTR	7/54	/648	59/121	8848/9382	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
246	100/03-20-003-19W1/00	Lodgepole	DST #2: 766.9-774.2			REC. 504.44 = 504.5 my s WTR	0/30	/5343.44	0/15	/6550.02	
854	100/02-02-003-21W1/00	Lower Whitewater Lake	DST #1: 818.4-821.4			REC. 237.74 = 237.8 \$s WTR	90/	/2757.9	30/	/7584.23	
3756	100/01-10-003-21W1/00	MC-1	DST #1: 795-802			REC. 668 = 199 my s WTR; 469 s WTR	10/60	/7410	30/162	7410/7410	
4082	100/04-10-003-21W1/00	Lower Whitewater Lake	DST #1: 793-797	X		REC. 38 = 3 OIL; 17 oy MUD; 18 oc MUD	10/120	/644	60/170	7211/6716	
3976	100/04-11-003-21W1/00	Lower Whitewater Lake	DST #1: 802-807	X		REC. 500 = 500 oflk s WTR	10/60	1723/4977	60/90	7469/7505	29
2094	100/09-14-003-21W1/00	Scallion	DST #1: 780.3-792.8			REC. 103.63 = 103.7 s WTR	0/0	/	0/0	/	
465	100/04-16-003-21W1/00	Upper Whitewater Lake	DST #3: 779.4-784.3			REC. 731.52 = 731.6 swc MUD	0/98	/7584.23	0/39	/7584.23	
457	100/05-16-003-21W1/00	MC-1	DST #1: 773-777.2		X	REC. 237.74 = 237.8 gy MUD	0/90	/2068.43	0/0	/7584.23	
457	100/05-16-003-21W1/00	Lower Whitewater Lake	DST #3: 776.3-783.3			REC. =	0/60	/1896.06	0/30	/7584.23	
373	100/11-16-003-21W1/00	MC-1	DST #3: 770.2-771.8	X		REC. 18.29 = 18.3 sl oc MUD	0/97	/	0/0	/6894.76	
373	100/11-16-003-21W1/00	MC-1	DST #4: 771.8-773.3	X		REC. 27.43 = 27.5 oc MUD	0/120	/	0/0	/7377.39	
373	100/11-16-003-21W1/00	Lower Whitewater Lake	DST #5: 773.3-776.3	X		REC. 10.67 = 10.7 sl oflk MUD	0/60	/	0/0	/7584.23	
373	100/11-16-003-21W1/00	Lower Whitewater Lake	DST #7: 776.3-779.4			REC. 18.29 = 18.3 my s WTR	0/60	/	0/0	/6894.76	
373	100/11-16-003-21W1/00	Lower Whitewater Lake	DST #8: 779.4-786.7			REC. 502.92 = 503.0 sl my s WTR	0/60	/2930.27	0/0	/1723.69	
899	100/14-16-003-21W1/00	Upper Whitewater Lake	DST #2: 767.8-771.1	X		REC. 6.1 = 6.1 hvy gc oc MUD	0/60	/	0/60	/5515.81	
899	100/14-16-003-21W1/00	Lower Whitewater Lake	DST #3: 770.2-773.9	X		REC. 27.43 = 27.5 sl oc MUD	0/60	/	0/60	/5515.81	
899	100/14-16-003-21W1/00	Lower Whitewater Lake	DST #4: 773.9-776.9			REC. 7.62 = 7.7 MUD	0/60	/	0/60	/6205.28	
899	100/14-16-003-21W1/00	Lower Whitewater Lake	DST #5: 776.9-782.7			REC. 548.64 = 548.7 s WTR	0/120	/5929.49	0/60	/7239.5	
4872	100/04-18-003-21W1/00	Upper Whitewater Lake	DST #1: 785.5-788.7			REC. 480 = 38 my s WTR; 442 s WTR	10/43	/4958	44/138	7375/7373	
4872	100/04-18-003-21W1/00	Lower Whitewater Lake	DST #2: 795-798.6			REC. 125 = 10 my s WTR; 115 s WTR	10/45	/1511	46/136	7426/7409	
4883	100/09-18-003-21W1/00	Whitewater Lake	DST #1: 776.5-780.5			REC. 9 = 9 mc s WTR	10/43	/337	45/139	5258/5401	
426	100/02-20-003-21W1/00	Upper Whitewater Lake	DST #1: 765.4-769			REC. 9.14 = 9.2 MUD	0/60	/	0/0	/	
426	100/02-20-003-21W1/00	Lower Whitewater Lake	DST #2: 769-776.6			REC. 320.04 = 320.1 s WTR	0/0	/3206.06	0/0	/6963.71	
2449	100/15-28-003-21W1/00	Virden	DST #1: 776.3-778.5			REC. 152.4 = 152.4 wy MUD	0/60	/1627.16	45/60	7384.29/6846.5	
675	100/08-14-003-22W1/00	Whitewater Lake	DST #1: 790.7-800.1			REC. 694.94 = 695.0 s WTR	0/90	/	0/0	/	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
453	100/15-36-003-22W1/00	Upper Whitewater Lake	DST #2: 762.3-765.4			REC. 1.52 = 1.6 MUD	0/120	/	0/0	/	
453	100/15-36-003-22W1/00	Upper Whitewater Lake	DST #3: 765.4-768.4			REC. 0.61 = 0.7 MUD	0/60	/	0/0	/4950.44	
453	100/15-36-003-22W1/00	Lower Whitewater Lake	DST #4: 767.8-772.4			REC. 82.3 = 82.3 s WTR	0/120	/	0/0	/7294.66	
453	100/15-36-003-22W1/00	Virden	DST #5: 779.7-772.4			REC. 676.66 = 676.7 s WTR	0/60	/6887.86	0/30	/7342.92	
1403	100/16-09-003-24W1/00	MC-1	DST #1: 843.4-847.3			REC. 36.58 = 36.6 my s WTR	0/60	/324.05	30/60	8370.24/8273.7 1	
509	100/05-23-003-24W1/00	Flossie Lake	DST #3: 840.9-856.5			REC. 259.08 = 259.1 my s WTR	0/0	/2585.53	0/0	/8273.71	
509	100/05-23-003-24W1/00	Bakken	1003.3-1005.5	X		Spotted brown oil staining in core.					
1835	100/15-25-003-25W1.00	Flossie Lake	DST #1: 833-850.4			REC. 13.72 = 13.8 sl wy MUD	0/60	/34.47	30/30	7618.71/7239.5	
649	100/04-32-003-26W1/00	MC-1	DST #1: 860.8-870.2			REC. 225.55 = 225.6 s WTR	0/15	/2206.32	0/0	/7860.03	
262	100/14-04-003-27W1/00	Lower MC-2	DST #1: 935.4-950.7			REC. 45.72 = 36.6 s WTR; 9.2 MUD	0/60	/	0/0	/	
262	100/14-04-003-27W1/00	Flossie Lake	DST #2: 1007.4-1033.9			REC. 685.8 = 685.8 s WTR	0/60	/	0/0	/	
2899	100/12-12-003-27W1/00	MC-1	DST #1: 918-923			REC. 277 = 277 s WTR	9/118	328/3137	54/115	9244/9257	26.8
972	100/04-17-003-27W1/00	MC-1	DST #1: 944.6-952.2			REC. 475.49 = 475.5 s WTR	60/	/5419.28	60/	/10107.72	
4578	100/11-31-003-27W1/00	MC-1	DST #1: 918.5-922.5			REC. =	10/30	/	60/120	8982/9125	
4629	100/03-03-003-28W1/00	MC-3b	DST #1: 978-986.5			REC. =	10/60	/1622	60/120	9330/9226	
3487	100/13-07-003-28W1/00	MC-3b	DST #1: 979-988			REC. 22 = 22 MUD	10/60	495/563	60/90	7974/5945	33
3487	100/13-07-003-28W1/00	MC-3b	DST #2: 988-992			REC. 60 = 20 my s WTR; 40 s WTR	10/60	344/786	60/90	7517/7226	33
3164	100/13-08-003-28W1/00	MC-3b	DST #1: 981-995.5	X		REC. 390 = 340 s WTR; 40 gy oflk MUD; 10 oflk MUD	10/89	1101/4101	57/118	8589/8560	
2392	100/12-10-003-28W1/00	MC-3a	DST #1: 970.5-979.6	X		REC. 164.59 = 70.2 s WTR; 27.5 gy oc MUD; 67.1 gy oy MUD	10/120	/1585.79	30/30	9776.77/8625.3 4	
3904	100/09-12-003-28W1/00	Lower MC-2	DST #2: 956-964			REC. 28 = 28 MUD	10/60	274/396	30/90	9193/9254	37
821	100/02-14-003-28W1/00	MC-1	DST #1: 968.3-972			REC. 60.96 = 61.0 my s WTR	0/60	/	0/15	/	
1566	100/04-16-003-28W1/00	MC-3a	DST #1: 972.9-975.4			REC. 57.91 = 58.0 oc MUD	0/75	/	0/90	9942.24/9390.6 6	
1566	100/04-16-003-28W1/00	MC-3a	DST #2: 977.2-981.5	X		REC. 82.3 = 27.5 s WTR; 54.9 hvy oc MUD	0/90	/	0/90	10514.51/1008 7.03	
1566	100/04-16-003-28W1/00	MC-3a	DST #3: 981.5-987.6	X		REC. 118.87 = 82.3 \$s WTR; 36.6 oflk MUD	0/90	/	0/90	10135.3/9818.1 4	
5000	100/06-16-003-28W1/00	MC-3a	DST #1: 972-980	X		REC. 95 = 39.0 SIOFIMyW;56.0 SIOFISW	7/58	/1176	61/120	7114/6925	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
2115	100/05-17-003-28W1/00	MC-2	DST #1: 980.2-993	X		REC. 121.92 = 103.7 oflk s WTR; 9.2 oflk MUD; 9.2 MUD	0/90	/1172.11	30/90	9680.24/8921.8 2	
2115	100/05-17-003-28W1/00	MC-3a	DST #2: 980.5-986.9			REC. 128.02 = 36.6 oflk my s WTR; 73.2 s WTR; 18.3 gy oc MUD	0/180	/1185.9	30/180	9928.45/9363.0 8	
2304	100/15-18-003-28W1/00	MC-3a	DST #1: 983-991.2	X		REC. 38.1 = 33.6 my s WTR; 4.6 oflk s WTR	3/120	/648.11	30/30	9397.56/8501.2 4	43.33
2304	100/15-18-003-28W1/00	MC-3a	DST #2: 983-991.2	X		REC. 38.1 = 33.6 my s WTR; 4.6 oflk s WTR	0/123	/496.42	0/30	9218.29/8515.0 3	
2469	100/06-19-003-28W1/00	MC-3a	DST #1: 977.2-989.4	X		REC. 64.01 = 9.2 MUD; 18.3 oflk MUD; 36.6 oc gy MUD	5/120	220.63/655	30/60	7653.18/7363.6	37.22
2295	100/12-19-003-28W1/00	MC-3a	DST #1: 981.5-989.4	X		REC. 36.58 = 36.6 oflk MUD	0/120	/730.84	30/30	9321.71/7053.3 4	
2255	100/03-20-003-28W1/00	MC-3a	DST #1: 977.8-986.9	X		REC. 18.29 = 18.3 gy oc MUD	5/60	262/420.58	45/70	9266.56/8894.2 4	35
2315	100/04-21-003-28W1/00	MC-3a	DST #1: 969.3-981.5	X		REC. 128.02 = 36.6 gy mc OIL; 36.6 oflk MUD; 54.9 gy oc MUD	0/120	/937.69	30/30	9114.87/9218.2 9	
2315	100/04-21-003-28W1/00	MC-3a	DST #2: 969.3-981.5	X		REC. 128.02 = 36.6 gy mc OIL; 36.6 oflk MUD; 54.9 gy oc MUD	0/120	/848.06	0/30	8397.82/6501.7 6	
2097	100/02-22-003-28W1/00	MC-2	DST #1: 965.6-969.9	X		REC. 36.58 = 24.4 MUD; 12.2 gy oc MUD	4/30	/303.37	60/45	9680.24/4853.9 1	
2323	100/04-22-003-28W1/00	MC-3a	DST #1: 966.2-972.9	X		REC. 36.58 = 36.6 gy oflk MUD	5/120	/310.26	30/30	8956.29/682.58	
846	100/02-27-003-28W1/00	MC-3a	DST #1: 953.4-957.7		X	REC. 4.57 = 4.6 sl gy MUD	0/100	/	0/60	/	
846	100/02-27-003-28W1/00	MC-1	DST #2: 966.5-971.4			REC. 50.29 = 50.3 s WTR	0/90	/	0/30	/8790.82	
745	100/04-29-003-28W1/00	MC-3a	DST #1: 969.3-975.4			REC. 27.43 = 27.5 MUD	0/60	/	0/60	/3447.38	
745	100/04-29-003-28W1/00	MC-1	DST #2: 974.4-982.1			REC. 18.29 = 18.3 wy MUD	0/60	/	0/60	/2413.17	
745	100/04-29-003-28W1/00	MC-1	DST #3: 982.7-988.2			REC. 91.44 = 91.5 s WTR	0/45	/1034.21	0/15	/9652.66	
4074	100/01-03-003-29W1/00	MC-3a	DST #1: 1014-1017.5	X		REC. 180 = 75 s WTR; 105 sl oc s WTR	10/60	490/1966	58/118	9797/9797	
2268	100/06-03-003-29W1/00	MC-3b	DST #1: 1013.5-1021.4	X		REC. 708.66 = 518.2 blk \$\$s WTR; 190.5 gc oc my s WTR	5/120	1516.85/7584.23	30/60	9956.03/9776.7 7	49.44
2210	100/02-04-003-29W1/00	MC-3b	DST #1: 1026.6-1031.4			REC. 188.98 = 189.0 s WTR (Reversed Out)	3/75	330.95/2047.74	35/60	10100.82/9838. 82	50.56
4870	100/10-05-003-29W1/00	MC-3b	DST #1: 1033-1038.5			REC. 142 = 30 my s WTR; 112 s WTR	10/61	/1648	59/119	8814/8746	
811	100/01-08-003-29W1/00	MC-3b	DST #1: 1026.6-1028.1			REC. 7.62 = 7.7 gy s WTR	0/45	/	0/20	/	
811	100/01-08-003-29W1/00	MC-1	DST #2: 1061.6-1065.3			REC. 673.61 = 673.7 s WTR	0/30	/7446.34	0/20	/10845.46	
2191	100/13-08-003-29W1/00	MC-3b	DST #1: 1017.7-1024.4	X		REC. 24.38 = 6.1 MUD; 18.3 oflk MUD	5/90	241.32/434.37	60/60	10169.77/7708. 34	47.78

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
2191	100/13-08-003-29W1/00	MC-3b	DST #3: 1019.3-1028.1	X		REC. 47.24 = 47.3 gc oflk MUD	10/120	255.11/682.58	60/90	10128.4/9790.5 6	41.11
1088	100/08-10-003-29W1/00	MC-3a	DST #1: 1001-1005.8	X		REC. 18.29 = 18.3 gy oc MUD	0/60	/	0/30	/4826.33	
1088	100/08-10-003-29W1/00	MC-3a	DST #2: 1005.8-1010.4			REC. 30.48 = 30.5 my s WTR	0/60	/413.69	0/30	/7584.23	
1120	100/09-10-003-29W1/00	MC-3a	DST #1: 1001.9-1004.9	X		REC. 38.1 = 38.1 sl gc oy MUD	0/120	/	0/60	/7239.5	
1120	100/09-10-003-29W1/00	MC-3a	DST #2: 1004.9-1011.3			REC. 22.86 = 22.9 mc s WTR	0/60	/206.84	0/30	/7584.23	
641	100/12-12-003-29W1/00	MC-3a	DST #1: 997.6-999.1	X		REC. 21.34 = 21.4 gy mc OIL	0/90	/344.74	0/20	/9032.13	
641	100/12-12-003-29W1/00	MC-3a	DST #2: 999.4-1001.3	X		REC. 190.5 = 135.7 OIL; 54.9 s WTR	0/90	/1585.79	0/15	/7377.39	
641	100/12-12-003-29W1/00	MC-3a	DST #3: 1001.3-1007.4			REC. 557.78 = 557.8 s WTR	0/120	/6205.28	0/30	/9307.92	
3614	100/04-13-003-29W1/00	MC-3a	DST #1: 992-994.5	X		REC. 10 = 10 oflk wc MUD	10/60	46.98	60/90	9457/9360	
3614	100/04-13-003-29W1/00	MC-3a	DST #2: 993-999	X		REC. 75 = 1 OIL; 74 my s WTR	10/60	245/889	60/90	9537/9525	
2272	100/12-13-003-29W1/00	MC-3a	DST #1: 989.1-1004.9			REC. 624.84 = 624.9 my s WTR	5/240	/4929.75	30/60	9990.51/9452.7 1	37.78
2491	100/16-13-003-29W1/00	MC-3a	DST #1: 985.7-995.5	X		REC. 73.15 = 18.3 gy oc MUD; 54.9 gy frothy oy MUD	5/120	227.53/668.79	30/30	8390.92/6818.9 2	40
3694	100/07-14-003-29W1/00	MC-3b	DST #1: 998-1002	X		REC. 105 = 10 sl oflk s WTR; 85 s WTR; 10 MUD	9/59	629/1431	28/89	10015/9972	39
3694	100/07-14-003-29W1/00	MC-3b	DST #2: 997.5-1001.5	X		REC. 85 = 10 sl oflk WTR; 65 s WTR; 10 MUD	9/59	526/1301	30/90	10023/9980	39.9
2527	100/05-15-003-29W1/03	MC-3a	DST #1: 1005.8-1008	X		REC. 18.29 = 18.3 oc MUD	0/60	/	0/0	/	
2527	100/05-15-003-29W1/03	MC-3a	DST #2: 1007.4-1009.8			REC. 57.91 = 58.0 \$s WTR	0/60	/	0/0	/	
2527	100/05-15-003-29W1/03	MC-3a	DST #3: 1012.9-1014.4	X		REC. 374.9 = 365.8 OIL; 9.2 s WTR	0/60	/	0/0	/	
2527	100/05-15-003-29W1/03	MC-3a	DST #4: 1014.7-1016.2	X		REC. 147.22 = 138.1 OIL; 9.2 s WTR	0/45	/	0/0	/	
3903	100/06-16-003-29W1/00	MC-3a	DST #2: 1006-1011	X		REC. 20 = 20 oflk MUD	15/45	305/475	40/60	8453/8465	
3731	100/13-16-003-29W1/00	MC-2	DST #1: 1015-1020			REC. 50 = 50 s WTR	5/45	287/731	30/45	9382/9174	
3731	100/13-16-003-29W1/00	MC-3a	DST #2: 1005-1015			REC. 160 = 160 s WTR	5/45	542/1816	30/45	9032/8518	
3410	100/06-18-003-29W1/00	MC-3b	DST #1: 1020-1027.5			REC. 60 = 60 wy MUD	10/60	337/988	60/90	9846/9582	34
1868	100/08-21-003-29W1/00	MC-3a	DST #1: 1002.8-1006.4			REC. 53.64 = 53.7 my s WTR	1/120	344.74/903.21	30/30	9997.4/6639.65	41.67
3445	100/11-21-003-29W1/00	MC-3a	DST #2: 1003-1010			REC. 148 = 55 my s WTR; 37 swc MUD; 56 MUD	10/60	241/1668	60/120	9533/9009	33
3445	100/11-21-003-29W1/00	MC-1	DST #3: 1013-1020	X		REC. 600 = 290 gy OIL; 300 WTR; 10 gy oc WTR	10/60	2457/6542	60/120	9889/9901	33

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
3777	100/14-21-003-29W1/00	MC-1	DST #1: 1012-1019			REC. 105 = 47 sl my WTR; 38 my s WTR; 20 MUD	5/60	/1227	60/120	9849/9665	
3602	100/03-22-003-29W1/00	MC-3a	DST #1: 1003.5-1007	X		REC. 375 = 187 oc s WTR; 188 s WTR	10/60	1130/3985	60/90	9636/9308	37
3602	100/03-22-003-29W1/00	MC-3a	DST #2: 1003.5-1005	X		REC. 315 = 2 OIL; 144 oc s WTR; 169 s WTR	10/60	/3615	60/90	9776/9522	
2471	100/10-24-003-29W1/00	MC-3a	DST #1: 980.5-994	X		REC. 82.3 = 45.8 hvy gy oc MUD; 36.6 sl gy oc MUD	5/120	310.26/786	30/30	7535.97/7467.0 2	41.11
818	100/08-26-003-29W1/00	MC-1	DST #2: 991.5-997.6			REC. 67.06 = 67.1 s WTR	0/75	/792.9	0/15	/9652.66	
818	100/08-26-003-29W1/00	Upper Daly	DST #3: 1056.1-1067.7			REC. 182.88 = 182.9 s WTR	0/30	/2757.9	0/15	/10548.98	
1298	100/13-31-003-29W1/00	MC-1	DST #1: 1015.6-1029.3			REC. 60.96 = 61.0 s WTR	0/60	/689.48	0/15	/9238.98	
1179	100/13-36-004-19W1/00	Lodgepole	DST #1: 631.9-641.6			REC. 6.1 = 6.1 MUD	0/45	/	0/15	/413.69	
937	100/02-07-004-21W1/00	Virden	DST #1: 763.8-768.1	X		REC. 54.86 = 36.6 cln OIL; 18.3 mc OIL	63/	/413.69	75/	/5688.18	33.89
550	100/04-04-004-22W1/00	Whitewater Lake	DST #1: 795.2-798.3			REC. 76.2 = 76.2 s WTR	0/60	/	0/0	/	
1106	100/12-10-004-22W1/00	Upper Whitewater Lake	DST #1: 776-781.8	X		REC. 39.62 = 6.1 oc MUD; 15.3 sl oc MUD; 18.3 sl oc s MUD	0/90	/413.69	0/30	/6101.86	
1106	100/12-10-004-22W1/00	Lower Whitewater Lake	DST #2: 781.8-787.9			REC. 15.24 = 15.3 sl s MUD	0/90	/655	0/30	/7225.71	
1106	100/12-10-004-22W1/00	Virden	DST #3: 787.9-794.3			REC. 329.18 = 329.2 s WTR	0/60	/655	0/30	/7860.03	
4090	100/10-11-004-22W1/00	Whitewater Lake	DST #1: 764-770.5	X		REC. 19 = 19 gy oc MUD	10/60	140/353	60/120	5292/3707	
1741	100/15-14-004-22W1/00	Virden	DST #1: 772.1-779.4			REC. 328.27 = 328.3 \$s WTR	0/60	/3688.7	0/60	/7308.44	
4053	100/01-15-004-22W1/00	Lower Whitewater Lake	DST #1: 767-776.5	X		REC. 21 = 21 oc MUD	10/30	/426	60/150	7138/6957	
3961	100/15-15-004-22W1/00	Upper Whitewater Lake	DST #1: 766-771	X		REC. 1 = 1 oc MUD	10/60	199/194	60/120	6860/5493	32
4052	100/16-16-004-22W1/00	Lower Whitewater Lake	DST #1: 769-776	X		REC. 23 = 23 oc MUD	10/60	/548	60/120	7258/6717	
2423	100/15-20-004-22W1/00	Lower Whitewater Lake	DST #1: 768.1-781.8			REC. 582.17 = 582.2 \$s WTR	0/60	/6591.39	0/60	7398.08/7398.0 8	
4001	100/13-21-004-22W1/00	Lower Whitewater Lake	DST #1: 768-774	X		REC. 10 = 10 oc MUD	10/60	/338	60/120	7274/6745	
2664	100/14-27-004-22W1/00	Virden	DST #1: 758-770			REC. 196 = 98 s WTR; 61 my s WTR; 37 MUD	10/60	1697/2029	60/90	7080/7107	
1076	100/01-13-004-23W1/00	Whitewater Lake	DST #1: 791-807.7			REC. 73.15 = 73.2 \$s WTR	0/60	/999.74	0/30	/7308.44	
1420	100/02-07-004-25W1/00	MC-1	DST #1: 831.8-834.5			REC. 45.72 = 45.8 my s WTR	0/60	/344.74	0/30	/8273.71	
1420	100/02-07-004-25W1/00	Whitewater Lake	DST #2: 856.5-883.9			REC. 437.39 = 437.4 my s WTR	0/60	/5343.44	0/30	/8963.19	
218	100/08-20-004-25W1/00	Flossie Lake	DST #3: 806.8-826.9			REC. 106.68 = 106.7 s WTR	0/90	/	0/30	/	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
2697	100/10-28-004-25W1/00	Flossie Lake	DST #1: 800-805			REC. 22 = 22 wy MUD	10/60	/343	60/90	7855/7585	
777	100/13-17-004-26W1/00	MC-1	DST #3: 860.5-875.7			REC. 533.4 = 533.4 s WTR	0/30	/5860.55	0/20	/8618.45	
777	100/13-17-004-26W1/00	Flossie Lake	DST #4: 906.8-912.9			REC. 54.86 = 54.9 my s WTR	0/30	/758.42	0/20	/9032.13	
1850	100/05-33-004-26W1/00	Flossie Lake	DST #1: 854.4-837.9			REC. 591.31 = 591.4 s WTR	0/60	/6170.81	0/60	8783.92/8301.29	
265	100/13-20-004-27W1/00	Daly	DST #1: 946.4-961.6			REC. 201.17 = 192.1 s WTR; 9.2 MUD	0/60	/	0/15	/	
1732	100/02-11-004-28W1/00	MC-1	DST #1: 934.5-940.6			REC. 4.57 = 4.6 MUD	0/40	/103.42	0/60	8549.5/6550.02	
4828	100/11-11-004-29W1/00	MC-1	DST #1: 961.5-968			REC. 90 = 18 s WTR; 72 swc MUD	5/89	/1195	59/183	9262/9118	
1140	100/04-28-004-29W1/00	MC-1	DST #1: 981.5-987.6			REC. 655.32 = 655.4 s WTR	0/60	/6343.18	0/30	/9652.66	
1140	100/04-28-004-29W1/00	MC-1	986.6-987.5	X		Light brown even oil stain in core.					
1140	100/04-28-004-29W1/00	Daly	DST #2: 1038.1-1050			REC. 292.61 = 292.7 s WTR	0/70	/551.58	0/15	/10204.24	
2713	100/04-19-005-21W1/00	Scallion	DST #1: 683-695			REC. 38 = 38 MUD	10/60	/845	60/120	6569/6183	
904	100/03-30-005-21W1/00	Lower Virden	DST #2: 780.3-794.3			REC. 231.65 = 231.7 my s WTR	0/30	/2757.9	0/15	/6963.71	
2702	100/03-01-005-22W1/00	Virden	DST #2: 736.5-740			REC. 1 = 1 MUD	10/90	/306	60/180	4596/5131	
4626	100/01-03-005-22W1/00	Upper Virden	DST #1: 741-750	X		REC. 15 = 15 oc MUD	10/90	/349	60/180	5713/5963	
4824	100/06-07-005-22W1/00	Whitewater Lake	DST #1: 754-760.4			REC. 81 = 54 my WTR; 27 s WTR	10/60	/534	60/120	6829/6486	
1045	100/04-08-005-22W1/00	Virden	DST #1: 753.5-756.5	X		REC. 82.3 = 18.3 oc s WTR; 27.5 oc MUD; 36.6 oc s MUD	0/60	/1310	0/15	/7860.03	
1045	100/04-08-005-22W1/00	Virden	DST #2: 756.5-759.6			REC. 228.6 = 228.6 s WTR	0/60	/3275.01	0/15	/7756.6	
4620	100/10-12-005-22W1/00	Upper Virden	DST #1: 708-725			REC. 88 = 88 my s WTR	5/90	/381	60/180	6685/6459	
320	100/05-13-005-22W1/00	Virden	DST #1: 721.2-731.5			REC. 224.03 = 224.1 my s WTR	0/60	/	0/0	/	
1097	100/15-13-005-23W1/00	Whitewater Lake	DST #1: 733-739.1	X		REC. 30.48 = 30.5 oflk s MUD	0/60	/	0/30	/6343.18	
1097	100/15-13-005-23W1/00	Whitewater Lake	DST #2: 739.1-742.2			REC. 15.24 = 15.3 MUD	0/60	/	0/30	/5688.18	
1097	100/15-13-005-23W1/00	Virden	DST #3: 742.2-748.3			REC. 576.07 = 576.1 s WTR	0/60	/5860.55	0/30	/7170.55	
1138	100/05-33-005-23W1/00	Whitewater Lake	DST #3: 707.7-717.8			REC. 39.62 = 39.7 swc MUD	0/60	/1172.11	0/30	/8273.71	
1138	100/05-33-005-23W1/00	Whitewater Lake	DST #4: 723.9-729.1			REC. 292.61 = 292.7 my s WTR	0/30	/3447.38	0/60	/7860.03	
2613	100/06-29-005-24W1/00	Miss_und	DST #1: 575-585			REC. 123 = 123 MUD	5/60	/	30/60	/	
2604	100/09-30-005-24W1/00	Flossie Lake	DST #4: 612-620			REC. 101 = 101 wc MUD	5/60	829/1290	60/90	6685/6658	38

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
2593	100/06-34-005-24W1/00	Scallion	DST #7: 661.4-694.9			REC. 676.66 = 676.7 s WTR	5/45	3212.96/6901.65	30/60	6922.34/6922.34	
346	100/09-14-005-25W1/00	Virden	DST #2: 777.5-800.1			REC. 225.55 = 225.6 s WTR	0/60	/2930.27	0/0	/8073.76	
652	100/10-18-005-25W1/00	Scallion	DST #1: 915.9-920.5			REC. 7.62 = 7.7 MUD	0/45	/	0/0	/4543.65	
3667	100/09-10-005-26W1/00	MC-1	DST #1: 807-813			REC. 5 = 5 MUD	15/30	/3198	90/75	8153/7577	
3667	100/09-10-005-26W1/00	Flossie Lake	DST #4: 844-850			REC. 50 = 50 s WTR	10/60	/	60/120	8624/	
1421	100/01-17-005-26W1/00	Flossie Lake	DST #2: 841.2-864.1			REC. 132.59 = 132.6 my s WTR	0/60	/634.32	0/30	/7722.13	
4711	100/05-32-005-26W1/02	Mission Canyon	DST #1: 808.5-815	X		REC. 25 = 5.0 OCM;20.0 OCM _y w	5/60	/259	60/120	8171/7878	
4711	100/12-32-005-26W1/00	Mission Canyon	DST #1: 784.6-788	X		REC. 25 = 5.0 OCM;20.0 OCM _y w	5/60	/259	60/120	8171/7878	
1839	100/13-13-005-27W1/00	MC-1	DST #1: 834.2-849.5			REC. 167.64 = 167.7 s WTR	1/60	613.63/2564.85	20/38	8487.45/7453.23	34.44
1838	100/01-20-005-27W1/00	MC-1	DST #1: 861.4-877.2			REC. 259.08 = 259.1 my s WTR	2/70	/3171.59	45/45	9045.92/8446.08	37.78
1838	100/01-20-005-27W1/00	MC-1	862.5-867.7	X		Patchy oil staining in core.					
1849	100/15-29-005-27W1/00	Flossie Lake	DST #1: 844.3-858			REC. 446.23 = 26.6 my s WTR; 419.8 s WTR	2/60	703.27/4888.38	30/30	8728.76/8466.76	43.89
1849	100/15-29-005-27W1/00	MC-1	846.5-858.0	X		Patchy to even oil staining in core.					
497	100/05-31-005-27W1/00	MC-1	DST #1: 867.2-871.4			REC. 30.48 = 30.5 s WTR	0/90	/	0/30	/	
2049	100/09-32-005-27W1/00	MC-1	DST #1: 839.4-848.9	X		REC. 52.73 = 52.8 sl oflk MUD	0/60	/772.21	45/60	8763.24/7735.92	
2049	100/09-32-005-27W1/00	MC-1	DST #2: 839.4-851.9	X		REC. 208.79 = 144.8 oflk s WTR; 64.1 MUD	0/150	/2144.27	0/45	/	
2925	100/08-33-005-27W1/00	MC-1	DST #1: 837-843.5			REC. 90 = 72 my WTR; 18 MUD	10/90	439/1079	60/120	8542/8434	30
1886	100/08-35-005-274W1/00	MC-1	823.0-826.0	X		Dark patchy oil staining in core.					
507	100/03-03-005-28W1/00	MC-1	DST #1: 917.8-926.9			REC. 329.18 = 329.2 s WTR	0/30	/	0/20	/	
4567	100/01-15-005-28W1/00	MC-1	DST #1: 879.5-885			REC. 200 = 164 s WTR; 36 MUD	10/60	/2105	60/120	8593/8606	
633	100/15-22-005-28W1/00	MC-1	DST #1: 881.5-893.4			REC. 630.94 = 631.0 \$s WTR	0/90	/	0/0	/	
633	100/15-22-005-28W1/00	MC-1	DST #2: 888.8-880.3			REC. 146.3 = 146.4 \$s WTR	0/90	/	0/0	/	
1134	100/05-12-005-29W1/00	MC-1	DST #1: 933-944	X		REC. 301.75 = 301.8 my oy s WTR	0/60	/2964.75	0/15	/	
2696	100/08-13-005-29W1/00	Lodgepole	DST #3: 980-1000			REC. 40 = 40 MUD	5/60	659/605	30/90	9268/8781	32
940	100/03-19-005-29W1/00	MC-1	DST #1: 961.9-966.5			REC. 169.16 = 169.2 s WTR	0/60	/2116.69	0/30	/9652.66	
4225	100/15-22-005-29W1/00	MC-1	DST #1: 945-949	X		REC. 224 = 206 s WTR; 18 oc MUD	10/60	720/2220	60/120	9102/9109	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
4543	100/10-29-005-29W1/00	MC-1	DST #1: 943-947.3			REC. 15 = 10 MUD; 5 MUD	10/60	/199	60/120	8395/7791	
4543	100/10-29-005-29W1/00	MC-1	DST #2: 943-950	X		REC. 875 = 9 gy OIL; 170 gy oy s WTR ; 37 gc oc MUD	10/60	/8751	60/120	8909/8910	
433	100/11-32-005-29W1/00	MC-1	DST #1: 944-947.6	X		REC. 3.05 = 3.1 sl oflk my s WTR	0/120	/	0/0	/	
1628	100/13-06-006-22W1/00	Lower Viriden	DST #1: 676-681.5	X		REC. 353.57 = 353.6 sl oflk my s WTR	0/60	/3171.59	0/20	/6377.65	
1800	100/13-08-006-22W1/00	Upper Viriden	DST #1: 657.8-661.4	X		REC. 155.45 = 18.3 gy mc OIL; 9.2 cln gy OIL ; 100.6 gy oc MUD	0/90	/1344.48	0/60	6853.39/6405.23	
1800	100/13-08-006-22W1/00	Upper Whitewater Lake	DST #2: 645.9-650.7			REC. 30.48 = 30.5 mc s WTR	0/120	/620.53	0/60	6894.76/11376.35	
1919	100/14-08-006-22W1/00	Upper Viriden	DST #1: 658.4-662.9	X		REC. 252.98 = 225.6 my s WTR; 27.5 oflk MUD	3/43	/2971.64	15/19	6529.34/5963.97	33.89
1905	100/14-09-006-22W1/00	Upper Viriden	DST #1: 654.4-661.1	X		REC. 36.58 = 18.3 oflk mc s WTR; 18.3 oc gy MUD	1/120	213.74/434.37	60/120	6743.07/5970.86	32.22
3678	100/16-11-006-22W1/00	Lower Viriden	DST #1: 650-657.5			REC. 5 = 5 wy MUD	10/90	/201	30/135	5946/6210	
3678	100/16-11-006-22W1/00	Lower Viriden	DST #2: 637-647			REC. 55 = 55 s WTR	10/90	/844	30/135	6123/5892	
3678	100/16-11-006-22W1/00	Lower Viriden	DST #3: 637-647			REC. 55 = 55 s WTR	10/30	/1063	90/135	6475/6233	
1806	100/13-15-006-22W1/00	Upper Viriden	DST #1: 637.3-641.9	X		REC. 33.53 = 6.1 cln OIL; 9.2 oc MUD; 18.3 oflk MUD	0/120	/1468.58	0/60	6915.44/4281.65	
3776	100/10-18-006-22W1/00	Upper Viriden	DST #1: 654-658	X		REC. 15 = 15 mc oc s WTR	5/60	84/147	60/120	6685/6522	
4071	100/01-27-006-22W1/00	Scallion	DST #1: 639.5-647.5			REC. 245 = 245 my s WTR	5/90	/252	60/120	6664/6664	
4071	100/01-27-006-22W1/00	Scallion	DST #2: 639-643.5	X		REC. 25 = 25 oflk MUD	5/90	/362	60/120	6592/6592	
545	100/01-31-006-22W1/00	Lower Viriden	DST #1: 637.9-641.6			REC. 4.57 = 4.6 MUD	0/25	/	0/0	/5888.12	
545	100/01-31-006-22W1/00	Scallion	DST #2: 639.5-647.7			REC. 137.77 = 137.8 my s WTR	0/119	/	0/0	/5888.12	
537	100/12-28-006-23W1/00	Whitewater Lake	DST #1: 635.5-645			REC. 22.86 = 22.9 swe MUD	0/15	/	0/0	/	
1107	100/15-27-006-25W1/00	Flossie Lake	DST #2: 713.8-729.1			REC. 33.53 = 33.6 my s WTR	60/	/	60/	/7411.87	
1107	100/15-27-006-25W1/00	Whitewater Lake	DST #3: 749.5-757.4			REC. 64.01 = 64.1 my s WTR	30/	/517.11	60/	/7584.23	
1107	100/15-27-006-25W1/00	Viriden	DST #4: 778.8-789.4			REC. 158.5 = 158.5 my s WTR	30/	/517.11	60/	/	
4665	100/04-06-006-26W1/00	MC-1	DST #1: 801-807	X		REC. 73 = 1 MUD; 10 oc MUD; 30 oflk MUD; 32 oflk MUD	15/60	/860	60/120	7976/7800	
4668	100/03-09-006-26W1/00	Flossie Lake	DST #1: 776-792	X		REC. 217 = 40 my WTR; 137 WTR; 40 sl oflk MUD	10/60	/2455	60/180	7790/7663	
4668	100/03-09-006-26W1/00	MC-1	DST #2: 770-778.5	X		REC. 30 = 2 WTR; 9 oflk MUD; 9 oc MUD; 10 sl oflk MUD	10/60	/297	60/180	7361/6820	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
2695	100/04-25-006-26W1/00	Flossie Lake	DST #1: 725-730			REC. 18 = 18 wy MUD	10/60	/6599	60/90	7701/7500	
2695	100/04-25-006-26W1/00	Flossie Lake	DST #4: 725-736			REC. 500 = 430 WTR; 70 my WTR	10/60	5860/5242	60/90	7484/7475	19
5129	100/01-28-006-26W1/00	Flossie Lake	DST #1: 736-744	X		REC. 32 = 32.0 OCM	9/62	/576	60/116	6219/5562	
5129	100/01-28-006-26W1/00	Flossie Lake	DST #2: 737-749.5			REC. 20 = 20.0 OStM	11/60	/431	58/118	6160/5670	
2140	100/16-03-006-27W1/00	MC-1	DST #1: 813.8-832.1		X	REC. 204.22 = 204.3 sl gy WTR	5/60	455.05/2206.32	60/60	8439.19/8315.08	33.33
3090	100/03-04-006-27W1/00	MC-1	DST #1: 839-844	X		REC. 65 = 38 s WTR; 9 oc MUD; 18 swc MUD	10/90	/725	60/120	8111/7868	
2368	100/10-04-006-27W1/00	MC-1	DST #1: 838.2-843.7	X		REC. 30.48 = 30.5 oflk wy MUD	8/60	372.32/482.63	45/75	8501.24/7997.92	28.33
1874	100/09-05-006-27W1/00	MC-1	DST #1: 848.6-851.9			REC. 18.29 = 18.3 mc s WTR	3/80	172.37/268.9	30/45	8666.71/7970.34	38.33
1874	100/09-05-006-27W1/00	MC-1	DST #2: 847.6-852.5	X		REC. 27.43 = 24.4 my s WTR; 3.1 oflk MUD	3/120	172.37/399.9	30/60	8487.45/7928.97	38.33
3155	100/12-09-006-27W1/00	MC-1	DST #1: 836.5-845	X		REC. 83 = 83 sl frothy oc MUD	5/60	/1241	90/150	7864/7879	
202	100/07-27-006-27W1/00	Flossie Lake	DST #3: 808.9-815.3			REC. 304.8 = 304.8 s WTR	0/60	/2413.17	0/0	/7928.97	
202	100/07-27-006-27W1/00	Cruickshank Crinoidal	DST #4: 868.7-877.5			REC. 45.72 = 45.8 s WTR	0/60	/	0/15	/	
202	100/07-27-006-27W1/00	Middle Bakken	DST #5: 938.5-946.1			REC. 18.29 = 18.3 MUD	0/60	/	0/0	/	
4978	100/13-28-006-27W1/00	Flossie Lake	DST #1: 825-830			REC. 38 = 38.0 MySW	11/120	/467	89/182	7998/7971	
4978	100/13-28-006-27W1/00	MC-1	DST #2: 820-825			REC. 4 = 4.0 DM	13/118	/219	87/177	7740/7549	
4568	100/08-10-006-28W1/00	MC-1	DST #1: 879-883	X		REC. 63 = 1 OIL; 53 s WTR; 9 MUD	10/60	/1639	60/180	9313/9229	
3150	100/03-13-006-28W1/00	MC-1	DST #1: 854-862.5	X		REC. 34 = 34 sl oc MUD	10/90	324/606	60/120	8427/8427	33
4346	100/03-13-006-28W1/02	MC-1	DST #1: 854-862.5	X		REC. 34 = 34 sl oc MUD	10/90	324/606	60/120	8427/8427	33
518	100/02-17-006-28W1/00	MC-1	DST #1: 897.6-905.3			REC. 38.1 = 38.1 \$s WTR	0/90	/	0/0	/	
518	100/02-17-006-28W1/00	MC-1	897.9-903.6	X		Dark patchy oil staining in core.					
4820	100/01-22-006-28W1/00	MC-1	DST #1: 861.5-869	X		REC. 15 = 15 sl oc MUD	5/90	/396	60/180	8256/6953	
3354	100/03-22-006-28W1/00	MC-1	DST #1: 873-886			REC. 115 = 115 wy MUD	10/90	448/1192	60/120	8388/8263	31
3354	100/03-22-006-28W1/00	MC-1	873.0-891.0	X		Patchy oil staining in core.					
1826	100/07-35-006-28W1/00	MC-1	DST #1: 862.3-866.2			REC. 45.72 = 45.8 my \$ WTR	1/80	103.42/296.47	20/30	8673.61/6639.65	32.78
415	100/04-03-006-29W1/00	MC-1	DST #1: 940-943.1	X		REC. 9.14 = 9.2 oflk MUD	0/60	/	0/30	/6481.07	
415	100/04-03-006-29W1/00	MC-1	DST #2: 943.1-949.1			REC. 96.01 = 96.1 \$s WTR	0/60	/	0/30	/8618.45	
415	100/04-03-006-29W1/00	Middle Bakken	DST #3: 1113.7-1118.3			REC. 10.67 = 10.7 MUD	0/60	/	0/30	/7170.55	
2143	100/07-08-006-29W1/00	MC-1	DST #2: 938.2-941.2	X		REC. 22.86 = 4.6 oflk MUD; 18.3 oc MUD	5/60	165.47/393	60/60	8839.08/8087.55	35

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
485	100/07-15-006-29W1/00	MC-1	DST #2: 921.4-930.2			REC. 792.48 = 792.5 \$s WTR	0/120	/8501.24	0/45	/9342.4	
485	100/07-15-006-29W1/00	MC-1	DST #3: 921.4-924.5			REC. 10.67 = 10.7 MUD	0/80	/	0/35	/	
4540	100/14-15-006-29W1/00	MC-1	DST #1: 917-922	X		REC. 848 = 58 sl oc s WTR; 114 sl oc s WTR; 676 s WTR	9/64	/8740	60/121	8744/8743	
4540	100/14-15-006-29W1/00	MC-1	DST #2: 909-916			REC. 12 = 12 ???	12/64	/512	62/125	8252/7961	
2147	100/10-36-006-29W1/00	Flossie Lake	DST #1: 879-887.3	X		REC. 576.07 = 18.3 mc gy OIL; 246.9 oc MUD; 36.6 oc wc MUD;====>	3/60	1096.27/5695.07	60/60	8577.08/8577.08	30
2147	100/10-36-006-29W1/00	Flossie Lake	DST #2: 875.1-880.6	X		REC. 453.54 = 84.8 s WTR; 18.3 oflk s WTR; 172.3 oc my s WTR;====>	2/90	475.74/2861.32	60/90	8446.08/8439.19	62.22
2185	100/15-36-006-29W1/00	Flossie Lake	DST #1: 878.7-883.9	X		REC. 470.92 = 74.7 oflk gy mc s WTR; 304.8 s WTR; 91.5 sl oflk MUD	2/120	668.79/4522.96	60/60	8646.03/8618.45	31.11
2018	100/14-31-007-23W1/00	Viriden	DST #1: 625.4-642.8			REC. 440.44 = 440.5 my s WTR	0/90	/3447.38	30/45	6860.29/6550.02	
3924	100/07-25-007-24W1/00	Middle Bakken	DST #2: 680-684			REC. 9 = 9 MUD	4/97	1386/302	95/128	7302/6528	31
3924	100/07-25-007-24W1/00	Scallion	DST #4: 641-646			REC. 146 = 146 s WTR	4/97	292/1610	94/125	6865/6668	31
1875	100/10-32-007-24W1/00	Viriden	DST #1: 656.8-664.8			REC. 54.86 = 36.6 s WTR; 18.3 MUD	0/60	/682.58	30/30	7053.34/5729.54	21.11
1875	100/10-32-007-24W1/00	Viriden	DST #2: 647.1-667.5			REC. 70.1 = 70.2 sl my s WTR	1/60	330.95/903.21	30/60	7080.92/8135.82	33.89
1119	100/16-34-007-24W1/00	Scallion	DST #1: 629.1-658.1			REC. 543.46 = 543.5 s WTR	0/60	/5688.18	0/120	/6894.76	
4139	100/05-36-007-24W1/00	Viriden	DST #1: 627-632			REC. 38 = 38 my s WTR	10/90	/543	60/180	6090/5970	
217	100/09-26-007-25W1/00	Whitewater Lake	DST #2: 681.8-689.5			REC. 396.24 = 396.3 \$s WTR	0/60	/4274.75	0/15	/7584.23	
4500	100/14-10-007-26W1/00	Flossie Lake	DST #1: 741-760	X		REC. 268 = 56 sl oflk my WTR; 106 my s WTR; 106 my s WTR	10/60	/2059	60/120	7885/7885	
1429	100/06-36-007-26W1/00	Upper Whitewater Lake	DST #1: 734.9-744			REC. 182.88 = 182.9 s WTR	0/45	/1999.48	0/20	/7860.03	
1429	100/06-36-007-26W1/00	Upper Whitewater Lake	DST #2: 719.9-733.7			REC. 19.51 = 19.6 MUD	0/60	/517.11	0/30	/7722.13	
5147	100/08-02-007-27W1/00	MC-1	DST #1: 772-781			REC. 44 = 14.0 DM;30.0 SIOSiDM	9/60	/785	60/58	/3126	
5147	100/08-02-007-27W1/02	MC-1	DST #1: 772-781			REC. 44 = 14.0 DM;30.0 SIOSiDM	9/60	/785	60/58	/3126	
4664	100/02-05-007-27W1/00	MC-1	DST #1: 806-810			REC. 782 = 687 WTR; 95 MUD	60/90	/7947	60/120	7947/7947	
353	100/02-16-007-27W1/00	Flossie Lake	DST #1: 807.1-815.3			REC. 54.86 = 54.9 s WTR	0/60	/	0/30	/8446.08	
3183	100/05-33-007-27W1/00	MC-1	DST #1: 775-788			REC. 129 = 129 wy MUD	10/60	697/1402	30/90	6559/6006	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
2743	100/10-16-007-28W1/00	Flossie Lake	DST #1: 836-841	X		REC. 650 = 38 OIL; 212 gy we mc OIL; 150 oc WTR; 250 WTR	10/90	/6241	60/180	8043/8223	
161	100/07-20-007-28W1/00	Flossie Lake	DST #1: 826.6-835.8	X		REC. 45.72 = 45.8 sl gy oc MUD	0/60	/	0/0	/	
161	100/07-20-007-28W1/00	Flossie Lake	DST #2: 834.2-837.3	X		REC. 45.72 = 3.1 OIL; 42.7 gy oc MUD	0/60	/	0/0	/8273.71	
161	100/07-20-007-28W1/00	Daly	DST #3: 834.2-838.8	X		REC. 173.74 = 82.3 OIL; 100.6 \$s WTR	0/75	/3792.12	0/0	/	
161	100/07-20-007-28W1/00	Daly	DST #4: 838.5-844.3	X		REC. 182.88 = 146.4 \$s WTR; 36.6 sl gy oflk MUD	0/60	/	0/0	/	
144	100/10-21-007-28W1/00	Daly	DST #1: 831.2-858.6			REC. 738.84 = 738.9 \$s WTR	0/30	/8549.5	0/0	/8687.4	
439	100/04-22-007-28W1/00	Daly	DST #1: 833.6-841.2	X		REC. 841.25 = 609.6 gy oc my WTR; 109.8 s WTR; 122.0 gy wy MUD	0/0	/	0/0	/	
210	100/03-29-007-28W1/00	Flossie Lake	DST #1: 829.7-834.8			REC. 3.05 = 3.1 MUD	0/60	/	0/0	/	
210	100/03-29-007-28W1/00	Flossie Lake	DST #2: 833.3-842.5		X	REC. 307.85 = 307.9 gy WTR	0/60	/	0/0	/	
210	100/03-29-007-28W1/00	Flossie Lake	DST #3: 821.4-830.6	X		REC. = 0 oy s WTR	0/90	/	0/0	/	
3838	100/07-29-007-28W1/00	Flossie Lake	DST #1: 834-842			REC. 277 = 277 s WTR	15/120	524/3069	30/120	8101/8149	
4655	100/16-05-007-29W1/00	MC-1	DST #1: 922-927			REC. 11 = 11 MUD	10/60	/323	60/180	8257/8205	
4655	100/16-05-007-29W1/02	MC-1	DST #1: 922-927			REC. 11 = 11 MUD	10/60	/323	60/180	8257/8205	
2678	100/06-18-007-29W1/00	Flossie Lake	DST #1: 936-945			REC. 115 = 106 WTR; 9 wy MUD	10/90	287/1506	60/120	8717/8689	
1980	100/02-19-007-29W1/00	Daly	DST #1: 920.5-933.9	X		REC. 64.01 = 64.1 gy oc MUD	2/60	/813.58	0/30	8680.5/8563.29	41.11
1980	100/02-19-007-29W1/00	Daly	DST #2: 931.2-946.4	X		REC. 463.3 = 405.4 gc oc s WTR; 21.4 gy oc MUD; 36.6 gy oc wy MUD	2/120	/4591.91	60/60	8859.77/8859.77	34.44
1980	100/02-19-007-29W1/00	Flossie Lake	DST #3: 920.5-931.5			REC. 91.44 = 18.3 MUD; 73.2 gy oc MUD	2/150	/861.84	60/60	8356.45/2978.54	33.33
3086	100/10-20-007-29W1/00	Flossie Lake	DST #1: 906.5-909.5			REC. 5 = 5 MUD	5/30	124/103	60/30	4734/257	42
3086	100/10-20-007-29W1/00	Flossie Lake	DST #2: 906.5-909.5	X		REC. 5 = 5 sl oc MUD	5/120	237/278	60/150	7202/1636	42
355	100/02-28-007-29W1/00	Lodgepole	DST #1: 590.4-899.2			REC. 9.14 = 9.2 MUD	0/60	/	0/30	/	
355	100/02-28-007-29W1/00	Lodgepole	DST #2: 896.1-902.2			REC. 6.1 = 6.1 wy MUD	0/60	/	0/30	/	
355	100/02-28-007-29W1/00	Lodgepole	DST #3: 901.9-911			REC. 304.8 = 304.8 \$s WTR	0/60	/3516.33	0/0	/9032.13	
1903	100/11-30-007-29W1/00	Flossie Lake	DST #1: 935.7-943.7			REC. 15.24 = 7.7 sl s WTR; 7.7 MUD	0/60	/172.37	30/60	/7584.23	
44	100/03-01-008-18W1/00	Scallion	DST #2: 435.6-440.1			REC. 166.12 = 166.2 my s WTR	0/60	/	0/0	/	
1083	100/05-34-008-23W1/00	Scallion	DST #1: 623.3-630.9			REC. 22.86 = 22.9 my s WTR	0/90	/	0/30	/3861.07	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
1124	100/11-28-008-24W1/00	Virден	DST #2: 593.8-598			REC. 54.86 = 54.9 mc s WTR	0/60	/137.9	0/30	/6377.65	
1124	100/11-28-008-24W1/00	Scallion	DST #3: 603.5-614.2			REC. 97.54 = 97.6 my s WTR	0/60	/	0/30	/6274.23	
1143	100/02-12-008-25W1/00	Whitewater Lake	DST #1: 646.2-652.3			REC. 6.1 = 6.1 fr wc MUD	0/15	/	0/40	/3792.12	
1143	100/02-12-008-25W1/00	Whitewater Lake	DST #2: 655.3-658.4	X		REC. = 0 oflk s WTR (Amount was not available)	0/30	/7791.08	0/30	/7791.08	
1143	100/02-12-008-25W1/00	Virден	DST #3: 662.9-676.7			REC. 97.54 = 97.6 my s WTR	0/7	/	0/30	/	
3530	100/01-18-008-25W1/00	Flossie Lake	DST #1: 677-685			REC. 5 = 5 MUD	10/94	199/252	32/140	5395/6760	32.1
3530	100/01-18-008-25W1/00	Virден	DST #2: 690-725			REC. 188 = 161 my WTR; 27 MUD	10/93	1186/2141	32/140	6661/6796	32.1
4050	100/15-20-008-25W1/00	Virден	DST #1: 688.5-696			REC. 160 = 160 mc s WTR	10/60	/1705	60/120	7077/7077	
432	100/04-35-008-25W1/00	Virден	DST #1: 642.2-651.4			REC. 635.51 = 635.6 \$ WTR	0/25	/	0/15	/	
548	100/16-01-008-26W1/00	Whitewater Lake	DST #1: 733.3-736.4			REC. 18.29 = 18.3 MUD	0/60	/	0/0	/	
548	100/16-01-008-26W1/00	Virден	DST #2: 740.1-746.8			REC. 274.32 = 274.4 my s WTR	0/60	/3447.38	0/0	/7584.23	
2338	100/02-03-008-26W1/00	Whitewater Lake	DST #1: 719.3-740.7			REC. 223.11 = 223.2 my s WTR	5/60	530.9/2571.75	30/60	7639.39/7632.5	32.22
226	100/14-19-008-26W1/00	Flossie Lake	DST #10: 731.2-734.3			REC. 3.05 = 3.1 swc MUD	0/60	/	0/0	/5515.81	
226	100/14-19-008-26W1/00	Flossie Lake	DST #11: 732.4-737.3			REC. 12.19 = 12.2 my WTR	0/60	/	0/0	/5240.02	
226	100/14-19-008-26W1/00	Lower Virден	DST #13: 768.7-773			REC. 152.4 = 152.4 s WTR	0/30	/1378.95	0/0	/5515.81	
1216	100/10-25-008-26W1/00	Virден	DST #1: 684.9-697.1			REC. 146.3 = 146.4 my s WTR	60/	/1482.37	30/	/7136.08	34.44
1459	100/14-01-008-27W1/00	Lodgepole	DST #1: 755.9-762			REC. 9.14 = 9.2 MUD	0/60	/330.95	20/20	/5364.12	
864	100/03-16-008-27W1/00	Daly	DST #1: 811.7-838.2			REC. 53.34 = 36.6 s WTR; 16.8 MUD	0/0	/613.63	0/0	/7715.24	
664	100/04-28-008-27W1/00	Daly	DST #1: 754.4-758.3	X		REC. 754.38 = 609.6 gy oc mc s WTR; 144.8 s WTR	0/30	/7584.23	0/0	/7584.23	
664	100/04-28-008-27W1/00	Daly	DST #2: 751.3-755.9	X		REC. 1.52 = 1.6 oflk MUD	0/120	/	0/0	/	
560	100/10-28-008-27W1/00	Daly	DST #1: 745.2-750.1	X		REC. 725.42 = 725.5 cln OIL	0/83	/5929.49	0/0	/2757.9	
3479	100/16-29-008-27W1/00	Daly	DST #1: 752-773.7			REC. 210 = 25 mc s WTR; 165 s WTR; 20 MUD	15/60	2348/	60/120	7463/7457	42
500	100/02-33-008-27W1/00	Middle Daly	DST #1: 752.6-755.6		X	REC. 252.98 = 179.9 s WTR; 73.2 gy MUD	0/90	/	0/0	/	
500	100/02-33-008-27W1/00	Middle Daly	DST #2: 755.6-757.1			REC. 350.52 = 350.6 s WTR	0/90	/	0/0	/	
500	100/02-33-008-27W1/00	Middle Daly	DST #3: 758.6-760.2			REC. 237.74 = 237.8 s WTR	0/100	/	0/0	/	
500	100/02-33-008-27W1/00	Middle Daly	DST #4: 751.3-754.4			REC. 27.43 = 27.5 MUD	0/50	/	0/0	/	
500	100/02-33-008-27W1/00	Middle Daly	DST #5: 759.3-760.2			REC. 146.3 = 146.4 s WTR	0/60	/	0/0	/	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
500	100/02-33-008-27W1/00	Daly	DST #6: 745.2-751.3			REC. 1.52 = 1.6 MUD	0/60	/	0/0	/	
500	100/02-33-008-27W1/00	Middle Daly	DST #7: 760.2-761.7			REC. 24.38 = 24.4 \$\$ WTR	0/60	/	0/0	/	
2193	100/13-03-008-28W1/00	Daly	DST #1: 789.4-807.7			REC. 3.05 = 3.1 MUD	10/120	317.16/655	15/15	3778.33/965.27	33.33
2080	100/03-04-008-28W1/00	Flossie Lake	DST #1: 819-830.3			REC. 246.89 = 246.9 my s WTR	5/90	399.9/3923.12	30/90	8059.97/8059.97	33.33
2080	100/03-04-008-28W1/00	Flossie Lake	DST #4: 818.1-822.7			REC. 13.72 = 13.8 my s WTR	1/60	179.26/220.63	30/60	7570.45/7535.97	
75	100/04-14-008-28W1/00	Lodgepole	DST #3: 772.1-780			REC. 1.52 = 1.6 MUD	0/30	/	0/0	/	
75	100/04-14-008-28W1/00	Daly	DST #4: 800.4-809.9			REC. 655.32 = 655.4 s WTR	0/30	/	0/0	/	
75	100/04-14-008-28W1/00	Basal Limestone	DST #5: 868.4-874.5			REC. 22.86 = 22.9 MUD	0/30	/	0/0	/	
4455	100/07-20-008-28W1/00	Daly	DST #1: 803-812.5			REC. 9 = 9 MUD	15/60	/725	60/120	2661/5624	
4455	100/07-20-008-28W1/00	Flossie Lake	DST #3: 788-803	X		REC. 24 = 24 oc MUD	15/60	/725	60/120	6652/5485	
3823	100/11-22-008-28W1/00	Bakken	871.7-877.0	X		Light brown oil staining in core.					
152	100/08-27-008-28W1/00	Lodgepole	DST #1: 747.7-757.7	X		REC. 9.14 = 9.2 sl gy oflk MUD	0/45	/	0/0	/	
152	100/08-27-008-28W1/00	Lodgepole	DST #2: 756.5-767.2	X		REC. 9.14 = 9.2 gy oflk MUD	0/45	/	0/0	/	
152	100/08-27-008-28W1/00	Daly	DST #3: 765.7-773.3	X		REC. 73.15 = 18.3 s WTR; 54.9 gy oy MUD	0/60	/	0/0	/	
152	100/08-27-008-28W1/00	Daly	DST #4: 772.4-784.6			REC. 589.79 = 589.8 \$\$ WTR	0/45	/	0/0	/	
152	100/08-27-008-28W1/00	Cruickshank Crinoidal	DST #5: 783.9-799.2		X	REC. 173.74 = 173.8 sl gy my s WTR	0/45	/2240.8	0/0	/	
446	100/16-27-008-28W1/00	Lodgepole	DST #1: 733.7-746.2	X		REC. 9.14 = 9.2 gy oc MUD	0/90	/	0/30	/	
446	100/16-27-008-28W1/00	Daly	DST #2: 761.4-769	X		REC. 15.24 = 15.3 gy oc MUD	0/120	/	0/30	/	
446	100/16-27-008-28W1/00	Daly	DST #3: 769-774.2			REC. 10.67 = 10.7 MUD	0/40	/	0/15	/	
1562	100/05-29-008-28W1/00	Lodgepole	DST #1: 786.7-809.5	X		REC. 32 = 13.8 MUD; 18.3 sl gy oc MUD	0/60	/1034.21	0/30	/7032.65	
1562	100/05-29-008-28W1/00	Lodgepole	DST #2: 786.7-809.5	X		REC. 67.06 = 18.3 gy MUD; 48.8 sl oc MUD	0/120	/1378.95	0/30	/5240.02	
865	100/06-36-008-28W1/00	Daly	DST #1: 755.3-763.8	X		REC. 9.14 = 9.2 sl gy oflk MUD	0/60	/	0/60	/7922.08	
865	100/06-36-008-28W1/00	Daly	DST #2: 761.7-765.4	X		REC. 9.14 = 9.2 gy frothy oc MUD	0/60	/	0/60	/8094.45	
865	100/06-36-008-28W1/00	Daly	DST #3: 765-770.2			REC. 42.67 = 42.7 s WTR	0/60	/	0/15	/8266.82	
2069	100/01-06-008-29W1/00	Flossie Lake	DST #1: 916.2-917.8			REC. 189.28 = 155.8 \$\$ WTR; 33.6 MUD	1/60	468.84/2123.59	30/60	10514.51/8570.19	49.44
504	100/12-15-008-29W1/00	Flossie Lake	DST #1: 855.6-861.4			REC. 487.68 = 487.7 s WTR	0/120	/	0/0	/	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
2088	100/05-24-008-29W1/00	Flossie Lake	DST #1: 829.4-837.9			REC. 7.62 = 7.7 MUD	0/90	199.95/282.69	30/90	5798.49/5826.07	
2088	100/05-24-008-29W1/00	Flossie Lake	DST #3: 838.5-842.2			REC. 15.24 = 15.3 MUD	5/90	296.47/330.95	30/60	7080.92/6577.6	12.22
872	100/13-06-009-24W1/00	Scallion	DST #1: 643.7-648.6			REC. 64.01 = 64.1 s WTR	0/30	/1034.21	0/45	/6653.44	
546	100/04-17-009-24W1/00	Lodgepole	DST #1: 625.4-633.1			REC. 103.63 = 103.7 WTR	0/40	/1896.06	0/0	/6618.97	
1998	100/15-02-009-25W1/00	Lower Viriden	DST #1: 634.6-644	X		REC. 45.72 = 18.3 oflk MUD; 27.5 hvy oc MUD	0/90	/689.48	20/60	6239.76/5102.12	
2161	100/08-03-009-25W1/00	Lower Viriden	DST #1: 639.2-644.3	X		REC. 177.39 = 9.2 s WTR; 18.3 oflk MUD; 150.0 gy oc MUD	0/60	/1585.79	30/30	6880.97/6812.02	
2060	100/09-03-009-25W1/00	Viriden	DST #1: 631.5-645.3			REC. 13.72 = 13.8 MUD	2/60	8135.82/351.63	30/15	7901.39/5122.81	28.89
2060	100/09-03-009-25W1/00	Viriden	DST #2: 634-648.9	X		REC. 329.18 = 76.2 gy my OIL; 106.7 gy OIL; 36.6 gy oc MUD;==>	2/60	827.37/3212.96	20/45	6949.92/6929.23	30
2060	100/09-03-009-25W1/00	Viriden	DST #3: 632.5-648.9	X		REC. 443.48 = 61.0 gy OIL; 146.4 gy oc my s WTR; 36.6 gy oc MUD;==>	0/395	/4067.91	0/25	/4447.12	34.44
1843	100/16-04-009-25W1/00	Viriden	DST #1: 646.2-649.2	X		REC. 47.24 = 9.2 oc my s WTR; 38.1 oc MUD	0/120	/427.48	0/60	/5308.96	
3921	100/10-07-009-25W1/00	Lower Viriden	DST #1: 666-671			REC. 158 = 158 my s WTR	10/60	538/1911	30/90	6677/6598	32
3921	100/10-07-009-25W1/00	Whitewater Lake	DST #2: 643-651			REC. 40 = 40 my s WTR	10/60	344/695	30/90	6453/6277	32
1475	100/02-10-009-25W1/00	Lower Viriden	DST #1: 628.5-637.6	X		REC. 18.29 = 18.3 oc MUD	0/120	/	0/60	/5343.44	
1475	100/02-10-009-25W1/00	Lower Viriden	DST #2: 638.3-641.3	X		REC. 9.14 = 9.2 oc MUD	0/120	/	0/60	/3102.64	
1848	100/04-10-009-25W1/00	Viriden	DST #1: 626.4-632.5	X		REC. 73.15 = 18.3 mc OIL; 54.9 gy frothy OIL	2/90	172.37/613.63	45/60	6529.34/5081.44	33.89
1848	100/04-10-009-25W1/00	Lower Viriden	DST #2: 633.7-640.4	X		REC. 152.4 = 27.5 gy mc OIL; 125.0 gy frothy OIL	2/60	427.48/2040.85	30/30	6605.18/5681.28	34.44
2005	100/10-10-009-25W1/00	Lower Viriden	DST #1: 627-639.5	X		REC. 48.77 = 48.8 oflk MUD	0/90	/413.69	20/60	6481.07/4309.22	
2258	100/09-11-009-25W1/00	Scallion	DST #1: 633.7-644.7	X		REC. 161.54 = 85.4 gy oflk MUD; 18.3 gy oflk MUD; 54.9 gy swc mc O L	0/30	/1516.85	90/45	5612.33/5233.12	
2322	100/03-12-009-25W1/00	Scallion	DST #1: 630.9-646.2	X		REC. 76.2 = 76.2 gy oflk MUD	5/120	379.21/854.95	60/60	5805.39/5515.81	
2270	100/12-13-009-25W1/00	Scallion	DST #1: 621.8-640.1			REC. 167.64 = 167.7 s WTR	0/90	/1827.11	30/60	5722.65/5446.86	
2270	100/12-13-009-25W1/00	Scallion	DST #2: 624.8-630			REC. 33.53 = 33.6 sl gc MUD	0/90	/351.63	30/60	5308.96/4343.7	
2250	100/05-14-009-25W1/00	Scallion	DST #1: 633.4-646.2			REC. 298.7 = 298.8 s WTR	0/120	/3212.96	0/30	5481.33/5950.18	
1634	100/10-15-009-25W1/00	Lower Viriden	DST #1: 640.1-647.7	X		REC. 21.34 = 21.4 sl oflk MUD	0/90	/	0/30	/1241.06	
1645	100/13-15-009-25W1/00	Scallion	DST #1: 636.4-644.3	X		REC. 64.01 = 64.1 gy oc wy MUD	0/120	/772.21	30/60	6729.28/6550.02	30

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
1665	100/15-15-009-25W1/00	Scallion	DST #2: 640.7-647.4	X		REC. 173.74 = 91.5 gy oc s WTR; 82.3 oc MUD	0/60	/1206.58	0/15	/6205.28	
1933	100/06-16-009-25W1/00	Viriden	DST #1: 635.5-643.7			REC. 9.14 = 9.2 MUD	2/120	268.9/303.37	30/60	5764.02/4653.96	29.44
2271	102/11-16-009-25W1/00	Viriden	DST #1: 623.6-628.2	X		REC. 9.14 = 9.2 oflk MUD (Reversed Out)	3/90	634.32/896.32	30/60	6046.7/1385.85	27.78
2271	102/11-16-009-25W1/00	Lower Viriden	DST #2: 633.1-636.4			REC. 9.14 = 9.2 MUD (Reversed Out)	2/120	41.37/117.21	30/60	6474.18/751.53	30
2477	100/01-17-009-25W1/00	Whitewater Lake	DST #1: 634-646.2			REC. 15.24 = 15.3 MUD	0/60	/186.16	60/60	6701.71/6019.12	
1946	100/07-17-009-25W1/00	Viriden	DST #1: 646.5-650.1	X		REC. 640.08 = 396.3 cln OIL; 243.9 s WTR	2/75	985.95/6032.91	30/60	6880.97/6880.97	29.44
1946	100/07-17-009-25W1/00	Viriden	DST #2: 645.6-650.1	X		REC. 646.18 = 292.7 frothy oc WTR; 353.6 s WTR	72/	/6398.34	20/	/6770.65	33.33
1602	100/16-18-009-25W1/00	Whitewater Lake	DST #1: 646.5-649.2	X		REC. 164.59 = 118.9 my OIL; 27.5 s WTR; 18.3 gy MUD	0/60	/1482.37	0/30	7032.65/6998.18	
1851	100/09-19-009-25W1/00	Lower Viriden	DST #1: 648-652.9	X		REC. 633.98 = 54.9 oc s WTR; 487.7 oy s WTR; 91.5 s WTR	5/60	/6867.18	30/30	6874.07/6867.18	37.78
1851	100/09-19-009-25W1/00	Viriden	DST #2: 638.6-652.9			REC. 3.05 = 3.1 MUD	5/30	/144.79	30/30	3357.75/4729.8	
1684	100/14-20-009-25W1/00	Flossie Lake	DST #1: 629.1-643.4	X		REC. 54.86 = 54.9 sl gy oflk wy MUD	0/60	/710.16	31/60	6605.18/6577.6	37.78
1762	100/02-21-009-25W1/00	Scallion	DST #1: 636.1-645.9	X		REC. 131.06 = 54.9 my oy s WTR; 18.3 s WTR; 58.0 oy my frothy ???	0/60	524/1551.32	30/45	6412.13/6322.49	37.78
1702	100/06-21-009-25W1/00	Scallion	DST #1: 634.6-647.4			REC. 128.02 = 118.9 gy oflk s WTR; 9.2 gy oflk MUD	0/60	/1213.48	30/30	6956.81/6639.65	28.33
1380	100/15-21-009-25W1/00	Scallion	DST #1: 629.7-638.6			REC. 13.72 = 13.8 sl s WTR	0/60	/	0/30	/517.11	
1545	100/10-22-009-25W1/00	Scallion	DST #1: 628.2-636.7	X		REC. 18.29 = 18.3 gc mc OIL	0/60	/172.37	15/30	103.42/344.74	
2344	100/11-23-009-25W1/00	Scallion	DST #1: 635.5-643.1	X		REC. 220.98 = 144.8 gy oflk s WTR; 76.2 gy wy MUD	0/90	/2316.64	30/45	5736.44/5598.54	
356	100/13-29-009-25W1/00	Lower Viriden	DST #1: 637-638.9	X		REC. 12.19 = 12.2 OIL	0/120	/	0/0	/	
356	100/13-29-009-25W1/00	Lower Viriden	DST #2: 638.9-640.7			REC. 7.62 = 7.7 MUD	0/60	/	0/0	/	
356	100/13-29-009-25W1/00	Lower Viriden	DST #3: 640.7-643.7			REC. 22.86 = 22.9 MUD	0/65	/	0/0	/	
356	100/13-29-009-25W1/00	Scallion	DST #4: 643.4-645.3	X		REC. 12.19 = 12.2 oflk my s WTR	0/90	/	0/0	/	
356	100/13-29-009-25W1/00	Scallion	DST #5: 676.4-681.2			REC. 134.11 = 134.2 s WTR	0/60	/	0/0	/	
356	100/13-29-009-25W1/00	Middle Bakken	DST #6: 704.4-709.3			REC. 9.14 = 9.2 MUD	0/60	/	0/0	/	
2320	100/01-30-009-25W1/00	Viriden	DST #1: 627.3-641.3	X		REC. 48.77 = 48.8 gc oy MUD	0/120	/393	60/60	6701.71/5329.65	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
2320	100/01-30-009-25W1/00	Scallion	DST #2: 641.6-652.6	X		REC. 182.88 = 64.1 gy my s WTR; 100.6 s WTR; 18.3 gc oc MUD	0/120	/1785.74	60/60	6701.71/6501.76	
2320	100/01-30-009-25W1/00	Lower Virден	DST #3: 641.6-645.9	X		REC. 12.19 = 9.2 my s WTR; 3.1 gc oy MUD	0/120	/199.95	60/60	6701.71/6405.23	
2026	100/10-30-009-25W1/00	Scallion	DST #1: 630.9-658.7		X	REC. 118.87 = 118.9 sl gy my s WTR	2/60	317.16/1461.69	30/30	6687.92/6294.92	31.11
1301	100/06-31-009-25W1/00	Scallion	DST #1: 645.3-661.7			REC. 335.28 = 335.3 my s WTR	0/60	/3447.38	0/60	/6205.28	
1301	100/06-31-009-25W1/00	Lower Virден	DST #2: 645.6-652			REC. 24.38 = 24.4 s WTR	0/60	/	0/60	/5515.81	
1035	100/07-33-009-25W1/00	Virден	DST #1: 626.4-630			REC. 50.29 = 50.3 MUD	0/60	/	0/30	/5171.07	
1035	100/07-33-009-25W1/00	Virден	DST #2: 630-633.1			REC. 19.81 = 19.9 wc MUD	0/60	/689.48	0/60	/6032.91	
841	100/12-35-009-25W1/00	Scallion	DST #1: 629.7-639.2			REC. 82.3 = 82.3 my s WTR	0/20	/965.27	0/30	/6618.97	
4019	100/05-12-009-26W1/00	Whitewater Lake	DST #1: 646-662.5	X		REC. 641 = 300 gy oflk s WTR; 341 gc s WTR	10/60	/6326	60/120	6493/6577	
4019	100/05-12-009-26W1/00	Whitewater Lake	DST #3: 652-659.5			REC. 450 = 450 s WTR	10/90	/4479	30/135	6745/6745	
1156	100/05-17-009-26W1/00	Scallion	DST #1: 710.8-723			REC. 283.46 = 283.5 s WTR	0/30	/3102.64	0/30	/7122.29	
585	100/01-22-009-26W1/00	Whitewater Lake	DST #1: 646.8-655.3	X		REC. 655.32 = 655.4 gy oy s WTR	0/70	/	0/0	/	
585	100/01-22-009-26W1/00	Whitewater Lake	DST #2: 645.9-652	X		REC. 320.04 = 246.9 OIL; 36.6 OIL & WTR emulsion; 36.6 WTR	0/60	/	0/0	/	
585	100/01-22-009-26W1/00	Whitewater Lake	DST #3: 659-667.5			REC. 237.74 = 237.8 s WTR	0/60	/	0/0	/	
585	100/01-22-009-26W1/00	Bakken	741.6-745.9	X		Patchy oil staining in core.					
1077	100/02-26-009-26W1/00	Flossie Lake	DST #1: 648.6-657.8			REC. 76.2 = 76.2 blk \$\$ WTR	0/60	/1034.21	0/15	/6756.86	
1638	100/16-26-009-26W1/00	Upper Virден	DST #1: 646.2-651.7			REC. 156.97 = 12.2 my WTR; 144.8 MUD	0/30	/1172.11	0/20	/5653.7	
1442	100/14-29-009-26W1/00	Flossie Lake	DST #1: 645.3-655.3	X		REC. 24.38 = 24.4 sl oflk MUD	0/60	/137.9	0/45	/3757.64	
1442	100/14-29-009-26W1/00	Whitewater Lake	DST #2: 655.3-662.9	X		REC. 64.01 = 54.9 my oy s WTR; 9.2 oc MUD	0/90	/413.69	0/60	/6412.13	
1442	100/14-29-009-26W1/00	Whitewater Lake	DST #3: 663.2-670.3			REC. 79.25 = 79.3 s WTR	0/90	/551.58	0/30	/6481.07	
2448	100/10-33-009-26W1/00	Flossie Lake	DST #1: 634-643.7			REC. 18.29 = 18.3 MUD	5/40	/482.63	45/60	6846.5/5984.65	32.78
2073	100/07-35-009-26W1/00	Scallion	DST #1: 635.8-641.9	X		REC. 36.58 = 36.6 gy oflk MUD	0/120	/227.53	60/60	6639.65/1116.95	
1579	100/14-36-009-26W1/00	Lower Virден	DST #1: 632.5-639.5	X		REC. 27.43 = 27.5 gy oc MUD	90/0	/	60/0	/5688.18	
1579	100/14-36-009-26W1/00	Scallion	DST #2: 639.5-641.6	X		REC. 118.87 = 36.6 gy mc OIL; 64.1 oy s WTR; 18.3 oc MUD	0/90	/1137.64	0/60	/6515.55	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
2276	100/01-05-009-27W1/00	Daly	DST #1: 754.4-766.6			REC. 4.57 = 4.6 MUD	5/60	165.47/186.16	30/45	7439.44/6439.71	32.78
2032	100/04-05-009-27W1/00	Daly	DST #1: 763.8-775.4			REC. 738.84 = 738.9 s WTR	0/90	/7846.24	20/60	8011.71/7860.03	28.89
3255	100/07-05-009-27W1/00	Daly	DST #1: 757-767	X		REC. 9 = 9 oc MUD	10/60	/425	60/90	7136/6138	
2011	100/08-06-009-27W1/00	Middle Daly	DST #1: 755.9-768.1	X		REC. 15.24 = 15.3 oflk MUD	2/60	/282.69	30/60	1282.43/551.58	27.78
2011	100/08-06-009-27W1/00	Daly	DST #2: 743.7-755.9	X		REC. 3.05 = 3.1 oflk MUD	2/60	/275.79	30/60	7074.02/1179	
2007	100/10-06-009-27W1/00	Middle Daly	DST #1: 753.8-766.6	X		REC. 15.24 = 15.3 oflk MUD	1/90	337.84/213.74	60/20	6984.39/530.9	34.44
867	100/04-07-009-27W1/00	Middle Daly	DST #1: 744.6-750.4		X	REC. 6.1 = 6.1 gy MUD	0/60	/	0/30	/	
1484	100/13-11-009-27W1/00	Lodgepole	DST #1: 720.9-728.5			REC. 109.73 = 109.8 br s WTR	0/90	1316.9/	0/60	7473.92/	31.11
81	100/05-18-009-27W1/00	Lodgepole	DST #2: 712.3-724.5			REC. 13.72 = 13.8 MUD	0/30	/	0/0	/	
81	100/05-18-009-27W1/00	Daly	DST #3: 724.5-736.7			REC. 9.14 = 9.2 MUD	0/30	/	0/0	/5860.55	
81	100/05-18-009-27W1/00	Cruikshank Crinoidal	DST #4: 735.2-755			REC. 21.34 = 21.4 MUD	0/30	/	0/0	/5171.07	
81	100/05-18-009-27W1/00	Lower Bakken	DST #5: 803.8-814.4			REC. 12.19 = 12.2 MUD	0/30	/	0/0	/4136.86	
81	100/05-18-009-27W1/00	Flossie Lake Middle Daly	710.5-726.3 735.5-740.1	X		Patchy oil staining in core.					
2116	100/04-21-009-27W1/00	Daly	DST #1: 739.1-750.1	X		REC. 45.72 = 3.1 OIL; 42.7 oc MUD	4/60	324.05/475.74	30/60	7370.5/6977.5	26.67
3979	100/07-30-009-27W1/00	Daly	DST #1: 754-760	X		REC. 3 = 3 sl oc MUD	10/60	212/206	60/120	474/391	34
3979	100/07-30-009-27W1/00	Cromer	DST #2: 858-866	X		REC. 2 = 2 oc MUD	10/60	240/217	60/120	3943/4450	34
194	100/10-32-009-27W1/00	Lodgepole	DST #1: 723.9-727.3			REC. 6.1 = 6.1 MUD	0/30	/	0/0	/	
194	100/10-32-009-27W1/00	Lodgepole	DST #2: 726.6-734.3			REC. 3.05 = 3.1 sl gy MUD	0/120	/	0/0	/	
194	100/10-32-009-27W1/00	Daly	DST #3: 736.1-742.5		X	REC. 18.9 = 18.9 gc MUD	0/120	/	0/0	/	
194	100/10-32-009-27W1/00	Daly	DST #4: 742.2-745.5		X	REC. 12.19 = 12.2 gc MUD	0/120	/	0/0	/	
2483	100/03-01-009-28W1/00	Daly	DST #1: 746.8-768.1	X		REC. 13.72 = 13.8 sl oc MUD	5/120	172.37/234.42	60/90	6556.92/875.63	35.56
2483	100/03-01-009-28W1/00	Middle Daly	DST #2: 768.1-773	X		REC. 173.74 = 94.5 s WTR; 79.3 hvy gy oc MUD	5/120	482.63/1744.37	60/60	7563.55/7556.66	34.44
3926	100/02-02-009-28W1/00	Daly	DST #1: 765-769	X		REC. 39 = 39 mc s WTR	10/60	207/615	60/60	7613/7601	30
3926	100/02-02-009-28W1/00	Flossie Lake	DST #2: 757-763.5	X		REC. 244 = 168 gy oc mc WTR; 76 gy oc WTR	10/60	792/2534	56/117	7571/7565	30
3926	100/02-02-009-28W1/00	Cromer	DST #3: 852-857	X		REC. 9 = 9 oc MUD	5/45	/250	30/120	5886/7783	30
3926	100/02-02-009-28W1/00	Flossie Lake	DST #4: 736-750			REC. 2 = 2 MUD	10/45	225/371	60/150	5003/4690	30
2461	100/05-04-009-28W1/00	Lodgepole	DST #1: 763.2-778.5	X		REC. 9.14 = 9.2 sl oflk MUD	5/65	/351.63	30/60	6598.28/1013.53	29.44
2461	100/05-04-009-28W1/00	Middle Daly	DST #2: 793.7-783.3			REC. 140.21 = 140.3 my s WTR	0/60	/1351.37	30/60	7625.6/7625.6	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
3436	100/10-10-009-28W1/00	Middle Daly	DST #1: 735-770	X		REC. 540 = 170 oc mc WTR; 104 oc WTR; 266 oc wc MUD	15/60	777/5794	60/120	/7323	35
3436	100/10-10-009-28W1/00	Middle Daly	DST #2: 770-790	X		REC. 710 = 710 oc mc WTR	15/60	4745/7650	60/120	7660/7670	23
2385	100/15-10-009-28W1/00	Lower Daly	DST #2: 764.1-770.5	X		REC. 6.1 = 6.1 oflk MUD	5/90	268.9/282.69	60/60	7611.81/2468.3 ₂	27.78
2385	100/15-10-009-28W1/00	Cruickshank Crinoidal	DST #3: 769.9-776.9	X		REC. 60.96 = 61.0 gy oc wy MUD	5/120	248.21/758.42	60/120	7680.76/7611.8 ₁	29.44
2385	100/15-10-009-28W1/00	Lodgepole	DST #4: 752.9-762.6	X		REC. 6.1 = 6.1 oflk MUD	5/120	303.37/365.42	60/120	7542.87/5777.8 ₆	28.33
3364	100/10-11-009-28W1/00	Daly	DST #1: 767-777	X		REC. 120 = 20 mc OIL; 36 gy my WTR; 64 WTR	10/90	531/1164	60/120	7407/7403	38
4644	102/10-11-009-28W1/00	Middle Bakken	DST #1: 850.3-855			REC. 27 = 27 MUD	10/60	/781	60/120	8068/8029	
3435	100/04-12-009-28W1/00	Daly	DST #1: 739-777.3	X		REC. 687 = 237 s WTR; 450 oflk MUD	15/90	5581/7195	60/120	7195/7201	
5185	100/05-12-009-28W1/02	Daly	DST #1: 761.1-774.5	X		REC. 88.39 = 73.2 mc OIL; 15.3 gy oc MUD	0/60	/903.21	0/30	/7791.08	37.78
3083	100/14-13-009-28W1/00	Daly	DST #1: 715.2-729.5	X		REC. 10 = 1 MUD; 9 oc MUD	5/150	/403	30/240	4083/1989	
611	100/01-14-009-28W1/00	Cruickshank Crinoidal	DST #1: 762.6-776.3			REC. 17.68 = 17.7 MUD	0/90	/	0/0	/	
611	100/01-14-009-28W1/00	Daly	DST #3: 755-770.2	X		REC. 18.29 = 18.3 oflk MUD	0/90	/	0/0	/	
611	100/01-14-009-28W1/00	Cruickshank Crinoidal	DST #4: 770.2-776.3	X		REC. 4.57 = 4.6 oflk MUD	0/90	/	0/0	/	
4546	102/06-14-009-28W1/00	Cruickshank Crinoidal	DST #2: 776-785	X		REC. 74 = 61 gy OIL; 13 gy oc MUD	10/65	/829	62/126	7314/7259	
4546	102/06-14-009-28W1/02	Cruickshank Crinoidal	DST #2: 776-785	X		REC. 74 = 61 gy OIL; 13 gy oc MUD	10/65	/829	62/126	7314/7259	
4522	100/10-14-009-28W1/00	Cruickshank Crinoidal	DST #1: 767-774	X		REC. 40 = 40 gy oc MUD	10/59	/537	63/126	6935/6348	
4522	100/10-14-009-28W1/02	Cruickshank Crinoidal	DST #1: 767-774	X		REC. 40 = 40 gy oc MUD	10/59	/537	63/126	6935/6348	
4338	100/14-14-009-28W1/00	Cruickshank Crinoidal	DST #2: 768-774	X		REC. 2 = 2 oc MUD	10/60	/	60/120	7797/7784	
4153	100/16-15-009-28W1/00	Cruickshank Crinoidal	DST #1: 775-779			REC. 2 = 2 MUD	10/30	/117	60/150	7077/6573	
2374	100/01-16-009-28W1/00	Daly	DST #1: 763.5-787.9	X		REC. 9.14 = 9.2 sl oflk MUD	5/120	248.21/310.26	60/60	8266.82/3599.0 ₆	30
4051	100/04-18-009-28W1/00	Cruickshank Shale	DST #1: 833-839			REC. 265 = 265 my s WTR	10/60	/2779	60/90	7841/7781	
2455	100/07-18-009-28W1/00	Daly	DST #1: 807.7-816.9			REC. 499.87 = 426.8 br s WTR; 73.2 my s WTR	5/60	393/5233.12	30/60	7756.6/7756.6	
1008	100/03-22-009-28W1/00	Daly	DST #1: 757.1-764.4			REC. 0.3 = 0.4 MUD	0/60	/	0/60	/	
4064	100/02-23-009-28W1/00	Daly	DST #1: 743-755			REC. 20 = 20 MUD	10/60	/338	60/120	7247/6828	
4064	100/02-23-009-28W1/00	Middle Daly	DST #2: 755-760.5	X		REC. 11 = 10 oc MUD; 1 oflk MUD	10/60	/338	60/120	7415/6912	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
4064	100/02-23-009-28W1/02	Daly	DST #1: 743-755			REC. 20 = 20 MUD	10/60	/338	60/120	7247/6828	
4064	100/02-23-009-28W1/02	Middle Daly	DST #2: 755-760.5	X		REC. 11 = 10 oc MUD; 1 oflk MUD	10/60	/338	60/120	7415/6912	
4645	100/06-23-009-28W1/00	Cruickshank Crinoidal	DST #2: 752-772.5	X		REC. 9 = 9 oc MUD	10/60	/1209	60/120	6797/6208	
4645	100/06-23-009-28W1/02	Cruickshank Crinoidal	DST #2: 752-772.5	X		REC. 9 = 9 oc MUD	10/60	/1209	60/120	6797/6208	
1006	100/06-24-009-28W1/00	Daly	DST #1: 739.7-744	X		REC. 2.44 = 2.5 oflk MUD	0/60	/	0/60	/	
1006	100/06-24-009-28W1/00	Middle Daly	DST #2: 744-748.3			REC. 0.91 = 1.0 MUD	0/60	/	0/70	/6708.6	
490	100/01-30-009-28W1/00	Daly	DST #1: 794.6-812.9	X		REC. 792.48 = 792.5 oflk WTR	0/60	/7860.03	0/30	/7860.03	
490	100/01-30-009-28W1/00	Middle Bakken	DST #3: 873.3-876.3			REC. 9.14 = 9.2 MUD	0/65	/	0/30	/7377.39	
490	100/01-30-009-28W1/00	Flossie Lake	DST #4: 795.5-800.1			REC. = 0 nil	0/60	/2137.38	0/40	/7928.97	
553	100/09-30-009-28W1/00	Middle Daly	DST #1: 799.8-806.5	X		REC. 152.4 = 146.4 my OIL; 6.1 s WTR	0/0	/	0/0	/1034.21	
1454	100/03-02-009-29W1/00	Daly	DST #1: 826.6-838.8	X		REC. 21.34 = 21.4 oc wc MUD	0/75	/	0/45	/6894.76	32.22
1454	100/03-02-009-29W1/00	Daly	DST #3: 838.8-842.2	X		REC. 502.01 = 502.1 sl oc s WTR	0/40	/5488.23	0/20	/8011.71	32.22
843	100/01-08-009-29W1/00	Lodgepole	DST #1: 814.7-822.4	X		REC. 15.24 = 15.3 oc gy MUD	0/90	/	0/60	/517.11	
843	100/01-08-009-29W1/00	Daly	DST #2: 822.4-826.9	X		REC. 4.57 = 4.6 sl gy oc MUD	0/90	/	0/90	/	
843	100/01-08-009-29W1/00	Daly	DST #3: 826.9-830		X	REC. 1.52 = 1.6 sl gy MUD	0/60	/	0/60	/	
843	100/01-08-009-29W1/00	Daly	DST #4: 830-837.6		X	REC. 21.34 = 21.4 gy MUD	0/90	/	0/90	/5688.18	
843	100/01-08-009-29W1/00	Daly	DST #5: 837.6-842.2		X	REC. 27.43 = 27.5 gy MUD	0/120	/	0/90	/517.11	
843	100/01-08-009-29W1/00	Daly	DST #6: 842.2-847.6	X		REC. 320.04 = 228.6 s WTR; 91.5 gy oc MUD	0/90	/2757.9	0/90	/7756.6	
471	100/11-12-009-29W1/00	Daly	DST #1: 814.4-819.9	X		REC. 3.05 = 3.1 sl oflk MUD	0/60	/	0/30	/2682.06	
471	100/11-12-009-29W1/00	Daly	DST #2: 822.7-828.1	X		REC. 91.44 = 6.1 my s WTR; 85.4 gy oy MUD	0/50	/	0/50	/8404.71	
471	100/11-12-009-29W1/00	Daly	DST #3: 828.4-830	X		REC. 96.32 = 20.2 s WTR; 76.2 frothy oc MUD	0/65	/	0/0	/	
1977	100/01-13-009-29W1/00	Lodgepole	DST #2: 792.2-799.8			REC. 4.57 = 4.6 MUD	1/60	262/344.74	30/60	1254.85/420.58	31.11
1977	100/01-13-009-29W1/00	Daly	DST #3: 799.8-823.9	X		REC. 48.77 = 36.6 hvy gc oy MUD; 12.2 sl gc oflk MUD	1/180	344.74/606.74	30/60	8066.87/1261.74	32.22
1977	100/01-13-009-29W1/00	Cruickshank Crinoidal	DST #4: 826.6-843.7			REC. 786.38 = 786.4 s WTR	1/65	3130.22/7853.13	30/60	7887.6/7853.13	32.22
3643	100/12-14-009-29W1/00	Lodgepole	DST #1: 812-820		X	REC. 14 = 14 gy my WTR	5/60	168/276	45/45	7581/4193	
3643	100/12-14-009-29W1/02	Lodgepole	DST #1: 812-820		X	REC. 14 = 14 gy my WTR	5/60	168/276	45/45	7581/4193	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
3744	100/09-16-009-29W1/00	Lodgepole	DST #1: 812-825	X		REC. 62 = 12 my WTR; 41 gy oc MUD; 9 oc MUD	5/40	696/542	30/60	7285/6700	
3744	100/09-16-009-29W1/02	Lodgepole	DST #1: 812-825	X		REC. 62 = 12 my WTR; 41 gy oc MUD; 9 oc MUD	5/40	696/542	30/60	7285/6700	
4049	100/01-21-009-29W1/00	Cruickshank Crinoidal	DST #2: 860-865			REC. 624 = 624 s WTR	10/10	/6837	45/45	7980/7980	
4608	100/01-21-009-29W1/02	Cruickshank Crinoidal	DST #2: 860-865			REC. =	10/10	/6837	45/45	7980/7980	
4608	100/01-21-009-29W1/03	Cruickshank Crinoidal	DST #2: 860-865			REC. =	10/10	/6837	45/45	7980/7980	
3691	100/13-23-009-29W1/02	Flossie Lake	DST #1: 797.7-801.3			REC. 1.52 = 1.6 MUD	0/120	/	0/60	/	
3691	100/13-23-009-29W1/02	Daly	DST #2: 807.4-819.6	X		REC. 6.1 = 6.1 oflk MUD	0/120	/241.32	0/60	/1585.79	
3691	100/13-23-009-29W1/02	Daly	DST #3: 819.6-831.8			REC. 1.52 = 1.6 sl s MUD	0/120	/344.74	0/60	/4309.22	
3691	100/13-23-009-29W1/02	Cruickshank Shale	DST #4: 831.8-837.9	X		REC. 7.62 = 7.7 oflk MUD	0/120	/	0/60	/	
3691	100/13-23-009-29W1/02	Cruickshank Crinoidal	DST #5: 831.8-844			REC. 15.24 = 15.3 my s WTR	0/120	/310.26	0/60	/7170.55	
670	100/02-26-009-29W1/02	Daly	DST #1: 782.7-813.2	X		REC. 45.72 = 45.8 gc oy MUD	0/60	/	0/0	/	
701	100/04-26-009-29W1/02	Daly	DST #1: 792.8-805.6	X		REC. 25.91 = 26.0 gc oc MUD	0/9	/	0/60	/	
701	100/04-26-009-29W1/02	Daly	DST #2: 819.9-823			REC. 12.19 = 12.2 MUD	0/35	/	0/60	/517.11	
701	100/04-26-009-29W1/02	Daly	DST #3: 831.5-839.7			REC. 10.67 = 10.7 sl swc MUD	0/60	/	0/60	/6032.91	
701	100/04-26-009-29W1/03	Daly	DST #1: 792.8-805.6	X		REC. 25.91 = 26.0 gc oc MUD	0/9	/	0/60	/	
701	100/04-26-009-29W1/03	Daly	DST #2: 819.9-823			REC. 12.19 = 12.2 MUD	0/35	/	0/60	/517.11	
701	100/04-26-009-29W1/03	Daly	DST #3: 831.5-839.7			REC. 10.67 = 10.7 sl swc MUD	0/60	/	0/60	/6032.91	
3328	100/09-28-009-29W1/00	Daly	DST #1: 808-816	X		REC. 29 = 15 fr WTR; 14 gy oc MUD	10/50	/363	40/50	7096/6445	31
3328	100/09-28-009-29W1/00	Cruickshank Crinoidal	DST #2: 838-846			REC. 1 = 1 MUD	10/30	/197	40/40	7539/6816	31
3328	100/09-28-009-29W1/02	Daly	DST #1: 808-816	X		REC. 29 = 15 fr WTR; 14 gy oc MUD	10/50	/363	40/50	7096/6445	31
3328	100/09-28-009-29W1/02	Cruickshank Crinoidal	DST #2: 838-846			REC. 1 = 1 MUD	10/30	/197	40/40	7539/6816	31
3431	100/16-29-009-29W1/00	Daly	DST #1: 816-825	X		REC. 27 = 2 oc my WTR; 25 my WTR	10/60	430/388	45/90	7792/7541	27
3431	100/16-29-009-29W1/00	Cruickshank Shale	DST #2: 848-853	X		REC. 5 = 5 oflk my WTR	10/60	287/186	45/90	405/717	28
1026	100/01-31-009-29W1/02	Daly	DST #1: 819-825.1	X		REC. 54.86 = 54.9 gy oc MUD	0/90	/379.21	0/82	/6846.5	21.11
1026	100/01-31-009-29W1/02	Daly	DST #2: 825.1-828.1	X		REC. 6.1 = 6.1 gy oflk MUD	0/60	/	0/45	/861.84	25.56
1026	100/01-31-009-29W1/02	Daly	DST #3: 828.1-837.9	X		REC. 12.19 = 12.2 gy oflk MUD	0/90	/241.32	0/60	/827.37	26.67

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
1026	100/01-31-009-29W1/02	Daly	DST #4: 847-853.1			REC. 6.1 = 6.1 swc MUD	0/62	/206.84	0/32	/5791.6	26.67
1026	100/01-31-009-29W1/02	Cruickshank Shale	DST #5: 859.2-865.3			REC. 201.17 = 201.2 my s WTR	0/90	/2275.27	0/30	/7860.03	26.67
1026	100/01-31-009-29W1/02	Cruickshank Shale	DST #6: 914.4-917.8			REC. 15.24 = 15.3 MUD	0/60	/275.79	0/30	/413.69	21.11
1026	100/01-31-009-29W1/02	Cruickshank Shale	DST #7: 917.8-923.8	X		REC. 3.66 = 3.7 sl oflk MUD	0/64	/206.84	0/33	/6894.76	23.33
3775	100/03-34-009-29W1/00	Cruickshank Crinoidal	DST #1: 835-844			REC. 11 = 11 MUD	15/60	828/666	60/120	6611/6099	41
2627	100/06-30-010-24W1/00	Bakken	635.0-638.0	X		Patchy oil staining in core.					
2260	100/01-05-010-25W1/00	Scallion	DST #1: 627.9-630	X		REC. 109.73 = 73.2 mc OIL; 36.6 s WTR	5/120	172.37/1151.42	30/90	5391.7/4853.91	29.44
2014	100/02-05-010-25W1/00	Scallion	DST #1: 624.2-639.8			REC. 37.5 = 1.8 OCM;35.7 GCM	0/60	/434	30/30	5261/4392	
1396	100/05-06-010-25W1/00	Scallion	DST #1: 632.5-643.4	X		REC. 100.58 = 36.6 gc MUD; 18.3 oc MUD; 36.6 gc oc MUD; 9.2 MUD	0/60	/1103.16	0/15	6136.34/5791.6	
1215	100/12-08-010-25W1/00	Lower Virden	DST #1: 614.8-627			REC. 3.05 = 3.1 MUD	0/35	/158.58	33/30	296.47/4274.75	28.89
1215	100/12-08-010-25W1/00	Lower Virden	DST #2: 623.3-629.4			REC. 6.71 = 6.8 MUD	0/60	/220.63	20/30	186.16/4902.17	28.89
1215	100/12-08-010-25W1/00	Lower Virden	DST #4: 629.7-633.7			REC. 21.34 = 21.4 s WTR	0/35	/	20/30	/6232.86	28.89
1518	100/13-08-010-25W1/00	Scallion	DST #1: 623-632.5	X		REC. 57.91 = 3.1 s WTR; 54.9 oc MUD	0/90	/	0/60	/5171.07	
533	100/03-13-010-25W1/00	Scallion	DST #1: 543.8-549.2			REC. 152.4 = 152.4 s WTR	0/30	/1516.85	0/0	/5860.55	
533	100/03-13-010-25W1/00	Routledge Shale	DST #2: 588.3-594.1			REC. 7.62 = 7.7 swc MUD	0/60	/	0/0	/5929.49	
3496	100/10-15-010-25W1/00	Scallion	DST #1: 555-568			REC. 208 = 208 s WTR	15/60	1064/2503	60/120	6536/6496	22
1736	100/12-16-010-25W1/00	Scallion	DST #1: 556-580.6			REC. 209.7 = 209.8 my s WTR	0/45	/2378.69	30/30	5308.96/4826.33	
845	100/13-18-010-25W1/00	Virden	DST #1: 623-627.6			REC. 51.82 = 51.9 my s WTR	0/60	/	0/60	/6136.34	
845	100/13-18-010-25W1/00	Lower Virden	DST #2: 634.9-639.8	X		REC. 54.86 = 27.5 s WTR; 27.5 gc oy MUD	0/60	/	0/60	/6205.28	
845	100/13-18-010-25W1/00	Scallion	DST #3: 641.6-651.7			REC. 100.58 = 100.6 s WTR	0/60	/965.27	0/30	/6205.28	
845	100/13-18-010-25W1/00	Scallion	DST #4: 642.8-645.3			REC. 27.43 = 24.4 s WTR; 3.1 MUD	0/60	/	0/60	/5791.6	
781	100/14-19-010-25W1/00	Scallion	DST #1: 605.9-609.3	X		REC. 4.57 = 4.6 oc MUD	0/180	/	0/60	/	
781	100/14-19-010-25W1/00	Scallion	DST #2: 609.3-610.8			REC. 1.22 = 1.3 MUD	0/90	/	0/56	/	
2391	100/07-20-010-25W1/00	Scallion	DST #1: 534.3-545	X		REC. 91.44 = 36.6 gy mc OIL; 18.3 gy mc OIL/WTR; 36.6 gy mc s WTR	5/120	/1082.48	30/60	5371.02/5177.96	29.44
2257	100/09-29-010-25W1/00	Lower Virden	DST #1: 538-547.1	X		REC. 30.48 = 30.5 sl oc MUD	5/60	206.84/393	30/60	5819.18/5474.44	27.78
1482	100/03-33-010-25W1/00	Scallion	DST #1: 605-626.4			REC. 146.3 = 146.4 s WTR	0/30	/861.84	0/25	/5584.75	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
1200	100/10-02-010-26W1/00	Viriden	DST #1: 620.6-634	X		REC. 36.58 = 3.1 mc OIL; 33.6 oflk MUD	0/60	/1034.21	0/15	/1551.32	
1431	100/07-03-010-26W1/00	Lower Viriden	DST #1: 641-643.4	X		REC. 13.72 = 7.7 oc my s WTR; 6.1 MUD	0/70	/206.84	0/30	/4998.7	28.89
1431	100/07-03-010-26W1/00	Viriden	DST #2: 629.4-634.3	X		REC. 3.05 = 3.1 oflk MUD	0/60	/137.9	0/30	/310.26	28.89
2488	100/10-08-010-26W1/00	Lodgepole	DST #1: 608.1-648.9	X		REC. 111.25 = 54.9 mc gy OIL; 56.4 s WTR	0/90	/1068.69	30/75	6681.02/6681.0 2	
771	100/13-08-010-26W1/00	Lower Viriden	DST #2: 672.4-680.9			REC. 137.16 = 137.2 s WTR	0/90	/1378.95	0/30	/6032.91	
771	100/13-08-010-26W1/00	Whitewater Lake	DST #3: 656.8-661.4	X		REC. 64.01 = 45.8 s WTR; 18.3 oc MUD	0/120	/	0/30	/6550.02	
1915	100/13-09-010-26W1/00	Lower Viriden	DST #1: 651.7-654.7			REC. 431.6 = 431.6 s WTR	0/120	/4826.33	30/30	6350.07/6350.0 7	29.44
1449	100/04-10-010-26W1/00	Whitewater Lake	DST #1: 628.5-642.2	X		REC. 642.21 = 367.9 s WTR; 274.4 gy s oc MUD	0/60	/5564.07	0/60	/	
1449	100/04-10-010-26W1/00	Whitewater Lake	DST #2: 627.9-632.8	X		REC. 27.43 = 18.3 gy oc MUD; 9.2 gy s oc MUD	0/60	/413.69	0/90	/5791.6	
963	100/10-14-010-26W1/00	Lower Viriden	DST #1: 636.1-642.2	X		REC. 12.19 = 12.2 oc MUD	0/60	/206.84	0/60	/1206.58	27.78
963	100/10-14-010-26W1/00	Lower Viriden	DST #2: 642.2-645.3			REC. 9.14 = 9.2 MUD	0/45	/310.26	0/0	/	18.33
963	100/10-14-010-26W1/00	Scallion	DST #3: 645.3-652.9			REC. 27.43 = 27.5 my s WTR	0/60	/427.48	0/60	/5757.12	27.78
1565	100/05-15-010-26W1/00	Viriden	DST #2: 636.1-643.4	X		REC. 56.39 = 56.4 gy oc MUD	0/60	/	0/30	/6170.81	
1565	100/05-15-010-26W1/00	Whitewater Lake	DST #3: 624.2-631.5		X	REC. 161.54 = 9.2 sl gc MUD; 152.4 MUD	0/60	/	0/45	/4653.96	
1936	100/05-16-010-26W1/00	Lower Viriden	DST #1: 646.5-649.5			REC. 573.02 = 573.1 s WTR	2/120	1599.58/6074.28	15/15	6308.7/6308.7	35
1936	100/05-16-010-26W1/00	Lower Viriden	DST #2: 643.4-645	X		REC. 237.74 = 237.8 oc WTR	3/120	227.53/2227.01	15/15	6205.28/6274.2 3	35
1898	100/10-20-010-26W1/00	Whitewater Lake	DST #1: 641.9-651.1	X		REC. 56.39 = 56.4 hvy gy oc MUD	0/120	/482.63	15/60	6067.39/5653.7	
673	100/09-21-010-26W1/00	Lower Viriden	DST #1: 651.1-652.9			REC. 54.86 = 54.9 MUD	0/60	/	0/0	/5240.02	
673	100/09-21-010-26W1/00	Lower Viriden	DST #2: 652.9-662			REC. 65.53 = 65.6 sl my s WTR	0/90	/	0/0	/	
1078	100/02-24-010-26W1/00	Lower Viriden	DST #1: 632.5-637.6	X		REC. 12.19 = 3.1 my s WTR; 9.2 oc MUD	0/90	/172.37	0/60	/5102.12	
1078	100/02-24-010-26W1/00	Lower Viriden	DST #2: 632.5-637.6	X		REC. 13.72 = 13.8 sl oc swc MUD	0/120	/68.95	0/45	/4757.38	
2000	102/10-25-010-26W1/00	Scallion	DST #1: 963.2-1028.7			REC. 963.17 = 963.2 my s WTR	2/35	9466.5/11348.77	30/30	12017.57/1198 3.09	36.67
421	100/02-26-010-26W1/00	Lower Viriden	DST #1: 622.4-627.9	X		REC. 10.67 = 10.7 sl gy oflk MUD	0/60	/	0/0	/3447.38	
421	100/02-26-010-26W1/00	Scallion	DST #2: 627.9-630.9	X		REC. 19.81 = 19.9 sl oflk MUD	0/60	/	0/0	/6032.91	
421	100/02-26-010-26W1/00	Scallion	DST #3: 630.9-638.6			REC. 47.24 = 47.3 my s WTR	0/60	/	0/0	/6205.28	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
425	100/05-26-010-26W1/00	Viriden	DST #1: 617.2-632.5	X		REC. 36.58 = 36.6 oflk MUD	0/90	/	0/0	/4847.02	
1055	100/01-29-010-26W1/00	Viriden	DST #1: 654.7-658.4	X		REC. 103.63 = 67.1 cln OIL; 18.3 mc OIL; 18.3 gy mc OIL	0/90	/1034.21	0/60	/6205.28	
2166	100/12-29-010-26W1/00	Viriden	DST #1: 637.3-646.2	X		REC. 4.57 = 4.6 sl oflk MUD	3/90	117.21/158.58	60/60	6074.28/317.16	22.22
2221	100/08-30-010-26W1/00	Viriden	DST #1: 638.3-652.9			REC. 548.64 = 216.5 cln s WTR; 304.8 my s WTR; 27.5 MUD	3/30	3337.06/6026.02	30/30	6032.91/6032.91	27.22
1057	100/16-30-010-26W1/00	Lower Viriden	DST #1: 654.7-656.8	X		REC. 402.34 = 292.7 s WTR; 109.8 gy oc MUD	0/60	/3516.33	0/30	/6274.23	
1057	100/16-30-010-26W1/00	Lower Viriden	DST #2: 652.9-655.6	X		REC. 82.3 = 61.0 cln gy OIL; 21.4 my OIL	0/60	/	0/15	/6377.65	
1994	100/05-31-010-26W1/00	Lower Viriden	DST #1: 659.6-668.4			REC. 588.87 = 588.9 my s WTR	0/45	/6129.44	15/20	6129.44/6129.44	
1524	100/07-34-010-26W1/00	Lower Viriden	DST #1: 620.6-624.5	X		REC. 21.34 = 21.4 gy oc MUD	0/90	/	0/60	/	
1514	100/10-34-010-26W1/00	Viriden	DST #1: 603.8-612.6			REC. 3.05 = 3.1 s MUD	0/60	/	0/60	/5343.44	
1501	100/03-35-010-26W1/00	Viriden	DST #1: 624.8-630.9	X		REC. 3.05 = 3.1 wy oc MUD	0/30	/137.9	0/60	/5515.81	
1368	100/04-35-010-26W1/00	Viriden	DST #1: 620.3-630.6	X		REC. 12.19 = 12.2 sl gy oc swc MUD	0/150	/	0/60	/4460.91	
212	100/05-03-010-27W1/00	Upper Daly	DST #1: 707.7-732.4			REC. 42.67 = 42.7 MUD	0/60	/	0/0	/	
4728	100/02-11-010-27W1/00	Scallion	DST #1: 772-780			REC. 1 = 1 WTR	15/120	/180	90/180	181/201	
792	100/04-12-010-27W1/00	Scallion	DST #1: 786.4-797.1			REC. 228.6 = 210.4 my s WTR; 18.3 MUD	0/45	/2799.27	0/15	/7501.5	
205	100/04-19-010-27W1/00	Cruikshank Crinoidal	DST #1: 691.6-714.5			REC. 18.29 = 18.3 MUD	0/120	/	0/0	/	
309	100/01-24-010-27W1/00	Flossie Lake	DST #1: 656.8-675.1			REC. 629.41 = 629.5 \$\$s WTR	0/60	/	0/0	/	
309	100/01-24-010-27W1/00	Scallion	DST #2: 781.8-800.1			REC. 457.2 = 457.2 s WTR	0/60	/	0/15	/	
441	100/12-25-010-27W1/00	Whitewater Lake	DST #1: 666.6-671.2	X		REC. 670.56 = 670.6 oc MUD & br WTR	0/110	/6722.39	0/60	/6722.39	
441	100/12-25-010-27W1/00	Viriden	DST #2: 674.5-683.1			REC. 661.42 = 661.5 br WTR	0/50	/6825.81	0/0	/6825.81	
441	100/12-25-010-27W1/00	Lower Viriden	DST #3: 683.4-687.9			REC. 664.46 = 664.5 br WTR	0/45	/6825.81	0/0	/6825.81	
441	100/12-25-010-27W1/00	Whitewater Lake	DST #4: 653.2-670			REC. 13.72 = 13.8 MUD	0/45	/	0/0	/	
898	100/15-31-010-27W1/00	Daly	DST #1: 720.2-728.5			REC. 219.46 = 219.5 s WTR	0/60	/2344.22	0/15	/7067.13	
898	100/15-31-010-27W1/00	Cruikshank Shale	DST #2: 729.4-736.1			REC. 22.86 = 22.9 s WTR	0/60	/344.74	0/90	/7239.5	
243	100/09-06-010-28W1/00	Cruikshank Crinoidal	DST #1: 763.5-797.7			REC. 4.57 = 4.6 MUD	0/60	/	0/0	/	
2269	100/04-07-010-28W1/00	Cruikshank Crinoidal	DST #1: 773-797.4			REC. 18.29 = 18.3 MUD	0/60	/365.42	30/60	7342.92/6026.02	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
1304	100/09-09-010-28W1/00	Cruikshank Crinoidal	DST #1: 748.9-779.4			REC. 7.62 = 7.7 MUD	0/60	/606.74	0/30	/4033.43	27.78
3558	100/09-14-010-28W1/00	Middle Daly	DST #1: 719-725	X		REC. 15 = 15 oflk wy MUD	10/45	168/189	45/60	2384/1910	
3558	100/09-14-010-28W1/00	Daly	DST #2: 715-719			REC. 1 = 1 wy MUD	10/45	268/209	45/60	2774/2574	
1277	100/13-14-010-28W1/00	Daly	DST #1: 722.4-742.2			REC. 6.1 = 6.1 MUD	0/30	/	0/30	/2757.9	
1832	100/14-19-010-28W1/00	Daly	DST #2: 746.2-770.5			REC. 9.14 = 9.2 MUD	0/60	/172.37	0/45	/5970.86	
4096	100/06-21-010-28W1/00	Cruikshank Crinoidal	DST #1: 755-761	X		REC. 1 = 1 oc MUD	10/15	/183	60/150	7026/7026	
4577	100/05-22-010-28W1/00	Lodgepole	DST #2: 723-743			REC. 15 = 15 MUD	10/60	/411	60/120	5982/3214	
2079	100/08-22-010-28W1/00	Cruikshank Shale	DST #1: 737-752.6			REC. 3.05 = 3.1 MUD	0/45	/248.21	30/45	7156.76/5398.6	27.78
2079	100/08-22-010-28W1/00	Cromer	DST #2: 781.5-784.6			REC. 3.05 = 3.1 MUD	0/60	/268.9	30/45	7005.08/3557.7	28.89
2079	100/08-22-010-28W1/00	Daly	DST #3: 726-734			REC. 1.52 = 1.6 MUD	0/45	/151.68	15/45	/5067.65	28.89
1676	100/10-23-010-28W1/00	Middle Daly	DST #1: 767.2-771.1	X		REC. 41.15 = 36.6 s WTR; 4.6 gy oc MUD	0/60	/413.69	0/30	/6067.39	
2055	100/06-25-010-28W1/00	Daly	DST #1: 728.5-739.1			REC. 64.01 = 64.1 oc MUD	2/120	344.74/841.16	30/60	6749.97/5646.8 1	31.67
2055	100/06-25-010-28W1/00	Middle Daly	DST #2: 738.8-741.3	X		REC. 28.04 = 28.1 sl gy oc wy MUD	2/120	186.16/461.95	30/60	6618.97/6163.9 1	32.22
2055	100/06-25-010-28W1/00	Flossie Lake	DST #3: 712.3-721.2			REC. 10.67 = 10.7 MUD	2/120	241.32/303.37	30/60	6556.92/5384.8 1	32.22
2390	100/13-27-010-28W1/00	Middle Daly	DST #1: 774.2-743.7			REC. 21.34 = 21.4 MUD	0/90	/413.69	60/90	7315.34/6101.8 6	
3945	100/06-28-010-28W1/00	Daly	DST #1: 729-738			REC. 1 = 1 oc MUD	10/60	236/230	60/120	5421/4598	32
3782	100/07-29-010-28W1/00	Middle Bakken	DST #1: 807-814	X		REC. 35 = 35 sl oc MUD	10/60	406/718	60/120	7781/7637	31
3782	100/07-29-010-28W1/02	Middle Bakken	DST #1: 807-814	X		REC. 35 = 35 sl oc MUD	10/60	406/718	60/120	7781/7637	31
4167	100/13-29-010-28W1/00	Middle Bakken	DST #1: 825-830	X		REC. 20 = 20 oc MUD	10/15	/444	60/120	7678/7678	
4167	100/13-29-010-28W1/02	Middle Bakken	DST #1: 825-830	X		REC. 20 = 20 oc MUD	10/15	/444	60/120	7678/7678	
4167	100/13-29-010-28W1/00	Middle Daly	DST #2: 763.5-771	X		REC. 10 = 10 oc MUD	10/30	/667	60/150	7438/7438	
4167	100/13-29-010-28W1/02	Middle Daly	DST #2: 763.5-771	X		REC. 10 = 10 oc MUD	10/30	/667	60/150	7438/7438	
4285	100/14-29-010-28W1/00	Middle Bakken	DST #1: 821-828	X		REC. 5 = 5 oc MUD	10/60	/238	60/120	7087/6801	
4088	100/01-30-010-28W1/00	Cruikshank Crinoidal	DST #1: 748-755	X		REC. 5 = 5 sl oc MUD	10/30	/244	60/150	1458/603	
4166	100/03-30-010-28W1/00	Cromer	DST #1: 785-788	X		REC. 744 = 373 WTR; 130 my oc WTR; 241 oc wc MUD	10/60	/7665	0/120	7665/7665	
344	100/02-31-010-28W1/00	Cruikshank Crinoidal	DST #1: 745.2-772.7	X		REC. 22.86 = 22.9 oc MUD	0/45	/	0/0	/6205.28	
4320	100/03-32-010-28W1/00	Cruikshank Crinoidal	DST #1: 757-774			REC. 5 = 5 MUD	10/60	281/489	60/120	7178/6826	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
4299	100/04-32-010-28W1/00	Middle Bakken	DST #1: 831-838	X		REC. 37 = 37 oc MUD	10/59	429/581	57/117	7943/7731	
4299	100/04-32-010-28W1/00	Cruickshank Crinoidal	DST #2: 762-776	X		REC. 75 = 75 gy oc MUD	10/59	641/879	55/120	7157/6813	
4034	100/05-02-010-29W1/00	Cromer	DST #1: 830-840			REC. 590 = 90 br my s WTR; 440 br s WTR; 60 br swc MUD	5/30	2574/6307	45/90	7896/7696	30
3778	100/16-06-010-29W1/02	Cruickshank Crinoidal	DST #2: 854-865			REC. 151 = 133 s WTR; 18 MUD	15/90	677/1785	60/120	7948/7948	
3546	100/04-08-010-29W1/00	Cromer	DST #1: 828-840	X		REC. 828 = 554 gy OIL; 274 s WTR	10/30	/7566	45/180	7735/7720	32.3
3546	100/04-08-010-29W1/00	Daly	DST #2: 800-810			REC. 1 = 1 MUD	10/45	/235	45/45	6324/621	32.3
3546	100/04-08-010-29W1/02	Cromer	DST #1: 828-840	X		REC. 828 = 554 gy OIL; 274 s WTR	10/30	/7566	45/180	7735/7720	32.3
3546	100/04-08-010-29W1/02	Daly	DST #2: 800-810			REC. 1 = 1 MUD	10/45	/235	45/45	6324/621	32.3
229	100/08-11-010-29W1/00	Daly	DST #2: 764.7-775.4			REC. 6.1 = 6.1 MUD	0/60	/	0/0	/	
229	100/08-11-010-29W1/00	Daly	DST #3: 773.9-787.6			REC. 6.1 = 6.1 MUD	0/120	/	0/0	/	
229	100/08-11-010-29W1/00	Daly	DST #4: 786.7-799.8			REC. 3.05 = 3.1 MUD	0/30	/	0/0	/	
229	100/08-11-010-29W1/00	Cruickshank Shale	DST #5: 799.5-814.7		X	REC. 740.66 = 173.8 my s WTR; 109.8 gy WTR; 182.9 MUD; 274.4 gc MUD	0/60	/7584.23	0/0	/7584.23	
229	100/08-11-010-29W1/00	Middle Bakken	DST #7: 855.9-871.7			REC. 283.46 = 274.4 WTR; 9.2 MUD	0/60	/3240.54	0/0	/7584.23	
3521	100/11-11-010-29W1/00	Lodgepole	DST #2: 770.5-777			REC. 1 = 1 MUD	10/60	300/281	60/120	2816/691	
711	100/15-12-010-29W1/00	Lodgepole	DST #1: 767.8-774.2			REC. 12.19 = 12.2 MUD	0/60	/	0/0	/	
711	100/15-12-010-29W1/00	Lodgepole	DST #2: 774.5-798.6			REC. 19.81 = 19.9 MUD	0/90	/	0/0	/	
711	100/15-12-010-29W1/00	Cruickshank Crinoidal	DST #3: 798.3-804.7			REC. 9.75 = 9.8 MUD	0/30	/	0/0	/	
711	100/15-12-010-29W1/00	Cruickshank Crinoidal	DST #4: 804.4-810.8			REC. 12.19 = 12.2 MUD	0/40	/	0/0	/	
4136	100/03-13-010-29W1/00	Daly	DST #2: 771-780			REC. 5 = 5 MUD	10/30	/338	60/150	6326/6493	
4106	100/13-13-010-29W1/02	Cruickshank Shale	DST #2: 799.5-804			REC. 227 = 227 s WTR	10/60	/2329	60/120	7467/7467	
2645	100/10-14-010-29W1/00	Daly	DST #1: 789-796			REC. 0.3 = 0.3 MUD	10/90	/233	60/120	3209/3071	
614	100/04-16-010-29W1/00	Daly	DST #2: 798-808.9			REC. 28.04 = 28.1 MUD	0/60	/	0/0	/4516.07	
614	100/04-16-010-29W1/00	Daly	DST #3: 810.2-821.1			REC. 15.24 = 15.3 MUD	0/60	/	0/0	/6894.76	
614	100/04-16-010-29W1/00	Cruickshank Crinoidal	DST #4: 805.9-831.8	X		REC. 56.08 = 14.1 oc WTR; 42.1 hvy oc MUD	0/50	/	0/0	/7584.23	
614	100/04-16-010-29W1/00	Cruickshank Crinoidal	DST #5: 831.2-834.8		X	REC. 335.28 = 335.3 sl gy WTR	0/60	/3723.17	0/0	/7860.03	
3967	100/07-16-010-29W1/00	Basal Limestone	DST #1: 882.5-888			REC. 5 = 5 MUD	5/30	671/2491	45/90	7523/7560	30

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
3967	100/07-16-010-29W1/00	Cruickshank Crinoidal	DST #2: 829-839			REC. 217 = 217 my s WTR	10/60	187/145	60/90	7947/7808	30
3967	100/07-16-010-29W1/00	Daly	DST #3: 805-813			REC. 5 = 5 swc MUD	10/30	870/459	60/90	7856/7457	29
4572	100/06-17-010-29W1/00	Daly	DST #2: 777-798	X		REC. 36 = 36 oc MUD	10/60	/576	60/120	7303/6949	
4572	100/06-17-010-29W1/00	Middle Daly	DST #3: 811-820			REC. 748 = 113 my s WTR: 635 s WTR	10/60	/7445	60/120	7445/7445	
4159	100/04-24-010-29W1/00	Middle Bakken	DST #1: 846-854			REC. 27 = 27 MUD	10/30	/528	60/120	5815/6740	
5178	100/08-25-010-29W1/00	Cruickshank Crinoidal	DST #1: 775-784			REC. 25 = 10.0 DM;15.0 OCM	9/59	/596	60/121	6903/6810	
5178	100/08-25-010-29W1/00	Upper Bakken	DST #2: 807-818			REC. = No Rec	10/59	/176	59/120	7092/6819	
5179	100/07-26-010-29W1/00	Flossie Lake	DST #1: 761-772			REC. 6 = 6.0 M	10/62	/266	58/117	5083/1813	
687	100/13-27-010-29W1/00	Lodgepole	DST #1: 761.4-767.2			REC. 14.02 = 14.1 MUD	0/40	/	0/0	/	
687	100/13-27-010-29W1/00	Daly	DST #2: 765-791.3			REC. 17.68 = 17.7 MUD	0/45	/	0/0	/3964.49	
1966	100/07-07-011-25W1/00	Scallion	DST #1: 594.4-604.1	X		REC. 82.3 = 82.3 oflk wy MUD	0/90	/723.95	20/60	3330.17/3040.59	
1811	100/12-07-011-25W1/00	Scallion	DST #1: 598.3-606.9			REC. 121.92 = 122.0 my s WTR	0/60	/1296.21	15/30	5274.49/5060.75	31.67
1811	100/12-07-011-25W1/00	Lower Virden	DST #2: 592.5-598.6	X		REC. 18.29 = 18.3 gy oflk swc MUD	0/60	/144.79	15/30	4481.59/379.21	31.67
3674	100/14-07-011-25W1/00	Virden	DST #1: 577-592	X		REC. 86 = 9 mc OIL; 77 s WTR	10/60	/887	60/90	7023/6901	
1890	100/16-07-011-25W1/00	Lower Virden	DST #1: 577.3-584			REC. 88.39 = 61.0 MUD; 27.5 wc MUD	0/60	/1434.11	60/60	/4750.49	32.78
1890	100/16-07-011-25W1/00	Virden	DST #3: 570-584	X		REC. 73.15 = 9.2 MUD; 64.1 gc oflk MUD	0/90	/1427.22	60/90	5046.96/4550.54	32.22
461	100/10-08-011-25W1/00	Scallion	DST #2: 531.3-560.8			REC. 30.48 = 30.5 MUD	0/11	/	0/0	/	
1543	100/14-15-011-25W1/00	Lower Virden	DST #2: 597.7-604.1			REC. 21.34 = 21.4 my s WTR	0/120	/551.58	0/30	5653.7/4964.23	
532	100/02-32-011-25W1/00	Scallion	DST #3: 581.6-588			REC. 41.15 = 41.2 swc MUD	0/60	/	0/0	/	
399	100/09-02-011-26W1/00	Lower Virden	DST #1: 627-630.9	X		REC. 57.91 = 58.0 gc oy MUD	0/60	/	0/0	/	
399	100/09-02-011-26W1/00	Lower Virden	DST #2: 630.9-635.2			REC. 137.16 = 137.2 my s WTR	0/60	/	0/0	/	
473	100/09-03-011-26W1/00	Virden	DST #1: 606.6-615.7	X		REC. 28.96 = 29.0 oc MUD	0/60	/	0/0	/	
473	100/09-03-011-26W1/00	Lower Virden	DST #2: 617.5-627.9	X		REC. 73.15 = 73.2 OIL	0/0	/827.37	0/0	/4998.7	
473	100/09-03-011-26W1/00	Scallion	DST #3: 627.3-634.6			REC. 381 = 381.0 s WTR	0/60	/4309.22	0/30	/6205.28	
473	100/09-03-011-26W1/00	Scallion	DST #4: 737.6-742.2			REC. =	0/60	/	0/0	/	
3742	102/15-03-011-26W1/00	Virden	DST #1: 616-622	X		REC. 134 = 97 gc mc OIL; 37 gy oflk s WTR	10/90	396/1330	60/120	7771/7593	53
3842	100/05-07-011-26W1/00	Virden	DST #1: 655-661	X		REC. 139 = 51 s WTR; 88 oc MUD	10/60	/1847	60/90	6366/6305	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
3842	100/05-07-011-26W1/00	Viriden	DST #2: 654-658	X		REC. 36 = 36 gy oc MUD	10/60	/582	60/90	6169/6169	
1715	100/16-07-011-26W1/02	Viriden	DST #2: 642.5-644			REC. 152 = 152 my s WTR	0/30	/1724	0/15	/5930	
1584	100/15-08-011-26W1/00	Scallion	DST #2: 645.9-652.3		X	REC. 149.35 = 149.4 gy mc s WTR	0/60	/1551.32	0/30	/5653.7	
2229	100/08-09-011-26W1/00	Viriden	DST #1: 618.7-634	X		REC. 195.99 = 36.6 mc OIL; 61.9 mc s WTR; 97.6 s WTR	3/120	/2027.06	30/90	5846.76/5046.96	32.22
1000	100/13-11-011-26W1/00	Scallion	DST #1: 609.9-632.8	X		REC. 18.29 = 18.3 sl oc MUD	0/60	/	0/60	/5102.12	
1000	100/13-11-011-26W1/00	Scallion	DST #2: 632.8-648	X		REC. 32 = 32.1 s MUD	0/90	/	0/60	/5102.12	
2261	100/02-12-011-26W1/00	Viriden	DST #1: 591.9-608.7			REC. 24.38 = 24.4 oc MUD	3/120	/503.32	30/90	4812.54/4412.65	37.78
2393	100/09-12-011-26W1/00	Viriden	DST #1: 592.2-607.8	X		REC. 36.58 = 18.3 sl oflk MUD; 18.3 oc MUD	5/120	117.21/324.05	30/60	5419.28/4922.86	30
952	100/11-12-011-26W1/00	Lower Viriden	DST #1: 600.5-609.6	X		REC. 27.43 = 27.5 gy oflk MUD	0/60	/344.74	0/60	/4412.65	
952	100/11-12-011-26W1/00	Scallion	DST #2: 609.6-615.7	X		REC. 73.15 = 3.1 s WTR; 70.2 gy oc MUD	0/60	/344.74	0/60	/5860.55	
952	100/11-12-011-26W1/00	Scallion	DST #3: 615.7-621.8			REC. 173.74 = 173.8 s WTR	0/60	/1723.69	0/30	/4998.7	
1691	100/09-13-011-26W1/00	Scallion	DST #1: 595-605.9	X		REC. 13.72 = 13.8 gy oflk MUD	0/60	/172.37	30/30	117.21/255.11	37.78
1657	100/01-14-011-26W1/00	Scallion	DST #1: 608.4-623.6			REC. 39.62 = 39.7 s MUD	0/60	/620.53	0/60	5171.07/4722.91	
697	100/03-16-011-26W1/00	Lower Viriden	DST #1: 635.5-643.1	X		REC. 54.86 = 18.3 my s WTR; 36.6 gy oflk MUD	0/120	/	0/0	/	
1434	100/05-16-011-26W1/00	Lower Viriden	DST #1: 640.1-647.4			REC. 4.57 = 4.6 MUD	0/60	/344.74	0/30	/5584.75	
2225	100/11-19-011-26W1/00	Scallion	DST #1: 635.5-647.4			REC. 38.1 = 38.1 MUD	0/90	/324.05	30/60	5177.96/4784.96	
2225	100/11-19-011-26W1/00	Scallion	DST #2: 646.2-664.5	X		REC. 243.84 = 182.9 s WTR; 61.0 oc MUD	0/120	/2495.9	20/60	4922.86/4867.7	
1654	100/16-19-011-26W1/00	Scallion	DST #1: 634.9-643.4	X		REC. 54.86 = 54.9 gy oc MUD	0/60	/310.26	0/60	5481.33/4653.96	
2412	100/01-23-011-26W1/00	Scallion	DST #1: 611.1-624.8	X		REC. 164.59 = 155.5 gy mc OIL; 9.2 s WTR	3/120	179.26/1447.9	60/60	6591.39/6301.81	31.11
1091	100/04-23-011-26W1/00	Scallion	DST #1: 630-634.3	X		REC. 19.81 = 19.9 oflk MUD	0/60	/172.37	0/30	/5515.81	
1091	100/04-23-011-26W1/00	Scallion	DST #2: 634.3-637.3			REC. 24.38 = 24.4 my s WTR	0/60	/344.74	0/30	/5929.49	
1512	100/08-23-011-26W1/00	Scallion	DST #1: 623.6-631.2	X		REC. 42.67 = 33.6 sy MUD; 9.2 oflk sy MUD	0/90	/	0/36	/5012.49	
1376	100/07-24-011-26W1/00	Scallion	DST #1: 586.7-614.2			REC. 121.92 = 122.0 my s WTR	0/60	/1378.95	0/30	/4481.59	
2450	100/16-24-011-26W1/00	Lower Viriden	DST #1: 588-594.4			REC. 82.3 = 82.3 my s WTR	0/60	/992.85	0/60	6398.34/5970.86	
2366	100/02-25-011-26W1/00	Scallion	DST #1: 577.6-605			REC. 274.32 = 274.4 mc s WTR	5/180	/3130.22	30/60	5405.49/5260.7	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
823	100/06-25-011-26W1/00	Scallion	DST #2: 589.8-592.8	X		REC. 0.91 = 1.0 oc MUD	0/90	/	0/60	/3275.01	
823	100/06-25-011-26W1/00	Scallion	DST #3: 592.8-595.9	X		REC. 10.67 = 10.7 oflk MUD	0/70	/	0/60	/	
823	100/06-25-011-26W1/00	Scallion	DST #4: 595.9-598.9	X		REC. 18.29 = 18.3 gy oflk MUD	0/60	/	0/120	/5791.6	
823	100/06-25-011-26W1/00	Scallion	DST #5: 598.9-602			REC. 9.14 = 9.2 s WTR	0/60	/	0/120	/5791.6	
1491	100/09-26-011-26W1/00	Whitewater Lake	DST #1: 600.5-609.9			REC. 91.44 = 91.5 swc MUD	0/30	/1310	0/30	/6032.91	
1891	102/06-27-011-26W1/00	Scallion	DST #1: 1006.1-1053.1			REC. 883.92 = 884.0 sl my s WTR	0/60	/10762.72	30/45	11038.51/1096.2.67	37.78
1056	100/01-29-011-26W1/00	Scallion	DST #1: 636.4-654.7		X	REC. 91.44 = 91.5 gy my s WTR	0/90	/1068.69	0/30	/4791.86	25.56
1747	100/15-30-011-26W1/00	Scallion	DST #1: 641.6-666.6	X		REC. 228.6 = 128.1 gy my OIL; 100.6 oflk WTR	0/120	/2275.27	0/45	/5377.91	
1747	100/15-30-011-26W1/00	Scallion	DST #2: 660.2-664.2	X		REC. 48.77 = 3.1 cln OIL; 45.8 s WTR	0/120	/586.05	0/45	/5688.18	
1747	100/15-30-011-26W1/00	Scallion	DST #3: 648.6-656.8	X		REC. 137.16 = 91.5 gy my OIL; 27.5 my s WTR; 18.3 oc MUD	0/120	/1413.43	0/45	/5240.02	
1747	100/15-30-011-26W1/00	Scallion	DST #4: 648.6-653.2	X		REC. 13.72 = 4.6 oflk WTR; 9.2 oflk MUD	0/90	/137.9	0/45	/	
1747	100/15-30-011-26W1/00	Virден	DST #5: 621.8-627.3	X		REC. 19.81 = 19.9 oflk wy MUD	0/120	/137.9	0/135	/4964.23	
2957	100/08-31-011-26W1/00	Scallion	DST #1: 638-646	X		REC. 74 = 65 gy oc my WTR; 9 gy oc MUD	5/60	494/796	30/90	6160/6015	27
1158	100/01-32-011-26W1/00	Scallion	DST #1: 648-654.4			REC. 146.3 = 146.4 s WTR	0/30	/1723.69	0/15	/5860.55	
2992	100/02-32-011-26W1/00	Scallion	DST #2: 647-652.5			REC. 38 = 38 my s WTR	5/59	532/731	42/176	6597/6692	
1821	100/09-32-011-26W1/00	Scallion	DST #1: 627.3-635.5	X		REC. 41.15 = 41.2 oflk my s WTR	0/90	/517.11	0/30	/2757.9	
2937	100/11-32-011-26W1.00	Scallion	DST #1: 628-647	X		REC. 100 = 100 oflk wy MUD	5/60	576/1024	45/60	6278/5670	25
2937	100/11-32-011-26W1/00	Scallion	DST #2: 628-636	X		REC. 64 = 8 oc my WTR; 56 oc MUD	5/60	695/960	60/90	6368/5870	25
3148	100/12-32-011-26W1/00	Scallion	DST #1: 627-635	X		REC. 115 = 40 s WTR; 75 gy oc MUD	5/60	340/1254	45/120	5941/5795	27
3213	100/02-35-011-26W1/00	Scallion	DST #1: 612.5-618.5			REC. 57 = 57 wc MUD	10/90	159/678	60/120	6269/6123	26
2277	100/03-35-011-26W1/00	Lower Virден	DST #1: 607.2-613.3	X		REC. 9.14 = 9.2 gy oflk MUD	5/120	131/172.37	30/60	4019.64/475.74	28.89
2153	100/05-35-011-26W1/00	Scallion	DST #1: 607.2-613.3	X		REC. 54.86 = 1.6 s WTR; 24.4 oflk MUD; 29.0 oc MUD	4/120	186.16/620.53	50/60	3943.8/3730.06	28.89
2153	100/05-35-011-26W1.00	Scallion	DST #2: 609.6-616.3	X		REC. 99.06 = 4.6 s WTR; 36.6 gy oflk MUD; 58.0 gy oc MUD	3/90	303.37/979.06	30/30	3998.96/3750.75	28.89
1960	100/04-02-011-27W1/00	Whitewater Lake	DST #1: 679.4-695.9	X		REC. 21.34 = 21.4 gy oflk MUD	0/120	/427.48	30/120	6053.6/5302.07	30

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
1960	100/04-02-011-27W1/00	Whitewater Lake	DST #2: 695.9-704.4	X		REC. 79.25 = 79.3 sl oflk my WTR	0/60	/1027.32	30/60	6474.18/6343.18	27.78
2275	100/12-09-011-27W1/00	Virden	DST #1: 705.6-712.3	X		REC. 27.43 = 27.5 sl oflk MUD (Reversed Out)	2/90	344.74/441.26	30/90	6453.49/5798.49	26.67
4725	100/04-11-011-27W1/00	Lodgepole	DST #1: 668-674	X		REC. 30 = 4 OIL; 26 gy oc MUD	15/60	/469	60/120	6386/5816	
4726	100/03-12-011-27W1/00	Upper Virden	DST #1: 666-674	X		REC. 306 = 38 oc WTR; 268 WTR	15/60	/3256	60/120	6214/6621	
902	100/15-12-011-27W1/00	Virden	DST #1: 660.2-663.2	X		REC. 82.3 = 18.3 s WTR; 64.1 oc MUD	0/90	/172.37	0/45	/6032.91	
902	100/15-12-011-27W1/00	Virden	DST #2: 663.2-666.3		X	REC. 85.34 = 76.2 my s WTR; 9.2 gy MUD	0/90	/896.32	0/45	/6412.13	
902	100/15-12-011-27W1/00	Lower Virden	DST #3: 669.3-672.4		X	REC. 91.44 = 82.3 gc s WTR; 9.2 MUD	0/60	/1034.21	0/10	/6481.07	
902	100/15-12-011-27W1/00	Lower Virden	DST #4: 672.4-677			REC. 173.74 = 155.5 my s WTR; 18.3 MUD	0/60	/1654.74	0/45	/6481.07	
1141	100/03-13-011-27W1/00	Virden	DST #1: 662.9-665.1	X		REC. 4.57 = 4.6 sl oflk MUD	0/60	/	0/120	/5688.18	
1141	100/03-13-011-27W1/00	Virden	DST #2: 663.5-666	X		REC. 12.19 = 12.2 oc MUD	0/60	/	0/120	/5688.18	
1825	100/06-13-011-27W1/00	Virden	DST #1: 661.4-670.6			REC. 3.05 = 3.1 MUD	0/60	/137.9	0/30	/4033.43	
978	100/08-13-011-27W1/00	Virden	DST #1: 655.3-659	X		REC. 25.91 = 12.2 my s WTR; 13.8 oc gy MUD	0/120	/	0/60	/5171.07	
978	100/08-13-011-27W1/00	Lower Virden	DST #2: 666-672.4			REC. 45.72 = 45.8 my s WTR	0/120	/551.58	0/60	/6239.76	
241	100/13-15-011-27W1/00	Scallion	DST #1: 651.1-679.4			REC. 18.29 = 18.3 MUD	0/120	/	0/0	/	
688	100/07-16-011-27W1/00	Whitewater Lake	DST #1: 675.7-684			REC. 9.14 = 9.2 MUD	0/60	/	0/30	/	
1147	100/06-18-011-27W1/00	Middle Daly	DST #1: 723.6-737.3			REC. 47.24 = 47.3 my s WTR	0/60	/517.11	0/30	/6481.07	
215	100/02-21-011-27W1/00	Whitewater Lake	DST #1: 657.5-671.5	X		REC. 45.72 = 45.8 oc MUD	0/120	/	0/0	/	
215	100/02-21-011-27W1/00	Scallion	DST #2: 672.7-687			REC. 9.14 = 9.2 MUD	0/120	/	0/0	/	
929	100/03-24-011-27W1/00	Lower Virden	DST #1: 671.2-676	X		REC. 9.14 = 9.2 hv y oc MUD	0/120	/	0/60	/6550.02	
929	100/03-24-011-27W1/00	Lower Virden	DST #2: 677-679.1	X		REC. 118.87 = 36.6 my s WTR; 82.3 hv y oc MUD	0/150	/1034.21	0/60	/6653.44	
929	100/03-24-011-27W1/00	Lower Virden	DST #3: 679.1-684	X		REC. 36.58 = 36.6 my oflk WTR	0/150	/	0/60	/6550.02	
929	100/03-24-011-27W1/00	Routledge Shale	DST #4: 759.6-770.8			REC. 146.3 = 146.4 my s WTR	0/30	/1723.69	0/30	/7239.5	
1582	100/01-25-011-27W1/00	Scallion	DST #1: 666.3-670.9	X		REC. 73.15 = 73.2 swc oc MUD	0/90	/	0/60	5895.02/5515.81	
3512	100/02-34-011-27W1/00	Lower Virden	DST #1: 664-669			REC. 15 = 10 my s WTR; 5 MUD	15/90	172/233	60/135	5882/343	27
3512	100/02-34-011-27W1/00	Virden	DST #3: 645-654			REC. 10 = 10 MUD	15/90	282/258	60/135	5681/5388	
549	100/11-02-011-28W1/00	Daly	DST #1: 751.6-766.9			REC. 15.24 = 15.3 MUD	0/30	/	0/0	/	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
566	100/09-05-011-28W1/00	Cromer	DST #1: 840.6-843.1	X		REC. 4.57 = 4.6 oc MUD	0/90	/	0/0	/	
251	100/16-18-011-28W1/00	Daly	DST #1: 752.9-762	X		REC. 131.06 = 131.1 oc my WTR	0/45	/689.48	0/0	/	
251	100/16-18-011-28W1/00	Flossie Lake Daly	745.2-762.0	X		Patchy oil staining in core.					
551	100/12-36-011-28W1/00	Daly	DST #1: 696.5-714.1			REC. 105.16 = 105.2 wy MUD	0/45	/	0/0	/5515.81	
551	100/12-36-011-28W1/00	Upper Bakken	DST #2: 775.7-788.2			REC. 4.57 = 4.6 MUD	0/60	/	0/0	/4826.33	
658	100/16-03-011-29W1/00	Lodgepole	DST #2: 772.7-784.9			REC. 21.34 = 21.4 MUD	0/54	/	0/0	/	
658	100/16-03-011-29W1/00	Daly	DST #3: 784.9-797.1			REC. 146.3 = 146.4 \$s WTR	0/0	/	0/0	/	
658	100/16-03-011-29W1/00	Flossie Lake Daly	772.4-797.1	X		Patchy oil staining in core.					
4594	100/04-05-011-29W1/00	Cruickshank Crinoidal	DST #1: 812-822.5			REC. 603 = 114 mc WTR; 489 s WTR	10/60	/5997	30/60	7353/7352	
4553	100/07-05-011-29W1/00	Middle Daly	DST #2: 807-821			REC. 393 = 76 my s WTR; 317 s WTR	9/61	/4078	60/127	7204/7211	
134	100/07-08-011-29W1/00	Daly	DST #3: 765.7-793.1			REC. 14.63 = 14.7 MUD	0/30	/	0/0	/	
134	100/07-08-011-29W1/00	Middle Daly	DST #4: 793.1-817.5			REC. 469.39 = 134.2 my s WTR; 335.3 s WTR	0/60	/	0/0	/	
134	100/07-08-011-29W1/00	Upper Bakken	DST #5: 847.3-853.4			REC. 28.35 = 28.4 MUD	0/30	/	0/0	/	
134	100/07-08-011-29W1/00	Middle Daly	DST #12: 797.4-803.5			REC. 62.48 = 62.5 my s WTR	0/60	/	0/0	/	
134	100/07-08-011-29W1/00	Middle Daly	DST #13: 803.8-806.8			REC. 144.78 = 144.8 my s WTR	0/60	/	0/0	/	
134	100/07-08-011-29W1/00	Middle Daly	DST #14: 806.5-809.5			REC. 167.64 = 167.7 my s WTR	0/60	/	0/0	/	
134	100/07-08-011-29W1/00	Middle Daly	DST #15: 810.2-813.2			REC. 18.29 = 18.3 MUD	0/60	/	0/0	/	
134	100/07-08-011-29W1/00	Middle Bakken	850.4-852.5	X		Light brown oil staining in core.					
4550	100/05-09-011-29W1/00	Daly	DST #2: 766-789	X		REC. 9 = 9 sl oflk MUD	11/61	/299	61/124	6973/6569	
3897	100/11-11-011-29W1/00	Cruickshank Crinoidal	DST #1: 785.5-788.5			REC. 10 = 10 swc MUD	15/60	55/146	60/155	7108/7115	29
3897	100/11-11-011-29W1/00	Cruickshank Crinoidal	DST #2: 785.1-795.1			REC. 631 = 611 s WTR; 20 MUD	10/60	2379/6319	30/70	7187/7224	29
3897	100/11-11-011-29W1/00	Middle Bakken	851.45-853.7	X		Light brown oil staining in core.					
463	100/05-21-011-29W1/00	Lodgepole	DST #1: 771.4-785.5			REC. 336.8 = 336.9 \$WTR	0/120	/4929.75	0/60	/7446.34	
2462	100/10-22-011-29W1/00	Cruickshank Crinoidal	DST #1: 763.8-776			REC. 605.33 = 605.4 br s WTR	0/60	/6074.28	30/60	6846.5/6846.5	
2463	100/06-28-011-29W1/00	Middle Daly	DST #1: 762.6-769.6	X		REC. 652.27 = 652.3 sl oflk s WTR	0/60	/6474.18	30/60	6894.76/6894.76	
1574	100/04-36-011-29W1/00	Basal Limestone	DST #1: 824.5-830.6			REC. 118.87 = 82.3 my s WTR; 36.6 dsl CSH	0/60	/1137.64	0/30	/6136.34	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
1574	100/04-36-011-29W1/00	Daly	DST #3: 740.7-752.9			REC. 365.76 = 347.5 MUD; 18.3 dsl CSH	0/45	/7584.23	0/20	/7584.23	
1574	100/04-36-011-29W1/00	Daly	DST #4: 740.7-752.9			REC. 356.62 = 356.7 MUD	0/60	/7584.23	0/15	/7584.23	
3394	100/05-05-012-26W1/00	Scallion	DST #1: 620-640	X		REC. 252 = 238 s WTR; 5 sl ofk MUD; 9 MUD	5/90	1539/2564	60/90	5951/5800	26
1831	100/02-08-012-26W1/00	Scallion	DST #1: 614.2-618.4			REC. 101.5 = 101.5 my s WTR	0/120	/992.85	0/30	/4385.07	
1716	100/02-09-012-26W1/00	Scallion	DST #1: 598.9-603.5			REC. 137.16 = 137.2 my s WTR	0/90	/1447.9	0/30	/4791.86	
1656	100/08-09-012-26W1/00	Scallion	DST #1: 609.3-623.3			REC. 118.87 = 118.9 my s WTR	0/60	/1275.53	0/30	/5584.75	
1656	100/08-09-012-26W1/00	Scallion	DST #2: 595.9-603.5			REC. 59.44 = 59.5 mc s WTR	0/60	/1034.21	0/30	7032.65/5343.4 4	
541	100/01-10-012-26W1/00	Scallion	DST #2: 593.8-598			REC. 73.15 = 73.2 s WTR	0/60	/344.74	0/30	/5550.28	
2741	100/15-11-012-26W1/00	Whitewater Lake	DST #2: 551-564			REC. 2 = 2 MUD	10/60	/180	60/90	4488/4410	
1837	100/15-21-012-26W1/00	Scallion	DST #1: 570-603.5			REC. 132.59 = 132.6 s WTR	0/60	/1447.9	0/45	/5481.33	
381	100/06-24-012-26W1/00	Virden	DST #3: 566-572.1			REC. 3.05 = 3.1 MUD	0/30	/	0/0	/	
534	100/04-32-012-26W1/00	Virden	DST #2: 584.9-592.8			REC. 67.06 = 67.1 my s WTR	0/150	/	0/0	/5770.91	
534	100/04-32-012-26W1/00	Scallion	DST #3: 708.4-714.8		X	REC. 487.68 = 487.7 gy my s WTR	0/150	/	0/0	/	
534	100/04-32-012-26W1/00	Scallion	DST #5: 708.7-713.2			REC. 359.66 = 359.7 s WTR	0/98	/3495.64	0/0	/	
1816	100/10-33-012-26W1/00	Scallion	DST #1: 667.2-671.8			REC. 313.94 = 314.0 sl my s WTR	0/60	/3261.22	20/31	6439.71/6150.1 3	
1816	100/10-33-012-26W1/00	Virden	DST #2: 549.9-564.5			REC. 21.34 = 21.4 MUD	0/60	/537.79	20/30	4543.65/4192.0 1	
1816	100/10-33-012-26W1/00	Scallion	DST #3: 773.9-799.2			REC. 371.86 = 371.9 my s WTR	0/60	/4357.49	20/30	7453.23/7032.6 5	
559	100/04-12-012-27W1/00	Virden	DST #1: 602.9-607.5			REC. 32 = 32.1 my s WTR	0/60	/	0/60	/	
186	100/09-22-012-27W1/00	Virden	DST #3: 574.2-577			REC. 457.2 = 457.2 \$ WTR	0/60	/	0/0	/	
1959	100/13-29-012-27W1/00	Scallion	DST #2: 602.3-617.5			REC. 330.71 = 330.8 br WTR	3/60	/3468.06	26/58	5646.81/5626.1 2	33.33
1477	100/07-09-012-28W1/00	Daly	DST #1: 664.5-676.7			REC. 451.1 = 451.2 s WTR	0/90	/4516.07	0/60	/5929.49	
1152	100/13-21-012-28W1/00	Basal Limestone	DST #1: 716.9-726			REC. 201.17 = 201.2 my s WTR	0/75	/2551.06	0/30	/7032.65	
4598	100/13-27-012-28W1/00	Daly	DST #1: 627.5-635	X		REC. 71 = 9 ofk WTR; 52 mc WTR; 10 ofk MUD	10/60	/927	60/90	5735/5766	
2554	100/09-28-012-28W1/00	Scallion	DST #1: 627.9-634	X		REC. 569.98 = 9.2 gy mc OIL; 304.8 gy oy s WTR; 256.1 s WTR	0/60	/5274.49	0/120	5832.97/5832.9 7	
2554	100/09-28-012-28W1/00	Scallion	DST #2: 624.2-627.9	X		REC. 402.34 = 24.4 cln OIL; 42.7 my gy OIL; 335.3 gy oy my s WTR	0/60	/2599.32	0/120	5832.97/5832.9 7	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
4681	100/06-32-012-28W1/00	Basal Limestone	DST #1: 700-705			REC. 59 = 59 MUD	10/60	/1022	60/90	6150/5895	
4681	100/06-32-012-28W1/00	Upper Daly	DST #2: 634-639			REC. 27 = 27 MUD	10/60	/470	60/90	6076/5846	
1576	100/16-03-012-29W1/00	Upper Bakken	DST #1: 804.1-813.2			REC. 15.24 = 15.3 my s WTR	0/90	/172.37	0/30	/6274.23	
1576	100/16-03-012-29W1/00	Daly	DST #2: 731.5-740.7	X		REC. 36.58 = 36.6 oc MUD	0/90	/241.32	0/20	/6481.07	
1576	100/16-03-012-29W1/00	Middle Daly	DST #3: 740.7-749.8	X		REC. 41.15 = 41.2 gc oy MUD	0/60	/517.11	0/20	7170.55/7067.13	
831	100/14-04-012-29W1/00	Daly	DST #2: 746.8-749.8	X		REC. 7.62 = 1.6 oc MUD;6.1 ?	0/90	/	0/45	/	
831	100/14-04-012-29W1/00	Middle Daly	DST #3: 751.3-754.4	X		REC. 123.44 = 50.3 OIL; 54.9 sl s WTR;18.3	0/120	/1378.95	0/60	/6963.71	
855	100/16-05-012-29W1/00	Daly	DST #1: 748.3-749.8			REC. 0.61 = 0.7 MUD	0/60	/	0/15	/	
855	100/16-05-012-29W1/00	Middle Daly	DST #2: 754.4-755.9			REC. 0.61 = 0.7 MUD	0/60	/	0/15	/	
855	100/16-05-012-29W1/00	Cromer	DST #3: 823-827.5			REC. 0.61 = 0.7 MUD	0/90	/	0/30	/	
2757	100/13-07-012-29W1/00	Daly	DST #1: 746-758	X		REC. 66 = 66 gy oflk wy MUD	10/90	/577	60/120	6773/6592	
2719	100/14-07-012-29W1/00	Middle Bakken	826.5-827.0	X		Light brown oil staining in core.					
2640	100/16-07-012-29W1/00	Daly	DST #1: 735.3-742.5			REC. 0.25 = 0.25 MUD	5/30	/263	40/45	4285/343	
2640	100/16-07-012-29W1/00	Daly	DST #2: 728-735.3			REC. 0.25 = 0.25 MUD	5/30	/202	40/45	1029/282	
2640	100/16-07-012-29W1/00	Middle Daly	DST #3: 743-749			REC. 2 = 2 sl wc MUD	5/35	/655	40/45	6681/4108	
2677	100/12-08-012-29W1/00	Middle Daly	DST #1: 755-761	X		REC. 60 = 36 sl gy cln OIL; 24 oc MUD	10/45	280/677	45/45	6895/6868	18
2677	100/12-08-012-29W1/00	Flossie Lake	DST #2: 731-742.5	X		REC. 5 = 5 oc MUD	10/30	217/190	45/45	6978/6178	28
2677	100/12-08-012-29W1/02	Middle Daly	DST #1: 755-761	X		REC. 60 = 36 sl gy cln OIL; 24 oc MUD	10/45	280/677	45/45	6895/6868	18
1683	100/11-09-012-29W1/00	Daly	DST #1: 740.1-746.2	X		REC. 512.06 = 512.1 gy oflk my s WTR	0/120	/5791.6	0/30	/7170.55	
2085	100/12-09-012-29W1/00	Middle Daly	DST #1: 737.6-742.2	X		REC. 7.62 = 7.7 oflk MUD	0/60	/165.47	30/45	6991.29/6922.34	28.33
2085	100/12-09-012-29W1/00	Daly	DST #2: 726-734	X		REC. 7.62 = 7.7 oflk MUD	0/75	/289.58	30/45	5267.6/3985.17	28.33
3400	100/15-09-012-29W1/00	Middle Daly	DST #1: 735-741.5	X		REC. 27 = 1 sl mc OIL; 26 WTR	10/60	/269	40/45	6511/6141	32.4
1917	100/06-11-012-29W1/00	Daly	DST #1: 712.3-739.1	X		REC. 21.34 = 21.4 gy oflk wy MUD	0/60	/482.63	0/30	6853.39/5839.86	
2739	100/06-12-012-29W1/00	Daly	DST #1: 719-729			REC. 550 = 550 my s WTR	13/88	1904/5707	56/90	6618/6627	
524	100/14-12-012-29W1/00	Lodgepole	DST #1: 695.6-703.2			REC. 62.48 = 62.5 MUD	0/60	/	0/0	/	
524	100/14-12-012-29W1/00	Daly	DST #2: 709.9-717.5	X		REC. 128.02 = 36.6 s WTR; 91.5 oc MUD	0/60	/	0/0	/	
4422	100/04-16-012-29W1/00	Middle Bakken	DST #1: 810.5-815			REC. 330 = 330 s WTR	0/0	/3865	0/0	7573/7369	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
2587	100/01-17-012-29W1/00	Daly	DST #1: 721.8-727.9	X		REC. 18.29 = 18.3 sl oflk MUD	20/15	351.63/248.21	40/60	2027.06/3406.01	33.33
2587	100/01-17-012-29W1/00	Daly	DST #2: 715.7-721.8			REC. 18.29 = 18.3 MUD	20/	351.63/	60/	6219.07/	35
2587	100/01-17-012-29W1/00	Middle Daly	DST #3: 727.9-737			REC. 9.14 = 9.2 MUD	30/	268.9/	60/	1792.64/	35
2632	100/02-17-012-29W1/00	Flossie Lake	DST #2: 722-730			REC. 20 = 20 MUD	5/45	277/351	30/45	1126/812	
3335	100/07-17-012-29W1/00	Middle Daly	DST #1: 737-743.5			REC. 35 = 35 s WTR	10/60	481/396	30/45	6353/6311	29
3335	100/07-17-012-29W1/00	Lodgepole	DST #2: 720-732			REC. 5 = 5 my WTR	10/60	84/76	40/45	160/235	30
3000	100/14-17-012-29W1/00	Daly	DST #1: 736-742.5			REC. 12 = 12 wy MUD	10/45	274/284	45/45	7056/6255	
3000	100/14-17-012-29W1/00	Flossie Lake	DST #2: 721-731			REC. 1 = 1 MUD	10/40	575/442	45/45	5314/4546	
2867	100/02-19-012-29W1/00	Daly	DST #1: 745-753			REC. 20 = 20 my WTR	10/45	311/357	40/45	6813/6468	28
2867	100/02-19-012-29W1/00	Flossie Lake	DST #2: 728-738			REC. 15 = 15 MUD	10/45	210/128	40/45	4355/2643	28
2740	100/04-19-012-29W1/00	Middle Daly	DST #1: 758-764			REC. 33 = 33 MUD	25/15	514/900	30/30	6325/6276	
420	100/05-21-012-29W1/00	Daly	DST #3: 711.7-722.4			REC. 62.48 = 62.5 my s WTR	0/120	/	0/0	/3378.43	
420	100/05-21-012-29W1/00	Cromer	DST #4: 787.3-795.8			REC. 21.34 = 21.4 MUD	0/60	/	0/0	/5860.55	
420	100/05-21-012-29W1/00	Upper Bakken	DST #5: 842.8-850.4			REC. 128.02 = 128.1 my s WTR	0/60	/4826.33	0/0	/6550.02	
2532	100/16-29-012-29W1/00	Cromer	DST #2: 763.8-771.1			REC. 73.15 = 73.2 my s WTR	5/60	241.32/592.95	30/60	7018.86/7032.65	33.33
2532	100/16-29-012-29W1/00	Upper Bakken	DST #3: 774.8-781.5			REC. 109.73 = 109.8 my s WTR	5/90	268.9/1296.21	30/60	7149.87/6749.97	34.44
2910	100/06-30-012-29W1/00	Daly	DST #1: 722-737			REC. 72 = 72 my WTR	10/88	357/941	57/115	6475/6248	32.6
2910	100/06-30-012-29W1/00	Daly	DST #2: 722-733.5			REC. 55 = 55 wy MUD	9/121	353/832	53/79	6488/6111	31.8
523	100/12-28-013-26W1/00	Scallion	DST #3: 547.1-551.7			REC. 484.63 = 484.7 s WTR	0/60	/4964.23	0/0	/4998.7	
240	100/02-03-013-27W1/00	Lodgepole	DST #6: 564.8-568.1			REC. 163.07 = 163.1 \$s WTR	0/60	/1723.69	0/0	/5860.55	
4795	100/06-12-013-27W1/00	Lower Virden	DST #1: 605.4-613.3	X		REC. 139 = 133 oflk WTR; 6 MUD	10/60	/1577	60/90	5664/5544	
4795	100/06-12-013-27W1/00	Lower Virden	DST #2: 590.7-598.5			REC. 83 = 79 my WTR; 4 MUD	10/60	/1007	60/90	5450/5143	
4795	100/06-12-013-27W1/00	Lower Virden	DST #3: 605.4-613.3			REC. 175 = 169 WTR; 6 MUD	10/60	/1861	60/90	5648/5494	
577	100/04-20-013-27W1/00	Lodgepole	DST #1: 611.4-615.4			REC. 7.62 = 7.7 mc WTR	0/0	/	0/0	/	
2220	100/06-33-013-27W1/00	Virden	DST #1: 534.6-540.1			REC. 36.58 = 36.6 MUD	0/60	/1185.9	30/60	4853.91/4784.96	
1958	100/06-14-013-28W1/00	Scallion	DST #1: 579.7-598.3			REC. 233.17 = 233.2 br \$ WTR	5/60	/2551.06	44/45	5288.28/5288.28	31.11
1462	100/11-02-013-29W1/00	Upper Bakken	DST #1: 768.7-778.8			REC. 277.37 = 277.4 s WTR	0/60	/3206.06	0/30	/6550.02	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
2296	100/01-29-014-26W1/00	Scallion	DST #1: 524.3-536.4			REC. 277.98 = 241.5 s WTR; 36.6 my s WTR	3/30	2027.06/4226.49	45/30	4647.07/4647.07	26.67
2289	100/16-01-014-27W1/00	Lodgepole	DST #1: 495.3-513.6			REC. 457.2 = 27.5 s my br WTR; 429.8 \$s WTR	8/30	4095.49/4419.54	50/30	4440.22/4433.33	26.11
449	100/15-10-014-27W1/00	Lodgepole	DST #3: 436.2-440.4			REC. 435.25 = 435.3 s WTR	0/32	/	0/0	/	
347	100/14-05-014-29W1/00	Basal Limestone	DST #3: 727.3-730.9			REC. 45.72 = 45.8 s WTR	0/60	/	0/0	/5688.18	
347	100/14-05-014-29W1/00	Basal Limestone	DST #7: 683.4-690.1			REC. 280.42 = 280.5 my s WTR	0/60	/4136.86	0/0	/5860.55	
2076	100/05-11-014-29W1/00	Middle Bakken	DST #2: 664.8-670			REC. = nil	2/120	275.79/310.26	30/120	5901.91/5253.81	33.89
561	100/04-29-015-26W1/00	Scallion	DST #2: 554.4-559.6			REC. 21.34 = 21.4 my s WTR	0/45	/	0/15	/	
1089	100/10-08-015-27W1/00	Scallion	DST #1: 487.4-501.7			REC. 448.06 = 448.1 s WTR	0/48	/2585.53	0/16	/4653.96	
4044	100/12-10-015-27W1/00	Middle Bakken	DST #1: 540.5-544.5			REC. 70 = 70 s WTR	10/60	/760	30/120	4564/4564	
3992	100/15-15-015-27W1/00	Lodgepole	DST #1: 537-544			REC. 10 = 10 MUD	10/60	305/576	30/120	4173/4342	38
2589	100/03-21-015-27W1/00	Middle Bakken	532.7-533.5	X		Good oil staining in core.					
247	100/09-21-015-27W1/00	Lodgepole	DST #3: 469.1-472.7			REC. 274.32 = 274.4 s WTR	0/30	/3275.01	0/15	/4136.86	
247	100/09-21-015-27W1/00	Scallion	DST #4: 484.9-490.7			REC. 381 = 381.0 s WTR	0/30	/3964.49	0/15	/4309.22	
247	100/09-21-015-27W1/00	Scallion	DST #5: 515.7-521.5	X		REC. 15.24 = 3.1 cln OIL; 12.2 MUD	0/60	/	0/15	/3792.12	
2558	100/12-22-015-27W1/00	Middle Bakken	526.7-528.1	X		Good oil staining in core.					
232	100/15-29-015-28W1/00	Scallion	DST #6: 492.9-497.7			REC. 36.58 = 36.6 my s WTR	0/45	/	0/0	/4136.86	
232	100/15-29-015-28W1.00	Middle Bakken	DST #7: 547.1-551.4			REC. 10.67 = 10.7 MUD	0/60	/	0/0	/3585.27	
3493	100/05-08-015-29W1/00	Middle Daly	DST #2: 597-606			REC. 354 = 21 mc WTR; 333 WTR	10/60	1974/3812	60/90	5406/5406	30
1745	100/02-11-015-29W1/00	Upper Bakken	DST #2: 597.7-606.9			REC. 310.9 = 310.9 my s WTR	0/60	/3654.22	0/60	/5308.96	
1745	100/02-11-015-29W1/00	Middle Bakken	602.1-605.0	X		Oil bleeding and staining in core.					
341	100/03-33-015-29W1/00	Basal Limestone	DST #1: 564.8-569.7			REC. 182.88 = 128.1 WTR; 54.9 sl oflk MUD	0/45	/1896.06	0/20	/4998.7	
341	100/03-33-015-29W1/00	Basal Limestone	DST #2: 616.6-627.9			REC. 19.81 = 19.9 MUD	0/30	/	0/0	/	
1829	100/09-08-016-27W1/00	Upper Bakken	DST #1: 518.5-524	X		REC. 18.9 = 1.6 mc OIL; 0.7 OIL; 16.8 MUD	0/60	330.95/399.9	15/20	4309.22/3640.43	23.33
1829	100/09-08-016-27W1/00	Lodgepole	DST #3: 487.7-499.9	X		REC. 155.45 = 61.0 my s WTR; 94.5 sl my s WTR	1/60	420.58/1937.43	15/16	4192.01/4088.59	24.44
1444	100/14-35-016-27W1/00	Lodgepole	DST #1: 531-538.6			REC. 391.36 = 391.4 sl s WTR	0/35	/3998.96	0/20	/3998.96	
1444	100/14-35-016-27W1/00	Lodgepole	DST #2: 545.6-557.2			REC. 62.18 = 62.2 my s WTR	0/75	/1103.16	0/20	/4205.8	

Licence	UWI	Formation or Member	DST # and Interval (m)	Oil Show	Gas Show	DST Recovery / Show Comments	VO 1 st /2 nd (min)	FP 1 st /2 nd (kPa)	SI 1 st /2 nd (min)	SIP 1 st /2 nd (kPa)	DST Bottom-hole temperature (°C)
1444	100/14-25-016-28W1/00	Scallion	DST #5: 506-512.7			REC. 70.1 = 70.2 my s WTR	0/30	/896.32	0/30	/4274.75	
1444	100/14-25-016-28W1/00	Scallion	DST #6: 469.4-476.1			REC. 376.43 = 376.5 s WTR	0/30	/3930.01	0/45	/3930.01	
3177	102/04-22-016-29W1/00	Middle Bakken	DST #1: 532-541			REC. 23 = 23 MUD	8/60	462/519	60/120	4231/4278	23
4648	100/11-23-016-29W1/00	Middle Bakken	DST #1: 522.5-528.5			REC. 45 = 25 MUD; 20 wy MUD	10/60	/633	60/90	4439/4206	
951	100/12-34-016-29W1/00	Lodgepole	DST #1: 452-456.6			REC. 283.46 = 283.5 s WTR	0/45	/2785.48	0/15	/5102.12	
951	100/12-34-016-29W1/00	Bakken	DST #2: 518.2-525.8			REC. 42.67 = 36.6 WTR; 6.1 MUD	0/125	/	0/30	/5991.55	
1554	100/16-17-017-27W1/00	Lodgepole	DST #3: 548-552.9			REC. 586.13 = 586.2 mc s WTR	0/60	/517.11	0/20	4067.91/4136.8 6	
1858	100/02-16-017-28W1/00	Lodgepole	DST #1: 455.7-464.8			REC. 349.61 = 331.4 s WTR; 18.3 MUD	0/70	/3592.17	0/30	3867.96/3723.1 7	
1858	100/02-16-017-28W1/00	Middle Bakken	495.8-497.5	X		Heavy oil staining in core.					
1830	100/11-30-017-28W1/00	Middle Bakken	482.8-486.9	X		Uniform oil staining in core.					
1589	100/06-29-017-29W1/00	Upper Bakken	DST #1: 505.7-509.6			REC. 99.67 = 99.7 my s WTR	0/90	/1110.06	0/30	/3654.22	27.22
19	100/16-18-018-29W1/00	Basal Limestone	DST #8: 449.9-460.6		X	REC. 118.87 = 115.9 gy s WTR; 3.1 MUD	0/60	/1585.79	0/0	/	
19	100/16-18-018-29W1/00	Upper Bakken	DST #9: 478.5-491.9			REC. 73.15 = 54.9 s WTR; 18.3 gy MUD	0/60	/	0/0	/	
19	100/16-18-018-29W1/00	Upper Bakken	DST #10: 492.3-498.3			REC. 3.05 = 3.1 MUD	0/60	/	0/0	/	
1629	100/13-06-019-29W1/00	Middle Bakken	DST #1: 482.5-487.7			REC. 30.48 = 30.5 my s WTR	0/60	/344.74	0/30	/3247.43	